

access to NASA Headquarters. Foreign nationals attending this meeting will be required to provide a copy of their passport and visa in addition to providing the following information no less than 10 days prior to the meeting: Full name; gender; date/place of birth; citizenship; passport information (number, country, telephone); visa information (number, type, expiration date); employer/affiliation information (name of institution, address, country, telephone); title/position of attendee. To expedite admittance, attendees that are U.S. citizens and Permanent Residents (green card holders) are requested to provide full name and citizenship status no less than 3 working days prior to the meeting. Information should be sent to Mr. Andrew Rowe, at [andrew.rowe@nasa.gov](mailto:andrew.rowe@nasa.gov).

**Patricia Rausch,**

*Advisory Committee Management Officer,  
National Aeronautics and Space  
Administration.*

[FR Doc. 2019-17944 Filed 8-19-19; 8:45 am]

**BILLING CODE 7510-13-P**

**NEIGHBORHOOD REINVESTMENT CORPORATION**

**Sunshine Act Meetings; Regular Board of Directors Meeting**

**TIME & DATE:** 3:00 p.m., Wednesday, September 4, 2019.

**PLACE:** NeighborWorks America—Gramlich Boardroom, 999 North Capitol Street NE, Washington, DC 20002.

**STATUS:** Open (with the exception of Executive Session).

**MATTERS TO BE CONSIDERED:** The General Counsel of the Corporation has certified that in his opinion, one or more of the exemptions set forth in 5 U.S.C. 552 (b)(2) and (4) permit closure of the following portion(s) of this meeting:

- Report From CEO
- Board and Officer Elections

**Agenda**

- I. Call to Order
- II. Approval of Minutes
- III. Executive Session: Report from CEO
- IV. Action Item Recognition of Service for Senior Deputy Controller Grovetta Gardineer
- V. Action Item FY2020 Preliminary Budget
- VI. Action Item Investment Policy Update
- VII. Action Item Lapse Plan Policy
- VIII. Discussion Item Corporate Goals for FY2020
- IX. Discussion Item FY2021 Budget Submission Process

X. Discussion Item Non-Core Private Funds

XI. Discussion Item Western Region—Denver Office Lease Renewal

XII. Discussion Item 40th Anniversary Event

XIII. Management Program Background and Updates

XIV. Adjournment

**CONTACT PERSON FOR MORE INFORMATION:** Rutledge Simmons, EVP & General Counsel/Secretary, (202) 760-4105; [Rsimmons@nw.org](mailto:Rsimmons@nw.org).

**Rutledge Simmons,**

*EVP & General Counsel/Corporate Secretary.*

[FR Doc. 2019-18039 Filed 8-16-19; 4:15 pm]

**BILLING CODE 7570-02-P**

**NUCLEAR REGULATORY COMMISSION**

[Docket No. 50-293; NRC-2019-0152]

**Entergy Nuclear Operations Inc; Pilgrim Nuclear Power Station**

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Environmental assessment and finding of no significant impact; issuance.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is considering issuance of an exemption in response to a November 16, 2018, request from Entergy Nuclear Operations, Inc. (ENOI or the licensee) on behalf of Entergy Nuclear Generation Company (ENGCO) (to be renamed Holtec Pilgrim, LLC) and Holtec Decommissioning International, LLC (HDI), related to Pilgrim Nuclear Power Station (Pilgrim), located in Plymouth County, Massachusetts. The proposed action would permit Holtec Pilgrim, LLC and HDI to use funds from the Pilgrim decommissioning trust fund (the Trust) for management of spent fuel and site restoration activities. The staff is issuing a final environmental assessment (EA) and a final finding of no significant impact (FONSI) associated with the proposed exemption.

**DATES:** The EA and FONSI referenced in this document are available on August 20, 2019.

**ADDRESSES:** Please refer to Docket ID NRC-2019-0152 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2019-0152. Address

questions about NRC docket IDs in *Regulations.gov* to Jennifer Borges; telephone: 301-287-9127; email: [Jennifer.Borges@nrc.gov](mailto:Jennifer.Borges@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). For the convenience of the reader, instructions about obtaining materials referenced in this document are provided in the Availability of Documents section.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

**FOR FURTHER INFORMATION CONTACT:** Scott P. Wall, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-2855; email: [Scott.Wall@nrc.gov](mailto:Scott.Wall@nrc.gov).

