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Federal Register

Friday
February 15, 1985

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Questions and requests for specific information may be directed to the telephone numbers listed under INFORMATION AND ASSISTANCE in the READER AIDS section of this issue.

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Presidential Documents

Title 3—

The President

Presidential Determination No. 85–4 of February 4, 1985

Eligibility of Malawi To Make Purchases of Defense Articles and Defense Services Under the Arms Export Control Act

Memorandum for the Honorable George P. Shultz, the Secretary of State

Pursuant to the authority vested in me by Section 3(a)(1) of the Arms Export Control Act, I hereby find that the furnishing of defense articles and defense services to the Government of Malawi will strengthen the security of the United States and promote world peace.

You are directed on my behalf to report this finding to the Congress.

This finding shall be published in the **Federal Register.**

Ronald Reagan

THE WHITE HOUSE,
Washington, February 4, 1985.

[FR Doc. 85–3996
Filed 2–13–85; 12:33 pm]
Billing code 3195–01–M

Presidential Documents

Presidential Determination No. 85–5 of February 5, 1985

Eligibility of Sierra Leone To Make Purchases of Defense Articles and Defense Services Under the Arms Export Control Act

Memorandum for the Honorable George P. Shultz, the Secretary of State

Pursuant to the authority vested in me by Section 3(a)(1) of the Arms Export Control Act, I hereby find that the furnishing of defense articles and defense services to the Government of Sierra Leone will strengthen the security of the United States and promote world peace.

You are directed on my behalf to report this finding to the Congress.

This finding shall be published in the **Federal Register.**

Ronald Reagan

THE WHITE HOUSE,
Washington, February 5, 1985.

[FR Doc. 85–3997
Filed 2–13–85; 12:34 pm]
Billing code 3195–01–M

Presidential Documents

Presidential Determination No. 85–6 of February 11, 1985

Eligibility of Togo To Make Purchases of Defense Articles and Defense Services Under the Arms Export Control Act

Memorandum for the Secretary of State

Pursuant to the authority vested in me by Section 3(a)(1) of the Arms Export Control Act, I hereby find that the furnishing of defense articles and defense services to the Government of Togo will strengthen the security of the United States and promote world peace.

You are directed on my behalf to report this finding to the Congress.

This finding shall be published in the **Federal Register.**

Ronald Reagan

THE WHITE HOUSE,
Washington, February 11, 1985.

[FR Doc. 85–3998
Filed 2–13–85; 12:35 pm]
Billing code 3195–01–M

Presidential Documents

Presidential Determination No. 85–7 of February 11, 1985

Eligibility of Mozambique To Make Purchases of Defense Articles and Defense Services Under the Arms Export Control Act

Memorandum for the Secretary of State

Pursuant to the authority vested in me by Section 3(a) (1) of the Arms Export Control Act, I hereby find that the furnishing of defense articles and defense services to the Government of Mozambique will strengthen the security of the United States and promote world peace.

You are directed on my behalf to report this finding to the Congress.

This finding shall be published in the **Federal Register.**

Ronald Reagan

THE WHITE HOUSE,
Washington, February 11, 1985.

[FR Doc. 85–3999
Filed 2–13–85; 12:36 pm]
Billing code 3195–01–M

Rules and Regulations

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This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.
The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each week.

SMALL BUSINESS ADMINISTRATION

13 CFR Part 121

Small Business Size Standards; Definition of Small Business for Preferential Treatment in Purchase of Special Salvage Timber Sales

AGENCY: Small Business Administration.

ACTION: Final rule.

SUMMARY: This final rule amends the regulation pertaining to the size standard for small business concerns to be eligible for preferential award of special salvage timber sales (SSTS). The rule change removes all restrictions on disposal of special salvage sale timber and incorporates SST sales sold by the Bureau of Land Management (BLM).

EFFECTIVE DATE: February 15, 1985.

FOR FURTHER INFORMATION CONTACT: Joseph E. Kernan, Director, Office of Natural Resources, Sales Assistance, Small Business Administration, 1441 L Street NW., Washington, D.C. 20416, Telephone: (202) 653-6078.

SUPPLEMENTARY INFORMATION: In connection with sale of Government-owned special salvage timber designated by the U.S. Forest Service (USFS) as SSTS, by regulation, a small business is a concern that:

(1) Is primarily engaged in the logging or forest products industry;

(2) Is independently owned and operated;

(3) Is not dominant in its field of operations; and

(4) Together with its affiliates, its number of employees has not exceeded 25 persons during any pay period for the last 12 months.

(5) Other regulatory restrictions are also applicable depending upon the eventual use to be made of timber.

(a) When special salvage timber being purchased is to be resold, a concern is a small business when: It agrees not to sell more than 30 percent (50 percent in Alaska) of such timber to a concern which is not a small business or,

(b) When special salvage timber purchased is not to be resold in the form of sawlogs, a concern is a small business when: it agrees that it will manufacture a significant portion of the logs with its own employees and, it also agrees to accomplish a significant portion of the logging operation, exclusive of hauling, with its own employees or subcontract such logging only to concerns eligible for preferential award of an SST sale.

(6) Disposal restrictions do not apply when there are less than two qualified mills in the market area.

On October 18, 1984, (49 FR 40877), SBA published a proposed rule change to the size standard definition for small business to be eligible for preferential award of special salvage timber sales (SSTS). The supplementary information accompanying that proposal indicated that the size standard as presently constructed places an undue economic hardship on the small loggers and sawmill owners with 25 or fewer employees. The provision has restricted the ability of these businesses to dispose of SSTS timber, and has precluded purchasers of SST sales from making the most economical utilization of the timber. The intent of the SSTS program is to harvest dead, down and dying timber from the Forest, thereby utilizing timber that might not otherwise be harvested. Experience has shown that economical markets for such timber may be highly restricted in a given area, and that the SSTS purchaser needs the flexibility to take advantage of all available markets for this timber.

In addition, the SBA/USFS joint SSTS program is separate and distinct from the regular small business set-aside program involving USFS timber.

As presently written sale of Government-owned Special Salvage Timber designated by the Bureau of Land Management (BLM) as SSTS is not covered by the current size standard definition of a small business concern for preferential award of an SSTS (see 13 CFR 121.6). This final rule will incorporate the BLM special salvage timber sales, by specific reference, into 13 CFR 121.6. Existing provisions relating to logging and manufacturing of the SSTS timber are retained without change.

Under the current rule the purchaser of an SST sale must agree that it will not sell to a concern which is not a small business more than 30% of the volume from that SST sale. The only relief to this disposal restriction occurs if there are less than two qualified mills in a market area. The present rule has proven to be subject to an unacceptable range of interpretation and application due, in part, to the subjectivity of what constitutes a qualified mill. The mere geographic presence of two qualified mills does not guarantee competition or insure that the seller of sawlogs from an SST sale can realize a fair market price for those sawlogs. The situation is further complicated by the possible changes in market conditions between the time of the sale and the time that the timber is eventually harvested and brought to market.

This final rule change is also intended to eliminate all restrictions on the disposal of special salvage sale timber. Removal of the disposal restriction responds to the needs of all SSTS eligible concerns. Interested parties were given 30 days in which to submit comments.

Five responses to the proposed rule were received. Four of the respondents supported the proposal and did not suggest any change to the proposed language. One respondent suggested tabling the proposed rule and raised concerns about sale size, sale composition and the BLM's method of allocating volume from non-manufacturers timber sale purchases. We believe that the concerns expressed are functions of each agency's timber sale policies and not of the size standard. We will continue to work with the small business forest products industry and the timber selling agencies to address these matters. However, we do not feel that this should warrant any delay in changing the SSTS size standard as proposed.

SBA hereby certifies that this final rule will not have a significant economic impact on a substantial number of small entities within the meaning of Regulatory Flexibility Act, 5 U.S.C. 601, et seq.

SBA also certifies that this final rule does not constitute a major rule for the purpose of Executive Order 12291. Gross sales in each of the last seven years

have not exceeded $15,000,000 per year and SBA does not anticipate sales in excess of that figure for this or next year.

This rule contains no reporting or recordkeeping requirements subject to the Paperwork Reduction Act, 44 U.S.C. Chapter 35.

List of Subjects in 13 CFR Part 121

Small Business, Small Business Size Standards.

PART 121—[AMENDED]

Accordingly, pursuant to the authority contained in sections 3 and 5(b)(6) of the Small Business Act, 15 U.S.C. 632 and 634(b)(6), 13 CFR 121.6 is amended by revising (c)(1) introductory text, (c)(2), and (c)(3) and removing (c)(4) as follows:

§ 121.6 Small business for sales or lease of Government property.

(c) * * *

(1) In connection with the sale of Government-owned special salvage timber by the USFS and BLM a small business is a concern that:

* * * * *

(2) In the case of Government-owned special salvage reserved for small businesses, when the special salvage timber being purchased is to be resold, a concern is a small business when:

(i) It is a small business within the meaning of paragraph (c)(1) of this section, and

(ii) It agrees that as an eligible logger, it will accomplish a significant portion of the logging operation, exclusive of hauling, with its own employees. Significant logging of timber means using its own employees to accomplish two or more of the following elements: (A) Felling and bucking, (B) yarding, (C) loading. It further agrees that such SSTS logging elements not accomplished with its own employees will be subcontracted only to concerns eligible for preferential award of an SSTS.

(3) In the case of Government-owned special salvage timber reserved for or involving preferential treatment of small businesses when the special salvage timber purchased is not to be resold in the form of sawlogs to be manufactured into lumber and timbers, a concern is a small business when:

(i) It meets the criteria contained in paragraph (c)(1) of this section, and

(ii) It agrees that it will manufacture a significant portion of the logs with its own employees. Manufacture of logs means, at the minimum, a breakdown of the log into the rough cut of the finished product.

(iii) It further agrees that, it will accomplish the logging of SSTS timber, exclusive of hauling, with its own employees, or will subcontract such logging only to concerns eligible for preferential award of an SSTS.

Dated: January 24, 1985.

James C. Sanders,

Administrator.

[FR Doc. 85-3944 Filed 2-14-85; 8:45 am]

BILLING CODE 8025-01-M

DEPARTMENT OF COMMERCE

Economic Development Administration

13 CFR Part 314

Property Management Standards; Real Property

AGENCY: Economic Development Administration (EDA), Commerce.

ACTION: Interim rule.

SUMMARY: This rule amends EDA's property management regulations concerning mortgages. It provides that public utilities subject to existing bonds containing after-acquired property clauses, (for example, "water system and all accessions or additions or improvements thereto"), can receive a waiver of EDA's mortgage provisions without meeting other waiver requirements. This amendment is consistent with the intent of current EDA regulations concerning waiver of the prohibition against placing mortgages on property improved by an EDA grant. This amendment adds to the regulations.

DATES: *Effective Date:* February 15, 1985.

Comments by: April 16, 1985.

ADDRESS: Send comments to the Assistant Secretary for Economic Development, U.S. Department of Commerce, Room 7800B, Washington, D.C. 20230.

FOR FURTHER INFORMATION CONTACT: Charles W. Coss, Director, Office of Public Works, U.S. Department of Commerce, Economic Development Administration, Room 7019, Washington, D.C. 20230, (202) 377-5265.

SUPPLEMENTARY INFORMATION: EDA is amending its property management regulation concerning mortgages (13 CFR Part 314) in order to meet a need not previously contemplated.

The amendment provides that the Assistant Secretary may waive the provisions against encumbrances on property financed by an EDA public works grant when he/she determines that the encumbrance arises solely from the provisions of a pre-existing water or sewer facilities encumbrance which by its terms extends to additional property connected to such facilities. The Assistant Secretary's determination shall make reference to the specific provisions (for example, "water system and all accessions or additions or improvements thereto") which extend the terms of the pre-existing encumbrance to the property which is financed by the EDA public works grant.

The General Counsel for the Department of Commerce has determined that because this rule relates to a grants program, it is exempt from the notice and opportunity for comment requirements of section 553 of the Administrative Procedure Act (APA) (5 U.S.C. 553) and no other law requires that notice and opportunity for comment be given.

Accordingly, the Department's General Counsel has determined and so certified to the Office of Management and Budget, that dispensing with notice and opportunity for comment is consistent with the APA and other relevant laws.

Since notice and opportunity for comment are not required to be given for this rule, it is not a rule within the meaning of section 601(2) of the Regulatory Flexibility Act (5 U.S.C. 601(2)) and the requirements of that Act do not apply. Accordingly, no initial or final Regulatory Flexibility Analysis has been or will be proposed.

Because this rule relieves a restriction, under section 553(d)(1) of the APA (5 U.S.C. 553(d)(1)), it can be and is being made immediately effective upon publication.

However, because the Department is interested in the reactions of those who will benefit from the amendment, this rule is being issued as interim final. Public comments on the interim final rule are invited and shall be sent to:

Address: J. Bonnie Newman, Assistant Secretary for Economic Development, U.S. Department of Commerce, Room 7800B, Washington, D.C. 20230.

Comments received by April 16, 1985 will be considered.

Under Executive Order (E.O.) 12291 the Department must judge whether a regulation is "major" within the meaning of Section 1 of the Order and therefore subject to the requirement that a Regulatory Impact Analysis be prepared. This regulation is not major because it is not likely to result in an annual effect on the economy of $100 million or more; a major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic

regions; or significant adverse effects on competition, employment, investment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

This rule does not contain a collection of information for purposes of the Paperwork Reduction Act (Pub. L. 96-511).

List of Subjects in 13 CFR Part 314

Economic development, Grant programs—economic development, Government property management, Public works grants.

PART 314—[AMENDED]

Accordingly, 13 CFR Part 314 is amended as follows:

Section 314.5 is amended by adding paragraph (c) to read as set forth below.

§ 314.5 Mortgages.

* * * * *

(c) The Assistant Secretary may waive the provisions of this paragraph as to an encumbrance on property which is financed by an EDA public works grant when he/she determines that the encumbrance arises solely from the provisions of a pre-existing water or sewer facilities encumbrance which by its terms extends to additional property connected to such facilities. The Assistant Secretary's determination shall make reference to the specific provisions (for example, "water system and all accessions or additions or improvements thereto") which extend the terms of the pre-existing encumbrance to the property which is financed by the EDA public works grant.

(Sec. 701, Pub. L. 89-136, 79 Stat. 570 (42 U.S.C. 3211); sec. 1-105, E.O. 12185, DOC Organization Order 10-4, as amended (40 FR 56702, as amended))

Dated: December 14, 1984.

J. Bonnie Newman,

Assistant Secretary for Economic Development.

[FR Doc. 85-3829 Filed 2-14-85; 8:45 am]

BILLING CODE 3510-24-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 84-NM-109-AD; Amdt. 39-5000]

Airworthiness Directives; Boeing Model 727 and 737 Series Airplanes

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This document amends an existing airworthiness directive (AD) applicable to Boeing Model 727 and 737 series airplanes, which requires installation of a positive indication of starter operation, by extending the compliance time. The time extension is necessitated by the lack of an adequate supply of modification parts. Failure to extend the compliance time could result in the unnecessary grounding of the airplanes affected.

EFFECTIVE DATE: February 23, 1985.

FOR FURTHER INFORMATION CONTACT: Mr. Stewart R. Miller, Propulsion Branch, ANM-140S, Seattle Aircraft Certification Office, FAA, Northwest Mountain Region; telephone (206) 431-2969. Mailing address: FAA, Northwest Mountain Region, 17900 Pacific Highway South, C-68966, Seattle, Washington 98168.

SUPPLEMENTARY INFORMATION: A proposal to amend Part 39 (14 CFR Part 39) of the Federal Aviation Regulations to revise Amendment 39-4542, AD 83-01-05, was published in the **Federal Register** on January 3, 1985 (50 FR 280). The amendment would extend the compliance time for the subject AD for one year, to February 23, 1986. Interested persons have been afforded the opportunity to participate in the making of the amendment. Ten comments were received. All comments supported the time extension.

Since this AD will merely extend the compliance time, there will be no additional costs to operators.

For the reasons discussed above, the FAA has determined that this regulation is not considered to be major under Executive Order 12291 or significant under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979) and it is further certified under the criteria of the Regulatory Flexibility Act that this rule will not have a significant economic effect on a substantial number of small entities because few, if any, Model 727 or 737 airplanes are operated by small entities. A final evaluation has been prepared for this regulation and has been placed in the docket. A copy of it may be obtained by contacting the person identified under the caption "**FOR FURTHER INFORMATION CONTACT.**"

Therefore, the FAA has determined that air safety and the public interest require the adoption of the rule proposed. This action relieves a burdon, therefore, good cause exists for making it effective in less than 30 days.

List of Subjects in 14 CFR Part 39

Aviation safety, Aircraft.

The Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended by amending AD 83-01-05, Amendment 39-4542 (48 FR 2962; January 24, 1983), as follows:

Change compliance date in paragraph A. from February 23, 1985, to February 23, 1986.

Effective Date: February 23, 1985.

(Secs. 313(a), 314(a), 601 through 610, and 1102 of the Federal Aviation Act of 1958 (49 U.S.C. 1354(a), 1421 through 1430, and 1502); 49 U.S.C. 106(g) (Revised, Pub. L. 97-449, January 12, 1983); and 14 CFR 11.89) Issued in Seattle, Washington, on January 29, 1985.)

Charles R. Foster,

Director, Northwest Mountain Region.

[FR Doc. 85-3815 Filed 2-14-85; 8:45 am]

BILLING CODE 4910-13-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

21 CFR Parts 182 and 184

[Docket No. 81N-0380]

GRAS Status of Vitamin B_{12}

AGENCY: Food and Drug Administration.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) is affirming that vitamin B_{12} is generally recognized as safe (GRAS) as a direct human food ingredient when used as a nutrient in conventional food. The safety of this ingredient has been evaluated under the comprehensive safety review conducted by the agency.

DATES: Effective March 18, 1985. The Director of the Federal Register approves the incorporation by reference of certain publications at 21 CFR 184.1945 effective on March 18, 1985.

FOR FURTHER INFORMATION CONTACT: Leonard C. Gosule, Center for Food Safety and Applied Nutrition (HFF-355), Food and Drug Administration, 200 C Street SW., Washington, DC 20204, 202-426-9463.

SUPPLEMENTARY INFORMATION: In the **Federal Register** of August 27, 1982 (47 FR 37928), FDA published a proposal to affirm that vitamin B_{12} is GRAS for use as a direct human food ingredient. FDA published this proposal in accordance with its announced review of the safety of GRAS and prior-sanctioned food ingredients.

In accordance with § 170.35 (21 CFR 170.35), copies of the scientific literature reviews and the reports of the Select Committee on GRAS Substances (the Select Committee) on vitamin B_{12} have been available for public review in the Dockets Management Branch (HFA–305), Food and Drug Administration, Room 4–62, 5600 Fishers Lane, Rockville, MD 20857. Copies of these documents also are available for public purchase from the National Technical Information Service, as announced in the proposal.

In addition to proposing to affirm the GRAS status of vitamin B_{12}, FDA gave public notice that it was unaware of any prior-sanctioned food uses for this ingredient other than the proposed conditions of use. Persons asserting additional or extended uses in accordance with approvals granted by the U.S. Department of Agriculture or FDA before September 6, 1958, were given notice to submit proof of those sanctions, so that the safety of any prior-sanctioned uses could be determined. That notice was also an opportunity to have prior-sanctioned uses of this ingredient recognized by issuance of an appropriate regulation under Part 181—Prior-Sanctioned Food Ingredients (21 CFR Part 181) or affirmed as GRAS under Part 184 or 186 (21 CFR Part 184 or 186), as appropriate.

FDA also gave notice that failure to submit proof of an applicable prior sanction in response to the approval would constitute a waiver of the right to assert that sanction at any future time.

No reports of prior-sanctioned uses for vitamin B_{12} were submitted in response to the proposal. Therefore, in accordance with the proposal, any right to assert a prior sanction for use of vitamin B_{12} under conditions different from those set forth in this final rule has been waived.

FDA received two comments in response to the proposal. The comments and the agency's response to them are set as follows:

1. One comment stated that it understood the proposal to hold that the term "vitamin B_{12}" referred exclusively to the substance known as "cyanocobalamin," and that the two terms, "Vitamin B_{12}" and "cyanocobalamin," referred only to that ingredient. The comment requested that FDA make clear whether "cobalamin" can also be used in food labeling as a name for this substance. The comment included a letter from FDA, dated March 2, 1979, that stated that for labeling purposes, "vitamin B_{12}," "cobalamin," or "cyanocobalamin" can be used interchangeably.

FDA has carefully reviewed this comment and the letter included in the comment. As indicated in the agency's proposal, "vitamin B_{12}" refers exclusively to the substance known as "cyanocobalamin," and these two terms are the only ones that can be used to refer to that substance, which is being affirmed as GRAS in this final rule. The agency would not object to the use of either term in an ingredient statement on a food label. The agency requires, however, that for nutrition labeling purposes (21 CFR 101.9), the term "vitamin B_{12}" must be used.

The agency additionally stated in the proposal that the term "cobalamin" referred to vitamin B_{12} without a cyano group (47 FR 37929). Therefore, "cobalamin" cannot be used in place of "vitamin B_{12}" or "cyanocobalamin" in food labeling. The opinion in the March 2, 1979, letter, referred to in the comment, is superseded by this determination.

In addition, in response to this comment, the agency has reconsidered the description of vitamin B_{12} that it included in § 184.1945 (21 CFR 184.1945) in the proposal. The agency has decided to delete the foods that it listed in proposed § 184.1945(a) as natural sources of vitamin B_{12} because such a list may be interpreted to mean that cyanocobalamin occurs naturally in these foods. As indicated in the Select Committee's report, the predominant forms of vitamin B_{12} that exist in animal tissues are protein-bound coenzyme vitamin B_{12} and methylcobalamin, and not cyanocobalamin. See "Evaluation of the Health Aspects of Vitamin B_{12} as a Food Ingredient," Life Sciences Research Office, Federation of American Societies for Experimental Biology, p. 3, 1978.

2. One comment reported use of vitamin B_{12} in four food categories that were not listed in the proposed regulation. The comment stated that there might also be other uses about which neither FDA nor the comment are aware. The comment requested that FDA modify the proposed regulation by affirming vitamin B_{12} as GRAS for use in all conventional foods listed in 21 CFR 170.3(n).

Based on the agency's review of this comment, FDA concludes that vitamin B_{12} may be safely used as a nutrient in foods in accordance with current good manufacturing practice and with the fortification policy in 21 CFR 104.20, and that the listing of specific food categories is not necessary. This conclusion is based on the fact that both the agency and the Select Committee have determined that there is a wide margin of safety for vitamin B_{12}, and that the current level of consumption of this ingredient in food, as well as any reasonably foreseeable increase in its consumption, are expected to be safe. Therefore, FDA has modified the proposed rule by removing the food categories listed and by affirming vitamin B_{12} as GRAS for use as a nutrient supplement in human food in accordance with current good manufacturing practice.

The agency previously has determined under 21 CFR 25.24(d)(6) (proposed December 11, 1979; 44 FR 71741) that this action is of a type that does not individually or cumulatively have a significant impact on the human environment. FDA has not received any new information or comments that would alter its previous determination.

In accordance with the Regulatory Flexibility Act, the agency previously considered the potential effects that this rule would have on small entities, including small businesses. In accordance with section 605(b) of the Regulatory Flexibility Act, the agency has determined that no significant impact on a substantial number of small entities would derive from this action. FDA has not received any new information or comments that would alter its previous determination.

In accordance with Executive Order 12291, FDA has previously analyzed the potential economic effects of this final rule. As announced in the proposal, the agency has determined that the rule is not a major rule as determined by the Order. The agency has not received any new information or comments that would alter its previous determination.

The agency's findings of no major economic impact and no significant impact on substantial number of small entities, and the evidence supporting these findings, are contained in a threshold assessment which may be seen in the Dockets Management Branch (HFA–305), Food and Drug Administration, Rm. 4–62, 5600 Fishers Lane, Rockville, MD 20857.

List of Subjects

21 CFR Part 182

Generally recognized as safe (GRAS) food ingredients, Spices and flavorings.

21 CFR Part 184

Direct food ingredients, Food ingredients, Generally recognized as safe (GRAS) food ingredients, Incorporation by reference.

Therefore, under the Federal Food, Drug, and Cosmetic Act (secs. 201(s), 409, 701(a), 52 Stat. 1055, 72 Stat. 1784–1788 as amended (21 U.S.C. 321(s), 348,

371(a))) and under authority delegated to the Commissioner of Food and Drugs (21 CFR 5.10) and redelegated to the Center for Food Safety and Applied Nutrition (21 CFR 5.61; see 49 FR 48183; December 11, 1984), Parts 182 and 184 are amended as follows:

PART 182—SUBSTANCES GENERALLY RECOGNIZED AS SAFE

§ 182.8945 [Removed]

1. Part 182 is amended by removing § 182.8945 *Vitamin B_{12}*.

PART 184—DIRECT FOOD SUBSTANCES AFFIRMED AS GENERALLY RECOGNIZED AS SAFE

2. Part 184 is amended by adding new § 184.1945, to read as follows:

§ 184.1945 Vitamin B_{12}.

(a) Vitamin B_{12}, also known as cyanocobalamin ($C_{63}H_{88}CoN_{14}O_{14}P$, CAS Reg. No. 68-19-9), is produced commercially from cultures of *Streptomyces griseus*.

(b) The ingredient meets the specifications of the Food Chemicals Codex, 3d Ed. (1981), p. 343, which is incorporated by reference. Copies are available from the National Academy Press, 2101 Constitution Ave. NW., Washington, DC 20418, or available for inspection at the Office of the Federal Register, 1100 L St. NW., Washington, DC 20408.

(c) In accordance with § 184.1(b)(1), the ingredient is used in food with no limitation other than current good manufacturing practice. The affirmation of this ingredient as generally recognized as safe (GRAS) as a direct human food ingredient is based upon the following current good manufacturing practice conditions of use:

(1) The ingredient is used as a nutrient supplement as defined in § 170.3(o)(20) of this chapter.

(2) The ingredient is used in food at levels not to exceed current good manufacturing practice. Vitamin B_{12} also may be used in infant formula in accordance with section 412(g) of the Federal Food, Drug, and Cosmetic Act (the act) or with regulations promulgated under section 412(a)(2) of the act.

(d) Prior sanctions for this ingredient different from the uses established in this section do not exist or have been waived.

Effective date. This regulation shall be effective March 18, 1985.

(Secs. 201(s), 409, 701(a), 52 Stat. 1055, 72 Stat. 1784–1788 as amended (21 U.S.C. 321(s), 348, 371(a)))

Dated: January 11, 1985.

Richard J. Ronk,

Acting Director, Center for Food Safety and Applied Nutrition.

[FR Doc. 85-3826 Filed 2-14-85; 8:45 am]

BILLING CODE 4160-01-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of the Assistant Secretary for Housing—Federal Housing Commissioner

24 CFR Parts 880 and 881

[Docket No R-85-1217; FR-2013]

Clarification of Contract Rent Adjustment Before Cost Certification

AGENCY: Office of the Assistant Secretary for Housing—Federal Housing Commissioner, HUD.

ACTION: Final rule.

SUMMARY: This final rule amends §§ 880.405(d) and 881.405(d) to prohibit double counting of certain rents paid to an owner during the development of a Section 8 New Construction or Substantial Rehabilitation project. Under the current rule, HUD may use such rents to offset development costs, or, in the case of non-profit owners, to fund a reserve account. The rents also may be treated as a payment of rent subject to recovery by HUD to the extent they exceed the Contract rents approved after cost certification. By changing the date for recovery of overpayments from the effective date of the Housing Assistance Payments Contract to the cost certification cut-off date, this rule will assure that contract rents received after the HAP Contract effective date but before the cost certification cut-off date will be used only for the first of these purposes.

EFFECTIVE DATE: March 20, 1985.

FOR FURTHER INFORMATION CONTACT: Linda Cheatham, Office of Insured Multifamily Housing Development, Department of Housing and Urban Development, 451 Seventh Street, SW., Washington, D.C. 20410, (202) 426-0035. (This is not a toll-free number).

SUPPLEMENTARY INFORMATION: The cost certification process performed in accordance with §§ 880.405 and 881.405 determines a project's actual approvable development cost. Estimated costs are used initially to determine approvable contract rents for the units. After project completion and cost certification, these contract rents are reduced if the actual development cost was less than the estimated costs. A Housing Assistance Payments (HAP) Contract may be executed for some units before project completion. Any income received by the owner during the development period reduces the allowed development cost or, in the case of a non-profit owner, funds a reserve account. That income is not intended to be considered for a second purpose as well, although under the existing rule it may be considered to determine recoverable overpayments of contract rents. Waivers of the current rule have been granted so that rental income received during the development period is not made subject to recovery as overpayment of contract rent. This rule amends the last sentence of §§ 880.405(d) and 881.405(d) to start the recovery period for overpayment of contract rent at the cost certification cut-off date, instead of at the effective date of the HAP Contract.

This rule is being published as a final rule for effect at the earliest possible date, since, given the current HUD policy of granting waivers to accomplish comparable purposes, this rule represents no change in policy and will work to the advantage of members of the affected public. Notice and public procedure are being omitted as unnecessary and contrary to the public interest.

Findings and Certifications

A Finding of No Significant Impact with respect to the environment has been made in accordance with HUD regulations at 24 CFR Part 50 that implement section 102(2)(C) of the National Environmental Policy Act of 1969, 42 U.S.C. 4332. The Finding of No Significant Impact is available for public inspection and copying during regular business hours in the Office of the Rules Docket Clerk, Room 10276, 451 Seventh Street, SW., Washington, D.C. 20410.

This rule does not constitute a "major rule" as that term is defined in section 1(b) of the Executive Order on Federal Regulation issued by the President on February 17, 1981. Analysis of the rule indicates that it does not: (1) Have an annual effect on the economy of $100 million or more; (2) cause a major increase in costs or prices for consumers, individual industries, Federal, State or local government agencies or geographic regions; or (3) have a significant adverse effect on competition, employment, investment, productivity, innovation or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

Under 5 U.S.C. 605(b) (the Regulatory Flexibility Act), the undersigned hereby certifies that this rule does not have a

significant ecomomic impact on a substantial number of small entities, because it embodies in a rule a practice that has developed as the result of requests to waive the provisions of the current rule.

This rule was listed under the Office of Housing as sequence number 106 in the HUD Semiannual Agenda of Regulations published on October 22, 1984 (49 FR 41684, 41687), under Executive Order 12291 and the Regulatory Flexibility Act.

List of Subjects

24 CFR Part 880

Rent subsidies, Low and moderate income housing, New construction.

24 CFR Part 881

Rent subsidies, Low and moderate income housing, Substantial rehabilitation.

Accordingly, the Department amends 24 CFR Parts 880 and 881 as follows:

PART 880—SECTION 8 HOUSING ASSISTANCE PAYMENTS PROGRAM FOR NEW CONSTRUCTION

1. Section 880.405(d) is revised to read as follows:

§ 880.405 Cost certification and adjustment of contract rents.

* * * * *

(d) *Reduction of Maximum Annual Commitment.* If the contract rents are reduced under paragraph (c) of this section, the maximum annual Contract commitment (and the maximum ACC commitment, in the case of private-owner/PHA projects) will be reduced. If contract rents are reduced based on cost certification after HAP Contract execution, any overpayment between the effective date of the Contract and the cost certification cut-off date shall be applied in one of the following ways, as determined by HUD:

(1) To advance amortization;

(2) To offset the cost of approved capital improvements; or

(3) To be deposited in the reserve fund for replacements.

Any overpayment after the cost certification cut-off date will be recovered from the owner by HUD. As used in this paragraph, the cost certification cut-off date is the date that the owner selects to run its cost for interest, taxes, property insurance, and mortgage insurance premium, and for which it computes its income and expense statement. This date may be no earlier than the date HUD accepts the project as physically complete, and no later than 60 days thereafter.

PART 881—SECTION 8 HOUSING ASSISTANCE PAYMENTS PROGRAM FOR SUBSTANTIAL REHABILITATION

2. Section 881.405(d) is revised to read as follows:

§ 881.405 Cost certification and adjustment of contract rents.

* * * * *

(d) *Reduction of maximum annual commitment.* If the contract rents are reduced under paragraph (c) of this section the maximum annual Contract commitment (and the maximum ACC commitment, in the case of private-owner/PHA projects) will be reduced. If contract rents are reduced based on cost certification after HAP Contract execution, any overpayment between the effective date of the Contract and the cost certification cut-off date shall be applied in one of the following ways, as determined by HUD:

(1) To advance amortization;

(2) To offset the cost of approved capital improvements; or

(3) To be deposited in the reserve fund for replacements.

Any overpayment after the cost certification cut-off date will be recovered from the owner by HUD. As used in this paragraph, the cost certification cut-off date is the date that the owner selects to run its cost for interest, taxes, property insurance, and mortgage insurance premium, and for which it computes its income and expense statement. This date may be no earlier than the date HUD accepts the project as physically complete, and no later than 60 days thereafter.

Authority: 42 U.S.C. 1437f and 3535(d).

Dated: February 6, 1985.

Maurice L. Barksdale,

Assistant Secretary for Housing—Federal Housing Commissioner.

[FR Doc. 85-3813 Filed 2-14-85; 8:45 am]

BILLING CODE 4210-27-M

PENSION BENEFIT GUARANTY CORPORATION

29 CFR Part 2619

Valuation of Plan Benefits in Non-Multiemployer Plans; Amendment Adopting Additional PBGC Rates

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Final rule.

SUMMARY: This amendment to the regulation on Valuation of Plan Benefits in Non-Multiemployer Plans contains the interest rates and factors for the period beginning March 1, 1985. The interest rates and factors are to be used to value benefits provided under terminating non-multiemployer pension plans covered by Title IV of the Employee Retirement Income Security Act of 1974.

The valuation of plan benefits is necessary because, under section 4041 of the Act, the Pension Benefit Guaranty Corporation ("PBGC") and the plan administrator must determine whether a terminating pension plan has sufficient assets to pay all benefits under the plan that are guaranteed by the PBGC under the Title IV plan termination insurance program.

The interest rates and factors set forth in Appendix B to Part 2619 are adjusted periodically to reflect changes in financial and annuity markets. This amendment adopts the rates and factors applicable to plans that terminate on or after March 1, 1985, and will enable the PBGC and plan administrators to value the benefits provided under those plans. These rates and factors will remain in effect until Appendix B of the regulation is again amended.

EFFECTIVE DATE: March 1, 1985.

FOR FURTHER INFORMATION CONTACT: Renae R. Hubbard, Special Counsel, Corporate Policy and Regulations Department, Code 611, Pension Benefit Guaranty Corporation, 2020 K Street, NW., Washington, D.C. 20006, 202-254-6476, (202-254-8010 for TTY and TDD). These are not toll-free numbers.

SUPPLEMENTARY INFORMATION: On January 28, 1981, the PBGC published a final regulation on Valuation of Plan Benefits in Non-multiemployer Plans (46 FR 9492). That regulation, codified at 29 CFR Part 2619 (1984), sets forth the methods for valuing plan benefits of terminating non-multiemployer plans covered under Title IV of the Employee Retirement Income Security Act of 1974, 29 U.S.C. 1001 *et seq.* (1976), *as amended.* The regulation contains formulas for valuing different types of benefits. Appendix B to the regulation sets forth the interest rates and factors that are to be used in the formulas. Because these rates and factors are intended to reflect current conditions in the financial and annuity markets, it is necessary to update the rates and factors periodically.

As published in the 1984 edition of 29 CFR, Appendix B of Part 2619 contains interest rates and factors for valuing benefits in plans that terminated during various periods from September 2, 1974 through July 1, 1984. In July, August, October, November, and December of 1984, the PBGC published new rates and factors for plans terminating during the

months of August, 1984 through February, 1985 (49 FR 28551, 49 FR 32573, 49 FR 40161, 49 FR 45129, and 49 FR 48691).

At this time, changes in the financial and annuity markets require a decrease in the rates used for valuing benefits. Accordingly, this amendment adds to Appendix B a new set of interest rates and factors for valuing benefits in plans that terminate on or after March 1, 1985, which set reflects a decrease of ¼ percent in the interest rate to 9½ percent.

Generally, the interest rates and factors will be in effect for at least one month. However, any published rates and factors will remain in effect until such time as PBGC publishes another amendment concerning them. Any change in the rates normally will be published in the **Federal Register** by the 15th of the month preceding the effective date of the new rates or as close to that as circumstances permit.

The PBGC has determined that notice and public comment on this amendment are impracticable and contrary to the public interest. This determination is based on the need to determine and issue new interest rates and factors promptly so that the rates can reflect, as accurately as possible, current market conditions. The PBGC has found that the public interest is best served by issuing the rates and factors on a prospective basis so that plans may be able to calculate the value of plan benefits before submitting a notice of intent to terminate. Also, plans will be able to predict employer liability more accurately prior to plan termination.

Because of the need to provide immediate guidance for the valuation of benefits of plans that will terminate on or after March 1, 1985, and because no adjustment by ongoing plans is required by this amendment, the PBGC finds that good cause exists for making the rates set forth in this amendment to the final regulation effective less than 30 days after publication.

The PBGC has determined that this is not a "major rule" under the criteria set forth in Executive Order 12291, February 17, 1981, because it will not result in an annual effect on the economy of $100 million or more, a major increase in costs for consumers or individual industries, or significant adverse effects on competition, employment, investment, productivity, or innovation.

List of Subjects in 29 CFR Part 2619

Employee benefit plans, Pension insurance, Pensions.

PART 2619—[AMENDED]

In consideration of the foregoing, Part 2619 of Chapter XXVI, Title 29, Code of Federal Regulations, is hereby amended as follows:

1. The authority citation for Part 2619 is revised to read as follows:

Authority: Secs. 4002(b)(3), 4041(b), 4044, 4062(b)(1)(A), Pub. L. 93-406, 88 Stat. 1004, 1020, 1025, 1029, as amended by secs. 403(1), 403(d), 402(a)(7), Pub. L. 96-364, 94 Stat. 1302, 1301, 1299 (29 U.S.C. 1302, 1341, 1344, 1362).

2. Rate Set 53 of Appendix B is revised and Rate Set 54 of Appendix B is added to read as follows:

Appendix B—Interest Rates and Quantities Used to Value Immediate and Deferred Annuities

In the table that follows, the immediate annuity rate is used to value immediate annuities, to compute the quantity "G_y" for deferred annuities and to value both portions of a refund annuity. An interest rate of 5% shall be used to value death benefits other than the decreasing term insurance portion of a refund annuity. For deferred annuities, k_1, k_2, k_3, n_1, and n_2 are defined in § 2619.45.

Rate set	For plans with a valuation date		Immediate annuity rate (percent)	Deferred annuities				
	On or after	Before		k_1	k_2	k_3	n_1	n_2
53	1-1-85	3-1-85	9.75	1.0900	1.0775	1.0400	7	8
54	3-1-85		9.50	1.0875	1.0750	1.0400	7	8

Royal S. Dellinger,

Acting Executive Director, Pension Benefit Guaranty Corporation.

[FR Doc. 85-3846 Filed 2-14-85; 8:45 am]

BILLING CODE 7708-01-M

DEPARTMENT OF THE TREASURY

Fiscal Service

31 CFR Part 391

Waiver of Late Charges

AGENCY: Bureau of the Public Debt, Fiscal Service, Department of the Treasury.

ACTION: Final rule.

SUMMARY: This final rule sets forth guidelines for the waiver of interest, administrative costs, and penalties which accrue on claims due the United States arising from transactions in Treasury securities, as administered by the Bureau of the Public Debt. This rule is needed to implement the waiver provisions of the Debt Collection Act of 1982 and the Federal Claims Collection Standard prescribed jointly by the General Accounting Office and the Department of Justice.

EFFECTIVE DATE: March 18, 1985.

FOR FURTHER INFORMATION CONTACT: Cynthia Langwiser, Attorney-Adviser, Bureau of the Public Debt, Office of the Chief Counsel, Divisions Office (202) 447-9859.

SUPPLEMENTARY INFORMATION: Section 11 of the Debt Collection Act of 1982 (31 U.S.C. 3717h) requires the assessment of interest, administrative costs, and penalties on claims due the United States. It authorizes the waiver of these charges where the head of an agency or designee prescribes regulations identifying circumstances appropriate to waiver and in conformity with the joint regulations of the General Accounting Office and the Department of Justice. Under the statute and the joint regulations, 4 CFR 102.13(g), waiver of interest is mandatory on any portion of the debt which is paid within 30 days after the date on which interest begins to accrue. Otherwise, waiver is optional.

The Bureau of the Public Debt has adopted the criteria for optional waiver presented in 4 CFR 102.13(g) as part of its final rule on waiver. In accordance therewith, it has specified other circumstances under which collection of late charges would be against equity and good conscience or not in the best interests of the United States.

The collection of interest, administrative cost, and penalties under the Debt Collection Act of 1982 and their waiver do not apply to: (1) A claim where a statute, regulation, loan agreement, or contract prohibits or fixes these charges; or (2) a claim under a contract executed before October 25, 1982.

The proposed rule was published in the **Federal Register** on December 17, 1984 (49 FR 48945). The comment period closed on January 16, 1985. No comments were received. The proposed rule is, therefore, being published as a final rule with no changes.

Executive Order 12291

This rule is not a "major rule," as defined in Executive Order 12291, dated February 17, 1981, because it will not result in: (1) An annual effect on the economy of $100 million or more; (2) a major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions; or (3) significant adverse effects on competition, employment, investment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

Paperwork Reduction Act

The Paperwork Reduction Act of 1980, Pub. L. 96–511, 94 Stat. 2812 (44 U.S.C. Chapter 35) does not apply to this rule because it does not contain information collection requirements that necessitate approval by the Office of Management and Budget.

Regulatory Flexibility Act

The Regulatory Flexibility Act, Pub. L. 96–354, 94 Stat. 1167, does not apply to this rule. The Commissioner of the Public Debt certifies under the provisions of 5 U.S.C. 605(b) that this rule, will not have a significant economic impact on a substantial number of small entities or impose significant reporting or compliance burdens on a substantial number of small entities.

List of Subjects in 31 CFR Part 391

Administrative practice and procedure, Claims.

Accordingly, Part 391 is added to subtitle B of 31 CFR Chapter II, to read as follows:

PART 391—WAIVER OF INTEREST, ADMINISTRATIVE COSTS, AND PENALTIES

Sec.

391.0 Scope of regulations.
391.1 General.
391.2 Equitable considerations.
391.3 Resolution of disputes.
391.4 Documentary evidence.
391.5 Waiver approval.

Authority: 31 U.S.C. 3701; 31 U.S.C. 3711; 31 U.S.C. 3717.

§ 391.0 Scope of regulations.

These regulations apply to the waiver of late charges on claims due the Bureau of the Public Debt as authorized by 31 U.S.C. 3717(h). They are consistent with the Federal Claims Collection Standards on interest, administrative costs, and penalties prescribed jointly by the General Accounting Office and the Department of Justice and set forth in 4 CFR 102.13. The term "claim" as used in this Part refers to an amount of money or property that has been determined to be owed to the Bureau of the Public Debt from any person, organization, or entity, except another Federal agency. The term "late charges" as used in this Part includes interest, administrative costs, and penalties. When applying the following regulations, a distinction shall be drawn between an adjustment and a waiver. An adjustment is an account correction under any circumstances where the Bureau records a claim or accrues late charges to which it is not legally entitled. An adjustment may be made without the promulgation of regulations. A waiver applies whenever the Bureau accrues late charges it is entitled to assess and later relinquishes that right. Two examples of an adjustment are: (a) where the underlying claim is without merit, and (b) where the debtor is not notified of the claim as required by 31 U.S.C. 3717. The latter includes being misinformed as to the amount of the charges or the time of their commencement.

§ 391.1 General.

(a) *Waiver of late charges.* Late charges may be waived:

(1) when the underlying claim is compromised in accordance with 4 CFR Part 103;

(2) where the underlying claim is not compromised but it is appropriate to waive late charges under the criteria of 4 CFR Part 103 relating to enforcement policy;

(3) when collection of the underlying claim is terminated in accordance with 4 CFR Part 104;

(4) when a claim is suspended in accordance with 4 CFR Part 104.

(5) where the cost of collecting the unpaid late charges would approach or exceed the amount of unpaid late charges to be collected and the amount of late charges does not qualify for referral to a collection agency or the Department of Justice;

(6) where the late charges pertain to claims involving savings bonds and notes arising under 31 U.S.C. 3105 and 3106 which are replaced pursuant to 31 U.S.C. 3128;

(7) for reasons of equity or good conscience as provided in § 391.2.

(b) *Partial waiver.* Late charges may be waived in full or in part.

§ 391.2 Equitable considerations.

For reasons of equity and good conscience, late charges may be waived under the circumstances identified in this section.

(a) Where, without fault or bad faith, the debtor could not submit payment within 30 days of the interest accrual date, the mandatory waiver provision in 4 CFR 102.13(g) may be extended. Such waiver will be considered on a case-by-case basis. Examples include, but are not limited to: (1) Postal service delays in forwarding the notice of indebtedness to a new address; and (2) late receipt of the notice of indebtedness where the debtor was away from home on an extended vacation or hospitalized.

(b) Where an installment plan is contemplated and the amount of the late charges in relation to the amount of reasonably affordable installment payments is so large that the debt may never be paid, late charges may be waived.

§ 391.3 Resolution of disputes.

(a) To avoid the accrual of additional late charges during the resolution of a dispute, a debtor has the option of paying the amount of the claim and filing a request for a refund together with a request for review of the claim.

(b) Where the claim is a result of the Bureau's administrative error, late charges accruing during the review period may be waived unless the Bureau's actions would have placed a reasonable person on notice that the Bureau erred and that the person should inquire further.

(c) Where the claim is a result of the debtor's error or negligence and the administrative review is unreasonably protracted, late charges accruing during the protracted portion of the review period may be waived.

(d) The period for administrative review begins on the date the request for review is received and ends 10 days after the final determination is mailed to the debtor. This subparagraph shall not apply if the request for review is made in bad faith or for purposes of delay.

§ 391.4 Documentary evidence.

(a) When late charges are waived, the debtor's administrative file shall be properly documented with a memorandum. The memorandum shall contain a brief narrative statement describing the circumstances leading to the waiver and the reason(s) for granting the waiver.

(b) A credit report or a financial statement sworn to by the debtor may be required before waiver of late charges is approved for a compromise, suspension, or termination, except

where the cost of obtaining such a report or statement exceeds the late charges due.

§ 391.5 Waiver approval.

Waivers of late charges shall be approved by the Commissioner of the Bureau of the Public Debt or designee, except that compromises and terminations of the underlying claim shall be upon the recommendation of the Chief Counsel in accordance with 31 CFR 5.3.

Dated: February 11, 1985.

W.M. Gregg,

Commissioner.

[FR Doc. 85-3896 Filed 2-14-85; 8:45 am]

BILLING CODE 4810-40-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

44 CFR Part 64

[Docket No. FEMA 6645]

List of Communities Eligible for the Sale of Insurance Under the National Flood Insurance Program

AGENCY: Federal Emergency Management Agency.

ACTION: Final rule.

SUMMARY: This rule lists communities participating in the National Flood Insurance Program (NFIP). These communities have applied to the program and have agreed to enact certain flood plain management measures. The communities' participation in the program authorizes the sale of flood insurance to owners of property located in the communities listed.

EFFECTIVE DATES: The date listed in the fourth column of the table.

ADDRESSES: Flood insurance policies for property located in the communities listed can be obtained from any licensed property insurance agent or broker serving the eligible community, or from the National Flood Insurance Program (NFIP) at: P.O. Box 457, Lanham, Maryland 20706, Phone: (800) 638-7418.

FOR FURTHER INFORMATION CONTACT: Frank H. Thomas, Assistant Administrator, Office of Loss Reduction, Federal Insurance Administration, (202) 646-2717, 500 C Street, Southwest, FEMA—Room 509, Washington, D.C. 20472.

SUPPLEMENTARY INFORMATION: The National Flood Insurance Program (NFIP), enables property owners to purchase flood insurance at rates made reasonable through a Federal subsidy. In return, communities agree to adopt and administer local flood plain management measures aimed at protecting lives and new construction from future flooding. Since the communities on the attached list have recently entered the NFIP, subsidized flood insurance is now available for property in the community.

In addition, the Director of the Federal Emergency Management Agency has identified the special flood hazard areas in some of these communities by publishing a Flood Hazard Boundary Map. The date of the flood map, if one has been published, is indicated in the sixth column of the table. In the communities listed where a flood map has been published, Section 102 of the Flood Disaster Protection Act of 1973, as amended, requires the purchase of flood insurance as a condition of Federal or federally related financial assistance for acquisition or construction of buildings in the special flood hazard area shown on the map.

The Director finds that delayed effective dates would be contrary to the public interest. The Director also finds that notice and public procedure under 5 U.S.C. 553(b) are impracticable and unnecessary.

The Catalog of Domestic Assistance Number for this program is 83.100 "Flood Insurance."

Pursuant to the provisions of 5 U.S.C. 605(b), the Administrator, Federal Insurance Administration, to whom authority has been delegated by the Director, Federal Emergency Management Agency, hereby certifies that this rule, if promulgated will not have a significant economic impact on a substantial number of small entities. This rule provides routine legal notice stating the community's status in the NFIP and imposes no new requirements or regulations on participating communities.

List of Subjects in 44 CFR Part 64

Flood insurance, Flood plains.

PART 64—[AMENDED]

Section 64.6 is amended by adding in alphabetical sequence new entries to the table.

In each entry, a complete chronology of effective dates appears for each listed community. The entry reads as follows:

§ 64.6 List of Eligible Communities.

State and county	Location	Community	Effective dates of authorization/cancellation of sale of Flood Insurance in community	Special flood hazard areas identified
Pennsylvania:				
Somerset	Addison, township of	422508	Jan. 18, 1984, Emerg	Jan. 3, 1975.
Fayette	Markleysburg, borough of	422606	do	Oct. 15, 1976.
Maryland: Talbot	Oxford, town of	240066A	Mar. 27, 1974, Emerg.; Sept. 28, 1984, Reg.; Sept. 28, 1984, Susp.; Jan. 17, 1985, Rein.	Aug. 9, 1974.
Michigan: Wayne	Westland, city of	260739A	Jan. 22, 1985, Emerg.; Jan. 22, 1985, Reg.	Jan. 17, 1985.
Colorado: Mesa	DeBeque, town of	080307—New	Jan. 25, 1985, Emerg.	
New York: Steuben	Canisteo, town of	360768A	Nov. 3, 1977, Emerg.; Dec. 18, 1984, Reg.; Dec. 18, 1984, Susp.; Jan. 25, 1985, Rein.	Aug. 20, 1976.
Do	Cameron, town of	361208A	Apr. 30, 1980, Emerg.; Dec. 18, 1984, Reg.; Dec. 18, 1984, Susp.; Jan. 25, 1985, Rein.	Jan. 10, 1975.
Alabama: Colbert	Sheffield, city of	010048C	Jan. 1, 1974, Emerg.; Dec. 15, 1977, Reg.; Jan. 28, 1985, Withdrawn	Mar. 22, 1974, Oct. 22, 1976, Dec. 15, 1977 and Mar. 18, 1983.
Region I				
Connecticut:				
Windham	Brooklyn, town of	090164A	Jan. 3, 1985, suspension withdrawn	Feb. 28, 1975.
New London	Griswold, town of	090173A	do	Feb. 28, 1975.
Windham	Killingly, town of	090136B	do	Sept. 6, 1974 and Feb. 18, 1977.
New London	Sprague, town of	090105B	do	May 10, 1974 and Aug. 17, 1976.
Maine: Oxford	Andover, town of	230160	do	Nov. 8, 1974 and Oct. 15, 1976.

State and county	Location	Community	Effective dates of authorization/cancellation of sale of Flood Insurance in community	Special flood hazard areas identified
Vermont:				
Addison	Middlebury, town of	500008A	do	
Windham	Westminster, town of	500139B	do	Aug. 16, 1974 and Apr. 15, 1977.
Region II				
New York: Franklin	Harrisetstown, town of	361124A	do	Jan. 10, 1975.
Region IV				
Tennessee: Unicoi	Unincorporated areas	470238B	do	Sept. 16, 1977.
Region V				
Wisconsin: Manitowoc and Calumet.	Kiel, city of	550239B	do	Feb. 8, 1974 and Oct. 3, 1975.
Region VI				
Texas: Montgomery	Woodloch, town of	481168A	do	Dec. 31, 1976.
Region X				
Oregon: Banton	Corvallis, city of	410009E	do	June 14, 1974, Dec. 26, 1975, Dec. 27, 1977, Nov. 7, 1978 and Apr. 7, 1981.
Washington: Skagit	Burlington, city of	530153B	do	May 24, 1974 and June 4, 1976.
Do	Mt. Vernon, city of	530156B	do	May 17, 1974 and May 7, 1976.
Region I				
Maine: Cumberland	Freeport, town of	230046B	Jan. 17, 1985, suspension withdrawn	July 26, 1974 and June 18, 1976.
Region II				
New York: Genesee	Batavia, town of	360278B	do	May 3, 1974 and Nov. 4, 1975.
Region III				
Virginia	Virginia Beach, city of	515531C	do	Oct. 3, 1970, July 1, 1974 and Oct. 6, 1976.
Region V				
Indiana:				
Decatur and Shelby	St. Paul, town of	180399B	do	Feb. 1, 1974 and June 11, 1976.
Dearborn	West Harrison, town of	180042B	do	Sept. 6, 1974 and May 14, 1976.
Ohio: Logan	DeGraff, village of	390609B	do	July 18, 1975 and Aug. 25, 1976.
Wisconsin:				
Eau Claire	Eau Claire, city of	550128C	do	Sept. 20, 1974 and Sept. 24, 1976.
Rock	Janesville, city of	555560B	do	Mar. 31, 1972, July 1, 1974 and Dec. 1975.
Region VII				
Kansas: Decatur	Oberlin, city of	200073B	do	Jan. 9, 1974 and Dec. 12, 1975.
Missouri: Scott and New Madrid.	Sikeston, city of	295270C	do	Aug. 3, 1973, July 1, 1974, July 9, 1976 and Apr. 29, 1977.

Code for reading 4th column: Emerg.—Emergency; Reg.—Regular; Susp.—Suspension; Rein.—Reinstatement.

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968); effective Jan. 28, 1969 (33 FR 17804, Nov. 28, 1968), as amended, 42 U.S.C. 4001–4128; E.O. 12127, 44 FR 19367; and delegation of authority to the Administrator, Federal Insurance Administration)

Issued: February 11, 1985.

Jeffrey S. Bragg,

Administrator, Federal Insurance Administration.

[FR Doc. 85–3817 Filed 2–14–85; 8:45 am]

BILLING CODE 6718–03–M

44 CFR PART 64

[Docket No. FEMA 6646]

Suspension of Community Eligibility Under the National Flood Insurance Program

AGENCY: Federal Emergency Management Agency, FEMA.

ACTION: Final rule.

SUMMARY: This rule lists communities, where the sale of flood insurance has been authorized under the National Flood Insurance Program (NFIP), that are suspended on the effective dates listed within this rule because of noncompliance with the flood plain management requirements of the program. If FEMA receives documentation that the community has adopted the required flood plain management measures prior to the effective suspension date given in this rule, the suspension will be withdrawn by publication in the **Federal Register**.

EFFECTIVE DATES: The third date ("Susp.") listed in the fourth column.

FOR FURTHER INFORMATION CONTACT: Frank H. Thomas, Assistant Administrator, Office of Loss Reduction, Federal Insurance Administration, (202) 646–2717, 500 C Street, Southwest, FEMA—Room 509, Washington, D.C. 20472.

SUPPLEMENTARY INFORMATION: The National Flood Insurance Program (NFIP), enables property owners to purchase flood insurance at rates made

reasonable through a Federal subsidy. In return, communities agree to adopt and administer local flood plain management measures aimed at protecting lives and new construction from future flooding. Section 1315 of the National Flood Insurance Act of 1968, as amended (42 U.S.C. 4022) prohibits flood insurance coverage as authorized under the National Flood Insurance Program (42 U.S.C. 4001–4128) unless an appropriate public body shall have adopted adequate flood plain management measures with effective enforcement measures. The communities listed in this notice no longer meet that statutory requirement for compliance with program regulations [44 CFR Part 59 et. seq.]. Accordingly, the communities are suspended on the effective date in the fifth column, so that as of that date flood insurance is no longer available in the community. However, those communities which, prior to the suspension date, adopt and submit documentation of legally enforceable flood plain management measures required by the program, will continue their eligibility for the sale of insurance. Where adequate documentation is received by FEMA, a notice withdrawing the suspension will be published in the **Federal Register.**

In addition, the Director of Federal Emergency Management Agency has identified the special flood hazard areas in these communities by publishing a Flood Hazard Boundary Map. The date of the flood map, if one has been published, is indicated in the sixth column of the table. No direct Federal financial assistance (except assistance pursuant to the Disaster Relief Act of 1974 not in connection with a flood) may legally be provided for construction or acquisition of buildings in the identified special flood hazard area of communities not participating in the NFIP and identified for more than a year, on the Federal Emergency Management Agency's initial flood insurance map of the community as having flood prone areas. (Section 202(a) of the Flood Disaster Protection Act of 1973 (Pub. L. 93–234), as amended). This prohibition against certain types of Federal assistance becomes effective for the communities listed on the date shown in the last column.

The Director finds that notice and public procedure under 5 U.S.C 533(b) are impracticable and unnecessary because communities listed in this final rule have been adequately notified. Each community receives a 6-month, 90-day, and 30-day notificaton addressed to the Chief Executive Officer that the community will be suspended unless the required flood plain management measures are met prior to the effective suspension date. For the same reasons, this final rule may take effect within less than 30 days.

Pursuant to the provision of 5 U.S.C. 605(b), the Administrator, Federal Insurance Administration, to whom authority has been delegated by the Director, Federal Emergency Management Agency, hereby certifies that this rule if promulgated will not have a significant economic impact on a substantial number of small entities. As stated in Section 2 of the Flood Disaster Protection Act of 1973, the establishment of local flood plain management together with the availability of flood insurance decreases the economic impact of future flood losses to both the particular community and the nation as a whole. This rule in and of itself does not have a significant economic impact. Any economic impact results from the community's decision not to (adopt) (enforce) adequate flood plain management, thus placing itself in noncompliance of the Federal standards required for community participation. In each entry, a complete chronology of effective dates appears for each listed community.

List of Subject in 44 CFR Part 64

Flood insurance, Flood plains.

PART 64—[AMENDED]

Section 64.6 is amended by adding in alphabetical sequence new entries to the table.

§ 64.6 List of Eligible Communities.

State and county	Location	Community Number	Effective dates of authorization/cancellation of sale of Flood Insurance in community	Special Flood Hazard Area identified	Date certain Federal assistance no longer available in Special Flood Hazard Areas
Region I					
Connecticut: New London	Lisbon, town of	090172A	Jan. 12, 1976, Emerg.; Feb. 15, 1985, Reg.; Feb. 15, 1985, Susp.	Jan. 31, 1975	Feb. 15, 1985.
Rhode Island: Newport	Little Compton, town of	440035D	May 9, 1975, Emerg.; Aug. 17, 1981, Reg.; Feb. 15, 1985, Susp.	July 19, 1974, Dec. 24, 1976, Aug. 17, 1981 and Oct. 1, 1983.	Do.
Region II					
New Jersey: Hunterdon	Readington, township of	340514B	Mar. 12, 1974, Emerg.; Feb. 15, 1985, Reg.; Feb. 15, 1985, Susp.	June 28, 1974, and July 8, 1977.	Do.
Region IV					
North Carolina: Onslow	Jacksonville, city of	370178B	Feb. 24, 1975, Emerg.; Feb. 15, 1985, Reg.; Feb. 15, 1985, Susp.	May 10, 1974 and May 13, 1977.	Do.
Pender	Unincorporated areas	370344B	June 28, 1977, Emerg.; Feb. 15, 1985, Reg.; Feb. 15 1985, Susp.	Oct. 29, 1976 and Oct. 1, 1983.	Do.
Tennessee: Knox	Farragut, town of	470367A	Aug. 14, 1970, Emerg.; July 23, 1971, Reg.; Feb. 15, 1985, Susp.	July 23, 1971, July 1, 1974 and Mar. 18, 1977.	Do.
Region V					
Illinois: Whiteside	Erie, village of	170689D	Feb. 11, 1974, Emerg.; Feb. 15, 1985, Reg.; Feb. 15, 1985, Susp.	May 3, 1974, Jan. 30, 1976 and Dec. 19, 1980.	Do.
Indiana: Knox	Unincorporated areas	180432C	Mar. 14, 1975, Emerg.; Feb. 15, 1985, Reg.; Feb. 15, 1985, Susp.	Mar. 10, 1978 and June 22, 1979.	Do.
Wisconsin: Sauk	Loganville, village of	550397B	Feb. 19, 1976, Emerg.; Feb. 15, 1985, Reg.; Feb. 15, 1985, Susp.	Sept. 6, 1974 and Apr. 9, 1976.	Do.
Region VII					
Kansas: Sedgwick	Colwich, city of	200484	Jan. 14, 1976, Emerg.; July 11, 1978, Reg.; Feb. 15, 1985, Susp.	Sept 26, 1975 and July 11, 1978.	Do.
Region IX					
California: Santa Cruz	Santa Cruz, city of	060355B	June 4, 1975, Emerg.; Feb. 15, 1985, Reg.; Feb. 15, 1985, Susp.	Mar. 8, 1974 and Apr. 23, 1976.	Do.

State and county	Location	Community Number	Effective dates of authorization/cancellation of sale of Flood Insurance in community	Special Flood Hazard Area Identified	Date certain Federal assistance no longer available in Special Flood Hazard Areas
Region X					
Alaska: Bethel Division.	Bethel, city of	020104B	May 12, 1975, Emerg.; Mar. 16, 1976, Reg.; Feb. 15, 1985, Susp.	June 28, 1974 and Mar. 16, 1976.	Do.

Code for reading 4th column: Emerg.—Emergency; Reg.—Regular; Susp.—Suspension.

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968); effective Jan. 28, 1969 (33 FR 17804, Nov. 28, 1968), as amended, 42 U.S.C. 4001–4128; Ex. Or 12127, 44 FR 19367; and delegation of authority to the Administrator, Federal Insurance Administration)

Issued: February 11, 1985.

Jeffrey S. Bragg,

Administrator, Federal Insurance Administration.

[FR Doc. 85-3816 Filed 2-14-85; 8:45 am]

BILLING CODE 6718-03-M

INTERSTATE COMMERCE COMMISSION

49 CFR Parts 1181 and 1186

[Ex Parte No. 55 (Sub-57A)]

Modification of Small Carrier Transfer Regulations for Transactions Involving Motor Carriers of Property

AGENCY: Interstate Commerce Commission.

ACTION: Final rules.

SUMMARY: At 49 FR 48342, December 12, 1984, the Commission solicited comments on whether to adopt the class exemption regulations approved in Ex Parte No. 55 (Sub-No. 57), 49 FR 48314 as the procedural regulations for processing small carrier transfers of motor property authority subject to 49 U.S.C. 10926. The Commission would be using its authority under 49 U.S.C. 10926 to reduce the filing burden on small carriers, thus eliminating any unfair discriminatory variance in administrative standards resulting from adoption of the class exemption regulations for larger carriers. The regulations will be made effective immediately in order to co-ordinate with the regulations adopted in Ex Parte No. 55 (Sub-No. 57).

EFFECTIVE DATE: These regulations will be effective on February 15, 1985.

FOR FURTHER INFORMATION CONTACT:

Warren C. Wood, (202) 275–7977;

or

Howell I. Sporn, (202) 275–7691.

SUPPLEMENTARY INFORMATION:

Environmental and Energy Considerations

We adopt our preliminary finding that the proposed changes will not have any significant impacts on the quality of the human environment or on the conservation of energy resources. As noted in the notice of proposed rulemaking, adoption of these rules may have beneficial environmental impacts because they will facilitate transfer of authority between small carriers. This, in turn, will help small carriers to expand their operations and compete more efficiently.

Regulatory Flexibility Analysis

The Commission certifies that the regulations adopted here will not have a significant economic impact on a substantial number of small entities. The new regulations will reduce the filing burden on small carriers and expedite the administrative review process. Further, adoption of the rules will eliminate a potential source of discrimination against small carriers, since large carriers can already use them.

List of Subjects in 49 CFR Parts 1181 and 1186

Administrative practice and procedure, Employee complaints, Motor carriers, Transfers.

This decision is issued pursuant to 49 U.S.C. 10321 and 10926 and 5 U.S.C. 553.

Additional information is contained in the Commission's decision. To purchase a copy of the full decision, write to T.S. Infosystems, Inc., Room 2227, Interstate Commerce Commission, Washington, D.C. 20423, or call 289–4357 (D.C. metropolitan area) or toll-free (800) 424–5403.

Decided: February 6, 1985.

By the Commission, Chairman Taylor, Vice Chairman Gradison, Commissioners Sterrett, Andre, Simmons, Lamboley, and Strenio.

James H. Bayne,

Secretary.

Appendix

Title 49 CFR is amended as follows:

PART 1181—[AMENDED]

49 CFR Part 1181, Subpart A is amended as follows:

1. The Note preceding 49 CFR 1181.1 is revised to read as follows:

Note.—These rules provide the procedures that enable motor carriers of passengers to obtain approval from the Interstate Commerce Commission to merge, transfer, or lease their operating rights in financial transactions not subject to section 11343 of the Interstate Commerce Act. These rules do *not* apply to transactions involving motor carriers of property. Parties must comply instead with the regulations set forth at 49 CFR Part 1186 to effectuate transactions involving property carriers. The filing fee for small carrier transactions subject to Part 1186 will be the same as that required for small carrier transactions involving passenger carriers. See 49 CFR 1002.2(f)(25).

2. The subpart heading of Subpart A, § 1181.1(a), (b), and (c), § 1181.2(c), and § 1181.3(e) are amended by adding the words "of passengers" to follow the words "motor carriers" each time they appear.

3. 49 CFR Part 1186 is revised to read as follows:

PART 1186—EXEMPTION OF CERTAIN TRANSACTIONS UNDER 49 U.S.C. 11343.

Sec.

1186.1 Scope of exemption.
1186.2 Notice of exemption.
1186.3 Attachments.
1186.4 Temporary authority.
1186.5 Filing fees.
1186.6 Publication of summary notice.
1186.7 Effective date of exemption.
1186.8 Complaints.

Authority: 49 U.S.C., 10321 and 11343(e) and 5 U.S.C. 553.

§ 1186.1 Scope of exemption.

Any transaction under 49 U.S.C.

11343(a)(1)–(5) among motor carriers of property or between them and non-carriers is exempt from the requirements of 49 U.S.C. 11343, 11344, and 11345a, subject to the right of employees and others to file complaints as set forth in § 1186.8. In addition, the sale or lease of operating rights between a motor carrier of property and a noncarrier, the sale or lease of operating rights between two motor carriers of property, the merger of two or more motor carriers of property, and the merger of a carrier of property and a noncarrier, which are not subject to 49 U.S.C. 11343, are subject to these regulations. See **Note** preceding 49 CFR 1181.1.

§ 1186.2 Notice of exemption.

To qualify for an exemption under § 1186.1, the participants in the transaction must file an original and four copies of a joint Notice of Exemption with the Commission. The Notice of Exemption shall contain the following information:

(a) Names and addresses of the carriers or other parties involved;

(b) A brief, but specific description of the nature of the transaction;

(c) Certification of the accuracy of the contents of the notice by, and signatures of, the persons who control the carriers or other parties involved in the transaction; and

(d) A jurisdictional statement indicating whether the transaction is subject to 49 U.S.C. 11343–11344 or 49 U.S.C. 10926.

§ 1186.3. Attachments.

Attachments (an original and four copies) to the Notice of Exemption filed with the Commission should include:

(a) A short summary of the transaction to be published as a notice to the public; and

(b) If appropriate, draft certificates and permits reflecting the operating rights authorized to be acquired, retained, or issued.

§ 1186.4 Temporary authority.

Parties may simultaneously request temporary authority during the pendency of the exemption proceeding by submitting Form OP–F–46 in accordance with the regulations prescribed at 49 CFR 1183.4. The fee will be the same as that specified at 49 CFR 1002.2(f)(24.)

§ 1186.5 Filing fees.

For transactions subject to 49 U.S.C. 11343(a)(1)–(5), the filing fee required to file a Notice of Exemption is set forth in 49 CFR 1002.2(f)(27). For transactions subject to 49 U.S.C. 10926, the required filing fee is set forth in 49 CFR 1002.2(f)(25).

§ 1186.6. Publication of summary notice.

The Commission will publish the summary of the Notice of Exemption describing the nature and scope of the transaction in the ICC Register.

§ 1186.7 Effective date of exemption.

When a Notice of Exemption is filed, the exemption will be effective 60 days after a summary of the Notice of Exemption is published in the *ICC Register* except:

(a) Where consummation is contingent upon Commission approval of directly related applications involving the conversion of certificates of registration to certificates of public convenience and necessity; or

(b)(i) In the case of employee complaints, a decision will be served and effective 30 days after receipt of the complaint unless the complaint is filed less than 30 days after publication of the summary of the Notice of Exemption, in which case the decision will be effective 60 days after publication of the summary of the Notice of Exemption; or

(b)(ii) In the case of a complaint on anticompetitive grounds, a decision will be served and effective 30 days after the due date for complaints.

§ 1186.8 Complaints.

(a) For transactions subject to 49 U.S.C. 11343(a)(1)–(5), employees who have been or may be adversely affected by an exempt transaction or transaction proposed for exemption may file a complaint with the Commission any time after the Notice of Exemption is filed. A copy of the complaint must be served on the parties to the transaction. The parties may file an answer with the Commission and upon complainant within 10 days after receipt of the complaint. Employee complaints must contain the following information:

(1) The docket number of the corresponding Notice of Exemption (if available at the time) and the names of the participants in the transaction;

(2) Names of the employees alleged to be affected by the transaction and the nature and scope of harm;

(3) A request for specific relief (requests for relief in the alternative are acceptable);

(4) An explanation as to why the particular relief sought is the appropriate remedy for the particular harm suffered; and

(5) (Optional) A request for suspension or revocation of the exemption, accompanied by information showing why suspension or revocation of exemption is necessary.

(b) For all transactions subject to these regulations, any party may file a complaint with the Commission within 30 days after the Notice of Exemption is published alleging that the transaction is potentially anticompetitive. A copy of the complaint must be served on the parties to the transaction. The parties may respond by filing an answer with the Commission and upon complainant within 10 days after the due date of the complaint. The complaint must contain the following information:

(1) The docket number of the corresponding Notice of Exemption (if available at the time) and the names of the participants in the transaction;

(2) A specific description of the manner in which competition will allegedly be adversely affected;

(3) A request for specific relief (requests for relief in the alternative are acceptable); and

(4) An explanation as to why the particular relief sought is deemed to be appropriate.

(c) Petitioners shall promptly furnish any interested party with a copy of the Notice of Exemption and any attachments, free of charge.

[FR Doc. 85–3900 Filed 2–14–85; 8:45 am]
BILLING CODE 7035-01-M

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

50 CFR Part 12

Seizure and Forfeiture Procedures

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Final rule.

SUMMARY: Regulations are issued which amend 50 CFR Part 12, entitled "Seizure and Forfeiture Procedures", to conform to 1984 statutory amendments. A number of federal wildlife conservation laws enforced by the Service provide that civil administrative forfeitures for violation of their provisions shall be processed in accord with the laws applicable to forfeitures for violations of the Customs laws. The Service's present regulations reflect the requirements for customs-related forfeitures which prevailed prior to the enactment, on October 12, 1984, of the Comprehensive Crime Control Act. That Act raised the maximum value of seized goods for which forfeiture must be handled administratively from $10,000 to a new limit of $100,000. It also changed the amount of the bond a contesting claimant must post from a flat $250 to a

new sliding scale of 10% of the seized goods' value. This rule amends 50 CFR Part 12 an emergency basis to reflect these statutory changes.

EFFECTIVE DATE: February 15, 1985.

FOR FURTHER INFORMATION CONTACT: Mr. David T. Hardy, Office of the Solicitor, U.S. Department of the Interior, Washington, D.C. 20240. Telephone: (202) 343–2172.

SUPPLEMENTARY INFORMATION: A number of statutes enforced by the Fish and Wildlife Service (Service) require that civil administrative forfeitures based on violations of those statutes be governed by the laws relating to forfeitures for violation of the Customs laws. These statutes include the Lacey Act Amendments, 16 U.S.C. 3371, 3374(b); the Endangered Species Act, 16 U.S.C. 1531, 1540(e)(5); the Airborne Hunting Act, 16 U.S.C. 742j–l, 742j–1(e); and the Bald and Golden Eagle Protection Act, 16 U.S.C. 668, 668b(c).

Administrative forfeitures for violation of the Customs laws are primarily regulated by the Tariff Act of 1930, 46 Stat. 754. Prior to the 1984 amendments discussed below, section 607 of this statute (19 U.S.C. 1607) required administrative forfeiture for items valued at $10,000 or less, and section 608 (19 U.S.C. 1608) required claimants seeking to contest the forfeiture to post a bond of $250.

Both these sections were amended by the Comprehensive Crime Control Act of 1984, Pub. L. No. 98–473, which was signed by the President on October 12, 1984. Section 311 of this enactment amends section 607 of the Tariff Act to raise the $10,000 limit on administrative forfeitures to $100,000. Section 312 of the 1984 enactment also amends section 608 of the Tariff Act to require that the claimant's bond be in the amount of ten per cent of the disputed items' value, with a minimum of $250 and a maximum of $5,000.

The Service's present regulations governing administrative forfeiture, found at 50 CFR Part 12, reflect the $10,000 value limit and $250 bond amount that prevailed before the 1984 amendment. This rulemaking amends those regulations on an emergency basis to incorporate the Comprehensive Crime Control Act's amendment of the underlying Customs law. As the statutory amendment is absolute in its terms and mandatory in its effect, the Service is obligated to promptly give it effect and has no administrative discretion which might be influenced or facilitated by notice and comment procedures. For these reasons, and in light of the continued generation of new forfeiture cases, the Service has determined that notice and comment are impracticable, unnecessary and contrary to the public interest within the meaning of 5 U.S.C. 553(B). For the same reasons, the Service determines good cause exists within the meaning of 5 U.S.C. 553(d)(3) to give immediate effect to this rulemaking which shall be applicable to all administrative forfeitures signed after publication.

As a notice of proposed rulemaking has not been issued for this amendment, it is not a "rule"' within the meaning of the Regulatory Flexibility Act, 5 U.S.C. 601(2). This amendment comes within the exemptions from Executive Order 12291 for rules issued in response to an emergency situation and for rules the consideration of which would conflict with deadlines imposed by statute or judicial order. In enacting the Comprehensive Crime Control Act, Congress gave immediate effect to the provisions changing Customs forfeiture procedures. This, in turn, has immediate effect upon Service's authorities. Moreover, the Service in initiating forfeitures is subject to time limits imposed by regulations, *see, e.g.*, 50 CFR 12.11, 12.23(b)(3), by statute, *see, e.g.*, 16 U.S.C. 3377(e)(4), and by caselaw., *cf.* United States v. $8,850, 461 U.S. 555 (1983). Accordingly, the Service certifies that this rulemaking is a response to an emergency situation and that consideration of this rulemaking under E.O. 12291 would result in conflicts with deadlines imposed by statute and judicial order, rendering it impractical to comply with the order. This amendment contains no new information—gathering requirements subject to review under the Paperwork Reduction Act, 44 U.S.C. 3501.

The principal author of these regulations is David T. Hardy, Office of the Solicitor, U.S. Department of the Interior. (202–343–2172).

List of Subjects in 50 CFR Part 12

Exports, Fish, Imports, Seizures and forfeitures, Wildlife.

Accordingly, Part 12 of Title 50, Code of Federal Regulations, is amended as set out below.

1. The authority citation for Part 12 reads as follows:

Authority: Act of September 6, 1966, 5 U.S.C. 301; Bald and Golden Eagle Protection Act, 16 U.S.C. 668–668b; National Wildlife Refuge System Administration Act, 16 U.S.C. 668dd(e)–(f); Migratory Bird Treaty Act, 16 U.S.C. 704, 706–707, 712; Migratory Bird Hunting and Conservation Stamp Act, 16 U.S.C. 718f–718g; Fish and Wildlife Act of 1956 [Airborne Hunting Amendments], 16 U.S.C. 742j–1(d)–(f); Black Bass Act, 16 U.S.C. 852d–853; Marine Mammal Protection Act of 1972; 16 U.S.C. 1375–1377, 1382; Endangered Species Act of 1973; 16 U.S.C. 1540; Lacey Act, 18 U.S.C. 43, 44; Lacey Act Amendments of 1981, 95 Stat. 1073–1080, 16 U.S.C. 3371 et seq.; Tariff Act of 1930, 19 U.S.C. 1602–1624; Fish and Wildlife Improvement Act of 1978, 16 U.S.C. 7421; Exotic Organisms, E.O. 11987, 42 FR 26949; American Indian Religious Freedom Act, 42 U.S.C. 1996.

2. Section 12.23 Administrative forfeiture proceedings 50 CFR 12.23 is amended by:

§ 12.23 [Amended]

(a) Removing from paragraph (a) the word "$10,000" and inserting, in its place, the word "$100,000".

(b) Removing from paragraph (b)(1)(B) the word "$250".

(c) Removing from paragraph (b)(2) the words "in the penal sum of $250" and inserting, in their place, "in the penal sum of $5,000, or ten per centum of the value of the claimed property, whichever is lower, but not less than $250" and by removing the words "the $250 bond" and inserting, in their place, "the bond".

Dated: February 7, 1985.

Craig Potter,

Acting Assistant Secretary, Fish and Wildlife and Parks.

[FR Doc. 85–3914 Filed 2–14–85; 8:45 am]

BILLING CODE 4310–55–M

Proposed Rules

Federal Register
Vol. 50, No. 32
Friday, February 15, 1985

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

DEPARTMENT OF AGRICULTURE

Farmers Home Administration

7 CFR Part 1940

Methodology and Formulas for Allocation of Loan and Grant Program Funds

AGENCY: Farmers Home Administration, USDA.

ACTION: Proposed rule.

SUMMARY: The Farmers Home Administration (FmHA) proposes to add a regulation which shows the formulas used to allocate loan and grant program funds. The intended effect of this action is to incorporate these formulas into published regulations. This action is being taken to inform the public of the methodology for allocation of FmHA loan and grant funds, and insofar as the action involves rural housing funds the action is being taken, in part, as a result of litigation.

DATES: Comments must be received on or before April 16, 1985.

ADDRESSES: Submit written comments, in duplicate, to the Chief, Directives Management Branch, Farmers Home Administration, USDA, Room 6348, South Agriculture Building, 14th St. and Independence Ave., SW., Washington, D.C. 20250. All comments made pursuant to this notice will be available for public inspection during regular work hours at the above address.

FOR FURTHER INFORMATION CONTACT: David J. Howe, Director, Program Support Staff, Farmers Home Administration, USDA, 14th St. and Independence Avenue, SW, Washington, D.C. 20250, telephone (202) 382-9619.

SUPPLEMENTARY INFORMATION: This action has been reviewed under USDA procedures established in Departmental Regulation 1512-1, which implements Executive Order 12291, and has been determined to be exempt from those requirements because it involves only agency management. The formulas described in this regulation provide for the allocation of program funds to field offices within FmHA.

A Court has ordered FmHA to publish the funding allocation formula for its Section 502 Single Family Housing Loan program as a proposed rule. FmHA has determined that all program allocation formulas for programs under both Title V of the Housing Act of 1949 and the Consolidated Farm and Rural Development Act should be published to give the public notice of how funds are allocated. The agency has decided that even though the allocation formulas, being the distribution of agency resources, are matters involving internal agency management. Since the Section 502 formula must be published for comment under the court order, the agency will at this time forgo use of the available exemptions to publication as a proposed rule for the rest of the allocation formulas.

This document has been reviewed in accordance with 7 CFR Part 1940, Subpart G, "Environmental Program." FmHA has determined that this action does not constitute a major Federal action significantly affecting the quality of the human environment and in accordance with the National Environmental Policy Act of 1969, Pub. L. 91-190, an Environmental Impact Statement is not required.

The Catalog of Federal Domestic Assistance programs affected are:

10.404 Emergency Loans
10.405 Farm Labor Housing Loans and Grants
10.406 Farm Operating Loans
10.407 Farm Ownership Loans
10.410 Very Low and Low-Income Housing Loans
10.411 Rural Housing Site Loans
10.414 Resource Conservation and Development Loans
10.415 Rural Rental Housing Loans
10.416 Soil and Water Loans
10.417 Very Low-Income Housing Repair Loans and Grants
10.418 Water and Waste Disposal Systems for Rural Communities
10.419 Watershed Protection and Flood Prevention Loans
10.420 Rural Self-Help Housing Technical Assistance
10.421 Indian Tribes and Tribal Corporation Loans
10.422 Business and Industrial Loans
10.423 Community Facility Loans
10.427 Rural Rental Assistance Payments
10.428 Economic Emergency Loans

This regulation affects programs subject to the provisions of Executive Order 12372 which requires intergovernmental consultation with State and local officials. See 7 CFR Part 3015, Subpart V (48 FR 29115, June 24, 1983) and FmHA Instruction 1940-J, "Intergovernmental Review of Farmers Home Administration Programs and Activities (December 23, 1983)."

List of Subject in 7 CFR Part 1940

Administrative practice and procedure, Agriculture, Grant programs—housing and community development, Loan programs—agriculture, Rural areas.

Accordingly, as proposed, Part 1940 of Chapter XVIII, Title 7, Code of Federal Regulations is amended by adding a new Subpart L which reads as follows:

PART 1940—GENERAL

Subpart L—Methodology and Formulas for Allocation of Loan and Grant Program Funds

Sec.

1940.551 Purpose and general policy.
1940.552 Definitions.
1940.553—1940.554 [Reserved]
1940.555 Insured Farm Operating loan funds.
1940.556 Guaranteed Farm Operating loan funds.
1940.557 Insured Farm Ownership loan funds.
1940.558 Guaranteed Farm Ownership loan funds.
1940.559 Farmer Program and Indian Land Acquisition appropriations not allocated by state.
1940.560—1940.564 [Reserved]
1940.565 Section 502 Subsidized Rural Housing loans.
1940.566 Section 504 Housing Repair loans.
1940.567 Section 504 Housing Repair grants.
1940.568 Single Family Housing programs appropriations not allocated by state.
1940.569—1940.574 [Reserved]
1940.575 Section 515 Rural Rental Housing (RRH) loans.
1940.576 Rental Assistance (RA) for new construction.
1940.577 Rental Assistance (RA) for existing projects.
1940.578 Housing Preservation Grant (HPG) Program.
1940.579 Multiple-Family Housing appropriations not allocated by state.
1940.580—1940.584 [Reserved]
1940.585 Community Facility loans.

Sec.
1940.586 Water and Waste Disposal loans.
1940.587 Water and Waste Disposal grants.
1940.588 Business and Industrial guaranteed loans.
1940.589 Community and Business programs appropriations not allocated by state.
1940.590—1940.600 [Reserved]

Subpart L—Methodology and Formulas for Allocation of Loan and Grant Program Funds

§ 1940.551 Purpose and general policy.

(a) The purpose of this subpart is to set forth the methodology and formulas by which the Administrator of the Farmers Home Administration (FmHA) allocates program funds to the States. (The term "State" means any of the States of the United States, the Commonwealth of Puerto Rico, any territory or possession of the United States, or the Western Pacific Territories.)

(b) The formulas in this Subpart are used to allocate program loan and grant funds to State Offices so that the overall mission of the Agency can be carried out. Considerations used when developing the formulas include enabling legislation, congressional direction, and administration policies. Allocation formulas ensure that program resources are available on an equal basis to all eligible individuals and organizations.

(c) The actual amounts of funds, as computed by the methodology and formulas contained herein, allocate to a state for a funding period are distributed to each State Office by an Agency Administrative Notice (AN). The AN is available for review in any FmHA State Office. The AN also contains clarifications of allocation policies and provides further guidance to the State Directors on any suballocation within the State.

§ 1940.552 Definitions.

(a) *Amount available for allocations.* Funds apropriated or otherwise made available to the Agency for use in authorized programs.

(b) *Basic formula criteria, data source and weight.* Basic formulas are used to calculate a basic state factor as a part of the methodology for allocating funds to the States. The formulas take a number of criteria that reflect the funding needs for a particular program and through a normalization and weighting process for each of the criteria calculate the basic State factor (SF). The data sources used for each criteria is believed to be the most current and reliable information that adequately quantifies the criteria. The weight, expressed as a percentage, gives a relative value to the importance of each of the criteria.

(c) *Basic formula allocation.* The result of multiplying the amount available for allocation less the total of any amounts held in reserve or distributed by base or administrative allocation times the basic State factor for each State. The basic formula allocation (BFA) for an individual State is equal to:

BFA = (Amount available for allocation − NO reserve − Total base and administrative allocations) × SF.

(d) *Transition formula.* A formula based on a proportional amount of previous year allocation used to maintain program continuity by preventing large fluctuations in individual State allocations. The transition formula limits allocation shifts to any particular State in the event of changes from year to year of the basic formula, the basic criteria, or the weights given the criteria. The transition formula first checks whether the current year's basic formula allocation is within the transition range (+ or − percentage points of the proportional amount of the previous year's BFA).

$$\text{Transition Range} = 1.0 \pm \frac{\text{maximum } 20\%}{100} \times \frac{\text{(Amount available for allocation this year} \quad \text{X State previous)}}{\text{(Amount available for allocation previous year} \quad \text{year BFA)}}$$

If the current year's State BFA is not within this transition range, the State formula allocation is changed to the amount of the transition range limit closest to the BFA amount. After having performed this transition adjustment for each State, the sum of the funds allocated to all States will differ from the amount of funds available for BFA. This difference, whether a positive or negative amount, is distributed to all States receiving a formula allocation by multiplying the difference by the SF. The end result is the transition formula allocation. The transition range will not exceed 40% (± 20%), but when a smaller range is used it will be stated in the individual program section.

(e) *Base allocation.* An amount that may be allocated to each State dependent upon the particular program to provide the opportunity for funding at least one typical loan or grant in each FmHA State, District, or County Office. The amount of the base allocation may be determined by criteria other than that used in the basic formula allocation such as agency historic data.

(f) *Administrative allocations.* Allocations made by the Administrator in cases where basic formula criteria information is not available. This form of allocation may be used when the Administrator determines the program objectives cannot be adequately met with a formula allocation.

(g) *Reserve.* An amount retained under the National Office control for each loan and grant program to provide flexibility in meeting situations of unexpected or justifiable need occuring during the fiscal year. The Administrator may make distributions from this reserve to any State when it is determined necessary to meet a program need or agency objective.

(h) *Pooling of funds.* A technique used to ensure that available funds are used in an effective, timely and efficient manner.

At the time of pooling those funds within a State's allocation for the fiscal year or portion of the fiscal year, depending on the type of pooling, that have not been obligated by the State are placed in the National Office reserve. The Administrator will establish the pooling dates for each affected program.

(1) Mid-year: This pooling addresses the need to partially redistribute funds based on use/demand. Mid-year pooling occurs near the midpoint of the fiscal year.

(2) Year-end: This pooling is used to ensure maximum use of program funds on a national basis. Year-end pooling usually occurs near the first of August.

(3) Emergency: The Administrator may pool funds at any time that it is determined the conditions upon which the initial allocation was based have changed to such a degree that it is necessary to pool funds in order to efficiently carry out the Agency mission.

(i) *Availability of the allocation.* Progam funds are made available to the Agency on a quarterly basis. In the high demand programs, it is necessary that specific instructions be given to the State Offices regarding the amount

which is available for obligation during each quarter.

(j) *Suballocation by the State Director.* Dependent upon the individual program for which funds are being allocated, the State Director may be directed or given the option of suballocating the State allocation to District or County Offices. When suballocating the State Director may retain a portion of the funds in a State Office reserve to provide flexibility in situations of unexpected or justified need. When performing a suballocation the State Director will use the same formula, criteria and weights as used by the National Office.

(k) *Other documentation.* Additional instructions given to field offices regarding allocations.

§§ 1940.553–1940.554 [Reserved]

§ 1940.555 Insured Farm Operating loan funds.

(a) *Amount available for allocations.* See § 1940.552(a) of this subpart.

(b) *Basic formula criteria, data source and weight.* See § 1940.552(b) of this subpart. The criteria, data source and weight are:

(1) A=Farm operators with sales of $2,500 to $39,999 and less than 200 days work off farm. Source: U.S. Census of Agriculture. 15%

(2) B=Farm operators with sales of $40,000 or more and less than 200 days work off farm. Source: U.S. Census of Agriculture. 35%

(3) C=Tenant farm operators. Source: U.S. Census of Agriculture. 20%

(4) D=Three year average net farm income. Source: USDA Economic Research Service. 15% This criterion is the inverse of the division of the State mean net farm income by the National mean net farm income. This inverse is used because the need for assistance is inversely proportional to the level of net income. Limits of .5 and 1.5 are placed in this result to limit the influence on the allocation.

(5) E=Value of farm nonreal estate assets. Source: USDA Economic Research Service. 15%

The basic allocation formula is a two-step process. In step one, each criterion is converted to that State's percentage of a National total, multiplied by the weighting factor and summed to arrive at a State Factor: Aa+Bb+Cc+Dd+Ee=STATE FACTOR where A, B, C, D, and E represent selected CRITERIA expressed as a State Percentage of the U.S. total and a, b, c, d, and e represent the WEIGHT expressed as a percentage, given to the selected criterion. The weight assigned each criterion is constant for all States. The STATE FACTOR represents the percentage of the total allocation by basic formulas that a State is to receive and is the sum of the weighted criterial percentage for each state. The basic formula allocation is the final step.

(c) *Basic formula allocation.* See § 1940.552(c) of this subpart.

(d) *Transition formula.* See § 1940.552(d) of this subpart. Not used.

(e) *Base allocation.* See § 1940.552(e) of this subpart. Jurisdictions receiving administrative allocations do not receive base allocations.

(f) *Administrative allocations.* See § 1940.552(f) of this subpart. Jurisdictions participating in the formula allocation process do not receive administrative allocations.

(g) *Reserve.* See § 1940.552(g) of this subpart.

(h) *Pooling of funds.* See § 1940.552(h) of this subpart.

(i) *Availability of the allocation.* See § 1940.552(i) of this subpart.

(j) *Suballocation by the State Director.* See § 1940.552(j) of this subpart. Suballocations by the State Director are optional.

(k) *Other documentation.* See § 1940.552(k) of this subpart.

§ 1940.556 Guaranteed Farm Operating loan funds.

(a) *Amount available for allocation.* See § 1940.552(a) of this subpart.

(b) *Basic formula criteria, data source and weight.* See § 1940.552(b) of this subpart. The criteria, data source and weight are:

(1) A=Farm operators with sales of $2,500 to $39,999 and less than 200 days work off farm. Source: U.S. Census of Agriculture. 15%

(2) B=Farm operators with sales of $40,000 or more and less than 200 days work off farm. Source: U.S. Census of Agriculture. 35%

(3) C=Tenant farm operations. Source: U.S. Census of Agriculture. 20%

(4) D=Three year average net farm income. Source: USDA Economic Research Service. 15% This criterion is the inverse of the division of the State mean net farm income by the National mean net farm income. This inverse is used because the need for assistance is inversely proportional to the level of net income. Limits of .5 and 1.5 are placed in this result to limit the influence on the allocation.

(5) E=Value of farm nonreal estate assets. Source: USDA Economic Research Service. 15%

The basic allocation is a two-step process. In step one, each criterion is converted to that State's percentage of a National total, multiplied by the weighting factor and summed to arrive at a State Factor: Aa+Bb+Cc+Dd+Ee=STATE FACTOR where A, B, C, D, and E represent selected CRITERIA expressed as a State Percentage of the U.S. total and a, b, c, d, and e represent the WEIGHT expressed as a percentage, given to the selected criterion. The weight assigned each criterion is constant for all states. The STATE FACTOR represents the percentage of the total allocation by basic formulas that a State is to receive and is the sum of the weighted criteria percentage for each State. The basic formula allocation is the final step.

(c) *Basic formula allocation.* See § 1940.552(c) of this subpart.

(d) *Transition formula.* See § 1940.552(d) of this subpart. Not used.

(e) *Base allocation.* See § 1940.552(e) of this subpart. Jurisdictions receiving administrative allocations do not receive base allocations.

(f) *Administrative allocations.* See § 1940.552(f) of this subpart. Jurisdictions participating in the formula allocation process do not receive administrative allocations.

(g) *Reserve.* See § 1940.552(g) of this subpart.

(h) *Pooling of funds.* See § 1940.552(h) of this subpart.

(i) *Availability of the allocation.* See § 1940.552(i) of this subpart.

(j) *Suballocation by the State Director.* See § 1940.552(j) of this subpart. Suballocations by the State Director are optional.

(k) *Other Documentation.* See § 1940.552(k) of this subpart.

§ 1940.557 Insured Farm Ownership loan funds.

(a) *Amount available for allocation.* See § 1940.552(a) of this subpart.

(b) *Basic formula criteria, data source and weight.* See § 1940.552(b) of this subpart. The criteria, data source and weight are:

(1) A=Farm operators with sales of $2,500 to $39,999 and less than 200 days work off farm. Source: U.S. Census of Agriculture. 15%

(2) B=Farm operators with sales of $40,000 or more and less than 200 days work off farm. Source: U.S. Census of Agriculture. 35%

(3) C=Tenant farm operations. Source: U.S. Census of Agriculture. 25%

(4) D=Three year average net farm income. Source: USDA Economic Research Service. 15% This criterion is the inverse of the division of the State mean net farm income by the National mean net farm income. This inverse is used because the need for assistance is inversely proportional to the level of net income. Limits of .5 and 1.5 are placed in

this result to limit the influence on the allocation.

(5) E=Value of farm real estate assets. Source: USDA Economic Research Service. 10%

The basic allocation formula is a two-step process. In step one, each criterion is converted to that State's percentage of a National total, multiplied by the weighting factor and summed to arrive at a State Factor: Aa+Bb+Cc+Dd+Ee=STATE FACTOR where A, B, C, C, and E represent selected CRITERIA expressed as a State Percentage of the U.S. total and a, b, c, d, and e represent the WEIGHT expressed as a percentage, given to the selected criterion. The weight assigned each criterion is constant for all states. The STATE FACTOR represents the percentage of the total allocation by basic formulas that a State is to receive and is the sum of the weighted criteria percentage for each State. The basic formula allocation is the final step.

(c) *Basic formula allocation.* See § 1940.552(c) of this subpart.

(d) *Transition formula.* See § 1940.552(d) of this subpart. The transition range is plus or minus 15%.

(e) *Base allocation.* See § 1940.552(e) of this subpart. Jurisdictions receiving administrative allocations do not receive base allocations.

(f) *Administrative allocations.* See § 1940.552(f) of this subpart. Jurisdictions participating in the formula allocation process do not receive administrative allocations.

(g) *Reserve.* See § 1940.552(g) of this subpart.

(h) *Pooling of funds.* See § 1940.552(h) of this subpart.

(i) *Availability of the allocation.* See § 1940.552(i) of this subpart.

(j) *Suballocation by the State Director.* See § 1940.552(j) of this subpart. Suballocation by the State Director will be optional.

(k) *Other documentation.* See § 1940.552(k) of this subpart.

§ 1940.558 Guaranteed Farm Ownership loan funds

(a) *Amount available for allocation.* See § 1940.552(a) of this subpart.

(b) *Basic formula criteria, data source and weight.* See § 1940.552(b) of this subpart. The criteria, data source and weight are:

(1) A=Farm operators with sales of $2,500 to $39,999 and less than 200 days of work off farm. Source: U.S. Census of Agriculture. 15%

(2) B=Farm operators with sales of $40,000 or more and less than 200 days work off farm. Source: U.S. Census of Agriculture. 35%

(3) C=Tenant farm operations. Source: U.S. Census of Agriculture 25%

(4) D=Three year average net farm income. Source: USDA Economic Research Service. 15% This criterion is the inverse of the division of the State mean net farm income by the National mean net farm income. This inverse is used because the need assistance is inversely proportional to the level of net income. Limits of .5 and 1.5 are placed in this result to limit the influence on the allocation.

(5) E=Value of farm real estate assets. Source: USDA Economic Research service. 10%

The basic allocation formula is a two-step process. In step one, each criterion is converted to that State's percentage of a National total, multiplied by the weighting factor and summed to arrive at a State Factor: Aa+Bb+Cc+Dd+Ee=STATE FACTOR where A, B, C, D, and E represent selected CRITERIA expressed as a State Percentage of the U.S. total and a, b, c, d, and e represent the WEIGHT expressed as a percentage, given to the selected criterion. The weight assigned each criterion is constant for all States. The STATE FACTOR represents the percentage of the total allocation by basic formulas that a State is to receive and is the sum of the weighted criteria percentage for each State. The basic formula allocation is the final step.

(c) *Basic formula allocation.* See § 1940.552(c) of this subpart.

(d) *Transition formula.* See § 1940.552(d) of this subpart. Not used.

(e) *Base allocation.* See § 1940.552(e) of this subpart. Jurisdictions receiving administrative allocations do not receive base allocations.

(f) *Administrative allocations.* See § 1940.552(f) of this subpart. Jurisdictions participating in the formula allocation process do not have administrative allocations.

(g) *Reserve.* See § 1940.552(g) of this subpart.

(h) *Pooling of funds.* See § 1940.552(h) of this subpart.

(i) *Obligation of the allocation.* See § 1940.552(i) of this subpart.

(j) *Suballocation by the State Director.* See § 1940.552(j) of this subpart. Suballocation by the State Director is optional.

(k) *Other documentation.* See § 1940.552(k) of this subpart.

§ 1940.559 Farmer Program and Indian Land Acquisition appropriations not allocated by State.

(a) *Emergency Disaster.* State allocations are not made since it is impossible to predict occurrences. Obligating documents may be submitted to Finance Office as loans are approved in designated areas. This type loan is available only in areas designated as disaster areas. Designations may be by a single county, multiple of counties or areas depending upon scope and severity.

(b) *Soil and Water.* Funds are not allocated to States. Program size does not permit equitable distribution. Obligation of funds are on a first-come, first-serve basis subject to availability.

(c) *Indian land Acquisition.* Control of funds retained in the National Office and allocated on an individual case basis. Program size and requirements do not permit equitable distribution on an allotment basis. Requests for funds will be made to the Director, Farm Real Estate and Production Division when it is determined the loan can be approved.

§§ 1940.560–1940.564 [Reserved].

§ 1940.565 Section 502 Subsidized Rural Housing Loans.

(a) *Amount available for allocations.* See § 1940.552(a) of this subpart.

(b) *Basic formula criteria, data source and weight.* See § 1940.552(b) of this subpart. The criteria used in the basic formula are:

(1) State's percentage of the National number of rural occupied substandard units,

(2) State's percentage of the National rural population, and

(3) State's percentage of the National rural households below 80 percent of area median income after deducting rural households with income under $5,000.

Data source for each of these criteria is based on the latest census data available. Each criterion is assigned a specific weight according to its relevance in determining need. The percentage representing each criterion is multiplied by the weight factor and summed to arrive at a basic State factor (SF).

SF=(Criterion No. 1×weight of 33⅓%)+(criterion No. 2×weight of 33⅓%)+(Criterion No. 3×weight of 33⅓%)

(c) *Basic formula allocation.* See § 1940.552(c) of this subpart.

(d) *Transition formula.* See § 1940.552(d) of this subpart. The percentage range used for Section 502 subsidized RH loans is plus or minus 15.

(e) *Base allocation.* See § 1940.552(e) of this subpart. Jurisdictions receiving administrative allocations do not receive base allocations.

(f) *Administrative allocations.* See § 1940.552(f) of this subpart. Jurisdictions receiving formula

allocations do not receive administrative allocations.

(g) *Reserve.* See § 1940.552(g) of this subpart.

(h) *Pooling of funds.* See § 1940.552(h) of this subpart.

(1) Mid-year: If used in a particular fiscal year, available funds unobligated as of the pooling date are pooled and redistributed based on the formula used to allocate funds initially.

(2) Year-end: Pooled funds funds are placed in a National Office reserve and are available as determined administratively.

(i) *Availability of the allocation.* See § 1940.552(i) of this subpart.

(j) *Suballocation by the state director.* See § 1940.552(j) of this subpart. The State Director will suballocate funds to county offices. The formula allocation to a County Office will not be reduced or restricted in excess of 20 percent unless written approval is received from the National Office in response to a written request from the State Director. The State Director's request must include the reasons for the requested action (e.g., high inventory, high delinquency).

(k) *Other documentation.* The percentage distribution of funds to States by income levels is based on prevailing legislation.

§ 1940.566 Section 504 Housing Repair Loans.

(a) *Amount available for allocations.* See § 1940.522(a) of this subpart.

(b) *Basic formula criteria, data source and weight.* See § 1940.552(b). The criteria used in the basic formula are:

(1) State's percentage of the National number of rural occupied substandard units, and

(2) State's percentage of the Naional number of rural households below 50 percent of area median income.

Data source for each of these criteria is based on the latest census data available. Each criterion is assigned a specific weight according to its relevance in determining need. The percentage representing each criterion is multiplied by the weight factor and summed to arrive at a basic State factor (SF).

SF = (criterion No. 1 × weight of 50%) + (criterion No. 2 × weight of 50%)

(c) *Basic formula allocation.* See § 1940.552(c) of this subpart.

(d) *Transition formula.* See § 1940.552(d) of this subpart. The percentage range used for Section 504 Housing Repair Loans is plus or minus 15.

(e) *Base allocation.* Not used.

(f) *Administrative allocations.* See § 1940.552(f) of this subpart. Jurisdictions receiving formula allocations do not receive administrative allocations.

(g) *Reserve.* See § 1940.552(g) of this subpart.

(h) *Pooling of funds.* See § 1940.552(h) of this subpart.

(1) Mid-year: If used in a particular fiscal year, available funds unobligated as of the pooling date are pooled and redistributed based on the formula used to allocate funds initially.

(2) Year-end: Pooled funds are placed in a National Office reserve and are available as determined administratively.

(i) *Availability of the allocation.* See § 1940.552(i) of this subpart.

(j) *Suballocation by the state director.* See § 1940.552(j) of this subpart. At the option of the State Director, Section 504 loan funds may be allocated to District or County Offices.

(k) *Other documentation.* Not applicable.

§ 1940.567 Section 504 Housing Repair Grants.

(a) *Amount available for allocations.* See § 1940.552(a) of this subpart.

(b) *Basic formula criteria, data source and weight.* See § 1940.552(b) of this subpart. The criteria used in the basic formula are:

(1) State's percentage of the National number of rural occupied substandard units,

(2) State's percentage of the National rural population 62 years and older, and

(3) State's percentage of the National number of rural households below 50 percent of area median income.

Data source for each of these criteria is based on the latest census data available. Each criterion is assigned a specific weight according to its relevance in determining need. The percentage representing each criterion is multiplied by the weight factor and summed to arrive at a basic State factor (SF).

SF = (criterion No. 1 × weight of 33 ⅓%) + (criterion No. 2 × weight of 33 ⅓%) + (criterion No. 3 × weight of 33 ⅓%)

(c) *Basic formula allocation.* See § 1940.552(c) of this subpart.

(d) *Transition formula.* See § 1940.552(d) of this subpart. The percentage range used for Section 504 Housing Repair Grants is plus or minus 15.

(e) *Base allocation:* Not used.

(f) *Administrative allocations.* See § 1940.552(f) of this subpart. Jurisdictions receiving formula allocations do not receive administrative allocations.

(g) *Reserve.* See § 1940.552(g) of this subpart.

(h) *Pooling of funds.* See § 1940.552(h) of this subpart.

(1) Mid-year: If used in a particular fiscal year, available funds unobligated as of the pooling date are pooled and redistributed based on the formula used to allocate funds initially.

(2) Year-end: Pooled funds are placed in a National Office reserve and are available as determined administratively.

(i) *Availability of the allocation.* See § 1940.552(i) of this subpart.

(j) *Suballocation by the State Director.* See § 1940.552(j) to this subpart. At the option of the State Director, Section 504 grant funds may be allocated to District or County Offices.

(k) *Other documentation.* Not applicable.

§ 1940.568 Single Family Housing Programs appropriations not allocated by State.

The following program funds are kept in a National Office reserve and are available as determined administratively:

(a) *Section 523 Self-Help Technical Assistanee Grants.*

(b) *Section 523 Land Development Fund.*

(c) *Section 524 Rural Housing Site Loans.*

(d) *Section 509 Compensation for Construction Defects.*

(e) *Section 502 Nonsubsidized Funds.*

§ 1940.569—1940.574 [Reserved].

§ 1940.575 Section 515 Rural Rental Housing (RRH) loans.

(a) *Amount available for allocations.* See § 1940.552(a) of this subpart.

(b) *Basic formula criteria, data source and weight.* See § 1940.552(b) of this subpart. The criteria used and weight assigned in the basic formula are:

Criteria	Weight (percent)
1 State's percentage of National number of rural occupied substandard units	33.4
2 State's percentage of National rural population	33.3
3 State's percentage of National rural families with incomes below the poverty level	33.3

Data source for each of these criterion is based on the latest census data available. Each criterion is assigned a specific weight according to its relevance in determining need. The percentage representing each criterion is multiplied by the weight assigned and summed to arrive at a State factor (SF).

SF = (Criterion No. 1 × weight No. 1) + (Criterion No. 2 × weight No. 2) + (Criterion No. 3 × weight No. 3)

(c) *Basic formula allocation.* See § 1940.552(c) of this subpart.

(d) *Transistion formula.* See § 1940.552(d) of this subpart. The transition range for this program is 30 percent (+ or − 15 percent).

(e) *Base allocation.* See § 1940.552(e) of this subpart. Jurisdictions receiving administrative allocations do not receive base allocations.

(f) *Administrative allocations.* See § 1940.552(f) of this subpart. Jurisdictions receiving formula allocations do not receive administrative allocations.

(g) *Reserve.* See § 1940.552(g) of this subpart. A National reserve of approximately 10 percent of the program amount has been established for the RRH program. Generally, a request for additional funds will not be honored unless a jurisdiction has insufficient funds to obligate the loan requested and the docket is developed to the point where the loan can be approved upon notification that funds are available.

(h) *Pooling of funds.* See § 1940.552 (h) of this subpart. Funds are generally pooled at mid-year and year-end. Pooled funds will be placed in a reserve and will be made available administratively.

(i) *Availability of the allocation.* See § 1940.552 (i) of this subpart. The allocation of RRH funds is made available for States to obligate on a biannual basis although the Office of Management and Budget apportions it to the Agency on a quarterly basis.

(j) *Suballocation by the State Director.* See § 1940.552 (j) of this subpart. States allocated $15 million or more must reallocate RRH funds to District Offices. They may establish a pooling date for all unobligated State program funds prior to the National Office pooling date in order to insure the use of all State program funds.

(k) *Other documentation.* Not applicable.

§ 1940.576 Rental Assistance (RA) for new construction.

(a) *Amount available for allocations.* See § 1940.552 (a) of this subpart.

(b) *Basic formula criteria, data source and weight.* See § 1940.575 (b) of this subpart.

(c) *Basic formula allocation.* See § 1940.552 (c) of this subpart.

(d) *Transition formula.* See § 1940.575 (d) of this subpart.

(e) *Base allocation.* See § 1940.575 (e) of this subpart.

(f) *Administrative allocations.* See § 1940.575 (f) of this subpart.

(g) *Reserve.* See § 1940.552 (g) of this subpart. At the direction of the Administrator, units may be held for a specific multiple family housing program. At the Administrator's discretion, requests for these units may be handled on a first-come, first-served basis or on a priority basis.

(h) *Pooling of funds.* See § 1940.552 (h) of this subpart. RA is generally pooled at year-end. Pooled units will be placed in a reserve and will be made available administratively.

(i) *Availability of the allocation.* See § 1940.552 (i) of this subpart.

(j) *Suballocation by the State Director.* See § 1940.552 (j) of this subpart. States that reallocate funds to District Offices must also reallocate RA.

(k) *Other documentation.* Not applicable.

§ 1940.577 Rental Assistance (RA) for existing projects.

(a) *Amount available for allocations.* See § 1940.552 (a) of this subpart. RA appropriated for existing projects will first be used to replace contracts expiring each fiscal year and for the first few months of the following fiscal year. This is done to assure continued RA funding. RA units not needed for replacement purposes will be used for existing multiple family housing projects experiencing servicing problems.

(b) *Basic formula criteria, data source and weight.* No formula or weighted criteria is used to allocate replacement RA. The basic allocation for replacement RA will be made based on the following:

(1) *Criteria.* This allocation is based on the estimated need to replace RA contracts expiring from the depletion of funds.

(2) *Data source.* The most accurate and current information available from FmHA computerized data sources.

(c) *Basic formula allocation.* While no formula will be used, the basic allocation will be made to each State according to the need determined using the basic criteria.

(d) *Transition formula.* Not applicable.

(e) *Base allocation.* Not applicable.

(f) *Administrative allocation.* Not applicable.

(g) *Reserve.* See § 1940.552 (g) of this subpart. The National Office maintains a reserve adequate to compensate for the differences between actual and projected replacement activity. Units will be administratively distributed for existing housing to either satisfy previously unidentified replacement needs or address servicing situations. Units will be distributed to any State when the Administrator determines that additional allocations are necessary and appropriate.

(h) *Pooling of funds.* See § 1940.552 (h) of this subpart. Units will be pooled at the Administrator's discretion.

(i) *Availability of the allocation.* See § 1940.578 (i) of this subpart.

(j) *Suballocation by the State Director.* See § 1940.552 (j) of this subpart. Suballocations are not applicable.

(k) *Other documentation.* Not applicable.

§ 1940.578 Housing Preservation Grant (HPG) Program.

(a) *Amount available for allocations.* See § 1940.552 (a) of this subpart.

(b) *Basic formula criteria, data source and weight.* See § 1940.572 (b) of this subpart.

(c) *Basic formula allocation.* See § 1940.575 (c) of this subpart.

(d) *Transition formula.* See § 1940.575 (d) of this subpart.

(e) *Base allocation.* See § 1940.552 (e) of this subpart.

(f) *Administrative allocations.* See § 1940.552 (f) of this subpart. No administrative allocation is made.

(g) *Reserve.* See § 1940.552 (g) of this subpart. A National Office reserve of approximately 10 percent of the program amount is to be established for the HPG program. Generally, a request for additional funds will be honored if necessary to fund feasible HPG projects within a State where the formula allocation is insufficient.

(h) *Pooling of funds.* See § 1940.552 (h) of this subpart. Funds may be pooled after all HPG applications have been received and HPG fund demand by State has been determined. Pooled funds will be combined with the National Office reserve to fund eligible projects. Remaining HPG funds will be available for distribution for use under the Section 504 program.

(i) *Availability of the allocation.* See § 1940.552 (i) of this subpart. The allocation is made available for States to obligate on an annual basis, although the Office of Management and Budget apportions it to the Agency on a quarterly basis.

(j) *Suballocation by the State Director.* Not applicable.

(k) *Other documentation.* Funds for the HPG program will be available for a limited period each fiscal year. Due to the requirements by law to allocate funds on a formula basis to all States and to have a competitive selection process for HPG project selection, FmHA will announce opening and closing dates for receipt of HPG applications. After the closing date,

FmHA will review and evaluate the proposals, adjust State allocations as necessary to comply with the law and program demand, and redistribute remaining unused HPG resources for use under Section 504 (as required by statute.)

§ 1940.579 Multiple Family Housing Appropriations Not Allocated by State.

(a) *Section 514 Farm Labor Housing Loans.* Funds are not allocated to States because of the small program size. Projects are funded on a first-come, first-served basis.

(b) *Section 516 Farm Labor Housing Grants.* Funds are not allocated to States because of the small program size. State Directors must obtain authorization from the National Office before permitting development of a full application. Projects are funded on a first-come, first-served basis.

§ 1940.580—1980.584 [Reserved]

§ 1940.585 Community Facility loans.

(a) *Amount available for allocation.* See § 1940.552 (a) of this subpart.

(b) *Basic formula criteria, data source and weight.* See § 1940.552 (b) of this subpart. The criteria used in the basic formula are:

(1) State's percentage of National rural population—50 per cent.

(2) State's percentage of National rural population with incomes below the poverty level—50 per cent.

Data source for each of these criterion is based on the latest census data available. Each criterion is assigned a specific weight according to its relevance in determining need. The percentage representing each criterion is multiplied by the weight factor summed to arrive at a State factor (SF).

SF (criterion No. 1 × 50 per cent) + (criterion No. 2 × 50 per cent)

(c) *The basic formula allocation.* See § 1940.552 (c) of this subpart. States receiving administrative allocations do not receive formula allocations.

(d) *Transition formula.* See § 1940.552 (d) of this subpart. The percentage range for the transition formula equals 30 percent (± 15%).

(e) *Base allocation.* See § 1940.552 (e) of this subpart. States receiving administrative allocations do not receive base allocations.

(f) *Administrative allocation.* See § 1940.552 (f) of this subpart. States participating in the formula base allocation procedures do not receive administrative allocations.

(g) *Reserve.* See § 1940.552 (g) of this subpart. States may request funds by forwarding a completed copy of Guide 26 of Subpart A of Part 1942 of this Chapter (available in any FmHA Office), to the National Office. Generally, a request for additional funds will not be honored unless the State has insufficient funds to obligate the loan requested.

(h) *Pooling of funds.* See § 1940.552 (h) of this subpart. Funds are generally pooled at mid-year and year-end. Pooled funds will be placed in the National Office reserve and will be made available administratively.

(i) *Availability of the allocation.* See § 1940.552 (i) of this subpart. The allocation of funds is made available for States to obligate on an annual basis although the Office of Management and Budget apportions it to the Agency on a quarterly basis.

(j) *Suballocation by the State Director.* See § 1940.552 (j) of this subpart. State Director has the option to suballocate to District Offices.

(k) *Other documentation.* No applicable.

§ 1940.586 Water and Waste Disposal loans.

(a) *Amount available for allocation.* See § 1940.552(a) of this subpart.

(b) *Basic formula criteria, data source and weight:* See § 1940.552(b) of this subpart. The criteria used in the basic formula are:

(1) State's percentage of National rural population—50 percent.

(2) State's percentage of National rural population with incomes below the proverty level—50 percent.

Data source for each of these criterion is based on the latest census data available. Each criterion is assigned a specific weight according to its relevance in determining need. The percentage representing each criterion is multiplied by the weight factor and summed to arrive at a State factor (SF).

SF=(criterion No. 1 × .5) + (criterion No. 2 × .5)

(c) *Basic formula allocation.* See § 1940.552(c) of this subpart. States receiving administrative allocations do not receive formula allocations.

(d) *Transition formula.* See § 1940.552 (d) of this subpart. The percentage range for the transition formula equals 30 percent. (± 15%).

(e) *Base allocation.* See § 1940.552(e) of this subpart. States receiving administrative allocations do not receive base allocations.

(f) *Administrative allocation.* See § 1940.552(f) of this subpart. States participating in the formula and base allocation procedures do not receive administrative allocations.

(g) *Reserve.* See § 1940.552(g) of this subpart. Any State may request reserve funds by forwarding a completed copy of Guide 26 of Subpart A of Part 1942 of this Chapter (available in any office), to the National Office. Generally, a request for additional funds will not be honored unless the State has insufficient funds to obligate the loan requested.

(h) *Pooling of funds.* See § 1940.552(h) of this subpart. Funds are generally pooled at mid-year and year-end. Pooled funds will be placed in the National Office reserve and will be made available administratively.

(i) *Availability of the allocation.* See § 1940.552(i) of this subpart. The allocation of funds is made available for States to obligate on an annual basis although the Office of Management and Budget apportions it to the Agency on a quarterly basis.

(j) *Suballocation by the State Director.* See § 1940.552(j) of this subpart. The State Director has the option to suballocate funds to District Offices.

(k) *Other documentation.* Not Applicable.

§ 1940.587 Water and Waste Disposal grants.

(a) *Amount available for allocation.* See § 1940.552(a) of this subpart.

(b) *Basic formula criteria, data source and weight:* See § 1940.552(b) of this subpart. The criteria used in the basic formula are:

(1) State's percentage of National rural population—50 percent.

(2) State's percentage of National rural population with incomes below the proverty level—50 percent.

Data source for each of these criterion is based on the latest census data available. Each criterion is assigned a specific weight according to its relevance in determining need. The percentage representing each criterion is multiplied by the weight factor and summed to arrive at a State factor (SF).

SF=(criterion No. 1 × .5) + (criterion No. 2 × .5)

(c) *Basic formula allocation.* See § 1940.552(c) of this subpart. States receiving administrative allocations do not receive formula allocations.

(d) *Transition formula.* See § 1940.552 (d) of this subpart. The percentage range for the transition formula equals 30 percent. (± 15%).

(e) *Base allocation.* See § 1940.552(e) of this subpart. States receiving

administrative allocations do not receive base allocations.

(f) *Administrative allocation.* See § 1940.552(f) of this subpart. States participating in the formula and base allocation procedures do not receive administrative allocations.

(g) *Reserve.* See § 1940.552(g) of this subpart. Any State may request reserve funds by forwarding a completed copy of Guide 26 of Subpart A of Part 1942 of this Chapter (available in any office), to the National Office. Generally, a request for additional funds will not be honored unless the State has insufficient funds to obligate the loan requested.

(h) *Pooling of funds.* See § 1940.552(h) of this subpart. Funds are generally pooled at mid-year and year-end. Pooled funds will be placed in the National Office reserve and will be made available administratively.

(i) *Availability of the allocation.* See § 1940.552(i) of this subpart. The allocation of funds is made available for States to obligate on an annual basis although the Office of Management and Budget apportions it to the Agency on a quarterly basis.

(j) *Suballocation by the State Director.* See § 1940.552(j) of this subpart. The State Director has the option to suballocate funds to District Offices.

(k) *Other documentation.* Not Applicable.

§ 1940.588 Business and Industrial Guaranteed Loans.

(a) *Amount available for allocations.* See § 1940.552(a) of this subpart.

(b) *Basic formula criteria, data source and weight.* See § 1940.552(b) of this subpart. The criteria used in the basic formula are:

Criteria	Weight (percent)
1. State's percentage of National rural population	33.3
2. State's percentage of National nonmetropolitan	33.4
3. State's percentage of National rural population with incomes below poverty level	33.3

Data source for each of these criterion is based on the latest census data available. Each criterion is assigned a specific weight. The percentage representing each criterion is multiplied by the weight factor and summed to arrive at a State factor (SF).

SF=(criterion No. 1 × weight no. 1)+ (criterion No. 2 × weight No. 2)+ (criterion No. 3 × weight No. 3)

(c) *Basic formula allocation.* See § 1940.552 (c) of this subpart.

(d) *Transition formula.* See §1940.552(d) of this subpart. The percentage range for the transition formula equals 30% (±15%).

(e) *Base allocations.* See § 1940.552(e) of this subpart. Jurisdiction receiving administrative allocations do not receive base allocations.

(f) *Administrative allocations.* See § 1940.552(f) of this subpart. Jurisdiction receiving formula allocations do not receive initial administrative allocations.

(g) *Reserve.* See § 1940.552(g) of this subpart. A National reserve of approximately 10 percent of the program amount has been established for the B&I program. States may requests reserve funds from the B&I reserve when all of the State's allocation has been obligated or will be obligated to the project for which the request is made.

(h) *Pooling of funds.* See § 1940.552(h) of this subpart. Funds are generally pooled at mid-year and yearend. Pooled funds will be placed in a reserve and made available on a priority basis to all States.

(i) *Availability of the allocation.* See § 1940.552(i) of this subpart. There is a six-day waiting period from the time project funds are reserved to the time they are obligated.

(j) *Suballocation by the State Director.* Not applicable.

(k) *Other Documentation:* Not applicable.

§ 1940.589 Community and Business programs appropriations not allocated by state.

Watershed Protection Loans, Resource Conservation and Development Loans, and Flood Protection Loans: State allocations will not be made for these type loans. Instead, obligating documents may be submitted to the Finance Office when a loan is approved. Only states that are authorized to process PL 534 loans may submit obligating documents to the Finance Office for that type loan. Resource Conservation and Development (RC&D) loan funds will be used in preference to community facility funds in designated RC&D areas for loan purposes included in Subpart A of Part 1942 of this Chapter.

§§ 1940.590—1940.600 [Reserved].

(7 U.S.C. 1989; 42 U.S.C. 1480(j); 5 U.S.C. 301; 7 CFR 2.23; 7 CFR 2.70)

Dated: January 22, 1985.

Dwight O. Calhoun,

Acting Associate Administrator, Farmers Home Administration.

[FR Doc. 85-3837 Filed 2-14-85; 8:45 am]

BILLING CODE 3410-07-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Social Security Administration

20 CFR Part 404

Federal Old-Age, Survivors and Disability Insurance

Correction

In FR Doc. 85-3064 beginning on page 5264 in the issue of Thursday, February 7, 1985, make the following corrections:

1. The agency heading was incorrect and should have read as set forth above.

2. On page 5264, second column, under **"SUPPLEMENTARY INFORMATION"**, first paragraph, six lines from the bottom, "How" should have read "Now".

BILLING CODE 1505-01-M

Food and Drug Administration

21 CFR Part 334

[Docket No. 78N-036L]

Laxative Drug Products for Over-the-Counter Human Use; Tentative Final Monograph

Correction

In FR Doc. 85-668 beginning on page 2124 in the issue of Tuesday, January 15, 1985, make the following corrections:

1. On page 2130, second column, second complete paragraph, fifth line, "396.20 and 396.21" should read "369.20 and 369.21".

2. On page 2132, second column, second paragraph, second line, "gran" should read "bran".

3. On page 2137, first column, in paragraph 56., second line, "dividend" should read "divided".

4. On page 2140, second column, in paragraph 69., seventh line, "interaluminal" should read "intraluminal".

5. On page 2146, first column, last paragraph, nine lines from the bottom, insert the word "not" between "does" and "agree".

6. On page 2147, first column, in paragraph 92., second line from the bottom, "of" should read "or".

7. On page 2150, third column, in paragraph 31., third line, "tables" should read "tablets".

8. On page 2151, third column, first complete paragraph, second line, "(a)" should read "(d)". Also in the same line, " propsoed" should read "proposed".

§ 334.10 [Corrected]

9. On page 2152, second column, in § 334.10(f), "Psylllium" should read "Psyllium".

§ 334.30 [Corrected]

10. On page 2153, first column, in § 334.30(g), sixth line, insert the following after the word "in": "§ 334.16(b) and cascara sagrada extract identified in".

§ 334.31 [Corrected]

11. On page 2153, first column, the section heading for § 334.31 should read as follows: "§ 334.31 Laxative combination criteria".

§ 334.54 [Corrected]

12. On page 2154, second column, in § 334.54(d)(1)(i), fifth line, "clycerin" should read "glycerin".

§ 334.58 [Corrected]

13. On page 2154, third column, in § 334.58(a), third line, "§ 334.15" should read "334.16".

§ 334.80 [Corrected]

14. On page 2157, second column, in § 334.80(a)(3), second line, "§ 334.334.18(d)" should read "§ 334.18(d)".

BILLING CODE 1505-01-M

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21 CFR Part 357

[Docket No. 81N-0050]

Poison Treatment Drug Products for Over-the-Counter Human Use; Tentative Final Monograph

Correction

In FR Doc. 85-682, beginning on page 2244 in the issue of Tuesday, January 15, 1985, make the following changes:

1. On page 2246, in the third column, in the third complete paragraph, the last word in the eighth line should read "contact".

2. On page 2247, in the second column, in the last complete paragraph, the third word in the first line should read "effort".

3. On page 2249, in the second column, in the last complete paragraph, in the sixteenth line, the phrase "gas reflex" should read "gag reflex".

4. Also on page 2249, in the last line of the second column, the phrase "gas reflex" should read "gag reflex".

5. On page 2251, in the first column, in the last line, the word "in" should read "is".

BILLING CODE 1505-01-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of the Assistant Secretary for Housing—Federal Housing Commissioner

24 CFR Part 200

[Docket No. R-84-1219; FR-1776]

Revision of Minimum Property Standards (MPS) for Care-Type Housing

January 15, 1985.

AGENCY: Office of the Assistant Secretary for Housing—Federal Housing Commissioner, HUD.

ACTION: Proposed rule.

SUMMARY: This rule proposes a change in the basic structure of HUD's Minimum Property Standards (MPS) for Care-Type Housing. HUD Handbook 4920.1, which currently contains the MPS for such structures, would be eliminated. Instead of the handbook, the Department would rely upon the provisions of national model building codes or State and local codes that the HUD Field Office has verified as being comparable to one of the national model codes. The requirements of the MPS for Multifamily Housing, HUD Handbook 4910.1, which would be retitled "Minimum Property Standards for Multifamily and Care-Type Housing," would also apply to provide necessary requirements which are unlikely to be contained in state, local or model codes.

These revisions would preserve the quality of care-type housing and protect the Department's insurance fund while simplifying the MPS.

This rule also deletes certain referenced standards from the MPS, and references the Uniform Federal Accessibility Standards as its design and construction criteria for handicapped persons.

DATE: Comments due April 16, 1985.

ADDRESS: Interested persons are invited to submit comments to the Rules Docket Clerk, Office of the General Counsel, Room 10276, Department of Housing and Urban Development, 451 Seventh Street, SW., Washington, D.C. 20410-0500. Each comment should include the commentor's name and address and must refer to the docket number indicated in the heading of this document. A copy of each comment will be available for public inspection during regular business hours at the above address.

FOR FURTHER INFORMATION CONTACT: Mark W. Holman, Manufactured Housing and Construction Standards Division, Room 9156, Department of Housing and Urban Development, 451 7th Street, SW., Washington, D.C. 20410-8000, telephone (202) 755-6590. (This is not a toll-free number.)

SUPPLEMENTARY INFORMATION: Section 232 of the National Housing Act, 12 U.S.C. 1715w, as amended by section 437 of the Housing and Urban-Rural Recovery Act of 1983, Pub. L. No. 98-181, 97 Stat. 1153, 1222, authorizes the Secretary of Housing and Urban Development "to insure any mortgage which covers a new or rehabilitated nursing home or intermediate care facility or combined nursing home and intermediate care facility or a board and care home * * *." 12 U.S.C. 1715w(d). The Secretary may insure such mortgages "upon such terms and conditions as he may prescribe." 12 U.S.C. 1715w(c). Similarly, section 242 and Title XI of the National Housing Act, respectively, authorize the Secretary to insure mortgages covering hospitals and group practice facilities. Such mortgages may be insured under such terms and conditions as the Secretary may prescribe. *See* 12 U.S.C. 1715z-7, 12 U.S.C. 1749aaa-1749aaa-5. Accordingly, the Secretary has prescribed standards for determining the acceptability of care-type housing for purposes of mortgage insurance by issuing the Minimum Property Standards (MPS) for Care-Type Housing. The MPS for Care-Type Housing are currently published as HUD Handbook 4920.1, and are incorporated into the Department's regulations by authority of 24 CFR 200.927.

The Department has evaluated these proposed revisions to the MPS for Care-Type Housing in light of the recent amendment of section 526 of the National Housing Act, 12 U.S.C. 1735f-4. *See* Housing and Urban-Rural Recovery Act of 1983, Pub. L. No. 98-181, section 405, 97 Stat. 1153 (1983). As amended, Section 526(b) of the National Housing Act, 12 U.S.C. 1735f-4(b), permits the Secretary to require, with respect to health and safety, that properties other than manufactured homes comply "with one of the nationally recognized model building codes, or with a State or local building code based on one of the nationally recognized model building codes or their equivalent." The Secretary is "responsible for determining the comparability of the State and local codes to such model codes * * *."

I. The Proposed Rule

A. General

The Department is proposing to eliminate the handbook which contains the MPS for Care-Type Housing. In its place, the Minimum Property Standards for Multifamily Housing, 24 CFR 200.925a–c, would also serve as the Minimum Property Standards for Care-Type Housing. Essentially, this would be accomplished by amending the language of these sections so that they would apply to both multifamily and care-type structures.

Under sections 200.925a–c, HUD would rely upon State or local codes or nationally recognized model codes to provide most of the criteria for its care-type construction standards. The Department would rely upon a State or local code only after it has been determined by the Department to be comparable to one of the nationally recognized model building codes or its equivalent. In some areas, the Department may partially accept a State or local code. In such areas, the Department would rely upon the State or local code, plus those provisions of one of the nationally recognized model codes identified by the local HUD Field Office in accordance with the table set forth in Appendix J of HUD Handbook 4910.1, currently titled "MPS for Multifamily Dwellings," identified in § 200.929(b)(2). In areas where a State or local code has not been accepted or partially accepted by the Department, the Department would require compliance with one of the nationally recognized model codes identified in 24 CFR 200.925c(a).

In all instances, the Department would require compliance with the standards retained in HUD Handbook 4910.1, which would be retitled "MPS for Multifamily and Care-Type Housing." In this handbook, the Department has set forth standards relating to durability, energy and certain other matters. At the time this rule is published as a final rule, the handbook will be changed so as to be consistent with this rule.

For a discussion of the application of §§ 200.925a–c, the standard for determining the comparability of State and local codes and other relevant matters, see the preamble to the final rule revising the Minimum Property Standards for Multifamily Housing, 49 FR 18690, May 1, 1984.

In order for a code to be approved for multifamily sructures, the residential portions of the code must be reviewed. Likewise, in order for a code to be approved for care-type structures, the institutional portions of the code must be approved. Therefore, if a jurisdiction's code has been accepted for the construction of multifamily structures, that jurisdiction's code would still have to be reviewed to determine whether it is acceptable for the construction of care-type structures.

It should be noted that the Department of Health and Human Services (HHS) requires, as a condition for participation in the Medicare Program, that care-type structures comply with the requirements of the Life Safety Code, National Fire Protection Association (NFPA) 101. This proposed rule would not affect HHS' requirements.

B. Referenced Standards

The Department is proposing to change the requirements applicable to the design and construction criteria for handicapped persons. Instead of requiring compliance with the American National Standards Institute (ANSI) A117.1–80, "Specifications for Making Buildings and Facilities Accessible to and Usable by Physically Handicapped People," the Department would reference the Uniform Federal Accessibility Standards (UFAS) published on August 7, 1984 at 49 FR 31528 (to be codified at 24 CFR Part 40, Appendix A). Certain aspects of design and construction applicable to housing for the elderly would also comply with the UFAS.

The proposed rule would also delete the reference in Appendix A to Part 200 and the MPS to ANSI A208.1–79, "Mat-Formed Wood Particleboard." The Department has determined that without additional coating or processing, this material is not appropriate for exterior wall finishes.

C. Comment Requested

We invite comments concerning additional health and safety standards with which HUD should require compliance for care-type housing. In particular, we are interested in ascertaining whether there are any desirable health and safety standards which are not contained in State or local licensing requirements for care-type housing, or in HUD Handbook 4910.1, and which are unlikely to be contained in State, local or model codes.

II. Miscellaneous Information

The collection of information requirements contained in this rule have been submitted to the Office of Management and Budget for review under section 3504(h) of the Paperwork Reduction Act of 1980 (44 U.S.C. 3504(h)). Please send any comments regarding the collection of information requirements to the Office of Information and Regulatory Affairs, Office of Managment and Budget, Washington, D.C. 20503, Attention: Desk Officer for HUD.

No person may be subjected to a penalty for failure to comply with these information collection requirements until they have been approved and assigned an OMB control number. The OMB control number, when it is assigned, will be announced by a separate notice in the **Federal Register**.

This proposed rule does not constitute a "major rule" as that term is defined in section 1(b) of Executive Order 12291 on Federal Regulation issued by the President on February 17, 1981. The rule does not: (1) Have an annual effect on the economy of one hundred million dollars or more; (2) cause a major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies or geographic regions; or (3) have significant adverse effect on competition, employment, investment, productivity, innovation or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

Consistent with the provisions of 5 U.S.C. 605(b) (the Regulatory Flexibility Act), the undersigned hereby certifies that this rule does not have a significant economic impact on a substantial number of small entities. This rule does not alter the current practice by which care-type housing is designed or constructed. This rule will generally reduce the burden of compliance which already exists for both small and large entities. In all cases, care-type structures must be built in compliance with local codes. Upon the effective date of this rule, the Department generally would accept such compliance as satisfying the Department's concerns relating to the health and safety aspects of those structures.

A Finding of No Significant Impact with respect to the environment has been made in accordance with HUD regulations in 24 CFR Part 50, which implement Section 102(2)(C) of the National Environmental Policy Act of 1969. The Findings of No Significant Impact is available for public inspection during regular business hours at the Office of Rules Docket Clerk at Room 10278, Department of Housing and Urban Development, 451 Seventh Street, S.W., Washington D.C. 20410–0500.

This rule is listed as item 28 in the Department's Semiannual Agenda of Regulations published at 49 FR 41685, 41698 on October 22, 1984 pursuant to Executive Order 12291 and the Regulatory Flexibility Act.

The Catalog of Federal Domestic Assistance does not apply to this rule.

Listing of Subjects in 24 CFR Part 200

Administrative practice and procedure, Claims, Equal employment opportunity, Fair housing, Housing standards, Loan programs: Housing and community development, Mortgage insurance, Organization and functions (Government agencies), Reporting and recordkeeping requirements, Minimum property standards, Incorporation by reference.

Accordingly, HUD proposes to amend 24 CFR Part 200 as follows:

PART 200—INTRODUCTION

Subpart S—Minimum Property Standards

1. Section 200.925a is proposed to be amended by revising the section heading and paragraph (c) to read as follows:

§ 200.925a Multifamily and Care-Type Minimum Property Standards.

* * * * *

(c) *Standard for Evaluating Local Building Codes.* The Secretary shall compare the portions of a State or local building code applicable to residential or institutional occupancy, as appropriate, submitted under § 200.925a(d) to the list of construction related areas contained in § 200.925b.

* * * * *

2. Section 200.925b is proposed to be amended by revising the section heading to read as follows:

§ 200.925b Residential and institutional building code comparison items.

3. Section 200.925c is proposed to be amended by revising paragraph (b)(1)(i) to read as follows:

§ 200.925c Model Codes.

* * * * *

(b) * * *

(1) * * *

(i) Those portions of the model codes that do not pertain to residential or institutional buildings.

* * * * *

§§ 200.925a and 200.925c—[Amended]

4. 24 CFR Part 200 is proposed to be amended by removing the word "multifamily", and inserting, in its place, the words "multifamily or care-type" wherever the word appears in each of the sections listed below:

§ 200.925a
§ 200.925a(a)
§ 200.925a(d)(1)(i)(A)
§ 200.925a(d)(3)(i)
§ 200.925a(d)(3)(ii)
§ 200.925c(b)(1)
§ 200.925c(b)(1)(ii)
§ 200.925c(c)

5. Section 200.929 is proposed to be amended by revising paragraph (b)(2) as set forth below, by removing paragraph (b)(3), and by redesignating paragraph (b)(4) as new (b)(3):

§ 200.929 Description and identification of minimum property standards

* * * * *

(b) * * *

(2) MPS for Multifamily and Care-Type Housing 4910.1, 1984 edition. This volume applies to buidings and sites designed and used for normal multifamily occupancy, including both unsubsidized and subsidized insured housing, and to care-type housing insured under the National Housing Act.

* * * * *

6. Appendix A to Part 200 is proposed to be amended by deleting the references to ANSI A208.1–79, Mat Formed Wood Particleboard and ANSI A117.1–80, Specifications for Making Buildings and Facilities Accessible to and Usable by Physically Handicapped People, and by revising the title to read as follows:

Appendix A to Part 200—Standards Incorporated by Reference in the Minimum Property Standards for Multifamily and Care-Type Housing (HUD 4910.1).

* * * * *

Authority: 12 U.S.C. 1735f–4; section 7(d) of the Department of Housing and Urban Development Act (42 U.S.C. 3535(d)).

Dated: February 4, 1985.

Maurice L. Barksdale,

Assistant Secretary for Housing—Federal Housing Commissioner.

[FR Doc. 85–3812 Filed 2–14–85; 8:45 am]

BILLING CODE 4210–27–M

DEPARTMENT OF LABOR

Office of Pension and Welfare Benefit Programs

29 CFR PART 2510

Modification of Proposed Regulation Relating to the Definition of Plan Assets

AGENCY: Office of Pension and Welfare Benefit Programs, Labor.

ACTION: Notice of proposed rulemaking.

SUMMARY: This document modifies the effective date provision of a proposed regulation that describes what constitute "plan assets" for purposes of certain provisions of Title I of the Employee Retirement Income Security Act of 1974 (ERISA, or the Act) and the related prohibited transaction provisions of the Internal Revenue Code (the Code). The Department has received several comments urging modification of the proposed effective date provision, and this document extends the expiration date for the transitional rule that is included in that provision.

DATES: Written comments on the proposed regulation and these amendments should be submitted by March 11, 1985.

A public hearing on the proposed regulation will be held on April 10 and (if necessary) April 11, 1985.

ADDRESS: Written comments on the proposed regulation (preferably three copies) should be submitted to: Office of Regulations and Interpretations, Office of Pension and Welfare Benefit Programs, Room C–4526, U.S. Department of Labor, Washington, D.C. 20210, Attention: "Proposed Plan Assets Regulation."

The public hearing will be held in the auditorium, Frances Perkins Building, U.S. Department of Labor, 200 Constitution Avenue NW., Washington, D.C.

FOR FURTHER INFORMATION CONTACT: John S. Hunter, Office of Regulations and Interpretations, Office of Pension and Welfare Benefit Programs, (202) 523–8671, of W. Douglas Wham, Office of the Solicitor, (202) 523–7923, U.S. Department of Labor, Washington, D.C. 20210.

SUPPLEMENTARY INFORMATION: On January 8, 1985, the Department of Labor (the Department) published a proposed regulation describing what constitute "plan assets" for purposes of certain provisions of Title I of ERISA and the related prohibited transaction provisions of the Code (50 FR 961) The proposed regulation would characterize the assets of certain entities in which plans invest as including plan assets, with the result that the managers of those entities would be considered fiduciaries subject to the fiduciary responsibility provisions of ERISA.

Paragraph (i) of the proposed regulation provides that the regulation would be effective 90 days after its publication as a final rule. That paragraph also contains a transitional rule, however, which provides that the regulation would not apply to investments in an entity existing on January 4, 1985, if no employee benefit plan acquires an interest in the entity from an issuer of an underwriter at any time after May 8, 1985, except pursuant to a binding contract with an issuer or underwriter to acquire an interest in the

entity in effect on May 8, 1985. Since the publication of the proposal, the Department has received a number of submissions from interested persons expressing concern about the practical consequences of this provision. Specifically, the commentators asserted that the May 8, 1985 expiration date for the transitional rule will cause undue hardship because it would not allow enough time for persons who wish to take advantage of that rule to complete offerings in entities that might be affected by the proposed regulation. In addition, several persons have expressed concern that limiting the applicability of the transitional rule to investments in entities existing on January 4, 1985 will be unfair in cases where a great deal of preparation has been made to offer interests in an entity, but where the entity itself had not actually been established before January 4, 1985.

The proposed transitional rule was intended to allow a reasonable period for persons who seek to take advantage of that rule to wind up existing offerings to plans. Based on the submissions to the Department, it appears that the 120 day period provided for in the January 8, 1985 proposal will not be sufficient to accomplish this. Thus, the Department has decided to modify the transitional rule.

As modified, the proposed transitional rule will expire on June 30, 1986, and will be available to an entity in existence of that date. The Department continues to believe that a fixed expiration date will allow persons who may be affected by the regulation to make more informed decisions regarding plan assets issues. In addition, the modified expiration date should provide interested persons ample time to complete pending and anticipated offerings. Further, the Department contemplates issuance of a final regulation before the new expiration date; this will allow interested persons to take into account any differences between the proposed rule and the final rule before making a decision whether to take advantage of the transitional rule

The Department also has received a number of informal inquiries as to the kinds of plans which are to be taken into account in applying the transitional rule. In this respect, the Department intends that all of the plans that would be affected by the proposed plan assets regulation (if it is adopted) should be taken into account for purposes of the transitional rule. This includes not only plans that are subject to Title I of ERISA, but also plans subject to section 4975 of the Code (including individual retirement accounts and certain qualified plans that are not subject to Title I of ERISA). The transitional rule has also been modified to make this clear.

Finally, many of the submissions made to the Department raised issues regarding various substantive provisions of the proposed regulation. These comments will be considered by the Department together with the other comments received in response to the notice of proposed regulation that was published on January 8, 1985.

Regulatory Flexibility Act, Executive Order 12291 and Paperwork Reduction Act

Information on these topics is set forth in the Supplementary Information accompanying the January 8, 1985 proposal (50 FR 961, 969).

Statutory Authority

Section 505 of ERISA (Pub. L. 93–406, 88 Stat. 894; 29 U.S.C. 1135) and section 102 of Reorganization Plan No. 4 of 1978 (43 FR 47713, October 17, 1978), effective December 31, 1978 (44 FR 1065, January 3, 1979); 3 CFR 1978 Comp. 332.

List of Subjects in 29 CFR Part 2510

Employee benefit plans, Employee Retirement Income Security Act, Pensions.

Amendment to Proposed Regulation

Chapter XXV, Title 29 of the Code of Federal Regulations is proposed to be amended as follows:

PART 2510—[AMENDED]

In Part 2510, paragraph (i) of proposed § 2510.3–101 (50 FR 961, January 8, 1985) is revised to read as follows:

§ 2510.3–101 Definition of "plan assets"—plan investments.

* * * * *

(i) *Effective date and transitional rules.* This section is effective for purposes of identifying the assets of a plan on or after [90 days after publication of a final rule]. However, this section shall not apply to investments in an entity in existence on June 30, 1986 if no employee benefit plan subject to Title I of the Act or plan described in section 4975(e)(1) of the Code (other than a plan described in section 4975(g)(2) or 4975(g)(3)) acquires an interest in the entity from an issuer or underwriter at any time after June 30, 1986, except pursuant to a binding contract, in effect on June 30, 1986, with an issuer or underwriter to acquire an interest in the entity.

Signed at Washington, D.C., this 12th day of February, 1985.

Alan D. Lebowitz,

Acting Administrator, Office of Pension and Welfare Benefit Programs, Department of Labor.

[FR Doc. 85–3943 Filed 2–14–85; 8:45 am]

BILLING CODE 4510–29–M

DEPARTMENT OF THE INTERIOR

Minerals Management Service

30 CFR Ch. II

Request for Comments on a Proposal To Require the Direct Payment of Rents and Royalties by the Payor(s) to Interest Holders of Producing Oil and Gas Leases Located on Indian Allotted Lands

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Request for comments.

SUMMARY: The Department of the Interior is considering a proposal that would require all payors of advance rents and royalties for producing oil and gas leases on Indian allotted lands to send payments directly to the Indian lease holders (allottees), their heirs, or to a designated agent. At present, MMS collects these payments together with a monthly royalty report. After the payment and report are processed, the information is forwarded for each lease to the Bureau of Indian Affairs (BIA). The BIA then distributes the payments to the Indian allottee who owns the mineral interest.

It has been suggested that requiring the payor to make payments directly to each Indian allottee or heir could expedite the payment process so that the Indian lease holder receives the payment sooner than is possible under the current system. Direct payment would accomplish this because it would remove MMS and BIA from the process. Some Indian allottee lease holders have been receiving payments directly from payors for some period of time. The Department wishes to receive comments both from individuals and companies who currently send advance rents and royalties for Indian allottees to the MMS and from those individuals and companies who pay allottees directly. Topics for which specific comments are requested are described in the supplementary information section which follows.

DATES: Written comments and recommendations must be received on or before April 1, 1985.

ADDRESS: Written comments should be mailed or delivered to: Mr. Orie L. Kelm, Chief, Office of Royalty Regulations, Development and Review, Royalty Management Program, Minerals Management Service, 12203 Sunrise Valley Drive, MS 660, Reston, Virginia 22091.

FOR FURTHER INFORMATION CONTACT: Mr. Anthony Gallagher, (703) 860–7311 or (FTS) 928–7311.

SUPPLEMENTARY INFORMATION: Most companies with oil and gas rights on producing Indian leases make their royalty and advance rental payments to MMS. Some companies however, pay rents and royalties directly to Indian allottees.

The Department has received criticism that MMS and BIA are not handling the payments to the Indian lease owners in either a timely or accurate manner. However, the Department rarely receives unfavorable comments about the timeliness and accuracy of the payments made directly by private companies to the Indian allottees.

In order to fulfill its trust responsibilities to the Indian allottees, the Department is examining alternatives to the existing systems and procedures for collection and distribution of allottee rents and royalties. One alternative may be a system of direct payment from payors to allottee lessors for all allotted leases.

Under a direct payment system the Department would require each payor to send the royalty check directly to the allottee with appropriate information supporting the payment. Each company would maintain a file of allottee names, addresses, and ownership interests which would be updated as required. Changes in allottee status would be furnished either by the BIA or directly by the Indian lease holder.

To evaluate this alternative the Department would like to receive pertinent information, suggestions, and comments from the firms presently making payments either to MMS or directly to allottees. To systematically analyze and evaluate the responses it is requested that responses follow the format described below:

1. Describe your lease universe in terms of the approximate numbers of Federal, Indian, and other leases, breaking down the Indian lease category into: (1) Tribal, (2) allottee, paid through MMS, (3) allottee, paid direct.

2. Describe with sufficient detail your company's existing royalty/rental payment and reporting process by answering the following: (a) Are there different systems involved in the payment and reporting process such as Accounting, Division of Interest, or the like? (b) Are the systems automated? (c) Are the systems integrated? (d) In what way and how frequently are data bases of each system updated? (e) What is the source of the information for the update? (f) How frequently are royalty payments made?

3. Describe the information regularly given to each allottee lease holder, either at the time of payment or later, which relates to the computation of the royalty payment such as: lease identification, well identification, product description, production volume, sales volume, unit price and the like.

If your company is presently making direct payments on Indian allotted lands:

4. Summarize company policy concerning the following issues: (a) Is interest paid to an allottee if the royalty payment is late? (b) Is there a floor below which payments are deferred? (c) How are payment adjustments handled in subsequent months? (d) How are allottee inquiries or complaints handled by your company? (e) How are undelivered royalty checks handled?

5. Explain how the conversion from the present payment system to a direct payment system for Indian allottees would affect your company. How long would it take your firm to implement the direct payment system? Estimate the cost to your firm of a direct payment conversion.

In addition to these specific questions, comments are solicited on any other topic or issue relevant to this proposal. MMS also plans to contact about 20 companies who pay royalties to Indian allottees to make a more detailed inquiry or examination of the operational and financial systems involved. MMS would be interested in hearing from any company that would like to be included in this sample.

Dated: February 8, 1985.

William D. Bettenberg,

Director, Mineral Management Service.

[FR Doc. 85-3865 Filed 2-14-85; 8:45 am]

BILLING CODE 4310-MR-M

Office of Surface Mining Reclamation and Enforcement

30 CFR Part 914

Permanent State Regulatory Program of Indiana

AGENCY: Office of Surface Mining Reclamation and Enforcement (OSM), Interior.

ACTION: Proposed rule.

SUMMARY: OSM is seeking comment on Indiana's request to further extend the deadline for Indiana to promulgate and submit rules governing the training, examination and certification of blasters. On March 6, 1984, Indiana requested an extension of time for the development of a blaster certification program. On May 14, 1984, OSM announced its decision to extend Indiana's deadline to March 4, 1985 (49 FR 20285). On January 10, 1985, Indiana requested an additional six-month extension to submit a blaster training program and examination. All States with regulatory programs approved under the Surface Mining Control and Reclamation Act of 1977 (SMCRA or the Act) are required to develop and adopt a blaster certification program by March 4, 1984. Section 850.12(b) of OSM's regulation provides that the Director, OSM, may approve an extension of time for a State to develop and adopt a program upon a demonstration of good cause.

DATE: Comments not received by March 18, 1985 the address below, will not necessarily be considered.

ADDRESSES: Written comments should be mailed or hand delivered to Mr. Richard D. McNabb, Field Office Director, Indianapolis Field Office, Office of Surface Mining, Federal Building and U.S. Courthouse, Room 522, 46 East Ohio Street, Indianapolis, Indiana 46204.

FOR FURTHER INFORMATION CONTACT: Mr. Richard D. McNabb, Field Office Director, Indianapolis Field Office, Office of Surface Mining, Federal Building and U.S. Courthouse, Room 522, 46 East Ohio Street, Indianapolis, Indiana 46204; Telephone: (317) 269–2600.

SUPPLEMENTARY INFORMATION: On March 4, 1983, OSM issued final rules effective April 14, 1983, establishing the Federal standards for the training and certification of blasters at 30 CFR Chapter M (48 FR 9486). Section 850.12 of these regulations stipulates that the regulatory authority in each State with an approved program under SMCRA shall develop and adopt a program to examine and certify all persons who are directly responsible for the use of explosives in a surface coal mining operation within 12 months after approval of a State program or within 12 months after publication date of OSM's rule at 30 CFR Part 850, whichever is later. In the case of Indiana's program, the applicable date is 12 months after publication date of OSM's rule, or March 4, 1984.

On March 6, 1984, Indiana advised OSM that it would be unable to meet the March 4, 1984 deadline and requested an extension to develop and adopt a blaster certification program. On May 14, 1984, OSM granted Indiana an extension to March 4, 1985 (49 FR 20285).

On January 10, 1985, the Director of the Indiana Department of Natural Resources, Division of Reclamation, advised OSM that the State would require another extension of time to submit its blaster training and examination program. He stated that the Department's blasting expert resigned over a year ago and has not yet been replaced, and that the one remaining person with responsibility for the blasting program recently resigned. He stated that more time is necessary to hire individuals to fill these two vacant positions which are "paramount to our ability to submit the blasting program." An additional six-month extension was requested.

OSM is seeking comment on the State's request for additional time to develop and adopt a blaster certification program. Section 850.12(b) of OSM's regulations provides that the Director, OSM, may approve an extension of time for a State to develop and adopt a program upon a demonstration of good cause.

Additional Determinations

1. *Compliance with the National Environmental Policy Act:* The Secretary has determined that, pursuant to section 702(d) of SMCRA, 30 U.S.C. 1292(d), no environmental impact statement need be prepared on this rulemaking.

2. *Executive Order No. 12291 and the Regulatory Flexibility Act:* On August 28, 1981, the Office of Management and Budget (OMB) granted OSM an exemption from sections 3, 4, 7, and 8 of Executive Order 12291 for actions directly related to approval or conditional approval of State regulatory programs. Therefore, this action is exempt from preparation of a Regulatory Impact Analysis and regulatory review by OMB. The Department of the Interior has determined that this rule would not have a significant economic effect on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). This rule would not impose any new requirements; rather, it would ensure that existing requirements established by SMCRA and the Federal rules would be met by the State.

3. *Paperwork Reduction Act:* This rule does not contain information collection requirements which require approval by the Office of Management and Budget under 44 U.S.C. 3507.

List of Subjects in 30 CFR Part 914

Coal mining, Intergovernmental relations, Surface mining, Underground mining.

Authority: Pub. L. 95–87, Surface Mining Control and Reclamation Act of 1977 (30 U.S.C. 1201 *et seq.*).

Dated: February 11, 1985.

John D. Ward,

Director, Office of Surface Mining.

[FR Doc. 85–3873 Filed 02–14–85; 8:45 am]

BILLING CODE 4310–05–M

30 CFR Part 916

Public Comment Procedures and Opportunity for Public Hearing on Proposed Modification to the Kansas Permanent Regulatory Program Under the Surface Mining Control and Reclamation Act of 1977

AGENCY: Office of Surface Mining Reclamation and Enforcement (OSM), Interior.

ACTION: Proposed rule.

SUMMARY: OSM is announcing procedures for a public comment period and for requesting a public hearing on the substantive adequacy of program amendments submitted by Kansas as amendments to the State's permanent regulatory program (hereinafter referred to as the Kansas program) under the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The amendments submitted consists of proposed changes to the Kansas regulations concerning extending the abatement period beyond 90 days under the notice of violation (NOV) regulations.

This notice sets forth the time and locations that the Kansas program and proposed amendment will be available for public inspection, the comment period during which interested persons may submit written comments on the proposed amendments, and the procedures that will be followed for the public hearing.

DATES: Written comments from the public not received by 4:30 p.m. March 18, 1985, will not necessarily be considered in the decision on whether the proposed amendment should be approved and incorporated into the Kansas regulatory program. A public hearing on the proposed amendment has been scheduled for March 12, 1985. Any person interested in speaking at the hearing should contact Mr. Richard Rieke at the address or telephone number listed below by March 4, 1985. If no person has contacted Mr. Rieke by that date to express an interest in the hearing, the hearing will be cancelled. If only one person requests an opportunity to speak at the public hearing, a public meeting, rather than a hearing, may be held and the results of the meeting included in the Administrative Record.

ADDRESSES: The public hearing is scheduled for 1:00 p.m. in Room 502, Kansas City Field Office, 1103 Grand Avenue, Kansas City, Missouri 64106.

Written comments and requests for an opportunity to speak at the hearing should be directed to Mr. Richard Rieke, Director, Kansas City Field Office, Office of Surface Mining, Room 502, 1103 Grand Avenue, Kansas City, Missouri 64106; (816) 374–5527.

Copies of the Kansas program, the proposed modification to the program, a listing of any scheduled public meetings, and all written comments received in response to this notice will be available for public review at the OSM Headquarters Office and the Office of the State regulatory authority office listed below, during normal working hours Monday through Friday, excluding holidays. Each requestor may receive, free of charge, one single copy of the proposed amendment by contacting OSM's Kansas City Field Office.

Office of Surface Mining, Room 5124, 1100 L Street NW., Washington, D.C.

Mined Land Conservation and Reclamation Board, 107 West 11th Street, Pittsburg, Kansas 66762.

FOR FURTHER INFORMATION CONTACT: Mr. Richard Rieke, Director, Kansas City Field Office, Office of Surface Mining, Room 502, 1103 Grand Avenue, Kansas City, Missouri 64106; Telephone: (816) 374–5527.

SUPPLEMENTARY INFORMATION:

I. Background

The Kansas program was conditionally approved by the Secretary of the Interior on January 21, 1981 (46 FR 5892). Information pertinent to the general background, revisions, modifications, and amendments to the Kansas program submission, as well as the Secretary's findings, the disposition of comments, and a detailed explanation of the conditions of approval of the Kansas program can be found in the January 21, 1981, **Federal Register.**

II. Submission of Revisions

By letter dated December 21, 1984, Kansas submitted a program amendment consisting of a revision to K.A.R. 47–15–13 which governs NOVs

and contains procedures for extending abatement periods beyond 90 days under certain circumstances. Proposed K.A.R. 47–15–13 is patterned after OSM's regulations on the NOVs, 30 CFR 843.12.

The full text of the proposed program amendments submitted by Kansas is available for public inspection at the addresses listed above. The Director now seeks public comment on whether the proposed amendment is consistent with the Federal regulations. If approved, the amendment will become part of the Kansas program.

III. Procedural Matters

1. *Compliance with the National Environmental Policy Act:* The Secretary has determined that, pursuant to section 702(d) of SMCRA, 30 U.S.C. 1292(d), no environmental impact statement need be prepared on this rulemaking.

2. *Executive Order No. 12291 and the Regulatory Flexibility Act:* On August 28, 1981, the Office of Management and Budget (OMB) granted OSM an exemption from sections 3, 4, 7, and 8 of Executive Order 12291 for actions directly related to approval or conditional approval of State regulatory programs. Therefore, this action is exempt from preparation of a Regulatory Impact Analysis and regulatory review by OMB.

The Department of the Interior has determined that this rule would not have a significant economic effect on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). This rule would not impose any new requirements; rather, it would ensure that existing requirements established by SMCRA and the Federal rules would be met by the State.

3. *Paperwork Reduction Act:* This rule does not contain information collection requirements which require approval by the Office of Management and Budget under 44 U.S.C. 3507.

List of Subjects in 30 CFR Part 916

Coal mining Intergovernmental relations, Surface mining, Underground mining.

Authority: Pub. L. 95–87, Surface Mining Control and Reclamation Act of 1977 (30 U.S.C. 1201 et seq.).

Dated: February 11, 1985.

John D. Ward,

Director, Office of Surface Mining.

[FR Doc. 85–3872 Filed 2–14–85; 8:45 am]

BILLING CODE 4310–05–M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 81

[A–5–FRL–2778–6]

Designation of Areas for Air Quality Planning Purposes; Attainment Status Designations; Ohio

AGENCY: Environmental Protection Agency (USEPA).

ACTION: Proposed rule.

SUMMARY: USEPA is proposing to approve a request from the State of Ohio to revise the attainment status designations, at 40 CFR 81.336 for Franklin, Delaware, and Licking Counties in Ohio from nonattainment to attainment relative to the ozone National Ambient Air Quality Standard (NAAQS). The intent of this notice is to discuss the results of USEPA's review of the State redesignation request and to provide an opportunity for the public to comment. Under the Clean Air Act, designations can be changed if sufficient data are available to warrant such a change.

DATE: Comments on this revision and on the proposed USEPA action must be received by March 18, 1985.

ADDRESSES: Copies of the redesignation request, technical support documents and the supporting air quality data are available at the following addresses:

Environmental Protection Agency, Region V, Air Programs Branch, 230 S. Dearborn Street, Chicago, Illinois 60604

Ohio Environmental Protection Agency, Office of Air Pollution Control, 361 East Broad Street, Columbus, Ohio 43216.

Comments on this proposed rule should be addressed to: (Please submit an original and five copies, if possible.) Gary Gulezian, Chief, Regulatory Analysis Section, Air and Radiation Branch (5AR–26), U.S. Environmental Protection Agency, Region V, 230 South Dearborn Street, Chicago, Illinois 60604.

FOR FURTHER INFORMATION CONTACT: Debra Marcantonio, Air and Radiation Branch (5AR–26), U.S. Environmental Protection Agency, Region V, Chicago, Illinois 60604, (312) 886–6088.

SUPPLEMENTARY INFORMATION: Under section 107(d) of the Clean Air Act (CAA) the Administrator of USEPA has promulgated the National Ambient Air Quality Standards (NAAQS) attainment status for all areas within each State. See 43 FR 8962 (March 3, 1978) and 43 FR 45993 (October 5, 1978). These area designations are subject to revision whenever sufficient data becomes available to warrant a redesignation.

Redesignation Criteria for Ozone

The NAAQS for ozone is defined to be violated when the annual average expected number of daily exceedances of the standard (0.12 parts per million (ppm), 1-hour average) is greater than one (1.0). A daily exceedance occurs when the maximum hourly ozone concentration monitored during a given day exceeds 0.124 ppm (*See Guideline for the Interpretation of Ozone Air Quality Standard*", EPA–450/4–79–003 which has been included in the rulemaking docket on this notice). The expected number of daily exceedances is calculated from the observed number of exceedances by making the assumption that nonmonitored days (invalid or incomplete) have the same fraction of daily exceedances as observed on monitored days (EPA–450/4–79–003).

Specific criteria for ozone redesignation reviews are given in the following memoranda:

1. December 7, 1979, from Richard G. Rhoads to the Directors of Air and Hazardous Materials Divisions, Region I–X, Subject: Criteria for Ozone Redesignation Under Section 107.

2. April 21, 1983, from Sheldon Meyers to Directors of Air Management Divisions, Subject: Section 107 Designations Policy Summary.

3. December 23, 1983, from G. T. Helms to Chiefs of Air Programs Branches, Region I–X, Subject: Section 107 Questions and Answers.

These documents are also in the record for this rulemaking action and are available for public review at the Region V office. The USEPA policy relevant to ozone redesignations is summarized as follows:

1. Generally, the most recent 3 years of quality assured ozone monitoring data are to be considered. As little as 1 year of data may be considered if these are the only available data.

2. Even though 3 years of data may exist for a given site, less than 3 years of ozone data may be considered as adequate support for a redesignation to attainment. If less than 3 years of data are used, no exceedances of the ozone standard may have occurred during the most recent year or 2 years, and evidence must be provided to show that an emission control program fully approved by USEPA has been implemented. Consideration of only the most recent year of exceedance-free data also requires the use of a state-of-the-art analyses to demonstrate that the State Implementation Plan (SIP) control

strategy is sound and that actual, enforceable emission reductions are responsible for the recent air quality improvements.

3. The designation given for an area applies to whole counties. No subdivision of a county is allowed for ozone designations.

4. Urban areas should have a single designation, with the designated area including the entire urbanized area and fringe areas of development. The designation should be based on data from the worst case monitor in the area or the worst case downwind monitor.

5. The nonattainment area should be of sufficient size to include all significant impacting volatile organic compound emission sources.

Redesignation Request

On June 20, 1984, pursuant to section 107(d)(5) of the Clean Air Act (CAA), the Ohio Environmental Protection Agency (OEPA) requested that Franklin, Delaware, and Licking Counties be redesignated to attainment of the ozone National Ambient Air Quality Standard (NAAQS).

Franklin County was originally designated nonattainment as a result of exceedances of the ozone standard. Delaware and Licking, which are both rural, unmonitored counties, were designated nonattainment due to their proximity to Franklin County. USEPA believes a nonmonitored, rural county should remain nonattainment for ozone if it is downwind of an adjacent to an urban area with a monitored ozone standard violation.

The OEPA requested the redesignation of Franklin, Delaware, and Licking Counties based on ozone data from 3 monitors in the Columbus metropolitan area (Franklin County). These data cover the period of January 1981 through December 1983. During the 3 year period, two exceedances occurred at one monitoring site, one at another site and none at a third site.

The expected exceedances were calculated using procedures given in the *"Guideline for the Interpretation of Ozone Air Quality Standards"*, and assumes an ozone season of April through October. This guidance provides that the number of expected exceedances at a monitoring site are to be recorded for each calendar year and then averaged over the previous 3 calendar years to determine if this average is less than or equal to one. Using this guidance, the annual average expected exceedance level for the Columbus metropolitan area over the 1981–1983 period is less than one. Therefore, no violation of the ozone standard was observed in Franklin County.

The observed air quality improvements in Franklin County are the result of the implementation of the control plan adopted in the 1979 ozone SIP. Stationary and mobile sources controls have reduced volatile organic compound emissions by 16,298 tons/year from the 1975 base year level. USEPA approved Ohio's 1979 ozone SIP control strategy on October 31, 1980 (45 FR 92122) and June 29, 1982 (47 FR 28097).

Conclusion

Review of the available ozone data show that no violations of the ozone NAAQS have been monitored in Franklin County in the most recent 3 years. The OEPA indicates that this is due, at least in part, to emission controls in the Columbus metropolitan area. It must be concluded that Franklin County is now in attainment of the ozone standard. Additionally, because the rural, unmonitored counties of Delaware and Licking were originally designated nonattainment based on their proximity to Franklin County, it must be concluded that these Counties are no longer nonattainment. Therefore, USEPA is proposing to redesignate Licking, Delaware, and Franklin Counties to attainment for ozone.

Under 5 U.S.C. 605(b), the Administrator has certified that redesignations do not have a significant economic impact on a substantial number of small entities (See 46 FR 8709).

The Office of Management and Budget has exempted this rule from the requirements of section 3 of Executive Order 12291.

List of Subjects in 40 CFR Part 81

Air pollution control, National Parks, Wilderness areas.

(Sec. 107(d) of the Act, as amended (42 U.S.C. 7407))

Dated: December 20, 1984.

Valdas V. Adamkus,

Regional Administrator.

[FR Doc. 85-3853 Filed 2-14-85; 8:45 am]

BILLING CODE 6560-50-M

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

50 CFR Part 20

Duck Harvest Strategies

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Notice of intent; request for comments.

SUMMARY: The United States Fish and Wildlife Service has previously expressed its intent to review the need for more conservative strategies for ducks prior to establishing regulations for the 1985–86 hunting season. The situation governing regulatory decisions in recent years is described briefly and a series of potential harvest strategies is presented. The Service is seeking comment and additional information on the biological, social and economic impact of these and other duck harvest options. The information received will be considered in the cooperative development of a duck harvest strategy to establish duck hunting regulations.

DATE: The comment period for this notice will end on April 15, 1985.

ADDRESS: All comments and information should be submitted to: Director (FWS/MBMO), U.S. Fish and Wildlife Service, Department of the Interior, Washington, D.C. 20240. Comments and information received in response to this notice will be available for public inspection during normal business hours in Room 536, Matomic Building, 1717 H Street, NW, Washington, D.C.

FOR FURTHER INFORMATION CONTACT: Rollin D. Sparrowe, Chief, Office of Migratory Bird Management, U.S. Fish and Wildlife Service, Department of the Interior, Washington, D.C. 20240 (202) 254–3207.

SUPPLEMENTARY INFORMATION:

Introduction

On August 20, 1984 the U.S. Fish and Wildlife Service discussed in the **Federal Register** (49 FR 33092) concerns about duck populations and duck habitat conditions in the prairie breeding grounds of Canada. At that time the Service expressed its intent to initiate an intensive review of potential management measures for 1985 aimed at improving the status of ducks. The primary concerns relate to the status of mallards and pintails. Harvest reductions will be considered as a part of this overall approach and the Service will review various harvest strategies prior to establishing duck hunting regulations for the 1985–86 hunting season. The purpose of this document is to present and discuss alternatives that are being considered at this time, to invite comments, and to provide an opportunity to bring other alternatives forward at an early date.

Background

For many years annual hunting regulations were adjusted in an attempt to alter the annual harvest to correspond with the anticipated size of fall duck flights. Beginning with the 1979–80 hunting season, Canada initiated a 5-year program of stabilized season lengths and bag limits for ducks in the Prairie Provinces to assess the relationship between harvest and subsequent duck populations. In 1980, the Service joined the program and with Canada developed a series of objectives. An Environmental Assessment (EA), "Proposed Stabilized Season Lengths and Basic Bag Limits for Hunting Ducks", August 28, 1980, presents the details of that proposal. The objectives focused on 2 important questions: (1) What happens to duck harvest when season lengths and bag limits remain constant? and (2) how are duck populations controlled? The immediate goal of this program is to develop, evaluate and implement a strategy for duck harvest management. The long term goal is to identify management steps that may be needed to maintain North American duck populations. Other information about the stabilized regulations program appeared in the **Federal Register** on July 1, 1980 (45 FR 44546).

A series of field activities comprising operational surveys and special data-gathering efforts was initiated to provide the basis for assessing stabilized regulations. Although the 1984–85 hunting season marks the final harvest period in the program, studies will continue through 1985. Time will be required for analysis and interpretation of data collected; therefore, a final report on the evaluation of stabilized hunting regulations will not be available until 1986. Consequently, duck hunting regulations for the 1985–86 and 1986–87 seasons will be promulgated without the benefit of a full analysis and evaluation of these studies.

Although critical breeding population levels identified in the 1980 EA were not reached during the stabilized regulations period, concern was expressed at a special July 6, 1984, meeting in Washington, D.C., about the low breeding populations of mallards and pintails and continued poor habitat conditions on the prairie breeding grounds of Canada. At the public hearing for late season regulations, August 1, 1984, some individuals and organizations questioned whether local populations of these or other species can sustain themselves under the multiple stress of drought, reduced recruitment, and current season lengths and daily bag limits. There was considerable sentiment expressed at this hearing and in the media for more rstrictive duck hunting regulations in 1984–85. However, a decision was made to complete the final year of the stabilized regulations in order to derive the maximum benefit from this study. Although the relationship betwen harvest regulations and duck populations remains unclear, harvest reductions at this time may hasten population recovery when breeding habitats improve.

Precipitation was below normal over most of the prairie-parklands breeding grounds during the course of the stabilized regulations study and the region experienced widespread drought. The habitat as reflected by pond numbers, water levels, and upland nesting cover was unfavorable for duck production. Breeding numbers of several numerically important ducks have declined. In particular, mallard, pintail and blue-winged teal breeding populations in 1984 were at or near the lowest levels recorded during the period for which surveys are available (1955–83). It is possible that breeding populations for ducks, particularly mallards and pintails, may be even lower in the spring of 1985.

Harvest Strategy Options

Harvest regulations may not have as important an effect on duck populations as would continued drought and unfavorable habitat conditions. However, a more conservative approach to harvest regulations may slow the decline of breeding populations and hasten their recovery when habitat conditions improve. The Service therefore promised a review to determine what management measures should be initiated in 1985 and state that harvest restrictions would be considered, if appropriate.

The following examples of conservative options are those that have been considered to date by the Service for possible implementation during the 1985–86 duck hunting season:

1. Stabilized Regulations

Establish restrictive regulations in each of the 4 waterfowl flyways that would remain in effect for a predetermined length of time.

2. Annual Assessment

Establish regulations by flyway on an annual basis in response to fall flight forecasts of duck numbers and/or other criteria. This would be a continuation of the approach used from the late fifties through the mid-seventies.

3. Prescription Regulations

Establish a set of regulations in each flyway, containing specific regulatory responses based on population size and/or habitat conditions. Season lengths and bag limits would be established on the basis of harvest reduction objectives, i.e., if the estimated breeding population of mallards in surveyed areas falls below a certain level, regulations would be developed to decrease the harvest by an established percentage. These restrictions would remain in effect until a predetermined population level is attained.

4. Other Options

Influence harvest by adjusting or eliminating zones, split seasons, bonus bags and special seasons, point system bag limits, framework dates, season length and other special considerations. It may not be possible to quantify the effects of these changes; therefore, judgments would need to be made concerning the probable effect of proposed actions.

The Service intends to review the results of the 1985 spring breeding population and production surveys before developing the 1985–86 hunting regulations. Specific regulations will be chosen in consultation with Flyway Councils, Canadian agencies, and other appropriate groups. This process may employ one or more of the above strategies in the development of specific regulations for the 1985–86 season. The strategy chosen will be based on concern for basic duck breeding stock.

The policies established in "A National Waterfowl Management Plan for the United States" concerning utilization of waterfowl will be considered in any harvest proposals developed. In particular, migration and distribution patterns of waterfowl will be maintained to the extent possible and hunting regulations will consider the need to provide opportunities to hunt waterfowl while balancing harvest against the ability of populations to maintain themselves.

The Service seeks comments and recommendations concerning these and other strategies deemed appropriate for the management of duck harvest during the 1985–86 season and in future years.

List of Subjects in 50 CFR Part 20

Hunting, Wildlife.

Robert A. Jantzen,

Director, U.S. Fish and Wildlife Service.

February 12, 1985.

[FR Doc. 83-3824 Filed 2-14-85; 8:45 am]

BILLING CODE 4310-55-M

Notices

Federal Register
Vol. 50, No. 32
Friday, February 15, 1985

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

DEPARTMENT OF AGRICULTURE

Subcommittee for Biological Stress on Plants; Meeting

In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, the U.S. Department of Agriculture announces the following meeting:

Name: Subcommittee for Biological Stress on Plants (Plant Pathology) Technical Advisory Committee for Science and Education Research Grants Program.

Date: March 3-6, 1985.

Time: 9:00 a.m. to 5:00 p.m.

Place: U.S. Department of Agriculture, Room 024 Morrill Hall, Washington, D.C.

Purpose of Subcommittee: To provide advice and recommendation concerning support for research in the Biological Stress on Plants (Plant Pathology) program.

Agenda: To review and evaluate research proposals and projects as part of the selection process for awards.

Type of Meeting: Closed.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information, financial data, such as salaries, and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of U.S.C. 552b(c), the Government in the Sunshine Act.

Authority to Close Meeting: This determination was made by the Secretary of Agriculture pursuant to provisions of section 10(d) of Pub. L. 92-463.

Contact Person: Anne Holiday Schauer, Associate Chief, Competitive Research Grants Office, Office of Grants and Program Systems, USDA, Room 112 Morrill Hall, Washington, D.C. 20251.

Done at Washington, D.C., this 5th day of February 1985.

Anne Holiday Schauer,

Executive Secretary, Subcommittee for Biological Stress on Plants.

[FR Doc. 85-3838 Filed 2-14-85; 8:45 am]

BILLING CODE 3410-MT-M

Subcommittee for Biological Nitrogen Fixation; Meeting

In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, the U.S Department of Agriculture announces the following meeting:

Name: Subcommittee for Biological Nitrogen Fixation Technical Advisory Committee for Science and Education Research Grants Program.

Date: April 1-3, 1985.

Time: 8:00 a.m. to 4:30 p.m.

Place: U.S. Department of Agriculture, Room 024 Morrill Hall, Washington, D.C.

Purpose of Subcommittee: To provide advice and recommendation concerning support for research in the Biological Nitrogen Fixation program.

Agenda: To review and evaluate research proposals and projects as part of the selection process for awards.

Type of Meeting: Closed.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information, financial data, such as salaries, and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of 5 U.S.C. 552b(c), the Government in the Sunshine Act.

Authority To Close Meeting: This determination was made by the Secretary of Agriculture pursuant to provisions of section 10(d) of Pub. L. 92-463.

Contact Person: Iris Martin, Associate Program Manager, Competitive Research Grants Office, Office of Grants and Program Systems, USDA, Room 112 Morrill Hall, Washington, D.C. 20251.

Done at Washington, D.C., this 5th day of February 1985.

Iris Martin,

Executive Secretary, Subcommittee for Biological Nitrogen Fixation.

[FR Doc. 85-3839 Filed 2-14-85; 8:45 am]

BILLING CODE 3410-MT-M

Subcommittee for Biological Stress on Plants; Meeting

In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, the U.S. Department of Agriculture announces the following meeting:

Name: Subcommittee for Biological Stress on Plants (Entomology) Technical Advisory Committee for Science and Education Research Grants Program.

Date: April 3-6, 1985.

Time: 9:00 a.m. to 5:00 p.m.

Place: U.S. Department of Agriculture, Room 024 Morrill Hall, Washington, D.C.

Purpose of Subcommittee: To provide advice and recommendation concerning support for research in the Biological Stress on Plants (Entomology) program.

Agenda: To review and evaluate research proposals and projects as part of the selection process for awards.

Type of Meeting: Closed.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information, financial data, such as salaries, and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of 5 U.S.C. 552b(c), the Government in the Sunshine Act.

Authority to Close Meeting: This determination was made by the Secretary of Agriculture pursuant to provisions of section 10(d) of Pub. L. 92-463.

Contact Person: Anne Holiday Schauer, Associate Chief, Competitive Research Grants Office, Office of Grants and Program Systems, USDA, Room 112 Morrill Hall, Washington, D.C. 20251.

Done at Washington, D.C., this 5th day of February 1985.

Anne Holiday Schauer,

Executive Secretary, Subcommittee for Biological Stress on Plants.

[FR Doc. 85-3840 Filed 2-14-85; 8:45 am]

BILLING CODE 3410-MT-M

Subcommittee for Genetic Mechanisms for Crop Improvement; Meeting

In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, the U.S. Department of Agriculture announces the following meeting:

Name: Subcommittee for Genetic Mechanisms for Crop Improvement Technical Advisory Committee for Science and Education Research Grants Program.

Date: March 28-30, 1985.

Time: 8:30 a.m. to 5:00 p.m.

Place: U.S. Department of Agriculture, Room 024 Morrill Hall, Washington, D.C.

Purpose of Subcommittee: To provide advice and recommendation concerning support for research in the Genetic Mechanisms for Crop Improvement program.

Agenda: To review and evaluate research proposals and projects as part of the selection process for awards.

Type of meeting: Closed.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information, financial data, such as salaries, and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of 5 U.S.C. 552b(c), the Government in the Sunshine Act.

Authority to Close Meeting: This determination was made by the Secretary of Agriculture pursuant to provisions of section 10(d) of Pub. L. 92-463.

Contact Person: Machi F. Dilworth, Associate Program Manager, Competitive Research Grants Office, Office of Grants and Program Systems, USDA, Room 112 Morrill Hall, Washington, D.C. 20251.

Done at Washington, D.C., this 5th day of February 1985.

Machi F. Dilworth,

Executive Secretary, Subcommittee for Genetic Mechanisms for Crop Improvement.

[FR Doc. 85-3841 Filed 2-14-85; 8:45 am]

BILLING CODE 3410-MT-M

Subcommittee for Human Nutrition; Meeting

In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, the U.S. Department of Agriculture announces the following meeting:

Name: Subcommittee for Human Nutrition Technical Advisory Committee for Science and Education Research Grants Program.

Date: March 25-27, 1985.

Time: 8:30 a.m. to 5:00 p.m.

Place: U.S. Department of Agriculture, Room 024 Morrill Hall, Washington, D.C.

Purpose of Subcommittee: To provide advice and recommendation concerning support for research in the Human Nutrition program.

Agenda: To review and evaluate research proposals and projects as part of the selection process for awards.

Type of Meeting: Closed.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information, financial data, such as salaries, and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of 5 U.S.C. 552b(c), the Government in the Sunshine Act.

Authority to Close Meeting: This determination was made by the Secretary of Agriculture pursuant to provisions of section 10(d) of Pub. L. 92-463.

Contact Person: Machi F. Dilworth, Associate Program Manager, Competitive Research Grants Office, Office of Grants and Program Systems, USDA, Room 112 Morrill Hall, Washington, D.C. 20251.

Done at Washington, D.C., this 5th day of February 1985.

Machi F. Dilworth,

Executive Secretary, Subcommittee on Human Nutrition.

[FR Doc. 85-3842 Filed 2-14-85; 8:45 am]

BILLING CODE 3410-MT-M

Subcommittee for Photosynthesis; Meeting

In accordance with the Federal Advisory Committee Act Pub. L. 92-463, the U.S. Department of Agriculture announces the following meeting:

Name: Subcommittee for Photosynthesis Technical Advisory Committee for Science and Education Research Grants Program.

Date: March 5-7, 1985.

Time: 8:30 a.m. to 5:00 p.m.

Place: U.S. Department of Agriculture, Room 024 Morrill Hall, Washington, D.C.

Purpose of Subcommittee: To provide advice and recommendation concerning support for research in the Photosynthesis program.

Agenda: To review and evaluate research proposals and projects as part of the selection process for awards.

Type of Meeting: Closed.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information, financial data, such as salaries, and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of 5 U.S.C. 552b(c), the Government in the Sunshine Act.

Authority to Close Meeting: This determination was made by the Secretary of Agriculture pursuant to provisions of section 10(d) of Pub. L. 92-463.

Contact Person: Iris Martin, Associate Program Manager, Competitive Research Grants Office, Office of Grants and Program Systems, USDA, Room 112 Morrill Hall, Washington, D.C. 20251.

Done at Washington, D.C., this 5th day of February 1985.

Iris Martin,

Executive Secretary, Subcommittee for Photosynthesis.

[FR Doc. 85-3843 Filed 2-14-85; 8:45 am]

BILLING CODE 3410-MT-M

Forest Service

Montana; Beaverhead National Forest Plan; Draft Environmental Impact Statement

AGENCY: Forest Service, USDA.

ACTION: Change in the public review period for the Beaverhead National Forest Plan Draft Environmental Impact Statement.

SUMMARY: The closing date for the period of public review for the Beaverhead National Forest Revised Draft Environmental Impact Statement has been changed to May 1, 1985.

ADDRESSES: Requests for further information should be addressed to: Joseph J. Wagenfehr, Supervisor, Beaverhead National Forest, P.O. Box 1258, Dillon, MT 59725.

James E. Reid,

Acting Regional Forester.

[FR Doc. 83-3033 Filed 2-14-85; 8:45 am]

BILLING CODE 3410-11-M

CIVIL RIGHTS COMMISSION

California Advisory Committee; Agenda and Notice of Public Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the California Advisory Committee to the Commission will convene at 10:00 a.m. and will end at 1:00 p.m., on February 22 and 23, 1985, at the Western Regional Office, U.S. Commission on Civil Rights, Room 810, 3660 Wilshire Boulevard, Los Angeles, California. The purpose of the meeting is to hear from State Department of Education officials and to discuss the status of current projects.

Persons desiring additional information, or planning a presentation to the Committee, should contact Advisory Committee Chairperson Helen H. Hernandez or Phillip Montez of the Western Regional Office at (213) 688-3437.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 8, 1985.

Bert Silver,

Assistant Staff Director for Regional Programs.

[FR Doc. 85-3922 Filed 2-14-85; 8:45 am]

BILLING CODE 6335-01-M

Colorado Advisory Committee; Agenda and Notice of Public Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the Colorado Advisory Committee to the Commission will convene at 9:00 a.m. and will end at 12:00 p.m., on March 2, 1985, at Quiat, Bucholtz, Bull and Laff Law Office, 166 South University Boulevard, Conference Room, Denver, Colorado. The purpose of the meeting is for an update on Commission activities, to discuss current civil rights, review Committee projects and plan future activities.

Persons desiring additional information, or planning a presentation to the Committee, should contact Advisory Committee Chairperson Minoru Yasui or William Muldrow of the Rocky Mountain Regional Office at (303) 837-2211.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 8, 1985.

Bert Silver,

Assistant Staff Director for Regional Programs.

[FR Doc. 85-3920 Filed 2-14-85; 8:45 am]

BILLING CODE 6335-01-M

Connecticut Advisory Committee; Agenda and Notice of Public Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the Connecticut Advisory Committee to the Commission will convene at 3:30 p.m. and will end at 5:00 p.m., on February 26, 1985, at the Connecticut Education Association, 21 Oak Street, Hartford, Connecticut. The purpose of the meeting is for the Advisory Committee to plan its program for the remainder of FY 1985.

Persons desiring additional information, or planning a presentation to the Committee, should contact Advisory Committee Chairperson Judith H. Holmes or Jacob Schlitt of the New England Regional Office at (617) 223-4671.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 8, 1985.

Bert Silver,

Assistant Staff Director for Regional Programs.

[FR Doc. 85-3928 Filed 2-14-85; 8:45 am]

BILLING CODE 6335-01-M

Georgia Advisory Committee; Agenda and Notice of Public Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the Georgia Advisory Committee to the Commission will convene at 3:30 p.m. and will end at 7:00 p.m., on March 7, 1985, at the Marriott Hotel Downtown, Whitehall Room, International Boulevard and Courtland Street, Atlanta, Georgia. The purpose of the meeting is for orientation of new committee members and program planning.

Persons desiring additional information, or planning a presentation to the Committee, should contact Advisory Committee Chairperson Jack Ruffin or Bobby Doctor of the Southern Regional Office at (404) 221-4344.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 8, 1985.

Bert Silver,

Assistant Staff Director for Regional Programs.

[FR Doc. 85-3917 Filed 2-14-85; 8:45 am]

BILLING CODE 6335-01-M

Nebraska Advisory Committee; Agenda and Notice of Public Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the Nebraska Advisory Committee to the Commission will convene at 10:00 a.m. and will end at 1:00 p.m., on March 21, 1985, at the Lincoln Hilton Hotel, 9th and P Streets, Lincoln, Nebraska. The purpose of the meeting is to develop SAC program plans and activities for FY 1985.

Persons desiring additional information, or planning a presentation to the Committee, should contact Advisory Committee Chairperson James M. McClymond or Melvin Jenkins of the Central States Regional Office at (816) 374-5253

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 8, 1985.

Bert Silver,

Assistant Staff Director for Regional Programs.

[FR Doc. 85-3921 Filed 2-14-85; 8:45 am]

BILLING CODE 6335-01-M

New Jersey Advisory Committee; Agenda and Notice of Public Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the New Jersey Advisory Committee to the Commission will convene at 6:30 p.m. and will end at 9:30 p.m., on March 5, 1985, at the Quality Inn, Route #1, South, North Brunswick, New Jersey. The purpose of the meeting is to discuss the developments of future Committee projects and activities for the coming year.

Persons desiring additional information, or planning a presentation to the Committee, should contact Advisory Committee Chairperson Clyde Allen or Ruth Cubero of the Eastern Regional Office (212) 264-0534.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 8, 1985.

Bert Silver,

Assistant Staff Director for Regional Program.

[FR Doc. 85-3929 Filed 2-14-85; 8:45 am]

BILLING CODE 6335-01-M

New York Advisory Committee; Agenda and Notice of Public Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the New York Advisory Committee to the Commission will convene at 4:30 p.m. and will end at 6:30 p.m., on March 6, 1985, at the Summit Hotel, 51st Street and Lexington Avenue, New York, New York. The purpose of the meeting is to discuss rechartering and program planning for the coming year.

Persons desiring additional information, or planning a presentation to the Committee, should contact Advisory Committee First Vice Chair Setsuko M. Nishi or Ruth Cubero of the Eastern Regional Office, (212) 264-0534.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 8, 1985.

Bert Silver,

Assistant Staff Director for Regional Programs.

[FR Doc. 85-3928 Filed 2-14-85; 8:45 am]

BILLING CODE 6335-01-M

Oklahoma Advisory Committee; Agenda and Notice of Public Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the Oklahoma Advisory Committee to the Commission will convene at 2:00 p.m. and will end at 5:00 p.m., on March 7, 1985, at the Lincoln Plaza, Plaza 9, 4445 N. Lincoln Boulevard, Oklahoma City, Oklahoma. The purpose of the meeting is to plan future project and monitoring activities.

Persons desiring additional information, or planning a presentation to the Committee, should contact Advisory Committee Chairperson Earl D. Mitchell, Jr., or J. Richard Avena of the Southeastern Regional Office at (512) 229-5570.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 8, 1985.

Bert Silver,

Assistant Staff Director for Regional Programs.

[FR Doc. 85-3924 Filed 2-14-85; 8:45 am]

BILLING CODE 6335-01-M

Oregon Advisory Committee; Agenda and Notice of Public Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the Oregon Advisory Committee to the Commission will convene at 1:00 p.m. and will end at 4:00 p.m., on March 8, 1985, at the City or Portland, 1120 SW. Fifth Avenue, Portland, Oregon. The purpose of the meeting is to discuss project plans for 1985.111Persons desiring additional information, or planning a presentation to the Committee, should contact Advisory Committee Chairperson Thomas J. Sloan or Susan McDuffie of the Northeastern Regional Office at (206) 442-1246.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 8, 1985.

Bert Silver,

Assistant Staff Director for Regional Programs.

[FR Doc. 85-3918 Filed 2-14-85; 8:45 am]

BILLING CODE 6335-01-M

Rhode Island Advisory Committee; Agenda and Notice of Public Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the Rhode Island Advisory Committee to the Commission will convene at 1:00 p.m., and will end at 2:30 p.m., on March 4, 1985, at the Abedon Group Agency, 100 India Street, Providence, Rhode Island. The purpose of the meeting is for the Advisory Committee to discuss revisions in its redistricting report and plan its activities for the remainder of FY 1985.

Persons desiring additional information, or planning a presentation to the Committee, should contact Advisory Committee Chairperson Dorothy Davis Zimmering or Jacob Schlitt of the New England Regional Office at (617) 223-4671.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 8, 1985.

Bert Silver,

Assistant Staff Director for Regional Programs.

[FR Doc. 85-3919 Filed 2-14-85; 8:45 am]

BILLING CODE 6335-01-M

South Carolina Advisory Committee; Agenda and Notice of Public Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the South Carolina Advisory Committee to the Commission will convene at 10:00 a.m. and will end at 12:30 p.m., on March 5, 1985, at the Gressette Senate Office Building Room 507, State Capitol Complex, Columbia, South Carolina. The purpose of the meeting is for orientation of new committee members and discussion of projects on redistricting.

Persons desiring additional information, or planning a presentation to the Committee, should contact Advisory Committee Chairperson Elizabeth Patterson or Bobby Doctor of the Southern Regional Office at (404) 221-4344.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 8, 1985.

Bert Silver,

Assistant Staff Director for Regional Programs.

[FR Doc. 85-3930 Filed 2-14-85; 8:45 am]

BILLING CODE 6335-01-M

South Dakota Advisory Committee; Agenda and Notice of Public Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the South Dakota Advisory Committee to the Commission will convene at 9:30 a.m. and will end at 1:00 p.m., on March 1, 1985, at the Hilton Inn, 445 Mt. Rushmore Road, Roubaix Room, Rapid City, South Dakota. The purpose of the meeting is for an update on Commission activities, to discuss current civil rights, review Committee projects and plan future activities.

Persons desiring additional information, or planning a presentation to the Committee, should contact Advisory Committee Chairperson Rae Johnson or William Muldrow of the Rocky Mountain Regional Office at (303) 837-2211.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 8, 1985.

Bert Silver,

Assistant Staff Director for Regional Programs.

[FR Doc. 85-3923 Filed 2-14-85; 8:45 am]

BILLING CODE 6335-01-M

Utah Advisory Committee; Agenda and Notice of Public Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the Utah Advisory Committee to the Commission will convene at 7:30 p.m. and will end at 10:00 p.m., on February 28, 1985, at the Howard Johnson Motor Lodge, Katy Room, 122 W. South Temple Street, Salt Lake City, Utah. The purpose of the meeting is to discuss project plans for 1985.

Persons desiring additional information, or planning a presentation to the Committee, should contact Advisory Committee Chairperson Virginia Paul Kelson or William Muldrow of the Rocky Mountain Regional Office at (303) 837-2211.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 8, 1985.

Bert Silver,

Assistant Staff Director for Regional Programs.

[FR Doc. 85-3927 Filed 2-14-85; 8:45 am]

BILLING CODE 6335-01-M

Wisconsin Advisory Committee; Agenda and Notice of Public Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the Wisconsin Advisory Committee to the Commission will convene at 6:30 p.m. and will end at 9:00 p.m., on February 27, 1985, at the Madison Inn, 601 Langdon, Madison, Wisconsin. The purpose of the meeting is for the Advisory Committee to review a draft statement on Indian rights issues.

Persons desiring additional information, or planning a presentation to the Committee, should contact Advisory Committee Chairperson Herbert Hill or Clark Roberts of the Midwestern Regional Office, (312) 353-7479.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 8, 1985.

Bert Silver,

Assistant Staff Director for Regional Programs.

[FR Doc. 85-3925 Filed 2-14-85; 8:45 am]

BILLING CODE 6335-01-M

DEPARTMENT OF COMMERCE

Foreign-Trade Zones Board

[Order No. 291]

Approval for Expansion of Foreign-Trade Zone No. 23 in Grand Island, New York, Adjacent to the Buffalo-Niagara Falls Customs Port of Entry

Pursuant to its authority under the Foreign-Trade Zones Act of June 18, 1934, as amended (19 U.S.C. 81a–81u), and the Foreign-Trade Zones Board Regulations (15 CFR Part 400), the Foreign-Trade Zones Board (the Board) adopts the following order:

Whereas, the County of Erie, New York, Grantee of Foreign-Trade Zone No. 23, has applied to the Board for authority to expand its general-purpose zone to include additional sites in Grand Island, New York, adjacent to the Buffalo-Niagara Falls Customs port of entry;

Whereas, the application was accepted for filing on March 28, 1984, and notice inviting public comment was given in the **Federal Register** on April 10, 1984 (Docket No. 13–84, 49 FR 14154);

Whereas, an examiners committee has investigated the application in accordance with the Board's regulations and recommends approval with respect to Site A;

Whereas, the Board has found that the requirements of the Foreign-Trade Zones Act, as amended, and the Board's regulations are satisfied with respect to Site A, and that approval of the application is in the public interest;

Now, Therefore, the Board hereby orders:

That the Grantee is authorized to expand its zone to include Site A described in the application filed March 26, 1984. The Grantee shall notify the Executive Secretary of the Board for approval prior to the commencement of any manufacturing operations. The authority given in this Order is subject to settlement locally by the District Director of Customs and the District Army Engineer regarding compliance with their respective requirements relating to foreign-trade zones.

Signed at Washington, D.C. this 7th day of February 1985.

Alan F. Holmer,

Acting Assistant Secretary of Commerce for Trade Administration, Chairman, Committee of Alternates, Foreign-Trade Zone Board.

Attest:

John J. Da Ponte, Jr.,

Executive Secretary.

[FR Doc. 85-3828 Filed 2-14-85; 8:45 am]

BILLING CODE 3510-DS-M

National Bureau of Standards

Membership of General and Limited Performance Review Boards

AGENCY: National Bureau of Standards, Commerce.

ACTION: Notice.

SUMMARY: This notice announces the purpose of the National Bureau of Standards (NBS) General and Limited Performance Review Boards, changes in the membership of those Boards, and the terms of appointment of its members.

SUPPLEMENTARY INFORMATION: The purpose of the General Performance Review Board (GPRB) is to review performance agreements, performance appraisals and ratings, recommendations for certain personnel actions and other related material, and to make appropriate recommendations to the Director of NBS as the Appointing Authority for the Senior Executive Service at NBS concerning such matters in such a manner as will assure the fair and equitable treatment of senior executives and the organizations of which they are members and instill in the mind of such senior executives confidence in the integrity, competence and impartiality of the GPRB. The GPRB performs its review functions for all senior executives except those who are members of the NBS Executive Board and those who are members of the GPRB.

The purpose of the Limited Performance Review Board (LPRB) is the same as the GPRB. However, the LPRB performs its review functions for all NBS senior executives who are members of the NBS Executive Board (except the NBS Deputy Director) and those senior executives who are members of the NBS GPRB.

The individuals who have been newly appointed by the Director of NBS to membership on the GPRB and LPRB or have had their term of membership extended, and the term of their appointment or extension are listed below.

GPRB

Dr. Howard E. Sorrows, Director, Office of Research and Technology Applications, National Bureau of Standards,. Gaithersburg, Maryland 20899. Term extended to December 31, 1986

Mr. Charles K.S. Miller, Chief, Electromagnetic Fields Division, National Bureau of Standards, Boulder, Colorado 80303. Term: January 1, 1985 to December 31, 1986

Dr. Robb M. Thomson, Senior Scientist, Center for Materials Science, National Bureau of Standards, Gaithersburg, Maryland 20899. Term: January 1, 1985 to December 31, 1986

LPRB

Dr. Edward L. Brady, Associate Director for International Affairs, National Bureau of Standards, Gaithersburg, Maryland 20899. Term extended to December 31, 1986

Dr. Donald K. Stevens, Deputy Associate Director for Basic Energy Sciences, Office of Energy Research, Department of Energy, Washington, D.C. 20545. Term: January 1, 1985 to December 31, 1986

The full membership and expiration dates of the GPRB and the LPRB as now constituted, including the changes made by this notice, are set out below.

GPRB

Dr. Howard E. Sorrows, Chair, Director, Office of Research and Technology Applications, National Bureau of Standards, Gaithersburg, Maryland 20899. Expiration of appointment—December 31, 1986

Mr. Samuel A. Lawrence, Administrator for Management and Budget, National Oceanic and Atmospheric Administration, Rockville, Maryland 20852. Expiration of appointment—December 31, 1985

Dr. David R. Lide, Jr., Director, Standard Peference Data, National Measurement Laboratory, National Bureau of Standards, Gaithersburg, Maryland 20899. Expiration of appointment—December 31, 1985

Mr. Charles K.S. Miller, Chief, Electromagnetic Fields Division, National Bureau of Standards, Boulder, Colorado 80303. Expiration of appointment—December 31, 1986

Mr. Thomas N. Pyke, Director, Center for Programming Science and Technology, Institute for Computer Sciences and Technology, National Bureau of Standards, Gaithersburg, Maryland 20899. Expiration of appointment—December 31, 1985

Dr. Alvin H. Sher, Chief, Program Office, Office of the Associate Director for Programs, Budget, and Finance, National Bureau of Standards, Gaithersburg, Maryland 20899. Expiration of appointment—December 31, 1985

Dr. Robb M. Thomson, Senior Scientist, Center for Materials Science, National Bureau of Standards, Gaithersburg, Maryland 20899

LPRB

Dr. Edward L. Brady, Chair, Associate Director for International Affairs, National Bureau of Standards, Gaithersburg, Maryland 20899. Expiration of appointment—December 31, 1986

Dr. William P. Raney, Associate Adminstrator for Space Science and Applications (Programs), National Aeronautics and Space Administration, Washington, DC 20546. Expiration of appointment—December 31, 1985

Dr. Donald K. Stevens, Deputy Associate Director for Basic Energy Sciences, Office of Energy Research, Department of Energy, Washington, DC 20545. Expiration of appointment—December 31, 1986

FOR FURTHER INFORMATION CONTACT: Mrs. Elizabeth W. Stroud, Chief, Personnel Division, National Bureau of Standards, Gaithersburg, Maryland 20899, (301) 921–3555

Dated: February 11, 1985.

Ernest Ambler,

Director.

[FR Doc. 85–3931 Filed 2–14–85; 8:45 am]

BILLING CODE 3510–13–M

National Oceanic and Atmospheric Administration

Gulf of Mexico Fishery Management Council; Public Meetings

AGENCY: National Marine Fisheries Service, NOAA, Commerce.

The Gulf of Mexico Fishery Management Council and its Committees will convene public meetings with closed sessions at the Inn on the Point, 7627 West Columbus Drive, Rocky Point Island, Tampa, FL, as follows:

Council

Discuss final action on the mackerel plan amendment; Magnuson Fishery Conservation and Management Act amendments; amendments to the reef fish plan; and reports on the 1983 shrimp season and import analysis; will convene at 8 a.m., March 7, 1985, and adjourn at approximately 5 p.m.; reconvene March 8, at 8 a.m., and adjourn at approximately noon; closed session will convene from 4:30 to 5 p.m., March 7, for discussion of personnel matters.

Committees

Will convene March 5–6, 1985; agenda same as Council's, above, including a closed session to discuss personnel matters, March 5, from 3:30 to 5 p.m.

For further information, contact the Executive Director, Gulf of Mexico Fishery Management Council, Lincoln Center, Suite 881, 5401 West Kennedy Boulevard, Tampa, FL; telephone: (813) 228-2815.

Dated: February 12, 1985.

Roland Finch,

Director, Office of Fisheries Management, National Marine Fisheries Service.

[FR Doc. 85–3862 Filed 2–14–85; 8:45 am]

BILLING CODE 3510–22–M

Gulf of Mexico Fishery Management Council; Amended Meeting

AGENCY: National Marine Fisheries Service, NOAA, Commerce.

The agenda for the public meeting of the Gulf of Mexico Fishery Management Council, published February 11, 1985, at 50 FR 5656 is amended as follows:

From: 10 a.m. to 5:30 p.m., February 18, 1985

To: 3 p.m. to 5 p.m., February 18, 1985

All other information remains unchanged. For further information, contact the Executive Director, Gulf of Mexico Fishery Management Council, Lincoln Center, Suite 881, 5401 West Kennedy Boulevard, Tampa, FL 33609; telephone: (813) 228–2815.

Dated: February 12, 1985.

Roland Finch,

Director, Office of Fisheries Management, National Marine Fisheries Service.

[FR Doc. 85–3861 Filed 2–14–85; 8:45 am]

BILLING CODE 3510–22–M

Mid-Atlantic Fishery Management Council; Public Meeting

AGENCY: National Marine Fisheries Service, NOAA, Commerce.

The Mid-Atlantic Fishery Management Council will convene a public meeting, March 6–7, 1985, at the Ramada Inn, 76 Industrial Highway, Essington, PA (telephone 215–521–9600), to discuss the Surf Clam and Ocean Quahog Fishery Management Plan (FMP), the Striped Bass FMP, joint venture applications and policy, as well as other fishery management and administrative matters. The Council also may go into closed session to discuss employment and/or national security matters. The meeting may be lengthened or shortened depending upon progress on the agenda; a detailed agenda will be made available to the public around February 20. For further information, contact John C. Bryson, Executive Director, Mid-Atlantic Fishery Management Council, Federal Building, 300 South New Street, Room 2115, Dover, DE 19901; telephone: (302) 674–2331.

Dated: February 11, 1985.

Roland Finch,

Director, Office of Fisheries Management, National Marine Fisheries Service.

[FR Doc. 85–3860 Filed 2–14–85; 8:45 am]

BILLING CODE 3510–22–M

Western Pacific Fishery Management Council; Public Meetings

AGENCY: National Marine Fisheries Service, NOAA, Commerce.

The Western Pacific Fishery Management Council's Spiny Lobster Plan Development Team will convene a public meeting, February 15, 1985, at 9 a.m., at the Council's Office, 1164 Bishop Street, Room 1405, Honolulu, HI, to review a proposed amendment to the Spiny Lobster Fishery Management Plan (FMP) that would change the legal size measurement basis from carapace length to tail width and abolish the 15 percent total catch tolerance provision for undersized lobsters.

The Council's Bottomfish Plan Development Team will also convene a public meeting, February 14, at 9 a.m., at the same location to discuss the objectives and optimum yield definitions/revision methods contained in the draft Bottomfish FMP. For further information, contact Kitty Simonds, Executive Director, Western Pacific Fishery Management Council, at the above address, telephone: (808) 523–1368 or FTS 808–8923.

Dated: February 12, 1985.

Roland Finch,

Director, Office of Fisheries Management, National Marine Fisheries Service.

[FR Doc. 85–3859 Filed 2–14–85; 8:45 am]

BILLING CODE 3510–22–M

National Marine Fisheries Service; Issuance of General Permit

On February 8, 1985, a general permit to incidentally take marine mammals during commercial fishing operations in 1985 was issued to: The Embassy of the Republic of Korea, 2320 Massachusetts

Avenue NW., Washington, D.C. 20008—in Category 1: Towed or Dragged Gear, to take 95 northern sea lions, 5 northern fur seals, 25 harbor seals and 5 cetaceans.

All takings are incidental to commercial fishing operations within the U.S. Fishery Conservation Zone, pursuant to 50 CFR 216.24.

This general permit is available for public review in the office of the Assistant Administrator for Fisheries, 3300 Whitehaven Street, N.W., Washington, D.C.

Dated: February 8, 1985.

Richard B. Roe,

Director, Office of Protected Species and Habitat Conservation, National Marine Fisheries Service.

[FR Doc. 85-3858 Filed 2-14-85; 8:45 am]

BILLING CODE 3510-22-M

Receipt of Permit Applications

This document publishes for public review a summary of applications received by the Secretary of State requesting permits for foreign vessels to fish in the fishery conservation zone under the Magnuson Fishery Conservation and Management Act (Magnuson Act, 16 U.S.C. 1801 *et seq.*)

Send comments on applications to: Fees, Permits and Regulations Division (F/M12), National Marine Fisheries Service, Department of Commerce, Washington, D.C. 20235 or, send comments to the Fishery Management Council(s) which review the application(s), as specified below:

Douglas G. Marshall, Executive Director, New England Fishery Management Council, 5 Broadway (Route 1), Saugus, MA 01906, 617/231-0422

John C. Bryson, Executive Director, Mid-Atlantic Fishery Management Council, Federal Building, Room 2115, 300 South New Street, Dover, DE 19901 302/674-2331

David H.G. Gould, Executive Director, South Atlantic Fishery Management Council, Southpark Building, Suite 306, 1 Southpark Circle, Charleston, SC 29407, 803/571-1366

Omar Munoz-Roure, Executive Director, Caribbean Fishery Management Council, Banco De Ponce Building, Suite 1108, Hato Rey, PR 00818, 809/753-6910

Wayne E. Swingle, Executive Director, Gulf of Mexico Fishery Management Council, Lincoln Center, Suite 881, 5401 West Kennedy Blvd., Tampa, FL 33609, 813/228-2815

Joseph C. Greenley, Executive Director, Pacific Fishery Management Council, 526 S.W. Mill Street, Portland, OR 97201, 503/221-6352

Jim H. Branson, Executive Director, North Pacific Fishery Management Council, 411 W. Fourth Avenue, Suite 2D, Anchorage, AK 99510, 907/271-4060

Kitty M. Simonds, Executive Director, Western Pacific Fishery Management Council, 164 Bishop Street, Room 1405, Honolulu, HI 96813, 808/523-1368.

For further information contact John D. Kelly (Fees, Permits, and Regulations Division, 202-634-7432).

The Magnuson Act requires the Secretary of State to publish a notice of receipt of all applications for such permits summarizing he contents of the applications in the **Federal Register**. The National Marine Fisheries Service, under the authority granted in a memorandum of understanding with the Department of State effective November 29, 1983, issues the notice on behalf of the Secretary of State.

Individual vessel applications for fishing in 1985 have been received between January 19, 1985 and February 6, 1985 from the Government(s), shown below.

Dated: February 11, 1985.

Carmen J. Blondin,

Deputy Assistant Administrator for Fisheries Resource Management.

Fishery codes and designation of Regional Fishery Management Councils which review applications for individual fisheries are as follows:

Code	Fishery	Regional fishery management councils
ABS	Atlantic billfishes and Sharks.	New England, Mid Atlantic, South Atlantic, Gulf of Mexico, Caribbean.
BSA	Bering Sea and Aleutian Island Groundfish.	North Pacific.
GOA	Gulf of Alaska	North Pacific.
NWA	Northwest Atlantic Ocean.	New England, Mid-Atlantic.
SMT	Seamount Groundfish	Western Pacific.
SNA	Snails (Bering Sea)	North Pacific.
WOC	Pacific Groundfish (Washington, Oregon and California).	Pacific.
PBS	Pacific Billfishes and Sharks.	Western Pacific.

Activity codes which specify categories of fishing operations applied for are as follows:

Activity code	Fishing operations
1	Catching, processing and other support.
2	Processing and other support only.
3	Other support only.
4	"Joint venture" in support of U.S. vessels.

Nation, vessel name, vessel type	Application No.	Fishery	Activity
Government of Spain: Pescapuerta Tercero, Medium Stern Trawler.	SP-85-0020	NWA	1(4)
Pescapuerta Segundo, Medium Stern Trawler.	SP-85-0112	NWA	1(4)

SPAIN

Joint Venture—The Government of Spain (GOS) has applied for a fishing vessel permit to engage in joint venture activities in the Northwest Atlantic. In the application, the GOS requests that the Spanish vessels receive transshipments of 2,500 mt of *Illex* from July 1985 through November 1985 and 2,000 mt of silver hake from January 1986 through June 1986. In addition, 2,000 mt of *Loligo* is to be purchased between July 1985 through November 1985 from shoreside processors. The American partner is Stonavar Offshore Processing, Inc., P.O. Box 438, Bristol, Rhode Island 02809.

[FR Doc. 85-3864 Filed 2-14-85; 8:45 am]

BILLING CODE 3510-22-M

COMMITTEE FOR PURCHASE FROM THE BLIND AND OTHER SEVERELY HANDICAPPED

Procurement List 1985; Addition

AGENCY: Committee for Purchase from the Blind and Other Severely Handicapped.

ACTION: Addition to Procurement List.

SUMMARY: This action adds to Procurement List 1985 commodities to be produced by workshops for the blind and other severely handicapped.

EFFECTIVE DATE: February 15, 1985.

ADDRESS: Committee for Purchase from the Blind and Other Severely Handicapped, Crystal Square 5, Suite 1107, 1755 Jefferson Davis Highway, Arlington, Virginia 22202.

FOR FURTHER INFORMATION CONTACT: C.W. Fletcher, (703) 557-1145.

SUPPLEMENTARY INFORMATION: On July 20, 1984 the Committee for Purchase from the Blind and Other Severely Handicapped published a notice (49 FR 29441) of proposed additions to Procurement List 1985, October 19, 1984 (49 FR 41195). One comment was received in response to that notice. The commentor indicated that the firm due to competitive business pressures has sought new business from the Federal Government and would be denied the opportunity to bid on the items if they were added to the Procurement List. The

firm, which is the current contractor, recently made its first shipment of the spineboards. The commentor advised that the firm had incurred significant first-time costs and expenses to produce the spineboards with the expectation of bidding on them in the future and that the addition would result in the loss of many jobs including mostly minority group members. The commentor questioned the capability of a workshop to produce the items in compliance with applicable specifications.

The Committee considered the comment received as well as other pertinent information and determined that the workshop is capable of producing the spineboards in compliance with applicable specifications and that this addition will not result in serious adverse impact on the current or most recent contractor for the item.

Addition

After consideration of the relevant matter presented, the Committee has determined that the commodities listed below are suitable for procurement by the Federal Government under 41 U.S.C. 46–48c, 85 Stat. 77 and 41 CFR 51–2.6.

I certify that the following action will not have a significant impact on a substantial number of small entities. The major factors considered were:

a. The action will not result in any additional reporting, recordkeeping or other compliance requirements.

b. The action will not have a serious economic impact on any contractors for the commodities listed.

c. The action will result in authorizing small entities to produce the commodities procured by the Government.

Accordingly, the following commodities are hereby added to Procurement List 1985:

Class 6530

Spineboard: 6530–01–119–0011, 6530–01–119–0012

C.W. Fletcher,

Executive Director.

[FR Doc. 85–3876 Filed 2–14–85; 8:45 am]

BILLING CODE 6820–33–M

Procurement List 1985; Additions and Deletion

AGENCY: Committee for Purchase from the Blind and Other Severely Handicapped.

ACTION: Additions to and deletion from Procurement List.

SUMMARY: This action adds to and deletes from Procurement List 1985 commodities to be produced and services to be provided by workshops for the blind and other severely handicapped.

EFFECTIVE DATE: February 15, 1985.

ADDRESS: Committee for Purchase from the Blind and Other Severely Handicapped, Crystal Square 5, Suite 1107, 1755 Jefferson Davis Highway, Arlington, Virginia 22202.

FOR FURTHER INFORMATION CONTACT: C.W. Fletcher, (703) 557–1145.

SUPPLEMENTARY INFORMATION: On August 3, August 31, October 26 and December 7, 1984 the Committee for Purchase from the Blind and Other Severely Handicapped published notices (49 FR 31126, 49 FR 34555, 49 FR 43087 and 49 FR 47890) of proposed additions to and deletion from Procurement List 1985, October 19, 1984 (49 FR 41195).

Additions

After consideration of the relevant matter presented, the Committee has determined that the commodities and service listed below are suitable for procurement by the Federal Government under 41 U.S.C. 46–48c, 85 Stat. 77 and 41 CFR 51–2.6.

I certify that the following actions will not have a significant impact on a substantial number of small entities. The major factors considered were:

a. The actions will not result in any additional reporting, recordkeeping or other compliance requirements.

b. The actions will not have a serious economic impact on any contractors for the commodities and service listed.

c. The actions will result in authorizing small entities to produce the commodities and to provide the service procurement by the Government.

Accordingly, the following commodities and service are hereby added to Procurement List 1985:

Class 6625

Test Set, Lead: 6625–00–395–9313

Class 8465

Sheath, McLeod Tool: 8465–01–136–4718
Sheath, Shovel, Hand: 8465–01–136–4719
Sheath, Brush Hook (Bush): 8465–01–136–4720
Sheath, Pulaski Tool: 8465–01–067–9999
Sheath, Ax: 8465–01–110–2078

SIC 5812

Catering Service (Hot Meal), Military Entrance Processing Station, Jackson, Mississippi

Deletions

After consideration of the relevant matter presented, the Committee has determined that the service listed below is no longer suitable for procurement by the Federal Government under 41 U.S.C. 46–48c, 85 Stat. 77 and 41 CFR 51–2.6.

Accordingly, the following service is hereby deleted from Procurement List 1985:

SIC 7369

Commissary Shelf Stocking, Naval Station, Treasure Island, San Francisco, California

C.W. Fletcher,

Executive Director.

[FR Doc. 85–3874 Filed 2–14–85; 8:45 am]

BILLING CODE 6820–33–M

Procurement List 1985; Proposed Additions and Deletions

AGENCY: Committee for Purchase from the Blind and Other Severely Handicapped.

ACTION: Proposed Additions to and deletions from Procurement List.

SUMMARY: The Committee has received proposals to add to and delete from Procurement List 1985 commodities and military resale commodities to be produced by and services to be provided by workshops for the blind and other severely handicapped.

DATE: Comments must be received on or before: March 20, 1985.

ADDRESS: Committee for Purchase from the Blind and Other Severely Handicapped, Crystal Square 5, Suite 1107, 1755 Jefferson Davis Highway, Arlington, Virginia 22202.

FOR FURTHER INFORMATION CONTACT: C.W. Fletcher, (703) 557–1145.

SUPPLEMENTARY INFORMATION: This notice is published pursuant to 41 U.S.C. 47(a)(2), 85 Stat. 77 and 41 CFR 51–2.6. Its purpose is to provide interested persons an opportunity to submit comments on the possible impact of the proposed actions.

Additions

If the Committe approves the proposed additions, all entities of the Federal Government will be required to procure the commodity, military resale commodities and services listed below from workshops for the blind or other severely handicapped.

It is proposed to add the following commodity, military resale commodities and services to Procurement List 1985, October 19, 1984 (49 FR 41195):

Class 9905

Holder, Card Label, Aluminum: 9905–00–866–0334

Military Resale Item Nos. and Names

No. 521, Candles, Air Freshening, Fruit
No. 522, Candles, Air Freshening, Holiday
No. 523, Candles, Air Freshening, Floral
No. 524, Candles, Air Freshening, Berry
No. 525, Candles, Air Freshening, Forest

No. 526, Candles, Air Freshening, Carnival
No. 527, Candles, Air Freshening, Festival
No. 528, Candles, Air Freshening, Herbal
No. 529, Candles, Air Freshening, Assorted Scents with Holders

SIC 7349

Janitorial/Custodial, Federal Building and U.S. Courthouse, 110 South 4th Street, Minneapolis, Minnesota
Janitorial/Custodial, Umpqua National Forest-Radio Shop, 2691 N. E. Diamond Lake Boulevard, Roseburg, Oregon

SIC 9199

Administrative Services, FAA Regional Office, East Point, Field Facilities and Accounting Office, Hapeville, Georgia

Deletions

It is proposed to delete the following commodities from Procurement List 1985, October 19, 1984 (49 FR 41195):

Class 7210

Matteress, Innerspring: 7210-38-75-100, 7210-53-75-100

Class 7690

Decalcomania, ¾" Black: 7690-00-329-0539, FOR OFFICIAL USE ONLY
Deccalcomania, 1"' Black: 7690-00-857-9572, MAX SPEED; 7690-00-857-9573, NO RIDERS; 7690-00-857-9574, NO SMOKING; 7690-00-857-9575, U.S. ARMY
Decalcomania, 1" White Lusterless: 7690-00-857-9660, MAX SPEED; 7690-00-857-9662, NO SMOKING; 7690-00-857-9663, U.S. ARMY
Decalcomania, 1½" Black: 7690-00-857-9698, MAX SPEED: 7690-00-857-9699, NO RIDERS; 7690-00-857-9700, NO SMOKING
Decalcomania, 1½" White Lusterless: 7690-00-857-9611, MAX SPEED; 7690-00-857-9612, NO RIDERS; 7690-00-857-9613, NO SMOKING; 7690-00-857-9614, U.S. ARMY
Decalcomania, 2" Black: 7690-00-858-3403, NO SMOKING; 7690-00-858-3405, U.S. ARMY
Decalcomania, 2" White Lusterless: 7690-00-858-3365, NO SMOKING; 7690-00-858-3366, U.S. ARMY
Decalcomania, 3" Black: 7690-00-311-7272, NO SMOKING; 7690-00-311-7276, U.S. ARMY;
Decalcomania, 3" White Lusterless: 7690-00-310-6627, NO SMOKING; 7690-00-310-9208, U.S. ARMY
Decalcomania, 4" Black: 7690-00-328-9507, MAX SPEED; 7690-00-328-9517, NO SMOKING
Decalcomania, 4" White Lusterless: 7690-00-329-0204, MAX SPEED; 7690-00-329-0205, NO SMOKING; 7690-00-329-0206, U.S. ARMY
Decalcomania, Numbers and Letters: 7690—1½"; 7690—2" 7690-00-311-7128—3"; 7690—4"

U.S Postal Service Items

Decalcomania, P.S., 1" Lusterless White: P.S. No. 669-L, TP; P.S. No. 666-L, TP-40; P.S. No. 672-L, TP-45; P.S. No. 667-L, TP-50; P.S. No. 675-L, TP-65; P.S. No. 668-L, TP-70; P.S. No. 622-L, LIFT HERE
Decalcomania, P.S., 1" Gloss White: P.S. No. 635, NO RIDERS
Decalcomania, P.S., 1½" Gloss White: P.S. No. 600, U.S. ARMY; P.S. No. 633, MAX SPEED; P.S. No. 636, NO RIDERS
Decalcomania, P.S., 2" Gloss White: P.S. No. 607, U.S. ARMY

C.W. Fletcher,

Executive Director.

[FR Doc. 85-3875 Filed 2-14-85; 8:45 am]

BILLING CODE 6820-33-M

DEPARTMENT OF DEFENSE

Office of the Secretary

Public Information Collection Requirement Submitted to OMB for Review

SUMMARY: The Department of Defense has submitted to OMB for review the following proposal for the collection of information under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35). Each entry contains the following information: (1) Type of submission; (2) Title of Information Collection and Form Number, if applicable; (3) Abstract statement of the need for and the uses to be made of the information collected; (4) Type of respondent; (5) An estimate of the number of responses; (6) An estimate of the total number of hours needed to provide the information; (7) To whom comments regarding the information collection are to be forwarded; and (8) The point of contact from whom a copy of the information proposal may be obtained.

Revised

Former Spouse Payment from Retired Pay; DD Form 2293.

DD Form 2293 is used to apply for former spouse payments from retired pay in accordance with 32 CFR Part 63. The use of this form is optional. However, an application for payment under 32 CFR Part 63 will not be honored without the information requested in the form. The public information collection requirements have not been changed or modified in this revision. DD form 2293 has been revised to more clearly state the degree of disclosure of military retired pay information made to the former spouse under an approved application.

Former Spouses of members retired from the Uniformed Services.

Responses 3,500.

Burden hours 0.

ADDRESSES: Comments are to be forwarded to Mr. Edward Springer, Office of Management and Budget, Desk Officer, Room 3235, New Executive Office Building, Washington, DC 20503 and Mr. Daniel J. Vitiello, DoD Clearance Officer, WHS/DIOR, Room 1C535, The Pentagon, Washington, DC 20301-1155, telephone (202) 694-0187.

SUPPLEMENTARY INFORMATION: A copy of the information collection proposal may be obtained from Mr. James T. Jasinski, OASD(C)MS, Room 3A882, The Pentagon, Washington, DC 20301, telephone (202) 697-0536.

Dated: February 12, 1985.

Patricia H. Means,

OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 85-3830 Filed 2-14-85; 8:45 am]

BILLING CODE 3810-01-M

Department of the Air Force

USAF Scientific Advisory Board; Meeting

February 9, 1985.

The USAF Scientific Advisory Board Ad Hoc Committee on Enhanced Nonnuclear Munition Storage will meet at Air Force Inspection and Safety Center, Norton Air Force Base, CA, on March 19 (9:00 a.m.-5:00 p.m.) and March 20 (9:00 a.m.-5:00 p.m.) 1985 to review munitions safety criteria, operational requirements, logistics and storage and handling procedures. This meeting will involve classified defense matters listed in sectin 552b(c) of Title 5, United States Code, specifically subparagraph (1) thereof, and accordingly will be closed to the public.

For further information, contact the Scientific Advisory Board Secretariat at (202) 697-4648.

Norita C. Koritko,

Air Force Federal Register Liaison Officer.

[FR Doc. 85-3819 Filed 2-14-85; 8:45 am]

BILLING CODE 3910-01-M

Department of the Navy

Chief of Naval Operations, Executive Panel Advisory Committee; Closed Meeting

Pursuant to the provisions of the Federal Advisory Committee Act (5 U.S.C. App.), notice is hereby given that the Chief of Naval Operations (CNO) Executive Panel Advisory Committee will meet March 5-6, 1985, from 9 a.m. to 5 p.m. each day, at Headquarters,

Commander in Chief, Atlantic, Norfolk, Virginia. All sessions will be closed to the public.

The purpose of this meeting is to review key issues related to Navy fleet operations. The entire agenda for the meeting will consist of discussions of key issues related to national security policy and related intelligence. These matters constitute classified information that is specifically authorized by Executive order to be kept secret in the interest of national defense and is, fact, properly classified pursuant to such Executive order. Accordingly, the Secretary of the Navy has determined in writing that the public interest requires that al sessions of the meeting be closed to the public because they will be concerned with matters listed in section 552(b)(1) of title 5, United States Code.

For further information concerning this meeting, contact Lieutenant Thomas R. Arnold, Executive Secretary of the CNO Executive Panel Advisory Committee, 2000 North Beauregad Street, Room 392, Alexandria, Virginia 22311. Phone (703) 756–1205.

Dated: February 12, 1985.

William F. Roos, Jr.,

Lieutenant, JAGC, U.S. Naval Reserve, Federal Register Liaison Officer.

[FR Doc. 85-3916 Filed 2-14-85; 8:45 am]

BILLING CODE 3810-AE-M

DEPARTMENT OF ENERGY

Inventions Available for License

The Department of Energy hereby announces a number of inventions available for license, in accordance with 35 U.S.C. 207–209, in order to achieve expeditious commercialization of results of federally funded research and development. For further information concerning licensing of the inventions, please contact Robert J. Marchick, Office of the Assistant General Counsel for Patents, Dpeartment of Energy, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

Copies of specifications of the listed U.S. patent applications may be obtained, for a modest fee, from the National Technical Information Service (NTIS), 5285 Port Royal Road, Springfield, Virginia, 22161. Copies of U.S. Patents may be obtained, for a modest fee, from the U.S. Patents and Trademark Office, Washington, D.C. 20231.

Signed at Washington, D.C. on this 2nd day of February 1985.

Theodore J. Garrish,

General Counsel.

U.S. DEPARTMENT OF ENERGY—PATENT APPLICATIONS

Serial No.	Title of invention
474,383	Nuclear Medicine Imaging System.
559,501	Separation of Uranium from Technetium in Recovery of Spent Nuclear Fuel.
564,126	Method for Electrically Isolating and Electrically Conductive Member from Another Such Member.
568,762	Catalytic Production of Metal Carbonyls from Metal Oxides.
568,768	Apparatus for Eliminating Background Interference in Fluorescence Measurements.
568,769	Removal of Fluoride Impurities from UF_6 Gas.
568,770	Non-carbon Induction Furnace.
569,085	Cable Tensioned Membrane Solar Collector Module with Variable Tension Control.
569,086	Convective Heat Flow Probe.
569,087	Wireless Remote Liquid Level Detector and Indicator for Well Testing.
569,088	Excimer Laser Phototherapy for the Dissolution of Vascular Obstruction.
569,698	Lithium Purification Technique.
569,700	High Resolution in Situ Ultrasonic Corrosion Monitor.
569,701	Resonant-Cavity Antenna for Plasma Heating.
571,297	Automatic Image Acquisition Processor and Method.
572,338	Electronic Logic for Enhanced Switch Reliability.
572,345	Lithium Aluminum/Iron Sulfide Battery Having Lithium Aluminum and Silicon as Negative Electrode (U.S. Patent No. 4,469,143).
572,346	Method for Isolating Two Aquifers in a Single Borehole.
573,251	Three-point Spherical Mirror Mount.
573,252	Decontaminating Metal Surfaces.
574,486	Method for the Selective Labeling of Erythorcytes in Whole with Tc-99m.
574,503	Magnetically Operated Beam Dump for Dumping High Power Beams in a Neutral Beamline.
574,504	Brazing Technique.
574,508	Method and Apparatus for Measuring the Gas Permeability of a Solid Sample.
574,509	Automatic Coolant Flow Control for a Nuclear Reactor Assembly.
574,510	Fault Finder.
574,762	Cyclone Separator Having Boundary Layer Turbulence Control.
575,598	High-Field Double-Pancake Superconducting Coils and a Method of Winding.
575,599	Alarm Sensor Apparatus for Closures.
575,732	Optical Analog Data Link with Simple Self-Test Feature.
576,500	Bi-directional Amplifier.
578,406	Monochromatic Radio Frequency Accelerting Cavity.
578,407	Silicon Carbide Whisker Reinforced Composites and Method for Making Same.
578,897	Aluminum-Stabilized Nb_3Sn Superconductor.
578,898	Glass Ceramic Toughened with Tetragonal Zirconia.
579,747	Production of Intense Negative Hydrogen Beams with Polarized Nuclei by Selective Neutralization of Cold Negative Ions.
580,500	Process for the Production of Ethylene and Other Hydrocarbons from Coal.
580,961	Gap and Stripline Combined Monitor.
580,982	Secondary Battery Containing Zinc Electrode with Modified Separator and Method.
580,983	Low-Pressure Water-Cooled Inductively Coupled Plasma.
581,933	Liquid Level Detector.
581,934	Frequency Shift Measurement in Shock-Compressed Materials.
581,935	Low Temperature Catalysts and Process for Methanol Production.
582,419	Welding Fixture for Nuclear Fuel Pin Cladding Assemblies.
582,420	Push-Pull Betatron Pair.
582,507	Remote Controlled Vacuum Joint Closure Mechanism.
582,509	Production of Silver Metallization by the Decomposition of Silver Compounds.
582,510	Non-destructive Method for Determining Neutron Exposure and Consitutent Concentrations of a Body.

U.S. DEPARTMENT OF ENERGY—PATENT APPLICATIONS—Continued

Serial No.	Title of invention
583,451	Thermal Well Test Method.
583,531	Floating Point Addition/Subtraction Operations.
583,553	Carrier Transport and Collection in Fully Depleted Semiconductors by a Combined Action of the Space Charge Field and the Field Due to Electrode Voltages.
585,698	Fuel Cell Electrode and Method of Preparation.
586,611	Concentric Micro-Nebulizer for Direct Sample Insertion.
586,619	Helical Axis Stellarator with Nonninterlocking Planar Coils.
586,620	Underwater Radiation Detector.
587,422	Solvent Treatment of Coal for Improved Liquefaction.
587,437	Method to Improve Super-conducter Cable.
587,438	Multistrand Superconductor Cable.
589,241	Solvent Wash Solution.
589,253	Spring Loaded Thermocouple Module.
589,254	Temperature Actuated Automatic Safety Rod Release.
589,255	Porous Metallic Bodies.
589,256	Control of Gas Tungsten Arc Weld Pool Shape by Trace Element Addition to the Weld Pool.
589,279	Stud Hardware with Self-contained Stud Anti-rotation Feature and Method of Installing Studs.
589,280	Rod-to-Rod Spacing Illumenating Device.
590,317	Short Rise Time Intense Electron Beam Generator.
591,650	Thermal Protection Apparatus.
591,651	Broad-Band Beam Buncher.
592,302	Electron Beam Accelerator with Magnetic Pulse Compression and Accelerator Switching.
595,011	Methods for Enhancing Mapping of Thermal Fronts in Oil Recovery.
595,012	Fuel Cell Separator With Compressible Sealing Flanges.
595,013	Diamond-Anvil High-Pressure Cell with Improved X-Ray Collimation System.
595,014	Coaxial Test Fixture.
595,015	Method for Making Adhesive from Biomass.
595,016	Cloning and Expression of the Gene for Bacteriophage T7 RNA Polymerase.
595,203	Cell Design for Lithium Alloy/Metal Sulfide Battery.
595,204	Thermal Sensor with an Improved Coating.
595,231	Pushrod Assembly.
596,870	Thermionic Gas Switch.
597,005	Polysilane Positive Photo-resist Materials and Methods for Their Use.
597,627	Removal of Arsenic Compounds from Petroliferous Liquids.
597,802	Rotary Multiposition Valve.
598,611	Fuel Cell Having Dual Electrode Anode or Cathode.
598,621	Heat-Insultating System for a Fast Reactor Shield Slab.
598,624	Process for Producing Astatine-211 for Radiopharmaceutical Use.
599,108	Ultrasonic Shear Wave Couplant.
599,110	Apparatus for Sampling and Characterizing Aerosols.
599,111	Leadiron Phosphate Glass as a Containment Medium for the Disposal of High-Level Nuclear Wastes.
599,291	Dual Beam Translator-for Use in Laser Doppler Anemometry.
599,292	SubMicron Particle Sampler Apparatus and Method for Sampling Sub-Micron Particles.
600,545	Electrostatic Quadrupole Focused Particle Accelerating Assembly with Laminar Flow Beam.
600,564	Tokamak Plasma Current Disruption Infrared Control System.
602,035	Pressurized Heat Treatment of Glass-Ceramic.
602,109	Field-Effect Transistor Having a Superlattice Channel and High Carrier Velocities at High Applied Fields.
602,243	Water Displacement Mercury Pump.
602,245	Low Temperature Catalyst System for Methanol Production.
604,200	Hanging Core Support System for a Nuclear Reactor.
604,351	Safe-haven Locking Device.
604,352	Particle Trap for Compressed Gas Insulated Transmission Systems.
604,547	Radiofrequency Amplifier Based on a DC Superconducting Quantum Interference Device.
604,656	Method for Uniformly Bending Conduits.
604,686	Exploding Conducting Film Laser Pumping Apparatus.

U.S. DEPARTMENT OF ENERGY—PATENT APPLICATIONS—Continued

Serial No.	Title of invention
605,438	Indium-111 Labeled Anti-Melanoma Monoclona Antibodies.
605,439	Palladium-109 Labeled Melanoma Monoclonal Antibodies.
606,950	Apparatus for Unilateral Generation of a Homogeneous Magnetic Field.
605,951	Flue Gas Desulfurization.
606,036	Prospecting by Sampling and Analysis of Airborne Particulates and Gases.
606,037	Apparatus and Method for the Spectrochemical Analysis of Liquids Using the Laser Spark.
606,038	Negative Ion Source.
606,039	Apparatus and Method for Generating Continuous Wave 16 um Laser Radiation Using Gaseous CF_4.
608,282	Oxygen Analyzer.
608,617	Rotating Flexible Drag Mill.
608,739	Process for Immobilizing Radioactive Boric Acid Liquid Wastes.
609,685	Acoustic Cross-Correlation Flowmeter for Solid-Gas Flow.
609,686	Solar System Fault Detection.
610,904	Superconducting Magnetic Energy Storage for Asynchronous Electrical Systems.
610,905	Method for Preparing High Purity Vanadium.
611,557	Ethylenediamine Salt of 5-Nitrotetrazole and Preparation.
611,558	Preparation of Ethylenediamine Dinitrate.
611,772	Rigid Zeolite Containing Polyurethane Foams.
611,773	Method for Preparing Hydride Configurations and Reactive Metal Surfaces.
612,199	Method for Extracting Lanthanides and Actinides from Acid Solutions by Modification of Purex Solvent.
612,951	Electrolyte Reservoir for Carbonate Fuel Cells.
612,952	Method for Preparating Thin Porous Sheets of Ceramic Material.
612,953	Method of Distributing Liquefaction Catalysts in Solid Carbonaceous Material.
612,954	Nonsaturable Microdryer.
612,955	Apparatus Producing Constant Cable Tension for Intermittent Demand.
614,077	Catalysts for Carbon and Coal Gasification.
614,505	Fuel Cell Separator Plate with Bellows-Type Sealing Flanges.
614,507	Control System for Fluid Heated Steam Generator.
614,508	High Temperature Polymer Concrete.
615,210	Container for Radioactive Materials.
615,432	Differential Pressure Pin Discharge Apparatus.
615,486	Flow Cytometer Measurement of Binding Assays.
616,455	Fissile Solution Measurement Apparatus.
617,197	Neutral Beam Intensity Controller.
617,651	Switching Power Supply.
617,652	Gas Shielding Apparatus.
617,653	Reversing-Counterpulse Repetitive-Pulse Inductive Storage Circuit.
617,656	Combined Cold Compressor/Ejector Helium Refrigerator.
617,657	Apparatus for Removably Holding a Plurality of Microballoons.
617,658	Series-Counterpulse Repetitive-Pulse Inductive Storage Circuit.
617,660	Method for Making a Low Density Polyethylene Waste Form for Safe Disposal of Low Level Radioactive Materials.
617,781	Composite Desiccant Structure.
619,759	Electronic Imaging System and Technique.
619,886	Process for Functionalizing Alkanes.
620,287	Feedback Regulated Induction Heater for a Flowing Fluid.
620,305	Fiber Optics Interface for a Dye Laser Oscillator and Method.
620,306	Conductor-Polymer Composite Electrode Materials.
620,308	Liquid Uranium Alloy-Helium Fission Reactor.
621,294	Hydraulic Mining Method.
623,874	Method of Precisely Modifying Predetermined Surface Layers of a Workpiece by Cluster Ion Impact Therewith.
623,875	Electrically Conductive Containment Vessel for Molten Aluminum.
623,876	Short Wavelength Laser.
624,085	Nitriding of Super Alloys for Enhancing Physical Properties.
625,321	Method for Determining Depth and Shape of a Sub-surface Conductive Object.
625,322	Fast Shutter Apparatus.
625,323	Electrically Conductive Block Copolymer of Polyacetylene and Polyisoprene.

U.S. DEPARTMENT OF ENERGY—PATENT APPLICATIONS—Continued

Serial No.	Title of invention
625,324	High Temperature Structural Insulating Material.
625,325	Evacuate and Backfill Apparatus and Method.
625,326	Multiple-Stage Integrating Accelerometer.
625,327	Fluidizing Device for Solid Particulates.
U.S. Patent Nos.	
3,986,026	Apparatus for Proton Radiography.
3,986,341	Low-Heat-Leak Cryogenic Envelope.

[FR Doc. 85-3818 Filed 2-14-85; 8:45 am]

BILLING CODE 6450-01-M

National Petroleum Council

Worldwide Refining Trends Task Group; Meeting

Notice is hereby given that the Worldwide Refining Trends Task Group will meet in February 1985. The National Petroleum Council was established to provide advice, information, and recommendations to the Secretary of Energy on matters relating to oil and natural gas or the oil and natural gas industries. The Worldwide Refining Trends Task Group will address previous Council refining studies and evaluate future refinery operations and their impact on petroleum markets. Its analysis and findings will be based on information and data to be gathered by the various task groups.

The Worldwide Refining Trends Task Group will hold its third meeting on Thursday, February 21, 1985, starting at 9:00 a.m., in the Lubbock Room of the Houston Airport Marriott Hotel, 18700 Kennedy Boulevard, Houston, Texas.

The tentative agenda for the Worldwide Refining Trends Task Group meeting follows:

1. Opening remarks by Chairman and Government Cochairman.

2. Discuss the individual study assignments of the Worldwide Refining Trends Task Group.

3. Discuss any other matters pertinent to the overall assignment from the Secretary of Energy.

The meeting is open to the public. The Chairman of the Worldwide Refining Trends Task Group is empowered to conduct the meeting in a fashion that will, in his judgment, facilitate the orderly conduct of business. Any member of the public who wishes to file a written statement with the Worldwide Refining Trends Task Group will be permitted to do so, either before or after the meeting. Members of the public who wish to make oral statements should inform Ms. Carolyn Klym, Office of Oil, Gas, Shale and Coal Liquids, Fossil Energy, 301/353-2709, prior to the meeting and reasonable provision will be made for their appearance on the agenda.

Summary minutes of the meeting will be available for public review at the Freedom of Information Public Reading Room, Room 1E-190, DOE Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C., between the hours of 9:00 a.m. and 4:00 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, D.C., on February 7, 1985.

William A. Vaughan,

Assistant Secretary, Fossil Energy.

[FR Doc. 85-3941 Filed 2-14-85; 8:45 am]

BILLING CODE 6450-01-M

National Petroleum Council, U.S. Petroleum Refining Coordinating Subcommittee on U.S. Petroleum Refining; Meeting

Notice is hereby given that the Coordinating Subcommittee on U.S. Petroleum Refining will meet in January 1985. The National Petroleum Council was established to provide advice, information, and recommendations to the Secretary of Energy on matters relating to oil and natural gas or the oil and natural gas industries. The Coordinating Subcommittee on U.S. Petroleum Refining will address previous Council refining studies and evaluate future refinery operations and their impact on petroleum markets. Its analysis and findings will be based on information and data to be gathered by the various task groups.

The U.S. Petroleum Refining Coordinating Subcommittee will hold its fourth meeting on Friday, March 15, 1985, starting at 9:00 a.m., in the Conroe Room of the Four Seasons Hotel, 1300 Lamar Street, Houston, Texas.

The tentative agenda for the U.S. Petroleum Refining Coordinating Subcommittee meeting is as follows:

1. Opening remarks by the Chairman and Government Cochairman.

2. Discuss study assignments.

3. Review task group assignments.

4. Discuss any other matters pertinent to the overall assignment from the Secretary of Energy.

The meeting is open to the public. The Chairman of the U.S. Petroleum Refining Coordinating Subcommittee is empowered to conduct the meeting in a fashion that will, in his judgment, facilitate the orderly conduct of business. Any member of the public who wishes to file written statement with the U.S. Petroleum Refining Coordinating

Subcommittee will be permitted to do so, either before or after the meeting. Members of the public who wish to make oral statements should inform Ms. Carolyn Klym, Office of Oil, Gas, Shale and Coal Liquids, Fossil Energy, 301/353-2709, prior to the meeting and reasonable provision will be made for their appearance on the agenda.

Summary minutes of the meeting will be available for public review at the Freedom of Information Public Reading Room, Room 1E-190, DOE Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C., between the hours of 9:00 a.m. and 4:00 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, D.C., on February 7, 1985.

William A. Vaughan,

Assistant Secretary, Fossil Energy.

[FR Doc. 85-3940 Filed 2-14-85; 8:45 am]

BILLING CODE 6450-01-M

Bonneville Power Administration

Near Term Intertie Access Policy

AGENCY: Bonneville Power Administration (BPA), DOE.

ACTION: Notice of Delay of Termination of Interim Near Term Intertie Access Policy. *BPA File No.:* IAP-1.

SUMMARY: BPA is delaying termination of the interim Near Term Intertie Access Policy. This delay will provide time to complete the required Environmental Assessment before adoption of the revised Near Term Intertie Access Policy.

Responsible Official: James L. Jones, Deputy Power Manager.

DATES: The Near Term Intertie Access Policy became effective on September 7, 1984. This interim Policy will terminate on May 1, 1985, at which time a revised Near Term Intertie Access Policy will be adopted.

FOR FURTHER INFORMATION CONTACT: Ms. Lynn W. Baker, Public Involvement Office, at the following numbers, 503-230-3478. Oregon callers may use 800-452-8429; callers in California, Idaho, Montana, Nevada, Utah, Washington, and Wyoming may use 800-547-6048.

Information may also be obtained from:

Mr. George Gwinnutt, Lower Columbia Area Manager, Suite 288, 1500 Plaza Building, 1500 NE. Irving Street, Portland, Oregon 97232, 503-230-4551;

Mr. Ladd Sutton, Eugene District Manager, Room 206, 211 East Seventh Avenue, Eugene, Oregon 97401, 503-687-6952;

Mr. Wayne R. Lee, Upper Columbia Area Manager, Room 561, West 920 Riverside Avenue, Spokane, Washington 99201, 509-456-2518;

Mr. George E. Eskridge, Montana District Manager, 800 Kensington, Missoula, Montana 59801, 406-329-3060;

Mr. Ronald K. Rodewald, Wenatchee District Manager, P.O. Box 741, Wenatchee, Washington 98801, 509-662-4377, extension 379;

Mr. Richard D. Casad, Puget Sound Area Manager, 415 First Avenue North, Room 250, Seattle, Washington 98109, 206-442-4130;

Mr. Thomas V. Wagenhoffer, Snake River Area Manager, West 101 Poplar, Walla Walla, Washington 99362, 509-522-6226;

Mr. Robert N. Laffel, Idaho Falls District Manager, 531 Lomax Street, Idaho Falls, Idaho 83401, 208-523-2706; and

Mr. Frederic D. Rettenmund, Boise District Manager, Owyhee Plaza, Suite 245, 1109 Main Street, Boise, Idaho 83707, 208-334-9137.

SUPPLEMENTARY INFORMATION: On September 7, 1984, BPA mailed to all interested parties a copy of the "Notice of Near Term Intertie Access Policy." This policy, effective on September 7, 1984, provided procedures for gaining access for firm and nonfirm transactions that may occur on the Federally owned portion of the Pacific Northwest-Pacific Southwest Intertie (Pacific Intertie). This notice was subsequently published in the **Federal Register** on November 5, 1984 (49 FR 44232).

The initial term of this policy was to be effective for approximately 6 months to allow for public comment, environmental analyses, and an opportunity to gain operational experience under the policy. Under section II.B of the policy, this interim policy was to have terminated on March 1, 1985, unless extended by published notice.

A Near Term Policy revised in light of this information would then be adopted through September 1986, while work on a Long Term Policy is completed. The Long Term Policy will deal with issues such as access for future resources which are outside the scope of the Near Term Policy.

Because of a delay in the completion of the Environmental Assessment on the Near Term Intertie Access Policy, BPA is giving notice extending the termination date of this interim policy to May 1, 1985.

Issued in Portland, Oregon, on February 1, 1985.

Peter T. Johnson,

Administrator.

[FR Doc. 85-3938 Filed 2-14-85; 8:45 am]

BILLING CODE 6450-01-M

Economic Regulatory Administration

[Docket No. ERA-FC-84-023; OFP Case No. 65037-9259-01-12]

Order Granting to New England Ethanol Products Exemption From the Prohibitions of the Powerplant and Industrial Fuel Use Act of 1978

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) hereby gives notice that it has granted to New England Ethanol Products (New England Ethanol) a permanent emergency purposes exemption from the prohibitions of the Powerplant and Industrial Fuel Use Act of 1978, 42 U.S.C. 8301 *et seq.* ("FUA" or "the Act") for a proposed new package backup No. 2 oil-fired boiler, a major fuel burning installation (MFBI), to be located at its new cogeneration plant in Auburn, Maine. The exemption granted permits the use of petroleum as the primary energy source for the emergency standby unit.

The final exemption order and detailed information on the proceeding are provided in the **SUPPLEMENTARY INFORMATION** section below.

DATE: The order and its provisions shall take effect on April 16, 1985.

The public file containing a copy of this order and other documents and supporting materials on this proceeding is available upon request through DOE, Freedom of Information Reading Room, 1000 Independence Avenue SW., Room 1E-190, Washington, D.C. 20585, Monday through Friday, 9:00 a.m. to 4:00 p.m.

FOR FURTHER INFORMATION CONTACT:

Roland DeVries, Office of Fuels Programs, Economic Regulatory Administration, Forrestal Bldg., Room GA-093, 1000 Independence Avenue, S.W., Washington, D.C. 20585, Phone (202) 252-6002

Steve E. Ferguson, Office of the General Counsel, Department of Energy, Forrestal Building, Room 6A-113, 1000 Independence Avenue, S.W., Washington, D.C. 20585, Phone (202) 252-6947

SUPPLEMENTARY INFORMATION: On October 11, 1984, New England Ethanol filed a petition with ERA requesting a permanent emergency purposes exemption for a new boiler from the prohibitions of Title II of FUA.[1] The petition requests an exemption to permit the use of No. 2 oil as the primary energy source in the proposed new package backup boiler to be located at its new cogeneration plant in Auburn, Maine. This No. 2 oil-fired package backup boiler will provide low pressure steam for process and space heating during emergency and maintenance outages of the main high pressure coal-fired boiler. The No. 2 oil-fired boiler will operate at 200 psig, and produce saturated steam with a design heat input of 142.9 million Btu per hour. Because the No. 2 oil-fired boiler will be used only for emergency and maintenance purposes, it will operate less than 400 hours per year.

Basis for Exemption Order

The permanent exemption granted by ERA to the new boiler is based upon New England Ethanol's certification, pursuant to section 212(e) of FUA and 10 CFR 503.39(a), that:

1. It will operate and maintain the proposed unit for emergency purposes only; and

2. The use of a mixture of petroleum or natural gas and an alternate fuel in the proposed boiler for which an exemption under 10 CFR 503.38 would be available, would not be economically or technically feasible.

In accordance with the evidentiary requirements of §503.39(c) (and in addition to the certifications discussed above), New England Ethanol has included as part of its petition:

1. Exhibits containing the basis for the certifications described above, and

2. Environmental certifications, as required under 10 CFR 503.13(b).

Procedural Requirements

In accordance with the procedural requirements of section 701(c) of FUA and 10 CFR 501.3(b), ERA published its Notice of Acceptance of Petition for Exemption and Availability of Certification relating to the proposed unit in the **Federal Register** on November 30, 1984 (49 FR 47098), commencing a 45 day public comment period pursuant to section 701(c) of FUA. As required by section 701(f) and (g) of the Act, ERA provided copies of the petition to the Environmental Protection Agency and the Federal Trade Commission, respectively, for comments. During this period, interested persons were also afforded an opportunity to request a public hearing. The period for submitting comments and for requesting a public hearing closed on January 14, 1985. No comments were received and no hearing was requested.

NEPA Compliance

On February 23, 1982, DOE published in the **Federal Register** (47 FR 7976) a notice of the amendment to its guidelines for compliance with the National Environmental Policy Act of 1969 (NEPA). Pursuant to the amended guidelines, the grant or denial of certain FUA permanent exemptions, including the permanent exemption for emergency purposes, is among the classes of actions the DOE has categorically excluded from the requirement to prepare an Environmental Impact Statement or an Environmental Assessment pursuant to NEPA (categorical exclusion).

This classification raises a rebuttable presumption that the grant or denial of the exemption will not significantly affect the quality of the human environment. New England Ethanol has certified that it will secure all applicable permits and approvals prior to commencement of operation of the new unit under exemption. ERA has reviewed the completed environmental checklist submitted by New England Ethanol pursuant to 10 CFR 501.15(b), together with other relevant information, and has determined that the granting of the requested exemption does not constitute a major federal action significantly affecting the quality of the human environment within the meaning of section 102(2)(C) of the National Environmental Policy Act of 1969.

Order Granting Permanent Emergency Purposes Exemption

Based upon the entire record of this proceeding, ERA has determined that New England Ethanol has satisfied the eligibility requirements for the requested exemption as set forth in 10 CFR 503.39(a). Therefore, pursuant to section 212(e) of FUA, ERA hereby grants a permanent emergency purposes exemption to New England Ethanol to permit the use of petroleum as the primary energy source for its proposed new emergency standby boiler to be located at its new cogeneration plant in Auburn, Maine.

Pursuant to section 702(c) of the Act and 10 CFR 501.69, any person aggrieved by this action may petition for judicial review thereof at any time before the 60th day following the publication of this order in the **Federal Register.**

Issued in Washington, DC, February 7, 1985.

Robert L. Davies,

Director, Coal and Electricity Division, Office of Fuels Programs, Economic Regulatory Administration.

[FR Doc. 85-3939 Filed 2-14-85; 8:45 am]

BILLING CODE 6450-01-M

[1] Title II of FUA prohibits the use of petroleum and natural gas as a primary energy source in new powerplants and certain new major fuel burning installations. Final rules setting forth criteria and procedures for petitioning for exemptions from the prohibitions of Title II of FUA are found in 10 CFR Parts 500, 501, and 503. Final rules governing the emergency purposes exemption are found at 10 CFR 503.39.

Federal Energy Regulatory Commission

[Docket Nos. ER85-259-000, et al.]

Electric Rate and Corporate Regulation Filings; Texas-New Mexico Power Co.

Take notice that the following filings have been made with the Commission:

1. Texas-New Mexico Power Company

[Docket No. ER85-259-000]

February 11, 1985.

Take notice that on January 28, 1985, Texas-New Mexico Power Company (TNP) tendered for filing a Revised Inland Power Pool Agreement. The Revised Agreement is by and among the several private, cooperative, and governmental electric utilities that operate in the western United States. TNP was not a party to the original Inland Power Pool Agreement. Nor was TNP a party to the Revised Agreement at the time of its inception. TNP became a party to the Revised Agreement effective September 1, 1984.

The Revised Agreement provides for such arrangements as reserves and reserve sharing, emergency assistance, scheduled outage assistance, transmission service, and economy energy. Each party to the Revised Agreement is electrically connected with at least one other party. The Revised Agreement provides that the parties will operate their systems in parallel.

TNP tenders the Revised Agreement as an initial rate schedule pursuant to § 35.12 of the Commission's regulations.

TNP proposes an effective date of September 1, 1984, that being the effective date of TNP's entry into the Inland Power Pool. TNP requests waiver of the notice requirement for this purpose.

Comment date: February 20, 1985, in accordance with Standard Paragraph E at the end of this notice.

2. Central Vermont Public Service Corporation

[Docket No. ER85-271-000]

Take notice that on January 31, 1985, the Central Vermont Public Service Corporation ("CVPS") tendered for filing as an initial rate schedule a System Sales Agreement (the "Agreement") between the Commonwealth Electric Company ("CE") and Central Vermont Public Service Corporation. The Agreement, dated September 15, 1984, provides for the sale of energy (a "Transaction") from the CVPS system to CE and the purchase by CE of energy from the CVPS system.

The Agreement provides that the parties will determine prior to 11:00 a.m. of the day preceding the commencement of a Transaction during the term of the Agreement whether it is economically advantageous to the parties that a sale, pursuant to the Agreement, take place during that day or week.

CE shall pay CVPS monthly an amount determined by multiplying the megawatt hours delivered by CVPS and received by CE for the preceding month by the energy reservation rate in dollars/MWH for each transaction occurring in that month plus an energy charge. The energy charge shall be determined by multiplying the megawatt hours delivered by CVPS for the preceding month by the energy rate for each transaction occurring in that month. The energy charge shall be based upon the forecasted incremental energy cost adjusted for transmission losses to the delivery point.

In order to permit CE to achieve the mutual benefit of this Agreement, CVPS hereby reguests that the Commission, pursuant to Section 35.11 of its regulations, waive the sixty-day notice period and permit the rate schedule filed herewith to become effective on September 15, 1984. The waiver, if granted, will have no effect upon purchasers under any other rate schedule. If said waiver is not granted, the parties to the Agreement will have to defer receiving the benefits accruing from the Agreement, i.e. their respective systems will be compelled to operate at less than optimum economic efficiency.

Copies of the filing were served upon the respective jurisdictional customers of the parties hereto, as well as their respective Public Service Boards. CVPS further states that the filing is in accordance with Section 35 of the Commission's regulations.

Comment date: February 25, 1985, in accordance with Standard Paragraph E at the end of this notice.

[Docket No. ER85-270-000]

3. Central Vermont Public Service Corporation

Take notice that on January 31, 1985 the Central Vermont Public Service Corporation ("CVPS") tendered for filing as an initial rate schedule a System Sales & Exchange Agreement (the "Agreement:) between the Commonwealth Electric Company ("CE") and Central Vermont Public Service Corporation. The Agreement, dated September 15, 1984, provides for the exchange of a portion of the CVPS system capacity and associated energy for an equal entitlement in capacity from the CE system (an "Exchange").

The Agreement provides that the parties will determine not less than twelve (12) hours prior to such Exchange whether it is economically advantageous to the parties that an exchange, pursuant to the Agreement, take place during that day of week.

CE shall pay CVPS monthly an amount determined by multiplying the megawatt hours delivered by CVPS and received by CE for the preceding month by the energy reservation rate in dollars/MWH for each transaction occurring in that month plus an energy charge. The energy charge shall be determined by the energy rate for each transaction occurring in that month. The energy charge shall be based upon the forecasted incremental system energy cost adjusted for transmission losses to the delivery point.

CVPS shall pay CE for each month an Exchange occurs, an energy charge which shall be the sum of each of the hourly energy charges for each of the hours of exchange in such month. The hourly energy charge shall be the product of (1) the NEPEX Replacement Fuel Price for the Exchange Units; (2) the full load average heat rate of the Exchange Units as recorded to NEPEX on Form NX12 (expressed in BTU/MWH or, for steam fossil fired exchange units, the experienced average monthly heat rate of each such unit expressed in BTU/MWH); (3) the net energy output in MWH from the Exchange Units for such hour; and (4) the CVPS Entitlement Fraction on the Exchange Units for such hour.

In order to permit CE to achieve the mutual benefit of this Agreement, CVPS hereby requests that the Commission, pursuant to § 35.11 of its regulations, waive the sixty-day notice period and permit the rate schedule filed herewith to become effective on September 15, 1984. The waiver, if granted, will have no effect upon purchasers under any other rate schedule. If said waiver is not granted, the parties to the Agreement will have to defer receiving the benefits accruing from the Agreement will have to defer receiving the benefits accruing from the Agreement, i.e. their respective systems will be compelled to operate at less than optimum economic efficiency.

Copies of the filing were served upon the respective jurisdictional customers of the parties hereto, as well as their respective Public Service Boards.

Comment date: February 25, 1985, in accordance with Standard Paragraph E at the end of this notice.

4. Commonwealth Edison Company

[Docket No. ER85-266-000]

Take notice that Commonwealth Edison Company on January 31, 1985 tendered for filing a Letter Agreement dated December 3, 1984 between Commonwealth Edison Company and Wabash Valley Power Association, Incorporated.

The Letter Agreement provides for Commonwealth Edison Company to stand ready to supply Wabash Valley Power Association, Incorporated with Standby Power in varying amounts from 60,000 kw to 85,000 kw during 1985.

Copies of the filing were served upon Wabash Valley Power Association, Incorporated, Indianapolis, Indiana and the Illinois Commerce Commission, Springfield, Illinois.

Comment date: February 25, 1985, in accordance with Standard Paragraph E at the end of this notice.

5. New England Power Company

[Docket No. ER85-285-000]

Take notice that on January 30, 1985 New England Power Company (NEP) filed a letter agreement that extends the terms of a Settlement Agreement between NEP and Public Service Company of New Hampshire to provide that the current rates and charges for sales by NEP for unit power from Brayton Point No. 4 and Wyman No. 4 will continue in effect through October 31, 1985.

NEP requests an effective date of November 1, 1984, pursuant to the parties' agreements, and in connection therewith requests waiver of the Commission's Regulations.

Comment date: February 22, 1985, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs:

e. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825

North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 85-3909 Filed 2-14-85; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 8354-000]

Killington Hydroelectric Co.; Notice Suspending 120-Day Period for Action on Small Hydro Exemption

February 11, 1985.

On June 8, 1984, Killington Hydroelectric Company filed an application for exemption from licensing for the Killington Hydroelectric Project No. 8354, located on Kent Brook, in Rutland County, Vermont. The application was filed pursuant to Section 408 of the Energy Security Act of 1980 and Part 4, Subpart K (Sections 4.101 *et seq.*) of the Commission's regulations.

Additional time is necessary for action on the application in order to ensure full consideration of all information and comments that have been received. The 120-day period for Commission action is suspended pursuant to 18 CFR 4.105(b)(5)(iv).

By direction of the Commission.

Kenneth F. Plumb,

Secretary.

[FR Doc. 85-3910 Filed 2-14-85; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-2778-2]

Environmental Impact Statements; Availability

Responsible Agency: Office of Federal Activities, General Information (202) 382-5073 or (202) 382-5075.

Availibility of Environmental Impact Statements filed February 4, 1985 through February 8, 1985 Pursuant to 40 CFR 1506.9.

EIS No. 850048, FSuppl, COE, CA, Sacramento River Bank Protection Project, Construction, Butte and Glenn Counties, Due: March 18, 1985, Contact: Mike Welsh (916) 440-2456

EIS No. 850049, Final, COE, WI, Wisconsin River Flood Control Plan, Portage, Columbia County, Due: March 18, 1985, Contact: Colonel Edward Rapp (612) 725-7501

EIS No. 850050, Draft, SCS, ID, Little Lost River Flood Prevention Plan, Butte County, Due: April 2, 1985, Contact: Stanley Hobson (208) 334-1601

EIS No. 850051, Final, BLM, CO, UT, WY, Rangely Carbon Dioxide Pipeline Project, Construction and Operation, Approval and Right-of-Way Permits, Due: March 18, 1985, Contact: Donald Sweep (307) 382-5350

EIS No. 850052, Final, CDB, CA, Project Delphi, Office and Commercial Development, CDBG, South Gate, Los Angeles County, Due: March 18, 1985, Contact: Karen Bell (213) 563-9542

EIS No. 850053, Final, FHW, IN, US 12 Realignment and US 12 Bridge Replacement over Trail Creek, Michigan Boulevard/US 12 and Pine Street to US 12, Michigan City, La Porte County, Due: March 18, 1985, Contact: James Threlkeld 1-(317) 269-7494

EIS No. 850054, Final, FHW, VA, I-664 Bridge-Tunnel Complex Construction, crossing Hampton Roads, connecting Hampton and Newport News to Suffolk, Due: March 18, 1985, Contact: James Tumlin (804) 771-2371

EIS No. 850055, Final, NRC, LA, River Bend Station, Unit 1, Operating License, West Felciana Parish, Due: March 18, 1985, Contact: Edward Weinkam (301) 492-7000

EIS No. 850057, DSuppl, BLM, PRO, SEV, Federal Coal Management Program, Continuation or Implementation of a New Program, Due: April 9, 1985, Contact: Jack Edwards (303) 236-1080

EIS No. 850058, Draft, COE, MO, Southeast Missouri Port Facility Construction, Mississippi River, Cape Girardeau and Scott City, Cape Girardeau and Scott Counties, Due: April 1, 1985, Contact: Sharon Cotner (314) 263-5015

Amended Notices

EIS No. 840523, Draft, AFS, NC, Nantahala and Pisgah National Forests Land and Resource Management Plan, Due: March 7, 1985, Published FR 11-23-84—Review extended

EIS No. 840530, Draft, BLM, UT, Circle Cliffs Special Tar Sand Area, Oil and Gas Leases, Conversion to Hydrocarbon Leases, Garfield County, Due: February 19, 1985, Published FR 11-30-84—Review extended

EIS No. 840586, Draft, AFS, MS, Mississippi National Forests Land and Resource Management Plan, Due: April 5, 1985, Published FR 1-4-85—Review extended

EIS No. 850010, DRevised, AFS, MT, Beaverhead National Forest Land and Resource Management Plan, Due: May 1, 1985, Published FR 1-18-85—Review extended

EIS No. 850015, Draft, AFS, Daniel Boone National Forest Land and Resource Management Plan, Due: April 18, 1985, Published FR 1-18-85—Review extended

EIS No. 850024, Final, SCS, TX, Big Creek (Tri County) Watershed, Multiple Purpose Project, Falls, Limestone and Mc Lennan Counties, Due: March 18, 1985, Published FR 1-25-85—Review period restablished.

Dated: February 12, 1985.

Allan Hirsch,

Director, Office of Federal Activities.

[FR Doc. 85-3952 Filed 2-14-85; 8:45 am]

BILLING CODE 6560-50-M

[ER-FRL-2778-4]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared January 28, 1985 through February 1, 1985 pursuant to the Environmental Review Process (ERP), under section 309 of the Clean Air Act and section 102(2)(c) of the National Environmental Policy Act, as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 382-5075/76. An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated October 19, 1984 (49 FR 41108).

Draft EISs

ERP No. D-AFS-E65027-GA, Rating LO, Chattahoochee-Oconee Nat'l Forests, Land and Resource Mgmt. Plan, GA. SUMMARY: EPA's review concludes that the DEIS and the Lands and Resource Mgmt. Plan are well prepared and give due consideration to environmental values. Further consideration of mitigation measures would, however, be appropriate.

ERP No. D-FHW-E40682-GA, Rating EC2, Murray Road Construction, Washington Road and Cherry Street to Reynolds Street, GA. SUMMARY: EPA's concerns relate to potential impacts on wetlands located within the proposed

right-of-way, on the Savannah River 100-year floodplain, and on noise receptors. Additional air quality information was requested.

ERP No. DS-COE-F39015-OH, Rating LO, Geneva-on-the-Lake Small Boat Harbor, Construction, OH. SUMMARY: EPA's review of the DSEIS did not identify any significant environmental impacts.

ERP No. DS-COE-K36264-CA, Rating E02, Wildcat and San Pablo Creeks Flood Control Plan, CA. SUMMARY: EPA's review identified significant adverse impacts from the proposed project on wetlands, riparian communities, other special aquatic sites, and fishery and wildlife resources. EPA believes that the project fails to comply with Clean Water Act section 404(b) guidelines. EPA requested analysis of two additional alternatives—nonstructural setback levee and bypass construction.

Final EISs

ERP No. F-BIA-K99008-AZ, Firebird Stadium Construction, Gila River Indian Community Land, Leasing, AZ. SUMMARY: EPA indicated that the FEIS was unresponsive to many air quality issues it had raised on the DEIS: Mass transit provisions, particulate emissions inventory, background CO levels, growth inducement, cumulative impacts of using the stadium and racetrack simultaneously, transit improvements, and air quality trends and planning. EPA will contact BIA to further discuss these concerns.

ERP No. F-MMS-A02207-00, 1985 OCS Oil and Gas Lease Sale Nos. 94, 98, and 102, Offshore Gulf of Mexico. SUMMARY: EPA recommends that MMS include analysis that compare protection to the biota provided by stipulations to that provided by deferrals. Including stipulations, at a minimum, in both the proposed Central and Western Gulf of Mexico sales would remove significant environmental concerns on which our DEIS rating of EO was based. EPA believes that deferral of biologically sensitive areas is the environmentally preferrable alternative for each Gulf sale.

ERP No. F-USN-K11027-CA, Treasure Island Naval Station US Navy Ship Homeporting, Stationing of 0-13 USN Vessels, CA. SUMMARY: EPA noted its concern with the project's cumulative and secondary impacts in the Bay Area, that the FEIS did not address the water quality comments EPA had made on the DEIS, and the lack of clarity in presenting air quality information. EPA will meet with the Navy in February 1985 to further discuss these issues.

Dated: February 12, 1985.

Allan Hirsch,

Director, Office of Federal Activities.

[FR Doc. 85-3954 Filed 2-14-85; 8:45 am]

BILLING CODE 6560-50-M

[ER-FRL-2278-3]

Intent To Prepare a Draft Supplemental Environmental Impact Statement for the Central Florida Phosphate Industry

AGENCY: U.S. Environmental Protection Agency, Region IV, Environmental Assessment Branch.

Contact Information: Ms. Patricia A. Brooks, Project Officer, Envionmental Assessment Branch, U.S. Environmental Protection Agency, Region IV, 345 Courtland Street NE., Atlanta, Georgia 30365, Phone No. (404) 881-3776.

SUMMARY: The Environmental Protection Agency (EPA), Region IV, Atlanta, Georgia, has determined that the purposes of the National Environmental Policy Act (NEPA) will be furthered by the preparation of a Supplement to the Areawide Phosphate Environmental Impact Statement (EIS) issued on the Central Florida Phosphate Industry in November, 1978. The Supplement will address the environmental impacts from phosphogypsum stacks (waste byproducts of chemical processing and phosphoric acid production) and associated process cooling water ponds. Due to lack of available data, the Areawide Phosphate EIS did not include a detailed impact assessment for this aspect of the industry.

EPA Region IV is proposing a two-phased approach for preparation of the Supplement. The first phase would involve data collection and evaluation. Impacts to air and groundwater have been identified as areas of interest, and a one year monitoring program is proposed for both. The groundwater monitoring program is being developed in conjunction with an existing study being conducted by EPA pursuant to section 8002(f) of the Resource Conservation and Recovery Act of 1976, and section 8002(p) of the Solid Waste Disposal Act Amendments of 1980. The air monitoring program for radon and particulate radionuclide emissions is being developed and will be conducted in cooperation with EPA's Office of Radiation Programs and Eastern Environmental Radiation Facility.

The second phase is proposed to define appropirate impact assessment methodologies to be utilized by future applicants for National Pollutant Discharge Elimination System (NPDES) permits. Based on Phase I results, alternative control technologies may be evaluated and recommendations made regarding alternatives to reduce or eliminate anticipated impacts.

The public is invited to submit written comments regarding the issues to be addressed. These comments should be submitted by March 15, 1985 to the above address.

Dated: February 12, 1985.

Allan Hirsch,

Director, Office of Federal Activities.

[FR Doc. 85-3953 Filed 2-14-85; 8:45 am]

BILLING CODE 6560-M-M

[OPTS-51558; FRL-2778-8]

Certain Chemicals; Premanufacture Notices

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Section 5(a)(1) of the Toxic Substances Control Act (TSCA) requires any person who intends to manufacture or import a new chemical substance to submit a premanufacture notice (PMN) to EPA at least 90 days before manufacture or import commences. Statutory requirements for section 5(a)(1) premanufacture notices are discussed in EPA statements of the final rule published in the **Federal Register** of May 13, 1983 (48 FR 21722). This notice announces receipt of nineteen PMNs and provides a summary of each.

DATES: Close of Review Period:

P 85-457—May 1, 1985.

P 85-458, 85-459, 85-460 and 85-461—May 4, 1985.

P 85-462, 85-463, 85-464, 85-465 and 85-466—May 5, 1985.

P 85-467—May 6, 1985.

P 85-468, 85-469, 85-470, 85-471, 85-472, 85-473, 84-474 and 85-475—May 7, 1985.

Written comments by:

P 85-457—April 1, 1985.

P 85-458, 85-459, 85-460 and 85-461—April 4, 1985.

P 85-462, 85-463, 85-464, 85-465 and 85-466—April 5, 1985.

P 85-467—April 6, 1985.

P 85-568, 85-469, 85-470, 85-471, 85-472, 85-473, 85-474 and 85-475—April 7, 1985.

ADDRESS: Written comments, identified by the document control number "[OPTS-51558]." and the specific PMN number should be sent to: Document Control Officer (TS-793), Chemical Information Branch, Information Management Division, Office of Toxic Substances, Environmental Protection

Agency, Rm. E-201, 401 M St., SW., Washington, DC 20460, (202-382-3532).

FOR FURTHER INFORMATION CONTACT: Wendy Cleland-Hamnett, Premanufacture Notice Management Branch, Chemical Control Division (TS-794), Office of Toxic Substances, Environmental Protection Agency, Rm. E-611, 401 M St., SW., Washington, DC 20460, (202-382-3725).

SUPPLEMENTARY INFORMATION: A nonsubstantive change in the prefixes is being initiated for information published under sections 5(d)(2) and 5(h)(6) of the Toxic Substances Control Act (TSCA). The notices will contain essentially the same information but the prefixes to the specific number assignment will appear in an abbreviated form. Prefixes under the modified format will use the letters "P" (PMN), "T" (TMEA) and "Y" (POLYMER EXEMPTION). The following notice contains information extracted from the non-confidential version of the submission provided by the manufacturer on the PMNs received by EPA. The complete non-confidencial document is available in the Public Reading Room E-107 at the above address.

P 85-457

Manufacturer. Confidential.

Chemical. (G) Reaction product of polytetramethylene glycol, methylene bis (phenyl isocyanate) and alcohols.

Use/Production. (G) Reactive elastomer. Prod. range: Confidential.

Toxicity Data. Confidential.

Exposure. Confidential.

Environmental Release/Disposal. Confidential.

P 85-458

Manufacturer. SCM Speciality Chemicals.

Chemical (G) Alkyl ester of a trialkoxysilane.

Use/Production. (G) Contained use—minor component of aqueous heat transfer fluids. Prod. range: Confidential.

Toxicity Data. No data submitted.

Exposure. Confidential.

Environmental Release/Disposal. Confidential.

P 85-459

Importer. E.I. du Pont de Nemours and Company, Inc.

Chemical. (G) Aromatic tertiary diamine.

Use/Import. (G) Processing aid for elastomeric materials. Import range: Confidential.

Toxicity Data. Ames Test: Negative.

Exposure. Confidential.

Environmental Release/Disposal. No release.

P 85-460

Manufacturer. Confidential.

Chemical. (G) Substituted succinic anhydride, reaction product with heterocyclic amine.

Use/Production. (G) Contained use. Prod. range: Confidential.

Toxicity Data. Acute oral: Male and female—>5.0 g/kg; Irritation: Skin—Non-irritant, Eye—Non-irritant Ames Test: Non-mutagenic; Skin sensitization: Non-sensitizer.

Exposure. Manufacture: dermal and inhalation, a total of 40 workers, up to 8 hrs/da, up to 100 da/yr.

Environmental Release/Disposal. 495 kg/batch released to air or land. Disposal by landfill or heat recovered in accordance with Clean Air Act, Clean Water Act and Resource Conservation and Recovery Act.

P 85-461

Manufacturer. Confidential.

Chemical. (G) Hydroxy terminated polyester diol reaction with benzophenone tetracarboxylic dianhydride, terminated with hydroxy ethyl methacrylate.

Use/Production. (S) Industrial electronic photoresist, electronic solder mask and miscellaneous coating. Prod. range: Confidential.

Toxicity Data. Acute oral: 5 g/kg; Irritation: Skin—Slight, Eye—Primary irritant; Inhalation: Not toxic.

Exposure. Confidential.

Environmental Release/Disposal. No release.

P 85-462

Manufacturer. Confidential.

Chemical. (G) Acrylic polymer.

Use/Production. (G) Resin in coatings. Prod. range: Confidential.

Toxicity Data. No data submitted.

Exposure. Confidential.

Environmental Release/Disposal. Confidential.

P 85-463

Importer. Confidential.

Chemical. (G) Silane.

Use/Import. (S) Masonry water repellent additive. Import range: Confidential.

Toxicity Data. No data submitted.

Exposure. Processing: dermal, a total of 16 workers, up to 3.0 hrs/da.

Environmental Release/Disposal. 2 kg disposed of in a RCRA approved landfill.

P 85-464

Importer. Confidential.

Manufacturer. (G) Substituted phenyl azo substituted heteromonocycle.

Use/Import. Confidential. Import range: 750-4,000 kg/yr.

Toxicity Data. Ames Test: Not mutagenic; LC_{50} 48 hr (Orange killifish): >10 ug/ml.

Exposure. Use: dermal and inhalation, a total of 3 workers, up to ⅛ hr/da, up to 8 da/yr.

Environmental Release/Disposal. Less than 1 kg/yr released to water. Disposal by publicly owned treatment works (POTW).

P 85-465

Manufacturer. Confidential.

Chemical. (G) Mercaptan terminated polyether polymer.

Use/Production. (S) Site-limited and industrial polymer for adhesives and sealants. Prod. range: 250,000-1,500,000 kg/yr.

Toxicity Data. Acute oral: >5 g/kg; Irritation: Skin—Slight Eye—Mild.

Exposure. Manufacture and processing: dermal, a total of 47 workers, up to 8 hrs/da, up to 100 da/yr.

Environmental Release/Disposal. 0.3 to 5 kg/batch released to land. Disposal by landfill.

P 85-466

Manufacturer. Kay-Fries, Incorporated.

Chemical. (S) n-butyl cyanoacetate.

Use/Production. (S) Industrial cyanoacrylate adhesives. Prod. range: Confidential.

Toxicity Data. No data submitted.

Exposure. Manufacture: dermal, a total of 5 workers, up to 1 hr/da, up to 4 da/yr.

Environmental Release/Disposal. 0.45 to 264 kg/batch released to water. Disposal by biological treatment system and navigable waterway.

P 85-467

Manufacturer. Confidential.

Chemical. (G) Functional vinyl copolymer.

Use/Production. (G) Binder constituent for an industrial coating having an open non-dispersive use. Prod. range: 18,000-36,000 kg/yr.

Toxicity Data. No data submitted.

Exposure. Manufacture: dermal, a total of 18 workers, up to 8 hrs/da, up to 17 da/yr.

Environmental Release/Disposal. 2.5 to 114 kg/batch released to land. Disposal by incineration and landfill.

P 85-468

Manufacturer. Confidential.

Chemical. (G) Polycyclic sulfonic acid salt.

Use/Production. (G) Open, non-dispersive use. Prod. range: Confidential.

Toxicity Data. No data submitted.

Exposure. Confidential.
Environmental Release/Disposal. Confidential. Disposal by navigable waterway.

P 85-469

Importer. Confidential.
Chemical. (G) Phosphate(mono/di)methacrylate monomer.
Use/Import. (G) A formulation component for open, non-dispersive use. Import range: 1,000-5,000 kg/yr.
Toxicity Data. No data submitted.
Exposure. Processing: dermal, a total of 9 workers.
Environmental Release/Disposal. 0.01 to 2.0 kg released to land. Disposal by landfill.

P 85-470

Manufacturer. CIBA-GEIGY Corporation.
Chemical. (G) Substituted alkyl butylester.
Use/Production. (S) Site-limited intermediate. Prod. Range: Confidential.
Toxicity Data. Acute oral: 4,440 mg/kg; Acute dermal: >2,020 mg/kg; Irritation: Skin—Slight, Eye—Slight; Inhalation: Males—>2.21 mg/L, Females—>0.71 but <2.21 mg/L; Ames Test: Not a mutagen; Skin sensitization: Non-sensitizer.
Exposure. Manufacture and use: dermal, a total of 3 workers, up to 0.1 hr/da, up to 99 da/yr.
Environmental Release/Disposal. 1.0 kg/batch released to water. Disposal by navigable waterway.

P 85-471

Manufacturer. CIBA-GEIGY Corporation.
Chemical. (G) Carbomonocyclic butyl ester.
Use/Production. (S) Site-limited intermediate. Prod. range: Confidential.
Toxicity Data. Acute oral: 2,020 mg/kg; Acute dermal: >2,020 mg/kg; Irritation: Skin—Slight, Eye—Moderate; Inhalation: >2.98 mg/L; Ames Test: Non-mutagenic; Skin sensitization: Nonsensitizer.
Exposure. Manufacture and use: dermal, a total of 3 workers, up to 0.1 hr/da, up to 99 da/yr.
Environmental Release/Disposal. 1.0 kg/batch released to water. Disposal by navigable waterway

P 85-472

Importer. Confidential.
Chemical. (G) Aromatic polycarbodiimide.
Use/Production. (G) Filament additive. Import range: Confidential.
Toxicity Data. No data submitted.
Exposure. No data submitted.
Environmental Release/Disposal. No data submitted.

P 85-473

Manufacturer. Ethyl Corporation.
Chemical. (G) Alkylaluminum chloride.
Use/Production. (G) Chemical intermediate/catalyst component. Prod. range: Confidential.
Toxicity Data. No data submitted.
Exposure. Confidential.
Environmental Release/Disposal. No release.

P 85-474

Manufacturer. Ethyl Corporation.
Chemical. (G) Alkylaluminum chloride.
Use/Production. (G) Chemical intermediate/catalyst component. Prod. range: Confidential.
Toxicity Data. No data submitted.
Exposure. Confidential.
Environmental Release/Disposal. No release.

P 85-475

Manufacturer. Ethyl Corporation.
Chemical. (G) Alkylaluminum chloride.
Use/Production. (G) Chemical intermediate/catalyst component. Prod. range: Confidential.
Toxicity Data. No data submitted.
Exposure. Confidential.
Environmental Release/Disposal. No release.

Dated: February 11, 1985.

Linda A. Travers,

Acting Director, Information Management Division.

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BILLING CODE: 6560-50-M

[OW-10-FRL-2778-7]

Draft General NPDES Permit for Oil and Gas Operations on the Outer Continental Shelf (OCS) of Alaska; Norton Sound

AGENCY: Environmental Protection Agency.

ACTION: Notice of Draft General NPDES Permit.

SUMMARY: The Regional Administrator, Region 10, is proposing to issue a draft general National Pollutant Discharge Elimination System (NPDES) permit for oil and gas stratigraphic test and exploration wells on the Outer Continental Shelf (OCS) of Alaska.

The proposed Norton Sound general permit will authorize discharges from oil and gas stratigraphic test and exploration wells only (not development or production wells) in all areas leased by Minerals Management Service (MMS) during Federal Lease Sale 57 (Norton Sound). A general NPDES permit previously issued (48 FR 54881, December 7, 1983) for this same area expired on June 30, 1984 after which time permits must impose limitations which reflect Best Available Technology Economically Achievable (BAT) and Best Conventional Pollutant Control Technology (BCT).

When issued, the proposed general NPDES permit will establish new effluent limitations, standards, prohibitions, and other conditions on discharges from these facilities.

DATES: *Public Comment Period:* Interested persons may submit comments on the draft general permit and administrative record to EPA, Region 10, at the address below. Comments must be received in the regional office by March 22, 1985.

Public Hearing: Public hearings on the Norton Sound proposed general permit are tentatively scheduled to be held at (1) City Council Chambers, City of Nome, on March 22, 1985, at 1:00 PM, and (2) the Minerals Management Service Conference Room, University Plaza 949 East 36th Street, Room #601, Anchorage, Alaska on March 21, 1985, at 1:00 PM. Persons interested in having a hearing must contact John Gabrielson at the address below or at (206) 442-8509 by 4:00 PM on March 15, 1985. Either or both public hearings will be cancelled if no interest is expressed. Between the hours of 8 a.m. and 4 p.m. on March 18, 19, or 20 interested persons may call the above number or the EPA Alaska Operations Office at (907) 271-5083 to confirm whether hearings will be held. Hearings will continue until all persons have been heard. At these hearings you may submit oral or written statements concerning the draft general permit and administrative record.

Request for Coverage: Written request for authorization to discharge under the appropriate general permit shall be provided, as described in Part I.A. of the draft permit, to EPA, Region 10, at least sixty (60) days prior to initiation of discharges. The 60-day notification requirement may be waived for those permittees who notify EPA during the public comment period for the draft permit. Authorization to discharge requires written notification from EPA that a specific permit number has been assigned to operations at the discharge site. The permit also requires permittees to notify EPA within seven (7) days prior to the initiation of discharges at the site.

Administrative Record: The administrative record for the draft permit is available for public review at: (1) EPA Region 10, Room 10B at the address listed below, (2) EPA, Alaska

Operations Office, Room E 556, Federal Building, Anchorage, Alaska 99573, and (3) EPA, Alaska Operations Office, 3200 Hospital Drive, Suite 101, Juneau, Alaska 99801.

ADDRESS: Public comments should be sent to: Environmental Protection Agency, Region 10, Attn: Ocean Programs Section M/S 430, 1200 Sixth Avenue, Seattle, Washington 98101.

FOR FURTHER INFORMATION CONTACT: John Gabrielson or Janis Hastings, Region 10, at the address listed above (telephone (206) 442–8509 or (206) 442–4181, respectively). Copies of the draft general permit and the fact sheet will be provided upon request.

SUPPLEMENTARY INFORMATION:

I. General Permits and Requests for Individual NPDES Permits

Section 301(a) of the Clean Water Act (the Act) provides that the discharge of pollutants is unlawful except in accordance with the terms of an NPDES permit. Under EPA's regulations (40 CFR 122.28), EPA may issue a single general permit to a category of point sources located within the same geographic area if the regulated point sources:

(1) Involve the same or substantially similar types of operations;

(2) Discharge the same types of wastes;

(3) Require the same effluent limitations or operating conditions;

(4) Require similar monitoring requirements; and

(5) In the opinion of the Regional Administrator, are more appropriately controlled under a general permit than under individual permits.

In addition, under EPA regulations [40 CFR 122.28(c)(1)] the Regional Administrator is required to issue general permits covering discharges from offshore oil and gas facilities within the Region's jurisdiction. Where the offshore area includes areas, such as areas of environmental concern, for which separate permit conditions are required, a separate individual or general permit may be required by the Regional Administrator.

The Regional Administrator has determined that exploratory oil and gas facilities operating in the area described in the proposed general NPDES permit are more appropriately controlled by a general permit than by individual permits. The decision of the Regional Administrator is based on an evaluation of the section 403(c) Ocean Discharge Criteria (45 FR 65942) for discharges from exploratory operations in Norton Basin, and the Agency's recent permit decisions in other Alaskan OCS areas.

Any owner and/or operator authorized to discharge under a general permit may request to be excluded from coverage under the general permit by applying for an individual permit as provided by 40 CFR 122.28(b). The operator shall submit an application together with the reasons supporting the request to the Director, Water Division, EPA, Region 10. A source located within a general permit area, excluded from coverage under the permit solely because it already has an individual permit (i.e., a permit that has not been continued under the Administrative Procedure Act), may request that its individual permit be revoked, and that it be covered by the general permit. Upon revocation of the individual permit, the general permit shall apply. Procedures for modification revocation, termination, and processing of general permits are provided by 40 CFR 122.62–122.64. As in the case of individual permits, violation of any condition of a general permit constitutes a violation of the Act that is enforceable under section 309 of the Act.

II. Nature of Discharges and Covered Facilities

The general permit proposed today will authorize the discharge of drilling muds, drill cuttings and associated operational wastewaters from exploratory operations in federal waters. Exploratory operations are defined as those operations involving the drilling of wells to determine the nature of potential hydrocarbon reserves. Under the permit proposal they are limited to a maximum of five wells at a single site. Exploration facilities covered by the proposed Norton Sound general permit are included in the Offshore Subcategory of the Oil and Gas Extraction Point Source Category (40 CFR Part 435).

The proposed general permit will authorize the following discharges: drilling mud; drill cuttings and washwater; deck drainage, sanitary wastes; domestic wastes; desalination unit wastes; blowout preventer fluid; boiler blowdown; fire control system test water, non-contact cooling water; uncontaminated ballast water; uncontaminated bilge water; excess cement slurry; mud, cuttings, and cement at the seafloor and test fluids. Descriptions of discharges are given in Part II.A. of the draft permit.

Drilling muds and cuttings are the major pollutant sources discharged from exploratory drilling operations.

III. Statutory Basis for Permit Conditions

Sections 301(b), 304, 308, 401, 402, and 403 of the Clean Water Act provide the basis for the permit conditions contained in the draft permit. The general requirements of these sections fall into three categories, which are described below. A discussion of the basis for specific permit conditions follows in Part IV.

A. Technology-Based Effluent Limitations

1. BPT Effluent Limitations

The Clean Water Act requires particular classes of industrial dischargers to meet effluent limitations established by EPA. EPA promulgated effluent limitations guidelines requiring Best Practicable Control Technology Currently Available (BPT) for the Offshore Subcategory of the Oil and Gas Extraction Point Source Category (40 CFR Part 435, Subpart A) on April 13, 1979 (44 FR 22069).

BPT effluent limitations guidelines required "no discharge of free oil" for discharges of deck drainage, drilling muds, drill cuttings, and well treatment fluids. This limitation required that a discharge shall not cause a film or sheen upon or discoloration on the surface of the water or adjoining shorelines or cause a sludge or emulsion to be deposited beneath the surface of the water or upon adjoining shorelines [40 CFR 435 11(d)]. The BPT effluent limitations guideline for sanitary waste required that the concentration of chlorine be maintained as close to 1 mg/l as possible in discharges from facilities housing ten or more persons. For facilities continuously manned by nine or fewer persons or only intermittently manned by any number of persons, the BPT effluent limitations guideline required no discharge of floating solids. BPT limitations on oil and grease in produced water allowed a daily maximum of 72 mg/l and a monthly average of 48 mg/l.

2. BAT and BCT Effluent Limitations

All permits issued after July 1, 1984, are required by Section 301(b)(2) of the Act to contain effluent limitations for all categories and classes of point sources which: (1) Control toxic pollutants (40 CFR 401.15) through the use of Best Available Technology Economically Achievable (BAT), and (2) represent Best Conventional Pollutant Control Technology (BCT). BCT effluent limitations apply to conventional pollutants (pH, BOD, oil and grease, suspended solids and fecal coliforms). In no case may BCT or BAT be less stringent than BPT. Permits in effect after July 1, 1987, must impose effluent limitations which control

nonconventional pollutants by means of BAT.

BAT and BCT effluent limitations guidelines and New Source Performance Standards (NSPS) are currently under development and will be proposed in the near future for the Offshore Subcategory. In the absence of effluent limitations guidelines for the Offshore Subcategory, permit conditions must be established using Best Professional Judgment (BPJ) procedures (40 CFR 122.43, 122.44, and 125.3). This proposed permit incorporates BAT and BCT effluent limitations based on the Agency's Best Professional Judgment. Previous BPJ determinations for offshore oil and gas exploratory operations were incorporated into the general permits for the Bering Sea and the Beaufort Sea (49 FR 23734, June 7, 1984).

As required by section 304(b)(2)(B) of the Act, in developing the BPJ/BAT permit conditions, the Agency considered: the age of equipment and facilities involved, the process employed, the engineering aspects of the application of various types of control techniques, process changes, the cost of achieving such effluent reduction, non-water quality environmental impact (including energy requirements), and such other factors as the Director deemed appropriate.

The type of equipment and processes employed in exploratory drilling operations are well known to the Agency. Region 10 has issued numerous general and individual permits for such operations. The records for this permit and those earlier permits thoroughly discuss the types of equipment, facilities and processes employed in exploratory drilling operations. Concerning the factor of engineering aspects of the application of various types of control techniques, the only permit limitation based on installation of control equipment is the limitation on the oil content of cuttings. Region 10 established the 10 percent limit based on the use of cuttings washers. All other new proposed permit limitations can be achieved through product substitution, the technology basis for the limitations in this permit. Any costs of achieving the effluent limitations and any non-water quality environmental impacts were also evaluated and a discussion of such evaluations is presented below with respect to any limitation where applicable.

As required by section 304(b)(4)(B) of the Act, the Agency considered the same factors in determining BPJ/BCT permit conditions, but with one exception. Rather than considering "the cost of achieving such effluent reduction," any BCT determination includes "consideration of the reasonableness of the relationship between the costs of attaining a reduction in effluents and the effluent reduction benefits derived, and the comparison of the cost and level of reduction of such pollutants from publicly owned treatment works to the cost and level of reduction of such pollutants from a class or category of industrial sources." BCT effluent limitations cannot be less stringent than BPT; therefore, if the candidate industrial technology fails the BCT "cost test", BCT effluent limitations are set equal to BPT.

The Agency's evaluation of the BAT factors, as discussed above, is also applicable to BCT, as well as to the Agency's best professional judgment determinations of BPT in instances where there is no BPT effluent limitation guideline for a particular wastestream. With respect to the BCT "cost test" all BCT limitations are equal to the BPT effluent limitations guidelines or to the Agency's best professional judgment determinations of BPT. Therefore, no incremental cost would be incurred.

B. Ocean Discharge Criteria

Section 403 of the Act requires that an NPDES permit for a discharge into marine waters located seaward of the inner boundary of the territorial seas be issued in accordance with guidelines for determining the degradation of the marine environment. These guidelines, referred to as the Ocean Discharge Criteria (40 CFR Part 125, Subpart M), and Section 403 are intended to "prevent unreasonable degradation of the marine environment and to authorize imposition of effluent limitations, including a prohibition of discharge, if necessary, to ensure this goal" (45 FR 65942, October 3, 1980).

If EPA determines that the discharge will cause unreasonable degradation, an NPDES permit will not be issued. If a determination of unreasonable degradation cannot be made because of a lack of sufficient information, EPA must then determine whether a discharge will cause irreparable harm to the marine environment and whether there are reasonable alternatives to on-site disposal. To assess the probability of irreparable harm, EPA is required to make a determination that the discharger, operating under appropriate permit conditions, will not cause permanent and significant harm to the environment during a monitoring period in which additional information is gathered. If data gathered through monitoring indicate that continued discharge may cause unreasonable degradation, the discharge must be halted or additional permit limitations established.

The determination of unreasonable degradation must be based on the following factors: Quantities, composition, and potential for bioaccumulation or persistence of the pollutants discharged; potential transport of such pollutants; the composition and vulnerability of biological communities exposed to such pollutants the importance of the receiving water area to the surrounding biological community; the existence of special aquatic sites; potential impacts on human health impacts on recreational and commercial fishing; applicable requirements of approved Coastal Zone Management Plans; marine water quality criteria developed pursuant to section 304(a)(1) of the Act; and other relevant factors. A final Ocean Discharge Criteria Evaluation has been completed for those discharges from exploratory operations in the area covered by this permit (Lease Sale 57).

The Regional Administrator has concluded that, with one exception, exploratory oil and gas facilities operating under the effluent limitations and conditions in this general permit will not cause unreasonable degradation of the marine environmental pursuant to the Ocean Discharge Criteria guidelines. The exception involves discharges of drilling muds and drill cuttings under unstable or broken ice in shallow areas. Under these conditions, the Agency has insufficient information to determine whether unreasonable degradation will occur from the discharge of drilling muds and drill cuttings. As discussed in Part IV.D. below, however, the Agency believes that no irreparable harm will occur in the general permit area while field monitoring is conducted to evaluate the fate of such discharges. Furthermore, the Agency has determined that reasonable alternatives to onsite discharge do not exist due to the difficulty and hazards associated with barging drilling muds and drill cuttings during broken or unstable ice conditions.

C. Section 308 of the Clean Water Act

Under section 308 of the Act and 40 CFR 122.44(i) the Administrator must require a discharger to conduct monitoring to determine compliance with effluent limitations and to assist in the development of effluent limitations. EPA has proposed several monitoring requirements for the effluent limitations proposed in this permit, as listed in the table below.

IV. Specific Permit Conditions

A. Approach

The determination of appropriate conditions for each discharge was accomplished through:

(1) Consideration of technology-based effluent limitations to control conventional pollutants under BCT;

(2) Consideration of technology-based effluent limitations to control toxic and nonconventional pollutants under BAT and

(3) Evaluation of the Ocean Discharge Criteria assuming conditions in parts (1) and (2) were in place.

Discussions of the specific effluent limitations and monitoring requirements derived from (1) through (3) appear below in Parts B. through D., respectively. For convenience, these conditions and the regulatory basis for each are cross-referenced by discharge in the following table:

Discharge and permit condition	Statutory basis
Drilling muds and cuttings:	
Authorized muds and additives only.	BAT.
No oil-based muds	BAT and BCT.
No diesel	BAT.
Discharge rate limitations	Sec. 403(c).
10 percent max. oil content of cuttings.	BAT and BCT.
No free oil	BAT and BCT.
3 mg/kg Cd and 1 mg/kg Hg in barite.	BAT.
Monitoring of metals, hydrocarbons, and toxicity.	Sec. 308.
Seasonal/depth related limits monitoring.	Sec. 403(c)
Monitor volume discharged	Sec. 308.
Inventory of added substances.	Sec. 308.
Deck drainage:	
No free oil	BAT and BCT.
Monitor discharge rate	Sec. 308.
Sanitary waste:	
No floating solids	BCT.
chlorine 1.0 mg/l (facilities with more than 10 people).	BCT.
monitor discharge rate	Sec. 308.
Domestic wastes:	
No floating solids	BCT.
Monitor discharge rate	Sec. 308.
Miscellaneous discharges:	
No free oil	BAT and BCT.
Monitor discharge rate	Sec. 308.
Inventory of added substances.	Sec. 308.
Test fluids:	
pH 6.5-8.5	BCT and Marine Water Quality Criteria.
No free oil	BAT and BCT.
Oil and grease limits: 48 mg/l monthly avg. 72mg/l daily max.	BCT.
Monitor volume discharged	Sec. 308.
All discharges:	
No halogenated phenols, trisodium nitriloacetic acid.	BAT.
No floating solids	BCT.

B. BCT Requirements

1. *Oil and grease in test fluids:* Limited volumes of formation waters which are encountered during testing of the well are authorized for discharge as test fluids. Under BPT oil and grease in discharges of produced wate were limited to a 48 mg/l monthly average and a 72 mg/l1 daily maximum based on oil/water separation technologies. Since formation waters may be present in test fluids, these limits are applied to the discharge of test fluids under BCT. This limitation is equal to BPT because Region 10 does not have technology performance data available at this time on which to base a more stringent limitation. As this limitation is equal to the BPT level of control, there is no incremental cost involved. The discharge of oil is also controlled under BAT limits as discussed below.

2. *Free oil:* No discharge of free oil is permitted from discharges authorized by this permit. Region 10 has determined that the BPT effluent limitations guideline of no discharge of free oil from the discharge of deck drainage, drilling muds, drill cuttings, and well treatment fluids should apply to other discharges, including uncontaminated bilge water, uncontaminated ballast water, test fluids, desalination unit wastes, boiler blowdown non-contact cooling water, excess cement slurry, blowout preventer fluid, fire control system test water; and mud, cutting and cement at the seafloor. Thus, the no free oil limitation is Region 10's best professional judgment determination of BPT controls for these discharges. They have been subject to a no free oil limitation in previous permits issued by Region 10, and past practices have not resulted in violations of this limitation. No technology performance data available to Region 10 indicate that a more stringent standard is appropriate at this time. For this permit, therefore, Region 10 has proposed BCT effluent limitations equal to the BPT level of control and, as such, these proposed limitations impose no incremental costs.

As discussed above, the BCT effluent limitation on free oil for drilling muds is equal to the BPT limitation. The discharge of oil-based drilling muds (with oil as the continuous phase and water as the dispersed phase) is therefore prohibited since oil-based muds would violate the BCT effluent limitation of no discharge of free oil.

The monitoring requirement for determining compliance with the effluent limitation on free oil is, in most instances, a visual observation of the receiving water. However, the Static Sheen Test is required for monitoring free oil in discharges with the greatest likelihood of oil contamination. These are (1) drilling muds and drill cuttings, with the Static Sheen Test required year-round, and (2) deck drainage and bilge water, with the Static Sheen Test required when ice is present. The Static Sheen Test on drilling muds must be conducted prior to bulk discharges. Thus, a violation of the limitation due to the discharge of oil-contaminated drilling muds can be prevented, something a visual observation of a sheen on the receiving water does not allow.

3. *Oil Content of Cuttings Associated with Mineral Oil-Based Muds:* The discharge of drill cuttings associated with mineral-oil based drilling muds is subject to the no free oil limitation (see 2., above) and to a limitation on the maximum mineral oil content (10 percent by weight) of drill cuttings.

The limitation of 10 percent, by weight, on the oil content of drill cuttings is based on the efficiency of currently available cuttings washers. Region 10 expects that if oil-based drilling muds are used, drill cuttings would, at a minimum, have to be washed by cuttings washers to meet the no free oil limitation. Therefore, this effluent limitation on the maximum oil content of drill cuttings has been imposed as an additional means to effectively control the discharge of oil from cuttings associated with mineral oil-based muds.

Region 10 expects that cuttings washers will routinely be required only for drilling operations which use mineral oil-based drilling muds and not for all drilling operations. Due to the rare usage of mineral oil-based drilling muds by exploratory drilling operations, very few, if any, Alaskan exploratory facilities will require the installation of cuttings washers. The proposed limitation will not require the Alaskan oil and gas industry to incur any additional cost beyond the cost of monitoring compliance since, at a minimum, such cuttings washers would be required to meet the BCT effluent limitation of no free oil if oil-based drilling muds are used. Therefore, there is no incremental cost involved, and the proposed limitation passes the BCT cost test.

The permit requires an analysis of drill cuttings for oil content both weekly (during any week when oil-based drilling fluids are used) and immediately on any sample that has failed the Static Sheen Test. Permittees are required to use one of two analytical methods for determining the oil content of drill cuttings, as specified in the permit: (1) The soxhlet extraction procedure for oil and grease (as specified in 40 CFR Part 136), or (2) the American Petroleum Institute retort distillation procedure for oil. The Static Sheen Test on muds and cuttings, however, is also required daily for all discharges of drill cuttings. The maximum oil content in discharged drilling muds due to additives or

spotting agents (an oil-based "pill" added to drilling mud to free stuck drill pipe) must be stated in the end-of-well chemical inventory.

4. *pH:* The pH of discharged test fluids (which may have a substantially different pH from that of the ambient receiving water) has been limited to a range of 6.5–8.5 at the point of discharge. In the Agency's best professional judgment, this limitation appropriately equals a BPT level of control. No more stringent standard has been identified by the Agency at this time. Therefore, the Agency is setting a BCT effluent limitation for the pH of test fluids equal to that of BPT. This limitation will ensure that pH changes greater than 0.2 pH unit will not occur beyond the edge of the 100-meter mixing zone [40 CFR 125.121(c)]. This requirement has been and is routinely complied with by operations under previous BPT permits and thus, reflects no cost incremental to BPT.

5. *Floating solids:* The BCT prohibition on floating solids is equal to the BPT level of control for sanitary wastes. As with the free oil limitations, for other waste streams, Region 10 has determined that the BPT effluent limitations guideline of no discharge of floating solids from the discharge of sanitary wastes should apply to all other discharges as well. Thus, the no floating solids limitation is Region 10's best professional judgment determination of BPT limitations for these discharges. They have been subject to this limitation in previous permits issued by Region 10, and past practices have not resulted in violations of this limitation. No technology performance data available to Region 10 indicate that a more stringent standard is appropriate at this time. Therefore, Region 10 has determined that the BCT effluent limitation on floating solids from these discharges is equal to the BPT level of control. As such, the extension of this limitation to all discharges will involve no incremental cost.

6. *Chlorine:* The reqirement of maintaining residual chlorine levels as close as possible to, but no less than 1 mg/l in sanitary waste discharges for facilities manned by 10 or more people is a BCT determinaton equal to BPT. There is therefore no incremental cost to the industry.

C. BAT Requirements

1. *Diesel oil, free oil, and oil-based muds and associated cuttings:* The prohibitions on the discharge of diesel oil, free oil, oil-based drilling fluids, and cuttings with greater than 10 percent mineral oil content are all intended to limit the oil content in the drilling fluid and drill cuttings waste streams. These limitations thereby control the toxic as well as conventional and nonconventional pollutants present in those oils. The pollutants "diesel oil," "free oil," "oil-based drilling fluids," and "oil content of cuttings" are each considered to be an "indicator" of the various specific pollutants present in these complex hydrocarbon mixtures used as additives to drilling fluids. The Agency's primary concern is to control the toxic pollutants in the oils, although these prohibitions also will serve to control nonconventional and conventional pollutants. The Agency selected the "indicator" approach as an alternative to establishing limitations on each of the specific toxic and non-toxic pollutants present in these oil-contaminated waste streams. The sampling and analysis data demonstrate that when the amount of oil, especially diesel, is reduced in drilling fluid, the concentrations of toxic pollutants and the overall toxicity of the fluid generally is reduced. For example, diesel oil may contain up to 50 percent by weight aromatic hydrocarbons, and most of these aromatics are toxic benzenes and naphthalenes. Mineral oils with their lower aromatic hydrocarbon content and lower toxicity, contain lower concentrations of toxic pollutants than do diesel oils. Therefore, the above indicator limitations will result in the control of toxic pollutants.

These toxic pollutants and the others listed below are intended to be controlled by the proposed limitations. Region 10 believes that the limitations achieved by product substitution or the use of cuttings washers represent the technically feasible and economically achievable BAT-level of control for the various toxic pollutants to be controlled. Establishing limitations on these pollutant parameters as indicator pollutants, avoids the costly and technically complex requirement of complying with specific limitations on each of the toxic pollutants. Monitoring and analyzing all waste streams to confirm compliance with specific effluent limitations for each of the toxic pollutants is not considered by Region 10 to be economically justified at this time.

The discharge of muds which have been contaminated by diesel oil (i.e., those drilling muds which have contained diesel) or drill cuttings associated with these muds is prohibited. (Diesel is sometimes added to a water-based mud system.) These limitations are imposed because diesel oil contains a number of toxic pollutants, including benzene, ethylbenzene, napthalene, and phenanthrene. diesel oil also contains a number of nonconventional pollutants, including such polycyclic and polynuclear aromatic hydrocarbons as, for example, pyrene, fluoranthene, methylnaphthalene, and dimethylnaphthalene. Low toxicity mineral oils are available as product substitutes for diesel oil, and do not impose unreasonable additional costs on industry. For example, mineral oil costs Alaskan operators approximately $2.60 per gallon more than does diesel oil. The increased costs associated with using mineral oil rather than diesel oil for 50 barrels (2,100 gallons) of oil (the maximum amount generally expected in a concentrated spotting or "pill" formulation used to free stuck drill pipe) would therefore be equal to approximately $5,500. Since the frequency of differential sticking of drill pipe and the use of oil-based spotting formulations is low for exploratory operations (less than once per well on an average), this cost would not be incurred for each operation. The Agency believes the cost associated with the prohibition on the discharge of diesel oil clearly is economically achievable.

The free oil limitation is a BPT effluent limitations guideline for the major waste streams, and, as discussed above, Region 10 has made a BPJ determination that it is an appropriate BPT effluent limitation for the other minor waste streams. Therefore, no incremental costs are incurred by establishing the no free oil limitations as a BAT effluent limitation in this permit.

In addition, no oil-based muds may be discharged. The prohibition on the discharge of free oil for BPT effectively prohibited the discharge of oil-based drilling fluids and associated unwashed or oil-contaminated drill cuttings. The limitation is also included under BAT to explicitly control the discharge of toxic and nonconventional pollutant components of the oils in oil-based muds and oil-contaminated cuttings.

2. *Mercury and cadmium in barite.* The proposed permit contains limits of 1 mg/kg mercury and 3 mg/kg cadmium in barite, a major constituent of drilling muds. These restrictions are designed to limit the discharge of mercury, cadmium, and other potentially toxic metals which can occur as contaminants in some sources of barite. An identical limitation is included in the general permits for the Bering Sea and the Beaufort Sea (49 FR 23734, June 7, 1984).

As discussed in the fact sheet for the Bering and Beaufort Seas permit this limitation under BAT is reasonable due to the availability of substitute products; i.e., Alaskan operators can substitute

"clean" barite, which meets the above limitations, for contaminated barite which does not. Numerous offshore exploratory wells have been drilled in Alaska over the past year, and chemical analyses have shown that the barite used has not exceeded the limitations in this permit. Given that "clean" barite is available and that operators in the Bering and Beaufort Seas have been complying with an identical limitation Region 10 believes that this limitation is both technologically feasible and economically achievable.

EPA does recognize the possibility of changes in the available supply of "clean" barite. The draft permit contains a provision which would allow the Water Division Director the discretion to grant a waiver from the limitations on a case-by-case basis if the permittee (1) satisfactorily demonstrates that barite which meets the limitation is not available, and (2) provides results of analyses of the substitute barite. In determining the availability of "clean" barite under this provision, Region 10 will reasonably consider all relevant factors, including the cost of obtaining barite which meets the limitations.

The Agency solicits comments and supporting data from those individuals who do not believe that they can meet the above proposed limitations. The Agency also solicits data indicating any increased costs that a permittee has incurred in meeting the barite limitations contained in the general permits for offshore drilling in the Beaufort and Bering Seas (49 FR 23734 June 7, 1984).

3. *Generic muds and authorized additives.* The draft limit minimizes the discharge of toxic substances in drilling fluids by allowing only the discharge of generic drilling muds (listed in Table 1 of the draft permit) and additives for which acceptable bioassay data are available. Permittees are required to certify in advance of discharge that only generic drilling muds and authorized additives will be discharged.

Permittees may discharge the specific additives listed in Table 2 of the draft permit without special permission. This table is a modified version of Table 2 in the general permits for the Bering and Beaufort Seas (49 FR 23756, June 7, 1984). The maximum allowable concentration of oleates in mixed alcohols has been reduced from 6 to 2 pounds per barrel (lb/bbl) based on new toxicity information. Results of the Standard Drilling Fluids Toxicity Test on the suspended particulate phase of a mud containing 2 lb/bbl of this lubricant showed a 96-hr LC50 (i.e., the concentration which is lethal to 50 percent of the test organisms in a 96-hour test) of 5,120 ppm (parts per million, by volume), whole mud equivalent. This LC50 is approaching that of the most toxic generic mud (Mud No. 1), which has a lower 95% confidence limit on the LC50 of 3,000 ppm (by volume), whole mud equivalent. The lubricant was not deleted from the list because it may be used to introduce water-insoluble aluminum stearate (also listed in Table 2) into a mud system, and because Region 10 has determined that it is acceptable for discharge up to a level of 2 lbs/bbl.

Drilling mud constituents newly listed as acceptable for discharge are sepiolite clay, ammonium nitrate, sodium nitrate, sodium chloride, calcium carbide, zinc carbonate and lime, basic zinc carbonate, zinc oxide, and xanthan gum polymer. These chemicals have various applications in drilling practice, as outlined in Table 2 of the draft permit. Region 10 has received numerous requests to allow discharge of these compounds, and Region 10 has determined that they are acceptable for discharge up to the specified concentrations. The addition of these additives to Table 2 will simplify the additive authorization process for both the permittees and EPA.

Any discharge of a generic mud which has been modified other than by addition of an additive listed in Table 2 requires submission of information demonstrating that it passes the criteria in Part II.B.1.d.(2) of the permit or prior authorization by Region 10. Permittees may request authorization to discharge additives (including mineral oils) not listed in Table 2 by submitting appropriate information and bioassay data in advance of discharge. Region 10 will determine whether the use of the requested additives is likely to cause the mud system to be more toxic than Generic Mud No. 1 which is the base formulation which the Agency uses to determine acceptable toxicity levels for discharge of fluids.

In some cases interim authorizations to discharge may be granted if preliminary bioassay data are submitted and the Region determines that additional bioassay testing is required. Such testing may be required, for example, to examine possible cumulative or synergistic effects if the additive is to be used in combination with a number of other additives. Because the additional testing may take a considerable amount of time to conduct, interim authorization to discharge may be granted so that operations are not impaired for an unreasonable amount of time. Interim authorizations may also require testing a used drilling mud from a rig.

The basis for this permit condition is product substitution, *i.e.*, mud additives and components which would cause the toxicity of a mud system to exceed that of Generic Mud No. 1 can be replaced by less toxic mud additives and components.

Under section 308 of the CWA, compliance with this proposed permit condition will be monitored in two ways: first, by requiring that permittees certify that only generic muds and authorized additives will be discharged; and second, by requiring that permittees submit an end-of-well inventory listing all chemical and the amounts of each added to each mud system. In addition, permittees must analyze one sample from the end-of-well mud system for metals content and toxicity. The metals data will be used to verify that mercury and cadmium limits on barite are adequately controlling metal concentrations in used muds. The Standard Drilling Fluids Toxicity Test, performed on the end-of-well mud system, will provide a comparison between the toxicity of used muds containing mixtures of additives and the bioassay data submitted on individual additives prior to discharge.

4. *Other toxic and nonconventional compounds.* Under the draft permit, discharge of the following pollutants would be prohibited: halogenated phenol compounds, trisodium nitrilotriacetic acid, sodium chromate, and sodium dichromate. The class of halogenated phenol compounds includes toxic pollutants, and sodium chromate and dichromate contain chromium, also a toxic pollutant. Trisodium nitrilotriacetic acid is a nonconventional pollutant. The discharge of these compounds was previously prohibited in the BPT general permits for the Beaufort Sea and Norton Sound (48 FR 54881, December 7, 1983) as well as in the BAT/BCT general permits for the Bering and Beaufort Seas (48 FR 23734, June 7, 1984). These compounds are therefore subject to BAT limitations. Because operators complied with this provision in the BPT permit, there is no additional cost to the industry.

D. Requirements Based on the Ocean Discharge Criteria Evaluation

1. *Drilling muds, cuttings, and washwater.* Several additional restrictions on these discharges are necessary to ensure no unreasonable degradation of the environment. The Lease Sale 57 area includes water depths between 5 and 27 meters. Discharge rate limitations on muds and cuttings have been established in the Ocean Discharge Criteria Evaluation

process in order to allow adequate dispersion of the discharges. These maximum rates will ensure that acceptable toxicity limits will be satisfied at the edge of the 100-meter mixing zone during open water conditions (Tetra Tech, 1984). During stable ice conditions, we have determined that on-ice disposal will ensure no unreasonable degradation of the environment. This is because at ice breakup, ice will tend to move away from Norton Sound to deeper areas, where the deposited discharges are expected to enter the water column at relatively slow rates.

The computer models used to predict dilution and dispersion of drilling muds are not adequate to predict the fate of muds and cuttings discharged into shallow waters during unstable or broken ice conditions. Without this knowledge the Agency has insufficient information to determine that no unreasonable degradation of the marine environment will occur from the discharges. No reasonable alternatives to on-site disposal exist during these ice conditions, however, because the risk to the environment and human safety posed by the transportation of muds and cuttings under these conditions would be unacceptably high. EPA believes that no irreparable harm would occur in the general permit area during a monitoring period to evaluate the fate of such discharges because the projected number and volume of such discharges is relatively small. This permit therefore proposes to permit discharges under broken or unstable ice conditions, while requiring a field monitoring program to establish the fate of such discharges. It is not EPA's intention to have all operators in a particular area conducting monitoring studies. The first operator wishing to discharge under broken or unstable ice conditions in an area of concern would likely be required to monitor the fate of discharged muds and cuttings. If this monitoring clearly indicates the potential for biological effects, further evaluation or studies (including biological monitoring) may also be required. Similar monitoring by subsequent operators at other locations would be required only if environmental conditions were substantially different from those at the site of the first monitoring program.

2. *Other discharges (003–015).* These discharges are adequately controlled by the limitations in Parts II.C.–F of the proposed permit to ensure no unreasonable degradation of the marine environment due to those discharges.

V. Other Legal Requirements

A. Oil Spill Requirements

Section 311 of the Act prohibits the discharge of oil and hazardous materials in harmful quantities. Routine discharges specifically controlled by the permit are excluded from the provisions of section 311. However, this permit does not preclude the institution of legal action or relieve permittees from any responsibilities, liabilities, or penalties for other unauthorized discharges of toxic pollutants which are covered by Section 311 of the Act.

B. Endangered Species Act

Based on information in the Ocean Discharge Criteria Evaluations and in the Environmental Impact Statement prepared for the federal Lease Sale 57, EPA has concluded that the discharges authorized by this general permit will neither jeopardize the continued existence of any endangered or threatened species nor adversely affect their critical habitat. EPA is requesting comments from the U.S. Fish and Wildlife Service and the National Marine Fisheries Service and will consider their comments in making the final permit decision. EPA will initiate consultation should new information reveal impacts not previously considered, should the activities be modified in a manner beyond the scope of the original opinion, or should the activities affect a newly listed species.

C. Coastal Zone Management Act

EPA has determined that the activities authorized by this general permit are consistent with local and state Coastal Management Plans. The proposed permit and consistency certification has been submitted to the State of Alaska for State interagency review and concurrence. The requirements for State Coastal Zone Management Review and approval must be satisfied before the general permit may be issued.

D. Marine Protection, Research and Sanctuaries Act

No marine sanctuaries as designated by this Act exist in the vicinity of the permit areas.

E. State Water Quality Standards and State Certification

No state waters are included in this permit.

F. Executive Order 12291

The Office of Management and Budget has exempted this action from the review requirements of Executive Order 12291 pursuant of Section 8(b) of that order.

G. Paperwork Reduction Act

EPA has reviewed the requirements imposed on regulated facilities in this draft general permit under the Paperwork Reduction Act of 1980, 44 U.S.C. 3501 et seq. Most of the information collection requirements have already been approved by the Office of Management and Budget (OMB) in submissions made for the NPDES permit program under the provisions of the Clean Water Act. In addition, the environmental monitoring requirements pursuant to section 403(c) of the Clean Water Act in Part II.B. of this permit are similar to the monitoring requirements that were approved by OMB for the recently issued Beaufort Sea general NPDES permit (June 7, 1984; 49 FR 23734). The final general permit will explain how the information collection requirements respond to any OMB or public comments.

H. The Regulatory Flexibility Act

After review of the facts presented in the notice of intent printed above, I hereby certify, pursuant to the provisions of 5 U.S.C. 605(b), that this general permit will not have a significant impact on a substantial number of small entities. This certification is based on the fact that the regulated parties have greater than 500 employees and are not classified as small businesses under the Small Business Administration regulations established at 49 FR 5024 et seq. (February 9, 1984). These facilities are classified as Major Group 13—Oil and Gas Extraction SIC 1311 Crude Petroleum and Natural Gas.

Dated: January 18, 1985.

Ernesta B. Barnes,

Regional Administrator, Region 10.

References

Tetra Tech. 1984. Technical support document for regulating dilution and deposition of drilling muds on the outer continental shelf. Report to U.S. EPA, Region 10, November 1984.

[FR Doc. 85–3854 Filed 2–14–85; 8:45 am]

BILLING CODE 6560–50–M

Intent To Conduct OMB Circular No. A–76 Cost Comparison Study

[A5–FRL–2779–2]

AGENCY: Office of the Comptroller, Office of Administration and Resources Management, EPA.

ACTION: Notice.

SUMMARY: Notice is hereby given pursuant to Office of Management and Budget Circular No. A–76 and

Environmental Protection Agency (EPA) Planning and Budgeting Manual, Chapter 6, that the EPA intends to conduct a cost comparison study of the costs of the Government's operation of the audiovisual services performed in the Office of Public Affairs, Washington, D.C., versus the costs of a private contractor(s) or other Federal agency performing the same tasks. Because the study has not yet begun, advertisements will be placed when bids/proposals are desired. Contracts may or may not result from the cost comparison study. Results of the study will be made available to bidders, offerors, and all interested parties upon request.

DATES: The study is expected to begin in March 1985. Solicitation for bids or proposals is expected after October 1, 1985. The study is expected to end by May 1986.

FOR FURTHER INFORMATION CONTACT: Mr. Peter Nobert, Resource Systems Staff, Office of the Comptroller (PM–225), Office of Administration and Resources Management, Environmental Protection Agency, 401 M Street S.W., Washington, D.C. 20460, (202) 382–4160.

Dated: February 11, 1985.

C. Morgan Kinghorn,

Comptroller.

[FR Doc. 85–3852 Filed 2–14–85; 8:45 am]

BILLING CODE 6560-50-M

FEDERAL MARITIME COMMISSION

Agreement(s) Filed

The Federal Maritime Commission hereby gives notice of the filing of the following agreement(s) pursuant to section 5 of the Shipping Act of 1984.

Interested parties may inspect and obtain a copy of each agreement at the Washington, D.C. Office of the Federal Maritime Commission, 1100 L Street NW., Room 10325. Interested parties may submit comments on each agreement to the Secretary, Federal Maritime Commission, Washington, D.C. 20573, within 10 days after the date of the Federal Register in which this notice appears. The requirements for comments are found in § 572.603 of Title 46 of the Code of Federal Regulations. Interested persons should consult this section before communicating with the Commission regarding a pending agreement.

Agreement No.: 224–003450–003.

Title: Los Angeles Terminal Agreement.

Parties:

The City of Los Angeles (City)

Overseas Terminal Company (OTC)

Synopsis: This agreement amends the basic agreement by providing that the City will grant to OTC the right to use a portion of the premises located at Berths 228–230, within the Port of Los Angeles, as a container freight station to stuff and unstuff containers and vans with merchandise which neither arrives at or leaves the premises by vessel.

By order of the Federal Maritime Commission.

Dated: February 12, 1985.

Francis C. Hurney,

Secretary.

FEDERAL RESERVE SYSTEM

Hyden Citizens Bancorp, Inc., et al.; Formations of; Acquisitions by; and Mergers of Bank Holding Companies

The companies listed in this notice have applied for the Board's approval under section 3 of the Bank Holding Company Act (12 U.S.C. 1842) and § 225.14 of the Board's Regulation Y (12 CFR 225.14) to become a bank holding company or to acquire a bank or bank holding company. The factors that are considered in acting on the applications are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Each application is available for immediate inspection at the Federal Reserve Bank indicated. Once the application has been accepted for processing, it will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank or to the offices of the Board of Governors. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Unless otherwise noted, comments regarding each of these applications must be received not later than March 8, 1985.

A. **Federal Reserve Bank of Cleveland** (Lee S. Adams, Vice President) 1455 East Sixth Street, Cleveland, Ohio 44101:

1. *Hyden Citizens Bancorp, Inc.*, Hyden, Kentucky; to merge with Farmers State Bancorp, Inc., Booneville, Kentucky, thereby indirectly acquiring Farmers & State Bank, Booneville, Kentucky.

B. **Federal Reserve Bank of Atlanta** (Robert E. Heck, Vice President) 104 Marietta Street, NW., Atlanta, Georgia 30303:

1. *Sun Banks, Inc.*, Orlando, Florida; to merge with Hernando Banking Corporation, Brooksville, Florida, thereby indirectly acquiring Hernando State Bank, Brooksville, Florida. In this regard, SunTrust Banks, Inc., Atlanta, Georgia has also applied to indirectly acquire Hernando Banking Corporation and Hernando State Bank.

C. **Federal Reserve Bank of Chicago** (Franklin D. Dreyer, Vice President) 230 South LaSalle Street, Chicago, Illinois 60690:

1. *Lafayette Bancorporation*, Lafayette, Indiana; to become a bank holding company by acquiring 100 percent of the voting shares of The Lafayette Bank & Trust Company, Lafayette, Indiana.

D. **Federal Reserve Bank of St. Louis** (Delmer P. Weisz, Vice President) 411 Locust Street, St. Louis, Missouri 63166:

1. *Martinsburg Bancorp, Inc.*, Martinsburg, Missouri; to become a bank holding company by acquiring 100 percent of the voting shares of Martinsburg Bank, Martinsburg, Missouri.

Board of Governors of the Federal Reserve System, February 11, 1985.

James McAfee,

Associate Secretary of the Board.

[FR Doc. 85–3821 Filed 2–14–85; 8:45 am]

BILLING CODE 6210-01-M

Mercantile Bankshares Corp.; Application To Engage de Novo in Permissible Nonbanking Activities

The company listed in this notice has filed an application under § 225.23(a)(1) of the Board's Regulation Y (12 CFR 225.23(a)(1)) for the Board's approval under section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.21(a) of Regulation Y (12 CFR 225.21(a)) to commence or to engage *de novo*, either directly or through a subsidiary, in a nonbanking activity that is listed in § 225.25 of Regulation Y as closely related to banking and permissible for bank holding companies. Unless otherwise noted, such activities will be conducted throughout the United States.

The application is available for immediate inspection at the Federal Reserve Bank indicated. Once the application has been accepted for processing, it will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater covenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such

as undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices." Any request for a hearing on this question must be accompanied by a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of the proposal.

Unless otherwise noted, comments regarding the application must be received at the Reserve Bank indicated or the offices of the Board of Governors not later than March 6, 1985.

A. Federal Reserve Bank of Richmond (Lloyd W. Bostian, Jr., Vice President) 701 East Byrd Street, Richmond, Virginia 23261:

1. *Mercantile Bankshares Corporation*, Baltimore, Maryland; to engage *de novo* through its subsidiary, MBC Agency, Inc., Baltimore, Maryland, in acting as agent or broker with respect to the provision of credit life and credit accident and health insurance in connection with extensions of credit by lending subsidiaries of the holding company.

Board of Governors of the Federal Reserve System, February 11, 1985.

James McAfee,

Associate Secretary of the Board.

[FR Doc. 85-3822 Filed 2-14-85; 8:45 am]

BILLING CODE 6210-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Office of the Secretary

Agency Forms Submitted to the Office of Management and Budget for Clearance

Each Friday the Department of Health and Human Services (HHS) publishes a list of information collection packages it has submitted to the Office of Management and Budget (OMB) for clearance in compliance with the Paperwork Reduction Act (44 U.S.C. Chapter 35). The following are those packages submitted to OMB since the last list was published on February 8, 1985.

Public Health Service

Centers for Disease Control

Subject: Investigation of Workers Exposed to Methylenebis Chloroaniline (MBOCA)—New
Respondents: Individuals

Alcohol, Drug Abuse and Mental Health Administration

Subject: A Study of Alcohol Consumption Patterns Among Americans of Japanese Ancestry—New
Respondents: Individuals
Subject: Inventory of Mental Health Organizations (Abridged Version)—New
Respondents: State/local governments, businesses, non-profit organizations

Health Resources and Services Administration

Subject: Health Professions Student Loans and Nursing Student Loan Program Administration Requirements (Regulation and Policy)—Extension (0915-0047)
Respondents: Non-profit institutions

National Institutes of Health

Subject: Study of Manpower in the Field of Environmental Epidemiology—New
Respondents: Individuals, state/local governments, businesses, Federal agencies
OMB Desk Officer: Fay S. Iudicello

Food and Drug Administration

Subject: Current Good Manufacturing Practices for Finished Pharmaceuticals 21 CFR Part 211—Extension (0910-0139)
Respondents: Businesses
OMB Desk Officer: Bruce Artim

Social Security Administration

Subject: Statement Concerning Banking and Business Transactions—SSA 4366—Revision (0960-0242)
Respondents: Individuals
Subject: Annual Report of Earnings—SSA 777 and SSA 7770—Extension—(0960-0057)
Respondents: Individuals
OMB Desk Officer: Robert J. Fishman

Copies of the above information collection clearance packages can be obtained by calling the HHS Reports Clearance Officer on 202-245-6511.

Written comments and recommendations for the proposed information collections should be sent directly to the appropriate OMB Desk Officer designated above at the following address: OMB Reports Management Branch, New Executive Office Building, Room 3208, Washington, D.C. 20503. ATTN: (name of OMB Desk Officer).

Dated: February 8, 1985.

Wallace O. Keene,

Acting Deputy Assistant Secretary for Management Analysis and Systems.

[FR Doc. 85-3795 Filed 2-14-85; 8:45 am]

BILLING CODE 4150-04-M

Food and Drug Administration

Advisory Committee; Notice of Meetings

AGENCY: Food and Drug Administration.

ACTION: Notice.

SUMMARY: This notice announces forthcoming meetings of public advisory committees of the Food and Drug Administration (FDA). This notice also summarizes the procedures for the meetings and methods by which interested persons may participate in open public hearings before FDA's advisory committees.

Meetings: The following advisory committee meetings are announced:

Board of Tea Experts

Date, time, and place. March 4 and 5, 10 a.m. Rm. 700, 850 Third Ave., Brooklyn, NY.

Type of meeting and contact person. Open public hearing, March 4, 10 a.m. to 11 a.m.; open committee discussion, March 4, 11 a.m. to 4:30 p.m., March 5, 10 a.m. to 4:30 p.m.; Robert H. Dick, New York Import District, Food and Drug Administration, 850 Third Ave., Brooklyn, NY 11232, 212-965-5739.

General function of the committee. The Board advises on establishment of uniform standards of purity, quality, and fitness of consumption of all teas imported into the United States under 21 U.S.C. 42.

Agenda—Open public hearing. Interested persons may present data, information, or views, orally or in writing, on issues pending before the Board.

Open committee discussion. The Board will discuss and select tea standards.

Orthopedic and Rehabilitation Devices Panel

Date, time, and place. March 15, 9 a.m., Rm. 703, 200 Independence Avenue SW., Washington, DC.

Type of meeting and contact person. Open public hearing, 9 a.m. to 10 a.m.; open committee discussion, 10 a.m. to 12 m.; Robert E. Mansell, Center for Devices and Radiological Health (HFZ-410), Food and Drug Administration, 8757 Georgia Ave., Silver Spring, MD 20910, 301-427-7238.

General function of the committee. The committee reviews and evaluates available data on the safety and effectiveness of devices and makes recommendations for theri regulation.

Agenda—Open public hearing. Interested persons may present data, information, or reviews, orally or in writing, on issues pending before the committee. Those desiring to make formal presentations should notify the contact person before March 1, and submit a brief statement of the general nature of the evidence or arguments they wish to present, the names and addresses of proposed participants, and an indication of the approximate time required to make their comments.

Open committee discussion. The committee will discuss a premarket approval application for a dual channel muscle stimulation device used for the treatment of idiopathic scoliosis.

Fertility and Maternal Health Drugs Advisory Committee

Date, time, and place. March 18, 9 a.m, Auditorium, Lister Hill Center, National Library of Medicine, National Institutes of Health, 8600 Rockville Pike, Bethesda, MD.

Type of meeting and contact person. Open public hearing, 9 a.m to 10 a.m.; open committee discussion, 10 a.m. to 5 p.m.; A. T. Gregoire, Center for Drugs and Biologics (HFN–810), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301–443–1869.

General function of the committee. The committee reviews and evaluates available data on the safety and effectiveness of marketed and investigational prescription drugs for use in obstetrics, gynecology, and contraception.

Agenda—Open public hearing. Interested persons requesting to present data, information, or views, orally or in writing, on issues pending before the committee should communicate with the contact person.

Open committee discussion. The committee will discuss protocols for evaluating drugs for treatment of endometriosis, and protocols for evaluating prostaglandins for management of gynecologic surgery.

Gastrointestinal Drugs Advisory Committee

Date, time, and place. March 21 and 22, 9 a.m., Auditorium, Lister Hill Center, National Library of Medicine, 8600 Rockville Pike, Bethesda, MD.

Type of meeting and contact person. Open public hearing, March 21, 9 a.m. to 10 a.m.; open committee discussion, March 21, 10 a.m. to 5 p.m., March 22, 9 a.m. to 5 p.m.; Joan C. Standaert, Center for Drugs and Biologics (HFN–110), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301–443–4730.

General function of the committee. The committee reviews and evaluates available data on the safety and effectiveness of marketed and investigational prescription drugs for use in gastrointestinal disorders.

Agenda—Open public hearing. Interested persons requesting to present data, information, or views, orally or in writing, on issues pending before the committee should communicate with the contact person.

Open committee discussion. The committee will discuss a product for treatment of gastroesophageal reflux disease, Glaxo Inc. (NDA 18–703/S–008); a product for prevention of recurrence of duodenal ulcer, Glaxo Inc. (NDA 18–703/S–004); and guidelines for treatment of peptic ulcer diseases.

Microbiology Devices Panel

Date, time, and place. March 26 and 27, 9 a.m., Rm. 1207, Silver Spring Plaza Bldg., 8757 Georgia Ave., Silver Spring, MD.

Type of meeting and contact person. Open public hearing, March 26, 9 a.m. to 10 a.m.; open committee discussion, 10 a.m. to 5 p.m.; open public hearing, March 27, 9 a.m. to 10 a.m.; open committee discussion, 10 a.m. to 5 p.m., Joseph L. Hackett, Center for Devices and Radiological Health (HFZ–440), Food and Drug Administration, 8757 Georgia Ave., Silver Spring, MD 20910, 301–427–7550.

General function of the committee. The committee reviews and evaluates available data on the safety and effectiveness of devices and makes recommendations for their regulation.

Agenda—Open public hearing. Interested persons may present data, information, or views, orally or in writing, on issues pending before the committee. Those desiring to make formal presentations should notify the contact person before March 15, and submit a brief statement of the general nature of the evidence or arguments they wish to present, the names and addresses of proposed participants, and an indication of the approximate time required to make their comments.

Open committee discussion. The committee will discuss: (1) a premarket approval application (PMA) supplement from United States Packaging Corp. for a presumptive test for acute gonorrhea in the male, seeking approval to offer the product for sale over-the-counter; (2) a PMA from Roche Diagnostic Systems, a Division of Hoffmann-La Roche Inc., for an automated qualitative antimicrobic susceptibility test system; and (3) a PMA from Organon, Inc., for a test to detect Hepatitis B_e antigen HBe Ag and Heptatitis B_e antibody Anti-HBe.

Oncologic Drugs Advisory Committee

Date, time, and place. March 28 and 29, 9 a.m., Conference Rm. E, Parklawn Bldg., 5600 Fishers Lane, Rockville, MD.

Type of meeting and contact person. Open public hearing, March 28, 9:15 a.m. to 10:15 a.m.; open committee discussion, March 28, 10:15 a.m. to 5 p.m., March 29, 9 a.m. to 4 p.m.; David F. Hersey, Center for Drugs and Biologics (HFN–32), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301–443–4695.

General function of the committee. The committee reviews and evaluates available data on the safety and effectiveness of marketed and investigational prescription drugs for use in cancer patients.

Agenda—Open public hearing. Interested persons requesting to present data, information, or views, orally or in writing, on issues pending before the committee should communicate with the contact person.

Open committee discussion. The committee will discuss: (1) lymphoma clinical trials; (2) new drug application for Novantrone (Lederle); (3) new drug application for Epirubicin (Adria); (4) labeling for safe handling of cancer drugs; and (5) second-line chemotherapy of breast cancer.

FDA public advisory committee meetings may have as many as four separable portions: (1) An open public hearing, (2) an open committee discussion, (3) a closed presentation of data, and (4) a closed committee deliberation. Every advisory committee meeting shall have an open public hearing portion. Whether or not it also includes any of the other three portions will depend upon the specific meeting involved. There are no closed portions for the meetings announced in this notice. The dates and times reserved for the open portions of each committee meeting are listed above.

The open public hearing portion of each meeting shall be at least 1 hour long unless public participation does not last that long. It is emphasized, however, that the 1 hour time limit for an open public hearing represents a minimum rather than a maximum time for public participation, and an open public hearing may last for whatever longer period the committee chairman determines will facilitate the committee's work.

Public hearings are subject to FDA's guideline concerning the policy and

procedures for electronic media coverage of FDA's public administrative proceedings. This guideline was published in the **Federal Register** of April 13, 1984 (49 FR 14723). These procedures are primarily intended to expedite media access to FDA's public proceedings, including hearings before a public advisory committee conducted pursuant to Part 14 of the agency's regulations. Under this guideline, representatives of the electronic media may be permitted, subject to certain limitations, to videotape, film, or otherwise record FDA's public administrative proceedings, including the presentation of participants at a public hearing. Accordingly, all interested persons are directed to the guideline, as well as the **Federal Register** notice announcing issuance of the guideline, for a more complete explanation of the guideline's effect on public hearings.

Meetings of advisory committees shall be conducted, insofar as is practical, in accordance with the agenda published in this **Federal Register** notice. Changes in the agenda will be announced at the beginning of the open portion of a meeting.

Any interested person who wishes to be assured of the right to make an oral presentation at the open public hearing portion of a meeting shall inform the contact person listed above, either orally or in writing, prior to the meeting. Any person attending the hearing who does not in advance of the meeting request an opportunity to speak will be allowed to make an oral presentation at the hearing's conclusion, if time permits, at the chairman's discretion.

Persons interested in specific agenda items to be discussed in open session may ascertain from the contact person the approximate time of discussion.

A list of committee members and summary minutes of meetings may be requested from the dockets Management Branch (HFA–305), Food and Drug Administration, Rm. 4–62, 5600 Fishers Lane, Rockville, MD 20857, between the hours of 9 a.m. and 4 p.m., Monday through Friday.

This notice is issued under section 10(a) (1) and (2) of the Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770–776 (5 U.S.C. App. I)), and FDA's regulations (21 CFR Part 14) on advisory committees.

Dated: February 11, 1985.

Joseph P. Hile,

Associate Commissioner for Regulatory Affairs.

[FR Doc. 85–3825 Filed 2–14–85; 8:45 am]

BILLING CODE 4160–01–M

Health Care Financing Administration

Privacy Act of 1974; Report of New System

AGENCY: Health Care Financing Administration (HCFA), HHS.

ACTION: Notice of new system of records.

SUMMARY: In accordance with the requirements of the Privacy Act of 1974, we are proposing to establish a new system of records, "Payments for Interns and Residents," HHS/HCFA/BPO No. 09–70–0524. We have provided background information about the proposed system in the "Supplementary Information" section below. HCFA invites public comments by March 18, 1985, with respect to routine uses of the system.

DATES: HCFA filed a new system report with the Speaker of the House, the President of the Senate, and the Director, Office of Management and Budget (OMB) on February 11, 1985. The new system of records, including routine uses, will become effective April 12, 1985, unless HCFA receives comments which would convince us to make a contrary determination.

ADDRESS: The public should address comments to Richard A. DeMeo, Privacy Act Officer, Office of Management and Budget, Health Care Financing Administration, Room G–A–1 ELR, 6325 Security Boulevard, Baltimore, Maryland 21207. Comments received will be available for inspection at this location.

FOR FURTHER INFORMATION CONTACT: John Burton, Bureau of Program Operations, Health Care Financing Administration, Room 1–H–3 Meadows East Building, 6325 Security Boulevard, Baltimore, Maryland 21207, Telephone 301–594–9407.

SUPPLEMENTARY INFORMATION: HCFA proposes to initiate a new system of records collecting data under the authority of section 1886(d)(5)(B) of the Social Security Act as amended by Section 2307(b) of Pub. L. 98–369 (The Deficit Reduction Act of 1984). This amendment changes the method of Medicare reimbursement to hospitals for services provided by interns and residents in approved programs. Medicare will not distinguish between interns and residents employed by the hospital and those providing services in the hospital but employed by other institutions, in determining the additional payment amount for indirect medical education due hospitals under the prospective payment system.

42 CFR 405.477(d)(2)(v)(C) mandates that in determining the additional payment amount for indirect medical education, no intern or resident be counted as more than one full-time employee in any reporting period. Hospitals will be required to submit to their intermediaries, quarterly reports containing the following information: (1) A monthly listing of names of all interns and residents providing services during the month; (2) the social security number of each intern and resident; and (3) the actual hours worked by each intern and resident at the hospital during each month.

These amendments are effective for cost reporting periods beginning on or after October 1, 1984. The first quarterly report will cover the period from October 1, 1984 to December 31, 1984.

The Privacy Act permits us to disclose information without the consent of the individual for "routine uses"—that is, disclosures for purposes that are compatible with the purpose for which we collected the information. The proposed routine uses in the new system meet the compatibility criteria since the information is collected for administering the Medicare program for which we are responsible. We anticipate that disclosures under the routine uses will not result in any unwarranted adverse effects on personal privacy.

Dated: February 11, 1985.

Carolyne K. Davis,

Administrotor, Health Care Financing Administration.

09–70–0524

SYSTEM NAME:

Payments for Interns and Residents, HHS/HCFA/BPO.

SECURITY CLASSIFICATION:

None.

SYSTEM LOCATION:

Regional Matching Centers which have not been determined. Contact Systems manager for the exact locations.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Interns and residents enrolled in a teaching program approved under 42 CFR, Section 405.421 and employed by hospitals or those providing services in the hospitals but employed by other institutions.

CATEGORIES OF RECORDS IN THE SYSTEM:

Physician's name, social security number, provider identification number and actual hours worked per month.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

Section 1886(d)(5)(B) of the Social Security Act as amended by section 2307(b) of Pub. L. 98–369 (The Deficit Reduction Act of 1984) (42 U.S.C. 1395ww(d)(5)(B)).

PURPOSE OF THE SYSTEM:

To ensure that in determining the additional payment amount for indirect medical education, no intern or resident be counted as more than one full-time employee in any reporting period. This is necessary to determine the overhead and direct costs HCFA is obligated to reimburse for such programs and to properly allocate time worked by interns and residents in approved teaching programs.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND PURPOSES OF SUCH USES:

Disclosures may be made:

1. To providers and suppliers of service (and their authorized billing agents) directly or dealing through fiscal intermediaries or carriers, for administration of provisions of title XVIII.

2. To third-party contacts where necessary to establish or verify information provided by interns and residents.

3. To a contractor when the Department contracts with a private firm for the purpose of collating, compiling, analyzing, aggregating, or otherwise refining records in this system. Relevant records will be disclosed to such a contractor and the contractor shall be required to maintain Privacy Act safeguards with respect to such records.

4. To a congressional office from the record of an individual in response to an inquiry from the congressional office at the request of that individual.

5. In the event of litigation, where the defendant is (a) the Department, any component of the Department, or any empoloyee of the Department in his or her official capacity; (b) the United States where the Department determines that the claim, if successful, is likely to directly affect the operations of the Department or any of its components; (c) any Department employee in his or her individual capacity where the Justice Department has agreed to represent such employee, the Department may disclose such records as it deems desirable or necessary to the Department of Justice to present an effective defense, provided such disclosure is compatible with the purpose for which the records were collected.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Paper and magnetic tape.

RETRIEVABILITY:

Information will be retrieved by the intern's and resident's name and social security number.

SAFEGUARDS:

Unauthorized personnel are denied access to the records areas. For computerized records, safeguards established in accordance with guidelines in the DHHS *ADP Systems Manual*, Part 6, "ADP Systems Security," (e.g., security codes, use of passwords) will be used, limiting access to authorized personnel.

RETENTION AND DISPOSAL:

Records are maintained in a secure storage area with identifiers. Disposal occurs three years from the last action on the reports.

SYSTEM MANAGER(S) AND ADDRESS:

Daniel Baker, Director, Division of Methods and Systems Requirements, Bureau of Program Operations, Health Care Financing Administration, 1–H–3 Meadows East Building, 6325 Security Boulevard, Baltimore, Maryland 21207.

NOTIFICATION PROCEDURE:

To determine if a record exists, write to the system manager at the address indicated above and specify name and social security number.

RECORD ACCESS PROCEDURES:

Same as notification procedure. Requestors should also reasonably specify the record contents being sought.

CONTESTING RECORD PROCEDURES:

Contact the System Manager named above, and reasonably identify the record and specify the information to be contested. State the reason for contesting it (e.g., why it is inaccurate, irrelevant, incomplete, or not current).

RECORD SOURCE CATEGORIES:

Sources of information contained in this record system include data collected from interns and residents as transmitted by the providers.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

None.

[FR Doc. 85–3827 Filed 2–14–85; 8:45 am]

BILLING CODE 4120–03–M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Solar Energy and Energy Conservation Bank

Meeting of the Solar Energy and Energy Conservation Advisory Committees

AGENCY: Solar Energy and Energy Conservation Bank, HUD.

ACTION: Notice: Meeting of the Solar Energy and Energy Conservation Advisory Committees.

SUMMARY: This Notice announces a meeting of the Solar Energy and Energy Conservation Advisory Committees. The meeting will be held on March 20–21, 1985. The purpose of the meeting is to discuss Bank business and visit a demonstration-site with solar applications.

FOR FURTHER INFORMATION CONTACT: Colet Ritter, Office of the Solar Energy and Energy Conservation Bank, Housing and Urban Development, 451 7th Street, SW, Room 7110, Washington, DC 20410; Telephone (202) 755–7166. (This is not a toll-free number).

SUPPLEMENTARY INFORMATION: The Energy Security Act of 1980 established Energy Conservation and Solar Energy Advisory Committees for the purpose of assisting the Board in carrying out the activities of the Bank which relate to energy conserving improvements and solar energy systems. Each committee consists of five members, appointed by the Board from among individuals who are not officers or employees of any governmental entity, as follows:

(1) One individual who is able to represent the views of consumers as a result of the individual's education, training and experience.

(2) One individual who is able to represent the views of financial institutions as a result of the individual's education, training and experience.

(3) One individual who is able to represent the views of builders as a result of the individual's education, training and experience.

(4) One individual who is able to represent the views of architectural or engineering interests as a result of the individual's education, training and experience.

(5) (a) For the Solar Energy Committee, one individual who is able to represent the views of the solar energy industry as a result of the individual's education, training and experience.

(b) For the Energy Conservation Committee, one individual who is able

to represent the views of producers or installers of residential and commercial energy conserving improvements as a result of the individual's education, training and experience.

In accordance with the Federal Advisory Committee Act, 5 U.S.C. App. I, 10(a)(2), announcement is made of the following meeting:

The Solar Energy and Energy Conservation Advisory Committees will meet on March 20 and 21, 1985. The meetings are open to the public and will convene at 9:00 a.m. on Wednesday, March 20, 1985 at the Hilton Hotel, 100 Sandoval Street, Santa Fe, New Mexico 87501.

An agenda will be available at the meeting. Inquiries concerning the agenda and the meeting may be made by contacting the Office of the Solar Energy and Energy Conservation Bank at (202) 755–7166.

Authority: Title V, Subtitle A, of the Energy Security Act of 1980, (Pub. L. 96–294, 12 U.S.C. 3601 *et seq.*).

Dated: January 21, 1985.

Ray H. Daley,

Advisory Committee Chairperson.

Dated: January 24, 1985.

Richard H. Francis,

Manager, Solar Energy and Energy Conservation Bank.

[FR Doc. 85–3614 Filed 2–14–85; 8:45 am]

BILLING CODE 4210–32–M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[F–14844–A]

Alaska Native Claims Selection; AHTNA, Inc.

In accordance with Departmental regulation 43 CFR 2650.7(d), notice is hereby given that a decision to issue conveyance under the provisions of sec. 12(a) of the Alaska Native Claims Settlement Act of December 18, 1971 (ANCSA), 43 U.S.C. 1601, 1611, will be issued to AHTNA, Incorporated for approximately 512 acres. The lands involved are within the vicinity of Cantwell:

Fairbanks Meridian, Alaska

T. 19 S., R. 9 W. (Surveyed)
Secs. 22, 27, 28 and 33.

A notice of the decision will be published once a week, for four (4) consecutive weeks, in the FAIRBANKS DAILY NEWS-MINER. Copies of the decision may be obtained by contacting the Bureau of Land Management, Alaska State Office, 701 C Street, Box 13, Anchorage, Alaska 99513 (907) 271–5593.

Any party claiming a property interest which is adversely affected by the decision shall have until March 18, 1985 to file an appeal. However, parties receiving service by certified mail shall have 30 days from the date of receipt to file an appeal. Appeals must be filed in the Bureau of Land Management, Division of Conveyance Management (960), address identified above, where the requirements for filing an appeal can be obtained. Parties who do not file an appeal in accordance with the requirements in 43 CFR Part 4, Subpart E (1983) (as amended 49 FR 6371, February 21, 1984) shall be deemed to have waived their rights.

Ruth Stockie,

Section Chief, Branch of ANCSA Adjudication.

[FR Doc. 85–3677 Filed 2–14–85; 8:45 am]

BILLING CODE 4310–JA–M

[F–14929–A]

Alaska Native Claims Selection; Askinuk Corp.

In accordance with Departmental regulation 43 CFR 2650.7(d), notice is hereby given that a decision to issue conveyance under the provisions of sec. 12(a) of the Alaska Native Claims Settlement Act of December 18, 1971 (ANCSA), 43 U.S.C. 1601, 1611, will be issued to Askinuk Corporation for approximately 2.06 acres. The lands involved are in the vicinity of Scammon Bay, Alaska.

Seward Meridian, Alaska

T. 20 N., R. 90 W.,
Sec. 10.

A notice of the decision will be published once a week for four (4) consecutive weeks in THE TUNDRA DRUMS. Copies of the decision may be obtained by contacting the Bureau of Land Management, Alaska State Office, 701 C Street, Box 13, Anchorage, Alaska 99513. ((907) 271–5960).

Any party claiming a property interest which is adversely affected by the decisions shall have until March 18, 1985 to file an appeal. However, parties receiving service by certified mail shall have 30 days from the date of receipt to file an appeal. Appeals must be filed in the Bureau of Land Management, Division of Conveyance Management (960), address identified above, where the requirements for filing an appeal can be obtained. Parties who do not file an appeal in accordance with the requirements of 43 CFR Part 4, Subpart E (1983) (as amended, 49 FR 6371, February 21, 1984) shall be deemed to have waived their rights.

Ruth Stockie,

Section Chief, Branch of ANCSA Adjudication.

[FR Doc. 85–3879 Filed 2–14–85; 8:45 am]

BILLING CODE 4310–JA–M

Alaska Native Claims Selection; Chefarnrmute, Inc.

In accordance with Departmental regulation 43 CFR 2650.7(d), notice is hereby given that decisions to issue conveyance under the provisions of sec. 12(a) of the Alaska Native Claims Settlement Act of December 18, 1971 (ANCSA), 43 U.S.C. 1601, 1611, will be issued to Chefarnrmute, Inc. The lands involved are in the vicinity of Chefornak, Alaska.

Serial No.	Land description	Approximate acreage
F–14848–A	*Seward Meridian, Alaska* T. 1 N., R. 86 W., Sec. 19	2,305

A notice of the decisions will be published once a week, for four (4) consecutive weeks, in the TUNDRA DRUMS. Copies of the decisions may be obtained by contacting the Bureau of Land Management, Alaska State Office, 701 C Street, Box 13, Anchorage, Alaska 99513. ((907) 271–5960.)

Any party claiming a property interest which is adversely affected by the decisions shall have until March 18, 1985 to file an appeal. However, parties receiving service by certified mail shall have 30 days from the date of receipt to file an appeal. Appeals must be filed in the Bureau of Land Management, Division of Conveyance Management (960), address identified above, where the requirements for filing an appeal can be obtained. Parties who do not file an appeal in accordance with the requirements of 43 CFR Part 4, Subpart E (1983) (as amended, 49 FR 6371, February 21, 1984) shall be deemed to have waived their rights.

Ruth Stockie,

Section Chief, Branch of ANCSA Adjudication.

[FR Doc. 85–3880 Filed 2–14–85; 8:45 am]

BILLING CODE 4310–JA–M

[AA–8485–A]

Alaska Native Claims Selection; Knikatnu, Inc.

In accordance with Departmental regulation 43 CFR 2650.7(d), notice is

hereby given that a decision to issue conveyance under the provisions of sec. 14(a) of the Alaska Native Claims Settlement Act of December 18, 1971 (ANCSA), 43 U.S.C. 1601, 1611, will be issued to Knikatnu, Inc., for approximately 139.83 acres. The lands involved are within T. 17 N., R. 2 W., Seward Meridian, Alaska.

Notice of the decision will be published once a week, for four (4) consecutive weeks, in THE ANCHORAGE TIMES. Copies of the decision may be obtained by contacting the Bureau of Land Management, Alaska State Office, 701 C Street, Box 13, Anchorage, Alaska 99513 ((907) 271–5960).

Any party claiming a property interest which is adversely affected by the decision shall have until March 18, 1985 to file an appeal. However, parties receiving service by certified mail shall have 30 days from the date of receipt to file an appeal. Appeals must be filed with the Bureau of Land Management, Division of Conveyance Management (960), address identified above, where the requirements for filing an appeal can be obtained. Parties who do not file an appeal in accordance with the requirements of 43 CFR Part 4, Supbart E (1983) (as amended, 49 FR 6371, February 21, 1984), shall be deemed to have waived their rights.

Olivia Short,

Section Chief, Branch of ANCSA Adjudication.

[FR Doc. 85–3878 Filed 2–14–85; 8:45 am]

BILLING CODE 4310–JA–M

Draft Guidelines on Section 2(a)(2)(A) of the Mineral Leasing Act of February 25, 1920, as Amended (30 U.S.C. 201(a)(2)(A))

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Draft Guidelines and Request for Public Comment.

SUMMARY: This Notice sets forth draft guidelines reflecting the Department of the Interior's proposed administration of section 2(a)(2)(A) of the Act of February 25, 1920 (otherwise known as the Mineral Leasing Act (MLA)), as amended (30 U.S.C. 201(a)(2)(A)). When final, these guidelines will be used by Bureau of Land Management personnel in order to determine whether a Federal coal lessee, or any affiliate, is or is not in compliance with the requirements of section 2(a)(2)(A) of MLA, when the lessee, or any affiliate, seeks to qualify for a Federal lease issuance, on or after August 4, 1986. These draft guidelines address the several instances where the holder of a Federal coal lease can qualify for a Federal lease issuance by satisfying the section 2(a)(2)(A) of MLA requirements for Federal coal leases. This Notice invites public comments on the draft guidelines.

DATE: Comments must be submitted on or before April 16, 1985.

ADDRESS: Department of the Interior, Bureau of Land Management (660), 18th and C Streets NW., Washington, D.C. 20240.

FOR FURTHER INFORMATION CONTACT: Mr. Paul W. Politzer or Mr. Allen B. Agnew, Bureau of Land Management (660), 18th and C Streets NW., Washington, D.C. 20240 (202/343–7722).

SUPPLEMENTARY INFORMATION: Section 3 of the Federal Coal Leasing Amendments Act of 1976, as amended (FCLAA), added paragraph 2(a)(2)(A) to MLA. This amendment states that any entity that holds and has held a Federal coal lease for 10 years when such entity is not, except as provided for in Section 7(b) of MLA, producing coal from the lease deposits in commercial quantities, cannot be issued a Federal lease on or after August 4, 1986. This Section is widely misunderstood, especially by those approaching its complexities for the first time. By way of simplification, we highlight the following.

1. Section 2(a)(2)(A) applies (for all practical purposes) only to the holders of Federal coal leases issued prior to enactment of FCLAA (August 4, 1976). "New" Federal coal leases, those issued after FCLAA's enactment, will terminate after 10 years if they are not in production, so the precondition for a problem under Section 2(a)(2)(A)—holding a Federal coal lease for 10 years and not producing—cannot occur.

2. Section 2(a)(2)(A) is a "qualification" provision, affecting an entity's ability to acquire new Federal leases. It is not, strictly speaking, a "diligence" provision. Those who think of it as a "diligence" requirement regularly confuse its requirements with the "diligence" requirements of the statute: diligent development; producing at the end of 10 years; and, continued operation.

Diligence relates to the obligation to develop a specific Federal coal lease or else breach the obligation and lose the lease. That clock is tied to the date that the Federal coal lease is readjusted (20 years after issuance), or otherwise made subject to the amended statute, and is independent of the section 2(a)(2)(A) lease-holding clock that began running in 1976. If a lessee does not seek to qualify for new Federal leases (but decides rather to hold those Federal coal leases it currently holds), section 2(a)(2)(A) does not compel that lessee to do anything. That lessee's only compulsion to develop comes from the diligence obligations of the Federal coal leases it holds, which may not require production until after 1986—most likely whenever 10 years after Federal coal lease readjustment occurs. Production from or relinquishment of "old" Federal coal leases is required only at or prior to the time that that entity seeks to qualify for another Federal lease issuance.

3. Whatever may be the Secretary's discretion to define commercial quantities, the draft guidelines *require production* at the time that qualifications for a Federal lease issuance are being determined. The holder of a *nonproducing* Federal coal lease (held for more than 10 years) is disqualified. The policy question, on which comment is solicited, is the amount or rate of production that should constitute "producing in commercial quantities." Production is required. The production requirement assures that no Federal coal lease that "meets" section 2(a)(2)(A) is being held for speculative purposes; any lease on which production (of other than frivolous amounts of coal) is occurring has seen the investment of millions of dollars of fixed, sunk costs. Thus, the Congressional intent to force production or relinquishment, in order to qualify for new Federal leases, is fully satisfied.

With these preview comments in mind, we turn to a discussion of the contents of the guidelines themselves, and the major issues in them.

Analysis of section 2(a)(2)(A) by the Department of the Interior has resulted in the following distinct questions about the "producing in commercial quantities" obligation: What is the commercial quantities amount; over what time period must that production have occurred; what are the recoverable coal reserves for the purposes of this section of MLA; what can a lessee do to satisfy this requirement?

The draft guidelines state that section 2(a)(2)(A) of MLA can be satisified, by producing coal in commercial quantities on the date that qualifications are being determined for a new Federal lease issuance, on the three major classes of Federal coal leases:

(1) Subject to the 1982 regulatory diligence system, and producing;

(2) Not subject to the 1982 regulatory diligence system, and producing; and,

(3) included in a logical mining unit that is producing.

Public comments are specifically requested on the following policy issue: What alternative(s) should the Secretary consider before defining "producing in

commercial quantities," under Section 2(a)(2)(A), in terms of amount of production and time over which it must be produced? The draft guidelines one of several alternatives that could be implemented.

The key issue is that, if an entity wishes to qualify for a Federal lease issuance on or after August 4, 1986, all of the Federal coal lease(s) that the entity, as a titleholder or as an affiliate, holds and has held for at least 10 years must be *producing in commercial quantities*. The current regulations (43 CFR Part 3480) define commercial quantities to be 1 percent of the recoverable coal reserves. For the purposes of diligent development, the production of that 1 percent must be accomplished within the first 10 years that the lease is subject to FCLAA diligence requirements. By rule, once diligent development is achieved (i.e., production of 1 percent of the recoverable coal reserves), the lessee reserves), the lessee must maintain continued operation. For the purposes of continued operation, the production of that 1 percent must be accomplished each year, for the first 2 years that the Federal coal lease is subject to continued operation, and, therefore, on a 2-year rolling average.

The plain language of section 2(a)(2)(A) does *not* require that the production of 1 percent must have occured *prior to* a given deadline. Rather, section 2(a)(2)(A) states that the Federal coal lease must be *producing in* commercial quantities on or after August 4, 1986, in order to qualify for a new Federal lease. Section 2(a)(2)(A) states that an individual Federal coal lease must also have been held for at least 10 years by the current lessee before that lease can be subject, or any affiliate, to disqualification. However, section 2(a)(2)(A) does not provide a time frame over which *production* is measured, or by which it must be achieved. In order to constitute "commercial quantities," it only states that, after the Federal coal lease has been held for 10 years, the Federal coal lease must be *producing in commercial quantities* at the time the lease-holder, or any affiliate, wishes to be issued a Federal lease on or after August 4, 1986.

Production toward diligent development within a statutory time frame and production toward continued operation within a regulatory time frame are allowed by MLA. Failure to achieve diligent development or to maintain continued operation is punishable by loss of the lease in the first instance, and either by payment of advance royalty or loss of the lease in the second instance. The punishment for failure to be *producing in commercial quantities* for section 2(a)(2)(A) is disqualification from being issued a Federal lease on or after August 4, 1986.

The rules at 43 CFR 3472.1–2(3) cross-reference the definition of commercial quantities at 43 CFR 3480.0–5(a)(6); that is, 1 percent of the recoverable coal reserves. Neither the statute nor applicable rules specify the time frame for production of commercial quantities or the date that begins the time frame during which the production must occur. For the majority of Federal coal leases, the proposed guidelines define the time frame to be a 10-year period from the date that production begins. Production prior to August 4, 1976, cannot be credited toward the producing-in-commercial-quantities obligation of section 2(a)(2)(A).

We solicit comments on this system for defining "producing in commercial quantities." Comment are also requested on the three alternatives, to the current, partial regulatory definition of commercial quantities for section 2(a)(2)(A) purposes, that are addressed below. Additional alternatives, with appropriate justification, are also solicited.

1. Amending the 10-year time frame contained in the draft guidelines to be 1 percent by the time that qualifications are being determined for a Federal lease issuance on or after August 4, 1986, regardless when that production occurred after August 4, 1976, as long as the Federal coal lease is *producing in commercial quantities* on the qualification date. This would make section 2(a)(2)(A) work more closely like "diligent development" under Section 7 of MLA, which is currently defined in terms of "commercial quantities" and tied to the 10-year "commercial quantities" sentence of Section 7(a) of MLA.

2. Amending the 10-year time frame contained in the draft gudelines to be 1 percent in the *year* preceding the date that qualifications are being determined for a Federal lease issuance on or after August 4, 1986, as long as the Federal coal lease is *producing in commercial quantities* on the qualification date. This would make section 2(a)(2)(A) work more closely like "continued operation" under Section 7 of MLA, which is also currently defined in terms of "commercial quantities" and which is tied to both the 10-year and the 20-year "commercial quantities" provisions of section 7(a) of MLA.

3. Defining *producing in commercial quantities* to mean production under a bona fide coal sales contract or sufficient production such that operating revenues exceed operating costs, exclusive of capital investment (allowing for temprorary shutdowns not requiring suspensions of operations; e.g., inclement weather). This would take the concept inherent in oil and gas leasing and *habendum* clauses and modify it to track the differences between coal mining and oil and gas operations. The purpose of section 2(a)(2)(A) was to prevent speculative holding of nonproducing Federal coal leases. This alternative proposal would recognize that a lessee is not speculating if it has constructed a mine capable of commercial production and has initiated production from its Federal coal leases.

The draft guidelines also state under what other circumstances section 2(a)(2)(A) of MLA will not disqualify a holder of a nonproducing Federal coal lease: (1) Approved arm's-length transfer (e.g., assignment) of Federal coal lease(s), thus the assignor no longer "holds . . . and has held"; (2) approved relinquishment, thus the former lessee no longer "holds . . . and has held"; (3) approved *force majeure* suspension (strikes, the elements, or casualties not attributable to the lessee), thus not producing as provided for by section 7(b); (4) payment of advance royalty in lieu of continued operation, thus not producing as provided for by section 7(b); and, (5) under a Section 39 suspension (in the interest of conservation, as determined by the Secretary), thus the production obligation is suspended.

In connection with these subjects, we solicit public comments on the following policy issues: Should the Secretary refuse to accept relinquishment or approve assignment (or make an assignment irrevocable by disapproving re-assignments) of Federal coal leases which would otherwise become subject to the section 2(a)(2)(A) prohibition? The Department believes that refusal to accept a relinquishment may be inconsistent with the law, when read in concert with the legislative history. Regarding assignments, the Department has not established a policy, pending public comment, except the 1982 rule on the limited issue of not approving assignments of Federal coal leases on or after August 4, 1986, to entities disqualified from having Federal leases *issued* to them.

If a Federal coal lease has been held for 10 years or more, is not *producing in commercial quantities*, and is not under a suspension, the lessee, or any affiliate, *cannot* qualify for a Federal lease issuance on or after August 4, 1986. In connection with this subject, we solicit

public comments on the question: What criteria should the Secretary consider in determining what constitutes an "affiliate" under section 2(a)(2)(A) and what types of factual tests should the Secretary employ in making the determination that an entity is "controlled by or under common control with" another entity? And, must the Bureau of Land Management amend its corporate qualification and disclosure regulations to obtain additional information, or current information, on the stock ownership of bidders and lease applicants in order to implement this provision? This question is addressed generically in Appendix C of the draft guidelines, discussing the relationship between section 2(a)(2)(A) of MLA and Section 11 of FCLAA.

The draft guidelines were formulated in light of informal advice rendered by Solicitor's Office staff, and are designed to be consistent with the conclusions in the formal Solicitor's Opinion (M-36951, singed February 1985), which is available at the ADDRESS listed above.

The primary author of these draft guidelines is Mr. Allen B. Agnew, Solid Mineral Operations Division, Bureau of Land Management (BLM), assisted by other BLM field and headquarters personnel and the Office of the Solicitor, Department of the Interior.

The draft guidelines are set forth below.

Dated: February 12, 1985.

Robert F. Burford,

Director, Bureau of Land Management.

Commercial Quantities for Section 2(a)(2)(A) of the Mineral Leasing Act (Section 3 of the Federal Coal Leasing Amendments Act) Draft Guidelines

Introduction

On or after August 4, 1986, if a Federal coal lease, that has been held by the current lessee for at least 10 years, is *not in production* or *not under a suspension*, the *lessee, or any affiliate, cannot qualify* for a new onshore Federal lease issuance.

Section 2(a)(2)(A) of the Mineral Leasing Act of 1920, as amended (MLA), can be satisfied by *producing coal in commercial quantities* on the date that qualifications are being determined for a new Federal lease issuance for the three major classes of Federal coal leases: (1) Subject to the 1982 regulatory diligence system, and producing; (2) not subject to the 1982 regulatory diligence system, and producing; and, (3) included in a logical mining unit which is producing. In order to take into account the differences in the first two types of Federal coal leases, the guidelines propose to treat them somewhat differently, as is developed below.

Under certain other circumstances, section 2(a)(2)(A) can also be satisfied: (1) Approved arm's-length transfer (e.g., assignment) of Federal coal lease(s), thus the assignor no longer "holds . . . and has held"; (2) approved relinquishment, thus the Federal coal lessee no longer "holds . . . and has held"; (3) approved *force majeure* suspension (strikes, the elements, or casualties not attributable to the lessee), thus the production obligation is suspended; (4) amended Section 7 [1] advance royalty paid *in lieu* of continued operation, thus satisfying the production obligation and, (5) Section 39 (30 U.S.C. 209) suspension (in the interest of conservation, as determined by the Secretary), thus the production obligation is suspended.

A detailed discussion of these concepts follows.

Background

Section 3 of the Federal Coal Leasing Amendments Act (FCLAA) added Section 2(a)(2)(A), among others, to MLA. Section 2(a)(2)(A) states, in part, that "[t]he *Secretary shall not issue a lease* or leases . . . *to any person*, association, corporation . . . *where any such entity holds a lease* or leases issued by the United States *to coal deposits and has held such lease* or leases *for* a period of *ten years when such entity is not*, except as provided for in section 7(b) of this Act, *producing coal from the lease* deposits *in commercial quantities*." (emphasis added) Departmental analysis of Section 2(a)(2)(A) resulted in the following distinct questions about the "producing in commercial quantities" obligation: What is the commercial quantities amount; over what time period must that production have occurred; what are the recoverable coal reserves for the purposes of this section of MLA; what can a lessee do to satisfy this requirement; what constitutes an affiliate for purposes of section 2(a)(2)(A); and, for which mineral commodities can a lessee, or any affiliate, be prohibited from obtaining a Federal lease for his failure to satisfy Section 2(a)(2)(A)?

Producing in Commercial Quantities: Section 2(a)(2)(A) vs. Section 7 of MLA

The term "commercial quantities" is used in three places in the Federal coal leasing statutes—twice in section 7(a) regarding individual lease diligence and once in section 2(a)(2)(A). In implementing FCLAA, the Department has, since 1976, defined by rule diligent development (required by section 7(b) of MLA) to conform with the producing-in-commercial-quantities-at-the-end-of-10 years obligation in section 7(a), and has related continued operation (also required by Section 7(b)) to the lease-lasts-as-long-as-coal-is-produced-annually-in-commercial-quantities obligation of section 7(a).[2] Thus, the definitions of diligent development and continued operation use the term "commercial quantities." The Bureau of Land Management (BLM) determined that the commercial quantities amount is 1 percent for both section 2(a)(2)(A) and section 7, as states in the preamble to the July 30, 1982, 30 CFR Part 211 (recodified at 43 CFR Part 3480) rules, which became effective on August 30, 1982. The 43 CFR Part 3480 rules then defined the time period in which the 1 percent is measured for both diligent development and continued operation purposes, but failed to define the commercial quantities time period for section 2(a)(2)(A) purposes. Lack of guidance on the time period in which the *producing in commercial quantities* requirement is measured for section 2(a)(2)(A) has caused lessees great uncertainty, especially as they examined their election possibility under the rules and as they contemplate their ability to obtain Federal leases on or after August 4, 1986.

See Appendix A for definitions of advance royalty, commercial quantities, continued operation, diligent development, Federal lease issuance, production, and 1982 regulatory diligence system. See Appendix B for a listing of Federal onshore mineral commodities that are prohibited from being leased to any entity, or any affiliate, that cannot satisfy the obligations of section 2(a)(2)(A) at the time that qualifications are being determined for a Federal lease issuance on or after August 4, 1986. See Appendix C for a generic discussion of affiliates.

Section 2(a)(2)(A) Requirements

The word "producing" implies a continuing obligation on the part of the lessee. BLM has determined that the continuing obligation means that if a Federal lease is to be issued at a given time, in order to determine whether a potential bidder is qualified under section 2(a)(2)(A), BLM will look at all of the lessee's, or any affiliate's, Federal coal leases at that time and determine if all are *producing in commercial quantities* in a certain time frame. If a Federal coal lease is *producing in commercial quantities* in a certain time frame, the lessee is satisfying section 2(a)(2)(A) and may be issued another Federal lease. Section 2(a)(2)(A) requires that the Federal coal lease must have been held by the current Federal coal lease holder for 10 years before the prohibition attaches. Section 2(a)(2)(A) also states that, in computing the 10-year period, periods of time preceding August 4, 1976, shall not be included. Therefore, BLM is implementing a 10-year bracket in determining whether the Federal coal lease is *producing in commercial quantities.*

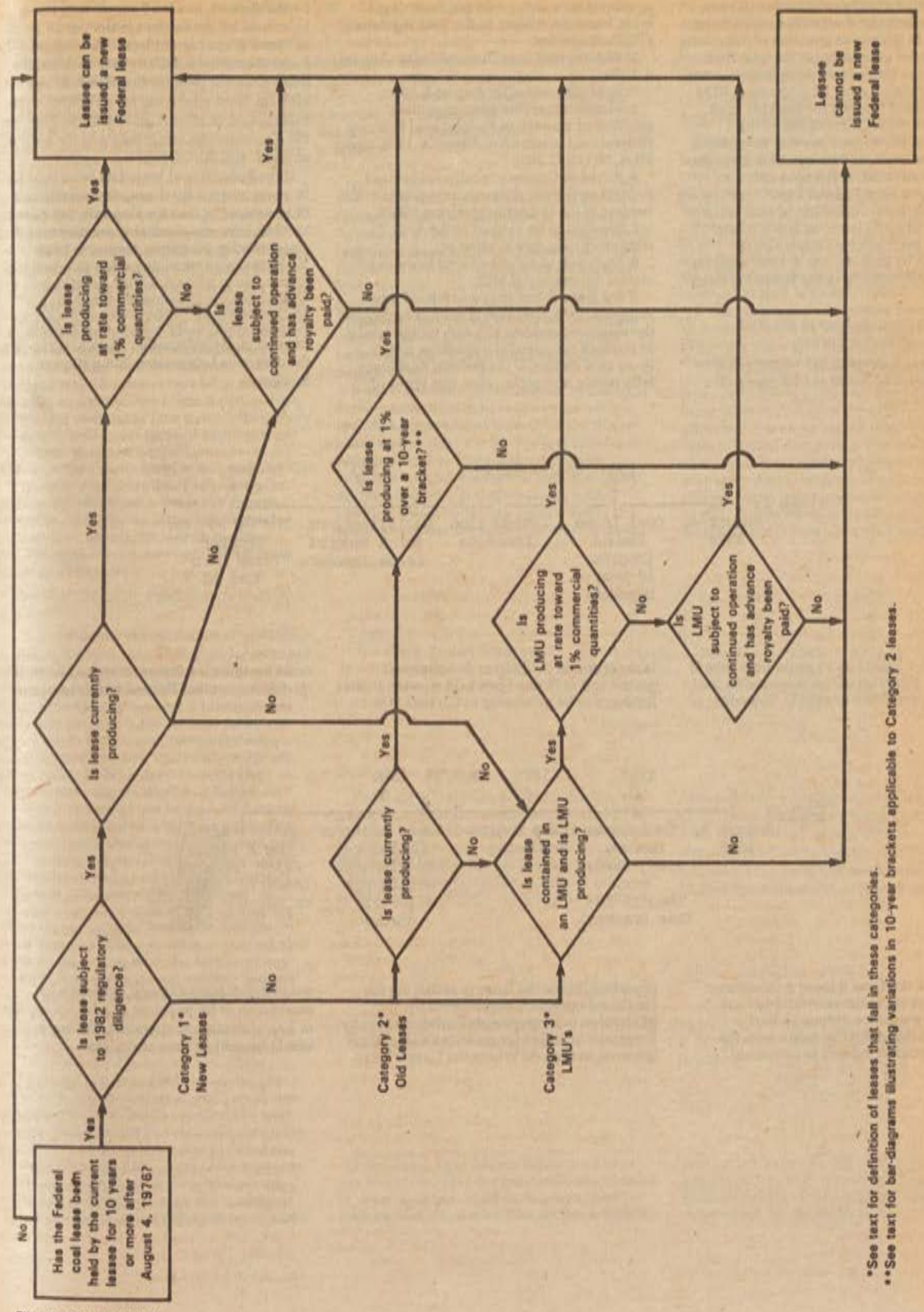
Figure 1 gives a schematic presentation of the various paths leading to the determination of qualifications for a Federal lease issuance on or after August 4, 1986, as related to section 2(a)(2)(A). The purpose of Figure 1 is to diagram the text of these guidelines. There are instances when the diagram is not applicable (e.g., where a Federal coal lease is under a section 39 (30 U.S.C. 209) suspension). These exceptions are discussed later in this text.

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[1] Amended Section 7 advanced royalty vs. pre-August 4, 1976, lease-stipulated advance royalty is discussed under the section of these guidelines entitled "Payment of Advance Royalty *in lieu* of Continued Operation."

[2] With respect to a Federal coal lease that achieves diligent development in five years, for example, and then proceeds to continued operation status, the continued operation definition conforms with the Section 7(a) at-the-end-of-ten-years obligation as well.



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Figure 1—Schematic Diagram Of How Coal Production Satisfies Section 3 Of The Federal Coal Leasing Amendments Act Of 1976

*See text for definition of leases that fall in these categories.

**See text for bar-diagrams illustrating variations in 10-year brackets applicable to Category 2 leases.

Examples of start/end times for 10-year brackets follow the discussions of the three categories in which the question of *producing in commercial quantities*, at the time that qualifications for Federal lease issuance are being determined, must be addressed. BLM has determined that the recoverable coal reserves are those in existence at the beginning of the 10-year bracket in question, as is further explained below. This 10-year bracket means that, at the time that qualifications for a Federal lease issuance are being determined, each Federal coal lease of each Federal coal lessee, or any affiliate, wishing to qualify for a Federal lease issuance on or after August 4, 1986, must be looked at individually in the following three categories.

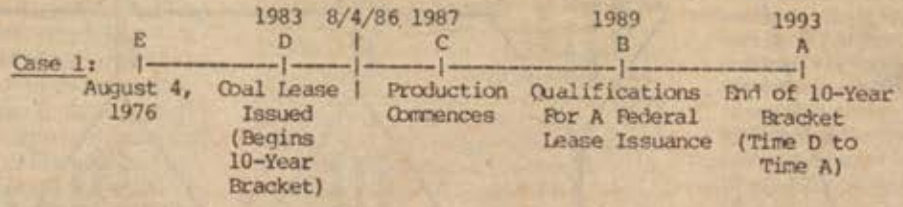
Category 1: Leses Subject to the 1982 Regulatory Diligence System

Is the lease subject to the 1982 regulatory diligence system? There are six types of circumstances under which a Federal coal lease becomes subject to the 1982 regulatory diligence system:

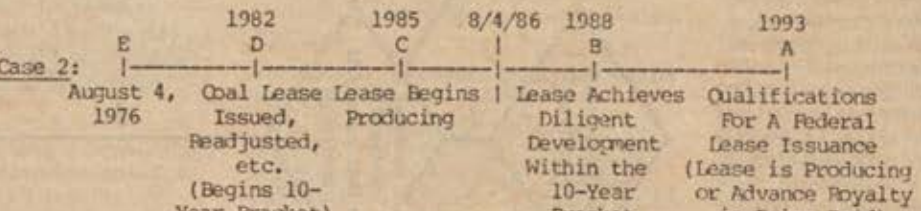
1. Federal coal lease issuance after August 4, 1976;
2. Readjustment after August 4, 1976;
3. Modification (the noncompetitive *addition* of acreage or Federal coal to a Federal coal lease, after August 4, 1976, under MLA, 30 U.S.C. 203);
4. Revision (lessee execution of revised Federal coal lease diligence provisions at the request of the Department during 1980);
5. Election to be subject to the 1982 regulatory diligence system; or,
6. Inclusion of a Federal coal lease in a logical mining unit (LMU).

If the lease is one that was issued after August 4, 1976, the lease is subject to diligent development and has 10 years within which to produce commercial quantities, or the lease may be lost. If the Federal coal lease falls within one of the other five types of circumstances, has the Federal coal lease been held by the Current lessee for 10 years or more? If the current lessee has not held the Federal coal lease for 10 years or more, the lease does not prohibit the lessee, or any affiliate, from qualifying for a Federal lease issuance on or after August 4, 1976. See also the discussion on assignments in the section entitled "EXCEPTIONS."

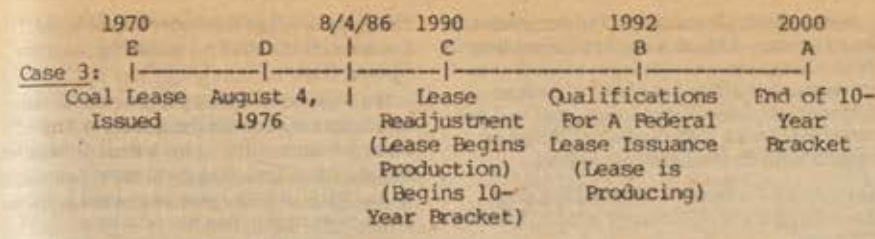
If the Federal coal lease has been held for 10 years or more by the current lessee, can BLM determine that the Federal coal lease or LMU is currently *producing in commercial quantities?* If so, the production is being credited toward the production requirements of the 1982 regulatory diligence system and, therefore, this specific Federal coal lease does not prohibit the lessee, or any affiliate, from being issued another Federal lease. See the diagrams below concerning 10-year brackets.



The Case 1 lease has 10 years from time D to produce 1 percent of the recoverable coal reserves in existence at time D. Since the lease is still in its diligent development period and only has been held 6 years, it does not have to be producing at the time B in order to allow the lessee, or any affiliate, to qualify for another Federal lease issuance.



