AUTHENTICATED
U.S. GOVERNMENT
INFORMATION
GPO

10-9-87
Vol. 52 No. 196
Pages 37761-37916

federal register

Friday
October 9, 1987

FEDERAL REGISTER Published daily, Monday through Friday, (not published on Saturdays, Sundays, or on official holidays), by the Office of the Federal Register, National Archives and Records Administration, Washington, DC 20408, under the Federal Register Act (49 Stat. 500, as amended; 44 U.S.C. Ch. 15) and the regulations of the Administrative Committee of the Federal Register (1 CFR Ch. I). Distribution is made only by the Superintendent of Documents, U.S. Government Printing Office, Washington, DC 20402.

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How To Cite This Publication: Use the volume number and the page number. Example: 52 FR 12345.

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Rules and Regulations

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This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.
The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each week.

OFFICE OF PERSONNEL MANAGEMENT

5 CFR Parts 213 and 330

Placement of Military Reserve Technicians Retired for Disability; Technical Amendment

ACTION: Office of Personnel Management.

ACTION: Final rule.

SUMMARY: The Office of Personnel Management (OPM) is updating its regulations covering placement consideration and appointment in the Federal civilian service of military reserve technicians who are eligible for or receiving an annuity based on a disability that disqualifies them from military membership or from holding a military grade required by their technician employment. The revised regulations provide that the military reserve technicians may be receiving such an annuity under either the Civil Service Retirement System (CSRS) or the Federal Employees Retirement System (FERS). The regulations also provide that National Guard technicians may be appointed in the competitive service during the year immediately following their separation from technician employment, and in the excepted service thereafter. These changes are needed to reflect recent legislation.

EFFECTIVE DATE: October 9, 1987.

FOR FURTHER INFORMATION CONTACT: Tracy Spencer, (202) 632–6817.

SUPPLEMENTARY INFORMATION: Section 302(a) of Pub. L. 97–253, the Omnibus Budget Reconciliation Act of 1982, which was codified as 5 U.S.C. 8337(h) provided: (1) That a National Guard Technician who is required as a condition of employment to be a member of the National Guard or to hold a certain military grade may be eligible for disability retirement based on a disability that disqualified the individual from membership in the National Guard or from holding the required military grade; and (2) that any individual applying for or receiving an annuity under this provision "shall, in accordance with regulations prescribed by OPM, be considered by any agency of the Government before any vacant position in the agency is filled if—(A) the position is located within the commuting area of the individual's former position; (B) the individual is qualified to serve in such position as determined by the head of the agency; and (C) the position is at the same grade or equivalent level as the position from which the individual was separated."

OPM issued two regulations specifically to implement this law. Those regulations are still in effect. Subpart H of 5 CFR Part 330 provides for mandatory enrollment of eligible technicians in an OPM priority placement program. Section 213.3102(j) of 5 CFR Part 213 provides authority for the technicians' appointment. Both regulations refer to National Guard Technicians who are applying for or receiving annuities under 5 U.S.C. 8337(h). That reference is now out of date.

Employees appointed since January 1, 1984, are not covered by the Civil Service Retirement System, referenced in 5 U.S.C. 8337(h), but by the Federal Employees Retirement System (FERS). The Federal Employees Retirement Act of 1986, which established FERS, contains comparable provisions, codified in 5 U.S.C. 8457, affording disability retirement benefits and mandating placement assistance for all military reserve technicians who become disabled for their military position or grade.

OPM needs to add a reference to 5 U.S.C. 8457 in both 5 CFR 213.3102(j) and 5 CFR Part 330, Subpart H, and to expand coverage of 5 CFR Part 330, Subpart H, to all military reserve technicians (not only National Guard Technicians) to give practical effect to the legal provisions. (Reference to 5 U.S.C. 8457 is also needed in 5 CFR 330.301, which covers eligibility for the Displaced Employee Program. That change will be included in proposed regulations to be issued soon revising Subpart C of Part 330.) OPM also needs to delete the provisions in 5 CFR 330.804 for notification of the Defense Department concerning eligible National Guard Technicians who were separated between December 31, 1979, and October 1, 1982. Those provisions were needed only during initial implementation of the Reconciliation Act and are now obsolete.

The regulations in 5 CFR Part 330, Subpart H, also need to state that National Guard Technicians may be appointed in the competitive service during the year immediately following their separation from their technician employment. Public Law 99–586, codified in 5 U.S.C. 3304(d), authorizes noncompetitive appointment of technicians who are involuntarily separated (other than for cause) from their technician employment, who qualify for positions in the competitive service, and who are appointed within 1 year after separation. Previously, National Guard Technicians could be appointed only in the excepted service, and OPM's regulations referred to their placement under Schedule A or other appropriate excepted appointing authority. The Schedule A authority remains available for appointment of former technicians who do not meet the 1-year time limit for noncompetitive appointment or who do not meet competitive service qualification requirements. However, the revised regulations also refer to appointment of eligible technicians in the competitive service.

No new regulations are needed to permit appointment of other military reserve technicians covered by 5 U.S.C. 8457 because technicians other than National Guard Technicians are appointed in the competitive service and are eligible for transfer or reinstatement.

Waiver of Notice of Proposed Rulemaking and 30-day Delay of Effective Date

Under 5 U.S.C. 553 (b)(3)(B) and (d)(3), I find that good cause exists for waiving the general notice of proposed rulemaking and for making these amendments effective in less than 30 days. The regulations implement statutory placement provisions that are already in effect.

E.O. 12291, Federal Regulation

I have determined that this is not a major rule as defined under section 1(b) of E.O. 12291, Federal Regulation.

Regulatory Flexibility Act

I certify that these regulations will not have a significant economic impact on a substantial number of small entities (including small businesses, small organizational units, and small governmental jurisdictions) because they apply only to Federal employees.

List of Subjects in 5 CFR Parts 213 and 330

Administrative practice and procedures, Government employees.

U.S. Office of Personnel Management.

James E. Colvard,

Deputy Director.

Accordingly, OPM is amending 5 CFR Parts 213 and 330 as follows:

PART 213—EXCEPTED SERVICE

1. The authority citation for Part 213 is revised to read as follows:

Authority: 5 U.S.C. 3301 and 3302, E.O. 10577, 3 CFR 1954–1958 Comp., p. 218; Section 213.101 also issued under 5 U.S.C. 2103; Section 213.102 also issued under 5 U.S.C. 1104, Pub. L. 95–454, sec. 3(5); Section 213.3102 also issued under 5 U.S.C. 3301, 3302 (E.O. 12364, 47 FR 22931), 3307, 8337(h), and 8457.

§ 213.3102 [Amended]

2. In § 213.3102, paragraph (j) is amended to add "or 5 U.S.C. 8457" after the phrase "under the provisions of 5 U.S.C. 8337(h)."

PART 330—[AMENDED]

3. The authority citation for Part 330 is revised to read as follows, and the authority citations following any subparts or sections are removed:

Authority: 5 U.S.C. 1302, 3301, 3302; E.O. 10577, 3 CFR, 1954–1958 Comp., p. 218; Section 330.102 issued under 5 U.S.C. 3327; Section 330.201 issued under 5 U.S.C. 3315; Section 330.202 issued under 5 U.S.C. 7701, et seq.; Section 330.401 issued under 5 U.S.C. 3310; Subpart H issued under 5 U.S.C. 3301, 3302, 8337(h), and 8457(b).

4. In Part 330, the headnote for Subpart H is changed to substitute the phrase "Military Reserve and National Guard Technicians" for "National Guard Technicians."

5. Section 330.801 is revised to read as follows:

§ 330.801 Coverage.

This subpart applies to current or former Military Reserve and National Guard Technicians who—

(a) Are separated from such positions (or, in the case of National Guard Technicians, were separated from such positions on or after December 31, 1979) because of a medical disability that disqualified them from membership in the Army or Air Force Reserve or the National Guard or from holding the military grade required for such employment;

(b) Have not been found by OPM to be disabled under subchapter III of chapter 83 of title 5, United States Code, section 8337(a), or under subchapter V of chapter 84 of title 5, United States Code, section 8451;

(c) Have applied for or are receiving an annuity under the provisions of subchapter II of chapter 83 of title 5, United States Code, section 8337(h), or under the provisions of subchapter V of chapter 84 of title 5, United States Code, section 8457; and

(d) In the case of National Guard Technicians, are not eligible for assistance under the Displaced Employee Program described in Subpart C of this part.

6. In § 330.803, paragraph (b) is revised to read as follows:

§ 330.803 Priority referral.

* * * * *

(b) When an agency selects an individual under this subpart, it will generally employ him or her in the competitive service if he or she is eligible for reinstatement under § 315.401, for transfer under § 315.501, or for noncompetitive appointment under § 315.610 of this chapter. When the individual selected is not eligible for appointment in the competitive service, the agency may employ him or her under authority of Part 213, Subpart C, § 213.3102(j) of the excepted service or other appropriate excepted service appointing authorities.

§ 330.804 [Amended]

7. In § 330.804, paragraph (b) is removed. Paragraph (c) is redesignated as paragraph (b) and the first sentence is revised to delete the phrase "on or after October 1, 1982." The phrase "Military Reserve or National Guard" is substituted for "National Guard," throughout.

§ 330.805 [Amended]

8. In § 330.805, the phrase "Military Reserve or National Guard" is substituted for "National Guard," throughout. The phrase "or section 8455" is added after "section 8337" in paragraph (a)(3). The phrase "or section 8457" is added after "section 8337(h)(1)" and "section 8337(h)" in paragraphs (a)(4) and (b) respectively.

[FR Doc. 87–23439 Filed 10–8–87; 8:45 am]

BILLING CODE 6325–01–M

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Part 913

Grapefruit Grown in the Interior District in Florida

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Termination Order.

SUMMARY: This action terminates the Federal marketing order for Florida grapefruit grown in the Interior District effective October 9, 1987, because the Secretary of Agriculture has determined that the order no longer tends to effectuate the declared policy of the Agricultural Marketing Agreement Act of 1937, as amended. The Interior Grapefruit Marketing Committee met on June 18, 1987, and unanimously supported a request to the Secretary to terminate the marketing order for Florida Interior District grapefruit.

EFFECTIVE DATE: October 9, 1987.

FOR FURTHER INFORMATION CONTACT: Ronald L. Cioffi, Chief, Marketing Order Administration Branch, USDA, AMS, Fruit and Vegetable Division, South Building, P.O. Box 96456, Room 2523, Washington, DC 20090–6456; telephone (202) 447–5697.

SUPPLEMENTARY INFORMATION: This action is governed by the provisions of section 8c(16)(A) of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674), hereinafter referred to as the "Act."

Marketing Order No. 913 regulates the handling of grapefruit grown in the Interior District of Florida. The order has been in effect since 1965 and provides for a maximum of 14 weekly volume regulations during a marketing season for fresh domestic shipments of grapefruit. However, no volume regulations have been in effect since the 1975–76 season, and the need for volume regulation is not expected in the foreseeable future. Furthermore, Florida grapefruit crops have been moderate in recent years because of four freezes since 1980.

At its June 18, 1987, meeting, the Interior Grapefruit Marketing Committee (IGMC) unanimously supported a request to the Secretary of Agriculture to terminate Marketing Order No. 913. This action was taken as a result of the termination of the Florida Indian River Grapefruit marketing order (M.O. 912) effective July 31, 1987. Members of the IGMC felt that volume regulation of Interior grapefruit would be ineffective since any restriction on grapefruit

shipments from the Interior area could be offset by unrestricted shipments from the Indian River area. Accordingly, the IGMC requested that the Secretary terminate the order.

Therefore, based on the foregoing considerations, Marketing Order No. 913 (7 CFR Part 913) regulating the handling of grapefruit grown in the Interior District in Florida and all rules and regulations and supplementary orders issued thereunder are hereby terminated, effective October 9, 1987.

The Food Security Act of 1985 requires the Secretary to notify Congress 60 days in advance of the termination of any Federal marketing order. Congress was so notified on July 23, 1987.

Pursuant to section 8c(16)(A) of the Act, it is found that Marketing Order No. 913, regulating the handling of Grapefruit Grown in the Interior District in Florida, issued under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674), and all rules and regulations and supplementary orders heretofore issued thereunder and now effective do not tend to effectuate the declared policy of the Act.

As provided in § 913.60 of the order, on and after the effective date hereof, the members of the IGMC shall, for the purpose of liquidating the affairs of the committee, continue as joint trustees of all funds and property then in its possession or under its control, including claims for any funds unpaid or property not delivered at the time of such termination.

Lists of Subjects in 7 CFR Part 913

Marketing Orders, Interior, Grapefruit,

PART 913—[REMOVED]

For the reasons set forth in the preamble, 7 CFR Part 913 is removed.

Dated: October 5, 1987.

Kenneth A. Gilles,

Assistant Secretary for Marketing and Inspection Services.

[FR Doc. 87–23497 Filed 10–8–87; 8:45 am]

BILLING CODE 3410-02-M

FEDERAL HOME LOAN BANK BOARD

12 CFR Part 522

[No. 87-1037]

Organization and Operation

Date: September 30, 1987.

AGENCY: Federal Home Loan Bank Board.

ACTION: Final rule.

SUMMARY: By these amendments the Federal Home Loan Bank Board ("Board") is making minor modifications to the organizational structure of the Federal Home Loan Bank System's Office of Regulatory Policy, Oversight, and Supervision ("ORPOS"). ORPOS was established pursuant to regulation in July 1986, that became effective in September 1986. The primary purpose of this amendment is to add an Executive Director as the head of ORPOS.

EFFECTIVE DATE: October 9, 1987.

FOR FURTHER INFORMATION CONTACT: Randy W. Thomas, Legal Counsel, (202) 778–2524, ORPOS, Federal Home Loan Bank System, 900 19th Street NW., Washington, DC 20006.

SUPPLEMENTARY INFORMATION: By its Resolution No. 86–755 of July 24, 1986, the Board established ORPOS within the Federal Home Loan Bank System to improve the effectiveness of the examination and supervisory functions, which had been previously delegated to the Principal Supervisory Agents at each Federal Home Loan Bank. *See* 51 FR 27165 (July 30, 1986).

The Board has now determined that a new executive position should be added at the top of the ORPOS organizational structure. Specifically, the Board has created the position of Executive Director for Examinations and Supervision to head ORPOS.

Pursuant to 12 CFR 508.11 and 508.14, the Board finds that, because these amendments related to needed changes in Board organization management, and personnel, notice and public procedure are unnecessary, as is the 30-day delay of effective date.

List of Subjects in 12 CFR Part 522

Conflict of interests, Federal Home Loan Banks.

Accordingly, the Board hereby amends Part 522, of Subchapter B, Chapter V, Title 12, Code of Federal Regulations, as set forth below:

SUBCHAPTER B—FEDERAL HOME LOAN BANK SYSTEM

PART 522—ORGANIZATION OF THE BANKS

1. The authority citation for Part 522 continues to read as follows:

Authority: Sec. 5B, 47 Stat. 727, as added by sec. 4, 80 Stat. 824, as amended (12 U.S.C. 1425b); secs. 6–7, 47 Stat. 727, 730, as amended (12 U.S.C. 1426–1427); sec. 17, 47 Stat. 736, as amended (12 U.S.C. 1437); sec. 5, 48 Stat. 132, as amended (12 U.S.C. 1464); secs. 402–403, 407, 48 Stat. 1256–1257, 1260, as amended (12 U.S.C. 1725–1726, 1730); sec. 207, 62 Stat. 692, as added by sec. 1a, 76 Stat. 1123, as amended (18 U.S.C. 207); sec. 602, 92 Stat. 2115, as amended (42 U.S.C. 8101 *et seq.*); Reorg. Plan No. 3 of 1947, 12 FR 4981, 3 CFR, 1943–48 Comp., p. 1071; Reorg. Plan No. 6 of 1961, *reprinted in* 12 U.S.C.A. 1437 App. (West Supp. 1986).

2. Amend § 522.90 by revising paragraph (a)(2); by revising the second sentence of paragraph (b)(2); and by revising paragraph (c) to read as follows:

§ 522.90 Office of Regulatory Policy, Oversight, and Supervision.

(a) *General.* * * *

(2) ORPOS shall be headed by an Executive Director, who shall have responsibility for the performance of its functions. The Board shall appoint and fix the compensation of the Executive Director, and that person shall fix the compensation of all others. The Executive Director may, with the consent of the Board, select one or more Managing Directors. The Executive Director may select other staff as needed to carry out the functions of the office. As authorized in writing by the Executive Director, subordinate staff may exercise the functions of the Executive Director.

(b) *Functions of the Office of Regulatory Policy, Oversight, and Supervision.*

* * * * *

(2) * * * Such account shall be subject to withdrawal by a check or draft signed by the Executive Director or other persons designated in writing by the Executive Director. * * *

(c) *Budget and expenses.* ORPOS shall annually submit to the Board by December 1 a budget of its proposed expenditures for the following calendar year. After such budget has been approved by the Board, the Executive Director may make disbursements thereunder from the funds provided for in paragraph (b)(2) of this section. Following approval by the Board, the Executive Director shall transmit a copy of the budget to each of the Principal Supervisory Agents. The Executive Director may, without further authority, make a transfer from any excess allotment in the budget to any insufficient allotment. However, transfers to allotments for compensation or rental of office quarters, as well as any proposed changes that would increase the total of the approved budget, shall be submitted for approval in the same manner as the original budget was submitted. In addition, the Executive Director shall, as directed by the Board, make disbursements from the funds provided for in paragraph (b)(2) of this section in payment of such expenses and costs not covered by the

approved budget and which are deemed appropriate.

By the Federal Home Loan Bank Board.

John F. Ghizzoni,

Assistant Secretary.

[FR Doc. 87-23435 Filed 10-8-87; 8:45 am]

BILLING CODE 6720-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

21 CFR Part 5

Delegations of Authority and Organization; Center for Drugs and Biologics

AGENCY: Food and Drug Administration.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) is amending the regulations for delegations of authority for approval of new drug applications and their supplements. The amendment adds to the delegation a newly established division entitled the Division of Gastrointestinal and Coagulation Drug Products in the Office of Drug Research and Review. In addition, this amendment authorizes supervisory chemists in the drug review divisions of the Center for Drugs and Biologics to approve certain chemistry, manufacturing, and control supplements to new drug applications. Also, a correction is being made in the delegations of authority regulations.

EFFECTIVE DATE: October 9, 1987.

FOR FURTHER INFORMATION CONTACT: Melissa M. Moncavage, Office of Management and Operations (HFA-340), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301-443-4976.

SUPPLEMENTARY INFORMATION: FDA is revising § 5.80 *Approval of new drug applications and their supplements* (21 CFR 5.80) in paragraph (b)(1) to add the Director and Deputy Director, Division of Gastrointestinal and Coagulation Blood Products to the list of officials authorized to perform the functions described in § 5.80(b) for drugs under the jurisdiction of this new division. Also, FDA is correcting the introductory text of paragraph (c) by changing the word "view" to read "lieu." Finally, FDA is adding a new paragraph (d) to authorize supervisory chemists in the Divisions of Neuropharmacological Drug Products, Cardio-Renal Drug Products, Surgical-Dental Drug Products, Oncology and Radiopharmaceutical Drug Products, Gastrointestinal and Coagulation Drug Products, Office of Drug Research and Review, and the Divisions of Anti-Infective Drug Products and Metabolism and Endocrine Drug Products, Office of Biologics Research and Review to perform all the functions of the Commissioner of Food and Drugs with regard to approval of certain supplemental applications to new drug applications.

The supplements covered by § 5.80(d) are the chemistry, manufacturing, and control supplements described at 21 CFR 314.70(b) (1) and (2) (ii) through (x) and (c) (1) and (3). Authority to approve supplements that require in vivo bioavailability information or that require a change in the labeling of the drug, except labeling changes that reflect the use of a different facility or establishment either to manufacture the drug substance or to manufacture, process, or pack the drug product, are not included in this amendment. This redelegation of authority will expedite the handling and approval of supplements to new drug applications.

Further redelegation of the authority delegated is not authorized. Authority delegated to a position by title may be exercised by a person officially designated to serve in such position in an acting capacity or on a temporary basis.

List of Subjects in 21 CFR Part 5

Authority delegations (Government agencies), Organization and functions (Government agencies).

Therefore, under the Federal Food, Drug, and Cosmetic Act and under the authority delegated to the Commissioner of Food and Drugs, Part 5 is amended as follows:

PART 5—DELEGATIONS OF AUTHORITY AND ORGANIZATION

1. The authority citation for 21 CFR Part 5 continues to read as follows:

Authority: 5 U.S.C. 504, 552; 7 U.S.C. 2217; 15 U.S.C. 638, 1451 *et seq.*; 21 U.S.C. 41 *et seq.*, *61-63, 141 et seq.*; 301-392, 467f(b), 679(b), 801 *et seq.*, 823(f), 1031 *et seq.*; 35 U.S.C. 156; 42 U.S.C. 219, 241, 242(a), 242a, 242l, 242o, 243, 262, 263, 263b through 263m, 264, 265, 300u *et seq.*, 1395y and 1395y note, 3246b(b)(3), 4831(a), 10007, and 10008; Federal Caustic Poison Act (44 Stat. 1406); Federal Advisory Committee Act (Pub. L. 92-463); E.O. 11490, 11921.

2. Section 5.80 is amended by revising paragraph (b)(1) and the introductory text of paragraph (c), and by adding new paragraph (d) to read as follows:

§ 5.80 Approval of new drug applications and their supplements.

* * * * *

(b) * * *

(1) The Directors and Deputy Directors of the Divisions of: Neuropharmacological Drug Products, Cardio-Renal Drug Products, Surgical-Dental Drug Products, Oncology and Radiopharmaceutical Drug Products, and Gastrointestinal and Coagulation Drug Products, Office of Drug Research and Review, CDB.

* * * * *

(c) The following officials are authorized to perform all the functions of the Commissioner of Food and Drugs with regard to approval of abbreviated new drug applications and supplements thereto for drugs for human use and new drug applications for drugs with a 5C classification whose clinical safety and efficacy may be supported by appropriate literature citations in lieu of submission of data from original proprietary studies.

* * * * *

(d) The following officials are authorized to perform all functions of the Commissioner of Food and Drugs with respect to approval of supplemental applications to new drug applications for human use that are described by § 314.70(b) (1) and (2) (ii) through (x) and (c) (1) and (3) of this chapter. Authority to approve supplements that require in vivo bioavailability information or that require a change in the labeling of the drug, except changes that reflect only the use of a different facility or establishment, are not included in this paragraph (d). The supplemental applications to which this authorization applies may continue to be acted upon by the officials so authorized in § 5.10(a), the introductory text, and paragraphs (a) and (b) (1) and (2) of this section.

(1) The supervisory chemists of the Divisions of: Neuropharmacological Drug Products, Cardio-Renal Drug Products, Surgical-Dental Drug Products, Oncology and Radiopharmaceutical Drug Products, and Gastrointestinal and Coagulation Drug Products, Office of Drug Research and Review, CDB.

(2) The supervisory chemists of the Divisions of: Anti-Infective Drug Products and Metabolism and Endocrine Drug Products, Office of Biologics Research and Review, CDB.

Dated: October 2, 1987.

John M. Taylor,

Associate Commissioner for Regulatory Affairs.

[FR Doc. 87-23400 Filed 10-8-87; 8:45 am]

BILLING CODE 4160-01-M

UNITED STATES INFORMATION AGENCY

22 CFR Part 526

Freedom of Information Reform Act of 1986; Regulations for the National Endowment for Democracy

AGENCY: United States Information Agency.

ACTION: Final rule.

SUMMARY: These final regulations comply with Pub. L. 99–570, entitled the "Freedom of Information Reform Act of 1986," which requires each agency subject to the Freedom of Information Act, as amended [hereinafter "FOIA"], to promulgate regulations, pursuant to notice and receipt of public comment, specifying the schedule of fees applicable to the processing of requests under FOIA and establishing procedures and guidelines for determining when such fees should be waived or reduced. Pursuant to Pub. L. 99–93 of August 16, 1985, amending the National Endowment for Democracy Act, 22 U.S.C. 1441, *et seq.*, the National Endowment for Democracy [hereinafter "NED"] must comply with the FOIA, even though it is a private, not-for-profit corporation, as opposed to a federal government agency.

EFFECTIVE DATE: November 9, 1987.

FOR FURTHER INFORMATION CONTACT: Charles Jones, Jr., Freedom of Information/Privacy Act Coordinator, Office of the General Counsel, Room M–10, United States Information Agency, 301 Fourth Street, SW., Washington, DC 20547, (202) 485–7499.

SUPPLEMENTARY INFORMATION:

A. Background

On June 16, 1987 (52 FR 22791) the United States Information Agency published in the **Federal Register** proposed amendments to 22 CFR 526.5 in order to bring NED in compliance with the Freedom of Information Reform Act of 1986. The agency invited the public to submit comments with respect to the proposed fee schedule and fee waiver regulations. Comments were to be received on or before July 16, 1987.

The agency has received four comments. Three comments came from organizations or individuals representing print and broadcast journalists. One comment came from an organization that monitors FOIA matters in general. All submissions were made part of the public record and duly considered. NED responds here to the major comments.

B. Discussion of Major Comments

1. Fee Schedule

All of the commentators expressed the view that NED should not follow various aspects of the fee schedule guidelines published pursuant to notice and public comment by the Office of Management and Budget. 52 FR 10012 (March 27, 1987). Adherance to the OMB guidelines is specifically mandated by the amended FOIA, which states that an agency's regulations governing the fee schedule shall "conform" to the OMB guidelines. 5 U.S.C. 552(a)(4)(A). Moreover, the amendments to the FOIA sought to establish "a uniform schedule of fees for all agencies." *Id.* In order to follow the plain language of the FOIA amendments and further the goal of uniformity, NED retains the fee schedule as proposed.

2. The Fee Waiver Guidelines

All of the commentators maintained that NED should not follow the factors recommended by the Deprtment of Justice, Office of Legal Policy, in meeting the statute's requirement to promulgate regulations "establishing procedures and guidelines for determining when such fees should be waived or reduced." 5 U.S.C. 552(a)(4)(A)(i). While NED recognizes that nothing in the amendments to the FOIA requires it to follow the recommendations of the Department of Justice, it has adopted many of the recommendations in an effort to clearly set out factors that NED will consider in following the statute's mandate to furnish procedures and regulations regarding reduced or waived fees. Major concerns about specific factors are discussed below.

Some commentators expressed concern over the extent to which NED detailed the factors that it would consider in determining whether to waive or reduce fees. They argued that NED should merely repeat the statutory standard or severely limit the factors it considers. The factors, however, serve the important function of identifying for requesters the information that NED will treat as significant in making its determination. Moreover, instead of expanding NED's discretion to deny fee waivers, as some of the commentators suggested, expressly delineating the factors focuses the relevant considerations to an extent not possible by simply repeating the statute's language.

Several commentators criticized the consideration of whether "the disclosure will contribute to the public at large as opposed to the individual understanding of the requester or a small segment of interested persons." Proposed § 526.5(h)(3)(i), 52 FR 22794 (June 16, 1987). They observed that Congress deleted the former fee waiver standard, which considered whether furnishing the information primarily benefited the "general public", in favor of a new standard, which focuses on a significant contribution to "public understanding." *Compare* former 5 U.S.C. 552(a)(4)(A) with 5 U.S.C. 552(a)(4)(A)(iii), as amended. They pointed to the statement of Rep. Glenn English that the new statutory standard "is intended to emphasize that a request can qualify for a fee waiver even if the issue is not shared with the public-at-large. Public understanding is disclosed to the subset of the public most interested, concerned, or affected by a particular action or matter." 132 Cong. Rec. H9464 (daily ed. Oct. 8, 1986).

The language of the statute clearly contemplates something greater than a contribution to a personal interest in the subject matter of a request. As Senator Hatch noted, agencies should interpret the word " 'public'. . . so as to require a breath of benefit beyond any particularly narrow interests that might be presented." 132 Cong. Rec. S16505 (daily ed. Oct. 15, 1986). However, the change in the statutory language from a focus on the "general" public to simply "public understanding" indicates that the new standard lessens the emphasis on the impact on the public at large. In order to reflect the change in statutory language and follow the legislative history as embodied in the statements of Representative English and Senator Hatch, NED has revised the factors set out in Proposed § 526.5(h)(3)(i) and (h)(3)(iii) to reflect this contrast between a public and a primarily personal understanding. In this regard, NED has adopted the suggestion of one of the commentators that a request that serves a "primarily personal" understanding be less likely to receive a fee waiver. In addition, NED has changed rule 526(h)(4)(i) to delete the reference to the "general" public.

Three of the commentators criticized the Proposed Rule's requirement that requesters seeking a fee waiver disclose any and all commercial interests in the information requested. The grounds for this concern varied.

First, they argued that the legislative history does not support placing an obligation on the requester to describe the potential use of the information or the benefit to be derived from its release. This argument flatly contradicts the plain language of the statute, which proscribes fee waivers for requests that are "primarily in the commercial interest of the requester." This is a clear

reference to the use and benefit to be derived by the requester from the information and warrants an inquiry into these matters.

Second, the argument was advanced that the requirement only serves to create cumbersome procedural hurdles and serves no other legitimate rationale. However, NED views its requirement as the most effective, open and fair method of meeting the statute's requirement. Indeed, this will obviate NED's need to use other sources to follow the FOIA's plain terms. In addition, the procedural requirements that set time constraints on both NED and the requester to establish what, if any, commercial interest exists merely clarify any procedural uncertainty that would arise if the commercial interest of the requester could not be established initially.

Two commentators suggested that the commercial interest disclosure requirement violated the Paperwork Reduction Act. The Paperwork Reduction Act does not apply to NED as a private, not-for-profit corporation. However, the simple disclosure requirement serves the interest in efficiency that underlies the Paperwork Reduction Act. It allows NED to consider the commercial interest factor with a minimum of additional information requests or outside research.

One commentator expressed concern that the section on assessment of commercial interests in granting fee waivers did not except the commercial interest of representatives of the news media from commercial interests that would prohibit a fee waiver. Given the traditional role of the news media in collecting and disseminating information to the public, NED has rewritten this section to state that the interest served by a request for records supporting the news-dissemination function of the requester will not be considered a request that is for a commercial use for purposes of a waiver.

List of Subjects in 22 CFR Part 526

Freedom of information.

Promulgation

After carefully reviewing the comments submitted regarding the fee schedule and fee waiver regulations, USIA amends 22 CFR Part 526 as follows:

PART 526—[AMENDED]

1. The authority citation for Part 526 is revised to read as follows:

Authority: 22 U.S.C. 4411 *et seq.;* Pub. L. No. 99–570, Secs, 1801–1804, 100 Stat. 3207–48 (1986).

2. Section 526.5 is amended by revising paragraphs (c) and (d) and by adding paragraphs (e), (f), (g) (h) and (i), as follows:

§ 526.5 Availability of NED records.

* * * * *

(c) *Definitions governing schedule of standard fees and fee waivers.* For purposes of these regulations governing fees and fee waivers:

(1) All of the terms defined in FOIA apply;

(2) A "statute specifically providing for setting the level of fees for particular types of records" means any statute that specifically requires the NED to set the level of fees for particular types of records;

(3) The term "direct costs" means those expenditures that NED actually incurs in searching for and duplicating (and in the case of commercial requesters, reviewing) documents, photographs, drawings or any other material to respond to a FOIA request. [Direct costs include the salary of the employee performing the work (the basic rate of pay for the employee plus 16% of that rate to cover benefits) and the cost of operating duplicating machinery. Not included in direct costs are overhead expenses such as costs of space, any heating or lighting, the facility in which the records are stored];

(4) The term "search" includes all time spent looking for material that is responsive to a request, including page by page or line by line identification of material within documents. Searches shall be conducted to ensure that they are undertaken in the most efficient and least expensive manner so as to minimize costs for both NED and the requester. "Search" is distinguished from "review" of material in order to determine whether the material is exempt from disclosure (*see* subparagraph (c)(6) below);

(5) The term "duplication" refers to the process of making a copy of a document, drawing, photograph, or any other material necessary to respond to a FOIA request. The copy provided by NED will be in a form that is reasonably usable by requesters;

(6) The term "review" refers to the process of examining documents that are located in response to a request that is for a commercial use (*see* subparagraph (c)(7) below) to determine whether any portion of any document located is permitted to be withheld. It also includes processing any documents for disclosure, *e.g.,* doing all that is necessary to excise them and otherwise prepare them for release. Review does not include time spent resolving general legal or policy issues regarding the application of exemptions;

(7) The term " 'commercial use' requests" refers to a request from or on behalf of one who seeks information for a use or purpose that furthers the commercial, trade, or profit interests of the requester or the person on whose behalf the request is made. In determining whether a requester properly belongs in this category, NED will determine the use to which a requester will put the documents requested. Where NED has reasonable cause to doubt the use to which a requester will put the records sought, or where that use is not clear from the request itself, NED will seek additional clarification before assigning the request to a specific category;

(8) The term "educational institution" refers to a preschool, a public or private elementary or secondary school, an institution of graduate higher education, an institution of undergraduate higher education, an institution of professional education, and an institution of vocational education, that operates a program or programs of scholarly study and/or research;

(9) The term "non-commercial scientific institution" refers to an institution that is not operated on a "commercial" basis as that term is referenced in paragraph (c)(7) of this section and that is operated solely for the purpose of conducting scientific research, the results of which are not intended to promote any particular product or industry;

(10) The term "representative of the news media" refers to any person actively gathering news for an entity that is organized and operated to publish or broadcast news to the public. The term "news" means information that is about current events or that would be of current interest to the public. Examples of news media entities include television or radio stations that broadcast to the public at large, and publishers of periodicals (but only in those instances when they can qualify as disseminators of "news") who make their products available for purchase or subscription by the general public. These examples are not intended to be all-inclusive. In the case of "free-lance" journalists, such journalists may be regarded as working for a news organization if they can demonstrate a solid basis for expecting publication through that organization even though they are not actually employed by a news organization. A publication contract would be the clearest proof, but

NED will also look to the past publication record of a requester in making this determination.

(d) *Fees to be charged—general.* NED shall charge fees that recoup the full allowable direct costs it incurs. NED shall use the most efficient and least costly methods to comply with requests for documents, drawings, photographs, and any other materials made under the FOIA.

(e) *Specific fees.* The specific fees for which NED shall charge the requester when so required by the FOIA are as follows:

(1) Manual searches for records—$8.00 per hour for clerical personnel; $15.00 per hour for supervisory personnel;

(2) Computer searches for records—In any case where a computer search is possible and the most efficient means by which to conduct a search, NED will charge the cost of operating the central processing unit for that portion of operating time that is directly attributable to searching for records responsive to a FOIA request and the operator-programmer salary apportionable to the search. The charge for the cost of the operator-programmer time shall be based on the salary of the operator-programmer plus 16 percent;

(3) Review of records—Requesters who seek documents for commercial use shall be charged for the time NED spends reviewing records to determine whether such records are exempt from mandatory disclosure. These charges shall be assessed only for the initial review; *i.e.*, the review undertaken the first time NED analyzes the applicability of a specific exemption to a particular record or portion of a record. Neither NED nor the United States Information Agency will charge for review at the administrative appeal level for an exemption already applied. However, NED will charge for review of records or portions of records withheld in full under an exemption that is subsequently determined not to apply. The fee for review as that term is used in these regulations shall be $15.00 per hour;

(4) Duplication of records—(i) making photocopies—15¢ per page; (ii) for copies prepared by computer, such as tapes or printouts, NED shall charge the actual cost, including operator time, of production of the tape or printout; (iii) for other methods of reproduction or duplication, NED shall charge the actual direct costs of producing the document(s);

(5) Other charges—(i) there shall be no fee for a signed statement of non-availability of a record; (ii) NED will not incur expenses arising out of sending records by special methods such as express mail;

(6) Restrictions on assessing fees—With the exception of requesters seeking documents for a commercial use, section (a)(4)(A)(iv) of the Freedom of Information Act, as amended, requires NED to provide the first 100 pages of duplication and the first two hours of search time without charge. NED shall not charge fees to any requester, including commercial use requesters, if the cost of collecting a fee would be equal to or greater than the fee itself. NED will not begin to assess fees until it has first provided the above-referenced free search and reproduction. The elements to be considered in determining the "cost of collecting a fee" are the administrative costs to NED of receiving and recording a requester's remittance and processing the fee for deposit in NED's account. For purposes of these restrictions on assessment of fees, the word "pages" refers to paper copies of a standard size, which will normally be 8½ x 11 or 11 x 14. Thus, for example, requesters shall not be entitled to 100 microfiche or 100 computer disks without charge.

(f) *Fees to be charged—categories of requesters.* There are four categories of FOIA requesters: commercial use requesters; educational and non-commercial scientific institutions; representatives of the news media; and all other requesters. The fees to be charged each of these categories of requesters are as follows:

(1) Commercial use requesters—when NED receives a request for documents for commercial use, it shall assess charges that recover the full direct costs of searching for, reviewing for release, and duplicating the records sought. Commercial use requesters are entitled to neither two hours of free search time nor 100 free pages of reproduction of documents. NED shall recover the cost of searching for and reviewing records even if there is ultimately no disclosure of records. Requesters must reasonably describe the records sought;

(2) Educational and non-commercial scientific institution requesters—NED shall provide documents to educational and non-commercial scientific institution requesters for the cost of reproduction alone, excluding charges for the first 100 pages of duplication. To be eligible for inclusion in this category, requesters must show that the request is being made as authorized by and under the auspices of a qualifying institution and that the records are not sought for a commercial use, but are sought in furtherance of scholarly (if the request is from an educational institution) or scientific (if the request is from a non-commercial scientific institution) research. Requesters must reasonably describe the records sought;

(3) Requesters who are representatives of the news media—NED shall provide documents to requesters who are representatives of the news media for the cost of reproduction alone, excluding charges for the first 100 pages. To be eligible for inclusion in this category, a requester must meet the criteria in subsection (c)(10) above, and the request must not be made for a commercial use. A request for records supporting the news-dissemination function of the requester shall not be considered to be a request that is for a commercial use. Requesters must reasonably describe the records sought;

(4) All other requesters—NED shall charge requesters who do not fit into any of the above categories those fees that recover the full reasonable direct costs of searching for and reproducing records that are responsive to the request, except that the first 100 pages of reproduction and the first two hours of search time shall be furnished without charge. Requesters must reasonably describe the records sought.

(g) *Assessment and collection of fees.* (1) NED shall assess interest charges on an unpaid bill starting on the 31st day following the day on which the billing was sent. The fact that the fee has been received by NED, even if not processed, will suffice to stay the accrual of interest. Interest will be at the rate prescribed in section 3717 of Title 31 of the United States Code and will accrue from the date of the billing.

(2) Charges for unsuccessful searches—If NED estimates that search charges are likely to exceed $25.00, it shall notify the requester of the estimated amount of fees unless the requester has indicated in advance a willingness to pay fees as high as those anticipated. Such notice shall offer the requester the opportunity to confer with agency personnel with the object of reformulating the request to meet the requester's needs at a lower cost. Dispatch of such a notice of request shall suspend the running of the period for response by NED until a reply is received from the requester.

(3) Aggregating requests—Except for requests that are for a commercial use, NED shall not charge for the first two hours of search time or for the first 100 pages of reproduction. However, a requester may not file multiple requests at the same time, each seeking portions of a document or documents, solely in order to avoid payment of fees. When NED reasonably believes that a

requester or a group of requesters acting in concert are attempting to divide a request into a series of requests for the purpose of evading the assessment of fees, NED shall aggregate any such requests and charge accordingly. One element to be considered in determining whether a belief would be reasonable is the time period in which the requests have been made. Before aggregating requests from more than one requester, NED must have a concrete basis on which to conclude that the requesters are acting in concert and are acting specifically to avoid payment of fees. In no case shall NED aggregate multiple requests on unrelated subjects from one requester.

(4) Advance payments—NED shall not require payment for fees before work has commenced or continued on a request unless:

(i) NED estimates or determines that allowable charges that a requester may be required to pay are likely to exceed $250.00. In this event, NED shall notify the requester of the likely cost and may require an advance payment of an amount up to the full amount of estimated charges; or

(ii) A requester has previously failed to pay a fee charged within 30 days of the date of billing.

In this event, NED shall require the requester to pay the full amount owed plus any applicable interest as provided above or demonstrate that he or she has, in fact, paid the fee, and to make an advance payment of the full amount of the estimated fee before NED begins to process a new request or a pending request from that requester.

(iii) When NED acts under paragraphs (g)(4) (i) or (ii) above, the administrative time limits prescribed in subsection (a)(6) of the FOIA will begin only after NED has received fee payments described above.

(5) Form of payment—Remittances shall be in the form of a personal check or bank draft drawn on any bank in the United States, a postal money order, or cash. Remittances shall be made payable to the order of: National Endowment for Democracy. NED will assume no responsibility for cash lost in the mail.

(h) *Fee waiver or reduction.* NED shall furnish documents without charge or at a charge reduced below the fees established by these regulations if disclosure of the information is in the public interest because the disclosure of the information is likely to contribute significantly to public understanding of the operations or activities of government and is not primarily in the commercial interest of the requester. In making a determination under this subsection, NED shall consider these factors in the following order:

(1) Whether the subject of the request for documents concerns the operations or activities of the government. For purposes of determining whether this factor is met:

(i) Records generated by a non-government entity are less likely to respond to a request for documents concerning the operations or activities of the government;

(ii) Records that are sought for their intrinsic informational content apart from their informative value with respect to specific activities or operations of government are less likely to meet this factor.

(2) Whether the information requested is likely to contribute to an understanding of government operations or activities. For purposes of determining whether the request meets this factor:

(i) NED will consider the extent to which the information requested already exists in the public domain;

(ii) NED will consider the extent to which the value of the information relates to an understanding of government operations or activities as opposed to the extent to which the information relates to other subjects.

(3) Whether the information requested will contribute to public understanding of government operations or activities. For purposes of determining whether the request meets this factor:

(i) NED will consider whether the disclosure will contribute to a public understanding as opposed to a primarily personal understanding of the requester;

(ii) NED will consider the identity of the requester to determine whether such requester is in a position to contribute to public understanding through disclosure of the information. Requesters shall describe their qualifications to satisfy this consideration;

(iii) NED will consider the expertise of the requester and the extent to which the expertise will enable the requester to extract, synthesize and convey the information to the public. Requesters shall describe their qualifications to satisfy this consideration;

(4) Whether the contribution to public understanding will be significant. In determining whether this factor has been met:

(i) NED will consider whether the public's understanding of the subject matter in question is likely to be enhanced by the disclosure of information by a significant extent;

(ii) NED will compare the likely level of public understanding of the subject matter of the request before and after disclosure.

(5) After NED is satisfied that factors (h) (1) through (4) have been met, it will consider whether the requested disclosure is primarily in the commercial interest of the requester.

(i) For purposes of this subsection, "commercial interest" is one that furthers a commercial, trade, or profit interest as those terms are commonly understood. Under this subsection, a "commercial interest" shall not be an interest served by a request for records supporting the news dissemination function of the requester. All requesters who seek a fee waiver under section (h) of these regulations must disclose any and all commercial interests that would be furthered by the requested disclosure. NED shall use this information, information in its possession, reasonable inferences drawn from the requester's identity, and the circumstances surrounding the request to determine whether the requester has any commercial interest that would be furthered by the disclosure. If information that NED obtains from a source other than the requester or reasonable inferences or other circumstances are used in making a determination under this paragraph (h)(5), NED shall inform the requester of the information, inferences or circumstances that were used in its initial determination. The requester may, prior to filing an appeal of the initial determination with the President of NED or his designee under paragraph (a)(2) of this section, provide further information to rebut such reasonable inferences, or to clarify the circumstances of the request to the person responsible for the initial determination. Such action by the requester must occur within 20 days of the initial determination by NED. Within 10 days of receipt of such further information, clarification, or rebuttal, NED shall respond to the additional information, reverse or affirm its original position and state the reasons for the reversal or affirmation. Receipt of an affirmation by the requester shall constitute an initial denial of a request for purposes of the appeal process described in paragraphs (a) and (b) of this section.

(ii) NED shall consider the magnitude of the requester's commercial interest. In making a determination under this factor, NED shall consider the role that the disclosed information plays with respect to the requester's commercial interests and the extent to which the disclosed information serves the range of commercial interests of the requester.

(iii) NED shall weigh the magnitude of the identified commercial interest of the

requester against the public interest in disclosure in order to determine whether the disclosure is primarily in the commercial interest of the requester. If the magnitude of the public interest in disclosure is greater than the magnitude of the requester's commercial interest, NED shall grant a full or partial fee waiver.

(6) In determining whether to grant a full or partial fee waiver, NED shall, to the extent possible, identify the portion of the information sought by the requester that satisfies the standard governing fee waivers set forth in FOIA, as amended, 5 U.S.C. 552(a)(4)(A)(iii), and in paragraphs (h) (1) through (6) of this section, and grant a fee waiver with respect to those documents. Fees for reproduction of documents that do not satisfy these standards shall be assessed as provided in paragraphs (c) through (g) of this section.

(i) Except as provided in paragraph (h)(5)(i) of this section, a requester may appeal a determination of the fees to be charged or waived under these regulations as he or she would appeal an initial determination of documents to be disclosed under paragraphs (a) and (b) of this section.

Dated: September 30, 1987.

C. Normand Poirier,

Acting General Counsel.

[FR Doc. 87-23341 Filed 10-8-87; 8:45 am]

BILLING CODE 8230-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Health Care Financing Administration

42 CFR Parts 405, 412, 413, 466

[BERC-400-CN]

Medicare Program; Changes to the Inpatient Hospital Prospective Payment System and Fiscal Year 1988 Rates

AGENCY: Health Care Financing Administration (HCFA), HHS.

ACTION: Final rule.

SUMMARY: In the September 1, 1987 issue of the **Federal Register** (FR Doc. 87-19988), beginning on page 33034, we revised the Medicare inpatient hospital prospective payment system and set forth the prospective payment rates for FY 1988. This notice corrects inadvertent errors we made in that document.

FOR FURTHER INFORMATION CONTACT: Linda Magno, (301) 594-9343.

SUPPLEMENTARY INFORMATION:

We are making the following corrections to the September 1, 1987 document:

1. On page 33135, in the last paragraph of the third column, in the eighth line, "216" should read "238".

2. On page 33136, in the first column, in the twelfth line, "$8 million" should read "$4 million" and, in the thirteenth line, "$33,600" should read "$17,000."

(Catalog of Federal Domestic Assistance Program No. 13.773, Medicare—Hospital Insurance Program)

Dated: October 5, 1987.

Raffie Shahrigian,

Acting Deputy Assistant Secretary for Administrative and Management Services.

[FR Doc. 87-23496 Filed 10-8-87; 8:45 am]

BILLING CODE 4120-01-M

DEPARTMENT OF TRANSPORTATION

Maritime Administration

46 CFR New Part 383

Preference Cargoes

AGENCY: Maritime Administration, Department of Transportation.

ACTION: Final rule.

SUMMARY: The Maritime Administration (MARAD) is issuing this final rule to establish new administrative procedures and methodology for determining fair and reasonable rates for the carriage of dry bulk preference cargoes in less than full shiploads on United States-flag commercial liner vessels. These regulations require operators to submit data on the operating and capital costs of their vessels. On the basis of these data, MARAD will calculate fair and reasonable guideline rates according to the method explained in the Supplementary Information Section of these regulations.

DATE: This rule is effective November 9, 1987, for application to fair and reasonable rate determinations for the carriage by liner vessels of dry bulk preference cargoes in less than full shiploads on or after July 1, 1988.

FOR FURTHER INFORMATION CONTACT: Arthur B. Sforza, Director, Office of Ship Operating Assistance, Maritime Administration, Washington, DC 20590, Telephone No. 366-2323.

SUPPLEMENTARY INFORMATION: Section 901(b)(1) of the Merchant Marine Act of 1936, as amended (46 U.S.C. 1241(b)) (Act), requires that at least 50 percent of any equipment, materials or commodities generated by the United States or for the account of any foreign nation without provision for reimbursement, or acquired as the result of funds or credits from the United States, should be transported on privately owned U.S.-flag commercial vessels to the extent that such vessels are available at fair and reasonable rates. In 1985, section 901 was amended to exclude certain programs from the application of cargo preference and to raise the U.S.-flag share for certain other programs to 75 percent, phased in over three years.

Section 901 requires that all affected shipper agencies comply with regulations issued by MARAD (by delegation from the Secretary of Transportation). While a substantial number of Federal agencies generate preference cargoes, the preponderance of shipper tonnage subject to cargo preference is generated by the Department of Defense (DOD), U.S. Department of Agriculture (USDA), Department of State's Agency for International Development (AID), Department of Energy's Strategic Petroleum Reserve, and the Export Import Bank. The principal agencies generating parcel lots of dry bulk preference cargoes are USDA and AID.

In 1981, the U.S. District Court for the District of Columbia (District Court), in response to a claim that the Maritime Subsidy Board (MSB) had no rate setting authority, held that the MSB has broad authority under section 901 of the Act to establish the rate formula and to provide guidance to other departments and agencies. The case was appealed to the U.S. Court of Appeals for the District of Columbia (Court of Appeals). In November 1982, the Court of Appeals upheld the previous ruling that the MSB has authority to set rates but it instructed the District Court to remand that particular case to the MSB for further proceedings on the reasonableness of the rate involved.

For many years, MARAD has determined fair and reasonable rates for the carriage of civilian preference cargoes on bulk cargo vessels and provided guidance to the shipper agencies. However, no formal rate guidance has been provided for the carriage of preference cargoes on liner vessels except for full shiploads. Fair and reasonable rates for the carriage of full shiploads of preference cargoes on liner vessels have been determined in the same manner as bulk vessel rates. The rates charged by liner companies for less than full shiploads have been a function of vessel costs and market forces. Decisions as to the reasonableness of such liner rates have been a function of the individual U.S. government agency controlling the cargo. The lack of fair and reasonable

rate standards for the carriage of non-competitive preference cargoes on liner vessels has recently been criticized. The President's Private Sector Survey on Cost Control (the Grace Commission) cited the need for regulatory standards to limit the cost of transporting preference cargoes on U.S.-flag liner vessels. Further, a General Accounting Office report entitled "Transportation of Pub. L. 480 Commodities—Efforts Needed to Eliminate Unnecessary Costs", included a recommendation to establish a system of fair and reasonable rates for the carriage of preference cargoes by liner vessels in less than full shiploads. However, this regulation is limited in scope to the carriage of dry bulk parcels for reasons provided later in the discussion of the comments.

In response to these recommendations, MARAD developed a system for determining fair and reasonable rates for the liner vessel carriage of dry bulk preference cargoes in less than full shiploads. On February 10, 1986, MARAD published in the **Federal Register** (51 FR 5012) a notice of proposed rulemaking (NPRM) to issue new regulations in 46 CFR Part 383 which set forth appropriate fair and reasonable rate procedures (Docket R–104). MARAD also published simultaneously proposed amendments to 46 CFR 381 which includes procedures governing the evaluation of preference cargo bids by shipper agencies (Docket R–105). The notices provided a period for public comment with respect to each proposal that was to expire on April 11, 1986, but which was subsequently extended to May 12, 1986 at the request of interested parties.

Comments

MARAD's response to the comments submitted on the dual notices of Docket R–104 and R–105 have been separated by subject matter. Comments addressing the determination of fair and reasonable rates, Docket R–104, were received from USDA, AID, the Council of American-Flag Ship Operators (CASO), Sea-Land Service, Inc., Coordinated Caribbean Transport, OMI Corp., and Waterman Steamship Corporation. The comments concerning Docket R–104 are summarized and evaluated below. Comments relating to Docket R–105 will be addressed in a separate rulemaking procedure.

Rate of Return

CASO and AID raised questions concerning the use of the Fortune 500 rate of return in calculating the return on investment.

CASO believes the Fortune 500 rate is inadequate and too low for the risk involved. The Fortune 500 are seen by CASO as operating in a more stable, low risk environment while shipping is a high risk venture. In shipping, the return generated from voyages in good markets is viewed as necessary to make up for losses on voyages made during bad markets. CASO suggested that the return rate should not be fixed, but should be a floating rate, indexed and tied to the shipping market.

On the other hand, AID believes that the Fortune 500 rate is excessive. It also believes that the rate of return should be indexed and directly related to the shipping market, but wants the rate based on an index for transportation stocks or some other maritime-related index.

After reviewing the comments, MARAD believes that there is merit in the idea of basing the rate of return on a transportation related index. Accordingly, MARAD has modified the regulation to provide for a rate of return based on the most recent rate of return on stockholder'a equity for a representative cross section of transportation industry companies, including maritime carriers. Like the Fortune 500 rate previously proposed by MARAD, such an index would have the advantage of reflecting a wide range of risks, but would be restricted to companies in maritime or transportation-related businesses.

Full Cost Recapture

USDA objected to the proposal for use of full cost recapture and continuous profitability in the calculation of the capital component on the grounds that such an assumption is arbitrary and ignores the fluctuations of the business cycle.

MARAD's purpose for issuing a regulation is to produce a fair and reasonable guideline rate that, as required by law, is fair and reasonable to all parties involved. In essence the operator should receive reasonable compensation including a fair profit. This premise is consistent with the Comptroller General's Opinion B–95832, dated February 17, 1955, defining the term "fair and reasonable." It is affirmed by the findings of the United States Court of Appeals, regarding similar matters, in *Aeron Marine Shipping Co., et al.* v. *United States* (695 F. 2d 567 (D.C. Cir 1982)) and is reaffirmed in the Final Opinion and Order issued by the Maritime Subsidy Board in Docket A–132 served on December 22, 1983. Consequently, full cost recapture with inclusion of a fair profit will be retained.

Operating Costs

In general, the greatest number of comments regarding the fair and reasonable guideline rate were generated by the section on operating costs. Three of the commenters provided numerous comments on this subject. The comments were divided into two main categories, i.e., those related to the use of fleet averaging and those addressing the applicability of the data used to generate the rate.

With regard to the use of averaging, some commenters requested that MARAD clarify what is meant by "fleetwide average" and whether the fleet to be averaged is composed of all of the vessels participating in the preference cargo program or only those which make up an individual operator's fleet.

The methodology set forth in the NPRM would have utilized aggregate fleetwide averages on all vessels in the program for determining daily operating costs, voyage length, and tons carried. After reviewing the comments and after additional study of the matter, MARAD has decided to modify its methodology.

With the exception of fuel, the daily operating costs used in the fair and reasonable rate calculation will be an aggregate average of only those vessel types considered appropriate for carriage of bulk preference cargoes. An average of all breakbulk, partial container and LASH vessel operating costs will be used to determine the operating cost component. Ro/Ro and full container vessels will be excluded from the calculation. Fuel was eliminated from the cost averaging since that cost element has been influenced by dramatic fluctuations in the past, a point raised by two of the commenters. Instead, daily fuel coats will be determined separately from all other operating costs and will be based on the individual vessel's fuel consumption characteristics and current fuel prices.

The daily capital costs will be determined on the basis of each vessel's total capitalized cost and applicable interest rates for indebtedness. The capital component will include depreciation, interest, return on working capital, and return on equity.

To determine the operating, fuel, and capital components as costs per ton, the methodology has been revised to utilize the operator's total number of voyage days and total payable tons per sailing for the vessel type and service for which the fair and reasonable rate is being calculated. The voyage data will be historical data from the previous year as provided in each operator's information

submission. The daily operating and capital expenses will be multiplied by the historical number of voyage days per sailing, and will then be divided by the historical cargo tons per sailing to determine those components as costs per ton. The daily fuel cost at sea and in port, derived from current prices and the vessel's characteristics, will be multiplied by the corresponding days at sea and in port, for the historical voyage as indicated by the operator's submission, and will be divided by the historical cargo tons per sailing.

MARAD's determination of the port and cargo handling component will be based on cargo tender terms, and will include the estimated costs of loading and discharging the preference cargo at the ports of origin and destination. The port and cargo handling costs will be divided by the amount of preference cargo tons to provide the port and cargo handling component as a cost per ton.

The methodology has been further revised to provide for brokers' commissions and an allowance for general and administrative expenses in the fair and reasonable rate. After the operating component, fuel component, capital component, and port and cargo handling component, each expressed as a cost per ton, have been added together, the sum will be increased by four percent to yield the total rate.

Specific comments regarding the adequacy of the averaging concept and MARAD's responses to them follow.

Several commenters observed that fleetwide averaging would not reflect individual vessel operating characteristics due to differences in vessel size, crew size and vessel design. They also suggested that variations in fixed costs are not accounted for in the guideline rate and that such variations should be investigated before the guideline formula is finalized.

The methodology set forth herein will utilize historical voyage data of the operator's vessel type making the preference cargo voyage on a service similar to or the same as the preference cargo voyage. This should alleviate many of the problems created by variations in vessel size, age and design. It is also felt that averaging, over a period of time, would tend to eliminate, rather than emphasize cost differentials based on vessel characteristics.

The comments also claimed that cost averaging provides no variance for weather, time of year, trade fluctuations, and political situation, and that averaging does not account for cost variables due to regional differences and quality of operator service.

In MARAD's view, the change in methodology to emphasize vessel type and service will alleviate many of these variances. Regional and political factors would only affect the loading and discharging of cargo and would be considered when determining the port and cargo handling component.

As noted earlier, comments were received regarding the adequacy of the data gathered. The commenters stated that annual fluctuations in operating costs would make a guideline rate based on prior year averages meaningless. Such data would be stale and would not reflect current costs. Certain commenters suggested that more frequent calculations be used. At the same time, some commenters requested that MARAD clarify how the rate would be implemented for the first year.

With regard to the currency of the data used, MARAD agrees that some method for updating the historical data is required. To satisfy this requirement, the final rule provides that the aggregate cost data will be escalated to the current year. With respect to implementation of the system, MARAD currently envisions that first year implementation will be done on the basis of data already filed with MARAD in the operators' MA–172s. Operators not currently filing MA–172s would be given the opportunity to supply the required data upon entering the program. After the first year, all operators wishing to participate in a given year would be required to make timely data filings.

Finally, one respondent states that cost averaging is discriminatory. If the calculation of the average is derived from components of which half are above and half below the average, the resulting guideline rate will be discriminatory to those operators in the upper half.

Theoretically this is true. However, in reality, the actual skew of the average will be toward whichever end of the scale is most represented. If more high cost operators participate in the parcel carriage of dry bulk preference cargoes, the result will be fair and reasonable rates which are skewed to the high cost end of the rate scale. However, if participants are primarily low cost, efficient operators, rates will be on the low end of the scale. If participants are low cost operators, economy and efficiency should be encouraged since rate determinations would favor lower cost operators. The Comptroller General's Opinion B–95832, of February 17, 1955, stated that "fair and reasonable" may not necessarily be fair and reasonable to all parties, so long as the effect of the application of the fair and reasonable concept to an action results in overall fair and reasonable results.

Free Market

Liner vessel freight rates for parcel lots of bulk cargoes have traditionally been based on market conditions at the time of the voyage. One commenter believes that the guideline rate ignores this free market system, and prevents an operator from recouping in good markets, the losses it may have incurred for voyages made during bad markets. This would be especially true in cases where competitive factors cause the operator to receive less-than guideline rates on a regular basis. Accordingly, the commenter contends the guideline rate may not be fair and reasonable. The commenter further suggests that the guideline rate should be based on a comparison system with foreign carriers to determine if U.S.-flag operators are receiving premium rates for their trade.

As mentioned previously, the purpose of this regulation is to provide a system of rates that is fair to both shippers and carriers and to promote competitive efficiency between the operators. The rate system should provide rates high enough to induce U.S.-flag operators to carry preference cargoes and earn a fair profit consistent with the directions of the United States Court of Appeals for the District of Columbia in its findings on November 23, 1982 related to a claim by Aeron Marine Shipping Company in Docket A–132. While it is true that regulatory setting of guideline rates could interfere with the free market rate system on infrequent occasions, MARAD must insure that rates charged for the carriage of preference cargoes are fair and reasonable as required by law. MARAD believes that the rate methodology being set forth produces a fair and reasonable rate within an environment wherein no direct foreign-flag competition exists for up to 50 percent of the preference cargoes reserved for U.S.-flag vessels.

De facto Amendment of ODSAs

One commenter suggested that the implementation of fair and reasonable rate regulation amounts to a de facto amendment of subsidized operators' Operating Differential Subsidy Agreements (ODSA) without the benefit of due process pursuant to section 606 of the Merchant Marine Act, 1936, as amended.

This argument appears in comments on both Dockets R–104 and R–105. MARAD wishes to stress that in no way is any operator's ODS adjusted, rebated, recaptured or abated as a result of either regulation. Accordingly, no "amendment" of ODSAs will occur upon implementation of these procedures.

One Way Trip

It has been noted that the guideline rate is calculated on the basis of a round voyage, and it has been suggested by a commenter that the calculation be based, instead, on a one-way trip since a liner vessel normally picks up and discharges cargo throughout a voyage.

While a liner vessel does indeed continually pick up and discharge cargo, the overall profitability of the voyage depends upon the degree to which revenues taken in on cargoes carried exceed the cost of the entire voyage. Virtually no cargo makes a complete round voyage on a liner vessel, but the opportunity cost of carrying that cargo is directly related to the total voyage cost. Accordingly, MARAD believes that in order to attain profitability, any rate, including the guideline rate, must be based on fully allocated costs for the entire voyage.

Awareness of Cargo Preference Requirements

Another commenter suggested that ocean carriers and the public that are affected by the cargo preference laws must be made aware of U.S.-flag preference cargo requirements, and restrictions. The commenters stated that violations under the cargo preference laws are frequent and must be reduced. However, general enforcement of the cargo preference laws is beyond the scope of this regulation.

Expansion of Scope

A combined comment covering both Dockets R–104 and R–105 was received from Sea-Land Services, Inc. (Sea-Land). Sea-Land's comment was mainly concerned with the augmentation rule in Docket R–105. However, two comments were made which pertain to the fair and reasonable rate calculation. One concerns the inclusion of packaged cargoes in the fair and reasonable rate regulation, the other concerns the inclusion of military cargoes. USDA also tangentially touches on the subject of scope by mentioning that a rule for non-bulk items should be given priority over a rule for rates on bulk items.

In general, fair and reasonable guideline rates have been calculated by MARAD and advice on the guideline has been provided to government shipper agencies covering full cargoes on the basis of each individual cargo for which a specific vessel offer is being considered. Such a calculation represents the most simple possible formula, usually involving a single homogenous cargo, totally utilizing a specific vessel. The nature of the cargo, either bulk or bagged, makes it comparatively uncomplicated to determine such factors as cost of loading, cost of discharging, standard time allowances for these operations, and port charges.

The application of guideline rates to liner vessel cargoes will create a far more complicated and difficult environment for construction of fair and reasonable rates reflecting liner vessel operating costs. Still, the calculation is simplified to some extent in the system MARAD has developed by the fact that only bulk cargoes on liner vessels are considered. Such individual bulk parcels are usually of substantial volume (upward from several thousand tons), and the receiving, loading and discharging costs for such cargo can be separated more readily from general cargo operations because of the size of the parcels and their bulk nature, utilizing as they do separate handling facilities. The number of such transactions is also quite limited, probably less than 100 per year.

The application of a guideline rate to liner general cargo would expand the impact of such a procedure from a few government agency programs generating very large volumes of bulk cargoes to a wide variety of government impelled cargo covered by Public Law 664. This would encompass shipments of export and import cargo arranged not only by government agencies, but by a broad number of private sector exporters, importers, freight forwarders, and contractors including tiers of subcontractors involved in various transactions. Furthermore, the size of individual shipments would vary widely, from a few tons to thousands of tons. In one program alone, Pub. L. 480, Title II, the number of shipments exceeds 2,500 per year.

The commodities involved in such shipments would constitute an extensive variety, including basic commodities, manufactured products, project equipment, unboxed vehicles, etc., with different handling costs and requirements including space occupied. Individual shipments could consist of a number of differently rated items. Cargo may also be containerized or non-containerized and individual shippers under these programs frequently use a number of different carriers with different cost factors for shipments under a single project or contract.

The expertise required to evaluate the many factors necessary to construct ocean freight rates is not readily or consistently available within the Government. For example, the determination of a freight rate for carriage of a large project including outsized heavy lift pieces is a highly specialized function. To subject private sector shipping to government direction on such rates will only serve to impede the conduct of such business. In addition to the calculation of guideline rates, the policy of enforcing the guideline rate application would be cumbersome and time consuming.

It should also be noted that the Federal Acquisition Regulation (FAR) (Subpart 47.506) provides that rates filed with the Federal Maritime Commission (FMC) may be considered as fair and reasonable rates for purposes of determining the availability of privately-owned U.S.-flag commercial vessels at fair and reasonable rates. Rates for many non-bulk commodities shipped in liner vessels may be covered by conference tariffs, existing service contracts, or similar arrangements. In fact, many liner rates applied to non-bulk preference cargoes are conference rates where U.S.-flag and foreign-flag rates are identical. As such rates would not be considered to be premium rates, they would not be subject to guideline calculations. However, if this regulation were expanded to include non-bulk cargoes, every bill of lading would have to be checked against the tariff to determine whether a conference rate had been applied. This would generate a work load that would be extremely difficult to accommodate.

In addition, under many programs, the private sector shipper or contractor may have contracted with a government agency, basing the contracted price on a carrier's existing tariff rate or freight quotation, without reference to a guideline ceiling. A subsequently imposed rate ceiling may therefore result in a windfall profit to the shipper or contractor.

Essentially, Sea-Land agrees with the foregoing view and points out that the gathering of information is not necessary to determine fair and reasonable rates for packaged cargoes. However, Sea-Land has suggested that this tariff system be formalized as a part of Docket R–104 by adding language which would require, in connection with bids on packaged cargoes, that the U.S.-flag liner operator certify that its bid rate is no more than its comparable commercial rate by attaching the tariff page demonstrating this fact. If the bid rate is higher than the commercial tariff, or no comparable commercial tariff item exists, then the bidder should provide information in a form sufficient to establish that its bid is consistent with its commercial cargo pricing. In addition, the U.S.-flag liner operator should have the opportunity to demonstrate, through tariff pages of its

likely foreign-flag competition, what the foreign-flag competition's rates are on comparable commercial cargo.

As discussed above, MARAD believes that the current system of published tariffs is adequate for insuring the availability of fair and reasonable rates on packaged preference cargoes. The system proposed by Sea-Land would involve a cumbersome administrative process that is not warranted by the circumstances. For the reasons stated, MARAD believes that the inclusion of packaged preference cargoes in this regulation is not appropriate.

In its comments, Sea-Land states that MARAD has authority to determine fair and reasonable rates for military cargoes.

MARAD has crystalized its position with regard to the military cargo issue in connection with a proposed rule published by DOD, Docket No. DAR CASE 86–98. The Cargo Preference Act of 1904, 10 U.S.C. 2631, established the requirement that all U.S. military supplies to be shipped by ocean transport must be shipped on U.S.-flag vessels unless the rate is "excessive or otherwise unreasonable." The Cargo Preference Act of 1954, 46 U.S.C. 1241(b), requires that at least 50 percent of Government-impelled cargo, including military supplies, shipped by ocean vessels must be shipped on privately owned U.S.-flag vessels unless the operators' rates are not "fair and reasonable." This statute did not supplant the 1904 Act, but supplemented it to require the involvement of the private sector. Sinclair Weeks, Secretary of Commerce, in his June 18, 1954 letter to the Chairman of the Committee on Merchant Marine and Fisheries, concerning the 1954 Act, stated that the bill supersedes the Act of 1904 only "insofar as the bill would require transportation of supplies procured by the Army and Navy to be carried in privately owned United States-flag commercial vessels." HR Rep. No. 2329, 83d Cong., 2d Session (1954). See also, testimony of Nicholas Johnson, Maritime Administrator, Hearings on S. 3446 and S. 2600 Before the Subcommittee on Merchant Marine and Fisheries of the Senate Committee on Commerce, 89th Cong., 2d Sess. 141.

With the enactment of the 1954 Act, Congress established the role of MARAD in the implementation of the cargo preference laws. The Secretary of Transportation now has the responsibility for administering section 901(b) of the 1954 Act. That Act was based on the desirability of having an agency with rate expertise providing guidance for proper administration of the provision. H. Rep. No. 80, 84th Cong., 1st Sess. 18 (1955).

MARAD was empowered with the principal authority to determine if the rates of the privately owned U.S.-flag vessel operators were fair and reasonable under the 1954 Act. Due to the impact of the 1954 Act on the Act of 1904, DOT's oversight responsibility and regulations are applicable to DOD's ocean shipping activities in order to ensure that the use of privately owned U.S.-flag commercial vessels is consistent with the 1954 Act. In this connection, DOD cannot avoid the employment of privately owned U.S.-flag commercial vessels when MARAD has determined that the rate is "fair and reasonable" and when DOD has not engaged such privately owned vessels for at least 50 percent of its 100 percent U.S.-flag requirement.

Finally, it has been MARAD's policy and practice since 1955 to provide rate guidance, either in the form of regulations (prior to 1969) or on a case-by-case basis, to agencies and shipping departments as set forth in 46 CFR 381.2(c). MARAD provides this guidance for DOD's programs. MARAD has consistently asserted its primary responsibility for determining fair and reasonable rates as evidenced by the promulgation of this regulation.

Accordingly, MARAD acknowledges that it does have the authority to establish rates for military cargoes to the extent that the 1954 Act is applicable. However, the ocean transportation of military cargoes has been managed by the Military Sealift Command which establishes rates on a route basis every six months by a competitive bidding process. The low responsive bidder is entitled to most of the cargo on a route but a certain percentage, which varies by route, is available to others. This system has encouraged competition among U.S. operators and has kept rates at or below fair and reasonable levels. Therefore, MARAD, at the present time, is not including the transportation of military cargoes within the scope of this rule, but will continue to review this issue and reserves the right to amend these procedures through rulemaking when it is deemed appropriate for application to up to 50 percent of military cargoes transported on U.S.-flag commercial vessels.

Cargo Terms

USDA points out that in § 383.3(d)(2), the proposed fair and reasonable guideline regulation indicated that port and cargo handling costs would be calculated on the basis of full berth terms. USDA believes that the use of full berth terms limits flexibility in setting rates. It does not allow the shipper the advantages to be gained in instances where terms may be based on other than full terms, e.g., a situation where a cargo is booked free in and free out. MARAD concurs with USDA's assessment on the use of full berth terms. However, it must be noted that § 383.3(e)(3) provides relief from this situation by allowing for the calculation of rates on the basis of actual terms upon notification to MARAD that actual cargo terms are other than full berth terms. Accordingly, no change is required in this provision.

Inland Transport

Two comments were received concerning the portion of the regulation that concerns inland transportation.

AID advises that it understands that the rule is limited to ocean transport only and that additional charges beyond that are to be approved by the agency sponsoring the cargo. Further, AID contends it has a right to reject any bid on the basis of the additional charges beyond the ocean transportation, even if the ocean transport portion is within the guideline rate. CCT states that it believes inland transport charges should be included in the fair and reasonable rate since they are costs that affect the operation of ocean carriers.

MARAD agrees with AID's comments and does not propose to set guideline rates for inland transportation. Notwithstanding CCT's comments, MARAD continues to believe that the agency sponsoring the cargo should be responsible for evaluating inland transportation costs. However, in the event that the shipper agency does not approve the charges beyond the ocean transportation, a U.S.-flag vessel must nevertheless be utilized to comply with the cargo preference requirement, if the vessel will accept the ocean transportation at the guideline rate. In such event, the shipper agency would otherwise arrange for any necessary inland transport.

E.O. 12291, Statutory and DOT Requirements

The Maritime Administrator has determined that this regulation is not a major rule as defined in E.O. 12291, but is significant under DOT regulatory policies and procedures (49 FR 11034, February 26, 1979). This regulation is considered to be significant because it has generated considerable interest among ship operators and because there are no information submission procedures presently in place for the purpose of determining fair and

reasonable rates for liner parcels of dry bulk preference cargoes. A regulatory evaluation on this rulemaking has been placed in the public docket. Since this regulation will affect principally ship operators with substantial annual revenues, and Government agencies, MARAD certifies that this rule will not exert a significant economic impact on a substantial number of small entities under Pub. L. 96–354.

This rulemaking contains an information collection requirement in § 383.2 which has been approved by the Office of Management and Budget, control number 2133–0515.

List of Subjects in 46 CFR Part 383

Maritime carriers, Freight, Reporting and recordkeeping requirements.

Accordingly, MARAD is hereby amending 46 CFR Chapter II by adding a new Part 383, to read as follows:

PART 383—DETERMINATION OF FAIR AND REASONABLE RATES FOR THE CARRIAGE OF PARCELS OF DRY BULK PREFERENCE CARGOES ON U.S.-FLAG LINER VESSELS

Sec.
383.1 Scope.
383.2 Data Submission.
383.3 Determination of Fair and Reasonable Rates.

Authority: Secs. 204(b), 901(b), Merchant Marine Act, 1936, as amended (46 App. U.S.C. 1114(b), 1241(b)); 49 CFR 1.66.

§ 383.1 Scope.

Part 383 prescribes regulations applying to the waterborne transportation of dry bulk preference cargoes in less than full shiploads on United States-flag commercial liner vessels. These regulations contain the method that the Maritime Administration (MARAD) shall use in calculating fair and reasonable rates and the type of information that must be submitted by liner operators interested in carrying such preference cargoes.

§ 383.2 Data submission.

(a) *General.* Operators wishing to employ liner vessels in the carriage of liner parcels of dry bulk preference cargoes must submit information as provided in paragraph (b) of this section, as applicable, to the Director, Office of Ship Operating Assistance, Maritime Administration, Washington, DC 20590. The information in paragraph (b)(1) of this section shall be submitted not later than April 30 of each year and updated not less often than once every 12 months. The information in paragraphs (b)(2) and (b)(3) of this section shall be submitted initially and, thereafter, only when changes occur. All submissions shall be certified by the operator and are subject to verification by MARAD.

(b) *Required information.* (1) For each vessel an operator wishes to be considered for the carriage of preference cargoes, operating cost information shall be submitted, by vessel type, in the format stipulated by 46 CFR 232.1, Form MA–172, including cargo carried, operating revenue and expenses (Schedule 301). Such information shall be applicable to the most recently completed calendar year.

(2) Total vessel costs capitalized (list and date capitalized improvements separately) and applicable interest rates for indebtedness shall be submitted for each vessel.

(3) Fuel consumption, by grades of fuel consumed, shall be submitted for each vessel at normal operating speed and while in port, in metric tons per day.

(4) An operator which already submits the information in paragraph (b)(1) of this section to MARAD in conjunction with other MARAD programs need not submit a duplicate of the information.

(c) *Confidentiality.* If the data submitted under this rule contains information that the submitter considers to be commercial or financial information and privileged or confidential, or otherwise exempt from disclosure under the Freedom of Information Act (FOIA) (5 U.S.C. 552), the submitter shall assert a claim of exemption at the time the data is submitted. The claim shall be made in a letter contained in a sealed envelope marked "Confidential Information," addressed to the Secretary, Maritime Administration. The submitter shall stamp or mark "confidential" on the top of each page containing information claimed to be confidential. In claiming an exemption under FOIA, the submitter must state the basis for such action, including supporting information showing: That the information claimed to be confidential is a trade secret or commercial or financial information in accordance with statutory and decisional authority, and that measures have been taken by the submitter of the information to ensure that the information has not been disclosed or otherwise made available to the public, or, if the information has been disclosed or otherwise becomes available to the public, why such disclosure or availability does not compromise the confidential nature of the information. In the event of a subsequent request for any portion of the data under the FOIA, those submissions not so claimed by the submitter will be disclosed, and those so claimed will be subject to the initial determination by the Secretary, Maritime Administration. If the Secretary makes a determination unfavorable to the submitter, the submitter will be advised that MARAD will not honor the request for confidentiality at the time of any request for production of information under the FOIA by third parties.

(Approved by the Office of Management and Budget under control number 2133–0515)

§ 383.3 Determination of fair and reasonable rates.

(a) *Cost components.* MARAD shall calculate a fair and reasonable rate for all liner vessels participating in this program. The fair and reasonable rate shall include an operating cost component, a fuel cost component, a capital cost component, and a component for port and cargo handling expenses.

(b) *Operating cost component—(1) General.* MARAD shall calculate a daily average operating cost based on the aggregate average operating costs of all breakbulk, partial container, and LASH vessels. The daily average shall be based on cost data for the calendar year immediately preceding the current year, submitted in accordance with § 382.2(b)(1). Such data shall be escalated by MARAD to the current year.

(2) *Items included.* The operating cost component shall include all costs relating to vessel operation with the exception of fuel costs, and shall include non-fuel expense categories as defined by 46 CFR 232.1, Form MA–172, Schedule 301, Operating Expenses.

(c) *Fuel component.* Fuel costs shall be determined as a separate component for each vessel based on the vessel's rate of consumption and current fuel prices.

(d) *Capital component—(1) General.* MARAD shall calculate the daily capital component of the fair and reasonable rate for each participating vessel, consisting of vessel depreciation, interest, return on working capital (one-half average voyage expenses), and return on equity.

(2) *Items included.* The capital component shall include:

(i) *Depreciation.* The owner's actual construction cost, reconstruction cost or purchase cost shall be depreciated straight-line, based on a 25 year economic life, unless the owner has purchased or reconstructed the vessel when its age was greater than 15 years

old. When vessels more than 15 years old are purchased, a depreciation period of 10 years shall be used. When vessels more than 15 years old are reconstructed, MARAD will determine the depreciation period. The residual value of the vessel shall be assumed to be 2.5 percent of total capitalized cost.

(ii) *Interest.* The cost of debt shall be determined by applying the vessel owner's actual interest rate to the outstanding vessel indebtedness. It shall be assumed that original vessel indebtedness is 75 percent of the owner's capitalized vessel cost and that principal payments are made in equal installments over a 25-year period. If an actual interest rate is not available, the prevailing rate of interest for Title XI financing at the time of capitalization shall be used.

(iii) *Return on working capital.* Working capital shall equal the dollar amount necessary to cover one-half the operating costs of the vessel for the voyage (as calculated in paragraph (b)(1) of this section). The rate of return shall be based on the most recent return on stockholder's equity for a representative cross section of transportation industry companies, including maritime companies.

(iv) *Return on equity.* The rate of return on equity shall be determined as in paragraph (d)(2)(iii) of this section. For the purpose of determining equity it shall be assumed that the vessel's constructed net book value less constructed principal outstanding is equity. The constructed net book value shall equal the owner's capitalized cost minus accumulated straight-line depreciation.

(e) *Port and cargo handling component—(1) General.* MARAD shall calculate an estimate of port and cargo handling costs consisting of a U.S. port and cargo handling element and a foreign element as applicable. Government shipper agencies have at times required steamship lines to perform services beyond their usual scope of operation on some shipments. Additional services such as bagging at discharge, rail or truck loading, oncarriage to some inland destinations, and other sundry expenses have been included in the ocean freight rate in the past. In order to provide a fair and reasonable rate guideline, charges beyond the seaport terminal at which a vessel discharges should be reviewed and approved by the sponsoring Government shipper agency. In the event such charges are not approved, the cargo preference requirement must be met by utilizing a U.S.-flag vessel for the ocean transportation, if such a vessel will accept the guideline rate for the ocean transportation only.

(2) *Items included.* Port and cargo handling charges shall include the following, assuming full berth term quotations:

(i) *U.S. port and cargo handling charges.* In this category MARAD shall include domestic port and cargo handling charges for commodity, port of lading, and lot size based on the cargo tender, expressed as a cost per ton.

(ii) *Foreign port and cargo handling charges.* To the extent possible MARAD shall include in this category all known foreign port and cargo handling charges that would normally be included. These estimates shall be made for commodity, port of discharge, and lot size based on the cargo tender, expressed as a cost per ton.

(3) *Terms.* If the terms of the rate are other than full berth terms to the vessel owner, adjustment to the guideline rate shall be made on an *ad hoc* basis by request to MARAD. This provision shall be interpreted in accordance with Incoterms, as amended, published by the International Chamber of Commerce, Paris, France.

(f) *Determination of voyage days and cargo carried.* For purposes of determining the vessel operating, fuel, and capital cost components of the fair and reasonable rate, the voyage length and cargo tons shall be based on the number of voyage days and total payable tons per sailing for the vessel type and service for which the fair and reasonable rate is being calculated, as determined from data submitted in accordance with § 383.2(b)(1). The component for port and cargo handling charges shall be based on cargo tender terms.

(g) *Total Rate.* The operating cost component, fuel cost component, capital cost component, and port and cargo handling cost component each expressed as a cost per ton, shall be added together. The sum of the four components, plus an additional four percent to account for brokers' commissions and general and administrative expenses, shall yield the guideline rate.

By order of the Maritime Administrator.

Date: October 6, 1987.

James E. Saari,

Secretary.

[FR Doc. 87-23416 Filed 10-8-87; 8:45 am]

BILLING CODE 4910-81-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 21

[CC Docket 86-128; FCC 87-284]

Common Carrier Services; Licensing, Construction, and Operation of Facilities

AGENCY: Federal Communications Commission (FCC).

ACTION: Final rule.

SUMMARY: This document adopts a number of changes to Part 21 of the Commission's Rules. The new rules generally are designed to update and simplify the procedures and to eliminate those requirements that appear to be no longer necessary to an efficient and orderly Part 21 licensing scheme. The major substantive changes are: (1) The adoption of a one-step licensing scheme, (2) the adoption of a financial certification requirement for new applicants, (3) the adoption of strict requirements for extension of time allowed for construction, (4) the elimination of network classification distinctions from the rules governing the Digital Electronic Message Service (DEMS), (5) the adoption of streamlined procedures for certain minor facilities changes, (6) a change in the extension of initial construction period for the Multipoint Distribution System (MDS) and DEMS systems, and (7) the elimination of certain licensee recordkeeping requirements. These rules were originally proposed in an NPRM, CC Docket 86-128 (released April 11, 1986), published April 18, 1987, 52 FR 13258.

EFFECTIVE DATE: November 9, 1987.

ADDRESSES: Federal Communications Commission, Washington, DC 20554.

FOR FURTHER INFORMATION CONTACT: Theodore Waddell, Common Carrier Bureau, (202) 634-1706; Geraldine Matise, Common Carrier Bureau, (202) 634-1841.

SUPPLEMENTARY INFORMATION: This is a summary of the Commission's Report and Order, Adopted August 27, 1987, and released September 25, 1987.

The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (room 230) 1919 M Street NW., Washington, DC 20554. The complete text of this decision can also be purchased from the Commission's copy contractor, International Transcription Service, (202) 857-3800, 2100 M Street NW., Suite 140, Washington, DC 20037.

Summary of Report and Order

1. The Commission has amended Part 21 of the Commission's Rules, which governs the construction, licensing, and operation of common carrier domestic fixed radio facilities. The new rules generally are designed to update and simplify the procedures and to eliminate those requirements that appear to be no longer necessary to an efficient and orderly Part 21 licensing scheme.

2. First, the Commission adopted a one-step licensing scheme of the services regulated under Part 21. Prior to constructing a station, applicants will file a license application. If granted, the license will be conditioned upon (a) the licensee completing construction of the facilities and the station made ready for operation within a specified time period (12 months for stations in the Multipoint Distribution Service; 18 months for stations in the Digital Electronic Message Services and Point-to-Point Microwave Radio Service), and (b) filing a certification of completion of construction with the Commission. If a licensee does not file a certification of construction completion within the prescribed time, the license will expire automatically. Although the rule changes will become effective 30 days after publication in the **Federal Register**, the one-step licensing procedure will not become effective until after OMB review of the new application forms. At that time a public notice will be issued to initiate the new processing procedures.

3. The Commission also modified its Rules regarding the information necessary to establish an applicant's financial ability to construct and operate its proposed facilities. In adopting a financial certification requirement, all applicants will attest that they have or will have sufficient resources to meet the expected costs of constructing the facilities and operating them for one year. Applicants also will have to indicate whether the FAA has been notified of proposed station construction, but a copy of the FAA study on potential hazard to aviation will no longer be required. Applicants will continue to be required to demonstrate that they will be able to use the site chosen for their radio facility prior to grant of a license. In addition, the Commission eliminated the requirement that applicants submit topographic maps in applications.

4. Changes to the frequency coordination procedures contained in § 21.100 were made to clarify the coordinating carrier's responsibilities to other carriers concerning when prior coordination is required, the parties to the coordination process, notification information, time periods, and computations. In addition, carriers will now have to certify to the Commission that for minor technical amendments or modifications, they have notified others with whom prior coordination was completed of those changes to their systems. A similar requirement was adopted for interference analyses by MDS and DEMS applicants and licensees.

5. The Commission also adopted a new procedure whereby an application for certain minor facilities modifications may be granted automatically on the twenty-first day after the application appears on public notice, unless the applicant is otherwise notified by the Commission. Other minor modifications will be permitted without prior authorization; however, notification to the Commission will be required.

6. The Commission also adopted a proposal to strengthen the requirements for obtaining an extension of the construction period. However, it did not adopt a proposal described in the NPRM to put requests for additional time to construct on public notice. The Commission also adopted a proposal that requires a licensee to submit its authorization for cancellation, if the radio facility is not used for twelve months. Under certain circumstances, licensees may obtain additional time to use the facility.

7. In the Digital Electronic Message Service the Commission generally eliminated the limited and extended network distinctions by, among other things, making all applicants eligible for any channel assignment. Other issues also were clarified, including multiple channel assignments, interference analyses, amending applications or modifying licenses for certain operational changes and station site relocations.

8. Finally, the Commission made several miscellaneous rule modifications. It eliminated certain technical and recordkeeping requirements that were thought to be no longer useful, and would reduce the burdens on licensees.

Ordering Clauses

9. Accordingly, it is ordered, that Part 21 of the Commission's Rules and Regulations is amended as specified below, effective November 9, 1987.

10. It is further ordered, that FCC Forms 435 and 436 are superseded by new FCC Forms 494 and 494A as set forth in Appendix B (not included here), subject to review by the Office of Management and Budget.

List of Subjects in 47 CFR Part 21

Communications common carriers, Communications equipment, Radio, Reporting and recordkeeping requirements, Television.

Rule Changes

Part 21 of Title 47 of the Code of Federal Regulations is amended as follows:

PART 21—DOMESTIC PUBLIC FIXED RADIO SERVICES

1. The authority citation for Part 21 is revised to read as follows:

Authority: Secs. 4 and 303, 48 Stat. 1066, 1082, as amended, 47 U.S.C. 154, 303, unless otherwise noted.

§ 21.0 [Removed]

2. Part 21 is amended by removing § 21.0.

3. Section 21.1 is added to read as follows:

§ 21.1 Scope and authority.

(a) The purpose of the rules and regulations in this part is to prescribe the manner in which portions of the radio spectrum may be made available for domestic communication common carrier and multipoint distribution service non-common carrier operations which require transmitting facilities on land or in specified offshore coastal areas within the continental shelf.

(b) The rules in this part are issued pursuant to the authority contained in Titles I through III of the Communications Act of 1934, as amended, which vest authority in the Federal Communications Commission to regulate common carriers of interstate and foreign communications, to regulate radio transmissions and issue licenses for radio stations, and to regulate all interstate and foreign communications by wire and radio necessary to the accomplishment of the purposes of the Act.

(c) Unless otherwise specified, the section numbers referenced in this part are contained in Chapter I, Title 47 of the Code of Federal Regulations.

4. Section 21.2 is amended by removing the definitions of "Auxiliary test station," "Extended network," "Inter-office station," "Limited network," "Mobile microwave auxiliary station," by removing the second "Fixed Station" entry, and by revising the following definitions to read in their proper order:

§ 21.2 Definitions.

As used in this part:

* * * * *

Antenna structures. The antenna, its supporting structure and anything attached to it.

* * * * *

Authorized power. The maximum power a station is permitted to use. This power is specified by the Commission in the station's authorization.

* * * * *

Carrier frequency. The output of a transmitter when the modulating wave is made zero.

* * * * *

Digital electronic message service. A two-way domestic end-to-end fixed radio service utilizing digital termination systems for the exchange of digital information. This service may also make use of point-to-point microwave facilities, satellite facilities or other communications media to interconnect digital termination systems to comprise a network.

* * * * *

Fixed station. A station at a fixed location.

* * * * *

Frequency tolerance. The maximum permissible variation of the carrier frequency expressed as a percentage or in Hertz.

* * * * *

Mobile station. A radio-communication station capable of being moved and which ordinarily does move.

* * * * *

Necessary bandwidth of emission. For a given class of emission, the width of the frequency band that is just sufficient to ensure the transmission of information at the rate and with the quality required under specified conditions.

* * * * *

5. Section 21.3 is revised to read in its entirety as follows:

§ 21.3 Station authorization required.

(a) No person shall use or operate apparatus for the transmission of energy or communications or signals by radio except under, and in accordance with, an appropriate authorization granted by the Federal Communications Commission. Except as otherwise provided herein, no construction or modification of a station may be commenced without an authorization from the Commission. Authorizations for domestic public fixed radio services are governed by the provisions of this part.

(b) A separate application form must be filed for each Digital Termination System Nodal Station. No license is required for a Digital Termination User Station. Authority for a Digital Termination Nodal Station licensee to serve a specific number of user stations to be licensed in the name of the carrier shall be requested on FCC Form 494 filed for the Digital Termination Nodal Station.

6. Section 21.5 is amended by revising paragraph (a) to read as follows:

§ 21.5 Formal and informal applications.

(a) Except for an authorization under any of the proviso clauses of section 308(a) of the Communications Act of 1934 (47 U.S.C. 308(a)), the Commission shall grant the following authorizations only upon written application: Station licenses; modifications of station licenses; renewals of station licenses; extensions of time to construct; transfers and assignments of station licenses or of any rights thereunder.

* * * * *

§ 21.6 [Amended]

7. Section 21.6 is amended by removing the term "21.10," in paragraph (a) and by removing the words "for filing" in paragraph (b).

8. Section 21.7 is revised to read as follows:

§ 21.7 Standard application form for domestic public fixed radio service licenses.

FCC Form 494 ("Application for a New and Modified Microwave Radio Station License Under Part 21") shall be submitted and a license granted for each station prior to commencement of any proposed station construction. FCC Form 494 also shall be submitted to amend any license application, to modify any license pursuant to §§ 21.40(a) and 21.41, to notify the Commission of modifications made pursuant to § 21.42, and to delete licensed facilities. FCC Form 494A shall be submitted to certify completion of construction.

9. Section 21.11 is amended by revising paragraphs (a), (b), (d), (e) and (f) to read as follows:

§ 21.11 Miscellaneous forms shared by all domestic public radio services.

(a) *Licensee qualifications.* FCC Form 430 ("Domestic Mobile Service, Domestic Public Fixed Radio Services and Satellite Radio Licensee Qualification Report") shall be filed annually, no later than March 31 for the end of the preceding calendar year, by licensees for each radio service authorized under this part, if service was offered at any time during the preceding year. Each annual filing shall include all changes of information required by FCC Form 430 that occurred during the preceding year. In those cases in which there has been no change in any of the required information, the applicant or licensee, in lieu of submitting a new form, may so notify the Commission by letter. All multichannel Multipoint Distribution Service non-common carrier licensees shall annually file FCC Form 430.

(b) *Additional time to construct*—FCC Form 701 ("Application for Additional Time to Construct Radio Station") shall be filed in duplicate by a licensee prior to the expiration of the time for construction noted in a license if a licensee seeks to modify the license by extending the period of construction.

* * * * *

(d) *Assignment of license.* FCC Form 702 ("Application for Consent to Assignment of Radio Station Construction Permit or License for Stations in Services Other than Broadcasting"), shall be submitted to assign voluntarily (as by, for example, contract or other agreement) or involuntarily (as by, for example, death, bankruptcy, or legal disability) the station authorization. In the case of involuntary assignment (or transfer of control) the application should be filed within 10 days of the event causing the assignment (or transfer of control). FCC Form 702 shall also be used for non-substantial (pro forma) assignments. In addition, FCC Form 430 ("Domestic Mobile Service, Domestic Public Fixed Radio Services, and Satellite Radio Licensee Qualification Report") shall be submitted by the proposed assignee unless such assignee has a current and substantially accurate report on file with the Commission. Whenever a group of station licenses in the same radio services are to be assigned to a single assignee, a single "blanket" application may be filed to cover the entire group, if the application identifies each station by call sign and station location and if two copies are provided for each station affected. The assignment shall be completed within 45 days from the date of authorization. Upon consummation of an approved assignment, the Commission shall be notified by letter of the date of consummation within 10 days of its occurrence.

(e) *Partial assignment of license.* In the microwave services, authorization for assignment from one company to another of only a part or portions of the facilities (transmitters) authorized under an existing license (as distinguished from an assignment of the facilities in their entirety) may be granted upon application:

(1) By the assignee on FCC Form 494 and

(2) By the assignor on FCC Form 494 for deletion of the assigned facilities,

indicating concurrence in the assignee's request.

The assignment shall be consummated within 45 days from the date of authorization. In the event that consummation does not occur, FCC Form 494 shall be submitted to return the assignor's license to its original condition.

(f) *Transfer of control of corporation holding a permit or license.* FCC Form 704 ("Application for Consent to Transfer of Control") shall be submitted in order to voluntarily or involuntarily transfer control (*de jure* or *de facto*) of a corporation holding any licenses. FCC Form 704 shall also be used for non-substantial (pro forma) transfers of control. In addition, FCC Form 430 ("Domestic Mobile Service, Domestic Public Radio Services, and Satellite Radio Licensee Qualification Report") shall be submitted by the proposed transferee unless said transferee has a current and substantially accurate report on file with the Commission. The transfer shall be completed within 45 days from the date of authorization. Upon consummation of an approved transfer, the Commission shall be notified by letter of the date of consummation within 10 days of its occurrence.

10. Section 21.13 is amended by removing the term "21.103," in paragraph (a)(6); by removing paragraph (f)(2) and the designation (1) in (f)(1), and by revising the introductory text of paragraph (a), and by revising paragraph (g) to read as follows:

§ 21.13 General application requirements.

(a) Each application for a license or for consent to assignment or transfer of control shall:

* * * * *

(g) Whenever an individual applicant, or a partner (in the case of a partnership) or a full time manager (in the case of a corporation) will not actively participate in the day-to-day management and operation of proposed facilities, the applicant or licensee will submit a statement containing the reasons therefor and disclosing the details of the proposed operation, including a demonstration of how control over the radio facilities will be retained by the applicant. If the operation of a radio station is to be accomplished by contractual arrangement with an entity unrelated to an applicant or licensee, the applicant or licensee shall file a copy of the agreement or contract which shall demonstrate that:

(1) The operation is accomplished according to general instructions provided for by the applicant;

(2) The applicant retains effective control over the radio facilities and their operations; and

(3) The applicant assumes full responsibility for both the quality of service and for contractor compliance with the Commission's Rules.

11. Section 21.15 is amended by removing paragraphs (f), (h), and (i); by redesignating paragraph (g) as paragraph (f); by removing paragraphs (e)(1), (e)(3) and (e)(5) and by redesignating (e)(2) and (e)(4) as (e)(1) and (e)(2); by removing the word "carrier" in new paragraph (e)(1) and replacing it with the word "licensee"; and by adding new paragraph (g) and by revising the introductory paragraph and paragraphs (a), (c) and (d) to read as follows:

§ 21.15 Technical content of applications.

Applications shall contain all technical information required by the application form and any additional information necessary to fully describe the proposed facilities and to demonstrate compliance with all technical requirements of the rules governing the radio service involved (see Subparts C, F, G, I, J and K as appropriate). The following paragraphs describe a number of technical requirements.

(a) Applicants proposing a new station location (including receive-only stations and passive repeaters) shall indicate whether the station site is owned. If it is not owned, its availability for the proposed radio station site shall be demonstrated. Under ordinary circumstances this requirement will be considered satisfied if the site is under lease or under written option to buy or lease. Where any lease or agreement to use land limits or conditions in any way the applicant's access or use of the site to provide public service, a copy of the lease or agreement (which clearly indicates the limitations or conditions) shall be filed with the application.

* * * * *

(c) Each application involving a new or modified antenna supporting structure or passive facility, the addition or removal of an antenna, or the repositioning of an authorized antenna for a station or receive-only facility (except receive-only facilities in the Multipoint Distribution Service and the Digital Electronic Message Service) must be accompanied by a vertical profile sketch of the total structure depicting its structural nature and clearly indicating the ground elevation (above sea level) at the structure site, the overall height of the structure above ground (including obstruction lights when required, lightning rods, etc.) and, if mounted on a building, its overall height above the building. The proposed antenna on the structure must be clearly identified and its height above-ground (measured to the center of radiation) clearly indicated.

(d) Each application proposing a new or modified antenna structure for a station (including a receive-only or passive repeater) so as to change its overall height shall indicate whether any necessary notification of the FAA has been made. Complete information as to rules concerning the construction, marking and lighting of antenna structures is contained in Part 17 of this chapter. See also § 21.111 if the structure is used by more than one station.

* * * * *

(g) Each application in the Point-to-Point Radio, Local Television Transmission, Multipoint Distribution Service and Digital Electronic Message Service (excluding user stations) proposing a new or replacement antenna (excluding omni-directional antennas) shall include an antenna radiation pattern showing the antenna power gain distribution in the horizontal plane expressed in decibels, unless such pattern is known to be on file with the Commission in which case the applicant may reference in its application the FCC–ID number that indicates that the pattern is on file with the Commission.

12. Section 21.17 is revised to read as follows:

§ 21.17 Certification of financial qualifications.

Each application for a new license and each application for a major modification of an existing station shall contain a certification that the applicant has or will have the financial ability to meet the expected costs of constructing the facilities within the time allowed and the estimated operating expenses for a period of twelve months.

13. A new § 21.19 is added to read as follows:

§ 21.19 Waiver of rules.

Waivers of these rules may be granted upon application or on the Commission's own motion. A request for waiver shall contain a statement of reasons sufficient to justify a waiver. A waiver will not be granted except upon an affirmative showing that:

(a) The underlying purpose of the rule will not be served, or would be frustrated, by its application in the

particular case, and that grant of the waiver is otherwise in the public interest; or

(b) The unique facts and circumstances of a particular case render application of the rule inequitable, unduly burdensome or otherwise contrary to the public interest. Applicants must also show the lack of a reasonable alternative.

14. In § 21.20 paragraph (b) is revised to read as follows:

§ 21.20 Defective applications.

* * * * *

(b) By way of illustration only, and not in any way limiting the scope of paragraph (a), the following are examples of common deficiencies which result in defective applications under paragraph (a):

(1) The application is not properly executed;

(2) The submitted filing fee (if a filing fee is required) is insufficient;

(3) The application does not demonstrate how the proposed radio facilities will serve the public interest, convenience or necessity;

(4) The application does not demonstrate compliance with the special requirements applicable to the radio service involved;

(5) The application does not demonstrate the availability of the proposed site of a new facility;

(6) The application does not include the environmental assessment required for any significant environmental impact under the Commission's environmental rules (Part 1, Subpart I);

(7) The application does not specify the polarization and, where applicable, the antenna orientation azimuth and distance;

(8) The application does not include all necessary exhibits;

(9) The application is filed after the cutoff date prescribed in § 21.31 of this part; or

(10) The application proposes the use of a frequency not allocated to such use.

* * * * *

§§ 21.21 and 21.22 [Amended]

15. Sections 21.21 and 21.22 are amended by removing the word "his" and inserting in its place the words "the applicant's" throughout those sections.

16. Section 21.23 is amended by revising paragraph (e) as follows:

§ 21.23 Amendment of applications.

* * * * *

(e) The applicant must serve copies of any amendments or other written communications upon the following parties:

(1) Any applicant whose application appears on its face to be mutually exclusive with the application being amended, including those applicants originally served under §§ 21.504 and 21.902;

(2) Any applicant whose application has been found by the Commission, as published in a public notice, to be mutually exclusive with the application being amended; and

(3) Any party who has filed a petition to deny the application or other formal objection, when that petition or formal objection has not been resolved by the Commission.

* * * * *

§ 21.25 [Amended]

17. Section 21.25 is amended by removing the last sentence from paragraph (a) and by removing the term "§ 21.27(b)" from paragraph (b) and inserting in its place the term "§ 21.27(c)".

18. Section 21.26 is revised to read as follows:

§ 21.26 Receipt of applications.

Applications received by the Commission are given a file number for administrative convenience, which does not indicate the acceptance of the application for filing and processing. After preliminary review those applications covered by § 21.27(a) that appear complete will be put on public notice as accepted for filing. Neither the assignment of a file number nor the listing of the application on public notice as accepted for filing indicates that the application has been found acceptable for filing or precludes the subsequent return or dismissal of the application if it is found to be defective or not in substantial compliance with the Commission's rules.

19. Section 21.27 is revised to read in its entirety as follows:

§ 21.27 Public notice period.

(a) At regular intervals, the Commission will issue a public notice listing:

(1) The acceptance for filing of applications and major amendments thereto;

(2) Significant Commission actions concerning applications;

(3) The filing of certifications of completion of construction;

(4) The receipt of applications for minor modifications made pursuant to § 21.41;

(5) Information which the Commission in its discretion believes of public significance; and

(6) Special environmental considerations as required by Part 1 of this chapter.

(b) A public notice will not normally be issued for any of the following applications:

(1) For authorization of a minor technical change in the facilities of a proposed or authorized station where such a change would not be classified as a major amendment to a pending application, as defined by § 21.23, or as a minor modification to a license pursuant to § 21.41;

(2) For temporary authorization pursuant to § 21.25;

(3) For an authorization under any of the proviso clauses of section 308(a) of the Communications Act of 1934 (47 U.S.C. 308(a));

(4) For consent to an involuntary assignment or transfer of control of a radio authorization; or

(5) For consent to a voluntary assignment or transfer of control of a radio authorization, where the assignment or transfer does not involve a substantial change in ownership or control.

(c) Except as otherwise provided in this Part (e.g., § 21.41), no application that has appeared on public notice will be granted until the expiration of a period of thirty days following the issuance of the public notice listing the application, or any major amendment thereto, or until the expiration of a period of thirty days following the issuance of a public notice identifying the tentative selectee of a random selection process, whichever is later.

20. Section 21.30 is amended by removing the words "21.33 and 1.821," in paragraph (a)(2) and inserting, in lieu thereof, the words "1.821–1.825"; by removing the term "§ 21.27(b)" in paragraph (b)(2) and inserting, in lieu thereof, the term "§ 21.27(c)"; and by revising paragraph (b)(3) to read as follows:

§ 21.30 Opposition to applications.

* * * * *

(b) * * *

(3) Any comments on, or objections to, the grant of an application when the comments or objections do not conform to either paragraph (a) of this section or other Commission rules and requirements.

* * * * *

21. Section 21.31 is amended by revising paragraph (e)(2) to read as follows:

§ 21.31 Mutually exclusive applications.

* * * * *

(e) * * *

(2) The amendment resolves frequency conflicts with authorized stations or other pending applications which would otherwise require resolution by hearing, by comparative evaluation pursuant to § 21.35, or by random selection pursuant to § 21.33 provided that the amendment does not create new or additional frequency conflicts;

* * * * *

22. Section 21.33 is revised to read as follows:

§ 21.33 Grants by random selection.

(a) If an application for a license in the Multichannel Multipoint Distribution Service (MMDS) or in the Digital Electronic Message Service (DEMS) is mutually exclusive with another such application and satisfies the requirements of § 21.31(b), the applicants may be included in the random selection process set forth in Part 1, §§ 1.821 through 1.825. Renewal applications shall not be included in a random selection process.

(b) If, after filing individual MMDS applications, mutually exclusive applicants enter into settlements that result in the formulation of a joint venture, such applicants will receive the cumulative number of lottery changes that the individual applicants would have had if no settlement had been reached.

§ 21.35 [Amended]

23. Section 21.35 is amended by replacing the word "his" with the words "the applicant's" in paragraph (b)(1)(i), by replacing the words "his attorney is so" with the words "the principal's attorney if" in paragraph (b)(1)(iii); and by replacing the term "his" with the term "that applicant's" in paragraph (b)(2)

24. A new heading "LICENSE TRANSFERS, MODIFICATIONS, CONDITIONS AND FORFEITURES" is added immediately after § 21.37 and a new § 21.38 is added as follows:

§ 21.38 Assignment or transfer of station authorization.

(a) No station license, or any rights thereunder, shall be transferred, assigned, or disposed of in any manner, voluntarily or involuntarily, directly or indirectly, or by transfer of control of any corporation or any other entity holding any such license, to any person except upon application to the Commission and upon finding by the Commission that the public interest, convenience and necessity will be served thereby.

(b) For purposes of this section, transfers of control requiring Commission approval shall include any and all transactions that:

(1) Change the party controlling the affairs of the licensee, or

(2) Affect any change in a controlling interest in the ownership of the licensee, including changes in legal or equitable ownership, or

(3) Transfer any vested or contingent interest in such part of the licensee which, if directly transferred, would be an immediate controlling interest in the licensee including but not limited to such interests as liens, mortgages, options, and powers of attorney.

(c) Requests for transfer of control or assignment authority shall be submitted on the application form prescribed by § 21.11 of this chapter, and shall be accompanied by the applicable showings required by §§ 21.13, 21.15, 21.17 and 21.39 of this chapter.

(d) The Commission shall be promptly notified in writing when a licensee is voluntarily or involuntarily placed in bankruptcy or receivership and when an individual licensee, a member of a partnership which is a licensee, or a person directly or indirectly in control of a corporation which is a licensee, dies or becomes legally disabled. Within thirty days after the occurrence of such bankruptcy, receivership, death or legal disability, an application of involuntary assignment of such license, or involuntary transfer of control of such corporation, shall be filed with the Commission, requesting assignment or transfer to a successor legally qualified under the laws of the place having jurisdiction over the assets involved.

(e) The assignor of a station licensed under this part may retain no right of reversion or reassignment of the license and may not reserve the right to use the facilities of the station for any period whatsoever. No assignment of license will be granted or authorized if there is a contract or understanding, express or implied, pursuant to which a right of reversion or reassignment of the license or right to use the facilities are retained as partial or full consideration for the assignment or transfer.

(f) No special temporary authority, or any rights thereunder, shall be assigned or otherwise disposed of, directly or indirectly, voluntarily or involuntarily, without prior Commission approval.

§ 21.39 [Removed]

§ 21.40 [Redesignated as § 21.39 and amended]

25. Section 21.39 is removed and § 21.40 is redesignated as § 21.39. New § 21.39 is amended by removing from paragraph (a) the words "or construction permits", "construction permit or", "permittee or", "or permittee", and "permit or"; by removing from paragraph (c)(1) the words "construction permit," and inserting in their place "license," and by removing from paragraph (c)(2) the words "construction permit or" and "permittee or".

26. Sections 21.40, 21.41, and 21.42 are added as follows:

§ 21.40 Modification of station license.

(a) Except as provided in §§ 21.41 and 21.42, no modification of a license issued pursuant to this part (or the facilities described thereunder) shall be made except upon application to the Commission and upon finding by the Commission that:

(1) Such modification will promote the public interest, convenience and necessity, or

(2) That the provisions of the Communications Act of 1934 or of any treaty ratified by the United States will be more fully complied with if such application is granted.

(b) No application for modification to extend a license construction period will be granted for delays caused by lack of financing or for lack of site availability. Applications for time extensions for other reasons must include a verified statement from the application showing that the licensee has made diligent efforts to construct the facilities and:

(1) That additional time is required due to circumstances beyond the applicant's control, in which case the applicant must describe such circumstances and must set forth with specificity and justify the precise extension period requested; or

(2) That there are unique and overriding public interest concerns that justify such an extension, in which case the applicant must identify such interests and must set forth and justify a precise extension period.

(c) Notwithstanding the provisions of paragraph (b), when a station license has been assigned or transferred pursuant to § 21.38, any extension of time will be limited so that the time left to construct after Commission grant of the transfer or assignment will be no more than the time remaining for construction at the date of the filing of the application for transfer or assignment.

§ 21.41 Special processing of applications for minor facility modifications.

(a) Unless an applicant is notified to the contrary by the Commission, as of the twenty-first day following the date of public notice, any application that meets the requirements of paragraph (b)

of this section and proposes only the change specified in paragraph (c) of this section shall be deemed to have been authorized by the Commission.

(b) An application may be considered under the procedures of this section only if:

(1) It is in the Point-to-Point Microwave Radio, Local Television Transmission, Digital Electronic Message or Multipoint Distribution Services;

(2) The cumulative effect of all such applications made within any 60 days period does not exceed the appropriate values prescribed by paragraph (c) of this section;

(3) The facilities to be modified are not located within thirty-five miles of the Canadian or Mexican border;

(4) It is acceptable for filing, is consistent with all of the Commission's rules, and does not involve a waiver request;

(5) It specifically requests consideration pursuant to this section; and

(6) Frequency coordination procedures, as necessary, are complied with in accordance with § 21.100(d) or, in the Multipoint Distribution and Digital Electronic Message Services, a copy of the application has been served on those who also were served under §§ 21.902 and 21.504.

(c) The modifications that may be authorized under the procedures of this section are:

(1) Changes in a transmitter and existing transmitter operating characteristics, or protective configuration of transmitter, provided that:

(i) In all radio services other than Multipoint Distribution Service and Digital Electronic Message Service, any increase in transmitter output power is less than three dB over the previously authorized output power; and in the Multipoint Distribution Service and Digital Electronic Message Service, any increase in transmitter output power is one and one-half dB or less over the previously authorized output power;

(ii) The necessary bandwidth is not increased by more than 10% of the previously authorized necessary bandwidth;

(2) Changes in the height of an antenna, provided that:

(i) In all radio services except Multipoint Distribution Service and Digital Electronic Service, any increase in antenna height is less than twenty feet above the previously authorized height;

(ii) In Multipoint Distribution Service and Digital Electronic Message Service, any increase in antenna height is less than ten feet above the previously authorized height; and

(iii) The overall height of the antenna structure is not increased as a result of the antenna extending above the height of the previously authorized structure, except when the new height of the antenna structure is twenty feet or less (above ground or man-made structure, as appropriate) after the change is made.

(3) Change in the geographical coordinates of a transmit station, receive station or passive facility by ten seconds or less of latitude, longitude or both, provided that when notice to the FAA of proposed construction is required by Part 17 of the rules for antenna structure at the previously authorized coordinates (or will be required at the new location) the applicant must comply with the provisions of § 21.15(d).

(4) An increase in the number of Digital Termination user stations.

(d) Upon grant of an application under the procedure of this section and at such time that construction begins, the applicant must keep a complete copy of the application (including the filing date) with the station license if construction is commenced prior to the receipt of the authorization.

§ 21.42 Certain modifications not requiring prior authorization.

(a) Equipment in an authorized radio station may be replaced without prior authorization or notification if the replacement equipment is identical (i.e., same manufacturer and model number) with the replaced equipment.

(b) Licensees of fixed stations in the Point-to-Point Microwave Radio, Local Television Transmission, Digital Electronic Message, or Multipoint Distribution Services may make the facility changes listed in paragraph (c) of this section without obtaining prior Commission authorization, if:

(1) Frequency coordination procedures, as necessary, are complied with in accordance with § 21.100(d) or, in the Multipoint Distribution and Digital Electronic Message Services, a copy of the notification described in (b)(3) is served on those who were served under §§ 21.902 and 21.504, and

(2) The cumulative effect of all facility changes made within any 60 day period does not exceed the appropriate values prescribed by paragraph (c) of this section, and

(3) The Commission is notified of changes made to facilities by the submission of a completed FCC Form 494 within thirty days after the changes are made.

(c) Modifications that may be made without prior authorization under paragraph (b) of this section are:

(1) Change or modification of a transmitter, when:

(i) The replacement or modified transmitter is type-accepted (or type-notified) for use under this Part and is installed without modification from the type-accepted (or type notified) configuration;

(ii) The type of modulation is not changed;

(iii) The frequency stability is equal to or better than the previously authorized frequency stability; and

(iv) The necessary bandwidth and the output power do not exceed the previously authorized values.

(2) Addition or deletion of a transmitter for protection without changing the authorized power output (e.g. hot standby transmitters);

(3) Change to an antenna (other than any change involving a periscope antenna system), when:

(i) For the Point-to-Point Microwave Radio and Local Television Transmission Services, the new antenna conforms to the requirements of § 21.108 and has essentially the same or better radiation characteristics than the previously authorized antenna;

(ii) For the Multipoint Distribution Service and Digital Electronic Message Service, the new antenna conforms with § 21.906 and the gain of the new antenna does not exceed that of the previously authorized antenna by more than one dB in any direction.

(4) Any technical changes that would decrease the effective radiated power.

(5) Change to the height of an antenna, when:

(i) The new height (measured at the center-of-radiation) is within ± five feet of the previously authorized height; and

(ii) The overall height of the antenna structure is not increased as a result of the antenna extending above the height of the previously authorized structure, except when the new height of the antenna structure is twenty feet or less (above ground or man-made structure, as appropriate) after the change is made.

(6) Decreases in the overall height of an antenna structure, provided that, when notice to the FAA of proposed construction was required by Part 17 of the Rules for the antenna structure at the previously authorized height, the applicant must comply with the provisions of § 21.15(d).

(7) Changes in the azimuth of the center of the main lobe of radiation of a point-to-point station's antenna by a maximum of one degree.

(8) Changes to the transmission line and other devices between the transmitter and the antenna when the effective radiated power of the station is not increased by more than one dB.

(d) Licensees may correct erroneous information on a license which does not involve a major change (i.e., a change that would be classified as a major amendment as defined by § 21.23) without obtaining prior Commission approval by filing a completed FCC Form 494.

27. Sections 21.43 and 21.44 are revised to read as follows:

§ 21.43 Period of construction; certification of completion of construction.

(a) Each license for a radio station for the services included in this Part shall specify as a condition therein the period during which construction of facilities will be completed and the station made ready for operation. Construction may not commence until the grant of a license, and must be completed by the date specified in the license as the termination date of the construction period. Except as may be limited by § 21.45(b) or otherwise determined by the Commission for any particular application, the following shall be the maximum construction periods for each service:

(1) For stations in the Point-to-Point Microwave Radio and Digital Electronic Message Service, a maximum of 18 months from the date of the license grant;

(2) For all other stations licensed under this Part, a maximum of 12 months from the date of the license grant.

(b) Each license for a radio station for the services included in this part shall also specify as a condition therein that upon the completion of construction, each licensee must file with the Commission a certification of completion of construction using FCC Form 494A, certifying that the facilities as authorized have been completed and that the station is now operational and ready to provide service to the public, and will remain operational during the license period, unless the license is submitted for cancellation.

§ 21.44 Forfeiture and termination of station authorization.

(a) A license shall be automatically forfeited in whole or in part without further notice to the licensee upon:

(1) The expiration of the construction period specified therein, or after such additional time as may be authorized by the Commission, unless within 5 days after that date certification of completion of construction has been filed with the Commission pursuant to § 21.43;

(2) The expiration of the license period specified therein, unless prior thereto an application for renewal of such license has been filed with the Commission; or

(3) The voluntary removal or alteration of the facilities, so as to render the station not operational for a period of 30 days or more.

(b) A license forfeited in whole or in part under the provisions of paragraph (a)(1) or (a)(2) may be reinstated if the Commission, in its discretion, determines that reinstatement would best serve the public interest, convenience and necessity. Petitions for reinstatement filed pursuant to this subsection will be considered only if:

(1) The petition is filed within 30 days of the expiration date set forth in paragraph (a)(1) or (a)(2) of this section, whichever is applicable;

(2) The petition explains the failure to timely file such notification or application as would have prevented automatic forfeiture; and

(3) The petition sets forth with specificity the procedures which have been established to insure timely filings in the future.

(c) A special temporary authorization shall automatically terminate upon the expiration date specified therein, or upon failure to comply with any special terms or conditions set forth therein. Operation may be extended beyond such termination date only after application and upon specific authorization by the Commission.

28. Section 21.100(d) is amended by removing current paragraphs (7) and (8); by redesignating paragraphs (1), (2), (3), (4), (5), (6), (9), (10) and (11) as (2)(i), (2)(ii), (2)(iii), (2)(iv), (2)(v), (2)(vi), (2)(viii), (2)(ix) and (2)(x); by adding new paragraphs (d)(1), (d)(2) introductory text and (2)(vii); by revising the introductory text of paragraph (d), and by revising paragraphs (2)(ii), (2)(viii) and (2)(x) to read as follows:

§ 21.100 Frequencies.

* * * * *

(d) *Frequency coordination.* When required by the rules governing a service, the following frequency usage coordination procedures shall apply.

(1) *General requirements.* Proposed frequency usage shall be prior coordinated with existing users in the area and other applicants with previously filed applications, whose facilities could affect or be affected by the new proposal in terms of frequency interference or restricted ultimate system capacity. Coordination shall be completed prior to filing an application for regular authorization or an amendment to a pending application or a modification to a license when the proposed change is defined as "major" by the rules governing the service or is one reasonably expected to cause interference in excess of permissible levels for the service(s) involved. In coordinating frequency usage with stations in the fixed satellite service, applicants shall also comply with the requirements of § 21.706(c) and (d). In engineering a system or modification thereto, the applicant shall by appropriate studies and analyses select sites, transmitters, antennas and frequencies that will avoid interference in excess of permissible levels to other users. All applicants and licensees shall cooperate fully and make reasonable efforts to resolve technical problems and conflicts that may inhibit the most effective and efficient use of the radio spectrum; however, the party being coordinated with is not obligated to suggest changes or re-engineer a proposal in cases involving conflicts. Applicants should make every reasonable effort to avoid blocking the growth of systems that are likely to need additional capacity in the foreseeable future. The applicant shall identify in the application all entities with which the technical proposal was coordinated. In the event that technical problems are not resolved or if the existing licensee, or applicant does not repond to coordination efforts within 30 days after notification, an explanation shall be submitted with the application. Where technical problems are resolved by an agreement or operating arrangement between the parties that would require special procedures be taken to reduce the likelihood of interference in excess of permissible levels (such as the use of artificial site shielding) or would result in a reduction of quality or capacity of either system, the details thereof shall be contained in the application.

(2) *Coordination procedure guidelines.* The following guidelines are applicable to the coordination process.

* * * * *

(ii) Notification must include relevant technical details of the proposal. At minimum, this should include, as applicable, the following:

Applicant's name.
Transmitting station name.
Transmitting station coordinates.
Frequencies and polarizations to be added or changed.
Transmitting equipment type, its stability, actual output power, emission designator, and type of modulation (loading).

Transmitting antenna type of model and, if required, a typical pattern and maximum gain.
Transmitting antenna height above ground level and ground elevation above mean sea level.
Receiving station name.
Receiving station coordinates.
Receiving antenna type and model and, if required, a typical pattern and maximum gain.
Receiving antenna height above ground level and ground elevation above mean sea level.
Path azimuth and distance.

(vii) Where a number of technical changes become necessary for a system during the course of coordination, an attempt should be made to minimize the number of separate notifications for these changes. Where the changes are incorporated into a completely revised notice, the items that were changed from the previous notice should be identified. When changes are not numerous or complex, the carrier receiving the changed notification should make an effort to respond in less than 30 days. When the notifying carrier believes a shorter response time is reasonable and appropriate, it may be helpful for that carrier to so indicate in the notice and perhaps suggest a response date.

(viii) If, after coordination is successfully completed, it is determined that a subsequent change could have no impact on some carriers receiving the original notification, it is not necessary to coodinate the change with such carriers. However, these carriers shall be notified of the change and the opinion that coordination is not required for such change.

* * * * *

(x) Carriers should keep other carriers with whom they are coordinating advised of changes in plans for facilities previously coordinated. If applications have not been filed 6 months after coordination was initiated, carriers may assume that such frequency use is no longer desired unless a second notification has been received within 10 days of the end of the 6 month period. Renewal notifications are to be sent to all originally notified parties, even if coordination has not been successfully completed with those parties.

* * * *

§§ 21.102 through 21.104 [Removed and reserved]

29. Sections 21.102, 21.103, and 21.104 are removed and reserved.

30. Section 21.107 is amended by revising the table and notes in paragraph (b) and revising paragraph (c) to read as follows:

§ 21.107 Transmitter power.

* * * * *

(b) * * *

Frequency band (MHz)	Maximum allowable transmitter power		Maximum allowable EIRP	
	Fixed (W)	Mobile (W)	Fixed (dBW)	Mobile (dBW)
2,110 to 2,130	20.0			
2,150 to 2,160	[1]20.0		+45	
2,160 to 2,180	[1]20.0			
2,500 to 2,686	[1]10.0			
2,686 to 2,690	0.25			
3,700 to 4,200	20.0			
5,925 to 6,425	20.0		+55	
6,425 to 6,525		20.0		+35
10,550 to 10,565	10.0			
10,615 to 10,630	10.0		[2]	
10,700 to 11,200	10.0			
12,200 to 13,250	10.0	10.0		
17,700 to 18,600	10.0		+55	
18,600 to 18,800	[3]10.0		+35	
18,800 to 19,700	10.0		+55	
21,200 to 23,600	10.0		+50	
27,500 to 29,500	10.0		55	
31,000 to 31,300	0.05	0.05		
38,600 to 40,000	10.0	1.5	50	

[1] In the bands 2,150–2,162 MHz and 2,500–2,690 MHz, when used for the Multipoint Distribution Service, up to 100 watts may be authorized pursuant to Section 21.904.
[2] The EIRP of stations in the 10,600–10,680 MHz band must not exceed +40 dBW.
[3] The power delivered to the antenna is limited to −3 dBW.

(c) The power of each transmitter shall be maintained as near as practicable to the power input or output specified in the instrument of station authorization.

§ 21.108 [Amended]

31. Section 21.108 is amended by removing the words "§ 21.109(c)" in paragraph (c) and inserting in their place the words "§ 21.109(b)".

§ 21.109 [Amended]

32. Section 21.109 is amended by removing paragraphs (b) and (d), and by redesignating paragraph (c) as (b).

33. Section 21.110 is revised to read as follows:

§ 21.110 Antenna polarization.

Stations operating in the radio services included in this part are not limited as to the type of polarization of the radiated signal, provided, however, that in the event interference in excess of permissible levels is caused to the operation of other stations the Commission may, after notice and opportunity for hearing, order the licensee to change the polarization of the radiated signal. No change in polarization shall be made without prior authorization from the Commission.

34. Section 21.111 is amended by removing the terms "permittee," and "and § 21.109(b)" and by revising the title to read as follows:

§ 21.111 Simultaneous use of common antenna structures.

* * * * *

35. Section 21.113 is amended by revising the table in paragraph (b) to read as follows:

§ 21.113 Quiet zones.

* * * * *

(b) * * *

Frequency range	Field strength (mV/m) in authorized bandwidth of service	Power flux density [1] (dbW/m2) in authorized bandwidth of service
Below 540 kHz	10	−65.8
540 to 1600 kHz	20	−59.8
1.6 to 470 MHz	10	[2] −65.8
470 to 890 MHz	30	[2] −54.2
Above 890 MHz	1	[2] −85.8

[1] Equivalent values of power flux density are calculated assuming free space characteristic impedance of $376.7 = 120\pi$ ohms.
[2] Space stations shall conform to the power flux density limits at the earth's surface specified in appropriate parts of the FCC rules, but in no case should exceed the above levels in any 4 kHz band for all angles of arrival.

* * * * *

§ 21.116 [Amended]

36. Section 21.116 is amended by removing the phrase "the preparation of the profile graphs described in § 21.115, and in" from the first sentence, and by removing the sentence "Ordinarily, the Commission will not require the submission of topographical maps for areas beyond 15 miles from the antenna site, but the maps must include the principal community to be served."

§ 21.118 [Amended]

37. Section 21.118 is amended by removing the last sentence in paragraph (a); by removing the words "(See also §§ 21.508(e) and 21.605(d).)" from paragraph (b), by removing the words ", other than a hand-carried or pack-carried transmitter," from paragraph (c); and by removing the words "*Provided, however,* That the provisions of this paragraph shall not apply to hand-carried or pack-carried transmitters." from paragraph (e)(1).

§ 21.121 [Removed and reserved]

38. Section 21.121 is removed and reserved.

§ 21.200 [Amended]

39. Section 21.200 is amended by removing the words "and station records".

40. Section 21.201 is revised to read as follows:

§ 21.201 Posting of station authorization information.

Each licensee shall post at the station the name, address and telephone number of the custodian of the station license or other authorization if such license or authorization is not maintained at the station.

§§ 21.204 through 21.208 [Removed and reserved]

41. Sections 21.204, 21.206, 21.207 and 21.208 are removed and reserved.

§ 21.210 [Amended]

42. Section 21.210 is amended by removing the words "and to the Engineer in Charge of the radio district in which the station is located," and by removing the words "and the Engineer in Charge".

§§ 21.212 and 21.213 [Removed and reserved]

43. Sections 21.212 and 21.213 are removed and reserved.

§ 21.214 [Amended]

44. Section 21.214 is amended by removing the term "21.611" in the last sentence.

§ 21.300 [Removed and reserved]

45. Section 21.300 is removed and reserved.

46. Section 21.303 is amended by removing the words ", and the Commission's Engineer in Charge of the radio district in which the station is located" from paragraph (a), by removing the second sentence from paragraph (b), by removing the second sentence from paragraph (c), and by adding a new paragraph (d) to read as follows:

§ 21.303 Discontinuance, reduction or impairment of service.

* * * * *

(d) If any radio frequency should not be used to render any service as authorized during a consecutive period of twelve months at any time after construction is completed and a certification of completion of construction has been filed, under circumstances that do not fall within the provisions of paragraph (a), (b) or (c) of this section, or, if removal of equipment or facilities has rendered the station not operational, the licensee shall, within thirty days of the end of such period of nonuse:

(1) Submit for cancellation the station license (or licenses) to the Commission at Washington, DC 20554;

(2) File an application for modification of the license (or licenses) to delete the unused frequency (or frequencies); or

(3) Request waiver of this rule and demonstrate either that the frequency will be used (as evidenced by appropriate requests for service, etc.) within six months of the end of the initial period of nonuse, or that the frequency will be converted to allow rendition of other authorized public services within one year of the end of the initial period of nonuse by the filing of appropriate applications within six months of the end of the period of nonuse.

If any frequency authorization is cancelled under this paragraph, the Commission will declare by public notice the frequency (or frequencies) vacated.

47. Section 21.304 is revised to read as follows:

§ 21.304 Tariffs, reports, and other material required to be submitted to the Commission.

Sections 1.771 through 1.815 of this chapter contain summaries of certain materials and reports, including schedule of charges and accounting and financial reports, which, when applicable, must be filed with the Commission.

§ 21.306 [Amended]

48. Section 21.306 is amended by removing the words "permittees and" from the title and from the first sentence.

49. Section 21.401 is amended by removing from paragraph (a) the words "construction permits" and inserting, in lieu thereof, the word "licenses"; and by revising paragraph (b) to read as follows:

§ 21.401 Scope of service.

* * * * *

(b) The testing of existing or authorized antennas, wave guides, or transmission paths.

§ 21.402 [Amended]

50. Section 21.402 is amended by removing the term "construction permit or" from the section.

§ 21.403 [Amended]

51. Section 21.403(b) is amended by removing the words "construction permits for".

52. Section 21.405 is amended by revising paragraph (a) to read as follows:

§ 21.405 Supplementary showing required.

(a) Authorizations for development of a proposed radio service in the services included in this part will be issued only upon a showing that the applicant has a definite program of research and development, the details of which shall be set forth, which has reasonable promise of substantial contribution to these services within the term of such authorization. A specific showing should be made as to the factors which qualify the applicant technically to conduct the research and development program, including a description of the nature and extent of engineering facilities that the applicant has available for such purposes.

* * * * *

53. Section 21.500 is revised to read as follows:

§ 21.500 Eligibility.

Authorization for Digital Termination Systems may be granted to existing and proposed communications common carriers. Applications will be granted only in cases in which the applicant establishes it is legally, technically, financially and otherwise qualified to render the services proposed and that the public interest, convenience and necessity would be served by such a grant. Each application will identify the Standard Metropolitan Statistical Area (SMSA) within which boundaries the DTS nodal station will be constructed and which the facility will serve.

§ 21.501 [Amended]

54. Section 21.501 is amended by removing the term "§ 21.7(c)" and inserting in its place "§ 21.7."

55. Section 21.502 is amended by removing current paragraphs (e)(2) and (f); by removing from paragraph (b) the words "Extended network assignments" in the first sentence and inserting in their place "Assignments"; by removing from paragraph (c) the words "Limited network assignments" in the first sentence and inserting in their place "Assignments" and by removing the words "Limited network" in the second sentence; by redesignating paragraphs (b), (c), (d), (e), (g) and (h) as (d), (e), (f), (g), (h), and (i); and by revising paragraph (a) and new paragraph (g) and adding new paragraphs (b) and (c) to read as follows:

§ 21.502 Frequencies.

(a) Frequencies in the bands 10,550–10,680 MHz and 17,700–19,700 MHz are available for assignment for all DEMS applicants. Assignments will consist of a pair of channels as set out in paragraphs (b), (c), (d) and (g) of this section plus internodal channels as set out in paragraphs (f) and (i) of this section

Note: New applications for the assignment of channel nos. 4, 7, 9 and 19/20 in the 10,500–10,680 MHz band that have been reallocated for private DTS stations will not be accepted after September 9, 1983. Existing licensees and pending applicants are permitted to submit applications for renewal and for additional nodal and associated user stations within the SMSA for which they have applied or have been authorized for use. Applications for the assignment of frequencies in the 17,700–19,700 MHz band as indicated in paragraph (h) will be accepted only for channels 6–A, 6–B, 7–A, 7–B, 8–A, 8–B, 9–A, 9–B, 10–A, and 10–B. Channel Nos. 1–A through 5–A and 1–B through 5–B are available for assignment to private DTS stations under Part 94 rules.

(b) Applicants and licensees in the 10 GHz band may apply for an additional channel pair in that band provided the proposed channel assignments, when aggregated with any previously proposed or granted channel assignment in the 10 GHz band, would not result in the applicant or licensee being granted more than 5 MHz of bandwidth in the 10 GHz band in the SMSA, excluding internodal channels.

(c) Except as provided in (b), licensees may apply for an additional channel pair in an SMSA only when it is operating its previously authorized DTS at or near the expected capacity and the service to be provided will fully utilize all spectrum requested.

* * * * *

(g) The bands 10,585–10,600 MHz and 10,650–10,665 MHz will be available for applicants when all the available channels have been assigned or when applications have been accepted for all available channels. Assignments in these bands will be according to the following plan:

CHANNEL GROUP A

Channel No.	Frequency band limits MHz
19–A	10 585.0–10 587.5
20–A	10 587.5–10 590.0
21–A	10 590.0–10 592.5
22–A	10 592.5–10 595.0
23–A	10 595.0–10 597.5
24–A	10 597.5–10 600.0

CHANNEL GROUP B

Channel No.	Frequency band limits MHz
19–B	10 650.0–10 652.5
20–B	10 652.5–10 655.0
21–B	10 655.0–10 657.5
22–B	10 657.5–10 660.0
23–B	10 660.0–10 662.5
24–B	10 662.5–10 665.0

Licensees will be assigned one pair of channels from Group A and the corresponding pair of channels from Group B. These channels may be adjacent, if available as such. The channel from Group A will be used for the Digital Termination Nodal Station transmitter and the channel from Group B will be used for Digital Termination User Station transmitter. Each pair of channels if adjacent may be used as a single channel if licensees comply with technical standards for use of a single 5 MHz channel. Assignments will start with channels 19 and 20 and proceed upward.

* * * * *

§ 21.504 [Amended]

56. Section 21.504 is amended by removing from paragraph (a) the words "Licensees, permittees" and by inserting in their place "Licensees".

§ 21.512 [Removed and reserved]

57. Section 21.512 is removed and reserved.

58. Section 21.700 is revised to read as follows:

§ 21.700 Eligibility.

(a) Authorizations for stations in this service will be issued to existing and proposed common carriers. Applications will be granted only in cases in which it is shown that:

(1) The applicant is legally, technically, financially and otherwise qualified to render the proposed service;

(2) There are frequencies available to enable the applicant to render a satisfactory service; and

(3) The public interest, convenience, and necessity would be served by a grant thereof.

(b) If the content is originated, selected, controlled, or otherwise substantively influenced by the applicant, licensee, or a closely affiliated entity, no station or radio frequency in this service will be authorized, or may be utilized, to transmit any closed circuit television signals or television signals other than broadcast television signals, unless:

(1) Such service is otherwise permitted for a specific length of time by grant of an acceptable petition for waiver of this rule; or

(2) Such service is otherwise permitted by a condition in the applicable instrument of authorization; or

(3) Such service is provided pursuant to applicable FCC tariff and is temporary and occasional intra-company television communication for management, network supervision, or other internal carrier functions.

For purposes of this paragraph, an entity will be considered to be "closely affiliated" with an applicant if it is in a parent-subsidiary relationship, or both are commonly controlled, or they have any common officers or management employees.

(c) Applications for stations or frequencies that will be used primarily to relay broadcast television signals must include a demonstration (including appropriate system diagrams and tables) that at least fifty percent of the customers (or points of service) on the microwave system involved, including those served through an interconnecting carrier(s), receiving applicant's service, will not be related or affiliated in any degree with the applicant, and that the proposed usage by such customers, in terms of hours of use and channels delivered, shall constitute at least fifty percent of the usage of the applicant's microwave service. Applications that do not contain these demonstrations will be returned as unacceptable for filing.

59. Section 21.704 is revised to read as follows:

§ 21.704 Modulation requirements.

When amplitude modulation is used, the modulation percentage shall be sufficient to provide efficient communication, and shall normally be maintained above 70 percent on peaks but shall not exceed 100 percent on negative peaks.

60. Section 21.706 is amended by redesignating current paragraphs (c) and (d) as (d) and (e), and by adding new paragraph (c) to read as follows:

§ 21.706 Supplementary showing required with applications.

* * * * *

(c) All applicants for regular authorization under this subpart shall, before filing an application, amendments to a pending application or modifications to a license, prior coordinate the proposed frequency usage with existing users in the area and other applicants with previously filed applications in accordance with the procedures in § 21.100(d) except that stations authorized under § 21.707 may complete the prior coordination process orally and the period allowed for response to a coordination notification may be less than 30 days if the parties agree.

* * * * *

§ 21.707 [Amended]

61. Section 21.707 is amended by removing the words "applications (FCC Forms 401 and 403)" in paragraph (a)(2) and inserting in lieu thereof the words "an application (FCC Form 494)" and by removing the words "FCC Form 401, and may be accompanied by completed FCC

Form 403 for a simultaneous consideration provided the equipment to be used is of 'packaged' design" in paragraph (b) and inserting in lieu thereof "FCC Form 494."

62. Section 21.708 is amended by removing the words ", and its Engineer in Charge of the radio district wherein operation is to be conducted," from paragraph (a), by removing the words "and its Engineer in Charge" from paragraph (a)(6), and revising paragraph (a)(7) and paragraph (c) to read as follows:

§ 21.708 Notification of station operation at temporary fixed locations.

(a) * * *

(7) A notification shall include compliance with the provisions of § 21.706 (c) when operations are to be conducted in the area of other terrestrial microwave stations and with the provisions of § 21.706(c) and (d) when operations are to be conducted within the coordination distance contours of a fixed earth station.

* * * * *

(c) A copy of the notification shall be kept with the station license.

63. Section 21.709 is amended by removing paragraphs (b) and (d), by redesignating paragraph (c) as new paragraph (b), and by revising paragraph (a) to read as follows:

§ 21.709 Renewal of station licenses.

(a) An application for renewal of a station license in the Point-to-Point Microwave Radio Service primarily used to relay television signals shall contain:

(1) A statement that such use complies with § 21.700(b); and

(2) The demonstration required by § 21.700(c). Applications that do not contain these items as appropriate will be returned as unacceptable for filing.

§ 21.711 [Amended]

64. Section 21.711 is amended by removing paragraphs (b) and (c), paragraphs (d), (e) and (f) are redesignated paragraphs (b), (c) and (d), new paragraph (b) is amended by removing the words "and a copy of the notification provided to the Engineer in charge"; and new paragraph (c) is amended by removing the words "and the Engineer in Charge".

§ 21.713 [Removed and reserved]

65. Section 21.713 is removed and reserved.

66. Section 21.806 is amended by revising paragraph (a) to read as follows:

§ 21.806 Remote control operation of mobile telephone pickup stations.

(a) Mobile television pickup stations (including nonbroadcast) may be operated by remote control from the fixed locations for periods not to exceed 6 months.

* * * * *

67. Section 21.807 is amended by removing the words "applications (FCC Forms 401 and 403)" in paragraph (a)(2) and inserting in their place "application FCC Form 494" and by revising paragraph (b) to read as follows:

§ 21.807 Stations at temporary fixed locations.

* * * * *

(b) Applications for authorizations to operate stations at temporary locations under the provisions of this section may be made upon FCC Form 494. Blanket applications may be submitted for the required number of transmitters.

* * * * *

68. Section 21.808 is amended by removing the words "and its Engineer in Charge" from paragraph (a)(6), by revising the introductory text of paragraph (a)(8) as follows:

§ 21.808 Notification of station operation at temporary locations.

(a) The licensee of stations authorized pursuant to § 21.807 shall notify the Commission prior to each period of operation. This notification may be oral or written and shall include:

* * * * *

(8) A notification shall include compliance with the provisions of § 21.807(c).

(b) A copy of the notification shall be kept with the station license.

§ 21.809 [Amended]

69. Section 21.809 is amended by removing the designations "(c) and (d)" and inserting in lieu thereof the term "(d) and (e)".

70. Section 21.906 is amended by removing from paragraph (a) the term "directive" and inserting, in lieu thereof, the term "directional"; and by adding a new last sentence at the end of paragraph (a), as follows:

§ 21.906 Antennas.

(a) * * * When an applicant proposes to employ a directional antenna, the applicant shall provide the Commission with information regarding the orientation of the directional antenna, expressed in degree of azimuth, with respect to true north.

* * * * *

§ 21.909 [Amended]

71. Section 21.909 is amended by removing paragraphs (b)(2), (b)(3) and (b)(4) and by redesignating paragraph (b)(5) as (b)(2).

Federal Communications Commission.

William J. Tricarico,

Secretary.

[FR Doc. 87-23513 Filed 10-8-87; 8:45 am]

BILLING CODE 6712-01-M

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47 CFR Part 73

[MM Docket No. 86-144; FCC 87-296]

Broadcast Services; Review of Technical Parameters for FM Broadcast Stations

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: The method that the FCC uses to classify FM broadcast stations on the basis of effective antenna height and transmitting power is codified. The required procedures for predicting FM broadcast station coverage and calculating the distance between two points are modified for increased accuracy. Permissible modifications for certain grandfathered short-spaced FM broadcast stations are limited to those which do not increase the risk of interference. These actions are necessary to address certain technical discrepancies resulting from an earlier action that increased the number of FM broadcast station classes, and to update and modernize required procedures.

EFFECTIVE DATE: November 9, 1987.

ADDRESS: Federal Communications Commission, Washington, DC 20554.

FOR FURTHER INFORMATION CONTACT: B.C. "Jay" Jackson, Jr., Mass Media Bureau, (202) 632-9660.

SUPPLEMENTARY INFORMATION: This is a summary of Commission's *Second Report and Order*, MM Docket 86-144, adopted September 10, 1987 and released September 25, 1987. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (Room 230), 1919 M Street Northwest, Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractors, International Transcription Services, (202) 857-3800, 2100 M Street NW., Suite 140, Washington, DC 20037.

Final Regulatory Flexibility Analysis

Pursuant to the Regulatory Act of 1980, 5 U.S.C. 604, a final regulatory

flexibility analysis has been prepared. It is available for public viewing as a part of the full text of this decision, which may be obtained from the Commission or its copy contractor.

Summary of the Second Report and Order

1. The Commission initiated this proceeding in April 1986 by adopting a *Notice of Proposed Rule Making (Notice)* proposing to amend rules that were affected by BC Docket No. 80–90, but were not given detailed consideration in that proceeding. The Commission also proposed a new method for classifying stations that would allow a continuous range of permissible FM facilities. More than 400 parties filed comments or reply comments in response to the *Notice*. Earlier this year the Commission adopted a *First Report and Order* resolving two of the matters proposed in the *Notice*.

2. The *Notice* illustrated how some reasonable combinations of antenna height above average terrain (HAAT) and effective radiated power (ERP) do not conform to the maximum and minimum requirements of the Commission's rules for any of the six classes of FM broadcast stations. To rectify this problem, a new "index" method for classifying FM broadcast stations was proposed. The index method would also replace the "equivalence method" currently mandated for overheight power reduction and serve as an alternative to the minimum power requirements for each class.

3. In order to license FM stations efficiently, the Commission must be able to classify them rapidly and accurately. The principal goal of the index method proposal was to provide a clear-cut means of classifying FM stations according to their antenna HAAT and ERP. However, it was determined that the power reduction formulas derived from the proposed method do not track the propagation curves in the rules with sufficient accuracy. Furthermore, it now appears that the index method could easily be misunderstood or incorrectly applied.

4. Therefore, the Commission is not adopting the index method. Instead, the Commission is amending its rules to provide a detailed explanation of the method used to classify FM broadcast stations since the effective date of Docket 80–90. This method first looks to the maximum and minimum ERP and HAAT limits in the rules, and then, for only those stations that fall outside of those limits, uses the distance to the 1 mV/m field strength contour, rounded to the nearest kilometer (the "reference distance") to determine the station class. Exceptions to the minimum power requirements are provided for stations with large effective antenna heights and stations whose reference distance exceeds the class contour distance for the next lower class.

5. To bring its rules up-to-date with changing technology and current engineering practices, the Commission is amending the rules to require that prediction of coverage be determined using the maximum ERP of the main radiated lobe of the FM station's antenna, regardless of the orientation of that lobe. This will result in an improvement in accuracy and will allow the effects of beam-tilt antennas to be reflected in coverage predictions.

6. The Commission's rules specify, by station class, the minimum distance that each FM station must be separated from other FM stations that operate on frequencies separated by 10.6 or 10.8 MHz in order to reduce the probability of intermodulation interference in FM receivers. In Docket 80–90, the Commission applied the existing IF separation distances for the large Class B and C stations to the new intermediate size classes B1, C2, and C1. Consequently, stations in these new classes must meet the same separations as the largest stations, limiting their flexibility in choice of antenna sites. Thus, in the *Notice*, the Commission proposed reductions in the required spacing for the new classes.

7. Based on the record before it, the Commission finds that adoption now of the reduced separation distances proposed for the new classes would be premature. Although not changing the IF separations for the new classes at this time, the Commission continues to believe that reduction of these separations is appropriate. Accordingly, after reviewing and analyzing the IF interference susceptibility test data obtained in its laboratory, the Commission plans to issue a Further Notice of Proposed Rule Making in this proceeding looking toward such a relaxation.

8. The Commission's rules provide a table of routinely permissible modifications that apply only to FM stations authorized prior to November 16, 1964 at locations that did not then and still do not meet the minimum separation distances. Some of these grandfathered short-spaced stations were reclassified to Class C1, C2 or B1, as a result of Docket 80–90. However, the table does not contain provisions for the new classes. In the *Notice*, it was proposed to replace the table and the current rule text with a single paragraph that would permit grandfathered short-spaced stations to be modified or relocated, provided that the 1 mV/m field strength contours are not extended toward the 1 mV/m contours of any short-spaced station.

9. Grandfathered short-spaced stations have had 22 years to take advantage of § 73.213 of the rules to optimize their facilities. The Commission believes that continuing to allow these stations to routinely modify their facilities in ways that increase the risk of interference is not in the public interest. Therefore, the Commission is adopting its proposal. The Commission will continue, however, to consider mutual agreements between these grandfathered short-spaced stations for facilities increases when it is shown that the public interest would be served.

10. The Notice proposed to revise coefficients in the distance calculation equations in § 73.208 of the rules. Some precision in these coefficients was inadvertantly lost when the equations were converted to metric and truncated. The Commission is adopting the more precise coefficients for distance calculation.

11. Finally, the Commission is adopting editorial amendments that (1) specify more clearly the area constituting a quiet zone in Boulder County, Colorado as a box bounded by particular latitude and longitude lines, rather than as the "vicinity" of a specified point; and (2) amend the rule permitting replacement of the transmitting antenna of an FM (or TV) broadcast station without prior Commission authorization in order to clarify that it is intended only for those situations in which there is no change in the coverage characteristics.

12. Applications received prior to the effective date of these rules will be processed in accordance with the rules most advantageous to the applicant.

13. Authority for the action taken herein is contained in section 303 of the Communications Act of 1934 as amended.

14. Accordingly, *it is ordered* That Part 73 of the Commission's Rules and Regulations *are amended*, as set forth below.

15. *It is further ordered* That those Class C stations that, as of March 2, 1987, were operating with an ERP less than 100 kW, HAAT greater than 300 meters, and distance to the 1 mV/m field strength contour exceeding 72 km, and consequently were not reclassified pending action in this proceeding, *are designated* Class C.

16. *It is further ordered* That the Petition for Partial Reconsideration filed

by Hudson Group Limited Partnership of Pennsylvania is *dismissed.*

List of Subjects in 47 CFR Part 73

Radio broadcasting.

William J. Tricarico,

Secretary.

47 CFR Part 73 is amended as follows:

PART 73—[AMENDED]

1. The authority citation for Part 73 continues to read as follows:

Authority: 47 U.S.C. 154 and 303.

2. 47 CFR 73.208 is amended by revising paragraph (c) to read as follows:

§ 73.208 Reference points and distance computation.

* * * * *

(c) The method given in this paragraph shall be used to compute the distance between two reference points, except that, for computation of distance involving stations in Canada and Mexico, the method for distance computation specified in the applicable international agreement shall be used instead. The method set forth in this paragraph is valid only for distances not exceeding 475 km (295 miles).

(1) Convert the latitude and longitude of each reference point from degree-minute-second format to degree-decimal format by:

(i) Dividing minutes by 60 and seconds by 3600 then adding the results to degrees; or,

(ii) Using Table 1 of § 73.698.

(2) Calculate the middle latitude between the two reference points by averaging the two latitudes as follows:

$$ML=(LAT1_{dd}+LAT2_{dd})/^{2}$$

(3) Calculate the number of kilometers per degree latitude difference for the middle latitude calculated in paragraph (c)(2) as follows:

$$KPD_{lat}=111.13209-0.56605\cos(2ML)+0.00120\cos(4ML)$$

(4) Calculate the number of kilometers per degree longitude difference for the middle latitude calculated in paragraph (c)(2) as follows:

$$KPD_{lon}=111.41513\cos(ML)-0.09455\cos(3ML)+0.00012\cos(5ML)$$

(5) Calculate the North-South distance in kilometers as follows:

$$NS=KPD_{lat}(LAT1_{dd}-LAT2_{dd})$$

(6) Calculate the East-West distance in kilometers as follows:

$$EW=KPD_{lon}(LON1_{dd}-LON2_{dd})$$

(7) Calculate the distance between the two reference points by taking the square root of the sum of the squares of the East-West and North-South distances as follows:

$$DIST=(NS^{2+}EW^{2})^{0.5}$$

(8) Round the distance to the nearest kilometer.

(9) Terms used in this section are defined as follows:

(i) $LAT1_{dd}$ and $LON1_{dd}$ = the coordinates of the first reference point in degree-decimal format.

(ii) $LAT2_{dd}$ and $LON2_{dd}$ = the coordinates of the second reference point in degree-decimal format.

(iii) ML = the middle latitude in degree-decimal format.

(iv) KPD_{lat} = the number of kilometers per degree of latitude at a given middle latitude.

(v) KPD_{lon} = the number of kilometers per degree of longitude at a given middle latitude.

(vi) NS = the North-South distance in kilometers.

(vii) EW = the East-West distance in kilometers.

(viii) DIST = the distance between the two reference points, in kilometers.

3. A new section 47 CFR 73.210, *Station classes,* is added:

§ 73.210 Station classes.

(a) The rules applicable to a particular station, including minimum and maximum facilities requirements, are determined by its class. Possible class designations depend upon the zone in which the station's transmitter is located, or proposed to be located. The zones are defined in § 73.205. Allotted station classes are indicated in the Table of Allotments, § 73.202. Class A, B1 and B stations may be authorized in Zones I and I–A. Class A, C2, C1, and C stations may be authorized in Zone II.

(b) The power and antenna height requirements for each class are set forth in § 73.211. If a station has an ERP and an antenna HAAT such that it cannot be classified using the maximum limits and minimum requirements in § 73.211, its class shall be determined using the following procedure:

(1) Determine the reference distance of the station using the procedure in paragraph (b)(1)(i) of § 73.211. If this distance is less than or equal to 24 km, the station is Class A; otherwise,

(2) For a station in Zone I or Zone I–A:

(i) If this distance is greater than 24 km and less than or equal to 39 km, the station is Class B1.

(ii) If this distance is greater than 39 km and less than or equal to 52 km, the station is Class B.

(3) For a station in Zone II:

(i) If this distance is greater than 24 km and less than or equal to 52 km, the station is Class C2.

(ii) If this distance is greater than 52 km and less than or equal to 72 km, the station is Class C1.

(iii) If this distance is greater than 72 km and less than or equal to 92 km, the station is Class C.

3. 47 CFR 73.211, *Power and antenna height requirements,* is amended by revising the text of paragraph (a) and paragraphs (b)(1) and (b)(2), and by removing paragraphs (d) and (e).

§ 73.211 Power and antenna height requirements.

(a) *Minimum requirements.* (1) Except as provided in paragraphs (a)(3) and (b)(2) of this section, the minimum effective radiated power (ERP) for:

Class A stations must equal 0.1 kW (10.0 dBk);

Class B1 stations must exceed 3 kW (4.8 dBk);

Class B stations must exceed 25 kW (14.0 dBk);

Class C2 stations must exceed 3 kW (4.8 dBk);

Class C1 stations must exceed 50 kW (17.0 dBk);

Class C stations must equal 100 kW (20.0 dBk).

(2) Class C stations must have an antenna height above average terrain (HAAT) of at least 300 meters (984 feet). No minimum HAAT is specified for Classes A, B1, B, C2, or C1 stations.

(3) Stations of any class except Class A may have an ERP less than that specified in paragraph (a)(1) of this section, provided that the reference distance, determined in accordance with paragraph (b)(1)(i) of this section, exceeds the distance to the class contour for the next lower class.

(b) *Maximum limits.* (1) The maximum ERP in any direction, reference HAAT, and distance to the class contour for the various classes of stations are listed below:

Station class	Maximum ERP	Reference HAAT in meters (ft)	Class contour distance in kilometers
A	3kW (4.8 dBk)	100 (328)	24
B1	25kW (14.0 dBk)	100 (328)	39
B	50kW (17.0 dBk)	150 (492)	52
C2	50kW (17.0 dBk)	150 (492)	52
C1	100kW (20.0 dBk)	299 (981)	72
C	100kW (20.0 dBk)	600 (1968)	92

(i) The reference distance of a station is obtained by finding the distance to the 1 mV/m contour using Figure 1 of § 73.333 and then rounding to the nearest kilometer. Antenna HAAT is determined using the procedure in § 73.313. If the HAAT so determined is less than 30 meters (100 feet), a HAAT of 30 meters must be used when finding the distance to the 1 mV/m contour.

(ii) If a station's ERP is equal to the maximum for its class, its antenna HAAT must not exceed the reference HAAT, regardless of the reference distance. For example, a Class A station operating with 3 kW ERP may have an antenna HAAT of 100 meters, but not 101 meters, even though the reference distance is 24 km in both cases.

(iii) No station will be authorized in Zone I or I–A with an ERP equal to 50 kW and a HAAT exceeding 150 meters. No station will be authorized in Zone II with an ERP equal to 100 kW and a HAAT exceeding 600 meters.

(2) If a station has an antenna HAAT greater than the reference HAAT for its class, its ERP must be lower than the class maximum such that the reference distance does not exceed the class contour distance. If the antenna HAAT is so great that the station's ERP must be lower than the minimum ERP for its class (specified in paragraphs (a)(1) and (a)(3) of this section), that lower ERP will become the minimum for that station.

* * * * *

4. 47 CFR 73.213 is revised in its entirety to read as follows:

§ 73.213 Grandfathered short-spaced stations.

Stations at locations authorized prior to November 16, 1964 that did not meet the separation distances required by § 73.207 and have remained short-spaced since that time may be modified or relocated provided that the predicted distance to the 1 mV/m field strength contour is not extended toward the 1 mV/m field strength contour of any short-spaced station. Mutual increase in the facilities of such stations up to the limits set forth in § 73.211 may be permitted pursuant to an agreement between the affected stations and a showing of public interest. *See* § 73.4235.

5. 47 CFR 73.313 is amended by revising paragraph (c)(2) to read as follows:

§ 73.313 Prediction of coverage.

* * * * *

(c) * * *

(2) To use the chart for other ERP values, convert the ordinate scale by the appropriate adjustment in dB. For example, the ordinate scale for an ERP of 50 kW (17 dBk) should be adjusted by 17 dB and, therefore, a field strength of 40 dBu would be converted to 57 dBu. When predicting the distance to field strength contours, use the maximum ERP of the main radiated lobe in the pertinent azimuthal direction. When predicting field strengths over areas not in the plane of the maximum main lobe, use the ERP in the direction of such areas, determined by considering the appropriate vertical radiation pattern.

* * * * *

§ 73.1030 [Amended]

6. 47 CFR 73.1030 is amended by revising the parenthetical phrase "(in the vicinity of coordinates 40°07'50" N Latitude, 105°14'40" W Longitude)" of paragraph (b) introductory text to read "(within the area bounded by 40°09'10" N Latitude on the north, 105°13'31" W Longitude on the east, 40°07'05" N Latitude on the south, and 105°15'13" W Longitude on the west)".

7. 47 CFR 73.1690 is amended by revising paragraph (c)(1) to read as follows:

§ 73.1690 Modification of transmission systems.

* * * * *

(c) * * *

(1) Replacement of a non-directional antenna with one of the same or different type or number of bays, provided that the height above ground of the center of radiation is within 2 meters of that specified in the station authorization, the parameters are within that permitted by its class designation, and there is no change in the maximum effective radiated power.

* * * * *

[FR Doc. 87–22758 Filed 10–8–87; 8:45 am]
BILLING CODE 6712-01-M

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

50 CFR Part 32

Refuge-Specific Hunting Regulations

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Final rule.

SUMMARY: The Fish and Wildlife Service (Service) is amending certain regulations in 50 CFR Part 32 that pertain to migratory game bird, upland game, and big game hunting on individual national wildlife refuges (NWR). Refuge hunting programs are reviewed annually to determine whether the regulations governing individual refuge hunts should be modified, added to or deleted. Changing environmental conditions, State and Federal regulations, and other factors affecting wildlife populations and habitats may warrant modifications to ensure the continued compatibility of hunting with the purposes for which the individual refuges involved were established and, to the extent practical, make refuge hunting programs consistent with State regulations.

EFFECTIVE DATE: October 9, 1987.

FOR FURTHER INFORMATION CONTACT: Nancy A. Marx, Division of Refuges, U.S. Fish and Wildlife Service, 18th and C Streets, NW., Room 2343, Washington, DC 20240; Telephone (202) 343–3922.

SUPPLEMENTARY INFORMATION: 50 CFR Part 32 contains provisions governing hunting on national wildlife refuges. Hunting is regulated on refuges to: (1) Ensure compatibility with refuge purposes, (2) properly manage the wildlife resource, (3) protect other refuge values, and (4) ensure refuge user safety. On many refuges, the Service policy of adopting State hunting regulations is adequate in meeting these objectives. On other refuges, it is necessary to supplement State regulations with more restrictive Federal regulations to ensure that the Service meets its management responsibilities, as outlined under the section entitled "Conformance with Statutory and Regulatory Authorities." Refuge-specific hunting regulations may be issued only after a wildlife refuge is opened to migratory game bird, upland game, or big game hunting through publication in the **Federal Register.** These regulations may list the wildlife species that may be hunted, seasons, bag limits, methods of hunting, descriptions of open areas, and other provisions. Previously issued refuge-specific regulations for migratory game bird, upland game, and big game hunting are contained in 50 CFR 32.12, 32.22, and 32.32 respectively. Many of the proposed amendments to these sections are being promulgated to standardize and clarify the existing language of these regulations. Again this year, regulations for nontoxic shot are required on more refuges. Consequently, new regulations are being added.

The policy of the Department of the Interior is, whenever practicable, to afford the public an opportunity to participate in the rulemaking process. Accordingly, written comments received during the 30-day comment period for the proposed rule (52 FR 27828) are addressed in the following section.

Responses to Comments Received

Written comments were received from one private organization and several Service Regional offices in response to the proposed rulemaking. Technical corrections have been made, coyote and groundhog have been removed as a proposed huntable species on Wheeler NWR because of an administrative oversight on their addition and several regulations concerning the use of hunter

orange material while hunting have been added for hunter safety. Many substantive issues raised by the one organization were the same as those raised on the 1986 proposed rule opening 17 refuges to hunting and/or fishing. In the interest of reducing the paperwork burden of the government, it is suggested that 51 FR 30655 (final rule opening 17 refuges to hunting and/or fishing) be referenced for Service responses to those issues. Several new issues were presented on this proposed rule on refuge-specific regulations and are addressed below:

Issue: Lack of data supporting the addition of sambar deer to the huntable species at St. Vincent NWR.

Response: The appropriate documentation (i.e., hunt plan, EA, Section 7 evaluation and compatibility statement) has been completed and approved and it was found that the hunting of sambar deer would be compatible with refuge purposes.

Issue: Lack of data supporting the assertion that the proposed regulations are exempt from the requirements of the National Environmental Policy Act.

Response: See statements under "Environmental Considerations" in the preamble of this final rulemaking.

Issue: No evidence is presented that the necessary determinations have been made to ensure that endangered and threatened species will not be adversely affected by these proposed regulations.

Response: The majority of these regulations make technical corrections standardizing language and definitions from Region to Region, parallel the Migratory Bird Management Office's nontoxic shot regulations (for greater protection of the resource including endangered and threatened species) and provide for the public's safety by requiring the wearing of hunter orange material. The Service has concluded that these regulations will not affect any endangered or threatened species.

Conformance With Statutory and Regulatory Authorities

The National Wildlife Refuge System Administration Act (NWRSAA) of 1966, as amended (16 U.S.C. 668dd), and the Refuge Recreation Act of 1962 (16 U.S.C. 460k) govern the administration and public use of national wildlife refuges. Specifically, section 4(d)(1)(A) of the NWRSAA authorizes the Secretary of the Interior to permit the use of any area within the Refuge System for any purpose, including but not limited to, hunting, fishing and public recreation, accommodations and access, when he determines that such uses are compatible with the major purpose(s) for which the area was established.

The Refuge Recreation Act authorizes the Secretary to adminster areas within the Refuge System for public recreation as an appropriate incidential or secondary use only to the extent that it is practicable and not inconsistent with the primary purpose(s) for which the areas were established. The Refuge Recreation Act also authorizes the Secretary to issue regulations to carry out the purposes of the Act. Hunting plans are developed for each refuge prior to opening it to hunfing. In many cases, refuge-specific hunting regulations are included in the hunting plan to ensure the compatibility of the hunting programs with the purposes for which the refuge was established. Initial compliance with the NWRSAA and Refuge Recreation Act is ensured when hunting plans are developed, and the determinations required by these acts are made prior to the addition of refuges to the lists of areas open to hunting in 50 CFR. Continued compliance is ensured by annual review of hunting programs and regulations.

Considering the rapidly approaching hunting seasons and the ones presently taking place, there is an immediate need to place these regulations into effect. The absence of refuge-specific hunting regulations for these hunting seasons woud be contrary to the public interest (confusion on hours, bag limits, or firearm restrictions), hunter safety (added requirements for the use of the hunter orange clothing) and wildlife conservation (nontoxic shot requirements). Thus, the Department concludes that good cause exists within the meaning of 5 U.S.C. 553(d)(3) to make these regulations effective upon publication in the **Federal Register.**

Economic Effect

Executive Order 12291 requires the preparation of regulatory impact analyses for major rules. A major rule is one likely to result in an annual effect on the economy of $100 million or more; or a major increase in costs or prices for consumers, individual industries, government agencies or geographic regions. The Regulatory Flexibility Act of 1980 (5 U.S.C. 601 *et seq.*) further requires the preparation of flexibility analyses for rules that will have a significant effect on a substantial number of small entities, which include small businesses, organizations or governmental jurisdictions.

The amendments to the codified refuge-specific hunting regulations, included in this final rule will make relatively minor adjustments to existing hunting programs. These regulations are not expected to have any gross economic effect and will not cause an increase in costs or prices for consumers, individual industries, Federal, State, or local governments, agencies, or geographic regions. The benefits accruing to the public are expected to exceed by a large margin the cost of administering this rule. Accordingly, the Department of the Interior has determined that this proposed rule is not a "major rule" within the meaning of E.O. 12291 and will not have a significant economic effect on a substantial number of small entities within the meaning of the Regulatory Flexiblity Act.

Paperwork Reduction Act

The Service has received approval from the Office of Management and Budget (OMB) for the information collection requirements of these regulations pursuant to the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). These requirements are presently approved by OMB under #1018–0014 Economic and Public Use Permits. These regulations impose no new reporting or recordkeeping requirements that must be cleared by OMB.

Environmental Considerations

Compliance with the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4332(C)) and the Endangered Species Act of 1973 (16 U.S.C. 1531–1543) is ensured when hunting plans are developed, and the determinations required by these acts are made prior to the addition of refuges to the lists of areas open to hunting in 50 CFR. Refuge-specific hunting regulations are subject to a categorical exclusion from the NEPA process if they do not significantly alter the existing use of a particular national wildlife refuge, do not cause substantial environmental impacts, maintain the permitted level of use or are implemented for public safety purposes. The changes made by this rulemaking (most of which are technical in nature) will not substantially alter the existing uses of the refuges involved and will actually enhance existing uses through more efficient managment regulations. These regulations will also reduce environmental impacts substantially by implementing nontoxic shot regulations that will reduce the impacts of lead shot on waterfowl and other impacted species. And for public safety purposes the requirement for hunter orange is being included.

Information regarding hunting permits and the conditions that apply to individual refuge hunts and maps of the hunt areas are available at refuge headquarters or can be obtained from the Regional offices of the U.S. Fish and

Wildlife Service at the addresses listed below:

Region 1—California, Hawaii, Idaho, Nevada, Oregon and Washington.
Assistant Regional Director—Refuges and Wildlife, U.S. Fish and Wildlife Service, Lloyd 500 Building, Suite 1692, 500 NE Multnomah Street, Portland, Oregon 97232; Telephone (503) 231–6214.

Region 2—Arizona, New Mexico, Oklahoma and Texas.
Assistant Regional Director—Refuges and Wildlife, U.S. Fish and Wildlife Service, Box 1306, Albuquerque, New Mexico 87103; Telephone (505) 766–1829.

Region 3—Illinois, Indiana, Iowa, Michigan, Minnesota, Missouri, Ohio and Wisconsin.
Assistant Regional Director—Refuges and Wildlife, U.S. Fish and Wildlife Service, Federal Building, Fort Snelling, Twin Cities, Minnesota 55111; Telephone (612) 725–3507.

Region 4—Alabama, Arkansas, Florida, Georgia, Kentucky, Louisiana, Mississippi, North Carolina, Tennessee, South Carolina and Puerto Rico.
Assistant Regional Director—Refuges and Wildlife, U.S. Fish and Wildlife Service, Richard B. Russell Federal Building, 75 Spring Street, SW, Atlanta, Georgia 30303; Telephone (404) 221–3538.

Region 5—Connecticut, Delaware, District of Columbia, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Pennsylvania, Rhode Island, Vermont, Virginia and West Virginia.
Assistant Regional Director—Refuges and Wildlife, U.S. Fish and Wildlife Service, One Gateway Center, Suite 700, Newton Corner, Massachusetts 02158; Telephone (617) 965–9222.

Region 6—Colorado, Kansas, Montana, Nebraska, North Dakota, South Dakota, Utah and Wyoming.
Assistant Regional Director—Refuges and Wildlife, U.S. Fish and Wildlife Service, Box 25486, Denver Federal Center, Denver, Colorado 80225; Telephone (303) 236–8145.

Region 7—Alaska. (Hunting on Alaska refuges is in accordance with State regulations. There are no refuge-specific hunting regulations for these refuges.).
Assistant Regional Director—Refuges and Wildlife, U.S. Fish and Wildlife Service, 1011 E. Tudor Rd., Anchorage, Alaska 99503; Telephone (907) 786–3538.

Nancy A. Marx, Division of Refuges, U.S. Fish and Wildlife Service, Washington, DC 20240, is the primary author of this final rulemaking document.

List of Subjects in 50 CFR Part 32

Hunting, National Wildlife Refuge System, Wildlife, Wildlife refuges.

Accordingly, Part 32 of Chapter I of Title 50 of the Code of Federal Regulations is amended as set forth below:

1. The authority citation for Part 32 continues to read as follows:

Authority: 5 U.S.C. 301, 16 U.S.C. 460k, 664, 668dd, and 715i.

2. Section 32.12 is amended by adding (b)(8); revising (d)(1) introductory text; redesignating (d)(1)(vi) as (d)(1)(vii), and adding (d)(1)(vi); adding (e)(1)(ix) and (3)(ix); revising (f)(1) introductory text and (f)(1)(ii); revising (f)(2), (3), (4) introductory text and (5) introductory text, (f)(5)(iii) and (iv), (f)(6) introductory text, (f)(6)(ii), (iii) and (vi), and (f)(7) introductory text; adding (f)(7)(v); revising (f)(8) introductory text, (f)(8)(iv), (f)(9) introductory text, (f)(9)(v) and (f)(10) introductory text; adding (f)(10)(iii) and (iv); removing (f)(11)(iii) and redesignating(f)(11)(iv), (v) and (vi) as (f)(11)(iii), (iv) and (v); revising (f)(12) introductory text and (f)(12)(iv); redesignating (f)(12)(ii) and (iii) as (f)(12)(iii) and (ii) respectively; revising newly redesignated (f)(12)(iii); revising (f)(13)(ii); adding (f)(13)(v); revising (f)(14) and (f)(15) introductory text, (f)(15)(ii), (iv) and (vii), (g)(1) and (3), (h)(1)(viii) and (2)(vii), and (i)(1)(ii); adding (i)(1)(v) and (vi); removing (i)(2)(iv); redesignating(i)(2)(v) through (vii) as (i)(2)(iv) through (vi); revising newly redesignated (i)(2)(vi); revising (i)(3)(iv), (4)(ii) and (iii), (j)(3) and (k)(2); removing (k)(3)(iii); and redesignating (k)(3)(iv) and (v) as (k)(3)(iii) and (iv); revising new (k)(3)(iv); adding (l)(1)(iv); revising (l)(2)(i), (ii) and (iii), (m)(1)(ii) and (iii) and (o)(2); redesignating (q)(1) through (7) as (q)(2) through (8); adding (q)(1), (2)(v) and (3)(iv) and (v); removing (q)(4)(ii); redesignating (q)(4)(iii) through (v) as (q)(4)(ii) through (iv); adding (q)(4)(v); revising (q)(5)(v), (6)(iv), (7)(i), (ii) and (iii) and (8)(ii); adding (q)(8)(iv), (v) and (vi); revising (s)(1) and (2)(ii); adding (s)(2)(v); revising (t)(1) (t)(2)(ii) and (u)(1)(iii), (u)(2) introductory text, and (u)(2)(iv); adding (u)(2)(v); reviing (u)(3) introductory text and (u)(3)(iii); adding (v)(1)(iv); revising (v)(5)(iii), (w)(1)(ii) and (2)(ii), (z)(1) introductory text and (z)(2), (aa) introductory text and (aa)(1); adding (aa)(7); revising (bb)(1) introductory text, (bb)(1)(i), (2)(iii) and (3)(ii); adding (bb)(3)(ii), (iv) and (v); revising (bb)(4)(ii), (cc)(1)(iv), (cc)(2)(iii) and (dd)(i); revising (dd)(2)(i), (3)(v) and (5)(i) and (ee); revising (ff) introductory text, (ff)(2), (gg)(2), (hh)(1)(iv), (3)(iii); removing (hh)(5)(i), redesignating (hh)(5)(ii) and (iii) as (hh)(5)(i) and (ii); revising newly redesignated (hh)(5)(i); revising (hh)(8)(i) and (13)(iv) and (ii)(2); adding (ii)(1)(iv); revising(11)(2)(iv), (3)(iv) and (4)(ii), (mm)(2)(i), (3)(i), (5)(iv), (6)(iii) and (7)(iii), (nn)(1)(ii), (nn)(2) and (3), (oo)(7), (qq)(5)(iii), (qq)(6), (rr)(1)(iii), (2)(ii) and (3)(ii), and (ss).

§ 32.12 Refuge-specific regulations; migratory game birds.

* * * * *

(b) *Alabama and Georgia—Eufaula National Wildlife Refuge.* * * *

(8) Hunter may not possess or use more than 25 shells per day when waterfowl hunting.

* * * * *

(d) *Arizona and California—(1) Cibola National Wildlife Refuge.* Hunting of geese, ducks, coots, moorhens and mourning and white-winged doves is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(vi) Waterfowl hunting will cease at 3:00 p.m. each day.

* * * * *

(e) *Arkansas—(1) Felsenthal National Wildlife Refuge.* * * *

(ix) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(3) *Overflow National Wildlife Refuge.* * * *

(ix) Waterfowl and coot hunters shall posses and use, while in the field, only nontoxic shot.

* * * * *

(f) *California—(1) Clear Lake National Wildlife Refuge.* Hunting of geese, ducks, coots, moorhens, and snipe is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(ii) Waterfowl, coot and moorhen hunters shall possess and use, while in the field, only nontoxic shot.

(2) *Colusa National Wildlife Refuge.* Hunting of geese, ducks, coots, moorhens and snipe is permitted on designated areas of the refuge subject to the following condition: Waterfowl, coot and moorhen hunters shall possess and use, while in the field, only nontoxic shot.

(3) *Delevan National Wildlife Refuge.* Hunting of geese, ducks, coots, moorhens and snipe is permitted on designated areas of the refuge subject to the following condition: Waterfowl, coot

and moorhen hunters shall possess and use, while in the field, only nontoxic shot.

(4) *Kern National Wildlife Refuge.* Hunting of geese, ducks, coots and moorhens is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(5) *Kesterson National Wildlife Refuge.* Hunting of geese, ducks, coots, moorhens and snipe is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(iii) Waterfowl, coot and moorhen hunters shall possess and use, while in the field, only nontoxic shot.

(iv) Hunters may not possess more than 25 shells while in the field.

(6) *Lower Klamath National Wildlife Refuge.* Hunting of geese, ducks, coots, moorhens and snipe is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(ii) Shooting hours end at 1:00 p.m. daily on all California portions of the refuge.

(iii) Only unloaded firearms may be taken through posted retrieving zones when traveling to and from the hunting areas.

* * * * *

(vi) Waterfowl, coot and moorhen hunters shall possess and use, while in the field, only nontoxic shot.

(7) *Merced National Wildlife Refuge.* Hunting of geese, ducks, coots and moorhens is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(v) Waterfowl, coot and moorhen hunters shall possess and use, while in the field, only nontoxic shot.

(8) *Modoc National Wildlife Refuge.* Hunting of geese, ducks, coots, moorhens and snipe is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(iv) Waterfowl, coot and moorhen hunters shall possess and use, while in the field, only nontoxic shot.

(9) *Sacramento National Wildlife Refuge.* Hunting of geese, ducks, coots, moorhens and snipe is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(v) Waterfowl, coot and moorhen hunters shall possess and use, while in the field, only nontoxic shot.

(10) *Salton Sea National Wildlife Refuge.* Hunting of geese, ducks, coots, and moorhens is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(iii) Waterfowl, coot and moorhen hunters shall possess and use, while in the field, only nontoxic shot.

(iv) Hunters may not possess more than 25 shells while in the field.

* * * * *

(12) *San Luis National Wildlife Refuge.* Hunting of geese, ducks, coots, moorhens and snipe is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(iii) Waterfowl, coot and moorhen hunters shall possess and use, while in the field, only nontoxic shot.

(iv) Hunters may not possess more than 25 shells while in the field.

(13) *San Pablo Bay National Wildlife Refuge.* * * *

(ii) Hunters may use only portable blinds and temporary or floating blinds constructed of biodegradable materials.

* * * * *

(v) Waterfowl, and coot hunters shall possess and use, while in the field, only nontoxic shot.

(14) *Sutter National Wildlife Refuge.* Hunting of geese, ducks, coots, moorhens and snipe is permitted on designated areas of the refuge subject to the following condition: Waterfowl, coot and moorhen hunters shall possess and use, while in the field, only nontoxic shot.

(15) *Tule Lake National Wildlife Refuge.* Hunting of geese, ducks, coots, moorhens and snipe is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(ii) Hunting is permitted until 1:00 p.m. each day.

* * * * *

(iv) Only unloaded firearms may be taken through posted retrieving zones when traveling to and from the hunting areas.

* * * * *

(vii) Waterfowl, coot and moorhen hunters shall possess and use, while in the field, only nontoxic shot.

(g) *Colorado*—(1) *Alamosa National Wildlife Refuge.* Hunting of geese, ducks, coots, snipe and mourning doves is permitted on designated areas of the refuge subject to the following condition: Snipe and dove hunting are permitted only during the waterfowl hunting season.

* * * * *

(3) *Monte Vista National Wildlife Refuge.* Hunting of geese, ducks, coots, snipe and mourning doves is permitted on designated areas of the refuge subject to the following condition: Snipe and dove hunting are permitted only during the waterfowl hunting season.

(h) *Delaware—(1) Bombay Hook National Wildlife Refuge.* * * *

(vii) Waterfowl, and coot hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(2) *Prime Hook National Wildlife Refuge.* * * *

(vii) Waterfowl, and coot hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(i) *Florida—(1) Chassahowitzka National Wildlife Refuge.* * * *

(ii) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(v) Hunting is permitted only on Wednesdays, Saturdays and Sundays.

(vi) Chassahowitzka Wildlife Management Area regulations apply to the Hernando County portion of the refuge.

(2) *Lower Suwannee National Wildlife Refuge.* * * *

(vi) Hunters shall possess and use, while in the field, only nontoxic shot.

(3) *Loxahatchee National Wildlife Refuge.* * * *

(iv) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(4) *Merritt Island National Wildlife Refuge.* * * *

(ii) Hunting is permitted only on Wednesdays, Thursdays, Fridays and Saturdays from one-half hour before sunrise until 1:00 p.m. and on Sundays from one-half hour before sunrise until sunset.

(iii) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(j) *Georgia and South Carolina—Savannah National Wildlife Refuge.* * * *

(3) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(k) *Idaho*— * * *

(2) *Camas National Wildlife Refuge.* Hunting of geese, ducks, coots, and snipe is permitted on designated areas of the refuge subject to the following condition: Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

(3) *Deer Flat National Wildlife Refuge.* * * *

(iv) Nonmotorized boats and boats with electric motors are restricted to the area bounded by the water's edge and extending to a point 200 yards lakeward

in hunting area 1 on the Lake Lowell sector.

* * * * *

(l) *Illinois—(1) Chautauqua National Wildlife Refuge.* * * *

(iv) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

(2) *Crab Orchard National Wildlife Refuge.* * * *

(i) Waterfowl hunting is permitted on the controlled areas of Grassy Point, Carterville and Greenbriar land areas, plus Orchard, Turkey, Sawmill and Grassy Islands, from sunrise to 12:00 noon each day during the goose season. Goose hunting on these areas, including lake shorelines, is permitted only from existing refuge blinds. Only selected hunters are allowed on these islands or are allowed to occupy any existing refuge blinds during the goose season. The controlled blind hunters may use or possess only 15 shells per hunter.

(ii) No more than three people may occupy a blind during the goose hunting season.

(iii) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(m) *Iowa—(1) DeSoto National Wildlife Refuge.* * * *

(ii) Hunting is permitted until noon each day from November 1 through the end of the second weekend in December, or until the end of the State waterfowl season, whichever comes first.

(iii) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(o) *Iowa, Illinois, Minnesota and Wisconsin—Upper Mississippi River Wild Life and Fish Refuge.* * * *

(2) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(q) *Louisiana—(1) Atchafalaya National Wildlife Refuge.* Hunting of geese, ducks, coots, snipe and woodcock is permitted on designated areas of the refuge subject to the following condition: Hunting shall be in accordance with Sherburne Wildlife Management Area regulations.

(2) *Bogue Chitto National Wildlife Refuge.* * * *

(v) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

(3) *D'Arbonne National Wildlife Refuge.* * * *

(iv) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

(v) Firearms must be unloaded while being transported in a vehicle or boat.

(4) *Delta National Wildlife Refuge.* * * *

(v) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

(5) *Lacassine National Wildlife Refuge.* * * *

(v) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(6) *Sabine National Wildlife Refuge.* * * *

(iv) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(7) *Tensas River National Wildlife Refuge.* * * *

(i) Only portable blinds may be used and blinds and decoys must be removed from the refuge after each day's hunt.

(ii) Hunting of ducks and coots is permitted only on Tuesdays, Thursdays, Saturdays and Sundays until noon each day during the regular State season.

(iii) Hunting is not permitted during the special teal season and the refuge gun deer hunts.

(8) *Upper Ouachita National Wildlife Refuge.* * * *

(ii) Boats, decoys and blinds must be removed from the refuge after each day's hunt.

* * * * *

(iv) Hunting is not permitted during the special teal season.

(v) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

(vi) Firearms must be unloaded while being transportated in a vehicle or boat.

* * * * *

(s) *Massachusetts—(1) Oxbow National Wildlife Refuge.* Hunting of woodcock and snipe is permitted on designated areas of the refuge subject to the following conditions:

(i) Use or possession of alcoholic beverages while hunting are prohibited.

(ii) Vehicles are restricted to the designated parking area that is accessible from the Still River Depot Road. Entry by routes other than Still River Depot Road is prohibited.

(2) *Parker River National Wildlife Refuge.* * * *

(ii) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(v) Use or possession of alcoholic beverages while hunting are prohibited.

(t) *Mitchigan—(1) Seney National Wildlife Refuge.* Hunting of woodcock and snipe is permitted on designated areas of the refuge.

(2) *Shiawassee National Wildlife Refuge.* * * *

(ii) Hunters shall possess and use, while in the field, only nontoxic shot.

(u) *Minnesota—(1) Minnesota Valley National Wildlife Refuge.* * * *

(iii) Hunters shall possess and use, while in the field, only nontoxic shot.

(2) *Sherburne National Wildlife Refuge.* Hunting of geese, ducks, coots, rails, woodcock, and snipe is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(iv) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

(v) Entry to hunting areas is not allowed earlier than one and one-half hours before legal shooting hours.

(3) *Tamarac National Wildlife Refuge.* Hunting of geese, ducks, coots, rails, woodcock and snipe is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(iii) Hunters shall possess and use, while in the field, only nontoxic shot.

(v) *Mississippi—(1) Bogue Chitto National Wildlife Refuge.* * * *

(iv) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(5) *Noxubee National Wildlife Refuge.* * * *

(iii) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(w) *Missouri—(1) Mingo National Wildlife Refuge.* * * *

(ii) Hunters shall possess and use, while in the field, only nontoxic shot.

(2) *Swan Lake National Wildlife Refuge.* * * *

(ii) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(z) *Nevada—(1) Pahranagat National Wildlife Refuge.* Hunting of geese, ducks, coots, moorhens, mourning doves and snipe is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(2) *Ruby Lake National Wildlife Refuge.* Hunting of geese, ducks, coots, moorhens and snipe is permitted on designated areas of the refuge subject to the following condition: Waterfowl coot and moorhen hunters shall possess and use, while in the field, only nontoxic shot.

(aa) *New Jersey—Edwin B. Forsythe National Wildlife Refuge.* Hunting of waterfowl, coots, moorhens and rails is permitted on designated areas of the

refuge subject to the following conditions:

(1) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(7) Use or possession of alcoholic beverages while hunting are prohibited.

(bb) *New Mexico—(1) Bitter Lake National Wildlife Refuge.* Hunting of geese, ducks, coots, mourning doves and sandhill cranes is permitted on designated areas of the refuge subject to the following conditions:

(i) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(2) *Bosque del Apache National Wildlife Refuge.* * * *

(iii) Hunters shall possess and use, while in the field, only nontoxic shot.

(3) *Las Vegas National Wildlife Refuge.* * * *

(ii) Hunters shall possess and use, while in the field, only nontoxic shot.

(iii) Hunters age 17 and under must hunt under the supervision of an adult age 21 or older.

(iv) Hunters or dogs may not enter closed areas to retrieve birds.

(v) Hunting is permitted only on designated days of the week. Notice will be given as provided in 50 CFR 25.31.

(4) *Sevilleta National Wildlife Refuge.* * * *

(ii) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(cc) *New York—(1) Iroquois National Wildlife Refuge.* * * *

(iv) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(2) *Montezuma National Wildlife Refuge.* * * *

(iii) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(dd) *North Carolina—(1) Alligator River National Wildlife Refuge.* Hunting of swans, geese, ducks, coots, snipe, mourning doves and woodcock is permitted on designated areas of the refuge subject to the following conditions:

(i) The use of hunting dogs is permitted only on designated areas of the refuge.

(ii) Hunters are permitted access to the refuge one and one-half hours before sunrise until one hour after sunset.

(iii) Firearms must be unloaded while being transported in a vehicle or boat.

(iv) Only portable blinds are permitted and must be removed from the refuge following each day's hunt.

(2) *Cedar Island National Wildlife Refuge.* * * *

(i) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(3) *Mattamuskeet National Wildlife Refuge.* * * *

(v) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(5) *Swanquarter National Wildlife Refuge.* * * *

(i) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(ee) *North Dakota—(1) J. Clark Salyer National Wildlife Refuge.* Hunting of geese, ducks and coots is permitted on designated areas of the refuge.

(2) *Lake Alice National Wildlife Refuge.* Hunting of geese, ducks, coots and mourning doves is permitted on designated areas of the refuge subject to the following conditions:

(i) Possession of firearms in retrieving zones is prohibited.

(ii) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

(ff) *Ohio—Ottawa National Wildlife Refuge.* Hunting of geese and ducks is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(2) Hunters shall possess and use, while in the field, only nontoxic shot.

(gg) *Oklahoma—* * * *

(2) *Sequoyah National Wildlife Refuge.* Hunting of waterfowl and doves is permitted on designated areas of the refuge subject to the following condition: Waterfowl hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(hh) *Oregon—(1) Ankeny National Wildlife Refuge.* * * *

(iv) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(3) *Baskett Slough National Wildlife Refuge.* * * *

(iii) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

(5) *Deer Flat National Wildlife Refuge.* * * *

(i) Only portable blinds and temporary blinds constructed of natural materials are permitted.

* * * * *

(8) *Lower Klamath National Wildlife Refuge.* * * *

(i) Only unloaded firearms may be taken through posted retrieving zones when traveling to and from the hunting areas.

* * * * *

(13) *William L. Finley National Wildlife Refuge.* * * *

(iv) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(ii) *Pennsylvania—Erie National Wildlife Refuge.* * * *

(2) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(11) *Tennessee—(1) Chickasaw National Wildlife Refuge.* * * *

(iv) Hunters shall possess and use, while in the field, only nontoxic shot.

(2) *Cross Creeks National Wildlife Refuge.* * * *

(iv) Hunters shall possess and use, while in the field, only nontoxic shot.

(3) *Hatchie National Wildlife Refuge.* * * *

(iv) Hunters shall possess and use, while in the field, only nontoxic shot.

(4) *Lower Hatchie National Wildlife Refuge.* * * *

(ii) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(mm) *Texas—** * *

(2) *Big Boggy National Wildlife Refuge.* * * *

(i) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(3) *Brazoria National Wildlife Refuge.* * * *

(i) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(5) *McFaddin National Wildlife Refuge.* * * *

(iv) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(6) *San Bernard National Wildlife Refuge.* * * *

(iii) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(7) *Texas Point National Wildlife Refuge.* * * *

(iii) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(nn) *Utah—(1) Bear River Migratory Bird Refuge.* * * *

(ii) Hunters shall possess and use, while in the field, only nontoxic shot.

(2) *Fish Springs National Wildlife Refuge.* Hunting of ducks and coots is permitted on designated areas of the refuge.

(3) *Ouray National Wildlife Refuge.* Hunting of ducks and coots is permitted on designated areas of the refuge.

(oo) *Vermont*—* * *

(7) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(qq) *Washington*—* * *

(5) *Ridgefield National Wildlife Refuge.* * * *

(iii) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(6) *Toppenish National Wildlife Refuge.* Hunting of geese, ducks, coots and snipe is permitted on designated areas of the refuge subject to the following condition: Hunting is permitted only within 50 feet of the numbered post assigned to each hunter.

* * * * *

(rr) *Wisconsin—(1) Horicon National Wildlife Refuge.* * * *

(iii) Hunters shall possess and use, while in the field, only nontoxic shot.

(2) *Necedah National Wildlife Refuge.* * * *

(ii) Waterfowl and coot hunters shall possess and use, while in the field, only nontoxic shot.

(3) *Trempealeau National Wildlife Refuge.* * * *

(ii) Hunters shall possess and use, while in the field, only nontoxic shot.

(ss) *Wyoming—(1) Pathfinder National Wildlife Refuge.* Hunting of geese, ducks and coots is permitted on designated areas of the refuge.

(2) *Seedskadee National Wildlife Refuge.* Hunting of geese, ducks, coots and mourning doves is permitted on designated areas of the refuge.

3. Section 32.22 is amended by revising (a)(1), and (a)(4)(iv); adding (a)(4)(vi); revising (b)(1); adding (d)(1)(iii); revising (d)(2) (iii) and (iv); adding (d)(2)(vii); revising (d)(4)(iii); adding (d)(4)(vii); revising (d)(5)(ii) and (iii), (e)(4)(ii) and (10)(ii); adding (h)(1)(iii); revising (h)(2) (ii); adding (h)(2)(v); revising (h)(3) (ii) and (iii), adding (h)(4); revising (1)(2) and (n); removing (1)(3); redesignating (q)(1) through (6) as (q)(2) through (7); adding (q)(1); revising (q)(4)(i) and (iii), (6)(i) and (ii); removing (q)(6) (iii) and (iv); revising (q)(7)(i) and (iii); adding (s)(3); revising (u)(1), (x)(6), (aa)(1) introductory text and (aa)(1)(ii); adding (aa)(1)(iv); revising (cc)(1); removing (cc)(2); redesignating (cc)(3) as (cc)(2); revising (dd)(1),(4) introductory text, and (6) introductory text, (dd)(6)(ii) and (ff)(6); adding (gg)(3) and revising (jj)(2)(ii), (ji)(3) and (ll)(1)(ii).

§ 32.22 Refuge-specific regulations; upland game.

(a) *Alabama—(1) Blowing Wind Cave National Wildlife Refuge.* Hunting of upland game is permitted on designated areas of the refuge subject to the following condition: Sauty Creek Wildlife Management Area regulations apply.

* * * * *

(4) *Wheeler National Wildlife Refuge.* * * *

(iv) Hunting of rabbits is permitted only during the last 10 days of the State season.

* * * * *

(vi) The use of mules and horses is prohibited on all refuge hunts.

(b) *Arizona—(1)* Buenos Aires National Wildlife Refuge. Hunting of cottontail rabbit, jackrabbit, coyote, fox and bobcat is permitted on designated areas of the refuge subject to the following conditions:

(i) Hunting is permitted from September 1 through March 31.

(ii) Quail hunting is prohibited.

* * * * *

(d) *Arkansas—(1) Big Lake National Wildlife Refuge.* * * *

(iii) Hunting of raccoon and opossum is permitted for three consecutive weekends (Fri–Sun) beginning on the last Friday in October.

(2) *Felsenthal National Wildlife Refuge.* * * *

(iii) Hunting of raccoon and opossum is permitted only December 1–31 from sunset to surprise. Bag limit is three raccoons per hunter per night.

(iv) Beaver and nutria may be taken only from sunrise to sunset during any refuge hunt.

* * * * *

(vii) Lead shot is permitted only on designated portions of the refuge.

* * * * *

(4) *Overflow National Wildlife Refuge.* * * *

(iii) Hunting of raccoon and opossum is permitted only December 1–31 from sunset to sunrise. Bag limit is three raccoons per hunter per night.

* * * * *

(vii) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(5) *Wapanocca National Wildlife Refuge.* * * *

(ii) Hunting of squirrel and beaver is permitted from October 1 through November 15. Rabbit may be taken when the State rabbit season coincides with the above dates.

(iii) Hunting of raccoon and opossum is permitted from November 1 through November 15.

* * * * *

(e) *California* * * *

(4) *Lower Klamath National Wildlife Refuge.* * * *

(ii) Only unloaded firearms may be taken through posted retrieving zones when traveling to and from the hunting areas.

* * * * *

(10) *Tule Lake National Wildlife Refuge.* * * *

(ii) Only unloaded firearms may be taken through posted retrieving zones when traveling to and from the hunting areas.

* * * * *

(h) *Florida—(1) Chassahowitzka National Wildlife Refuge.* * * *

(iii) Chassahowitzka Wildlife Management Area regulations apply to the Hernando County portion of the refuge.

(2) *Lower Suwannee National Wildlife Refuge.* * * *

(ii) Hunting of squirrel, quail, rabbit and armadillo is permitted only on the Levy County portion of the refuge from the day after the State general deer gun season ends through the last day of the State squirrel season, and during the refuge archery hunt.

* * * * *

(v) Hunters must use and possess only .22 rimfire rifles or shotguns.

(3) *St. Marks National Wildlife Refuge.* * * *

(ii) Hunting is permitted beginning the second Friday in December through the third Sunday in January.

(iii) Aucilla Wildlife Management Area regulations apply to a portion of the refuge.

(4) *St. Vincent National Wildlife Refuge.* Hunting of raccoon is permitted on designated areas of the refuge subject to the following conditions:

(i) Permits are required.

(ii) Raccoons may be taken only during scheduled deer hunts in December and January.

* * * * *

(l) *Illinois, Iowa and Missouri—Mark Twain National Wildlife Refuge.* * * *

(2) Hunting of squirrel is permitted on the Keithsburg Division from the opening of the State season until the start of the Illinois waterfowl hunting season. Squirrel hunting is permitted on the Bear Creek Unit of the Gardner Division. On the remainder of the Gardner Division squirrel hunting is permitted only through September 30.

* * * * *

(n) *Indiana—Muscatatuck National Wildlife Refuge.* Hunting of quail and rabbit is permitted on designated areas of the refuge subject to the following condition:

(1) No discharge of firearms is permitted within 100 yards of an occupied dwelling.

(2) Hunting is permitted only from sunrise to sunset.

(3) Hunting is prohibited from the beginning of the second State muzzleloader deer season through the end of the year.

* * * * *

(q) *Louisiana—(1) Atchafalaya National Wildlife Refuge.* Hunting of squirrel, rabbit, raccoon, opossum, nutria, muskrat, mink, fox, bobcat, beaver and otter is permitted on designated areas of the refuge subject to the following conditions:

(i) Hunting shall be in accordance with Sherburne Wildlife Management Area regulations, except that dogs may not be used to hunt rabbits.

* * * * *

(4) *D'Arbonne National Wildlife Refuge.* * * *

(i) Hunting of raccoon and opossum is permitted only during January and December of odd numbered years.

* * * * *

(iii) Firearms must be unloaded while being transported in a vehicle or boat.

* * * * *

(6) *Tensas River National Wildlife Refuge.* * * *

(i) The use of mules and horses is prohibited on all refuge hunts.

(ii) Only .22 rimfire rifles and pistols or shotguns are permitted.

(7) *Upper Ouachita National Wildlife Refuge.* * * *

(i) Hunting of raccoon and opossum is permitted only during December and January of odd numbered years.

* * * * *

(iii) Firearms must be unloaded while being transported in a vehicle or boat.

* * * * *

(s) *Massachusetts—Oxbow National Wildlife Refuge.* * * *

(3) Use or possession of alcoholic beverages while hunting is prohibited.

* * * * *

(u) *Minnesota—(1) Big Stone National Wildlife Refuge.* Hunting of partridge, pheasant, gray and fox squirrel, cottontail rabbit, jackrabbit, and red and gray fox is permitted on designated areas of the refuge.

* * * * *

(x) *Montana* * * *

(6) *Medicine Lake National Wildlife Refuge.* Hunting of pheasant, partridge, and sharp-tailed grouse is permitted on designated areas of the refuge.

* * * * *

(aa) *New Mexico—(1) Bitter Lake National Wildlife Refuge.* Hunting of pheasant, cottontail rabbit and jackrabbit is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(ii) Hunts hall possess and use, while in the South Unit (Area C) during the waterfowl season, only nontoxic shot.

* * * * *

(iv) Quail hunting is prohibited.

* * * * *

(cc) *North Carolina—(1) Alligator River National Wildlife Refuge.* Hunting of squirrel, rabbit, quail, raccoon and opossum is permitted on designated areas of the refuge subject to the following conditions:

(i) The use of hunting dogs is permitted on designated areas of the refuge.

(ii) Firearms must be unloaded while being transported in a vehicle or boat.

* * * * *

(dd) *North Dakota—(1) Arrowwood National Wildlife Refuge.* Hunting of pheasant, grouse, partridge, rabbit and fox is permitted on designated areas of the refuge subject to the following condition: Hunting is permitted from the day after the State deer gun season through the regular State late upland game season.

* * * * *

(4) *Lostwood National Wildlife Refuge.* Hunting of partridge and sharp-tailed grouse is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(6) *Upper Souris National Wildlife Refuge.* Hunting of partridge and sharp-tailed grouse is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(ii) Hunter orange vest and cap are required during the deer gun seasons.

* * * * *

(ff) *Oregon—* * * *

(6) *Lower Klamath National Wildlife Refuge.* Hunting of pheasant is permitted on designated areas of the refuge subject to the following condition: Only unloaded firearms may be taken through posted retrieving zones when traveling to and from hunting areas.

* * * * *

(gg) *Pennsylvania—Erie National Wildlife Refuge.* * * *

(3) Hunters, during the State firearm deer season, just wear in a conspicuous manner on head, chest and back a minimum of 400 square inches of solid-colored hunter orange clothing or material.

(hh) *South Carolina—* * * *

(4) *Savannah National Wildlife Refuge.* * * *

(iii) Hunters must wear a mimimum of 500 square inches of hunter orange material above the waistline.

(jj) *Tennessee* * * *

(2) *Cross Creek National Wildlife Refuge.* * * *

(ii) Hunting is permitted from the opening of the State season through October 12.

* * * * *

(3) *Hatchie National Wildlife Refuge.* Hunting of quail, squirrel, rabbit, raccoon and opossum is permitted on designated areas of the refuge subject to the following condition: Upland game hunting is not permitted during the refuge deer archery and gun hunting seasons.

* * * * *

(11) *Utah—(1) Bear River Migratory Bird Refuge.* * * *

(ii) Hunters shall possess and use, while in the filed, only nontoxic shot.

* * * * *

4. Section 32.32 is amended by revising (a)(3) (ii), (iii) and (iv), and (b)(1); removing (c)(1)(ii) and redesignating (c)(1)(iii) as (c)(1)(ii); revising (d)(2) (ii), (vi) and (vii), adding (d)(2)(ix); revising (d)(4) (ii) and (iv); adding (d)(4) (v) and (vi); revising (h)(1), (2)(v) and (3) (ii), (iv) and (v); adding (h)(2) (vi) and (viii); removing (h)(4); redesignating (h) (5) and (6) as (h) (4) and (5); revising (h)(4) (ii), (v) and (viii) and (h)(5) introductory text, (ii), (iv), (v), (vi) and (viii); adding (h)(5)(x); revising (i)(1) (ii), (iii) and (v), (i)(3) (iv) and (vii) and (i)(4)(ii); removing (i)(4) (iii) and (v); redesignating (i)(4) (iv), (vi) and (vii) as (i)(4) (iii), (iv) and (v); revising (i)(6) (iv) and (v); adding (i)(6)(vii); revising (j) (4) and (5); removing (l)(4); revising (n) (1), (2) and (3); adding (o)(4); revising (q)(1); redesignating (r) (1) through (7) as (r) (2) through (8); adding (r) (1), (3)(vii), (4)(iv), (7) (vi) and (vii) and (8)(iv); revising (r)(4) (ii) and (iii), (r)(7) (i), (iiii) and (iv) and (r)(8)(iii); revising (5)(1); adding (t)(2)(iii), (u) (1)(iv) and (2)(v); redesignating (v) through (tt) as (w) through (uu); (the rest of the paragraphs reflect the newly redesignated lettering); adding (v); revising (z)(1)(i); redesignating (z)(2) as (z)(3); adding (z)(2); revising (z)(3)(ii); removing (aa)(2)(ii) and redesignating (aa)(2)(iii) as (aa)(2)(ii); revising (bb)(2)(ii); adding (dd) (3) and (4); revising (ff)(1) and (gg)(1); adding (gg)(2)(iv); revising (gg)(4)(iii); redesignating (ii) (1) through

(3) as (ii) (2) through (4); adding (ii)(1) and (kk)(3); revising (ll)(2)(vii); adding (ll)(2) (viii) and (ix); revising (ll)(3) (iv), (vi) and (vii), (ll)(4)(vi), (oo)(1) (v) and (vi), (oo)(3) (iv) and (v), (qq) and (rr)(1)(v); adding (rr) (2)(iv), (3)(v) and (4)(vii) and removing (ss)(4)(iv).

§ 32.32 Refuge-specific regulations; big game.

(a) *Alabama*—* * *

(3) *Wheeler National Wildlife Refuge.* * * *

(ii) Archery hunting is permitted November 2 through January 30.

(iii) Hunting with flintlock firearms is permitted beginning January 18 through January 30.

(iv) Hunters are required to wear an outergarment containing no less than 144 square inches of hunter orange material visible from any angle during any refuge deer gun hunt.

(b) *Arizona—(1) Buenos Aires National Wildlife Refuge.* Hunting of mule and white-tailed deer, javelina and feral hogs is permitted on designated areas of the refuge.

* * * * *

(d) *Arkansas*—* * *

(2) *Felsenthal National Wildlife Refuge.* * * *

(ii) Archery hunting is permitted beginning October 1 through December 31, except during quota deer hunts when hunting is permitted only by a special permit.

* * * * *

(vi) Feral hogs may be taken from sunrise to sunset during any refuge hunt with weapons legal for that hunt through January 31.

(vii) Possession of a deer without a valid quota deer hunt permit during the modern gun and muzzleloader hunts is prohibited.

* * * * *

(ix) Lead shot is permitted only on designated portions of the refuge.

* * * * *

(4) *Overflow National Wildlife Refuge.* * * *

(ii) Archery hunting is permitted beginning October 1 through December 31, except during quota gun deer hunts when hunting is permitted only by a special permit.

* * * * *

(iv) Feral hogs may be taken from sunrise to sunset during any refuge hunt with weapons legal for that hunt through January 31.

(v) Muzzleloader hunting is permitted during the third consecutive Friday and Saturday in October.

(vi) Hunters shall possess and use, while in the field, only nontoxic shot.

* * * * *

(h) *Florida—(1) Chassahowitzka National Wildlife Refuge.* Hunting of white-tailed deer and feral hogs is permitted on designated areas of the refuge subject to the following conditions:

(i) Permits are required.

(ii) Chassahowitzka Wildlife Management Area regulations apply to the Hernando County portion of the refuge.

(2) *Lake Woodruff National Wildlife Refuge.* * * *

(v) Hunters must wear a visible outer garment of hunter orange material above the waistline.

(3) *Lower Suwannee National Wildlife Refuge.* * * *

(ii) Archery and muzzleloader gun hunting of deer (either sex) and feral hogs are permitted on the Levy County portion of the refuge in accordance with State seasons.

* * * * *

(iv) Hunters must wear a visible outer garment of 500 square inches of hunter orange material above the waistline during modern and muzzleloading gun hunts.

(v) Modern gun deer (buck only) and feral hog hunting on the Levy County portion of the refuge are permitted beginning the opening day of the State's general gun deer season for 5 consecutive days.

(vi) Two, 2-day modern gun deer (either sex) and feral hog hunts are permitted on the Levy County portion of the refuge only, beginning the first Thursday and Friday and the first Saturday and Sunday following the opening weekend of the State's general gun deer season.

(vii) In Levy County, hunters must check all antlerless deer at the refuge check station during the muzzleloading and modern gun deer (either sex) hunts.

(4) *St. Marks National Wildlife Refuge.* * * *

(ii) Archery hunting is permitted for deer (either sex), turkey (either sex) and hogs for 12 consecutive days beginning the last Friday in October.

* * * * *

(v) Aucilla Wildlife Management Area regulations apply to a portion of the refuge.

* * * * *

(viii) Hunters must wear a visible outer garment of hunter orange material above the waistline.

(5) *St. Vincent National Wildlife Refuge.* Hunting of white-tailed and sambar deer, turkey and feral hogs is permitted on designated areas of the refuge subject to the following conditions:

* * * * *

(ii) Archery hunting is permitted for 3 consecutive days beginning on the second Thursday in December.

* * * * *

(iv) Primitive weapon hunting is permitted for 1 day on the first Saturday of the regular State deer gun season and for 3 consecutive days beginning on the first Thursday in January.

(v) One white-tailed deer (either sex) may be taken during the archery hunt and only one antlered white-tailed deer may be taken during the 3-day primitive weapon hunt.

(vi) One turkey (either sex) may be taken during each 3-day hunt.

* * * * *

(viii) Hunters must wear a visible outer garment of hunter orange material above the waistline during the primitive weapons hunt.

* * * * *

(x) One sambar deer (either sex) may be taken during the 1-day primitive weapon hunt.

(i) *Georgia—(1) Blackbeard Island National Wildlife Refuge.* * * *

(ii) Archery hunting is permitted for 3 consecutive days beginning the fourth Friday in October and for 3 consecutive days beginning the first Friday in December.

(iii) Two deer (either sex) may be taken.

* * * * *

(v) Hunters are required to remain on their stands from one-half hour before sunrise until 9:00 a.m. and from two hours before sunset until sunset.

* * * * *

(3) *Harris Neck National Wildlife Refuge.* * * *

(iv) Two deer (either sex) may be taken.

* * * * *

(vii) Hunters are required to remain on their stands from one-half hour before sunrise until 9:00 a.m. and from two hours before sunset until sunset.

(4) *Okefenokee National Wildlife Refuge.* * * *

(ii) Archery hunting is permitted on Thursday, Friday and Saturday on the Pocket Unit during the State season and during the entire State archery season on the Cowhouse Unit.

* * * * *

(6) *Wassaw National Wildlife Refuge.* * * *

(iv) Two deer (either sex) may be taken.

(v) Hunters are required to remain on their stand from one-half hour before sunrise until 9:00 a.m. and from two hours before sunset until sunset.

* * * * *

(vii) A special feral hog hunt is permitted on October 9, 10 and 11. Permits are required and there is no hog limit. Firearms must be unloaded and cased while being transported in a boat on the refuge. Hunting hours are from one-half hour before sunrise to one-half hour after sunset. Camping is not permitted. Hunters may enter the refuge one and one-half hour before sunrise and leave the refuge by one and one-half hours after sunset.

* * * * *

(j) *Georgia and South Carolina—Savannah National Wildlife Refuge.* * * *

(4) Hunters must wear a minimum of 500 square inches of hunter orange material above the waistline.

(5) Two deer (either sex) may be taken.

* * * * *

(n) *Illinois, Iowa and Missouri—Mark Twain National Wildlife Refuge.* * * *

(1) Permits are required.

(2) Firearms hunting is permitted on the Bear Creek Unit of the Gardner Division. Firearms hunting is permitted on the remainder of the Gardner Division only during part of the November firearms season, from one-half hour before sunrise to 3:00 p.m.

(3) Archery hunting is permitted on the Bear Creek Unit of the Gardner Division. Archery hunting is permitted on the remainder of the Gardner Division during part of the Illinois archery season.

(o) *Indiana—Muscatatuck National Wildlife Refuge.* * * *

(4) No discharge of firearms is permitted within 100 yards of an occupied dwelling.

* * * * *

(q) *Kansas—(1) Flint Hills National Wildlife Refuge.* Hunting of big game is permitted on designated areas of the refuge subject to the following condition: Only shotguns are permitted.

* * * * *

(r) *Louisiana—(1) Atchafalaya National Wildlife Refuge.* Hunting of deer and turkey is permitted on designated areas of the refuge subject to the following condition: Hunting shall be in accordance with Sherburne Wildlife Management Area regulations.

* * * * *

(3) *Catahoula National Wildlife Refuge.* * * *

(vii) Archery hunting is permitted during the State archery season.

(4) *D'Arbonne National Wildlife Refuge.* * * *

(ii) Either sex deer hunting is permitted the first Friday and Saturday following Thanksgiving.

(iii) Feral hogs may be taken during any refuge hunt.

(iv) Firearms must be unloaded while transported in a vehicle or boat.

* * * * *

(7) *Tensas River National Wildlife Refuge.* * * *

(i) Permits are required for the gun deer hunts.

* * * * *

(iii) One deer (either sex) may be taken per day for all gun hunts.

(iv) Hunters under 16 years old must possess proof, while hunting on the refuge, of completing a State approved hunter safety course.

* * * * *

(vi) All vehicles are restricted to graveled roads and all ATV trails are closed during the turkey season.

(vii) Only still or stalk hunting are permitted.

(8) Upper Ouachita National Wildlife Refuge. * * *

(iii) Feral hogs may be taken during any refuge hunt.

(iv) Firearms must be unloaded while being transported in a vehicle or boat.

* * * * *

(t) *Maine—(1) Moosehorn National Wildlife Refuge.* Hunting of deer is permitted on designated areas of the refuge subject to the following conditions:

(i) Permits are required.

(ii) Hunters must wear in a conspicuous manner on head, chest and back a minimum of 400 square inches of solid-colored hunter orange clothing or material.

(2) *Rachel Carson National Wildlife Refuge.* * * *

(iii) Hunters, during the State shotgun deer season, must wear in a conspicuous manner on head, chest and back a minimum of 400 square inches of solid-colored hunter orange clothing or material.

(u) *Maryland—(1) Blackwater National Wildlife Refuge.* * * *

(iv) Hunters must wear in a conspicuous manner on head, chest and back a minimum of 400 square inches of solid-colored hunter orange clothing or material.

(2) *Eastern Neck National Wildlife Refuge.* * * *

(v) Hunters must wear in a conspicuous manner on head, chest and back a minimum of 400 square inches of solid-colored hunter orange clothing or material.

(v) *Massachusetts—Parker River National Wildlife Refuge.* Hunting of deer is permitted on designated areas of the refuge subject to the following conditions:

(1) A refuge permit is required.

(2) Hunting is permitted from one-half hour before sunrise until 12 noon.

(3) Only shotguns, 20 gauge or larger, loaded with slugs are permitted.

(4) Attendance at a refuge orientation is mandatory.

(5) Hunting is permitted Monday, Tuesday, Friday and Saturday of the State shotgun deer season.

(6) All deer harvested must be brought to the refuge check station whole (undressed).

(7) Use or possession of alcoholic beverages while hunting is prohibited.

* * * * *

(z) *Missouri—(1) Mingo National Wildlife Refuge.* * * *

(i) Only archery and historic weapon hunting are permitted.

* * * * *

(2) *Squaw Creek National Wildlife Refuge.* Hunting of deer is permitted on designated areas of the refuge subject to the following conditions:

(i) Permits are required.

(ii) Only historic weapon hunting is permitted.

(iii) Hunters are required to check in and out of the refuge.

(iv) Stands must be removed from the refuge each day.

(v) Hunting is permitted only during the special hunt season established by the State for the refuge.

(3) *Swan Lake National Wildlife Refuge.* * * *

(ii) Only historic weapon hunting is permitted.

* * * * *

(bb) *Nebraska—** * *

(2) *DeSoto National Wildlife Refuge.* * * *

(ii) Only archery hunting is permitted on the area west of the Missouri River.

* * * * *

(dd) *New Jersey—Great Swamp National Wildlife Refuge.* * * *

(3) Hunters must wear in a conspicuous manner on head, chest and back a minimum of 400 square inches of solid-colored hunter orange clothing or material.

(4) Use or possession of alcoholic beverages while hunting is prohibited.

* * * * *

(ff) *New York—(1) Iroquois National Wildlife Refuge.* Hunting of deer is permitted on designated areas of the refuge subject to the following condition:

(i) Hunters, during the State shotgun deer season, must wear in a conspicuous manner on head, chest and back a minimum of 400 square inches of solid-colored hunter orange clothing or material.

* * * * *

(gg) *North Carolina—(1) Alligator River National Wildlife Refuge.* Hunting of deer is permitted on designated areas of the refuge subject to the following conditions:

(i) The use of hunting dogs is permitted only on designated areas of the refuge.

(ii) Firearms must be unloaded while being transported in a vehicle or boat.

(iii) Only portable stands are permitted and must be removed from the refuge after each day's hunt.

(2) *Great Dismal Swamp National Wildlife Refuge.* * * *

(iv) Hunters must wear in a conspicuous manner on head, chest and back a minimum of 400 square inches of solid-colored hunter orange clothing or material.

* * * * *

(4) *Pee Dee National Wildlife Refuge.* * * *

(iii) One deer (either sex) may be taken during each gun hunt.

* * * * *

(ii) *Oklahoma—(1) Optima National Wildlife Refuge.* Hunting of mule and white-tailed deer and turkey is permitted on designated areas of the refuge subject to the following conditions:

(i) Permits are required.

(ii) Only fall turkey hunting is permitted.

* * * * *

(kk) *Pennsylvania—Erie National Wildlife Refuge.* * * *

(3) Hunters, during the State firearm deer season, must wear in a conspicuous manner on head, chest and back a minimum of 400 square inches of solid-colored hunter orange clothing or material.

(ll) *South Carolina—* * *

(2) *Carolina Sandhills National Wildlife Refuge.* * * *

(vii) Hunters must wear a visible outer garment made of hunter orange material above the waistline.

(viii) Firearms must be unloaded while being transported in a vehicle.

(ix) Hunting from a road right-of-way is prohibited.

(3) *Pinckney Island National Wildlife Refuge.* * * *

(iv) Two deer (either sex) may be taken.

* * * * *

(vi) Hunters are required to remain on their stands from one-half hour before sunrise until 9:00 a.m. and from two hours before sunset until sunset.

(vii) Hunters must wear a minimum of 500 square inches of hunter orange material above the waistline.

(4) *Santee National Wildlife Refuge.* * * *

(vi) Hunters must wear a visible outergarment made of hunter orange material during the gun hunts.

* * * * *

(oo) *Texas—(1) Aransas National Wildlife Refuge.* * * *

(v) The firearms hunt bag limit is two deer per hunter.

(vi) Hunters must wear hunter orange caps and vests.

* * * * *

(3) *Laguna Atascosa National Wildlife Refuge.* * * *

(iv) The firearms hunt bag limit is two deer per hunter.

(v) Hunters must wear hunter orange caps and vests.

* * * * *

(qq) *Vermont—Missisquoi National Wildlife Refuge.* Hunting of deer is permitted on designated areas of the refuge subject to the following conditions:

(1) Only shotguns may be used on that part of the refuge east of the Missisquoi River during the State regular season.

(2) Hunters, during the State firearm deer season, must wear in a conspicuous manner on head, chest and back a minimum of 400 square inches of solid-colored hunter orange clothing or material.

(rr) *Virginia—(1) Back Bay National Wildlife Refuge.* * * *

(v) Hunters must wear in a conspicuous manner on head, chest and back a minimum of 400 square inches of solid-colored hunter orange clothing or material.

(2) *Chincoteague National Wildlife Refuge.* * * *

(iv) Hunters must wear in a conspicuous manner on head, chest and back a minimum of 400 square inches of solid-colored hunter orange clothing or material.

(3) *Great Dismal Swamp National Wildlife Refuge.* * * *

(v) Hunters must wear in a conspicuous manner on head, chest and back a minimum of 400 square inches of solid-colored hunter orange clothing or material.

(4) *Presquile National Wildlife Refuge.* * * *

(vii) Hunters must wear in a conspicuous manner on head, chest and back a minimum of 400 square inches of solid-colored hunter orange clothing or material.

Dated: September 22, 1987.

Susan Recce,

Acting Assistant Secretary for Fish and Wildlife and Parks.

[FR Doc. 87-23278 Filed 10-8-87; 8:45 am]

BILLING CODE 4310-55-M

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Part 641

[Docket No. 50828-7106]

Reef Fish Fishery of the Gulf of Mexico; Corrections

AGENCY: National Marine Fisheries Service (NFMS), NOAA, Commerce.

ACTION: Final rule; corrections.

SUMMARY: This document makes corrections in the regulatory text of the final rule to implement mandatory reporting requirements prescribed in the Fishery Management Plan for the Reef Fish Fishery of the Gulf of Mexico published September 23, 1987 (52 FR 35717). Two of the corrections are for clarification of definitions and one corrects an incorrect reference to a paragraph.

EFFECTIVE DATE: October 23, 1987.

FOR FURTHER INFORMATION CONTACT: William R. Turner, 813-893-3722.

In rule document 87-21745 beginning on page 35717 in the issues of September 23, 1987, make the following corrections:

§ 641.2 [Corrected]

In § 641.2, under the definitions for "Charter vessel" and "Headboat" column 3, in line 3 of each definition, the phrase "that fishes" is corrected to read "who fish".

§ 641.5 [Corrected]

In § 641.5, paragraph (h), on page 35720, column 1, the reference to paragraph "(e)" is corrected to read "(c)", and the words "or quarterly" are added after the word "monthly".

(16 U.S.C. 1801 *et seq.*)

Dated: October 6, 1987.

Bill Powell,

Executive Director, National Marine Fisheries Service.

[FR Doc. 87-23511 Filed 10-8-87; 8:45 am]

BILLING CODE 3510-22-M

Proposed Rules

Federal Register
Vol. 52, No. 196
Friday, October 9, 1987

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Part 1137

Milk in the Eastern Colorado Marketing Area; Proposed Suspension of Certain Provisions of the Order

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Proposed suspension of rule.

SUMMARY: This notice invites written comments on a proposal to continue through February 1988 a suspension of portions of the Eastern Colorado Federal milk order. Provisions proposed to be suspended relate to the amount of milk not needed for fluid (bottling) use that may be moved directly from farms to nonpool manufacturing plants and still be priced under the order. Also proposed to be suspended for the same period is the "touch-base" requirement that each producer's milk be received at least three times each month at a pool distributing plant. Continuation of the suspension of the provisions was requested by a cooperative association representing producers supplying the market in order to prevent uneconomic movements of milk.

DATE: Comments are due on or before October 19, 1987.

ADDRESS: Comments (two copies) should be filed with the USDA/AMS/Dairy Division, Order Formulation Branch, Room 2968, South Building, P.O. Box 96456, Washington, DC 20090–6456.

FOR FURTHER INFORMATION CONTACT: Constance M. Brenner, Marketing Specialist, USDA/AMS/Dairy Division, Order Formulation Branch, Room 2968, South Building, P.O. Box 96456, Washington, DC 20090–6456, (202) 447–7183.

SUPPLEMENTARY INFORMATION: The Regulatory Flexibility Act (5 U.S.C. 601 through 612) requires the Agency to examine the impact of a proposed rule on small entities. Pursuant to 5 U.S.C. 605(b), the Administrator of the Agricultural Marketing Service has certified that this proposed action would not have a significant economic impact on a substantial number of small entities. Such action would lessen the regulatory impact of the order on certain milk handlers and would tend to ensure that dairy farmers would continue to have their milk priced under the order and thereby receive the benefits that accrue from such pricing.

This proposed rule has been reviewed under Executive Order 12291 and Department Regulation 1512–1 and has been determined to be a "non-major" rule under the criteria contained therein.

Notice is hereby given that, pursuant to the provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601 through 674) the suspension of the following provisions of the order regulating the handling of milk in the Eastern Colorado marketing area is being considered for the months of October 1987 through February 1988:

1. In the first sentence of § 1137.12(a)(1), the words "from whom at least three deliveries of milk are received during the month at a distributing pool plant".

