

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 24, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-13846 Filed 6-27-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG19-141-000.

*Applicants:* SR Meridian III, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of SR Meridian III, LLC.

*Filed Date:* 6/21/19.

*Accession Number:* 20190621-5189.

*Comments Due:* 5 p.m. ET 7/12/19.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2126-005.

*Applicants:* Idaho Power Company.

*Description:* Updated Market Power Analysis for the Northwest Region of Idaho Power Company.

*Filed Date:* 6/21/19.

*Accession Number:* 20190621-5180.

*Comments Due:* 5 p.m. ET 8/20/19.

*Docket Numbers:* ER11-2105-003.

*Applicants:* Oklahoma Gas and Electric Company.

*Description:* Notice of Non-Material Change in Status of Oklahoma Gas and Electric Company.

*Filed Date:* 6/21/19.

*Accession Number:* 20190621-5184.

*Comments Due:* 5 p.m. ET 7/12/19.

*Docket Numbers:* ER15-1682-008.

*Applicants:* TransCanyon DCR, LLC.

*Description:* Compliance filing: Amended Formula Rate Template Second Compliance Filing for ADIT to be effective 6/27/2018.

*Filed Date:* 6/24/19.

*Accession Number:* 20190624-5106.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* ER17-802-005.

*Applicants:* Exelon Generation Company, LLC.

*Description:* Compliance filing: Informational Filing Regarding Three Mile Island Unit Retirement to be effective N/A.

*Filed Date:* 6/21/19.

*Accession Number:* 20190621-5081.

*Comments Due:* 5 p.m. ET 7/12/19.

*Docket Numbers:* ER19-1826-001.

*Applicants:* Bolt Energy, LLC.

*Description:* Tariff Amendment: MBR Tariff to be effective 6/12/2019.

*Filed Date:* 6/24/19.

*Accession Number:* 20190624-5117.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* ER19-2234-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 1276R20 KCPL NITSA NOA to be effective 9/1/2019.

*Filed Date:* 6/24/19.

*Accession Number:* 20190624-5015.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* ER19-2235-000.

*Applicants:* Tuscola Bay Wind, LLC.

*Description:* Baseline eTariff Filing: Reactive Power Compensation Baseline to be effective 8/23/2019.

*Filed Date:* 6/24/19.

*Accession Number:* 20190624-5044.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* ER19-2236-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 2415R12 Kansas Municipal Energy Agency NITSA NOA to be effective 9/1/2019.

*Filed Date:* 6/24/19.

*Accession Number:* 20190624-5054.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* ER19-2237-000.

*Applicants:* Public Service Company of Colorado.

*Description:* § 205(d) Rate Filing: PSCo-TSGT-Utility Svcs Agrmt-379-Exhibit D-0.1.0 to be effective 6/25/2019.

*Filed Date:* 6/24/19.

*Accession Number:* 20190624-5056.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* ER19-2238-000.

*Applicants:* NorthWestern Corporation.

*Description:* § 205(d) Rate Filing: Revised Rate Schedule No. 188 (MT)—Colstrip 1 & 2 Transmission Agreement to be effective 9/1/2019.

*Filed Date:* 6/24/19.

*Accession Number:* 20190624-5074.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* ER19-2239-000.

*Applicants:* AES Shady Point, LLC.

*Description:* Tariff Cancellation: AES

Shady Point Notice of Tariff

Cancellation to be effective 6/25/2019.

*Filed Date:* 6/24/19.

*Accession Number:* 20190624-5116.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* ER19-2240-000.

*Applicants:* PJM Interconnection,

L.L.C.

*Description:* § 205(d) Rate Filing: Revisions to the OATT and OA re FTR Hourly Cost Calculation Update to be effective 9/1/2019.

*Filed Date:* 6/24/19.

*Accession Number:* 20190624-5152.

