

serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* September 30, 2019.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2280-015.

m. This application is not ready for environmental analysis at this time.

n. *Project Description:* The Cherokee Falls Project consists of: (1) A 1,819-foot-long granite masonry dam with a 1,701-foot-long spillway and 4-foot-high flashboards; (2) a reservoir with a surface area of 83 acres and a storage capacity of 140 acre-feet; (3) a trash rack intake; (4) a 130-foot-long powerhouse containing one generating unit with a capacity of 4,140 kilowatts and an annual generation of 9,354.9 megawatt-hours; (5) a 150-foot-long tailrace; (6) 93-foot-long generator leads to three 500-kilovolt transformers and (7) a 200-foot-long transmission line to a point of interconnection with the grid.

The Project is operated in a run-of-river mode with a continuous year round minimum flow of 65 cubic feet per second (cfs) in the bypassed reach. Project operation starts when inflows exceed 665 cfs, the sum of the minimum hydraulic capacity of the turbine (600 cfs) and the minimum flow. All flows greater than 3,165 cfs, which is the sum of the maximum hydraulic capacity of the turbine (3,100 cfs) and the minimum flow, are passed over the spillway.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in paragraph h.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

p. *Procedural Schedule and final amendments:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)—October 2019

Issue Acceptance Letter—November 2019

Issue Scoping Document—December 2019

Request Additional information (if necessary)—February 2020

Notice of Ready for Environmental Analysis—May 2020

Filing of recommendations, preliminary terms and conditions, and fishway prescriptions—July 2020

Commission issues EA—October 2020

Comments on EA—November 2020

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: August 7, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-17252 Filed 8-12-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-493-000]

Equitrans, LP; Notice of Request Under Blanket Authorization

Take notice that on July 30, 2019, Equitrans, LP (Equitrans), 2200 Energy Drive, Canonsburg, Pennsylvania 15317, filed in Docket No. CP19-493-000 a prior notice request pursuant to sections 157.205, and 157.216 of the Commission's regulations under the Natural Gas Act (NGA), and Equitrans' blanket certificate issued in Docket No. CP96-532-000, to abandon by sale to Peoples Natural Gas Company, LLC approximately 4,287 feet of its TP-7575 Pipeline, located in Allegheny County, Pennsylvania, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Matthew Eggerding, Assistant General Counsel, Equitrans, LP, 2200 Energy Drive, Canonsburg, Pennsylvania 15317, by telephone at (412) 553-5786, or by email at meggerding@equitransmidstream.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties.

However, the non-party commenters, will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: August 7, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019-17251 Filed 8-12-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8866-012]

Black Canyon Bliss, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, Approving Use of The Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request To Use the Traditional Licensing Process.

b. *Project No.:* 8866-012.

c. *Date Filed:* February 28, 2019.

d. *Submitted By:* Black Canyon Bliss, LLC (BCB).

e. *Name of Project:* Stevenson No. 2 Hydroelectric Project.

f. *Location:* On an unnamed tributary to the Snake River in Gooding County, Idaho. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Chris Capps, Project Manager, Black Canyon Bliss LLC, P.O. Box 95, Rupert, Idaho 83350; (208) 934-6711; or email at chris.auxilium@gmail.com.

i. *FERC Contact:* Julia Kolberg at (202) 502-8261; or email at julia.kolberg@ferc.gov.

j. Black Canyon Bliss, LLC filed its request to use the Traditional Licensing Process on February 28, 2019. BCB provided public notice of its request on June 13, 2019. In a letter dated July 15, 2019, the Director of the Division of Hydropower Licensing approved BCB's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402. We are also initiating consultation with the Idaho State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating BCB as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. BCB filed a Pre-Application Document (PAD) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website (<http://www.ferc.gov>), using the eLibrary link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. The licensee states its unequivocal intent to submit an application for a new license for Project No. 8866. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by March 1, 2022.

p. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: August 6, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019-17295 Filed 8-12-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP19-1452-000.

Applicants: Algonquin Gas

Transmission, LLC.

Description: § 4(d) Rate Filing; Aug 2019 Negotiated Rates Cleanup Filing to be effective 9/1/2019.

Filed Date: 8/2/19.

Accession Number: 20190802-5003.

Comments Due: 5 p.m. ET 8/14/19.

Docket Numbers: RP19-1453-000.

Applicants: Texas Eastern

Transmission, LP.

Description: Compliance filing Termination of Rate Schedule X-128 to be effective 9/2/2019.

Filed Date: 8/2/19.

Accession Number: 20190802-5004.

Comments Due: 5 p.m. ET 8/14/19.

Docket Numbers: RP19-1454-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing; Negotiated Rate Agreement Update (Conoco Aug 2019) to be effective 8/5/2019.

Filed Date: 8/2/19.

Accession Number: 20190802-5067.

Comments Due: 5 p.m. ET 8/14/19.

Docket Numbers: RP19-238-002.

Applicants: Southwest Gas Transmission Company, A Limited Partnership.

Description: Compliance filing Compliance Filing to Settlement to be effective 8/14/2017.

Filed Date: 8/2/19.

Accession Number: 20190802-5031.

Comments Due: 5 p.m. ET 8/14/19.

Docket Numbers: RP19-1455-000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing; Perm Cap Rel Related Neg Rate Agmts (PH 41448, 41455 to BP 51410, 51411) to be effective 8/1/2019.

Filed Date: 8/5/19.

Accession Number: 20190805-5082.

Comments Due: 5 p.m. ET 8/19/19.

Docket Numbers: RP19-1456-000.

Applicants: Southern Star Central Gas Pipeline, Inc.

Description: § 4(d) Rate Filing; Vol.2—Negotiated Rate and Non-Conforming Agreement—K2 Commodities to be effective 8/3/2019.

Filed Date: 8/5/19.