2. In the second sentence of § 1137.12(a)(1), the words "30 percent in the months of March, April, May, June, July, and December and 20 percent in other months of" and "distributing".

All persons who want to send written data, views or arguments about the proposed suspensions should send two copies of them to the USDA/AMS/Dairy Division, Order Formulation Branch, Room 2968, South Building, P.O. Box 96456, Washington, DC 20090–6456, by the 7th day after publication of this notice in the **Federal Register.** The period for filing comments is limited to 7 days because a longer period would not provide the time needed to complete the required procedures and include October 1987 in the suspension period.

The comments that are sent will be made available for public inspection in the Dairy Division office during normal business hours (7 CFR 1.27(b)).

Statement of Consideration

Mid-America Dairymen, Inc. (Mid-Am), an association of producers that supplies some of the market's fluid milk needs and handles some of the market's reserve milk supplies, requested the suspension. The suspension would continue to relax for the months of October 1987 through February 1988 the limit on the amount of producer milk that a cooperative association may divert from pool plants to nonpool plants, and remove the requirement that three deliveries of each producer's milk be received at a pool distributing plant each month. The suspension currently in effect applies to milk deliveries through September 1987. The provisions proposed to be suspended have been suspended since September 1985.

The order provides that a cooperative may divert a quantity of milk not in excess of 30 percent of the cooperative association's member milk received at pool distributing plants during the months of March, April, May, June, July and December, and up to 20 percent in other months. Suspension of the requested language would allow up to 50 percent of a cooperative's member milk supply to be diverted to nonpool plants and remain eligible to share in the marketwide pool.

Mid-Am states that the volume of producer milk pooled on the Eastern Colorado order began to increase following the conclusion of the Milk Diversion Program in 1985, and continued to increase during 1986. According to the cooperative, Eastern Colorado producer milk increased 12.7 percent over the previous year during 1985, and 5.8 percent from 1985 to 1986. Producer milk used in Class I increased only 1.8 percent from 1984 to 1985, and did not change from 1985 levels in 1986.

Although Eastern Colorado milk production decreased slightly during the first six months of 1987 due to the Dairy Termination Program, the cooperative states that producer milk used in Class I is 2.0 percent below the same period in 1986. As a result, according to Mid-Am, there are ample supplies of locally produced milk to meet the fluid requirements of Eastern Colorado distributing plants.

Mid-Am states that member producer milk produced in Kansas and Nebraska would have to be shipped to Eastern Colorado pool distributing plants each month in order to qualify Mid-Am producers for continued pool status. The cooperative states that these shipments would displace Denver-area milk, which would have to be moved to surplus handling plants. Both movements, according to Mid-Am, would represent uneconomic movements of milk. Without the requested continued

suspension, the cooperative expects to incur substantial unnecessary costs for the movement of its milk solely for the purpose of pooling the milk of its members currently associated with the Eastern Colorado market.

List of Subjects in 7 CFR Part 1137

Milk marketing orders, Milk, Dairy products.

The authority citation for 7 CFR Part 1137 continues to read as follows:

Authority: Secs. 1–19, 48 Stat. 31, as amended; 7 U.S.C. 601–674.

Signed at Washington, DC, on: October 6, 1987.

William T. Manley,

Deputy Administrator, Marketing Programs.

[FR Doc. 87–23409 Filed 10–8–87; 8:45 am]

BILLING CODE 3410–02–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Parts 161 and 250

[Docket No. RM87–5–000]

Inquiry Into Alleged Anticompetitive Practices Related to Marketing Affiliates of Interstate Pipelines; Opportunity for Oral Presentation

October 5, 1987.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of opportunity for oral presentation.

SUMMARY: On June 2, 1987, the Federal Energy Regulatory Commission issued a notice of proposed rulemaking to state by rule what are prohibited practices by interstate pipelines and marketing affiliates under the Natural Gas Act and Natural Gas Policy Act and to set out reporting requirements to reveal unduly discriminatory or otherwise unlawful practices. Over 80 comments were filed in the comment period which ended July 23, 1987. Three commenters requested the opportunity for an oral presentation. This notice informs interested persons of the time, place, and format of this opportunity for oral presentation.

DATE: The opportunity for oral presentation of views will be held on October 20, 1987, and will convene at 9:00 a.m.

ADDRESSES: The opportunity for oral presentation of views will be held at: Hearing Room A, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426.

Changes in room number, if any, will be posted each day. Requests to participate including, if possible, a list of specific questions, should be directed, in writing, by Wednesday, October 14, 1987, to: Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Lynn S. Lichtenstein, Federal Energy Regulatory Commission, Office of the General Counsel, 825 North Capitol Street NE., Washington, DC 20426, 202/357–8530.

SUPPLEMENTARY INFORMATION: On November 4, 1986, the Commission issued a Notice of Inquiry (NOI) into "Alleged Anticompetitive Practices Related to Marketing Affiliates of Interstate Pipelines," Docket No. RM87–5–000, 51 FR 41982, November 20, 1986, FERC Stats. and Regs. ¶ 35,520. The NOI was issued in response to several petitions for rulemaking and several specific cases which had raised the issue of potential abuse of the pipeline-marketing affiliate relationship. The NOI solicited comments on the Commission's legal authority to regulate pipeline marketing affiliate activity, the relevance of antitrust, law, examples of existing abuses, and possible remedies.

After evaluating the one hundred and seven comments received in response to the NOI, the Commission concluded that no industry-wide standards are being observed and that anticompetitive activities could be occurring. On June 2, 1987, the Commission issued a notice of proposed rulemaking (NOPR) to state by rule what are prohibited practices by interstate pipelines and marketing affiliates under the Natural Gas Act and the Natural Gas Policy Act.[1] The Commission also proposed reporting requirements, in computer-accessible form, to provide data that would reveal where unduly discriminatory or otherwise unlawful practices were occurring. The Commission also proposed remedies that would be utilized if either the substantive standards or reporting requirements proposed in the rule were violated.

The Commission received 82 comments in response to the NOPR. Three commenters [2] requested an opportunity to make an oral presentation in connection with their comments on the NOPR. In addition, many commenters expressed their willingness or desire to participate in an oral presentation should one be held. Accordingly, the Commission will provide an opportunity for the oral presentation of views on October 20, 1987, with regard to the issues in the NOPR as provided for in section 502(a) of the Natural Gas Policy Act of 1978, 15 U.S.C. 3412(a).

The opportunity for oral presentation of views will not be of a judicial or evidentiary nature. Persons requesting to speak will be divided into participant panels and will be permitted time to present prepared remarks. There will be no cross examination of persons presenting statements. However, the presiding officer and a staff panel may question these persons. In accordance with the provisions of § 3.8(h) of the Commission's regulations,[3] the opinions and comments expressed by staff are not binding on the Commission in the preparation of the final rule or in any other action taken in this docket.

In addition, anyone may submit to the presiding officer questions to be asked of persons on the participant panels. The presiding officer will determine whether the question is relevant and whether the time limitations permit it to be presented. Any further procedural rules will be announced by the presiding officer at the hearing. Transcripts of the hearing will be available in the public file of this proceeding, Docket No. RM87–5–000, in the Commission's Office of Public Information, and may be ordered from that office.

Requests to participate in the opportunity for oral presentation should be submitted on or before October 14, 1987 to the Office of the Secretary, and should state the amount of time requested for the oral presentation. Persons participating at the hearing should, if possible, bring 50 copies of their statement to the presentation. A list of the participants in the presentation will be available in the Commission's Office of Public Information and at the hearing room on the morning the presentation is commenced.

Kenneth F. Plumb,

Secretary.

[FR Doc. 87–23413 Filed 10–8–87; 8:45 am]

BILLING CODE 6717–01–M

[1] "Notice of Proposed Rulemaking Related to Marketing Affiliates of Interstate Pipelines," Docket No. 87–5–000, 52 FR 21578 (June 8, 1987), 39 FERC ¶ 61,247.

[2] ANR Pipeline Company and Colorado Interstate Gas Company, Citizens Energy Corporation and Citizens Gas Supply Corporation, and Salmon Resources Ltd.

[3] 18 CFR 3.8(h) (1987).

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

21 CFR Part 310

[Docket No. 86N-0336]

Prescription Estrogen Drug Products; Patient Package Insert Requirement

AGENCY: Food and Drug Administration.

ACTION: Proposed rule.

SUMMARY: The Food and Drug Administration (FDA) is proposing to revise the requirements for patient package inserts for estrogen drug products. The revisions would permit the distribution of patient package inserts that better reflect the current information about the benefits and risks of estrogen drug use.

DATE: Comments by January 7, 1988.

ADDRESS: Written comments to the Dockets Management Branch (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: Steven H. Unger, Center for Drugs and Biologics (HFN-362), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301-295-8049.

SUPPLEMENTARY INFORMATION: In the **Federal Register** of July 22, 1977 (42 FR 37636), FDA first required manufacturers and dispensers of prescription estrogen drug products to make available to patients information about the use of these products. The agency required that dispensers give users of estrogen drug products a brief informational leaflet—now called a patient package insert—about the benefits and risks of estrogen drug use. The patient package insert alerted potential users of estrogen drug products to the scientific findings linking postmenopausal estrogen use to endometrial cancer, the reports of an association between intrauterine exposure to estrogens and congenital anomalies in exposed offspring, and the findings of an increased risk of vaginal cancer in adolescent daughters exposed in utero to diethylstilbestrol. The patient package insert contained other information about side effects associated with estrogen use and emphasized the importance of patients discussing use of these drugs with their physicians. In addition, the patient package insert regulation contained detailed requirements on the content of the patient package insert and on the ways patient package inserts were to be prepared and distributed. To assist manufacturers in developing patient package inserts, the agency also published a guideline patient package insert text reflecting the informational requirements outlined in the regulation. Manufacturers could adopt the guideline text to comply with the regulatory requirements.

FDA is now proposing to revise the patient package insert regulation (1) to update the technical information in the patient package insert of the benefits and risks of estrogen drug use, and (2) to simplify the content and format of the patient package insert to make the document more readable and understandable.

The current regulation (21 CFR 310.515) describes the specific information to be included in the estrogen patient package insert regarding the uses of estrogen, the dangers of the drug, and the contraindications to use. The detail in which those requirements are described in the patient package insert regulation means that any signficant change in information about the drug's benefits and risks can only be reflected in the patient package insert guideline if the rule is revised, i.e., on completion of notice and comment rulemaking. This procedural obligation may delay communication of important new information about estrogen drug products to the drug products' users. To reduce the possibility of delay, FDA proposes to transform the estrogen patient package insert regulation from a listing of specific items to be included in the patient package insert to an enumeration of general categories of information to be included. The change should make it easier for manufacturers to update patient package inserts to reflect new information about the benefits and risks of estrogen drug use.

The agency proposes several other changes to simplify the patient package insert and to allow manufacturers and other labelers greater flexibility in developing and distributing patient package inserts. In particular, to enhance manufacturers' flexibility in preparing patient package inserts, the proposed rule would eliminate current requirements with respect to printing specifications for the patient package insert. Except in the regulations imposing patient package inserts for specific drug products, FDA has not in the past established printing specifications for drug labeling. The agency has found that its routine review of final printed labeling for drugs subject to premarketing clearance and its other compliance activities have been adequate to ensure that drug labeling can be read by its intended audiences. The agency now believes that this kind of monitoring of labeling practices obviates the need to mandate printing specifications for patient labeling.

FDA also proposes to establish more flexible distribution requirements for estrogen drug products. The current regulation requires that patient package inserts physically accompany the drug product from the manufacturer or labeler through the wholesaler to the dispenser of the product. The proposal would permit distributors of estrogens to adopt whatever distribution method they choose, provided every person in the distribution chain receives an adequate number of patient package inserts to meet his or her obligations.

Elsewhere in this issue of the **Federal Register**, FDA has published a notice announcing the availability of a revised patient package insert guideline for prescription estrogen drug products. The revised guideline reflects new information on the benefits and risks of estrogen drug product use. Manufacturers of such products may rely on the guidelines to meet the requirements of the regulation.

The agency has determined under 21 CFR 25.24(a)(11) that this action is of a type that does not individually or cumulatively have a significant effect on the human environment. Therefore, neither an environmental assessment nor an environmental impact statement is required.

FDA has carefully analyzed the regulatory impact of the proposed rule in accordance with Executive Order 12291 and the Regulatory Flexibility Act (Pub. L. 96-354). The proposed rule would make minor modifications to the regulations governing the patient labeling requirements for estrogen drug products. Therefore, the agency concludes that the proposed rule is not a major rule as defined in Executive Order 12291. Further, FDA certifies that the proposed rule, if adopted, will not have a significant impact on a substantial number of small entities, as defined by the Regulatory Flexibility Act.

Interested persons may, on or before January 7, 1988, submit to the Dockets Management Branch (address above) written comments regarding this proposal. Two copies of any comments are to be submitted, except that individuals may submit one copy. Comments are to be identified with the docket number found in brackets in the heading of this document. Received comments may be seen in the office above between 9 a.m. and 4 p.m., Monday through Friday.

List of Subjects in 21 CFR Part 310

Administrative practice and procedure, Drugs, Reporting and recordkeeping requirements.

Therefore, under the Federal Food, Drug, and Cosmetic Act, it is proposed that Part 310 be amended as follows:

PART 310—NEW DRUGS

1. The authority citation for 21 CFR Part 310 continues to read as follows:

Authority: Secs. 502, 503, 505, 701, 52 Stat. 1051, 1052, 1053, 1055 as amended (21 U.S.C. 352, 353, 355, 371); 5 U.S.C. 553; 21 CFR 5.10 and 5.11.

2. By revising § 310.515 to read as follows:

§ 310.515 Patient package inserts for estrogens.

(a) *Requirement for a patient package insert.* FDA concludes that the safe and effective use of drug products containing estrogens requires that patients be fully informed of the benefits and risks involved in the use of these drugs. Accordingly, except as provided in paragraph (f) of this section, each estrogen drug product restricted to prescription distribution, including products containing estrogens in fixed combinations with other drugs, shall be dispensed to patients with a patient package insert containing information concerning the drug's benefits and risks. An estrogen drug product that does not comply with the requirements of this section is misbranded under section 502(a) of the Federal Food, Drug, and Cosmetic Act.

(b) *Distribution requirements.* (1) Each manufacturer and distributor of estrogen drug products shall provide sufficient numbers of patient package inserts to each person to whom it ships the product to permit the dispenser to give one insert to each patient receiving the drug.

(2) Each dispenser of an estrogen drug product shall provide a patient package insert to each patient to whom the product is dispensed, except that the dispenser may provide the insert to the parent or the legal guardian of a legally incompetent patient or to the agent of either. The patient package insert is required to be placed in or accompanying each package dispensed to the patient.

(3) Patient package inserts for estrogen drug products dispensed in acute care hospitals or long-term care facilities will be considered to have been provided in accordance with this section if provided to the patient prior to administration of the first dose of estrogen and again every 30 days thereafter, as long as the therapy continues.

(c) *Patient package insert contents.* A patient package insert for an estrogen drug product is required to contain the following information:

(1) The name of the drug.

(2) The name and place of business of the manufacturer, packer, or distributor.

(3) A statement regarding the proper use of estrogens.

(4) A statement regarding when estrogens should not be used, including the contraindications to use.

(5) A description of the most serious risks associated with use of estrogens.

(6) A brief summary of other side effects of estrogens.

(7) Instructions on how a patient may reduce the risks of estrogen use.

(8) The date, identified as such, of the most recent revision of the patient package insert.

(d) *Gudeline language.* The Food and Drug Administration has available a guideline patient package insert for estrogen drug products that includes information responsive to all items specified in paragraph (c) of the section. Any person may rely on the latest version of this guideline to comply with paragraph (c) of this section.

(e) *Exemptions.* This section does not apply to estrogen-progestogen oral contraceptives. Labeling requirements for these products are set forth in § 310.501.

(f) *Requirement to supplement new drug application.* Holders of approved drug applications for estrogen drug products that are subject to the requirements of this section must submit supplements under § 314.70(c) of this chapter to provide for the labeling required by paragraph (a) of this section.

Dated: September 8, 1987.

Frank E. Young,

Commissioner for Food and Drugs.

[FR Doc. 87-23453 Filed 10-8-87; 8:45 am]

BILLING CODE 4160-01-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

44 CFR Part 205

Individual and Family Grant Program

AGENCY: Federal Emergency Management Agency.

ACTION: Proposed rule.

SUMMARY: FEMA is proposing to change two provisions of the Individual and Family Grant (IFG) program regulations (42 U.S.C. 5178; section 408 of the Disaster Relief Act of 1974, Pub. L. 93-288). The first concerns disaster applicants who received IFG assistance under previous regulations which required them to obtain and maintain flood insurance for various lengths of time. We would consider these recipients to have met their requirement if they keep the policy for 3 years, just as recipients under the current regulations must. The change is being made for the sake of equity.

The second change would clarify the provisions for late filing of IFG applications by strengthening the time limitation language. This change would eliminate reported confusion.

DATE: Public comments are welcome and will be considered if received by December 8, 1987.

ADDRESS: Comments should be sent to: The Rules Docket Clerk, Office of General Counsel, Federal Emergency Management Agency, 500 C Street, SW., Washington, DC 20472.

FOR FURTHER INFORMATION CONTACT: Agnes C. Mravcak, Office of Disaster Assistance Programs, Federal Emergency Management Agency, 500 C Street, SW., Washington, DC 20472, Phone: (202) 646-3660.

SUPPLEMENTARY INFORMATION: The changes are described below.

Flood Insurance Requirement

Current FEMA regulations on the IFG program (51 FR 32643, September 15, 1986) state that recipients of IFG assistance must maintain a required flood insurance policy for 3 years. It was implied, though not stated, that any IFG applicant who received a grant in prior years, under a different maintenance requirement, and who did not keep the insurance for the then-required period, would be ineligible for a new grant. The proposed rule addresses this inequity. FEMA proposes that any prior IFG recipient who, as a condition of receiving previous grant assistance, was required to maintain insurance longer than 3 years, but has kept it for at least 3 years, is considered to have met the intent of the regulation.

If all other criteria are met, he/she would now be eligible for future IFG assistance. If the State determines, through checking with the National Flood Insurance Program, that a prior IFG recipient canceled a required policy before 3 years from the date of the grant, then he/she would now be ineligible for subsequent grant assistance for insurable items. This provision will make conditions for prior IFG recipients equal to current recipients.

Late Applications/Time Limitations

Current regulations state that applicants may file an IFG application within 60 days from the date of declaration of a major disaster, and within at least 30 days in the case of defined extenuating circumstances. There is also a requirement that, in the case of housing, personal property, and transportation expenses, families first apply for and either be declined for or receive an insufficient disaster loan from the Small Business Administration (SBA) before being determined eligible for assistance. The SBA also accepts late applications beyond the ordinary 60 days. Beyond that, processing times at the SBA may extend for 45 days or more after the filing deadline. Therefore, the IFG program finds that some persons who apply in time, and most who apply late, to the SBA and have their applications accepted are actually too late to officially be processed by the IFG program.

To correct this unintended inequity for SBA clients, FEMA proposes the following. First, if a person files timely to the SBA, but the SBA completes processing after the IFG deadline, that person's case shall be referred to the State and shall be considered timely filed.

Second, if in following its established procedures, SBA accepts a late application for "substantial causes beyond the control of the applicant," and then refers to the State cases turned down for lack of repayment ability or cases where an insufficient loan was made for the same reason, those cases will be considered timely filed. The referral will include the reason the late application was accepted. The State automatically has an extension of time to complete processing of such cases. But in no case may this rule relaxation prevent the State from completing all administrative activity within the 270-day period prescribed in these regulations.

The situation described above is the only one where applicants who failed to apply within the 90-day extended IFG filing period may have their cases considered. If an applicant registers with FEMA beyond the 90-day period, FEMA may forward the case to the SBA so it may follow its established procedures.

Content of the Rule

This rule implements Section 408 of the Disaster Relief Act of 1974, 42 U.S.C. 5178. It provides FEMA policy and clarifies the national eligibility criteria for use by States in implementing the IFG program.

Impacts

FEMA has determined, based upon an Environmental Assessment, that this proposed rule would not have significant impact upon the quality of the human environment. The environmental assessment and a finding of no significant impact are included in the formal docket file and are available for public inspection and copying at the Office of the Rules Docket Clerk, Office of General Counsel, Federal Emergency Management Agency, 500 C Street SW., Washington, DC 20472.

The regulations likely to result from this proposed rulemaking would not have a significant economic impact on a substantial number of small entities, and, hence, no regulatory flexibility analysis has been prepared.

The rule likely to result from this proposed rulemaking would not be a "major rule" as defined in Executive Order 12291, dated February 17, 1981, and, hence, no regulatory analysis has been prepared.

FEMA has determined that the rule likely to result from this proposed rulemaking would not contain a collection of information requirement as defined in Section 3502 of the Paperwork Reduction Act.

List of Subjects in 44 CFR Part 205

Community facilities, Disaster assistance, Grant programs, Housing and community development.

PART 205—FEDERAL DISASTER ASSISTANCE (PUBLIC LAW 93-288)

1. The authority citation for Part 205 continues to read as follows:

Authority: 42 U.S.C. 5001; Reorg. Plan No. 3 of 1978; E.O. 12148.

2. Section 205.54 is amended by revising paragraph (d)(1)(iii)(C)(*1*) as follows:

§ 205.54 Individual and Family Grant Programs.

(d) * * *

(1) * * *

(iii) * * *

(C)(*1*) The State may not make a grant for acquisition or construction purposes in a designated flood hazard area in which the sale of flood insurance is available under the NFIP unless the individual or family agrees to purchase adequate flood insurance and to maintain such insurance for 3 years, or as long as they live in the residence to which the grant assistance relates, whichever is less. Any previous grant recipient who may have been required to maintain a policy for a longer period of time (under previous regulations) but who kept it for at least 3 years, is deemed to have satisfied this requirement. Adequate flood insurance, for IFG purposes, means a policy which covers $5,000 building and $2,000 contents (homeowners) or $5,000 contents (renters). If the grant recipient fails to obtain the required flood insurance, he/she must return to the State the amount of the grant received for acquisition and construction of insurable real and personal property, and the flood insurance premium. If a grant recipient cancels a required policy within the 3-year period, he/she is ineligible for subsequent IFG assistance for insurable real and personal property for the remainder of the 3-year period, up to the amount which should have been covered by flood insurance. The cost of the first year's policy is a necessary expense for those required under this section to buy flood insurance.

§ 205.54 [Amended]

3. Section 205.54 is amended by revising paragraph (j)(1)(ii) as follows:

* * * * *

(j)(1) * * *

(ii) Applications shall be accepted from individuals or families for a period of 60 days following the declaration, and for no longer than 30 days thereafter when the State determines that extenuating circumstances beyond the applicants' control (such as, but not limited to, hospitalization, illness, or inaccessibility to application centers) prevented them from applying in a timely way. *Exception:* If applicants exercising their responsibility to first apply to the Small Business Administration do so after SBA's deadline, and SBA accepts their case for processing because of "substantial causes essentially beyond the control of the applicant," and provides a formal decline or insufficient loan based on lack of repayment ability, unsatisfactory credit, or unsatisfactory experience with prior loans, then such an application referred to the State by the SBA is considered as meeting the IFG filing deadline. The State automatically has an extension of time to complete the processing and disbursement functions. However, the State still must complete all administrative activity within the 270-day period described in this section.

Dated: October 2, 1987.

Dave McLouglin,

Deputy Associate Director, State and Local Programs and Support.

[FR Doc. 87-23406 Filed 10-8-87; 8:45 am]

BILLING CODE 6718-01-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 73

[MM Docket No. 87-392, RM-5890]

Radio Broadcasting Services; Fort Myers, FL

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: This document requests comments on a petition for rule making filed by Riverside Baptist Church of Fort Myers, Inc., which seeks to substitute Channel 237C1 for Channel 237A at Fort Myers, Florida, and to modify its Class A license for Station WSOR(FM) to specify the Class C1 channel. A site restriction 29.4 kilometers (18.3 miles) west must be imposed on Channel 237C1.

DATES: Comments must be filed on or before November 27, 1987, and reply comments on or before December 14, 1987.

ADDRESS: Federal Communications Commission, Washington, DC 20554. In addition to filing comments with the FCC, interested parties should serve the petitioner, or its counsel or consultant, as follows: James R. Bayes, Wiley, Rein and Fielding, 1776 K Street NW., Washington, DC 20006.

FOR FURTHER INFORMATION CONTACT: Montrose H. Tyree, Mass Media Bureau, (202) 634–6530.

SUPPLEMENTARY INFORMATION: This is a summary of the Commission's Notice of Proposed Rule Making, MM Docket No. 87–392, adopted September 4, 1987, and released October 5, 1987. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (Room 230), 1919 M Street NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractors, Internationa1 Transcription Service, (202) 857–3800, 2100 M Street NW., Suite 140, Washington, DC 20037.

Provisions of the Regulatory Flexibility Act of 1980 do not apply to this proceeding.

Members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration or court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel allotments. See 47 CFR 1.1231 for rules governing permissible *ex parte* contact.

For information regarding proper filing procedures for comments, See 47 CFR 1.415 and 1.420.

List of Subjects in 47 CFR Part 73

Radio broadcasting.

Federal Communications Commission.

Mark N. Lipp,

Chief, Allocations Branch, Policy and Rules Division, Mass Media Bureau.

[FR Doc. 87–23425 Filed 10–8–87; 8:45 am]

BILLING CODE 6712–01–M

47 CFR Part 73

[MM Docket No. 87-394, RM-5963]

Radio Broadcasting Services; Lancaster, NH

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: This document requests comments on a petition by Maurice B. Polayes seeking the allocation of Channel 272A to Lancaster, New Hampshire, as the community's first local FM service. Channel 272A can be allocated to Lancaster in compliance with the Commission's minimum distance separation requirements with a site restriction of 3.3 kilometers (2.1 miles) northeast to avoid a short-spacing to Station WCVR, Randolph, Vermont. Canadian concurrence in the allotment is required since the community is located within 320 kilometers of the U.S.-Canadian border.

DATES: Comments must be filed on or before November 27, 1987, and reply comments on or before December 14, 1987.

ADDRESSES: Federal Communications Commission, Washington, DC 20554. In addition to filing comments with the FCC, interested parties should serve the petitioner, or its counsel or consultant, as follows: Richard R. Zaragoza, Esq., Fisher, Wayland, Cooper and Leader, 1255 23rd Street NW., Suite 800, Washington, DC 20037 (Counsel to petitioner).

FOR FURTHER INFORMATION CONTACT: Leslie K. Shapiro, Mass Media Bureau, (202) 634–6530.

SUPPLEMENTARY INFORMATION: This is a summary of the Commission's Notice of Proposed Rule Making, MM Docket No. 87–394, adopted September 4, 1987, and released October 5, 1987. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (Room 230), 1919 M Street NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractor, International Transcription Service, (202) 857–3800, 2100 M Street NW., Suite 140, Washington, DC 20037.

Provisions of the Regulatory Flexibility Act of 1980 do not apply to this proceeding.

Members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration of court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel allotments. See 47 CFR 1.1231 for rules governing permissible *ex parte* contact.

For information regarding proper filing procedures for comments, see 47 CFR 1.415 and 1.420.

List of Subjects in 47 CFR Part 73

Radio broadcasting.

Federal Communications Commission

Mark N. Lipp,

Chief, Allocations Branch, Policy and Rules Division, Mass Media Bureau.

[FR Doc. 87–23426 Filed 10–8–87; 8:45 am]

BILLING CODE 6712–01–M

47 CFR Part 73

[MM Docket No. 87-393, RM-5966]

Radio Broadcasting Services; Roland, OK

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: This document requests comments on a petition by Family Broadcasting Company to allocate Channel 222A to Roland, Oklahoma, as the community's frst local FM service. Channel 222A can be allocated to Roland in compliance with the Commission's minimum distance separation requirements with a site restriction of 4.2 kilometers (2.6 miles) north to avoid a short-spacing to unoccupied and unapplied for Channel 223A at Heavener, Oklahoma.

DATES: Comments must be filed on or before November 27, 1987, and reply comments on or before December 14, 1987.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554. In addition to filing comments with the FCC, interested parties should serve the petitioner, or its counsel or consultant, as follows: Family Broadcasting Company, P.O. Box 20700, Oklahoma City, Oklahoma 73156 (Petitioner).

FOR FURTHER INFORMATION CONTACT: Leslie K. Shapiro, Mass Media Bureau, (202) 634–6530.

SUPPLEMENTARY INFORMATION: This is a summary of the Commission's Notice of Proposed Rule Making, MM Docket No. 87–393, adopted September 4, 1987, and released October 5, 1987. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (Room 230), 1919 M Street NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractor, International Transcription Service, (202) 857–3800, 2100 M Street NW., Suite 140, Washington, DC 20037.

Provisions of the Regulatory Flexibility Act of 1980 do not apply to this proceeding.

Members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration of court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel allotments. See 47 CFR 1.1231 for rules governing permissible *ex parte* contact.

For information regarding proper filing procedures for comments, see 47 CFR 1.415 and 1.420.

List of Subjects in 47 CFR Part 73

Radio broadcasting.

Federal Communications Commission.

Mark N. Lipp,

Chief, Allocations Branch, Policy and Rules Division, Mass Media Bureau.

[FR Doc. 87–23427 Filed 10–8–87; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[MM Docket No. 87–395, RM–5962]

Radio Broadcasting Services; Brownsville, OR

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: This document requests comments on a petition by P–N–P Broadcasting proposing the allocation of Channel 272A to Brownsville, Oregon, as the community's first local FM service and the substitution of Channel 274C1 for Channel 273C1 at Newport, Oregon, licensed to Central Coast Broadcasting Co., Inc., Station KYQT. Channel 272A can be allocated to Brownsville in compliance with the Commission's minimum distance separation requirements without a site restriction if Channel 274C1 is substituted at Newport. Channel 274C1 can be allocated to Newport and used at Station KYQT's present transmitter site. An *Order to Show Cause* is directed to Central Coast Broadcasting Co., Inc. concerning the modification of its license to specify operation on Channel 274C1 in lieu of its present Channel 273C1.

DATES: Comments must be filed on or before November 27, 1987, and reply comments on or before December 14, 1987.

ADDRESS: Federal Communications Commission, Washington, DC 20554. In addition to filing comments with the FCC, interested parties should serve the petitioner, or its counsel or consultant, as follows: Duane J. Polich, P–N–P Broadcasting, Inc., 9235 NE 175th, Bothell, Washington 98011 (Petitioner).

FOR FURTHER INFORMATION CONTACT: Leslie K. Shapiro, Mass Media Bureau, (202) 634–6530.

SUPPLEMENTARY INFORMATION: This is a summary of the Commission's Notice of Proposed Rule Making, MM Docket No. 87–394, adopted September 4, 1987, and released October 5, 1987. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (Room 230), 1919 M Street, NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractor, International Transcription Service, (202) 857–3800, 2100 M Street, NW., Suite 140, Washington, DC 20037.

Provisions of the Regulatory Flexibility Act of 1980 do not apply to this proceeding.

Members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration of court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel allotments. See 47 CFR 1.1231 for rules governing permissible *ex parte* contact.

For information regarding proper filing procedures for comments, see 47 CFR 1.415 and 1.420.

List of Subjects in 47 CFR Part 73

Radio broadcasting.

Federal Communications Commission

Mark N. Lipp,

Chief, Allocations Branch, Policy and Rules Division, Mass Media Bureau.

[FR Doc. 87–23428 Filed 10–8–87; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[MM Docket No. 87–396, RM–5955]

Radio Broadcasting Services; Gregory, TX

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: This document requests comments on a petition by Gregory Associates, proposing the allotment of Channel 283A to Gregory, Texas, as that community's first FM service. Concurrence must be obtained from the Mexican government.

DATES: Comments must be filed on or before November 27, 1987, and reply comments on or before December 14, 1987.

ADDRESS: Federal Communications Commission, Washington, DC 20554. In addition to filing comments with the FCC, interested parties should serve the petitioners, or their counsel or consultant, as follows: Samuel Miller, Esquire, Miller & Fields, P.C., P.O. Box 33003, Washington, DC 20033 (Counsel for petitioner).

FOR FURTHER INFORMATION CONTACT: Patricia Rawlings (202) 634–6530.

SUPPLEMENTARY INFORMATION: This is a summary of the Commission's Notice of Proposed Rule Making, MM Docket No. 87–396, adopted September 4, 1987, and released October 5, 1987. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (Room 230), 1919 M Street NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractors, International Transcription Service, (202) 857–3800, 2100 M Street NW., Suite 140, Washington, DC 20037.

Provisions of the Regulatory Flexibility Act of 1980 do not apply to this proceeding.

Members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration or court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel allotments. See 47 CFR 1.1231 for rules governing permissible *ex parte* contact.

For information regarding proper filing procedures for comments, See 47 CFR 1.415 and 1.420.

List of Subjects in 47 CFR Part 73

Radio broadcasting.

Federal Communications Commission.

Mark N. Lipp,

Chief, Allocations Branch, Mass Media Bureau.

[FR Doc. 87-23429 Filed 10-8-87; 8:45 am]

BILLING CODE 6712-01-M

Notices

Federal Register
Vol. 52, No. 196
Friday, October 9, 1987

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

ADMINISTRATIVE CONFERENCE OF THE UNITED STATES

Committee on Governmental Processes and Committee on Adjudication; Public Meetings

Committee on Governmental Processes

Dates: Monday, October 19; Monday, November 9; and Monday, November 30. 1987.

Time: 9:30 a.m.

Location: Covington and Burling, 1201 Pennsylvania Avenue NW., 11th floor, Washington, DC.

Agenda: The committee will meet to consider the following two draft reports and possible recommendations: (i) The Discretionary Function Exception to the Federal Tort Claims Act, by Professor Ronald A. Cass; and (ii) Contractual Indemnification of Government Contractors, by Professor Frank P. Grad. The committee may also discuss a new study by Professor Henry H. Perritt Jr., of federal agency use of computer systems for submission and handling of regulatory documents.

Contact: David M. Pritzker, 202–254–7065.

Committee on Adjudication

Date: Tuesday, October 20, 1987.

Time: 1:00 p.m.

Location: Administrative Conference of the United States Library, 2120 L Street, NW., Suite 500, Washington, DC.

Agenda: The committee will meet to discuss reports by Professors Allen E. Shoenberger, Charles H. Koch, Jr. and David A. Koplow. The reports concern Social Security disability determinations at the State and Federal levels.

Contact: Deborah Ross, 202–254–7020.

Public Participation

Attendance at the committee meetings is open to the public, but limited to the space available. Persons wishing to attend should notify the contact person at least two days in advance of the meeting. The committee chairmen may permit members of the public to present oral statements at meetings. Any member of the public may file a written statement with a committee before, during, or after a meeting. Minutes of the meetings will be available on request to the contact persons. The contact persons' mailing address is: Administrative Conference of the United States, 2120 L Street NW., Suite 500, Washington, DC 20037. These meetings are subject to the Federal Advisory Committee Act (Pub. L. 92–463).

Jeffrey S. Lubbers,

Research Director.

October 6, 1987.

[FR Doc. 87–23434 Filed 10–8–87; 8:45 am]

BILLING CODE 6110–01–M

DEPARTMENT OF AGRICULTURE

Forest Service

Intent To Prepare an Environmental Impact Statement for Gravina and Big Islands Management Area Analysis; Chugach National Forest, Alaska

AGENCY: Forest Service, USDA.

ACTION: Notice of Intent to Prepare an Environmental Impact Statement.

SUMMARY: The Department of Agriculture, Forest Service will prepare an environmental impact statement for proposed activities to occur under Management Area Analysis for the Gravina and Big Islands Management Areas on the Chugach National Forest, Alaska.

DATE: Comments concerning the scope of the analysis should be received by November 9, 1987.

ADDRESSES: Written comments and suggestions concerning the scope of the analysis must be sent to Dave Rittenhouse, Acting Forest Supervisor, Chugach National Forest, 201 E. Ninth Avenue, Anchorage, AK 99501.

FOR FURTHER INFORMATION CONTACT: Questions about the proposed action and environmental impact statement should be directed to Bob Wilhelm, Planning Team Leader, Chugach National Forest, 201 E. Ninth Avenue, Anchorage, Alaska 99501, phone 907–271–2558.

SUPPLEMENTARY INFORMATION: The Chugach National Forest Land and Resource Management Plan was completed in July 1984. A Settlement Agreement to the appeal of the Forest Plan was signed November 26, 1985. That Settlement Agreement requires completion of Management Area Analysis for each of the nine management areas in the Forest Plan. The Settlement Agreement called for Management Area Analysis to be tiered to the Forest Plan EIS, be consistent with the terms of the Agreement, and may result in an amendment or revision of the Forest Plan pursuant to 36 CFR 219.10 (e), (f) or (g) (1986).

Management Area Analysis will further specify if, how, when and where management activities specified by area in the Forest Plan are to be implemented for the life of the current Plan. Resource information needed to manage these Forest lands will be evaluated and updated where possible and appropriate so that cumulative effects of proposed management activities can be estimated.

Specific topics to be addressed in the Management Area Analysis include: minerals area management, recreation, timber, subsistence requirements set forth in section 810 of ANILCA, transportation planning, effects of land selections on the Management Areas, additional standards and guidelines and environmental impacts of proposed activities.

A range of alternatives for the Management Area will be considered. One of them will be no further development in the area. Five significant management activities were proposed by the Forest Plan as amended by the Settlement Agreement for the Gravina and Big Islands Management Areas. These activities would occur during the period of time before than is revised:

1. Develop marine-oriented recreation opportunities which will tie in with an over-all system for Prince William Sound.

2. As part of this system, construct and maintain cabins and marine recreation facilities to include 4 anchor buoys and/or tent platforms in the Gravina Management Area and 3 anchor buoys and/or tent platforms and 2 cabins in the Big Islands Management Area.

3. Improve habitat for fish species through construction of a combination of 7 fishpass, or spawning or rearing structures in the Gravina Management Area and 13 in the Big Islands Management Area.

4. Offer for sale approximately 20 million board feet of timber in the St. Matthews Bay/Olsen Bay area (Gravina Management Area) and approximately 36 million board feet on Montague Island in the Big Islands Management Area.

5. Coordinate management of the National Forest with adjacent landowners and other resource managers in the area.

Dalton DuLac, Forest Supervisor, Chugach National Forest, is the responsible official.

Public participation will be especially important at several points during the analysis. The first point is during the scoping process (40 CFR 1501.7). The Forest Service will be seeking information, comments, and assistance from Federal, State, and local agencies and other individuals or organizations who may be interested in or affected by the proposed action. This input will be used in preparation of the draft environmental impact statement (DEIS). The scoping process will include:

1. Identifying potential issues.
2. Identifying issues to be analyzed in depth.
3. Eliminating insignificant issues or those which have been covered by a relevant previous environmental analysis.
4. Exploring additional alternatives.
5. Identifying potential environmental effects of the proposed action and alternatives (i.e. direct, indirect, and cumulative effects and connected actions).
6. Determining potential cooperating agencies and task assignments.

The draft environmental impact statement (DEIS) is expected to be filed with the Environmental Protection Agency (EPA) and to be available for public review by June 1988. At that time EPA will publish a notice of availability of the DEIS in the **Federal Register**.

The comment period on the draft environmental impact statement (DEIS) will be 45 days from the date the Environmental Protection Agency's notice of availability appears in the **Federal Register**. It is very important that reviewers participate at that time. To be most helpful, comments on the DEIS should be as specific as possible and may address the adequacy of the statement or the merits of the alternatives discussed (see the Council on Environmental Quality (CEQ) Regulations for implementing the procedural provisions of the National Environmental Policy Act at 40 CFR 1503.3). In addition Federal Court decisions have established that reviewers of DEIS's must structure their participation in the environmental review of the proposal so that it is meaningful and alerts an agency to the reviewers' position and contentions. *Vermont Yankee Nuclear Power Corp.* v. *NRDC*, 435 U.S. 519, 553 (1978). NEPA case law supports the proposition that environmental objections that could have been raised at the draft stage may be waived if not raised until after completion of the final environmental impact statement (FEIS). *Wisconsin Heritages, Inc.* v. *Harris*, 490 F. Supp. 1334, 1338 (E.D. Wis. 1980). The reason for this is to ensure that substantive comments and objections are made available to the Forest Service at a time when it can meaningfully consider them and respond to them in the FEIS.

After the comment period ends, the comments will be analyzed and considered by the Forest Service in preparing the final environmental impact statement (FEIS). The FEIS is scheduled to be completed by November 1988. The Forest Service is required to respond in the FEIS to the comments received (40 CFR 1503.4). The responsible official will consider the comments, responses, disclosure of environmental consequences, and applicable laws, regulations, and policies in making a decision regarding this proposal. The responsible official will document the decision and rationale in the Record of Decision. That decision will be subject to appeal under 36 CFR 211.18.

Date: September 21, 1987.

Dave Rittenhouse,

Acting Forest Supervisor.

[FR Doc. 87-23408 Filed 10-8-87; 8:45 am]

BILLING CODE 3410-11-M

DEPARTMENT OF COMMERCE

Agency Form Under Review by the Office of Management and Budget (OMB)

DOC has submitted to OMB for clearance the following proposal for collection of information under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35).

AGENCY: International Trade Administration.

Title: Petition by a Firm for Certification of Eligibility to Apply for Trade Adjustment Assistance.

Form Number: Agency—ITA-840P; OMB—0625-0103

Type of Request: Extension of the expiration date of a currently approved collection.

Burden: 600 respondents; 4,800 reporting hours.

Needs and Uses: The Trade Act of 1974 authorizes the International Trade Administration to provide adjustment assistance to firms meeting certain criteria. The information provided is used to determine whether or not a trade-impacted producing firm qualifies for certification of eligibility to apply for technical assistance.

Affected Public: Farms; businesses or other for-profit institutions; small businesses or organizations.

Frequency: On occasion.

Respondent's Obligation: Required to obtain or retain a benefit.

OMB Desk Officer: John Griffen, 395-7340.

Copies of the above information collection proposal can be obtained by calling or writing DOC Clearance Officer, Edward Michals, (202) 377-3271, Department of Commerce, Room 6622, 14th and Constitution Avenue NW., Washington, DC 20230.

Written comments and recommendations for the proposed information collection should be sent to John Griffen, OMB Desk Officer, Room 3228, New Executive Office Building, Washington, DC 20503.

Dated: October 5, 1987.

Edward Michals,

Departmental Clearance Officer, Office of Management and Organization.

[FR Doc. 87-23482 Filed 10-8-87; 8:45 am]

BILLING CODE 3510-CW-M

Foreign-Trade Zones Board

[Docket No. 18-87]

Foreign-Trade Zone 100, Dayton, OH; Application for Subzone Chrysler Auto Components Plant, Dayton

An application has been submitted to the Foreign-Trade Zones Board (the Board) by the Greater Dayton Foreign-Trade Zone, Inc., grantee of FTZ 100, requesting special-purpose subzone status for the auto components plant of the Chrysler Corporation in Dayton, Ohio. The application was submitted pursuant to the provisions of the Foreign-Trade Zones Act, as amended (19 USC 81a-81u), and the regulations of the Board (15 CFR Part 400). It was formally filed on September 28, 1987.

The 60-acre facility, which employs 2000 persons, is located at 1600 Webster Street in Dayton. It is used to produce radiators, air conditioners, heaters and electric fuel pumps. Some 2.3 percent of the components are sourced abroad, including blower motors, fuel pump motors, and materials for radiators.

Zone procedures would exempt Chrysler from Customs duties on the foreign components that are reexported either as auto parts or in assembled autos. On products shipped to U.S. auto assembly plants with subzone status, the company would be able to take advantage of the same duty rate available to importers of complete automobiles. The duty rates on components used at the five plants range from 3.2 to 5.0 percent, whereas the rate on autos is 2.5 percent. The savings will help improve the company's international competitiveness.

In accordance with the Board's regulations, an examiners committee has been appointed to investigate the application and report to the Board. The committee consists of: Dennis Puccinelli (Chairman), Foreign-Trade Zones Staff, U.S. Department of Commerce, Washington, DC 20230; John Nelson, District Director, U.S. Customs Service, North Central Region, 6th floor, Plaza Nine Bldg., 55 Erieview Plaza, Cleveland, OH 44114; and, Colonel Robert L. Oliver, District Engineer, U.S. Army Engineer District Louisville, P.O. Box 59, Louisville, KY 40201.

Comments concerning the proposed subzone are invited in writing from interested parties. They shall be addressed to the Board's Executive Secretary at the address below and postmarked on or before November 16, 1987.

A copy of the application is available for public inspection at each of the following locations:

Port Directors Office, U.S. Customs Service, Dayton Int'l Airport, Vandalia, OH 45377

Office of the Executive Secretary, Foreign-Trade Zones Board, U.S. Department of Commerce, Room 1529, Washington, DC 20230.

Dated: October 2, 1987.

John J. Da Ponte, Jr.,

Executive Secretary.

[FR Doc. 87-23483 Filed 10-8-87; 8:45 am]

BILLING CODE 3510-DS-M

International Trade Administration

[A-401-603]

Final Determination of Sales at Less Than Fair Value; Stainless Steel Hollow Products From Sweden

AGENCY: Import Administration, International Trade Administration, Department of Commerce.

ACTION: Notice.

SUMMARY: We have determined that stainless steel hollow products (SSNP) from Sweden are being, or are likely to be, sold in the United States at less than fair value. The U.S. International Trade Commission (ITC) will determine, within 45 days of publication of this notice, whether these imports are materially injuring, or are threatening material injury to, a United States industry.

EFFECTIVE DATE: October 9, 1987.

FOR FURTHER INFORMATION CONTACT: Gregory G. Borden (202/377-3003) or Mary S. Clapp (202/377-1769), Office of Investigations, Department of Commerce, 14th Street and Constitution Avenue, NW., Washington, DC 20230.

SUPPLEMENTARY INFORMATION:

Final Determination

We have determined that stainless steel hollow products from Sweden are being, or are likely to be, sold in the United States at less than fair value, as provided in section 735(a) of the Tariff Act of 1930, as amended (the Act) (19 U.S.C. 1673d(a)). The margins found for the companies investigated are listed in the "Suspension of Liquidation" section of this notice.

Case History

On May 15, 1987, we made an affirmative preliminary determination (52 FR 19369, May 22, 1987).

On May 21, 1987, we received a cost of production (COP) questionnaire response from Sandvik AB (SAB, or Sandvik) concerning sales of seamless redraw hollow to the Federal Republic of Germany (FRG).

On May 27, 1987, we received a request from SAB, a respondent in this case, to postpone the final determination to no later than the 135th day after publication of our "Preliminary Determination" notice in the **Federal Register**. We granted this request and postponed the final determination until no later than October 5, 1987 (52 FR 22367, June 11, 1987).

Supplemental computer tape responses from the respondents were received on June 30, 1987. A supplemental COP response from SAB was received on July 14, 1987.

We verified the exporter's sales price responses for both respondents in the United States from July 13 to July 16, and from July 20 to July 22, 1987. We verified the purchase price, home market and third country responses of the respondents in Sweden and the FRG from August 17, 1987 to August 28, 1987.

On September 14, 1987, the Department held a public hearing. Interested parties submitted comments for the record in their pre-hearing briefs of September 10, 1987, and in their post-hearing briefs of September 18, 1987.

Scope of Investigation

The United States has developed a system of tariff classification based on the international harmonized system of Customs nomenclature. Congress is considering legislation to convert the United States to this Harmonized System ("HS") by January 1, 1988. In view of this, we will be providing both the appropriate *Tariff Schedule of the United States Annotated* ("TSUSA") item numbers and the appropriate HS item numbers with the product descriptions on a test basis, pending Congressional approval. As with the TSUSA, the HS item numbers are provided for convenience and Customs purposes. The written description remains dispositive.

We are requesting petitioners to include the appropriate HS item number(s) as well as the TSUSA item number(s) in all new petitions filed with the Department. A reference copy of the proposed Harmonized System schedule is available for consultation at the Central Records Unit, Room B-099, U.S. Department of Commerce, 14th Street and Constitution Avenue, NW., Washington, DC 20230. Additionally, all Customs offices have reference copies, and petitioners may contact the Import Specialist at their local Customs office to consult the schedule.

The products covered by this investigation are certain stainless steel hollow products including pipes, tubes, hollow bars and blanks therefor, of circular cross-section, containing over 11.5 percent chromium by weight, as provided for under TSUSA item numbers 610.3701, 610.3727, 610.3741, 610.3742, 610.5130, 610.5202, 610.5229, 610.5230, and 610.5231, and currently classifiable under HS item numbers 7304.41.00, 7304.49.00, 7306.40.10, and 7306.40.50

Fair Value Comparisons

To determine whether sales of SSHP in the United States were made at less than fair value, we compared the United States price to the foreign market value as specified below.

We made comparisons on virtually all of the sales of the products during the period of investigation, May 1, 1986 through October 31, 1986.

United States Price

For SAB and Avesta Sandvik Tube AB (AST, or Avesta), we based United States price on exporter's sales price (ESP) when those sales were made after importation, in accordance with section 772(c) of the Act. For those sales by SAB and AST to the United States which were made prior to importation, we

determined that the merchandise had been purchased through related parties directly from the manufacturer or producer and, therefore, based the United States price on purchase price in accordance with section 772(b) of the Act for the following reasons:

1. The merchandise in question was shipped directly from the manufacturer to the unrelated buyer, without being introduced into the inventory of the related selling agent;

2. This was the customary commercial channel for sales of this merchandise between the parties involved; and

3. The related selling agent located in the United States acted only as a processor of sales-related documentation and a communication link with the unrelated U.S. buyer.

Where all the above elements are met, we regard the routine selling functions of the exporter as having been merely relocated geographically from the country of exportation to the United States, where the sales agent performs them. Whether these functions are done in the United States or abroad does not change the substance of the transactions or the functions themselves.

In instances where merchandise is ordinarily diverted into the related U.S. selling agent's inventory, we regard this factor as an important distinction because it is associated with a materially different type of selling activity than the mere facilitation of a transaction such as occurs on a direct shipment to an unrelated U.S. purchaser. In situations where the related party places the merchandise into inventory, that party commonly incurs substantial storage and financial carrying costs and has added flexibility in his marketing. We also use the inventory test because it can be readily understood and applied by respondents who must respond to Department questionnaires in a short period of time. It is objective in nature, as the final destination of the goods can be established from normal commercial documents associated with the sale and verified with certainty.

We calculated purchase price and ESP based on the packed, f.o.b. or c.i.f., duty paid or delivered prices to unrelated purchasers in the United States. We made deductions for foreign inland freight, ocean freight, marine insurance, U.S. duty, and U.S. inland freight, as appropriate. For ESP sales, we also deducted credit costs and other expenses normally incurred in selling the merchandise in the United States.

For the exporter's sales price sales involving further manufacturing, we deducted all value added in the United States. This value consisted of all costs associated with the manufacture and sale of the finished pipe or tube, and a proportional amount of the profit or loss related to these costs. Profit or loss was calculated by deducting from the sales price of the finished pipe or tube all costs incurred in Sweden and the U.S. by the company for the production and sale of the product. The profit or loss was then apportioned between the costs of the redraw hollows and additional costs incurred in the U.S. based on the ratio of these costs to total costs.

For the costs of the SSHP sold in the United States, the Department relied primarily on the cost data provided by the respondent In those instances when it appeared all costs were not included or appropriately quantified or valued, certain adjustments were made. For Sandvik AB, interest expenses, classified by the company as factory overhead, were reclassified as a general expense. Freight expense, which was included in general expenses, was deducted from the general expenses, since it concerned an expense incurred after shipment. A proportional amount of general, administrative, and interest expenses were added to these manufacturing costs in determining the total costs incurred in Sweden. For the costs incurred in the United States, packing labor costs were reclassified from direct labor to packing expense.

Foreign Market Value

SAB

In accordance with section 773(a) of the Act, we found sufficient sales of hollow bar in the home market to form the basis of comparison We based our calculations on delivered home market prices We made deductions for inland freight. We deducted home market packing costs and added U.S. packing costs. For comparison to ESP sales, we deducted selling expenses incurred on home market sales up to the amount of the indirect selling expenses incurred for sales to the U.S. market, as an offset in accordance with § 353.15(c) of our regulations. For purchase price comparisons, we made an adjustment for differences in credit based on arm's-length borrowing rates in Sweden and for ESP comparisons deducted home market credit costs, in accordance with § 353.15 (b) and (c) of our regulations.

In accordance with section 773(a)(1)(B) of the Act, we determined that there were insufficient home market sales of seamless redraw hollows and finished pipes and tubes to be used as a basis for determining foreign market value. The third country market with the largest volume of sales of the most similar merchandise is the Federal Republic of Germany (FRG). On April 17, 1987, petitioners alleged that third country prices of seamless redraw hollows were below the cost of production. We did not have sufficient time to develop data for purposes of the preliminary determination. Since then, we have received and analyzed the relevant data for purposes of this determination.

For the cost of production of redraw hollows sold in the FRG, the Department relied generally on the cost data provided by SAB. Interest expense, which was classified by the company as part of the factory overhead, was reclassified as a general expense. This interest was then adjusted to reflect a proportional amount of interest expense of Sandvik AB, deducting an apportioned amount for the credit expense, which was included as a selling expense.

The freight expense, which was an ex-factory expense, was excluded from general and administrative expenses. Verified selling expenses were used.

Since we found that virtually all sales were at prices above the cost of production, we based our comparisons for redraw hollows on all sales of that product in the FRG.

We made deductions from delivered prices for discounts and for foreign inland freight between Sweden and the FRG. We deducted third country packing costs and added U.S. packing costs. For comparisons to purchase price, we made a circumstance of sale adjustment for differences in credit expenses. For comparison to ESP, we deducted credit cost incurred in the FRG and offset indirect selling expenses on the U.S. sales, in accordance with § 353.15 (b) and (c) of the Commerce regulations. Where we compared similar products, we made adjustments for differences in physical characteristics based on differences in direct manufacturing costs in accordance with § 353.16 of our regulations.

AST

We found sufficient sales in the home market to form the basis of comparison and, therefore, used delivered home market prices. We made deductions for foreign inland freight and discounts. We deducted home market packing costs and added U.S. packing costs. For comparison to ESP sales, we offset the selling expenses incurred in the U.S. with home market selling expenses, in accordance with § 353.15(c) of our regulations. We made an adjustment for difference in credit terms in accordance with § 353.15(b) of our regulations. Where we compared similar products, we made adjustments for differences in

physical characteristics based on differences in direct manufacturing costs in accordance with § 353.16 of our regulations.

Such or Similar Merchandise

Petitioners advocate product comparisons for nonidentical products based on grade, finish (hot or cold), outside diameter and wall thickness. However, where significant differences in physical dimensions would result when using within-grade matches of some merchandise, petitioners state that the Department should use comparisons between regular and low-carbon versions of equivalent grades. In cases where factors being compared vary by more than 20 percent, petitioners urge the use of constructed value instead of the matches proposed by Sandvik.

Petitioners allege that many of Sandvik's proposed matches are defective, comparing products with wide differences in production cost, or overlooking closer matches available. Petitioners also object to Avesta's proposed matches, claiming that Avesta has overlooked identical product matches and chosen others that are not the closest possible comparisons. As with Sandvik, petitioners propose that where matching factors differ by more than 20 percent, the Department should use constructed value.

Sandvik states that when there is no home market or third country merchandise that is identical to that being sold in the U.S., the product matches contained in its concordance computer tape should be used.

Avesta claims an adjustment for differences in physical characteristics between welded pipes and tubes sold in Sweden and those sold for export to the U.S. Avesta bases its claim on its assertion that there were virtually no "identical" product matches between U.S. and Swedish sales and that the "similar" products compared differed in size standards, chemistries and wall thickness, with corresponding differences in cost of production.

Where we found sales of identical merchandise in the relevant foreign market, we made comparisons to sales of the identical products. Where we based our comparisons on sales of similar merchandise, we selected sales of the most similar product sold in the relevant market for our comparisons. In determining the degree of similarity, we used the following criteria which all parties agreed were appropriate:

For seamless pipe and tube:
1. Steel grade,
2. Type of finish (hot or cold),
3. Outside diameter, and
4. Wall thickness; and

For welded pipe and tube:
1. Steel grade,
2. Outside diameter, and
3. Wall thickness.

The use of these criteria resulted in some changes from the comparison groupings proposed by respondents.

Currency Conversion

For ESP comparisons, we used the official exchange rate for the date of sale since the use of that exchange rate is consistent with section 615 of the Trade and Tariff Act of 1984 (1984 Act). We followed section 615 of the 1984 Act rather than § 353.56(a)(2) of our regulations because the later law supersedes that section of the regulations.

For purchase price comparisons, we used the exchange rate described in § 353.56(a)(1) of our regulations. All currency conversions were made at the rates certified by the Federal Reserve Bank.

Verification

As provided in section 776(a) of the Act, we verified all information relied upon in making this final determination. We used standard verification procedures, including examination of all relevant accounting records and original source documents provided by the respondents on sales and production costs.

Interested Party Comments

Comment 1: Sandvik argues that seamless and welded SSHP constitute two different classes or kinds of merchandise. Sandvik bases it contention on the different physical characteristics of seamless and welded SSHP, their different ultimate uses and different channels of trade used to market the products. Furthermore, Sandvik points to ITC determinations recognizing that seamless and welded SSHP are separate "like" products produced by two separate industries.

DOC Response: We disagree. We consider seamless and welded SSHP as a single "class or kind" of merchandise for reasons outlined in the *Final Affirmative Countervailing Duty Determination: Stainless Steel Hollow Products from Sweden* (52 FR 5794 at 5805, February 26, 1987). The ITC's "like" product determination is irrelevant to the Department's "class or kind" determination since it is conducted for a different purpose.

Comment 2: Sandvik contends that petitioners lack standing to represent the industry producing seamless SSHP and, therefore, the investigation should be terminated Sandvik argues that seamless SSHP is a separate class or kind of merchandise, therefore, petitioners must represent the affected industry. Only one of the original petitioners manufactures seamless SSHP and other members of the industry have indicated to Sandvik's counsel their opposition to the petition. The addition of the United Steel Workers Union as a co-petitioner does not satisfy the standing requirement as they entered the proceedings more then twenty days after the filing of the petition.

DOC Response: We disagree. We consider all products covered by this investigation to constitute a single class or kind of merchandise as stated in our response to Comment 1. Neither the Act nor the Commerce Regulations requires a petitioner to establish affirmatively that it has the support of a majority of a particular industry. The Department relies on petitioners representation that it has, in fact, filed on behalf of the domestic industry until it is affirmatively shown that this is not the case. Where domestic industry members opposing an investigation provide a clear indication that there are grounds to doubt a petitioner's standing, the Department will review whether the opposing parties do, in fact, represent a major proportion of the domestic industry. In this case, we have not received any opposition from the domestic industry. See *Certain Stainless Steel Hollow Products from Sweden* (52 FR 5794 at 5795, February 26, 1987), *Certain Fresh Atlantic Groundfish from Canada*, (51 FR 10041, March 24, 1986), *Frozen Concentrated Orange Juice from Brazil* (52 FR 8324, March 17, 1987). Based on the foregoing, we have determined that there is no reason to conclude petitioners lack standing in this investigation.

Comment 3: Petitioners have alleged that Sandvik's sales of redraw hollows in the FRG were made at less than the cost of production based on a comparison of Sandvik's prices to the estimated production costs utilizing petitioners experience. Specifically, they contend Sandvik has understated its cost of production in that transfer prices from the Semi-Finished to the Tubular Products Divisions were not used, and these transfer prices are higher than the cost of production. Petitioners further allege that Sandvik's claimed SG&A expenses do not include the SG&A costs incurred by the Tubular Products division, or by Sandvik GmbH.

Sandvik argues that petitioners claim of sales below cost of production is groundless and that the Department's verification established that virtually all of Sandvik's redraw hollow sales made in the FRG during the period of

investigation were above the cost of production.

DOC Response: The Department followed its usual methodology of using the actual costs incurred in production. We determined that the use of the costs incurred by the Tubular Products division and the Semi-Finished Products division of Sandvik were appropriate since they are divisions of Sandvik, not separate companies. After calculating the cost of manufacture based on actual costs, we added SG&A expenses of the corporate entities involved in the production and sale of the products sold in the FRG. We did not find sales at prices below the cost of production in substantial quantities.

Comment 4: Petitioners state that the Department should not deduct inventory carrying costs and credit expenses for the FRG and home market sales claimed by Sandvik where they were incurred prior to shipment. Sandvik defends its claims as proper and verified by the Department.

DOC Response: The inventory carrying costs are warehousing expenses which have been treated as indirect selling expenses in accordance with established practice and, as such, have only been deducted as part of the offset for indirect selling expenses incurred in the United States relative to ESP comparisons.

Comment 5: Petitioners contend that the Department should disallow Sandvik's claimed rebate allowance to one West German customer as Sandvik has not demonstrated that the rebate plan was part of its normal business practice.

Sandvik asserts that the rebate in question has been given to a longstanding customer over the last several years when the customer purchased a certain level of merchandise in a given year and that this rebate program was verified by the Department.

DOC Response: We agree with the respondent. Sandvik demonstrated that the rebates in question were a normal practice and that they reflected past experience of the company

Comment 6: Sandvik claims a cash discount adjustment for certain FRG sales based on information provided to the Department and verified in the FRG.

Petitioners argue that the Department should allow for Sandvik's cash discounts only on those individual sales where they were actually given, rather than averaging them on a per-kilogram basis over Sandvik's total sales.

DOC Response: We agree with the petitioners that the most accurate reporting of these discounts would be on the basis of individual sales However, lacking the specific data required, we have determined that the averaging of these discounts approximates their effect on Sandvik's sales prices.

Comment 7: Petitioners contend that the Department failed to back out completely the value added on Sandvik's ESP sales in the preliminary determination by not deducting an allowance for profit, related home market general operating expenses, and actual direct labor costs incurred in connection with U.S. processing operations. These three items represent significant value added that should be incorporated in the final determination calculations.

With respect to profit, petitioners further argue that the Department identify total profit and allocate it reasonably between the Swedish parent companies and the U.S. subsidiary. They claim that such an allocation is necessary to prevent circumvention of the antidumping law whereby a foreign producer could assign all its profit to the foreign parent and accordingly reduce the downward adjustment to exporter sales price.

Sandvik challenges petitioners' methodology as contrary to law and Department practice. Sandvik states petitioners are attempting to have profit considered as "increased value", in accordance with 19 U.S.C. 1677a(e)(3), which Sandvik contends is counter to the statute and regulations. Moreover, Sandvik contends that petitioners claim no similar allowance for foreign market sales, thus precluding a fair comparison of prices.

DOC Response: The Department considered general and administrative expenses incurred in Sweden to be part of the cost of the redraw hollow entering into the U.S. We considered direct labor costs in calculating value added in the U.S.; these costs had been included as factory overhead in the respondent's submission. We calculated the profit/loss of the SSHP finished and sold by Sandvik Steel Company in the U.S. and allocated this profit/loss, based on the cost of production, to the redraw hollow entering the U.S. and the additional costs incurred in the U.S. To consider profit/loss to be outside the definition of "value added" would be contrary to agency policy (See *Erasable Programmable Read Only Memories* (EPROMs) from Japan (51 FR 39680, Oct. 30, 1986). While it is not the Department's practice to deduct an element for profit attributable to the related reseller in circumstances where ESP sales do not involve additional manufacturing in the U.S., the statute does not preclude us from considering profit to be part of value added when additional manufacturing or assembly is performed.

Comment 8: Sandvik argues that the Department should not consider sales made by SAB to an unrelated distributor in a third country and resold in the United States as sales to the United States. Other than the provision that the distributor must resell the merchandise in the U.S., Sandvik has no other control over this merchandise, including the setting of terms of sale to the U.S. purchaser. Therefore, these transactions do not properly constitute the basis for U.S. purchase price and the sales should not be included in arriving at the final determination.

Petitioners argue for the inclusion of these sales based on Department practice to base United States price on the price charged by the foreign producer to unrelated middlemen or resellers outside the United States where, as here, the foreign producer knew the merchandise was destined for the U.S.

DOC Response: We normally treat sales by a respondent to an unrelated purchaser as sales to the United States where the seller knows that the merchandise is being sold for export to the United States. This is true of sales to trading companies in the country of origin or those in third country locations. *Urea from the USSR* (52 FR 19560, May 26, 1987), *Fuel Ethanol from Brazil* (51 FR 5573, February 14, 1986). Therefore, since Sandvik knew that the merchandise was being sold to the U.S., we included these sales in our analysis.

Comment 9: Sandvik argues that the Department should not consider certain sales of resold merchandise originally imported into the U.S. during 1979 for purposes of the final determination. These SSHP were sold during the period of investigation; however, these sales can no longer be considered "foreign merchandise" as defined under 19 U.S.C 1673(1) and 19 U.S.C., 1677b(a)(1) because of their various resales within the United States between 1979 and 1985. In addition, the merchandise in question was no longer suited for the purpose for which it was originally manufactured due to prolonged outdoor storage; further, the SSHP sales reported were sold as redraw hollows of unusual dimensions at distressed prices during the POI to allow for additional processing required by the purchaser.

Petitioners contend that these sales should be inc1uded in the investigation as they constitute proper sales of foreign merchandise under investigation to an unrelated purchaser during the period of investigation They further argue that

Sandvik provided no evidence that the merchandise was distressed.

DOC Response: Dumping is defined in part as the sale of foreign merchandise in the United States at less than its fair value. See 19 U.S.C. 1673(1). Fair value is an estimate of foreign market value (19 CFR 353.1), and the foreign market value of imported merchandise is the price of that merchandise at the time it is first sold in the United States (19 U.S.C. S 1677b(a)(1)).

We agree with petitioners that the resold products constitute SSHP from Sweden, Sandvik, however, first sold the products at issue in 1979 to an unrelated customer in the United States. The 1979 transaction then is the only sale that may be reviewed to determine whether dumping has taken place with respect to the resold products. This transaction is outside the scope of the investigation; therefore, the 1986 sale of this merchandise was excluded from the data base.

Comment 10: Sandvik claims that the Department must adjust for differences in quantity between United States and foreign market sales. While Sandvik does not employ a price list for sales to customers, Sandvik contends their sales force does utilize an internal price list from which discounts quoted are directly related to the quantity of seamless SSHP ordered.

Avesta claims that its home market sales of less than 500 kilograms, which constitute the majority of home market sales, should not be used for fair value comparisons as there were no similar sized quantities sold in the U.S. market. If these sales are included for home market price comparisons, an adjustment for different quantities sold should be made Furthermore, as nearly half of U.S. sales were in quantities of over 5,000 kilograms, compared to only a few in the home market of such size, the Department must also make a quantity adjustment for these sales. As further justification for its quantity discount claims, Avesta maintains that its sales force utilizes an internal price list from which discounted prices are quoted to customers and that quantity ordered is directly related to the price quoted.

Petitioners contend that Sandvik and Avesta have not provided evidence that they have a quantity discount policy or that discounts were granted in the ordinary course of trade in 20 percent or more of home market sales, Avesta's comparison of average prices based on quantities sold does not take into account product specifications and differences in product mix that could account for most, if not all of the price differences. Furthermore, petitioners contend that respondents have not demonstrated any cost justification for claimed adjustments.

DOC Response: We have reviewed the respondents pricing practices and determined that no clear correlation between prices and quantities has been demonstrated. While internal price lists (which include quantity related prices) are used in setting prices, it is impossible to measure their final impact on the negotiated prices. Furthermore, no cost justification has been provided. Therefore, the claim has been denied.

Comment 11: Avesta claims that its home market prices to two Swedish distributors should be adjusted for after-sale rebates and loyalty discounts.

Petitioners contend that Avesta has not met the Department's requirements for establishing entitlement to a rebate adjustment. Petitioners also challenge Avesta's claims for loyalty discounts, claiming that these adjustments have not been supported by any evidence that they were granted to any specific transactions during the POI. Instead, petitioners argue that this alleged discount should be treated as "goodwill" and not as a discount adjustment on certain home market sales.

Petitioners argue that should the Department decide to grant these adjustments, it should ensure that none of these adjustments were instituted after the investigation began. Petitioners contend that, particularly with respect to the loyalty discount claim, some or all of these after-sale payments were made after the investigation began.

DOC Response: We verified that the discounts and rebates were granted in accordance with established company policy. However, since the respondent could not tie them to specific sales, they were allocated over all home market sales.

Comment 12: Sandvik claims the Department must make an adjustment for differences in circumstances of sale in the FRG SG&A expenses, direct selling expenses and indirect selling expenses in comparing finished pipes and tubes.

DOC Response: We have adjusted for differences in credit costs in all comparisons. Indirect selling expenses have been offset against those incurred in the United States in comparisons involving ESP. General and administrative expenses were not included in the offset, since they do not constitute selling expenses.

Comment 13: Sandvik claims that in arriving at the preliminary determination, the Department erroneously deducted certain brokerage, handling, duty, and freight and packing costs from its prices in calculating ESP for goods which were processed in the United States Sandvik claims that such deductions resulted in erroneous double- and triple-counting.

DOC Response: At verification, we confirmed that Sandvik reported these expenses in multiple categories of expenses We have adjusted these categories to ensure that the expenses are treated properly.

Comment 14: Avesta contends that the Department should utilize the currency exchange rate in effect 90 days prior to the date of purchase due to significant fluctuations in the relevant exchange rates during the period of investigation in accordance with § 353.56(b) of our regulations.

Petitioners counter that the evidence shows the overall sustained trend in the exchange rate has been a continued decline in the U.S. dollar against the Swedish krona.

DOC Response: We have determined that the changes in exchange rates have been sustained. As Avesta has not demonstrated that it revised its U.S. prices to account for the sustained changes, we have used the certified exchange rates on the date of the U.S. sales, in accordance with § 353.56(a).

Continuation of Suspension of Liquidation

We are directing the U.S. Customs Service to continue to suspend liquidation of all entries of stainless steel hollow products from Sweden that are entered, or withdrawn from warehouse, for consumption on or after the date of publication of this notice in the **Federal Register**. The U.S. Customs Service shall continue to require a cash deposit or the posting of a bond on all entries equal to the estimated average amount by which the foreign market value of the merchandise subject to this investigation exceeds the United States price as shown in the table below The suspension of liquidation will remain in effect until further notice. The margins are as follows:

Manufacturer/producer/exporter	Average margin percentage
Sandvik AB	26.46
Avesta Sandvik Tube AB	34.50
All Others	28.60

ITC Notification

In accordance with section 735(d) of the Act, we have notified the ITC of our determination. If the ITC determines that material injury, or threat of material injury, does not exist, this proceeding

will be terminated and all securities posted as a result of the suspension of liquidation will be refunded or cancelled. However, if the ITC determines that such injury does exist, we will issue an antidumping duty order directing Customs officers to assess an antidumping duty on stainless steel hollow products from Sweden entered, or withdrawn from warehouse, for consumption after the suspension of liquidation, equal to the amount by which the foreign market value exceeds the U.S. price

This determination is published pursuant to section 735(d) of the Act (19 U.S.C. 1673d(d)).

Gilbert B. Kaplan,

Acting Assistant Secretary for Import Administration.

October 5, 1987.

[FR Doc. 87-23486 Filed 10-8-87; 8:45 am]

BILLING CODE 3510-DS-M

[A-588-702]

Postponement of Final Antidumping Duty Determination; Certain Stainless Steel Butt-Weld Pipe and Tube Fittings from Japan

AGENCY: International Trade Administration, Import Administration, Commerce.

ACTION: Notice.

SUMMARY: This notice informs the public that we have received a request from Nippon Benkan Kogyo, K.K. (Benkan), in this investigation to postpone the final determination, as permitted in section 735(a)(2)(A) of the Tariff Act of 1930, as amended (the Act), (19 U.S.C. 1673d(a)(2)(A).

Based on this request, we are postponing our final determination as to whether sales of certain stainless steel butt-weld pipe and tube fittings from Japan have occurred at less than fair value until not later than January 29, 1988. We are also postponing our public hearing from October 23, 1987, until December 11, 1987.

EFFECTIVE DATE: October 9, 1987.

FOR FURTHER INFORMATION CONTACT: Judith L. Nehring (202-377-0160) or Mary S. Clapp (202-377-1769), Office of Investigations, Import Administration, International Trade Administration, U.S. Department of Commerce, 14th Street and Constitution Avenue, NW., Washington, DC 20230.

SUPPLEMENTARY INFORMATION: On September 16, 1987, we published a preliminary determination of sales at less than fair value with respect to this merchandise (52 FR 34973). This notice stated that if the investigation proceeded normally, we would make our final determination by November 24, 1987.

On September 17, 1987, Benkan requested a postponement of the final determination until not later than the 135th day after publication of our preliminary determination, pursuant to section 735(a)(2)(A) of the Act. Respondent accounts for a significant proportion of exports of the merchandise to the United States. If exporters who account for a significant proportion of exports of the merchandise under investigation request an extension after an affirmative preliminary determination, we are required, absent compelling reasons to the contrary, to grant the request. Accordingly, we are postponing the date of the final determination until not later than January 29, 1988.

Public Comment

In accordance with § 353.47 of our regulations (19 CFR 353.47), if requested, we will hold a public hearing to afford interested parties an opportunity to comment on this preliminary determination at 2:00 p.m. on December 11, 1987, at the U.S. Department of Commerce, Room 3708, 14th Street and Constitution Avenue, NW., Washington, DC 20230. Individuals who wish to participate in the hearing must submit a request to the Deputy Assistant Secretary, Import Administration, Room B-099, at the above address within 10 days of publication of this notice. Requests should contain: (1) The party's name, address, and telephone number; (2) the number of participants; (3) the reason for attending; and (4) a list of the issues to be discussed. In addition, prehearing briefs in at least 10 copies must be submitted to the Deputy Assistant Secretary by December 4, 1987. Oral presentations will be limited to issues raised in the briefs. All written views should be filed in accordance with 19 CFR 353.46, not less than 30 days before the final determination or, if a hearing is held, within 7 days after the hearing transcript is available, at the above address in at least 10 copies.

The U.S International Trade Commission is being advised of this postponement, in accordance with section 735(d) of the Act. This notice is published pursuant to section 735(d) of the Act.

Gilbert B. Kaplan,

Deputy Assistant Secretary for Import Administration.

October 5, 1987.

[FR Doc. 87-23484 Filed 10-8-87; 8:45 am]

BILLING CODE 3510-DS-M

[C-274-002]

Carbon Steel Wire Rod From Trinidad and Tobago; Intention to Review and Preliminary Results of Changed Circumstances Administrative Review and Tentative Determination to Revoke Countervailing Duty Order

AGENCY: International Trade Administration, Import Administration, Commerce.

ACTION: Notice of intention to review and preliminary results of changed circumstances administrative review and tentative determination to revoke countervailing duty order.

SUMMARY: The Department of Commerce has received information which shows changed circumstances sufficient to warrant an administrative review of the countervailing duty order on carbon steel wire rod from Trinidad and Tobago, under section 751(b)(1) of the Tariff Act. The review covers the period from October 1, 1984. The petitioners have notified the Department that they are no longer interested in the countervailing duty order. We invite interested parties to comment on these preliminary results and tentative determination to revoke.

EFFECTIVE DATE: October 1, 1984.

FOR FURTHER INFORMATION CONTACT: Al Jemmott or Bernard Carreau, Office of Compliance, International Trade Administration, U.S. Department of Commerce, Washington, DC 20230; telephone: (202) 377-2786.

SUPPLEMENTARY INFORMATION:

Background

On January 4, 1984, the Department of Commerce ("the Department") published in the **Federal Register** (49 FR 480) a countervailing duty order on carbon steel wire rod from Trinidad and Tobago. Atlantic Steel Company, Georgetown Steel Corporation, North Star Steel Texas, Inc. (formerly Georgetown Texas Steel Corporation), and Raritan River Steel Company, the petitioners, and an importer, Davis Walker Corporation, informed the Department that they are no longer interested in the order and stated their support for revocation of the order. Continental Steel Corporation, the remaining petitioner, is no longer in business. Under section 751 of the Tariff Act of 1930 ("the Tariff Act"), the Department may revoke a countervailing duty order that is no longer of interest to domestic interested parties.

On May 9, 1985, the Department published in the **Federal Register** (50 FR

19561) a tentative determination to revoke this countervailing duty order due to other changed circumstances. Now that the domestic parties have declared no further interest in the order, the issues in the 1985 tentative determination to revoke have become moot.

Scope of Review

The United States has developed a system of tariff classification based on the international harmonized system of Customs nomenclature. Congress is considering legislation to convert the United States to this Harmonized System ("HS") by January 1988. In view of this, we will be providing both the appropriate *Tariff Schedules of the United States Annotated* ("TSUSA") item numbers and the appropriate HS item numbers with our product descriptions on a test basis, pending Congressional approval. As with the TSUSA, the HS item numbers are provided for convenience and Customs purposes. The written description remains dispositive.

We are requesting petitioners to include the appropriate HS item number(s) as well as the TSUSA item number(s) in all new petitions filed with the Department. A reference copy of the proposed Harmonized System schedule is available for consultation at the Central Records Unit, Room B–099, U.S. Department of Commerce, 14th Street and Constitution Avenue, NW., Washington, DC 20230. Additionally, all Customs offices have reference copies, and petitioners may contact the Import Specialist at their local Customs office to consult the schedule.

Imports covered by the review are shipments of carbon steel wire rod, currently classifiable under item 607.1700 of the TSUSA. These imports are currently classifiable under HS item numbers 7213.3900, 7213.4900, and 7213.5000.

We invite comments from all interested parties on these HS classifications. The review covers the period from October 1, 1984.

Preliminary Results of Review and Tentative Determination

As a result of our review, we preliminarily determine that the domestic parties' statements of no interest in continuation of the countervailing duty order on carbon steel wire rod from Trinidad and Tobago provide a reasonable basis for revocation of the order.

Therefore, we tentatively determine to revoke the order on carbon steel wire rod from Trinidad and Tobago effective October 1, 1984. We intend to instruct the Customs Service to proceed with liquidation of all unliquidated entries of this merchandise entered, or withdrawn from warehouse, for consumption on or after October 1, 1984 without regard to countervailing duties and to refund any estimated countervailing duties collected with respect to those entries. The current requirement for a cash deposit of estimated countervailing duties will continue until publication of the final results of this review.

Interested parties may submit written comments on these preliminary results within 30 days of the date of publication of this notice and may request disclosure and/or a hearing within five days of the date of publication. Any hearing, if requested, will be held 30 days after the date of publication or the first workday thereafter. Any request for an administrative protective order must be made no later than five days after the date of publication. The Department will publish the final results of the review and its decision on revocation, including its analysis of issues raised in any such written comments or at a hearing.

This intention to review, administrative review, tentative determination to revoke, and notice are in accordance with sections 751 (b) and (c) of the Tariff Act (19 U.S.C. 1675 (b) and (c)) and §§ 355.41 and 355.42 of the Commerce Regulations (19 CFR 355.41, 355.42).

Date: October 6, 1987.

Gilbert B. Kaplan,

Acting Assistant Secretary for Import Administration.

[FR Doc. 87–23485 Filed 10–8–87; 8:45 am]

BILLING CODE 3510–DS–M

[Application No. 87–00010]

Export Trade Certificate of Review

AGENCY: Department of Commerce, International Trade Administration.

ACTION: Notice of issuance of an Export Trade Certificate of Review.

SUMMARY: The Department of Commerce has issued an export trade certificate of review to the North Dakota Export Trading Company (NDETC). This notice summarizes the conduct for which certification has been granted.

FOR FURTHER INFORMATION CONTACT: George Muller, Acting Director, Office of Export Trading Company Affairs, International Trade Administration, 202–377–5131. This is not a toll-free number.

SUPPLEMENTARY INFORMATION: Title III of the Export Trading Company Act of 1982 ("the Act") (Pub. L. 97–290) authorizes the Secretary of Commerce to issue export trade certificates of review. The regulations implementing Title III are found at 15 CFR Part 325 (50 FR 1804, January 11, 1985).

The Office of Export Trading Company Affairs is issuing this notice pursuant to 15 CFR 325.6(b), which requires the Department of Commerce to publish a summary of a certificate in the **Federal Register**. Under section 305(a) of the Act and 15 CFR 325.11(a), any person aggrieved by the Secretary's determination may, within 30 days of the date of this notice, bring an action in any appropriate district court of the United States to set aside the determination on the ground that the determination is erroneous.

Description of Certified Conduct

Export Trade

Products

Agricultural products, including edible beans, seed potatoes, wheat, corn, soybeans, durum, sunflower seeds, and livestock.

Export Trade Facilitation Services (As They Relate To The Export of Products)

NDETC and its Members intend to provide or arrange for the provision of shipping (including overseas freight transportation; inland freight transportation to U.S. export terminals, ports or gateways; packing and crating; warehousing; freight forwarding, including consolidation of shipments; and other services directly related to the movement of goods being exported or in the course of being exported), credit, financing, marketing services, and taking title to goods.

Export Markets

All parts of the world except the United States (the fifty states of the United States, the District of Columbia, the Commonwealth of Puerto Rico, the Virgin Islands, American Samoa, Guam, the Commonwealth of the Northern Mariana Islands, and the Trust Territory of the Pacific Islands).

Members (in Addition to Applicant)

The North Dakota Mill and Elevator Association, Grand Forks, North Dakota; and The Bank of North Dakota, Bismarck, North Dakota.

Export Trade Activities and Methods of Operation

NDETC and its Members may:

1. Enter into joint discussions and negotiations with foreign buyers concerning:

(a) Standardized production specifications, quantities, timing, shipping, packing, credit, and banking terms necessary to meet the needs of the foreign buyer, NDETC and its Suppliers;

(b) Standardized commodity quality standards that meet foreign buyer specifications; and

(c) Standardized bidding procedures acceptable to foreign buyers.

2. Act jointly to negotiate charges and other terms and to negotiate contracts with providers of transportation services, including advantageous freight contracts with individual carriers and carrier conferences, chartering of vessels for NDETC and any or all Suppliers, and inland transportation for Products in the course of being exported.

3. Enter into agreements with individual Suppliers on the terms of Supplier participation in the negotiation and fulfillment of transportation contracts, including participation in inland transportation negotiations for Products in the course of being exported.

4. Refuse to deal with an individual or company with respect to the export of any Product to a foreign buyer.

5. Refuse to deal with any Supplier, with respect to the export of any Product to a foreign buyer, which supplier does not comply with the standards or other terms of export trade set by NDETC and its Members.

6. Exchange information concerning the extent of Supplier participation in specific export transactions, and exchange information with individual Suppliers regarding specific export transactions in which NDETC and the individual Supplier participate. The information to be exchanged includes:

(a) Information that is already available to the trade or to the general public;

(b) Information (such as selling strategies, prices, projected demand, customary terms of sale) solely about the Export Markets;

(c) Information on costs specific to the Export Markets (such as ocean freight, inland freight to the terminal or port, terminal or port storage, wharfage and handling charges, insurance, agents, commissions, export sales documentation and service, and export sales financing);

(d) Information about U.S. and foreign legislation and regulation affecting sales to Export Markets;

(e) Information about the price, quality, quantity, source, and delivery dates of Products available from Suppliers for export; and

(f) Information about terms and conditions of contracts for sales in the Export Markets to be considered and/or bid on by NDETC and its Suppliers.

7. Enter into exclusive or nonexclusive agreements with Export Intermediaries to appoint an Export Intermediary to act for NDETC and its Suppliers, whereby each Export Intermediary agrees not to represent NDETC's competitors in the sale of Products to any Export Market and not to buy any Products from any of NDETC's competitors for resale in any Export Market.

8. Enter into exclusive or nonexclusive agreements with foreign customers, whereby each customer agrees not to purchase Products from NDETC's competitors.

9. Act as an Export Intermediary for individual Suppliers and enter into exclusive or nonexclusive agreements with Export Intermediaries for the provision of Export Trade Facilitation Services.

10. Limit membership in NDETC to businesses operating in North Dakota and to North Dakota residents.

11. Enter into joint ventures with and to purchase Products from individual Suppliers that meet quality, quantity, and price specifications for transactions. When taking title to Products, NDETC will engage in price, quantity, quality, and other negotiations directly with the foreign buyer.

A copy of each certificate will be kept in the International Trade Administration's Freedom of Information Records Inspection Facility, Room 4102, U.S. Department of Commerce, 14th Street and Constitution Avenue, NW., Washington, DC 20230.

Date: October 6, 1987.

John E. Stiner

Acting Director, Office of Export Trading Company Affairs.

[FR Doc. 87-23423 Filed 10-8-87; 8:45 am]

BILLING CODE 3510-DR-M

Princeton University; Decision on Application for Duty-Free Entry of Scientific Instrument

This decision is made pursuant to section 6(c) of the Educational, Scientific, and Cultural Materials Importation Act of 1966 (Pub. L. 89-651, 80 Stat. 897; 15 CFR Part 301). Related records can be viewed between 8:30 AM and 5:00 PM in Room 1523, U.S. Department of Commerce, 14th and Constitution Avenue NW., Washington, DC.

Docket Number: 83-242. Applicant: Princeton University, Princeton, NJ 08544. Instrument: Pulsed Motor Generator. Manufacturer: Canadian General Electric Company, Ltd., Canada. Intended Use: See notice at 48 FR 33508, July 22, 1983.

Comments: None received.

Decision: Approved. No instrument of equivalent scientific value to the foreign instrument, for such purposes as it is intended to be used, is being manufactured in the United States.

Reasons: The foreign article is a replacement for one of two identical Pulsed Motor Generators (PMG) providing the pulsed energy needed to create and contain star-hot plasma. The PMG's were originally manufactured by the General Electric Company, Schenectady, NY. One of the PMG's was dropped and severely damaged during site installation. In the interim General Electric moved its large motor manufacturing facility to Canada.

The capability of the foreign article is pertinent to the applicant's intended purpose and we know of no domestically manufactured apparatus of equivalent scientific value to the foreign article for the applicant's intended use.

Frank W. Creel,

Director, Statutory Import Programs Staff.

[FR Doc. 87-23487 Filed 10-8-87; 8:45 am]

BILLING CODE 3510-DS-M

National Technical Information Service

Intent To Grant Exclusive Patent License to Pharmedic Corp.

National Technical Information Service (NTIS), U.S. Department of Commerce, intends to grant to Pharmedic Corporation of Deerfield Beach, FL, an exclusive right in the United States to practice the Enkephalins-Endorphins inventions embodied in U.S. Patents 4,127,535, "Dipeptides," 4,127,534, "Tripeptides," 4,127,531, "Hexapeptides," 4,127,532, "Heptapeptides," 4,127,533, "Octapeptides," 4,139,504, "Nonapeptides" and 4,127,541, "Decapeptides" and U.S. Patent Applications S.N. 5-807,209, "Tetrapeptides" and S.N. 5-807,129, "Beta-endorphin." The patent rights in these inventions have been assigned to the United States of America, as represented by the Secretary of Commerce.

The intended exclusive license will be royalty-bearing and will comply with the terms and conditions of 35 U.S.C 209 and 37 CFR 404.7. The intended license may be granted unless, within sixty days from the date of this published Notice, NTIS receives written evidence and argument which establishes that the grant of the intended license would not serve the public interest.

Inquiries, comments and other materials relating to the intended

license must be submitted to Papan Devnani, Office of Federl Patent Licensing, NTIS, Box 1423, Springfield, VA 22151.

Douglas J. Campion,

Associate Director Office of Federal Patent Licensing, National Technical Information Service, U.S. Department of Commerce.

[FR Doc. 87-23397 Filed 10-8-87; 8:45 am]

BILLING CODE 3510-04-M

COMMISSION ON MERCHANT MARINE AND DEFENSE

Meeting

SUMMARY: The Commission on Merchant Marine and Defense was established by Pub. L. 98-525 (as amended), and the Commission was constituted in December 1986. The Commission's mandate is to study and report on problems relating to transportation of cargo and personnel for national defense purposes in time of war or national emergency, the capability of the Merchant Marine to meet the need for such transportation, and the adequacy of the shipbuilding mobilization base to support naval and merchant ship construction. In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, as amended, the Commission announces the following meeting:

Dates and Times: Monday, October 19, 1987, Beginning 9:00 a.m.; Tuesday, October 20, 1987, Beginning 9:00 a.m.

Place: Suite 520, 4401 Ford Avenue, Alexandria, Virginia, 22302-0268;

Type of Meeting: Closed.

Contact Person: Allan W. Cameron, Executive Director, Commission on Merchant Marine and Defense, Suite 520, 4401 Ford Avenue, Alexandria, Virginia 22302-0268, Telephone (202) 756-0411.

Purpose of Meeting: To receive additional information pertaining to the needs of the national defense for the Merchant Marine and the shipbuilding industry, and to discuss and to deliberate facts and opinions obtained from briefings and public hearings.

SUPPLEMENTARY INFORMATION: The executive meetings of the Commission will be closed to the public pursuant to 5 U.S.C. 552b(c)(1) and 552b(c)(4) in the interests of national security and to protect proprietary information provided to the Commission in confidence.

Allan W. Cameron,

Executive Director, Commission on Merchant Marine and Defense.

[FR Doc. 87-23403 Filed 10-8-87; 8:45 am]

BILLING CODE 3820-01-M

COMMITTEE FOR THE IMPLEMENTATION OF TEXTILE AGREEMENTS

Change in Officials of the Government of Pakistan Authorized To Issue Exempt Certifications

October 6, 1987.

FOR FURTHER INFORMATION CONTACT: Pamela Smith, International Trade Specialist, Office of Textiles and Apparel, U.S. Department of Commerce, (202) 377-4212.

Under the terms of the Bilateral Cotton Textile Agreement on March 9 and 11, 1982, the Government of Pakistan has notified the Government of the United States that Mr. Javed-ul-Hasan Qureshi, Deputy Director, Export Promotion Bureau, is now authorized to issue exempt certifications for cotton textile products exported to the United States. Mr. Qureshi replaces Mr. Javed Anwer Khan, who will no longer sign these documents. The purpose of this notice is to advise the public of this change.

James H. Babb,

Chairman, Committee for the Implementation of Textile Agreements.

[FR Doc. 87-23451 Filed 10-8-87; 8:45 am]

BILLING CODE 3510-DR-M

Textile and Apparel Categories; Proposed United States Tariff Schedule in the Harmonized System Nomenclature

October 6, 1987.

FOR FURTHER INFORMATION CONTACT: Kathy Davis, International Trade Specialist, Office of Textiles and Apparel, U.S. Department of Commerce, (202) 377-4212.

On September 18, 1987, a notice was published in the **Federal Register** (52 FR 35303) amending the proposed United States Tariff Schedule in the Harmonized System Nomenclature.

The purpose of this notice is to further amend the Harmonized System (HS) items in the proposed Tariff Schedule for Category 624. The HS items in Category 624 are as follows:

5407.91.10.00	5515.13.10.00
5407.92.10.00	5515.22.10.00
5407.93.10.00	5515.92.10.00
5407.94.10.00	5516.31.10.00
5408.31.10.00	5516.32.10.00
5408.32.10.00	5516.33.10.00
5408.33.10.00	5516.34.10.00
5408.34.10.00	

James H. Babb,

Chairman, Committee for the Implementation of Textile Agreements.

[FR Doc. 87-23450 Filed 10-8-87; 8:45 am]

BILLING CODE 3510-DR-M

COMMITTEE FOR PURCHASE FROM THE BLIND AND OTHER SEVERELY HANDICAPPED

Procurement List 1987; Additions and Deletion

AGENCY: Committee for Purchase from the Blind and Other Severely Handicapped.

ACTION: Additions to and deletion from procurement list.

SUMMARY: This action adds to and deletes from Procurement List 1987 commodities produced by and services provided by workshops for the blind or other severely handicapped.

EFFECTIVE DATE: November 9, 1987.

ADDRESS: Committee for Purchase from the Blind and Other Severely Handicapped, Crystal Square 5, Suite 1107, 1755 Jefferson Davis Highway, Arlington, Virginia 22202-3509.

FOR FURTHER INFORMATION CONTACT: C.W. Fletcher, (703) 557-1145.

SUPPLEMENTARY INFORMATION: On July 10, July 31, and August 10, 1987 the Committee for Purchase for the Blind and Other Severely Handicapped published notices (52 FR 26064, 28592 and 29564) of proposed additions to and deletion from Procurement List 1987, November 3, 1986 (51 FR 39945).

Additions

After consideration of the relevant matter presented, the Committee has determined that the commodities and services listed below are suitable for procurement by the Federal Government under 41 U.S.C. 46 through 48c, 85 Stat. 77 and 41 CFR 51-2.6.

I certify that the following action will not have a significant impact on a substantial number of small entities. The major factors considered were:

(a) The action will not result in any additional reporting, recordkeeping or other compliance requirements.

(b) The action will not have a serious economic impact on any contractors for the commodities and services listed

(c) The action will result in authorizing small entities to produce the commodities and provide the services procured by the Government.

Accordingly, the following commodities and services are hereby added to Procurement List 1987:

Commodities

Cabinet, Storage

7125-00-378-4261

(50% of the Government's requirements)

Towel, Paper

7920–00–823–9772
(Requirements for New Cumberland, Pennsylvania Army Depot)

Services

Food Service Attendant

914th Tactical Airlift Group, Niagara Falls International Airport, Niagara Falls, New York

Janitorial/Custodial

Marine Corps Development and Education Command, MCCDPA, Building 3041A, SABRS Annex, Quantico, Virginia.

Deletion

After consideration of the relevant matter presented, the Committee has determined that the service listed below is no longer suitable for procurement by the Federal Government under 41 U.S.C. 46 through 48c, 85 Stat. 77 and 41 CFR 51–2.6.

Accordingly, the following service is hereby deleted from the Procurement List 1987:

Grounds Maintenance, U.S. Customs House, 6 World Trade Center, New York, New York

E.R. Alley,

Acting Executive Director.

[FR Doc. 87–23442 Filed 10–8–87; 8:45 am]

BILLING CODE 6820–33–M

Procurement List 1987; Proposed Additions

AGENCY: Committee for Purchase from the Blind and Other Severely Handicapped.

ACTION: Proposed additions to procurement list.

SUMMARY: The Committee has received proposals to add to Procurement List 1987 services to be provided by workshops for the blind or other severely handicapped.

COMMENTS MUST BE RECEIVED ON OR BEFORE: November 9, 1987.

ADDRESS: Committee for Purchase from the Blind and Other Severely Handicapped, Crystal Square 5, Suite 1107, 1755 Jefferson Davis Highway, Arlington, Virginia 22202–3509.

FOR FURTHER INFORMATION CONTACT: C. W. Fletcher, (703) 557–1145.

SUPPLEMENTARY INFORMATION: This notice is published pursuant to 41 U.S.C. 47(a)(2), 85 Stat. 77 and 41 CFR 51–2.6. Its purpose is to provide interested persons an opportunity to submit comments on the possible impact of the proposed action.

If the Committee approves the proposed additions, all entities of the Federal Government will be required to procure the services listed below from workshops for the blind or other severely handicapped.

It is proposed to add the following services to Procurement List 1987, November 3, 1986 (51 FR 39945).

Commissary Warehouse Service, Altus Air Force Base, Oklahoma

Grounds Maintenance, Veterans Administration Medical Center, Palo Alto, California

Janitorial Service, Building 2700, Naval Air Station, Whidbey Island, Washington

Laundry Service, Acoma/Canoncito/Laguna PHS Indian Hospital, Acomita, New Mexico

Laundry Service, Zuni PHS Indian Hospital, Zuni, New Mexico

Multilation of Condemned Assets, Hill Air Force Base, Utah

E.R. Alley,

Acting Executive Director.

[FR Doc. 87–23441 Filed 10–8–87; 8:45 am]

BILLING CODE 6820–33–M

DEPARTMENT OF EDUCATION

Notice of Proposed Information Collection Requests

AGENCY: Department of Education.

ACTION: Notice of Proposed Information Collection Requests.

SUMMARY: The Director, Information Technology Services, invites comments on the proposed information collection requests as required by the Paperwork Reduction Act of 1980.

DATE: Interested persons are invited to submit comments on or before November 9, 1987.

ADDRESSES: Written comments should be addressed to the Office of Information and Regulatory Affairs, Attention: Desk Officer, Department of Education, Office of Management and Budget, 726 Jackson Place, NW., Room 3208, New Executive Office Building, Washington, D.C. 20503. Requests for copies of the proposed information collection requests should be addressed to Margaret B. Webster, Department of Education, 400 Maryland Avenue, SW., Room 5624, Regional Office Building 3, Washington, D.C. 20202.

FOR FURTHER INFORMATION CONTACT: Margaret B. Webster (202) 732–3915.

SUPPLEMENTARY INFORMATION: Section 3517 of the Paperwork Reduction Act of 1980 (44 U.S.C. Chapter 35) requires that the Office of Management and Budget (OMB) provide interested Federal agencies and the public an early opportunity to comment on information collection requests. OMB may amend or waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations

The Director, Information Technology Services, publishes this notice containing proposed information collection requests prior to submission of these requests to OMB. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, e.g., new, revision, extension, existing or reinstatement; (2) Title; (3) Agency form number (if any); (4) Frequency of collection; (5) The affected public; (6) Reporting burden; and/or (7) Recordkeeping burden; and (8) Abstract. OMB invites public comment at the address specified above. Copies of the requests are available from Margaret Webster at the address specified above.

Dated: October 5, 1987.

Carlos U. Rice,

Director for Information Technology Services.

Office of Elementary and Secondary Education

Type of Review: NEW
Title: Christa McAullife Fellowship Program
Agency Form Number: A10–13P
Frequency: Annually
Affected Public: Individual or households; State or local governments
Reporting Burden:
Responses: 288
Burden Hours: 456
Recordkeeping:
Recordkeepers: 0
Burden Hours: 0
Abstract: These recommendations forms will be used by statewide fellowship selection panels in order to participate in the Christa McAullife Fellowship Program. The Department will use the information collected on these forms to make fellowship awards.

Office of Postsecondary Education

Type of Review: REVISION
Title: Student Aid Report
Agency Form Number: ED 255–1
Frequency: Annually
Affected Public: Individuals or households; businesses or other for profit; non-profit institutions
Reporting Burden:
Responses: 11,045,332

Burden Hours: 1,465,332
Recordkeeping Burden:
Recordkeepers: 6000
Burden Hours: 386,991
Abstract: The Student Aid Report (SAR) is used to notify applicants of their eligibility to receive Federal financial aid. The form is submitted by eligible applicants to the participating institution of their choice. The institution submits Part 3 of the SAR to the Department to receive funds for the applicant.

Office of Educational Research and Improvement

Type of Review: NEW
Title: Early Estimates of Enrollment, Teachers, Graduates and Current Expenditures
Agency Form Number: G50–40P
Frequency: Annually
Affected Public: State or local governments
Reporting Burden:
Responses: 51
Burden Hours: 26
Recordkeeping Burden:
Recordkeepers: 0
Burden Hours: 0
Abstract: This survey is designed to collect key statistics from State educational agencies on early estimates for school year 1987–88. The key statistics are numbers of teachers, students and high school graduates, and current expenditures for education by State. The Department will use this information to report education statistics by the end of the current school year and to provide policymakers with adequate data for planning.

Office of Educational Research and Improvement

Type of Review: NEW
Title: 1987 National Postsecondary Student Aid Study—Guaranteed Student Loan Component
Agency Form Number: G50–39P
Frequency: Triennial
Affected Public: Individuals or households
Reporting Burden:
Responses: 14,000
Burden Hours: 9380
Recordkeeping Burden:
Recordkeepers: 0
Burden Hours: 0
Abstract: This study will collect data from a sample of recipients of Guaranteed Student Loans (GSL) who left or completed their postsecondary education between 1976–1985. The Department will use this information to assess the distribution and use of GSL's and to establish a student based postsecondary financial aid data system that will assist policy makers in assessing Federal student aid programs.

[FR Doc. 87–23391 Filed 10–8–87; 8:45 am]
BILLING CODE 4000–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 10418–000, et al.]

Hydroelectric Applications (City of Harrisburg, Pa. et al.); Applications Filed With the Commission

Take notice that the following hydroelectric applications have been filed with the Federal Energy Regulatory Commission and are available for public inspection:

a. Type Filing: Petition Alleging Commitment of Substantial Monetary Resources.

b. Project No.: 10418–000.

c. Date Filed: August 6, 1987.

d. Applicant: City of Harrisburg, Pennsylvania.

e. Name of Project: Dock Street Project.

f. Location: Susquehanna River at Harrisburg, in Cumberland, Dauphin, and Perry Counties, Pennsylvania.

g. Filed Pursuant to: Electric Consumers Protection Act, Pub. L. 99–945, Section 8(b) (1986).

h. Contact Person: Mr. Daniel R. Lispi, Project Manager, Department of Public Works, Vance McCormick Building, 10 North Second Street, Harrisburg, PA 17101, (717) 255–6455.

i. Comment Date: November 19, 1987.

j. FERC Contact: Dean Wight, (202) 376–9820.

k. Description of Project: The applicant has filed a Petition Alleging Commitment of Substantial Monetary Resources (Petition) for the Dock Street Project, which would consist of a new 17-foot-high dam and a powerhouse with a total capacity of 34.4 MW.

l. Description of Petition: On October 16, 1987, Congress enacted ECPA, amending section 210 of PURPA by imposing three environmental conditions that license applicants for hydroelectric projects located at new dams or diversions must meet in order to qualify for PURPA benefits. These conditions are contained in § 292.203(c)(1)(ii) through (iv) of the Commission's Regulations which implement section 8(a) of ECPA. A new dam is a qualifying facility if:

(ii) The Commission finds that the project will not have substantial adverse effects on the environment, including recreation and water quality, when it issues the license for the project;

(iii) The Commission finds when it accepts the aplication for license for the project for filing under § 4.32(e) of this chapter, that the project is not located on any segment of a natural watercourse that:

(A) Is included in (or designated for potential inclusion in) a State or National Wild and Scenic River System, or

(B) The State has determined, in accordance with applicable State law, to possess unique natural, recreational, cultural, or scenic attributes which would be adversely affected by hydroelectric development; and

(iv) The project meets the terms and conditions set by the appropriate fish and wildlife agencies under the same procedures as provided for under section 30(c) of the Federal Power Act.

Section 292.208(c) of the Commission's Regulations provides for exception of a licensed project from the fish and wildlife agency conditions requirement of § 292.203(c)(1)(iv) and also from the payment of fees to reimburse fish and wildlife agencies for setting those conditions, upon the Commission's granting of a Petition Alleging Substantial Commitment of Monetary Resources. The petition must demonstrate that the Applicant expended, or committed to spend, at least 50% of the cost of preparing the license application before October 16, 1986.

Section 8(b)(4)(B) of ECPA established a rebuttable presumption that the applicant has made the required showing of monetary commitment if it held a preliminary permit for the project and had completed all of the environmental consultations required by the Commission's regulations before October 16, 1986. The Applicant held a permit for Project No. 7553, issued on May 25, 1984. Staff has not yet concluded whether applicant has completed consultations in accordance with § 4.38.

In section 8(e) of ECPA, implemented by § 292.203(c)(2) of the Commission's Regulations, Congress imposed a mortorium on the availability of PURPA benefits to hydroelectric projects located at new dams or diversions. In accordance with § 292.208(d), any project excepted from one or more of the three new environmental requirements is also excepted from the mortorium imposed by section 8(e) of ECPA.

The Applicant states that it has made a substantial commitment of monetary resources before October 16, 1986, as shown below:

Total Cost for License Application
$2,574,665
Cost Committed before 10/16/86
$2,430,010

The license application has not been accepted for filing. All additional costs incurred or committed up to the acceptance date of the application will be included in the total cost of preparing the license application and will be used in evaluating the petition. No finding on this petition will be made prior to acceptance of the application.

If this petition is granted, the Applicant would be eligible to petition the Commission to make an intitial finding on whether Project No. 10418 would have substantial adverse effects on the environment pursuant to § 292.203(c)(ii) of the Commission's regulations above.

The petition will be available for inspection and copying during regular business hours in the public reference room maintained by the division of Public Information, 825 North Capitol Street, NE., Washington, DC.

m. This notice also consists of the following standard paragraphs: B, C.

2 a. Type of Application: Preliminary Permit.

b. Project No.: 10459–000.

c. Date Filed: August 25, 1987.

d. applicant: Town of Jonesboro, Louisiana.

e. Name of Project: Red River Lock and Dam No. 5.

f. Location: On the Red River in Bossier and Caddo Parishes, Louisana.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a) through 825(r).

h. Applicant Contract: Ralph L. Laukhuff, Jr., Forte and Tablada, Inc., P.O. Box 64844, Baton Rouge, Louisiana 70896, (504) 927–9321.

i. FERC Contract: Nanzo T. Coley (202) 376–9416.

j. Comment Date: December 7, 1987.

k. Description of Project: The applicant proposes to utilize a proposed U.S. Army Corps of Engineers' dam. The proposed project would consist of: (1) a proposed inlet channel; (2) a proposed powerhouse containing generating units with a total rated capacity of 22,000–kW; (3) a proposed outlet channel; (4) a proposed 138–kV transmission line, and (5) appurtenant facilities. The estimated average annual energy output is 111,800,000 kWh. applicant estimates that the cost of the work to be performed under the preliminary permit would be $25,000.

l. Purpose of Project: Energy produced at the project would be sold to the local utility company or the local municipalities.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, & D2.

a. Type of Application: Transfer of License.

b. Project No.: 4784–016.

c. Date Filed: September 23, 1987.

d. Applicant: Topsham Hydro Partners Limited Partnership, Chrysler Capital Corporation, and Utilco Group, Inc.

e. Name of Project: Pejepscot.

f. Location: On the Androscoggin River in Sagadahoc, Cumberland, and Androscoggin Counties, Maine.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a) through 825(r).

h. Applicant Contract: Mr. David B. Ward, Flood & Ward, 1000 Potomac Street NW., Suite 402, Washington, DC 20007, (202) 298–6910.

i. FERC Contact: Steven H. Rossi, (202) 376–9819.

j. Comment Date: October 30, 1987.

k. Description of Transfer: On September 23, 1987, Topsham Hydro Partners Limited Partnership (Topsham/licensee) and Topsham, Chrysler Capital Corporation, and Utilco Group, Inc. (transferee), filed a joint application for transfer of a major license for the Pejepscot Project No. 4784.

The purpose of the proposed transfer of the license is to facilitate the financing of the licensed project. The proposed transfer would not result in any changes in the propose development. Because Topsham is a licensee for the project, all engineering, design and feasibility studies performed would be retained by Topsham. The transferee states that it would comply with all the terms and the conditions of the license.

l. This notice also consists of the following standard paragraphs: B and C.

Standard Paragraphs

A5. Preliminary Permit

Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36 (1985)). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application.

A competing preliminary permit application must conform with 18 CFR 4.30(b)(1) and (9) and 4.36.

A7. Preliminary Permit

Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before the specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application.

A competing license application must conform with 18 CFR 4.30(b)(1) and (9) and 4.36.

A9. Notice of Intent

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, include an unequivocal statement of intent to submit, if such an application may be filed, either (1) a preliminary permit application or (2) a development application (specify which type of application), and be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies Under Permit

A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 C.F.R. §§ 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specific comment date for the particular application.

C. Filing and Service of Responsive Documents

Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST" or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing is in response. Any of the above named documents must be filed by providing the original and the number of copies required by the Commission's regulations to: Kenneth F. Plumb Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426. An additional copy must be sent to: Mr. William C. Wakefield II, Acting Director, Division of Project Management, Federal Energy Regulatory Commission, Room 203–RB, at the above address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments

Federal, State, and local agencies are invited to file comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: October 6, 1987.

Kenneth F. Plumb,

Secretary.

[FR Doc. 87–23415 Filed 10–8–87; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CI87–934–000, et al.]

Tenneco Oil Co., et al. Applications for Certificates, Abandonments of Service and Petitions to Amend Certificates; [1] Natural Gas Company

October 6, 1987.

Take notice that each of the Applicants listed herein has filed an application or petition pursuant to section 7 of the Natural Gas Act for authorization to sell natural gas in interstate commerce or to abandon service as described herein, all as more fully described in the respective applications and amendments whch are on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said applications should on or before October 21, 1987, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a petition to intervene in accordance with the Commission's rules.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or to be represented at the hearing.

Kenneth F. Plumb,

Secretary.

Docket No. and date filed	Applicant	Purchaser and location	Price per 1,000 [3]	Pressure base
CI87–934–000 (CI81–90), B, Sept. 29, 1987.	Tenneco Oil Company, P.O. Box 2511, Houston, Texas 77001.	El Paso Natural Gas Company, South Marsh Island 66, Offshore Louisiana.	[1]	
CI72–601–000, D, Sept. 29, 1987.	....do	Tennessee Gas Pipeline Company, a Division of Tenneco Inc., Vermillion 217, 218, 225 and 226, Offshore Louisiana.	[2]	
CI87–929–000 (CI68–621), B, Sept. 29, 1987.	....do	Tennessee Gas Pipeline Co., Vermillion 191 Offshore Louisiana.	[3]	
CI87–935–000 (CI79–606), B, Sept. 29, 1987.	Tenneco Exploration Ltd., II, P.O. Box 2511, Houston, Texas 77001.	Tennessee Gas Piplene Co., South Marsh Island 252, Offshore Louisiana.	[4]	
CI87–936–000, (CI79–605), B, Sept. 29, 1987.	Tenneco Exploration Ltd.	....do	[4]	
CI87–937–000 (CI79–604), B, Sept. 29, 1987.	Tenneco Oil Company	....do	[5]	
G–11046–003 D, Sept. 25, 1987.	Cities Service Oil & Gas Corp., P.O. Box 300, Tulas, Okla. 74102.	Tennessee Gas Pipeline Co., N/2, E. Cameron Block 49, OCS–G–0932, Offshore Louisiana.	[6]	
CI87–930–000, F, Sept. 28, 1987.	Koch Exploration Company, P.O. Box 2256, Wichita, Kansas 67201.	Tennessee Gas Pipeline Co., East Cameron Block 49, OCS Lease No. 0932, Offshore Louisiana.	[7]	
CI76–274–001, Sept. 24, 1987.	Kerr-McGee Corporation, Kerr-McGee Center, Oklahoma City, Okla. 73125.	Williston Basin Interstate Pipeline Co. Boxcar Butte Field, McKenzie County, North Dakota.	[8]	
CI76–348–001 Sept. 24, 1987.	....do	....do	[8]	
CI76–457–001, Sept. 24, 1987.	....do	....do	[8]	

[1] This notice does not provide for consolidation for hearing of the several matters covered herein.

Docket No. and date field	Applicant	Purchaser and location	Price per 1,000 [3]	Pressure base
CI76-458-001, Sept. 24, 1987.	.....do.....	.....do.....	[8]	
CI77-13-001, Sept. 24, 1987.	.....do.....	.....do.....	[8]	
CI77-155-001, Sept. 24, 1987.	.....do.....	.....do.....	[8]	
CI69-420-001 D, Sept. 25, 1987.	Conoco Inc. P.O. Box 2197, Houston, Texas 77252.	ANR Pipeline Company, Eugene Island Block 208, Offshore Louisiana.	[9]	
CI87-932-000 (CI61-1486), B, Sept. 24, 1987.	.....do.....	Valero Interstate Transmission Company, El Benadito Field, Starr County, Texas.	[10]	
CI87-926-000 (CI67-675), B, Sept. 24, 1987.	Petroleum, Inc., Edwin L. Cox & Owen H. Nichols, 800 R.H. Garvey Bldg., 300 West Douglas, Wichita, Kansas 67202.	Transwestern Pipeline Company, N.E. Ivanhoe Pool—Kamp Unit #1, A11 Sec. 32-2N-28ECM, Beaver County, Oklahoma.	[11]	
CI87-924-000 (CI67-675), B, Sept. 21, 1987.	.....do.....	.....do.....	[11]	
CI84-285-001, D, July 24, 1987.	Mesa Operating Limited Partnership, One Mesa Square, Amarillo, Texas 79189.	Panhandle Eastern Pipe Line Company Paul Hanke Unit SW/4/NE/4 Sec. 3-3N-9ECM, Cimarron County, Oklahoma.	[12]	
CI87-919-000, B, Sept. 25, 1987.	MM Resources, Inc., P.O. Box 384, Enid, Okla. 73702.	Panhandle Eastern Pipe Line Co., U.S.A. Gas Unit, Greenwood Field, Morton County, Kansas.	[13]	
CI87-920-000, Sept. 25, 1987.	Exxon Corporation, P.O. Box 2180, Houston, Texas 77252-2180.	Panhandle Eastern Pipe Line Co., Hardesty Field, Texas County, Oklahoma.	[14]	
CI87-921-000, F, Sept. 25, 1987.	.....do.....	.....do.....	[14]	
CI87-925-000 (CI63-1291), B, Sept. 21, 1987.	Amoco Production Company, P.O. Box 50879, New Orleans, La. 70150.	Southern Natural Gas Company, Section 28 Dome Field, St. Martin Parish, Louisiana.	[8]	
CI87-927-000, B, Sept. 25, 1987.	Term Energy Corporation.....	Consolidated Gas Transmission Corp. Dekalb District, Gilmer County, West Virginia (Bessie Floyd Clowser tract).	[16]	
CI64-26-026, Sept. 24, 1987.	Chevron U.S.A. Inc., P.O. Box 7309, San Francisco, Calif. 94120-7309.	Texas Eastern Transmisison Corporation, Sec. 17-T6S-R4W, Allen Parish, Louisiana.	[17]	
CI87-942-000, B, Sept. 23, 1987.	TXO Production Corp., First City Center, LB 10, 1700 Pacific Avene, Dallas, Texas 75201-4696.	Williams Natural Gas Company, Newell No. 1 Well, Sec. 13-17N-25W, Roger Mills County, Oklahoma.	[18]	
CI82-232-001, D, Sept. 24, 1987.	Union Pacific Resources Company, 1400 Smith Street—Suite 1500, Houston, Texas 77002.	Arkla Energy Resourcess, a division of Arkla, Inc., North Drummond Field, Garfield and Major Counties, Oklahoma.	[19]	
G-11414-001, D, Sept. 28, 1987.	ARCO Oil and Gas Company, Division of Atlantic Richfield Company, P.O. Box 2819, Dallas Texas 76221.	Northern Natural Gas Company, Division of Enron Corp. El Dorado Gas Plant, Schleicher County, Texas.	[20]	
CI87-938-000, B, Sept. 28, 1987.	Petroleum Resources, Inc.....	Equitable Gas, Courthouse District, Lewis County, West Virginia.	[21]	
CI87-923-000 (CI61-1698), B, Sept. 21, 1987.	A. L. Abercrombie, Inc., 801 Union Center, Wichita, Kansas 67202.	K N Energy, Inc., E/2 and NW/4 of Section 15 and SE/4 of Sec. 10-T21S-R33W, Finney County, Kansas.	[22]	

[1] Gas dedicated under contract dated 12-15-80 has been depleted.
[2] Assigned partial acreage to Taylor Energy by Assignment dated 10-17-86
[3] Assigned interest to Taylor Energy by Assignment dated 11-11-86.
[4] Assigned certain acreage to Tenneco Oil Company by Assignment dated 11-10-86.
[5] Assigned certain acreage to Brooklyn Union by Assignment dated 3-26-87.
[6] By Assignment of Oil and Gas Lease, effective 6-1-87, Cities Service assigned all its operating rights to Koch Exploration Company.
[7] By Assignment dated 6-1-87, effective 6-1-87, Conoco, Inc., Atlantic Richfield Company, Texaco Producing Inc. and Cities Service Oil and Gas Corporation conveyed unto Koch Exploration Company certain acreage.
[8] Applicant is filing to revise the point of delivery.
[9] By Assignment of Operating rights executed 10-23-84, effective 10-1-84, Conoco Inc. conveyed unto Samedan Oil Corporation certain acreage.
[10] The last lease subject to Rate Schedule No. 187 has been assigned to D.B. McGuffin.
[11] With compression to remove water, gas production declined to 5 Mcf per day at a price of 30 cents/Mcf. The net loss for the last 9 months of operation average about $1,400/month. No other economically productive zones were present in the well bore. Last gas production from this well was in December, 1985.

[12] By Partial Assignment dated 1-20-87, Mesa Operating Limited Partnership assigned certain acreage to Crouch Petroleum Company, but effective 1-11-86.
[13] Applicant is experiencing reduced sales and desires to sell the gas on the open market.
[14] By Assignment dated 2-13-87 and effective 1-1-87, Exxon acquired certain acreage in the Hardesty Field, Texas County, Oklahoma from ARCO Oil and Gas Company, Division of Atlantic Richfield Company.
[15] Southern Natural Gas Company terminated the contract effective 7-1-84 and does not desire to continue purchasers pursuant to the certificate.
[16] Uneconomical.
[17] Applicant is filing for an additional delivery point.
[18] Depleted.
[19] Union Pacific Resources Company has assigned a portion of its rights, title and interest in the dedicated acreage.
[20] The producer has terminated percentage-of-proceeds type contracts at the El Dorado Gas Plant from which residue gas is dedicated to Northern Natural Gas Company, Division of Enron Corp., under ARCO's certificate and Rate Schedule No. 376.
[21] Applicant desires to sell the gas to Consolidated Gas Transmission Corporation. Currently there are two other wells on the lease where the gas is being sold to Consolidated Gas Transmission Corp.
[22] Applicant has discovered a hole in the well casing. In order to bring the well back on production, they would have to repair the casing. Applicant has determined that this is costly and uneconomical and the well does not justify any further expenditures.
Filing Code: A—Initial Service; B—Abandonment; C—Amendment to add acreage; D—Amendment to delete acreage; E—Total Succession; F—Partial succession.

[FR Doc. 87-23454 Filed 10-8-87; 8:45 am]
BILLNG CODE 6717-01-M

[Docket No. QF87-662-000]

City of Newport News, VA; Application for Commission Certification of Qualifying Status of a Small Power Production Facility

October 2, 1987.

On September 17, 1987, the City of Newport News, Virginia (Applicant), c/o Edgar Maroney, City Manager, 2400 Washington Avenue, Newport News, Virginia 23607 submitted for filing an application for certification of a facility as a qualifying small power production facility pursuant to § 292.207 of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The small power production facility will be located in the City of Newport News, Virginia. The facility will consist of two waterwall steam generators, and a steam turbine generator. The primary energy source will be biomass in the form of municipal solid waste. The maximum electric power production capacity will be 18 MW.

Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such petitions or protests must be filed within 30 days after the date of publication of this notice and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 87-23455 Filed 10-8-87; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER87-680-000]

Central Illinois Light Co.; Filing

October 6, 1987.

Take notice that on September 30, 1987, Central Illinois Light Company (CILCO) tendered for filing a revised Wholesale Rate MW-4 applicable to the Village of Riverton, Illinois. CILCO, in voluntary compliance with the Federal Energy Regulatory Commission (FERC) Order No. 475, is adjusting the Wholesale Rate MW-4 to reflect changes in CILCO's taxes due to the Tax Reform Act of 1986. CILCO, with the support of Riverton, under the abbreviated filing requirements of the Commission, requests an effective date of July 1, 1987.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before October 20, 1987. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 87-23456 Filed 10-8-87; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER87-678-000]

Central Illinois Public Service Co.; Filing

October 6, 1987.

Take notice that on September 30, 1987, Central Illinois Public Service Company (CIPS) tendered for filing pursuant to the provisions of the Federal Power Act and Part 35 of the Regulations of the Federal Energy Regulatory Commission (Commission) notice of cancellation of three of its filed rate schedules, Rate Schedule W-1, Rate Schedule W-2 and Rate Schedule W-3. Pursuant to § 35.15 of the Commission's regulations, 18 CFR 35.15, these rate schedules shall be cancelled effective December 1, 1987.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before October 20, 1987. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 87-23457 Filed 10-8-87; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER87-682-000]

Central Vermont Public Service Corp.; Filing

October 6, 1987.

Take notice that on September 30, 1987, Central Vermont Public Service Corporation (Company) tendered for filing a proposed tariff change in the Company's FPC Electric Tariff, First Revised Volume No. 1, in voluntary compliance with the Commission's formula filing for lower electric rates to reflect the Federal income tax rate of 34% resulting from the Tax Reform Act of 1986. The Company proposes to make tariff change effective July 1, 1987 which will reduce revenues from affected customers by $40,368 or 1.8% based on 12 months ending June 30, 1987. The Company's other wholesale rate schedules specify rate methodologies which automatically reflect the Federal income tax rate in effect in each test year.

Central Vermont states that this filing has been posted as required by the Commission's regulations and that it has served copies of this filing upon the customers, the New Hampshire Public Utilities Commission, and the Vermont Public Service Board.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before October 20, 1987. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 87-23458 Filed 10-8-87; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. FA 87-70-000]

Central Vermont Public Service Corp.; Filing

October 6, 1987.

Take notice that on September 30, 1987, Central Vermont Public Service Corporation (Company) tendered for filing an offer of settlement directed to the four conditions specified in *Iowa-Illinois Gas and Electric Company*, Docket No. FA 84-46-001, Order issued April 24, 1987, for retention of amounts collected through the fuel adjustment clause for retention of amounts collected through the fuel adjustment clause for Spent Nuclear Fuel Disposal Costs (SNFDC). The Company's offer of settlement shows (1) that it concedes the impropriety of the collection of those amounts through the fuel clause without prior authorization by the Commission; (2) that there has been no "double recovery" of SNFDC, (3) that all amounts refunded to the Company for SNFDC related to fuel burned before April 7, 1983 have been flowed through to the customers and (4) that the Company "held" no funds and therefore no deduction from rate base was required.

Central Vermont states that this filing has been posted as required by the Commission's regulations and that it has served copies of this filing upon the affected wholesale customers, the New Hampshire Public Utilities Commission, and the Vermont Public Service Board.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before October 20, 1987. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 87-23459 Filed 10-8-87; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER87-679-000]

Columbus Southern Power Co.; Filing

October 6, 1987.

Take notice that on September 30, 1987, Columbus Southern Power Company (CSPCo) tendered for filing proposed changes in its electric resale rate schedules applicable to the City of Jackson, City of Westerville and the Village of Glouster, Ohio, to reflect the decrease in the Federal corporate income tax rate pursuant to the Tax Reform Act of 1986. The proposed change in resale rates will decrease annual revenues from Jackson and Glouster by $64,210 based on the twelve-month period ending June 30, 1987. The proposed changes involve decreased demand charges. This rate decrease filing is being made pursuant to the abbreviated filing requirements set forth in § 35.27 of the Commission's Rules and Regulations.

CSPCo requests that this rate change be made effective as of July 1, 1987.

Copies of the filing were served upon the Cities of Jackson and Westerville, the Village of Glouster and the Public Utilities Commission of Ohio.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before October 20, 1987. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 87-23460 Filed 10-8-87; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER87-681-000]

Consumers Power Co.; Filing

October 6, 1987.

Take notice that on September 30, 1987, Consumers Power Company (Consumers) tendered for filing a rate schedule change to its Wholesale for Resale Electric Service Contract Rate "WR" (Rate "WR") which is part of Consumers Power's FERC Electric Service Tariff First Revised Volume. The rate schedule change consists of a $.42 per kW decrease to the on-peak billing demand charge from $10.16 to $9.74 per kW of on-peak billing demand. The rate schedule change is to be effective July 1, 1987.

The rate schedule change is occasioned by the Commission's Order No. 475 of June 26, 1987 in Docket No. RM87-4-000.

Consumers states that copies of the filing were served on its 14 Rate WR customers.

Any person desiring to be heard or to protest said filing should file a motion to

intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before October 20, 1987. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are avaialble for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 87-23461 Filed 10-8-87; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER87-683-000]

Dayton Power and Light Co.; Filing

October 6, 1987.

Take notice that on September 30, 1987, Dayton Power and Light Company (DP&L) tendered for filing an executed rate reduction filing to reflect the reduction in the Corporate Federal Income Tax Rate.

The Federal Energy Regulatory Commission has extablished a simplified filing procedure to allow Public Utilities to voluntarily reduce their rates. DP&L has utilized the simplified filing procedure in determining the reduction in rates. DP&L requests the Commission permit the proposed filing to become effective retroactive to July 1, 1987.

Copies of this filing will be served upon DP&L's customers who are affected by the rate change and the Public Utilities Commission of Ohio.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before October 20, 1987. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secetary.

[FR Doc. 87-23462 Filed 10-8-87; 8:45 am]

BILLING CODE 6717-01-M

Mississippi River Transmission Corp.; Proposed Changes in F.E.R.C. Gas Tariff

[Docket No. RP87-151-000]

Take notice that on September 29, 1987, Mississippi River Transmission Corporation ("MRT") tendered for filing the following tariff sheets to be part of its FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2.

Tariff Sheet	Proposed effective date
First Revised Sheet No. 4C	Aug. 1, 1987.
Substitute Original Sheet No. 4D	Oct. 1, 1987.
Original Volume No. 2	
Rate Schedule X-25	
Original Sheet Nos. 263 through 277	August 1, 1987.

MRT states that the above referenced tariff sheets were submitted to provide for the addition of a new rate schedule (Rate Schedule X-25) to MRT's FERC Gas Tariff reflecting the transportation of natural gas currently being performed pursuant to FERC Order No. 451 for Laclede Gas Company (Laclede), an existing firm sales customer of MRT.

MRT states that the transportation service being provided to Laclede is firm service within Laclede's existing level of contract demand. MRT proposes to charge Laclede 5.25¢ per Mcf per one-hundred miles which represents the commodity component of MRT's one-hundred mile haul rate of 8.11¢ per Mcf applicable to transportation service on MRT's Main Line system.

MRT states that copies of its filing have been served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before October 13, 1987. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 87-23463 Filed 10-8-87; 8:45 am]

BILLING CODE 6717-01-7

[Docket No. ER87-566-000]

New York State Electric & Gas Corp.; Filing

October 6, 1987.

Take notice that on September 30, 1987, New York State Electric & Gas Corporation (NYSEG) tendered for filing an amendment to Supplement No. 3 to its Agreement with Consolidated Edison Company of New York, Inc. (Con Edison), designated Rate Schedule FERC No. 87. The proposed changes would decrease revenues by $432 based on the twelve month period ending March 31, 1988.

This amendment to rate filing, Supplement No. 3, is made pursuant to sections 1 (e) and (f) and 2 (e), (f) and (g) of Article III of the August 23, 1983 Facilities Agreement—Rate Schedule FERC No. 87. The annual charges for routine operation and maintenance and general expenses, as well as revenue and property taxes are revised based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve months ended December 31, 1986. In addition, Con Edison's pro rata share of the total annual carrying charges associated with the firm supply system is calculated based on the rate of Con Edison's one hour demand at Mohansic plus estimated NYSEG and Con Edison one hour peak input at Wood Street. The levelized annual carrying charges included in the calculation continue to reflect a 15.50 percent return on equity which was approved by the New York State Public Service Commission's Opinion 85-8 in Case 28824, effective April 15, 1985.

NYSEG wishes to renew the request for an effective date of April 1, 1987, and therefore requests waiver of the Commission's notice requirements.

Copies of the filing were served upon Consolidated Edison Company of New York and on the Public Service Commission of the State of New York.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of

Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before October 20, 1987. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 87-23464 Filed 10-8-87; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER87-677-000]

Niagara Mohawk Power Corp.; Filing

October 6, 1987.

Take notice that on September 30, 1987, Niagara Mohawk Power Corporation (Niagara Mohawk) tendered for filing an agreement between Niagara Mohawk and Long Island Lighting Company (LILCO) dated July 1, 1987, providing for certain transmission services to LILCO. This agreement, Rate Schedule No. 142, supersedes Niagara Mohawk FERC Rate Schedule No. 91.

The July 1, 1987 agreement, provides for the addition of the new service of the transmission and delivery to LILCO of energy generated at the Nine Mile Point Unit #2 plant (Nine Mile #2) and from the Authority's Blenheim-Gilboa Project and for a change in the rate charged LILCO for the transmission and delivery to LILCO of certain power and energy generated at the Nine Mile #2 plant and at the Authority's FitzPatrick Nuclear Plant and from NYPA's Blenheim-Gilboa Project. LILCO has consented to these changes.

The proposed changes would increase revenues from jurisdictional services by $1,937,216 based on the twelve months ending August 31, 1988. Effective dates of July 1, 1987 (for the commencement of transmission and delivery of Nine Mile #2 energy) and September 1, 1987 (for the change in rates) are proposed. Niagara Mohawk states that waiver of the notice requirements of 18 CFR § 35.3 is warranted because LILCO, the only customer under Rate Schedule No. 142, has requested the additional service, has consented to the effective dates, and the practice of LILCO and Niagara Mohawk has been to make rate changes under Rate Schedule 91 effective September 1.

Copies of this filing were served upon LILCO and the New York State Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before October 20, 1987. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 87-23465 Filed 10-8-87; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TA87-3-28-001, TA88-1-28-000]

Panhandle Eastern Pipe Line Co; Change in Tariff

October 5, 1987.

Take notice that on September 30, 1987 Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing the following revised tariff sheets to its FERC Gas Tariff, Original Volume No. 1:

Description	Proposed effective date
First Substitute Fifty-Ninth Revised Sheet No. 3-A.	Sept. 1, 1987.
First Substitute Thirty-Sixth Revised Sheet No. 3-B.	Do.
First Substitute Sixtieth Revised Sheet No. 3-A.	Oct. 1, 1987.
First Substitute Thirty-Seventh Revised Sheet No. 3-B.	Do.

Panhandle states that these revised tariff sheets reflect a commodity rate decrease of (0.06¢) per Dt. Panhandle states that this filing reflects reduced purchased gas costs from Panhandle's pipeline supplier, Trunkline Gas Company (Trunkline). Trunkline is filing concurrently herewith a (4.57¢) per Dt reduction to its commodity rates to be effective September 1, 1987.

Copies of the filing were served on the Company's jurisdictional customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before October 13, 1987. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 87-23466 Filed 10-8-87; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CI87-872-000 and CI87-912-000]

Pennzoil Company, Proven Properties, Inc., and Pennzoil Gas Marketing Co.; Applications for Permanent Abandonment and Permanent Blanket Certificates With Pregranted Abandonment

October 6, 1987.

Take notice that on September 1, 1987, as supplemented on September 23, 1987, Pennzoil Company, Proven Properties Inc. and Pennzoil Gas Marketing Company, P.O. Box 2967, Houston, Texas 77252-2967, filed pursuant to section 7 of the Natural Gas Act, and the Commission's Regulations thereunder, 18 CFR Parts 154 and 157; §§ 2.76, 2.77(a), 2.77(b) [1], 375.307 and 270.202, applications of Pennzoil Company and Proven Properties Inc. for permanent abandonment of sales to Sea Robin Pipeline Company (Sea Robin) and Pennzoil Company, Proven Properties Inc. and Pennzoil Gas Marketing Company for a permanent blanket certificate of public convenience and necessity with pregranted abandonment, all as more fully set forth in the applications on file with the Commission and open to public inspection.

Approval would authorize Pennzoil Company, Proven Properties Inc. and Pennzoil Gas Marketing Company to make sales of natural gas released from contract by Sea Robin. Pennzoil Gas Marketing Company states it is a reseller of natural gas governed by 18

[1] The United States Court of Appeals for the District of Columbia vacated the Commission's Order No. 436 on June 23, 1987. In vacating Order No. 436, the Court rejected challenges to the Commission's statement of policy in § 2.77 of its Regulations. Section 2.77 states that the Commission will consider on an expedited basis applications for certificate and abandment authority where the producers assert they are subject to substantially reduced takes without payment or have entered into a take-or-pay buyout.

CFR 270.202. All released gas will be subject to the provisions of the Natural Gas Act and will qualify under the maximum lawful wellhead pricing provisions of the Natural Gas Policy Act.

Pennzoil Company and Proven Properties Inc. assert that they and Sea Robin executed a settlement agreement on June 30, 1987. Under the settlement agreement, Pennzoil Company and Proven Properties Inc. agreed to waive all take-or-pay claims against Sea Robin. Pennzoil Company and Proven Properties Inc. further assert that they and Sea Robin also agreed that, if certain conditions are fulfilled, all existing gas sales contracts executed between them will terminate, so Sea Robin will incur no take-or-pay obligations whatsoever in the future under any of those contracts. As to these contracts, Pennzoil Company and Proven Properties Inc. likewise agreed to waive all monthly minimum-take claims against Sea Robin. Pennzoil Company and Proven Properties Inc. assert they have the legal right under their monthly minimum-take contractual clauses to secure mandatory injunctive relief from courts of competent jurisdiction requiring Sea Robin not only to pay Pennzoil Company and Proven Properties Inc. for contractually specified volumes of natural gas, but also to take actual deliveries of the natural gas. The settlement agreement thus will release Sea Robin from substantial take-or-pay exposure and the threat of monthly minimum-take injunctions.

The settlement agreement is, however, contingent upon the granting of the applications noticed herein expeditiously. By the express terms of the settlement agreement, the take-or-pay and minimum-take buyout will be of no force or effect if the applications are not granted by February 29, 1988. All contracts would remain in effect, and Pennzoil Company and Proven Properties Inc. then would be free to pursue their take-or-pay claims for 1985, 1986 and subsequent years and monthly minimum-take claims against Sea Robin as if no settlement had ever been executed.

Applicants state that the Commission's Order No. 436 provides for expiditious consideration in cases where the producer and pipeline have engaged in a take-or-pay "buyout" as contemplated by § 2.76 of the Commission's Regulations. Applicants state that the precise situation is presented by the instant applications. Applicants state that Pennzoil Company and Proven Properties Inc. have engaged in a take-or-pay buyout as contemplated by § 2.76 of the Commission's Regulations, and the applications should therefore be granted expeditiously.

Applicants state that by the time the June 30, 1987, settlement agreement was executed, Sea Robin was taking only 27,796 Mcf/d of natural gas from Pennzoil Company and Proven Properties Inc., while the total deliverability capacity is 49,892 Mcf/d. Applicants state that the following is a breakdown of the deliverability:

NGPA category	Delivery Capacity—MMcf/day	
	Working interest (including royalty)	New interest (excluding royalty)
102(d)	10	9
104 Flowing Gas	7	6
104 Post 1974	18	15
104 Optional Pricing	14	11
104 1973-1974 Biennium	1	1
Total	50	42

Applicants also state that the following is a breakdown of Pennzoil Company's best estimate of the total net reserves remaining:

NGPA category	MMcf
Total Net Reserves—Pennzoil Company	
104	81,802
102	15,936
Subtotal	97,738
Total Net Reserves—Proven Properties Inc.	
Subtotal	2,579
Total	100,317

Applicants also request that the Commission approve the collection of any rate that Pennzoil Company and Proven Properties Inc. have established their right to collect pursuant to Parts 273, 274, or 275 of the Commission's Regulations and that the Commission approve automatic collection of the appropriate monthly adjustments from the date the Commission issues its order granting the applications. Applicants also request the Commission to waive the requirement of filing a blanket affidavit to cover such sales in accordance with § 154.94(h) of the Commission's Regulations, and, to the extent that qualification exists for collection of any applicable allowance under section 110 of the NGPA, to waive the requirements of § 154.94(k) and Part 271 of the Commission's Regulations. Applicants further state that they will file any rate schedules with the Commission that may be required by the order granting the applications, but request the Commission to waive the requirement of establishment and maintenance of rate schedules under Part 154 of the Commission's Regulations.

Since Applicants state that they have entered into a take-or-pay buyout and have requested that their applications be considered on an expedited basis, all as more fully described in the applications which are on file with the Commission and open to public inspection, any person desiring to be heard or to make any protest with reference to said applications should, on or before 15 days after the date of publication of this notice in the Federal Register, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding must file a petition to intervene in accordance with the Commission's rules.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or to be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 87-23467 Filed 10-8-87; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CI87-877-000 and CI87-890-000]

Pennzoil Co. and Pennzoil Gas Marketing Co.; Applications for Permanent Abandonment and Permanent Blanket Certificate of Public Convenience and Necessity With Pregranted Abandonment

October 6, 1987.

Take notice that on September 2, 1987, as supplemented on September 23 and 25, 1987, Pennzoil Company (Pennzoil) and Pennzoil Gas Marketing Company (PGMC), Post Office Box 2967, Houston, Texas 77252-2967, filed applications pursuant to section 7 of the Natural Gas Act and Part 157 and §§ 2.76, 2.77(a)(2) and 2.77(b)[1] for authorization to

[1] The United States Court of Appeals for the District of Columbia vacated the Commission's Order No. 436 on June 23, 1987. In vacating Order No. 436, the Court rejected challenges to the Commission's statement of policy in § 2.77 of its Regulations. Section 2.77 states that the Commission will consider on an expedited basis applications for

Continued

permanently abandon sales of gas under certain certificates of public convenience and necessity issued to Pennzoil heretofore authorizing sales of natural gas to Southern Natural Gas Company (Southern) under various contracts covering gas sales subject to the Commission's Natural Gas Act jurisdiction, and for a permanent blanket certificate of public convenience and necessity with pregranted abandonment, all as more fully set forth in the applications on file with the Commission and open to public inspection.

Pennzoil states that this authorization is necessary to enable it to implement a settlement between Pennzoil and Southern to settle and release certain claims arising from various contractual relationships including the settlement of take-or-pay disputes and the agreement to terminate the contracts covering sales for which abandonment authorization is requested. Estimated deliverability is approximately 4.1 MMcf/day. The estimated reserves to be abandoned are 25,797 MMcf. Pennzoil states that the circumstances presented in the applications meet the criteria for consideration on an expedited basis, pursuant to § 2.77 of the Commission's Regulations as promulgated by Order Nos. 436 and 436–A, issued October 9 and December 21, 1985, respectively, in Docket No. RM85–1–000.

Approval would also authorize Pennzoil and PGMC to make sales of natural gas in interstate commerce for resale. PGMC is a reseller of natural gas governed by 18 CFR 270.202.

Pennzoil states that the abandonment requested is limited to sales by Pennzoil to Southern under contracts that provide for the delivery of natural gas to another pipeline for redelivery to Southern. Pennzoil and Southern shall continue their contractual relationship for all sales by Pennzoil to Southern under contracts that provide for the delivery of natural gas directly to Southern. Pennzoil states that the contracts subject to this application shall be referred to as 'Released Contracts.'

Pennzoil states that its applications are submitted to implement a settlement agreement excuted between Pennzoil and Southern on April 1, 1987. Under the agreement, Southern and Pennzoil mutually terminated their contractual relationship under all Released Contracts. These contracts are of no further force or effect. Southern will incur no take-or-pay obligations in the future under any of the Released Contracts, and, once the applications are granted, Pennzoil and PGMC will be free to market the released natural gas at competitive prices. As consideration for the take-or-pay buyout, Pennzoil states it waived approximately $7,100,000 in take-or-pay obligations incurred not only under the Released Contracts, but also under the other natural gas sales contracts between Southern and Pennzoil that are not subject to the applications. In exchange, Pennzoil states Southern released the contracts that are subject to the applications and provided certain other consideration.

Applicants state that the Commission's Order No. 436 provides for expeditious consideration in cases where the producer and pipeline have engaged in a take-or-pay 'buyout' as contemplated by § 2.76 of the Commission's Regulations. Applicants state that the precise situation is presented by the instant applications. Applicants state that Pennzoil and Southern have engaged in a take-or-pay buyout as contemplated by § 2.76 of the Commission's Regulations, and the applications should therefore be granted expeditiously.

Applicants state that the following is a breakdown of the deliverability:

NGPA category	Delivery capacity—MMcf/day	
	Working interest (including royalty)	Net interest (excluding royalty
102(d)	1.6	1.3
104 Post 1974	2.5	2.1
Total	4.1	3.4

Note.—Released Contracts cover an additional 5.7 MMcf/day W.I. or 4.8 MMcf/day N.I. NGPA Section 102(c) gas that does not require abandonment approval.

Pennzoil states that the following is a breakdown of Pennzoil's best estimate of the total net reserves remaining:

NGPA category	Total MMcf
102	14,935
104	10,862
	25,797

Pennzoil and PGMC request that the Commission approve the collection of any rate that Pennzoil has established its right to collect pursuant to Parts 273, 274, or 275 of the Commission's Regulations and that the Commission approve automatic collection of the appropriate monthly adjustments from the date the Commission issues its order granting the applications. Pennzoil and PGMC also request the Commission to waive the requirement of filing a blanket affidavit to cover such sales in accordance with § 154.94(h) of the Commission's Regulations, and, to the extent that qualification exists for collection of any applicable allowance under section 110 of the NGPA, Pennzoil and PGMC request the Commission to waive the requirements of § 154.94(k) and Part 271 of the Commission's Regulations. Pennzoil and PGMC further state that they will file any rate schedules with the Commission that may be required by the order granting the applications, but request the Commission to waive the requirement of establishment and maintenance of rate schedules under Part 154 of the Commission's Regulations.

Since Applicants state that they have entered into a take-or-pay buyout and have requested that their applications be considered on an expedited basis, all as more fully described in the applications which are on file with the Commission and open to public inspection, any person desiring to be heard or to make any protest with reference to said applications should, on or before 15 days after the date of publication on this notice in the Federal Register, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All protests filed with Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding must file a petition to intervene in accordance with the Commission's rules.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or to be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 87–23468 Filed 10–8–87; 8:45 am]

BILLING CODE 6717–01–M

certificate and abandonement authority where the producers assert they are subject to substantially reduced takes without payment or have entered into a take-or-pay buyout.

[Docket Nos. G–3488–000, Jet al.]

Phillips 66 Natural Gas Co.; Application

October 6, 1987.

Take notice that on September 28, 1987, Phillips 66 Natural Gas Company (Phillips 66), of 990–G Plaza Office Building, Bartlesville, Oklahoma 74004, filed an application pursuant to section 7 of the Natural Gas Act, and §§ 157.23(b) and 157.24 of the

Commission's Regulations for a Certificate of Public Convenience and Necessity to render service previously authorized by the Commission to Phillips Petroleum Company. Phillips 66 also requests redesignation of the Rate Schedules of Phillips Petroleum Company as those of Phillips 66 Natural Gas Company, all as fully shown on the attached Exhibit A. This application is on file with the Commission and open to public inspection.

Under a Contribution Agreement dated January 1, 1986, Phillips 66 was assigned and succeeded to the former Gas and Gas Liquids business of Phillips Petroleum Company. Phillips 66 Natural Gas Company filed with the Commission on March 3, 1986, as successor-in-interest to Phillips Petroleum Company, applications to amend certificates and redesignate Rate Schedules. The Commssion's Order authorizing this request was issued on September 4, 1986. Those docket numbers shown on the attached Exhibit A were inadvertently omitted from the list of certificates which were made part of Applicant's March 3, 1986, successor-in-interest filing.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 21, 1987, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding herein must file a petition to intervene in accordance with the Commission's rules.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or to be represented at the hearing.

Kenneth F. Plumb,

Secretary.

EXHIBIT "A"

Phillips certificate docket No.	Party	Phillips petroleum co. rate schedule No.
G-2641 [1]	ANR Pipeline Company	552
G-3488	Maxus Energy Corporation	211
G-3489	KN Energy	212
G-3495	Panhandle Eastern Pipe Line Co.	215
G-3504	Williams Natural Gas Company	221
CI65-1253	Panhandle Eastern Pipe Line	412
CI69-160	Natural Gas Pipeline Company of America.	453
CI72-552	Natural Gas Pipeline Company of America.	495
CI86-85	El Paso Natural Gas Company	698

[1] Certificate authorization previously transferred to Phillips 66 Natural Gas Company by FERC Order issued September 4, 1986. The rate schedule was not redesignated.

[FR Doc. 87-23469 Filed 10-8-87; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. EL86-58-004, EL86-59-001, EL86-59-003, EL82-616-030, and ER87-60-001]

System Energy Resources, Inc.; Filing

October 6, 1987.

Take notice that on September 30, 1987, System Energy Resources, Inc. (SERI) tendered for filing pursuant to Commission Letter dated September 15, 1987, a compliance report concerning the settlement agreement among SERI, MSU System Services, Inc. (SSI) individually and as agent for Arkansas Power & Light Company, Mississippi Power & Light Company, Louisiana Power & Light Company and New Oreleans Public Service, Inc. (the Operating Companies); the Public Service Commissions of Arkansas, Louisiana and Mississippi; the City Council of New Orleans, Louisiana; the Attorneys General of Arkansas and Mississippi; Jefferson Parish, Louisiana Energy Users Group; Conway Corporation; the City of Osceola, Arkansas; and West Memphis Utilities Commission.

SERI states that all amounts collected in excess of the revised rates accepted for filing by the Commission have been refunded together with interest thereon computed under § 35.19a of the Commission's Regulations.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before October 20, 1987. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 87-23470 Filed 10-8-87; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EC87-26-000]

Wisconsin Electric Power Co. and Upper Peninsula Generating Co.; Filing

October 6, 1987.

Take notice that on September 30 1987, Wisconsin Electric Power Company (Wisconsin Electric) and Upper Peninsula Generating Company (Generating Company) tendered for filing an application for an order of the Federal Energy Regulatory Commission pursuant to section 203 of the Federal Power Act authorizing Wisconsin Electric to purchase from Generating Company all of its transmission facilities. These facilities are used primarily for the purpose of transmitting power and energy from Generating Company's Presque Isle Power Plant. The facilities will be purchased at their net book value which is estimated to be approximately $15.8 million as of December 31, 1987. Generating Company is owned by Cliffs Electric Service Company (Service Co.) and Upper Peninsula Power Company. As part of the transaction Wisconsin Electric will also acquire the Presque Isle Power Plant and will assume obligations under certain power sale contracts including Service Co.'s contracts with the City of Marquette and Wisconsin Public Power Inc.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 384.211, 385.214). All such motions or protests should be filed on or before October 30, 1987. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 87-23471 Filed 10-8-87; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-3275-1]

Pennsylvania, West Virginia, and Ohio; Initiation of SO_2 Study

AGENCY: U.S. Environmental Protection Agency (USEPA).

ACTION: Notice requesting comment on USEPA's Tri-State Study.

SUMMARY: The purpose of this notice is to announce that USEPA Regions III and V, with the assistance of the States of Pennsylvania, West Virginia, and Ohio, are initiating a study of ambient sulfur dioxide SO_2 concentrations in the Pennsylvania—West Virginia—Ohio (PAWVOH) tri-state area. The study will consist primarily of an areawide scale analysis concerned with multi-source, interstate impacts. The main focus of the study will be Brooke and Hancock Counties in the Northern Panhandle of West Virginia and the adjoining areas in eastern Ohio and western Pennsylvania.

Today, notice provides a brief summary of the PAWVOH study and solicits interest in participation in the study. Affected industries are especially encouraged to participate.

DATE: Comments on this study are requested by December 8, 1987.

ADDRESSES: Copies of the project outline study plan are available at the following addresses for review or, alternatively, copies will be mailed upon request (either write or call):

Mark Garrison, U.S. Environmental Protection Agency, Region III (3AM 12), 841 Chestnut, Philadelphia, Pennsylvania 19107, (215) 597–4553

Michael Koerber, U.S. Environmental Protection Agency, Region V, Air and Radiation Branch (5AR–26), 230 South Dearborn Street, Chicago, Illinois 60604, (312) 886–6061.

Comments on the proposed study should be addressed to: Denis Zielinski, U.S. Environmental Protection Agency, Region III, (3AM 12), 841 Chestnut Street, Philadelphia, Pennsylvania 19107.

FOR FURTHER INFORMATION CONTACT: Michael Koerber, at (312) 886–6061 Mark Garrison, at (215) 597–4553.

SUPPLEMENTARY INFORMATION: The purpose of the study is to first evaluate the nature and extent of any current SO_2 nonattainment problem due to areawide scale impacts and then provide a basis for establishing revised SO_2 emission limits, if necessary. The study area covers Brooke and Hancock Counties in the Northern Panhandle of West Virginia, and the adjoining areas in eastern Ohio and western Pennsylvania. As noted above, USEPA will focus on the areawide scale impacts within the study area. Areawide scale imports are defined as multi-source, interstate impacts. Single source dominated impacts will not be considered directly by USEPA as part of the study because of resource limitations (i.e., the limited amount of Federal funding available does not permit the type of analysis outlined below around each individual source). Furthermore, single source dominated impacts have already been considered in the development of the existing State Implementation Plans for sources in this area. (Note, any single source dominated problems uncovered by the areawide scale analysis should be dealt with by the appropriate State.)

The PAWVOH Study will involve:

1. Problem Definition—Establish study area boundaries, identify candidate models, specify regional scale analysis.

2. Preliminary Analysis—Perform preliminary modeling using current actual/allowable emission inventory and review existing studies and information to identify monitor locations. USEPA wishes to make clear that any modeled violations uncovered by this preliminary analysis are *not* a basis for taking regulatory action or enforcement action against any source, but will be the subject of further investigation.

3. Protocal Development—Establish a protocol for the collection of emissions, meteorological, and ambient SO_2 data and the tests to be performed using these data to evaluate the candidate models.

4. Monitoring Program—Collect emissions, meteorological, and ambient SO_2 data over at least one year. (Note, the purpose of the ambient monitoring is to collect data to evaluate models on an areawide scale. The monitors are not necessarily accurate indicators of the attainment/nonattainment status of the area. Thus, USEPA intends to proceed to the next step of the study even if no violations of the SO_2 ambient standards are measured at the special study monitors.)

5. Model Evaluation/Selection—Carry out tests specified in the protocol to select the applicable model(s). These tests will include some minimum absolute criteria that must be met. Failure of these criteria by all the candidate model and the lack of any monitored violations may be cause for ending the study. (Note, application of the selected model is constrained to the source-receptor relationships considered in the evaluation process. This model will not be used to assess the impact of other source-receptor relationships unless the model is first demonstrated to be appropriate for these other situations.)

6. Control Strategy Evaluation/Development—Run applicable model(s) to evaluate current control strategies and develop revised control strategies, if necessary.

7. SIP Revision (if necessary)—Require revisions to State Implementation Plans to reflect new control strategy.

USEPA invites general comments on the planned study. It should be understood that USEPA is taking the lead in the study because of its multi-source, interstate nature. As such, USEPA will provide the primary financial support for the study. Notwithstanding USEPA's lead role, USEPA has formally requested and received a commitment for assistance from Pennsylvania, West Virginia, and Ohio.

Participation of affected parties (especially industry) in the study is invited.

Please provide comments (or acknowledge interest) to the contacts listed in this notice. Future meetings with interested parties are anticipated.

Under 5 U.S.C. section 605(b), this notice will not have a significant economic impact on a substantial number of small entities.

Today's action is not subject to the requirements of section 3 of the Executive Order 12291.

Authority: 42. U.S.C. 7401–7642.

Dated: September 24, 1987.

Frank M. Covington,

Acting Regional Administrator, Region.

James M. Seif,

Regional Administrator, Region III.

[FR Doc. 87–23443 Filed 10–8–87; 8:45 am]

BILLING CODE 6560-50-M

[ER-FRL-3274-9]

Environmental Impact Statements and Regulations; Availability of EPA Comments

This notice announces the Availability of EPA comments prepared September 21, 1987 through September 25, 1987 pursuant to the Environmental Review Process (ERP), under section 309 of the Clean Air Act (CAA) and section 102(2)(c) of the National Environmental Policy Act (NEPA) as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 382–5076/73. An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in the **Federal**

Register dated April 24, 1987 (52 FR 13749).

Draft EISs

ERP No. D-USN-C85041-NJ, Rating EC2, Naval Weapons Station Earle, Family Housing Development, Construction, NJ. **SUMMARY:** EPA has environmental concerns about the project's impacts on wetlands and water quality. Accordingly, EPA requests additional information regarding these issues to be presented in the final EIS.

Final EISs

ERP No. F-AFS-K65074-AZ, Coconino Nat'l Forest, Land and Resource Mgmt. Plan, AZ. **SUMMARY:** The final EIS adequately addressed the concerns EPA had raised on the draft EIS.

ERP No. F-AFS-K65077-AZ, Prescott Nat'l Forest, Land and Resource Mgmt. Plan, AZ. **SUMMARY:** The final EIS adequately addressed the concerns EPA had raised on the draft EIS.

ERP No. F-BLM-K61062-AZ, Upper Sonoran Wilderness Study Area's, Wilderness Designation/Non-Designation, Recommendations, Lower Gila North and Hualapai—Aquarius Planning Units, Lower Gila and Kingman Resource Areas, AZ. **SUMMARY:** EPA supports the BLM's wilderness recommendations for Upper Sonoran. EPA suggested that BLM's future decision document should state that air and water quality will be best protected under the wilderness designation.

ERP No. F1-BLM-K65089-NV, Lahontan Resource Area Wilderness Study Area's (WSA), Wilderness Designation or Non-Designation, Recommendations, Clan Alpine and Desatoya Mtns., Stillwater Range and Job Peak WSA, NV. **SUMMARY:** EPA supports the BLM's Lahontan wilderness recommendations. EPA suggested that BLM's future decision document should state that air and water quality will be best protected under the wilderness designation.

ERP No. F-BLM-L70006-ID, Cascade Resource Area, Resource Mgmt. Plan, Wilderness Recommendations, ID. **SUMMARY:** EPA is concerned about the potential adverse impacts to water quality and beneficial uses associated with Alternative E, the preferred alternative. EPA continues to favor Alternative C which would provide greater water quality protection, through more stringent environmental protection standards, and results in lower erosion rates.

Dated: October 6, 1987.

Richard E. Sanderson,

Director, Office of Federal Activities.

[FR Doc. 87-23507 Filed 10-8-87; 8:45 am]

BILLING CODE 6560-50-M

[ER-FRL-3274-8]

Environmental Impact Statement; Availability

Responsible Agency

Office of Federal Activities, General Information (202) 382-5073 or (202) 382-5075.

Availability of Environmental Impact Statements filed September 28, 1987 Through October 2, 1987 Pursuant to 40 CFR 1506.9

EIS No. 870328, Final NPS, CA, Sequoia-Kings Canyon National Parks, Grant Grove and Redwood Mountain Areas, Development and Use, Fresno and Tulare Counties, Due: November 9, 1987, Contact: John Davis, (209) 565-3341.

EIS No. 870329, Final AFS, ID, Clearwater National Forest, Land and Resource Management Plan, Due: November 9, 1987, Contact: James Bates, (208) 476-4541.

EIS No. 870330, FSuppl, COE, AL, GA, Alabama-Coosa Rivers Navigation Channel, Operation and Maintenance, Alabama River Segment from its mouth to the vicinity of Montgomery Alabama, Navigation Improvements, Due: November 9, 1987, Contact: Michael Eubanks, (205) 694-3861.

EIS No. 870331, Final, BLM, NM, Taos Resource Area, Resource Management Plan, Due: November 9, 1987, Contact: Dan Wood, (505) 758-8851.

EIS No. 870332, Final, COE, WY, Deer Creek Dam and Reservoir Municipal Water Supply Project, Construction, North Platte River, Natrona and Converse Counties, Due: November 9, 1987, Contact: Steven West, (402) 221-3900.

EIS No. 870333, Final, BLM, ID, Pocatello Resource Area, Resource Management Plan, Due: November 9, 1987, Contact: Lloyd Ferguson, (208) 529-1020.

EIS No. 870334, Draft, EPA, CA, San Diego (LA-5), Ocean Dredged Material Disposal Site (ODMDS), Permanent Designation for Material Dredged from San Diego Bay, Los Angeles County, Due: November 23, 1987, Contact: Patrick Cotter, (415) 974-0257.

EIS No. 870335, Draft, EPA, CA, Los Angeles/Long Beach (LA-2), Ocean Dredged Material Disposal Site (ODMDS), Permanent Designation for Material Dredged from the Ports of Los Angeles and Long Beach, Los Angeles County, Due: November 23, 1987, Contact: Patrick Cotter, (415) 974-0257.

EIS No. 870336, Draft, FRC, WA, Rock Island Hydroelectric Project No. 943, Operating License Renewal, Columbia River, Chelan County, Due: November 23, 1987, Contact: Alan Mitchnick, (202) 376-9061.

EIS No. 870337, Final, SFW, AK, Tetlin National Wildlife Refuge, Comprehensive Conservation Plan and Wilderness Review, Due: November 9, 1987, Contact: William Knauer, (907) 786-3399.

EIS No. 870338, Draft, FHW, VT, NY, US 7 in Bennington, VT Improvements, US 7 to US 7/VT-67A Interchange; VT-9 in Bennington, VT and NY-7 in Hoosick, NY Improvements, VT-9 or NY-7 to US 7/VT-67A Interchange or VT-9 east of Bennington Village, Due: November 30, 1987, Contact: George Jensen, (802) 828-4423.

EIS No. 870339, Final, ICC, DC, MD, Georgetown Subdivision (Docket No. AB-19) (Sub-No. 112) Rail Line Abandonment, Milepost 0.23 to Milepost 10.98, License, Montgomery County, MD and the District of Columbia, Due: November 9, 1987, Contact: Carl Bausch, (202) 275-7316.

EIS No. 870340, Final, AFS, ID, MT, Bitterroot National Forest, Land and Resource Management Plan, Due: November 9, 1987, Contact: Robert Morgan, (406) 363-3131.

EIS No. 870341, FSuppl, USA, IN, AR, AL, LA, Binary Chemical Munitions Program, QL and DC Production Facilities, Site Selection, Construction and Operation, Due: November 9, 1987, Contact: Louise Dyson, (301) 671-3629.

EIS No. 870342, Final, BLM, NV, Winnemucca District Wilderness Study Areas, Wilderness Recommendations, Designation, Due: November 9, 1987, Contact: Gerald Moritz, (702) 623-3676.

EIS No. 870343, Final, BLM, NV, Egan Resource Area, Wilderness Study Areas, Wilderness Recommendations, Designation, Due: November 9, 1987, Contact: Gene Drais, (702) 289-4865.

EIS No. 870344, Draft, BLM, AZ, NM, Arizona Mohave Wilderness Study Areas, Wilderness Recommendations, Designation, Due: January 8, 1988, Contact: Bill Carter, (602) 863-4464.

EIS No. 870345, Final, BLM, ID, Jarbidge Resource Area, Wilderness Study Areas, Wilderness Recommendations, Designation, Elmore and Owyhee Counties, Due: November 9, 1987,

Contact: David Brunner, (208) 334–1582.

EIS No. 870346, Final, COE, VA, James City County Dam and Water Supply Reservoir Development, Construction, 404 Permit, (Mef) Ware Creek, James City County, Due: November 9, 1987, Contact: Bob Hume, (804) 441–3657.

EIS No. 870347, DSuppl, USA, PAC, Johnston Atoll Chemical Agent Disposal System (JACADS) of Generated Liquid and Solid Waste, Additional Information, Due: December 7, 1987, Contact: James Maragos, (808) 438–2263.

EIS No. 870348, Final, BLM, CA, Arcata Resource Area, Wilderness Recommendations, Eden Valley and Thatcher Ridge Wilderness Study Areas, Designation, Mendocino County, Due: November 9, 1987, Contact: Earl Curran, (707) 462–3873.

EIS No. 870349, Draft, FHW, KY, OH, US 27/Central Bridge Replacement, Newport, Campbell County, KY to Cincinnati, Hamilton County, OH, Due: November 23, 1987, Contact: Robert Johnson, (502) 227–7321.

EIS No. 870350, Final, UMT, MO, IL, St. Louis Light Rail Transit Project, St. Louis Central/Airport Corridor Alternatives Analysis, Improvements, Major Transit Capital Investments, Due: November 9, 1987, Contact: Charles Donald, (816) 926–5053.

Amended Notice

EIS No. 870290, Draft, AFS, CA, OR, Siskiyou National Forest, Land and Resource Management Plan, Due: December 24, 1987, Published FR 8–28–87—Review period extended.

Richard E. Sanderson,

Dated: October 6, 1987.

Director, Office of Federal Activities.

[FR Doc. 87–23508 Filed 10–8–87; 8:45 am]

BILLING CODE 6560–50–M

[OPTS–59834; FRL–3273–8]

Certain Chemical Premanufacture Notice; Poly-Branched-Alpha-Olefin

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Section 5(a)(1) of the Toxic Substances Control Act (TSCA) requires any person who intends to manufacture or import a new chemical substance to submit a premanufacture notice (PMN) to EPA at least 90 days before manufacture or import commences. Statutory requirements for section 5(a)(1) premanufacture notices are discussed in EPA statements of the final rule published in the **Federal Register** of May 13, 1983 (48 FR 21722). In the **Federal Register** of November 11, 1984, (49 FR 46066) (40 CFR 723.250), EPA published a rule which granted a limited exemption from certain PMN requirements for certain types of polymers. Notices for such polymers are reviewed by EPA within 21 days of receipt. This notice announces receipt of one such PMN and provide the summary of each.

DATES: Close of Review Period: Y 87–262—October 12, 1987.

FOR FURTHER INFORMATION CONTACT: Stephanie Roan, Premanufacture Notice Management Branch, Chemical Control Division (TS–794), Office of Toxic Substances, Environmental Protection Agency, Rm. E–611, 401 M Street SW., Washington, DC 20460, (202) 382–3725.

SUPPLEMENTARY INFORMATION: The following notice contains information extracted from the non-confidential version of the submission by the manufacturer on the exemptions received by EPA. The complete non-confidential document is available in the Public Reading Room NE–G004 at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, excluding legal holidays.

Y 87–262

Importer. Confidential.

Chemical. (G) Poly-branched-alpha-olefin.

Use/Import. (G) Modified for polymer properties. Import range: Confidential.

Toxicity Data. Acute oral (Male and Female): >5,000 mg/kg; Irritation: Skin—Non-irritant, Eye—Non-irritant; Ames test: Non-mutagenic.

Date: September 28, 1987.

Denise Devoe,

Acting Director, Information Management Division, Office of Toxic Substances.

[FR Doc. 87–23178 Filed 10–8–87; 8:45 am]

BILLING CODE 6560–50–M

[OPTS–59835; FRL–3275–3]

Certain Chemicals Premanufacture Notices

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Section 5(a)(1) of the Toxic Substances Control Act (TSCA) requires any person who intends to manufacture or import a new chemical substance to submit a premanufacture notice (PMN) to EPA at least 90 days before manufacture or import commences. Statutory requirements for section 5(a)(1) premanufacture notices are discussed in EPA statements of the final rule published in the **Federal Register** of May 13, 1983 (48 FR 21722). In the **Federal Register** of November 11, 1984 (49 FR 46066) (40 CFR 723.250), EPA published a rule which granted a limited exemption from certain PMN requirements for certain types of polymers. Notices for such polymers are reviewed by EPA within 21 days of receipt. This notice announces receipt of two such PMNs and provides the summary.

DATES: Close of Review Period:

Y 87–264—October 19, 1987.

Y 87–265—October 20, 1987.

FOR FURTHER INFORMATION CONTACT: Stephanie Roan, Premanufacture Notice Management Branch, Chemical Control Division (TS–794), Office of Toxic Substances, Environmental Protection Agency, Room E–611, 401 M Street SW., Washington, DC 20460, (202) 382–3725.

SUPPLEMENTARY INFORMATION: The following notice contains information extracted from the non-confidential version of the exemption received by EPA. The complete non-confidential documents are available in the Public Reading Room NE–G004 at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, excluding legal holidays.

Y 87–264

Manufacturer. Owens-Corning Fiberglas Corporation.

Chemical. (G) Unsaturated polyester resin.

Use/Production. (S) Molding resin. Prod. range: Confidential.

Y 87–265

Manufacturer. Allied-Signal, Incorporated.

Chemical. (G) Graft co-polymer of polyamide and saponified PVA.

Use/Production. (G) A component of a polymer mixture designed to impart improved barrier characteristics in plastics formulations. Prod. range: Confidential.

Date: October 5, 1987.

Denise Devoe,

Acting Director, Information Management Division, Office of Toxic Substances.

[FR Doc. 87–23446 Filed 10–8–87; 8:45 am]

BILLING CODE 6560–50–M

[OPTS–51696; FRL–3275–4]

Certain Chemicals Premanufacture Notices

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Section 5(a)(1) of the Toxic Substances Control Act (TSCA) requires any person who intends to manufacture or import a new chemical substance to submit a premanufacture notice (PMN) to EPA at least 90 days before manufacture or import commences. Statutory requirements for section 5(a)(1) premanufacture notices are discussed in the final rule published in the Federal Register of May 13, 1983 (48 FR 21722). This notice announces receipt of thirty-two such PMNs and provides a summary of each.

DATES: Close of Review Period:

P 87–1874, 87–1875, and 87–1876—December 23, 1987.

P 87–1877, 87–1878, 87–1879, 87–1880, 87–1881, 87–1882, 87–1883, 87–1884, 87–1885, 87–1886, and 87–1887—December 26, 1987.

P 87–1888, 87–1889, 87–1890, 87–1891, 87–1892, 87–1893, 87–1894, 87–1895, 87–1896, 87–1897, and 87–1898—December 27, 1987.

P 87–1899, 87–1900, 87–1901, 87–1902, 87–1903, and 87–1904—December 28, 1987.

P 88–1—December 29, 1987.

Written comments by:

P 87–1874, 87–1875, and 87–1876—

P 87–1877, 87–1878, 87–1879, 87–1880, 87–1881, 87–1882, 87–1883, 87–1884, 87–1885, 87–1886, and 87–1887—November 26, 1987

P 87–1888, 87–1889, 87–1890, 87–1891, 87–1892, 87–1893, 87–1894, 87–1895, 87–1896, 87–1989, and 87–1898—November 27, 1987.

P 87–1899, 87–1900, 87–1901, 87–1902, 87–1903, and 87–1904—November 28, 1987.

P 88–1—November 29, 1987.

ADDRESS: Written comments, identified by the document control number "[OPTS–51696]" and the specific PMN number should be sent to: Document Processing Center (TS–790), Office of Toxic Substances, Environmental Protection Agency, Room L–100, 401 M Street SW., Washington, DC 20460, (202) 554–1305.

FOR FURTHER INFORMATION CONTACT: Stephanie Roan, Premanufacture Notice Management Branch, Chemical Control Division (TS–794), Office of Toxic Substances, Environmental Protection Agency, Room E–611, 401 M Street SW., Washington, DC 20460, (202) 382–3725.

SUPPLEMENTARY INFORMATION: The following notice contains information extracted from the non-confidential version of the PMNs received by EPA. The complete non-confidential PMNs are available in the Public Reading Room NE–G004 at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, excluding legal holidays.

P 87–1874

Manufacturer. Monsanto Company.

Chemical. (G) Bismaleimide.

Use/Production. (G) Industrial laminating resin. Prod. range: Confidential.

Toxicity Data. Acute oral: >5,000 mg/kg; Acute dermal: >5,000 mg/kg; Irritation: Skin–Non-irritant, Eye–Slight.

P 87–1875

Manufacturer. Confidential.

Chemical. (G) Tetrasubstituted cyclic siloxane.

Use/Production. (G) Destructive use. Prod. range: Confidential.

P 87–1876

Manufacturer. Confidential.

Chemical. (G) Polyamide acrylic copolymer.

Use/Production. (G) Industrial printing ink resin. Prod. range: Confidential.

P 87–1877

Importer. Adjinomoto U.S.A., Incorporated.

Chemical. (S) 1,3-Imidazolidinediplopanoic acid, 4-(1-methylethyl)-2,5-dioxo, dihydrazide.

Use/Production. (S) Industrial and commercial curing agent for epoxy resin. Prod. range: 1,200 to 6,000 kg/yr.

Toxicity Data. Acute oral: >20 g/kg; Irritation: Skin—Non-irritant; Ames test: Non-mutagenic; Skin sensitization: Non-sensitizer.

P 87–1878

Importer. Ajinomoto U.S.A., Incorporated.

Chemical. (S) Eicosanedioci acid, dihydrazide.

Use/Import. (S) Industrial and commercial curing agent for epoxy resin. Import range: 5,000 to 10,000 kg/yr.

P 87–1879

Manufacturer. Confidential.

Chemical. (G) Alkoxylated alkylated aromatic diamine.

Use/Production. (G) Industrial polyurethane cross-linking agent. Prod. range: Confidential.

Toxicity Data. Acute oral: 1.0 g/kg; Acute dermal: 1.0 g/kg; Irritation: Skin—Non-irritant; Ames test: Non-mutagenic.

P 87–1880

Manufacturer. Confidential.

Chemical. (G) Alkoxylated alkylated aromatic diamine.

Use/Production. (G) Industrial polyurethane cross-linking agent. Prod. range: Confidential.

Toxicity Data. Acute oral: 1.0 g/kg; Acute dermal: 1.0 g/kg; Irritation: Non-irritant; Ames test: Non-mutagenic.

P 87–1881

Manufacturer. E.I. du Pont de Nemours and Company, Inc.

Chemical. (S) Cis-1,4-diaminocyclohexane.

Use/Production. (S) Industrial and commercial cross-linking agent for epoxy type coatings; polyurethanes for isocyanates and extenders; polyamide resins for plastics, films and adhesives; and corrosion inhibitors. Prod. range: Confidential.

Toxicity Data. Acute oral: 1,300 mg/kg; Irritation: Skin—Irritant, Eye—Severe; Inhalation: 1.9 mg/l; Ames test: Non-mutagenic; Skin sensitization: Non-sensitizier.

P 87–1882

Manufacturer. E.I. du Pont de Nemours and Company, Inc.

Chemical. (S) Trans-1,4-diaminocyclohexane.

Use/Production. (S) Industrial and commercial cross-linking agent for epoxy type coatings; polyurehtanes for isocyanates and extenders; polyamide resins for plastics, films and adhesives; and corrosion inhibitors. Prod. range: Confidential.

Toxicity Data. Acute oral: 1,300 mg/kg; Irritation: Skin—Irritant; Eye—Severe; Inhalation: 1.9 mg/l; Ames test: Non/Mutagenic; Skin sensitization: Non-sensitizer.

P 87–1883

Manufacturer. Confidential.

Chemical. (G) Modified acrylic copolymer.

Use/Production. (G) Open, non-dispersive use. Prod. range: Confidential.

P 87–1884

Manufacturer. Confidential.

Chemical. (G) Octadecanoic acid reaction with an alkylamine, quarternized.

Use/Production. (G) Open, non-dispersive use. Prod. range: 3,000 to 30,000 kg/yr.

P 87–1885

Manufacturer. Confidential.

Chemical. (G) Modified acrylic copolymer.

Use/Production. (G) Open, non-dispersive use. Prod. range: Confidential.

P 87–1886

Manufacturer. Confidential.

Chemical. (G) Modified acrylic polymer.

Use/Production. (G) Open, non-dispersive use. Prod. range: Confidential.

P 87–1887

Manufacturer. Confidential.

Chemical. (G) Modified acrylic polymer.

Use/Production. (G) Open, non-dispersive use. Prod. range: Confidential.

P 87–1888

Manufacturer. Confidential.

Chemical. (G) Substituted polyolefin.

Use/Production. (G) Destructive use. Prod. range: Confidential.

P 87–1889

Manufacturer. Confidential.

Chemical. (G) Substituted polyolefin.

Use/Production. (G) Destructive use. Prod. range: Confidential.

P 87–1890

Manufacturer. Confidential.

Chemical. (G) Substituted sulfonic acid, zinc salt.

Use/Production. (G) Highly dispersive use. Prod. range: Confidential.

P 87–1891

Manufacturer. Confidential.

Chemical. (G) Alkylpolyamine.

Use/Production. (S) Asphalt emulsifier for highway maintenance. Prod. range: Confidential.

P 87–1892

Importer. T.G. Tomasi Consultants, Ltd.

Chemical. (G) Cuprate (4-), [5-(acetylamino)-4-hydroxy-3[[5-hydroxy-6-[[2-hydroxy-5-[[2-(sulfooxy)ethyl]sulfonyl]phenyl]azo]-7-sulfo-2-naphthalenyl]azo]2,7-naphthalene disulfonate (6-)]-tetra sodium salt.

Use/Import. (S) Reactive dye for textiles. Import range: 10,000 to 30,000 kg/yr.

P 87–1893

Importer. T.G. Tomasi Consultants, Ltd.

Chemical. (G) 1-Amino 8-hydroxy 2[4-[sulfonic acid]phenylazo]7-[[2-[sulfonic acid]5-[3-chloro 5-[4-[ethylsulfonyl]sulfuric acid ester]phenylamino]S-triazinylamino]phenylazo]naphthalene 3,6-disulfonic acid - penta sodium salt.

Use/Import. (S) Reactive dye for textiles. Import range: 10,000 to 30,000 kg/yr.

P 87–1894

Importer. T.G. Tomasi Consultants, Ltd.

Chemical. (G) 4-[1-Amino 8-hydroxy 2-[4[[2-[sulfooxy]ethyl]sulf onyl]phenylazo] 3,6 disulfo naphthyl-7-azo] 4'-[4-hydroxy phenylaso] stilbene 2,2'-disulfonic acid-penta potassium salt.

Use/Import. (G) Reactive dye for textiles. Import range: 10,000 to 30,000 kg/yr.

P 87–1895

Importer. T.G. Tomasi Consultants, Ltd.

Chemical. (G) 1-Naphthol-2-[3-sulfo 4-methoxy phenylazo] 6-[3-chloro 5-[2-methoxy 5-[[2-[sulfooxy]ethyl]sulf onyl]phenylamino] S-triazinyl amino] 3-sulfonic acid trisodium salt.

Use/Import. (G) Reactive dye for textiles. Import range: 10,000 to 30,000 kg/yr.

P 87–1896

Importer. Shin-Etsu Silicones of America, Incorporated.

Chemical. (G) Organopolysiloxane containing hydrogen trifluoroalkyl and methyl groups.

Use/Import. (S) Industrial curing agent of liquid fluorosilicone rubber. Import range: 50 to 500 kg/hr.

P 87–1897

Importer. Shin-Etsu Silicones of America, Incorporated.

Chemical. (G) Reaction products of silane coupling groups.

Use/Import. (S) Component or its ingredients for two or three component low temperature vulcanized silicone rubber compound; and industrial ingredient for primer. Import range: 80 to 800 kg/yr.

P 87–1898

Importer. Hoechst Celanese Corporation.

Chemical. (G) Modified trioxane polymer.

Use/Import. (S) Industrial injection, extrusion, compression and flow molding. Import range: 16,000 to 23,000 kg/yr.

P 87–1899

Manufacturer. Milliken and Company.

Chemical. (G) Polyoxyethylene-polyoxypropylene-, substituted dianiline.

Use/Production. (G) Colorant. Prod. range: Confidential.

P 87–1900

Manufacturer. Confidential.

Chemical. (G) Polyacrylate urethane.

Use/Production. (G) Industrial coating with a dispersive use. Prod. range: 100,000 to 123,000 kg/yr.

P 87–1901

Manufacturer. Dow Corning Corporation.

Chemical. (G) Methoxy-methacrylate siloxane.

Use/Production. (G) Coating. Prod. range: Confidential.

Toxicity Data. Acute oral: 6.0 g/kg; Irritation: Skin—Non-irritant, Eye—Slight; Inhalation: 200 parts per million (ppm).

P 87–1902

Manufacturer. Dow Corning Corporation.

Chemical. (G) Organofunctional polysiloxane.

Use/Production. (G) Coating. Prod. range: Confidential.

Toxicity Data. Acute oral: 5,000 mg/kg; Acute dermal: 2,000 mg/kg; Irritation: Skin—Non-irritant, Eye—Slight; Ames test: Non-mutagenic.

P 87–1903

Manufacturer. Dow Corning Corporation.

Chemical. (G) Polydimethylsiloxane.

Use/Production. (S) Intermediate. Prod. range: Confidential.

Toxicity Data. Acute oral: 5,000 mg/kg; Acute dermal: 2,000 mg/kg; Irritation: Skin—Non-irritant, Eye—Slight; Ames test: Non-mutagenic.

P 87–1904

Importer. Fritzsche, Dodge and Olcott.

Chemical. (S) Bicyclo [3.1.1.] heptane-3-carboxaldehyde 2,6,6-trimethyl.

Use/Import. (S) Chemical intermediate or as an aroma chemical. Import range: 100 to 5,000 kg/yr.

Toxicity Data. Acute oral: 2,000 mg/kg; Irritation: Skin—Primary irritant, Eye—Non-irritant.

P 88–1

Manufacturer. Confidential.

Chemical. (G) Chloride of ethoxylated alcohol.

Use/Production. (G) Isolated intermediate. Prod. range: Confidential.

Date: October 2, 1987.

Denise Devoe,

Acting Director, Information Management Division, Office of Toxic Substances.

[FR Doc. 87–23447 Filed 10–8–87; 8:45 am]

BILLING CODE 6560–50–M

[OPTS-51695; FRL-3274-5]

Certain Chemicals Premanufacture Notices

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Section 5(a)(1) of the Toxic Substances Control Act (TSCA) requires any person who intends to manufacture or import a new chemical substance to submit a premanufacture notice (PMN) to EPA at least 90 days before manufacture or import commences. Statutory requirements for section 5(a)(1) premanufacture notices are discussed in the final rule published in the **Federal Register** of May 13, 1983 (48 FR 21722). This notice announces receipt of fifty-nine such PMNs and provides a summary of each.

DATES: *Close of Review Period:*

P 87-1815, 87-1816, 87-1817, 87-1818, 87-1819, 87-1820, 87-1821, 87-1822, 87-1823, 87-1824, 87-1825, 87-1826, 87-1827 and 87-1828—December 16, 1987.

P 87-1829, 87-1830 and 87-1865—December 19, 1987.

P 87-1831, 87-1832, 87-1833, 87-1834, 87-1835, 87-1836, 87-1837, 87-1838, 87-1839, 87-1840, 87-1841, 87-1842—December 20, 1987.

P 87-1843, 87-1844, 87-1845, 87-1846, 87-1847, 87-1848, 87-1849, 87-1850, 87-1851, 87-1852, 87-1853, 87-1854, 87-1855, 87-1856, 87-1857, 87-1858, 87-1859, 87-1860, 87-1861, 87-1862, 87-1863 and 87-1864—December 21, 1987.

P 87-1866, 87-1867, 87-1868, 87-1869, 87-1870, 87-1871, 87-1872 and 87-1873—December 22, 1987.

Written comments by:

P 87-1815, 87-1816, 87-1817, 87-1818, 87-1819, 87-1820, 87-1821, 87-1822, 87-1823, 87-1824, 87-1825, 87-1826, 87-1827 and 87-1828—November 16, 1987.

P 87-1829, 87-1830 and 87-1865—November 19, 1987.

P 87-1831, 87-1832, 87-1833, 87-1834, 87-1835, 87-1836, 87-1837, 87-1838, 87-1839, 87-1840, 87-1841 and 87-1842—November 20, 1987.

P 87-1843, 87-1844, 87-1845, 87-1846, 87-1847, 87-1848, 87-1849, 87-1850, 87-1851, 87-1852, 87-1853, 87-1854, 87-1855, 87-1856, 87-1857, 87-1858, 87-1859, 87-1860, 87-1861, 87-1862, 87-1863 and 87-1864—November 21, 1987.

P 87-1866, 87-1867, 87-1868, 87-1869, 87-1870, 87-1871, 87-1872 and 87-1873—November 22, 1987.

ADDRESS: Written comments, identified by the document control number "[OPTS-51695]" and the specific PMN number should be sent to: Document Processing Center (TS-790), Office of Toxic Substances, Environmental Protection Agency, Rm. L-100, 401 M Street, SW., Washington, DC 20460, (202) 554-1305.

FOR FURTHER INFORMATION CONTACT: Stephanie Roan, Premanufacture Notice Management Branch, Chemical Control Division (TS-794), Office of Toxic Substances, Environmental Protection Agency, Rm. E-611, 401 M Street S.W., Washington, DC 20460, (202) 382-3725.

SUPPLEMENTARY INFORMATION: The following notice contains information extracted from the non-confidential version of the PMNs received by EPA. The complete non-confidential PMNs are available in the Public Reading Room NE-G004 at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, excluding legal holidays.

P 87-1815

Importer. Hoechst Celanese Corporation.

Chemical. (G) Fiber reactive monoazo dyestuff.

Use/Import. (S) Industrial fiber reactive dyestuff. Import range: 10,000 to 50,000 kg/yr.

Toxicity Data. Acute oral: >5,000 mg/kg; Acute dermal: >2,000 mg/kg; Irritation: Skin—Non-irritant, Eye—Non-irritant; Ames test: Non-mutagenic, EC_{50} 72 hr (Scenedesmus subspicatus): 36.1 mg/l.

P 87-1816

Manufacturer. The Dow Chemical Company.

Chemical. (G) Modified polyethylene.

Use/Production. (G) Site-limited film. Prod. range: Confidential.

P 87-1817

Manufacturer. American Cyanamid Company.

Chemical. (G) Aromatic anhydride.

Use/Production. (G) Open, non-dispersive use for resins. Prod. range: Confidential.

Toxicity Data. Acute oral: >5,000 mg/kg; Acute dermal: >2,000 mg/kg; Irritation: Minimal, Eye—Mild; Ames test: Non-mutagenic.

P 87-1818

Manufacturer. Confidential.

Chemical. (G) Polyoxyalkylate of trimethylolpropane.

Use/Production. (G) Industrial emulsifier. Prod. range: Confidential.

Toxicity Data. Acute oral: >5 g/kg; Acute dermal: >5.0 g/kg; Irritation: Skin—Slight, Eye—Non-irritant.

P 87-1819

Manufacturer. Confidential.

Chemical. (G) Polyoxyalkylate of trimethylolpropane.

Use/Production. (G) Industrial emulsifier, thickener. Prod. range: Confidential.

Toxicity Data. Acute oral: >5 g/kg; Acute dermal: >5.0 g/kg; Irritation: Skin—Slight, Eye—Non-irritant.

P 87-1820

Manufacturer. Confidential.

Chemical. (G) Polyoxylkylate of trimethylolpropane.

Use/Production. (G) Industrial, commercial and consumer thickener. Prod. range: Confidential.

Toxicity Data. Acute oral: >5 g/kg; Acute dermal: >5.0 g/kg; Irritation: Skin—Slight, Eye—Non-irritant.

P 87-1821

Manufacturer. Confidential.

Chemical. (G) Polyoxyalkylate of trimethylolpropane.

Use/Production. (G) Industrial, commercial and consumer thickener. Prod. range: Confidential.

Toxicity Data. Acute oral: >5 g/kg; Acute dermal: >5.0 g/kg; Irritation: Skin—Slight, Eye—Non-irritant.

P 87-1822

Manufacturer. Confidential.

Chemical. (G) Polyoxyalkylate of trimethylolpropane.

Use/Production. (G) Industrial, commercial and consumer thickener. Prod. range: Confidential.

Toxicity Data. Acute oral: >5 g/kg; Acute dermal: >5.0 g/kg; Irritation: Skin—Slight, Eye—Non-irritant.

P 87-1823

Manufacturer. Confidential.

Chemical. (G) Polyoxyalkylate of trimethylolpropane.

Use/Production. (G) Industrial thickener. Prod. range: Confidential.

Toxicity Data. Acute oral: >5 g/kg; Acute dermal: >5.0 g/kg; Irritation: Skin—Slight, Eye—Non-irritant.

P 87-1824

Manufacturer. Confidential.

Chemical. (G) Polyoxyalkylate of trimethylolpropane.

Use/Production. (G) Industrial thickener. Prod. range: Confidential.

Toxicity Data. Acute oral: >5 g/kg; Acute dermal: >5.0 g/kg; Irritation: Skin—Slight, Eye—Non-irritant.

P 87-1825

Manufacturer. Confidential.

Chemical. (G) Polyoxyalkylate of trimethylolpropane.

Use/Production. (G) Industrial thickener. Prod. range: Confidential.

Toxicity Data. Acute oral: >5 g/kg; Acute dermal: >5.0 g/kg; Irritation: Skin—Slight, Eye—Non-irritant.

P 87–1826

Manufacturer. Confidential.

Chemical. (G) Polyoxyalkylate of trimethylolpropane.

Use/Production. (G) Industrial, commercial and consumer emulsifier and thickener. Prod. range: Confidential.

Toxicity Data. Acute oral: >5 g/kg; Acute dermal: >5.0 g/kg; Irritation: Skin—Slight, Eye—Non-irritant.

P 87–1827

Manufacturer. Texaco Chemical Company

Chemical. Phosphorodithioic acid, mixed, O,O-bis(isopropyl, branched octyl, butyl esters, zinc saltes).

Use/Production. (S) Industrial, commercial and consumer lube oil additive for crankcase engine oil packages. Prod. range: Confidential.

P 87–1828

Manufacturer. Texaco Chemical Company.

Chemical. (G) Phosphorodithioic acid, mixed O,O-diisopropyl and O,O-dibranched octyl and O,O-dibutyl esters, zinc salts.

Use/Production. (S) Industrial, commercial and consumer lube oil additive for crankcase engine oil packages. Prod. range: Confidential.

P 87–1829

Importer. Confidential.

Chemical. (G) Sulfurized alkylphosphoric acid, monoester-Amine salt.

Use/Import. (G) Antiwear and extreme pressure additive in lubricants. Import range: 10,000 to 20,000 kg/yr.

P 87–1830

Importer. Confidential.

Chemical. (G) Functional alkoxysilane; monomer and homopolymers.

Use/Import. (S) Binder for zinc rich paints. Import range: Confidential.

P 87–1831

Importer. Industrial Raw Materials Corporation.

Chemical. (G) Butylic acid telomer.

Use/Import. (S) Commercial compounding material in ink or tape or sheet for typewriter or printer use; and industrial raw material provisionally used in production of the ink. Import range: 500 to 1,500 kg/yr.

Toxicity Data. Ames test: Non-mutagenic.

P 87–1832

Importer. Industrial Raw Materials Corporation.

Chemical. (G) Calcium salt of butyric acid telomer.

Use/Import. (S) Commercial compounding material in ink on tape or sheet for typewriter or printer use; and industrial raw material provisionally used in production of the ink. Import range: Confidential.

Toxicity Data. Ames test: Non-mutagenic.

P 87–1833

Manufacturer. Confidential.

Chemical. Proprietary monoester.

Use/Production. (G) Open, non-dispersive use. Prod. range: Confidential.

Toxicity Data. Irritation: Skin—Non-irritant, Eye—Non-irritant; Ames test: Non-mutagenic; Skin sensitization: Non-sensitizer.

P 87–1834

Manufacturer. NL Industries, Incorporated.

Chemical. (G) Acrylic copolymer resin.

Use/Production. (G) An acrylic copolymer resin to be used in an open, non-dispersive manner. Prod. range: Confidential.

P 87–1835

Importer. Pacific Anchor Chemical Corporation.

Chemical. (S) 2-Methyl-1-H-imidazole-1-ethanamine.

Use/Import. (S) Industrial powder coatings; epoxy adhesives; and epoxy encapsulating systems. Import range: Confidential.

P 87-1836

Manufacturer. CIBA-CEIGY Corporation.

Chemical. (G) Tetrabromobisphenol A and bisphenol A, reaction products with epichlorohydrin and a polyamine.

Use/Production. (S) Industrial printed wiring board laminates. Prod. range: Confidential.

Toxicity Data. Acute oral: > 2,000 mg/kg; Acute dermal: > 2,000 mg/kg; Irritation: Skin - Non-irritant, Eye - Non-irritant.

P 87–1837

Manufacturer. Olin Corporation.

Chemical. (S) 2-Propenenitrile, polymer with 1, 3-diisocyanatomethyl benzene, ethenylbenzene, 2-hydroxethyl 2-methyl-e-propenoate, methyloxirane and oxirane.

Use/Production. (S) Industrial reinforcing agent for flexible, polyurethane foam for carpet, underlayment and packaging. Prod. range: Confidential.

P 87–1838

Importer. E.I. du Pont de Nemours and Company, Inc.

Chemical. (G) Acrylic lactone copolymer.

Use/Import. (G) Highly dispersive use. Import range: Confidential.

P 87–1839

Importer. E.I. du Pont de Nemours and Company, Inc.

Chemical. (G) Acrylic lactone copolymer.

Use/Import. (G) Highly dispersive use. Import range: Confidential.

P 87–1840

Manufacturer. Henkel Process Chemicals, Incorporated.

Chemical. (G) Alkoxylated amine alcohol.

Use/Production. (G) Neutralizing agent. Prod. range: Confidential.

P 87–1841

Importer. CIBA-GEIGY Corporation.

Chemical. (G) Sulfur containing hindered phenolic derivative.

Use/Import. (S) Industrial antioxidant for elastomers, adhesives and similar systems. Import range: Confidential.

P 87–1842

Manufacturer. Confidential.

Chemical. (S) Polymer of dimethyl terephthalate; ethylene glycol; neopentyl glycol; isophthalic acid; and adipic acid.

Use/Production. (S) Industrial coating for metal substrate. Prod. range: 43,000 to 400,000 kg/yr.

P 87–1843

Importer. Shin-Etsu Silicones of America, Incorporated.

Chemical. (G) Organopolysiloxane ethoxy terminated.

Use/Import. (S) Industrial additive for siloxane rubber compounds. Import range: 200 to 400 kg/yr.

P 87–1844

Importer. Shin-Etsu Silicones of America, Incorporated.

Chemical. (G) Organopolysiloxane.

Use/Import. (S) Industrial retarder for the crosslinking reaction. Import range: 200 to 300 kg/yr.

P 87–1845

Importer. Shin-Etsu Silicones of America, Incorporated.

Chemical. (G) Organopolysiloxane.

Use/Import. (S) Industrial additive for siloxane rubber compounds. Import range: 200 to 400 kg/yr.

P 87-1846

Importer. Shin-Etsu Silicones of America, Incorporated.
Chemical. (G) Reaction products of organosiloxanes.
Use/Import. (S) Industrial adhesive promoter; and ingredient for primer. Import range: 500 to 800 kg/yr.

P 87-1847

Importer. Shin-Etsu Silicones of America, Incorporated.
Chemical. (G) Organosilane.
Use/Import. (S) Industrial coating. Import range: 50 to 100 kg/yr.

P 87-1848

Importer. Shin-Etsu Silicones of America, Incorporated.
Chemical. (G) Organopolysiloxane.
Use/Import. (S) Industrial additives for silicone rubber compounds. Imort range: 200 to 400 kg/yr.

P 87-1849

Importer. Shin-Etsu Silicones of America, Incorporated.
Chemical. (G) Fluoroalkyl polysiloxanes.
Use/Import. (S) Industrial ingredient for silicone rubber compounds. Import range: 300 to 500 kg/yr.

P 87-1850

Manufacturer. Confidential.
Chemical. (G) Emulsion tetrapolymer.
Use/Production. (G) Component of manufactured article, contained use. Prod. range: 1,000 to 3,000 kg/yr.

P 87-1851

Manufacturer. Confidential.
Chemical. (G) Siloxane-caprolactone copolymer.
Use/Production. (G) Fiber additive. Prod. range: Confidential.
Toxicity Data. Acute oral: > 5.0 g/kg; Acute dermal: > 2.0 g/kg; Irritation: Skin-Non-irritant, Eye - Non-irritant.

P 87-1852

Manufacturer. Confidential.
Chemical. (G) High solids styrene-vinyl toluene copolymer alkyd resin.
Use/Production. (S) Industrial high solids clear and pigmented finishes. Prod. range: Confidential.

P 87-1853

Importer. Confidential.
Chemical. (G) Substituted polycarbonate.
Use/Import. (G) Industrial substrate. Import range: Confidential.

P 87-1854

Manufacturer. Confidential.
Chemical. (G) Sulfonamide of mono-, di-, and tri-substituted heterocyclic compound.
Use/Production. (G) Open, non-dispersive use. Prod. range: Confidential.

P 87-1855

Manufacturer. Confidential.
Chemical. (G) Sulfonyl chloride of mono-, di-, and trisubstituted heterocyclic compound.
Use/Production. (G) Isolated intermediate. Prod. range: Confidential.

P 87-1856

Manufacturer. Confidential.
Chemical. (G) Modified acrylate terpolymer.
Use/Production. (G) Industrial thickener, non-dispersive use. Prod. range: Confidential.

P 87-1857

Manufacturer. Confidential.
Chemical. (G) Modified acrylate terpolymer.
Use/Production. (G) Industrial thickener, non-dispersive use. Prod. range: Confidential.

P 87-1858

Manufacturer. Confidential.
Chemical. (G) Modified acrylate copolymer.
Use/Production. (G) Industrial thickener, non-dispersive use. Prod. range: Confidential.

P 87-1859

Manufacturer. Confidential.
Chemical. (G) Modified acrylate terpolymer.
Use/Production. (G) Industrial thickener, non-dispersive use. Prod. range: Confidential.

P 87-1860

Manufacturer. Confidential.
Chemical. (G) Modified acrylate copolymer.
Use/Production. (G) Industrial thickener, non-dispersive use. Prod. range: Confidential.

P 87-1861

Manufacturer. Confidential.
Chemical. (G) Aliphatic aromatic polyetheramine.
Use/Production. (G) Industrial used coating with an open use. Prod. range: 5,100 to 51,000 kg/yr.

P 87-1862

Manufacturer. Confidential.
Chemical. (G) Aliphatic aromatic polyetheramine.
Use/Production. (G) Industrial used coating with an open use. Prod. range: 5,100 to 51,000 kg/yr.

P 87-1863

Manufacturer. Confidential.
Chemical. (G) Aliphatic aromatic polyetheramine.
Use/Production. (G) Industrial used coating with an open use. Prod. range: 5,100 to 51,000 kg/yr.

P 87-1864

Manufacturer. Confidential.
Chemical. (G) Aliphatic aromatic polyetheramine.
Use/Production. (G) Industrial used coating with an open use. Prod. range: 5,100 to 51,000 kg/yr.

P 87-1865

Importer. Confidential.
Chemical. (G) Functional alkoxysilane; monomer and homopolymers.
Use Import. (S) Binder for zinc rich paints. Import range: Confidential.

P 87-1866

Importer. Confidential.
Chemical. (G) Alpha-olefin-maleic acid derivatives copolymer.
Use/Import. (G) Dispersants. Import range: Confidential

P 87-1867

Importer. Tioxide America, Incorporated.
Chemical. (S) Titanium complex of propan-2-ol, 2-ethylhexyl phosphate and di(2-ethylhexyl) phosphate.
Use/Import. (S) Industrial coupling agent to assist the incorporation of fillers into plastics. Import range: Confidential.

P 87-1868

Manufacturer. Dow Corning Corporation.
Chemical. (G) Chloroalkylchlorosilane.
Use/Production. (S) Intermediate. Prod. range: Confidential.
Toxicity Data. Irritation: Eye-Irritant; Ames test: Non-mutagenic; LC_{50} 48 hr (Daphnia magna): <100 parts per million (ppm), LC_{50} 96 hr (Rainbow trout): 38.4 ppm.

P 87-1869

Manufacturer. Dow Corning Corporation.
Chemical. (G) Amino alkyl silane.
Use/Production. (S) Intermediate. Prod. range: Confidential.
Toxicity Data. Acute oral: 200 mg/kg; Irritation: Skin–Irritant, Eye–Irritant.

P 87-1870

Manufacturer. E.I. du Pont de Nemours and Company, Inc.
Chemical. (G) Ethylene interpolymer.
Use/Production. (G) Packaging. Prod. range: Confidential.

P 87-1871

Manufacturer. Confidential.

Chemical. (G) Aliphatic hydroxyamide.

Use/Production. (G) Industrial used coating with a dispersive use. Prod. range: 5,000 to 20,000 kg/yr.

P 87-1872

Importer. Confidential.

Chemical. (G) 1-[5-[3-[4-(Substituted heterocycle)benzamido] phenylazo]-1-(3-dimethyl-ammoniopropyl)-substituted heterocycle) heterocycle organic acid salt.

Use/Import. (S) Industrial dye for use in fine tissue paper. Import range: Confidential.

Toxicity Data. Acute oral: >5,000 mg/kg; Irritation: Skin-Non-irritant, Eye-Non-irritant; Ames test: Non-mutagenic; Skin sensitization: Non-sensitizer; LC_{50} 96 hr (Cyprinus carpio): 10.7 mg/1, LC_{50} 24 hr (Daphnia magna): 299 mg/1.

P 87-1873

Importer. MTC America Incorporated.

Chemical. (G) Maleimide.

Use/Import. (G) Monomer. Import range: Confidential.

Toxicity Data. Acute oral: >5.0 g/kg; Irritation: Skin-Non-irritant, Eye-Irritant; Ames test: Non-mutagenic.

Dated: September 28, 1987.

Denise Devoe,

Acting Director, Information Management Division, Office of Toxic Substances.

[FR Doc. 87-23304 Filed 10-8-87; 8:45 am]

BILLING CODE 6560-50-M

[FRL-3275-2]

Work Group Meeting

AGENCY: U.S. Environmental Protection Agency.

ACTION: Work group meeting.

SUMMARY: Pursuant to section 518 of the Water Quality Act, EPA is authorized to treat Indian Tribes as states for various purposes specified in the Clean Water Act. In order to implement these provisions, EPA will hold a work group meeting to discuss how to provide planning/program grants to Indian Tribes.

DATE: November 4, 1987 1-4 p.m. and November 5, 1987 8:30-4:00 p.m.

ADDRESS: Environmental Protection Agency, 401 M Street SW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Patti Morris, Analysis and Evaluation Division, Office of Water Regulations and Standards, Office of Water, Room 747 East Tower, U.S. Environmental Protection Agency, 401 M Street SW., Washington DC 20460. Or call, 202-475-8637 or FTS 8-475-8637.

F. Scott Bush,

Director, Analysis and Evaluation Division.

[FR Doc. 87-23445 Filed 10-8-87; 8:45 am]

BILLING CODE 6560-50-M

[FRL-3274-1]

Florida Marine Sanitation Device Standard; Receipt of Petition

Notice is hereby given that a petition has been received from the State of Florida requesting determinations by the Regional Administrator, Environmental Protection agency, pursuant to section 312(f)(3) of Pub. L. 92-500, as amended by Pub. L. 95-217, that adequate facilities for the safe and sanitary removal and treatment of sewage from all vessels are reasonably available for the waters of Destin Harbor (aka Old Pass Lagoon), County of Okaloosa, within the State of Florida. Destin Harbor, in the City of Destin, is located in Northwest Florida and is connected to the inlet form the Gulf of Mexico into Choctawhatchee Bay.

The State of Florida has certified that there are five pumpout facilities available to service vessels in Destin Harbor. Pumpout facility No. 1 is located on the dock of the East Pass Towers Yacht Club and will accommodate vessels with a draft of eight feet. This facility is open from 8:00 a.m. to 4:00 p.m., seven days a week and has a $2.00 fee per pumpout. Pumpout facility No. 2 is on the dock at the Waterview Towers and will accommodate vessels with a draft of eight feet. This facility is open from 8:00 a.m. to 4:00 p.m. each day except Sunday and has a $2.00 fee per pumpout. Pumpout facility No. 3 is on the dock at the Destin Harbor Resort and accommodates vessels with 10 feet drafts. The facility is open from 8:00 a.m. to 4:00 p.m. each day except Sunday. There is no charge per pumpout at this facility. Pumpout facility No. 4 is on the dock at the Sandestin Yacht Club and accommodates vessels wth 15 feet drafts. The facility is open from 6:30 a.m. to 6:00 p.m. sevens days a week. There is no charge per pumpout at this facility. Pumpout facility No. 5 is on the dock at the Dolphin Point Condominium and accommodates vessels with a draft of six feet. The facility is open from 8:00 a.m. to 4:00 p.m. each day except Sunday. The pumpout service at this facility is free. All five pumpout facilities discharge into the city sewage system.

Vessel usage of Destin Harbor includes 125 charter fishing vessels, 21 commercial fishing vessels and 190 recreational boats for a total of 336 vessels. The channel depth into Destin Harbor is currently twelve (12) feet; therefore, the City is certifying that all vessels can be accommodated by the five pumpout facilities.

Comments and views regarding this request for action may be filed on or before November 23, 1987. Such communications, or request for information or a copy of the applicant's petition, should be addressed to Sally S. Turner, Chief, Marine Protection Section, 345 Courtland Street, Atlanta, Georgia, 30365. Telephone 404/347-2126.

Dated: September 24, 1987.

Lee A. DeHihns III,

Acting Regional Administration.

[FR Doc. 87-23444 Filed 10-8-87; 8:45 am]

BILLING CODE 6560-50-M

FEDERAL COMMUNICATIONS COMMISSION

Agreement Policy for Short-Spaced FM Broadcast Stations Expanded

September 25, 1987.

The Commission will now consider mutual agreements between grandfathered short-spaced stations for facilities increases on the same channel, and/or the first, second or third adjacent channels.

By its *Public Notice*, No. 75-1347, released December 15, 1975, 57 FCC 2d 1263 (1975), the Commission reaffirmed the policy of considering agreements between grandfathered short-spaced stations (FM broadcast stations at locations authorized prior to November 16, 1964 which did not meet the minimum spacing requirements of § 73.207 of the rules and have remained short-spaced since that time) to increase their facilities beyond those routinely permitted for such stations in § 73.213 of the rules. That *Public Notice* set forth

the criteria to be used in evaluating whether such an agreement is in the public interest.

This policy, however, has applied only to grandfathered short-spaced stations that were short-spaced on the same channel and/or the first adjacent channels. In order to maintain consistency with § 73.213, as amended in MM Docket 86-144, the agreement policy will now apply also to grandfathered short-spaced stations that are short-spaced on the second and third adjacent channels.

Federal Communications Commission.

William J. Tricarico,

Secretary.

[FR Doc. 87-23473 Filed 10-8-87; 8:45 am]

BILLING CODE 6712-01-M

[MM Docket No. 87424; File Nos. BPH-850710MI]

Applications For Consolidated Hearing; Michael J. Benns, et al.

1. The Commission has before it the following mutually exclusive applications for a new FM station:

Applicant	City/State	File No.	MM Docket No.
A. Michael J. Benns	Aspen, CO	BPH-850710MI	87-424
B. Harold S. Schwartz	Aspen, CO	BPH-850711NG	
C. Aspen Broadcasting Network, Inc.	Aspen, CO	BPH-850711NI	
D. Louis Richard Keilin d/b/a Pro/Video	Aspen, CO	BPH-850712PD	
E. Aspen FM, Inc.	Aspen, CO	BPH-850712PH	
F. Aspen Skywave, Inc.	Aspen, CO	BPH-850712PI	
G. Ajax Mountain Broadcasting Corp.	Aspen, CO	BPH-850712PR	
H. Aspen Communications, A Limited Partnership	Aspen, CO	BPH-850712PS	
I. Trans-California Broadcasting, Co.	Aspen, CO	BPH-850712PT	
J. Marcus Broadcasting, Inc.	Aspen, CO	BPH-850712PV	
K. HVS Partners	Aspen, CO	BPH-850712PW	
L. Aspen Airwaves, Inc.	Aspen, CO	BPH-850712PY	
M. Aspen Broadcasting	Aspen, CO	BPH-850712PZ	
N. Ute City Broadcasting, Inc.	Aspen, CO	BPH-850712QE	
O. PN Radio Co.	Aspen, CO	BPH-850711NE (*Dismissed*)	
P. Echonet Corp.	Aspen, CO	BPH-850712PU (*Dismissed*)	
Q. Penny Drucker	Aspen, CO	BPH-850712PX (*Dismissed*)	
R. Aspen Radio Partners, A Limited Partnership	Aspen, CO	BPH-850712QA (*Dismissed*)	
S. Theodor R. Jacobsen	Aspen, CO	BPH-850712QF (*Dismissed*)	

2. Pursuant to section 309(e) of the Communications Act of 1934, as amended, the above applications have been designated for hearing in a consolidated proceeding upon the issues whose headings are set forth below. The text of each of these issues has been standardized and is set forth in its entirety under the corresponding headings at 51 FR 19347, May 29, 1986. The letter shown before each applicant's name, above, is used below to signify whether the issue in question applies to that particular applicant.

Issue heading	Applicants
1. Environmental	I, K.
2. Air Hazard	A, K.
3. Comparative	All applicants.
4. Ultimate	All applicants.

3. If there is any non-standardized issue(s) in this proceeding, the full text of the issue and the applicant(s) to which it applies are set forth in an appendix to this Notice. A copy of the complete HDO in this proceeding is available for inspection and copying during normal business hours in the FCC Dockets Branch (Room 230), 1919 M Street NW., Washington DC. The complete text may also be purchased from the Commission's duplicating contractor, International Transcription Services, Inc., 2100 M Street, NW., Washington, DC 20037. (Telephone (202) 857-3800).

W. Jan Gay,

Assistant Chief, Audio Services Division, Mass Media Bureau.

[FR Doc. 87-23430 Filed 10-8-87; 8:45 am]

BILLING CODE 6712-01-M

FEDERAL HOME LOAN BANK BOARD

[No. AC-661]

First Federal Savings and Loan Association of Giles County, Pulaski, TN; Final Action; Approval of Conversion Application

Date: October 1, 1987.

Notice is hereby given that on September 14, 1987, the Office of the General Counsel of the Federal Home Loan Bank Board, acting pursuant to the authority delegated to the General Counsel or his designee, approved the application of First Federal Savings and Loan Association of Giles County, Pulaski, Tennessee, for permission to convert to the stock form of organization. Copies of the application are available for inspection at the Office of the Secretariat at the Federal Home Loan Bank Board, 1700 G Street, NW., Washington, DC 20552, and at the Office of the Supervisory Agent at the Federal Home Loan Bank of Cincinnati, 2000 Atrium TWO, Cincinnati, Ohio 45201.

By the Federal Home Loan Bank Board.

John F. Ghizzoni,

Assistant Secretary.

[FR Doc. 87-23436 Filed 10-8-87; 8:45 am]

BILLING CODE 6720-01-M

[No. AC-662]

Heritage Federal Savings and Loan Association, Olympia, WA; Final Action; Approval of Conversion Application

Date: October 1, 1987.

Notice is hereby given that on September 18, 1987, the Office of

General Counsel of the Federal Home Loan Bank Board, acting pursuant to the authority delegated to the General Counsel or his designee, approved the application of Heritage Federal Savings and Loan Association, Olympia, Washington, for permission to convert to the stock form of organization. Copies of the application are available for inspection at the Secretariat of said Corporation, 1700 G Street, NW., Washington, DC 20552, and at the Office of the Supervisory Agent of said Corporation at the Federal Home Loan Bank of Seattle, 1501 4th Avenue, 19th Floor, Seattle, Washington 98101–1693.

By the Federal Home Loan Bank Board.

John F. Ghizzoni,

Assistant Secretary.

[FR Doc. 87–23437 Filed 10–8–87; 8:45 am]

BILLING CODE 6720–01–M

FEDERAL MARITIME COMMISSION

Agreement(s) Filed

The Federal Maritime Commission hereby gives notice of the filing of the following agreement(s) pursuant to section 5 of the Shipping Act of 1984.

Interested parties may inspect and obtain a copy of each agreement at the Washington, DC Office of the Federal Maritime Commission, 1100 L Street, NW., Room 10325. Interested parties may submit comments on each agreement to the Secretary, Federal Maritime Commission, Washington, DC 20573, within 10 days after the date of the **Federal Register** in which this notice appears. The requirements for comments are found in § 572.603 of Title 46 of the Code of Federal Regulations. Interested persons should consult this section before communicating with the Commission regarding a pending agreement.

Agreement Nos.:

(1) 212–009847–018
(2) 212–009848–020

Title:

(1) U.S. Atlantic Coast/Brazil Agreement
(2) U.S. Gulf Ports/Brazil Agreement

Parties:

(1) Companhia de Navegacao Lloyd Brasileiro
Companhia de Navegacao Maritima Netumar
American Transport Lines, Inc.
(2) Companhia de Navegacao Lloyd Brasileiro
Companhia Maritima Nacional
American Transport Lines, Inc.

Synopsis: The proposed amendments would establish a new pool period commencing October 1, 1987 and ending December 31, 1988, for each agreement. They would also establish minimum sailings and port call requirements for the parties for this period and would extend to December 31, 1988, provisions governing the accounting for cargoes under alternate coast service.

Agreement No.: 202–010268–008.

Title: Australia/Eastern U.S.A. Shipping Conference

Parties:

Columbus Line
Pacific America Container Express

Synopsis: The proposed amendment would authorize the parties to agree upon and adopt rules with regard to the movement of cargo at their own expense between discharge ports. The parties have requested a shortened review period.

By Order of the Federal Maritime Commission.

Joseph C. Polking,

Secretary.

Dated: October 6, 1987.

[FR Doc. 87–23399 Filed 10–8–87; 8:45 am]

BILLING CODE 6730–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Office of the Secretary

Agency Forms Submitted to the Office of Management and Budget for Clearance

Each Friday the Department of Health and Human Services (HHS) publishes a list of information collection packages it has submitted to the Office of Management and Budget (OMB) for clearance in compliance with the Paperwork Reduction Act (44 U.S.C. Chapter 35). The following are those packages submitted to OMB since the last list was published on October 9, 1987.

Social Security Administration

(Call Reports Clearance Officer on 301–594–5706 for copies of package)

1. Statement of Marital Relationship (By One of the Parties)—0960–0038—This form is used to collect information which is needed by the Social Security Administration to prove or disprove an alleged common-law marriage to someone entitled to social security benefits. This form is completed by an individual who alleges such a marriage. Respondents: Individuals or households. Number of Respondents: 30,000; Frequency of Response: Occasionally; Estimated Annual Burden: 15,000 hours.

Desk Officer: Elana Norden

Office of the Secretary

(Call Reports Clearance Officer on 202–245–6511 for copies of package)

1. HHS Acquisition Regulations—HHSAR Part 315—Contracting by Negotiations—0990–0139—HHSAR Subpart 315.4 prescribes policies for the preparation of business proposals (for all solicitations except those listed in FAR 15.401 and research and development). HHSAR 352.215–71 establishes the requirements for an offeror to report its "Employer's Identification Number." This information is used by the Department for recordkeeping purposes. This information is used by the Department to evaluate proposal. Respondents: State or local governments, Businesses or other for-profit, Non-profit institutions, Small businesses or organizations. Number of Respondents: 38,311; Frequency of Responses: Occasionally; Estimated Annual Burden: 27,965 hours.

OMB Desk Officer: Shannan Koss-McCallum

Public Health Service

(Call Reports Clearance Officer on 202–245–2100 for copies of package)

National Institutes of Health

1. Qualifications Evaluation Inquiry—0925–0036—The referenced form is a systematic method for collecting information from supervisors, co-workers and others having knowledge of applicant's work performance, particularly as it relates to applicant's potential for health science administration. The information will be used by OPM examining staff, and rating and potential selecting officials. Respondents: Individuals or households. Number of Respondents: 3,900; Frequency of Response: Occasionally; Estimated Annual Burden: 1,300 hours.

Centers for Disease Control

1. Regulation—Mine Safety and Health Administration 30 CFR Part 11—Respiratory Protective Devices—0920–0109—Part 11 prescribes requirements and procedures which must be met in filing applications for joint approval by MSHA and NIOSH of respirators and modifications of respirators. Application contents, qualify control plans and quality control records are required (30 CFR 11.11, 11.35, 11.41 and 11.43). Respondents: Businesses or other for-profit. Number of Respondents: 39; Frequency of Response: Occasionally; Estimated Annual Burden: 32,175 hours.

2. HIV Seroprevalence Monitoring—NEW—A survey of State and local health Departments, universities, and hospitals will be conducted to gather

existing seropevalence and incidence data on HIV infection in the U.S. Key information from published and unpublished and surveys/studies will be summarized. Respondents: State or local governments, Nonprofit institutions. Number of Respondents: 125; Frequency of Response: One-time; Estimated Annual Burden: 313 hours.

3. Epidemiologic Study of Male Radiofrequency Heater Operators—NEW—The information collected in this study is needed by NIOSH to investigate the relationship between occupational exposure to radiofrequency radiation and the male reproductive profile. The study will examine this relationship by collecting and analyzing data from approximately 190 volunteer male RF heater sealer operators. Respondents: Individuals or households, Businesses or other for-profit. Number of Respondents: 255; Frequency of Response: 1; Estimated Annual Burden: 140 hours.

OMB Desk Officer: Shanna Koss-McCallum

As mentioned above, copies of the information collection clearance packages can be obtained by calling the Reports Clearance Officer, on one of the following numbers:

PHS: 202–245–2100
SSA: 301–594–5706
OS: 202–245–6511

Written comments and recommendations for the proposed information collections should be sent directly to the appropriate OMB Desk Office designated above at the following address: OMB Reports Management Branch, New Executive Office Building, Room 3208, Washington, DC 20503.

ATTN: (name of OMB Desk Officer).

Date: October 5, 1987.

Raffie Shahrigian,

Acting Deputy Assistant Secretary, Administrative and Management Services.

[FR Doc. 87–23495 Filed 10–8–87; 8:45 am]

BILLING CODE 4150–01–M

Food and Drug Administration

[Docket No. 86D–0334]

Guideline Labeling for Estrogen Drug Products

AGENCY: Food and Drug Administration.

ACTION: Notice.

SUMMARY: The Food and Drug Administration (FDA) is announcing the availability of revised guideline texts for professional and patient labeling for prescription estrogen drug products. The revisions reflect important new information about estrogen drug products. Any person may rely upon the revised texts to meet labeling requirements for these drug products.

EFFECTIVE DATES: *Professional Labeling:* Effective October 9, 1987, a person may adopt the revised labeling guideline for estrogen drug products and rely on it to meet FDA's professional labeling requirements for prescription drugs. *Patient Package Insert:* Effective October 9, 1987, a person may rely on the revised guideline to meet the patient package insert requirements for estrogen drug products set forth in § 310.515 (21 CFR 310.515). However, pending finalization of the proposed revision to § 310.515 (published elsewhere in this issue of the **Federal Register**), a person may continue to rely on the previously issued guideline text, which was published in full in the **Federal Register** of July 22, 1977 (42 FR 37645).

ADDRESSES: Written comments to the Dockets Management Branch (HFA–305), Food and Drug Administration, Rm. 4–62, 5600 Fishers Lane, Rockville, MD 20857. Requests for a copy of either guideline to the Consumer and Professional Affairs Branch (HFN–364), Center for Drugs and Biologics, Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301–295–8012.

FOR FURTHER INFORMATION CONTACT: Philip Corfman, Center for Drugs and Biologics (HFN–810), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301–443–3510.

SUPPLEMENTARY INFORMATION: FDA is charged with assuring that drugs are safe and effective for their intended uses and that their labeling provides adequate information for such uses and is not false or misleading. The full disclosure of information to physicians and, where appropriate, to patients concerning warnings and contraindications is an important element in the discharge of that responsibility. The statutory scheme anticipates that new information concerning the safety and effectiveness of marketed drugs may require, for example, that FDA prescribe changes in product labeling to reveal limitations on use or warn of previously unanticipated hazards.

Guideline texts for professional labeling and patient package inserts for estrogen drug products were previously published in notices in the **Federal Register** of September 29, 1976 (41 FR 43117), October 29, 1976 (41 FR 47573), and July 22, 1977 (42 FR 37645).

FDA is revising the guideline texts for estrogen drug products to reflect new information about the benefits and risks of estrogen drug use. This information includes information on the use of estrogens to treat postmenopausal osteoporosis as well as findings regarding the use of progestogens with estrogens.

In addition, the guideline patient insert is being revised to make the technical information about the drug's benefits and risks easier to understand and more readable.

The revisions are the product of the combined efforts of FDA scientists in the Center for Drugs and Biologics and the members of FDA's Advisory Committee on Fertility and Maternal Health Drugs. In developing the guideline texts, FDA also considered comments submitted by interested members of the public, including representatives of the health professions, consumer organizations, and the drug industry.

This notice announces the availability of these revised guidelines.

