

as a component of the California Independent System Operator Corporation Transmission Access Charge (TAC), it will not affect the TAC's status as a just and reasonable rate and to the extent necessary, Vernon's Transmission Owner Tariff (TO) provisions remain consistent with the TO Tariff provisions of other Participating Transmission Owners. Vernon also request that the filing fee for this petition be waived and any waivers necessary to accept Vernon's TRR and TO Tariff are granted.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on August 14, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-17986 Filed 7-28-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL08-48-002]

Braintree Electric Light Department, Hingham Municipal Lighting Plant, Hull Municipal Lighting Plant, Mansfield Municipal Electric Department, Middleborough Gas & Electric Department, Taunton Municipal Light Plant v. ISO New England Inc.; Notice of Filing

July 22, 2009.

Take notice that on July 17, 2009, the ISO New England, Inc. filed its Report of Compliance, pursuant to the Commission July 18, 2008 Order, *Braintree Light Dept., et al. v. ISO New England Inc.*, 124 FERC 61,061 (2008) and section 1907 of the Commission's rule of Practice and Procedure, 18 CFR 385.1907 (2008).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on August 7, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-17988 Filed 7-28-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER09-1462-000]

Lake Benton Power Partners II, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

July 22, 2009.

This is a supplemental notice in the above-referenced proceeding of Lake Benton Power Partners II, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 11, 2009.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-17985 Filed 7-28-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Post-2010 Resource Pool, Pick-Sloan Missouri Basin Program—Eastern Division

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed allocation.

SUMMARY: Western Area Power Administration (Western), Upper Great Plains Region, a Federal power marketing agency of the Department of Energy (DOE), hereby announces the Post-2010 Resource Pool Proposed Allocation of Power. The Energy Planning and Management Program (Program) provides for project-specific resource pools and allocating power from these pools to new preference customers and other appropriate purposes as determined by Western. Western, in accordance with the Program, is proposing an allocation of Federal power from the Pick-Sloan Missouri Basin Program—Eastern Division (P-SMBP—ED) beginning January 1, 2011. Western intends to use power previously returned to Western for this proposed allocation. Western will prepare and publish the Final Allocation of Power in the **Federal Register** after all public comments on the proposed allocation have been considered.

DATES: Entities interested in commenting on the proposed allocation

of power must submit written comments to Western's Upper Great Plains Regional Office. Western must receive written and/or electronic comments by 4 p.m., MDT, on September 28, 2009. Western reserves the right to not consider any comments that are received after the prescribed date and time.

Western will hold a public information forum and a public comment forum (immediately following the information forum) on the proposed allocation of power. The public information and public comment forums will be held on September 17, 2009, at 9 a.m., CDT, in Sioux Falls, South Dakota.

ADDRESSES: Submit written comments regarding this proposed allocation of Western power to Robert J. Harris, Regional Manager, Upper Great Plains Region, Western Area Power Administration, 2900 4th Avenue North, Billings, MT 59101-1266. Comments on the proposed allocation may also be faxed to (406) 247-7408 or e-mailed to UGPPPost2010@wapa.gov.

The public information and comment forums will be held at the Holiday Inn, 100 West 8th Street, Sioux Falls, South Dakota.

FOR FURTHER INFORMATION CONTACT: John A. Pankratz, Public Utilities Specialist, Upper Great Plains Region, Western Area Power Administration, 2900 4th Avenue North, Billings, MT 59101-1266, telephone (406) 247-7392, e-mail pankratz@wapa.gov.

SUPPLEMENTARY INFORMATION: In accordance with the Program, (60 FR 54151, October 20, 1995), Western published the proposed procedures and call for applications in the **Federal Register** on October 15, 2008 (73 FR 61109). Western held a public information and comment forum on November 20, 2008, to accept oral and written comments on the proposed procedures and call for applications. Applications for power were accepted at Western's Upper Great Plains Regional Office until close of business on January 13, 2009. On May 5, 2009, Western published the final procedures in the **Federal Register** (74 FR 20697). The proposed allocation of power published here is the result of applications received during the call for applications. Applications were subjected to the Final Post-2010 Resource Pool Allocation Procedures.

Past resource pools under the Program were established from withdrawals of power from existing customers. Subject to the size of the final allocation, Western does not intend to make a withdrawal of power from existing customers for the proposed Post-2010 Resource Pool allocation. Instead of withdrawal, Western, in accordance with 10 CFR 905.32(e)(2) of the Program, intends to use power previously placed under contract and subsequently returned to Western through termination of that contract (Returned Power) for this proposed allocation. The amount of Returned Power is sufficient for the proposed allocation; therefore, withdrawal from existing customers may not be required. Any Returned Power not used to establish the Post-2010 Resource Pool for the final allocation will continue to be used to reduce the need to acquire firming resources and other uses recognized under the Program.

Availability of Information

Documents developed or retained by Western in developing this Post-2010 Resource Pool will be available for inspection and copying at the Upper Great Plains Regional Office in Billings, Montana. Written comments received on the proposed allocation will be available for viewing at <http://www.wapa.gov/ugp/Post2010/default.htm> after the close of the comment period.

Proposed Allocation of Power

Western received four applications from entities interested in an allocation of power from the Post-2010 Resource Pool. Review of the applications indicated that three of the four applicants did not qualify under the Final Post-2010 Resource Pool Allocation Procedures. The proposed allocation of power for the new eligible customer was calculated using the Final Post-2010 Resource Pool Allocation Procedures. The proposed summer allocation is 24.84413 percent of peak summer load; the proposed winter allocation is 35.98853 percent of peak winter load as defined in the Post-1985 Marketing Plan criteria, under the Final Post-2010 Resource Pool Allocation Procedures. The proposed allocation of power for the new eligible customer and the load upon which this proposed allocation is based is as follows: