

the proposed market-based rates for storage and park and loan services.

Keystone requests that the Commission reaffirm its prior authorization for it to continue to charge market-based rates for storage and park and loan services following the planned expansion. Keystone also requests to extend that authorization to interruptible wheeling service. Keystone states that it desires to begin to offer an interruptible wheeling service.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed with the Secretary of the Commission on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This petition for rate approval is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits I the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: October 2, 2003.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RM01-12-000 and ER02-653-002]

Remedying Undue Discrimination Through Open Access Transmission Service and Standard Electricity Market Design; PacifiCorp; Notice of FERC Staff Participation in Discussions With Oregon Commission and Others

September 17, 2003.

The Federal Energy Regulatory Commission hereby gives notice that members of its staff will participate in discussions with the Oregon Public Utility Commission and other stakeholders on matters concerning retail access in Oregon. The staff's participation is part of the Commission's ongoing outreach efforts.

The discussions may address matters at issue in two proceedings:

- Docket No. RM01-12-000, Remedying Undue Discrimination Through Open Access Transmission Service and Standard Electricity Market Design; and

- Docket No. ER02-653-002, PacifiCorp.

The discussions will be held on Friday, October 3, 2003, and are expected to begin at approximately 9:30 am. The discussions will take place at the Oregon Public Utility Commission, 550 Capitol Street NE., Salem, OR 97301. The discussions are open to the public.

For more information, contact Patricia Dalton, Office of Markets, Tariffs and Rates, Federal Energy Regulatory Commission at (202) 502-8044 or patricia.dalton@ferc.gov.

Magalie R. Salas,

Secretary.

[FR Doc. 03-24238 Filed 9-24-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5018-004]

Wellesley Rosewood Maynard Mills, L.P., Massachusetts; Notice of Availability of Draft Environmental Assessment

September 17, 2003.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory

Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for surrender of the exemption from licensing for the Mill Pond Hydroelectric Project and has prepared a Draft Environmental Assessment (DEA) for the project. The project is located on the Assabet River, in Maynard, Massachusetts, within Middlesex County. No federal lands or facilities are occupied or used by the project.

The DEA contains the staff's analysis of the potential environmental impacts of the project and concludes that surrendering the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the DEA is on file with the Commission and is available for public inspection. The DEA may also be viewed on the web at <http://www.ferc.gov>, using the "eLibrary" link and by selecting the "General Search" link and following the instructions (call (866) 206-3676 for assistance).

Any comments should be filed within 45 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. 5018-004 to all comments. Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link.

For further information, contact Kenneth Hogan at (202) 502-8434.

Magalie R. Salas,

Secretary.

[FR Doc. 03-24234 Filed 9-24-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

September 17, 2003.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of License to Delete Certain Transmission Facilities from the Project Boundary.

b. *Project No:* 2219-014.

c. *Date Filed*: July 24, 2003.
 d. *Applicant*: Garkane Energy Cooperative, Inc.
 e. *Name of Project*: Boulder Creek.
 f. *Location*: The project is located on the East and West Forks of Boulder Creek, in Garfield County, Utah, and affecting lands of the United States within the Dixie National Forest and other lands of the United States.
 g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a–825r.
 h. *Applicant Contact*: Mr. Mike Avant, Garkane Energy Cooperative, Inc., 1802 South 175 East, Kanab, UT 84741, (435) 644–5026.
 i. *FERC Contact*: Any questions on this notice should be addressed to Mrs. Anumzziatta Purchiaroni at (202) 502–6191, or e-mail address: anumzziatta.purchiaroni@ferc.gov.
 j. *Deadline for filing comments and or motions*: October 20, 2003.
 k. *Description of Request*: Garkane Energy Cooperative, Inc., is proposing to delete from the license about 51-mile-long, 69-kV Line, which runs from the project substation to a substation in the town of Escalante (28 miles), and continues on to a substation east of the town of Henrieville, Utah (23 miles). Garkane states that the line has become part of its regional transmission system. The line crosses lands administered by the U.S. Bureau of Land Management and the U.S. Forest Service.
 l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1–866–208–3676 with or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.
 m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.
 n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to

intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*: Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Magalie R. Salas,
 Secretary.

[FR Doc. 03–24230 Filed 9–24–03; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2630–004]

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

September 17, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 2630–004.

c. *Date Filed*: June 27, 2003.

d. *Applicant*: PacifiCorp.

e. *Name of Project*: Prospect Nos. 1, 2, and 4 Hydroelectric Project.

f. *Location*: On the Rogue River, Middle Fork Rouge River, and Red Blanket Creek in Jackson County, near Prospect, Oregon. The project would not utilize federal lands.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Toby Freeman, Hydro Licensing, 825 NE Multnomah Avenue, Suite 1500, Portland, OR 97232, (503) 813–6208.

i. *FERC Contact*: Nick Jayjack at (202) 502–6073 or nicholas.jayjack@ferc.gov.

j. *Deadline for filing motions to intervene and protests and requests for cooperating agency status*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The existing Prospect Nos. 1, 2, and 4 Hydroelectric Project consists of: (1) A 10-foot-high, 165-foot-long concrete gravity-type overflow diversion dam on the Middle Fork Rogue River; (2) a 10-foot-high, 1,160-foot-long concrete and earth-fill diversion dam on Red Blanket Creek; (3) a 50-foot-high, 384-foot-long concrete gravity diversion dam on the Rogue River; (4) a 260-acre-foot impoundment behind the North Fork diversion dam (the other two dams form minimal impoundments); (5) non-functional fishways at the Red Blanket Creek and Middle Fork Rogue River diversion dams; (6) a 9.25-mile-long water conveyance system composed of gunite-lined canals (24,967 feet), unlined earthen canals (4,426 feet), open-top woodstave flumes (6,609 feet),