The revised guideline texts are issued under § 10.90(b) (21 CFR 10.90(b)), which provides for the use of guidelines to establish procedures or standards of general applicability that are not legal requirements but are acceptable to the agency. A person who follows the guideline is assured that his or her conduct is acceptable to the agency. FDA advises that compliance with the professional labeling guideline for estrogen drug products satisfies the requirements set forth in the prescription drug labeling regulations in Part 201 of the agency's regulations (21 CFR Part 201); similarly, compliance with the patient package insert guideline satisfies the requirements of § 310.515 (21 CFR 310.515). The guidelines can be relied upon by any person to meet these specific regulatory requirements. Under the provisions of § 314.70 (21 CFR 314.70), a holder of an approved application for a new drug is required to submit a supplemental application to obtain approval for a change in the text of professional labeling or patient package insert. However, under § 314.70(c) (21 CFR 314.70(c)), these guideline labeling texts may be used before approval of supplements covering the revisions provided a supplement for the change is submitted at the time the change is made. An applicant may choose to use a labeling text not covered in one of the guidelines. If an applicant chooses to depart from a guideline, the applicant should discuss the matter further with the agency to prevent expenditures of money and effort for labeling that the agency may later determine to be unacceptable.

Effective October 9, 1987, a person may adopt the guidelines for estrogen drug products that are the subject of this notice.

Interested persons may submit written comments on these guidelines to the Dockets Management Branch (HFA–305) (address above). Comments will be considered in determining whether future changes to the guidelines are necessary. Two copies should be submitted, except that individuals may submit one copy. Comments should be identified with the docket number found in brackets in the heading of this document. The guidelines and comments received may be seen in the office above between 9 a.m. and 4 p.m., Monday through Friday.

Dated: September 8, 1987.

Frank E. Young,

Commissioner of Food and Drugs.

[FR Doc. 87–23452 Filed 10–8–87; 8:45 am]

BILLING CODE 4160–01–M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

[Docket No. N–87–1744]

Submission of Proposed Information Collections to OMB

AGENCY: Office of Administration, HUD.

ACTION: Notice.

SUMMARY: The proposed information collection requirements described below have been submitted to the Office of Management and Budget (OMB) for review, as required by the Paperwork Reduction Act. The Department is soliciting public comments on the subject proposals.

ADDRESS: Interested persons are invited to submit comments regarding these proposals. Comments should refer to the proposal by name and should be sent to: John Allison, OMB Desk Officer, Office of Management and Budget, New Executive Office Building, Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT: David S. Cristy, Reports Management Officer, Department of Housing and Urban Development, 451 7th Street SW., Washington, DC 20410, telephone (202) 755–6050. This is not a toll-free number.

SUPPLEMENTARY INFORMATION: The Department has submitted the proposals described below for the collection of information to OMB for review, as required by the Paperwork Reduction Act (44 U.S.C. Chapter 35).

The Notice lists the following information: (1) The title of the information collection proposal; (2) the office of the agency to collect the information; (3) the description of the need for the information and its proposed use; (4) the agency form number, if applicable; (5) what members of the public will be affected by the proposal; (6) how frequently information submissions will be required; (7) an estimate of the total number of hours needed to prepare the information submission; (8) whether the proposal is new, an extension, reinstatement, or revision of an information collection requirement; and (9) the names and telephone numbers of an agency official familiar with the proposal and of the OMB Desk Officer for the Department.

Copies of the proposed forms and other available documents submitted to OMB may be obtained from David S. Cristy, Reports Management Officer for the Department. His address and telephone number are listed above. Comments regarding the proposal should be sent to the OMB Desk Officer at the address listed above.

The proposed information collection requirements are described as follows:

Notice of Submission of Proposed Information Collection to OMB

Proposal: Fiscal Data in Support of Claim for Insurance Benefits (Multifamily Mortgage)
Office: Administration
Description of the need for the information and its proposed use: This form is one of the basic claim documents used by the mortgagee to make a claim for insurance benefits. The data compiled on this form are also used by the General Accounting Office in the audit of HUD records and by the Justice Department in the pursuit and defense of claims by the United States.
Form number: HUD–2742
Respondents: State or Local Governments and Businesses or Other For-Profit
Frequency of respondents: On Occasion
Estimated burden hours: 150
Status: Extension
Contact: Terry L. Bowie, HUD, (202) 755–6448, John Allison, OMB (202) 395–6880

Authority: Sec. 3507 of the Paperwork Reduction Act, 44 U.S.C. 3507; Sec. 7(d) of the Department of Housing and Urban Development Act 42 U.S.C. 3535(d).

Dated: September 30, 1987

Notice of Submission of Proposed Information Collection to OMB

Proposal: Section 8 Moderate Rehabilitation—Single Room Occupancy Program
Office: Housing
Description of the need for the information and its proposed use: The information will be used to assist the Department in selecting applicants which meet program requirements and demonstrate the greatest need for the Moderate Rehabilitation Single-Room Occupancy (SRO) Program funds. The purpose of this program is to provide rental assistance for homeless individuals in rehabilitated SRO housing. The assistance will be in the form of rental assistance under the Section 8 Housing Assistance Payments Program.
Form number: None
Respondents: State or Local Governments and Non-Profit Institutions
Frequency of response: On Occasion
Estimated burden hours: 2,500
Status: New
Contact: Lawrence Goldberger, HUD, (202) 755–5720, John Allison, OMB, (202) 395–6880

Authority: Sec. 3507 of the Paperwork Reduction Act, 44 U.S.C. 3507; Sec. 7(d) of the Department of Housing and Urban Development Act 42 U.S.C. 3535(d).

Dated: October 2, 1987.

John T. Murphy,

Director, Information Policy and Management Division.

[FR Doc. 87–23405 Filed 10–8–87; 8:45 am]

BILLING CODE 4210–01–M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[CA–930–07–4332–13; FES 87–45]

Availability of Final Environmental Impact Statement; Arcata Resource Area Wilderness, Ukiah District, CA

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of availability of final Environmental Impact Statement (EIS) for the Eden Valley and Thatcher Ridge Wilderness Proposals.

SUMMARY: This EIS assesses the environmental consequences of managing two Wilderness Study Areas (WSAs) as wilderness or non-wilderness. The alternatives assessed in this EIS include: (1) A "no wilderness/no action" alternative for each WSA and (2) an " all wilderness" alternative for each WSA.

The names of the two WSAs analyzed in the EIS, their total acreage, and the proposed actions for each are as follows:

Eden Valley—6,674 acres; 6,674 acres nonsuitable.
Thatcher Ridge–17,187 acres; 17,187 acres nonsuitable.

The Bureau of Land Management wilderness proposals will ultimately be forwarded by the Secretary of the Interior to the President and from the President to Congress. The final decision on wilderness designation rests with Congress.

In any case, no final decision on these proposals can be made by the Secretary during the 30 days following the filing of this EIS. This complies with the Council on Environmental Quality Regulations, 40 CFR 1506.10b(2).

SUPPLEMENTARY INFORMATION: A limited number of individual copies of the EIS may be obtained from the Area Manager, Arcata Resources Area, 1125 16th Street, P.O. Box 1112, Arcata, California 95521. Copies are also available for inspection at the following locations:

Department of the Interior, Bureau of Land Management, 18th and C Streets NW., Washington, DC 20240

or

Bureau of Land Management, California State Office, 2800 Cottage Way, Room E–2841, Sacramento, CA 95825

or

Bureau of Land Management, Ukiah District Office, 555 Leslie Street, Ukiah, CA 95482–5599.

FOR FURTHER INFORMATION CONTACT: Earle G. Curran, Outdoor Recreation Planner, Ukiah District Office, 555 Leslie Street, Ukiah, CA 95482–5599.

Dated: September 30, 1987.

Bruce Blanchard,

Director, Office of Environmental Project Review.

[FR Doc. 87–23161 Filed 10–8–87; 8:45 am]

BILLING CODE 4310–40–M

[AZ–020–4332–09; INT DEIS 87–30]

Availability of Draft Environmental Impact Statement; Arizona Mohave Wilderness Study Area

AGENCY: Bureau of Land Management (BLM), Interior.

ACTION: Notice of Availability of Arizona Mohave Draft Wilderness Environmental Impact Statement.

SUMMARY: The draft Arizona Mohave Wilderness Environmental Impact Statement asseses the environmental consequences of managing 15 wilderness study areas as wilderness or non-wilderness. The alternatives assessed include: (1) An "All Wilderness Alternative" for each wilderness study area; (2) a "No Wilderness Alternative" for each wilderness study area; (3) "Partial Wilderness Alternative" for five wilderness study areas; and (4) "Enhanced Wilderness Alternative" for two wilderness study areas.

The names of the wilderness study areas, their total acreages, and the proposed actions for each are as follows:

WSA	Total acres	Acres recommended	
		Suitable	Nonsuitable
Van Deeman	1,510	0	1,510
Mockingbird	5,815	0	5,815
Black Mountains North	19,900	18,400	1,500
Burns Spring	30,600	23,000	7,600
Mount Tipton	34,060	28,170	5,890
Grapevine Wash	2,200	0	2,200
Grand Wash Cliffs	12,176	0	12,176
Mount Davis	2,560	0	2,560
Mount Nutt	29,190	27,210	1,960
Warm Springs	114,800	90,600	24,200
South Bradshaws East	640	0	640
Sierra Estrella	14,830	14,830	0
Ragged Top	4,460	0	4,460
Apache Box	932	0	932
Hoverrocker	2,791	0	2,791
Total	276,464	202,210	74,254

Public Participation

Copies of the draft Arizona Mohave Wilderness Environmental Impact Statement will be sent to all individuals, government agencies, and groups who have expressed interest in the Arizona Mohave Wilderness Study Areas. In addition, a limited number of copies are available upon request from the Phoenix District Office, 2015 West Deer Valley Road, Phoenix, Arizona 85027; Safford District Office, 424 East 4th Street, Safford, Arizona 85546; and Kingman Resource Area Office, 2475 Beverly Avenue, Kingman, Arizona 86401.

Public reading copies may be reviewed at the following locations:

Bureau of Land Management, Office of Public Affairs, Interior Building, 18th and C Streets NW., Washington, DC 20240.

Bureau of Land Management, Arizona State Office, 3707 North 7th Avenue, Phoenix, Arizona 85014.

Phoenix District Office, Safford District Office, and Kingman Resource Area Office (addresses above).

The draft EIS will be available for review through January 8, 1988. Written comments should be sent by this date to EIS Team Leader, Bureau of Land Management, Phoenix District Office, 2015 West Deer Valley Road, Phoenix, Arizona 85027.

Oral or written comments will also be received at the formal public hearings to be held as follows:

7:00 P.M., Tuesday, November 17, 1987—Conference Room Courthouse Annex, 5th and Leonard, Clifton, Arizona
7:00 P.M., Wednesday, November 18, Meeting Room, Red Barn Steakhouse, 708 Silver Heights Boulevard, Silver City, New Mexico
7:00 P.M., Tuesday, December 1, 1987—Kingman Resource Area Office, 2475 Beverly Avenue, Kingman, Arizona
7:00 P.M., Wednesday, December 2, 1987—Maricopa Board of Supervisors Auditorium, 205 West Jefferson, Phoenix, Arizona

All comments received during the review period relating to the adequacy of the draft EIS (whether written or oral) will be considered in preparing the final EIS.

For further information contact: Bill Carter, EIS Team Leader, Bureau of Land Management, Phoenix, District Office, Phoenix, Arizona 85027; Telephone (602) 863–4464.

Lynn H. Engdahl,

Acting State Director.

Date: September 30, 1987.

[FR Doc. 87–23164 Filed 10–8–87; 8:45 am]

BILLING CODE 4310–32–M

[NV–930–07–4332–09; FES 87–48]

Availability of Final Environmental Impact Statement for Egan Resource Area Wilderness

AGENCY: Department of the Interior, Bureau of Land Management, Interior.

ACTION: Notice of availability of final Environmental Impact Statement (EIS) on the Wilderness Recommendations for the Egan Resource Area, Ely District, Nevada.

SUMMARY: The EIS assesses the environmental consequences of managing four wilderness study areas (WSA's) as wilderness or nonwilderness. The alternatives analyzed included: (1) A No Wilderness/No Action alternative for each WSA, (2) an All Wilderness alternative for each WSA, and (3) Partial Wilderness alternatives for each WSA.

The names of the WSA's analyzed in the EIS, their total acreage, and the proposed action for each are as follows:

WSA	Acres suitable	Acres nonsuitable
Goshute Canyon WSA	22,225	13,369
Park Range WSA	47,268	0
Riordan's Well WSA	37,542	19,460

WSA	Acres suitable	Acres nonsuitable
South Egan Range WSA	0	96,916
Total	107,035	129,745

The Bureau of Land Management wilderness proposals will ultimately be forwarded by the Secretary of the Interior to the President and from the President to the Congress. The final decision on wilderness designation rests with Congress. In any a case, no final decision on these proposals will be made by the Secretary during the 90 days following the filing of this EIS. This complies with the Council on Environmental Quality Regulations, 40 CFR 1506.10B(2).

SUPPLEMENTARY INFORMATION: A limited number of individual copies of the EIS may be obtained from the Area Manager, Egan Resource Area, Star Route 5, Box 1, Ely, Nevada, 89301, or call (702) 289–4865. Copies are also available for inspection at the following locations:

Department of the Interior, Bureau of Land Management, 18th and C Street, NW., Washington, DC 20240

Bureau of Land Management, Nevada State Office, 850 Harvard Way, P.O. Box 12000, Reno, NV 89520

Bureau of Land Management, Ely District, Star Route 5, Box 1, Ely, NV 89301.

FOR FURTHER INFORMATION CONTACT: Shaaron Netherton, EIS Team Leader, at Star Route 5, Box 1, Ely District, Ely, Nevada, 89301.

Date: September 30, 1987.

Bruce Blanchard,

Director, Office of Environmental Project Review.

[FR Doc. 87–23162 Filed 10–8–87; 8:45 am]

BILLING CODE 4310-HC-M

[ID-010-88-4332-01; FES 87-47]

Availability of Final Environmental Impact Statement; Wilderness Proposals; Three Study Areas in Boise and Shoshone District, ID

AGENCY: Bureau of Land Management, Department of the Interior.

ACTION: Notice of availability of a final Environmental Impact Statement (EIS) for the wilderness proposals on three Wilderness Study Areas (WSAs) in the Boise and Shoshone District of Idaho.

SUMMARY: The Jarbidge Wilderness EIS assesses the environmental consequences of managing three WSAs as wilderness, non-wilderness, or partial wilderness, and of managing parts of two of those WSAs under wild river designation. The alternatives assessed in the Jarbidge Wilderness EIS include: (1) A "no wilderness" alternative for each WSA; (2) an "all wilderness" alternative for each WSA; (3) a "partial wilderness" alternative for the Bruneau River-Sheep Creek WSA, the King Hill Creek WSA, and two "partial wilderness" alternatives for the Jarbidge River WSA; and (4) a "wild river" alternative for the Bruneau River/Sheep Creek and Jarbidge River WSAs. The names of the three WSAs considered in the Jarbidge Wilderness EIS, their total acreage, and the proposed action for each are as follows:

Bruneau River/Sheep Creek

104,406 acres; the canyons, comprising 20,800 acres, are recommended as suitable for wilderness designation.

Jarbidge River

75,118 cres; the canyons, comprising 16,740 acres, are recommended as suitable for wilderness designation.

King Hill Creek

29,309 acres; all non-suitable for wilderness designation.

Bureau of Land Management wilderness proposals will ultimately be forwarded by the Secretary of Interior and President to Congress. The final decision on wilderness designation rests with Congress.

In any case, no final decision on these proposals can be made during the 30 days following the publication in the Federal Register of the Environmental Protection Agency's notice of the filing of this EIS. This complies with the Council on Environmental Quality Regulations 40 CFR 1506.10b(2).

SUPPLEMENTARY INFORMATION: A limited number of individual copies of this EIS may be obtained from the District Manager, Boise District Office, 3948 Development Avenue, Boise, Idaho 83705. Copies are available for inspection at the following locations:

Department of the Interior, Bureau of Land Management, 18th & "C" Streets NW., Washington, DC 20240

Bureau of Land Management, Idaho State Office, 3380 Americana Terrace, Boise, ID 83706.

FOR FURTHER INFORMATION, CONTACT: Mr. J. David Brunner, District Manager, Boise District Office, Bureau of Land Management, 3948 Development Avenue, Boise, ID 83705, Telephone: (208) 334–1582.

Dated: September 30, 1987

Bruce Blanchard,

Director, Environmental Project Review.

[FR Doc. 87–23163 Filed 10–8–87; 8:45 am]

BILLING CODE 4310-GG-M

[NV-930-07-4332-09; FES 87-46]

Availability of Final Environmental Impact Statement; Winnemucca District Wilderness

AGENCY: Department of the Interior; Bureau of Land Management.

ACTION: Notice of availability of Final Environmental Impact Statement (EIS) on the Wilderness Recommendations for the Winnemucca District, Nevada.

SUMMARY: This EIS assesses the enviornmental consequences of managing 18 Wilderness Study Areas (WSAs) as wilderness or nonwilderness. The alternatives analyzed included: (1) A No Wilderness/No Action alternative for each WSA, (2) an All Wilderness alternative for each WSA, and (3) a Partial Wilderness alternative for each WSA.

The names of the WSAs analyzed in the EIS, their total acreage, and the proposed action for each are as follows:

WSA	Acres suitable	Acres nonsuitable
High Rock Lake	14,000	47,902
Mount Limbo	12,750	10,952
Blue Lakes	16,400	4,108
South Jackson Mountains	10,300	49,911
Black Rock Desert	174,300	145,294
Pahute Peak	25,200	32,329
North Fork Little Humboldt	8,900	60,783
Poodle Mountain	0	142,050
Fox Range	0	75,404
Pole Creek	0	12,969
Calico Mountains	0	67,647
Augusta Mountains	0	89,372
Selenite Mountains	0	32,041
China Mountain	0	10,358
Tobin Range	0	13,107
Alder Creek	0	5,142
North Jackson Mountains	0	26,457
North Black Rock Range	0	30,791
Total	261,850	856,617

The Bureau of Land Management wilderness proposals will ultimately be forwarded by the Secretary of the Interior to the President and from the President to the Congress. The final decision on wilderness designation rests with Congress. In any case, no final decision on these proposals will be made by the Secretary during the 90 days following the filing of this EIS. This complies with the Council on Environmental Quality Regulations, 40 CFR 1506.10B(2).

SUPPLEMENTARY INFORMATION: A limited number of individual copies of the EIS may be obtained from the District

Manager, Bureau of Land Management, 705 East 4th Street, Winnemucca, Nevada 89445 or call (702) 623-3676. Copies are also available for inspection at the following locations:

Department of the Interior, Bureau of Land Management, 18th & C Street NW., Washington, DC 20240

Bureau of Land Management, Nevada State Office, 850 Harvard Way, P.O. Box 12000, Reno, NV 89520

Bureau of Land Management, Winnemucca District, 705 East 4th Street, Winnemucca, NV 89445

FOR FURTHER INFORMATION CONTACT: Gerald L. Moritz, EIS Team Leader, at 705 East 4th Street, Winnemucca District Office, Winnemucca, Nevada 89445.

Dated: September 30, 1987.

Bruce Blanchard,

Director, Office of Environmental Project Review.

[FR Doc. 87-23165 Filed 10-8-87; 8:45 am]

BILLING CODE 4310-HC-M

[Alaska AA-48225-L]

Proposed Reinstatement of a Terminated Oil and Gas Lease; Alaska

In accordance with Title IV of the Federal Oil and Gas Royalty Management Act (Pub. L. 97-451), a petition for reinstatement of oil and gas lease AA-48225-L has been received covering the following lands:

Copper River Meridian, Alaska

T. 9 N., R. 7 W.,
Sec. 9, SE¼NE¼.
(40 acres)

The proposed reinstatement of the lease would be under the same terms and conditions of the original lease, except the rental will be increased to $5 per acre per year, and royalty increased to 16⅔ percent. The $500 administrative fee and the cost of publishing this Notice have been paid. The required rentals and royalties accruing from February 1, 1985, the date of termination, have been paid.

Having met all the requirements for reinstatement of lease AA-48225-L as set out in section 31 (d) and (e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188), the Bureau of Land Managment is proposing to reinstate the lease, effective February 1, 1985, subject to the terms and conditions cited above.

Dated: September, 1987.

Kay F. Kletka,

Chief, Branch of Mineral Adjudication.

[FR Doc. 87-23394 Filed 10-8-87; 8:45 am]

BILLING CODE 4310-JA-M

[CO-942-06-4520-12]

Colorado; Filing of Plats of Survey

September 28, 1987.

The plats of survey of the following described land, will be officially filed in the Colorado State Office, Bureau of Land Management, Lakewood, Colorado, effective 10:00 a.m., November 23, 1987.

The plat representing the dependent resurvey of a portion of the east boundary and the survey of islands designated as Tracts 37, 38, and 39, T. 6 S., R. 95 W., Sixth Principal Meridian, Colorado, Group No. 719, was accepted September 21, 1987.

The plat representing the dependent resurvey of a portion of the east, west, and north boundaries and the subdivisional lines, and the survey of the subdivision of certain sections and of an island designated as Tract 37, T. 7 S., R. 95 W., Sixth Principal Meridian, Colorado, Group No. 719, was accepted September 21, 1987.

The plat representing the dependent resurvey of the Twelfth Guide Meridian West (west boundary) and the subdivisional lines and the survey of islands designated as Tracts 37, 38, 39, 40, and 41, T. 8 S., R. 96 W., Sixth Principal Meridian, Colorado, Group No. 719, was accepted September 21, 1987.

These surveys were executed to meet certain administrative needs of this Bureau.

All inquiries about this land should be sent to the Colorado State Office, Bureau of Land Management, 2805 Youngfield Street, Lakewood, Colorado 80215.

Jack A. Eaves,

Chief, Cadastral Surveyor for Colorado.

[FR Doc. 87-23395 Filed 10-8-87; 8:45 am]

BILLING CODE 4310-JB-M

Bureau of Reclamation

Garrison Diversion Unit, Pick-Sloan Missouri Basin Program, North Dakota

AGENCY: Bureau of Reclamation, Department of the Interior.

ACTION: Notice of delay in completion of a final supplemental environmental statement.

SUMMARY: On August 12, 1986, the Bureau of Reclamation, Department of the Interior, published a Notice of Intent (51 FR 28891), to prepare a Supplement to the Draft Supplemental Environmental Statement (DES 86-9) for the Garrison Diversion Unit in North Dakota in compliance with the National Environmental Policy Act (NEPA).

The Draft Supplement to the Draft Supplemental Environmental Statement (DES 68-51) was filed with the Environmental Protection Agency on December 30, 1986, and the Notice of Availability was published on January 2, 1987 (52 FR 178). The draft supplement amended the previous Draft Supplemental Environmental Statement (DES 86-9) to address changes in some of the features due to the Garrison Diversion Unit Reformulation Act of 1986.

The draft supplement (DES 86-51) included the following: description of changes in the plan, additional studies required, and items deferred until a comprehensive report on the James River is completed and submitted to the Congress.

The original plan was to prepare one final supplemental environmental statement to respond to comments received on both DES 86-51 and DES 86-9 which would be filed as the Final Supplemental Environmental Statement for the Garrison Diversion Unit.

The Bureau of Reclamation is now providing notice of a delay in the preparation of that Final Supplemental Environmental Statement. In the interim, further analysis will be conducted on several issues to be included in the James River Comprehensive Report including the location of Sykeston Canal and meeting water quality standards. The comments received on DES 86-9 and DES 86-51 will be considered in the analysis. Upon completion of the analysis, the appropraite NEPA document will be prepared and public involvement processes continued. A summary of all comments received to date will be sent to all entities/individuals on the Garrison Divesion Unit mailing list within the next 45 days.

FOR FURTHER INFORMATION CONTACT: Timothy J. Keller, Chief, Technical Support Division, Missouri-Souris Projects Office, Bureau of Reclamation, P.O. Box 1017, Bismarck, ND 58502, (701) 255-4011, extension 541, or Robert L. Schroeder, Regional Environmental Affairs Officer, Missouri Basin Region, Bureau of Reclamation, P.O. Box 36900, Billings, MT 59107-6900, (406) 657-6558.

Date: October 5, 1987.

C. Dale Duvall,

Commissioner.

[FR Doc. 87-23422 Filed 10-8-87; 8:45 am]

BILLING CODE 4310-09-M

National Park Service

Intention to Negotiate Concession Permit; Robert Shular

Pursuant to the provisions of section 5 of the Act of October 9, 1965 (79 Stat. 969; 16 U.S.C. 20), public notice is hereby given that sixty (60) days after the date of publication of this notice, the Department of the Interior, through the Director of the National Park Service, proposes to negotiate a concession permit with Robert Shular authorizing him to continue to provide wood, ice and soft drink sales for the public within Great Smoky Mountains National Park for a period of four (4) years from January 1, 1988, through December 31, 1991.

This permit renewal has been determined to be categorically excluded from the procedural provisions of the National Environmental Policy Act and no environmental document will be prepared.

The foregoing concessioner has performed its obligations to the satisfaction of the Secretary under an existing permit which expires by limitation of time on December 31, 1987, and therefore, pursuant to the Act of October 9, 1965, as cited above, is entitled to be given preference in the renewal of the permit and in the negotiation of a new permit as defined in 36 CFR 51.5.

The Secretary will consider and evaluate all proposals received as a result of this notice. Any proposal, including that of the existing concessioner, must be postmarked or hand delivered on or before the sixtieth (60th) day following publication of this notice to be considered and evaluated. Interested parties should contact the Regional Director, Southeast Region, 75 Spring Street, SW., Atlanta, Georgia 30303, for information as to the requirements of the proposed permit.

C.W. Ogle,

Acting Regional Director, Southeast Region.

[FR Doc. 87-23407 Filed 10-8-87; 8:45 am]

BILLING CODE 4310-70-M

INTERSTATE COMMERCE COMMISSION

Motor Carriers; Intent To Engage in Compensated Intercorporate Hauling Operations

October 6, 1987.

This is to provide notice as required by 49 U.S.C. 10524(b)(1) that the named corporations intend to provide or use compensated intercorporate hauling operations as authorized in 49 U.S.C. 10524(b).

A. 1. Parent corporation and address of principal office: Avery Coal Co., Inc., P.O. Box 251, Philipsburg, PA 16866, a Pennsylvania Corporation.

2. Wholly-owned subsidiary which will participate in the operations, and State of incorporation: Wallaceton Coal Trucking, Inc., P.O. Box 251, Philipsburg, PA 16866, a Pennsylvania Corporation.

B. 1. Parent corporation and address of principal office: Hexcel Corporation, 11555 Dublin Blvd., P.O. Box 2312, Dublin, CA 94568-0705.

2. Wholly-owned subsidiaries which will participate in the operations, and State(s) of incorporation:

(i) Hexcel/Hi-Tech, Nevada

(ii) Knytex, Minnesota

Noreta R. McGee,

Secretary.

[FR Doc. 87-23419 Filed 10-8-87; 8:45 am]

BILLING CODE 7035-01-M

[Finance Docket No. 31115]

Boston and Maine Corp. and Delaware and Hudson Railway Co.; Lease and Trackage Rights Exemption; Exemption

Boston and Maine Corporation (B&M), Delaware and Hudson Railway Company (D&H), and Springfield Terminal Railway Company (ST) filed a notice of exemption for B&M to lease to ST B&M's Connecticut River Maine Line between: (a) Milepost S-3589, at Greenfield, MA, and milepost S-49.67, at East Northfield, MA, a distance of approximately 13.8 miles; and (b) milepost S-60.32, at Brattleboro, VT, and milepost S-109.11, at Windsor, VT, a distance of approximately 48.8 miles.

In addition, B&M will grant ST the right to use the trackage rights of B&M over the following lines of the Central Vermont Railway, Inc. (CV): (a) Between B&M milepost S-109.11/CV milepost 0.70 at Windsor, VT, and B&M milepost S-123.19/CV milepost 14.80, at White River Junction, VT, a distance of approximately 14.1 miles; and (b) between CV milepost 110.60, at East Northfield, MA, and CV milepost 120.70, at Brattleboro, VT, a distance of approximately 10.1 miles.

In order to facilitate the operations of ST, B&M and D&H are granting ST the right to operate over the lines of B&M and D&H between North Pownal, VT, and Crescent, NY.

B&M, D&H, and ST are wholly-owned subsidiaries of Guilford Transportation Industries, Inc. (GTI), which also owns the Maine Central Railroad Company (MEC). As a result of the proposed transaction, it is intended that ST will provide service as good as, or better than, service now provided.

Since B&M, D&H, and ST are members of the same corporate family, the lease falls within the class of transactions that are exempt from the prior review requirements of 49 U.S.C. 11343. *See* 49 CFR 1180.2(d)(3). The carriers anticipate that the transaction will not result in adverse changes in service levels, significant operational changes, or a change in competitive balance with carriers operating outside the corporate family.

Any employee affected by the lease transaction would normally be protected by the labor conditions set forth in *Mendocino Coast Ry., Inc.—Lease and Operate*, 354 I.C.C. 732 (1978), and 360 I.C.C. 653 (1980) (*Mendocino*). Any employees affected by the trackage rights transactions would normally be protected by the labor conditions set forth in *Norfolk and Western Ry. Co.—Trackage Rights—BN*, 354 I.C.C. 605 (1978) (*Norfolk and Western*), as modified in *Mendocino, supra*, 360 I.C.C. 653 (1980). These conditions satisfy the statutory requirements of 49 U.S.C. 10505(g)(2) for the respective transactions. However, in a decision in Finance Docket No. 30965, *Delaware and Hudson Railway Company—Lease and Trackage Rights Exemption—Springfield Terminal Railway Company* (not printed), served May 18, 1987, the Commission set for modified procedure a series of notices filed by the GTI carriers because labor interests raised issues related to the level of employee protection for the transactions. The Commission asked the parties to that proceeding to address several issues and present additional evidence, including similar existing and future notices and transactions, such as this one, involving the GTI carriers.

Since the May 18, 1987 decision, the Commission has published in the **Federal Register** several related notices of exemption (Finance Docket Nos. 31015, 31023, 31086, and 31103) by various GTI carriers and indicated that the underlying transactions will be considered in the Finance Docket No. 30965 proceeding. The Commission will issue a separate decision determining whether this notice will be considered in that proceeding.

If, prior to the Commission's determination of the appropriate level of labor protection for these GTI transactions, B&M and D&H consummate this transaction and provide employees with *Mendocino* protection, they do so at their own risk. Should the Commission subsequently

determine that a higher level of protection is required, B&M and D&H will be required to provide employees with that greater protection.

Petitions to revoke the exemption under 49 U.S.C. 10505(d) may be filed at any time. The filing of petitions to revoke will not stay the transaction.

Decided: October 5, 1987.

By the Commission, Jane F. Mackall, Director, Office of Proceedings.

Noreta R. McGee,

Secretary.

[FR Doc. 87-23420 Filed 10-8-87; 8:45 am]

BILLING CODE 7035-01-M

DEPARTMENT OF JUSTICE

Antitrust Division

[Civil No. C 80-1893]

Proposed Modification of Final Judgment; First National Supermarkets, Inc., et al.

Notice is hereby given that Fisher Foods, Inc. ("Fisher") has filed with the United States District Court for the Northern District of Ohio a motion to modify the final judgment ("judgment") in *United States v. First National Supermarkets, Inc. et al.*, Civil No. C 80-1893; and the Department of Justice ("Department"), in a stipulation also filed with the court, has consented to modification of the judgment, but has reserved the right to withdraw its consent pending receipt of public comments. The complaint in this case (filed on October 10, 1980) alleged that Fisher, along with two other firms, conspired to fix prices of grocery products and meat in Cuyahoga County, Ohio. The judgment (entered on November 23, 1985) enjoins Fisher, among other things, from continuing to carry out any of the agreements which constituted the alleged conspiracy. The judgment also prohibits Fisher from being a member of the Association of Stop-N-Shop Super Markets.

The Department has filed with the court a memorandum setting forth the reasons why the Department believes that modification of the judgment to permit Fisher to be a member of Stop-N-Shop would serve the public interest. Copies of the complaint and judgment, Fisher's motion papers, the stipulation containing the Government's consent, the Department's memorandum and all further papers filed with the court in connection with this motion will be available for inspection at Room 3233, Antitrust Division, Department of Justice, 10th Street and Pennsylvania Avenue NW., Washington, DC 20530 (telephone 202-633-2481), and at the Office of the Clerk of the United States District Court for the Northern District of Ohio, Eastern Division, 201 Superior Avenue, Cleveland, Ohio 44114. Copies of any of these materials may be obtained from the Antitrust Division upon request and payment of the copying fee set by Department of Justice regulations.

Interested persons may submit comments regarding the proposed modification of the judgment to the Department. Such comments must be received within the sixty day period established by court order, and will be filed with the court. Comments should be addressed to John A. Weedon, Chief, Cleveland Field Office, Antitrust Division, United States Department of Justice, 995 Celebrezze Federal Building, Cleveland, Ohio 44199 (telephone 216-522-4070).

Joseph H. Widmar,

Director of Operations, Antitrust Division.

[FR Doc. 87-23510 Filed 10-8-87; 8:45 am]

BILLING CODE 4410-01-M

National Cooperative Research Act of 1984; Semiconductor Research Corp.

Notice is given that, pursuant to section 6(a) of the National Cooperative Research Act of 1984, Pub. L. 98–462 ("Act"), the Semiconductor Research Corporation ("SRC") has filed a written notification simultaneously with the Attorney General and the Federal Trade Commission disclosing certain changes in the membership of SRC. The changes consist of the addition of the following companies to the Semiconductor Equipment and Materials Institute, Inc. ("SEMI") Chapter of the SRC:

AG Associates
Coors Ceramics
SILVACO Data Systems
Technology Modeling Associates, Inc.

Furthermore, Monolithic Memories, Incorporated has merged into Advanced Micro Devices, Incorporated, and Machine Intelligence Corp. and Micronix Corporation have ceased doing business.

The SRC filed its notification of these membership changes for the purpose of extending the Act's provisions limiting the recovery of antitrust plantiffs to actual damages under specified circumstances. Pursuant to section 6(b) of the Act, the identities of the parties to SRC and SRC's general areas of planned activity are given below.

SRC is a joint venture which, with the deletion and addition of the previously identified companies to the SRC and the SEMI Chapter, is comprised of the following members:

Advanced Micro Devices, Incorporated
Applied Materials, Inc.
AT&T Technologies, Incorporated
Control Data Corporation
Digital Equipment Corporation
E.I. du Pont de Nemours & Company
Eastman Kodak Company
Eaton Corporation
E-Systems Inc.
GCA Corporation
General Electric Company
General Motors Corporation
Goodyear Aerospace Corporation
GTE Laboratories, Incorporated
Harris Corporation
Hewlett-Packard Company
Honeywell, Incorporated
IBM Corporation
Intel Corporation
LSI Logic Corporation
Monsanto Company
Motorola, Incorporated
National Semiconductor Corporation
Perkin-Elmer Company
RCA Corporation
Rockwell International Corp.

SEMI Chapter, the members of which are the following:

AG Associates
ASYST Technologies, Inc.
Coors Ceramics
Dynapert/Amedyne
Eagle-Picher Ind. Inc.
Emergent Technologies Corporation
FEP Analytic (division of Verity Instruments, Inc.)
FSI Corporation
Genus, Inc.
Gryphon Products
Hercules Specialty Chemicals Company
Ion Beam Technologies, Inc.
Ion Implant Services
Lehighton Electronics, Inc.
Logical Solutions Technologies, Inc.
MacDermid, Inc.
Machine Technology, Inc.,
MG Industries/Scientific Gases
Micrion Corporation
Micromanipulator Company, Inc.
Oneac Corporation
Optical Specialties, Inc.
Pacific Western Systems, Inc.
Peak Systems, Inc.
PT Analytic, Incorporated
Sage Enterprises, Inc.
The SEMI Group, Inc.
Silsco, Inc.
SILVACO Data Systems
Solid State Equipment Corp.
Technology Modeling Associates, Inc.
Thermco Systems, Inc.
UTI Instruments Company
VLSI Standards, Inc.
XMR, Inc.
Silicon Systems, Incorporated
Texas Instruments, Incorporated
Union Carbide Corporation
Varian Associates, Incorporated
Westinghouse Electric Corporation
Xerox Corporation

SRC's purpose is to plan, promote, coordinate, sponsor, and conduct research supportive of the semiconductor industry and directed toward:

1. Increasing knowledge of semiconductor materials and phenomena, and of related scientific and engineering subjects that are required for the useful application of semiconductors;

2. Developing new and more efficient designs and manufacturing technologies for semiconductor devices;

3. Identifying directions, limits, opportunities, and problems in generic semiconductor technologies;

4. Increasing the number of scientists and engineers proficient in research, development, and manufacture of semiconductor devices;

5. Increasing industry-university ties, establishing university semiconductor research centers with major long-term research thrusts, and developing university semiconductor research activities with more precisely defined, short-term, objectives;

6. Developing more relevant graduate school education and a larger supply of graduate students in areas related to semiconductor technology;

7. Increasing the ability of universities to attract and retain competent faculty in the semiconductor field;

8. Decreasing fragmentation and redundancy in United States semiconductor research;

9. Establishing advanced research efforts for critical semiconductor technology areas that are beyond the individual resources of many SRC members;

10. Promoting efficient communication of research results to SRC members and to the United States semiconductor community as a whole.

Joseph H. Widmar,

Director of Operations, Antitrust Division.

[FR Doc. 87–23509 Filed 10–8–87; 8:45 am]

BILLING CODE 4410–01–M

Drug Enforcement Administration

Manufacturer of Controlled Substances; Registration

By Notice dated July 22, 1987, and published in the **Federal Register** on July 28, 1987; (52 FR 28202), Eli Lilly and Company, 1249 South White River Parkway East Drive, Building 80, Indianapolis, Indiana 46285, made application to the Drug Enforcement

Administration to be registered as a bulk manufacturer of Nabilone (7379), a basic class of controlled substance listed in Schedule II.

No comments or objections have been received. Therefore, pursuant to section 303 of the Comprehensive Drug Abuse Prevention and Control Act of 1970 and Title 21, Code of Federal Regulations, section 1301.54(e), the Deputy Assistant Administrator hereby orders that the application submitted by the above firm for registration as a bulk manufacturer of the basic class of controlled substance listed above is granted.

Gene R. Haislip,

Deputy Assistant Administrator, Office of Diversion Control, Drug Enforcement Administration.

Dated: September 22, 1987.

[FR Doc. 87-23404 Filed 10-8-87; 8:45 am]

BILLING CODE 4410-09-M

DEPARTMENT OF LABOR

Office of the Secretary

Agency Recordkeeping/Reporting Requirements Under Review by the Office of Management and Budget (OMB)

Background

The Department of Labor, in carrying out its responsibililties under the Paperwork Reduction Act (44 U.S.C. Chapter 35), considers comments on the reporting and recordkeeping requirements that will affect the public.

List of Recordkeeping/Reporting Requirements Under Review

As necessary, the Department of Labor will publish a list of the Agency recordkeeping/reporting requirements under review by the Office of Management and Budget (OMB) since the last list was published. The list will have all entries grouped into new collections, revisions, extensions, or reinstatements. The Departmental Clearance Officer will, upon request, be able to advise members of the public of the nature of the particular submission they are interested in. Each entry may contain the following information:

The Agency of the Department issuing this recordkeeping/reporting requirement.

The title of the recordkeeping/reporting requirement.

The OMB and Agency identification numbers, if applicable.

How often the recordkeeping/reporting requirement is needed.

Who will be required to or asked to report or keep records.

Whether small businesses or organizations are affected.

An estimate of the total number of hours needed to comply with the recordkeeping/reporting requirements.

The number of forms in the request for approval, if applicable.

An abstract describing the need for and uses of the information collection.

Comments and Questions

Copies of the recordkeeping/reporting requirements may be obtained by calling the Departmental Clearance Officer, Paul E. Larson, telephone (202) 523-6331. Comments and questions about the items on this list should be directed to Mr. Larson, Office of Information Management, U.S. Department of Labor, 200 Constitution Avenue, NW., Room N-1301, Washington, DC 20210. Comments should also be sent to the Office of Information and Regulatory Affairs, Attn: OMB Desk Officer for (BLS/DM/ESA/ETA/OLMS/MSHA/OSHA/PWBA/VETS), Office of Management and Budget, Room 3208, Washington, DC 20503 (Telephone (202) 395-6880).

Any member of the public who wants to comment on a recordkeeping/reporting requirement which has been submitted to OMB should advise Mr. Larson of this intent at the earliest possible date.

Revision

Employment and Training Administration
Job Corps Data Sheet
1205-0025; ETA 652
On occasion
State or local governments; businesses or other for-profit; Non-profit institutions
103,000 respondents; 51,500 burden hours; 1 form

This form is used to obtain information for screening and enrollment purposes to determine eligiblity for the Job Corps program. It is prepared by the screener for each applicant and has no further impact on the public. Medical information is critical in the screening process.

Extension

Occupational Safety and Health Administration
Log of Inspection and Test by Competent Person
OMB No. 1218-0011; OSHA 74
On occasion
Businesses or other for profit; Small businesses or organizations
3,500 responses; 825 hours

To ensure that shipyard personnel do not enter confined spaces that contain oxygen deficient, toxic, or flammable atmospheres, qualified personnel must test these spaces and the results of these tests must be available to those who must enter these spaces. Shipyards, barge cleaners, and repair facilities are affected.

Extension

Occupational Safety and Health Administration
Air Quality Record
OMB No 1218-0072; OSHA 233
Recordkeeping; On occasion
Businesses or other for profit; Small businesses or organizations
250 Respondents; 46,876 hours

Underground construction employers are required to keep a record of air quality test results in order to identify decreasing oxygen levels of potentially hazardous concentrations of air contaminants in time to take corrective action prior to the attainment of hazardous conditions.

Signed at Washington, DC, this 6th day of October, 1987.

Marizetta L. Scott,

Acting Departmental Clearance Officer.

[FR Doc. 87-23504 Filed 10-8-87; 8:45 am]

BILLING CODE 4510-30-M

Employment and Training Administration

Invitation to Comment on Design Issues for Release of Quality Control Data for Unemployment Insurance Program; Extension of Comment Period

AGENCY: Employment and Training Administration, Labor.

ACTION: Notice of extension of comment period

SUMMARY: This notice extends the comment period on the Notice that was published in the **Federal Register** on September 4, 1987 (52 FR 33784) inviting comments on design issues for the release of Quality Control data for the Unemployment Insurance program. The former closing date for comments was October 5, 1987. The new closing date is close of business on November 6, 1987. The address for comments remains unchanged.

DATE: Written comments must be received by the close of business on November 6, 1987.

FOR FURTHER INFORMATION CONTACT: Carolyn M. Golding, Director, Unemployment Insurance Service, Employment and Training Administration, U.S. Department of Labor, Room S-4231, Frances Perkins Building, 200 Constitution Avenue NW.,

Washington, DC 20210. Telephone (202) 535-0600 (this is not a toll free number)

Dated: October 5, 1987.

Roger D. Semerad,

Assistant Secretary of Labor.

[FR Doc. 87-23503 Filed 10-8-87; 8:45 am]

BILLING CODE 4510-30-M

Review Panel for the Job Training Partnership Act Presidential Awards; Meeting

The Review Panel for the Job Training Partnership Act (JTPA) Presidential Awards was established by Notice dated September 2, 1987, and published September 8, 1987, 52 FR 33887, to advise the Secretary of Labor on the selection of the Presidential Awards recipients.

Notice is hereby given of the meetings of the Review Panel for the JTPA Presidential Awards and its working groups during a two-week period to begin October 26, 1987.

Time and Place: 9:00 a.m, Room S4215-B Frances Perkins, Department of Labor Building, 200 Constitution Avenue, NW., Washington, DC 20210.

These meetings will be closed under the authority of section 10(d) of the Federal Advisory Committee Act. The Panel will review and discuss personal information regarding the nominees, disclosure of which would constitute a clearly unwarranted invasion of privacy.

For further information contact: Robert N. Colombo, Director, Office of Employment and Training Programs, U.S. Department of Labor, Employment and Training Administration, 200 Constitution Avenue, NW., Room N-4469, Washington, DC 20210. Telephone: 202-535-0577.

Signed at Washington, DC, the 6th day of October 1987.

Roger D. Semerad,

Assistant Secretary of Labor.

[FR Doc. 87-23498 Filed 10-8-87; 8:45 am]

BILLING CODE 4510-30-M

Employment Standards Administration, Wage and Hour Division

Minimum Wages for Federal and Federally Assisted Construction; General Wage Determination; Decisions

General wage determination decisions of the Secretary of Labor are issued in accordance with applicable law and are based on the information obtained by the Department of Labor from its study of local wage conditions and data made available from other sources. They specify the basic hourly wage rates and fringe benefits which are determined to be prevailing for the described classes of laborers and mechanics employed on construction projects of a similar character and in the localities specified therein.

The determinations in these decisions of prevailing rates and fringe benefits have been made in accordance with 29 CFR Part 1, by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, 40 U.S.C. 276a) and of other Federal statutes referred to in 29 CFR Part 1, Appendix, as well as such additional statutes as may from time to time be enacted containing provisions for the payment of wages determined to be prevailing by the Secretary of Labor in accordance with the Davis-Bacon Act. The prevailing rates and fringe benefits determined in these decisions shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and federally assisted construction projects to laborers and mechanics of the specified classes engaged on contract work of the character and in the localities described therein.

Good cause is hereby found for not utilizing notice and public comment procedure thereon prior to the issuance of these determinations as prescribed in 5 U.S.C. 553 and not providing for delay in the effective date as prescribed in that section, because the necessity to issue current construction industry wage determinations frequently and in large volume causes procedures to be impractical and contrary to the public interest.

General wage determination decisions, and modifications and supersedes decisions thereto, contain no expiration dates and are effective from their date of notice in the **Federal Register**, or on the date written notice is received by the agency, whichever is earlier. These decisions are to be used in accordance with the provisions of 29 CFR Parts 1 and 5. Accordingly, the applicable decision, together with any modifications issued, must be made a part of every contract for performace of the described work within the geographic area indicated as required by an applicable Federal prevailing wage law and 29 CFR Part 5. The wage rates an fringe benefits, notice of which is published herein, and which are contained in the Government Printing Office (GPO) document entitled "General Wage Determinations Issued Under The Davis-Bacon and Related Acts," shall be the minimum paid by contractors and subcontractors to laborers and mechanics.

Any person, organization, or governmental agency having an interest in the rates determined as prevailing is encouraged to submit wage rate and fringe benefit information for consideration by the Department. Further information and self-explanatory forms for the purpose of submitting this data may be obtained by writing to the U.S. Department of Labor, Employment Standards Administration, Wage and Hour Division, Division of Wage Determinations, 200 Constitution Avenue, NW, Room S-3504, Washington, DC 20210.

New General Wage Determination Decisions

The numbers of the decisions being added to the Government Printing Office document entitled "General Wage Determinations Issued Under the Davis-Bacon and Related Acts" are listed by Volume, State, and page number(s).

Volume III

South Dakota
SD87-4—pp. 304c-304d

Modifications to General Wage Determination Decisions

The numbers of the decisions listed in the Government Printing Office document entitled "General Wage Determinations Issued Under the Davis-Bacon and Related Acts" being modified are listed by Volume, State, and page number(s). Dates of publication in the **Federal Register** are in parentheses following the decisions being modified.

Volume I

District of Columbia:
DC87-1 (January 2, 1987)—pp. 91, 94
Pennsylvania:
PA87-2 (January 2, 1987)—p. 861
West Virginia:
WV87-3 (January 2, 1987)—p. 1214
Listing by Location (index)—pp. xlii-xliii

Volume II

Illinois:
IL87-1 (January 2, 1987)—pp. 68, 70-71, 73-77

IL87-2 (January 2, 1987)—p. 100

IL87-6 (January 2, 1987)—p. 132

IL87-8 (January 2, 1987)—pp. 142-144

IL87-9 (January 2, 1987)—p. 148

IL87-11 (January 2, 1987)—p. 158

IL87–12 (January 2, 1987)—p. 164

IL87–14 (January 2, 1987)—p. 186
Louisiana:
LA87–4 (January 2, 1987)—p. 378

LA87–5 (January 2, 1987)—p. 384

Volume III

California:
CA87–4 (January 2, 1987)—pp. 68–100b
Hawaii:
HI87–1 (January 2, 1987)—pp. 130–131, 133–137
South Dakota:
SD87–1 (January 2, 1987)—pp. 297–299
Washington:
WA87–1 (January 2, 1987)—pp. 330, 332–334

WA87–2 (January 2, 1987)—pp. 354–357, 360, 362

WA87–3 (January 2, 1987)—pp. 366–367

WA87–5 (January 2, 1987)—p. 376

WA87–7 (January 2, 1987)—p. 382

WA87–8 (January 2, 1987)—p. 388
Listing by location (index)—p. xxx
Listing by decision (index)—p. xxxiv

General Wage Determination Publication

General wage determinations issued under the Davis-Bacon and related Acts, including those noted above, may be found in the Government Printing Office (GPO) document entitled "General Wage Determinations Issued Under the Davis-Bacon and Related Acts". This publication is available at each of the 50 Regional Government Depository Libraries and many of the 1,400 Government Depository Libraries across the country. Subscriptions may be purchased from: Superintendent of Documents, U.S. Government Printing Office, Washington, DC 20402, (202) 783–3238.

When ordering subscription(s), be sure to specify the State(s) of interest, since subscriptions may be ordered for any or all of the three separate volumes, arranged by State. Subscriptions include an annual edition (issued on or before Janaury 1) which includes all current general wage determinations for the States covered by each volume. Throughout the remainder of the year, regular weekly updates will be distributed to subscribers.

Signed at Washington, DC, this 2nd day of October, 1987.

Alan L. Moss,

Director, Division of Wage Determinations.

[FR Doc. 87–23229 Filed 10–8–87; 8:45 am]

BILLING CODE 4510-27-M

Mine Safety and Health Administration

[Docket No. M–87–191–C]

BethEnergy Mines Inc.; Petition for Modification of Application of Mandatory Safety Standard

BethEnergy Mines Inc., P.O. Box 232, Jenkins, Kentucky 41537 has filed a petition to modify the application of 30 CFR 75.326 (aircourses and belt haulage entries) to its Mine No. 26–L (I.D. No. 15–11726) located in Pike County, Kentucky. The petition is filed under section 101(c) of the Federal Mine Safety and Health Act of 1977.

A summary of the petitioner's statements follows:

1. The petition concerns the requirement that entries used as intake and return aircourses by separated from belt haulage entries, and that belt haulage entries not be used to ventilate active working places.

2. Petitioner states that application of the standard would result in a diminution of safety to the miners affected because the air used to ventilate bleeder entries and gob areas would be directed over the headgate operators of the longwall section; it would eliminate one of the two escapeways from the headgate area of the longwall section; and the concentration of respirable dust in the mine atmosphere at the headgate area of the longwall section would exceed the levels that are required to be maintained.

3. As an alternate method, petitioner proposes to use belt air to ventilate active working places and that—

(a) Air used to ventilate the bleeder entries and gob areas will be ventilated away from the headgate of the longwall to the return;

(b) Two separate and distinct travelable passageways maintained to insure passage at all times of any person, including disabled persons, and which are to be designated as escapeways, which are ventilated with intake air, will be provided; and

(c) The concentration of respirable dust to which the headgate operators will be exposed will be reduced.

4. Petitioner states that the proposed alternate method will provide the same degree of safety for the miners affected as that afforded by the standard.

Request for Comments

Persons interested in this petition may furnish written comments. These comments must be filed with the Office of Standards, Regulations and Variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before November 9, 1987. Copies of the petition are available for inspection at that address.

Patricia W. Silvey,

Acting Associate Assistant Secretary for Mine Safety and Health.

Date: September 30, 1987

[FR Doc. 87–23500 Filed 10–8–87; 8:45 am]

BILLING CODE 4510-43-M

[Docket No. M–87–204–C]

J.J.G. Coal Co.; Petition for Modification of Application of Mandatory Safety Standard

J.J.G. Coal Company, 523 E. Market Street, Williamstown, Pennsylvania 17098 has filed a petition to modify the application of 30 CFR 75.1400 (hoisting equipment; general) to its Whites Vein Slope (I.D. No. 36–06815) located in Schuylkill County, Pennsylvania. The petition is filed under section 101(c) of the Federal Mine Safety and Health Act of 1977.

A summary of the petitioner's statements follows:

1. The petition concerns the requirement that cages, platforms or other devices which are used to transport persons in shafts and slopes be equipped with safety catches or other approved devices that act quickly and effectively in an emergency.

2. Petitioner states that no such safety catch or device is available for the steeply pitching and undulating slopes with numerous curves and knuckles present in the main haulage slopes of this anthracite mine.

3. Petitioner further believes that if "makeshift" safety devices were installed they would be activated on knuckles and curves when no emergency existed and cause a tumbling effect on the conveyance.

4. As an alternate method, petitioner proposes to operate the man cage or steel gunboat with secondary safety connections securely fastened around the gunboat and to the hoisting ropes above the main connnecting device. The hoisting ropes would have a factor of safety in excess of the design factor as determined by the formula specified in the American National Standard for Wire Rope for Mines.

5. Petitioner states that the proposed alternate method will provide the same degree of safety for the miners affected as that afforded by the standard.

Request for Comments

Persons interested in this petition may furnish written comments. These comments must be filed with the Office of Standards, Regulations and Variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before November 9, 1987. Copies of the petition are available for inspection at that address.

Patricia W. Silvey,

Acting Associate Assistant Secretary for Mine Safety and Health.

Date: September 30, 1987.

[FR Doc. 87-23501 Filed 10-8-87; 8:45 am]

BILLING CODE 4510-43-M

[Docket No. M-87-199-C]

Laurel Ridge Coal Co.; Petition for Modification of Application of Mandatory Safety Standard

Laurel Ridge Coal Company, 109 Broad Bottom Road, Pikeville, Kentucky 41501 has filed a petition to modify the application of 30 CFR 75.503 (permissible electric face equipment; maintenance) to its No. 22 Mine (I.D. No. 15-16119) located in Pike County, Kentucky. The petition is filed under section 101(c) of the Federal Mine Safety and Health Act of 1977.

A summary of the petitioner's statements follows:

1. The petition concerns the use of a locked padlock to secure battery plugs to machine-mounted battery receptacles on permissible, mobile battery-powered machines.

2. As an alternate method, petitioner proposes to use metal locking devices, each consisting of a fabricated metal bracket and a metal locking screw in lieu of padlocks. These locking devices will be designed, installed and used to prevent the threaded rings that secure the battery plugs to the battery receptacles from unintentionally loosening and will be attached to prevent accidental loss. In addition, the locking screws will be securely attached to the brackets to prevent accidental loss of the screws.

3. Petitioner states that the spring-loaded metal locking devices will be easier to maintain than padlocks because there are no keys to be lost and dirt cannot get into the workings as with a padlock.

4. Operators of permissible, mobile, battery-powered machine affected by this modification will be trained in the proper use of the locking device, the hazards of breaking battery-plug connections under load, and the hazards of breaking battery-plug connections in areas of the mine where electric equipment is required to be permissible.

5. For these reasons, petitioner requests a modification of the standard.

Request for Comments

Persons interested in this petition may furnish written comments. These comments must be filed with the Office of Standards, Regulations and Variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before November 9, 1987. Copies of the petition are available for inspection at that address.

Patricia W. Silvey,

Acting Associate Assistant Secretary for Mine Safety and Health.

Date: September 30, 1987.

[FR Doc. 87-23502 Filed 10-8-87; 8:45 am]

BILLING CODE 4510-43-M

[Docket No. M-87-205-C]

Raven Coal Co.; Petition for Modification of Application of Mandatory Safety Standard

Raven Coal Company, R.D. 2, Box 406, Shamokin, Pennsylvania 17872 has filed a petition to modify the application of 30 CFR 75.1400 (hoisting equipment; general) to its No. 1 Slope (I.D. No. 36-07112) located in Northumberland County, Pennsylvania. The petition is filed under section 101(c) of the Federal Mine Safety and Health Act of 1977.

A summary of the petitioner's statement follows:

1. The petition concerns the requirement that cages, platforms or other devices which are used to transport persons in shafts and slopes be equipped with safety catches or other approved devices that act quickly and effectively in an emergency.

2. Petitioner states that no such safety catch or device is available for the steeply pitching and undulating slopes with numerous curves and knuckles present in the main haulage slopes of this anthracite mine.

3. Petitioner further believes that if "makeshift" safety devices were installed they would be activated on knuckles and curves when no emergency existed and cause a tumbling effect on the conveyance.

4. As an alternate method, petitioner proposes to operate the man cage or steel gunboat with secondary safety connections securely fastened around the gunboat and to the hoisting rope, above the main connecting device. The hoisting ropes would have a factor of safety in excess of the design factor as determined by the formula specified in the American National Standard for Wire Rope for Mines.

5. Petitioner states that the proposed alternate method will provide the same degree of safety for the miners affected as that afforded by the standard.

Request for Comments

Persons interested in this petition may furnish written comments. These comments must be filed with the Office of Standards, Regulations and Variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before November 9, 1987. Copies of the petition are available for inspection at that address.

Patricia W. Silvey,

Acting Associate Assistant Secretary for Mine Safety and Health.

Date: September 30, 1987.

[FR Doc. 87-23499 Filed 10-8-87; 8:45 am]

BILLING CODE 4510-43-M

NATIONAL SCIENCE FOUNDATION

Advisory Committee for Physics; Meeting

In accordance with the Federal Advisory Committee Act, as amended, Pub. L. 92-463, the National Science Foundation announces the following meeting:

Name: Advisory Committee for Physics.

Date and Time: October 26, 1987; 9:00 a.m. to 6:00 p.m.; October 27, 1987; 9:00 a.m. to 5:00 p.m.

Place: Room 540, National Science Foundation, 1800 G Street, NW., Washington, DC 20550.

Type of Meeting: Open.

Contact Person: Dr. Gerard M. Crawley, Director, Division of Physics, Room 341, National Science Foundation, Washington, DC 20050, (202) 357-7985.

Summary of Minutes: May be obtained from Ms. Denise S. Henry, Division of Physics, National Science Foundation, Washington, DC 20550.

Purpose of Committee: To provide advice and recommendations concerning support for research in physics.

Agenda:

October 26, 1987, 9:00 a.m.-6:00 p.m.—Discussion of funding issues, Cross Directorate Programs, and Science and Technology Centers.

October 27, 1987, 9:00 a.m.–5:00 p.m.—Discussions on handling oversight reviews of Programs and Long Range Plans.

M. Rebecca Winkler,

Committee Management Officer.

[FR Doc. 87–23479 Filed 10–8–87; 8:45 am]

BILLING CODE 7555–01–M

Advisory Panel for the Biophysics Program; Meeting

The National Science Foundation announces the following meeting:

Name: Advisory Panel for the Biophysics Program.

Date and Time: October 29, and 30, 1987, from 8:00 a.m. to 6:00 p.m. each day.

Place: National Science Foundation, 1800 G Street NW., Room 1242, Washington, DC 20550.

Tupe of Meeting: Closed.

Contact Person: Dr. Arthur Kowalsky, Program Director, Biophysics Program, Room 325 Phone: (202) 357–7777.

Summary Minutes: May be obtained from the Contact Person at the above address.

Purpose of Meeting: To provide advice and recommendations concerning support for research.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason for Closing: The proposals being reviewed include information of a proprietary for confidential nature, including technical information; financial data, such as salaries and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of 5 U.S.C. 552 b (c), Government in the Sunshine Act.

Rebecca Winkler,

Committee Management Officer.

[FR Doc. 87–23475 Filed 10–8–87; 8:45 am]

BILLING CODE 7555–01–M

Advisory Panel for Linguistics; Meeting

The National Science Foundation announces the following meeting:

Name: Advisory Panel for Linguistics.

Date and Time: October 26–27, 1987, 9:00 a.m. to 5:00 p.m. each day.

Place: National Science Foundation, 1800 G Street NW., Rm 643, Washington, DC 20550.

Tupe of Meeting: Closed.

Contact Person: Dr. Frances Karttunen, Program Director for Linguistics, Room 320, National Science Foundation, Washington, DC 20550; (202) 357–7696.

Summary Minutes: May be obtained from the Contact Person at the above address.

Purpose of Meeting: To provide advice and recommendations concerning support for research in linguistics.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of the Government in the Sunshine Act.

Rebecca Winkler,

Committee Management Officer.

October 6, 1987.

[FR Doc. 87–23476 Filed 10–8–87; 8:45 am]

BILLING CODE 7555–01–M

Advisory Panel for Memory and Cognitive Processes; Meeting

The National Science Foundation announces the following meeting:

Name: Advisory Panel for Memory and Cognitive Processes.

Date and Time: October 29–30 1987; 9:00 a.m.–5:00 p.m. each day.

Place: National Science Foundation, 1800 G Street, NW., Room 642, Washington, DC 20550.

Type of Meeting: Closed.

Contact Person: Dr. Joseph L. Young, Program Director, Memory and Cognitive Processes, Room 320, National Science Foundation, Washington DC, Telephone (202) 357–9898.

Minutes: May be obtained from contact person listed above.

Purpose of Meeting: To provide advice and recommendations concerning support for research in memory and cognitive processes.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason For Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of the Government in the Sunshine Act.

M. Rebecca Winkler,

Committee Management Officer.

October 6, 1987.

[FR Doc. 87–23477 Filed 10–8–87; 8:45 am]

BILLING CODE 7555–01–M

Advisory Panel for Metabolic Biology Program; Meeting

The National Science Foundation announces the following meeting:

Name: Advisory Panel for Metabolic Biology Program.

Date: October 28, 29 & 30, 1987.

Place: Union Square Hotel, San Francisco, California.

Type of Meeting: Closed.

Time of Meeting: 10/28—9:00 a.m. to 5:00 p.m.; 10/29—8:30 a.m. to 5:00 p.m.; 10/30—8:00 a.m. to 1:00 p.m.

Contact Person: Carter Kimsey, Associate Program Director, Metabolic Biology, Room 325, National Science Foundation, Washington DC, 20550, Telephone (202) 357–7987.

Summary Minutes: May be obtained from Contact Person at the above address.

Purpose of Meeting: To provide advice and recommendations concerning support for research in metabolic biology.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason For Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of U.S.C. 552b(c), Government in the Sunshine Act.

October 6, 1987.

M. Rebecca Winkler,

Committee Management Officer.

[FR Doc. 87–23478 Filed 10–8–87; 8:45 am]

BILLING CODE 7555–01–M

Advisory Panel for Sensory Physiology and Perception Program;

The National Science Foundation announces the following meeting:

Name: Advisory Panel for Sensory Physiology and Perception Program.

Date and Time: October 26–28, 1987, 8:30 a.m.–5:00 p.m. each day.

Place: National Science Foundation, 1800 G Street, NW, Room 1242, Washington, DC

Type of Meeting: Closed.

Contact Person: Dr. Steven Price, Program Director Sensory Physiology and Perception Program, Room 320, National Science Foundation, Washington, DC. 20550, Telephone (202) 357–7428.

Minutes: May be obtained from contact person listed above.

Purpose of Meeting: To provide advice and recommendations concerning support for research in sensory physiology and perception.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason For Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are within exemptions 4 and 6 of the Government in the Sunshine Act.

M. Rebecca Winkler,

Committee Management Officer.

October 6, 1987.

[FR Doc. 87–23481 Filed 10–8–87; 8:45 am]

BILLING CODE 7555–01–M

Advisory Panel for Psychobiology; Meeting

The National Science Foundation announces the following meeting:

Name: Advisory Panel for Psychobiology.

Date and Time: October 28–30, 1987, 8:30 a.m.–5:00 p.m. each day.

Place: National Science Foundation, 1800 G Street, NW, Room 543, Washington, DC.

Type of Meeting: Closed.

Contact Person: Dr. Fred Stollnitz, Program Director, Psychobiology Program, Room 320, National Science Foundation, Washington, DC 20550, Telephone (202) 357–7949.

Minutes: May be obtained from contact person listed above.

Purpose of Meeting: To provide advice and recommendations concerning support for research in psychobiology.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason For Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of the Government in the Sunshine Act.

M. Rebecca Winkler,

Committee Management Officer.

October 6, 1987.

[FR Doc. 87–23480 Filed 10–8–87; 8:45 am]

BILLING CODE 7555-01-M

NUCLEAR REGULATORY COMMISSION

[Docket No. 50–331]

Iowa Electric Light and Power Co., Central Iowa Power Cooperative, and Corn Belt Power Cooperative; Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of exemptions from certain requirements of section III.G of Appendix R to 10 CFR Part 50 to Iowa Electric Light and Power Company (IELP/the licensee) for the Duane Arnold Energy Center located at the licensee's site in Linn County, Iowa.

Environmental Assessment

Identification of Proposed Action

The proposed action would grant exemptions from certain requirements of section III.G of Appendix R to 10 CFR Part 50 which relate to fire protection features for ensuring that systems and associated circuits used to achieve and maintain safe shutdown are free of fire damage. The exemptions are technical since the licensee must demonstrate that fire protection configurations meet the specific requirements of section III.G or that alternate fire protection configurations can be justified by an acceptable fire hazard analysis.

The Need for the Proposed Action

The proposed exemptions are needed because the features described in the licensee's request regarding the existing and proposed fire protection at the plant for these items are the most practical method for meeting the intent of Appendix R, and literal compliance would not enhance significantly the fire protection capability at Duane Arnold.

Environmental Impacts of the Proposed Action

The proposed exemptions will provide a degree of fire protection such that there is no increase in the risk of fires at Duane Arnold. Consequently, the probability of fires has not been increased and the post-fire radiological releases will not be greater than previously determined nor do the proposed exemptions otherwise affect plant radiological effluents. With regard to potential nonradiological impacts, the proposed exemptions involve features located entirely within the restricted areas as defined in 10 CFR Part 20. They do not affect plant nonradiological effluents and have no other environmental impact. Therefore, the Commission concludes that there are no measurable radiological or nonradiological environmental impacts associated with the proposed exemptions.

Alternatives to the Proposed Action

Since the Commission has concluded there is no measurable environmental impact associated with the proposed exemptions, any alternatives with equal or greater environmental impact need not be evaluated. The principal alternative to the exemptions would be to not grant the exemptions requested by the licensee from the requirements of Appendix R. Such action would not enhance the protection of the environment.

Alternative Use of Resources

This action does not involve the use of resources not considered previously in the Final Environmental Statement for the Duane Arnold Energy Center.

Agencies and Persons Consulted

The Commission's staff reviewed the licensee's request and did not consult other agencies or persons.

Finding of No Significant Impact

The Commission has determined not to prepare an environmental impact statement for the proposed exemptions. Based upon the foregoing environmental assessment, the Commission's staff concluded that the proposed action will not have a significant effect on the quality of the human environment.

For further details with respect to this proposed action, see the licensee's letters dated September 28, 1984, October 31, 1984, and October 21, 1986. These letters are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, DC and at the Cedar Rapids Public Library, 500 First Street, SE., Cedar Rapids, Iowa 52401.

Dated at Bethesda, Maryland this 2nd day of October 1987.

For the Nuclear Regulatory Commission.

Martin J. Virgilio,

Director, Project Directorate III–1, Division of Reactor Projects-III, IV, V & Special Projects.

[FR Doc. 87–23488 Filed 10–8–87; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 40–3453, ASLBP No. 87–557–05–SP, Source Material License No. SUA–917]

Atlas Minerals Division of Atlas Corp.; Hearing

On September 25, 1987, the Commission issued an Order in this proceeding granting the request of Atlas Minerals Division of Atlas Corporation (Atlas) for a hearing on the NRC Staff's denial of its application for renewal of its source materials license SUA–917. In granting Atlas' request, the Commission provided that Staff and Atlas were to be parties to an informal adjudicatory proceeding to be conducted pursuant to the Commission's proposed rule, "Informal Hearing Procedures for Materials Licensing Adjudications," 52 FR 20089 (May 29, 1987).

Section 2.1205(i) of that proposed rule provides that: "If a request for a hearing is granted and no notice of opportunity for a hearing previously has been published in the **Federal Register**, a notice of hearing must be published in the **Federal Register** * * *". No notice of opportunity for hearing previously has been published in this proceeding. Consequently, pursuant to proposed § 2.1205(i), this notice is issued stating:

1. The time, place, and nature of the hearing will be announced in a subsequent notice following submission of the Hearing File by Staff pursuant to § 2.1231 of the proposed rule, any petitions to intervene filed in response to this notice, and the parties' views on the content of the hearing file and the need for an oral hearing;

2. This hearing is held under the authority of sections 63 and 189 of the Atomic Energy Act of 1954, as amended;

3. Pursuant to the Commission's Order, the issue to be considered in the hearing is whether Atlas' proposed surety arrangements for decommissioning and reclamation of the site of its uranium milling facilities at Moab, Utah, are in compliance with the Commission's requirements, or, if not in compliance, whether an exception or waiver, if permissible, should be granted; and

4. Any person whose interest may be affected by this proceeding may seek leave to intervene by filing a petition setting forth:

a. The interest of the petitioner in the proceeding;

b. How that interest may be affected by the results of the proceeding including the nature of the petitioner's right under the Atomic Energy Act to be made a party to the proceeding, the nature and extent of the petitioner's property, financial, or other interest in the proceeding, and the possible effect that any order entered in the proceeding may have on that interest; and

c. The specific aspect or aspects of the subject matter of the proceeding about which the petitioner wishes to be heard. Any petitions must be filed and served on the Presiding Officer and his Special Assistant, the NRC Staff, the Commission, and Atlas by personal delivery or by first class mail, postage prepaid, no later than November 9, 1987.

The addresses for service are given below:

Administrative Judge John H. Frye III, Presiding Officer, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, DC 20555

Administrative Judge James H. Carpenter, Special Assistant to the Presiding Officer, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, DC 20555

Edwin J. Reis, Esq., Gregory Alan Berry, Esq., Counsel for NRC Staff, Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555

Office of the Secretary, Docketing and Services Branch, U.S. Nuclear Regulatory Commission, Washington, DC 20555

Ramsay D. Potts, Esq., Robert E. Zahler, Esq., Shaw, Pittman, Potts, & Trowbridge, 2300 N Street NW., Washington, DC 20037

Mr. Richard R. Weaver, President and Chief Executive Officer, Atlas Corporation, 353 Nassau Street, Princeton, NJ 08542

Mr. Richard E. Blubaugh, Regulatory Affairs Manager, Atlas Minerals Division of Atlas Corporation, 743 Horizon Court, Suite 202, Grand Junction, CO 81506

Following receipt of the Hearing File, and any petitions to intervene and responses thereto filed pursuant to the proposed rules, a date will be set for the parties to comment on the contents of the hearing file and the need for an oral hearing.

It is so ordered.

John H. Frye III,

Administrative Judge.

October 5, 1987.

[FR Doc. 87-23490 Filed 10-8-87; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-213]

Connecticut Yankee Atomic Power Co. (Haddam Neck Plant); Exemption

I.

The Connecticut Yankee Atomic Power Company (CYAPCO or the licensee) the holder of Operating License No. DPR-61 which authorizes operation of the Haddam Neck Plant (the facility) at steady state reactor core power levels not in excess of 1825 megawatts thermal. The license provides, among other things, that the facility is subject to all rules, regulations, and Orders of the Nuclear Regulatory Commission (the Commission) now or hereafter in effect.

The plant is a single-unit pressurized water reactor located at the licensee's site in Middlesex County, Connecticut.

II.

One of the conditions of all operating licenses for water-cooled power reactors, as specified in 10 CFR 50.54(o), is the primary reactor containments shall meet the containment leakage test requirements set forth in 10 CFR Part 50, Appendix J. By letter dated July 31, 1985, the staff concluded that it was acceptable to defer implementation of specific Appendix J modifications until an integrated assessment, i.e., Integrated Safety Assessment Program (ISAP), could be performed.

In a July 31, 1985 letter, the NRC staff formally established the scope of the Haddam Neck Plant ISAP and designated the Appendix J issues as ISAP Topic 1.03, "Containment Penetration Evaluations." In that letter, the staff recognized that some issues would require exemptions to defer action until such time as the Haddam Neck Plant ISAP could be completed.

Accordingly, by letters dated March 12, and July 15, 1986, the licensee requested exemptions from section II.H, III.A and III.C of Appendix J.

III.

By letters dated March 12 and July 15, 1986, the licensee requested three permanent exemptions from requirements of 10 CFR Part 50, Appendix J. These included a request to perform integrated containment leak rate testing at values less than ½Pa. By letter dated June 10, 1987, the licensee withdrew the test exemption request and committed to perform a full pressure test for the 1987 outage. The staff has described the acceptability of each of the remaining two permanent exemption requests below. In the March 12 and July 15, 1986 letters, the licensee also submitted a large number of exemption requests for temporary relief from additional Appendix J requirements. The staff resolution of these requests has been described collectively; however, each request for temporary relief has been evaluated individually in the Safety Evaluation dated September 29, 1987.

A. Permanent Exemptions

1. Type C Testing for Steam Generator Blowdown and Auxiliary Feedwater Penetrations

By letter dated March 12, 1986, CYAPCO requested a permanent exemption for section II.H.4 of Appendix J for Type C testing the containment isolation valves in the steam generator blowdown (P-15, 16, 17 and 18) and the auxiliary feedwater (P-81) penetrations.

Historically, the implementation of section II.H.4 of Appendix J does not require that the main steam and feedwater systems in PWRs be Type C tested, by virtue of the definition of containment isolation valves in that section for which Type C testing is required. Similar to the steam and feedwater systems, the steam generator blowdown (P-15, 16, 17 and 18) and auxiliary feedwater (P-81) penetrations are not connected to the reactor coolant system and are not relied upon to prevent the escape of containment air following a postulated LOCA.

By letter dated May 7, 1982, the NRC concluded that Appendix J, section II.H, does not require these valves in systems identified above to be leak-tested and, therefore, no exemption is necessary. The staff's original conclusion was based on the fact that this is a seismically-designed closed system, such that these penetrations would not be potential containment leakage paths. Additionally, CYAPCO has agreed to procedurally maintain steam generator water above the tube bundle and pressurize the secondary side above Pa

as soon as possible following the onset of a postulated LOCA.

Inasmuch as the basis for the original conclusion is unchanged, the NRC concludes that the requests for exemption for penetrations P–15, 16, 17, 18 and 81 are unnecessary and Type C testing of the isolation valves in these lines is not required.

2. Reverse Direction Type C Testing With Water of Auxiliary Containment Spray Penetration (P–80)

The auxiliary containment spray penetration (P–80) is isolated by motor-operated valve RH–MOV–31, which is currently Type C tested in the reverse direction with water. During the ILRT, the system outside containment is pressurized by the fire water system at a minimum of 80 psig assuring that there will be no leakage out of containment through this penetration. The licensee has argued that since the fire water system is maintained at least of 80 psig by an electric driven pump with a diesel driven backup, their current testing meets the underlying purpose of the rule. The NRC staff concluded that the above leak testing for this penetration would be in compliance with Appendix J if CYAPCO could demonstrate a effective 30 day water seal at a pressure at least 1.1 Pa, in accordance with sections III.C.2(b) and III.C.3(b) of Appendix J. This would require that the fire system satisfy the requirements for a safety grade system (i.e., a code class system, seismically qualified, with emergency power and capable of functioning with a limiting active single failure). However, this system does not meet several of these requirements; therefore, an exemption is required.

During normal operation, the water pressure outside the containment is maintained at 80 psig. Any significant leakage through this valve into containment would be detected as it would lead to the spray down of containment. In a sense, this valve is under continuous test (maintenance of the fire water system pressure boundary). The staff has concluded that this system configuration with the reverse direction Type C test with water provides adequate assurance that this valve is leak tight. Additionally, the licensee has proposed to flange the fire water system outside of containment to allow venting of this line during the ILRT. This will provide further assurance that this valve is leak tight. While the ILRT is not an individual test, it assures that the total leakage through containment is below 0.75 La. Therefore, the ILRT does provide reasonable assurance that the leakage through any one penetration is limited to at most 0.75 La. Therefore, the staff concludes that a permanent exemption for penetration P–80 to perform reverse direction testing with water satisfies the underlying purpose of the rule as the proposed testing and the system configuration provides adequate assurance that this penetration is leak tight. The staff concludes that the permanent exemption should be granted.

B. Exemptions for Temporary Relief

By letters dated March 12, and July 15, 1986, CYAPCO requested exemptions from 10 CFR Part 50, Appendix J, for 29 separate penetrations. The 29 requests can be categorized into four groups as described below. These categories include valves that require (1) Type C testing, (2) Type C testing in the reverse direction, (3) Type C testing with water, and (4) Type C testing at pressures greater than Pa.

1. Exemption for Modifications of Valves Requiring Type C Testing

By letters dated March 12, and July 15, 1986, CYAPCO identified three containment penetrations for which exemptions for temporary relief from the Type C testing requirements, of section III.C of Appendix J were requested. These penetrations include the reactor coolant charging system penetration (P–8), the containment sump to RHR suction line penetration (P–73) and the cavity fill line penetration from the high pressure safety injection system (P–3). Upon review of the CYAPCO request, the staff determined that a 30 days water seal would exist in the containment sump and, therefore, a Type C water test of P–73 is not required. A discussion of penetrations P–8 and P–3 follows.

Penetration P–8. CYAPCO had previously requested an exemption from the Type C testing requirements for the reactor coolant charging (P–8) penetration. This previous request was based on the seismic design of system piping inside containment and the proposed seismic qualification (upgrading) of system piping from the isolation valves of penetration P–8 to its water source. Subsequent evaluations by the licensee determined such qualifications to be a more lengthy and costly effort than is justified for this circumstance alone. Consequently, the licensee requested an exemption for temporary relief so that alternative corrective actions could be evaluated in relation to other issues concering the charging system.

As stated earlier, the staff has concluded that the ILRT (Type A test) provides reasonable assurance that leakage through any penetration is limited. Additionally, the operation and physical configuration of the charging system provides a natural deterrent to containment leakage through this system. Based on the foregoing discussion, the NRC concludes that an exemption is technically justified for the period of two refueling outages given the compensatory measures provided by the ILRT and system configuration. This time period would provide a reasonable time to implement necessary modifications to this system to achieve compliance with Appendix J.

Penetration P–3. The high pressure safety injection (HPSI) system is a seismic, Class 1, safety grade system. The cavity fill line branch is the only branch line of the HPSI system for which the isolation valve is not Type C tested. This system is a closed system outside of containment and water filled to the pumps. The licensee requested an exemption so that alternative modifications could be evaluated in relation to other issues concerning the HPSI system.

As stated earlier, the staff has concluded that the ILRT provides reasonable assurance that leakage through any penetration is limited. Additionally, the operation and physical configuration of the HPSI system provides a natural deterrent to containment leakage past this isolation valve. Based on the foregoing discussion, the NRC concludes that an exemption granting temporary relief for the period of two refueling outages is justified given the compensatory measures provided by the ILRT and system configuration. This time period would provide a reasonable time to implement necessary modifications to this system to achieve compliance with Appendix J.

2. Exemption to Continue Reverse Direction Type C Testing

By letters dated March 12, and July 15, 1986, CYAPCO requested exemptions from section III.C.1 of 10 CFR Part 50, Appendix J, to continue reverse direction testing of the refueling cavity purification system (P–33), pressurizer relief tank drain (P–78) penetrations, and the reactor coolant pump (RCP) seal water return line (P–7).

The refueling cavity purification penetration (P–33) is isolated by two containment isolation valves; valve PU–V–242A is Type C tested in the direction of accident pressure and valve PU–V–242 is tested in the reverse direction. The pressurizer relief tank drain penetration (P–78) is isolated by valves DT–TV–1844 and DH–TV–554; valve DT–TV–1844 is tested in the direction of

accident pressure and valve DH–TV–554 is tested in the reverse direction. In both of the foregoing cases, testing is accomplished by pressurizing between the isolation valves.

The RCP seal water return lines form a common header inside the containment and discharge through penetration P–7, which is isolated by valve CH–RV–332 outside containment. CH–RV–332 is Type C tested in the reverse direction.

As a general guideline, the staff considers reverse testing conservative if the seating force is ten times the calculated peak pressure force. While this ensures that the leak geometry is dominated by the seating force instead of the test direction, there is no rigorous calculation for determining what other seating force may be acceptable. The licensee's reverse direction testing is currently performed with a seating force less than four times the calculated containment peak pressure and therefore do not satisfy the established criteria for approval of reverse direction testing of valves. However, in the interim, the staff believes that with the current seating forces, the current leak rate tests will provide some indication of the leak tightness of the subject valves. In addition, these valves are exposed to containment atmosphere in the accident direction during the ILRT. As stated earlier, although the ILRT is not performed as frequently as Type C leak-rate tests, the ILRT does provide reasonable assurance that leakage through any penetration is limited. Based on the results of the current reverse direction test in conjunction with the ILRT, the NRC concludes that an exemption is technically justified for the period of two refueling outages. This time period would permit a reasonable time to implement necessary modifications to these valves to achieve compliance with Appendix J.

3. Exemption to Permit Type C Testing Using Water Instead of Air or Nitrogen

By letter dated March 12, 1986, CYAPCO requested exemptions for 20 penetrations from the air/nitrogen testing requirements of section III.C.2 of 10 CFR Part 50, Appendix J. The systems affected include the high pressure safety injection system, reactor coolant system, component cooling water system, and the reactor coolant pump seal water system. A complete listing of the affected penetrations is given in Table 1. All of the penetrations identified on Table 1 are currently tested with water during the required Type C tests.

The licensee currently applies a conversion factor to the water leakage rate to obtain an equivalent air leakage rate. The results are then added to the other Type C test results and compared to the acceptance criterion in section III.C.3. While several empirical and theoretical relationships have been proposed by the industry for converting water leakage rates to equivalent air leakage rates, the NRC has not found such a relationship sufficiently rigorous or conservative to generically justify a revision to Appendix J.

The licensee has proposed to evaluate the water inventories for these penetrations and potential system modifications that would permit testing with air, in order to determine the most effective means to resolve this issue.

In the interim, the staff concludes that the Type C test with water and the use of the CYAPCO water to air conversion will provide reasonable assurance of the leakage integrity of these valves. Additionally, the operation and physical configuration of these systems provides a natural deterrent to containment leakage past the isolation valves following an accident. Based on the above, the NRC concludes that the exemptions granting temporary relief from Appendix J to permit Type C testing with water for these valves is technically justified for the period of two refueling outages. This time will provide adequate opportunity to modify the penetrations as necessary to achieve compliance with Appendix J.

4. Exemption to Permit Type C Testing With a Test Pressure Greater Than Pa.

By letter dated March 12, 1986, CYAPCO requested exemptions from section III.C.2 of 10 CFR Part 50, Appendix J to permit Type C testing of 3 penetrations at pressures greater than Pa. These penetrations include the reactor coolant sampling system penetrations (P–11), the neutron shield fill line penetration (P–63) and the loop fill line penetration (P–69).

Currently, P–11 and P–69 are tested at normal system pressure, roughly 2000 psig. P–11 is the RCS sampling line and the design of this valve is such that the test pressure of 2000 psig tends to unseat the valve and increase leakage.

The design of the isolation valves in penetration P–63 is such that the test pressure of 70 psig tends to unseat the valve and increase leakage.

Penetration P–69 is a Class 1, seismic line inside of containment and normally isolated from the RCS. The isolation valve in penetration P–69 is a check valve that tends to seat tighter at the test pressure of 2000 psig; however, this line is vented during the ILRT. Penetrations P–63 and P–69 are also addressed in the preceding evaluation for Type C testing with water.

The licensee has requested exemptions from the test pressure requirements of Appendix J for these isolation valves in order to evaluate alternative corrective actions that would either permit testing at Pa or demonstrate conclusively that an exemption is warranted.

Although the current testing is performed at high pressures, the tests provide reasonable assurance of the leakage integrity of the isolation valves. The ILRT confirms these results at lower pressures because the reactor coolant system is vented for those tests. Additionally, the operation of plant systems and the physical configuration of the affected lines are a natural deterrent to the containment leakage. Based on the above, the staff has concluded that exemptions granting temporary relief from the test pressure requirements is technically justified for a period of two refueling outages. This time period will provide adequate time to modify the penetrations as necessary to achieve compliance with Appendix J.

C. 10 CFR 50.12 Determinations for Special Circumstances

1. Permanent Exemption

By letter dated March 12, 1986, CYAPCO requested a permanent exemption from 10 CFR Part 50, Appendix J, to permit reverse direction testing of the auxiliary containment spray penetration (P–80). Pursuant to 10 CFR 50.12(a)(2), the Commission will not consider granting an exemption unless special circumstances are present. Item (ii) of the subject regulation includes special circumstances where application of the subject regulation is not necessary to achieve the underlying purpose of the rule.

As discussed previously, the NRC has concluded that given the system configuration, any significant leakage through this valve into containment would be detected because it would lead to a spray down of containment. In a sense this valve is under continuous test (maintenance of the fire water system pressure boundary). The staff has concluded that this system configuration with the reverse direction Type C test with water provides adequate assurance that this value is leak tight. Additionally, the licensee has proposed to flange the fire water system outside of containment to allow venting of this line during the ILRT. This will provide further assurance that this valve is leak tight. While the ILRT is not an individual test, it does assure that the total leakage through containment is below 0.75 La. Therefore, the ILRT does

provide reasonable assurance that the leakage through any one penetration is limited to no greater than 0.75 La. Therefore, the staff concludes that a permanent exemption for penetration P-80 to perform reverse direction testing with water satisfies the underlying purpose of the rule as the proposed testing and the system configuration provides adequate assurance that this penetration is leak tight.

2. Exemptions Granting Temporary Relief

In an April 5, 1984 letter, the NRC staff noted that not all containment penetrations are tested in accordance with Appendix J. The Staff concluded that it was acceptable to defer implementation of specific Appendix J and Appendix A modifications until an integrated assessment, i.e., ISAP, could be performed. The basis for the staff's conclusion was that, although the integrated containment (Type A) leak test is not performed as frequently as local leak rate tests would be, the integrated leak rate test does provide an indication of overall containment leak-tightness, including penetrations.

In a July 31, 1985 letter, the NRC staff formally established the scope of the Haddam Neck Plant ISAP and designed Appendix J issues as ISAP Topic 1.03, "Containment Penetration Evaluations." In this letter, the staff notified CYAPCO that some issues would require exemptions to defer action until such time as the necessary modifications could be completed.

By letters dated March 12, and July 15, 1986, CYAPCO requested 29 exemptions from the requirements of various sections of 10 CFR Part 50, Appendix J. In most all cases, CYAPCO has described plant modifications required to bring the subject penetrations into compliance with the requirements of 10 CFR Part 50, Appendix J. The licensee has requested exemptions for the 29 penetrations until these modifications can be evaluated and ranked using an integrated safety assessment. As part of this effort, CYAPCO will schedule plant modifications based on the safety significance of each item and then incorproate the planned modification schedule into an integrated implementation schedule having defined completion dates. The staff has concluded that the necessary modifications to assure compliance with Appendix J can be completed during the next two refueling outages using the methodology described above.

In an effort to bring the Haddam Neck Plant compliance with 10 CFR Part 50, Appendix J, CYAPCO has previously made modifications to the Haddam Neck Plant. In the 1983 outage, two penetrations were modified to permit testing as required by Appendix J. During the 1984 outage, penetration 62 was modified to meet Appendix J requirements, and a filtration system was added to the component cooling water (CCW) system in an effort to resolve substantial penetration leakage rates in this system. During the 1986 refueling outage, the capacity of the filtration system was increased. During an unplanned outage in July 1986, CYAPCO performed local leak rate tests on nine penetrations and all penetrations were found to be acceptable.

During the current 1987 outage modifications are being made to penetrations P-7, P-10, P-30, P-38, and P-60, P-23, P-31, P-35, P-36, P-37, P-59 and P-72B. CYAPCO will also install a flushing tee to the crosstie line between the component cooling water system and the service water system to help in removal of any silt that might affect the performance of the CCW valves. The 1987 outage modifications are projected to cost approximately 3.7 million dollars. CYAPCO also has ongoing engineering and procurement activities for future outages in an effort to bring the Haddam Neck Plant into compliance with 10 CFR Part 50, Appendix J.

The staff concludes that with the installed and planned modifications, CYAPCO has taken prudent steps in improving the Haddam Neck Plant containment integrity from both a risk and operating experience perspective. The modifications made during the previous outages demonstrate CYAPCO's good faith efforts in seeking ultimate resolution of Appendix J issues.

Pursuant to 10 CFR 50.12(a)(2)(v), the Commission will not consider granting an exemption unless the licensee has made good faith efforts to comply with the regulation. The NRC concludes that special circumstances, as described in 10 CFR 50.12(a)(2)(v), exist and the exemptions for temporary relief from 10 CFR Part 50, Appendix J, should be granted.

IV.

Accordingly, the Commission has determined pursuant to 10 CFR 50.12(a), that (1) these exemptions as described in section III are authorized by law, will not present an undue risk to the public health and safety, and are consistent with the common defense and security. Special circumstances are present for the reverse direction testing of penetration P-80 in that application of the regulation in this particular circumstances is not necessary to achieve the underlying purposes of Appendix J to 10 CFR Part 50. Further, special circumstances, as given in section III.C, are present for exemptions granting temporary relief as described in section III.B above. In summary CYAPCO has demonstrated a good faith effort to comply with the regulations by modifying existing penetrations over the last four outages in an effort to reduce containment leakage problems and assure compliance with Appendix J. Therefore, the Commission hereby grants the exemption requests identified in section III above.

Further, the Commission grants the exemptions from the requirements of 10 CFR Part 50, Appendix J, for all penetrations identified in Table 2 of this exemption package for a period of two refueling outages following the 1987 outage. Within three months after startup from the 1987 outage, CYAPCO will provide a final description of all Appendix J modifications performed during the 1987 outage and a schedule for resolution of all outstanding Appendix J issues.

Pursuant to 10 CFR 51.32, the Commission has determined that the issuance of this exemption will have no significant impact on the environment (51 FR 18521, May 20, 1986 and 51 FR 29527, August 18, 1986).

A copy of the Commission's concurrent Safety Evaluation related to this action is available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, DC and at the local public document room located as the Russell Library, 123 Broad Street, Middletown, Connecticut 06457.

These Exemptions are effective upon issuance.

For the Nuclear Regulatory Commission.

Dennis M. Crutchfield,

Director, Division of Reactor Projects—III, IV, V and Special Projects, Office of Nuclear Reactor Regulation.

Dated at Bethesda, Maryland, this 29 day of September, 1987.

TABLE 1.—SUMMARY LIST OF EXEMPTION REQUESTS FOR PENETRATIONS WITH TYPE C WATER TESTS

Penetration number	System location
1. P-3	High pressure safety injection.
2. P-7	RCP seal water return.
3. P-10	RCS letdown.
4. P-11	RCS sampling.
5. P-24	Safety injection recirculation.
6. P-28	CCW to RCP oil coolers.
7. P-30	Space heating steam supply.
8. P-34	CCW from RCP thermal barrier.
9. P-38	CCW to RCP thermal barrier.
10. P-60	CCW to neutron shield cooler.
11. P-61	CCW from neutron shield cooler.
12. P-63	Neutron shield fill.
13. P-66	CCW to drain cooler.
14. P-67	CCW from drain cooler.

TABLE 1.—SUMMARY LIST OF EXEMPTION REQUESTS FOR PENETRATIONS WITH TYPE C WATER TESTS—Continued

Penetration number	System location
15. P-68	Primary water to containment.
16. P-69	Loop fill.
17. P-74	RCP seal water supply.

TABLE 1.—SUMMARY LIST OF EXEMPTION REQUESTS FOR PENETRATIONS WITH TYPE C WATER TESTS—Continued

Penetration number	System location
18. P-75	ECP seal water supply.
19. P-76	RCP seal water supply.

TABLE 1.—SUMMARY LIST OF EXEMPTION REQUESTS FOR PENETRATIONS WITH TYPE C WATER TESTS—Continued

Penetration number	System location
20. P-77	RCP seal water supply.

TABLE 2

[Summary of Exemptions for Temporary Relief Granted]

Penetration No.	System location	Exemption category
P-3	High pressure safety injuection	Type C test.
P-7	RCP seal water return	Reverse direction test.
P-8	Containment Sump to RHR section line	Type C test.
P-10	RCS letdown	Water test.
P-11	RCS sampling	Water test and overpressure test.
P-24	Safety injection recirculation	Water test.
P-28	CCW to RCP oil coolers	Water test.
P-30	Space heating steam supply	Water test.
P-33	Refueling cavity purfication system	Water direction test.
P-34	CCW from RCP thermal barrier	Water test.
P-38	CCW to RCP thermal barrier	Water test.
P-60	CCW to neutron shield cooler	Water test.
P-61	CCW from neutron shield cooler	Water test.
P-63	Neutron shield fill	Water test and overpressure test.
P-66	CCW to drain cooler	Water test.
P-67	CCW from drain cooler	Water test.
P-68	Primary water to containment	Water test.
P-69	Loop fill	Water test and overpressure test.
P-74	RCP seal water supply	Water test.
P-75	RCP seal water supply	Water test.
P-76	RCP seal water supply	Water test.
P-77	RCP seal water supply	Water test.
P-78	Pressurizer relief tank	Reverse direction test.
P-80	Auxiliary containment spray	Type C testing.

[FR Doc. 87-23491 Filed 10-8-87; 8:45 am]

BILLING CODE 7590-01-M

Advisory Committee on Reactor Safeguards, Subcommittee on Waste Management; Meeting

The ACRS Subcommittee on Waste Management will hold a meeting on October 15 and 16, 1987, Room 1046, 1717 H Street, NW., Washington, DC.

The entire meeting will be open to public attendance.

The agenda for the subject meeting shall be as follows:

Thursday, October 15, 1987—8:30 A.M. until the conclusion of business

Friday, October 16, 1987—8:30 A.M. until the conclusion of business

On Thursday, October 15, the Subcommittee will review and discuss the following Low-Level Waste (LLW) topics: (1) NRC's Low-Level Waste Form Program, (2) EPA's LLW standards, including the "below regulatory concern" and groundwater standards, and (3) Logical framework for the Protection of the public from radiation.

On Friday, October 16, the Subcommittee will review and discuss the following High-Level Waste topics: (1) Definition of HLW, (2) "Q-List" Generic Technical Position and Readiness Reviews, (3) NNWSI Project Seismic/Tectonic Site Characterization Plan Strategies, and (4) NRC's Quality Assurance (QA) Program for computer codes and models.

Oral statements may be presented by members of the public with the concurrence of the Subcommittee Chairman; written statements will be accepted and made available to the Committee. Recordings will be permitted only during those portions of the meeting when a transcript is being kept, and questions may be asked only by members of the Subcommittee, its consultants, and Staff. Persons desiring to make oral statements should notify the ACRS staff member named below as far in advance as is practicable so that appropriate arrangements can be made.

During the initial portion of the meeting, the Subcommittee may exchange preliminary views regarding matters be be considered during the balance of the meeting. The Subcommittee will then hear presentations by and hold discussions with representatives of the NRC Staff and other interested persons regarding this review.

Further information regarding topics to be discussed, whether the meeting has been cancelled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by a prepaid telephone call to the cognizant ACRS staff member, Mr. Owen S. Merrill (telephone 202/634-1413) between 8:15 A.M. and 5:00 P.M. Persons planning to attend this meeting are urged to contact the above named individual one or two days before the scheduled meeting to be advised of any changes in schedule, etc., which may have occurred.

Date: October 6, 1987.

Morton W. Libarkin,

Assistant Executive Director for Project Review.

[FR Doc. 87-23489 Filed 10-8-87; 8:45 am]

BILLING CODE 7590-01-M

PENSION BENEFIT GUARANTY CORPORATION

Request for OMB Review of Public Information Collection; PBGC Form 1, Annual Premium Payment To PBGC

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of information request

submitted for OMB review and extension of approval.

SUMMARY: The Pension Benefit Guaranty Corporation (PBGC) has requested review and approval by the Office of Management and Budget (OMB) of revisions to PBGC Form 1, which form is used by pension plan administrators to make premium payments pursuant to the PBGC's regulation on Payment of Premiums, 29 CFR Part 2610. PBGC Form 1 is currently approved, under OMB control number 1212–0009, for use through August 31, 1989. Revisions in PBGC Form 1 are needed to clarify the rules relating to the filing and premium requirements for plans involved in merger and spinoff transactions and to provide for reporting such transactions on the form. Other revisions to Form 1 will facilitate the entry of information currently required to be reported. The effect of this notice is to advise the public that the PBGC has requested OMB approval of revisions to PBGC Form 1 and an extension of the current expiration date.

ADDRESSES: All written comments (at least three copies) should be addressed to the Office of Information and Regulatory Affairs of OMB, Attention: Desk Officer for the Pension Benefit Guaranty Corporation, 3208 New Executive Office Building, Washington, DC 20503, with a copy to the Pension Benefit Guaranty Corporation, Corporate Policy and Regulations Department, Regulations Division (Code 35400) 2020 K Street NW., Washington, DC 20006. The information request will be available for public inspection at the PBGC Communications and Public Affairs Department, Suite 7100, 2020 K Street NW., Washington, DC 20006, between the hours of 9:00 a.m. and 4:00 p.m.

FOR FURTHER INFORMATION CONTACT: Renae R. Hubbard, Special Counsel, Corporate Policy and Regulations Department (Code 35100), 2020 K Street NW., Washington, DC 20006; telephone 202–778–8851 (202–778–8859 for TTY and TDD). These are not toll-free numbers.

SUPPLEMENTARY INFORMATION: The Paperwork Reduction Act (44 U.S.C. Chapter 35) establishes policies and procedures for controlling the paperwork burdens imposed by Federal agencies on the public. Under the provisions of the Act and its implementing regulations, agencies are required to submit information collection requests to the Office of Management and Budget for review and approval, and to publish a notice in the **Federal Register** notifying the public of the submission.

OMB has previously approved the collection of information by the Pension Benefit Guaranty Corporation from plan administrators making premium payments to the PBGC. The information collection requirement is contained in the PBGC's regulation on Payment of Premiums, 29 CFR Part 2610; and the use of PBGC Form 1 for the filing of information and payment of premiums was most recently approved by OMB for use through August 31, 1989 (OMB No. 1212–0009). The PBGC now is seeking approval by OMB of certain revisions to PBGC Form 1 and is requesting OMB approval of an extension of the expiration date for the use of PBGC Form 1 for a three-year period.

The proposed revisions to PBGC Form 1 and its instructions will clarify the rules relating to the filing and premium payment requirements for plans involved in merger and spinoff transactions, and will provide for the inclusion of this information on the form. Additional revisions to the form will facilitate the reporting of information currently required, such as variances between Form 1 and the Annual Report (Form 5500 Series) filed by a plan and the filing status of a terminated plan. The requested information is needed so the PBGC can track premium payers and collect the appropriate premiums.

PBGC Form 1 is filed annually by the plan administrators of plans covered by the PBGC termination insurance program. The form is used to determine the amount owed and to report and pay premiums to the PBGC. The payment of premiums is required under 29 U.S.C. 1307 and the PBGC's Payment of Premiums regulation, 29 CFR Part 2610. The PBGC estimates that the aggregate annual burden imposed on plan administrators in filing the PBGC Form 1 is 39,336 hours, based on an estimated 118,125 annual filings (112,500 original filings and 5625 reconciliation filings). The newly required information will not result in a measurable increase in burden hours because, of the universe of covered plans (112,500), only an estimated ⅛ of 1% will be affected by the reporting requirement and the information requested is uniquely within the knowledge of the plan administrator filing the PBGC Form 1.

Issued at Washington, DC, this 5th day of October, 1987.

Kathleen P. Utgoff,

Executive Director, Pension Benefit Guaranty Corporation.

[FR Doc. 87–23440 Filed 10–8–87; 8:45 am]

BILLING CODE 7708–01–M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–24996; File No. SR–CBOE–87–23]

Self-Regulatory Organizations; Chicago Board Options Exchange, Inc.; Order Approving Proposed Rule Change

Pursuant to section 19(b)(1) of the Securities Exchange Act of 1934 ("Act") [1] and Rule 19b–4 thereunder,[2] the Chicago Board Options Exchange, Inc. ("CBOE" or "Exchange"), on June 1, 1987, submitted to the Securities and Exchange Commission ("Commission" or "SEC") a proposal to amend certain of the CBOE's membership rules. The proposed rule change was published for comment in Securities Exchange Act Release No. 24735 (July 27, 1987), 52 FR 28769. No comments were received.

The proposed rule change would update the Exchange's membership rules. This would include replacing outdated references to the "Office of the Secretary" with "Membership Department." The proposal also would eliminate certain repetitive language from the Exchange's rules. In addition, the CBOE's proposal would incorporate existing Exchange policies into the rules. Rule 1.1(jj) would define the term "good standing," Rule 3.3 would specify that only a nominee who has his employer's permission and who is registered as a broker-dealer can trade for his own account, Rule 3.8 would specify that membership application fees are not refundable, and Rule 3.24 would describe the member death benefit.

The proposal also includes four material rule changes relating to memberships. First, Rule 3.2 would provide explicitly that an individual could own more than one membership. Second, Rule 3.4 would clarify the bases upon which the CBOE can deny or condition membership by stating that the Exchange could deny or condition membership (1) for the same reasons that the Commission can deny or revoke a broker-dealer registration or a membership under the Act; (2) if the applicant has failed the required membership test; (3) if the applicant has a negative net worth or has financial difficulties involving an amount greater than five percent of its net worth or has a pattern of failure to pay the debts; (4) if the applicant cannot demonstrate a capacity to adhere to all applicable CBOE, SEC, Option Clearing Corporation ("OCC") and Federal

[1] 15 U.S.C. 78s(b)(1) (1982).

[2] 17 CFR 240.19–4 (1987).

Reserve Board policies, rules and regulations; (5) if the applicant would bring the Exchange into disrepute; or (6) for "such other cause as the Membership Committee reasonably may decide." Where an applicant for membership is the subject of a pending investigation by a self-regulatory organization ("SRO") or government agency, Rule 3.4(d) would allow the Membership Committee to delay action on the application until the matter is resolved. Third, Rule 3.4(e) would stipulate that the CBOE Business Conduct Committee can take action against a member when any reason for denying or conditioning membership arises after a membership has been approved and/or has become effective. Finally, the CBOE filing contains a proposal to amend CBOE Rule 3.7 to require parents of CBOE member organizations to provide the Exchange with any information requested by the Exchange which is reasonably related to the parent organization's securities business.

The Commission has determined to approve the CBOE rule amendments described above. The Commission agrees that the proposed amendments will enable the CBOE to reflect more accurately current Exchange policies and procedures. In addition, the Exchange will be able to eliminate from its rules repetitious and outdated language.

The Exchange also will be able to implement important new guidelines relating to memberships, without infringing on the rights of members and those who apply for membership. Specifically, Rule 3.2, by allowing individuals to own more than one membership, should contribute to the size and functioning of the market for memberships.

Many of the new provisions described above relating to denial of membership simply are reformulations of criteria currently found in CBOE Rule 3.4. These include denials based on a statutory disqualification under the Act, failure to pass the required membership test, a negative net worth, significant financial difficulties, failure to pay just debts, and failure to demonstrate a capacity to adhere to applicable CBOE, SEC, OCC and Federal Reserve Board policies, rules and regulations. These provisions have functioned well in the past and should allow the CBOE to continue to deny membership to those individuals and organizations that have not demonstrated the ability to take on the significant economic and regulatory responsibilities attendant to Exchange membership.

In addition, the new provisions allowing denial of membership if the applicant would bring the Exchange into disrepute or for "such other cause as the Membership Committee reasonably may decide" are designed to cover important legal and ethical reasons for denial not covered by the other provisions in Rule 3.4, but which should be available to the Exchange in its attempts to limit membership to individuals and firms of integrity and trustworthiness. The CBOE, in a letter to the Commission explaining the rationale for allowing denial for "such other cause as the Membership Committee reasonably may decide," asserted that section 6(c) of the Act, while lengthy, currently would not allow the Exchange to deny membership to one who, for example, has committed murder or assault and battery or who is mentally unstable or who has dealt in controlled substances.[3] Indeed, the Act does not cover certain types of criminal or other conduct that the CBOE desires to base denials of membership on, such as murder or drug dealing. At the same time, because the CBOE cannot possibly specify all of the individual reasons for denying membership, it is reasonable to adopt a general "saving clause." The CBOE noted in its letter that the proposed clause is limited by the word "reasonably" and that the Exchange's appeal procedures will be available to those wishing to challenge the denial or conditioning of a membership.

The provision in new Rule 3.4 that will allow a delay in action on a membership pending the outcome of an investigation by an SRO or government agency is reasonable in light of the fact that membership could be denied based on the result of such an investigation. The provision that will permit the Business Conduct Committee to take action against a member if a reason for denying or conditioning membership arises after a membership is approved and/or effective will enable the CBOE to maintain the membership standards described above.

Finally, the amendment to Rule 3.7 to require parents of CBOE membership organizations to provide the Exchange with information requested by the Exchange which is reasonably related to the parent organization's securities business will allow the CBOE to require parents of member organizations to furnish the kind of information concerning securities activities that the CBOE can require its members to provide. The CBOE also should be able to continue to collect certain information, such as that concerning parents' officers, directors, shareholders, types of business, and financial condition, while Rule 3.7 previously required parent organizations to provide.

For the reasons discussed above, the Commission finds that the proposed rule change is consistent with the requiements of the Act and the rules and regulations thereunder applicable to a national securities exchange, and, in particular, the requirements of section 6[4] and the rules and regulations thereunder.

It is therefore ordered, pursuant to section 19(b)(2) of the Act,[5] that the proposed rule change is approved.

For the Commission, by the Division of Market Regulation pursuant to delegated authority.

Jonathan G. Katz,

Secretary.

Date: October 5, 1987.

[FR Doc. 87-23492 Filed 10-8-87; 8:45 am]

BILLING CODE 8010-01-M

[3] *See* letter from Anne Taylor, Associate General Counsel, CBOE, to David Underhill, Staff Attorney, Division of Market Regulation, SEC, dated August 14, 1987.

[4] 15 U.S.C. 78f (1082).

[5] 15 U.S.C. 78s(b)(2) (1082).

[Release No. 34-24993; File No. SR-NYSE-87-28]

Self-Regulatory Organizations; Proposed Rule Change by New York Stock Exchange, Inc.

Pursuant to section 19(b)(1) of the Securities Exchange Act of 1934 ("Act"), 15 U.S.C. 78s(b)(1), notice is hereby given that on August 28, 1987, the New York Stock Exchange, Inc. ("NYSE" or "Exchange") filed with the Securities and Exchange Commission the proposed rule change as described in Items I, II, and III below, which items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested parties.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The proposed rule change consists of increasing the size of order eligibility for the Opening Automated Reports Service (OARS) [1] from 5,099 shares to 30,099 shares.

[1] OARS is the opening system for the Exchange's "Super Dot" electronic order routing system through which member firms are able to transmit market and limit orders in NYSE listed securities directly to specialist posts on the Exchange floor. OARS accepts member firms' pre-opening market orders up to the current limit of 5099 shares for rapid.

Continued

II. Self-regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below and is set forth in section (A), (B), and (C) below.

(A) Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

(1) Purpose

Experience with OARS clearly shows that it greatly facilitates the handling of what is often the most difficult part of the trading day. It has been estimated that of all the orders executed on the Exchange on any given day, some twenty percent are executed at the opening. If it was not for OARS, specialists would have to receive many pieces of paper representing many orders in each stock before the opening. These orders would have to be sorted into the buy side and the sell side, tabulated as to the amount to buy and sell, the imbalance determined, and then interfaced with any other orders represented by brokers in the trading "crowd". OARS eliminates most of the paper order handling and tabulating procedures at the opening, and in addition, sends execution reports to member firm system subscribers within seconds after the opening price has been determined and the System activated. It also facilitates trade comparison, since both "OARS" and "OPN"[2] are omnibus accounts and "lock-in" orders that have been entered into the System.

