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Dated at Rockville, Maryland, this 4th day of October 2001.

For the Nuclear Regulatory Commission.

William A. Macon, Jr.,

Project Manager, Section 2, Project Directorate III, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 01-25888 Filed 10-12-01; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket No. 50-309]

Maine Yankee Atomic Power Company, et al; Maine Yankee Atomic Power Station; Notice of Receipt and Availability for Comment of Revised License Termination Plan

The Nuclear Regulatory Commission (NRC or the Commission) is in receipt of and is making available for public inspection and comment Revision 2 to the License Termination Plan (LTP) for the Maine Yankee Atomic Power Station (MYAPS) located in Lincoln County, Maine.

Maine Yankee Atomic Power Company (MYAPC) submitted its proposed LTP for MYAPS by application dated January 13, 2000. The NRC published notice of the receipt and availability for comment of the LTP in the **Federal Register** on March 23, 2000 (65 FR 15657). On June 1, 2001, MYAPC filed Revision 1 to the LTP. The NRC published notice of the receipt and availability for comment of LTP Revision 1 in the **Federal Register** on June 22, 2001 (66 FR 33580).

On August 13, 2001, MYAPC filed Revision 2 to the LTP. The MYAPS LTP Revision 2 is available for public inspection at the Commission's Public Document Room, located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland, where it may be examined, and/or copied for a fee. Publicly available records will be accessible electronically from the ADAMS Public Library Component on the NRC Web site, <http://www.nrc.gov>

(the Electronic Reading Room). In addition, the revised LTP may be accessed on the MYAPC web site, www.maine Yankee.com.

Comments regarding the MYAPS LTP may be submitted in writing and addressed to Mr. Michael Webb, Mail Stop O-7 D1, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, telephone (301) 415-1347 or e-mail mkw@nrc.gov.

Dated at Rockville, Maryland, this 10th day of October 2001.

For the Nuclear Regulatory Commission.

Robert A. Gramm,

Chief, Section 1, Project Directorate IV, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 01-25889 Filed 10-12-01; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards; Subcommittee Meeting on Thermal-Hydraulic Phenomena; Notice of Meeting

The ACRS Subcommittee on Thermal-Hydraulic Phenomena will hold a meeting on October 25-26, 2001, Room T-2B3, 11545 Rockville Pike, Rockville, Maryland.

Portions of the meeting may be closed to public attendance to discuss General Electric (GE) Nuclear Energy proprietary information per 5 U.S.C. 552b(c)(4).

The agenda for the subject meeting shall be as follows:

Thursday, October 25, 2001—1 p.m.

until the conclusion of business

Friday, October 26, 2001—8:30 a.m.

until the conclusion of business

The Subcommittee will review the application by the Exelon Generating Company for core power uprates for the Dresden Nuclear Power Station, Units 2 & 3, and the Quad Cities Nuclear Power Station, Units 1 & 2. The purpose of this meeting is to gather information, analyze relevant issues and facts, and to formulate proposed positions and actions, as appropriate, for deliberation by the full Committee.

Oral statements may be presented by members of the public with the concurrence of the Subcommittee Chairman. Written statements will be accepted and made available to the Committee. Electronic recordings will be permitted only during those portions of the meeting that are open to the public, and questions may be asked only by members of the Subcommittee, its consultants, and staff. Persons desiring to make oral statements should notify the cognizant ACRS staff engineer

named below five days prior to the meeting, if possible, so that appropriate arrangements can be made.

During the initial portion of the meeting, the Subcommittee, along with any of its consultants who may be present, may exchange preliminary views regarding matters to be considered during the balance of the meeting.

The Subcommittee will then hear presentations by and hold discussions with representatives of the NRC staff, the Exelon Generating Company, GE Nuclear Energy, and other interested persons regarding this review.

Further information regarding topics to be discussed, the scheduling of sessions open to the public, whether the meeting has been canceled or rescheduled, and the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor, can be obtained by contacting the cognizant ACRS staff engineer, Mr. Paul A. Boehnert (telephone 301-415-8065) between 7:30 a.m. and 4:30 p.m. (EDT). Persons planning to attend this meeting are urged to contact the above named individual one or two working days prior to the meeting to be advised of any potential changes to the agenda, etc., that may have occurred.

Dated: October 5, 2001.

Sher Bahadur,

Associate Director for Technical Support.

[FR Doc. 01-25887 Filed 10-12-01; 8:45 am]

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PENSION BENEFIT GUARANTY CORPORATION

Required Interest Rate Assumption for Determining Variable-Rate Premium; Interest on Late Premium Payments; Interest on Underpayments and Overpayments of Single-Employer Plan Termination Liability and Multiemployer Withdrawal Liability; Interest Assumptions for Multiemployer Plan Valuations Following Mass Withdrawal

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of interest rates and assumptions.

SUMMARY: This notice informs the public of the interest rates and assumptions to be used under certain Pension Benefit Guaranty Corporation regulations. These rates and assumptions are published elsewhere (or are derivable from rates published elsewhere), but are collected and published in this notice for the

convenience of the public. Interest rates are also published on the PBGC's Web site (<http://www.pbgc.gov>).

