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m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web

site at <http://www.ferc.gov> under the "e-Filing" link.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E6-262 Filed 1-12-06; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD05-13-000]

#### Joint Boards on Security; Constrained Economic Dispatch; Notice Announcing Joint Board Meetings

January 6, 2006.

On September 30, 2005, the Commission issued an order convening regional joint boards<sup>1</sup> pursuant to section 1298 of the Energy Policy Act of 2005,<sup>2</sup> which added section 223 to the Federal Power Act (FPA).<sup>3</sup> FPA section 223 requires the Commission to convene joint boards on a regional basis pursuant to FPA section 209 "to study the issue of security constrained economic dispatch for the various market regions," "to consider issues relevant to what constitutes 'security constrained economic dispatch' and how such a mode of operating \* \* \* affects or enhances the reliability and affordability of service," and "to make recommendations to the Commission." Initial joint board meetings were held in November 2005.<sup>4</sup>

Take notice that further joint board meetings will be held at the Hyatt Regency on Capitol Hill, 400 New Jersey Avenue, NW., in Washington DC. The schedule for the meetings is:

South region—Sunday, February 12, 2006—9:30 a.m. to 12 p.m.

PJM/MISO region—Sunday, February 12, 2006—12:30 p.m. to 3 p.m.

West region Monday, February 13, 2006—9:45 a.m. to 12:15 p.m.

Northeast region—Monday, February 13, 2006—9:45 a.m. to 12:15 p.m.

These meetings are open to the public. Additional details regarding these meetings, if any, will be announced in supplemental notices in this docket and posted on the Commission's Web site at <http://www.ferc.gov>.

<sup>1</sup> Joint Boards on Security Constrained Economic Dispatch, 112 FERC ¶ 61,353 (2005) (September 30 Order).

<sup>2</sup> Public Law No. 109-58, § 1298, 119 Stat. 594, 986 (2005).

<sup>3</sup> 16 U.S.C. 824 *et seq.* (2000).

<sup>4</sup> Notices concerning the initial joint board meetings were issued on October 14, 21 and 27, 2005, and on November 9, 16 and 18, in accordance with the September 30 Order.

Take further notice that Commissioner Samuel J. Ervin, IV of North Carolina is now serving as Vice Chair of the Joint Board for the South region.

A free webcast of the meetings announced above is available through <http://www.ferc.gov>. Anyone with Internet access who desires to view this event can do so by navigating to <http://www.ferc.gov>'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit <http://www.CapitolConnection.org> or contact Danelle Perkowski or David Reiningen at 703-993-3100.

Transcripts of the meeting will be immediately available for a fee from Ace Reporting Company (202-347-3700 or 1-800-336-6646). They will be available for free on the Commission's eLibrary system seven calendar days after FERC receives the transcript.

For more information about the meeting, please contact Sarah McKinley at 202-502-8004 or [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov).

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E6-288 Filed 1-12-06; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2237-013—Georgia Morgan Falls Hydroelectric Project]

#### Georgia Power Company; Notice of Proposed Revised Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in The National Register of Historic Places

January 6, 2006.

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.<sup>1</sup> The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active

<sup>1</sup> 18 CFR Section 385.2010.

participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Georgia State Historic Preservation Officer (hereinafter, SHPO) and the Advisory Council on Historic Preservation (hereinafter, Council) pursuant to the Council's regulations, 36 CFR part 800, implementing section 106 of the National Historic Preservation Act, as amended, (16 U.S.C. section 470 f), to prepare and execute a programmatic agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the Morgan Falls Hydroelectric Project No. 2237-013 (SHPO Reference Number HP-040120-022).

The programmatic agreement, when executed by the Commission, the SHPO, and the Council, would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13[e]). The Commission's responsibilities pursuant to section 106 for the Morgan Falls Project would be fulfilled through the programmatic agreement, which the Commission proposes to draft in consultation with certain parties listed below. The executed programmatic agreement would be incorporated into any Order issuing a license.

Georgia Power Company, as licensee for Project No. 2237, and the Muskogee (Creek) Nation of Oklahoma, the Poarch Band of Creek Indians, the Thlophlocco Tribal Town, the Kialegee Tribal Town, the Alabama-Quassarte Tribal Town, the Seminole Indian Tribe, the Seminole Nation of Oklahoma, the Cherokee Nation, the Eastern Band of Cherokee Indians, the United Keetoowah Band of Cherokee Indians, and the National Park Service have expressed an interest in this proceeding and are invited to participate in consultations to develop the programmatic agreement.

For purposes of commenting on the programmatic agreement, we propose to restrict the service list for the aforementioned project as follows:

Don Klima or Representative, Advisory Council on Historic Preservation, The Old Post Office Building, Suite 803, 1100 Pennsylvania Avenue, NW., Washington, DC 20004.

