

and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14375) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 1, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-13876 Filed 6-7-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14398-000]

American River Power IX, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 30, 2012, American River Power IX, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Peoria Dam, Illinois—Hydroelectric Water Power Project (Peoria Dam Project or project) to be located at the U.S. Army Corps of Engineers' (Corps) Peoria Lock and Dam on the Illinois River, near Bartonville, Peoria County, Illinois. The sole purpose of a preliminary permit, if

issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A concrete intake located on the Peoria County side of the Illinois River upstream of an existing retaining wall and facing 45 degrees to the existing dam; (2) a 120-foot-long, 50-foot-wide, 55-foot-high powerhouse containing two horizontal Kaplan pit turbines each with a rated capacity of 3.75 megawatts, and each coupled to a speed increaser and then coupled to a high speed generator; (3) a concrete tailrace releasing water into the river downstream of the dam; (4) a switchyard with a step-up transformer increasing the 4.16 kilovolts (kV) produced by the generators to 36.7 kV; (5) a 1,500-foot-long, 36.7-kV transmission line conveying the power from the switchyard to a point of interconnection with the local utility; and (6) appurtenant facilities. The project would occupy lands owned and administered by the Corps. The estimated annual generation of the Peoria Dam Project would be 32.5 gigawatt-hours.

Applicant Contact: Michael Skelly, Chairman/Manager, American River Power IX, LLC, 726 Eldridge Avenue, Collingswood, NJ 08107-1708; phone: (856) 240-0707 or mskelly@americanriverpower.com.

FERC Contact: Sergiu Serban; phone: (202) 502-6211 or sergiu.serban@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY,

(202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14398) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 1, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-13877 Filed 6-7-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2149-000]

Public Utility District No. 1 of Douglas County; Notice of Authorization for Continued Project Operation

On May 27, 2010, the Public Utility District No. 1 of Douglas County, licensee for the Wells Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Wells Hydroelectric Project is located on the Columbia River in Douglas, Okanogan, and Chelan Counties, Washington.

The license for Project No. 2149 was issued for a period ending May 31, 2012. Section 15(a)(1) of the FPA, 16 USC 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on

its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2149 is issued to the Public Utility District No. 1 of Douglas County for a period effective June 1, 2012 through May 31, 2013, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before May 31, 2013, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the Public Utility District No. 1 of Douglas County is authorized to continue operation of the Wells Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: May 31, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-13880 Filed 6-7-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP12-750-000.
Applicants: Questar Southern Trails Pipeline Company.

Description: Report of Questar Southern Trails Pipeline Company Annual Fuel Gas Reimbursement Report.

Filed Date: 5/24/12.

Accession Number: 20120524-5201.

Comments Due: 5 p.m. ET 6/5/12.

Docket Numbers: RP12-751-000.

Applicants: Big Sandy Pipeline, LLC.

Description: Negotiated Rates May 2012 Cleanup to be effective 6/25/2012.

Filed Date: 5/25/12.

Accession Number: 20120525-5030.

Comments Due: 5 p.m. ET 6/6/12.

Docket Numbers: RP12-752-000.

Applicants: White River Hub, LLC.

Description: Report of White River Hub, LLC's Annual Fuel Gas Reimbursement Report.

Filed Date: 5/24/12.

Accession Number: 20120524-5204.

Comments Due: 5 p.m. ET 6/5/12.

Docket Numbers: RP12-753-000.

Applicants: Gulf South Pipeline Company, LP.

Description: Amendments related to PXS service to be effective 6/1/2012.

Filed Date: 5/29/12.

Accession Number: 20120529-5036.

Comments Due: 5 p.m. ET 6/11/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 29, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-13885 Filed 6-7-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the Southwest Power Pool, Inc. (SPP):

Strategic Planning Committee Task Force on Order 1000

June 7, 2012

8:30 a.m.-3 p.m. CDT.

June 26, 2012

9:00 a.m.-3 p.m. CDT.

The above-referenced meetings will be held at: AEP Offices, 1201 Elm Street, 8th Floor, Dallas, TX 75270.

The above-referenced meetings are open to stakeholders.

Further information may be found at www.spp.org.

The discussions at the meetings described above may address matters at issue in the following proceedings:

Docket No. ER09-35-001, *Tallgrass Transmission, LLC*

Docket No. ER09-36-001, *Prairie Wind Transmission, LLC*

Docket No. ER09-548-001, *ITC Great Plains, LLC*

Docket No. ER11-4105-000, *Southwest Power Pool, Inc.*

Docket No. EL11-34-001, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11-3967-002, *Southwest Power Pool, Inc.*

Docket No. ER11-3967-003, *Southwest Power Pool, Inc.*

Docket No. ER12-1179-000, *Southwest Power Pool, Inc.*

Docket No. ER12-1415-000, *Southwest Power Pool, Inc.*

Docket No. ER12-1460-000, *Southwest Power Pool, Inc.*

Docket No. ER12-1610-000, *Southwest Power Pool, Inc.*

For more information, contact Luciano Lima, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (202) 502-6210 or luciano.lima@ferc.gov.

Dated: May 31, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-13879 Filed 6-7-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF12-3-000]

Corpus Christi Liquefaction, LLC; Cheniere Corpus Christi Pipeline, L.P.; Notice of Intent To Prepare an Environmental Assessment for the Planned Corpus Christi LNG Terminal and Pipeline Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the planned Corpus Christi LNG Terminal and Pipeline Project (Project). The Project would involve constructing