

(Aug. 7, 1953, ch. 345, § 7, 67 Stat. 467.)

Statutory Notes and Related Subsidiaries

TRANSFER OF FUNCTIONS

Functions of Secretary of the Interior to promulgate regulations under this subchapter which relate to fostering of competition for Federal leases, implementation of alternative bidding systems authorized for award of Federal leases, establishment of diligence requirements for operations conducted on Federal leases, setting of rates for production of Federal leases, and specifying of procedures, terms, and conditions for acquisition and disposition of Federal royalty interests taken in kind, transferred to Secretary of Energy by section 7152(b) of Title 42, The Public Health and Welfare. Section 7152(b) of Title 42 was repealed by Pub. L. 97-100, title II, § 201, Dec. 23, 1981, 95 Stat. 1407, and functions of Secretary of Energy returned to Secretary of the Interior. See House Report No. 97-315, pp. 25, 26, Nov. 5, 1981.

§ 1337. Leases, easements, and rights-of-way on the outer Continental Shelf

(a) Oil and gas leases; award to highest responsible qualified bidder; method of bidding; royalty relief; Congressional consideration of bidding system; notice

(1) The Secretary is authorized to grant to the highest responsible qualified bidder or bidders by competitive bidding, under regulations promulgated in advance, any oil and gas lease on submerged lands of the outer Continental Shelf which are not covered by leases meeting the requirements of subsection (a) of section 1335 of this title. Such regulations may provide for the deposit of cash bids in an interest-bearing account until the Secretary announces his decision on whether to accept the bids, with the interest earned thereon to be paid to the Treasury as to bids that are accepted and to the unsuccessful bidders as to bids that are rejected. The bidding shall be by sealed bid and, at the discretion of the Secretary, on the basis of—

(A) cash bonus bid with a royalty at not less than 16 $\frac{2}{3}$ percent, but not more than 18 $\frac{3}{4}$ percent, during the 10-year period beginning on August 16, 2022, and not less than 16 $\frac{2}{3}$ percent thereafter, fixed by the Secretary in amount or value of the production saved, removed, or sold;

(B) variable royalty bid based on a per centum in amount or value of the production saved, removed, or sold, with either a fixed work commitment based on dollar amount for exploration or a fixed cash bonus as determined by the Secretary, or both;

(C) cash bonus bid, or work commitment bid based on a dollar amount for exploration with a fixed cash bonus, and a diminishing or sliding royalty based on such formulae as the Secretary shall determine as equitable to encourage continued production from the lease area as resources diminish, but not less than 16 $\frac{2}{3}$ percent, but not more than 18 $\frac{3}{4}$ percent, during the 10-year period beginning on August 16, 2022, and not less than 16 $\frac{2}{3}$ percent thereafter, at the beginning of the lease period in amount or value of the production saved, removed, or sold;

(D) cash bonus bid with a fixed share of the net profits of no less than 30 per centum to be

derived from the production of oil and gas from the lease area;

(E) fixed cash bonus with the net profit share reserved as the bid variable;

(F) cash bonus bid with a royalty at not less than 16 $\frac{2}{3}$ percent, but not more than 18 $\frac{3}{4}$ percent, during the 10-year period beginning on August 16, 2022, and not less than 16 $\frac{2}{3}$ percent thereafter, fixed by the Secretary in amount or value of the production saved, removed, or sold and a fixed per centum share of net profits of no less than 30 per centum to be derived from the production of oil and gas from the lease area;

(G) work commitment bid based on a dollar amount for exploration with a fixed cash bonus and a fixed royalty in amount or value of the production saved, removed, or sold;

(H) cash bonus bid with royalty at not less than 16 $\frac{2}{3}$ percent, but not more than 18 $\frac{3}{4}$ percent, during the 10-year period beginning on August 16, 2022, and not less than 16 $\frac{2}{3}$ percent thereafter, fixed by the Secretary in amount or value of production saved, removed, or sold, and with suspension of royalties for a period, volume, or value of production determined by the Secretary, which suspensions may vary based on the price of production from the lease; or

(I) subject to the requirements of paragraph (4) of this subsection, any modification of bidding systems authorized in subparagraphs (A) through (G), or any other systems of bid variables, terms, and conditions which the Secretary determines to be useful to accomplish the purposes and policies of this subchapter, except that no such bidding system or modification shall have more than one bid variable.

(2) The Secretary may, in his discretion, defer any part of the payment of the cash bonus, as authorized in paragraph (1) of this subsection, according to a schedule announced at the time of the announcement of the lease sale, but such payment shall be made in total no later than five years after the date of the lease sale.

(3)(A) The Secretary may, in order to promote increased production on the lease area, through direct, secondary, or tertiary recovery means, reduce or eliminate any royalty or net profit share set forth in the lease for such area.

(B) In the Western and Central Planning Areas of the Gulf of Mexico and the portion of the Eastern Planning Area of the Gulf of Mexico encompassing whole lease blocks lying west of 87 degrees, 30 minutes West longitude and in the Planning Areas offshore Alaska, the Secretary may, in order to—

(i) promote development or increased production on producing or non-producing leases; or

(ii) encourage production of marginal resources on producing or non-producing leases; through primary, secondary, or tertiary recovery means, reduce or eliminate any royalty or net profit share set forth in the lease(s). With the lessee's consent, the Secretary may make other modifications to the royalty or net profit share terms of the lease in order to achieve these purposes.

(C)(i) Notwithstanding the provisions of this subchapter other than this subparagraph, with

respect to any lease or unit in existence on November 28, 1995, meeting the requirements of this subparagraph, no royalty payments shall be due on new production, as defined in clause (iv) of this subparagraph, from any lease or unit located in water depths of 200 meters or greater in the Western and Central Planning Areas of the Gulf of Mexico, including that portion of the Eastern Planning Area of the Gulf of Mexico encompassing whole lease blocks lying west of 87 degrees, 30 minutes West longitude, until such volume of production as determined pursuant to clause (ii) has been produced by the lessee.

(ii) Upon submission of a complete application by the lessee, the Secretary shall determine within 180 days of such application whether new production from such lease or unit would be economic in the absence of the relief from the requirement to pay royalties provided for by clause (i) of this subparagraph. In making such determination, the Secretary shall consider the increased technological and financial risk of deep water development and all costs associated with exploring, developing, and producing from the lease. The lessee shall provide information required for a complete application to the Secretary prior to such determination. The Secretary shall clearly define the information required for a complete application under this section. Such application may be made on the basis of an individual lease or unit. If the Secretary determines that such new production would be economic in the absence of the relief from the requirement to pay royalties provided for by clause (i) of this subparagraph, the provisions of clause (i) shall not apply to such production. If the Secretary determines that such new production would not be economic in the absence of the relief from the requirement to pay royalties provided for by clause (i), the Secretary must determine the volume of production from the lease or unit on which no royalties would be due in order to make such new production economically viable; except that for new production as defined in clause (iv)(I), in no case will that volume be less than 17.5 million barrels of oil equivalent in water depths of 200 to 400 meters, 52.5 million barrels of oil equivalent in 400–800 meters of water, and 87.5 million barrels of oil equivalent in water depths greater than 800 meters. Redetermination of the applicability of clause (i) shall be undertaken by the Secretary when requested by the lessee prior to the commencement of the new production and upon significant change in the factors upon which the original determination was made. The Secretary shall make such redetermination within 120 days of submission of a complete application. The Secretary may extend the time period for making any determination or redetermination under this clause for 30 days, or longer if agreed to by the applicant, if circumstances so warrant. The lessee shall be notified in writing of any determination or redetermination and the reasons for and assumptions used for such determination. Any determination or redetermination under this clause shall be a final agency action. The Secretary's determination or redetermination shall be judicially reviewable under section 702 of title 5, only for actions filed within 30 days of the Secretary's determination or redetermination.

(iii) In the event that the Secretary fails to make the determination or redetermination called for in clause (ii) upon application by the lessee within the time period, together with any extension thereof, provided for by clause (ii), no royalty payments shall be due on new production as follows:

(I) For new production, as defined in clause (iv)(I) of this subparagraph, no royalty shall be due on such production according to the schedule of minimum volumes specified in clause (ii) of this subparagraph.

(II) For new production, as defined in clause (iv)(II) of this subparagraph, no royalty shall be due on such production for one year following the start of such production.

(iv) For purposes of this subparagraph, the term "new production" is—

(I) any production from a lease from which no royalties are due on production, other than test production, prior to November 28, 1995; or

(II) any production resulting from lease development activities pursuant to a Development Operations Coordination Document, or supplement thereto that would expand production significantly beyond the level anticipated in the Development Operations Coordination Document, approved by the Secretary after November 28, 1995.

(v) During the production of volumes determined pursuant to clauses¹ (ii) or (iii) of this subparagraph, in any year during which the arithmetic average of the closing prices on the New York Mercantile Exchange for light sweet crude oil exceeds \$28.00 per barrel, any production of oil will be subject to royalties at the lease stipulated royalty rate. Any production subject to this clause shall be counted toward the production volume determined pursuant to clause (ii) or (iii). Estimated royalty payments will be made if such average of the closing prices for the previous year exceeds \$28.00. After the end of the calendar year, when the new average price can be calculated, lessees will pay any royalties due, with interest but without penalty, or can apply for a refund, with interest, of any overpayment.

(vi) During the production of volumes determined pursuant to clause (ii) or (iii) of this subparagraph, in any year during which the arithmetic average of the closing prices on the New York Mercantile Exchange for natural gas exceeds \$3.50 per million British thermal units, any production of natural gas will be subject to royalties at the lease stipulated royalty rate. Any production subject to this clause shall be counted toward the production volume determined pursuant to clauses¹ (ii) or (iii). Estimated royalty payments will be made if such average of the closing prices for the previous year exceeds \$3.50. After the end of the calendar year, when the new average price can be calculated, lessees will pay any royalties due, with interest but without penalty, or can apply for a refund, with interest, of any overpayment.

(vii) The prices referred to in clauses (v) and (vi) of this subparagraph shall be changed during any calendar year after 1994 by the percentage,

¹ So in original. Probably should be "clause".

if any, by which the implicit price deflator for the gross domestic product changed during the preceding calendar year.

(4)(A) The Secretary of Energy shall submit any bidding system authorized in subparagraph (H) of paragraph (1) to the Senate and House of Representatives. The Secretary may institute such bidding system unless either the Senate or the House of Representatives passes a resolution of disapproval within thirty days after receipt of the bidding system.

(B) Subparagraphs (C) through (J) of this paragraph are enacted by Congress—

(i) as an exercise of the rulemaking power of the Senate and the House of Representatives, respectively, and as such they are deemed a part of the rules of each House, respectively, but they are applicable only with respect to the procedures to be followed in that House in the case of resolutions described by this paragraph, and they supersede other rules only to the extent that they are inconsistent therewith; and

(ii) with full recognition of the constitutional right of either House to change the rules (so far as relating to the procedure of that House) at any time, in the same manner, and to the same extent as in the case of any other rule of that House.

(C) A resolution disapproving a bidding system submitted pursuant to this paragraph shall immediately be referred to a committee (and all resolutions with respect to the same request shall be referred to the same committee) by the President of the Senate or the Speaker of the House of Representatives, as the case may be.

(D) If the committee to which has been referred any resolution disapproving the bidding system of the Secretary has not reported the resolution at the end of ten calendar days after its referral, it shall be in order to move either to discharge the committee from further consideration of the resolution or to discharge the committee from further consideration of any other resolution with respect to the same bidding system which has been referred to the committee.

(E) A motion to discharge may be made only by an individual favoring the resolution, shall be highly privileged (except that it may not be made after the committee has reported a resolution with respect to the same recommendation), and debate thereon shall be limited to not more than one hour, to be divided equally between those favoring and those opposing the resolution. An amendment to the motion shall not be in order, and it shall not be in order to move to reconsider the vote by which the motion is agreed to or disagreed to.

(F) If the motion to discharge is agreed to or disagreed to, the motion may not be renewed, nor may another motion to discharge the committee be made with respect to any other resolution with respect to the same bidding system.

(G) When the committee has reported, or has been discharged from further consideration of, a resolution as provided in this paragraph, it shall be at any time thereafter in order (even though a previous motion to the same effect has been disagreed to) to move to proceed to the consideration of the resolution. The motion shall be highly privileged and shall not be debatable. An

amendment to the motion shall not be in order, and it shall not be in order to move to reconsider the vote by which the motion is agreed to or disagreed to.

(H) Debate on the resolution is limited to not more than two hours, to be divided equally between those favoring and those opposing the resolution. A motion further to limit debate is not debatable. An amendment to, or motion to recommit, the resolution is not in order, and it is not in order to move to reconsider the vote by which the resolution is agreed to or disagreed to.

(I) Motions to postpone, made with respect to the discharge from the committee, or the consideration of a resolution with respect to a bidding system, and motions to proceed to the consideration of other business, shall be decided without debate.

(J) Appeals from the decisions of the Chair relating to the application of the rules of the Senate or the House of Representatives, as the case may be, to the procedure relating to a resolution with respect to a bidding system shall be decided without debate.

(5)(A) During the five-year period commencing on September 18, 1978, the Secretary may, in order to obtain statistical information to determine which bidding alternatives will best accomplish the purposes and policies of this subchapter, require, as to no more than 10 per centum of the tracts offered each year, each bidder to submit bids for any area of the outer Continental Shelf in accordance with more than one of the bidding systems set forth in paragraph (1) of this subsection. For such statistical purposes, leases may be awarded using a bidding alternative selected at random for the acquisition of valid statistical data if such bidding alternative is otherwise consistent with the provisions of this subchapter.

(B) The bidding systems authorized by paragraph (1) of this subsection, other than the system authorized by subparagraph (A), shall be applied to not less than 20 per centum and not more than 60 per centum of the total area offered for leasing each year during the five-year period beginning on September 18, 1978, unless the Secretary determines that the requirements set forth in this subparagraph are inconsistent with the purposes and policies of this subchapter.

(6) At least ninety days prior to notice of any lease sale under subparagraph (D), (E), (F), or, if appropriate, (H) of paragraph (1), the Secretary shall by regulation establish rules to govern the calculation of net profits. In the event of any dispute between the United States and a lessee concerning the calculation of the net profits under the regulation issued pursuant to this paragraph, the burden of proof shall be on the lessee.

