

- (A) the Commission members take action on behalf of the Commission; or
- (B) the deliberations of the Commission determine, or result in the joint conduct or disposition of, official Commission business.

(2) Exceptions

Paragraph (1) shall not apply to any portion of a Commission meeting for which the Commission, in public session, votes to close the meeting for the reasons described in paragraph (2), (4), (5), or (6) of subsection (c) of section 552b of title 5.

(3) Public notice

(A) In general

At least 1 week before a meeting of the Commission, the Commission shall make a public announcement of the meeting that describes—

- (i) the time, place, and subject matter of the meeting;
- (ii) whether the meeting is to be open or closed to the public; and
- (iii) the name and telephone number of an appropriate person to respond to requests for information about the meeting.

(B) Additional notice

The Commission shall make a public announcement of any change to the information made available under subparagraph (A) at the earliest practicable time.

(4) Minutes

The Commission shall keep, and make available to the public, a transcript, electronic recording, or minutes from each Commission meeting, except for portions of the meeting closed under paragraph (2).

(d) Authorization of appropriations

There is authorized to be appropriated to the Commission not more than \$55,000,000 for each of fiscal years 2006 through 2015 to carry out subsection (b).

(Pub. L. 109-58, title III, §356, Aug. 8, 2005, 119 Stat. 719.)

Editorial Notes

REFERENCES IN TEXT

The Denali Commission Act of 1998, referred to in subsec. (a), is title III of Pub. L. 105-277, div. C, Oct. 21, 1998, 112 Stat. 2681-637, which is set out as a note under section 3121 of this title. For complete classification of this Act to the Code, see Tables.

§ 15912. Comprehensive inventory of OCS oil and natural gas resources

(a) In general

The Secretary shall conduct an inventory and analysis of oil and natural gas resources beneath all of the waters of the United States Outer Continental Shelf (“OCS”). The inventory and analysis shall—

- (1) use available data on oil and gas resources in areas offshore of Mexico and Canada that will provide information on trends of oil and gas accumulation in areas of the OCS;
- (2) use any available technology, except drilling, but including 3-D seismic technology to obtain accurate resource estimates;

(3) analyze how resource estimates in OCS areas have changed over time in regards to gathering geological and geophysical data, initial exploration, or full field development, including areas such as the deepwater and subsalt areas in the Gulf of Mexico;

(4) estimate the effect that understated oil and gas resource inventories have on domestic energy investments; and

(5) identify and explain how legislative, regulatory, and administrative programs or processes restrict or impede the development of identified resources and the extent that they affect domestic supply, such as moratoria, lease terms and conditions, operational stipulations and requirements, approval delays by the Federal Government and coastal States, and local zoning restrictions for onshore processing facilities and pipeline landings.

(b) Reports

The Secretary shall submit a report to Congress on the inventory of estimates and the analysis of restrictions or impediments, together with any recommendations, within 6 months of August 8, 2005. The report shall be publicly available and updated at least every 5 years.

(Pub. L. 109-58, title III, §357, Aug. 8, 2005, 119 Stat. 720.)

PART B—ACCESS TO FEDERAL LANDS

§ 15921. Management of Federal oil and gas leasing programs

(a) Timely action on leases and permits

(1) Secretary of the Interior

To ensure timely action on oil and gas leases and applications for permits to drill on land otherwise available for leasing, the Secretary of the Interior (referred to in this section as the “Secretary”) shall—

- (A) ensure expeditious compliance with section 4332(2)(C) of this title and any other applicable environmental and cultural resources laws;
- (B) improve consultation and coordination with the States and the public; and
- (C) improve the collection, storage, and retrieval of information relating to the oil and gas leasing activities.

(2) Secretary of Agriculture

To ensure timely action on oil and gas lease applications for permits to drill on land otherwise available for leasing, the Secretary of Agriculture shall—

- (A) ensure expeditious compliance with all applicable environmental and cultural resources laws; and
- (B) improve the collection, storage, and retrieval of information relating to the oil and gas leasing activities.

(b) Best management practices

(1) In general

Not later than 18 months after August 8, 2005, the Secretary shall develop and implement best management practices to—

- (A) improve the administration of the onshore oil and gas leasing program under the

Mineral Leasing Act (30 U.S.C. 181 et seq.); and

(B) ensure timely action on oil and gas leases and applications for permits to drill on land otherwise available for leasing.