*Comments Due:* 5 p.m. ET 7/15/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 24, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-13845 Filed 6-27-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC19-6-000]

#### Commission Information Collection Activities (FERC-914); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently

approved information collection, FERC–914 (Cogeneration and Small Power Production—Tariff Filings) and submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. On January 31, 2019, the Commission published a Notice in the **Federal Register** in Docket No. IC19–6–000 requesting public comments. The Commission received no public comments and is noting that in the related submittal to OMB.

**DATES:** Comments on the collection of information are due July 29, 2019.

**ADDRESSES:** Comments filed with OMB, identified by OMB Control No. 1902–0231, should be sent via email to the Office of Information and Regulatory Affairs: *oira\_submission@omb.gov*. Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. IC19–6–000, by either of the following methods:

- *eFiling at Commission’s website:* <http://www.ferc.gov/docs-filing/efiling.asp>.
- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at *ferconlinesupport@ferc.gov*, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket

may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at *DataClearance@FERC.gov*, telephone at (202) 502–8663, and fax at (202) 273–0873.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC–914, Cogeneration and Small Power Production—Tariff Filings. *OMB Control No.:* 1902–0231.

*Type of Request:* Three-year extension of the FERC–914 information collection requirements with no changes to the current reporting requirements.

*Abstract:* Section 205(c) of the Federal Power Act (FPA) and 18 CFR 292 require that every public utility have all of its jurisdictional rates and tariffs on file with the Commission and make them available for public inspection, within such time and in such form as the Commission may designate. Section 205(d) of the FPA requires that every public utility must provide notice to the Commission and the public of any changes to its jurisdictional rates and tariffs, file such changes with the Commission, and make them available for public inspection, in such manner as directed by the Commission. In addition, FPA section 206 requires the Commission, upon complaint or its own motion, to modify existing rates or services that are found to be unjust, unreasonable, unduly discriminatory or preferential. FPA section 207 requires the Commission upon complaint by a state commission and a finding of insufficient interstate service, to order the rendering of adequate interstate service by public utilities, the rates for which would be filed in accordance with FPA sections 205 and 206.

In Order Nos. 671 and 671–A,<sup>1</sup> the Commission revised its regulations that govern qualifying small power production and cogeneration facilities. Among other things, the Commission

eliminated certain exemptions from rate regulation that were previously available to qualifying facilities (QFs). New qualifying facilities may need to make tariff filings if they do not meet the exemption requirements.

FERC implemented the Congressional mandate of the Energy Policy Act of 2005 (EPAct 2005) to establish criteria for new qualifying cogeneration facilities by: (1) Amending the exemptions available to qualifying facilities from the FPA and from Public Utility Holding Company Act (PUHCA) [resulting in the burden imposed by FERC–914, the subject of this notice]; (2) ensuring that these facilities are using their thermal output in a productive and beneficial manner; that the electrical, thermal, chemical and mechanical output of new qualifying cogeneration facilities is used fundamentally for commercial, residential or industrial purposes; and there is continuing progress in the development of efficient electric energy generating technology; (3) amending the FERC Form 556<sup>2</sup> to reflect the criteria for new qualifying cogeneration facilities; and (4) eliminating ownership limitations for qualifying cogeneration and small power production facilities. The Commission satisfied the statutory mandate and its continuing obligation to review its policies encouraging cogeneration and small power production, energy conservation, efficient use of facilities and resources by electric utilities, and equitable rates for energy customers.