(7) After an oil and gas lease is granted pursuant to any of the work commitment options of paragraph (1) of this subsection—

(A) the lessee, at its option, shall deliver to the Secretary upon issuance of the lease either (i) a cash deposit for the full amount of the exploration work commitment, or (ii) a performance bond in form and substance and with a surety satisfactory to the Secretary, in the

principal amount of such exploration work commitment assuring the Secretary that such commitment shall be faithfully discharged in accordance with this section, regulations, and the lease; and for purposes of this subparagraph, the principal amount of such cash deposit or bond may, in accordance with regulations, be periodically reduced upon proof, satisfactory to the Secretary, that a portion of the exploration work commitment has been satisfied;

(B) 50 per centum of all exploration expenditures on, or directly related to, the lease, including, but not limited to (i) geological investigations and related activities, (ii) geophysical investigations including seismic, geomagnetic, and gravity surveys, data processing and interpretation, and (iii) exploratory drilling, core drilling, re-drilling, and well completion or abandonment, including the drilling of wells sufficient to determine the size and a real extent of any newly discovered field, and including the cost of mobilization and demobilization of drilling equipment, shall be included in satisfaction of the commitment, except that the lessee's general overhead cost shall not be so included against the work commitment, but its cost (including employee benefits) of employees directly assigned to such exploration work shall be so included; and

(C) if at the end of the primary term of the lease, including any extension thereof, the full dollar amount of the exploration work commitment has not been satisfied, the balance shall then be paid in cash to the Secretary.

(8) Not later than thirty days before any lease sale, the Secretary shall submit to the Congress and publish in the Federal Register a notice—

(A) identifying any bidding system which will be utilized for such lease sale and the reasons for the utilization of such bidding system; and

(B) designating the lease tracts selected which are to be offered in such sale under the bidding system authorized by subparagraph (A) of paragraph (1) and the lease tracts selected which are to be offered under any one or more of the bidding systems authorized by subparagraphs (B) through (H) of paragraph (1), and the reasons such lease tracts are to be offered under a particular bidding system.

(b) Terms and provisions of oil and gas leases

An oil and gas lease issued pursuant to this section shall—

(1) be for a tract consisting of a compact area not exceeding five thousand seven hundred and sixty acres, as the Secretary may determine, unless the Secretary finds that a larger area is necessary to comprise a reasonable economic production unit;

(2) be for an initial period of—

(A) five years; or

(B) not to exceed ten years where the Secretary finds that such longer period is necessary to encourage exploration and development in areas because of unusually deep water or other unusually adverse conditions,

and as long after such initial period as oil or gas is produced from the area in paying quan-

ties, or drilling or well reworking operations as approved by the Secretary are conducted thereon;

(3) require the payment of amount or value as determined by one of the bidding systems set forth in subsection (a) of this section;

(4) entitle the lessee to explore, develop, and produce the oil and gas contained within the lease area, conditioned upon due diligence requirements and the approval of the development and production plan required by this subchapter;

(5) provide for suspension or cancellation of the lease during the initial lease term or thereafter pursuant to section 1334 of this title;

(6) contain such rental and other provisions as the Secretary may prescribe at the time of offering the area for lease; and

(7) provide a requirement that the lessee offer 20 per centum of the crude oil, condensate, and natural gas liquids produced on such lease, at the market value and point of delivery applicable to Federal royalty oil, to small or independent refiners as defined in the Emergency Petroleum Allocation Act of 1973² [15 U.S.C. 751 et seq.].

(c) Antitrust review of lease sales

(1) Following each notice of a proposed lease sale and before the acceptance of bids and the issuance of leases based on such bids, the Secretary shall allow the Attorney General, in consultation with the Federal Trade Commission, thirty days to review the results of such lease sale, except that the Attorney General, after consultation with the Federal Trade Commission, may agree to a shorter review period.

(2) The Attorney General may, in consultation with the Federal Trade Commission, conduct such antitrust review on the likely effects the issuance of such leases would have on competition as the Attorney General, after consultation with the Federal Trade Commission, deems appropriate and shall advise the Secretary with respect to such review. The Secretary shall provide such information as the Attorney General, after consultation with the Federal Trade Commission, may require in order to conduct any antitrust review pursuant to this paragraph and to make recommendations pursuant to paragraph (3) of this subsection.

(3) The Attorney General, after consultation with the Federal Trade Commission, may make such recommendations to the Secretary, including the nonacceptance of any bid, as may be appropriate to prevent any situation inconsistent with the antitrust laws. If the Secretary determines, or if the Attorney General advises the Secretary, after consultation with the Federal Trade Commission and prior to the issuance of any lease, that such lease may create or maintain a situation inconsistent with the antitrust laws, the Secretary may—

(A) refuse (i) to accept an otherwise qualified bid for such lease, or (ii) to issue such lease, notwithstanding subsection (a) of this section; or

(B) issue such lease, and notify the lessee and the Attorney General of the reason for such decision.

² See References in Text note below.

(4)(A) Nothing in this subsection shall restrict the power under any other Act or the common law of the Attorney General, the Federal Trade Commission, or any other Federal department or agency to secure information, conduct reviews, make recommendations, or seek appropriate relief.

(B) Neither the issuance of a lease nor anything in this subsection shall modify or abridge any private right of action under the antitrust laws.

(d) Due diligence

No bid for a lease may be submitted if the Secretary finds, after notice and hearing, that the bidder is not meeting due diligence requirements on other leases.

(e) Secretary's approval for sale, exchange, assignment, or other transfer of leases

No lease issued under this subchapter may be sold, exchanged, assigned, or otherwise transferred except with the approval of the Secretary. Prior to any such approval, the Secretary shall consult with and give due consideration to the views of the Attorney General.

(f) Antitrust immunity or defenses

Nothing in this subchapter shall be deemed to convey to any person, association, corporation, or other business organization immunity from civil or criminal liability, or to create defenses to actions, under any antitrust law.

(g) Leasing of lands within three miles of seaward boundaries of coastal States; deposit of revenues; distribution of revenues

(1) At the time of soliciting nominations for the leasing of lands containing tracts wholly or partially within three nautical miles of the seaward boundary of any coastal State, and subsequently as new information is obtained or developed by the Secretary, the Secretary shall, in addition to the information required by section 1352 of this title, provide the Governor of such State—

(A) an identification and schedule of the areas and regions proposed to be offered for leasing;

(B) at the request of the Governor of such State, all information from all sources concerning the geographical, geological, and ecological characteristics of such tracts;

(C) an estimate of the oil and gas reserves in the areas proposed for leasing; and

(D) at the request of the Governor of such State, an identification of any field, geological structure, or trap located wholly or partially within three nautical miles of the seaward boundary of such coastal State, including all information relating to the entire field, geological structure, or trap.

The provisions of the first sentence of subsection (c) and the provisions of subsections (e)–(h) of section 1352 of this title shall be applicable to the release by the Secretary of any information to any coastal State under this paragraph. In addition, the provisions of subsections (c) and (e)–(h) of section 1352 of this title shall apply in their entirety to the release by the Secretary to any coastal State of any information relating to Federal lands beyond three nautical

miles of the seaward boundary of such coastal State.