The Exchange proposes that the size of orders eligible for OARS be increased from the present 5,099 shares to 30,099 shares. If approved, the size of orders will be increased in steps until the 30,099 share limit has been reached.[3] This proposed amendment will accommodate the needs of member firm subscribers to obtain efficient executions of large size orders in a timely and reliable fashion. Typically, larger market orders are given to the specialist at the opening. Allowing these orders to be entered into OARS will ensure more timely execution reports. It should be noted that the order size eligibility for OARS was increased to 30,099 shares for a limited period of time for AT&T and the divestiture issues in 1983, and more recently for the Triple Expiration Friday, June 19, 1987.[4]

Experience with these two events proved the effectiveness of OARS in facilitating the opening trade in equity securities. Finally, increasing the order eligibility size to 30,099 shares will enhance the comparison and settlement process by "locking-in" more orders participating in opening transactions through the omnibus accounts.

(2) Statutory Basis for the Proposed Rule Change

The statutory basis for the proposed rule change is Section 6(b)(5) of the Securities Exchange Act of 1934 in that it will ". . . foster cooperation and coordination with persons engaged in regulating, clearing, settling, processing informaiton with respect to, and facilitating transactions in securities, . . ." and Section 17A(a)(1) of the Act in that it will enhance "The prompt and accurate clearance and settlement of securities transactions, . . ."

(B) Self-Regulatory Organization's Statement on Burden on Competition

The Exchange does not believe that the proposed rule change will impose any burden on competition.

(C) Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received from Members, Participants or Others

The Exchange has not solicited comments on the Proposed Rule Change and no unsolicited comments have been received.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

Within 35 days of the date of publication of this notice in the **Federal Register** or within such longer period (i) as the Commission may designate up to 90 days of such date if it finds such longer period to be appropriate and publishes its reasons for so finding or (ii) as to which the self-regulatory organization consents, the Commission will:

(A) By order approve such proposed rule change or

(B) Institute proceedings to determine whether the proposed rule change should be disapproved.

IV. Solicitation of Comments

Interested persons are invited to submit data, views and arguments concerning the foregoing. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street NW., Washington, DC 20549.

Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 522, will be available for inspection and copying in the Commission's Public Reference Section, 450 Fifth Street, NW., Washington, DC. Copies of such filing will also be available for inspection and copying at the NYSE. All submissions should refer to File No. SR-NYSE-87-28 and should be submitted by October 30, 1987.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

Dated: October 5, 1987.

Jonathan G. Katz,

Secretary.

[FR Doc. 87-23493 Filed 10-8-87; 8:45 am]

BILLING CODE 8010-01-M

systemitic execution and immediate reporting. OARS automatically and continuously pairs buy and sell orders and presents the imbalance to each specialist up to the opening of a stock, thereby assisting the specialist in determining the opening price.

[2] Orders electronically executed at opening through the OARS system will receive the designation "OPN" which stands for opening for clearing purposes.

[3] The NYSE has indicated that, if approved, it would increase the OARS size list by 10,000 shares immediately and thereafter increase the size limit in 10,000 share increments at three month intervals depending on the Exchange's evaluation of the impact of the increased order size limits on specialists ability to facilitate the opening and on member reaction.

[4] *See* Securities Exchange Act Release No. 24596, June 16, 1987 52 FR 23618. The Commission has also approved a one day increase in the order size eligibility for OARS (from 5,099 shares to 30,099 shares) as part of the auxiliary opening procedures for the Triple Expiration Friday, September, 18, 1987. *See* Securities Exchange Act Release No. 24917, September 11, 1987, 52 FR 35176.

[Release No. 34-24994; SR-Phlx-86-4]

Self-Regulatory Organizations; Philadelphia Stock Exchange, Inc.; Order Approving Proposed Rule Change

The Philadelphia Stock Exchange, Inc. ("Phlx") submitted on February 20, 1986, copies of a proposed rule change pursuant to section 19(b) of the

Securities Exchange Act of 1934 ("Act") [1] and Rule 19b–4 [2] thereunder to clarify that under Phlx rules telephone access, including dedicated lines, to the Phlx Foreign Currency Options Room by a non-holder of a Phlx foreign currency options participation is permitted.[3]

The proposed rule change, together with its terms of substance, was noticed by the issuance of a Commission release (Securities Exchange Act Release No. 23191, May 1, 1986) and by publication in the **Federal Register** (51 FR 17122, May 8, 1986). No comments were received regarding the proposed rule change.

According to the Phlx, this proposal is a response to requests by foreign currency options participation holders who requested that Phlx establish a policy concerning access to the foreign currency options market which would be consistent with the policy of the Philadelphia Board of Trade and other commodity exchanges which permit the installation of dedicated lines connecting non-members to their marketplace.

The proposed rule initially was approved by the Phlx's Options Committee. under Phlx Rules 631 and 1000, all applications for dedicated or direct line access to the options floor must be approved by the Options Committee.[4] Approval would be based on compliance with the rules and policies of the Exchange and the Act.[5] The Phlx Board of Governors has affirmed the determination of the Options Committee. Phlx asserts that the proposed rule change will facilitate transactions in foreign currency options.[6]

In its filing, the Phlx stated that this filing relates only to its policy regarding members' access to non-members from the trading floor with respect to foreign currency options, and does not reach other Phlx products. Regardless of the limited scope of the Phlx clarification, this approval order should not be interpreted to indicate approval of, or acquiescence to, any unwritten or unpublished policy that would permit the Phlx to deny members on the floor access to communicate with non-members off the floor for any Phlx product. We note that the Commission recently issued an Order setting aside actions by the New York Stock Exchange, Inc. ("NYSE") that denied requests for two members to install telephone connections that would permit them to communicate from the floor to non-member customers located off the floor.[7] In a recent letter, we requested the Phlx to review its rules and policies to assure that they conform with the Commission's opinion in that case.[8] Accordingly, the Commission's action in approving the Phlx's proposed rule change is limited to codifying and clarifying that, under Phlx rules, foreign currency options participants can have dedicated and direct lines access to non-member participants located off the floor.[9]

Based on the above, the Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to a national securities exchange and, in particular, the requirements of section 6 and the rules and regulations thereunder.

It is therefore ordered, pursuant to section 19(b)(2) of the Act, that the proposed rule change be, and hereby is, approved.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

Dated: October 5, 1987.

Jonathan G. Katz,

Secretary.

[FR Doc. 87–23494 Filed 10–8–87; 8:45 am]

BILLING CODE 8010–01–M

[1] 15 U.S.C. 78s(b)(1) (1982).).

[2] 17 CFR 240.19b–4 (1986).

[3] Although the propsoal originally was submitted for immediate effectiveness pursuant to section 19(b) (3)(A) of the Act the Exchange modified its submission to request Commission considertion under section 19(b)(2). *See* letter from Barbara M. Rothenberg, Senior Vice President and General Counsel, to Robert Sevigny, Attorney, Division of Market Regulation, dated May 30, 1986.

[4] Phlx Rule 631 provides that no member or member organization shall establish or maintain any private wire connection, private radio, television or wireless system between the Exchange floor and a non-member without application to and approval by the Committee on Member Firms. Phlx Rule 1000 applies Rule 631 to options trading. *See* note 7, *infra.*

[5] *See* SR–Phlx–80–29, the proposed rule change at p. 2.

[6] As noted above, the propsoed rule change seeks to codify current Exchange policy regarding the installation by foreign currency options participation holders of telephones utilizing either dedicated or unrestricted telephone lines to enable them to communicate from the options floor to non-members located elsewhere. The Commission understands that no Phlx member has objected to previous decisions by the Phlx's Options Committee regarding the installation of dedicated or direct line access to the Foreign Currency Options Room, and no person commented on the instant proposed rule change to codify that policy. Moreover, the Phlx represents that such access is substantially similar to that provided by those boards of trade which trade futures on foreign currencies.

[7] *See In re William J. Higgins and Michael D. Robbins*, Securities Exchange Act Release No. 24429, May 6, 1987, 38 SEC Doc. 432 ("Higgins Order").

The Commission notes that its approval of this Phlx rule change does not address whether an interpretation by the Phlx of rule 631 that would establish a blanket prohibition against members on the Exchange floor communicating with non-members off-floor would be consistent with the terms of the existing rule or would require a separate proposed rule change under section 19(b) of the Act. Moreover, any such proposed interpretation or rule would raise questions, under section 6(b)(8) of the Act, regarding whether such a prohibition would impose a burden on competition not necessary or appropriate under the Act. *See* Commission's order instituting proceedings *In re Applications of William J. Higgins and Michael D. Robbins*, Securities Exchange Act Release No. 22877, February 7, 1986, 35 SEC Doc. 12.

In this regard, the Commission notes that the NYSE currently has pending before the Commission a proposed rule change (SR–NYSE–87–18) that would permit members to install telephone lines to enable them to communicate from their booths on the trading floor with non-members located off-floor. The proposed NYSE rule would, however, prohibit members from using portable telephones on the floor. The Commission notes that the concerns expressed by the NYSE to justify the rule, such as enhanced time and place advantages for institutional customers and increased manipulative opportunities, would not appear relevant to a derivative foreign currency options market. *See* Securities Exchange Act Release No. 24624, June 22, 1987, 52 FR 24576.

[8] *See* letter from Howard Kramer, Assistant Director, Division of Market Regulation, SEC, to Richard T. Chase, Executive Vice President, Phlx, dated July 14, 1987. Similar letters were sent to the American, Boston, Cincinnati, Midwest, and Pacific Stock Exchanges.

[9] The Commission also notes that it previously has approved a proposed rule that granted limited access by non-members to an exchange floor. In Securities Exchange Act Release No. 21145, July 13, 1984, 49 FR 29501, the Commission approved a proposed rule from the American Stock Exchange ("Amex") permitting traders from the Chicago Board of Trade ("CBT") direct telephone acces to the floor of the Amex for certain index options. The NYSE's brief in the Higgins proceeding argued that the Commission's approval of that rule change demonstrated that the Commission had implicitly ratified an Amex policy denying members telephone access to non-members. In its Opinion in Higgins the Commission rejected this argument, stating that it was essential from a negotiation perspective that the Amex and CBT codify this access in rule filings with their respective regulators. Further, the Commission stated that the rule change did not discuss non-member telephone access generally, and that its approval order only determined that, under the terms of the proposed rule, the Amex would permit CBT traders access to the Amex floor. *See* Higgins Order, note 7, *supra*, 38 SEC Doc. at 463.

Self-Regulatory Organizations; Applications for Unlisted Trading Privileges and of Opportunity for Hearing; Midwest Stock Exchange, Inc.

October 5, 1987.

The above named national securities exchange has filed applications with the Securities and Exchange Commission pursuant to section 12(f)(1)(B) of the Securities Exchange Act of 1934 and Rule 12f–1 thereunder, for unlisted trading privileges in the following securities:

Arco Chemical Co.
Common Stock, $1.00 Par Value (File No. 7–0510)
Carriage Industries, Inc.

Common Stock, $.02 Par Value (File No. 7–051)
Tubos De Acero De Mexico SA
Common Stock, No Par Value (File No. 7–051)

These securities are listed and registered on one or more other national securities exchange and are reported in the consolidated transaction reporting system.

Interested persons are invited to submit on or before October 27, 1987 written data, views and arguments concerning the above-referenced applications. Persons desiring to make written comments should file three copies thereof with the Secretary of the Securities and Exchange Commission, Washington, DC 20549. Following this opportunity for hearing, the Commission will approve the applications if it finds, based upon all the information available to it, that the extensions of unlisted trading privileges pursuant to such applications are consistent with the maintenance of fair and orderly markets and the protection of investors.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

Jonathan G. Katz,

Secretary.

[FR Doc. 87–23412 Filed 10–8–87; 8:45 am]

BILLING CODE 8010–01–M

Self-Regulatory Organizations; Applications for Unlisted Trading Privileges and of Opportunity for Hearing; Philadelphia Stock Exchange, Inc.

October 5, 1987.

The above named national securities exchange has filed applications with the Securities and Exchange Commission pursuant to section 12(f)(1)(B) of the Securities Exchange Act of 1934 and Rule 12f–1 thereunder, for unlisted trading privileges in the following securities:

Americana Hotels and Realty Corporation
Common Stock, $1.00 Par Value (File No. 7–0513)
Charles Schwab Corporation
Common Stock, $0.01 Par Value (File No. 7–0514)

These securities are listed and registered on one or more other national securities exchange and are reported in the consolidated transaction reporting system.

Interested persons are invited to submit on or before October 27, 1987, written data, views and arguments concerning the above-referenced application. Persons desiring to make written comments should file three copies thereof with the Secretary of the Securities and Exchange Commission, Washington, DC 20549. Following this opportunity for hearing, the Commission will approve the application if it finds, based upon all the information available to it, that the extensions of unlisted trading privileges pursuant to such applications are consistent with the maintenance of fair and orderly markets and the protection of investors.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

Jonathan G. Katz,

Secretary.

[FR Doc. 87–23411 Filed 10–8–87; 8:45 am]

BILLING CODE 8010–01–M

[File No. 22–17418]

Application and Opportunity for Hearing; Citicorp

October 5, 1987.

Notice is hereby given that Citicorp (the "Applicant") has filed an application under clause (ii) of section 310(b)(1) of the Trust Indenture Act of 1939 (the "Act") for a finding that the trusteeship of United States Trust Company of New York (the "Trust Company") under four existing indentures, and two pooling and servicing agreements, each dated July 1, 1987, under which certificates evidencing interests in a pool of mortgage loans have been issued, is not so likely to involve a material conflict of interest as to make it necessary in the public interest or for the protection of investors to disqualify the Trust Company from acting as trustee under any of such indentures or agreements. Section 310(b) of the Act provides in part that if a trustee under an indenture qualified under the Act has or shall acquire any conflicting interest, it shall within ninety days after ascertaining that it has such a conflicting interest, either eliminate the conflicting interest or resign as trustee. Subsection (1) of section 310(b) provides, with certain exceptions, that a trustee under a qualified indenture shall be deemed to have a conflicting interest if such trustee is trustee under another indenture under which any other securities of the same obligor upon the indenture securities are outstanding.

The Applicant alleges that:

(1) The Trust Company currently is acting as Trustee under four indentures under which the Applicant is the obligor. The indenture dated February 15, 1972 involved the issuance of floating rate notes due 1989; the indenture dated March 15, 1977 involved the issuance of various series of unsecured and unsubordinated notes; the indenture dated August 25, 1977 involved the issuance of rising-rate notes, Series A; and the indenture dated April 21, 1980 involved the issuance of various series of unsecured and unsubordinated notes. Said indentures were filed as respectively, Exhibits 4(a), 2(b), 2(b) and 2(a) to Applicant's respective Registration Statements Nos. 2–42915, 2–58355, 2–59396 and 2–64862 filed under the Securities Act of 1933, and have been qualified under the Act. The four indentures are hereinafter called the "Indentures" and the securities issued pursuant to the Indentures are hereinafter called the "Notes."

(2) The Applicant is not in default in any respect under the Indentures or under any other existing indenture.

(3) On July 14, 1987, the Trust Company entered into a pooling and servicing agreement dated July 1, 1987 (the "1987–10 Agreement") with Citicorp Mortgage Securities, Inc. ("CSMI"), packager and servicer, under which there were issued on July 14, 1987 mortgage pass-through certificates, Series 1987–10 10.00%. Pass-Through Rate (the "Series 1987–10 Certificates"), which evidence fractional undivided interests in a pool of conventional one-to-four-family mortgage loans (the "1987–10 Mortgage Pool") originated by Citibank, N.A. and having adjusted principal balances aggregating $75,089,503.14 at the close of business on July 1, 1987, which mortgage loans were assigned to the Trust Company as Trustee simultaneously with the issuance of the Series 1987–10 Certificates. On July 14, 1987, Applicant, the parent of CMSI, entered into a guaranty of even date (the "1987–10 Guaranty") pursuant to which Applicant agreed, for the benefit of the holders of the Series 1987–10 Certificates, to be liable for 7.0% of the initial aggregate principal balance of the 1987–10 Mortgage Pool and for lesser amounts in later years pursuant to the provisions of the 1987–10 Guaranty. The 1987–10 Guaranty states that Applicant's obligations thereunder rank *pari passu* with all unsecured and unsubordinated indebtedness of Applicant, and accordingly, if enforced against Applicant, the 1987–10 Guaranty would rank on a parity with the obligations evidenced by the Notes. The Series 1987–10 Certificates were registered under the Securities Act of 1933 (Registration Statement on Forms S–11 and S–3, File No. 33–12788) as part of a delayed or continuous offering of $2,000,000,000 aggregate amount of

mortgage pass-through certificates pursuant to Rule 415 under the 1933 Act. The Series 1987–10 Certificates were offered by a prospectus supplement dated July 1, 1987, supplemental to a prospectus dated June 10, 1987. The 1987–10 Agreement has not been qualified under the Act.

(4) On July 20, 1987, the Trust Company entered into a pooling and servicing agreement dated July 1, 1987 (the "1987–11 Agreement") with CMSI, packager and servicer, under which there were issued on July 20, 1987 mortgage pass-through certificates, Series 1987–11 9.50% Pass-Through Rate (the "Series 1987–11 Certificates"), which evidence fractional undivided interests in a pool of conventional one-to-four-family mortgage loans (the "1987–11 Mortgage Pool") originated by Citibank, N.A. and having adjusted principal balances aggregating $59,519,816.19 at the close of business on July 1, 1987, which mortgage loans were assigned to the Trust Company as Trustee simultaneously with the issuance of the Series 1987–11 Certificates. On July 20, 1987, Applicant entered into a guaranty of even date (the "1987–11 Guaranty") pursuant to which Applicant agreed, for the benefit of the holders of the Series 1987–11 Certificates, to be liable for 7.0% of the initial aggregate principal balance of the 1987–11 Mortgage Pool and for lesser amounts in later years pursuant to the provisions of the 1987–11 Guaranty. The 1987–11 Guaranty states that Applicant's obligations thereunder rank *pari passu* with all unsecured and unsubordinated indebtedness of Applicant, and accordingly, if enforced against Applicant, the 1987–11 Guaranty would rank on a parity with the obligations evidenced by the Notes.

The Series 1987–11 Certificates were registered under the Securities Act of 1933 (Registration Statement on Forms S–11 and S–3, File No. 33–12788 as part of a delayed or continuous offering of $2,000,000,000 aggregate amount of mortgage pass-through certificates pursuant to Rule 415 under the 1933 Act. The Series 1987–11 Certificates were offered by a prospectus supplement dated July 1, 1987 supplemental to a prospectus dated June 10, 1987. The 1987–11 Agreement has not been qualified under the Act.

The 1987–10 and 1987–11 Agreements are hereinafter called the 1987 Agreements and the 1987–10 and 1987–11 Guarantees are hereinafter called the 1987 Guarantees.

(5) The obligations of Applicant under the Indentures and the 1987 Guarantees are wholly unsecured, are unsubordinated and rank *pari passu*. Any differences that exist between the provisions of the Indentures and the 1987 Guarantees are unlikely to cause any conflict of interest in the trusteeship of the Trust Company under the Indentures and 1987 Agreements.

(6) The Applicant has waived notice of hearing, hearing and any and all rights to specify procedures under Rule 8(b) of the Commission's Rules of Practice in connection with this matter.

For a more detailed statement of the matters of fact and law asserted, all persons are referred to said application, File No. 22–17418, which is a public document on file in the office of Commission's Public Reference Section, 450 Fifth Street, NW., Washington, DC. Notice is further given that any interested person may, not later than October 29, 1987 request in writing that a hearing be held on such matter, stating the nature of his interest, the reasons for such request, and the issues of law or fact raised by said application that he desires to controvert, or he may request that he be notified if the Commission should order a hearing thereon.

Any such request should be addressed: Secretary, Securities and Exchange Commission, Washington, DC 20549.

At any time after said date, the Commission may issue an order granting the application upon such terms and conditions as the Commission may deem necessary or appropriate in the public interest and for the protection of investors, unless a hearing is ordered by the Commission.

For the Commission, by the Division of Corporation Finance, pursuant to delegated authority.

Jonathan G. Katz,

Secretary.

[FR Doc. 87–23410 Filed 10–8–87; 8:45 am]

BILLING CODE 8010–01–M

SMALL BUSINESS ADMINISTRATION

[Application No. 03/03–0182]

Jiffy Lube Capital Corp.; Application for a Small Business Investment Company License

An application for a license to operate a small business investment company under the provisions of the Small Business Investment Act of 1958, as amended (15 U.S.C. 661, *et seq.*) has been filed by Jiffy Lube Capital Corporation, 7008 Security Boulevard, Baltimore, Maryland 21207 (Applicant), with the Small Business Administration (SBA) pursuant to 13 CFR 107.102 (1987).

The officers, directors and sole shareholder of the Applicant are as follows:

Eleanor C. Hardin, President, Treasurer, 324 Presway Road, Timonium, Maryland 21093

Wood C. McCutchen, Vice President, 7102 Quarry Court, Capitol Heights, Maryland 20743

Arnold Janofsky, Secretary, 3404 Avis Court, Westminster, Maryland 21157

John F. Ripley, Comptroller, 9084 Lambski Lane, Columbia, Maryland 21228

Williard J. Chesser, Jr., Assistant Treasurer, 11778 Lone Tree Court, Columbia, Maryland 21044

Neal D. Borden, Director, 5508 Roland Avenue, Baltimore, Maryland 21210

William H. Rianhard, Director, 508 Woodlawn Road, Baltimore, Maryland 21210

Edward F. Kelley III, Director, 10125 Glasshouse Court, Ellicott City, Maryland 21043

Jiffy Lube International, Inc. Sole Shareholder (100), 7008 Security Boulevard, Baltimore, Maryland 21207

Mr. W.J. Hindman, 4507 Robosson Road, Randallstown, Maryland 21133 is the only person owning 10 or more percent of the corporate stock of Jiffy Lube International, Inc.

The Applicant, a Delaware Corporation, will begin operations with $1,000,000 paid in capital and paid in surplus. The Applicant will conduct its activities from the State of Maryland but intends to invest in other areas of the United States.

Matters involved in SBA's consideration of the application include the general business reputation and character of the proposed owner and management, and the probability of successful operation of the company under their management, including adequate profitability and financial soundness, in accordance with the Small Business Investment Act of 1958, as amended, and the SBA Rules and Regulations.

Notice is further given that any person may, not later than 30 days from the date of publication of this Notice, submit written comments on the proposed Applicant. Any such communication should be addressed to the Deputy Associate Administrator for Investment, Small Business Administration, 1441 "L" Street NW., Washington, DC 20416.

A copy of this notice shall be published in a newspaper of general circulation in Baltimore, Maryland.

(Catalog of Federal Domestic Assistance Program No. 59.011, Small Business Investment Companies)

Dated: October 2, 1987.

Robert G. Lineberry

Deputy Associate Administrator for Investment.

[FR Doc. 87-23392 Filed 10-8-87; 8:45 am]

BILLING CODE 8025-01-M

DEPARTMENT OF STATE

Office of the Secretary

[Public Notice No. 1031]

Brownsville, TX; Application for Bridge Permit

Notice is hereby given that the Department of State has received an application for a permit authorizing construction of a bridge across the Rio Grande River from the Port of Brownsville Texas to H. Matamoros, Tamaulipas, Mexico. The application has been filed by the Brownsville Navigation District, Cameron County, Texas.

The Department's jurisdiction with respect to this application is based upon Executive Order 11423, dated August 16, 1968, and the International Bridge Act of 1972 (Pub. L. 92-434, 86 Stat. 731, 33 U.S.C. 535 approved September 26, 1972).

As required by E.O. 11423, the Department of State is circulating this application to concerned agencies for comment.

Interested persons may submit their views regarding this application in writing by November 9, 1987, to Mr. Jose E. Alvarez, Office of the Legal Adviser, Economic, Business and Communications Affairs, Room 6420, U.S. Department of State, 2201 C Street, NW., Washington, DC 20520.

The application and related documents made part of the record to be considered by the Department of State in connection with this application are available for inspection and copying in the Office of the Assistant Legal Adviser for Economic, Business and Communications Affairs during normal business hours.

Any questions relating to this notice may be addressed to Mr. Alvarez at the above address (202) (647-7770).

Dated: September 8, 1987.

Gerald A. Rosen,

Acting Assistant Legal Adviser, Economic, Business and Communications Affairs.

[FR Doc. 87-23398 Filed 10-8-87; 8:45 am]

BILLING CODE 4710-08-M

[Public Notice 1030]

Determination Under the Foreign Missions Act Concerning Acquisition of Real Estate Properties Suitable to Serve as Office and Residences for the Consulate General, People's Republic of China in Los Angeles, CA

I. Authorities

Pursuant to the Foreign Missions Act of 1982, as amended [22 U.S.C. 4301 et seq.] ("the Act"), the Secretary of State, or his delegate, is authorized to require a foreign mission: (A) To obtain benefits from or through the Director of the Office of Foreign Missions on such terms and conditions as the Secretary may approve; or (B) to forego the acceptance, use or relation of any benefit or to comply with such terms and conditions as the Secretary may determine as condition to the execution or performance in the United States of any contract or other agreement, the acquisition, retention or use of real property, or application for or acceptance of any benefit (including any benefit from or authorized by any Federal, State or municipal governmental authority, or any entity providing public services). 22 U.S.C. 4304(b). Among the terms and conditions that the Secretary may impose are the requirement to pay the Director of the Office of Foreign Missions a surcharge or fee. 22 U.S.C. 4304(C).

Department of State Delegation of Authority No. 147, dated September 13, 1982, delegates to the Under Secretary of State for Management certain authorities under the Act, including authority to make the above-described determinations and designations of benefits.

Delegation of Authority No. 147, by express terms, authorized the successive redelegation of the authorities contained therein to other officers of the Department of State. Redelegation of authority to the Director of the Office of Foreign Missions was accomplished by Foreign Affairs Manual Circular No. 82-27, dated October 15, 1982, subsequently codified in Volume 1 FAM (Foreign Affairs Manual) 157.1, which specifically provides that the "Director of the Office of Foreign Missions exercises authority for the Under Secretary for Management to perform functions vested in the Secretary of State by . . . the Foreign Missions Act."

The Act makes it unlawful for any person to make available any benefits to a foreign mission contrary to the provisions of the Act. 22 U.S.C. 4311(a). Foreign mission includes the personnel of such mission. 22 U.S.C. 4302(a)(4).

Pursuant to the above authorities, I hereby make the following determination applicable to the Consulate General of the People's Republic of China in Los Angeles, California and to the personnel assigned to the Consulate General of the People's Republic of China in Los Angeles, California. For purpose of this Determination, personnel assigned to the Consulate General of the People's Republic of China in Los Angeles, California, includes members of the Consulate General and members of the family forming part of the household of such individuals.

II. Determination

I hereby determine it to be reasonably necessary to accomplish the purposes set forth in section 4304(b) of the Act to require the Government of the People's Republic of China and its official representatives in the United States to acquire all real propety intended to serve as office space for the Consulate General of the People's Republic of China in Los Angeles, California or as residential properties for personnel assigned to the Consulate General of the People's Republic of China in Los Angeles, California, from or through the Office of Foreign Missions under such terms and conditions as may be established by the Director of the Office of Foreign Missions.

III. Administrative Provisions

A. It is unlawful for any person subject to the jurisdiction of the United States to provide, or contract to provide, real estate brokerage services to the aforementioned foreign mission, or any member thereof, other than in accordance with section 4311(a) of the Act, this Determination and any determination issued hereunder.

B. Date of Effect: A determination issued by the Director of the Office of Foreign Missions shall be effective at such time as the Director may prescribe.

C. Persons wishing clarification as to the applicability of this Determination or information on subsequent Determinations may contact the Office of Foreign Missions, U.S. Department of State, 3005 Massachusetts Avenue, NW., Washington, DC 20008; or by telephone (202) 673-6258.

Dated: October 1, 1987.

James E. Nolan, Jr.,

Director, Office of Foreign Missions.

[FR Doc. 87-23393 Filed 10-8-87; 8:45 am]

BILLING CODE 4710-35-M

DEPARTMENT OF THE TREASURY

Public Information Collection Requirements Submitted to OMB for Review

Date: October 1, 1987.

The Department of Treasury has submitted the following public information collection requirement(s) to OMB for review and clearance under the Paperwork Reduction Act of 1980, Pub. L. 96–511. Copies of the submission(s) may be obtained by calling the Treasury Bureau Clearance Officer listed. Comments to the OMB reviewer listed and to the Treasury Department Clearance Officer, Department of the Treasury, Room 2224, 15th and Pennsylvania Avenue, NW., Washington, DC 20220.

Internal Revenue Service

OMB Number: New
Form Number: 1120–PC
Type of Review: New Collection
Title: U.S. Property and Casualty Insurance Company Income Tax Return
Description: Property and casualty insurance companies are required to file an annual return of income and pay the tax due. The data is used to insure that companies have correctly reported income and paid the correct tax.
Respondents: Businesses of other for-profit
Estimated Burden: 147,889 hours
Clearance Officer: Garrick Shear (202) 535–4297, Internal Revenue Service, Room 5571, 1111 Constitution Avenue, NW., Washington, DC 20224
OMB Reviewer: Milo Sunderhauf (202) 395–6880, Office of Management and Budget, Room 3208, New Executive Office Building, Washington, DC 20503

Dale A. Morgan,

Departmental Reports Management Officer.

[FR Doc. 87–23401 Filed 10–8–87; 8:45 am]

BILLING CODE 4810–25–M

Public Information Collection Requirements Submitted to OMB for Review

Date: October 1, 1987.

The Department of Treasury has submitted the following public information collection requirement(s) to OMB for review and clearance under the Paperwork Reduction Act of 1980, Pub. L. 96–511. Copies of the submission(s) may be obtained by calling the Treasury Bureau Clearance Officer listed. Comments to the OMB reviewer listed and to the Treasury Department Clearance Officer, Department of the Treasury, Room 2224, 15th and Pennsylvania Avenue, NW., Washington, DC 20220.

Internal Revenue Service

OMB Number: 1545–0152.
Form Number: 3115.
Type of Review: Revision.
Title: Application for Change in Accounting Method.
Description: Form 3115 is used by taxpayers who wish to change their method of computing their taxable income. The form is used by the IRS to determine if electing taxpayers have met the requirements and are able to change to the method requested.
Respondents: Individuals or households, Farms, Businesses of other for-profit.
Estimated Burden: 77,583 hours.
Clearance Officer: Garrick Shear (202) 535–4297, Internal Revenue Service, Room 5571, 1111 Constitution Avenue NW., Washington, DC 20224.
OMB Reviewer: Milo Sunderhauf (202) 395–6880, Office of Management and Budget, Room 3208, New Executive Office Building, Washington, DC 20503.

Dale A. Morgan,

Departmental Reports Management Officer.

[FR Doc. 87–23402 Filed 10–8–87; 8:45 am]

BILLING CODE 4810–25–M

VETERANS ADMINISTRATION

Advisory Committee on Native American Veterans; Meeting

The Veterans Administration gives notice under Pub. L. 92–463 that the fourth meeting of the Advisory Committee on Native American Veterans will be held in Washington, DC, on November 2 through 4, 1987. On November 2, the meeting will convene in the Omar Bradley Conference Room, Room 1010, at the Veterans Administration Central Office, 810 Vermont Avenue, NW., Washington, DC, 20420. The meetings on November 3 and 4 will convene in the Executive Room at the Omni Shoreham Hotel, 2500 Calvert Street NW., Washington, DC, 20008.

The purpose of the meeting is to address issues and recommendations developed at the third meeting of the Committee on August 4 through 6, 1987 in preparation for the final report of the Committee due February 1, 1988. All meetings will begin at 8:30 a.m. and continue until 4:30 p.m. with the exception of the meeting on November 4 which will adjourn at noon. All sessions will be open to the public up to the seating capacity of the room. To assure adequate accommodations, those who plan to attend should contact Mr. John R. Fulton, MSW, Committee Manager, Advisory Committee on Native American Veterans, at (202) 233–2614.

Dated: October 1, 1987.

By direction of the Administrator.

Rosa Maria Fontanez,

Committee Management Officer.

[FR Doc. 87–23388 Filed 10–8–87; 8:45 am]

BILLING CODE 8320–01–M

Advisory Committee on Cemeteries and Memorials; Meeting

The Veterans Administration gives notice that a meeting of the Administrator of Veterans Affairs' Advisory Committee on Cemeteries and Memorials, authorized by 38 U.S.C. 1001, will be held at the Central Office of the Veterans Administration, 810 Vermont Avenue NW., Washington, DC 20420, on November 3–4, 1987. The meeting will be held in Room 1015.

The session will begin at 9:00 a.m. to conduct routine business. The meeting will be open to the public up to the seating capacity which is about twenty persons. Those wishing to attend should contact Mrs. Ann Stone, Staff Assistant to the Deputy Chief Memorial Affairs Director (phone 202–233–2396) not later than 12 noon, EST October 23, 1987.

Any interested person may attend, appear before, or file a statement with the Committee. Individuals wishing to appear before the Committee should indicate this in a letter to the Chief Memorial Affairs Director (40) at 810 Vermont Avenue, NW., Washington, DC 20420. In any such letters, the writers must fully indentify themselves and state the organization or association or person they represent. Also, to the extent practicable, letters should indicate the subject matter they want to discuss. Oral presentations should be limited to 10 minutes in duration. Those wishing to file written statements to be submitted to the Committee must also mail, or otherwise deliver, them to the Chief Memorial Affairs Director.

Letters and written statements as discussed above must be mailed or delivered in time to reach the Chief Memorial Affairs Director by 12 noon EST October 23, 1987. Oral statements will be heard only between 9 and 10 a.m. on November 4, 1987.

Dated: October 1, 1987.

By direction of the Administrator.

Rosa Maria Fontanez

Committee Management Officer.

[FR Doc. 87–23448 Filed 10–8–87; 8:45 am]

BILLING CODE 8320–01–M

Privacy Act of 1974; System of Records

The Privacy Act of 1974 (5 U.S.C. 552a(e)(4)) requires that all agencies publish in the **Federal Register** a notice of the existence and character of their system of records. Accordingly, the Veterans, Administration published a notice of its inventory of personal records on September 27, 1977 (42 FR 49726).

Notice is hereby given that the Veterans, Administration is adding a new system of records entitled "Ionizing Radiation Registry—VA" (69VA114). The Veterans' Benefits Improvement and Health-Care Authorization Act of 1986, Pub. L. 99–576, requires that the VA establish and maintain a registry of veterans who may have been exposed to ionizing radiation while on active military duty.

Information will be included in the Registry concerning veterans who may have been exposed to ionizing radiation while on active military duty, either at the testing of a nuclear device between 1945 and 1962, or during the American occupation of Hiroshima or Nagasaki, Japan, between September 11, 1945 and July 1, 1946. Veterans included in the Registry are those who (1) apply for VA hospital or nursing home care, (2) file a claim for compensation on the basis of a disability which may be associated with the exposure to ionizing radiation, or (3) die and are survived by a spouse, child, or parent who file a claim for dependency and indemnity compensation on the basis of the exposure of the veteran to ionizing radiation. To the extent available, the Registry will include medical data relating to the veteran's medical history, health status, physical examination and health findings; data concerning birth defects, if any, in the natural children of the veteran; information on claims for VA compensation, including decisions and determinations related to the claims; and, an estimate of the dose of radiation to which the veteran was exposed.

If a veteran receives medical care or an ionizing radiation examination at a VA health care facility, information related to the examination or treatment is filed in the patient medical record (consolidated health record) at the facility. Information included in the Registry will be compiled from information that is contained in VA patient medical records, the Patient Treatment File (data file of inpatient episodes of medical care), the outpatient visit file (data file relating to outpatient visits), and information compiled from records that are maintained by the Department of Veterans' Benefits, the Department of Defense and the Defense Nuclear Agency of DoD, and the military departments.

A "Report of New System" and an advance copy of the new system notice were sent on October 2, 1987 to the Speaker of the House, the President of the Senate, and the Office of Management and Budget (OMB), as required by U.S.C. 552a(o) (Privacy Act) and guidelines issued by the Office of Management and Budget (50 FR 52730), December 24, 1985.

The OMB requires that a new system report be distributed no later than 60 days prior to the implementation of a new system. The Office of Management and Budget has been requested to waive this requirement.

Interested persons are invited to submit written comments, suggestions, or objections regarding the proposed system of records to the Administrator of Veterans' Affairs (271A), Veterans' Administration, 810 Vermont Avenue, NW., Washington, DC 20420. All relevant material received before November 8, 1987 will be considered. All written comments received will be available for public inspection at the above address only between the hours of 8 a.m. and 4:30 p.m. Monday through Friday (except holidays) until November 20, 1987. Any person visiting Central Office for the purpose of inspecting any such comments will be received by the Central Office Veterans' Services Unit in room 132. Visitors to any VA field station will be informed that the records are available only in Central Office and furnished the above address and room number.

If no public comment is received during the 30-day review period allowed for public comment or unless otherwise published in the **Federal Register** by the Veterans' Administration, the routine use statements included herein are effective November 20, 1987.

Approved: October 1, 1987.

Thomas K. Turnage,

Administrator.

Notice of System of Records

69VA114

SYSTEM NAME:

Ionizing Radiation Registry–VA

SYSTEM LOCATION:

Records are maintained at the VA Data Processing Center, Austin, Texas 78772 and VA Central Office, Washington, D.C. 20402.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Veterans who may have been exposed to ionizing radiation while on active military duty, either at the testing of a nuclear device between 1945 and 1962, or during the American occupation of Hiroshima or Nagasaki, Japan, between September 11, 1945, and July 1, 1946, and who (1) apply for hospital or nursing home care under Title 38 United States Code, Chapter 17; (2) file a claim for compensation under Title 38 United States Code, Chapter 11; or (3) dies and is survived by a spouse, child, or parent who files a claimfor dependency and indemnity compensation under Title 38 United States Code, Chapter 13.

CATEGORIES OF RECORDS IN THE SYSTEM:

Records (or information contained in records) in this system may include identifying information (e.g., name, address, telephone number, social security number, military service number, VA claim number, date of birth); information related to medical examination or treatment (e.g., location of VA medical facility where examination was performed or treatment provided, treatment dates, medical conditions treated or noted on examination, information describing any birth defects in the natural children of the veteran); information concerning VA claims for compensation on the basis of a disability which may be associated with the exposure to ionizing radiation; and, information related to the estimate of the dose of radiation to which the veteran was exposed while on active military duty. The system includes copies of computer files from the military departments that include exposure measurements for military personnel.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

Sec. 232 of Pub. L. 99–576

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

1. The record of an individual who is covered by this system may be disclosed to a member of Congress or staff person acting for the member when the member or staff person requests the record on behalf of and at the request of that individual.

2. Disclosure of VA records as deemed necessary and proper to accredited service organizations, agents, and attorneys recognized under a power of attorney or declaration of representation to assist in the preparation, presentation, and prosecution of claims.

3. A record containing the name(s) and address(es) of present or former members of the armed services and/or their dependents may be released from this system of records under certain circumstances: (1) to any nonprofit organization if the release is directly connected with the conduct of programs and the utilization of benefits under Title 38, and (2) to any criminal or civil law enforcement governmental agency or instrumentality charged under applicable law with the protection of the public health or safety if a qualified representative of such organization, agency or instrumentality has made a written request that such name(s) or address(es) be provided for a purpose authorized by law; provided, further, that the record(s) will not be used for any purpose other than that stated in the request and that the organization, agency or instrumentality is aware of the penalty provisions of 38 U.S.C. 3301(f).

4.Disclosure of information, excluding name and address, (unless name and address is furnished by the requester) for research purposes determined to be necessary and proper, to epidemiological and other research facilities approved by the Chief Medical Director.

5. In order to conduct Federal research necessary to accomplish a statutory purpose of an agency, at the written request of the head of the agency, or designee of the head of that agency, the name(s) and address(es) of present or former personnel of the Armed Services and/or their dependents may be disclosed (a) to a Federal department or agency or (b) directly to a contractor of a Federal department or agency. When a disclosure of this information is to be made directly to the contractor, the VA may impose applicable conditions on the department, agency, and/or contractor to insure the appropriateness of the disclosure to the contractor.

6. Disclosure may be made to the NARA (National Archives and Records Administration) in records management inspections conducted under authority of 44 U.S.C. 2904 and 2906.

7. Any information in this system may be disclosed to a Federal grand jury, a Federal court or a party in litigation, or a Federal agency or party to an administrative preceeding being conducted by a Federal agency, in order for the VA to respond to and comply with the issuance of a Federal subpoena.

8. Any information in this system may be disclosed to a State or municipal grand jury, a State or municipal court or a party in litigation, or to a State or municipal administrative agency functioning in a quasi-judicial capacity or a party to a proceeding being conducted by such agency, in order for the VA to respond to and comply with the issuance of a State or municipal subpoena; provided, that any disclosure of claimant information made under this routine use must comply with the provisions of 38 CFR 1.511.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Records (or information contained in records) are maintained on paper documents, microfilm, microfiche, magnetic tape and magnetic disks.

RETRIEVABILITY:

Records are indexed by name and social security number.

SAFEGUARDS:

Access to records in VA Central Office is only authorized to VA personnel on a "need-to-know" basis. Records are maintained in manned rooms during working hours. During nonworking hours, there is limited access to the building with visitor control by security personnel. Information in the computer file at the Austin VA Data Processing Center may be accessed and updated by authorized VA Central Office personnel via modem. Access is limited to authorized employees by individually unique access codes which are changed periodically. Access to the VA Data Processing Center is generally restricted to center employees, custodial personnel, Federal Protective Service and other security personnel. Access to computer rooms is restricted to authorized operational personnel through electronic locking devices. All other persons gaining access to computer rooms are escorted.

RETENTION AND DISPOSAL:

Records will be maintained and disposed of in accordance with records disposition authority approved by the Archivist of the United States.

SYSTEM MANAGER(S) AND ADDRESS:

Director, Radiology Service (114), Veterans Administration Central Office, Washington, DC 20420.

NOTIFICATION PROCEDURES:

An individual who wishes to determine whether a record is being maintained in this system under his or her name or other personal identifier, or wants to determine the contents of such record, should submit a written request or apply in person to the Director, Radiology Service (114). Inquiries should include the veteran's name, social security number and return address.

RECORD ACCESS PROCEDURES:

An individual who seeks access to records maintained under his or her name in this system may write or visit the Director, Radiology Service (114).

CONTESTING RECORD PROCEDURES:

(See Record Access Procedures above.)

RECORD SOURCE CATEGORIES.

VA patient medical records, various automated record systems providing clinical and managerial support to VA health care facilities, the veteran, family members, and records from the Department of Veterans Benefits, Department of Defense, Defense Nuclear Agency of the Department of Defense, Department of the Army, Department of the Air Force, Department of the Navy, and other Federal agencies.

[FR Doc. 87-23449 Filed 10-8-87; 8:45 am]
BILLING CODE 8320-01-M

Sunshine Act Meetings

Federal Register
Vol. 52, No. 196
Friday, October 9, 1987

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

COMMISSION ON CIVIL RIGHTS

October 6, 1987

PLACE: 1121 Vermont Avenue, NW., Room 512, Washington, DC 20425.

DATE AND TIME: Friday, October 16, 1987, 9:00 a.m.–5:00 p.m.

STATUS OF MEETING: Open to the public.

MATTERS TO BE CONSIDERED:

I. Approval of Agenda
II. Approval of Minutes of Last Meeting
III. Staff Director's Report
  A. Status of Earmarks
  B. Personnel Report
  C. Activity Report
IV. Resolution on Demond Crawford and Mary Amaya
V. SAC Recharters
VI. General discussion on topics of Commissioner interest (to be decided by the Commissioners)

PERSON TO CONTACT FOR FURTHER INFORMATION: John Eastman Press and Communications Division (202) 376–8105.

William H. Gillers,
Solicitor, 376–8514.
[FR Doc. 87–23474 Filed 10–6–87; 4:33 pm]
BILLING CODE 6335–01–M

COMMODITY FUTURES TRADING COMMISSION

TIME AND DATE: 11:30 a.m., October 2, 1987.

PLACE: 2033 K Street NW., Washington, DC, 8th Floor Conference Room.

STATUS: Closed.

MATTERS TO BE CONSIDERED: Enforcement Matters.

CONTACT PERSON FOR MORE INFORMATION: Jean A. Webb, 254–6314.

Jean A. Webb,
Secretary of the Commission.
[FR Doc. 87–23555 Filed 10–7–87; 12:45 pm]
BILLING CODE 6351–01–M

COMMODITY FUTURES TRADING COMMISSION

TIME AND DATE: 11:30 a.m., October 9, 1987.

PLACE: 2033 K Street NW., Washington DC, 8th Floor Conference Room.

STATUS: Closed.

MATTERS TO BE CONSIDERED: Enforcement Matters.

CONTACT PERSON FOR MORE INFORMATION: Jean A. Webb, 254–6314.

Jean A. Webb,
Secretary of the Commission.
[FR Doc. 87–23556 Filed 10–7–87; 12:46 pm]
BILLING CODE 6351–01–M

COMMODITY FUTURES TRADING COMMISSION

TIME AND DATE: 11:30 a.m., October 16 1987.

PLACE: 2033 K Street NW., Washington, DC, 8th Floor Conference Room.

STATUS: Closed.

MATTERS TO BE CONSIDERED: Enforcement Matters.

CONTACT PERSON FOR MORE INFORMATION: Jean A. Webb, 254–6314.

Jean A. Webb,
Secretary of the Commission.
[FR Doc. 87–23557 Filed 10–9–87; 12:46 pm]
BILLING CODE 6351–01–M

COMMODITY FUTURES TRADING COMMISSION

TIME AND DATE: 11:30 a.m., October 23, 1987.

PLACE: 2033 K Street NW., Washington, DC, 8th Floor Conference Room.

STATUS: Closed.

MATTERS TO BE CONSIDERED: Enforcement Matters.

CONTACT PERSON FOR MORE INFORMATION: Jean A. Webb, 254–6314.

Jean A. Webb,
Secretary of the Commission.
[FR Doc. 87–23558 Filed 10–7–87; 12:46 pm]
BILLING CODE 6351–01–M

COMMODITY FUTURES TRADING COMMISSION

TIME AND DATE: 11:30 a.m., October 30, 1987.

PLACE: 2033 K Street NW., Washington, DC, 8th Floor Conference Room.

STATUS: Closed.

MATTERS TO BE CONSIDERED: Enforcement Matters.

CONTACT PERSON FOR MORE INFORMATION: Jean A. Webb, 254–6314.

Jean A. Webb,
Secretary of the Commission.
[FR Doc. 87–23559 Filed 10–7–87; 12:46 pm]
BILLING CODE 6351–01–M

FEDERAL DEPOSIT INSURANCE CORPORATION

Agency Meeting

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that at 5:25 p.m. on Monday, October 5, 1987, the Board of Directors of the Federal Deposit Insurance Corporation met in closed session, by telephone conference call, to consider: (1) Matters relating to the possible failure of certain insured banks; (2) a recommendation regarding an administrative enforcement proceeding initiated against an insured bank; and (3) a recommendation regarding the Corporation's assistance agreement with an insured bank.

In calling the meeting, the Board determined, on motion of Director C.C. Hope, Jr. (Appointive), seconded by Director Robert L. Clarke (Comptroller of the Currency), concurred in by Chairman L. William Seidman, that Corporation business required its consideration of the matters on less than seven days' notice to the public; that no earlier notice of the meeting was practicable; that the public interest did not require consideration of the matters in a meeting open to public observation; and that the matters could be considered in a closed meeting pursuant to subsections (c)(4), (c)(6), (c)(8), (c)(9)(A)(ii), and (c)(9)(B) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(4), (c)(6), (c)(9)(A)(ii), and (c)(9)(B)).

Dated: October 6, 1987.
Federal Deposit Insurance Corporation.
Margaret M. Olsen,
Deputy Executive Secretary.
[FR Doc. 87–23609 Filed 10–7–87; 8:45 am]
BILLING CODE 6714–01–M

FEDERAL DEPOSIT INSURANCE CORPORATION

Agency Meeting

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that that the Federal Deposit Insurance Corporation's Board of Directors will meet in open session at 2:00 p.m. on Tuesday, October 13, 1987, to consider the following matters:

Summary Agenda: No substantive discussion of the following items is anticipated. These matters will be resolved with a single vote unless a

member of the Board of Directors requests that an item be moved to the discussion agenda.

Disposition of minutes of previous meetings.

Reports of the actions approved by the standing committees of the Corporation and by officers of the Corporation pursuant to authority delegated by the Board of Directors.

Discussion Agenda:

Memorandum and resolution re: Final amendments to Part 337 of the Corporation's rules and regulations, entitled "Unsafe or Unsound Banking Practices," which amendments, with respect to securities activities of subsidiaries of insured nonmember banks and the affiliate relationships of insured nonmember banks with securities companies, concern (1) the use of a common name or logo; (2) the requirement for separate entrances; and (3) disclosure requirements.

Proposed policy statement which would address the issue of whether an insured bank that has received assistance from the Federal Deposit Insurance Corporation should be eligible to participate as a bidder in connection with purchase and assumption transactions involving failed banks or as a party to acquire, on an open bank basis, another insured bank with FDIC assistance.

Proposed standards of conduct for bank directors.

The meeting will be held in the Board Room on the sixth floor of the FDIC Building located at 550–17th Street, NW., Washington, DC.

Requests for further information concerning the meeting may be directed to Mr. Hoyle L. Robinson, Executive Secretary of the Corporation, at (202) 898–3813.

Dated: October 6, 1987.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[FR Doc. 87–23610 Filed 10–7–87; 3:25 pm]

BILLING CODE 6714–01–M

FEDERAL DEPOSIT INSURANCE CORPORATION

Agency Meeting

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that at 2:30 p.m. on Tuesday, October 13, 1987, the Federal Deposit Insurance Corporation's Board of Directors will meet in closed session, by vote of the Board of Directors, pursuant to sections 552b(c)(2), (c)(4), (c)(6), (c)(8), (c)(9)(A)(ii), and (c)(9)(B) of Title 5, United States Code, to consider the following matters:

Summary Agenda: No substantive discussion of the following items is anticipated. These matters will be resolved with a single vote unless a member of the Board of Directors requests that an item be moved to the discussion agenda.

Recommendations with respect to the initiation, termination, or conduct of administrative enforcement proceedings (cease-and-desist proceedings, termination-of-insurance proceedings, suspension or removal proceedings, or assessment of civil money penalties) against certain insured banks or officers, directors, employees, agents or other persons participating in the conduct of the affairs thereof:

Names of persons and names and locations of banks authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(6), (c)(8), and (c)(9)(A)(ii) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(6), (c)(8), and (c)(9)(A)(ii)).

Note. Some matters falling within this category may be placed on the discussion agenda without further public notice if it becomes likely that substantive discussion of those matters will occur at the meeting.

Discussion Agenda:

Requests for financial assistance pursuant to section 13(c) of the Federal Deposit Insurance Act.

Personnel actions regarding appointments, promotions, administrative pay increases, reassignments, retirements, separations, removals, etc.:

Names of employees authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(2) and (c)(6) of the "Government in the Sunshine Act" (5 U.S.C. 5552b(c)(2) and (c)(6)).

Matters relating to the possible closing of certain insured banks:

Names and locations of banks authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(8), (c)(9)(A)(ii), and (c)(9)(B) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(8), (c)(9)(A)(ii), and (c)(9)(B)).

The meeting will be held in the Board Room on the sixth floor of the FDIC Building located at 550 17th Street, NW., Washington, DC.

Requests for further information concerning the meeting may be directed to Mr. Hoyle L. Robinson, Executive Secretary of the Corporation, at (202) 898–3813.

Dated: October 6, 1987.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[FR Doc. 87–23611 Filed 10–7–87; 3:25 pm]

BILLING CODE 6714–01–M

FEDERAL MARITIME COMMISSION

TIME AND DATE: 10:00 a.m.—October 15, 1987.

PLACE: Hearing Room One—1100 L Street NW., Washington DC 20573.

STATUS: Closed.

MATTER TO BE CONSIDERED:

1. Agreement No. 202–010689–027: Transpacific Westbound Rate Agreement; Loyalty Contract Provisions.

CONTACT PERSON FOR MORE INFORMATION: Joseph C. Polking, Secretary, (202) 523–5725.

Joseph C. Polking,

Secretary.

[FR Doc. 87–23533 Filed 10–7–87; 10:44 am]

BILLING CODE 6730–01–M

FEDERAL RESERVE SYSTEM BOARD OF GOVERNORS

TIME AND DATE: 10:00 a.m., Wednesday, October 14, 1987.

PLACE: Marriner S. Eccles Federal Reserve Board Building, C Street entrance between 20th and 21st Streets NW., Washington, DC 20551.

STATUS: Open.

MATTERS TO BE CONSIDERED:

Summary Agenda

Because of their routine nature, no substantive discussion of the following items is anticipated. These matters will be voted on without discussion unless a member of the Board requests that an item be moved to the discussion agenda.

1. Proposed guidelines for financial institutions to implement the Bank Bribery Amendments Act of 1985. (Proposed earlier for public comment; Docket No. R–0603)
2. Proposals regarding the cost-sharing ratios of the Board employees' health insurance premiums.

Discussion Agenda

3. Proposed organization and budget of the Board's Office of the Inspector General.
4. Any items carried forward from a previously announced meeting.

Note.—This meeting will be recorded for the benefit of those unable to attend. Cassettes will be available for listening in the Board's Freedom of Information Office, and copies may be ordered for $5 per cassette by calling (202) 452–3684 or by writing to: Freedom of Information Office, Board of Governors of the Federal Reserve System, Washington, DC 20551.

CONTACT PERSON FOR MORE INFORMATION: Mr. Joseph R. Coyne, Assistant to the Board; (202) 452–3204.

Date: October 7, 1987.

James McAfee,

Associate Secretary of the Board.

[FR Doc. 87–23546 Filed 10–7–87; 11:17 am]

BILLING CODE 6210–01–M

FEDERAL RESERVE SYSTEM BOARD OF GOVERNORS

TIME AND DATE: Approximately 10:30 a.m., Wednesday, October 14, 1987.

following a recess at the conclusion of the open meeting.

PLACE: Marriner S. Eccles Federal Reserve Board Building, C Street entrance between 20th and 21st Streets, NW., Washington, DC 20551.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

1. Federal Reserve Bank and Branch director appointments.
2. Personnel actions (appointments, promotions, assignments, reassignments, and salary actions) involving individual Federal Reserve System employees.
3. Any items carried forward from a previously annouced meeting.

CONTACT PERSON FOR MORE INFORMATION: Mr. Joseph R. Coyne, Assistant to the Board; (202)(452–3204. You may call (202) 452–3207, beginning at approximately 5 p.m. two business days before this meeting, for a recorded announcement of bank and bank holding company applications scheduled for the meeting.

Dated: October 7, 1987.

James McAfee,

Associate Secretary of the Board.

[FR Doc. 87–23547 Filed 10–7–87 11:17 am]

BILLING CODE 6210–01–M

Corrections

Federal Register
Vol. 52, No. 196
Friday, October 09, 1987

This section of the FEDERAL REGISTER contains editorial corrections of previously published Presidential, Rule, Proposed Rule, and Notice documents and volumes of the Code of Federal Regulations. These corrections are prepared by the Office of the Federal Register. Agency prepared corrections are issued as signed documents and appear in the appropriate document categories elsewhere in the issue.

COMMITTEE FOR THE IMPLEMENTATION OF TEXTILE AGREEMENTS

Adjustment of Import Limits for Certain Wool Textile Products Produced or Manufactured in the Hungarian People's Republic

Correction

In notice document 87-21592 beginning on page 35301 in the issue of Friday, September 18, 1987, make the following correction:

On page 35302, in the first column, in the table, the first entry now reading "433" should read "434".

BILLING CODE 1505-01-D

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 60

[AD-FRL-3211-3]

Standards of Performance for New Stationary Sources; Rubber Tire Manufacturing Industry

Correction

In rule document 87-21045 beginning on page 34868 in the issue of Tuesday, September 15, 1987, make the following corrections:

1. On page 34871, in the third column, in the last paragraph, in the seventh line from the bottom, "exemption" should read "exempting".

2. On page 34872, in the third column, in paragraph 5., in the second line, the sentence beginning, "The" should begin a new paragraph.

PART 60—[CORRECTED]

3. On page 34874, in the third column, the authority should read: "

Authority: 42 U.S.C. 7411, 7414, and 7601(a)".

§60.543 [Corrected]

4. On page 34877, in the first column, in § 60.543(a), in the first line, insert "not" after "does", and in the fourth line, remove "not" after "does".

5. On page 34879, in the first column, in § 60.543(h), in the first line, "and" should read "end".

§60.546 [Corrected]

6. On page 34881, in the first column, in § 60.546(c)(2), in the seventh line, "(T_d)" should read "(T_o)".

BILLING CODE 1505-01-D

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 60

[AD-FRL-32517]

Standards of Performance for New Stationary Sources; Reference Methods; Amendments of § 60.106 of Subpart J; Addition of Method 10B for the Determination of Carbon Monoxide Emissions from Stationary Sources

Correction

In proposed rule document 87-19314 beginning on page 32026 in the issue of Tuesday, August 25, 1987, make the following corrections:

1. On page 32028, in the first column, under *2.2 Analysis*, in paragraph 2.2.1.3, in the sixth line, "span, 10 to 1,000 ppm" should read "span 10 to 1,000 ppm".

2. On the same page, in the third column, in paragraph 6.2, in the second formula, remove the "P" after the equal sign.

BILLING CODE 1505-01-D

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Health Care Financing Administration

Privacy Act of 1974; Report of New System

Correction

In notice document 87-18549 beginning on page 30435 in the issue of Friday, August 14, 1987, make the following correction:

On page 30436, in the second column, in the second complete paragraph, in the fourth line, the number should read "09-70-4001".

BILLING CODE 1505-01-D

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[UT-942-07-4220-10; U 61675]

Utah; Proposed Withdrawal and Opportunity for Public Meeting

Correction

In notice document 87-21681 beginning on page 35486 in the issue of Monday, September 21, 1987, make the following land description corrections:

On page 35487, in the first column—

1. Under "T. 1 N., R. 14 W.,", in the next line, "29-31" should read "28-31".

2. Under "T. 2 S., R. 14 W.,", in the next line "A." should read "All.".

BILLING CODE 1505-01-D

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 75

[Airspace Docket No. 87-AWA-8]

Alteration of Jet Routes, Expanded East Coast Plan; Phase II

Correction

In rule document 87-22229 beginning on page 36232 in the issue of Monday, September 28, 1987, make the following correction:

§ 75.100 [Corrected]

On page 36233, in the first column, in § 75.100 under **J-223 [New]**, in the second line, "100°" should read "110°".

BILLING CODE 1505-01-D

federal register

Friday
October 9, 1987

Part II

Department of Housing and Urban Development

Office of the Assistant Secretary for Community Planning and Development

Urban Development Action Grants; Revised Minimum Standards for Small Cities; Notice

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of Assistant Secretary for Community Planning and Development

[Docket No. 87-1725; FR-2400]

Urban Development Action Grants; Revised Minimum Standards for Small Cities

AGENCY: Office of the Assistant Secretary for Community Planning and Development, HUD.

ACTION: Notice.

SUMMARY: In accordance with 24 CFR 570.452(b)(l), the Department is providing Notice of the most current minimum standards of physical and economic distress for small cities for the Urban Development Action Grant (UDAG) program.

This Notice supersedes the Notice published October 22, 1985 (50 FR 42822).

The minimum standards of distress have change generally as a result of applying new data from the Bureau of the Census, and the Employment Training Administration within the Department of Labor.

This Notice contains four lists. The first list (see Part II of this Notice) identifies all those cities which qualify as distressed communities based upon the new minimum standards. The second list (see Part III of this Notice) identifies those cities which did not qualify when the October 22, 1985 list was published but which do qualify now. The third list (see Part IV of this Notice) identifies those cities which were classified as distressed on the October 22, 1985 list, but which no longer qualify under the new minimum standards. The fourth and last list (see Part V of this Notice) identifies those towns, townships, and Puerto Rican municipios which qualify as distressed communities based upon the new minimum standards.

EFFECTIVE DATE: October 1, 1987.

FOR FURTHER INFORMATION CONTACT: Jean Samuels, Office of Urban Development Action Grants, Department of Housing and Urban Development, 451 Seventh Street, SW. Washington, DC 20410, Telephone: 202/755-6784. For information on minimum distress standards or the data used to determine whether a community qualifies as distressed contact: Larry Blume Telephone: 202/755-7390.

SUPPLEMENTARY INFORMATION: In an October 22, 1985 Notice, we provided the minimum standards of physical and economic distress which were applicable up to the effective date of this Notice for small cities which met the standards published at that time.

Part I of this Notice specifies the new minimum standards of physical and economic distress. Parts II through V contain the lists enumerated in the Summary section of this Notice. Part II contains a revised list of all the small cities which meet the new standards. Part III of this Notice lists those small cities which, based upon the new minimum standards, appear on the list in Part II but did not qualify when the October 22, 1985 list was published. Part IV is a list of those cities which were classified as distressed on the October 22, 1985 list, but which no longer qualify under the new minimum standards. These cities listed in Part IV have a period of time, as specified in Part IV, during which they may submit UDAG applications. Part V is a revised list of eligible towns, townships, and Puerto Rican municipios.

The new minimum standards are based on updated data from the Bureau of the Census and Employment Training Administration. The data cover units of government incorporated through June 1986. The updated Census data are 1984 population, 1983 per capita income, 1980 housing and poverty (adjusted for boundary changes through 1983), and retail and manufacturing jobs created from 1977 to 1982. The previous Census data were 1982 population, 1981 per capita income, 1980 housing and poverty (reflecting boundary changes through the 1982), and 1977–1982 retail and manufacturing jobs. The updated data from the Employment Training Administration are Labor Surplus Areas designated as of April 1, 1987. A list of eligible labor surplus areas was published in the **Federal Register** on March 26, 1987 (52 FR 9727). The previous Labor Surplus Areas were designated as of October 1, 1984.

Part I

A small city must pass three minimum standards of physical and economic distress for the categories appropriate to their size, except that if the percentage of poverty is less than half the minimum standard, the city must pass four standards. The most current minimum standards of physical and economic distress are:

A. *Age of Housing.* At least 20.2 percent of the applicant's year-round housing units must have been constructed prior to 1940, based on 1980 Census data, in order to meet this minimum standard;

B. *Per Capita Income Change.* The net increase in per capita income for the period of 1969–1983 must have been $6,203 or less, based on Census Bureau data, in order to meet this minimum standard;

C. *Population Growth Lag/Decline.* For the period 1970–1984 the percentage rate of population growth (based on corporate boundaries as of 1983) must have been 4.6 percent or less, based on Census Bureau data, in order to meet this minimum standard;

D. *Job Lag/Decline.* The rate of growth in retail and manufacturing employment for the period 1977–1982 must have increased by 3.3 percent or less, based on Census Bureau data, in order to meet this minimum standard. The standard is only applicable to cities of 25,000 population or more. For communities where only retail data were available, a job lag percentage for the retail sector was computed. For communities where only manufacturing data were available, a job lag percentage for the manufacturing sector was computed. The retail job lag threshold is 8.5 percent and the manufacturing job lag threshold is 0.0 percent. If neither data source is available, this standard will not be considered;

E. *Poverty.* The percentage of persons within the applicant's jurisdiction at or below the poverty level must be 12.3 percent or more, based on 1980 Census data, in order to meet this minimum standard;

F. *Labor Surplus Area.* The small city must either be entirely within or partially within an area which meets the criteria for designation as a Labor Surplus Area as of April 1, 1987. These areas include counties or county balances (after excluding cities with populations of 50, 000 or more) with an unemployment rate of 9 percent or more for calendar years 1984–1985.

Part II

The following small cities meet the current minimum standards of physical and economic distress appropriate to their class

Alabama

Abbeville	Auburn
Addison	Autaugaville
Akron	Baileyton
Albertville	Banks
Aliceville	Bay Minette
Altoona	Bayou La Batre
Andalusia	Bear Creek
Anderson	Beatrice
Ariton	Belk
Arley	Benton
Ashford	Berry
Ashland	Billingsley
Ashville	Black
Athens	Blue Mountain
Atmore	Blue Springs
Attalla	Boaz

Boligee
Bon Air
Brantley
Brent
Bridgeport
Brighton
Brilliant
Brundidge
Camden
Camp Hill
Carbon Hill
Cardiff
Carolina
Carrollton
Castleberry
Cedar Bluff
Centre
Centreville
Chatom
Chickasaw
Childersburg
Citronelle
Clanton
Clayhatchee
Clayton
Clio
Coffee Springs
Coffeeville
Collinsville
Colony
Columbia
Cordova
Cottonwood
County Line
Courtland
Crossville
Cuba
Cullman
Dadeville
Daleville
Daphne
Daviston
Dayton
Demopolis
Detroit
Dora
Double Springs
Dozier
Dutton
East Brewton
Eclectic
Edwardsville
Elba
Elberta
Eldridge
Elkmont
Emelle
Epes
Eufaula
Eunola
Eutaw
Evergreen
Excel
Fairfield
Fairview
Faunsdale
Fayette
Five Points
Flomaton
Florala
Foley
Forkland
Fort Deposit
Fort Payne
Franklin
Frisco City
Fruithurst
Fulton
Fyffe
Gainsville
Gantt
Gantts Quarry
Garden City
Gaylesville
Geiger
Geneva
Georgiana
Geraldine
Gilbertown
Glen Allen
Glenwood
Good Hope
Goodwater
Gordo
Gordon
Goshen
Graysville
Greensboro
Greenville
Grove Hill
Guin
Guntersville
Gurley
Guwin
Hackleburg
Heleburg
Haleyville
Hamilton
Hommondville
Hanceville
Hardland
Heath
Heflin
Hillsboro
Hobson City
Hodges
Holly Pond
Hollywood
Hurtsboro
Jackson
Jackson's Gap
Jasper
Jemison
Kansas
Kennedy
Kinston
Lafayette
Lakeview
Lanett
Langston
Leighton
Lester
Level Plains
Libertyville
Lincoln
Linden
Lineville
Lipscomb
Lisman
Livingston
Loachapoka
Lockhart
Louisville
Lowndesboro
Loxely
Luverne
Lynn
McKenzie
McMullen
Madrid
Maplesville
Margaret
Marion
Maytown
Memphis
Mentone
Midland City
Midway
Millrly
Montevallo
Morresville
Mosses
Moulton
Moundville
Mountainboro
Mount Vernon
Mulga
Myrtlewood
Nauvoo
Needham
Newbern
New Brockton
Newville
North Courtland
North Johns
Notasulga
Oak Grove
Oak Hill
Oakman
Odenville
Onycha
Opp
Orrville
Ozark
Paint Rock
Parrish
Dell City
Pennington
Petrey
Phenix City
Phil Cambell
Pickensville
Piedmont
Pickard
Pine Apple
Pine Hill
Pine Ridge
Pisgah
Pollard
Powells Crossroads
Prichard
Providence
Ragland
Raomsvo::e
Red Bay
Red Level
Reece City
Reform
Repton
Ridgeville
River Falls
Riverside
Riverview
Roanoke
Robertsdale
Rockford
Rooosvelt City
Rosa
Russellville
Rutledge
Samson
Sanford
Sardis City
Section
Selma
Sheffield
Shilo
Silas
Silverhill
Sipsey
Slocomb
Snead
Somerville
South Vinemont
Springville
Steele
Stevenson
Sumiton
Summerdale
Swetwater
Sylacauga
Sylvania
Talladega
Talladega Springs
Tallassee
Tarrant City
Thomaston
Thomasville
Thorsby
Town Creek
Toxey
Trafford
Triana
Troy
Tuscubia
Tuskegee
Union
Union Grove
Union Springs
Uniontown
Valley Head
Vina
Vredenburgh
Wadley
Waldo
Walnut Grove
Waterloo
Waverly
Webb
Wedowee
West Blocton
Weston
West Point
Wetumpka
Whitehall
Whites Chapel
Wilmer
Wilton
Woodland
Woodville
York

Alaska

Akhiok
Akiak
Akolmiut
Akutan
Alakanuk
Allakaket
Anaktuvuk Pass
Angoon
Aniak
Anvik
Atmautluak
Brevig Mission
Buckland
Chefornak
Chevak
Chuathbaluk
Clark's Point
Craig
Deering
Diomede
Eagle
Eek
Ekwok
Elim
Emmonak
Fairbanks
Fortuna Ledge
Fort Yukon
Gambell
Golovin
Goodnews Bay
Grayling
Holy Cross
Hooper Bay
Houston
Hughes
Huslia
Hydaburg
Kaltag
Kasigluk
Kiana
King Cove
Kivalina
Kobuk
Kotlik
Koyuk
Koyukuk
Kwethluk
Lower Kalskag
Mekoryuk
Mountain Village
Napakiak
Napaskiak
Nenana
New Stuyahok
Newtok
Nightmute
Nikolai
Noorvik
Nulato
Old Harbor
Pilot Station
Port Alexander
Quinhagak
Ruby
Russian Mission
St. George
St. Mary's
St. Michael
Savoonga
Scammon Bay
Selawik
Seldovia
Shageluk
Shaktoolik
Sheldon Point
Shishmaref
Shungnak
Stebbins
Tanana
Teller
Tenakee Springs
Togiak
Toksook Bay
Tuluksak
Tununak
Unalakleet
Upper Kalskag
Wales
White Mountain
Yakutat

Arizona

Apache Junction
Avondale
Bisbee
Casa Grande
Clarkdale
Clifton
Colorado City
Coolidge
Douglas
Duncan
Eagar
El Mirage
Eloy
Flagstaff
Florence
Fredonia
Globe
Guadalupe
Hayden
Holbrook
Jerome
Kearny
Mammoth
Miami
Nogales
Patagonia
Payson
Pima
Prescott
Safford
St. Johns
San Luis
Show Low
Somerton
South Tucson
Superior
Surprise
Thatcher
Tombstone
Williams
Winkelman
Winslow

Arkansas

Adona
Alicia
Allport
Almyra
Alpena
Altheimer
Altus
Amagon
Amity
Antoine
Arkadelphia
Arkansas City
Ashdown
Ash Flat
Atkins
Aubrey
Augusta
Avoca
Bald Knob
Banks
Barling
Bassett
Batesville
Bauxite
Bearden
Beaver
Beebe
Beedeville
Belleville
Ben Lomond
Berryville
Bigelow
Big Flat
Biggers
Birdsong
Black Oak
Black Rock
Black Springs
Blevins
Blue Eye
Blue Mountain
Bluff
Blytheville
Bodcaw
Bonanza
Booneville
Bradford
Bradley
Branch
Brinkley
Buckner
Burdette
Caldwell
Calico Rock
Calion
Camden
Campbells Station
Caraway
Carlisle
Carthage
Casa
Cash
Caulksville
Cave City
Cave Springs
Charleston
Cherry Valley
Chester
Chidester
Claredon
Clarksville
Clinton
Coal Hill
College City
Colt
Concord
Corinth
Corning
Cotter
Cotton Plant

Cove
Coy
Crawfordsville
Crossett
Cushman
Daisy
Damascus
Datto
Delaplaine
Delight
Dell
Denning
De Queen
Dermott
Des Arc
De Valls Bluff
De Witt
Diaz
Dierks
Dover
Dumas
Dyer
Dyess
Earle
Edmondson
Elaine
El Dorado
Elkins
Emerson
Emmet
England
Enola
Eudora
Eureka Springs
Evening Shade
Everton
Fifty Six
Fisher
Fordyce
Foreman
Forrest City
Fountain Hill
Fourche
Franklin
Biscoe Town
Friendship
Fulton
Garfield
Garland
Garner
Gateway
Gentry
Gilbert
Gillett
Gilmore
Glenwood
Gosnell
Gould
Grady
Grannis
Gravette
Green Forest
Greenway
Greenwood
Greers Ferry
Griffithville
Grubbs
Guion
Gum Springs
Gurdon
Guy
Hackett
Hamburg
Hardy
Harrell
Harrisburg
Hartford
Hartman
Hatfield
Havana
Haynes
Hazen
Heber Springs
Hector
Helena
Hermitage
Hickory Ridge
Higden
Higginson
Hindsville
Holly Grove
Horatio
Hot Springs
Houston
Hoxie
Hughes
Humnoke
Humphrey
Hunter
Huntington
Huntsville
Imboden
Jacksonport
Jasper
Jerome
Johnson
Joiner
Jonesboro
Judsonia
Junction City
Keiser
Kensett
Keo
Kingsland
Knobel
Knoxville
Lafe
La Grange
Lake View
Lake Village
Lamar
Leachville
Leola
Lepanto
Leslie
Letona
Lewisville
Lexa
Lincoln
Lockesburg
Lonsdale
Louann
Luxora
Lynn
McCrory
McDougal
McGehee
McNeil
McRae
Madison
Magazine
Magness
Magnolia
Malvern
Mammoth Spring
Manila
Mansfield
Marianna
Marie
Marked Tree
Marmaduke
Marshall
Marvell
Maynard
Mena
Menifee
Midland
Minturn
Mitchellville
Monette
Monticello
Montrose
Moro
Morrilton
Morrison Bluff
Mountain Pine
Mountainview
Mount Ida
Mount Vernon
Mulberry
Murfreesboro
Nashville
Newark
Newport
Nimmons
Norfolk
Norman
Norphlet
Oak Grove
Oak Grove Heights
Oden
Ogden
Oil Trough
O'Kean
Okolona
Ola
Omaha
Osceola
Oxford
Ozan
Ozark
Palestine
Pangburn
Paragould
Paris
Parkdale
Parkin
Patmos
Patterson
Peach Orchard
Perla
Perry
Perryville
Piggott
Plainview
Plumerville
Pocahontas
Pollard
Portia
Portland
Pottsville
Powhatan
Prairie Grove
Prattsville
Prescott
Pyatt
Quitman
Ratcliff
Ravenden
Ravenden Springs
Reader
Rector
Reed
Reyno
Rison
Rockport
Roe
Rondo
Rose Bud
Rosston
Rudy
Russell
St. Charles
St. Francis
St. Paul
Salem
Scranton
Searcy
Sedgwick
Sherrill
Shirley
Sidney
Smackover
Smithville
South Lead Hill
Sparkman
Stamps
Star City
Stephens
Strawberry
Strong
Stuttgart
Subiaco
Success
Sulphur Rock
Sulphur Springs
Summit
Sunset
Swifton
Thornton
Tillar
Tollette
Trumann
Tuckerman
Tupelo
Turrell
Tyronza
Ulm
Valley Springs
Vandervoort
Victoria
Vilonia
Viola
Wabbaseka
Waldenburg
Waldo
Waldron
Walnut Ridge
Warren
Washington
Watson
Weiner
Weldon
Western Grove
West Helena
West Point
Wheatley
Wickes
Widener
Wiederkehr
Williford
Willisville
Wilmar
Wilmot
Wilson
Wilton
Winchester
Winslow
Winthrop
Wooster
Wrightsville
Wynne
Yellville
Zinc

California

Alturas
Amador
Anderson
Angels
Arcata
Arvin
Avenal
Bell
Bell Gardens
Beverly Hills
Biggs
Blue Lake
Brawley
Calexico
Calipatria
Clearlake
Coalinga
Colusa
Corcoran
Corning
Crescent City
Cudahy
Delano
Dinuba
Dorris
Dos Palos
Dunsmuir
East Palo Alto
Etna
Eureka
Exeter
Farmersville
Ferndale
Firebaugh
Fort Bragg
Fort Jones
Fowler
Gonzales
Grass Valley
Greenfield
Gridley
Gustine
Hanford
Hollister
Hughson
Huron
Indio
Industry
Ione
Irwindale
Isleton
King City
La Puente
Lawndale
Lindsay
Live Oak
Livingston
Los Banos
Loyalton
McFarland
Madera
Maricopa
Marina
Marysville
Maywood
Mendota
Montague
Mount Shasta
Needles
Nevada City
Orange Cove
Orland
Oroville
Pacific Grove
Paramount
Parlier
Patterson
Plymouth
Point Arena
Portola
Red Bluff
Reedley
Rio Dell
Riverbank
Sand City
San Gabriel
Sanger
San Joaquin
San Pablo
Santa Paula
Selma
Soledad
Sonora
Susanville
Sutter Creek
Tehachapi
Tehama
Tracy
Tulelake
Wasco
Waterford
Watsonville
Weed
Westmorland
Wheatland
Williams
Willits
Willows
Winters
Woodlake
Yreka

Colorado

Aguilar
Akron
Alamosa
Alma
Antonito
Arriba
Ault
Blanca
Bonanza City
Boone
Branson
Brookside
Brush
Buena Vista
Calhan
Campo
Canon City
Cedaredge
Center
Central City
Coal Creek
Cokedale
Collbran
Commerce City
Creede
Crested Butte
Crestone
Cripple Creek
Crowley
Del Norte
Delta
Dinosaur
Dolores
Eckley
Elizabeth
Flagler
Florence
Fort Lupton
Fowler
Frederick
Fruita
Garden City
Genoa
Granada
Grand Junction
Grover
Gunnison
Hartman
Haswell
Holly
Holyoke
Hooper
Hotchkiss
Hugo
Ignacio
Iliff
Johnstown
Julesburg
Keenesburg
Kim
Kit Carson
La Jara
La Junta
Lamar
Las Animas
La Veta
Leadville
Limon
Manassa
Mancos
Manitou Springs
Manzanola
Moffat
Monte Vista
Naturita
Nucla
Nunn
Oak Creek
Olathe
Olney Springs
Ophir
Orchard City
Ordway
Otis
Ouray
Ovid

Pagosa Springs
Palisade
Paoli
Paonia
Peetz
Pierce
Pitkin
Poncha Springs
Pritchett
Prospect Heights
Ramah
Raymer
Red Cliff
Rico
Ridgway
Rockvale
Rocky Ford
Romeo
Rosedale
Rye
Saguache
Salida
Sanford
San Luis
Sawpit
Sedgwick
Seibert
Sheridan Lake
Silt
Silver Cliff
Silverton
Simla
Springfield
Starkville
Sugar City
Superior
Telluride
Trinidad
Two Buttes
Victor
Vilas
Walsenburg
Walsh
Ward
Westcliffe
Wiggins
Wiley
Williamsburg
Yampa
Yuma

Connecticut

Danielson
Jewett City
Naugatuck
Stafford Springs
Torrington

Delaware

Bethel
Blades
Bowers
Bridgeville
Cheswold
Clayton
Delaware City
Delmar
Ellendale
Farmington
Frankford
Frederica
Georgetown
Greenwood
Harrington
Laurel
Leipsic
Lewes
Little Creek
Magnolia
Milford
Milton
New Castle
Odessa
Seaford
Smyrna
Townsend
Woodside
Wyoming

Florida

Alachua
Alford
Altha
Apalachicola
Arcadia
Archer
Auburndale
Avon Park
Bartow
Bay Lake
Bell
Belle Glade
Blountstown
Bonifay
Bowling Green
Branford
Bronson
Bunnell
Bushnell
Callahan
Campbellton
Carrabelle
Caryville
Cedar Grove
Cedar Key
Center Hill
Century
Chattahoochee
Chiefland
Chipley
Cinco Bayou
Coleman
Cottondale
Crescent City
Crestview
Cross City
Davenport
De Funiak Springs
De Land
Dundee
Eatonville
Esto
Eustis
Everglades
Fanning Spring
Fellsmere
Florida City
Fort Meade
Fort White
Frostproof
Graceville
Greensboro
Greenville
Greenwood
Gretna
Groveland
Haines City
Hastings
Havana
Hawthorne
High Springs
Homestead
Horseshoe Beach
Interlachen
Jacob City
Jasper
Jennings
Key West
Labelle
La Crosse
Lady Lake
Lake City
Lake Hamilton
Lake Helen
Lake Wales
Laurel Hill
Lawtey
Lee
Leesburg
Live Oak
Madison
Malone
Marianna
Mascotte
Mayo
Medley
Micanopy
Monticello
Moore Haven
Mount Dora
Mulberry
Noma
Oak Hill
Oakland
Okeechobee
Opalocka
Otter Creek
Palatka
Parker
Paxton
Perry
Pierson
Polk City
Pomona Park
Ponce De Leon
Port St. Joe
Quincy
Reddick
St. Augustine
St. Leo
St. Marks
Sebring
Sopchoppy
South Bay
Springfield
Starke
Umatilla
Vernon
Waldo
Wauchula
Wasau
Webster
Welaka
Westville
Wewahitchka
White Springs
Wildwood
Worthington Springs
Zolfo Springs

Georgia

Abbeville
Adairsville
Adrian
Ailey
Alamo
Alapaha
Aldora
Allenhurst
Allentown
Alma
Alston
Ambrose
Americus
Andersonville
Arabi
Aragon
Arcade
Argyle
Arlington
Ashburn
Attapulgus
Auburn
Avera
Baconton
Bainbridge
Ball Ground
Barnesville
Bartow
Barwick
Baxley
Bellville
Between
Bibb City
Bishop
Blackshear
Blairsville
Blakely
Blue Ridge
Bluffton
Boston
Bostwick
Bowdon
Bowepsville
Bowman
Braselton
Brinson
Bronwood
Brooklet
Brooks
Broxton
Brunswick
Buckhead
Buena Vista
Buford
Butler
Byromville
Byron
Cadwell
Cairo
Camilla
Canon
Canton
Carl
Carlton
Carnesville
Cartersville
Cave Spring
Cecil
Cedartown
Chatsworth
Chauncey
Chester
Clarkesville
Claxton
Clermont
Climax
Cobbtown
Cochran
Cohutta
Colbert
Coleman
Collins
Colquitt
Comer
Commerce
Concord
Coolidge
Cordele
Corinth
Covington
Crawford
Crawfordville
Cusseta
Cuthbert
Daisy
Dallas
Damascus
Danielsville
Danville
Darien
Davisboro
Dawson
Dawsonville
Dearing
Decatur
Denton
De Soto
Dexter
Doerun
Du Pont
East Ellijay
Eastman
East Point
Eatonton
Edison
Elberton
Ellaville
Ellenton
Ellijay
Emerson
Enigma
Ephesus
Eton
Euharlee
Fairmount
Fitzgerald
Flemington
Flovilla
Flowery Branch
Folkston
Forsyth
Fort Gaines
Fort Valley
Franklin
Garfield
Gay
Geneva
Georgetown
Gibson
Gillsville
Girard
Glennville
Glenwood
Gordon
Grantville
Greensboro
Greenville
Griffin
Guyton
Hagan
Hahira
Hampton
Harlem
Harrison
Hartwell
Hawkinsville
Helena
Higgston
HillTonia
Hoboken
Hogansville
Homer
Homerville
Ideal
Ila
Iron City
Irwinton
Jackson
Jacksonville
Jakin
Jeffersonville
Jenkinsburg
Jersey
Jesup
Junction City
Kingston
Kite
La Fayette
La Grange
Lakeland
Lake Park
Lavonia
Leary
Leesburg
Lenox
Leslie
Lexington
Lilly
Lincolnton
Linwood
Lithonia
Locust Grove
Lone Oak
Louisville
Ludowici
Lula
Lumber City
Lumpkin
Luthersville
Lyerly
Lyons
McCaysville
McDonough
McRae
Madison
Manassas
Manchester
Mansfield
Marshallville
Maxeys
Meansville
Meigs
Menlo
Metter
Midville
Milan
Millen
Milner
Mineral Bluff
Mitchell
Molena
Monroe
Montezuma
Monticello
Montrose
Morgan
Morganton
Morven
Moultrie
Mount Airy
Mount Vernon
Nahunta
Naylor
Nelson
Newborn
Newington
Newnan
Newton
Nicholls
Norman Park
Norwood
Nunez
Oak Park
Ochlocknee
Ocilla
Odum
Oglethorpe
Oliver
Omaha
Omega
Parrott
Patterson
Pavo
Payne
Pearson
Pelham
Pembroke
Pinehurst
Pineview
Pitts
Plains
Portal
Porterdale
Poulan
Preston
Pulaski
Quitman
Ranger
Rayle
Rebecca
Register
Remerton
Rest Haven
Reynolds
Rhine
Riceboro

Richland
Riddleville
Riverside
Roberta
Rochelle
Rockmart
Rocky Ford
Rome
Rossville
Rutledge
Sale City
Sandersville
Sardis
Sasser
Scotland
Screven
Senoia
Shady Dale
Sharon
Sharpsburg
Shellman
Shiloh
Siloam
Smithville
Social Circle
Soperton
Sparks
Sparta
Stapleton
Statesboro
Stillmore
Summertown
Summerville
Sumner
Sunny Side
Surrency
Swainsboro
Sycamore
Sylvania
Sylvester
Talbotton
Talking Rock
Tallapoosa
Tallulah Falls
Tarrytown
Taylorsville
Tennille
The Rock
Thomaston
Thomasville
Thomson
Tiger
Tignall
Toomsboro
Trion
Twin City
Ty Ty
Unadilla
Union Point
Uvalda
Valdosta
Varnell
Vidalia
Vienna
Villa Rica
Wadley
Waleska
Walnut Grove
Walthourville
Warm Springs
Warrenton
Warwick
Washington
Waverly Hall
Waycross
Waynesboro
Weston
West Point
Whigham
White
White Plains
Whitesburg
Willacoochee
Williamson
Woodbine
Woodbury
Woodland
Woodville
Wrens
Wrightsville
Yatesville
Young Harris
Zebulon

Idaho

Aberdeen
Acequia
Albion
American Falls
Arco
Ashton
Athol
Atomic City
Bancroft
Bellevue
Blackfoot
Bonners Ferry
Buhl
Burley
Cambridge
Cascade
Castleford
Challis
Clark Fork
Clayton
Clifton
Coeur D'Alene
Cottonwood
Council
Crouch
Culdesac
Dalton Gardens
Dayton
Declo
Donnelly
Downey
Drummond
Dubois
East Hope
Eden
Elk River
Emmett
Fairfield
Ferdinand
Fernan Lake
Glenns Ferry
Gooding
Grand View
Grangeville
Hagerman
Harrison
Hauser Lake
Hayden
Hollister
Hope
Huetter
Idaho City
Jerome
Juliaetta
Kamiah
Kellogg
Kendrick
Kooskia
Kootenai
Lapwai
Lava Hot Springs
Leadore
Lewiston
McCall
McCammon
Mackay
Malad City
Malta
Melba
Menan
Midvale
Minidoka
Moscow
Moyie Springs
Mud Lake
Mullan
Nampa
Newdale
New Meadows
New Plymouth
Nezperce
Notus
Oakley
Oldtown
Onaway
Orofino
Oxford
Parma
Payette
Peck
Pierce
Pinehurst
Placerville
Pocatello
Ponderay
Preston
Priest River
Rathdrum
Reubens
Rexburg
Rigby
Riggins
Ririe
Roberts
Rockland
Rupert
St. Anthony
St. Charles
St. Marie's
Salmon
Sandpoint
Shoshone
Smelterville
Spencer
Spirit Lake
Stites
Tensed
Teton
Tetonia
Twin Falls
Victor
Wallace
Wardner
Warm River
Weippe
Weiser
Wendell
Weston
White Bird
Wilder
Worley

Illinois

Abingdon
Addieville
Adeline
Albany
Albers
Albion
Alhambra
Allendale
Allerton
Alma
Aloriton
Alpha
Alsey
Altamont
Altona
Alto Pass
Alvin
Amboy
Andover
Annawan
Apple River
Arlington
Armington
Aroma Park
Ashley
Ashton
Assumption
Astoria
Atlanta
Augusta
Ava
Aviston
Avon
Baldwin
Banner
Bannockburn
Bardolph
Barry
Bartelso
Barh
Baylis
Bay View Gardens
Beardstown
Beaverville
Beckemeyer
Beecher City
Belgium
Belknap
Belle Prairie City
Belle Rive
Belleflower
Belvidere
Benlo
Bently
Benton
Berlin
Biggsville
Bingham
Birds
Bishop Hill
Blandinsville
Blue Island
Bluffs
Bluford
Bone Gap
Bonnie
Bowen
Braceville
Bradford
Bridgeport
Broadwell
Brocton
Brooklyn
Brookport
Broughton
Browning
Browns
Brownstown
Brussels
Bryant
Buckner
Buda
Bulpitt
Buncome
Bunker Hill
Bureau Junction
Burnt Pairie
Bush
Bushnell
Butler
Cabery
Cario
Calhoun
Cambria
Cambridge
Camden
Campbell Hill
Camp Point
Canton
Capron
Carbondale
Carlinville
Carlyle
Carriers Mills
Carrollton
Carterville
Casey
Caseyville
Cave-in-Rock
Cedar Point
Central City
Centralia
Centreville
Chandlerville
Charleston
Chebanse
Chester
Chesterfield
Chrisman
Christopher
Cisco
Cisne
Claremont
Clay City
Clayton
Clifton
Coalton
Coatsburg
Cobden
Coffeen
Colchester
Coleta
Collinsville
Colp
Columbus
Coulterville
Cowden
Creal Spring
Creston
Creve Coeur
Cuba
Cutler
Cypress
Dahlgren
Dallas City
Dalzell
Dana
Danforth
Danville
Davis Junction
Deer Creek
Deer Grove
De Kalb
Delavan
Depue
De Soto
Detroit
Dieterich
Dix
Dixon
Dongola
Donnellson
Dorchester
Dover
Dowell
Du Bois
Dunfermline
Dupo
Du Quoin
Durand
Eagarville
Earlville
East Alton
East Carondelet
East Chicago Heights
East Dubuque
East Gillespie
East Moline
Easton
East Peoria
Eddyville
Edgewood
Edinburg
Edwardsville
El Dara
Eldorado
Eldred
Elizabethtown
Elkville
Ellis Grove
Elmwood
Elsah
Elvaston
Emden
Energy
Enfield
Equality
Erie
Evansville
Exeter
Fairfield
Fairmont City
Fairmount
Fairview
Farina
Farmer City
Farmington
Fayetteville
Ferris
Fidelity
Fieldon
Fillmore
Findlay
Fithian
Flat Rock
Flora
Florence
Forest City
Forreston
Franklin Grove
Freeman Spur
Freeport
Fults
Galatia
Galesburg
Galva
Garrett
Georgetown
Germantown
Gillespie
Girard
Gladstone
Glasford
Glasgow
Godley
Golconda
Golden
Goreville
Gorham
Grafton
Grand Tower
Grandview
Grantfork
Greenfield
Greenup
Greenville
Griggsville
Hainesville
Hamburg
Hamilton
Hamletsburg
Hanaford
Hanna City
Hanover
Hardin
Harmon
Harrisburg
Hartford
Hartsburg
Harvel
Harvey
Havana
Hecker
Henning
Henry
Herrick
Herrin
Hettick
Hidalgo
Hillsboro
Hillsdale
Hillview
Hindsboro
Hodgkins
Homer
Hoopeston

Hooppole
Hopedale
Hull
Hume
Hurst
Hutsonville
Ina
Indianola
Iola
Ipava
Iroquois
Irving
Irvington
Iuka
Ivesdale
Jacksonville
Jeffersonville
Jeiseyville
Jerseyville
Jewett
Johnston City
Jonesboro
Joppa
Joy
Junction
Junction City
Kampsville
Kane
Kangley
Kansas
Karnak
Keenes
Keensburg
Keithsburg
Kell
Kewanee
Keyesport
Kilbourne
Kincaid
Kinderhook
Kingston Mines
Kinmundy
Kinsman
Kirkwood
Lacon
La Fayette
La Harpe
Lanark
La Prairie
La Rose
La Salle
Latham
Lawrenceville
Leaf River
Leland
Lenzburg
Lewistown
Liberty
Lincoln
Lisbon
Litchfield
Littleton
Little York
Liverpool
Livingston
Loami
Loda
Lomax
London Mills
Longview
Loraine
Lousiville
Lovington
Macedonia
Mackinaw
McLeansboro
Macomb
Madison
Maeystown
Magnolia
Makanda
Manchester
Manito
Mapleton
Maquon
Marietta
Marine
Marissa
Mark
Marshall
Martinsville
Mascoutah
Matherville
Mattoon
Maunie
Maywood
Mechanicsburg
Media
Medora
Mendon
Mendota
Metclaf
Metropolis
Middletown
Milford
Milledgeville
Mill Shoals
Milton
Mineral
Modesto
Momence
Monmouth
Montrose
Mound City
Mound
Mound Station
Mount Carmel
Mount Carroll
Mount Clare
Mount Erie
Mount Olive
Mount Sterling
Mount Vernon
Muddy
Mulberry Grove
Muncie
Murphysboro
Naples
Nashville
Nason
National City
Nauvoo
Nebo
Nelson
Neoga
New Athens
New Bedford
New Boston
New Burnside
New Canton
New Douglas
New Grand Chain
New Haven
New Holland
New Minden
New Salem
Newton
Niantic
Noble
Nokomis
Nora
Norris
Norris City
North City
North Henderson
North Pekin
North Utica
Oak Grove
Oakland
Oakwood
Oblong
Odin
Oglesby
Ohio
Ohlman
Okawville
Old Ripley
Old Shawneetown
Olmstead
Omaha
Onarga
Oquawka
Oregon
Orient
Ottawa
Otterville
Owaneco
Palmer
Palmyra
Pana
Papineau
Paris
Parkersburg
Patoka
Pearl
Pembroke
Perry
Phoenix
Pierron
Pittsburg
Pittsfield
Plainville
Pleasant Hill
Plymouth
Pocahontas
Polo
Pontoosuc
Potomac
Prairie City
Prairie Du Rocher
Pulaski
Quincy
Radom
Raleigh
Ramsey
Rankin
Ransom
Raymond
Reddick
Redmon
Richview
Ridge Farm
Ridgeway
Ridott
Rio
Ripley
Robbins
Robinson
Rochelle
Rockbridge
Rock Falls
Roodhouse
Rose Hill
Roseville
Rosiclare
Rossville
Roxana
Royal Lakes
Royalton
Ruma
Rushville
Russellville
Rutland
Sadorus
Sailor Springs
St. Anne
St. Augustine
St. David
St. Elmo
Ste Marie
St. Francisville
St. Johns
Sandoval
San Jose
Savanna
Sawyerville
Scales Mound
Sciota
Scottville
Seaton
Secor
Sesser
Shannon
Shawneetown
Sheffield
Sheldon
Sherrard
Shipman
Shumway
Sibley
Sidell
Sigel
Silvis
Simpson
Sims
Smithboro
Smithfield
Sorento
South Beloit
South Pekin
South Roxana
South Wilmington
Sparland
Spillertown
Springerton
Spring Valley
Standard City
Staunton
Sterling
Steward
Stewardson
Stockton
Stonefort
Stoy
Strasburg
Strawn
Streator
Stronghurst
Sublette
Summerfield
Summit
Sumner
Sun River Terrace
Table Grove
Tamaroa
Tamms
Tampico
Taylor Springs
Tennessee
Thawville
Thebes
Thompsonville
Tilden
Tilton
Time
Tiskilwa
Toledo
Tonica
Topeka
Tovey
Tower Hill
Troy Grove
Ullin
Union Hill
Urbain
Ursa
Valier
Valley City
Valmeyer
Vandalia
Venice
Vergennes
Vermilion
Vermont
Vernon
Versailles
Victoria
Vienna
Villa Grove
Viola
Virden
Virginia
Waggoner
Walnut
Walshville
Wamac
Wapella
Warren
Warsaw
Washburn
Washington Park
Wataga
Watson
Wayne City
Waynesville
Weldon
Wenona
Wenonah
West Brooklyn
West City
Westfield
West Frankfort
West Point
West Salem
Westville
Wheeler
Whiteash
White City
White Hall
Williamson
Willisville
Willow Hill
Wilmington
Wilsonville
Winchester
Windsor
Witt
Woodhull
Woodlawn
Wood River
Worden
Wyanet
Wyoming
Xenia
Zeigler

Indiana

Advance
Akron
Alamo
Albany
Alexandria
Alfordsville
Alton
Altona
Ambia
Amboy
Amo
Attica
Aurora
Austin
Bainbridge
Bedford
Bethany
Bicknell
Bloomfield
Blountsville
Boston
Boswell
Brazil
Brook
Brooklyn
Brooksburg
Brownstown
Bruceville
Bryant
Bunker Hill
Burnettsville
Cadiz
Cambridge City
Camden
Campbellsburg
Cannelburg
Cannelton
Carbon
Carefree
Carlisle
Carthage
Cayuga
Cedar Grove
Cedar Lake
Centerville
Chalmers
Charlestown
Chrisney
Clarks Hill
Clay City
Claypool
Clayton
Clinton
Connersville
Converse
Corunna
Covington
Crandall
Crawfordsville
Crothersville
Culver
Dale
Dana
Decatur
Decker
Denver
Dillsboro
Dublin
Dugger
Dunkirk
Dunreith
Dupont
Earl Park
East Germantown
Economy
Edinburg
Edwardsport
Elberfeld
Elizabethtown
Elnora
Elwood
English
Fairmount
Fairview Park
Farmersburg
Farmland
Fountain City
Fowler
Fowlerton
Francisco
Frankfort
Franklin
Fredericksburg
French Lick
Fulton
Garrett
Glenwood
Goodland
Gosport
Grandview
Greencastle
Greensboro
Greensburg
Griffin
Hagerstown
Hamlet
Hanover
Hardinsburg
Harmony
Hartford City
Hartsville
Hillsboro
Holton
Hudson
Huntington
Hymera
Ingalls
Jasonville
Jeffersonville
Jonesboro
Jonesville
Judson
Kennard
Kewanna
Kingman
Kingsbury
Kirklin
Knightstown
Knightsville
Knox

Laconia
La Crosse
Ladoga
Lake Station
New Middletown
New Pekin
Newpoint
Newport
New Providence
New Richmond
Newtown
North Grove
North Judson
North Liberty
North Manchester
North Vernon
Oakland City
Oaktown
Odon
Oldenburg
Oolitic
Orleans
Osgood
Palmyra
Paoli
Paragon
Parker City
Patriot
Pennville
Perrysville
Peru
Pierceton
Pine Village
Plainville
Portland
Ravenswood
Redkey
Rensselaer
Reynolds
Richmond
Ridgeville
Rising Sun
Roachdale
Roann
Rockport
Rockville
Rosedale
Roseland
Rossville
Royal Center
Rushville
St. Joe
Salamonia
Saltillo
Sandborn
Saratoga
Scottsburg
Seymour
Lakeville
La Porte
Laurel
Lawrenceburg
Leavenworth
Lewisville
Liberty
Linton
Little York
Logansport
Loogootee
Losantville
Lynn
Lyons
Macy
Madison
Marengo
Marion
Markleville
Martinsville
Matthews
Mecca
Medaryville
Medora
Mellott
Merom
Michigan City
Michigantown
Middletown
Milan
Milford
Milltown
Milton
Mitchell
Modoc
Monon
Monroe City
Montgomery
Montpelier
Mooreland
Moores Hill
Mooresville
Morgantown
Morocco
Mount Auburn
Mount Carmel
Mount Summit
Mulberry
Napoleon
New Amsterdam
Newberry
New Castle
New Market
Shelburn
Shelbyville
Sheridan
Shirley
Shoals
Sidney
Silver Lake
Spencer
Spiceland
Spring Grove
Springport
Spurgeon
Stinesville
Straughn
Sullivan
Sulphur Springs
Summitville
Switz City
Tell City
Tennyson
Thorntown
Tipton
Pines
Trafalgar
Troy
Union City
Universal
Upland
Veedersburg
Vernon
Versailles
Vevay
Vincennes
Wabash
Walkerton
Wallace
Washington
Waveland
West Baden
West College Corner
West Harrison
West Lebanon
West Terre Haute
Westville
Wheatfield
Wheatland
Whitestown
Whitewater
Whiting
Winamac
Winchester
Windfall City
Wingate
Winona Lake
Winslow
Wolcott
Worthington

Iowa

Afton
Agency
Ainsworth
Akron
Albia
Albion
Alexander
Allerton
Allison
Alta
Alta Vista
Alvord
Ames
Andrew
Anita
Anthon
Aredale
Arion
Arispe
Arlington
Armstrong
Ashton
Athelstan
Auburn
Aurora
Ayrshire
Bagley
Baldwin
Bancroft
Barnes City
Barnum
Batavia
Bayard
Beaconsfield
Bedford
Belle Plaine
Bellevue
Benton
Bevington
Birmingham
Blakesburg
Blockton
Bloomfield
Bonaparte
Boxholm
Bradgate
Brandon
Bridgewater
Brighton
Bronson
Brooklyn
Buffalo
Buffalo Center
Burlington
Callender
Cantril
Carbon
Carpenter
Carson
Casey
Castalia
Castana
Center Junction
Centerville
Chariton
Charles City
Charlotte
Charter Oak
Chatsworth
Chelsea
Cincinnati
Clare
Clarence
Clarinda
Clarksville
Clayton
Clearfield
Cleghorn
Clemons
Clermont
Clinton
Clutier
Coburg
Coggon
Coin
Colesburg
Colfax
College Springs
Collins
Columbus City
Columbus Junction
Conway
Coon Rapids
Coppock
Corning
Correctionville
Corydon
Cotter
Crawfordsville
Cromwell
Cumberland
Curlew
Cylinder
Dallas
Danbury
Davis City
Dayton
Decatur City
Decorah
Deep River
Delaware
Delhi
Deloit
Delta
Derby
Diagonal
Dickens
Dolliver
Donnan
Dougherty
Downs
Drakesville
Dumont
Duncombe
Dundee
Dunlap
Eagle Grove
Earling
Earlville
Early
East Peru
Eddyville
Edgewood
Elberon
Eldon
Elgin
Elkader
Ellston
Ellsworth
Ely
Emmetsburg
Estherville
Evansdale
Exira
Exline
Farmington
Farnhamville
Fayette
Fenton
Floris
Floyd
Fonda
Fontanelle
Fort Dodge
Fort Madison
Fraser
Fredericksburg
Fredonia
Galt
Galva
Garber
Garden Grove
Garrison
George
Gillett Grove
Gilmore City
Gladbrook
Gowrie
Graettinger
Graf
Grafton
Grand River
Grandview
Grant
Gravity
Gray
Greeley
Greene
Green Island
Greenville
Grinnell
Griswold
Gruver
Guttenberg
Hamilton
Hanlontown
Harcourt
Hardy
Harpers Ferry
Hartley
Hartwick
Harvey
Hastings
Havelock
Haverhill
Hawkeye
Hayesville
Hazleton
Hillsboro
Holland
Holstein
Hopkinton
Hornick
Humeston
Hurstville
Ida Grove
Independence
Ionia
Jackson Junction
Jesup
Kamrar
Kanawha
Kellerton
Kensett
Kent
Keokuk
Keosauqua
Keota
Kingsley
Kirkville
Kiron
Knierim
Knoxville
Lacona
Lake City
Lake Park
Lake View
Lakota
Lamoni
Lamont
La Motte
Lanesboro
Lansing
La Porte City
Lawler
Lehigh
Leon
Le Roy
Letts
Lime Springs
Linden
Lineville
Linn Grove
Liscomb
Littleport
Little Rock
Little Sioux
Livermore
Logan
Lohrville
Lorimor
Lost Nation
Lovilia
Luana
Lucas
Lu Verne
Lytton
McClelland
Macedonia
McGregor
McIntire
Madrid
Magnolia
Malcom
Mallard
Manchester
Mapleton
Maquoketa
Marathon
Marble Rock
Marcus
Marne
Marquette
Marshalltown
Martinsburg
Mason
Masonville
Massena
Maxwell
Maynard
Maysville
Mechanicsville
Mediapolis
Melcher
Melrose
Menlo
Meservey
Middletown
Miles
Millerton
Milton
Minburn
Modale
Mondamin
Monmouth
Monona
Montrose
Moorhead
Moorland
Moravia
Morley
Morning Sun
Moulton
Mount Auburn
Mount Ayr
Mount Pleasant
Mount Sterling
Murray
Mystic
Nashua
Nemaha
Neola
New Albin
Newell
New Hampton
New Liberty
New Market
New Vienna
New Virginia
Nora Springs
Northboro
North Washington
Northwood
Numa
Oakland
Oakville
Odebolt
Oelwein
Olds
Olin
Ollie
Onawa
Oneida
Onslow
Orchard
Orient

Oskaloosa
Ossian
Osterdock
Otho
Ottumwa
Oxford Junction
Panora
Paton
Paullina
Persia
Peterson
Pierson
Plainfield
Plain View
Plano
Pleasanton
Plover
Plymouth
Pocahontas
Pomeroy
Popejoy
Portsmouth
Postville
Preston
Primghar
Promise City
Protivin
Pulaski
Quasqueton
Radcliffe
Randalia
Randolph
Rathbun
Redding
Redfield
Renwick
Rhodes
Riceville
Ricketts
Rinard
Ringsted
Riverside
Riverton
Rockford
Rodney
Rolfe
Rome
Rose Hill
Rowan
Rowley
Rudd
Russell
Ryan
Sabula
Sac
St. Anthony
St. Donatus
St. Lucas
St. Olaf
St. Paul
Salem
Sanborn
Scarville
Schaller
Schleswic
Scranton
Searsboro
Seymour
Shambaugh
Shannon City
Sharpsburg
Shelby
Sheldahl
Shellsburg
Sherrill
Sibley
Sigourney
Silver City
Sioux Rapids
Smithland
Soldier
South English
Spillville
Sprague ville
Springbrook
Stacyville
Stanhope
Stanley
Steamboat Rock
Stockport
Storm Lake
Stratford
Strawberry Point
Sutherland
Swaledale
Swea City
Tabor
Tama
Templeton
Tennant
Thayer
Thompson
Thor
Thornburg
Tingley
Toronto
Tripoli
Udell
Unionville
Urbana
Ute
Vail
Van Wert
Villisca
Vincent
Vining
Volga
Wadena
Walker
Wall Lake
Walnut
Washta
Waterville
Waucoma
Waukon
Wayland
Webb
Webster
Weldon
Welton
Westgate
Westphalia
West Union
What Cheer
Wheatland
Whittemore
Whitten
Willey
Williams
Williamson
Winterset
Winthrop
Wiota
Woodbine
Woodburn
Woolstock
Wyoming
Yale
Yetter
Zwingle

Kansas

Abbyville
Abilene
Agenda
Albert
Alden
Alexander
Almena
Altoona
Anthony
Arcadia
Arkansas City
Arlington
Arma
Atchison
Athol
Attica
Atwood
Axtell
Baldwin City
Barnard
Barnes
Bartlett
Bassett
Baxter Springs
Bazine
Beloit
Belpre
Benedict
Bennington
Bern
Bison
Blue Mound
Blue Rapids
Bluff City
Bronson
Buffalo
Bunker Hill
Burns
Burr Oak
Bushong
Caldwell
Caney
Cassoday
Cawker City
Cedar
Cedar Vale
Centralia
Chapman
Chautauqua
Cherryvale
Chetopa
Circleville
Clay Center
Clifton
Climax
Clyde
Coffeyville
Collyer
Colony
Columbus
Concordia
Coolidge
Copeland
Corning
Cottonwood Falls
Council Grove
Courtland
Coyville
Cuba
Culver
Damar
Deerfield
Delphos
Denison
Denton
Dighton
Dorrance
Downs
Dresden
Dunlap
Durham
Dwight
Edna
Elgin
Elk City
Elk Falls
Ellinwood
Elsmore
Elwoodo
Emmett
Englewood
Enterprise
Erie
Esbon
Eskridge
Eureka
Everest
Fairview
Fall River
Florence
Fontana
Ford
Formoso
Fort Scott
Fredonia
Fulton
Galena
Gaylord
Geneseo
Geuda Springs
Glade
Glasco
Goff
Goodland
Gorham
Gove City
Green
Greenleaf
Grenola
Grinnell
Haddam
Hamilton
Hamlin
Hanover
Hanston
Hardtner
Hartford
Harveyville
Haven
Havensville
Haviland
Hazelton
Herington
Herndon
Highland
Hillsboro
Holyrood
Horace
Horton
Howard
Humboldt
Hunter
Huron
Hutchinson
Iola
Jamestown
Jennings
Jetmore
Jewell
Junction City
Kanopolis
Kanorado
Kensington
Kincaid
Kingman
Kinsley
Kiowa
Kirwin
Labette
La Harpe
Lane
Lansdon
Lebanon
Lenora
Leona
Leonardville
Leoti
Le Roy
Liebenthal
Lincoln Center
Lincolnville
Linn
Linwood
Logan
Long Island
Louisville
Lucas
Luray
McCracken
McCune
McDonald
McLouth
Mahaska
Manhattan
Mankato
Mapleton
Marquette
Meade
Menlo
Milan
Miltonvale
Minneapolis
Minneola
Moline
Morland
Morrill
Morrowville
Mound City
Mound Valley
Mulberry
Mullinville
Munden
Muscotah
Narka
Neodesha
Neosho Falls
Netawaka
New Cambria
Niotaze
Norcatur
Norton
Nortonville
Oak Hill
Oakley
Offerle
Oketo
Olmitz
Olsburg
Onaga
Oneida
Osborne
Oswego
Ottawa
Palmer
Paradise
Park
Parker
Parkerville
Parsons
Partridge
Pawnee Rock
Paxico
Peabody
Penalosa
Peru
Phillipsburg
Pittsburg
Plainville
Pleasanton
Plevna
Portis
Powhattan
Praire View
Prescott
Preston
Ramona
Randall
Rantoul
Raymond
Redfield
Republic
Reserve
Rexford
Richfield
Richmond
Rozel
Rush Center
Russell Springs
Sabetha
St. Francis
St. Paul
Savonburg
Scammon
Scandia
Schoenchen
Scott City
Scranton
Selden
Severance
Severy
Seward
Sharon Springs
Smith Center
Soldier
Solomon
South Haven
Spearville
Stafford
Stark
Sterling
Strong City
Sublette
Summerfield
Sun City
Susank
Sylvan Grove
Sylvia
Syracuse
Tampa
Tescott
Thayer
Tipton
Toronto
Treece
Tribune
Troy
Turon
Tyro
Utica
Valley Falls
Vermillion
Vining
Virgil
Wakefield
Waldo
Waldron
Wallace
Walnut
Washington
Waverly
Weir
Wetmore
Wheaton
White City
White Cloud
Whiting
Willard
Williamsburg
Wilson
Winchester
Windom
Winona
Woodston
Yates Center
Zenda
Zurich