At time B, the Case 2 lease production equals 1 percent of the recoverable coal reserves in existence at time D, thus achieving diligent development; and, the lease is thereafter subject to continued operation. Since the lease is satisfying the continued operation requirement by production or by payment of advance royalty, the lessee qualifies for another Federal lease issuance at time A. Where the Case 2 lease not maintaining continued operation by production or by payment of advance royalty *in lieu* of continued operation, the lease would be subject to cancellation.



The difference between the Case 2 and Case 3 examples is that Case 2 applies to *all* Category 1 leases that have achieved diligent development and are maintaining continued operation by production or by payment of advance royalty. Case 3 applies to all Category 1 leases *except* Federal coal leases issued after August 4, 1976. The Case 3 lease has 10 years from time C to produce 1 percent of recoverable coal reserves in existence at time C in order to achieve diligent development. The lease must be *producing in commercial quantities* at time B. If the lease were not producing at time B, the lease would have been held for at least 10 years and not be *producing in commercial quantities;* therefore, the Case 3 lease would prohibit the lessee, or any affiliate, from qualifying for another Federal lease issuance at time B. Since the lease, in this Case 3 exampel, is producing at item B, the lessee, or any affiliate, qualifies for another Federal lease issuance at time B.

Discussion: Category 1 Exceptions to 10-year Brackets

For Federal coal leases issued after August 4, 1976, if the lease has been held for 10 years and has not produced commercial quantities, the lease would be lost for failure to achieve diligent development. If such a lease is lost, that lease would not prohibit the lessee, or any affiliate, from being issued another Federal lease because the lease would no longer exist. If that lease has achieved diligent development, than it is subject to continued operation. As long as the lessee satisfies continued operation by production or by payment of advance royalty, that lease does not prohibit the lessee, or any affiliate, from being issued another Federal lease. If the lessee does *not* satisfy continued operation by production or by payment of advance royalty, that lease is subject to cancellation. If such a lease is cancelled, that lease would not prohibit the lessee, or any affiliate, from being issued another Federal lease because the lease would no longer exist.

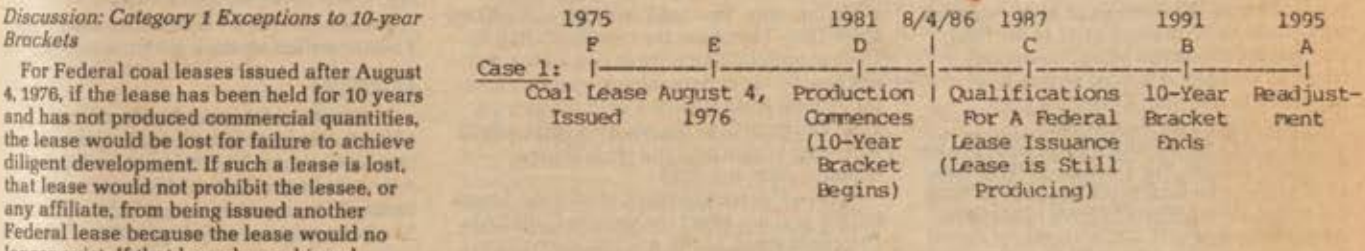
For the other five types of circumstances, the Federal coal leases are also subject to the 1982 regulatory diligence system. Once Federal coal leases are subject to the 1982 regulatory diligence system, any production after the effective date is credited toward diligent development or continued operation. *NOTE:* If there is an LMU, any production after the effective date of the LMU approval is credited toward all *Federal* coal leases contained in that LMU, regardless whether the production is from Federal or non-Federal coal. Since the production is being credited toward diligent development or continued operation, if the lease or LMU is *producing in commercial quantities* on the date of determination of qualifications for Federal lease issuance, the lease or LMU is in compliance with the section 2(a)(2)(A). Therefore, the Federal coal lease would not prohibit the lessee, or any affiliate, from being issued a Federal lease on or after August 4, 1986.

Note.—For Federal coal leases in Category 1, the recoverable coal reserves for section 2(a)(2)(A) commercial quantities are those remaining at the time the Federal coal lease becomes subject to the 1982 regulatory diligence system. Under the 1982 regulatory diligence system, the recoverable coal reserves figure can not decrease due to any production after the initial estimate is made. However, if new information is obtained (e.g., a previously undiscovered fault that makes some of the coal unrecoverable), the recoverable coal reserves may be revised pursuant to 43 CFR 3482.2(a)(3).

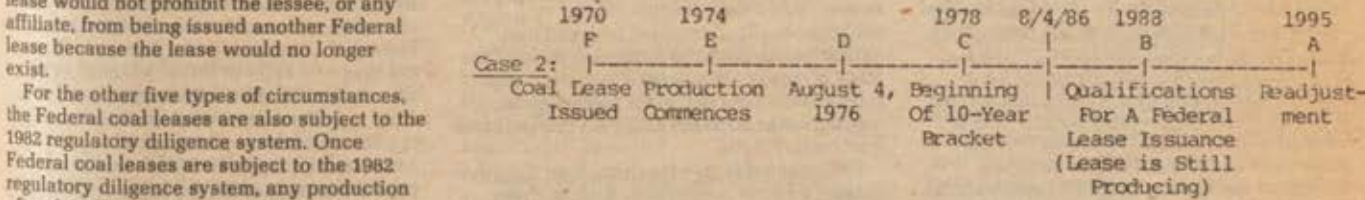
Category 2: Leases Not Subject to the 1982 Regulatory Diligence System

If the lease is not subject to the 1982 regulatory diligence system, has the Federal coal lease been held by the current lessee for 10 years or more? If the current lessee has not held the Federal coal lease for 10 years or more, the lease does not prohibit the lessee, or any affiliate, from qualifying for a Federal lease issuance on or after August 4, 1986. See also the discussion on assignments in the section entitled "EXCEPTIONS."

If the Federal coal lease has been held for 10 years or more by the current lessee, can BLM determine that the Federal coal lease is currently *producing in commercial quantities?* If BLM determines that the lease is *producing in commercial quantities,* the lease does not prohibit the lessee, or any affiliate, from being issued other Federal leases. If BLM determines that the lease is not *producing in commercial quantities,* then that lease disqualifies the lessee, or any affiliate, from being issued a Federal lease on or after August 4, 1986. See the following diagrams concerning 10-year brackets.



For Case 1, the Federal coal lease has 10 years from time D to produce 1 percent of the recoverable coal reserve in existence at time D. At time C, since the lease is *producing in commercial quantities,* of the recoverable coal reserves in existence at time D, the lessee, or any affiliate, qualifies for another Federal lease issuance at time C. If the lease is not *producing in commercial quantities* at time C, the lessee, or any affiliate, is disqualified from being issued a Federal lease at time C, *regardless* of the amount of production between time D and time C.



For Case 2, time B determines the *end* of the 10-year bracket because the Federal lease is to be issued on or after August 4, 1986 (at time B). The 10-year bracket within which the lease must be *producing in commercial quantities* can start *no earlier* than 10 years prior to the date that qualifications are being determined for the Federal lease issuance. If

the lease has had production of 1 percent of the recoverable coal reserves (in existence at time C) from time C to time B *and* if the lease is still producing at time B, the lessee, or any affiliate, qualifies for a Federal lease issuance at time B.

If the lease is *not producing in commercial quantities* at time B, the lessee, or any affiliate, is disqualified from being issued a Federal lease at time B, *regardless* of the amount of production between time C and time B. Since the guidelines maximally define *producing in commercial quantities* to be 1 percent of the recoverable coal reserves at time C, the following serves to depict the severity of the section 2(a)(2)(A) prohibition.

For example, between time C and time B, the lessee could have produced 90 percent of the recoverable coal reserves in existence at time C. However, if at time B the lease is not *producing in commercial quantities*, the lessee, or any affiliate, is disqualified from being issued another Federal lease. Section 2(a)(2)(A) is *first contingent* upon what is occurring on the date that qualifications are being determined for a Federal lease issuance on or after August 4, 1986. Therefore, if the lease is not producing at time B, previous production history cannot be considered.

General Discussion: Category 2

At the time that qualifications for a Federal lease issuance are being determined, if the lease is a Category 2 lease, the 10-year bracket begins on the date that coal is first produced from the lease on or after August 4, 1976 (Case 1), or 10 years prior to the time that qualifications are being determined (Case 2), whichever is most recent. It is important to note that Case 2, 10-year brackets depend on the date that qualifications for a Federal lease issuance are being determined. For example, if there were to be another Federal lease issuance in 1992, the 10-year bracket would have to begin no earlier than 1982.

Under the 1982 43 CFR Part 3480 rules, for Category 2 leases, the recoverable coal reserves *decrease* with production *until* the lease becomes a Category 1 lease. Because of this, the commercial quantities amount also decreases with production until the lease becomes a Category 1 lease. Therefore, for Federal coal leases issued prior to August 4, 1976, that are not in Category 1, the recoverable coal reserves are those estimated by the Authorized Officer [43 CFR 3400.0–5(b)] to have existed on the *date that Federal coal was first produced* from the lease on or after August 4, 1976 (Case 1), *or 10 years prior to the date that qualifications* for a Federal lease issuance *are being determined* (Case 2), whichever is most recent. This is because section 2(a)(2)(A) states that the lease must have been held for 10 years. Therefore, for section 2(a)(2)(A) purposes, the *producing-in-commercial-quantities* requirement must be based on the recoverable coal reserves remaining on the date that is no earlier than 10 years prior to the date that qualifications for a Federal lease issuance are being determined. For Case 2, if there were to be another Federal lease issuance in 1992, the *quantities* requirement would be based on the recoverable coal reserves remaining in 1982, not those in existence in 1978.

Note.—Mobil lease w23929 is considered to be a Category 2 lease until its readjustment in 1991. This is because the lease is subject to its terms, as well as the *Mobil v. Andrus* litigation-settlement stipulation, and will not be subject to the 1982 regulatory diligence system until its readjustment in 1991.

Discussion: Category 2 Leases Resulting From Exchanges Authorized or Mandated by Congress

There have been several congressionally authorized or mandated Federal coal lease exchanges: Pub. L. 95–87, August 3, 1977 (Surface Mining Control and Reclamation Act alluvial valley floor exchanges); Pub. L. 95–554, October 30, 1978 (I–90 exchanges); Pub. L. 96–401, October 9, 1980 (Northern Cheyenne exchanges); Pub. L. 96–475, October 19, 1980 (Bisti exchange); and, Pub. L. 96–476, October 19, 1980 (Rattlesnake exchange). In the I–90 and Bisti cases, Congress directed that the exchange leases contain the "same terms" as the lease of which all or a portion thereof was relinquished. For example, under Pub. L. 95–554 (I–90), Exxon Coal USA, Inc. relinquish part of Federal coal lease w5035 in exchange for Federal coal leases w83394 and w83395. Although w83394 and w83395 were issued on January 28, 1983, both leases have the "same terms," and thus the same effective date, as w5035 (i.e., December 1, 1967).

Although, on paper, the leases appear to have been in effect since 1967, Exxon Coal USA, Inc. only "has held" w83394 and w83395 since 1983. Therefore, the section 2(a)(2)(A) 10-year prohibition on these two leases will not be a factor in determining qualifications for Federal lease issuance until January 28, 1983. Of these three leases, only lease w5035 will carry such a possible prohibition, effective August 4, 1986.

Note.—The readjustment of all three leases in 1987 will not affect the section 2(a)(2)(A) 10-year bracket, as the readjustment 10-year clocks (section 7 of MLA) are wholly independent from the section 2(a)(A) 10-year bracket (i.e., the section 2(a)(A), 10-year holding period before qualifications must be determined). This type of exchange lease falls within Category 2 until the effective date of the first post-August 4, 1976, lease readjustment or modification, which adds Federal recoverable coal reserves or acreage, whichever occurs first.

This issue arises only with Federal (non-Indian) coal leases resulting from congressionally authorized or mandated exchanges, and whose terms are those of the lease of which all or a portion thereof was relinquished (i.e., the terms regarding the original lease issuance and next readjustment anniversary date).

Federal coal leases resulting from the other listed exchange authorities, such as those mandated by Pub. Law No. 96–401 (Northern Cheyenne), are issued with no retroactive effective date (e.g., lease w80954, North Duck Nest Creek, which was effective October 1, 1982), and this question does not arise. For this type of exchange lease, both the section 2(a)(2)(A) 10-year bracket and the section 7, dilingent-development, 10-year clock run simultaneously. This type of exchange lease falls within Category 1, as the lease is effective after August 4, 1976.

Category 3: Nonproducing Federal Coal Leases Contained in a Producing Logical Mining Unit

If a Federal coal lesse is not in production at the time that qualifications for a Federal lease issuance on or after August 4, 1986, are being determined, and that lease is contained in an LMU, has the lease been held for 10 years or more by the current lessee? If the current lessee has not held the Federal coal lease for 10 years or more, the lease does not prohibit the lessee, or any affiliate, from qualifying for another Federal lease issuance. If the Federal coal lease has been held for 10 years or more by the current lessee, is the LMU *producing in commercial quantities?* Section 2(d) of MLA states that production from anywhere within an LMU may be credited toward the production obligations for all Federal coal leases in the LMU. If the LMU is producing in commercial quantities, the production is being credited toward the commercial quantities requirement of the 1982 regulatory diligence system for the LMU. Such LMU production is also credited for purposes of meeting the commercial quantities requirement of section 2(a)(2)(A) for all Federal coal leases within the LMU. Therefore, any nonproducing Federal coal lease contained in a *producing* LMU doe not prohibit the lessee, or any affiliate, from qualifying for another Federal lease issuance.

General Discussion: Category 3

See the Category 1 Discussion regarding Federal coal production within an LMU.

Exceptions

In certain instances, a lessee, or any affiliate, can qualify for another Federal lease issuance because the Federal coal lease is relieved of a production requirement or because the lessee no longer holds the lease. The following discussion addresses five such instances.

Force Majeure Suspensions

A Federal coal lease (Category 1) or the Federal coal leases in an LMU (Categories 1 and 3) can be relieved of the section 2(a)(2)(A) prohibition under the staturory "except as provided in section 7(b) of this Act" clause. After a lease or LMU is subject to either diligent development or continued operation, section 2(a)(2)(A) may be satisfied by a *force majeure* suspension (strikes, the elements, or casualties not attributable to the lessee), if approved by the Secretary. If, at the time of a Federal lease issuance on or after August 4, 1986, a Federal coal lease or LMU is under a *force majeure* suspension, it is relieved of the requirement to produce commercial quantities. Since there is no production obligation, the lease or LMU does not prohibit the lessee, or any affiliate, from qualifying for a Federal lease issuance on or after August 4, 1986.

Category 2 leases, however, are not subject to section 7(b) of MLA; therefore, section 2(a)(2)(A)'s exception does not apply to them. Thus, even if a *force majeure* suspension can be granted by the Secretary under the lease's specific, *force majeure* lease term, it will not relieve the lessee, or any affiliate, of the section 2(a)(2)(A) obligation. Although there

is no production obligation, *the lease does prohibit the lessee*, or any affiliate, *from qualifying* for a Federal lease issuance on or after August 4, 1986.

Payment of Advance Royalty in Lieu of Continued Operation

As discussed in Category 1, once a lease, which is subject to 1982 regulatory diligence system, or LMU is subject to the condition of continued operation, the production obligation may be relieved by the payment of advance royalty *in lieu* of production to maintain continued operation. As long as the lessee is paying advance royalty, the lease does not have to be producing and, therefore, the lease does not prohibit the lessee, or any affiliate, from being issued a Federal lease on or after August 4, 1986.

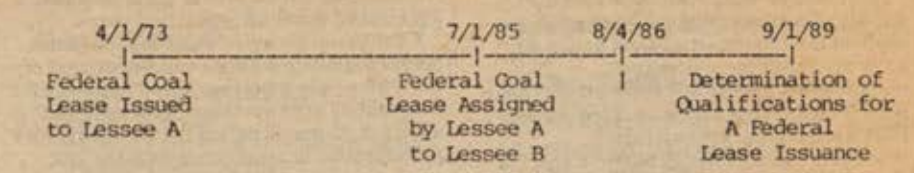
Note.—The payment of advance royalty *in lieu* of continued operation only applies to leases that are subject to the 1982 regulatory diligence system or to LMU's. Payment made under the minimum production clause, *in lieu* of actual production from a Federal coal lease, issued prior to August 4, 1976, and not yet subject to the 1982 regulatory diligence system after August 4, 1976, are not advance royalty for the purposes of suspending the *producing-in-commercial-quantities* requirement of section 2(a)(2)(A).

Section 39 (30 U.S.C. 209) Suspensions

If any Federal Coal laase or LMU (Category 1, 2, or 3) is under a section 39 (30 U.S.C. 209) suspension (in the interest of conservation), as aproved by the Secretary, the lessee has no beneficial use of the lease or LMU by statue, except to maintain mine openings and equipment, and to satisfy the reclamation obligations pursuant to the Surface Mining Control and Reclamation Act of 1977. Since such a lease or LMU has no production obligation and no *right* to produce, because the section 39 suspension has temporarily stopped the section 2(a)(2)(A) 10-year bracket, as well as the Section 7 diligent development 10-year clock or the Section 7 requirement to maintain continued operation, the lease or LMU does not prohibit the lessee, or any affiliate, from being issued other Federal leases. It should be noted that when the Section 39 suspension terminates, the section 2(a)(2)(A) 10-year bracket and, if applicable, the time remaining to satisfy the production obligation for diligent development or continued operation, resumes from the point at which it was stopped.

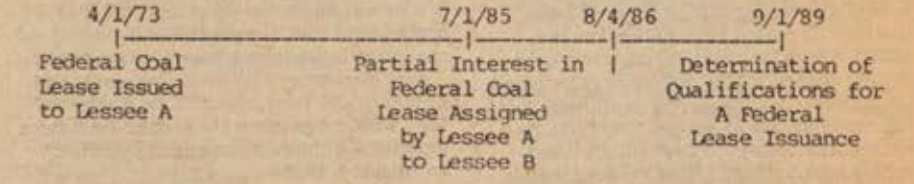
Federal Coal Lease Assignments

If a lessee transfers the holdidng of a Federal coal lease via an arm's-lenght assignment, approved by the Authorized Officer after his determination that the assignment is for 100 percent of the lease or 100 percent of a portion of the lease, the effective date of the approval of the assignment begins a new 10-year bracket for the purposes of satisfying section 2(a)(2)(A). That is, the 10-year bracket is *lease-holder*-specific for each Federal coal lease. [*Note:* The diligent development and continued operation requirement are *lease*-specific or, if applicable, *LMU*-specific; they are *not* lease-holder specific.] See the diagram and discussion below.



The Federal coal lease was issued to lessee A on April 1, 1973, and there has been no production from that lease. This is the only Federal coal lease that lessee A holds. On July 1, 1985, lessee A assigns 100 percent interest in that lease to lessee B and this lease is the only Federal coal lease that lessee B holds. Lessee B then wants to qualify for a Federal lease issuance on or after August 4, 1986. Assume that the date, that qualifications for Federal lease issuance are being determined, is September 1, 1989. Since lessee B has only held this nonproducing lease for 4 years and 2 months after August 4, 1976, lessee B does not have any problem with the section 2(a)(2)(A) prohibition of holding such a lease for 10 years at the time that qualifications for the September 1, 1989, Federal lease issuance are being determined. Since the Federal coal lease was the only Federal coal lease that lessee A had held, lessee A also does not have any problem with the section 2(a)(2)(A) prohibition of holding such a lease for 10 years because lessee A no longer holds any portion of, or any interest in, the lease.

If a partial assignment is made, the assignee *may* not have a problem of being prohibited from being issued a Federal lease on or after August 4, 1986. That is, the assignor's and the assignee's status must be determined independently (see the discussion following the diagram below).



The Federal coal lease was issued to lessee A on April 1, 1973, and there has been no production form that lease. On July 1, 1985, lessee A assigns a partial interest in that lease (less than 100 percent) to lessee B and retains the remaining interest in the lease. This lease is the only Federal coal lease that lessee B holds. On September 1, 1989, qualifications for a Federal lease issuance are being determined. *Lessee A*, having held the lease (or portion of, or interest in, the lease) for 13 years after August 4, 1976, *cannot qualify because the lease is not producing in commercial quantities*. However, lessee B can qualify for the Federal lease issuance because lessee B has only held his portion of the Federal coal lease for 4 years after August 4, 1976.

If an assignment of an undivided interest results in the creation of a new Federal coal lease, the same logic applies. That is, the section 2(a)(2)(A) 10-year holding period is lease-holder specific.

Note.—By regulation (43 CFR 3453.3-1(a)(8)), a Federal coal lessee, or any affiliate, cannot be assigned any or all of a Federal coal lease on or after August 4, 1986, if that lessee, or any affiliate, "holds . . . and has held" a nonproducing Federal coal lease for 10 years or more after August 4, 1976. However, such a lessee, or any affiliate, is not prohibited by statute or regulation from obtaining approval for a modification to add acreage and/or recoverable coal reserves to Federal coal leases that disqualify that lessee, or any affilliate, from a Federal lease issuance on or after August 4, 1986, because such a prohibition could result in bypass situations in many instances.

Federal Coal Lease Relinquishments

If a lessee with only one Federal coal lease has held that lease for 10 years or more after August 4, 1976, the lease is relinquished in accordance with 43 CFR 3452.1, and the relinquishment is effective *prior to* the time that qualifications for a Federal lease issuance are being determined, that lessee, or any affiliate, does not have any problem with the section 2(a)(2)(A) prohibition of holding such a lease for 10 years. This is due to the dual requirement of section 2(a)(2)(A) which states, in part, "holds . . . *and* has held." (emphasis added) Since the lessee no longer holds the lease, the "has held" provision of section 2(a)(2)(A) is not a factor at the time that qualification for a Federal lease issuance on or after August 4, 1986, are being determined.

General Statement on Processing Federal Coal Lease Assignment, Relinquishment, and LMU Applications

Rules will be developed to protect the priority of noncompetitive oil and gas lease-applicants and prevent adverse action on other mineral-lease, assignment, relinquishment, and LMU applications where BLM is unable to act upon nonproducing Federal coal lease assignments, relinquishments, or LMU's within a specific period of time that will be established in the rules. This will include mineral-lease, assignment, relinquishment, and LMU applications pending on August 4, 1986.

Summary

In determining whether a Federal coal lessee, or any affiliate, can qualify for a Federal lease issuance on or after August 4, 1986, each of the Federal coal leases or LMU's that that lessee, or any affiliate, holds must be assessed individually for compliance with section 2(a)(2)(A) of LMA. Individually, the leases or LMU's must satisfy the *producing-in-commercial-quantities* requirement, with the exceptions discussed above.

Any *previous* or any *subsequent* failure to comply with section 2(a)(2)(A) does *not* negate a Federal coal lessee, or any affiliate, from qualifying for another Federal lease issuance, *Provided That*, at the time that qualifications for a Federal lease issuance on or after August 4, 1986, are being determined, the Federal coal lessee, or any affiliate, is in full compliance with section 2(a)(2)(A). Any Federal coal lessee, or any affiliate, must satisfy section 2(a)(2)(A) *at the time* that qualifications are being determined. There is no provision in section 2(a)(2)(A) that mandates retroactive or future punishment because that Federal coal lessee, or any affiliate, failed to satisfy section 2(a)(2)(A) at another time.

ON OR AFTER AUGUST 4, 1986, IF A FEDERAL COAL LEASE, THAT HAS BEEN HELD BY THE CURRENT LESSEE FOR AT LEAST 10 YEARS, IS *NOT IN PRODUCTION* OR *NOT UNDER A SUSPENSION*, THE *LESSEE, OR ANY AFFILIATE, CANNOT QUALIFY* FOR A NEW ONSHORE FEDERAL LEASE ISSUANCE.

Appendix A—Definitions

Advance Royalty: A payment under a Federal lease, when authorized by BLM, to be made *in lieu* of actual production to meet the continued operation obligation. Payments made under the minimum production clause, *in lieu* of actual production from a Federal coal lease issued prior to August 4, 1976, and not yet subject to the 1982 regulatory diligence system, are not advance royalty for the purposes of suspending the *producing-in-commercial-quantities* requirement of section 2(a)(2)(A).

Commercial Quantities: One percent of the recoverable coal reserves or LMU recoverable coal reserves.

Continued Operation: Production of not less than commercial quantities of the recoverable coal reserves in each of the first 2 continued operation years following the achievement of diligent development and an average amount of not less than commercial quantities of recoverable coal reserves per continued operation year thereafter, computed on a 3-year basis consisting of the continued operation year in question and the 2 preceding continued operation years.

Continued Operation Year: The 12-month period beginning with the commencement of the first royalty reporting period following the date that diligent development is achieved and each 12-month period thereafter, except as suspended in accordance with the 1982 regulatory diligence system.

Diligent Development: Production of recoverable coal reserves in commercial quantities prior to the end of 10 years from the date that the Federal coal lease or LMU is first subject to the 1982 regulatory diligence system.

Federal Lease Issuance: Receipt at issuance of a whole or partial interest in any onshore Federal lease issued pursuant to MLA, as amended, and, by regulation, receipt of a whole or partial interest in a Federal coal lease by assignment. The term "Federal Lease Issuance" does *not* include modifications to existing Federal coal leases.

Production: Mining of recoverable coal reserves and/or commercial byproducts from a mine using surface, underground, auger, or *in situ* methods. *NOTE:* Mining includes processing or transporting mined Federal coal to a purchaser, or transporting Federal or non-Federal coal to a purchaser if the Federal coal lease is contained in an approved LMU.

1982 Regulatory Diligence System: The 43 CFR Part 3480 rules, effective on August 30, 1982, which implement the section 7 diligence provisions of MLA, as amended by FCLAA on August 4, 1976.

Appendix B

Federal Onshore Mineral Commodities, Leasable Pursuant to MLA, That Are Prohibited For Being Issued to any Entity That Cannot Satisfy the Obligations of Section 2(a) (2) (A) of MLA (Section 3 of FCLAA) at the Time That Qualifications Are Being Determined for a Federal Lease Issuance on or After August 4, 1986

Coal
Gilsonite, including ALL VEIN-TYPE, SOLID HYDROCARBONS
Oil & Gas, including Tar Sands
Oil Shale
Phosphate
Potash
Sodium
Sulphur

Appendix C—Discussion of Affiliates

Under section 2(a) (2) (A), the Secretary, subject to certain exceptions, may not issue a Federal lease "to any person, association, corporation, or any subsidiary, affiliate, or persons controlled by or under common control with such person, association, or corporation, where any such entity . . ." has held a Federal coal lease for a period of 10 years and the entity is not producing coal from that lease.

The legislative history and administrative interpretation of section 11 of FCLAA are particularly relevant in interpreting section 2(a) (2) (A) of MLA, as the language used in both Sections is identical. The legislative history of Section 11 states, in part, that "(t)he purpose . . . of this language is to assure that the restrictions . . . are not circumvented by the formation of holding companies, or other devices of corporate organization." It is apparent from the plain language of section 2(a) (2) (A) and the legislative history of Section 11 that "control" is the key concept through which ownership of a Federal coal lease will be attributed to related corporate entities. The phrase "controlled by or under common control with such person, association, or corporation" modifies the words "subsidiary," "affiliate," and "persons." Therefore, when a chain of corporate ownership is involved, the question is whether a given corporation is "controlled by or under common control with" a related corporation. If there is sufficient control of a corporation by another corporation to justify piercing the "corporate veil" under established legal principles, related corporations in the corporate chain will be charged with ownership of the Federal coal lease to the same extent that the Federal coal lease-holding corporation is charged. This analysis is consistent with the Department's established interpretation of Section 11. See 46 FR 61390, 61403 (1981).

The question of whether a particular entity is "controlled by or under common control with" another entity for section 2(a) (2) (A) purposes will have to be determined on a case-by-case basis at the time that qualifications are being determined for a Federal lease issuance on or after August 4, 1986. The 10-percent, stock-ownership rule involved with the maximum acreage limitation in section 27(e) of MLA (30 U.S.C. 184(e)), as modified by section 11 of FCLAA (30 U.S.C. 184(a) (1)), for Federal coal lease holdings does not apply to section 2(a) (2) (A); However, it *may* be possible to adopt a similar rule as a matter of administrative discretion in order to implement section 2(a) (2) (A).

[FR Doc. 85-3857 Filed 2-14-85; 8:45 am]
BILLING CODE 4310-84-M

Federal-State Coal Advisory Board; Meeting

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of meeting.

SUMMARY: This notice is to inform the public that the Federal-State Coal Advisory Board will be meeting in Denver, Colorado, on March 21, 1985. The public is welcome to attend. The Board will (1) hear presentations on the status of the coal program, (2) review proposed changes to the program, and (3) discuss regional coal team charters, functions, and considerations for program restart.

DATE: The Board will meet at 9:00 a.m. on March 21, 1985.

ADDRESS: The meeting will be held at the Clarion Hotel, 3203 Quebec Street,

Denver, Colorado 80207, telephone 1-800-325-6064.

FOR FURTHER INFORMATION CONTACT: Walt Rewinski or Tom Walker, Division of Solid Mineral Leasing, Bureau of Land Management (650), 18th and C Streets NW., Washington, D.C. 20240, telephone (202/FTS) 343-4636.

SUPPLEMENTARY INFORMATION: The Federal-State Coal Advisory Board is chartered under the Federal Advisory Committee Act. The Board, which was rechartered October 26, 1984, advises the Secretary and the Director on certain aspects of the Federal coal management program.

The Board will meet at 9:30 a.m. on March 21, 1985, to review and discuss various issues related to the Federal coal management program. Among the general topics to be covered are (1) the proposed program changes prepared in response to the Linowes Commission report on *Fair Market Value Policy For Federal Coal Leasing* and the Office of Technology Assessment report on *Environmental Protection in the Federal Coal Leasing Program*, (2) the supplement to the 1979 coal programmatic EIS, and (3) future activities of the Board and the regional coal teams.

The public will have the opportunity to address the Board on agenda topics during the public comment period that is currently scheduled for early afternoon (approximately 1:30 p.m.). However, the comment period may either be advanced or delayed depending on the flow of Board business.

Written copies of a speaker's remarks would be appreciated. All comments will become part of the permanent record of the Advisory Board meeting. The Chairperson may impose a time limit to ensure that all those wishing to address the board are heard.

Dated: February 12, 1985.

James E. Cason,

Acting Associate Director, Bureau of Land Management.

Agenda—Federal-State Coal Advisory Board Meeting

March 21, 1985

Denver, Colorado

Welcome and Introductions
- —BLM Director
- —Deputy Director for Energy and Mineral Resources
- —Board Members

Review and Approval of Meeting Agenda
Approval of 1984 Meeting Minutes
BLM/FS Interchange Program
Status of Coal Program
- —Supplement to 1979 Programmatic EIS/Scoping Document
  - • Presentation of initial State review comments

Break
- —Regulation Changes
  - • Summary of important revisions
  - • RCT selection of proposed action
  - • Schedule for completion
- —Administrative Changes
  - • Summary of significant revisions
  - • Coal program handbook
- —RCT's
  - • Charters
  - • RCT meetings/program restart
  - • Science Advisors
  - • Regional EIS's
  - • Modification of coal regions
  - • Drilling and drilling funds
  - • National coal model runs
  - • Washington Office representative
- —PRLA's
  - • Monthly status reports
  - • Policy development

Advisory Board Program Oversight
Public Comment Period
Adjourn.

[FR Doc. 85-3863 Filed 2-14-85; 8:45 am]

BILLING CODE 4310-84-M

[4-00164 IL-M]

Federal Coal Management Program; Public Hearings

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of public hearings.

SUPPLEMENTARY INFORMATION: Pursuant to section 102(2)(c) of the National Environmental Policy Act of 1969, notice was given on February 8, 1985, that the BLM has prepared a Draft Environmental Impact Statement (DEIS) supplementing the 1979 Final Environmental Statement: Federal Coal Management Program. The BLM will hold a series of public hearings to receive oral and written comments on the DEIS. Comments concerning the adequacy of the DEIS will receive consideration in preparation of the Final Environmental Impact Statement. The hearings will take place at the following times and locations:

Date	Location	Time
Monday, March 18, 1985.	North Dakota Heritage Center, Lecture Rooms A and B, Capitol Grounds, Bismark, North Dakota.	1:00 p.m.
Tuesday, March 19, 1985.	Holiday Inn West, Stillwater Room, Interstate 90 and Mulloney Lane, Billings, Montana.	1:00 p.m.; 7:00 p.m.
Wednesday, March 20, 1985.	Convention Center, Taos Room, Second Street, and Marquette, Albuquerque, New Mexico.	1:00 p.m.; 7:00 p.m.
Thursday, March 21, 1985.	Centennial Square C, Clarion Hotel (Airport), 3203 Quebec Street, Denver, Colorado.	1:00 p.m.; 7:00 p.m.
Friday, March 22, 1985.	Room C-104, 100 South West Temple, Salt Lake City, Utah.	1:00 p.m.
Tuesday, March 26, 1985.	North Penthouse, Main Interior Building, 18th and C Streets, NW., Washington, DC.	9:00 a.m.; 1:00 p.m.

FOR FURTHER INFORMATION CONTACT: Jack D. Edwards, Bureau of Land Management, Division of EIS Services, 555 Zang Street, Denver, Colorado 80228, (303) 236-1080 or FTS 776-1080.

Dated: February 12, 1985.

James E. Cason,

Acting Associate Director.

[FR Doc. 85-3897 Filed 2-14-85; 8:45 am]

BILLING CODE 4310-84-M

[OR 36202, OR 36342]

Oregon: Modification of Realty Action—Competitive/Modified Competitive Sales—Lands in Malheur County

The Notices of Realty Action—Competitive/Modified Competitive Sales—Lands in Malheur County, Oregon published in the **Federal Register**, Volume 48, No. 156 on August 11, 1983, at page 36531 and Volume 48, No. 189 on September 28, 1983, at page 44276, for sale no. OR 36202 and OR 36342, respectively, are hereby modified. The parcels originally described and offered for sale have been reappraised and are reoffered for sale as follows:

Parcel No.	Legal description	Acreage	Value
OR 36202			
1	T. 15 S., R. 42 E., W.M. Section 18, E½ E½	160	$12,000
2	T. 15 S., R. 42 E., W.M. Section 23, SE¼ SW¼, S½ SE¼.	120	24,000
3	R. 16 S., R. 42 E., W.M. Section 3, lot 3	40.6	5,100
OR 36342	T. 19 S., R. 46 E., W.M. Section 17, N½ SW¼, SW¼ SW¼, NW¼ SE¼.	160	22,000

Except for the provisions of Section 203 of the Federal Land Policy and Management Act of 1976, (90 Stat. 2750; 43 U.S.C. 1713), the above described lands are hereby segregated from appropriation under the public land laws, including the mining laws.

Sealed bids for these parcels will now be accepted in the Vale District Office. Bids may be submitted by qualified person either by mail or delivered in person during regular business hours. Bids will not be accepted for less than the minimum bid listed for each parcel.

All bids received will be opened the first Wednesday of each month. To be considered, bids must be received by 10:00 a.m. on the day of the bid opening. Each bid must be accompanied by a certified check, postal money order, bank draft, or cashier's check, made payable to the Bureau of Land Management for not less than 20 percent of the amount of the bid, except for parcel No. OR 36202-3. This parcel must receive a deposit of no less than 30 percent of the amount bid. Bids must be enclosed in a sealed envelope marked in the lower left-hand corner as follows: "Public Sale Bid, Serial No. ____". If two or more envelopes are received each containing acceptable bids of the same amount for the same parcel, the successful bid shall be determined by drawing. In all cases, the highest sealed bid will determine the successful purchaser. The successful purchaser will be notified in writing and will be required to submit the remainder of the amount bid within 180 days. Failure to submit the full sale price within 180 days shall result in cancellation of the sale and the bidder's deposit will be forfeited. All unsuccessful bids will be returned.

Federal law requries that all bidders by U.S. citizens, 18 years of age or more, a state or a state instrumentality authorized to hold property, or in the case of corporations, be authorized to own real estate in the state in which the sale land is offered. Proof of these requirements shall accompany all sale bids.

All other applicable terms and conditions published in the original notices remain unchanged.

The parcels will remain available for purchase as described above until sold or withdrawn from sale by the Authorized Officer.

Bids and requests for information on the above parcels should be directed to the Vale District Office, 100 Oregon Street, P.O. Box 700, Vale, Oregon 97918, telephone (503) 473-3144.

Date of Issue: February 8, 1985.

Pearl M. Parker,

District Manager.

[FR Doc. 85-3820 Filed 2-14-85; 8:45 am]

BILLING CODE 4310-33-M

Fish and Wildlife Service

Marine Mammals; Receipt of Application for Permit; Richard T. Nell et al.

The following applicants have applied for permits to conduct certain activities with endangered species. This notice is provided pursuant to section 10(c) of the Endangered Species Act of 1973, as amended (16 U.S.C. 1531, *et seq.*):

PRT# 689616

Applicant: Richard T. Nell, Colgate, Wisconsin.

The applicant requests a permit to import one male bontebok (*Damaliscus d. dorcas*) trophy culled from Belvedere Farms, Bedford, South Africa, for enhancement fo propagation and survival of the herd.

PRT# 689621

Applicant: Bucky R. Steele, Seagoville, TX.

The applicant requests a permit to purchase in interstate commerce one female Asian elephant (*Elephas maximus*) from Carson Barnes Circus, Hugo, OK, for the purpose of enhancement of propagation.

PRT# 689526

Applicant: D. J. Thurston, Jr., Charlotte, NC.

The applicant requests a permit to import one male bontebok (*Damaliscus d. dorcas*) trophy culled from Belvedere Farms, Bedford, South Africa, for enhancement of propagation and survival of the herd.

PRT# 689343

Applicant: W. B. Scott, Charlotte, NC.

The applicant requests a permit to import one male bontebok (*Damaliscus d. dorccs*) trophy culled from Skietkuil Ranch, Hutchinson, South Africa, for enhancement of propagation and survival of the herd.

PRT# 689515

Applicant: International Animal Exchange, Ferndale, MI.

The applicant requests a permit to export one captive born male mandrill (*Papio sphinx*) to the Chiba Zoological Park, Japan, for public display and enhancement of propagation.

Documents and other information submitted with these applications are available to the public during normal business hours (7:45 am to 4:15 pm) Room 611, 1000 North Glebe Road, Arlington, Virginia 22201, or by writing to the Director, U.S. Fish and Wildlife Service of the above address.

Interested persons may comment on any of these applications within 30 days of the date of this publication by submitting written views, arguments, or data to the Director at the above address. Please refer to the appropriate PRT/APP number when submitting comments.

Dated: February 7, 1985.

Larry LaRochelle,

Acting, Chief, Branch of Permits, Federal Wildlife Permit Office.

[FR Doc. 85-3869 Filed 2-14-85; 8:45 am]

BILLING CODE 4310-55-M

Receipt of Application for Permit; Joel Smith, et al.

The following applicants have applied for permits to conduct certain activities with endangered species. This notice is provided pursuant to section 10(c) of the Endangered Species Act of 1973, as amended (16 U.S.C. 1531, *et seq.*):

PRT-688797

Applicant: Joel Smith, Bell, FL.

The applicant requests a permit to import 200 yearling American alligators (*Alligator mississippiensis*) from Hamat Gadar, Israel, for the purpose of enhancement of propagation. These alligators are progeny of alligators the applicant exported under PRT 2-7498, in 1981.

PRT-690002

Applicant: New York Zoological Society, Bronx, NY.

The applicant requests a permit to import 6 male and 6 female captive hatched river terrapins (*Batagur baska*) from the Wildlife Department and National Park, Peninsular Malaysia, for enhancement of propagation.

PRT-688291

Applicant: Watson Yoshimoto, Honolulu, Hawaii.

The applicant requests a permit to import the trophy of one bontebok antelope (*Damaliscus dorcas dorcas*) culled from Thorn Kloof ranch, Grahamstown, South Africa, for enhancement of survival of the herd.

PRT-690094

Applicant: New York Zoological Society, Bronx, NY.

The applicant requests a permit to import one captive born male babirusa (*Babyrousa babyrussa*) from the Rotterdam Zoo, the Netherlands, for enhancement of propagation.

PRT-690097

Applicant: Don Perry, Burlington, NC.

The applicant requests a permit to import the trophy of one bontebok antelope (*Damaliscus dorcas dorcas*) culled from the herd of B.J. DeKlerk, Belvedere Farm, Bedford, South Africa, for enhancement of propagation of the herd.

PRT-689969

Applicant: San Diego Zoological Park, San Diego, CA.

The applicant requests a permit to import a pair of captive-born pampas deer (*Ozotoceros bezoarticus*) from the Berlin Zoo, West Germany, for the purpose of enhancement of propagation.

PRT-690123

Applicant: Clifford M. Anderson, Kirkland WA.

The applicant requests a permit to take (capture, band, extract blood sample, remove a feather, release) peregrine falcons (*Falco peregrinus anatum*) at the Cape Flattery Peninsula in Clallam Co., WA, for scientific research.

PRT-689792

Applicant: John M. Bosanec, Colgate, WI.

The applicant requests a permit to import one trophy of one bontebok antelope (*Damaliscus dorcas dorcas*) culled from the herd of B.J. DeKlerk, Bedford, Republic of South Africa, for enhancement of the survial of the herd.

Documents and other information submitted with these applications are available to the public during normal business hours (7:45 am to 4:15 pm) Room 611, 1000 North Glebe Road, Arlington, Virginia 22201, or by writing to the Director, U.S. Fish and Wildlife Service of the above address.

Interested persons may comment on any of these applications within 30 days of the date of this publication by submitting written views, arguments, or data to the Director at the above address. Please refer to the appropriate PRT number when submitting comments.

Dated February 11, 1985.

R.K. Robinson,

Chief, Branch of Permits, Federal Wildlife Permit Office.

[FR Doc. 85-3870 Filed 2-14-85; 8:45 am]

BILLING CODE 4310-55-M

National Park Service

Alaska Region; Subsistence Resource Commission Meeting

SUMMARY: The Alaska Regional Office of the National Park Service announces a forthcoming meeting of the Aniakchak National Monument Subsistence Resource Commission. The following agenda items will be discussed:

(1) Review background information on ANILCA and the role of the subsistence advisory commission to update members who were not present at the previous meeting.

(2) Election of a chairman.

(3) Identification of and evidence for current subsistence uses of fish and wildlife populations in the monument. For each subsistence activity, specify the following:

a. Nature of the activity (e.g., hunting, fishing, or trapping).

b. Location of the activity.

c. Means of access.

d. Species taken.

e. Number of animals taken.

f. Time of year during which it takes place.

g. Frequency with which a person is involved.

h. Village in which the people involved reside.

4. Identify the anticipated future needs for fish and wildlife populations in the monument.

5. Scoping of possible strategies for management of fish and wildlife populations to accommodate subsistence uses.

6. Scoping of possible guidelines, standards, regulations, and policies needed to implement management strategies.

DATE: The meeting will begin at 9:00 a.m. on March 5, 1985, and conclude the afternoon of March 6, 1985.

ADDRESS: The meeting will be held at the Fish and Wildlife office in King Salmon, Alaska.

FOR FURTHER INFORMATION CONTACT: David Morris, Superintendent, Aniakchak National Monument, P.O. Box 7, King Salmon, Alaska 99613, Phone (907) 246-3305.

SUPPLEMENTARY INFORMATION: The Aniakchak National Monument Subsistence Resource Commission is authorized under Title VIII, section 808, of the Alaska National Interest Lands Conservation Act Pub. L. 96-487.

Roger J. Contor,

Regional Director, Alaska Region.

[FR Doc. 85-3912 Filed 2-14-85; 8:45 am]

BILLING CODE 4310-70-M

Golden Gate National Recreation Area; Advisory Commission Meeting

Notice is hereby given in accordance with the Federal Advisory Committee Act that a meeting of the Golden Gate National Recreation Area Advisory Commission will be held at 7:30 p.m. (PST) on Tuesday, February 26, 1985, at the City Council Chambers, Daly City, California.

The Advisory Commission was established by Pub. L. 92-589 to provide for the free exchange of ideas between the National Park Service and the public and to facilitate the solicitation of advice or other counsel from members of the public on problems pertinent to the National Park Service systems in Marin, San Francisco, and San Mateo Counties.

Members of the Commission are as follows:

Mr. Frank Boerger, Chairman
Ms. Amy Meyer, Vice Chair
Mr. Ernest Ayala
Mr. Richard Bartke
Mr. Fred Blumberg
Mr. Margot Patterson Doss
Mr. Jerry Friedman
Mr. Charles Gould
Ms. Daphne Greene
Mr. Peter Haas, Sr.
Mr. Burr Heneman
Mr. John Jacobs
Mr. John Mitchell
Ms. Gimmy Park Li
Mr. Merritt Robinson

Mr. John J. Spring
Dr. Edgar Wayburn
Mr. Joseph Williams

The main agenda item is a recommendation to the Commission from its San Mateo Committee for a preferred alternative for the development of Sweeney Ridge as part of GGNRA.

The meeting is open to the public. Any member of the public may file with the Commission a written statement concerning the matters to be discussed.

Persons wishing to receive further information on this meeting or who wish to submit written statements may contact Shirwin Smith, Staff Assistant of Golden Gate National Recreation Area, Building 201, Fort Mason, San Francisco, CA 94123.

Minutes for the meeting will be available for public inspection by March 26, 1985, in the office of the General Superintendent, Golden Gate National Recreation Area, Fort Mason, San Francisco, CA 94123

Dated: February 4, 1985.

Howard Chapman,

Regional Director, Western Region.

[FR Doc. 85-3911 Filed 2-14-85; 8:45 am]

BILLING CODE 4310-70-M

Office of Surface Mining Reclamation and Enforcement

Availability of Annual Evaluation Reports on the Administration of State Regulatory and Abandoned Mine Lands Programs Under the Surface Mining Control and Reclamation Act of 1977

AGENCY: Office of Surface Mining Reclamation and Enforcement (OSM), Interior.

ACTION: Notice of availability.

SUMMARY: OSM is announcing the availability of eight annual evaluation reports on the administration of State regulatory and abandoned mine lands (AML) programs under the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The eight reports, covering the States of Arkansas, Indiana, Iowa, Louisiana, Kansas, Pennsylvania, Tennessee and Texas, were prepared under the provisions of OSM's oversight policy and have been transmitted to Congress. This completes the reports for the 25 State programs evaluated during fiscal year 1984.

ADDRESSES: See **"SUPPLEMENTARY INFORMATION"** for the addresses where copies of the reports may be obtained.

FOR FURTHER INFORMATION CONTACT: Arthur W. Abbs, Chief, Division of State Program Assistance, Office of Surface Mining, 1951 Constitution Avenue NW., Washington, D.C. 20240; Telephone: (202) 343-5351.

SUPPLEMENTARY INFORMATION: Copies of the reports are available, free of charge, at the respective OSM offices listed below:

1. *Arkansas, Louisiana and Texas:* Tulsa Field Office, Office of Surface Mining, 333 West 4th Street, Room 3432, Tulsa, Oklahoma 74103.

2. *Indiana:* Indianapolis Field Office, Office of Surface Mining, Federal Building and U.S. Courthouse, 46 East Ohio Street, Room 520, Indianapolis, Indiana 46204.

3. *Iowa and Kansas:* Kansas City Field Office, Office of Surface Mining, Room 502, 1103 Grand Avenue, Kansas City, Missouri 64106.

4. *Pennsylvania:* Harrisburg Field Office, Office of Surface Mining, 101 South 2nd Street, Suite L-4, Harrisburg, Pennsylvania 17101.

5. *Tennessee:* Knoxville Field Office, Office of Surface Mining, 530 Gay Street, S.W., Suite 400, Knoxville, Tennessee 37902.

Background

Under section 503 of SMCRA, a State may elect to assume primary responsibility for regulating surface coal mining and reclamation operations within its borders by submitting a program to the Secretary of the Interior which demonstrates the State's capability to carry out the provisions of SMCRA. Once the Secretary approves the program, the State is granted primacy, and the Federal government assumes a monitoring and evaluation role. OSM has developed an evaluation policy, in consultation with the States, which is implemented primarily through OSM's Field Offices. Monitoring of the State's administration and enforcement of its regulatory and AML programs is conducted throughout the year. The Field Office Directors compile and analyze the data gathered during the evaluation period and prepare annual evaluation reports for transmittal to Congress. The schedule for the reports calls for staggered completion dates.

The first six evaluation reports for this year (Colorado, Kentucky, Mississippi, Montana, Ohio and West Virginia) were completed and sent to Congress September 5, 1984. These final reports were made publicly available on September 17, 1984 (49 FR 36453). Four additional evaluation reports for Alaska, Illinois, Maryland and Virginia were completed and sent to Congress September 28, 1984, and were made publicly available on Octobr 16, 1984 (49 FR 40453). Two other evaluation reports for Alabama and North Dakota were completed and sent to Congress November 26, 1984, and were made publicly available on December 26, 1984 (46 FR 50120). Subsequently, OSM completed five additional reports for Missouri, New Mexico, Oklahoma, Utah and Wyoming. These final reports sent to Congress on December 20, 1984 (Missouri and Wyoming) and January 7, 1985 (New Mexico, Oklahoma and Utah), and were made available on January 25, 1985 (50 FR 3985). Finally, OSM completed eight reports for Arkansas, Indiana, Iowa, Louisiana, Kansas, Pennsylvania, Tennessee and Texas. These reports were sent to Congress on January 10, 1985 (Pennsylvania and Texas), January 23, 1985 (Louisiana and Kansas), and February 1, 1985 (Arkansas, Indiana, Iowa and Tennessee). These last eight reports complete the evaluation of all 25 State programs evaluated in FY 1984.

Dated: February 11, 1985.

John D. Ward,

Director, Office of Surface Mining.

[FR Doc. 85-3871 Filed 2-14-85; 8:45 am]

BILLING CODE 4310-05-M

Bureau of Reclamation

Westside Irrigation Project, WY; Intent To Prepare a Draft Environmental Statement

Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969, the Department of the Interior, in conjunction with the Wyoming Water Development Association, proposes to prepare a draft environmental statement for the Westside Irrigation Project, Wyoming. The project would transfer public land to private ownership and provide water for sprinkler irrigation of lands on the upslope (west side) of the Big Horn Canal. Lands east of the Big Horn Canal are privately irrigated. The Big Horn Canal diverts from the Bighorn River near Worland. The river itself is controlled by Boysen Dam and Reservoir. Pumps along the canal would lift water from the canal to irrigable lands. Alternatives under consideration are defined by the number of acres in conjunction with a pump lift. Four alternatives of 7,200, 9,500, 12,500 and 14,700 acres of irrigable land have been identified.

Each alternative, except the "no action," would transfer a different amount of land from public ownership to private ownership under the Federal Land Policy and Management Act of 1976, and develop irrigation for crop production under the Reclamation Act.

This draft environmental statement will analyze the environmental consequences of each alternative. Preliminary issues and concerns include the potential effects on ground water; surface water; soils, livestock grazing; wild horses; access to public lands, utility lines, oil fields, and other mineral sites; cultural resources; wildlife; instream flows; and social and economic impacts. This action may necessitate amending the Grass Creek Management Framework Plan; i.e., the current land management plan covering the affected area.

There will be a meeting held on March 5, 1985, 7 p.m., at the Elks Lodge in Worland, Wyoming. The purpose of this meeting will be to solicit information from all interested entities and persons to assist in determining the scope of an environmental statement.

The contact person for this draft environmental statement is:

Stan Gappa, Bureau of Reclamation, P.O. 2553, Billings, Montana 59103, Telephone (406) 657–6519

Dated: February 13, 1985.

Robert A. Olson,

Acting Commissioner.

[FR Doc. 85–4069 Filed 2–14–85; 10:07 am]

BILLING CODE 4310–09–M

INTERSTATE COMMERCE COMMISSION

Motor Carriers; Intent To Engage in Compensated Intercorporate Hauling Operations

This is to provide notice as required by 49 U.S.C. 10524(b)(1) that the named corporations intend to provide or use compensated intercorporate hauling operations as authorized in 49 U.S.C. 10524(b).

1. Parent corporation and address of principal office: The Coleman Company, Inc., 250 North St. Francis, Wichita, Kansas 67202.

2. Wholly-owned subsidiaries which will participate in the operations, and States(s) of incorporation:

(I) O'Brien International, Inc., Washington Corp., 14615 N. E. 91st Street, Redmond, WA 98052

(II) Coleman International Sales, Inc., Kansas Corp., 2111 E. 37th Street North, Wichita, KS 67219

(III) Coast Catamaran Corp., California Corp., 4925 Oceanside Blvd., P.O. Box 1008, Oceanside, CA 92054

(IV) Coleman Acquisition, Inc., California Corp., 1908 Friendship Drive, El Cajon, CA 92020

(V) Soniform Inc., California Corp., 1908 Friendship Drive, El Cajon, CA 92020

(VI) Skeeter Investments, Inc., Texas Corp., 1 Skeeter Road, Kilgore, TX 75662

(VII) Skeeter Products, Inc., Texas Corp., P.O. Box 230, 1 Skeeter Road, Kilgore, TX 75662

(VIII) Coleman Boating, Inc., Kansas Corp., 250 No. St. Francis, Wichita, KS 67202

(IX) MasterCraft Boat Company, Tennessee Corp., Rt. 9, Box 152 Binfield Rd., Maryville, TN 37801

(X) MasterCraft Skis, Inc., Tennessee Corp., R.R. 3, Box 46, Greeneville, TN 37743

(XI) Collins Dynamics, Inc., Kansas Corp., 3596 Moline Street, Bldg. 108, Aurora, CO 80010

(XII) Western Cutlery Co., Colorado Corp., P.O. Box 1539, 1800 Pike Rd., Longmont, CO 80501

(XIII) California Cooperage, California Corp., 880 Industrial Way, San Luis Obispo, CA 93406

(XIV) Red T Coil Company, Inc., Kansas Corp., 5004 South Street, Nacogdoches, TX 75961

(XV) Ranging, Inc., New York Corp., 90 Lincoln Road N.E., Rochester, NY 14445

(XVI) Canadian Coleman Supply, Inc., Kansas Corp., 250 No. St. Francis, Wichita, KS 67202

(XVII) Coleman Country, LTD., Kansas Corp., 250 No. St. Francis, Wichita, KS 67202.

1. Parent corporation and address of principal office: Tumac Lumber Co., Inc., 806 S.W. Broadway, Portland, Oregon 97205.

2. Wholly-owned subsidiaries which will participate in the operations, and state of incorporation:

(a) Tumac Export Sales Co. (Oregon Corporation), 806 S.W. Broadway, Portland, Oregon 97205

(b) Al Disdero Lumber Co. (Oregon Corporation), P.O. Box 42247, 1504 S.E. Woodward Street, Portland, Oregon 97242

(c) Wood-Lam Structures, Inc. (Oregon Corporation), fka/Disdero Structural, Inc., 1504 S.E. Woodward Street, Portland, Oregon 97242

(d) K/D Cedar Supply Co., Inc. (California Corporation), 22008 Meekland Avenue, Hayward, California 94541.

1. Parent corporation and address of principal office: Thrifty Corporation, 3424 Wilshire Boulevard, Los Angeles, California 90010.

2. Wholly-owned subsidiaries which will participate in the operations, and State(s) of incorporation: United Merchandising Corp., California.

James H. Bayne,

Secretary.

[FR Doc. 85–3899 Filed 2–14–85; 8:45 am]

BILLING CODE 7035–01–M

DEPARTMENT OF LABOR

Occupational Safety and Health Administration

[V–84–3]

The Graniteville Company; Grant of Temporary Variances

AGENCY: Occupational Safety and Health Administration, Department of Labor.

ACTION: Grant of temporary variances.

SUMMARY: This notice announces the grant of temporary variances to the Graniteville Company from the standards perscribed in 29 CFR 1910.1043 (e)(3)(iii) and (m)(2)(ii) concerning the effective date for compliance with the permissible exposure limit for cotton dust solely by means of engineering controls and work practices.

DATES: The effective date of the grant of temporary variances is 1985. The expiration date of the temporary variances is March 27, 1985.

FOR FURTHER INFORMATION CONTACT:

James J. Concannon, Director, Office of Variance Determination, Occupational Safety and Health Administration, U.S. Department of Labor, Third Street and Constitution Avenue, NW., Room N3656, Washington, D.C. 20210, Telephone: (202) 523–7193;

or the following Regional and Area Offices:

U.S. Department of Labor—OSHA, 1375 Peachtree Street, NE., Suite 587, Atlanta, Georgia 30367;

U.S. Department of Labor—OSHA 1835 Assembly Street, Room 1468, Columbia, South Carolina 29201;

U.S. Department of Labor—OSHA, Building 10, Suite 33, LaVista Perimeter Office Park, Tucker, Georgia 30084.

I. Background

On March 20, 1984, the Graniteville Company, Marshall Street, Graniteville, South Carolina 29829, applied pursuant to section 6(b)(6)(A) of the Occupational Safety and Health Act of 1970 (84 Stat. 1594, 29 U.S.C. 655) and 29 CFR 1905.10 for temporary variances, and interim orders pending decisions of the

applications for variance, from the standard prescribed in 29 CFR 1910.1043(e)(3)(iii), which specifies March 27, 1984, as the effective date for engineering controls and work practices to be the sole means of control exposure to cotton dust. Interim orders were granted on August 24, 1984 (49 FR 33755).

The interim orders for the Granite, Hickman, Townsend and Vaucluse Mills, all of which are located in the State of South Carolina, which has an approved occupational safety and health plan, were granted under the Federal State Reciprocity Procedure (29 CFR 1952.9).

The addresses of the places of employment affected by the granted interim orders are as follows:

Granite Mill, Marshall Street, Graniteville, South Carolina 29829;
Hickman Mill, Marshall Street, Graniteville, South Carolina 29829;
Townsend Mill, Second Street, Graniteville, South Carolina 20829;
Vaucluse Mill, Senn Street, Vaucluse, South Carolina 29829;
Sibley Mill, Goodrich Street, Augusta, Georgia 30904

In its application, the Graniteville Company stated that the demand for its traditional products dropped very rapidly. As a result the company suffered very large financial losses. Therefore, in order to maintain financial viability it had to close several facilities and consolidate operations in other facilities. To permit the company to regain financial viability, reopen some of the closed facilities and increase employment and production at other facilities, the company had to very quickly change its product line and improve productivity.

The company also stated that some of the product and production changes led to increased dust levels (others led to decreased dust levels). Because of the rapidity with which the changes had to be made to maintain employment and financial viability, engineering controls to keep dust levels under the permissible exposure limit could not be completed by the time new production started. This was so even though the company had commenced design work and acquisition of needed equipment as it was planning the changes in product line and production equipment. In addition, a certain amount of time is needed after installation of control equipment and achievement of full production to adjust and fine tune the control equipment.

The Graniteville Company made a detailed showing of the monitoring, design work, and requests for bids and contracts to install equipment it had engaged in to come into compliance with the cotton dust standard as soon as possible. It also presented a schedule detailing how it would achieve full compliance with the engineering control requirements of the cotton dust standard by March 27, 1984. Finally, it gave firm assurances that it would meet the schedule and otherwise fully comply with the cotton dust standard.

The applicant posted its request for temporary variance at its plant notifying employees of their right to file comments and seek a hearing. The notification and summary of the application and grant of the interim order was published in the **Federal Register** (49 FR 33735; August 24, 1984), inviting the public to comment on the application.

No comments were received contesting the facts presented by the Graniteville Company. After investigation and with no contrary evidence presented, OSHA accepts the evidence as presented by Graniteville as demonstrating the factual situation described above in this notice. OSHA also accepts the representations made by the company that it will come into full compliance by the date specified and take required interim measures.

The cotton dust standard provided four years to come into compliance with the engineering controls. This was clearly adequate time in normal circumstances as has been demonstrated by various studies and the testimony of the American Textile Manufacturers Institute (see Docket H-052E), and this is not challenged by the applicant. Similarly, change in market conditions, change in products or change in production process or equipment is not the basis by itself for a temporary variance.

Normally an employer should factor in necessary studies and equipment purchases to achieve or maintain compliance with OSHA standards as part of the process of change so that the new control equipment is ready to protect employees as the new products or process equipment reaches production. (A brief period after full production is reached may be needed for adjustments.) Certainly, delay in instituting planning, design or purchase of protective equipment is not a basis for temporary variance.

However, Graniteville has clearly demonstrated that its circumstances are different than the normal change of product or equipment. The change in market conditions was so rapid as to create large losses quickly and to threaten the economic viability of the company. These economic circumstances forced major changes in product and process so rapidly that completion of the design, acquisition and installation of necessary control equipment was not possible by the deadline for compliance. In addition, the applicant immediately began design and acquisition of necessary control equipment and set a schedule as rapid as feasible to come into compliance with the engineering control and work practice requirements of the standard.

The application for temporary variances and notice of that application listed specifically 29 CFR 1910.1043(e)(3)(iii) as the basis of the date for full compliance with the standard. However, that section should be read in conjunction with 29 CFR 1910.1043(m)(2)(ii). Therefore, this grant of temporary variances identifies both sections.

Grant of Variances

In consideration of all those circumstances indicated by the application for temporary variances, it appears that, as required by section 6(b)(6)(A) of the Act, the Graniteville Company was unable to comply with the requirements of 29 CFR 1910.1043(e)(3)(iii) and 29 CFR 1910.1043(m)(2)(ii) by the date required by the standard because necessary alteration of facilities could not be completed by the compliance date. In addition, it appears that the applicant is taking all available steps to safeguard its employees during the time needed to come into compliance with the standard and has an effective program for coming into compliance with the standard as quickly as is practicable. Therefore, it is ordered, pursuant to the authority in section 6(b)(6)(A) of the Occupational Safety and Health Act of 1970, in 29 CFR 1905.10 and in Secretary of Labor's Order No. 9-83 (48 FR 35736), that the five plants of the Graniteville Company listed below are authorized to comply with the requirements of the order set forth below in lieu of complying with the requirements of 29 CFR 1910.1043(e)(3)(iii) and 29 CFR 1910.1043(m)(2)(ii). All other provisions of the cotton dust standard are unaffected by this order and therefore must be complied with in conjunction with the terms of this order.

Temporary variances are being issued for specified areas/operations in the following Graniteville Company mills:

Granite Mill, Marshall Street, Graniteville, South Carolina 29829: Opening, carding, drawing, roving (slubbers), and spinning operations;
Hickman Mill, Marshall Street, Graniteville, South Carolina 29829: Carding operations;

Townsend Mill, Second Street, Graniteville, South Carolina 29829: Carding and labbing operations;
Vaucluse Mill, Senn Street, Vaucluse, South Carolina 29850: Weaving and waste operations; and
Sibley Mill, Goodrich Street, Augusta, Georgia 30904: Carding, drawing, and roving (slubbers) operations.

The terms of the order are as follows:

(1) The terms of the order apply to all employees in the cotton dust exposed workforce, in the specified plants and operations.

(2) In lieu of paragraph (d)(3)(i) of § 1910.1043 which requires that the employer repeat the measurements required by paragraph (d)(2) at least every six months, the employer shall repeat the measurements at least every three months.

(3) The employer shall agree to allow OSHA (or the State agency, as the case may be) to inspect its premises in connection with this order.

(4) The employer shall comply with all other provisions of the cotton dust standard pursuant to the specific language of § 1910.1043 which are unaffected by this order.

As soon as possible, the Graniteville Company shall give notice of this order to employees affected thereby by the same means required to be used to inform them of the applications for a variance.

Effective Date: This order shall become effective February 7, 1985.

Expiration Date: This order shall remain in effect until March 27, 1985.

Signed at Washington, D.C. this 7th day of February 1985.

Robert A. Rowland,

Assistant Secretary of Labor.

[FR Doc. 85-3735 Filed 2-14-85; 8:45 am]

BILLING CODE 4510-26-M

NATIONAL ADVISORY COMMITTEE ON OCEANS AND ATMOSPHERE

Notice of Meeting

February 12, 1985.

Pursuant to section 10(a)(2) of the Federal Advisory Committee Act, 5 U.S.C. App. 1 (1982), as amended, notice is hereby given that the National Advisory Committee on Oceans and Atmosphere (NACOA) will hold a meeting on Monday and Tuesday, March 4–5, 1985. The meeting will be held in Page Building #1, Rooms 416 and B–100, 2001 Wisconsin Avenue, NW., Washington, DC. The meeting will commence at 9:00 a.m. and end at 5:00 p.m. on March 4 and will commence at 8:30 a.m. and end at 3:30 p.m. on March 5.

The Committee, consisting of 18 non-Federal members appointed by the President from academic, business and industry, public interest organizations, and State and local governments was established by Congress by Pub. L. 95–63 on July 5, 1977. Its duties are to (1) undertake a continuing review, on a selective basis, of national ocean policy, coastal zone management, and the status of the marine and atmospheric science and service programs of the United States; (2) advise the Secretary of Commerce with respect to the carrying out of the programs administered by the National Oceanic and Atmospheric Administration; and (3) submit an annual report to the President and to the Congress setting forth an assessment, on a selective basis, of the status of the Nation's marine and atmospheric activities, and submit such other reports as may from time to time be requested by the President or Congress.

The tentative agenda is as follows:

Monday, March 4, 1985

2001 Wisconsin Avenue, NW., Page Building #1, Rooms 416 and B–100, Washington, DC

Plenary

Room 416
9:00 a.m.–9:30 a.m.
- Introductory Remarks
- Swearing-In Ceremony

9:30 a.m.–12:00 Noon
- Guest Speakers

Topic: Operational Satellites
John H. McElroy, Assistant Administrator for Environment, Satellite, Data, and Information Services, National Oceanic and Atmospheric Administration
Topic: Geophysical Data: An Industry Perspective
Carl Savit, Chief Scientist and Senior Vice President, Western Geophysical Company of America

12:00 Noon–1:00 p.m.
LUNCH

1:00 p.m.–5:00 p.m.
Panel meetings
- Federal/State Relationships, Chairman: John Norton Moore, Room 416

Topic: Work Session on Coastal Zone Management Consistency
Speakers: None

1:00 p.m.–5:00 p.m.
- Atmospheric Affairs, Chairman: S. Fred Singer, Room B–100

Topic: Acid Rain
Speakers: TBA

5:00 p.m.
Recess

Tuesday, March 5, 1985

2001 Wisconsin Avenue NW., Page Building #1, Room 416, Washington, DC

8:30 a.m.–12:00 Noon
PANEL MEETING
- Exclusive Economic Zone, Chairman: Lee Gerhard, Room 416

Topic: Elements of a National Plan
Speakers:
Commodore John R. Seesholtz, Oceanographer of the Navy, Department of Defense
James L. Malone, Assistant Secretary for Ocean and International and Scientific, Affairs, Department of State
Carl Savit, Chief Scientist and Senior Vice President, Western Geophysical Company of America
United States Coast Guard Representatives

12:00 Noon–1:00 p.m.
LUNCH

1:00 p.m.–3:30 p.m.
Plenary
- Panel Reports
- Other Business

3:30 p.m.
Adjourn.

The public is welcome at the sessions and will be admitted to the extent that seating is available. Persons wishing to make formal statements should notify the Chairman in advance of the meeting. The Chairman retains the prerogative to place limits on the duration of oral statements and discussions. Written statements may be submitted before or after the session.

Additional information concerning these meetings may be obtained through the Committee's Executive Director, Steven N. Anastasion, whose mailing address is: National Advisory Committee on Oceans and Atmosphere, 3300 Whitehaven Street, NW., Page Building #1, Suite 438, Washington, DC 20235. The telephone number is 202/653–7818.

Dated: February 12, 1985.

James A. Almazan,

Staff Physical Scientist.

[FR Doc. 85-3932 Filed 2-14-85; 8:45 am]

BILLING CODE 3510-12-M

NATIONAL FOUNDATION ON THE ARTS AND THE HUMANITIES

National Endowment for the Arts, Dance Advisory Panel; Renewal

In accordance with the provision of the Federal advisory Committee Act (Pub. L. 92–463), section 10(a)(4) of the National Foundation on the Arts and the

Humanities Act of 1965, as amended (20 U.S.C. 959(a)(4) and Paragraph 9 of Office of Management and Budget Circular A–63) notice is hereby given that renewal of the Dance Advisory Panel has been approved by the Chairman of the National Endowment for the Arts for a period of 2 years until February 6, 1987. The Committee's objectives and scope of activities include the formulation of expert advice and recommendations to the Chairman, National Endowment for the Arts and the National Council on the Arts with respect to: (a) Applications submitted to the National Endowment for the Arts for Federal grant assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, and (b) policies and programs of the National Endowment for the Arts. This Committee shall report to the National Endowment for the Arts, National Foundation on the Arts and the Humanities.

This charter will be filed with the standing Committees of the Senate and the House of Representatives having legislative jurisdiction over the Endowment and to the Library of Congress.

John H. Clark,

Director, Office of Council & Panel Operations, National Endowment for the Arts.

[FR Doc. 85–3894 Filed 2–14–85; 8:45 am]

BILLING CODE 7537–01–M

National Endowment for the Arts, Design Arts Advisory Panel; Renewal

In accordance with the provision of the Federal Advisory Committee Act (Pub. L. 92–463), section 10(a)(4) of the National Foundation on the Arts and the Humanities Act of 1965, as amended (20 U.S.C. 959(a)(4) and Paragraph 9 of Office of Management and Budget Circular A–63) notice is hereby given that renewal of the Design Arts Advisory Panel has been approved by the Chairman of the National Endowment for the Arts for a period of 2 years until February 6, 1987. The Committee's objectives and scope of activities include the formulation of expert advice and recommendations to the Chairman, National Endowment for the Arts and the National Council on the Arts with respect to: (a) applications submitted to the National Endowment for the Arts for Federal grant assistances under the National Foundation on the Arts and the Humanities Act of 1965, as amended, and (b) policies and programs of the National Endowment for the Arts. This Committee shall report to the National Endowment for the Arts, National Foundation on the Arts and the Humanities.

This charter will be filed with the standing Committees of the Senate and the House of Representatives having legislative jurisdiction over the Endowment and to the Library of Congress.

John H. Clark,

Director, Office of Council & Panel Operations, National Endowment for the Arts.

[FR Doc. 85–3893 Filed 2–14–85; 8:45 am]

BILLING CODE 7537–01–M

National Endowment for the Arts, Federal Graphics Evaluation Advisory Panel; Renewal

In accordance with the provision of the Federal Advisory Committee Act (Pub. L. 92–463), section 10(a)(4) of the National Foundation on the Arts and the Humanities Act of 1965 as amended (20 U.S.C. 959(a)(4) and Paragraph 9 of Office of Management and Budget Circular A–63) notice is hereby given that renewal of the Federal Graphics Evaluation Advisory Panel has been approved by the Chairman of the National Endowment for the Arts for a period of 1 year until February 6, 1986. In response to requests from top management of Federal agencies, the Committee reviews the quality of printed and graphic materials and makes expert recommendations for improvements. This Committee shall report to the National Endowment for the Arts, National Foundation on the Arts and the Humanities.

This charter will be filed with the standing Committees of the Senate and the House of Representatives having legislative jurisdiction over the Endowment and to the Library of Congress.

John H. Clark,

Director, Office of Council & Panel Operations, National Endowment for the Arts.

[FR Doc. 85–3891 Filed 2–14–85; 8:45 am]

BILLING CODE 7537–01–M

National Endowment for the Arts, Inter-Arts Advisory Panel; Renewal

In accordance with the provision of the Federal Advisory Committee Act (Public Law 92–463), section 10(a)(4) of the National Foundation on the Arts and the Humanities Act of 1965, as amended (20 U.S.C. 959(a)(4) and Paragraph 9 of Office of Management and Budget Circular A–63) notice is hereby given that renewal of the Inter-Arts Advisory Panel has been approved by the Chairman of the National Endowment for the Arts for a period of 2 years until February 6, 1987. The Committee's objectives and scope of activities include the formulation of expert advice and recommendations to the Chairman, National endowment for the Arts and the National Council on the Arts with respect to: (a) Applications submitted to the National Endowment for the Arts for Federal grant assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, and (b) policies and programs of the National Endowment for the Arts. This Committee shall report to the National Endowment for the Arts, National Foundation on the Arts and the Humanities.

This charter will be filed with the standing Committees of the Senate and the House of Representatives having legislative jurisdiction over the Endowment and to the Library of Congress.

John H. Clark,

Director, Office of Council & Panel Operations, National Endowment for the Arts.

[FR Doc. 85–3890 Filed 2–14–85; 8:45 am]

BILLING CODE 7537–01–M

National Endowment for the Arts, Literature Advisory Panel; Renewal

In accordance with the provision of the Federal Advisory Committee Act (Pub. L. 92–463), section 10(a)(4) of the National Foundation on the Arts and the Humanities Act of 1965, as amended (20 U.S.C. 959(a)(4) and Paragraph 9 of Office of Management and Budget Circular A–63) notice is hereby given that renewal of the Literature Advisory Panel has been approved by the Chairman of the National Endowment for the Arts for a period of 2 years until February 6, 1987. The Committee's objectives and scope of activities include the formulation of expert advice and recommendations to the Chairman, National Endowment for the Arts and the National Council on the Arts with respect to: (a) Applications submitted to the National Endowment for the Arts for Federal grant assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, and (b) policies and programs of the National Endowment for the Arts. This Committee shall report to the National Endowment for the Arts, National Foundation on the Arts and the Humanities.

This charter will be filed with the standing Committees of the Senate and the House of Representatives having legislative jurisdiction over the

Endowment and to the Library of Congress.

John H. Clark,

Director, Office of Council & Panel Operations; National Endowment for the Arts.

[FR Doc. 85-3889 Filed 2-14-85; 8:45 am]

BILLING CODE 7537-01-M

National Endowment for the Arts, Media Arts Advisory Panel; Renewal

In accordance with the provision of the Federal Advisory Committee Act (Pub. L. 92-463), section 10(a)(4) of the National Foundation on the Arts and the Humanities Act of 1965, as amended (20 U.S.C. 959(a)(4) and Paragraph 9 of Office of Management and Budget Circular A-63) notice is hereby given that renewal of the Media Arts Advisory Panel has been approved by the Chairman of the National Endowment for the Arts for a period of 2 years until February 6, 1987. The Committee's objectives and scope of activities include the formulation of expert advice and recommendations to the Chairman, National Endowment for the Arts and the National Council on the Arts with respect to: (a) Applications submitted to the National Endowment for the Arts for Federal grant assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, and (b) policies and programs of the National Endowment for the Arts. This Committee shall report to the National Endowment for the Arts, National Foundation on the Arts and the Humanities.

This charter will be filed with the standing Committees of the Senate and the House of Representatives having legislative jurisdiction over the Endowment and to the Library of Congress.

John H. Clark,

Director, Office of Council & Panel Operations, National Endowment for the Arts.

[FR Doc. 85-3888 Filed 2-14-85; 8:45 am]

BILLING CODE 7537-01-M

National Endowment for the Arts, Museum Advisory Panel; Renewal

In accordance with the provision of the Federal Advisory Committee Act (Pub. L. 92-463), section 10(a)(4) of the National Foundation on the Arts and the Humanities Act of 1965, as amended (20 U.S.C. 959(a)(4) and Paragraph 9 of Office of Management and Budget Circular A-63) notice is hereby given that renewal of the Museum Advisory Panel has been approved by the Chairman of the National Endowment for the Arts for a period of 2 years until February 6, 1987. The Committee's objective and scope of activities include the formulation of expert advice and recommendations to the Chairman, National Endowment for the Arts and the National Council on the Arts with respect to: (a) Applications submitted to the National Endowment for the Arts for Federal grant assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, and (b) policies and programs of the National Endowment for the Arts. This Committee shall report to the National Endowment for the Arts, National Foundation on the Arts and the Humanities.

This charter will be filed with the standing Committees of the Senate and the House of Representatives having legislative jurisdiction over the Endowment and to the Library of Congress.

John H. Clark,

Director, Office of Council & Panel Operations, National Endowment for the Arts.

[FR Doc. 85-3887 Filed 2-14-85; 8:45 am]

BILLING CODE 7537-01-M

National Endowment for the Arts, Music Advisory Panel; Renewal

In accordance with the provision of the Federal Advisory Committee Act (Pub. L. 92-463), section 10(a)(4) of the National Foundation on the Arts and the Humanities Act of 1965, as amended (20 U.S.C. 959(a)(4) and Paragraph 9 of Office of Management and Budget Circular A-63) notice is hereby given that renewal of the Music Advisory Panel has been approved by the Chairman of the National Endowment for the Arts for the period of 2 years until February 6, 1987. The Committee's objectives and scope of activities include the formulation of expert advice and recommendations to the Chairman, National Endowment for the Arts and the National Council on the Arts with respect to: (a) Applications submitted to the National Endowment for the Arts for Federal grant assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, and (b) policies and programs of the National Endowment for the Arts. This Committee shall report to the National Endowment for the Arts, National Foundation on the Arts and the Humanities.

This charter will be filed with the standing Committees of the Senate and the House of Representatives having legislative jurisdiction over the Endowment and to the Library of Congress.

John H. Clark,

Director, Office of Council & Panel Operations, National Endowment for the Arts.

[FR Doc. 85-3886 Filed 2-14-85; 8:45 am]

BILLING CODE 7537-01-M

National Endowment for the Arts, Office for Partnership Advisory Panel; Renewal

In accordance with the provision of the Federal Advisory Committee Act (Pub. L. 92-463), section 10(a)(4) of the National Foundation on the Arts and the Humanities Act of 1965, as amended (20 U.S.C. 959(a)(4) and Paragraph 9 of Office of Management and Budget Circular A-63) notice is hereby given that renewal of the Office for Partnership Advisory Panel has been approved by the Chairman of the National Endowment for the Arts for a period of 2 years until February 6, 1987. The Committee's objectives and scope of activities include the formulation of expert advice and recommendations to the Chairman, National Endowment for the Arts and the National Council on the Arts with respect to: (a) Applications submitted to the National Endowment for the Arts for Federal grant assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, and (b) policies and programs of the National Endowment for the Arts. This Committee shall report to the National Endowment for the Arts, National Foundation on the Arts and the Humanities.

This charter will be filed with the standing Committees of the Senate and the House of Representatives having legislative jurisdiction over the Endowment and to the Library of Congress.

John H. Clark,

Director, Office of Council & Panel Operations, National Endowment for the Arts.

[FR Doc. 85-3885 Filed 2-14-85; 8:45 am]

BILLING CODE 7537-01-M

National Endowment for the Arts, Theater Advisory Panel; Renewal

In accordance with the provision of the Federal Advisory Committee Act (Pub. L. 92-463), section 10(a)(4) of the National Foundation on the Arts and the Humanities Act of 1965, as amended (20 U.S.C. 959(a)(4) and Paragraph 9 of Office of Management and Budget Circular A-63) notice is hereby given that renewal of the Theater Advisory Panel has been approved by the

Chairman of the National Endowment for the Arts for a period of 2 years until February 6, 1987. The Committee's objectives and scope of activities include the formulation of expert advice and recommendations to the Chairman, National Endowment for the Arts and the National Council on the Arts with respect to: (a) Applications submitted to the National Endowment for the Arts for Federal grant assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, and (b) policies and programs of the National Endowment for the Arts. This Committee shall report to the National Endowment for the Arts, National Foundation on the Arts and the Humanities.

This charter will be filed with the standing Committees of the Senate and the House of Representatives having legislative jurisdiction over the Endowment and to the Library of Congress.

John H. Clark,

Director, Office of Council & Panel Operations, National Endowment for the Arts.

[FR Doc. 85-3884 Filed 2-14-85; 8:45 am]

BILLING CODE 7537-01-M

National Endowment for the Arts, Visual Arts Advisory Panel; Renewal

In accordance with the provision of the Federal Advisory Committee Act (Pub. L. 92-463), section 10(a)(4) of the National Foundation on the Arts and the Humanities Act of 1965, as amended (20 U.S.C. 959(a)(4) and Paragraph 9 of Office of Management and Budget Circular A-63) notice is hereby given that renewal of the Visual Arts Advisory Panel has been approved by the Chairman of the National Endowment for the Arts for a period of 2 years until February 6, 1987. The Committee's objectives and scope of activities include the formulation of expert advice and recommendations to the Chairman, National Endowment for the Arts and the National Council on the Arts with respect to: (a) Applications submitted to the National Endowment for the Arts for Federal grant assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, and (b) policies and programs of the National Endowment for the Arts. This Committee shall report to the National Endowment for the Arts, National Foundation on the Arts and the Humanities.

This charter will be filed with the standing Committees of the Senate and the House of Representatives having legislative jurisdiction over the Endowment and to the Library of Congress.

John H. Clark,

Director, Office of Council & Panel Operations, National Endowment for the Arts.

[FR Doc. 85-3883 Filed 2-14-85; 8:45 am]

BILLING CODE 7537-01-M

National Endowment for the Arts; Artists in Education Advisory Panel; Renewal

In accordance with the provision of the Federal Advisory Committee Act (Pub. L. 92-463), section 10(a)(4) of the National Foundation on the Arts and the Humanities Act of 1965, as amended (20 U.S.C. 959(a)(4) and Paragraph 9 of Office of Management and Budget Circular A-63) notice is hereby given that renewal of the Artists in Education Advisory Panel has been approved by the Chairman of the National Endowment for the Arts for a period of 2 years until February 6, 1987. The Committee's objectives and scope of activities include the formulation of expert advice and recommendations to the Chairman, National Endowment for the Arts and the National Council on the Arts with respect to: (a) Applications submitted to the National Endowment for the Arts for Federal grant assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, and (b) policies and programs of the National Endowment for the Arts. This Committee shall report to the National Endowment for the Arts, National Foundation on the Arts and the Humanities.

This charter will be filed with the standing Committees of the Senate and the House of Representatives having legislative jurisdiction over the Endowment and to the Library of Congress.

Dated: February 8, 1985.

John H. Clark,

Director, Office of Council and Panel Operations, National Endowment for the Arts.

[FR Doc. 85-3885 Filed 2-14-85; 8:45 am]

BILLING CODE 7537-01-7

National Endowment for the Arts; Expansion Arts Advisory Panel; Renewal

In accordance with the provision of the Federal Advisory Committee Act (Pub. L. 92-463), section 10(a)(4) of the National Foundation on the Arts and Humanities Act of 1965, as amended (20 U.S.C. 959(a)(4) and Paragraph 9 of Office of Management and Budget Circular A-63) notice is hereby given that renewal of the Expansion Arts Advisory Panel has been approved by the Chairman of the National Endowment for the Arts for a period of 2 years until February 6, 1987. The Committee's objectives and scope of activities include the formulation of expert advice and recommendations to the Chairman, National Endowment for the Arts and the National Council on the Arts with respect to: (a) Applications submitted to the National Endowment for the Arts for Federal grant assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, and (b) policies and programs of the National Endowment for the Arts. This Committee shall report to the National Endowment for the Arts, National Foundation on the Arts and the Humanities.

This charter will be filed with the standing Committees of the Senate and the House of Representatives having legislative jurisdiction over the Endowment and to the Library of Congress.

Dated: February 8, 1985.

John H. Clark,

Director, Office of Council and Panel Operations, National Endowment for the Arts.

[FR Doc. 85-3892 Filed 2-14-85; 8:45 am]

BILLING CODE 7537-01-M

NUCLEAR REGULATORY COMMISSION

[Docket No. 40-2061-ML; ASLBP No. 83-495-01-ML]

Kerr-McGee Chemical Corp., West Chicago Rare Earths Facility; Prehearing Conference

February 11, 1985.

Before Administrative Judges: John H Frye, III, Chairman, Dr. James H. Carpenter, Dr. Peter A. Morris.

Please take notice that a prehearing conference in the above-captioned matter will take place at 9:30 a.m. Friday, February 22, 1985, in the Commission's hearing room, 5th floor, 4350 East-West Highway, Bethesda, Maryland. The purpose of the conference is to access the current status of this proceeding and set a schedule for its completion.

For the Atomic Safety and Licensing Board.

John H. Frye, III,

Chairman, Administrative Judge.

[FR Doc. 85-3901 Filed 2-14-85; 8:45 am]

BILLING CODE 7590-01-M

Advisory Committee on Reactor Safeguards, Subcommittee on Reactor Operations; Meeting

The ACRS Subcommittee on Reactor Operations will hold a meeting on March 5, 1985, Room 1046, 1717 H Street NW, Washington, DC.

The entire meeting will be open to public attendance.

The agenda for subject meeting shall be as follows:

Tuesday, March 5, 1985—8:30 a.m. until the conclusion of business

The Subcommittee will discuss recent plant operating experience.

Oral statements may be presented by members of the public with the concurrence of the Subcommittee Chairman; written statements will be accepted and made available to the Committee. Recordings will be permitted only during those portions of the meeting when a transcript is being kept, and questions may be asked only by members of the Subcommittee, its consultants, and Staff. Persons desiring to make oral statements should notify the ACRS staff member named below as far in advance as practicable so that appropriate arrangements can be made.

During the initial portion of the meeting, the Subcommittee, along with any of its consultants who may be present, may exchange preliminary views regarding matters to be considered during the balance of the meeting. The Subcommittee will then hear presentations by and hold discussions with representatives of the NRC Staff, Subcommittee consultants, and other interested persons regarding this review.

Further information regarding topics to be discussed, whether the meeting has been cancelled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by a prepaid telephone call to the cognizant ACRS staff member, Mr. Richard Major (telephone 202/634-1413) between 8:15 a.m. and 5:00 p.m., EST. Persons planning to attend this meeting are urged to contact the above named individual one or two days before the scheduled meeting to be advised of any changes in schedule, etc., which may have occurred.

Dated: February 12, 1985.

Morton W. Libarkin,

Assistant Executive Director for Project Review.

[FR Doc. 85-3902 Filed 2-14-85; 8:45 am]

BILLING CODE 7590-01-M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 23596; 70-7081]

Central Ohio Coal Co., et al; Proposal to Enter Into Leasing Agreement

February 8, 1985.

Central Ohio Coal Company ("COCCo") Southern Ohio Coal Company ("SOCCo"), and Windsor Power House Coal Company ("Windsor") (collectively the "Applicants"), wholly owned coal mining subsidiaries of Ohio Power Company ("Ohio Power"), which is in turn an electric utility subsidiary of American Electric Power Company, Inc., a registered holding company, 1 Riverside Plaza, Columbus, Ohio 43215, have filed an application with this Commission subject to Sections 9 and 10 of the Public Utility Holding Company Act of 1935 ("Act").

Each Applicant proposes to enter into a Master Leasing Agreement ("Leasing Agreement") with non-affiliates ("Lessors") pursuant to which Lessors will commit to lease through June 30, 1986 to such companies, mining equipment with a total aggregate acquistion cost not exceeding $50 million. Of this $50 million, $45,864,000 or approximately 94% is for replacement equipment. The remaining $2,763,000 is for new equipment.

The Leasing Agreement provides that each quarterly payment for 1985 of basic rent with respect to a unit of equipment covered by the Leasing Agreement shall be in an amount equal to the product of (i) the basic lease rate factor applicable to that unit and (ii) the Lessors' acquisition cost. Each installment of basic rent shall be paid quarterly in arrears. The lease rate factors applicable to the first six months of 1986 will be determined by combining (1) a new fixed debt rate (to be determined in late 1985) for the first six months of 1986 with (2) Lessors' original economics embodied in the 1985 lease rate factors. The lease rate factors for the first six months of 1986 will necessarily be higher than those in 1985 if the debt rate is above 12.25% and necessarily lower if the debt rate is below 12.25%.

The Lessor will borrow a portion of the funds required to purchase the equipment to be placed under lease from The Prudential Insurance Company of America on a non-recourse basis. The debt interest rate is a fixed 12.25% for 1985. Such lender will be granted a first security interest in the Leasing Agreement and the rental payments due thereunder.

An interim loan arrangement will be utilized during the period in which equipment is being placed under the Leasing Agreement. The debt rate on such interim arrangement shall be a 1.375% over the rate of yield-adjusted 30-day dealer-placed Prudential Funding Corporation commercial paper on the 15th day of the prior month. Such rates would be fixed for each month.

The application and any amendments thereto are available for public inspection through the Commission's Office of Public Reference. Interested persons wishing to comment or request a hearing should submit their views in writing by March 5, 1985, to the Secretary, Securities and Exchange Commission, Washington, D.C. 20549, and serve a copy on the applicants at the address specified above. Proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. Any request for a hearing shall identify specifically the issues of fact or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in this matter. After said date, the application, as filed or as it may be amended, may be authorized.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

John Wheeler,

Secretary.

[FR Doc. 85-3933 Filed 2-14-85; 8:45 am]

BILLING CODE 8010-01-M

[File No. 1-7973]

Cameron Iron Works, Inc.; Application To Withdraw From Listing and Registration

February 8, 1985.

The above named issuer has filed an application with the Securities and Exchange Commission pursuant to Section 12(d) of the Securities Exchange Act of 1934 ("Act") and Rule 12d2-2(d) promulgated thereunder, to withdraw the specified security from listing and registration on the New York Stock Exchange, Inc. ("NYSE").

The reason alleged in the application for withdrawing this security from listing and registration include the following:

Cameron Iron Works, Inc. ("Company") issued $50,000,000 principal amount of the 10¾% Notes due November 15, 1986 ("Notes") on November 15, 1982. On December 1,, 1982, the NYSE ("Exchange") advised the Company that the Exchange had

authorized for listing $50,000,000 principal amount of the Notes. On December 14, 1982, the Commission entered an order declaring effective the registration on the Exchange of the Company's Notes. According to information supplied by Morgan Guaranty Trust Company of New York, the Trustee ("Trustee") under the Indenture governing the Notes, there were 35 holders of record of the Notes as of December 14, 1984, of whom 24 were institutions holding $49,910,000 principal amount, and 11 were retail holders holding $90,000 principal amount. Due to the limited trading activity in the Notes, the Company hereby makes this application for withdrawal of the Notes from listing and registration on the Exchange.

Any interested person may, on or before March 1, 1985, submit by letter to the Secretary of the Securities and Exchange Commission, Washington, D.C. 20549, facts bearing upon whether the application has been made in accordance with the rules of the Exchange and what terms, if any, should be imposed by the Commission for the protection of investors. The Commission, based on the information submitted to it, will issue an order granting the application after the date mentioned above, unless the Commission determines to order a hearing on the matter.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

John Wheeler,

Secretary.

[FR Doc. 85-3836 Filed 2-4-85; 8:45 am]

BILLING CODE 8010-01-M

[File No. 1-8332]

Dataflex Corp.; Application To Withdraw From Listing and Registration

February 8, 1985.

The above named issuer has filed an application with the Securities and Exchange Commission pursuant to section 12(d) of the Securities Exchange Act of 1934 ("Act") and Rule 12d2-2(d) promulgated thereunder, to withdraw the specified security from listing and registration on the Boston Stock Exchange, Inc. ("BSE").

The reason alleged in the application for withdrawing this security from listing and registration include the following:

Dataflex Corporation ("Company") stock was initially listed on the BSE ("Exchange") on August 16, 1982. Since its initial listing on the Exchange the Company's stock has experienced little to no volume of trading. The management of the Company has made a decision that it is in the best interest of the Company to withdraw the stock from listing on the BSE.

Any interested person may, on or before March 1, 1985, submit by letter to the Secretary of the Securities and Exchange Commission, Washington, D.C. 20549, facts bearing upon whether the application has been made in accordance with the rules of the Exchange and what terms, if any, should be imposed by the Commission for the protection of investors. The Commission, based on the information submitted to it, will issue an order granting the application after the date mentioned above, unless the Commission determines to order a hearing on the matter.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

John Wheeler,

Secretary.

[FR Doc. 85-3832 Filed 2-14-85; 8:45 am]

BILLING CODE 8010-01-M

[File No. 22-13489]

Salomon Brothers Mortgage Securities II, Inc.; Application and Opportunity for Hearing

February 8, 1985.

Notice is hereby given that Salomon Brothers Mortgage Securities II, Inc. (the "Applicant") has filed an application under clause (ii) of Section 310(b)(1) of the Trust Indenture Act of 1939 (the "Act") for a finding by the Securities and Exchange Commission that the trusteeship of Texas Commerce Bank National Association ("TCB") with respect to two Series (each a "Series") of Collateralized Mortgage Obligations ("Bonds") issued pursuant to two supplemental indentures (each a "Supplemental Indenture") to an indenture (the "Basic Indenture") previously qualified (File No. 22-13159) under the Act is not so likely to involve a material conflict of interest with the trusteeship of TCB with respect to (a) the Applicant's Series 1984-1 Collateralized Mortgage Obligations (the "Series 1984-1 Bonds") previously issued pursuant to the initial supplemental indenture to the Basic Indenture (the "Series 1984-1 Supplement"), and (b) the Applicant's Series 1984-2 Collateralized Mortgage Obligations (the "Series 1984-2 Bonds") previously issued pursuant to a supplemental indenture to the Basic Indenture (the "Series 1984-2 Supplement").

Section 310(b) of the Act provides, *inter alia*, that if a trustee under an indenture qualified under the Act has or shall acquire any conflicting interest (as defined in the Section) it shall within ninety days after ascertaining that it has such conflicting interest, either eliminate such conflicting interest or resign. Subsection (1) of section 310(b) provides, with certain exceptions, that a trustee is deemed to have a conflicting interest if it is acting as trustee under another indenture under which any securities of the same obligor are outstanding. However, pursuant to clause (ii) of subsection (1), there may be excluded from the operation of this provision another indenture or other indentures under which other securities of such obligor are outstanding if the issuer shall have sustained the burden of proving, on application to the Commission, and after opportunity for hearing thereon, that trusteeship under the qualified indenture and such other indenture is not so likely to involve a material conflict of interest as to make it necessary in the public interest or for the protection of investors to disqualify such trustee from acting as trustee under any of such indentures.

The Applicant alleges that:

(1) The Basic Indenture, dated as of July 1, 1984, between the Applicant and the TCB, as trustee (the "Trustee"), provides for the issuance of one or more Series of Bonds, with each such Series of Bonds to be issued pursuant to a separate Supplemental Indenture. The Basic Indenture further provides that the collateral granted to the Trustee as security for a particular Series of Bonds will serve as security only for that Series of Bonds; that an Event of Default with respect to a Series of Bonds is not necessarily an Event of Default with respect to any other Series of Bonds; that if an Event of Default with respect to a particular Series of Bonds occurs and the Bonds of such Series are declared due and payable, the holders of Bonds of such Series have no recourse against the collateral securing any other Series of Bonds; that no judgment granted against the Applicant for any amount due with respect to a particular Series of Bonds may be enforced against the collateral securing any other Series of Bonds; and that no prejudgment lien or other attachment may be sought against any such other collateral.

(2) As required by section 310(b) of the Act, section 6.08 of the Basic Indenture provides in part:

This indenture shall always have a Trustee who satisfies the requirements of TIA Section

310(a)(1) . . . The Trustee shall be subject to TIA Section 310(b), including the optional provision permitted by the second sentence of TIA Section 310(b)(9).

In addition to the conflicting interests specified in TIA Section 310(b), the Trustee shall deemed to have a conflicting interest prohibited by said Section 310(b) and therefore prohibited by this Section 8.08 if by reason of supplements or amendments to this Indenture as originally executed there shall be created covenants, restrictions, conditions or additional events of default which are applicable to less than all Series of Bonds and the existence of which: (1) Would give the Holders of Bonds of any Series any rights with respect to the Trust Estate or any other property held by the Trustee for the benefit of Holders of Bonds of any other Series with respect to which it is also serving as Trustee; (2) would cause the Bonds of one or more Series not to rank equally with the Bonds of any other Series, provided, however, that differences among the Trust Estates securing the Bonds of various Series or differing values of other property held by the Trustee for the benefit of Holders of Bonds of various Series shall not be deemed to cause Bonds of any Series not to rank equally with Bonds of any other Series; or (3) is sufficiently likely to involve a material conflict of interest between Series of Bonds that it is advisable in the public interest or for the protection of Holders of Bonds of any Series that the Trustee disqualify itself from acting as such with respect to one or more applicable Series of Bonds.

(3) The Applicant issued its Series 1984–1 Bonds pursuant to the Basic Indenture, as supplemented by the 1984–1 Series Supplement. The 1984–1 Series Supplement grants TCB, as Trustee for the Series 1984–1 Bonds, a security interest in certain collateral (the "Series 1984–1 Trust Estate") for the exclusive benefit of the holders of the Series 1984–1 Bonds. The Series 1984–1 Trust Estate consists of (a) certain specified Guaranteed Mortgage Pass-Through Certificates ("FNMA Certificates") issued and guaranteed as to timely payment of principal and interest by the Federal National Mortgage Association, (b) certain specified Mortgage Participation Certificates ("FHLMC Certificates") issued and guaranteed as to timely payment of interest and ultimate payment of principal by the Federal Home Loan Mortgage Association, (c) certain cash reserve funds established by the Applicant with TCB, including all income from the investments of amounts in such reserve funds, and (d) all proceeds of the conversion, voluntary or involuntary, of any of the foregoing into cash or other liquid property.

(4) The Applicant issued its Series 1984–2 Bonds pursuant to the Basic Indenture, as supplemented by the 1984–2 Series Supplement. The 1984–2 Series Supplement grants TCB, as Trustee for the Series 1984–2 Bonds, a security interest in certain collateral (the "Series 1984–2 Trust Estate") for the exclusive benefit of the holders of the Series 1984–2 Bonds. The Series 1984–2 Trust Estate consists of (a) certain specified Guaranteed Mortgage Pass-Through Certificates ("FNMA Certificates") issued and guaranteed as to timely payment of principal and interest by the Federal National Mortgage Association, (b) certain specified Mortgage Participation Certificates ("FHLMC Certificates") issued and guaranteed as to timely payment of interst and ultimate payment of principal by the Federal Home Loan Mortgage Association, (c) certain cash reserve funds established by the Applicant with TCB, including all income from the investment of amounts in such reserve funds, and (d) all proceeds of the conversion, voluntary or unvoluntary, of any of the foregoing into cash or other liquid property.

(5) The Series 1984–1 Bonds and the Series 1984–2 Bonds are secured by separate security interests in separate and distinct property. Applicant states that it is not anticipated that the Applicant will have any significant assets other than the assets separately pledged to secure each Series of Bonds. Applicant believes that if TCB were to serve as Trustee under a Supplemental Indenture, TCB would not thereby represent two classes of Bondholders who could have divergent claims or interest against the assets of the Applicant in case of any bankruptcy or reorganization proceedings.

(6) Applicant believes that the difference between the provisions of the Series 1984–1 Supplement and the Series 1984–2 Supplement are in any event not likely to involve TCB in a material conflict of interest so as to make it necessary in the public interest or for the protection of investors to disqualify TCB from acting as Trustee under both the Series 1984–1 Supplement and Series 1984–2 Indenture.

The Applicant waives notice of hearing and waives hearing and waives any and all rights to specify procedures under the Commission's Rules or Practice with respect to the application.

For more detailed account of the matters of fact and law asserted, all persons are referred to said application which is a public document on file in the offices of the Commission at the Public Reference Room, 450 Fifth Street NW., Washington, D.C. 20549.

Notice is further given that any interested person may, not later than February 28, 1985, request in writing that a hearing be held on such matter, stating the nature of his interest, the reasons for such request, and the issues of law or fact raised by such application which he desires to controvert or he may request that he be notified if the Commission should order a hearing thereon. Any such request should be addressed: John Wheeler, Secretary, Securities and Exchange Commission, Washington, D.C. 20549. At any time after said date, the Commission may issue an order granting the application, upon such terms and conditions as the Commission may deem necessary or appropriate in the public interest, or in the interest of investors, unless a hearing is orderd by the Commission.

For the Commission by the Division of Corporation Finance, pursuant to delegated authority.

John Wheeler,

Secretary.

[FR Doc. 85–3831 Filed 2–14–85; 8:45 am]

BILLING CODE 8010–01–M

Self-Regulatory Organizations; Midwest Stock Exchange, Securities Exchange Act of 1934; Applications for Unlisted Trading Privileges and of Opportunity for Hearing

February 11, 1985.

The above named national securities exchange has filed applications with the Securities and Exchange Commission pursuant to section 12(f)(1)(B) of the Securities Exchange Act of 1934 and Rule 12f–1 thereunder, for unlisted trading privileges in the following stocks:

International Controls Corporation
Common Stock, $.10 Par Value, File No. 7–8314

Dillard Department Stores
Class A Common Stock, $.10 Par Value, File No. 7–8315

These securities are listed and registered on one or more other national securities exchanges and are reported in the consolidated transaction reporting system.

Interested persons are invited to submit on or before March 4, 1985, written data, views and arguments concerning the above-referenced applications. Persons desiring to make written comments should file three copies thereof with the Secretary of the Securities and Exchange Commission, Washington, D.C. 20549. Following this opportunity for hearing, the Commission will approve the applications if it finds, based upon all the information available to it, that the extensions of unlisted trading privileges pursuant to such applications are consistent with the

maintenance of fair and orderly markets and the protection of investors.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

John Wheeler,

Secretary.

[FR Doc. 85-3834 Filed 2-14-85; 8:45 am]

BILLING CODE 8010-01-M

Self-Regulatory Organizations; Philadelphia Stock Exchange; Applications for Unlisted Trading Privileges and of Opportunity for Hearing

February 11, 1985.

The above named national securities exchange has filed applications with the Securities and Exchange Commission pursuant to section 12(f)(1)(B) of the Securities Exchange Act of 1934 and Rule 12f-1 thereunder, for unlisted trading privileges in the following stock:

Wickes Company, Inc.

Common Stock, $.10 Par Value, File No. 7-8280.

This security is listed and registered on one or more other national securities exchange. While this security is not included in the consolidated transaction and quotation reporting system, the Philadelphia Stock Exchange ("Phlx") has indicated in its application that last sale and quotation information for the security will be provided by the Phlx to vendors of securities information and will be available on the Phlx floor.

Interested persons are invited to submit on or before March 4, 1985, written data, views and arguments concerning the above-referenced application. Persons desiring to make written comments should file three copies thereof with the Secretary of the Securities and Exchange Commission, Washington, D.C. 20549. Following this opportunity for hearing, the Commission will approve the application if it finds, based upon all the information available to it, that the extension of unlisted trading privileges pursuant to such application is consistent with the maintenance of fair and orderly markets and the protection of investors.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

John Wheeler,

Secretary.

[FR Doc. 85-3833 Filed 2-14-85; 8:45 am]

BILLING CODE 8010-01-M

Self-Regulatory Organizations; Philadelphia Stock Exchange Applications for Unlisted Trading Privileges and of Opportunity for Hearing

February 11, 1985.

The above named national securities exchange has filed applications with the Securities and Exchange Commission pursuant to section 12(f)(1)(B) of the Securities Exchange Act of 1934 and Rule 12f-1 thereunder, for unlisted trading privileges in the following stocks:

FPL Group, Inc.

Common Stock, $.01 Par Value, File No. 7-8313

These securities are listed and registered on one or more other national securities exchanges and are reported in the consolidated transaction reporting system.

Interested persons are invited to submit on or before March 4, 1985, written data, views and arguments concerning the above-referenced applications. Persons desiring to make written comments should file three copies thereof with the Secretary of the Securities and Exchange Commission, Washington, D.C. 20549. Following this opportunity for hearing, the Commission will approve the applications if it finds, based upon all the information available to it, that the extensions of unlisted trading privileges pursuant to such applications are consistent with the maintenance of fair and orderly markets and the protection of investors.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

John Wheeler,

Secretary.

[FR Doc. 85-3835 Filed 2-14-85; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 34-21728; File No. SR-CBOE-84-34]

Self-Regulatory Organizations; Proposed Rule Change by Chicago Board Options Exchange, Inc., Relating to Treasury Bond Escrow Receipts

Pursuant to section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78s(b)(1), notice is hereby give that on December 24, 1984, the Chicago Board Options Exchange, Incorporated filed with the Securities and Exchange Commission the proposed rule change as described in Items I, II and III below, which items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Text of the Proposed Rule Change

Additions are italicized; deletions are bracketed.

Margin Requirements

21.25(f) No change.

(1) in the case of a custodial or Treasury security escrow receipt (covering calls), the bank maintains *an Exchange approved* position in *a* [the underlying] Government [securities] *security, as specified in Exchange interpretation .02 below,* for the account of the customer [which], *and the bank certifies that* the bank will deliver *the underlying government securities* at the order of the member organization against payment of the exercise price of the calls in accordance with the terms of the custodial receipt; or

(2) No change.

. . . Interpretations and Policies

.01 No Change.

.02 *Exchange approved Treasury bonds other than the underlying Treasury bond may collateralize a Treasury security escrow receipt (covering calls), provided that the bonds have at least fifteen years until the callable or maturity date, and that bonds of a single coupon/maturity are held in escrow against one specific option contract. The amount of surrogate Treasury bonds needed to collateralize a Treasury security escrow receipt is determined by multiplying $100,000 per contract by the Exchange approved conversion factor, which is the percentage of the face value of the surrogate bond that must be deposited for the principal value of the deliverable bond underlying the option contract.*

New issues of long term U.S. Treasury bonds which satisfy this regulation shall be added as they are issued. The Exchange shall have the right to include any new issue meeting the requirements specified above or to further limit any outstanding issue from collateralizing a Treasury security escrow receipt.

II. Self-Regulatory Organization's Statement of the Purpose of, and the Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below

and is set forth in sections (A), (B), and (C) below.

(A) Self-Regulatory Organization's Statement of the Purpose of, and the Statutory Basis for, the Proposed Rule Change

The Treasury bond option contracts currently traded on the Exchange are primarily used by institutions to produce income and to partially offset price declines in their Government bond portfolios. Because the majority of institutions are restricted from initiating margin transactions, options writing programs must be effected on a covered basis, normally through the use of escrow receipts.

Because Treasury bonds trade on the same credit basis, a close relationship exists between Government bonds in the same maturity tiers. It is therefore practical for institutions to use options strategies to hedge portfolios composed of various Treasury bonds, not all of which specifically underlie the Treasury bond options. This rule change would provide that bonds of a single coupon/maturity be held in escrow against one specific Treasury bond option contract; i.e., a substitution of only one bond issue for the bonds deliverable per $100,000 principal amount. The bank is, however, still obligated to deliver the underlying Treasury bond(s) should assignment occur.

The Exchange is confident that this approach will provide to institutional investors a much needed flexibility in managing their investments as well as increase the liquidity of the bond options market.

The statutory basis for the proposed rule change is section 6(b)(5) under the Securities Exchange Act of 1934, in that the proposal will facilitate the use of Treasury bond options.

(B) Self-Regulatory Organization's Statement on Burden on Competition

The Exchange does not believe that this proposed rule change will have any adverse effect on competition.

(C) Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received From Members, Participating or Others

The Federal Reserve Board reviewed the proposal favorably.[1] Comments received from the user community have also been favorable, although no other written comments were either solicited or received.

[1] See letter dated November 16, 1984 from Laura Homer, Securities Credit Officer, Board of Governors of the Federal Reserve System, to Mary Bender, Assistant Vice President, CBOE.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

Within 35 days of the date of publication of this notice in the **Federal Register** or within such longer period (i) as the Commission may designate up to 90 days of such date if it finds such longer period to be appropriate and publishes its reasons for so finding of (ii) as to which the self-regulatory organization consents, the Commission will:

(A) By order approve such proposed change, or

(B) Institute proceedings to determine whether the proposed rule change should be disapproved.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views and arguments concerning the foregoing. Persons making written submission should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street, Washington, D.C. 20549. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference Section, 450 Fifth Street NW., Washington, D.C. Copies of such filing will also be available for inspection and copying at the principal office of the above-mentioned self-regulatory organization. All submissions should refer to the file number in the caption above and should be submitted by March 14, 1985.

For the Commission by the Division of Market Regulation, pursuant to delegated authority.

Dated: February 8, 1985.

John Wheeler,

Secretary.

[FR Doc. 85-3935 Filed 2-14-85; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 21731; SR-MSE-84-8]

Self-Regulatory Organizations; Midwest Stock Exchange, Inc.; Order Approving Proposed Rule Change

February 8, 1985.

The Midwest Stock Exchange, Inc. ("MSE") submitted on October 26, 1984, copies of a proposed rule change pursuant to section 19(b)(1) of the Securities Exchange Act of 1934 (the "Act") and Rule 19b-4 thereunder, to delete Article VI, Rule 4(a) and Interpretations and Policies .01 of MSE Rule 4 ("Employment of Registered Persons")[1] which currently prohibits a member organization from employing any registered representative or other person in a nominal position because of the business obtained by such person. According to the MSE, Rule 4(a) and its Interpretation were adopted as anti-rebate provisions when fixed commission rates were in effect. The Exchange has stated that the prohibition no longer serves a valid purpose because fixed commission rates have been abolished.

Notice of the proposed rule change together with the terms of substance of the proposed rule change was given by the issuance of a Commission release (Securities Exchange Act Release No. 21547, December 7, 1984) and by publication in the **Federal Register** (50 FR 908, January 7, 1985). No comments were received with respect to the proposed rule filing.

The Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to a national securities exchange and, in particular, the requirements of section 6, and the rules and regulations thereunder.

It is therefore ordered, pursuant to section 19(b)(2) of the Act, that the above-mentioned proposed rule change be, and hereby is, approved.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

John Wheeler,

Secretary.

[FR Doc. 85-3934 Filed 2-14-85; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 34-21729; File No. SR-MSRB-85-5]

Self-Regulatory Organizations; Proposed Rule Changes by Municipal Securities Rulemaking Board Relating to Uniform Practice

Pursuant to section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78s(b)(1), notice is hereby given

[1] Interpretations and Policies .01 states that "the prohibition against employment of persons in a nominal position is intended to prevent buying business by providing nominal titles to persons who attract business merely because of their contacts and to foster professional competence and reliability of registered persons by requiring them to service and be responsible for the conduct of the accounts for which they are compensated."

that on February 5, 1985, the Municipal Securities Rulemaking Board filed with the Securities and Exchange Commission the proposed rule changes as described in Items I, II, and III below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule changes from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Changes

(a) The Municipal Securities Rulemaking Board ("Board") is filing herewith certain amendments to Board rule G–12 on uniform practice (hereafter referred to as the "proposed rule changes"). The Board requests that the Commission delay the effectiveness of the proposed rule changes for a period of 60 days following the date of Commission approval, in order to provide time for information concerning the approval of the proposed rule changes to be circulated to all persons to be affected by them. The text of the proposed rule changes is as follows: [1]

Rule G–12 Uniform Practice

(a)–(c) No change.

(d) Comparison and Verification of Confirmations; Unrecognized Transactions.

(i)–(iv) No change.

[(vii) In the event a party has submitted a transaction for comparison through the facilities of a registered clearing agency but such transaction fails to compare, the submitting party shall, within one business day after final notification of the failure to compare is received from the clearing agency, initiate the procedures required by paragraph (iii) of this section; provided, however, that if the submitting party initiates within such time period, in accordance with the rules of a registered clearing agency, a post-original-comparison procedure on the uncompared transaction, which requires affirmative action of the contraparty, the submitting party shall not be required to follow the procedures required by paragraph (iii) of this section.]

(vii) [(viii)] [Paragraph (viii) renumbered (vii); no change in text.]

(e) No change.

(f) Use of Automated Comparison, Clearance, and Settlement Systems.

(i) Notwithstanding the provisions of sections (c) and (d) of this rule, with respect to a transaction in municipal securities which are eligible for comparison through the facilities of a clearing agency registered with the Securities and Exchange Commission, if both parties to such transaction are members in one or more of such clearing agencies (and such clearing agencies are interfaced or linked for comparison purposes), each party to the transaction shall submit to its clearing agency information concerning the transaction, as required by the clearing agency's rules, for purposes of automated trade comparison. *In the event that a transaction submitted to a registered clearing agency for comparison in accordance with the requirements of this paragraph (i) shall fail to compare, the party submitting such transaction shall use the post-original-comparison procedures provided by the registered clearing agency in connection with such transaction until such time as the transaction is compared or final notification of a failure to compare the transaction is received from the contra-party.* The provisions of this paragraph (i) shall apply to transactions effected on or after August 1, 1984; provided, however, that transactions in federally guaranteed public housing authority project notes effected prior to January 1, 1985 shall not be subject to the provisions of this paragraph.

II. Self-Regulatory Organization's Statement on the Purpose of, and Statutory Basis for, the Proposed Rule Changes

A. Self-Regulatory Organization's Statement on the Purpose of, and Statutory Basis for, the Proposed Rule Changes

(a) Board rule G–12(f) provides that, in certain circumstances, municipal securities brokers and dealers which are participants in a registered clearing agency offering automated comparison services must submit transaction information to the registered clearing agency for automated comparison. In adopting the automated comparison requirements of rule G–12(f) the Board intended that the parties to a transaction submitted for comparison through the automated system would continue to attempt to compare the transaction through the system until the transaction was successfully compared or formal notification of a failure to compare was received. In circumstances in which the transaction was not compared during its original submission into the comparison system, this would necessitate the use of the post-original-comparison procedures provided by the system. The Board believes that this is appropriate and in accordance with its objectives of promoting efficiency in the comparison process through the use of the automated comparison systems.

The Board understands that some system participants, however, have not pursued comparison of transactions through the system once the original attempt proves unsuccessful, but rather have initated physical comparison procedures, or physical "failure to confirm" procedures in accordance with the procedure prescribed under Board rule G–12(d)(iii), with respect to these transactions. It appears that certain of this latter group of participants believe that this is the proper course of action under the Board's rules, in view of the provisions of rule G–12(c)(vii). The Board believes that these persons are clearly misconstruing the intent of the automated comparison requirements of section (f) of the rule, and has adopted the proposed rule changes to clarify the requirements of section (f) in circumstances where a transaction is not compared in the original comparison cycle.

The proposed rules changes clarify the rule by incorporating into section (f) language which explicitly requires the use of post-original-comparison procedures on transactions which have not been compared in the original comparison cycle. The proposed rule changes also delete the provisions of present paragraph (d)(vii) of the rule to eliminate the apparent conflict between these provisions and the present requirements of section (f) of the rule.

(b) The proposed rule changes are adopted pursuant to section 15B(b)(2)(C) of the Securities Exchange Act of 1934, as amended, which requires and empowers the Board to adopt rules:

> designed . . . to foster cooperation and coordination with persons engaged in . . . clearing, settling, processing information with respect to, and facilitating transactions in municipal securities . . .

the proposed rule changes are consistent with the provisions of Section 17A of the Act. The Board believes that the proposed rule changes will promote compliance with rule G–12(f)(i), thereby fostering the use of automated clearance facilities and providing greater efficiences in the comparison of intr-dealer transactions.

B. Self-Regulatory Organization's Statement on Burden on Competition

The Board does not believe that the proposed rule changes will impose any burden on competition since they merely clarify and strengthen the current rule's requirement that certain transactions be compared in the automated comparison system.

[1] *Italic* indicates new language; [brackets] indicate deletions.

C. Self-Regulatory Organization's Statement of Comments on the Proposed Rule Changes Received from Members, Participants, or Others

The Board neither solicited nor received comments on the proposed rule changes from the municipal securities industry. The Board's consideration of this matter was prompted by oral comments from representatives of a registered clearing agency.

III. Date of Effectiveness of the Proposed Rule Changes and Timing for Commission Action

Within 35 days of the date of publication of this notice in the **Federal Register** or within such longer period (i) as the Commission may designate up to 90 days of such date if it finds such longer period to be appropriate and publishes its reasons for so finding or (ii) as to which the self-regulatory organization consents, the Commission will:

(A) By order approve such proposed rule changes, or

(B) Institute proceedings to determine whether the proposed rule changes should be disapproved.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views and arguments concerning the foregoing. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street NW., Washington, D.C. 20549. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule changes that are filed with the Commission, and all written communications relating to the proposed rule changes between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference Section. Copies of such filing also will be available for inspection and copying at the principal office of the above-mentioned self-regulatory organization. All submissions should refer to the file number in the caption above and should be submitted by March 14, 1985.

For the Commission by the Division of Market Regulation, pursuant to delegated authority.

Dated: February 8, 1985.

John Wheeler,

Secretary.

[FR Doc. 85-3936 filed 2-14-85; 8:45 am]

BILLING CODE 8010-01-M

SMALL BUSINESS ADMINISTRATION

Southwest Venture Corp.; Application for License To Operate as a Small Business Investment Company

[Application No. 09/09-0360]

Notice is hereby given that an application has been filed with the Small Business Administration pursuant to § 107.102 of the Regulations governing small business investment companies (13 CFR 107.102 (1984)) for a license to operate as a small business investment company (SBIC) under the Small Business Investment Act of 1958, as amended (the Act), (15 U.S.C. 661 *et. seq.*) and the Rules and Regulations promulgated thereunder.

Applicant: Southwest Venture Corporation.

Address: 5220 Wilshire Boulevard, Los Angeles, California 90036.

The proposed officers, directors and shareholders of the Applicant are as follows:

Name	Position	Percent of ownership
Thomas E. Bray, 5220 Wilshire Blvd, Los Angeles, CA 90036.	President/Director	0
Harold L. Osborne, 5220 Wilshire Blvd, Los Angeles, CA 90036.	Chief Financial Officer Director	0
Catherine Curlee, 5220 Wilshire Blvd, Los Angeles, CA 90036.	Secretary	0
Scott Darling, 5220 Wilshire Blvd, Los Angeles, CA 90036.	Director	0
Southwest Savings & Loan Associations, 5220 Wilshire Blvd, Los Angeles, CA 90036.	Shareholder and Investment Advisor/Manager.	100

The Applicant, a California corporation, will begin operations with $1,000,000 in private capital and conduct its activities principally in the State of California.

Matters involved in SBA's consideration of the application include the general business reputation and character of the proposed owners and management, and the probability of successful operations of the applicant under their management, including profitability and financial soundness in accordance with the Small Business Investment Act and the SBA Rules and Regulations.

Notice is hereby given that any person may, not later than 30 days from the date of publication of this Notice, submit written comments on the proposed SBIC to the Deputy Associate Administrator for Investment, Small Business Administration, 1441 L Street NW., Washington, D.C. 20416.

A copy of the Notice will be published in a newspaper of general circulation in the Los Angeles, California area.

(Catalog of Federal Domestic Assistance Program No. 59.011, Small Business Investment Companies)

Dated: February 11, 1985.

Robert G. Lineberry,

Deputy Associate Administrator for Investment.

[FR Doc. 85-3942 Filed 2-14-85; 8:45 am]

BILLING CODE 8025-01-M

UNITED STATES INFORMATION AGENCY

Culturally Significant Objects Imported for Exhibition; Determination

Notice is hereby given of the following determination: Pursuant to the authority vested in me by the act of October 19, 1965 (79 Stat. 985, 22 U.S.C. 2459), Executive Order 12047 of March 27, 1978 (43 FR 13359, March 29, 1978), and Delegation of Authority of December 17, 1982 (47 FR 57600, December 27, 1982), I hereby determine that the objects to be included in the exhibit, "The Sculpture of India" (included in the list [1] filed as a part of this determination) imported from abroad for the temporary exhibition without profit within the United States are of cultural significance. These objects are imported pursuant to loan agreements between The National Gallery of Art and the foreign lenders. I also determine that the temporary exhibition or display of the listed exhibit objects at the National Gallery of Art, Washington, D.C., beginning on or about May 3, 1985, to on or about September 2, 1985, and the Art Institute of Chicago, Chicago, Illinois, beginning on or about October 19, 1985, to on or about January 5, 1986, is in the national interest.

Public notice of this determination is ordered to be published in the **Federal Register.**

Dated: February 12, 1985.

Joseph A. Blundon,

Acting General Counsel and Congressional Liaison.

[FR Doc. 85-3945 File 2-14-85; 8:45 am]

BILLING CODE 8230-01-M

[1] An itemized list of objects included in the exhibit is filed as part of the original document.

VETERANS ADMINISTRATION

Advisory Committee on Women Veterans; Meeting

The Veterans Administration gives notice under Pub. L. 92–463 that a meeting of the Advisory Committee on Women Veterans will be held in the Administrator's Conference Room at the Veterans Administration Central Office, 810 Vermont Avenue, NW., Washington, D.C. on March 25 through 27, 1985. The purpose of the Advisory Committee on Women Veterans is to advise the Administrator regarding the needs of women veterans with respect to health care, rehabilitation, compensation, outreach and other programs administered by the Veterans Administration; and the activities of the Veterans Administration designed to meet such needs. The Committee will make recommendations to the Administrator regarding such activities.

The session will convene at 9:00 a.m. all three days. These sessions will be open to the public up to the seating capacity of the room. Because this capacity is limited, it will be necessary for those wishing to attend to contact Mrs. Barbara Brandau, Program Assistant, Office of the Administrator, Veterans Administration Central Office (phone 202/389–5518) prior to March 15, 1985.

Dated: February 8, 1985.

By direction of the Administrator.

Rosa Maria Fontanez,

Committee Mangement Officer.

[FR Doc. 85–3855 Filed 2–14–85; 8:45 am]

BILLING CODE 8320–01–M

Advisory Committee on Health-Related Effects of Herbicides; Meeting

The Veterans Administration gives notice under the provisions of Pub. L. 92–463 that a meeting of the Advisory Committee on Health-Related Effects of Herbicides will be held in Room 119 of the Veterans Administration Central Office, 810 Vermont Avenue, NW, Washington, DC on March 26, 1985, at 8:30 a.m. The purpose of the meeting will be to assemble and analyze information concerning toxicological issues for which the Veterans Administration needs to formulate appropriate medical policy and procedures in the interest of veterans who may have encountered herbicidal chemicals used during the Vietnam Conflict.

The meeting will be open to the public up to the seating capacity of the room. Members of the public may direct questions, in writing only, to the Chairman, Barclay M. Shepard, M.D., and submit prepared statements for review by the Committee. Such members of the public may be asked to clarify submitted material prior to consideration by the Committee.

Transcripts of the proceedings and rosters of the Committee members may be obtained from Mr. Donald Rosenblum, Agent Orange Projects Office (10A7), Department of Medicine and Surgery, Veterans Administration Central Office, Washington, DC 20420. (Telephone: (202) 376–7528).

Dated: February 8, 1985.

By direction of the Administrator.

Rosa Maria Fontanez,

Committee Management Officer.

[FR Doc. 85–3856 Filed 2–14–85; 8:45 am]

BILLING CODE 8320–01–M

Sunshine Act Meetings

Federal Register
Vol. 50, No. 32
Friday, February 15, 1985

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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1

CONSUMER PRODUCT SAFETY COMMISSION

Commission Meeting

TIME AND DATE: See times below, Wednesday, February 20, 1985.

LOCATION: Room 456, Westwood Towers, 5401 Westbard Avenue, Bethesda, Maryland.

STATUS: Open to the public.

MATTERS TO BE CONSIDERED: 8:30 a.m.:

1. *Commission Staff Briefing*
The staff will brief the Commission on various matters

9:30 a.m.:

2. *Topical Drugs: Coverage Under PPPA*
The Commission will consider findings with respect to the involvement of topical prescription drugs in childhood injuries and whether there is need for special packaging requirements under the Poison Prevention Packaging Act

10:30 a.m. (approximately):

3. *Home Sprinkler Demonstration*
The U.S. Fire Administration will provide a demonstration of the Early Suppression, Fast Response Residential Sprinkler System

Closed to the public:

4. *Compliance Status Report*
The staff will brief the Commission on various Compliance matters

For a recorded message containing the latest agenda information, call 301—492-5709.

CONTACT PERSON FOR ADDITIONAL INFORMATION: Sheldon D. Butts, Office of the Secretary, 5401 Westbard Ave., Bethesda, Md. 20207, 301—492-6800.

Dated: February 12, 1985.

Sheldon D. Butts,

Deputy Secretary.

[FR Doc. 85-3895 Filed 2-13-85; 12:34 pm]

BILLING CODE 6355-01-M

2

FEDERAL MINE SAFETY AND HEALTH REVIEW COMMISSION

February 12, 1985.

TIME AND DATE: 9:30 a.m., Thursday, February 21, 1985.

PLACE: Room 600, 1730 K Street, N.W., Washington, D.C.

STATUS: Open.

MATTERS TO BE CONSIDERED: The Commission will hear oral argument in the following cases which have been consolidated for purposes of oral argument.

1. Jim Walter Resources, Inc., Docket No. SE 84-23;
2. Jim Walter Resources, Inc., Docket No. SE 84-57; and
3. Southern Ohio Coal Company, Docket Nos. WEVA 84-166, and WEVA 84-94-R.

(The three cases involve an issue pertaining to the validity of citations issued for violations of notices of safeguard issued pursuant to 30 CFR 75.1403-5(g)).

TIME AND DATE: 2:00 p.m., Thursday, February 21, 1985.

STATUS: Open.

MATTERS TO BE CONSIDERED: The Commission will hear oral argument in the following:

1. Southern Ohio Coal Company, Docket Nos. LAKE 82-93-R, etc. (Issues include whether miners may be compensated under section 103(f) of the Mine Act for participation in closeout conferences following inspections.)

TIME AND DATE: Following Oral Argument in the above case.

STATUS: Closed (Pursuant to 5 U.S.C. 552b(c)(10)).

MATTERS TO BE CONSIDERED: The Commission will consider and act on all of the above cases. It was determined by a unanimous vote of Commissioners that this meeting be closed.

Any person intending to attend this meeting who requires special accessibility features and/or auxiliary aids, such as sign language interpreters, must inform the Commission in advance of those needs. Thus, the Commission may, subject to the limitations of 29 CFR 2706.150(a)(3) and 2706.160(e), ensure access for any handicapped person who gives reasonable advance notice.

CONTACT PERSON FOR MORE INFORMATION: Jean Ellen (202) 653-5632.

Jean H. Ellen,

Agenda Clerk.

[FR Doc. 85-4006 Filed 2-13-85; 2:24 pm]

BILLING CODE 6735-01-M

3

FOREIGN CLAIMS SETTLEMENT COMMISISON

[Meeting Notice No. 2-85]

Announcement in Regard to Commission Meetings and Hearings

The Foreign Claims Settlement Commission, pursuant to its regulations (45 CFR Part 504), and the Government in the Sunshine Act (5 U.S.C. 552b), hereby gives notice in regard to the scheduling of open meetings and oral hearings for the transaction of Commisison business and other matters specified, as follows:

Date, Time, and Subject Matter

Monday, February 25, 1985 at 10:30 a.m.
Consideration of Amended Final Decisions and Petitions to Reopen claims in the Czech II Program.

Subject matter listed above, not disposed of at the scheduled meeting, may be carried over to the agenda of the following meeting.

All meetings are held at the Foreign Claims Settlement Commission, 1111 20th Street, NW., Washington, D.C. Requests for information, or advance notices of intention to observe a meeting, may be directed to: Administrative Officer, Foreign Claims Settlement Commission, 1111 20th Street, NW., Room 409, Washington, DC 20579. Telephone: (202) 653-6155.

Dated at Washington, D.C. on February 11, 1985.

Judith H. Lock,

Administrative Officer.

[FR Doc. 85-3969 Filed 2-13-85; 10:53 am]

BILLING CODE 4410-01-M

4

POSTAL SERVICE

(Board of Governors)

Vote to Close Meeting

At its meetings on February 4-5, 1985, the Board of Governors of the United

States Postal Service unanimously voted to close to public observation its meeting scheduled for March 4, 1985, in Washington, D.C. The meeting will involve discussions of (1) personnel matters and (2) labor relations.

The meeting is expected to be attended by the following persons: Governors Babcock, Camp, Griesemer McKean, Peters, Ryan, Sullivan and Voss; Postmaster General Carlin; Deputy Postmaster General Strange; Secretary to the Board Harris; General Counsel Cox; Senior Assistant Postmaster General Coughlin; and Counsel to the Governors Califano.

As to the first of the agenda items, the Board of Governors has determined that, pursuant of section 552b(c)(6) of Title 5, United States Code, and section 7.3(f) of Title 39, Code of Federal Regulations, the discussion of personnel matters is exempt from the open meeting requirement of the Government in the Sunshine Act [5 U.S.C. 552b(b)], because it is likely to disclose information of a personal nature where disclosure would constitute a clearly unwarranted invasion of personal privacy. The Board also determined that the public interest does not require that the Board's discussion of this matter be open to the public.

As to the second agenda item, the Board determined that pursuant to section 552b(c)(3) of Title 5, United States Code, and section 7.3(c) of Title 39, Code of Federal Regulations, this portion of the meeting is exempt from the open meeting requirement of the Government in the Sunshine Act because it is likely to disclose information that may be used in connection with the negotiation of future collective bargaining agreements under chapter 12 of Title 39, United States Code, which is specifically exempted from disclosure by section 401(c)(3) of Title 39, United States Code.

In accordance with section 552b(f)(1) of Title 5, United States Code, and section 7.6(a) of Title 39, Code of Federal Regulations, the General Counsel of the United States Postal Service has certified that in his opinion the meeting to be closed may properly be closed to public observation, pursuant to sections 552b(c) (3) and (6) of Title 5 and section 410(c)(3) of Title 39, United States Code, and sections 7.3 (c) and (f) of Title 39, Code of Federal Regulations.

David F. Harris,

Secretary.

[FR Doc. 85-3976 Filed 2-13-85; 11:34 am]

BILLING CODE 7710-12-M

5

SYNTHETIC FUELS CORPORATION

Joint Meeting of the Board of Directors and the Advisory Committee to the Board of Directors

ACTION: Notice of meeting.

SUMMARY: Interested members of the public are invited to attend and observe the Joint Meeting of the Board of Directors and the Advisory Committee to the Board of Directors of the United States Synthetic Fuels Corporation to be held at the time, date and place specified below. This public announcement is made pursuant to the open meeting requirements of section 116(f)(1) of the Energy Security Act (94 Stat. 611, 637; 42 U.S.C. 8701, 8712(f)(1)) and section 4 of the Corporation's Statement of Policy on Public Access to Board meetings. During the meeting, the Board of Directors will consider a resolution to close a portion of the meeting pursuant to Article II, section 4 of the Corporation's By-laws, section 116(f) of the said Act and sections 4 and 5 of the said policy.

Matters to be considered:

Open Session (Ramada Inn Renaissance)

I. Call to Order
II. Advisory Committee—Discussion: The Long-Term Role of Synthetic Fuels in the Nation's Growth and Security

Open Session (2121 K Street)

III. Approval of Board Minutes
IV. Consideration of Revised Business Plan
V. Coal-Water Solicitation
VI. New Solicitation Options
VII. Report of Compensation Committee
VIII. Financial Interests of Directors Related to Projects Considered at Meeting
IX. Third General Solicitation Issues
X. Review of Project Resource/Technology Combinations for Fourth General and Retrofit Solicitations:
A. Fourth General Solicitation Projects
B. Retrofit Solicitation Projects
XI. Resolution to Close Meeting

Closed Session

XII. Report on Evaluation of Fourth General and Retrofit Solicitation Projects and Solicitation Schedule

TIME AND DATE:

9:45 a.m., February 19, 1985—Advisory Committee to the Board of Directors
12:30 p.m., February 19, 1985—Board of Directors

PLACE:

Advisory Committee, Ramada Inn Renaissance, New Hampshire Ballroom, 1143 New Hampshire Avenue, NW., Washington, D.C.
Board of Directors, 2121 K Street, NW., Room 503, Washington, D.C. 20586

PERSON TO CONTACT FOR MORE INFORMATION: If you have any questions regarding this meeting, please contact Mr. Owen Malone, Assistant Secretary, at (202) 822-6341.

United States Synthetic Fuels Corporation.

Len Rawicz,

Acting Vice President, General Counsel and Secretary.

February 12, 1985.

[FR Doc. 85-3946 Filed 2-14-85; 8:45 am]

BILLING CODE 7692-01-M

federal register

Friday
February 15, 1985

Part II

Environmental Protection Agency

40 CFR Part 57

Nonferrous Smelter Orders Covering the Period January 1, 1983, to January 1, 1988; Final Rules

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 57

[OAR-FRL-2732-3]

Nonferrous Smelter Orders Covering the Period January 1, 1983, to January 1, 1988

AGENCY: Environmental Protection Agency.

ACTION: Final rules.

SUMMARY: The regulations promulgated today establish the minimum required contents of primary nonferrous smelter orders (NSOs) issued under Section 119 of the Clean Air Act during the second NSO period which extends through January 1, 1988. The regulations also establish the criteria and procedures EPA will use in issuing NSOs and in evaluating NSOs issued by States.

Under Section 119, NSOs may be granted to eligible smelters by States, with EPA approval, or directly by EPA. An NSO permits a smelter to defer complying with its State Implementation Plan (SIP) emission limitation for sulfur dioxide for the period of the order. During this deferral, the smelter is required to use an interim level of continuous emission reduction technology in combination with any other necessary interim measures to maintain the national ambient air quality standards (NAAQS) for sulfur dioxide (SO_2) and to satisfy certain other requirements. EPA proposed these regulations on September 19, 1983 (48 FR 42050). In response to a number of comments received on the proposal, a Supplemental Notice was published on September 4, 1984 (48 FR 34870) setting forth certain changes in the proposed regulations. This rulemaking action addresses comments on both the proposal and on the Supplemental Notice.

DATES: These rules are effective March 18, 1985. Judicial review of these rules may be obtained by filing a petition for review in the U.S. Court of Appeals for the District of Columbia Circuit on or before April 16, 1985.

ADDRESSES: Docket Numbers EPA–82–35 and DSSE 78–1 contain the documents upon which these rules are based. Those dockets are open for public inspection and copying between 8:00 A.M. and 4:00 P.M. Monday through Friday at: U.S. Environmental Protection Agency, Central Docket Section, West Tower Lobby, Gallery 1, Waterside Mall, 401 M Street, SW., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Mr. Laxmi N. Kesari, Stationary Source Compliance Division (EN 341), U.S. Environmental Protection Agency, 401 M Street, SW., Washington, D.C. 20460. Telephone (202) 382–2838.

SUPPLEMENTARY INFORMATION: The remainder of this notice discusses the background of this rulemaking and its basis, including discussion of the public comments made on the proposed regulation and Supplemental Notice. The text of the final regulation follows this discussion.

Background

Section 119 was added to the Clean Air Act when the Act was amended in 1977. A very thorough discussion of the history and content of Section 119 and how it fits into the overall air pollution control strategy governed by the Clean Air Act was published in the preamble to the proposed first period NSO regulation. Please refer to 44 FR 6284–6286 (January 31, 1979) for that complete discussion. A brief summary of that discussion follows.

Under Title I of the Clean Air Act, EPA has set national ambient air quality standards (NAAQS) for certain pollutants ("criteria pollutants") including sulfur dioxide (SO_2). Title I also requires the NAAQS to be met through the establishment of State Implementation Plans (SIPs) governing emission sources of these pollutants.

Emissions of sulfur dioxide by industrial sources generally fall into two categories, stack emissions and fugitive emissions. Fugitive emissions are generally defined as those released through leaks or at transfer points. Because stack emissions are responsible for the great majority of sulfur dioxide emissions, control efforts have traditionally been directed primarily at stack emissions.

The effects of stack emissions on ambient air quality can be mitigated by either constant emission reduction or dispersion techniques. Constant emission reduction techniques diminish the overall atmospheric loading of pollutants through the use of technologies that remove pollutants from waste gas on a continuous basis or raw materials (including fuels) that prevent pollutants from being generated.

Dispersion techniques, on the other hand, do not reduce total emissions into the atmosphere on a continuous basis. Dispersion techniques include tall stacks, which disperse emissions over a wide geographic area, and supplementary control systems (SCS), which vary emissions over time according to meteorological conditions.

Reflecting Congressional concern about the potential adverse environmental effects results from the use of dispersion techniques, the 1977 amendments sharply restrict the permissible use of dispersion techniques in place of constant controls to meet national ambient air quality standards. However, because of its concern about the unusual economic and technological problem facing the primary nonferrous metals industry, Congress enacted Section 119, authorizing EPA to grant limited suspensions from the requirement for constant controls for primary nonferrous smelters. Specifically, Section 119 permits issuance of a "primary nonferrous smelter order" (NSO) to a primary nonferrous smelter if no constant control method applicable to the smelter which would enable it to meet the applicable SO_2 SIP emission limit has been adequately demonstrated to be reasonably available (as determined by the Administrator, taking into account the cost of compliance, nonair quality health and environmental impact, and energy considerations). An NSO may temporarily defer the requirements for compliance with SO_2 SIP stack emission limitations and schedules for installation of the pollution control equipment necessary to meet those limitations. An NSO may also temporarily defer compliance with any other SIP requirements which are integrally related to such requirements and would be pointless to enforce in light of the deferral of such requirements. However, under an NSO a smelter must prevent exceedances of the National Ambient Air Quality Standards (NAAQS) through the use of dispersion techniques and interim continous emission reduction controls, along with other interim measures. Section 119 authorizes EPA to issue to a smelter nonferrous smelter orders extending over two periods, the first expiring on January 1, 1983, and the second expiring on January 1, 1988. A second period NSO must contain a schedule requiring compliance with the SO_2 SIP emission limitations as expeditiously as practicable if the technology necessary for full compliance is adequately demonstrated to be reasonably available by or before January 1, 1988.

On June 24, 1980, EPA promulgated national regulations to implement Section 119 during the first NSO period (See 45 FR 42514). The regulations comprise Part 57 of Title 40 of the Code of Federal Regulations and include criteria for determining whether a smelter is eligible for a first period NSO. Under the first period NSO rules, a

smelter was eligible for an NSO if the Administrator determined, based on the financial information submitted in the smelter owner's application, that the weak stream constant control equipment necessary for the smelter to meet the SO_2 SIP stack emission limit was not adequately demonstrated to be reasonably available taking into account cost and other factors.

The first period NSO regulations also provided for the establishment of interim requirements to minimize emissions and further ensure that the smelter's emissions did not result in violations of the NAAQS for SO_2. Those requirements included the use of dispersion techniques, the assumption of legal liability by a smelter relying on such techniques for violations of the NAAQS in the area affected by its emissions, the evaluation and control of fugitive emissions, and related monitoring and reporting requirements. The regulations also required the efficient use of an interim level of continuous emission reduction technology, and established criteria and procedures for a waiver of that requirement for a smelter without such controls which would be forced to close by the imposition of the interim continuous emission control requirement.

The smelter was also required, during the first NSO period, to conduct a research and development (R&D) project designed to produce technology to aid both the smelter and the industry in general in complying with SO_2 SIP limitations.

On September 19, 1983, EPA proposed regulations (48 FR 42050) setting forth the requirements for obtaining an NSO during the second NSO period, which extends through January 1, 1988. EPA retained much of the first period regulations because many of the statutory requirements are also applicable to the second NSO period. Some changes were proposed, however, in order to implement the requirements contained in Section 119 specific to the second NSO period.

Certain changes were also necessitated by the Court decision in *Kennecott Corp.* v. *EPA*, 684 F.2d 1007 (D.C. Cir. 1982). In that case, the Court vacated and remanded that part of the first period NSO regulations dealing with the eligibility test, concluding that the test used was too strict a benchmark for determining eligibility for an NSO. The Court also held that molybdenum roasters were incorrectly excluded from NSO coverage. Changes reflecting the Court's decision were included in the proposed second period NSO regulations. For complete explanations of those individual sections of the first period regulations that are retained in the proposed second period NSO regulations, the reader should refer to the detailed discussion in the preamble to the proposed and final first period NSO regulations (see 45 FR 42514, June 24, 1980; 44 FR 6284, January 31, 1979; and EPA Docket Number DSSE–78–1.) The preamble to the proposed second period NSO regulations discusses major differences between the first and second period regulations.

EPA received comments on the proposed second period rules from companies operating smelters, environmental groups, State and Federal agencies, and other interested members of the public. A public hearing was held in Phoenix, Arizona on October 19, 1983. Ten written submissions were received and seven parties testified at the public hearing. EPA considered all comments in developing the final regulations.

EPA issued a Supplemental Notice on September 4, 1984 (49 FR 34870–34874). That notice proposed certain changes in the financial eligibility tests in response to comments. Two major revisions proposed affect the benchmark used in the Rate of Return Test: removing the depreciation add-back on SO_2 controls installed after 1977 and substituting constant dollars for historical (nominal) dollars as the measure of book value of net investment. The latter revision was proposed as an option to be considered along with book value of net investment in historical dollars.

Two important changes in the Profit Protection Test were also proposed. The definition of the pre-control case was changed to encompass operating the smelter with all controls installed as of the NSO application date, rather than as of 1977, and interest on long-term debt was included as a deductible expense in calculating profits.

Other changes proposed in the Supplemental Notice included correction of the potential overstatement of the horizon value in the Rate of Return Test and Interim Controls Waiver Test and revision of the Interim Controls Waiver Test to reflect what the Agency considered to be more realistic assumptions concerning the length of operation and pollution control costs for an applicant smelter. The Agency also provided additional documentation and clarification of EPA's forecast of smelting charges and annual price change indices and provided updates of some of the forecasts. In addition, the Agency specified guidelines for smelter-generated forecasts.

Comments on the Proposed Regulations and EPA's Responses and Changes

The following discussion contains a summary of major public comments and comments resulting in changes in the rules, the Administrator's responses to these comments, and an explanation of the changes. Responses to other comments, or in some cases more detailed responses to major comments, may be found in the Supplemental Response to Comments (Docket Item No. IV–A–9).

Subpart A—General

Several companies objected to various aspects of the proposed financial eligibility tests. Several changes were made in the tests in response to these comments. Such changes were explained in the Supplemental Notice of September 4, 1984 (49 FR 34870–74). Major comments on the initial proposal not addressed or not completely addressed in the Supplemental Notice and major comments on the Supplemental Notice are discussed below. Responses to other comments can be found in the docket (Docket Item No. IV–A–9).

A. The Rate of Return Test Benchmark

1. *Background and Summary of Comments on Initial Proposal.* Once a smelter selects the most cost-effective adequately demonstrated constant control technology, it must demonstrate that the cost of such technology is economically unreasonable in order to be eligible for an NSO under Section 119(b)(3). (This showing must also be made in order for the smelter to be excused from being placed on a schedule for compliance under Section 119(c)(1) of the Clean Air Act.) In *Kennecott Corp.* v. *EPA*, 684 F.2d 1007 (D.C. Cir. 1982), the Court interpreted Section 119(b)(3) as mandating an NSO eligibility standard short of a closure test (a closure test being one that would require installation of all constant control technology necessary to attain the SO_2 SIP emission limits unless such a requirement would result in a smelter shutdown). Beyond that, however, nether the Court nor Congress defined "economically unreasonable." Moreover, "economically unreasonable" is not defined by economic or financial theory. Therefore, in the Agency's judgment, Section 119(b)(3) does not mandate the use of some unique NSO eligibility test. Rather, the Agency has considerable discretion in structuring an eligibility test that it deems to be fair so long as such test is less stringent than a closure test.

A closure test determines whether it is in the economic interest of an owner to continue operating the smelter with constant controls or, instead, to liquidate the smelter and invest the proceeds elsewhere. Such a test can accomplish this by comparing the present value of the smelter's future cash flows (i.e., the discounted value of all future cash flows) to the smelter's liquidation value.[1]

The first NSO regulations adopted as an eligibility test the Net Income Test, which can be characterized as a modified closure test. Under the Net Income Test, a smelter would be eligible for an NSO if installation of required constant controls would reduce the present value of its forecast Net Income (as defined in the test) to less than its liquidation value. The Court in *Kennecott* interpreted the Net Income Test to be a closure test and therefore inconsistent with the intent of Congress.

The purpose of the proposed second period NSO regulations was to set forth an NSO eligibility test that would be less stringent than a closure test and that would take into account economic consequences other than closure. To accomplish this, EPA proposed a Rate of return test together with a Profit Protection Test. The Rate of Return Test has the same basic structure as a closure test. That is, it compares the discounted value of future cash flows to some other benchmark value. As originally proposed, that other value was the book value of net investment expressed in nominal dollars (i.e., historical year's dollars). If the discounted value of future cash flows were less than book value, the smelter would become eligible for an NSO.

In the initial proposal of the second period NSO regulations, EPA explained that the consequence of a reduction in the rate of return to less than the required rate (i.e., reduction of present value of future cash flows to less than book value) is a reduced ability to attract capital. A significant impairment in an enterprise's ability to attract capital would reduce its ability to make necessary sustaining capital investments and threaten its long-term viability.

The originally-proposed Rate of Return Test would be less stringent than a closure test so long as book value is greater than liquidation value. In proposing the use of book value as a benchmark, the Agency indicated that book value of nonferrous smelters should generally be higher than liquidation value because, as a result of their very limited alternative use, smelters have relatively low liquidation values. Accordingly, the Agency determined that the Rate of Return Test as initially proposed should afford an applicant smelter protection from adverse economic consequences short of closure.

Three parties objected to the use of book value as the benchmark: Kennecott Minerals Company, Asarco and Magma responding jointly, and the Arizona Department of Health Services. Kennecott claimed that the test is more stringent than the Net Income Test when applied to its smelters. Asarco and Magma objected to book value for several major reasons. They argued that book value does not treat identical smelters identically, discriminates against older smelters, and does not take into account technological progress. While they endorsed the general structure of the Rate of Return Test, they endorsed the use of replacement value as a benchmark, maintaining that it was more appropriate than book value. The Arizona Department of Health Services simply endorsed its own test, which uses replacement cost as a benchmark.

2. *Selection of Book Value Expressed in Constant Dollars as the Benchmark.* As a result of these objections, the Agency reconsidered the use of book value of net investment expressed in nominal dollars as the benchmark for the Rate of Return Test, and proposed book value on a constant dollar basis as an alternative in the Supplemental Notice. This latter figure is among the financial data that the Financial Accounting Standards Board (FASB) requires large companies to report. This requirement is described in Financial Accounting Standards Statement No. 33 (Docket Item No. IV–A–6d).

When financial statements (i.e., asset and liability balance sheets) are based on historical costs and nominal dollars, valuations are measured at the time assets are acquired or liabilities are incurred. The unit of measurement is the nominal dollars expended or received at the time of the transaction. Thus, such financial statements may include assets or liabilities whose dolar values represent differing degrees of purchasing power, depending on when the transactions occurred.

Constant dollar accounting also employs valuations at the time of the original transaction—the historical cost. However, the unit of measurement is changed from nominal dollars to constant dollars (i.e., current year's dollars), so that all items are expressed in terms of dollars having the same purchasing power. Book value in constant dollars will generally be larger than book value in nominal historical dollars.

The comments on the proposed alternative benchmark (book value of net investment in constant dollars) indicate support for the proposal. Asarco and Magma endorsed the proposed benchmark because they believe that it will provide a larger cushion against closure, that it "moves in the direction" of replacement cost, and that it would lessen the bias against older smelters. The Arizona Department of Health Services reiterated its endorsement of its own test while noting that the proposed benchmark is closer to the test in the Arizona NSO regulations.

After reviewing the comments originally received regarding book value of net investment expressed in nominal dollars and those received on the proposed use of book value of net investment valued in constant dollars, the Agency has decided to select the latter as the benchmark for the Rate of Return Test. The rationale for this decision is explained below.

(a) *Book Value Expressed in Constant Dollars Provides a Greater Cushion Against Closure.* A closure test would result if liquidation value were used as the benchmark in the Rate of Return Test. However, the Court in the *Kennecott* decision rejected a closure test as being too stringent. Thus, the benchmark should generally be larger than liquidation value.

The Kennecott Minerals Company, in its comments on the proposal to use book value (in nominal dollars) as the benchmark, indicated that with respect to its smelters, the Rate of Return Test was more stringent than the already-rejected Net Income Test, which the court interpreted to be a closure test. Although EPA believes that the book value of a nonferrous smelter's net investment normally exceeds its liquidation value, it is possible that book value might fall below liquidation value and cause the Rate of Return Test to be more stringent than a closure test. It is much less likely, however, that book value expressed on a constant dollar basis will fail to exceed liquidation value. Expressing historical investment values in current year's dollars raises the value of net investment, thereby providing somewhat greater insurance against closure.

(b) *Book Value Expressed in Constant Dollars Treats Smelters Equitably, Treats Identical Smelters Identically, and Does Not Discriminate Against*

[1] The appropriate discount factor is the weighted average cost of capital for the nonferrous metals industry. This represents the rate of return on an investment that an average investor would require before making an investment in that industry.

Older Smelters. Book value of net investment values assets and liabilities as of the time they were acquired or incurred. Because the unit of measurement is the nominal dollar as of the transaction date, the dollar values represent differing degrees of purchasing power. When transactions are valued in nominal dollars, book value depends on the timing of the transaction and the inflation rate over time, not just the real or productive values of the asset or liability. This difference in purchasing power could cause differences between the book value of two smelters whose book values would be the same if valued in constant dollars (dollars of the current year). EPA does not believe that it would be equitable to use a benchmark that would result in a more stringent test simply because investments were made when the dollar had greater purchasing power (before inflation had caused the price of the same equipment to rise). Use of book value in nominal dollars, as initially proposed, would have this effect. The use of a book value restated in current year's dollars corrects for this problem, creating a fair test that treats smelters equitably.

Book value in constant dollars not only corrects for the effect of inflation on investment values as initially recorded, but it also properly accounts for differences in investment values caused by intensity of usage. Smelters designed for the same productive capacity and built at the same time would not necessarily have identical book values (in constant dollars) because of the deterioration in the productivity of the equipment. The smelter owners also may have made different levels of sustaining capital investments, which serve both to increase book value (in constant dollars) and to increase productivity. Since firms depreciate assets at a rate approximating their economic deterioration, a smelter whose book value (in constant dollars) is lower because of a greater number of years of depreciation or because of a lower level of sustaining capital investment is likely to have a depreciated asset that operates less efficiently and that may require greater sustaining capital investments in the future. This, in turn, will normally result in lower future cash flows. Since book value (in constant dollars) and cash flows are positively correlated, a smelter with lower book value and lower associated cash flows would be in a similar position relative to passing the test to that of a smelter with higher book value and higher associated cash flows. Thus, the Rate of Return Test using book value expressed in constant dollars as the benchmark treats smelters of different productive capacities, different ages, and different investment schedules with comparable stringency.

Asarco and Magma argued that the Rate of Return test with book value as the benchmark would not treat identical smelters identically and would discriminate against older smelters. As discussed above, the new benchmark treats all smelters with comparable stringency. Therefore, identical smelters are treated with the same stringency and older smelters are treated with a stringency comparable to that of newer smelters. Although older smelters may have a lower book value (in either nominal or constant dollars) than a newer smelter, lower book value indicates lower productivity and lower cash flows. Since book value and cash flows move in the same direction, an older smelter would be treated in a manner comparable to a newer smelter.[2]

In sum, EPA believes that the objections to using book value (in nominal dollars) as the benchmark either have been adequately addressed by substituting the new benchmark and by other changes described in the Supplemental Notice or else do not constitute legitimate problems.

3. *Rejection of Replacement Value.* Asarco and Magma and the Arizona Department of Health Services endorse the use of replacement value as the benchmark in the Rate of Return Test. Replacement value is the cost of replacing the productive capacity of the smelter, taking into account deterioration of the assets in use and technological progress. The Agency rejects using replacement value because replacement value is very difficult to measure and because there is no good reason to account for new technology.

Estimates of replacement value are not readily available and are difficult to calculate. The Securities and Exchange Commission (SEC) required large companies to report replacement value between 1976 and 1979, but it is no longer required. The FASB has never required reporting of replacement value. The SEC, when it did require replacement cost data, did not specify a consistent method for calculating replacement cost, recognizing that the computation "requires subjective judgments in its application." One of Asarco and Magma's experts recognized the difficulty in measuring replacement value and agreed that book value of net investment in plant and equipment in constant dollars is a sound improvement over book value in nominal dollars.

Asarco and Magma also supported replacement value as the benchmark because it takes technological progress into account. However, there is no theoretical basis for requiring the benchmark to account for investment in new technology rather than the investment already made in existing equipment.

B. Other Comments on Subpart A

(1) *Comment:* Certain background information regarding segments of an integrated nonferrous facility other than the smelter is unnecessary. This includes historical annual operating capacity and historical production for these non-smelter segments (Exhibit A) and the financial statements of unconsolidated subsidiaries (Exhibit C). (Asarco/Magma)

Response: EPA requires information concerning non-smelting operating segments to evaluate affiliated party transaction price calculations. The Agency agrees, however, that the information in Exhibits A and C specified by Asarco and Magma is unnecessary for this evaluation. Information regarding non-smelter operating segments that is used in documenting the affiliated party transaction price calculations is required elsewhere in Appendix A.

Therefore, the Agency is deleting the following requirements:

- Exhibit A, part (d): Historical annual operating capacity for non-smelter operating segments.
- Exhibit A, part (e): Historical production for non-smelter operating segments.
- Exhibit C: SEC 10–K reports, financial statements and Business Segment Information Reports for unconsolidated subsidiaries.

(2) *Comment:* The Profit Protection Test, by using accounting profits, does not properly account for the capital cost of additional controls. According to financial theory, accounting income is not the correct measure to use in a capital budgeting analysis. EPA should correct the test by treating capital costs as cash items or by deducting principal

[2] Asarco and Magma also stated in their comments on the initial proposal that the use of differing accounting methods with respect to depreciation arbitrarily causes differing book values (in nominal dollars), thereby resulting in differential treatment. EPA does not regard the use of accounting methods as a problem in the eligibility tests. Depreciation assumptions for use in accounting records are made in accordance with generally accepted accounting principles and are based on management's judgment of the expected useful life of the equipment. Depreciation life estimates that vary from one smelter to another reflect differences caused by factors such as operating intensity and maintenance policies.

and interest payments associated with financing the controls. (Asarco/Magma)

Response: The *Kennecott* decision indicated that one of the purposes of Section 119 was to protect nonferrous smelters against significant reductions in profitability as a result of constant control requirements. The Agency believes that both the Rate of Return Test and the Profit Protection Test accomplish this purpose, but in different ways. The Rate of Return Test provides a cushion against closure. The Profit Protection Test assures that the present value of future profits will not be reduced by an unreasonable percentage as a result of constant control requirements.

Profits, as defined by the accounting profession, are reported to shareholders and used by investors in evaluating the health of the company and are one measure of profitability. Therefore, the Agency considers profit reductions relevant in determining eligibility for an NSO. The Profit Protection Test measures the extent to which profits would fall when constant controls were installed.

Asarco and Magma are correct in stating that accounting profits form an inappropriate basis for a capital budgeting analysis. The Profit Protection Test, however, was not designed to perform a capital budgeting analysis. The Profit Protection Test was designed as an adjunct to the Rate of Return Test. Its purpose is to guard against unreasonable declines in accounting profits. If cash flows were substituted for profits, as suggested in the comment, the test would fail to measure the impact of constant controls on profits. The use of cash flows also would not have any theoretical basis in this context.

The Profit Protection Test, in keeping with generally accepted accounting principles governing construction of an income statement, accounts for capital costs by deducting depreciation and interest payments associated with financing the investment in pollution control equipment. Capital expenditures or principal payments made in financing such expenditures are not properly included in a profit computation.

Interest payments deducted in computing profits should include interest on both long-term and short-term debt. The Profit Protection Test schedules in the proposed regulations incorrectly called for deducting only interest on short-term debt. This was an oversight. The test was changed to deduct interest on all debt, as noted in the Supplemental Notice.

(3) *Comment:* Decreases in profits of less than 50 percent are significant: "A profit reduction of only 20 percent over such a period of time would certainly be considered highly significant by any economic manager or by the capital markets." (Asarco/Magma)

Response: Neither the Act nor the *Kennecott* decision gives any clear guidance as to the maximum reduction in profitability that should be considered reasonable, and no such guidance is provided by economic or financial theory. As the commenters acknowledge, the choice of a particular percentage of profit reduction in the Profit Protection Test is a matter of judgment. The commenters offer no rationale for their suggestion of a 20 percent reduction. As a matter of judgment, the Administrator considers a 50% reduction in profits a reasonable figure to use in the Profit Protection Test, taking into account the fact that the Profit Protection Test is being used as an adjunct to the Rate of Return Test.

(4) *Comment:* Forecast of smelting charges and the transportation charge, which were expressed in real dollar terms, should not be inflated to current dollars with the GNP deflator. There was no support in the docket for the assumption that copper prices or transportation charges rise with inflation in the U.S. economy. (Asarco/Magma)

Response: Smelting charges. Smelting charges can be expected to fluctuate over time for two reasons: (1) Changes in the supply and demand relationship for smelting services, and (2) changes in the general price level. The smelting charge forecasts estimated by Commodities Research Unit (CRU) reflect expected changes resulting from supply and demand changes. They incorporate the effect of factors such as general economic conditions, the relative prices of substitute products, and the cost of operating and materials, but they do not depend on the generral purchasing power of the dollar. The forecasts themselves are stated in 1981 dollars, and any relative prices and costs used in forecasting the smelting charges were also stated in 1981 dollars. When prices are stated in constant dollars (as these are in 1981 dollars), they do not reflect changes in the overall price level. Increases in the overall price level devalue the purchasing power of the dollar so that more dollars are required to purchase the same amount of goods or services. All prices in the economy tend to reflect this overall increase. Such price increases are not accounted for in the smelting charge forecasts. Therefore, the CRU smelting charge forecasts should be inflated by a general price index to account for this overall price level increase. The forecast GNP deflator is such an index.

Transportation charges. EPA recognizes that a general price index provides only a general estimate of the price changes in the transportation of copper, but considers it a reasonable surrograte for the desired index, one that forecasts price increases in commercial freight transport. Data Resources Incorporated (DRI) forecasts a price index for transportation, but this index includes only passenger transport, for example, auto repair, road tolls, insurance permiums minus claims paid, and tickets for intra-city and inter-city mass transit. EPA does not consider this index to be a better index of commercial freight service prices than the GNP deflator. Accordingly, the regulations continue to allow the use of the GNP deflator for determining price changes in transportation costs of copper. However, Appendix A to the regulations has been modified to allow an applicant smelter to supply forecasts of an appropriate transportation index to inflate the transportation costs as long as the forecast meets the established guidelines for forecasting changes in wages, energy, and GNP.

(5) *Comment:* The science of forecasting smelting charges and indices used in the eligibility test is inexact and subject to error. A smelter's economic future could be jeopardized if it failed to qualify for an NSO on the basis of overly-optimistic forecasts. EPA should insure against overly-optimistic forecasts by utilizing conservative assumptions in generating its forecasts or by incorporating a means of taking error into account in the financial tests. (Asarco/Magma)

Response: EPA believes that the financial eligibility tests provide a reasonable approach for planning purposes with respect to utilization of price forecasts and cash flow estimates. The forecasts of smelting charges and cost indices used by EPA represent the best estimates of the forecasting expert at the time the forecasts were made. While forecasting yields estimates that are subject to some degree of error, EPA believes that it is appropriate to require smelters to use best estimates, i.e., estimates of what may reasonably be considered the most likely future smelting charges and costs at the time of the NSO application. Error in forecasting may lead to forecasts that are either too high or too low, and thus may work to the benefit as well as the detriment of a smelter. Accordingly, the Agency believes that best estimates are the most reasonable figures to use for planning purposes and therefore are appropriate for use in the NSO eligibility tests. It should be noted that only Asarco and

Magma have raised this issue, whereas Phelps Dodge endorsed using best estimates.

Conservatism is introduced into the forecasts generated by the smelters themselves, even if their forecasts are best estimates. Econometric forecasting is an inexact science and is based on assumptions and judgments on which experts may reasonably differ. Therefore, experts may differ as to what constitutes a best estimate. EPA will accept an estimate from a smelter as long as it is sufficiently documented and is based on reasonable assumptions and judgments.

The reasonableness of using best estimates of forecasts for planning purposes is underscored by the fact that the financial eligibility tests allow for conservatism by employing a method of taking into account the risks and uncertainties of the nonferrous smelter industry in a uniform way. The discount rate used to discount cash flows and profits in the eligibility tests is computed from the weighted average cost of capital formula for the nonferrous metals industry. This formula takes into account investors' risk preferences regarding the nonferrous metals industry, including the additional risk created by the requirement to install air pollution controls necessary to meet SIP limits.[3]

(6) *Comment:* The economic tests should look at how the costs of installing controls would affect the rate of return or profitability of the smelter's parent organization considering all of its resources, not just the rate of return or profitability of the smelter. (Environmental Defense Fund, Southwest Environmental Services)

Response: As the commenters have noted, the two economic eligibility tests do in fact evaluate the economic impact of the installation of constant controls on the smelters alone. Contrary to the claim of the commenters, however, EPA's adoption of a smelter specific eligibility test is entirely appropriate. This approach is a continuation of the approach taken in the first period NSO regulations, is consistent with the language of Section 119, and is supported by the case law and legislative history.

The eligibility test in the first period NSO regulations focused entirely on the economic impact on the individual smelter. Under that test, a smelter was eligible for an NSO if the present value of the smelter's future cash flows minus remaining depreciation of the smelter would be reduced to less than the liquidation (or salvage) value of the smelter after the installation of constant controls. Although the test was found invalid by the Court in *Kennecott* v. EPA, 684 F.2d 1007 (D.C. Cir. 1982), on the grounds that it was a closure test, no party challenged the basic approach of focusing on the smelter-specific impacts alone.

The most straightforward reading of the language of Section 119 is that an NSO may be granted under an eligibility test which looks only at the economic status of the smelter as a distinct entity. Section 119(b)(3) states that an NSO "may be issued to a primary noferrous smelter if," among other things:

> (3) *such smelter* is unable to comply with such requirement by the applicable date for compliance because no means of emission limitation applicable to *such smelter* which will enable *it* to achieve compliance with such requirement has been adequately demonstrated to be reasonably available (as determined by the Administrator, taking into account the cost of compliance . . .). (Emphasis added.)

This language focuses on the smelter alone. It contains no references to the parent company of the smelter.

The legislative history also indicates that EPA has authority to determine NSO eligibility by relying exclusively on a smelter-specific cost analysis. When it enacted Section 119 in 1977, Congress "intended to adopt the substance of EPA's then existing smelter policy," described in EPA's Stack Height Increase Guideline (41 FR 7450–7502, Feb. 18, 1976), and in *Kennecott* v. *EPA*, ("Kennecott I") 526 F.2d 1149 (9th Cir. 1975). See H.R. Rep. No. 95–294, 95th Cong., 1st Sess. at 61, 63 (1977) and *Kennecott* v. *EPA* ("Kennecott II") 684 F.2d 1007, 1014 (D.C. Cir. 1982). Under the Stack Height Increase Guideline, existing smelters were temporarily permitted to use reasonably available control technology (RACT) instead of best available control technology (BACT) if they could demonstrate BACT was economically unreasonable. The portion of the Guideline quoted in the House Report indicates that economic reasonableness was determined on a smelter-specific basis. For example, the Guideline specifies that retrofit of BACT "onto a *specific existing source* may be extremely onerous for economic reasons" and further indicates that EPA would not require BACT "where a source demonstrates . . . that, as *applied to the source*, BACT is economically unreasonable . . ." (Emphasis added). 41 FR 7452; See H.R. Rep. No. 95–294, *supra* at 63.[4]

Kennecott II, the only case which has considered the purpose and meaning of the NSO eligibility requirements in Section 119, also supports the conclusion that EPA is authorized under Section 119 to consider the economic impacts of constant controls on the smelter as a distinct entity. In that decision, the court emphasized that "Section 119(b)(3) clearly focuses on an individual *smelter's*, not an industry's, application for an NSO, and on whether *such smelter* is eligible, considering costs and *other site-specific factors.*" (First emphasis in original, other emphasis added.) 684 F.2d 1007, 1015, n. 18.

In support of its position, the commenter relies on a statement by Senator Muskie during the Senate consideration of the Conference Report in which he indicated:

> In determining what costs are reasonable for a source to bear, the Congress intends that the Administrator shall consider the resources of the owner of the source, or of any other entity of which the owner is a subsidiary or affiliate, rather than looking only to the resources of the source itself. 123 Cong. Rec. S137000 (August 4, 1977) (daily ed.)

To EPA's knowledge, Senator Muskie's view is not supported elsewhere in the legislative history. In constrast, as discussed above, the other elements of the legislative history, including EPA's pre-1977 smelter policy, appear to focus primarily on the smelter itself. Therefore, EPA continues to believe that its interpretation is the better approach, consistent with the statute and the legislative history, and with longstanding regulatory interpretation.

Finally, the Agency believes that a meaningful and equitable financial eligibility test which takes into account the resources of the parent organization of a smelter would be extremely difficult to establish.

(7) *Comment:* The copper smelting charge forecasts provided by EPA are demonstrably too high as indicated by currently available information (Magma/Asarco).

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[3] The Agency rejects the suggestion of one of Asarco and Magma's consultants that cash flows and profits be discounted at a higher discount rate based on the assumption of a greater uncertainty of a smelter's continued operation with pollution controls installed. As noted above, the discount rate employed in the eligibility test already takes into account the risk created by the requirement to install pollution controls.

[4] It is also apparent from the facts of *Kennecott I* that EPA determined economic reasonableness of constant controls on a smelter-specific basis in its pre-1977 smelter policy. The court in that decision explained that EPA did not require the Kennecott smelter at McGill, Nevada to install all the weak stream controls necessary to achieve the standards, but instead allowed it to temporarily rely in part on supplementary control systems "because the required investment would be *uneconomic at that smelter*" (Emphasis added) 526 F.2d at 1156.

Response: EPA acknowledges that the forecasts to date have turned out to be too high. This has resulted from unexpected events which have occurred since Commodities Research Unit (CRU), EPA's contractor, completed its smelting charge forecasts for EPA in December 1982. The length and severity of the depression in the copper market has been considerably greater than anticipated by CRU. As a consequence, the tonnage of copper concentrates included in CRU's supply calculations have been lower than anticipated, resulting in copper smelting charges lower than those forecast. In addition, as explained in CRU's analysis, smelting charges in the U.S. are determined largely by the smelting charges in Japan. The unexpected strength of the U.S. dollar compared to the Japanese yen has further resulted in a fall of U.S. smelting charges below those forecast by CRU to date.

In light of these facts, EPA recognizes that updated forecasts are needed. However, the Agency will continue to allow copper smelters to use CRU's December 1982 forecasts if they so choose. Based on current information, the Agency believes that a smelter which qualifies for an NSO under these forecasts would qualify for an NSO under updated forecasts.

In any event, the Agency will allow a smelter to use its own smelting charge forecasts under the criteria discussed in the following response to comment. In addition, the Agency may update its own forecasts, as necessary.

(8) *Comment:* EPA should allow smelters to use smelter charge forecasts prepared by in-house personnel. It would be too costly for a single smelter to hire an outside forecasting firm to generate a model for forecasting toll charges and none of the firms capable of performing such forecasts may be available within the time limits provided for an NSO application (Kennecott, Magma/Asarco). Use of smelter charges generated by in-house personnel could be conditioned upon such forecasts being certified as reasonable by an independent expert. (Asarco/Magma)

Response: The Agency recognizes that its current requirement that smelter-generated smelting forecasts be generated by a forecasting authority with expertise comparable to CRU's may make it difficult for smelters to obtain forecasts within the time needed to make a timely NSO application and that a smelter could incur substantial costs if the forecast were performed only for that specific smelter. Accordingly, EPA believes that it is reasonable to give smelter owners the option of using smelting charge forecasts prepared by in-house personnel provided certain conditions are satisified. Specifically, if in-house personnel are relied upon, the Agency has determined that the following conditions should be satisfied:

1. The in-house forecasts must be certified as being based on sound methodology by an independent forecasting authority with expertise comparable to that of the forecasters that prepared the EPA-supplied smelting charges. The independent forecasting authority shall also provide a brief explanation of the basis for the conclusion reached in the certification.

2. The smelter owner shall provide EPA with the documentation of the forecasting methodology employed which must at a minimum be comparable to the documentation supporting EPA's smelting charge forecasts. The smelter owner shall also make available upon request by EPA such additional documentation of the methodology and underlying data as EPA considers appropriate for evaluation of the forecasts.

The requirement for certification by an independent forecasting authority should help provide for greater objectivity and, given the sophisticated nature of economic forecasting, greater assurance of the soundness of the methodology utilized in conducting the forecasts. In addition, while a smelter which relies on forecasts of an independent forecasting authority may not be able to obtain permission from the forecasting authority to provide EPA complete documentation of the methodology and data base employed, a smelter employing its own methodology and data base is less likely to be under any such constraint and should be able to provide additional documentation upon request by EPA.

(9) *Comment:* EPA failed to make publicly available sufficient documentation of the methodology used by its contractor, Commodities Research Unit, in developing the smelting charge forecasts provided by EPA (Magma/Asarco).

Response: EPA believes that the more detailed description of CRU's methodology for developing the smelting charge forecasts which was announced as being available for public comment in the Supplemental Notice provides sufficient detail to allow meaningful comment on the validity of the methodology. CRU explained the major steps and assumptions in its methodology, described qualitatively the nature of the data base used in its methodology, and described how that data base was incorporated into its methodology. EPA believes that the description made publicly available establishes that CRU's methodology was based on sound principles of economics and econometric forecasting.

CRU was unable to provide for public comment the specific equations and much of the underlying data used in its methodology because such information is confidential proprietary information, disclosure of which would undermine the marketability of CRU's products. However, the Agency believes that it has made available sufficient information, including a qualitative description of the critical assumptions made and methods used by CRU. Moreover, the docket clearly establishes CRU's special expertise for forecasting smelter charges.[5] The Agency does not believe that the requirements for notice and opportunity for comment in Section 307(d)(3) of the Clean Air Act can reasonably be interpreted as requiring disclosure of all underlying data and information used by a recognized forecasting authority where such data and information are proprietary and therefore protectable as confidential business information under 40 CFR Part 2. Such a requirement would seriously impair the Agency's ability to acquire the services of experts and would therefore be contrary to public interest.

EPA has decided, however, not to rely on CRU's estimate of 1981 transportation costs for shipping concentrates from an Arizona mine to a Japanese smelter, for purposes of estimating total smelting charges. EPA has decided that the transportation costs relied upon should be the most recent available and is requiring smelter applicants to provide and document current estimates of transportation costs from Arizona mines to Japan. This change has been made in Appendix A. Appendix A already requires smelters to provide their own estimates of the costs of transporting concentrates from mines in States other than Arizona to Japan.

[5] CRU is an international consultancy specializing in the economic, commercial, and strategic aspects of the nonferrous metals industry and other mineral industries. It conducts studies which utilize econometric forecasting models, in conjunction with specialized industry information, to develop short-term or long-term market outlooks for the nonferrous metals industry. In addition, it maintains a comprehensive catalogue of mine, smelter, and refinery capacities in the non-socialist world and their likely development in the future. Such information forms the basis for much of its market analysis and forecasting. CRU's expertise in the minerals industry is widely recognized as exemplified by its long list of corporate clients, including several nonferrous metal companies. Moreover, even Magma and Asarco, in the comments on the draft NSO regulations prior to proposal, suggested that CRU was best equipped to develop smelting charge forecasts.

(10) Several commenters dispute EPA's criteria for selecting and listing several SO_2 control technologies as being "adequately demonstrated" for purposes of determining a smelter's eligibility for an NSO.

(10a) *Comment:* The regulation is not clear whether sulfuric acid plants are to be used as a means of control for weak or strong SO_2 streams (§ 57.102(b)(1)(i)(A)). (Asarco/Magma).

Response: The adequately demonstrated technologies listed in § 57.102(b) are intended to be limited to weak stream controls.[6] EPA considers a sulfuric acid plant to be adequately demonstrated for control of weak SO_2 streams when it is used *in conjunction with* a replacement technology or process modification which converts a weak stream to a strong stream. For example, if a reverberatory furnace is replaced by an electric furnace, the furnace offgas will not be a strong SO_2 stream that would be treatable in a sulfuric acid plant. Process modifications, such as supplemental sulfur burning, could also be employed to upgrade a weak stream to a strong stream. Section 57.102 has been clarified in this regard.

(10b) *Comment:* The following technologies are not adequately demonstrated for purposes of determining a smelter's eligibility for an NSO: Magnesium oxide scrubbing, lime/limestone scrubbing, ammonia scrubbing, citrate scrubbing, DMA scrubbing, strong/weak stream gas blending, coal reduction, double alkali flue gas desulfurization, and oxygen enrichment or oxygen sprinkle smelting. There is no legal basis for EPA to assert that technologies not specifically included in its list can now be found adequately demonstrated. (Asarco/Magma) Technologies which have only been used in pilot scale operations should not be listed. (Dept. of Commerce)

Response: The Agency has carefully reviewed the record and the comments concerning adequately demonstrated technologies and is modifying the regulations to delete from the list certain technologies that it believes have not been adequately demonstrated for the nonferrous smelting industry. EPA believes it is appropriate to list as adequately demonstrated technologies those that have been applied to weak metallurgical gas streams at either full scale level or at a pilot scale level, if the application achieved a reasonable degree of success and did not cause unreasonable nonair quality health and environmental effects. However, the Agency has determined that the listed technologies which have been used only on a pilot scale have not been sufficiently documented as of yet and therefore should not be retained.

The Agency believes that it is appropriate to limit the weak stream control technologies or techniques which must be considered by a smelter in applying for an NSO to those specifically determined by EPA in this rulemaking to be adequately demonstrated. Accordingly, the regulations have been modified to make clear that smelters are required to consider only the technologies or techniques which have been retained in § 57.102(b).

With respect to the specific technologies cited by the commenters, EPA is retaining or deleting technologies as follows:

Technologies Retained:

1. Sulfuric acid plant, in conjunction with replacement technology or process modification;
2. Magnesium oxide scrubbing;
3. Lime/limestone scrubbing;
4. Ammonia scrubbing;
5. Strong stream/weak stream gas blending;
6. Flash smelting;
7. Oxygen enrichment;
8. Supplemental Sulfur burning in conjunction with acid plant;
9. Electric furnace;
10. Noranda process;
11. Fluid bed roaster; and
12. Continuous smelting (Mitsubishi) process.

Technologies Deleted:

1. Citrate scrubbing;
2. DMA (N,N-dimethylanilene) scrubbing;
3. Coal reduction; and
4. Double alkali FGD.

A detailed explanation and rationale for retaining or deleting the above technologies from § 57.102(b) is provided in the Supplemental Response to Comments.

(11) *Comment:* The final second period NSO regulations should ensure expedited approval of second period NSOs issued by States without burdening the smelter and the States with unnecessary reapplication requirements and new State proceedings where NSO eligibility was based on the financial eligibility test in the first period NSO regulations. Even if EPA's regulations require submission of additional data, a new State hearing may not be required. (Kennecott). EPA should approve second NSOs on the basis of Arizona's findings in issuing first period NSOs. (State of Arizona)

Response: EPA believes that it is within its authority under section 119 to approve in whole or in part a second period NSO issued by a State prior to promulgation of the second period NSO regulations without requiring reapplication or opportunity for a new hearing under certain circumstances. Specifically, the Agency believes that a complete reapplication would not be required with respect to NSO eligibility and/or all or part of the terms of the NSO where the Agency determines that the second period NSO was issued by a State consistent with the procedural requirements of section 119, and the Agency can make a determination that the NSO complies with the NSO regulations based on the information before it and such supplementary information as the Agency may request a smelter to submit. In addition, EPA believes that where minor amendments are needed to bring the provisions of an already-issued second period NSO into compliance with the final NSO regulations, EPA may approve the NSO after the State makes such amendments. The final NSO regulations have been modified in accordance with these conclusions.

Shortly after promulgation of these regulations, EPA intends either to propose action on outstanding second period NSOs which have already been issued and submitted to EPA for approval or require submission of any supplementary information that EPA considers appropriate for evaluating such NSOs.

With respect to the State of Arizona's comment, EPA believes that under Section 119(a)(3)(B) and (c)(2), a smelter which received a first period NSO must submit a new application with updated information prior to receiving a second period NSO and that a second period NSO cannot be approved by EPA unless it was preceded by a hearing. Accordingly, EPA has determined that it does not have authority to approve a second period NSO solely on the basis of an application for a first period NSO and the State proceedings on which the first period NSO was based.

(12) *Comment:* "EPA's authority to disapprove state schedules [for final compliance in NSOs] limited. . . . Section 119(c)(1) does not grant EPA independent authority to set compliance schedules." While EPA has some authority to disapprove a compliance schedule in a State-issued NSO, "it cannot do so without holding a hearing under Section 119(a)(1); and its burden of proof in overturning state

[6] While the eligibility tests take into account the cumulative impact of all controls necessary to meet the SO_2 SIP limits, NSO eligibility may be based only on the affordability of weak stream controls.

technological findings is a heavy one." (Kennecott)

Response: Section 119(a)(1) provides EPA the authority to determine whether an NSO has been issued in accordance with the requirements of the Act. One of the requirements of Section 119 is that a second period NSO set forth compliance schedules which require compliance with a smelter's SIP limitation as expeditiously as practicable after the Administrator determines the means of compliance have been adequately demonstrated to be reasonably available. Section 119(c)(1). It is clear, therefore, that EPA has authority to determine whether a State compliance schedule does in fact provide for compliance as expeditiously as practicable. The cases cited by Kennecott are not in any way inconsistent with this conclusion. See e.g., *Florida Power and Light Co.* v. *Costle*, 650 F.2d 579, 586–7 (5th Cir. 1981), *citing Northern Ohio Lung Assn.* v. *EPA*, 572 F.2d 1143, 1148–49 (6th Cir. 1978). However, EPA will approve a State compliance schedule if it concludes that the State's determination that the schedule provides for compliance as expeditiously as practicable is reasonable.

(13) *Comment:* EPA is assuming that smelters that *did not* apply for a first NSO may now apply for a second NSO. "The proposed regulation must be changed to reflect Congress [sic] intent that there be a first and second NSO, and that the time period for application for the first NSO is now passed." (Southwest Environmental Services.)

Response: Congress enacted Section 119 because the costs of some of the pollution control technology necessary for nonferrous smelters to meet their SIP requirements were believed to be great and because primary nonferrous smelters were facing technological and economic problems. See H.R. Rep. No. 95–294, *supra*, at 63. Congress recognized that the relief provided by Section 119 might be necessary up to ten years after enactment of that section.

The scheme of the statute provides for issuance of two consecutive NSOs, each to be limited to no more than five years. However, EPA does not believe it to be consistent with Congressional intent that a smelter that cannot now afford the necessary controls under the statutory standard should be ineligible for a second period NSO solely on the grounds that it did not apply for a first period NSO. The statute refers separately to first and second orders because Congress likely contemplated that in general a smelter needing a second period NSO would have also needed a first period NSO. However, the fact of the matter is that the NSO eligibility test in EPA's regulations governing the first NSO period was found by the court in *Kennecott II* to be too stringent and thus was vacated. Moreover federally-approved SO_2 SIP emission limitations for some smelters were not in effect during the first NSO period. Thus, some smelters could not apply for a federally approved or issued NSO. For example, SO_2 SIP limits were not in effect for Arizona smelters until early 1983 (48 FR 1717, January 14, 1983). In addition, EPA does not believe that a smelter should automatically be precluded from applying for an NSO if new, more stringent SIP limitations are promulgated or if a smelter experiences a change in financial circumstances.

Subpart B—The Application and NSO Process

(1) *Comment:* The proposed regulations do not articulate how EPA will determine whether the NSO applicant has justified the selection of the appropriate control technology based on economic considerations. (Dept. of Commerce)

Response: The Agency intends that the most economically feasible control technology established to be applicable to the smelter pursuant to § 57.102 be selected by considering initial capital costs of the technologies, future operating costs, and any other relevant economic considerations. The Agency presumes that the most economically feasible technology should generally be the technology which would result in the greatest present value of future cash flows or profits, unless some other compelling factor is provided. The smelter will be required to provide reasonable justification for the selection of its technology along with a justification for its rejection of the other applicable technologies.

(2) *Comment:* The period of time between submitting a letter of intent to apply for an NSO and submitting a completed application should be shortened from 90 days to 60 days. (Environmental Defense Fund)

Response: In view of the fact that the previous NSO regulations were effective for some years, and the smelting industry has significant familiarity with them, the Agency sees the reduction of time from 90 to 60 days as a reasonable change. The Supplemental Notice proposed to change § 57.202(a) of the regulation accordingly and these regulations reflect that change.

(3) *Comment:* No SIP limit should be suspended for more than 180 days beyond the promulgation of these regulations. (Environmental Defense Fund)

Response: The statute does not define a period of time by which smelters must apply for an NSO after final regulations have been issued. However, a smelter's SO_2 SIP emission limitation are not suspended under the regulations until a letter of intent to apply for an NSO has been filed by the smelter.[1] After a smelter has filed a letter of intent to apply for an NSO, the regulations provide for the continued suspension of the SIP limitations over what EPA considers a reasonable period of time for preparation of a complete application by the smelter, for States to act on the NSO applications, and for EPA to take action on the NSOs. EPA's experience during the first NSO period has shown that the act of approving the NSO requires proper coordination between a smelter, State, and EPA and requires a minimum of 90 days for the issuing agency to act on the NSO application. EPA will also need a reasonable amount of time to act on an NSO issued by a State. Section 119 contemplates that EPA action on a State-issued NSO could take 90 days. Thus, in order for these regulations to be properly implemented, a period of up to 180 days or more after application may be required.

These regulations do not specify a time limit by which a smelter must file a notice of intent to apply for an NSO in order to suspend the SO_2 SIP emission limitations. EPA believes it is reasonable to not do so for the reasons given in the Preamble to the first NSO period regulations. Specifically, Congress did not intend to limit the time during which NSO applications could be made, and any smelters that are making good faith efforts to satisfy their SIP requirements and might be able to meet their SIP emission limits should be encouraged to try to do so without jeopardizing their opportunity to apply for an NSO on the same terms as other smelters. (See 45 FR 42528.)

(4) *Comment:* A new application or detailed analyses should not automatically be required merely because an emission limitation or compliance strategy has changed. (Kennecott)

Response: Pursuant to Sections 114 and 119 of the Act, EPA may require a smelter that has been issued an NSO to submit, upon relaxation of the smelter's SO_2 SIP limit, such supplementary information as EPA considers necessary

[1] EPA intends that suspension of the emission limitation encompasses suspension of schedules for installation of the necessary pollution control equipment and the integrally related requirements which the NSO itself may defer, as described above.

to determine whether circumstances concerning the new limitation or compliance schedule require modification of the NSO. Such changed circumstances might change the determination on whether the means of compliance are adequately demonstrated to be reasonably available, or require a new compliance schedule.

Accordingly, a section has been added to the regulations specifying that upon relaxation of an SO_2 SIP limit, a smelter which has been issued an NSO shall submit such supplementary information as EPA considers appropriate for determining whether the means of compliance with the new limit is reasonably available under the eligibility tests. The new section also requires the issuing agency to make a determination under the eligibility tests based on such supplementary information and to amend the NSO for the purpose of requiring compliance with the new SIP limit as expeditiously as practicable if the means of full compliance is found to be reasonably available. The new section specifies that EPA will take action to approve or disapprove the issuing agency's determination and NSO amendment, if any, and that EPA will take appropriate remedial action after a disapproval.

Subpart C—Constant Controls and Related Requirements

Comment: Magma/Asarco commented that the Agency's selective prohibition of bypass during scheduled maintenance and excess gas production has no basis in the provisions of section 119(d)(1). The proposed no-bypass rules would require either substantial additions to Magma's existing control equipment or significant reductions in production, and thereby also violate section 119(c)(1).

Magma also submitted information in an attempt to establish that the prohibition against bypass would result in substantial losses of profits or necessitate a substantial expansion of acid plant capacity at great expense.

Kennecott also commented that EPA has no authority to prohibit strong stream bypass of acid plants under section 119, and therefore has no authority to prohibit acid plant bypass during the phasing in and out of process and air pollution control equipment.

Response: Despite these comments, EPA's position continues to be that in enacting Section 119 Congress intended to adopt EPA's pre-1977 smelter policy and thus authorize EPA to require treatment of all strong streams with continuous emission reduction controls, unless a smelter qualifies for a waiver under section 119(d)(2). A discussion of the basis for this conclusion with responses to specific issues and theories raised by Magma and Kennecott is provided in the Supplemental Response to Comments (Docket Item No. IV–A–9).

Scheduled Maintenance. While EPA is authorized to prohibit acid plant bypass of strong streams, EPA has determined that there may be limited circumstances when excess emissions due to bypass might be excused. In this regard, EPA has adopted an excess emissions policy which allows State Implementation Plans (SIPs) to contain provisions specifying when, as a matter of enforcement discretion, excess emissions during malfunction, start-up and shut-down, and scheduled maintenance might be excused if the smelter establishes that certain conditions are met. See Memorandum on "Policy and Excess Emissions During Start-ups, Shut-down, Maintenance, and Malfunctions," from Kathleen M. Bennett, former Assistant Administrator for Air, Noise and Radiation to Regional Administrators, February 15, 1983.

EPA continues to believe, however, that production foregone during scheduled maintenance can, as a general rule, be made up at other times. Magma is the only smelter company which submitted comments to demonstrate otherwise.

Nevertheless, EPA believes that in limited circumstances, some incentive for performing necessary maintenance in order to avoid malfunctions (which in turn would result in bypass) may be appropriate. Accordingly, EPA will consider SIP revisions applicable to smelters receiving NSO or NSO provisions which allow for the exercise of enforcement discretion in accordance with EPA policy as set forth in the memorandum cited above and as further explained in EPA's approval of a Montana SIP revision concerning Asarco's E. Helena, Montana smelter. See 49 FR 18482–18484 (May 1, 1984).

