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Protest Date: March 26, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-7042 Filed 3-24-03; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER03-513-004, et al.]

Sithe Edgar LLC, et al.; Electric Rate and Corporate Filings

March 18, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Sithe Edgar LLC., Sithe Framingham LLC., Sithe Mystic LLC., Sithe New Boston LLC., Sithe West Medway LLC., Sithe Wyman LLC., AG-Energy, L.P., Power City Partners, L.P., Seneca Power Partners, L.P., and Sterling Power Partners, L.P.

[Docket No. ER01-513-004]

Take notice that on March 12, 2003, Sithe Edgar LLC, Sithe Framingham LLC, Sithe Mystic LLC, Sithe New Boston LLC, Sithe West Medway LLC, Sithe Wyman LLC, AG-Energy, L.P., Power City Partners, L.P., Seneca Power Partners, L.P., Sterling Power Partners, L.P., (the Project Companies) submitted revised tariff sheets to conform the rate schedule designations with the requirements of Order No. 614, and to reflect the changes in ownership and the changes in names of certain of these entities.

Comment Date: April 2, 2003.

2. Virginia Electric and Power Company

[Docket No. ER03-383-002]

Take notice that on March 14, 2003, Virginia Electric and Power Company, doing business as Dominion Virginia

Power, tendered for filing a First Substitute First Revised Generator Interconnection and Operating Agreement (Revised Interconnection Agreement) with Old Dominion Electric Cooperative (ODEC) revising certain provisions.

Dominion Virginia Power respectfully requests that the Commission allow the Revised Interconnection Agreement to become effective February 1, 2003, as previously requested.

Virginia Electric and Power Company states that copies of the filing were served upon ODEC and the Virginia State Corporation Commission.

Comment Date: April 4, 2003.

3. Oklahoma Gas & Electric Company

[Docket No. ER03-480-001]

Take notice that on March 14, 2003, Oklahoma Gas & Electric Company (OGE), submitted for filing, cost support for the charges outlined in the Delivery Point and Transmission Interconnection Agreement (Agreement) between OGE and the City of Paris, Arkansas filed on January 31, 2003. In addition, OGE provided further background regarding the Agreement.

Comment Date: April 4, 2003]

4. Virginia Electric and Power Company

[Docket No. ER03-554-001]

Take notice that on March 14, 2003, Virginia Electric and Power Company (Dominion Virginia Power) tendered for filing a Substitute Generator Interconnection and Operating Agreement between Dominion Virginia Power and Industrial Power Generating Corporation (Ingenco) revising certain provisions.

Dominion Virginia Power requests that the Commission waive its notice of filing requirements and accept this filing to make the Interconnection Agreement effective on February 25, 2003, as previously requested.

Dominion Virginia Power states that copies of the filing were served upon Ingenco and the Virginia State Corporation Commission.

Comment Date: April 4, 2003.

5. Wisconsin Public Service Corporation

[Docket No. ER03-612-000]

Take notice that on March 12, 2003, Wisconsin Public Service Corporation (WPSC) tendered for filing Third Revised Service Agreement No. 11 (Revised Service Agreement) between WPSC and Upper Peninsula Power Company (UPPCo) under WPSC's FERC Electric Tariff, Third Revised Volume No. 1.

WPSC requests that the Commission allow the Service Agreement to become effective as of May 12, 2003, which is 60 days after filing.

WPSC states that a copy of the filing was served upon UPPCo, the Public Service Commission of Wisconsin, and the Michigan Public Service Commission.

Comment Date: April 2, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-7038 Filed 3-24-03; 8:45 am]
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DEPARTMENT OF ENERGY

Southeastern Power Administration

Proposed Rate Adjustment, Public Forum, and Opportunities for Public Review and Comment for Cumberland System of Projects

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice of proposed rates.

SUMMARY: Southeastern Power Administration (Southeastern) proposes to replace Rate Schedules SJ-1-A, CBR-1-D, CSI-1-D, CK-1-D, CC-1-E, CM-1-D, CEK-1-D, and CTV-1-D applicable to the sale of power from the Cumberland System of Projects and seeks approval of Rate Schedules SJ-1-B, CBR-1-E, CSI-1-E, CK-1-E, CC-1-F, CM-1-E, CEK-1-E, and CTV-1-E. The new rate schedules are to be effective for a 5-year period, October 1, 2003, through September 30, 2008.

Additionally, opportunities will be available for interested persons to review the present rates, the proposed rates and supporting studies, to participate in a forum and to submit written comments. Southeastern will evaluate all comments received in this process.

DATES: Written comments are due on or before June 23, 2003. A public information and comment forum will be held in Nashville, Tennessee on May 1, 2003, at 10 a.m. Persons desiring to speak at a forum should notify Southeastern at least three days before the forum is scheduled, so that a list of forum participants can be prepared. Others may speak if time permits.

