

longer than 5 years, unless specifically re-designated by the Commission or the Secretary, as appropriate.

(10) Removal of designation

The Commission or the Secretary, as appropriate, shall remove the designation of critical electric infrastructure information, in whole or in part, from a document or electronic communication if the Commission or the Secretary, as appropriate, determines that the unauthorized disclosure of such information could no longer be used to impair the security or reliability of the bulk-power system or distribution facilities.

(11) Judicial review of designations

Notwithstanding section 825(b) of this title, with respect to a petition filed by a person to which an order under this section applies, any determination by the Commission or the Secretary concerning the designation of critical electric infrastructure information under this subsection shall be subject to review under chapter 7 of title 5, except that such review shall be brought in the district court of the United States in the district in which the complainant resides, or has his principal place of business, or in the District of Columbia. In such a case the court shall examine in camera the contents of documents or electronic communications that are the subject of the determination under review to determine whether such documents or any part thereof were improperly designated or not designated as critical electric infrastructure information.

(e) Security clearances

The Secretary shall facilitate and, to the extent practicable, expedite the acquisition of adequate security clearances by key personnel of any entity subject to the requirements of this section, to enable optimum communication with Federal agencies regarding threats to the security of the critical electric infrastructure. The Secretary, the Commission, and other appropriate Federal agencies shall, to the extent practicable and consistent with their obligations to protect classified and critical electric infrastructure information, share timely actionable information regarding grid security with appropriate key personnel of owners, operators, and users of the critical electric infrastructure.

(f) Clarifications of liability

(1) Compliance with or violation of this chapter

Except as provided in paragraph (4), to the extent any action or omission taken by an entity that is necessary to comply with an order for emergency measures issued under subsection (b)(1), including any action or omission taken to voluntarily comply with such order, results in noncompliance with, or causes such entity not to comply with any rule, order, regulation, or provision of this chapter, including any reliability standard approved by the Commission pursuant to section 824o of this title, such action or omission shall not be considered a violation of such rule, order, regulation, or provision.

(2) Relation to section 824a(c) of this title

Except as provided in paragraph (4), an action or omission taken by an owner, operator, or user of critical electric infrastructure or of defense critical electric infrastructure to comply with an order for emergency measures issued under subsection (b)(1) shall be treated as an action or omission taken to comply with an order issued under section 824a(c) of this title for purposes of such section.

(3) Sharing or receipt of information

No cause of action shall lie or be maintained in any Federal or State court for the sharing or receipt of information under, and that is conducted in accordance with, subsection (d).

(4) Rule of construction

Nothing in this subsection shall be construed to require dismissal of a cause of action against an entity that, in the course of complying with an order for emergency measures issued under subsection (b)(1) by taking an action or omission for which they would be liable but for paragraph (1) or (2), takes such action or omission in a grossly negligent manner.

(June 10, 1920, ch. 285, pt. II, § 215A, as added Pub. L. 114-94, div. F, § 61003(a), Dec. 4, 2015, 129 Stat. 1773.)

§ 824p. Siting of interstate electric transmission facilities

(a) Designation of national interest electric transmission corridors

(1) Not later than 1 year after August 8, 2005, and every 3 years thereafter, the Secretary of Energy (referred to in this section as the “Secretary”), in consultation with affected States and Indian Tribes, shall conduct a study of electric transmission capacity constraints and congestion.

(2) Not less frequently than once every 3 years, the Secretary, after considering alternatives and recommendations from interested parties (including an opportunity for comment from affected States and Indian Tribes), shall issue a report, based on the study under paragraph (1) or other information relating to electric transmission capacity constraints and congestion, which may designate as a national interest electric transmission corridor any geographic area that—

(i)¹ is experiencing electric energy transmission capacity constraints or congestion that adversely affects consumers; or

(ii)² is expected to experience such energy transmission capacity constraints or congestion.

