authorization to plug and abandon Injection/Withdrawal Well No. 5710, abandon in-place its related well lateral line and side valve, and abandon by removal its associated above-ground equipment located in Texas Gas' Leesville Storage Field in Lawrence County, Indiana, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the web at *http://www.ferc.gov* using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Juan Eligio, Supervisor of Regulatory Affairs, Texas Gas Transmission, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by telephone at (713) 479–3480, or by email at *juan.eligio@bwpmlp.com* and Payton Barrientos, Senior Regulatory Analyst, Texas Gas Transmission, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by telephone at (713) 479–8180, or by email at *payton.barrientos@bwpmlp.com.*

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: June 20, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–13583 Filed 6–25–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC19–104–000.

Applicants: Hartree Partners, LP, Griffith Energy LLC, Cogen Technologies Linden Venture, L.P., East Coast Power Linden Holding, L.L.C., Footprint Power Salem Harbor Development LP, Brookfield Asset Management Inc.

Description: Application for Authorization Under Section 203 of the Federal Power Act, et al. of Hartree Partners, LP, et. al.

Filed Date: 6/19/19.

Accession Number: 20190619–5196.

Comments Due: 5 p.m. ET 7/10/19.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG19–138–000.

Applicants: RE Rambler LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of RE Rambler LLC.

Filed Date: 6/20/19.

Accession Number: 20190620–5044.

Comments Due: 5 p.m. ET 7/11/19.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–3077–006; ER10–3071–006; ER10–3074–006; ER10–3075–006; ER10–3076–006; ER14–1342–003; ER14–608–003; ER15–876–003; ER16–1644–003; ER17–1214–002; ER19–537–002.

Applicants: CalPeak Power—Border LLC, CalPeak Power—Enterprise LLC, CalPeak Power—Panoche LLC, CalPeak Power—Vaca Dixon LLC, CalPeak Power LLC, Midway Peaking, LLC, Malaga Power, LLC, MRP San Joaquin Energy, LLC, High Desert Power Project, LLC, MRP Generation Holdings, LLC, Coso Geothermal Power Holdings, LLC.

Description: Notice of Change in Status of CalPeak Power—Border LLC, et. al.

Filed Date: 6/19/19.

Accession Number: 20190619–5132.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: ER15–1682–007.

Applicants: TransCanyon DCR, LLC.

Description: Compliance filing: Formula Rate Template Second Compliance Filing for ADIT to be effective 6/27/2019.

Filed Date: 6/20/19.

Accession Number: 20190620–5072.

Comments Due: 5 p.m. ET 7/11/19.

Docket Numbers: ER19–1503–001.

Applicants: Midcontinent Independent System Operator, Inc., Entergy Services, LLC.

Description: Tariff Amendment: 2019–06–20_Deficiency Response re Entergy OpCos Att O Revisions Regarding ADIT to be effective 6/1/2019.

Filed Date: 6/20/19.

Accession Number: 20190620–5071.

Comments Due: 5 p.m. ET 7/11/19.

Docket Numbers: ER19–1576–001.

Applicants: Duke Energy Progress, LLC, Duke Energy Carolinas, LLC.

Description: Compliance filing: DEP Attachment H.1 (DEP Formula Rate) Compliance Filing to be effective 5/15/2019.

Filed Date: 6/20/19.
Accession Number: 20190620–5021.
Comments Due: 5 p.m. ET 7/11/19.
Docket Numbers: ER19–2208–000.
Applicants: Pacific Gas and Electric Company.
Description: § 205(d) Rate Filing: First Amendment to Llagas Energy Storage SGIA (SA 387) to be effective 8/18/2019.
Filed Date: 6/19/19.
Accession Number: 20190619–5135.
Comments Due: 5 p.m. ET 7/10/19.
Docket Numbers: ER19–2209–000.
Applicants: Midcontinent Independent System Operator, Inc., MidAmerican Energy Company.
Description: § 205(d) Rate Filing: 2019–06–20_SA 3322 ATXI–MEC–ITC T–T (MVP 7) to be effective 6/20/2019.
Filed Date: 6/20/19.
Accession Number: 20190620–5018.
Comments Due: 5 p.m. ET 7/11/19.
Docket Numbers: ER19–2210–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2019–06–20_SA 3323 Prairie State Solar-Ameren Illinois GIA (J808) to be effective 6/6/2019.
Filed Date: 6/20/19.
Accession Number: 20190620–5033.
Comments Due: 5 p.m. ET 7/11/19.
Docket Numbers: ER19–2211–000.
Applicants: Southwestern Public Service Company.
Description: § 205(d) Rate Filing: SPS-Multi Pty-Kiowa IA–SPS 711–0.0.0 to be effective 6/21/2019.
Filed Date: 6/20/19.
Accession Number: 20190620–5055.
Comments Due: 5 p.m. ET 7/11/19.
Docket Numbers: ER19–2212–000.
Applicants: CFE International LLC.
Description: § 205(d) Rate Filing: normal filing 2019 to be effective 6/21/2019.
Filed Date: 6/20/19.
Accession Number: 20190620–5068.
Comments Due: 5 p.m. ET 7/11/19.
Docket Numbers: ER19–2213–000.
Applicants: Florida Power & Light Company.
Description: § 205(d) Rate Filing: FPL and Seminole Rate Schedule No. 327 Revisions to Exhibit A to be effective 6/21/2019.
Filed Date: 6/20/19.
Accession Number: 20190620–5075.
Comments Due: 5 p.m. ET 7/11/19.
Docket Numbers: ER19–2214–000.
Applicants: Milford Wind Corridor Phase I, LLC.
Description: Compliance filing: Request for Cat. 1 Seller Status in the SW Region & Revised MBR Tariff to be effective 6/21/2019.
Filed Date: 6/20/19.
Accession Number: 20190620–5093.
Comments Due: 5 p.m. ET 7/11/19.
Docket Numbers: ER19–2215–000.
Applicants: Milford Wind Corridor Phase II, LLC.
Description: § 205(d) Rate Filing: Request for Cat. 1 Seller Status in the SW Region & Revised MBR Tariff to be effective 6/21/2019.
Filed Date: 6/20/19.
Accession Number: 20190620–5097.
Comments Due: 5 p.m. ET 7/11/19.
Docket Numbers: ER19–2216–000.
Applicants: Agua Caliente Solar, LLC.
Description: § 205(d) Rate Filing: Revisions to Market-Based Rate Tariff and Requests for Waivers to be effective 6/21/2019.
Filed Date: 6/20/19.
Accession Number: 20190620–5107.
Comments Due: 5 p.m. ET 7/11/19.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES19–30–000.
Applicants: GridLiance West LLC.
Description: Amendment to May 17, 2019 Application [Revised Exhibit D] under Section 204 of the Federal Power Act for Authorization to Issue Securities of GridLiance West LLC.
Filed Date: 6/20/19.
Accession Number: 20190620–5036.
Comments Due: 5 p.m. ET 7/1/19.
Docket Numbers: ES19–35–000.
Applicants: Michigan Electric Transmission Company, LLC.
Description: Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of Michigan Electric Transmission Company, LLC.
Filed Date: 6/19/19.
Accession Number: 20190619–5173.
Comments Due: 5 p.m. ET 7/10/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 20, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–13585 Filed 6–25–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD19–3–000]

Petition of North American Electric Reliability Corporation (NERC) for Approval of Proposed Reliability Standard CIP–008–6—Cyber Security—Incident Reporting and Response Planning

In Reply Refer to: North American Electric Reliability Corporation, Docket No. RD19–3–000.

North American Electric Reliability Corporation, 1325 G Street NW, Suite 600, Washington, DC 20005.

Attention: Lauren Perotti, Marisa Hecht

Dear Ms. Perotti and Ms. Hecht:

1. On March 7, 2019, the North American Electric Reliability Corporation (NERC) filed a petition requesting approval of proposed Reliability Standard CIP–008–6 (Cyber Security—Incident Reporting and Response Planning). NERC also requested approval of: (1) The associated implementation plan, violation risk factors and violation severity levels; (2) the inclusion of proposed revised definitions of ''Cyber Security Incident'' and ''Reportable Cyber Security Incident'' into the NERC Glossary; [1] and (3) the retirement of currently-effective Reliability Standard CIP–008–5. For the reasons discussed below, we grant the requested approvals.

2. In Order No. 848, the Commission directed NERC to enhance the mandatory reporting of Cyber Security Incidents.[2] The Commission explained that the currently-effective reporting threshold, which only requires reporting in cases where a Cyber Security Incident has ''compromised or disrupted one or more reliability tasks,'' may understate the true scope of cyber-related threats to the Bulk-Power System.[3] To address this reliability gap, pursuant to section 215(d)(5) of the Federal Power Act (FPA), the Commission directed NERC to develop and submit modifications to

[1] Glossary of Terms Used in NERC Reliability Standards (NERC Glossary).

[2] *Cyber Security Incident Reporting Reliability Standards,* Order No. 848, 164 FERC ¶ 61,033 (2018).

[3] *Id.* PP 2–3.