This approach would require the State to justify its exercise of enforcement discretion, demonstrating that excess emissions during scheduled maintenance could not have been avoided through better scheduling of maintenance or through better operation and maintenance practices. Relevant factors to be taken into account in this regard include whether the smelter can document that production losses which would result from a shut-down of processing equipment during maintenance of pollution control equipment could not have been made up when the smelter would not otherwise be operating at maximum capacity, whether the smelter can demonstrate that it has taken all measures to conduct its scheduled maintenance as expeditiously as practicable, and whether it was impossible or impracticable to shut down the smelter during scheduled maintenance. *See* 49 FR 18483–4. It should be noted that even with approval of an enforcement discretion provision, EPA would retain its authority to consider and determine independently whether to take enforcement action on the basis of the criteria just enumerated.

In addition, any exercise of enforcement discretion may not excuse a smelter from the requirement to maintain the NAAQS as required by Subpart D of the regulations. Thus, EPA will take enforcement action against NAAQS violations during periods of scheduled maintenance as at any other time.

Bypass Due to Excess Gas Production. Based on its review of Magma's comments, EPA believes that the costs of upgrading an acid plant in order to avoid bypass during excess gas production could potentially result in costs significantly greater than the costs associated with improved maintenance and operation of the existing constant control system.

In the first NSO regulations, EPA stated that Congress intended the provision for waiver of the strong stream control requirements to apply exclusively to smelters having no existing acid plant and that it was included for the benefit of the copper smelters operated by Kennecott at McGill, Nevada and Phelps Dodge at Douglas, Arizona.

EPA has reconsidered its position on this matter and has concluded that it would be consistent with Congressional intent to extend the applicability of the waiver provisions of Subpart H to smelters which already have some acid plant capacity. Although section 119(d)(3) was intended primarily for the benefit of the two smelters just mentioned, EPA does not believe that Congress intended to prohibit bypass due to excess gas production if the costs of increasing acid plant capacity to the level needed to prevent such bypass would, in fact, result in permanent or temporary closure, which is the criterion under the waiver of interim constant controls provision. Accordingly, the regulation has been changed to allow for a waiver of the prohibition against bypass of continuous reduction technology due to excess gas production if a smelter can establish that the cost of acid plant upgrading or additional acid plant capacity needed to prevent bypass would result in closure under the waiver test in Subpart H. It should be noted that

this change does not extend applicability of the waiver provision to the cost of improved operation and maintenance. A smelter applying for a waiver of the requirement for upgrading or additional acid plant capacity must establish that bypass due to excess gas production cannot be prevented with improved operation and maintenance.

A new section has also been added to Subpart C which establishes the interim strong stream control requirements for a smelter with some strong stream controls that applies for a waiver of the requirement for any necessary additional pollution control equipment to avoid bypass. That section applies while the application for a waiver is pending and after the granting of any such waiver. During such time, the smelter would be required to implement maintenance and operation measures which would reduce to the maximum extent feasible the potential for bypass of existing interim controls.

Phasing In and Out of Equipment. Kennecott's reference to "phasing in and out of process and air pollution control equipment" in its comment is ambiguous. However, the Agency assumes that Kennecott is referring to bypass during a start-up of an acid plant following a prolonged shut down or curtailment of smelter operations. The Agency notes that the regulations already allow for bypass during acid plant start-up under such circumstances in § 57.304(e).

Subpart D–Supplementary Control System Requirements

(1) *Comment:* The regulations should clearly state that any violations of the NAAQS in the designated liability areas shall be grounds for revocation of the NSO. (Environmental Defense Fund)

Response: EPA may take enforcement action against a smelter under Section 113 for violation of an NSO provision or take the measures described in Section 119(f) (which include enforcement action under Section 113 and revocation of the NSO) for violation of any requirement of subsection (c) or (d) of § 119. Section 119(d) provides the statutory authorization for EPA's requirement for maintenance of the NAAQS under Subpart D of the regulations. EPA therefore considers any violation of the NAAQS in the designated liability area which constitutes an NSO violation under Subpart D to be a violation of § 119(d). Accordingly, EPA can take appropriate enforcement action for such violation pursuant to Section 119(f). The type of enforcement action will be determined by the particular facts in each case. Because the statute is clear on EPA's enforcement authority, the Agency does not believe it is necessary or appropriate to change the regulation so as to specify a particular enforcement action for each set of circumstances.

(2) *Comment:* Under the regulations as now written (§ 57.402(c)(3)), an exceedance of the NAAQS is not a violation if the smelter is operating in accordance with the SCS manual and the approved fugitive plan. The regulations provide no clear direction to amend the SCS manual and fugitive plan to make sure that violations are not repeated. This shifts the responsibility for the violation onto EPA as the agency approving the operating manual and fugitive plans. (Southwest Environmental Services)

Response: The proposed regulations provide for continuing evaluation and improvement of the SCS control plans and subsequent amendments of the NSO so as to require any necessary SCS improvements. EPA is modifying the regulations so as to provide also for continuing review and improvement of the fugitive emission control plan and subsequent amendment of the NSO. If the NAAQS are not maintained, appropriate enforcement action will be taken. If the SCS and fugitive control provisions of the NSO are not sufficiently improved by the amendment process, the Agency's action could include revocation of the NSO or issuance of a Federal NSO containing the necessary requirements. It should also be noted that under the regulations NAAQS violations in the DLA are, with only a few exceptions specified in Subpart D, considered violations of the NSO even if the smelter operates in accordance with its SCS manual and other NSO requirements, and EPA's authority to enforce against such NAAQS violations is in no way limited by the source's compliance with the manual.

Subpart E—Fugitive Emission Evaluation and Control

(1) *Comment:* The waiver provisions of the regulations should apply to engineering controls which might be required for fugitive emissions since such controls constitute continuous emission reduction technology and can be extremely expensive. (Kennecott)

Response: EPA believes that the terminology "continuous emission reduction technology" as used in Sections 119(d) (1)(C) and (2) refers only to methods of reducing the amount of strong stream gases emitted into the atmosphere from stacks and not for the control of fugitive emissions which are by definition gases emitted into the atmosphere from locations in a source other than a stack, including leaks and other irregular openings.[8] Accordingly, EPA does not believe that Congress intended the waiver provisions of Section 119(d)(2) to apply to any fugitive emission controls which may be required under Subpart E of the regulation.

The Agency bases this conclusion on the following factors. First, the engineering techniques which could be required under § 57.503 are designed to *capture* and *vent* fugitive emissions *through appropriate stacks.* Such techniques do not of themselves reduce emissions, but rather prevent the escape of gases from process equipment before such gases can be vented through stacks. Thus, the Agency does not believe that these techniques constitute continuous emission *reduction* technology within the meaning of Section 119(d) (1)(C) and (2).

Second, EPA does not believe that Congress intended to allow a waiver of any emissions control requirement which was determined in advance to be essential for maintaining the NAAQS with some reasonable degree of reliability. Section 119(d)(1) and the legislative history make clear that the waiver of the requirement for interim continuous emission reduction measures does not relieve as melter from its obligations to maintain the NAAQS and any liability for such violations. See Conf. Rep. No. 95–564, *supra,* at 138. Accordingly, EPA does not believe that one can reasonably interpret the waiver provisions to apply to interim measures which are determined to be critical to maintenance of the NAAQS.[9]

(2) *Comment:* A smelter should be denied an NSO unless it can show at the outset that the NAAQS will be protected at all times from fugitive emissions. (Environmental Defense Fund)

Response: The Agency believes that smelters receiving NSOs should be provided a reasonable amount of time to

[8] The authority to require fugitive emissions controls comes from the general requirement in Section 119(d)(1)(A) that NSOs contain such provisions as the Administrator may consider necessary to assure attainment and maintenance of the national primary and secondary ambient air quality standards, rather than from the more specific requirements of Section 119(d)(1)(C).

[9] EPA also believes that application of the waiver provisions to strong stream stack emission controls and not fugitive emissions controls is reasonable for other reasons. As explained in the first NSO rulemaking, an SCS in some cases may be far less effective in adequately curtailing fugitive emissions than stack emissions in order to maintain the NAAQS. See 44 FR 6292. Thus, while reduction of strong stream stack emissions would increase the reliability of an SCS in maintaining the NAAQS in general, engineering techniques to capture fugitive emissions could, in some cases, be essential for maintaining the NAAQS with a reasonable degree of certainty.

evaluate the impact of fugitive emissions and to implement an appropriate control strategy. Due to the fact that the NSO eligibility test in the first NSO regulations was vacated by the Court in the *Kennecott* decision, the Agency does not believe it would be equitable in all cases to deny a smelter an NSO on the grounds that it has not already satisfied the requirements of Subpart E. However, the Agency believes that the schedule for implementing fugitive control requirements in a second period NSO should take into account the extent to which the impact of fugitive emissions has already been studied and the extent to which any fugitive controls have already been installed. The regulations have been clarified in this regard. It should be noted that the schedules for compliance with Subpart E in §§ 57.704 and 57.502 are thus not intended to allow a smelter to delay meeting the requirements of Subpart E beyond the earliest time practicable.

Subpart F—Research and Development

Comment: While Section 119 requires a smelter owner to commit reasonable resources to research and development (R&D) of appropriate emission control technology, it does not provide that the particular smelter applying for an NSO must have its own emissions control research. In addition, a requirement would be inappropriate where a particular smelter has indicated that it intends to shut down by the end of 1987. (Phelps Dodge).

Response: The requirement for R&D in Section 119(d)(1)(C) is clearly intended to ensure that R&D be conducted by the owner of each smelter receiving an NSO in order to enhance the likelihood that means of continuous emission limitations necessary for full compliance with SO_2 SIP limits will be available for each such smelter by the end of the second NSO period. See H.R. Rep. No. 95–294, *supra*, at 62. EPA recognizes that a particular R&D project may be applicable to more than one smelter. Accordingly, the regulations do not in any way preclude an R&D project being conducted jointly by more than one smelter so long as the owner of each smelter receiving an NSO is committing resources for R&D that will satisfy the requirements of Subpart F of the regulations.

Phelps Dodge maintains that an R&D requirement would not be reasonable with respect to one of its smelters because it has expressed its intention to close that smelter after December 31, 1987 unless the existing law is changed or economic circumstances dramatically change. The Agency believes that it is authorized by Section 119 and that it would generally be reasonable to require a smelter receiving second period NSOs to perform R&D even if such R&D will not necessarily guarantee availability of more cost-effective technology which would allow a smelter to meet its SO_2 SIP limits by January 1, 1988. The requirement for R&D in Section 119(d)(1)(C)(ii) does not distinguish between first and second periods NSOs and it is apparent from the statutory scheme and legislative history that Congress generally intended R&D to be conducted during the second NSO period as well as the first, unless a smelter were on a schedule for full compliance before the end of the second NSO period. The reasonableness of the R&D requirement during the second NSO period is underscored by the fact that Congress recognized the possibility that the necessary development work for full compliance using pollution control technology might not be completed by the end of the second NSO period. *See* H.R. Rep. No. 95–294, *supra*, at 62.

Nevertheless, the Administrator believes that R&D may not be reasonable if a smelter fully intends to close after January 1, 1988 if not otherwise in compliance and if the smelter has made an unconditional commitment to that effect. Accordingly, the regulations have been changed to authorize the exemption of a smelter (which is not otherwise on a compliance schedule for full compliance by January 1, 1988) from the R&D requirements in Subpart F provided that the smelter owner certifies that the smelter will either comply with its SIP limits or close after January 1, 1988 until it can comply with its SIP limitations.

Subpart G—Compliance Schedule Requirements

(1) *Comment:* Proposed rule § 57.201(d)(2) allows the issuance of a second period NSO without a compliance schedule if no adequately demonstrated technology is found to be reasonably available to enable a smelter to comply by January 1, 1988. This rule violates Section 119(c)(1), which requires that each second period NSO must contain compliance schedules. (State of Arizona)

Response: EPA understands Arizona's comment to maintain that a second period NSO must contain schedules for compliance with a smelter's SIP emission limit by January 1, 1988 even if the technology necessary to comply has not been adequately demonstrated to be reasonably available. The regulations already require that second period NSOs contain schedules of compliance with the interim control requirements, such as those regarding strong stream controls and any required fugitive emission controls.[10] However, the regulations do not require second period NSOs to contain schedules for compliance with SIP emission limits unless the technology has been adequately demonstrated to be reasonably available by January 1, 1988.[11] EPA believes that these requirements are entirely consistent with Section 119.

Section 119(c)(1) specifies that second period NSOs "shall set forth compliance schedules containing increments of progress which require compliance with the requirement postponed as expeditiously as practicable." However, this requirement is qualified by Section 119(c)(1) which provides that "the increments of progress *shall be limited*" (emphasis added) to installing the necessary means of emission limitation only "after the Administrator determines such means have been adequately demonstrated to be reasonably available within the meaning of Subsection (b)(3)." Thus, a straightforward reading of the statute indicates, contrary to the comment, that compliance schedules for full compliance with SIP limits are not *required* in a second period NSO unless the Administrator has determined that the necessary constant controls are affordable under the same criteria used for determining NSO eligibility. It therefore follows that Section 119 does not require increments of progress toward installing the necessary constant controls for full compliance by a certain date unless the controls are demonstrated to be reasonably available by that date. It should be noted, however, that full compliance with SIP SO_2 emission limits is required under Section 119 after January 1, 1988, whether or not an NSO contains increments of progress for installing the pollution control equipment necessary for complying with those limits. In

[10] Section 57.201(d)(2)(ii) is not in any way intended to apply to compliance schedules for interim measures as is apparent when read in the context of all of § 57.201(d)(2) and other provisions of the regulations. It has been clarified in this regard. A waiver from the requirement for strong stream controls may be obtained only pursuant to Subpart H of the regulations.

[11] It should be noted that the regulations do not preclude a State from imposing more stringent requirements under Section 116 of the Clean Air Act, such as a schedule for compliance with SIP emission limits by January 1, 1988 (see § 57.101(b)). However, the regulations do not *require* that second period NSOs contain a schedule for compliance by January 1, 1988 in order to be approvable unless the necessary controls are adequately demonstrated to be reasonably available by that time under the NSO financial eligibility test.

addition, as indicated by Section 119(d)(1), and as explained elsewhere in this notice, a finding that controls are adequately demonstrated to be reasonably available under the NSO eligibility test need not be made before requiring installation of strong stream controls and other interim control measures required by Section 119(d).

(2) *Comment:* The regulations allow unacceptable delay in implementing the SCS and providing for maintenance of the NAAQS. Section 57.703 allows a smelter 15 months after issuance of an NSO to assume liability for NAAQS violations. Section 57.701, by requiring compliance with requirements of an NSO only as expeditiously as practicable, allows the Agency to postpone indefinitely the obligation to protect the NAAQS. The Act requires protection of the NAAQS at all times. Accordingly, the Agency must determine in advance before issuance of an NSO that a smelter's SCS will reliably achieve compliance with the NAAQS and must make clear that the obligation to protect the NAAQS is effective immediately upon issuance of the NSO. (Environmental Defense Fund)

Response: EPA believes that the commenter has misconstrued the intent and overall effect of EPA's regulations concerning compliance schedules, in particular the schedules for installation of an SCS and assumption of liability for NAAQS violations.

The general schedule requirements, § 57.701, which provide that the NSO require compliance as expeditiously as practicable, were not intended to allow delay *beyond* the deadlines specified in § 57.703 (Compliance with the supplementary control system requirements), nor beyond those specified in the other provisions of Subpart G of the regulations (Compliance schedule requirements). EPA has reworded § 57.701 to clarify that the requirement that an NSO provide for compliance as expeditiously as practicable is intended to require imposition of tighter deadlines than those provided for in Subpart G if practicable and to require that any schedule reflect the extent to which any required measures have already been completed.

Section 57.703(a) of the proposed regulations states that an NSO must provide for the immediate operation of any existing supplementary control system and, if the existing SCS system complies with Subpart D, must provide for the smelter to immediately assume liability for violations of the NAAQS detected at existing monitor sites. In addition, the proposed regulation states that a smelter with an existing SCS complete all requirements of Subpart D within six months of the effective date of the NSO.

Section 57.703(a) has been reworded to clarify that smelters must begin operating existing SCS systems immediately upon issuance of an NSO, and assume liability for NAAQS violations upon the effective date of the NSO. EPA believes that requiring a smelter to operate its SCS as of the date an NSO is issued will assist EPA in its subsequent evaluation of a smelter's existing SCS system and SCS development plan. It will also enhance the ability of the smelter to ensure against NAAQS violations at existing monitors while the NSO is in effect. In addition, EPA is authorized by Section 119 to enforce NAAQS only while the NSO is in effect. It is, therefore, reasonable that a smelter's assumption of liability for NAAQS violations detected at existing monitors begin on the effective date of the NSO. Section 57.703(a) has also been reworded consistent with EPA's intention that a smelter's assumption of liability for NAAQS violations upon the effective date of the NSO is required if the smelter has the basic components of an SCS system, e.g. air quality monitors, a weather monitor and an operational manual or its equivalent.

In addition, § 57.703(a) has been reworded to clarify that within six months of the effective date of the NSO a smelter with an existing SCS must complete all measures in its approved SCS development plan, and shall assume liability for all NAAQS violations detected anywhere in the smelter's DLA, except as provided in Subpart D. Finally, § 57.703(a) clarifies that the requirements in Subpart D requiring action after six months of issuance of the NSO continue to apply.

EPA believes that every smelter likely to need an NSO already has an existing SCS in place and will, therefore, be governed by the scheduling requirements contained in § 57.703(a) of the regulations. Nevertheless, § 57.703(b) sets forth the scheduling requirements for any smelter without an existing SCS to install and begin operation of an SCS and to assume liability for NAAQS violations.

Proposed § 57.703(b)(1) provided that installation and operation of the required SCS system was to be completed within six months of issuance of an NSO, and proposed § 57.703(b)(2) provided that within nine months thereafter the smelter submit its SCS report, comply with all other requirements of Subpart D and assume liability for all violations of the NAAQS within its DLA. The regulations have been changed in response to comment to require that within six months of the effective date of the NSO any smelter without an existing SCS system complete the measures required in its SCS development plan and assume liability for any NAAQS violations detected at the new SCS monitors. Section 57.703(b)(2) provides that liability for all NAAQS violations detected anywhere in the DLA be assumed within nine months thereafter.

Thus, § 57.703(b) has been tightened in that it requires any smelter with a new SCS system to assume liability for NAAQS violations detected by the new SCS as soon as it becomes operational, i.e. within six months of the effective date of the NSO. By imposing liability for NAAQS violations on such smelters within the same time the new SCS is required to be operational, smelters with a new SCS are placed in the same position as those existing systems.[12]

Finally, it is appropriate to allow up to nine months from the date an SCS becomes operational before imposing liability for all NAAQS violations detected anywhere in the DLA, as compared to the six months allowed smelters with existing SCS, since a smelter with no prior experience in implementing and operating an SCS is likely to need additional time to evaluate the efficiency of the SCS and make adjustments to insure against NAAQS violations at all locations in the DLA with a reasonable degree of reliability.[13]

(3) *Commment:* The regulations should require each NSO to contain a deadline for SIP compliance that may not be later than January 2, 1988. Section 113(b)(3) authorizes EPA to seek immediate compliance for any violation of a

[12] While the requirement for assumption of liability of existing monitoring sites has been tightened, a smelter receiving an NSO has been given some additional time to make its new SCS operational by requiring completion of the measures specified in its SCS development plan within 6 months of the effective date of the NSO, rather than the date of issuance.

[13] EPA is also making a clarification and minor change to § 57.405(b). The section now makes clear that the final SCS report is to be submitted within 6 months of the required date for completion of the measures required under the approved SCS development plan. In the event a smelter is unable, because of time restraints, to evaluate fully in the final SCS report the reliability of its upgraded SCS system during the three-month period of the year which has the meteorological conditions posing the greatest risk of NAAQS violations, the NSO must require the smelter to provide such evaluation in a supplemental report, which may be submitted as part of the semi-annual report required under § 57.402(f). An NSO must also require a smelter to submit, promptly after the required date for completing the measures required under the SCS development plan, a report describing how such measures have been implemented.

Section 119 order. If an order failed to incorporate a deadline for SIP compliance, EPA would be foreclosed from pursuing any judicial relief until at least 30 days after the Administrator issued a notice under Section 113(a)(1). (Enivronmental Defense Fund)

Response: The regulations (§ 57.106) provide that each NSO shall state its expiration date and that no NSO shall expire later than January 1, 1988. Accordingly, any exemption in an NSO from the requirement to comply with the applicable SIP emission limits must expire no later than January 1, 1988 and the SIP limits automatically become enforceable on January 2, 1988.

The House Report states that a "second [NSO] may *not extend beyond* January 1, 1988," H.R. Rep. No. 95-244, *supra*, at 62 (emphasis added) and nothing in the language of Section 119 itself is inconsistent with this legislative history. Thus, the Agency believes that while the SIP emission limits of smelters receiving second period NSOs in all cases must become enforceable after January 1, 1988, Congress intended that where an NSO is not required to contain a compliance schedule under Section 119(c)(1), Federal enforcement of the SIP emission limit should be preceded by a notice of violation under Section 113(a)(1). Accordingly, the Agency is not changing the provision in the regulations providing for expiration of a second period NSO no later than January 1, 1988.

It should be noted, however, that EPA may take enforcement action under Section 113(b) and 113(c)(1) without first issuing an NOV for violations of the provisions of the NSO. Accordingly, immediate enforcement action may be taken for any violations of an NSO provision, including interim and final compliance dates included within the terms of the NSO.

(4) *Comment:* The State should be able to extend initial compliance schedules in NSOs up to 1988 where justified. (Kennecott)

Response: EPA will allow amendment to NSOs pursuant to § 57.104(a)(1) permitting extensions up to January 1, 1988 of compliance dates which were initially determined to correspond to an expeditious schedule provided reasonable justification is given for such extension. EPA will generally consider a justification reasonable only if unavoidable or unexpected events subsequent to issuance of the NSO make it impossible or impracticable to achieve compliance according to the original schedule. Any NSO amendments allowing extensions under this change in the regulations must be submitted to EPA for approval.

Subpart H—Waiver of Interim Requirement for Use of Continuous Emission Reduction Technology

(1) *Comment:* Interim constant control waivers issued under first period NSOs should remain valid throughout the second NSO period. Section 57.702 of the proposed regulations seems to recognize this intent of the statute by requiring immediate compliance with constant control requirements contained in first orders unless the smelter received a waiver under the first NSO. (Kennecott)

Response: The proposed regulations do not allow any smelter to operate without interim constant controls unless it applies and qualifies for a waiver under the requirements of Subpart H of the regulations. Kennecott has misconstrued the intent of § 57.702 of the proposed regulations. That section was intended only to make clear that a smelter which received a waiver of the interim constant control requirements during the first NSO period would not be required to be in compliance with the interim control requirements immediately upon issuance of a second period NSO and until they had an opportunity to apply for a waiver of those requirements during the second NSO period.[14]

EPA believes that Section 119 authorizes EPA to require that a smelter reapply for a waiver in accordance with Section 119(d)(2) notwithstanding the fact the smelter received a positive Federal recommendation for a waiver from the interim controls requirement during the first NSO period. Congress recognized that the circumstances of a smelter could change over a ten-year period. Accordingly, rather than allowing for a single ten-year exemption from meeting the SO_2 SIP requirements, Congress provided for two five-year exemptions, requiring reapplication for an NSO upon expiration of the first five-year period. EPA believes that in so doing, Congress intended to require re-evaluation after five years of a smelter's ability to comply not only with the SIP emission limits, but also with the interim constant control requirements. Therefore, EPA has determined that the procedural requirements of Section 119(d)(2) and Subpart H should be applied to any smelter seeking a waiver of the interim constant control requirements of Section 119(d) and that the regulation should remain unchanged in this regard.

(2) *Comment:* The proposed § 57.816 imposes a condition that Congress did not impose in Section 119(d)(2) of the Act and that probably violates Section 116 of the Act by making a positive recommendation by the Administrator necessary to granting a waiver of the interim control requirement. (Phelps Dodge)

Response: EPA is making a technical correction to § 57.816 to conform it exactly to the statutory language. This language is the same as the language in the first NSO regulations, as amended on December 24, 1980 (45 FR 85015).

The Agency also notes that Section 116, which allows States to adopt more stringent measures than those prescribed by EPA, has no bearing on the issue of whether a State may grant a waiver in the absence of a positive Federal recommendation.

Other Changes

Certain clarifications and minor changes were made in the regulations other than those described above. Certain changes in Subpart G of the regulation (concerning schedules for compliance with NSO requirements) were made in order to eliminate ambiguity and to allow for greater administrative efficiency in implementing the NSO process. In particular, with respect to schedules for implementing certain NSO requirements which were linked to issuance of NSOs during the first NSO period, the regulations were modified to require implementation as expeditiously as practicable in light of measures already completed. The Agency believes that the change makes the schedules more realistic and equitable in light of the ambiguity of the proposed schedules, the reversal of a major portion of the first NSO regulation and the consequent disruption of the NSO process, and the fact that only one NSO was federally approved during the first NSO period. In addition, clarification of § 57.402(c)(3) was made and clarification and minor changes to § 57.405(b) were made in order to implement the requirements of Subpart D of the regulation more effectively. Clarifications were also made in §§ 57.201(d) and 57.203(b), indicating that an NSO application must contain information which will enable the issuing agency to determine whether a smelter securing an NSO can comply with its SIP SO_2 emission limitations on

[14] § 57.702 has been modified so as to base the compliance schedule requirements for all smelters on what is feasible in light of the interim constant controls already in place.

or before January 1, 1988 under the financial eligibility tests. Certain clarifications were also made in Appendix A.

Information Collection Requirements; Regulatory Impact Analysis

Collection of information requirements contained in this rule were submitted to the Office of Management and Budget for review under Section 3504(h) of the Paperwork Reduction Act. OMB granted approval for the information collection required by these regulations.

Under Executive Order 12291, EPA must judge whether this regulation requires a Regulatory Impact Analysis. EPA has determined that this regulation is not major and thus does not require a Regulatory Impact Analysis because it merely provides for interim relief for some entities and it requires no expenditures other than those already required under existing regulations promulgated under the Clean Air Act. Therefore, the Agency has not prepared a Regulatory Impact Analysis for this regulation. EPA has submitted this regulation to the Office of Management and Budget (OMB) for review in accordance with Executive Order 12291. All documents submitted to OMB have been placed in the docket. No written comments were received from OMB.

Applicability of the Regulatory Flexibility Act

As required by the Regulatory Flexibility Act (15 U.S.C. 601), the Agency has reviewed the impact of this regulation on small entities. I hereby certify that this rule will not have a significant impact on a substantial number of small entities. These regulations regulate the primary nonferrous industry. This rule affects fewer than ten entities and merely provides interim relief to the entities affected from expenditures already required under existing regulations promulgated under the Clean Air Act.

List of Subjects in 40 CFR Part 57

Administrative practice and procedure, Air pollution control, Metals, research.

Dated: February 4, 1985.

Lee M. Thomas,

Administrator.

These regulations revise Part 57, Subparts A–J, as promulgated on June 24, 1980 (45 FR 42514) and as subsequently amended.

PART 57—PRIMARY NONFERROUS SMELTER ORDERS

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Subparts I and J—[Reserved]

Appendix A—Primary Nonferrous Smelter Order (NSO) Application

Authority: Secs. 110, 114, 119, 301, Clean Air Act, as amended (42 U.S.C. 7410, 7414, 7419, and 7601); sec. 406 of Pub. L. 95–95.

Subpart A—General

§ 57.101 Purpose and scope.

(a) *Applicability of the regulations.* The regulations in Subparts A through H govern:

(1) The eligibility of smelters for a Primary Nonferrous Smelter Order (NSO) under Section 119 of the Clean Air Act;

(2) The procedures through which an NSO can be approved or issued by EPA; and

(3) The minimum contents of each NSO required for EPA issuance or approval under Section 119. Subpart I et seq., will contain NSOs in effect for individual smelters.

(b) *State authority to adopt more stringent requirements.* Nothing in this part shall preclude a State from imposing more stringent requirements, as provided by Section 116 of the Clean Air Act.

§ 57.102 Eligibility.

(a) A primary copper, lead, zinc, molybdenum, or other nonferrous smelter is eligible for an NSO if it meets the following conditions:

(1) The smelter was in existence and operating on August 7, 1977;

(2) The smelter is subject to an approved or promulgated sulfur dioxide (SO_2) State Implementation Plan (SIP) emission limitation which is adequate to ensure that National Ambient Air Quality Standards (NAAQS) for SO_2 are achieved without the use of any unauthorized dispersion techniques; and

(3) The Administrator determines, based on a showing by the smelter owner, that no means of emission limitation applicable to the smelter which would enable it to comply with its SIP stack emission limitation for SO_2 has been adequately demonstrated to be reasonably available (taking into account the cost of compliance, nonair quality health and environmental impact, and energy considerations) in accordance with § 57.201(d)(1).

(b) For the purposes of these regulations:

(1) The following means of emission limitation shall be considered adequately demonstrated for nonferrous smelters. (Taking into account nonair quality health and environmental impact and energy considerations, but not the cost of compliance).

(i) Retrofit Control Technologies:

(A) Sulfuric acid plant in conjunction with an adequately demonstrated replacement technology or process modification;

(B) Magnesium oxide (concentration) scrubbing;

(C) Lime/limestone scrubbing; and

(D) Ammonia scrubbing.

(ii) Replacement or Process Modifications:

(A) Flash smelting;

(B) Oxygen enrichment;

(C) Supplemental sulfur burning in conjunction with acid plant;

(D) Electric Furnace;

(E) Noranda process;

(F) Fluid bed roaster;

(G) Continuous smelting (Mitsubishi) process; and

(H) Strong stream/weak stream gas blending.

(2) Each adequately demonstrated means of emission limitation which would enable a smelter to comply with its SIP emission limitation for SO_2 shall be considered applicable to the smelter unless the smelter operator demonstrates that the use of a particular system at that smelter is technically unreasonable, for reasons specific to that site.

(3) An applicable means of emission limitation which would enable a smelter to comply with its SIP emission limitation for SO_2 shall be considered adequately demonstrated to be reasonably available to the smelter (taking into account the cost of compliance) if the information submitted under § 57.107(a) and § 57.203(b) (plus any necessary supplemental information) shows, according to the criteria, procedures, and tests contained in Appendix A to this part and in accordance with § 57.201(d)(1), that either of the following two tests are met.

(i) The Rate of Return Test.

The present value of the smelter's future net cash flow (during and after investment in constant control technology) is more than book value of the smelter's net investment in constant dollars.

(ii) The Profit Protection Test.

The constant control technology expenditure reduces the present value of the smelter's forecast pretax profits by less than 50%.

(c) When applying for an NSO, a smelter must establish, for purposes of applying the financial eligibility tests, which adequately demonstrated constant control technology applicable to that smelter is the most economically feasible for use at that smelter.

§ 57.103 Definitions.

(a) *The Act* means the Clean Air Act, as amended.

(b) *Active use* refers to an SO_2 constant control system installed at a smelter before August 7, 1977 and not totally removed from regular service by that date.

(c) *Adequate SO_2 emission limitation* means a SIP emission limitation which was approved or promulgated by EPA as adequate to attain and maintain the NAAQS in the areas affected by the stack emissions without the use of any unauthorized dispersion technique.

(d) *Administrative Law Judge* means an administrative law judge appointed under 5 U.S.C. 3105 (see also 5 CFR Part 930, as amended by 37 FR 16787), and is synonymous with the term "Hearing Examiner" as formerly used in Title 5 of the United States Code.

(e) *The Administrator* means the Administrator of the United States Environmental Protection Agency, or the Administrator's authorized representative.

(f) *Ambient air* shall have the meaning given by 40 CFR 50.1(e), as that definition appears upon promulgation of this subpart, or as hereafter amended.

(g) *Ambient air quality* refers only to concentrations of sulfur dioxide in the ambient air, unless otherwise specified.

(h) *An approved measure* refers to one contained in an NSO which is in effect.

(i) *Assistant Administrator for Air and Radiation* means the Assistant Administrator for Air and Radiation of the United States Environmental Protection Agency.

(j) *Constant controls, control technology, and continuous emission reduction technology* mean systems which limit the quantity, rate, or concentration, excluding the use of dilution, and emissions of air pollutants on a continuous basis.

(k) *Effective date of an NSO* means the effective date listed in the **Federal Register** publication of EPA's issuance or approval of an NSO.

(l) *EPA and the Agency* means the Administrator of the United States Environmental Protection Agency, or the Administrator's authorized representative.

(m) *Fugitive emissions* means any air pollutants emitted to the atmosphere other than from a stack.

(n) *Issuance* of an NSO means the final transmittal of the NSO pursuant to § 57.107(a) by an issuing agency (other than EPA) to EPA for approval, or the publication of an NSO issued by EPA in the **Federal Register**.

(o) *Issuing agency*, unless otherwise specifically indicated, means the state or local air pollution control agency to which a smelter's owner has applied for an NSO, or which has issued the NSO, or EPA, when the NSO application has been made to EPA. Any showings or demonstrations required to be made under this part to the issuing agency, when not EPA, are subject to independent determinations by EPA.

(p) *Judicial Officer* means an attorney who is a permanent or temporary employee of the United States Environmental Protection Agency.

(q) *Malfunction* means any unanticipated and unavoidable failure of air pollution control equipment or process equipment or of a process to operate in a normal or usual manner. Failures that are caused entirely or in part by poor design, poor maintenance, careless operation, or any other preventable upset condition or preventable equipment breakdown shall not be considered malfunctions. A malfunction exists only for the minimum time necessary to implement corrective measures.

(r) *Maximum production capacity* means either the maximum demonstrated rate at which a smelter has produced its principal metallic final product under the process equipment configuration and operating procedures prevailing on or before August 7, 1977, or a rate which the smelter is able to demonstrate by calculation is attainable with process equipment existing on August 7, 1977. The rate may be expressed as a concentrate feed rate to the smelter.

(s) *NAAQS and National Ambient Air Quality Standards*, unless otherwise specified, refer only to the National Primary and Secondary Ambient Air Quality Standards for sulfur dioxide.

(t) *Scheduled maintenance* means any periodic procedure, necessary to maintain the integrity or reliability of emissions control performance, which can be anticipated and scheduled in advance. In sulfuric acid plants, it includes among other items the screening or replacement of catalyst, the re-tubing of heat exchangers, and the routine repair and cleaning of gas handling/cleaning equipment.

(u) *Smelter owner and operator* means the owner or operator of the smelter, without distinction.

(v) *Supplementary control system* (SCS) means any technique for limiting the concentration of a pollutant in the ambient air by varying the emissions of that pollutant according to atmospheric conditions. For the purposes of this part, the term supplementary control system does not include any dispersion technique based solely on the use of a stack the height of which exceeds good engineering practice (as determined under regulations implementing Section 123 of the Act).

(w) *Unauthorized dispersion technique* refers to any dispersion technique which, under Section 123 of the Act and the regulations promulgated pursuant to that section, may not be used to reduce the degree of emission limitation otherwise required in the applicable SIP.

(x) Unless otherwise specified in this part, all terms shall have the same meaning given them by the Act.

§ 57.104 Amendment of the NSO.

An NSO shall be amended whenever necessary for compliance with the requirements and purposes of this part.

(a)(1) *Issuance of amendment.* A State or local issuing agency may issue an amendment of any NSO it has issued. Any amendment issued by a State or local issuing agency shall be subject to approval by EPA to the same extent as was the original NSO. Any smelter owner may apply to the agency which originally issued its NSO for an amendment of the NSO at any time. Such an application shall be accompanied by whatever documentation is required by that agency (or EPA) to support the requested amendment.

(2)(i) Notwithstanding the requirements of paragraph (a)(1) of this section, amendments to SIP compliance schedule interim compliance dates in State-issued NSO's need not be submitted for EPA approval if the amendment does not delay the interim date by more than three months from the date as approved by the Administrator and if the final compliance date is unchanged. Delays longer than 3 months shall be handled according to the provisions of § 57.104(a)(1).

(ii) Changes made in accordance with this subparagraph may be effective immediately but must be submitted to EPA within seven days. EPA will give public notice of receipt of such changes by publication of a Notice in the **Federal Register.**

(3) In any case in which the issuing agency fails to issue an amendment necessary for compliance with the requirements and purposes of this part, EPA may, after first giving the issuing Agency notice, issue such amendment.

(b) *Revision of SCS Manual.* Operation in accordance with the revised provisions of an SCS operational manual (see § 57.402(e)) shall not be considered a violation of an NSO while the application for approval of those revisions as NSO amendments is pending before the issuing agency (or EPA) for approval: Provided, that:

(1) No violations of NAAQS occur in the smelter's Designated Liability Area during that time; and

(2) The smelter operator has not been informed by the issuing agency or EPA that its application is not adequately documented, unless such deficiency has been remedied promptly.

(c) *Notice and Opportunity for Hearing.* Notice and opportunity for public hearing shall be provided before issuance of all major amendments.

§ 57.105 Submittal of required plans, proposals, and reports.

(a) The failure of a smelter owner to submit any plan, report, document or proposal as required by its NSO or by this part shall constitute a violation of its NSO.

(b) If the Administrator determines that a nonferrous smelter is in violation of a requirement contained in an NSO approved under these regulations, the Administrator shall, as provided by Section 119(f) of the Act: (1) Enforce such requirement under Section 113(a), (b), or (c) of the Act; (2) revoke the order after notice and opportunity for hearing; (3) give notice of noncompliance and commence action under Section 120 of the Act; or (4) take any appropriate combinations of these actions.

(c) Under Section 304 of the Act, any person may commence a civil action against an owner or operator of a smelter which is alleged to be in violation or any order approved under this part.

§ 57.106 Expiration date.

Each NSO shall state its expiration date. No NSO issued under this regulation shall expire later than January 1, 1988.

§ 57.107 The State of local agency's transmittal to EPA.

(a) Content and bases of the State or local agency's NSO. Issuance of an NSO by a State or local agency shall be completed by the issuing agency's transmittal to the appropriate EPA Regional Office of:

(1) The text of the NSO;

(2) The application submitted by the smelter owner, except for Appendix A to this part, all correspondence between the issuing agency and the applicant relating to the NSO, and any material submitted in support of the application;

(3) A concise statement of the State or local agency's findings and their bases; and

(4) All documentation or analyses prepared by or for the issuing agency in support of the NSO.

(b) The State or local agency's enforcement plan. The transmittal under paragraph (a) of this section shall be accompanied by a description of the issuing agency's plans for monitoring compliance with and enforcement of the NSO. The transmittal shall also include a description of the resources which will be used to implement those plans. If the enforcement plans appear inadequate, EPA may require that the NSO be modified such that the NSO will be adequately enforced.

§ 57.108 Comparable existing SIP provisions.

Notwithstanding any other provision of this part, an NSO may contain provisions to which the affected smelter is subject under the applicable EPA-approved State Implementation Plan (SIP) for sulfur dioxide in lieu of the corresponding provisions which would otherwise be required under this part if the Administrator determines that those SIP provisions are substantially equivalent to the corresponding NSO provisions which would otherwise be required, and if the Administrator determines that the smelter is in substantial compliance with those SIP provisions. For the purposes of this section, provisions to which the affected smelter is subject under the applicable EPA-approved State Implementation Plan are those which became effective before the smelter owner applied for the NSO.

§ 57.109 Maintenance of pay.

The Administrator will not approve or issue an NSO for any smelter unless he has approved or promulgated SIP provisions which are applicable to the smelter and which satisfy the requirements of Section 110(a)(6) of the Clean Air Act.

§ 57.110 Reimbursement of State or local agency.

As a condition of issuing an NSO, any issuing agency may require the smelter operator to pay a fee to the State or local agency sufficient to defray the issuing agency's expenses in issuing and enforcing the NSO.

§ 57.111 Severability of provisions.

The provisions promulgated in this part and the various applications thereof are distinct and severable. If any provision of this part or the application thereof to any person or circumstances is held invalid, such invalidity shall not affect other provisions, or the application of such provisions to other persons or circumstances, which can be given effect without the invalid provision of application.

Subpart B—The Application and the NSO Process

§ 57.201 Where to apply.

Any eligible smelter may apply for an NSO to the appropriate EPA Regional Office or to the appropriate State or local air pollution control agency.

(a) When application is made to EPA, all parts of the application required to be submitted under this subpart shall be sent directly to the Director, Stationary Source Compliance Division (EN–341), U.S. Environmental Protection Agency, 401 M Street SW., Washington, D.C. 20460, Attention: Confidential Information Unit. In addition, the smelter owner shall send a copy of the application, except that part required to be submitted under § 57.203(b) (eligibility), directly to the appropriate EPA Regional Office.

(b) When application is made to the appropriate State or local agency, the smelter owner shall submit one complete copy of all parts of the application required to be submitted under this subpart to that agency, in addition to the application requirements contained in § 57.201(a), above. If the smelter owner is requesting an advance eligibility determination pursuant to § 57.203(b), such request must be made in writing and shall accompany the copy of the application being sent to the Director of the Stationary Source Compliance Division of the Environmental Protection Agency.

(c) If the smelter owner is requesting a waiver of the interim constant control requirement of § 57.301, such request must be sent directly to the Director, Stationary Source Compliance Division, at the time of application, in accordance with § 57.802.

(d) The NSO Process. (1) A smelter desiring an NSO shall apply for an NSO by submitting an application under Subpart B including the financial information required in Appendix A and including the information necessary to make the determinations required by this subparagraph and § 57.201(d)(2). The issuing agency shall analyze the financial information according to the financial eligibility test prescribed by Subpart A and described in Appendix A. The issuing Agency shall then determine whether the smelter is able to comply with its SIP on or before the date required in the SIP by installing adequately demonstrated technology which is reasonably available. See also § 57.102(a)(3). If the test demonstrates that adequately demonstrated technology is not reasonably available to the smelter to allow it to comply with the SIP by the required compliance date, the smelter is eligible for an NSO.

(2)(i) If the smelter is determined to be eligible for an NSO under § 57.201(d)(1), the issuing Agency shall apply the Appendix A financial eligibility tests again before issuing an NSO in order to determine if the smelter can comply with its SIP requirements on or before January 1, 1988 by installing adequately demonstrated technology which is reasonably available.

(ii) If application of the tests shows that the smelter could comply by or before January 1, 1988, the issuing agency shall notify the smelter of this determination, and shall not issue an NSO to the smelter unless the NSO contains a SIP compliance schedule meeting the requirements of § 57.705. Such a compliance schedule must provide for compliance with the smelter's SO_2 SIP as expeditiously as practicable and in no case later than January 1, 1988. A smelter must submit to the issuing agency information necessary to determine a compliance schedule meeting the requirements of §57.705. This information shall be submitted by a smelter within thirty days after the smelter is notified by the issuing agency that a SIP compliance schedule is required. The Administrator may consider an NSO application to be withdrawn for SIP enforcement purposes if a smelter fails to submit such information within the time required under this paragraph.

(iii) If no adequately demonstrated technology is found to be reasonably available to enable a smelter to comply by January 1, 1988, it would be excused from the compliance schedule requirement in § 57.201(d)(2)(ii), but it would be subject to reevaluation of its ability to comply by that date at any time during the term of the NSO. (See § 57.201(d)(3)).

(3) At any time during the term of an NSO which does not contain a SIP compliance schedule, EPA or the issuing agency may reevaluate the availability of technology to the smelter. If EPA or the issuing agency determines that adequately demonstrated technology is reasonably available to permit the smelter to comply with its SIP by or before January 1, 1988, the NSO shall be amended within 3 months time after such determination. The amendment shall require compliance with all SIP requirements by or before January 1, 1988, and shall include a compliance schedule meeting the requirements of § 57.705. The determination that adequately demonstrated technology is reasonably available shall be made by reapplying the same Appendix A financial eligibility tests required by Subpart B, updated by economic data reflecting current operating conditions and currently demonstrated control technology. Any such determination and amendment shall be governed by the provisions of this part and Section 119 of the Clean Air Act.

(4) Notice and opportunity for public hearing in accordance with Section 119 of the Clean Air Act must be provided before issuance of any NSO.

(e) A smelter that does not have any constant SO_2 controls or whose existing constant SO_2 controls when in full operation and optimally maintained are not sufficient to treat all strong SO_2 streams may apply for a waiver of the requirements of Subpart C to install interim constant controls by submitting an application under Subpart H. A waiver may be granted only with respect to the requirement to eliminate bypass of constant controls through the installation of new constant control equipment, not with respect to the requirements for optimum maintenance and operation of existing equipment. EPA shall then determine the smelter's ability to afford installation of the required additional interim constant SO_2 control equipment at the smelter based on financial eligibility information analyzed according to the financial test prescribed in Appendix A. A waiver of the requirement for additional interim constant controls will be granted if EPA determines in accordance with the procedures of Subpart H that imposition of this requirement would necessitate

closure of the smelter for at least one year.

§ 57.202 How to apply.

(a) *Letter of intent.* To initiate an application for an NSO, the owner or operator of a smelter shall send a letter of intent to an appropriate air pollution control agency. The letter of intent shall contain a statement of the owner's intent to apply for an NSO, and an agreement to provide any information required under this part. The letter of intent shall be signed by a corporate official authorized to make such commitments. Upon receipt of any letter of intent by the issuing agency, the SIP emission limitation for sulfur dioxide, as to that applicant, shall be deemed suspended for 60 days. The 60 day suspension may be extended for good cause at the discretion of the Administrator.

(b) *Complete application.* (1) Within the period referred to in paragraph (a) of this section, the smelter owner shall submit its completed application pursuant to § 57.201. Receipt of all parts of a substantially complete application postmarked within the original or extended application period shall be deemed to continue the suspension of the SIP emission limitation for SO_2 until the issuing agency issues or declines to issue an NSO. This suspension shall in all cases terminate, however, 90 days after receipt of the substantially completed application, unless extended for good cause at the discretion of the Administrator. If, in the Administrator's judgment, good faith effort has been made to submit a complete application, additional time may be granted to allow for correction of minor deficiencies.

(2) If an issuing agency transmits an NSO to EPA for approval before the expiration of the suspension of the federal SIP emission limitation, the suspension shall continue until EPA approves or disapproves the NSO.

§ 57.203 Contents of the application.

(a) *Claim of confidentiality.* The smelter owner may make a business confidentiality claim covering all or part of the information in the NSO application in accordance with 40 CFR Part 2, Subpart B (41 FR 36906 *et seq.*, September 1, 1976 as amended by 43 FR 39997 *et seq.*, September 8, 1978). A claim is effective only if it is made at the time the material is submitted to the issuing agency or EPA. A claim shall be made by attaching to the information a notice of confidentiality. Information claimed as confidential will be handled by EPA under the provisions of 40 CFR Part 2, Subpart B. If no claim accompanies the information, it may be made available to the public without further notice.

(b) Each smelter owner shall make the showing required by § 57.102(a)(3) by completing and submitting Appendix A to this part and any necessary supplemental information to the issuing agency as a part of its application. Each smelter shall also submit as part of its application the information which, in conjunction with the information required by Appendix A, is necessary for the issuing agency to make the determination required by § 57.201(d)(2). Any smelter owner or State may, at its option, simultaneously submit this material to EPA for an advance eligibility determination.

(c) *Current operating information.* A complete NSO application shall also contain the following information:

(1) A process flow diagram of the smelter, including current process and instrumentation diagrams for all processes or equipment which may emit or affect the emission of sulfur dioxide; the characteristics of all gas streams emitted from the smelter's process equipment (flow rates, temperature, volumes, compositions, and variations over time); and a list of all monitoring data and strip charts, including all data, charts, logs or sheets kept with respect to the operation of any process equipment which may emit or affect the emission of sulfur dioxide;

(2) The smelter's maximum daily production capacity (as defined in § 57.103(r)), the operational rate (in pounds of concentrate charged to the smelting furnace per hour) of each major piece of process equipment when the smelter is operating at that capacity; and the smelter's average and maximum daily production rate for each product, co-product, or by-product, by year, for the past four years;

(3) The optimal conversion efficiency (defined in terms of percent of total SO_2 removed from the input flow stream) of any acid plant or other sulfur dioxide control system under the normal process operating conditions (excluding malfunctions) most conducive to optimal conversion efficiency;

(4) The average conversion efficiency of any acid plant or other sulfur dioxide control system during normal process operations (excluding malfunctions), by month, during the past four years.

(5) The percent of the time the acid plant or other control system was available for service during each month for the past four years, excluding downtime for scheduled maintenance, and a full explanation of any major or recurring problems with the system during that time;

(6) The frequency and duration of times during the past four years when the SO_2 system was unavailable because of scheduled maintenance of the system;

(7) A description of all scheduled, periodic, shutdowns of the smelter during the past four years, including their purpose, frequency and duration; and the same information with respect to unscheduled shutdowns;

(8) The gas volume, rates, and SO_2 concentration which the control system was actually designed to accommodate, taking into account any modifications made after its installation;

(9) The average monthly sulfur balance across the process and control equipment, including fugitive emissions, for the past 4 years; and

(10) A description of engineering techniques now in use at the smelter to prevent the release of fugitive emissions into the atmosphere at low elevations.

(d) *The smelter owner's proposals.* The smelter owner shall submit as part of its application, draft NSO provisions which would implement the requirements of Subparts C through G of this part. The issuing agency may use these proposals as the basis for any NSO that may be granted, or may modify these proposals in any way it deems necessary in order to comply with the requirements of this Part.

(e) A smelter may submit as part of its application, information necessary to determine any SIP compliance schedule which might be required under § 57.201(d)(2).

(f) *Additional information.* The smelter owner shall designate in its application a corporate officer responsible and authorized to supply supplemental technical and economic information and explanations as required by the issuing agency during the formulation of the NSO. Failure to supply such information and explanations shall constitute a failure to submit a complete application.

(g) *Request for a waiver of constant controls.* Any request for a waiver of the requirement interim constant control of all strpmg streams of § 57.301 shall be made in accordance with § 57.802. The criteria and procedures for granting the waiver are governed by Subpart H of this part.

(h) Unless a smelter applies for a waiver in accordance with Subpart H, a smelter shall submit as part of its application a proposed schedule for compliance with the interim constant control requirements of Subpart C which satisfies the requirements of § 57.702.

§ 57.204 EPA action on second period NSOs which have already been issued.

(a) EPA may approve a second period NSO issued by a State before the date of publication of these regulations in the Federal Register, without requiring a complete reapplication under this Subpart and new State proceedings, provided:

(1) The second period NSO was issued by the State consistent with the procedural requirements of § 119 of the Clean Air Act;

(2) EPA can make a determination that the smelter is eligible for a second period NSO and whether the smelter can comply with its SO_2 SIP limits on or before January 1, 1988 under the financial eligibility tests in these regulations on the basis of available information and such supplementary information as the Agency may request the smelter to submit; and

(3) The provisions of the NSO are consistent with the requirements of these regulations.

(b) Should EPA require a smelter to submit information before taking final action on an NSO referred to in paragraph (a), of this section, it shall specify a reasonable period for submission of such information in light of the nature of the information being required. The duration of such period shall not exceed the period allowed for submission of a complete application under § 57.202 (a) and (b).

(c) The Agency shall consider the SIP emission limitation for SO_2 to be suspended with respect to a smelter which received an NSO described in Subpart (A) until EPA takes final action on such NSO. Such suspension shall terminate if the smelter does not submit supplementary information within the time specified under subsection (b).

§ 57.205 Submission of supplementary information upon relaxation of an SO_2 SIP emission limitation.

(a) In the event an SO_2 SIP limit is relaxed subsequent to EPA approval or issuance of a second period NSO, the smelter issued the NSO shall submit to the issuing agency and EPA such supplementary information that EPA considers appropriate for purposes of determining whether the means of compliance with the new SIP limit are adequately demonstrated to be reasonably available under the financial eligibility tests specified in § 57.102(b)(3). The smelter shall submit such information within sixty days of notification by EPA. This time limit may be extended by EPA for good cause.

(b) Upon receipt of any supplementary information required under paragraph (a), the issuing agency shall promptly reevaluate the availability of the means of compliance with the new SIP limit under the NSO eligibility tests specified in § 57.102(b)(3). If the issuing agency determines that the demonstrated control technology necessary to attain the new SO_2 SIP limit is adequately demonstrated to be reasonably available under the eligibility tests, so as to permit the smelter to comply with the new SIP limit on or before January 1, 1988, the NSO shall be amended within the time contemplated by § 57.202(a) after receipt of the supplementary information. Such amendment shall require compliance with the new SO_2 SIP limit as expeditiously as practicable in accordance with § 57.201(d)(3). The issuing agency, if not EPA, shall promptly submit its determination and any necessary NSO amendments to EPA.

(c) EPA shall take action to approve or disapprove the issuing agency's determination and NSO amendment, if any, within a reasonable time after receipt of such determination and amendment.

(d) If EPA disapproves the issuing agency's determination or NSO amendment, or if a smelter fails to submit any supplementary information as required under paragraph (a), EPA and/or the issuing agency shall take appropriate remedial action. EPA shall take appropriate remedial action if the issuing agency does not make any determination and amendment required by this section within the time contemplated by § 57.202(a).

Subpart C—Constant Controls and Related Requirements

§ 57.301 General requirements.

Each NSO shall require an interim level of sulfur dioxide constant controls to be operated at the smelter, unless a waiver of this requirement has been granted to the owner under Subpart H of this part. Except as otherwise provided in § 57.304, the interim constant controls shall be properly operated and maintained at all times. The NSO shall require the following gas streams to be treated by interim constant controls:

(a) In copper smelters, off-gases from fluidized bed roasters, flash furnaces, NORANDA reactors, electric furnaces and copper converters;

(b) In lead smelters, off-gases from the front end of the sintering machine and any other sinter gases which are recirculated;

(c) In zinc smelters, off-gases from mult-hearth roasters, flash roasters and fluidized bed roasters; and

(d) In all primary nonferrous smelters, all other strong SO_2 streams.

(e) In all primary nonferrous smelters, any other process streams which were regularly or intermittently treated by constant controls at the smelter as of August 7, 1977.

§ 57.302 Performance level of interim constant controls.

(a) *Maximum feasible efficiency.* Each NSO shall require: that the smelter operate its interim constant control systems at their maximum feasible efficiency, including the making of any improvements necessary to correct the effects of any serious deficiencies; that the process and control equipment be maintained in the way best designed to ensure such operation; and that process operations be scheduled and coordinated to facilitate treatment of process gas streams to the maximum possible extent. Maximum feasible efficiency shall be expressed in the NSO in the form of a limitation on the concentration of SO_2 in the tail gas of each individual control system in combination with an appropriate averaging period, as provided below in paragraphs (b) and (c) of this section.

(b) *The limitation level for SO_2 concentration in the control system tail gas.* The level at which the concentration limitation is set shall take into account fluctuations in the strength and volume of process off-gases to the extent that those fluctuations affect the SO_2 content of the tail gas and cannot be avoided by improved scheduling and coordination of process operations. The limitation shall exclude the effect of any increase in emissions caused by process or control equipment malfunction. The limitation shall take into account unavoidable catalyst deterioration in sulfuric acid plants, but may prescribe the frequency of catalyst screening or replacement. The NSO shall also prohibit the smelter owner from using dilution air to meet the limitation.

(c) *Averaging period.* (1) The averaging period shall be derived in combination with the concentration limitation and shall take into account the same factors described in paragraph (b). The averaging period established under this paragraph should generally not exceed the following:

(i) For sulfuric acid plants on copper smelters, 12-hour running average;

(ii) For sulfuric acid plants on lead smelters, 6-hour running average;

(iii) For sulfuric acid plants on zinc smelters, 2-hour running average;

(iv) For dimethylaniline (DMA) scrubbing units on copper smelters, 2-hour running average.

(2) A different averaging period may be established if the applicant

demonstrates that such a period is necessary in order to account for the factors described in paragraph (b) of this section: Provided, that the period is enforceable and satisfies the criteria of paragraph (a) of this section.

(d) *Improved performance.* (1) The performance level representing maximum feasible efficiency for any existing control system (e.g., a sulfuric acid plant or a DMA scrubber) shall require the correction of the effects of any serious deficiencies in the system. For the purpose of this paragraph, at least the following problems shall constitute serious deficiencies in acid plants:

(i) Heat exchangers and associated equipment inadequate to sustain efficient, autothermal operation at the average gas strengths and volumes received by the acid plant during routine process equipment operation;

(ii) Failure to completely fill all available catalyst bed stages with sufficient catalyst;

(iii) Inability of the gas pre-treatment system to prevent unduly frequent plugging or fouling (deterioration) of catalyst or other components of the acid plant; or

(iv) Blower capacity inadequate to permit the treatment of the full volume of gas which the plant could otherwise accommodate, or in-leakage of air into the flues leading to the plant, to the extent that this inadequacy results in bypassing of gas around the plant.

(2) Notwithstanding any contrary provisions of § 57.304(c) (malfunction demonstration), no excess emissions (as defined in § 57.304(a)) shall be considered to have resulted from a malfunction in the constant control system if the smelter owner has not upgraded serious deficiencies in the constant control system in compliance with the requirements of § 57.302(d)(1), unless the smelter owner demonstrates under §57.304(c) that compliance with those requirements would not have affected the magnitude of the emission.

(e) *Multiple control devices.* (1) At any smelter where off-gas streams are treated by various existing control systems (e.g., multiple acid plants or a DMA scrubber and an acid plant), the NSO shall require the use of those systems in the combination that will result in the maximum feasible net SO_2 removal.

(2) To the extent that compliance with this requirement is demonstrated by the smelter operator to result in excess emissions during unavoidable start up and shut down of the control systems, those excess emissions shall not constitute violations of the NSO.

§ 57.303 Total plantwide emission limitation.

(a) *Calculation of the emission limitation.* Each NSO shall contain a requirement limiting the total allowable emissions from the smelter to the level which would have been associated with production at the smelter's maximum production capacity (as defined in § 57.103(r)) as of August 7, 1977. This limitation shall be expressed in units of mass per time and shall be calculated as the sum of uncontrolled process and fugitive emissions, and emissions from any control systems (operating at the efficiency prescribed under § 57.302). These emission rates may be derived from either direct measurements or appropriately documented mass balance calculations.

(b) *Compliance with the emission limitation.* Each NSO shall require the use of specific, enforceable testing methods and measurement periods for determining compliance with the limitation established under paragraph (a) of this section.

§ 57.304 Bypass, excess emissions and malfunctions.

(a) *Definition of excess emissions.* For the purposes of this subpart, any emissions greater than those permitted by the NSO provisions established under § 57.302 (performance level of interim constant controls) or § 57.303 (plantwide emission limitation) of this subpart shall constitute excess emissions. Emission of any gas stream identified under § 57.301 (a), (b), (c), (d) or (e) of this subpart that is not treated by a sulfur dioxide constant control system shall also constitute an excess emission under this subpart.

(b) *The excess emission report.* Each NSO shall require the smelter to report all excess emissions to the issuing agency, as provided in § 57.305(b). The report shall include the following:

(1) Identity of the stack or other emission points where the excess emissions occurred;

(2) Magnitude of the excess emissions expressed in the units of each applicable emission limitation, as well as the operating data, documents, and calculations used in determining the magnitude of the excess emissions;

(3) Time and duration of the excess emissions;

(4) Identity of the equipment causing the excess emissions;

(5) Nature and cause of such excess emissions;

(6) Steps taken to limit the excess emissions, and when those steps were commenced;

(7) If the excess emissions were the result of a malfunction, the steps taken to remedy the malfunction and to prevent the recurrence of such malfunction; and

(8) At the smelter owner's election, the demonstration specified in paragraph (c) of this section.

(c) *Malfunction demonstration.* Except as provided in § 57.302(e)(2) or in paragraph (d) or (e) of this section, any excess emission shall be a violation of the NSO unless the owner demonstrates in the excess emissions report required under paragraph (b) of this section that the excess emission resulted from a malfunction (or an unavoidable start up and shut down resulting from a malfunction) and that:

(1) The air pollution control systems, process equipment, or processes were at all times maintained and operated, to the maximum extent practicable, in a manner consistent with good practice for minimizing emissions;

(2) Repairs were made as expeditiously as practicable, including the use of off-shift labor and overtime;

(3) The amount and duration of the excess emissions were minimized to the maximum extent practicable during periods of such emissions; and

(4) The excess emissions were not part of a recurring pattern indicative of serious deficiencies in, or inadequate operation, design, or maintenance of, the process or control equipment.

(d) *Scheduled maintenance exception.* Excess emissions occurring during scheduled maintenance shall not constitute violations of the NSO to the extent that:

(1) The expected additional annual sulfur dioxide removal by any control system (including associated process changes) for which construction had not commenced (as defined in 40 CFR 60.2 (g) and (i)) as of August 7, 1977 and which the smelter owner agrees to install and operate under Subpart F, would have offset such excess emissions if the system had been in operation throughout the year in which the maintenance was performed;

(2) The system is installed and operated as provided in the NSO provisions established under Subpart F; and

(3) The system performs at substantially the expected efficiency and reliability subsequent to its initial break-in period.

(e) An NSO may provide that excess emissions which occur during acid plant start-up as the result of the cooling of acid plant catalyst due to the unavailability of process gas to an acid plant during a prolonged SCS curtailment or scheduled maintenance are not excess emissions. If the NSO

does so provide, it shall also require the use of techniques or practices designed to minimize these excess emissions, such as the sealing of the acid plant during prolonged curtailments, the use of auxiliary heat or SO_2 injected during the curtailment, or the preheating of the acid plant before start-up of the process equipment it serves.

(f) Requirements for a smelter with constant controls that applies for a waiver.

(1) If a smelter that has some interim constant controls applies for a waiver in accordance with Subpart H, the following requirements shall apply pending action on the waiver application and following final action granting or approving a waiver:

(i) The NSO shall require the smelter to implement maintenance and operation measures designed to reduce to the maximum extent feasible the potential for bypass of existing interim constant controls.

(ii) Upon application for a waiver under Subpart H, the smelter shall submit to the issuing agency for its approval and to EPA proposed maintenance and operation measures for compliance with the requirements of paragraph (i).

(iii) The remainder of this Subpart shall apply except that: (A) The emission limitations required under this Subpart shall be based only on existing constant control equipment as upgraded through the improved maintenance and operation required by this paragraph, and (B) bypass of existing controls shall not constitute excess emissions, provided the maintenance and operation requirements and emission limitations prescribed by the NSO are satisfied.

(2) After any denial of a waiver by the issuing Agency, or any disapproval by EPA of a waiver granted by the issuing agency, the NSO shall be amended consistent with the requirements of this Subpart and § 57.702.

§ 57.305 Compliance monitoring and reporting.

(a) *Monitoring.* (1) Each NSO shall require compliance with the control system performance requirements established pursuant to this subpart to be determined through the use of continuous monitors for measuring SO_2 concentration.

(i) Such monitors must be installed, operated and maintained in accordance with the performance specifications and other requirements contained in Appendix D to 40 CFR Part 52 or Part 60. The monitors must take and record at least one measurement of SO_2 concentration from the effluent of each control system in each 15-minute period. Failure of the monitors to record at least 95% of the 15-minute periods in any 30-day period shall constitute a violation of the NSO.

(ii) The sampling point shall be located at least 8 stack diameters (diameter measured at sampling point) downstream and 2 diameters upstream from any flow disturbance such as a bend, expansion, constriction, or flame, unless another location is approved by the Administrator.

(iii) The sampling point for monitoring emissions shall be in the duct at the centroid of the cross section if the cross sectional area is less than 4.645m^2 (50 ft^2) or at a point no closer to the wall than 0.914m (3 ft) if the cross sectional area is 4.645m^2 (50 ft^2) or more. The monitor sample point shall be in an area of small spatial concentration gradient and shall be representative of the concentration in the duct.

(iv) The measurement system(s) installed and used pursuant to this paragraph shall be subject to the manufacturer's recommended zero adjustment and calibration procedures at least once per 24-hour operating period unless the manufacturer specifies or recommends calibration at shorter intervals, in which case such specifications or recommendations shall be followed. Records of these procedures shall be made which clearly show instrument readings before and after zero adjustment and calibration.

(2) Each NSO shall require the monitoring of any ducts or flues used to bypass gases, required under this subpart to be treated by constant controls, around the smelter's sulfur dioxide constant control system(s) for ultimate discharge to the atmosphere. Such monitoring shall be adequate to disclose the time of the bypass, its duration, and the approximate volume and SO_2 concentration of gas bypassed.

(b) *Reporting.* (1) Each NSO shall require that the smelter maintain a record of all measurements required under paragraph (a) of this section. Results shall be summarized monthly and shall be submitted to the issuing agency within 15 days after the end of each month. The smelter owner shall retain a record of such measurements for one year after the NSO period terminates.

(2) Each NSO shall require that the smelter maintain a record of all measurements and calculations required under § 57.303(b). Results shall be summarized on a monthly basis and shall be submitted to the issuing agency at 6-month intervals. The smelter owner shall retain a record of such measurements and calculations for at least one year after the NSO terminates.

(3) The report required under § 57.304(b) shall accompany the report required under paragraph (b)(1) of this section.

(c) *Quality Assurance and Continuous Data*—(1) *Quality Assurance.* Each NSO shall require that the smelter submit a plan for quality assurance to the issuing agency for approval and that all monitoring performed by continuous monitors shall be verified for quality assurance by the smelter. Such plans must follow current EPA guidelines for quality assurance, in order to be approvable.

(2) *Continuous data.* Manual source testing methods equivalent to 40 CFR Part 60, Appendix A shall be used to determine compliance if the continuous monitoring system malfunctions.

Subpart D—Supplementary Control System Requirements

§ 57.401 General requirements.

Except as provided in Subpart E, each NSO shall require the smelter owner to prevent all violations of the NAAQS in the smelter's designated liability area (DLA) through the operation of an approved supplementary control system (SCS).

§ 57.402 Elements of the supplementary control system.

Each supplementary control system shall contain the following elements:

(a) *Air quality monitoring network.* An approvable SCS shall include the use of appropriate ambient air quality monitors to continuously measure the concentration of sulfur dioxide in the air in the smelter's DLA.

(1) The monitors shall be located at all points of expected SO_2 concentrations necessary to anticipate and prevent possible violations of NAAQS anywhere in the smelter's DLA. The determination of the locations where such concentrations may occur shall take into account all recorded or probable meteorological and operating conditions (including bypassing of control equipment), as well as the presence of other sources of SO_2 significantly affecting SO_2 concentrations in the DLA.

(2) The number and location of sites shall be based on dispersion modeling, measured ambient air quality data, meteorological information, and the results of the continuing review required by paragraph (f) of this section. The system shall include the use of at least 7 fixed monitors unless the issuing agency determines, on the basis of a demonstration by the smelter owner, that the use of fewer monitors would not limit coverage of points of high SO_2

concentration or otherwise reduce the capability of the smelter owner to prevent any violations of the NAAQS in the smelter's DLA.

(3) All monitors shall be continuously operated and maintained and shall meet the performance specifications contained in 40 CFR Part 53. The monitors shall be capable of routine real time measurement of maximum expected SO_2 concentrations for the averaging times of SO_2 NAAQS.

(b) *Meteorological network.* The SCS must have a meteorological assessment capability adequate to predict and identify local conditions requiring emission curtailment to prevent possible violations of the NAAQS. The meteorological assessment capability shall provide all forecast and current information necessary for successful use of the SCS operational manual required by paragraph (e) of this section.

(c) *Designated liability area.* The system shall be required to prevent all violations of the NAAQS within the smelter's DLA. The DLA of any smelter is the area within which the smelter's emissions may cause or significantly contribute to violations of the NAAQS for SO_2 when the smelter is operating at its maximum production capacity under any recorded or probable meterological conditions. The boundaries of that area shall be specified in the NSO.

(1) Unless an acceptable demonstration is made under paragraph (c)(2) of this section, the DLA shall be a circle with a center point at the smelter's tallest stack and a minimum radius as given in the following table:

RADIUS FOR SO_2 Emissions at Maximum Production Capacity [1]

Emissions rate in tons per hour	Emission rate in grains per sec.	Radius in kilometers
16 or less	4,000 or less	11
24	6,000	16
32	8,000	24
40	10,000	32
48 or more	12,000 or more	40

[1] Maximum emission rates for periods not to exceed 24 hours. Minimum radii may be determined from the table by linear interpolation.

(2) The NSO may provide for a DLA with different boundaries if the smelter owner can demonstrate through the use of appropriate dispersion modeling and ambient air quality monitoring data that the smelter's controlled emissions could not cause or significantly contribute to a violation of the NAAQS beyond the boundaries of such a different area under any recorded or probable meteorological conditions.

(3) A violation of the NAAQS in the DLA of any smelter shall constitute a violation of that smelter's NSO, unless the issuing agency determines on the basis of a showing by the smelter owner that the smelter owner had taken all emission curtailment action indicated by the SCS operational manual and that the violation was caused in significant part by:

(i) Emissions of another source(s) which were in excess of the maximum permissible emissions applicable to such source(s),

(ii) Fugitive emissions of another source(s), or

(iii) The smelter's own fugitive emissions: Provided, that the smelter is in compliance with all requirements of or under Subpart E of this part.

(4) For the purposes of this section, maximum permissible emissions for other sources are the highest of:

(i) SIP emission limitation;

(ii) Orders in effect under Section 113(d) of the Clean Air Act; or

(d) *Overlapping designated liability areas.* Notwithstanding any other provisions of this subpart, the following requirements shall apply whenever the designated liability areas of 2 or more smelters do, or may, overlap:

(1) In the case of any NSO applicant that would have a DLA which would overlap with the DLA of any other smelter that has applied for an NSO or has an NSO in effect, the NSO applicant shall include in its application an enforceable joint plan, agreed to by such other smelter(s). In determining whether a joint plan is required, the NSO applicant shall calculate its DLA according to the table in paragraph (c)(1) of this section. The DLA of the other smelter shall be calculated according to the table in paragraph (c)(1) unless the other smelter has an NSO in effect, in which case the boundaries in that NSO shall be used. The enforceable joint plan shall provide for:

(i) Emission curtailment adequate to ensure that the NAAQS will not be violated in any areas of overlapping DLAs; and

(ii) Conclusive prospective allocation of legal liability in the event that the NAAQS are violated in the area of overlapping DLAs.

Such plans may, but need not, include the operation of a joint SCS system. Each NSO shall require adherence by the NSO applicant owner to the joint plan for emission curtailment and allocation of liability, unless the issuing agency determines, pursuant to the provisions of paragraph (c)(2) of this section, that the NSO applicant's DLA does not overlap with that of any other smelter.

(2) In the case of any NSO applicant that would have a DLA which would overlap with the DLA of any other smelter whose owner has not applied for an NSO (and does not have an NSO in effect), the NSO applicant's submittal shall contain a written consent, signed by a corporate official empowered to do so. The consent shall state that if, at any time thereafter, the owner of the other smelter applies for an NSO, and the other smelter's DLA would overlap with the NSO applicant's DLA, the NSO applicant will negotiate and submit an enforceable joint plan for emission curtailment and allocation of liability (as described in paragraph (d)(1) of this section). In determining whether it is necessary to submit such a consent, each smelter's DLA shall be calculated according to the table set forth in paragraph (c)(1) of this section. The consent shall state that a joint plan shall be submitted within 90 days of the issuing agency's notification to the NSO applicant of receipt of the other smelter's letter of intent, unless the issuing agency determines that the DLAs do not overlap. Failure of the NSO applicant to submit such a plan shall constitute grounds for denial of its NSO application or a violation of an effective NSO, as applicable.

(e) *The SCS operational manual.* Each NSO shall require the smelter to be operated in accordance with the provisions of an SCS operational manual approved by the issuing agency. The SCS operational manual shall describe the circumstances under which, the extent to which, and the procedures through which emissions shall be curtailed to prevent violations of the NAAQS in the smelter's DLA. Failure to curtail emissions when and as much as indicated by the manual or to follow the provisions of the manual implementing the requirements of paragraph (e)(3) of this section shall constitute a violation of the NSO.

(1) The operational manual shall prescribe emission curtailment decisions based on the use of real time information from the air quality monitoring network dispersion model estimates of the effect of emissions on air quality, and meteorological observations and predictions.

(2) The operational manual shall also provide for emission curtailment to prevent violation of the NAAQS within the smelter's DLA which may be caused in part by stack emissions, and to the extent practicable fugitive emissions, from any other source (unless that other source is a smelter subject to an NSO).

(3) The SCS operational manual shall include (but not be limited to):

(i) A clear delineation of the authority of the SCS operator to require all other smelter personnel to implement the operator's curtailment decisions;

(ii) The maintenance and calibration procedures and schedules for all SCS equipment;

(iii) A description of the procedures to be followed for the regular acquisition of all meteorological information necessary to operate the system;

(iv) The ambient concentrations and meteorological conditions that will be used as criteria for determining the need for various degrees of emission curtailment;

(v) The meteorological variables as to which judgments may be made in applying the criteria stated pursuant to paragraph (e)(3)(iv) of this section;

(vi) The procedures through which and the maximum time period within which a curtailment decision will be made and implemented by the SCS operator;

(vii) The method for immediately evaluating the adequacy of a particular curtailment decision, including the factors to be considered in that evaluation;

(viii) The procedures through which and the time within which additional necessary curtailment will immediately be effected; and

(ix) The procedures to be followed to protect the NAAQS in the event of a mechanical failure in any element of the SCS.

(f) *Continuing review and improvement of the SCS.* Each NSO shall require the smelter owner to conduct an active program to continuously review the design and operation of the SCS to determine what measures may be available for improving the performance of the system. Among the elements of this program shall be measures to locate and examine possible places both inside and outside the DLA where unmonitored NAAQS violations may be occurring. Such measures shall include the use of modeling as appropriate and mobile ambient air quality monitors, following up on information and complaints from members of the public, and other appropriate activities. The NSO shall also require the submission of a semi-annual report to the issuing agency detailing the results of this review and specifying measures implemented to prevent the recurrence of any violations of NAAQS.

§ 57.403 Written consent.

(a) *The consent.* The NSO shall include a written consent, signed by a corporate official empowered to do so, in the following form:

As a condition of receiving a Primary Nonferrous Smelter Order (NSO) under Section 119 of the Clean Air Act, for the smelter operated by (name of company) at (location), the undersigned official, being empowered to do so, consents for the company as follows:

(1) In any civil proceeding (judicial or administrative) to enforce the NSO, the company will not contest:

(a) Liability for any violation of the National Ambient Air Quality Standards for sulfur dioxide in the smelter's designated liability area (DLA), except on the ground that a determination under 40 CFR 57.402(c)(3) was clearly wrong; or

(b) The conclusive allocation of liability under NSO provisions satisfying 40 CFR 57.402(d)(1) between the company's smelter and any other smelter(s) for any violation of the National Ambient Air Quality Standards for sulfur dioxide in an area of overlapping DLAs.

(2) The issuing agency (as defined in 40 CFR 57.103) will be allowed unrestricted access at reasonable times to inspect, verify calibration of, and obtain data from ambient air quality monitors operated by the company under the requirements of the NSO.

(b) *Rights not waived by the consent.* This consent shall not be deemed to waive any right(s) to judicial review of any provisions of an NSO that are otherwise available to the smelter owner or operator under Section 307(b) of the Clean Air Act.

§ 57.404 Measurements, records, and reports.

(a) *Measurements.* Each NSO shall require the smelter owner to install, operate, and maintain a measurement system(s) for continuously monitoring sulfur dioxide emissions and stack gas volumetric flow rates in each stack (except a stack used exclusively for bypassing control equipment) which could emit 5 percent or more of the smelter's total potential (uncontrolled) hourly sulfur dioxide emissions.

(1) Such monitors shall be installed, operated, and maintained in accordance with the performance specifications and other requirements contained in Appendices D and E to 40 CFR Part 52. The monitors must take and record at least one measurement of sulfur dioxide concentration and stack gas flow rate from the effluent of each affected stack in each fifteen-minute period. (The NSO shall require the smelter operator to devise and implement any procedures necessary for compliance with these performance specifications.)

(2) The sampling point shall be located at least eight stack diameters (diameter measured at sampling point) downstream and two diameters upstream from any flow disturbance such as a bend, expansion, constriction, or flame, unless another location is approved by the Administrator.

(3) The sampling point for monitoring emissions shall be in the duct at the centroid of the cross section if the cross sectional area is less than 4.645 m^2 (50 ft^2) or at a point no closer to the wall than 0.914m (3 ft) if the cross sectional area is 4.645 m^2 (50 ft^2) or more. The monitor sample point shall be in an area of small spatial concentration gradient and shall provide a sample which is representative of the concentration in the duct.

(4) The measurement system(s) installed and used pursuant to this paragraph shall be subject to the manufacturer's recommended zero adjustment and calibration procedures at least once per 24-hour operating period unless the manufacturer specifies or recommends calibration at shorter intervals, in which case such specifications or recommendations shall be followed. Records of these procedures shall be made which clearly show instrument readings before and after zero adjustment and calibration.

(5) The results of such monitoring, calibration, and maintenance shall be submitted in the form and with the frequency specified in the NSO.

(b) *Records.* Each NSO shall require the smelter owner to maintain records of the air quality measurements made, meteorological information acquired, emission curtailment ordered (including the identity of the persons making such decisions), and calibration and maintenance performed on SCS monitors during the operation of the SCS. These records shall be maintained for the duration of the NSO.

(c) *Reports.* Each NSO shall require the smelter owner to:

(1) Submit a monthly summary indicating all places and times at which the NAAQS for SO_2 were violated in the smelter's DLA, and stating the SO_2 concentrations at such times;

(2) Immediately notify EPA and the state agency any time concentrations of SO_2 in the ambient air in the smelter's DLA reaches 0.3 part per million (800 micrograms/cubic meter), 24-hour average, or exceed the warning stage in any more stringent emergency plan in the applicable State Implementation Plan; and

(3) Make such other reports as may be specified in the NSO.

§ 57.405 Formulation, approval, and implementation of requirements.

(a) *SCS content of the application.* The requirements of § 57.203(d) shall be satisfied with respect to this subpart as follows:

(1) Each NSO application shall include a complete description of any supplementary control system in operation at the smelter at the time of application and a copy of any SCS operational manual in use with that system.

(2) Each NSO application shall contain proposed NSO provisions for compliance with the requirements of §§ 57.401, 57.402(c), (d), and (f), 57.403, 57.404, and 57.405(b)(2).

(3) Each NSO application shall include a specific plan for the development of a system fulfilling the requirements of § 57.402(a), (b), and (e) (covering air quality monitoring network, meteorological network, and the SCS operational manual).

(b) *SCS content of the order.* (1) Each NSO shall include an approved version of the plan described in paragraph (a)(3) of this section and shall provide increments of progress towards its completion. Each NSO shall require, upon completion of the measures specified in the approved plan, submission of a report which describes each element of the SCS and explains why the elements satisfy the requirements of the plan and submission of a copy of the SCS operational manual developed under the plan.

(2) Each NSO shall require the submission of a final report, within 6 months of the required date for completion of the measures specified in the approved plan evaluating the performance and adequacy of the SCS developed pursuant to the approved plan. The report shall include:

(i) A detailed description of how the criteria that form the basis for particular curtailment decisions were derived;

(ii) A complete description of each SCS element listed in § 57.402 (a) through (d) (covering monitoring, meteorology, and the DLA), and an explanation of why the elements fulfill the requirements of those sections;

(iii) A reliability study demonstrating that the SCS will prevent violations of the NAAQS in the smelter's DLA at all times. The reliability study shall include a comprehensive analysis of the system's operation during one or more three-month seasonal periods when meteorological conditions creating the most serious risk of NAAQS violations are likely to occur. Where it is impossible, because of time restraints, to include in such a study and analysis of the three month seasonal period with meteorological conditions creating the most serious risk of NAAQS violations, the study shall analyze the system's operation on the basis of all available information. The NSO shall provide that in such case, a supplemental reliability study shall be submitted after the end of the worst case three-month period as a part of the next semi-annual report required under § 57.402(f).

(iv) A copy of the current SCS operational manual.

(c) *Amendment of the NSO.* Each NSO shall be amended, if necessary, within 3 months of completion of the measures required under the SCS development plan and also, if necessary, within three months of submission of the final report or any supplement to the final report required under paragraph (b)(2) of this section, to reflect the most current approved elements of the SCS and, as appropriate, to fulfill all other requirements of this subpart. Each NSO shall also be subsequently amended (as provided in § 57.104) whenever necessary as a result of the program required by § 57.402(f) or to reflect improved SCS operating procedures or other system requirements.

Subpart E—Fugitive Emission Evaluation and Control

§ 57.501 General requirements.

(a) Each NSO shall require the smelter owner to use such control measures as may be necessary to ensure that the smelter's fugitive emissions do not result in violations of the NAAQS for SO_2 in the smelter's DLA.

(b) A smelter which is operating under an NSO containing a SIP compliance schedule established in accordance with § 57.705 is required to be making progress toward compliance with any fugitive control requirements contained in its respective SIP and need not meet the other requirements contained in this subpart.

(c) A smelter which is subject to an NSO which does not contain a SIP compliance schedule must meet the provisions of §§ 57.502 and 57.503.

§ 57.502 Evaluation.

(a) *Evaluation at the time of application.* Any smelter owner may demonstrate at the time of application for an NSO that the smelter's SO_2 fugitive emissions will not cause or significant contribute to violations of the NAAQS in the smelter's DLA. If such demonstration is not made, the smelter owner shall submit the design and workplan for a study adequate to assess the sources of significant fugitive emissions from the smelter and their effects upon ambient air quality.

(b) Evaluation during the first 6 months of the NSO. The design and worplan of the study shall be approved, if adequate, by the issuing agency and included in the NSO. The study shall commence no later than the date when the NSO becomes effective and an analysis of its results shall be submitted to the issuing agency within 6 months of the effective date of the NSO. The study shall include an appropriate period during which the ambient air shall be monitored to determine the impact of fugitive emissions of sulfur dioxide, arsenic (at copper smelters only), lead (at lead and zinc smelters only), and total suspended particulates on the ambient air quality in the smelter's DLA.

§ 57.503 Control measures.

The NSO of any smelter subject to the requirements of § 57.502(b) shall be amended, if necessary, within 6 months of EPA's receipt of the analysis specified in § 57.502(b), as provided in § 57.704(c) to implement the requirement of § 57.501. Measures required to be implemented may include:

(a) *Additional supplementary control.* The use of the supplementary control system, if the additional use of the system does not interfere with the smelter owner's ability to meet the requirements of Subpart D; and

(b) *Engineering and maintenance techniques.* The use of engineering and maintenance techniques to detect and prevent leaks and capture and vent fugitive emissions through appropriate stacks. These techniques include but are not limited to:

(1) For reactors, installation and proper operation of primary hoods;

(2) For roasters, installation and proper operation of primary hoods on all hot calcine transfer points;

(3) For furnaces, installation and proper operation of primary hoods on all active matte tap holes, matte launders, slag skim bays, and transfer points;

(4) For converters, installation and proper operation of primary hoods for blowing operations, and where appropriate, secondary hoods for charging and pouring operations;

(5) For sintering machines, installation and proper operation of primary hoods on the sinter bed, all hot sinter ignition points, all concentrate laydown points, and all hot sinter transfer points;

(6) For blast furnaces, installation and proper operation of primary hoods on all active slag and lead bullion furnace tap holes and transfer points;

(7) For dross reverberatory furnaces, installation and proper operation of primary hoods on all active charging and discharging points;

(8) Maintenance of all ducts, flues and stacks in a leak-free condition to the maximum extent possible;

(9) Maintenance of all process equipment under normal operating conditions in such a fashion that out-

leakage of fugitive gases will be prevented to the maximum extent possible;

(10) Secondary or tertiary hooding on process equipment where necessary; and

(11) Partial or complete building evacuation as appropriate.

§ 57.504 Continuing evaluation of fugitive emission control measures.

Each NSO shall require the smelter owner to conduct an active program to continuously review the effectiveness of the fugitive emission control measures implemented pursuant to § 57.503 in maintaining the NAAQS and, if such measures are not sufficiently effective, to evaluate what additional measures should be taken to assure that the NAAQS will be maintained with a reasonably degree of reliability. The NSO shall also require submission of a semi-annual report to the issuing Agency detailing the results of this review and evaluation. Such a report may be submitted as part of the report required under § 57.402(f).

§ 57.505 Amendments of the NSO.

An NSO shall be amended within three months of submission of any report required under § 57.504 so as to require additional fugitive emission control measures if such report establishes that such additional measures are necessary to assure that the NAAQS will be maintained with a reasonable degree of reliability.

Subpart F—Research and Development Requirements

§ 57.601 General requirements.

(a) This subpart is not applicable to NSOs which contain a SIP compliance schedule in accordance with § 57.705.

(b) The requirements of this subpart may be waived with respect to a smelter if the owner of that smelter submits with its NSO application a written certification by a corporate official authorized to make such a certification that the smelter will either comply with its SO_2 SIP limits by January 2, 1988 or close after January 1, 1988 until it can comply with such limits.

(c) Except as provided in paragraphs (a) and (b), each NSO shall require the smelter to conduct or participate in a specific research and development program designed to develop more effective means of compliance with the sulfur dioxide control requirements of the applicable State Implementation Plan than presently exist.

§ 57.602 Approval of proposal.

(a) *The smelter owner's proposal.* The smelter owner's NSO application shall include a proposed NSO provision for implementing the requirement of § 57.601, a fully documented supporting analysis of the proposed program, and an evaluation of the consistency of the proposed program with the criteria listed in § 57.603. The application shall also specify:

(1) The design and substantive elements of the research and development program, including the expected amount of time required for their implementation;

(2) The annual expected capital, operating, and other costs of each element in the program;

(3) The smelter's current production processes, pollution control equipment, and emissions which are likely to be affected by the program;

(4) Potential or expected benefits of the program;

(5) The basis upon which the results of the program will be evaluated; and

(6) The names, positions, and qualifications of the individuals responsible for conducting and supervising the project.

(b) *EPA approval.* (1) If the issuing agency will not be EPA, the smelter owner or the issuing agency may also submit to EPA the information specified in paragraph (a) of this section at the same time the information is submitted to the issuing agency. As soon as possible after the receipt of the information described in paragraph (a) of this section, EPA shall certify to the issuing agency and to the applicant whether or not in the judgment of the Administrator the smelter owner's final proposals are approvable. If EPA does not receive an advance copy of the proposal, the ultimate approval will occur when the NSO is approved rather than in advance of receipt of the NSO. (2) A prerequisite for approval of an R&D proposal by EPA and any issuing agency is that the planned work must yield the most cost effective technology possible.

(c) *Optional preproposal.* The smelter owner may, at its option, submit to EPA for its approval and comment a preproposal generally describing the project the owner intends to propose under paragraph (a) of this section. A preproposal may be submitted to EPA any time prior to the submission of a proposal under paragraph (a) of this section. As soon as possible after the receipt of a preproposal, EPA shall certify to the applicant (and to any other issuing agency, as applicable) whether or not the project would be approvable. This certification may include comments indicating necessary modifications which would make the project approvable.

§ 57.603 Criteria for approval.

The approvability of any proposed research and development program shall be judged primarily according to the following criteria:

(a) The likelihood that the project will result in the use of more effective means of emission limitation by the smelter within a reasonable period of time and that the technology can be implemented at the smelter in question, should the smelter be placed on a SIP compliance schedule at some future date when adequately demonstrated technology is reasonably available;

(b) Whether the proposed funding and staffing of the project appear adequate for its successful completion;

(c) Whether the proposed level of funding for the project is consistent with the research and development expenditure levels for pollution control found in other industries;

(d) The potential that the project may yield industrywide pollution control benefits;

(e) Whether the project may also improve control of other pollutants of both occupational and environmental significance;

(f) The potential effects of the project on energy conservation; and

(g) Other non-air quality health and environmental considerations.

§ 57.604 Evaluation of projects.

The research and development proposal shall include a provision for the employment of a qualified independent engineering firm to prepare written reports at least annually which evaluate each completed significant stage of the research and development program, including all relevant information and data generated by the program. All reports required by this paragraph shall be submitted to EPA and also to the issuing agency if it is not EPA.

§ 57.605 Consent.

Each NSO shall incorporate by reference a binding written consent, signed by a corporate official empowered to do so, requiring the smelter owner to:

(a) Carry out the approved research and development program;

(b) Grant each issuing agency and EPA and their contractors access to any information or data employed or generated in the research and development program, including any process, emissions, or financial records which such agency determines are needed to evaluate the technical or economic merits of the program;

(c) Grant physical access to representatives and contractors of each issuing agency to each facility at which such research is conducted;

(d) Grant the representatives and contractors of EPA and the issuing agency reasonable access to the persons conducting the program on behalf of the smelter owner for discussions of progress, interpretation of data and results, and any other similar purposes as deemed necessary by EPA or any issuing agency.

§ 57.606 Confidentiality.

The provisions of Section 114 of the Act and 40 CFR Part 2 shall govern the confidentiality of any data or information provided to EPA under this subpart.

Subpart G—Compliance Schedule Requirements

§ 57.701 General requirements.

This section applies to all smelters applying for an NSO. Each NSO shall require the smelter owner to meet all of the requirements within the NSO as expeditiously as practicable but in no case later than the deadlines contained in this subpart or any other section of these regulations. For requirements not immediately effective, the NSO shall provide increments of progress and a schedule for compliance. Each schedule must reflect the extent to which any required equipment or systems are already in place and the extent to which any required reports or studies have already been completed. Requirements for smelters to submit compliance schedules and the procedures which they must follow are outlined below.

§ 57.702 Compliance with constant control emission limitation.

(a) This section applies to all smelters which receive an NSO, but only to the extent this section is compatible with any SIP compliance schedule required by §§ 57.201(d)(2) and 57.705.

(b) Any NSO issued to a smelter not required to immediately comply with the requirements of Subpart G under § 57.701 shall contain a schedule for compliance with those requirements as expeditiously as practicable but in no case later than 6 months from the effective date of the NSO, except as follows: Where a waiver is requested in accordance with Subpart H, an NSO may be issued without a schedule for compliance with the requirements for which a waiver is being considered consistent with Subpart H, pending a final decision on the request under Subpart H. If a waiver is requested in accordance with Subpart H, compliance with the requirements of Subpart C which were deferred as a result of such request shall be achieved as expeditiously as practicable after, but in no case later than 6 months from a final decision by the issuing agency to deny a waiver under Subpart H or disapproval by EPA of a waiver granted by the issuing agency. The time limits specified herein may be extended only if a smelter operator demonstrates that special circumstances warrant more time, in which case the compliance schedule shall require compliance as expeditiously as practicable. An NSO which does not contain a schedule for compliance with all the requirements of Subpart C because a waiver has been requested in accordance with Subpart H shall be amended in accordance with § 57.104 within three months after a final decision under Subpart H so as to either grant a waiver of any remaining requirements of Subpart C, or deny such a waiver and place the smelter on a compliance schedule for meeting those requirements. If the issuing agency grants a waiver and such waiver is disapproved by EPA, the issuing agency shall promptly amend the NSO so as to place the smelter on a compliance schedule meeting any remaining requirements of Subpart C.

(c) Any schedule required under this section shall contain the following information and increments of progress to the extent applicable:

(1) Description of the overall design of the SO_2 control system(s) to be installed;

(2) Descriptions of specific process hardware to be used in achieving compliance with interim SO_2 constant controls including gas capacity values;

(3) The date by which contracts will be let or purchase orders issued to accomplish any necessary performance improvements;

(4) The date for initiating on-site construction or installation of necessary equipment;

(5) The date by which on-site construction or installation of equipment is to be completed; and

(6) The date for achievement of final compliance with interim emission limitations.

§ 57.703 Compliance with the supplementary control system requirements.

This section applies to all nonferrous smelters applying for an NSO.

(a) Schedules for smelters with existing SCS. Each NSO shall require immediately upon issuance of the NSO operation of any existing supplementary control system and immediately upon the effective date of the NSO the assumption of liability for all violations of the NAAQS detected by any monitor in the SCS system. Each NSO shall require that within six months of the effective date of the NSO the smelter complete any measures specified in the smelter's approved SCS development plan not implemented at the time the NSO is issued, and assume liability for all violations of the NAAQS detected anywhere in the DLA (except as provided in Subpart D of these regulations). Other requirements of Subpart D such as the requirements for submission of reports records, and for ongoing evaluation of the SCS shall be complied with at the times specified in Subpart D and § 57.701.

(b) Compliance schedule for smelters with no existing SCS system. Where a smelter has no SCS at the time of issuance of the NSO, the NSO shall require compliance with the requirements of Subpart D according to the following schedule:

(1) Within six months after the effective date of the NSO the smelter shall install all operating elements of the SCS system, begin operating the system, complete all other measures specified in its approved SCS development plan, begin compliance with the requirements of § 57.404, and assume liability for any violations of the NAAQS within its designated liability area (except as provided by Subpart D), detected by the SCS monitors in place.

(2) Within nine months thereafter the smelter shall submit the SCS Report, assume liability for all violations of the NAAQS detected anywhere within its designated liability area, and comply with all other requirements of Subpart D, except for those which Subpart D specifies are to be satisfied at or after the close of such nine-month period, including requirements for submission of studies, reports, and records, and the requirements for continued review and evaluation of the SCS.

§ 57.704 Compliance with fugitive emission evaluation and control requirements.

This section applies only to smelters not required to submit SIP Compliance Schedules under § 57.705. Each NSO shall require that smelters satisfy each of the requirements of Subpart E as expeditiously as practicable, taking into account the extent to which those requirements have already been satisfied, and in any event, within any deadlines specified below.

(a) *Plan for fugitive emission control.* The NSO shall provide that within a reasonable period after the submission of the report on the fugitive emission control study required by § 57.502, but

within a period allowing sufficient time for compliance with the requirement of § 57.503 for amendment of the NSO, the smelter owner shall submit to the issuing agency for its approval a proposed fugitive emission control plan, including increments of progress, for compliance with the requirements of §§ 57.501 and 57.503.

(b) *SCS Report.* If the fugitive emission control plan submitted under paragraph (a) of this section proposes to meet the requirements of §§ 57.501 and 57.503 through the additional use of a supplementary control system, the plan shall demonstrate that the use of supplementary controls at that smelter to prevent violations of the NAAQS resulting from fugitive emissions is practicable, adequate, reliable, and enforceable. The plan shall contain increments of progress providing for completion of the implementation of each additional measure, and for corresponding compliance with the requirements of pararaphs (b) and (c) of § 57.404, within four months of approval of the plan by the issuing agency. The plan shall also provide that within three months after completion of implementation of those additional measures, the smelter shall fully comply with the requirements of §§ 57.401 and 57.501 (including the assumption of liability for violations of NAAQS within its designated liability area), and shall submit and additional SCS report for the approval of the issuing agency. This additional final report shall correspond to that submitted under § 57.405(b)(2), except that it need not contain the 3-month study described in § 57.405(b)(2)(iii).

(c) *NSO amendment.* The amendments of the NSO required under § 57.503 shall be affected by the issuing agency as follows:

(1) With respect to the additional use of SCS, upon approval or promulgation of the plan submitted under paragraph (a) of this section and upon approval or promulgation of the requirements for the system described in the additional SCS Report under paragraph (b) of this section;

(2) With respect to the additional use of engineering techniques, upon approval or promulgation of the compliance schedule required by paragraph (a) of this section.

§ 57.705 Contents of SIP Compliance Schedule required by § 57.201(d) (2) and (3).

This section applies to smelters which are required to submit a SIP Compliance Schedule as discussed below.

(a) Each SIP Compliance Schedule required by § 57.201(d) (2) and (3) must contain the following elements:

(1) Description of the overall design of the SO_2 control system(s) to be installed;

(2) Descriptions of specific process hardware to be used in achieving compliance with the SIP emission limitation including gas capacity values;

(3) The date by which contracts will be let or purchase orders issued to accomplish any necessary performance improvements;

(4) The date for initiating on-site construction or installation of necessary equipment;

(5) The date by which on-site construction or installation of equipment is to be completed;

(6) The date for achievement of final compliance with SIP emission limitations; and

(7) Any other measures necessary to assure compliance with all SIP requirements as expeditiously as practicable.

(b) *Operations of SCS.* Smelters to which § 57.705 is applicable must comply with all elements of § 57.703.

Subpart H—Waiver of Interim Requirement for Use of Continuous Emission Reduction Technology

§ 57.801 Purpose and scope.

(a) This subpart shall govern all proceedings for the waiver of the interim requirement that each NSO provide for the use of constant controls.

(b) In the absence of specific provisions in this subpart, and where appropriate, questions arising at any stage of the proceeding shall be resolved at the discretion of the Presiding Officer or the Administrator, as appropriate.

§ 57.802 Request for waiver.

(a) *General.* (1) Each smelter owner requesting a waiver shall complete, sign, and submit Appendix A (Test for Eligibility for Interim Waiver). Copies of Appendix A may be obtained from any EPA Regional Administrator, or from the Director, Stationary Source Compliance Division (EN–341), United States Environmental Protection Agency, 401 M Street, SW., Washington, D.C. 20460. Claims of confidentiality shall be made as provided in § 57.203.

(2) The smelter owner shall append to the completed and signed Appendix A full copies of all documents, test results, studies, reports, scientific literature and assessments required by Appendix A. To the extent that the material consists of generally available published material, the smelter owner may cite to the material in lieu of appending it to Appendix A. The smelter owner shall specificially designate those portions of any documents relied upon and the facts or conclusions in Appendix A to which they relate.

(b) *Effect of submitting incomplete application.* (1) The Administrator, or a person designated by him to review applications for waivers, may advise the smelter owner in writing whenever he determines that additional information is needed in order to make the waiver eligibility determinations required by Section 119(d)(2) of the Act. The smelter owner shall promptly supply such information. All additional information requested under this paragraph and filed in the manner required by paragraph (d) shall be deemed part of Appendix A.

(2) Failure to comply with the requirements of paragraphs (a) and (b)(1) of this section shall be grounds for denial of the requested waiver.

(c) *Time for requesting waivers.* Any request for a waiver must be submitted to the Administrator by the smelter owner at the time of the application for an NSO from the State or the Administrator, as the case may be. Where a smelter was issued a second period NSO by a State before these regulations went into effect, a request for a waiver shall be made and a completed Appendix A shall be submitted, within sixty days of the effective date of these regulations, unless an extension is granted by the Administrator, or his designee, for good cause.

(d) *Submission of request.* A copy of Appendix A (plus attachments) which has been completed for the purpose of requesting a waiver of constant control requirements shall be filed with the Administrator, addressed as follows: Director, Stationary Source Compliance Division (EN–341), U.S. Environmental Protection Agency, 401 M Street, SW., Washington, D.C. 20460, Attn: Confidential Information Unit.

(e) *Eligibility.* A smelter shall be eligible for consideration under this subpart only if it establishes that (1) its existing strong stream controls, if any, lack the capacity while in full operation to treat all strong stream sulfur dioxide emissions and (2) bypass of strong stream controls due to excess strong stream sulfur dioxide emissions cannot be avoided with improved operation and maintenance of existing strong stream controls and process equipment.

(f) *Criteria for Decision.* The Administrator shall grant or approve a waiver, whichever is appropriate, for any eligible smelter as to which he finds, in accordance with the methods and procedures specified in Appendix A, that:

(1) The higher of the two net present values of future cash flows completed

under the two alternative sets of assumptions set forth in the instructions to schedule D.6 in Appendix A in less than liquidation (salvage) value; or

(2) The smelter's average variable costs at all relevant levels of production (after installation of interim constant control equipment) would exceed the weighted average price of smelter output for one year or more.

§ 57.803 Issuance of tentative determination; notice.

(a) *Tentative determination.* (1) The EPA staff shall formulate and prepare:

(i) A "Staff Computational Analysis," using the financial information submitted by the smelter owner under § 57.802 to evaluate the economic circumstances of the smelter for which the waiver is sought;

(ii) A tentative determination as to whether an interim requirement for the use of constant controls would be so costly as to necessitate permanent or prolonged temporary cessation of operations at the smelter for which the waiver is requested. The tentative determination shall contain a "Proposed Report and Findings" summarizing the conclusions reached in the Staff Computational Analysis, discussing the estimated cost of interim controls, and assessing the effect upon the smelter of requiring those controls. The tentative determination shall also contain a proposed recommendation that the waiver be granted or denied, based upon the Proposed Report and Findings, and stating any additional considerations supporting the proposed recommendation. This tentative determination shall be a public document.

(2) In preparing the Proposed Report and Findings, the EPA staff shall attempt to the maximum extent feasible to avoid revealing confidential information which, if revealed, might damage the legitimate business interests of the applicant. The preceding sentence notwithstanding, the tentative determination shall be accompanied by a listing of all materials considered by EPA staff in developing the tentative determination. Subject to the provisions of § 57.814(a), full copies of all such materials shall be included in the administrative record under § 57.814, except that, to the extent the material consists of published material which is generally available, full citations to that material may be given instead.

(b) *Public notice.* Public notice of EPA's tentative determination to grant or deny an application for a waiver shall be given by:

(1) Publication at least once in a daily newspaper of general circulation in the area in which the smelter is located; and

(2) Posting in the principal office of the municipality in which the smelter is located.

(c) *Individual notice.* Individual notice of EPA's tentative determination to grant or deny an application for a waiver shall be mailed to the smelter owner by certified mail, return receipt requested, and to the air pollution control agency for the State in which the smelter is located.

(d) *Request for individual notice.* EPA shall mail notice of its tentative determination to grant or deny an application for waiver to any person upon request. Each such request shall be submitted to the Administrator in writing, shall state that the request is for individual notice of tentative determination to grant or deny any application for a waiver under Section 119(d) of the Clean Air Act, and shall describe the notice or types of notices desired (e.g., all notices, notices for a particular Region, notices for a particular State, notice for a particular city).

(e) *Form of notice.* The notice of tentative determination required to be distributed under paragraphs (b), (c), and (d) of this section shall include, in addition to any other materials, the following:

(1) A summary of the information contained in Appendix A;

(2) The tentative determination prepared under paragraph (a) of this section: Provided, that except in the case of the smelter owner, a summary of the basis for the grant or denial of the waiver may be provided in lieu of the formal determinations required by paragraph (a)(1) of this section;

(3) A brief description of the procedures set forth in § 57.804 for requesting a public hearing on the waiver request, including a statement that such request must be filed within 30 days of the date of the notice;

(4) A statement that written comments on the tentative determination submitted to EPA within 60 days of the date of the notice will be considered by EPA in making a final decision on the application; and

(5) The location of the administrative record and the location at which interested persons may obtain further information on the tentative determination, including a copy of the index to the record, the tentative determination prepared under paragraph (a) of this section, and any other nonconfidential record materials.

§ 57.804 Request for hearing; request to participate in hearing.

(a) *Request for hearing.* Within 30 days of the date of publication or receipt of the notice required by § 57.803, any person may request the Administrator to hold a hearing on the tentative determination by submitting a written request containing the following:

(1) Identification of the person requesting the hearing and his interest in the proceeding;

(2) A statement of any objections to the tentative determination; and

(3) A statement of the issues which such person proposes to raise for consideration at such hearing.

(b) *Grant or denial of hearing; notification.* Whenever (1) the Administrator has received a written request satisfying the requirements of paragraph (a) of this section which presents genuine issues as to the effect on the smelter of the requirement for use of constant controls, or (2) the Administrator determines in his discretion that a hearing is necessary or appropriate the Administrator shall give written notice of his determination to each person requesting such hearing and the smelter owner, and shall provide public notice of his determination in accordance with § 57.803(b). If the Administrator determines that a request filed under paragraph (a) of this section does not comply with the requirements of paragraph (a) or does not present genuine issues, he shall be given written notice of his decision to deny a hearing to the person requesting the hearing.

(c) *Form of notice of hearing.* Each notice of hearing disseminated under paragraph (b) of this section shall contain:

(1) A statement of the time and place of the hearing;

(2) A statement identifying the place at which the official record on the application for waiver is located, the hours during which it will be open for public inspection, and the documents contained in the record as of the date of the notice of hearing;

(3) The due date for filing a written request to participate in the hearing under paragraph (d) of this section;

(4) The due date for making written submissions under 57.805; and

(5) The name, address, and office telephone number of the hearing Clerk for the hearing.

(d) *Request to participate in hearing.* Each person desiring to participate in any hearing granted under this section, including any person requesting such a hearing, shall file a written request to participate with the Hearing Clerk by

the deadline set forth in the notice of hearing. The request shall include:

(1) A brief statement of the interest of the person in the proceeding;

(2) A brief outline of the points to be addressed;

(3) An estimate of the time required; and

(4) If the request is submitted by an organization, a nonbinding list of the persons to take part in the presentation.

As soon as practicable, but in no event later than two weeks before the scheduled date of the hearing, the Hearing Clerk shall make available to the public and shall mail to each person who asked to participate in the hearing a hearing schedule.

(e) *Effect of denial of or absence of request for hearing.* If no request for a hearing is made under this section, or if all such requests are denied under paragraph (b) of this section, the tentative determination issued under § 57.803 shall be treated procedurally as if it were a recommended decision issued under § 57.811(b)(2), except that for purposes of §§ 57.812 and 57.813 the term "hearing participant" shall be construed to mean the smelter owner and any person who submitted comments under § 57.803(e)(4).

§ 57.805 Submission of written comments on tentative determination.

(a) *Main comments.* Each person who has filed a request to particpate in the hearing shall file with the Hearing Clerk no later than 30 days before the scheduled start of the hearing (or such other date as may be set forth in the notice of hearing) any comments which he has on the request for waiver and EPA's tentative determination, based on information which is or reasonably could have been available to that person at the time.

(b) *Reply comments.* Not later than two weeks after a full transcript of the hearing becomes available (or such other date as may be set forth in the notice of hearing), each person who has filed a request to participate in the hearing shall file with the Hearing Clerk any comments he may have on:

(1) Written comments submitted by other participants pursuant to paragraph (a) of this section;

(2) Written comments submitted in response to the notice of hearing;

(3) Material in the hearing record; and

(4) Material which was not and could not reasonably have been available prior to the deadline for submission of main comments under paragraph (a) of this section.

(c) *Form of comments.* All comments should be submitted in quadruplicate and shall include any affidavits, studies, tests or other materials relied upon for making any factual statements in the comments.

(d) *Use of comments.* (1) Written comments filed under this section shall constitute the bulk of the evidence submitted at the hearing. Oral statements at the hearing should be brief, and restricted either to points that could not have been made in written comments, or to emphasizing points which are made in the comments, but which the participant believes can be more forcefully urged in the hearing context.

(2) Nothwithstanding the foregoing, within two weeks prior to either deadline specified by paragraph (a) of this section for the filing of main comments, any person who has filed a request to participate in the hearing may file a request with the Presiding Officer to submit all or part of his main comments orally at the hearing in lieu of submitting written comments. The Presiding Officer shall, within one week, grant such request if he finds that such person will be prejudiced if he is required to submit such comments in written form.

§ 57.806 Presiding Officer.

(a) *Assignment of Presiding Officer.* (1) The Administrator shall, as soon as practicable after the granting of a request for hearing under § 57.803, request that the Chief Administrative Law Judge assign an Administrative Law Judge as Presiding Officer. The Chief Administrative Law Judge shall thereupon make the assignment.

(2) If all parties to the hearing waive their right to have the Agency or an Administrative Law Judge preside at the hearing, the Administrator shall appoint an EPA employee having the qualifications of a Judicial Officer as defined in § 57.103 to serve as Presiding Officer.

(b) *Powers and duties of Presiding Officer.* It shall be the duty of the Presiding Officer to conduct a fair and impartial hearing, assure that the facts are fully elicited, and avoid delay. The Presiding Officer shall have authority to:

(1) Chair and conduct administrative hearings held under this subpart;

(2) Administer oaths and affirmations;

(3) Receive relevant evidence: Provided, that the administrative record, as defined in § 57.814, shall be received in evidence;

(4) Consider and rule upon motions, dispose of procedural requests, and issue all necessary orders;

(5) Hold conferences for the settlement or simplification of the issues or the expediting of the proceedings; and

(6) Do all other acts and take all measures necessary for the maintenance of order and for the efficient, fair and impartial conduct of proceedings under this subpart.

§ 57.807 Hearing.

(a) *Composition of hearing panel.* The Presiding Officer shall preside at the hearing held under this subpart. An EPA panel shall also take part in the hearing. In general, the membership of the panel shall consist of EPA employees having special expertise in areas related to the issues to be addressed at the hearing, including economists and engineers. For this reason, the membership of the panel may change as different issues are presented for discussion.

(b) *Additional hearing participants.* Either before or during the hearing, the Presiding Officer, after consultation with the panel, may request that a person not then scheduled to participate in the hearing (including an EPA employee or a person identified by any scheduled hearing participant as having knowledge concerning the issues raised for discussion at the hearing) make a presentation or make himself available for cross-examination at the hearing.

(c) *Questioning of hearing participants.* The panel members may question any person participating in the hearing. Cross-examination by persons other than panel members shall not be permitted at this stage of the proceeding except where the Presiding Officer determines, after consultation with the panel, that circumstances compel such cross-examination. However, persons in the hearing audience, including other hearing participants, may submit written questions to the Presiding Officer for the Presiding Officer to ask the participants, and the Presiding Officer may, after consultation with the panel, and in his sole discretion, ask these questions.

(d) *Submission of additional material.* Participants in the hearing shall submit for the hearing record such additional material as the hearing panel may request within 10 days following the close of the hearing, or such other period of time as is ordered by the Presiding Officer. Participants may also submit additional information for the hearing record on their own accord within 10 days after the close of the hearing.

(e) *Transcript.* A verbatim transcript shall be made of the hearing.

§ 57.808 Opportunity for Cross-examination.

(a) *Request for cross-examination.* After the close of the panel hearing conducted under this part, any participant in that hearing may submit a

written request for cross-examination. The request shall be received by EPA within one week after a full transcript of the hearing becomes available and shall specify:

(1) The disputed issue(s) of material fact as to which cross-examination is requested. This shall include an explanation of why the questions at issue are factual, rather than of an analytical or policy nature; the extent to which they are in dispute in the light of the record made thus far, and the extent to which and why they can reasonably be considered material to the decision on the application for a waiver; and

(2) The person(s) the participant desires to cross-examine, and an estimate of the time necessary. This shall include a statement as to why the cross-examination requested can be expected to result in full and true disclosure resolving the issue of material fact involved.

(b) *Order granting or denying request for cross-examination.* As expeditiously as practicable after receipt of all requests for cross-examination under paragraph (a) of this section, the Presiding Officer, after consultation with the hearing panel, shall issue an order either granting or denying each such request, which shall be disseminated to all persons requesting cross-examination and all persons to be cross-examined. If any request for cross-examination is granted, the order shall specify:

(1) The issues as to which cross-examination is granted;

(2) The persons to be cross-examined on each issue;

(3) The persons allowed to conduct cross-examination;

(4) Time limits for the examination of witnesses; and

(5) The date, time and place of the supplementary hearing at which cross-examination shall take place. In issuing this ruling, the Presiding Officer may determine that one or more participants have the same or similar interests and that to prevent unduly repetitious cross-examination, they should be required to choose a single representative for purposes of cross-examination. In such a case, the order shall simply assign time for cross-examination by that single representative without identifying the representative further.

(c) *Supplementary hearing.* The Presiding Officer and at least one member of the original hearing panel shall preside at the supplementary hearing. During the course of the hearing, the Presiding Officer shall have authority to modify any order issued under paragraph (b) of this section. A verbatim transcript shall be made of this hearing.

(d) *Alternatives to cross-examination.* (1) No later than the time set for requesting cross-examination, a hearing participant may request that alternative methods of clarifying the record (such as the submittal of additional written information) be used in lieu of or in addition to cross-examination. The Presiding Officer shall issue an order granting or denying such request at the time he issues (or would have issued) an order under paragraph (b) of this section. If the request is granted, the order shall specify the alternative provided and any other relevant information (e.g., the due date for submitting written information).

(2) In passing on any request for cross-examination submitted under paragraph (a) of this section, the Presiding Officer may, as a precondition to ruling on the merits of such request, require that alternative means of clarifying the record be used whether or not a request to do so has been made under the preceding paragraph. The person requesting cross-examination shall have one week to comment on the results of utilizing such alternative means, following which the Presiding Officer, as soon as practicable, shall issue an order granting or denying such person's request for cross-examination.

§ 57.809 Ex parte communications.

(a) *General.* (1) No interested person outside the Agency or member of the Agency trial staff shall make or knowingly cause to be made to any member of the decisional body an ex parte communication relevant to the merits of the proceedings.

(2) No member of the decisional body shall make or knowingly cause to be made to any interested person outside the Agency or member of the Agency trial staff an ex parte communication relevant to the merits of the proceedings.

(b) *Effect of receipt of ex parte communication.* (1) A member of the decisional body who receives or who makes or knowingly causes to be made a communication prohibited by this subsection shall place in the record all written communications or memoranda stating the substance of all oral communications together with all written responses and memoranda stating the substance of all responses.

(2) Upon receipt by any member of the decisionmaking body of an ex parte communication knowingly made or knowingly caused to be made by a party or representative of a party in violation of this section, the person presiding at the stage of the hearing then in progress may, to the extent consistent with justice and the policy of the Clean Air Act, require the party to show cause why its claim or interest in the proceedings should not be dismissed, denied, disregarded, or otherwise adversely affected on account of such violation.

(c) *Definitions.* For purposes of this section, the following definitions shall apply:

(1) "Agency trial staff" means those Agency employees, whether temporary or permanent, who have been designated by the Agency as available to investigate, litigate, and present the evidence arguments and position of the Agency in the evidentiary hearing or non-adversary panel hearing. Appearance as a witness does not necessarily require a person to be designated as a member of the Agency trial staff;

(2) "Decisional body" means any Agency employee who is or may reasonably be expected to be involved in the decisional process of the proceeding including the Administrator, Judicial Officer, Presiding Officer, the Regional Administrator (if he does not designate himself as a member of the Agency trial staff), and any of their staff participating in the decisional process. In the case of a non-adversary panel hearing, the decisional body shall also include the panel members whether or not permanently employed by the Agency;

(3) "Ex parte communication" means any communication, written or oral, relating to the merits of the proceeding between the decisional body and an interested person outside the Agency or the Agency trial staff which was not originally filed or stated in the administrative record or in the hearing. Ex parte communications do not include:

(i) Communications between Agency employees other than between the Agency trial staff and the member of the decisional body;

(ii) Discussions between the decisional body and either:

(A) Interested persons outside the Agency, or;

(B) The Agency trial staff if all parties have received prior written notice of such proposed communications and have been given the opportunity to be present and participate therein.

(4) "Interested person outside the Agency" includes the smelter owner, any person who filed written comments in the proceeding, any person who requested the hearing, any person who requested to participate or intervene in the hearing, any participant or party in the hearing and any other interested

person not employed by the Agency at the time of the communications, and the attorney of record for such persons.

§ 57.810 Filing of briefs, proposed findings, and proposed recommendations.

Unless otherwise ordered by the Presiding Officer, each hearing participant may, within 20 days after reply comments are submitted under § 57.805(b), or if a supplementary hearing for the purpose of cross-examination has been held under § 57.808(c), within 20 days after the transcript of such supplemental hearing becomes available or if alternative methods of clarifying the record have been used under § 57.808(d), within 20 days after the alternative methods have been employed, file with the Hearing Clerk and serve upon all other hearing participants proposed findings and proposed recommendations to replace in whole or in part the findings and recommendations contained in the tentative determination. Any such person may also file, at the same time, a brief in support of his proposals, together with references to relevant pages of transcript and to relevant exhibits. Within 10 days thereafter each participant may file a reply brief concerning alternative proposals. Oral argument may be held at the discretion of the Presiding Officer on motion of any hearing participant or sua sponte.

§ 57.811 Recommended decision.

As soon as practicable after the conclusion of the hearing, one or more responsible employees of the Agency shall evaluate the record for preparation of a recommended decision and shall prepare and file a recommended decision with the Hearing Clerk. The employee(s) preparing the decision will generally be members of the hearing panel and may include the Presiding Officer. Such employee(s) may consult with and receive assistance from any member of the hearing panel in drafting a recommended decision and may also delegate the preparation of the recommended decision to the panel or to any member or members of it. This decision shall contain the same elements as the tentative determination. After the recommended decision has been filed, the Hearing Clerk shall serve a copy of such decision on each hearing participant and upon the Administrator.

§ 57.812 Appeal From or Review of Recommended Decision.

(a) *Exceptions.* (1) Within 20 days after service of the recommended decision, any hearing participant may take exception to any matter set forth in such decision or to any adverse order or ruling of the Presiding Officer prior to or during the hearing to which such participant objected, and may appeal such exceptions to the Administrator by filing them in writing with the Hearing Clerk. Such exceptions shall contain alternative findings and recommendations, together with references to the relevant pages of the record and recommended decision. A copy of each document taking exception to the recommended decision shall be served upon every other hearing participant. Within the same period of time each party filing exceptions shall file with the Administrator and shall serve upon all hearing participants a brief concerning each of the exceptions being appealed. Each brief shall include page references to the relevant portions of the record and to the recommended decision.

(2) Within 10 days of the service of exceptions and briefs under paragraph (a)(1) of this section, any hearing participant may file and serve a reply brief responding to exceptions or arguments raised by any other hearing participant together with references to the relevant portions of the record, recommended decision, or opposing brief. Reply briefs shall not, however, raise additional exceptions.

(b) *Sua sponte review by the Administrator.* Whenever the Administrator determines sua sponte to review a recommended decision, notice of such intention shall be served upon the parties by the Hearing Clerk within 30 days after the date of service of the recommended decision. Such notice shall include a statement of issues to be briefed by the hearing participants and a time schedule for the service and filing of briefs.

(c) *Scope of appeal or review.* The appeal of the recommended decision shall be limited to the issues raised by the appellant, except when the Administrator determines that additional issues should be briefed or argued. If the Administrator determines that briefing or argument of additional issues is warranted, all hearing participants shall be given reasonable written notice of such determination to permit preparation of adequate argument.

(d) *Argument before the Administrator.* The Administrator may, upon request by a party or sua sponte, set a matter for oral argument. The time and place for such oral argument shall be assigned after giving consideration to the convenience of the parties.

§ 57.813 Final decision.

(a) *After review.* As soon as practicable after all appeal or other review proceedings have been completed, the Administrator shall issue his final decision. Such a final decision shall include the same elements as the recommended decision, as well as any additional reasons supporting his decisions on exceptions filed by hearing participants. The final decision may accept or reject all or part of the recommended decision. The Administrator may consult with the Presiding Officer, members of the hearing panel or any other EPA employee in preparing his final decision. The Hearing Clerk shall file a copy of the decision on all hearing participants.

(b) *In the absence of review.* If no party appeals a recommended decision to the Administrator and if the Administrator does not review it sua sponte, he shall be deemed to have adopted the recommended decision as the final decision of the Agency upon the expiration of the time for filing any exceptions under § 57.812(a).

(c) *Timing of judicial review.* For purposes of judicial review, final Agency action on a request for a waiver of the interim requirement that each NSO provide for the use of constant controls shall not occur until EPA approves or disapproves the issuance of an NSO to the source requesting such a waiver.

§ 57.814 Administrative record.

(a) *Establishment of record.* (1) Upon receipt of request for a waiver, an administrative record for that request shall be established, and a Record and Hearing Clerk appointed to supervise the filing of documents in the record and to carry out all other duties assigned to him under this subpart.

(2) All material required to be included in the record shall be added to the record as soon as feasible after its receipt by EPA. All material in the record shall be appropriately indexed. The Hearing Clerk shall make appropriate arrangements to allow members of the public to copy all nonconfidential record materials during normal EPA business hours.

(3) Confidential record material shall be indexed under paragraph (a)(2). Confidential record material shall, however, be physically maintained in a separate location from public record material.

(4) Confidential record material shall consist of the following:

(i) Any material submitted pursuant to § 57.802 for which a proper claim of confidentiality has been made under section 114(c) of the Act and 40 CFR Part 2; and

(ii) The Staff Computational Anaylsis prepared under § 57.803

(b) *Record for issuing tentative determination.* The administrative record for issuing the tentative determination required by § 57.803 shall consist of the material submitted under § 57.802 and any additional materials supporting the tentative determination.

(c) *Record for acting on requests for cross-examination.* The administrative record for acting on requests for cross-examination under § 57.808 shall consist of the record for issuing the tentative determination, all comments timely submitted under §§ 57.803(e)(4) and 57.805, the transcript of the hearing, and any additional material timely submitted under § 57.807(d).

(d) *Record for preparation of recommended decision.* The administrative record for preparation of the recommended decision required by § 57.811 shall consist of the record for acting on request for cross-examination, the transcript of any supplementary hearing held under § 57.808(c), any materials timely submitted in lieu of or in addition to cross-examination under § 57.808(d), and all briefs, proposed findings of fact and proposed recommendations timely submitted under § 57.810.

(e) *Record for issuance of final decision.* (1) Where no hearing has been held, the administrative record for issuance of the Administrator's final decision shall consist of the record for issuing the tentative determination, any comments timely submitted under § 57.803(e)(4), any briefs or reply briefs timely submitted under § 57.812 (a) through (c), and the transcript of any oral argument granted under § 57.812(d).

(2) Where a hearing has been held, the administrative record for issuance of the Administrator's final decision shall consist of the record of preparation of the recommended decision, any briefs or reply briefs submitted under § 57.812 (a) through (c), and the transcript of any oral argument granted under § 57.812(d).

§ 57.815 State Notification.

The Administrator shall give notice of the final decision in writing to the air pollution control agency of the State in which the smelter is located.

§ 57.816 Effect of Negative recommendation.

No waiver of the interim requirement for the use of constant controls shall be granted by the Administrator or a State unless the Administrator or a State first takes into account the Administrator's report, findings, and recommendations as to whether the use of constant controls would be so costly as to necessitate permanent or prolonged temporary cessations of operation of the smelter.

Subparts I and J—[Reserved]

Appendix A—Primary Nonferrous Smelter Order (NSO) Application

Instructions

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1. *General Instructions*

1.1 *Purpose of the Application*

This application provides financial reporting schedules and the accompanying instructions for EPA's determination of eligibility for a nonferrous smelter order (NSO), and for a waiver of the interim constant controls requirement of an NSO. Although the determination of eligiblity for an NSO is prequisite for the determination of a waiver, Appendix A, as a matter of convenience to applicants, includes both the NSO and waiver tests and reporting schedules.

In order to support an NSO eligibility determination, the applicant must submit operating and financial data as specified by the schedules included in this application. Specific instructions for completing each schedule are provided in subsequent sections of the instructions. In general, applicants must provide:

(a) Annual income statements, balance sheets and supporting data covering the five most recent fiscal years for the smelter for which the NSO requested.

(b) Forecasts of operating revenues, operating costs, net income from operations and capital investments for the firm's smelter operations subject to this application, on the basis of anticipated smelter operations without any sulfur dioxide air pollution control facilities that have not been installed as of the NSO application date.

(c) Forecasts of operating revenues, operating costs, net income from operations and capital investments for the firm's smelter operations subject to this application, on the basis of anticipated smelter operations with expected additional sulfur dioxide control facilities required to comply with the smelter's SIP emission limitation.

(d) For smelters applying for a waiver of interim constant controls, forecasts of operating revenues, operating costs, and capital investments for the firm's smelter operations prepared on the basis of two alternative assumptions: (1) Installation of additional pollution control facilities required to comply with interim constant control requirements, no installation of any additional SO_2 controls that the smelter would otherwise be required to install but for the issuance of an NSO, and closure of the smelter after January 1, 1988; and (2) installation of additional pollution control facilities required to comply with interim constant control requirements, installation of any additional SO_2 controls required to comply with the smelter's SIP emission limitation by January 2, 1988, and continued operation of the smelter after January 1, 1988.

1.2 *NSO Financial Tests*

EPA will use separate tests to determine eligibility for an NSO and to evaluate applications for a waiver of the interim constant control requirement. The two tests for NSO eligibility employ a present value approach for determining the reasonable availability of constant control technology that will enable an applicant to achieve full compliance with its SIP sulfur dioxide emission limitation. The tests for the waiver of the interim constant control requirements employ variable costing and discounted cash flow standards for evaluating an applicant's economic capability to implement those requirements.

1.2.1 *NSO Eligibility Tests.* Each applicant must establish that the system of production and/or constant control technology that will enable the smelter to achieve full compliance with its SIP SO_2 emission limitation standard is not reasonably available. An applicant will determine financial eligibility for an NSO by

passing at least one of the following two tests.

(a) *Profit Protection Test.* The smelter will experience a reduction in pre-tax profits of 50 percent or more after undertaking the required installation of constant controls.

(b) *Rate of Return Test.* The smelter will earn a rate of return on historical net investment, expressed in constant dollars, below the industry average cost of capital after undertaking the required installation of constant controls.

1.2.2 *Temporary Waiver from Interim Controls.* Applicants that do not have an existing constant control system or whose constant controls are not sufficient when in operation and optimally maintained to treat all strong streams in accordance with Subpart C, may apply for a waiver of the requirements of Subpart C with respect to any interim constant controls not already installed. Applicants will be eligible for a temporary waiver of the requirement for interim constant controls not already installed, if they can establish pursuant to the procedures in this application that the imposition of such control requirements would economically necessitate closure of the smelter facility for a period of one year or longer. The economic justification for a non-permanent closure under this temporary waiver test is defined as a situation in which the smelter's projected operating revenues for one or more years during which the NSO is in effect are inadequate to cover variable operating costs anticipated after installing the required interim control technology. Temporary waivers will be granted for only the period of time over which applicants can establish an inability by the firm to cover its variable operating costs. Interim control waiver requests based on the smelter's projected inability to earn adequate income after installation of interim pollution control equipment will be subject to the permanent waiver test.

1.2.3 *Permanent Waiver from Interim Controls.* Applicants that do not have an existing constant control system or whose constant controls are not sufficient when in operation and optimally maintained to treat all strong streams in accordance with Subpart C, may apply for a waiver of the requirements of Subpart C with respect to any interim constant controls not already installed. Applicants will be eligible for a permanent waiver of the requirement for interim constant controls not already installed, if they can establish pursuant to the procedures in this application that an imposition of such control requirements would necessitate permanent closure of the smelter. Economic justification for a permanent closure is defined as a situation in which the present value of future cash flows anticipated from the smelter after installing the required interim control technology is less than the smelter's current salvage value under an orderly plan of liquidation. Future cash flows are determined under two alternative assumptions. The higher present value of cash flows computed under these assumptions is then compared to salvage value.

1.2.4 *EPA Contact for NSO Inquiries.* Inquiries concerning this portion of the requirements for NSO application should be addressed to Laxmi M. Kesari, Environmental Protection Agency, EN 341, 401 M Street SW., Washington, D.C. 20460.

1.2.5 *Certification.* The NSO Certification Statement must be signed by an authorized officer of the applicant firm.

1.3 *Confidentiality*

Applicants may request that information contained in this application be treated as confidential. Agency regulations concerning claims of confidentiality of business information are contained in 40 CFR Part 2 Subpart B (41 FR 36902 *et seq.*, September 1, 1976, as amended by 43 FR 39997 *et seq.*, September 8, 1978). The regulations provide that a business may, if it desires, assert a business confidentiality claim covering part or all of the information furnished to EPA. The claim must be made at the same time the applicable information is submitted. The manner of asserting such claims is specified in 40 CFR 2.203(b). Information covered by such a claim will be handled by the Agency in accordance with procedures set forth in the Subpart B regulations. EPA will not disclose information on a business that has made a claim of confidentiality, except to the extent of and in accordance with 40 CFR Part 2, Subpart B. However, if no claim of confidentiality is made when information is furnished to EPA, the information may be made available to the public without notice to the business.

2. *NSO Financial Reporting Overview*

2.1 *Revenue and Cost Assignment.* The amounts assigned to operations of the smelter subject to this NSO application should include (1) revenues and costs directly attributable to the smelter's operating activities and (2) indirect operating costs shared with other segments of the firm to the extent that a specific causal and beneficial relationship can be identified for the allocation of such costs to the smelter. Do not allocate revenues and costs associated with central administrative activities for which specifc causal and beneficial relationships to the activities of the smelter cannot be established. Nonallocable items include, but are not restricted to, amounts such as dividend and interest income on centrally administered portfolio investments, central corporate administrative office expenses and, except for schedules supporting the Profit Protection Test, interest on long-term debt financing arrangements. Provide a detailed explanation of amounts classified as nontraceable on a separate schedule and attach as part of Exhibit B.

2.2 *Transfer Prices on Affiliated Part Transactions.* Certain transactions by the smelter subject to an NSO application may reflect sales to or purchases from "affiliated" customers or suppliers with whom the smelter has a common bond of ownership and/or managerial control. In preparing this application, affiliated party transactions shall be defined as transactions with any entity that the firm, or its owners, controls directly or indirectly either through an ownership of 10 percent or more of the entity's voting interests or through an exercise of managerial responsibility. Applicants must attach as part of Exhibit B supporting schedules explaining the pricing policies established on affiliated party transactions incorporated in the financial reporting schedules.

Prices on inter-segment material and product transfers within a firm, or on external purchases from and sales to other affiliated suppliers and customers, may differ from the prices on comparable transactions with unaffiliated suppliers and customers. In this event, applicants also must present in the Exhibit B supporting schedules and incorporate in the NSO financial reporting schedules appropriate adjustments for restating affiliated party transactions. Affiliated party transactions must be restated at either (a) equivalent prices on comparable transactions with unaffiliated parties if such price quotations can be obtained or (b) prices that provide the selling entity with a normal profit margin above its cost of sales if a meaningful comparison with unaffiliated transaction prices cannot be established.

A "normal" profit margin is defined as the gross operating profit per dollar of operating revenue that will provide an average after-tax rate of return on permanent capital (total assets less current liabilities). This average rate of return is defined differently for the historical and forecast periods. The applicant must use a rate of return of 8.0 percent for the *historical* period. This figure is based on a historoical average earned rate of return for the nonferrous metals industry.[1] EPA may update this figure periodically. The updates will be available in the rulemaking docket or from the **INFORMATION CONTACT** noted in the **Federal Register.** For the *forecast* period, the applicant must use a rate of return equal to the current weighted average cost of capital for the nonferrous metals industry, as computed in Section 2.6.

Forecast smelting charges for integrated smelters can be computed from forecast market smelting charges. Integrated copper smelters may use as the basis of their forecast revenues the forecast copper smelting charges provided by EPA, adjusted as described in Section 2.4.1. An applicant may submit other forecasts, providing the forecast methodology is in accordance with the guidelines in Section 2.5 and fully documented as part of Exhibit B.

2.3 *Forecasting Requirements.* NSO applicants must provide the Agency with financial forecasts in Schedules B.1 through B.6 and C.1 through C.2. Applicants requesting either a temporary or permanent waiver from interim constant control requirements also must provide an additional set of financial forecasts in Schedules D.1 through D.4.

2.3.1 *Forecast Period.* The forecast period must include at least two full years following completion and startup of the required pollution control system. The forecast period shall be from 1984 through 1990 for an NSO application filed in 1984. If an application is filed in a later year, the 1984 through 1990 period should be adjusted accordingly. All references in this Appendix to the period

[1] The derivation of this figure is explained in two memoranda to EPA (Item Nos. II–A–1 and IV–A–6a in EPA Docket No. A–82–35).

1984 through 1990 should be interpreted accordingly.

2.3.2 *Forecast Adjustment by Control Case.* Some line items that have the same title in several schedules may contain different information because they are based on different assumptions regarding pollution controls. Production interruptions or curtailments due to the installation of pollution control facilities may require adjustmens to certain revenue and cost estimates in the repective control cases. For example, production curtailments associated with supplementary control systems may be the basis for the pre-control case, yet are eliminated when constant controls replace supplementary control systems in the constant controls case. The application of pollution control techniques that involve process changes in the smelter's operations (e.g., conversion to flash smelting) also may require specific forecasts by applications of associated impacts on incremental operating revenues and costs.

2.3.3 *Nominal Dollar Basis.* Applicants must make their financial forecasts in terms of nominal dollars. Forecasts of selected parameters provided by EPA will furnish quidelines to an applicant in preparing the required cost and revenue estimates. In particular, copper smelting charges provided in nominal-dollar terms must be used dierctly by the applicant as given; i.e., the stipulated charge estimates should not be inflated.

2.3.4 *Tolling Service Equivalent Basis.* Applicants must express all revenue forecasts on a tolling service equivalent basis. Thus, forecast revenues are computed as the product of the forecast quantity of processed concentrate, the forecast average product grade of the concentrate (the percent of metal in the concentrate), and the forecast smelting charge. Smelters that are not tolling smelters and that do not use the copper smelting charges provided by EPA (as described in Section 2.4.1) can forecast a smelting charge from forecast product grade of the concentrate, percent recovery, and product and concentrate prices. The forecast prices and derivation of the smelting charge must be in accordance with the guidelines in Section 2.5, and the methodology must be fully documented in Exhibit B.

2.4 *EPA Furnished Forecast Data.* In making projection for the period 1984 through 1990, applicants must, except as noted below, use the indices provided by EPA. The table below presents yearly values for each index (expressed as annual percentage rates of change) to be used by smelters applying for an NSO before January 1, 1985. If forecasts are needed for 1991 and EPA has not provided new forecasts, applicants should use the Data Resources, Inc. forecasts for 1991 (Docket Item No. IV–A–6c) and the average of CRU's forecasts for 1989 and 1990 (expressed in 1991 dollars).

	1984	1985	1986	1987	1988	1989	1990
Copper smelting charge [1] (cents per pound)	14.5	14.6	16.0	15.3	15.3	15.5	15.4
Annual Percentage Rates of Change							
Wages	5.0	5.7	5.8	6.1	6.4	6.7	7.0
Energy prices:							
Electricity	7.0	8.8	8.1	8.3	7.1	4.9	5.5
Natural gas	3.6	5.7	9.3	8.7	9.2	8.0	8.4
Coal	5.1	7.0	8.9	9.0	9.7	9.7	9.7
Fuel oil	1.6	4.2	7.7	6.8	9.8	9.5	9.9
GNP price deflator	4.8	5.0	5.0	5.2	5.8	5.8	5.9

[1] Reference charge for calculating smelter-specific copper smelting charges as described in Section 2.4.1.

2.4.1 *Copper smelting charge.* EPA will supply a forecast of reference copper smelting charges. These charges, which are f.o.b. U.S. mine, are based on an estimate of export smelting charges and on the differential value of copper in the U.S. and the world market. They must be used in forecasting unaffiliated party revenues for the period following the expiration of existing contracts and in forecasting affiliated party revenues for the entire forecast period. The applicant may submit its own smelting charge forecast for the post-contract period, provided that such forecast is in accordance with the guidelines in Section 2.5 and fully documented and substantiated as part of Exhibit B.

The EPA forecast export charge represents the world market copper smelting charge with copper valued at the London Metal Exchange (LME) copper price. This charge serves as the reference charge for the applicant copper smelter in calculating its smelting charges. Applicant copper smelters must derive their smelting charges from this world market charge as described in paragraph (a) below.

The applicant may adjust the derived smelter-specific smelting charge to account for other factors, provided the adjustments are fully documented as part of Exhibit B. An example of such a factor is the unit deduction for metallurgical losses in smelting. Adjustment for this factor is discussed in paragraph (b) below.

(a) *The derivation of a smelter-specific smelting charge from the world market charge* is based on assumptions regarding transportation costs and the U.S. producer-world copper price differential. The EPA forecast export charge is the forecast smelting charge available at a Japanese smelter, with copper valued at the London Metal Exchange copper price. The charge includes no freight costs, which must be paid by the mine. A U.S. smelter determines its smelting charge to a mine by meeting the combined world market smelting charge, adjusted to reflect copper valued at the U.S. producer price, and the transportation charge from the mine to the Japanese smelter. This combined price is the highest that a mine is willing to pay for smelting.

The smelter's net smelting charge is equal to the combined world smelting charge, adjusted to the U.S. producer price for copper (i.e., the export forecast charge plus the U.S. producer price premium), and the transportation cost between the mine and a Far East smelter, minus the cost of transporting the concentrate between the mine and the applicant smelter.

The applicant smelter's net smelting charge for concentrate from an individual mine is computed by first adding the U.S. producer Price-LME world price differential to the EPA-supplied forecast. The cost of transporting copper from the U.S. mine to the Far East is then added to this figure. The net smelting charge is obtained by subtracting from this total the cost of transporting copper from the mine to the applicant smelter. In making these calculations, an applicant must supply (and fully document in Exhibit B), the freight cost between the mine and the Far East and between the mine and the smelter. This freight cost must be converted to nominal dollars of the respective forecast years by applying the GNP percentage price change forecasts supplied by EPA or smelter-provided forecasts of transportation price changes. The smelter-provided forecasts of transportation price changes must comply with guidelines regarding such forecasts in Section 2.5.

An applicant must use a 3 cent per pound U.S. producer price premium (relative to the LME price) in calculating the smelter's net smelting charge. The applicant may substitute its own forecasts of the U.S. producer price premium if it can substantiate such forecasts in accordance with the guidelines in Section 2.5 regarding applicant-provided smelting charge forecasts of principal products. All supporting documentation for such applicant-supplied forecasts must be supplied in Exhibit B. Any updates of the producer price premium will be available in the rulemaking docket or from the **INFORMATION CONTACT** noted in the **Federal Register.**

The following two representative examples illustrate this methodology for making the transportation and U. S. producer price premium adjustment.

(1) The applicant smelter, located in Arizona, obtains concentrate from an adjacent mine. The freight charge from mine to smelter is zero. The mine is willing to pay the applicant smelter an amount no higher than the sum of the world market smelting charge (adjusted for the copper value differential) and the transportation cost of shipping copper from the mine to the Far East. This combined cost is the net charge received by the applicant smelter. If the export smelting charge is 12 cents per pound and the freight cost between the mine and the Far East is 13 cents per pound, the applicant smelter would calculate a net smelting charge equal to 28 cents: 12 cents plus 3 cents (for the U.S. producer price premium) plus 13 cents (for the freight cost between the mine and the Far East).

(2) The applicant smelter obtains concentrate from a nonadjacent mine. The mine will pay a charge no higher than the total market smelting charge, valued at the U.S. producer price, and the transportation costs between the mine and a Far East smelter. The applicant's net smelting charge

is equal to this combined cost minus the transportation costs for shipping the concentrate between mine and applicant smelter.

Suppose that the mine to Far East freight charge is 13 cents per pound and the mine to applicant smelter freight charge is 4 cents per pound. If the export smelting charge is 12 cents per pound, the net smelting charge is equal to 24 cents per pound: 12 cents plus 3 cents (for the U.S. producer price premium) plus 13 cents (for the freight cost to the Far East) minus 4 cents (for the freight cost to the applicant smelter).

(b) *The EPA forecast charges are based on a one unit deduction for metallurgical losses.* This means that if a concentrate grades 25 percent copper, the mine is only credited with 24 percent for metal return. The one unit deduction on 25 percent concentrate is equivalent to a 96 percent payment for contained copper. Should a smelter recover less than 96 percent, its revenue would be less than the EPA forecast smelting charge. Should a smelter recover more than 96 percent, its revenue would be greater than the EPA forecast smelting charge.

2.4.2 *Indices (Annual Percentage Changes).* These indices, which are expressed as annual percentage rate changes in price (wages, energy prices, and GNP price deflator) must be used only for estimating the rate of price increases for the forecast period following the expiration of the applicant's current contracts. The applicant may use alternative forecasts of annual percentage changes for the forecast period following the expiration of current contracts, if justification is provided. Any such alternative forecasts must be prepared by a widely-recognized forecasting authority with expertise comparable to that of the forecaster relied upon by EPA. In addition, the documentation of these forecasts must be comparable to that provided by EPA's forecaster.

The wage indices are to be applied to wage paid to manufacturing labor. The energy price indices are to be applied to prices of the respective energy products. The GNP price deflators are to be applied to prices for non-metal, non-labor, and non-energy inputs.

2.5 *Applicant Generated Forecasts.* Within the specified limitations, applicants may submit a method of forecasting smelting charges and by-product, co-product and other prices. The method selected must be explained and unit prices or costs provided where applicable. The forecast elements must be compatible with an applicant's historical cost and revenue elements to permit direct comparisons of historical and forecast data. Applicants must attach as part of Exhibit B appropriate schedules explaining variances between forecast and historical unit costs for the smelter.

Forecasts of the smelting charges of the smelter's principal product (i.e., copper, lead, zinc, etc.) may be prepared either by an independent forecasting authority or by the smelter's in-house personnel. If the forecasts are prepared by an independent forecasting authority, the following conditions must be satisfied: (1) The forecasting authority must have expertise comparable to that of the forecaster relied upon by EPA. (2) As much documentation of the forecasting methodology as can reasonably be obtained must be made available to EPA. Such documentation must, at a minimum, be comparable to the documentation supporting EPA smelting charge forecasts.[2]

If the smelting charge forecasts are prepared by in-house personnel, the following conditions must be met: (1) The in-house forecasts must be certified as being based on sound methodology by an independent forecasting authority with expertise comparable to that of the forecaster who prepared the EPA-supplied smelting charges. The independent forecasting authority shall also provide a brief explanation of the basis for the conclusion reached in the certification. (2) The smelter owner shall provide EPA with the documentation of the forecasting methodology employed, which must at a minimum be comparable to the extent of documentation supporting EPA's smelting charge forecasts. The smelter owner shall also make available upon request by EPA such additional documentation of the methodology and underlying data as EPA considers appropriate for evaluation of the forecasts.

Forecasts of freight cost changes, which are applied to the freight costs used in calculating a smelter's net smelting charges, must be prepared by a widely-recognized forecasting authority. The forecaster's expertise must be comparable to that of the forecaster relied upon by EPA in forecasting the annual percentage changes in wages, energy prices, and GNP. The documentation of these forecasts must be comparable to that provided by EPA's forecaster.

To the maximum extent practicable, by-product, co-product and (when applicable) unaffiliated smelting charges must be stated at market prices adjusted to f.o.b. smelter. Adjustments of these pricing bases must be made to reflect differences in grades and types of production. All adjustments must be consistent with expected sales, grades and types of concentrate processed. Applicants must attach as part of Exhibit B schedules describing and explaining the methods used to forecast these revenue items and the adjustments required for these revenue forecasts.

Applicants must explain fully any changes from the historical data that are required to forecast labor productivity, ore-concentrate grade and composition, materials and energy consumption per unit of output, yield rates and other physical input/output relationships.

Existing contractual terms must be used in forecasting those sales or input costs or prices to which the applicant is committed by contracts. The use of contract-dictated prices must be disclosed and supported by attaching as part of Exhibit B the terms and duration of labor and other supplier arrangements.

Cost of compliance estimates need not be to the accuracy of final design/bid estimates; feasibility grade estimates will be acceptable. Updated cost of compliance estimates used in internal five year plans or specially prepared estimates of costs of compliance will generally be satisfactory.

[2] Documentation of the EPA forecasts is provided as part of Item NO. IV-A-2 in EPA Docket No. A-82-35.

2.6 *Weighted Average Cost of Capital for Nonferrous Metal Producers.* The industry average cost of capital is a weighted average of the rates of return for equity and debt. Its components are the interest rate and the return on equity specific to the nonferrous metals industry.

2.6.1 *Computation.*[3] The applicant must compute the cost of capital according to the following formula:

where

$R = (0.65 \times E) + (0.182 \times I)$

R = weighted average cost of capital

E = return on equity

I = interest rate.

The components are calculated as follows.

(a) *Return on equity for the nonferrous metals industry.* The 20 year Treasury bond yield to maturity plus a risk premium of 8.6 percent.

(b) *Interest Rate.* The 20 year Treasury bond yield to maturity plus a risk premium of 3.0 percent.

(c) *Source of the 20 Year Treasury bond yield. Federal Reserve Bulletin,* most recent monthly issue. Use the average yield for the most recent full month.

2.6.2 *Discount Factor.* The discount factor corresponding to the weighted average cost of capital for any forecast year is computed according to the following equation:

$$DF = \frac{1}{(1+R)} N$$

where

DF = discount factor

R = weighted average cost of capital

N = the number of years in the future (e.g., for the applicant applying in 1984, N = for the forecast year 1985).

The horizon value, which is described in Section 2.7, is computed as of 1990, the end of the detailed forecast period. The discount factor to be applied to the horizon value is the same as for any other 1990 figure. For example, if the application is made in 1984, the value of N is 7.

2.7 *Horizon Value.* The horizon value is the present value of a stream of cash flows or net income for 15 years beyond the last forecast year. Applicants must compute the horizon value by capitalizing the average forecast value of the last two forecast years using the current real weighted cost of capital. The line item instructions for schedules having a horizon value entry will specify the values to be capitalized.

The applicant averages the values of the last two years after expressing both values in terms of the last year's dollars. The two-year average value is then multiplied by 9.6. This is the factor associated with capitalizing a 15 year value stream at the current *real* weighted cost of capital of 8.2 percent.

Applicants must use a separate schedule to calculate the horizon value for the Rate of

[3] The derivation of the formula and the basis of the parameters are explained in two memoranda to EPA (Item Nos. II-A-1 and IV-A-6a in EPA Docket No. A-82-35).

Return Test and the Interim Controls Test (Schedule C.5 and D.7, respectively). These separate schedules adjust for potential overstatements in the horizon value cash flows that may be caused by control equipment depreciation reported for tax purposes.

2.8 *Data Entry*

2.8.1 *Rounding.* All amounts (including both dollar values and physical units) reported in the schedules and exhibits accompanying this application must be rounded to the nearest thousand and expressed in thousands of dollars or units unless otherwise indicated in the instructions.

2.8.2 *Estimates.* Where an applicant's records cannot produce the specific data required by this application, the use of estimates will be allowed if a meaningful estimate can be made without significant distortion of the reported results. Data estimates must be supported by attaching on a separate sheet of paper as a part of Exhibit B an explanation identifying where such estimates are used and showing explicitly how the estimates were made.

2.8.3 *Missing Data.* Applicants must provide, where applicable, all operating and financial data requested by this application. Only substantially complete applications can be accepted for processing by the Agency. Questions concerning data entries for which information is not provided by or cannot reasonably be estimated from the applicant's existing accounting records should be addressed to the EPA Contact for NSO Inquiries.

2.8.4 *Historical Period.* The annual data requested in the historical schedules, Schedules A.1 through A.4, must be reported for each of the five fiscal years immediately preceding the year in which this application is filed. The historical period shall be from fiscal years 1979 through 1983 for an NSO application filed in 1984. If an application is filed in a later year, the references in this Appendix to the period 1979 through 1983 should be interpreted accordingly.

2.9 *Use of Schedules*

All applicants must complete Schedules A.1 through A.4, which record historical revenues, cost, and capital investment data. These schedules will be used by EPA to assist in evaluating forecast data. Completion of the remaining schedules depends on the test required of the applicant.

2.9.1 *NSO Eligibility.* An NSO applicant must pass one of the following two tests and complete the corresponding schedules.

(a) *Profit Protection Test.* The applicant must complete Schedules B.1 through B.7 to determine eligibility under the Profit Protection Test. Schedules B.1 and B.2 report the base case (without constant controls) revenue and cost forecast, respectively, and Schedule B.3 summarizes Schedules B.1 and B.2. Base case production forecasts should reflect any production curtailments associated with interim controls currently (preforecast) installed on smelters. Schedules B.4 and B.5 report the revenue and cost forecast, respectively, for the constant controls case, and Schedule B.6 summarizes Schedules B.4 and B.5 for the Profit Protection Test.

Schedule B.7 presents the calculations for the Profit Protection Test. The applicant enters the forecast profits from Schedules B.3 and B.6. The present value of the forecast profits is then computed for each case. If the present value of forecast pre-tax profits with constant controls is less than 50 percent of the present value of forecast pre-tax profits without controls (base case) the smelter passes the test and is eligible for an NSO. The smelter also passes the test if the present value of forecast pre-tax profits without controls (base case) is negative.

(b) *Rate of Return Test.* The applicant must complete Schedules B.4, B.5, and C.1 through C.5 to determine eligibility under the Rate of Return Test. Schedules B.4 and B.5 report the revenue and cost forecast, respectively, for the constant controls case, and Schedule C.1 summarizes Schedules B.4 and B.5 for the Rate of Return Test. Schedule C.2 reports forecast sustaining capital investment for the constant controls case. Schedule C.3 reports historical net investment for the most recent fiscal year expressed in constant dollars, i.e., dollars of the year in which the application is made.

Schedule C.4 presents the calculations for the Rate of Return Test. The applicant reports in Schedule C.4 the forecast cash flows from Schedules C.1 and C.2 and the horizon value from Schedule C.5, computes their present value, and subtracts the value of invested capital in constant dollars (taken from Schedule C.3) to yield net present value. If the net present value is less than zero, the smelter passes the test and is eligible to receive an NSO. This result indicates that the smelter is expected to earn a rate of return less than the industry average cost of capital.

2.9.2 *Interim Control Waivers.* An applicant for a waiver from interim controls must complete either a portion or all of Schedules D.1 through D.7, depending on whether the application is for a temporary or permanent waiver.

(a) *Temporary Waiver from Interim Controls Test.* The applicant must complete Schedules D.1 through D.3 to establish eligibility for a temporary waiver from interim controls. Schedules D.1 and D.2 report forecast revenue and cost data under the assumption of installation of interim constant control equipment and no installation of any additional SO_2 controls that the smelter would otherwise be required to install but for the issuance of the NSO. Schedule D.3 summarizes Schedules D.1 and D.2 and calculates gross operating profit. If gross operating profit is negative for any year during which the NSO is in effect, the applicant is eligible for a temporary waiver.

(b) *Permanent Waiver from Interim Controls Test.* The applicant must complete Schedules D.1 through D.7. All schedules except for Schedule D.5 must be completed twice, based on two alternative assumptions: (1) installation of interim constant control equipment, no installation of any additional SO_2 controls that the smelter would otherwise be required to install but for the issuance of the NSO, and closure of the smelter after January 1, 1988; and (2) installation of interim constant control equipment, installation of any additional SO_2 controls required to comply with the smelter's SIP emission limitation by January 2, 1988, and continued operation of the smelter after January 1, 1988.

Schedules D.1 and D.2 report forecast revenue and cost data under each assumption. Schedule D.3 summarizes Schedules D.1 and D.2, and Schedule D.4 reports forecast sustaining capital under each assumption. Schedule D.5 reports cash proceeds from liquidation.

Schedule D.6 presents the calculations for the permanent waiver test. In Schedule D.6, the applicant reports cash flow projections from Schedules D.3 and D.4 and the horizon value from Schedule D.7, computes their present value and subtracts the current salvage value (taken from Schedule D.5) to yield net present value. The higher of the two net present value figures computed under the two alternative assumptions must be used in the test. If the higher net present value figure is negative, the applicant is eligible for a permanent waiver.

2.10 *Use of Exhibits*

In addition to data required by the schedules included in this application, the following information must be attached as exhibits.

2.10.1 *Exhibit A. Background information on the firm's organizational structure and its associated accounting and financial reporting systems for primary nonferrous activities.* This information must include, where applicable, the firm's:

(a) Operating association with an ownership control in consolidated subsidiaries, unconsolidated subsidiaries, joint ventures and other affiliated companies.

(b) Organizational subdivision of its primary nonferrous activities into profit centers, cost centers and/or related financial reporting entities employed to control the operation of its mines, concentrators, smelters, refineries and other associated facilities.

(c) Material and product flows among the smelter subject to this NSO application, other integrated facilities and its affiliated suppliers and/or customers. In the case of integrated facilities, applicants must provide process flow diagrams depicting the operating interrelationships among its mines, concentrators, smelters, refineries and other integrated facilities. For both integrated and nonintegrated facilities, applicants also must describe the proportion contributed to its primary nonferrous activities by material purchases from and product sales to affiliated suppliers and customers.

(d) Annual operating capacity over the five most recent fiscal years for the smelter subject to this application. Operating capacity must be defined in terms of the total quantity of throughput that could have been processed with the available facilities after giving appropriate allowance to normal downtime requirements for maintenance and repairs. Operating capacity data also must consider both capacity balancing requirements among processing steps and annual processing yield rates attainable for each facility.

(e) Weighted average analysis of concentrates processed and tonnage produced annually over each of the five most

recent fiscal years by the smelter subject to this application.

(f) Accounting system and policies for recording investment expenditures, operating revenues, operating costs and income taxes associated with its primary nonferrous activities. Applicants also must provide a complete description of allocation techniques employed for assigning investments, revenues, costs and taxes to individual profit, cost of departmental centers for which costs are accumulated. Applicants must further indicate the relationship of cost and/or departmental accounting entities to the firm's established profit centers.

(g) Annual five-year operating and capital expenditure plans (or budgets) by individual nonferrous profit center. These documents must include previous plans prepared for the five preceding fiscal years as well as the current one-year and five-year operating and capital expenditure plans. At least the current one-year and five-year plans must provide a specific breakdown of investment expenditures and operating costs associated with the operation and maintenance of each profit center's existing and proposed pollution control facilities.

2.10.2 *Exhibit B. Supplemental description and explanation of items appearing in the financial reporting schedules.* Other parts of Section 2 and the detailed instructions for the Schedules specify the information required in Exhibit B.

2.10.3 *Exhibit C. Financial data documentation.* Applicants must document annual balance sheet, income statement and supporting data reported for the firm's preceding five fiscal years or for that portion of the past five years during which the firm engaged in smelter operations. This documentation must be provided by attaching to the application:

(a) SEC 10-K reports filed by the parent corporation for each of the preceding five fiscal years.

(b) Certified financial statements prepared on a consolidated basis for the parent corporation and its consolidated subsidiaries. This requirement may be omitted for those years in which SEC 10-K reports have been attached to this Exhibit.

(c) Business Segment Information reports filed with the Securities and Exchange Commission by the firm for each of the preceding five years (as available).

Schedule A.1—Historical Revenue Data

General

Use Schedule A.1 to report annual historical revenue data for fiscal years 1979 through 1983. Revenues include product sales and associated operating revenues, net of returns and allowances, from smelter sales and/or transfers of copper, lead, zinc and molybdenum or other nonferrous metal products and tolling services to both unaffiliated and affiliated customers. The line items in Schedule A.1 are explained in the following instructions.

Lines 01, 14, 27 and 40—Primary Nonferrous Product Sales. Report for each year the total quantity of copper, lead, zinc and molybdenum or other nonferrous metal product sales.

Lines 02, 15, 28 and 41—Unaffiliated Customer Sales. Report for each year the respective quantities of copper, lead, zinc and molybdenum or other nonferrous metal product sales to unaffiliated customers.

Lines 03, 16, 29 and 42—Unaffiliated Customer Revenues. Report for each year the total operating revenues derived from smelter sales of copper, lead, zinc and molybdenum or other nonferrous metals to unaffiliated customers.

Lines 04, 17, 30 and 43—Unaffiliated Customer Prices. Report for each year the average unit price received on smelter sales of copper, lead, zinc and molybdenum or other nonferrous metals to unaffiliated customers. The prices are computed as operating revenues reported on Lines 03, 16, 29 and 42 divided by the quantities reported on Lines 02, 15, 28 and 41, respectively.

Lines 05, 18, 31 and 44—Average Product Quality Grade. Report for each year the average quality rating assigned to copper, lead, zinc and molybdenum or other nonferrous metal products purchased by the smelter's unaffiliated customers.

Lines 06, 19, 32 and 45—Affiliated Customers Sales. Report for each year the respective quantities of copper, lead, zinc and molybdenum or other nonferrous metal product sales to affiliated customers.

Lines 07, 20, 33 and 46—Affiliated Customer Revenues. Report for each year the total operating revenues derived from smelter sales of copper, lead, zinc and molybdenum or other nonferrous metals to affiliated customers. These revenues should be stated at prices equivalent to those received on comparable sales to unaffiliated customers as described in Section 2.2. Attach as part of Exhibit B an explanation of the methodology used to state affiliated customer revenues.

Lines 08, 21, 34 and 47—Affiliated Customer Prices. Report for each year the average unit price received on smelter sales of copper, lead, zinc and molybdenum or other nonferrous metals to affiliated customers. The prices are computed as operating revenues reported on Lines 07, 20, 33 and 46 divided by the quantities reported on Lines 06, 19, 32 and 45, respectively.

Lines 09, 22, 35 and 48—Average Product Quality Grade. Report for each year the average quality rating assigned to copper, lead, zinc and molybdenum or other nonferrous metal products purchased by the smelter's affiliated customers.

Lines 10, 23, 36 and 49—Total Primary Product Revenues. Report for each year total operating revenues derived from the smelter's sales to unaffiliated and affiliated customers of copper (Lines 03+07), lead (Lines 16+20), zinc (Lines 29+33) and molybdenum or other nonferrous metals (Lines 42+46).

Lines 11, 24, 37 and 50—Transfer Price Adjustments. Report for each year operating revenue adjustments required to equate affiliated customer transfer prices with unaffiliated customer market prices on smelter sales of copper, lead, zinc and molybdenum or other nonferrous metals. Attach as part of Exhibit B an explanation of the method used for restating transfer prices where such adjustments are necessary.

Lines 12, 25, 38 and 51—Other Revenue Adjustments. Report for each year sales returns and allowances and other adjustments applicable to the smelter's revenues derived from copper, lead, zinc and molybdenum or other nonferrous metal product sales. Attach as part of Exhibit B a schedule reporting the types and amounts of such adjustments.

Lines 13, 26, 39 and 52—Adjusted Product Revenues. Enter for each year the sums of Lines 10 through 12 for adjusted copper sales (Line 13), Lines 23 through 25 for adjusted lead sales (Line 26), Lines 36 through 38 for adjusted zinc sales (Line 39) and Lines 49 through 51 for adjusted molybdenum or other nonferrous metal sales (Line 52).

Line 53—Primary Metal Revenues. Enter for each year the sum of Lines 13, 26, 39 and 52.

Line 54—Toll Concentrates Processed. Report for each year the total quantity of toll concentrates processed.

Lines 55 to 58—Customer Toll Revenues. Report for each year the quantity of toll concentrates processed for unaffiliated customers (Line 55), total operating revenues derived from this processing (Line 56), average price charged per ton of concentrate processed (Line 57=Line 56/55) and the average quality rating assigned to toll concentrates processed for unaffiliated customers (Line 58).

Lines 59 to 62—Affiliated Customer Toll Revenues. Report for each year the quantity of toll concentrates processed for affiliated customers (Line 59), total operating revenues derived from such processing (Line 60), average price charged per ton of concentrate processed (Line 61=Line 60/59) and the average quality rating (Line 62) assigned to toll concentrates processed for affiliated customers.

Line 63—Tolling Service Revenues. Enter for each year the total of amounts reported on Lines 56 and 60.

Line 64—Transfer Price Adjustments. Report for each year operating revenue adjustments required to equate affiliated customer transfer prices with market prices charged to unaffiliated customers on the smelter's tolling services. Attach as part of Exhibit B an explanation of the method used for restating transfer prices where such adjustments are necessary.

Line 65—Other Revenue Adjustments. Report for each year other adjustments applicable to the smelter's tolling service revenues. Attach as part of Exhibit B a schedule reporting the types and amounts of such adjustments.

Line 66—Adjusted Tolling Service Revenues. Enter for each year the total of Lines 63 through 65.

Line 67—Co-Product Revenues. Report for each year the net revenues from sales of co-products derived from the smelter's operations. Attach as part of Exhibit B a schedule showing by individual type of co-product, the quantity produced and sold, market price per unit of sales and total revenues derived from the co-product sales.

Line 68—Pollution Control By-product Revenues. Report for each year revenues from the sale of by-products derived from operation of the smelter's pollution control facilities. Attach as part of Exhibit B a schedule showing by type of by-product produced, the quantity of output, market price

received per unit of output sold and total revenue derived from the by-product sales.

Line 69—Other By-product Revenues. Report for each year revenues from the sales of gold, silver and other by-products derived from the smelter's operations. Attach as part of Exhibit B a schedule providing additional documentation as specified in the instruction for Line 68.

Line 70—Total Co-product and By-product Revenues. Enter for each year the total of Lines 67 through 69.

Schedule A.2—Historical Cost Data

General

Use Schedule A.2 to report annual historical cost and input quantities for smelter operations for fiscal years 1979 through 1983. The line items in Schedule A.2 are explained in the following instructions.

Line 01—Total Quantity Purchased. Report for each year the total quantity of concentrates purchased by the smelter. This will be sum of Lines 02 and 06. Do not include the quantity of toll concentrates.

Line 02—Quantity Purchased. Report for each year the total quantity of concentrates purchased from unaffiliated suppliers by the smelter. Attach as a part of Exhibit B a description of the types and grades of these concentrates. Do not include the quantity of toll concentrates.

Line 03—Concentrate Cost. Report for each year the outlays paid to unaffiliated suppliers for concentrates. Attach as part of Exhibit B an explanation of the method(s) used in determining these outlays and relationship between concentrate prices and the types and grades of concentrates purchased from unaffiliated suppliers.

Line 04—Average Unit Price. Report for each year the average unit price paid for purchases of concentrates from unaffiliated suppliers. Generally, this value will be equivalent to Line 03 divided by Line 02. If this equivalency does not hold, attach as a part of Exhibit B an explanation of the variance.

Line 05—Average Concentrate Grade. Report for each year the average concentrate grade of concentrates purchased from unaffiliated suppliers. Attach as part of Exhibit B an explanation of this average. The average should correspond to the average price reported in Line 04.

Line 06—Quantity Purchased. Report for each year the total quantity of concentrates purchased from affiliated suppliers by the smelter. Attach as part of Exhibit B a description of the types and grades of these concentrates. Do not include the quantity of toll concentrates.

Line 07—Concentrate Cost. Report for each year the actual outlays paid to affiliated suppliers for concentrates. Attach as part of Exhibit B an explanation of the method(s) used in determining these outlays and relationship between concentrate prices and the types and grades of concentrates purchased from affiliated suppliers. Do not reflect any adjustments to market prices here.

Line 08—Average Unit Price. Report for each year the average unit price paid for purchases of concentrates from affiliated suppliers. Generally, this value will be equivalent to Line 07 divided by Line 06. If this equivalency does not hold, attach as part of Exhibit B an explanation of the variance.

Line 09—Average Concentrate Grade. Report for each year the average concentrate grade of concentrates purchased from affiliated suppliers. Attach as part of Exhibit B an explanation of this average. The average should correspond to the average price reported in Line 08.

Line 10—Total Concentrate Cost. Enter for each year the sum of Lines 03 and 07.

Line 11—Transfer Price Adjustments. Enter for each year the amounts required to adjust outlays paid to affiliated suppliers to market value. Refer to Section 2.2 for instructions on the restatement of affiliated party transactions. Attach as part of Exhibit B a description and the computations of any required cost adjustments.

Line 12—Other Cost Adjustments. Enter for each year the amounts of any other cost adjustments required such as freight or allowances. Attach as part of Exhibit B the identification and the derivation of these adjustments.

Line 13—Adjusted Concentrate Cost. Enter for each year the adjusted concentrate cost reflecting the adjustments reported in Lines 11 and 12.

Line 14—Direct Labor Hours. Report for each year the quantity of direct labor hours required to support the processing levels previously reported. Attach as part of Exhibit B an explanation of the labor productivity factor involved.

Line 15—Average Hourly Wage Rate. Report for each year the average wage rate paid per unit of direct labor input. Attach as Part of Exhibit B a description of direct labor costs factors under existing labor contracts and an explanation of the method(s) used to determine wage rates.

Line 16—Total Wage Payments. Enter for each year the product of Lines 14 and 15.

Line 17—Supplemental Employee Benefits. Report adjustments required to direct labor costs for other employee compensation under supplemental benefit plans. Attach as part of Exhibit B a description of such plans and their costs and an explanation of the method(s) used to determine such costs.

Line 18—Total Production Labor Cost. Enter for each year the total of Lines 16 and 17.

Lines 19, 22, 25, 28 and 31—Energy Quantities. Report for each year the quantity of energy by type required to support the processing levels reported in the smelter's revenue. Attach as part of Exhibit B, an explanation of energy use factors and qualities considered in determining the smelter's energy requirements.

Lines 20, 23, 26, 29 and 32—Unit Prices. Report for each year a price paid per unit of energy input by type of energy. Attach as part of Exhibit B, a description of the energy price factors under existing energy contracts and an explanation of the method(s) used to determine unit energy prices.

Lines 21, 24, 27, 30 and 33—Total Payments. Enter for each year the products of quantity and prices paid for electricity (Lines 19×20), natural gas (Lines 22×23), coal (Lines 25×26), fuel oil (Lines 28×29), and other (Lines 31×32).

Line 34—Total Energy Costs. Enter for each year the total of Lines 21, 24, 27, 30 and 33.

Schedule A.3—Historical Profit and Loss Summary

General

Use Schedule A.3 to report annual revenues, cost and income taxes assignable to operation of the smelter subject to this NSO application for fiscal years 1979 through 1983. Assignable revenues and costs should include only the results of transactions either (1) directly associated with smelter operations or (2) for which the applicant can establish a causal and beneficial relationship with smelter operations pursuant to instructions in Section 2.1. The line items in Schedule A.3 are explained in the following instructions.

Line 01—Primary Metal Sales. Enter the totals reported in Schedule A.1, Line 40.

Line 02—Co-Product and By-Product Sales. Report for each year annual revenues, net of returns and allowances, derived from smelter sales and/or transfers of co-products and by-products to both unaffiliated and affiliated customers. Attach as part of Exhibit B a supporting schedule for each major co-product and by-product component of smelter revenues. Segregate the revenues reported by major co-product and by-product components into their unaffiliated customer and affiliated customer elements. Report for each component's unaffiliated and affiliated customer revenue elements the (1) average grade of product sold, (2) actual quantity sold, (3) average price per unit, and (4) total smelter revenues. Also show for each product line any adjustments required to restate transfer prices and explain the basis for such adjustments. Refer to Section 2.2 for instructions on the restatement of affiliated customer revenues.

Line 03—Tolling Service Revenues. Enter the totals reported in Schedule A.1, Line 53.

Line 04—Other Operating Revenues. Report for each year annual revenues directly associated with smelter operations that have not previously been reported on Lines 01 through 03. Attach as part of Exhibit B a schedule showing the types and amounts of sales reported as other operating revenue. The following non-operating revenue and income items should *not* be included as other operating revenue or as a part of revenues reported on Lines 01 through 03.

- Royalties, licensing fees and other income from intangibles.
- Interest and dividend income on portfolio investments.
- Equity in income (loss) of unconsolidated subsidiaries and affiliates.
- Gain (loss) from discontinued operations and disposal of property.
- Minority interest adjustment to consolidated subsidiary income.
- Extraordinary items.

Line 05—Total Operating Revenue. Enter for each year the total of Lines 01 through 04.

Line 06—Concentrates Processed. Report the cost of concentrates processed and sold or transferred to unaffiliated and affiliated customers from Schedule A.2, Line 13. Concentrates purchased from unaffiliated

suppliers should be valued at the actual prices paid. Concentrates purchased from affiliated suppliers should be valued at or, if necessary, restated to equivalent prices quoted by unaffiliated suppliers. If prices used to report revenues are c.i.f. and concentrate costs are f.o.b. smelter, all transportation charges paid on the smelter's or buyer's account should be excluded from smelter expense. Attach as part of Exhibit B supporting schedules showing the:

- Annual value of concentrate purchases classified according to purchases from unaffiliated and affiliated suppliers.
- Cost of sales adjustments to concentrate purchases for net annual additions to or withdrawals from concentrate inventories, freight-in on concentrate purchases and inventory spoilage.
- Impact on cost of sales for restating, where applicable, the cost of concentrate purchases from affiliated suppliers to the equivalent prices paid to unaffiliated suppliers.
- Volumes, grades and net prices of concentrate purchases from unaffiliated and affiliated suppliers by type of concentrate purchased.
- Volumes, grades and net prices associated with toll concentrates processed by type of concentrate.

Line 07—Other Materials Costs. Report for each year annual costs incurred for flux, refractories, coke and other materials used by the smelter in its processing of concentrates. Materials purchased from unaffiliated suppliers should be valued at the actual prices paid after adjustment for transportation costs incurred. Materials purchased from affiliated suppliers should be valued at or, if necessary, restated to equivalent prices quoted by unaffiliated suppliers. Include in Exhibit B supporting schedules showing the:

- Annual value of material purchases classified according to purchases from unaffiliated and affiliated suppliers.
- Cost of sales adjustments to material purchases for net annual additions to or withdrawals from material inventories, freight costs on material purchases and inventory loss.
- Impact on cost of sales for restating, where applicable, the costs of material purchases from affiliated suppliers to equivalent prices paid to unaffiliated suppliers.
- Classification of other material costs by major cost factors for each cost component that exceeds 20 percent of any line item in the cost of sales schedule.

Line 08—Production Labor Costs. Report for each year total direct labor costs incurred by the smelter for processing purchased and toll concentrates, Schedule A.2, Line 18. Include in Exhibit B supporting schedules showing the:

- Manhours and wage rates for major labor classifications.
- Potential impact on wage rates of provision in the smelter's current labor contracts.
- Explanation of major variances observed in direct labor costs over the five-year period as a result of factors such as strikes or new labor contracts.

Line 09—Energy Costs. Enter the totals reported in Schedule A.2, Line 34.

Line 10—Pollution Control Costs. Report for each year expenses incurred for operating and maintaining pollution control facilities. All by-product credits associated with pollution control facility operations should be eliminated and reported on Line 02. Depreciation and amortization charges against the smelter's pollution control facilities should be reported separately on Line 18. Attach as part of Exhibit B supporting schedules showing the:

- Major pollution control cost elements with their values classified according to direct and indirect cost factors.
- Techniques used to allocate indirect pollution control costs to major cost pools.

Line 11—Production Overhead. Report for each year the total costs for indirect labor, indirect materials and other production overhead costs associated with the smelter. Attach as part of Exhibit B a schedule showing annual overhead costs by major cost components associated with the smelter's operations. For each cost component, where appropriate, identify the quantity and unit price element of overhead costs.

Line 12—Other Production Costs. Report for each year annual smelter overhead and other production costs not previously reported on Lines 06 through 11. By-product credits, if any, should be eliminated and reported on Line 02 as operating revenues. Attach as part of Exhibit B supporting schedules showing the:

- Major cost elements classified according to direct and indirect production costs.
- Disaggregation of major overhead cost components into their fixed and variable cost elements.
- Allocation techniques used in assigning indirect overload costs to the major cost components.
- Elements of overhead costs represented by purchases from affiliated suppliers and adjustments, if any, required to restate these costs on the basis of equivalent prices paid to unaffiliated supplier.

Line 13—Total Cost of Sales. Enter for each year the total of Lines 06 through 12.

Line 14—Gross Operating Profit. Enter for each year the difference between Lines 05 and 13.

Line 15—Selling, General & Administrative (SG&A) Expenses. Report for each year SG&A expenses attributable to the smelter's annual operating activities. Exclude those operating costs to be reported separately on Lines 16 through 21 and those costs for which causal and beneficial relationships to the smelter cannot be established. Attach as part of Exhibit B supporting schedules (1) segregating SG&A expenses by major expense components, (2) classifying the major expense components according to those costs incurred directly by smelter operations and costs allocated to the smelter from indirect cost pools, and (3) explaining the basis used for indirect cost allocations.

Line 16—Taxes, Other Than Income Tax. Report for each year all taxes (exclusive of Federal, state, local and foreign income taxes) assignable to the smelter's operations. Attach as part of Exhibit B, a schedule that (1) segregates these operating taxes by major component, (2) classifies each component according to direct and indirect cost elements, and (3) explains the basis used for indirect cost allocations.

Line 17—Research Costs. Report for each year research costs (exclusive of capitalized costs reported in Schedule A.4) that are assignable to the smelter's annual operations. Attach as part of Exhibit B a schedule (1) segregating exploration and research costs by major expense components, (2) classifying each expense component according to direct and indirect cost elements, and (3) explaining the basis used for indirect cost allocations.

Line 18—Pollution Control Depreciation and Amortization. Report for each year annual depreciation and amortization charges attributable to the smelter's investment in pollution control facilities and equipment. Reported charges should be computed in accordance with depreciation and amortization methods adopted for tax reporting purposes by the firm. Attach explanatory supporting schedules as part of Exhibit B.

Line 19—Other Facility Depreciation and Amortization. Report for each year annual depreciation and amortization charges (exclusive of charges reported on Line 18) assignable to the smelter's operations. Attach explanatory supporting schedules as part of Exhibit B.

Line 20—Interest on Short-Term Debt. Report for each year interest expense and associated financial charges on current liabilities in accordance with the assignment instructions in Section 2.1. Do not include interest on the portion of long-term debt due within the current year for each reporting period.

Line 21—Miscellaneous Operating Expenses. Report for each year any additional expenses assignable to the smelter's annual operations. Attach as part of Exhibit B a schedule (1) segregating these additional expenses into major expense components, (2) classifying each expense component according to costs incurred directly by the smelter and costs allocated to the smelter from indirect cost pools, and (3) explaining the basis used for indirect cost allocations.

Line 22—Total Other Operating Expenses. Enter for each year the total of Lines 15 through 21.

Line 23—Income from Operations. Enter for each year the difference between Lines 14 and 22.

Line 24—Gain/(Loss) from Disposition of Property. Report net gains or losses recognized during each year from disposition of property, plant and equipment. Report such gains or losses in accordance with the firm's normal practice for certified financial statement reporting. If such gains or losses are not significant and are classified otherwise, no reclassification need be made. A note to this effect must be included in Exhibit B.

Line 25—Miscellaneous Income and Expenses. Report minority interest in income, foreign currency translation effects, and other non-operating income and expenses directly assignable to the smelter and not recognized elsewhere on this schedule. Report such

items in accordance with the accounting methods used for certified financial reporting purposes.

Line 26—Total Other Income and Expenses. Enter for each year the sum of Lines 24 and 25.

Line 27—Net Taxable Income. Enter for each year the difference between Lines 23 and 26.

Schedule A.4—Historical Capital Investment Summary

General

Use Schedule A.4 to report annual end-of-period asset investments and current liabilities for fiscal years 1979 through 1983. These figures must correspond with the revenues and costs associated with operation of the smelter subject to this NSO application as reported in Schedule A.3.

The amounts assigned to the subject smelter should include both (1) investments and liabilities directly identifiable with the smelter's operating activities and (2) asset investments shared with other segments to the extent that a specific causal and beneficial relationship can be established for the intersegment allocation of such investments. Do not allocate to the smelter the costs of assets maintained for general corporate purposes. Provide a detailed explanation of amounts classified as nontraceable on a separate schedule and attach as part of Exhibit B.

Applicants shall also restate trade receivables and payables for transfer price adjustments on the smelter's transactions with affiliated customers. The line items in Schedule A.4 are explained in the following instructions.

Line 01—Cash on Hand and Deposit. Report for each year total cash balances assignable to the smelter's operations at the end of each year on the basis of causal and beneficial relationships with total corporate activities. Attach as part of Exhibit B in explanation of the basis used for allocation.

Line 02—Temporary Cash Investments. Report for each year temporary cash investments in time deposits or other short-term securities. Include only those investments either held by the smelter to meet current-period tax payments or other budgeted expenditures specifically identifiable with the smelter's continued operation. Exclude any temporary cash investments for which no specific future outlay requirement can be identified.

Attach as part of Exhibit B a schedule classifying temporary cash investments according to identifiable budgeted expenditure requirements.

Lines 03 and 04—Net Trade Receivables. Report for each year trade accounts and notes, net of reserves for uncollectible items, assignable to the smelter in relation to its unaffiliated (Line 03) and affiliated (Line 04) customer sales and transfers. Trade receivables reported by the smelter as due from affiliated customers should be stated or, if necessary, restated on credit terms equivalent to those received by unaffiliated customers on a sale of comparable products. Attach as part of Exhibit B a schedule showing adjustments in the smelter's receivables investments required to equate trade credit terms extended to affiliated and unaffiliated customers.

Lines 05 and 06—Inventory Investments. Report for each year respective end-of-period investments in raw material, work-in-process and finished good inventories held to support the smelter's production and sale of products (Line 05) and associated inventories of other materials and supplies (Line 06). These inventories must be valued at current market prices. Inventory purchases from affiliated suppliers should also be stated at current market prices or, if necessary, restated at current market prices prevailing on purchases from unaffiliated suppliers. Attach explanatory supporting schedules as part of Exhibit B.

Line 07—Other Current Assets. Report for each year prepaid expenses, deferred charges, non-trade notes and accounts receivable, and other assets classified as current for certified financial statement reporting purposes that are assignable to the smelter's operations. Attach as part of Exhibit B a schedule classifying these other current assets according to their types and amounts.

Line 08—Total Current Assets. Enter for each year the total of Lines 01 through 07.

Lines 09 to 14—Property, Plant and Equipment. Report for each year by individual line item property, plant and equipment investments assignable to smelter operations. Include in gross facility investments at the end of each period both (1) property, plant and equipment directly associated with the smelter's operations and (2) facilities shared with other operating segments to the extent that a causal and beneficial relationship can be established for the inter-segment allocation of such facility investments.

Attach as part of Exhibit B a schedule reporting by individual line item the annual capital expenditures on additional property, plant and equipment investments in the smelter's operations. Further classify these annual capital expenditures into both (1) investments required to maintain the smelter versus investments in smelter expansion and improvement and (2) direct facility versus joint-use facility investments. Explain the method used for allocating capital expenditures on joint-use facilities to the smelter's operations. Refer to Line 17 instructions for additional reporting requirements on the smelter's facility investments.

Line 15—Total Smelter Investment. Enter for each year the total of Lines 09 through 14.

Line 16—Accumulated Depreciation and Amortization. Report for each year accumulated depreciation, amortization and other valuation charges recorded for certified financial statement reporting purposes in relation to smelter investment as reported on Line 15. Other valuation charges are defined in Financial Accounting Standards Board (FASB) Statement No. 19 as losses recognized in connection with an impairment in the value of an unimproved property below its acquisition cost. Refer to Line 17 instructions for additional reporting requirements on smelter facility investments.

Line 17—Net Smelter Investment. Enter for each year the difference between Lines 15 and 16. Attach as part of Exhibit B a schedule classifying gross facility investments, accumulated depreciation, amortization charges, and net facility investments by major pollution control and non-pollution control components. Identify for each asset component the direct versus joint-use investments assigned to the smelter and explain the basis used to allocate amounts associated with joint-use facilities to the smelter.

Line 18—Other Non-Current Assets. Report for each year other assets assignable to the smelter's operations. Attach as part of Exhibit B a schedule reporting by type and amount the major components of such investments.

Line 19—Total Smelter Capital Investment. Enter for each year the total of Lines 08, 17 and 18.

Line 20 and 21—Trade Accounts and Notes Payable. Report for each year trade accounts and notes due on the smelter's purchases from unaffiliated suppliers (Line 20) and on its intersegment transfers or purchases from affiliated suppliers (Line 21). Trade payables reported by the smelter as due to affiliated suppliers should be stated or, if necessary, restated on terms equivalent to those received from unaffiliated suppliers on a purchase of comparable materials. Attach as part of Exhibit B a schedule showing adjustments required on the smelter's trade payables to equate trade credit terms received from affiliated and unaffiliated suppliers.

Line 22—Other Expense Accruals. Report for each year payments classified as current for salaries and wages, other employee benefits, operating taxes and related operating expenses assignable to the smelter's operations. Attach as part of Exhibit B a schedule classifying by type and amount the major components of such accruals.

Line 23—Current Notes Payable. Report for each year payments due to nontrade creditors on short-term financing arrangements directly associated with the smelter's operations. Exclude current installments due on long-term debt financing arrangements, notes due to offices and directors, intersegment loans or advances and loans or advances from affiliated operating segments.

Line 24—Other Current Liabilities. Report for each year other nontrade payables classified as current obligations assignable to the smelter's operations.

Line 25—Total Current Liabilities. Enter for each year the total of Lines 20 through 24.

Line 26—Net Smelter Capital Investment. Enter for each year the difference between Lines 19 and 25.

Schedule B.1—Pre-Control Revenue Forecast

General

Use Schedule B.1 to report annual forecasts of operating revenues anticipated during the years 1984 through 1990 from operation of the smelter subject to this NSO application. These pre-control revenue projections should be based on revenues and production associated with operating the smelter without any SO_2 air pollution controls that have not

been installed as of the NSO application date. Forecast smelter revenues should be expressed on a tolling service equivalent basis as described in Section 2.3.4.

Copper smelters that will process concentrates containing an average of 1,000 pounds per hour or more of arsenic during the forecast period should assume that they will use best engineering techniques to control fugitive emissions of arsenic. All smelters should also assume that they will be required to meet all other regulatory requirements in effect at the time the application is made.

The line items in Schedule B.1 are explained in the following instructions. Attach as part of Exhibit B schedules to (1) explain the methods used to make the required forecasts, (2) explain differences, if any, between historical trends and the forecasts and (3) provide data and information to support the forecasts.

Lines 01 and 05—Concentrates Processed. Report for each year the forecast quantity of concentrates processed for unaffiliated parties (Line 01) and affiliated parties (Line 05).

Lines 02 and 06—Smelting Charge. Report for each year the forecast smelting charge for unaffiliated parties (Line 02) and affiliated parties (Line 06). See Section 2.4 for forecast copper smelting charges furnished by EPA.

Lines 03 and 07—Total Smelter Revenues. Report for each year the forecast total operating revenues derived from processing concentrates. The total for unaffiliated parties (Line 03) is equal to the product of Lines 01, 02, and 04, and for affiliated parties (Line 07), the product of Lines 05, 06, and 08.

Lines 04 and 08—Average Product Grade. Report for each year the forecast average quality rating assigned to concentrates processed for unaffiliated parties (Line 04) and affiliated parties (Line 08).

Line 09—Total Co-Product Revenues. Report for each year the forecast net revenues from sales of co-products derived from the smelter's operations. Attach as part of Exhibit B a schedule showing by individual type of co-product, the forecast quantity produced and sold, forecast market price per unit of sales, and forecast total revenues derived from the co-product sales.

Line 10—Total By-product Revenues From Pollution Control Facilities. Report for each year forecast revenues from the sale of by-products derived from operation of the smelter's pollution control facilities, excluding any SO_2 air pollution controls that have not been installed as of the NSO application date. Attach as part of Exhibit B a schedule showing by type of by-product produced (e.g., sulfuric acid) the forecast quantity of output, forecast market price per unit of output sold, and forecast total revenue derived from the by-product sales.

Line 11—Total By-product Revenues From Other Smelter Processing. Report forecast revenues from the sales of gold, silver, and other by-products derived from the smelter's operations. Attach as part of Exhibit B a schedule providing additional documentation as specified in the instructions for Line 10.

Line 12—Total Co-product and By-product Revenues. Enter for each year the total of Lines 09 through 11.

Schedule B.2—Pre-Control Cost Forecast

General

Use Schedule B.2 to report annual forecasts of operating costs anticipated during the years 1984 through 1990 from operation of the smelter subject to this NSO application. These pre-control cost projections should be based on costs and production associated with operating the smelter without any SO_2 air pollution controls that have not been installed as of the NSO application date.

Copper smelters that will process concentrates containing an average of 1,000 pounds per hour or more of arsenic during the forecast period should assume that they will use best engineering techniques to control fugitive emissions of arsenic. All smelters should also assume that they will be required to meet all other regulatory requirements in effect at the time the application is made.

The line items in Schedule B.2 are explained in the following instructions. Attach as part of Exhibit B schedules to (1) explain the methods used to make the required forecasts, (2) explain differences, if any, between historical trends and the forecasts, and (3) provide data and information to support the forecasts.

Line 01—Direct Labor Hours. Report for each year the quantity of direct labor hours required to support the processing levels previously reported. Attach as part of Exhibit B an explanation of the labor productivity factors involved.

Line 02—Average Hourly Wage Rate. Report for each year the forecast average wage rate per unit of direct labor input. Attach as part of Exhibit B a description of direct labor cost factors under any existing labor contracts that extend to the forecast period and an explanation of the methodology used to forecast wage rates. EPA-provided forecast wage indices are reported in Section 2.4.

Line 03—Total Wage Payments. Enter for each year the product of Lines 01 and 02.

Line 04—Supplemental Employee Benefits. Report for each year adjustments required to direct labor costs for other employee compensation under supplemental benefit plans. Attach as part of Exhibit B a description of such plans and their costs and an explanation of the methodology used to forecast such costs. EPA-provided forecast wage indices are reported in Section 2.4.

Line 05—Total Production Labor Cost. Enter for each year the total of Lines 03 and 04.

Lines 06, 09, 12, 15 and 18—Energy Quantities. Report for each year the quantity of energy by type required to support the processing levels reported in the smelter's revenue. Attach as part of Exhibit B an explanation of energy characteristics and use factors considered in forecasting the smelter's future energy requirements.

Lines 07, 10, 13, 16, and 19—Unit Prices. Report for each year the forecast price per unit of energy input by type of energy. Attach as part of Exhibit B a description of the energy price factors under any existing energy contracts that extend to the forecast period and an explanation of the methodology used to forecast unit energy prices. EPA-provided forecast energy indices are reported in Section 2.4.

Lines 08, 11, 14, 17, and 20—Total Payments. Enter for each year the products of quantity and prices paid for electricity (Lines 06×07), natural gas (Lines 09×10), coal (Lines 12×13), fuel oil (Lines 15×16), and other (Lines 18×19).

Line 21—Total Energy Costs. Enter for each year the total of Lines 08, 11, 14, 17, and 20.

Schedule B.3—Pre-Control Forecast Profit and Loss Summary

General

Use Schedule B.3 to report annual forecasts of operating revenues and operating costs derived in Schedules B.1 and B.2 for the years 1984 through 1990. The transfer of line items from Schedules B.1 and B.2 to this Schedule is explained in the following instructions.

Line 01—Smelter Revenues-Unaffiliated Parties. Enter the totals reported in Schedule B.1, Line 03.

