Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by January 31, 2005.

A copy of the notice of intent is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The notice may be viewed on *http://www.ferc.fed.us/online/rims.htm* (call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02–2292 Filed 1–30–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Non-Project Use of Project Lands and Soliciting Comments, Motions To Intervene, and Protests

January 25, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands.

b. *Project No.:* P–1494–224.

c. *Date Filed:* February 7, 2001.

d. *Applicant:* Grand River Dam Authority.

e. *Name of Project:* Pensacola Project.

f. *Location:* The project is located on the Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma. This project does not utilize Federal or Tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Bob Sullivan, Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301, (918) 256–5545.

i. *FERC Contact:* James Martin at *james.martin@ferc.gov,* or telephone (202) 208–1046.

j. *Deadline for filing comments, motions, or protests:* March 4, 2002.

All documents (original and eight copies) should be filed with: Magalie Roman Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. *See,* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. Please include the project number (P–1494–224) on any comments or motions filed.

k. *Description of Project:* Grand River Dam Authority, licensee for the Pensacola Project, requests approval to grant permission to Southwinds Marina to install two new docks with 51 slips. The modifications would result in a total facility configuration of 6 docks with 144 slips. The proposed project is on Grand Lake in Section 35, Township 25 North, Range 22 East, Delaware County.

l. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on the Web at *www.ferc.gov.* Call (202) 208–2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02–2293 Filed 1–30–02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RM01–12–000 et al.]

Electricity Market Design and Structure; Notice of Technical Conference

January 24, 2002.

In the matter of RT01–2–001, RT01–10–000, RT01–15–000, RT01–34–000, RT01–35–000, RT01–67–000, RT01–74–000, RT01–75–000, RT01–77–000, RT01–85–000, RT01–86–000, RT01–87–000, RT01–88–000, RT01–94–000, RT01–95–000, RT01–98–000, RT01–99–000, RT01–100–000, RT02–1–000, EL02–9–000, PJM Interconnection, L.L.C., Allegheny Electric Cooperative, Inc., Atlantic City Electric Company, Baltimore Gas & Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, PECO Energy Company, Pennsylvania Electric Company, PPL Electric Utilities Corporation, Potomac Electric Power Company, Public Service Electric & Gas Company, UGI Utilities Inc., Allegheny Power, Avista Corporation, Montana Power Company, Nevada Power Company, Portland General Electric Company, Puget Sound Energy, Inc., Sierra Pacific Power Company, Southwest Power Pool, Inc., Avista Corporation, Bonneville Power Administration, Idaho Power Company, Montana Power Company, Nevada Power Company, PacifiCorp, Portland General Electric Company, Puget Sound Energy, Inc., Sierra Pacific Power Company, GridFlorida LLC, Florida Power & Light Company, Florida Power Corporation, Tampa Electric Company, Carolina Power & Light Company, Duke Energy Corporation, South Carolina Electric & Gas Company, GridSouth Transco, LLC, Entergy Services, Inc., Southern Company Services, Inc., California Independent System Operator, Corporation, Bangor Hydro-Electric Company, Central Maine Power Company, National Grid USA, Northeast Utilities Service Company, The United Illuminating Company, Vermont Electric Power Company, ISO New England Inc., Midwest Independent System Operator, Alliance Companies, NSTAR Services Company, New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation, New York State Electric & Gas Corporation, Orange & Rockland Utilities, Inc., Rochester Gas & Electric Corporation, PJM Interconnection, L.L.C., Regional Transmission Organizations, Regional Transmission Organizations, Arizona Public Service Company, El Paso Electric Company, Public Service Company of New Mexico, Tucson Electric Power Company, WestConnect RTO, LLC

Take notice that the Staff of the Commission is convening a technical conference on February 5–7, 2002, to discuss the technical issues relating to the Commission's consideration of a

standard market design for wholesale electric power markets. The conference will feature panel discussions on: (1) Energy Markets and Operating Reserves; (2) Generation Adequacy; (3) Market Power Mitigation; (4) Transmission Rights and Financial Rights; (5) Transmission Tariff Transition; and (6) Minimizing Implementation Costs. This conference is intended to continue the discussions, begun at the public conference on January 22 and 23, 2002. Additional details about the conference will be provided in a subsequent notice and posted on the Commission's Web site under RTO Activities.

