

(Commission) an amended Direct Power Transaction Confirmation under its market-based rate schedule.

Comment date: November 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

11. Cambridge Electric Light Company

[Docket No. ER02-167-000]

Take notice that on October 25, 2001, Cambridge Electric Light Company (Cambridge Electric) tendered for filing with the Federal Energy Regulatory Commission (Commission) an executed Interconnection Agreement between Cambridge Electric and Mirant Kendall, LLC (Mirant Kendall). Cambridge Electric also tendered for filing a Notice of cancellation of Rate Schedule FERC No. 41, which is an Interconnection and Site Agreement between Cambridge Electric and Mirant Kendall f/k/a Southern Energy new England, L.L.C. that was previously accepted by the Commission in Docket No. ER98-4088-000 as part of Cambridge Electric's sale of its generation assets to Mirant Kendall (Former Interconnection Agreement). Cambridge Electric states that all rights and obligations of the parties contained in the Former Interconnection Agreement that are still relevant have been subsumed into the new Interconnection Agreement.

Cambridge Electric request an effective date of December 24, 2001 and Notice of Cancellation become effective upon the same date.

Comment date: November 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

12. Alabama Power Company

[Docket No. ER02-168-000]

Take notice that on October 25, 2001, Alabama Power Company (APC) filed with the Federal Energy Regulatory Commission (Commission) a Service Agreement for Supply of Electric Service to Electric Membership and Electric Cooperative Corporations under Rate Schedule REA-1 of its First Revised FERC Electric Tariff Original Volume No. 1 (Tariff). Pursuant to that Service Agreement, APC will provide electric service to Tombigbee Electric Cooperative, Inc. at a new Robert E. Crow Delivery Point located in Marion County, Alabama. In addition, APC is refiling the Tariff in its entirety to comply with the Commission's electric rate schedule designation requirements contained in the Commission's Order No. 614.

Comment date: November 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-27655 Filed 11-2-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG02-12-000, et al.]

Duke Energy Grays Harbor, LLC, et al.; Electric Rate and Corporate Regulation Filings

October 30, 2001.

Take notice that the following filings have been made with the Commission:

1. Duke Energy Grays Harbor, LLC

[Docket No. EG02-12-000]

Take notice that on October 26, 2001, Duke Energy Grays Harbor, LLC (Duke Grays Harbor) filed an application with the Federal Energy Regulatory Commission (Commission) for determination of exempt wholesale generator status pursuant to section 32 of the Public Utility Holding Company Act of 1935, as amended, and part 365 of the Commission's regulations.

Duke Grays Harbor is a Delaware limited liability company that will be engaged directly and exclusively in the business of owning and operating all or part of one or more eligible facilities to

be located in Grays Harbor County, Washington. The eligible facilities will consist of an approximately 1,200 MW natural gas-fired, combined cycle electric generation plant and related interconnection facilities. The output of the eligible facilities will be sold at wholesale.

Comment date: November 20, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Progress Energy Inc. on behalf of Carolina Power & Light Company

[Docket No. ER02-160-000]

Take notice that on October 25, 2001, Carolina Power & Light Company (CP&L) tendered for filing with the Federal Energy Regulatory Commission (Commission) an executed Service Agreement between CP&L and the following eligible buyer, Consumers Energy Company d/b/a Consumers Energy Traders. Service to this eligible buyer will be in accordance with the terms and conditions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 5. Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

CP&L requests an effective date of September 27, 2001 for this Service Agreement.

Comment date: November 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Boston Edison Company

[Docket No. ER02-170-000]

Take notice that on October 26, 2001, Boston Edison Company (Boston Edison) tendered for filing with the Federal Energy Regulatory Commission (Commission) an executed Second Amendment to Agreement for the Purchase and Sales of All Requirements Service by and between Boston Edison and the Town of Wellesley Municipal Light Plant (Wellesley). Boston Edison states that it has served a copy of the filing on Wellesley and the Massachusetts Department of Telecommunications and Energy.

Boston Edison requests an effective date of January 1, 2000.

Comment date: November 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Duke Energy New Albany, LLC

[Docket No. ER02-171-000]

Take notice that on October 26, 2001, Duke Energy New Albany, LLC (Duke New Albany) tendered for filing with

the Federal Energy Regulatory Commission (Commission) a Notice of Succession pursuant to 18 CFR 35.16 in order to reflect its name change from New Albany Power I, LLC. As a result of the name change Duke New Albany adopted and ratified all applicable rate schedules filed with the Commission by New Albany Power I, LLC effective October 15, 2001.

Comment date: November 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Northeast Utilities Service Company

[Docket No. ER02-172-000]

Take notice that on October 26, 2001, Northeast Utilities Service Company (NUSCO), tendered for filing with the Federal Energy Regulatory Commission (Commission) a Service Agreement with Calpine Energy Services, L.P. (Engage) under the NU System Companies' System Sale For Resale Tariff No.7. NUSCO states that a copy of this filing has been mailed to Calpine.

NUSCO requests that the Service Agreement become effective on October 1, 2001.

Comment date: November 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER02-173-000]

Take notice that on October 26, 2001, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply) filed with the Federal Energy Regulatory Commission (Commission) Service Agreement No. 151 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services. Allegheny Energy Supply proposes to make service available as of October 25, 2001 to The New Power Company.

Copies of the filing have been provided to all parties of record.

Comment date: November 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. New England Power Company

[Docket No. ER02-174-000]

Take notice that on October 25, 2001, New England Power Company (NEP) submitted for filing with the Federal Energy Regulatory Commission (Commission) Second Revised Service Agreement No. 14 between NEP and North Attleborough Electric Department, Second Revised Service Agreement No. 20 between NEP and Templeton Municipal Lighting Plant

and Second Revised Service Agreement No. 21 between NEP and Wakefield Municipal Light Department (collectively, the Service Agreements). The Service Agreements are under NEP's open access transmission tariff—New England Power Company, FERC Electric Tariff, Second Revised Volume No. 9. These Service Agreements are fully executed versions of the First Revised Service Agreements that were filed unexecuted on August 8, 2001, in Docket No. ER01-2802-000. No other changes have been made to the Service Agreements and the terms remain the same as filed on August 8, 2001.

NEP states that a copy of this filing has been served upon the Department of Telecommunications and Energy of the Commonwealth of Massachusetts and parties to the agreements.

Comment date: November 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. New England Power Company

[Docket No. ER02-175-000]

Take notice that on October 25, 2001, New England Power Company (NEP) tendered for filing with the Federal Energy Regulatory Commission (Commission) a First Revised Service Agreement No. 16 for service under NEP's Wholesale Market Sales Tariff, FERC Electric Tariff, Original Volume No. 10 between NEP and USGen New England, Inc.

Comment date: November 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM01-12-000]

Electricity Market Design and Structure; Notice of Extension of Time and Opportunity To Submit Comments on Regional Transmission Organization Issues Discussed at Workshops

October 30, 2001.

As noticed on September 28, 2001 and October 5, 2001, a series of workshops was held from October 15 through October 19, 2001 at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The purpose of the workshops was to discuss core issues related to the development of efficient electric markets in an era in which electric transmission systems will be operated by Regional Transmission Organizations (RTOs).

The Commission's staff has developed summaries of the key issues discussed at each workshop and is attaching those summaries to this notice, as well as posting the summaries on the Commission's website at www.ferc.gov under "RTO activities" to encourage further discussion on the development of RTOs.¹ These summaries reflect what the staff heard, including any points of consensus among the panelists at the workshops. The summaries are not intended to suggest that there is an industry-wide consensus. The primary purpose of releasing these summaries is to obtain alternative opinions on the issues addressed in these summaries. All interested persons are invited to submit written comments addressing these summaries or any other matter discussed at the workshops. While we are not providing a deadline for the submission of comments, and in effect are eliminating the November 5, 2001 deadline given in the October 5, 2001 notice, the comments should be submitted as soon as reasonably possible.

Comments related to this proceeding may be filed in paper format or

¹ The attachment is not being published in the Federal Register.