Line 02—Smelter Revenues-Affiliated Parties. Enter the totals reported in Schedule B.1, Line 07.

Line 03—Co-product and By-product Sales Revenues. Enter the totals reported in Schedule B.1, Line 12.

Line 04—Other Operating Revenues. Report operating revenues anticipated from sources not accounted for under Lines 01 through 03. Refer to instructions for Line 04 of Schedule A.3 for items that should not be included in "Other Operating Revenues." Attach as part of Exhibit B a schedule showing annual amounts forecast by individual revenue component for "other" operating revenues associated with the smelter's forecast pre-control operations. Identify in the supporting schedule any differences in the "other" revenue components reported in this Schedule and Schedule A.3 and explain the reasons for such differences.

Line 05—Total Operating Revenues. Enter for each year the total of Lines 01 through 04.

Line 06—Material Costs. Report total costs forecast for flux, refractories, coke and other materials directly associated with the smelter's processing of concentrates. Attach as part of Exhibit B a schedule showing the annual amounts forecast by major material cost components. For each cost component, identify the forecast quantity and unit price elements of material cost and explain the basis for forecasting these quantity and price elements. Identify in the supporting schedule any differences in the "other" material cost components shown in this Schedule and Schedule A.3 and explain the reasons for such differences.

Line 07—Production Labor Costs. Enter the totals reported in Schedule B.2, Line 05.

Line 08—Energy Costs. Enter the totals reported in Schedule B.2, Line 21.

Line 09—Pollution Control Costs. Report the total costs forecast for expenses identifiable with operation and maintenance of all pollution control equipment and facilities except any SO2 air pollution controls that have not been installed as of the NSO application date. By-product credits associated with operation of the pollution control facilities should be eliminated from the cost accounts, reclassified to Schedule

B.1, Line 10 and included in Line 03 of this Schedule. Attach a schedule as part of Exhibit B classifying pollution control costs by major cost components. Explain the basis used for estimating each of the cost components.

Line 10—Production Overhead Costs. Report the total costs forecast for indirect labor, indirect materials and other production overhead costs associated with the smelter's operations. Attach as part of Exhibit B a schedule showing annual overhead costs projected by major cost components associated with the smelter's operations. For each cost component, where appropriate, identify the forecast quantity and unit price elements of overhead costs and explain the basis for estimating these quantity and price elements. Also identify in the supporting schedule any differences in production overhead cost classifications used in this Schedule and Schedule A.3 and explain the reasons for such differences.

Line 11—Other Production Costs. Report other forecast production costs not previously reported on Lines 06 through 10. Attach as part of Exhibit B supporting schedules showing the basis of the forecasts.

Line 12—Total Cost of Sales. Enter for each year the sum of operating costs reported on Lines 06 through 11.

Line 13—Gross Operating Profit. Enter for each year the difference between Lines 05 and 12.

Line 14—Selling, General and Administrative Expenses. Report the total costs forecast for administrative, marketing and general corporate overhead functions that directly or indirectly support the smelter's operations. Refer to the NSO Financial Reporting Overview for a general discussion of indirect cost allocations from overhead cost pools. Attach as part of Exhibit B a schedule classifying selling, general and administrative expenses into major cost components. Indicate whether each component represents costs directly assignable to the smelter or indirect costs allocated from other business segments to the smelter. Explain the basis used for estimating the amount of expected costs included in each component and the basis used for allocating indirect cost elements to the smelter. Identify and explain any differences between the selling, general and administrative cost classification used in this Schedule and that used in Line 15 of Schedule A.3.

Line 15—Taxes, Other than Income Taxes. Report the total costs forecast for property taxes and associated levies paid to governmental units by or for the benefits of the smelter operation. Attach as part of Exhibit B a schedule classifying operating taxes by major component. Indicate whether each component represents taxes directly assignable to the smelter or taxes that have been allocated among more than one facility. Explain the basis used for estimating taxes and the basis for any allocation of taxes to the smelter. Identify and explain any differences between the component classifications used in this Schedule and those used in Line 16 of Schedule A.3.

Line 16—Research Costs. Report the estimates of research costs incurred directly by or for the benefit of the smelter operations. Attach as part of Exhibit B a schedule classifying the costs by major direct and indirect assigned components. Explain the basis for estimating the costs assigned to each component. Identify and explain any differences between classifications used in this Schedule and those used in Line 17 of Schedule A.3.

Line 17—Pollution Control Facility Depreciation and Amortization. Report the estimates of depreciation and amortization charges associated with the smelter's actual and forecast investment in all pollution control equipment and facilities except any SO_2 air pollution controls that have not been installed as of the NSO application date. Reported charges should be computed in accordance with depreciation and amortization methods adopted for certified financial statement reporting purposes by the firm. Attach explanatory supporting schedules as part of Exhibit B.

Line 18—Other Smelter Facility Depreciation and Amortization. Report the pro forma estimates of depreciation and amortization charges associated with the smelter's investment in equipment and facilities other than those classified as pollution control facilities. Attach explanatory supporting schedules as part of Exhibit B.

Line 19—Interests. Report the estimates of interest and other financing charges on the smelter's current and long-term liabilities. Attach as part of Exhibit B a schedule showing the interest-bearing debt contracts identifiable with the smelter's operations, the interest rate projected for these contracts, and the estimated annual interest charges.

Line 20—Miscellaneous Operating Expenses. Report only the total operating expenses associated with or allocated to the smelter that cannot be appropriately classsified in one of the preceding line items. Attach as part of Exhibit B a schedule showing the classification of these residual operating expenses into major cost components. Explain the basis used for forecasting the cost under each component. Identify each cost component in terms of direct or indirect cost and explain the basis used for allocating the indirect costs to smelter operations. Identify and explain any differences between cost classifications included in this Schedule and those used in Line 21 of Schedule A.3.

Line 21—Total Other Operating Expenses. Enter for each year the sum of operating costs reported on Lines 14 through 20.

Line 22—Income From Operations. Enter for each year the difference between Lines 21 and 13.

Schedule B.4—Constant Controls Revenue Forecast

General

Use Schedule B.4 to report annual forecasts of operating revenues anticipated during the years 1984 through 1990 from operation of the smelter subject to this NSO application. These constant controls revenue forecasts should be based on an assumption that the applicant immediately implements a program of additional pollution control facility investments sufficient to achieve full compliance with the smelter's SIP stack emission limitations for sulfur dioxide. Forecast smelter revenues should be expressed on a tolling service equivalent basis as described in Section 2.3.4.

The assumed investment program should be based on whichever adequately demonstrated system, applicable to the smelter, that would be most economically beneficial subsequent to installation of the system. For this purpose, adequately demonstrated systems include those specified in Section 57.102(b)(1).

Copper smelters that will process concentrates containing an average of 1,000 pounds per hour or more of arsenic during the forecast period should assume that they will use best engineering techniques to control fugitive emissions of arsenic. All smelters should also assume that they will be required to meet all other regulatory requirements in effect at the time the application is made.

The line items in Schedule B.4 are explained in the following instructions. Attach as part of Exhibit B schedules to (1) explain the methods used to make the required forecasts, (2) explain differences, if any, between historical trends and the forecasts, and (3) provide data and information to support the forecasts.

Lines 01 and 05—Concentrates Processed. Report for each year the forecast quantity of concentrates processed for unaffiliated parties (Line 01) and affiliated parties (Line 05).

Lines 02 and 06—Smelting Charge. Report for each year the forecast smelting charge for unaffiliated parties (Line 02) and affiliated parties (Line 06). See Section 2.4 for forecast copper smelting charges furnished by EPA.

Lines 03 and 07—Total Smelter Revenues. Report for each year the forecast total operating revenues derived from processing concentrates. The total for unaffiliated parties (Line 03) is equal to the product of Lines 01, 02, and 04, and for affiliated parties (Line 07), the product of Lines 05, 06, and 08.

Lines 04 and 08—Average Product Grade. Report for each year the forecast average quality rating assigned to concentrates processed for unaffiliated parties (Line 04) and affiliated parties (Line 08).

Line 09—Total Co-Product Revenues. Report for each year the forecast net revenues from sales of co-products derived from the smelter's operations. Attach as part of Exhibit B a schedule showing by individual type of co-product, the forecast quantity produced and sold, forecast market price per unit of sales, and forecast total revenues derived from the co-product sales.

Line 10—Total By-product Revenues From Pollution Control Facilities. Report for each year forecast revenues from the sale of by-products derived from operation of the smelter's pollution control facilities. Attach as part of Exhibit B a schedule showing by type of by-product produced (e.g., sulfuric acid) the forecast quantity of output, forecast market price per unit of output sold, and forecast total revenue derived from the by-product sales.

Line 11—Total By-product Revenues From Other Smelter Processing. Report forecast revenues from the sales of gold, silver, and

other by-products derived from the smelter's operations. Attach as part of Exhibit B a schedule providing additional documentation as specified in the instructions for Line 10.

Line 12—Total Co-product and By-product Revenues. Enter for each year the total of Lines 09 through 11.

Schedule B.5—Constant Controls Cost Forecast

General

Use Schedule B.5 to report annual forecasts of operating costs anticipated during the years 1984 through 1990 from operation of the smelter subject to this NSO application. These constant controls cost forecasts should be based on an assumption that the applicant immediately implements a program of additional pollution control facility investments sufficient to achieve full compliance with the smelter's SIP stack emission limitations for sulfur dioxide.

The assumed investment program should be based on whichever adequately demonstrated system, applicable to the smelter, would be most economically beneficial subsequent to installation of the system. For this purpose, adequately demonstrated systems include those specified in § 57.102(b)(1).

Copper smelters that will process concentrates containing an average of 1,000 pounds per hour or more of arsenic during the forecast period should assume that they will use best engineering techniques to control fugitive emissions of arsenic. All smelters should also assume that they will be required to meet all other regulatory requirements in effect at the time the application is made.

The line items in Schedule B.5 are explained in the following instructions. Attach as part of Exhibit B schedules to (1) explain the methods used to make the required forecasts, (2) explain differences, if any, between historical trends and the forecasts, and (3) provide data and information to support the forecasts.

Line 01—Direct Labor Hours. Report for each year the quantity of direct labor hours required to support the processing levels previously reported. Attach as part of Exhibit B an explanation of the labor productivity factors involved.

Line 02—Average Hourly Wage Rate. Report for each year the forecast average wage rate per unit of direct labor input. Attach as part of Exhibit B a description of direct labor cost factors under any existing labor contracts that extend to the forecast period and an explanation of the methodology used to forecast wage rates. EPA-provided forecast wage indices are reported in Section 2.4.

Line 03—Total Wage Payments. Enter for each year the product of Lines 01 and 02.

Line 04—Supplemental Employee Benefits. Report for each year adjustments required to direct labor costs for other employee compensation under supplemental benefit plans. Attach as part of Exhibits B a description of such plans and their costs and an explanation of the methodology used to forecast such costs. EPA-provided forecast wage indices are reported in Section 2.4.

Lines 05—Total Production Labor Cost. Enter for each year the total of Lines 03 and 04.

Lines 06, 09, 12, 15 and 18—Energy Quantities. Report for each year the quantity of energy by type required to support the processing levels reported in the smelter's revenue. Attach as part of Exhibit B an explanation of energy characteristics and use factors considered in forecasting the smelter's future energy requirements.

Lines 07, 10, 13, 16, and 19—Unit Prices. Report for each year the forecast price per unit of energy input by type of energy. Attach as part of Exhibit B a description of the energy price factors under any existing energy contracts that extend to the forecast period and an explanation of the methodology used to forecast unit energy prices. EPA-provided forecast energy indices are reported in Section 2.4.

Lines 08, 11, 14, 17, and 20—Total Payments. Enter for each year the products of quantity and prices paid for electricity (Lines 06×07), natural gas (Lines 09×10), coal (Lines 12×13), fuel oil (Lines 15×16), and other (Lines 18×19).

Lines 21—Total Energy Costs. Enter for each year the total of Lines 08, 11, 14, 17, and 20.

Schedule B.6—Constant Controls Forecast Profit and Loss Summary for the Profit Protection Test

General

Use Schedule B.6 to report annual forecasts of operating revenues and operating costs derived in Schedules B.4 and B.5 for the years 1984 through 1990. These constant controls forecasts should be based on an assumption that the applicant immediately implements a program of additional pollution control facility investments sufficient to achieve full compliance with the smelter's SIP stack emission limitations for sulfur dioxide. The transfer of line items from Schedules B.4 and B.5 to this Schedule is explained in the following instructions.

Line 01—Smelter Revenues-Unaffiliated Parties. Enter the totals reported in Schedule B.4, Line 03.

Line 02—Smelter Revenues-Affiliated Parties. Enter the totals reported in Schedule B.4, Line 07.

Line 03—Co-product and By-product Sales Revenues. Enter the totals reported in Schedule B.4, Line 12.

Line 04—Other Operating Revenues. Report operating revenues anticipated from sources not accounted for under Lines 01 through 03. Refer to instructions for Line 04 of Schedule A.3 for items that should not be included in "Other Operating Revenues." Attach as part of Exhibit B a schedule showing annual amounts forecast by individual revenue component for "other" operating revenues associated with the smelter's forecast constant controls operations. Identify in the supporting schedule any differences in the "other" revenue components reported in this Schedule and Schedule A.3 and explain the reasons for such differences.

Line 05—Total Operating Revenues. Enter for each year the total of Lines 01 through 04.

Line 06—Material Costs. Report total costs forecast for flux, refractories, coke and other materials directly associated with the smelter's processing of concentrates. Attach as part of Exhibit B a schedule showing the annual amounts forecast by major material cost components. For each cost component, identify the forecast quantity and unit price elements of material cost and explain the basis for forecasting these quantity and price elements. Identify in the supporting schedule any differences in the "other" material cost components shown in this Schedule and Schedule A.3 and explain the reasons for such differences.

Line 07—Production Labor Costs. Enter the totals reported in Schedule B.5, Line 05.

Line 08—Energy Costs. Enter the totals reported in Schedule B.5, Line 21.

Line 09—Pollution Control Costs. Report the total costs forecast for expenses identifiable with operation and maintenance of all pollution control equipment and facilities. By-product credits associated with operation of the pollution control facilities should be eliminated from the cost accounts, reclassified to Schedule B.4, Line 10 and included in Line 03 of this Schedule. Attach a schedule as part of Exhibit B classifying pollution control costs by major cost components. Explain the basis used for estimating each of the cost components.

Line 10—Production Overhead Costs. Report the total costs forecast for indirect labor, indirect materials and other production overhead costs associated with the smelter's constant controls forecasts. Attach as part of Exhibit B a schedule showing annual overhead costs projected by major cost components associated with the smelter's operations. For each cost component, where appropriate, identify the forecast quantity and unit price elements of overhead costs and explain the basis for estimating these quantity and price elements. Also identify in the supporting schedule any differences in production overhead cost classifications used in this Schedule and Schedule A.3 and explain the reasons for such differences.

Line 11—Other Production Costs. Report other forecast production costs not previously reported on Lines 06 through 10. Attach as part of Exhibit B supporting schedules showing the basis of the forecasts.

Line 12—Total Cost of Sales. Enter for each year the sum of operating costs reported on Lines 06 through 11.

Line 13—Gross Operating Profit. Enter for each year the difference between Lines 05 and 12.

Line 14—Selling, General and Administrative Expenses. Report the total costs forecast for administrative, marketing and general corporate overhead functions that directly or indirectly support the smelter's operations. Refer to the NSO financial Reporting Overview for a general discussion of indirect cost allocations from overhead cost pools. Attach as part of Exhibit B a schedule classifying selling, general and administrative expenses into major cost components. Indicate whether each component represents costs directly assignable to the smelter or indirect costs allocated from other business segments to the

smelter. Explain the basis used for estimating the amount of expected costs included in each component and the basis used for allocating indirect cost elements to the smelter. Identify and explain any differences between the selling, general and administrative cost classification used in this Schedule and that used in Line 15 of Schedule A.3.

Line 15—Taxes, Other than Income Taxes. Report the total costs forecast for property taxes and associated levies paid to governmental units by or for the benefit of the smelter operation. Attach as part of Exhibit B a schedule classifying operating taxes by major component. Indicate whether each component represents taxes directly assignable to the smelter or taxes that have been allocated among more than one facility. Explain the basis used for estimating taxes and the basis for any allocation of taxes to the smelter. Identify and explain any differences between the component classifications used in this Schedule and those used in Line 16 of Schedule A.3.

Line 16—Research Costs. Report the estimates of research costs incurred directly by or for the benefit of the smelter operations. Attach as part of Exhibit B a schedule classifying the costs by major direct and indirect cost components. Explain the basis for estimating the costs assigned to each component. Identify and explain any differences between classifications used in this Schedule and those used in Line 17 of Schedule A.3.

Line 17—Pollution Control Facility Depreciation and Amortization. Report the estimates of depreciation and amortization charges associated with the smelter's actual and forecast investment in all pollution control equipment and facilities. Reported charges should be completed in accordance with depreciation and amortization methods adopted for certified financial statement reporting purposes by the firm. Attach explanatory supporting schedules as part of Exhibit B.

Line 18—Other Smelter Facility Depreciation and Amortization. Report the pro forma estimates of depreciation and amortization charges associated with the smelter's investment in equipment and facilities other than those classified as pollution control facilities. Attach explanatory supporting schedules as part of Exhibit B.

Line 19—Interest. Report the estimates of interest and other financing charges on the smelter's current and long-term liabilities. Attach as part of Exhibit B a schedule showing the interest-bearing debt contracts identifiable with the smelter's operations, the interest rate projected for these contracts, and the estimated annual interest charges.

Line 20—Miscellaneous Operating Expenses. Report only the total operating expenses associated with or allocated to the smelter that cannot be appropriately classified in one of the preceding line items. Attach as part of Exhibit B a schedule showing the classification of these residual operating expenses into major cost components. Explain the basis used for forecasting the cost under each component. Identify each cost component in terms of direct or indirect cost and explain the basis used for allocating the indirect costs to smelter operations. Identify and explain any differences between cost classifications included in this Schedule and those used in Line 21 of Schedule A.3.

Line 21—Total Other Operating Expenses. Enter for each year the sum of operating costs reported on Lines 14 through 20.

Line 22—Income From Operations. Enter for each year the difference between Lines 21 and 13.

Schedule B.7—Profit Protection Test

General

Applicants must complete this Schedule and/or Schedule C.4 and the accompanying schedules if they seek eligibility for an NSO. The line items in Schedule B.7 are explained in the following instructions.

Line 01—Net Income from Operations. Enter for each year the amounts reported in Schedule B.3, Line 22.

Line 02—Discount Factors. Enter the discount factor for each year, computed as described in the instructions under Section 2.6.

Line 03—Present Value of Future Net Income. Enter for each year the product of Lines 01 and 02.

Line 04—Horizon Value. Enter under the Total column, the estimated horizon value of the smelter. This shall be computed by capitalizing the forecast net income from operations in Line 01 as described in the instructions under Section 2.7.

Line 05—Discount Factor. Enter under the Total column the appropriate discount factor corresponding to the weighted cost of capital, computed as described in the instructions under Section 2.6.

Line 06—Present Value of Horizon Value. Enter under the Total column the product of Lines 04 and 05.

Line 07—Present Value of Future Net Income. Enter under the Total Column the sum of amounts previously reported on Line 03 for 1984 through 1990.

Line 08—Total Present Value. Enter for each year the sum of Lines 06 and 07.

Line 09—Net Income from Operations. Enter for each year the amount reported in Schedule B.6, Line 22.

Line 10—Discount Factors. Follow the instructions for Line 02.

Line 11—Present Value of Future Net Income. Enter for each year the product of Lines 09 and 10.

Line 12—Horizon Value. Enter under the Total column, the estimated horizon value of the smelter. This shall be computed by capitalizing the forecast net income from operations in Line 09 as described in the instructions under Section 2.7.

Line 13—Discount Factor. Follow the instructions for Line 05.

Line 14—Present Value of Horizon Value. Enter under the Total column the product of Lines 12 and 13.

Line 15—Present Value of Future Net Income. Enter under the Total column the sum of amounts previously reported on Line 11 for 1984 through 1990.

Line 16—Total Present Value. Enter the sum of Lines 14 and 15.

Line 17—Ratio for Total Present Value of Constant Controls Case to Total Present Value of Pre-Control Case. Enter the ratio of Lines 16 to 08. If this ratio is less than .50, the smelter passes the Profit Protection Test. An applicant also passes the Profit Protection Test if the reported total present value of pre-tax profits for the pre-control case on Line 08 is a negative value.

Schedule C.1—Constant Controls Forecast Profit and Loss Summary for the Rate of Return Test

General

Use Schedule C.1 to report forecast revenue and cost information derived in Schedules B.4 and B.5 for the years 1984 through 1990. These constant controls forecasts should be based on an assumption that the applicant immediately implements a program of additional pollution control facility investments sufficient to achieve full compliance with the smelter's SIP stack emission limitations for sulfur dioxide. The transfer of line items from Schedules B.4 and B.5 to this Schedule is explained in the following instructions.

Line 01—Smelter Revenues-Unaffiliated Parties. Enter the totals reported in Schedule B.4, Line 03.

Line 02—Smelter Revenues-Affiliated Parties. Enter the totals reported in Schedule B.4, Line 07.

Line 03—Co-product and By-product Sales Revenues. Enter the totals reported in Schedule B.4, Line 12.

Line 04—Other Operating Revenues. Report operating revenues anticipated from sources not accounted for under Lines 01 through 03. Refer to instructions for Line 04 of Schedule A.3 for items that should not be included in "Other Operating Revenues." Attach as part of Exhibit B a schedule showing annual amounts forecast by individual revenue component for "other" operating revenues associated with the smelter's forecast constant controls operations. Identify in the supporting schedule any differences in the "other" revenue components reported in this Schedule and Schedule A.3 and explain the reasons for such differences.

Line 05—Total Operating Revenues. Enter for each year the total of Lines 01 through 04.

Line 06—Material Costs. Report total costs forecast for flux, refractories, coke and other materials directly associated with the smelter's processing of concentrates. Attach as part of Exhibit B a schedule showing the annual amounts forecast by major material cost components. For each cost component, identify the forecast quantity and unit price elements of material cost and explain the basis for forecasting these quantity and price elements. Identify in the supporting schedule any differences in the "other" material cost components shown in this Schedule and Schedule A.3 and explain the reasons for such differences.

Line 07—Production Labor Costs. Enter the totals reported in Schedule B.5, Line 05.

Line 08—Energy Costs. Enter the totals reported in Schedule B.5, Line 21.

Line 09—Pollution Control Costs. Report the total costs forecast for expenses identifiable with operation and maintenance of all pollution control equipment and

facilities. By-product credits associated with operation of the pollution control facilities should be eliminated from the cost accounts, reclassified to Schedule B.4, Line 10 and included in Line 03 of this Schedule. Attach a schedule as part of Exhibit B classifying pollution control costs by major cost components. Explain the basis used for estimating each of the cost components.

Line 10—Production Overhead Costs. Report the total costs forecast for indirect labor, indirect materials and other production overhead costs associated with the smelter's constant controls forecasts. Attach as part of Exhibit B a schedule showing annual overhead costs projected by major cost components associated with the smelter's operations. For each cost component, where appropriate, identify the forecast quantity and unit price elements of overhead costs and explain the basis for estimating these quantity and price elements. Also identify in the supporting schedule any differences in production overhead cost classifications used in this Schedule and Schedule A.3 and explain the reasons for such differences.

Line 11—Other Production Costs. Report other forecast production costs not previously reported on Lines 06 through 10. Attach as part of Exhibit B supporting schedules showing the basis of the forecasts.

Line 12—Total Cost of Sales. Enter for each year the sum of operating costs reported on Lines 06 through 10.

Line 13—Gross Operating Profit. Enter for each year the difference between Lines 05 and 12.

Line 14—Selling, General and Administrative Expenses. Report the total costs forecast for administrative, marketing and general corporate overhead functions that directly or indirectly support the smelter's operations. Refer to the NSO Financial Reporting Overview for a general discussion of indirect cost allocations from overhead cost pools. Attach as part of Exhibit B a schedule classifying selling, general and administrative expenses into major cost components. Indicate whether each component represents costs directly assignable to the smelter or indirect costs allocated from other business segments to the smelter. Explain the basis used for estimating the amount of expected costs included in each component and the basis used for allocating indirect cost elements to the smelter. Identify and explain any differences between the selling, general and administrative cost classification used in this Schedule and that used in Line 15 of Schedule A.3.

Line 15—Taxes, Other than Income Taxes. Report the total costs forecast for property taxes and associated levies paid to governmental units by or for the benefit of the smelter operation. Attach as part of Exhibit B a schedule classifying operating taxes by major component. Indicate whether each component represents taxes directly assignable to the smelter or taxes that have been allocated among more than one facility. Explain the basis used for estimating taxes and the basis for any allocation of taxes to the smelter. Identify and explain any differences between the component classifications used in this Schedule and those used in Line 16 of Schedule A.3.

Line 16—Research Costs. Report the estimates of research costs incurred directly by or for the benefit of the smelter operations. Attach as part of Exhibit B a schedule classifying the costs by major direct and indirect costs components. Explain the basis for estimating the costs assigned to each component. Identify and explain any differences between classifications used in this Schedule and those used in Line 17 of Schedule A.3.

Line 17—Pollution Control Facility Depreciation and Amortization. Report the estimates of depreciation and amortization charges associated with the smelter's actual and forecast investment in all pollution control equipment and facilities. Reported charges should be computed in accordance with depreciation and amortization methods adopted for tax reporting purposes by the firm. Attach explanatory supporting schedules as part of Exhibit B.

Line 18—Other Smelter Facility Depreciation and Amortization. Report the pro forma estimates of depreciation and amortization charge associated with the smelter's investment in equipment and facilities other than those classified as pollution control facilities. Attach explanatory supporting schedules as part of Exhibit B.

Line 19—Interest on Short-Term Debt. Report the estimates of interest and other financing charges on forecast short-term obligations as classified in the smelter's current liabilities on Schedule A.4. Interest and associated financing charges on long-term debt should not be included as an expense identifiable with the smelter's operations. Attach as part of Exhibit B a schedule showing the interest-bearing, short-term debt contracts identifiable with the smelter's operations, the interest rate projected for these contracts, and the estimated annual interest charges. Identify and explain any differences between the classifications used in this Schedule and those used in Line 20 of Schedule A.3.

Line 20—Miscellaneous Operating Expenses. Report only the total operating expenses associated with or allocated to the smelter that cannot be appropriately classified in one of the preceding line items. Attach as part of Exhibit B a schedule showing the classification of these residual operating expenses into major cost components. Explain the basis used for forecasting the cost under each component. Identify each cost component in terms of direct or indirect cost and explain the basis used for allocating the indirect costs to smelter operations. Identify and explain any differences between cost classification included in this Schedule and those used in Line 21 of Schedule A.3.

Line 21—Total Other Operating Expenses. Enter for each year the sum of operating costs reported on Lines 14 through 20.

Line 22—Income From Operations. Enter for each year the difference between Lines 21 and 13.

Line 23—Income Taxes. Enter the product of income from operations (Line 22) and the sum of the Federal, state and local marginal tax rates. Attach as part of Exhibit B a schedule detailing the estimated marginal tax rate by taxing entity.

Line 24—Net Income From Operations. Enter for each year the difference between Lines 23 and 22.

Schedule C.2—Constant Controls Sustaining Capital Investment Forecast

General

The applicant should estimate and report, in Schedule C.2, yearly sustaining capital outlays for maintenance of the smelter's existing productive capability. These estimates should be forecast under the assumption that full compliance with SIP emission limitations for SO_2 will be achieved. Major elements of these outlays should be disclosed, as well as the total of such outlays. Estimates shall be restricted to those items that will be capitalized for tax purposes. These outlays shall primarily be for plant replacement, although outlays for improvements and expansion may be included to the extent that improvements and/or expansion, exclusive of required pollution control outlays, can be justified as economically feasible. Estimates of sustaining capital shall exclude any incremental investment for constant control requirements. Sustaining capital investments in facilities shared with other operating segments shall be allocated in accordance with the instructions given below.

Estimates of sustaining capital shall be compatible with productive capacity and pollution control requirements underlying the operating revenue and cost forecasts incorporated in Schedule C.1.

Lines 01 to 06—Sustaining Capital. Report for each year by individual line item property, plant and equipment sustaining capital investments assignable to smelter operations. Include both (1) property, plant and equipment directly associated with the smelter's operations and (2) facilities shared with other operating segments to the extent that a causal and beneficial relationship can be established for the intersegment allocations of such facility investments.

Attach as part of Exhibit B an explanatory schedule disclosing and supporting by individual line item the major elements of annual capital expenditures for sustaining capital. Further classify these annual capital expenditures into both (1) investments required to maintain the smelter versus investments in smelter expansion and improvements and (2) direct facility versus joint-use facility investments. Explain the method used for allocating capital expenditures on joint-use facilities to the smelter's operations.

Line 07—Total Smelter Sustaining Capital. Enter for each year the total of Lines 01 through 06. Transfer the reported total for each year to Schedule C.4, Line 06.

Schedule C.3—Historical Capital Investment In Constant Dollars

General

Use Schedule C.3 to report the end-of-period asset investments and current liabilities for the most recent fiscal year: (a) expressed in nominal dollars as of the date of the original transaction, and (b) expressed in the current year's dollars, i.e. 1984 dollars.

The value of net investment in constant dollars (1984 dollars for smelters applying for an NSO in 1984) is used in Schedule C.4 as the benchmark of the Rate of Return Test.

Applicants should complete Schedule C.3 according to the following instructions. Transfer into the first column of Schedule C.3 the historical cost figures that are reported in the last (1983) column of Table A.4. In the second column of Schedule C.3, report the figures from the first column of Schedule C.3, expressed in constant (1984) dollars.

Convert each nominal dollar figure of the first column into constant (1984) dollars in accordance with the historical cost/constant dollar accounting method defined in Financial Accounting Standards Board (FASB) Statement No. 33 (Docket Item No. IV-A-6d), with the following exception: the applicant must not report the lower recoverable amount as required by FASB No. 33. Attach explanatory supporting schedules as part of Exhibit B.

Schedule C.4—Rate of Return Test

General

Applicants must complete this Schedule and/or Schedule B.7 and the accompanying schedules if they seek eligibility for an NSO. The line items in Schedule C.4 are explained in the following instructions.

Line 01—Net Income from Operations. Enter for each year the amounts reported in Schedule C.1, Line 24.

Lines 02 and 03—Depreciation and Amortization. Enter for each year the amounts reported in Schedule C.1, Lines 17 and 18, respectively.

Line 04—Operating Cash Flow. Enter for each year the total of amounts reported on Lines 01 through 03.

Line 05—Constant Controls Capital Investment. Enter the estimated capital outlays for constant controls for the years during which outlays would be made. These values shall correspond to the constant control investment estimates shown in the supporting schedules for Line 17 of Schedule C.1. Changes in working capital investment due to investment in constant controls facilities may be added to the capital investment estimates shown in the supporting schedules for Schedule C.1.

Line 06—Sustaining Capital. Enter for each year the amounts reported in Schedule C.2, Line 07.

Line 07—Total. Enter for each year the sum of Lines 05 and 06.

Line 08—Net Cash Flow Projections. Enter for each year the difference between Lines 04 and 07.

Line 09—Discount Factors. Enter the discount factor for each year, computed as described in the instructions under Section 2.6.

Line 10—Present Value of Future Cash Flows. Enter for each year the product of Lines 08 and 09.

Line 11—Horizon Value. Enter under the Total column the estimated horizon value of the smelter reported in Schedule C.5, Line 16.

Line 12—Discount Factor. Enter under the Total column the appropriate discount factor, computed as described in the instructions under Section 2.6.

Line 13—Present Value of Horizon Value. Enter under the Total column the product of Lines 11 and 12.

Line 14—Present Value of Future Cash Flows. Enter under the Total column the sum of amounts previously reported on Line 10 for 1984 through 1990.

Line 15—Total Present Value. Enter the sum of Lines 13 and 14.

Line 16—Net Smelter Capital Investment in Constant Dollars. Enter under the Total column the amount reported in the second (Constant Dollar) column of Schedule C.3, Line 26 if the value is greater than zero. If the value is zero or less, enter zero.

Line 17—Net Present Value. Enter the difference between Lines 15 and 16. Applicants reporting a negative net present value will pass the Rate of Return Test.

Schedule C.5—Horizon Value of Cash Flows for the Rate of Return Test

General

The applicant should use Schedule C.5 to calculate the horizon value of net cash flow projections for the Rate of Return Test. This horizon value is used in Schedule C.4. The computation of the horizon value is different for this test than for the Profit Protection Test because this test requires the reporting of depreciation for tax purposes.

In Schedule C.5, the applicant removes the tax savings of constant controls depreciation from the cash flows for the last two forecast years. A depreciation-free horizon value is then calculated from these depreciation-free cash flows. The tax savings of constant controls depreciation during the horizon years are then calculated separately. The final horizon value is equal to the sum of the depreciation-free horizon value and the tax savings from depreciation of constant controls accruing over the horizon years. The line items in Schedule C.5 are explained in the following instructions.

Line 01—Net Cash Flow Projections. Enter for each of the final two forecast years the values in Schedule C.4, Line 08, for the corresponding years.

Line 02—Depreciation and Amortization. Enter for each of the final two forecast years the value in Schedule C.4, Line 02, for the corresponding years.

Line 03—Marginal Tax Rate. Enter for each of the final two forecast years the marginal income tax rate applicable to the smelter. This rate should incorporate both federal and state tax liability.

Line 04—Tax Savings. Enter for each of the final two forecast years the product of Lines 02 and 03.

Line 05—Nominal Dollar Values. Enter for each of the final two forecast years the difference between Lines 01 and 04.

Line 06—1990 Dollar Values. For each of the final two forecast years the nominal dollar values must be expressed in the last forecast year's dollars (1990 dollars). Transfer the 1990 amount in Line 05 directly to Line 06. Inflate the 1989 amount to 1990 dollars using the forecast GNP price deflator.

Line 07—Average. Enter under the Total column the average of the two values in Line 06.

Line 08—Horizon Factor. Enter under the Total column the horizon factor provided in Section 2.7.

Line 09—Depreciation-free Horizon Value. Enter under the Total column the product of Lines 07 and 08.

Line 10—Depreciation and Amortization. Enter for each year of the horizon period depreciation charges associated with the smelter's investment in equipment and facilities related to pollution controls. These investments should include those actually made and those required to be made by the end of the forecast period. Reported charges should be computed in accordance with depreciation and amortization methods adopted for tax reporting purposes by the firm. Attach as part of Exhibit B supporting schedules consistent with those supporting Line 17 in Schedule C.1.

Line 11—Marginal Tax Rate. Enter for each year of the horizon period the marginal income tax rate applicable to the smelter. This rate should incorporate both federal and state tax liability.

Line 12—Tax Savings. Enter for each year of the horizon period the product of Lines 10 and 11.

Line 13—Discount Factors. Enter the discount factor for each year of the horizon period. This shall be computed according to the instructions under Section 2.6, except that the variable N found in the discount factor formula represents the number of years in the future, *counting from the last forecast year.* For example, N=1 for the first year of the horizon period.

Line 14—Present Value of Tax Savings. Enter for each year of the horizon period the product of Lines 12 and 13.

Line 15—Total Present Value of Tax Savings. Enter under the Total column the sum of values on Line 14 for the horizon years.

Line 16—Horizon Value. Enter under the Total column the sum of Lines 09 and 15.

Schedule D.1—Interim Controls Revenue Forecast

General

Use Schedule D.1 to report annual forecasts of operating revenues anticipated during the years 1984 through 1990 from operation of the smelter applying for an interim controls waiver. The applicant applying for a permanent waiver should complete Schedule D.1 twice, with revenue and production projections based on two alternative assumptions: (1) Installation of interim constant control equipment, no installation of any additional SO_2 controls that the smelter would otherwise be required to install but for the issuance of an NSO, and closure after January 1, 1988, and (2) installation of interim constant control equipment and any additional SO_2 controls required to comply with the smelter's SIP emission limitation by January 2, 1988, so that the smelter will remain open through the horizon period. The applicant applying for a temporary waiver should use only the first assumption. For a smelter that has no continuous emission controls, the assumed interim control investment program should be based on the installation and operation of a

well-designed sulfuric acid plant to treat all strong gas streams. For a smelter that already has some continuous emission controls, the assumed interim constant control investment should be based on the installation and operation of any additional acid plant capacity that would be necessary for treatment of all strong streams with interim constant controls. The interim controls projections should account for other regulatory requirements on the same basis as provided for in the NSO eligibility tests.

Forecast smelter revenues should be expressed on a tolling service equivalent basis as described in Section 2.3.4. The line items in Schedule D.1 are explained in the following instructions. Attach as part of Exhibit B schedules to (1) explain the methods used to make the required forecasts, (2) explain differences, if any, between historical trends and the forecasts, and (3) provide data and information to support the forecasts.

Lines 01 and 05—Concentrates Processed. Report for each year the forecast quantity of concentrates processed for unaffiliated parties (Line 01) and affiliated parties (Line 05).

Lines 02 and 06—Smelting Charge. Report for each year the forecast smelting charge for unaffiliated parties (Line 02) and affiliated parties (Line 06). See Section 2.4 for forecast copper smelting charges furnished by EPA.

Lines 03 and 07—Total Smelter Revenues. Report for each year the forecast total operating revenues derived from processing concentrates. The total for unaffiliated parties (Line 03) is equal to the product of Lines 01, 02, and 04, and for affiliated parties (Line 07), the product of Lines 05, 06, and 08.

Lines 04 and 08—Average Product Grade. Report for each year the forecast average quality rating assigned to concentrates processed for unaffiliated parties (Line 04) and affiliated parties (Line 08).

Line 09—Total Co-Product Revenues. Report for each year the forecast net revenues from sales of co-products derived from the smelter's operations. Attach as part of Exhibit B a schedule showing by individual type of co-product the forecast quantity produced and sold, forecast market price per unit of sales, and forecast total revenues derived from the co-product sales.

Line 10—Total By-product Revenues From Pollution Control Facilities. Report for each year forecast revenues from the sale of by-products derived from operation of the smelter's pollution control facilities. Attach as part of Exhibit B a schedule showing by type of by-product produced (e.g., sulfuric acid) the forecast quantity of output, forecast market price per unit of output sold, and forecast total revenue derived from the by-product sales.

Line 11—Total By-product Revenues From Other Smelter Processing. Report forecast revenues from the sales of gold, silver, and other by-products derived from the smelter's operations. Attach as part of Exhibit B a schedule providing additional documentation as specified in the instructions for Line 10.

Line 12—Total Co-product and By-product Revenues. Enter for each year the total of Lines 09 through 11.

Schedule D.2—Interim Controls Cost Forecast

General

Use Schedule D.2 to report annual forecasts of operating costs anticipated during the years 1984 through 1990 from operation of the smelter applying for an interim controls waiver. The applicant applying for a permanent waiver should complete Schedule D.2 twice, with cost and production projections based on two alternative assumptions: (1) Installation of interim constant control equipment, no installation of any additional SO_2 controls that the smelter would otherwise be required to install but for the issuance of an NSO, and closure after January 1, 1988, and (2) installation of interim constant control equipment and any additional SO_2 controls required to comply with the smelter's SIP emission limitation by January 2, 1988, so that the smelter will remain open through the horizon period. For a smelter that has no continuous emission controls, the assumed interim control investment program should be based on the installation and operation of a well-designed sulfuric acid plant to treat all strong gas streams. For a smelter that already has some continuous emission controls, the assumed interim constant control investment should be based on the installation and operation of any additional acid plant capacity that would be necessary for treatment of all strong streams with interim constant controls. The interim controls projections should account for other regulatory requirements on the same basis as provided for in the NSO eligibility tests.

The line items in Schedule D.2 are explained in the following instructions. Attach as part of Exhibit B schedules to (1) explain the methods used to make the required forecasts, (2) explain differences, if any, between historical trends and the forecasts, and (3) provide data and information to support the forecasts.

Line 01—Direct Labor Hours. Report for each year the quantity of direct labor hours required to support the processing levels previously reported. Attach as part of Exhibit B an explanation of the labor productivity factors involved.

Line 02—Average Hourly Wage Rate. Report for each year the forecast average wage rate per unit of direct labor input. Attach as part of Exhibit B a description of direct labor cost factors under any existing labor contracts that extend to the forecast period and an explanation of the methodology used to forecast wage rates. EPA-provided forecast wage indices are reported in Section 2.4.

Line 03—Total Wage Payments. Enter for each year the product of Lines 01 and 02.

Line 04—Supplemental Employee Benefits. Report for each year adjustments required to direct labor costs for other employee compensation under supplemental benefit plans. Attach as part of Exhibit B a description of such plans and their costs and an explanation of the methodology used to forecast such costs. EPA-provided forecast wage indices are reported in Section 2.4.

Line 05—Total Production Labor Costs. Enter for each year the total of Lines 03 and 04.

Lines 06, 09, 12, 15, and 18—Energy Quantities. Report for each year the quantity of energy by type required to support the processing levels reported in the smelter's revenue. Attach as part of Exhibit B an explanation of energy characteristics and use factors considered in forecasting the smelter's future energy requirements.

Lines 07, 10, 13, 16, and 19—Unit Prices. Report for each year the forecast price per unit of energy input by type of energy. Attach as part of Exhibit B a description of the energy price factors under any existing energy contracts that extend to the forecast period and an explanation of the methodology used to forecast unit energy prices. EPA-provided forecast energy indices are reported in Section 2.4.

Lines 08, 11, 14, 17, and 20—Total Payments. Enter for each year the products of quantity and prices paid for electricity (Lines 06×07), natural gas (Lines 09×10), coal (Lines 12×13), fuel oil (Lines 15×16), and other (Lines 18×19).

Line 21—Total Energy Costs. Enter for each year the total of Lines 08, 11, 14, 17, and 20.

Schedule D.3—Interim Controls Forecast Profit and Loss Summary

General

Use Schedule D.3 to report forecast revenue and cost information summed in Schedules D.1 and D.2 for the years 1984 through 1990. Applicants applying for a permanent waiver must complete Schedule D.3 twice. Forecast revenues and costs in Schedule D.3 shall be compatible with productive capacity and pollution control assumptions underlying the operating revenue and cost forecasts incorporated into each set of Schedules D.1 and D.2. Applicants applying for a temporary waiver should use only the first assumption: installation of interim constant control equipment and no installation of any additional SO2 controls that the smelter would otherwise be required to install but for the issuance of an NSO. The transfer of line items from Schedules D.1 and D.2 to this Schedule is explained in the following instructions.

Line 01—Smelter Revenues—Unaffiliated Parties. Enter the totals reported in Schedule D.1, Line 03.

Line 02—Smelter Revenues-Affiliated Parties. Enter the totals reported in Schedule D.1, Line 07.

Line 03—Co-product and By-product Sales Revenues. Enter the totals reported in Schedule D.1, Line 12.

Line 04—Other Operating Revenues. Report operating revenues anticipated from sources not accounted for under Lines 01 through 03. Refer to instructions for Line 04 of Schedule A.3 for items that should not be included in "Other Operating Revenues." Attach as part of Exhibit B a schedule showing annual amounts forecast by individual revenue component for "other" operating revenues associated with the smelter's forecast interim controls operations. Identify in the supporting schedule any differences in the "other" revenue components reported in this Schedule and

Schedule A.3 and explain the reasons for such differences.

Line 05—Total Operating Revenues. Enter for each year the total of Lines 01 through 04.

Line 06—Material Costs. Report total costs forecast for flux, refractories, coke and other materials directly associated with the smelter's processing of concentrates. Attach as part of Exhibit B a schedule showing the annual amounts forecast by major material cost components. For each cost component, identify the forecast quantity and unit price elements of material cost and explain the basis for forecasting these quantity and price elements. Identify in the supporting schedule any differences in the "other" material cost components shown in this Schedule and Schedule A.3 and explain the reasons for such differences.

Line 07—Production Labor Costs. Enter the totals reported in Schedule D.2, Line 05.

Line 08—Energy Costs. Enter the totals reported in Schedule D.2, Line 21.

Line 09—Pollution Control Costs. Report the total costs forecast for operation and maintenance of all pollution control equipment and facilities under the two alternative sets of assumptions made in corresponding Schedules D.1 and D.2. Byproduct credits associated with operation of the pollution control facilities should be eliminated from the cost accounts, reclassified to Schedule D.1, Line 10 and included in Line 03 of this Schedule. Attach a schedule as part of Exhibit B classifying pollution control costs by major cost components. Explain the basis used for estimating each of the cost components.

Line 10—Production Overhead Costs. Report the total costs forecast for indirect labor, indirect materials and other production overhead costs associated with the smelter's constant controls forecasts. Attach as part of Exhibit B a schedule showing annual overhead costs projected by major cost components associated with the smelter's operations. For each cost component, where appropriate, identify the forecast quantity and unit price elements of overhead costs and explain the basis for estimating these quantity and price elements. Also identify in the supporting schedule any differences in production overhead cost classifications used in this Schedule and Schedule A.3 and explain the reasons for such differences.

Line 11—Other Production Costs. Report other forecast production costs not previously reported on lines 06 through 10. Attach as part of Exhibit B supporting schedules showing the basis of the forecasts.

Line 12—Total Cost of Sales. Enter for each year the sum of operating costs reported on Lines 06 through 11.

Lines 13—Gross Operating Profit. Enter for each year the difference between Lines 05 and 12.

Line 14—Selling, General and Administrative Expenses. Report the total costs forecast for administrative, marketing and general corporate overhead functions that directly or indirectly support the smelter's operations. Refer to the NSO Financial Reporting Overview for general discussion of indirect cost allocations from overhead cost pools. Attach as part of Exhibit B a schedule classifying selling, general and administrative expenses into major cost components. Indicate whether each component represents costs directly assignable to the smelter or indirect costs allocated from other business segments to the smelter. Explain the basis used for estimating the amount of expected costs included in each component and the basis used for allocating indirect cost elements to the smelter. Identify and explain any differences between the selling, general and administrative cost classification used in this Schedule and that used in Line 15 of Schedule A.3.

Line 15—Taxes, Other than Income Taxes. Report the total costs forecast for property taxes and associated levies paid to governmental units by or for the benefit of the smelter operation. Attach as part of Exhibit B a schedule classifying operating taxes by major component. Indicate whether each component represents taxes directly assignable to the smelter or taxes that have been allocated among more than one facility. Explain the basis used for estimating taxes and the basis for any allocation of taxes to the smelter. Identify and explain any differences between the component classifications used in this Schedule and those used in Line 16 of Schedule A.3.

Line 16—Research Costs. Report the estimates of research costs incurred directly by or for the benefit of the smelter operations. Attach as part of Exhibit B a schedule classifying the costs by major direct and indirect cost components. Explain the basis for estimating the costs assigned to each component. Identify and explain any differences between classifications used in this Schedule and those used in Line 17 of Schedule A.3.

Line 17—Pollution Control Facility Depreciation and Amortization. Report the estimates of depreciation and amortization charges associated with the smelter's actual and forecast investment in all pollution control equipment and facilities under the two alternative sets of assumptions made in corresponding Schedules D.1 and D.2. Reported charges should be computed in accordance with depreciation and amortization methods adopted for tax reporting purposes by the firm. Attach explanatory supporting schedules as part of Exhibit B.

Line 18—Other Smelter Facility Depreciation and Amortization. Report the pro forma estimates of depreciation and amortization charges associated with the smelter's investment in equipment and facilities other than those classified as pollution control facilities. Attach explanatory supporting schedules as part of Exhibit B.

Line 19—Interest on Short-Term Debt. Report the estimates of interest and other financing charges on forecast short-term obligations as classified in the smelter's current liabilities on Schedule A.4. Interest and associated financing charges on long-term debt should not be included as an expense identifiable with the smelter's operations. Attach as part of Exhibit B a schedule showing the interest-bearing, short-term debt contracts identifiable with the smelter's operations, the interest rate projected for these contracts, and the estimated annual interest charges. Identify and explain any differences between the classifications used in this Schedule and those used in Line 20 of Schedule A.3.

Line 20—Miscellaneous Operating Expenses. Report only the total operating expenses associated with or allocated to the smelter that cannot be appropriately classified in one of the preceding line items. Attach as part of Exhibit B a schedule showing the classification of these residual operating expenses into major cost components. Explain the basis used for forecasting the cost under each component. Identify each cost component in terms of direct or indirect cost and explain the basis used for allocating the indirect costs to smelter operations. Identify and explain any differences between cost classifications included in this Schedule and those used in Line 21 of Schedule A.3.

Line 21—Total Other Operating Expenses. Enter for each year the sum of operating costs reported on Lines 14 through 20.

Line 22—Income From Operations. Enter for each year the difference between Lines 21 and 13.

Line 23—Income Taxes. Enter the product of income from operations (Line 22) and the sum of the Federal, state and local marginal tax rates. Attach as part of Exhibit B a schedule detailing the estimated marginal tax rate by taxing entity.

Line 24—Net Income From Operations. Enter for each year the difference between Lines 23 and 22.

The temporary waiver from interim controls test is on Line 13 of Schedule D.3 that was completed under the assumption of installation of interim constant control equipment and no installation of any additional SO_2 controls that the smelter would otherwise be required to install but for the issuance of an NSO. Applicants will be eligible for a temporary waiver from the interim development of constant control technology for sulfur dioxide emissions if the reported gross operating profit on Line 13 is a negative value for one or more years during which the NSO is in effect.

Schedule D.4—Interim Controls Sustaining Capital Investment Forecast

General

Use Schedule D.4 to report yearly sustaining capital outlays for maintenance of the smelter's existing productive capability. The applicant should complete Schedule D.4 twice, under two alternative assumptions: (1) Installation of interim constant control equipment, no installation of any additional SO_2 controls that the smelter would otherwise be required to install but for the issuance of an NSO, and closure after January 1, 1988, and (2) installation of interim constant equipment and any additional SO_2 controls required to comply with the smelter's SIP emission limitation by January 2, 1988, so that the smelter will remain open through the horizon period.

Major elements of these outlays should be disclosed, as well as the total of such outlays. Estimates shall be restricted to those items that will be capitalized for tax purposes.

These outlays shall primarily be for plant replacement, although outlays for improvements and expansion may be included to the extent that improvements and/or expansion, exclusive of required pollution control outlays, can be justified as economically feasible. Estimates of sustaining capital investments shall exclude any incremental investment for sulfur dioxide emission controls reported in Line 06 of Schedule D.6. Sustaining capital investments in facilities shared with other operating segments shall be allocated in accordance with the instructions given below.

Estimates of sustaining capital shall be compatible with productive capacity and pollution control requirements underlying the operating revenue and cost forecasts incorporated in Schedule D.3.

Line 01 to 06—Sustaining Capital. Report for each year by individual line item property, plant and equipment sustaining capital investments assignable to smelter operations. Include both (1) property, plant and equipment directly associated with the smelter's operations and (2) facilities shared with other operating segments to the extent that a causal and beneficial relationship can be established for the intersegment allocations of such facility investments.

Attach as part of Exhibit B an explanatory schedule disclosing and supporting by individual line item the major elements of annual capital expenditures for sustaining capital. Further classify these annual capital expenditures into both (1) investments required to maintain the smelter versus investments in smelter expansion and improvements and (2) direct facility versus joint-use facility investments. Explain the method used for allocating capital expenditures on joint-use facilities to the smelter's operations.

Line 07—Total Smelter Sustaining Capital. Enter for each year the total of Lines 01 through 06. Transfer the reported total for each year to Schedule D.6, Line 06.

Schedule D.5—Cash Proceeds From Liquidation

General

Use Schedule D.5 to calculate cash proceeds from liquidation. Applicants should determine the current salvage value of their existing investment in the smelter as the net proceeds that could be derived through an orderly liquidation of the smelter's assets. The net cash proceeds should be reported after an appropriate allowance for disposal costs, contractual claims against the smelter (e.g., labor termination penalties), and income tax effects on the corporation of such liquidation costs.

The applicant must stipulate the most advantageous alternative market (use) for the smelter's facilities. Generally, this market will be:

- Secondary market for used plant and equipment.
- Sale for scrap.
- Abandonment where the disposal cost exceeds scrap value.

The current net salvage value should be disaggregated into the same property, plant and equipment asset groups reported under the historical capital investment summary, Schedule A.4. The line items in Schedule D.5 are explained in the following instructions.

Line 01—Current Assets. Enter in Columns 1 and 2, the value of total current assets shown in Line 08 of Schedule A.4 (Historical Capital Investment Summary) for 1983. No gain or loss should be reported in Columns 3 through 5 for the liquidation of current asset investments.

Lines 02-07—Property Plant and Equipment. Enter in Column 1 the appraised liquidation value (in terms of pretax cash proceeds) of the smelter by asset group. This estimate should be certified by a qualified third party professional appraiser and shall represent the best use and highest alternative value of these assets. The liquidation value of any assets which are jointly used by the smelter and other operating segments shall be excluded if, upon closure of the smelter, such assets would continue in service for the non-smelter activity.

In Column 2, report the net book value of these assets for which liquidation values have been reported in Column 1. The reported values should correspond with amounts reported for 1982 in lines 09 through 15 in Schedule A.4 as adjusted for appropriate eliminations of joint-use facilities and reconciliation to a net book value as reported for income taxes. Attach as part of Exhibit B supporting schedules showing all adjustments and conversion of the net book value as reported on the financial statements, to net book value that would be used for income tax purposes.

Compute Column 3 as Column 1 less Column 2. The gain (or loss) shown in Column 3 shall be segregated into ordinary income and capital gains components subject to taxation pursuant to applicable income tax rules. Enter ordinary income in Column 4 and capital gains in Column 5.

Line 08—Total Smelter Investment. Enter the sum of Lines 02 through 07 for each of the columns.

Line 09—Other Non-current Assets. In Column 1, report the appraised value of other non-current assets in accordance with the instructions for Line 18, Schedule A.4, except that any joint asset(s) that would continue in the event of smelter liquidation shall be excluded. This estimate shall be certified by a qualified third-party professional appraiser.

In Column 2, report the net book value of the non-current assets directly corresponding to those assets included in the liquidation value estimated under Column 1.

The remaining columns shall be completed in accordance with the instructions given above for Lines 02 and 06.

Line 10—Total Smelter Value. Enter the sum of Lines 01, 08 and 09.

Line 11—Total Current Liabilities. Report in both Columns 1 and 2, the value of total current liabilities shown in Line 25 of Schedule A.4 for 1983.

Line 12—Gross Liquidation Value. Enter the difference between Lines 10 and 11.

Line 13—Liquidation Costs. In Columns 1, 3 and 4, report the value of any liquidation costs such as labor contract termination penalties, severance pay and related costs, associated with closure of the smelter.

Line 14—Taxable Gain (or Loss). Enter in Columns 4 and 5, the differences between Lines 12 and 13.

Line 15—Income Tax Rate. Enter the sum of the Federal, state and local marginal tax rates of the firm for ordinary income and capital gains in Columns 4 and 5, respectively. Attach as part of Exhibit B a schedule detailing the estimated marginal tax rate by taxing entity.

Line 16—Income Tax on Gain (or Loss). In Columns 4 and 5, enter the product of Line 14 and the marginal income tax rates reported in Line 15. In Column 1, enter the sum of Columns 4 and 5.

Line 17—After Tax Cash Proceeds. Enter in Column 1 the difference between Line 12 and the sum of Lines 13 and 16.

Schedule D.6—Permanent Waiver from Interim Controls Test

General

Applicants must complete this Schedule and its supporting schedules if they seek a permanent waiver from interim control requirements. The applicant should complete Schedule D.6 twice, with revenue and production projections based on two alternative assumptions: (1) Installation of interim constant control equipment, no installation of any additional SO_2 controls that the smelter would otherwise be required to install but for the issuance of an NSO, and closure after January 1, 1988, and (2) installation of interim constant control equipment and any additional SO_2 controls required to comply with the smelter's SIP emission limitation by January 2, 1988, so that the smelter will remain open through the horizon period. Forecasts in Schedule D.6 shall be compatible with assumptions and forecasts in each set of Schedules D.1 through D.4. The line items in Schedule D.6 are explained in the following instructions.

Line 01—Net Income from Operations. Enter for each year the amounts reported in Schedule D.3, Line 24.

Line 02—Net Income Adjustments. Enter any adjustments to net income not included in Schedule D.3. When assuming closure after January 1, 1988, the applicant must include the proceeds from liquidation in 1988. The applicant must estimate liquidation value as of 1988 using one of two methods: (1) the applicant may complete Schedule D.5 assuming liquidation in 1988 and report the value of after-tax cash proceeds in Line 17; or (2) the applicant may use the value of after-tax cash proceeds in Line 17 of Schedule D.5, as already completed, assuming liquidation in the current (application) year, and expressing values in 1988 dollars. The current liquidation value must be inflated to 1988 dollars by applying the appropriate forecast percentage rate changes in the GNP price deflator. Attach explanatory supporting schedules in Exhibit B.

Lines 03 and 04—Depreciation and Amortization. Enter for each year the amounts reported in Schedule D.3, Lines 17 and 18, respectively.

Line 05—Operating Cash Flow. Enter for each year the total of amounts reported on Lines 01 through 04.

Line 06—Pollution Controls Capital Investment. Enter the estimated pollution control capital outlays projected to be made under the two alternative sets of assumptions

described in the *General* section of this schedule. These controls shall include only interim control equipment for the first set of assumptions and both interim control equipment and any additional SO_2 controls required to comply with the smelter's SIP emission limitation by January 2, 1988, for the second set of assumptions. The values assumed in this schedule shall correspond to the investment estimates shown in each set of supporting schedules for Line 17 of Schedule D.3. For purposes of allocating costs of the additional SO_2 controls under the second set of assumptions, applicants must provide information establishing the period over which capital outlays for such controls would be made if installation of the controls begins the latest date that would still allow compliance to be achieved by January 2, 1988. Changes in working capital investment due to investment in control facilities may be added to the capital investment estimates shown in the corresponding supporting schedules for Schedule D.3.

Line 07—Sustaining Capital. Enter for each year the amounts reported in Schedule D.4, Line 07.

Line 08—Total. Enter for each year the sum of Lines 05 and 06.

Line 09—Net Cash Flow Projections. Enter for each year the difference between Lines 04 and 07.

Line 10—Discount Factors. Enter the discount factor for each year, computed as described in the instructions under Section 2.6.

Line 11—Present Value of Future Cash Flows. Enter for each year the product of Lines 08 and 09.

Line 12—Horizon Value. Enter under the Total column the estimated horizon value of the smelter reported in Schedule D.7, Line 16.

Line 13—Discount Factor. Enter under the Total column the appropriate discount factor, computed as described in the instructions under Section 2.6.

Line 14—Present Value of Horizon Value. Enter under the Total column the product of Lines 11 and 12.

Line 15—Present Value of Future Cash Flows. Enter under the Total column the sum of amounts previously reported on Line 10 for 1984 through 1990.

Line 16—Total Present Value. Enter the sum of Lines 13 and 14.

Line 17—Current Salvage Value. Enter the amount reported in Schedule D.5, Line 17, if the value is greater than zero. If the value is zero or less, enter zero.

Line 18—Net Present Value. Enter the difference between Lines 16 and 17. In determining eligibility for a permanent waiver from interim control requirements, an applicant must use the higher of the two net present value figures computed under the two alternative assumptions. Applicants reporting a negative value for the higher net present value figure will be eligible for a permanent waiver from interim use of a constant control system for sulfur dioxide emissions.

Schedule D.7—Horizon Value of Cash Flows for the Interim Controls Test

General

Use Schedule D.7 to calculate the horizon value of net cash flow projections for the Interim Controls Test. This horizon value is used in Schedule D.6. The computation of the horizon value is different for this test than for the Profit Protection Test because this test requires the reporting of depreciation for tax purposes.

In Schedule D.7, the applicant removes the tax savings of control equipment depreciation from the cash flows for the last two forecast years. A depreciation-free horizon value is then calculated from these depreciation-free cash flows. The tax savings of constant controls depreciation during the horizon years are then calculated separately. The final horizon value is equal to the sum of the depreciation-free horizon value and the tax savings from depreciation of constant controls accruing over the horizon years. The line items in Schedule D.7 are explained in the following instruction.

Line 01—Net Cash Flow Projections. Enter for each of the final two forecast years the values in Schedule D.6, Line 09, for the corresponding years.

Line 02—Depreciation and Amortization. Enter for each of the final two forecast years the value in Schedule D.6, Line 03, for the corresponding years.

Line 03—Marginal Tax Rate. Enter for each of the final two forecast years the marginal income tax rate applicable to the smelter. This rate should incorporate both federal and state tax liability.

Line 04—Tax Savings. Enter for each of the final two forecast years the product of Lines 02 and 03.

Line 05—Nominal Dollar Values. Enter for each of the final two forecast years the difference between Lines 01 and 04.

Line 06—1990 Dollar Values. For each of the final two forecast years the nominal dollar values must be expressed in the last forecast year's dollars (1990 dollars). Transfer the 1990 amount in Line 05 directly to Line 06. Inflate the 1989 amount to 1990 dollars using the forecast GNP price deflator.

Line 07—Average. Enter under the Total column the average of the two values in Line 06.

Line 08—Horizon Factor. Enter under the Total column the horizon factor provided in Section 2.7.

Line 09—Depreciation-free Horizon Value. Enter under the Total column the product of Lines 07 and 08.

Line 10—Depreciation and Amortization. Enter for each year of the horizon period depreciation charges associated with the smelter's investment in equipment and facilities related to pollution controls. These investments should include those actually made and those forecast to be made by the end of the forecast period. Reported charges should be computed in accordance with depreciation and amortization methods adopted for tax reporting purposes by the firm. Attach as part of exhibit B supporting schedules consistent with those supporting Line 17 in Schedule D.3.

Line 11—Marginal Tax Rate. Enter for each year of the horizon period the marginal income tax rate applicable to the smelter. This rate should incorporate both federal and state tax liability.

Line 12—Tax Savings. Enter for each year of the horizon period the product of Lines 10 and 11.

Line 13—Discount Factors. Enter the discount factor for each year of the horizon period. This shall be computed according to the instructions under Section 2.6, except that the variable N found in the discount factor formula represents the number of years in the future, *counting from the last forecast year.* For example, N=1 for the first year of the horizon period.

Line 14—Present Value of Tax Savings. Enter for each year of the horizon period the product of Lines 12 and 13.

Line 15—Total Present Value of Tax Savings. Enter under the Total column the sum of values on Line 14 for the horizon years.

Line 16—Horizon Value. Enter under the Total column the sum of Lines 09 and 15.

Environmental Protection Agency

Primary Nonferrous Smelter Order Application

Part I—Identification Information

1. Firm name _____
2. Street/Box/RFD _____
3. City _____
4. State _____
5. Zip Code _____
6. IRS Employer Identification No. _____
7. SEC 1934 Act Registration No. _____
8. Smelter Name _____
9. Street/Box/RFD _____
10. City _____
11. State _____
12. Zip Code _____
13. Contact Person _____
14. Title _____
15. Street/Box/RFD _____
16. City _____
17. State _____
18. Zip Code _____
19. Telephone _____

Part II—Certification

I certify that the information provided herein and appended hereto is true and accurate to the best of my knowledge. I understand that this information is being required, in part, under the authority of Section 114 of the Clean Air Act, 42 U.S.C. 7414.

Name _____
Title _____
Signature _____
Date _____

SCHEDULE A.1—HISTORICAL REVENUE DATA

[Smelter identification]

	Line	1979	1980	1981	1982	1983
A. Copper product sales:						
1. Total quantity sold	01					
2. Unaffiliated customer sales:						
a. Quantity sold	2					
b. Operating revenue	03					
c. Average unit price	04					
d. Average product grade	05					
3. Affiliated customers sales:						
a. Quantity sold	06					
b. Operating revenue	07					
c. Average unit price	08					
d. Average product grade	09					
4. Adjusted copper revenues:						
a. Total copper revenues	10					
b. Transfer price adjustment	11					
c. Other revenue adjustments	12					
d. Adjusted copper revenues	13					
B. Lead product sales:						
1. Total quantity sold	14					
2. Unaffiliated customer sales:						
a. Quantity sold	15					
b. Operating revenue	16					
c. Average unit price	17					
d. Average product grade	18					
3. Affiliated customer sales:						
a. Quantity sold	19					
b. Operating revenue	20					
c. Average unit price	21					
d. Average product grade	22					
4. Adjusted lead revenues:						
a. Total lead revenues	23					
b. Transfer price adjustment	24					
c. Other revenue adjustments	25					
d. Adjusted lead revenues	26					
C. Zinc product sales:						
1. Total quantity sold	27					
2. Unaffiliated customer sales:						
a. Quantity sold	28					
b. Operating revenue	29					
c. Average unit price	30					
d. Average product grade	31					
3. Affiliated customer sales:						
a. Quantity sold	32					
b. Operating revenue	33					
c. Average unit price	34					
d. Average product grade	35					
4. Adjusted zinc revenues:						
a. Total zinc revenues	36					
b. Transfer price adjustment	37					
c. Other revenue adjustments	38					
d. Adjusted zinc revenues	39					
D. Molybdenum or other nonferrous metal sales:						
1. Total quantity sold	40					
2. Unaffiliated customer sales:						
a. Quantity sold	41					
b. Operating revenue	42					
c. Average unit price	43					
d. Average product grade	44					
3. Affiliated customer sales:						
a. Quantity sold	45					
b. Operating revenue	46					
c. Average unit price	47					
d. Average product grade	48					
4. Adjusted molybdenum or other nonferrous metal revenues:						
a. Total molybdenum or other nonferrous metal revenues	49					
b. Transfer price adjustment	50					
c. Other revenue adjustments	51					
d. Adjusted molybdenum or other nonferrous metal revenues	52					
E. Primary metal revenues	53					
F. Tolling service revenues:						
1. Total toll concentrates processed	54					
2. Unaffiliated customer revenues:						
a. Concentrates processed	55					
b. Operating revenue	56					
c. Average unit price	57					
d. Average product grade	58					
3. Affiliated customer revenues:						
a. Concentrates processed	59					
b. Operating revenue	60					
c. Average unit price	61					
d. Average product grade	62					
4. Adjusted tolling service revenues:						
a. Total tolling service revenue	63					
b. Transfer price adjustment	64					
c. Other revenue adjustments	65					
d. Adjusted tolling service revenues	66					
G. Coproduct and byproduct sales:						
1. Total coproduct revenues	67					
2. Total byproduct revenues:						
a. Pollution control facilities	68					

SCHEDULE A.1—HISTORICAL REVENUE DATA—Continued

[Smelter identification]

	Line	1979	1980	1981	1982	1983
b. Other smelter processing	69					
3. Total coproduct and byproduct revenues	70					

SCHEDULE A.2—HISTORICAL COST DATA

[Smelter identification]

	Line	1979	1980	1981	1982	1983
A. Concentrate costs:						
1. Total quantity purchased	01					
2. Unaffiliated purchases:						
a. Quantity purchased	02					
b. Concentrate cost	03					
c. Average unit price	04					
d. Average concentrate grade	05					
3. Affiliated purchases:						
a. Quantity purchased	06					
b. Concentrate cost	07					
c. Average unit price	08					
d. Average concentrate grade	09					
4. Adjusted concentrate costs:						
a. Total concentrate costs	10					
b. Transfer price adjustment	11					
c. Other cost adjustments	12					
d. Adjusted concentrate cost	13					
B. Production labor cost:						
1. Direct labor hours	14					
2. Average hourly wage rate	15					
3. Total wage payments	16					
4. Supplemental employee benefits	17					
5. Total production labor cost	18					
C. Energy costs:						
1. Electricity:						
a. Quantity in kilowatt hours	19					
b. Price per kwh	20					
c. Total electricity payments	21					
2. Natural gas:						
a. Quantity in mcf	22					
b. Price per mcf	23					
c. Total natural gas payments	24					
3. Coal:						
a. Quantity in tons	25					
b. Price per ton	26					
c. Total coal payments	27					
4. Fuel oil:						
a. Quantity in gallons	28					
b. Price per gallon	29					
c. Total fuel oil payments	30					
5. Other (specify):						
a. Quantity (specific units)	31					
b. Price per unit	32					
c. Total payments	33					
6. Total energy costs	34					

SCHEDULE A.3—HISTORICAL PROFIT AND LOSS SUMMARY

[Smelter identification]

	Line	1979	1980	1981	1982	1983
A. Operating revenues:						
1. Primary metal sales	01					
2. Coproduct and byproduct sales	02					
3. Tolling service revenues	03					
4. Other operating revenues	04					
5. Total operating revenues	05					
B. Cost of sales:						
1. Concentrates processed	06					
2. Other materials	07					
3. Production labor	08					
4. Energy costs	09					
5. Pollution control cost	10					
6. Production overhead	11					
7. Other production costs	12					
8. Total cost of sales	13					
C. Gross operating profit	14					
D. Other operating expenses:						
1. Selling general and administrative	15					
2. Taxes, other than income tax	16					
3. Research costs	17					
4. Depreciation and amortization:						
a. Pollution control facilities	18					
b. Other smelter facilities	19					
5. Interest on short term debt	20					
6. Miscellaneous operating expenses	21					
7. Total other operating expenses	22					

SCHEDULE A.3—HISTORICAL PROFIT AND LOSS SUMMARY—Continued

[Smelter identification]

	Line	1979	1980	1981	1982	1983
E. Income from operations	23					
F. Other income and (expense):						
1. Gain/(loss) on disposition of property	24					
2. Miscellaneous other income and (expense)	25					
3. Total other income and (expense)	26					
G. Net taxable income	27					

SCHEDULE A. 4—HISTORICAL CAPITAL INVESTMENT SUMMARY

[Smelter identification]

	Line	1979	1980	1981	1982	1983
A. Current assets:						
1. Cash on hand and deposit	01					
2. Temporary cash investments	02					
3. Trade receivables, net:						
a. Unaffiliated customers	03					
b. Affiliated customers	04					
4. Inventories:						
a. Raw materials and products	05					
b. Other materials and supplies	06					
5. Other current assets	07					
6. Total current assets	08					
B. Property, plant and equipment:						
1. Land	09					
2. Buildings and improvements	10					
3. Machinery and equipment	11					
4. Transportation equipment	12					
5. Pollution control facilities	13					
6. Other fixed assets	14					
7. Total smelter investment	15					
8. Less: Accumulated depreciation and amortization	16					
9. Net smelter investment	17					
C. Other noncurrent assets	18					
D. Total smelter capital investment	19					
E. Current liabilities:						
1. Trade accounts and notes payable:						
a. Unaffiliated suppliers	20					
b. Affiliated suppliers	21					
2. Other expense accruals	22					
3. Notes payable, current	23					
4. Other current liabilities	24					
5. Total current liabilities	25					
F. Net smelter capital investment	26					

SCHEDULE B.1—PRE-CONTROL REVENUE FORECAST

[Smelter identification]

	Line	1984	1985	1986	1987	1988	1989	1990
A. Forecast smelter revenues—unaffiliated parties:								
1. Concentrates processed	01							
2. Smelting charge	02							
3. Total smelter revenues	03							
4. Average product grade	04							
B. Forecast smelter revenues—affiliated parties:								
1. Concentrates processed	05							
2. Smelting charge	06							
3. Total smelter revenues	07							
4. Average product grade	08							
C. Forecast co-product and by-product sales:								
1. Total co-product revenues	09							
2. Total by-product revenues from:								
a. Pollution control facilities	10							
b. Other smelter processing	11							
3. Total co-product and by-product revenues	12							

SCHEDULE B.2—PRE-CONTROL COST FORECAST

[Smelter identification]

	Line	1984	1985	1986	1987	1988	1989	1990
A. Forecast production labor cost:								
1. Direct labor hours	01							
2. Average hourly wage rate	02							
3. Total wage payments	03							
4. Supplemental employee benefits	04							
5. Total production labor cost	05							
B. Forecast energy costs:								
1. Electricity:								
a. Quantity in kilowatt hours	06							
b. Price per kwh	07							
c. Total electricity payments	08							

SCHEDULE B.2—PRE-CONTROL COST FORECAST—Continued

[Smelter identification]

	Line	1984	1985	1986	1987	1988	1989	1990
2. Natural gas:								
a. Quantity in mcf	09							
b. Price per mcf	10							
c. Total natural gas payments	11							
3. Coal:								
a. Quantity in tons	12							
b. Price per ton	13							
c. Total coal payments	14							
4. Fuel oil:								
a. Quantity in gallons	15							
b. Price per gallon	16							
c. Total fuel oil payments	17							
5. Other (specify):								
a. Quantity (specific units)	18							
b. Price per unit	19							
c. Total payments	20							
6. Total energy costs	21							

SCHEDULE B.3—PRE-CONTROL FORECAST PROFIT AND LOSS SUMMARY

[Smelter identification]

	Line	1984	1985	1986	1987	1988	1989	1990
A. Forecast operating revenues:								
1. Smelter revenues—unaffiliated parties	01							
2. Smelter revenues—affiliated parties	02							
3. Co-product and by-product sales	03							
4. Other operating revenues	04							
5. Total operating revenues	05							
B. Forecast cost of sales:								
1. Material costs	06							
2. Production labor costs	07							
3. Energy costs	08							
4. Pollution control costs	09							
5. Production overhead	10							
6. Other production costs	11							
7. Total cost of sales	12							
C. Forecast gross operating profit	13							
D. Forecast other operating expenses:								
1. Selling, general and administrative expenses	14							
2. Taxes, other than income tax	15							
3. Research costs	16							
4. Depreciation and amortization:								
a. Pollution control facilities	17							
b. Other smelter facilities	18							
5. Interest	19							
6. Miscellaneous operating expenses	20							
7. Total other operating expenses	21							
E. Forecast income from operations	22							

SCHEDULE B. 4—CONSTANT CONTROLS REVENUE FORECAST

[Smelter identification]

	Line	1984	1985	1986	1987	1988	1989	1990
A. Forecast smelter revenues—unaffiliated parties:								
1. Concentrates processed	01							
2. Smelting charge	02							
3. Total smelter revenues	03							
4. Average product grade	04							
B. Forecast smelter revenues—affiliated parties:								
1. Concentrates processed	05							
2. Smelting charge	06							
3. Total smelter revenues	07							
4. Average product grade	08							
C. Forecast co-product and by-product sales:								
1. Total co-product revenues	09							
2. Total by-product revenues from:								
a. Pollution control facilities	10							
b. Other smelter processing	11							
3. Total co-product and by-product revenues	12							

SCHEDULE B.5—CONSTANT CONTROLS COST FORECAST

[Smelter identification]

	Line	1984	1985	1986	1987	1988	1989	1990
A. Forecast production labor cost:								
1. Direct labor hours	01							
2. Average hourly wage rate	02							
3. Total wage payments	03							
4. Supplemental employee benefits	04							
5. Total production labor cost	05							

SCHEDULE B.5—CONSTANT CONTROLS COST FORECAST—Continued

[Smelter identification]

	Line	1984	1985	1986	1987	1988	1989	1990
B. Forecast energy costs:								
1. Electricity:								
a. Quantity in kilowatt hours	06							
b. Price per kwh	07							
c. Total electricity payments	08							
2. Natural gas:								
a. Quantity in mcf	09							
b. Price per mcf	10							
c. Total natural gas payments	11							
3. Coal:								
a. Quantity in tons	12							
b. Price per ton	13							
c. Total coal payments	14							
4. Fuel oil:								
a. Quantity in gallons	15							
b. Price per gallon	16							
c. Total fuel oil payments	17							
5. Other (specify):								
a. Quantity (specific units)	18							
b. Price per unit	19							
c. Total payments	20							
6. Total energy costs	21							

SCHEDULE B.6—CONSTANT CONTROLS PROFIT AND LOSS SUMMARY FOR THE PROFIT PROTECTION TEST

[Smelter identification]

	Line	1984	1985	1986	1987	1988	1989	1990
A. Forecast operating revenues:								
1. Smelter revenues—unaffiliated parties	01							
2. Smelter revenues—affiliated parties	02							
3. Co-product and by-product sales	03							
4. Other operating revenues	04							
5. Total operating revenues	05							
B. Forecast cost of sales:								
1. Material costs	06							
2. Production labor costs	07							
3. Energy costs	08							
4. Pollution control costs	09							
5. Production overhead	10							
6. Other production costs	11							
7. Total cost of sales	12							
C. Forecast gross operating profit	13							
D. Forecast other operating expenses:								
1. Selling, general and administrative expenses	14							
2. Taxes, other than income tax	15							
3. Research costs	16							
4. Depreciation and amortization:								
a. Pollution control facilities	17							
b. Other smelter facilities	18							
5. Interest	19							
6. Miscellaneous operating expenses	20							
7. Total other operating expenses	21							
E. Forecast income from operations	22							

SCHEDULE B.7—PROFIT PROTECTION TEST

[Smelter identification]

	Line	1984	1985	1986	1987	1988	1989	1990	Total
A. Pre-control case:									
1. Net income from operations	01								XXXX
2. Discount factors	02								XXXX
3. Present value of future net income	03								XXXX
4. Horizon value	04	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
5. Discount factor	05	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
6. Present value of horizon value	06	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
7. Present value of future net income	07	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
8. Total present value	08	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
B. Constant controls case:									
1. Net income from operations	09								XXXX
2. Discount factors	10								XXXX
3. Present value of future net income	11								XXXX
4. Horizon value	12	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
5. Discount factor	13	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
6. Present value of horizon value	14	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
7. Present value of future net income	15	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
8. Total present value	16	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
C. Ratio of total present value of constant controls case to total, present value of base case	17	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	

SCHEDULE C.1—CONSTANT CONTROLS PROFIT AND LOSS SUMMARY FOR THE RATE OF RETURN TEST

[Smelter identification]

	Line	1984	1985	1986	1987	1988	1989	1990
A. Forecast operating revenues:								
1. Smelter revenues—unaffiliated parties	01							
2. Smelter revenues—affiliated parties	02							
3. Co-product and by-product sales	03							
4. Other operating revenues	04							
5. Total operating revenues	05							
B. Forecast cost of sales:								
1. Material costs	06							
2. Production labor costs	07							
3. Energy costs	08							
4. Pollution control costs	09							
5. Production overhead	10							
6. Other production costs	11							
7. Total cost of sales	12							
C. Forecast gross operating profit	13							
D. Forecast other operating expenses:								
1. Selling, general and administrative expenses	14							
2. Taxes, other than income tax	15							
3. Research costs	16							
4. Depreciation and amortization								
a. Pollution control facilities	17							
b. Other smelter facilities	18							
5. Interest on short-term debt	19							
6. Miscellaneous operating expenses	20							
7. Total other operating expenses	21							
E. Forecast income from operations	22							
F. Forecast income taxes	23							
G. Forecast net income from operations	24							

SCHEDULE C.2—CONSTANT CONTROLS SUSTAINING CAPITAL INVESTMENT FORECAST

[Smelter identification]

Sustaining capital	Line	1984	1985	1986	1987	1988	1989	1990
1. Land	01							
2. Buildings and improvements	02							
2. Machinery and equipment	03							
4. Transportation equipment	04							
5. Pollution control facilities	05							
6. Other fixed assets	06							
7. Total smelter sustaining capital	07							

SCHEDULE C.3—HISTORICAL CAPITAL INVESTMENT IN CONSTANT DOLLARS

[Smelter identification]

Items from 1983 balance sheet	Line	Nominal dollars	Constant dollars
A. Current assets:			
1. Cash on hand and deposit	01		
2. Temporary cash investments	02		
3. Trade receivables, net:			
a. Unaffiliated customers	03		
b. Affiliated customers	04		
4. Inventories:			
a. Raw materials and products	05		
b. Other materials and supplies	06		
5. Other current assets	07		
6. Total current assets	08		
B. Property, plant and equipment:			
1. Land	09		
2. Buildings and improvements	10		
3. Machinery and equipment	11		
4. Transportation equipment	12		
5. Pollution control facilities	13		
6. Other fixed assets	14		
7. Total smelter investments	15		
8. Less: Accumulated depreciation and amortization	16		
9. Net smelter investment	17		
C. Other noncurrent assets	18		
D. Total smelter capital investment	19		
E. Current liabilities:			
1. Trade accounts and notes payable:			
a. Unaffiliated suppliers	20		
b. Affiliated suppliers	21		
2. Other expense accruals	22		
3. Notes payable, current	23		
4. Other current liabilities	24		
5. Total current liabilities	25		
F. Net smelter capital investment	26		

SCHEDULE C.4—RATE OF RETURN TEST

[Smelter identification]

	Line	1984	1985	1986	1987	1988	1989	1990	Total
A. Operating cash flow projection:									
1. Net income from operations	01								XXXX
2. Depreciation and amortization:									
a. Pollution control facilities	02								XXXX
b. Other smelter facilities	03								XXXX
3. Operating cash flow	04								XXXX
4. Capital expenditure projections:									
a. Constant controls	05								XXXX
b. Sustaining capital	06								XXXX
c. Total	07								XXXX
5. Net cash flow projections	08								XXXX
6. Discount factors	09								XXXX
7. Present value of future cash flows	10								XXXX
B. Net present value:									
1. Horizon value	11	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
2. Discount factor	12	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
3. Present value of horizon value	13	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
4. Present value of future cash flows	14	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
5. Total present value	15	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
6. Net smelter capital investment in constant dollars	16	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
7. Net present value	17	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	

SCHEDULE C.5—HORIZON VALUE OF CASH FLOWS

[Smelter identification]

	Line	Final forecast years		Horizon years					
		1989	1990	1991	1992	1993	1994	1995	Total
A. Depreciation-free horizon value:									
1. Net cash flow projections	01			XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
2. Depreciation tax savings:									
a. Depreciation and amortization	02			XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
b. Marginal tax rate	03			XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
c. Tax savings	04			XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
3. Depreciation-free net cash flows:									
a. Nominal dollar values	05			XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
b. 1990 dollar values	06			XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
c. Average	07	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
4. Horizon factor	08	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
5. Depreciation-free horizon value	09	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
B. Depreciation tax savings over the horizon period:									
1. Depreciation and amortization	10	XXXX	XXXX						XXXX
2. Marginal tax rate	11	XXXX	XXXX						XXXX
3. Tax savings	12	XXXX	XXXX						XXXX
4. Discount factors	13	XXXX	XXXX						XXXX
5. Present value of tax savings	14	XXXX	XXXX						XXXX
6. Total present value of tax savings	15	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
C. Horizon Value	16	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	

SCHEDULE D.1—INTERIM CONTROLS REVENUE FORECAST

[Smelter identification]

	Line	1984	1985	1986	1987	1988	1989	1990
A. Forecast smelter revenues—unaffiliated parties:								
1. Concentrates processed	01							
2. Smelting charge	02							
3. Total smelter revenues	03							
4. Average product grade	04							
B. Forecast smelter revenues—affiliated parties:								
1. Concentrates processed	05							
2. Smelting charge	06							
3. Total smelter revenues	07							
4. Average product grade	08							
C. Forecast co-product and by-product sales:								
1. Total co-product revenues	09							
2. Total by-product revenues from:								
a. Pollution control facilities	10							
b. Other smelter processing	11							
3. Total co-product and by-product revenues	12							

SCHEDULE D.2—INTERIM CONTROLS COST FORECAST

[Smelter identification]

	Line	1984	1985	1986	1987	1988	1989	1990
A. Forecast production labor cost:								
1. Direct labor hours	01							
2. Average hourly wage rate	02							
3. Total wage payments	03							
4. Supplemental employee benefits	04							
5. Total production labor cost	05							

SCHEDULE D.2—INTERIM CONTROLS COST FORECAST—Continued

[Smelter identification]

	Line	1984	1985	1986	1987	1988	1989	1990
B. Forecast energy costs:								
1. Electricity:								
a. Quantity in kilowatt hours	06							
b. Price per kwh	07							
c. Total electricity payments	08							
2. Natural gas:								
a. Quantity in mcf	09							
b. Price per mcf	10							
c. Total natural gas payments	11							
3. Coal:								
a. Quantity in tons	12							
b. Price per ton	13							
c. Total coal payments	14							
4. Fuel oil:								
a. Quantity in gallons	15							
b. Price per gallon	16							
c. Total fuel oil payments	17							
5. Other (specify):								
a. Quantity (specific units)	18							
b. Price per unit	18							
c. Total payments	20							
6. Total energy costs	21							

SCHEDULE D.3—INTERIM CONTROLS FORECAST PROFIT AND LOSS SUMMARY

[Smelter identification]

	Line	1984	1985	1986	1987	1988	1989	1990
A. Forecast operating revenues:								
1. Smelter revenues—unaffiliated parties	01							
2. Smelter revenues—affiliated parties	02							
3. Co-product and by-product sales	03							
4. Other operating revenues	04							
5. Total operating revenues	05							
B. Forecast cost of sales:								
1. Material costs	06							
2. Production labor costs	07							
3. Energy costs	08							
4. Pollution control costs	09							
5. Production overhead	10							
6. Other production costs	11							
7. Total cost of sales	12							
C. Forecast gross operating profit	13							
D. Forecast other operating expenses:								
1. Selling, general and administrative expenses	14							
2. Taxes, other than income tax	15							
3. Research costs	16							
4. Depreciation and amortization:								
a. Pollution control facilities	17							
b. Other smelter facilities	18							
5. Interest on short-term debt	19							
6. Miscellaneous operating expenses	20							
7. Total other operating expenses	21							
E. Forecast income from operations	22							
F. Forecast income taxes	23							
G. Forecast net income from operations	24							

SCHEDULE D.4—INTERIM CONTROL SUSTAINING CAPITAL INVESTMENT FORECAST

[Smelter identification]

Sustaining capital	Line	1984	1985	1986	1987	1988	1989	1990
1. Land	01							
2. Buildings and improvements	02							
3. Machinery and equipment	03							
4. Transportation equipment	04							
5. Pollution control facilities	05							
6. Other fixed assets	06							
7. Total smelter sustaining capital	07							

SCHEDULE D.5—CASH PROCEEDS FROM LIQUIDATION

[Smelter identification]

	Line	(1) Estimated Liquidation value	(2) Reported net book value	(3) Total gain (loss)	Gain (loss) subject to taxation as—	
					(4) Ordinary income	(5) Capital gain
A. Total current assets	01			XXXXX	XXXXX	XXXXX
B. Property, plant and equipment:						
1. Land	02					

SCHEDULE D.5—CASH PROCEEDS FROM LIQUIDATION—Continued

[Smelter identification]

	Line	(1) Estimated Liquidation value	(2) Reported net book value	(3) Total gain (loss)	Gain (loss) subject to taxation as— (4) Ordinary income	(5) Capital gain
2. Buildings and improvements	03					
3. Machinery and equipment	04					
4. Transportation equipment	05					
5. Pollution control facilities	06					
6. Other fixed assets	07					
7. Total	08					
C. Other Noncurrent assets	09					
D. Total smelter value	10					
E. Total current liabilities	11			XXXXX	XXXXX	XXXXX
F. Gross liquidation value	12					
G. Liquidation costs	13		XXXXX			XXXXX
H. Net Taxable Gain (or loss)	14	XXXXX	XXXXX	XXXXX		
I. Income tax rate	15	XXXXX	XXXXX	XXXXX		
J. Income tax on gain (loss)	16	XXXXX	XXXXX	XXXXX		
K. After tax cash proceeds from liquidation	17		XXXXX	XXXXX	XXXXX	XXXXX

SCHEDULE D.6—PERMANENT WAIVER FROM INTERIM CONTROLS TEST

[Smelter identification]

	Line	1984	1985	1986	1987	1988	1989	1990	Total
A. Operating Cash flow projection:									
1. Net income from operations	01								XXXX
2. Net income adjustments	02								XXXX
3. Depreciation and amortization:									
a. Pollution control facilities	03								XXXX
b. Other smelter facilities	04								XXXX
4. Operating cash flow	05								XXXX
5. Capital expenditure projections:									
a. Interim controls	06								XXXX
b. Sustaining capital	07								XXXX
c. Total	08								XXXX
6. Net cash flow projections	09								XXXX
7. Discount factors	10								XXXX
8. Present value of future cash flows	11								XXXX
B. Net present value:									
1. Horizon value	12	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
2. Discount factor	13	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
3. Present value of horizon value	14	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
4. Present value of future cash flows	15	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
5. Total present value	16	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
6. Current salvage value	17	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
7. Net present value	18	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	

SCHEDULE D.7—HORIZON VALUE OF CASH FLOWS

[Smelter identification]

	Line	Final forecast years		Horizon years					Total
		1989	1990	1991	1992	1993	1994	1995	
A. Depreciation-free horizon value:									
1. Net cash flow projections	01			XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
2. Depreciation tax savings:									
a. Depreciation and amortization	02			XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
b. Marginal tax rate	03			XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
c. Tax savings	04			XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
3. Depreciation-free net cash flows:									
a. Nominal dollar values	05			XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
b. 1990 dollar values	06			XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
c. Average	07	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
4. Horizon factor	08	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
5. Depreciation-free horizon value	09	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
B. Depreciation tax savings over the horizon period:									
1. Depreciation and amortization	10	XXXX	XXXX						XXXX
2. Marginal tax rate	11	XXXX	XXXX						XXXX
3. Tax savings	12	XXXX	XXXX						XXXX
4. Discount factors	13	XXXX	XXXX						XXXX
5. Present value of tax savings	14	XXXX	XXXX						XXXX
6. Total present value of tax savings	15	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	
C. Horizon Value	16	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	

[FR Doc. 85-3593 Filed 2-14-85; 8:45 am]

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federal register

Friday
February 15, 1985

Part III

Department of Labor

Employment Standards Administration, Wage and Hour Division

Minimum Wages for Federal and Federally Assisted Construction; General Wage Determination Decisions, Notice

DEPARTMENT OF LABOR

Employment Standards Administration, Wage and Hour Division

Minimum Wages for Federal and Federally Assisted Construction; General Wage Determination Decisions

General wage determination decisions of the Secretary of Labor specify, in accordance with applicable law and on the basis of information available to the Department of Labor from its study of local wage conditions and from other sources, the basic hourly wage rates and fringe benefit payments which are determined to be prevailing for the described classes of laborers and mechanics employed on construction projects of the character and in the localities specified therein.

The determinations in these decisions of such prevailing rates and fringe benefits have been made by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, 40 U.S.C. 276a) and of other Federal statutes referred to in 29 CFR 5.1 (including the statutes listed at 36 FR 306 (1970) following Secretary of Labor's Order No. 24–70) containing provisions for the payment of wages which are dependent upon determination by the Secretary of Labor under the Davis-Bacon Act; and pursuant to the provisions of part 1 of subtitle A of title 29 of Code of Federal Regulations Procedure for Predetermination of Wage Rates, 48 FR 19533 (1983) and of Secretary of Labor's Orders 9–83, 48 FR 35736 (1983), and 6–84, 49 FR 32473 (1984). The prevailing rates and fringe benefits determined in these decisions shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and federally assisted construction projects to laborers and mechanics of the specified classes engaged on contract work of the character and in the localities described therein.

Good cause is hereby found for not utilizing notice and public procedure thereon prior to the issuance of these determinations as prescribed in 5 U.S.C. 553 and not providing for delay in effective date as prescribed in that section, because the necessity to issue construction industry wage determination frequently and in large volume causes procedures to be impractical and contrary to the public interest.

General wage determination decisions are effective from their date of publication in the **Federal Register** without limitation as to time and are to be used in accordance with the provisions of 29 CFR Parts 1 and 5. Accordingly, the applicable decision together with any modifications issued subsequent to its publication date shall be made a part of every contract for performance of the described work within the geographic area indicated as required by an applicable Federal prevailing wage law and 29 CFR, Part 5. The wage rates contained therein shall be the minimum paid under such contract by contractors and subcontractors on the work.

Modifications and Supersedeas Decisions to General Wage Determination Decisions

Modifications and supersedeas decisions to general wage determination decisions are based upon information obtained concerning changes in prevailing hourly wage rates and fringe benefit payments since the decisions were issued.

The determinations of prevailing rates and fringe benefits made in the modifications and supersedeas decisions have been made by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, 40 U.S.C. 276a) and of other Federal statutes referred to in 29 CFR 5.1 (including the statutes listed at 36 FR 306 (1970) following Secretary of Labor's Order No. 24–70) containing provisions for the payment of wages which are dependent upon determination by the Secretary of Labor under the Davis-Bacon Act; and pursuant to the provisions of Part 1 of Subtitle A of Title 29 of Code of Federal Regulations Procedure for Predetermination of Wage Rates, 48 FR 19533 (1983) and of Secretary of Labor's Orders 6–84, 49 FR 32473 (1984). The prevailing rates and fringe benefits determined in foregoing general wage determination decisions, as hereby modified, and/or superseded shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and federally assisted construction projects to laborers and mechanics of the specified classes engaged in contract work of the character and in the localities described therein.

Modifications and supersedeas decisions are effective from their date of publication in the **Federal Register** without limitation as to time and are to be used in accordance with the provisions of 29 CFR Parts 1 and 5.

Any person, organization, or governmental agency having an interest in the wages determined as prevailing is encouraged to submit wage rate information for consideration by the Department. Further information and self-explanatory forms for the purpose of submitting this data may be obtained by writing to the U.S. Department of Labor, Employment Standards Administration, Wage and Hour Division, Office of Program Operations, Division of Wage Determinations, Washington, D.C. 20210. The cause for not utilizing the rulemaking procedures prescribed in 5 U.S.C. 553 has been set forth in the original General Determination Decision.

Modifications to General Wage Determination Decisions

The numbers of the decisions being modified and their dates of publication in the **Federal Register** are listed with each State.

California:	
CA84–5007	May 18, 1984.
CA84–5022	Oct. 5, 1984.
Kentucky:	
KY84–1008	Mar. 16, 1984.
KY84–1029	Sept. 7, 1984.
Michigan: MI84–5026	Dec. 21, 1984.
Minnesota: MN85–5006	Feb. 1, 1985.
Nevada:	
NV84–5014	June 8, 1984.
NV84–5017	June 29, 1984.
North Dakota: ND81–5131	July 6, 1981.
Ohio:	
OH83–5122	Nov. 25, 1984.
OH83–5127	Dec. 23, 1983.
Oregon: OR84–5020	June 22, 1984.
Pennsylvania:	
PA83–3001	Aug. 19, 1983.
PA84–3003	Feb. 10, 1984.
PA84–3015	June 1, 1984.
PA84–3000	Jan. 13, 1984.
Texas:	
TX84–4036	May 25, 1984.
TX84–4028	May 4, 1984.
TX84–4061	Aug. 26, 1984.
TX84–4004	Feb. 3, 1984.
TX84–4015	Mar. 16, 1984.
TX84–4037	May 25, 1984.
TX84–4001	Jan. 25, 1984.
TX84–4047	Aug. 10, 1984.
TX84–4045	Do.
TX84–4112	Dec. 28, 1984.
TX84–4057	Oct. 5, 1984.

Supersedeas Decisions to General Wage Determination Decisions

The numbers of the decisions being superseded and their dates of publication in the **Federal Register** are listed with each State. Supersedeas decision numbers are in parentheses following the number of the decisions being superseded.

Idaho	ID82–5128 (ID85–5010)	Nov. 26, 1982.
Oklahoma	OK79–4089 (OK85–4002)	Oct. 5, 1979.

Signed at Washington, D.C. this 8th day of February 1985.

James L. Valin,

Assistant Administrator.

BILLING CODE 4510-27-M

MODIFICATIONS P. 1

DECISION NO. CA84-5007 - MOD. #8
(49 FR 21245-May 18, 1984)
Imperial, Inyo, Kern, etc., Counties, California

	Basic Hourly Rates	Fringe Benefits
CHANGE:		
Bricklayers; Stonemasons:		
Area 2	$17.99	$4.31
Area 6	19.42	4.86
Area 8	21.74	4.31
Brick Tenders	14.87	8.18
Carpenters:		
Area 2:		
Piledrivermen	17.275	7.275
Cement Masons:		
Areas 1 and 2:		
Change Fringe Benefits only to read:		6.85
Electricians:		
Area 2:		
Electricians	17.15	4.55+3%
Cable Splicers	18.87	4.55+3%
Residential Electrician	12.00	3.00+3%
Area 4:		
Electrician	22.62	3.55+3%
Cable Splicer	23.67	3.55+3%
Area 8:		
Electrician	22.67	4.21+3%
Cable Splicer	24.17	4.21+3%
Area 9:		
Electricians	21.00	5.27+3%
Cable Splicers	23.10	5.27+3%
Area 10:		
Electrician	26.42	4.21+3%
Cable Splicers	27.92	4.21+3%
Area 11:		
Electricians	20.90	4.55+3%
Cable Splicers	22.62	4.55+3%
Residential Electrician	13.00	3.00+3%
Laborers:		
Areas 1 and 2:		
Change Fringe Benefits only to read:		8.18
Tunnel Laborers:		
Area 1:		
Group 1	17.33	8.18
Group 2	17.45	8.18
Group 3	17.61	8.18
Group 4	17.89	8.18
Area 2:		
Group 1	15.33	8.18
Group 2	15.45	8.18
Group 3	15.61	8.18
Group 4	15.89	8.18

CHANGE (CONT'D):	Basic Hourly Rates	Fringe Benefits
Gunnite Laborers:		
Areas 1 and 2:		
Change Fringe Benefits only to read		$8.06
Residential Laborers:		
Area 1 and 2:		
Change Fringe Benefits only to read		8.18
Line Construction:		
Area 2:		
Groundman	$12.86	4.40+4%
Lineman	17.15	4.40+4%
Cable Splicers	18.87	4.40+4%
Area 4:		
Change Fringe Benefits only to read:		5.05+3%
Area 7:		
Change Fringe Benefits only to read:		3.58+4%
Area 8:		
Groundman	15.75	5.27+3%
Lineman; Equipment Operators	21.00	5.27+3%
Cable Splicers	23.10	5.27+3%
Area 10:		
Groundman	16.61	4.40+3%
Lineman	20.90	4.40+3%
Cable Splicers	22.62	4.40+3%
Painters:		
Area 4:		
Brush; Pot Tender	18.57	4.14
Paperhangers; Paste Machine Operators: Iron and Steel	18.82	4.14
Spray; Tapers; Sandblaster	19.07	4.14
Sign Painter	19.22	4.14
Iron and Steel Spray Painter	19.57	4.14
Steeplejack	19.32	4.14
Drywall Taper and Spray Texture	20.44	4.14
High Iron and Steel Construction, Bridges over 30 ft.:		
Brush; Steeplejack (Brush)	20.32	4.14
Steel, Sandblaster, Water blaster, power cleaning, steam cleaning	20.82	4.14
Steeplejack (Spray)	21.82	4.14

MODIFICATIONS P. 2

DECISION NO. CA84-5007 - MOD. #8 (CONT'D)

CHANGE (CONT'D)	Basic Hourly Rates	Fringe Benefits
PAINTERS (CONT'D)		
Parking Lot Striping Work and/or Highway Markers; Traffic Delineating Device Applicator	$14.83	$2.00+b
Wheel Stop Installer; Traffic Surface Sandblaster; Striper	14.30	2.00+b
Slurry Seal Operation; Mixer Operator	13.95	2.00+b
Squeegee Man; Applicator Operator and Shuttleman	12.37	2.00+b
Top Man	10.39	2.00+b
Plasterers: Area 1	21.03	4.16
Plasterers' Tenders:		
Area 1	16.76	8.26
Area 4:		
All work except Residential work	14.34	7.96
Residential work (does not apply to Vandenberg Air Force Base, Point Arguello, or Camp Roberts)	12.34	7.96
Area 5:		
Single family homes and apartments up to and including two stories	15.07	7.42
All other work	17.07	7.42
Plumbers: Steamfitters:		
Area 1:		
Zone 1	21.48	8.42
Zone 2	23.73	8.42
Zone 3	24.98	8.42
Power Equipment Operators:		
Group 1	17.50	7.35
Group 2	17.78	7.35
Group 3	18.07	7.35
Group 4	18.21	7.35
Group 5	18.43	7.35
Group 6	18.54	7.35
Group 7	18.66	7.35
Group 8	18.83	7.35
Group 9	18.96	7.35

CHANGE (CONT'D)	Basic Hourly Rates	Fringe Benefits
Roofers:		
Area 2	15.30	3.85
Sprinkler Fitters:		
Area 2	24.22	7.39
Tile Setters:		
Area 4	19.50	4.10
ONIT:		
Drywall Installers/Lath. Electricians:		
Area 7:		
Electrician		
Cable Splicer		
Residential Electrician		
ADD:		
Drywall Installer/ Lathers:		
Drywall Installer/ Lather	18.53	7.06
Drywall Stocker, Scrapper + Clean-up man	9.31	2.25
Residential Drywall Installer/Lather	18.53	5.06
Electricians:		
Area 3:		
Alarm Technician	11.90	.10
Area 4:		
Alarm Technician	11.75	.10
Area 7:		
Contracts over $100,000:		
Electrician	22.23	3.63+3%
Cable Splicer	24.45	3.63+3%
Contracts $100,00 or less:		
Electrician	17.00	3.63+3%
Cable Splicer	18.70	3.63+3%
Residential Electrician	11.40	3.63+3%
Refrigeration and Air Conditioning:		
Area 2	16.80	5.39

DECISION NO. CA84-5022 (Cont'd)

	Basic Hourly Rates	Fringe Benefits
Change (Cont'd):		
Painters (Cont'd):		
Area 10:		
Brush and Roller	$12.24	$2.41
Paperhangers; Sandblasters; Spray; Structural Steel; Swing Stage; Tapers	12.49	2.41
Parking Lot Striping Work and/or Highway Markers:		
Area 1:		
Traffic Delineating Device Applicator	14.83	2.00+a
Striper; Traffic Surface Sandblaster; Wheel Stop Installer	14.30	2.00+a
Pavement Sealing, Slurry Seal, Resurfacing & repair; Mixer Operator	13.95	2.00+a
Applicator Operator, Squeegee Man, Shuttleman	12.37	2.00+a
Top Man	10.39	2.00+a
Plasterers:		
Area 3	17.36	6.35
Area 7	19.18	6.86
Plasterers' Tenders:		
Area 1	18.25	8.04
Plumbers; Steamfitters:		
Area 3:		
Plumber	31.00	9.405
Sprinkler Fitters:		
Area 1	28.595	7.44
Sheet Metal Workers:		
Area 1	26.87	6.36
Area 2	18.03	4.55
Area 5	18.15	4.42
Area 6	27.17	6.88
Area 8	26.70	6.76
Area 9	27.05	6.30
Terrazzo Workers:		
Area 1	20.75	7.15

DECISION NO. CA84-5022 (Cont'd)

	Basic Hourly Rates	Fringe Benefits
Change (Cont'd):		
Tile Setters:		
Area 2	$18.92	$3.29
Tile Finishers:		
Area 1	14.81	10%+3.34
Roofers: Area 4	15.30	3.85
Omit:		
Electricians:		
Area 7:		
Electricians		
Cable Splicers		
Residential Electricians		
Glaziers:		
Area 7		
Line Construction:		
Area 9:		
Groundman & Truck Drivers		
Heavy Equipment Operators		
Marble Setters		
Add:		
Electricians:		
Area 7:		
Contracts over $100,000:		
Electricians	18.20	3% + 4.51
Cable Splicers	20.02	3% + 4.51
Contracts $100,000 or less:		
Electricians	16.20	3% + 4.51
Cable Splicers	17.82	3% + 4.51
Residential Electrician	10.00	3%+3.63
Marble Setters:		
Area 1	20.75	7.15
Area 2	17.57	4.04

DECISION NO. CA84-5022 - Mod. #4
149 FR 39416 - October 5, 1984:
Alameda, Alpine, Amador Counties, etc., California

	Basic Hourly Rates	Fringe Benefits
Change:		
Bricklayers; Stonemasons:		
Area 2	$20.05	$4.95
Area 3	17.85	3.30
Area 5	19.57	3.53
Area 7	17.57	4.04
Brick Tenders:		
Area 1	13.80	3.46
Area 2	15.49	6.18
Carpenters:		
Area 1:		
Carpenters	20.27	6.705
Hardwood Floorlayers; Shingler; Power Saw Operator; Sawfiler; Steel Scaffold Erector & Steel Shoring	20.42	6.705
Millwrights	20.27	7.855
Area 2:		
Carpenters	17.64	6.705
Hardwood Floorlayers; Power Saw Operator; Saw Filer; Shingler; Steel Scaffold Erector & Steel Shoring	17.79	6.705
Millwrights	18.54	7.855
Drywall Installer/Lather:		
Area 1:		
Drywall Installer/Lather	20.30	6.485
Drywall Stocker, Scrapper & Cleanup	10.15	3.335
Area 2:		
Drywall Installer/Lather	17.89	6.485
Drywall Stocker, Scrapper & Cleanup	9.07	3.335
Electricians:		
Area 1	23.06	3% + 7.798

DECISION NO. CA84-5022 (Cont'd)

	Basic Hourly Rates	Fringe Benefits
Change (Cont'd):		
Electricians (Cont'd):		
Area 2:		
Electricians	$16.30	3% + 3.38
Cable Splicers	17.93	3% + 3.38
Residential Electrician	12.50	3.30
Sound & Signal Technician	15.15	1.50
Area 3	16.36	3% + 4.41
Area 12:		
Electricians	25.20	3% + 7.55
Cable Splicers	28.35	3% + 7.55
Area 15	21.69	3% + 4.41
Glaziers:		
Area 1	21.38	5.88
Area 7	20.95	6.31
Line Construction:		
Area 9:		
Lineman	23.06	3% + 7.798
Area 10:		
Groundman	16.54	3%% + 5.00
Equipment Operators	18.61	3%% + 5.00
Linemen	20.68	3%% + 5.00
Cable Splicers	22.75	3%% + 5.00
Marble Finishers:		
Area 1	13.92	3.67
Painters:		
Area 7:		
Brush	20.78	4.68
Drywall Finisher	21.78	4.68
Paperhangers	21.78	4.68
Sandblasting: Spray; Steam Cleaning	21.28	4.68
Area 10:		

DECISION NO. CA84-5012 (CONT'D)

	Basic Hourly Rates	Fringe Benefits
ADD: (CONT'D)		
Marble Setters (Cont'd):		
Area 1: Alameda, Contra Costa, Del Norte, Humboldt, Lake, Marin, Mendocino, Napa, San Francisco, San Mateo, Siskiyou, Solano, Sonoma and Trinity Counties		
Area 2: Amador, Alpine, Calaveras, San Joaquin, Stanislaus and Tuolumne Counties		
PLUMBERS: STEAMFITTERS:		
Area 3:		
Residential Plumber (on single family homes and apartments up to and including 2 stories in height	$30.00	$9.405
TERRAZZO WORKERS:		
Area 2	17.57	4.04
Area 2: Amador, Alpine, Calaveras, San Joaquin, Stanislaus and Tuolumne Counties		
TILE FINISHERS:		
Area 2	10.68	1.65
Area 3	13.00	1.65
Area 2: Alpine, Amador, Calaveras, Fresno, Kings, Madera, Mariposa, Merced, San Joaquin, Stanislaus, Tulare and Tuolumne Counties		
Area 3: Butte, Colusa, El Dorado, Glenn, Lassen, Modoc, Nevada, Placer, Sutter, Tehama, Yolo and Yuba Counties		
FOOTNOTE:		
a. Vacation Pay:		
.80 1st year		
1.13 2nd year		
1.48 5th year		
1.83 10 or more years		

DECISION NO. KY84-1008
Mod # 2
(49 FR 10000 - March 16, 1984)
Boone, Campbell, Kenton, & Pendleton Cos., KY

CHANGE:
ELECTRICIANS & LINE CONSTRUCTION:
Electricians:
Zone 1 - 25 mile & under radius of Hamilton Co. Courthouse, Cincinnati, Ohio

	Basic Hourly Rates	Fringe Benefits
	$16.00	3.30 + 3½%

Zone 2 - Over 25 mile radius of Hamilton Co. Courthouse, Cincinnati, Ohio

	Basic Hourly Rates	Fringe Benefits
	16.55	3.30 + 3½%

Line Construction:
Zone 1 - 25 mile & under radius of Hamilton Co. Courthouse, Cincinnati, Ohio:

	Basic Hourly Rates	Fringe Benefits
Linemen & Equipment Operators	$16.00	3.30 + 3½%
Groundmen	12.00	3.30 + 3½%

Zone 2 - Over 25 mile radius of Hamilton Co. Courthouse, Cincinnati, Ohio:

	Basic Hourly Rates	Fringe Benefits
Linemen & Equipment Operators	16.55	3.30 + 3½%
Groundmen	12.41	3.30 + 3½%

DECISION NO. KY84-1029
Mod # 1
(49 FR 35471 - September 7, 1984)
Boone, Campbell, Kenton & Pendleton Cos., KY

CHANGE:
ELECTRICIANS:
Zone 1 - 25 mile & under radius of Hamilton Co. Courthouse, Cincinnati, Ohio:

	Basic Hourly Rates	Fringe Benefits
Wiremen, Linemen, & Equipment Operators	$16.00	3.30 + 3½%
Groundmen	12.00	3.30 + 3½%

Zone 2 - Over 25 mile radius of Hamilton Co. Courthouse, Cincinnati, Ohio:

	Basic Hourly Rates	Fringe Benefits
Wiremen, Linemen, & Equipment Operators	$16.55	3.30 + 3½%
Groundmen	12.41	3.30 + 3½%

DECISION NO. MI84-5026-MOD. #2
(49 FR 49812 - December 21, 1984
Statewide, Michigan

CHANGE:
Ironworkers: Reinforcing and Structural:

	Basic Hourly Rates	Fringe Benefits
Zone 3	$14.25	$5.71

DECISION NUMBER MO85-5006 - MOD. #1
(50 FR 4837 - February 1, 1985)
Anoka, Benton, Carlton, Carver, Cook, Dakota, Hennepin, Itasca, Koochiching, Lake, Ramsey, St. Louis, Scott, Sherburne, Stearns, & Washington Counties, Minnesota

Changes:
Glaziers:

	Basic Hourly Rates	Fringe Benefits
Area 1	$16.44	$1.79

DECISION NO. NV84-5014 - Mod. #6
(49 FR 23988 - June 8, 1984)
Statewide (does not include the Nevada Test Site and Tonopah Test Range, and highway construction in Douglas County, Nevada

Change:
All Power Equipment Operators, change Fringe Benefits only to read: $9.19

DECISION NO. NV84-5017 - Mod. #3
(49 FR 26874 - June 29, 1984)
Washoe County, Nevada

Change:
All Power Equipment Operators, change Fringe Benefits only to read: $9.19

DECISION NUMBER OH83-5122 - MOD. #10
(48 FR 53154 - November 25, 1983)
Statewide, Ohio

	Basic Hourly Rates	Fringe Benefits
Change:		
Electricians:		
Area 8:		
Up to & Inclu. 25 mi. radius of Hamilton Co. Court House, Cincinnati	$16.00	3%+3.30
Over 25 mi. radius of Hamilton Co. Court House, Cincinnati	16.55	3%+3.30
Omit:		
Line Construction:		
Area 7 wage rates & Area Description		
Add:		
Line Construction:		
Area 7:		
Zone 1:		
Linemen; Equipment Ops.	16.00	3%+3.30
Groundmen	12.00	3%+3.30
Zone 2:		
Linemen; Equipment Ops.	16.55	3%+3.30
Groundmen	12.41	3%+3.30
Area Description:		
Line Construction:		
Area 7: Brown, Clermont, & Hamilton Counties:		
Zone 1: Up to & Inclu. 25 mi. radius of Hamilton Co. Court House, Cincinnati		
Zone 2: Over 25 mi. radius of Hamilton Co. Court House, Cincinnati		

DECISION NO. ND81-5131 - Mod. #12
(46 FR 35008 - July 6, 1981)
Burleigh, Cass, Grand Forks, Morton, Richland, Steele, Traill, Walsh and Ward Counties, North Dakota

	Basic Hourly Rates	Fringe Benefits
Omit:		
The following Counties from this decision:		
Cass; Grand Forks; Richland, Steele; Traill and Walsh Cos.		

DECISION NUMBER OH83-5127 - MOD. #10
(48 FR 56903 - December 15, 1983)
Adams, Allen,...Wood and Wyandot Counties, Ohio

	Basic Hourly Rates	Fringe Benefits
Change:		
Electricians:		
Area 5:		
Up to & Inclu. 25 mi. radius of Hamilton Co. Court House, Cincinnati	$16.00	3%+3.30
Over 25 mi. radius of Hamilton Co. Court House, Cincinnati	16.55	3%+3.30
Line Construction:		
Area 5:		
Up to & Inclu. 25 mi. radius of Hamilton Co. Court House, Cincinnati:		
Linemen; Equipment Ops.	16.00	3%+3.30
Groundmen	12.00	3%+3.30
Over 25 mi. radius of Hamilton Co. Court House, Cincinnati:		
Linemen; Equipment Ops.	16.55	3%+3.30
Groundmen	12.41	3%+3.30

DECISION NO.OR84-3020 - Mod #9
(49 FR 25611 - June 22, 1984)
Statewide Oregon

	Basic Hourly Rates	Fringe Benefits
CHANGE:		
PLUMBERS:		
Area 4	$20.48	$3.70
Area 5	19.54	3.36
Area 7	20.48	3.15
Area 8	20.48	3.15
TRUCK DRIVERS:		
ZONE DIFFERENTIAL:		
Zone 3 - $1.75		

DECISION NO. PA83-3001 - MOD. #9
(48 FR 37805 - August 19, 1983)
Adams, Berks, Bradford, Carbon, Columbia, Cumberland, Dauphin, Juniata, Lackawanna, Lancaster, Lebanon, Lehigh, Luzerne, Lycoming, Monroe, Montour, Northampton, Northumberland, Perry, Pike, Schuylkill, Snyder, Sullivan, Susquehanna, Tioga, Union, Wayne, Wyoming, and York Counties, Pennsylvania

	Basic Hourly Rates	Fringe Benefits
CHANGE:		
IRONWORKERS:		
Berks, Schuylkill Counties:		
Eastern part of Lancaster County		
Structural, Ornamental & Reinforcing	17.40	4.25

DECISION NO. PA84-3003 - MOD. #3
(49 FR 5297 - February 10, 1984)
Lancaster County, Pennsylvania

	Basic Hourly Rates	Fringe Benefits
CHANGE:		
CARPENTERS	14.50	2.55
IRONWORKERS:		
Eastern part of County	17.40	4.25
MILLWRIGHTS	16.57	2.55
SOFT FLOOR LAYERS	12.29	2.55

DECISION NO. PA84-3015 - MOD. #4
(49 FR 22976 - June 1, 1984)
Cumberland, Dauphin, Perry, Juniata, New Cumberland Depot in York County, Pennsylvania

	Basic Hourly Rates	Fringe Benefits
CHANGE:		
CARPENTERS	15.00	2.55
LINE CONSTRUCTION:		
Linemen/Cable Splicers	15.06	.80+3 3/8%
Groundman	9.04	.80+3 3/8%
Winch truck op.	10.54	.80+3 3/8%
PILEDRIVERMEN	15.97	6.81+d
PLUMBERS	17.45	2.97
STEAMFITTERS	17.45	2.97

DECISION NO. PA84-3000 - MOD. #9
(49 FR 1851 - January 13, 1984)
Allegheny, Armstrong, Beaver, Bedford, Blair, Butler, Cambria, Cameron, Centre, Clarion, Clearfield, Clinton, Crawford, Elk, Erie, Fayette, Forest, Franklin, Fulton, Greene, Huntingdon, Indiana, Jefferson, Mercer, Lawrence, McKean, Mifflin, Potter, Somerset, Venango, Warren, Washington & Westmoreland Counties, Pennsylvania

	Basic Hourly Rates	Fringe Benefits
CHANGE:		
IRONWORKERS:		
Reinforcing (Highway & Bridge Only)		
Zone 1	$11.31	3.505

DECISION #TX84-4016-MOD.#4 (49 FR 22189-May 25, 1984)	Basic Hourly Rates	Fringe Benefits
Jefferson and Orange Counties, Texas		
ADD:		
Cement Masons	$18.02	
CHANGE:		
Glaziers: Southern ½ of Jefferson Co. and all of Orange Co. Commercial & Residential	14.53	$2.29
Painters: Southern ½ of Jefferson & all of Orange Co. Commercial & Residential Brush, Roller, & Drywall Finisher	14.53	2.29
Spray, Sandblasting & Paperhanging	15.03	2.29
All work from stage, chair window jack or ledge	14.78	2.29
Ames tool for drywall finishing	15.03	2.29
Sheet Metal Workers: Commercial	17.43	3.21 + 3%
Work on a single family dwelling or multiple family housing unit less than 3 stories in height where each individual family apt. is individually conditioned by a separate & independent unit or system.	12.20	3.21 + 3%

DECISION #TX84-4028-MOD.#5 (49 FR 19207-May 4, 1984)	Basic Hourly Rates	Fringe Benefits
Brazos County, Texas		
CHANGE:		
Pipefitters	$15.51	$2.53
Plumbers	16.43	2.00
Sheet Metal Workers	17.44	2.40+ 3%

DECISION #TX83-4061-MOD.#4 (49 FR 38966-Aug. 28, 1983)	Basic Hourly Rates	Fringe Benefits
El Paso County, Texas		
CHANGE:		
Bricklayers	$10.75	$1.67
Sheet Metal Workers	14.30	2.17+ 3%

DECISION #TX84-4004-MOD.#2 (49 FR 4311-Feb. 3, 1984)	Basic Hourly Rates	Fringe Benefits
Smith County, Texas		
CHANGE:		
Bricklayers & Stonemasons	$13.25	$ .55

DECISION #TX84-4015-MOD#5 (49 FR 10008-March 16, 1984) Wichita County, Texas	Basic Hourly Rates	Fringe Benefits
CHANGE:		
Line Construction: Lineman; operator	$14.30	1.00+ 3.5%
Cable Splicer	14.55	1.00+ 3.5%
Groundmen	70%JR	1.00+ 3.5%

DECISION #TX84-4037-MOD#4 (49 FR 22191-May 25,1984) Armstrong,Carson,Castro, Childress,Collingsworth, Dallam,Deaf Smith, Donley,Gray,Hansford,Hartley,Hemphill,Hutchison, Lipscomb,Moore,Ochiltree,Oldham,Potter,Randall,Roberts,Sherman, Swisher & Wheeler Cos., Texas	Basic Hourly Rates	Fringe Benefits
CHANGE:		
Line Construction: Zone 1 Lineman; operators	14.30	1.00+ 3.5%
Cable Splicers	14.55	1.00+ 3.5%
Groundman	70%JR	1.00+ 3.5%
Electricians: Zone 1 Electricians	14.28	3.5% +2.10
Cable Splicers	15.71	3.5% +2.10
Line Construction - Zone 2 Lineman	14.28	3.5% +2.10
Cable Splicers	15.71	3.5% +2.10
Groundman	9.44	3.5% +2.10
Operator-Hole Digger, Line Truck	11.00	3.5% +2.10
Flat bed Truck Driver	8.28	3.5% +2.10

DECISION #TX85-4001-MOD.#1 (50FR 3623-Jan. 25, 1985) Galveston and Harris Counties, Texas	Basic Hourly Rates	Fringe Benefits
CHANGE:		
Line Construction: Zone 1 Lineman & Cable Splicer	$18.68	1.00 + 3.5%
Groundman	10.75	1.00 + 3.5%
Line Construction: Zone 2 Lineman & Cable Splicer	18.28	1.00 + 3.5%
Groundman	10.52	1.00 + 3.5%

DECISION #TX84-4047-MOD.#2 (49 FR 32167-Aug. 10, 1984) Lubbock County, Texas	Basic Hourly Rates	Fringe Benefits
CHANGE:		
Line Construction: Lineman	$14.85	1.60 + 3.5%
Operators	80%JR	1.60 + 3.5%
Groundman	55%JR	1.60 + 3.5%
Truck Drivers	70%JR	1.60 + 3.5%

DECISION #TX84-4045-MOD.#3 (49 FR 32168-Aug. 10, 1984) Travis County, Texas	Basic Hourly Rates	Fringe Benefits
CHANGE:		
Glaziers	$13.67	$2.50
Line Construction: Lineman	16.61	1.00 + 3.5%
Groundman	8.30	1.00 + 3.5%
Lathers	14.91	2.18

DECISION #TX84-4113-MOD#2 (49 FR 50557-December 28, 1984) Collin,Dallas,Denton, Ellis,Grayson,Hood, Hunt,Johnson,Kaufman, Palo Pinto,Rockwall, Tarrant & Wise Cos.,, Texas	Basic Hourly Rates	Fringe Benefits
CHANGE:		
Power Equipment Operators:		
Zone 2:		
Group 1 Heavy Equipment	$15.20	$2.80
Group 2 Intermediate Equipment	13.00	2.80
Group 3 Light Equipment	10.80	2.80
Group 4 Oiler	9.88	2.80
PLUMBERS & PIPEFITTERS:		
Zone 1	15.00	2.19
Zone 2	13.86	2.03
PLASTERERS:		
Zone 2	16.33	1.09

GROUP DEFINITIONS: POWER EQUIPMENT OPERATORS

GROUP 1: Heavy Equipment - Hoist, two drum or more; Cableways; Cranes-Power operated; Derricks, power operated (all types); Pile Drivers; Hydraulic Cranes over 50 tons; Tower Cranes

All other equipment of similar nature coming under the Light, Intermediate or Heavy Equipment Classification, when power operated.

On cranes over 100 feet, excluding jib, the operator shall be paid $.50 per hour above the applicable rate.

GROUP 2: Intermediate Equipment - Wagon Drill; Crushing Plants; Concrete Pumps (all types); Ford Tractor or like with any attachment (except blade and mower on rear); Drilling Machines (all types); Forklifts (40 feet and over); Six Wheel Truck, when used continuously for 5 days; Mixermobile; Locomotives; Mixers, 14 cu. ft. or over; Blade Graders, self-propelled; Gradall; Hy-Ho; Hop-To; Paving Mixers (all types); Mobile Concrete Mixers over 14 cu. ft.; Bulldozers, Loaders, Tractovators; Scrapers and Pulls; Trenching Machines; Heavy Duty Mechanic; Hydraulic Cranes 50 tons and under; 2 Air Tuggers

GROUP 3: Light Equipment - Air Compressors, Pumps, Welding Machines, Throttle Valves, Light Plants, Conveyor, Elevators Building, Form Graders, Hoist (single drum), Ford Tractor including blade and mower on rear, Mixers less than 14 cubic feet, Screening Plants, Forklifts (short, under 40 feet), Bobcat type equipment, Inside Automatic Building Elevator (50% of Heavy Equipment Rate), Scoopmobile, Winch Truck, Roller, ten tons or over, Air Compressor & Air Tugger, Boilers, two or more fired by one man.

GROUP 4: Oiler

DECISION #TX84-4057-MOD#1 (49 FR 39440-October 5, 1984) Bowie County, Texas	Basic Hourly Rates	Fringe Benefits
CHANGE:		
Elevator Constructors:		
Mechanics	16.175	3.00+a
Helpers	70%JR	3.00+a
Helpers (Prob.)	50%JR	
Power Equipment Operators:		
Group 1	15.20	2.80
Group 2	13.00	2.80
Group 3	10.80	2.80
Group 4	9.88	2.80

GROUP DEFINITIONS: POWER EQUIPMENT OPERATORS

GROUP 1: Heavy Equipment - Hoist, two drum or more; Cableways; Cranes-Power operated; Derricks, power operated (all types); Pile Drivers; Hydraulic Cranes over 50 tons; Tower Cranes

All other equipment of similar nature coming under the Light, Intermediate or Heavy Equipment Classification, when power operated.

On cranes over 100 feet, excluding jib, the operator shall be paid $.50 per hour above the applicable rate.

GROUP 2: Intermediate Equipment - Wagon Drill; Crushing Plants; Concrete Pumps (all types); Ford Tractor or like with any attachment (except blade and mower on rear); Drilling Machines (all types); Forklifts (40 feet and over); Six Wheel Truck, when used continuously for 5 days; Mixermobile; Locomotives; Mixers, 14 cu. ft. or over; Blade Graders, self-propelled; Gradall; Hy-Ho; Hop-To; Paving Mixers (all types); Mobile Concrete Mixers over 14 cu. ft.; Bulldozers, Loaders, Tractovators; Scrapers and Pulls; Trenching Machines; Heavy Duty Mechanic; Hydraulic Cranes 50 tons and under; 2 Air Tuggers

GROUP 3: Light Equipment - Air Compressors, Pumps, Welding Machines, Throttle Valves, Light Plants, Conveyor, Elevators Building, Form Graders, Hoist (single drum), Ford Tractor including blade and mower on rear, Mixers less than 14 cubic feet, Screening Plants, Forklifts (short, under 40 feet), Bobcat type equipment, Inside Automatic Building Elevator (50% of Heavy Equipment Rate), Scoopmobile, Winch Truck, Roller, ten tons or over, Air Compressor & Air Tugger, Boilers, two or more fired by one man.

GROUP 4: Oiler

SUPERSEDEAS

STATE: OKLAHOMA COUNTY: Muskogee
DECISION NO.: OK85-4002 DATE: Date of Publication
Supersedes Decision No. OK79-4089, dated October 5, 1979 in FR 57623.
DESCRIPTION OF WORK: Residential projects consisting of single family homes and apartments up to and including 4 stories.

	Basic Hourly Rates	Fringe Benefits
BRICKLAYERS	6.00	
CARPENTERS	6.50	
CEMENT MASONS	6.25	
DRYWALL INSTALLERS	7.40	
ELECTRICIANS	6.95	
INSULATORS	6.31	
LABORERS	3.75	
PAINTERS, BRUSH	6.20	
PLUMBERS & PIPEFITTERS	6.92	
POWER EQUIPMENT OPERATORS		
Backhoe	6.03	
Blade grader	6.45	
Bulldozers	6.45	
Tractors	4.75	
ROOFER	6.50	
SHEETMETAL WORKER	6.50	

WELDERS: Receive rate prescribed for craft performing operation to which welding is incidental.

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR 5.5(a)(1)(ii).

SUPERSEDEAS DECISION

STATE: Idaho COUNTIES: Statewide
DECISION NUMBER: ID85-5010 DATE: Date of Publication
Supersedes Decision Number ID82-5128 dated November 26, 1982, in 47 FR 53612
DESCRIPTION OF WORK: Heavy and Highway Projects

	Basic Hourly Rates	Fringe Benefits
CARPENTERS:		
Area 1:		
Projects under $2,000,000 exclusive of mechanical and electrical subcontracts		
Carpenters	$12.68	$3.67
Piledrivers:		
Piledrivers	12.80	3.67
Boom Man	12.86	3.67
Creosote	13.00	3.67
Millwrights	13.08	3.67
All Other Work:		
Carpenters	16.13	3.67
Piledrivers:		
Piledrivers	16.28	3.67
Boom Man	16.36	3.67
Creosote	16.53	3.67
Millwrights	16.63	3.67
Area 2:		
(See Footnote "b")		
Zone 1:		
Carpenters	13.17	5.08
Piledrivermen	13.34	5.08
Millwrights & machine erector, Boom man	13.46	5.08
Zone Differential (Add to zone 1 rate):		
Zone 2 - $1.50		
Zone 3 - 1.75)		
CEMENT MASONS:		
Area 1:		
Group 1	15.62	3.70
Group 2	16.12	3.70
Group 3	16.62	3.70
Area 2:		
(See Footnote "b")		
Zone 1:		
Group 1	12.52	5.07
Group 2	12.72	5.07
Zone Differential (Add to Zone 1 rate):		
Zone 2 - $1.50		
Zone 3 - 1.75		
IRONWORKERS:		
Area 1	17.46	4.71
Area 2	16.12	3.19

	Basic Hourly Rates	Fringe Benefits
IRRIGATION & LANDSCAPE CONSTRUCTION:		
Area 1:		
Laborers	8.66	2.50
Plumbers	10.62	2.31
Power Equipment Operators	10.98	2.95
PLUMBERS:		
Area 1	19.88	6.76
Area 2	16.79	4.31
LABORERS:		
Area 1:		
(See Footnote "a")		
Group 1	13.72	3.37
Group 2	13.97	3.37
Group 3	14.22	3.37
Group 4	14.47	3.37
Area 2:		
(See Footnote "b")		
Zone 1:		
Group 1	10.92	4.84
Group 2	11.02	4.84
Group 3	11.12	4.84
Group 4	11.22	4.84
Group 5	11.27	4.84
Group 6	11.32	4.84
Group 7	11.77	4.84
Group 8	11.07	4.84
Group 9	11.22	4.84
Group 10	11.32	4.84
Zone Differential (Add to Zone 1 rate):		
Zone 2 - $1.50		
Zone 3 - 1.75		
POWER EQUIPMENT OPERATORS:		
Area 1:		
(See Footnote "a")		
Group 1	14.02	4.35
Group 2	14.32	4.35
Group 3	14.87	4.35
Group 4	15.02	4.35
Group 5	15.17	4.35
Group 6	15.42	4.35
Group 7	15.67	4.35
Group 8	16.67	4.35

	Basic Hourly Rates	Fringe Benefits
POWER EQUIPMENT OPERATORS:		
Area 1:		
(See Footnote "b")		
Zone 1:		
Group 1	$13.39	$4.05
Group 2	13.55	4.05
Group 3	13.92	4.05
Group 4	14.23	4.05
Group 5	14.40	4.05
Group 6	14.58	4.05
Group 7	15.94	4.05
Group 8	15.17	4.05
Group 9	15.40	4.05
Group 10	15.64	4.05
Zone Differential (Add to Zone 1 rate):		
Zone 2 - $1.50		
Zone 3 - 1.75		
TRUCK DRIVERS:		
Area 1:		
(See Footnote "a")		
Group 1	12.75	4.10
Group 2	13.19	4.10
Group 3	13.23	4.10
Group 4	13.29	4.10
Group 5	13.38	4.10
Group 6	13.39	4.10
Group 7	13.63	4.10
Group 8	13.69	4.10
Group 9	13.73	4.10
Group 10	13.84	4.10
Group 11	13.88	4.10
Group 12	14.19	4.10
Group 13	14.33	4.10
Group 14	14.49	4.10
Group 15	14.63	4.10
Area 2:		
(See Footnote "b")		
Zone 1		
Group 1	12.87	4.09
Group 2	12.93	4.09
Group 3	12.99	4.09
Group 4	13.05	4.09
Group 5	13.10	4.09
Group 6	13.16	4.09
Group 7	13.42	4.09
Group 8	13.48	4.09
Group 9	13.59	4.09
Group 10	13.45	4.09
Group 11	13.71	4.09
Group 12	13.17	4.09

	Basic Hourly Rates	Fringe Benefits
TRUCK DRIVERS AREA 2 (Cont'd):		
Group 13:		
Class A	13.23	4.09
Class B	13.46	4.09
Class C	13.59	4.09
Class D	13.77	4.09
Class E	13.88	4.09
Class F	14.00	4.09
Class G	14.28	4.09
Class H	14.51	4.09
Class I	14.74	4.09
Group 14	14.16	4.09
Zone Differential (Add to Zone 1 rate):		
Zone 2 $1.50		
Zone 3 - 1.75		
LINE CONSTRUCTION:		
Area 1: Zone 1:		
Cable Splicer, Leadman Pole Sprayer	20.03	3.00+3½%
Lineman, Pole Sprayer, Heavy Line Equip Man, Certified Lineman Welder	18.11	3.00+3½%
Tree Trimmer	16.35	3.00+3½%
Line Equipment Man	15.61	2.30+3½%
Head Groundman, Powderman, Jackhammer Man	13.66	2.30+3½%
Head Groundman (Chipper)	13.66	2.30+3½%
Groundman	12.84	2.30+3½%
Zone Differential (Add to Zone 1 rate):		
Zone 2 - $2.40		
Zone 3 - 3.15		
Zone 4 - 3.90		
Zone 5 - 5.15		
Area 2:		
Cable Splicers	17.81	2.25+3½%
Lineman	16.17	2.25+3½%
Line Equipment Mechanic:		
Right-of-way	15.30	2.25+3½%
Base Shop	14.32	2.25+3½%
Line Equipment Servicemah	14.32	2.25+3½%
Line Equipment Operator	14.56	2.25+3½%
Groundman	11.90	2.25+3½%

FOOTNOTES:

a. AREA 1: LABORERS, POWER EQUIPMENT OPERATORS & TRUCK DRIVERS:
On all projects involving one or more of the components listed below, where the dollar value of the component is less than the amount shown, the rate to be paid for work on that component shall be 80% of the base rate plus full fringe benefits; any other component in excess of the amounts shown shall pay the full rate on that component. EXCEPTION: Paving within 45 miles radius of Spokane or Lewiston shall pay the full rate.

Paving	$ 75,000
Crushing	200,000
Grading & Clearing	350,000
Bridges & Related Work	500,000
Utilities	Unlimited
Buildings	2,000,000 exclusive of mechanical & electrical subcontracts

b. AREA 2: CARPENTERS, CEMENT MASONS, LABORERS, POWER EQUIPMENT OPERATORS, and TRUCK DRIVERS:
On all projects involving one or more of the components listed below, where the dollar value of the component is less than the amount shown, the rate to be paid for work on that component shall be 85% of the base rate plus full fringe benefits; any other component in excess of the amounts shown shall pay the full rate on that component.

Paving	$2,000,000
Crushing	2,000,000
Grading & Clearing	2,000,000
Bridges & Related Work	2,000,000
Utilities	Unlimited (Pipelines & Dams excluded)
Buildings	2,000,000 (Excluding mechanical & electrical)

AREA DEFINITIONS
(Applies to all crafts)

AREA 1:
Benewah, Bonner, Boundary, Clearwater, Idaho (North of the 46th Parallel), Kootenai, Latah, Lewis, Nez Perce, and Shoshone Counties.

AREA 2:
Ada, Adams, Bannock, Bear Lake, Bingham, Blaine, Boise, Butte, Canas, Canyon, Caribou, Cassia, Clark, Custer, Elmore, Franklin, Fremont, Gem, Gooding, Idaho (South of the 46th Parallel), Jefferson, Jerome, Lincoln, Madison, Minidoka, Oneida, Owyhee, Payette, Power, Teton, Twin Falls, Valley, and Washington Counties

GROUP DESCRIPTIONS

CEMENT MASONS:

Area 1:

Group 1: Rodding, Tamping, Floating, Troweling, Patching, Stoning, Rubbing, Sack Rubbing; All exposed aggregate finishing; Setting of Screeds, Screed Forms, Curb and gutter and sidewalk forms; Preparation of all concrete for caulking of the joints and caulking of expansion joints; Preparation of concrete for the application of hardeners, sealers and curing compounds and their application; Grouting and dry packing of machine base; Removal of snap ties and she-bolts prior to patching of concrete

Group 2: Power troweling machine operator; Troweling of magnesite, torganal or material with epoxy bases or oxichloride base; All power grinders, Bushing hammer, chipping gun; Gunnite nozzleman; All sandblasting for architectural finishes and exposing of aggregate for finish; Concrete sawing and cutting for expansion joints and scoring for decorative pattern; Operating of Clary-type floats, longitudinal floats, rodding machines, and belting machines; Scarifiers

Group 3: Grinding, Brushing or Chipping of toxic materials or high-density concrete; Operating of power tools on a scaffold

Area 2:

Group 1: Cement Masons (Including but not limited to hand chipping and patching; All types grouting and painting of all concrete construction; Screed setting including screed pins; Dry packing of all concrete including Echeco; Plugging and filling all voids, etc, Concrete construction; Waterproofing of concrete with thoroseal or similar materials)

Group 2: Cement Mason (Magnesite, terrazzo and mastic composition, two component epoxies; Clary & similar type screed operator; Jackson vibrator and similar type screed operator; Sandblasting of concrete for architectural finishes only; Power chipping and bush-hammer; All color concrete work power trowel operator; Power grinder operator; Gunite and composition floor layer

LABORERS:

Area 1:

Group 1: Brush Hog Feeder; Carpenter Tender; Cement Handler; Concrete Crewman (includes stripping of forms, hand operating jacks on slip form construction, application of concrete curing compounds, Pumpcrete Machine, Signaling, handling the Nozzle of Squeezecrete or similar machine - 6 inches and smaller); Concrete Signalman; Crusher Feeder; Demolition (includes clean-up, burning, loading, wrecking and salvage of all material); Dumpman; Fence Erector (includes guard rails, guide and reference posts, sign posts and right-of-way markers); Form Cleaning Machine Feeder, Stacker; General Laborer; Grout Machine Header Tender; Bullgang; Concrete Crewman, Dumpman and Pumpcrete Crewman, including distributing pipe, assembly and dismantle, and Nipper; Riprap Man; Sandblast Tailhoseman; Scaffold Erector, wood or steel; Scaleman; Stake Jumper; Structural mover (includes separating foundation, preparation, cribbing, shoring, jacking and unloading of structures); Tailhoseman (water nozzle); Timber Bucker and Faller (by hand); Truck Loader; Wellpoint Man; Window Cleaner

GROUP DESCRIPTIONS (Cont'd)

LABORERS:

Area 1 (Cont'd):

Group 2: Asphalt Raker; Asphalt Roller, walking; Cement Finisher Tender; Concrete Saw, walking; Demolition Torch; Dope Pot Fireman, non-mechanical; Driller Tender (when required to move and position machine); Form Setter, paving; Grade Checker using level; Jackhammer Operator; Brakeman, Finisher, Vibrator and Form Setter; Nozzleman (includes squeeze and flow-crete nozzle); Nozzleman, water, air or steam; Pavement Breaker, under 90 lbs.; Pipelayer, corrugated metal culvert; Pipelayer, multi-section; Pot Tender; Powderman Tender; Power Buggy Operator; Power Tool Operator, gas, electric, pneumatic; Rodder and Spreader; Tamper (includes operation of Barco, Essex and similar tampers); Trencher, Shawnee; Tugger Operator; Wagon Drills; Water Pipe Liner; Wheelbarrow, power-driven

Group 3: Air Track Drill; Brush Machine (includes horizontal construction joint clean-up brush machine, power-propelled); Caisson Worker, free air; Chain Saw Operator and Faller; Concrete Stack (includes laborers when working on free-standing concrete stacks for smoke or fume control above 40 ft. high); Gunite (includes operation of machine and nozzle); High Scaler; Hod Carrier; Laser Beam Operator (includes Grade Checkers and Elevation control); Miner, Nozzleman for concrete, and Laser Beam Operator on tunnels; Monitor Operator, air track or similar mounting; Mortar Mixer; Nozzleman (includes Jet Blasting Nozzleman, over 1200 lbs., Jet Blast Machine, power-propelled, Sandblast Nozzle); Pavement Breaker, 90 lbs. and over; Pipelayer (includes working Topman, Caulker, Collarman, Jointer, Mortarman, Rigger, Jacker, Shorer, Valve or Meter Installer, Tamper); Pipewrapper; Vibrators, all

Group 4: Drills with dual masts; Raise and Shaft Miner, Laser Beam Operator on raises and shafts; Powderman (receives, $0.25 additional per hour); Welder, electric, manual or automatic

Area 2:

Group 1: General laborer; Sloper, clearing & grading; Form Stripper; Concrete crew; Concrete curing crew; Carpenter tender; Asphalt laborer; Hopper tender; Heater Tender; Stake jumper; Choker setter; Spreader and weighman; Power wheelbarrow; Scouring concrete; Rip Rap Man (hand placed); Crusher tender; Cribbing and shoring (in open ditches); Machinery and parts cleaner; Leverman, manual or mechanical; Demolition, salvage; Landscaper; Tool room man

Group 2: Chuck tender; Driller tender; Air tampers; Gunnite nozzleman tender; Pipewrapper; Tar pot tender; Concrete sawyer; Signalman, handling cement; Dumpman; Steam nozzleman; Air and water nozzleman (Green Cutter, concrete); Vibrator (less than 4"); Pumpcrete and grout pump crew; hydraulic Monitor

GROUP DESCRIPTIONS (Cont'd)

LABORERS:
Area 2 (Cont'd):

Group 3: Pipelayer, including sewer, drainage, sprinkler systems and water lines; Free Air Caisson; Jackhammer; Paving Breaker; Powderman Tender; Asphalt Raker; Gasoline powered Tamper; Electric Ballast Tamper; Sand Blasting; Form Setter, airport paving; Gunman (Gunite); Manhole Setter; Hand guided machines, such as Roto Tillers, Trenchers, Post Hole Diggers, Walking Garden Tractors, etc.; Form Setter (hgihway, curb and gutter); Vibrator (4" and over); Timber Faller and Bucker; Metal Pan Installer

Group 4: Hod Carrier; Mason Tender; Plaster Tender; Mason Tender (concrete); Terrazzo-Tile Tender

Group 5: Highscaler; Wagon Drill; Grade Checker; Gunnite Nozzleman

Group 6: Diamond Drills; Drillers on Drills with Manufacturers' rating 3" or over

Group 7: Powderman

UNDERGROUND WORK

Group 8: Reboundman; Chucktender; Nipper; Dumpman; Vibrator (less than 4"); Brakeman; Mucker; Bullgang

Group 9: Form Setter and Mover

Group 10: Miners; Machinemen; Timbermen; Steelmen; Drill Doctors; Spaders and Tuggers; Spilling and/or Caisson Workers; Vibrator (over 4")

POWER EQUIPMENT OPERATORS:
Area 1:

Group 1: Bit Grinders; Bolt Threading Machine; Compressors (under 2,000 CFM, gas, diesel or electric power); Crusher Feeder (mechanical); Deckhand; Driller's Tender; Fireman and Heater Tender; Grade Checker; Tender, Mechanic or Welder, H.D.; Hydro-seeder, Mulcher, Nozzleman; Oiler; Oiler and Cable Tender, Mucking Machine; Pumpman; Rollers, all types on subgrade (farm type, Case, John Deere and similar or compacting vibrator) except when pulled by Dozer with operable blade; Steam Cleaner; Welding Machine

Group 2: A-Frame Truck (single-drum); Assistant Refrigeration Plant (under 1,000 tons); Assistant Plant Operator, Fireman or Pugmixer (asphalt); Bagley or stationary Scraper; Belt Finishing Machine; Blower Operator (cement); Cement Hog; Compressor (2,000 CFM or over, 2 or more, gas, diesel or electric power); Concrete Saw (multiple cut); Distributor Leverman; Elevator Hoisting Materials; Dope Pots (power agitated); Fork Lift or Lumber Stacker, Hydra-lift and similar; Gin Trucks (pipeline); Hoist, single drum; Loader (Bucket Elevators and Conveyors); Longitudinal Float; Mixer (portable, concrete); Pavement Breaker (Hydra-hammer and similar); Power Broom; Spray Curing Machine (concrete); Spreader Box (self-propelled); Straddle Buggy (Ross and similar on construction job only); Tractor (farm type R/T with attachments, except Backhoe); Tugger Operator

GROUP DESCRIPTIONS (Cont'd)

POWER EQUIPMENT OPERATORS:
Area 1 (Cont'd):

Group 3: A-Frame Truck (2 or more drums); Assistant Refrigeration Plant and Chiller Operator (over 1,000 tons); Backfillers (Cleveland and similar); Batch Plant and Wet Mix Operator, single unit (concrete); Belt-crete Conveyors with power pack or similar; Belt Loader (Kocal or similar); Bending Machine; Boring Machine (earth); Boring Machine (rock under 8" bit) (Quarry Master, Joy or similar); Bump Cutter (Wayne, Saginaw or similar); Canal Lining Machine (concrete); Chipper (without crane); Cleaning and Doping Machine (pipeline); Deck Engineer; Elevating Belt-type Loader (Euclid, Barber Greene or similar); Elevating Grader type Loader (Dumor, Adams or similar); Generator Plant Engineers (diesel, electric); Gunite Combination Mixer and Compressor; Mixermobile; Mucking Machine; Post Hole Auger or Punch; Pump (Grout or Jet); Soil Stabilizer (P & H or similar); Spreader Machine; Tractor (to D-6 or equivalent and Traxcavator); Traverse Finishing Machine; Turnhead Operator

Group 4: Blade Operator (Motor Patrol and attachments); Concrete Pumps (Squeeze-crete, Flow-crete, Pump-crete, Whitman and similar); Drills (Churn, Core, Calyx or Diamond); Equipment Serviceman, greaser and oiler; Hoist (2 or more drums or Tower Hoist); Loaders (Overhead and Front End, under 4 yds. R/T); Pave or Curb Extruders (asphalt or concrete); Refrigeration Plant Engineers (under 1,000 tons); Rubber-tired Skidders (R/T with or without attachments); Screed Operator; Surface Heater and Planer Machine; Trenching Machines (under 7 ft. depth capacity); Turnhead (with re-screening); Vacuum Drill (Reverse Circulation Drill, under 8 in. bit)

Group 5: Backhoe (under 1 yd.); Cranes (25 tons and under); Derricks and Stifflegs (under 65 tons); Drilling equipment (8 inch bit and over) (Robbins, Reverse Circulation and similar); Hoe Ram; Pile-driving Engineers; Paving (dual drum); Railroad Track Liner Operator (self-propelled); Refrigeration Plant Engineer (1,000 tons and over); Signalman (Whirleys, Highline, Hammerheads or similar)

Group 6: Asphalt Plant Operator; Automatic Sub-grader (Ditches and Trimmers)(Autograde, ABC, R.A. Hansen and similar on grade wire); Backhoes (1 yd. to 3 yds.); Batch Plant (over 4 units); Batch and Wet Mix Operator (multiple units, 2 and including 4); Blade (finish and bluetop)(Automatic, CMI, ABC and similar when used as automatic); Boat Operator; Boom Cats (side); Cableway Controller (dispatcher); Clamshell Operator (under 3 yds.); Concrete Slip Form Paver; Cranes (over 25 tons, including 45 tons); Crusher, Grizzle and Screening Plant Operator; Draglines (under 3 yds.); Drill Doctor; H.D. Mechanic; H.D. Welder; Loader Operator (Front-end and Overhead, 4 yds. including 8 yds.); Multiple Dozer units with single blade; Quad-track or similar equipment; Rollerman (finishing pavement); Rubber-tired Scrapers (one motor with one scraper, under 40 yds.); Rubber-tired Scrapers, multi-engine power with one scraper (Euclid, TS 24 and similar); Rubber-tired Scraper, one motor with one scraper (40 yds. and over); Rubber-tired Scraper, multiple-engine power with one scraper (Euclid, TS 24 and similar); Push Pull or Help Mate in use; Rubber-tired Scraper, multiple engines with two scrapers; Shovels (under 3 yds.); Tractors (D-6 and equivalent and over); Trenching Machines (7 ft. depth and over)

GROUP DESCRIPTIONS (Cont'd)

POWER EQUIPMENT OPERATORS:
Area 1 (Cont'd):

Group 7: Backhoe (3 yds. and over); Cableway Operators; Clamshell Operator (3 yds. and over); Cranes (over 45 tons, to 85 tons); Derricks and Stifflegs (65 tons and over); Draglines (3 yds. and over); Elevating Belt (Holland type); Loader (360 degrees revolving Koehring Scooper or similar); Loaders (Overhead and Front-end, over 8 yds. to 10 yds.); Rubber-tired Scrapers (multiple engine with three or more scrapers); Shovels (3 yards and over); Whirleys and Hammerheads, all

Group 8: Cranes (85 tons and over, and all climbing, rail and tower); Loaders (Overhead and Front-end, 10 yds. and over); Helicopter Pilot

Area 2:

Group 1: Brakemen; Crusher Plant Feeder (mechanical); Deckhand; Drill Tenders; Grade Checkers; Heater Tender; Land Plane; Pumpman

Group 2: Air Compressor; Asphalt Refrigeration Plant Operator; Bell Boy; Bit Grinder; Blower Operator (cement); Bolt Threader Machine Operator; Broom; Cement Hog; Concrete Mixer; Concrete Saw, multiple cut; Discing - harrowing or mulching (regardless of motive power); Distributor Leverman; Drill Steel Threader machine Operator; Fireman - all; Heavy Duty Mechanic Tender or Welder Tender; Hoist - single drum; Hydraulic Monitor Operator, Skid-mounted; Oiler (single piece of equipment); Pugmixer, Box or Screed Operator; Spray Curing Machine; Tractor, rubber-tired farm-type using attachments

Group 3: A-Frame Truck (Hydra Lift, Swedish Cranes, Ross Carrier, Hyster on construction jobs); Battery Tunnel Locomotive; Belt Finishing Machine; Cable Tenders (underground); Chip Spreader Machine (self-propelled); Hoist, 2 or more drums or Tower Hoist; Hydralift - Fork Lift and similar (when hoisting); Oiler (underground); Power Loader (Bucket Elevator, Conveyors); Road Roller (regardless of motive power)

Group 4: Boring Machine (earth or rock) (Quarry Master, Joy) (tractor mounted); Drills: Churn, Core, Calyx or Diamond; Front End and Overhead Loaders and similar Machines (up to and including 4 yds.) (rubber-tired); Grout Pump; Hydra-hammer; Locomotive Engineer; Longitudinal Float Machine; Mixermobile; Spreader Machine; Tractor, rubber-tired, using Backhoe; Transverse Finishing Machine, Trenching Machine, Waggoner Compactor and similar; Asphalt Spreaders

Group 5: Concrete Plant Operator; Concrete Road Paver (dual); Elevating Grader Operator; Euclid Elevating Loader; Generator Plant Operator, mechanic (diesel, electric); Post Hole Auger or Punch Operator; Power Shovels and Draglines, under 1 yard; Pump-crete; Refrigeration Plant Operator; Road Roller (finishing high-type pavement); Service Oiler; Skidder, rubber-tired; Subgrader; Multiple station Beltline Operator (Teton Dam Project only)

GROUP DESCRIPTIONS (Cont'd)

POWER EQUIPMENT OPERATORS:
Area 2 (Cont'd):

Group 6: Asphalt Pavers, self-propelled; Asphalt Plant Operator; Blade Operator (motor patrol); Concrete Slip Form Paver; Cranes, up to and including 50 tons; Crusher Plant Operator; Derrick Operator; Drilling Equipment (Bit under 8 inches) (Robbins Reverse Circulation and similar); Front End and Overhead Loaders and similar Machines (over 4 yds. to and including 7 yds.); Koehring Scooper; Heavy Duty Mechanic or Welder; Mucking Machine (underground); Multi-batch Concrete Plant Operator; Piledriver Engineer; Power Shovels and Draglines (1 yd. to and including 3½ yds.); Tractor, Crawler type, including all attachments; Refrigeration Plant Operator (over 1,000 tons); Trimmer Machine Operator; Tournapulls, Euclid and similar, to and including 40 yards

Group 7: Cableway Operator; Continuous Excavator (Barber Greene WL-50); Cranes, over 50 tons; Dredges; Drilling Equipment (Bit 8 inches and over) (Robbins Reverse Circulation and similar); Fine Grader, CMI or equivalent; Front End and Overhead Loaders and similar Machines (over 7 yds.); Power Shovels and Draglines (over 3½ yds.); Quad type Tractors with all attachments; Tournapulls, Euclid and similar, over 40 yds. to and including 50 yds.; Multiple Scraper Units; Tower Crane Operator

Group 8: Tournapulls, Euclid and similar, over 50 yards to and including 75 yards

Group 9: Tournapulls, Euclid and similar, over 75 yards to and including 100 yards

Group 10: Tournapulls, Euclid and similar, over 100 yards

TRUCK DRIVERS:
Area 1:

Group 1: Escort driver or pilot car, pickup hauling employees or material

Group 2: Flat bed truck, single rear axle; Fork lift, 3000 lbs and under; Tender and swamper; Leverperson loading trucks at bunkers; Seeder and mulcher; Stationary fuel operator; Team driver; Tractor (small rubber tired pulling trailer or similar equipment); Water tank truck, 1800 gallons

Group 3: Bus driver or employee haul driver; Flat bed truck, dual rear axle; Power boat hauling employees or material; Tire person No. 1

Group 4: Buggy mobile and similar; Bulk cement tanker; Oil tank driver; Power operated sweeper; Straddle carrier (Ross Hyster and similar); Transit mixers and trucks hauling concrete (3 yards and under); Trucks, side, end, and bottom dump (under 6 yards); Water tank truck 1800 - 4000 gallons.

GROUP DESCRIPTIONS (Cont'd)

TRUCK DRIVERS:
AREA 1 (Cont'd):

Group 5: Auto Crane, 2,000 lbs. capacity; Bulk Cement Spreader; Dumptor (6 yds. and under); Flat Bed Truck (with hydarulic system); Fork Lift (3,001 - 16,000 lbs.); Rubber-tired Tunnel Jumbo; Scissor Truck; Slurry Truck Driver; Transit Mixers and Trucks, 4,001 to 6,000 gallons; Wrecker and Tow Trucks; Fuel Truck Driver; Steam Cleaner and Washer; Flaherty Spreader

Group 6: Service Greaser; Tireperson No. 2; Truck, side, end, and bottom Dump (over 6 yds. to 12 yds.); Oil Distributor Driver (Road, Boot Person, Lever Person, Tender)

Group 7: A-Frame; Water Tank Truck, 6,001 to 8,000 gallons

Group 8: Dumptor (over 6 yds.); Transit Mixers and Trucks hauling concrete (6 yds. to 10 yds.); Trucks, side, end, and bottom dump (over 12 yds. including 20 yds.); Semi Truck and Trailer 50 tons and under; Lowboy

Group 9: Low Boy (over 50 tons); Water Tank Trucks, 8,001 to 10,000 gallons; Tractor with Steer Trailer; Truck mounted Crane with load bearing surface, either mounted or pulled

Group 10: Transit Mixer and Trucks hauling concrete (10 yds. to 15 yds.); Trucks, side, end, and bottom dump (over 20 yds. including 30 yds.); Water Tank Truck (10,001 to 12,000 gallons); Fork Lift, over 16,000 lbs.; Flaherty Spreader Box Driver; Flow Boys; Semi-end Dumps

Group 11: Mechanic, Field

Group 12: Tournarocker, D. W.'s and similar, with 2 to 4 wheel power tractor with trailer, gallonage or yardage scale, whichever is greater; Transit Mixers and Trucks hauling concrete (15 yds. to 20 yds.); Trucks, side, end, and bottom dump (over 30 yds. to 40 yds.); Water Tank Truck, 12,001 to 14,000 gallons

Group 13: Transit Mixers and Trucks hauling concrete (over 20 yds.); Trucks, side, end, and bottom dump (over 40 yds. to 50 yds.)

Group 14: Trucks, side, end, and bottom dumps (over 50 yds. to 100 yds.)

Group 15: Helicopter Pilot hauling employees or material; Trucks, side, end, and bottom dump (over 100 yards)

GROUP DESCRIPTIONS (Cont'd)

TRUCK DRIVERS:
Area 2:

Group 1: Leverman loading at bunkers; Pilot Car or Escort Driver

Group 2: Flat Bed, 2 axle and Pickup hauling materials; Water Tank Truck (1,800 gallons and under); Fork Lift (3,000 and under

Group 3: Flat Bed, 3 axle; Fuel Truck (1,000 gallons and under); Greaser; Tireman; Serviceman; Buggymobile; Man Haul (Shuttle truck or bus)

Group 4: Transit Mix Truck, 3 yards and under; Truck Tenders; Slurry or concrete pumping truck

Group 5: Flat Bed using power takeoff; Water Tank Truck (over 1,800 to 4,000 gallons); Semi-trailer, Low Boy, up to 96,000 lbs. GVW; Bulk Cement Tanker, up to 96,000 lbs. GVW; Fork Lift, over 3,000 lbs. (Bull Lift, Hydro Lift); Ross Hyster and similar straddle equipment; "A" Frame Truck (Swedish Crane, Iowa 3,000, Hydro-lift)

Group 6: Transit Mix Truck, over 3 yards to 6 yards

Group 7: Water Tank Truck, over 4,000 gallons; Fuel Truck, over 1,000 gallons

Group 8: Transit Mix Truck, over 6 yards to 8 yards; Dumptors

Group 9: Distributor or Spreader Truck; Fuel Tireman, Serviceman; Snow Plow (truck mounted); Transit Mix Truck, over 8 yards to 10 yards

Group 10: Low Boy, 96,000 lbs. GVW and over; Bulk Cement Tanker, 96,000 lbs. GVW and over

Group 11: Transit Mix Truck, over 10 yards

Group 12: Turnarocker and similar equipment

Group 13: Truck, side, end and bottom dump:
Class A: 6 yards and under
Class B: Over 6 yards - including 14 yards
Class C: Over 14 yards - including 20 yards
Class D: Over 20 yards - including 30 yards
Class E: Over 30 yards - including 40 yards
Class F: Over 40 yards - including 50 yards
Class G: Over 50 yards - including 75 yards
Class H: Over 75 yards - including 100 yards
Class I: Over 100 yards

Group 14: Truck Mechanics

ZONE DEFINITIONS

LINE CONSTRUCTION (AREA 1):

Zone 1 - 0 to 3 miles radius from the geographical center of Seattle, Tacoma, Portland, and Medford
Zone 2 - 3 to 20 miles radius from Seattle, Tacoma, Portland, Medford; and 0 to 20 miles radius from the Cities listed below
Zone 3 - 20 to 35 miles radius from the Cities listed below
Zone 4 - 35 to 50 miles radius from the cities listed below
Zone 5 - More than 50 miles radius from the Cities listed below

BASE POINTS: Coeur D'Alene, Kellogg, Lewiston, Oro Fino, Sandpoint, Spokane.

NOTE: Tree trimmer & Head Groundman (chipper) receive base rate only.

ZONE DEFINITIONS

CARPENTERS, CEMENT MASONS, LABORERS, POWER EQUIPMENT OPERATORS & TRUCK DRIVERS

(AREA 2)

ZONE 1: That area within the State of Idaho located within 20 miles on either side of I-84 from the Oregon-Idaho State Line on the west to the intersection of I-84 and I-86 in Cassia County, then following I-86 to Pocatello, then following I-15 north of Idaho Falls, then following State Highway #191 north to the intersection with Moody Road (approximately 2 miles north of the City of Rexburg, Idaho); then following I-15 south from the City of Pocatello to a point approximately 1 mile south of the City of Downey, Idaho, which point is located by extending the northerly boundary of Franklin County to the west

ZONE 2: That area within the State of Idaho located over 20 miles and within 50 miles on either side of I-84 from the Oregon-Idaho State Line on the west to the intersection of I-84 and I-86 in Cassia County, then following I-86 to Pocatello, then following I-15 north to Idaho Falls, then following State Highway #191 north to the intersection with Moody Road (approximately 2 miles north of the City of Rexburg, Idaho); then following I-15 south from the City of Downey, Idaho, which point is located by extending the northerly boundary of Franklin County to the west

Zone 3: The remaining area of that portion of the State of Idaho south of Parallel 46 (the Washington-Oregon State Line extended eastward to Montana) that is not included in Zone 1 or Zone 2 as described above.

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5(a)(1)(ii))

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federal register

Friday
February 15, 1985

Part IV

Department of Health and Human Services

Health Resources and Services Administration

List of Primary Care Health Manpower Shortage Areas Designated Under Section 332 of the Public Health Service Act; Notice

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Health Resources and Services Administration

List of Primary Care Health Manpower Shortage Areas Designated Under Section 332 of the Public Health Service Act

SUMMARY: This notice provides a list, updated as of September 30, 1984, of primary care health manpower shortage areas designated by the Secretary of Health and Human Services under the authority of section 332 of the Public Health Service Act.

FOR FURTHER INFORMATION CONTACT: Richard C. Lee, Chief, Distribution and Shortage Analysis Branch, Office of Data Analysis and Management, Bureau of Health Professions, Health Resources and Services Administration, Parklawn Building, Room 8–47, 5600 Fishers Lane, Rockville, Maryland 20857 (301–443–6932).

SUPPLEMENTARY INFORMATION:

1. Background

Section 332 of the Public Health Service Act provides that the Secretary of Health and Human Services shall designate health manpower shortage areas based on criteria established by regulation. Health manpower shortage areas (HMSAs) are defined in section 332 to include: (1) urban and rural geographic areas, (2) population groups, and (3) facilities with shortages of health manpower. Section 332 further requires that the Secretary publish a list of the designated geographic areas, population groups and facilities. The list of areas is to be reviewed at least annually and revised as necessary. The Health Resources and Services Administration's Bureau of Health Professions has been assigned the responsibility for designating these areas.

Public or nonprofit entities in (or with a demonstrated interest in) these areas are eligible to apply for assignment of National Health Service Corps (NHSC) personnel to provide health services in, or to, the areas. These areas are also eligible obligated service areas for certain Public Health Service scholarship, loan repayment and nurse practitioner traineeship programs, and entities located in the areas are eligible to apply for (or receive preference for) certain Public Health Service grant programs.

2. Development of List

Criteria for designating HMSAs were first published by the Department of Health, Education, and Welfare as Interim-Final regulations (42 CFR Part 5) in the **Federal Register** of January 10, 1978. Final regulations, revised as warranted by public comments received, were published in the **Federal Register** on November 17, 1980. Criteria are defined for each of seven health manpower types (primary medical care, dental, psychiatric, vision care, podiatric, pharmacy, and veterinary manpower).

The first list of HMSAs developed under these criteria by the Bureau of Health Professions, with the review and recommendations of the appropriate Health Systems Agencies (HSAs), State Health Planning and Development Agencies (SHPDAs) and Governors, was published in 1978. Since then, updated lists have been published approximately annually to reflect changes which occur as a result of the continuous shortage area designation process. Individual requests received for designation or withdrawal of particular areas, population groups or facilities are routinely submitted to the appropriate HSAs, where active, and to SHPDAs, Governors and other interested organizations or individuals for their review and recommendations. Requests regarding primary medical care manpower are also provided to the appropriate State medical society for comment.

The Bureau of Health Professions reviews each designation or withdrawal request, together with any recommendations received on individual requests or on the data listings, and determines whether or not each area involved meets the shortage criteria. The results of these reviews are provided by letter to the agency or individual requesting action or providing data; copies are sent to other involved agencies as well as to interested organizations and individuals. These letters constitute the official notice of designation as a health manpower shortage area or disapproval of recommendations for such designation. Designations are effective as of the date of such notification; withdrawals are effective when published in the **Federal Register** or when a later list of HMSAs is published which does not include the area withdrawn.

The list below includes all those areas, population groups and facilites which had been designated by the Bureau of Health Professions as of September 30, 1984, as primary care health manpower shortage areas. This list does not include those areas, population groups or facilities which had previously been designated but whose designations had been withdrawn by this same date. This list supersedes the primary care HMSA portion of the list of all primary care, dental and psychiatric HMSAs which appeared in the **Federal Register** on August 19, 1983.

An update of the lists of dental and psychiatric health manpower shortage areas will be published at a later date.

3. Format of List

The list of primary care health manpower shortage areas is arranged by State. Within each State, the list is first presented by county. If only a portion (or portions) of a county has been designated, or if the county is part of a larger designated service area, or if a population group residing in the county or a facility located in the county has been designated, the name of the service area, population group, or facility involved is listed under the county name. Following the county listing, a list of any designated service areas is presented identifying their component parts in terms of counties, towns, townships, census tracts (CTs), minor civil division (MCDs), census county divisions (CCDs), enumeration districts (EDs), magisterial districts, or other definable geographic divisions recognized by the Bureau of the Census. Following the service area listing, a list of any designated population groups is presented identifying each such group and the geographical area wherein it resides. Following the population group listing, a list by name and location of any separately designated facilities (including prisons, correctional institutions, health centers, or hospitals) is presented.

Beside each designated area, population group or facility the appropriate "degree-of-shortage" group is indicated, corresponding to the criteria for these groupings contained in the regulations. (Group 1 represents areas with the highest degree of shortage, Group 2 with next highest degree of shortage etc.) These groups have been defined for use in determining relative priorities for placement of NHSC personnel; however, these groupings represent only part of the process for making placement decisions, which includes other considerations relating to need, demand, and attractiveness of the various designated areas.

In addition to the specific listings included in this notice, all Indian tribes which meet the definition in section 4(d) of Pub. L. 94–437, the Indian Health Care Improvement Act of 1976, are automatically designated as population groups with primary medical care and

dental manpower shortages. Such automatic designations of Indian tribes are assigned to degree-of-shortage group 4 unless otherwise indicated in this listing (based on specific data provided for this purpose).

4. Future Updates of List of Designated Areas

The list below consists of all those primary care health manpower shortage areas which were designated as of September 30, 1984. It should be noted that additional areas have been designated by letter since September 30, 1984, and the appropriate agencies and individuals notified of the action. Although official, these actions are not included in the list below, because they had not yet been added to the computerized data base at the time this list was generated. Areas not listed below should be understood as not currently designated, unless designated by letter after September 30, 1984.

Any designated area listed below is subject to possible future withdrawal from designation if new information is received by the Bureau of Health Professions indicating that the situation in the area has changed or that erroneous or incomplete data were used in making the original designation. Interested parties will be notified by mail of any such withdrawal, which becomes effective only upon publication in a future **Federal Register** listing of withdrawals or upon publication of a future **Federal Register** listing of primary care HMSAs which does not include the area.

For further information on these designations, to request additional designations, or to request withdrawal of any designation, please contact Richard C. Lee, Chief, Distribution and Shortage Analysis Branch, Office of Data Analysis and Management, at the address listed above. All requests for designations or withdrawals should be based on the criteria in the regulations as published on November 17, 1980.

Dated: December 21, 1984.

Robert Graham,

Administrator, Assistant Surgeon General.

PRIMARY CARE: Alabama

County Listing

County name	Degree of shortage group
Autauga	01
Baldwin:	
Service area: Bay Minette	04

PRIMARY CARE: Alabama—Continued

County Listing

County name	Degree of shortage group
Barbour:	
Service area: Clayton	01
Bibb	01
Blount	01
Bullock	04
Butler	04
Calhoun:	
Service area: Oxford/S. Anniston	01
Service area: Weaver/N. Anniston	01
Service area: Webster Chapel/Alexandria	01
Chambers:	
Service area: La Fayette	01
Cherokee	02
Chilton	03
Choctaw	04
Clarke:	
Service area: Coffee/Jackson	02
Cleburne	03
Colbert:	
Service area: Cherokee	01
Conecuh	01
Coosa	01
Crenshaw	02
Dale	02
Elmore	03
Etowah:	
Population group: Poverty population	01
Fayette	04
Geneva	03
Greene	02
Hale	02
Henry	01
Houston:	
Service area: Gordon	01
Jackson:	
Service area: Paint Rock Valley	01
Service area: Sand Mountain	01
Jefferson:	
Service area: Pratt City	01
Service area: Roosevelt City	01
Service area: Warrior-Morris	02
Lamar	03
Lauderdale:	
Service area: Waterloo	01
Service area: West Limestone	03
Lawrence	04
Limestone:	
Service area: West Limestone	03
Lowndes	02
Macon	01
Marengo	03
Marion	04
Marshall:	
Service area: Grant	04
Mobile:	
Service area: Bayou La Batre	02
Service area: City of Pritchard	01
Service area: Univ. S. Ala. Childrens Med. Ctr	01
Montgomery:	
Service area: South Montgomery	01
Perry	03
Pickens	02
Russell:	
Service area: Cottonton/Hurtsboro	01
St. Clair	02
Shelby:	
Service area: Westover	01
Sumter:	
Service area: Black Belt Community	01
Talladega:	
Service area: Childersburg CCD	01
Service area: Lincoln-Estaboga CCD	02
Tallapoosa:	
Service area: Camp Hill	01
Tuscaloosa:	
Service area: West Tuscaloosa	01
Washington	01
Wilcox	02
Winston	01

PRIMARY CARE: Alabama

Service Area Listing

Service area name	Degree of shortage group
Bay Minette	04
County—Baldwin:	
Parts:	
Bay Minette Div.	
Bayou La Batre	02
County—Mobile:	
Parts:	
C.T. 66 (parts)	
C.T. 67 (parts)	
C.T. 72 (parts)	
C.T. 73 (parts)	
Black Belt Community	01
County—Sumter:	
Parts:	
Gainsville Div.	
Livingston Div. (EPPS TWN)	
Panola/Geiger Div.	
Camp Hill	01
County—Tallapoosa:	
Parts:	
Camp Hill	
Dadeville	
Tallassee	
Cherokee	01
County—Colbert:	
Parts:	
Cherokee CCD	
Childersburg CCD	01
County—Talladega	
Parts: Childersburg Div.	
City of Portchard	
County—Mobile:	
Parts:	
C.T. 12.01	
C.T. 39.01	
C.T. 39.02	
C.T. 40-50	
C.T. 61	
Clayton	01
County—Barbour:	
Parts:	
Clayton	
Clio	
Louisville	
Coffee/Jackson	02
County—Clarke:	
Parts:	
Coffeeville	
Jackson N.W.	
Jackson S.E.	
Cottonton/Hurtsboro	01
County—Russell:	
Parts:	
Cottonton-Seale	
Hurtsboro	
Gordon	01
County—Houston:	
Parts:	
Gordon	
Grant	04
County—Marshall:	
Parts:	
Arab	
Grant	
Guntersville	
Town Creek	
Union Grove	
La Fayette	01
County—Chambers:	
Parts:	
Five Points	
Lafayette Div	
Milltown	
Lincoln-Estaboga CCD	02
County—Talladega:	
Parts:	
Lincoln-Estaboga Div	
Oxford-S. Anniston	01
County—Calhoun:	
Parts:	
City of Oxford	
E.D. 66	
E.D. 84	
E.D. 86-90	
E.D. 92-98	

PRIMARY CARE: Alabama—Continued

Service Area Listing

Service area name	Degree of shortage group
Paint Rock Valley	01
County—Jackson:	
Parts:	
Paint Rock	
Princeton	
Pratt City	01
County—Jefferson:	
Parts:	
C.T. 10	
C.T. 11	
C.T. 12	
C.T. 14	
Roosevelt City	01
County—Jefferson:	
Parts:	
C.T. 105	
C.T. 131	
C.T. 133	
C.T. 136	
C.T. 137	
Sand Mountain	01
County—Jackson	
Parts:	
Long Island	
Pisgah	
Section	
South Montgomery	01
County—Montgomery:	
Parts:	
Hope Hill Div	
Pine Level Div	
Ramer Div	
Warrior-Morris	02
County—Jefferson:	
Parts:	
C.T. 113	
C.T. 114	
Waterloo	01
County—Lauderdale:	
Parts:	
Waterloo CCD	
Weaver/N. Anniston	01
County—Calhoun:	
Parts:	
City of Weaver	
E.D. 58-65	
E.D. 69-77	
E.D. 80-81	
Webster Chapel/Alexandria	01
County—Calhoun:	
Parts:	
Webster Chapel/Alexandria	
West Limestone	03
County—Lauderdale:	
Parts:	
C.T. 117	
C.T. 118	
County—Limestone:	
Parts:	
C.T. 202	
C.T. 203	
West Tuscaloosa	01
County—Tuscaloosa:	
Parts:	
C.T. 116-119	
Westover	01
County—Shelby:	
Parts:	
C.T. 301-303	

PRIMARY CARE: Alabama

Population Group Listing

Population Group	Degree of shortage group
Poverty Population	01
County—Etowah:	
Parts: C.T. 1-17	

PRIMARY CARE: Alabama

Facility Listing

Facility	Degree of shortage group
Univ. S. Ala. Childrens Med Ctr	01
County—Mobile:	
Parts: Univ. S. Ala. Childrens Med Ctr	

PRIMARY CARE: Alaska

Census Area Listing

Census Area name	Degree of shortage group
Aleutian Islands:	
Service area: Peninsula	01
Anchorage Boro.:	
Population group: Medicaid eligibles/Anch. City	03
Bethel area	01
Bristol Bay Borough:	
Service area: Bristol Bay	01
Dillingham area:	
Service area: Bristol Bay	01
Service area: Peninsula	01
Nome area	01
North Slope Borough	01
Southeast Fairbanks area	01
Yukon-Koyukuk area	01

PRIMARY CARE: Alaska

Service Area Listing

Service area name	Degree of shortage group
Bristol Bay	01
Census Area—Bristol Bay Borough	
Census Area—Dillingham area	
Peninsula	01
Census Area—Aleutian Island area	
Census Area—Dillingham area	
Parts: Peninsula	

PRIMARY CARE: Alaska

Population Group Listing

Population group	Degree of shortage group
Medicaid eligibles/Anch. City	03
County—Anchorage Boro:	
Parts: Anchorage City	

PRIMARY CARE: Arizona

County Listing

County name	Degree of shortage group
Apache:	
Service area: Kayenta	01
Service area: Puerco Valley	01
Service area: St. Johns	01
Population group: Indian pop. of Ganado	01
Population group: Indian pop. of Jsaile	01

PRIMARY CARE: Arizona—Continued

County Listing

County name	Degree of shortage group
Population group: Indian pop. of Rough River	01
Population group: White Mountain Indian Reservation	01
Cochise:	
Service area: Benson	04
Service area: Bisbee	04
Service area: Bowie	01
Service area: Tombstone City area	01
Coconino:	
Population group: Hopi Indian Reservation	01
Gila:	
Service area: Payson	04
Maricopa:	
Service area: El Mirage	01
Service area: South Phoenix	02
Service area: Town of Guadalupe	02
Population group: Gila River Indian Community	01
Facility: Maricopa Co. Jail(s)	02
Mohave:	
Service area: Bullhead City	02
Navajo:	
Service area: Hebor/Overgaard	01
Service area: Kayenta	01
Population group: Hopi Indian Reservation	01
Population group: Indian pop. of Ganado	01
Population group: Indian pop. of Rough River	01
Population group: White Mountain Indian Reservation	01
Pima:	
Service area: Arivaca	01
Service area: Continental	01
Service area: Marana	01
Population group: Med. Ind. Pop/South Tucson	02
Pinal:	
Service area: San Pedro Valley	02
Service area: Superior	01
Population group: Gila River Indian Community	01
Population group: Mig/Seas. Frmwkr. (Cent/W. Pinal)	01
Santa Cruz	04
Yavapai:	
Service area: Seligman	02
Yuma:	
Service area: Northern Yuma County	02

PRIMARY CARE: Arizona

Service Area Listing

Service area name	Degree of shortage group
Arivaca	01
County—Pima:	
Parts:	
C.T. 43.05 (E.D. 257)	
C.T. 43.05 (E.D. 258)	
C.T. 43.05 (E.D. 259)	
C.T. 43.05 (E.D. 260)	
C.T. 43.05 (E.D. 261)	
C.T. 43.05 (E.D. 262)	
Benson	04
County—Cochise:	
Parts: Benson CCD	
Bisbee	04
County—Cochise:	
Parts: Bisbee CCD	
Bowie	01
County—Cochise:	
Parts: Bowie CCD	
Bullhead City	
County—Mohave:	
Parts:	
Kingman North (PT)	
Kingman South (PT)	
Continental	01
County—Pima:	
Parts:	
C.T. 41.02 (E.D. 238)	
C.T. 41.02 (E.D. 239)	
C.T. 41.02 (E.D. 240)	
C.T. 41.02 (E.D. 241)	
C.T. 41.02 (E.D. 242)	
C.T. 41.02 (E.D. 243)	

PRIMARY CARE: Arizona—Continued

Service Area Listing

Service area name	Degree of shortage group
El Mirage	01
County—Maricopa:	
Parts:	
C.T. 405 (Southern ½)	
C.T. 608	
C.T. 609	
Heber/Overgaard	01
County—Navajo:	
Parts:	
Snowflake CCD (E.D. 418)	
Snowflake CCD (E.D. 419)	
Snowflake CCD (E.D. 420)	
Snowflake CCD (E.D. 421)	
Snowflake CCD (E.D. 422)	
Snowflake CCD (E.D. 423)	
Kayenta	01
County—Apache:	
Parts: Dennehotso CCD	
County—Navajo:	
Parts: Western CCD	
Marana	01
County—Pima:	
Parts: C.T. 44.05 (N. part)	
Northern Yuma County	02
County—Yuma:	
Parts: Parker Division	
Payson	04
County—Gila:	
Parts:	
Christopher Creek	
Gisela	
Jakes Corner	
Kahals Ranch	
Payson	
Pine	
Rye	
Strawberry	
Tonto Div.	
Tonto Village	
Puerco Valley	01
County—Apache:	
Parts: Puerco Div.	
San Pedro Valley	02
County—Pinal:	
Parts:	
E.D. 76 (San Manuel Div)	
E.D. 77 (San Manuel Div)	
E.D. 78 (San Manuel Div)	
E.D. 79 (San Manuel Div)	
E.D. 80 (San Manuel Div)	
E.D. 81 (San Manuel Div)	
E.D. 82 (San Manuel Div)	
E.D. 86 (San Manuel Div)	
E.D. 87 (San Manuel Div)	
E.D. 88 (San Manuel Div)	
E.D. 90 (San Manuel Div)	
Seligman	02
County—Yavapai:	
Parts: Ashfork Div *	
South Phoenix	02
County—Maricopa:	
Parts:	
C.T. 1152–1161	
C.T. 1162.01	
C.T. 1162.02	
C.T. 1163–1167	
St. Johns	01
County—Apache:	
Parts: St. Johns Div.	
Superior	01
County—Pinal:	
Parts: E.D. 6–9	
Tombstone City area	01
County—Cochise:	
Parts: Tombstone Pl. (Pt. Tombstone Div)	
Town of Guadalupe	02
County—Maricopa:	
Parts: Town of Guadalupe	

PRIMARY CARE: Arizona

Population Group Listing

Population group	Degree of shortage group
Gila River Indian Community	01
County—Maricopa	
County—Pinal	
Hopi Indian Reservation	01
County—Coconino:	
Parts: Hopi	
County—Navajo:	
Parts: Hopi Division	
Indian pop. of Ganado	01
County—Apache	
County—Navajo	
Indian pop. of Jsaile	01
County—Apache	
Indian pop. of Rough River	01
County—Apache	
County—Navajo	
Med. ind. pop/South Tucson	02
County—Pima:	
Parts:	
C.T. 1–5	
C.T. 8–12	
C.T. 13.01	
C.T. 13.02	
C.T. 14	
C.T. 20–24	
C.T. 25.01	
C.T. 25.02	
C.T. 37.01	
C.T. 37.02	
C.T. 37.03	
C.T. 38–39	
C.T. 41.03	
C.T. 41.04	
C.T. 43.01	
Mig/Seas Frnwkr (Cent/W. Pinal)	01
County—Pinal:	
Parts:	
Casa Grande Div.	
Coolidge Div.	
Eloy Div.	
Maricopa/Stanfield Div.	
Secation Div.	
White Mountain Indian Reservation	01
County—Apache	
County—Navajo	

PRIMARY CARE: Arizona

Facility Listing

Facility	Degree of Shortage group
Maricopa Co. Jail(s)	02
County—Maricopa	

PRIMARY CARE: Arkansas

County Listing

County name	Degree of shortage group
Arkansas:	
Service area: Arkansas County	01
Ashley	04
Calhoun	0[illegible]
Clay	0[illegible]
Cleveland	0[illegible]
Conway	04
Crawford	0[illegible]
Crittenden:	
Service area: Parkin	01

PRIMARY CARE: Arkansas—Continued

County Listing

County name	Degree of shortage group
Cross:	
Service area: Parkin	01
Dallas:	
Service area: Sparkman	01
Desha:	
Service area: Dumas	03
Faulker:	
Service area: Vilonia	01
Franklin	03
Fulton:	
Service area: Horseshoe Bend	03
Grant	03
Howard	02
Izard:	
Service area: Horseshoe Bend	03
Jefferson:	
Service area: Altheimer	01
Service area: North Pine Bluff	02
Service area: Redfield	01
Lafayette	04
Lawrence	04
Lee	04
Lincoln:	
Service area: Dumas	03
Service area: Starr	02
Mississippi:	
Service area: Osceola/Wilson	03
Monroe:	
Service area: Clarendon	02
Montgomery	03
Newton	01
Ouachita:	
Service area: Horseshoe Bend	01
Service area: Stephens	01
Perry	02
Phillips:	
Service area: Elaine	01
Poinsett	04
Polk:	
Service area: Wickes	02
Pope:	
Service area: Atkins & Hector	02
Prairie	01
Pulaski:	
Service area: College Station	01
Service area: McAlmont	01
Searcy	02
Sebastian:	
Service area: Diamond	03
Sevier:	
Service area: Wickes	02
Sharp:	
Service area: Cave	03
Union:	
Service area: Strong	02
Van Buren	04
Washington:	
Service area: West Washington	02
Woodruff:	
Servcie area: Cotton Plant	01
Yell:	
Service area: Southern Yell	03

PRIMARY CARE: Arkansas

Service Area Listing

Service area name	Degree of shortage group
Altheimer	01
County—Jefferson:	
Parts:	
C.T. 1	
C.T. 7	

PRIMARY CARE: Arkansas—Continued

Service Area Listing

Service area name	Degree of shortage group
Arkansas County	01
County—Arkansas:	
Parts:	
Arkansas Township	
Barton Township	
Bayou Meto Township	
Brewer Township	
Chester Township	
Crockett Township	
Garland Township	
Keaton Township	
La Grue Township	
Point De Luce Township	
Prairie Township	
Stanley Township	
Atkins & Hector	02
County—Pope:	
Parts:	
Burnett	
Center	
Convenience	
Griffin	
Gum Logg	
Jackson	
Liberty	
Moreland	
Phoenix	
Smyrna	
Valley	
Wilson	
Cave	03
County—Sharp:	
Parts:	
Big Creek	
Cave	
East Sullivan	
Johnson	
Scott	
South Big Rock	
Washington	
West Sullivan	
Clarendon	02
County—Monroe:	
Parts:	
Cache	
Cypress Ridge	
Hindman	
Pine Ridge	
Roc Roe	
College Station	01
County—Pulaski:	
Parts:	
C.T. 2	
C.T. 4–5	
C.T. 40.01	
C.T. 40.03	
C.T. 40.04	
C.T. 40.05	
Cotton Plant	01
County—Woodruff:	
Parts:	
Cache	
Caney	
Cotton Plant	
Franks	
Freeman	
Garden	
Point	
Diamond	03
County—Sebastian:	
Parts:	
Diamond Twp.	
Hartford Twp.	
Jim Fork Twp.	
Mississippi Twp.	
Sugarloaf Twp.	

PRIMARY CARE: Arkansas—Continued

Service Area Listing

Service area name	Degree of shortage group
Dumas	03
County—Desha:	
Parts:	
Franklin Twp.	
Jefferson (Northern ½)	
Randolph Twp.	
Red Fork Twp.	
Richland (Northern ½)	
Silver Lake Twp.	
Walnut Lake Twp.	
County—Lincoln:	
Parts:	
Auburn Twp.	
Gould Twp.	
Wells Bayou Twp.	
Elaine	01
County—Phillips:	
Parts:	
Jamesbush	
Lake	
Mooney	
Searcy	
Tappan	
Horseshoe Bend	03
County—Fulton:	
Parts:	
Union	
County—Izard:	
Parts:	
Baker	
Franklin	
Jefferson	
New Hope	
Violet Hill	
County—Ouachita:	
Parts:	
Liberty	
McAlmont	01
County—Pulaski:	
Parts:	
C.T. 38	
C.T. 39	
North Pine Bluff	02
County—Jefferson:	
Parts:	
C.T. 5.01	
C.T. 5.02	
C.T. 6.00	
C.T. 6.99	
C.T. 9.00	
C.T. 10.00	
C.T. 11.00	
C.T. 12.00	
Osceola/Wilson	03
County—Mississippi:	
Parts:	
Carson Lake	
Dyess	
Fletcher	
Golden Lake	
Little River	
McGarock	
Monroe	
Pecan	
Scott	
Swayne	
Troy	
Whitton	
Parkin	01
County—Crittenden:	
Parts:	
Tyronza Twp.	
County—Cross:	
Parts: Tyronza Twp.	
Redfield	01
County—Jefferson:	
Parts:	
C.T. 2	
C.T. 3.01	
C.T. 3.02	
C.T. 3.03	
C.T. 4	

PRIMARY CARE: Arkansas—Continued

Service Area Listing

Service area name	Degree of shortage group
Southern Yell	03
County—Yell:	
Parts:	
Bluffton Twp.	
Briggsville Twp.	
Compton Twp.	
Crawford Twp.	
Danville Twp.	
Dutch Creek Twp.	
Ferguson Twp.	
Gilkey Twp.	
Gravely Hill Twp.	
Herring Twp.	
Ions Creek Twp.	
Lamar Twp.	
Mason Twp.	
Praire Twp.	
Reed Keathly Twp.	
Richland Twp.	
Riley Twp.	
Rover Twp.	
Ward Twp.	
Waveland Twp.	
Sparkman	01
County—Dallas:	
Parts:	
Bunn Township	
Chester Township	
Holly Springs Township	
Manchester Township	
Nix Twp	
Owen Township	
Princeton Township	
Smith Township	
Willow Township	
Starr	02
County—Lincoln:	
Parts:	
Bartholomew Twp.	
Cane Creek Twp.	
Choctaw Twp.	
Kimbrough	
Lone Pine Twp.	
Mill Creek Twp.	
Owen Twp.	
Smith Twp.	
Spring Twp.	
Stephens	01
County—Ouachita:	
Parts:	
Bragg	
Bridge Creek	
Jefferson	
Lafayette	
Marion	
Smackover	
Strong	02
County—Union:	
Parts:	
Harrison Twp.	
Lapile Twp.	
Vilonia	01
County—Faulker:	
Parts:	
Bristol Twp.	
Cypress Twp.	
Eagle Twp.	
Harve Twp.	
Newton Twp.	
Palarm Twp.	
West Washington	02
County—Washington:	
Parts:	
Boston Twp.	
Cane Hill Twp.	
Cove Creek Twp.	
Dutch Mills Twp.	
Illinois Twp.	
Mars Hill Twp.	
Morrow Twp.	
Prairie Grove Twp.	
Price Twp.	
Rheas Hill Twp.	
Starr Hill Twp.	
Valley Twp.	
Vineyard Twp.	
Weddington Twp.	

