

45.8 of Title 18 of the Code of Federal Regulations, 18 CFR 45.8.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on May 24, 2012.

Dated: May 4, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-11360 Filed 5-10-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER12-1692-000]

Galaxy Energy LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Galaxy Energy LLC's application for market-based rate authority, with an

accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability, is May 24, 2012.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 4, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-11384 Filed 5-10-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14390-000]

Milford Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 19, 2012, Milford Hydro, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Milford Dam Hydroelectric Project, which would be located on the Republican River, in Geary County, Kansas. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) A powerhouse; (2) installation of two 1.85-megawatt propeller type turbines; (3) a proposed 4,440-foot-long, 12.7-kilovolt transmission line; (4) a 30-foot-long bifurcation structure equipped with three slide gates; (5) a 160-foot-long penstock; and (6) appurtenant facilities. The proposed Milford Dam Hydroelectric Project would have an estimated average annual generation of 20.917 gigawatt-hours.

Applicant Contact: Mark Boumansour, Milford Hydro, LLC, 1035 Pearl Street, 4th Floor, Boulder, CO 80302; phone: (720) 295-3317.

FERC Contact: Bryan Roden-Reynolds at (202) 502-6618, or via email at bryan.roden-reynolds@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>). Commenter can submit brief comment up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end

of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14218) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 4, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-11355 Filed 5-10-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14359-000]

Greybull Valley Irrigation District; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 1, 2012, Greybull Valley Irrigation District filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Greybull Valley Dam Hydroelectric Power Project (Greybull Valley Dam Project or project) to be located on Roach Gulch, near Meeteetse, Park County, Wyoming. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would utilize the existing Roach Gulch dam and reservoir having a total storage capacity of 33,169 acre-feet at a normal high water level elevation of 4,953 feet mean sea level and an existing 1,150-foot-long, 60-inch-diameter steel penstock, and would consist of the following new features: (1) A powerhouse containing

two turbine/generator units rated at 2.5 megawatts each at 140 feet of net head; (2) a 3-mile-long, 69-kilovolt transmission line extending from the project to a transmission line owned by Big Horn Rural Electric Company (the point of interconnection); and (3) appurtenant facilities. The estimated annual generation of the Greybull Valley Dam Project would be 10 gigawatt-hours.

Applicant Contacts: Mr. Lee Allen, 989 Highway 20 West, P.O. Box 44, Emblem, Wyoming 82422; phone: (307) 762-3555. Mr. William Schlenker, 989 Highway 20 West, P.O. Box 44, Emblem, Wyoming 82422; phone: (307) 762-3555.

FERC Contact: Kim Nguyen; phone: (202) 502-6105.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14359) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 4, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-11354 Filed 5-10-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12604-002]

Greybull Valley Irrigation District; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 1, 2012, the Greybull Valley Irrigation District filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Lower Sunshine Reservoir Hydroelectric Power Project (Lower Sunshine Project or project) to be located on Sunshine Creek, near Meeteetse, Park County, Wyoming. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would utilize the existing Lower Sunshine dam and reservoir having a total storage capacity of 56,378 acre-feet at elevation 6,277 feet mean sea level, and would consist of the following new features: (1) A 50-foot-long, 6-foot-diameter penstock extending from the existing conduit to the powerhouse; (2) a powerhouse containing two turbine/generator units totaling 5 megawatts or less in capacity at 170 feet of net head; (3) a tailrace discharging flows to Sunshine Creek; (4) a 1,700-foot-long, 25-kilovolt (kV) transmission line extending from the project to a 69-kV transmission line owned by the Western Area Power Administration and Rocky Mountain Power (the point of interconnection); and (5) appurtenant facilities. The estimated annual generation of the Lower Sunshine Project would be 12.4 gigawatt-hours.

Applicant Contacts: Mr. Lee Allen, 989 Highway 20 West, P.O. Box 44, Emblem, Wyoming 82422; phone: (307) 762-3555. Mr. William Schlenker, 989 Highway 20 West, P.O. Box 44, Emblem, Wyoming 82422; phone: (307) 762-3555.

FERC Contact: Kim Nguyen; phone: (202) 502-6105.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of