ADDRESSES: Written comments should be submitted to: Administrator, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia, 30635-6711. The public information and comment forum will be held at the Doubletree Hotel, 315 Fourth Avenue, North, Nashville, TN, (615) 244-8200.

FOR FURTHER INFORMATION CONTACT: Leon Jourolmon, Assistant Administrator, Finance and Marketing, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia, 30635-6711, (706) 213-3800.

SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission (FERC) by order issued March 17, 2000, in Docket No. EF99-3021-000, confirmed and approved Wholesale Power Rate Schedules SJ-1-A, CBR-1-D, CSI-1-D, CK-1-D, CC-1-E, CM-1-D, CEK-1-D, and CTV-1-D applicable to Cumberland System power for a period ending June 30, 2004. On May 12, 2000, FERC issued an order granting rehearing for further consideration. On June 15, 2000, FERC issued an order denying rehearing.

Discussion: Existing rate schedules are predicated upon a May 1999 repayment study and other supporting data contained in FERC Docket No. EF99-3021-000. The current repayment study, dated March 2003, shows that existing rates are not adequate to

recover all costs required by present repayment criteria.

A revised repayment study with a revenue increase of \$8,063,000 over the current repayment study demonstrates that rates would be adequate to meet repayment criteria. The additional revenue requirement amounts to a 20 per cent increase in revenues. Existing rates have been in effect since July 1, 1999. The Cumberland System region has incurred a severe drought since that time. This has impacted repayment in two ways. First, revenues have been reduced because Southeastern has had less energy available for sale. Second, expenses have increased because it has been necessary for Southeastern to purchase replacement energy to meet its minimum energy obligations.

The Corps of Engineers has provided Southeastern with a plan of capital expenditures necessary to rehabilitate the projects in the Cumberland System. These costs are included in the proposed rates. It is proposed that the revised rate schedules contain the following unit rates:

CUMBERLAND SYSTEM RATES

TVA Rate Schedule:	
Capacity	\$2.04 per kw/ month.
Additional Energy	9.313 mills per kwh.
Outside Preference Customers Rate Schedule (Excluding Customers served through Carolina Power & Light Company):	
Capacity	\$3.506 per kw/ month.
Additional Energy	9.313 mills per kwh.
Customers Served through Carolina Power & Light Company, Western Division	
Capacity	\$3.991 per kw/ month.
Transmission	\$1.2493 per kw/ month.
Monongahela Power Company:	
Energy	The lower of 39.2 mills or Monongahela Power Company's avoided cost.

The referenced repayment studies are available for examination at 1166 Athens Tech Road, Elberton, Georgia 30635-6711. Proposed Rate Schedules SJ-1-B, CBR-1-E, CSI-1-E, CK-1-E, CC-1-F, CM-1-E, CEK-1-E, and CTV-1-E are also available.

Dated: March 6, 2003.

Charles A. Borchardt,

Administrator.

[FR Doc. 03-7027 Filed 3-24-03; 8:45 am]

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FEDERAL RESERVE SYSTEM

Sunshine Act Meeting Notice

AGENCY HOLDING THE MEETING: Board of Governors of the Federal Reserve System.

TIME AND DATE: 11 a.m., Monday, March 31, 2003.

PLACE: Marriner S. Eccles Federal Reserve Board Building, 20th and C Streets, NW., Washington, DC 20551.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

1. Personnel actions (appointments, promotions, assignments, reassignments, and salary actions) involving individual Federal Reserve System employees.

2. Any items carried forward from a previously announced meeting.

FOR FURTHER INFORMATION CONTACT: Michelle A. Smith, Assistant to the Board; 202-452-2955.

SUPPLEMENTARY INFORMATION: You may call 202-452-3206 beginning at approximately 5 p.m. two business days before the meeting for a recorded announcement of bank and bank holding company applications scheduled for the meeting; or you may contact the Board's Web site at <http://www.federalreserve.gov> for an electronic announcement that not only lists applications, but also indicates procedural and other information about the meeting.

Dated: March 21, 2003.

Robert deV. Frierson,

Deputy Secretary of the Board.

[FR Doc. 03-7283 Filed 3-21-03; 3:20 pm]

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DEPARTMENT OF HEALTH AND HUMAN SERVICES

Opportunity for Cosponsorship of the President's Challenge Physical Activity and Fitness Awards Program

AGENCY: Department of Health and Human Services, Office of the Secretary, Office of Public Health and Science, Office of the President's Council on Physical Fitness and Sports.

ACTION: Notice.

SUMMARY: The Office of the President's Council on Physical Fitness and Sports