PRIMARY CARE: Arkansas—Continued

Service Area Listing

Service area name	Degree of shortage group
Wickes	02
County—Polk:	
Parts:	
Ozark	
White	
County—Sevier	
Parts:	
Jefferson Township	

PRIMARY CARE: California

County Listing

County Name	Degree of Shortage Group
Alameda:	
Service area: Central Oakland	03
Service area: South Oakland	02
Service area: West Berkeley	01
Alpine:	
Service area: Markleeville	01
Population group: Washoe Indian Reservation	01
Butte:	
Service area: Feather Falls	02
Calaveras:	
Service area: West Point/Wilseyville	02
Contra Costa:	
Service area: Pittsburg	03
Del Norte:	
Population Group: Indian pop. (Trinidad)	01
Fresno:	
Service area: Firebaugh/Mendota	01
Service area: Huron	01
Service area: Riverdale/Caruthers	02
Service area: San Joaquin—Tranquility	01
Service area: Sierra	02
Glenn:	
Service area: Orland	03
Humboldt:	
Population Group: Indian pop. (Trinidad)	01
Imperial:	
Service area: Calexico	01
Service area: Calipatria/Westmorland	02
Inyo:	
Service area: Southern Inyo	02
Kern:	
Service area: Arvin/Lamont	01
Service area: Buttonwillow	01
Service area: Frazier Park	02
Service area: Lake Isabella	02
Service area: Southeast Kern	02
Service area: Wasco/Shafter	02
Lassen:	
Service area: Honey Lake	01
Service area: North Lassen	02
Los Angeles:	
Service area: Avalon/Goodyear/Main	01
Service area: East Compton, Compton City	01
Service area: East La/City Terrance/Maravilla	02
Service area: El Monte	03
Service area: Figueroa/Firestone/Green Meadows/Watts	03
Service area: Florence/Huntington Park	01
Service area: Highland Pk/Linc. Hts/Mt Wash./el Sereno	02
Service area: Maple/Santa Barbara	01
Service area: Maywood Bell	01
Service area: Venice	02
Service area: West Compton, Compton City	01
Mendocino:	
Service area: Covelo	04
Service area: Northwest Mendocino	02
Service area: Point Arena	01
Merced:	
Service area: North Central Merced	02
Population Group: Indochinese Population	02
Modoc:	
Service area: Adin-Lookout	01
Service area: Surprise Valley	01
Service area: Tule Lake-Butte Valley	03
Monterey:	
Service area: N. Central/E. Salinas	02

PRIMARY CARE: California—Continued

County Listing

County Name	Degree of Shortage Group
Service area: Soledad	03
Orange:	
Facility: Juvenile Detention Facilities	02
Riverside:	
Service area: Lower Coachella Valley	01
Population Group: Morongo Indian pop	01
Population Group: Soboba Indian pop	01
Sacramento:	
Population Group: Indochinese pop. Sacramento area	02
San Bernardino:	
Service area: Arrowhead	04
Service area: Lucerne Valley	01
Service area: Tri-Community	01
Population Group: Morongo Indian pop	01
Population Group: San Manuel Indian pop	01
San Diego:	
Service area: Anza	02
Service area: Mission/Ocean/Pacific Beach	02
Service area: Mountain Empire	01
Service area: Palomar—Laguna	02
Service area: Ramona	02
Service area: San Ysidro	02
Service area: Southwest San Diego	02
Service area: Valley Center/Pauma	02
Population Group: Indochinese pov. pop. (Linda Vista)	01
Population Group: Pov. pop. (San Marcos)	02
San Francisco:	
Service area: Tenderloin	01
San Mateo:	
Service area: East Palo Alto	02
Santa Barbara:	
Service area: Cuyama Valley	01
Shasta:	
Service area: Burney Basin	* 04
Service area: Shingletown	01
Sierra	03
Siskiyou:	
Service area: Happy Camp	03
Service area: Siskiyou	02
Service area: Tule Lake-Butte Valley	03
Solano:	
Service area: Dixon	01
Service area: Vacaville	04
Somona:	
Service area: Cloverdale/Geyserville	02
Service area: Russian River	02
Service area: Stewarts Point	01
Trinity:	
Service area: Hayfork	04
Service area: Mad River	01
Tulare:	
Service area: Springville	01
Service area: Tipton	01
Population group: Spanish Speaking pop. (Porterville)	01
Tuolumne:	
Service area: Groveland	01
Service area: Stanislaus/Yosemite	01
Yolo:	
Service area: Esparto/Kinghts Landing	01
Population group: Indochinese pop. (Sacramento area)	02

PRIMARY CARE: California

Service Area Listing

Service area name	Degree of shortage group
Adin:Lookout	01
County—Modoc:	
Parts: Adin-Lookout	
Anza	02
County—San Diego:	
Parts: C.T. 210 (Anza Div.)	
Arrowhead	04
County—San Bernardino:	
Parts: C.T. 101	
Arvin Lamont	01
County—Kern:	
Parts: C.T. 62-64	

PRIMARY CARE: California—Continued

Service Area Listing

Service area name	Degree of shortage group
Avalon/Goodyear/Main	01
County—Los Angeles:	
Parts:	
C.T. 2281-2289	
C.T. 2291-2294	
C.T. 2311	
C.T. 2318-2319	
C.T. 2328	
C.T. 2391-2396	
Burney Basin	04
County—Shasta:	
Parts:	
E.D. 326-327	
E.D. 329	
E.D. 332-333	
E.D. 335-337	
E.D. 340-341	
Buttonwillow	01
County—Kern:	
Parts: Button Willow	
Calexico	01
County—Imperial:	
Parts: Calexico CCD	
Calipatria/Westmorland	02
County—Imperial:	
Parts: Calipatria/Westmorland CCD	
Central Oakland	03
County—Alameda:	
Parts:	
C.T. 4053-4063	
C.T. 4065	
C.T. 4070-4072	
Cloverdale/Geyserville	02
County—Sonoma:	
Parts:	
C.T. 1541-1542	
Covelo	04
County—Mendocino:	
Parts: Covelo	
Cuyama Valley	01
County—Santa Barbara:	
Parts: Cuyama Division	
Dixon	01
County—Solando:	
Parts:	
C.T. 2533-2534	
East Compton, Compton City	01
County—Los Angeles	
Parts:	
C.T. 5416.01	
C.T. 5416.02	
C.T. 5420	
C.T. 5421.01	
C.T. 5421.02	
C.T. 5422	
C.T. 5424.01	
C.T. 5424.02	
East La/City Terrace/Maravilla	02
County—Los Angeles:	
Parts:	
C.T. 5303-5306	
C.T. 5308-5319	
East Palo Alto	02
County—San Mateo:	
Parts:	
C.T. 6117-6120	
El Monte	03
County—Los Angeles:	
Parts:	
C.T. 4324	
C.T. 4327-4328	
C.T. 4331-4335	
C.T. 4337-4340	
Esparto/Knights Landing	01
County—Yolo:	
Parts:	
C.T. 114-115	
Feathers Falls	02
County—Butte:	
Parts: Feather Falls Div.	

PRIMARY CARE: California—Continued

Service Area Listing

Service area name	Degree of shortage group
Figueroa/Firestone/Green Meadows/Watts	03
County—Los Angeles:	
Parts:	
C.T. 2397-2399	
C.T. 2401-2409	
C.T. 2411-2418	
C.T. 2421-2429	
C.T. 2431	
C.T. 5349-5350	
C.T. 5351.01	
C.T. 5351.02	
C.T. 5352-5354	
C.T. 5404	
Firebaugh/Mendota	01
County—Fresno:	
Parts: Firebaugh Div.	
Mendota Div.	
Florence/Huntington Park	01
County—Los Angeles:	
Parts:	
C.T. 5325-5332	
C.T. 5335	
C.T. 5345	
C.T. 5347-5348	
Frazier Park	02
County—Kern:	
Parts:	
C.T. 33.02	
County—Los Angeles:	
Parts:	
C.T. 80 (W. 1/3)	
Groveland	01
County—Tuolumne:	
Parts: Groveland	
Happy Camp	03
County—Siskiyou:	
Parts: Happy Camp CCD	
Hayfork	04
County—Trinity:	
Parts: Hayfork Div.	
Highland Pk/Linc. Hts/Mt Wash./El Sereno	02
County—Los angeles:	
Parts:	
C.T. 1831-1833	
C.T. 1835-1838	
C.T. 1851-1853	
C.T. 1991-1999	
C.T. 2011-2017	
C.T. 5307	
Honey Lake	01
County—Lassen:	
Parts: Honey Lake Div.	
Huron	01
County—Fresno:	
Parts: Huron CCD	
Lake Isabella	02
County—Kern:	
Parts:	
C.T. 51.01	
C.T. 52	
Lower Coachella Valley	01
County—Riverside:	
Parts:	
C.T. 456.02	
Lucerne Valley	01
County—San Bernardino:	
Parts:	
E.D. 1181-1186	
E.D. 1246 (W. 1/2)	
Mad River	01
County—Trinity:	
Parts: Mad River Div.	
Maple/Santa Barbara	
County—Los Angeles:	
Parts:	
C.T. 2214.01	
C.T. 2214.02	
C.T. 2215.01	
C.T. 2215.02	
C.T. 2216.01	
C.T. 2216.02	
C.T. 2217.01	
C.T. 2217.02	
C.T. 2218-2219	
C.T. 2221-2227	
C. T. 2244-2247	
C. T. 2264-2267	

PRIMARY CARE: California—Continued

Service Area Listing

Service area name	Degree of shortage group
Markleeville	01
County—Alpine:	
Parts: Markleeville	
Maywood Bell	01
County—Los Angeles:	
Parts:	
C.T. 5333-5337	
C.T. 5338.01	
C.T. 5538.02	
C.T. 5339-5343	
C.T. 5344.01	
C.T. 5344.02	
Mission/Ocean/Pacific Beach	02
County—San Diego:	
Parts:	
C.T. 72-78	
C.T. 79.01	
C.T. 79.02	
C.T. 80.01	
C.T. 80.02	
Mountain Empire	01
County—San Diego:	
Parts: Mountain Empire Div.	
N. Central/E. Salinas	02
County—Monterey:	
Parts:	
C.T. 5-9	
C.T. 13	
C.T. 17-18	
North Central Merced	02
County—Merced:	
Parts:	
Hilmar-Irwin Division	
Livingston-Delhi	
North Lassen	02
County—Lassen:	
Parts:	
Big Valley	
Madeline Plains	
Northwest Mendocino	02
County—Mendocino:	
Parts: Laytonville-Leggett	
Orland	03
County—Glenn:	
Parts: Orland CCD	
Palomar-Laguna	02
County—San Diego:	
Parts:	
Laguna/Pine Valley CCD	
Palomar/Julian CCD	
Pittsburg	03
County—Contra Costa:	
Parts:	
C.T. 3090	
C.T. 3100	
C.T. 3110	
C.T. 3120	
C.T. 3131	
C.T. 3132	
C.T. 3141-3552	
Point Arena	01
County—Mendocino:	
Parts: Point Arena	
Ramona	02
County—San Diego:	
Parts: C.T. 208 (Ramona Div.)	
Riverdale-Caruthers	02
County—Fresno:	
Parts:	
C.T. 75-77	
Russian River	02
County—Sonoma:	
Parts:	
C.T. 1537	
C.T. 1543 (South Portion)	
San Joaquin-Tranquility	01
County—Fresno:	
Parts:San Joaquin-Tranquality CCD	

PRIMARY CARE: California—Continued

Service Area Listing

Service area name	Degree of shortage group
San Ysidro	02
County—San Diego:	
Parts:	
C.T. 100.01	
C.T. 100.02	
C.T. 100.03	
C.T. 100.04	
C.T. 100.05	
C.T. 100.06	
C.T. 100.07	
C.T. 101.03	
C.T. 101.04	
C.T. 101.05	
C.T. 101.06	
C.T. 101.07	
C.T. 102-105	
Sierra	02
County—Fresno Div.:	
Parts:Sierra	
Shingletown	01
County—Shasta:	
Parts:	
E.D. 343 (Central)	
E.D. 344 (Central)	
E.D. 345 (Central)	
E.D. 346 (Central)	
E.D. 347 (Central)	
Siskiyou	02
County—Siskiyou:	
Parts:	
Etna	
Ft. Jones	
Soledad	03
County—Monterey:	
Parts: Soledad CCD	
South Oakland	02
County—Alameda:	
Parts:	
C.T. 4073-4075	
C.T. 4084-4097	
C.T. 4102-4104	
Southeast Kern	02
County—Kern:	
Parts:	
C.T. 55.02	
C.T. 56-59	
Southern Inyo	02
County—Inyo:	
Parts:	
Death Valley Div.	
Independence Div. (Pt.)	
Lone Pine Div.	
Southwest San Diego	02
County—San Dego:	
Parts:	
C.T. 38	
C.T. 45-54	
Springville	01
County—Tulare:	
Parts: C.T. 27 (Springville)	
Stantislaus/Yosemite	01
County—Tuolumne:	
Parts: Stanislaus-Yosemite	
Stewarts Point	01
County—Sonoma:	
Parts: C.T. 1543 (N. Portion)	
Surprise Valley	01
County—Modoc:	
Parts:Surprise Valley CCD	
Tenderlion	01
County—San Fransico:	
Parts: C.T. 122-125	
Tipton	01
County—Tulare:	
Parts:	
C.T. 32	
C.T. 42-44	
Tri-Community	01
County—Sam Berdardino:	
Parts:	
E.D. 1246 (E. 1/2)	
E.D. 1247-1257	

PRIMARY CARE: California—Continued

Service Area Listing

Service area name	Degree of shortage group
Tule Lake-Butte Valley	03
County—Modoc:	
Parts: Tule Lake	
County—Siskiyou:	
Parts:	
Butte Valley CCD	
Tule Lake CCD	
Vacaville	04
County—Solano:	
Parts: Vacaville CCD	
Valley Center/Pauma	02
County—San Diego:	
Parts:	
C.T. 191.01 (Valley Center/Pauma)	
C.T. 191.02 (Valley Center/Pauma)	
Venice	02
County—Los Angeles:	
Parts: C.T. 2731-2739	
Wasco/Shafter	02
County—Kern:	
Parts:	
Shafter CCD	
Wasco CCD	
West Berkeley	01
County—Alameda:	
Parts:	
C.T. 4218–4223	
C.T. 4230–4234	
C.T. 4240	
West Compton, Compton City	01
County—Los Angeles:	
Parts:	
C.T. 5451-5413	
C.T. 5425-5432	
West Point/Wilseyville	02
County—Calaveras:	
Parts: West Point-Wilseyville	

PRIMARY CARE: California

Population Group Listing

Population group	Degree of shortage group
Indian pop. (Trinidad)	01
County—Del Norte	
County—Humboldt	
Indochinese pop. Sacramento area	02
County—Sacramento:	
Parts:	
Elk Grove CCD	
Folsom CCD	
Mather CCD	
N. Highlands CCD	
Natomas CCD	
Rio Linda CCD	
Sacramento CCD	
San Juan CCD	
Sloughouse CCD	
County—Yolo:	
Part: East Yolo CCD	
Indochinese population	02
County—Merced:	
Parts:	
Atwater CCD	
Merced CCD	
Indochinese pov. pop. (Linda Vista)	01
County—San Diego:	
Parts:	
C.T. 86	
C.T. 87.01	
C.T. 88	
C.T. 89.01	
C.T. 90	
C.T. 91.05	
Morongo Indian pop.	01
County—Riverside	
County—San Bernardino	

PRIMARY CARE: California—Continued

Population Group Listing

Population group	Degree of shortage group
Pov. pop. (San Marcos)	02
County—San Diego:	
Parts:	
C.T. 199	
C.T. 200.04	
C.T. 200.05	
C.T. 200.06	
C.T. 200.07	
C.T. 200.08	
San Manuel Indian pop	01
County—San Bernardino	
Soboba Indian pop	01
County-Riverside	
Spanish Speaking pop. Porterville	01
County—Tulare:	
Parts:	
C.T. 33-41	
Washoe Indian Reservation	01
County—Alpine	

PRIMARY CARE: California

Facility Listing

Facility	Degree of shortage group
Juvenile Detention Facilities	02
County—Orange	

PRIMARY CARE: Colorado

County Listing

County name	Degree of shortage group
Adams:	
Service area: Eastern Plains	02
Arapahoe:	
Service area: Eastern Plains	02
Baca	03
Bent:	
Service area: Lamar	04
Service area: Las Animas	02
Boulder:	
Service area: Lafayette	02
Cheyenne:	
Service area: Flagler	01
Conejos:	
Service area: San Luis Valley	01
Costilla:	
Service area: San Luis Valley	01
Crowley:	
Service area: Rocky Ford/Ordway	03
Custer	01
Dolores	01
Elbert	01
El Paso:	
Population group: Colorado Springs (Med. Indigent)	04
Gilpin	01
Hinsdale	01
Kiowa	01
Kit Carson:	
Service area: Flagler	01
Las Animas	04
Lincoln	03
Otero:	
Service area: Rocky Ford/Ordway	03
Ouray	03
Prowers:	
Service area: Lamar	04
Pueblo:	
Service area: Avondale/Boone	01
Rio Blanco:	
Service area: Rangely	01
Routt:	
Service area: Oak Creek/Yampa	01
Saguache	01
Sedgwick:	
Service area: Julesburg	02

PRIMARY CARE: Colorado—Continued

County Listing

County name	Degree of shortage group
Weld:	
Population group: Mig./seas. farmworkers	02
Yuma	01

PRIMARY CARE: Colorado

Service Area Listing

Service area name	Degree of shortage group
Avondale/Boone	01
County—Pueblo:	
Parts:	
C.T. 32 (Avondale)	
C.T. 33 (Avondale)	
C.T. 34 (Avondale)	
Eastern plains	02
County—Adams:	
Parts: East Adams Div.	
County—Arapahoe:	
Parts: East Arapahoe Div.	
Flagler	01
County—Cheyenne:	
Parts: Kit Carson Div. (N. ¼)	
County—Kit Carson:	
Parts: Flagler Div.	
Vona Twn.	
Julesburg	02
County—Sedgwick	
Lafayette	02
County—Boulder:	
Parts: C.T. 129	
Lamar	04
County—Bent:	
Parts: McClave Div.	
County—Prowers	
Las Animas	02
County—Bent:	
Parts:	
Las Animas Div.	
Purgatoire Valley Div.	
Oak Creek/Yampa	01
County—Routt:	
Parts:	
Oak Creek Div.	
Yampa Div.	
Rangely	01
County—Rio Blanco	
Parts: Rangely Div.	
Rocky Ford/Ordway	03
County—Crowley	
County—Otero:	
Parts:	
Flower Div.	
Manzanola Div.	
Rocky Ford Div.	
San Luis Valley	01
County—Conejos	
County—Costilla	

PRIMARY CARE: Colorado

Population Group Listing

Population group	Degree of Shortage Group
Colorado Springs (Med Indigent)	04
County—El Paso:	
Parts:	
C.T. 13.01 (Med Indigent)	
C.T. 14-17 (Med Indigent)	
C.T. 22-23 (Med Indigent)	
C.T. 26-29 (Med Indigent)	

PRIMARY CARE: Colorado—Continued

Population Group Listing

Population group	Degree of Shortage Group
Mig./seas. farmworkers	02
County—Weld	

PRIMARY CARE: Connecticut

County Listing

County name	Degree of Shortage Group
Fairfield:	
Service area: Southwest Bridgeport	04
Population group: Poverty pop./Central-East Bridgeport	01
Population group: Poverty pop./S.W. Stamford	01
Hartford:	
Service area: Charter Oak/Rice Hts	01
Service area: N.-N. Central Hartford	01
Middlesex:	
Population group: Poverty pop./Middletown	04
New Haven:	
Service area: Fair Haven	01
Population group: Poverty pop./Central Waterbury	02
New London:	
Population group: Poverty pop./New London	01
Windham:	
Population group: Poverty pop./N.E. Windham	01

PRIMARY CARE: Connecticut

Service Area Listing

Service area name	Degree of shortage group
Charter Oak/Rice Hts	01
County—Hartford:	
Parts:	
C.T. 5046	
C.T. 5049	
Fair Haven	01
County—New Haven:	
Parts: C.T. 1421–1426	
N.—N. Central Hartford	01
County—Hartford:	
Parts:	
C.T. 5008–5015	
C.T. 5017	
C.T. 5018	
C.T. 5035	
C.T. 5037	
South West Bridgeport	04
County—Fairfield:	
Parts: C.T. 702–710	

PRIMARY CARE: Connecticut

Population Group Listing

Population group	Degree of shortage group
Poverty pop./Central-East Bridgeport	01
County—Fairfield:	
Parts:	
C.T. 713–717	
C.T. 735–742	

PRIMARY CARE: Connecticut—Continued

Population Group Listing

Population group	Degree of shortage group
Poverty pop./Central Waterbury	02
County—New Haven:	
Parts:	
C.T. 3501–3505	
C.T. 3508	
C.T. 3512	
C.T. 3514	
Poverty pop./Middletown	04
County—Middlesex:	
Parts:	
C.T. 5411–5422	
Poverty pop./N.E. Windham	01
County—Windham:	
Parts:	
Brooklyn Twn.	
Canterbury Twn.	
Eastford Twn.	
Killingly Twn.	
Plainfield Twn.	
Pomfret Twn.	
Putnam Twn.	
Sterling Twn.	
Thompson Twn.	
Woodstock Twn.	
Poverty pop./New London	01
County—New London:	
Parts:	
C.T. 6901	
C.T. 6903–6907	
Poverty pop./S.W. Stamford	01
County—Fairfield:	
Parts:	
C.T. 201	
C.T. 214	
C.T. 215	
C.T. 217	
C.T. 222	
C.T. 223	

PRIMARY CARE: Delaware

County Listing

County name	Degree of shortage group
New Castle:	
Service area: Middletown-Odessa	03
Service area: Wilmington-Southbridge	01
Sussex:	
Service area: Mid-Sussex (Indian River)	04

PRIMARY CARE: Delaware

Service Area Listing

Service area name	Degree of shortage group
Mid-Sussex (Indian River)	04
County—Sussex:	
Parts:	
Georgetown Div.	
Millsboro CCD	
Selbyville-Frankford CCD	
Middletown-Odessa	03
County—New Castle:	
Parts: Middletown/Odessa Div.	

PRIMARY CARE: Delaware—Continued

Service Area Listing

Service area name	Degree of shortage group
Wilmington-Southbridge	01
County—New Castle:	
Parts:	
C.T. 1	
C.T. 6.01	
C.T. 6.02	
C.T. 9	
C.T. 17	
C.T. 19	
C.T. 20	
C.T. 154–156	

PRIMARY CARE: District of Columbia

County Listing

County name	Degree of shortage group
District of Columbia:	
Service area: Anacostia	01
Service area: North Capitol	01
Population group: Adams-Morgan	01
Facility: D.C. Detention Facility	03

PRIMARY CARE: District of Columbia

Service Area Listing

Service area name	Degree of shortage group
Anacostia	01
Parts:	
C.T. 77.03	
C.T. 77.07	
C.T. 77.08	
C.T. 77.09	
C.T. 78.03	
C.T. 78.04	
C.T. 78.05	
C.T. 78.07	
C.T. 78.08	
C.T. 96.01	
C.T. 96.02	
C.T. 96.03	
C.T. 96.04	
C.T. 99.01	
C.T. 99.02	
C.T. 99.03	
C.T. 99.04	
C.T. 99.05	
C.T. 99.06	
C.T. 99.07	
North Capitol	01
Parts:	
C.T. 33.20	
C.T. 46	
C.T. 47 (⅔)	
C.T. 86(½)	
C.T. 87(¼)	

PRIMARY CARE: District of Columbia

Population Group Listing

Population group	Degree of shortage group
Adams-Morgan	01
Parts:	
C.T. 27.2	
C.T. 28.0	
C.T. 37.0	
C.T. 38.0	

PRIMARY CARE: District of Columbia—Continued

Population Group Listing

Population group	Degree of shortage group
C.T. 39.0	
C.T. 40.0	
C.T. 42.1	
C.T. 43.0	

PRIMARY CARE: District of Columbia

Facility Listing

Facility	Degree of shortage group
D.C. detention facility	03

PRIMARY CARE: Florida

County Listing

County name	Degree of shortage group
Bay:	
Population group: Med. Ind. Pop. of Bay	01
Bradford	04
Broward:	
Population group: Poverty and migrant population	01
Facility: Sunshine Family Health Center	01
Clay:	
Service area: Keystone Heights	01
Collier:	
Service area: Everglades	01
Service area: Immokalee	01
Columbia	04
Dade:	
Service area: Model City	01
Service area: Southern Dade	01
Service area: Wynwood	01
Population group: Medically indigent	02
Facility: Jackson Memorial Hospital	01
Dixie	01
Duval:	
Population group: Low income pop. of Duval	02
Escambia:	
Service area: Northern Escambia	02
Gadsen	01
Gilchrist	02
Glades:	
Service area: Glades Hendry	02
Hardee	03
Hendry:	
Service area: Glades Hendry	02
Hernando	03
Hillsborough:	
Population group: Poverty/migrant pop. (Hillsborough)	01
Holmes	01
Jackson:	
Service area: Sneads	01
Jefferson	02
Lafayette	01
Lake:	
Population group: Poverty/migrant pop. (Lake)	03
Lee:	
Population group: Lee Co. migrant population	01
Madison	01
Manatee:	
Population group: Poverty/migrant pop. (Manatee)	04
Nassau	
Service area: Callahan/Hilliard	02
Okeechobee:	
Population group: Poverty/migrant	01
Orange:	
Population group: Pov./migrant pop	04

PRIMARY CARE: Florida—Continued

County Listing

County name	Degree of shortage group
Osceola	03
Palm Beach:	
Service area: Glades	02
Pasco:	
Population group: Pov./migrant pop. (Pasco)	02
Putnam	02
St. Lucie:	
Population group: Poverty/migrant pop. (St Lucie)	01
Santa Rosa:	
Service area: Northern Santa Rosa	02
Seminole:	
Population group: Pov. Pop./Seminole	02
Sumter	02
Suwannee	04
Taylor	02
Union	02
Wakulla	02
Walton	01
Washington	02

PRIMARY CARE: Florida

Service Area Listing

Service area name	Degree of shortage group
Callahan/Hilliard	02
County—Nassau:	
Parts:	
C.T. 504	
C.T. 505	
Everglades	01
County—Collier:	
Parts: C.T. 111	
Glades	02
County—Palm Beach:	
Parts: C.T. 80-83	
Glades/Hendry	02
County—Glades	
County—Hendry	
Immokalee	01
County—Collier:	
Parts: C.T. 112-114	
Keystone Heights	01
County—Clay:	
Parts: Keystone Heights	
Model City	01
County—Dade:	
Parts:	
C.T. 9.03	
C.T. 10.04	
C.T. 14	
C.T. 15.01	
C.T. 15.02	
C.T. 17.01	
C.T. 17.02	
C.T. 18.01	
C.T. 18.02	
C.T. 18.03	
C.T. 19.01	
C.T. 19.02	
C.T. 20.01	
C.T. 20.02	
C.T. 22.01	
C.T. 22.02	
C.T. 23	
Northern Escambia	02
County—Escambia:	
Parts:	
Northwest Escambia	
South Flomaton	
Northern Santa Rosa	02
County—Santa Rosa:	
Parts:	
Jay-Berrydale	
Munson-McLellan	
Sneads	01
County—Jackson:	
Parts:	
Sneads CCD	

PRIMARY CARE: Florida—Continued

Service Area Listing

Service area name	Degree of shortage group
Southern Dade	01
County—Dade:	
Parts:	
C.T. 103-105	
C.T. 106.02	
C.T. 107.01	
C.T. 108-114	
Wynwood	01
County—Dade:	
Parts:	
C.T. 26	
C.T. 27.01	
C.T. 27.02	
C.T. 28	

PRIMARY CARE: Florida

Population Group Listing

Population group	Degree of shortage group
Lee Co. Migrant Population	01
County—Lee	
Low Income Pop. of Duval	02
County—Duval:	
Parts:	
C.T. 1-5	
C.T. 9-19	
C.T. 26-29	
C.T. 107-109	
C.T. 112-116	
C.T. 118	
C.T. 121	
Med. Ind. Pop. of Bay	01
County—Bay	
Medically Indigent	02
County—Dade:	
Parts: C.T. 42-45	
Pov. Pop/Seminole	02
County—Seminole	
Pov./Migrant Pop. (Pasco)	02
County—Pasco:	
Parts: C.T. 319-331	
Pov/Migrant Pop	04
County—Orange	
Poverty and Migrant Population	01
County—Broward	
Parts:	
C.T. 103.01	
C.T. 103.02	
C.T. 104	
C.T. 107	
C.T. 302-306	
C.T. 307.01	
C.T. 307.02	
C.T. 308.01	
C.T. 308.02	
Poverty/Migrant Pop	01
County—Okeechobee:	
Poverty/Migrant Pop. (Hillsborough)	01
County—Hillsborough:	
Parts: C.T. 121-141	
Poverty/Migrant Pop. (Lake)	03
County—Lake	
Poverty/Migrant Pop. (Manatee)	04
County—Manatee	
Poverty/Migrant Pop. (St. Lucie)	01
County—St. Lucie.	

PRIMARY CARE: Florida

Facility Listing

Facility	Degree of shortage group
Jackson Memorial Hospital	01
County—Dade	

PRIMARY CARE: Florida—Continued

Facility Listing

Facility	Degree of shortage group
Sunshine Family Health Center	01
County—Broward	

PRIMARY CARE: Georgia

County Listing

County name	Degree of shortage group
Atkinson	01
Baker	01
Banks	01
Brantley	01
Brooks	04
Bryan	01
Burke	03
Butts	04
Camden	
Service area: Woodbine	01
Charlton	03
Chatham:	
Population group: Medically Indigent	02
Chattahoochee:	
Service area: Marion Extended	02
Chattooga	02
Cherokee	02
Clarke:	
Service area: Athens NHC Target Area	01
Colquitt	02
Crawford	02
Crisp:	
Population group: Med. Ind. Pop. of Crisp	01
Dade	01
Dawson	01
DeKalb:	
Service area: De Kalb-Grady Clinic	01
Dodge	04
Dooly	03
Dougherty:	
Service area: East Albany	01
Service area: South Albany	01
Early	02
Effingham	03
Elbert	03
Fayette:	
Service area: Palmetto	02
Forsyth	03
Franklin:	
Service area: Franklin/Hart	04
Fulton:	
Service area: Atlanta (Southside)	01
Service area: Midwest Atlanta	01
Service area: Northwest Atlanta	02
Service area: Palmetto	02
Service area: West End	02
Population Group: Poverty Population	02
Glascock	01
Grady	02
Hall:	
Population group: Med. Ind. Pop. of Hall	02
Hancock	01
Hart:	
Service area: Franklin/Hart	04
Heard	01
Henry	03
Irwin	02
Jackson:	
Population group: Med. Ind. Pop. of Jackson	02
Jasper	02
Jefferson	04
Jones	02
Lee	01
Lincoln	01
Long	01
McDuffie	04
McIntosh	02
Macon	02
Madison	02
Marion:	
Service area: Marion Extended	02
Meriwether	02
Mitchell	03
Montgomery:	
Service area: Montgomery/Wheeler	01
Murray	03

PRIMARY CARE: Georgia—Continued

County Listing

County name	Degree of shortage group
Newton	04
Oglethorpe	01
Paulding	03
Peach	02
Pike	03
Putnam	03
Quitman:	
Service area: Randolph/Quitman	02
Randolph:	
Service area: Randolph/Quitman	02
Schley:	
Service area: Marion Extended	02
Screven	03
Stewart:	
Service area: Stewart-Webster	02
Sumter:	
Population group: Medical Ind. Pop.	01
Talbot:	
Service area: Marion Extended	02
Taliaferro	01
Tattnall	02
Taylor:	
Service area: Marion Extended	02
Terrell	04
Towns	03
Troup	04
Union:	
Service area: Suches	01
Walker:	
Service area: South Walker	02
Walton	02
Warren	02
Webster:	
Service area: Stewart-Webster	02
Wheeler:	
Service area: Montgomery/Wheeler	01
White	02
Wilkinson	02
Worth	04

PRIMARY CARE: Georgia

Service Area Listing

Service area name	Degree of shortage group
Athens NHC Target Area	01
County—Clarke:	
Parts:	
C.T. 2	
C.T. 3	
C.T. 6	
C.T. 9	
Atlanta (Southside)	01
County—Fulton	
Parts:	
C.T. 44	
C.T. 46.95	
C.T. 48	
C.T. 49.95	
C.T. 50	
C.T. 52–53	
C.T. 55.01	
C.T. 55.02	
C.T. 56–58	
C.T. 63–64	
C.T. 67	
C.T. 68.01	
C.T. 68.02	
C.T. 69–73	
De Kalb-Grady Clinic	01
County—De Kalb:	
Parts:	
C.T. 205–209	
C.T. 227	
C.T. 231.01	
C.T. 235.01	
C.T. 235.02	
C.T. 236–237	
C.T. 238.01	
C.T. 238.02	
C.T. 238.03	

PRIMARY CARE: Georgia—Continued

Service Area Listing

Service area name	Degree of shortage group
East Albany	01
County—Dougherty:	
Parts:	
C.T. 1	
C.T. 2	
C.T. 101	
C.T. 102	
C.T. 103.01	
C.T. 103.02	
C.T. 107–110	
Franklin/Hart	04
County—Franklin	
County—Hart	
Marion Extended	02
County—Chattahoochee	
County—Marion	
County—Schley	
County—Talbot	
County—Taylor	
Midwest Atlanta	01
County—Fulton:	
Parts:	
C.T. 66.02	
C.T. 78.03	
C.T. 78.04	
C.T. 79–80	
C.T. 81.01	
C.T. 81.02	
C.T. 83.02	
Montgomery/Wheeler	01
County—Montgomery	
County—Wheeler	
Northwest Atlanta	02
County—Fulton:	
Parts:	
C.T. 7–8	
C.T. 82.01	
C.T. 82.02	
C.T. 83.01	
C.T. 83.02	
C.T. 84–85	
C.T. 86.01	
C.T. 86.02	
C.T. 87.01	
C.T. 87.02	
C.T. 88	
Palmetto	02
County—Fayette:	
Parts: C.T. 1402	
County—Fulton:	
Parts:	
C.T. 104	
C.T. 105.04	
C.T. 105.05	
C.T. 105.06	
Randolph/Quitman	02
County—Quitman	
County—Randolph	
South Albany	01
County—Dougherty:	
Parts:	
C.T. 12	
C.T. 14.01	
C.T. 14.02	
C.T. 15	
C.T. 106.01	
C.T. 106.02	
South Walker	02
County—Walker:	
Parts:	
Kensington	
Lafayette	
Rock Springs	
Villanow	
Stewart-Webster	02
County—Stewart	
County—Webster	
Suches	01
County—Union:	
Parts: Suches	
West End	02
County—Fulton:	
Parts:	
C.T. 22–26	
C.T. 36–41	
C.T. 42.95	
C.T. 43	
C.T. 60–62	

PRIMARY CARE: Georgia—Continued

Service Area Listing

Service area name	Degree of shortage group
Woodbine	01
County—Camden:	
Parts: Woodbine	

PRIMARY CARE: Georgia

Population Group Listing

Population group	Degree of shortage group
Med. Ind. Pop. of Crisp Co	01
Med. Ind. Pop. of Hall Co	02
Med. Ind. Pop. of Jackson Co	02
Medical Ind. Pop. of Sumter Co	01
Medically Indigent	02
County—Chatham:	
Parts:	
C.T. 1	
C.T. 3	
C.T. 6.01	
C.T. 6.02	
C.T. 8-9	
C.T. 11-13	
C.T. 15	
C.T. 17-28	
C.T. 32	
C.T. 33.01	
C.T. 33.02	
C.T. 36.01	
C.T. 37	
C.T. 45	
C.T. 101.01	
C.T. 105	
C.T. 106.01	
C.T. 106.03	
C.T. 106.04	
C.T. 106.05	
C.T. 107	
C.T. 108.01	
C.T. 108.02	
Poverty Population	02
County—Fulton:	
Parts:	
C.T. 65	
C.T. 66.01	
C.T. 74-75	
C.T. 76.01	
C.T. 76.02	
C.T. 77.01	
C.T. 77.02	
C.T. 78.02	
C.T. 106.01	
C.T. 106.02	
C.T. 107-111	
C.T. 112.01	
C.T. 112.02	
C.T. 113.01	
C.T. 113.02	

PRIMARY CARE: Hawaii

County Listing

County name	Degree of shortage group
Honolulu:	01
Service area: Kalihi Valley	
Facility: Oahu Comm. Cor. Ctr.	02

PRIMARY CARE: Hawaii

Service Area Listing

Service area name	Degree of shortage group
Kalihi Valley	01
County—Honolulu:	
Parts: C.T. 63-66	

PRIMARY CARE: Hawaii

Facility Listing

Facility	Degree of shortage group
Oahu Comm. Corr. Ctr.	02
County—Honolulu	

PRIMARY CARE: Idaho

County Listing

County name	Degree of shortage group
Bannock:	
Service area: Downey/Lava Hot Springs	04
Benewah:	
Service area: St. Maries	02
Bingham:	
Service area: American Falls	03
Population group: MSFW E. Snake River Valley	01
Boise	01
Butte:	
Service area: Arco/MacKay	02
Camas	01
Canyon:	
Service area: Nyssa	01
Population group: MSFW Treasure Valley	01
Cassia:	
Service area: Albion/Malta	01
Service area: Oakley	01
Population group: MSFW E. Magic Valley	01
Custer:	
Service area: Arco/MacKay	02
Service area: Challis	01
Service area: Stanley	01
Elmore:	
Service area: Glenns Ferry	01
Gem:	
Population group: MSFW N. Treasure Valley	01
Gooding:	
Population group: MSFW W. Magic Valley	01
Jefferson:	
Population group: MSFW E. Snake River Valley	01
Jerome:	
Population group: MSFW W. Magic Valley	01
Kootenai:	
Service area: St. Maries	02
Lincoln	01
Minidoka:	
Population group: MSFW E. Magic Valley	01
Oneida	01
Owyhee:	
Service area: N.W. Owyhee	01
Population group: MSFW S. Treasure Valley	01
Payette:	
Service area: New Plymouth	02
Population group: MSFW N. Treasure Valley	01
Power:	
Service area: American Falls	03
Population group: MSFW E. Magic Valley	01
Twin Falls:	
Service area: Buhl	02
Population group: MSFW W. Magic Valley	01
Washington:	
Population group: MSFW N. Treasure Valley	01

PRIMARY CARE: Idaho

Service Area Listing

Service area name	Degree of shortage group
Albion/Malta	01
County—Cassia:	
Parts: Albion Division	
American Falls	03
County—Bingham:	
Parts: Aberdeen Div.	
County—Power:	
Parts: American Falls Div.	
Rockland Div.	
Arco/Mackay	02
County—Butte	
County—Custer:	
Parts: Mackay Div.	
Buhl	02
County—Twin Falls:	
Parts:	
Buhl Div.	
W. Salmon Falls Div.	
Challis	01
County—Custer:	
Parts: Challis Div.	
Downey/Lava Hot Springs	04
County—Bannock:	
Parts: S. Bannock Div (S. ¾)	
Glenns Ferry	01
County—Elmore:	
Parts: Glenns Ferry Div	
N.W. Owyhee	01
County—Owyhee:	
Parts:	
Homedale Div.	
Marsing Div.	
Murphy Div.	
New Plymouth	02
County—Payette:	
Parts: New Plymouth Div.	
Nyssa	01
County—Canyon:	
Parts:	
Parma Div.	
Wilder Div.	
Oakley	01
County—Cassia:	
Parts: Oakley Division	
St. Maries	02
County—Benewah	
County—Kootenai:	
Parts:	
Harrison Div. (E.D. 44, 46-48)	
Worley Div. (S. ½)	
Stanley	01
County—Custer:	
Parts: Stanly Div.	

PRIMARY CARE: Idaho

Population Group Listing

Population group	Degree of shortage group
MSFW E. Magic Valley	01
County—Cassia	
County—Minidoka	
County—Power	
MSFW Snake River Valley	01
County—Bingham	
County—Jefferson	
MSFW N. Treasure Valley	01
County—Gem	
County—Payette	
County—Washington	
MSFW S. Treasure Valley	01
County—Canyon	
County—Owyhee	

PRIMARY CARE: Idaho—Continued

Population Group Listing

Population group	Degree of shortage group
MSFW W. Magic Valley	01
County—Gooding	
County—Jerome	
County—Twin Falls	

PRIMARY CARE: Illinois

County Listing

County name	Degree of shortage group
Alexander:	
Service area: Cairo	02
Brown	02
Calhoun:	
Service area: Hardin	03
Carroll	04
Champaign:	
Service area: Northend-Champaign-Urbana	01
Clay	03
Cook:	
Service area: Austin/Garfield	01
Service area: Cabrini-Green/Near North Side	02
Service area: Chatham (Near Southeast)	02
Service area: Douglas	02
Service area: E. Chicago Heights	01
Service area: Humboldt/West Town	02
Service area: New City/W. Englewood/Englewood	01
Service area: Riverdale	01
Service area: Robbins Village	02
Service area: Roseland	01
Service area: S. Lawndale/Lower W. Side	01
Service area: South Chicago	02
Service area: South Deering	01
Service area: South Shore	04
Service area: Southeast Chicago	01
Service area: Uptown	01
Facility: Cook Co. Dept. of Correction Complex	02
Facility: Cook County Hospital	01
Cumberland	04
Edwards	02
Fayette	03
Franklin	03
Fulton:	
Service area: London Mills	02
Gallatin	04
Greene:	
Service area: Hardin	03
Hamilton	02
Henderson	02
Jackson:	
Service area: Western Jackson	03
Jasper	02
Jersey:	
Service area: Hardin	03
Jo Daviess	03
Johnson	01
Kankakee:	
Service area: Pembroke	01
Knox:	
Service area: London Mills	02
McDonough:	
Service area: London Mills	02
Macon:	
Service area: Decatur Inner City	01
Marion:	
Service area: Salem	03
Marshall:	
Service area: Princeville	03
Mason	01
Massac	02
Mercer	02
Peoria:	
Service area: Princeville	03
Service area: S.E. Peoria	03
Pike	04
Pope	01
Pulaski:	
Service area: Cairo	02
St. Clair:	
Service area: E. St. Louis Hlth. Dist	02
Scott	03
Stark:	
Service area: Princeville	03

PRIMARY CARE: Illinois—Continued

County Listing

County name	Degree of shortage group
Union	02
Warren:	
Service area: London Mills	02
Wayne	02
White	04
Will:	
Service area: Eastside Joliet	04
Facility: Joliet Correctional Inst	02
Facility: Statesville Correctional Inst	03
Winnebago:	
Service area: Rockford Inner City	01

PRIMARY CARE: Illinois

Service Area Listing

Service area name	Degree of shortage group
Austin/Garfield	01
County—Cook:	
Parts:	
C.T. 2508-2510	
C.T. 2514-2523	
C.T. 2601-2610	
C.T. 2701-2719	
C.T. 2801-2828	
C.T. 2838-2843	
C.T. 2901-2927	
Cabrini—Green/Near North Side	02
County—Cook:	
Parts:	
C.T. 803-810	
C.T. 817-819	
Cairo	02
County Alexander	
County Pulaski	
Chatham (Near Southeast)	02
County Cook:	
Parts:	
C.T. 4401-4409	
C.T. 4501-4503	
C.T. 4701	
C.T. 6901-6915	
C.T. 7101-7115	
Decatur Inner City	01
County—Macon:	
Parts:	
C.T. 1	
C.T. 7-9	
Douglas	02
County—Cook:	
Parts:	
C.T. 3301-3305	
C.T. 3401-3406	
C.T. 3501-3515	
E. Chicago Heights	01
County—Cook:	
Parts: C.T. 8297 (E. Chicago Heights)	
E. St. Louis Hlth Dist	02
County—St. Clair:	
Parts:	
C.T. 5001-5014	
C.T. 5015.01	
C.T. 5020-5023	
C.T. 5024.01	
C.T. 5024.02	
C.T. 5025	
C.T. 5026.01	
C.T. 5026.02	
C.T. 5026.03	
C.T. 5026.04	
C.T. 5027-5030	
Eastside Joliet	04
County—Will:	
Parts:	
C.T. 8807	
C.T. 8812-8813	
C.T. 8820-8825	
C.T. 8830-8831	

PRIMARY CARE: Illinois—Continued

Service Area Listing

Service area name	Degree of shortage group
Hardin	03
County—Calhoun	
County—Greene:	
Parts: Woodville Twp. (West 1/2)	
County—Jersey:	
Parts:	
Quarry Twp.	
Richwood Twp.	
Rosedale Twp.	
Humboldt/West Town	02
County-Cook:	
Parts:	
C.T. 2301-2318	
C.T. 2401-2436	
London Mills	02
County—Fulton:	
Parts:	
Ellisville Twp.	
Fairview Twp.	
Lee Twp.	
Union Twp.	
Young Hickory Twp.	
County—Knox:	
Parts:	
Chestnut Twp.	
Haw Creek Twp.	
Indian Point Twp.	
Mawuon Twp.	
Orange Twp.	
County—McDonough:	
Parts: Prairie City Twp.	
County—Warren:	
Parts:	
Berwick Twp.	
Greensbush Twp.	
New City/W. Englewood/Englewood	01
County-Cook:	
Parts:	
C.T. 6101-6122 (New City)	
C.T. 6701-6720 (West Englewood)	
C.T. 6801-6814 (Englewood)	
Northend-Champaign-Urbana	01
County—Champaign:	
Parts:	
C.T. 2	
*C.T. 7 (Blkgrps 1 & 2)	
C.T. 53 (Blkgrps 2 & 3)	
Pembroke	01
County—Kankakee:	
Parts:	
Pembroke Twp.	
St. Anne Twp. (E 1/3)	
Princeville	03
County—Marshall:	
Parts: La Prairie Twp.	
County—Peoria:	
Parts:	
Akron Twp.	
Brimfield Twp.	
Hallock Twp.	
Jubilee Twp.	
Millbrook Twp.	
Princeville Twp.	
County—Stark:	
Parts:	
Essex Twp.	
Valley Twp.	
West Jersey Twp.	
Riverdale	01
County—Cook:	
Parts: C.T. 5401	
Robbins Village	02
County—Cook:	
Parts: Robbins Village	
Rockford Inner City	01
County—Winnebago:	
Parts:	
C.T. 10	
C.T. 21	
C.T. 24-29	
Roseland	01
County—Cook:	
Parts:	
C.T. 4901-4914	

PRIMARY CARE: Illinois—Continued

Service Area Listing

Service area name	Degree of shortage group
S. Lawndale/Lower W. Side	01
County—Cook:	
Parts:	
C.T. 3001-3020	
C.T. 3101-3115	
S.E. Peoria	03
County—Peoria:	
Parts: C.T. 1-15	
Salem	03
County—Marion:	
Parts:	
Alma Twp.	
Foster Twp.	
Haines Twp.	
Iuka Twp.	
Kinmundy Twp.	
Meacham Twp.	
Odin Twp.	
Omega Twp.	
Romine Twp.	
Salem Twp.	
Stevenson Twp.	
Tonti Twp.	
South Chicago	02
County—Cook:	
Parts: C.T. 4601-4610	
South Deering	01
County—Cook:	
Parts:	
C.T. 5101-5104	
C.T. 5104.99	
C.T. 5105	
South Shore	04
County—Cook:	
Parts: C.T. 4301-4314	
Southeast Chicago	01
County—Cook:	
Parts:	
C.T. 3601-3615	
C.T. 3701-3704	
C.T. 3801-3820	
C.T. 3901-3903	
C.T. 4001-4008	
Uptown	01
County—Cook:	
Parts:	
C.T. 310-312	
C.T. 315-321	
Western Jackson	03
County—Jackson:	
Parts:	
Bradley Twp.	
Degognia Twp.	
Fountain Bluff Twp.	
Grand Tower Twp.	
Kinkaid Twp.	
Levan Twp.	
Murphysboro Twp.	
Ora Twp.	
Pomona Twp.	
Sand Ridge Twp.	
Somerset Twp.	
Vergennes Twp.	

PRIMARY CARE: Illinois

Facility Listing

Facility	Degree of shortage group
Cook Co. Dept. of Correction Complex	02
Cook County Hospital	01
Joliet Correctional Inst.	02
County—Will	
Statesville Correctional Inst.	03
County—Will	

PRIMARY CARE: Indiana

County Listing

County name	Degree of shortage group
Adams	03
Brown	02
Clay	02
Crawford:	
Service area: English	01
Service area: Fredricksburg	02
Decatur	04
Fayette	03
Franklin	01
Fulton	03
Greene:	
Service area: Linton-Jasonville	04
Harrison:	
Service area: Elizabeth	01
Service area: Fredricksburg	02
Howard:	
Population group: Med. indigent pop. (Kokomo)	02
Jennings	04
Knox:	
Service area: Bicknell	02
Lake:	
Service area: Gary	02
Marion:	
Service area: Highland-Brookside (Indianapolis)	01
Service area: Near North Side (Indianapolis)	01
Service area: South Central Indianapolis	01
Martin	02
Ohio	02
Owen	02
Parke	02
Ripley	03
Scott	02
Spencer	02
Starke	03
Steuben	04
Switzerland	03
Vermillion:	
Service area: Northern Vermillion	01
Warren	03
Washington:	
Service area: Fredricksburg	02

PRIMARY CARE: Indiana

Service Area Listing

Service area name	Degree of shortage group
Bicknell	02
County—Knox:	
Parts:	
Vigo Twp.	
Washington Twp (E. ½)	
Widner Twp.	
Elizabeth	01
County—Harrison:	
Parts:	
Boone Twp.	
Posey Twp.	
Taylor Twp.	
English	0
County—Crawford:	
Parts:	
Boone Twp.	
Jennings Twp.	
Johnson Twp.	
Ohio Twp.	
Patoka Twp.	
Sterling Twp.	
Union Twp.	

PRIMARY CARE: Indiana—Continued

Service Area Listing

Service area name	Degree of shortage group
Fredericksburg	02
County—Crawford:	
Parts:	
Liberty Twp.	
Whiskey Run Twp.	
County—Harrison:	
Parts:	
Blue River Twp.	
Morgan Twp.	
County—Washington:	
Parts: Posey Twp.	
Gary	02
County—Lake:	
Parts:	
C.T. 101-129	
Highland-Brookside (Indianapolis	01
County—Marion:	
Parts:	
C.T. 3526-3527	
C.T. 3544-3545	
C.T. 3547-3551	
Linton-Jasonville	04
County—Greene:	
Parts:	
Stockton Twp.	
Wright Twp.	
Near North Side (Indianapolis)	01
County—Marion:	
Parts:	
C.T. 3517-3522	
C.T. 3528-3532	
Northern Vermillion	01
County—Vermillion:	
Parts:	
Eugene Twp.	
Highland Twp.	
Hill Twp.	
Vermillion Twp.	
South Central Indianapolis	01
County—Marion:	
Parts:	
C.T. 3556-3557	
C.T. 3559	
C.T. 3562	
C.T. 3569	
C.T. 3570-3572	
C.T. 3578-3580	

PRIMARY CARE: Indiana

Population Group Listing

Population group	Degree of shortage group
Med. indigent pop. (Kokomo)	02
County—Howard	

Primary Care: Iowa

County Listing

County name	Degree of Shortage group
Appanoose:	
Service area: Seymour	01
Audubon	01
Benton:	
Service area: North Benton	02
Black Hawk:	
Service area: Tama	02
Population group: Low inc. pop. of Waterloo	01
Facility: Peoples Comm. Health Center	01
Boone:	
Service area: Dayton-Gowrie	02
Buchanan	03
Butler	03
Calhoun:	
Service area: Dayton-Gowrie	02
Cedar:	
Service area: Lowden/Lost Nation	02

Primary Care: Iowa—Continued

County Listing

County name	Degree of Shortage group
Cerro Gordo:	
Service area: Sheffield	02
Cherokee:	
Service area: Kingsley/Anthon/Mapleton	02
Service area: Marcus-Ramsen	03
Clarke:	
Service area: Mormon Trail	01
Clinton:	
Service area: Lowden/Lost Nation	02
Decatur:	
Service area: Mormon Trail	01
Delaware:	
Service area: Center pt./Central City	03
Franklin:	
Service area: Sheffield	02
Greene:	
Service area: Dayton-Gowrie	02
Grundy:	
Service area: Tama	02
Hamilton:	
Service area: Dayton-Gowrie	02
Service area: Hubbart/Eldora	02
Hardin:	
Service area: Hubbart/Eldora	02
Harrison:	
Service area: Onawa (Iowa/Neb.)	02
Service area: Woodbine	04
Howard:	
Service area: Cresco	02
Humbold	02
Jackson:	
Service area: Lowden/Lost Nation	02
Jasper:	
Service area: Monroe	01
Jones:	
Service area: Lowden/Lost Nation	02
Keokuk:	
Service area: Keokuk	02
Kossuth:	
Service area: North Kossuth	02
Linn:	
Service area: Center Pt./Central City	03
Louisa:	
Service area: Columbus/Wapello	01
Lucas:	
Service area: Chariton	04
Service area: Mormon Trail	01
Lyon:	
Service area: Canton	02
Service area: Rock Rapids	04
Marion:	
Service area: Monroe	01
Mills:	
Service area: Oakland	02
Monona:	
Service area: Kingsley/Anthon/Mapleton	02
Service area: Onawa (Iowa/Neb.)	02
Monroe	04
Muscatine:	
Service area: Columbus/Wapello	01
Plymouth:	
Service area: Akron (Iowa/S. Dakota)	04
Service area: Kingsley/Anthon/Mapleton	02
Service area: Marcus-Ramsen	03
Pottawattamie:	
Service area: Oakland	02
Scott:	
Service area: Lowden/Lost Nation	02
Population group: Med. ind. pop. of Scott Co.	04
Sioux:	
Service area: Akron (Iowa/S. Dakota)	04
Service area: Canton	02
Story:	
Service area: Hubbart/Eldora	02
Tama:	
Service area: Tama	02
Taylor:	
Service area: South Taylor Co.	02
Warren:	
Service area: Chariton	04
Wayne:	
Service area: Chariton	04
Service area: Mormon Trail	01
Service area: Seymour	01
Webster:	
Service area: Dayton-Gowrie	02

Primary Care: Iowa—Continued

County Listing

County name	Degree of Shortage group
Winneshiek:	
Service area: Cresco	02
Woodbury:	
Service area: Kingsley/Anthon/Mapleton	02
Service area: Morningside/Sgt. Bluff (Iowa/NEB.)	02
Service area: Onawa (Iowa/Neb.)	02
Worth	03

PRIMARY CARE: Iowa

Service Area Listing

Service area name	Degree of shortage group
Akron (Iowa/S. Dakota)	04
County—Plymouth:	
Parts:	
Grant (½)	
Hancock	
Johnson	
Liberty	
Perry	
Plymouth (½)	
Portland	
Preston	
Sioux	
Washington (½)	
Westfield	
County—Sioux:	
Parts:	
Logan (½)	
Washington (½)	
Canton	02
County—Lyon:	
Parts:	
Centennial Twp.	
Inwood Twp.	
Logan Twp.	
Lyon Twp.	
Richland Twp.	
County—Sioux:	
Parts: Settlers Twp.	
Center Pt./Central City	03
County—Delaware:	
Parts: Ryan	
County—Linn:	
Parts:	
Albumett	
Center Pt.	
Central City	
Coggon	
Marion	
Prairieburg	
Robins	
Walker	
Chariton	04
County—Lucas:	
Parts:	
Benton	
Cedar	
Chariton City	
English	
Jackson (N.E. Part)	
Liberty	
Lincoln	
Otter Creek	
Pleasant	
Warren (N.E. Part)	
Washington	
Whitebreast	
County—Warren:	
Parts:	
Liberty (Part)	
Whitebreast (Part)	
County—Wayne:	
Parts:	
Union (N. Part)	
Washington (S.E. Part)	
Wright (N.W. Part)	

PRIMARY CARE: Iowa—Continued

Service Area Listing

Service area name	Degree of shortage group
Columbus/Wapello	01
County—Louisa:	
Parts:	
Columbus City Twp.	
Concord Twp.	
Elm Grove Twp.	
Grandview Twp.	
Jefferson Twp.	
Marshall.	
Oakland Twp.	
Port Louisa Twp.	
Union Twp.	
Wapello Twp.	
County—Muscatine:	
Parts:	
Cedar Twp.	
Orono Twp.	
Cresco	02
County—Howard:	
Parts:	
Albion Twp. (Cresco)	
Chester Twp.	
Forest City Twp.	
Howard Center Twp.	
Jamestown Twp.	
New Oregon Twp.	
Oakdale Twp.	
Paris Twp.	
Saratoga Twp.	
Vernon Springs Twp.	
County—Winneshiek:	
Parts:	
Fremont Twp.	
Orleans Twp.	
Dayton-Gowrie	02
County—Boone:	
Parts:	
Dodge Twp.	
Grant Twp.	
Pilot Mound Twp.	
County—Calhoun:	
Parts: Reading Twp.	
County—Greene:	
Parts:	
Dawson Twp.	
Paton Twp.	
County—Hamilton:	
Parts:	
Marion Twp.	
Webster Twp.	
County—Webster:	
Parts:	
Burnside Twp.	
Clay Twp.	
Dayton Twp.	
Gowrie Twp.	
Hardin Twp.	
Lost Grove Twp.	
Roland Twp.	
Sumner Twp.	
Webster Twp.	
Yeu Twp.	
Hubbart/Eldora	02
County—Hamilton:	
Parts:	
Ellsworth	
Lincoln Twp.	
Lyon Twp.	
Scott Twp.	
County—Hardin:	
Parts:	
Concord Twp.	
Eldora Twp.	
Grant Twp.	
Pleasant	
Providence Twp.	
Sherman Twp.	
Tipton Twp.	
Union Twp. (W. ½)	
County—Story:	
Parts:	
Lincoln Twp.	
Warren Twp. (E. ½)	

PRIMARY CARE: Iowa—Continued

Service Area Listing

Service area name	Degree of shortage group
Kookuk	02
County—Keokuk:	
Parts:	
Adams Twp.	
Benton Twp. (Pt.)	
Clear Creek Twp.	
East Lancaster Twp.	
English River Twp.	
Jackson Twp.	
Lafayette Twp.	
Liberty Twp. (Pt.)	
Plank Twp.	
Prairie Twp. (Pt.)	
Richland Twp. (Pt.)	
Sigourney Twp.	
Steady Run Twp.	
Van Buren Twp.	
Warren Twp.	
Washington Twp.	
West Lancaster Twp.	
Kingsley/Anthon/Mapleton	02
County—Cherokee:	
Parts: Grand Meadow Twp.	
County—Monona:	
Parts:	
Cooper Twp.	
Grant Twp.	
Maple Twp.	
County—Plymouth:	
Parts:	
Elkhorn Twp.	
Garfield Twp.	
County—Woodbury:	
Parts:	
Arlington Twp.	
Banner Twp.	
Floyd Twp.	
Grange Twp.	
Grant twp.	
Kedron Twp.	
Liston Twp.	
Little Sioux Twp.	
Miller Twp.	
Morgan Twp.	
Moville Twp.	
Oto Twp.	
Rock Twp.	
Rutland Twp.	
Union Twp.	
West Fork Twp.	
Willow Twp. (½ Pt.)	
Wolf Creek Twp.	
Lowden/Lost Nation	02
County—Cedar:	
Parts:	
Inland Twp.	
Massillon Twp.	
Springfield Twp.	
County—Clinton:	
Parts:	
Liberty Twp.	
Sharon Twp.	
Spring Rock Twp.	
County—Jackson:	
Parts: Monmouth Twp.	
County—Jones:	
Parts:	
Oxford Twp.	
Wyoming Twp.	
County—Scott:	
Parts: Liberty Twp.	
Marcus-Ramsen	03
County—Cherokee:	
Parts:	
Amherst Twp.	
Marcus Twp.	
Tilden Twp.	
County—Plymouth:	
Parts:	
Henry Twp.	
Meadow Twp.	
Ramsen Twp.	

PRIMARY CARE: Iowa—Continued

Service Area Listing

Service area name	Degree of shortage group
Monroe	01
County—Jasper:	
Parts:	
Fairview Twp.	
Palo Alto Twp.	
County—Marion:	
Parts:	
Red Rock	
Summit Twp.	
Mormon Trail	01
County—Clarke:	
Parts: Franklin Twp. (Pt.)	
County—Decatur:	
Parts:	
Center Twp. (Pt.)	
Franklin Twp. (Pt.)	
Garden Grove Twp.	
High Point Twp. (Pt.)	
Woodland Twp. (Pt.)	
County—Lucas:	
Parts:	
Jackson Twp. (Pt.)	
Union Twp.	
Warren Twp. (Pt.)	
County—Wayne:	
Parts:	
Clay Twp. (Pt.)	
Richman Twp.	
Washington Twp. (Pt.)	
Morningside/Sgt. Bluff (IA/NE)	02
County—Woodbury:	
Parts:	
C.T. 1 (Pt.)	
C.T. 18	
C.T. 19	
C.T. 20	
C.T. 21	
Concord Twp.	
Liberty Twp. (Pt.)	
Woodbury Twp. (Pt.)	
North Benton	02
County—Benton:	
Parts:	
Benton Twp.	
Big Grove Twp.	
Bruce Twp.	
Canton Twp.	
Cedar Twp.	
Eden Twp.	
Eldorado Twp.	
Fremont (Part)	
Harrison Twp.	
Homer Twp.	
Jackson Twp.	
Monroe Twp.	
Polk Twp.	
Shellsburg Twp.	
Taylor Twp.	
Union Twp.	
Vinton Twp.	
North Kossuth	02
County—Kossuth:	
Parts:	
Buffalo Twp.	
Burt Twp.	
Eagle Twp.	
Fenton Twp.	
German Twp.	
Grant Twp.	
Greenwood Twp.	
Harrison Twp.	
Hebron Twp.	
Ledgard Twp.	
Lincoln Twp.	
Portland Twp.	
Ramsey Twp.	
Seneca Twp.	
Springfield Twp.	
Swea Twp.	

PRIMARY CARE: Iowa—Continued

Service Area Listing

Service area name	Degree of shortage group
Oakland	02
County—Mills:	
Parts:	
Anderson Twp.	
Henderson Twp.	
County—Pottawattamie:	
Parts:	
Aveca Twp.	
Belknap Twp.	
Carson Twp.	
Carson Twp.	
Center Twp.	
Grove Twp.	
Hancock Twp.	
James Twp.	
Knox Twp.	
Layton Twp.	
Lincoln Twp.	
Macedonia Twp.	
Macedonia Twp.	
Oakland Twp.	
Pleasant Twp.	
Silver Creek Twp.	
Valley Twp.	
Walnut Twp.	
Washington Twp.	
Waveland Twp.	
Wright Twp.	
Onawa (Iowa/Neb)	02
County—Harrison:	
Parts:	
Jackson Twp.	
Little Sioux Twp.	
County—Monona:	
Parts:	
Ashton Twp.	
Belvidere Twp.	
Center Twp.	
Fairview Twp.	
Franklin Twp.	
Jordan Twp.	
Kennebec Twp.	
Lake Twp.	
Lincoln Twp.	
Onawa Twp.	
Sherman Twp.	
Sioux Twp.	
Soldier Twp.	
Spring Valley Twp.	
St. Clair Twp.	
West Fork Twp.	
Willow Twp.	
County—Woodbury:	
Parts:	
Lakeport Twp.	
Liberty Twp. (Pt.)	
Sloan Twp.	
Willow Twp. (Pt.)	
Rock Rapids	04
County—Lyon:	
Parts:	
Allison Twp.	
Cleveland Twp.	
Dale Twp.	
Doon Twp.	
Elgin Twp.	
Garfield Twp.	
Grant Twp.	
Larchwood Twp.	
Liberal Twp.	
Midland Twp.	
Riverside Twp.	
Rock Twp.	
Sioux Twp.	
Wheeler Twp.	

PRIMARY CARE: Iowa—Continued

Service Area Listing

Service area name	Degree of shortage group
Seymour	01
County—Appanoose:	
Parts:	
Franklin Twp.	
Independence Twp. (Pt.)	
Johns Twp. (Pt.)	
Lincoln Twp. (Pt.)	
Pleasant Twp. (Pt.)	
County—Wayne:	
Parts:	
Howard Twp.	
Jackson Twp. (Pt.)	
Monroe Twp.	
South Fork Twp.	
Walnut Twp.	
Wright Twp. (Pt.)	
Sheffield	02
County—Cerro Gordo:	
Parts:	
Dougherty Twn.	
Dougherty Twp.	
Genesen Twp.	
Pleasant Valley Twp.	
Swaledale Twn.	
Thornton Twn.	
County—Franklin:	
Parts:	
Richland Twp.	
Ross Twp.	
Sheffield Twn.	
West Fork Twp.	
Wisner Twp.	
South Taylor Co.	02
County—Taylor:	
Parts:	
Bedford Twp.	
Benton Twp.	
Clayton Twp.	
Dallas Twp.	
Gay Twp.	
Jackson Twp.	
Jefferson Twp.	
Mason Twp.	
Polk Twp.	
Ross Twp.	
Tama	02
County—Black Hawk:	
Parts:	
Eagle Twp.	
Lincoln Twp.	
County—Grundy:	
Parts: Black Hawk Twp.	
County—Tama	
Woodbine	04
County—Harrison:	
Parts:	
Allen Twp.	
Bayer Twp.	
Calhoun Twp.	
Cass Twp.	
Cincinnati Twp.	
Clay Twp.	
Douglas Twp.	
Dulap City	
Harrison Twp.	
Jefferson Twp.	
La Grange Twp.	
Lincoln Twp.	
Logan City	
Magnolia City	
Magnolia Twp.	
Missouri Valley City	
Modale City	
Mondamin City	
Morgan Twp.	
Raglan Twp.	
St. Johns Twp.	
Taylor Twp.	
Union Twp.	
Woodbine City	

PRIMARY CARE: Iowa

Population Group Listing

Population group	Degree of shortage group
Low Inc. Pop. of Waterloo	01
County—Black Hawk:	
Parts:	
C.T. 1-3	
C.T. 5-9	
C.T. 17-20	
Med. Ind. Pop. of Scott Co.	04
County—Scott:	
Parts:	
C.T. *03-115	
C.T. 123-124	

PRIMARY CARE: Iowa

Facility Listing

Facility	Degree of shortage group
Peoples Comm. Health Center	01
County—Black Hawk	

PRIMARY CARE: Kansas

County Listing

County name	Degree of shortage group
Coffey:	
Service area: Gridley	01
Dickinson:	
Service area: Herrington	02
Ellsworth	04
Geary	04
Greenwood:	
Service area: Gridley	01
Jackson	04
Jefferson	02
Kingman:	
Service area: Garden Plain	02
Lincoln	02
Lynn	03
Lyon:	
Service area: Gridley	01
McPherson:	
Service area: Smokey Hills	04
Marion:	
Service area: Herrington	02
Service area: Southern Marion	01
Miami	04
Morris:	
Service area: Herrington	02
Nemaha:	
Service area: Southwest Nemaha	01
Osage	04
Rawlins	03
Saline:	
Service area: Smokey Hills	04
Scott	04
Sedgwick:	
Service area: Garden Plain	02
Shawnee:	
Service area: Northeast Topeka	02
Service area: Northwest Shawnee	01

PRIMARY CARE: Kansas—Continued

County Listing

County name	Degree of shortage group
Smith	04
Summer:	
Service area: Garden Plain	02
Wabaunsee	02
Washington	04
Wichita	01
Woodson:	
Service area: Gridley	01
Service area: Yates Center	01
Wyandotte:	
Service area: Clinicare	02

PRIMARY CARE: Kansas

Service Area Listing

Service area name	Degree of shortage group
Clinicare	02
County—Wyandotte:	
Parts:	
C.T. 400.02	
C.T. 425.01	
C.T. 425.02	
C.T. 426	
C.T. 427	
C.T. 428	
C.T. 429.01	
C.T. 429.02	
C.T. 430	
C.T. 431.02	
C.T. 433.02	
Garden Plain	02
County—Kingman:	
Parts:	
Allen Twp.	
Bennett Twp.	
Dale Twp.	
Eagle Twp. (Pt.)	
Evan Twp.	
Galesburg Twp.	
Vinita Twp.	
White Twp. (Pt.)	
County—Sedgwick:	
Parts:	
Afton Twp.	
Attica Twp.	
Delano Twp.	
Eagle Twp.	
Erie Twp.	
Garden Plain Twp.	
Grand River Twp.	
Illinois Twp.	
Morton Twp.	
Minneseah Twp.	
Ohio Twp. (Pt.)	
Park Twp.	
Sherman Twp.	
Union	
Valley Center (Pt.)	
Viola Twp.	
Waco Twp.	
County—Sumner:	
Parts:	
Conway Twp.	
Eden Twp. (Pt.)	
Illinois Twp. (Pt.)	
London Twp. (Pt.)	
Springdale Twp. (Pt.)	

PRIMARY CARE: Kansas—Continued

Service Area Listing

Service area name	Degree of shortage group
Gedley	0
County—Coffey:	
Parts:	
Leroy	
Liberty Twp.	
Neosho Twp.	
Pleasant Twp.	
Spring Creek Twp.	
County—Greenwood:	
Parts:	
Lane Twp.	
Shell Rock Twp.	
County—Lyon:	
Parts: Elmerado Twp.	
County—Woodson:	
Parts:	
Everett Twp.	
Liberty Twp.	
Neosho Falls Twp.	
North Twp.	
Herington	02
County—Dickinson:	
Parts:	
Herington City	
Hope	
Liberty	
Lyon	
Ridge	
Union	
County—Marion:	
Parts:	
Blaine	
Clear Creek	
Collax	
Lost Spring	
County—Morris:	
Parts:	
Highland	
Overland	
Township 4	
Township 5	
Township 6	
Township 7	
Township 8	
Township 9	
Northeast Topeka	02
County—Shawnee:	
Parts:	
C.T. 2	
C.T. 3	
C.T. 7	
C.T. 8	
C.T. 11	
C.T. 12	
C.T. 14	
C.T. 31	
Northwest Shawnee	01
County—Shawnee:	
Parts:	
Dover Twp.	
Grove Twp.	
Rossville Twp.	
Silver Lake Twp.	
Smokey Hills	04
County—McPherson:	
Parts:	
Bonaville Twp.	
Gypsum Twp.	
Lindsborg City	
Marguette Twp.	
Smokey Hill Twp.	
Union Twp.	
County—Saline:	
Parts:	
Eureka	
Gypsum Twp.	
Liberty Twp.	
Smokey View Twp.	
Smolam Twp.	
Walnut Twp.	
Southern Marion	01

PRIMARY CARE: Kansas—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Marion:	
Parts:	
Catlin Twp.	
Doyle Twp.	
Fairplay Twp.	
Florence City	
Milton Twp.	
Peabody City	
Summitt Twp.	
Southwest Nemaha	01
County—Nemaha:	
Parts:	
Adams Twp.	
Center Twp.	
Harrison Twp.	
Home Twp.	
Illinois Twp.	
Mitchell Twp.	
Neuchatel Twp.	
Red Vermillion Twp.	
Reilly Twp.	
Yates Center	01
County—Woodson:	
Parts:	
Belmont Center Twp.	
Center Twp.	
Emerizce Twp.	
Owl Creek Twp.	
Perry Twp.	
Toronto Twp.	
Yates Center City	

PRIMARY CARE: Kentucky

County Listing

County name	Degree of shortage group
Adair	04
Bath	04
Bell:	
Service area: Western Harlan	01
Bracken	04
Breathitt	02
Butler	03
Carlisle	03
Casey	02
Clay	02
Fayette:	
Population group: Poverty population of Lexington	04
Fleming:	
Service area: Flemingsbug	03
Floyd:	
Service area: Mud Creek	01
Hancock	04
Harlan:	
Service area: Western Harlan	01
Jackson	01
Jefferson:	
Service area: West end	01
Knott	03
Knox	02
Laurel	02
Lee	03
Leslie	02
Letcher:	
Service area: Western Letcher	01
Lewis:	
Service area: Flemingsburg	03
Service area: Vanceburg	01
Lincoln:	
Service area: Crab Orchard	01
Lyon	03
Facility: Ky. State penitentiary	02
Magoffin	01
Marion	02
Menifee	01
Monroe	04
Oldnam:	
Facility: Ky. State reformatory	02
Owen	01
Owsley	01
Pendleton	02

PRIMARY CARE: Kentucky—Continued

County Listing

County name	Degree of shortage group
Perry:	
Service area: Buckhorn	01
Service area: Western Letcher	01
Pike:	
Service area: Mud Creek	01
Service area: Phelps	01
Powell	01
Robertson	01
Rockcastle	04
Scott:	
Population group: Poverty pop. of Scott	01
Spencer	02
Todd	02
Whitley:	
Service area: Southeast Whitley	01
Wolfe	04

PRIMARY CARE: Kentucky

Service Area Listing

Service area name	Degree of shortage group
Buckhorn	01
County—Perry:	
Parts:	
Buckhorn CCD	
Krypton CCD E.D. 302	
Crab Orchard	01
County—Lincoln:	
Parts: Crab Orchard	
Flemingsburg	03
County—Fleming:	
County—Lewis:	
Parts: Tollesboro div.	
Mud Creek	01
County—Floyd:	
Parts:	
McDowell CCD	
Mud Creek CCD	
Weeksbury CCD	
Wheelwright CCD	
County—Pike:	
Parts: Long Fork CCD	
Pbelps	01
County—Pike:	
Parts:	
Feds Creek CCD	
Phelps CCD	
Southeast Whitley	01
County—Whitley:	
Parts:	
Pearl	
Siller	
Vanceburg	01
County—Lewis:	
Parts:	
Garrison div.	
Laurel/Petersville div.	
Vanceburg div.	
West end	01
County—Jefferson:	
Parts:	
C.T. 1-35	
Western Harlan	01
County—Bell:	
Parts: Tejay CCD	
County—Harlan:	
Parts:	
Alva CCD	
Wallins Creek CCD	
Western Letcher	01
County—Letcher:	
Parts: Blackey div.	
County—Perry:	
Parts: Daisy div.	

PRIMARY CARE: Kentucky

Population Group Listing

Population group	Degree of shortage group
Poverty pop. of Scott	01
County—Scott	
Poverty population of Lexington	04
County—Fayette:	
Parts:	
C.T. 1-5 (low income pop.)	
C.T. 8-14 (low income pop.)	
C.T. 18 (low income pop.)	
C.T. 19 (low income pop.)	
C.T. 38.01 (low income pop.)	

PRIMARY CARE: Kentucky

Facility Listing

Facility	Degree of shortage group
Ky. State Penitentiary	02
County—Lyon	
Ky. State Reformatory	02
County—Oldnam	

PRIMARY CARE: Louisiana

County Listing

County name	Degree of shortage group
Ascension	03
Assumption	01
Avoyelles	04
Beauregard:	
Service area: Dequincy	03
Bienville	02
Bossier	02
Caddo:	
Population Group: Shreveport Low Income	01
Calcasieu:	
Service area: Dequincy	03
Service area: North Lake Charles	01
Caldwell	01
Catahoula	04
Claiborne	02
De Soto	01
East Baton Rouge:	
Service area: Eden Park	03
East Carrol	01
East Feliciana	02
Franklin	02
Grant	01
Iberia:	
Service area: Teche	03
Jackson	03
Jefferson:	
Sevice area: Lafitte	01
LaFourche:	
Service area: S.E. LaFourche	04
LaSalle	03
Livingston	02
Madson	04
Natchitoches	04
Orleans:	
Service area: Desire/Florida	01
Service area: Lower 9th Ward	01

PRIMARY CARE: Louisiana—Continued

County Listing

County name	Degree of shortage group
Ouachita:	
Facility: E.A. Conway Mem. Hosp	03
Plaquemines	02
Pointe Coupee	03
Rapides:	
Facility: Huey P. Long Hospital	02
Sabine:	
Service area: Zwolle	01
St Bernard	02
St Charles	03
St Helena	02
St John the Baptist	02
St Landry:	
Service area: Palmetto	01
St Martin	01
St Mary:	
Service area: Teche	03
St Tammany:	
Service area: Northeastern St Tammany	02
Tangipahoa:	
Facility: Lallie Kemp Hosp	02
Terrebonne:	
Service area: Dulac	02
Union:	
Service area: West Union	01
Vermilion:	
Service area: Gueydan	02
Vernon	01
Wester	02
West Baton Rouge	02
West Carroll	02
Winn	02

PRIMARY CARE: Louisiana

Service Area Listing

Service area name	Degree of shortage group
Dequincy	03
County—Beauregard:	
Parts:	
Ward 1	
Ward 6	
County—Calcasieu:	
Parts:	
Ward 1	
Ward 6	
Desire/Florida	01
County—Orleans:	
Parts:	
C.T. 11 (N. of Derbigny St.)	
C.T. 14.01	
C.T. 14.02	
C.T. 15 (N. of Derbigny St.)	
C.T. 16	
C.T. 17.03	
C.T. 17.14	
Dulac	02
County—Terrebonne:	
Parts:	
Ward 4	
Ward 7	
Eden Park	03
County—East Baton Rouge:	
Parts:	
C.T. 8	
C.T. 9	
C.T. 10	
C.T. 12	
C.T. 13	
Gueydan	02
County—Vermilion:	
Parts:	
Ward 8	
Lafitte	01
County—Jefferson:	
Parts:	
C.T. 277	
C.T. 278	
C.T. 279	
Lower 9th Ward	01

PRIMARY CARE: Louisiana—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Orleans:	
Parts:	
C.T. 7.01	
C.T. 7.02	
C.T. 8	
C.T. 9.01	
C.T. 9.02	
C.T. 9.03	
C.T. 9.04	
North Lake Charles	01
County—Calcasieu:	
Parts:	
C.T. 2	
C.T. 3	
C.T. 4	
C.T. 14	
C.T. 15	
Northeastern St Tammany	02
County—St Tammany:	
Parts:	
C.T. 401	
C.T. 407	
Palmetto	01
County—St Landry:	
Parts:	
E.D. 725	
E.D. 726	
E.D. 727	
E.D. 730	
E.D. 731	
E.D. 732	
E.D. 733	
E.D. 734	
E.D. 735	
E.D. 736	
E.D. 737	
E.D. 738	
S.E. Lafourche	04
County—Lafourche:	
Parts:	
S.E. Wards 4	
S.E. Wards 8	
S.E. Wards 9	
S.E. Wards 10	
Teche	03
County—Iberia:	
Parts:	
Ward 1	
Ward 8	
County—St Mary:	
Parts:	
Ward 1	
Ward 2	
Ward 3	
Ward 4	
Ward 5	
Ward 7	
Ward 8	
Ward 10	
West Union	01
County—Union:	
Parts:	
Ward 3	
Ward 4	
Ward 9	
Zwolle	01
County—Sabine:	
Parts:	
Ward 5	
Ward 6	
Ward 8	

PRIMARY CARE: Louisiana

Population Group Listing

Population group	Degree of shortage group
Shreveport low income pop.	01
County—Caddo	

PRIMARY CARE: Louisiana

Facility Listing

Facility	Degree of shortage group
E.A. Conway Mem. Hosp.	03
County—Ouachita	02
Huey P. Long Hospital	
County—Rapides	
Lallie Kemp Hosp.	02
County—Tangipahoa	

PRIMARY CARE: Maine

County Listing

County name	Degree of shortage group
Androscoggin:	
Service area: Leeds	01
Aroostook:	
Service area: Ashland	02
Service area: Danforth	01
Service area: Eagle Lake	01
Service area: St. Francis	01
Cumberland:	
Service area: Casco Bay Islands	02
Hancock:	
Service area: Bucksport	02
Kennebec:	
Service area: Leeds	01
Service area: Richmond	02
Knox:	
Service area: Penobscot Bay	01
Lincoln:	
Service area: Richmond	02
Oxford:	
Service area: Bethel	01
Penobscot:	
Service area: Corinth	01
Service area: Danforth	01
Service area: Dexter	02
Service area: Howland	02
Piscataquis:	
Service area: Bingham	02
Service area: Dexter	02
Service area: Milo	03
Sagadahoc:	
Service area: Richmond	02
Somerset:	
Service area: Bingham	02
Service area: Dexter area	02
Service area: Jackman	01
Waldo:	
Service area: Bucksport	02
Washington:	
Service area: Danforth	01
Service area: Eastport	02
Service area: Jonesport	01
Service area: Lubec	01
Service area: Milbridge	02
Service area: Vanceboro	01
Ashland	02
County—Aroostook:	
Parts:	
Ashland Twn.	
Garfield Plantation	
Masardis Twn.	
Nashville Plantation	
Oxbow Plantation	
Portage Lake Twn.	

PRIMARY CARE: Maine

Service Area Listing

Service area name	Degree of shortage group
Bethel	01
County—Oxford:	
Parts:	
Bethel Twn.	
Gilead Twn.	
Greenwood	
Newry Twn.	
Unorg. Terr. (Oxford)	
Upton Twn.	
Woodstock Twn.	
Bingham	02
County—Piscataquis:	
Parts: Kingsbury Plt.	
County—Somerset:	
Parts:	
Bingham	
Brighton Plt.	
Carratunk Plt.	
Moscow	
Pleasant Ridge Plt.	
Solon	
The Forks Plt.	
Unorg. Terr. (Somerset)	
West Forks Plt.	
Bucksport	02
County—Hancock:	
Parts:	
Bucksport Town	
Orland Town	
Verona Town	
County—Waldo:	
Parts:	
Frankfort	
Prospect	
Casco Bay Islands	02
County—Cumberland:	
Parts:	
Cliff Island	
Cushing Island	
Great Chebeague Island	
Great Diamond Island	
Little Chebeague Island	
Little Diamond Island	
Long Island	
Peak's Island	
Corinth	01
County—Penobscot:	
Parts:	
Bradford	
Charleston	
Corinth	
Exeter	
Hudson	
Danforth	01
County—Aroostook:	
Parts:	
Bancroft	
Orient	
Weston	
County—Penobscot:	
Parts:	
Drew	
Kingman unorg.	
Prentiss	
County—Washington:	
Parts:	
Danforth	
Whitney unorg.	
Dexter	02
County—Penobscot:	
Parts:	
Corinna	
Dexter	
Garland	

PRIMARY CARE: Maine—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Piscataquis:	
Parts: Wellington	
County—Somerset:	
Parts:	
Athens	
Harmony	
Ripley	
St. Albans	
Eagle Lake	01
County—Aroostook:	
Parts:	
Eagle Lake Twn.	
Wallagrass Plantation	
Winterville Plantation	
Eastport	02
County—Washington:	
Parts:	
Eastport	
Pembroke	
Perry	
Pleasant Point	
Howland	02
County—Penobscot:	
Parts:	
Burlington	
Edinburg	
Enfield	
Grand Falls Plt.	
Howland	
Lagrange	
Lowell	
Maxfield	
Passadumkoag	
Seboeis Plt.	
Jackman	01
County—Somerset:	
Parts:	
Dennistown Plant.	
Jackman Town	
Moose River Town	
Jonesport	01
County—Washington:	
Parts:	
Addison Twn.	
Beals Twn.	
Centerville Twn.	
Columbia Falls Twn.	
Jonesboro Twn.	
Jonesport Twn.	
Leeds	01
County—Androscoggin:	
Parts:	
Greene Town	
Leeds Town	
Turner Town	
County—Kennebec:	
Parts:	
Monmouth Town	
Wayne Town	
Lubec	01
County—Washington:	
Parts:	
Dennysville Twn.	
Edmunds (unorg.)	
Lubec Twn.	
Plantation # 14	
Trescott (unorg.)	
Whiting Twn.	
Milbridge	02
County—Washington:	
Parts:	
Beddington	
Cherryfield Twp.	
Columbia Twp.	
Deblois Twp.	
Harrington Twp.	
Steuben Twn.	
Milo	01

PRIMARY CARE: Maine—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Piscataquis:	
Parts:	
Atkinson	
Barnard Plt.	
Brownville	
Lakeview Plt.	
Medford	
Milo	
Sebec	
Unorganized terr. of S.E. Piscataquis	
Penobscot Bay	01
County—Knox:	
Parts:	
Matinicus Island	
Vinalhaven Island	
Richmond	02
County—Kennebec:	
Parts: Litchfield Twp.	
County—Lincoln:	
Parts: Dresden Twp.	
County—Sagadahoc:	
Parts:	
Bowdoinham Twp.	
Richmond Twp.	
St. Francis	01
County—Aroostook:	
Parts:	
Allagash Twn.	
St. Francis Plantation	
St. John Plantation	
Vanceboro	01
County—Washington:	
Parts:	
Codyville	
Dyer Twp.	
Fowler Twp.	
Grand Lake Stream	
Indian Twp.	
Kossuth Twp.	
Lambert Lake Twp.	
Talmadge	
Topsfield	
Vanceboro	
Waite	

PRIMARY CARE: Maryland

County Listing

County name	Degree of shortage group
Allegany:	
Service area: Hancock	02
Anne Arundel:	
Service area: Owensville	02
Caroline	01
Cecil:	
Service area: Cecil/Kent	02
Charles	04
Dorchester:	
Service area: Northeast Dorchester County	02
Kent:	
Service area: Cecil/Kent	02
Queen Annes	02
Somerset	02
Washington:	
Service area: Hancock	02
Service area: Keedysville	02
Baltimore City:	
Service area: Cherry Hill	01
Service area: Hampden/Woodberry/Remington	04
Service area: North Central Baltimore	01
Service area: Northwest Baltimore	01
Service area: O'Donnell Heights	01
Service area: Orleans Square	02
Service area: West Baltimore	01

PRIMARY CARE: Maryland

Service Area Listing

Service area name	Degree of shortage group
Cecil/Kent	2
County—Cecil:	
Parts: Dist. 1 (Cecilton)	
County—Kent:	
Parts: Dist. 1 (Massey)	
Cherry Hill	01
County—Baltimore City:	
Parts:	
C.T. 2502.01	
C.T. 2502.02	
C.T. 2502.03	
C.T. 2502.04	
C.T. 2502.05	
C.T. 2503.01	
C.T. 2503.02	
C.T. 2503.03	
Hampden/Woodberry/Remington	04
County—Baltimore City:	
Parts:	
C.T. 1203	
C.T. 1206	
C.T. 1207	
C.T. 1305	
C.T. 1306	
C.T. 1308.03	
C.T. 1308.04	
Hancock	02
County—Allegany:	
Parts:	
Dist. 1 (Orleans)	
County—Washington:	
Parts:	
Dist. 4 (Clear Spring)	
Parts:	
Dist. 5 (Hancock)	
Parts:	
Dist. 15 (Indian Springs)	
Keedysville	02
County—Washington:	
Parts:	
Election District 1	
Election District 6	
Election District 8	
Election District 11	
Election District 19	
North Central Baltimore	01
County—Baltimore City:	
Parts:	
C.T. 802	
C.T. 803.01	
C.T. 803.02	
C.T. 804	
C.T. 805	
C.T. 901	
C.T. 902	
C.T. 903	
C.T. 904	
C.T. 905	
C.T. 906	
C.T. 907	
C.T. 908	
C.T. 1204	
Northeast Dorchester County	02
County—Dorchester:	
Parts:	
Dist 1-3	
Dist 12	
Dist 15	
Northwest Baltimore	01
County—Baltimore City:	
Parts:	
C.T. 1512-1513	
C.T. 2716-2717	
C.T. 2718.01	
C.T. 2718.02	
O'Donnell Heights	01
County—Baltimore City:	
Parts:	
C.T. 2606.01	
C.T. 2606.02	
Orleans Square	02

PRIMARY CARE: Maryland—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Baltimore City:	
Parts:	
C.T. 103	
C.T. 105	
C.T. 201	
C.T. 601	
C.T. 602	
C.T. 701	
C.T. 702	
C.T. 703	
Owensville	02
County—Anne Arundel:	
Parts:	
C.T. 7012-7014	
C.T. 7070	
C.T. 7080	
West Baltimore	01
County—Baltimore City:	
Parts:	
C.T. 1801-1803	
C.T. 1901-1903	
C.T. 2001-2005	

PRIMARY CARE: Massachusetts

County Listing

County name	Degree of shortage group
Barnstable:	
Service area: Provincetown	03
Bristol:	
Service area: Fall River	01
Service area: New Bedford	01
Service area: Taunton	02
Dukes:	
Service area: New Bedford	01
Essex:	
Service area: Lynn	02
Service area: North Lawrence	03
Service area: Peabody	02
Middlesex:	
Service area: East Cambridge	01
Service area: Lowell	04
Population group: Portuguese Pop. (Hudson)	01
Population group: Portuguese Pop. (Somerville)	01
Norfolk:	
Service area: N. Waymouth	01
Service area: Quincy	02
Service area: So. Blackstone Valley	03
Facility: Norfolk-Walpole Correct. Inst	03
Plymouth:	
Service area: Hull	02
Suffolk:	
Service area: Jamaica Plain	03
Service area: Mattapan	01
Service area: Neponset	02
Service area: North Dorchester	01
Service area: North End Boston	03
Service area: Roxbury	03
Service area: South Boston	02
Population group: Chinese Pop. (Brighton/Allston)	01
Population group: Chinese Pop. (South End Boston)	02
Worchester:	
Service area: So. Blackstone Valley	03

PRIMARY CARE: Massachusetts

Service Area Listing

Service area name	Degree of shortage group
East Cambridge	01
County—Middlesex:	
Parts:	
C.T. 3521-3522	
C.T. 3524	
C.T. 3527	
C.T. 3530-3531	
C.T. 3535	
C.T. 3539	
Fall River	01
County—Bristol:	
Parts:	
C.T. 6408-6411	
C.T. 6413	
C.T. 6420	
Hull	02
County—Plymouth:	
Parts: Hull Town	
Jamaica Plain	03
County—Suffolk:	
Parts: C.T. 1202-1207	
Lowell	04
County—Middlesex:	
Parts:	
C.T. 3101	
C.T. 3104	
C.T. 3107-3112	
C.T. 3118-3122	
C.T. 3124	
Lynn	02
County—Essex:	
Parts:	
C.T. 2061-2063	
C.T. 2068-2070	
C.T. 2072	
Mattapan	01
County—Suffolk:	
Parts:	
C.T. 1010	
C.T. 1011	
N. Weymouth	01
County—Norfolk:	
Parts: C.T. 4226-4228	
Neponset	02
County—Suffolk:	
Parts:	
C.T. 1006	
C.T. 1007	
New Bedford	01
County—Bristol:	
Parts:	
C.T. 6507-6509	
C.T. 6511-6513	
C.T. 6517-6519	
C.T. 6526-6527	
County—Dukes:	
Parts: Gosnold Town	
North Dorchester	01
County—Suffolk:	
Parts: C.T. 901-924	
North end Boston	03
County—Suffolk:	
Parts:	
C.T. 301-302	
C.T. 304-305	
North Lawrence	03
County—Essex:	
Parts:	
C.T. 2501	
C.T. 2503-2507	
C.T. 2509-2514	
Peabody	02
County—Essex:	
Parts:	
C.T. 2106-2109	
Provincetown	03
County—Barnstable:	
Parts: Provincetown	
Quincy	02
County—Norfolk:	
Parts: C.T. 4178	
Roxbury	03
County—Suffolk:	
Parts:	
C.T. 801-809	
C.T. 811-821	
So. Blackstone Valley	03

PRIMARY CARE: Massachusetts—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Norfolk:	
Parts: Bellingham Town	
County—Worcester:	
Parts:	
Blackstone Town	
Douglas Town	
Mendon Town	
Millville Town	
Northbridge Town	
Sutton Town	
Uxbridge Town	
South Boston	02
County—Suffolk:	
Parts:	
C.T. 605	
C.T. 606	
C.T. 607	
C.T. 608	
C.T. 609	
C.T. 610	
C.T. 611	
C.T. 613	
Taunton	02
County—Bristol:	
Parts:	
Berkley Town	
Dighton Town	
Raynham Town	
Rehoboth Town	
Taunton City	

PRIMARY CARE: Massachussetts

Population Group Listing

Population group	Degree of shortage group
Chinese pop. (Brighton/Allston)	01
County—Suffolk:	
Parts: C.T. 1-8	
Chinese pop. (South End Boston)	02
County—Suffolk:	
Parts: C.T. 701-712	
Portuguese pop. (Hudson)	01
County—Middlesex:	
Parts: Hudson	
Portuguese pop./Somerville	01
County—Middlesex:	
Parts: Somerville	

PRIMARY CARE: Massachussetts

Facility Listing

Facility	Degree of shortage group
Norfolk-Walpole Correct. Inst	03
County—Norfolk:	
Parts:	
Norfolk Twn. (Norfolk Corr. Inst.)	
Walpole Twn. (Walpole Corr. Inst.)	

PRIMARY CARE: Michigan

County Listing

County name	Degree of shortage group
Alcona	02
Alger	04
Allegan:	
Service area: Allegan	03
Antrim:	
Service area: East Jordan	02
Service area: Mancelona	02
Arenac:	
Service area: Sterling	03
Baraga:	
Service area: L'Anse	01

PRIMARY CARE: Michigan—Continued

County Listing

County name	Degree of shortage group
Bay:	
Service area: Sterling	03
Cass:	
Service area: Dowagiac	03
Service area: Three Rivers	04
Charlevoix:	
Service area: East Jordan	02
Chippewa:	
Service area: De Tour	02
Service area: Kinross/Rudyard	01
Clare:	
Service area: Harrison	01
Service area: Marion	01
Clinton:	
Service area: Laingsburg	02
Dickinson:	
Service area: Iron River/Crystall Falls	04
Genesee:	
Service area: North Central Flint	01
Service area: Otter Lake	03
Gladwin:	
Service area: Sterling	03
Gogebic:	
Service area: Ewen	01
Service area: Ironwood/Hurley	03
Hillsdale	03
Houghton:	
Service area: L'Anse	01
Huron:	
Service area: Port Austin	02
Iron:	
Service area: Iron River/Crystal Falls	04
Jackson:	
Facility: State Prison of South Michigan	02
Kalkaska:	
Service area: Mancelona	02
Kent:	
Service area: Northern Kent	02
Population group: Grand Rapids (Mod. Ind.)	01
Keweenaw	01
Lake:	
Service area: Lake/Newaygo	02
Lapeer:	
Service area: Brown City	03
Service area: Otter Lake	03
Leelanau:	
Service area: Northport/Suttons Bay	03
Mackinac	02
Marquette:	
Service area: Gwinn	01
Service area: Iron River/Crystal Falls	04
Facility: Marquette Branch Prison	02
Menominee:	
Service area: Northern Menominee	03
Missaukee:	
Service area: Houghton Lake	01
Service area: Marion	01
Monroe:	
Service area: Sumpter	02
Montmorency	04
Muskegon:	
Service area: Northern Kent	02
Newaygo:	
Service area: Lake/Newaygo	02
Ontanogan:	
Service area: Ewen	01
Osceola:	
Service area: Marion	01
Ottawa:	
Service area: Northern Kent	02
Roscommon:	
Service area: Houghton Lake	01
Saginaw:	
Service area: Saginaw City (east side)	01
St. Clair:	
Service area: Algonac	03
St. Joseph:	
Service area: Three Rivers	04
Sanilac:	
Service area: Brown City	03
Service area: Lexington-Croswell	04
Service area: Marlette-Kingston	03
Shiawassee:	
Service area: Laingsburg	02
Service area: Perry/Morrice	02
Tuscola:	
Service area: Marlette-Kingston	03
Service area: Otter Lake	03

PRIMARY CARE: Michigan—Continued

County Listing

County name	Degree of shortage group
Van Buren:	
Service area: Dowagiac	03
Washtenaw:	
Service area: Sumpter	02
Wayne:	
Service area: Airport	01
Service area: Brooks (W. Detroit)	01
Service area: Eastside Detroit	03
Service area: Nolan/State Fair (N. Detroit)	04
Service area: Sumpter	02
Service area: Tireman/Chadsey (S.W. Detroit)	02
Service area: Wyoming Ave./Mackenzie (W. Detroit)	01

PRIMARY CARE: Michigan

Service Area Listing

Service area name	Degree of shortage group
Airport	01
County—Wayne:	
Parts:	
C.T. 5045	
C.T. 5046	
C.T. 5047	
C.T. 5048	
C.T. 5101	
C.T. 5107	
C.T. 5108	
C.T. 5109	
C.T. 5110	
Algonac	03
County—St. Clair:	
Parts:	
Algonac City	
Casco Township	
China Township	
Clay Township	
Columbus Township	
Cottenville Township	
East China Township	
Ida Township	
Marine City	
St. Clair City	
St. Clair Township	
Allegan	03
County—Allegan:	
Parts:	
Allegan City	
Allegan Twp.	
Cheshire Twp.	
Clyde Twp.	
Hopkins Twp.	
Lee Twp.	
Martin Twp.	
Monterey Twp.	
Trowbridge Twp.	
Valley Twp.	
Watson Twp.	
Wayland City	
Wayland Twp.	
Brooks (W Detroit)	01
County—Wayne:	
Parts:	
C.T. 5353	
C.T. 5354	
C.T. 5451–5454	
Brown City	03
County—Lapeer:	
Parts: Burnside Twp.	
County—Sanilac:	
Parts:	
Brown City	
Elk Twp.	
Flynn Twp.	
Maple Valley Twp.	
Speaker Twp.	
De Tour	02

PRIMARY CARE: Michigan—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Chippewa:	
Parts:	
De Tour Twp.	
De Tour Village	
Drummond Twp.	
Raber Twp.	
Dowagiac	03
County—Cass:	
Parts:	
Dowagiac City	
LaGrange Twp.	
Marcellus Twp.	
Newberg Twp.	
Penn Twp.	
Pokhagen Twp.	
Silver Creek Twp.	
Volinia Twp.	
Wayne Twp.	
County—Van Buren:	
Parts:	
Decatur Twp.	
Hamilton Twp.	
Keeler Twp.	
Porter Twp.	
East Jordan	02
County—Antrim:	
Parts:	
Echo Twp.	
Jordan Twp.	
County—Charlevoix:	
Parts:	
East Jordan City	
South Arm Twp.	
Wilson Twp.	
Eastside Detroit	03
County—Wayne:	
Parts:	
C.T. 5121–5156	
Ewen	01
County—Gogebic:	
Parts:	
Marenisco Twp.	
Watersmeet Twp.	
County—Ontonogan:	
Parts:	
Bergland Twp.	
Haight Twp.	
Interior Twp.	
Matchwood Twp.	
McMillan Twp.	
Rockland Twp.	
Stannard Twp.	
Gwinn	01
County—Marquette:	
Parts:	
Ewing Twp.	
Forsyth Twp.	
Tubin Twp.	
Wells Twp.	
Harrison	01
County—Clare:	
Parts:	
Arthur Township	
City of Harrison	
Franklin Township	
Freeman Township	
Frost Township	
Greenwood Township	
Hamilton Township	
Hatton Township	
Hayes Township	
Lincoln Township	
Summerfield Township	
Houghton Lake	0
County—Missaukee:	
Parts:	
Butterfield Township	
Enterprise Township	
Holland Township	
County—Roscommon:	
Parts:	
Denton Township	
Lake Township	
Markey Township	
Roscommon Township	
Iron River/Crystal Falls	04

PRIMARY CARE: Michigan—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Dickinson:	
Parts:	
Sagola Twp.	
County—Iron	
County—Marquette:	
Parts:	
Republic Twp.	
Ironwood/Hurley	03
County—Gogebic:	
Parts:	
Bessemer City	
Bessemer Twp.	
Erwin Twp.	
Ironwood City	
Ironwood Twp.	
Wakefield City	
Wakefield Twp.	
Kinross/Rudyard	01
County—Chippewa:	
Parts:	
Bay Mills Twp.	
Chippewa Twp.	
Hulbert Twp.	
Kinoss Twp.	
Rudyard Twp.	
Superior Twp.	
Trout Lake Twp.	
Whitefish Twp.	
L'Anse	01
County—Baraga	
County—Houghton:	
Parts: Laird Twp.	
Laingsburg	02
County—Clinton:	
Parts: Victor Twp.	
County—Shiawassee:	
Parts: Sciota Twp.	
Lake/Newaygo	02
County—Lake:	
Parts:	
Chase Twp.	
Cherry Valley Twp.	
Dover Twp.	
Eden Twp.	
Elk Twp.	
Ellsworth Twp.	
Lake Twp.	
Newkirk Twp.	
Peacock	
Pinora Twp.	
Pleasant Plains Twp.	
Saubie Twp.	
Sweetwater Twp.	
Webber Twp.	
Yates Twp.	
County—Newaygo:	
Parts:	
Beaver Twp.	
Home Twp.	
Lilly Twp.	
Merrill Twp.	
Monroe Twp.	
Troy Twp.	
Lexington-Croswell	04
County—Sanilac:	
Parts:	
Buel	
Croswell City	
Fremont Twp.	
Lexington	
Worth Twp.	
Mancelona	02
County—Antrim:	
Parts:	
Chestonia Twp.	
Custer Twp.	
Helena Twp.	
Jordan Twp. (Part)	
Kearney Twp.	
Mancelona Twp.	
Star Twp.	
County—Kalkaska:	
Parts:	
Blue Lake Twp.	
Cold Spring Twp.	
Rapid River Twp.	
Marion	01

PRIMARY CARE: Michigan—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Clare:	
Parts:	
Redding Twp.	
Winterfield Twp.	
County—Missaukee:	
Parts:	
Clam Union Twp.	
Riverside Twp.	
County—Osceola:	
Parts:	
Hartwick Twp.	
Highland Twp.	
Marion Twp.	
Middle Branch Twp.	
Marlette-Kingston	03
County—Sanilac:	
Parts:	
La Motte Twp.	
Marlette Twp.	
County—Tuscola:	
Parts:	
Dayton	
Dayton Twp.	
Kingston Twp.	
Koylton Twp.	
Nolan/State Fair (N Detroit)	04
County—Wayne:	
Parts:	
C.T. 5071	
C.T. 5072	
C.T. 5073	
C.T. 5074	
C.T. 5075	
C.T. 5076	
C.T. 5077	
C.T. 5078	
C.T. 5079	
C.T. 5080	
North Central Flint	01
County—Genesee:	
Parts:	
C.T. 4	
C.T. 5	
C.T. 6	
C.T. 7	
C.T. 19	
C.T. 20	
C.T. 21	
C.T. 22	
C.T. 23	
C.T. 24	
C.T. 25	
C.T. 26	
Northern Kent	02
County—Kent:	
Parts:	
Algoma Twp.	
Cedar Springs City	
Nelson Twp.	
Solon Twp.	
Sparta Twp.	
Tyrone Twp.	
County—Muskegon:	
Parts: Casnovia Twp.	
County—Ottawa:	
Parts: Chester Twp.	
Northern Menominee	03
County—Menominee:	
Parts:	
Cedarville Twp.	
Dagget City	
Dagget Twp.	
Faithorn Twp.	
Gowley Twp.	
Harris Twp.	
Holmes Twp.	
Lake Twp.	
Meyer Twp.	
Nadeau Twp.	
Spalding Twp.	
Stephenson City	
Stephenson Twp.	

PRIMARY CARE: Michigan—Continued

Service Area Listing

Service area name	Degree of shortage group
Northport/Suttons Bay	03
County—Leelanau:	
Parts:	
Centerville Twp.	
Cleveland Twp.	
Leelanau Twp.	
Leeland Twp.	
Suttons Bay Twp.	
Otter Lake	03
County—Genesee:	
Parts: Forest Township	
County—Lapeer:	
Parts:	
Deerfield Township	
Marathon Township	
Rich Township	
County—Tuscola:	
Parts:	
Arbela Township	
Millington Township	
Watertown Township	
Perry/Morrice	02
County—Shiawassee:	
Parts:	
Antrim Township	
Burns Township	
Perry City	
Perry Township	
Port Austin	02
County—Huron:	
Parts:	
Dwight Twp.	
Gore Twp.	
Hume Twp.	
Huron Twp.	
Lake Twp.	
Port Austin Twp.	
Pte. Au Barques Twp.	
Saginaw City (East Side)	01
County—Saginaw:	
Parts:	
C.T. 1	
C.T. 2	
C.T. 3	
C.T. 4	
C.T. 5	
C.T. 6	
C.T. 7	
C.T. 8	
Sterling	03
County—Arenac:	
County—Bay:	
Parts: Gibson Township	
County—Gladwin:	
Parts:	
Bourret Township	
Grim Township	
Sumpter	02
County—Monroe:	
Parts:	
C.T. 303 (Ash Twp.)	
C.T. 305 (Exeter Twp.)	
C.T. 306 (London Twp.)	
County—Washtenaw:	
Parts:	
C.T. 34 (Augusta Twp.)	
County—Wayne:	
Parts:	
C.T. 940 (Sumpter Twp.)	
C.T. 941 (Huron Twp.)	
Three Rivers	04
County—Cass:	
Parts: Porter Twp.	
County—St. Joseph:	
Parts:	
Constantine Twp.	
Fabius Twp.	
Florence Twp.	
Flowerfield Twp.	
Leonidas Twp.	
Lockport Twp.	
Mendon Twp.	
Nottawa Twp.	
Park Twp.	
Three Rivers City	
Tireman/Chadsey (SW Detroit)	02

PRIMARY CARE: Michigan—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Wayne:	
Parts:	
C.T. 5251-5260	
C.T. 5262-5264	
C.T. 5335-5337	
C.T. 5345-5346	
C.T. 5665-5666	
Wyoming Ave/Mackenzie (W Detroit)	01
County—Wayne:	
Parts:	
C.T. 5342-5343	
C.T. 5352	
C.T. 5364	
C.T. 5366-5367	
C.T. 5370-5374	

PRIMARY CARE: Michigan

Population Group Listing

Population group	Degree of shortage group
Grand Rapids (Med. Ind.)	01
County—Kent:	
Parts: Grand Rapids City (Med. Ind.)	

PRIMARY CARE: Michigan

Facility Listing

Facility	Degree of shortage group
Marquette Branch Prison	02
County—Marquette	
State Prison of South Michigan	02
County—Jackson	

PRIMARY CARE: Minnesota

County Listing

County name	Degree of shortage group
Aitkin:	
Service area: Floodwood	02
Service area: Moose Lake	03
Service area: Sandstone/Hinckley	04
Blue Earth:	
Service area: Wells	01
Carlton:	
Service area: Moose Lake	03
Cass	04
Clay:	
Service area: Barnesville	02
Clearwater	02
Cook:	
Service area: Silver Bay	02
Faribault:	
Service area: Wells	01
Grant	04
Hennepin:	
Service area: Near North—Minneapolis	03
Population group: Am. Ind. pop. (Minneapolis)	01
Itasca:	
Service area: Bigfork	01
Service area: Floodwood	02
Kanabec:	
Service area: Sandstone/Hinckley	04
Lac Qui Parle	04
Lake:	
Service area: Silver Bay	02
Lake of the Woods:	
Service area: Warroad	01
Mahnomen	01

PRIMARY CARE: Minnesota—Continued

County Listing

County name	Degree of shortage group
Marshall:	
Service area: Warren	03
Murray	04
Norman	04
Pine:	
Service area: Moose Lake	03
Service area: Sandstone/Hinckley	04
Polk:	
Service area: Fosston	02
Service area: Warren	03
Ramsey:	
Service area: Summit/Dale	01
Red Lake	01
Roseau:	
Service area: Roseau	03
Service area: Warroad	01
St. Louis:	
Service area: Floodwood	02
Sibley	02
Wabasha:	
Service area: Plainview	01
Waseca:	
Service area: Wells	01
Wilken:	
Service area: Barnesville	02
Winona:	
Service area: Plainview	01

PRIMARY CARE: Minnesota

Service Area Listing

Service area name	Degree of Shortage group
Barnesville	02
County—Clay:	
Parts:	
Alliance Township	
Barnesville City	
Barnesville Township	
Comstock City	
Elkton Township	
Holy Cross Township	
Humboldt Township	
Parke Township	
Skree Township	
Tansem Township	
County—Wilken:	
Parts:	
Atherton Township	
Deerhorn Township	
Marston Township	
Mitchell Township	
Prairie View Township	
Rothsay City	
Tanberg Township	
Wolverton Township	
Bigfork	01
County—Itasca:	
Parts:	
Balsam Township	
Bearville Township	
Bigfork Township	
Bigfork Village	
Bowstring Township	
Carpenter Township	
Effie Village	
Good Hope Township	
Grattan Township	
Kinghurst Township	
Lake Jessie Township	
Liberty Township	
Marcell Township	
Max Township	
Pomroy Township	
Sand Lake Township	
Squaw Lake Village	
Stokes Township	
Unoorg. Terr. N.E. Itasca	
Wirt Township	

PRIMARY CARE: Minnesota—Continued

Service Area Listing

Service area name	Degree of Shortage group
Floodwood	02
County—Aitkin:	
Parts:	
Ball Bluff Township	
Balsam Township	
Cornish Township	
Turner Township	
Unorg. Terr (NE Aitkin)	
County—Itasca:	
Parts: Wawina Township	
County-St. Louis	
Parts:	
Arrowhead Township	
Cedar Valley Township	
Cotton Township	
Fine Lakes Township	
Floodwood City	
Floodwood Township	
Halden Township	
Kelsey Township	
Meadowlands City	
Meadowlands Township	
Ness Township	
Northland Township	
Payne Township	
Praire View Township	
Tiovola Township	
Unorg. Terr. (Pot Shot Lake)	
Van Buren Township	
Fosston	02
County—Polk:	
Parts:	
Badger Township	
Brandsvold Township	
Chester Township	
Columbia Township	
Eden Township	
Fertile Village	
Fosston City	
Garden Township	
Godfrey Township	
Grove Park Township	
Gully Township	
Gully Village	
Hill River Township	
Johnson Township	
King Township	
Knute Township	
Lengby Township	
Lessor Township	
McIntosh Village	
Mentor Village	
Queen Township	
Rosebud Township	
Slaten Township	
Tilden Township	
Trail Village	
Winger Township	
Winger Village	
Woodside Township	
Moose Lake	03
County—Aitkin:	
Parts:	
Beaver Township	
Clark Township	
Salo Township	
Tamarack Village	
County—Carlton:	
Parts:	
Automba Township	
Barnum City	
Barnum Township	
Blackhoof Township (S ½)	
Cromevell City	

PRIMARY CARE: Minnesota—Continued

Service Area Listing

Service area name	Degree of Shortage group
Holyoke Township	
Kaleva Township	
Kettle River City	
Lakeview Township	
Mahtowa Township	
Moose Lake City	
Moose Lake Township	
Silver Township	
Skelton Township	
Split Rock Township	
Unorg. Terr. Clear Lake	
Unorg. Terr. N.E. Carlton (S ½)	
Wright City	
County—Pine:	
Parts:	
Birch Creek Township	
Denham City	
Kerrick Township	
Kerrick City	
Nickerson Township	
Sturgeon Lake Township	
Willow River City	
Near North—Minneapolis	03
County—Hennepin:	
Parts:	
C.T. 13	
C.T. 14	
C.T. 15	
C.T. 16	
C.T. 20	
C.T. 21	
C.T. 22	
C.T. 23	
C.T. 27	
C.T. 28	
C.T. 29	
C.T. 32	
C.T. 33	
C.T. 34	
C.T. 35	
C.T. 41	
C.T. 42	
Plainview	01
County—Wabasha:	
Parts:	
Elgin Township	
Elgin Village	
Highland Township	
Millville Village	
Oakwood Township	
Plainview Township	
Plainview Village	
Watopa Township	
County—Winona:	
Parts:	
Whitewater Township	
Roseau	03
County—Roseau:	
Parts:	
Blooming Valley Township	
Deiter Township	
Grimstad Township	
Jadis Township	
Malung Township	
Mickinock Township	
Moose Township	
Nereson Township	
Pohlitz Township	
Roseau City	
Ross Township	
Soler Township	
Spruce Township	
Stafford Township	
Stokes Township	
Unorg. Terr. of N. Roseau	
Unorg. Terr. of N.W. Roseau	
Unorg. Terr. of S.E. Roseau	

PRIMARY CARE: Minnesota—Continued

Service Area Listing

Service area name	Degree of Shortage group
Sandstone Hinckley	04
County—Aitkin:	
Parts:	
Wagner Township	
County—Kanabec:	
Parts:	
Kroschel Township	
Pomroy Township	
County—Pine:	
Parts:	
Arlone Township	
Arna Township	
Askov City	
Barry Township	
Bremen Township	
Bruno Township	
Danforth Township	
Dell Grove Township	
Finlayson City	
Finlayson Township	
Fleming Township	
Glover Township	
Hinckley City	
Hinckley Township	
Kettle River Township	
New Dorsey Township	
Norman Township	
Ogema Township	
Park Township	
Partridge Township	
Pine Lake Township	
Sandstone City	
Sandstone Township	
Wilma City	
Silver Bay	02
County—Cook:	
Parts:	
Schroeder Township	
Tofte Township	
County—Lake:	
Parts:	
Beaver Bay City	
Beaver Bay Township (Part)	
Crystal Bay Township	
Silver Bay City	
Silver Creek Township	
Summit/Dale	01
County—Ramsey:	
Parts:	
C.T. 326-327	
C.T. 335-336	
C.T. 337-340	
C.T. 354-355	
Warren	03
County—Marshall:	
Parts:	
Alma Township	
Alvarado City	
Argyle City	
Big Woods Township	
Bloomer Township	
Boxville	
Comstock Township	
Foldahl Township	
McCrea Township	
Middle River Township	
Oak Park Township	
Oslo City	
Parker Township	
Sinnott Township	
Stephen City	
Tamarac Township	
Vega Township	
Wanger Township	
Warren City	
Warren Township	
County—Polk:	
Parts:	
Angus Twp.	
Bristlet Twp.	
Farley Twp.	
Warroad	01

PRIMARY CARE: Minnesota—Continued

Service Area Listing

Service area name	Degree of Shortage group
County—Lake of the Woods:	
Parts:	
Unorg. Terr. Beltrami Forrest (N. ½)	
Unorg. Terr. N.W. Angle	
Unorg. Terr. Rainy River (N. ½)	
Williams Village	
County—Roseau:	
Parts:	
Beaver Township	
Cedarbend Township	
Enstrom Township	
Falun Township	
Lake Township	
Laona Township	
Moranville Township	
Reine Township	
Roosevelt Village	
Unorg. Terr. S.E. Roseau	
Warroad Village	
Wells	01
County—Blue Earth:	
Parts:	
Danville Township	
County—Faribault:	
Parts:	
Bricelyn City	
Brush Creek Township	
Clark Township	
Dunbar Township	
Easton City	
Foster Township	
Kiester City	
Kiester Township	
Lura Township	
Minnesota Lake City	
Minnesota Lake Township	
Seely Township	
Walnut Lake Township	
Walters City	
Wells City	
County—Waseca:	
Parts:	
Vivian Township	
Waldorf City	

PRIMARY CARE: Minnesota

Population Group Listing

Population group	Degree of Shortage group
Am. Indian pop. (Minneapolis)	01
County—Hennepin	

PRIMARY CARE: Mississippi

County Listing

County name	Degree of Shortage group
Amite	01
Benton	01
Bolivar	02
Calhoun	03
Carroll	01
Claiborne	02
Clarke	04
Clay	02
Coahoma	04
Copiah	04
Covington	02
De Soto	02
Greene	02
Harrison:	
Population group: Medically Indigent pop	01
Hinds:	
Service area: Jackson inner-city	01
Service area: South west rural Hinds	01

PRIMARY CARE: Mississippi—Continued

County Listing

County name	Degree of Shortage group
Holmes	02
Humphreys	02
Issaquena	01
Itawamba	01
Jackson:	
Service area: Wade-Hurley	01
Jasper	03
Jefferson Davis	01
Kemper	03
Lafayette	04
Lamar	01
Lawrence	04
Leake	02
Madison	02
Marion	04
Marshall	03
Neshoba	02
Newton	04
Noxubee	04
Perry	04
Pontotoc	04
Prentiss	04
Quitman	01
Scott	03
Sharkey	01
Simpson	04
Smith	04
Sunflower	01
Facility: Mississippi State Penitentiary	02
Tallahatchie	01
Tishomingo:	
Service area: Shiloh Pickwick	02
Tunica	01
Washington	01
Wayne	03
Webster	02
Winston	03
Yazoo	03

PRIMARY CARE: Mississippi

Service Area Listing

Service area name	Degree of shortage group
Jackson Inner-City	01
County—Hinds:	
Parts:	
C.T. 5-12	
C.T. 16-21	
C.T. 24-32	
C.T. 102.01	
C.T. 102.03	
C.T. 103.01	
Shiloh Pickwick	02
County—Tishomingo:	
Parts:	
District 1	
District 2	
South West Rural Hinds	01
County—Hinds:	
Parts:	
C.T. 105-107	
C.T. 112-113	
Wade-Hurley	01
County-Jackson:	
Parts:	
C.T. 401	
C.T. 402	

PRIMARY CARE: Mississippi

Population Group Listing

Population group	Degree of shortage group
Medically indigent pop	01
County—Harrison	

PRIMARY CARE: Mississippi

Facility Listing

Facility	Degree of shortage group
Mississippi State Penitentiary	02
County—Sunflower	

PRIMARY CARE: Missouri

County Listing

County name	Degree of shortage group
Andrew	03
Benton:	
Service area: Lincoln	02
Bollinger	1
Callaway	03
Facility: Renz Correction Center	02
Carter:	
Service area: Big Springs	04
Cass:	
Service area: Garden City	02
Cedar	04
Christian	02
Clark	02
Cole:	
Facility: Algoa Correctional Center	02
Facility: Central Missouri Corr. Ctr.	02
Facility: Missouri State Penitentiary	02
Crawford	03
Dallas	02
Daviess	04
De Kalb	02
Douglas	01
Franklin:	
Facility: Missouri Eastern Corr. Ctr.	02
Gasconade:	
Service area: Southern Gasconade	02
Hickory	01
Holt	04
Iron:	
Service area: Arcadia Valley	03
Jackson:	
Service area: Richard Cabot	02
Population group: Poverty pop. (Central K.C.)	01
Jefferson:	
Service area: Hillsboro	02
Johnson	04
Laclede	03
Lewis	02
McDonald	04
Maries	02
Mercer	04
Miller	03
Monroe	03
New Madrid	01
Nodaway	04
Oregon	04
Ozark	01
Pemiscot:	
Service area: Steele	01
Pulaski	02
Putnam	01
Ralls	01
Randolph:	
Facility: Missouri Training Ctr. for Men	02

PRIMARY CARE: Missouri—Continued

County Listing

County name	Degree of shortage group
Reynolds:	
Service area: Arcadia Valley	03
Service area: Big Springs	04
Ripley	02
St Clair	04
St Louis:	
Population group: Kinlock/Berkeley pov. pop.	01
Population group: Poverty pop. of West St. Louis	01
Schuyler	04
Shannon:	
Service area: Big Springs	04
Shelby	02
Stone	02
Texas	02
Warren	03
Washington:	
Service area: Arcadia Valley	03
Service area: Potosi	03
Webster	03
Worth	04
St. Louis City:	
Service area: East Central St. Louis	02
Service area: Grace Hill/Cochran	01
Service area: Southeast St. Louis	02
Population group: Poverty pop. of North St. Louis	02
Population group: Poverty pop. of West St. Louis	01
Population group: Poverty pop. of Yeatman/Union-Sarah	01

PRIMARY CARE: Missouri

Service Area Listing

Service area name	Degree of shortage group
Arcadia Valley	03
County—Iron	
County—Reynolds:	
Parts:	
Black River	
Carroll Twp.	
Lestervile Twp.	
County—Washington:	
Parts:	
Belgrade Twp.	
Belleview Twp.	
Concorde Twp.	
Harmony Twp.	
Big Springs	04
County—Carter	
County—Reynolds:	
Parts:	
Jackson Twp.	
Logan Twp.	
Webb Twp.	
County—Shannon	
East Central St. Louis	02
County—St. Louis City:	
Parts:	
C.T. 1161–1165	
C.T 1171–1174	
C.T. 1181	
C.T. 1221–1222	
C.T. 1224	
C.T. 1231–1235	
C.T. 1241–1246	
C.T. 1255–1256	
Garden City	02
County—Cass:	
Parts: C.T. 607–612	
Grace Hill/Cochran	01
County—St. Louis City:	
Parts:	
C.T. 1097	
C.T. 1202–1203	
C.T. 1213–1214	
C.T. 1257	
C.T. 1266–1267	

PRIMARY CARE: Missouri—Continued

Service Area Listing

Service area name	Degree of shortage group
Hillsboro	02
County—Jefferson:	
Parts:	
Big River	
Central	
Plattin	
Valle	
Lincoln	02
County—Benton:	
Parts:	
Cole Twp.	
White Twp.	
Williams Twp.	
Potosi	03
County—Washington:	
Parts:	
Johnson	
Kingston	
Liberty	
Preton	
Richwoods	
Union	
Walton	
Richard Cabot	02
County—Jackson:	
Parts:	
C.T. 1–4	
C.T. 6–20	
C.T. 22–27	
C.T. 28.01	
C.T. 28.02	
C.T. 29–34	
C.T. 35.01	
C.T. 35.02	
C.T. 36.01	
C.T. 36.02	
C.T. 37–45	
C.T. 59.01	
Southeast St. Louis	02
County—St. Louis City:	
Parts:	
C.T. 1011–1015	
C.T. 1018	
C.T. 1153–1157	
Southern Gasconade	02
County—Gasconade:	
Parts:	
Boeuf Twp.	
Boulware Twp.	
Bourbois Twp.	
Brush Creek Twp.	
Canaan Twp.	
Clay Twp.	
Third Creek Twp.	
Steele	01
County—Pemiscot:	
Parts:	
Cooter Twp.	
Holland Twp.	
Pemiscot Twp.	
Virginia Twp.	

PRIMARY CARE: Missouri

Population Group Listing

Population group	Degree of shortage group
Kinlock/Berkeley pov. pop.	01
County—St. Louis:	
Parts: C.T. 2127–2129	
Poverty pop. of North St. Louis	02
County—St. Louis City:	
Parts:	
C.T. 1061–1067	
C.T. 1071–1075	
C.T. 2139–2140	

PRIMARY CARE: Missouri—Continued

Population Group Listing

Population group	Degree of shortage group
Poverty pop. of West St. Louis	01
County—St. Louis	
Parts: C.T. 2159-2164	
County—St. Louis City:	
Parts:	
C.T. 1051-1055	
C.T. 1121	
Poverty pop. of Yeatman/Union-Sarah	01
County—St. Louis City:	
Parts:	
C.T. 1101-1105	
C.T. 1111-1115	
C.T. 1122-1124	
C.T. 1184	
C.T. 1188	
C.T. 1191-1193	
C.T. 1201	
C.T. 1211-1212	
Poverty pop. of Central K.C.	01
County—Jackson:	
Parts:	
C.T. 49-55	
C.T. 56.01	
C.T. 56.02	
C.T. 57	
C.T. 58.01	
C.T. 58.02	
C.T. 59.02	
C.T. 60-67	
C.T. 74-81	
C.T. 83	
C.T. 87-97	
C.T. 104.01	

PRIMARY CARE: Missouri

Facility Listing

Facility	Degree of shortage group
Algoa Correctional Center	02
County—Cole	
Central Missouri Corr. Ctr	02
County—Cole	
Missouri Eastern Corr. Ctr	02
County—Franklin	
Missouri State Penitentiary	02
County—Cole	
Missouri Training Ctr. for Men	02
County—Randolph	
Renz Correction Center	02
County—Callaway	

PRIMARY CARE: Montana

County Listing

County name	Degree of shortage group
Big Horn	01
Blaine	03
Chouteau:	
Service area: Fort Benton	03
Daniels	03
Gallatin:	
Service area: Ennis/W. Yellowstone	02
Garfield	01
Glacier	01
Golden Valley:	
Service area: Harlowton	02
Jefferson:	
Service area: Boulder	01
Judith Basin	01

PRIMARY CARE: Montana—Continued

County Listing

County name	Degree of shortage group
Lewis & Clark:	
Service area: Lincoln	01
Madison:	
Service area: Ennis/W. Yellowstone	02
Meagher	01
Petroleum	01
Phillips	02
Powder River	04
Powell:	
Service area: Lincoln	01
Prairie	01
Roosevelt:	
Service area: Poplar/Wolf Point	01
Rosebud:	
Service area: Forsyth-Colstrip	01
Sheridan	04
Sweet Grass	03
Toole:	
Service area: Shelby	04
Treasure:	
Service area: Forsyth-Colstrip	01
Wheatland:	
Service area: Harlowton	02
Wibaux	01

PRIMARY CARE: Montana

Service Area Listing

Service area name	Degree of shortage group
Boulder	01
County—Jefferson:	
Parts: Boulder Div.	
Ennis/W. Yellowstone	02
County—Gallatin:	
Parts: West Yellowstone	
County—Madison:	
Parts:	
Harrison div.	
Madison Valley Div.	
Virginia City Div.	
Forsyth-Colstrip	01
County—Rosebud	
County—Treasure	
Fort Benton	03
County—Chouteau:	
Parts:	
Fort Benton Div.	
Geraldine Div.	
Harlowton	02
County—Golden Valley	
County—Wheatland	
Lincoln	01
County—Lewis & Clark:	
Parts: Lincoln Div.	
County—Powell:	
Parts: Helmville Div.	
Poplar/Wolf Point	01
County—Roosevelt:	
Parts: Ft. Peck Reservation Div.	
Shelby	04
County—Toole:	
Parts:	
S. Toole Div. (West 2/3)	
Shelby Div.	
Sunburst Div.	

PRIMARY CARE: Nebraska

County Listing

County name	Degree of shortage group
Boone	04
Burt:	
Service area: Oakland	03
Service area: Onawa (Iowa/Nebr.)	02
Butler	04

PRIMARY CARE: Nebraska—Continued

County Listing

County name	Degree of shortage group
Cedar:	
Service area: Cedar-Dixon	02
Chase	03
Cherry:	
Service area: Mullen	04
Clay	03
Colfax:	
Service area: Colfax/Dodge	02
Custer:	
Service area: Arnold	04
Dakota:	
Service area: Morningside/Sgt. Bluff (Iowa/Nebr.)	02
Dawes:	
Service area: Crawford	04
Deuel:	
Service area: Julesburg	02
Dixon:	
Service area: Cedar-Dixon	02
Dodge:	
Service area: Colfax/Dodge	02
Douglas:	
Service area: Northeast Omaha	01
Facility: St Joseph Hospital	01
Fillmore	02
Franklin	02
Gosper	01
Grant:	
Service area: Mullen	04
Greeley:	
Service area: Albion MSA	04
Service area: Howard	04
Hayes:	
Service area: Hayes-Hitchcock	01
Hitchcock:	
Service area: Hayes-Hitchcock	01
Holt:	
Service area: Western Holt	03
Hooker:	
Service area: Mullen	04
Howard:	
Service area: Howard	04
Johnson	02
Keya Paha:	
Service area: Western Holt	03
Lancaster:	
Facility: State Correctional Facilities	02
Lincoln:	
Service area: Arnold	04
Logan:	
Service area: Arnold	04
Merrick	03
Platte:	
Service area: Albion	04
Rock:	
Service area: Western Holt	03
Saunders	02
Sioux:	
Service area: Crawford	04
Stanton	01
Thayer	02
Thomas:	
Service area: Mullen	04
Thurston:	
Population group: Winnebago Indian Population	01

PRIMARY CARE: Nebraska

Service Area Listing

Service area name	Degree of shortage group
Albion	04
County—Greeley:	
Parts:	
Spalding Precinct	
County—Platte:	
Parts:	
St. Bernard	
Walker	

PRIMARY CARE: Nebraska—Continued

Service Area Listing

Service area name	Degree of shortage group
Arnold	04
County—Custer:	
Parts:	
Arnold	
Cliff	
Delight	
Elm	
Grant	
Hayes	
Triumph	
Wayne	
County—Lincoln:	
Parts:	
Antelope	
Garfield	
County—Logan:	
Parts:	
Gandy	
Logan	
Cedar-Dixon	02
County—Cedar	
Conty—Dixon	
Colfax/Dodge	02
County—Colfax:	
Parts:	
Adams Precinct	
Colfax Precinct	
Lincoln Precinct	
Maple Creek Precinct	
Midland Precinct	
Rogers Precinct	
Schuyler City	
Schuyler Precinct	
County—Dodge:	
Parts:	
Cotterell Twp.	
Cuming Twp.	
North Bend City	
Pebble Twp.	
Pleasant Valley Twp.	
Ridgeley Twp.	
Scribner City	
Union Twp.	
Webster Twp.	
Crawford	04
County—Dawes:	
Parts:	
Leonard	
North Crawford	
South Crawford	
Whitney	
County—Sioux	
Parts:	
Bowen	
Hat Creek	
Warbonnet	
Whistle Creek	
Hayes-Hitchcock	01
County—Hayes	
County—Hitchcock	
Howard	04
County—Greeley:	
Parts:	
Greeley Prec.	
Scotia #1 Prec.	
Wolbach Prec.	
County—Howard	
Julesburg	02
County—Deuel	
Morningside/Sgt. Bluff (IA/NEB)	02
County—Dakota	
Mullen	04
County—Cherry:	
Parts:	
Calf Creek	
Goose Creek	
King	
Lackey	
Loup	
Mother Lake	
Wells	
County—Grant	
County—Hooker	
County—Thomas	

PRIMARY CARE: Nebraska—Continued

Service Area Listing

Service area name	Degree of shortage group
Northeast Omaha	01
County—Douglas:	
Parts:	
C.T. 6	
C.T. 7	
C.T. 9-12	
C.T. 13.01	
C.T. 13.02	
C.T. 14	
C.T. 15	
C.T. 52	
C.T. 60	
Oakland	03
County—Burt:	
Parts:	
Arizona Twp.	
Bell Creek Twp.	
Craig Twp.	
Everett Twp.	
Logan Twp.	
Oakland City	
Oakland Twp.	
Pershing Twp.	
Summit Twp.	
Tekamah City	
Onawa (Iowa/Neb)	02
County—Burt:	
Parts:	
Decatur Twp.	
Quinnebaugh Twp.	
Riverside Twp.	
Silver Creek Twp.	
Western Holt	03
County—Holt:	
Parts:	
Atkinson Twp.	
Cleveland Twp.	
Dustin Twp.	
Fairview Twp.	
Francis Twp.	
Green Valley Twp.	
Holt Creek Twp.	
Josie Twp.	
Sand Creek Twp.	
Sheridan Twp.	
Stuart Twp.	
Swan Twp.	
Wyoming Twp.	
County—Keya Paha	
County—Rock	

PRIMARY CARE: Nebraska

Population Group Listing

Population group	Degree of shortage group
Winnebago Indians population	01
County—Thurston	

PRIMARY CARE: Nebraska

Facility Listing

Facility	Degree of shortage group
St. Joseph Hospital	01
County—Douglas	
State Correctional Facilities	02

PRIMARY CARE: Nebraska—Continued

Facility Listing

Facility	Degree of shortage group
County—Lancaster:	
Parts:	
Diagnostic & Evaluation Center	
Lincoln Correctional Center	
Nebraska State Penitentiary	

PRIMARY CARE: Nevada

County Listing

County name	Degree of shortage group
Clark:	
Service area: Blue Diamond	01
Service area: Cent./N. Cent. Las Vegas	01
Service area: Indian Springs	01
Service area: Jean-Goodspring	01
Service area: Moapa Valley	01
Service area: Searchlight-Davis Dam	01
Service area: Virgin Valley	01
Douglas:	
Population Group: Washoe Indian Reservation	01
Elko:	
Service area: Wendover (Utah/Nevada)	01
Esmeralda	01
Eureka	01
Humboldt	03
Lander	01
Lyon:	
Service area: Fernley /Silver Spring/Longshot	02
Nye:	
Service area: Beatty	01
Service area: Tonopah	01
Storey	01
Washoe:	
Service area: Gerlach	01
Service area: Wadsworth	01
White Pine:	
Population group: Goshute Indian Res.	01
Carson City:	
Population group: Washoe Indian Reservation	01

PRIMARY CARE: Nevada

Service Area Listing

Service area name	Degree of shortage group
Beatty	01
County—Nye:	
Parts: Beatty Twp.	
Blue Diamond	01
County—Clark:	
Parts: C.T. 58 (Central)	
Cent./N. Cent. Las Vegas	01
County—Clark:	
Parts:	
C.T. 3.01	
C.T. 3.02	
C.T. 7	
C.T. 9	
C.T. 11	
C.T. 35-38	
C.T. 46	
Fernley/Silver Springs/Longshot	02
County—Lyon:	
Parts:	
Canal Div.	
Dayton Div. (N. Pt.)	
Gerlach	01
County—Washoe:	
Parts: Gerlach Twp. (C.T. 34)	
Indian Springs	01
County—Clark:	
Parts:	
C.T. 58 (North)	
C.T. 59 (Southwest)	
Jean-Goodspring	01

PRIMARY CARE: Nevada—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Clark:	
Parts: Goodsprings Div.	
Moapa Valley	01
County—Clark:	
Parts: C.T. 56 (Cent./W Cent.)	
Searchlight/Davis Dam	01
County—Clark:	
Parts: Searchlight Div.	
Tonopah	01
County—Nye:	
Parts: Tonopah Twp.	
Virgin Valley	01
County—Clark:	
Parts: C.T. 56 (North)	
Wadsworth	01
County—Washoe:	
Parts: Wadsworth Twp. (C.T. 31)	
Wendover (Utah/Nevada)	01
County—Elko:	
Parts:	
East Line Twp.	
Tecoma Twp.	

PRIMARY CARE: Nevada

Population Group Listing

Population group	Degree of Shortage group
Washoe Indian Reservation	01
County—Douglas	
County—Carson City	
Goshute Indian Res.	01
County—White Pine	

PRIMARY CARE: New Hampshire

County Listing

County name	Degree of shortage group
Coos:	
Service area: Upper Connecticut Valley	04
Grafton:	
Service area: Baker River Valley	01
Hillsboro:	
Service area: Hillsborough	02
Service area: Wilton/Milford	03
Merrimack:	
Service area: Hillsborough	02
Rockingham:	
Service area: North West Rockingham County	02
Sullivan:	
Service area: Hillsborough	02

PRIMARY CARE: New Hampshire

Service Area Listing

Service area name	Degree of shortage group
Baker River Valley	01
County—Grafton:	
Parts:	
Rumney Twn	
Warren Twn	
Wentworth Twn	
Hillsborough	02

PRIMARY CARE: New Hampshire—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Hillsboro:	
Parts:	
Deering Twn	
Hillsborough Twn	
Weare Twn (Western part)	
Windsor Twn	
County—Merrimack:	
Parts: Henniker Twn	
County—Sullivan	
Parts: Washington Twn	
North West Rockingham County	02
County—Rockingham:	
Parts:	
Deerfield	
Epping	
Fremont	
Nottingham Town	
Raymond	
Upper Connecticut Valley	04
County—Coos:	
Parts:	
Atkinson-Gilman Academy Grant	
Clarksville	
Colebrook Twn	
Columbia Twn	
Dixs Grant	
Dixville Twn	
Errol Twn	
Millsfield	
Odell Twn	
Pittsburg Twn	
Second College Grant	
Stewartown Twn	
Stratford Twn	
Wentsworth location	
Wilton/Milford	03
County—Hillsboro:	
Parts:	
Amherst Twp (W. ½)	
Lyndeborough Twn	
Milford Twp	
Mt. Vernon Twp	
Wilton Twp.	

PRIMARY CARE: New Jersey

County Listing

County name	Degree of shortage group
Atlantic	
Service area: Atlantic City	02
Camden:	
Service area: Camden City	02
Cape May:	
Service area: Lower Cape May	03
Cumberland:	
Service area: Bridgeton	04
Facility: Leesburg State Prison	02
Essex:	
Service area: Central Newark	01
Service area: North Newark	03
Service area: South Newark	01
Mercer:	
Population group: Low income pop. of Trenton	02
Passaic:	
Service area: Northside—Paterson	01
Sussex:	
Service area: South Sussex	04
Union:	
Service area: Westside of Plainfield	02

PRIMARY CARE: New Jersey

Service Area Listing

Service area name	Degree of shortage group
Atlantic City	02
County—Atlantic:	
Parts: Atlantic City	
Bridgeton	04
County—Cumberland:	
Parts: Bridgeton Township	
Camden City	02
County—Camden:	
Parts: C.T. 6001-6020	
Central Newark	01
County—Essex:	
Parts:	
C.T. 13	
C.T. 14	
C.T. 18	
C.T. 26-32	
C.T. 34	
C.T. 36-40	
C.T. 55-60	
C.T. 62-68	
C.T. 80-83	
Lower Cape May	03
County—Cape May:	
Parts:	
Cape May City	
Cape May Point	
Lower Twp	
West Cape May	
North Newark	03
County—Essex:	
Parts:	
C.T. 1-11	
C.T. 15-17	
C.T. 84-97	
Northside—Peterson	01
County—Passaic:	
Parts:	
C.T. 1803	
C.T. 1804	
C.T. 1805	
C.T. 1806	
C.T. 1807	
South Newark	01
County—Essex:	
Parts:	
C.T. 41-47	
C.T. 48.01	
C.T. 48.02	
C.T. 49-54	
South Sussex	04
County—Sussex:	
Parts:	
Andover	
Branchville	
Byram	
Frankford	
Franklin	
Fredon	
Green	
Hamburg	
Hampton	
Hardyston	
Hoowtcong	
Lafayette	
Newton	
Ogdensburg	
Sparta	
Stanhope	
Stillwater	
Sussex	
Vernon	
Wantage	
Westside of Plainfield	02
County—Union:	
Parts:	
C.T. 389-390	
C.T. 393-395	

PRIMARY CARE: New Jersey

Population Group Listing

Population Group	Degree of shortage group
Low Income pop. of Trenton	02
County—Mercer	
Parts:	
C.T. 1-22	

PRIMARY CARE: New Jersey

Facility Listing

Facility Listing	Degree of shortage group
Leesburg State prison	02
County—Cumberland	
Parts:	
Leesburg State prison	

PRIMARY CARE: New Mexico

County Listing

County Name	Degree of shortage group
Bernalillo:	
Service area: Southwest Valley	01
Catron:	
Service area: Quemado/Magdalena	01
Chaves:	
Service area: Cloudcroft	01
Curry	03
De Baca	01
Dona Ana:	
Service area: Hatch	01
Service area: Southern Dona Ana	01
Guadalupe:	
Service area: Pecos	01
Harding:	
Service area: North Harding/Wagon Mound	01
Service area: Quay	04
Hidalgo	01
Lea:	
Service area: Southern Lea	04
Lincoln:	
Service area: Torrance/Claunch/Corona	01
Luna	02
McKinley:	
Service area: Cuba	02
Service area: Northern Gallup	01
Population group: Navajo Reservation	01
Mora:	
Service area: North Harding/Wagon Mound	01
Otero:	
Service area: Cloudcroft	01
Quay:	
Service area: Quay	04
Rio Arriba:	
Service area: South Rio Arriba/Taos	01
Service area: Tierra Amarilla	01
Roosevelt	02
Sandoval:	
Service area: Cuba	02
Service area: Southern Sandoval	01
San Juan:	
Service area: Cuba	02
Population group: Navajo Reservation	01
San Miguel:	
Service area: Pecos	01
Service area: Quay	04
Santa Fe:	
Service area: Santa Fe/La Familia	01
Facility: N.M. State Pen. Cerillos	03
Socorro:	
Service area: Quemado/Magdalena	01
Service area: Torrance/Claunch/Corona	01
Taos:	
Service area: South Rio Arriba/Taos	01
Service area: Tierra Amarilla	01

PRIMARY CARE: New Mexico—Continued

County Listing

County Name	Degree of shortage group
Torrance:	
Service area: Torrance/Claunch/Corona	01
Valencia:	
Service area: Los Lunas	02

PRIMARY CARE: New Mexico

Service Area Listing

Service area name	Degree of shortage group
Cloudcroft	01
County—Chaves:	
Parts:	
S.W. Chaves CCD (West Portion)	
County—Otero:	
Parts:	
E.D. 715	
E.D. 717-720	
E.D. 722-723	
Cuba	02
County—McKinley:	
Parts:	
E.D. 1179A	
E.D. 1179B	
E.D. 1179C	
E.D. 1179D	
E.D. 1180A	
E.D. 1180B	
E.D. 1180C	
E.D. 1188	
E.D. 1204B	
County—Sandoval:	
Parts:	
Cuba CCD	
County—San Juan:	
Parts:	
E.D. 881B	
E.D. 906B	
E.D. 907A	
E.D. 908A	
E.D. 909A	
E.D. 909B	
E.D. 909C	
E.D. 909D	
E.D. 910A	
E.D. 910B	
E.D. 910C	
Hatch	01
County—Dona Ana:	
Parts:	
Hatch CCD	
N Dona-Ana Hill	
Los Lunas	02
County—Valencia	
Parts:	
Los Lunas CCD	
North Harding/Wagon Mound	01
County—Harding:	
Parts:	
North Harding	
County—Mora:	
Parts:	
Wagon Mound CCD	
Northern Gallup	01
County—McKinley:	
Parts:	
E.D. 99.03	
E.D. 99.04	
E.D. 99.05	
Pecos	01
County—Guadalupe:	
Parts:	
Dilia CCD	
County—San Miguel:	
Parts:	
Pecos	
Villanueva	

PRIMARY CARE: New Mexico—Continued

Service Area Listing

Service area name	Degree of shortage group
Quay	04
County—Harding:	
Parts:	
South Harding CCD	
County—Quay:	
County—San Miguel:	
Parts:	
Conchos CCD	
Quemado/Magdalena	01
County—Catron:	
Parts:	
Quemado CCD	
County—Socorro:	
Parts:	
Magdalena CCD	
Santa Fe/La Familia	01
County—Santa Fe:	
Parts:	
C.T. 3	
C.T. 7	
C.T. 8	
C.T. 9	
C.T. 12	
South Rio Arriba/Taos	01
County—Rio Arriba:	
Parts:	
Dixon CCD	
South Rio Arribo	
County—Taos:	
Parts:	
Penasco CCD	
Southern Dona Ana	01
County—Dona Ana:	
Parts:	
E.D. 76 (Anthony)	
E.D. 77 (Anthony)	
E.D. 79	
E.D. 80 (La Mesa)	
E.D. 81	
E.D. 84 (La Union)	
Southern Lea	04
County—Lea:	
Parts:	
Eunice CCD	
Jal CCD	
Southern Sandoval	01
County—Sandoval:	
Parts:	
Bernalillo Div. (Part)	
Jemez Div.	
Santo Domingo Div.	
Southwest Valley	01
County—Bernalillo:	
Parts:	
C.T. 23	
C.T. 24.01	
C.T. 24.02	
C.T.40	
C.T. 43	
C.T. 44.01	
C.T. 44.02	
C.T. 45.01	
C.T. 45.02	
C.T. 46.01	
C.T. 46.02	
Tierra Amarilla	01
County—Rio Arriba:	
Parts:	
Coyote CCD	
Jicarilla CCD	
Rio Chama CCD	
Tierra Amarilla CCD	
Vallecitos CCD	
Western Rio Arriba	
County—Taos:	
Parts:	
Tres Piedras CCD	
Torrance/Claunch/Corona	01

PRIMARY CARE: New Mexico—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Lincoln:	
Parts:	
Corona	
County—Socorro:	
Parts:	
Claucth	
County—Torrance:	

PRIMARY CARE: New Mexico

Population Group Listing

Population group	Degree of shortage group
Navajo Reservation	01
County—McKinley	
County—San Juan	

PRIMARY CARE: New Mexico

Facility Listing

Facility	Degree of shortage group
N.M. State Pen. Cerillos	03
County—Santa Fe	

PRIMARY CARE: New York

County Listing

County name	Degree of shortage group
Albany:	
Service area: Northeast Albany	04
Service area: Southeast Albany City	01
Allegany:	
Service area: Arcade	02
Service area: Letchworth	02
Bronx:	
Service area: East Bronx	04
Service area: Morris Heights	02
Service area: Soundview Area	01
Facility: NYC Corr. Fac./Riker's Island	02
Broome:	
Service area: Deposit area	03
Cattaraugus:	
Service area: Arcade	02
Service area: Randolph/Ellicottville	03
Cayuga:	
Service area: Cato	01
Chautauqua:	
Service area: Westfield	02
Chenango:	
Service area: Cortland-Chenango	01
Service area: Greene	02
Service area: Hamilton/Sherburne	02
Clinton:	
Service area: Chateaugay	02
Service area: Dannemora	02
Columbia:	
Service area: Blue Stores	02
Cortland:	
Service area: Cortland/Chenango	01
Delaware:	
Service area: Deposit area	03
Service area: Southern Delaware	01
Erie:	
Service area: Black Rock/Riverside	02
Population group: Poverty Pop. (Lower West Side)	03
Population group: Poverty Pop. (P.S. 84 area)	01
Population group: Poverty Pop. (Ellicott Neighborhood)	03
Population group: Tonawanda Indian Pop	01

PRIMARY CARE: New York—Continued

County Listing

County name	Degree of shortage group
Essex:	
Service area: Central Adirondack	02
Service area: E. Cent. Essex	03
Service area: Essex-Warren	01
Franklin:	
Service area: Chateaugay	02
Service area: Tupper Lake	02
Fulton:	
Service area: Barkersville	02
Genesee:	
Population group: Tonawanda Indian Pop	01
Greene:	
Service area: Cairo	02
Service area: Western Greene Co	03
Hamilton:	
Service area: Central Adirondack	02
Service area: South Hamilton	01
Herkimer:	
Service area: Central Adirondack	02
Service area: Remsen	03
Jefferson:	
Service area: Alexandria Bay	01
Service area: Gouverneur	02
Kings:	
Service area: Bedford/Stuyvesant	04
Service area: Brownsville	04
Service area: Coney Isl/Brighton Beach/W. Brighton	02
Service area: Sunset Park	01
Lewis:	
Service area: Boonville	03
Service area: Camden	02
Livingston:	
Service area: Letchworth	02
Madison:	
Service area: Cortland/Chenango	01
Service area: Hamilton/Sherburne	02
Montgomery:	
Service area: Western Montgomery Co	02
New York:	
Service area: East Harlem	02
Service area: Inwood	02
Service area: Lower East Side	03
Service area: Upper West Side	02
Service area: West Central Harlem	04
Population group: Chelsea Outreach Trgt. Pop	01
Facility: Bellevue Hosp. Center	02
Facility: Gouverneur Diag. & Treatment Ctr	03
Niagara:	
Population group: Tonawanda Indian Pop	01
Population group: Tuscarora Indian Pop	01
Oneida:	
Service area: Boonville	03
Service area: Camden	02
Service area: Cornhill (Utica)	02
Service area: Hamilton/Sherburne	02
Service area: Remsen	03
Onondaga:	
Population group: Poverty Pop. (Central Syracuse)	04
Ontario:	
Service area: Naples/South Bristol	04
Orleans:	
Service area: Oak Orchard	02
Otsego:	
Service area: Cherry Valley	03
Service area: Southeast Otsego	03
Service area: Southwest Otsego Co	02
Service area: Western Otsego	01
Queens:	
Service area: Rockaway Section of Queens	02
Rensselaer:	
Service area: Eastern Rensselaer	02
St. Lawrence:	
Service area: Alexandria Bay	01
Service area: Gouverneur	02
Service area: Starlake	04
Service area: Tupper Lake	02
Saratoga:	
Service area: Barkersville	02
Service area: Luzerne	01
Schenectady:	
Service area: Hamilton Hill/Mt. Pleasant	01
Schoharie:	
Service area: Cherry Valley	03
Service area: Southern Schoharie	03
Schuyler	02

PRIMARY CARE: New York—Continued

County Listing

County name	Degree of shortage group
Seneca:	
Service area: South Seneca	02
Steuben:	
Service area: Elkland (NY/PA)	02
Sullivan:	
Service area: Cochecton	02
Ulster:	
Service area: Modena	02
Warren:	
Service area: Essex-Warren	01
Service area: Luzerne	01
Wayne:	
Service area: Sodus	04
Westchester:	
Service area: Peekskill	02
Population group: Med. Ind. (Mt. Vernon)	02
Wyoming:	
Service area: Arcade	02
Service area: Letchworth	02
Facility: Attica Correctional Facility	02
Yates	04

PRIMARY CARE: New York

Service Area Listing

Service area name	Degree of shortage group
Alexandria Bay	01
County—Jefferson	
Parts:	
Alexandria Twn	
Cape Vincent Twn	
Clayton Twn	
Lyme Twn	
Orleans Twn	
Philadelphia Twn	
Teresa Twn	
County—St Lawrence	
Parts: Hammond Twn	
Arcade	02
County—Allegany	
Parts:	
Centerville	
Rushford	
County—Cattaraugus	
Parts:	
Farmersville	
Franklinville	
Freedom	
Machias	
Yorkshire	
County—Wyoming	
Parts:	
Arcade	
Eagle	
Java	
Orangeville	
Sheldon	
Wethersfield	
Barkersville	02
County—Fulton	
Parts: Broadalbin Twp	
County—Saratoga	
Parts:	
Galway Twp	
Providence Twp	
Bedford/Stuyvesant	04
County—Kings	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
Parts:	
C.T. 201	
C.T. 227	
C.T. 229	
C.T. 231	
C.T. 233	
C.T. 235	
C.T. 237	
C.T. 239	
C.T. 241	
C.T. 243	
C.T. 245	
C.T. 247	
C.T. 249	
C.T. 251	
C.T. 253	
C.T. 255	
C.T. 257	
C.T. 259.01	
C.T. 259.02	
C.T. 261	
C.T. 263	
C.T. 265	
C.T. 267	
C.T. 269	
C.T. 271.01	
C.T. 271.02	
C.T. 273	
C.T. 275	
C.T. 277	
C.T. 279	
C.T. 281	
C.T. 283	
C.T. 285.01	
C.T. 285.02	
C.T. 287	
C.T. 289	
C.T. 291	
C.T. 293	
C.T. 295	
C.T. 297	
C.T. 299	
C.T. 301	
C.T. 303	
C.T. 307	
C.T. 309	
C.T. 311	
C.T. 365.01	
C.T. 365.02	
C.T. 367	
C.T. 369	
C.T. 371	
C.T. 373	
C.T. 375	
C.T. 377	
C.T. 379	
C.T. 381	
C.T. 383	
C.T. 385	
C.T. 387	
Black Rock/Riverside	02
County—Erie	
Parts:	
C.T. 55-59	
Blue Stores	
County—Columbia	
Parts:	
Clearmont Twp	
Germantown Twp	
Livingston Twp	
Boonville	03
County—Lewis	
Parts:	
Lewis	
Leyden	
Lyonsdale	
West Turin	
County—Oneida	
Parts:	
Ava	
Boonville	
Forestport	
Brownsville	04

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Kings	
Parts:	
C.T. 347	
C.T. 349	
C.T. 357	
C.T. 359	
C.T. 361	
C.T. 363	
C.T. 882	
C.T. 884	
C.T. 886	
C.T. 888	
C.T. 890	
C.T. 892	
C.T. 894	
C.T. 896	
C.T. 898	
C.T. 900	
C.T. 902	
C.T. 904	
C.T. 906	
C.T. 908	
C.T. 910	
C.T. 912	
C.T. 914	
C.T. 916	
C.T. 918	
C.T. 920	
C.T. 1134	
C.T. 1136	
C.T. 1138	
Cairo	02
County—Greene	
Parts:	
Cairo	
Durham	
Greenville	
Camden	02
County—Lewis	
Parts: Osceola	
County—Oneida	
Parts:	
Annsville	
Camden	
Florence	
Vienna	
Cato	01
County—Cayuga	
Parts:	
Cato	
Conquest	
Ira	
Victory	
Central Adirondack	02
County—Essex	
Parts: Newcomb Twp	
County—Hamilton	
Parts:	
Indian Lake Twp	
Inlet	
Long Lake Twp	
County—Herkimer	
Parts: Webb	
Chateaugay	02
County—Clinton	
Parts: Clinton	
County—Franklin	
Parts:	
Belmont	
Burke	
Chateaugay	
Cherry Valley	03
County—Otsego	
Parts:	
Cherry Valley	
Roseboom	
Springfield	
County—Schoharie	
Parts: Sharon	
Cochecton	02
County—Sullivan	
Parts:	
Cochecton	
Delaware	
Freemont	
Highland	
Tusten	
Coney Isl/Brighton Beach/W. Brighton	02

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Kings	
Parts:	
C.T. 326	
C.T. 328	
C.T. 330	
C.T. 336	
C.T. 340	
C.T. 342	
C.T. 348.01	
C.T. 348.02	
C.T. 350	
C.T. 352	
C.T. 360.01	
C.T. 360.02	
C.T. 362	
C.T. 364	
Cornhill (Utica)	02
County—Oneida	
Parts:	
C.T. 204	
C.T. 207.01	
C.T. 208.03	
C.T. 210	
C.T. 212.01	
C.T. 215	
Cortland/Chenango	
County—Chenango	
Parts:	
Lincklaen	
Pitcher	
County—Cortland	
Parts:	
Cincinnatus Town	
Cuyler Town	
Freetown Town	
Lapeer Town	
Marathon Town	
Taylor Town	
Willet Town	
County—Madison	
Parts: De Ruyter	
Dannemora	02
County—Clinton	
Parts:	
Dannemora	
Saranac	
Deposit area	03
County—Broome	
Parts:	
Colesville	
Sanford	
Windsor	
County—Delaware	
Parts:	
Deposit	
Tompkins	
E. Cent. Essex	03
County—Essex	
Parts:	
Elizabeth Twn	
Essex	
Keene	
Lewis	
Moriah	
North Hudson	
Westport	
Willsboro	
East Bronx	04
County—Bronx	
Parts:	
C.T. 44	
C.T. 48	
C.T. 50	
C.T. 52	
C.T. 54	
C.T. 56	
C.T. 62	
C.T. 64	
C.T. 66	
C.T. 68	
C.T. 70	
C.T. 214	
East Harlem	02

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
County—New York	
Parts:	
C.T. 162	
C.T. 164	
C.T. 166	
C.T. 168	
C.T. 170	
C.T. 172.01	
C.T. 172.02	
C.T. 174.01	
C.T. 174.02	
C.T. 178	
C.T. 180	
C.T. 182	
C.T. 184	
C.T. 186	
C.T. 192	
C.T. 194	
C.T. 196	
C.T. 198	
C.T. 202	
C.T. 204	
C.T. 206	
C.T. 210	
Eastern Rensselaer	
County—Rensselaer	
Parts: Berlin Twn	
County—New York	
Parts:	
Hoosick Twn	
Petersburg Twn	
Stephentown Twn	
Elkland (NY/PA)	02
County—Steuben	
Parts:	
Tuscarora Twn	
Woodhill Twn	
Essex-Warren	01
County—Essex	
Parts: Minerva	
County—Warren	
Parts:	
Chester	
Horicon	
Johnsburg	
Thurman	
Warrensburg	
Gouverneur	02
County—Jefferson	
Parts: Antwerp Twn	
County—St Lawrence	
Parts:	
Dekalb	
Depeyster	
Edwards	
Fowler	
Gouverneur	
Hermon	
Macomb	
Rossie	
Greene	02
County—Chenango	
Parts:	
German Twn	
Greene Twn	
McDonough Twn	
Smithville Twn	
Hamilton Hill/Mt. Pleasant	01
County—Schenectady	
Parts:	
C.T. 209	
C.T. 210.02	
C.T. 211.03	
C.T. 214-217	
Hamilton/Sherburne	02
County—Chenango	
Parts:	
Columbus Twn	
Otselic Twn	
Sherburne Twn	
Smyra Twn	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Madison	
Parts:	
Brookfield	
De Ruyter Town	
Eaton	
Georgetown	
Hamilton	
Lebanon	
Madison	
County—Oneida	
Parts: Sangerfield	
Inwood	02
County—New York	
Parts:	
C.T. 277	
C.T. 279	
C.T. 281	
C.T. 283	
C.T. 285	
C.T. 287	
C.T. 289	
C.T. 291	
C.T. 293	
C.T. 295	
C.T. 303	
C.T. 307	
Letchworth	02
County—Allegany	
Parts:	
Allen	
Caneadea	
Granger	
Hume	
County—Livingston	
Parts: Portage	
County—Wyoming	
Parts:	
Castile	
Gainesville	
Genesee Falls	
Pike	
Lower East Side	03
County—New York	
Parts:	
C.T. 2.01	
C.T. 2.02	
C.T. 6	
C.T. 8	
C.T. 10.01	
C.T. 10.02	
C.T. 12	
C.T. 14.01	
C.T. 14.02	
C.T. 16	
C.T. 18	
C.T. 20	
C.T. 22.01	
C.T. 22.02	
C.T. 24	
C.T. 25	
C.T. 26.01	
C.T. 26.02	
C.T. 27	
C.T. 28	
C.T. 29	
C.T. 30.01	
C.T. 30.02	
C.T. 31	
C.T. 32	
C.T. 34	
C.T. 36.01	
C.T. 36.02	
C.T. 38	
C.T. 40	
C.T. 41	
C.T. 43	
C.T. 45	
Luzerne	01
County—Saratoga	
Parts:	
Corinth	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
Day	
Edinburg	
Hadley	
County—Warren	
Parts:	
Lake Luzerne	
Stony Creek	
Modena	02
County—Ulster	
Parts:	
Gardiner	
Lloyd	
Marlborough	
Plattekill	
Shawangunk	
Morris Heights	02
County—Bronx	
Parts:	
C.T. 205	
C.T. 215.01	
C.T. 215.02	
C.T. 239	
C.T. 243	
C.T. 245	
C.T. 247	
C.T. 249	
C.T. 251	
C.T. 253	
C.T. 255	
C.T. 257	
Naples/South Bristol	04
County—Ontario	
Parts:	
Naples	
South Bristol	
Northeast Albany	04
County—Albany	
Parts:	
C.T. 1	
C.T. 2	
C.T. 7	
C.T. 8	
C.T. 11	
Oak Orchard	02
County—Orleans	
Parts:	
Albion	
Barre	
Carlton	
Clarendon	
Kendall	
Murray	
Peekskill	02
County—Westchester	
Parts:	
C.T. 141	
C.T. 142	
C.T. 143	
C.T. 144	
C.T. 145	
Randolph-Ellicottville	03
County—Cattaraugus	
Parts:	
Cold Spring Twn	
Conewango Twn	
Ellicottville Twn	
Little Valley Twn	
Mansfield Twn	
Napoli Twn	
New Albion Twn	
Randolph Twn	
South Valley Twn	
Remsen	03
County—Herkimer	
Parts:	
Ohio	
Russia	
County—Oneida	
Parts:	
Remsen	
Steuben	
Trenton	
Rockaway section of Queens	02

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Queens	
Parts:	
C.T. 916.01	
C.T. 916.02	
C.T. 916.99	
C.T. 918	
C.T. 922	
C.T. 928	
C.T. 934	
C.T. 938	
C.T. 942.01	
C.T. 942.02	
C.T. 942.03	
C.T. 952	
C.T. 962	
C.T. 964	
C.T. 972	
C.T. 992	
C.T. 998	
C.T. 1006	
C.T. 1010	
C.T. 1032	
Sodus	04
County—Wayne	
Parts:	
C.T. 201 (Ontario)	
C.T. 204 (Williamson)	
C.T. 205 (Marion)	
C.T. 208 (Sodus)	
C.T. 209 (Sodus)	
C.T. 215 (Huron-Wolcott)	
C.T. 216 (Rose-Butler)	
Soundview area	01
County—Bronx	
Parts:	
C.T. 2	
C.T. 4	
C.T. 16	
C.T. 20	
C.T. 24	
C.T. 28	
C.T. 36	
C.T. 38	
C.T. 40.02	
C.T. 46	
C.T. 74	
C.T. 84	
C.T. 86	
C.T. 88	
C.T. 98	
C.T. 102	
South Hamilton	01
County—Hamilton	
Parts:	
Arietta	
Benson	
Hope	
Lake Pleasant	
Morehouse	
Wells	
South Seneca	02
County—Seneca	
Parts:	
Covert	
Lodi	
Ovid	
Southeast Albany City	01
County—Albany	
Parts:	
C.T. 23	
C.T. 24	
C.T. 25	
C.T. 26	
Southeast Otsego	03
County—Otsego	
Parts:	
Decatur	
Maryland	
Westford	
Worcester	
Southern Delaware	01
County—Delaware	
Parts:	
Colchester Twp	
Hancock Twp	
Southern Schoharie	03

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Schoharie	
Parts:	
Blenheim	
Broome	
Conesville	
Fulton	
Gilboa	
Middleburgh	
Southwest Otsego Co	02
County—Otsego	
Parts:	
Butternuts Twp	
Morris Twp	
Starlake	04
County—St Lawrence	
Parts:	
Clare Twn	
Clifton Twn	
Fine Twn	
Pitcairn Twn	
Russell Twn	
South Colton	
Sunset Park	01
County—Kings	
Parts:	
C.T. 2	
C.T. 18	
C.T. 20	
C.T. 22	
C.T. 76	
C.T. 78	
C.T. 80	
C.T. 82	
C.T. 84	
C.T. 86	
C.T. 88	
C.T. 90	
C.T. 92	
C.T. 94	
C.T. 96	
C.T. 98	
C.T. 100	
C.T. 101	
C.T. 145	
Tupper Lake	02
County—Franklin	
Parts:	
Altamont Town	
County—St Lawrence	
Parts:	
Piercefield Town	
Upper West Side	02
County—New York	
Parts:	
C.T. 177	
C.T. 179	
C.T. 181	
C.T. 183	
C.T. 185	
C.T. 187	
C.T. 189	
C.T. 191	
C.T. 193	
C.T. 195	
West Central Harlem	04
County—New York	
Parts:	
C.T. 186	
C.T. 190	
C.T. 197.02	
C.T. 200	
C.T. 201.02	
C.T. 207.02	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 209.02	
C.T. 211–212	
C.T. 213.01	
C.T. 213.02	
C.T. 214	
C.T. 216	
C.T. 217.01	
C.T. 217.02	
C.T. 218–219	
C.T. 220	
C.T. 221.01	
C.T. 221.02	
C.T. 222–226	
C.T. 227.01	
C.T. 227.02	
C.T. 228–230	
C.T. 231.01	
C.T. 231.02	
C.T. 232–234	
C.T. 235.01	
C.T. 235.02	
C.T. 236–237	
C.T. 239	
C.T. 241	
C.T. 243.02	
Western Greene Co	02
County—Greene	
Parts:	
Ashland	
Hunter	
Jewett	
Lexington	
Prattsville	
Windham	
Western Montgomery Co	02
County—Montgomery	
Parts:	
Canajoharie	
Minden	
Palatine	
Root	
St. Johnsville	
Western Otsego	01
County—Otsego	
Parts:	
Burlington	
Edmeston	
New Lisbon	
Pittsfield	
Plainfield	
Westfield	02
County—Chautauqua	
Parts:	
Chautauqua Twp	
Ripley Twp	
Sherman Twp	
Westfield Twp	

PRIMARY CARE: New York

Population Group Listing

Population group	Degree of shortage group
Chelsea Outreach Trgt Pop	01
County-New York	
Med. Ind. (Mt. Vernon)	02
County—Westchester	
Parts: C.T. 25–45 (Med. Ind.)	
Poverty Pop (Lower West Side)	02
County—Erie	
Parts:	
C.T. 66	
C.T. 71.01	
C.T. 71.02	
C.T. 72.01	
Poverty Pop (P.S. 84 area)	01

PRIMARY CARE: New York—Continued

Population Group Listing

Population group	Degree of shortage group
County—Erie	
Parts:	
C.T. 27.02	
C.T. 32.01	
C.T. 32.02	
C.T. 33.01	
C.T. 33.02	
C.T. 34	
C.T. 35	
C.T. 36	
C.T. 39	
C.T. 40	
C.T. 41	
C.T. 44.02	
Poverty Pop—Central Syracuse	04
County—Onondaga	
Parts:	
C.T. 5	
C.T. 13	
C.T. 16	
C.T. 22-24	
C.T. 30-35	
C.T. 39-45	
C.T. 51-55	
C.T. 56.01	
C.T. 56.02	
C.T. 57-59	
C.T. 61.01	
Poverty Pop—Ellicott Neighborhood	03
County—Erie	
Parts:	
C.T. 12	
C.T. 13.01	
C.T. 13.02	
C.T. 14.01	
C.T. 14.02	
C.T. 15	
C.T. 25.01	
C.T. 25.02	
C.T. 26	
C.T. 27.01	
C.T. 31	
Tonawanda Indian Pop	01
County—Erie	
Parts: Tonawanda Indian Reservation	
County—Genesee	
Parts: Tonawanda Indian Reservation	
County—Niagara	
Parts: Tonawanda Indian Reservation	
Tuscarora Indian Pop	01
County—Niagara	
Parts: Tuscarora Indian Reservation	

PRIMARY CARE: New York

Facility Listing

Facility	Degree of shortage group
Attica Correctional Facility	02
County—Wyoming	
Bellevue Hosp. Center	02
County—New York	
Gouverneur Diag. & Treatment Ctr	03
County—New York	
NYC Corp. Fac./Riker's Island	02
County—Bronx	
Parts:	
Adolescent Rcpt/Det Ctr	

PRIMARY CARE: New York—Continued

Facility Listing

Facility	Degree of shortage group
Anna M. Kross Corr. Fac	
Corr. Inst.—Men	
Corr. Inst.—Women	
House of Detention Men	

PRIMARY CARE: North Carolina

County Listing

County name	Degree of shortage group
Anson	02
Beaufort:	
Service area: Richland	03
Bertie	01
Bladen	01
Brunswick	02
Buncombe:	
Service area: Bat Cave Service Area	01
Caldwell:	
Service area: Western Caldwell	01
Caswell	01
Chatham	03
Clay	01
Columbus	02
Cumberland:	
Service area: Cedar Creek	02
Currituck	02
Dare:	
Service area: Hatteras	02
Service area: Manns Harbor	03
Duplin	02
Durham:	
Service area: Lincoln Comm. H. Ctr. Tgt. Area	02
Edgecombe	02
Franklin	02
Gates	02
Graham	04
Granville	04
Greene	01
Halifax:	
Service area: Littleton	01
Harnett:	
Service area: Western Harnett	01
Henderson:	
Service area: Bat Cave Service Area	01
Hoke	01
Hyde	01
Johnston:	
Service area: Benson	02
Population group: Migrant & Seasonal Farmworkers	01
Madison	02
Mecklenburg:	
Service area: Central Charlotte	01
Mitchell:	
Service area: Tipon Hill	01
Montgomery	04
Northampton	02
Onslow:	
Service area: Holly Ridge	01
Onslow:	
Service area: Onslow	04
Orange:	
Service area: Orange (N. portion)	03
Pender:	
Service area: Holly Ridge	01
Service area: Western Pender	02
Perquimans	01
Person	03
Richmond	04
Robeson:	
Service area: Parkton/St. Paul	02
Service area: Rowland	02
Population group: Maxton (pov. pop.)	01
Population group: Pembroke (med. ind. pop.)	01
Sampson:	
Population group: Migrant & seasonal farmworkers	01
Stokes:	
Service area: Danbory	03
Transylvania:	
Service area: Balsam Grove	01
Tyrrell	01

PRIMARY CARE: North Carolina—Continued

County Listing

County name	Degree of shortage group
Warren:	
Service area: Littleton	01
Service area: Warrenton	01
Washington	04
Yadkin	03
Yancey:	
Service area: Tipton Hill	01

PRIMARY CARE: North Carolina

Service area listing

Service area name	Degree of shortage group
Balsam Grove	01
County—Transylvania:	
Parts:	
Gloucester	
Hog Back	
Bat Cave service area	01
County—Buncombe:	
Parts:	
Broad River Twp	
Fairview Twp	
County—Henderson:	
Parts:	
Clear Creek Twp	
Edneyville Twp	
Benson	02
County—Johnston:	
Parts:	
Banner Twp	
Elevation Twp	
Meadow Twp	
Pleasant Grove Twp	
Cedar Creek	02
County—Cumberland:	
Parts:	
Cedar Creek	
Eastover Twp	
Central Charlotte	01
County—Mecklenburg:	
Parts:	
C.T. 1	
C.T. 4-8	
C.T. 36-37	
C.T. 38.02	
C.T. 39-42	
C.T. 43.01	
C.T. 43.02	
C.T. 44-52	
Danbory	03
County—Stokes:	
Parts:	
Beaver Island	
Big Creek	
Danbory	
Meadows	
Peters Creek	
Sauratown	
Snow Creek	
Yadkin	
Hatteras	02
County—Dare:	
Parts:	
Hatteras Twp	
Kennekeet Twp	
Holly Ridge	01
County—Onslow:	
Part:	
C.T. 4	
County—Pender:	
Parts:	
Holly Twp	
Topsail Twp	
Lincoln Comm. H. Center Target area	02

PRIMARY CARE: North Carolina—Continued

Service area listing

Service area name	Degree of shortage group
County—Durham:	
Parts:	
C.T. 6.01	
C.T. 6.02	
C.T. 9	
C.T. 10.01	
C.T. 11	
C.T. 12.01	
C.T. 12.02	
C.T. 13.01	
C.T. 13.02	
C.T. 14	
Littleton	01
County—Halifax:	
Parts:	
Brinkleyville Twp	
Butterworth Twp	
Littleton Twp	
County—Warren:	
Parts:	
Fishing Creek Twp	
Judkins Twp	
Manns Harbor	03
County—Dare:	
Parts:	
Croatan Twp	
East Lake Twp	
Nags Head Twp	
Onslow	04
County—Onslow:	
Parts:	
C.T. 1-3	
C.T. 5-25	
Orange (N. Portion)	03
County—Orange:	
Parts:	
Cedar Grove Twp	
Cheeks Twp	
End Twp	
Hillsborough Twp	
Little River Twp	
Parkton/St. Paul	02
County—Robeson:	
Parts:	
Parkton Twp	
St. Paul Twp	
Richland	03
County—Beaufort:	
Part:	
Richland Twp	
Rowland	02
County—Robeson:	
Parts:	
Affordsville Twp	
Gaddy Twp	
Rowland Twp	
Thompson Twp	
Union Twp	
Tipton Hill	01
County—Mitchell:	
Parts:	
Bradshaw	
Harrell	
Popolar	
Red Hill	
County—Yancey:	
Parts:	
Brush Creek	
Green Mountain	
Jack's Creek	
Ramsey Town	
Warrenton	01
County—Warren:	
Parts:	
Fork Twp	
Hawtree Twp	
Nutbush Twp	
River Twp	
Roanoke Twp	
Sandy Creek Twp	
Shocco Twp	
Sixpound Twp	
Smith Creek Twp	
Warrenton Twp	
Western Caldwell	01

PRIMARY CARE: North Carolina—Continued

Service area listing

Service area name	Degree of shortage group
County—Caldwell:	
Parts:	
Globe	
Johns River	
Mulberry	
Patterson	
Wilson Creek	
Western Harnett	01
County—Harnett:	
Parts:	
Anderson Creek	
Barbecue	
Johnsonville	
Lillington	
Stewarts Creek	
Upper Little River	
Western Pender	02
County—Pender:	
Parts:	
Bergan Twp	
Canetuck Twp	
Caswell Twp	
Columbia Twp	
Grady Twp	
Long Creek Twp	
Rocky Point Twp	
Union Twp	

PRIMARY CARE: North Carolina

Population Group Listing

Population group	Degree of shortage group
Maxton (Pov. Pop.)	01
County—Robeson:	
Parts:	
Maxton	
Migrant and seasonal farmworkers	01
County—Johnston	
County—Sampson	
Pembroke (Med. Ind. Pop.)	01
County—Robeson:	
Parts:	
Burnt Twp (Med. Ind. Pop.)	
Pembroke Twp (Med. Ind. Pop.)	
Philadelphus Twp (Med. Ind. Pop.)	
Smiths Twp (Med. Ind. Pop.)	
Swamp Twp (Med. Ind. Pop.)	

PRIMARY CARE: North Dakota

County Listing

County name	Degree of shortage group
Adams:	
Service area: Lemmon	03
Benson	01
Billings:	
Service area: Belfield/Medora	01
Burke	01
Cavalier	02
Dickey:	
Service area: Ellendale/Edgely	02
Divide	04
Dunn	01
Eddy	03
Foster:	
Service area: Carrington	04
Golden Valley	03
Grand Forks:	
Service area: Northwood	04
Grant	01
Griggs	04
Hettinger	01
La Moure:	
Service area: Ellendale/Edgely	02
Logan	01

PRIMARY CARE: North Dakota—Continued

County Listing

County name	Degree of shortage group
McHenry	04
McKenzie	04
Mercer:	
Service area: Mercer/Oliver	01
Morton	04
Mountrail	04
Nelson:	
Service area: Northwood	04
Oliver:	
Service area: Mercer/Oliver	01
Richland:	
Service area: Hankinson-Lidgerwood	01
Rolette	04
Sargent	01
Sheridan	01
Sioux	01
Slope	01
Stark:	
Service area: Belfield/Medora	01
Steele:	
Service area: Northwood	04
Stutsman:	
Service area: Carrington	04
Wells:	
Service area: Carrington	04

PRIMARY CARE: North Dakota

Service area listing

Service area name	Degree of shortage group
Belfield/Medora	01
County—Billings	
County—Stark:	
Parts:	
Belfield City	
West Stark Unorg. (W. ¼)	
Carrington	04
County—Foster:	
Parts:	
Frettim Twp	
Kidder Twp	
Lake Williams Twp	
Petersville Twp	
Pettibone City	
Pettibone Twp	
Rexine Twp	
Wallace Twp	
County—Stutsman:	
Parts:	
Conklin Twp	
Corinne Twp	
Edmunds Twp	
Gerber Twp	
Glacier Twp	
Kensal City	
Kensal Twp	
Lowery Twp	
Marston Moor Twp	
Nogosek Twp	
Pingree City	
Pingree Twp	
Pipestream Valley Twp	
Strong Twp	
Wadsworth Twp	
Walters Twp	
Woodworth	
County—Wells:	

PRIMARY CARE: North Dakota—Continued

Service area listing

Service area name	Degree of shortage group
Parts:	
Berlin Twp	
Bilodeau Twp	
Cathay City	
Cathay Twp	
Haaland Twp	
Hawksnest Twp	
Johnson Twp	
Progress Twp	
South Cottonwood Twp	
Speedwell Twp	
Sykeston City	
Sykeston Twp	
West Ontario Twp	
Woodward Twp	
Ellendale/Edgely	02
County—Dickey:	
Parts:	
Ada Twp	
Albertha Twp	
Albion Twp	
Elden Twp	
Ellendale City	
Ellendale Twp	
Elm Twp	
Forbes City	
Fullerton City	
German Twp	
Graird Valley Twp	
Hamburg Twp	
Kent Twp	
Kentner Twp	
Keystone Twp	
Lorraine Twp	
Maple Twp	
Monango City	
Munricourt City	
Northwest Twp	
Porter Twp	
Potsdam Twp	
Spring Valley Twp	
Valley Twp	
Van Meter Twp	
Whitestone Twp	
Wright Twp	
Yorktown Twp	
Young Twp	
County—La Moure:	
Parts:	
Edgely City	
Golgen Glen Twp	
Nora Twp	
Pomona View Twp	
Ray Twp	
Wano Twp	
Willowbank Twp	
Hankinson/Lidgerwood	01
County—Richland:	
Parts:	
Belford Twp	
Brightwood Twp	
Dexter Twp	
Duen Twp	
Elma Twp	
Grant Twp	
Greendale Twp	
Hankinson City	
La Mars Twp	
Liberty Grove Twp	
Lidgerwood City	
Mantador City	
Morgan Twp	
Waldo Twp	
Lemmon	03
County—Adams:	
Parts:	
East Adams (Unorg.) S. ½	
Gilstrap Twp	
North Lemmon Twp	
Orange Twp	
South Fork Twp	
Mercer/Oliver	01
County—Mercer:	
County—Oliver:	
Northwood	04

PRIMARY CARE: North Dakota—Continued

Service area listing

Service area name	Degree of shortage group
County—Grand Forks:	
Parts:	
Arvilla Township	
Avon Township	
Elm Grove Township	
Grace Township	
Jarimore City	
Jarimore Township	
Linds Township	
Logan Center Township	
Loretta Township	
Moraine Township	
Niagra City	
Niagra Township	
Northwood City	
Northwood Twp	
Pleasant View Twp	
Washington Twp	
County—Nelson:	
Parts:	
Aneta City	
Ora Township	
Rugh Township	
County—Steele:	
Parts:	
Beaver Creek Twp	
Newburgh Twp	
Sharon City	
Sharon Township	
Westfield Twp	

PRIMARY CARE: Ohio

County listing

County name	Degree of shortage group
Adams	02
Ashtabula:	
Service area: Geneva-Madison	04
Brown	04
Butler:	
Service area: Hamilton	01
Carroll	04
Clark:	
Population group: Poverty Pop. (Springfield)	01
Clermont:	
Service area: Eastern Clermont Co	02
Columbiana:	
Service area: East Liverpool (Ohio/Penn/W.Va)	02
Coshocton	02
Cuyahoga:	
Service area: Central/Fairfax/Kinsman	01
Service area: Clark Fulton/Denison/Freemont	01
Service area: Glenville	01
Service area: Hough/Norwood	01
Service area: Near West/West Side	02
Service area: South Broadway	04
Darke	03
Franklin:	
Service area: Lower Linden	04
Geauga:	
Service area: Geneva-Madison	04
Hamilton:	
Service area: East/Lower Price Hill	01
Service area: Millvale	01
Service area: Winton Hills (Cincinnati)	01
Hancock:	
Service area: Tiffin/Fostoria	03
Hardin	03
Harrison	03
Henry	03
Highland:	
Service area: Greenfield	02
Hocking	02
Holmes	03
Jackson	03
Jefferson:	
Service area: East Liverpool (Ohio/Penn/W.Va)	02
Lake:	
Service area: Geneva-Madison	04
Lawrence	02
Lucas:	
Service area: Center City/Dorr-Toledo	04

PRIMARY CARE: Ohio—Continued

County listing

County name	Degree of shortage group
Service area: Near South Side-Toledo	03
Mahoning:	
Service area: Eastside Youngstown	01
Meigs	02
Monroe	02
Montgomery:	
Service area: West Dayton	02
Morgan	02
Morrow	02
Paulding	03
Perry	02
Pike	02
Putnam	03
Ross:	
Service area: Greenfield	02
Population group: Medicaid Eligible Pop	01
Sandusky	03
Seneca:	
Service area: Tiffin/Fostoria	03
Tuscarawas	03
Vinton	02
Warren	03
Washington:	
Service area: New Matamoras	01
Wood:	
Service area: Tiffin/Fostoria	03

PRIMARY CARE: Ohio

Service area listing

Service area name	Degree of shortage group
Center City/Dorr-Toledo	04
County—Lucas:	
Parts:	
C.T. 27-28	
C.T. 31-37	
C.T. 39	
Central/Fairfax/Kinsman	01
County—Cuyahoga:	
Parts:	
C.T. 1079	
C.T. 1087-1089	
C.T. 1091-1093	
C.T. 1096-1099	
C.T. 1101-1103	
C.T. 1129	
C.T. 1131-1139	
C.T. 1141-1145	
C.T. 1147-1148	
Clark Fulton/Denison/Freemont	01
County—Cayahoga:	
Parts:	
C.T. 1027-1029	
C.T. 1041-1049	
C.T. 1051-1056	
East Liverpool (Ohio/Penn/W.Va.)	02
County—Columbiana:	
Parts:	
Center Twp	
Elk Run Twp	
Franklin Twp	
Hanover Twp (S. ½)	
Liverpool Twp	
Madison Twp	
Middleton Twp	
St. Clair Twp	
Washington Twp	
Wayne Twp	
Wellsville Twp	
Yellow Creek Twp	
County—Jefferson:	
Parts:	
Brush Creek Twp	
Saline Twp	
East/Lower Price Hill	01

PRIMARY CARE: Ohio—Continued

Service area listing

Service area name	Degree of shortage group
County—Hamilton:	
Parts:	
C.T. 87 (Fairmont—South)	
C.T. 89 (Fairmont—South)	
C.T. 91 (Price Hill—Tower)	
C.T. 92	
C.T. 93 (Price Hill—East)	
C.T. 94	
C.T. 95	
C.T. 96 (Price Hill—East)	
C.T. 103 (Riverside—Solamsville)	
Eastern Clermont Co	02
County—Clermont:	
Parts:	
C.T. 401 (Batavia)	
C.T. 402 (Franklin)	
C.T. 408 (Goshen)	
C.T. 409 (Jackson)	
C.T. 410 (Monroe)	
C.T. 411 (Ohio)	
C.T. 415 (Pierce)	
C.T. 416 (Stonelick)	
C.T. 417 (Tate)	
C.T. 418 (Washington)	
C.T. 419 (Wayne)	
C.T. 420 (Williamsburg)	
Eastside Youngstown	01
County—Mahoning:	
Parts:	
C.T. 8001–8008 (Youngstown)	
Geneva—Madison	04
County—Ashtabula:	
Parts:	
Geneva Twp	
Harpersfield Twp	
County—Geauga:	
Parts:	
Thompson Twp	
County—Lake:	
Parts:	
Madison Twp	
Glenville	
County—Cuyahoga:	
Parts:	
C.T. 1114	
C.T. 1161–1168	
C.T. 1181–1185	
Greenfield	02
County—Highland:	
Parts:	
Fairfield Twp	
Madison Twp	
Paint Twp	
County—Ross:	
Parts:	
Buckskin Twp	
Paint Twp	
Hamilton	01
County—Butler:	
Parts:	
C.T. 2–4	
Hough/Norwood	01
County—Cuyahoga:	
Parts:	
C.T. 1112–1113	
C.T. 1115–1119	
C.T. 1121	
C.T. 1123–1128	
C.T. 1186	
C.T. 1189	
Lower Linden	04
County—Franklin:	
Parts:	
C.T. 7.1	
C.T. 7.2	
C.T. 7.3	
C.T. 9.1	
C.T. 9.2	
C.T. 15	
C.T. 14	
C.T. 75.11	
C.T. 75.20	
Millvale	01

PRIMARY CARE: Ohio—Continued

Service area listing

Service area name	Degree of shortage group
County—Hamilton:	
Parts:	
C.T. 28	
C.T. 77	
C.T. 85.02	
C.T. 86.01	
Near South Side-Toledo	03
County—Lucas:	
Parts:	
C.T. 38	
C.T. 40–42	
C.T. 54	
Near West/West Side	02
County—Cuyahoga:	
Parts:	
C.T. 1012	
C.T. 1014–1019	
C.T. 1021–1026	
C.T. 1031–1039	
New Matamoras	01
County—Washington:	
Parts:	
Grandview Twp	
Independence Twp	
Liberty Twp	
Ludlow Twp	
Newport Twp	
South Broadway	04
County—Cuyahoga:	
Parts:	
C.T. 1109	
C.T. 1151–1155	
C.T. 1157–1159	
Tiffin/Fostoria	03
County—Hancock:	
Parts:	
Washington Twp	
County—Seneca:	
Parts:	
Adams	
Big Spring Twp	
Bloom Twp	
Clinton Twp	
Eden Twp	
Fostoria City	
Green Springs Vil (part)	
Hopewell Twp	
Jackson Twp	
Liberty Twp	
Louden Twp	
Pleasant Twp	
Scipio Twp	
Seneca Twp	
Thompson Twp	
Tiffin City	
County—Wood:	
Parts:	
Perry Twp	
West Dayton	02
County—Montgomery:	
Parts:	
C.T. 5	
C.T. 14.01	
C.T. 14.02	
C.T. 15–17	
C.T. 19–23	
C.T. 25–26	
C.T. 28–33	
Winton Hills (Cincinnati)	01
County—Hamilton:	
Parts:	
C.T. 80 (Winton Hills)	

PRIMARY CARE: Ohio

Population group listing

Population group	Degree of shortage group
Medicaid Eligible Pop	01
County—Ross	
Poverty Pop. Springfield	01

PRIMARY CARE: Ohio—Continued

Population group listing

Population group	Degree of shortage group
County—Clark:	
Parts:	
C.T. 1	
C.T. 2	
C.T. 3	
C.T. 6	
C.T. 9.01	
C.T. 9.02	
C.T. 10	
C.T. 11.01	
C.T. 11.02	
C.T. 12	

PRIMARY CARE: Oklahoma

County Listing

County name	Degree of shortage group
Adair	04
Atoka	04
Choctaw	03
Cotton	03
Delaware	04
Greer:	
Facility: Ok. State Pen. (Granite)	02
Harman	04
Le Flore:	
Service area: South Le Flore	01
McClain	04
Mayes:	
Service area: Chelsa/New Alluwe	01
Nowata:	
Service area: Chelsa/New Alluwe	01
Oklahoma:	
Service area: S.E. Oklahoma City	01
Osage	03
Pushmataha:	
Service area: Clayton	01
Rogers:	
Service area: Chelsa/New Alluwe	01
Seminole	03
Texas:	
Service area: Texhoma	01
Tillman	02
Tulsa:	
Service area: North Central Tulsa	02
Population Group: Indian Pop. of Tulsa	01
Washita	02

PRIMARY CARE: Oklahoma

Service area listing

Service area name	Degree of shortage group
Chelsa/ New Alluwe	01
County—Mayes:	
Parts:	
Adair E.D. 12	
County—Nowata:	
Parts:	
New Alluwe E.D. 14	
County—Rogers:	
Parts:	
E.-D. 1–4	
Clayton	01
County—Pushmataha:	
Parts:	
No. Push-Mataha Division	
North Central Tulsa	02

PRIMARY CARE: Oklahoma—Continued

Service area listing

Service area name	Degree of shortage group
County—Tulsa	
Parts:	
C.T. 2-10	
C.T. 12-14	
C.T. 57	
C.T. 62	
C.T. 79	
C.T. 80.01	
C.T. 80.02	
C.T. 91.01	
SE. Oklahoma City	01
County—Oklahoma:	
Parts:	
C.T. 1037-1040	
C.T. 1047-1049	
C.T. 1053-1054	
C.T. 1072.09	
C.T. 1073.02	
South Le Flore	01
County—Le Flore:	
Parts:	
South Le Flore	
Talihina	
Texhoma	01
County—Texas:	
Parts:	
West Texas CCD	

PRIMARY CARE: Oklahoma

Population group listing

Population group	Degree of shortage group
Indian Pop. of Tulsa	01
County—Tulsa	

PRIMARY CARE: Oklahoma

Facility Listing

Facility	Degree of shortage group
Ok. State Pen (Granite)	02
County: Greer	

PRIMARY CARE: Oregon

County Listing

County name	Degree of shortage group
Baker:	
Service area: Halfway	01
Benton:	
Service area: Alsea	01
Service area: Blodgett/Eddyville	01
Service area: Junction City/Harrisburg/Monroe	02
Clackamas:	
Service area: Estacada	02
Service area: Mt. Hood	01
Population group: Migr/Seas Fmwkr Pop	03
Columbia:	
Service area: Vernonia	01
Coos:	
Service area: Powers	01
Curry:	
Service area: Port Orford	02
Gilliam:	
Service area: Arlington	01
Service area: Condon	01
Grant:	
Service area: Long Creek	01
Harney:	
Service area: South Harney	01
Jackson:	
Service area: Applegate-Williams	01
Service area: Shady Cove	01
Jefferson:	
Population group: Am. Indian Pop (Warm Springs Res)	01
Josephine:	
Service area: Applegate-Williams	01
Klamath:	
Service area: Bly	01
Service area: Chiloquin	01
Lake:	
Service area: Silver Lake	01
Lane:	
Service area: Junction City/Harrisburg/Monroe	02
Service area: Lowell	01
Service area: McKenzie	01
Service area: Oakridge	04
Service area: Triangle Lake/Swisshome	02
Service area: Veneta	03
Lincoln:	
Service area: Blodgett/Eddyville	01
Linn:	
Service area: Brownville	04
Service area: Junction City/Harrisburg/Monroe	02
Malheur:	
Service area: Jordan Valley	01
Service area: Nyssa	01
Service area: Vale	02
Population group: Mstw N. Treasure Valley	01
Marion:	
Service area: Detroit	01
Population group: Migr Seas. Fmwkr (Marion-Polk)	01
Facility: St. Penitentiary/Womens Corr. Ctr	02
Facility: State Correctional Inst	02
Morrow:	
Service area: Boardman	02
Polk:	
Service area: West Salem	03
Service area: Willamina	01
Population group: Migr Seas. Fmwkr (Marion-Polk)	01
Sherman:	
Service area: Moro/Grass Valley	01
Tillamook:	
Service area: Pacific City/Cloverdale	02
Umatilla:	
Population group: Am. Indian Pop. (Umatilla)	01
Population group: Migr./Seas. Farmwkr Pop. (W. Umatilla)	01
Population group: Walla Walla—Migrant & Seasonal Farmwkr	01
Union:	
Service area: Cove/Union	01
Wasco:	
Service area: Maupin	01
Population group: Am. Indian Pop. (Warm Springs Res.)	01
Washington:	
Population group: Migr./Seas. Farmwkr. Pop	01
Wheeler:	
Service area: Fossil	01
Service area: Mitchell	01
Yamhill:	
Service area: Willamina	01
Population group: Migr./Seas. Fmwkr. Pop	01

PRIMARY CARE: Oregon

Service Area Listing

Service area name	Degree of shortage group
Alsea	01
County—Benton	
Parts:	
S.W. Benton div (W ½)	
Applegate-Williams	01
County—Jackson	
Parts:	
Southwest Jackson div (Sw pt)	
County—Josephine	
Parts:	
Williams	
Arlington	01
County—Gilliam	
Parts:	
Arlington div.	
Blodgett/Eddyville	01
County—Benton	
Parts:	
North Benton div (W ¼)	
County—Lincoln	
Parts:	
Eddyville div (E ½)	
Bly	01
County—Klamath	
Parts:	
Langell CCD	
Boardman	02
County—Morrow	
Parts:	
Boardman div.	
Brownville	04
County—Linn	
Parts:	
Brownville CCD	
Chiloquin	01
County—Klamath	
Parts:	
Chiloquin div	
Cresent Lake div (S. Part)	
Keno div. (N. Part)	
Condon	01
County—Gilliam	
Parts:	
Condon div.	
Cove/Union	01
County—Union	
Parts:	
Cove div.	
Union div.	
Detroit	01
County—Marion	
Parts:	
Mill City (E ½)	
Estacada	02
County—Clackamas	
Parts:	
Estacade CCD	
Fossil	01
County—Wheeler	
Parts:	
Fossil div.	
Halfway	01
County—Baker	
Parts:	
Eagle Valley CCD	
Halfway CCD	
Jordan Valley	01
County—Malheur	
Parts:	
Jordan CCD	
Junction City/Harrisburg/Monroe	02
County—Benton	
Parts:	
Se Benton div (S ½)	
County—Lane	
Parts: Junction City div.	
County—Linn	
Parts: Harrisburg div (S ½)	
Long Creek	01
County—Grant	
Parts: Long Creek div.	
Lowell	01
County—Lane	
Parts: Lowell div.	
Maupin	01
County—Wasco	
Parts: Dufur div. (S ½)	
McKenzie	01
County—Lane	
Parts: C.T. 1 (McKenzie)	
Mitchell	01

PRIMARY CARE: Oregon—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Wheeler	
Parts: Mitchell div.	
Moro/Grass Valley	01
County—Sherman	
Parts: Moro div.	
Mt. Hood	01
County—Clackamas div.	
Parts: Mt. Hood div.	
Nyssa	01
County—Malheur	
Parts:	
Adrian div.	
Nyssa div.	
Owyhee div.	
Oakridge	04
County—Lane	
Parts: Oakridge div.	
Pacific City/Cloverdale	02
County—Tillamook	
Parts:	
Beaver CCD (S ½)	
Neskowin CCD	
Port Orford	02
County—Curry	
Parts: Port Orford div.	
Powers	01
County—COOS	
Parts: Powers div.	
Shady Cove	01
County—Jackson	
Parts:	
Butte Falls-Prospect div. (N ⅝)	
Shady Cove div.	
Silver Lake	01
County—Lake	
Parts: Silver Lake-Ft Rock CCD	
South Harney	01
County—Harney	
Parts: Diamond div.	
Triangle Lake/Swisshome	02
County—Lane	
Parts: Mid. Siuslaw/Tri Lake div.	
Vale	02
County—Malheur	
Parts:	
Grogan div	
Juntunra div	
Vale div	
West Vale div	
Veneta	03
County—Lane	
Parts:	
C.T. 8 (W ½)	
C.T. 9.02	
Veneta City	
Vernonia	01
County—Columbia	
Parts: Vernonia CCD	
West Salem	03
County—Polk	
Parts:	
C.T. 51	
C.T. 52	
Willamina	01
County—Polk	
Parts: Willamina div.	
County—Yamhill	
Parts: Sheridan div. (W ⅓)	

PRIMARY CARE: Oregon

Population Group Listing

Population group	Degree of shortage group
Am. Indian pop. (Umatilla)	01
County—Umatilla	
Parts: Reservation div.	
Am. Indian pop. (Warm Springs Res.)	01
County—Jefferson	
Parts: Warm Springs div.	
County—Wasco	
Parts: Warm Springs div.	
Migr./Seas. Fmwrk. (Marion-Polk)	01

PRIMARY CARE: Oregon—Continued

Population Group Listing

Population group	Degree of shortage group
County—Marion	
County—Polk	
Migr./Seas. Farmwrk. pop	01
County—Washington	
Migr./Seas. Farmwrk pop. (W. Umatilla)	01
County—Umatilla	
Parts:	
Northwest Umatilla div.	
Pendleton div.	
Pilot Rock div.	
Migr./Seas. Fmwrk. pop	03
County—Clackamas	
County—Yamhill	
Mstw N. Treasure Valley	01
County—Malheur	
Parts: Migr./Seas. Fmwrk. pop.	
Walla Walla—Migr./Seas. Farmwrk. pop	01
County—Umatilla	
Parts:	
Athena div.	
Northeast Umatilla div.	
Umapine div.	
Weston div.	