(2) Notwithstanding any other provision of this subchapter, the Secretary shall deposit into a separate account in the Treasury of the United States all bonuses, rents, and royalties, and other revenues (derived from any bidding system authorized under subsection (a)(1)), excluding Federal income and windfall profits taxes, and derived from any lease issued after September 18, 1978 of any Federal tract which lies wholly (or, in the case of Alaska, partially until seven years from the date of settlement of any boundary dispute that is the subject of an agreement under section 1336 of this title entered into prior to January 1, 1986 or until April 15, 1993 with respect to any other tract) within three nautical miles of the seaward boundary of any coastal State, or, (except as provided above for Alaska) in the case where a Federal tract lies partially within three nautical miles of the seaward boundary, a percentage of bonuses, rents, royalties, and other revenues (derived from any bidding system authorized under subsection (a)(1)), excluding Federal income and windfall profits taxes, and derived from any lease issued after September 18, 1978 of such tract equal to the percentage of surface acreage of the tract that lies within such three nautical miles. Except as provided in paragraph (5) of this subsection, not later than the last business day of the month following the month in which those revenues are deposited in the Treasury, the Secretary shall transmit to such coastal State 27 percent of those revenues, together with all accrued interest thereon. The remaining balance of such revenues shall be transmitted simultaneously to the miscellaneous receipts account of the Treasury of the United States.

(3) Whenever the Secretary or the Governor of a coastal State determines that a common potentially hydrocarbon-bearing area may underlie the Federal and State boundary, the Secretary or the Governor shall notify the other party in writing of his determination and the Secretary shall provide to the Governor notice of the current and projected status of the tract or tracts containing the common potentially hydrocarbon-bearing area. If the Secretary has leased or intends to lease such tract or tracts, the Secretary and the Governor of the coastal State may enter into an agreement to divide the revenues from production of any common potentially hydrocarbon-bearing area, by unitization or other royalty sharing agreement, pursuant to existing law. If the Secretary and the Governor do not enter into an agreement, the Secretary may nevertheless proceed with the leasing of the tract or tracts. Any revenues received by the United States under such an agreement shall be subject to the requirements of paragraph (2).

(4) The deposits in the Treasury account described in this section shall be invested by the Secretary of the Treasury in securities backed by the full faith and credit of the United States having maturities suitable to the needs of the account and yielding the highest reasonably available interest rates as determined by the Secretary of the Treasury.

(5)(A) When there is a boundary dispute between the United States and a State which is

subject to an agreement under section 1336 of this title, the Secretary shall credit to the account established pursuant to such agreement all bonuses, rents, and royalties, and other revenues (derived from any bidding system authorized under subsection (a)(1)), excluding Federal income and windfall profits taxes, and derived from any lease issued after September 18, 1978 of any Federal tract which lies wholly or partially within three nautical miles of the seaward boundary asserted by the State, if that money has not otherwise been deposited in such account. Proceeds of an escrow account established pursuant to an agreement under section 1336 of this title shall be distributed as follows:

(i) Twenty-seven percent of all bonuses, rents, and royalties, and other revenues (derived from any bidding system authorized under subsection (a)(1)), excluding Federal income and windfall profits taxes, and derived from any lease issued after September 18, 1978, of any tract which lies wholly within three nautical miles of the seaward boundary asserted by the Federal Government in the boundary dispute, together with all accrued interest thereon, shall be paid to the State either—

(I) within thirty days of December 1, 1987, or

(II) by the last business day of the month following the month in which those revenues are deposited in the Treasury, whichever date is later.

(ii) Upon the settlement of a boundary dispute which is subject to a section 1336 of this title agreement between the United States and a State, the Secretary shall pay to such State any additional moneys due such State from amounts deposited in or credited to the escrow account. If there is insufficient money deposited in the escrow account, the Secretary shall transmit, from any revenues derived from any lease of Federal lands under this subchapter, the remaining balance due such State in accordance with the formula set forth in section 8004(b)(1)(B) of the Outer Continental Shelf Lands Act Amendments of 1985.

(B) This paragraph applies to all Federal oil and gas lease sales, under this subchapter, including joint lease sales, occurring after September 18, 1978.

(6) This section shall be deemed to take effect on October 1, 1985, for purposes of determining the amounts to be deposited in the separate account and the States' shares described in paragraph (2).

(7) When the Secretary leases any tract which lies wholly or partially within three miles of the seaward boundary of two or more States, the revenues from such tract shall be distributed as otherwise provided by this section, except that the State's share of such revenues that would otherwise result under this section shall be divided equally among such States.

(h) State claims to jurisdiction over submerged lands

Nothing contained in this section shall be construed to alter, limit, or modify any claim of any State to any jurisdiction over, or any right, title, or interest in, any submerged lands.

(i) Sulphur leases; award to highest bidder; method of bidding

In order to meet the urgent need for further exploration and development of the sulphur deposits in the submerged lands of the outer Continental Shelf, the Secretary is authorized to grant to the qualified persons offering the highest cash bonuses on a basis of competitive bidding sulphur leases on submerged lands of the outer Continental Shelf, which are not covered by leases which include sulphur and meet the requirements of section 1335(a) of this title, and which sulphur leases shall be offered for bid by sealed bids and granted on separate leases from oil and gas leases, and for a separate consideration, and without priority or preference accorded to oil and gas lessees on the same area.

(j) Terms and provisions of sulphur leases

A sulphur lease issued by the Secretary pursuant to this section shall (1) cover an area of such size and dimensions as the Secretary may determine, (2) be for a period of not more than ten years and so long thereafter as sulphur may be produced from the area in paying quantities or drilling, well reworking, plant construction, or other operations for the production of sulphur, as approved by the Secretary, are conducted thereon, (3) require the payment to the United States of such royalty as may be specified in the lease but not less than 5 per centum of the gross production or value of the sulphur at the well-head, and (4) contain such rental provisions and such other terms and provisions as the Secretary may by regulation prescribe at the time of offering the area for lease.

(k) Other mineral leases; award to highest bidder; terms and conditions; agreements for use of resources for shore protection, beach or coastal wetlands restoration, or other projects

(1) The Secretary is authorized to grant to the qualified persons offering the highest cash bonuses on a basis of competitive bidding leases of any mineral other than oil, gas, and sulphur in any area of the outer Continental Shelf not then under lease for such mineral upon such royalty, rental, and other terms and conditions as the Secretary may prescribe at the time of offering the area for lease.

(2)(A) Notwithstanding paragraph (1), the Secretary may negotiate with any person an agreement for the use of Outer Continental Shelf sand, gravel and shell resources—

(i) for use in a program of, or project for, shore protection, beach restoration, or coastal wetlands restoration undertaken by a Federal, State, or local government agency; or

(ii) for use in a construction project, other than a project described in clause (i), that is funded in whole or in part by or authorized by the Federal Government.

(B) In carrying out a negotiation under this paragraph, the Secretary may assess a fee based on an assessment of the value of the resources and the public interest served by promoting development of the resources. No fee shall be assessed directly or indirectly under this subparagraph against a Federal, State, or local government agency.

(C) The Secretary may, through this paragraph and in consultation with the Secretary of Commerce, seek to facilitate projects in the coastal zone, as such term is defined in section 1453 of title 16, that promote the policy set forth in section 1452 of title 16.

(D) Any Federal agency which proposes to make use of sand, gravel and shell resources subject to the provisions of this subchapter shall enter into a Memorandum of Agreement with the Secretary concerning the potential use of those resources. The Secretary shall notify the Committee on Merchant Marine and Fisheries and the Committee on Natural Resources of the House of Representatives and the Committee on Energy and Natural Resources of the Senate on any proposed project for the use of those resources prior to the use of those resources.

(l) Publication of notices of sale and terms of bidding

Notice of sale of leases, and the terms of bidding, authorized by this section shall be published at least thirty days before the date of sale in accordance with rules and regulations promulgated by the Secretary.

