

Contract No. 89-00-1501-	Customer	Capacity allocation	Average energy	Cost allocation factor (percent)
893 .....	Town of Belhaven .....	182	138,518	0.031135
872 .....	Town of Benson .....	120	91,330	0.020529
1163 .....	Town of Blackstone .....	389	292,564	0.065761
873 .....	Town of Clayton .....	161	122,535	0.027543
1164 .....	Town of Culpepper .....	391	297,911	0.066963
894 .....	Town of Edenton .....	775	589,841	0.132582
1165 .....	Town of Elkton .....	171	128,608	0.028908
1169 .....	Town of Enfield .....	259	194,792	0.043784
874 .....	Town of Farmville .....	237	180,378	0.040545
876 .....	Town of Fremont .....	60	45,665	0.010264
896 .....	Town of Hamilton .....	40	30,443	0.006843
897 .....	Town of Hertford .....	203	154,500	0.034728
898 .....	Town of Hobgood .....	46	35,010	0.007869
877 .....	Town of Hookerton .....	30	22,833	0.005132
879 .....	Town of La Grange .....	93	70,781	0.015910
868 .....	Town of Louisburg .....	857	2,561,391	0.575738
883 .....	Town of Pikeville .....	40	30,443	0.006843
884 .....	Town of Red Springs .....	117	89,047	0.020016
1207 .....	Town of Richlands .....	500	1,661,426	0.373448
899 .....	Town of Robersonville .....	232	176,572	0.039689
900 .....	Town of Scotland Neck .....	304	231,370	0.052006
886 .....	Town of Selma .....	183	139,279	0.031307
887 .....	Town of Smithfield .....	378	287,691	0.064666
901 .....	Town of Tarboro .....	2,145	1,632,529	0.366953
888 .....	Town of Wake Forest .....	149	113,402	0.025490
1168 .....	Town of Wakefield .....	106	79,721	0.017919
1170 .....	Town of Windsor .....	331	248,943	0.055956
866 .....	Tri-County EMC .....	3,096	8,950,081	2.011759
867 .....	Wake EMC .....	2,164	6,255,806	1.406152
Total .....	.....	196,500	444,888,221	100.000000

#### *Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Facilitator (less any losses required by the Facilitator). The customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Facilitator's system.

#### *Billing Month*

The billing month for power sold under this schedule shall lend at 1200 midnight on the last day of each calendar month.

#### **Wholesale Power Rate Schedule VANC-1**

##### *Availability*

This rate schedule shall be available to public bodies and cooperatives or their agents (any one of whom is hereinafter called the Customer) in North Carolina and Virginia to whom transmission is provided from the PJM Interconnection LLC (hereinafter called PJM) or Carolina Power & Light Company (hereinafter called CP&L). The Customer must have a contractual

arrangement with the Government to provide this service and currently pay the tandem transmission rate under another Kerr-Philpott rate schedule.

##### *Applicability*

This rate schedule shall be applicable to transmission services provided and sold under appropriate contracts between the Government and the Customer.

##### *Character of Service*

The services supplied hereunder will be delivered at the delivery points provided for under appropriate contracts between the Government and the Customer.

##### *Monthly Charge*

The monthly charge will be the customer's ratable share of the transmission and ancillary services incurred by the Government in behalf of the customer.

##### *Billing Month*

The billing month for power sold under this schedule shall lend at 1200 midnight on the last day of each calendar month.

[FR Doc. 06-7192 Filed 8-25-06; 8:45 am]

**BILLING CODE 6450-01-P**

#### **ENVIRONMENTAL PROTECTION AGENCY**

[FRL-8213-6]

#### **Proposed CERCLA Section 122(h) Administrative Agreement for Recovery of Response Costs for the Peter Cooper Landfill Superfund Site, Village of Gowanda, Cattaraugus County, NY and the Peter Cooper (Markhams) Superfund Site, Town of Dayton, Cattaraugus County, NY**

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice; request for public comment.

**SUMMARY:** In accordance with Section 122(i) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended ("CERCLA"), 42 U.S.C. 9622(i), notice is hereby given by the U.S. Environmental Protection Agency ("EPA"), Region II, of a proposed administrative agreement pursuant to Section 122(h) of CERCLA, 42 U.S.C. 9622(h), for recovery of response costs concerning the Peter Cooper Landfill Superfund Site located in the Village of Gowanda, Cattaraugus County, New York ("Gowanda Site") and the Peter Cooper (Markhams) Superfund Site located in the Town of

Dayton, Cattaraugus County, New York ("Markhams Site"). The proposed agreement would require the settling party, Tanyard Partners, Inc., to pay \$400,000.00 in reimbursement of EPA's response costs at the Sites (\$240,000.00 for the Gowanda Site and \$160,000.00 for the Markhams Site). The settlement includes a covenant not to sue the settling party pursuant to Section 107(a) of CERCLA, 42 U.S.C. 9607(a), in exchange for its payments. For thirty (30) days following the date of publication of this notice, EPA will receive written comments relating to the proposed settlement. EPA will consider all comments received and may modify or withdraw its consent to the settlement if comments received disclose facts or considerations that indicate that the proposed amendment is inappropriate, improper or inadequate. EPA's response to any comments received will be available for public inspection at EPA Region II, 290 Broadway, New York, New York 10007-1866.