**SUPPLEMENTARY INFORMATION:**

**I. Introduction**

Pursuant to section 50.12 of title 10 of the *Code of Federal Regulations* (10 CFR), "Specific exemptions," the NRC is considering issuance of an exemption from 10 CFR 50.82(a)(8)(i)(A) for Renewed Facility Operating License No. DPR-35, issued to HDI for Pilgrim, located in Plymouth County, Massachusetts. By letter dated November 16, 2018 (ADAMS Accession No. ML18320A031), ENOI, on behalf of itself, Entergy Nuclear Generation Company (ENGCO) (to be known as Holtec Pilgrim, LLC), Holtec International (Holtec), and HDI submitted a License Transfer Application (LTA) requesting that the NRC consent to the proposed direct and indirect transfer of the Pilgrim Renewed Facility Operating License No. DPR-35 and the general license for the Pilgrim ISFSI (collectively referred to as the facility). Specifically, the Applicants requested that the NRC consent to the direct transfer of ENOI's currently licensed authority (licensed operator for decommissioning) to HDI. In addition, the Applicants requested the indirect transfer of control of ENGCO's ownership interests in the facility licenses to

Holtec. In Enclosure 2 of the November 16, 2018, LTA, HDI requested an exemption from 10 CFR 50.82(a)(8)(i)(A). The exemption would allow Holtec Pilgrim, LLC and HDI to use funds from the Trust for spent fuel management and site restoration activities, in the same manner that funds from the Trust are used under 10 CFR 50.82(a)(8) for radiological decommissioning activities. This exemption would only apply following NRC approval of the LTA and closing of the underlying transaction.

In accordance with 10 CFR 51.21, the NRC has prepared an environmental assessment (EA) that analyzes the environmental effects of the proposed action. Based on the results of this EA, and in accordance with 10 CFR 51.31(a), the NRC has determined not to prepare an environmental impact statement for the proposed licensing action and is issuing a finding of no significant impact (FONSI).

## II. Environmental Assessment

### *Description of the Proposed Action*

The proposed action would partially exempt Holtec Pilgrim, LLC and HDI from the requirements set forth in 10 CFR 50.82(a)(8)(i)(A). Specifically, the proposed action would allow Holtec Pilgrim, LLC and HDI to use funds from the Trust for spent fuel management and site restoration activities not associated with radiological decommissioning activities.

The proposed action is also described in the licensee's application dated November 16, 2018 (ADAMS Accession No. ML18320A031).

### *Need for the Proposed Action*

By letter dated November 10, 2015 (ADAMS Accession No. ML15328A053), ENOI informed the NRC that it planned to permanently cease power operations at Pilgrim no later than June 1, 2019. ENOI permanently ceased power operations at Pilgrim on May 31, 2019. ENOI permanently defueled Pilgrim on June 9, 2019.

As required by 10 CFR 50.82(a)(8)(i)(A), decommissioning trust funds may be used by Holtec Pilgrim, LLC and HDI if the withdrawals are for legitimate decommissioning activity expenses, consistent with the definition of decommissioning in 10 CFR 50.2. This definition addresses radiological decontamination and does not include activities associated with spent fuel management or site restoration. Therefore, exemption from 10 CFR 50.82(a)(8)(i)(A) is needed to allow Holtec Pilgrim, LLC and HDI to use funds from the Trust for spent fuel

management and site restoration activities.