PRIMARY CARE: Oregon

Facility Listing

Facility	Degree of shortage group
St. Penitentiary/Womens Corr. Ctr	02
County—Marion	
State Correctional Inst	02
County—Marion	

PRIMARY CARE: Pennsylvania

County Listing

County Name	Degree of shortage group
Adams:	
Service area: North Adams	02
Allegheny:	
Service area: Arlington Heights/St. Clair	01
Service area: Beltzhoover/Knoxville	03
Service area: Hill Dist./Terrace Village	01
Service area: Homestead	02
Service area: Homewood-Brushton	02
Service area: Manchester	01
Service area: McKees Rocks-Stowe	02
Service area: North Braddock	03
Service area: Southwest Pittsburgh	02
Armstrong:	
Service area: Armstrong-Clarion	02
Service area: Dayton Rural Valley	02
Service area: Kiski Valley	02
Service area: Punxsutawney	04
Beaver:	
Service area: East Liverpool (Ohio/Penn/W.Va)	02
Bedford:	
Service area: Broad Top (area 22)	02
Service area: Hyndman	02
Butler:	
Service area: Butler (NE portion)	02
Cambria:	
Service area: Central Cambria (area 2)	02
Service area: Central Cambria (area 9)	02
Cameron:	
Service area: Austin-Emporium	02
Carbon:	
Service area: Kidder	02
Centre:	
Service area: Lamar	02
Service area: Penns Valley	03
Service area: Snow Shoe	02
Clarion:	
Service area: Armstrong-Clarion	02
Service area: Forest-Clarion	02

PRIMARY CARE: Pennsylvania—Continued

County Listing

County Name	Degree of shortage group
Clearfield:	
Service area: Mahaffey	01
Service area: S. Central Clearfield	03
Service area: Snow Shoe	02
Clinton:	
Service area: Austin-Emporium	02
Service area: Lamar	02
Service area: Renovo	03
Columbia:	
Service area: Benton-Millville	02
Service area: Shamokin	03
Crawford:	
Service area: Conneautville	02
Service area: East Crawford	02
Population group: Medicaid eligible pop. Meadville	04
Dauphin:	
Service area: Millersburg	03
Delaware:	
Service area: City of Chester	02
Elk:	
Service area: Forest-Clarion	02
Erie:	
Service area: Southern Erie	03
Population group: Low inc. pop. (Erie)	03
Fayette:	
Service area: Connellsville	03
Service area: Greensboro	02
Service area: Markleysburg	02
Forest:	
Service area: Forest-Clarion	02
Franklin:	
Service area: Valleys Community	01
Fulton:	
Service area: Hancock	02
Greene:	
Service area: Clay/Battelle	02
Service area: Greensboro	02
Huntingdon:	
Service area: Big Valley	04
Service area: Broad Top (area 22)	02
Service area: Cromwell (area 25)	01
Indiana:	
Service area: Indiana (N. portion)	02
Service area: Mahaffey	01
Service area: Punxsutawney	04
Service area: Southern Indiana	03
Jefferson:	
Service area: Punxsutawney	04
Service area: Reynoldsville	02
Juniata:	
Service area: Mt. Pleasant Mills-Middleburg	02
Lackawanna:	
Service area: Moscow	02
Lancaster:	
Service area: Welsh Mountain	02
Population group: Spsn. spk. pop. of S.E. Lancaster City	02
Lebanon:	
Service area: Northern Lebanon Co	02
Luzerne:	
Service area: Benton-Millville	02
Luzerne:	
Service area: Exeter	04
Service area: Freeland	02
Service area: Kidder	02
McKean:	
Service area: Central McKean	03
Service area: Shinglehouse	03
Mercer:	
Population group: Low income pop. of Sharon-Farrell	04
Mifflin:	
Service area: Big Valley	04
Monroe:	
Service area: Kidder	02
Northumberland:	
Service area: Herndon-Mandata	02
Service area: Millersburg	03
Service area: Shamokin	02
Philadelphia:	
Service area: Lower N. Philadelphia	02
Service area: Mantua/Belmont	03
Service area: South Philadelphia	04
Service area: Upper N. Philadelphia	01
Service area: West Philadelphia	01
Potter:	
Service area: Austin-Emporium	02

PRIMARY CARE: Pennsylvania—Continued

County Listing

County Name	Degree of shortage group
Service area: Galeton	01
Service area: Shinglehouse	03
Service area: Westfield	03
Schuylkill:	
Service area: Herndon-Mandata	02
Snyder:	
Service area: Mt. Pleasant Mills-Middleburg	02
Somerset:	
Service area: Boswell	02
Service area: Confluence (area 7)	02
Service area: Hyndman	02
Sullivan:	
Susquehanna:	
Service area: Montrose (area 14)	02
Tioga:	
Service area: Blossburg	02
Service area: Elkland (NY/PA)	02
Service area: Mansfield	03
Service area: Westfield	03
Washington:	
Service area: Burgettstown	03
Wayne:	
Service area: Mt Pleasant	02
Westmoreland:	
Service area: Connellsville	03
Service area: Kiski Valley	02
Wyoming:	
Service area: Exeter	04
Service area: Monroe/Noxen	03
York:	
Service area: Delta	02
Service area: York	01

PRIMARY CARE: Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
Arlington Heights/St. Clair	01
County—Allegheny:	
Parts:	
C.T. 1603	
C.T. 1604	
C.T. 1606	
Armstrong-Clarion	02
County—Armstrong:	
Parts:	
Brady's Bend Township	
Madison Township	
Perry Township	
Pine Township	
Sugarcreek Township	
Washington Township	
County—Clarion:	
Parts:	
Brady Township	
East Brady Township	
Madison Township	
Austin-Emporium	02
County—Cameron:	
County—Clinton:	
Parts:	
West Keating Twp	
County—Potter:	
Parts:	
Austin Twp	
Keating Twp	
Portage Twp	
Sylvania Twp	
Wharton Twp	
Beltzhoover/Knoxville	03
County—Allegheny:	
Parts:	
C.T. 318.04	
C.T. 318.05	
C.T. 330.01	
C.T. 1803–1805	
C.T. 3001	
Benton-Millville	02

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Columbia:	
Parts:	
Benton Borough	
Benton Twnship	
Fishing Creek Twnship	
Fishing Creek Twnship	
Greenwood Twp.	
Jackson Twp.	
Parts:	
Madison Twnship (Northern ⅔)	
Millville Borough	
Mt. Pleasant Twnship	
Orange Twnship (Northern ½)	
Pine Twnship	
Stillwater Borough	
Sugarloaf Twnship	
County—Luzerne:	
Parts:	
Fairmont Twnship	
Huntington Twnship	
New Columbus Borough	
Big Valley	04
County—Huntington:	
Parts:	
Barre Twp	
Brady Twp (N ¼)	
Jackson Twp	
Miller Twp	
County—Mifflin:	
Parts:	
Armagh Twp	
Brown Twp	
Menno Twp	
Union Twp	
Blossburg	02
County—Tioga:	
Parts:	
Bloss Twp	
Blossburg Boro	
Covington Twp	
Duncan Twp	
Hamilton Twp	
Liberty Boro	
Liberty Twp (Eastern ½)	
Putnam Boro	
Union Twp	
Ward Twp	
Boswell	02
County—Somerset:	
Parts:	
Boswell Boro.	
Hooversille Boro.	
Jenner Twp	
Jennerstown Boro.	
Quemahoning Twp	
Stoystown Boro.	
Broad Top (Area 22)	02
County—Bedford:	
Parts:	
Broad Top Twp	
Coaldale Boro.	
Hopewell Boro.	
Liberty Twp	
Saxton Boro.	
County—Huntington:	
Parts:	
Broad Top City Boro.	
Carbon Twp	
Cass Twp	
Cassville Boro.	
Coalmont Boro.	
Dudley Boro.	
Hopewell Twp	
Todd Twp	
Wood Twp	
Burgettstown	03

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Washington:	
Parts:	
Burgettstown Borough	
Cross Creek Twp	
Hanover Twp	
Hopewell Twp	
Independence Twp	
Jefferson Twp	
McDonald Borough	
Midway Borough	
Mt Pleasant Twp	
Robinson Twp	
Smith Twp	
West Middletown Borough	
Butler—NE Portion	02
County—Butler:	
Parts:	
Allegheny Twp	
Bruin Borough	
Cherry Valley Borough	
Chicora Borough	
Concord Twp	
Donegal Twp	
Eau Claire Borough	
Fairview Borough	
Fairview Twp	
Karns City Borough	
Oakland Twp	
Parker Twp	
Petrolia Borough	
Venango Twp	
Washington Twp	
Central Cambria (Area 2)	02
County—Cambria:	
Parts:	
Blacklick Twp	
Cambria Twp	
Ebensburg Boro.	
Jackson Twp	
Nanty-Glo Boro.	
Vintondale Boro.	
Central Cambria (Area 9)	02
County—Cambria:	
Parts:	
Cassandra Boro.	
Cresson Boro.	
Cresson Twp	
Lilly Boro.	
Munster Twp	
Portage Boro.	
Portage Twp	
Sankertown Boro.	
Washington Twp	
Central McKean	03
County—McKean:	
Parts:	
Annin Twp	
Eldred Boro.	
Eldred Township	
Hamlin Twp (E. ½)	
Keating Twp	
Liberty Twp	
Mt Jewett Twp (E. ½)	
Norwich Township	
Otto Twnship	
Port Allegany Boro.	
Sergeant Township	
Smethport Boro.	
City of Chester	02
County—Delaware	
Parts:	
C.T. 4048	
C.T. 4049.01	
C.T. 4049.02	
C.T. 4050–4057	
C.T. 4058.01	
C.T. 4058.02	
C.T. 4059–4060	
Clay/Baltelle	02
County—Greene:	
Parts:	
Aleppo Twp	
Freeport Township	
Gilmore Township	
Jackson Township	
Springhill	
Confluence (Area 7)	02

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Somerset:	
Parts:	
Addison Boro.	
Addison Twp	
Casselman Boro.	
Confluence Boro.	
Lower Turkeyfoot Twp	
Upper Turkeyfoot Twp	
Conneautville	02
County—Crawford	
Parts:	
Beaver Twp	
Conneaut Twp	
Conneautville Boro.	
Cussewago Twp	
hawfield Twp (W ½)	
Spring Twp	
Springboro Boro.	
Summerhill Twp	
Connellsville	03
County—Fayette:	
Parts:	
Bullskin Twp	
Connellsville City	
Connellsville Twp	
Dawson Boro.	
Dunbar Boro.	
Dunbar Twp	
Everson Boro.	
Lower Tyrone Twp	
S. Connellsville Boro.	
Saltlick Twp	
Springfield Twp	
Upper Tyrone Twp	
Vanderbuilt Boro.	
County—Westmoreland:	
Parts:	
E. Huntingdon Twp	
Mt. Pleasant Boro.	
Mt. Pleasant Twp	
New Stanton Boro.	
S. Huntingdon Twp	
Scottsdale Boro.	
Smithton Boro.	
Cromwell (Plnng Area 25)	01
County—Huntingdon	
Parts:	
Clay Twp	
Cromwell Twp	
Dublin Twp	
Orbisonia Boro.	
Rockhill Boro.	
Saltillo Boro.	
Shade Gap Boro.	
Springfield Twp	
Tell Twp	
Three Springs Boro.	
Dayton Rural Valley Msa	02
County—Armstrong:	
Parts:	
Atwood Borough	
Cowanshannock Township	
Dayton Borough	
Redbank Twp (⅗ Western Portion)	
Rural Valley Borough	
Wayne Township	
Delta	02
County—York:	
Parts:	
Chanceford Twp	
Cross Road Boro	
Delta Boro	
East Hopewell Twp	
Fawn Grove Boro	
Fawn Twp	
Felton Boro	
Lower Chanceford Twp	
Peachbottom Twp	
East Crawford	02

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Crawford:	
Parts:	
Athens Twnship	
Bloomfield Twnship	
Centerville Borough	
Richmond Twp	
Rockdale Twnship	
Rome Twnship	
Sparta Twnship	
Spartansburg Borough	
Steuben Twnship	
Townville Borough	
East Liverpool (Ohio/Penn/W. Va)	02
County—Beaver:	
Parts:	
Georgetown Boro.	
Glasgow Boro.	
Greene Twp (W. ½)	
Hookstown Boro.	
Ohioville Boro. (W. ½)	
Elkland (NY/Pa)	02
County—Todga:	
Parts:	
Deerfield Twp	
Elkland Boro.	
Elkland Twp	
Farmington Twp	
Knoxville Boro.	
Nelson Twp	
Osceola Twp	
Exeter	04
County—Luzerne:	
Parts:	
Exeter Borough	
Exeter Township	
Franklin Township	
West Wyoming	
County—Wyoming:	
Parts:	
Exter Township	
Falls Twnship	
Forest-Clarion	02
County—Clarion:	
Parts:	
Farmington Twp	
Knox Twp	
Washington Twp	
County—Elk:	
Parts:	
Millstone Twp	
County—Forest:	
Parts:	
Barnett Twp	
Green Twp	
Howe Twp	
Jenks Twp	
Kingsley Twp	
Freeland	02
County—Luzerne:	
Parts:	
Butler Twp (E. Portion)	
Foster Twp (W. Portion)	
Freeland Boro	
Hazel Twp	
Jeddo Boro	
Galeton	01
County—Potter:	
Parts:	
Abbott Township	
Galeton Borough	
Pike Township	
Stewardson Township	
Ulysses Township	
West Branch Township	
Greensboro	02

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Fayette:	
Parts:	
German Township	
Masontown Boro.	
Nicholson Township	
Point Marion Borough	
Springhill Township	
County—Greene:	
Parts:	
Dunkard Township	
Greene Township	
Greensboro Borough	
Monogahela Township	
Hancock	02
County—Fulton:	
Parts:	
Bethel	
Thompson	
Union	
Herndon-Mandata	02
County—Northumberland:	
Parts:	
Herndon Borough	
Jackson Township	
Jordon Township	
Little Mahanoy Twnship	
Lower Mahanoy Township	
Upper Mahanoy Twnship	
Washington Twnship	
West Cameron Twnship	
County—Schuylkill:	
Parts:	
Eldred Twnship	
Upper Mahantango Twnship	
Hill Dist./Terrace Village	01
County—Allegheny:	
Parts:	
C.T. 304-305	
C.T. 401	
C.T. 501-504	
C.T. 508-509	
Homestead	02
County—Allegheny:	
Parts:	
C.T. 4823 W. Homestead	
C.T. 4824 W. Homestead	
C.T. 4831 Homestead	
C.T. 4836 Homestead	
C.T. 4837 Homestead	
C.T. 4841 Munhall	
C.T. 4842 Munhall	
C.T. 4845 Munhall	
C.T. 4846 Munhall	
C.T. 4850 Whitaker	
C.T. 4867 Duquesne	
C.T. 4868 Duquesne	
C.T. 4869 Duquesne	
C.T. 4881 W. Mifflin	
C.T. 4882 W. Mifflin	
C.T. 4883 W. Mifflin	
C.T. 4884 W. Mifflin	
Homewood-Brushton	02
County—Allegheny:	
Parts:	
C.T. 1207	
C.T. 1301-1306	
Hyndman	02
County—Bedford:	
Parts:	
Harrison Twp	
Hyndman Boro.	
Juniata Twp	
Londonderry Twp	
County—Somerset:	
Parts:	
Allegheny Twp	
Fairhope Twp	
New Baltimore Boro.	
Indiana—N. Portion	02

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Indiana:	
Parts:	
Cherry Tree Borough	
Clymer Boro.	
East Mahoning Twp	
Glen Campbell Borough	
Grant Twp	
Green Twp	
Marion Center Borough	
Montgomery Twp	
Pine Twp	
Plumville Borough	
Rayne Twp	
South Mahoning Twp	
Washington Twp	
Kidder	02
County—Carbon:	
Parts:	
East Side Boro.	
Kidder Twp	
Lausanne Twp	
Lehigh Twp	
Penn Forest Twp	
County—Luzerne:	
Parts:	
Buck Twp	
Foster Twp (E. Portion)	
White Haven Borough	
County—Monroe:	
Parts:	
Coolbough Township	
Tobyhanna Township	
Tunkhannock Township	
Kiski Valley	02
County—Armstrong:	
Parts:	
Apollo Borough	
Bethel Township	
Burrel Township	
Gilpin Township	
Kiskiminetas Township	
Leechburg Borough	
North Apollo Borough	
Parks Township	
South Bend Township	
County—Westmoreland:	
Parts:	
Allegheny Township	
Avonmore Borough	
Bell Township	
East Vandergrift Borough	
Hyde Park Borough	
Oklahoma Borough	
Vandergrift Borough	
Washington Township	
West Leechburg Borough	
Lamar	02
County—Centre:	
Parts:	
Walker Twp (E. ¼)	
County—Clinton:	
Parts:	
Green Twp	
Lamar Twp (W. ¾)	
Logan Twp	
Loganton Boro.	
Porter Twp	
Lower N. Philadelphia	02
County—Philadelphia:	
Parts:	
C.T. 125-142	
C.T. 144-157	
C.T. 162-169	
Mahaffey	01

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Clearfield:	
Parts:	
Bell Twp	
Burnside Boro	
Burnside Twp	
Ferguson Twp (W. ¾)	
Greenwood Twp	
Mahaffey Boro	
New Washington Boro	
Newburg Boro	
County—Indiana:	
Parts:	
Banks Twp (E. ¼)	
Glen Campbell Boro	
Manchester	01
County—Allegheny:	
Parts:	
C.T. 2101-2103	
C.T. 2106	
C.T. 2201-2202	
C.T. 2502	
Mansfield	03
County—Tioga:	
Parts:	
Jackson Twp	
Lawrence Twp	
Lawrenceville Boro.	
Mansfield Boro.	
Richmond Twp	
Roseville Boro.	
Rutland Twp	
Sullivan Twp	
Tioga Boro.	
Tioga Twp	
Mantua/Belmont	03
County—Philadelphia,	
Parts:	
C.T. 106-110	
Markleysburg	02
County—Fayette:	
Parts:	
Henry Clay Twp	
Markleysburg Boro.	
Owlopyle Boro.	
Steward Twp	
Wharton Twp	
Mckees Rocks-Stowe	02
County—Allegheny,	
Parts:	
C.T. 4621 (Stowe Twp)	
C.T. 4626 (Stowe Twp)	
C.T. 4637 (Mckees Rocks Boro)	
C.T. 4638 (Mckees Rocks Boro)	
C.T. 4639 (Mckees Rocks Boro)	
Millersburo	03
County—Dauphin:	
Parts:	
Berrysburg Borough	
Elizabethville Borough	
Gratz Borough	
Halifax Borough	
Halifax Township	
Jackson Township	
Jefferon Township	
Lykens Twp	
Mifflin Township	
Millersburg Borough	
Reed Township	
Upper Paxton Township	
Washington Township	
Wayne Township	
County—Northumberland:	
Parts:	
Lower Mahanoy (S. ½)	
Monroe Noxen	03
County—Wyoming:	
Parts:	
Monroe Twp	
Northmoreland Twp	
Noxen Twp	
Montrose (area 14)	02

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Susquehanna	
Parts:	
Auburn Twp	
Bridgewater Twp	
Brooklyn Twp	
Dimock Twp	
Forest Lake Twp	
Franklin Twp	
Harford Twp	
Hop Bottom Boro.	
Jessup Twp	
Lathrop Twp	
Lenox Twp	
Liberty Twp	
Montrose Boro.	
Push Twp	
Silver Lake Twp	
Springville Twp	
Moscow	02
County—Lackawanna:	
Parts:	
C.T. 118	
C.T. 129	
Mt Pleasant	02
County—Wayne:	
Parts:	
Buckingham Twp	
Damascus Twp	
Lebanon Twp	
Manchester Twp	
Mt Pleasant Twp	
Preston Twp	
Scott Twp	
Starrucca Boro	
Mt. Pleasant Mills-Middleburg	02
County—Juniata:	
Parts:	
Monroe Township	
Susquehanna Twp	
County—Snyder:	
Parts:	
Beaver Township	
Beavertown Borough	
Centre Township	
Chapman Township	
Franklin Township	
Freeburg Borough	
Middleburg Borough	
Perry Township	
Union Twnship	
Washington Twnship	
West Perry Township	
North Braddock	03
County—Allegheny:	
Parts:	
C.T. 5110 Chalfant	
C.T. 5041 N. Versailles	
C.T. 5042 N. Versailles	
C.T. 5043 N. Versailles	
C.T. 5060 Wall	
C.T. 5070 E. Mckeesport	
C.T. 5080 Nilmerding	
C.T. 5091 Turtle Creek	
C.T. 5092 Turtle Creek	
C.T. 5093 Turtle Creek	
C.T. 5100 E. Pittsburgh	
C.T. 5120 N. Braddock	
C.T. 5128 N. Braddock	
C.T. 5129 N. Braddock	
North Adams	02
County—Adams:	
Parts:	
Arendtsville Borough	
Bendersville Borough	
Biglerville Borough	
Butler Township	
Huntington Township	
Menallen Township	
Tyrone Township	
York Springs Borough	
Northern Lebanon Co	02

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Lebanon:	
Parts:	
Bethel Twp	
Cold Spring Twp	
East Hanover Twp	
Jonestown Boro.	
Swatara Twp	
Union Twp	
Penns Valley	03
County—Centre:	
Parts:	
Center Hall Borough	
Greg Twnship	
Haines Twnship	
Miles Twnship	
Millheim Borough	
Penn Twnship	
Potter Twnship	
Punxsutawney	04
County—Armstrong:	
Parts:	
Redbank Twnship (Eastern ½)	
County—Indiana:	
Parts:	
Banks Twnship (Western ¾)	
Canoe Twnship	
Northern Mahoning (Northern ½)	
Smicksburg Borough	
West Mahoning (E ¼)	
County—Jefferson:	
Parts:	
Beaver Twnship (Southern ½)	
Bell Twnship	
Big Run Borough	
Gaskill Twnship	
Henderson Twnship	
Mccalmont Twp	
Oliver Twnship	
Perry Twnship	
Porter Twnship	
Puxsutawney Borough	
Riggold Twnship	
Timblin Borough	
Worthville Borough	
Young Twnship	
Renovo	03
County—Clinton:	
Parts:	
Chapman Township	
East Keating Twnship	
Grougan Twp	
Leigy Township	
Noyes Township	
Renovo Borough	
South Renovo Borough	
Reynoldsville	02
County—Jefferson:	
Parts:	
Knox Twp (E ¼)	
Pine Creek Twp (E ½)	
Reynoldsville	
Washington Twp (S ½)	
Winslon Twp	
S. Central Clearfield	03
County—Clearfield:	
Parts:	
Beccaria Twp	
Bigler Twp	
Chest Twp	
Coalport Boro	
Glen Hope Boro	
Gulich Twp	
Irvona Boro	
Jordan Twp	
Ramey Boro	
Westover Boro	
Shamokin	03

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Columbia:	
Parts:	
Cleveland Twp (S. ¼)	
County—Northumberland:	
Parts:	
Coal Twp	
Kulpmont Boro.	
Marion Heights Boro.	
Mt Carmel Twp	
Ralpho Twp	
Shamokin City	
Zerbe Twp	
Shinglehouse	03
County—Mckean:	
Parts:	
Ceres Township	
Eldred Twp	
County—Potter:	
Parts:	
Clara Township	
Genesee Township	
Oswayo Borough	
Oswayo Township	
Pleasant Valley Township	
Sharon Township	
Shinglehouse Borough	
Snow Shoe	02
County—Centre:	
Parts:	
Boggs Township (Southern ½)	
Burnside Township	
Curtin Twp (Eastern ½)	
Snow Shoe Borough	
Snow Shoe Township	
Union Township (Southern ½)	
Unionville Borough	
County—Clearfield:	
Parts:	
Cooper Township (Northern ⅔)	
Covington Township	
Karthaus Township	
South Philadelphia	04
County—Philadelphia	
Parts:	
C.T. 13	
C.T. 14	
C.T. 19	
C.T. 20	
C.T. 21	
C.T. 22	
C.T. 33	
Southern Erie	03
County—Erie:	
Parts:	
Albion Borough	
Conneaut Township	
Cranesville Borough	
Elk Creek Township	
Franklin Township	
Platea Borough	
Springfield Township	
Southern Indiana	03
County—Indiana:	
Parts:	
Armagh Boro	
Black Lick Twp	
Blairsville Boro.	
Burrell TWP	
Conemaugh Twp	
East Wheatfield TWP	
Jacksonville Boro.	
Saltsburg Boro.	
West Wheatfield Twp	
Young Twp	
Southwest Pittsburgh	02
County—Allegheny:	
Parts:	
C.T. 2001	
C.T. 2004-2008	
C.T. 2013-2016	
C.T. 2805	
C.T. 2807-2812	
Upper N. Philadelphia	01
County—Philadelphia:	
Parts:	
C.T. 1780-176	
C.T. 194-205	
Valleys Community	01

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Franklin:	
Parts:	
Fannet Twnship	
Metal Twnship	
Welsh Mountain	02
County—Lancaster:	
Parts:	
Caernarvon Twp	
Earl Twp	
East Earl Twp	
Salisbury Twp	
West Philadelphia	01
County—Philadelphia:	
Parts:	
C.T. 92-96	
C.T. 100-105	
C.T. 111-113	
Westfield	03
County—Potter:	
Parts:	
Harrison Twp (½)	
Hector Twp (½)	
County—Tioga:	
Parts:	
Brookfield Twp	
Chatham Twp (½)	
Clymer Twp	
Westfield Boro.	
Westfield Twp	
York	01
County—York:	
Parts:	
C.T. 1-3	
C.T. 5	
C.T. 7	
C.T. 10	
C.T. 15-16	

PRIMARY CARE: Pennsylvania

Population Group Listing

Population Group	Degree of shortage group
Low Inc. Pop. of Erie City	03
County—Erie:	
Parts:	
Erie City	
Low Income Pop. of Sharon-Farrell	04
County—Mercer:	
Parts:	
Farrell	
Sharon	
Medicaid Eligible Pop. Meadville	04
County—Crawford:	
Parts:	
Meadville	
Span. Spk. Pop. of S.E. Lancaster City	02
County—Lancaster:	
Parts:	
C.T. 8	
C.T. 9	
C.T. 15	
C.T. 16	

PRIMARY CARE: Rhode Island

County Listing

County name	Degree of shortage group
Bristol:	
Population group: Poverty pop. (Bristol/E. Providence)	01
Providence:	
Service area: Central Falls/Central Pawtucket	03
Service area: Northwest Woonsocket	01

PRIMARY CARE: Rhode Island—Continued

County Listing

County name	Degree of shortage group
Population group: Poverty pop. (Bristol/E./Providence)	01
Population group: Poverty pop. (Central Providence)	04
Facility: Med/Max. Securities Inst	03
Washington:	
Population group: Poverty pop./East Washington	01
Population group: Poverty pop./West Washington	02

PRIMARY CARE: Rhode Island

Service Area Listing

Service area name	Degree of shortage group
Central Falls/Central Pawtucket	03
County—Providence	
Parts:	
C.T. 108-111	
C.T. 149	
C.T. 151-154	
C.T. 161	
C.T. 164	
Northwest Woonsocket	01
County—Providence	
Parts:	
C.T. 172	
C.T. 174	
C.T. 176	
C.T. 178-179	
C.T. 180-183	

PRIMARY CARE: Rhode Island

Population Group Listing

Population group	Degree of shortage group
Poverty pop.—Bristol/E. Providence	01
County—Bristol	
County—Providence	
Parts:	
C.T. 101.01 (pov. pop.)	
C.T. 101.02 (pov. pop.)	
C.T. 102 (pov. pop.)	
C.T. 103 (pov. pop.)	
C.T. 104 (pov. pop.)	
C.T. 105.01 (pov. pop.)	
C.T. 105.02 (pov. pop.)	
C.T. 106 (pov. pop.)	
C.T. 107.01 (pov. pop.)	
C.T. 107.02 (pov. pop.)	
Poverty pop./East Washington	01
County—Washington	
Parts:	
Jamestown	
Narragansett	
North Kingstown	
South Kingstown	
Poverty pop./W. Washington	02
County—Washington	
Parts:	
Charlestown	
Exeter	
Hopkinton	
Richmond	
Westerly	
Poverty population./Central Providence	04

PRIMARY CARE: Rhode Island—Continued

Population Group Listing

Population group	Degree of shortage group
County—Providence	
Parts:	
C.T. 2-14	
C.T. 18-20	
C.T. 22	
C.T. 25-27	
C.T. 30	
C.T. 31	
C.T. 36	

PRIMARY CARE: Rhode Island

Facility Listing

Facility	Degree of shortage group
Med/Max Securities Inst	03
County—Providence	
Parts: Med/Max Security Inst. (Cranston)	

PRIMARY CARE: South Carolina

County Listing

County name	Degree of Shortage group
Abbeville:	
Service area: Hodges/Princeton	02
Service area: Isla	02
Allendale	02
Anderson:	
Service area: Isla	02
Facility: Perry Correctional Inst	03
Beaufort:	
Service area: Sheldon	02
Service area: St. Helena	02
Berkeley	02
Calhoun	02
Charleston:	
Service area: McClellanville	02
Service area: Poverty population of Charleston	03
Service area: Sea Island	02
Chesterfield:	
Service area: Sandhills	01
Service area: Society Hill	01
Clarendon	02
Darlington:	
Service area: Society Hill	01
Dillon	03
Dorchester:	
Service area: St. George	02
Edgefield:	
Service area: Johnston/Merwether	03
Fairfield	04
Florence:	
Service area: Brittons Neck	01
Service area: Lake City	03
Greenwood:	
Service area: Hodges/Princeton	02
Horry:	
Service area: Little River	01
Service area: Loris	02
Jasper	02
Kershaw:	
Service area: Bethune/Mt. Pisgah	01
Service area: Heath Springs	03
Lancaster:	
Service area: Heath Springs	03
Laurens:	
Service area: Hodges-Princeton	02
Lee	02
Lexington:	
Service area: Batesburg	03
Service area: Chapin	03
McCormick	02
Marion:	
Service area: Brittons Neck	01
Marlboro	03

PRIMARY CARE: South Carolina—Continued

County Listing

County name	Degree of Shortage group
Orangeburg:	
Service area: Orangeburg	02
Richland:	
Service area: Richland	02
Facility: Central Correctional Inst	02
Facility: Kirkland Correctional Inst	03
Facility: Manning Correctional Inst	02
Facility: Women's Correctional Inst	03
Saluda	01
Union	03
Williamsburg	02
York:	
Service area: Western York Co	04

PRIMARY CARE: South Carolina

Service Area Listing

Service area name	Degree of shortage group
Batesburg	03
County—Lexington	
Parts:	
Batesburg-Leesville CCD	
Gilbert CCD	
Bethune/Mt. Pisgah	01
County—Kershaw	
Parts:	
Bethune	
Mt. Pisgah	
Brittons Neck	01
County—Florence	
Parts: Johnsonville	
County—Marion:	
Parts:	
Brittons Neck	
Centenary	
Chapin	03
County—Lexington	
Parts: Chapin	
Heath Springs	03
County—Kershaw	
Parts: Westville	
County—Lancaster	
Parts:	
Heath Springs div.	
Kershaw div.	
Hodges/Princeton	02
County—Abbeville	
Parts: Donalds	
County—Greenwood	
Parts: Ware/Shoals/Hodges	
County—Laurens	
Parts: Princeton	
Isla	02
County—Abbeville	
Parts: Antreville-Lowndesville	
Calhoun Falls	
County—Anderson	
Parts:	
Iva	
Starr	
Johnston/Merwether	03
County—Edgefield	
Parts:	
Johnston	
Parts:	
Stevens Creek	
Trenton	
Lake City	03
County—Florence	
Parts:	
Coward div.	
Lake City div.	
Olanta div.	
Scranton div.	
Little River	01

PRIMARY CARE: South Carolina—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Horry	
Parts:	
E.D. 680 (Little River div)	
E.D. 681 (Little River div)	
E.D. 682 (Little River div)	
E.D. 683 (Little River div)	
E.D. 684 (Little River div)	
E.D. 689 (Longs div)	
E.D. 693 (Longs div)	
E.D. 775 (Conway East)	
E.D. 790 (Myrtle Beach)	
Loris	02
County—Horry	
Parts:	
E.D. 690 (Longs div.)	
E.D. 691 (Longs div.)	
E.D. 692 (Longs div.)	
E.D. 694 (Longs div.)	
E.D. 695 (Longs div.)	
E.D. 726 (Aynor div.)	
E.D. 727 (Aynor div.)	
E.D. 730 (Aynor div.)	
E.D. 731 (Aynor div.)	
Floyds div. (all)	
Loris div. (all)	
McClellanville	02
County—Charleston	
Parts:	
C.T. 46.01	
C.T. 50	
Orangeburg	02
County—Orangeburg	
Parts:	
Bowman division	
Elloree division	
Eutawille division	
Holly Hill division	
Vance division	
Richland	02
County—Richland	
Parts:	
Eastover CCD	
Hopkins CCD	
Horrell Hill CCD	
Sandhills	01
County—Chesterfield	
Parts:	
Jefferson	
McBee	
Pageland	
Sea Island	02
County—Charleston	
Parts:	
Edisto Island	
James Island	
Johns Island	
Wadmalaw Island	
Sheldon	02
County—Beaufort	
Parts:	
Sheldon	
Society Hill	01
County—Chesterfield	
Parts:	
E.D. 0463	
E.D. 1233	
County—Darlington	
Parts:	
E.D. 0550	
E.D. 0551	
E.D. 0552	
E.D. 0553	
E.D. 0554	
St. George	02
County—Dorchester	
Parts:	
Harleyville CCD	
Reevesville CCD	
Ridgeville CCD	
St. George CCD	
St. Helena	02
County—Beaufort	
Parts: St. Helena	
Western York Co	04

PRIMARY CARE: South Carolina—Continued

Service Area Listing

Service area name	Degree of shortage group
County—York	
Parts:	
Cloner	
Hickory	
McConnell	
York	

PRIMARY CARE: South Carolina

Population Group Listing

Population group	Degree of shortage group
Poverty population of Charleston	03
County—Charleston	
Parts:	
C.T. 1–18	
C.T. 33–37	
C.T. 41–45	

PRIMARY CARE: South Carolina

Facility Listing

Facility	Degree of shortage group
Central Correctional Inst	02
County—Richland	
Kirkland Correctional Inst	03
County—Richland	
Manning Correctional Inst	02
County—Richland	
Perry Correctional Inst	03
County—Anderson	
Women's Correctional Inst	02
County—Richland	

PRIMARY CARE: South Dakota

County Listing

County name	Degree of shortage group
Aurora	01
Bon Homme	02
Brown:	
Service area: Britton	04
Service area: Ellendale/Edgely	02
Campbell	01
Charles Mix:	
Service area: Wagner/Lake Andes	03
Clark	01
Corson:	
Service area: Isabel	01
Service area: Lemmon	03
Service area: McLaughlin	01
Custer	03
Dewey:	
Service area: Eagle Butte	01
Service area: Isabel	01
Edmunds:	
Service area: Bowdle	02
Fall River:	
Service area: Edgemont	01
Faulk	04
Grant	03
Gregory:	
Service area: Wagner/Lake Andes	03
Haakon:	
Service area: Philip	02
Hamlin	01
Hanson:	
Service area: Salem	03
Harding	01
Hyde	01

PRIMARY CARE: South Dakota—Continued

County Listing

County name	Degree of shortage group
Jackson:	
Service area: Philip	02
Jones	02
Lincoln:	
Service area: Canton	02
Lyman	03
McCook:	
Service area: Salem	03
Marshall:	
Service area: Britton	01
Meade:	
Service area: Faith	01
Mellette:	
Service area: Winner/White River	02
Miner	01
Moody	02
Pennington:	
Service area: Philip	02
Perkins:	
Service area: Faith	01
Service area: Lemmon	03
Sanborn	01
Shannon	01
Sully	01
Todd	01
Tripp:	
Service area: Winner/White River	02
Union:	
Service area: Akron (Iowa/S. Dakota)	04
Walworth:	
Service area: Bowdle	03
Ziebach:	
Service area: Eagle Butte	01
Service area: Faith	01
Service area: Isabel	01

PRIMARY CARE: South Dakota

Service area listing

Service area name	Degree of shortage group
Akron (Iowa/S. Dakota)	04
County—Union	
Parts:	
Alcester (pt)	
Beresford (pt)	
Elk Point (pt)	
Jefferson (pt)	
Sioux Valley (pt)	
Spink (pt)	
Bowdle	03
County—Edmunds	
Parts:	
Bowdle City	
Bowdle Twp	
Cloud Valley Twp	
Cottonwood Twp	
Glere Twp	
Glover Twp	
Hosmer City	
Hosmer Twp	
Modena Twp	
Odessa Twp	
Roscoe City	
Sangamon	
County—Walworth	
Parts:	
E. Walworth Unorg. (N. ¾)	
Java City	
Selby City	
Britton	04
County—Brown	
Parts:	
Hecla City	
Hecla Twp	
Lansing Twp	
N. Detroit Twp	
Portage Twp	
S. Detroit Twp	
County—Marshall	
Canton	02

PRIMARY CARE: South Dakota—Continued

Service area listing

Service area name	Degree of shortage group
County—Lincoln	
Parts:	
Canton	
Canton Twp	
Dayton Twp	
Delaware Twp	
Eden Twp	
Fairview Town	
Fairview Twp	
Grant Twp	
Harrisburg Town	
Highland Twp	
Hudson Town	
La Valley Twp	
Lincoln Twp	
Lynn Twp	
Norway Twp	
Pleasant Twp	
Worthington Twp	
Eagle Butte	01
County—Dewey	
Parts:	
Eagle Butte City	
North Dewey (Unorg.) S. ½	
North Eagle Butte	
South Dewey (Unorg.) S. ½	
County—Ziebach	
Parts:	
South Ziebach (Unorg.) E. ½	
Edgemont	01
County—Fall River	
Parts:	
Ardmore Town	
Argentine Twp	
Cottonwood Twp	
Edgemont City	
Provo Twp	
Unorganized Terr.	
Ellendale/Edgely	02
County—Brown	
Parts:	
Allison Twp	
Frederick Town	
Frederick Twp	
Greenfield Twp	
Liberty Twp	
Osceola Twp	
Palmyra Twp	
Richland Twp	
Savo Twp	
Faith	01
County—Meade	
Parts:	
Eagle Twp	
Faith City	
Parts	
Howard Twp	
North Meade (Unorg.)	
Union Twp	
Upper Red Owl	
County—Perkins	
Parts	
Ada Twp	
Antelope Twp	
Beck Twp	
Bushy Twp	
Chance Twp	
Chandoin Twp	
Duell Twp	
Englewood Twp	
Foster Twp	
Hall Twp	
Highland Twp	

PRIMARY CARE: South Dakota—Continued

Service area listing

Service area name	Degree of shortage group
Lane Trail Twp	
Maltby Twp	
Martin Twp	
Moreau Twp	
S.W. Perkins (Unorg.)	
South Perkins (Unorg.)	
Vickers Twp	
Vrooman Twp	
Wells Twp	
West Central Perkins (Unorg.)	
West Perkins (Unorg.)	
Wynadotte Twp	
County—Ziebach	
Parts	
Dupree (Unorg.)	
Dupree City	
North Ziebach (Unorg.) W. ½	
South Ziebach (Unorg.) W. ½	
Isabel	01
County—Corson	
Parts	
Fairview Twp	
Pleasant Ridge Twp	
County—Dewey	
Parts	
Isabel City	
North Dewey (Unorg.) N. ½	
South Dewey (Unorg.) N. ½	
Timber Lake City	
County—Ziebach	
Parts	
North Ziebach (Unorg.) E. ½	
Lemmon	03
County—Corson	
Parts	
Custer Twp	
Delaney Twp	
Grand Valley Twp	
Lake Twp	
McIntosh City	
Morristown Town	
Pioneer Twp	
Prairie View Twp	
Riverside Twp	
Rolling Green Twp	
Sherman Twp	
Thunder Hawk Twp	
Twin Butte Twp	
Wautaga Twp	
West Corson (Unorg.)	
County—Perkins	
Parts	
Anderson Twp	
Barrett Twp	
Bison Town	
Bison Township	
Burdick Twp	
Cash Twp	
Castle Butte Twp	
Clark Twp	
Dewitt Twp	
Duck Creek (Unorg.)	
East Perkins (Unorg.)	
Flat Creek Twp	
Fredlund Twp	
Gleno Twp	
Grand River Twp	
Horde Creek Twp	
Hudgins (Unorg.)	
Independence Twp	
Lemmon City	
Liberty Twp	
Lincoln Twp	

PRIMARY CARE: South Dakota—Continued

Service area listing

Service area name	Degree of shortage group
Lodgepole Twp	
Marshfield Twp	
Meadow Twp	
Pleasant Valley Twp	
Pleateau Twp	
Rainbow Twp	
Rockford Twp	
Scotch Cap Twp	
Seim Twp	
Sidney Twp	
Strool Twp	
Trail Twp	
Vail Twp	
Viking Twp	
White Butte Twp	
White Hill Twp	
Whitney Twp	
Wilson Twp	
McLaughlin	01
County—Corson	
Parts	
Cadillac Twp	
Central Corson (Unorg.)	
Lincoln Twp	
Mahto Twp	
McLaughlin City	
McLaughlin Twp	
N.E. Corson (Unorg)	
Walker Twp	
Phillip	02
County—Haakon	
County—Jackson	
Parts	
Cottonwood Twp	
Grandview Twp	
Jewett Twp	
Unorg. terr. of E. Jackson	
Unorg. terr. of NW Jackson	
County—Pennington	
Parts	
Ash Twp	
Badlands (Unorg.)	
Castle Butte Twp	
Cheyenne Twp	
Conata Twp	
Crooked Creek Twp	
Daizell (Unorg.)	
Fairview Twp	
Flat Butte Twp	
Huron Twp	
Inlay Twp	
Lake Creek (Unorg.)	
Lake Flat Twp	
Lake Hill Twp	
Parts	
N.E. Pennington (Unorg.)	
Owanka Twp	
Perio Twp	
Quinn Town	
Quinn Twp	
Rainey Creek Twp	
Scenic Twp	
Shine Twp	
Sunnyside Twp	
Wall Town	
Wasta Town	
Wasta Twp	
Salem	03
County—Hanson	
Parts	
Edgerton Twp	
Emery Twp	
Farmer Town	
Spring Lake Twp	
Taylor Twp	
County—McCook	
Wagner/Lake Andes	03

PRIMARY CARE: South Dakota—Continued

Service area listing

Service area name	Degree of shortage group
County—Charles Mix	
Parts	
Bryan Twp	
Choteau Creek Twp	
Dante Twp	
Geddes City	
Goose Lake Twp	
Highland Twp	
Howard Twp	
Jackson Twp	
Kennedy Twp	
Lake Andes City	
Lawrence Twp	
Lone Tree Twp	
Moore Twp	
Plain Center Twp	
Ravinia Twp	
Ree Twp	
Rouse Twp	
Wagner City	
Wahehe Twp	
White Swan Twp	
County—Gregory	
Parts	
S.E. Gregory	
Star Valley Twp	
Winner/White River	02
County—Mellette	
County—Tripp	

PRIMARY CARE: Tennessee

County Listing

County name	Degree of shortage group
Benton	04
Bledsoe	02
Cambell	02
Carter:	
Service area: Roam Mountain	01
Cheatham	02
Claiborne	04
Clay	04
Cocke	02
Crockett	03
Davidson:	
Population Group: Poverty Pop	02
Decatur	01
Fayette	01
Grainger	01
Grundy	02
Hamilton:	
Propulation Group: Poverty Pop of Chattanooga	01
Hardeman	02
Hardin	04
Hawkins	03
Haywood	03
Henderson	03
Hickman	02
Jackson	04
Lake	03
Lauderdale	02
Lewis	02
Loudon	04
McNairy	04
Macon	02
Meigs	01
Monroe:	
Service area: Madisonville	01
Morgan	01
Overton	02
Pickett	02
Polk:	
Service area: West Polk	01
Rhea	03
Roane	03
Robertson:	
Service area: Highland Ridge	02
Scott	01
Sevier	04
Stewart	02
Sumner:	
Service area: Highland Ridge	02

PRIMARY CARE: Tennessee—Continued

County Listing

County name	Degree of shortage group
Tipton	04
Union	01
Van Buren	02
Warren	02
Wayne	04

PRIMARY CARE: Tennessee

Service Area Listing

Service area name	Degree of shortage group
Highland Ridge	02
County—Robertson:	
Parts:	
Orlinda CCD	
County—Sumner:	
Parts:	
N 1/2 White House	
Portland CCD	
Westmoreland CCD	
Madisonville	01
County—Monroe:	
Parts:	
Madisonville	
Tellico Plains	
Vonore	
Roam Mountain	01
County—Carter:	
Parts:	
Laurel Fork	
Roam Mountain	
Tiger Valley	
West Polk	01
County—Polk:	
Parts:	
Benton Div. (E.D. 1-4)	
Parksville Div. (E.D. 5-7)	

PRIMARY CARE: Tennessee

Population Group Listing

Population group	Degree of shortage group
Poverty Pop.—Davidson County	02
County—Davidson	
Poverty Pop. of Chattanooga	01
County—Hamilton:	
Parts:	
C.T. 1-16	
C.T. 18-27	
C.T. 31-32	
C.T. 115	

PRIMARY CARE: Texas

County Listing

County name	Degree of shortage group
Anderson:	
Facility: Beto Prison	03
Facility: Coffield Prison	02
Archer	02
Armstrong	02
Atascosa	03
Bandera	01
Bexar:	
Service area: East Side (San Antonio)	01
Service area: South Side (San Antonio)	01
Service area: Southern Rural Bexar (San Antonio)	01
Service area: West Side (San Antonio)	02
Blanco	04

PRIMARY CARE: Texas—Continued

County Listing

County name	Degree of shortage group
Borden	01
Brazoria:	
Facility: Clemons Prison	03
Facility: Darrington Prison	03
Facility: Ramsey I Prison	02
Facility: Ramsey II Prison	02
Facility: Retrieve Prison	02
Briscoe	01
Cameron	02
Carson	02
Castro	01
Crosby	04
Dallas:	
Service area: Fair Park/White Rock Creek Industrial	01
Service area: Lisbon	01
Service area: Simpson Stuart	01
Service area: South Dallas	04
Service area: Trinity	02
Service area: West Dallas	01
Population group: Indian Pop. of Dallas/Ft. Worth	01
Facility: Parkland Memorial Hospital	01
Deaf Smith	04
Dickens:	
Service area: Dickens-King	01
El Paso:	
Service area: South El Paso	01
Service area: Southeast El Paso	01
Fort Bend:	
Facility: Jester II Prison	02
Gaines	04
Galveston:	
Service area: Bolivar Penninsula	01
Service area: Highland Bayou	04
Glasscock	01
Gonzales:	
Service area: Nixon	02
Hale:	
Population group: Migrant pop.	01
Hardin	03
Hidalgo	02
Hockley	04
Houston:	
Facility: Eastham Prison	02
Hudspeth	01
Jackson	04
Jeff Davis:	
Service area: Marfa/Fort Davis	02
Jefferson:	
Service area: Beaumont Inner City	04
Service area: Port Arthur Inner City	02
Kimble	03
King:	
Service area: Dickens-King	01
Lampasas	03
La Salle	01
Liberty	04
Live Oak	02
Loving	01
Lubbock:	
Service area: East Lubbock	01
Lynn	02
Madison:	
Facility: Ferguson Prison	02
Mason	01
Maverick	02
Medina	03
Mills:	
Service area: San Saba-Mills	01
Montgomery	04
Newton	01
Oldham	01
Presidio:	
Service area: Marfa/Fort Davis	02
Service area: Presidio	02
Rains	02
Reeves	04
Sabine	02
San Jacinto	01
San Saba:	
Service area: San Saba-Mills	01
Sherman:	
Service area: Texhoma	01
Starr	02
Swisher:	04
Tarrant	
Service area: Poly	01

PRIMARY CARE: Texas—Continued

County Listing

County name	Degree of shortage group
Service area: Stop Six	04
Population group: Indian Pop. of Dallas/Ft. Worth	01
Terrell	01
Trinity	02
Val Verde	02
Van Zandt	02
Walker:	
Facility: Diagnostic Prison	03
Facility: Ellis Prison	02
Facility: Goree Prison	02
Facility: Wynne Prison	02
Waller	04
Ward	04
Webb	03
Willacy	01
Wilson	03
Yoakum	01
Zapata	01

PRIMARY CARE: Texas

Service Area Listing

Service area name	Degree of shortage group
Beaumont Inner City	04
County—Jefferson:	
Parts:	
C.T. 7	
C.T. 8	
C.T. 10	
C.T. 15–19	
Bolivar Peninsula	01
County—Galveston:	
Parts:	
C.T. 1–8	
Dickens-King	01
County—Dickens:	
County—King:	
East Lubbock	01
County—Lubbock:	
Parts:	
C.T. 8–11	
C.T. 12.01	
C.T. 12.02	
East Side (San Antonio)	01
County—Bexar:	
Parts:	
C.T. 1301–1313	
Far Park/White Rock Creek Industrial	01
County—Dallas:	
Parts:	
C.T. 23	
C.T. 25	
C.T. 26	
C.T. 27.01	
C.T. 27.02	
C.T. 28	
C.T. 93.03	
C.T. 93.04	
C.T. 115	
Highland Bayou	01
County—Galveston:	
Parts:	
C.T. 1226	
C.T. 1225	
Lisbon	01
County—Dallas:	
Parts:	
C.T. 56	
C.T. 57	
C.T. 59.01	
C.T. 59.02	
C.T. 87.01	
C.T. 87.03	
C.T. 87.04	
C.T. 87.05	
C.T. 88.01	
C.T. 88.02	
Marfa/Fort Davis	02

PRIMARY CARE: Texas—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Jeff Davis:	
County—Presidio:	
Parts:	
Marfa Div.	
Nixon	02
County—Gonzales:	
Parts:	
CCD 020	
CCD 025	
Poly	01
County—Tarrant:	
Parts:	
C.T. 1014.02	
C.T. 1015	
C.T. 1035	
C.T. 1037.01	
C.T. 1037.02	
C.T. 1046.04	
Port Authur Inner City	02
County—Jefferson:	
Parts:	
C.T. 51	
C.T. 52	
C.T. 53	
C.T. 57	
C.T. 58	
C.T. 59	
C.T. 60	
C.T. 61	
C.T. 62	
Presidio	02
County—Presidio:	
Parts:	
Presidio Div.	
San Saba-Mills	01
County—Mills:	
County—San Saba:	
Simpson Stuart	01
County—Dallas:	
Parts:	
C.T. 112	
C.T. 113	
C.T. 114.01	
C.T. 114.02	
C.T. 167.01	
C.T. 167.02	
C.T. 169.01	
C.T. 169.02	
South Dallas	04
County—Dallas:	
Parts:	
C.T. 29	
C.T. 30	
C.T. 31.02	
C.T. 32.02	
C.T. 33–38	
C.T. 39.01	
C.T. 39.02	
C.T. 40	
South El Paso	01
County—El Paso:	
Parts:	
C.T. 17–21	
South Side (San Antonio)	01
County—Bexar:	
Parts:	
C.T. 1501	
C.T. 1503–1507	
C.T. 1510	
C.T. 1601–1605	
Southeast El Paso	01
County—El Paso:	
Parts:	
C.T. 39	
C.T. 40	
C.T. 104	
C.T. 105	
Southern Rural Bexar (San Antonio)	01

PRIMARY CARE: Texas—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Bexar:	
Parts:	
C.T. 1314	
C.T. 1315	
C.T. 1316.01	
C.T. 1316.02	
C.T. 1318	
C.T. 1416–1419	
C.T. 1519–1522	
C.T. 1610–1612	
C.T. 1619–1620	
Stop Six	04
County—Tarrant:	
Parts:	
C.T. 1036.01	
C.T. 1036.02	
C.T. 1046.01	
C.T. 1046.02	
C.T. 1046.03	
C.T. 1061.01	
C.T. 1061.02	
C.T. 1062.01	
C.T. 1062.02	
C.T. 1063	
C.T. 1064	
Texhoma (TX/OK)	01
County—Sherman:	
Parts:	
Stratford East CCD	
Trinity	02
County—Dallas:	
Parts:	
C.T. 41	
C.T. 49	
C.T. 54	
C.T. 55	
C.T. 86.01	
C.T. 86.02	
C.T. 89	
West Dallas	01
County—Dallas:	
Parts:	
C.T. 43	
C.T. 101–106	
West Side (San Antonio)	02
County—Bexar:	
Parts:	
C.T. 1606–1607	
C.T. 1701	
C.T. 1703–1704	
C.T. 1707–1712	
C.T. 1715–1716	

PRIMARY CARE: Texas

Population Group Listing

Population group	Degree of shortage group
Indian pop. of Dallas/Ft. Worth	01
County—Dallas	
County—Tarrant	
Migrant pop. Hale Co	01

PRIMARY CARE: Texas

Facility Listing

Facility	Degree of shortage group
Beto Prison	03
County—Anderson	
Clemens Prison	03
County—Brazoria	
Coffield Prison	02
County—Anderson	
Darrington Prison	03
County—Brazoria	
Diagnostic Prison	03

PRIMARY CARE: Texas—Continued

Facility Listing

Facility	Degree of shortage group
County—Walker	
Eastham Prison	02
County—Houston	
Ellis Prison	02
County—Walker	
Ferguson Prison	02
County—Madison	
Goree Prison	02
County—Walker	
Jester II Prison	02
County—Fort Bend	
Parkland Memorial Hospital	01
County—Dallas	
Ramsey I Prison	02
County—Brazoria	
Ramsey II Prison	02
County—Brazoria	
Retrieve Prison	02
County—Brazoria	
Wynne Prison	02
County—Walker	

PRIMARY CARE: Utah

County Listing

County name	Degree of shortage group
Daggett	01
Duchesne	02
Emery:	
Service area: Castle Dale	01
Service area: Green River	01
Grand:	
Service area: Green River	01
Iron:	
Service area: Enterprise	01
Juab:	
Service area: Wendover (Utah/Nevada)	01
Millard:	
Service area: Delta	04
Service area: Fillmore	03
Piute:	
Service area: Richfield	04
Rich	01
Salt Lake:	
Service area: N.W./Westside Salt Lake	02
San Juan:	
Service area: Blanding	02
Service area: Montezuma Creek	01
Sevier:	
Service area: Richfield	04
Tooele:	
Service area: Tooele	02
Service area: Wendover (Utah/Nevada)	01
Uintah	02
Washington:	
Service area: Enterprise	01
Service area: Hurricane	01
Wayne	01
Weber:	
Service area: Central and West Ogden	01

PRIMARY CARE: Utah

Service Area Listing

Service area name	Degree of shortage group
Blanding	02
County—San Juan:	
Parts:	
Blanding Div.	
Castle Dale	01
County—Emery:	
Parts:	
Castle Dale-Huntington Div. Emery-Ferron Div. (N. ½)	
Central and West Ogden	01
County—Weber:	
Parts:	
C.T. 3	
C.T. 4	
C.T. 10-12	
C.T. 18-19	
Delta	04
County—Millard:	
Parts:	
Delta Division	
Oak City (Scipio Div)	
Enterprise	01
County—Tron:	
Parts:	
Beryl-Newcastle Div	
County—Washington	
Parts:	
Enterprise Div	
Fillmore	03
County—Millard	
Parts:	
Fillmore City	
Holden Twn	
Scipio Twn	
Unicorp Area (Scipio Div)	
Green River	01
County—Emery:	
Parts:	
Green River Division	
County—Grand:	
Parts:	
Thompson Div. (N.W. Pt)	
Hurricane	01
County—Washington:	
Parts:	
Hurricane Div.	
Montezuma Creek	01
County—San Juan:	
Parts:	
Oljato Div.	
Red Mesa Div.	
N.W./Westside Salt Lake	02
County—Salt Lake:	
Parts:	
C.T. 1005	
C.T. 1006	
Richfield	04
County—Piute:	
Parts:	
Marysvale Div.	
County—Sevier	
Tooele	02
County—Tooele:	
Parts:	
Onaqui Div.	
Tooele-Grantsville Div.	
Wendover (Utah/Nevada)	01
County—Juab:	
Parts:	
West Juab Twp	
County—Tooele:	
Parts:	
Dugway/Wendover Div. (Part)	

PRIMARY CARE: Vermont

County Listing

County name	Degree of shortage group
Addison:	
Service area: Otter Creek Valley	02
Service area: Route 100	02
Bennington:	
Service area: Londonderry	03
Caledonia:	
Service area: Hardwick	01
Service area: Northeast Kingdom	04
Essex:	
Service area: Island Pond	01
Service area: Upper Connecticut Valley	04
Franklin:	
Service area: Richford-Enosburg	02
Grand Isle	03
Lamoille:	
Service area: Hardwick	01
Service area: Northeast Kingdom	04
Orleans:	
Service area: Hardwick	01
Service area: Northeast Kingdom	04
Rutland:	
Service area: Black River Valley	03
Service area: Otter Creek Valley	02
Service area: Route 100	02
Washington:	
Service area: Hardwick	01
Service area: Mad River Valley	02
Windham:	
Service area: Londonderry	03
Service area: West River Valley	04
Windsor:	
Service area: Black River Valley	03
Service area: Londonderry	03
Service area: Route 100	02

PRIMARY CARE: Vermont

Service Area Listing

Service area name	Degree of shortage group
Black River Valley	03
County—Rutland:	
Parts:	
Mt Holly Town	
County—Windsor:	
Parts:	
Cavendish Twn	
Ludlow Twn	
Reading Town	
Weathersfield Twn	
Hardwick	01
County—Caledonia:	
Parts:	
Hardwick Twn	
Walden Twn	
County—Lamoille:	
Parts:	
Wolcott Twn	
County—Orleans:	
Parts:	
Craftbury Twn	
Greensboro Twn	
County—Washington:	
Parts:	
Woodbury Twn	
Island Pond	01
County—Essex:	
Parts:	
Averys Gore	
Brighton Twn	
Ferdinand Twp	
Lewis Twp	
Norton Twn	
Warners Grant	
Warrens Gore	
Londonderry	03
County—Bennington:	
Parts:	
Landgrove Town	
Peru Town	
Winhall Town	
County—Windham:	
Parts:	
Londonderry Town	
Windham Twn	
County—Windsor	
Parts:	
Weston Town	
Mad River Valley	02
County—Washington:	
Parts:	
Fayston Twp	
Movetown Twp	
Waitsfield Twp	
Werven Twp	
Northeast Kingdom	04

PRIMARY CARE: Vermont—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Caledonia:	
Parts:	
Newark Twp	
County—Lamoille:	
Parts:	
Belvidere Twp	
Eden Twp	
County—Orleans:	
Parts:	
Albany Twp	
Barton Twp	
Brownington Twp	
Charlestown Twp	
Coventry Twp	
Derby Twp	
Glover Twp	
Holland Twp	
Irasburg Twp	
Jay Twp	
Lowell Twp	
Morgan Twp	
Newport City	
Newport Twp	
Troy Twp	
Westfield Twp	
Westmore Twp	
Otter Creek Valley	02
County—Addison:	
Parts:	
Goshen Twn	
Leicester Twn	
Orwell Twn	
Shoreham Twn	
Whiting Twn	
County—Rutland	
Parts:	
Brandon Twn	
Hubbardton Twn	
Pittsford twn	
Sudbury Twn	
Richford-Enosburg	02
County—Franklin:	
Parts:	
Bakersfield Twn	
Berkshire Twn	
Endsburg Twn	
Fairfield Twn	
Franklin Twn	
Montgomery Twn	
Richford Twn	
Sheldon Twn	
Route 100	02
County—Addison:	
Parts:	
Granville	
Hancock Twn	
County—Rutland:	
Parts:	
Pittsfield Twn	
County—Windsor:	
Parts:	
Rochester Twn	
Stockbridge Twn	
Upper Connecticut Valley	04
County—Essex:	
Parts:	
Averill Twn	
Bloomfield Twn	
Brunswick Twn	
Canaan Twn	
Lexington Twn	
West River Valley	04
County—Windham:	
Parts:	
Jamaica Twn	
Newfane Twn	
Stratton Twn	
Townshend Twn	
Wardsboro Twn	

PRIMARY CARE: Virginia

County listing

County name	Degree of shortage group
Accomack	02
Albemarle:	
Service area: Southern Albemarle	01
Amelia	01
Augusta:	
Service area: Craigsville	02
Service area: South River	03
Bath	04
Bedford:	
Service area: Big Island	02
Bland	01
Brunswick:	
Service area: South Hill	04
Buckingham:	
Service area: Tri-County (Buck/Flu/Cumb)	01
Caroline	01
Carroll:	
Service area: Hillsville	03
Charles City	03
Charlotte:	
Service area: Drakes Branch	04
Craig	01
Cumberland:	
Service area: Tri-County (Buck/Fluv/Cumb)	01
Dinwiddie:	
Service area: McKenney	02
Floyd:	
Service area: Hillsville	03
Fluvanna:	
Service area: Tri-County (Buck/Fluv/Cumb)	01
Franklin	04
Grayson:	
Service area: Trout Dale/Independence	03
Greene	04
Halifax:	
Service area: Nathalie	01
Isle of Wight	01
King and Queen:	
Service area: Northern King William	02
Service area: West Point	02
King George	02
King William:	
Service area: Northern King William	02
Service area: West Point	02
Lee	01
Louisa	02
Lunenburg	01
Madison	04
Mechlenburg:	
Service area: South Hill	04
Nelson	02
New Kent:	
Service area: West Point	02
Northampton	03
Page	02
Patrick	02
Pittsylvania	01
Richmond	02
Rockbridge:	
Service area: Craigsville	02
Service area: South River	03
Russell	03
Scott:	
Service area: Dungannon	01
Smyth:	
Service area: Saltville	02
Southampton:	
Service area: Berlin-Ivor	01
Sussex	04
Washington:	
Service area: Saltville Medical	02
Westmoreland	01
Chesapeake:	
Service area: Southeast Chesapeake	01
Lynchburg:	
Population group: Low Income Pop. (Lynchburg)	01
Newpot News:	
Service area: East End	02
Norfolk:	
Service area: Norfolk Area 1	04
Service area: Norfolk Area 2	01
Service area: Norfolk Area 3	01
Virginia Beach:	
Service area: Pungo	04

PRIMARY CARE: Virginia

Service Area Listing

Service area name	Degree of shortage group
Berlin-Ivor	01
County—Southampton	
Parts:	
Berlin Ivor	
Big Island	02
County—Bedford	
Parts:	
Center dist. (N. ½)	
Jefferson dist. (N. ½)	
Peaks dist. (N. ½)	
Craigsville	02
County—Augusta	
Parts:	
Craigsville Twn	
Pastures dist.	
Riverhead dist. (portion)	
County—Rockbridge	
Parts:	
Goshen Twn	
Kerrs Creek dist	
Walkers Creek dist (W. portion	
Drankse Branch	04
County—Charlotte	
Parts:	
Bacon dist.	
Central dist.	
Roanoke dist.	
Dungannon	01
County—Scott	
Parts:	
Dekalb	
Floyd dist.	
Johnson dist.	
East End	02
County—Newport News	
Parts:	
C.T. 302-309	
C.T. 313	
Hillsville	03
County—Carroll	
County—Floyd	
Parts:	
Bucks Fork dist.	
Indian Valley dist.	
McKenney	02
County—Dinwiddie	
Parts:	
Darvills dist.	
Rowanty dist.	
Sapony dist.	
Nathalie	01
County—Halifax	
Parts:	
Meadville dist.	
Staunton dist.	
Norfolk area 1	04
County—Norfolk	
Parts:	
C.T. 32	
C.T. 33	
C.T. 60	
C.T. 61	
Norfolk area 2	01

PRIMARY CARE: Virginia—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Norfolk	
Parts:	
C.T. 34	
C.T. 35.01	
C.T. 35.02	
Norfolk area 3	01
County—Norfolk	
Parts:	
C.T. 50	
C.T. 52	
C.T. 53	
Northern King William	02
County—King and Queen	
Parts:	
Newton dist.	
Stevensville dist. (W. ½)	
County—King William	
Parts:	
Acquiton dist. (W. ½)	
Mongochick dist.	
Pungo	04
County—Virginia Beach	
Parts:	
C.T. 464 (Pungo)	
C.T. 466 (Blackwater)	
Saltville Medical	02
County—Smyth	
Parts:	
North Fork dist.	
Saltville dist.	
County—Washington	
Parts:	
Jefferson dist.	
South Hill	04
County—Brunswick	
County—Mecklenburg	
South River	03
County—Augusta	
Parts:	
Riverhead dist. (E. ½)	
County—Rockbridge	
Parts:	
South River dist.	
Walkers Creek dist. (E. ½)	
Southeast Chesapeake	01
County—Cheapeake	
Parts:	
C.T. 210.02	
C.T. 211	
C.T. 212	
Southern Albermarle	01
County—Albermarle	
Parts:	
Scottsville dist.	
Tri-County (Buck/Fluv/Cumb)	01
County—Buckingham	
County—Cumberland	
County—Fluvanna	
Trout Dale/Independence	03
County—Grayson	
Parts:	
Elk Creek dist.	
Wilson Creek dist.	
West Point	02
County—King and Queen	
Parts:	
Buena Vista dist.	
Stevensville dist. (E. ½)	
County—King William	
Parts:	
Acquiton dist.	
West Point dist.	
County—New Kent	

PRIMARY CARE: Virginia

Population Group Listing

Population group	Degree of shortage group
Low income pop. (Lynchburg)	01
County—Lynchburg	

PRIMARY CARE: Washington

County Listing

County name	Degree of shortage group
Adams:	
Service area: Othello	04
Service area: Ritzville	01
Benton:	
Population group: Migrant pop. (Benton/Franklin)	02
Population group: Migrant pop. (Toppenish/Grandview)	01
Chelan:	
Population group: Migr./seas. farmworkers (Chelan/Douglas)	01
Clallam:	
Service area: Forks	02
Columbia:	
Population Group: Walla Walla (Migrant and Seasonal Farmworkers)	01
Douglas:	
Service area: Grand Coulee	04
Population group: Migr./seas. farmworkers (Chelan/Douglas)	01
Ferry:	
Service area: Republic	02
Population group: Am. Indian pop. (Colville Res.)	01
Franklin:	
Service area: Othello	04
Population group: Migrant pop. (Benton/Franklin)	02
Grant:	
Service area: Grand Coulee	04
Service area: Othello	04
Population group: Migrants/Seasonal Farmworkers	02
Grays Harbor:	
Service area: Copalis Beach	02
Service area: McCleary-Elma	02
Jefferson:	
Service area: Forks	02
King:	
Facility: Seattle and King Co. Jails	01
Lewis:	
Service area: Pell	01
Lincoln:	
Service area: Grand Coulee	04
Service area: Odessa	01
Service area: Ritzville	01
Okanogan:	
Service area: Grand Coulee	04
Population group: Am. Indian pop. (Colville Res.)	01
Pacific:	
Service area: Naselle/Grays River	01
Service area: Raymond/South Bend	02
Pierce:	
Service area: Longbranch	01
Population group: Med. Ind. pop. (Pierce)	01
Facility: McNeil Island Corr. Ctr	02
Facility: Pierce County Jail	02
Skagit:	
Service area: Concrete	01
Snohomish:	
Service area: Darrington	01
Spokane:	
Service area: Deer Park	03
Population group: Am. Indian pop. (Spokane)	01
Stevens:	
Service area: Deer Park	03
Wahkiakum:	
Service area: Naselle/Grays River	01
Walla Walla:	
Population group: Migrant and Seasonal Farmworkers (Walla Walla)	01

PRIMARY CARE: Washington—Continued

County Listing

County name	Degree of shortage group
Yakima:	
Population group: Migrant pop. (Toppenish/Grandview)	01

PRIMARY CARE: Washington

Service area Listing

Service area name	Degree of shortage group
Concrete	01
County—Skagit:	
Parts:	
Div. 1	
Div. 2	
Copalis Beach	02
County—Grays Harbor:	
Parts: North Beach Div.	
Darrington	01
County—Snohomish:	
Parts:	
Cascade Div.	
Deer Park	03
County—Spokane:	
Parts:	
Deer Park Div. (E.D. 103.01)	
Deer Park Div. (E.D. 103.02)	
Deer Park Div. (N. ½ E.D. 102)	
County—Stevens:	
Parts:	
Loon Lake Div. (E.D. 203).	
Loon Lake Div. (E.D. 204)	
Forks	02
County—Clallam:	
Parts:	
Clallam Bay-Neah Bay Div.	
Forks Div.	
County—Jefferson:	
Parts:	
West End Div.	
Grand Coulee	04
County—Douglas:	
Parts:	
Bridgeport Div	
Coulee Dam Town	
Mansfield Town (E.D. 256)	
Mansfield Town (E.D. 257)	
Waterville Div. (E.D. 265)	
County—Grant:	
Parts:	
Coulee City Div. (N ½)	
Grand Coulee Div.	
County—Lincoln:	
Parts:	
Wilbur Div. (W ½)	
County—Okanogan:	
Parts:	
Colville Res. Div. (PT)	
Coulee Dam Town	
Elmer City Town	
Nespelem Town (E.D. 751)	
Nespelem Town (E.D. 760)	
Nespelem Town (E.D. 761)	
Longbranch	01
County—Pierce:	
Parts:	
Lower Peninsula Div.	
McCleary-Elma	02
County—Grays Harbor:	
Parts:	
ELMA Div.	
Malone Porter Div.	
McCleary Div.	
Naselle/Grays River	01
County—Pacific:	
Parts:	
Naselle Div.	
County—Wahkiakum:	
Parts:	
Grays River	
Odessa	01

PRIMARY CARE: Washington—Continued

Service area Listing

Service area name	Degree of shortage group
County—Lincoln:	
Parts:	
Odessa Census Div. (PT)	
Othello	04
County—Adams:	
Parts:	
Hatton Town	
Othello Div.	
County—Franklin:	
Parts:	
Cornell Div.	
Kahlotus Div. (N. ½)	
County—Grant:	
Parts:	
Southern Slopes Div.	
Warden Div.	
Pell	01
County—Lewis:	
Parts:	
E.D. 71 of Bunker C.C.D.	
E.D. 76 of Boise FT C.C.D.	
Raymond/South Bend	02
County—Pacific:	
Parts:	
Division 1–4	
Raymond Div.	
Republic	02
County—Ferry:	
Parts:	
Div. 1 (Orient-Sherman)	
Div. 2 (Curlew)	
Div. 3 (Republic)	
Ritzville	01
County—Adams:	
Parts:	
Lind-Washtucna CCD	
Ritzville CCD	
County—Lincoln:	
Parts:	
E.D. 551 of Odessa CCD	

PRIMARY CARE: Washington

Population Group Listing

Population group	Degree of shortage group
Am. Indian Pop. (Spokane)	01
County—Spokane	
Am. Indian Pop. (Colville Res.)	01
County—Ferry	
County—Okanogan	
Med. Ind. Pop. (Pierce)	01
County—Pierce	
Mgr/Seas. farmworkers (Chelan/Douglas)	01
County—Chelan	
County—Douglas	
Migrant Pop. (Benton/Franklin)	02
County—Benton	
County—Franklin	
Migrant Pop. (Toppenish/Grandview)	01
County—Benton:	
Parts:	
N.W. Benton Div. (W. ½)	
County—Yakima:	
Parts:	
Mabton Div.	
S. Yakima Div.	
Sunnyside Div.	
Toppenish-Wapato Div.	
Migrants/Seasonal Farmwrk. (Grant)	02
County—Grant	
Mgr./Seas. Farmwrk. (Walla Walla)	01

PRIMARY CARE: Washington—Continued

Population Group Listing

Population group	Degree of shortage group
County—Walla Walla:	
Parts:	
Eureka Flat Div.	
Touchet Div.	
Waitsburg Div.	
Walla Walla—College Place Div.	
County—Columbia	

PRIMARY CARE: Washington

Facility Listing

Facility	Degree of shortage group
McNeil Island Corr. Ctr.	02
County—Pierce	
Pierce County Jail	02
County—Pierce	
Seattle and King Co. Jails	01
County—King	

PRIMARY CARE: West Virginia

County Listing

County Name	Degree of shortage group
Barbour	04
Braxton	01
Cabell:	
Service area: Cabell	01
Calhoun	02
Clay	01
Doddridge:	
Service area: Doddridge/Salem	01
Fayette:	
Service area: New Haven	01
Gilmer	02
Grant:	
Service area: Moorefield	04
Service area: Mt Storm	01
Greenbrier:	
Service area: Greenbriar—Pocahontas	01
Hampshire:	
Service area: Capon Bridge	02
Hancock:	
Service area: East Liverpool(Ohio/Penn/W. Va)	02
Hardy:	
Service area: Baker	03
Service area: Moorefield	04
Harrison:	
Service area: Doddridge/Salem	01
Service area: Shinnston—Fairmont	03
Jefferson	04
Kanawha:	
Service area: Cabin Creek	02
Service area: Cedar Grove	02
Service area: Clendanin	02
Service area: Pocatalico	03
Lewis	03
Lincoln	01
McDowell	02
Marion:	
Service area: Shinnston—Fairmont	03
Marshall:	
Service area: Cameron	01
Mason:	
Service area: Graham/Waggoner	01
Mercer:	
Service area: Mercer	01
Mineral:	
Service area: Cabin Run	02
Mingo:	
Service area: Gilbert	01
Service area: Matewan	01
Service area: Mingo	01
Monongalia:	
Service area: Clay/Battelle	02
Monroe	03

PRIMARY CARE: West Virginia—Continued

County Listing

County Name	Degree of shortage group
Morgan:	
Service area: Hancock	02
Nicholas:	
Service area: Summerville	04
Pendleton	03
Pleasants	03
Pochaontas:	
Service area: Greenbriar—Pocahontas	01
Preston:	
Service area: Rowlesburg	02
Putnam:	
Service area: Teays Valley	02
Raleigh:	
Service area: Gulf	03
Service area: Northwest Raleigh	02
Service area: Shady Spring	01
Ritchie:	
Service area: Harrisville	02
Roane	02
Summers:	
Service area: Shady Spring	01
Taylor	01
Upshur:	
Service area: Rock Cave	01
Wayne	02
Webster	02
Wetzel:	
Service area: Clay/Battelle	02
Wirt	03
Wyoming	03

PRIMARY CARE: West Virginia

Service Area Listing

Service area name	Degree of shortage group
Baker	03
County—Hardy:	
Parts:	
Capon Dist.	
Lost River Dist.	
Cabell	01
County—Cabell:	
Parts:	
Barboursville	
Grant	
Gueyandotte	
McComas	
Union	
Cabin Creek	02
County—Kanawha:	
Parts:	
C.T. 121	
C.T. 122	
C.T. 123	
Cabin Run	02
County—Mineral:	
Parts:	
Cabin Run	
Frankfurt	
Cameron	01
County—Marshall:	
Parts:	
Cameron	
Capon Bridge	02
County—Hampshire:	
Parts:	
Bloomery	
Capon	
Cedar Grove	02
County—Kanawha:	
Parts:	
C.T. 118	
C.T. 119	
C.T. 120	
Clay/Battelle	02

PRIMARY CARE: West Virginia—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Monongalia:	
Parts:	
C.T. 114	
County—Wetzel:	
Parts:	
Center	
Church	
Clay	
Clendenin	02
County—Kanawha:	
Parts:	
C.T. 112	
Doddridge/Salem	01
County—Doddridge:	
County—Harrison:	
Parts:	
Salem City	
East Liverpool (Ohio/Penn/W.Va)	02
County—Hancock:	
Parts:	
Grant District	
Gilbert	01
County—Mingo:	
Parts:	
Stafford Dist.	
Graham/Waggener	01
County—Mason:	
Parts:	
Graham	
Waggener	
Greenbriar—Pocahontas	01
County—Greenbrier:	
Parts:	
Anthony Creek	
Falling Springs	
Frankford	
Williamsburg	
County—Pocahontas:	
Parts:	
Little Levels	
Gulf	03
County—Raleigh:	
Parts:	
C.T. 111	
Dist. 1 (Trap Hill)	
Hancock service area	02
County—Morgan:	
Parts:	
Allen	
Bath	
Rock Gap	
Sleepy Creek	
Harrisville	02
County—Ritchie:	
Parts:	
Grant Dist.	
Murphy Dist.	
Union Dist.	
Matewan	01
County—Mingo:	
Parts:	
Magnolia Dist.	
Mercer	01
County—Mercer:	
Parts:	
Jumping Branch	
Plymouth	
Rock	
Mingo	01
County—Mingo:	
Parts:	
Harvey	
Kermit	
Moorefield	04
County—Grant:	
Parts:	
Grant Dist.	
Milroy Dist.	
Petersburg Twn	
County—Hardy:	
Parts:	
Moorefield Dist.	
Moorefield Twn	
South Fork Dist.	
Mt Storm	01

PRIMARY CARE: West Virginia—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Grant:	
Parts:	
Union	
New Haven	01
County—Fayette:	
Parts:	
C.T. 210	
C.T. 211	
Northwest Raleigh	02
County—Raleigh:	
Parts:	
C.T. 112	
Dist. 2	
Pocatalico	03
County—Kanawha:	
Parts:	
C.T. 108	
Rock Cave	01
County—Upshur:	
Parts:	
Banks	
Meade	
Washington	
Rowlesburg	02
County—Preston:	
Parts:	
Reno Dist.	
Union Dist.	
Shady Spring	01
County—Raleigh:	
Parts:	
Richmond Dist.	
Shady Spring Dist.	
County—Summers:	
Parts:	
Jumping Branch Dist.	
Shinnston—Fairmont	03
County—Harrison:	
Parts:	
Northern District	
County—Marion	
Summerville	04
County—Nicholas:	
Parts:	
Grant	
Hamilton	
Jefferson	
Kentucky (W ½)	
Summerville	
Wilderness	
Teays Valley	02
County—Putnam:	
Parts:	
Curry Dist.	
Scott District	
Teays Valley District	

PRIMARY CARE: Wisconsin

County Listing

County name	Degree of shortage group
Adams	02
Ashland:	
Service area: Park Falls/Phillips	03
Brown:	
Facility: Wisconsin State Reformatory	02
Buffalo:	
Service area: Arcadia	02
Service area: Mondovi	02
Burnett	02
Clark	03
Dodge:	
Facility: Wisconsin Correctional Inst.	03
Facility: Wisconsin State Prison	02
Door:	
Service area: Sister Bay-Wash Island	02
Douglas:	
Service area: Minong/Solon Springs	01
Dunn:	
Service area: Mondovi	02
Eau Claire:	
Service area: Osseo	03

PRIMARY CARE: Wisconsin—Continued

County Listing

County name	Degree of shortage group
Forest:	
Service area: Laona	01
Iron:	
Service area: Ironwood/Hurley	03
Service area: Park Falls/Phillips	03
Jackson:	
Service area: Osseo	03
Juneau:	
Service area: Hillsboro	04
Kewaunee:	
Service area: Kewaunee City	02
Lafayette	03
Langlade:	
Service area: Elcho	02
Service area: Mountain	02
Lincoln:	
Facility: Lincoln Hills School	02
Marathon:	
Service area: Athens/Edgar	01
Service area: Tigerton/Birnamwood	02
Marinette:	
Service area: Pound/Crivitz	01
Marquette:	
Service area: Wautoma/Montello	02
Menominee	04
Milwaukee:	
Service area: Capitol Drive	02
Service area: East Silver Spring	02
Service area: Inner City North (Milwaukee)	01
Service area: Inner City South (Milwaukee)	02
Service area: Inner City West	01
Service area: Juneautown	01
Population group: American Indian Pop. (Milwaukee)	01
Monroe:	
Service area: Hillsboro	04
Oconto:	
Service area: Mountain	02
Service area: Oconto Falls	03
Oneida:	
Service area: Elcho	02
Pepin:	
Service area: Mondovi	02
Pierce:	
Service area: Baldwin	02
Service area: Mondovi	02
Price:	
Service area: Park Falls/Phillips	03
Richland:	
Service area: Hillsboro	04
St. Croix:	
Service area: Baldwin	02
Sauk:	
Service area: Hillsboro	04
Sawyer:	
Service area: Park Falls/Phillips	03
Shawano:	
Service area: Tigerton/Birnamwood	02
Sheboygan:	
Facility: Kettle Morain Correctional Inst.	02
Taylor	04
Trempealeau:	
Service area: Arcadia	02
Service area: Osseo	03
Vernon:	
Service area: Genoa	01
Service area: Hillsboro	04
Vilas:	
Service area: Land O'Lakes/Presque Isle	01
Washburn:	
Service area: Minong/Solon Springs	01
Waupaca:	
Service area: Tigerton/Birnamwood	02
Waushara:	
Service area: Wautoma/Montello	02

PRIMARY CARE: Wisconsin

Service Area Listing

Service area name	Degree of shortage group
Arcadia	02
County—Buffalo	
Parts:	
Buffalo Town	
Cross	
Fountain City	
Glencoe	
Milton	
Montana	
Waumandee	
County—Trempealeau	
Parts:	
Arcadia (City)	
Arcadia (Twn)	
Dodge	
Athens/Edgar	01
County—Marathon	
Parts:	
Abbotsford City (Pt)	
Athens City	
Bern Town	
Cassel Town	
Colby City (Pt)	
Edgar City	
Fenwood City	
Frankfort Twn	
Halsey Twn	
Hamburg Twn	
Holton Twn	
Hull Twn	
Johnson	
Rietbrock Twn (Part)	
Rib Falls Town	
Wein Town	
Baldwin	02
County—Pierce	
Parts:	
Elmwood Village	
Gilman Town	
Spring Lake Town	
Spring Valley Village	
County—St. Croix	
Parts:	
Baldwin Town	
Baldwin Village	
Cady Town	
Eau Galle Town	
Emerald Town	
Glenwood City	
Glenwood Town	
Hammond Town	
Hammond Village	
Pleasant Valley Town	
Rush River Town	
Springfield Town	
Wilson Village	
Woodville Village	
Capitol Drive	02
County—Milwaukee	
Parts:	
C.T. 26	
C.T. 39	
C.T. 41–43	
C.T. 45–48	
C.T. 63–65	
East Silver Spring	02
County—Milwaukee	
Parts:	
C.T. 10–12	
C.T. 18–21	
Elcho	02
County—Langlade	
Parts:	
Ainsworth Twn	
Elcho Twn	
Parrish Twn	
Summit Twn	
Upham Twn	
County—Oneida	
Parts:	
Enterprise Twn	
Monico Twn (Pt)	
Schoepke Twn	
Genoa	01

PRIMARY CARE: Wisconsin—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Vernon	
Parts:	
Bergen Town	
Desoto Town	
Genoa Town	
Genoa Village	
Harmony Town	
Sterling Town	
Wheatland Town	
Hillsboro	04
County—Juneau	
Parts:	
Union Center	
Wonewoc Twn	
Wonewoc Vil	
County—Monroe	
Parts:	
Glendale Twn	
Kendall Village	
Sheldon Twn	
Wellington Twn	
County—Richland	
Parts:	
Bloom Twn	
Cazenovia Village	
Henrietta Twn	
Westford Twn	
Yuba Village	
County—Sauk	
Parts:	
Woodland Twn	
County—Vernon	
Parts:	
Forest Twn	
Greenwood Twn	
Hillsboro City	
Hillsboro Twn	
Ontario Village	
Union Twn	
Whitestown Twn	
Inner City North (Milwaukee)	01
County—Milwaukee	
Parts:	
C.T. 44	
C.T. 66–72	
C.T. 79–86	
C.T. 101–107	
C.T. 114–118	
C.T. 139–142	
Inner City South (Milwaukee)	02
County—Milwaukee	
Parts:	
C.T. 155–171	
C.T. 174–180	
Inner City West (Milwaukee)	01
County—Milwaukee	
Parts:	
C.T. 62	
C.T. 87–90	
C.T. 96–100	
C.T. 119–125	
C.T. 133–138	
C.T. 148–149	
Irmwood/Hurley	03
County—Iron	
Parts:	
Anderson Town	
Carey Town	
Gurney Town	
Hurley City	
Kimball Town	
Knight Town	
Mercer Town	
Montreal City	
Orna Town	
Pence Town	
Saxon Town	
Juneautown	01
County—Milwaukee	
Parts:	
C.T. 108	
C.T. 110–113	
Kewaunee City	02

PRIMARY CARE: Wisconsin—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Kewaunee	
Parts:	
Carlton Twn	
Casco Twn (East ½)	
Casco Village (East ½)	
Franklin Twn (East ½)	
Kewaunee City	
Kewaunee Twn	
Montpelier Twn (East ½)	
Pierce Twn (South ½)	
Land O'Lakes/Presque Isle	01
County—Vilas	
Parts:	
Land O'Lake Twn	
Presque Isle Twn	
Winchester Twn	
Laona	01
County—Forest	
Parts:	
Armstrong Creek Town	
Blackwell Town	
Caswell	
Freedom Town	
Laona Town	
Ross Town	
Wabeno Town	
Minong/Solon Springs	01
County—Douglas	
Parts:	
Bennett Town	
Dairyland Twn	
Gordon Twn	
Highland Town	
Oakland Twn (S ½)	
Solon Springs Twn	
Solon Springs Village	
Wascott Twn	
County—Washburn	
Parts:	
Brooklyn Town	
Chicog Town	
Frog Creek Twn	
Gull Lake Town	
Minong Twn	
Minong Village	
Mondovi	02
County—Buffalo	
Parts:	
Alma City	
Alma Town	
Belvidere Town	
Buffalo City	
Canton Town	
Cochrane Village	
Dover Town	
Gilmanton Town	
Lincoln Town	
Modena Town	
Mondovi City	
Mondovi Town	
Naples Town	
County—Dunn	
Parts:	
Eau Galle Town	
County—Pepin	
Parts:	
Albany Town	
County—Pierce	
Parts:	
Bay City Village	
Isabelle Town	
Maiden Rock Village	
Maiden Rocktown	
Plum City Village	
Union Town	
Mountain	02

PRIMARY CARE: Wisconsin—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Langlade	
Parts:	
Evergreen Twn	
Langlade Twn	
White River Twn	
Wolf River Twn	
County—Oconto	
Parts:	
Armstrong Twn	
Bagley Twn	
Brazeau Twn	
Breed Twn	
Doty Twn	
Lakewood Twn	
Riverview Twn	
Townsend Twn	
Oconto Falls	03
County—Oconto	
Parts:	
Abrams Twn (Western ½)	
Gillett City	
Gillett Twn	
Green Valley Town	
How Twn	
Lena Twn	
Lena Village	
Maple Valley Twn	
Morgan Twn	
Oconto Falls City	
Oconto Falls Twn	
Spruce Twn	
Stiles Twn (Western ½)	
Suring Village	
Underhill Twn	
Osseo	03
County—Eau Claire	
Parts:	
Augusta Twn	
Bridge Creek Twn	
Clear Creek Twn	
Fairchild Twn	
Fairchild Village	
Otter Creek Twn	
County—Jackson	
Parts:	
Cleveland Twn	
Garfield Twn	
Northfield Twn	
County—Trempealeau	
Parts:	
Hale Twn	
Osseo City	
Strum Vil.	
Sumner Twn	
Unity Twn	
Park Falls/Phillips	03
County—Ashland	
Parts:	
Agenda Twn	
Butternut village	
Chippewa Twn	
Gordon Twn	
Jacobs Twn	
Peeksville Twn	
Shanagolden Twn	
County—Iron	
Parts:	
Sherman Twn	
County—Price	
Parts:	
Catawba Twn & Village	
Eisenstein Twn	
Elk Twn	

PRIMARY CARE: Wisconsin—Continued

Service Area Listing

Service area name	Degree of shortage group
Emergy Twn	
Fifield Twn	
Flambeau Twn	
Georgetown Twn	
Hacket Twn	
Harmony Twn	
Kennan Twn	
Kennan Vil.	
Lake Twn	
Ogema Twn	
Park Falls City	
Phillips City	
Prentice Twn (West ½)	
Prentice Vil.	
Worchester Twn	
County—Sawyer	
Parts:	
Draper Twn	
Winter Twn	
Winter Village	
Pound/Crivitz	01
County—Marinette	
Parts:	
Beaver Twn	
Coleman Village	
Crivitiz Village	
Lake Twn	
Pound Twn	
Pound Village	
Stephenson Twn	
Sister Bay-Wash Island	02
County—Door	
Parts:	
Baileys Harbor Twn	
Ephriam Village	
Gibaltar Twn	
Liberty Grove Twn	
Sister Bay Vil.	
Washington Twn	
Tigerton/Birnamwood	02
County—Marathon	
Parts:	
Elderon Town	
Elderon Village	
Franzen Town	
County—Shawano	
Parts:	
Almon Town	
Birnamwood Town	
Brinamwood Village	
Bowler Village	
Eland Village	
Fairbanks Town	
Germania Town	
Grant Town	
Morris Town	
Seneca Town	
Tigerton Village	
Wittenberg Town	
Wittenberg Village	
County—Waupaca	
Parts:	
Big Falls Village	
Harrison Town	
Wyoming Town	
Wautoma/Montello	02
County—Marquette	
Parts:	
Coloma Town	
Coloma Village	
Dakota Town	
Deerfrid Thn (S. ⅔)	
Handcock Twn (S. ⅔)	

PRIMARY CARE: Wisconsin—Continued

Service Area Listing

Service area name	Degree of shortage group
Marion Town	
Richford Town	
Wautoma City	
Wautoma Town (S. ⅔)	
County—Waushara	
Parts:	
Crstal Lake Town	
Hanis Town	
Mecan Town	
Montello City	
Montello Town	
Neshkoro Town	
Neshkoro Village	
Newton Town	
Oxford Town	
Oxford Village	
Packwaukee Town	
Shields Town	
Springfield Town	
Westfield Town	
Westfield Village	

PRIMARY CARE: Wisconsin

Population group listing

Population group	Degree of shortage group
American Indian Pop. (Milwaukee)	01
County—Milwaukee	

PRIMARY CARE: Wisconsin

Facility listing

Facility	Degree of shortage group
Kettle Morain Correctional Inst.	02
County—Sheboygan	
Lincoln Hills School	02
County—Lincoln	
Wisconsin Correctional Inst.	03
County—Dodge	
Wisconsin State Prison	02
County—Dodge	
Wisconsin State Reformatory	02
County—Brown	

PRIMARY CARE: Wyoming

County listing

County name	Degree of shortage group
Albany:	
Service area: Medicine Bow/Rock River	01
Big Horn:	
Service area: Grey Bull	04
Campbell:	
Service area: Wright	01
Carbon:	
Service area: Medicine Bow/Rock River	01
Service area: Saratoga	03
Crook:	
Service area: Hulett	01
Service area: Moorcroft	01
Fremont:	
Service area: Jeffrey City	01
Population group: Wind River Indian Reservation	01
Hot Springs:	
Population group: Wind River Indian Reservation	01
Lincoln:	
Service area: Afton	04

PRIMARY CARE: Wyoming—Continued

County listing

County name	Degree of shortage group
Service area: Kemmerer	02
Natrona:	
Service area: Midwest/Edgerton	01
Platte	03
Uinta	04
Weston	03

PRIMARY CARE: Wyoming

Service Area Listing

Service area name	Degree of shortage group
Afton	04
County—Lincoln:	
Parts:	
Afton Div.	
Grey Bull	04
County—Big Horn:	
Parts:	
Big Horn (Central Div)	
Big Horn (South Div)	
Hulett	01
Parts:	
Hulett Div	
Jeffrey City	01
County—Fremont:	
Parts:	
Sweetwater Div	
Kemmerer	02
County—Lincoln:	
Parts:	
Kemmerer West Div.	
Kemmerer East Div.	
Medicine Bow/Rock River	01
County—Albany:	
Parts:	
Rock River Div	
County—Carbon:	
Parts:	
Hanna CCD	
Midwest/Edgerton	01
County—Natrona:	
Parts:	
Casper North Div. (N. ½)	
Moorcroft	01
County—Crook:	
Parts:	
Moorcroft Div	
Saratoga	03
County—Carbon:	
Parts:	
Saratoga CCD	
Wright	01
County—Campbell:	
Parts:	
Gillette South CCD	

PRIMARY CARE: Wyoming

Population Group Listing

Population group	Degree of shortage group
Wind River Indian Reservation	01

PRIMARY CARE: Wyoming—Continued

Population Group Listing

Population group	Degree of shortage group
County—Fremont	
Parts: Wind River Indian Reservation	
County—Hot Springs	
Parts: Wind River Indian Reservation	

PRIMARY CARE: Guam

District Listing

District name	Degree of shortage group
Agat:	
Service Area: Southern Guam	01
Inarajan:	
Service Area: Southern Guam	01
Merizo:	
Service Area: Southern Guam	01
Santa Rita:	
Service Area: Southern Guam	01
Talofofo:	
Service Area: Southern Guam	01
Umatac:	
Service Area: Southern Guam	01
Yona:	
Service Area: Southern Guam	01

PRIMARY CARE: GUAM

Service Area Listing

Service area name	Degree of shortage group
Southern Guam	01
County—Agat	
County—Inarajan	
County—Merizo	
County—Santa Rita	
County—Talofofo	
County—Umatac	
County—Yona	

PRIMARY CARE: Puerto Rico

Municipio Listing

Municipio name	Degree of shortage group
Adjuntas:	
Population group: Poverty pop/Adjuntas	01
Aguas Buenas:	
Population group: Poverty pop/Aguas Buenas	01
Anasco	01
Arecibo:	
Population group: Poverty pop/Arecibo	01
Arroyo:	
Population group: Poverty pop/Arroyo	01
Barceloneta	01
Barranquitas	01
Cabo Rojo:	
Population group: Poverty pop/Cabo Rojo	03
Camuy	01
Catano:	
Population group: Poverty pop/Catano	01
Cayey:	
Population group: Poverty pop/Cayey	01
Ceiba:	
Population group: Poverty pop/Ceiba	03
Ciales	01
Cidra	01
Coamo:	
Population group: Poverty pop/Coamo	01
Comerio	01
Corozal	01
Dorado:	
Population group: Poverty pop/Dorado	04

PRIMARY CARE: Puerto Rico—Continued

Municipio Listing

Municipio name	Degree of shortage group
Fajardo:	
Population group: Poverty pop/Fajardo	01
Florida	01
Guanica:	
Population group: Poverty pop/Guanica	01
Guayama:	
Population group: Poverty pop/Guayama	01
Guayanilla:	
Population group: Poverty pop/Guayanilla	01
Guaynabo:	
Population group: Poverty pop/Guaynabo	04
Gurabo:	
Population group: Poverty pop/Gurabo	01
Hatillo	01
Hormigueros	01
Humacao:	
Population group: Poverty pop/Humacao	02
Isabela:	
Population group: Poverty pop/Isabela	01
Jayuya:	
Population group: Poverty pop/Jayuya	01
Juana Diaz:	
Population group: Poverty pop/Juana Diaz	01
Juncos	03
Lajas	01
Lares	01
Las Marias:	
Populatin group: Poverty pop/Las Marias	03
Las Peidras	01
Loiza:	
Population group: Poverty pop/Loiza	01
Luquillo	02
Manati:	
Population group: Poverty pop/Manati	01
Maricao:	
Population group: Poverty pop/Maricao	01
Maunabo:	
Population group: Poverty pop/Maunabo	02
Mayaguez:	
Population group: Poverty pop/Mayaguez	01
Moca:	
Population group: Poverty pop/Moca	01
Morovis	01
Naguabo:	
Population group: Poverty pop/Naguabo	01
Naranjito	02
Orocovis	01
Patillas	01
Guargao:	
Population group: Poverty pop/Ponce	04
Quebradillas:	
Population group: Poverty pop/Quebradillas	02
Rincon	01
Rio Grande:	
Population group: Poverty pop/Rio Grande	02
Sabana Grande	01
Salinas:	
Population group: Poverty pop/Salinas	01
San German:	
Population group: Poverty pop/San German	02
San Juan:	
Service area: Barrio Obrero	03
San Lorenzo:	
Population group: Poverty pop/San Lorenzo	01
San Sebastian:	
Population group: Poverty pop/San Sebastia	01
Santa Isabel:	
Population group: Poverty pop/Santa Isabel	01
Toa Alta:	
Population group: Poverty pop/Toa Alta	01
Trujillo Alto:	
Population group: Poverty pop/Trujillo Alto	02
Utuado:	
Population group: Poverty pop/Utuado	01
Vega Alta:	
Population group: Poverty pop/Vega Alta	01
Vega Baja:	
Population group: Poverty pop/Vega Baja	01
Yabucoa:	
Population group: Poverty pop/Yabucoa	01
Yauco:	
Population group: Poverty pop/Yauco	01

PRIMARY CARE: Puerto Rico.

Service Area Listing

Service area name	Degree of shortage group
Barrio Obrero	03
Municipio—San Juan	
Parts:	
C.T. 29-39	
C.T. 44-45	

PRIMARY CARE: Puerto Rico

Population Group Listing

Population group	Degree of shortage group
Poverty pop. (Adjuntas)	01
County—Adjuntas	
Poverty pop. (Aguas Buenas)	01
County—Aguas Buenas	
Poverty pop. (Arecibo)	01
County—Arecibo	
Poverty pop. (Arroyo)	01
County—Arroyo	
Poverty pop. (Cabo Rojo)	03
County—Cabo Rojo	
Poverty pop. (Catano)	01
County—Catano	
Poverty pop. (Cayey)	01
County—Cayey	
Poverty pop. (Coamo)	01
County—Coamo	
Poverty pop. (Dorado)	04
County—Dorado	
Poverty pop. (Fajardo)	01
County—Fajardo	
Poverty pop. (Guanica)	01
County—Guanica	
Poverty pop. (Guayama)	01
County—Guayama	
Poverty pop. (Guayanilla)	01
County—Guayanilla	
Poverty pop. (Guaynabo)	04
County—Guaynabo	
Poverty pop. (Gurabo)	01
County—Gurabo	
Poverty pop. (Humacao)	02
County—Humacao	
Poverty pop. (Isabela)	01
County—Isabela	
Poverty pop. (Jayuya)	01
County—Jayuya	
Poverty pop. (Juana Diaz)	01
County—Juana Diaz	
Poverty pop. (Las Marias)	03
County—Las Marias	
Poverty pop. (Loiza)	01
County—Loiza	
Poverty pop. (Manati)	01

PRIMARY CARE: Puerto Rico—Continued

Population Group Listing

Population group	Degree of shortage group
County—Manati	
Poverty pop. (Maricao)	01
County—Maricao	
Poverty pop. (Maunabo)	02
County—Maunabo	
Poverty pop. (Mayaguez)	01
County—Mayaguez	
Poverty pop. (Moca)	01
County—Moca	
Poverty pop. (Naguabo)	01
County—Naguabo	
Poverty pop. (Ponce)	04
County—Guanguao	
Poverty pop. (Quebradillas)	02
County—Quebradillas	
Poverty pop. (Rio Grande)	02
County—Rio Grande	
Poverty pop. (Salinas)	01
County—Salinas	
Poverty pop. (San German)	02
County—San German	
Poverty pop. (Lorenzo)	01
County—Lorenzo	
Poverty pop. (San Sebastian)	01
County—San Sebastian	
Poverty pop. (Santa Isabel)	01
County—Santa Isabel	
Poverty pop. (Toa Alta)	01
County—Toa Alta	
Poverty pop. (Trujillo Alto)	02
County—Trujillo Alto	
Poverty pop. (Utuado)	01
County—Utuado	
Poverty pop. (Vega Alta)	01
County—Vaga Alta	
Poverty pop. (Yabucoa)	01
County—Yabucoa	
Poverty pop. (Yauco)	01
County—Yauco	
Poverty pop. (Ceiba)	03
County—Ceiba	
Poverty pop. (Vega Baja)	01
County—Vega Baja	

PRIMARY CARE: Trust Territory Pacific

District Listing

District name	Degree of shortage group
Kosrae District	01
Marshall District	01
Ponape District	01
Truk District	01
Yap District	01

PRIMARY CARE: Northern Mariana Islands

District Listing

District name	Degree of shortage group
Mariana Island Dist.	01

PRIMARY CARE: Virgin Islands

County Listing

County name	Degree of shortage group
St. Croix:	
Service Area: Fredericksted	02
St. Thomas:	
Service area: East End St. Thomas	01

PRIMARY CARE: Virgin Islands

Service Area Listing

Service area name	Degree of shortage group
East End St. Thomas	01
County—St. Thomas	
Parts:	
East End	
Southside	
Tutu	
Fredericksted	02
County—St. Croix	
Parts:	
Fredericksted	
Northwest	
Southwest	

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Friday
February 15, 1985

Part V

Environmental Protection Agency

40 CFR Part 464

Metal Molding and Casting Industry Point Source Category Effluent Limitations Guidelines; Pretreatment Standards and Standards of Performance for New Sources; Notice of Availability and Request for Comments

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 464

[OW-FRL-2778-1]

Metal Molding and Casting Industry Point Source Category Effluent Limitations Guidelines; Pretreatment Standards and Standards of Performance for New Sources

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability and request for comments.

SUMMARY: The EPA proposed regulations on November 15, 1982, to limit effluent discharge to waters of the United States and introduction of pollutants into publicly owned treatment works from metal molding and casting (foundry) facilities (47 FR 51512). EPA announced on March 20, 1984 (49 FR 10280) the availability for public review of technical, economic and environmental data and related analyses received after proposal of the regulations. EPA is requesting comments on additional data and analyses that may be used in the final regulation for the metal molding and casting subcategory.

DATES: Comments must be submitted on or before March 18, 1985.

ADDRESSES: Comments should be submitted in triplicate to Mr. Donald F. Anderson, Industrial Technology Division (WH-552), U.S. Environmental Protection Agency, 401 M Street, SW., Washington, D.C. 20460. Attention: ITD Docket Clerk, Metal Molding and Casting (Foundry) Rules; or delivered to the Docket Clerk, Room 911, East Tower, Waterside Mall, between the hours of 9:00 a.m. and 4:00 p.m. The supplementary technical, economic, and environmental analyses will be available for inspection and copying at the EPA Public Information Reference Unit, Room 2402 (Rear), Waterside Mall, 401 M Street, SW., Washington, D.C. 20460. The EPA information regulation (40 CFR Part 2) provides that a reasonable fee may be charged for copying.

FOR FURTHER INFORMATION CONTACT: Mr. Donald F. Anderson (202) 382-7189 for information regarding the technical data, and Ms. Drusilla Hufford (202) 475-8816 for information regarding the economic data.

SUPPLEMENTARY INFORMATION:

Organization of This Notice

I. Summary of Prior Rulemaking
II. Major Issues Raised in Comments on the March 20, 1984 Notice of availability
III. Preliminary Data Analysis—Technical
IV. Preliminary Data Analysis—Economic
V. Preliminary Data Analysis—Environmental
VI. Solicitation of Comments

I. Summary of Prior Rulemaking

On November 15, 1982, EPA proposed regulations to control the discharge of wastewater pollutants from metal molding and casting operations to navigable waters and to publicly owned treatment works (POTWs) (47 FR 51512).

On March 20, 1984, EPA announced in the **Federal Register** the availability of additional information and data gathered after proposal, and preliminary analysis of the supplemented data base (49 FR 10280). The period for comment on this new information closed on May 4, 1984.

The purpose of this notice is to make available for public comment additional data and the Agency's further analyses of the supplemented record as they relate to certain major issues in the rulemaking. In particular, as is explained below, the Agency now is making available for public comment analyses that were not complete by March 20, 1984.

The Agency will consider comments submitted in response to this notice, as well as comments submitted earlier, and intends to promulgate final regulations for the metal molding and casting category by June 30, 1985.

II. Major Issues Raised in Comments on the March 20, 1984 Notice of Availability

The Agency received a number of comments on the March 20, 1984 notice of availability. Most of these comments focused on specific aspects of the preliminary results of analyses presented in the notice and in the record, and on analyses not completed at that time and, therefore, not included in the record. Interested persons are urged to review the rulemaking record for a complete understanding of the issues raised in comments. Listed below are those issues that appeared to be of greatest concern to commenters.

A. Recycle Model Analysis

Trade associations and some members of the industry asserted that the Agency recycle model did not consider central treatment of combined foundry process wastewaters and whether central treatment would affect a plant's ability to achieve high rate or complete recycle. Specifically, the Agency's recycle model work did not include a sensitivity analysis of asserted differences in achievable recycle rates between plants with single processes and plants with central treatment of wastewaters from multiple processes. In addition, the record did not include the results of an analysis of varying make-up water qualities as they affect recycle rates.

B. Environmental Assessment

The Small Business Administration and trade associations requested that the Agency make available an environmental assessment of metal molding and casting discharges. These commenters stated that an environmental assessment would confirm their assertion that many sources of process wastewaters being considered by EPA should be excluded from regulation pursuant to Paragraph 8 of the EPA-NRDC Consent Decree because of the small quantities of pollutants discharged, especially by small plants.

C. Treatment Effectiveness Analysis

A number of commenters asserted that the Agency's continued use of the Combined Metal Data Base (the data base from well-operated lime and settle treatment systems, which the Agency proposed to use as a basis for lime and settle treatment effectiveness) was not appropriate for the metal molding and casting industry. These commenters stated that treatment system performance data from plants in the metal molding and casting industry should be used in establishing effluent limitations for the metal molding and casting point source category.

D. Production Normalizing Parameters

A trade association and other commenters reiterated comments made on the proposed regulations objecting to The Agency's use of tons of metal poured and tons of sand used as production normalizing parameters for relating process wastewater flow and pollutant loads for wet scrubbers. The production normalizing parameters are used in developing mass-based limitations. The commenters again stated that the air flow through these wet scrubbers (in units of 1000 standard cubic feet per minute [scfm]) should be used as the production normalizing parameter.

E. Economic Analysis

EPA received comments on the March 20, 1984 notice, as it had on the proposal, that in view of the likelihood of severe economic impact on small plants, EPA must undertake a Regulatory Flexibility Analysis. More specifically, the Small Business Administration stated that EPA should

consider as regulatory options for small plants either less stringent regulations or exemptions from regulations under Paragraph 8 of the EPA–NRDC Revised Consent Decree.

III. Preliminary Data Analysis—Technical

A. Recycle Model Analysis

In the March 20, 1984 Notice, the Agency presented the results of model analysis of recycle system water chemistry. The purposes of this analysis were to (1) provide a greater technical understanding of the feasibility of operating high rate and complete recycle systems, (2) confirm the feasibility of complete recycle systems and the water chemistry which permits them to operate, or to identify water chemistry conditions which might prevent systems from operating at complete recycle, and (3) supplement industry data in identifying achievable recycle rates for those processes and water chemistry conditions for which complete recycle may not be possible and for which industry data and recycle experience are limited. Additional work with this recycle model has been completed, including analysis of the sensitivity of achievable recycle rates to make-up water quality, pollutants removed from the recycle system by wastewater treatment sludges of varying moisture contents, and combined treatment of two or more process wastewaters in central treatment facilities. Results of these analyses are described briefly below, and are included in the record.

1. *Make-up Water Quality.* The Agency utilized all available data on make-up (intake) water from the industry to analyze the sensitivity of achievable recycle rates to differing make-up water quality. The minimum (cleanest), average, and maximum (dirtiest) make-up water qualities were used in the recycle model, together with other data relating to the process wastewater and treatment system, to determine how achievable recycle rates may be expected to vary.

In summary, the model analysis showed that among the 19 process segments for which sufficient data were available and model analyses were included in the record for the March 20, 1984 notice, only the following three processes in the ferrous subcategory were likely to be sensitive to poor (dirty) make-up water: Ferrous Dust Collection Scrubber, Ferrous Melting Furnace Scrubber, and Ferrous Slag Quench. Table 1 presents four recycle rates for these three processes: (1) Recycle rates demonstrated by plants with these processes, (2) model predicted achievable recycle rates based on average make-up water quality, (3) model predicted achievable recycle rates based on worst (dirtiest) make-up water quality, and (4) probable recycle rate to be used as the basis for final regulations. As shown below, the recycle model analysis predicts that, if "worst" quality make-up waters were used in recycle systems employed in Ferrous Dust Collection Scrubber, Ferrous Melting Furnace Scrubber, and Ferrous Slag Quench processes, the Agency would anticipate lower attainable recycle rates than if "average" quality make-up waters were used.

TABLE 1.—RECYCLE RATES

Process	Demonstrated	Ave. Make-up	Worst Make-up	Probable
Ferrous Melting Furnace Scrubber	98	95	93	96
Ferrous Dust Collection Scrubber	98	97	96.5	97
Ferrous Slag Quench	95	93	92	94

In all three cases, the model predicted recycle rates based on average make-up water quality were somewhat lower than those rates listed in Table 1 as "Demonstrated," with the largest difference of 3 percent lower recycle rate (98 percent demonstrated versus 95 percent) for average make-up water for the ferrous melting furnace scrubber process. The Agency believes that this shows that the recycle model analysis predicts lower recycle rates than actually are achievable for these three processes. For this reason, EPA does not intend to select recycle rates to be used in the final regulations that are exactly as identified by the model for worst make-up water quality. Rather, the Agency tentatively has selected probable recycle rates that approximate the difference in recycle rates predicted by the recycle model analysis, between recycle rates based on average make-up water quality and worst make-up water quality, applied to demonstrated recycle rates. These probable recycle rates are demonstrated by most plants which recycle these process wastewaters (Ferrous Melting Furnace Scrubber—60 percent of the plants achieve 96 percent recycle; Ferrous Dust Collection—64 percent of the plants achieve 97 percent recycle; Ferrous Slag Quench—60 percent of the plants achieve 94 percent recycle). Further discussion and data presentation for the recycle model sensitivity analysis of make-up water are included in the record. Also, see the Solicitation of Comments section of this notice.

2. *Sludge Moisture Content.* The Agency performed an additional recycle model sensitivity analysis to determine the possible effect of varying wastewater treatment sludge moisture content on achievable recycle rates. This analysis shows that by increasing moisture and pollutant "blowdown" by way of sludges, recycle rates can be increased to a limited extent. Thus, it is possible that some plants in the EPA data base may have achieved complete recycle through a water chemistry balance achieved in part by removing a portion of the "problem" constituents with the moisture contained in the sludge. The reverse of this circumstance did not occur; that is, the achievable recycle rates predicted by the model did not decrease appreciably with a decrease in moisture content (increase in solids content) and "blowdown." Thus, EPA does not intend to change recycle rates based upon variations in moisture content of sludges.

3. *Central Treatment.* The Agency utilized the recycle model to analyze the influence of combined treatment of two or more process wastewaters in a central treatment facility. A number of typical process combinations were analyzed in the aluminum, ferrous, magnesium, and zinc subcategories. In all cases analyzed, the combined recycle rate was found to *increase* with central treatment, *not decrease* as asserted in comments. Among the combinations analyzed, the combinations including ferrous slag quench encountered silica scaling. As noted above, silica scaling also was predicted by the model for the ferrous slag quench process alone. Nonetheless, the combined process recycle rates achieved still were found to *increase* rather than decrease. Segregation and separate recycle and treatment of ferrous slag quench process wastewaters would alleviate these problems. The Agency's control technology costing methodology, which assumes separate recycle and treatment of all process wastewaters, is consistent with this approach. However, the Agency did estimate the potential for savings in compliance costs that may be achieved through utilization of central treatment facilities. See the Compliance Costs section of this notice and the record for further discussion of how these compliance cost savings were estimated and utilized in the economic impact analysis.

Results of the model sensitivity analyses indicated that the individual processes which are sensitive to make-up water quality (ferrous melting furnace scrubber, ferrous dust collection, ferrous slag quench) would

tend to cause difficulty in applying central treatment and recycle technology. The same marginal increases in blowdown rates for these three processes necessary to account for make-up water quality (see Table 1 and discussion of make-up water sensitivity analysis) were found by the recycle model to be adequate to allow facilities with combined treatment to achieve the separate stream recycle rates on a flow weighted basis. Therefore, no further adjustment in recycle rates was necessary to account for central treatment of more than one process wastewater.

A number of the individual metal molding and casting plants, especially larger plants, recycle back to the contributing processes *after* their central treatment facilities. In so doing, the entire process wastewater volume is treated rather than a substantially smaller volume of blowdown. This recycle configuration affords more pollutant removal at the central facility than can be achieved in settling tanks (i.e., drag tanks) alone at the source of the process wastewater, as was assumed in the recycle model analysis. However, such an approach is substantially more costly to implement than treatment of small volumes of blowdown. This additional removal in central treatment facilities, especially where combined with upstream treatment in drag tanks, was shown by recycle model sensitivity analysis to allow achievement of sufficiently *higher* recycle rates, *not lower* as was asserted in comments, such that the individual process recycle rates (when flow weighted) would be achieved or surpassed. Therefore, recycling back to the individual contributing processes *after* central treatment facilities was shown to be *beneficial, but not necessary*, to achieving the recycle (and blowdown) rates tentatively slected by EPA. Thus, companies could elect to upgrade existing central treatment facilities which treat all process wastewaters prior to recycle, rather than completely replace them with smaller blowdown treatment systems.

The Agency also evaluated the option of retaining the higher individual process recycle rates (for ferrous melting furnace scrubber, ferrous dust collection, and ferrous slag quench) which were not adjusted to account for make-up water quality. This would be accomplished by adding sufficient recycle loop sidestream treatment to allow achievement of these recycle rates by plants with central treatment facilities. The treatment technology identified was chemical coagulation and sedimentation for silica and sulfate removal as applied in the electric power generation and petroleum refining industries. The capital cost of this sidestream treatment, for a sample combined system in the ferrous subcategory (including melting furnace scrubber and dust collection scrubber), was found to be more than three times the cost of combined lime and settle blowdown treatment. The annual cost of opertion and maintenance for sidestream treatment also was high (more than doubled total annual cost of operation and maintenance, including the recycle system) due to the high cost of chemicals for precipitating silica and sulfate. Substantial increases in treatment sludges also would result. In this example, the increase in recycle rate achieved by sidestream treatment was from 96 percent to 98 percent for combined treatment of melting furnace and dust collection scrubber wastewaters. Therefore, the cost of maintaining the higher recycle rates (98 percent), that are not adjusted for poor make-up water quality, by sidestream treatment at central treatment facilities would be very high, and the increase in recycle rate small. Accordingly, the recycle rates to be used in the final regulation probably will not require sidestream treatment. See the technical record and the solicitation of comments section of this notice.

4. *Selection of Probable Recycle Rates.* The Agency indicated in the March 20 notice that it would consider as the primary basis for recycle rate selection, for existing and new sources, the highest practicable recycle rates (i.e., lowest blowdown rate) demonstrated by plants in the industry. In the case of process segments where there is minimal or no recycle demonstrated by existing plants, the Agency will consider establishing recycle rates for existing and new sources that are based on the highest recycle rate demonstrated by a plant in the segment or transferred from another segment, or on recycle rates derived from the recycle model analysis. The results of the recycle model sensitivity analyses already have been discussed, along with discussion of how these findings impact upon achievable recycle rates for certain process segments. Generally, adjustments made to recycle rates allow for somewhat higher rates of discharge (blowdown) to account for the results of these sensitivity analyses. Appendix A includes a summary tabulation of production normalized process wastewater flows, and probable recycle and blowdown rates for all process segments being considered for regulation. Therefore, probable mass based limitations and standards generally would be less stringent than those included in the March 20 notice. A more detailed discussion of how these recycle and blowdown rates were developed is presented in the record.

B. Production Normalizing Parameters

In the March 20, 1984 notice of availability (at 49 FR 10295), the Agency presented the results of preliminary correlation analysis of production data (tons of metal poured, tons of sand used) with process wastewater flow data for wet scrubbers (i.e., dust collection, melting furnace, grinding). That preliminary analysis confirmed the use of tons of metal poured as an appropriate production normalizing parameter. As noted previously, the industry again commented that air flow through wet scrubbers should be used as the production normalizing parameter rather than tons of metal poured or sand used.

The Agency indicated in the March 20 notice that further analysis would be undertaken, including analysis of new data. As a part of that effort, the Agency reviewed the previous analysis and found that an error was made which renders the results inaccurate. A completely new correlation analysis was performed for wet scrubbers comparing water use to tons of metal poured, tons of sand used, and air flow (in units of 1000 scfm). The results of that new analysis revealed that air flow exhibited a substantially higher correlation with process water use than the other parameters for melting furnace scrubbers and dust collection scrubbers. On the basis of this finding, water use ratios (gallons per 1000 scfm) were calculated separately for all scrubber-based process segments in each separate metal subcategory. These data are presented in summary form in Appendix A of this notice, and in the record. The median water use ratios for wet scrubbers served as the basis for developing the compliance costs for model plants, and as the production normalizing parameter for developing possible mass-based effluent limitations and standards. The net effect of this change for scrubbers on probable mass-based limitations and standards is not consistent. Production normalized flow presented in Appendix A of this notice should be compared with similar data included in Appendix F of the March 20 notice. Also, see the Effluent Limitations and Standards section of this notice.

C. Control Technologies Being Considered

The control technologies which served as the basis for probable discharge flow rates, mass based limitations, and compliance costs for EPA's model plants used in the economic impact analysis discussed below, are essentially identical to those identified in the March 20 notice. The Agency is considering at least the following five technology options:

Option 1: Recycle and simple settle.
Option 2: Recycle and lime and settle.
Option 3: Option 2 plus filtration.
Option 4: Option 3 plus granular activated carbon adsorption columns.
Option 5: Complete recycle.

Complete recycle (Option 5) now is being considered only for the grinding scrubber process segments.

The Agency also is considering two additional less costly technologies where potential economic impacts have been identified due to Option 1. These technologies are the same as control and treatment technology Options 1 and 2, except that recycle is not included: the entire volume of process wastewater is treated once-through with no recycle back to the process. Costs for these once-through options and the economic model plants to which they apply are included in the record.

The design and component complement included in each option depend upon recycle system characteristics (e.g., acid addition) necessary to achieve the probable recycle rates, and raw wastewater (recycle blowdown) characteristics. The Agency also is considering including in the lime and settle treatment train enhanced metals removal prior to filtration through the addition of chemicals to effect metal sulfide and metal carbonate precipitation, and more extensive application among process segments of chemical oxidation to minimize the potential for metals complexing by organic compounds. Description of these five technology options is presented in Appendix B, and data on their treatment effectiveness are discussed below and presented in the record. Cost and treatment effectiveness data on sulfide and carbonate precipitation also are presented in the record. These technologies and their costs may be incorporated in the model technology for the final regulations (see Treatment Effectiveness Data section of this notice).

Additionally, the Agency is seeking information on the applicability of dry scrubbers to replace wet scrubbing equipment which generates process wastewaters that would be covered by regulation of the metal molding and casting (foundry) category. It is possible that the use of dry scrubbing equipment may be a less costly method, especially at new sources, to eliminate the need to install or upgrade wastewater control and treatment systems. The Agency solicits information on the costs associated with installing dry scrubbers, and replacing existing wet scrubbers. Additionally, EPA is interested in receiving information on the technical and engineering feasibility of the application of dry scrubbing technology, including an explanation of those circumstances that would either facilitate or preclude the use of dry scrubbing equipment at metal molding and casting plants.

D. Treatment Effectiveness Data

The Agency continues to consider the possibility of using the Combined Metals Data Base (CMDB) in developing treatment effectiveness concentrations for lime and settle treatment in this category. However, in the Agency's continuing efforts to respond meaningfully to comments, further analysis has been completed of lime and settle treatment effectiveness based on data from the metal molding and casting industry. Preliminary treatment effectiveness values that may be used for the metal molding and casting industry, presented in this notice, were determined on the basis of three approaches. The first involves data collected by EPA and supplemented with selected Discharge Monitoring Report (DMR) data collected from plants in this industry (the selection process is described below and in the record). The second employs only data collected by EPA from metal molding and casting facilities and analyzed under EPA supervision. The third method involves a combination of the EPA data and all DMR data collected from plants in this industry.

The EPA data consists of short term (usually three daily composite samples per plant) data obtained at plants with acceptable lime and settle treatment. The Agency prefers data collected and analyzed under its supervision because this assures that proper quality control procedures are followed, influent and effluent measurements are taken, sampling locations within the plant are verifiable, and full laboratory records of the analysis are maintained.

DMR data are collected by individual facilities to comply with their National Pollutant Discharge Elimination System (NPDES) permit requirements and, therefore, are not collected for the purpose of detailed analysis and/or standard setting. In addition, companion measurements of influent to treatment (raw waste) associated with effluent DMR measurements typically are not reported or available, sampling locations within the plant usually are not verifiable, and quality control information and laboratory documentation are not readily available. However, DMR data may be useful in certain circumstances.

In this case, the Agency obtained DMR data from a number of metal molding and casting facilities with various types of treatment. A number of the plants that supplied DMR data also were sampled by EPA. Where the DMR results were consistent with and substantiated by the EPA results, the DMR data were combined with the EPA data to form the first candidate set of treatment effectiveness values. This first set of values (shown in Appendix D of this notice) is the treatment effectiveness option preferred by the Agency.

As noted above, the Agency has determined treatment effectiveness values for two additional data sets for comparative purposes. The second set of treatment effectiveness values (shown in Appendix E of this notice) is based solely on data collected by EPA from metal molding and casting plants and analyzed under EPA supervision. The third set of treatment effectiveness values (shown in Appendix F of this notice) is based on EPA data plus all industry DMR data. This third set includes those DMR plant data sets used to determine the first set of values described above, plus all other DMR plant data sets, whether or not they have been confirmed by comparison with EPA data and/or substantiated with the same degree of documentation. During the comment period for this notice, the Agency will endeavor, through direct plant contacts, to substantiate further the basis for these additional DMR data sets. The Agency will incorporate those plant data sets that are substantiated in developing any appropriate revisions to the first set of treatment effectiveness values now preferred for use in establishing effluent limitations and standards.

Two subsets within each of these three sets of treatment effectiveness values were derived by separating EPA and DMR data into one subset of ferrous plants and a second subset of nonferrous plants. Therefore, each of the three primary treatment effectiveness sets (i.e., EPA plus selected DMR, EPA, and EPA plus all DMR) have one set of values based on all plant data combined, and two other sets of values

based on separation of ferrous and nonferrous plants.

Details of the analysis and data are provided in the record supporting this notice. Generally, the data for each pollutant are assumed to follow lognormal distributions and estimates of the 99th percentile of the distributions obtained from the data form the basis of the limitations values.

The treatment effectiveness concentrations for lime and settle systems apply both to systems with and without recycle (Option 2 and the less costly once-through option—see the economic analysis section of this notice). However, mass-based limitations will be different according to the volume of wastewater treated (either blowdown volume or entire flow).

The Agency has noted that the analysis of the EPA data plus all DMR data (Appendix F) results in high treatment effectiveness values, especially for lead and zinc. Should all or a portion of these DMR data be substantiated, the Agency is concerned that the resulting treatment effectiveness values developed by the first option also will be high. The Agency will consider additional control technologies to reduce these high levels. The influence of complexing agents, such as organic compounds that may be contributed by binding compounds added to molding sands and cores and emissions from melting furnaces, may be reduced substantially through chemical oxidation (e.g., potassium permanganate) as a preliminary step in the lime and settle treatment train. Similarly, enhanced metals removal can be accomplished through chemical addition to effect metal sulfide and/or metal carbonate precipitation, also as supplements to the metal hydroxide (i.e., lime, caustic) precipitation process. Data on metal sulfide and metal carbonate precipitation treatment effectiveness applied in nonferrous metals industries are included in the record.

Treatment technology Option 3, which is based on filtration of lime and settle effluents, also will remove insoluble metals. In the proposal, treatment effectiveness for filtration was noted to be approximately a one-third reduction from lime and settle effluent levels. Preliminary results from an EPA pilot plant study at a ferrous foundry (Tyler Pipe Industries, Inc., Tyler, TX) indicate that greater removals are achievable, i.e., approximately two-thirds of both the lead and zinc present in lime and settle effluent were removed by a pilot filter. However, the Agency also notes that the average concentration of metals (lead and zinc) influent to this filter were substantially higher than the average influent (lime and settle effluent) concentrations to which the one-third reduction applied in the proposal. EPA will consider the possibility that where higher lime and settle treatment effectiveness concentrations for metals may be adopted, a commensurately greater reduction in these metals concentrations by filtration also may be adopted as preliminarily indicated by the pilot plant data. Similarly, where lower lime and settle treatment effectiveness concentrations for metals are adopted, a commensurately lower filtration treatment effectiveness may be appropriate.

Finally, control and treatment technology Option 1 is based on simple settling of blowdown from recycle systems. One of the two less costly options without recycle (once-through) also employs simple settling. Treatment effectiveness concentrations for both applications of simple settling will be the same. These concentrations are based on analysis of metal molding and casting industry data and are included in the record.

E. Effluent Limitations and Standards

EPA has not recalculated the mass-based effluent limitations and standards for each pollutant being considered for regulation for each process in each subcategory. These effluent limitations will be derived using the same methodology as was used in the proposed rule and the March 20 notice (see Appendix F of that notice). The discharge allowance for each pollutant is the product of the production normalized flow (see Appendix A of this notice) and the treatment effectiveness concentration (see Appendices D, E, and F of this notice), and therefore can be readily calculated from the information available in the record. Any persons with questions about the effluent limitations that would be applicable to them should call or write the technical contact listed in the beginning of this notice.

F. Compliance Costs

As discussed in the March 20 notice, comments on the proposed regulations asserted that compliance costs were significantly *underestimated*. The March 20 notice also indicated that comparisons were made between EPA model based cost estimates for individual plants and actual plant costs submitted in response to EPA requests. These comparisons revealed that while some individual EPA plant costs were both higher and lower than the actual plant costs, in the aggregate the EPA costs were somewhat higher than the industry costs. On this basis the Agency concluded its costs were not underestimated.

The Agency has undertaken further in-depth review of the control technology costing methodology for the options now being considered (see Appendix B for a description of these options). It was found that the costing methodology, which was derived from larger continuous flow applications such as the iron and steel industry, resulted in substantial *overestimation* of costs for the very low flow rates typical of many of the model plants which represent the metal molding and casting industry. For example, a number of components which comprise the options for this industry required sizes (e.g., in gallons per minute) far below the minimum sizes which could be costed accurately by extrapolating costs from large continuous flow applications. The Agency eliminated unnecessary redundancy in many individual components that were included in blowdown treatment systems, especially in the low flow systems. Therefore, the Agency revised both the designs and the complement and sizes of component equipment utilized in these systems to adapt more realistically the general methodology to the low flow applications in this industry. In most cases, these systems are more cost-effectively designed and operated as batch systems for blowdown treatment. Therefore, these low flow systems have been designed to be operated on a batch basis. Similarly, the process wastewater recycle systems, also very low flow systems in many cases, were recosted to be more realistic, but remained as continuous flow systems in design to be consistent with production processes. In summary, the methodology used for developing the total cost of compliance for model plants was revised to reflect more accurately the low flow systems which would be utilized in this industry. A summary of the changes in the methodology and the detailed data used to develop the final model plant costs are included in the record.

The Agency evaluated the cost savings that may accrue to plants which have more than one process wastewater stream, and treat these combined wastewater streams in a central facility. On the average, these cost savings (reductions) were found to be approximately 29 percent of the capital costs and 36 percent of the annual costs compared to the cost of constructing and operating separate treatment systems for each of the contributing process wastewater streams. These average cost reductions were applied to the costs of

separate treatment systems in the economic impact analysis of model plants with typical process combinations. Further discussion on the use of and basis for cost savings in the economic impact analysis is presented in the record.

The Agency's review of costing also included an in-depth revision of the costs estimated for control technology already in place. Individual components of the various options, such as settling tanks, clarifiers, and pumping systems reported to be in place by individual plants, were accounted for by way of specific component utilization factors. These utilization factors were determined for each of the components which comprise a given option separately for both direct and indirect dischargers, and for each employee group, process segment, and type of metal poured. In this manner, a more accurate accounting of in-place technology was completed by type, size, and discharge mode of plants in the data base. Therefore, the Agency's estimates of the portion of the total model plant costs required to upgrade existing industry facilities is now more accurate both for individual model plants and for the aggregate required costs for the entire industry.

The revised model plant costing methodology with the revised accounting of cost allowances for in-place technology were taken together to provide the required costs of compliance for each control technology option for each model plant. These required compliance costs were used in the economic impact analysis described below, and are included in the record.

IV. Preliminary Data Analysis—Economic

This notice also makes available for comment the results of additional economic analysis for the metal molding and casting industry. These results are summarized below and are discussed in greater detail in documents included in the record. These documents incorporate the Agency's consideration of public comments, as well as the revised estimated compliance costs and results of the economic impact assessment for this industry based on these revised costs. All information presented in these documents will be included in the economic impact analysis prepared for the promulgated regulations.

A. Summary of Previous Economic Analyses

The first economic impact analysis for this category was performed for the November 1982 proposed regulations. This analysis was revised in response to comments and performed again coincident with the March 20, 1984 Notice of Availability. EPA has since evaluated comments directed to the March 20 notice, which identified a number of issues of concern to the industry. Most of these issues were very similar to those raised in comments at proposal. In some cases, the Agency feels no further action is necessary because the issue was adequately addressed in the supplemental analysis and no significant data or information was submitted in response to the March 20 notice. Detailed responses to these concerns will be provided in the comment/response document which will be part of the record of this rulemaking at promulgation.

B. Changes in the Economic Impact Analysis Methodology

Comments on the March 20 notice prompted certain changes in the economic impact analysis methodology. Specifically, it was suggested that the Agency change its size subcategorization of the industry by breaking up the employment size group 50–249. A grouping so large, commenters objected, could obscure economic impacts on size groups subsumed within the larger category. In response, the Agency has divided the 50–249 employment size group into two constituent groups, 50–99 and 100–249.

Another change relates to the methodology used to establish the number of plants subject to the regulation. In the economic impact analysis accompanying the March 20 notice, the future population of plants was estimated by extrapolating historical growth or decline patterns for individual metals to 1985. Compliance costs were then imposed on this baseline 1985 population, and financial ratios were used to assess impacts. In order to assure a more consistent basis for determining the incremental impacts imposed by this regulation, the Agency now applies these financial ratios to the 1986 foundry population. Plants failing the closure test prior to imposition of regulatory costs are removed from the baseline population. Compliance costs are then imposed on this reduced population, and impacts are assessed using the financial ratios.

In the interest of consistency, changes also have been made in the derivation of production and sales figures. In the notice and at proposal, the Agency relied on three publicly available sources of information on the metal molding and casting industry. By correlating production and value of shipment information derived from these sources, EPA was able to develop estimates of sales by metal and by size. However, upon review, production information from these public sources was significantly different from the production levels reported to the Agency in the technical survey. The Agency believes the production information supplied directly by the industry is more reliable. Accordingly, EPA based estimates of model-plant production and sales data on the plant-specific data from the technical survey conducted in support of this regulation. A further discussion of revisions to the EIA methodology, including an explanation of changes in the methodology, used to establish the baseline and in the derivation of plant sales data, is included in the Addendum and Modifications to the Economic Impact Analysis which is part of the record accompanying this notice.

C. Economic Impact Analysis

Five treatment technology options have been identified which involve various levels of recycle specific to each process, chemical precipitation and sedimentation, and residual treatment. For further discussion of the treatment technology options being considered, see Appendix B and the technical record which accompanies this notice.

Current total required costs, also in 1983 dollars, are $61.5 million in capital and $22.2 million in annual costs at Option 1, $126.8 million in capital and $55.2 million in annual costs at Option 2, $141.5 million in capital and $62.5 million in annual costs at Option 3, and $162.3 million in capital and $71.1 million in annual costs at Option 4. [Note.—The costs for grinding scrubber systems to achieve complete recycle are included in the costs for Options 1 through 4 above.]

The Agency examined 714 total discharging plants in the metal molding and casting industry. This total comprises all direct and indirect discharging plants which the Agency projects will make up the reduced baseline population of plants during the projected compliance period. A total of seven closures are projected at Option 1. At Option 2, 19 plant closures are anticipated. At Options 3 and 4, a total of 21 and 28 closures are projected, respectively. In terms of potential employment loss, these potential closures may mean the loss of 161 jobs at Option 1. These jobs represent 0.1 percent of total employment. At Option 2, 437 jobs may be lost as a result of this regulation. At Option 3, 483 jobs may be lost which constitute 0.3 percent of total employment in the metal molding and

casting industry. Finally, at Option 4, 676 jobs may be lost, which represent 0.5 percent of total employment. The specific impacts by industrial subcategory are presented below.

1. Aluminum Subcategory

There are 174 plants in the aluminum subcategory. The Agency projects no plant closures at Option 1, 11 plant closures at Option 2, 13 plant closures at Option 3, and 18 plant closures at Option 4. Potential closures at Option 2 represent an employment impact involving less than 0.2 percent of total employment, or a potential loss of 253 jobs. Employment impacts at Option 3 represent 0.2 percent of total employment, or 299 jobs potentially lost. At Option 4, 414 jobs may be lost, which constitute 0.3 percent of total employment.

2. Copper Subcategory

There are 112 plants in this subcategory. The Agency projects no plant closures at any option.

3. Ferrous Subcategory

Gray Iron. There are 233 gray iron plants in the ferrous subcategory. At Option 1, the Agency projects seven plant closures. These potential closures represent loss of 161 jobs, or 0.1 percent of total employment. At Options 2 and 3, eight plant closures are expected. Nine plant closures are anticipated at Option 4. Potential closures at Options 2 and 3 represent losses of 184 jobs, or 0.1 percent of total employment. At Option 4, 186 jobs may be lost.

Ductile Iron. There are 56 ductile iron plants in the ferrous subcategory. The Agency projects no plant closures at Options 1, 2, or 3. One plant closure may occur at Option 4, with the potential loss of 76 jobs, representing 0.05 percent of total employment.

Malleable Iron. There are 14 malleable iron plants in the ferrous subcategory. The Agency projects no plant closures at any of the options considered.

Steel. There are 61 steel plants in the ferrous subcategory. The Agency projects no plant closures at any of the options considered.

4. Magnesium Subcategory

No closures are expected in this subcategory at any option.

5. Zinc Subcategory

There are 60 total plants in the zinc subcategory

There are 60 total plants in the zinc subcategory. No plant closures are projected by the impact analysis at any option.

D. Consideration of Other Possible Regulatory Alternatives

The Agency has attempted to analyze the potential impacts on small plants and has explored regulatory alternatives which may mitigate any potential impacts. Regulations that the Agency may promulgate based on these options, and possible exemptions from the regulations, will be considered only if the Agency determines that the regulations otherwise applicable will be economically unachievable for small plants. EPA has examined two additional lower cost treatment technology options based on simple settling and lime and settle, both without recycling. The results of analysis of these lower cost options indicate that no reduction is predicted in potential plant closures as described previously. Further details of this analysis are presented in the Regulatory Flexibility Analysis prepared for this notice.

E. Regulatory Flexibility Analysis

To assess impacts on small businesses within the metal molding and casting industry, EPA prepared a Regulatory Flexibility Analysis. As indicated in the March 20 notice, the Agency still is considering small plants to be metal molding and casting facilities with fewer than 50 employees. Among the 714 plants projected to be subject to these regulations, 239 of these are small plants and 475 are large plants. The Agency's Regulatory Flexibility Analysis compared financial indicators between small and large plants, and discussed possible regulatory options for small plants as noted above. The Agency compared annual compliance cost as a percent of total revenue across both groups and annual compliance costs as a percent of total production costs. The results of these comparisons and the methodology employed are included in the record accompanying this notice.

V. Preliminary Data Analysis—Environmental

The environmental analysis assesses potential environmental impacts for process discharges from plants with the following number of employees: (1) Less than 10 employees, (2) 10–49, (3) 50–99, (4) 100–249, and (5) greater than 250 employees.

The assessment presents the typical effluent characteristics for processes based on sampling and/or modeling. For direct and indirect dischargers, process wastestreams were analyzed for toxic, conventional and nonconventional pollutants. For direct dischargers, effluent concentrations of the toxic pollutants, before and after the application of the various treatment options being considered as the basis of final regulations, were compared to human health or aquatic life criteria to determine exceedences. Potential impacts due to indirect dischargers to publily owned treatment works (POTWs) also were evaluated. Effluent concentrations after treatment by POTWs were estimated and compared to human health or aquatic life criteria for toxic pollutants.

In cases where process toxic pollutant loadings to surface waters were less than 1.0 kilogram/process/day, the Agency also evaluated combinations of these processes. The combinations selected were based on known or projected combinations of processes as determined from industry supplied data. The effluent characteristics of combined processes were determined by flow-weighting the individual process effluent concentrations (not from actual sampling data).

All of the supporting documentation for this analysis is included in the record for this notice. The Agency will be evaluating the results of this analysis, in conjunction with other factors, to determine the appropriateness of exclusion of certain processes and/or subcategories from toxic pollutant regulations pursuant to Paragraph 8 of the NRDC Consent Decree. The Agency has prepared a summary of the results of this assessment, and has included this summary in the record.

VI. Solicitation of Comments

EPA invites and encourages public participation in response to this notice of availability. EPA is particularly interested in receiving additional comments and information on the following issues:

1. The Agency has presented lime and settle treatment effectiveness concentrations for three sets of data described earlier in this notice. The preferred data set (EPA data plus selected DMR data) is likely to be used as the basis for wastewater treatability concentrations which would then be used in the development of mass-based effluent limitations and standards. The Agency is seeking comments on the differences in treatment effectiveness concentrations indicated in its analyses of the lime and settle treatment process using the three data sets. EPA is interested in obtaining information that would explain the differences observed in the effectiveness of lime and settle treatment as applied at the various metal molding and casting plants.

2. The Agency is concerned about the high treatment effluent concentrations of lead and zinc characteristic of several plants in the DMR lime and settle data base. The Agency solicits paired influent/effluent data and supporting descriptive design and operating information on these and other plants employing metals removal technologies. The Agency also solicits information that may account for why these treated effluent metals concentrations are high (e.g., complexing) relative to other plants in this industry.

3. The Agency also is seeking information on other metal removal technologies that may be used to reduce further the concentrations of lead and zinc characteristic of plants in the DMR data base. These technologies may include the addition of other chemicals as part of the lime and settle treatment systems to oxidize organic pollutants which may complex metals, and to enhance metals removal by sulfide and carbonate precipitation. The Agency also is considering filtration.

4. The Agency solicits comments on the revisions to its costing methodology, including the applicability of batch systems for treatment of blowdown wastewaters. The Agency also invites comments on the costs for systems (i.e., chemical precipitation) that treat recycle system sidestreams to remove pollutants (e.g., silica, sulfate) that cause scaling and corrosion, especially as these are applied to upgrade recycle systems for central treatment facilities.

5. The Agency has information indicating that for those plants which have wet scrubbing equipment which generates process wastewaters that would be covered by these regulations, conversion to dry scrubbing equipment may be a cost-effective method of eliminating the need for installing or upgrading wastewater control and treatment systems. The Agency solicits comments on costs of installing dry scrubbers and on the technical and engineering aspects of this option, including circumstances which either would facilitate or obviate the viability of this option to the different processes or metal types.

6. The Agency solicits comments on the appropriateness of the production data derived from the technical data base which serves as the production basis for the economic analysis, and other general changes in the economic impact analysis methodology.

7. The Agency invites comments on the recycle model sensitivity analysis, and the probable recycle and blowdown discharge rates selected for each process, as summarized in Appendix A of this notice and discussed in the record.

Dated: February 7, 1985.

Henry L. Longest II,

Acting Assistant Administrator for Water.

APPENDIX A.—METAL MOLDING AND CASTING FLOW RATES AND RECYCLE RATES

Subcategory and process segment	Flows—GPT[1]		
	Applied	Blow-down	Recycle
Aluminum:			
Casting cleaning	480	24	95
Casting quench	145	2.9	98
Die casting	106	5.3	95
Dust collection scrubber	[2]1.78	[2]0.036	98
Grinding scrubber	[2]0.063	0	100
Investment casting	20,800	3,120	85
Melting furnace scrubber	[2]11.7	[2]0.47	96
Molding cooling	506	25	95
Copper:			
Casting quench	478	9.6	98
Direct chill casting	3,130	157	95
Dust collection scrubber	[2]4.29	[2]0.086	98
Grinding scrubber	[2]0.111	0	100
Investment casting	764	115	85
Melting furnace scrubber	[2]7.04	[2]0.28	96
Mold cooling	5,530	277	95
Ferrous:			
Casting cleaning	213	10.7	95
Casting quench	571	11.4	98
Dust collection scrubber	[2]3.0	[2]0.09	97
Grinding scrubber	[2]3.17	0	100
Investment casting	300	[2]45	[2]85
Melting furnace scrubber	[2]13.7	[2]0.55	96
Mold cooling	707	35.4	95
Slag quench	727	43.6	94
Wet sand reclamation	[4]895	[4]179	80
Magnesium:			
Casting quench	535	10.7	98
Dust collection scrubber	[2]0.275	[2]0.0055	98
Grinding scrubber	[2]0.275	0	100
Zinc:			
Casting quench	533	10.7	98
Die casting	109	5.5	95
Melting furnace scrubber	[2]0.385	[2]0.0154	96
Mold cooling	4,000	200	95

[1] Gallons per ton of metal poured except as otherwise noted.
[2] Gallons per 1,000 SCFM.
[3] See the record for the flow basis for model plant compliance costs used in the economic impact analysis.
[4] Gallons per ton of sand reclaimed.

Appendix B.—Control Technology Options

The Agency has developed several control and treatment technology options now being considered for use in developing final effluent regulations.

Option 1 is comprised of high rate recycle achieved by settling (and including surface skimming for free oil removal in certain process segments), recycle to the process (including pH adjustment as required to maintain water chemistry balance between scaling and corrosion, and including cooling towers for some process segments), followed by simple settling of the blowdown stream prior to discharge. Option 1 costs were not developed for the Aluminum and Zinc Die Casting process segments or the Ferrous Dust Collection and Wet Sand Reclamation process segments because simple settling treatment was considered inadequate for these wastes.

Option 2 is designed as an "add-on" to the Option 1 facility and consists of the addition of flocculation with lime and polymer to facilitate metals precipitation and solids settling for blowdown treatment. This option also includes emulsion breaking for the Aluminum and Zinc Die Casting segments, and chemical oxidation of organic matter for these two segments and also for Ferrous Dust Collection and Wet Sand Reclamation.

Option 3 is the addition of filtration of the effluent from the Option 2 facility. These are cartridge filters, multi-media filters, and pressure filters depending on the size of the systems.

Option 4 is the addition of carbon adsorption treatment of the effluent from the Option 3 facility. Option 4 costs were determined only for those process segments where the Option 3 effluent contained toxic organics at a level that could be reduced by this method of treatment.

Option 5 is similar to option 1 but the recycle rate is established as complete recycle with no blowdown, and thus no blowdown treatment. This option is applicable only to the Grinding Scrubber process segments (Aluminum, Copper, Ferrous, and Magnesium) and is the only option that applies to these segments.

In addition to these five options the agency also designed and costed two systems which provide less treatment than Option 1; i.e., a minimal leval of treatment but one that would be achieved at less cost than for Option 1 (or Option 2 in those segments where there is no Option 1). These systems are simple settling and lime and settle treatment and discharge of the full waste stream generated with no recycle.

APPENDIX C.—TREATMENT TECHNOLOGY OPTIONS, METAL MOLDING AND CASTING

Subcategory and process	Options				
	1	2	3	4	5
Aluminum:					
Casting cleaning	X	X	X	X	
Casting quench	X	X	X	X	
Die casting	(1)	X	X		
Dust collection scrubber.	X	X	X		
Grinding scrubber					X
Investment casting	X	X	X	X	
Melting furnace scrubber.	X	X	X		
Mold cooling	X	X	X	X	
Copper:					
Casting quench	X	X	X	X	
Direct chill casting	X	X	X		
Dust collection scrubber.	X	X	X		
Grinding scrubber					X
Investment casting	X	X	X		
Melting furnace scrubber.	X	X	X		
Mold cooling	X	X	X	X	
Ferrous:					
Casting cleaning	X	X	X		
Casting quench	X	X	X		

Appendix C.—Treatment Technology Options, Metal Molding and Casting—Continued

Subcategory and process	Options				
	1	2	3	4	5
Dust collection scrubber	(1)	X	X	X	
Grinding scrubber					X
Investment casting	(2)	(2)	(2)	(2)	
Melting furnace scrubber	X	X	X	X	
Mold cooling	X	X	X		
Slag quench	X	X	X		
Wet sand reclaim	(1)	X	X	X	
Magnesium:					
Casting quench	X	X	X	X	
Dust collection scrubber	X	X	X		
Grinding scrubber					X
Zinc:					
Casting quench	X	X	X	X	
Die casting	(1)	X	X	X	
Melting furnace scrubber	X	X	X	X	
Mold cooling	X	X	X	X	

[1] Costs, effluent qualities and loads were not developed for the simple settle option because of the ineffectiveness of this treatment of these wastes.

[2] All options costed as once-through systems for this process segment only. For description of options, see Appendix B.

Appendix D.—EPA and Confirmed DMR Data

[Foundries lime and settle treatment effectiveness concentrations (mg/l)]

Pollutant	1-day maximum	10-day monthly maximum average	30-day monthly maximum average	Long-term average
Ferrous Foundries				
Cu	0.07	0.05	0.03	0.02
Pb	0.36	0.23	0.16	0.12
Zn	1.14	0.51	0.40	0.31
Oil and grease	21.8	8.9	5.1	3.1
Phenols	0.15	0.08	0.07	0.06
TSS	43.7	21.8	16.2	14.6
Nonferrous Foundries				
Cu	1.49	0.82	0.29	0.15
Pb	0.24	0.20	0.20	0.19
Zn	2.67	1.21	0.53	0.26
Oil and grease	6.5	3.8	2.6	1.9
Phenols				
TSS	23.5	9.7	6.8	4.7

Appendix D.—EPA and Confirmed DMR Data—Continued

[Foundries lime and settle treatment effectiveness concentrations (mg/l)]

Pollutant	1-day maximum	10-day monthly maximum average	30-day monthly maximum average	Long-term average
Ferrous and Nonferrous Foundries				
Cu	0.20	0.12	0.06	0.04
Pb	0.33	0.22	0.17	0.13
Zn	1.63	0.66	0.44	0.30
Oil and grease	14.8	6.4	4.0	2.63
Phenols	0.15	0.08	0.07	0.06
TSS	38.6	17.9	14.3	11.0

Appendix E.—EPA Data Only

[Foundries lime and settle treatment effectiveness concentrations (mg/l)]

Pollutant	1-day maximum	10-day monthly maximum average	30-day monthly maximum average	Long-term average
Ferrous Foundries				
Cu	0.07	0.04	0.03	0.02
Pb	0.27	0.23	0.18	0.14
Zn	0.99	0.48	0.39	0.31
Oil and grease	20.0	7.9	5.2	3.4
Phenols	0.16	0.11	0.09	0.08
TSS	46.8	24.3	20.3	16.7
Nonferrous Foundries				
Cu	15.9	6.51	1.46	0.83
Pb	0.24	0.20	0.16	0.11
Zn	1.69	0.63	0.54	0.20
Oil and grease	12.5	11.0	10.7	10.4
Phenols				
TSS	118.5	44.8	31.8	18.3
Ferrous and Nonferrous Foundries				
Cu	1.03	0.37	0.18	0.10
Pb	0.26	0.22	0.17	0.13
Zn	1.40	0.56	0.39	0.28
Oil and grease	18.0	9.0	7.0	5.0
Phenols	0.16	0.11	0.09	0.08
TSS	70.0	31.0	23.0	16.0

Appendix E.—EPA and All DMR Data

[Foundries Lime and Settle Treatment Effectiveness Concentrations (mg/l)]

Pollutant	1-day maximum	10-day monthly maximum average	30-day monthly maximum average	Long-term average
Ferrous Foundries				
Cu	0.41	0.21	0.11	0.07
Pb	0.89	0.46	0.33	0.24
Zn	1.49	0.66	0.52	0.40
Oil and grease	17.2	7.2	4.5	2.9
Phenols	0.18	0.07	0.06	0.04
TSS	46.3	21.3	17.0	13.2
Nonferrous Foundries				
Cu	1.49	0.82	0.29	0.15
Pb	0.24	0.20	0.20	0.19
Zn	2.67	1.21	0.53	0.26
Oil and grease	6.5	3.8	2.6	1.9
Phenols	3.14	2.22	0.60	0.22
TSS	23.5	9.7	6.8	4.7
Ferrous and Nonferrous Foundries				
Cu	0.52	0.26	0.13	0.08
Pb	0.79	0.42	0.31	0.23
Zn	1.78	0.74	0.53	0.38
Oil and grease	14.5	6.3	4.0	2.7
Phenols	0.32	0.12	0.08	0.05
TSS	41.8	16.7	14.6	11.1

[FR Doc. 85-3710 Filed 2-14-85; 8:45 am]

BILLING CODE 6560-50-M

federal register

Friday
February 15, 1985

Part VI

Office of Management and Budget

Budget Rescissions and Deferrals, Notice

OFFICE OF MANAGEMENT AND BUDGET

Budget Rescissions and Deferrals

In accordance with the Impoundment Control Act of 1974, I herewith report sixteen new rescission proposals totaling $1,047,089,569, nine revised rescission proposals totaling $386,829,000, twenty-one new deferrals of budget authority totaling $1,249,016,539, and eight revised deferrals of budget authority totaling $443,179,221.

The rescissions affect programs in the Departments of Agriculture, Commerce, Education, Housing and Urban Development, Interior, Justice, and Labor, and the Appalachian Regional Commission.

The deferrals affect programs in the Departments of Commerce, Energy, Interior, Health and Human Services, Justice, and Transportation, the African Development Foundation, the National Science Foundation, and the Railroad Retirement Board.

The details of the rescission proposals and deferrals are contained in the attached report.

Ronald Reagan,

The White House,
February 6, 1985.

BILLING CODE 3110-01-M

CONTENTS OF SPECIAL MESSAGE
(in thousands of dollars)

RESCISSION #	ITEM	BUDGET AUTHORITY
	Funds Appropriated to the President	
	Appalachian Regional Development	
R85-1	Programs	99,000
	Department of Agriculture	
	Agricultural Research Service	
R85-11	Buildings and facilities	16,950
R85-12		20,950
	Agricultural Stabilization and Conservation Service	
R85-23	Dairy indemnity program	88
	Rural Electrification Administration	
	Reimbursement to the Rural Electrification	
R85-28	and Telephone Revolving Fund	215,964
	Purchase of Rural Telephone Bank	
R85-29	capital stock	30,000
	Department of Commerce	
	General Administration	
R85-52	Salaries and expenses	3,700
	Economic Development Administration	
	Economic development assistance	
R85-55	programs	24,000
R85-56		179,000
	International Trade Administration	
R85-60A	Operations and administration	21,533
	United States Travel and Tourism Administration	
R85-63A	Salaries and expenses	3,885
	National Oceanic and Atmospheric Administration	
R85-64A	Operations, research, and facilities	104,340
R85-65	Fisheries loan fund	1,550
	National Telecommunications and Information Administration	
	Public telecommunications facilities,	
R86-69A	planning and construction	10,000

RESCISSION #	ITEM	BUDGET AUTHORITY
	Department of Education	
	Office of Elementary and Secondary Education	
R85-76	Excellence in education	80,000
	Office of Bilingual Education and Minority Languages Affairs	
	Grants to schools with substantial	
R85-77	numbers of immigrants	30,000
	Office of Postsecondary Education	
R85-78	Higher education	59,750
	Department of Housing and Urban Development	
	Housing Programs	
	Payments for operation of low-income	
R85-126	housing projects	253,136
	Department of the Interior	
	Office of Surface Mining Reclamation and Enforcement	
R85-133A	Abandoned mine reclamation fund	3,233
	National Park Service	
R85-146	Land acquisition and state assistance	30,000
	Department of Justice	
	General Administration	
R85-150	Working capital fund	3,000
	Department of Labor	
	Employment and Training Administration	
R85-163A	Program administration	1,921
R85-164A	Training and employment services	255,983
	Employment Standards Administration	
R85-167A	Salaries and expenses	2,235
	Bureau of Labor Statistics	
R85-170A	Salaries and expenses	5,765
	Subtotal, rescissions	1,455,740

DEFERRAL #	ITEM	BUDGET AUTHORITY
	Funds Appropriated to the President	
D85-40	African Development Foundation	2,287
	Department of Commerce	
	Patent and Trademark Office	
D85-41	Salaries and expenses	15,993
	Department of Energy	
	Energy Programs	
D85-27A	Fossil energy research and development	48,397
D85-28A	Fossil energy construction	5,137
D85-29A	Naval petroleum and oil shale reserves	155,667
D85-31A	Strategic petroleum reserve	270,738
D85-42	Strategic petroleum reserve petroleum account	827,028
D85-32A	Alternative fuels production	1,149
	Power Marketing Administrations	
D85-16A	Southeastern Power Administration, Operation and maintenance	15,961
D85-17A	Southwestern Power Administration, Operation and maintenance	8,774
D85-18A	Western Area Power Administration, Construction, rehabilitation, operation, and maintenance	30,300
	Departmental Administration	
D85-43	Departmental administration	8,501
	Department of Health and Human Services	
	Social Security administration	
D85-44	Limitation on administrative expenses (information technology systems)	81,926
	Department of the Interior	
	National Park Service	
D85-45	Construction (trust fund)	38,172
	Department of Justice	
	General Administration	
D85-46	Salaries and expenses	3,890
	Legal Activities	
D85-47	Salaries and expenses, support of U.S. prisoners	5,319
	Department of Transportation	
	Federal Highway Administration	
D85-48	Limitation on general operating expenses	2,155
	Federal Railroad Administration	
D85-49	Rail service assistance	413
D85-50	Northeast corridor improvement program	30,000
D85-51	Railroad rehabilitation and improvement financing funds	7,200
	Urban Mass Transit Administration	
D85-52	Research, training, and human resources	25,206
	Department of Transportation (cont'd)	
	Federal Aviation Administration	
D85-53	Construction, Metropolitan Washington airports	910
D85-11B	Facilities and equipment (airport and airway trust fund)	1,283,894
	Maritime Administration	
D85-54	Operations and training	8,500
	Office of the Secretary	
D85-55	Salaries and expenses	800
	National Science Foundation	
	Science and engineering education	
D85-56	activities	31,450
	Railroad Retirement Board	
	Milwaukee Railroad restructuring	
D85-15A	administration	115
D85-57	Limitation on administration	3,098
	Limitation on railroad unemployment	
D85-58	insurance administration fund	502
	Subtotal, deferrals	2,913,481
	TOTAL, rescissions and deferrals	4,369,221

SUMMARY OF SPECIAL MESSAGES
FOR FY 1985
(in thousands of dollars)

	RESCISSIONS	DEFERRALS
Sixth special message:		
New items	1,047,090	1,093,350
Revisions to previous special messages	386,829	598,823
Effects of sixth special message	1,433,919	1,692,173
Amounts from previous special messages that are changed by this message (changes noted above)	21,821	1,221,308
Subtotal, rescissions and deferrals	1,455,740	2,913,481
Amounts from previous special messages that are not changed by this message	350,173	11,724,476
Total amount proposed to date in all special messages	1,805,913	14,637,957

R85-1

Funds Appropriated to the President

Appalachian Regional Development Programs

Of the funds made available under this head by Public Law 98-360, $99,000,000 are rescinded.

Rescission Proposal No: R85-1

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Funds Appropriated to the President	**New budget authority.....** $149,000,000 (P.L. 98-360)
Bureau: Appalachian Regional Devlpmt Programs	**Other budgetary resources** 40,157,057
Appropriation title and symbol: Appalachian Regional Development Programs 1/ 11X0090	**Total budgetary resources** 189,157,057
	Amount proposed for rescission $ 99,000,000
OMB identification code: 11-0090-0-1-452	**Legal authority** (in addition to sec. 1012): [ ] Antideficiency Act [ ] Other
Grant program: [X] Yes [ ] No	
Type of account or fund: [ ] Annual [ ] Multiple-year (expiration date) [X] No-Year	**Type of budget authority:** [X] Appropriation [ ] Contract authority [ ] Other

Justification: This appropriation provides funds for the Appalachian Regional Commission's highway, area development, and local development district support activities. Consistent with the scheduled termination of the Commission on September 30, 1985, currently uncommitted funds are proposed for rescission. This rescission is part of a Government-wide effort to eliminate local economic development subsidies, which are the responsibility of State and local governments.

Estimated Program Effect: The program would be terminated. Only those funds not currently committed to a project would be rescinded.

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate Without Rescission	1985 Outlay Estimate With Rescission	Outlay Savings 1985	1986	1987	1988	1989	1990
189,000	184,000	5,000	26,000	15,000	31,000	16,000	5,000

1/ This account is also the subject of a deferral (D85-1).

Department of Agriculture

Agricultural Research Service

Buildings and Facilities

R85-11

Of the funds included under this head in the conference version of H.R. 3223, making appropriations for Agriculture, Rural Development, and Related Agencies, 1984, and made available by section 101(d) of Public Law 98-151, $16,950,000 are rescinded.

R85-12

Of the funds included under this head in the conference version of H.R. 5743, making appropriations for Agriculture, Rural Development, and Related Agencies, 1985, and made available by section 101(a) of Public Law 98-473, $20,950,000 are rescinded.

Rescission Proposal No: R85-11 R85-12

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	**New budget authority.....** $23,050,000 (P.L. 98-473)
Bureau: Agricultural Research Service	**Other budgetary resources** 71,220,999
Appropriation title and symbol: Buildings and facilities 12X1401	**Total budgetary resources** 94,270,999
	Amount proposed for rescission $37,900,000
OMB identification code: 12-1401-0-1-352	**Legal authority** (in addition to sec. 1012): [ ] Antideficiency Act [ ] Other
Grant program: [ ] Yes [X] No	
Type of account or fund: [ ] Annual [ ] Multiple-year (expiration date) [X] No-Year	**Type of budget authority:** [X] Appropriation [ ] Contract authority [ ] Other

Justification: This account funds the acquisition of land, construction, repair, improvement, extension, alteration, and purchases of fixed equipment or facilities of or used by the Agricultural Research Service. In 1984 and 1985 the Congress provided funds to plan, design, and construct a number of research facilities. Included were eight facilities totaling $37,900 thousand as follows:

Fiscal Year and Projects

1985 - South Central Small Farms Research Center
1985 - National Soil Tilth Center*
1985 - Germplasm Collection Facility
1985 - Metabolism and Radiation Research Laboratory
1984 - South Central Agricultural Research Laboratory
1984 - Plant Stress and Soil Moisture Laboratory
1984 - Forage Seed Production and Research Center
1984 - Old West Regional Veterinary School

These research centers would add at least 80 scientist years of research facility capacity to the Agricultural Research Service system even though the research facility system has been operating well below its capacity for years. The long-range annual operating costs for these facilities is estimated to be $16 million.

Justification: (cont'd)

This rescission is proposed to assure a more effective use of existing facilities; eliminate excessive Federal spending while reducing the budget deficit and, further, to resist efforts to construct unnecessary, new research facilities. The construction of the Old West Veterinary School requires Regional cooperation and State matching funds, the availability of which is uncertain at this time. A rescission is proposed to eliminate federally appropriated funds for this project.

Estimated Program Effect: None

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate		Outlay Savings		
Without Rescission	With Rescission	1985	1986	1987
19,204	16,050	3,154	19,626	15,120

R85-23

Department of Agriculture

Agricultural Stabilization and Conservation Service

Dairy Indemnity Program

Of the funds included under this head in the conference version of H.R. 5743, making appropriations for Agriculture, Rural Development, and Related Agencies, 1985, and made available by section 101(a) of Public Law 98-473, $87,958 are rescinded.

Rescission Proposal No: R85-23

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture **Bureau:** Agri. Stabilization and Conserv. Svc. **Appropriation title and symbol:** Dairy Indemnity Program 1253314	**New budget authority**..... $100,000 (P.L. 98-473) **Other budgetary resources** ____ **Total budgetary resources** 100,000 **Amount proposed for rescission** $ 87,958
OMB identification code: * 12-3314-0-1-351 **Grant program:** [X] Yes [ ] No	**Legal authority** (in addition to sec. 1012): [ ] Antideficiency Act [ ] Other ____
Type of account or fund: [X] Annual [ ] Multiple-year ____ (expiration date) [ ] No-Year	**Type of budget authority:** [X] Appropriation [ ] Contract authority [ ] Other ____

Justification: This program makes indemnification payments to dairy farmers and manufacturers of dairy products when milk is found to contain residues of chemicals or nuclear radiation and is removed from commercial markets. This is a low priority program for which no fiscal 1985 claims for losses have been filed to date. The $100,000 provided by the 1985 appropriation address a problem which is of limited scope. For fiscal 1984, claims totaling $12,042 were filed by farmers before the December 31, 1984, deadline. Rescission of the remaining funds is proposed because of the need to reduce Federal spending.

Estimated Program Effect: None

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate Without Rescission	1985 Outlay Estimate With Rescission	Outlay Savings 1985	1986	1987	1988
100	12	88	---	---	---

Department of Agriculture

Rural Electrification Administration

Rural Electrification and Telephone Revolving Fund Loan Authorization

All funds included under this head to reimburse the Rural electrification and telephone revolving fund for interest subsidies and losses sustained in prior years, in the conference version of H.R. 5743, making appropriations for Agriculture, Rural Development, and Related Agencies, 1985, and made available by section 101(a) of Public Law 98-473 are rescinded.

Rescission Proposal No: RES-28

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture **Bureau:** Rural Electrification Administration	**New budget authority.....** $215,964,000 (P.L. 98-473) **Other budgetary resources** _____ **Total budgetary resources** 215,964,000
Appropriation title and symbol: Reimbursement to the Rural Electrification and Telephone Revolving Fund 1/ 1253101	**Amount proposed for rescission** $215,964,000
OMB identification code: 12-3101-0-1-271 **Grant program:** [ ] Yes [X] No	**Legal authority (in addition to sec. 1012):** [ ] Antideficiency Act [ ] Other_____
Type of account or fund: [X] Annual [ ] Multiple-year _____ (expiration date) [ ] No-Year	**Type of budget authority:** [X] Appropriation [ ] Contract authority [ ] Other_____

Justification: This appropriation is to reimburse the Rural Electrification and Telephone Revolving Fund for interest subsidies and losses sustained in prior years. This rescission is proposed because the losses allegedly made up by this appropriation are incurred by the Treasury, not by the Revolving Fund. By law, the Fund does not incur a loss that would necessitate use of the appropriations. The Fund has never incurred a loss since its inception in 1973. It is exempt by statute from paying $307 million in annual interest costs to the Treasury on advances totaling $7.9 billion. In 1983, the Fund's interest receipts exceeded its interest expense by over $90 million. The Federal Government incurs losses from Rural Electrification Administration (REA) loans because REA direct loan interest rates are below the cost of Government borrowing. An appropriation to reimburse the revolving fund would continue a costly loan subsidy. The only way to cover losses to the Government and taxpayers is to raise REA direct loan interest rates to the cost of Government borrowing. This would be in accord with the original statute establishing the REA loan program, which set interest rates at and above Treasury cost of borrowing.

Estimated Program Effect: None

Outlay Effect: Elimination of the interest subsidy would reduce outlays substantially (see Administration's legislative proposal for REA direct loan interest rates). The following table represents the effect of the rescission on this account only since the Rural Electrification and Telephone revolving fund could still borrow (in thousands of dollars):

1985 Outlay Estimate		Outlay Savings				
Without Rescission	With Rescission	1985	1986	1987	1988	1989
215,964	___	215,964	---	---	---	---

1/ A similar rescission was proposed in 1984 (R84-7).

R85-29

Department of Agriculture

Rural Electrification Administration

Rural Telephone Bank

All funds included under this head in the conference version of H.R. 5743, making appropriations for Agriculture, Rural Development, and Related Agencies, 1985, and made available by section 101(a) of Public Law 98-473 are rescinded.

Rescission Proposal No: R85-29

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	**New budget authority.....** $30,000,000 (P.L. 98-473)
Bureau: Rural Electrification Administration	**Other budgetary resources**
Appropriation title and symbol: Purchase of Rural Telephone Bank Capital Stock 1/ 12X3102	**Total budgetary resources** 30,000,000
	Amount proposed for rescission $30,000,000
OMB Identification code: 12-3102-0-1-452	**Legal authority** (in addition to sec. 1012): [ ] Antideficiency Act
Grant program: [ ] Yes [X] No	[ ] Other
Type of account or fund: [ ] Annual	**Type of budget authority:** [X] Appropriation
[ ] Multiple-year (expiration date)	[ ] Contract authority
[X] No-Year	[ ] Other

Justification: This account funds the purchase of class A stock of the Rural Telephone Bank, providing capital to the Bank with a 2% rate of return. The difference between 2% and Treasury's rates is borne by U.S. taxpayers. The Federal Government has already provided through 1984 $390 million in capital to the Bank. The statute requires that the funds begin to be repaid starting in 1996. The Bank has the authority to raise funds in private credit markets on the capital base provided by the Federal Government, and it is authorized to borrow virtually without limitation from the U.S. Treasury at the same interest rate the Treasury pays. Even without the capital proposed for rescission, the Bank would continue to be heavily subsidized with taxpayer dollars, and rural telephone borrowers would continue to enjoy low-cost money. The Bank's current lending rate is 9.5 percent. This proposal would not affect the Bank's lending levels or outlays.

Estimated Program Effect: None

Outlay Effect: There would be a Government-wide savings of about $64 million in interest subsidy over the life of the single $30 million capital loan. The following table represents the impact only on this account (in thousands of dollars):

1985 Outlay Estimate		Outlay Savings				
Without Rescission	With Rescission	1985	1986	1987	1988	1989
30,000	---	30,000	---	---	---	---

1/ A similar rescission was proposed in 1984 (R84-8).

R85-52

Department of Commerce

General Administration

Salaries and expenses

All funds made available under this head in Title I of Public Law 98-396 are rescinded.

Rescission Proposal No: R85-52

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY:
Department of Commerce
Bureau:
General Administration
Appropriation title and symbol:
Salaries and expenses
13X0120
OMB identification code:
13-0120-0-1-376
Grant program:
[ ] Yes [X] No

Type of account or fund:
[ ] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $ _____ (P.L. _____)
Other budgetary resources 3,700,000
Total budgetary resources 3,700,000
Amount proposed for rescission $3,700,000

Legal authority (In addition to sec. 1012):
[ ] Antideficiency Act
[ ] Other _____

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other _____

Justification: These funds were made available to purchase a private-branch-exchange (PBX) telephone system for the Herbert C. Hoover Building to replace existing phone company service and equipment and to take advantage of several cost saving techniques. However, deregulation of the industry enabled Commerce to purchase the currently installed base of telephone instruments at a significant cost advantage. In addition, bids on the PBX proposal were substantially higher than anticipated, making the proposed approach less cost effective and requiring additional appropriations. Most of the desired improvements are now available as a result of technological enhancements to the Centrex II service and improved cooperation of the local service provider. Although Commerce will still have to pay the annual recurring costs for the Centrex system, these costs will not approach the $3.7 million level for several years to come. For these reasons, the telephone service in the building is expected to remain adequate for the forseeable future.

Estimated Program Effect: None

Department of Commerce

Economic Development Administration

Economic development assistance programs

R85-55

Of the funds made available under this head in Public Law 98-396, $24,000,000 are rescinded.

R85-56

Of the funds made available under this head in Public Law 98-411, $179,000,000 are rescinded.

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate Without Rescission	1985 Outlay Estimate With Rescission	Outlay Savings 1985	1986	1987	1988
3,700	---	3,700	---	---	---

Rescission Proposal No: R85-55
R85-56

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY:
Department of Commerce

Bureau:
Economic Development Administration

Appropriation title and symbol:
Economic development assistance programs
13X2050

OMB identification code:
13-2050-0-1-452

Grant program:
[X] Yes [ ] No

Type of account or fund:
[X] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $200,000,000
(P.L. 98-411)
Other budgetary resources 28,000,000
Total budgetary resources 228,000,000

Amount proposed for rescission $203,000,000
Entire year _____

Legal authority (in addition to sec. 1012):
[ ] Antideficiency Act
[ ] Other_____

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other_____

Coverage:

Appropriation	Symbol	Rescission Proposed
Economic development assistance programs.....	1352050	179,000,000
	13X2050	24,000,000
		203,000,000

Justification: This account provides public works projects, planning and technical assistance grants, and research and evaluation to state and local governments for economic development activities. This rescission is part of an overall proposal to terminate the activity in this account, reduce the Federal deficit, rely on the private sector to create jobs, and transfer responsibility for community and economic development assistance to state and local governments. Supplemental language that would provide no new loan guarantee commitments in 1985 is included in the 1986 President's budget.

Estimated Program Effect: In conjunction with the 1986 President's budget, this rescission would terminate the programs of the Economic Development Administration.

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate		Outlay Savings					
Without Rescission	With Rescission	1985	1986	1987	1988	1989	1990
277,100	256,800	20,300	40,600	50,750	50,750	30,450	10,150

SUPPLEMENTARY REPORT

Report pursuant to Section 1014(c) of P.L. 93-344

This report updates Rescission No. R85-60 transmitted to the Congress concurrently with this report. The earlier report includes only savings proposed for rescission to effect savings in congressionally specified management categories pursuant to section 2901 of the Deficit Reduction Act of 1984, explained at the beginning of the Special Message on section 2901 rescission proposals.

This revision includes proposals for rescissions for reasons other than section 2901 savings as explained on the revised report.

R85-60A

Department of Commerce
International Trade Administration

Operations and administration

Of the funds made available under this head in Public Law 98-411, $21,533,000 are rescinded.

Rescission Proposal No: R85-60A*

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	**New budget authority**..... $192,418,000 (P.L. 98-411)
Bureau: International Trade Administration	**Other budgetary resources** 18,051,142
Appropriation title and symbol: Operations and administration 13X1250	**Total budgetary resources** 210,469,142
	Amount proposed for rescission $*21,533,000
OMB Identification code: 13-1250-0-1-376	**Legal authority** (in addition to sec. 1012): [X] Antideficiency Act [ ] Other
Grant program: [X] Yes [ ] No	
Type of account or fund: [ ] Annual [ ] Multiple-year (expiration date) [X] No-Year	**Type of budget authority:** [X] Appropriation [ ] Contract authority [ ] Other

Justification: *This account funds programs intended to promote an improved trade posture for U.S. industry in a manner consistent with national security and foreign and economic policy. The Trade Adjustment Assistance (TAA) program, funded in this account, provides technical assistance, grants, direct loans, and loan guarantees to businesses adversely affected by increased imports. The fact that a firm has been harmed by import competition should not in and of itself constitute justification for special Government assistance. U.S. trade laws provide remedies against unfair import competition. In addition, high TAA default rates suggest that a large porportion of these loans and loan guarantees have not resulted in the intended adjustment. A rescission of $18,750,000 is part of an overall proposal to reduce this program. Supplemental language reducing the direct and guaranteed loan programs is included in the 1986 President's budget. In addition, savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1)	Travel of personnel and transportation of things for personnel.....	988,000
(2)	Consultant services.....	403,000
(3)	Public affairs, public relations, and advertising activities.....	254,000
(4)	Publishing, printing, reproduction, and audio visual activities.....	1,057,000
(5)	Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.....	81,000
	Total 2901 savings.....	2,783,000

Estimated Program Effect: The Trade Adjustment Assistance program would be terminated.

Outlay Effect *(in thousands of dollars):

1985 Outlay Estimate Without Rescission	1985 Outlay Estimate With Rescission	Outlay Savings 1985	1986	1987	1988
Operations and administration:					
200,080	184,899	15,181	821	---	---
Miscellaneous appropriations, General Administration:					
---	---	---	5,531	---	---

* Revised from previous report.

SUPPLEMENTARY REPORT

Report pursuant to Section 1014(c) of P.L. 93-344

This report updates Rescission No. RS5-63 transmitted to the Congress concurrently with this report. The earlier report includes only savings proposed for rescission to effect savings in congressionally specified management categories pursuant to section 2901 of the Deficit Reduction Act of 1984, explained at the beginning of the Special Message on section 2901 rescission proposals.

This revision includes proposals for rescissions for reasons other than section 2901 savings as explained on the revised report.

RS5-63A

Department of Commerce

U.S. Travel and Tourism Administration

Salaries and expenses

Of the funds appropriated under this head in Public Law 98-411, $3,885,000 are rescinded.

Rescission Proposal No: R85-63A*

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	**New budget authority.....** $12,000,000 (P.L. 98-411)
Bureau: U.S. Travel and Tourism Admin.	**Other budgetary resources** 1,000,000
Appropriation title and symbol: Salaries and expenses 1350700	**Total budgetary resources** 13,000,000
	Amount proposed for rescission $*3,885,000
OMB identification code: 13-0700-0-1-376	**Legal authority** (in addition to sec. 1012): [ ] Antideficiency Act
Grant program: [ ] Yes [X] No	[ ] Other
Type of account or fund: [X] Annual	**Type of budget authority:** [X] Appropriation
[ ] Multiple-year (expiration date)	[ ] Contract authority
[ ] No-Year	[ ] Other

Justification: *This program promotes tourism, recreation, and national heritage preservation activities. USTTA chairs an interagency council that coordinates policies, programs, and issues relating to tourism, recreation, or national heritage resources. A rescission of $3,417,000 will permit a program level that supports the most important activities while placing greater reliance on private resources. This proposal is in keeping with the Administration's proposal to terminate the USTTA program in 1986 and rely on the travel and tourism industry to promote international travel to the United States. In addition, savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1)	Travel of personnel and transportation of things for personnel.....	56,000
(2)	Consultant services.....	3,000
(3)	Public affairs, public relations, and advertising activities.....	299,000
(4)	Publishing, printing, reproduction, and audio visual activities.....	110,000
(5)	Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.....	---
	Total 2901 savings.....	468,000

Estimated Program Effect: The effect of the rescission is to begin phasing down programs such as: research, cooperative advertising, marketing programs, and related staff support.

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate Without Rescission	1985 Outlay Estimate With Rescission	Outlay Savings 1985	1986	1987	1988
*13,978	11,064	2,914	730	241	---

* Revised from previous report.

SUPPLEMENTARY REPORT

Report pursuant to Section 1014(c) of P.L. 93-344

This report updates Rescission No. R85-64 transmitted to the Congress concurrently with this report. The earlier report includes only savings proposed for rescission to effect savings in congressionally specified management categories pursuant to section 2901 of the Deficit Reduction Act of 1984, explained at the beginning of the Special Message on section 2901 rescission proposals.

This revision includes proposals for rescissions for reasons other than section 2901 savings as explained on the revised report.

R85-64A

Department of Commerce

National Oceanic and Atmospheric Administration

Operations, research, and facilities

(including transfers of funds)

Of the funds made available under this head in Public Law 98-411, $104,340,000 are rescinded.

Rescission Proposal No: R85-64A*

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce **Bureau:** Nat'l Oceanic and Atmospheric Admin.	New budget authority..... $1,138,966,000 (P.L. 98-411) Other budgetary resources 186,551,858 Total budgetary resources 1,325,517,858
Appropriation title and symbol: Operations, research, and facilities 13X1450	Amount proposed for rescission $ 104,340,000
OMB identification code: 13-1450-0-1-306	Legal authority (in addition to sec. 1012): [ ] Antideficiency Act [ ] Other
Grant program: [X] Yes [ ] No	
Type of account or fund: [ ] Annual [ ] Multiple-year (expiration date) [X] No-Year	**Type of budget authority:** [X] Appropriation [ ] Contract authority [ ] Other

Justification: *This account funds a variety of programs related to the oceanic and coastal areas, marine fisheries, the atmosphere, satellites, and environmental data. Consistent with the President's policy to eliminate unnecessary and low priority Federal programs, the following are proposed for rescission:

Coastal Zone State Assistance Grants ($37,000,000)

This program was created to help states build capacity to manage coastal resources. The program has completed its mission and additional Federal funding is no longer necessary. Over $187 million have been provided since 1972 and 28 states now have approved management plans covering 90% of the U.S. coastline.

Ocean Service Centers ($4,900,000)

The proposed Ocean Service Centers would develop and provide user products for special industry groups. The products and services are more appropriately provided by the private sector. Rescission of these funds will avoid creation of a new field structure at a time when the Federal Government needs to consolidate and reduce costs.

Sea Grant ($19,500,000)

The Sea Grant program was created to develop a network of colleges and universities with marine education programs. The program has completed its goal and 20 institutions have established marine science programs. The Sea Grant program has become primarily an ongoing funding source for local and regionally oriented research projects. This research should be fully supported by non-Federal funding.

