

five days prior to the meeting; reasonable provision will be made to include the statement in the agenda. The Chair of the committee is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. For those who may not be able to participate due to the limited phone lines, please note that there will be a follow up public meeting of the Worker Advocacy Advisory Committee in Denver, Colorado at the end of August. Details of that meeting are still being worked out.

*Minutes:* The minutes of this meeting will be available for public review and copying at the Freedom of Information Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except holidays.

Issued in Washington, D.C. on June 22, 2001.

**Belinda Hood,**

*Acting Deputy Advisory Committee Management Officer.*

[FR Doc. 01-16262 Filed 6-27-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-387-000]

#### Algonquin Gas Transmission Company; Notice of Application

June 22, 2001.

Take notice that on June 15, 2001, Algonquin Gas Transmission Company (Algonquin), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP01-387-000 an application pursuant to the provisions of Section 7 of the Natural Gas Act for a certificate of public convenience and necessity to construct and operate facilities and to authorize the leasing of capacity on Algonquin's system all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.rimsweb1.ferc.fed.us/rims.rp2~intro> (call 202-208-2222 for assistance).

Specifically, Algonquin proposes to: (1) Retest and upgrade its C-1 and C-1 L pipelines in New Haven County, Connecticut from their current maximum allowable operating pressure (MAOP) of 750 psig to an MAOP of 814 psig; (2) expose, inspect and repair, as necessary, two 25-foot segments of pipe on the C-1 pipeline in New Haven

County, Connecticut; (3) construct a new 10,310 horsepower compressor station in Cheshire, Connecticut near the beginning of the C-1 and C-1 L pipelines; and (4) remove two tool launchers from an existing aboveground facility in New Haven, Connecticut and relocated them to the proposed compressor station in Cheshire, Connecticut. Algonquin states that the estimated cost of the facilities is approximately \$32.3 million. Algonquin proposes to place the facilities in service on November 1, 2003.

Algonquin also seeks authorization to lease 285,000 Dth per day of capacity to Islander East Pipeline Company, L.L.C. (Islander East) from Cheshire, Connecticut (the intersection of the Algonquin mainline and its C-system) to a proposed interconnection between Algonquin and Islander East near North Haven, Connecticut for a primary term of 20 years. The fixed monthly lease payment under the lease agreement is \$334,135. In addition, Islander East will pay a monthly operating and maintenance charge of \$32,307. Algonquin states that the monthly lease payment is less than what Islander East would pay if it had contracted for firm service on Algonquin and thus meets Commission standards for lease payments.

Algonquin states that this project, in conjunction with the Islander East proposal in Docket No. CP01-384-000, *et al.*, will allow markets in the Long Island and New York City area as well as future markets in Connecticut to access eastern Canadian offshore gas production. Algonquin also indicates that the lease agreement will eliminate Islander East's need to construct duplicative facilities in Connecticut, reducing the potential environmental impact of the Islander East project. Further, Algonquin asserts that this project will provide its shippers with direct access to the Long Island and New York City markets and enhance the operating efficiency and reliability of its system with additional compression and increased system pressures. Algonquin states that its proposal is consistent with the Commission's statement of policy on certification of new interstate natural gas pipeline facilities.

Any questions regarding the application should be directed to Richard J. Kruse, Senior Vice President, Industry Initiatives, Pricing & Regulatory Affairs, Algonquin Gas Transmission Company, P.O. Box 1642, Houston, Texas 77251-1642 at 713-627-5368 or by facsimile at 713-627-4027.

There are two ways to become involved in the Commission's review of

this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before July 13, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the

environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov/documents/makeanelectronicfiling/doorbell.htm>.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-16224 Filed 6-27-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER01-2111-001]

#### Allegheny Energy Service Corporation, on Behalf of Allegheny Energy Supply Company, LLC (AE Supply); Notice of Filing

June 22, 2001.

Take notice that on June 22, 2001, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (AE Supply), filed an amendment to First Revised Rate Schedule FERC No. 4 (First Revised Schedule) filed at Docket No. ER01-2111-000. The amendment is filed at the request of Commission Staff.

Copies of the filing have been provided to all parties on the service list in this proceeding.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888

First Street, NE., Washington, DC, 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before July 2, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-16252 Filed 6-27-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP01-384-000, CP01-385-000 and CP01-386-000]

#### Islander East Pipeline Company, L.L.C.; Notice of Applications

June 22, 2001.

Take notice that on June 15, 2001, Islander East Pipeline Company, L.L.C. (Islander East), P.O. Box 1642, Houston, Texas 77251-1642, filed applications pursuant to Section 7(c) of the Natural Gas Act. In Docket No. CP01-384-000, Islander East seeks a certificate of public convenience and necessity authorizing it to construct, install and operate pipeline, compression, and metering facilities, as well as lease pipeline capacity on Algonquin Gas Transmission Company's (Algonquin) system. In Docket No. CP01-385-000, Islander East seeks a blanket certificate authorizing certain routine activities under Part 157, Subpart F of the Commission's Regulations. In Docket No. CP01-386-000, Islander East seeks a blanket certificate pursuant to 18 CFR part 284, Subpart G of the Commission's Regulations for self-implementing transportation authority. Islander East's proposals are more fully set forth in the application which is on file with the Commission and open to public

inspection. This filing may be viewed on the web at <http://www.rimsweb1.ferc.fed.us/rims.q?rp=intro> (call 202-208-2222 for assistance).

Islander East proposes in Docket No. CP01-384-000 to construct and operate approximately 44.8 miles of 24-inch pipeline from an interconnection with the facilities of Algonquin near North Haven, Connecticut to the town of Brookhaven, New York. At Brookhaven, Islander East will deliver gas to KeySpan Energy Delivery Long Island, a local distribution company, and to Brookhaven Energy Limited Partnership, an affiliate of American National Power, which is developing a power plant in Brookhaven. In addition, Islander East proposes to construct and operate approximately 5.6 miles of 24-inch pipeline from the Islander East mainline near Wading River, New York to a proposed power plant near Calverton, New York that is being developed by AES Endeavor, a division of AES Corporation. Further, Islander East seeks authority to construct and operate three metering stations and other appurtenant facilities. Islander East states that the capacity of the proposed pipeline is 285,000 Dth per day. The estimated cost of the facilities is approximately \$149.6 million.

Islander East also seeks authorization to lease 285,000 Dth per day of capacity on Algonquin's C-1 and C-1 L systems for an initial term of 20 years. The fixed monthly lease payment under the lease agreement is \$334,135. In addition, Islander East will pay a monthly operating and maintenance charge of \$32,307. Islander East states that the monthly lease payment is less than what it would pay Algonquin for firm transportation service and thus meets Commission standards for lease payments.

Islander East proposes to provide open access firm and interruptible service under Rate Schedules FTS and ITS, respectively. Islander East will offer both negotiated and recourse rates. Islander East designed its recourse rate using the straight fixed-variable method. Islander East has also included a *pro forma* FERC Gas Tariff under which it will provide transportation service.

Islander East asserts that its project will provide the Connecticut, Long Island, and New York City markets with access to gas for: local distribution company growth, new gas-fired electric generating plants, and gas conversions. Further, Islander East states that its proposal is consistent with the Commission's statement of policy on certification of new interstate natural gas pipeline facilities. Islander East