

Environmental Impact Statement (EIS) for the Guardian Expansion and Extension Project, proposed by Guardian Pipeline, L.L.C. Issuance of

the draft EIS began a 45-day public comment period which will end on May 29, 2007. In addition to accepting written comments on the draft EIS, the

Commission staff will be hosting public comment meetings in the project area to accept oral comments as listed in the following table.

Public meeting date and time	Location
Tuesday, May 15, 2007 at 7 p.m. (CST)	Olympia Resort and Conference Center, 1350 Royale Mile Road, Oconomowoc, WI 53066, Phone: (262) 369-4999.
Wednesday, May 16, 2007 at 7 p.m. (CST)	Bauer Ramada Plaza Hotel, 1 North Main St., Fond du Lac, WI 54935, Phone: (920) 923-3000.
Thursday, May 17, 2007 at 7 p.m. (CST)	Regency Suites and Conference Center Downtown Green Bay, 333 Main St., Green Bay, WI 54301, Phone: (920) 432-4555.

Comment Procedure

Instructions for submitting written comments are included in the draft EIS and the Notice of Availability that were issued on April 13, 2007. These documents can be found on the FERC Internet Web site as discussed below. Oral comments presented at the public comment meetings will be given the same consideration as written comments received by mail before the close of the public comment period on May 29, 2007.

As with previous public meetings on the Guardian Expansion and Extension Project, attendees will be asked to provide their name and address so that any project-related environmental information issued by the Commission may be mailed to all attendees. Additionally, those wishing to provide oral comments will be asked to put their name on a Speakers List. Depending on the number of individuals wishing to provide oral comments, speakers may be asked to limit their presentations to 5 minutes in order that all speakers may be accommodated. Transcripts of the public comment meetings will be prepared and placed into the FERC's public record.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission,

such as orders, notices, and rulemakings.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM01-8-006]

Revised Public Utility Filing Requirements for Electric Quarterly Reports

April 23, 2007.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice Seeking Comments on Proposed Electric Quarterly Report (EQR) Data Dictionary.

SUMMARY: In this notice, the Federal Energy Regulatory Commission (Commission) proposes to adopt an EQR Data Dictionary to define the terms and values used in filing EQR data, and invites comments on this proposal.

DATES: Comments on the proposal are due June 7, 2007.

ADDRESSES: You may submit comments on the proposal, identified by Docket No. RM01-8-006, by one of the following methods:

- *Agency Web Site:* <http://www.ferc.gov>. Follow the instructions for submitting comments via the eFiling link found in the Comment Procedures Section of the preamble.

- *Mail:* Commenters unable to file comments electronically must mail or hand deliver an original and 14 copies of their comments to the Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street, NE., Washington, DC 20426. Please refer to the Comment Procedures Section of the preamble for additional information on how to file paper comments.

FOR FURTHER INFORMATION CONTACT:

Michelle Veloso (Technical Information), Office of Enforcement, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-8363.

Gary D. Cohen (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-8321.

SUPPLEMENTARY INFORMATION:

1. The Commission is proposing to adopt an Electric Quarterly Report (EQR) Data Dictionary that will define the terms and values used in filing EQR data.¹ In this notice, the Commission attaches a draft EQR Data Dictionary and invites comment on whether this document should be adopted or modified.

Background

2. On April 25, 2002, the Commission issued Order No. 2001, a final rule establishing revised public utility filing requirements.² This rule revised the Commission's filing requirements to require companies subject to the Commission's regulation under section 205 of the Federal Power Act (public utilities) to file quarterly reports that: (1) Provide data identifying the utility on whose behalf the report is being filed (ID Data); (2) summarize pertinent data about the utility's currently effective contracts (Contract Data); and (3) summarize data about wholesale power sales the utility made during the reporting period (Transaction Data). The requirement to file EQRs replaced the requirement to file quarterly transaction

¹ We are also proposing to change three field names to reflect terminology adopted by the North American Electric Reliability Corporation (NERC) in 2005. We are not proposing any other changes to field names. All other proposed changes are to the definitions of terms and values used for EQR filings.

² *Revised Public Utility Filing Requirements*, Order No. 2001, 67 FR 31043, FERC Stats. & Regs. ¶ 31,127, reh'g denied, Order No. 2001-A, 100 FERC ¶ 61,074, *reconsideration and clarification denied*, Order No. 2001-B, 100 FERC ¶ 61,342, *order directing filings*, Order No. 2001-C, 101 FERC ¶ 61,314 (2002).

reports summarizing a utility's market-based rate transactions and sales agreements that conformed to the utility's tariff.

3. In Order No. 2001, the Commission also adopted a new section in its regulations, 18 CFR 35.10b, which requires that the EQRs are to be prepared in conformance with the Commission's software and guidance posted and available from the Commission website. This obviates the need to revise section 35.10b to implement revisions to the software and guidance. Since the issuance of Order No. 2001, as need has arisen, the Commission has issued orders to resolve questions raised by EQR users and has directed Staff to issue additional guidance. For example, in a pair of orders issued on May 31 and October 21, 2002, the Commission provided guidance describing how EQR filers were to complete several data fields in the EQR software.³

4. Likewise, on December 23, 2003, the Commission issued Order No. 2001-E, to resolve some recurring issues faced by EQR filers, to help filers better understand the requirements of Order No. 2001, and to improve the quality and consistency of EQR data.⁴ To this end, the Commission: (1) Ordered standard formats to be used for certain location fields; (2) established an EQR Refiling Policy; and (3) streamlined and defined allowable data entries in certain data fields. The Commission instructed Staff to issue filing guidance to address these changes.⁵ This guidance was posted on the EQR page of the Commission's website on March 25, 2004.⁶ Commission Staff posted additional guidance on the Internet at the <http://www.ferc.gov> Web site, and several EQR Users Group meetings have been held to address the questions of EQR filers.

5. After Order No. 2001-E, the Commission recognized that rapid change in the electric industry may require flexibility in adding or changing the entries allowed in restricted fields in the EQR. NERC, for example, frequently adds and deletes balancing authorities (previously "control areas") from its Transmission System Information Network rolls. In an order issued on March 25, 2004, the Commission directed Staff to alert EQR users of any

future changes to allowable entries for restricted fields by e-mail, and to post these changes on the EQR page of the Commission's Web site.⁷

6. Since 2004, the Commission has performed outreach to the industry to determine which current EQR definitions are sufficient and understandable and which should be revised. As relevant here, on November 8, 2006, the Commission issued a public notice announcing that Staff was convening a meeting of the EQR Users Group to discuss a Staff draft EQR Data Dictionary.⁸ In preparation for that meeting, Staff compiled existing definitions contained in previous orders and Commission issuances.⁹ In addition, Staff suggested revisions and refinements to these definitions based on more than four years of experience reviewing EQR filings, responding to questions from EQR filers, and discussions with the EQR Users Group. Many of the revisions and refinements were intended to codify Staff guidance provided over the years to clarify companies' EQR filing obligations. Staff made its draft EQR Data Dictionary available to interested persons before the meeting.¹⁰

7. Almost 200 people registered to attend the November 29, 2006, meeting (either in person or via teleconference) and many who attended participated in the discussion of the issues. Participants were invited to file comments on the Staff draft EQR Data Dictionary by January 12, 2007. Occidental Power Services, Inc., Southern California Edison Company, and Edison Electric Institute (EEI) filed written comments.

Discussion

8. To improve the quality of EQR filings, the Commission has determined that it would be appropriate to issue formal definitions for those fields that are currently undefined. A common, documented basis for the definition of the terms and values in the EQR will provide the Commission with more reliable and understandable information related to the contracts and transactions reported. Further, a common EQR language will create greater regulatory

certainty for companies responsible for filing the EQR.

9. The proposed EQR Data Dictionary compiles all the terms used in the EQR, as they have evolved since the issuance of Order No. 2001, into an organized reference for filers and public use. Specifically, the proposed EQR Data Dictionary (Attachment A) provides the terms and values used to file the EQR. It includes terms that were not previously defined except through Staff guidance. In general, the definitions and descriptions are consistent with those provided since the issuance of Order No. 2001. The underlying structure of the EQR will remain unchanged.

10. The text of this notice and Attachment B point out the instances where the proposed definitions vary from those used in prior Commission orders. Attachment B is provided on an informational basis only, to aid commenters in identifying revisions. Comments should only be addressed to the proposed EQR Data Dictionary in Attachment A.

11. The proposed EQR Data Dictionary revises the definitions provided in previous Commission orders for the following terms:

- *ID Data*: Company Name—Respondent (Field Number 2); Company Name—Seller (Field Number 2); Company Name—Agent (Field Number 2); Company DUNS Number—Respondent (Field Number 3); Company DUNS Number—Seller (Field Number 3); Company DUNS Number—Agent (Field Number 3); Contact Country Name (Field Number 10); and Filing Quarter (Field Number 13).

- *Contract Data*: Seller Company Name (Field Number 15); Customer Company Name (Field Number 16); Customer DUNS Number (Field Number 17); Contract Affiliate (Field Number 18); FERC Tariff Reference (Field Number 19); Contract Service Agreement ID (Field Number 20); Contract Execution Date (Field Number 21); Contract Commencement Date (Field Number 22); Contract Termination Date (Field Number 23); Extension Provision Description (Field Number 25); Term Name (Field Number 27); Product Name (Field Number 31); Quantity (Field Number 32); Units (Field Number 33); Rate (Field Number 34); Rate Units (Field Number 38); Point of Receipt Balancing Authority (Field Number 39); Point of Receipt Specific Location (Field Number 40); Point of Delivery Balancing Authority (Field Number 41); Point of Delivery Specific Location (Field Number 42); Begin Date (Field Number 43); and End Date (Field Number 44).

³ *Revised Public Utility Filing Requirements*, 99 FERC ¶ 61,238 (2002); *Revised Public Utility Filing Requirements*, 67 FR 65973 (Oct. 29, 2002), FERC Stats. & Regs. ¶ 35.045 (Oct. 21, 2005).

⁴ *Revised Public Utility Filing Requirements*, Order No. 2001-E, 105 FERC ¶ 61,352 (2003).

⁵ *Id.* at P 8.

⁶ Posted at <http://www.ferc.fed.us/docs-filing/eqr/com-order.asp>.

⁷ *Revised Public Utility Filing Requirements*, 106 FERC ¶ 61,281 (2004).

⁸ *Revised Public Utility Filing Requirements for Electric Quarterly Reports*, Notice of Electric Quarterly Reports User's Group Meeting, Nov. 8, 2006.

⁹ See Staff Draft of the EQR Data Dictionary, posted on the EQR Users Group and Workshops page on FERC.gov at <http://www.ferc.gov/docs-filing/eqr/groups-workshops.asp>.

¹⁰ *Revised Public Utility Filing Requirements for Electric Quarterly Reports*, Notice of Electric Quarterly Reports User's Group Meeting, 71 FR 69111 (Nov. 29, 2006).

- *Transaction Data*: Seller Company Name (Field Number 47); Customer Company Name (Field Number 48); Customer DUNS Number (Field Number 49); FERC Tariff Reference (Field Number 50); Contract Service Agreement ID (Field Number 51); Transaction Begin Date (Field Number 53); Transaction End Date (Field Number 54); Point of Delivery Balancing Authority (Field Number 56); Point of Delivery Specific Location (Field Number 57); Term Name (Field Number 59); Product Name (Field Number 62); Transaction Quantity (Field Number 62); Price (Field Number 64); Rate Units (Field Number 65); Total Transmission Charge (Field Number 66); and Total Transaction Charge (Field Number 67).

12. The proposed EQR Data Dictionary also adds definitions for terms not previously defined by Commission order, including:

- *ID Data*: Filer Unique Identifier (Field Number 1).
- *Contract Data*: Contract Unique ID (Field Number 14); Class Name (Field Number 26); Increment Name (Field Number 28); Increment Peaking Name (Field Number 29); Product Type Name (Field Number 30); and Time Zone (Field Number 45).
- *Transaction Data*: Transaction Unique ID (Field Number 46); Time Zone (Field Number 55); Class Name (Field Number 58); Increment Name (Field Number 60); and Increment Peaking Name (Field Number 61).

13. The proposed EQR Data Dictionary makes the following key revisions to the existing EQR definitions:

- The definitions of the identifiers used at the beginning of each record in the comma-delimited import files (Field Numbers 1, 14 and 60) have been expanded to clarify their function.
- The definitions of the ID Data fields have been expanded to link each of the fields to the appropriate filer identified in Field Numbers 1 and 2.
- The definition of “FERC Tariff Reference” reported in the Contract Data (Field Number 19) and Transaction Data (Field Number 50) permits references other than the filing company’s own FERC tariff where sales occur under Commission-approved, cost-based rate schedules for certain power pools.

- The definition of “Contract Service Agreement ID” reported in the Contract Data (Field Number 20) and in the Transaction Data (Field Number 51) allows an “internal identification system” as opposed to a “numbering” system to allow for the inclusion of non-numeric characters in the identifiers.
- The definitions of “Class Name, F-Firm” and “Class Name, NF-Non-Firm”

reported in the Contract Data (Field Number 26) and the Transaction Data (Field Number 58) provide two definitions, to differentiate between firm transmission service and firm power sales.¹¹

• The definitions of the allowable entries for “Term Name” reported in the Contract Data (Field Number 27) and in the Transaction Data (Field Number 59) are being expanded. While EQR filers have indicated a preference that the definitions for power sales and transmission be differentiated, the Commission is striving to create consistency for uses of “long term” and “short term,” across its programs.¹² Therefore, we propose to define “Term Name” in the same way for both power and transmission sales.

• The definitions of “Increment Peaking Name, OP-Off-Peak” and “Increment Peaking Name, P-Peak” reported in the Contract Data (Field Number 29) and the Transaction Data (Field Number 61) specify that the “relevant NERC region” was the “NERC region of the point of delivery.”