(m) Disposition of revenues

All moneys paid to the Secretary for or under leases granted pursuant to this section shall be deposited in the Treasury in accordance with section 1338 of this title.

(n) Issuance of lease as nonprejudicial to ultimate settlement or adjudication of controversies

The issuance of any lease by the Secretary pursuant to this subchapter, or the making of any interim arrangements by the Secretary pursuant to section 1336 of this title shall not prejudice the ultimate settlement or adjudication of the question as to whether or not the area involved is in the outer Continental Shelf.

(o) Cancellation of leases for fraud

The Secretary may cancel any lease obtained by fraud or misrepresentation.

(p) Leases, easements, or rights-of-way for energy and related purposes

(1) In general

The Secretary, in consultation with the Secretary of the Department in which the Coast Guard is operating and other relevant departments and agencies of the Federal Government, may grant a lease, easement, or right-of-way on the outer Continental Shelf for activities not otherwise authorized in this subchapter, the Deepwater Port Act of 1974 (33 U.S.C. 1501 et seq.), the Ocean Thermal Energy Conversion Act of 1980 (42 U.S.C. 9101 et seq.), or other applicable law, if those activities—

(A) support exploration, development, production, or storage of oil or natural gas, except that a lease, easement, or right-of-way shall not be granted in an area in which oil and gas preleasing, leasing, and related activities are prohibited by a moratorium;

(B) support transportation of oil or natural gas, excluding shipping activities;

(C) produce or support production, transportation, storage, or transmission of energy from sources other than oil and gas;

(D) use, for energy-related purposes or for other authorized marine-related purposes, facilities currently or previously used for activities authorized under this subchapter, except that any oil and gas energy-related uses shall not be authorized in areas in which oil and gas preleasing, leasing, and related activities are prohibited by a moratorium; or

(E) provide for, support, or are directly related to the injection of a carbon dioxide stream into sub-seabed geologic formations for the purpose of long-term carbon sequestration.

(2) Payments and revenues

(A) The Secretary shall establish royalties, fees, rentals, bonuses, or other payments to ensure a fair return to the United States for any lease, easement, or right-of-way granted under this subsection.

(B) The Secretary shall provide for the payment of 27 percent of the revenues received by the Federal Government as a result of payments under this section from projects that are located wholly or partially within the area extending three nautical miles seaward of State submerged lands. Payments shall be made based on a formula established by the Secretary by rulemaking no later than 180 days after August 8, 2005, that provides for equitable distribution, based on proximity to the project, among coastal states that have a coastline that is located within 15 miles of the geographic center of the project.

(3) Competitive or noncompetitive basis

Except with respect to projects that meet the criteria established under section 388(d) of the Energy Policy Act of 2005, the Secretary shall issue a lease, easement, or right-of-way under paragraph (1) on a competitive basis unless the Secretary determines after public notice of a proposed lease, easement, or right-of-way that there is no competitive interest.

(4) Requirements

The Secretary shall ensure that any activity under this subsection is carried out in a manner that provides for—

(A) safety;

(B) protection of the environment;

(C) prevention of waste;

(D) conservation of the natural resources of the outer Continental Shelf;

(E) coordination with relevant Federal agencies;

(F) protection of national security interests of the United States;

(G) protection of correlative rights in the outer Continental Shelf;

(H) a fair return to the United States for any lease, easement, or right-of-way under this subsection;

(I) prevention of interference with reasonable uses (as determined by the Secretary) of the exclusive economic zone, the high seas, and the territorial seas;

(J) consideration of—

(i) the location of, and any schedule relating to, a lease, easement, or right-of-way for an area of the outer Continental Shelf; and

(ii) any other use of the sea or seabed, including use for a fishery, a sealane, a potential site of a deepwater port, or navigation;

(K) public notice and comment on any proposal submitted for a lease, easement, or right-of-way under this subsection; and

(L) oversight, inspection, research, monitoring, and enforcement relating to a lease, easement, or right-of-way under this subsection.

(5) Lease duration, suspension, and cancellation

The Secretary shall provide for the duration, issuance, transfer, renewal, suspension, and cancellation of a lease, easement, or right-of-way under this subsection.

(6) Security

The Secretary shall require the holder of a lease, easement, or right-of-way granted under this subsection to—

(A) furnish a surety bond or other form of security, as prescribed by the Secretary;

(B) comply with such other requirements as the Secretary considers necessary to protect the interests of the public and the United States; and

(C) provide for the restoration of the lease, easement, or right-of-way.

(7) Coordination and consultation with affected State and local governments

The Secretary shall provide for coordination and consultation with the Governor of any State or the executive of any local government that may be affected by a lease, easement, or right-of-way under this subsection.

(8) Regulations

Not later than 270 days after August 8, 2005, the Secretary, in consultation with the Secretary of Defense, the Secretary of the Department in which the Coast Guard is operating, the Secretary of Commerce, heads of other relevant departments and agencies of the Federal Government, and the Governor of any affected State, shall issue any necessary regulations to carry out this subsection.

(9) Effect of subsection

Nothing in this subsection displaces, supersedes, limits, or modifies the jurisdiction, responsibility, or authority of any Federal or State agency under any other Federal law.

(10) Applicability

This subsection does not apply to any area on the outer Continental Shelf within the exterior boundaries of any unit of the National Park System, National Wildlife Refuge System, or National Marine Sanctuary System, or any National Monument.

(Aug. 7, 1953, ch. 345, § 8, 67 Stat. 468; Pub. L. 95-372, title II, § 205(a), (b), Sept. 18, 1978, 92 Stat. 640, 644; Pub. L. 99-272, title VIII, § 8003, Apr. 7, 1986, 100 Stat. 148; Pub. L. 100-202, § 101(g) [title I, § 100], Dec. 22, 1987, 101 Stat. 1329-213, 1329-225; Pub. L. 103-426, § 1(a), Oct. 31, 1994, 108 Stat. 4371; Pub. L. 104-58, title III, §§ 302, 303, Nov. 28, 1995, 109 Stat. 563, 565; Pub. L. 105-362, title IX,

§ 901(k), Nov. 10, 1998, 112 Stat. 3290; Pub. L. 106-53, title II, § 215(b)(1), Aug. 17, 1999, 113 Stat. 292; Pub. L. 109-58, title III, §§ 346, 388(a), (c), Aug. 8, 2005, 119 Stat. 704, 744, 747; Pub. L. 117-58, div. D, title III, §§ 40307(b), 40343, Nov. 15, 2021, 135 Stat. 1003, 1033; Pub. L. 117-169, title V, § 50261, Aug. 16, 2022, 136 Stat. 2056.)

Editorial Notes

REFERENCES IN TEXT

The Emergency Petroleum Allocation Act of 1973, referred to in subsec. (b)(7), is Pub. L. 93-159, Nov. 27, 1973, 87 Stat. 628, which was classified generally to chapter 16A (§ 751 et seq.) of Title 15, Commerce and Trade, and was omitted from the Code pursuant to section 760g of Title 15, which provided for the expiration of the President's authority under that chapter on Sept. 30, 1981.

Section 8004(b)(1)(B) of the Outer Continental Shelf Lands Act Amendments of 1985, referred to in subsec. (g)(5)(A), is section 8004(b)(1)(B) of Pub. L. 99-272, which is set out as a note below.