Larry Wall and Scott Hendricks or Representative, Georgia Power Company, 241 Ralph McGill Blvd., Atlanta, GA 30308.

Elizabeth Shirk or Representative, Georgia Department of Natural Resources, Historic Preservation

Division, 34 Peachtree Street, NW., Suite 1600, Atlanta, GA 30303-2316.

Jeff Duncan or Representative, National Park Service, 175 Hamm Rd, Suite C, Chattanooga, TN 37405.

Eastern Band of Cherokee Indians, Attention: Michelle Hamilton, THPO, Qualla Boundary, P.O. Box 455, Cherokee, NC 28719.

Dr. Richard L. Allen, Policy Analyst, Cherokee Nation, P.O. Box 948, Tahlequah, Oklahoma 74465.

Evelyn Bucktrot, Town King, Kialegee Tribal Town, P.O. Box 332, 108 N. Main Street, Wetumka, OK 74883.

Emman Spain, Seminole Nation of Oklahoma, P.O. Box 1498, Wewoka, OK 74884.

Willard Steele, Seminole Tribe of Florida, Ah-Tah-Thi-Ki Museum, HC 61, Box 21 A, Clewiston, FL 33440.

Robert Thrower, Poarch Band of Creek Indians, 5811 Jack Springs Rd., Atmore, AL 36502.

Charles Coleman, Thlophlocco Tribal Town, Rt. 1 Box 190-A, Weleetka, OK 74880.

Augustine Asbury, Alabama-Quassarte Tribal Town, P.O. Box 187, Wetumka, OK 74883.

Joyce Bear, Muskogee (Creek) Nation, P.O. Box 580, Highway 75 and Loop 56, Okmulgee, OK 74447.

Steve Mouse, United Keetoowah Board of Cherokee Indians, P.O. Box 189, Parkhill, OK 74456.

Any person on the official service list for the above-captioned proceeding may request inclusion on the restricted service list, or may request that a restricted service list not be established, by filing a motion to that effect within 15 days of this notice date. In a request for inclusion, please identify the reason(s) why there is an interest to be included. Also please identify any concerns about historic properties, including Traditional Cultural Properties. If historic properties are to be identified within the motion, please use a separate page, and label it Non-Public Information.

An original and 8 copies of any such motion must be filed with Ms. Magalie R. Salas, the Secretary of the Commission (888 First Street, NE., Washington, DC 20426), and must be served on each person whose name appears on the official service list. Please put the project name "Morgan Falls Hydroelectric Project" and number "P-2237-013" on the front cover of any motion. If no such motions are filed, the restricted service list will be effective at the end of the 15 day period. Otherwise, a further notice will be issued ruling on

any motion or motions filed within the 15 day period.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E6-285 Filed 1-12-06; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[IN166-1; FRL-8021-3]

### Approval of Section 112(l) Delegation of Maximum Achievable Control Technology Standards; Indiana

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** EPA is notifying the public that delegation of the authority to implement and enforce the following maximum achievable control technology (MACT) standards was approved in a letter from EPA to IDEM dated November 30, 2005: Chemical Recovery Combustion Sources at Kraft, Soda Sulfite, and Stand-alone Semichemical Pulp Mills; Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units; Manufacturing of Nutritional Yeast; Wet-Formed Fiberglass Mat Production; Leather Finishing Operations; Cellulose Products Manufacturing; Rubber Tire Manufacturing; Pharmaceuticals Production; Amino and Phenolic Resins; Polyether Polyols Production; Solvent Extraction for Vegetable Oil Production; Semiconductor Manufacturing; Refractory Products Manufacturing; Surface Coating of Large Appliances; Surface Coating of Metal Coil; Paper and Other Web Coating; Flexible Polyurethane Foam Fabrication Operations; Municipal Solid Waste Landfills; Friction Material Manufacturing Facilities; Polyvinyl Chloride and Copolymers Production; Secondary Aluminum; Asphalt Processing and Asphalt Roofing; Brick and Structural Clay Products; Clay Ceramics Manufacturing; Coke Ovens: Pushing, Quenching, and Battery Stacks; Engine Test Cells/Stands; Hydrochloric Acid Production; Printing, Coating and Dyeing Fabrics and other Textiles; Surface Coating of Metal Furniture; Surface Coating of Wood Building Products; Reciprocating Internal Combustion Engines; Organic Liquid Distribution (Non-Gasoline); Miscellaneous Organic Chemical Manufacturing; Surface Coating of Automobiles; Surface Coating of Metal Cans; Site Remediation; Miscellaneous