**Type of Respondents:** New qualifying facilities and small power producers that do not meet Commission exemption criteria

**Estimate of Annual Burden:**<sup>3</sup> The Commission estimates the annual public reporting burden and cost<sup>4</sup> for the information collection as:

**FERC–914—COGENERATION AND SMALL POWER PRODUCTION—TARIFF FILINGS**

|                            | Number of respondents | Annual number of responses per respondent | Total number of responses | Average burden hours & cost (\$)<br>per response | Total annual burden hours & total annual cost (\$) | Cost per respondent (\$) |
|----------------------------|-----------------------|---|---------------------------|--|--|--------------------------|
|                            | (1)                   | (2)                                       | (1) * (2) = (3)           | (4)  | (3) * (4) = (5)                                    | (5) ÷ (1)                |
| FPA Section 205 Filings .. | 35                    | 1   | 35                        | 183 hrs.; \$14,457 ....                          | 6,405 hrs.; \$505,995 ...                          | \$14,457                 |

<sup>1</sup> Revised Regulations Governing Small Power Production and Cogeneration Facilities, Order No. 671, 71 FR 7852 (2/15/2006), FERC Stats. & Regs. ¶ 31,203 (2006); and Revised Regulations Governing Small Power Production and Cogeneration Facilities, Order 671–A, 71 FR 30585 (5/30/2006), in Docket No. RM05–36.

<sup>2</sup> The FERC Form 556 (Certification of Qualifying Facility (QF) Status for a Small Power Production

or Cogeneration Facility) is cleared separately as OMB Control No. 1902–0075 and is not a subject of this notice.

<sup>3</sup> Burden is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection

burden, refer to 5 Code of Federal Regulations 1320.3.

<sup>4</sup> FERC staff estimates that industry costs for salary plus benefits are similar to Commission costs. The cost figure is the FY2018 FERC average annual salary plus benefits (\$164,820/year or \$79/hour).

FERC-914—COGENERATION AND SMALL POWER PRODUCTION—TARIFF FILINGS—Continued

|                                       | Number of respondents<br>(1) | Annual number of responses per respondent<br>(2) | Total number of responses<br>(1) * (2) = (3) | Average burden hours & cost (\$)<br>per response<br>(4) | Total annual burden hours & total annual cost (\$)<br>(3) * (4) = (5) | Cost per respondent (\$)<br>(5) ÷ (1) |
|---------------------------------------|------------------------------|--|--|---|---|---------------------------------------|
| Electric Quarterly Reports (initial). | 0                            | 0  | 0  | 230 hrs.; \$18,170 ....                                 | 0 hrs.; \$0 .....   | 0                                     |
| Electric Quarterly Reports (later).   | 35                           | 4  | 140  | 6 hrs.; \$474 .....                                     | 840 hrs.; \$66,360 .....  | 1,896                                 |
| Change of Status .....                | 10                           | 1  | 10   | 3 hrs.; \$237 .....                                     | 30 hrs.; \$2,370 .....  | 237                                   |
| Total .....                           |                              |  | 185  |   | 7,275 hrs.; \$574,725 ...   |                                       |

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 13, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019-13822 Filed 6-27-19; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 14988-000]

**ECOsponsible, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On April 22, 2019, ECOsponsible, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Whitney Point Dam Hydroelectric Project to be located at the U.S. Army Corps of Engineers' (Corps) Whitney Point Dam on the Otselic River in Broome County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit

holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new open or covered 50-foot-wide intake flume with a New York State Department of Environmental Conservation-approved trash rack design downstream of the existing Corps' gated outlet; (2) a new 50-foot-long, 50-foot-wide, 50-foot-high powerhouse containing a turbine-generator unit with a capacity of 6 megawatts; (3) an 800-foot-long, 60-foot-wide tailrace; (4) a new switchyard adjacent to the existing parking lot; (5) a new 360-foot-long transmission line connecting the switchyard to a nearby electric grid interconnection point with options to evaluate multiple grid interconnection locations; and (6) appurtenant facilities. The proposed project would have an annual generation of 24,000 megawatt-hours.

*Applicant Contact:* Dennis Ryan, ECOsponsible, LLC, P.O. Box 114, West Falls, NY 14170; phone: 716-222-2188. *FERC Contact:* Woohee Choi; phone: (202) 502-6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14988-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14988) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 13, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019-13827 Filed 6-27-19; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. ER19-2231-000]

**Chief Conemaugh Power II, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of Chief Conemaugh Power II, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and