

should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Comment Date: March 5, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-4004 Filed 2-18-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3410]

Woods Lake Hydro Co.; Notice of Authorization for Continued Project Operation

February 12, 2003.

On April 30, 2001, Woods Lake Hydro Co., licensee for the Woods Lake Project No. 3410, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 3410 is located on Lime Creek in Eagle County, Colorado.

The license for Project No. 3410 was issued for a period ending January 31, 2003. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 3410 is issued to Woods Lake Hydro Co. for a period effective February 1, 2003., through January 31, 2004, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before February 1, 2004, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Woods Lake Hydro Co. is authorized to continue operation of the Woods Lake Project No. 3410 until such time as the Commission acts on its application for subsequent license.

Magalie R. Salas,
Secretary.

[FR Doc. 03-4020 Filed 2-18-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03-51-000, et al.]

Lake Benton Power Partners LLC, et al. Electric Rate and Corporate Filings

February 11, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Lake Benton Power Partners LLC, Storm Lake Power Partners II LLC and RP Wind LBI LLC RP Wind SLII LLC

[Docket Nos. EC03-51-000, ER97-2904-005, and ER99-1228-003]

Take notice that on February 5, 2003, RP Wind LBI LLC (LBI) and RP Wind SLII LLC (SLII), Lake Benton Power Partners LLC (Lake Benton), and Storm Lake II Power Partners LLC (Storm Lake), and together with Lake Benton, LBI, and SLII, the (Applicants), filed with the Federal Energy Regulatory Commission (Commission) an application pursuant to Section 203 of the Federal Power Act seeking authorization for LBI and SLII to acquire managing member interests in Lake Benton and Storm Lake, respectively. In addition, Lake Benton and Storm Lake gave notice of the change in status that will result from the transaction described in the application.

Comment Date: February 26, 2003.

2. Ameren Energy Generating Company and Union Electric Company d/b/a AmerenUE

[Docket No. EC03-53-000]

Take notice that on February 5, 2003, Ameren Energy Generating Company (AEG) and Union Electric Company d/b/a AmerenUE (collectively, AEG and AmerenUE are referred to as Applicants) submitted an application pursuant to section 203 of the Federal Power Act, and part 33 of the Federal Energy Regulatory Commission (Commission or FERC) regulations, 18 CFR part 33, for authorization for AEG to sell and

transfer, and for AmerenUE to purchase and acquire, certain transmission facilities currently owned by AEG that are used to interconnect AEG's Kinmundy, Illinois and Pinckneyville, Illinois generation facilities to the Ameren transmission system. This transaction also involves the sale and transfer of the Kinmundy and Pinckneyville generation facilities now owned by AEG to AmerenUE.

Applicants state that copies of this filing have been served on all affected state commissions.

Comment Date: February 26, 2003.

3. Citizens Communications Company, Tucson Electric Power Company, and UniSource Energy Corporation

[Docket No. EC03-54-000]

Take notice that on February 7, 2003, Citizens Communications Company, Tucson Electric Power Company, and UniSource Energy Corporation filed with the Federal Energy Regulatory Commission (Commission) a Joint Application for the Disposition of Jurisdictional Facilities Under Section 203 of the Federal Power Act.

As further described in the Application, Citizens proposes to sell, and UniSource Energy proposes to acquire, the operating electric and gas utility properties of Citizens that are located in Arizona. Applicants request that the Commission find that the transaction is consistent with the public interest and approve the transaction pursuant to Section 203 of the Federal Power Act, 16 U.S.C. § 824b (2000). Applicants request approval of the transaction by no later than May 30, 2003, to permit closing of the proposed transaction as soon as possible thereafter.

Comment Date: February 28, 2003.

4. The Premcor Refining Group Inc. Williams Generating Memphis, L.L.C.

[Docket Nos. EC03-55-000 and ER02-2421-001]

Take notice that on February 7, 2003, The Premcor Refining Group Inc. (Premcor) and Williams Generating Memphis, L.L.C. (Williams Generating) tendered for filing with the Federal Energy Regulatory Commission (Commission), pursuant to Section 203 of the Federal Power Act, 16 U.S.C. § 824b (2000), and part 33 of the Commission's regulations, 18 CFR part 33, a joint application for authorization to dispose of certain jurisdictional facilities in connection with the purchase of the Williams Generating refinery by Premcor.

Comment Date: February 27, 2003.

5. Sussex Rural Electric Cooperative

[Docket No. EL03-49-000]

Take notice that on January 27, 2003., Sussex Rural Electric Cooperative (Sussex) filed with the Federal Energy Regulatory Commission (Commission) a request for waiver of the requirements of Order No. 888 and Order No. 889 pursuant to 18 CFR 35.28(d) of the Commission's regulations. Sussex also requests waiver of 18 CFR 35.28(d)(ii)'s 60-day notice requirement. Sussex's filing is available for public inspection at its offices in Sussex, New Jersey.

Comment Date: February 26, 2003.

6. Mountain View Power Partners, LLC

[Docket No. ER01-751-003]

Take notice that on February 7, 2003, Mountain View Power Partners, LLC (Mountain View) filed with the Federal Energy Regulatory Commission (Commission) an amended market-based rate tariff and a code of conduct to reflect a change in upstream ownership, in compliance with the Commission's delegated letter order on January 24, 2003, as amended by the errata issued on January 30, 2003 in the above-referenced proceeding.

Mountain View requests that the Commission make the amended tariff effective as of January 31, 2003.

Comment Date: February 28, 2003.