(2) Considerations

In developing the best management practices under paragraph (1), the Secretary shall consider any recommendations from the review under section 361.¹

(3) Regulations

Not later than 180 days after the development of the best management practices under paragraph (1), the Secretary shall publish, for public comment, proposed regulations that set forth specific timeframes for processing leases and applications in accordance with the best management practices, including deadlines for—

- (A) approving or disapproving—
 - (i) resource management plans and related documents;
 - (ii) lease applications;
 - (iii) applications for permits to drill; and
 - (iv) surface use plans; and

- (B) related administrative appeals.

(c) Improved enforcement

The Secretary and the Secretary of Agriculture shall improve inspection and enforcement of oil and gas activities, including enforcement of terms and conditions in permits to drill on land under the jurisdiction of the Secretary and the Secretary of Agriculture, respectively.

(d) Authorization of appropriations

In addition to amounts made available to carry out activities relating to oil and gas leasing on public land administered by the Secretary and National Forest System land administered by the Secretary of Agriculture, there are authorized to be appropriated for each of fiscal years 2006 through 2010—

(1) to the Secretary, acting through the Director of the Bureau of Land Management—

- (A) \$40,000,000 to carry out subsections (a)(1) and (b); and
- (B) \$20,000,000 to carry out subsection (c);

(2) to the Secretary, acting through the Director of the United States Fish and Wildlife Service, \$5,000,000 to carry out subsection (a)(1); and

(3) to the Secretary of Agriculture, acting through the Chief of the Forest Service, \$5,000,000 to carry out subsections (a)(2) and (c).

(Pub. L. 109-58, title III, § 362, Aug. 8, 2005, 119 Stat. 721.)

Editorial Notes

REFERENCES IN TEXT

The Mineral Leasing Act, referred to in subsec. (b)(1)(A), is act Feb. 25, 1920, ch. 85, 41 Stat. 437, which is classified generally to chapter 3A (§181 et seq.) of Title 30, Mineral Lands and Mining. For complete classification of this Act to the Code, see Short Title note set out under section 181 of Title 30 and Tables.

¹ See References in Text note below.

Section 361, referred to in subsec. (b)(2), is section 361 of Pub. L. 109-58, title III, Aug. 8, 2005, 119 Stat. 720, which is not classified to the Code.

§ 15922. Consultation regarding oil and gas leasing on public land

(a) In general

Not later than 180 days after August 8, 2005, the Secretary of the Interior and the Secretary of Agriculture shall enter into a memorandum of understanding regarding oil and gas leasing on—

(1) public land under the jurisdiction of the Secretary of the Interior; and

(2) National Forest System land under the jurisdiction of the Secretary of Agriculture.

(b) Contents

The memorandum of understanding shall include provisions that—

(1) establish administrative procedures and lines of authority that ensure timely processing of—

(A) oil and gas lease applications;

(B) surface use plans of operation, including steps for processing surface use plans; and

(C) applications for permits to drill consistent with applicable timelines;

(2) eliminate duplication of effort by providing for coordination of planning and environmental compliance efforts;

(3) ensure that lease stipulations are—

(A) applied consistently;

(B) coordinated between agencies; and

(C) only as restrictive as necessary to protect the resource for which the stipulations are applied;

(4) establish a joint data retrieval system that is capable of—

(A) tracking applications and formal requests made in accordance with procedures of the Federal onshore oil and gas leasing program; and

(B) providing information regarding the status of the applications and requests within the Department of the Interior and the Department of Agriculture; and

(5) establish a joint geographic information system mapping system for use in—

(A) tracking surface resource values to aid in resource management; and

(B) processing surface use plans of operation and applications for permits to drill.

(Pub. L. 109-58, title III, § 363, Aug. 8, 2005, 119 Stat. 722.)

§ 15923. Methodology

The Secretary of the Interior shall use the same assessment methodology across all geological provinces, areas, and regions in preparing and issuing national geological assessments to ensure accurate comparisons of geological resources.

(Pub. L. 109-58, title III, § 364(b), Aug. 8, 2005, 119 Stat. 723.)