

Quantico compressor station with a 6,000 nominal HP turbine engine/compressor unit. In the September 11, 2003 application, Dominion proposed to refurbish and install the units from Dominion's existing Crayne compressor station, at Mockingbird Hill and Quantico. After refurbishing, the units have the nameplate HP ratings of 5,800 HP and 6,100 HP, respectively. Dominion does not request an increase in capacity, or any other certificated level. The units were placed in service on November 1, 2004.

Any questions regarding the application are to be directed to Matthew R. Bley, Manager, Gas Transmission Certificates, Dominion Transmission, Inc., 120 Tredegar Street, Richmond, Virginia 23219; phone number (804) 819-2877.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* 5 p.m. Eastern Time on April 12, 2006.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E6-4594 Filed 3-29-06; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP04-365-002]

#### Dominion Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

March 24, 2006.

Take notice that on March 22, 2006, Dominion Transmission, Inc. (DTI) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective the later of April 1, 2006, or the commencement date of incremental storage services offered as part of its Northeast Storage Project:

Fifth Revised Sheet No. 36  
First Revised Sheet No. 36A  
Original Sheet No. 41  
Sheet Nos. 42-99

The proposed changes would increase revenues from jurisdictional incremental storage service by approximately \$2 million based on the 12-month period ending March 31, 2007, as adjusted.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on March 30, 2006.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E6-4655 Filed 3-29-06; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR06-6-000 and Enbridge Offshore Facilities, LLC]

#### Notice of Petition for Declaratory Order

March 24, 2006.

Take notice that on March 17, 2006, Enbridge Offshore Facilities, LLC (Enbridge) filed in Docket No. OR06-6-000, a petition for declaratory order, pursuant to Rule 207(a)(2) of the Commission's Rules of Practice and Procedure (18 CFR 385.207(a)(2)). Enbridge requests that the Commission issue an expedited decision on this petition no later than mid-June 2006.

Enbridge states that it is planning to construct a 20-inch diameter, 26-mile crude oil pipeline Enbridge Oil Pipeline from production facilities servicing the Neptune oil field in the Atwater Valley area approximately 170 miles south of New Orleans, Louisiana in the deepwater Gulf of Mexico, to Caesar Oil Pipeline. Enbridge Oil Pipeline is expected to commence service in 2007. Enbridge Oil Pipeline will also be available to serve fields to be developed in the future in the western Atwater Valley and eastern Green Canyon areas.

Enbridge states that the Enbridge Oil Pipeline will function in effect as an extension of Caesar Oil Pipeline. The Commission has approved contract carriage on Caesar Oil Pipeline,<sup>1</sup> and Caesar Oil Pipeline has entered into transportation agreements with producers in the Neptune Field under which Caesar Oil Pipeline has agreed to transport up to 60,000 barrels of oil per day from the Neptune Field on contract carriage terms. Enbridge asserts that if those shippers and others who may ship on Enbridge Oil Pipeline in the future are to be assured that they can take advantage of their full contract rights to ship on Caesar Oil Pipeline, they must also be able to contract for rights to ship on Enbridge Oil Pipeline. Without such complementary contractual rights to ship on Enbridge Oil Pipeline, shippers will be concerned about the possibility that common-carrier type pro rata allocation might be required on

<sup>1</sup> Caesar Oil Pipeline, 102 FERC ¶ 61,339 at PP 1, 37-38 (2003).

Enbridge Oil Pipeline under the provisions of 43 U.S.C. 1334(e)-(f) (2004). This would create a mismatch between the capacity for which shippers have contracted on Caesar Oil Pipeline and the capacity to which they have access on Enbridge Oil Pipeline to transport their oil to Caesar Oil Pipeline.

Enbridge is concerned that in the absence of the declaratory order that it seeks, the potential for common-carrier type pro rata allocation on Enbridge Oil Pipeline will (1) result in shippers refusing to transport volumes on Enbridge Oil Pipeline due to such shippers' concern that they will be prevented from tendering their contracted-for volumes to Caesar Oil Pipeline, and (2) encourage shippers to build their own isolated, duplicative pipeline capacity as insurance against having to restrict production from their fields as a result of prorationing on Enbridge Oil Pipeline. Enbridge maintains that such uncertainty and unnecessary expense would discourage development of oil production and construction of efficient large-scale pipelines in the deepwater Gulf of Mexico.

Accordingly, Enbridge seeks the following:

A Commission declaration that Enbridge Oil Pipeline will be authorized to function as a contract carrier, hold on open season, enter into long-term transportation contracts reflecting contract carriage principles, give those contracts precedence in allocating capacity, and contract for capacity that remains available after the open season closes on a first-come, first-served basis, consistent with the Commission's ruling in Caesar Oil Pipeline, 102 FERC ¶ 61,339, at PP 1, 37 (2003).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and

interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. eastern time on April 13, 2006.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E6-4645 Filed 3-29-06; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP05-32-002]

#### Northwest Pipeline Corporation; Notice of Amendment

March 23, 2006.

Take notice that on March 16, 2006, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP05-32-002, an application pursuant to sections 7(b) and (c) of the Natural Gas Act (NGA) to amend the certificate of public convenience and necessity that was issued for its Capacity Replacement Project by Commission order dated September 13, 2005 in Docket Nos. CP05-32-001 and CP05-32-001, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, Northwest requests that the Commission authorize minor scope changes for its Capacity Replacement Project, including: (i) Abandonment by removal of three additional segments of 26-inch diameter pipeline, totaling 0.20 miles; (ii) abandonment of related connection facilities at eight additional locations, elimination of such abandonments at seven previously authorized locations, and correction of the abandonment descriptions for two

previously authorized locations; and (iii) the elimination of a previously authorized 30-inch diameter valve on Northwest's existing 30-inch diameter mainline.

Any questions regarding this application should be directed to Gary K. Kotter, Manager, Certificates and Tariffs-3C1, Northwest Pipeline Corporation, P.O. Box 58900, Salt Lake City, Utah 84158-0900, at (801) 584-7117 or fax (801) 584-7764.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentators will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentators will not be