• The definition of “Increment Peaking Name, N/A-Not Applicable” in the Contract Data (Field Number 29) indicates that “N/A” is an acceptable entry if the contract does not specify the increment peaking period for the sale. The definition of “Increment Peaking Name, N/A-Not Applicable” in the Transaction Data (Field Number 61) indicates that “N/A” is an acceptable entry only when other available increment peaking names do not apply. “N/A” will not be acceptable for products such as “Energy,” “Booked Out Power,” “Capacity,” or “Ancillary Services.”

• The definitions of “Product Type Name, CB-Cost-Based” and “Product Type Name, MB-Market-Based” reported in the Contract Data (Field Number 30) specify “energy or capacity sold” under the seller’s FERC-approved

¹¹ These definitions are intended to be consistent with NERC and the pro forma Open Access Transmission Tariff (OATT) definitions and Commission precedent. See, e.g., *Preventing Undue Discrimination and Preference in Transmission Service*, Order No. 890, 72 FR 12266 (Mar. 15, 2007), FERC Stats. & Regs. ¶ 31,241 at P 1452–55, P 1539 and P 1688–92 (Feb. 16, 2007) (Order No. 890). However, as explained below, *infra* P 21, these definitions only govern the manner in which these items are reported in the EQR.

¹² See *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, notice of proposed rulemaking, 71 FR 33102 (Jun. 7, 2006), FERC Stats. & Regs. ¶ 32,602 at P 137 (May 19, 2006). Also, the Commission is aware of inconsistencies in these definitions with the FERC Form 1 and is in the process of reviewing comments in *Assessments of Information Requirements for FERC Financial Forms*, notice of inquiry, 72 FR 8316 (Feb. 15, 2007).

tariffs. This change allows filers to differentiate these product types from “Product Type Name, T-Transmission,” which applies to cost-based or market-based transmission-related services.

• The definition of “Product Type Name, S-Service” in the Contract Data (Field Number 30) has been deleted to remove ambiguity regarding the types of products that must be reported.

• The name and definition of “Point of Receipt Control Area” reported in the Contract Data (Field Number 39) has been revised to “Point of Receipt Balancing Authority” in response to changes in terminology implemented by NERC beginning April 1, 2005.

• The name and definition of “Point of Delivery Control Area” reported in the Contract Data (Field Number 41) and in the Transaction Data (Field Number 56) has been revised to “Point of Delivery Balancing Authority” in response to changes in terminology implemented by NERC beginning April 1, 2005.

• The continued requirement to fill certain Contract Data fields—Contract Termination Date (Field Number 23); Quantity (Field Number 32); Units (Field Number 33); Rate Units (Field Number 38); Point of Receipt Balancing Authority (PORBA) (Field Number 39); Point of Receipt Specific Location (PORSL) (Field Number 40); Point of Delivery Balancing Authority (PODBA) (Field Number 41); Point of Delivery Specific Location (PODSL) (Field Number 42); Begin Date (Field Number 43) and End Date (Field Number 44)—has been clarified to be contract-specific. The EQR may still be filed if these fields are left empty, but the public utility has the obligation to complete the fields if the relevant terms are included in the contract.¹³

• The “Product Name” (Attachment A, Appendix A) in the Contract Data (Field Number 31), “Capacity Reassignment,” has been added to address a new EQR reporting requirement required by Order No. 890.¹⁴

• The “Product Names” (Attachment A, Appendix A) in the Contract Data (Field Number 31), “Regulation & Frequency Response,” “Spinning Reserve,” and “Supplemental Reserve” have been modified to address changes in the OATT in Order No. 890.

• The “Product Name” (Attachment A, Appendix A) in the Contract Data

¹³ As pointed out above, *supra* note 1, to be consistent with NERC terminology, the proposed Data Dictionary uses the field name “PORBA” (previously “PORCA” and “PODBA” (previously “PODCA”)).

¹⁴ See Order No. 890, FERC Stats. & Regs. ¶ 31,241 at note 499.

(Field Number 31), "Exchange Agreement," has been revised to "Exchange" and incorporated into the allowable product names in the Transaction Data (Field Number 62). This change will make it easier to identify sales under exchange agreements and adjust for their effects when reviewing product prices.

- The "Product Name" (Attachment A, Appendix A) in the Contract Data (Field Number 31 and Field Number 62), "Transmission Owners Agreement," has been revised to expand the definition beyond agreements with ISOs.

14. Two fields merit specific discussion. The Increment Name fields (Field Number 28 of the Contract Data and Field Number 60 of the Transaction Data) are intended to provide insight into the duration of the agreement under which a sale is being made. To compare sales in the EQR appropriately, we must be able to understand the duration of the underlying transaction that resulted in each sale. On a single day in a given market, prices for power under terms set at the beginning of a month may differ from hourly prices determined through an RTO or ISO in its real time market. The Increment Name fields provide a basis to understand price differentiation among otherwise similarly situated sales.

15. The proposed EQR Data Dictionary includes definitions of Increment Names that offer more clarity and allow the fields to be automatically calculated. These definitions lay out specific time periods for each of the restricted values.

16. Deals covering peak periods or off-peak periods (as identified in the Increment Peaking Name fields) are commonly characterized as daily, rather than as hourly transactions, even though they last less than 24 hours.¹⁵ For this reason, the proposed EQR Data Dictionary defines "D-Daily" transactions as those under deals that last over six and up to and including thirty-six hours to ensure that both peak and off-peak blocks for a single day are included.

17. Hourly deals, such as sales to ISOs, are characterized with terms shorter than the daily deals. Under the proposed EQR Data Dictionary deals of up to, and including, six hours would be reported as "H-Hourly."

18. Transactions that cover blocks of hours over the course of a week (commonly identified in the industry by such terms as "5x16" or "2x24") are

characterized as weekly transactions.¹⁶ Sales under deals of over 36 and up to and including 168 hours (seven days) are defined in the proposed EQR Data Dictionary as "W-Weekly" deals. Deals over a week (168 hours) and up to and including one month would be reported as "M-Monthly." Deals of a year or more (including sales where precise terms are set in a long-term contract) will be reported as "Y-Yearly." We also propose a new "S-Seasonal" value to be used to characterize power sales that are made for longer than one month but less than a year, such as sales for the duration of a peak season.

19. In the Contracts tab, the Increment Name field (Field Number 28) has descriptive value for those contracts that lay out the specific terms (price, quantity, and period) of the arrangement. Contracts that do not contain these specific terms should be described using "N/A."

20. Also, in Order No. 890, the Commission addressed the issue of what constitutes a sufficient level of firmness to be eligible for designation as a network resource.¹⁷ We invite comments on whether the definitions of Class Names, "Firm" and "Non-Firm" (Field Numbers 26 and 58), need revision.

21. Subject to our review of any comments filed in response to this notice, the Commission plans to adopt the EQR Data Dictionary shown in Attachment A to this notice. We expect that these definitions would take effect the first day of the first new quarter after issuance of a Final Order. We caution that the definitions we are proposing in the EQR Data Dictionary are only intended to govern the manner in which these items are reported in the EQR and are not intended to be precedent in other contexts.

Comment Procedures

22. The Commission invites interested persons to submit comments on the matters and issues proposed in this notice, including any related matters or alternative proposals that commenters may wish to discuss. Comments are due June 7, 2007. Comments must refer to Docket No. RM01-8-006, and must include the commenter's name, the organization they represent, if applicable, and their address. Comments may be filed either in electronic or paper format.

23. Comments may be filed electronically via the eFiling link on the Commission's Web site at <http://>

www.ferc.gov. The Commission accepts most standard word processing formats and commenters may attach additional files with supporting information in certain other file formats. Commenters filing electronically do not need to make a paper filing. Commenters that are not able to file comments electronically must send an original and 14 copies of their comments to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

24. All comments will be placed in the Commission's public files and may be viewed, printed, or downloaded remotely as described in the Document Availability section below. Commenters on this proposal are not required to serve copies of their comments on other commenters.

Document Availability

25. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the Internet through the Commission's Home Page (<http://www.ferc.gov>) and in the Commission's Public Reference Room during normal business hours (8:30 a.m. to 5 p.m. Eastern time) at 888 First Street, NE., Room 2A, Washington, DC 20426.

26. From the Commission's Home Page on the Internet, this information is available in the eLibrary. The full text of this document is available in the eLibrary both in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during our normal business hours. For assistance contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

By direction of the Commission.

Kimberly D. Bose,
Secretary

Note: The following attachments (A) and (B) will not appear in the Code of Federal Regulation.

Attachment A

Electric Quarterly Report Data Dictionary

Version 1.0 (issued —)

¹⁵ These deals would be reported in Field Number 29 of Contract Data and in Field Number 61 of Transaction Data.

¹⁶ "5x16" (5 days × 16 hours) refers to a peak hour weekly deal and "2 × 24" (2 days × 24 hours) refers to a weekend deal.

¹⁷ See Order No. 890, FERC Stats. & Regs.

¶ 31,241 at P 1452-55.

EQR DATA DICTIONARY

[ID Data]

Field No.	Field	Required	Value	Definition
1	Filer Unique Identifier	✓	FR1	(Respondent)—An identifier (i.e., “FR1”) used to designate a record containing Respondent identification information in a comma-delimited (csv) file that is imported into the EQR filing. Only one record with the FR1 identifier may be imported into an EQR for a given quarter.
1	Filer Unique Identifier	✓	FS# (where “#” is an integer).	(Seller)—An identifier (e.g., “FS1”, “FS2”) used to designate a record containing Seller identification information in a comma-delimited (csv) file that is imported into the EQR filing. One record for each seller company may be imported into an EQR for a given quarter.
1	Filer Unique Identifier	✓	FA1	(Agent)—An identifier (i.e., “FA1”) used to designate a record containing Agent identification information in a comma-delimited (csv) file that is imported into the EQR filing. Only one record with the FA1 identifier may be imported into an EQR for a given quarter.
2	Company Name	✓	Unrestricted text (70 characters).	(Respondent)—The name of the company taking responsibility for complying with the Commission’s regulations related to the EQR.
2	Company Name	✓	Unrestricted text (70 characters).	(Seller)—The name of the company that is authorized to make sales as indicated in the company’s FERC tariff(s). This name may be the same as the Company Name of the Respondent.
2	Company Name	✓	Unrestricted text (70 characters).	(Agent)—The name of the entity completing the EQR filing. The Agent’s Company Name need not be the name of the company under Commission jurisdiction.
3	Company DUNS Number.	For Respondent and Seller.	Nine digit number	The unique nine digit number assigned by Dun and Bradstreet to the company identified in Field Number 2.
4	Contact Name	✓	Unrestricted text (50 characters).	(Respondent)—Name of the person at the Respondent’s company taking responsibility for compliance with the Commission’s EQR regulations.
4	Contact Name	✓	Unrestricted text (50 characters).	(Seller)—The name of the contact for the company authorized to make sales as indicated in the company’s FERC tariff(s). This name may be the same as the Contact Name of the Respondent.
4	Contact Name	✓	Unrestricted text (50 characters).	(Agent)—Name of the contact for the Agent, usually the person who prepares the filing.
5	Contact Title	✓	Unrestricted text (50 characters).	Title of contact identified in Field Number 4.
6	Contact Address	✓	Unrestricted text	Street address for contact identified in Field Number 4.
7	Contact City	✓	Unrestricted text (30 characters).	City for the contact identified in Field Number 4.
8	Contact State	✓	Unrestricted text (2 characters).	Two character state or province abbreviations for the contact identified in Field Number 4.
9	Contact Zip	✓	Unrestricted text (10 characters).	Zip code for the contact identified in Field Number 4.
10	Contact Country Name ..	✓	CA—Canada, MX—Mexico, US—United States, UK—United Kingdom.	Country (USA, Canada, Mexico, or United Kingdom) for contact address identified in Field Number 4.
11	Contact Phone	✓	Unrestricted text (20 characters).	Phone number of contact identified in Field Number 4.
12	Contact E-Mail	✓	Unrestricted text	E-mail address of contact identified in Field Number 4.
13	Filing Quarter	✓	YYYYMM	A six digit reference number used by the EQR software to indicate the quarter and year of the filing for the purpose of importing data from csv files. The first 4 numbers represent the year (e.g., 2007). The last 2 numbers represent the last month of the quarter (e.g., 03=1st quarter; 06=2nd quarter, 09=3rd quarter, 12=4th quarter).

EQR DATA DICTIONARY—Continued
[ID Data]

Field No.	Field	Required	Value	Definition
14	Contract Unique ID	✓	An integer proceeded by the letter "C" (only used when importing contract data).	An identifier beginning with the letter "C" and followed by a number (e.g., "C1", "C2") used to designate a record containing contract information in a comma-delimited (csv) file that is imported into the EQR filing. One record for each contract product may be imported into an EQR for a given quarter.
15	Seller Company Name ..	✓	Unrestricted text (70 characters).	The name of the company that is authorized to make sales as indicated in the company's FERC tariff(s). This name must match the name provided as a Seller's "Company Name" in Field Number 2 of the ID Data (Seller Data).
16	Customer Company Name.	✓	Unrestricted text (70 characters).	The name of the counterparty to the contract.
17	Customer DUNS Number.	✓	Nine digit number	The unique nine digit number assigned by Dun and Bradstreet to the company identified in Field Number 16.
18	Contract Affiliate	✓	Y (Yes) N (No)	The customer is an affiliate if it controls, is controlled by or is under common control with the seller. This includes a division that operates as a functional unit. A customer of a seller who is an Exempt Wholesale Generator may be defined as an affiliate under the Public Utility Holding Company Act and the FPA.
19	FERC Tariff Reference ..	✓	Unrestricted text (60 characters).	The FERC tariff reference cites the document that specifies the terms and conditions under which a Seller is authorized to make transmission sales or power sales at cost-based rates or at market-based rates. If the sales are market-based, the tariff that is specified in the FERC order granting the Seller Market Based Rate Authority must be listed.
20	Contract Service Agreement ID.	✓	Unrestricted text (30 characters).	Unique identifier given to each service agreement that can be used by the filing company to produce the agreement, if requested. The identifier may be the number assigned by FERC for those service agreements that have been filed with and accepted by the Commission, or it may be generated as part of an internal identification system.
21	Contract Execution Date	✓	YYYYMMDD	The date the contract was signed. If the parties signed on different dates, or there are contract amendments, use the most recent date signed.
22	Contract Commencement Date.	✓	YYYYMMDD	The date the contract was effective. If it is not specified in the contract, the first date of service under the contract.
23	Contract Termination Date.	If specified in the contract.	YYYYMMDD	The date that the contract expires.
24	Actual Termination Date	If contract terminated	YYYYMMDD	The date the contract actually terminates.
25	Extension Provision Description.	✓	Unrestricted text	Description of terms that provide for the continuation of the contract.
26	Class Name	✓	See definitions of each class name below.
26	Class Name	✓	F—Firm	For transmission sales, service or product that always has priority over non-firm service. For power sales, service or product that is not interruptible for economic reasons.
26	Class Name	✓	NF—Non-firm	For transmission sales, service that is reserved and/or scheduled on an as-available basis and is subject to curtailment or interruption at a lesser priority compared to firm service. An energy sale for which delivery or receipt of the energy may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.
26	Class Name	✓	UP—Unit Power Sale	Designates a dedicated sale of energy and capacity from one or more than one generation unit(s).
26	Class Name	✓	N/A—Not Applicable	To be used only when the other available Class Names do not apply.

EQR DATA DICTIONARY—Continued
[ID Data]

Field No.	Field	Required	Value	Definition
27	Term Name	✓	LT—Long Term, ST—Short Term, N/A—Not Applicable.	Contracts with durations of one year or greater are long-term. Contracts with shorter durations are short-term.
28	Increment Name	✓	See definitions for each increment below.
28	Increment Name	✓	H—Hourly	Terms of the contract (if specifically noted in the contract) set for up to 6 consecutive hours (= 6 consecutive hours).
28	Increment Name	✓	D—Daily	Terms of the contract (if specifically noted in the contract) set for more than 6 and up to 36 consecutive hours (≤ 6 and = 36 consecutive hours).
28	Increment Name	✓	W—Weekly	Terms of the contract (if specifically noted in the contract) set for over 36 consecutive hours and up to 168 consecutive hours (≤ 36 and = 168 consecutive hours).
28	Increment Name	✓	M—Monthly	Terms of the contract (if specifically noted in the contract) set for more than 168 consecutive hours up to one month (>168 consecutive hours and ≤ 1 month).
28	Increment Name	✓	Y—Yearly	Terms of the contract (if specifically noted in the contract) set for one year or more (≥ 1 year).
28	Increment Name	✓	S—Seasonal	Terms of the contract (if specifically noted in the contract) set for greater than one month and less than 365 consecutive days (> 1 month and < 1 year).
28	Increment Name	✓	N/A—Not Applicable	Terms of the contract do not specify an increment.
29	Increment Peaking Name.	✓	See definitions for each increment peaking name below.
29	Increment Peaking Name.	✓	FP—Full Period	The product described may be sold during all hours under the contract.
29	Increment Peaking Name.	✓	OP—Off-Peak	The product described may be sold only during those hours designated as off-peak in the NERC region of the point of delivery.
29	Increment Peaking Name.	✓	P—Peak	The product described may be sold only during those hours designated as on-peak in the NERC region of the point of delivery.
29	Increment Peaking Name.	✓	N/A—Not Applicable	To be used only when the increment peaking name is not specified in the contract.
30	Product Type Name	✓	See definitions for each product type below.
30	Product Type Name	✓	CB—Cost Based	Energy or capacity sold under a FERC-approved cost-based rate tariff.
30	Product Type Name	✓	MB—Market Based	Energy sold under the seller's FERC-approved market-based rate tariff.
30	Product Type Name	✓	T—Transmission	The product is sold under a FERC-approved transmission tariff.
30	Product Type Name	✓	Other	The product cannot be characterized by the other product type names.
31	Product Name	✓	See Product Name Table, Appendix A..	Description of product being offered.
32	Quantity	If specified in the contract.	Number with up to 4 decimals.	Quantity for the contract product identified.
33	Units	If specified in the contract.	See Units Table, Appendix E.	Measure stated in the contract for the product sold.
34	Rate	One of four rate fields (34, 35, 36, or 37) must be included.	Number with up to 4 decimals.	The charge for the product per unit as stated in the contract.
35	Rate Minimum	One of four rate fields (34, 35, 36, or 37) must be included.	Number with up to 4 decimals.	Minimum rate to be charged per the contract, if a range is specified.
36	Rate Maximum	One of four rate fields (34, 35, 36, or 37) must be included.	Number with up to 4 decimals.	Maximum rate to be charged per the contract, if a range is specified.
37	Rate Description	One of four rate fields (34, 35, 36, or 37) must be included.	Unrestricted text	Text description of rate. May reference FERC tariff, or, if a discounted or negotiated rate, include algorithm.
38	Rate Units	If specified in the contract.	See Rate Units Table, Appendix F.	Measure stated in the contract for the product sold.

EQR DATA DICTIONARY—Continued

[ID Data]

Field No.	Field	Required	Value	Definition
39	Point of Receipt Balancing Authority (PORBA).	If specified in the contract.	See Balancing Authority Table, Appendix B.	The registered NERC Balancing Authority (formerly called NERC Control Area) abbreviation used in OASIS applications or "Hub" if point of receipt is at a restricted trading hub.
40	Point of Receipt Specific Location (PORSL).	If specified in the contract.	Unrestricted text (50 characters). If "HUB" is selected for PORCA, see Hub Table, Appendix C.	The specific location at which the product is received if designated in the contract. If receipt occurs at a trading hub, a standardized hub name must be used.
41	Point of Delivery Balancing Authority(PODBA).	If specified in the contract.	See Balancing Authority Table, Appendix B.	The registered NERC Balancing Authority (formerly called NERC Control Area) abbreviation used in OASIS applications or "Hub" if point of receipt is at a restricted trading hub.
42	Point of Delivery Specific Location (PODSL).	If specified in the contract.	Unrestricted text (50 characters). If "HUB" is selected for PODCA, see Hub Table, Appendix C.	The specific location at which the product is delivered if designated in the contract. If receipt occurs at a trading hub, a standardized hub name must be used.
43	Begin Date	If specified in the contract.	YYYYMMDDHHMM	First date for the sale of the product at the rate specified.
44	End Date	If specified in the contract.	YYYYMMDDHHMM	Last date for the sale of the product at the rate specified.
45	Time Zone	✓	See Time Zone Table, Appendix D.	The time zone in which the sales will be made under the contract.

EQR DATA DICTIONARY

[Transaction Data]

Field No.	Field	Required	Value	Definition
46	Transaction Unique ID	✓	An integer proceeded by the letter "T" (only used when importing transaction data).	An identifier beginning with the letter "T" and followed by a number (e.g. "T1", "T2") used to designate a record containing transaction information in a comma-delimited (csv) file that is imported into the EQR filing. One record for each transaction record may be imported into an EQR for a given quarter. A new transaction record must be used every time a price changes in a sale.
47	Seller Company Name	✓	Unrestricted text (70 Characters).	The name of the company that is authorized to make sales as indicated in the company's FERC tariff(s). This name must match the name provided as a Seller's "Company Name" in Field 2 of the ID Data (Seller Data).
48	Customer Company Name ..	✓	Unrestricted text (70 Characters).	The name of the counterparty to the contract.
49	Customer DUNS Number	✓	Nine digit number	The unique nine digit number assigned by Dun and Bradstreet to the counterparty to the contract.
50	FERC Tariff Reference	✓	Unrestricted text (60 Characters).	The FERC tariff reference cites the document that specifies the terms and conditions under which a Seller is authorized to make transmission sales or power sales at cost-based rates or at market-based rates. If the sales are market-based, the tariff that is specified in the FERC order granting the Seller Market Based Rate Authority must be listed.
51	Contract Service Agreement ID.	✓	Unrestricted text (30 Characters).	Unique identifier given to each service agreement that can be used by the filing company to produce the agreement, if requested. The identifier may be the number assigned by FERC for those service agreements that have been filed and approved by the Commission, or it may be generated as part of an internal identification system.
52	Transaction Unique Identifier	✓	Unrestricted text (24 Characters).	Unique reference number assigned by the seller for each transaction.
53	Transaction Begin Date	✓	YYYYMMDDHHMM (csv import). MMDDYYYYHHMM (manual entry).	First date and time the product is sold during the quarter at the specified price.
54	Transaction End Date	✓	YYYYMMDDHHMM (csv import).	Last date and time the product is sold during the quarter at the specified price.

EQR DATA DICTIONARY—Continued

[Transaction Data]

Field No.	Field	Required	Value	Definition
55	Time Zone	✓	MMDDYYYYHHMM (manual entry). See Time Zone Table, Appendix D.	The time zone in which the sales will be made under the contract.
56	Point of Delivery Balancing Authority (PODBA).	✓	See Balancing Authority Table, Appendix B.	The registered NERC Balancing Authority (formerly called NERC Control Area) abbreviation used in OASIS applications.
57	Point of Delivery Specific Location (PODSL).	✓	Unrestricted text (50 characters). If "HUB" is selected for PODBA, see Hub Table, Appendix C.	The specific location at which the product is delivered. If receipt occurs at a trading hub, a standardized hub name must be used.
58	Class Name	✓	See class name definitions below.
58	Class Name	✓	F—Firm	For transmission sales, service or product that always has priority over non-firm service. For power sales, service or product that is not interruptible for economic reasons.
58	Class Name	✓	NF—Non-firm	For transmission sales, service that is reserved and/or scheduled on an as-available basis and is subject to curtailment or interruption at a lesser priority compared to firm transmission service. An energy sale for which delivery or receipt of the energy may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.
58	Class Name	✓	UP—Unit Power Sale	Designates a dedicated sale of energy and capacity from one or more than one generation unit(s).
58	Class Name	✓	BA—Billing Adjustment	Incremental positive or negative material change to previous EQR totals.
58	Class Name	✓	N/A—Not Applicable	To be used only when the other available class names do not apply.
59	Term Name	✓	LT—Long Term, ST—Short Term, N/A—Not Applicable.	Power sales transactions with durations of one year or greater are long-term. Transactions with shorter durations are short-term.
60	Increment Name	✓	See increment name definitions below.
60	Increment Name	✓	H—Hourly	Terms of the particular sale set for up to 6 consecutive hours (≤ 6 consecutive hours) Includes LMP based sales in ISO/RTO markets.
60	Increment Name	✓	D—Daily	Terms of the particular sale set for more than 6 and up to 36 consecutive hours (> 6 and ≤ 36 consecutive hours) Includes sales over a peak or off-peak block during a single day.
60	Increment Name	✓	W—Weekly	Terms of the particular sale set for over 36 consecutive hours and up to 168 consecutive hours (> 36 and ≤ 168 consecutive hours). Includes sales for a full week and sales for peak and off-peak blocks over a particular week.
60	Increment Name	✓	M—Monthly	Terms of the particular sale set for more than 168 consecutive hours up to one month (> 168 consecutive hours and ≤ 1 month). Includes sales for full month or multi-week sales during a given month.
60	Increment Name	✓	S—Seasonal	Terms of the specific sales set for greater than one month and less than 365 consecutive days (> 1 month and < 1 year).
60	Increment Name	✓	Y—Yearly	Terms of the particular sale set for one year or more (≥ 1 year). Includes all long-term contracts with defined pricing terms (fixed-price, formula, or index).
60	Increment Name	✓	N/A—Not Applicable	To be used only when other available increment names do not apply.
61	Increment Peaking Name	✓	See definitions for increment peaking below.	The product described may be sold during all hours under the contract.
61	Increment Peaking Name	✓	FP—Full Period	The product described may be sold only during those hours designated as off-peak in the NERC region of the point of delivery.
61	Increment Peaking Name	✓	OP—Off-Peak	The product described may be sold only during those hours designated as on-peak in the NERC region of the point of delivery.
61	Increment Peaking Name	✓	P—Peak	To be used only when the other available increment peaking names do not apply.
61	Increment Peaking Name	✓	N/A—Not Applicable	

EQR DATA DICTIONARY—Continued

[Transaction Data]

Field No.	Field	Required	Value	Definition
62	Product Name	✓	See Product Names Table, Appendix A.	Description of product being offered.
63	Transaction Quantity	✓	Number with up to 4 decimals.	The quantity of the product in this transaction.
64	Price	✓	Number with up to 6 decimals.	Price charged for the product per unit.
65	Rate Units	✓	See Rate Units Table, Appendix F.	Measure appropriate to the price of the product sold.
66	Total Transmission Charge	✓	Number with up to 2 decimals.	Payments received for transmission services when explicitly identified.
67	Total Transaction Charge	✓	Number with up to 2 decimals.	Transaction Quantity (Field 63) times Price (Field 64) plus Total Transmission Charge (Field 66).

EQR DATA DICTIONARY

[Appendix A. Product Names]

Product name	Contract product	Transaction product	Definition
BLACK START SERVICE	✓	✓	Service available after a system-wide blackout where a generator participates in system restoration activities without the availability of an outside electric supply (Ancillary Service).
BOOKED OUT POWER	✓	Energy or capacity contractually committed bilaterally for delivery but not actually delivered due to some offsetting or countervailing trade (Transaction only).
CAPACITY	✓	✓	A quantity of demand that is charged on a \$/KW or \$/MW basis.
CAPACITY REASSIGNMENT	✓	An agreement under which a transmission customer sells, assigns or transfers all or portion of its rights to an eligible customer.
CUSTOMER CHARGE	✓	✓	Fixed contractual charges assessed on a per customer basis that could include billing service.
DIRECT ASSIGNMENT FACILITIES CHARGE.	✓	Charges for facilities or portions of facilities that are constructed or used for the sole use/benefit of a particular customer.
EMERGENCY ENERGY	✓	Contractual provisions to supply energy or capacity to another entity during critical situations.
ENERGY	✓	✓	A quantity of electricity that is sold or transmitted over a period of time.
ENERGY IMBALANCE	✓	✓	Service provided when a difference occurs between the scheduled and the actual delivery of energy to a load obligation.
EXCHANGE	✓	✓	(Previously "Exchange Agreement"). Transaction whereby the receiver accepts delivery of energy for a supplier's account and returns energy later at times, rates, and in amounts as mutually agreed.
FUEL CHARGE	✓	✓	Charge based on the cost or amount of fuel used for generation.
GRANDFATHERED BUNDLED	✓	✓	Services provided for bundled transmission, ancillary services and energy under contracts effective prior to Order No. 888's OATTs.
INTERCONNECTION AGREEMENT	✓	Contract that provides the terms and conditions for a generator, distribution system owner, transmission owner, transmission provider, or transmission system to physically connect to a transmission system or distribution system.
MEMBERSHIP AGREEMENT	✓	Agreement to participate and be subject to rules of a system operator.
MUST RUN AGREEMENT	✓	An agreement that requires a unit to run.
NEGOTIATED-RATE TRANSMISSION.	✓	✓	Transmission performed under a negotiated rate contract (applies only to merchant transmission companies).
NETWORK	✓	Transmission service under contract providing network service.
NETWORK OPERATING AGREEMENT.	✓	An executed agreement that contains the terms and conditions under which a network customer operates its facilities and the technical and operational matters associated with the implementation of network integration transmission service.
OTHER	✓	✓	Product name not otherwise included.
POINT-TO-POINT AGREEMENT	✓	Transmission service under contract between specified Points of Receipt and Delivery.
REACTIVE SUPPLY & VOLTAGE CONTROL.	✓	✓	Production or absorption of reactive power to maintain voltage levels on transmission systems (Ancillary Service).
REAL POWER TRANSMISSION LOSS.	✓	✓≤	The loss of energy, resulting from transporting power over a transmission system.
REGULATION & FREQUENCY RESPONSE.	✓	✓	Service providing for continuous balancing of resources (generation and interchange) with load, and for maintaining scheduled interconnection frequency by committing on-line generation where output is raised or lowered and by other non-generation resources capable of providing this service as necessary to follow the moment-by-moment changes in load (Ancillary Service).

EQR DATA DICTIONARY—Continued

[Appendix A. Product Names]

Product name	Contract product	Transaction product	Definition
REQUIREMENTS SERVICE	✓	✓	Firm, load-following power supply necessary to serve a specified share of customer's aggregate load during the term of the agreement. Requirements service may include some or all of the energy, capacity and ancillary service products. (If the components of the requirements service are priced separately, they should be reported separately in the transactions tab.)
SCHEDULE SYSTEM CONTROL & DISPATCH.	✓	✓	Scheduling, confirming and implementing an interchange schedule with other Balancing Authorities, including intermediary Balancing Authorities providing transmission service, and ensuring operational security during the interchange transaction (Ancillary Service).
SPINNING RESERVE	✓	✓	Unloaded synchronized generating capacity that is immediately responsive to system frequency and that is capable of being loaded in a short time period or non-generation resources capable of providing this service (Ancillary Service).
SUPPLEMENTAL RESERVE	✓	✓	Service needed to serve load in the event of a system contingency, available with greater delay than SPINNING RESERVE. This service may be provided by generating units that are on-line but unloaded, by quick-start generation, or by interruptible load or other non-generation resources capable of providing this service (Ancillary Service).
SYSTEM OPERATING AGREEMENTS.	✓	✓	An executed agreement that contains the terms and conditions under which a system or network customer shall operate its facilities and the technical and operational matters associated with the implementation of network.
TOLLING ENERGY	✓	✓	Energy sold from a plant whereby the buyer provides fuel to a generator (seller) and receives power in return for pre-established fees.
TRANSMISSION OWNERS AGREEMENT.	✓	The agreement that establishes the terms and conditions under which a transmission owner transfers operational control over designated transmission facilities.
UPLIFT	✓	✓	A make-whole payment by an RTO/ISO to a utility.

EQR DATA DICTIONARY

[Appendix B. Balancing Authority]

Balancing authority	Abbreviation
AESC, LLC—Wheatland CIN	AEWC
Alabama Electric Cooperative, Inc.	AEC
Alberta Electric System Operator	AESO
Alliant Energy Corporate Services, LLC—East	ALTE
Alliant Energy Corporate Services, LLC—West	ALTW
Ameren Transmission	AMRN
Ameren Transmission, Illinois	AMIL
Ameren Transmission, Missouri	AMMO
American Transmission Systems, Inc.	FE
Aquila Networks—Kansas	WPEK
Aquila Networks—Missouri Public Service	MPS
Aquila Networks—West Plains Dispatch	WPEC
Arizona Public Service Company	AZPS
Associated Electric Cooperative, Inc.	AECI
Avista Corp.	AVA
Batesville Balancing Authority	BBA
Big Rivers Electric Corp.	BREC
Board of Public Utilities	KACY
Bonneville Power Administration Transmission	BPAT
California Independent System Operator	CISO
Carolina Power & Light Company—CPLW	CPLW
Carolina Power and Light Company—East	CPLW
Central and Southwest	CSWS
Central Illinois Light Co	CILC
Chelan County PUD	CHPD
Cinergy Corporation	CIN
City of Homestead	HST
City of Independence P&L Dept.	INDN
City of Tallahassee	TAL
City Water Light & Power	CWLP
Cleco Power LLC	CLEC
Columbia Water & Light	CWLD
Comision Federal de Electricidad	CFE
Constellation Energy Control and Dispatch—Arkansas	PUPP

EQR DATA DICTIONARY—Continued

[Appendix B. Balancing Authority]

Balancing authority	Abbreviation
Constellation Energy Control and Dispatch—City of Benton, AR	BUBA
Constellation Energy Control and Dispatch—City of Ruston, LA	DERS
Constellation Energy Control and Dispatch—Conway, Arkansas	CNWY
Constellation Energy Control and Dispatch—Gila River	GRMA
Constellation Energy Control and Dispatch—Harquehala	HGMA
Constellation Energy Control and Dispatch—North Little Rock, AK	DENL
Constellation Energy Control and Dispatch—West Memphis, Arkansas	WMUC
Dairyland Power Cooperative	DPC
DECA, LLC—Arlington Valley	DEAA
Duke Energy Corporation	DUK
East Kentucky Power Cooperative, Inc.	EKPC
El Paso Electric	EPE
Electric Energy, Inc.	EEI
Empire District Electric Co., The	EDE
Entergy	EES
ERCOT ISO	ERCO
Florida Municipal Power Pool	FMPP
Florida Power & Light	FPL
Florida Power Corporation	FPC
Gainesville Regional Utilities	GVL
Georgia System Operations Corporation	GSOC
Georgia Transmission Corporation	GTC
Grand River Dam Authority	GRDA
Grant County PUD No. 2	GCPD
Great River Energy	GRE
Great River Energy	GREC
Great River Energy	GREN
Great River Energy	GRES
GridAmerica	GA
Hoosier Energy	HE
Hydro-Quebec, TransEnergie	HQT
Idaho Power Company	IPCO
Illinois Power Co.	IP
Illinois Power Co.	IPRV
Imperial Irrigation District	IID
Indianapolis Power & Light Company	IPL
ISO New England Inc.	ISNE
JEA	JEA
Kansas City Power & Light, Co	KCPL
Lafayette Utilities System	LAFA
LG&E Energy Transmission Services	LGEE
Lincoln Electric System	LES
Los Angeles Department of Water and Power	LDWP
Louisiana Energy & Power Authority	LEPA
Louisiana Generating, LLC	LAGN
Madison Gas and Electric Company	MGE
MHEB, Transmission Services	MHEB
Michigan Electric Coordinated System	MECS
Michigan Electric Coordinated System—CONS	CONS
Michigan Electric Coordinated System—DECO	DECO
MidAmerican Energy Company	MEC
Midwest ISO	MISO
Minnesota Power, Inc.	MP
Montana-Dakota Utilities Co.	MDU
Muscatine Power and Water	MPW
Nebraska Public Power District	NPPD
Nevada Power Company	NEVP
New Brunswick Power Corporation	NBPC
New Horizons Electric Cooperative	NHC1
New York Independent System Operator	NYIS
North American Electric Reliability Council	TEST
Northern Indiana Public Service Company	NIPS
Northern States Power Company	NSP
NorthWestern Energy	NWMT
Ohio Valley Electric Corporation	OVEC
Oklahoma Gas and Electric	OKGE
Ontario—Independent Electricity Market Operator	IMO
OPPD CA/TP	OPPD
Otter Tail Power Company	OTP
P.U.D. No. 1 of Douglas County	DOPD
PacifiCorp—East	PACE

EQR DATA DICTIONARY—Continued

[Appendix B. Balancing Authority]

Balancing authority	Abbreviation
PacifiCorp—West	PACW
PJM Interconnection	PJM
Portland General Electric	PGE
Public Service Company of Colorado	PSCO
Public Service Company of New Mexico	PNM
Puget Sound Energy Transmission	PSEI
Reedy Creek Improvement District	RC
Sacramento Municipal Utility District	SMUD
Salt River Project	SRP
Santee Cooper	SC
SaskPower Grid Control Centre	SPC
Seattle City Light	SCL
Seminole Electric Cooperative	SEC
Sierra Pacific Power Co.—Transmission	SPPC
South Carolina Electric & Gas Company	SCEG
South Mississippi Electric Power Association	SME
South Mississippi Electric Power Association	SMEE
Southeastern Power Administration—Hartwell	SEHA
Southeastern Power Administration—Russell	SERU
Southeastern Power Administration—Thurmond	SETH
Southern Company Services, Inc.	SOCO
Southern Illinois Power Cooperative	SIPC
Southern Indiana Gas & Electric Co.	SIGE
Southern Minnesota Municipal Power Agency	SMP
Southwest Power Pool	SWPP
Southwestern Power Administration	SPA
Southwestern Public Service Company	SPS
Sunflower Electric Power Corporation	SECI
Tacoma Power	TPWR
Tampa Electric Company	TEC
Tennessee Valley Authority ESO	TVA
Trading Hub	HUB
TRANSLink Management Company	TLKN
Tucson Electric Power Company	TEPC
Turlock Irrigation District	TIDC
Upper Peninsula Power Co.	UPPC
Utilities Commission, City of New Smyrna Beach	NSB
Westar Energy—MoPEP Cities	MOWR
Western Area Power Administration—Colorado-Missouri	WACM
Western Area Power Administration—Lower Colorado	WALC
Western Area Power Administration—Upper Great Plains East	WAUE
Western Area Power Administration—Upper Great Plains West	WAUW
Western Farmers Electric Cooperative	WFEC
Western Resources dba Westar Energy	WR
Wisconsin Energy Corporation	WEC
Wisconsin Public Service Corporation	WPS
Yadkin, Inc.	YAD

EQR DATA DICTIONARY

[Appendix C. Hub]

HUB	Definition
ADHUB	The aggregated Locational Marginal Price (“LMP”) nodes defined by PJM Interconnection, LLC as the AEP/Dayton Hub.
AEP (into)	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the AEP balancing authority.
AEPGenHub	The aggregated Locational Marginal Price (“LMP”) nodes defined by PJM Interconnection, LLC as the AEPGenHub.
COB	The set of delivery points along the California-Oregon commonly identified as and agreed to by the counterparties to constitute the COB Hub.
Cinergy (into)	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Cinergy balancing authority.
Cinergy Hub (MISO)	The aggregated Elemental Pricing nodes (“Epnodes”) nodes defined by the Midwest Independent Transmission System Operator, Inc., as Cinergy Hub (MISO).
Comed (into)	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Commonwealth Edison balancing authority.
Entergy (into)	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Entergy balancing authority.