(3) Not less frequently than once every 3 years, the Secretary, in conducting the study under paragraph (1) and issuing the report under paragraph (2), shall consult with any appropriate regional entity referred to in section 824o of this title.

(4) In determining whether to designate a national interest electric transmission corridor

¹ So in original. Probably should be “(A)”.

² So in original. Probably should be “(B)”.

under paragraph (2), the Secretary may consider whether—

(A) the economic vitality and development of the corridor, or the end markets served by the corridor, may be constrained by lack of adequate or reasonably priced electricity;

(B)(i) economic growth in the corridor, or the end markets served by the corridor, may be jeopardized by reliance on limited sources of energy; and

(ii) a diversification of supply is warranted;

(C) the energy independence or energy security of the United States would be served by the designation;

(D) the designation would be in the interest of national energy policy;

(E) the designation would enhance national defense and homeland security;

(F) the designation would enhance the ability of facilities that generate or transmit firm or intermittent energy to connect to the electric grid;

(G) the designation—

(i) maximizes existing rights-of-way; and

(ii) avoids and minimizes, to the maximum extent practicable, and offsets to the extent appropriate and practicable, sensitive environmental areas and cultural heritage sites; and

(H) the designation would result in a reduction in the cost to purchase electric energy for consumers.

(b) Construction permit

Except as provided in subsection (i), the Commission may, after notice and an opportunity for hearing, issue one or more permits for the construction or modification of electric transmission facilities in a national interest electric transmission corridor designated by the Secretary under subsection (a) if the Commission finds that—

(1)(A) a State in which the transmission facilities are to be constructed or modified does not have authority to—

(i) approve the siting of the facilities; or

(ii) consider the interstate benefits or interregional benefits expected to be achieved by the proposed construction or modification of transmission facilities in the State;

(B) the applicant for a permit is a transmitting utility under this chapter but does not qualify to apply for a permit or siting approval for the proposed project in a State because the applicant does not serve end-use customers in the State; or

(C) a State commission or other entity that has authority to approve the siting of the facilities—

(i) has not made a determination on an application seeking approval pursuant to applicable law by the date that is 1 year after the later of—

(I) the date on which the application was filed; and

(II) the date on which the relevant national interest electric transmission corridor was designated by the Secretary under subsection (a);

(ii) has conditioned its approval in such a manner that the proposed construction or modification will not significantly reduce transmission capacity constraints or congestion in interstate commerce or is not economically feasible; or

(iii) has denied an application seeking approval pursuant to applicable law;

(2) the facilities to be authorized by the permit will be used for the transmission of electric energy in interstate commerce;

(3) the proposed construction or modification is consistent with the public interest;

(4) the proposed construction or modification will significantly reduce transmission congestion in interstate commerce and protects or benefits consumers;

(5) the proposed construction or modification is consistent with sound national energy policy and will enhance energy independence; and

(6) the proposed modification will maximize, to the extent reasonable and economical, the transmission capabilities of existing towers or structures.

(c) Permit applications

(1) Permit applications under subsection (b) shall be made in writing to the Commission.

(2) The Commission shall issue rules specifying—

(A) the form of the application;

(B) the information to be contained in the application; and

(C) the manner of service of notice of the permit application on interested persons.

(d) Comments

In any proceeding before the Commission under subsection (b), the Commission shall afford each State in which a transmission facility covered by the permit is or will be located, each affected Federal agency and Indian tribe, private property owners, and other interested persons, a reasonable opportunity to present their views and recommendations with respect to the need for and impact of a facility covered by the permit.

(e) Rights-of-way

(1) In the case of a permit under subsection (b) for electric transmission facilities to be located on property other than property owned by the United States or a State, if the permit holder cannot acquire by contract, or is unable to agree with the owner of the property to the compensation to be paid for, the necessary right-of-way to construct or modify, and operate and maintain, the transmission facilities and, in the determination of the Commission, the permit holder has made good faith efforts to engage with landowners and other stakeholders early in the applicable permitting process, the permit holder may acquire the right-of-way by the exercise of the right of eminent domain in the district court of the United States for the district in which the property concerned is located, or in the appropriate court of the State in which the property is located.

(2) Any right-of-way acquired under paragraph (1) shall be used exclusively for the construction or modification of electric transmission facilities.

ties within a reasonable period of time after the acquisition.

(3) The practice and procedure in any action or proceeding under this subsection in the district court of the United States shall conform as nearly as practicable to the practice and procedure in a similar action or proceeding in the courts of the State in which the property is located.

(4) Nothing in this subsection shall be construed to authorize the use of eminent domain to acquire a right-of-way for any purpose other than the construction, modification, operation, or maintenance of electric transmission facilities and related facilities. The right-of-way cannot be used for any other purpose, and the right-of-way shall terminate upon the termination of the use for which the right-of-way was acquired.

(f) Compensation

(1) Any right-of-way acquired pursuant to subsection (e) shall be considered a taking of private property for which just compensation is due.

(2) Just compensation shall be an amount equal to the fair market value (including applicable severance damages) of the property taken on the date of the exercise of eminent domain authority.

(g) State law

Nothing in this section precludes any person from constructing or modifying any transmission facility in accordance with State law.

(h) Coordination of Federal authorizations for transmission facilities

(1) In this subsection:

(A) The term “Federal authorization” means any authorization required under Federal law in order to site a transmission facility.

(B) The term “Federal authorization” includes such permits, special use authorizations, certifications, opinions, or other approvals as may be required under Federal law in order to site a transmission facility.

(2) The Department of Energy shall act as the lead agency for purposes of coordinating all applicable Federal authorizations and related environmental reviews of the facility.

(3) To the maximum extent practicable under applicable Federal law, the Secretary shall coordinate the Federal authorization and review process under this subsection with any Indian tribes, multistate entities, and State agencies that are responsible for conducting any separate permitting and environmental reviews of the facility, to ensure timely and efficient review and permit decisions.

(4)(A) As head of the lead agency, the Secretary, in consultation with agencies responsible for Federal authorizations and, as appropriate, with Indian tribes, multistate entities, and State agencies that are willing to coordinate their own separate permitting and environmental reviews with the Federal authorization and environmental reviews, shall establish prompt and binding intermediate milestones and ultimate deadlines for the review of, and Federal authorization decisions relating to, the proposed facility.

(B) The Secretary shall ensure that, once an application has been submitted with such data

as the Secretary considers necessary, all permit decisions and related environmental reviews under all applicable Federal laws shall be completed—

(i) within 1 year; or

(ii) if a requirement of another provision of Federal law does not permit compliance with clause (i), as soon thereafter as is practicable.

(C) The Secretary shall provide an expeditious pre-application mechanism for prospective applicants to confer with the agencies involved to have each such agency determine and communicate to the prospective applicant not later than 60 days after the prospective applicant submits a request for such information concerning—

(i) the likelihood of approval for a potential facility; and

(ii) key issues of concern to the agencies and public.

(5)(A) As lead agency head, the Secretary, in consultation with the affected agencies, shall prepare a single environmental review document, which shall be used as the basis for all decisions on the proposed project under Federal law.

(B) The Secretary and the heads of other agencies shall streamline the review and permitting of transmission within corridors designated under section 503 of the Federal Land Policy and Management Act³ (43 U.S.C. 1763) by fully taking into account prior analyses and decisions relating to the corridors.

(C) The document shall include consideration by the relevant agencies of any applicable criteria or other matters as required under applicable law.

(6)(A) If any agency has denied a Federal authorization required for a transmission facility, or has failed to act by the deadline established by the Secretary pursuant to this section for deciding whether to issue the authorization, the applicant or any State in which the facility would be located may file an appeal with the President, who shall, in consultation with the affected agency, review the denial or failure to take action on the pending application.

(B) Based on the overall record and in consultation with the affected agency, the President may—

(i) issue the necessary authorization with any appropriate conditions; or

(ii) deny the application.

(C) The President shall issue a decision not later than 90 days after the date of the filing of the appeal.

(D) In making a decision under this paragraph, the President shall comply with applicable requirements of Federal law, including any requirements of—

(i) the National Forest Management Act of 1976 (16 U.S.C. 472a et seq.);

(ii) the Endangered Species Act of 1973 (16 U.S.C. 1531 et seq.);

(iii) the Federal Water Pollution Control Act (33 U.S.C. 1251 et seq.);

(iv) the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.); and

³ So in original. Probably should be followed by “of 1976”.

(v) the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701 et seq.).

(7)(A) Not later than 18 months after August 8, 2005, the Secretary shall issue any regulations necessary to implement this subsection.

(B)(i) Not later than 1 year after August 8, 2005, the Secretary and the heads of all Federal agencies with authority to issue Federal authorizations shall enter into a memorandum of understanding to ensure the timely and coordinated review and permitting of electricity transmission facilities.

(ii) Interested Indian tribes, multistate entities, and State agencies may enter the memorandum of understanding.

(C) The head of each Federal agency with authority to issue a Federal authorization shall designate a senior official responsible for, and dedicate sufficient other staff and resources to ensure, full implementation of the regulations and memorandum required under this paragraph.

(8)(A) Each Federal land use authorization for an electricity transmission facility shall be issued—

(i) for a duration, as determined by the Secretary, commensurate with the anticipated use of the facility; and

(ii) with appropriate authority to manage the right-of-way for reliability and environmental protection.

(B) On the expiration of the authorization (including an authorization issued before August 8, 2005), the authorization shall be reviewed for renewal taking fully into account reliance on such electricity infrastructure, recognizing the importance of the authorization for public health, safety, and economic welfare and as a legitimate use of Federal land.

(9) In exercising the responsibilities under this section, the Secretary shall consult regularly with—

(A) the Federal Energy Regulatory Commission;

(B) electric reliability organizations (including related regional entities) approved by the Commission; and

(C) Transmission Organizations approved by the Commission.

(i) Interstate compacts

(1) The consent of Congress is given for three or more contiguous States to enter into an interstate compact, subject to approval by Congress, establishing regional transmission siting agencies to—

(A) facilitate siting of future electric energy transmission facilities within those States; and

(B) carry out the electric energy transmission siting responsibilities of those States.

(2) The Secretary shall provide technical assistance to regional transmission siting agencies established under this subsection.

(3) The regional transmission siting agencies shall have the authority to review, certify, and permit siting of transmission facilities, including facilities in national interest electric transmission corridors (other than facilities on property owned by the United States).

(4) The Commission shall have no authority to issue a permit for the construction or modification of an electric transmission facility within a State that is a party to a compact, unless the Secretary determines that the members of the compact are in disagreement after the later of—

(A) the date that is 1 year after the date on which the relevant application for the facility was filed; and

(B) the date that is 1 year after the date on which the relevant national interest electric transmission corridor was designated by the Secretary under subsection (a).

(j) Relationship to other laws

(1) Except as specifically provided, nothing in this section affects any requirement of an environmental law of the United States, including the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.).

(2) Subsection (h)(6) shall not apply to any unit of the National Park System, the National Wildlife Refuge System, the National Wild and Scenic Rivers System, the National Trails System, the National Wilderness Preservation System, or a National Monument.

(k) ERCOT

This section shall not apply within the area referred to in section 824k(k)(2)(A) of this title.

(June 10, 1920, ch. 285, pt. II, §216, as added Pub. L. 109–58, title XII, §1221(a), Aug. 8, 2005, 119 Stat. 946; amended Pub. L. 117–58, div. D, title I, §40105, Nov. 15, 2021, 135 Stat. 933.)