The Deepwater Port Act of 1974, referred to in subsec. (p)(1), is Pub. L. 93-627, Jan. 3, 1975, 88 Stat. 2126, which is classified principally to chapter 29 (§ 1501 et seq.) of Title 33, Navigation and Navigable Waters. For complete classification of this Act to the Code, see Short Title note set out under section 1501 of Title 33 and Tables.

The Ocean Thermal Energy Conversion Act of 1980, referred to in subsec. (p)(1), is Pub. L. 96-320, Aug. 3, 1980, 94 Stat. 974, which is classified principally to chapter 99 (§ 9101 et seq.) of Title 42, The Public Health and Welfare. For complete classification of this Act to the Code, see Short Title note set out under section 9101 of Title 42 and Tables.

Section 388(d) of the Energy Policy Act of 2005, referred to in subsec. (p)(3), is section 388(d) of Pub. L. 109-58, which is set out as a note under this section.

CODIFICATION

In subsec. (a)(3)(C)(ii), “section 702 of title 5” substituted for “section 10(a) of the Administrative Procedures Act (5 U.S.C. 702)” on authority of Pub. L. 89-554, § 7(b), Sept. 6, 1966, 80 Stat. 631, the first section of which enacted Title 5, Government Organization and Employees.

August 8, 2005, referred to in subsec. (p)(2)(B), was in the original “the date of enactment of this section”, which was translated as meaning the date of enactment of Pub. L. 109-58, which enacted subsec. (p) of this section, to reflect the probable intent of Congress.

AMENDMENTS

2022—Subsec. (a)(1)(A), (C). Pub. L. 117-169, § 50261(1), substituted “not less than 16% percent, but not more than 18% percent, during the 10-year period beginning on August 16, 2022, and not less than 16% percent thereafter,” for “not less than 12½ per centum”.

Subsec. (a)(1)(F). Pub. L. 117-169, § 50261(2), substituted “not less than 16% percent, but not more than 18% percent, during the 10-year period beginning on August 16, 2022, and not less than 16% percent thereafter,” for “no less than 12½ per centum”.

Subsec. (a)(1)(H). Pub. L. 117-169, § 50261(3), substituted “not less than 16% percent, but not more than 18% percent, during the 10-year period beginning on August 16, 2022, and not less than 16% percent thereafter,” for “no less than 12 and ½ per centum”.

2021—Subsec. (p)(1)(C). Pub. L. 117-58, § 40343, inserted “storage,” before “or transmission”.

Subsec. (p)(1)(E). Pub. L. 117-58, § 40307(b), added subpar. (E).

2005—Pub. L. 109-58, § 388(c), substituted “Leases, easements, and rights-of-way on the outer Continental Shelf” for “Grant of leases by Secretary” in section catchline.

Subsec. (a)(3)(B). Pub. L. 109-58, § 346, inserted “and in the Planning Areas offshore Alaska” after “West longitude” in introductory provisions.

Subsec. (p). Pub. L. 109-58, § 388(a), added subsec. (p). 1999—Subsec. (k)(2)(B). Pub. L. 106-53 substituted “a Federal, State, or local government agency” for “an agency of the Federal Government”.

1998—Subsec. (a)(9). Pub. L. 105-362 struck out par. (9) which related to report to Congress by Secretary of Energy on bidding options for oil and gas leases on outer Continental Shelf land.

1995—Subsec. (a)(1)(H), (I). Pub. L. 104-58, § 303, added subpar. (H) and redesignated former subpar. (H) as (I).

Subsec. (a)(3). Pub. L. 104-58, § 302, designated existing provisions as subpar. (A) and added subpars. (B) and (C).

1994—Subsec. (k). Pub. L. 103-426 designated existing provisions as par. (1) and added par. (2).

1987—Subsec. (g)(5)(A). Pub. L. 100-202 substituted “an escrow account established pursuant to an agreement under section 1336 of this title” for “such account” in second sentence, added cl. (i), designated existing indented par. as cl. (ii), substituted “a boundary” for “any boundary”, “any additional moneys” for “all moneys”, and inserted “or credited to” before “the escrow account”.

1986—Subsec. (g)(1). Pub. L. 99-272 amended par. (1) generally. Prior to amendment, par. (1) read as follows: “At the time of soliciting nominations for the leasing of lands within three miles of the seaward boundary of any coastal State, the Secretary shall provide the Governor of such State—

“(A) an identification and schedule of the areas and regions proposed to be offered for leasing;

“(B) all information concerning the geographical, geological, and ecological characteristics of such regions;

“(C) an estimate of the oil and gas reserves in the areas proposed for leasing; and

“(D) an identification of any field, geological structure, or trap located within three miles of the seaward boundary of such coastal State.”

Subsec. (g)(2). Pub. L. 99-272 amended par. (2) generally. Prior to amendment, par. (2) read as follows: “After receipt of nominations for any area of the outer Continental Shelf within three miles of the seaward boundary of any coastal State, the Secretary shall inform the Governor of such coastal State of any such area which the Secretary believes should be given further consideration for leasing. The Secretary, in consultation with the Governor of the coastal State, shall then, determine whether any such area may contain one or more oil or gas pools or fields underlying both the outer Continental Shelf and lands subject to the jurisdiction of such State. If, with respect to such area, the Secretary selects a tract or tracts which may contain one or more oil or gas pools or fields underlying both the outer Continental Shelf and lands subject to the jurisdiction of such State, the Secretary shall offer the Governor of such coastal State the opportunity to enter into an agreement concerning the disposition of revenues which may be generated by a Federal lease within such area in order to permit their fair and equitable division between the State and Federal Government.”

Subsec. (g)(3). Pub. L. 99-272 amended par. (3) generally. Prior to amendment, par. (3) read as follows: “Within ninety days after the offer by the Secretary pursuant to paragraph (2) of this subsection, the Governor shall elect whether to enter into such agreement and shall notify the Secretary of his decision. If the Governor accepts the offer, the terms of any lease issued shall be consistent with the provisions of this subchapter, with applicable regulations, and, to the maximum extent practicable, with the applicable laws of the coastal State. If the Governor declines the offer, or if the parties cannot agree to terms concerning the disposition of revenues from such lease (by the time the Secretary determines to offer the area for lease), the Secretary may nevertheless proceed with the leasing of the area.”

Subsec. (g)(4). Pub. L. 99-272 amended par. (4) generally. Prior to amendment, par. (4) read as follows: “Notwithstanding any other provision of this sub-

chapter, the Secretary shall deposit in a separate account in the Treasury of the United States all bonuses, royalties, and other revenues attributable to oil and gas pools underlying both the outer Continental Shelf and submerged lands subject to the jurisdiction of any coastal State until such time as the Secretary and the Governor of such coastal State agree on, or if the Secretary and the Governor of such coastal State cannot agree, as a district court of the United States determines, the fair and equitable disposition of such revenues and any interest which has accrued and the proper rate of payments to be deposited in the treasuries of the Federal Government and such coastal State.”

Subsec. (g)(5) to (7). Pub. L. 99-272 added pars. (5) to (7).

1978—Subsec. (a). Pub. L. 95-372, § 205(a), designated existing provisions as par. (1)(A) and (B), and in par. (1)(A) as so redesignated, struck out provisions which restricted authority of Secretary to grant oil and gas leases to situations involving the urgent need for further exploration and development of oil and gas deposits of the submerged lands of the outer Continental Shelf and inserted provisions permitting the promulgation of regulations for the deposit of cash bids in interest-bearing accounts until the Secretary announces his decision on whether to accept the bids with the earned interest paid either to the Treasury or to unsuccessful bidders, in par. (1)(B) as so redesignated, substituted provisions relating to variable royalty bids based on a per centum in amount or value of the production saved, removed, or sold, with either a fixed work commitment based on dollar amount covering exploration or a fixed cash bonus as determined by the Secretary or both for provisions relating to straight royalty bids at not less than 12½ per centum with a cash bonus fixed by the Secretary, and added pars. (1)(C) to (H) and pars. (2) to (9).

