

mission services to the transmitting utility that would be the subject of such order at least 60 days prior to its filing of an application for such order.” for “the Commission may issue such order if it finds that such order—

“(1) is in the public interest,

“(2) would—

“(A) conserve a significant amount of energy,

“(B) significantly promote the efficient use of facilities and resources, or

“(C) improve the reliability of any electric utility system to which the order applies, and

“(3) meets the requirements of section 824k of this title.”

Subsec. (b). Pub. L. 102-486, § 721(3), amended subsec. (b) generally, substituting provisions relating to reliability of electric service for provisions which related to transmission service by sellers of electric energy for resale and notice, hearing, and determinations by Commission.

Subsec. (c). Pub. L. 102-486, § 721(4), struck out pars. (1), (3), and (4), and substituted “which requires the transmitting” for “which requires the electric” in introductory provisions of par. (2). Prior to amendment, pars. (1), (3), and (4) read as follows:

“(1) No order may be issued under subsection (a) of this section unless the Commission determines that such order would reasonably preserve existing competitive relationships.

“(3) No order may be issued under the authority of subsection (a) or (b) of this section which is inconsistent with any State law which governs the retail marketing areas of electric utilities.

“(4) No order may be issued under subsection (a) or (b) of this section which provides for the transmission of electric energy directly to an ultimate consumer.”

Subsec. (d). Pub. L. 102-486, § 721(5), in first sentence substituted “transmitting” for “electric” before “utility” in two places, in second sentence inserted “each affected transmitting utility,” before “and each affected electric utility”, in par. (1) substituted “, or” for period at end of subpar. (B) and added subpar. (C), and in par. (3)(B) substituted “transmitting” for “electric” before “utility”.

1986—Subsec. (c)(2)(B). Pub. L. 99-495 inserted provisions that nothing in this subparagraph shall prevent an application for an order hereunder to be filed prior to termination or modification of an existing rate schedule, provided that such order shall not become effective until termination of such rate schedule or the modification becomes effective.

1980—Subsec. (a). Pub. L. 96-294 added applicability to geothermal power producers.

Statutory Notes and Related Subsidiaries

EFFECTIVE DATE OF 1986 AMENDMENT

Amendment by Pub. L. 99-495 effective with respect to each license, permit, or exemption issued under this chapter after Oct. 16, 1986, see section 18 of Pub. L. 99-495, set out as a note under section 797 of this title.

STATE AUTHORITIES; CONSTRUCTION

Nothing in amendment by Pub. L. 102-486 to be construed as affecting or intending to affect, or in any way to interfere with, authority of any State or local government relating to environmental protection or siting of facilities, see section 731 of Pub. L. 102-486, set out as a note under section 796 of this title.

§ 824j-1. Open access by unregulated transmitting utilities

(a) Definition of unregulated transmitting utility

In this section, the term “unregulated transmitting utility” means an entity that—

(1) owns or operates facilities used for the transmission of electric energy in interstate commerce; and

(2) is an entity described in section 824(f) of this title.

(b) Transmission operation services

Subject to section 824k(h) of this title, the Commission may, by rule or order, require an unregulated transmitting utility to provide transmission services—

(1) at rates that are comparable to those that the unregulated transmitting utility charges itself; and

(2) on terms and conditions (not relating to rates) that are comparable to those under which the unregulated transmitting utility provides transmission services to itself and that are not unduly discriminatory or preferential.

(c) Exemption

The Commission shall exempt from any rule or order under this section any unregulated transmitting utility that—

(1) sells not more than 4,000,000 megawatt hours of electricity per year;

(2) does not own or operate any transmission facilities that are necessary for operating an interconnected transmission system (or any portion of the system); or

(3) meets other criteria the Commission determines to be in the public interest.

(d) Local distribution facilities

The requirements of subsection (b) shall not apply to facilities used in local distribution.

(e) Exemption termination

If the Commission, after an evidentiary hearing held on a complaint and after giving consideration to reliability standards established under section 824o of this title, finds on the basis of a preponderance of the evidence that any exemption granted pursuant to subsection (c) unreasonably impairs the continued reliability of an interconnected transmission system, the Commission shall revoke the exemption granted to the transmitting utility.

(f) Application to unregulated transmitting utilities

The rate changing procedures applicable to public utilities under subsections (c) and (d) of section 824d of this title are applicable to unregulated transmitting utilities for purposes of this section.

(g) Remand

In exercising authority under subsection (b)(1), the Commission may remand transmission rates to an unregulated transmitting utility for review and revision if necessary to meet the requirements of subsection (b).

(h) Other requests

The provision of transmission services under subsection (b) does not preclude a request for transmission services under section 824j of this title.

(i) Limitation

The Commission may not require a State or municipality to take action under this section that would violate a private activity bond rule for purposes of section 141 of title 26.

