

Docket No. ER11-2622, *PJM Interconnection, L.L.C.*  
 Docket No. ER11-3106, *PJM Interconnection, L.L.C.*  
 Docket No. ER11-4379, *PJM Interconnection, L.L.C.*  
 Docket No. ER12-445, *PJM Interconnection, L.L.C.*  
 Docket No. ER12-773, *PJM Interconnection, L.L.C.*  
 Docket No. ER12-718, *New York Independent System Operator, Inc.*  
 Docket No. ER12-1177, *PJM Interconnection, L.L.C.*  
 Docket No. ER12-1178, *PJM Interconnection, L.L.C.*  
 Docket No. ER12-1693, *PJM Interconnection, L.L.C.*  
 Docket No. EL12-69, *Primary Power LLC v. PJM Interconnection, L.L.C.*  
 Docket No. ER12-1700, *PJM Interconnection, L.L.C.*  
 Docket No. ER12-1810, *PJM Interconnection, L.L.C.*  
 Docket No. ER12-1901, *GenOn Power Midwest, LP*  
 Docket No. ER12-2080, *GenOn Power Midwest, LP*  
 Docket No. ER12-2085, *PJM Interconnection, L.L.C.*

For more information, contact Jonathan Fernandez, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502-6604 or [jonathan.fernandez@ferc.gov](mailto:jonathan.fernandez@ferc.gov).

Dated: July 12, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012-17650 Filed 7-19-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Staff Attendance at Southwest Power Pool Regional Entity Trustee, Regional State Committee and Board of Directors Meetings

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the meetings of the Southwest Power Pool, Inc. (SPP) Regional Entity Trustee (RE), Regional State Committee (RSC) and Board of Directors, as noted below. Their attendance is part of the Commission's ongoing outreach efforts.

All meetings will be held at the Marriott Country Club Plaza, 4445 Main Street, Kansas City, MO 64111. The hotel phone number is (800) 810-3708.

#### SPP RE

July 30, 2012 (8:00 a.m.–12:00 p.m.)

#### SPP RSC

July 30, 2012 (1:00 p.m.–5:00 p.m.)

#### SPP Board of Directors

July 31, 2012 (8:00 a.m.–3:00 p.m.)

The discussions may address matters at issue in the following proceedings:

Docket No. ER06-451, *Southwest Power Pool, Inc.*  
 Docket No. ER08-1419, *Southwest Power Pool, Inc.*  
 Docket No. ER09-659, *Southwest Power Pool, Inc.*  
 Docket No. ER09-748, *Southwest Power Pool, Inc.*  
 Docket No. ER09-1050, *Southwest Power Pool, Inc.*  
 Docket No. ER09-1192, *Southwest Power Pool, Inc.*  
 Docket No. ER11-4105, *Southwest Power Pool, Inc.*  
 Docket No. ER12-140, *Southwest Power Pool, Inc.*  
 Docket No. ER12-430, *Southwest Power Pool, Inc.*  
 Docket No. ER12-550, *Southwest Power Pool, Inc.*  
 Docket No. ER12-891, *Southwest Power Pool, Inc.*  
 Docket No. ER12-909, *Southwest Power Pool, Inc.*  
 Docket No. ER12-959, *Southwest Power Pool, Inc.*  
 Docket No. ER12-1017, *Southwest Power Pool, Inc.*  
 Docket No. ER12-1018, *Southwest Power Pool, Inc.*  
 Docket No. ER12-1179, *Southwest Power Pool, Inc.*  
 Docket No. ER12-1401, *Southwest Power Pool, Inc.*  
 Docket No. ER12-1402, *Southwest Power Pool, Inc.*  
 Docket No. ER12-1586, *Southwest Power Pool, Inc.*  
 Docket No. ER12-1772, *Southwest Power Pool, Inc.*  
 Docket No. ER12-1779, *Southwest Power Pool, Inc.*  
 Docket No. ER12-1849, *Southwest Power Pool, Inc.*  
 Docket No. ER12-1854, *Southwest Power Pool, Inc.*  
 Docket No. ER12-1974, *Southwest Power Pool, Inc.*  
 Docket No. ER12-2054, *Southwest Power Pool, Inc.*  
 Docket No. ER12-2064, *Southwest Power Pool, Inc.*  
 Docket No. ER12-2090, *Southwest Power Pool, Inc.*  
 Docket No. ER12-2091, *Southwest Power Pool, Inc.*  
 Docket No. EL12-2, *Southwest Power Pool, Inc.*

Docket No. EL12-47, *Southwest Power Pool, Inc.*  
 Docket No. EL12-51, *Southwest Power Pool, Inc.*  
 Docket No. EL12-60, *Southwest Power Pool, Inc., et al.*  
 Docket No. ER12-1813, *The Empire District Electric Co.*  
 Docket No. ER12-1071, *Entergy Arkansas, Inc.*  
 Docket No. EL12-59, *Golden Spread Electric Cooperative, Inc.*  
 Docket No. ER09-548, *ITC Great Plains, LLC*  
 Docket No. ER12-1826, *Kansas City Power & Light Co.*  
 Docket No. ER12-1828, *KCP&L Greater Missouri Operations Co.*  
 Docket No. ER11-3728, *Midwest Independent Transmission System Operator, Inc.*  
 Docket No. ER12-480, *Midwest Independent Transmission System Operator, Inc.*  
 Docket No. ER12-1577, *Midwest Independent Transmission System Operator, Inc.*  
 Docket No. EL11-34, *Midwest Independent Transmission System Operator, Inc.*  
 Docket No. ER09-36, *Prairie Wind Transmission, LLC*  
 Docket No. ER12-1537, *Public Service Co. of Oklahoma*  
 Docket No. ER12-1538, *Southwestern Electric Power Co.*  
 Docket No. ER12-1970, *Southwestern Electric Power Co.*  
 Docket No. ER09-35, *Tallgrass Transmission, LLC*  
 Docket No. EL12-28, *Xcel Energy Services Inc., et al.*

These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249-5937 or [patrick.clarey@ferc.gov](mailto:patrick.clarey@ferc.gov).

Dated: July 12, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012-17656 Filed 7-19-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the Southwest Power Pool, Inc. (SPP):

**Order 1000 Tariff Draft Task Force**

July 24, 2012  
2:00 p.m.–6:00 p.m. CDT  
July 25, 2012  
9:30 a.m.–1 p.m. CDT

The above-referenced meetings will be held at:  
AEP Offices, 1201 Elm Street, 8th Floor,  
Dallas, TX 75270.

The above-referenced meetings are open to stakeholders.  
Further information may be found at [www.spp.org](http://www.spp.org).

The discussions at the meetings described above may address matters at issue in the following proceedings:

- Docket No. ER09–35–001, *Tallgrass Transmission, LLC*
- Docket No. ER09–36–001, *Prairie Wind Transmission, LLC*

- Docket No. ER09–548–001, *ITC Great Plains, LLC*
  - Docket No. ER11–4105–000, *Southwest Power Pool, Inc.*
  - Docket No. EL11–34–001, *Midwest Independent Transmission System Operator, Inc.*
  - Docket No. ER12–1179–000, *Southwest Power Pool, Inc.*
  - Docket No. ER12–1415–000, *Southwest Power Pool, Inc.*
  - Docket No. ER12–1460–000, *Southwest Power Pool, Inc.*
  - Docket No. ER12–1610–000, *Southwest Power Pool, Inc.*
  - Docket No. ER12–1772–000, *Southwest Power Pool, Inc.*
  - Docket No. ER12–2176–000, *Southwest Power Pool, Inc.*
- For more information, contact Luciano Lima, Office of Energy Markets

Regulation, Federal Energy Regulatory Commission at (202) 502–6210 or [luciano.lima@ferc.gov](mailto:luciano.lima@ferc.gov).

Dated: July 12, 2012.  
**Kimberly D. Bose,**  
*Secretary.*  
[FR Doc. 2012–17655 Filed 7–19–12; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[EG12–43–000, EG12–53–000, EG12–54–000, *et al.*]

**Notice of Effectiveness of Exempt Wholesale Generator or Foreign Utility Company Status**

	Docket Nos.
Sherbino I Wind Farm LLC .....	EG12–43–000
Eagle Point Power Generation LLC .....	EG12–53–000
Cimarron Windpower II, LLC .....	EG12–54–000
Ironwood Windpower, LLC .....	EG12–55–000
NRG Solar Alpine LLC .....	EG12–56–000
Cayuga Operating Company, LLC .....	EG12–57–000
Somerset Operating Company, LLC .....	EG12–58–000
Copper Mountain Solar 2, LLC .....	EG12–59–000
Minok Wind, LLC .....	EG12–60–000
Senate Wind, LLC .....	EG12–61–000
Canadian Hills Wind, LLC .....	EG12–62–000
Moore Solar, Inc. ....	FC12–6–000
Sombra Solar, Inc. ....	FC12–7–000

Take notice that during the month of June 2012, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission’s regulations. 18 CFR 366.7(a).

Dated: July 12, 2012.  
**Kimberly D. Bose,**  
*Secretary.*  
[FR Doc. 2012–17658 Filed 7–19–12; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP12–50–000]

**Alliance Pipeline, L.P.; Notice of Availability of the Environmental Assessment for the Proposed Tioga Lateral Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Tioga Lateral Project, proposed by

Alliance Pipeline L.P. (Alliance) in the above-referenced docket. Alliance requests authorization to construct and operate approximately 79.3 miles of new 12-inch-diameter natural gas pipeline lateral and appurtenant facilities in Williams, Mountrail, Burke, and Renville Counties, North Dakota. The Tioga Lateral Project would be designed and constructed to provide about 106.5 million cubic feet per day of new transportation capacity to the Chicago market area.

The EA assesses the potential environmental effects of the construction and operation of the Tioga Lateral Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Fish and Wildlife Service (FWS) and the U.S. Army Corps of Engineers (COE) participated as cooperating agencies in the preparation of the EA. Cooperating agencies have

jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The proposed Tioga Lateral Project includes the following facilities:

- Approximately 79.3 miles of 12-inch-diameter natural gas pipeline crossing portions of Williams, Mountrail, Burke, Ward, and Renville Counties, North Dakota;
- A 6,000 horsepower compressor station (Tioga Compressor Station) containing three natural gas-driven engines/compressors in Williams County;
- One meter station within the proposed compressor station site in Williams County;
- One pressure regulating station adjacent to the existing Alliance mainline in Renville County;
- One pig<sup>1</sup> launcher at the proposed compressor station site and one pig receiver at the pressure regulating station site; and
- Five mainline block valves.

<sup>1</sup> A “pig” is a tool that is inserted into and moves through the pipeline, and is used for cleaning the pipeline, internal inspections, or other purposes.