Subsec. (b). Pub. L. 95-372, § 205(a), redesignated cls. (1) to (4) as pars. (1), (2), (3), and (6) respectively, added pars. (4), (5), and (7), and in par. (1) as so redesignated, inserted provisions authorizing the Secretary to lease tracts larger than 5760 acres if a larger area is necessary to comprise a reasonable economic production unit and in par. (2) as so redesignated, inserted provision to allow up to a 10 year initial period if the longer period is necessary to encourage exploration and development in areas because of unusually deep water or other unusually adverse conditions, and in par. (3) as so redesignated, substituted “payment of amount or value as determined by one of the bidding systems set forth in subsection (a) of this section” for “payment of a royalty of not less than 12½ per centum, in the amount or value of the production saved, removed, or sold from the lease”.

Subsecs. (c) to (h). Pub. L. 95-372, § 205(b), added subsecs. (c) to (h). Former subsecs. (c) to (h) redesignated (i) to (n).

Subsec. (i). Pub. L. 95-372, § 205(b), redesignated former subsec. (c) as (i). Former subsec. (i) redesignated (o).

Subsec. (j). Pub. L. 95-372, § 205(b), redesignated former subsec. (d) as (j). Former subsec. (j), which provided that any person complaining of the cancellation of a lease by the Secretary could have the Secretary’s action reviewed in the United States District Court for the District of Columbia by filing a petition for review, was struck out. See section 1349 of this title.

Subsecs. (k) to (o). Pub. L. 95-372, § 205(b), redesignated former subsecs. (e) to (i) as (k) to (o), respectively.

Statutory Notes and Related Subsidiaries

REGULATIONS

Secretary of the Interior required to promulgate regulations to carry out amendment by section 40307(b) of Pub. L. 117-58 not later than 1 year after Nov. 15, 2021, see section 40307(d) of Pub. L. 117-58, set out as a note under section 1331 of this title.

Pub. L. 104-58, title III, §305, Nov. 28, 1995, 109 Stat. 566, provided that: “The Secretary shall promulgate such rules and regulations as are necessary to implement the provisions of this title [amending this section and enacting provisions set out as notes under this section] within 180 days after the enactment of this Act [Nov. 28, 1995].”

SAVINGS PROVISION

Pub. L. 109-58, title III, §388(d), Aug. 8, 2005, 119 Stat. 747, provided that: “Nothing in the amendment made by subsection (a) [amending this section] requires the resubmittal of any document that was previously submitted or the reauthorization of any action that was previously authorized with respect to a project for which, before the date of enactment of this Act [Aug. 8, 2005]—

“(1) an offshore test facility has been constructed; or

“(2) a request for a proposal has been issued by a public authority.”

Pub. L. 104-58, title III, §306, Nov. 28, 1995, 109 Stat. 566, provided that: “Nothing in this title [amending this section and enacting provisions set out as notes under this section] shall be construed to affect any offshore pre-leasing, leasing, or development moratorium, including any moratorium applicable to the Eastern Planning Area of the Gulf of Mexico located off the Gulf Coast of Florida.”

ABOLITION OF HOUSE COMMITTEE ON MERCHANT MARINE AND FISHERIES

Committee on Merchant Marine and Fisheries of House of Representatives abolished and its jurisdiction transferred by House Resolution No. 6, One Hundred Fourth Congress, Jan. 4, 1995. For treatment of references to Committee on Merchant Marine and Fisheries, see section 1(b)(3) of Pub. L. 104-14, set out as a note preceding section 21 of Title 2, The Congress.

TRANSFER OF FUNCTIONS

Functions vested in, or delegated to, Secretary of Energy and Department of Energy under or with respect to subsec. (a)(4) of this section, transferred to, and vested in, Secretary of the Interior, by section 100 of Pub. L. 97-257, 96 Stat. 841, set out as a note under section 7152 of Title 42, The Public Health and Welfare.

Functions of Secretary of the Interior to promulgate regulations under this subchapter which relate to fostering of competition for Federal leases, implementation of alternative bidding systems authorized for award of Federal leases, establishment of diligence requirements for operations conducted on Federal leases, setting of rates for production of Federal leases, and specifying of procedures, terms, and conditions for acquisition and disposition of Federal royalty interests taken in kind, transferred to Secretary of Energy by section 7152(b) of Title 42. Section 7152(b) of Title 42 was repealed by Pub. L. 97-100, title II, §201, Dec. 23, 1981, 95 Stat. 1407, and functions of Secretary of Energy returned to Secretary of the Interior. See House Report No. 97-315, pp. 25, 26, Nov. 5, 1981.

WAGE RATE REQUIREMENTS

For provisions relating to rates of wages to be paid to laborers and mechanics on projects for construction, alteration, or repair work funded under div. D or an amendment by div. D of Pub. L. 117-58, including authority of Secretary of Labor, see section 18851 of Title 42, The Public Health and Welfare.

CLARIFICATION

Pub. L. 117-58, div. D, title III, §40307(c), Nov. 15, 2021, 135 Stat. 1003, provided that: “A carbon dioxide stream injected for the purpose of carbon sequestration under subparagraph (E) of section 8(p)(1) of the Outer Continental Shelf Lands Act (43 U.S.C. 1337(p)(1)) shall not be considered to be material (as defined in section 3 of the Marine Protection, Research, and Sanctuaries Act of

1972 (33 U.S.C. 1402)) for purposes of that Act (33 U.S.C. 1401 et seq.).”

COORDINATED OCS MAPPING INITIATIVE

Pub. L. 109-58, title III, §388(b), Aug. 8, 2005, 119 Stat. 746, provided that:

“(1) IN GENERAL.—The Secretary of the Interior, in cooperation with the Secretary of Commerce, the Commandant of the Coast Guard, and the Secretary of Defense, shall establish an interagency comprehensive digital mapping initiative for the outer Continental Shelf to assist in decisionmaking relating to the siting of activities under subsection (p) of section 8 of the Outer Continental Shelf Lands Act (43 U.S.C. 1337) (as added by subsection (a)).

“(2) USE OF DATA.—The mapping initiative shall use, and develop procedures for accessing, data collected before the date on which the mapping initiative is established, to the maximum extent practicable.

“(3) INCLUSIONS.—Mapping carried out under the mapping initiative shall include an indication of the locations on the outer Continental Shelf of—

“(A) Federally-permitted activities;

“(B) obstructions to navigation;

“(C) submerged cultural resources;

“(D) undersea cables;

“(E) offshore aquaculture projects; and

“(F) any area designated for the purpose of safety, national security, environmental protection, or conservation and management of living marine resources.”

STATE CLAIMS TO JURISDICTION OVER SUBMERGED LANDS

Pub. L. 109-58, title III, §388(e), Aug. 8, 2005, 119 Stat. 747, provided that: “Nothing in this section [amending this section and enacting provisions set out as notes under this section] shall be construed to alter, limit, or modify any claim of any State to any jurisdiction over, or any right, title, or interest in, any submerged lands.”