EQR DATA DICTIONARY—Continued

[Appendix C. Hub]

HUB	Definition
FE Hub	The aggregated Elemental Pricing nodes ("Epnodes") nodes defined by the Midwest Independent Transmission System Operator, Inc., as FE Hub (MISO).
Four Corners	The set of delivery points at the Four Corners power plant commonly identified as and agreed to by the counterparties to constitute the Four Corners Hub.
Illinois Hub (MISO)	The aggregated Elemental Pricing nodes ("Epnodes") nodes defined by the Midwest Independent Transmission System Operator, Inc., as Illinois Hub (MISO).
Mead	The set of delivery points at or near Hoover Dam commonly identified as and agreed to by the counterparties to constitute the Mead Hub.
Michigan Hub (MISO)	The aggregated Elemental Pricing nodes ("Epnodes") nodes defined by the Midwest Independent Transmission System Operator, Inc., as Michigan Hub (MISO).
Mid-Columbia (Mid-C)	The set of delivery points along the Columbia River commonly identified as and agreed to by the counterparties to constitute the Mid-Columbia Hub.
Minnesota Hub (MISO)	The aggregated Elemental Pricing nodes ("Epnodes") nodes defined by the Midwest Independent Transmission System Operator, Inc., as Minnesota Hub (MISO).
NEPOOL (Mass Hub)	The aggregated Locational Marginal Price ("LMP") nodes defined by ISO New England Inc., as Mass Hub.
NIHUB	The aggregated Locational Marginal Price ("LMP") nodes defined by PJM Interconnection, LLC as the Northern Illinois Hub.
NOB	The set of delivery points along the Nevada-Oregon border commonly identified as and agreed to by the counterparties to constitute the NOB Hub.
NP15	The set of delivery points north of Path 15 on the California transmission grid commonly identified as and agreed to by the counterparties to constitute the NP15 Hub.
NWMT	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Northwestern Energy Montana balancing authority.
PJM East Hub	The aggregated Locational Marginal Price nodes ("LMP") defined by PJM Interconnection, LLC as the PJM East Hub.
PJM South Hub	The aggregated Locational Marginal Price ("LMP") nodes defined by PJM Interconnection, LLC as the PJM South Hub.
PJM West Hub	The aggregated Locational Marginal Price ("LMP") nodes defined by PJM Interconnection, LLC as the PJM Western Hub.
Palo Verde	The switch yard at the Palo Verde nuclear power station west of Phoenix in Arizona.
SOCO (into)	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Southern Company balancing authority.
SP15	The set of delivery points south of Path 15 on the California transmission grid commonly identified as and agreed to by the counterparties to constitute the SP15 Hub.
TVA (into)	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Tennessee Valley Authority balancing authority.
ZP26	The set of delivery points associated with Path 26 on the California transmission grid commonly identified as and agreed to by the counterparties to constitute the ZP26 Hub.

EQR DATA DICTIONARY
[Appendix D. Time Zone]EQR DATA DICTIONARY—Continued
[Appendix E. Units]EQR DATA DICTIONARY—Continued
[Appendix F. Rate Units]

Time zone	Definition	Units	Definition	Rate units	Definition
AD	Atlantic Daylight.	KVA	Kilovolt Amperes.	\$/KVA	Dollars per kilovolt amperes.
AP	Atlantic Prevailing.	KVR	Kilovar.	\$/KVR	Dollars per kilovar.
AS	Atlantic Standard.	KW	Kilowatt.	\$/KW	Dollars per kilowatt.
CD	Central Daylight.	KWH	Kilowatt Hour.	\$/KWH	Dollars per kilowatt hour.
CP	Central Prevailing.	KW-DAY	Kilowatt Day.	\$/KW-DAY	Dollars per kilowatt day.
CS	Central Standard.	KW-MO	Kilowatt Month.	\$/KW-MO	Dollars per kilowatt month.
ED	Eastern Daylight.	KW-WK	Kilowatt Week.	\$/KW-WK	Dollars per kilowatt week.
EP	Eastern Prevailing.	KW-YR	Kilowatt Year.	\$/KW-YR	Dollars per kilowatt year.
ES	Eastern Standard.	MVAR-YR ...	Megavar Year.	\$/MW	Dollars per megawatt.
MD	Mountain Daylight.	MW	Megawatt.	\$/MWH	Dollars per megawatt hour.
MP	Mountain Prevailing.	MWH	Megawatt Hour.	\$/MW-DAY	Dollars per megawatt day.
MS	Mountain Standard.	MW-DAY	Megawatt Day.	\$/MW-MO ...	Dollars per megawatt month.
NA	Not Applicable.	MW-MO	Megawatt Month.	\$/MW-WK ...	Dollars per megawatt week.
PD	Pacific Daylight.	MW-WK	Megawatt Week.	\$/MW-YR	Dollars per megawatt year.
PP	Pacific Prevailing.	MW-YR	Megawatt Year.	\$/MVAR-YR	Dollars per megavar year.
PS	Pacific Standard.	RKVA	Reactive Kilovolt Amperes.	\$/RKVA	Dollars per reactive kilovar amperes.
UT	Universal Time.	FLAT RATE	Flat Rate.	CENTS	Cents.

EQR DATA DICTIONARY
[Appendix E. Units]EQR DATA DICTIONARY
[Appendix F. Rate Units]

Units	Definition	Rate units	Definition
KV	Kilovolt.	\$/KV	Dollars per kilovolt.

Attachment B**Explanation and Comparison of Revisions to Prior Commission Orders Contained in the Proposed EQR Data Dictionary Definitions****ID DATA***Respondent Data*

Field Number 1: Filer Unique Identifier

Current Definition: None

Proposed Definition: FR (Filing Respondent)—An identifier (i.e., “FR1”) used to designate a record containing Respondent identification information in a comma-delimited (csv) file that is imported into the EQR filing. Only one record with the FR1 identifier may be imported into an EQR for a given quarter.

Field Number 2: Company Name

Current Definition: Name of company (for consistency sake, it must be represented the same as it is listed in the DUNS Report).

Proposed Definition: The name of the company taking responsibility for complying with the Commission’s regulations related to the EQR.

Field Number 3: Company Duns Number

Current Definition: DUNS number for company unique identification.

Proposed Definition: The unique nine digit number assigned by Dun and Bradstreet to the company identified in Field Number 2.

Field Number 4: Contact Name

Current Definition: Name of contact(s) for the filing.

Proposed Definition: Name of the person at the Respondent’s company taking responsibility for compliance with the Commission’s EQR regulations.

Field Number 5: Contact Title

Current Definition: Title of contact.

Proposed Definition: Title of contact identified in Field Number 4.

Field Number 6: Contact Address

Current Definition: Street address for contact.

Proposed Definition: Street address for contact identified in Field Number 4.

Field Number 7: Contact City

Current Definition: Contact city.

Proposed Definition: Contact city for the contact identified in Field Number 4.

Field Number 8: Contact State

Current Definition: Two character state or province abbreviation.

Proposed Definition: Two character state or province abbreviations for the contact identified in Field Number 4.

Field Number 9: Contact Zip

Current Definition: Contact zip code.
Proposed Definition: Zip code for the contact identified in Field Number 4.

Field Number 10: Contact Country Name

Current Definition: Country (USA, Canada, Mexico, or United Kingdom) for contact address for the company identified in Field Number 2.

Proposed Definition: Contact address for the contact identified in Field Number 4.

Field Number 11: Contact Phone

Current Definition: Phone number of contact.

Proposed Definition: Phone number of contact identified in Field Number 4.

Field Number 12: Contact Email

Current Definition: E-mail address of contact.

Proposed Definition: E-mail address of contact identified in Field Number 4.

Field Number 13: Filing Quarter

Current Definition: The period for which the Electric Quarterly Report is being submitted.

Proposed Definition: A six digit reference number used by the EQR software to indicate the quarter and year of the filing for the purpose of importing data from csv files. The first 4 numbers represent the year (e.g. 2007). The last 2 numbers represent the last month of the quarter (e.g. 03=1st quarter; 06=2nd quarter, 09=3rd quarter, 12= 4th quarter)

Seller Data

Field Number 1: Filer Unique Identifier

Current Definition: None

Proposed Definition: FS (Filing Seller)—An identifier (e.g., “FS1”, “FS2”) used to designate a record containing Seller identification information in a comma-delimited (csv) file that is imported into the EQR filing. One record for each seller company may be imported into an EQR for a given quarter.

Field Number 2: Company Name

Current Definition: Name of company (for consistency sake, it must be represented the same as it is listed in the DUNS Report).

Proposed Definition: The name of the company that is authorized to make sales as indicated in the company’s FERC tariff(s). This name may be the same as the Company Name of the Respondent.

Field Number 3: Company Duns Number

Current Definition: DUNS number for company unique identification.

Proposed Definition: The unique nine digit number assigned by Dun and Bradstreet to the company identified in Field 2.

Field Number 4: Contact Name

Current Definition: Name of contact(s) for the filing.

Proposed Definition: The name of the contact for the company authorized to make sales as indicated in the company’s FERC tariff(s). This name may be the same as the Company Name of the Respondent.

Field Number 5: Contact Title

Current Definition: Title of contact.

Proposed Definition: Title of contact identified in Field Number 4.

Field Number 6: Contact Address

Current Definition: Street address for contact.

Proposed Definition: Street address for contact identified in Field Number 4.

Field Number 7: Contact City

Current Definition: Contact city.

Proposed Definition: Contact city for the contact identified in Field Number 4.

Field Number 8: Contact State

Current Definition: Two character state or province abbreviation.

Proposed Definition: Two character state or province abbreviations for the contact identified in Field Number 4.

Field Number 9: Contact Zip

Current Definition: Contact zip code.

Proposed Definition: Zip code for the contact identified in Field Number 4.

Field Number 10: Contact Country Name

Current Definition: Country (USA, Canada, Mexico or United Kingdom) for contact address.

Proposed Definition: Country (USA, Canada, Mexico, or United Kingdom) for contact address identified in Field Number 4.

Field Number 11: Contact Phone

Current Definition: Phone number of contact.

Proposed Definition: Phone number of contact identified in Field Number 4.

Field Number 12: Contact Email

Current Definition: E-mail address of contact.

Proposed Definition: E-mail address of contact identified in Field Number 4.

Field Number 13: Filing Quarter

Current Definition: The period for which the Electric Quarterly Report is being submitted.

Proposed Definition: A six digit reference number used by the EQR software to indicate the quarter and year of the filing for the purpose of importing data from csv files. The first 4 numbers represent the year (e.g. 2007). The last 2 numbers represent the last month of the quarter (e.g. 03 = 1st quarter; 06 = 2nd quarter, 09 = 3rd quarter, 12 = 4th quarter)

Agent Data**Field Number 1: Filer Unique Identifier**

Current Definition: None

Proposed Definition: FA (Filing Agent)—An identifier (i.e., “FA1”) used to designate a record containing Agent identification information in a comma-delimited (csv) file that is imported into the EQR filing. Only one record with the FA1 identifier may be imported into an EQR for a given quarter.

Field Number 2: Company Name

Current Definition: Name of company (for consistency sake, it must be represented the same as it is listed in the DUNS Report).

Proposed Definition: The name of the entity completing the EQR filing. The Agent’s Company Name need not be the name of a company under Commission jurisdiction.

Field Number 3: Company Duns Number

Current Definition: DUNS number for company unique identification.

Proposed Definition: The unique nine digit number assigned by Dun and Bradstreet to the company identified in Field 2.

Field Number 4: Contact Name

Current Definition: Name of contact(s) for the filing.

Proposed Definition: Name of the contact for the Agent, usually the person who prepares the filing.

Field Number 5: Contact Title

Current Definition: Title of contact.

Proposed Definition: Title of contact identified in Field Number 4.

Field Number 6: Contact Address

Current Definition: Street address for contact.

Proposed Definition: Street address for contact identified in Field Number 4.

Field Number 7: Contact City

Current Definition: Contact city.

Proposed Definition: City for the contact identified in Field Number 4.

Field Number 8: Contact State

Current Definition: Two character state or province abbreviation.

Proposed Definition: Two character state or province abbreviations for the contact identified in Field Number 4.

Field Number 9: Contact Zip

Current Definition: Contact zip code.

Proposed Definition: Zip code for the contact identified in Field Number 4.

Field Number 10: Contact Country Name

Current Definition: Country (USA, Canada, Mexico or United Kingdom) for contact address.

Proposed Definition: Country (USA, Canada, Mexico, or United Kingdom) for contact address identified in Field Number 4.

Field Number 11: Contact Phone

Current Definition: Phone number of contact.

Proposed Definition: Phone number of contact identified in Field Number 4.

Field Number 12: Contact Email

Current Definition: E-mail address of contact.

Proposed Definition: E-mail address of contact identified in Field Number 4.

Field Number 13: Filing Quarter

Current Definition: The period for which the Electric Quarterly Report is being submitted.

Proposed Definition: A six digit reference number used by the EQR software to indicate the quarter and year of the filing for the purpose of importing data from csv files. The first 4 numbers represent the year (e.g. 2007). The last 2 numbers represent the last month of the quarter (e.g. 03 = 1st quarter; 06 = 2nd quarter, 09 = 3rd quarter, 12 = 4th quarter)

CONTRACT DATA:**Field Number 14: Contract Unique ID**

Current Definition: None.

Proposed Definition: An identifier beginning with the letter “C” and followed by a number (e.g., “C1”, “C2”) used to designate a record containing contract information in a comma-delimited (csv) file that is imported into the EQR filing. One record for each contract product may be imported into an EQR for a given quarter.

Field Number 15: Seller Company Name

Current Definition: Name of company (for consistency sake, it must be represented the same as it is listed in the DUNS Report.)

Proposed Definition: The name of the company that is authorized to make

sales as indicated in the company’s FERC tariff(s). This name must match the name provided as a Seller’s “Company Name” in Field Number 2 of the ID Data (Seller Data).

Field Number 16: Customer Company Name

Current Definition: Name of company (For consistency sake, it must be represented the same as it is listed in the DUNS Report.)

Proposed Definition: The name of the counterparty to the contract.

Field Number 17: Customer DUNS Number

Current Definition: DUNS Number for Company Unique Identification.

Proposed Definition: The unique nine digit number assigned by Dun and Bradstreet to the company identified in Field Number 16.

Field Number 18: Contract Affiliate

Current Definition: This is a flag to determine if the customer is an affiliate. Set to Yes if the customer is an affiliate of the provider.

Proposed Definition: The customer is an affiliate if it controls, is controlled by or is under common control with the seller, and includes a division that operates as a functional unit. This includes a division that operates as a functional unit. A customer of a seller who is an Exempt Wholesale Generator may be defined as an affiliate under the Public Utility Holding Company Act and the FPA.

Field Number 19: FERC Tariff Reference

Current Definition: Valid Entries: FERC’s designation, e.g., “FERC Electric Tariff, Second Revised Volume No. 5, Schedule 2;” or “FERC Electric Rate Schedule No. 126.”