HDI stated that Table 1 of the application dated November 16, 2018, demonstrates that the Trust contains the amount needed to cover the estimated costs of radiological decommissioning, as well as spent fuel management and site restoration activities. The adequacy of funds in the Trust to cover the costs of activities associated with spent fuel management, site restoration, and radiological decontamination through license termination is supported by the revised Pilgrim Post-Shutdown Decommissioning Activities Report submitted by HDI in a letter dated November 16, 2018 (ADAMS Accession No. ML18320A034), as supplemented by letters dated January 9, 2019 and July 29, 2019 (ADAMS Accession Nos. ML19015A020 and ML19210E470, respectively). HDI stated that it needs access to the funds in the Trust to support spent fuel management and site restoration activities not associated with radiological decontamination.

In summary, by letter dated November 16, 2018, HDI requested an exemption from NRC regulations to allow Trust withdrawals for spent fuel management and site restoration activities.

### *Environmental Impacts of the Proposed Action*

The proposed action involves regulatory requirements that are of a financial or administrative nature and that do not have an impact on the environment. The NRC has completed its evaluation of the proposed action and concludes that there is reasonable assurance that adequate funds are available in the Trust to complete all activities associated with radiological decommissioning. There would be no decrease in safety associated with the use of the Trust to fund activities associated with spent fuel management and site restoration. The NRC regulations in 10 CFR 50.82(a)(8)(v) require licensees to submit a financial assurance status report annually between the time of submitting their decommissioning cost estimate until they submit their final radiation survey and demonstrate that residual radioactivity has been reduced to a level that permits termination of the operating license. Section 50.82(a)(8)(vi) of 10 CFR requires that if the sum of the balance of any remaining decommissioning funds, plus expected rate of return, plus any other financial surety mechanism relied upon by the licensee, does not cover the estimated costs to complete the decommissioning, the financial assurance status report must include additional financial

assurance to cover the cost of completion. These annual reports provide a means for the NRC to monitor the adequacy of available funding. The proposed exemption would allow Holtec Pilgrim, LLC and HDI to use Trust funds to support spent fuel management and site restoration activities not associated with radiological decontamination. The NRC staff has determined that there is reasonable assurance of adequate funding for radiological decommissioning based on the remaining Trust funds dedicated for radiological decontamination. Specifically, HDI has provided detailed, site-specific, cost-estimates for radiological decommissioning that the NRC staff finds sufficiently demonstrate that the Trust funds dedicated to radiological decommissioning are adequate. Thus, there is reasonable assurance that there will be no environmental effect due to lack of adequate funding for decommissioning.

The proposed action will not significantly increase the probability or consequences of radiological accidents or change the types of effluents released offsite. In addition, there would be no significant increase in the amount of any radiological effluent released offsite, and no significant increase in occupational or public radiation exposure. There would be no materials or chemicals introduced into the plant affecting the characteristics or types of effluents released offsite. In addition, waste processing systems would not be affected by the proposed exemption. Therefore, there would be no significant radiological environmental impacts associated with the proposed action.

Regarding potential nonradiological impacts, the proposed action would have no direct impacts on land use or water resources, including terrestrial and aquatic biota, as it involves no new construction or modification of plant operational systems. There would be no changes to the quality or quantity of nonradiological effluents, and no changes to the plant's National Pollutant Discharge Elimination System permits would be needed. In addition, there would be no noticeable effect on socioeconomic and environmental justice conditions in the region, no air quality impacts, and no potential to affect historic properties. Therefore, there would be no significant nonradiological environmental impacts associated with the proposed action.

Accordingly, the NRC concludes that there would be no significant environmental impacts associated with the proposed action.

*Environmental Impacts of the Alternatives to the Proposed Action*

As an alternative to the proposed action, the NRC staff considered the denial of the proposed action (*i.e.*, the “no-action” alternative). Denial of the exemption request would result in no change in current environmental impacts. The environmental impacts of the proposed action and the alternative action would be similar.

*Alternative Use of Resources*

There are no unresolved conflicts concerning alternative uses of available resources under the proposed action.

*Agencies or Persons Consulted*

No additional agencies or persons were consulted regarding the environmental impact of the proposed action. On August 14, 2019, the NRC notified the Commonwealth of Massachusetts representative of the EA and FONSI.