DATES: The required interest rate for determining the variable-rate premium under part 4006 applies to premium payment years beginning in October 2001. The interest assumptions for performing multiemployer plan valuations following mass withdrawal under part 4281 apply to valuation dates occurring in November 2001. The interest rates for late premium payments under part 4007 and for underpayments and overpayments of single-employer plan termination liability under part 4062 and multiemployer withdrawal liability under part 4219 apply to interest accruing during the fourth quarter (October through December) of 2001.

FOR FURTHER INFORMATION CONTACT: Harold J. Ashner, Assistant General Counsel, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street, NW., Washington, DC 20005, 202-326-4024. (TTY/TDD users may call the Federal relay service toll-free at 1-800-877-8339 and ask to be connected to 202-326-4024.)

SUPPLEMENTARY INFORMATION:

Variable-Rate Premiums

Section 4006(a)(3)(E)(iii)(II) of the Employee Retirement Income Security Act of 1974 (ERISA) and § 4006.4(b)(1) of the PBGC's regulation on Premium Rates (29 CFR part 4006) prescribe use of an assumed interest rate (the "required interest rate") in determining a single-employer plan's variable-rate premium. The required interest rate is the "applicable percentage" (currently 85 percent) of the annual yield on 30-year Treasury securities for the month preceding the beginning of the plan year for which premiums are being paid (the "premium payment year"). The yield figure is reported in Federal Reserve Statistical Releases G.13 and H.15.

The required interest rate to be used in determining variable-rate premiums for premium payment years beginning in October 2001 is 4.66 percent (*i.e.*, 85 percent of the 5.48 percent yield figure for September 2001).

The following table lists the required interest rates to be used in determining variable-rate premiums for premium payment years beginning between November 2000 and October 2001.

	The required interest rate is:
For premium payment years beginning in:	
November 2000	4.93
December 2000	4.91
January 2001	4.67
February 2001	4.71
March 2001	4.63
April 2001	4.54
May 2001	4.80
June 2001	4.91
July 2001	4.82
August 2001	4.77
September 2001	4.66
October 2001	4.66

Late Premium Payments; Underpayments and Overpayments of Single-Employer Plan Termination Liability

Section 4007(b) of ERISA and § 4007.7(a) of the PBGC's regulation on Payment of Premiums (29 CFR part 4007) require the payment of interest on late premium payments at the rate established under section 6601 of the Internal Revenue Code. Similarly, § 4062.7 of the PBGC's regulation on Liability for Termination of Single-employer Plans (29 CFR part 4062) requires that interest be charged or credited at the section 6601 rate on underpayments and overpayments of employer liability under section 4062 of ERISA. The section 6601 rate is established periodically (currently quarterly) by the Internal Revenue Service. The rate applicable to the fourth quarter (October through December) of 2001, as announced by the IRS, is 7 percent.

The following table lists the late payment interest rates for premiums and employer liability for the specified time periods:

From	Through	Interest rate (percent)
7/1/95	3/31/96	9
4/1/96	6/30/96	8
7/1/96	3/31/98	9
4/1/98	12/31/98	8
1/1/99	3/31/99	7
4/1/99	3/31/00	8
4/1/00	3/31/01	9
4/1/01	6/30/01	8
7/1/01	12/31/01	7

Underpayments and Overpayments of Multiemployer Withdrawal Liability

Section 4219.32(b) of the PBGC's regulation on Notice, Collection, and Redetermination of Withdrawal Liability (29 CFR part 4219) specifies the rate at which a multiemployer plan

is to charge or credit interest on underpayments and overpayments of withdrawal liability under section 4219 of ERISA unless an applicable plan provision provides otherwise. For interest accruing during any calendar quarter, the specified rate is the average quoted prime rate on short-term commercial loans for the fifteenth day (or the next business day if the fifteenth day is not a business day) of the month preceding the beginning of the quarter, as reported by the Board of Governors of the Federal Reserve System in Statistical Release H.15 ("Selected Interest Rates"). The rate for the fourth quarter (October through December) of 2001 (*i.e.*, the rate reported for September 17, 2001) is 6.50 percent.

The following table lists the withdrawal liability underpayment and overpayment interest rates for the specified time periods:

From	Through	Interest rate (percent)
10/1/95	3/31/96	8.75
4/1/96	6/30/97	8.25
7/1/97	12/31/98	8.50
1/1/99	9/30/99	7.75
10/1/99	12/31/99	8.25
1/1/00	3/31/00	8.50
4/1/00	6/30/00	8.75
7/1/00	3/31/01	9.50
4/1/01	6/30/01	8.50
7/1/01	9/30/01	7.00
10/1/01	12/31/01	6.50

Multiemployer Plan Valuations Following Mass Withdrawal

The PBGC's regulation on Duties of Plan Sponsor Following Mass Withdrawal (29 CFR part 4281) prescribes the use of interest assumptions under the PBGC's regulation on Allocation of Assets in Single-employer Plans (29 CFR part 4044). The interest assumptions applicable to valuation dates in November 2001 under part 4044 are contained in an amendment to part 4044 published elsewhere in today's **Federal Register**. Tables showing the assumptions applicable to prior periods are codified in appendix B to 29 CFR part 4044.

Issued in Washington, DC, on this 10th day of October 2001.

John Seal,

Acting Executive Director, Pension Benefit Guaranty Corporation.

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