REIMBURSEMENT OF LOCAL INTERESTS

Pub. L. 106-53, title II, §215(b)(2), Aug. 17, 1999, 113 Stat. 293, provided that: “Any amounts paid by non-Federal interests for beach erosion control, hurricane protection, shore protection, or storm damage reduction projects as a result of an assessment under section 8(k) of the Outer Continental Shelf Lands Act (43 U.S.C. 1337(k)) shall be fully reimbursed.”

FEES FOR ROYALTY RATE RELIEF APPLICATIONS

Pub. L. 104-134, title I, §101(c) [title I], Apr. 26, 1996, 110 Stat. 1321-156, 1321-166; renumbered title I, Pub. L. 104-140, §1(a), May 2, 1996, 110 Stat. 1327, provided in part: “That beginning in fiscal year 1996 and thereafter, fees for royalty rate relief applications shall be established (and revised as needed) in Notices to Lessees, and shall be credited to this account in the program areas performing the function, and remain available until expended for the costs of administering the royalty rate relief authorized by 43 U.S.C. 1337(a)(3).”

LEASE SALES

Pub. L. 104-58, title III, §304, Nov. 28, 1995, 109 Stat. 565, provided that: “For all tracts located in water depths of 200 meters or greater in the Western and Central Planning Area of the Gulf of Mexico, including that portion of the Eastern Planning Area of the Gulf of Mexico encompassing whole lease blocks lying west of 87 degrees, 30 minutes West longitude, any lease sale within five years of the date of enactment of this title [Nov. 28, 1995], shall use the bidding system authorized in section 8(a)(1)(H) of the Outer Continental Shelf Lands Act, as amended by this title [43 U.S.C. 1337(a)(1)(H)], except that the suspension of royalties shall be set at a volume of not less than the following:

“(1) 17.5 million barrels of oil equivalent for leases in water depths of 200 to 400 meters;

“(2) 52.5 million barrels of oil equivalent for leases in 400 to 800 meters of water; and

“(3) 87.5 million barrels of oil equivalent for leases in water depths greater than 800 meters.”

DISTRIBUTION OF SECTION 1337(g) ACCOUNT

Pub. L. 99-272, title VIII, §8004, Apr. 7, 1986, 100 Stat. 150, provided that:

“(a) Prior to April 15, 1986, the Secretary shall distribute to the designated coastal States the sum of—

“(1) the amounts due and payable to each such State under paragraph (2) of section 8(g) of the Outer Continental Shelf Lands Act, as amended by this title [43 U.S.C. 1337(g)(2)], for the period between October 1, 1985, and the date of such distribution, and

“(2) the amounts due each such State under subsection (b)(1)(A) of this section for the period prior to October 1, 1985.

“(b)(1) As a fair and equitable disposition of all revenues (including interest thereon) derived from any lease of Federal lands wholly or partially within 3 miles of the seaward boundary of a coastal State prior to October 1, 1985, the Secretary shall distribute:

“(A) from the funds which were deposited in the separate account in the Treasury of the United States under section 8(g)(4) of the Outer Continental Shelf Lands Act (43 U.S.C. 1337(g)(4)) which was in effect prior to the date of enactment of section 8003 of this title [Apr. 7, 1986] the following sums:

	(\$ million)
Louisiana	572
Texas	382
California	338
Alabama	66
Alaska	51
Mississippi	14
Florida	0.03

as well as 27 percent of the royalties, derived from any lease of Federal lands, which have been deposited through September 30, 1985, in the separate account described in this paragraph and interest thereon accrued through September 30, 1985, and shall transmit any remaining amounts to the miscellaneous receipts account of the Treasury of the United States; and

“(B) from revenues derived from any lease of Federal lands under the Outer Continental Shelf Lands Act, as amended [43 U.S.C. 1331 et seq.], prior to April 15 of each of the fifteen fiscal years following the fiscal year in which this title is enacted, 3 percent of the following sums in each of the five fiscal years following the date of enactment of this Act [Apr. 7, 1986], 7 percent of such sums in each of the next five fiscal years, and 10 percent of such sums in each of the following five fiscal years:

	(\$ million)
Louisiana	84
Texas	134
California	289
Alabama	7
Alaska	134
Mississippi	2.

“(2) The acceptance of any payment by a State under this section shall satisfy and release any and all claims of such State against the United States arising under, or related to, section 8(g) of the Outer Continental Shelf Lands Act [43 U.S.C. 1337(g)], as it was in effect prior to the date of enactment of this Act [Apr. 7, 1986] and shall vest in such State the right to receive payments as set forth in this section.

“(c) Notwithstanding any other provision of this Act, the amounts due and payable to the State of Louisiana prior to October 1, 1986, under subtitle A of title VIII (Outer Continental Shelf and Related Programs) of this Act [title VIII does not contain a subtitle A, see Short Title of 1986 Amendment note set out under section 1301 of this title] shall remain in their separate accounts in

the Treasury of the United States and continue to accrue interest until October 1, 1986, except that the \$572,000,000 set forth in subsection 8004(b)(1)(A) of this section shall only accrue interest from April 15, 1986 to October 1, 1986, at which time the Secretary shall immediately distribute such sums with accrued interest to the State of Louisiana.”

§ 1338. Disposition of revenues

All rentals, royalties, and other sums paid to the Secretary or the Secretary of the Navy under any lease on the outer Continental Shelf for the period from June 5, 1950, to date, and thereafter shall be deposited in the Treasury of the United States and credited to miscellaneous receipts.

(Aug. 7, 1953, ch. 345, §9, 67 Stat. 469.)

§ 1338a. Moneys received as a result of forfeiture by Outer Continental Shelf permittee, lessee, or right-of-way holder; deposits and transfers to decommissioning account; return of excess amounts

Notwithstanding section 3302 of title 31, any moneys hereafter received as a result of the forfeiture of a bond or other security by an Outer Continental Shelf permittee, lessee, or right-of-way holder that does not fulfill the requirements of its permit, lease, or right-of-way or does not comply with the regulations of the Secretary, or as a bankruptcy distribution or settlement associated with such failure or noncompliance, shall be credited to a separate account established in the Treasury for decommissioning activities and shall be available to the Bureau of Ocean Energy Management without further appropriation or fiscal year limitation to cover the cost to the United States of any improvement, protection, rehabilitation, or decommissioning work rendered necessary by the action or inaction that led to the forfeiture or bankruptcy distribution or settlement, to remain available until expended: *Provided further*, That amounts deposited into the decommissioning account may be allocated to the Bureau of Safety and Environmental Enforcement for such costs: *Provided further*, That any moneys received for such costs currently held in the Ocean Energy Management account shall be transferred to the decommissioning account: *Provided further*, That any portion of the moneys so credited shall be returned to the bankruptcy estate, permittee, lessee, or right-of-way holder to the extent that the money is in excess of the amount expended in performing the work necessitated by the action or inaction which led to their receipt or, if the bond or security was forfeited for failure to pay the civil penalty, in excess of the civil penalty imposed.

(Pub. L. 118-42, div. E, title I, §123, Mar. 9, 2024, 138 Stat. 249.)

Editorial Notes

CODIFICATION

Section was enacted as part of the Department of the Interior and Related Agencies Appropriations Act, 2024, and also as part of the Consolidated Appropriations Act, 2024, and not as part of the Outer Continental Shelf Lands Act which comprises this subchapter.