7. Quonset Point Cogen, L.P.

[Docket No. ER02-2607-000]

Take notice that on February 10, 2003, Quonset Point Cogen, L.P., requests to withdraw its Application for Market-Based Rates, Request for Expedited Consideration, and Requests for Notice Waiver and Blanket Authority filed on September 27, 2002.

Comment Date: March 3, 2003.

8. Quonset Point Cogen, L.P.

[Docket No. ER03-6-000 ER03-6-001]

Take notice that on February 7, 2003, Quonset Point Cogen, L.P. and PSEG Energy Technologies Inc. (Applicants) filed with the Federal Energy Regulatory Commission (Commission) a request to withdraw a Thermal and Electric Energy Purchase Agreement filed on October 2, 2002 in this docket. Applicants are requesting that this Agreement no longer be reviewed for approval by the Commission.

Comment Date: February 28, 2003.

9. Sithe/Independence Power Partners, L.P.

[Docket No. ER03-42-001]

Take notice that on February 6, 2003, Sithe/Independence Power Partners, L.P. (Sithe Independence) submitted revised tariff sheets in compliance with

the Commission's November 22, 2002 order in Sithe/Independence Power Partners, L.P., 101 FERC § 61,210 (2002). Sithe Independence is filing revisions to its FERC Electric Tariff No. 1 and its Original Service Agreement Nos. 1 and 2 to reflect an effective date of February 1, 2003, the date on which Sithe Independence terminated the Qualifying Facility status of its 1,060 MW electric generating facility in Oswego County, New York. Sithe Independence is also revising its FERC Electric Tariff No. 1 to prohibit both sales to and purchases from its affiliate Portland General Electric Company without the Commission's approval.

Comment Date: February 27, 2003.

10. New York Independent System Operator, Inc.

[Docket No. ER03-303-001]

Take notice that on February 6, 2003, the New York Independent System Operator, Inc. (NYISO), filed corrections to its December 20, 2002 (the December 20 Filing), filing in which the NYISO proposed to amend its demand response programs. The filing amended a definition submitted in the December 20 Filing.

The NYISO has served a copy of this filing to all parties that have executed Service Agreements under the NYISO's Services Tariff, the New York State Public Services Commission and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

Comment Date: February 27, 2003.

11. ConocoPhillips Company

[Docket No. ER03-428-001]

Take notice that on February 10, 2003., ConocoPhillips Company (ConocoPhillips) tendered for filing an Amended Notice of Succession pursuant to Section 35.16 of the Commission's Regulations. As a result of a name change, ConocoPhillips is succeeding by merger to the tariffs and related service agreements of Conoco Inc., effective December 31, 2002.

Comment Date: March 3, 2003.

12. Centennial Power, Inc.

[Docket No. ER03-509-000]

Take notice that on February 7, 2003, Centennial Power, Inc. (Applicant) tendered for filing, under Section 205 of the Federal Power Act, a request for authorization to sell electricity at market-based rates under its proposed market-based tariff.

Comment Date: February 28, 2003.

13. Delta Energy Center, LLC

[Docket No. ER03-510-000]

Take notice that on February 7, 2003., Delta Energy Center, LLC (Delta) filed an

unexecuted Must-Run Service Agreement and accompanying schedules (RMR Agreement) between Delta and the California Independent System Operator Corporation (ISO) setting forth the rates, terms and conditions under which Delta proposes to provide reliability must-run services to the ISO. Delta requested expedited consideration of the RMR Agreement by the Commission.

Comment Date: February 28, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-4005 Filed 2-18-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

February 12, 2003.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

a. *Type of Applications:* Preliminary Permit (Competing).

b. *Project Nos.:* 12308-000 and 12358-000.

c. *Dates filed:* July 17, 2002 and August 21, 2002.

d. *Applicants:* Universal Electric Power Corporation and Brandon Road Hydro, LLC.

e. *Name and Location of Projects:* The two Brandon Road L&D Hydroelectric Projects are proposed to be located on the Des Plaines River in Will County, Illinois, and would utilize the U.S. Army Corps of Engineers' existing Brandon Road Lock & Dam.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)—825(r).

g. *Applicant Contacts: For Universal:* Mr. Raymond Helter, Universal Electric Power Corporation, 1145 Highbrook Street, Akron, OH 44301, (330) 535-7115. *For Brandon Road Hydro, LLC:* Mr. Brent L. Smith, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-0834.

h. *FERC Contact:* Lynn R. Miles, (202) 502-8763.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Projects:* Universal Electric Power Corp (P-12308-000): The proposed run-of-river project using the existing Corps' Brandon Road Lock and Dam would consist of: (1) A 54-inch-diameter, 80-foot-long steel penstock, (2) a powerhouse containing three generating units with a total installed capacity of 3 MW, (3) a 14.7-kv transmission line approximately 1 mile long in length, and (4) appurtenant

facilities. The project would have an annual generation of 18 GWh.

Brandon Road Hydro, LLC (P-12358-000): The proposed run-of-river project using the existing Corps' Brandon Road Lock and Dam would consist of: (1) A 156-inch-diameter, 50-foot-long concrete penstock, (2) a powerhouse containing one generating unit with a total installed capacity of 6.6 MW, (3) a 25-kv transmission line approximately 1 mile long in length, and (4) appurtenant facilities. The project would have an annual generation of 55.16 GWh.

k. *Competing Application:* Project No. 12315-000, *Date Filed:* July 1, 2002. *Comment Due Date:* December 8, 2002.

l. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail ferconlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item g. above.

m. *Competing Preliminary Permit—* Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Competing Development Application—* Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent—* A notice of intent must specify the exact name, business