Kentucky

Adairville
Albany
Allen
Arlington
Auburn
Augusta
Barbourville
Bardstown
Bardwell
Barlow
Beattyville
Bedford
Bellevue
Benham
Benton
Berry
Blaine
Bloomfield
Bonnieville
Booneville
Bowling Green
Bradfordsville
Bremen
Brodhead
Bromley
Brooksville

Brownsville
Burgin
Burkesville
Burnside
Butler
Cadiz
Calhoun
California
Camargo
Campbellsburg
Campton
Caneyville
Carlisle
Carrollton
Carrsville
Caseyville
Catlettsburg
Cave City
Centertown
Central
Clarkson
Clay
Clay City
Clinton
Cloverport
Columbia
Columbus
Concord
Corbin
Corinth
Corydon
Crab Orchard
Crittenden
Crofton
Cumberland
Cynthiana
Danville
Dawson Springs
Dayton
Dixon
Dover
Drakesboro
Dry Ridge
Earlington
Eddyville
Edmonton
Ekron
Elkhorn City
Elkton
Eminence
Eubank
Evarts
Ewing
Fairfield
Falmouth
Ferguson
Fleming-Neon
Flemingsburg
Fordsville
Foster
Fountain Run
Franklin
Fredonia
Frenchburg
Fulton
Georgetown
Germantown
Ghent
Glasgow
Glencoe
Grand Rivers
Gratz
Grayson
Greensburg
Greenup
Guthrie
Hanson
Hardin
Hardinsburg
Harlan
Harrodsburg
Hartford
Hawesville
Hazard
Hazel
Henderson
Hickman
Hindman
Hiseville
Hodgenville
Horse Cave
Hustonville
Hyden
Inez
Irvine
Irvington
Island
Jackson
Jamestown
Jeffersonville
Jenkins
Junction City
Kevil
La Center
La Fayette
Lancaster
Latonia Lakes
Lebanon
Lebanon Junction
Leitchfield
Lewisburg
Lewisport
Liberty
Livermore
Livingston
Lockport
London
Loretto
Louisa
Loyall
Ludlow
Lynch
McHenry
McKee
Mackville
Madisonville
Manchester
Marion
Martin
Mayfield
Maysville
Melbourne
Middlesborough
Midway
Millersburg
Milton
Minor Lane Heights
Monterey
Monticello
Morehead
Morganfield
Morgantown
Mortons Gap
Mount Olivet
Mount Sterling
Mount Vernon
Muldraugh
Munfordville
Murray
Nebo
Newburg
New Castle
New Haven
Newport
Nortonville
Oakland
Olive Hill
Owenton
Owingsville
Paducah
Paintsville
Paris
Park City
Parkway Village
Pembroke
Perryville
Pikeville
Pineville
Pippa Passes
Pleasureville
Powderly
Prestonburg
Prestonville
Princeton
Providence
Raceland
Ravenna
Raywick
Richmond
Rochester
Rockport
Russell Springs
Russellville
Sacramento
Sadieville
St. Charles
Salem
Salt Lick
Salyersville
Sanders
Sandy Hook
Sardis
Science Hill
Scottsville
Sebree
Sharpsburg
Shelbyville
Silver Grove
Slaughterville
Smithfield
Smithland
Smiths Grove
Somerset
Sonora
South Carrolton
South Shore
Sparta
Springfield
Stamping Ground
Stanford
Stanton
Sturgis
Taylorsville
Tompkinsville
Trenton
Uniontown
Upton
Vanceburg
Vicco
Visalia
Wallins Creek
Walton
Warfield
Warsaw
Washington
Water Valley
Waverly
Wayland
West Buechel
West Liberty
West Point
Wheatcroft
Wheelwright
White Plains
Whitesburg
Whitesville
Wickliffe
Williamsburg
Williamstown
Willisburg
Wilmore
Winchester
Wingo
Worthington
Worthville
Wurtland

Louisiana

Abbeville
Abita Springs
Albany
Amite City
Angie
Arcadia
Arnaudville
Ashland
Athens
Baldwin
Basile
Baskin
Bastrop
Belcher
Benton
Bernice
Bienville
Bogalusa
Bonita
Boyce
Breaux Bridge
Brycelanc
Bunkie
Calvin
Campti
Castor
Chataignier
Chathman
Cheneyville
Choudrant
Church Point
Clarence
Clarks
Clayton
Clinton
Colfax
Collinston
Columbia
Converse
Cottonport
Cotton Valley
Coushatta
Covington
Crowley
Cullen
Delcambre
Delhi
Delta
Denham Springs
De Quincy
De Ridder
Dixie Inn
Dodson
Donaldsonville
Doyline
Dry Prong
East Hodge
Elizabeth
Elton
Epps
Erath
Estherwood
Eunice
Evergreen
Farmerville
Fenton
Ferriday
Fisher
Florien
Folsom
Fordoche
Forest
Forest Hill
Franklin
Franklinton
French Settlement
Georgetown
Gibsland
Gilbert
Gilliam
Glenmora
Golden Meadow
Goldonna
Grambling
Grand Cane
Grand Coteau
Grand Isle
Grayson
Greensburg
Gretna
Grosse Tete
Gueydan
Hall Summit
Hammond
Harrisonburg
Haughton
Haynesville
Heflin
Henderson
Hodge
Homer
Hornbeck
Hosston
Independence
Iota
Jackson
Jamestown
Jeanerette
Jena
Jennings
Jonesboro
Jonesville
Junction City
Kaplan
Keatchie
Kentwood
Kilbourne
Kinder
Krotz Springs
Lake Arthur
Lake Providence
Lecompte
Leesville
Leonville
Lillie
Lisbon
Livingston
Logansport
Longstreet
Loreauville
Lucky
Lutcher
McNary
Madisonville
Mamou
Mangham
Mansfield
Mansura
Many
Maringouin
Marion
Marksville
Maurice
Melville
Mermentau
Mer Rouge
Merryville
Minden
Montgomery
Montpelier
Moreauville
Morgan City
Morganza
Morse
Mound
Mount Lebanon
Napoleonville
Natchez
Natchitoches
Newellton
New Iberia
New Roads
North Hodge
Norwood
Oakdale
Oak Grove
Oak Ridge
Oberlin
Oil City
Olla
Opelousas
Palmetto
Parks
Pearl River
Pine Prairie
Pioneer
Plain Dealing
Plaquemine
Plaucheville
Pleasant Hill
Pollock
Ponchatoula
Port Allen
Port Barre
Powhatan
Provencal
Rayne
Rayville
Reeves
Richmond
Richwood
Ridgecrest
Ringgold
Rodeline
Rodessa
Rosedale
Roseland
St. Joseph
St. Martinville
Saline
Sarepta
Shongaloo
Sibley
Sicily Island
Sikes
Simmesport
Simpson
Sorrento
South Mansfield
Spearsville
Springfield
Springhill
Stanley
Sun
Sunset
Tallulah
Tangipahoa
Tickfaw
Tullos
Turkey Creek
Urania
Varnado
Vidalia
Ville Platte
Vinton
Vivian
Walker
Washington
Waterproof
Welsh
Westwego
White Castle
Wilson
Winnfield
Winnsboro
Wisner
Woodworth
Zwolle

Maine

Augusta
Belfast
Biddeford
Brewer
Calais
Caribou
Eastport
Gardiner
Old Town
Presque Isle
Rockland
South Portland
Waterville

Maryland

Barton
Berlin
Betterton
Brentwood
Brookview
Cambridge
Capitol Heights
Cecilton
Charlestown
Chesapeake City
Chestertown
Church Creek
Colmar Manor
Crisfield
Deer Park
Delmar
Denton
East New Market
Eldorado
Elkton
Emmitsburg
Fairmount Heights
Federalsburg
Friendsville
Frostburg
Galestown
Grantsville
Greensboro
Hancock
Havre De Grace
Hebron
Henderson
Hurlock
Kitzmillerville
Loch Lynn Heights
Lonaconing
Mardela Springs
Marydel
Midland
Millington
Mountain Lake Park
Mount Rainier
North Beach
North Brentwood
North East
Oakland
Perryville
Pittsville
Pocomoke City
Port Deposit
Princess Anne
Queen Anne
Ridgely
Rock Hall
St. Michaels
Salisbury
Secretary
Sharpsburg
Snow Hill
Sudlersville
Vienna
Westernport

Massachusetts

Chelsea
Everett
Gardner
North Adams
Revere
Taunton

Michigan

Addison
Adrian
Ahmeek
Akron
Alanson
Albion
Algonac
Allegan
Allen
Alma
Almont
Alpena
Alpha
Applegate
Armada
Ashley
Athens
Bad Axe
Baldwin
Bancroft
Bangor
Baraga
Barryton
Bear Lake
Beaverton
Belding
Bellaire
Bellevue
Benzonia
Berrien Springs
Bessemer
Beulah
Big Rapids
Bloomingdale
Boyne City
Boyne Falls
Breckenridge
Breedsville
Britton
Bronson
Brooklyn
Brown City
Buchanan
Buckley
Burlington
Burr Oak
Burton
Byron
Cadillac
Calumet
Camden
Capac
Carleton
Carney
Caro
Carson City
Carsonville
Caseville
Casnovia
Caspian
Cassopolis
Cedar Springs
Cement City
Central Lake
Centreville
Charlevoix
Charlotte
Chatham
Cheboygan
Chesaning
Clarke
Clarksville
Clayton
Clifford
Clio
Coldwater
Coleman
Coloma
Colon
Columbiaville
Concord
Constantine
Copemish
Copper City
Corunna
Croswell
Crystal Falls
Custer
Daggett
Dansville
Decatur
Deckerville
Deerfield
De Tour Village
Douglas
Dowagiac
Dryden
Dundee
Durand
Eagle
East Jordan
East Lake
East Tawas
Eaton Rapids
Eau Claire
Ecorse
Edmore
Edwardsburg
Elberta
Elkton
Ells Worth
Elsie
Emmett
Empire
Escanaba
Essexville
Estral Beach
Evart
Farwell
Fennville
Fenton
Ferndale
Fife Lake
Forestville
Fountain
Fowler
Frankfort
Freeport
Free Soil
Fremont
Fruitport
Gaastra
Gagetown
Gaines
Galesburg
Galien
Garden
Gaylord
Gladstone
Gladwin
Gobles
Grand Haven
Grant
Grass Lake
Grayling
Greenville
Hamtramck
Hancock
Hanover
Harbor Beach
Harbor Springs
Harrietta
Harrison
Harrisville
Hart
Hartford
Hastings
Hazel Park
Hersey
Hesperia
Highland Park
Hillman
Hillsdale
Homer
Honor
Hopkins
Houghton
Howard City
Hubbardston
Hudson
Imlay City
Inkster
Ionia
Iron Mountain
Iron River
Ironwood
Ishpeming
Ithaca
Jonesville
Kaleva
Kalkaska
Kinde
Kingsford
Kingsley
Kingston
Laingsburg
Lake Linden
Lake Odessa
Lakeview
Lakewood Club
Lanse
Lapeer
Laurium
Lawrence
Lawton
Lennon
Le Roy
Lexington
Lincoln
Linden
Litchfield
Ludington
Luna Pier
Luther
Lyons
McBain
McBride
Mackinac Island
Mackinaw City
Mancelona
Manistee
Manistique
Manton
Maple Rapids
Marcellus
Marine City
Marion
Marlette
Marquette
Marshall
Martin
Mattawan
Mayville
Mecosta
Melvin
Memphis
Mendon
Menominee
Merrill
Mesick
Metamora
Middleville
Milan
Millersburg
Millington
Minden City
Monroe
Montague
Montrose
Morenci
Morley
Morrice
Mount Clemens
Mount Morris
Mount Pleasant
Muir
Munising
Nashville
Negaunee
Newaygo
Newberry
New Buffalo
New Era
New Haven
New Lothrop
Niles
North Adams
North Branch
Northport
Norway
Oakley
Oak Park
Olivet
Omer
Onaway
Onekama
Onsted
Ontonagon
Otisville
Otsego
Otter Lake
Ovid
Owendale
Owosso
Parma
Paw Paw
Peck
Pellston
Pentwater
Perrinton
Perry
Petersburg
Petoskey
Pewamo
Pierson
Pigeon
Pinconning
Port Austin
Port Hope
Portland
Port Sanilac
Posen
Powers
Prescott
Quincy
Ravenna
Reading
Reed City
Reese
Richmond
River Rouge
Rogers City
Romeo
Roscommon
Rosebush
Rose City
Rothbury
St. Charles
St. Clair
St. Ignace
St. Joseph
St. Louis
Sandusky
Saranac
Saugatuck
Sault Sainte Marie
Scottville
Sebewaing
Shelby
Shepherd
Sheridan
Sherwood
South Haven
South Range
South Rockwood
Springfield
Springport
Stambaugh
Standish
Stanton
Stanwood
Stephenson
Sterling
Sturgis
Suttons Bay
Tawas City
Tecumseh
Tekonsha
Thompsonville
Three Oaks
Three Rivers
Traverse
Turner
Tustin
Twining
Ubly
Union City
Unionville
Vandalia
Vanderbilt
Vassar
Vernon
Wakefield
Waldron
Walkerville
Watervliet
Wayland
West Branch
Westphalia
White Cloud
Whitehall
White Pigeon
Whittemore
Wolverine
Woodland
Wyandotte
Yale
Ypsilanti
Zeeland
Zilwaukee

Minnesota

Ada
Adrian
Aitkin
Akeley
Albany
Alberta
Aldrich
Alexandria
Alpha
Altura
Alvarado
Amboy
Appleton
Argyle
Arlington
Askov
Audubon
Aurora
Avoca
Backus
Badger
Bagley
Barnum
Barrett
Barry
Battle Lake
Baudette
Beardsley
Bejou
Belgrade
Bellchester
Bellingham
Beltrami
Bemidji
Bena
Benson
Bertha
Bethel
Bigelow
Big Falls
Bigfork
Bingham Lake
Bird Island
Biwabik
Blackduck
Blomkest
Bluffton
Bock
Bovey
Bowlus
Boyd
Boy River
Braham
Brainerd
Breckenridge
Brewster

Bricelyn
Brook Park
Brooks
Brookston
Brooten
Browerville
Brownsdale
Browns Valley
Bruno
Buckman
Buffalo Lake
Buhl
Butterfield
Caledonia
Callaway
Calumet
Canby
Canton
Carlton
Cass Lake
Cedar Mills
Chandler
Chisholm
Clara City
Clarissa
Clearbrook
Clear Lake
Clements
Climax
Clinton
Clitherall
Clontarf
Cloquet
Cobden
Coleraine
Comfrey
Conger
Cook
Correll
Cosmos
Cromwell
Crookston
Crosby
Currie
Cyrus
Dalton
Danube
Danvers
Darwin
Deer Creek
Deer River
Deerwood
De Graff
Delavan
Delhi
Denham
Dennison
Dent
Detroit Lakes
Donaldson
Dumont
Dundee
Dunnell
Eagle Bend
East Grand Forks
Echo
Eden Valley
Edgerton
Effie
Elbow Lake
Elizabeth
Ellsworth
Elmdale
Elmore
Elrosa
Ely
Emily
Emmons
Erhard
Erskine
Evan
Evansville
Eveleth
Fairfax
Faribault
Farwell
Federal Dam
Felton
Fergus Falls
Fertile
Fifty Lakes
Finlayson
Fisher
Flensburg
Floodwood
Foreston
Fort Ripley
Fosston
Franklin
Frazee
Freeport
Garvin
Gary
Genola
Georgetown
Ghent
Gilbert
Gilman
Glencoe
Glenwood
Glyndon
Gonvick
Goodridge
Good Thunder
Grand Marais
Grand Rapids
Granite Falls
Grasston
Greenbush
Green Isle
Grey Eagle
Grove City
Grygla
Gully
Hackensack
Hadley
Hallock
Halma
Hammond
Hampton
Hancock
Harding
Hardwick
Harmony
Hartland
Hatfield
Hawley
Hazel Run
Hector
Henderson
Hendricks
Hendrum
Henning
Henriette
Herman
Hermantown
Heron Lake
Hewitt
Hibbing
Hill City
Hillman
Hilltop
Hinckley
Hitterdal
Hoffman
Holland
Holloway
Holt
Houston
Humboldt
Ihlen
International Falls
Iron Junction
Ironton
Isle
Ivanhoe
Jackson
Jasper
Jeffers
Jenkins
Johnson
Karlstad
Keewatin
Kelliher
Kellogg
Kennedy
Kenneth
Kensington
Kent
Kenyon
Kerkhoven
Kerrick
Kettle River
Kilkenny
Kimball
Kingston
Kinney
Lake Benton
Lake Brownson
Lake Park
Lake Wilson
Lamberton
Lancaster
Lanesboro
La Porte
La Salle
Lastrup
Lengby
Leonard
Leonidas
Le Roy
Lewisville
Lismore
Litchfield
Little Falls
Littlefork
Long Beach
Longville
Lonsdale
Louisburg
Lowry
Lucan
Luverne
Lyle
Mabel
Madison
Magnolia
Mahnomen
Manhattan Beach
Mankato
Mapleview
Marble
Marietta
Maynard
McGrath
McGregor
McIntosh
McKinley
Meadowlands
Meire Grove
Menahga
Mendota
Mentor
Middle River
Milaca
Milan
Millerville
Millville
Miltona
Minnesota Lake
Mizpah
Montevideo
Montgomery
Moose Lake
Mora
Morris
Morristown
Morton
Motley
Mountain Lake
Murdock
Nashua
Nashwauk
Nassau
Nelson
Nevis
New Auburn
Newfolden
New Germany
New Munich
New Trier
New York Mills
Nimrod
Norcross
Northfield
Northome
Odessa
Ogema
Ogilvie
Oklee
Olivia
Onamia
Orr
Ortonville
Osakis
Oslo
Ottertail
Palisade
Parkers Prairie
Park Rapids
Pease
Pelican Rapids
Pemberton
Pequot Lakes
Perham
Perley
Peterson
Pierz
Pillager
Pine City
Pine River
Pipestone
Plummer
Porter
Princeton
Proctor
Quamba
Randall
Randolph
Ranier
Red Lake Falls
Regal
Remer
Renville
Revere
Richville
Ronneby
Roscoe
Roseau
Rose Creek
Rothsay
Royalton
Rushford Village
Ruthton
Rutledge
Sacred Heart
St. Anthony
St. Hilaire
St. Leo
St. Martin
St. Rosa
St. Vincent
Sandstone
Sauk Centre
Seaforth
Sebeka
Sedan
Shafer
Shelly
Shevlin
Slayton
Sobieski
Springfield
Spring Grove
Spring Hill
Spring Valley
Squaw Lake
Staples
Starbuck
Steen
Stephen
Stewart
Storden
Strandquist
Strathcona
Sturgeon Lake
Sunburg
Swanville
Taconite
Tamarack
Taopi
Taunton
Tenney
Tenstrike
Thief River Falls
Thomson
Tower
Tracy
Trail
Trommald
Turtle River
Twin Lakes
Twin Valley
Two Harbors
Tyler
Ulen
Underwood
Upsala
Urbank
Vergas
Verndale
Vernon Center
Vesta
Villard
Vining
Virginia
Wabasha
Wabasso
Wadena
Wahkon
Waldorf
Walker
Walnut Grove
Walters
Waltham
Wanda
Warba
Warren
Watkins
Watson
Waubun
Waverly
Wells
Westbrook
Westport
West Union
Whalan
Wheaton
Williams
Willow River
Wilmont
Winger
Winnebago
Winona
Winthrop
Winton
Wolf Lake
Wood Lake
Wright
Wykoff
Zemple

Mississippi

Aberdeen
Ackerman
Alligator
Amory
Anguilla
Arcola
Artesia
Ashland
Baldwyn
Bassfield
Batesville
Bay St Louis
Bay Springs
Beaumont
Beauregard
Belzoni
Benoit
Bentonia
Beulah
Big Creek
Blue Mountain
Blue Springs
Bolton
Bonneville
Boyle
Braxton
Brookhaven
Brooksville
Bruce
Bude
Burnsville
Byhalia
Calhoun City
Canton
Carrollton
Carthage
Cary
Centreville
Charleston
Chunky
Clarksdale
Cleveland
Coahoma
Coffeeville
Coldwater
Collins
Columbia
Columbus
Como
Corinth
Courtland
Crawford
Crenshaw
Crosby
Crowder
Cruder
Crystal Springs
Decatur
DeKalb
Derma
D'Lo
Doddsville
Drew
Duck Hill
Dumas
Duncan
Durant
Eden
Edwards
Ellisville
Enterprise
Ethel
Eupora
Falcon
Falkner
Fayette
Flora
Forest
French Camp
Friars Point
Fulton
Gattman
Georgetown
Glendora
Gloster
Golden
Goodman
Greenville
Greenwood
Grenada
Gunnison
Guntown
Hatley
Hattiesburg

Hazlehurst
Heidelberg
Hickory
Hickory Flat
Hollandale
Holly Springs
Houston
Indianola
Inverness
Isola
Itta Bena
Iuka
Jonestown
Jumpertown
Kilmichael
Kosciusko
Kossuth
Lake
Lambert
Laurel
Leakesville
Leland
Lena
Lexington
Liberty
Louin
Louise
Louisville
Lucedale
Lula
Lumberton
Lyon
Maben
McComb
McCool
McLain
Macon
Magnolia
Marks
Mathiston
Mayersville
Meadville
Memphis
Meridian
Merigold
Metcalfe
Mize
Monticello
Montrose
Moorhead
Morgan City
Mound Bayou
Mount Olive
Myrtle
Natchez
Nettleton
New Albany
New Augusta
New Houlka
Newport
Newton
North Carrollton
Noxapater
Oakland
Okolona
Osyka
Oxford
Pace
Pachuta
Paden
Pass Christian
Philadelphia
Picayune
Pickens
Pittsboro
Polkville
Pope
Poplarville
Port Gibson
Potts Camp
Prentiss
Puckett
Quitman
Raleigh
Renova
Richton
Rienzi
Ripley
Rolling Fork
Rosedale
Roxie
Ruleville
Sallis
Sardis
Satartia
Schlater
Scooba
Seminary
Senatobia
Shannon
Shaw
Shelby
Sherman
Shubuta
Shuqualak
Sidon
Silver City
Silver Creek
Slate Spring
Sledge
Soso
Starkville
State Line
Stonewall
Sturgis
Summit
Sumner
Sunflower
Sylarena
Taylorsville
Tchula
Terry
Tillatoba
Tishomingo
Toccopola
Tremont
Tunica
Tupelo
Tutwiler
Tylertown
Union
Utica
Vaiden
Vardaman
Vicksburg
Walnut
Walnut Grove
Water Valley
Waynesboro
Webb
Weir
Wesson
West
West Point
Wiggins
Winona
Winstonville
Woodland
Woodville
Yazoo City

Missouri

Adrian
Albany
Aldrich
Alexandria
Allendale
Altamont
Alton
Amazonia
Amity
Amoret
Amsterdam
Anderson
Annada
Annapolis
Anniston
Appleton City
Arbyrd
Arcadia
Arcola
Aragyle
Armstrong
Arrow Rock
Asbury
Ash Grove
Atlanta
Augusta
Aurora
Ava
Aville
Bangnell
Bakersfield
Baldwin Park
Baring
Barnard
Barnett
Bates City
Bell City
Belle
Bellflower
Benton
Benton City
Berger
Bernie
Bethany
Beverly Hills
Bevier
Bigelow
Billings
Birch Tree
Birmingham
Bismarck
Blackburn
Blackwater
Bland
Blodgett
Bloomfield
Blue Eye
Blythedale
Bogard
Bolokow
Bolivar
Bonne Terre
Boonville
Bosworth
Bourbon
Bowling Green
Bragg City
Brandsville
Braymer
Breckenridge
Brimson
Bronaugh
Brookfield
Brookline
Browning
Browntington
Brumley
Brunswick
Bucklin
Buffalo
Bunceton
Bunker
Burgess
Burlington Junction
Butler
Cabool
Cainsville
Caledonia
Calhoun
California
Callao
Camden
Campbell
Canalou
Canton
Cape Girardeau
Cardwell
Carrollton
Carterville
Carthage
Caruthersville
Carytown
Cassville
Catron
Cedar
Center
Centertown
Centerview
Centerville
Centralia
Chaffee
Chamois
Charlack
Charleston
Chilhowee
Chillicothe
Clarence
Clark
Clarksburg
Clarksdale
Clarksville
Clarkton
Clever
Climax Springs
Clinton
Clyde
Cobalt City
Coffey
Cole Camp
Collins
Commerce
Conway
Cooter
Corder
Corning
Cosby
Cowgill
Craig
Crane
Creighton
Crocker
Cross Timbers
Cuba
Curryville
Dalton
Darlington
Deepwater
Deerfield
Delta
Dennis Acres
Denver
Des Arc
Desloge
De Soto
De Witt
Dexter
Diamond
Diehlstadt
Diggins
Dixon
Doniphan
Downing
Dudley
Eagleville
East Lynne
East Prairie
Edgar Springs
Edina
Eldon
El Dorado Springs
Ellington
Ellsinore
Elmer
Elmo
Elsberry
Elvins
Eminence
Eolia
Essex
Esther
Ethel
Eugene
Everton
Ewing
Excelsior Springs
Exeter
Fairfax
Fair Grove
Fair Play
Fairview
Farber
Farmington
Fayette
Fillmore
Fisk
Flat River
Fleming
Flemington
Flordell Hills
Foley
Fordland
Foster
Frankford
Franklin
Fredericktown
Freeburg
Freistatt
Fulton
Gainesville
Galena
Gallatin
Galt
Garden City
Gasconade
Gentry
Gerald
Gerster
Gibbs
Gideon
Gilliam
Gilman City
Glasgow
Glenallen
Glenwood
Golden City
Goodman
Graham
Granby
Grandin
Grand Pass
Granger
Grant City
Greencastle
Green City
Greenfield
Green Ridge
Greentop
Greenville
Guilford
Hale
Halfway
Hamilton
Hannibal
Hardin
Harris
Hartsburg
Hartville
Hayti
Hayti Heights
Hayward
Haywood City
Henrietta
Higbee
Hillsdale
Hoberg
Holcomb
Holden
Holland
Holliday
Hollister
Holt
Homestown
Hopkins
Hornersville
Houston
Houstonia
Howardville
Humansville
Hume
Humphreys
Hunnewell
Huntsville
Hurdland
Hurley
Ibepia
Ionia
Irondale
Iron Gates
Iron Mountain Lake
Ironton
Jacksonville
Jameson
Jamesport
Jamestown
Jerico Springs
Jonesburg
Junction City
Kahoka
Kelso
Kennett
Keytesville
King City
Kingston
Kinloch
Kirksville
Knox Noster
Knob City
Koshkonong
La Belle
Laclede
Laddonia
La Due
La Grange
Lake Annetta
Lakeview
Lamar
La Monte
Lanagan
Lancaster
La Plata
Laredo
La Russell
Latour
Leadington
Leadwood
Leasburg
Lebanon
Leeton
Leonard
Leslie
Lewistown
Lexington
Liberal
Licking
Lilbourn
Lincoln
Linn
Linn Creek
Linneus
Lithium
Livonia
Lock Spring
Lockwood
Longtown
Louisburg
Louisiana
Lowry City
Lucerne
Ludlow
Lupus
Luray
Lutesville
McFall
Macks Creek
Madison
Malden
Malta Bend
Mansfield
Maplewood
Marbel Hill
Marceline
Marionville
Marquand
Marston
Maryville
Matthews

Maysville
Mayview
Meadville
Memphis
Mendon
Mercer
Meta
Metz
Mexico
Miami
Middletown
Midway
Milan
Millard
Miller
Mill Spring
Milo
Mindenmines
Miner
Mineral Point
Missouri City
Moberly
Monett
Montgomery City
Monticello
Montrose
Morehouse
Morley
Morrison
Mosby
Moscow Mills
Mound City
Moundville
Mountain Grove
Mountain View
Mount Leonard
Mount Moriah
Mount Vernon
Naylor
Neck City
Neelyville
Nelson
Neosho
Nevada
Newark
Newburg
New Cambria
New Florence
New Hampton
New Madrid
New Melle
Newtonia
Newtown
Niangua
Noel
Norborne
Normandy
North Lilbourn
Northmoor
North Wardell
Norwood
Novelty
Novinger
Oakland Park
Oak Ridge
Olean
Oran
Oronogo
Osborn
Osceola
Osgood
Owensville
Pagedale
Paris
Parma
Parnell
Pascola
Pattonsburg
Paynesville
Penermon
Perry
Perryville
Phillipsburg
Pickering
Piedmont
Pierce City
Pilot Knob
Pine Lawn
Pineville
Pleasant Hill
Pocahontas
Pollock
Poplar Bluff
Portageville
Potosi
Powersville
Prairie Home
Prathersville
Preston
Princeton
Purcell
Purdin
Purdy
Puxico
Queen City
Quitman
Qulin
Raymondville
Rea
Reeds
Reeds Spring
Renick
Revere
Richards
Rich Hill
Richland
Ridgeway
Risco
Ritchey
Rivermines
Riverview
Rocheport
Rockaway Beach
Rock Port
Rockville
Rogersville
Rolla
Roscoe
Rosendale
Rush Hill
Rushville
Russellville
Rutledge
St Clair
St Cloud
Ste Genevieve
St Elizabeth
St James
St John
St Mary's
Salem
Salisbury
Sarcoxie
Schell City
Scott City
Sedalia
Sedgewickville
Seligman
Senath
Seneca
Seymour
Shelbina
Shelbyville
Sheldon
Sheridan
Sikeston
Silex
Skidmore
Slater
South Gifford
South Gorin
South Greenfield
South Lineville
South West City
Sparta
Spickardsville
Stanberry
Stark City
Steele
Steelville
Stella
Stewartsville
Stockton
Stotesbury
Stotts City
Stoutland
Stoutsville
Stover
Strasburg
Sugar Creek
Sullivan
Summersville
Sumner
Sunrise Beach
Sweet Springs
Syracuse
Tallapoosa
Taneyville
Tarkio
Thayer
Theodosia
Tipton
Trenton
Triplett
Truesdail
Tuscumbia
Union Star
Unionville
Unity Village
University City
Uplands Park
Urbana
Valley Park
Van Buren
Vandalia
Vanduser
Velda Village
Verona
Versailles
Vienna
Vista
Waco
Wakenda
Walker
Walnut Grove
Wardell
Warrensburg
Warsaw
Washburn
Watson
Waverly
Wayland
Waynesville
Weaubleau
Webb City
Wellston
Wellsville
Westphalia
West Plains
Wheatland
Wheaton
Whiteside
Williamsville
Willow Springs
Wilson City
Windsor
Winfield
Winona
Worth
Worthington
Wyaconda
Wyatt
Zalma

Montana

Alberton
Anaconda-Deer Lodge
Big Sandy
Boulder
Bozeman
Bridger
Broadus
Broadview
Brockton
Browning
Butte-Silver Bow
Cascade
Chester
Chinook
Choteau
Circle
Clyde Park
Columbus
Cut Bank
Darby
Deer Lodge
Denton
Dillon
Drummond
Dutton
Ekalaka
Eureka
Flaxville
Forsyth
Fort Benton
Fromberg
Geraldine
Grass Range
Hamilton
Hardin
Harlem
Harlowton
Hingham
Hobson
Hot Springs
Ismay
Joliet
Jordan
Kevin
Lewistown
Libby
Lima
Livingston
Lodge Grass
Melstone
Missoula
Neihart
Outlook
Philipsburg
Pinesdale
Plains
Plentywood
Plevna
Polson
Poplar
Red Lodge
Rexford
Richey
Ronan
Ryegate
Saco
St Ignatius
Scobey
Shelby
Sheridan
Stevensville
Sunburst
Superior
Terry
Thompson Falls
Three Forks
Troy
Twin Bridges
Walkerville
Westby
Whitehall
White Sulphur Sprgs
Wibaux
Winifred
Winnett
Wolf Point

Nebraska

Abie
Adams
Ainsworth
Albion
Alexandria
Allen
Alma
Alvo
Ansley
Arapahoe
Arcadia
Arnold
Arthur
Ashland
Ashton
Atlanta
Auburn
Ayr
Bancroft
Barada
Barneston
Bayard
Beaver City
Beaver Crossing
Belden
Belgrade
Belvidere
Benkelman
Bennington
Berwyn
Bladen
Bloomfield
Bloomington
Blue Hill
Blue Springs
Boys Town
Brady
Brainard
Brewster
Bristow
Broadwater
Brock
Brownville
Bruning
Brunswick
Burchard
Burr
Burwell
Bushnell
Butte
Callaway
Campbell
Carleton
Carroll
Cedar Bluffs
Cedar Rapids
Chadron
Chambers
Chappell
Chester
Clarks
Clarkson
Clearwater
Cody
Coleridge
Comstock
Concord
Cowles
Crawford
Creighton
Crookston
Culbertson
Curtis
Dannebrog
Davenport
David City
Dawson
Decatur
Deweese
Diller
Dixon
Du Bois
Dunbar
Dunning
Dwight
Eddyville
Edgar
Edison
Elgin
Elk Creek
Emerson
Ericson
Ewing
Fairbury
Fairmont
Falls City
Farnam
Farwell
Firth
Fordyce
Foster
Fremont
Fullerton
Gandy
Garland
Geneva
Genoa
Gilead
Gordon
Grafton
Grant
Greeley Center
Gresham
Guide Rock
Hadar
Haigler
Hardy
Harrison
Harvard
Hastings
Hayes Center
Hay Springs
Hazard
Heartwell
Hendley
Herman
Hershey
Holbrook
Holstein
Hooper
Hoskins
Howells
Hubbard
Hubbell
Humboldt
Humphrey
Huntley
Hyannis
Imperial
Indianola
Inman
Ithaca
Jackson
Johnson
Johnstown
Julian
Kimball
Laurel
Lawrence
Lebanon
Leigh
Lewellen
Liberty
Linwood
Litchfield
Long Pine
Lorton
Louisville
Loup City
Lushton
Lyman
Lynch
Lyons
McLean
Madrid
Magnet

Malmo
Manley
Martinsburg
Maskell
Mason City
Maxwell
Mead
Memphis
Merriman
Milford
Miller
Milligan
Minatare
Mitchell
Mullen
Murdock
Naponee
Nebraska City
Nehawka
Nelson
Nemaha
Newcastle
Newman Grove
Nora
Norman
North Bend
North Loup
Oak
Oakdale
Oakland
Oconto
Odell
Ohiowa
Ong
Orchard
Orleans
Osceola
Oshkosh
Osmond
Oxford
Page
Palisade
Palmer
Palmyra
Pawnee City
Paxton
Pender
Peru
Petersburg
Pilger
Plainview
Platte Center
Polk
Potter
Prague
Primrose
Prosser
Ragan
Randolph
Ravenna
Red Cloud
Republican City
Reynolds
Richland
Riverton
Rockville
Rosalie
Royal
Rulo
Rushville
St Edward
St Helena
St Paul
Salem
Santee
Sargent
Scotia
Scotts Bluff
Scribner
Seneca
Shelby
Sholes
Silver Creek
Snyder
South Bend
Spalding
Spencer
Stamford
Staplehurst
Stapleton
Steinauer
Stella
Sterling
Stockham
Stockville
Strang
Stratton
Stuart
Superior
Surprise
Sutton
Table Rock
Tarnov
Taylor
Tecumseh
Tekamah
Terrytown
Thayer
Thurston
Tilden
Trenton
Uehling
Ulysses
Upland
Venango
Verdel
Verdigre
Verdon
Waco
Wakefield
Walthill
Waterbury
Wauneta
Wausa
Wayne
Weeping Water
Western
Weston
Whitney
Wilsonville
Winnebago
Winnetoon
Winside
Wisner
Wolbach
Wood Lake
Wymore
Wynot

Nevada

Caliente
Ely
Fallon
Mesquite
North Las Vegas
Winnemucca
Yerington

New Hampshire

Berlin
Claremont
Concord
Laconia

New Jersey

Beverly
Bradley Beach
Brooklawn
Burlington
Clementon
East Newark
Egg Harbor City
Elmer
Englishtown
Fieldsboro
Freehold
Garfield
Glassboro
Gloucester City
Harrison
Hi-Nella
Island Heights
Keansburg
Kearny
Keyport
Lambertville
Linden
Mount Ephraim
National Park
North Wildwood
Paulsboro
Pemberton
Penns Grove
Phillipsburg
Plainfield
Pleasantville
Runnemede
Salem
Seaside Heights
Shiloh
South Toms River
Swedesboro
Tuckerton
Union Beach
West Cape May
West New York
Westville
West Wildwood
Wildwood
Woodbine
Woodlynne

New Mexico

Alamogordo
Artesia
Aztec
Bayard
Belen
Bernalillo
Bloomfield
Capitan
Carlsbad
Carrizozo
Causey
Central
Chama
Cimarron
Clayton
Columbus
Corona
Deming
Des Moines
Dexter
Eagle Nest
Elida
Encino
Espanola
Estancia
Floyd
Folsom
Fort Sumner
Gallup
Grady
Grants
Grenville
Hagerman
House
Hurley
Lake Arthur
Las Vegas
Logan
Lordsburg
Los Lunas
Loving
Magdalena
Maxwell
Melrose
Mesilla
Milan
Mosquero
Mountainair
Pecos
Portales
Questa
Raton
Reserve
Roy
San Jon
Santa Rosa
San Ysidro
Silver City
Socorro
Springer
Sunlake Park
Taos
Tatum
Tucumcari
Tularosa
Vaughn
Virden
Wagon Mound
Willard

New York

Adams
Addison
Afton
Akron
Albion
Alexander
Alexandria Bay
Alfred
Allegany
Almond
Altmar
Ames
Amsterdam
Andover
Angelica
Angola
Antwerp
Argyle
Athens
Attica
Auburn
Avoca
Bainbridge
Ballston Spa
Barker
Batavia
Bath
Beacon
Belmont
Bloomingburgh
Bloomingdale
Bolivar
Boonville
Broadalbin
Brockport
Brownville
Brushton
Burdett
Burke
Camden
Camillus
Canajoharie
Canaseraga
Canastota
Canisteo
Canton
Cape Vincent
Carthage
Cassadaga
Castile
Castleton-on-Hudson
Castorland
Catskill
Cattaraugus
Celoron
Champlain
Chateaugay
Chatham
Chaumont
Cherry Creek
Cherry Valley
Clayton
Clayville
Cleveland
Clyde
Cobleskill
Cohoes
Cold Brook
Constableville
Copenhagen
Corinth
Corning
Cortland
Coxsackie
Croghan
Dansville
Deferiet
Delanson
Delevan
Delhi
Deposit
Dering Harbor
De Ruyter
Dexter
Dolgeville
Dresden
Dryden
Dundee
Dunkirk
Earlville
East Randolph
Edwards
Ellenville
Ellicottville
Ellisburg
Elmira Heights
Evans Mills
Falconer
Farnham
Fillmore
Fleischmanns
Fonda
Forestville
Fort Ann
Fort Edward
Fort Johnson
Fort Plain
Frankfort
Franklin
Franklinville
Fredonia
Freeport
Freeville
Fulton
Fultonville
Galway
Geneseo
Geneva
Glen Park
Gloversville
Gouverneur
Gowanda
Granville
Greene
Green Island
Greenport
Greenwich
Hagaman
Hamilton
Hammond
Hancock
Hannibal
Harriman
Harrisville
Haverstraw
Hempstead
Herkimer
Hermon
Herrings
Heuvelton
Hobart
Holley
Homer
Hoosick Falls
Hornell
Hudson
Hudson Falls
Hunter
Ilion
Interlaken
Island Park
Ithaca
Jamestown
Jeffersonville
Johnson City
Johnstown
Jordan
Keeseville
Kingston
Kiryas Joel
Lackawanna
Lacona
Lake George
Lake Placid
Laurens
Le Roy
Liberty
Limestone
Lisle
Little Falls
Little Valley
Lockport
Lodi
Long Beach
Lowville
Lyndonville
Lyons
Lyons Falls
McGraw
Malone
Mannsville
Marathon
Margaretville
Massena
Mayfield
Medina
Meridian
Middleburgh
Middleport
Middleville
Millerton
Millport
Mohawk
Monticello
Mooers
Moravia
Morristown
Morrisville
Mount Morris
Munnsville
Nassau
Nelliston
Newark
New Berlin
New Paltz
Newport
New Square
North Collins
North Tonawanda
Northville
Norwich
Norwood
Nunda
Oakfield
Ogdensburg
Olean
Oneida
Oneonta
Oriskany
Oriskany Falls

Oswego
Ovid
Owego
Oxford
Parish
Patchogue
Peekskill
Penn Yan
Perry
Perrysburg
Philadelphia
Philmont
Phoenix
Pike
Pine Hill
Plattsburgh
Poland
Port Byron
Port Henry
Port Jervis
Port Leyden
Portville
Potsdam
Pulaski
Randolph
Red Creek
Rensselaer
Rensselaer Falls
Richfield Springs
Richmondville
Richville
Riverside
Round Lake
Rushville
Sackets Harbor
St. Johnsville
Salamanca
Salem
Sandy Creek
Saranac Lake
Schenevus
Schoharie
Schuylerville
Seneca Falls
Sharon Springs
Sherburne
Sherman
Sidney
Silver Creek
Silver Springs
Sloan
Smyrna
Sodus
South Dayton
South Glens Falls
Speculator
Spencer
Springville
Stamford
Sylvan Beach
Tannersville
Theresa
Ticonderoga
Tivoli
Tupper Lake
Turin
Union Springs
Unionville
Valley Falls
Van Etten
Victory
Waddington
Walden
Walton
Warsaw
Waterford
Waterloo
Watertown
Waterville
Watervliet
Watkins Glen
Waverly
Wayland
Weedsport
Wellsburg
Wellsville
West Carthage
Westfield
Westport
West Winfield
Whitehall
Whitesboro
Wilson
Wolcott
Woodhull
Yorkville

North Carolina

Ahoskie
Alamance
Albemarle
Alexander Mills
Alliance
Andrews
Angier
Ansonville
Arapahoe
Askewville
Atkinson
Aulander
Aurora
Ayden
Bailey
Bakersville
Banner Elk
Bath
Battleboro
Beargrass
Beaufort
Belhaven
Belmont
Belwood
Benson
Bessemer City
Bethel
Beulaville
Biscoe
Bladenboro
Bolivia
Bolton
Boone
Brevard
Bridgeton
Brookford
Brunswick
Bryson City
Bunn
Burgaw
Burnsville
Calabash
Calypso
Cameron
Carrboro
Casar
Castalia
Cerro Gordo
Chadbourn
Chocowinity
Clarkton
Clayton
Cleveland
Clinton
Clyde
Coats
Cofield
Colerain
Columbia
Como
Conetoe
Conway
Cove City
Cramerton
Creswell
Dallas
Davidson
Denton
Dillsboro
Dobbins Heights
Dortches
Dover
Dublin
Dunn
East Arcadia
East Laurinburg
East Spencer
Eden
Edenton
Elizabeth City
Elizabethtown
Elk Park
Ellerbe
Elm City
Enfield
Erwin
Eureka
Fair Bluff
Fairmont
Falcon
Falkland
Farmville
Fountain
Four Oaks
Franklinton
Fremont
Fuquay-Varina
Garland
Garysburg
Gaston
Gatesville
Gibson
Glen Alpine
Goldsboro
Granite Falls
Greenevers
Greenville
Grifton
Grimesland
Halifax
Hamilton
Hamlet
Harrells
Hassell
Haw River
Hayesville
Hazelwood
Henderson
Hendersonville
Hertford
Hildebran
Hillsborough
Hobgood
Hoffman
Holly Ridge
Holly Springs
Hookerton
Hot Springs
Jackson
Jamesville
Jonesville
Kelford
Kenly
Kinston
Kittrell
Lansing
Lasker
Lattimore
Laurinburg
Lawndale
Leggett
Lenoir
Lewiston
Lexington
Liberty
Lilesville
Lillington
Lincolnton
Linden
Littleton
Louisburg
Love Valley
Lowell
Lumber Bridge
Lumberton
McAdenville
Macclesfield
McDonald
McFarlan
Macon
Magnolia
Marion
Marshall
Marshville
Maxton
Mayodan
Maysville
Mebane
Micro
Middleburg
Middlesex
Milton
Monroe
Mooresboro
Mooresville
Morehead City
Morganton
Morven
Mount Airy
Mount Gilead
Mount Holly
Mount Olive
Murfreesboro
Murphy
Nashville
Navassa
New Bern
Newland
New London
Norlina
Norman
North Wilkesboro
Norwood
Oak City
Old Fort
Orrum
Oxford
Pantego
Parkton
Parmele
Peachland
Pembroke
Pilot Mountain
Pine Level
Pine Tops
Pink Hill
Plymouth
Polkton
Pollocksville
Powellsville
Princeton
Princeville
Proctorville
Ramseur
Randleman
Ranlo
Raynham
Red Oak
Red Springs
Reidsville
Rennert
Rhodhiss
Richlands
Rich Square
Roanoke Rapids
Robbins
Robbinsville
Robersonville
Rocky Mount
Ronda
Roper
Roseboro
Rosman
Rowland
Roxboro
Roxobel
St. Pauls
Saluda
Saratoga
Scotland Neck
Seaboard
Seagrove
Seven Springs
Severn
Shallotte
Shelby
Siler City
Simpson
Smithfield
Snow Hill
Southport
Speed
Spindale
Spring Hope
Spring Lake
Staley
Stantonsburg
Star
Statesville
Stedman
Stoneville
Stonewall
Sunset Beach
Sylva
Tabor City
Tar Heel
Taylorsville
Thomasville
Trenton
Troy
Tryon
Turkey
Valdese
Vanceboro
Vandemere
Vass
Wade
Wadesboro
Wagram
Wake Forest
Wallace
Walnut Cove
Walstonburg
Warrenton
Warsaw
Washington
Waynesville
Weldon
West Jefferson
Whitakers
Whiteville
Williamston
Wilson
Windsor
Winfall
Winton
Woodland
Youngsville
Zebulon

North Dakota

Abercrombie
Adams
Alamo
Alexander
Alice
Almont
Ambrose
Amenia
Amidon
Anamoose
Aneta
Arnegard
Ashley
Balfour
Balta
Bantry
Barton
Bathgate
Belfield City
Benedict
Bergen
Berlin
Berwick
Bowdon
Braddock
Brinsmade
Bucyrus
Butte
Buxton
Calio
Carson
Cathay
Cayuga
Clifford
Cogswell
Columbus
Courtenay
Crystal
Dawson
Dazey
Deering
Dickey City
Donnybrook
Douglas
Drake
Dunseith
Edinburg
Edmore
Elgin
Ellendale
Elliott
Esmond
Fairdale
Flasher
Flaxton
Forbes
Fordville
Forest River
Fort Ransom
Fortuna
Fort Yates
Fredonia
Fullerton
Gardena
Garrison
Golva
Goodrich
Grace City
Grafton
Granville
Great Bend
Grenora
Hague
Hamberg
Hankinson
Hannah
Hansboro
Harvey
Hatton
Havana
Hazelton
Hebron
Hoople
Hope
Hunter
Hurdsfield
Inkster
Jud
Karlsruhe
Kathryn
Kenmare
Kensal
Kief
Knox
Kramer
Lakota
Landa
Larimore
Lawton
Leal
Lehr
Leith
Leonard
Lidgerwood
Lignite
Linton

McClusky
McVille
Maddock
Makoti
Mantador
Manvel
Marmarth
Martin
Max
Maxbass
Medina
Merricourt
Milton
Minnewaukan
Minto
Monango
Mott
Mountain
Mylo
Napoleon
Neche
New England
New Leipzig
New Rockford
New Town
Nome
Noonan
Oakes
Oberon
Palermo
Parshall
Pekin
Perth
Petersburg
Pettibone
Pingree
Pisek
Plaza
Powers Lake
Reeder
Regan
Robinson
Rolla
Ross
Ryder
St. John
Sanborn
Sarles
Selfridge
Sheldon
Sheyeene
Solen
Souris
Starkweather
Steele
Strasburg
Streeter
Sykeston
Tappen
Taylor City
Tolley
Towner
Turtle Lake
Tuttle
Upham
Velva
Verona
Voltaire
Walhalla
White Earth
Willow City
Wilton
Wimbledon
Wing
Wishek
York
Zeeland

Ohio

Ada
Adamsville
Addyston
Adelphi
Adena
Albany
Alexandria
Alger
Alliance
Alvordton
Amanda
Amelia
Amesville
Amsterdam
Andover
Anna
Ansonia
Antioch
Antwerp
Apple Creek
Arcadia
Arcanum
Arlington Heights
Ashland
Ashtabula
Ashville
Athalia
Athens
Attica
Bainbridge
Bairdstown
Baltic
Baltimore
Barnesville
Barnhill
Batavia
Batesville
Beach City
Beallsville
Beaver
Beaverdam
Bellaire
Belle Center
Bellefontaine
Belle Valley
Bellevue
Bellville
Belmont
Belmore
Belpre
Bergholz
Bethel
Bethesda
Bettsville
Beverly
Blakeslee
Blanchester
Bloomdale
Bloomingburg
Bloomingdale
Bloomville
Bolivar
Bowerston
Bowersville
Bradford
Bradner
Brady Lake
Bremen
Brice
Bridgeport
Brilliant
Brookside
Brookville
Broughton
Bryan
Buchtel
Buckeye
Buckland
Bucyrus
Burbank
Burgoon
Butler
Byesville
Cadiz
Caldwell
Caledonia
Cambridge
Camden
Campbell
Cardington
Carey
Carroll
Carrollton
Casstown
Castine
Catawba
Cecil
Cedarville
Celina
Centerburg
Centerville
Chatfield
Chauncey
Cherry Fork
Chesapeake
Cheshire
Chesterhill
Chesterville
Chillicothe
Chilo
Christiansburg
Circleville
Clarington
Clarksburg
Clarksville
Clay Center
Clifton
Clinton
Cloverdale
Clyde
Coal Grove
Coalton
Columbiana
Columbus Grove
Commercial Point
Conesville
Congress
Conneaut
Continental
Coolville
Corning
Corwin
Coshocton
Covington
Craig Beach
Crestline
Creston
Crooksville
Crown City
Cumberland
Custar
Danville
Darbyville
Deersville
Defiance
De Graff
Dellroy
Delphos
Delta
Dennison
Deshler
Dexter City
Dillonvale
Donnelsville
Dover
Dresden
Dunkirk
Dupont
East Cleveland
East Liverpool
East Palestine
Edgerton
Edison
Edon
Elgin
Elmwood Place
Empire
Fairport Harbor
Fairview
Fayette
Fayetteville
Felicity
Findlay
Fletcher
Florida
Flushing
Forest
Fort Jennings
Fort Loramie
Fort Recovery
Fostoria
Frankfort
Franklin
Frazeysburg
Fredericksburg
Fredericktown
Freeport
Fremont
Fulton
Fultonham
Galion
Gallipolis
Gann
Garfield Heights
Geneva
Geneva-on-the-Lake
Genoa
Georgetown
Gettysburg
Gibsonburg
Gilboa
Girard
Glandorf
Glenford
Glenmont
Glouster
Gordeon
Grand Rapids
Granville
Gratiot
Graysville
Green Camp
Greenfield
Greenville
Greenwich
Grover Hill
Hamden
Hamersville
Hamler
Hanging Rock
Hanoverton
Harbor View
Harpster
Harrisburg
Harrisville
Harrod
Hartford
Harveysburg
Haskins
Haviland
Helena
Hemlock
Higginsport
Highland
Hillsboro
Hiram
Holgate
Holland
Hollansburg
Holloway
Hopedale
Hoytville
Hubbard
Huntsville
Irondale
Ironton
Ithaca
Jackson
Jacksonburg
Jackson Center
Jamestown
Jefferson
Jeffersonville
Jerry City
Jewett
Junction City
Kelleys Island
Kenton
Kettlersville
Kimbolton
Kingston
Kipton
Kirby
Kirkersville
LaGrange
Lakemore
Lakeview
La Rue
Latty
Laurelville
Lawrenceville
Leesburg
Leesville
Leetonia
Leipsic
Lewisburg
Lewisville
Liberty Center
Lincoln Heights
Linndale
Lisbon
Lockbourne
Lockington
Lockland
Logan
Lore City
Lowell
Lowellville
Lower Salem
Lucas
Ludlow Falls
Lynchburg
Lyons
McArthur
McClure
McConnelsville
McGuffey
Macksburg
Magnetic Springs
Magnolia
Malinta
Malta
Malvern
Manchester
Mantua
Marengo
Marion
Marseilles
Martinsburg
Martins Ferry
Martinsville
Matamora
Mechanicsburg
Melrose
Mendon
Metamora
Middleport
Midland
Midvale
Mifflin
Milford
Milledgeville
Miller City
Millersburg
Millersport
Milton Center
Miltonsburg
Mineral City
Minerva
Mingo Junction
Monroeville
Montezuma
Montpelier
Morral
Morristown
Morrow
Mount Blanchard
Mount Cory
Mount Gilead
Mount Orab
Mount Pleasant
Mount Vernon
Mount Victory
Mowrystown
Murray City
Nashville
Navarre
Nellie
Nelsonville
Nevada
Neville
New Alexandria
New Athens
New Bavaria
New Bloomington
New Boston
Newburgh Heights
Newcomerstown
New Concord
New Holland
New Lexington
New London
New Madison
New Miami
New Philadelphia
New Richmond
New Riegel
New Straitsville
Newton Falls
Newtonsville
Newtown
New Vienna
New Washington
New Waterford
New Weston
Niles
North Bend
North Perry
North Robinson
North Star
Norwalk
Norwich
Norwood
Oak Harbor
Oak Hill
Oakwood
Oberlin
Octa
Ohio City
Old Washington
Orangeville
Orient
Orrville
Orwell
Ostrander
Ottawa
Ottoville
Otway
Owensville
Oxford
Painesville
Palestine
Patterson
Paulding
Peebles
Perrysville
Philo
Piketon
Pioneer
Piqua
Plain City
Pleasant City
Pleasant Hill
Pleasant Plain
Pleasantville
Plymouth
Poland
Polk
Pomeroy
Portage
Port Clinton
Port Jefferson
Portsmouth
Port Washington
Port William
Potsdam
Powhatan Point
Proctorville

Prospect
Put-in-Bay
Quaker City
Quincy
Racine
Rarden
Ravenna
Rawson
Rayland
Rendville
Republic
Richmond
Ridgeway
Rio Grande
Ripley
Rising Sun
Rittman
Rochester
Rock Creek
Rockford
Rocky Ridge
Rogers
Rome
Roseville
Rossburg
Roswell
Rushsylvania
Rushville
Russells Point
Russellville
Russia
Rutland
Sabina
St. Bernard
St. Martin
St. Mary's
St. Paris
Salem
Salesville
Salineville
Sandusky
Sarahsville
Sardinia
Savannah
Scio
Scott
Seaman
Sebring
Senecaville
Shadyside
Shawnee
Sheffield
Shelby
Sherrodsville
Shiloh
Sidney
Silverton
Sinking Spring
Smithfield
Somerset
Somerville
South Amherst
South Bloomfield
South Charleston
South Lebanon
South Salem
South Solon
South Webster
South Zanesville
Sparta
Spencerville
Spring Valley
Stafford
Stockport
Stone Creek
Stoutsville
Strasburg
Stratton
Struthers
Sugarcreek
Sugar Grove
Summerfield
Summitville
Sycamore
Syracuse
Tarlton
Tiffin
Tiltonsville
Tiro
Toronto
Tremont City
Trimble
Tuscarawas
Uhrichsville
Union City
Uniopolis
Upper Sandusky
Urbana
Urbancrest
Utica
Valley Hi
Vanlue
Van Wert
Venedocia
Verona
Versailles
Vinton
Wakeman
Wapakoneta
Warsaw
Washington
Wauseon
Waverly
Wayne
Waynesburg
Waynesfield
Wellington
Wellston
Wellsville
West Alexandria
West Elkton
West Farmington
West Lafayette
West Leipsic
West Mansfield
West Millgrove
West Rushville
West Union
West Unity
Wharton
Wilkesville
Willard
Williamsburg
Williamsport
Willshire
Wilmington
Wilmot
Winchester
Windham
Woodlawn
Woodsfield
Xenia
Yellow Springs
Yorkshire
Yorkville
Zaleski
Zanesfield
Zanesville

Oklahoma

Achille
Ada
Adair
Afton
Agra
Albion
Alderson
Alex
Allen
Altus
Anadarko
Antlers
Apache
Arkoma
Armstrong
Asher
Ashland
Atoka
Avant
Avard
Barnsdall
Bearden
Beggs
Bennington
Big Cabin
Billings
Binger
Blackburn
Blackwell
Blair
Blanchard
Bluejacket
Boise City
Bokchito
Bokoshe
Boley
Boswell
Bowlegs
Boynton
Bradley
Braggs
Braman
Bridgeport
Bristow
Broken Bow
Bromide
Brooksville
Bryant
Burbank
Burlington
Butler
Byars
Byron
Caddo
Calvin
Camargo
Cameron
Canadian
Caney
Cardin
Carnegie
Carney
Carrier
Carter
Castle
Cedar Valley
Cement
Centrahoma
Chandler
Checotah
Chelsea
Cherokee
Cheyenne
Chickasha
Clayton
Clearview
Cleo
Cleveland
Coalgate
Collinsville
Comanche
Commerce
Cooperton
Cornish
Council Hill
Coweta
Cowlington
Coyle
Crescent
Cromwell
Crowder
Custer City
Cyril
Dacoma
Davenport
Davidson
Davis
Deer Creek
Delaware
Depew
Devol
Dewar
Dewey
Dill City
Disney
Dougherty
Drumright
Durant
Dustin
Eakly
Earlsboro
East Duke
East Ninnekah
Eldorado
Elk City
Elmer
Elmore City
Erick
Erin Springs
Eufaula
Fairfax
Fairland
Fallis
Fanshawe
Faxon
Fletcher
Fort Cobb
Fort Gibson
Fort Towson
Foss
Foyil
Francis
Frederick
Garber
Garvin
Gate
Geary
Gene Autry
Gerty
Glencoe
Goodwell
Gore
Gotebo
Gould
Gracemont
Grandfield
Granite
Grayson
Guthrie
Haileyville
Hallett
Hammon
Hanna
Hartshorne
Haskell
Hastings
Haworth
Headrick
Healdton
Heavener
Helena
Hendrix
Henryetta
Hinton
Hitchita
Hobart
Hoffman
Holdenville
Hollis
Hollister
Hominy
Howe
Hugo
Hulbert
Hydro
Idabel
Indiahoma
Indianola
Jay
Jennings
Johnson
Kaw
Kemp
Kendrick
Kenefic
Keota
Ketchum
Kinta
Kiowa
Knowles
Konawa
Krebs
Lamar
Lamont
Langley
Langston
Le Flore
Lehigh
Lenapah
Leon
Lexington
Lima
Lindsay
Loco
Locust Grove
Lone Wolf
Longdale
Lookeba
Loveland
Luther
McAlester
McBride
McCurtain
Manchester
Mangum
Manitou
Mannsville
Maramec
Marble City
Marietta
Marland
Marlow
Marshall
Martha
Maud
May
Maysville
Medicine Park
Meeker
Meridian
Miami
Milburn
Mill Creek
Millerton
Minco
Moffett
Morris
Mountain Park
Mountain View
Mulhall
Muskogee
Nash
New Alluwe
Norge
North Miami
Nowata
Oakland
Oaks
Oakwood
Oilton
Okeene
Okemah
Okmulgee
Oktaha
Olustee
Osage
Paden
Panama
Paoli
Pauls Valley
Pawhuska
Pawnee
Pensacola
Peoria
Perry
Phillips
Picher
Pittsburg
Pocola
Pond Creek
Porter
Porum
Poteau
Prague
Pryor Creek
Purcell
Putnam
Quapaw
Quay
Quinlan
Quinton
Ralston
Ramona
Randlett
Rattan
Redbird
Red Oak
Red Rock
Rentiesville
Reydon
Ringling
Ripley
Roff
Roosevelt
Rosedale
Rush Springs
Ryan
St. Louis
Salina
Sapulpa
Sasakwa
Savanna
Sayre
Seiling
Seminole
Sentinel
Shamrock
Sharon
Shidler
Skedee
Slick
Smith Village
Smithville
Snyder
Soper
Sparks
Spavinaw
Spiro
Stidham
Stigler
Stilwell
Stonewall
Strang
Stringtown
Stroud
Stuart
Sugden
Sulphur
Summit
Taft
Tahlequah
Talihina
Tamaha
Tatums
Temple
Terlton
Terral
Texhoma
Texola
Thomas
Tipton
Tishomingo
Tryon
Tullahassee
Tupelo
Tuttle
Valley Brook
Valliant
Vera
Verden
Vian
Vinita
Wagoner
Wainwright
Wakita
Walters
Wanette
Wann

Wapanucka
Wardville
Warner
Warwick
Washington
Watonga
Watts
Waurika
Waynoka
Webb City
Webbers Falls
Welch
Weleetka
Wellston
Westville
Wetumka
Wewoka
Whitefield
Wilburton
Willow
Wilson
Wister
Wright City
Wyandotte
Wynnewood
Yale
Yeager

Oregon

Adams
Adrian
Albany
Amity
Ashland
Astoria
Athena
Baker
Bandon
Banks
Bay City
Bend
Bonanza
Brownsville
Burns
Butte Falls
Cannon Beach
Canyon City
Canyonville
Carlton
Cave Junction
Chiloquin
City of the Dalles
Clatskanie
Coburg
Condon
Coos Bay
Coquille
Cottage Grove
Cove
Creswell
Dallas
Dayville
Depoe Bay
Drain
Dufur
Echo
Elgin
Elkton
Enterprise
Falls City
Florence
Fossil
Garibaldi
Gaston
Gearhart
Gervais
Glendale
Gold Beach
Gold Hill
Granite
Granis Pass
Grass Valley
Haines
Halfway
Halsey
Hammond
Helix
Heppner
Hines
Hood River
Huntington
Idanha
Imbler
Irrigon
Jacksonville
Joseph
Junction City
Klamath Falls
La Grande
Lakeside
Lakeview
Lebanon
Lexington
Lincoln City
Long Creek
Lowell
Madras
Malin
Maupin
Merrill
Metolius
Mill City
Milton Freewater
Mitchell
Monmouth
Monroe
Monument
Mostier
Mount Angel
Mt. Vernon
Myrtle Point
Nehalem
Newport
North Bend
North Powder
Nyssa
Oakland
Oakridge
Ontario
Paisley
Pendleton
Phoenix
Port Orford
Powers
Prairie City
Prescott
Rainier
Redmond
Richland
Riddle
Rockaway
Rogue River
Roseburg
St. Helens
St. Paul
Scio
Scotts Mills
Seaside
Seneca
Shady Cove
Shaniko
Sisters
Sodaville
Stanfield
Sumpter
Sutherlin
Sweet Home
Talent
Tangent
Tillamook
Toledo
Union
Unity
Vale
Veneta
Vernonia
Wallowa
Warrenton
Wasco
Weston
Wheeler
Winston
Yachats
Yoncalla

Pennsylvania

Adamsbury
Addison
Albion
Alexandria
Aliquippa
Allenport
Ambridge
Apollo
Applewold
Archbald
Arnold
Arona
Ashland
Ashley
Ashville
Athens
Atwood
Auburn
Austin
Avis
Avoca
Avondale
Avonmore
Baden
Bangor
Barkeyville
Barnesboro
Beallsville
Bear Lake
Beaver Falls
Beaver Meadows
Bedford
Bellefonte
Belle Vernon
Bellevue
Bellwood
Benson
Bentleyville
Benton
Berlin
Bernville
Berrysburg
Berwick
Bessemer
Big Run
Birmingham
Blain
Blairsville
Blakely
Blawnox
Blooming Valley
Bloomsburg
Blossburg
Bolivar
Boswell
Bowmanstown
Brackenridge
Braddock
Bradford
Briar Creek
Bridgeport
Bridgewater
Brisbin
Bristol
Broad Top City
Brockway
Brookville
Brownstown
Brownsville
Bruin
Burgettstown
Burnham
Burnside
Butler
California
Callensburg
Cambridge Springs
Canonsburg
Canton
Carbondale
Carmichaels
Carnegie
Carrolltown
Cassandra
Casselman
Cassville
Catawissa
Centreville
Centerville
Central City
Centralia
Chalfant
Chambersburg
Charleroi
Cherry Valley
Chester Hill
Chest Springs
Chicora
Clairton
Clarendon
Clarion
Clarks Summit
Clarksville
Claysville
Clearfield
Clifton Heights
Clintonville
Clymer
Coal Center
Coaldale
Coalmont
Coalport
Coatesville
Cochranton
Collingdale
Columbia
Colwyn
Confluence
Conneaut Lake
Conneautville
Connellsville
Connoquenessing
Conshohocken
Conway
Coraopolis
Corry
Corsica
Coudersport
Courtdale
Crafton
Cranesville
Creekside
Cresson
Cressona
Curwensville
Dale
Danville
Darby
Darlington
Dawson
Dayton
Deemston
Delmont
Delta
Derry
Dickson City
Donegal
Donora
Dravosburg
Driftwood
Du Bois
Duboistown
Dudley
Dunbar
Duncansville
Dunmore
Dupont
Duquesne
Duryea
Dushore
East Bangor
East Brady
East Butler
East Conemaugh
East Lansdowne
East McKeesport
East Pittsburgh
East Rochester
East Side
East Stroudsburg
Eastvale
East Vandergerift
East Washington
Eau Claire
Ebensburg
Edinboro
Edwardsville
Ehrenfeld
Elco
Elderton
Eldred
Elgin
Elizabeth
Elizabethville
Elkland
Ellport
Ellwood City
Emlenton
Emporium
Enon Valley
Ernest
Etna
Evans City
Everett
Everson
Exeter
Export
Factoryville
Fairchance
Falls Creek
Fallston
Farrell
Fayette City
Ferndale
Finleyville
Flemington
Ford City
Ford Cliff
Forest City
Forksville
Forty Fort
Foxburg
Frackville
Frankfort Springs
Franklin
Franklintown
Fredonia
Freeburg
Freedom
Freeland
Freemansburg
Freeport
Friendsville
Galeton
Gallitzin
Garrett
Geistown
Georgetown
Gettysburg
Gilberton
Girardville
Glasgow
Glassport
Glen Campbell
Glendon
Glenfield
Glen Hope
Gordon
Grampian
Great Bend
Green Hills
Greensboro
Greensburg
Greenville
Grove City
Hallstead
Hanover
Hartleton
Harveys Lake
Hastings
Hawley
Hawthorne
Haysville
Heidelberg
Herndon
Highspire
Hollidaysburg
Homer City
Homestead
Homewood
Honesdale
Hookstown
Hooversville
Hop Bottom
Hopwell
Houston
Houtzdale
Hughesville
Huntingdon
Hyde Park
Hydetown
Hyndman
Indiana
Ingram
Irvona
Jackson Center
Jamestown
Jeannette
Jeddo
Jefferson
Jennerstown
Jermyn
Jersey Shore
Jessup
Jim Thorpe
Johnsonburg
Juniata Terrace
Kane
Karns City
Kingston
Kistler
Kittanning
Knox
Knoxville
Koppel
Kulpmont
Kutztown
Lake City
Landisburg
Lanesboro
Lansford
Laporte
Larksville
Lawrenceville
Leechburg
Leetsdale
Lehighton
Le Raysville
Lewisberry
Lewisburg
Lewis Run
Lewistown
Liberty
Ligonier
Lilly
Linesville
Littlestown
Liverpool
Lock Haven
Loganton
Lorain
Loretto
Lumber City
Luzerne
Lykens
Lyons
McAdoo
McClure
McConnellsburg
McDonald

McEwensville
McKean
Mckees Rocks
McSherrystown
McVeytown
Mahaffey
Mahanoy City
Manheim
Manns Choice
Manor
Mansfield
Mapleton
Marcus Hook
Marianna
Marion Center
Marion Heights
Marklesburg
Markleysburg
Mars
Martinsburg
Masontown
Matamoras
Mayfield
Meadville
Mechanicsville
Mercer
Mercersburg
Meshoppen
Meyersdale
Middleburg
Middleport
Midland
Midway
Mifflin
Mifflintown
Milford
Millbourne
Mill Creek
Millersburg
Millersville
Mill Hall
Millheim
Millvale
Milton
Minersville
Modena
Monaca
Monessen
Monongahela
Monroe
Montgomery
Montoursville
Montrose
Mount Carbon
Mount Carmel
Mount Holly Springs
Mount Jewett
Mount Oliver
Mount Pleasant
Mount Union
Muncy
Munhall
Myerstown
Nanticoke
Nanty Glo
Nescopeck
Nesquehoning
New Albany
New Alexandria
New Baltimore
New Beaver
New Berlin
New Bethlehem
New Brighton
Newburg
New Castle
New Centerville
New Columbus
New Eagle
Newell
New Florence
New Galilee
New Hope
New Kensington
New Lebanon
New Milford
New Paris
New Phila
Newport
New Ringgold
Newry
Newton Hamilton
Newville
New Wilmington
Nicholson
Northampton
North Apollo
North Braddock
North Catasauqua
North Charleroi
North East
North Irwin
Northumberland
North York
Norwood
Nuangola
Oakland
Oakmont
Ohiopyle
Oil City
Oklahoma
Old Forge
Olyphant
Orangeville
Orbisonia
Osceola Mills
Oswayo
Oxford
Paint
Palmerton
Palo Alto
Parker
Parkesburg
Parryville
Patterson Heights
Patton
Pen Argyl
Penbrook
Penn
Perryopolis
Petersburg
Petrolia
Philipsburg
Phoenixville
Picture Rocks
Pillow
Pine Grove
Pitcairn
Pittston
Platea
Pleasantville
Plumville
Plymouth
Point Marion
Polk
Portage
Port Allegany
Port Carbon
Port Clinton
Portersville
Portland
Port Royal
Port Vue
Pottstown
Pottsville
Pringle
Punxsutawney
Railroad
Rainsburg
Ramey
Rankin
Renovo
Reynoldsville
Rices Landing
Ridgway
Rimersburg
Ringtown
Roaring Spring
Rochester
Rockhill Furnace
Rockwood
Rome
Roscoe
Roseto
Roseville
Rouseville
Saegertown
St Clair
St Clairsville
St Petersburg
Salisbury
Salladasburg
Saltillo
Saltsburg
Sandy Lake
Sankertown
Saxton
Sayre
Scalp Level
Schellsburg
Schuylkill Haven
Scottdale
Selinsgrove
Seward
Sewickley
Shade Gap
Shamokin
Shanksville
Sharon Hill
Sharpsburg
Sharpsville
Sheakleyville
Shenandoah
Shickshinny
Shinglehouse
Shippensburg
Shippenville
Shippingport
Shirleyburg
Slattington
Sligo
Slippery Rock
Smethport
Smithfield
Snow Shoe
Somerset
South Coatsville
South Connellsville
South Fork
South Greensburg
South Heights
Southmont
South New Castle
South Renovo
South Waverly
Southwest Greensburg
South Williamsport
Spangler
Spartansburg
Springboro
Starrucca
Steelton
Stillwater
Stockdale
Stoneboro
Stoystown
Strattanville
Stroudsburg
Sugarcreek
Sugar Grove
Sugar Notch
Summerhill
Summerville
Summit Hill
Sunbury
Susquehanna Depot
Suterville
Swissvale
Swoyersville
Sykesville
Sylvania
Tamaqua
Tarentum
Taylor
Thompson
Thompsontown
Three Springs
Throop
Tidioute
Timblin
Tioga
Tionesta
Titusville
Towanda
Tower City
Townville
Tremont
Troutville
Troy
Trumbauersville
Tunkhannock
Tunnelhill
Turbotville
Turtle Creek
Tyrone
Ulysses
Union City
Union Dale
Uniontown
Unionville
Upland
Ursina
Utica
Valencia
Valley Hi
Vanderbilt
Vandergrift
Vandling
Verona
Vintondale
Volant
Wall
Wallaceton
Walnutport
Wampum
Warren
Warrior Run
Washington
Waterford
Watsontown
Wattsburg
Waynesboro
Waynesburg
Weissport
Wellersburg
Wellsboro
Wesleyville
West Alexander
West Brownsville
West Chester
West Easton
West Elizabeth
West Fairview
Westfield
West Hazelton
West Homestead
West Leechburg
West Mayfield
West Middlesex
West Mifflin
West Newton
Westover
West Pittston
West Reading
West Wyoming
West York
Wheatland
Whitaker
White Haven
Wilkinsburg
Williamsburg
Wilmerding
Wilmore
Wilson
Windber
Wind Gap
Windsor
Woodbury
Woodcock
Worthington
Worthville
Wyalusing
Wyoming
York Haven
Youngstown
Youngwood
Zelienople

Rhode Island

Central Falls
Newport

South Carolina

Abbeville
Allendale
Andrews
Atlantic Beach
Bamberg
Batesburg
Belton
Bennettsville
Bethune
Bishopville
Blacksburg
Blackville
Blenheim
Bluffton
Blythewood
Bonneau
Bowman
Branchville
Brunson
Burnettown
Calhoun Falls
Camden
Cameron
Campobello
Carlisle
Central
Central Pacolet
Chappells
Cheraw
Chesnee
Chester
Chesterfield
City View
Clinton
Clio
Clover
Cope
Coward
Cowpens
Cross Hill
Darlington
Denmark
Dillon
Donalds
Due West
Edgefield
Ehrhardt
Elloree
Estill
Eutawville
Fairfax
Fort Lawn
Fountain Inn
Furman
Gaffney
Georgetown
Gifford
Gilbert
Govan
Great Falls
Greeleyville
Greenwood
Greer
Hampton
Harleyville
Hartsville
Hickory Grove
Hilda
Hodges
Holly Hill
Hollywood
Honea Path
Inman
Iva
Jamestown
Jefferson
Johnston
Jonesville
Kershaw
Kingstree
Kline
Lake City
Lake View
Lamar
Lancaster
Landrum
Lane
Latta
Laurens
Leesville
Liberty
Livingston
Lockhart
Lodge
Loris
Lowndesville
Lowrys
Luray
Lynchburg
McBee
McColl
McConnells
McCormick
Manning
Marion
Mayesville
Megget
Monetta
Mount Carmel
Mount Croghan
Mullins
Neeses
Newberry
Nichols
Ninety Six
North
Norway
Olanta
Olar
Pacolet Mills
Pageland
Pamplico
Parksville
Patrick
Paxville
Peak
Perry
Pickens
Pinewood
Plum Branch
Pomaria
Ravenel
Richburg
Ridgeland
Ridge Spring
Ridgeville
Rowesville
St. George
St. Matthews
St. Stephen
Salem
Salley
Saluda
Santee
Scranton
Sellers
Smyrna
Snelling
Society Hill
Springfield
Starr
Summerton
Sumter
Swansea

Sycamore
Tatum
Timmonsville
Trenton
Troy
Turbeville
Ulmer
Union
Varnville
Wagener
Walhalla
Walterboro
Ward
Warf Shoals
Westminster
West Union
Whitmire
Williams
Winnsboro
Woodford
Woodruff
Woodside
Yemassee
York

South Dakota

Aberdeen
Agar
Akaska
Albee
Alexandria
Alpena
Altamont
Andover
Arlington
Armour
Artas
Artesian
Ashton
Astoria
Avon
Baltic
Bancroft
Batesland
Belle Fourche
Belvider
Blunt
Bonesteel
Bowdle
Bradley
Brandt
Brentford
Bridgewater
Bristol
Britton
Broadland
Brookings
Bryant
Buffalo
Buffalo Gap
Burke
Butler
Camp Crook
Canistota
Canova
Carthage
Castlewood
Cavour
Centerville
Central City
Chamberlain
Claire City
Claremont
Clark
Clear Lake
Colman
Colton
Columbia
Conde
Corona
Corsica
Custer
Dallas
Davis
Deadwood
Delmont
De Smet
Doland
Dolton
Draper
Dupree
Eagle Butte
Eden
Edgemont
Egan
Elkton
Emery
Erwin
Estelline
Ethan
Eureka
Fairburn
Fairfax
Faith
Farmer
Faulkton
Frankfort
Frederick
Freeman
Garden City
Gary
Geddes
Gettysburg
Glenham
Goodwin
Gregory
Grenville
Harrold
Hayti
Hazel
Hecla
Hermosa
Herreid
Herrick
Hetland
Highmore
Hill City
Hitchcock
Hosmer
Hot Springs
Hoven
Howard
Hudson
Hurley
Huron
Interior
Ipswich
Iroquois
Isabel
Java
Jefferson
Kadoka
Kimball
Kranzburg
Lake Andes
Lake City
Lake Norden
Lake Preston
Lane
Langford
Lemmon
Leola
Lesterville
Letcher
Long Lake
McIntosh
McLaughlin
Madison
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Martin
Marvin
Mellette
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Miller
Mission
Mission Hill
Mitchell
Mobridge
Montrose
Morristown
Mound City
Mount Vernon
Murdo
Naples
New Effington
Newell
New Underwood
New Witten
Nunda
Oacoma
Oldham
Olivet
Orient
Ortley
Parker
Parkston
Peever
Pierpont
Platte
Pollock
Presho
Pringle
Pukwana
Quinn
Ravinia
Redfield
Reliance
Revillo
Rockham
Roscoe
Roslyn
Roswell
St. Francis
St. Lawrence
Salem
Scotland
Selby
Seneca
Sherman
Sisseton
South Shore
Spearfish
Spencer
Springfield
Stickney
Stockholm
Sturgies
Summit
Tabor
Timber Lake
Tolstoy
Toronto
Trent
Tripp
Tulare
Turton
Twin Brooks
Tydall
Utica
Veblen
Vermillion
Viborg
Vienna
Vilas
Virgil
Volin
Wagner
Wakonda
Wall
Wallace
Ward
Warner
Wasta
Waubay
Wentworth
Wessington
Wessington Springs
Westport
White
White Lake
White River
Whitewood
Willow Lake
Wilmot
Winfred
Winner
Wolsey
Wood
Woonsocket
Worthing
Yale
Yankton

Tennessee

Adams
Adamsville
Alamo
Alcoa
Alexandria
Algood
Allardt
Altamont
Ardmore
Arlington
Athens
Auburntown
Baileyton
Baxter
Beersheba Springs
Bell Buckle
Bells
Benton
Bethel Springs
Big Sandy
Bluff City
Bolivar
Bradford
Brighton
Brownsville
Bruceton
Burlison
Byrdstown
Calhoun
Carthage
Caryville
Centertown
Centerville
Chapel Hill
Charleston
Charotte
Cleveland
Clifton
Coalmont
Collinwood
Columbia
Cookeville
Copperhill
Cottage Grove
Covington
Cowan
Crab Orchard
Crossville
Cumberland City
Cumberland Gap
Dandridge
Dayton
Decatur
Decaturville
Decherd
Dickson
Dover
Dowelltown
Doyle
Dresden
Ducktown
Dunlap
Dyer
Dyersburg
Elizabethton
Elkton
Englewood
Enville
Erin
Erwin
Estill Sptings
Ethridge
Etowah
Fayetteville
Finger
Friendship
Friendville
Gainesboro
Gallaway
Garland
Gates
Gibson
Gleason
Grand Junction
Graysville
Greenback
Greeneville
Greenfield
Gruetli-Laager
Halls
Harriman
Hartsville
Henderson
Henning
Henry
Hickory Valley
Hohenwald
Hollow Rock
Hornbeak
Hornsby
Humboldt
Huntingdon
Huntland
Huntsville
Iron City
Jacksboro
Jamestown
Jasper
Jefferson City
Jellico
Jonesboro
Kenton
Kimball
Lafayette
La Follette
La Grange
Lake City
Lawrenceburg
Lebanon
Lenior City
Lexington
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Linden
Livingston
Loudon
Luttrell
Lynnville
McEwen
McKenzie
McLemoresville
McMinnville
Madisonville
Martin
Maryville
Mason
Maury City
Maynardville
Medina
Michie
Middleton
Milan
Milledgeville
Millington
Minor Hill
Mitchellville
Monteagle
Monterey
Morrison
Morristown
Moscow
Mosheim
Mountain City
Mount Pleasant
Newbern
New Hope
New Market
Newport
New Tazewell
Nioita
Normandy
Oakdale
Oakland
Obion
Oliver Springs
Oneida
Orlinda
Orme
Palmer
Paris
Parrottsville
Parsons
Petersburg
Philadelphia
Pikeville
Piperton
Pleasant Hill
Powells Crossroads
Pulaski
Puryear
Ramer
Red Boiling Springs
Richard City
Ridgely
Ripley
Rives
Rockwood
Rogersville
Rossville
Rutherford
Rutledge
St Joseph
Saltillo
Samburg
Sardis
Saulsbury
Savannah
Scotts Hills
Selmer
Sevierville
Sharon
Shelbyville
Silerton
Slayden
Smithville
Sneedville
Somerville
South Fulton
South Pittsburg
Sparta
Spencer
Spring City
Springfield
Spring Hill
Stanton
Stantonville
Surgoinsville
Sweetwater
Tazewell
Tellico Plains
Tiptonville
Toone
Tracy City
Trenton
Trezevant
Trimble
Union
Vanleer
Viola
Vonore
Wartburg
Wartrace
Watauga
Waverly
Waynesboro
White Bluff
White Pine
Whiteville
Whitwell
Williston
Winchester

Winfield
Woodbury
Yorkville

Texas

Abbott
Ackerly
Adrian
Agua Dulce
Alamo
Alba
Alpine
Alto
Alton
Amherst
Annona
Anthony
Aquilla
Aransas Fass
Arcola
Arp
Asherton
Aspermont
Atlanta
Aubrey
Austwell
Avery
Avinger
Bailey
Baird
Ballinger
Balmorhea
Bandera
Bangs
Bardwell
Bartlett
Bastrop
Bayview
Beasley
Beckville
Beeville
Bellevue
Bellmead
Bells
Benavides
Benjamin
Bertram
Big Sandy
Big Spring
Big Wells
Bishop
Blanco
Blanket
Bloomburg
Blooming Grove
Blossom
Blue Ridge
Blum
Bogata
Bonham
Brackettville
Brady
Breckenridge
Bremond
Brenham
Bronson
Brookshire
Browndell
Brownwood
Bryson
Buckholts
Buffalo Gap
Burton
Bynum
Caddo Mills
Calvert
Cameron
Campbell
Camp Wood
Carbon
Carmine
Carrizo Springs
Castroville
Celeste
Center
Centerville
Channing
Charlotte
Chester
Childress
Chillicothe
Chireno
Christine
Cisco
Clarendon
Clarksville
Clifton
Clint
Coleman
Collinsville
Colmesneil
Colorado City
Comanche
Combes
Commerce
Como
Cool
Coolidge
Cooper
Corsicana
Cotulla
Covington
Cransfills Gap
Crawford
Crockett
Crosbyton
Cross Plains
Crowell
Crystal City
Cuero
Cumby
Cuney
Cushing
Daingerfield
Dalhart
Dawson
Decatur
De Kalb
De Leon
Del Rio
Deport
Detroit
Devers
Dickens
Dilley
Dodd City
Dodson
Domino
Donna
Douglasville
Driscoll
Dublin
Eagle Lake
Eagle Pass
Earth
Easton
Ector
Edcouch
Eden
Edmonson
Edna
El Campo
Electra
Elgin
Elmendorf
Elsa
Emhouse
Encinal
Ennis
Estelline
Eustace
Evant
Falfurrias
Falls City
Farmersville
Fayetteville
Ferris
Flatonia
Florence
Floresville
Floydada
Forsan
Franklin
Frankston
Fredericksburg
Frost
Gainesville
Garrett
Garrison
Gatesville
Giddings
Goldsmith
Goldthwaite
Goliad
Gonzales
Goodlow
Goodrich
Goree
Gorman
Graford
Grand Saline
Granger
Grapeland
Greenville
Gregory
Grey Forest
Groesbeck
Groom
Groveton
Gustine
Hale Center
Hallettsville
Hamilton
Hamlin
Happy
Haskell
Hearne
Hedley
Hemphill
Henrietta
Hico
Hidalgo
Hillsboro
Holland
Hondo
Honey Grove
Hubbard
Hughes Springs
Hutto
Iredell
Italy
Itasca
Jacksonville
Jasper
Jayton
Jefferson
Joaquin
Johnson City
Junction
Karnes City
Kaufman
Kemp
Kendleton
Kenedy
Kennard
Kerens
Kingsville
Kirbyville
Kirvin
Knox City
Kosse
Kountze
Kress
La Coste
Ladonia
La Feria
La Grange

La Grulla
La Joya
Lakeview
Lampasas
La Villa
La Ward
Leakey
Leary
Leona
Leonard
Lexington
Linden
Lipan
Llano
Lockhart
Lockney
Lometa
Lone Oak
Loraine
Lorena
Los Fresnos
Lott
Lueders
Lufkin
Luling
Lyford
Mabank
McCamey
McGregor
McKinney
McLean
Malakoff
Malone
Manor
Marfa
Marion
Marlin
Marquez
Mart
Martindale
Mason
Matador
Mathis
Maud
Maypearl
Meadow
Megargel
Melvin
Memphis
Menard
Mercedes
Meridian
Merkel
Mertens
Mertzon
Mexia
Milano
Miles
Milford
Mineola
Mineral Wells
Mingus
Montgomery
Moody
Moore Station
Moran
Morgan
Morton
Moulton
Mount Calm
Mount Enterprise
Mount Vernon
Mullin
Munday
Murchison
Naples
Natalie
Navasota
Nesbitt
Newcastle
New Home
New London
New Summerfield
Neylandville
Nixon
Nocona
Nome
Nordheim
Normangee
North Cleveland
Novice
Oakwood
O'Brien
O'Donnell
Olton
Omaha
Paducah
Paint Rock
Palestine
Palmview
Paris
Pearsall
Pecan Gap
Pecos
Penelope
Petersburg
Petronila
Pilot Point
Pineland
Pittsburg
Point Blank
Port Isabel
Post
Poteet
Powell
Premont
Presidio
Primera
Progreso Lakes
Putnam
Quanah
Queen City
Quitaque
Ralls
Rancho Viejo
Ranger
Raymondville
Refugio
Richland
Richland Springs
Rio Hondo
Rising Star
Roaring Springs
Robstown
Roby
Rochester
Rocksprings
Rocky Mound
Rogers
Roma
Ropesville
Roscoe
Rosebud
Rose City
Rotan
Round Top
Roxton
Royse City
Rule
Runge
Rusk
Sabinal
St Jo
San Augustine
San Diego
San Juan
San Marcos
San Patricio
San Perlita
San Saba
Santa Anna
Santa Rosa
Schulenburg
Seven Oaks
Seymour
Shamrock
Shepherd
Shiner
Silsbee
Silverton
Sinton
Slaton
Smiley
Smithville
Somerset
Somerville
Sour Lake
Southmayd
Spofford
Springlake
Spur
Stamford
Sterling City
Stockdale
Strawn
Streetman
Sudan
Sunray
Sweetwater
Taft
Tahoka
Talco
Taylor
Teague
Tehuacana
Tenaha
Terrell
Texline
Thorndale
Thornton
Thrall
Three Rivers
Throckmorton
Timpson
Tira
Toco
Tolar
Toyah
Trenton
Trinidad
Trinity
Troup
Tulia
Turkey
Tuscola
Uhland
Uvalde
Valentine
Valley Mills
Van Alstyne
Van Horn
Vernon
Vinton
Waelder
Wallis
Waxahachie
Weatherford
Weimar
Weinert
Wellington
Wells
Weslaco
Westbrook
Whitewright
Whitney
Wills Point
Windom
Winnsboro
Winters
Wolfe City
Woodsboro
Woodson
Woodville
Wortham
Yantis
Yoakum
Yorktown
Zavalla

Utah

Alton
Antimony
Beaver
Bicknell
Big Water
Blanding
Boulder
Castle Dale
Centerfield
Charleston
Circleville
Clawson
Cleveland
Cornish
Deweyville
Elmo
Elsinore
Emery
Enterprise
Ephraim
Escalante
Eureka
Fairview
Farr West
Fayette
Fillmore
Fountain Green
Genola
Glendale
Glenwood
Green River
Gunnison
Hatch
Heber
Helper
Hildale
Holden
Hurricane
Junction
Kanab
Kanarraville
Kanosh
Kingston
Koosharem
Laketown
Leeds
Levan
Loa
Logan
Lyman
Lynndyl
Manti
Marysvale
Mayfield
Meadow
Midway
Mona
Moroni
Mount Pleasant
Myton
Nephi
Newton
Ophir
Orangeville
Panguitch
Parowan
Portage
Price
Santaquin
Scipio
Scofield
Snowville
South Salt Lake
Spring City
Springville
Sterling
Stockton
Toquerville
Torrey
Trenton
Vernon
Virgin
Wales
Wallsburg

Vermont

Albany
Alburg
Barre
Barton
Bellows Falls
Bradford
Bristol
Cabot
Cambridge
Derby Center
Enosburg Falls
Hardwick
Jacksonville
Jeffersonville
Johnson
Ludlow
Lyndonville
Marshfield
Milton
Morrisville
Newbury
Newport
Northfield
North Troy
North Westminster
Orleans
Perkinsville
Poultney
Proctorsville
Richford
Rutland
St. Albans
Saxtons River
Stowe
Swanton
Waterbury
Wells River
West Burke
Westminster
Winooski

Virginia

Abingdon
Accomac
Alberta
Amherst
Appalachia
Appomattox
Bedford
Belle Haven
Big Stone Gap
Blacksburg
Blackstone
Bloxom
Bluefield
Boone Mill
Boyce
Boydton
Boykins
Branchville
Brodnax
Brookneal
Buchanan
Buena Vista
Burkeville
Cape Charles
Capron
Charlotte Court House
Chase City
Chatham
Cheriton
Chilhowie
Chincoteague
Claremont
Clarksville
Cleveland
Clifton Forge
Clinchport
Clintwood
Clover
Coeburn
Colonial Beach
Columbia
Courtland
Covington
Craigsville
Crewe
Damascus
Dendron
Dillwyn
Drakes Branch
Dungannon
Edinburg
Emporia
Exmore
Farmville
Franklin
Fredericksburg
Fries
Galax
Gate City
Glade Spring
Glen Lyn
Gordonsville
Goshen
Gretna
Grundy
Halifax
Hallwood
Harrisonburg
Haysi
Honaker
Hurt
Independence
Iron Gate
Ivor
Jarratt
Jonesville
Keller
Kenbridge
La Crosse
Lawrenceville
Lebanon
Lexington
Luray
McKenney
Marion
Martinsville
Melfa
Middleburg
Mineral
Monterey
Mount Crawford
Mount Jackson
Narrows
Nassawadox
New Castle
Newsoms
Nickelville
Norton
Onancock
Onley
Orange
Painter
Pamplin City
Parksley
Pearisburg
Pembroke
Pennington Gap
Phenix
Pocahontas
Pound
Pulaski
Quantico
Radford
Rich Creek
Richlands
Round Hill
Rural Retreat
St. Charles
St. Paul
Saltville
Saxis
Scottsburg

Scottsville
Shenandoah
South Boston
South Hill
Stanardsville
Stanley
Stony Creek
Strasburg
Tangier
Tazewell
The Plains
Toms Brook
Troutdale
Troutville
Victoria
Virgilina
Wachapreague
Wakefield
Waverly
Waynesboro
Whitestone
Woodstock
Wytheville

Washington

Aberdeen
Albion
Asotin
Bingen
Black Diamond
Brewster
Bridgeport
Buckley
Bucoda
Burlington
Camas
Carnation
Cashmere
Castle Rock
Cathlamet
Centralia
Chehalis
Chelan
Chewelah
Clarkston
Cle Elum
Colville
Conconully
Concrete
Connell
Cosmopolis
Coulee City
Cusick
Darrington
Dayton
Deer Park
Duvall
East Wenatchee
Ellensburg
Elma
Entiat
Everson
Farmington
George
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Grand Coulee
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Long Beach
Longview
Lyman
Lynden
Mabton
McCleary
Malden
Mansfield
Marcus
Mattawa
Mesa
Metaline
Metaline Falls
Montesano
Morton
Moses Lake
Mossyrock
Mount Vernon
Moxee City
Naches
Napavine
Nespelem
Newport
Nooksack
North Bonneville
Northport
Oakville
Okanogan
Omak
Oroville
Othello
Pateros
Pe Ell
Port Angeles
Port Orchard
Port Townsend
Prescott
Pullman
Quincy
Raymond
Republic
Ridgefield
Ritzville
Riverside
Rockford
Rock Island
Roslyn
Roy
Royal City
Sedro Woolley
Sequim
Shelton
Skykomish
Soap Lake
South Bend
South Cle Elum
South Prairie
Sprague
Springdale
Stanwood
Starbuck
Stevenson
Sultan
Sumas
Sumner
Sunnyside
Tenino
Tieton
Toledo
Tonasket
Toppenish
Twisp
Union Gap
Uniontown
Vader
Walla Walla
Wapato
Warden
Washtucna
Waterville
Westport
Wilkeson
Wilson Creek
Winlock
Winthrop
Woodland
Yacolt
Zillah

West Virginia

Addison
Albright
Alderson
Anawalt
Anmoore
Ansted
Athens
Auburn
Bancroft
Barboursville
Barrackville
Bath
Bayard
Beckley
Beech Bottom
Belington
Benwood
Bethany
Beverly
Blacksville
Bluefield
Bradshaw
Bramwell
Bruceton Mills
Buckhannon
Buffalo
Burnsville
Cairo
Camden-on-Gauley
Cameron
Capon Bridge
Cass
Cedar Grove
Ceredo
Chapmanville
Charles Town
Chesapeake
Chester
Clarksburg
Clay
Clendenin
Cowen
Danville
Davis
Davy
Delbarton
Dunbar
Durbin
East Bank
Eleanor
Elizabeth
Elk Garden
Elkins
Fairmont
Fairview
Falling Springs
Farmington
Fayetteville
Flatwoods
Flemington
Follansbee
Fort Gay
Franklin
Friendly
Gary
Gassaway
Gauley Bridge
Gilbert
Glenville
Grafton
Grantsville
Grant Town
Granville
Hambleton
Hamlin
Handley
Harman
Harrisville
Hartford City
Hedgesville
Henderson
Hendricks
Hillsboro
Hinton
Hundred
Huttonsville
Iaeger
Jane Lew
Junior
Kenova
Kermit
Keyser
Keystone
Kimball
Kingwood
Layopolis
Leon
Lester
Lewisburg
Littleton
Logan
Lost Creek
Lumberport
Mabscott
McMechen
Man
Mannington
Marlinton
Marmet
Martinsburg
Mason
Masontown
Matewan
Matoaka
Meadow Bridge
Middlebourne
Mill Creek
Milton
Monongah
Montgomery
Moorefield
Morgantown
Moundsville
Mount Hope
Mullens
Newburg
New Cumberland
New Haven
New Martinsville
Nitro
Northfork
Nutter Fort
Oak Hill
Oakvale
Oceana
Osage
Paden City
Parsons
Paw Paw
Pax
Pennsboro
Petersburg
Peterstown
Philippi
Piedmont
Pine Grove
Pineville
Point Pleasant
Princeton
Pullman
Rainelle
Ransen
Ravenswood
Reedsville
Reedy
Rhodell
Richwood
Ridgeley
Ripley
Rivesville
Romney
Ronceverte
Rowlesburg
Rupert
St. Marys
Salem
Shepherdstown
Shinnston
Sistersville
Smithers
Smithfield
Sophia
South Charleston
Spencer
Star City
Stonewood
Summersville
Sutton
Terra Alta
Thomas
Thurmond
Triadelphia
Tunnelton
Union
Valley Grove
Vienna
War
Wardensville
Wayne
Welch
Wellsburg
West Hamlin
West Liberty
West Logan
West Milford
Weston
Westover
West Union
White Sulphur Springs
Whitesville
Williamson
Womelsdorff
Worthington

Wisconsin

Abbotsford
Algoma
Alma
Alma Center
Almond
Amery
Amherst Junction
Aniwa
Antigo
Arcadia
Ashland
Augusta
Avoca
Bagley
Balsam Lake
Baraboo
Barneveld
Bayfield
Bear Creek
Beaver Dam
Berlin
Big Falls
Birchwood
Black River Falls
Blair
Blanchardville
Bloomington
Blue River
Bowler
Boyceville
Bruce
Butternut
Cambria
Campbellsport
Camp Douglas
Cascade
Cashton
Catawba
Cazenovia
Centuria
Chippewa Falls
Clayton
Clear Lake
Clintonville
Clyman
Cochrane
Colby
Coleman
Conrath
Cornell
Couderay
Crandon
Crivitz
Curtiss
Dallas
Darlington
Delavan
De Soto
Downing
Doylestown
Durand
Eagle River
Eastman
Egg Harbor
Elderon
Eleva
Elroy
Endeavor
Ettrick
Exeland
Fairchild
Fall River
Fond Du Lac
Fountain City
Frederic
Fremont
Galesville
Gays Mills
Gillett
Gilman
Glenbeulah
Glenwood City
Granton
Gratiot
Greenwood
Hancock
Hatley
Hawkins
Hayward
Hixton
Hurley
Hustler
Indpendence
Ingram
Ironton
Jefferson
Kaukauna
Kennan
Kewaunee
Kingston
Lac La Belle
Ladysmith
La Farge
Lake Delton
La Valle
Lena
Lime Ridge
Loganville
Lohrville
Lowell
Loyal
Lublin
Luck
Lyndon Station
Maiden Rock
Manitowoc
Marinette
Markesan
Marquette
Mason

Mattoon
Mauston
Mellen
Melrose
Menomonie
Merrill
Merrillan
Merrimac
Milladore
Milltown
Mineral Point
Minong
Mondovi
Montello
Montreal
Mount Calvary
Mount Hope
Necedah
Neillsville
Nelson
Nelsonville
Neshkoro
New Auburn
New Lisbon
Niagara
Nichols
North Freedom
Oconto
Oconto Falls
Ogdensburg
Ontario
Osseo
Owen
Oxford
Peshtigo
Pittsville
Platteville
Poplar
Portage
Potosi
Pound
Poynette
Prairie Farm
Prentice
Princeton
Radisson
Readstown
Reedsburg
Rewey
Rhinelander
Rib Lake
Richland Center
Rio
Ripon
River Falls
Rockland
Rock Springs
Rosholt
St Naziaz
Schofield
Sheldon
Shell Lake
Shiocton
Shullsburg
Siren
Soldiers Grove
Solon Springs
South Wayne
Spooner
Stanley
Steuben
Stevens Point
Strum
Sturgeon Bay
Superior
Suring
Taylor
Thorp
Tigerton
Tony
Trempealeau
Turtile Lake
Unity
Viroqua
Walworth
Warrens
Washburn
Wausaukee
Wautoma
Webster
West Baraboo
Westfield
Weyerhaeuser
Wheeler
Whitehall
White Lake
Whitewater
Wilton
Winter
Withee
Wonewoc
Wyocena

Wyoming

Albin
Baggs
Big Piney
Clearmont
Dubois
East Thermopolis
Fort Laramie
Frannie
Hulett
La Grange
Laramie
Meeteetse
Riverside
Rock River
Shoshoni
Thayne
Van Tassel
Yoder

Part III

The following list contains the names of those small cities which meet the current minimum standards of physical and economic distress, but which did not meet the standards as of the October 22, 1985 Notice.

Alabama

Cullman
Reece City
Weston

Alaska

Craig
Houston
Kiana
St Mary's
Shungnak
Yakutat

Arizona

Kearny
Prescott

Arkansas

Ashdown
Cash
Hartman
Huntsville
Knoxville
Sedgwick
Sulphur Rock
Weldon
Wilton

California

Gustine
Maywood
Tehachapi

Colorado

Leadville

Florida

Bell
Eustis
Medley
Parker

Georgia

Bellville
Hagan
Jakin
La Fayette
Nunez
Zebulon

Idaho

Burley
Culdesac
Declo
Eden
Fairfield
Ferdinand
Lewiston
Peck
Pierce

Illinois

Addieville
Albany
Albion
Annawan
Bone Gap
Braceville
Browns
Bryant
Butler
Campbell Hill
Cedar Point
Clifton
Creve Coeur
Deer Creek
Delavan
De Soto
Dieterich
East Peoria
Elmwood
Erie
Evansville
Findlay
Fults
Galva
Hecker
Henry
Hillsdale
Ipava
Mackinaw
Makanda
Mechanicsburg
Milledgeville
Mineral
New Holland
Newton
Nokomis
Nora
North Pekin
Oak Grove
Raymond
Sadorus
St Francisville
Shannon
Sparland
Urbain
Valier
Valmeyer
Vergennes
Viola
Walshville
West Salem
Windsor

Indiana

Attica
Camden
Cedar Grove
Covington
Hagerstown
Ladoga
Lake Station
Oolitic
Rensselaer
Rockville
Sandborn
Silver Lake
Pines
Trafalgar
Westville

Iowa

Alta
Anita
Ayrshire
Barnum
Bayard
Brooklyn
Buffalo
Buffalo Center
Clarence
Colfax
College Springs
Columbus Junction
Coon Rapids
Corning
Decorah
Duncombe
Eagle Grove
Ellsworth
Emmetsburg
Garber
Gladbrook
Gowrie
Grinnell
Gruver
Guttenberg
Hapcourt
Holland
Independence
Jesup
Kingsley
Knoxville
Lake City
Lake Park
Lehigh
Luana
Madrid
Mallard
Mechanicsville
Modale
Monona
Moorland
Morning Sun
Newell
New Hampton
Northwood
Olds
Otho
Paullina
Plainfield
Radcliffe
Rockford
Salem
Sanborn
Searsboro
Silver City
South English
Stanhope
Storm Lake
Tripoli
Vail
Vincent
Webb
Woodbine
Wyoming

Kansas

Arkansas City
Atwood
Bennington
Copeland
Dighton
Ellinwood
Erie
Esbon
Haven
Havensville
Humboldt
Kanopolis
Moline
Oketo
Pawnee Rock
Phillipsburg
St Paul
Sublette
Vermillion

Kentucky

Burkesville
Crittenden
Inez
Lewisport
Washington
Waverly

Louisiana

Benton
Denham Springs
Gretna
Jena
New Iberia
Olla
Pearl River
Port Allen
Springhill
Vidalia
Vinton
Westwego

Maryland

Millington
Pittsville

Michigan

Chatham
Douglas
Dundee
Grass Lake
Milan
Pentwater
Saugatuck
Shepherd
Springfield

Minnesota

Aurora
Caledonia
Clinton
Danube
East Grand Forks
Fisher
Gilbert
Glencoe
Grygla
Halma
Hancock
Kerkhoven
Kinney
Leonidas
Le Roy
Mountain Lake
Olivia
Proctor
Renville
Rothsay
Taconite
Urbank
Winton
Wood Lake

Mississippi

Carthage
Iuka
Meadville
Monticello
Soso

Missouri

Blackburn
Clarksdale
Hollister
Milo
Novelty
Rockaway Beach

Montana

Chester

Nebraska

Allen
Alvo
Ashland
Cedar Bluffs
Dixon
Fremont
Geneva
Haigler
Hazard
Hooper
Hoskins
Mead
Mitchell
Stella
Taylor
Trenton
Uehling
Weeping Water
Wymore

New Mexico

Logan

New York

Sandy Creek
Seneca Falls

North Carolina

Albemarle
Gatesville
Hookerton

North Dakota

Belfield City
Benedict
Berwick
Garrison
Kenmare
Knox
Maddock
Minnewaukan
Oberon
Voltaire

Ohio

Antioch
Ashville
Bolivar
Commercial Point
Dellroy
Lore City
Magnolia
Newburgh Heights
Niles
North Perry
Ostrander
Poland
Rochester
Sheffield
South Amherst
South Bloomfield

Oklahoma

Alex
Binger
Blanchard
Bluejacket
Cedar Valley
Cheyenne
Chickasha
Cleo
Collinsville
Crescent
Cyril
Dill City
Disney
Eakly
East Ninnekah
Elk City
Fletcher
Fort Cobb
Healdton
Hinton
Johnson
Lindsay
Minco
Pensacola
Perry
Pryor Creek
Reydon
Roosevelt
Tahlequah
Thomas
Tuttle
Warner
Watonga

Oregon

Gold Beach
Heppner
Irrigon
Lexington
Nehalem
Newport
Oakridge
Wasco

Pennsylvania

Allenport
Bolivar
Connoquenessing
Conway
Dravosburg
Ebensburg
Finleyville
Franklin
Friendsville
Geistown
Green Hills
Highspire
Homer City
Homewood
Honesdale
Jefferson
Jennerstown
Karns City
Laporte
McKean
Manheim
Midway
Monaca
Montoursville
Northampton
Penbrook
Perryopolis
Roscoe
South Heights
Southmont
Steelton
Utica
West Mifflin
Whitaker

South Dakota

Central City
Colman
Deadwood
Doland
Edgemont
Estelline
Hecla
Tulare

Tennessee

Dandridge
Normandy
Piperton

Texas

Agua Dulce
Arp
Big Spring
Bryson
Centerville
Clifton
Decatur
Devers
Forsan
Giddings
Hallettsville
Henrietta
Kountze
Mount Vernon
New Home
New London
North Cleveland
Palestine
Roscoe
Somerville
Sour Lake
Sunray
Sweetwater
Three Rivers
Wallis

Utah

Castle Dale
Clawson
Elmo
Emery
Helper
Orangeville
Price

Virginia

Amherst
Bluefield
Boydton
Courtland
Fredericksburg
Lebanon

Washington

Albion
Burlington
Kalama
Longview
Napavine
Pe Ell
Stevenson
Uniontown
Waterville

West Virginia

Mabscott
Oak Hill
Ravenswood
Ripley

Wisconsin

Berlin
Peshtigo
Shullsburg
Sturgeon Bay

Wyoming

Baggs
Dubois
Shoshoni

Part IV

The following list contains the names of those small cities which met the minimum standards of physical and economic distress as of the October 22, 1985 Notice, but which do not meet the current standards. The final date for submission of an application by the cities listed below is May 31, 1988.

Alabama

Alexander City
All Good
Ardmore
Beaverton
Blountsville
Brookside
Calera
Cleveland
Columbiana
Coosada
Decatur
Enterprise
Falkville
Goldville
Grimes
Harpersville
Hartselle
Hayden
Jacksonville
Killen
Kinsey
Lexington
Millbrook
Millport
Monroeville
Morris
Napier Field
Nectar
New Site
Newton
Northport
Ohatchee
Oneonta
Rogersville
Sulligent
Taylor
Valley City
Vernon
Vincent
Warrior
Wilsonville

Alaska

Hoonah
Kasaan
Port Lions

Arizona

Benson
Wellton
Wilcox

Arkansas

Alma
Cale
Kibler
London
Mountainburg
Russellville
Van Buren

California

Adelanto
Banning
Barstow
Blythe
Chino
Coachella
Colfax
Colton
Lake Elsinore
Lincoln
Loma Linda
Perris
Placerville
San Jacinto

Colorado

Cheraw
Fleming
Parachute
Kiowa
Silver Plume
Swink

Connecticut

Ansonia
Bantam
Colchester

Florida

Brooksville
Grand Ridge
Marineland
Minneola
Sneads
Weeki Wachee Springs

Georgia

Bremen
Buchanan
Calhoun
Camak
Edge Hill
Jonesboro
Lovejoy
Pine Mountain
Plainville
Rentz
Resaca
Russell
Turin
Winder

Idaho

Bloomington
Caldwell
Craigmont
Georgetown
Greenleaf
Hailey
Middleton
Montpelier
Paris

Illinois

Ashmore
Basco
Bement
Bethany
Blue Mound
Braidwood
Broadlands
Cahokia
Cissna Park
Congerville
De Land
Dixmoor
Elliott
El Paso
Forest Park
Freeburg
Gays
Golf
Hammond
Lakemoor
La Moille
Lebanon
Lerna
Long Creek
Ludlow
Macon
Mansfield
Marengo
Markham
Melrose Park
Meredosia
Minonk
Morrisonville
Park Ridge
Paxton
Pearl City
Percy
Poplar Grove
Posen
Raritan

Rockdale
Rockwood
Sauget
Sparta
Stickney
Stone Park
Stonington
Sullivan
Taylorville
Wilmette
Wilmington
Winslow

Indiana

Albion
Andrews
Angola
Argos
Ashley
Avilla
Bluffton
Bourbon
Butler
Castleton
Center Point
Churubusco
Columbus
Corydon
Country Club Heights
Cromwell
Eaton
Fort Branch
Gas City
Gaston
Geneva
Georgetown
Greensfork
Hamilton
Hazleton
Hope
Kempton
Kendallville
La Fontaine
Lagro
La Paz
Ligonier
Livonia
Lynhurst
Harkle
Marshall
Mauckport
Millhousen
Montezuma
Mount Etna
Orestes
Orland
Patoka
Pendleton
Plymouth
Poneto
Princeton
Rochester
Rocky Ripple
Rome City
St Paul
Salem
Selma
Sharpsville
South Whitley
Spring Hills
Staunton
Sunman
Van Buren
Vera Cruz
Walton
Warren
Waterloo
Westport
Williamsport
Wolcottville

Iowa

Alton
Andover
Arthur
Audubon
Bernard
Bristow
Cascade
Central City
Centralia
Colwell
Creston
Dawson
Emerson
Epworth
Farley
Ferguson
Gilman
Guernsey
Kimballton
Luzerne
Marengo
Maurice
Melbourne
Mitchell
New Hartford
North English
Norway
Richland
Rock Falls
Ruthven
State Center
Stockton
Vinton
Wellsburg

Kansas

Agra
Alma
Brookville
Brownell
Dearing
Ensign
Garnett
Gypsum
Hoxie
Latham
Liberty
Little River
Morganville
Moscow
Natoma
Nickerson
Olpe
Quenemo
Quinter
Satanta
Stockton

Kentucky

Hunter's Hollow
Lynnview
Park Hills
Shepherdsville
Woodburn
Woodlawn
Worthington Hills

Louisiana

Eros
Ida
Mooringsport
St Francisville

Maine

Hallowell

Maryland

Aberdeen
Brookeville
Edmonston
Galena
Goldsboro
Hillsboro
Smithsburg
Templeville
Williamsport

Michigan

Coopersville
Fowlerville
Holly
Howell
Keego Harbor
Kent City
Lowell
Manchester
Melvindale
Mulliken
Ortonville
Pinckney
Potterville
Sand Lake
Sparta
Spring Lake
Sunfield
Vermontville
Wayne

Minnesota

Becker
Big Lake
Cleveland
Crosslake
Dassel
Easton
Elysian
Fountain
Foxhome
Frost
Hanska
Heidelberg
Hokah
Isanti
Kasota
Lafayette
Le Center
Minnesota City
Morgan
New Prague
Sleepy Eye
Trimont
Utica
Warroad
Waterville
Zumbro Falls

Mississippi

Caledonia
Ecru
Magee
Marion
Mendenhall
Plantersville
Pontotoc
Saltillo
Thaxton
Verona
Waveland

Missouri

Bloomsdale
Brashear
Cairo
Cave
Crystal City
Festus
Frohna
Hawk Point
Hermitage
High Hill
Mckittrick
Macon
Marshfield
Marthasville
Martinsburg
Monroe City
Mooresville
New Haven
New London
Palmyra
Rayville
Troy
Union
Vinita Park
Warrenton
Wheeling
Winston
Wooldridge

Montana

Glasgow
Kalispell

Nebraska

Amherst
Anselmo
Bassett
Clay Center
Dickens
Grainton
Henry
Meadow Grove
Plattsmouth
Rogers
Schuyler
Springfield
Swanton
Virginia
Wallace

New Jersey

Audubon
Haledon
Prospect Park
South Amboy

New Mexico

Tijeras

New York

Alden
Arkport
Aurora
Bemus Point
Bridgewater
Brocton
Cato
Cayuga
Cazenovia
Clifton Springs
Cohocton
Corfu
Depe
East Syracuse
Elba
Esperance
Fair Haven
Gainesville
Hammondsport
Holland Patent
Horseheads
Lancaster
Lindenhurst
Marcellus
Mayville
Montour Falls
Naples
Nichols
North Hornell
Odessa
Palmyra
Panama
Red Hook
Rouses Point
Saugerties
Savona
Sinclairville
Sodus Point
South Corning
Tonawanda
Trumansburg
Wappingers Falls
Windson
Wyoming

North Carolina

Autryville
Black Creek
Bostic
Canton
Carthage
Centerville
Dobson
Drexel
Earl
Elkin
Ellenboro
Elon College
Everetts
Faison
Faith
Fallston
Forest City
Gibsonville
Grover
Harmony
Jefferson
Kenansville
Kings Mountain
Madison
Maiden
Mesic
Mocksville
Newton Grove
Pineville
Pittsboro
Polkville
Rockingham
Rose Hill
Ruth
Rutherfordton
Sanford
Selma
Sharpsburg
Sims
Spruce Pine
Stanfield
Tarboro
Teachey
Waco

North Dakota

Arthur
Cando
Cooperstown
Drayton
Edgeley
Fessenden
Kulm
Loma
Marion
Montpelier
Newburg
Niagara
Park River
Portal
Rolette
Tolna
Valley City
Woodworth
Wyndmere

Ohio

Aquilla
Bayview
Berlin Heights
Brewster
Butlerville
Cairo
Castalia
Cheviot
College Corner
Cygnet
Dalton
East Sparta
Eaton
Eldorado
Gloria Glens Park
Gratis
Hartville
Hebron
Hicksville
Jacksonville
Johnstown
Lafayette
Laura
Lebanon
Limaville
Lodi
Loudonville
Louisville
Luckey
Maineville
Marshallville
Marysville
Middlefield
Middle Point
Milford Center
Mutual
New Knoxville
New Paris
Ney
North Baltimore
North Hampton
Payne
Pemberville
Pitsburg

Richwood
St Louisville
Shreve
South Vienna
Spencer
Tontogany
Troy
Unionville Center
Walbridge
Waynesville
West Manchester
Weston
West Salem
Woodstock
Wooster
Wren

Oklahoma

Carmen
Gans
Madill
Muldrow
Sallisaw
Shady Grove
Thackerville
Tushka

Oregon

Aurora
Dayton
Donald
Hubbard
Independence
Jefferson
Sheridan
Silverton
Spray
Turner
Willamina
Woodburn
Yamhill

Pennsylvania

Beavertown
Bloomfield
Bonneauville
Catasauqua
Centre Hall
Cross Roads
Dallastown
Delaware Water Gap
Dover
Fountain Hill
Girard
Glen Rock
Hummelstown
Jonestown
Manchester
Manorville
Mifflinburg
Mount Pocono
Mount Wolf
New Oxford
Orrstown
Port Matilda
Red Lion
Richland
Royalton
Smithton
South Bethlehem
South Philipsburg
Strausstown
Telford
Wellsville
West Grove
Winterstown
Youngsville

South Carolina

Aynor
Barnwell
Conway
Cottageville
Elko
Fort Mill
Gray Court
Hardeeville
Heath Springs
Johnsonville
Norris
Orangeburg
Pendleton
Reevesville
Ruby
Seneca
Sharon
Six Mile
Vance
Waterloo
Williamston
Williston
Windsor

South Dakota

Colome
Onida

Tennessee

Atoka
Bulls Gap
Cedar Hill
Cornersville
Cross Plains
Eagleville
Gallatin
Gilt Edge
Lakewood
Lewisburg
Millersville
Portland
Townsend
Watertown
West Moreland
Woodland Mills

Texas

Athens
Boerne
Broaddus
Burke
Celina
Cockrell Hill
Coffee City
Corrigan
Crystal Beach
Diboll
Fate
Gladewater
Grandview
Huntington
Livingston
Oakhurst
Ore City
Palacios
San Felipe
Seadrift
Seagraves
Seven Points
Westminster

Utah

Ballard
Henefer
Kamas
Milford
Oakley

Vermont

Derby Line
Montpelier
Pittsford

Virginia

Culpeper
Floyd
Front Royal
Glasgow
Keysville
Port Royal
Stuart

Washington

Airway Heights
Arlington
Battle Ground
Cheney
Eatonville
Gold Bar
Granite Falls
Medical Lake
Millwood
Monroe
Orting
Puyallup
Rainier
Snohomish
Washougal
Wenatchee
Yelm

West Virginia

Montrose

Wisconsin

Arena
Athens
Black Creek
Bloomer
Boscobel
Boyd
Brandon
Brokaw
Cadott
Cambridge
Casco
Cassville
Chaseburg
Chilton
Clinton
Coloma
Coon Valley
Dodgeville
Fairwater
Fennimore
Fenwood
Footville
Fox Lake
Francis Creek
Genoa
Grantsburg
Hartford
Highland
Hillsboro
Hortonville
Iola
Iron Ridge
Johnson Creek
Juneau
Kekoskee
Lake Mills
Lancaster
Linden
Lone Rock
Manawa
Maribel
Marion
Melvina
Mosinee
Muscoda
New London
Norwalk
Park Falls
Patch Grove
Pepin
Phillips
Potter
Prairie Du Chien
Redgranite
Reeseville
Ridgeway
Scandinavia
Seymour
Slinger
Sparta
Spencer
Stockholm
Stoddard
Stratford
Sullivan
Tomah
Two Rivers
Viola
Watertown
Waupaca
Westby
Weyauwega
Wild Rose
Woodman
Yuba

Wyoming

Afton
Cokeville

Part V

The following list contains the names of towns, townships and Puerto Rican municiplos which meet the minimum standards for physical and economic distress, and which are in States where towns and townships generally have powers comparable to the powers of municipalities. Towns and townships in states which are not listed should apply to the local HUD field for assistance in determining whether they have appropriate powers. The towns and townships are not listed with places in Section II because their eligibility as cities has not been fully determined under the criteria of 24 CFR 570.3(e), which require that they (1) have powers and perform functions comparable to municipalities, (2) are closely settled and (3) have corporation agreements with all incorporated places within their boundaries. Requests for waivers of the closely settled requirements may be granted by the Secretary on a case by case basis. The asterisk shown in front of the name of some towns or townships indicates that those towns or townships contain an incorporated place within their boundaries.

Connecticut

Name	*County*
North Canaan Town	Litchfield County
Putnam Town	Windham County
Sterling Town	Windham County
Winchester Town	Litchfield County
Windham Town	Windham County

Maine

Name	*County*
Abbot Town	Piscataquis County
Addison Town	Washington County
Albion Town	Kennebec County
Alexander Town	Washington County
Allagash Town	Aroostook County
Alna Town	Lincoln County
Amherst Town	Hancock County
Amity Town	Aroostook County
Andover Town	Oxford County
Anson Town	Somerset County
Appleton Town	Knox County
Ashland Town	Aroostook County
Athens Town	Somerset County
Aurora Town	Hancock County
Avon Town	Franklin County
Baileyville Town	Washington County
Baldwin Town	Cumberland County
Bancroft Town	Aroostook County
Baring Plantation	Washington County
Beals Town	Washington County
Beddington Town	Washington County
Belmont Town	Waldo County
Bingham Town	Somerset County
Blaine Town	Aroostook County
Blue Hill Town	Hancock County
Boothbay Harbor Town.	Lincoln County
Boothbay Town	Lincoln County
Bradford Town	Penobscot County
Bremen Town	Lincoln County
Bridgewater Town	Aroostook County
Brighton Plantation	Somerset County
Bristol Town	Lincoln County
Brooklin Town	Hancock County
Brooks Town	Waldo County
Brooksville Town	Hancock County
Brownville Town	Piscataquis County
Buckfield Town	Oxford County
Bucksport Town	Hancock County
Burlington Town	Penobscot County
Burnham Town	Waldo County

Byron Town	Oxford County
Cambridge Town	Somerset County
Canaan Town	Somerset County
Canton Town	Oxford County
Caratuna Plantation	Somerset County
Carmel Town	Penobscot County
Carroll Plantation	Penobscot County
Carthage Town	Franklin County
Cary Plantation	Aroostook County
Castle Hill Town	Aroostook County
Caswell Plantation	Aroostook County
Centerville Town	Washington County
Charleston Town	Penobscot County
Charlotte Town	Washington County
Chelsea Town	Kennebec County
Cherryfield Town	Washington County
Chester Town	Penobscot County
Chesterville Town	Franklin County
Clinton Town	Kennebec County
Codyville Plantation	Washington County
Columbia Falls Town	Washington County
Columbia Town	Washington County
Cooper Town	Washington County
Corinna Town	Penobscot County
Corinth Town	Penobscot County
Cornish Town	York County
Cornville Town	Somerset County
Cranberry Isles Town	Hancock County
Crawford Town	Washington County
Crystal Town	Aroostook County
Cutler Town	Washington County
Cyr Plantation	Aroostook County
Dallas Plantation	Franklin County
Damariscotta Town	Lincoln County
Danforth Town	Washington County
Deblois Town	Washington County
Deer Isle Town	Hancock County
Dennysville Town	Washington County
Detroit Town	Somerset County
Dexter Town	Penobscot County
Dixmont Town	Penobscot County
Dover Foxcroft Town	Piscataquis County
Dresden Town	Lincoln County
Drew Plantation	Penobscot County
Durham Town	Androscoggin County
Dyer Brook Town	Aroostook County
Eagle Lake Town	Aroostook County
East Machias Town	Washington County
Easton Town	Aroostook County
Edgecomb Town	Lincoln County
Edinburg Town	Penobscot County
Embden Town	Somerset County
Etna Town	Penobscot County
Eustis Town	Franklin County
Exeter Town	Penobscot County
Fairfield Town	Somerset County
Farmington Town	Franklin County
Fort Fairfield Town	Aroostook County
Fort Kent Town	Aroostook County
Frankfort Town	Waldo County
Franklin Town	Hancock County
Freedom Town	Waldo County
Frenchboro Town	Hancock County
Frenchville Town	Aroostook County
Garfield Plantation	Aroostook County
Garland Town	Penobscot County
Georgetown Town	Sagadahoc County
Gilead Town	Oxford County
Gouldsboro Town	Hancock County
Grand Isle Town	Aroostook County
Grand Lake Stream PL.	Washington County
Great Pond Town	Hancock County
Greenfield Town	Penobscot County
Greenville Town	Piscataquis County
Guilford Town	Piscataquis County
Hamlin Town	Aroostook County
Hancock Town	Hancock County
Harmony Town	Somerset County
Harrington Town	Washington County
Harrison Town	Cumberland County
Hartford Town	Oxford County
Hartland Town	Somerset County
Haynesville Town	Aroostook County
Hersey Town	Aroostook County
Highland Plantation	Somerset County
Hiram Town	Oxford County
Hodgdon Town	Aroostook County
Hollis Town	York County
Hope Town	Knox County
Houlton Town	Aroostook County
Howland Town	Penobscot County
Hudson Town	Penobscot County
Industry Town	Franklin County
Island Falls Town	Aroostook County
Isle Au Haut Town	Knox County
Islesboro Town	Waldo County
Jackman Town	Somerset County
Jackson Town	Waldo County
Jefferson Town	Lincoln County
Jonesboro Town	Washington County
Jonesport Town	Washington County
Kenduskeag Town	Penobscot County
Kingfield Town	Franklin County
Knox Town	Waldo County
Lagrange Town	Penobscot County
Lake View Plantation	Piscataquis County
Lebanon Town	York County
Lee Town	Penobscot County
Leeds Town	Androscoggin County
Levant Town	Penobscot County
Liberty Town	Waldo County
Limington Town	York County
Lincoln Plantation	Oxford County
Lincoln Town	Penobscot County
Lincolnville Town	Waldo County
Linneus Town	Aroostook County
Littleton Town	Aroostook County
Livermore Falls Town	Androscoggin County
Lubec Town	Washington County
Ludlow Town	Aroostook County
Machias Town	Washington County
Machiasport Town	Washington County
Macwahoc Plantation	Aroostook County
Madawaska Town	Aroostook County
Madison Town	Somerset County
Madrid Town	Franklin County
Mapleton Town	Aroostook County
Mariaville Town	Hancock County
Mars Hill Town	Aroostook County
Marshfield Town	Washington County
Masardis Town	Aroostook County
Mattawamkeag Town	Penobscot County
Meddybemps Town	Washington County
Medford Town	Piscataquis County
Merrill Town	Aroostook County
Mexico Town	Oxford County
Milbridge Town	Washington County
Milo Town	Piscataquis County
Monhegan Plantation	Lincoln County
Monroe Town	Waldo County
Monson Town	Piscataquis County
Monticello Town	Aroostook County
Montville Town	Waldo County
Moro Plantation	Aroostook County
Morrill Town	Waldo County
Moscow Town	Somerset County
Mount Chase Plantation.	Penobscot County
Mount Vernon Town	Kennebec County
Naples Town	Cumberland County
Nashville Plantation	Aroostook County
New Canada Plantation.	Aroostook County
New Gloucester Town.	Cumberland County
New Limerick Town	Aroostook County
New Portland Town	Somerset County
New Sweden Town	Aroostook County
New Vineyard Town	Franklin County
Newcastle Town	Lincoln County
Newfield Town	York County
Newport Town	Penobscot County
Nobleborough Town	Lincoln County
Northfield Town	Washington County
Northport Town	Waldo County
Oakfield Town	Aroostook County
Oakland Town	Kennebec County
Old Orchard Beach Town.	York County
Orland Town	Hancock County
Orono Town	Penobscot County
Osborn Plantation	Hancock County
Otis Town	Hancock County
Otisfield Town	Oxford County
Owls Head Town	Knox County
Oxbow Plantation	Aroostook County
Oxford Town	Oxford County
Palermo Town	Waldo County
Palmyra Town	Somerset County
Paris Town	Oxford County
Parkman Town	Piscataquis County
Parsonsfield Town	York County
Patten Town	Penobscot County
Pembroke Town	Washington County
Penobscot Town	Hancock County
Penobscott Indian Is	Penobscot County
Perham Town	Aroostook County
Perry Town	Washington County
Phillips Town	Franklin County
Phippsburg Town	Sagadahoc County
Pittsfield Town	Somerset County
Pittston Town	Kennebec County
Plantation No. 14	Washington County
Pleasant Ridge Plantation.	Somerset County
Plymouth Town	Penobscot County
Porter Town	Oxford County
Prentiss Plantation	Penobscot County
Princeton Town	Washington County
Prospect Town	Waldo County
Rangeley Town	Franklin County
Reed Plantation	Aroostook County
Richmond Town	Sagadahoc County
Ripley Town	Somerset County
Robbinston Town	Washington County
Rome Town	Kennebec County
Roque Bluffs Town	Washington County
Sabattus Town	Androscoggin County
Sandy River Plantation.	Franklin County
Sanford Town	York County
Sangerville Town	Piscataquis County
Searsmont Town	Waldo County
Searsport Town	Waldo County
Sebec Town	Piscataquis County
Sedgwick Town	Hancock County
Sherman Town	Aroostook County
Skowhegan Town	Somerset County
Smithfield Town	Somerset County
Smyrna Town	Aroostook County
Solon Town	Somerset County
Somerville Town	Lincoln County
South Bristol Town	Lincoln County
Southport Town	Lincoln County

Springfield Town	Penobscot County
St Agatha Town	Aroostook County
St Albans Town	Somerset County
St Francis Town	Aroostook County
St John Plantation	Aroostook County
Stacyville Town	Penobscot County
Starks Town	Somerset County
Stetson Town	Penobscot County
Steuben Town	Washington County
Stockholm Town	Aroostook County
Stockton Springs Town.	Waldo County
Stoneham Town	Oxford County
Stonington Town	Hancock County
Strong Town	Franklin County
Sullivan Town	Hancock County
Sumner Town	Oxford County
Surry Town	Hancock County
Swans Island Town	Hancock County
Swanville Town	Waldo County
Talmadge Town	Washington County
Temple Town	Franklin County
The Forks Plantation	Somerset County
Thorndike Town	Waldo County
Topsfield Town	Washington County
Tremont Town	Hancock County
Troy Town	Waldo County
Turner Town	Androscoggin County
Union Town	Knox County
Unity Town	Waldo County
Upton Town	Oxford County
Van Buren Town	Aroostock County
Vanceboro Town	Washington County
Vienna Town	Kennebec County
Vinalhaven Town	Knox County
Wade Town	Aroostook County
Waldo Town	Waldo County
Waldoboro Town	Lincoln County
Waltham Town	Hancock County
Warren Town	Knox County
Washburn Town	Aroostook County
Washington Town	Knox County
Waterford Town	Oxford County
Webster Plantation	Penobscot County
Weld Town	Franklin County
Wellington Town	Piscataquis County
Wesley Town	Washington County
West Forks Plantation	Somerset County
West Paris Town	Oxford County
Westfield Town	Aroostook County
Westmanland Plantation.	Aroostook County
Weston Town	Aroostook County
Westport Town	Lincoln County
Whitefield Town	Lincoln County
Whiting Town	Washington County
Whitneyville Town	Washington County
Willmantic Town	Piscataquis County
Windsor Town	Kennebec County
Winn Town	Penobscot County
Winter Harbor Town	Hancock County
Winterport Town	Waldo County
Winterville Plantation	Aroostook County
Wiscasset Town	Lincoln County
Woodland Town	Aroostock County
Woodstock Town	Oxford County

Massachusetts

Name	*County*
Adams Town	Berkshire County
Amherst Town	Hampshire County
Athol Town	Worcester County
Becket Town	Berkshire County
Blackstone Town	Worcester County
Brookfield Town	Worcester County
Buckland Town	Franklin County
Charlemont Town	Franklin County
Clinton Town	Worcester County
Cummington Town	Hampshire County
Erving Town	Franklin County
Fairhaven Town	Bristol County
Florida Town	Berkshire County
Gay Head Town	Dukes County
Goshen Town	Hampshire County
Greenfield Town	Franklin County
Hancock Town	Berkshire County
Hardwick Town	Worcester County
Heath Town	Franklin County
Hull Town	Plymouth County
Huntington Town	Hampshire County
Middlefield Town	Hampshire County
Millbury Town	Worcester County
Monroe Town	Franklin County
Montague Town	Franklin County
New Braintree Town	Worcester County
Northbridge Town	Worcester County
Plainfield Town	Hampshire County
Provincetown Town	Barnstable County
Rockland Town	Plymouth County
Rowe Town	Franklin County
Royalston Town	Worcester County
Salisbury Town	Essex County
Sandisfield Town	Berkshire County
Savoy Town	Berkshire County
Southbridge Town	Worcester County
Sunderland Town	Franklin County
Truro Town	Barnstable County
Webster Town	Worcester County
Wendell Town	Franklin County
West Springfield Town.	Hampden County
Williamsburg Town	Hampshire County

Michigan

Name	*County*
Adams Township	Arenac County
*Adams Township	Hillsdale County
*Adams Township	Houghton County
*Aetna Township	Mecosta County
Aetna Township	Missaukee County
*Akron Township	Tuscola County
Albee Township	Saginaw County
Albert Township	Montmorency County
Albion Township	Calhoun County
Algansee Township	Branch County
Allegan Township	Allegan County
*Allen Township	Hillsdale County
Allis Township	Presque Isle County
*Allouez Township	Keweenaw County
*Almer Township	Tuscola County
*Almont Township	Lapeer County
Aloha Township	Cheboygan County
Amber Township	Mason County
Amboy Township	Hillsdale County
Antioch Township	Wexford County
Antrim Township	Shiawassee County
*Antwerp Township	Van Buren County
Arcada Township	Gratiot County
Arcadia Township	Lapeer County
Arcadia Township	Manistee County
Arenac Township	Arenac County
Argyle Township	Sanilac County
Arlington Township	Van Buren County
Arthur Township	Clare County
Arvon Township	Baraga County
*Ash Township	Monroe County
Ashland Township	Newaygo County
*Athens Township	Calhoun County
Attica Township	Lapeer County
Au Gres Township	Arenac County
Au Sable Township	Roscommon County
Au Train Township	Alger County
Austin Township	Mecosta County
Austin Township	Sanilac County
Avery Township	Montmorency County
Backus Township	Roscommon County
Bainbridge Township	Berrien County
Baldwin Township	Delta County
Baltimore Township	Barry County
Bangor Township	Van Buren County
*Banks Township	Antrim County
*Baraga Township	Baraga County
Bark River Township	Delta County
*Baroda Township	Berrien County
Barton Township	Newaygo County
Batavia Township	Branch County
Bates Township	Iron County
Bay De Noc Township.	Delta County
Bay Mills Township	Chippewa County
*Bear Lake Township	Manistee County
Beaver Creek Township.	Crawford County
Beaver Township	Newaygo County
Beaverton Township	Gladwin County
Belknap Township	Presque Isle County
Belvidere Township	Montcalm County
Bengal Township	Clinton County
Benona Township	Oceana County
Bentley Township	Gladwin County
Benton Township	Berrien County
*Benzonia Township	Benzie County
Bergland Township	Ontonagon County
Berlin Township	St Clair County
*Berrien Township	Berrien County
Bertrand Township	Berrien County
Bessemer Township	Gogebic County
Bethany Township	Gratiot County
Bethel Township	Branch County
Big Creek Township	Oscoda County
Big Prairie Township	Newaygo County
Big Rapids Township	Mecosta County
Bingham Township	Clinton County
*Bingham Township	Huron County
*Birch Run Township	Saginaw County
Bismarck Township	Presque Isle County
Blaine Township	Benzie County
Bliss Township	Emmet County
Bloomer Township	Montcalm County
Bloomfield Township	Huron County
Bloomfield Township	Missaukee County
*Bloomingdale Township.	Van Buren County
Blue Lake Township	Kalkaska County
Blue Lake Township	Muskegon County
Bohemia Township	Ontonagon County
Bois Blanc Township	Mackinac County
*Boon Township	Wexford County
*Boston Township	Ionia County
Bourrett Township	Gladwin County
*Boyne Valley Township.	Charlevoix County
*Brady Township	Saginaw County
Brampton Township	Delta County
Branch Township	Mason County
*Brant Township	Saginaw County
Breen Township	Dickinson County
Breitung Township	Dickinson County
Brevort Township	Mackinac County
*Bridgehampton Township.	Sanilac County
Bridgeport Township	Saginaw County
Bridgeton Township	Newaygo County
Briley Township	Montmorency County
Brookway Township	St. Clair County

Bronson Township	Branch County
*Brookfiel Township	Huron County
Brooks Township	Newaygo County
Broomfield Township	Isabella County
Brown Township	Manistee County
Bruce Township	Chippewa County
*Bruce Township	Macomb County
Buchanan Township	Berrien County
Buckeye Township	Gladwin County
Buel Township	Sanilac County
Buena Vista Township.	Saginaw County
*Burdell Township	Osceola County
Burleigh Township	Iosco County
*Burlington Township	Calhoun County
*Burlington Township	Lapeer County
Burnside Township	Lapeer County
*Burr Oak Township	St. Joseph County
Burt Township	Alger County
Burt Township	Cheboygan County
*Bushell Township	Montcalm County
Butler Township	Branch County
Butman Township	Gladwin County
Butterfield Township	Missaukee County
Caldwell Township	Missaukee County
Caledonia Township	Alcona County
Caledonia Township	Shiawassee County
California Township	Branch County
*Calumet Township	Houghton County
Calvin Township	Cass County
Cambria Township	Hillsdale County
*Camden Township	Hillsdale County
*Campbell Township	Ionia County
*Carlton Township	Barry County
Carp Lake Township	Emmet County
Carrollton Township	Saginaw County
Casco Township	Allegan County
*Case Township	Presque Isle County
*Caseville Township	Huron County
*Casnovia Township	Muskegon County
*Castleton Township	Barry County
*Cato Township	Montcalm County
Cedar Creek Township.	Wexford County
Cedarville Township	Menominee County
Center Township	Emmet County
Centerville Township	Leelanau County
*Central Lake Township.	Antrim County
Champion Township	Marquette County
Chandler Township	Huron County
Chapin Township	Saginaw County
Charlton Township	Otsego County
Chase Township	Lake County
Chassell Township	Houghton County
Cherry Valley Township.	Lake County
*Chesaning Township	Saginaw County
Cheshire Township	Allegan County
Chester Township	Otsego County
Chestonia Township	Antrim County
Chikaming Township	Berrien County
Chippewa Township	Chippewa County
Chippewa Township	Isabella County
Chippewa Township	Mecosta County
Churchill Township	Ogemaw County
Clam Union Township	Missaukee County
Clarence Township	Calhoun County
Clarendon Township	Calhoun County
Clark Township	Mackinac County
Clay Township	St. Clair County
Clayton Township	Arenac County
Clearwater Township	Kalkaska County
Clement Township	Gladwin County
*Cleon Township	Manistee County
Cleveland Township	Leelanau County
Clinton Township	Oscoda County
Clyde Township	Allegan County
Coldwater Township	Isabella County
*Colfax Township	Benzie County
Colfax Township	Huron County
Colfax Township	Mecosta County
Colfax Township	Oceana County
Colfax Township	Wexford County
Coloma Township	Berrien County
*Colon Township	St. Joseph County
*Columbia Township	Tuscola County
*Columbia Township	Van Buren County
Columbus Township	Luce County
Comins Township	Oscoda County
*Concord Township	Jackson County
*Constantine Township.	St. Joseph County
Convis Township	Calhoun County
Cornell Township	Delta County
*Corwith Township	Otsego County
Cottrellville Township	St. Clair County
Covert Township	Van Buren County
Covington Township	Baraga County
Cross Village Township.	Emmet County
Crystal Falls Township.	Iron County
Crystal Lake Township.	Benzie County
Crystal Township	Montcalm County
Crystal Township	Oceana County
Cumming Township	Ogemaw County
Curtis Township	Alcona County
*Custer Township	Mason County
Custer Township	Sanilac County
Dafter Township	Chippewa County
*Daggett Township	Menominee County
*Dallas Township	Clinton County
*Dalton Township	Muskegon County
*Day Township	Montcalm County
Dayton Township	Newaygo County
Dayton Township	Tuscola County
*De Tour Township	Chippewa County
*Decatur Township	Van Buren County
*Deep River Township.	Arenac County
*Deerfield Township	Lenawee County
*Deerfield Township	Mecosta County
*Delaware Township	Sanilac County
*Denmark Township	Tuscola County
Denver Township	Isabella County
*Denver Township	Newaygo County
Dickson Township	Manistee County
Douglass Township	Montcalm County
Dover Township	Lake County
*Dover Township	Lenawee County
Doyle Township	Schoolcraft County
Drummond Township	Chippewa County
Duncan Township	Houghton County
*Dundee Township	Monroe County
*Duplain Township	Clinton County
*Dwight Township	Huron County
Eagle Harbor Township.	Keweenaw County
Easton Township	Ionia County
Echo Township	Antrim County
Eckford Township	Calhoun County
Eden Township	Lake County
Eden Township	Mason County
Edwards Township	Ogemaw County
*Elba Township	Gratiot County
Elbridge Township	Oceana County
Elk Township	Lake County
*Elk Township	Sanilac County
*Elkland Township	Tuscola County
Ellington Township	Tuscola County
Ellis Township	Cheboygan County
*Ellsworth Township	Lake County
Elm River Township	Houghton County
Elmer Township	Oscoda County
Elmer Township	Sanilac County
*Elmwood Township	Tuscola County
Emerson Township	Gratiot County
Emmett Township	Calhoun County
*Emmett Township	St Clair County
*Empire Township	Leelanau County
Ensign Township	Delta County
Ensley Township	Newaygo County
Enterprise Township	Missaukee County
Erie Township	Monroe County
Erwin Township	Gogebic County
Eureka Township	Montcalm County
Evart Township	Osceola County
Eveline Township	Charlevoix County
Everett Township	Newaygo County
Evergreen Township	Montcalm County
Evergreen Township	Sanilac County
Ewing Township	Marquette County
Excelsior Township	Kalkaska County
*Exeter Township	Monroe County
Fabius Township	St Joseph County
Fairbanks Township	Delta County
Fairfield Township	Lenawee County
Fairfield Township	Shiawassee County
*Fairgrove Township	Tuscola County
Fairhaven Township	Huron County
*Fairplain Township	Montcalm County
Faithorn Township	Menominee County
Fawn River Township	St Joseph County
Felch Township	Dickinson County
Ferris Township	Montcalm County
Fepry Township	Oceana County
*Fife Lake Township	Grand Traverse County
Filer Township	Manistee County
Fillmore Township	Allegan County
Florence Township	St Joseph County
Flowerfield Township	St Joseph County
Flynn Township	Sanilac County
Ford River Township	Delta County
Forest Township	Cheboygan County
*Forest Township	Genesse County
Forester Township	Sanilac County
*Fork Township	Mecosta County
Foster Township	Ogemaw County
Franklin Township	Clare County
Franklin Township	Houghton County
*Free Soil Township	Mason County
Freeman Township	Clare County
Fremont Township	Isabella County
Fremont Township	Saginaw County
Fremont Township	Sanilac County
*Fremont Township	Tuscola County
Friendship Township	Emmet County
Frost Township	Clare County
*Galien Township	Berrien County
Ganges Township	Allegan County
*Garden Township	Delta County
Garfield Township	Clare County
Garfield Township	Kalkaska County
Garfield Township	Mackinac County
Garfield Township	Newaygo County
Genesee Township	Genesee County
Geneva Township	Midland County
Geneva Township	Van Buren County
Germfask Township	Schoolcraft County
Gibson Township	Bay County
Gilead Township	Branch County

Gilford Township	Tuscola County
*Gilmore Township	Benzie County
Gilmore Township	Isabella County
Girard Township	Branch County
Gladwin Township	Gladwin County
Golden Township	Oceana County
Goodar Township	Ogemaw County
Goodwill Township	Newaygo County
Gore Township	Huron County
Gourley Township	Menominee County
Grand Island Township.	Alger County
Grant Township	Cheboygan County
Grant Township	Grand traverse County
Grant Township	Huron County
Grant Township	Iosco County
Grant Township	Keweenaw County
Grant Township	Mason County
Grant Township	Mecosta County
Grant Township	Newaygo County
*Grant Township	Oceana County
Grant Township	St Claire County
Green Township	Alpena County
Green Township	Mecosta County
Greenbush Township	Alcona County
Greenbush Township	Clinton County
Greendale Township	Midland County
Greenland Township	Ontonagon County
Greenleaf Township	Sanilac County
Greenwood Township	Clare County
Greenwood Township	Oceana County
Greenwood Township	St Clair County
Greenwood Township	Wexford County
Grim Township	Gladwin County
Grout Township	Gladwin County
*Gustin Township	Alcona County
Hagar Township	Berrien County
Haight Township	Ontonagon County
Hamilton Township	Clare County
Hamilton Township	Gratiot County
Hamilton Township	Van Buren County
Hancock Township	Houghton County
*Hanover Township	Wexford County
Harris Township	Menominee County
Harrisville Township	Alcona County
Hart Township	Oceana County
Hartford Township	Van Buren County
Hartwick Township	Osceola County
Hastings Township	Barry County
*Hawes Township	Alcona County
Hay Township	Gladwin County
Hayes Township	Clare County
Haynes Township	Alcona County
Heath Township	Allegan County
Hebron Township	Cheboygan County
Hematite Township	Iron County
Henderson Township	Wexford County
Hendricks Township	Mackinac County
Henrietta Township	Jackson County
*Hersey Township	Osceola County
Highland Township	Osceola County
Hill Township	Ogeman County
*Hillman Township	Montmorency County
Hinton Township	Mecosta County
Holland Township	Missaukee County
Holmes Township	Menominee County
Holton Township	Muskegon County
*Home Township	Montcalm County
Home Township	Newaygo County
*Homer Township	Calhoun County
*Homestead Township.	Benzie County
Hope Township	Barry County
Hope Township	Midland County
*Hopkins Township	Allegan County
Horton Township	Ogeman County
Houghton Township	Keweenaw County
Hudson Township	Charlevoix County
*Hudson Township	Lenawee County
Hudson Township	Mackinac County
Hulbert Township	Chippewa County
Humboldt Township	Marquette County
Huron Township	Huron County
Imlay Township	Lapeer County
*Indianfields Township.	Tuscola County
Inland Township	Benzie County
Interior Township	Ontonagon County
Inwood Township	Schoolcraft County
*Ionia Township	Ionia County
Ira Township	St Clair County
*Iron River Township	Iron County
Ironwood Township	Gogebic County
*Irving Township	Barry County
*Isabella Township	Isabella County
Jasper Township	Midland County
Jefferson Township	Cass County
Jefferson Township	Hillsdale County
*Jonesfield Township	Saginaw County
Jordan Township	Antrim County
Joyfield Township	Benzie County
Juniata Township	Tuscola County
*Kalkaska Township	Kalkaska County
Kasson Township	Leelanau County
Kawkawlin Township	Bay County
*Kearney Township	Antrim County
Keeler Township	Van Buren County
Keene Township	Ionia County
Kenockee Township	St. Clair County
Kimball Township	St. Clair County
*Kingston Township	Tuscola County
Kinross Township	Chippewa County
Klacking Township	Ogemaw County
Koehler Township	Cheboygan County
*Koylton Township	Tuscola County
Krakow Township	Presque Isle County
*La Grange Township	Cass County
La Salle Township	Monroe County
Lafayette Township	Gratiot County
Laird Township	Houghton County
Lake Township	Benzie County
Lake Township	Berrien County
Lake Township	Menominee County
Lake Township	Roscommon County
Lakefield Township	Luce County
Lakefield Township	Saginaw County
Lamotte Township	Sanilac County
*Lanse Township	Baraga County
*Lawrence Township	Van Buren County
*LeRoy Township	Osceola County
*Leavitt Township	Oceana County
*Lebanon Township	Clinton County
Lee Township	Allegan County
Lee Township	Calhoun County
Lee Township	Midland County
*Leelanau Township	Leelanau County
Leighton Township	Allegan County
Leland Township	Leelanau County
*Lenox Township	Macomb County
Leoni Township	Jackson County
Leonidas Township	St. Joseph County
*Lexington Township	Sanilac County
Liberty Township	Jackson County
Liberty Township	Wexford County
Lilley Township	Newaygo County
Limestone Township	Alger County
Lincoln Township	Arenac County
Lincoln Township	Clare County
*Lincoln Township	Huron County
Lincoln Township	Isabella County
Lincoln Township	Newaygo County
Lincoln Township	Osceola County
Litchfield Township	Hillsdale County
Little Traverse Town	Emmet County
*Littlefield Township	Emmet County
Logan Township	Mason County
Logan Township	Ogemaw County
London Township	Monroe County
Long rapids Township	Alpena County
Loud Township	Montmorency County
Lovells Township	Crawford County
Lyon Township	Roscommon County
*Lyons Township	Ionia County
*Mackinaw Township	Cheboygan County
Macon Township	Lenawee County
Madison Township	Lenawee County
*Mancelona Township.	Antrim County
*Manistee Township	Manistee County
Manistique Township	Schoolcraft County
Manlius Township	Allegan County
Mansfield Township	Iron County
Maple Forest Township.	Crawford County
*Maple Grove Township.	Barry County
*Maple Grove Township.	Manistee County
Maple Ridge Township.	Delta County
*Maple River Township.	Emmet County
Maple Valley Township.	Montcalm County
Maple Valley Township.	Sanilac County
*Mapathon Township	Lapeer County
*Marcellus Township	Cass County
Marengo Township	Calhoun County
Marenisco Township	Gogebic County
Marilla Township	Manistee County
Marion Township	Charlevoix County
*Marion Township	Osceola County
Marion Township	Saginaw County
*Marion Township	Sanilac County
Markey Township	Roscommon County
Marlette Township	Sanilac County
Marquette Township	Mackinac County
Marquette Township	Marquette County
*Martin Township	Allegan County
Martiny Township	Mecosta County
*Mason Township	Arenac County
Mason Township	Cass County
Masonville Township	Delta County
*Mastodon Township	Iron County
Matchwood Township	Ontonagon County
Mathias Township	Alger County
Matteson Township	Branch County
Mayfield Township	Grand Traverse County
*McKinley Township	Emmet County
McKinley Township	Huron County
*McMillan Township	Luce County
McMillan Township	Ontonagon County
*Meade Township	Huron County
Meade Township	Mason County
*Mecosta Township	Mecosta County
Medina Township	:Lenawee County
Mellen Township	Menominee County
Melrose Township	Charlevoix County
*Mendon Township	St. Joseph County
Mentor Township	Cheboygan County
Mentor Township	Oscoda County
Merrill Township	Newaygo County

Merritt Township	Bay County
Metz Township	Presque Isle County
Meyer Township	Menominee County
Michigamme Township.	Marquette County
Middle Branch Township.	Osceola County
Mikado Township	Alcona County
Millbrook Township	Mecosta County
Millen Township	Alcona County
*Millington Township	Tuscola County
Mills Township	Midland County
Mills Township	Ogemaw County
Milton Township	Antrim County
*Minden Township	Sanilac County
Mitchell Township	Alcona County
Moffatt Township	Arenac County
Moltke Township	Presque Isle County
Monroe Township	Monroe County
Monroe Township	Newaygo County
Montcalm Township	Montcalm County
Monterey Township	Allegan County
Montmorency Township.	Montmorency County
Moore Township	Sanilac County
Moorland Township	Muskegon County
*Morton Township	Mecosta County
Moscow Township	Hillsdale County
Mottville Township	St. Joseph County
Mount Forest Township.	Bay County
Mount Morris Township.	Genesee County
Mueller Township	Schoolcraft County
Mullet Township	Cheboygan County
Munising Township	Alger County
Munro Township	Cheboygan County
Muskegon Township	Muskegon County
*Mussey Township	St. Clair County
*Nadeau Township	Menominee County
Nahma Township	Delta County
Napoleon Township	Jackson County
Nester Township	Roscommon County
New Haven Township	Gratiot County
New Haven Township	Shiawassee County
Newark Township	Gratiot County
Newberg Township	Cass County
*Newfield Township	Oceana County
*Newkirk Township	Lake County
Newton Township	Mackinac County
Niles Township	Berrien County
Noble Township	Branch County
Norman Township	Manistee County
North Allis Township	Presque Isle County
*North Branch Township.	Lapeer County
*North Plains Township.	Ionia County
North Shade Township.	Gratiot County
North Star Township	Gratiot County
Norvell Township	Jackson County
Norway Township	Dickinson County
Norwich Township	Missaukee County
Norwich Township	Newaygo County
Norwood Township	Charlevoix County
Nottawa Township	Isabella County
*Nottawa Township	St. Joseph County
Novesta Township	Tuscola County
*Nunda Township	Cheboygan County
Ocqueoc Township	Presque Isle County
*Odessa Township	Ionia County
Ogden Township	Lenawee County
Ogemaw Township	Ogemew County
*Oliver Township	Huron County
*Onekama Township	Manistee County
Onota Township	Alger County
*Ontonagon Township.	Ontonagon County
*Ontwa Township	Cass County
Orange Township	Ionia County
Orange Township	Kalkaska County
Orangeville Township	Barry County
Orient Township	Osceola County
Orleans Township	Ionia County
*Oronoko Township	Berrien County
Osceola Township	Houghton County
Osceola Township	Osceola County
Oscoda Township	Iosco County
Ossineke Township	Alpena County
Otisco Township	Ionia County
Otto Township	Oceana County
Ovid Township	Branch County
*Ovid Township	Clinton County
Owosso Township	Shiawassee County
Palmyra Township	Lenawee County
*Paradise Township	Grand Traverse County
Paris Township	Huron County
Park Township	St. Joseph County
*Parma Township	Jackson County
*Paw Paw Township	Van Buren County
*Penn Township	Cass County
Pennfield Township	Calhoun County
Pentland Township	Luce County
Pickford Township	Chippewa County
*Pierson Township	Montcalm County
Pinconning Township	Bay County
Pine Grove Township	Van Buren County
Pine River Township	Gratiot County
Pine Township	Montcalm County
Pinora Township	Lake County
Pioneer Township	Missaukee County
*Pipestone Township	Berrien County
Pittsford Township	Hillsdale County
Plainfield Township	Iosco County
Platte Township	Benzie County
*Pleasant Plains Township.	Leelanau County
*Pleasant Plains Twp	Lake County
Pleasanton Township	Manistee County
Pokagon Township	Cass County
*Port Austin Township.	Huron County
Port Huran Township	St. Clair County
Portage Township	Houghton County
Portage Township	Mackinac County
Porter Township	Cass County
Porter Township	Midland County
Portsmouth Township	Bay County
*Posen Township	Presque Isle County
Powell Township	Marquette County
Prairieville Township	Barry County
Pulaski Township	Jackson County
Pulawski Township	Presque Isle County
*Quincy Township	Branch County
Quincy Township	Houghton County
Ransom Township	Hillsdale County
*Ravenna Township	Muskegon County
Reading Township	Hillsdale County
Readmond Township	Emmet County
Redding Township	Clare County
Reeder Township	Missaukee County
Reno Township	Iosco County
Republic Township	Marquette County
*Reynolds Township	Montcalm County
Rich Township	Lapeer County
Richland Township	Missaukee County
Richland Township	Montcalm County
*Richland Township	Ogeman County
Richmond Township	Marquett County
Richmond Township	Osceola County
*Ridgeway Township	Lenawee County
Riga Township	Lenawee County
Riverside Township	Missaukee County
Riverton Township	Mason County
*Rock River Township.	Alger County
Rockland Township	Ontonagon County
Rolland Township	Isabella County
*Rollin Township	Lenawee County
Rome Township	Lenawee County
Ronald Township	Ionia County
Roscommon Township.	Roscomon County
Rose Lake Township	Osceola County
Rose Township	Ogemaw County
Royal Oak Township	Oakland County
*Rubicon Township	Huron County
Rudyard Township	Chippewa County
Rush Township	Shiawassee County
Rust Township	Montmorency County
Sage Township	Gladwin County
Sagola Township	Dickinson County
Sand Beach Township.	Huron County
*Sandstone Township	Jackson County
*Sanilac Township	Sanilac County
Sauble Township	Lake County
*Saugatuck Township	Allegan County
*Schoolcraft Township.	Houghton County
Scipio Township	Hillsdale County
Sebewa Township	Ionia County
*Sebewaing Township.	Huron County
Selma Township	Wexford County
Seneca Township	Lenawee County
Seney Township	Schoolcraft County
Seville Township	Gratiot County
*Shelby Township	Oceana County
Sheridan Township	Calhoun County
Sheridan Township	Clare County
Sheridan Township	Huron County
Sheridan Township	Mason County
Sheridan Township	Mecosta County
Sheridan Township	Newaygo County
Sheridan Township	Gladwin County
Sherman Township	Huron County
Sherman Township	Isabella County
Sherman Township	Keweenaw County
*Sherman Township	Mason County
Sherman Township	Newaygo County
Sherman Township	Osceola County
*Sherwood Township	Branch County
Shiawassee Township.	Shiawassee County
*Sidney Township	Montcalm County
Sigel Township	Huron County
Silver Creek Township.	Cass County
Skandia Township	Marquette County
*Slagle Township	Wexford County
Sodus Township	Berrien County
Solon Township	Leelanau County
Soo Township	Chippewa County
South Arm Township	Charlevoix County
South Branch Township.	Crawford County
South Haven Township.	Van Buren County
*Spalding Township	Menominee County
Spaulding Township	Saginaw County
*Speaker Township	Sanilac County
Springdale Township	Manistee County

Springfield Township	Kalkaska County
*Springport Township	Jackson County
Springvale Township	Emmet County
*Springville Township	Wexford County
Spurr Township	Baraga County
*St. Charles Township.	Saginaw County
St. Ignace Township	Mackinac County
St. James Township	Charlevoix County
Stambaugh Township	Iron County
Standish Township	Arenac County
Stannard Township	Ontonagon County
Stanton Township	Houghton County
Star Township	Antrim County
Stephenson Township.	Menominee County
Stronach Township	Manistee County
Sugar Island Township.	Chippewa County
Summerfield Township.	Monroe County
Summit Township	Mason County
Sumner Township	Gratiot County
Superior Township	Chippewa County
Sweetwater Township	Lake County
Sylvan Township	Osceola County
Tawas Township	Iosco County
Taymouth Township	Saginaw County
*Tekonsha Township	Calhoun County
Thompson Township	Schoolcraft County
*Three Oaks Township.	Berrien County
Tompkins Township	Jackson County
Torch Lake Township	Antrim County
Torch Lake Township	Houghton County
Trout Lake Township	Chippewa County
Trowbridge Township	Allegan County
Troy Township	Newaygo County
Turin Township	Marquette County
*Turner Township	Arenac County
Tuscarora Township	Cheboygan County
Tuscola Township	Tuscola County
*Tyrone Township	Kent County
*Union Township	Branch County
Union Township	Isabella County
Valley Township	Allegan County
Vernon Township	Isabella County
*Vernon Township	Shiawassee County
Verona Township	Huron County
Victory Township	Mason County
Vienna Township	Montmorency County
Volinia Township	Cass County
Wakefield Township	Gogebic County
Wales Township	St Clair County
Walker Township	Cheboygan County
Warner Township	Antrim County
Washington Township	Gratiot County
*Washington Township.	Sanilac County
Waterloo Township	Jackson County
Watersmeet Township.	Gogebic County
Watertown Township	Sanilac County
Watertown Township	Tuscola County
Watervliet Township	Berrien County
Watson Township	Allegan County
Waucedah Township	Dickinson County
Waverly Township	Cheboygan County
Waverly Township	Van Buren County
Wayland Township	Allegan County
Wayne Township	Cass County
Weare Township	Oceana County
*Webber Township	Lake County
Weesaw Township	Berrien County
*Weldon Township	Benzie County
Wellington Township	Alpena County
Wells Township	Delta County
Wells Township	Marquette County
Wells Township	Tuscola County
West Branch Township.	Dickinson County
West Branch Township.	Ogemaw County
*Westphalia Township.	Clinton County
Wexford Township	Wexford County
Wheatland Township	Hillsdale County
Wheatland Township	Mecosta County
Wheatland Township	Sanilac County
*Wheeler Township	Gratiot County
*White Pigeon Township.	St Joseph County
White River Township	Muskegon County
Whitefish Township	Chippewa County
Whitewater Township	Grand Traverse County
Whitney Township	Arenac County
Wilcox Township	Newaygo County
*Wilmot Township	Cheboygan County
Wilson Township	Alpena County
Wilson Township	Charlevoix County
Winfield Township	Montcalm County
*Winsor Township	Huron County
Winterfield Township	Clare County
Wise Township	Isabella County
Wisner Township	Tuscola County
Woodbridge Township.	Hillsdale County
*Woodland Township	Barry County
*Woodstock Township.	Lenawee County
Worth Township	Sanilac County
*Wright Township	Hillsdale County
Wright Township	Ottawa County
Yates Township	Lake County

New Hampshire

Name	*County*
Acworth Town	Sullivan County
Albany Town	Carroll County
Alexandria Town	Grafton County
Alstead Town	Cheshire County
Ashland Town	Grafton County
Bartlett Town	Carroll County
Bath Town	Grafton County
Benton Town	Grafton County
Bradford Town	Merrimack County
Campton Town	Grafton County
Canaan Town	Grafton County
Center Conway Town	Carroll County
Center Harbor Town	Belknap County
Chatham Town	Carroll County
Columbia Town	Coos County
Dalton Town	Coos County
Dorchester Town	Grafton County
Dublin Town	Cheshire County
Dummer Town	Coos County
Durham Town	Strafford County
Eaton Town	Carroll County
Effingham Town	Carroll County
Farmington Town	Strafford County
Groton Town	Grafton County
Henniker Town	Merrimack County
Hill Town	Merrimack County
Lancaster Town	Coos County
Landaff Town	Grafton County
Lempster Town	Sullivan County
Lincoln Town	Grafton County
Lisbon Town	Grafton County
Littleton Town	Grafton County
Lyman Town	Grafton County
Middleton Town	Strafford County
Nelson Town	Cheshire County
New Hampton Town	Belknap County
Newbury Town	Merrimack County
Northumberland Town.	Coos County
Piermont Town	Grafton County
Pittsburg Town	Coos County
Plymouth Town	Grafton County
Springfield Town	Sullivan County
Stark Town	Coos County
Stewartstown Town	Coos County
Stratford Town	Coos County
Troy Town	Cheshire County
Unity Town	Sullivan County
Wakefield Town	Carroll County
Warner Town	Merrimack County
Warren Town	Grafton County
Wentworth Town	Grafton County
Whitefield Town	Coos County
Winchester Town	Cheshire County
Woodstock Town	Grafton County

New Jersey

Name	*County*
Buena Vista Township.	Atlantic County
City of Orange Township.	Essex County
Commercial Township	Cumberland County
Deerfield Township	Cumberland County
Dennis Township	Cape May County
Downe Township	Cumberland County
Fairfield Township	Cumberland County
Greenwich Township	Cumberland County
Lakewood Township	Ocean County
Lawrence Township	Cumberland County
Lower Alloways Creek Township.	Salem County
Mannington Township	Salem County
Maurice River Township.	Cumberland County
Middle Township	Cape May County
Montclair Township	Essex County
Mount Holly Township.	Burlington County
Neptune Township	Monmouth County
New Hanover Township.	Burlington County
North Bergen Township.	Hudson County
Oldmans Township	Salem County
Oxford Township	Warren County
Pittsgrove Township	Salem County
Plumsted Township	Ocean County
Riverside Township	Burlington County
Shrewsbury Township	Monmouth County
Stow Creek Township	Cumberland County
Upper Deerfield Township.	Cumberland County
Washington Township	Burlington County
Weehawken Township.	Hudson County
Woolwich Township	Gloucester County

New York

Name	*County*
*Adams Town	Jefferson County
*Addison Town	Steuben County
*Albion Town	Orleans County
*Albion Town	Oswego County
*Alexander Town	Genesee County
*Alexandria Town	Jefferson County
*Alfred Town	Allegany County

*Allegany Town	Cattaraugus County
Allen Town	Allegany County
Alma Town	Allegany County
*Altamont Town	Franklin County
Altona Town	Clinton County
Amenia Town	Dutchess County
*Amity Town	Allegany County
*Amsterdam Town	Montgomery County
Ancram Town	Columbia County
*Andes Town	Delaware County
*Andover Town	Allegany County
*Angelica Town	Allegany County
Annsville Town	Oneida County
*Antwerp Town	Jefferson County
*Arcadia Town	Wayne County
*Argyle Town	Washington County
Arietta Town	Hamilton County
Ashford Town	Cattaraugus County
Ashland Town	Greene County
*Athens Town	Greene County
*Attica Town	Wyoming County
*Au Sable	Clinton County
*Augusta Town	Oneida County
Ava Town	Oneida County
*Avon Town	Livingston County
*Bainbridge Town	Chenango County
Baldwin Town	Chemung County
Bangor Town	Franklin County
Barre Town	Orleans County
Barrington Town	Yates County
*Barton Town	Tioga County
Batavia Town	Genesee County
*Bath Town	Steuben County
Beekmantown Town	Clinton County
Belfast Town	Allegany County
Bellmont Town	Franklin County
Benson Town	Hamilton County
*Benton Town	Yates County
Berlin Town	Rensselaer County
Bethany Town	Genesee County
Bethel Town	Sullivan County
Birdsall Town	Allegany County
Black Brook Town	Clinton County
Bleecker Town	Fulton County
Blenheim Town	Schoharie County
*Bolivar Town	Allegany County
Bolton Town	Warren County
Bombay Town	Franklin County
*Boonville Town	Oneida County
Bovina Town	Delaware County
Boylston Town	Oswego County
Bradford Town	Steuben County
Brandon Town	Franklin County
*Brant Town	Erie County
Brasher Town	St. Lawrence County
*Bridgewater Town	Oneida County
Brighton Town	Franklin County
*Broadalbin Town	Fulton County
Brookfield Town	Madison County
*Brownville Town	Jefferson County
*Burke Town	Franklin County
Burlington Town	Otsego County
*Burns Town	Allegany County
*Butler Town	Wayne County
Cairo Town	Greene County
*Callicoon Town	Sullivan County
Cambria Town	Niagara County
*Cambridge Town	Washington County
*Camden Town	Oneida County
Cameron Town	Steuben County
*Canajoharie Town	Montgomery County
*Candor Town	Tioga County
Caneadea Town	Allegany County
*Canisteo Town	Steuben County
*Canton Town	St Lawrence County
*Cape Vincent Town	Jefferson County
Carlton Town	Orleans County
Caroga Town	Fulton County
Caroline Town	Tompkins County
*Carrollton Town	Cattaraugus County
*Castile Town	Wyoming County
*Catharine Town	Schuyler County
Catlin Town	Chemung County
Cayuta Town	Schuyler County
Centerville Town	Allegany County
*Champion Town	Jefferson County
Charleston Town	Montgomery County
Charlotte Town	Chautauqua County
*Chateaugay Town	Franklin County
*Chautauqua Town	Chautauqua County
*Cherry Creek Town	Chautauqua County
*Cherry Valley Town	Otsego County
Chester Town	Warren County
*Chesterfield Town	Essex County
Cincinnatus Town	Cortland County
Clare Town	St Lawrence County
Clarksville Town	Allegany County
*Clayton Town	Jefferson County
Clifton Town	St Lawrence County
Clinton Town	Clinton County
Clymer Town	Chautauqua County
*Cobleskill Town	Schoharie County
*Cohocton Town	Steuben County
Colchester Town	Delaware County
Cold Spring Township	Cattaraugus County
*Collins Town	Erie County
Colton Town	St Lawrence County
Columbia Town	Herkimer County
Columbus Town	Chenango County
Conesville Town	Schoharie County
*Conewango Town	Cattaraugus County
Conquest Town	Cayuga County
Constable Town	Franklin County
Copake Town	Columbia County
*Corinth Town	Saratoga County
*Covert Town	Seneca County
*Coxsackie Town	Greene County
*Croghan Town	Lewis County
Crown Point Town	Essex County
Cuyler Town	Cortland County
*Dannemora Town	Clinton County
Danube Town	Herkimer County
Day Town	Saratoga County
*Dayton Town	Cattaraugus County
*De Kalb Town	St Lawrence County
De Peyster Town	St Lawrence County
Decatur Town	Otsego County
Deerpark Town	Orange County
Delaware Town	Sullivan County
*Delhi Town	Delaware County
*Denmark Town	Lewis County
Denning Town	Ulster County
*Diana Town	Lewis County
Dickinson Town	Franklin County
*Dix Town	Schuyler County
Dover Town	Dutchess County
Dresden Town	Washington County
Dunkirk Town	Chautauqua County
Durham Town	Green County
Eagle Town	Wyoming County
East Otto Town	Cattaraugus County
*Easton Town	Washington County
*Eaton Town	Madison County
Edinburg Town	Saratoga County
Edmeston Town	Otsego County
*Edwards Town	St. Lawrence County
*Elba Town	Genesee County
Elizabethtown Town	Essex County
Ellenburg Town	Clinton County
*Ellicottville Town	Cattaraugus County
Ellington Town	Chautauqua County
*Ellisburg Town	Jefferson County
Enfield Town	Tompkins County
Ephratah Town	Fulton County
Erin Town	Chemung County
Esopus Town	Ulster County
Essex Town	Essex County
Exeter Town	Otsego County
*Fairfield Town	Herkimer County
*Fallsburg Town	Sullivan County
Farmersville Town	Cattaraugus County
Fenner Town	Madison County
Fine Town	St Lawrence County
Florence Town	Oneida County
Fort Covington Town	Franklin County
*Fort Edward Town	Washington County
Fowler Town	St Lawrence County
*Frankfort Town	Herkimer County
*Franklin Town	Delaware County
Franklin Town	Franklin County
*Franklinville Town	Cattaraugus County
Freedom Town	Cattaraugus County
Freetown Town	Cortland County
Fremont Town	Steuben County
Fremont Town	Sullivan County
French Creek Town	Chautauqua County
Friendship Town	Allegany County
Fulton Town	Schoharie County
*Gaines Town	Orleans County
*Gainesville Town	Wyoming County
*Galen Town	Wayne County
Genesee Falls Town	Wyoming County
Genesee Town	Allegany County
*Geneseo Town	Livingston County
Genoa Town	Cayuga County
Georgetown Town	Madison County
*German Flatts Town	Herkimer County
German Town	Chenango County
Gilboa Town	Schoharie County
*Glen Town	Montgomery County
*Gouverneur Town	St Lawrence County
Granger Town	Allegany County
*Granville Town	Washington County
Great Valley Town	Cattaraugus County
*Green island Town	Albany County
Greenfield Town	Saratoga County
*Greenwich Town	Washington County
Greenwood Town	Steuben County
Greig Town	Lewis County
Grove Town	Allegany County
Groveland Town	Livingston County
Guilford Town	Chenango County
Hadley Town	Saratoga County
Hague Town	Warren County
Halcott Town	Greene County
Hamden Town	Delaware County
*Hamilton Town	Madison County
*Hammond Town	St. Lawrence County
*Hancock Town	Delaware County
*Hannibal Town	Oswego County
*Hanover Town	Chautauqua County
Hardenburgh	Ulster County
Harford Town	Cortland County
*Harmony Town	Chautauqua County
*Harpersfield Town	Delaware County
*Harrietstown Town	Franklin County
Harrisburg Town	Lewis County
Hartford Town	Washington County
*Hartland Town	Niagara County
Hartsville Town	Steuben County
Hartwick Town	Otsego County
Hebron Town	Washington County
Henderson Town	Jefferson County
*Herkimer Town	Herkimer County
*Hermon Town	St. Lawrence County

Highland Town	Sullivan County
Hillsdale Town	Columbia County
Hinsdale Town	Cattaraugus County
*Homer Town	Cortland County
Hope Town	Hamilton County
Hopkinton Town	St. Lawrence County
Horicon Town	Warren County
Hornby Town	Steuben County
*Hornells Ville Town	Steuben County
*Horseheads Town	Chemung County
*Hounsfield Town	Jefferson County
Howard Town	Steuben County
*Hume Town	Allegany County
Humphrey Town	Cattaraugus County
*Hunter Town	Greene County
Independence Town	Allegany County
Indian Lake Town	Hamilton County
Ischua Town	Cattaraugus County
Italy Town	Yates County
Jasper Town	Steuben County
Jay Town	Essex County
Jefferson Town	Schoharie County
*Jerusalem Town	Yates County
Johnsburg Town	Warren County
Junius Town	Seneca County
Keene Town	Essex County
*Kingsbury Town	Washington County
Kortright Town	Delaware County
Lake Luzerne Town	Warren County
*Lake Pleasant Town	Hamilton County
Lawrence Town	St. Lawrence County
*Le Ray Town	Jefferson County
*Le Roy Town	Genesee County
Lebanon Town	Madison County
*Ledyard Town	Cayuga County
*Lenox Town	Madison County
Leon Town	Cattaraugus County
Lewis Town	Essex County
Lewis Town	Lewis County
*Leyden Town	Lewis County
*Liberty Town	Sullivan County
Lincklaen Town	Chenango County
Lisbon Town	St. Lawrence County
*Lisle Town	Broome County
Litchfield Town	Herkimer County
Little Falls Town	Herkimer County
*Little Valley Town	Cattaraugus County
*Lodi Town	Seneca County
Long Lake Town	Hamilton County
Lorraine Town	Jefferson County
*Lowville Town	Lewis County
Lyme Town	Jefferson County
Lyndon Town	Cattaraugus County
*Lyons Town	Wayne County
*Lyonsdale Town	Lewis County
Machias Town	Cattaraugus County
Macomb Town	St. Lawrence County
*Madison Town	Madison County
Madrid Town	St. Lawrence County
*Malone Town	Franklin County
*Mamakating Town	Sullivan County
*Manheim Town	Herkimer County
Mansfield Town	Cattaraugus County
Martinsburg Town	Lewis County
*Maryland Town	Otsego County
Masonville Town	Delaware County
*Massena Town	St. Lawrence County
*Mayfield Town	Fulton County
McDonough Town	Chenango County
*Mentz Town	Cayuga County
Meredith Town	Delaware County
*Mexico Town	Oswego County
*Middlebury Town	Wyoming County
*Middletown Town	Delaware County
*Milford Town	Otsego County
*Milo Town	Yates County
*Minden Town	Montgomery County
Minerva Town	Essex County
*Mohawk Town	Montgomery County
*Moira Town	Franklin County
Montague Town	Lewis County
Montezuma Town	Cayuga County
*Mooers Town	Clinton County
*Moravia Town	Cayuga County
Morehouse Town	Hamilton County
*Moriah Town	Essex County
*Morristown Town	St. Lawrence County
*Mount Morris Town	Livingston County
*Murray Town	Orleans County
Napoli Town	Cattaraugus County
*New Albion Town	Cattaraugus County
*New Berlin Town	Chenango County
*New Brehem Town	Lewis County
New Lisbon Town	Otsego County
*New Paltz Town	Ulster County
Newcomb Town	Essex County
Newfane Town	Niagara County
*Newport Town	Herkimer County
*Norfolk Town	St. Lawrence County
*North Collins Town	Erie County
*North Dansville Town.	Livingston County
*North East Town	Dutchess County
*North Elba Town	Essex County
North Harmony Town	Chautauqua County
North Hudson Town	Essex County
*Northampton Town	Fulton County
Norway Town	Herkimer County
*Oakfield Town	Genesee County
Ohio Town	Herkimer County
Olean Town	Cattaraugus County
*Oppenheim Town	Fulton County
Orange Town	Schuyler County
Orleans Town	Jefferson County
Orwell Town	Oswego County
Osceola Town	Lewis County
*Oswegatchie Town	St. Lawrence County
Otselic Town	Chenango County
Otto Town	Cattaraugus County
*Ovid Town	Seneca County
*Palatine Town	Montgomery County
*Pamelia Town	Jefferson County
*Paris Town	Oneida County
Parishville Town	St. Lawrence County
*Pembroke Town	Genesee County
*Perry Town	Wyoming County
*Perrysburg Town	Cattaraugus County
*Persia Town	Cattaraugus County
Pharsalia Town	Chenango County
*Phelps Town	Ontario County
*Philadelphia Town	Jefferson County
Piercefield Town	St Lawrence County
Pierrepont Town	St Lawrence County
*Pike Town	Wyoming County
Pinckney Town	Lewis County
Pitcairn Town	St Lawrence County
Pitcher Town	Chenango County
Pittsfield Town	Otsego County
Plainfield Town	Otsego County
Plymouth Town	Chenango County
*Portland Town	Chautauqua County
*Portville Town	Cattaraugus County
*Potsdam Town	St Lawrence County
*Potter Town	Yates County
Prattsburg Town	Steuben County
Prattsville Town	Greene County
Preble Town	Cortland County
Preston Town	Chenango County
Providence Town	Saratoga County
Pulteney Town	Steuben County
Putnam Town	Washington County
*Randolph Town	Cattaraugus County
Rathbone Town	Steuben County
*Reading Town	Schuyler County
Red House Town	Cattaraugus County
Redfield Town	Oswego County
Rensselaerville Town	Albany County
*Richfield Town	Otsego County
Richford Town	Tioga County
*Richland Town	Oswego County
*Richmondville Town	Schoharie County
*Ridgeway Town	Orleans County
Rochester Town	Ulster County
Rockland Town	Sullivan County
Rodman Town	Jefferson County
Root Town	Montgomery County
Rose Town	Wayne County
Roseboom Town	Otsego County
Rossie Town	St Lawrence County
Roxbury Town	Delaware County
*Royalton Town	Niagara County
Rushford Town	Allegany County
Russell Town	St Lawrence County
*Russia Town	Herkimer County
*Rutland Town	Jefferson County
Salamanca Town	Cattaraugus County
*Salem Town	Washington County
Salisbury Town	Herkimer County
*Sandy Creek Town	Oswego County
*Sanford Town	Broome County
*Sangerfield Town	Oneida County
Savannah Town	Wayne County
*Schoharie Town	Schoharie County
Schroon Town	Essex County
Schuyler Falls Town	Clinton County
Schuyler Town	Herkimer County
Sempronius Town	Cayuga County
*Seneca Falls Town	Seneca County
Seneca Town	Ontario County
Sennett Town	Cayuga County
Seward Town	Schoharie County
*Shandaken Town	Ulster County
*Sharon Town	Schoharie County
Shawangunk Town	Ulster County
*Shelby Town	Orleans County
*Sherburne Town	Chenango County
Sheridan Town	Chautauqua County
*Sherman Town	Chautauqua County
*Sidney Town	Delaware County
Smithfield Town	Madison County
*Smyrna Town	Chenango County
*Sodus Town	Wayne County
Solon Town	Cortland County
South Valley Town	Cattaraugus County
Southport Town	Chemung County
Springfield Town	Otsego County
*St Armand Town	Essex County
*St Johnsville Town	Montgomery County
*Stamford Town	Delaware County
Stark Town	Herkimer County
*Starkey Town	Yates County
Stephentown Town	Rensselaer County
*Sterling Town	Cayuga County
Steuben Town	Oneida County
*Stockbridge Town	Madison County
*Stockton Town	Chautauqua County
Stoney Creek Town	Warren County
Stratford Town	Fulton County
Summit Town	Schoharie County
*Sweden Town	Monroe County
Taghkanic Town	Columbia County
Taylor Town	Cortland County
*Theresa Town	Jefferson County
*Thompson Town	Sullivan County
Thurman Town	Warren County

*Ticonderoga Town	Essex County
Troupsburg Town	Steuben County
Truxton Town	Cortland County
*Turin Town	Lewis County
Tuscarora Town	Steuben County
Tyre Town	Seneca County
Tyrone Town	Schuyler County
*Van Etten Town	Chemung County
Venice Town	Cayuga County
*Veteran Town	Chemung County
Victory Town	Cayuga County
*Vienna Town	Oneida County
Virgil Town	Cortland County
*Waddington Town	St Lawrence County
*Walton Town	Delaware County
Warren Town	Herkimer County
*Waterloo Town	Seneca County
Watertown Town	Jefferson County
Watson Town	Lewis County
Waverly Town	Franklin County
*Wawapsing Town	Ulster County
Wayne Town	Steuben County
Webb Town	Herkimer County
Wells Town	Hamilton County
Wellsville Town	Allegany County
West Almond Town	Allegany County
West Sparta Town	Livingston County
*West Turin Town	Lewis County
West Union Town	Steuben County
Western Town	Oneida County
*Westfield Town	Chautauqua County
Westford Town	Otsego County
*Westport Town	Essex County
Westville Town	Franklin County
Wheatfield Town	Niagara County
Wheeler Town	Steuben County
*Whitehall Town	Washington County
Willet Town	Cortland County
Williamstown Town	Oswego County
Willing Town	Allegany County
Willsboro Town	Essex County
Wilmington Town	Essex County
*Wilna Town	Jefferson County
*Wilson Town	Niagara County
*Winfield Town	Herkimer County
*Wirt Town	Allengany County
*Wolcott Town	Wayne County
*Woodhull Town	Steuben County
Worcester Town	Otsego County
Worth Town	Jefferson County
*Yates Town	Orleans County
York Town	Livingston County
*Yorkshire Town	Cattaraugus County

Pennsylvania

Name	*County*
Abbott Township	Potter County
Adams Township	Cambria County
Addison Township	Somerset County
Albany Township	Bradford County
Aleppo Township	Greene County
Allegany Township	Potter County
Allegheny Township	Butler County
Allegheny Township	Cambria County
Allegheny Township	Somerset County
Allegheny Township	Venango County
Allison Township	Clinton County
Amity Township	Erie County
Amwell Township	Washington County
Annin Township	McKean County
Anthony Township	Lycoming County
Antis Township	Blair County
Apolacon Township	Susquehanna County
Ararat Township	Susquehanna County
Armagh Township	Mifflin County
Armstrong Township	Lycoming County
Athens Township	Crawford County
Auburn Township	Susquehanna County
Ayr Township	Fulton County
Banks Township	Carbon County
Banks Township	Indiana County
Barnett Township	Forest County
Barnett Township	Jefferson County
Barr Township	Cambria County
Barree Township	Huntingdon County
Barry Township	Schuylkill County
Bart Township	Lancaster County
Bastress Township	Lycoming County
Beale Township	Juniata County
Beaver Township	Clarion County
Beaver Township	Columbia County
Beaver Township	Crawford County
Beaver Township	Jefferson County
Beaver Township	Snyder County
Beccaria Township	Clearfield County
Bedford Township	Beford County
Beech Creek Township.	Clinton County
Belfast Township	Fulton County
Bell Township	Clearfield County
Bell Township	Jefferson County
Bell Township	Westmoreland County
Benezette Township	Elk County
Benton Township	Columbia County
Benton Township	Lackawanna County
Berlin Township	Wayne County
Bethel Township	Armstrong County
Bethel Township	Fulton County
Bigler Township	Clearfield County
Bingham Township	Potter County
Black Creek Township.	Luzerne County
Black Lick Township	Indiana County
Black Township	Somerset County
Blacklick Township	Cambria County
Blaine Township	Washington County
Blair Township	Blair County
Bloom Township	Clearfield County
Bloomfield Township	Bedford County
Bloomfield Township	Crawford County
Bloss Township	Tioga County
Blythe Township	Schuylkill County
Boggs Township	Armstrong County
Boggs Township	Clearfield County
Bradford Township	Clearfield County
Bradford Township	McKean County
Brady Township	Butler County
Brady Township	Clarion County
Brady Township	Clearfield County
Brady Township	Huntingdon County
Brady Township	Lycoming County
Bradys Bend Township.	Armstrong County
Branch Township	Schuylkill County
Bratton Township	Mifflin County
Brecknock Township	Lancaster County
Bridgewater Township.	Susquehanna County
Broad Top Township	Bedford County
Brookfield Township	Tioga County
Brooklyn Township	Susquehanna County
Brothersvalley Township.	Somerset County
Brown Township	Lycoming County
Brown Township	Mifflin County
Brownsville Township	Fayette County
Brush Creek Township.	Fulton County
Brush Valley Township.	Indiana County
Buck Township	Luzerne County
Buckingham Township.	Wayne County
Buffington Township	Indiana County
Bullskin Township	Fayette County
Burlington Township	Bradford County
Burnside Township	Centre County
Burnside Township	Clearfield County
Burrell Township	Armstrong County
Burrell Township	Indiana County
Butler Township	Luzerne County
Butler Township	Schuylkill County
Cadogan Township	Armstrong County
Cambria Township	Cambria County
Cambridge Township	Crawford County
Canaan Township	Wayne County
Canoe Township	Indiana County
Canton Township	Washington County
Carbon Township	Huntingdon County
Carbondale Township	Lackawanna County
Carroll Township	Washington County
Casade Township	Lycoming County
Cass Township	Huntingdon County
Cass Township	Schuylkill County
Castanea Township	Clinton County
Catharine Township	Blair County
Center Township	Greene County
Center Township	Indiana County
Center Township	Snyder County
Ceres Township	McKean County
Chapman Township	Clinton County
Chapman Township	Snyder County
Charleston Township	Tioga County
Chatham Township	Tioga County
Cherry Township	Sullivan County
Cherryhill Township	Indiana County
Cherrytree Township	Venango County
Chest Township	Cambria County
Chest Township	Clearfield County
Clara Township	Potter County
Clarion Township	Clarion County
Clay Township	Butler County
Clay Township	Huntingdon County
Clearfield Township	Butler County
Clearfield Township	Cambria County
Cleveland Township	Columbia County
Clifford Township	Susquehanna County
Clinton Township	Butler County
Clinton Township	Lycoming County
Clinton Township	Venango County
Clinton Township	Wyoming County
Clover Township	Jefferson County
Clymer Township	Tioga County
Coal Township	Northumberland County
Cogan House Township.	Lycoming County
Colebrook Township	Clinton County
Colerain Township	Bedford County
Colerain Township	Lancaster County
Colley Township	Sullivan County
Columbia Township	Bradford County
Concord Township	Butler County
Concord Township	Erie County
Conemaugh Township.	Cambria County
Conemaugh Township.	Indiana County
Conemaugh Township.	Somerset County
Conewango Township.	Warren County
Conneaut Township	Crawford County

Conneaut Township	Erie County
Connellsville Township.	Fayette County
Conyngham Township.	Columbia County
Conyngham Township.	Luzerne County
Coolspring Township	Mercer County
Cooper Township	Clearfield County
Corydon Township	McKean County
Covington Township	Clearfield County
Covington Township	Lackawanna County
Covington Township	Tioga County
Cowanshannock Township.	Armstrong County
Cranberry Township	Venango County
Cresson Township	Cambria County
Cromwell Township	Huntingdon County
Croyle Township	Cambria County
Cumberland Township.	Greene County
Cumberland Valley Township.	Bedford County
Cummings Township	Lycoming County
Curtin Township	Centre County
Cussewago Township	Crawford County
Damascus Township	Wayne County
Darlington Township	Beaver County
Davidson Township	Sullivan County
Dean Township	Cambria County
Decatur Township	Mifflin County
Deer Creek Township	Mercer County
Deerfield Township	Tioga County
Delaware Township	Juniata County
Delaware Township	Mercer County
Delaware Township	Northumberland County
Delmar Township	Tioga County
Derry Township	Mifflin County
Derry Township	Montour County
Derry Township	Westmoreland County
Dimock Township	Susquehanna County
Donegal Township	Butler County
Donegal Township	Washington County
Donegal Township	Westmoreland County
Dorrance Township	Luzerne County
Dreher Township	Wayne County
Dublin Township	Fulton County
Dublin Township	Huntingdon County
Dunbar Township	Fayette County
Duncan Township	Tioga County
Dunkard Township	Greene County
Dunnstable Township	Clinton County
Dyberry Township	Wayne County
Earl Township	Lancaster County
East Bethlehem Township.	Washington County
East Cameron Township.	Northumberland County
East Carroll Township	Cambria County
East Chillisquaque Township.	Northumberland County
East Deer Township	Allegheny County
East Fairfield Township.	Crawford County
East Fallowfield Township.	Crawford County
East Finley Township	Washington County
East Franklin Township.	Armstrong County
East Huntingdon Township.	Westmoreland County
East Mahoning Township.	Indiana County
East Mead Township	Crawford County
East Norwegian Township.	Schuylkill County
East Nottingham Township.	Chester County
East Penn Township	Carbon County
East Providence Township.	Bedford County
East St. Clair Township.	Bedford County
East Taylor Township	Cambria County
East Union Township	Schuylkill County
East Vincent Township.	Chester County
East Wheatfield Township.	Indiana County
Eden Township	Lancaster County
Elder Township	Cambria County
Eldred Township	Jefferson County
Eldred Township	McKean County
Eldred Township	Schuylkill County
Eldred Township	Warren County
Elizabeth Township	Allegheny County
Elk Creek Township	Erie County
Elk Lick Township	Somerset County
Elk Township	Clarion County
Elk Township	Tioga County
Elkland Township	Sullivan County
Elkland Township	Tioga County
Eulalia Township	Potter County
Fairfield Township	Crawford County
Fairfield Township	Westmoreland County
Fairhope Township	Somerset County
Fairmont Township	Luzerne County
Fairview Township	Butler County
Fairview Township	Mercer County
Fallowfield Township	Washington County
Falls Township	Wyoming County
Fannett Township	Franklin County
Farmington Township	Clarion County
Farmington Township	Tioga County
Fawn Township	Allegheny County
Fawn Township	York County
Fayette Township	Juniata County
Fell Township	Lackawanna County
Ferguson Township	Clearfield County
Fermanagh Township	Juniata County
Findley Township	Mercer County
Fishing Creek Township.	Columbia County
Forest Lake Township.	Susquehanna County
Forks Township	Sullivan County
Forward Township	Allegheny County
Forward Township	Butler County
Foster Township	Luzerne County
Foster Township	Schuylkill County
Fox Township	Sullivan County
Frailey Township	Schuylkill County
Franklin Township	Bradford County
Franklin Township	Carbon County
Franklin Township	Columbia County
Franklin Township	Fayette County
Franklin Township	Greene County
Franklin Township	Huntingdon County
Franklin Township	Luzerne County
Franklin Township	Lycoming County
Franklin Township	Susquehanna County
Frankstown Township	Blair County
Freedom Township	Adams County
Freedom Township	Blair County
Freehold Township	Warren County
Freeport Township	Greene County
French Creek Township.	Mercer County
Frenchcreek Township.	Venango County
Gaines Township	Tioga County
Gallagher Township	Clinton County
Gallitzin Township	Cambria County
Gaskill Township	Jefferson County
Genesee Township	Potter County
Georges Township	Fayette County
German Township	Fayette County
Gibson Township	Cameron County
Gibson Township	Susquehanna County
Gilmore Township	Greene County
Gilpin Township	Armstrong County
Girard Township	Clearfield County
Girard Township	Erie County
Goshen Township	Clearfield County
Graham Township	Clearfield County
Grant Township	Indiana County
Granville Township	Bradford County
Granville Township	Mifflin County
Gray Township	Greene County
Great Bend Township	Susquehanna County
Green Township	Forest County
Green Township	Indiana County
Greene Township	Clinton County
Greene Township	Greene County
Greene Township	Mercer County
Greenfield Township	Blair County
Greenfield Township	Erie County
Greenville Township	Somerset County
Greenwood Township	Clearfield County
Greenwood Township	Columbia County
Greenwood Township	Crawford County
Greenwood Township	Juniata County
Gregg Township	Centre County
Grove Township	Cameron County
Gulich Township	Clearfield County
Haines Township	Centre County
Hamilton Township	McKean County
Hamilton Township	Tioga County
Hamlin Township	McKean County
Hanover Township	Luzerne County
Hanover Township	Washington County
Harford Township	Susquehanna County
Harmony Township	Forest County
Harmony Township	Susquehanna County
Harrison Township	Allegheny County
Harrison Township	Bedford County
Harrison Township	Potter County
Hartley Township	Union County
Hayfield Township	Crawford County
Hazle Township	Luzerne County
Heath Township	Jefferson County
Hebron Township	Potter County
Hector Township	Potter County
Hegins Township	Schuylkill County
Hemlock Township	Columbia County
Henderson Township	Huntingdon County
Henderson Township	Jefferson County
Henry Clay Township	Fayette County
Herrick Township	Bradford County
Herrick Township	Susquehanna County
Hickory Township	Forest County
Hickory Township	Lawrence County
Highland Township	Clarion County
Highland Township	Elk County
Hillsgrove Township	Sullivan County
Hollenback Township	Luzerne County
Homer Township	Potter County
Hopewell Township	Bedford County
Hopewell Township	Cumberland County
Hopewell Township	Huntingdon County

Hopewell Township ..... Washington County
Horton Township ..... Elk County
Hovey Township ..... Armstrong County
Howe Township ..... Forest County
Hubley Township ..... Schuylkill County
Hunlock Township ..... Luzerne County
Huntington Township ... Luzerne County
Huston Township ..... Blair County
Huston Township ..... Centre County
Huston Township ..... Clearfield County
Independence Township. Washington County
Irwin Township ..... Venango County
Jackson Township ..... Butler County
Jackson Township ..... Cambria County
Jackson Township ..... Columbia County
Jackson Township ..... Greene County
Jackson Township ..... Huntingdon County
Jackson Township ..... Lycoming County
Jackson Township ..... Mercer County
Jackson Township ..... Northumberland County
Jackson Township ..... Perry County
Jackson Township ..... Snyder County
Jackson Township ..... Susquehanna County
Jackson Township ..... Tioga County
Jackson Township ..... Venango County
Jay Township ..... Elk County
Jefferson Township ..... Butler County
Jefferson Township ..... Fayette County
Jefferson Township ..... Greene County
Jefferson Township ..... Lackawanna County
Jefferson Township ..... Mercer County
Jefferson Township ..... Washington County
Jenkins Township ..... Luzerne County
Jenks Township ..... Forest County
Jenner Township ..... Somerset County
Jessup Township ..... Susquehanna County
Jordan Township ..... Clearfield County
Jordan Township ..... Lycoming County
Jordan Township ..... Northumberland County
Juniata Township ..... Bedford County
Juniata Township ..... Blair County
Juniata Township ..... Huntingdon County
Karthaus Township ..... Clearfield County
Keating Township ..... McKean County
Keating Township ..... Potter County
Kelly Township ..... Union County
Kimmel Township ..... Bedford County
King Township ..... Bedford County
Kingsley Township ..... Forest County
Kingston Township ..... Luzerne County
Kiskiminetas Township. Armstrong County
Kline Township ..... Schuylkill County
Knox Township ..... Clearfield County
Knox Township ..... Jefferson County
La Plume Township ..... Lackawanna County
Lack Township ..... Juniata County
Lackawannock Township. Mercer County
Lafayette Township ..... McKean County
Lake Township ..... Luzerne County
Lake Township ..... Mercer County
Lamar Township ..... Clinton County
Laporte Township ..... Sullivan County
Larimer Township ..... Somerset County
Lathrop Township ..... Susquehanna County
Lawrence Township ..... Clearfield County
Lawrence Township ..... Tioga County
Le Boeuf Township ..... Erie County
Leacock Township ..... Lancaster County
Lebanon Township ..... Wayne County
Lehigh Township ..... Carbon County
Lehigh Township ..... Lackawanna County
Lehman Township ..... Luzerne County
Leidy Township ..... Clinton County
Lemon Township ..... Wyoming County
Lenox Township ..... Susquehanna County
Leroy Township ..... Bradford County
Lewis Township ..... Lycoming County
Lewis Township ..... Northumberland County
Lewis Township ..... Union County
Liberty Township ..... Adams County
Liberty Township ..... Bedford County
Liberty Township ..... McKean County
Liberty Township ..... Mercer County
Liberty Township ..... Susquehanna County
Liberty Township ..... Tioga County
Licking Creek Township. Fulton County
Licking Township ..... Clarion County
Limerick Township ..... Montgomery County
Limestone Township .... Union County
Lincoln Township ..... Bedford County
Lincoln Township ..... Huntingdon County
Lincoln Township ..... Somerset County
Litchfield Township ..... Bradford County
Little Beaver Township. Lawrence County
Little Britain Township.. Lancaster County
Little Mahanoy Township. Northumberland County
Locust Township ..... Columbia County
Logan Township ..... Blair County
Logan Township ..... Clinton County
Logan Township ..... Huntingdon County
Londonderry Township. Bedford County
Lowep Augusta Township. Northumberland County
Lower Chichester Township. Delaware County
Lower Mahanoy Township. Northumberland County
Lower Mount Bethel Township. Northampton County
Lower Towamensing Township. Carbon County
Lower Turkeyfoot Township. Somerset County
Lower Tyrone Township. Fayette County
Lower Yoder Township. Cambria County
Loyalhanna Township .. Westmoreland County
Loyalsock Township ..... Lycoming County
Lumber Township ..... Cameron County
Luzerne Township ..... Fayette County
Madison Township ..... Armstrong County
Madison Township ..... Clarion County
Madison Township ..... Columbia County
Madison Township ..... Lackawanna County
Mahanoy Township ..... Schuylkill County
Mahoning Township ..... Armstrong County
Mahoning Township ..... Carbon County
Mahoning Township ..... Lawrence County
Main Township ..... Columbia County
Manchester Township .. Wayne County
Mann Township ..... Bedford County
Manor Township ..... Armstrong County
Marion Township ..... Butler County
Marion Township ..... Centre County
McCalmont Township ... Jefferson County
McHenry Township ..... Lycoming County
McIntyre Township ..... Lycoming County
McKean Township ..... Erie County
McNett Township ..... Lycoming County
Mehoopany Township .. Wyoming County
Menallen Township ..... Fayette County
Menno Township ..... Mifflin County
Metal Township ..... Franklin County
Middle Taylor Township. Cambria County
Middlebury Township ... Tioga County
Middlecreek Township. Somerset County
Middletown Township .. Susquehanna County
Mifflin Township ..... Columbia County
Mifflin Township ..... Lycoming County
Miles Township ..... Centre County
Milford Township ..... Juniata County
Milford Township ..... Somerset County
Mill Creek Township ..... Lycoming County
Mill Creek Township ..... Mercer County
Millcreek Township ..... Clarion County
Millcreek Township ..... Lebanon County
Miller Township ..... Huntingdon County
Miller Township ..... Perry County
Millstone Township ..... Elk County
Mineral Township ..... Venango County
Monongahela Township. Greene County
Monroe Township ..... Bedford County
Monroe Township ..... Bradford County
Monroe Township ..... Clarion County
Monroe Township ..... Juniata County
Monroe Township ..... Wyoming County
Montgomery Township. Indiana County
Montour Township ..... Columbia County
Moreland Township ..... Lycoming County
Morgan Township ..... Greene County
Morris Township ..... Clearfield County
Morris Township ..... Greene County
Morris Township ..... Huntingdon County
Morris Township ..... Tioga County
Morris Township ..... Washington County
Mount Carmel Township. Northumberland County
Mount Lebanon Township. Allegheny County
Mount Pleasant Township. Columbia County
Mount Pleasant Township. Washington County
Mount Pleasant Township. Wayne County
Mount Pleasant Township. Westmoreland County
Muddy Creek Township. Butler County
Muncy Township ..... Lycoming County
Munster Township ..... Cambria County
Napier Township ..... Bedford County
Nelson Township ..... Tioga County
Nescopeck Township ... Luzerne County
Neville Township ..... Allegheny County
New Castle Township .. Schuylkill County
New Milford Township. Susquehanna County
Newport Township ..... Luzerne County
Nicholson Township ..... Fayette County
Nicholson Township ..... Wyoming County
Nippenose Township .... Lycoming County
North Bethlehem Township. Washington County
North Buffalo Township. Armstrong County
North Mahoning Township. Indiana County

North Shenango Township.	Crawford County
North Union Township.	Fayette County
North Union Township.	Schuylkill County
North Versailles Township.	Allegheny County
North Woodbury Township.	Blair County
Northampton Township.	Somerset County
Northeast Madison Township.	Perry County
Norwegian Township	Schuylkill County
Norwich Township	McKean County
Noyes Township	Clinton County
Oakland Township	Butler County
Oakland Township	Susquehanna County
Oakland Township	Venango County
Oil Creek Township	Crawford County
Oilcreek Township	Venango County
Oliver Township	Jefferson County
Oliver Township	Mifflin County
Oregon Township	Wayne County
Orwell Township	Bradford County
Osceola Township	Tioga County
Oswayo Township	Potter County
Otter Creek Township	Mercer County
Otto Township	McKean County
Overton Township	Bradford County
Paint Township	Somerset County
Paradise Township	Lancaster County
Parker Township	Butler County
Parks Township	Armstrong County
Patterson Township	Beaver County
Penn Township	Butler County
Penn Township	Huntingdon County
Penn Township	Lycoming County
Penn Township	Snyder County
Perry Township	Armstrong County
Perry Township	Clarion County
Perry Township	Fayette County
Perry Township	Greene County
Perry Township	Jefferson County
Perry Township	Mercer County
Perry Township	Snyder County
Piatt Township	Lycoming County
Pike Township	Bradford County
Pike Township	Clearfield County
Pike Township	Potter County
Pine Creek Township	Clinton County
Pine Creek Township	Jefferson County
Pine Grove Township	Schuylkill County
Pine Township	Armstrong County
Pine Township	Clearfield County
Pine Township	Columbia County
Pine Township	Crawford County
Pine Township	Indiana County
Pine Township	Lycoming County
Pine Township	Mercer County
Pinegrove Township	Venango County
Piney Township	Clarion County
Pittsfield Township	Warren County
Pittston Township	Luzerne County
Plain Grove Township	Lawrence County
Plainfield Township	Northampton County
Plains Township	Luzerne County
Pleasant Valley Township.	Potter County
Plum Township	Venango County
Plumcreek Township	Armstrong County
Plunketts Creek Township.	Lycoming County
Plymouth Township	Luzerne County
Point Township	Northumberland County
Polk Township	Jefferson County
Portage Township	Cambria County
Portage Township	Potter County
Porter Township	Clarion County
Porter Township	Clinton County
Porter Township	Huntingdon County
Porter Township	Jefferson County
Porter Township	Lycoming County
Porter Township	Schuylkill County
Preston Township	Wayne County
Pulaski Township	Beaver County
Pulaski Township	Lawrence County
Putnam Township	Tioga County
Quemahoning Township.	Somerset County
Ralpho Township	Northumberland County
Randolph Township	Crawford County
Ranson Township	Lackawanna County
Rayburn Township	Armstrong County
Rayne Township	Indiana County
Reade Township	Cambria County
Redbank Township	Armstrong County
Redbank Township	Clarion County
Redstone Township	Fayette County
Reilly Township	Schuylkill County
Rice Township	Luzerne County
Richhill Township	Greene County
Richland Township	Clarion County
Richmond Township	Crawford County
Richmond Township	Tioga County
Ridgebury Township	Bradford County
Ridgway Township	Elk County
Roaring Creek Township.	Columbia County
Robinson Township	Washington County
Rochester Township	Beaver County
Rockdale Township	Crawford County
Rockefeller Township	Northumberland County
Rockland Township	Venango County
Rome Township	Bradford County
Rome Township	Crawford County
Ross Township	Luzerne County
Rostraver Township	Westmoreland County
Roulette Township	Potter County
Rush Township	Northumberland County
Rush Township	Susquehanna County
Rutland Township	Tioga County
Ryan Township	Schuylkill County
Sadsbury Township	Lancaster County
Salem Township	Clarion County
Salem Township	Luzerne County
Salem Township	Mercer County
Salem Township	Wayne County
Salisbury Township	Lancaster County
Saltlick Township	Fayette County
Sandy Creek Township.	Mercer County
Sandy Lake Township	Mercer County
Sandy Township	Clearfield County
Saville Township	Perry County
Schuylkill Township	Schuylkill County
Scott Township	Lackawanna County
Scott Township	Lawrence County
Scott Township	Wayne County
Scrubgrass Township	Venango County
Sergeant Township	McKean County
Sewickley Township	Westmoreland County
Shade Township	Somerset County
Shaler Township	Allegheny County
Shamokin Township	Northumberland County
Sharon Township	Potter County
Shenango Township	Lawrence County
Shippen Township	Cameron County
Shippen Township	Tioga County
Shippensburg Township.	Cumberland County
Shirley Township	Huntingdon County
Shrewsbury Township	Lycoming County
Shrewsbury Township	Sullivan County
Silver Lake Township	Susquehanna County
Slippery Rock Township.	Butler County
Slocum Township	Luzerne County
Smith Township	Washington County
Smithfield Township	Bradford County
Smithfield Township	Huntingdon County
Snank Spring Township.	Bedford County
Snyder Township	Blair County
Somerset Township	Somerset County
Somerset Township	Washington County
South Bend Township	Armstrong County
South Center Township.	Columbia County
South Creek Township.	Bradford County
South Fayette Township.	Allegheny County
South Huntingdon Township.	Westmoreland County
South Lebanon Township.	Lebanon County
South Mahoning Township.	Indiana County
South Manheim Township.	Schuylkill County
South Pymatung Township.	Mercer County
South Shenango Township.	Crawford County
South Union Township.	Fayette County
South Versailles Township.	Allegheny County
South Woodbury Township.	Bedford County
Southampton Township.	Bedford County
Southampton Township.	Somerset County
Southwest Township	Warren County
Sparta Township	Crawford County
Spring Creek Township.	Elk County
Spring Township	Crawford County
Spring Township	Snyder County
Springfield Township	Bradford County
Springfield Township	Erie County
Springfield Township	Fayette County
Springfield Township	Huntingdon County
Springfield Township	Mercer County
Springhill Township	Fayette County
Springhill Township	Greene County
Springville Township	Susquehanna County
Spruce Creek Township.	Huntingdon County
Spruce Hill Township	Juniata County
St. Clair Township	Westmoreland County
Standing Stone Township.	Bradford County
Sterling Township	Wayne County

Steuben Township	Crawford County
Stevens Township	Bradford County
Stewart Township	Fayette County
Stonycreek Township	Cambria County
Stonycreek Township	Somerset County
Stowe Township	Allegheny County
Sugar Grove Township.	Mercer County
Sugarcreek Township	Armstrong County
Sugarloaf Township	Columbia County
Sullivan Township	Tioga County
Summerhill Township	Cambria County
Summerhill Township	Crawford County
Summit Township	Butler County
Summit Township	Crawford County
Summit Township	Potter County
Summit Township	Somerset County
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Susquehanna Township.	Juniata County
Susquehanna Township.	Lycoming County
Sweden Township	Potter County
Sylvania Township	Potter County
Taylor Township	Blair County
Taylor Township	Fulton County
Tell Township	Huntingdon County
Terry Township	Bradford County
Thompson Township	Fulton County
Thompson Township	Susquehanna County
Tinicum Township	Delaware County
Tioga Township	Tioga County
Tionesta Township	Forest County
Toboyne Township	Perry County
Toby Township	Clarion County
Tod Township	Huntingdon County
Todd Township	Fulton County
Towanda Township	Bradford County
Tremont Township	Schuylkill County
Troy Township	Bradford County
Troy Township	Crawford County
Turbett Township	Juniata County
Tuscarora Township	Bradford County
Tuscarora Township	Juniata County
Tyrone Township	Blair County
Ulysses Township	Potter County
Union Township	Bedford County
Union Township	Clearfield County
Union Township	Crawford County
Union Township	Erie County
Union Township	Fulton County
Union Township	Huntingdon County
Union Township	Lawrence County
Union Township	Luzerne County
Union Township	Mifflin County
Union Township	Schuylkill County
Union Township	Snyder County
Union Township	Tioga County
Union Township	Union County
Unity Township	Westmoreland County
Upper Mahanoy Township.	Northumberland County
Upper Mahantonga Township.	Schuylkill County
Upper Mifflin Township.	Cumberland County
Upper Nazareth Township.	Northampton County
Upper Turkeyfoot Township.	Somerset County
Upper Tyrone Township.	Fayette County
Valley Township	Armstrong County
Valley Township	Chester County
Vanpart Township	Beaver County
Venango Township	Butler County
Venango Township	Crawford County
Venango Township	Erie County
Vernon Township	Crawford County
Victory Township	Venango County
Walker Township	Huntingdon County
Walker Township	Juniata County
Walker Township	Schuylkill County
Warren Township	Bradford County
Warren Township	Franklin County
Warrior's Mark Township.	Huntingdon County
Warsaw Township	Jefferson County
Washington Township	Armstrong County
Washington Township	Butler County
Washington Township	Cambria County
Washington Township	Clarion County
Washington Township	Erie County
Washington Township	Fayette County
Washington Township	Greene County
Washington Township	Indiana County
Washington Township	Jefferson County
Washington Township	Lawrence County
Washington Township	Lycoming County
Washington Township	Northumberland County
Washington Township	Schuylkill County
Washington Township	Snyder County
Waterford Township	Erie County
Wayne Township	Armstrong County
Wayne Township	Clinton County
Wayne Township	Crawford County
Wayne Township	Erie County
Wayne Township	Greene County
Wayne Township	Lawrence County
Wayne Township	Mifflin County
Wayne Township	Schuylkill County
Wells Township	Bradford County
Wells Township	Fulton County
West Abington Township.	Lackawanna County
West Beaver Township.	Snyder County
West Bethlehem Township.	Washington County
West Branch Township.	Potter County
West Buffalo Township.	Union County
West Burlington Township.	Bradford County
West Cameron Township.	Northumberland County
West Carroll Township.	Cambria County
West Chillisquaque Township.	Northumberland County
West Fallowfield Township.	Crawford County
West Finley Township	Washington County
West Franklin Township.	Armstrong County
West Keating Township.	Clinton County
West Lebanon Township.	Lebanon County
West Mahanoy Township.	Schuylkill County
West Mahoning Township.	Indiana County
West Penn Township	Schuylkill County
West Pike Run Township.	Washington County
West Providence Township.	Bedford County
West Salem Township.	Mercer County
West Shenango Township.	Crawford County
West St Clair Township.	Bedford County
West Taylor Township.	Cambria County
West Township	Huntingdon County
West Wheatfield Township.	Indiana County
Westfield Township	Tioga County
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Wharton Township	Fayette County
Wharton Township	Potter County
White Township	Beaver County
White Township	Cambria County
Whiteley Township	Greene County
Wilkes-Barre Township.	Luzerne County
Wilmington Township	Lawrence County
Wilmington Township	Mercer County
Wilmot Township	Bradford County
Windham Township	Bradford County
Winfield Township	Butler County
Winslow Township	Jefferson County
Wolf Creek Township	Mercer County
Wood Township	Huntingdon County
Woodbury Township	Bedford County
Woodbury Township	Blair County
Woodcock Township	Crawford County
Woodward Township	Clearfield County
Woodward Township	Lycoming County
Worth Township	Mercer County
Wyalusing Township	Bradford County
Young Township	Indiana County
Young Township	Jefferson County
Zerbe Township	Northumberland County

Rhode Island

Name	*County*
New Shoreham Town	Washington County
Warren Town	Bristol County
West Warwick Town	Kent County

Vermont

Name	*County*
Addison Town	Addison County
*Albany Town	Orleans County
*Alburg Town	Grand Isle County
Athens Town	Windham County
Bakersfield Town	Franklin County
Barnet Town	Caledonia County
*Barton Town	Orleans County
Belvidere Town	Lamoille County
Benson Town	Rutland County
Berkshire Town	Franklin County
Bethel Town	Windsor County
Bloomfield Town	Essex County
Braintree Town	Orange County
Brattleboro Town	Windham County
Bridport Town	Addison County
Brighton Town	Essex County
*Bristol Town	Addison County
Brownington Town	Orleans County
*Burke Town	Caledonia County
*Cabot Town	Washington County
*Cambridge Town	Lamoille County
Canaan Town	Essex County
Castleton Town	Rutland County
Charleston Town	Orleans County
Chelsea Town	Orange County

Corinth Town	Orange County
Coventry Town	Orleans County
Craftsbury Town	Orleans County
Danby Town	Rutland County
Danville Town	Caledonia County
*Derby Town	Orleans County
Dover Town	Windham County
Duxbury Town	Washington County
East Haven Town	Essex County
Eden Town	Lamoille County
Elmore Town	Lamoille County
*Enosburg Town	Franklin County
Fair Haven Town	Rutland County
Fairfield Town	Franklin County
Fairlee Town	Orange County
Franklin Town	Franklin County
Glover Town	Orleans County
Granby Town	Essex County
Greensboro Town	Orleans County
Guildhall Town	Essex County
Halifax Town	Windham County
*Hardwick Town	Caledonia County
Highgate Town	Franklin County
Holland Town	Orleans County
Hubbardton Town	Rutland County
*Hyde Park Town	Lamoille County
Ira Town	Rutland County
Irasburg Town	Orleans County
Jamaica Town	Windham County
Jay Town	Orleans County
*Johnson Town	Lamoille County
Leicester Town	Addison County
Lincoln Town	Addison County
Lowell Town	Orleans County
*Ludlow Town	Windsor County
Lunenburg Town	Essex County
*Lyndon Town	Caledonia County
Maidstone Town	Essex County
Marlboro Town	Windham County
*Marshfield Town	Washington County
Montgomery Town	Franklin County
Moretown Town	Washington County
Morgan Town	Orleans County
*Morristown Town	Lamoille County
Newark Town	Caledonia County
Newport Town	Orleans County
Norton Town	Essex County
Orange Town	Orange County
Orwell Town	Addison County
Pawlet Town	Rutland County
Peacham Town	Caledonia County
Plainfield Town	Washington County
Plymouth Town	Windsor County
*Poultney Town	Rutland County
Putney Town	Windham County
Reading Town	Windsor County
*Richford Town	Franklin County
Ripton Town	Addison County
Rochester Town	Windsor County
*Rockingham Town	Windham County
Roxbury Town	Washington County
Royalton Town	Windsor County
Ryegate Town	Caledonia County
Sandgate Town	Bennington County
Sharon Town	Windsor County
Sheffield Town	Caledonia County
Sheldon Town	Franklin County
Springfield Town	Windsor County
St. Johnsbury Town	Caledonia County
Stannard Town	Caledonia County
Starksboro Town	Addison County
*Stowe Town	Lamoille County
Strafford Town	Orange County
Sudbury Town	Rutland County
Sutton Town	Caledonia County
*Swanton Town	Franklin County
Topsham Town	Orange County
Townshend Town	Windham County
*Troy Town	Orleans County
Tunbridge Town	Orange County
Vershire Town	Orange County
Victory Town	Essex County
Walden Town	Caledonia County
Waltham Town	Addison County
Wardsboro Town	Windham County
Washington Town	Orange County
*Waterbury Town	Washington County
Waterville Town	Lamoille County
Wells Town	Rutland County
West Fairlee Town	Orange County
West Haven Town	Rutland County
West Rutland Town	Rutland County
Westfield Town	Orleans County
*Westminster Town	Windham County
Westmore Town	Orleans County
Weybridge Town	Addison County
Wheelock Town	Caledonia County
*Whittingham Town	Windham County
Williamstown Town	Orange County
Windsor Town	Windsor County
Wolcott Town	Lamoille County
Woodbury Town	Washington County
Woodford Town	Bennington County
Worcester Town	Washington County

Puerto Rico

Name
Adjuntas Municipio
Aguada Municipio
Aguas Buenas Municip
Aibonito Municipio
Anasco Municipio
Arroyo Municipio
Barceloneta Municipi
Barranquitas Municip
Cabo Rojo Municipio
Camuy Municipio
Canovanas Municipio
Catano Municipio
Cayey Municipio
Ceiba Municipio
Ciales Municipio
Cidra Municipio
Coama Municipio
Comerio Municipio
Corozal Municipio
Culebra Municipio
Dorado Municipio
Florida Municipio
Guanica Municipio
Guayama Municipio
Guayanilla Municipio
Gurabo Municipio
Hatillo Municipio
Hormigueros Municipio
Isabela Municipio
Jayuya Municipio
Juana Diaz Municipio
Juncos Municipio
Lajas Municipio
Lares Municipio
Las Marias Municipio
Las Piedra Municipio
Loiza Municipio
Luquillo Municipio
Manati Municipio
Maricao Municipio
Maunabo Municipio
Moca Municipio
Morovis Municipio
Naguabo Municipio
Naranjito Municipio
Orocovis Municipio
Patillas Municipio
Penuelas Municipio
Quebradillas Municipio
Rincon Municipio
Rio Grande Municipio
Sabana Grande Municipio
Salinas Municipio
San German Municipio
San Lorenzo Municipio
San Sebastian Municipio
Santa Isabel Municipio
Toa Alta Municipio
Utuado Municipio
Vega Alta Municipio
Vega Baja Municipio
Vieques Municipio
Villalba Municipio
Yabucoa Municipio
Yauco Municipio

Dated: September 30, 1987.

Jack R. Stokvis,

General Deputy Assistant Secretary for Community Planning and Development.

[FR Doc. 87-23236 Filed 10-8-87; 8:45 am]

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Friday, October 9, 1987

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