**DATES:** Comments must be submitted on or before September 27, 2006.

**ADDRESSES:** The proposed settlement is available for public inspection at EPA Region II offices at 290 Broadway, New York, New York 10007-1866. Comments should reference the Peter Cooper Landfill Superfund Site and the Peter Cooper (Markhams) Superfund Site located in the Village of Gowanda and the Town of Dayton, respectively, in Cattaraugus County, New York, Index No. CERCLA-02-2006-2018. To request a copy of the proposed settlement agreement, please contact the individual identified below.

**FOR FURTHER INFORMATION CONTACT:** George A. Shanahan, Assistant Regional Counsel, New York/Caribbean Superfund Branch, Office of Regional Counsel, U.S. Environmental Protection Agency, 17th Floor, 290 Broadway, New York, New York 10007-1866. Telephone: 212-637-3171; e-mail [shanahan.george@epa.gov](mailto:shanahan.george@epa.gov).

Dated: August 18, 2006.

**William McCabe,**

*Acting Director, Emergency and Remedial Response Division, EPA Region 2.*

[FR Doc. 06-7214 Filed 8-25-06; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-8211-4]

### Proposed CERCLA Administrative Cost Recovery Settlement; Rawleigh Building Site, Freeport, IL

**AGENCY:** U.S. Environmental Protection Agency ("Agency").

**ACTION:** Extension of notice; request for public comment on proposed administrative cost recovery settlement.

**SUMMARY:** In accordance with section 122(i) of the Comprehensive Environmental Response, Compensation, and Liability Act, as amended ("CERCLA"), 42 U.S.C. 9622(i), notice is hereby given of a proposed administrative settlement for recovery of past response costs concerning the Rawleigh Building site in Freeport, Illinois with the following settling parties: Tusc. Corp. No. 1, Inc., Tusc. Corp. No. 4, Inc., Tusc. International, GP, The Tuscarora Corporation.

The settlement requires the settling parties to pay \$35,000 to the Hazardous Substance Superfund. The settlement includes a covenant not to sue the settling parties pursuant to Section 107(a) of CERCLA, 42 U.S.C. 9607(a).

For thirty (30) days following the date of publication of this notice, the Agency will receive written comments relating to the settlement. The Agency will consider all comments received and may modify or withdraw its consent to the settlement if comments received disclose facts or considerations which indicate that the settlement is inappropriate, improper, or inadequate. **DATES:** Comments must be submitted on or before September 27, 2006.

**ADDRESSES:** The proposed settlement is available for public inspection at the U.S. EPA Records Center, Room 714, 77 West Jackson Boulevard, Chicago, Illinois 60604. A copy of the proposed settlement may be obtained from Steven P. Kaiser, Associate Regional Counsel, 77 West Jackson Boulevard, Chicago, Illinois 60604 whose telephone number is (312) 353-3804. Comments should reference the Rawleigh Building Site, U.S. EPA Docket No. V-W-06-C-844, and should be addressed to Steven P. Kaiser, Associate Regional Counsel, 77 West Jackson Boulevard, Chicago, Illinois 60604.

**FOR FURTHER INFORMATION CONTACT:** Steven P. Kaiser, 77 West Jackson Boulevard, Chicago, Illinois 60604 whose telephone number is (312) 353-3804.

Background: Additional background information and/or the Agency's

response to any comments received will be available for public inspection at the following locations:

Freeport Public Library, 100 E. Douglas Street, Freeport, IL 61032.  
U.S. EPA Record Center, Room 714 U.S. EPA, 77 West Jackson Boulevard, Chicago, Illinois 60604-3590.

**Authority:** The Comprehensive Environmental Response, Compensation, and Liability Act, as amended, 42 U.S.C. 9601-9675.

Site ID: Spill ID Number B5 G4.

Dated: July 20, 2006.

**Richard C. Karl,**

*Director, Superfund Division.*

[FR Doc. 06-7191 Filed 8-25-06; 8:45 am]

**BILLING CODE 6560-50-M**

## FEDERAL ELECTION COMMISSION

[Notice 2006-12]

### Filing Dates for the Ohio Special Election in the 18th Congressional District

**AGENCY:** Federal Election Commission.

**ACTION:** Notice of filing dates for special election.

**SUMMARY:** Ohio has scheduled a special primary election on September 14, 2006, to fill the vacancy on the November 7, 2006, general election ballot that was created by the withdrawal of Representative Bob Ney.

Committees participating in the Ohio Special Primary Election are required to file pre-election reports.

**FOR FURTHER INFORMATION CONTACT:** Mr. Kevin R. Salley, Information Division, 999 E Street, NW., Washington, DC 20463; Telephone: (202) 694-1100; Toll Free (800) 424-9530.

### SUPPLEMENTARY INFORMATION:

#### Principal Campaign Committees

All principal campaign committees of candidates who participate in the Ohio Special Primary shall file a 12-day Pre-Primary Report on September 2, 2006. (See chart below for the closing date for each report).

#### Unauthorized Committees (PACs and Party Committees)

Political committees filing on a quarterly basis in 2006 are subject to special election reporting if they make previously undisclosed contributions or expenditures in connection with the Ohio Special Primary Election by the close of books for the applicable report(s). (See chart below for the closing date for each report).

Committees filing monthly that support candidates in the Ohio Special