Proposed Definition: The FERC tariff reference cites the document that specifies the terms and conditions under which a Seller is authorized to make transmission sales or power sales at cost-based rates or at market-based rates. If the sales are market-based, the tariff that is specified in the FERC order granting the Seller Market Based Rate Authority must be listed.

Field Number 20: Contract Service Agreement ID

Current Definition: Unique (company) name given to each service agreement. It may be the number assigned by FERC for those service agreements that have been filed and approved by the Commission, or it can be an internal numbering system.

Proposed Definition: Unique identifier given to each service

agreement that can be used by the filing company to produce the agreement, if requested. The identifier may be the number assigned by FERC for those service agreements that have been filed with and accepted by the Commission, or it may be generated as part of an internal identification system.

Field Number 21: Contract Execution Date

Current Definition: The date the contract was signed. If the parties signed on different dates, or there are different contract amendments, the latest date signed.

Proposed Definition: The date the contract was signed. If the parties signed on different dates, or there are contract amendments, use the most recent date signed.

Field Number 22: Contract Commencement Date

Current Definition: The first date the contract was effective—frequently the first date of service under a contract.

Proposed Definition: The date the contract was effective. If it is not specified in the contract, the first date of service under the contract.

Field Number 23: Contract Termination Date

Current Definition: The date specified (if any) in the contract that the contract will expire of its own terms.

Proposed Definition: The date that the contract expires.

Field Number 24: Actual Termination Date

Current Definition: The date the contract actually terminates.

Proposed Definition: No Change.

Field Number 25: Extension Provision Description

Current Definition: Description of extension provision. This field would contain Text—for example “Automatically renewed until canceled.”

Proposed Definition: Description of terms that provide for the continuation of the contract.

Field Number 26: Class Name

Current Definition: Name of class. Valid entries are F—Firm, NF—Non-Firm, UP—Unit Power Sale, BA—Billing Adjustment, and N/A—Not Applicable.

Proposed Definition:

- **F—Firm:** For transmission sales, service or product that always has priority over non-firm service. For power sales, service or product that is not interruptible for economic reasons.

- **NF—Non-Firm:** For transmission sales, service that is reserved and/or

scheduled on an as-available basis and is subject to curtailment or interruption at a lesser priority compared to firm service. An energy sale for which delivery or receipt of the energy may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.

- **UP—Unit Power Sale:** Designates a dedicated sale of energy and capacity from one or more than one generation unit(s).

- **N/A—Not Applicable:** To be used only when the other available Class Names do not apply.

Field Number 27: Term Name

Current Definition: Name for term. LT = Long-Term (\geq one year), ST = Short-Term ($<$ one year).

Proposed Definition: Contracts with durations of one year or greater are long-term. Contracts with shorter durations are short-term.

Field Number 28: Increment Name

Current Definition: None.

Proposed Definition:

- **H—Hourly:** Terms of the contract (if specifically noted in the contract) set for up to 6 consecutive hours (\leq 6 consecutive hours).

- **D—Daily:** Terms of the contract (if specifically noted in the contract) set for more than 6 and up to 36 consecutive hours ($>$ 6 and \leq 36 consecutive hours).

- **W—Weekly:** Terms of the contract (if specifically noted in the contract) set for over 36 consecutive hours and up to 168 consecutive hours ($>$ 36 and \leq 168 consecutive hours).

- **M—Monthly:** Terms of the contract (if specifically noted in the contract) set for more than 168 consecutive hours up to one month ($>$ 168 consecutive hours and \leq 1 month).

- **S—Seasonal:** Terms of the contract (if specifically noted in the contract) set for greater than one month and less than 365 consecutive days ($>$ 1 month and $<$ 1 year).

- **Y—Yearly:** Terms of the contract (if specifically noted in the contract) set for one year or more (\leq 1 year).

- **N/A—Not Applicable:** Terms of the contract do not specify an increment.

Field Number 29: Increment Peaking Name

Current Definition: Name for increment peaking. For product, services, or transaction[s] that are identified as P = On Peak, OP = Off-Peak, FP = Full Period, N/A = Not Applicable, Undefined.

Proposed Definition:

- **FP—Full Period:** The product described may be sold during all hours under the contract.

- **OP—Off-Peak:** The product described may be sold only during those hours designated as off-peak in the NERC region of the point of delivery.

- **P—Peak:** The product described may be sold only during those hours designated as on-peak in the NERC region of the point of delivery.

- **N/A—Not Applicable:** To be used only when the increment peaking name is not specified in the contract.

Field Number 30: Product Type Name

Current Definition: A product is something being bought and sold, a type of service or standard agreement. The “product type name” includes: T = Electric Transmission, MB = Market Based Power, CB = Cost Based Power, S = Services—Other.

Proposed Definition:

- **CB—Cost-Based:** Energy or capacity sold under a FERC-approved cost-based rate tariff.

- **MB—Market-Based:** Energy sold under the seller’s FERC-approved market-based rate tariff.

- **T—Transmission:** The product is sold under a FERC-approved transmission tariff.

- **Other:** The product cannot be characterized by the other product type names.

Field Number 31: Product Name

Current Definition: A product is something being bought and sold, a type of service or standard agreement.

Proposed Definition: Description of the product being offered. (Refer to Attachment A-Appendix A for an acceptable list of product names for this field).

Field Number 32: Quantity

Current Definition: Product quantity for the contract item identified.

Proposed Definition: Quantity for the contract product identified.

Field Number 33: Units

Current Definition: The unit of measurement for the quantity and rates represented. Examples include KW, MW, and MWH.

Proposed Definition: Measure stated in the contract for the product sold (Refer to Attachment A-Appendix E for an acceptable list of units for this field).

Field Number 34: Rate

Current Definition: Rate charged for this product per unit. Used when a single rate is designated for a product.

Proposed Definition: The charge for the product per unit as stated in the contract.

Field Number 35: Rate Minimum

Current Definition: Minimum rate to be charged per the contract, if a range is specified.

Proposed Definition: No Change.

Field Number 36: Rate Maximum

Current Definition: Maximum rate to be charged per the contract, if a range is specified.

Proposed Definition: No Change.

Field Number 37: Rate Description

Current Definition: Text description of rate. May reference FERC tariff, or, if a discounted or negotiated rate, include algorithm.

Proposed Definition: No Change.

Field Number 38: Rate Units

Current Definition: The unit of measurement for the quantity and rates represented. Examples include KW, MW, and MWH.

Proposed Definition: Measure stated in the contract for the product sold. (Refer to Attachment A-Appendix F for an acceptable list of rate units for this field).

Field Number 39: Point of Receipt Balancing Authority (PORBA)

Current Definition: The registered control area abbreviation used in OASIS applications.

Proposed Definition: The registered NERC Balancing Authority (formerly called NERC Control Area) abbreviation used in OASIS applications or "Hub" if point of receipt is at a restricted trading hub.

Field Number 40: Point of Receipt Specific Location (PORSL)

Current Definition: The specific location for the point of receipt (POR) as spelled out in the contract. Examples include a named sub-station or generation plant.

Proposed Definition: The specific location at which the product is received if designated in the contract. If receipt occurs at a trading hub, a standardized hub name must be used. (Refer to Attachment A-Appendix C for an acceptable list of locations for this field).

Field Number 41: Point of Delivery Balancing Authority (PODBA)

Current Definition: The registered control area abbreviation used in OASIS applications.

Proposed Definition: The registered NERC Balancing Authority (formerly called NERC Control Area) abbreviation used in OASIS applications or "Hub" if point of receipt is at a restricted trading hub.

Field Number 42: Point of Delivery Specific Location (PODSL)

Current Definition: The specific location for the point of delivery (POD) as spelled out in the contract. Examples include a named sub-station or generation plant.

Proposed Definition: The specific location at which the product is delivered if designated in the contract. If receipt occurs at a trading hub, a standardized hub name must be used. (Refer to Attachment A-Appendix C for an acceptable list of hubs for this field).

Field Number 43: Begin Date

Current Definition: Beginning date [of] for the product specified (this should be specified here as explicitly as it is specified in the contract, i.e., yyyy+mo+dd+hh+mm+ss+tz). TZ = time zone.

Proposed Definition: First date for the sale of the product at the rate specified.

Field Number 44: End Date

Current Definition: Ending date for the product specified (this should be specified here as explicitly as it is specified in the contract, i.e., yyyy+mo+dd+hh+mm+ss+tz). TZ = time zone.

Proposed Definition: Last date for the sale of the product at the rate specified.

Field Number 45: Time Zone.

Current Definition: None.

Proposed Definition: The time zone in which the sales will be made under the contract. (Refer to Attachment A-Appendix D for an acceptable list of time zones for this field).

TRANSACTION DATA

Field Number 46: Transaction Unique ID

Current Definition: None.

Proposed Definition: An identifier beginning with the letter "T" and followed by a number (e.g., "T1", "T2") used to designate a record containing transaction information in a comma-delimited (csv) file that is imported into the EQR filing. One record for each transaction record may be imported into an EQR for a given quarter. A new transaction record must be used every time a price changes in a sale.

Field Number 47: Seller Company Name

Current Definition: Name of company (For consistency sake, it must be represented the same as it is listed in the DUNS Report.)

Proposed Definition: The name of the company that is authorized to make sales as indicated in the company's FERC tariff(s). This name must match

the name provided as a Seller's "Company Name" in Field 2 of the ID Data (Seller Data).

Field Number 48: Customer Company Name

Current Definition: Name of company. (For consistency sake, it must be represented the same as it is listed in the DUNS Report.)

Proposed Definition: The name of the counterparty to the contract.

Field Number 49: Customer DUNS Number

Current Definition: DUNS Number for Company Unique Identification.

Proposed Definition: The unique nine digit number assigned by Dun and Bradstreet to the counterparty to the contract.

Field Number 50: FERC Tariff Reference

Current Definition: Valid Entries: FERC's designation, e.g., "FERC Electric Tariff, Second Revised Volume No. 5, Schedule 2;" or "FERC Electric Rate Schedule No. 126."

Proposed Definition: The FERC tariff reference cites the document that specifies the terms and conditions under which a Seller is authorized to make transmission sales or power sales at cost-based rates or at market-based rates. If the sales are market-based, the tariff that is specified in the FERC order granting the Seller Market Based Rate Authority must be listed.

Field Number 51: Contract Service Agreement ID

Current Definition: Unique (company) name given to each service agreement. It may be the number assigned by FERC for those service agreements that have been filed and approved by the Commission, or it can be an internal numbering system.

Proposed Definition: Unique identifier given to each service agreement that can be used by the filing company to produce the agreement, if requested. The identifier may be the number assigned by FERC for those service agreements that have been filed and approved by the Commission, or it may be generated as part of an internal identification system.

Field Number 52: Transaction Unique Identifier

Current Definition: Unique reference number assigned by the seller for each transaction.

Proposed Definition: No Change.

Field Number 53: Transaction Begin Date

Current Definition: Transaction begin date must be prior to the end of the reporting quarter. Date must contain hours, minutes, seconds, and time zone (MM.DD.YYYY.HH.MM.SS.TZ). Where minutes and seconds are not provided, default to zeros.

Proposed Definition: First date and time the product is sold during the quarter at the specified price.

Field Number 54: Transaction End Date

Current Definition: Transaction end date and time must be after the beginning of the reporting quarter. Date must contain hours, minutes, seconds, and time zone (MM.DD.YYYY.HH.MM.SS.TZ). Where minutes and seconds are not provided, default to zeros.

Proposed Definition: Last date and time the product is sold during the quarter at the specified price.

Field Number 55: Time Zone.

Current Definition: None.

Proposed Definition: The time zone in which the sales will be made under the contract. (Refer to Attachment A-Appendix D for an acceptable list of time zones for this field).

Field Number 56: Point of Delivery Balancing Authority (PODBA)

Current Definition: The registered control area abbreviation used in OASIS applications.

Proposed Definition: The registered NERC Balancing Authority (formerly called NERC Control Area) abbreviation used in OASIS applications or "Hub" if point of receipt is at a restricted trading hub.

Field Number 57: Point of Delivery Specific Location (PODSL)

Current Definition: The specific location for the point of delivery (POD) as spelled out in the contract. Examples include sub-station or generation plant.

Proposed Definition: The specific location at which the product is delivered. If receipt occurs at a trading hub, a standardized hub name must be used. (Refer to Attachment A-Appendix C for an acceptable list of hubs for this field).

Field Number 58: Class Name

Current Definition: Name of class. Valid entries are F-Firm, NF-Non-Firm, UP-Unit Power Sale, BA-Billing Adjustment, and N/A-Not Applicable.

Proposed Definition:

- F-Firm: For transmission sales, service or product that always has

priority over non-firm service. For power sales, service or product that is not interruptible for economic reasons.

- NF-Non-Firm: For transmission sales, service that is reserved and/or scheduled on an as-available basis and is subject to curtailment or interruption at a lesser priority compared to firm transmission service. An energy sale for which delivery or receipt of the energy may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.

- UP-Unit Power Sale: Designates a dedicated sale of energy and capacity from one or more than one generation unit(s).

- BA-Billing Adjustment: Incremental positive or negative material change to previous EQR totals.

- N/A-Not Applicable: To be used only when the other available class names do not apply.

Field Number 59: Term Name

Current Definition: Name for term. LT = Long-Term (> one year), ST = Short-Term (\leq one year).

Proposed Definition: Power sales transactions with durations one year or greater are long-term. Transactions with shorter durations are short-term.

Field Number 60: Increment Name

Current Definition: Name of increment which would be one of the following: H = Hourly, D = Daily, W = Weekly, M = Monthly, Y = Yearly (or annually) or {registered}. (New items may be included in this list provided they are registered with FERC prior to their inclusion in the filing.)

Proposed Definition:

- H-Hourly: Terms of the particular sale set for up to 6 consecutive hours (\leq 6 consecutive hours) Includes LMP based sales in ISO/RTO markets.

- D-Daily: Terms of the particular sale set for more than 6 and up to 36 consecutive hours (> 6 and ≤ 36 consecutive hours) Includes sales over a peak or off-peak block during a single day.

- W-Weekly: Terms of the particular sale set for over 36 consecutive hours and up to 168 consecutive hours (> 36 and ≤ 168 consecutive hours). Includes sales for a full week and sales for peak and off-peak blocks over a particular week.

- M-Monthly: Terms of the particular sale set for more than 168 consecutive hours up to one month (> 168 consecutive hours and ≤ 1 month). Includes sales for full month or multi-month sales during a given month.

- S-Seasonal: Terms of the specific sales set for greater than one month and less than 365 consecutive days (> 1 month and < 1 year).

- Y-Yearly: Terms of the particular sale set for one year or more (≥ 1 year). Includes all long-term contracts with defined pricing terms (fixed-price, formula, or indexed).

- N/A-Not Applicable: To be used only when other available increment names do not apply.

Field Number 61: Increment Peaking Name

Current Definition: Name for increment peaking. For product, services, or transaction[s] that are identified as P = On Peak, OP = Off-Peak, FP = Full Period, N/A = Not Applicable, Undefined.

Proposed Definition:

- FP—Full Period: The product described may be sold during all hours under the contract.

- OP—Off-Peak: The product described may be sold only during those hours designated as off-peak in the NERC region of the point of delivery.

- P—Peak: The product described may be sold only during those hours designated as on-peak in the NERC region of the point of delivery.

- N/A—Not Applicable: To be used only when other available increment peaking names do not apply.

Field Number 62: Product Name

Current Definition: A product is something being bought and sold, a type of service or standard agreement.

Proposed Definition: Description of product being offered. (Refer to Attachment A-Appendix A for an acceptable list of product names for this field).

Field Number 63: Transaction Quantity

Current Definition: The quantity of the product in this transaction. This could be a whole number or it could include decimals.

Proposed Definition: The quantity of the product in this transaction.

Field Number 64: Price

Current Definition: Rate charged for this item per unit. Used with contract data when a single rate is designated for a product. Used with transaction data to designate the transaction period's weighted average actual rate.

Proposed Definition: Price charged for the product per unit.

Field Number 65: Rate Units

Current Definition: The unit of measurement for the quantity and rates represented. Examples include KW, MW, and MWH.

Proposed Definition: Measure appropriate to the price of the product

sold. (Refer to Attachment A-Appendix F for an acceptable list of rate units for this field).	DIRECT ASSIGNMENT FACILITIES CHARGE	Proposed Definition: No Change. NEGOTIATED-RATE TRANSMISSION
Field Number 66: Total Transmission Charge	Charges for facilities or portions of facilities that are constructed or used for the sole use/benefit of a particular customer.	Transmission performed under a negotiated rate contract (applies only to merchant transmission companies).
Current Definition: State N/A if transmission is not provided by the selling entity, else this represents the total transmission charge associated with the identified power sale transaction.	Proposed Definition: No Change.	Proposed Definition: No Change.
Proposed Definition: Payments received for transmission services when explicitly identified.	EMERGENCY ENERGY	NETWORK
Field Number 67: Total Transaction Charge	Contractual provisions to supply energy or capacity to another entity during critical situations.	Transmission service under contract providing network service.
Current Definition: Total revenue for transaction, including for the commodity and all other services related to the commodity sale under the terms of the contract, including bundled ancillary and transmission services provided by the respondent or others. This is in dollars and cents.	Proposed Definition: No Change.	Proposed Definition: No Change.
Proposed Definition: Transaction Quantity (Field 63) times Price (Field 64) plus Total Transmission Charge (Field 66).	ENERGY	NETWORK OPERATING AGREEMENT
PRODUCT NAME APPENDIX	A quantity of electricity that is sold or transmitted over a period of time.	An executed agreement that contains the terms and conditions under which a network customer operates its facilities and the technical and operational matters associated with the implementation of network integration transmission service.
BLACK START SERVICE	Proposed Definition: No Change.	Proposed Definition: No Change.
Current Definition: Service available after a system-wide blackout where a generator participates in system restoration activities without the availability of an outside electric supply (Ancillary Service)	ENERGY IMBALANCE	OTHER
Proposed Definition: No Change.	Service provided when a difference occurs between the scheduled and the actual delivery of energy to a load obligation.	Product name not otherwise included.
BOOKED OUT POWER	Proposed Definition: No Change.	Proposed Definition: No Change.
Energy or capacity contractually committed bilaterally for delivery but not actually delivered due to some offsetting or countervailing trade (Transaction only).	(Previously "Exchange Agreement".) Transaction whereby the receiver accepts delivery of energy for a supplier's account and returns energy later at times, rates, and in amounts as mutually agreed.	POINT-TO-POINT AGREEMENT
Proposed Definition: No Change.	Proposed Definition: The product name is being changed from "Exchange Agreement" to "Exchange." However, the underlying definition is not proposed to be changed.	Transmission service under contract between specified Points of Receipt and Delivery.
CAPACITY	FUEL CHARGE	Proposed Definition: No Change.
A quantity of demand that is charged on a \$/KW or \$/MW basis.	Current Definition: Charge based on the cost or amount of fuel used for generation.	REAL POWER TRANSMISSION LOSS
Proposed Definition: No Change.	GRANDFATHERED BUNDLED	The loss of energy, resulting from transporting power over a transmission system.
CAPACITY REASSIGNMENT	Services provided for bundled transmission, ancillary services and energy under contracts effective prior to Order No. 888's OATTs.	Proposed Definition: No Change.
Current Definition: None.	Proposed Definition: No Change.	REGULATION & FREQUENCY RESPONSE
Proposed Definition: An agreement under which a transmission customer sells, assigns or transfers all or portion of its rights to an eligible customer.	INTERCONNECTION AGREEMENT	Service providing for continuous balancing of resources (generation and interchange) with load, and for maintaining scheduled interconnection frequency by committing on-line generation where output is raised or lowered as necessary to follow the moment-by-moment changes in load (Ancillary Service).
CUSTOMER CHARGE	Proposed Definition: No Change.	Proposed Definition: Service
Current Definition: Fixed contractual charges assessed on a per customer basis that could include billing service.	MEMBERSHIP AGREEMENT	providing for continuous balancing of resources (generation and interchange) with load, and for maintaining
Proposed Definition: No Change.	Agreement to participate and be subject to rules of a system operator.	scheduled interconnection frequency by committing on-line generation where output is raised or lowered and by other non-generation resources capable of providing this service as necessary to follow the moment-by-moment changes in load (Ancillary Service).
MUST RUN AGREEMENT	Proposed Definition: No Change.	Proposed Definition: No Change.
An agreement that requires a unit to run.		

REQUIREMENTS SERVICE

Current Definition: Firm, load-following power supply necessary to serve a specified share of customer's aggregate load during the term of the agreement. Requirements service may include some or all of the energy, capacity and ancillary service products. (If the components of the requirements service are priced separately, they should be reported separately in the transactions tab.)

Proposed Definition: No Change.

SCHEDULE SYSTEM CONTROL & DISPATCH

Scheduling, confirming and implementing an interchange schedule with other Balancing Authorities, including intermediary Balancing Authorities providing transmission service, and ensuring operational security during the interchange transaction (Ancillary Service).

Proposed Definition: No Change.

SPINNING RESERVE

Unloaded synchronized generating capacity that is immediately responsive to system frequency and that is capable of being loaded in a short time period (Ancillary Service).

Proposed Definition: Unloaded synchronized generating capacity that is immediately responsive to system frequency and that is capable of being loaded in a short time period or non-generation resources capable of providing this service (Ancillary Service).

SUPPLEMENTAL RESERVE

Current Definition: Service needed to serve load in the event of a system contingency, available with greater delay than SPINNING RESERVE (Ancillary Service).

Proposed Definition: Service needed to serve load in the event of a system contingency, available with greater delay than SPINNING RESERVE. This service may be provided by generating units that are on-line but unloaded, by quick-start generation or by interruptible load or other non-generation resources capable of providing this service (Ancillary Service).

SYSTEM OPERATING AGREEMENTS

Current Definition: An executed agreement that contains the terms and conditions under which a system or network customer shall operate its facilities and the technical and operational matters associated with the implementation of network.

Proposed Definition: No Change.

TOLLING ENERGY

Current Definition: None.
Proposed Definition: Energy sold from a plant whereby the buyer provides fuel to a generator (seller) and receives power in return for pre-established fees.

TRANSMISSION OWNERS AGREEMENT

Current Definition: The agreement that establishes the terms and conditions under which a transmission owner transfers to an ISO operational control over designated transmission facilities.

Proposed Definition: The agreement that establishes the terms and conditions under which a transmission owner transfers operational control over designated transmission facilities.

UPLIFT

Current Definition: None.
Proposed Definition: A make-whole payment by an RTO/ISO to the EQR filer.

Balancing Authority Appendix:

Ameren Native Load—No Change
Alabama Electric Cooperative, Inc.—No Change

Associated Electric Cooperative, Inc.—No Change

Alberta Electric System Operator—No Change

AESC, LLC—Wheatland CIN-Revised NERC Definition—AEWC, Allegheny Energy Supply Company, LLC—Wheatland CIN, ECAR

Alliant Energy—CA—ALTE-Revised NERC Definition—ALTE, Alliant Energy Corporate Services, Inc.—East, MRO

Alliant Energy—CA—ALTW—Revised NERC Definition—ALTW, Alliant Energy Corporate Services, Inc.—West, MRO

Ameren Transmission—Revised NERC Definition—AMRN, Ameren Transmission (legal name Ameren Services Company), SERC

Avista Corp.—Revised NERC Definition—AVA, Avista Corp., WSCC

Arizona Public Service Company—Revised NERC Definition—AZPS, Arizona Public Service Company, WSCC

CECD, LLC—Batesville—No Change

British Columbia Transmission Corporation—No Change

Bonneville Power Administration Transmission—Revised NERC Definition—BPAT, Bonneville Power Administration Transmission, WSCC

Big Rivers Electric Corp.—Revised NERC Definition—BREC, Big Rivers Electric Corp., SERC

Comision Federal de Electricidad—

Revised NERC Definition—CFE, Comision Federal de Electricidad, WSCC

Chelan County PUD—Revised NERC Definition—CHPD, Chelan County PUD, WSCC

Central Illinois Light Co—Revised NERC Definition—CILC, Central Illinois Light Co, SERC

Cinergy Corporation—No Change
California Independent System Operator—Revised NERC Definition—CISO, California Independent System Operator (CAISO), WSCC

Cleco Power LLC—No Change

CECD, LLC—No Change

Michigan Electric Coordinated System—Consumers—No Change

Carolina Power & Light Company—CPLE—Revised NERC Definition—CPLE, Carolina Power & Light Company—East, SERC

Carolina Power & Light Company—CPLW—Revised NERC Definition—CPLW, Carolina Power & Light Company—West, SERC

Central and Southwest—No Change

Columbia Water & Light—Revised NERC Definition—CWLD, Central and Southwest, SERC

City Water Light & Power—Revised NERC Definition—CWLP, City Water Light & Power, RFC

DECA, LLC—Arlington Valley—Revised NERC Definition—DEAA, CECD, LLC—Arlington Valley, WSCC

Michigan Electric Coordinated System—Detroit Edison—No Change

DECA, LLC—North Little Rock—Revised NERC Definition—DENL, ECD, LLC—North Little Rock, SERC

CECD, LLC—City of Ruston, LA—No Change

P.U.D. No. 1 of Douglas County—Revised NERC Definition—DOPD, P.U.D. No. 1 of Douglas County, WSCC

Dairyland Power Cooperative—Revised NERC Definition—DPC, Dairyland Power Cooperative, MRO

Duke Energy Corporation—Revised NERC Definition—DUK, Duke Power Company LLC (Transmission), SERC

Empire District Electric Co., The—No Change

Electric Energy, Inc.—No Change

Entergy—No Change

East Kentucky Power Cooperative, Inc.—Revised NERC Definition—EKPC, East Kentucky Power Cooperative, Inc., SERC

