a. *Application Type:* Non-project use of project lands and waters.

b. *Project No.:* 349–182.

c. *Date Filed:* August 16, 2013, and supplemented on September 12, 2013.

d. *Applicant:* Alabama Power Company.

e. *Name of Project:* Martin Dam Hydroelectric Project.

f. *Location:* Tallapoosa River in Tallapoosa County, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Amy Stewart, Shoreline Compliance, Alabama Power Company, 600 18th Street North, Birmingham, AL 35203–8180, (205) 257–1000.

i. *FERC Contact:* Mark Carter, (678) 245–3083, *mark.carter@ferc.gov.*

j. *Deadline for filing comments, motions to intervene, and protests:* November 4, 2013.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may be paper-filed. To paper-file, mail an original and seven copies to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P–349–182) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Application:* The licensee requests Commission approval to authorize construction of marina facilities within the project boundary associated with the Dixie Sailing Club. The marina's facilities to be located inside the project boundary would include: (1) 2 boat ramps, one for year-round use and one for summer use only; (2) 7 floating docks that would accommodate 39 watercraft during the summer (normal pool) and 22 watercraft during the winter (low pool); (3) mooring buoy space for 12 watercraft in a cove of the lake; and (4) 300 linear feet of riprap for shoreline erosion control. In general, the type of watercraft to be accommodated at the marina would be sailboats. The marina's facilities would be associated with the Dixie Sailing Club's clubhouse, parking area, dry boat storage, and other facilities that would be constructed in the future outside the project boundary.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field (P–349) to access the document. You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title ''COMMENTS'', ''PROTEST'', or ''MOTION TO INTERVENE'' as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by a proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: October 4, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–24438 Filed 10–10–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR13–65–000.
Applicants: Lobo Pipeline Company L.P.
Description: NGPA Section 311 Periodic Rate Review Certification for service 284.123(b)(1).
Filed Date: 9/30/2013.
Accession Number: 20130930–5270.
Comments Due: 5 p.m. ET 10/21/13.

Docket Numbers: PR14–1–000.
Applicants: ONEOK Field Services Company, L.L.C.
Description: Tariff filing per 284.123(b)(2): Rate Petition to be effective 10/1/2013.
Filed Date: 10/1/2013.
Accession Number: 20131001–5279.
Comments Due: 5 p.m. ET 10/22/13.

Docket Numbers: RP14–5–000.
Applicants: WBI Energy Transmission, Inc.
Description: Annual Report of Penalty Revenue Credits.
Filed Date: 10/1/13.
Accession Number: 20131001–5056.
Comments Due: 5 p.m. ET 10/15/13.

Docket Numbers: RP14–6–000.
Applicants: Viking Gas Transmission Company.
Description: Conforming Backhaul Agreement.
Filed Date: 10/1/13.
Accession Number: 20131001–5067.
Comments Due: 5 p.m. ET 10/15/13.

Docket Numbers: RP14–7–000.
Applicants: Trunkline Gas Company, LLC.

Description: Annual Report of Flow Through filed 10–1–13.
Filed Date: 10/1/13.
Accession Number: 20131001–5071.
Comments Due: 5 p.m. ET 10/15/13.

Docket Numbers: RP14–8–000.
Applicants: Panhandle Eastern Pipe Line Company, LP.
Description: Fuel Filing on 10–1–13 to be effective 11/1/2013.
Filed Date: 10/1/13.
Accession Number: 20131001–5095.
Comments Due: 5 p.m. ET 10/15/13.

Docket Numbers: RP14–9–000.
Applicants: Transcontinental Gas Pipe Line Company.
Description: LNG Fuel Tracker Filing 2013 to be effective 11/1/2013.
Filed Date: 10/1/13.
Accession Number: 20131001–5096.
Comments Due: 5 p.m. ET 10/15/13.

Docket Numbers: RP14–10–000.
Applicants: Trunkline Gas Company, LLC.
Description: Fuel Filing on 10–1–2013 to be effective 11/1/2013.
Filed Date: 10/1/13.
Accession Number: 20131001–5097.
Comments Due: 5 p.m. ET 10/15/13.

Docket Numbers: RP14–11–000.
Applicants: Southwest Gas Storage Company.
Description: Fuel Filing on 10–1–13 to be effective 11/1/2013.
Filed Date: 10/1/13.
Accession Number: 20131001–5098.
Comments Due: 5 p.m. ET 10/15/13.

Docket Numbers: RP14–12–000.
Applicants: Natural Gas Pipeline Company of America.
Description: Penalty Revenue Crediting Report.
Filed Date: 10/1/13.
Accession Number: 20131001–5118.
Comments Due: 5 p.m. ET 10/15/13.

Docket Numbers: RP14–13–000.
Applicants: Carolina Gas Transmission Corporation.
Description: 2013 FRQ & TDA Filing to be effective 11/1/2013.
Filed Date: 10/1/13.
Accession Number: 20131001–5129.
Comments Due: 5 p.m. ET 10/15/13.

Docket Numbers: RP14–14–000.
Applicants: Tennessee Gas Pipeline Company, L.L.C.
Description: Volume No. 2—MPP Project to be effective 11/1/2013.
Filed Date: 10/1/13.
Accession Number: 20131001–5149.
Comments Due: 5 p.m. ET 10/15/13.

Docket Numbers: RP14–15–000.
Applicants: Texas Gas Transmission, LLC.
Description: 2013 Fuel Tracker Filing to be effective 11/1/2013.
Filed Date: 10/1/13.
Accession Number: 20131001–5193.
Comments Due: 5 p.m. ET 10/15/13.

Docket Numbers: RP14–16–000.
Applicants: Pine Prairie Energy Center, LLC.
Description: PNPIS Service Cancellation to be effective 11/1/2013.
Filed Date: 10/1/13.
Accession Number: 20131001–5199.
Comments Due: 5 p.m. ET 10/15/13.

Docket Numbers: RP14–17–000.
Applicants: American Midstream (AlaTenn), LLC.
Description: AlaTenn Non-Conforming Agreements to be effective 10/1/2013.
Filed Date: 10/1/13.
Accession Number: 20131001–5237.
Comments Due: 5 p.m. ET 10/15/13.

Docket Numbers: RP14–18–000.
Applicants: Tennessee Gas Pipeline Company, L.L.C.
Description: Volume No. 2—Statoil Natural Gas LLC to be effective 11/1/2013.
Filed Date: 10/1/13.
Accession Number: 20131001–5255.
Comments Due: 5 p.m. ET 10/15/13.

Docket Numbers: RP14–19–000.
Applicants: Columbia Gas Transmission, LLC.
Description: Petition of Columbia Gas Transmission for Limited Waiver of Contract and Tariff Provisions.
Filed Date: 10/2/13.
Accession Number: 20131002–5005.
Comments Due: 5 p.m. ET 10/9/13.

Docket Numbers: RP14–20–000.
Applicants: Transcontinental Gas Pipe Line Company.
Description: Update List of Non-Conforming Service Agreements (NESL) to be effective 11/1/2013.
Filed Date: 10/2/13.
Accession Number: 20131002–5069.
Comments Due: 5 p.m. ET 10/15/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 3, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–24446 Filed 10–10–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13–498–000]

Eastern Shore Natural Gas Company; Notice of Availability of the Environmental Assessment for the Proposed White Oak Lateral Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the White Oak Lateral Project (Project), proposed by Eastern Shore Natural Gas Company (Eastern Shore) in the above-referenced docket. Eastern Shore states that the Project would provide about 55,200 dekatherms of natural gas per day to Calpine Energy Services, L.P. to fuel the Garrison Energy Center, a 309-megawatt combined cycle natural gas fueled power plant under development in Kent County, Delaware.

The EA assesses the potential environmental effects of the construction and operation of the White Oak Lateral Project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed White Oak Lateral Project includes the following facilities, all in Kent County, Delaware:

- Approximately 5.5 miles of 16-inch-diameter natural gas pipeline;
- one mainline valve assembly; and
- one metering and regulating facility.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site (*www.ferc.gov*) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room,