Members of the Commission may attend the conference and participate in the discussions. All interested persons may attend.

The conference will be held from approximately 9:30 a.m. to 5:00 p.m. each day, in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC. The Commission is inviting selected panelists on these topics to participate in these workshops; it is not at this time entertaining requests to make presentations. There will be an opportunity for non-panelists to submit comments in the above dockets. For additional information about the conference, please contact Connie Caldwell at (202) 208–2027.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02–2294 Filed 1–29–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PA02–1–000]

Operational Audit of the California Independent System Operator; Notice of Filing and Request for Comments

January 25, 2002.

Take notice that on January 25, 2002, Vantage Consulting, Inc. filed a report entitled Operational Audit of the California Independent System Operator (Audit Report). The filing is in response to a Commission request for a proposal, dated October 9, 2001, to perform an operational audit of the California Independent System Operator Corporation (ISO). The Audit Report makes recommendations to the Commission with respect to prospective improvements in California markets, including what improvements could help the ISO in effectively performing its increasing responsibilities. The Audit Report states that the list of recommendations contained in Section I.C. of the Audit Report is comprehensive and that it would be almost impossible to simultaneously implement all the recommendations over the same time frame. Copies of the Audit Report are available for public inspection at the Commission in the above-docketed proceeding. The Audit Report is also available on the Internet at *ww.ferc.gov/electric/bulkpower.htm.*

We invite written comments on the Audit Report's list of specific recommendations set forth in Section I.C. Commenters are to state which of the recommendations, if any, they believe should be adopted and to prioritize those specific recommendations. Commenters also are to discuss an appropriate time frame for implementation of those recommendations that they believe should be adopted.

Comments are to be filed on two dates. The ISO is to file its comments on or before February 15, 2002. All other comments are to be filed on or before March 1, 2002. The latter may respond to the ISO's comments, in addition to commenting on the Audit Report as specified in the preceding paragraph.

Comments must contain an executive summary and must be no longer than 20 pages. To the extent possible, comments should be jointly filed by entities sharing similar views. Comments may be filed on paper or electronically via the Internet. Those filing electronically do not need to make a paper filing. For paper filings, the original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426 and should refer to Docket No. PA02–1–000.

Comments filed via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at *www.ferc.gov* and click on ''e-Filing,'' and then follow the instructions. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's e-Mail address upon receipt of comments.

User assistance for electronic filing is available at 202–208–0258 or by e-Mail to *efiling@ferc.gov.* Comments should not be submitted to the e-Mail address. All comments will be placed in the Commission's public files and will be available for inspection in the Commission's Public Reference Room at 888 First Street, NE, Washington DC 20426, during regular business hours. Additionally, all comments may be viewed, printed, or downloaded remotely via the Internet through FERC's home page using the RIMS link. User assistance for RIMS is available at 202–208–2222, or by e-mail to *RimsMaster@ferc.gov.*

C.B. Spencer,

Acting Secretary.

[FR Doc. 02–2369 Filed 1–30–02; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[OPP–34239B; FRL–6819–8]

Lindane; Availability of Revised Risk Assessments

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces the availability of the revised risk assessments, which include some new information not available at the time of the preliminary risk assessment, and related documents for the organochlorine pesticide, lindane. In addition, this notice starts a 60–day public participation period during which the public is encouraged to submit comments on the new information not available previously in the preliminary risk assessments, and risk management ideas or proposals for lindane.. This action is in response to a joint initiative between EPA and the U.S. Department of Agriculture (USDA) to increase transparency in the tolerance reassessment process for organophosphate and certain other, non-organophosphate pesticides.

DATES: Comments, identified by docket control number OPP– 34239B, must be received by EPA on or before April 1, 2002.

ADDRESSES: Comments may be submitted by mail, electronically, or in person. Please follow the detailed instructions for each method as provided in Unit III. of the **SUPPLEMENTARY INFORMATION**. To ensure proper receipt by EPA, it is imperative that you identify docket control number OPP–34239B in the subject line on the first page of your response.

FOR FURTHER INFORMATION CONTACT: Mark T. Howard, Special Review and Reregistration Division (7508C), Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: (703) 308–8172; e-mail address: howard.markt@epa.gov.