El Paso Electric—Revised NERC Definition—EPE, El Paso Electric, WSCC

ERCOT ISO—No Change

American Transmission Systems, Inc.—No Change

Florida Municipal Power Pool—No Change	Madison Gas and Electric Company, MRO	Puget Sound Energy Transmission, WSCC
Florida Power Corporation—No Change	MHEB, Transmission Services—No Change	CECD, LLC—Arkansas—No Change
Florida Power & Light—No Change	Midwest ISO—No Change	Reedy Creek Improvement District—No Change
GridAmerica—No Change	Westar Energy/Missouri Joint Municipal Electric Utility Commission—No Change	Santee Cooper—No Change
Grant County PUD No.2—Revised NERC Definition—GCPD, Grant County PUD No.2, WSCC	Minnesota Power, Inc.—No Change	South Carolina Electric & Gas Company—No Change
Grand River Dam Authority—No Change	Aquila Networks—MPS-Revised NERC Definition—MPS, Aquila Networks—Missouri Public Service, SPP	Seattle City Light—Revised NERC Definition—SCL, Seattle City Light, WSCC
Great River Energy—Revised NERC Definition—GRE, Great River Energy, MRO	Muscatine Power and Water—No Change	Seminole Electric Cooperative—No Change
Great River Energy—No Change	New Brunswick Power Corporation—No Change	Sunflower Electric Power Corporation—No Change
Great River Energy—No Change	Nevada Power Company—Revised NERC Definition—NEVP, Nevada Power Company, WSCC	Southeastern Power Administration—Revised NERC Definition—SEHA, Southeastern Power Administration—Hartwell, SERC
CECD, LLC—Gila River—No Change	New Horizons Electric Cooperative—No Change	Southeastern Power Administration—Revised NERC Definition—SERU, Southeastern Power Administration—Russell, SERC
Georgia System Operations Corporation—No Change	Northern Indiana Public Service Company—Revised NERC Definition—NIPS, Northern Indiana Public Service Company, RFC	Southeastern Power Administration—Revised NERC Definition—SETH, Southeastern Power Administration—Thermond, SERC
Georgia Transmission Corporation—No Change	Nebraska Public Power District—No Change	Southern Indiana Gas & Electric Co.—Revised NERC Definition—SIGE, Southern Indiana Gas & Electric Co., RFC
Gainesville Regional Utilities—No Change	Utilities Commission, City of New Smyrna Beach—No Change	Southern Illinois Power Cooperative—Revised NERC Definition—SIPC, Southern Illinois Power Cooperative, SERC
Hoosier Energy—No Change	Northern States Power Company—Revised NERC Definition—NSP, Northern States Power Company, MRO	South Mississippi Electric Power Association—No Change
CECD, LLC—Harquahalla—No Change	NorthWestern Energy—No Change	South Mississippi Electric Power Association—No Change
Hydro—Quebec, TransEnergie—No Change	New York Independent System Operator—No Change	Southern Minnesota Municipal Power Agency—No Change
City of Homestead—No Change	Oklahoma Gas and Electric—No Change	Sacramento Municipal Utility District—Revised NERC Definition—SMUD, Sacramento Municipal Utility District, WSCC
Imperial Irrigation District—Revised NERC Definition—IID, Imperial Irrigation District, WSCC	Ontario—Independent Electricity System Operator—No Change	Southern Company Services, Inc.—No Change
City of Independence P&L Dept.—No Change	OPPD CA/TP—No Change	Southwestern Power Administration—No Change
Illinois Power Co.—Revised NERC Definition—IP, Illinois Power Co., SERC	Otter Tail Power Company—Revised NERC Definition—OTP, Otter Tail Power Company, MRO	SaskPower Grid Control Centre—No Change
Idaho Power Company—Revised NERC Definition—IPCO, Idaho Power Company, WSCC	Ohio Valley Electric Corporation—Revised NERC Definition—OVEC, Ohio Valley Electric Corporation, RFC	Sierra Pacific Power Co.—Transmission—Revised NERC Definition—SPPC, Sierra Pacific Power Co.—Transmission, WSCC
Indianapolis Power & Light Company—No Change	PacifiCorp—East—Revised NERC Definition—PACE, PacifiCorp—East, WSCC	Southwestern Public Service Company—No Change
Illinois Power Co.—No Change	PacifiCorp—West—Revised NERC Definition—PACE, PacifiCorp—West, WSCC	Salt River Project—Revised NERC Definition—SRP, Salt River Project, WSCC
ISO New England Inc.—No Change	Portland General Electric—Revised NERC Definition—PGE, Portland General Electric, WSCC	Southwest Power Pool—No Change
JEA—No Change	PJM Interconnection—Revised NERC Definition—PJM, PJM Interconnection, RFC	City of Tallahassee—No Change
Board of Public Utilities—No Change	Public Service Company of New Mexico—Revised NERC Definition—PNM, Public Service Company of New Mexico, WSCC	Tampa Electric Company—No Change
Kansas City Power & Light, Co—No Change	Public Service Company of Colorado—Revised NERC Definition—PSCO, Public Service Company of Colorado CA&TP, WSCC	Tucson Electric Power Company—Revised NERC Definition—TEPC, Tucson Electric Power Company, WSCC
Lafayette Utilities System—No Change	Puget Sound Energy Transmission—Revised NERC Definition—PSEI, North American Electric Reliability Council—No Change	
Louisiana Generating, LLC—No Change		
Los Angeles Department of Water and Power—Revised NERC Definition—LDWP, Los Angeles Department of Water and Power, WSCC		
Louisiana Energy & Power Authority—No Change		
Lincoln Electric System—No Change		
LG&E Energy Transmission Services—Revised NERC Definition—LGEE, E.ON U.S. Services Inc., RFC		
Montana—Dakota Utilities Co.—No Change		
MidAmerican Energy Company—No Change		
Michigan Electric Coordinated System—Revised NERC Definition—MECS, Michigan Electric Coordinated System, RFC		
Madison Gas and Electric Company—Revised NERC Definition—MGE,		

Turlock Irrigation District—No Change	COB	commonly identified as and agreed to by the counterparties to constitute the Mead Hub.
TRANSLink Management Company—No Change	Current Definition: None Proposed Definition: The set of delivery points along the California-Oregon commonly identified as and agreed to by the counterparties to constitute the COB Hub.	
Tacoma Power—Revised NERC Definition—TPWR, Tacoma Power, WSCC	Cinergy (into)	Michigan Hub (MISO)
Tennessee Valley Authority ESO—No Change	Current Definition: None Proposed Definition: The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Cinergy balancing authority.	Proposed Definition: The aggregated Elemental Pricing nodes ("Epnodes") defined by the Midwest Independent Transmission System Operator, Inc., as Michigan Hub (MISO).
Upper Peninsula Power Co.—No Change	Cinergy Hub (MISO)	Mid-Columbia (Mid-C)
Western Area Power Administration—CM—Revised NERC Definition—WACM, Western Area Power Administration—Colorado-Missouri, WSCC	Current Definition: None Proposed Definition: The aggregated Elemental Pricing nodes ("Epnodes") defined by the Midwest Independent Transmission System Operator, Inc., as Cinergy Hub (MISO).	Current Definition: None Proposed Definition: The set of delivery points along the Columbia River commonly identified as and agreed to by the counterparties to constitute the Mid-Columbia Hub.
Western Area Power Administration—DSW—Revised NERC Definition—WALC, Western Area Power Administration—Lower Colorado, WSCC	Comed (into)	Minnesota Hub (MISO)
Western Area Power Administration—UGPR—Revised NERC Definition—WAUE, Western Area Power Administration—Upper Great Plains East, MAPP	Current Definition: None Proposed Definition: The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Commonwealth Edison balancing authority.	Current Definition: None Proposed Definition: The aggregated Elemental Pricing nodes ("Epnodes") defined by the Midwest Independent Transmission System Operator, Inc., as Minnesota Hub (MISO).
Western Area Power Administration—UGPR—Revised NERC Definition—WAUW, Western Area Power Administration—Upper Great Plains West, WSCC	Entergy (into)	NEPOOL (Mass Hub)
Wisconsin Energy Corporation—Revised NERC Definition—WEC, Wisconsin Energy Corporation, RFC	Current Definition: None Proposed Definition: The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Entergy balancing authority.	Current Definition: None Proposed Definition: The aggregated Locational Marginal Price nodes ("LMP") defined by ISO New England Inc., as Mass Hub.
Western Farmers Electric Cooperative—No Change	FE Hub	NIHUB
CECD, LLC—No Change	Current Definition: None Proposed Definition: The aggregated Elemental Pricing nodes ("Epnodes") defined by the Midwest Independent Transmission System Operator, Inc., as FE Hub (MISO).	Current Definition: None Proposed Definition: The aggregated Locational Marginal Price nodes ("LMP") defined by PJM Interconnection, LLC as the Northern Illinois Hub.
Aquila Networks—West Plains Dispatch—No Change	Four Corners	NOB
Aquila Networks—WPK—Revised NERC Definition—WPEK, Aquila Networks—Kansas, SPP	Current Definition: None Proposed Definition: The set of delivery points at the Four Corners power plants commonly identified as and agreed to by the counterparties to constitute the Four Corners Hub.	Current Definition: None Proposed Definition: The set of delivery points along the Nevada-Oregon border commonly identified as and agreed to by the counterparties to constitute the NOB Hub.
Wisconsin Public Service Corporation—Revised NERC Definition—WPS, Wisconsin Public Service Corporation, MRO	Illinois Hub (MISO)	NP15
Westar Energy, Inc.—No Change	Current Definition: None Proposed Definition: The aggregated Elemental Pricing nodes ("Epnodes") defined by the Midwest Independent Transmission System Operator, Inc., as Illinois Hub (MISO).	Current Definition: None Proposed Definition: The set of delivery points north of Path 15 on the California transmission grid commonly identified as and agreed to by the counterparties to constitute the NP15 Hub.
Yadkin, Inc.—No Change	Mead	NWMT
HUB APPENDIX	Current Definition: None Proposed Definition: The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the AEP balancing authority.	Current Definition: None Proposed Definition: The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Northwestern Energy Montana balancing authority.
ADHUB		
AEP (into)		
Current Definition: None Proposed Definition: The aggregated Locational Marginal Price ("LMP") nodes defined by PJM Interconnection, LLC as the AEP/Dayton Hub.		
AEP (into)		
Current Definition: None Proposed Definition: The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the AEP balancing authority.		
AEPGenHub		
Current Definition: None Proposed Definition: The aggregated Locational Marginal Price ("LMP") nodes defined by PJM Interconnection, LLC as the AEPGenHub.		

PJM East Hub	AS—Never previously defined— Atlantic Standard	\$/KVA—Never previously defined— dollars per kilovolt amperes
Current Definition: None	CD—Never previously defined—Central Daylight	\$/KVR—Never previously defined— dollars per kilovar
Proposed Definition: The aggregated Locational Marginal Price nodes ("LMP") defined by PJM Interconnection, LLC as the PJM East Hub.	CP—Never previously defined—Central Prevailing	\$/KW—Never previously defined— dollars per kilowatt
PJM South Hub	CS—Never previously defined—Central Standard	\$/KWH—Never previously defined— dollars per kilowatt hour
Current Definition: None	ED—Never previously defined—Eastern Daylight	\$/KW—DAY—Never previously defined—dollars per kilowatt day
Proposed Definition: The aggregated Locational Marginal Price nodes ("LMP") defined by PJM Interconnection, LLC as the PJM South Hub.	EP—Never previously defined—Eastern Prevailing	\$/KW—MO—Never previously defined—dollars per kilowatt month
PJM West Hub	ES—Never previously defined—Eastern Standard	\$/KW—WK—Never previously defined—dollars per kilowatt week
Current Definition: None	MD—Never previously defined— Mountain Daylight	\$/KW—YR—Never previously defined—dollars per kilowatt year
Proposed Definition: The aggregated Locational Marginal Price nodes ("LMP") defined by PJM Interconnection, LLC as the PJM Western Hub.	MP—Never previously defined— Mountain Prevailing	\$/MW—Never previously defined— dollars per megawatt
Palo Verde	MS—Never previously defined— Mountain Standard	\$/MWH—Never previously defined— dollars per megawatt hour
Current Definition: None	NA—Never previously defined—Not Applicable	\$/MW—DAY—Never previously defined—dollars per megawatt day
Proposed Definition: The switch yard at the Palo Verde nuclear power station west of Phoenix in Arizona.	PD—Never previously defined—Pacific Daylight	\$/MW—MO—Never previously defined—dollars per megawatt month
SOCO (into)	PP—Never previously defined—Pacific Prevailing	\$/MW—WK—Never previously defined—dollars per megawatt week
Current Definition: None	PS—Never previously defined—Pacific Standard	\$/MW—YR—Never previously defined—dollars per megawatt year
Proposed Definition: The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Southern Company balancing authority.	UT—Never previously defined— Universal Time	\$/MVAR—YR—Never previously defined—dollars per megavar year
SP15	UNITS APPENDIX	\$/RKVA—Never previously defined— dollars per reactive kilovar amperes
Current Definition: None	KV—Never previously defined—kilovolt	CENTS—Never previously defined— cents
Proposed Definition: The set of delivery points south of Path 15 on the California transmission grid commonly identified as and agreed to by the counterparties to constitute the SP15 Hub.	KVA—Never previously defined— kilovolt amperes	CENTS/KVR—Never previously defined—cents per kilovolt amperes
TVA (into)	KVR—Never previously defined— kilovar	CENTS/KWH—Never previously defined—cents per kilowatt hour
Current Definition: None	KW—Never previously defined— kilowatt	FLAT RATE—Never previously defined—rate not specified by any other units
Proposed Definition: The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Tennessee Valley Authority balancing authority.	KWH—Never previously defined— kilowatt hour	[FR Doc. E7-8640 Filed 5-7-07; 8:45 am] BILLING CODE 6717-01-P
ZP26	KW—DAY—Never previously defined— kilowatt day	
Current Definition: None	KW—MO—Never previously defined— kilowatt month	
Proposed Definition: The set of delivery points associated with Path 26 on the California transmission grid commonly identified as and agreed to by the counterparties to constitute the ZP26 Hub.	KW—WK—Never previously defined— kilowatt week	
TIME ZONE APPENDIX	KW—YR—Never previously defined— kilowatt year	
AD—Never previously defined— Atlantic Daylight	MVAR—YR—Never previously defined—megavar year	
AP—Never previously defined— Atlantic Prevailing	MW—Never previously defined— megawatt	
	MWH—Never previously defined— megawatt hour	
	MW—DAY—Never previously defined—megawatt day	
	MW—MO—Never previously defined— megawatt month	
	MW—WK—Never previously defined— megawatt week	
	MW—YR—Never previously defined— megawatt year	
	RKVA—Never previously defined— reactive kilovolt amperes	
	FLAT RATE—Never previously defined—flat rate	
	RATE UNITS APPENDIX	
	\$/KV—Never previously defined— dollars per kilovolt	

ENVIRONMENTAL PROTECTION AGENCY

[FRL-8309-5]

Issuance of Final NPDES General Permit for Groundwater Remediation Discharge Facilities in Idaho (Permit No. ID-G91-0000)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability of final NPDES general permit.

SUMMARY: The Director, Office of Water and Watersheds, EPA Region 10, is publishing notice of availability of a general National Pollutant Discharge Elimination System (NPDES) permit for groundwater remediation discharge