**III. Finding of No Significant Impact**

The requested exemption from 10 CFR 50.82(a)(8)(i)(A) would allow Holtec Pilgrim, LLC and HDI to use funds from the Trust for spent fuel

management and site restoration activities.

The NRC is considering issuing the requested exemption. The proposed action would not significantly affect plant safety, would not have a significant adverse effect on the probability of an accident occurring, and would not have any significant radiological or nonradiological impacts. The reason the human environment would not be significantly affected is that the proposed action involves an exemption from requirements that are of a financial or administrative nature that do not have an impact on the human environment. Consistent with 10 CFR 51.21, the NRC conducted the EA for the proposed action, and this FONSI incorporates by reference the EA included in Section II of this document. Therefore, the NRC concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the NRC has determined there is no need to prepare an environmental impact statement for the proposed action.

As required by 10 CFR 51.32(a)(5), the related environmental document is the “Generic Environmental Impact Statement for License Renewal of

Nuclear Plants: Regarding Pilgrim Nuclear Power Station, Final Report,” January 2007 (NUREG–1437, Supplement 29, Volumes 1 and 2), which provides the latest environmental review of current operations and description of environmental conditions at Pilgrim.

The finding and other related environmental documents may be examined, and/or copied for a fee, at the NRC’s Public Document Room (PDR), located at One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852. Publicly-available records are accessible electronically from ADAMS Public Electronic Reading Room on the internet at the NRC’s website: <https://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC’s PDR Reference staff by telephone at 1–800–397–4209 or 301–415–4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov).

**IV. Availability of Documents**

The documents identified in the following table are available to interested persons through one or more of the following methods, as indicated.

Date	Title	ADAMS Accession No.
6/10/2019 .....	Letter from Entergy to NRC titled “Certifications of Permanent Cessation of Power Operations and Permanent Removal of Fuel from the Reactor Vessel”.	ML19161A033
11/16/2018 .....	Letter from Entergy to NRC titled “Application for Order Consenting to Direct and Indirect Transfers of Control of Licenses and Approving Conforming License Amendment; and Request for Exemption from 10 CFR 50.82(a)(8)(i)(A)”.	ML18320A031
11/16/2018 .....	Letter from HDI to NRC titled “Notification of Revised Post-Shutdown Decommissioning Activities Report and Revised Site-Specific Decommissioning Cost Estimate for Pilgrim Nuclear Power Station”.	ML18320A040
11/10/2015 .....	Letter from Entergy to NRC titled “Notification of Permanent Cessation of Power Operations” .....	ML15328A053
7/2007 .....	NUREG–1437, Supplement 29, “Generic Environmental Impact Statement for License Renewal of Nuclear Plants: Regarding Pilgrim Nuclear Power Station,” Volumes 1 and 2.	ML071990020; ML071990027

Dated at Rockville, Maryland, this 15th day of August, 2019.

For the Nuclear Regulatory Commission.

**Scott P. Wall,**

*Senior Project Manager, Plant Licensing Branch III, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.*

[FR Doc. 2019–17888 Filed 8–19–19; 8:45 am]

**BILLING CODE 7590–01–P**

**NUCLEAR REGULATORY COMMISSION**

[Docket No. 50–289; NRC–2019–0079]

**Exelon Generation Company LLC; Three Mile Island Nuclear Station Unit 1**

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** License amendment application; withdrawal by applicant.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) has granted the request of Exelon Generation Company, LLC to withdraw its application dated December 14, 2018, for a proposed amendment to Renewed Facility Operating License No. DPR–50 for the Three Mile Island Nuclear Station, Unit

1. The proposed amendment would have revised Technical Specification 6.8.5 “Reactor Building Leakage Rate Testing Program,” to allow for a one-cycle extension to the 10-year frequency of the containment leakage rate test (*i.e.*, Integrated Leakage Rate Test (ILRT) or Type A test).

**DATES:** The withdrawal of the proposed amendment takes effect on August 20, 2019.

**ADDRESSES:** Please refer to Docket ID NRC–2019–0079 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking website:* Go to <https://www.regulations.gov> and search