

(1) the costs of serving each electric consumer class, including costs of serving different consumption patterns within such class, based on voltage level, time of use, and other appropriate factors;

(2) daily kilowatt demand load curves for all electric consumer classes combined representative of daily and seasonal differences in demand, and daily kilowatt demand load curves for each electric consumer class for which there is a separate rate, representative of daily and seasonal differences in demand;

(3) annual capital, operating, and maintenance costs—

(A) for transmission and distribution services, and

(B) for each type of generating unit; and

(4) costs of purchased power, including representative daily and seasonal differences in the amount of such costs.

Such rules shall provide that information required to be gathered under this section shall be presented in such categories and such detail as may be necessary to carry out the purposes of this section.

(b) Commission rules

The Commission shall, within 180 days after November 9, 1978, by rule, prescribe the methods, procedure, and format to be used by electric utilities in gathering the information described in this section. Such rules may provide for the exemption by the Commission of an electric utility or class of electric utilities from gathering all or part of such information, in cases where such utility or utilities show and the Commission finds, after public notice and opportunity for the presentation of written data, views, and arguments, that gathering such information is not likely to carry out the purposes of this section. The Commission shall periodically review such findings and may revise such rules.

(c) Filing and publication

Not later than two years after November 9, 1978, and periodically, but not less frequently than every two years thereafter, each electric utility shall file with—

(1) the Commission, and

(2) any State regulatory authority which has ratemaking authority for such utility,

the information gathered pursuant to this section and make such information available to the public in such form and manner as the Commission shall prescribe. In addition, at the time of application for, or proposal of, any rate increase, each electric utility shall make such information available to the public in such form and manner as the Commission shall prescribe. The two-year period after November 9, 1978, specified in this subsection may be extended by the Commission for a reasonable additional period in the case of any electric utility for good cause shown.

(d) Enforcement

For purposes of enforcement, any violation of a requirement of this section shall be treated as a violation of a provision of the Energy Supply and Environmental Coordination Act of 1974 [15 U.S.C. 791 et seq.] enforceable under section 12 of

such Act [15 U.S.C. 797] (notwithstanding any expiration date in such Act) except that in applying the provisions of such section 12 any reference to the Federal Energy Administrator shall be treated as a reference to the Commission.

(Pub. L. 95-617, title I, §133, Nov. 9, 1978, 92 Stat. 3132.)

Editorial Notes

REFERENCES IN TEXT

The Energy Supply and Environmental Coordination Act of 1974, referred to in subsec. (d), is Pub. L. 93-319, June 22, 1974, 88 Stat. 246, which is classified principally to chapter 16C (§791 et seq.) of Title 15, Commerce and Trade. For complete classification of this Act to the Code, see Short Title note set out under section 791 of Title 15 and Tables.

§ 2644. Relationship to other authority

Nothing in this chapter shall be construed to limit or affect any authority of the Secretary or the Commission under any other provision of law.

(Pub. L. 95-617, title I, §134, Nov. 9, 1978, 92 Stat. 3133.)

Editorial Notes

REFERENCES IN TEXT

This chapter, referred to in text, was in the original “this title”, meaning title I (§101 et seq.) of Pub. L. 95-617, Nov. 9, 1978, 92 Stat. 3120, which enacted subchapters I to IV of this chapter and section 6808 of Title 42, The Public Health and Welfare, and amended sections 6802 to 6807 of Title 42. For complete classification of title I to the Code, see Tables.

§ 2645. Utility regulatory institute

(a) Matching grants

The Secretary may make grants under this section to an institute established by the National Association of Regulatory Utility Commissioners to enable such institute to—

(1) conduct research on electric and gas utility regulatory policy issues,

(2) develop data processing and retrieval methods for electric and gas utility ratemaking, and

(3) perform other functions directly related to assisting State regulatory authorities in carrying out their functions under State law and this Act.

(b) Federal share

Grants under this section shall not be used to provide more than the following percentages of the cost to the institute of carrying out the activities specified in subsection (a):

(1) 80 percent for the fiscal year 1979; and

(2) 60 percent for the fiscal year 1980.

The remaining amounts expended by the institute may not be provided from Federal sources.

(c) Restrictions

Grants under this section may not be made subject to terms and conditions other than those the Secretary deems necessary for purposes of administering this section and for purposes of assuring that—

(1) all information gathered by the institute is available to the Secretary, the Commission, and the public, and

(2) no portion of any such grant is used to support or oppose any legislative proposal except by means of testimony by representatives of the institute provided by invitation to a committee of Congress or of a State legislature.

(d) Authorization of appropriations

There is authorized to be appropriated not more than \$2,000,000 for each of the fiscal years 1979 and 1980 for purposes of making grants under this section. No amounts may be appropriated for any fiscal year after the fiscal year 1980 to carry out the purposes of this section without a specific authorization of Congress.

(Pub. L. 95-617, title VI, § 603, Nov. 9, 1978, 92 Stat. 3165.)

Editorial Notes

REFERENCES IN TEXT

This Act, referred to in subsec. (a)(3), is Pub. L. 95-617, Nov. 9, 1978, 92 Stat. 3117, known as the Public Utility Regulatory Policies Act of 1978. For complete classification of this Act to the Code, see Short Title note set out under section 2601 of this title and Tables.

CODIFICATION

This section was not enacted as part of title I of Pub. L. 95-617 which comprises this chapter.

CHAPTER 47—SMALL HYDROELECTRIC POWER PROJECTS

Sec.	
2701.	Establishment of program.
2702.	Loans for feasibility studies.
2703.	Loans for project costs.
2704.	Loan rates and repayment.
2705.	Simplified and expeditious licensing procedures.
2706.	New impoundments.
2707.	Authorizations.
2708.	Definitions.

§ 2701. Establishment of program

The Secretary shall establish a program in accordance with this chapter to encourage municipalities, electric cooperatives, industrial development agencies, nonprofit organizations, and other persons to undertake the development of small hydroelectric power projects in connection with existing dams which are not being used to generate electric power.

(Pub. L. 95-617, title IV, § 401, Nov. 9, 1978, 92 Stat. 3154.)

Editorial Notes

REFERENCES IN TEXT

The Secretary, referred to in text, means the Secretary of Energy, see section 2602(14) of this title.

Statutory Notes and Related Subsidiaries

PROMULGATION OF IMPLEMENTING RULES AND REGULATIONS

Pub. L. 96-294, title IV, § 408(d), June 30, 1980, 94 Stat. 718, provided that: "The Secretary shall take such action as may be necessary to assure the establishment,

as soon as possible after the date of the enactment of this Act [June 30, 1980] (and in any event within six months after such date in the case of the amendments made by subsections (a) and (c) of this section and in the case of the loan program under section 403 of the Public Utility Regulatory Policies Act of 1978 [amending section 2708 of the title, and section 2703 of this title respectively], of such rules and regulations as may be necessary to fully implement his responsibilities under title IV of the Public Utility Regulatory Policies Act of 1978 [this subchapter] and the amendments thereto made by this section [amending sections 2705 and 2708 of this title]".

§ 2702. Loans for feasibility studies

(a) Loan authority

The Secretary, after consultation with the Commission, is authorized to make a loan to any municipality, electric cooperative, industrial development agency, nonprofit organization, or other person to assist such person in defraying up to 90 percent of the costs of—

(1) studies to determine the feasibility of undertaking a small hydroelectric power project at an existing dam or dams and

(2) preparing any application for a necessary license or other Federal, State, and local approval respecting such a project at an existing dam or dams and of participating in any administrative proceeding regarding any such application.

(b) Cancellation

The Secretary may cancel the unpaid balance and any accrued interest on any loan granted pursuant to this section if he determines on the basis of the study that the small hydroelectric power project would not be technically or economically feasible.

(Pub. L. 95-617, title IV, § 402, Nov. 9, 1978, 92 Stat. 3154.)

Editorial Notes

REFERENCES IN TEXT

The Secretary, referred to in text, and the Commission, referred to in subsec. (a), mean the Secretary of Energy and the Federal Energy Regulatory Commission, respectively, see section 2602(3), (14) of this title.

§ 2703. Loans for project costs

(a) Authority

The Secretary is authorized to make loans to any municipality, electric cooperative, industrial development agency, nonprofit organization, or other person of up to 75 percent of the project costs of a small hydroelectric power project. No such loan may be made unless the Secretary finds that—

(1) the project will be constructed in connection with an existing dam or dams,

(2) all licenses and other required Federal, State, and local approvals necessary for construction of the project have been issued,

(3) the project will have no significant adverse environmental effects, including significant adverse effects on fish and wildlife, on recreational use of water, and on stream flow, and

(4) the project will not have a significant adverse effect on any other use of the water used by such project.