(j) Transfer of control of transmitting facilities

Nothing in this section authorizes the Commission to require an unregulated transmitting

utility to transfer control or operational control of its transmitting facilities to a Transmission Organization that is designated to provide non-discriminatory transmission access.

(June 10, 1920, ch. 285, pt. II, § 211A, as added Pub. L. 109–58, title XII, § 1231, Aug. 8, 2005, 119 Stat. 955.)

§ 824k. Orders requiring interconnection or wheeling

(a) Rates, charges, terms, and conditions for wholesale transmission services

An order under section 824j of this title shall require the transmitting utility subject to the order to provide wholesale transmission services at rates, charges, terms, and conditions which permit the recovery by such utility of all the costs incurred in connection with the transmission services and necessary associated services, including, but not limited to, an appropriate share, if any, of legitimate, verifiable and economic costs, including taking into account any benefits to the transmission system of providing the transmission service, and the costs of any enlargement of transmission facilities. Such rates, charges, terms, and conditions shall promote the economically efficient transmission and generation of electricity and shall be just and reasonable, and not unduly discriminatory or preferential. Rates, charges, terms, and conditions for transmission services provided pursuant to an order under section 824j of this title shall ensure that, to the extent practicable, costs incurred in providing the wholesale transmission services, and properly allocable to the provision of such services, are recovered from the applicant for such order and not from a transmitting utility's existing wholesale, retail, and transmission customers.

(b) Repealed. Pub. L. 102–486, title VII, § 722(1), Oct. 24, 1992, 106 Stat. 2916

(c) Issuance of proposed order; agreement by parties to terms and conditions of order; approval by Commission; inclusion in final order; failure to agree

(1) Before issuing an order under section 824i of this title or subsection (a) or (b) of section 824j of this title, the Commission shall issue a proposed order and set a reasonable time for parties to the proposed interconnection or transmission order to agree to terms and conditions under which such order is to be carried out, including the apportionment of costs between them and the compensation or reimbursement reasonably due to any of them. Such proposed order shall not be reviewable or enforceable in any court. The time set for such parties to agree to such terms and conditions may be shortened if the Commission determines that delay would jeopardize the attainment of the purposes of any proposed order. Any terms and conditions agreed to by the parties shall be subject to the approval of the Commission.

(2)(A) If the parties agree as provided in paragraph (1) within the time set by the Commission and the Commission approves such agreement, the terms and conditions shall be included in the final order. In the case of an order under sec-

tion 824i of this title, if the parties fail to agree within the time set by the Commission or if the Commission does not approve any such agreement, the Commission shall prescribe such terms and conditions and include such terms and conditions in the final order.

(B) In the case of any order applied for under section 824j of this title, if the parties fail to agree within the time set by the Commission, the Commission shall prescribe such terms and conditions in the final order.

(d) Statement of reasons for denial

If the Commission does not issue any order applied for under section 824i or 824j of this title, the Commission shall, by order, deny such application and state the reasons for such denial.

(e) Savings provisions

(1) No provision of section 824i, 824j, 824m of this title, or this section shall be treated as requiring any person to utilize the authority of any such section in lieu of any other authority of law. Except as provided in section 824i, 824j, 824m of this title, or this section, such sections shall not be construed as limiting or impairing any authority of the Commission under any other provision of law.

(2) Sections 824i, 824j, 824l, 824m of this title, and this section, shall not be construed to modify, impair, or supersede the antitrust laws. For purposes of this section, the term “antitrust laws” has the meaning given in subsection (a) of the first sentence of section 12 of title 15, except that such term includes section 45 of title 15 to the extent that such section relates to unfair methods of competition.

(f) Effective date of order; hearing; notice; review

(1) No order under section 824i or 824j of this title requiring the Tennessee Valley Authority (hereinafter in this subsection referred to as the “TVA”) to take any action shall take effect for 60 days following the date of issuance of the order. Within 60 days following the issuance by the Commission of any order under section 824i or of section 824j of this title requiring the TVA to enter into any contract for the sale or delivery of power, the Commission may on its own motion initiate, or upon petition of any aggrieved person shall initiate, an evidentiary hearing to determine whether or not such sale or delivery would result in violation of the third sentence of section 15d(a) of the Tennessee Valley Authority Act of 1933 (16 U.S.C. 831n–4), hereinafter in this subsection referred to as the TVA Act [16 U.S.C. 831 et seq.].

(2) Upon initiation of any evidentiary hearing under paragraph (1), the Commission shall give notice thereof to any applicant who applied for and obtained the order from the Commission, to any electric utility or other entity subject to such order, and to the public, and shall promptly make the determination referred to in paragraph (1). Upon initiation of such hearing, the Commission shall stay the effectiveness of the order under section 824i or 824j of this title until whichever of the following dates is applicable—

(A) the date on which there is a final determination (including any judicial review thereof under paragraph (3)) that no such violation would result from such order, or