Editorial Notes

REFERENCES IN TEXT

The National Forest Management Act of 1976, referred to in subsec. (h)(6)(D)(i), is Pub. L. 94–588, Oct. 22, 1976, 90 Stat. 2949, which enacted sections 472a, 521b, 1600, and 1611 to 1614 of this title, amended sections 500, 515, 516, 518, 576b, and 1601 to 1610 of this title, repealed sections 476, 513, and 514 of this title, and enacted provisions set out as notes under sections 476, 513, 528, 594–2, and 1600 of this title. For complete classification of this Act to the Code, see Short Title of 1976 Amendment note set out under section 1600 of this title and Tables.

The Endangered Species Act of 1973, referred to in subsec. (h)(6)(D)(ii), is Pub. L. 93–205, Dec. 28, 1973, 87 Stat. 884, which is classified principally to chapter 35 (§1531 et seq.) of this title. For complete classification of this Act to the Code, see Short Title note set out under section 1531 of this title and Tables.

The Federal Water Pollution Control Act, referred to in subsec. (h)(6)(D)(iii), is act June 30, 1948, ch. 758, as amended generally by Pub. L. 92–500, §2, Oct. 18, 1972, 86 Stat. 816, which is classified generally to chapter 26 (§1251 et seq.) of Title 33, Navigation and Navigable Waters. For complete classification of this Act to the Code, see Short Title note set out under section 1251 of Title 33 and Tables.

The National Environmental Policy Act of 1969, referred to in subsecs. (h)(6)(D)(iv) and (j), is Pub. L. 91–190, Jan. 1, 1970, 83 Stat. 852, which is classified generally to chapter 55 (§4321 et seq.) of Title 42, The Public Health and Welfare. For complete classification of this Act to the Code, see Short Title note set out under section 4321 of Title 42 and Tables.

The Federal Land Policy and Management Act of 1976, referred to in subsec. (h)(6)(D)(v), is Pub. L. 94–579, Oct. 21, 1976, 90 Stat. 2743, which is classified principally to chapter 35 (§1701 et seq.) of Title 43, Public Lands. For complete classification of this Act to the Code, see Short Title note set out under section 1701 of Title 43 and Tables.

AMENDMENTS

2021—Subsec. (a)(1). Pub. L. 117-58, § 40105(a)(1), inserted “and Indian Tribes” after “affected States” and “capacity constraints and” before “congestion”.

Subsec. (a)(2). Pub. L. 117-58, § 40105(a)(2), substituted “Not less frequently than once every 3 years, the Secretary, after” for “After” and “affected States and Indian Tribes), shall issue a report, based on the study under paragraph (1) or other information relating to electric transmission capacity constraints and congestion, which may designate as a national interest electric transmission corridor any geographic area that—” for “affected States), the Secretary shall issue a report, based on the study, which may designate any geographic area experiencing electric energy transmission capacity constraints or congestion that adversely affects consumers as a national interest electric transmission corridor.” and added subpars. (i) and (ii).

Subsec. (a)(3). Pub. L. 117-58, § 40105(a)(3), substituted “Not less frequently than once every 3 years, the Secretary, in conducting the study under paragraph (1) and issuing the report under paragraph (2), shall consult” for “The Secretary shall conduct the study and issue the report in consultation”.

Subsec. (a)(4)(C). Pub. L. 117-58, § 40105(a)(4)(A), inserted “or energy security” after “independence”.

Subsec. (a)(4)(F) to (H). Pub. L. 117-58, § 40105(a)(4)(B)–(D), added subpars. (F) to (H).

Subsec. (b)(1)(A)(ii). Pub. L. 117-58, § 40105(b)(1)(A), inserted “or interregional benefits” after “interstate benefits”.

Subsec. (b)(1)(C). Pub. L. 117-58, § 40105(b)(1)(B), added subpar. (C) and struck out former subpar. (C) which related to State commission or other authority withholding approval of construction or giving conditional approval that will not result in significant reduction of transmission congestion in interstate commerce or is not economically feasible.

Subsec. (e)(1). Pub. L. 117-58, § 40105(c), substituted “modify, and operate and maintain, the transmission facilities and, in the determination of the Commission, the permit holder has made good faith efforts to engage with landowners and other stakeholders early in the applicable permitting process, the” for “modify the transmission facilities, the”.

Subsec. (i)(2). Pub. L. 117-58, § 40105(d)(1), substituted “shall provide” for “may provide”.

Subsec. (i)(4). Pub. L. 117-58, § 40105(d)(2), substituted “the Secretary determines that the members of the compact are in disagreement after the later of—” and subpars. (A) and (B) for “the members of the compact are in disagreement and the Secretary makes, after notice and an opportunity for a hearing, the finding described in subsection (b)(1)(C).”

Statutory Notes and Related Subsidiaries

WAGE RATE REQUIREMENTS

For provisions relating to rates of wages to be paid to laborers and mechanics on projects for construction, alteration, or repair work funded under div. D or an amendment by div. D of Pub. L. 117-58, including authority of Secretary of Labor, see section 18851 of Title 42, The Public Health and Welfare.

§ 824q. Native load service obligation

(a) Definitions

In this section:

(1) The term “distribution utility” means an electric utility that has a service obligation to end-users or to a State utility or electric cooperative that, directly or indirectly, through one or more additional State utilities or electric cooperatives, provides electric service to end-users.

(2) The term “load-serving entity” means a distribution utility or an electric utility that has a service obligation.

(3) The term “service obligation” means a requirement applicable to, or the exercise of authority granted to, an electric utility under Federal, State, or local law or under long-term contracts to provide electric service to end-users or to a distribution utility.

(4) The term “State utility” means a State or any political subdivision of a State, or any agency, authority, or instrumentality of any one or more of the foregoing, or a corporation that is wholly owned, directly or indirectly, by any one or more of the foregoing, competent to carry on the business of developing, transmitting, utilizing, or distributing power.

(b) Meeting service obligations

(1) Paragraph (2) applies to any load-serving entity that, as of August 8, 2005—

(A) owns generation facilities, markets the output of Federal generation facilities, or holds rights under one or more wholesale contracts to purchase electric energy, for the purpose of meeting a service obligation; and

(B) by reason of ownership of transmission facilities, or one or more contracts or service agreements for firm transmission service, holds firm transmission rights for delivery of the output of the generation facilities or the purchased energy to meet the service obligation.

(2) Any load-serving entity described in paragraph (1) is entitled to use the firm transmission rights, or, equivalent tradable or financial transmission rights, in order to deliver the output or purchased energy, or the output of other generating facilities or purchased energy to the extent deliverable using the rights, to the extent required to meet the service obligation of the load-serving entity.

(3)(A) To the extent that all or a portion of the service obligation covered by the firm transmission rights or equivalent tradable or financial transmission rights is transferred to another load-serving entity, the successor load-serving entity shall be entitled to use the firm transmission rights or equivalent tradable or financial transmission rights associated with the transferred service obligation.

(B) Subsequent transfers to another load-serving entity, or back to the original load-serving entity, shall be entitled to the same rights.

(4) The Commission shall exercise the authority of the Commission under this chapter in a manner that facilitates the planning and expansion of transmission facilities to meet the reasonable needs of load-serving entities to satisfy the service obligations of the load-serving entities, and enables load-serving entities to secure firm transmission rights (or equivalent tradable or financial rights) on a long-term basis for long-term power supply arrangements made, or planned, to meet such needs.

(c) Allocation of transmission rights

Nothing in subsections (b)(1), (b)(2), and (b)(3) of this section shall affect any existing or future methodology employed by a Transmission Organization for allocating or auctioning transmission rights if such Transmission Organization was authorized by the Commission to allocate or auction financial transmission rights on