Second-Polar Orbiting Satellite ($38,800,000)

The Administration continues to provide upgraded capabilities and increased procurements for NOAA geostationary weather satellites and continues to support funding for one civil polar-orbiting weather satellite in addition to Department of Defense polar-orbiting weather satellites. The reduction of the second civil polar-orbiting satellite should not affect the quality of weather forecasts. A change to a one polar program will save an additional $90 million in budget authority in 1986 (not reflected in the 1985 rescission savings listed below).

This proposal should be able to satisfy the U.S. contribution to the SARSAT-COPSAS search and rescue program since the SARSAT transponder has an inherently longer lifetime than most other instruments on the satellite. The failure of the meteorological instruments or the satellite would not necessarily disrupt SARSAT operations and the SARSAT transponder should continue to operate well beyond the satellite's normal mission lifetime. Thus, the one polar program should maintain a two SARSAT system.

In addition, savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1)	Travel of personnel and transportation of things for personnel.....	2,554,000
(2)	Consultant services.....	---
(3)	Public affairs, public relations, and advertising activities.....	518,000
(4)	Publishing, printing, reproduction, and audio visual activities.....	740,000
(5)	Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.....	328,000
	Total 2901 savings.....	4,140,000

Estimated Program Effect: Low priority and unnecessary programs will be terminated.

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate Without Rescission	1985 Outlay Estimate With Rescission	Outlay Savings 1985	1986	1987	1988
*1,076,437	1,013,237	63,200	30,700	10,440	---

Department of Commerce

National Oceanic and Atmospheric Administration

Fisheries loan fund

Of the funds made available under this head in Public Law 98-411, $1,550,000 are rescinded.

Rescission Proposal No: R85-65

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	**New budget authority.....** $2,500,000 (P.L. 98-411)
Bureau: Nat'l Oceanic and Atmospheric Admin.	**Other budgetary resources** 625,000
Appropriation title and symbol: Fisheries loan fund 13X5123	**Total budgetary resources** 3,125,000
	Amount proposed for rescission $1,550,000
OMB Identification code: 13-5123-0-2-376	**Legal authority** (in addition to sec. 1012): [ ] Antideficiency Act
Grant program: [ ] Yes [X] No	[ ] Other
Type of account or fund: [ ] Annual	**Type of budget authority:** [X] Appropriation
[ ] Multiple-year (expiration date)	[ ] Contract authority
[X] No-Year	[ ] Other

Justification: This account provides direct loans to vessel operators at subsidized rates (three percent interest) for purchasing, constructing, equipping, maintaining, repairing, or operating new or used commercial fishing vessels or gear. As part of the deficit reduction effort and to eliminate unnecessary subsidies, these funds are proposed for rescission. Loans for the fishing industry should be available from private sources without Government intervention.

Estimated Program Effect: Direct loans for the fishing industry would be terminated.

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
5,392	3,842	1,550	---	---	---

R85-69A

SUPPLEMENTARY REPORT

Report pursuant to Section 1014(c) of P.L. 93-344

This report updates Rescission No. R85-69 transmitted to the Congress concurrently with this report. The earlier report includes only savings proposed for rescission to effect savings in congressionally specified management categories pursuant to section 2901 of the Deficit Reduction Act of 1984, explained at the beginning of the Special Message on section 2901 rescission proposals.

This revision includes proposals for rescissions for reasons other than section 2901 savings as explained on the revised report.

R85-69A

Department of Commerce

National Telecommunications and Information Administration

Public telecommunications facilities, planning, and construction

Of the funds made available under this head in Public Law 98-411, $10,000,000 are rescinded.

Rescission Proposal No: R85-69A*

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce Bureau: National Telecommunications and Information Administration	New budget authority..... $24,000,000 (P.L. 98-411) Other budgetary resources 1,934,834 Total budgetary resources 25,934,834
Appropriation title and symbol: Public telecommunications facilities, planning, and construction 13X0551	Amount proposed for rescission $10,000,000
OMB identification code: 13-0551-0-1-503 Grant program: [X] Yes [ ] No	Legal authority (in addition to sec. 1012): [ ] Antideficiency Act [ ] Other
Type of account or fund: [ ] Annual [ ] Multiple-year (expiration date) [X] No-Year	Type of budget authority: [X] Appropriation [ ] Contract authority [ ] Other

Justification: *This account provides grants to plan for and construct non-commercial broadcasting facilities in areas not served by public television and radio. Over 95 percent of the United States currently receives public broadcast programming. The Public Broadcasting Amendments Act of 1984 which would have authorized the Public Telecommunications Facilities Program (PTFP) and other public broadcasting entities was vetoed twice by the President. In vetoing the Act, the President stated that he has strong opposition to the huge increases for public facilities grants and the unjustified expansion of this program to include repair and replacement of existing equipment. The rescission request of $9,968,000 reflects a level of funding more in line with prior year authorizations and appropriations. In addition, savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1)	Travel of personnel and transportation of things for personnel.....	4,000
(2)	Consultant services.....	20,000
(3)	Public affairs, public relations, and advertising activities.....	---
(4)	Publishing, printing, reproduction, and audio visual activities.....	8,000
(5)	Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.....	---
	Total 2901 savings.....	32,000

Estimated Program Effect: The level of funding requested will allow PTFP to fund all high priority projects and aid in slowing the growth of Federal expenditures.

Outlay Effect *(in thousands of dollars):

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
Public telecommunications facilities, planning and construction:					
20,041	19,009	1,032	---	---	---
Miscellaneous appropriations, General Administration:					
---	---	---	5,324	2,915	729

* Revised from previous report.

R85-76

Department of Education

Office of Elementary and Secondary Education

Special programs

Of the funds made available under this head in Public Law 98-619, $75,000,000 for title VII of the Education for Economic Security Act are rescinded.

Excellence in education program

All funds made available under this head in Public Law 98-619 are rescinded.

Rescission Proposal No: R85-76

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Education	**New budget authority.....** $758,109,000 (P.L. 98-473; 98-619)
Bureau: Office of Elementary and Secondary Education	**Other budgetary resources**
Appropriation title and symbol: Special Programs 914/51000, 915/61000 91X1700, 9151000 91X1800	**Total budgetary resources** 758,109,000
	Amount proposed for rescission $80,000,000
C.S Identification code: 91-1300-0-1-501	**Legal authority (in addition to sec. 1012):** [ ] Antideficiency Act; [ ] Other
Grant program: [X] Yes [ ] No	
Type of account or fund: [X] Annual; [X] Multiple-year 9/30/85 9/30/86 (expiration date); [X] No-Year	**Type of budget authority:** [X] Appropriation; [ ] Contract authority; [ ] Other

Coverage:

Appropriation	Account Symbol	Rescission Proposal
Special programs	9151000	$75,000,000
Excellence in education program	91X1800	5,000,000
		$80,000,000

Justification: The Special Programs account includes funds appropriated for: the Chapter 2 State block grant program, the science and mathematics education program, the magnet schools program, the excellence in education program, and six other discretionary grant programs. Funds for the magnet schools ($75,000,000) and excellence in education ($5,000,000) programs are proposed for rescission. Both programs were first funded for 1985. The Administration continues to support the concept of magnet schools as an effective means to promote voluntary school desegregation, but does not believe the Federal Government has a responsibility to finance local desegregation efforts in this way. Funds for states and local school districts to use for magnet schools are available from the Chapter 2 State block grant program and the science and mathematics education program. The excellence in education program would duplicate ongoing Federal activities, funded with other discretionary resources, that recognize exemplary schools and practices.

Estimated Program Effect: Under this rescission proposal, funds for these programs would be reduced by $80,000,000. Since neither program has been funded in the past, no current grants would be terminated.

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate Without Rescission	1985 Outlay Estimate With Rescission	Outlay Savings 1985	1986	1987	1988	1989
514,414	505,614	8,800	55,200	15,200	800	---

R85-77

Department of Education

Office of Bilingual Education and Minority Languages Affairs

Bilingual Education

Grants to schools with substantial numbers of immigrants

Of the funds made available by section 101(k) of Public Law 98-473 for Emergency immigrant education activities, $30,000,000 are rescinded.

Rescission Proposal No: R85-77

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Education **Bureau:** Office of Bilingual Education and Minority Languages Affairs **Appropriation title and symbol:** Bilingual Education 914/51300 915/61300 9151600 9151300 **CFDA identification code:** 91-1300-0-1-501 **Grant program:** [X] Yes [ ] No	**New budget authority.....** $172,951,000 (P.L. 98-619; 98-473) **Other budgetary resources** ____ **Total budgetary resources** 172,951,000 **Amount proposed for rescission** $ 30,000,000 **Legal authority (in addition to Sec. 1012):** [ ] Antideficiency Act [ ] Other ____
Type of account or fund: [X] Annual [X] Multiple-year 9/30/85 9/30/86 (expiration date) [ ] No-Year	**Type of budget authority:** [X] Appropriation [ ] Contract authority [ ] Other ____

Coverage:

Appropriation	Account Symbol	Rescission Proposal
Grants to schools with substantial numbers of immigrants.....	9151600	$30,000,000

Justification: The Fifth Continuing Resolution, Public Law 98-473, provides $30,000,000 for the Emergency Immigrant Education Program, authorized by section 101(a) of Public Law 98-151. This program provides grants for services to recent immigrant children to districts that have 500 such children or where these students represent at least three percent of the enrollment. Children in need of assistance who are eligible for these services may also qualify for services under other programs because they are educationally disadvantaged, have limited english proficiency, or because of their status as refugees. The Administration believes that services under Chapters 1 and 2 of the Education Consolidation and Improvement Act of 1981, title VII of the Elementary and Secondary Education Act, the Refugee Act of 1980 and the Refugee Education Assistance Act of 1980, are sufficient to provide services to any eligible immigrant children in need of them.

Estimated Program Effect: An estimated 30 states will not receive grants. An

Estimated Program Effect: An estimated 30 states will not receive grants. An estimated 300,000 immigrant children would have generated funds for these states.

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate		Outlay Savings				
Without Rescission	With Rescission	1985	1986	1987	1988	1989
131,641	131,641	---	23,100	6,900	---	---

Department of Education

Office of Postsecondary Education

Higher Education

Of the funds made available under this head in Public Law 98-619, $59,750,000 are rescinded, of which $33,000,000 are rescinded from part B of title VII of the Higher Education Act of 1965, as amended; $12,000,000 are rescinded from title III of the Library Services and Construction Act Amendments of 1984; $6,000,000 are rescinded from section 506 of the Education Amendments of 1972, as further amended by title XIII, part G, section 1361(a) of the Education Amendments of 1980; $2,500,000 are rescinded from part C of Title IX of the Higher Education Act of 1965, as amended; $750,000 are rescinded from title XIII, part H, subpart 1 of the Education Amendments of 1980; and $500,000 are rescinded from section 1204(c) of the Higher Education Act of 1965, as amended.

Rescission Proposal No: R85-78

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY:
Department of Education
Bureau:
Office of Postsecondary Education
Appropriation title and symbol:
Higher Education
9150201 913/50201
91X0201 914/50201

OMB identification code:
91-0201-0-1-502

Grant program:
[X] Yes [ ] No

Type of account or fund:
[X] Annual
[X] Multiple-year 9/30/85 (expiration date)
[X] No-Year

New budget authority..... $479,083,000
(P.L. 98-619)
Other budgetary resources 14,960,125
Total budgetary resources 494,043,125
Amount proposed for rescission $ 59,750,000

Legal authority (in addition to sec. 1012):
[ ] Antideficiency Act
[ ] Other

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other

Coverage:

Appropriation	Account Symbol	Rescission Proposal
Higher education.....	9150201	$31,750,000
	91X0201	28,000,000
		59,750,000

Justification: Within the Higher Education account, funds were appropriated for numerous discretionary, one-time, or single grant activities authorized under several legislative authorities including the Higher Education Act of 1965, as amended, and Title III of the Library Services and Construction Act Amendments of 1984 (LSCA). As part of the President's program to eliminate unnecessary Government spending, to help control the Federal deficit, and to direct Federal support to priority programs, the following funds are proposed for rescission: $28,000,000 for academic facilities grants; $2,500,000 for national graduate fellowships; $500,000 for assistance to Guam; $6,000,000 for land grant endowments for American Samoa and Micronesia; $22,000,000 for special higher education projects authorized under the LSCA; and $750,000 for the Robert A. Taft Institute of Government. The activities proposed for rescission, most of which are funded for the first time in 1985, either are duplicative of or similar to other Federal, state, or local programs, or are narrow in purpose and nonessential.

Estimated Program Effect: Under this rescission proposal, funds for these activities would be reduced by $59,750,000. This would result in eliminating approximately 300 national graduate fellowships, about 55 academic facilities grants, and eight one-time grants to either institutions of higher education or state governments for construction, program development, and education services.

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate		Outlay Savings				
Without Rescission	With Rescission	1985	1986	1987	1988	1989
476,297	457,037	19,260	27,275	13,150	65	---

R85-126

Department of Housing and Urban Development

Housing Programs

Payments for operation of low-income housing projects

Of the funds made available under this head in the Department of Housing and Urban Development-Independent Agencies Appropriation Act, 1985, $253,137,569 are rescinded.

Rescission Proposal No: R85-126

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Housing and Urban Development	New budget authority..... $1,138,500,000 (P.L. 98-371)
Bureau: Housing Programs	Other budgetary resources 355,537,569
Appropriation title and symbol: Payments for operation of low-income housing projects 1/ 8650163 864/30163	Total budgetary resources 1,494,037,569
	Amount proposed for rescission $ 253,137,569
OMB identification code: 86-0163-0-1-604	Legal authority (in addition to sec. 1012): [ ] Antideficiency Act [ ] Other
Grant program: [X] Yes [ ] No	
Type of account or fund: [X] Annual [X] Multiple-year 9/30/85 (expiration date) [ ] No-Year	Type of budget authority: [X] Appropriation [ ] Contract authority [ ] Other

Justification: Payments are provided to assist public housing agencies (PHAs) and Indian Housing Authorities (IHAs) to meet certain deficits in the operation of PHA-owned and IHA-owned low-income housing. These payments are in addition to the annual contributions for debt service provided by HUD. Total funds available in 1985 are comprised of the 1985 appropriation and funds appropriated and reappropriated in 1984, but not obligated in 1984, which are available for use in 1985 in accordance with the 1984 Second Supplemental Appropriations Act. The rescission proposal reflects funds not required in 1985 due to a decline in utility costs and the impact of 1981 legislation which authorized an increase in tenant rent contributions. Savings will be realized from sources such as the implementation of the 1983 Authorization Act which revised the definition of adjusted tenant income, the recent regulatory change which requires the use of a "rolling base" utility consumption level consisting of average utility consumption levels for the most recent three year period, and modernization improvements that have reduced utility consumption. Of the amount proposed for rescission, up to $15 million is limited by appropriations act language to modernization planning assistance until April 1, 1985. After that time, the $15 million would be available for obligation under the operating subsidies program. Modernization planning costs are an eligible expense under the Comprehensive Improvement Assistance Program.

Estimated Program Effect: None

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate Without Rescission	1985 Outlay Estimate With Rescission	Outlay Savings 1985	1986	1987	1988
1,380,600	1,254,600	126,000	126,000	1,138	---

1/ This account was also the subject of a proposed rescission in 1984 (R84-1

SUPPLEMENTARY REPORT

Report pursuant to Section 1014(c) of P.L. 93-344

This report updates Rescission No. R85-133 transmitted to the Congress concurrently with this report. The earlier report includes only savings proposed for rescission to effect savings in congressionally specified management categories pursuant to section 2901 of the Deficit Reduction Act of 1984, explained at the beginning of the Special Message on section 2901 rescission proposals.

This revision includes proposals for rescissions for reasons other than section 2901 savings as explained on the revised report.

Department of the Interior

Office of Surface Mining Reclamation and Enforcement

Abandoned mine reclamation fund

Of the funds made available under this head in section 101(c) of Public Law 98-473, $3,233,000 are rescinded.

Rescission Proposal No: R85-133A*

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... $303,001,000 (P.L. 98-473)
Bureau: Office of Surface Mining Reclamation and Enforcement	Other budgetary resources 37,132,554
Appropriation title and symbol: Abandoned mine reclamation fund 14X5015	Total budgetary resources 340,133,554
	Amount proposed for rescission $* 3,233,000
OMB identification code: 14-5015-0-2-302	Legal authority (in addition to sec. 1012): [ ] Antideficiency Act [ ] Other
Grant program: [X] Yes [ ] No	
Type of account or fund: [ ] Annual [ ] Multiple-year (expiration date) [X] No-Year	Type of budget authority: [X] Appropriation [ ] Contract authority [ ] Other

Justification: *This account funds grants to states for reclamation programs, Federal reclamation programs, and small operator assistance payments. The proposed rescission represents the 1985 Abandoned Mine Land's grant amount that would have been awarded to Tennessee ($2,900,000). Tennessee relinquised primacy on October 1, 1984. In addition, savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1)	Travel of personnel and transportation of things for personnel.....	113,000
(2)	Consultant services.....	100,000
(3)	Public affairs, public relations, and advertising activities.....	----
(4)	Publishing, printing, reproduction, and audio visual activities.....	50,000
(5)	Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.....	70,000
	Total 2901 savings.....	333,000

Estimated Program Effect: None

R85-146

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
*207,478	206,855	623	580	---	---

Department of the Interior
National Park Service

Land acquisition and State assistance

The contract authority provided for fiscal year 1985 by 16 U.S.C. 460L-10a is rescinded.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	(16 U.S.C. 460L-10a) New budget authority..... $180,220,000 (P.L. 98-473)
Bureau: National Park Service	Other budgetary resources 121,015,235
Appropriation title and symbol: Land acquisition and State assistance 14X5035 1/	Total budgetary resources 301,235,235
	Amount proposed for rescission $ 30,000,000
OMB identification code: 14-5035-0-2-303	Legal authority (in addition to sec. 1012): [ ] Antideficiency Act
Grant program: [ ] Yes [X] No 2/	[ ] Other
Type of account or fund: [X] Annual 2/	Type of budget authority: [X] Appropriation
[ ] Multiple-year (expiration date)	[X] Contract authority 2/
[X] No-Year	[ ] Other

Justification: This appropriation provides (1) funds to acquire land for inclusion in the National Park system, and (2) grants to States for outdoor recreation purposes. Under existing law (16 U.S.C. 460L-10a), $30 million in contract authority is made available each fiscal year for use as an anti-cost escalation measure in purchasing authorized Federal recreation land. This authority was last used in 1969 and 1970, and there are no plans to use it in the future. The contract authority lapsed in fiscal years 1971-1981 and was rescinded by congressional action for 1982 (P.L. 97-257), 1983 (P.L. 98-63), and 1984 (P.L. 98-396). Consequently, the $30 million in 1985 contract authority is proposed for rescission. The Administration is also requesting that Congress permanently terminate the availability of this contract authority.

Estimated Program Effect: None

Outlay Effect: None

1/ This account was also subject to a similar rescission proposal in 1984 (R84-3).
2/ The funding proposed for rescission is non-grant contract authority with a one-year availability.

Department of Justice

General Administration

Working capital fund

All funds made available under this head in Public Law 98-411 are rescinded.

Rescission Proposal No: R85-150

R85-163A

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Justice Bureau: General Administration Appropriation title and symbol: Working Capital Fund 15X4526 OMB identification code: 15-4526-0-4-751 Grant program: [ ] Yes [X] No	New budget authority..... $ 3,000,000 (P.L. 98-411) Other budgetary resources 142,827,690 Total budgetary resources 145,827,690 Amount proposed for rescission $ 3,000,000 Legal authority (in addition to sec. 1012): [ ] Antideficiency Act [ ] Other
Type of account or fund: [ ] Annual [ ] Multiple-year (expiration date) [X] No-Year	**Type of budget authority:** [X] Appropriation [ ] Contract authority [ ] Other

Justification: The working capital fund finances on a reimbursable basis those administrative services which can be performed more efficiently on a reimbursable basis at the Department level. This rescission proposal would eliminate the capitalization funds appropriated to establish a consolidated Justice Telecommunications Network. In light of fiscal constraints, the Department has decided to defer development of its own private packet network.

Estimated Program Effect: None

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate Without Rescission	1985 Outlay Estimate With Rescission	Outlay Savings 1985	1986	1987	1988
4,145	1,145	3,000	---	---	---

R85-163A

SUPPLEMENTARY REPORT

Report pursuant to Section 1014(c) of P.L. 93-344

This report updates Rescission No. R85-163 transmitted to the Congress concurrently with this report. The earlier report includes only savings proposed for rescission to effect savings in congressionally specified management categories pursuant to section 2901 of the Deficit Reduction Act of 1984, explained at the beginning of the Special Message on section 2901 rescission proposals.

This revision includes proposals for rescissions for reasons other than section 2901 savings as explained on the revised report.

Department of Labor

Employment and Training Administration

Program administration

Of the funds made available under this head in Public Law 98-619, $1,921,000 are rescinded.

Rescission Proposal No: R85-163A*

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Labor **Bureau:** Employment and Training Admin. **Appropriation title and symbol:** Program administration 1650172 **OMB Identification code:** 16-0172-0-1-504 **Grant program:** [ ] Yes [X] No	**New budget authority.....** $67,625,000 (P.L. 98-619) **Other budgetary resources** _____ **Total budgetary resources** _____ **Amount proposed for rescission** $ 1,921,000 **Legal authority (in addition to sec. 1012):** [ ] Antideficiency Act [ ] Other
Type of account or fund: [X] Annual [ ] Multiple-year _____ (expiration date) [ ] No-Year	**Type of budget authority:** [X] Appropriation [ ] Contract authority [ ] Other

Justification: *This account funds the expenses of administering the programs of the Employment and Training Administration. A rescission of $1,703,000 is proposed to reduce the enacted amount of a 1985 appropriation increase which is not needed to carry out the agency's apprenticeship services and job training programs. An additional rescission of $218,000 is proposed to effect savings in congressionally specified management categories pursuant to section 2901 of the Deficit Reduction Act of 1984.

Estimated Program Effect: None

Outlay Effect *(in thousands of dollars):

1985 Outlay Estimate Without Rescission	1985 Outlay Estimate With Rescission	Outlay Savings 1985	1986	1987	1988
73,551	71,821	1,730 *	174	17	---

R85-164A

SUPPLEMENTARY REPORT

Report pursuant to Section 1014(c) of P.L. 93-344

This report updates Rescission No. R85-164 transmitted to the Congress concurrently with this report. The earlier report includes only savings proposed for rescission to effect savings in congressionally specified management categories pursuant to section 2901 of the Deficit Reduction Act of 1984, explained at the beginning of the Special Message on section 2901 rescission proposals.

This revision includes proposals for rescissions for reasons other than section 2901 savings as explained on the revised report.

R85-164A

Department of Labor

Employment and Training Administration

Training and Employment Services

Of the funds provided for "Training and Employment Services" in Public Law 98-619, $244,291,000 are rescinded, including $119,500,000 authorized by the Job Training Partnership Act and available for obligation for the period July 1, 1985, through June 30, 1986; $100,000,000 authorized by the Job Training Partnership Act and available for obligation for the period July 1, 1984, through June 30, 1985; and $24,791,000 authorized by sections 236, 237, and 238 of the Trade Act of 1974 and available for obligation during fiscal year 1985: Provided, That of the funds made available for obligation for the Summer Youth Employment and Training Program for the program years 1984 and 1985, the Secretary of Labor may reserve an amount, which, when combined with excess unexpended funds, shall not exceed fifteen percent of the total provided for the program, and allot such funds to the States so that each service delivery area receives, as nearly as possible, an amount equal to its prior year allocation for this program. For the purposes of this provision, "excess unexpended funds" shall mean, for program year 1984, any amount unexpended as of September 30, 1984, in excess of ten percent of the prior year State allotment, and for program year 1985, any amount unexpended as of September 30, 1985, in excess of ten percent of the prior year State allotment. Reallocations of excess unexpended funds pursuant to this provision shall be accomplished by reducing, by an amount equivalent to the amount of excess unexpended funds, allotments made to the States.

R85-164A

Rescission Proposal No: R85-164A

Training and employment services (cont'd)

Of the funds provided under this head in Public Law 98-619, and available for obligation for the period July 1, 1985, through June 30, 1986, $11,447,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984: Provided, That of this amount, $32,000 are rescinded from the National Commission for Employment Policy and $7,000 are rescinded from the National Occupational Information Coordinating Committee: Provided further, That notwithstanding section 3 (a) (3) (A) of the Job Training Partnership Act, none of the funds rescinded herein shall reduce amounts previously made available for Veterans' Employment Programs authorized by the Job Training Partnership Act.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Labor Bureau: Employment and Training Admin.	(P.L. 98-139) New budget authority..... $7,401,560,000 (P.L. 98-619) Other budgetary resources 5,422,000 Total budgetary resources 7,406,982,000
Appropriation title and symbol: Training and employment services 1650174 164/50174 165/60174	Amount proposed for rescission $* 255,738,000
OMB identification code: 16-0174-0-1-504 Grant program: [X] Yes [ ] No	Legal authority (in addition to sec. 1012): [ ] Antideficiency Act [ ] Other
Type of account or fund: [X] Annual [X] Multiple-year 9/30/85 9/30/86 (expiration date) [ ] No-Year	Type of budget authority: [X] Appropriation [ ] Contract authority [ ] Other

Coverage:

Appropriation	Account Symbol	Rescission Proposal
Training and employment services....	1650174	24,791,000
	164/50174	100,000,000
	165/60174	130,947,000
		255,738,000

Justification: This account provides for a flexible and decentralized system of Federal and local programs of training and other services for economically disadvantaged persons designed to lead to permanent gains in employment. Such programs are authorized by the Job Training Partnership Act. A program rescission of $244,536,000 includes a $100,000,000 reduction in the Job Training Partnership Act (JTPA) summer youth employment and training program, a $119,500,000 reduction in the JTPA dislocated worker assistance program and a $24,791,000 reduction in Trade Act assistance program funding. Because sufficient unused carry over funds are available from prior years, no service reductions would occur in the summer and dislocated worker programs; persons eligible for Trade Act assistance will be served by the dislocated worker program. In addition, savings of $11,447,000 are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984. The amount of the proposed rescission is $245,000 less than shown in the 1986 budget due to recent unavoidable obligations for Trade Act training.

Estimated Program Effect: None

R85-167A

Outlay Effect *(in thousands of dollars):

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
3,651,502	3,637,679	13,823	19,090	2,756	814

SUPPLEMENTARY REPORT

Report pursuant to Section 1014(c) of P.L. 93-344

This report updates Rescission No. R85-167 transmitted to the Congress concurrently with this report. The earlier report includes only savings proposed for rescission to effect savings in congressionally specified management categories pursuant to section 2901 of the Deficit Reduction Act of 1984, explained at the beginning of the Special Message on section 2901 rescission proposals.

This revision includes proposals for rescissions for reasons other than section 2901 savings as explained on the revised report.

R85-167A

Department of Labor

Employment Standards Administration

Salaries and expenses

Of the funds made available under this head in Public Law 98-619, $2,235,000 are rescinded.

Rescission Proposal No: R85-167A*

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY:
Department of Labor

Bureau:
Employment Standards Administration

Appropriation title and symbol:
Salaries and expenses
1650105

OMB identification code:
16-0105-0-1-505

Grant program:
[ ] Yes [X] No

Type of account or fund:
[X] Annual
[ ] Multiple-year _____ (expiration date)
[ ] No-Year

New budget authority..... $192,582,000
(P.L. 98-619)
Other budgetary resources 26,214,000

Total budgetary resources 218,796,000

Amount proposed for rescission $ 2,235,000

Legal authority (in addition to sec. 1012):
[ ] Antideficiency Act
[ ] Other_____

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other_____

Justification: *This account funds the administrative expenses of the Employment Standards Administration. A rescission of $600,000 would eliminate 50 positions in the Special Targeted Enforcement Program. Current staff levels are sufficient to address this need. An additional rescission of $1,635,000 is proposed to effect savings in congressionally specified management categories pursuant to section 2901 of the Deficit Reduction Act of 1984.

Estimated Program Effect: None

Outlay Effect *(in thousands of dollars):

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
190,656	188,421	2,235	---	---	---

R85-170A

SUPPLEMENTARY REPORT

Report pursuant to Section 1014(c) of P.L. 93-344

This report updates Rescission No. R85-170 transmitted to the Congress concurrently with this report. The earlier report includes only savings proposed for rescission to effect savings in congressionally specified management categories pursuant to section 2901 of the Deficit Reduction Act of 1984, explained at the beginning of the Special Message on section 2901 rescission proposals.

This revision includes proposals for rescissions for reasons other than section 2901 savings as explained on the revised report.

R85-170A

Department of Labor

Bureau of Labor Statistics

Salaries and expenses

Of the funds made available under this head in Public Law 98-619, $5,765,000 are rescinded.

Rescission Proposal No: R85-170A*

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY:
Department of Labor
Bureau:
Bureau of Labor Statistics
Appropriation title and symbol:
Salaries and expenses 1/
1650200
165/60200

OMB identification code:
16-0200-0-1-505
Grant program:
[ ] Yes [X] No

Type of account or fund:
[X] Annual
[X] Multiple-year 9/30/86 (expiration date)
[ ] No-Year

New budget authority..... $152,860,000
(P.L. 98-619)
Other budgetary resources 30,783,248
Total budgetary resources 183,643,248
Amount proposed for rescission $ 5,765,000

Legal authority (in addition to sec. 1012):
[X] Antideficiency Act
[ ] Other

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other

Justification: *This account funds the expenses of the Bureau of Labor Statistics. A rescission of $5,000,000 is proposed because expansion of the 1984 pilot mass layoff program into a nationwide statistical activity producing useful information would be more costly than beneficial, given the economic recovery. An additional rescission of $765,000 is proposed to effect savings in congressionally specified management categories pursuant to section 2901 of the Deficit Reduction Act of 1984.

Estimated Program Effect: None

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate Without Rescission	1985 Outlay Estimate With Rescission	Outlay Savings 1985	1986	1987	1988
*154,666	148,901	5,765	---	---	---

1/ This account was also the subject of a deferral (D85-35).

Deferral No: D85-40

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
African Development Foundation
Bureau:
African Development Foundation
Appropriation title and symbol:
African Development Foundation
11X0700

OMB identification code:
11-0700-0-1-151
Grant program:
[X] Yes [ ] No

Type of account or fund:
[ ] Annual
[ ] Multiple-year (expiration date)
[X] No-Year

New budget authority..... $
(P.L.)
Other budgetary resources 4,017,874
Total budgetary resources 4,017,874
Amount to be deferred:
Part of year $
Entire year 2,286,926

Legal authority (in addition to sec. 1013):
[X] Antideficiency Act
[ ] Other

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other

Justification: In fiscal years 1981, 1982, and 1983, Congress earmarked $.5 million, $2.0 million, and $2.0 million, respectively, of no-year Sahel Development Program appropriations for use only for the African Development Foundation (ADF). The ADF became operational in February 1984, and the $4.5 million of no-year funds were transferred from the Sahel account to the ADF in September 1984. To date, $482 thousand of no-year funds have been obligated. Since the ADF is still in the early stages of establishing its operational procedures and program policies and priorities, the Administration believes that it cannot yet effectively utilize all of its prior year no-year funds. The proposed deferral action would still result in a 1985 program level of $4.5 million, which is 50% higher than the President's 1985 budget authority request for the ADF. Full-time equivalent positions would remain at 20. This action is taken pursuant to the Antideficiency Act (31 U.S.C. 1512).

Estimated Program Effect: None

Outlay Effect: None

Deferral No: D85-41

D85-27A

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of Commerce
Bureau:
Patent and Trademark Office
Appropriation title and symbol:
Salaries and expenses
13X1006

OMB identification code:
13-1006-0-1-376
Grant program:
[ ] Yes [X] No

Type of account or fund:
[ ] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $ 101,631,000
(P.L. 98-411)
Other budgetary resources 120,982,538

Total budgetary resources 222,613,538

Amount to be deferred:
Part of year $_____
Entire year 15,993,000

Legal authority (in addition to sec. 1013):
[X] Antideficiency Act
[ ] Other_____

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other_____

Justification: The Patent and Trademark Office (PTO) administers laws governing the granting of patents for inventions and the registration of trademarks. Public Law 97-247 provides for a portion of Office operating costs to be recovered through user fee revenues. In 1983 and 1984, PTO collected $11,918,000 of patent and service user fees in excess of budgeted user fee collections. These fees were not required in those years and were carried forward into 1985. An additional $4,075,000 in excess patent and service user fees above budget plans is expected in 1985. The total for the three years is $15,993,000. These revenues are proposed for deferral from 1985 into 1986 pursuant to the Antideficiency Act (31 U.S.C. 1512). The deferred funds will be utilized in 1986 as offsets to appropriated funds requirements and will allow the PTO to proceed on schedule with its patent pendency reduction and Office automation goals.

Estimated Program Effect: None

Outlay Effect: None

SUPPLEMENTARY REPORT
Report Pursuant to Section 1014(c) of P.L. 93-344

This report updates Deferral No. D85-27 transmitted to the Congress on November 29, 1984.

This revision to a deferral of funds for Fossil energy research and development in the Department of Energy increases the amount previously reported as deferred from $4,871,187 to $48,396,646, an increase of $43,525,459. This includes $41,991,000 in activities where planned research has been performed and additional research is not necessary, has been shown to be unfeasible, or does not offer adequate cost-benefit returns in light of the current fiscal constraints. It also includes $1,534,459 of prior year obligations recovered from August 1 to December 31, 1984.

Deferral No: D85-27A* Estimated Program Effect: None

Deferral No: D85-27A*

Estimated Program Effect: None

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of Energy
Bureau:
Energy Programs
Appropriation title and symbol:
Fossil Energy Research and and Development 1/

OMB identification code:
89-0213-0-1-271
Grant program:
[ ] Yes [X] No

Type of account or fund:
[ ] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

P.L. 98-146	15,000,000
New budget authority..... (P.L. 98-473)	$*280,558,000
Other budgetary resources	* 82,144,569
Total budgetary resources	*377,702,569
Amount to be deferred: Part of year	$_____
Entire year	* 48,336,646

Legal authority (in addition to sec. 1013):
[X] Antideficiency Act
[ ] Other_____

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other_____

Justification: *This account funds activities to perform research and development in coal, petroleum and unconventional gas and associated management support. The deferral primarily results from reductions in technologies which are near-term and whose feasibility has already been proven. Further efforts toward demonstration and commercialization beyond the current level of development are the responsibility of the private sector. In addition, reductions are proposed in activities where planned research has been performed and additional research is not necessary or has been shown to be infeasible. Finally, reductions are proposed in some technology areas, such as Magnetohydrodynamics (MHD), which do not offer adequate cost-benefit returns in light of the current fiscal restraints. The private sector is in a position to continue to develop MHD technology based on the Federal Government's efforts to date. Of the total deferral amount, $41,991,000 is associated with these deferrals of funds appropriated for 1985 which will be used to offset 1986 budget authority requirements. In addition this deferral includes $6,405,646 in prior year deobligations which were recovered during the period from February 1, 1984, to December 31, 1984. These funds cannot be effectively used this year and will be used to partially offset the 1986 appropriation request. This action is taken pursuant to the Antideficiency Act (31 U.S.C. 1512).

Outlay Effect * (in thousands of dollars):

1985 Outlay Estimate Without Deferral	1985 Outlay Estimate With Deferral	Outlay Savings 1985	1986	1987	1988
348,145	323,145	25,000	10,000	6,991	---

1/ This account was the subject of a similar deferral in 1984 (D84-21D).

* Revised from previous report

D85-28A

Supplementary Report

Report Pursuant to Section 1014(c) of Public Law 93-344

This report updates Deferral No. D85-28 transmitted to Congress on November 29, 1984.

This increases by $2,972,713 the previous deferral of $2,164,670 in the Department of Energy's Fossil Energy Construction account, resulting in a total deferral of $5,137,383. The additional funds being deferred are from two sources:

(1) A recovery of $2,828,000 resulting from the termination of the Solvent Refined Coal-II (SRC-II) commercial scale demonstration plant. The Federal Republic of Germany (FRG) (a former partner in the SRC-II Project) has paid its final share of the cost of the project and its termination. The Department of Energy has deobligated its funds which are now displaced by the FRG payment.

(2) An increase in prior year deobligations totaling $144,713, recovered during the period from August 1, 1984, to December 31, 1984.

Deferral No: D85-28A*

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... $ (P.L.)
Bureau: Energy Programs	Other budgetary resources *10,217,495
Appropriation title and symbol: Fossil Energy Construction 1/ 89X0214	Total budgetary resources *10,217,495
	Amount to be deferred: Part of year $
	Entire year *5,137,383
CFS Identification code: 89-0214-0-1-271	Legal authority (in addition to sec. 1013): [X] Antideficiency Act
Grant program: [ ] Yes [X] No	[ ] Other
Type of account or fund: [ ] Annual [ ] Multiple-year (expiration date) [X] No-Year	Type of budget authority: [X] Appropriation [ ] Contract authority [ ] Other

Justification: *This account funds major construction projects related to Fossil Energy. The deferred funds consist of recoveries of prior year obligations for projects and activities which were completed or terminated during the months of February through December 1984. The largest recovery of $2,828,000 results from the termination of the Solvent Refined Coal-II (SRC-II) commercial scale demonstration plant. The Federal Republic of Germany (FRG) (a former partner in the SRC-II Project) has paid its final share of the cost of the project and its termination. The Department of Energy has deobligated its funds which are now displaced by the FRG payment. These funds cannot be effectively used this year and will be used to partially offset the 1986 appropriation request. This action is taken pursuant to the Antideficiency Act (31 U.S.C. 1512).

Estimated Program Effect: None

Outlay Effect: None

1/ This account was the subject of a similar deferral in 1984 (D84-25A).

* Revised from previous report.

Supplementary Report

Report Pursuant to Section 1014(c) of Public Law 93-344

This report updates Deferral No. D85-29 transmitted to Congress on November 29, 1984.

This revision to a deferral of funds for Naval petroleum and oil shale reserves increases the amount previously reported as deferred from $23,788 to $155,667,000. This increase of $155,644,212 results from: Less development drilling at NPR-1 ($68.6 million); reduction of contractor personnel at NPR-1 and 3; improved operational and gas plant procedures at NPR-1; less subcontracting, less operations and maintenance associated with wells not drilled; slower enhanced oil recovery pilot results attributable to a delayed field implementation plan at NPR-3, and reduced prices for many petroleum related materials ($66.6 million); new development facilities constructed under budget; decrease in planned facility expansions associated with the drilling of fewer development wells at NPR-1 ($16.4 million); completion and close out of exploratory well drilling subcontractors at NPR-1 and 2 ($4.1 million).

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of Energy
Bureau:
Energy Programs
Appropriation title and symbol:
Naval Petroleum and Oil Shale Reserves 1/
89X0219
OMB identification code:
89-0219-0-1-271
Grant program:
[ ] Yes [X] No
Type of account or fund:
[ ] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $*160,076,000
(P.L. 98-473)
Other budgetary resources *134,612,078
Total budgetary resources *294,688,078
Amount to be deferred:
Part of year $_____
Entire year *155,667,000
Legal authority (in addition to sec. 1013):
[X] Antideficiency Act
[ ] Other_____
Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other_____

Justification: *This account primarily funds activities necessary to operate, explore, conserve, develop, and produce the naval petroleum reserves at the maximum efficient rate and to conserve the oil shale reserves. The remainder of this account includes funds from prior years for solar Federal buildings and coal loan guarantee activities. A deferral of $155,644,212 in prior year funds results from: Less development drilling at NPR-1 ($68.6 million); reduction of contractor personnel at NPR-1 and 3; improved operational and gas plant procedures at NPR-1; less subcontracting, less operations and maintenance associated with wells not drilled; slower enhanced oil recovery pilot results attributable to a delayed field implementation plan at NPR-3, and reduced prices for many petroleum related materials ($66.6 million); new development facilities constructed under budget; decrease in planned facility expansions associated with the drilling of fewer development wells at NPR-1 ($16.4 million); completion and close out of exploratory well drilling subcontractors at NPR-1 and 2 ($4.1 million). A deferral of $22,788 consists of recoveries of prior year obligations for projects and activities which were completed or terminated during the months of February through July 1984. These funds cannot be effectively used this year and will be used to partially offset the 1986 appropriation request. This action is taken pursuant to the Antideficiency Act (31 U.S.C. 1512).

Estimated Program Effect: None

Outlay Effect: None

1/ This account was the subject of a similar deferral in 1984 (D84-40A).

* Revised from previous report.

D85-31A

SUPPLEMENTARY REPORT

Report pursuant to Section 1014(c) of P.L. 93-344

This report updates Deferral No. D85-31 transmitted to the Congress on November 29, 1984.

This revision to a deferral of funds for the Strategic Petroleum Reserve in the Department of Energy increases the amount previously reported as deferred from $420,540 to $270,738,000. This net increase of $270,337,460 results from a proposed indefinite moratorium on further development of the Strategic Petroleum Reserve after 1985.

Deferral No: *D85-31A

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of Energy
Bureau:
Energy Programs
Appropriation title and symbol:
Strategic Petroleum Reserve 1/
89X0218
OMB identification code:
89-0218-0-1-274
Grant program:
[ ] Yes [X] No
Type of account or fund:
[ ] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $_____
(P.L. _____)
Other budgetary resources *529,047,839
Total budgetary resources *529,047,839
Amount to be deferred:
Part of year $_____
Entire year *270,738,000
Legal authority (in addition to sec. 1013):
[X] Antideficiency Act
[ ] Other_____
Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other_____

Justification: *Funds appropriated to this account are for the development of the Strategic Petroleum Reserve (SPR), including facilities construction, planning, and program administration. The deferral of $270,337,460 consists of prior year appropriations for crude oil storage facilities construction and results from a proposed indefinite moratorium on further development of the SPR after 1985. This moratorium will be reassessed as fiscal and oil market conditions warrant. The deferral of $400,540 consists of recoveries of prior year obligations for projects and activities which were completed or terminated during the months of February through July 1984. These funds cannot be effectively used this year and will be used to partially offset the 1986 appropriation request. This action is taken pursuant to the Antideficiency Act (31 U.S.C. 1512).

Estimated Program Effect: *This deferral will result in an indefinite curtailment of all further facilities construction. The partially completed storage facilities will be maintained in a mothballed condition and all completed facilities will be maintained in a state of standby operational readiness in the event of a possible drawdown.

Outlay Effect *(in thousands of dollars):

1985 Outlay Estimate Without Deferral	1985 Outlay Estimate With Deferral	Outlay Savings 1985	1986	1987	1988	1989	1990
318,405	271,247	47,158	189,517	34,063	---	---	---

1/ This account was the subject of a similar deferral in 1984 (D84-268).

* Revised from previous report.

Deferral No: D85-42

D85-32A

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of the Energy
Bureau:
Energy Programs
Appropriation title and symbol:
SPR Petroleum Account
89X0233

OMB Identification code:
89-0233-8-1-274
Grant program:
[ ] Yes [X] No

Type of account or fund:
[ ] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $2,049,550,000
(P.L. 98-473)
Other budgetary resources 15,147,316
Total budgetary resources 2,064,697,316

Amount to be deferred:
Part of year $_____
Entire year 827,028,316

Legal authority (in addition to sec. 1013):
[ ] Antideficiency Act
[ ] Other_____

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other_____

Justification: This account funds the acquisition and transportation costs of crude oil for the Strategic Petroleum Reserve (SPR). The Administration is proposing an indefinite moratorium on further development and fill of the SPR after 1985, at which time the reserve will reach 489 million barrels. In light of the substantial build-up of the reserve and the more favorable oil market conditions, the SPR can now provide a level of protection comparable to that envisioned when the detailed plans for a 750 million barrel reserve were set in 1979. As a result, funds appropriated in prior years which were to have been used for advance order of crude oil for input into the SPR in 1986 are proposed for deferral along with funds not needed to meet 1985 requirements due to lower estimated oil prices. This moratorium will be reassessed as fiscal and oil market conditions warrant.

Estimated Program Effect: None.

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate		Outlay Savings					
Without Deferral	With Deferral	1985	1986	1987	1988	1989	1990
1,629,973	1,629,973	---	827,028	---	---	---	---

Supplementary Report

Report Pursuant to Section 1014(c) of Public Law 93-44

This report updates Deferral No. D85-32 transmitted to Congress on November 29, 1984.

This revision to a deferral in the Department of Energy's Alternative fuels production account increases the previous deferral of $852,233 by $296,715 and results in a total deferral of $1,149,000. The additional funds are from prior year unobligated balances for which there are no program plans in 1985.

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY: Department of Energy **Bureau:** Energy Programs **Appropriation title and symbol:** *Alternative Fuels Production 1/ 89X5180 **OMB Identification code:** 89-5180-0-2-271 **Grant program:** [ ] Yes [X] No	**New budget authority..... $** (P.L.) **Other budgetary resources** *2,071,306 **Total budgetary resources** *2,071,306 **Amount to be deferred:** **Part of year** $ **Entire year** *1,149,000 **Legal authority** (in addition to sec. 1013): [X] Antideficiency Act [ ] Other
Type of account or fund: [ ] Annual [ ] Multiple-year (expiration date) [X] No-Year	**Type of budget authority:** [X] Appropriation [ ] Contract authority [ ] Other

Justification: *This program funds feasibility studies and cooperative agreements for the development and production of alternative fuels. The deferral of $852,285 consists of recoveries of prior year obligations for projects and activities which were completed or terminated during the months of February through July 1984. An additional deferral of $296,715 consists of unobligated balances. These funds cannot be effectively used this year. This action is taken pursuant to the Antideficiency Act (31 U.S.C. 1512). The 1986 budget proposes to transfer these funds to the Fossil energy research and development account to finance its 1986 requirements.

Estimated Program Effect: None

Outlay Effect: None

1/ This account was the subject of a similar deferral in 1984 (D84-22A).

* Revised from previous report.

Supplementary Report

Report Pursuant to Section 1014(c) of Public Law 93-344

This report updates Deferral No. D85-16 transmitted to Congress on October 31, 1984.

This increases by $3,494,000 the previous deferral of $12,467,000 in the Department of Energy's Southeastern Power Administration, operation and maintenance account, resulting in a total deferral of $15,961,000. The additional funds are from 1985 appropriations for paying non-Federal utilities to deliver power. These funds are not needed in 1985 because new contract negotiations have proceeded more slowly than originally anticipated.

Deferral No: D85-16A*

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY: Department of Energy Bureau: Power Marketing Administration Appropriation title and symbol: Southeastern Power Administration, Operation and maintenance 89X0302 CFDA identification code: 89-0302-0-1-271 Grant program: [ ] Yes [X] No Type of account or fund: [ ] Annual [ ] Multiple-year ____ (expiration date) [X] No-Year	New budget authority..... $35,744,000 (P.L. 98-360) Other budgetary resources *12,806,947 Total budgetary resources *48,550,947 Amount to be deferred: Part of year $____ Entire year *15,961,000 Legal authority (in addition to sec. 1013): [X] Antideficiency Act [ ] Other____ Type of budget authority: [X] Appropriation [ ] Contract authority [ ] Other____

Justification: *This account funds the marketing activities of the Southeastern Power Administration (SEPA), an agency that sells wholesale hydroelectric power produced at Corps of Engineers dams in 10 southeastern States. SEPA delivers power to its customers by using power transmission lines owned by other utilities because this agency does not own or operate any power lines. One of SEPA's principal activities is the negotiation of power sales contracts. Costs are recovered by the Federal Government, with interest, in accordance with statutory requirements. During 1984, the negotiations on several new contracts progressed at a slower pace than originally anticipated. As a result, the agency did not need to use almost $12.5 million of funds provided for paying non-Federal utilities to deliver power. An additional $3.5 million will not be needed from 1985 appropriations. It is anticipated that these funds will not be needed in 1985 and can be deferred until 1986. This deferral action is taken under the provisions of the Antideficiency Act (31 U.S.C. 1512).

Estimated Program Effect: None. The deferral will have no programmatic effects, because the funds deferred are in excess of the amount necessary for conduct of SEPA's normal power marketing activities in 1985.

Outlay Effect: None

* Revised from previous report.

Supplementary Report

Report Pursuant to Section 1014(c) of Public Law 93-344

This report updates Deferral No. D85-17 transmitted to Congress on October 31, 1984.

This increases by $1,514,000 the previous deferral of $7,260,000 in the Department of Energy's Southwestern Power Administration, operation and maintenance account, resulting in a total deferral of $8,774,000. The additional funds can be deferred because more unobligated funds were available at the end of 1984 than previously anticipated.

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY: Department of Energy Bureau: Power Marketing Administration	New budget authority..... $31,208,000 (P.L. 98-360) Other budgetary resources *17,890,601 Total budgetary resources *49,098,601
Appropriation title and symbol: Southwestern Power Administration, Operation and maintenance 89X0303 1/	Amount to be deferred: Part of year $_____ Entire year *8,774,000
OMB identification code: 89-0303-0-1-271	Legal authority (in addition to sec. 1013): [X] Antideficiency Act [ ] Other_____
Grant program: [ ] Yes [X] No	
Type of account or fund: [ ] Annual [ ] Multiple-year _____ (expiration date) [X] No-Year	Type of budget authority: [X] Appropriation [ ] Contract authority [ ] Other_____

Justification: *This account funds the activities of the Southwestern Power Administration (SWPA), an agency that markets wholesale hydroelectric power produced at Corps of Engineers dams in six southwestern States. SWPA activities also include construction, operation and maintenance of approximately 1,660 miles of transmission lines over which the power is distributed to customers. In 1984, the agency did not need to use as much funding as was provided for purchasing power and paying non-Federal utilities to deliver it. The level of unobligated funds carried into 1985 for purchasing power was over $8.7 million higher than previously assumed. There currently is no plan to use these funds in 1985, although the funds will be released later this year if a critical need arises. If a critical need does not arise, however, the funds will be deferred until 1986. This deferral action is taken under the provisions of the Antideficiency Act (31 U.S.C. 1512).

Estimated Program Effect: None. The deferral will have no programmatic effects, because the funds deferred are in excess of the amount necessary for conduct of SWPA's normal activities.

Outlay Effect: None

1/ This account was the subject of a similar deferral during 1984 (D84-42B).

* Revised from previous report.

D85-18A

Supplementary Report

Report Pursuant to Section 1014(c) of Public Law 93-344

This report updates Deferral No. D85-18 transmitted to Congress on October 31, 1984.

This increases by $27.3 million the previous deferral of $3,000,000 in the Department of Energy's Western Area Power Administration, construction, rehabilitation, operation and maintenance account, resulting in a total deferral of $30,300,000. The increase is possible because more unobligated funds were available at the end of 1984 than originally anticipated (an increase of $3.3 million). In addition, $24 million became available from the deobligation of prior year funds in 1984, including over $21 million deobligated following settlement of litigation about purchase power and wheeling.

Deferral No: D85-18A*

Estimated Program Effect: None. The deferral will have no programmatic

Deferral No: D85-18A*

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY: Department of Energy Bureau: Power Marketing Administration	New budget authority..... $218,230,000 (P.L. 98-360) Other budgetary resources * 83,879,412 Total budgetary resources *302,109,412
Appropriation title and symbol: Western Area Power Administration, Construction, rehabilitation, operation and maintenance 89X5068 1/	Amount to be deferred: Part of year $_____ Entire year * 30,300,000
OMB identification code: 89-5068-0-2-271	Legal authority (in addition to sec. 1013): [X] Antideficiency Act [ ] Other_____
Grant program: [ ] Yes [X] No	
Type of account or fund: [ ] Annual [ ] Multiple-year _____ (expiration date) [X] No-Year	Type of budget authority: [X] Appropriation [ ] Contract authority [ ] Other_____

Justification: *This account funds the activities of the Western Area Power Administration (WAPA), which markets power in 15 western States from power generating projects principally operated by the Bureau of Reclamation and the Corps of Engineers. WAPA activities also include the construction, operation, and maintenance of about 16,000 miles of power transmission lines over which the power is distributed to customers. In 1984, the agency did not use as much funding as was previously assumed. In particular, an unobligated balance of $6.3 million resulted from reduced power purchases and favorable construction contract awards. In addition, $24 million became available from the deobligation of prior year funds in 1984, including over $21 million deobligated following settlement of litigation about purchase power and wheeling (the cost of transmitting electricity from the generating facility to the purchasing party over a third party's transmission lines). There is currently no plan to use these funds in 1985, although the funds will be released later this year if a critical need arises. If a critical need does not arise, however, the funds will be deferred until 1986. This deferral action is taken under the provisions of the Antideficiency Act (31 U.S.C. 1512).

Estimated Program Effect: None. The deferral will have no programmatic effects, because the funds deferred are in excess of the amount necessary for conduct of WAPA's normal activities.

Outlay Effect: None

1/ This account was the subject of a similar deferral during 1984 (D84-64A).

* Revised from previous report.

Deferral No: D85-43

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of Energy
Bureau:
Department Administration
Appropriation title and symbol:
Departmental Administration
89X0229
OMB identification code:
89-0228-0-1-276
Grant program: [ ] Yes [X] No
Type of account or fund:
[ ] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $ 356,034,000
(P.L. 98-360)
Other budgetary resources 71,966,220
Total budgetary resources 428,000,220
Amount to be deferred:
Part of year $ _____
Entire year 8,501,000
Legal authority (in addition to sec. 1013):
[X] Antideficiency Act
[ ] Other _____
Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other _____

Justification: This account funds the Secretarial staff offices and centralized administrative support function of the Department of Energy. The deferral consists of unobligated prior year balances that are not currently programmed for use in 1985. The 1986 budget proposes that these funds be used to offset the 1986 budget authority request for this account. This action is taken pursuant to the Antideficiency Act (31 U.S.C. 1512).

Estimated Program Effect: None

Outlay Effect: None

Deferral No: D85-44

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of Health & Human Services
Bureau:
Social Security Administration
Appropriation title and symbol:
Limitation on Administrative Expenses (Information Technology Systems) 1/
75X8704
OMB Identification code:
75-8007-0-7-571
Grant program: [ ] Yes [X] No
Type of account or fund:
[ ] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $ 210,166,000
(P.L. 98-619)
Other budgetary resources 126,906,874
Total budgetary resources 337,072,874
Amount to be deferred:
Part of year $ _____
Entire year 81,835,414
Legal authority (in addition to sec. 1013):
[X] Antideficiency Act
[ ] Other _____
Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other _____

Justification: This account funds the lease and purchase of ADP hardware and software, ADP supplies and contractual services, and major competitive telephone system procurements for the Social Security Administration. Current evaluation of 1985 projects and acquisition plans reveals that all resources available this year will not be required for obligation during the year. This is due in part to the carry-over of unobligated funds from 1984. Should new requirements arise, this deferral will be revised. This action is taken pursuant to the Antideficiency Act (31 U.S.C. 1512).

Estimated Program Effect: None

Outlay Effect: None

1/ A separate limitation in this same account is also the subject of a deferral (D85-9).

Deferral No: D85-45

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of the Interior
Bureau:
National Park Service
Appropriation title and symbol:
Construction (Trust Fund) 1/
14X8215
OMB identification code:
14-8215-0-7-401
Grant program:
[ ] Yes [X] No

Type of account or fund:
[ ] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $28,000,000
(P.L. 98-473)
Other budgetary resources 10,171,663
Total budgetary resources 38,171,663

Amount to be deferred:
Part of year $38,171,663
Entire year _____

Legal authority (in addition to sec. 1013):
[ ] Antideficiency Act
[ ] Other: _____

Type of budget authority:
[X] Appropriation (liquidation of contract authority)
[ ] Contract authority
[ ] Other: _____

Justification: The 1973 Federal-Aid Highway Act (P.L. 93-87) authorized the relocation of U.S. Route 25E from its existing location through the Cumberland Gap National Historical Park (KY/TN) to another alignment involving a 4,100-foot tunnel. Congress appropriated $14 million in 1984 for a pilot tunnel bore and initial work on an approved road and four bridges. Congress included $28 million in the 1985 Continuing Appropriations Resolution (P.L. 98-473, 10/12/84) to continue work on the bypass tunnel, consisting of construction of seven bridges and roadway. Only a minor amount of work has been completed. Total costs of the project are expected to exceed $150 million of which only $45 million has been appropriated. No funds are authorized for this project beyond 1985. Traffic volume is insufficient to permit recovery of the costs through imposition of a reasonable toll if the project were built as a toll facility. At the present traffic level of approximately 15,000 vehicles a day, even a very high toll of $3 per vehicle would yield only $16 million per year. This would be insufficient to cover the costs of interest on the capital costs of the project. Funds for the Cumberland Gap Tunnel project are deferred pending congressional action on budget proposals to transfer funds to other accounts to finance pay and fire fighting costs. The deferral has been reduced by $3,500,000 to $34,671,663 to reflect anticipated recoveries of prior year obligations not actually recovered as of this date.

Estimated Program Effect: Federal funding of the bypass tunnel project will be terminated. Existing contracts will be cancelled and balances recovered. Additional Federal outlays of $110 million which would be required to complete the project will be saved.

Outlay Effect: None

1/ This account was the subject of a similar deferral in 1984 (D84-50).

Deferral No: D85-46

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of Justice
Bureau:
General Administration
Appropriation title and symbol:
Salaries and expenses
1540129
OMB identification code:
15-0129-0-1-751
Grant program:
[ ] Yes [X] No
Type of account or fund:
[X] Annual
[ ] Multiple-year _____ (expiration date)
[ ] No-Year

New budget authority..... $ 71,150,000
(P.L. 98-411)
Other budgetary resources 7,468,000
Total budgetary resources 78,618,000
Amount to be deferred:
Part of year $ 3,890,000
Entire year: _____
Legal authority (in addition to sec. 1013):
[ ] Antideficiency Act
[ ] Other _____
Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other _____

Justification: This account funds the general administration expenses of the Department of Justice. Funding is deferred pending Congressional action on a proposed transfer of $3,890,000 to "Salaries and Expenses, United States Attorneys and Marshals" to support costs associated with the establishment of 85 new Federal judgeships.

Estimated Program Effect: None

Outlay Effect: None

Deferral No: D85-47

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of Justice
Bureau:
Legal Activities
Appropriation title and symbol:
Support of United States Prisoners
1551020
OMB identification code:
15-1020-0-1-752
Grant program:
[ ] Yes [X] No
Type of account or fund:
[X] Annual
[ ] Multiple-year _____ (expiration date)
[ ] No-Year

New budget authority..... $ 63,240,000
(P.L. 98-411)
Other budgetary resources _____
Total budgetary resources 63,240,000
Amount to be deferred:
Part of year $ 5,319,000
Entire year _____
Legal authority (in addition to sec. 1013):
[ ] Antideficiency Act
[ ] Other _____
Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other _____

Justification: This appropriation provides for the care, housing, and safekeeping of Federal prisoners in the custody of the U.S. Marshals Service. Of the funds being deferred, $1,500,000 is proposed to be transferred to the Fees and Expenses of Witnesses appropriation to meet increased costs of expert witnesses, $2,183,000 is proposed to be transferred to the Federal Prison System, Salaries and Expenses appropriation to meet increased population costs, and $1,636,000 is proposed to be transferred to the U.S. Attorneys and Marshals appropriation to meet increased pay costs. The deferral is taken pending congressional action on the supplemental proposals.

Estimated Program Effect: None

Outlay Effect: None

Deferral No: D85-48

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... $ 194,690,000 (P.L. 98-473)
Bureau: Federal Highway Administration	Other budgetary resources 15,644,185
Appropriation title and symbol: Limitation on general operating expenses 69-20X8102	Total budgetary resources 210,334,185
	Amount to be deferred: Part of year $ 2,155,000
	Entire year
OMB identification code: 20-8102-0-7-401	Legal authority (in addition to sec. 1013): [ ] Antideficiency Act
Grant program: [ ] Yes [X] No	[ ] Other
Type of account or fund: [ ] Annual	Type of budget authority: [ ] Appropriation
[ ] Multiple-year (expiration date)	[X] Contract authority
[X] No-Year	[ ] Other

Justification: The limitation on general operating expenses provides for virtually all of the salaries, expenses, and research and development programs of the Federal Highway Administration. Supplemental language reducing the limitation is included in the 1986 President's budget. This reduction results from savings pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1)	Travel of personnel and transportation of things for personnel.....	995,000
(2)	Consultant services.....	626,000
(3)	Public affairs, public relations, and advertising activities.....	86,000
(4)	Publishing, printing, reproduction, and audio visual activities.....	440,000
(5)	Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.....	8,000
	Total 2901 savings.....	2,155,000

Estimated Program Effect: None

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate Without Deferral	1985 Outlay Estimate With Deferral	Outlay Savings 1985	1986	1987	1988
NA	NA	2,155	---	---	---

Deferral No: D85-49

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of Transportation
Bureau:
Federal Railroad Administration
Appropriation title and symbol:
Rail service assistance
69X0122

OMB identification code:
69-0122-0-1-401
Grant program:
[X] Yes [ ] No

Type of account or fund:
[ ] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $ 31,851,000
(P.L. 98-473)
Other budgetary resources 20,433,584
Total budgetary resources 52,284,584

Amount to be deferred:
Part of year $ 413,000
Entire year _____

Legal authority (in addition to sec. 1013):
[ ] Antideficiency Act
[ ] Other _____

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[X] Other Public Debt Authority

Justification: This account provides formula grants to all states for rail planning and for track rehabilitation of light density lines, funds for administration and special projects, loan guarantee defaults and rental, maintenance, operation and security services for Washington Union Station. Unobligated funds of $20.4 million carried over from 1984 into 1985 in this appropriation. Of this, $9.8 million was Local Rail Service Assistance grants that had never been claimed by eligible states. Another $10.6 million was administrative, contractual services, and special project funds that had not been used. Of these funds, it was determined that a portion would be unneeded to carry out the rail service assistance activities in 1985. This deferral is taken pending congressional action on a proposal to transfer funds to the Office of the Administrator appropriation ($212,000) and the Railroad Safety appropriation ($201,000) for increased 1985 pay costs.

Estimated Program Effect: None

Outlay Effect: None

Deferral No: D85-50

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of Transportation
Bureau:
Federal Railroad Administration
Appropriation title and symbol:
Northeast corridor improvement program
69X0123

OMB identification code:
69-0123-0-1-401
Grant program:
[ ] Yes [X] No

Type of account or fund:
[ ] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $ 27,800,000
(P. 97-473)
Other budgetary resources 66,625,104
Total budgetary resources 94,425,104

Amount to be deferred:
Part of year $ 30,000,000
Entire year _____

Legal authority (in addition to sec. 1013):
[ ] Antideficiency Act
[ ] Other _____

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other _____

Justification: This account funds construction, system engineering, and program management to upgrade passenger rail service between Boston and Washington, D.C. In 1982, Congress directed that $30 million be made available for rehabilitation of a rail line between Philadelphia and Atlantic City if the State of New Jersey developed a plan for operation of such service before June 1, 1983, and further directed that service be in operation by September 30, 1985. A statutory requirement that at least 40% of the cost of the track upgrading effort be derived from non-Federal funds was enacted in 1985. As of January 1985, no plan was in place, rehabilitation work had not begun, and it was clear that the congressional mandate was not being met. Therefore, the $30 million should be used for other purposes. The deferral is taken pending congressional action on a proposal to transfer the funds to the Federal Aviation Administration and the U.S. Coast Guard for increased pay costs.

Estimated Program Effect: The Atlantic City Project will not be undertaken.

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate Without Deferral	1985 Outlay Estimate With Deferral	Outlay Savings 1985	1986	1987	1988
60,000	60,000	---	18,000	12,000	---

Deferral No: D85-51

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of Transportation
Bureau:
Federal Railroad Administration
Appropriation title and symbol:
Railroad rehabilitation and improvement financing funds
69X4411
OMB identification code:
69-4411-0-3-401
Grant program:
[ ] Yes [X] No

Type of account or fund:
[ ] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $ 0
(P.L.)
Other budgetary resources 24,717,639
Total budgetary resources 24,717,639

Amount to be deferred:
Part of year $ 7,200,000
Entire year _____

Legal authority (in addition to sec. 1013):
[ ] Antideficiency Act
[ ] Other _____

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other _____

Justification: This appropriation funds railroad subsidies through the use of preference shares as defined in Section 502, 505-507, and 509 of the Railroad Revitalization and Regulatory Reform Act of 1976 (Public Law 94-210), as amended, and Section 803 of Public Law 95-620. Much of the available parties for whom funds were earmarked have not needed the subsidy. This deferral is taken pending congressional action on a proposal to transfer some of these unneeded funds to the National Highway Traffic Safety Administration's national occupant protection program.

Estimated Program Effect: None

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate Without Deferral	1985 Outlay Estimate With Deferral	Outlay Savings 1985	1986	1987	1988
40,220	40,220	---	7,200	---	---

Deferral No: D85-52

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of Transportation
Bureau:
Urban Mass Transportation Admin.
Appropriation title and symbol:
Research, training and human resources
69X1121
OMB identification code:
69-1121-0-1-401
Grant program:
[X] Yes [ ] No
Type of account or fund:
[ ] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $51,000,000
(P.L. 98-473)
Other budgetary resources 28,796,822
Total budgetary resources 79,796,822
Amount to be deferred:
Part of year $ 609,000
Entire year 24,597,000
Legal authority (in addition to sec. 1013):
[ ] Antideficiency Act
[ ] Other _____
Type of budget authority:
[ ] Appropriation
[ ] Contract authority
[ ] Other _____

Justification: This program provides grants and contracts for research and training in mass transit, as well as for ensuring the participation of minority businesses in the mass transit industry. At the start of 1985, there was an unanticipated unobligated balance available of $24,596,822. This, together with $51.0 million appropriated by Congress and other available funds, has raised the 1985 program level to $79,796,822. Due to the discretionary nature of this program and as part of the President's "Freeze Plus" package, $24,597,000 is deferred until 1986 and will be used to fund this program in 1986. An additional $609,000 is deferred pending congressional action on a proposal to transfer these funds to the Administrative expenses account to fund costs of the January 1985 civilian pay raise.

Estimated Program Effect: Some research, training, and human resource grants and contracts which might have been entered into in 1985 will either be forgone or delayed one year.

Outlay Effect: The effect of this deferral is to reduce 1985 outlays by $11.1 million. These outlays will be spread over the following four years as follows (in thousands of dollars):

1985 Outlay Estimate		Outlay Savings				
Without Deferral	With Deferral	1985	1986	1987	1988	1989
$60,894	$49,794	$11,100	---	---	---	---

Deferral No: D85-51

D85-11B

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of Transportation
Bureau:
Federal Aviation Administration
Appropriation title and symbol:

Construction, Metropolitan Washington Airports 1/
693/51333
694/61333
695/71333

OMB identification code:
69-1333-0-1-402
Grant program:
[ ] Yes [X] No

Type of account or fund:
[ ] Annual 9/30/85
9/30/86
[X] Multiple-year 9/30/87 (expiration date)
[ ] No-Year

New budget authority..... $ 13,000,000
(P.L. 98-473)
Other budgetary resources 7,460,034

Total budgetary resources 20,460,034

Amount to be deferred:
Part of year $ 910,000
Entire year

Legal authority (in addition to sec. 1013):
[ ] Antideficiency Act
[ ] Other

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other

Justification: This appropriation finances construction of major improvements and expansion of facilities at Washington National and Dulles International Airports. Projects are undertaken to insure capability of these airports to adequately, safely, and efficiently meet air travel needs of the public and to promote development of aviation. The President's 1986 budget proposes to transfer surplus unobligated balances from this account to FAA Headquarters administration and Operation and maintenance, MHA appropriations to cover the cost of the January 1985 pay increase. The balances are surplus to the needs of this appropriation. This deferral is taken pending Congressional action on the proposal to transfer funds.

Estimated Program Effect: None

Outlay Effect: None

1/ This account was the subject of a deferral in 1984 (D84-54).

SUPPLEMENTARY REPORT

Report Pursuant to Section 1014(c) of P.L. 93-344

This report updates Deferral No. D85-11A transmitted to the Congress on January 4, 1985.

This revision to a deferral of Department of Transportation funds for Federal Aviation Administration facilities and equipment, increases the amount previously reported as deferred from $1,190,162,400 to $1,283,893,826. The net increase of $93,731,426 is attributable to a reestimate of the obligations planned for 1985 and final reconciliation of unobligated balances brought forward on October 1, 1984.

Deferral No: *D85-11B

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of Transportation
Bureau:
Federal Aviation Administration
Appropriation title and symbol:
Facilities and equipment (Airport and airway trust fund) 1/
69X8107 893/78107 695/98107
692/68107 694/88107
OMB identification code:
69-8107-0-7-402
Grant program:
[ ] Yes [X] No
Type of account or fund:
692/68107 9/30/86
[ ] Annual 693/78107 9/30/87
694/88107 9/30/88
[X] Multiple-year 695/98107 9/30/89
(expiration date)
[X] No-Year

New budget authority..... $1,370,000,000
(P.L. 98-473)
Other budgetary resources *1,126,893,826
Total budgetary resources *2,496,893,826
Amount to be deferred:
Part of year $
Entire year *1,283,893,826
Legal authority (in addition to sec. 1013):
[X] Antideficiency Act
[ ] Other
Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other

Justification: Funds from this account are used to continue to procure specific Congressionally-approved facilities and equipment for the expansion and modernization of the National Airspace System. The projects financed from this account include construction of buildings and the purchase of new equipment for new or improved air traffic control towers, automation of the en route airway control system, and expansion and improvement in the navigational and landing aid systems. These activities were justified and provided for in the Department's regular budget submissions and were appropriated by Congress for the year in which requested. Due to the lengthy procurement and construction time for interrelated facilities and complex equipment systems, it is not possible to obligate all the funds necessary to complete each project in the year funds were appropriated. Therefore, it is necessary to defer these funds. This action is consistent with FAA's full funding approach and Congressional intent to provide multi-year funding for the total costs of projects. This action is taken under provisions of the Antideficiency Act (31 U.S.C. 1512), which authorizes the establishment of reserves for contingencies.

Estimated Program Effect: None

Outlay Effect: None

1/ This account was the subject of a similar deferral in 1984 (D84-14).

* Revised from previous report.

Deferral No: D85-54

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of Transportation
Bureau:
Maritime Administration
Appropriation title and symbol:
Operations and training
69X1750
OMB Identification code:
69-1750-0-1-403
Grant program: [ ] Yes [X] No

Type of account or fund:
[ ] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $ 77,467,000
(P.L. 98-411)
Other budgetary resources 36,124,746
Total budgetary resources 113,591,746

Amount to be deferred:
Part of year $ _____
Entire year 8,500,000

Legal authority (in addition to sec. 1013):
[ ] Antideficiency Act
[ ] Other _____

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other _____

Justification: The Operations and training appropriation funds all the administrative expenses of the Maritime Administration. Included are three programs of Federal financial support to state maritime schools: (1) direct subsidies to the schools, (2) student incentive payments, and (3) maintenance and repair of training ships. In 1984, Congress appropriated $8.5 million of unrequested funds for the acquisition and preconversion costs of a replacement training ship for the State University of New York Maritime College. It is anticipated that total acquisition and conversion costs will be at least $16 million. No need exists to replace the current training vessel. Due to the expenditure of $8.9 million over the last three years, the vessel is now in good condition and should remain so for at least another five years without the expenditure of excessive funds for its maintenance. The $8.5 million will be used to offset 1986 appropriation requirements.

Estimated Program Effect: None

Outlay Effect (in thousands of dollars):

1985 Outlay Estimate Without Deferral	1985 Outlay Estimate With Deferral	Outlay Savings 1985	1986	1987	1988
97,978	89,478	8,500	---	---	---

Deferral No: D85-55

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Department of Transportation
Bureau:
Office of the Secretary
Appropriation title and symbol:
Salaries and expenses
6950102
69X0102
OMB Identification code:
69-0102-0-1-407
Grant program: [ ] Yes [X] No

Type of account or fund:
[X] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $ 50,000,000
(P.L. 98-473)
Other budgetary resources 4,718,775
Total budgetary resources 54,718,775

Amount to be deferred:
Part of year $ 800,000
Entire year _____

Legal authority (in addition to sec. 1013):
[ ] Antideficiency Act
[ ] Other _____

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other _____

Justification: This account funds the costs of policy development and central supervisory and coordination functions necessary for the overall planning and direction of the Department of Transportation. Technical assistance is provided to minority and disadvantaged business enterprises seeking to perform transportation contracts as well as financial assistance in the form of short term loans, bonding and longer term venture capital. Supplemental appropriation language in the 1986 President's Budget proposes to use $800,000 of the unobligated balance available in this account to carry out the provisions of P.L. 98-443, the Civil Aeronautics Board Sunset Act of 1984, which added certain activities to the DOT. These funds were originally planned to be used for consultant services in this account. In lieu of proposing a rescission of the consultant funds and a program supplemental to cover the P.L. 98-443 requirements, an offset against section 2901 savings is being taken. This deferral is taken pending Congressional action on the supplemental.

Estimated Program Effect: None

Outlay Effect: None

Deferral No: D85-56

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
National Science Foundation
Bureau:

Appropriation title and symbol:
Science and engineering education activities
495/80106

OMB identification code:
49-0186-0-1-251

Grant program: [X] Yes [ ] No

Type of account or fund:
[ ] Annual
[X] Multiple-year 9/30/86 (expiration date)
[ ] No-Year

New budget authority..... $87,000,000
(P.L. 98-371)
Other budgetary resources -4,000,000
Total budgetary resources 83,000,000

Amount to be deferred:
Part of year $
Entire year 31,450,000

Legal authority (in addition to sec. 1013):
[X] Antideficiency Act
[ ] Other

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other

Justification: This appropriation funds the programs to strengthen science and engineering education at all levels. It includes programs for research career development, materials development and research, teacher enhancement and informal education, college science instrumentation, and studies and program assessment. The programs in science and engineering education cannot prudently obligate all the funds available in 1985, which include a large 1984 unobligated balance. Therefore, this deferral will permit a more efficient and effective use of funds to establish and maintain program excellence. The deferred funds will be used to finance partially the National Science Foundation's 1986 science and engineering education programs. This deferral is made under the provisions of the Antideficiency Act (31 U.S.C. 1512).

Estimated Program Effect: The proposed deferral will reduce 1985 funding in the following areas:

Materials research and development.....	$15,750,000
Teacher enhancement and informal education..	15,500,000
Studies and program assessment.....	200,000
Total.....	31,450,000

Outlay Effect:

1985 Outlay Estimate		Outlay Savings			
Without Deferral	With Deferral	1985	1986	1987	1988
57,400	53,000	4,400	20,400	4,400	2,250

SUPPLEMENTARY REPORT

Report pursuant to Section 1014(c) of P.L. 93-344

This report updates Deferral No. D85-15 transmitted to the Congress on October 1, 1984.

This revision to a deferral of funds for the administration of the Milwaukee Railroad restructuring increases the amount previously reported as deferred from $107,613 to $115,061. This net increase of $7,448 is attributable to higher than antigipated carryover of balances from 1984.

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Railroad Retirement Board

Bureau:

Appropriation title and symbol:
Milwaukee Railroad Restructuring Administration 1/
60X0108

OMB identification code:
60-0108-0-1-603

Grant program:
[ ] Yes [X] No

Type of account or fund:
[ ] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $ -0-
(P.L.)
Other budgetary resources * 256,061

Total budgetary resources * 256,061

Amount to be deferred:
Part of year $ _____
Entire year * 115,061

Legal authority (in addition to sec. 1013):
[X] Antideficiency Act
[ ] Other _____

Type of budget authority:
[X] Appropriation
[ ] Contract authority
[ ] Other _____

Justification: *This account funds the administrative expenses incurred by the Board in disbursing benefit payments under the Milwaukee Railroad Restructuring Act and the Rock Island Act. The Board estimates that only $141,000 in administrative expenses will be needed in 1985, and $115,061 will either be needed in 1986 or will be returned to the Treasury at the expiration of the program. The deferral is made under the provisions of the Antideficiency Act (31 U.S.C. 1512).

Estimated Program Effect: None

Outlay Effect: None

1/ This account was the subject of a similar deferral in 1984 (D84-18).

* Revised from previous report.

Deferral No: D85-57

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Railroad Retirement Board
Bureau:

Appropriation title and symbol:
Limitation on administration
6058237

OMB identification code:
60-8011-0-7-601
Grant program:
[ ] Yes [X] No

Type of account or fund:
[X] Annual
[ ] Multiple-year _____ (expiration date)
[ ] No-Year

New budget authority..... $55,422,000
(P.L. 98-619)
Other budgetary resources 700,000
Total budgetary resources 56,122,000

Amount to be deferred:
Part of year -$ 3,098,000
Entire year _____

Legal authority (in addition to sec. 1013):
[ ] Antideficiency Act
[ ] Other _____

Type of budget authority:
[ ] Appropriation
[ ] Contract authority
[X] Other Limitation

Justification: The Board administers the rail industry pension based on collectively bargained agreements which are incorporated in Federal statute. This deferral represents amounts not needed for obligation during 1985, primarily due to revised methods for estimating personnel compensation and benefits adopted after large fund lapses in 1984-1985, and other economies by the Board in a contribution to deficit reduction. The President's Budget proposes to reduce the Limitation on administration by $3,098,000.

Estimated Program Effect: None

Outlay Effect: None

Deferral No: D85-58

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

AGENCY:
Railroad Retirement Board
Bureau:

Appropriation title and symbol:
Limitation on Railroad Unemployment Insurance Administration fund
60-20X8042(02)

OMB identification code:
20-8042-0-7-999
Grant program:
[ ] Yes [X] No

Type of account or fund:
[ ] Annual
[ ] Multiple-year _____ (expiration date)
[X] No-Year

New budget authority..... $16,678,000
(P.L. 98-619)
Other budgetary resources 4,547,785
Total budgetary resources 21,225,785

Amount to be deferred:
Part of year $ 502,000
Entire year _____

Legal authority (in addition to sec. 1013):
[ ] Antideficiency Act
[ ] Other _____

Type of budget authority:
[ ] Appropriation
[ ] Contract authority
[X] Other Limitation

Justification: The Board administers a special, separate rail sector fund for unemployment and sickness insurance payments. Administrative expenses are financed from employer unemployment taxes. This deferral represents amounts not needed for obligation during 1985, primarily due to revised methods for estimating personnel compensation and benefits adopted after large fund lapses in 1984-1985, and other economies by the Board in a contribution to deficit reduction. The President's Budget proposes to reduce the Limitation on administration by $502,000.

Estimated Program Effect: None

Outlay Effect: None

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federal register

Friday
February 15, 1985

Part VII

Office of Management and Budget

Budget Rescissions, Notice

OFFICE OF MANAGEMENT AND BUDGET

Budget Rescissions

In accordance with the Impoundment Control Act of 1974, I herewith report 226 rescission proposals totaling $371,994,000.

These rescissions are proposed pursuant to the Deficit Reduction Act of 1984, and affect International Development Assistance programs, Peace Corps programs, Overseas Private Investment Corporation programs, programs in the Departments of Agriculture, Commerce, Defense-Civil, Education, Energy, Health and Human Services, Housing and Urban Development, Interior, Justice, Labor, State, Transportation, and Treasury, as well as programs in the Environmental Protection Agency, General Services Administration, National Aeronautics and Space Administration, Office of Personnel Management, Small Business Administration, Veterans Administration, ACTION, Federal Emergency Management Agency, National Archives and Records Administration, National Labor Relations Board, National Science Foundation, Nuclear Regulatory Commission, Tennessee Valley Authority and the United States Information Agency.

The details of the rescission proposals are contained in the attached reports.

Ronald Reagan.

The White House,
February 6, 1985.

BILLING CODE 3110-01-M

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(in thousands of dollars)

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RESCISSION #	ITEM	BUDGET AUTHORITY
	Other Independent Agencies	
	ACTION	
R85-234	Operating expenses	1,139
	Federal Emergency Management Agency	
R85-235	Salaries and expenses	786
R85-236	Emergency management planning and assistance	1,287
	National Archives and Records Administration	
R85-237	Operating expenses	166
	National Labor Relations Board	
R85-238	Salaries and expenses	1,070
	National Science Foundation	
R85-239	Research and related activities	2,002
	Nuclear Regulatory Commission	
R85-240	Salaries and expenses	4,329
	Tennessee Valley Authority	
R85-241	Tennessee Valley Authority fund	1,538
	United States Information Agency	
R85-242	Salaries and expenses	433
	Total, rescissions	371,994

SUMMARY OF SPECIAL MESSAGES
FOR FY 1985
(in thousands of dollars)

	Rescissions	Deferrals
Fifth special message:		
New items	371,994	—
Revisions to previous special messages	—	—
Effects of fifth special message	371,994	—
Amounts from previous special messages that are changed by this message (changes noted above)	—	—
Subtotal, rescissions and deferrals	371,994	—
Amounts from previous special messages that are not changed by this message	—	12,945,784 a/
Total amount proposed to date in all special messages	371,994	12,945,784

a/ Adjusted from the fourth special message.

SUMMARY OF 2901 RESCISSION PROPOSALS SAVINGS*

Savings categories:
(1) Travel of personnel and transportation of things for personnel
(2) Consultant services
(3) Public affairs, public relations, and advertising activities
(4) Publishing, printing, reproduction and audio-visual activities
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles

CATEGORIES
(obligations in thousands of dollars)

AGENCY	(1)	(2)	(3)	(4)	(5)	Other 1/	Total
Funds Appropriated to the President..	353	515	270	1,043	5,056	—	7,237
Agriculture.....	14,600	13,196	2,097	10,709	4,547	-1,902	43,247
Commerce.....	507	4,694	1,564	4,446	1,281	—	12,492
Defense (Civil)....	9,100	1,500	3,000	2,000	4,500	—	20,100
Education.....	15	1,060	530	2,110	474	—	4,189
Energy.....	7,219	4,635	355	995	8,947	—	22,151
Health and Human Services.....	566	6,481	1,379	9,229	13,454	-4,271	26,838
Housing and Urban Development.....	—	2,082	803	1,717	2,317	—	6,919
Interior.....	17,515	11,598	1,935	4,872	6,520	—	42,440
Justice.....	—	4,131	1,561	880	4,087	—	10,659
Labor.....	4,305	15,701	291	2,251	1,688	-509	23,727
State.....	1,000	500	250	100	582	—	2,432
Transportation.....	1,642	19,674	3,097	7,193	18,406	—	50,012
Treasury.....	930	3,631	633	3,247	1,089	—	9,530
Environmental Protection Agency.	200	1,000	—	500	11,701	—	13,401
General Services Administration....	30,607	2,351	762	2,841	963	—	37,524
National Aeronautics and Space Administration....	600	—	897	750	1,753	—	4,000
Office of Personnel Management.....	—	366	64	658	73	—	1,161
Small Business Administration....	—	1,207	340	342	1,892	—	3,781
Veterans Administration....	5,945	6,117	795	3,327	1,220	—	17,404
Other Independent Agencies.....	703	4,200	1,085	5,046	1,716	—	12,750
Total, by categories, 2901 rescission proposals savings.	95,807	104,639	21,708	64,256	92,266	-6,682	371,994

* Details by account are shown in the Justification Section of the individual Special Message reports except for programs in the Department of Labor.
1/ Portions financed by trust fund transfers or reductions in collections.

FUNDS APPROPRIATED TO THE PRESIDENT

Agency for International Development

Functional development assistance program

Of available funds under this head, $ 5,168,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Funds Appropriated to the President	New budget authority..... 1,651,522,000 (P.L. 98-473)
Bureau: Agency for International Development	Other budgetary resources 650,000
	Total budgetary resources 1,652,172,000
Appropriation title and symbol: Functional development assistance program 11 5 1021	Amount proposed for rescission..... 5,168,000
OMB identification code: 11-1021-0-1-151	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	0
(2) Consultant services.....	4,279,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	889,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	5,168,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,359,329	1,358,809	520	2,500	2,148	0

FUNDS APPROPRIATED TO THE PRESIDENT

Peace Corps

Peace Corps operating expenses

Of available funds under this head, $ 1,231,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: 885-3

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Funds Appropriated to the President	New budget authority..... (P.L. 98-473) 128,600,000
Bureau: Peace Corps	Other budgetary resources 3,300,000
	Total budgetary resources 131,900,000
Appropriation title and symbol: Peace Corps operating expenses 11 5 0100	Amount proposed for rescission..... 1,231,000
OMB identification code: 11-0100-0-1-151	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	353,000
(2) Consultant services.....	400,000
(3) Public affairs, public relations, and advertising activities.....	100,000
(4) Publishing, printing, reproduction and audio-visual activities.....	25,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	353,000
Total, 2901 savings.....	1,231,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
126,378	125,332	1,046	185	0	0

885-4

FUNDS APPROPRIATED TO THE PRESIDENT

Overseas Private Investment Corporation

Overseas Private Investment Corporation

Of available funds under this head, $ 838,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: 885-4

885-4

Rescission Proposal No: R85-4

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Funds Appropriated to the President	New budget authority..... (P.L. N/A) 0
Bureau: Overseas Private Investment Corporation	Other budgetary resources 867,796,000 Total budgetary resources 867,796,000
Appropriation title and symbol: Overseas Private Investment Corporation 71 X 4030	Amount proposed for rescission..... 838,000 Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 71-4030-0-3-151	Type of budget authority: Appropriation Contract authority X Other Public enterprise fund
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	162,000
(2) Consultant services.....	377,000
(3) Public affairs, public relations, and advertising activities.....	170,000
(4) Publishing, printing, reproduction and audio-visual activities.....	129,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	838,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
-104,389	-105,227	838	0	0	0

DEPARTMENT OF AGRICULTURE

Office of the Secretary

Office of the Secretary

Of available funds under this head, $ 114,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-5

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 5,240,000
Bureau: Office of the Secretary	Other budgetary resources 1,522,000
	Total budgetary resources 6,762,000
Appropriation title and symbol: Office of the Secretary 12 5 0115	Amount proposed for rescission..... 114,000
OMB identification code: 12-0115-0-1-352	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	45,000
(2) Consultant services.....	23,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	63,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	2,000
Total, 2901 savings.....	133,000
Reduced collections.....	-19,000
Amount proposed for rescission.....	114,000

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
5,240	5,126	114	0	0	0

R85-6

DEPARTMENT OF AGRICULTURE

Departmental Administration

Departmental administration

Of available funds under this head, $ 149,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-6

Rescission Proposal No: R85-6

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 18,873,000
Bureau: Departmental Administration	Other budgetary resources 25,749,000
	Total budgetary resources 44,622,000
Appropriation title and symbol: Departmental administration 12 5 0120	Amount proposed for rescission..... 149,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB Identification code: 12-0120-0-1-352	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	109,000
(2) Consultant services.....	3,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	107,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	3,000
Total, 2901 savings.....	222,000
Reduced collections.....	-73,000
Amount proposed for rescission.....	149,000

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
18,878	18,729	149	0	0	0

R85-7

DEPARTMENT OF AGRICULTURE

Office of Governmental and Public Affairs

Office of Governmental and Public Affairs

Of available funds under this head, $ 497,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-7

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 7,615,000
Bureau: Office of Governmental and Public Affairs	Other budgetary resources 878,000
	Total budgetary resources 8,493,000
Appropriation title and symbol: Office of Governmental and Public Affairs 12 5 0130	Amount proposed for rescission..... 497,000
OMB identification code: 12-0130-0-1-352	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	19,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	135,000
(4) Publishing, printing, reproduction and audio-visual activities.....	434,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	588,000
Reduced collections.....	-91,000
Amount proposed for rescission.....	497,000

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
7,618	7,121	497	0	0	0

R85-8

DEPARTMENT OF AGRICULTURE

Office of the Inspector General

Office of the Inspector General

Of available funds under this head, $ 41,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 46,321,000
	Other budgetary resources 0
Bureau: Office of the Inspector General	Total budgetary resources 46,321,000
Appropriation title and symbol: Office of the Inspector General 12 5 0900	Amount proposed for rescission..... 41,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 12-0900-0-1-352	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	0
(2) Consultant services	0
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	41,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	41,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
45,186	45,185	41	0	0	0

DEPARTMENT OF AGRICULTURE

Office of the General Counsel

Office of the General Counsel

Of available funds under this head, $ 24,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-9

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 15,715,000
Bureau: Office of the General Counsel	Other budgetary resources 1,610,000
	Total budgetary resources 17,325,000
Appropriation title and symbol: Office of the General Counsel 12 5 2300	Amount proposed for rescission..... 24,000
OMB Identification code: 12-2300-0-1-352	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	7,000
(2) Consultant services	0
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	17,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	24,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
15,719	15,695	24	0	0	0

R85-10

DEPARTMENT OF AGRICULTURE

Agricultural Research Service

Agricultural Research Service

Of available funds under this head, $ 1,313,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-10

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 489,822,000
	Other budgetary resources 15,000,000
Bureau: Agricultural Research Service	Total budgetary resources 504,822,000
Appropriation title and symbol: Agricultural Research Service 12 5 1400	Amount proposed for rescission..... 1,313,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 12-1400-0-1-352	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	510,000
(2) Consultant services.....	505,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	298,000
Total, 2901 savings.....	1,313,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
485,804	484,491	1,313	0	0	0

DEPARTMENT OF AGRICULTURE

Cooperative State Research Service

Cooperative State Research Service

Of available funds under this head, $ 151,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-13

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 284,276,000
	Other budgetary resources 8,900,000
Bureau: Cooperative State Research Service	Total budgetary resources 293,176,000
Appropriation title and symbol: Cooperative State Research Service 12 5 1500	Amount proposed for rescission..... 151,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 12-1500-0-1-352	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year; (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	72,000
(2) Consultant services.....	52,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	27,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	151,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
257,798	257,647	151	0	0	0

R85-14

DEPARTMENT OF AGRICULTURE

Extension Service

Extension Service

Of available funds under this head, $ 310,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-14

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 343,727,000
Bureau: Extension Service	Other budgetary resources 8,500,000
	Total budgetary resources 352,227,000
Appropriation title and symbol: Extension Service 12 5 0502	Amount proposed for rescission..... 310,000
OMB identification code: 12-0502-0-1-352	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	60,000
(2) Consultant services.....	2,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	248,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	310,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
342,093	341,783	310	0	0	0

R85-15

DEPARTMENT OF AGRICULTURE

National Agricultural Library

National Agricultural Library

Of available funds under this head, $ 11,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-15

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473)	11,400,000
Bureau: National Agricultural Library	Other budgetary resources	1,500,000
	Total budgetary resources	12,900,000
Appropriation title and symbol: National Agricultural Library 12 5 0300	Amount proposed for rescission.....	11,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369	
OMB identification code: 12-0300-0-1-352	Type of budget authority: X Appropriation; Contract authority; Other	
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No	

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	11,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	11,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
11,136	11,125	11	0	0	0

R85-16

DEPARTMENT OF AGRICULTURE

Statistical Reporting Service

Salaries and expenses

Of available funds under this head, $ 206,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 56,289,000
Bureau: Statistical Reporting Service	Other budgetary resources 5,700,000
	Total budgetary resources 61,989,000
Appropriation title and symbol: Salaries and expenses 12 5 1801	Amount proposed for rescission..... 206,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 12-1801-0-1-352	Type of budget authority: I Appropriation; Contract authority; Other
Type of account or fund: I Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	140,000
(2) Consultant services.....	13,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	34,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	19,000
Total, 2901 savings.....	206,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
56,112	55,906	206	0	0	0

DEPARTMENT OF AGRICULTURE

Economic Research Service

Salaries and expenses

Of available funds under this head, $ 132,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-17

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 46,159,000
Bureau: Economic Research Service	Other budgetary resources 1,700,000
	Total budgetary resources 47,859,000
Appropriation title and symbol: Salaries and expenses 12 5 1701	Amount proposed for rescission..... 132,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 12-1701-0-1-352	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	109,000
(2) Consultant services.....	23,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	132,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
45,552	45,420	132	0	0	0

R85-18

DEPARTMENT OF AGRICULTURE

World Agricultural Outlook Board

World agricultural outlook board

Of available funds under this head, $ 32,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 1,642,000
	Other budgetary resources 0
Bureau: World Agricultural Outlook Board	Total budgetary resources 1,642,000
Appropriation title and symbol: World agricultural outlook board 12 5 2100	Amount proposed for rescission..... 32,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 12-2100-0-1-352	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	9,000
(2) Consultant services.....	23,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	32,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,571	1,539	32	0	0	0

DEPARTMENT OF AGRICULTURE

Foreign Agricultural Service

Foreign Agricultural Service

Of available funds under this head, $ 424,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-19

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 83,448,000
Bureau: Foreign Agricultural Service	Other budgetary resources 6,025,000
	Total budgetary resources 89,473,000
Appropriation title and symbol: Foreign Agricultural Service 12 5 2900	Amount proposed for rescission..... 424,000
OMB identification code: 12-2900-0-1-352	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	359,000
(2) Consultant services.....	9,000
(3) Public affairs, public relations, and advertising activities.....	22,000
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	34,000
Total, 2901 savings*.....	424,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
83,448	83,024	424	0	0	0

* Does not include $31,000 in reduced collections from the Commodity Credit Corporation (R85-25).

R85-20

DEPARTMENT OF AGRICULTURE

Office of International Cooperation and Development

Salaries and expenses

Of available funds under this head, $ 52,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 5,038,000
Bureau: Office of International Cooperation and Development	Other budgetary resources 33,458,000
Appropriation title and symbol: Salaries and expenses 12 X 3200	Total budgetary resources 38,496,000
OMB identification code: 12-3200-0-1-352	Amount proposed for rescission..... 52,000
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	162,000
(2) Consultant services.....	31,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	1,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	194,000
Reduced collections.....	-142,000
Amount proposed for rescission.....	52,000

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
4,638	4,586	52	0	0	0

DEPARTMENT OF AGRICULTURE

Office of International Cooperation and Development

Scientific activities overseas

Of available funds under this head, $ 9,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-21

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 5,000,000
Bureau: Office of International Cooperation and Development	Other budgetary resources 0
	Total budgetary resources 5,000,000
Appropriation title and symbol: Scientific activities overseas 12 X 1404	Amount proposed for rescission..... 9,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 12-1404-0-1-352	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	9,000
(2) Consultant services	0
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	9,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
4,792	4,783	9	0	0	0

R85-22

DEPARTMENT OF AGRICULTURE

Agricultural Stabilization and Conservation Service

Salaries and expenses

Of available funds under this head, $ 100,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-22

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 50,857,000
	Other budgetary resources 397,423,000
Bureau: Agricultural Stabilization & and Conservation Service	Total budgetary resources 448,280,000
Appropriation title and symbol: Salaries and expenses 12 5 3300	Amount proposed for rescission..... 100,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB Identification code: 12-3300-0-1-351	Type of budget authority: X Appropriation — Contract authority — Other
Type of account or fund: X Annual — No Year — Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	300,000
(2) Consultant services.....	31,000
(3) Public affairs, public relations, and advertising activities.....	131,000
(4) Publishing, printing, reproduction and audio-visual activities.....	587,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	49,000
Total, 2901 savings.....	1,098,000
Reduced collections.....	-998,000
Amount proposed for rescission.....	100,000

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
58,218	58,118	100	0	0	0

R85-24

DEPARTMENT OF AGRICULTURE

Federal Crop Insurance Corporation

Administrative and operating expenses

Of available funds under this head, $ 1,906,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-24

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 200,000,000
Bureau: Federal Crop Insurance Corporation	Other budgetary resources 0
	Total budgetary resources 200,000,000
Appropriation title and symbol: Administrative and operating expenses 12 5 2707	Amount proposed for rescission..... 1,906,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 12-2707-0-1-351	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	831,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	165,000
(4) Publishing, printing, reproduction and audio-visual activities.....	534,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	376,000
Total, 2901 savings.....	1,906,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
200,000	198,094	1,906	0	0	0

R85-25

DEPARTMENT OF AGRICULTURE

Commodity Credit Corporation

Commodity Credit Corporation Fund

Of available funds under this head, $ 31,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... 12,998,368,000 (P.L. 98-473) Other budgetary resources 0
Bureau: Commodity Credit Corporation	Total budgetary resources 12,998,368,000
Appropriation title and symbol: Commodity Credit Corporation Fund 12 X 4336	Amount proposed for rescission..... 31,000
OMB identification code: 12-4336-0-3-351	Legal authority (in addition to Section 1012): Section 2901 of P.L. 98-369
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation X Contract authority X Other Authority to borrow
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	31,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	31,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
15,031,085	15,031,054	31	0	0	0

DEPARTMENT OF AGRICULTURE

Office of Rural Development Policy

Salaries and expenses

Of available funds under this head, $ 36,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473)	2,345,000
	Other budgetary resources	0
Bureau: Office of Rural Development Policy	Total budgetary resources	2,345,000
Appropriation title and symbol: Salaries and expenses 12 5 0801	Amount proposed for rescission.....	36,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369	
OMB identification code: 12-0801-0-1-452	Type of budget authority: X Appropriation; Contract authority; Other	
Type of account or fund: X Annual; Multiple-year; No Year (expiration date)	Grant program: No	

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	11,000
(2) Consultant services.....	2,000
(3) Public affairs, public relations, and advertising activities.....	10,000
(4) Publishing, printing, reproduction and audio-visual activities.....	13,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	36,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
2,431	2,395	36	0	0	0

DEPARTMENT OF AGRICULTURE

Rural Electrification Administration

Salaries and expenses

Of available funds under this head, $ 288,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473)	30,340,000
	Other budgetary resources	0
Bureau: Rural Electrification Administration	Total budgetary resources	30,340,000
Appropriation title and symbol: Salaries and expenses 12 5 3100	Amount proposed for rescission.....	288,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369	
OMB identification code: 12-3100-0-1-271	Type of budget authority: X Appropriation Contract authority Other	
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Grant program: No	

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	93,000
(2) Consultant services.....	47,000
(3) Public affairs, public relations, and advertising activities.....	2,000
(4) Publishing, printing, reproduction and audio-visual activities.....	119,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	27,000
Total, 2901 savings.....	288,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
30,682	30,418	264	24	0	0

DEPARTMENT OF AGRICULTURE

Farmers Home Administration

Salaries and expenses

Of available funds under this head, $ 1,315,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-30

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 327,251,000
Bureau: Farmers Home Administration	Other budgetary resources 4,635,000
	Total budgetary resources 331,886,000
Appropriation title and symbol: Salaries and expenses 12 5 2001	Amount proposed for rescission..... 1,315,000
OMB identification code: 12-2001-0-1-452	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	1,169,000
(2) Consultant services.....	89,000
(3) Public affairs, public relations, and advertising activities.....	2,000
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	55,000
Total, 2901 savings.....	1,315,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
326,936	325,621	1,315	0	0	0

R85-31

DEPARTMENT OF AGRICULTURE

Soil Conservation Service

Conservation operations

Of available funds under this head, $ 5,174,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... 356,364,000 (P.L. 98-473)
Bureau: Soil Conservation Service	Other budgetary resources 39,000,000 Total budgetary resources 395,364,000
Appropriation title and symbol: Conservation operations 12 5 1000	Amount proposed for rescission..... 5,174,000
CMS identification code: 12-1000-0-1-302	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	1,146,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	112,000
(4) Publishing, printing, reproduction and audio-visual activities.....	431,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	3,485,000
Total, 2901 savings.....	5,174,000

ESTIMATED PROGRAM EFFECT: There will be a delay in publishing of soil surveys.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
356,627	351,763	4,864	310	0	0

DEPARTMENT OF AGRICULTURE

Soil Conservation Service

River basin surveys and investigations

Of available funds under this head, $ 235,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-32

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 14,654,000
Bureau: Soil Conservation Service	Other budgetary resources 1,500,000
	Total budgetary resources 16,154,000
Appropriation title and symbol: River basin surveys and investigations 12 5 1069	Amount proposed for rescission..... 235,000
OMB identification code: 12-1069-0-1-301	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	63,000
(2) Consultant services.....	19,000
(3) Public affairs, public relations, and advertising activities.....	4,000
(4) Publishing, printing, reproduction and audio-visual activities.....	48,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	101,000
Total, 2901 savings.....	235,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
14,906	14,685	221	14	0	0

R85-33

DEPARTMENT OF AGRICULTURE

Soil Conservation Service

Watershed planning

Of available funds under this head, $ 133,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-33

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 8,750,000
Bureau: Soil Conservation Service	Other budgetary resources 750,000
	Total budgetary resources 9,500,000
Appropriation title and symbol: Watershed planning 12 5 1066	Amount proposed for rescission..... 133,000
OMB identification code: 12-1066-0-1-301	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	43,000
(2) Consultant services.....	16,000
(3) Public affairs, public relations, and advertising activities.....	3,000
(4) Publishing, printing, reproduction and audio-visual activities.....	4,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	67,000
Total, 2901 savings.....	133,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
8,750	8,625	125	8	0	0

DEPARTMENT OF AGRICULTURE

Soil Conservation Service

Watershed and flood prevention operations

Of available funds under this head, $ $18,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-34

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 182,300,000
Bureau: Soil Conservation Service	Other budgetary resources 50,946,859
	Total budgetary resources 233,246,859
Appropriation title and symbol: Watershed and flood prevention operations 12 X 1072	Amount proposed for rescission..... 918,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 12-1072-0-1-301	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	229,000
(2) Consultant services	63,000
(3) Public affairs, public relations, and advertising activities	21,000
(4) Publishing, printing, reproduction and audio-visual activities	73,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	532,000
Total, 2901 savings	918,000

ESTIMATED PROGRAM EFFECT: There will be a delay in some watershed construction work.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
280,320	279,457	863	55	0	0

R85-35

DEPARTMENT OF AGRICULTURE

Soil Conservation Service

Great plains conservation program

Of available funds under this head, $ 126,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 21,315,000 Other budgetary resources 90,105
Bureau: Soil Conservation Service	Total budgetary resources 21,405,105
Appropriation title and symbol: Great plains conservation program 12 X 2268	Amount proposed for rescission..... 126,000 Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 12-2268-0-1-302	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	25,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	3,000
(4) Publishing, printing, reproduction and audio-visual activities.....	2,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	95,000
Total, 2901 savings.....	126,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
21,481	21,363	118	8	0	0

DEPARTMENT OF AGRICULTURE

Soil Conservation Service

Resource conservation and development

Of available funds under this head, $ ' 164,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-36

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 26,000,000
Bureau: Soil Conservation Service	Other budgetary resources 4,061,111
	Total budgetary resources 30,061,111
Appropriation title and symbol: Resource conservation and development 12 X 1010	Amount proposed for rescission..... 164,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 12-1010-0-1-302	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	42,000
(2) Consultant services	7,000
(3) Public affairs, public relations, and advertising activities	5,000
(4) Publishing, printing, reproduction and audio-visual activities	7,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	103,000
Total, 2901 savings	164,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
28,357	28,203	154	10	0	0

R85-37

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

Salaries and expenses

Of available funds under this head, $ 1,464,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-37

R85-18

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 277,041,000 Other budgetary resources 19,258,260
Bureau: Animal and Plant Health Inspection Service	Total budgetary resources 296,299,260
Appropriation title and symbol: Salaries and expenses 12 5 1600	Amount proposed for rescission..... 1,464,000
OMB identification code: 12-1600-0-1-352	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	0
(2) Consultant services.....	8,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	259,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	1,197,000
Total, 2901 savings.....	1,464,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
276,791	275,327	1,464	0	0	0

DEPARTMENT OF AGRICULTURE

Federal Grain Inspection Service

Salaries and expenses

Of available funds under this head, $ 94,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 6,936,000
Bureau: Federal Grain Inspection Service	Other budgetary resources 0
	Total budgetary resources 6,936,000
Appropriation title and symbol: Salaries and expenses 12 5 2400	Amount proposed for rescission..... 94,000
OMB identification code: 12-2400-0-1-352	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: I Annual No Year; Multiple-year (expiration date)	Type of budget authority: I Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	60,000
(2) Consultant services	16,000
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	18,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	94,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
6,936	6,842	94	0	0	0

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

Marketing services

Of available funds under this head, $ 150,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-39

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 29,464,000
Bureau: Agricultural Marketing Service	Other budgetary resources 1,520,000
	Total budgetary resources 30,984,000
Appropriation title and symbol: Marketing services 12 5 2500	Amount proposed for rescission..... 150,000
OMB identification code: 12-2500-0-1-352	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	228,000
(2) Consultant services.....	23,000
(3) Public affairs, public relations, and advertising activities.....	98,000
(4) Publishing, printing, reproduction and audio-visual activities.....	135,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	3,000
Total, 2901 savings.....	487,000
Reduced collections.....	-337,000
Amount proposed for rescission.....	150,000

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
29,489	29,339	150	0	0	0

R85-40

DEPARTMENT OF AGRICULTURE

Office of Transportation

Office of Transportation

Of available funds under this head, $ 18,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-40

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473)	2,515,000
	Other budgetary resources	271,000
Bureau: Office of Transportation	Total budgetary resources	2,786,000
Appropriation title and symbol: Office of Transportation 12 5 2800	Amount proposed for rescission.....	18,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369	
OMB identification code: 12-2800-0-1-352	Type of budget authority: X Appropriation; Contract authority; Other	
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No	

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	15,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	3,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	18,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
2,515	2,497	18	0	0	0

R85-41

DEPARTMENT OF AGRICULTURE

Food Safety and Inspection Service

Salaries and expenses

Of available funds under this head, $ 2,473,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-41

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 353,239,000
Bureau: Food Safety and Inspection Service	Other budgetary resources 39,108,000
	Total budgetary resources 392,347,000
Appropriation title and symbol: Salaries and expenses 12 5 3700	Amount proposed for rescission..... 2,473,000
OMB identification code: 12-3700-0-1-554	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	2,420,000
(2) Consultant services.....	55,000
(3) Public affairs, public relations, and advertising activities.....	80,000
(4) Publishing, printing, reproduction and audio-visual activities.....	160,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	2,715,000
Reduced collections.....	-242,000
Amount proposed for rescission.....	2,473,000

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
353,239	350,766	2,473	0	0	0

R85-42

DEPARTMENT OF AGRICULTURE

Food and Nutrition Service

Food program administration

Of available funds under this head, $ 694,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 83,187,000
	Other budgetary resources 302,864
Bureau: Food and Nutrition Service	Total budgetary resources 83,489,864
Appropriation title and symbol: Food program administration 12 5 3508	Amount proposed for rescission..... 684,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 12-3508-0-1-605	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	589,000
(2) Consultant services	0
(3) Public affairs, public relations, and advertising activities	93,000
(4) Publishing, printing, reproduction and audio-visual activities	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	2,000
Total, 2901 savings	684,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
82,858	82,174	684	0	0	0

DEPARTMENT OF AGRICULTURE

Food and Nutrition Service

Food stamp program

Of available funds under this head, $ 8,762,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... 11,433,290,000 (P.L. 98-473) Other budgetary resources -453,000
Bureau: Food and Nutrition Service	Total budgetary resources 11,432,837,000
Appropriation title and symbol: Food stamp program 12 5 3505	Amount proposed for rescission..... 8,762,000
OMB identification code: 12-3505-0-1-605	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	0
(2) Consultant services.....	3,073,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	5,689,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	8,762,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
11,465,900	11,457,138	8,762	0	0	0

DEPARTMENT OF AGRICULTURE

Human Nutrition Information Service

Human Nutrition Information Service

Of available funds under this head, $ 34,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 7,496,000
	Other budgetary resources 0
Bureau: Human Nutrition Information Service	Total budgetary resources 7,496,000
Appropriation title and symbol: Human Nutrition Information Service 12 5 3501	Amount proposed for rescission..... 34,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 12-3501-0-1-352	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	8,000
(2) Consultant services	0
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	26,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	34,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
7,637	7,603	34	0	0	0

DEPARTMENT OF AGRICULTURE

Packers and Stockyards Administration

Packers and Stockyards Administration

Of available funds under this head, $ 117,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 9,035,000
Bureau: Packers and Stockyards Administration	Other budgetary resources 0
	Total budgetary resources 9,035,000
Appropriation title and symbol: Packers and Stockyards Administration 12 5 2600	Amount proposed for rescission..... 117,000
OMB identification code: 12-2600-0-1-352	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	105,000
(2) Consultant services.....	2,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	10,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	117,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
9,035	8,918	117	0	0	0

DEPARTMENT OF AGRICULTURE

Agricultural Cooperative Service

Salaries and expenses

Of available funds under this head, $ 50,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-46

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 4,639,000
Bureau: Agricultural Cooperative Service	Other budgetary resources 0
	Total budgetary resources 4,639,000
Appropriation title and symbol: Salaries and expenses 12 5 3000	Amount proposed for rescission..... 50,000
OMB identification code: 12-3000-0-1-352	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	25,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	24,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	1,000
Total, 2901 savings.....	50,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
4,639	4,589	50	0	0	0

R85-47

DEPARTMENT OF AGRICULTURE

Forest Service

Forest research

Of available funds under this head, $ 923,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 113,124,000
Bureau: Forest Service	Other budgetary resources 5,500,000
	Total budgetary resources 118,624,000
Appropriation title and symbol: Forest research 12 5 1104	Amount proposed for rescission..... 923,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 12-1104-0-1-302	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	351,000
(2) Consultant services	23,000
(3) Public affairs, public relations, and advertising activities	69,000
(4) Publishing, printing, reproduction and audio-visual activities	205,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	275,000
Total, 2901 savings	923,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
111,237	110,498	739	184	0	0

DEPARTMENT OF AGRICULTURE

Forest Service

State and private forestry

Of available funds under this head, $ 463,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: 85-48

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473)	58,315,000
	Other budgetary resources	9,446,706
Bureau: Forest Service	Total budgetary resources	67,761,706
Appropriation title and symbol: State and private forestry 12 X 1105	Amount proposed for rescission.....	463,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369	
OMB identification code: 12-1105-0-1-302	Type of budget authority: X Appropriation; Contract authority; Other	
Type of account or fund: Annual; Multiple-year (expiration date); X No Year	Grant program: No	

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	200,000
(2) Consultant services.....	9,000
(3) Public affairs, public relations, and advertising activities.....	26,000
(4) Publishing, printing, reproduction and audio-visual activities.....	91,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	137,000
Total, 2901 savings.....	463,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
59,008	58,638	370	93	0	0

RES-49

DEPARTMENT OF AGRICULTURE

Forest Service

National forest system

Of available funds under this head, $ 12,134,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-49

R85-50

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... 1,045,680,000 (P.L. 98-473)
Bureau: Forest Service	Other budgetary resources 107,112,000 Total budgetary resources 1,152,792,000
Appropriation title and symbol: National forest system 125/61106	Amount proposed for rescission..... 12,134,000
OMB identification code: 12-1106-0-1-302	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: Annual X Multiple-year No Year Sept. 30, 1986 (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	3,055,000
(2) Consultant services.....	296,000
(3) Public affairs, public relations, and advertising activities.....	867,000
(4) Publishing, printing, reproduction and audio-visual activities.....	1,139,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	6,777,000
Total, 2901 savings.....	12,134,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
993,753	984,044	9,709	2,425	0	0

DEPARTMENT OF AGRICULTURE

Forest Service

Construction

Of available funds under this head, $ 1,922,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-50

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 36,972,000
Bureau: Forest Service	Other budgetary resources 252,253,349
Appropriation title and symbol: Construction 12 X 1103	Total budgetary resources 289,225,349
OMB identification code: 12-1103-0-1-302	Amount proposed for rescission..... 1,922,000
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	523,000
(2) Consultant services	82,000
(3) Public affairs, public relations, and advertising activities	242,000
(4) Publishing, printing, reproduction and audio-visual activities	159,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	916,000
Total, 2901 savings	1,922,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
261,342	259,805	1,537	385	0	0

Rescission Proposal No: R85-51

DEPARTMENT OF AGRICULTURE

Forest Service

Land acquisition

Of available funds under this head, $ 68,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Agriculture	New budget authority..... (P.L. 98-473) 43,603,000
Bureau: Forest Service	Other budgetary resources 41,277,403
	Total budgetary resources 84,880,403
Appropriation title and symbol: Land acquisition 12 X 5004	Amount proposed for rescission..... 68,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 12-5004-0-2-303	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	12,000
(2) Consultant services	2,000
(3) Public affairs, public relations, and advertising activities	7,000
(4) Publishing, printing, reproduction and audio-visual activities	1,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	46,000
Total, 2901 savings	68,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
42,142	42,088	54	14	0	0

DEPARTMENT OF COMMERCE

General Administration

Salaries and expenses

Of available funds under this head, $ 499,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-53

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	New budget authority..... (P.L. 98-411)	35,990,000
Bureau: General Administration	Other budgetary resources	23,309,000
	Total budgetary resources	59,299,000
Appropriation title and symbol: Salaries and expenses 13 5 0120	Amount proposed for rescission.....	499,000
OMB identification code: 13-0120-0-1-376	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369	
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other	
	Grant program: No	

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	106,000
(2) Consultant services.....	32,000
(3) Public affairs, public relations, and advertising activities.....	155,000
(4) Publishing, printing, reproduction and audio-visual activities.....	205,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	1,000
Total, 2901 savings.....	499,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
35,596	35,147	449	50	0	0

R85-54

DEPARTMENT OF COMMERCE

Economic Development Administration

Salaries and expenses

Of available funds under this head, $ 120,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-54

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	New budget authority..... (P.L. 98-411) 28,500,000
Bureau: Economic Development Administration	Other budgetary resources 200,000
Appropriation title and symbol: Salaries and expenses 13 5 0125	Total budgetary resources 28,700,000
OMB identification code: 13-0125-0-1-452	Amount proposed for rescission..... 120,000
Type of account or fund: X Annual No Year / Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation / Contract authority / Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	93,000
(2) Consultant services	0
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	27,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	120,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
28,020	27,900	120	0	0	0

R85-57

DEPARTMENT OF COMMERCE

Bureau of the Census

Salaries and expenses

Of available funds under this head, $ 241,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-57

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	New budget authority..... (P.L. 98-411) 85,500,000
Bureau: Bureau of the Census	Other budgetary resources 77,845,000
	Total budgetary resources 163,345,000
Appropriation title and symbol: Salaries and expenses 13 S 0401	Amount proposed for rescission..... 241,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 13-0401-0-1-376	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	46,000
(2) Consultant services.....	47,000
(3) Public affairs, public relations, and advertising activities.....	96,000
(4) Publishing, printing, reproduction and audio-visual activities.....	52,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	241,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate Without Rescission	1985 Outlay Estimate With Rescission	Outlay Savings 1985	1986	1987	1988
82,924	82,710	214	27	0	0

R85-58

DEPARTMENT OF COMMERCE

Bureau of the Census

Periodic censuses and programs

Of available funds under this head, $ 791,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-58

R85-59

Rescission Proposal No: R85-58

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	New budget authority..... (P.L. 98-411) 81,000,000
Bureau: Bureau of the Census	Other budgetary resources 18,182,161
Appropriation title and symbol: Periodic censuses and programs 13 X 0450	Total budgetary resources 99,182,161
OMB identification code: 13-0450-0-1-376	Amount proposed for rescission..... 791,000
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	207,000
(2) Consultant services.....	135,000
(3) Public affairs, public relations, and advertising activities.....	85,000
(4) Publishing, printing, reproduction and audio-visual activities.....	364,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	791,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
91,298	90,778	520	271	0	0

R85-59

DEPARTMENT OF COMMERCE

Economic and Statistical Analysis

Salaries and expenses

Of available funds under this head, $ 433,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-59

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	New budget authority..... (P.L. 98-411) 31,085,000
Bureau: Economic and Statistical Analysis	Other budgetary resources 1,641,000
Appropriation title and symbol: Salaries and expenses 13 5 1500	Total budgetary resources 32,726,000
OMB identification code: 13-1500-0-1-376	Amount proposed for rescission..... 433,000
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	49,000
(2) Consultant services.....	104,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	280,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	433,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
36,910	36,538	372	61	0	0

R85-60

DEPARTMENT OF COMMERCE

International Trade Administration

Operations and administration

Of available funds under this head, $ 2,783,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

R85-61

Rescission Proposal No: R85-60

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	New budget authority..... (P.L. 98-411) 192,418,000
Bureau: International Trade Administration	Other budgetary resources 18,051,142
Appropriation title and symbol: Operations and administration 13 X 1250	Total budgetary resources 210,469,142
OMB identification code: 13-1250-0-1-376	Amount proposed for rescission..... 2,783,000
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	988,000
(2) Consultant services.....	403,000
(3) Public affairs, public relations, and advertising activities.....	254,000
(4) Publishing, printing, reproduction and audio-visual activities.....	1,057,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	81,000
Total, 2901 savings.....	2,783,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
200,080	198,118	1,962	821	0	0

R85-61

DEPARTMENT OF COMMERCE

International Trade Administration

Participation in United States expositions

Of available funds under this head, $ 6,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-61

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	New budget authority..... (P.L. 98-411) 0
Bureau: International Trade Administration	Other budgetary resources 816,580
Appropriation title and symbol: Participation in United States expositions 132/51805	Total budgetary resources 816,580
OMB identification code: 13-1805-0-1-376	Amount proposed for rescission..... 6,000
Type of account or fund: Annual / X Multiple-year — No Year / Sept. 39, 1985 (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation / Contract authority / Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	3,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	3,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	6,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
2,382	2,382	0	6	0	0

R85-62

DEPARTMENT OF COMMERCE

Minority Business Development Agency

Minority business development

Of available funds under this head, $ 305,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-62

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	New budget authority..... (P.L. 98-411) 13,885,000
Bureau: Minority Business Development Agency	Other budgetary resources 58,000
Appropriation title and symbol: Minority business development 13 5 0201	Total budgetary resources 13,943,000
OMB identification code: 13-0201-0-1-376	Amount proposed for rescission..... 305,000
Type of account or fund: I Annual No Year; Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: I Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	91,000
(2) Consultant services.....	15,000
(3) Public affairs, public relations, and advertising activities.....	151,000
(4) Publishing, printing, reproduction and audio-visual activities.....	48,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	305,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
13,943	13,638	305	0	0	0

R85-63

DEPARTMENT OF COMMERCE

United States Travel and Tourism Administration

Salaries and expenses

Of available funds under this head, $ 468,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-63

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	New budget authority..... (P.L. 98-411) 12,000,000
Bureau: United States Travel and Tourism Administration	Other budgetary resources 1,000,000
	Total budgetary resources 13,000,000
Appropriation title and symbol: Salaries and expenses 13 5 0700	Amount proposed for rescission..... 468,000
OMB identification code: 13-0700-0-1-376	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	56,000
(2) Consultant services.....	3,000
(3) Public affairs, public relations, and advertising activities.....	299,000
(4) Publishing, printing, reproduction and audio-visual activities.....	110,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	468,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
13,978	13,510	468	0	0	0

R85-64

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

Operations, research, and facilities

Of available funds under this head, $ 4,140,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: RS5-64

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	New budget authority..... 1,138,966,000 (P.L. 98-411)
Bureau: National Oceanic and Atmospheric Administration	Other budgetary resources 186,551,858
	Total budgetary resources 1,325,517,858
Appropriation title and symbol: Operations, research, and facilities 13 X 1450	Amount proposed for rescission..... 4,140,000
OMB identification code: 13-1450-0-1-306	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	2,554,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	518,000
(4) Publishing, printing, reproduction and audio-visual activities.....	740,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	328,000
Total, 2901 savings.....	4,140,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,076,437	1,073,928	2,509	1,217	414	0

RS5-64

DEPARTMENT OF COMMERCE

Patent and Trademark Office

Salaries and expenses

Of available funds under this head, $ 1,472,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-66

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	New budget authority..... (P.L. 98-411) 101,631,000
Bureau: Patent and Trademark Office	Other budgetary resources 120,982,538
	Total budgetary resources 222,613,538
Appropriation title and symbol: Salaries and expenses 13 X 1006	Amount proposed for rescission..... 1,472,000
OMB identification code: 13-1006-0-1-376	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	46,000
(2) Consultant services.....	24,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	1,402,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	1,472,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
97,180	96,071	1,109	363	0	0

R85-67

DEPARTMENT OF COMMERCE

National Bureau of Standards

Scientific and technical research and services

Of available funds under this head, $ 1,019,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-67

R85-68

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	New budget authority..... (P.L. 98-411)	120,221,000
Bureau: National Bureau of Standards	Other budgetary resources	7,308,605
	Total budgetary resources	127,529,605
Appropriation title and symbol: Scientific and technical research and services 13 X 0500	Amount proposed for rescission.....	1,019,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369	
OMB Identification code: 13-0500-0-1-376	Type of budget authority: X Appropriation; Contract authority; Other	
Type of account or fund: Annual; X No Year; Multiple-year (expiration date)	Grant program: No	

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	386,000
(2) Consultant services.....	426,000
(3) Public affairs, public relations, and advertising activities.....	6,000
(4) Publishing, printing, reproduction and audio-visual activities.....	104,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	97,000
Total, 2901 savings.....	1,019,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
128,530	127,743	787	232	0	0

DEPARTMENT OF COMMERCE

National Telecommunications and Information Administration

Salaries and expenses

Of available funds under this head, $ 183,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-68

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	New budget authority..... (P.L. 98-411) 12,994,000
Bureau: National Telecommuncations and Information Administration	Other budgetary resources 5,666,000
Appropriation title and symbol: Salaries and expenses 13 5 0550	Total budgetary resources 18,660,000
OMB identification code: 13-0550-0-1-376	Amount proposed for rescission..... 183,000
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	65,000
(2) Consultant services.....	72,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	46,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	183,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
11,073	10,890	- 183	0	0	0

R85-69

DEPARTMENT OF COMMERCE

National Telecommunications and Information Administration

Public telecommunications facilities, planning and construction

Of available funds under this head, $ 32,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Commerce	New budget authority..... 24,000,000 (P.L. 98-411)
Bureau: National Telecommunications and Information Administration	Other budgetary resources 1,943,834
	Total budgetary resources 25,943,834
Appropriation title and symbol: Public telecommunications facilities, planning and construction 13 X 0551	Amount proposed for rescission..... 32,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 13-0551-0-1-376	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	4,000
(2) Consultant services	20,000
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	8,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	32,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
20,041	20,009	32	0	0	0

DEPARTMENT OF DEFENSE -- CIVIL

Corps of Engineers--Civil

General investigations

Of available funds under this head, $ 2,000,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-70

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Defense--Civil	New budget authority..... (P.L. 98-360) 138,000,000
Bureau: Corps of Engineers--Civil	Other budgetary resources 15,894,275
	Total budgetary resources 153,894,275
Appropriation title and symbol: General investigations 96 X 3121	Amount proposed for rescission..... 2,000,000
OMB identification code: 96-3121-0-1-301	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	100,000
(2) Consultant services.....	1,600,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	300,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	2,000,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
138,000	136,000	2,000	0	0	0

R85-71

DEPARTMENT OF DEFENSE -- CIVIL

Corps of Engineers--Civil

Construction, General

Of available funds under this head, $ 4,000,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Defense--Civil	New budget authority..... 890,000,000 (P.L. 98-360)
Bureau: Corps of Engineers--Civil	Other budgetary resources 560,989,465 Total budgetary resources 1,450,989,465
Appropriation title and symbol: Construction, general 96 X 3122	Amount proposed for rescission..... 4,000,000 Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 96-3122-0-1-301	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	200,000
(2) Consultant services.....	2,400,000
(3) Public affairs, public relations, and advertising activities.....	700,000
(4) Publishing, printing, reproduction and audio-visual activities.....	500,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	200,000
Total, 2901 savings.....	4,000,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,100,000	1,096,000	4,000	0	0	0

DEPARTMENT OF DEFENSE -- CIVIL

Corps of Engineers--Civil

Operation and maintenance, general

Of available funds under this head, $ 8,000,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Defense--Civil	New budget authority..... (P.L. 98-360) 1,305,000,000
Bureau: Corps of Engineers--Civil	Other budgetary resources 81,814,403
	Total budgetary resources 1,386,814,403
Appropriation title and symbol: Operation and maintenance, general 96 X 3123	Amount proposed for rescission..... 8,000,000
OMB identification code: 96-3123-0-1-303	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	100,000
(2) Consultant services.....	500,000
(3) Public affairs, public relations, and advertising activities.....	1,000,000
(4) Publishing, printing, reproduction and audio-visual activities.....	600,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	5,800,000
Total, 2901 savings.....	8,000,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,340,000	1,332,000	8,000	0	0	0

DEPARTMENT OF DEFENSE -- CIVIL

Corps of Engineers--Civil

General expenses

Of available funds under this head, $ 1,200,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Defense--Civil	New budget authority..... (P.L. 98-360) 112,000,000 Other budgetary resources 1,137,452
Bureau: Corps of Engineers--Civil	Total budgetary resources 113,137,452
Appropriation title and symbol: General expenses 96 X 3124	Amount proposed for rescission..... 1,200,000
OMB identification code: 96-3124-0-1-301	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	100,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	800,000
(4) Publishing, printing, reproduction and audio-visual activities.....	300,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	1,200,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
112,000	110,800	1,200	0	0	0

DEPARTMENT OF DEFENSE -- CIVIL

Corps of Engineers--Civil

Flood control, Mississippi River and tributaries

Of available funds under this head, $ 1,000,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-74

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Defense--Civil	New budget authority..... (P.L. 98-360) 321,000,000
Bureau: Corps of Engineers--Civil	Other budgetary resources 13,675,953
	Total budgetary resources 334,675,953
Appropriation title and symbol: Flood control, Mississippi River and tributaries 96 X 3112	Amount proposed for rescission..... 1,000,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 96-3112-0-1-301	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year (expiration date); X No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	0
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	500,000
(4) Publishing, printing, reproduction and audio-visual activities.....	300,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	200,000
Total, 2901 savings.....	1,000,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
350,000	349,000	1,000	0	0	0

R85-75

DEPARTMENT OF DEFENSE -- CIVIL

Corps of Engineers--Civil

Revolving fund

Of available funds under this head, $ 3,900,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Defense--Civil	New budget authority..... (P.L. N/A) 0
Bureau: Corps of Engineers--Civil	Other budgetary resources 74,893,829
	Total budgetary resources 74,893,829
Appropriation title and symbol: Revolving fund 96 X 4902	Amount proposed for rescission..... 3,900,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 96-4902-0-4-301	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year (expiration date); X No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	1,000,000
(2) Consultant services	0
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	2,900,000
Total, 2901 savings	3,900,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate Without Rescission	1985 Outlay Estimate With Rescission	Outlay Savings 1985	1986	1987	1988
10,000	6,100	3,900	0	0	0

DEPARTMENT OF EDUCATION

Departmental Management

Salaries and expenses

Of available funds under this head in the Department of Education Appropriation Act, 1985, $3,648,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Office for civil rights

Of available funds under this head in the Department of Education Appropriation Act, 1985, $541,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-79

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Education	New budget authority..... (P.L. 98-619) 301,387,000
Bureau: Departmental Management	Other budgetary resources -336,374
Appropriation title and symbol: Salaries and expenses* 91 5 0700 91 5 0800 91 X 0800 91 5 1400	Total budgetary resources 301,050,626
OMB identification code: 91-0800-0-1-999	Amount proposed for rescission**..... 4,189,000
Type of account or fund: X Annual X No Year Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	1,060,000
(2) Consultant services.....	474,000
(3) Public affairs, public relations, and advertising activities.....	530,000
(4) Publishing, printing, reproduction and audio-visual activities.....	2,110,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	15,000
Total, 2901 savings.....	4,189,000

ESTIMATED PROGRAM EFFECT: No significant impact on program operations.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
305,611	302,135	3,476	505	208	0

* This account is presented on a merged basis in the 1986 Budget. It includes three 1985 accounts: Salaries and expenses (9150800, 91X0800), Office for civil rights (9150700), and Office of the Inspector General (9151400).

** Rescissions are distributed by account as follows:
9150700 $ 541,000
9150800 $3,648,000

DEPARTMENT OF ENERGY

Atomic Energy Defense Activities

Atomic energy defense activities

Of available funds under this head, $ 8,280,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... (P.L. 98-360) 7,333,701,000
	Other budgetary resources 1,630,152,557
Bureau: Atomic Energy Defense Activities	Total budgetary resources 8,963,853,557
Appropriation title and symbol: Atomic energy defense activities 89 X 0220	Amount proposed for rescission..... 8,280,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
CMB identification code: 89-0220-0-1-053	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	1,349,000
(2) Consultant services.....	601,000
(3) Public affairs, public relations, and advertising activities.....	227,000
(4) Publishing, printing, reproduction and audio-visual activities.....	12,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	6,091,000
Total, 2901 savings.....	8,280,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
6,999,717	6,991,437	8,280	0	0	0

DEPARTMENT OF ENERGY

Energy Programs

General science and research activities

Of available funds under this head, $ 38,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... (P.L. 98-360) 726,905,000
Bureau: Energy Programs	Other budgetary resources 1,362,388
	Total budgetary resources 728,267,388
Appropriation title and symbol: General science and research activities 89 X 0222	Amount proposed for rescission..... 38,000
OMB identification code: 89-0222-0-1-251	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	35,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	3,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	38,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
687,042	687,004	38	0	0	0

DEPARTMENT OF ENERGY

Energy Programs

Energy supply, R&D activities

Of available funds under this head, $ 2,676,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... 1,958,165,000 (P.L. 98-360)
	Other budgetary resources 544,966,280
Bureau: Energy Programs	Total budgetary resources 2,503,131,280
Appropriation title and symbol: Energy supply, R&D activities 89 X 0224	Amount proposed for rescission..... 2,676,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 89-0224-0-1-271	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	585,000
(2) Consultant services.....	2,018,000
(3) Public affairs, public relations, and advertising activities.....	60,000
(4) Publishing, printing, reproduction and audio-visual activities.....	13,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	2,676,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
2,203,580	2,200,904	2,676	0	0	0

R85-83

DEPARTMENT OF ENERGY

Energy Programs

Uranium supply and enrichment activities

Of available funds under this head, $ 968,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-83

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... 1,650,300,000 (P.L. 98-360)
	Other budgetary resources 259,966,389
Bureau: Energy Programs	Total budgetary resources 1,910,266,389
Appropriation title and symbol: Uranium supply and enrichment activities 89 X 0225	Amount proposed for rescission..... 968,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 89-0225-0-1-271	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year; X No Year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	87,000
(2) Consultant services.....	130,000
(3) Public affairs, public relations, and advertising activities.....	43,000
(4) Publishing, printing, reproduction and audio-visual activities.....	8,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	700,000
Total, 2901 savings.....	968,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,788,094	1,787,126	968	0	0	0

DEPARTMENT OF ENERGY

Energy Programs

Fossil energy research and development

Of available funds under this head, $3,276,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Fossil energy construction

Of available funds under this head, $860,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... (P.L. 98-146, 98-473) 289,947,000
Bureau: Energy Programs	Other budgetary resources 97,973,064
Appropriation title and symbol: Fossil energy research and development; Fossil energy construction 89 X 0214 89 X 0213	Total budgetary resources 387,920,064
OMB identification code: 89-0213-0-1-271	Amount proposed for rescission*..... 4,136,000
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for:

(1) Travel of personnel and transportation of things for personnel;
(2) Consultant services;
(3) Public affairs, public relations, and advertising activities;
(4) Publishing, printing, reproduction and audio-visual activities;
(5) Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.

Reductions by category for the Department of Labor are shown in the Summary Table following the Table of Contents of this special message.

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
323,145	319,009	4,136	0	0	0

* This amount includes two rescission proposals:
$ 860,000 in unobligated balances (R85-84), and
$3,276,000 in budget authority (R85-85).

DEPARTMENT OF ENERGY

Energy Programs

Naval petroleum and shale reserves

Of available funds under this head, $ 181,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-86

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... (P.L. 98-473) 156,874,000
Bureau: Energy Programs	Other budgetary resources 134,612,078
	Total budgetary resources 291,486,078
Appropriation title and symbol: Naval petroleum and shale reserves 89 X 0219	Amount proposed for rescission..... 181,000
OMB identification code: 89-0219-0-1-271	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: Annual / Multiple-year (expiration date) / X No Year	Type of budget authority: X Appropriation / Contract authority / Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	44,000
(2) Consultant services	82,000
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	1,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	54,000
Total, 2901 savings	181,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
141,166	140,985	181	0	0	0

DEPARTMENT OF ENERGY

Energy Programs

Energy conservation

Of available funds under this head, $ 931,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... (P.L. 98-473) 858,610,000
	Other budgetary resources 43,931,079
Bureau: Energy Programs	Total budgetary resources 502,541,079
Appropriation title and symbol: Energy conservation 89 X 0215	Amount proposed for rescission..... 931,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 89-0215-0-1-272	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year (expiration date); X No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	570,000
(2) Consultant services	361,000
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	931,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
519,381	518,450	931	0	0	0

DEPARTMENT OF ENERGY

Energy Programs

Strategic petroleum reserve

Of available funds under this head, $ 156,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... (P.L. N/A) 0
Bureau: Energy Programs	Other budgetary resources 529,047,839
	Total budgetary resources 529,047,839
Appropriation title and symbol: Strategic petroleum reserve 89 X 0218	Amount proposed for rescission..... 156,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 89-0218-0-1-274	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	146,000
(2) Consultant services	0
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	10,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	156,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
271,247	271,091	156	0	0	0

DEPARTMENT OF ENERGY

Energy Programs

Energy information administration

Of available funds under this head, $ 846,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... (P.L. 98-473) 60,424,874
	Other budgetary resources 4,004,000
Bureau: Energy Programs	Total budgetary resources 64,428,874
Appropriation title and symbol: Energy information administration 89 X 0216	Amount proposed for rescission..... 846,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 89-0216-0-1-276	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year (expiration date); X No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	53,000
(2) Consultant services.....	793,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	846,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
64,386	63,540	846	0	0	0

R85-90

DEPARTMENT OF ENERGY

Energy Programs

Emergency preparedness

Of available funds under this head, $ 51,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-90

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... (P.L. 98-473) 6,096,000
Bureau: Energy Programs	Other budgetary resources 0
	Total budgetary resources 6,096,000
Appropriation title and symbol: Emergency preparedness 89 X 0234	Amount proposed for rescission..... 51,000
OMB identification code: 89-0234-0-1-274	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	38,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	13,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	51,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
4,980	4,929	51	0	0	0

DEPARTMENT OF ENERGY

Energy Programs

Economic regulation

Of available funds under this head, $ 156,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-91

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... (P.L. 98-473) 24,742,000
Bureau: Energy Programs	Other budgetary resources 0
Appropriation title and symbol: Economic regulation 89 5 0217	Total budgetary resources 24,742,000
OMB identification code: 89-0217-0-1-276	Amount proposed for rescission..... 156,000
Type of account or fund: X Annual No Year ___ Multiple-year ___ (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation ___ Contract authority ___ Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	81,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	75,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	156,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
27,601	27,445	156	0	0	0

DEPARTMENT OF ENERGY

Energy Programs

Federal Energy Regulatory Commission

Of available funds under this head, $ 204,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-92

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... (P.L. 98-473) 95,677,000
Bureau: Energy Programs	Other budgetary resources 2,051,186
	Total budgetary resources 97,728,186
Appropriation title and symbol: Federal Energy Regulatory Commission 89 5 0212	Amount proposed for rescission..... 204,000
OMB identification code: 89-0212-0-1-276	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: I Annual No Year; Multiple-year (expiration date)	Type of budget authority: I Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	126,000
(2) Consultant services	0
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	71,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	7,000
Total, 2901 savings	204,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
97,890	97,727	163	41	0	0

DEPARTMENT OF ENERGY

Energy Programs

Alternative fuels production

Of available funds under this head, $ 23,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-93

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... (P.L. N/A) 0
Bureau: Energy Programs	Other budgetary resources 2,071,305
Appropriation title and symbol: Alternative fuels production 89 X 5180	Total budgetary resources 2,071,306
OMB identification code: 89-5180-0-2-271	Amount proposed for rescission..... 23,000
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	23,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	23,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
3,212	3,189	23	0	0	0

R85-94

DEPARTMENT OF ENERGY

Power Marketing Administration

Operation and maintenance, Alaska Power Administration

Of available funds under this head, $ 29,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-94

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... (P.L. 98-360) 3,233,000
Bureau: Power Marketing Administration	Other budgetary resources 978,268
Appropriation title and symbol: Operation and maintenance, Alaska Power Administration 89 X 0304	Total budgetary resources 4,211,268
OMB identification code: 89-0304-0-1-271	Amount proposed for rescission..... 29,000
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	25,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	4,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	29,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
4,010	3,981	29	0	0	0

DEPARTMENT OF ENERGY

Power Marketing Administration

Operation and maintenance, Southeastern Power Administration

Of available funds under this head, $ 15,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... (P.L. 98-360) 35,744,000
	Other budgetary resources 12,806,947
Bureau: Power Marketing Administration	Total budgetary resources 48,550,947
Appropriation title and symbol: Operation and maintenance, Southeastern Power Administration 89 X 0302	Amount proposed for rescission..... 15,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 89-0302-0-1-271	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	13,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	2,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	15,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
29,269	29,254	15	0	0	0

R85-96

DEPARTMENT OF ENERGY

Power Marketing Administration

Operation and maintenance, Southwestern Power Administration

Of available funds under this head, $ 243,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-96

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... (P.L. 98-360) 31,208,000
Bureau: Power Marketing Administration	Other budgetary resources 17,890,601
	Total budgetary resources 49,098,601
Appropriation title and symbol: Operation and maintenance, Southwestern Power Administration 89 X 0303	Amount proposed for rescission..... 243,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 89-0303-0-1-271	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	0
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	17,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	226,000
Total, 2901 savings.....	243,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
42,092	41,849	243	0	0	0

DEPARTMENT OF ENERGY

Power Marketing Administration

Construction, rehabilitation, operation and maintenance, Western Area Power Administration

Of available funds under this head, $ 432,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... (P.L. 98-360) 218,230,000
	Other budgetary resources 83,879,412
Bureau: Power Marketing Administration	Total budgetary resources 302,109,412
Appropriation title and symbol: Construction, rehabilitation, operation and maintenance, WAPA 89 X 5068	Amount proposed for rescission..... 432,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 89-5068-0-2-271	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year (expiration date); X No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	274,000
(2) Consultant services	55,000
(3) Public affairs, public relations, and advertising activities	18,000
(4) Publishing, printing, reproduction and audio-visual activities	7,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	78,000
Total, 2901 savings	432,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
225,819	225,387	432	0	0	0

DEPARTMENT OF ENERGY

Departmental Administration

Departmental administration

Of available funds under this head, $ 2,786,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-98

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Energy	New budget authority..... (P.L. 98-360) 356,034,000
	Other budgetary resources 71,966,220
Bureau: Departmental Administration	Total budgetary resources 428,000,220
Appropriation title and symbol: Departmental administration 89 X 0228	Amount proposed for rescission..... 2,786,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 89-0228-0-1-276	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	849,000
(2) Consultant services.....	1,226,000
(3) Public affairs, public relations, and advertising activities.....	7,000
(4) Publishing, printing, reproduction and audio-visual activities.....	657,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	47,000
Total, 2901 savings.....	2,786,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
384,370	381,584	2,786	0	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

Salaries and expenses

Of available funds under this head, $ 2,194,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-473) 409,694,000
	Other budgetary resources 6,816,000
Bureau: Food and Drug Administration	Total budgetary resources 416,510,000
Appropriation title and symbol: Salaries and expenses 75 5 0600 75 X 0600	Amount proposed for rescission..... 2,194,000
OMB identification code: 75-0600-0-1-554	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	938,000
(2) Consultant services.....	262,000
(3) Public affairs, public relations, and advertising activities.....	24,000
(4) Publishing, printing, reproduction and audio-visual activities.....	970,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	2,194,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
406,444	404,469	1,975	219	0	0

R85-100

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Health Resources and Services

Health resources and services

Of available funds under this head, $ 2,263,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-100

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-473, 98-619) 1,507,722,000
Bureau: Health Resources and Services	Other budgetary resources 40,864,615
	Total budgetary resources 1,548,586,615
Appropriation title and symbol: Health resources and services	Amount proposed for rescission..... 2,263,000
75 5 0350 75 X 0350	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB Identification code: 75-0350-0-1-551	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	985,000
(2) Consultant services.....	548,000
(3) Public affairs, public relations, and advertising activities.....	516,000
(4) Publishing, printing, reproduction and audio-visual activities.....	214,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	2,263,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,447,873	1,445,610	2,263	0	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Health Resources and Services

Indian health

Of available funds under this head, $ 161,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-473) 793,728,000
	Other budgetary resources 62,975,526
Bureau: Health Resources and Services	Total budgetary resources 856,703,526
Appropriation title and symbol: Indian health	Amount proposed for rescission..... 161,000
754/50390 75 5 0390 755/60390	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 75-0390-0-1-551	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; No Year; X Multiple-year 9/30/85 and 86 (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	152,000
(2) Consultant services	0
(3) Public affairs, public relations, and advertising activities	4,000
(4) Publishing, printing, reproduction and audio-visual activities	5,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	161,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
755,575	755,414	161	0	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Centers for Disease Control

Disease control

Of available funds under this head, $ 2,261,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-102

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 410,530,000
Bureau: Centers for Disease Control	Other budgetary resources 84,633,264
	Total budgetary resources 495,163,264
Appropriation title and symbol: Disease control 75 5 0943 75 X 0943	Amount proposed for rescission..... 2,261,000
OMB identification code: 75-0943-0-1-551	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	800,000
(2) Consultant services.....	117,000
(3) Public affairs, public relations, and advertising activities.....	5,000
(4) Publishing, printing, reproduction and audio-visual activities.....	1,318,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	21,000
Total, 2901 savings.....	2,261,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
403,656	401,757	1,899	362	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Cancer Institute

Of available funds under this head, $ 4,362,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... 1,183,806,000 (P.L. 98-619)
	Other budgetary resources -1,017,000
Bureau: National Institutes of Health	Total budgetary resources 1,182,789,000
Appropriation title and symbol: National Cancer Institute 75 5 0849	Amount proposed for rescission..... 4,362,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 75-0849-0-4-999	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	670,000
(2) Consultant services.....	1,926,000
(3) Public affairs, public relations, and advertising activities.....	5,000
(4) Publishing, printing, reproduction and audio-visual activities.....	1,638,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	123,000
Total, 2901 savings.....	4,362,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,092,619	1,089,129	3,490	872	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Heart, Lung and Blood Institute

Of available funds under this head, $ 1,401,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-104

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 805,269,000
Bureau: National Institutes of Health	Other budgetary resources -563,000
	Total budgetary resources 804,706,000
Appropriation title and symbol: National Heart, Lung and Blood Institute 75 5 0872	Amount proposed for rescission..... 1,401,000
OMB identification code: 75-0872-0-1-552	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: I Annual No Year; Multiple-year (expiration date)	Type of budget authority: I Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	198,000
(2) Consultant services.....	831,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	319,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	53,000
Total, 2901 savings.....	1,401,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
735,771	734,490	1,281	120	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Dental Research

Of available funds under this head, $ 166,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 100,688,000
	Other budgetary resources 135,000
Bureau: National Institutes of Health	Total budgetary resources 100,823,000
Appropriation title and symbol: National Institute of Dental Research 75 5 0873	Amount proposed for rescission..... 166,000
	Legal authority (In addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 75-0873-0-1-552	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	44,000
(2) Consultant services.....	67,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	35,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	20,000
Total, 2901 savings.....	166,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
92,300	92,143	157	9	0	0

R85-106

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Arthritis, Diabetes, and Digestive and Kidney Diseases

Of available funds under this head, $ 1,171,000

are rescinded pursuant to section 2901 of the

Deficit Reduction Act of 1984.

Rescission Proposal No: R85-106

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... 543,576,000 (P.L. 98-619)
	Other budgetary resources 291,000
Bureau: National Institutes of Health	Total budgetary resources 543,867,000
Appropriation title and symbol: National Institute of Arthritis, Diabetes, and Digestive and Kidney Diseases 75 5 0884	Amount proposed for rescission..... 1,171,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB Identification code: 75-0884-0-1-552	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	362,000
(2) Consultant services.....	655,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	109,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	45,000
Total, 2901 savings.....	1,171,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
482,887	481,771	1,116	55	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Neurological & Communicative Disorders

Of available funds under this head, $ 462,000

are rescinded pursuant to section 2901 of the

Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 396,885,000
Bureau: National Institutes of Health	Other budgetary resources -147,000
	Total budgetary resources 396,738,000
Appropriation title and symbol: National Institute of Neurological & Communicative Disorders 75 5 0885	Amount proposed for rescission..... 462,000
OMB Identification code: 75-0886-0-1-552	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	91,000
(2) Consultant services.....	228,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	105,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	38,000
Total, 2901 savings.....	462,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
347,918	347,480	438	24	0	0

R85-108

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Allergy and Infectious Diseases

Of available funds under this head, $ 428,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-108

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 370,965,000
Bureau: National Institutes of Health	Other budgetary resources 5,420,000
	Total budgetary resources 376,385,000
Appropriation title and symbol: National Institute of Allergy and Infectious Diseases 75 5 0885	Amount proposed for rescission..... 428,000
OMB identification code: 75-0885-0-1-553	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: I Annual No Year; Multiple-year (expiration date)	Type of budget authority: I Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	66,000
(2) Consultant services.....	216,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	102,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	44,000
Total, 2901 savings.....	428,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
332,027	331,621	406	22	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of General Medical Sciences

Of available funds under this head, $ 211,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 482,260,000
Bureau: National Institutes of Health	Other budgetary resources 8,000
	Total budgetary resources 482,268,000
Appropriation title and symbol: National Institute of General Medical Sciences 75 5 0851	Amount proposed for rescission..... 211,000
OMB identification code: 75-0851-0-1-552	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	29,000
(2) Consultant services.....	93,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	78,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	11,000
Total, 2901 savings.....	211,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
446,940	446,740	200	11	0	0

R85-110

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Child Health and Human Development

Of available funds under this head, $ 309,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-110

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 313,295,000
	Other budgetary resources -135,000
Bureau: National Institutes of Health	Total budgetary resources 313,160,000
Appropriation title and symbol: National Institute of Child Health and Human Development 75 5 0844	Amount proposed for rescission..... 309,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 75-0844-0-1-552	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	33,000
(2) Consultant services.....	164,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	85,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	27,000
Total, 2901 savings.....	309,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
283,703	283,409	294	15	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Eye Institute

Of available funds under this head, $ 173,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 181,678,000
	Other budgetary resources 33,000
Bureau: National Institutes of Health	Total budgetary resources 181,711,000
Appropriation title and symbol: National Eye Institute 75 5 0887	Amount proposed for rescission..... 173,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 75-0887-0-1-553	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year; (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	25,000
(2) Consultant services.....	100,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	35,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	13,000
Total, 2901 savings.....	173,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
173,835	173,676	159	14	0	0

R85-112

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Environmental Health Sciences

Of available funds under this head, $ 542,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-112

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 194,819,000
Bureau: National Institutes of Health	Other budgetary resources 3,269,000
	Total budgetary resources 198,088,000
Appropriation title and symbol: National Institute of Environmental Health Sciences 75 5 0862	Amount proposed for rescission..... 542,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 75-0862-0-1-552	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	168,000
(2) Consultant services.....	279,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	66,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	29,000
Total, 2901 savings.....	542,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
182,349	181,834	515	27	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute on Aging

Of available funds under this head, $ 196,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 144,521,000
	Other budgetary resources 273,000
Bureau: National Institutes of Health	Total budgetary resources 144,794,000
Appropriation title and symbol: National Institute on Aging 75 5 0843	Amount proposed for rescission..... 196,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 75-0843-0-1-552	
Type of account or fund: I Annual No Year Multiple-year (expiration date)	Type of budget authority: I Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	32,000
(2) Consultant services.....	89,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	54,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	21,000
Total, 2901 savings.....	196,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
125,200	125,014	186	10	0	0

R85-114

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

Research resources.

Of available funds under this head, $ 250,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-114

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 304,025,000
	Other budgetary resources 6,579,000
Bureau: National Institutes of Health	Total budgetary resources 310,604,000
Appropriation title and symbol: Research resources 75 5 0848	Amount proposed for rescission..... 250,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 75-0848-0-1-552	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	24,000
(2) Consultant services	168,000
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	53,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	5,000
Total, 2901 savings	250,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
263,496	263,259	237	13	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

John E. Fogarty International Center

Of available funds under this head, $ 241,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-115

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 11,728,000
Bureau: National Institutes of Health	Other budgetary resources 839,833
	Total budgetary resources 12,567,833
Appropriation title and symbol: John E. Fogarty International Center 75 5 0819	Amount proposed for rescission..... 241,000
OMB identification code: 75-0819-0-4-999	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	81,000
(2) Consultant services.....	147,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	9,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	4,000
Total, 2901 savings.....	241,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
9,551	9,355	196	45	0	0

R85-116

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Library of Medicine

Of available funds under this head, $ 354,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-116

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-473, 98-619) 55,910,000
Bureau: National Institutes of Health	Other budgetary resources 7,404,000
	Total budgetary resources 63,314,000
Appropriation title and symbol: National Library of Medicine	Amount proposed for rescission..... 354,000
75 5 0807 75 X 0807	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 75-0807-0-1-553	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	78,000
(2) Consultant services.....	76,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	166,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	34,000
Total, 2901 savings.....	354,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
56,517	56,291	226	128	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

Office of the Director

Of available funds under this head, $ 182,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 38,304,000
Bureau: National Institutes of Health	Other budgetary resources 14,933,000
	Total budgetary resources 53,237,000
Appropriation title and symbol: Office of the Director 75 5 0846 755/60846	Amount proposed for rescission..... 182,000
OMB Identification code: 75-0846-0-4-999	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year X Multiple-year Sept. 30, 1986 (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	65,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	20,000
(4) Publishing, printing, reproduction and audio-visual activities.....	61,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	36,000
Total, 2901 savings.....	182,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
35,800	35,630	170	12	0	0

R85-118

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Alcohol,Drug Abuse, & Mental Health Administration

Alcohol, drug abuse, and mental health

Of available funds under this head, $ 3,972,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-118

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-473, 98-619) 925,121,000
	Other budgetary resources 4,374,579
Bureau: Alcohol, Drug Abuse, and Mental Health Administration	Total budgetary resources 929,495,579
Appropriation title and symbol: Alcohol, drug abuse, and mental health 75 5 1361 75 X 1361	Amount proposed for rescission..... 3,972,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 75-1361-0-1-551	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual X No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	338,000
(2) Consultant services	1,772,000
(3) Public affairs, public relations, and advertising activities	237,000
(4) Publishing, printing, reproduction and audio-visual activities	1,625,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	3,972,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
891,505	887,533	3,972	0	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Office of Assistant Secretary for Health

Public health service management

Of available funds under this head, $ 493,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 101,803,000
	Other budgetary resources 36,309,000
Bureau: Office of Assistant Secretary for Health	Total budgetary resources 138,112,000
Appropriation title and symbol: Public health service management 75 5 1101	Amount proposed for rescission..... 493,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 75-1101-0-1-552	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year; (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	194,000
(2) Consultant services	85,000
(3) Public affairs, public relations, and advertising activities	68,000
(4) Publishing, printing, reproduction and audio-visual activities	146,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	493,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
107,949	107,688	261	232	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Health Care Financing Administration

Program management

Of available funds under this head, $ 1,540,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-120

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... 98,147,000 (P.L.)
	Other budgetary resources 0
Bureau: Health Care Financing Administration	Total budgetary resources 98,147,000
Appropriation title and symbol: Program management 75 5 0511	Amount proposed for rescission..... 1,540,000
	Legal authority (In addition to Section 1012): Antideficiency Act and Section 2901 of PL 98-369
OMB identification code: 75-0511-0-1-500	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	167,000
(2) Consultant services	4,337,000
(3) Public affairs, public relations, and advertising activities	63,000
(4) Publishing, printing, reproduction and audio visual activities	1,244,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	5,811,000
Reduced trust fund transfer	-4,271,000
Amount proposed for rescission	1,540,000

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
86,260	85,490	770	770	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Human Development Services

Human development services

Of available funds under this head, $ 1,334,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... 1,996,154,000 (P.L. 98-619)
Bureau: Human Development Services	Other budgetary resources 1,812,414
	Total budgetary resources 1,997,966,414
Appropriation title and symbol: Human development services 75 5 1636 75 X 1636	Amount proposed for rescission..... 1,334,000
OMB identification code: 75-1636-0-1-506	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	336,000
(2) Consultant services.....	228,000
(3) Public affairs, public relations, and advertising activities.....	187,000
(4) Publishing, printing, reproduction and audio-visual activities.....	583,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	1,334,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,888,804	1,887,550	1,254	80	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Human Development Services

Family social services

Of available funds under this head, $ 396,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-122

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 690,902,000
	Other budgetary resources -175,000
Bureau: Human Development Services	Total budgetary resources 690,727,000
Appropriation title and symbol: Family social services 75 S 1645	Amount proposed for rescission..... 396,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 75-1645-0-1-506	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	0
(2) Consultant services	396,000
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	396,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
689,173	688,801	372	24	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Human Development Services

Community services block grant

Of available funds under this head, $ 34,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 372,435,000
Bureau: Human Development Services	Other budgetary resources 0
	Total budgetary resources 372,435,000
Appropriation title and symbol: Community services block grant 75 5 1635	Amount proposed for rescission..... 34,000
OMB identification code: 75-1635-0-1-506	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	25,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	9,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	34,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
367,453	367,424	29	5	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Departmental Management

General Departmental management

Of available funds under this head, $ 1,246,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-619) 133,000,000
Bureau: Departmental Management	Other budgetary resources 20,893,000
	Total budgetary resources 153,893,000
Appropriation title and symbol: General Departmental management 75 5 0120	Amount proposed for rescission..... 1,246,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 75-0120-0-1-609	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	305,000
(2) Consultant services.....	449,000
(3) Public affairs, public relations, and advertising activities.....	250,000
(4) Publishing, printing, reproduction and audio-visual activities.....	200,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	42,000
Total, 2901 savings.....	1,246,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
133,588	132,417	1,171	75	0	0

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Departmental Management

Office of the Inspector General

Of available funds under this head, $ 496,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Health and Human Services	New budget authority..... (P.L. 98-139, 98-619) 62,391,000
	Other budgetary resources 21,321,000
Bureau: Departmental Management	Total budgetary resources 83,712,000
Appropriation title and symbol: Office of the Inspector General 75 5 0128	Amount proposed for rescission..... 496,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 75-0128-0-1-609	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	275,000
(2) Consultant services	221,000
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	496,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
68,709	68,243	466	30	0	0

R85-127

HOUSING AND URBAN DEVELOPMENT

Management and Administration

Salaries and expenses, Including transfer of funds

Of available funds under this head, $ 6,919,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984: Provided, That section 409 of Public Law 98-371, as amended by Public Law 98-396, shall not apply to any funds made available under this head for fiscal year 1985.

Rescission Proposal No: R85-127

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Housing and Urban Development	New budget authority..... (P.L. 98-371) 295,235,000
	Other budgetary resources 291,001,000
Bureau: Management and Administration	Total budgetary resources 586,236,000
Appropriation title and symbol: Salaries and expenses, Including transfer of funds 86 5 0143	Amount proposed for rescission..... 6,919,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB Identification code: 86-0143-0-1-451	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	2,082,000
(2) Consultant services.....	2,317,000
(3) Public affairs, public relations, and advertising activities.....	803,000
(4) Publishing, printing, reproduction and audio-visual activities.....	1,717,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	6,919,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
302,472	295,553	6,919	0	0	0

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

Management of lands and resources

Of available funds under this head, $ 5,778,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-128

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-473) 385,853,000
	Other budgetary resources 15,000,000
Bureau: Bureau of Land Management	Total budgetary resources 400,853,000
Appropriation title and symbol: Management of lands and resources 14 5 1109	Amount proposed for rescission..... 5,778,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 14-1109-0-1-302	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	2,023,000
(2) Consultant services	1,296,000
(3) Public affairs, public relations, and advertising activities	768,000
(4) Publishing, printing, reproduction and audio-visual activities	1,080,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	611,000
Total, 2901 savings	5,778,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
381,995	376,217	5,778	0	0	0

R85-129

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

Oregon and California grant lands

Of available funds under this head, $ 679,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-129

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... 54,289,000 (P.L. 98-473)
Bureau: Bureau of Land Management	Other budgetary resources 1,241,848
	Total budgetary resources 55,530,848
Appropriation title and symbol: Oregon and California grant lands 14 X 1116	Amount proposed for rescission..... 679,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 14-1116-0-1-302	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	155,000
(2) Consultant services.....	115,000
(3) Public affairs, public relations, and advertising activities.....	63,000
(4) Publishing, printing, reproduction and audio-visual activities.....	98,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	248,000
Total, 2901 savings.....	679,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
53,746	53,067	679	0	0	0

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

Working capital fund

Of available funds under this head, $ 2,951,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... 0 (P.L. N/A)
Bureau: Bureau of Land Management	Other budgetary resources 21,724,325
Appropriation title and symbol: Working capital fund 14 X 4525	Total budgetary resources 21,724,325
OMB identification code: 14-4525-0-4-302	Amount proposed for rescission..... 2,951,000
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: Appropriation Contract authority X Other Revolving fund
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	0
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	2,951,000
Total, 2901 savings.....	2,951,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
2,456	-495	2,951	0	0	0

R85-131

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Minerals and royalty management

Of available funds under this head, $ 1,764,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-131

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-473) 162,560,000
	Other budgetary resources 1,129,564
Bureau: Minerals Management Service	Total budgetary resources 163,689,564
Appropriation title and symbol: Minerals and royalty management 14 5 1917	Amount proposed for rescission..... 1,764,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 14-1917-0-1-302	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	550,000
(2) Consultant services.....	913,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	258,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	43,000
Total, 2901 savings.....	1,764,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
184,287	182,964	1,323	397	44	0

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation & Enforcement

Regulation and technology

Of available funds under this head, $ 546,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-473) 75,092,000
	Other budgetary resources 0
Bureau: Office of Surface Mining Reclamation and Enforcement	Total budgetary resources 75,092,000
Appropriation title and symbol: Regulation and technology 14 5 1801	Amount proposed for rescission..... 546,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 14-1801-0-1-302	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	286,000
(2) Consultant services	53,000
(3) Public affairs, public relations, and advertising activities	66,000
(4) Publishing, printing, reproduction and audio-visual activities	25,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	116,000
Total, 2901 savings	546,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
75,778	75,232	546	0	0	0

R85-133

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation & Enforcement

Abandoned mine reclamation fund

Of available funds under this head, $ 333,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-133

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-473) 296,941,000
Bureau: Office of Surface Mining Reclamation and Enforcement	Other budgetary resources 43,192,554
	Total budgetary resources 340,133,554
Appropriation title and symbol: Abandoned mine reclamation fund 14 X 5015	Amount proposed for rescission..... 333,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 14-5015-0-2-302	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year (expiration date); X No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	113,000
(2) Consultant services.....	100,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	50,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	70,000
Total, 2901 savings.....	333,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
207,478	207,145	333	0	0	0

R85-134

DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

Construction program

Of available funds under this head, $ 2,571,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-134

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-360) 740,000,000
	Other budgetary resources -187,842,589
Bureau: Bureau of Reclamation	Total budgetary resources 552,157,411
Appropriation title and symbol: Construction program 14 X 0684	Amount proposed for rescission..... 2,571,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 14-0684-0-1-301	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	379,000
(2) Consultant services.....	772,000
(3) Public affairs, public relations, and advertising activities.....	82,000
(4) Publishing, printing, reproduction and audio-visual activities.....	391,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	947,000
Total, 2901 savings.....	2,571,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
702,729	700,158	2,571	0	0	0

DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

General investigations

Of available funds under this head, $ 209,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-135

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-360) 35,566,000
	Other budgetary resources 7,280,066
Bureau: Bureau of Reclamation	Total budgetary resources 42,846,066
Appropriation title and symbol: General investigations 14 X 5060	Amount proposed for rescission..... 209,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 14-5060-0-2-301	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	44,000
(2) Consultant services.....	49,000
(3) Public affairs, public relations, and advertising activities.....	17,000
(4) Publishing, printing, reproduction and audio-visual activities.....	32,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	67,000
Total, 2901 savings.....	209,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
35,979	35,770	209	0	0	0

DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

Operation and maintenance

Of available funds under this head, $ 1,540,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-360) 149,689,000
	Other budgetary resources 9,823,087
Bureau: Bureau of Reclamation	Total budgetary resources 159,512,087
Appropriation title and symbol: Operation and maintenance 14 X 5064	Amount proposed for rescission..... 1,540,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 14-5064-0-2-301	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year (expiration date); X No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	125,000
(2) Consultant services	294,000
(3) Public affairs, public relations, and advertising activities	136,000
(4) Publishing, printing, reproduction and audio-visual activities	58,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	927,000
Total, 2901 savings	1,540,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
148,740	147,200	1,540	0	0	0

R85-137

DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

General administrative expenses

Of available funds under this head, $ 1,468,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-137

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-360) 58,917,000
Bureau: Bureau of Reclamation	Other budgetary resources -11,350,000
	Total budgetary resources 47,567,000
Appropriation title and symbol: General administrative expenses 14 X 5065	Amount proposed for rescission..... 1,468,000
OMB identification code: 14-5065-0-2-301	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	102,000
(2) Consultant services.....	325,000
(3) Public affairs, public relations, and advertising activities.....	438,000
(4) Publishing, printing, reproduction and audio-visual activities.....	107,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	496,000
Total, 2901 savings.....	1,468,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
65,965	64,497	1,468	0	0	0

DEPARTMENT OF THE INTERIOR

Geological Survey

Surveys, investigations and research

Of available funds under this head, $ 4,519,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-473) 413,173,000
Bureau: Geological Survey	Other budgetary resources 173,642,436
	Total budgetary resources 586,815,436
Appropriation title and symbol: Surveys, investigations and research 14 5 0804	Amount proposed for rescission..... 4,519,000
	Legal authority (In addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 14-0804-0-1-306	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	2,043,000
(2) Consultant services.....	235,000
(3) Public affairs, public relations, and advertising activities.....	50,000
(4) Publishing, printing, reproduction and audio-visual activities.....	1,366,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	825,000
Total, 2901 savings.....	4,519,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
412,757	409,367	3,390	1,129	0	0

R85-139

DEPARTMENT OF THE INTERIOR

Bureau of Mines

Mines and minerals

Of available funds under this head, $ 1,355,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-139

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-473) 135,959,000
	Other budgetary resources 27,275,022
Bureau: Bureau of Mines	Total budgetary resources 163,234,022
Appropriation title and symbol: Mines and minerals 14 5 0959 14 X 0959	Amount proposed for rescission..... 1,355,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 14-0959-0-1-306	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual X No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	260,000
(2) Consultant services.....	778,000
(3) Public affairs, public relations, and advertising activities.....	34,000
(4) Publishing, printing, reproduction and audio-visual activities.....	136,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	147,000
Total, 2901 savings.....	1,355,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
140,500	139,145	1,355	0	0	0

DEPARTMENT OF THE INTERIOR

United States Fish and Wildlife Service

Resource management

Of available funds under this head, $ 3,869,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-473) 305,388,000
	Other budgetary resources 33,805,000
Bureau: United States Fish and Wildlife Service	Total budgetary resources 339,193,000
Appropriation title and symbol: Resource management	Amount proposed for rescission..... 3,869,000
14 5 1611 14 X 1611	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 14-1611-0-1-303	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	1,581,000
(2) Consultant services.....	509,000
(3) Public affairs, public relations, and advertising activities.....	70,000
(4) Publishing, printing, reproduction and audio-visual activities.....	377,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	1,332,000
Total, 2901 savings.....	3,869,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
296,131	292,379	3,752	117	0	0

DEPARTMENT OF THE INTERIOR

United States Fish and Wildlife Service

Construction

Of available funds under this head, $ 40,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-141

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-473) 24,298,000
Bureau: United States Fish and Wildlife Service	Other budgetary resources 31,675,574
	Total budgetary resources 55,973,574
Appropriation title and symbol: Construction 14 X 1612	Amount proposed for rescission..... 40,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 14-1612-0-1-303	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	25,000
(2) Consultant services	10,000
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	5,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	40,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
29,090	29,050	40	0	0	0

DEPARTMENT OF THE INTERIOR

National Park Service

Operation of the national park system

Of available funds under this head, $ 8,598,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-142

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-473) 612,858,000
	Other budgetary resources 13,200,000
Bureau: National Park Service	Total budgetary resources 626,058,000
Appropriation title and symbol: Operation of the national park system 14 5 1036	Amount proposed for rescission..... 8,598,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 14-1036-0-1-303	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	1,768,000
(2) Consultant services.....	535,000
(3) Public affairs, public relations, and advertising activities.....	83,000
(4) Publishing, printing, reproduction and audio-visual activities.....	613,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	5,599,000
Total, 2901 savings.....	8,598,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
611,633	603,035	8,598	0	0	0

R85-143

DEPARTMENT OF THE INTERIOR

National Park Service

National recreation and preservation

Of available funds under this head, $ 94,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-143

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-473) 11,111,000
	Other budgetary resources 0
Bureau: National Park Service	Total budgetary resources 11,111,000
Appropriation title and symbol: National recreation and preservation 14 5 1042	Amount proposed for rescission..... 94,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB Identification code: 14-1042-0-1-303	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	65,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	29,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	94,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
11,211	11,117	94	0	0	0

DEPARTMENT OF THE INTERIOR

National Park Service

Construction

Of available funds under this head, $ 397,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-473) 111,442,000
	Other budgetary resources 119,362,149
Bureau: National Park Service	Total budgetary resources 230,804,149
Appropriation title and symbol: Construction 14 X 1039	Amount proposed for rescission..... 397,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 14-1039-0-1-303	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year; X No Year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	285,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	52,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	60,000
Total, 2901 savings.....	397,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
96,000	95,603	397	0	0	0

R85-145

DEPARTMENT OF THE INTERIOR

National Park Service

Land acquisition

Of available funds under this head, $ 52,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-145

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-473) 177,216,000
	Other budgetary resources 124,019,235
Bureau: National Park Service	Total budgetary resources 301,235,235
Appropriation title and symbol: Land acquisition 14 X 5035	Amount proposed for rescission..... 52,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 14-5035-0-2-303	Type of budget authority: X Appropriation X Contract authority Other
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	52,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	52,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
259,000	258,948	52	0	0	0

DEPARTMENT OF THE INTERIOR

Bureau of Indian Affairs

Operation of Indian programs

Of available funds under this head, $ 5,570,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: RS5-147

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-473) 895,834,000
	Other budgetary resources 79,530,167
Bureau: Bureau of Indian Affairs	Total budgetary resources 975,364,167
Appropriation title and symbol: Operation of Indian programs 14X2100 14 5 2100 14X5/62100	Amount proposed for rescission..... 5,570,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 14-2100-0-1-302	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual X No Year X Multiple-year 9/30/85 and 86 (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	1,684,000
(2) Consultant services	521,000
(3) Public affairs, public relations, and advertising activities	102,900
(4) Publishing, printing, reproduction and audio-visual activities	187,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	3,076,000
Total, 2901 savings	5,570,000

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
876,350	871,000	5,350	220	0	0

R85-148

DEPARTMENT OF THE INTERIOR

Office of Territorial Affairs

Administration of territories

Of available funds under this head, $ 107,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-148

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Interior	New budget authority..... (P.L. 98-473) 75,557,000
Bureau: Office of Territorial Affairs	Other budgetary resources 18,513,964
	Total budgetary resources 94,070,964
Appropriation title and symbol: Administration of territories 14 5 0412 14 X 0412	Amount proposed for rescission..... 107,000
OMB identification code: 14-0412-0-1-806	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	58,000
(2) Consultant services.....	15,000
(3) Public affairs, public relations, and advertising activities.....	26,000
(4) Publishing, printing, reproduction and audio-visual activities.....	8,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	107,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
77,402	77,295	107	0	0	0

DEPARTMENT OF JUSTICE

General Administration

Salaries and expenses

Of available funds under this head, $ 166,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-149

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Justice	New budget authority..... (P.L. 98-411) 71,150,000
	Other budgetary resources 7,468,000
Bureau: General Administration	Total budgetary resources 78,618,000
Appropriation title and symbol: Salaries and expenses 15 5 0129	Amount proposed for rescission..... 166,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 15-0129-0-1-751	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	44,000
(2) Consultant services.....	67,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	55,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	166,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
69,089	68,923	166	0	0	0

R85-151

DEPARTMENT OF JUSTICE

Legal Activities

Salaries and expenses, General Legal Activities

Of available funds under this head, $ 470,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-151

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Justice	New budget authority..... (P.L. 98-411) 194,163,000
	Other budgetary resources 3,578,000
Bureau: Legal Activities	Total budgetary resources 197,741,000
Appropriation title and symbol: Salaries and expenses, General Lexal Activities 15 5 0128	Amount proposed for rescission..... 470,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 15-0128-0-1-752	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	184,000
(2) Consultant services.....	181,000
(3) Public affairs, public relations, and advertising activities.....	5,000
(4) Publishing, printing, reproduction and audio-visual activities.....	100,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	470,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
193,318	192,848	470	0	0	0

DEPARTMENT OF JUSTICE

Legal Activities

Salaries and expenses, Antitrust Division

Of available funds under this head, $ 65,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Justice	New budget authority..... (P.L. 98-411) 42,519,000
	Other budgetary resources 12,000
Bureau: Legal Activities	Total budgetary resources 42,531,000
Appropriation title and symbol: Salaries and expenses, Antitrust Division 15 5 0319	Amount proposed for rescission..... 65,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 15-0319-0-1-752	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	40,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	25,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	65,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
41,647	41,582	65	0	0	0

R85-153

DEPARTMENT OF JUSTICE

Legal Activities

Salaries and expenses, United States Attorneys and Marshals

Of available funds under this head, $ 889,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-153

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Justice	New budget authority..... (P.L. 98-411) 431,114,000
Bureau: Legal Activities	Other budgetary resources 2,685,000
	Total budgetary resources 433,799,000
Appropriation title and symbol: Salaries and expenses, United States Attorneys and Marshals 15 5 0322	Amount proposed for rescission..... 889,000
OMB identification code: 15-0322-0-1-752	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	687,000
(2) Consultant services.....	8,000
(3) Public affairs, public relations, and advertising activities.....	94,000
(4) Publishing, printing, reproduction and audio-visual activities.....	100,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	889,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
429,720	428,831	889	0	0	0

DEPARTMENT OF JUSTICE

Legal Activities

Fees and expenses of witnesses

Of available funds under this head, $ 309,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Justice	New budget authority..... (P.L. 98-411) 40,600,000
	Other budgetary resources 100,000
Bureau: Legal Activities	Total budgetary resources 40,700,000
Appropriation title and symbol: Fees and expenses of witnesses 15 5 0311	Amount proposed for rescission..... 309,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 15-0311-0-1-752	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	309,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	309,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
39,788	39,479	309	0	0	0

R85-155

DEPARTMENT OF JUSTICE

Legal Activities

Salaries and expenses, Community Relations Service

Of available funds under this head, $ 43,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-155

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Justice	New budget authority..... (P.L. 98-411) 6,450,000
	Other budgetary resources 0
Bureau: Legal Activities	Total budgetary resources 6,450,000
Appropriation title and symbol: Salaries and expenses, Community Relations Service 15 5 0500	Amount proposed for rescission..... 43,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 15-0500-0-1-752	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	22,000
(2) Consultant services	10,000
(3) Public affairs, public relations, and advertising activities	4,000
(4) Publishing, printing, reproduction and audio-visual activities	7,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	43,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
6,191	6,148	43	0	0	0

DEPARTMENT OF JUSTICE

Federal Bureau of Investigation

Salaries and expenses

Of available funds under this head, $ 3,505,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Justice	New budget authority..... 1,100,341,000 (P.L. 98-411)
	Other budgetary resources 24,232,000
Bureau: Federal Bureau of Investigation	Total budgetary resources 1,124,573,000
Appropriation title and symbol: Salaries and expenses 15 5 0200	Amount proposed for rescission..... 3,505,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 15-0200-0-1-751	Type of budget authority: I Appropriation; Contract authority; Other
Type of account or fund: I Annual; Multiple-year; No Year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	1,064,000
(2) Consultant services	1,221,000
(3) Public affairs, public relations, and advertising activities	1,074,000
(4) Publishing, printing, reproduction and audio-visual activities	146,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	3,505,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,056,327	1,052,822	3,505	0	0	0

R85-157

DEPARTMENT OF JUSTICE

Drug Enforcement Administration

Salaries and expenses

Of available funds under this head, $ 876,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-157

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Justice	New budget authority..... (P.L. 98-411) 327,088,000
	Other budgetary resources 5,775,000
Bureau: Drug Enforcement Administration	Total budgetary resources 332,863,000
Appropriation title and symbol: Salaries and expenses 15 5 1100	Amount proposed for rescission..... 876,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 15-1100-0-1-751	Type of budget authority: I Appropriation; Contract authority; Other
Type of account or fund: I Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	552,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	243,000
(4) Publishing, printing, reproduction and audio-visual activities.....	81,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	876,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
323,817	322,941	876	0	0	0

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

Salaries and expenses

Of available funds under this head, $ 947,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Justice	New budget authority..... (P.L. 98-411) 576,017,000
	Other budgetary resources 11,070,000
Bureau: Immigration and Naturalization Service	Total budgetary resources 587,087,000
Appropriation title and symbol: Salaries and expenses 15 5 1217	Amount proposed for rescission..... 947,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 15-1217-0-1-751	Type of budget authority: I Appropriation; Contract authority; Other
Type of account or fund: I Annual; No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	777,000
(2) Consultant services	0
(3) Public affairs, public relations, and advertising activities	70,000
(4) Publishing, printing, reproduction and audio-visual activities	100,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	947,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
572,145	571,205	940	7	0	0

R85-159

DEPARTMENT OF JUSTICE

Federal Prison System

Salaries and expenses

Of available funds under this head, $ 451,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-159

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Justice	New budget authority..... (P.L. 98-411) 503,450,000
Bureau: Federal Prison System	Other budgetary resources 19,250,000
	Total budgetary resources 522,700,000
Appropriation title and symbol: Salaries and expenses 15 5 1060	Amount proposed for rescission..... 451,000
OMB identification code: 15-1060-0-1-753	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	423,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	7,000
(4) Publishing, printing, reproduction and audio-visual activities.....	21,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	451,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
502,654	502,203	451	0	0	0

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

DEPARTMENT OF JUSTICE

Federal Prison System

National Institute of Corrections

Of available funds under this head, $ 894,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

AGENCY: Department of Justice	New budget authority..... (P.L. 98-411) 14,000,000
	Other budgetary resources 6,019,000
Bureau: Federal Prison System	Total budgetary resources 20,019,000
Appropriation title and symbol: National Institute of Corrections 15 X 1004	Amount proposed for rescission..... 894,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 15-1004-0-1-754	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	8,000
(2) Consultant services	871,000
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	15,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	894,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
14,870	13,976	894	0	0	0

R85-161

DEPARTMENT OF JUSTICE

Federal Prison System

Buildings and facilities

Of available funds under this head, $ 13,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: 885-161

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Justice	New budget authority..... (P.L. 98-411) 86,056,000
	Other budgetary resources 95,161,246
Bureau: Federal Prison System	Total budgetary resources 181,217,246
Appropriation title and symbol: Buildings and facilities 15 X 1003	Amount proposed for rescission..... 13,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 15-1003-0-1-753	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year; X No Year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	9,000
(2) Consultant services	0
(3) Public affairs, public relations, and advertising activities	4,000
(4) Publishing, printing, reproduction and audio-visual activities	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	13,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
68,093	68,080	13	0	0	0

DEPARTMENT OF JUSTICE

Office of Justice Programs

Justice assistance

Of available funds under this head, $ 2,031,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Justice	New budget authority..... (P.L. 98-411) 145,551,000
Bureau: Office of Justice Programs	Other budgetary resources 103,657,827
	Total budgetary resources 249,208,827
Appropriation title and symbol: Justice assistance	Amount proposed for rescission..... 2,031,000
15 5 0401 15 X 0401	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 15-0401-0-1-754	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year (expiration date); X No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	12,000
(2) Consultant services.....	1,729,000
(3) Public affairs, public relations, and advertising activities.....	60,000
(4) Publishing, printing, reproduction and audio-visual activities.....	230,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	2,031,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
210,505	208,574	1,931	100	0	0

DEPARTMENT OF LABOR

Employment and Training Administration

Program administration

Of available funds under this head, $ 218,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Labor	New budget authority..... (P.L. 98-619) 67,625,000
Bureau: Employment and Training Administration	Other budgetary resources 45,200,000
Appropriation title and symbol: Program administration 16 5 0172	Total budgetary resources 112,825,000
OMB identification code: 16-0172-0-1-504	Amount proposed for rescission*..... 218,000
Type of account or fund: I Annual No Year; Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: I Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for:

(1) Travel of personnel and transportation of things for personnel;
(2) Consultant services;
(3) Public affairs, public relations, and advertising activities;
(4) Publishing, printing, reproduction and audio-visual activities;
(5) Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.

Reductions by category for the Department of Labor are shown in the Summary Table following the Table of Contents of this special message.

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
73,551	73,333	218	0	0	0

* A separate supplemental has been transmitted to reduce transfers from the Unemployment Trust Fund by $162,000 pursuant to the Deficit Reduction Act of 1984.

DEPARTMENT OF LABOR

Employment and Training Administration

Training and employment services

Of the funds provided under this head in Public Law 98-619, and available for obligation for the period July 1, 1985, through June 30, 1986, $11,447,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984:
Provided, That of this amount, $32,000 are rescinded from the National Commission for Employment Policy and $7,000 are rescinded from the National Occupational Information Coordinating Committee;
Provided further, That notwithstanding section 3 (a) (3) (A) of the Job Training Partnership Act, none of the funds rescinded herein shall reduce amounts previously made available for Veterans' Employment Programs authorized by the Job Training Partnership Act.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Labor	New budget authority..... (P.L. 98-619) 3,769,545,000
	Other budgetary resources 0
Bureau: Employment and Training Administration	Total budgetary resources 3,769,545,000
Appropriation title and symbol: Training and employment services 165/50174	Amount proposed for rescission..... 11,447,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 16-0174-0-1-504	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; X Multiple-year June 30, 1986 (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for:

(1) Travel of personnel and transportation of things for personnel;
(2) Consultant services;
(3) Public affairs, public relations, and advertising activities;
(4) Publishing, printing, reproduction and audio-visual activities;
(5) Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.

Reductions by category for the Department of Labor are shown in the Summary Table following the Table of Contents of this special message.

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
3,651,502	3,650,197	1,305	6,572	2,756	814

DEPARTMENT OF LABOR

Labor-Management Services Administration

Salaries and expenses

Of available funds under this head, $ 1,678,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Labor	New budget authority..... (P.L. 98-619) 60,211,000
	Other budgetary resources 105,000
Bureau: Labor-Management Services Administration	Total budgetary resources 60,316,000
Appropriation title and symbol: Salaries and expenses 16 5 0104	Amount proposed for rescission..... 1,678,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 16-0104-0-1-505	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for:

(1) Travel of personnel and transportation of things for personnel;
(2) Consultant services;
(3) Public affairs, public relations, and advertising activities;
(4) Publishing, printing, reproduction and audio-visual activities;
(5) Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.

Reductions by category for the Department of Labor are shown in the Summary Table following the Table of Contents of this special message.

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
62,623	60,945	1,678	0	0	0

DEPARTMENT OF LABOR

Employment Standards Administration

Salaries and expenses

Of available funds under this head, $ 1,635,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-167

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Labor	New budget authority..... (P.L. 98-619) 192,582,000
	Other budgetary resources 25,214,000
Bureau: Employment Standards Administration	Total budgetary resources 218,796,000
Appropriation title and symbol: Salaries and expenses 16 5 0105	Amount proposed for rescission..... 1,635,000
OMB identification code: 16-0105-0-1-505	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for:

(1) Travel of personnel and transportation of things for personnel;
(2) Consultant services;
(3) Public affairs, public relations, and advertising activities;
(4) Publishing, printing, reproduction and audio-visual activities;
(5) Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.

Reductions by category for the Department of Labor are shown in the Summary Table following the Table of Contents of this special message.

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
190,656	189,021	1,635	0	0	0

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

DEPARTMENT OF LABOR

Occupational Safety and Health Administration

Salaries and expenses

Of available funds under this head, $ 1,694,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

AGENCY: Department of Labor	New budget authority..... (P.L. 98-619) 219,652,000
	Other budgetary resources 0
Bureau: Occupational Safety and Health Administration	Total budgetary resources 219,652,000
Appropriation title and symbol: Salaries and expenses 16 5 0400	Amount proposed for rescission..... 1,694,000
	Legal authority (In addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 16-0400-0-1-554	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for:

(1) Travel of personnel and transportation of things for personnel;
(2) Consultant services;
(3) Public affairs, public relations, and advertising activities;
(4) Publishing, printing, reproduction and audio-visual activities;
(5) Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.

Reductions by category for the Department of Labor are shown in the Summary Table following the Table of Contents of this special message.

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
220,870	219,176	1,694	0	0	0

DEPARTMENT OF LABOR

Mine Safety and Health Administration

Salaries and expenses

Of available funds under this head, $ 1,776,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Labor	New budget authority..... (P.L. 98-619) 150,550,000
	Other budgetary resources 0
Bureau: Mine Safety and Health Administration	Total budgetary resources 150,550,000
Appropriation title and symbol: Salaries and expenses 16 5 1200	Amount proposed for rescission..... 1,776,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 16-1200-0-1-554	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for:

(1) Travel of personnel and transportation of things for personnel;
(2) Consultant services;
(3) Public affairs, public relations, and advertising activities;
(4) Publishing, printing, reproduction and audio-visual activities;
(5) Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.

Reductions by category for the Department of Labor are shown in the Summary Table following the Table of Contents of this special message.

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
151,384	149,608	1,776	0	0	0

DEPARTMENT OF LABOR

Bureau of Labor Statistics

Salaries and expenses

Of available funds under this head, $ 765,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Labor	New budget authority..... (P.L. 98-619) 152,860,000
Bureau: Bureau of Labor Statistics	Other budgetary resources 30,028,248
	Total budgetary resources 182,888,248
Appropriation title and symbol: Salaries and expenses 16 5 0200	Amount proposed for rescission..... 765,000
OMB identification code: 16-0200-0-1-505	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for:

(1) Travel of personnel and transportation of things for personnel;
(2) Consultant services;
(3) Public affairs, public relations, and advertising activities;
(4) Publishing, printing, reproduction and audio-visual activities;
(5) Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.

Reductions by category for the Department of Labor are shown in the Summary Table following the Table of Contents of this special message.

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
154,666	153,901	765	0	0	0

DEPARTMENT OF LABOR

Departmental Management

Salaries and expenses

Of available funds under this head, $ 728,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Labor	New budget authority..... (P.L. 98-619) 102,330,000
	Other budgetary resources 51,785,000
Bureau: Departmental Management	Total budgetary resources 154,115,000
Appropriation title and symbol: Salaries and expenses 16 5 0165	Amount proposed for rescission..... 728,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 16-0165-0-1-505	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for:

(1) Travel of personnel and transportation of things for personnel;
(2) Consultant services;
(3) Public affairs, public relations, and advertising activities;
(4) Publishing, printing, reproduction and audio-visual activities;
(5) Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.

Reductions by category for the Department of Labor are shown in the Summary Table following the Table of Contents of this special message.

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
106,229	105,501	728	0	0	0

DEPARTMENT OF LABOR

Departmental Management

Inspector General salaries and expenses

Of available funds under this head, $ 3,766,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Labor	New budget authority..... (P.L. 98-619) 39,323,000
Bureau: Departmental Management	Other budgetary resources 4,672,000
	Total budgetary resources 43,995,000
Appropriation title and symbol: Inspector General salaries and expenses 16 5 0106	Amount proposed for rescission..... 3,766,000
OMB identification code: 16-0106-0-1-505	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: I Annual No Year; Multiple-year (expiration date)	Type of budget authority: I Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for:

(1) Travel of personnel and transportation of things for personnel;
(2) Consultant services;
(3) Public affairs, public relations, and advertising activities;
(4) Publishing, printing, reproduction and audio-visual activities;
(5) Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.

Reductions by category for the Department of Labor are shown in the Summary Table following the Table of Contents of this special message.

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
38,607	36,197	2,410	1,356	0	0

DEPARTMENT OF LABOR

Departmental Management

Special foreign currency program

Of available funds under this head, $ 20,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-173

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Labor	New budget authority..... (P.L. 98-619) 67,000
	Other budgetary resources 12,000
Bureau: Departmental Management	Total budgetary resources 79,000
Appropriation title and symbol: Special foreign currency program 16 X 0151	Amount proposed for rescission..... 20,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 16-0151-0-1-505	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year (expiration date); X No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for:

(1) Travel of personnel and transportation of things for personnel;
(2) Consultant services;
(3) Public affairs, public relations, and advertising activities;
(4) Publishing, printing, reproduction and audio-visual activities;
(5) Operation, maintenance, management, leasing, acquisition, and disposal of motor vehicles.

Reductions by category for the Department of Labor are shown in the Summary Table following the Table of Contents of this special message.

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
67	47	20	0	0	0

R85-174

DEPARTMENT OF STATE

Administration of Foreign Affairs

Salaries and expenses

Of available funds under this head, $ 2,432,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-174

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of State	New budget authority..... 1,346,101,000 (P.L. 98-411)
	Other budgetary resources 440,182,000
Bureau: Administration of Foreign Affairs	Total budgetary resources 1,786,283,000
Appropriation title and symbol: Salaries and expenses 19 5 0113	Amount proposed for rescission..... 2,432,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 19-0113-0-1-153	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	500,000
(2) Consultant services.....	582,000
(3) Public affairs, public relations, and advertising activities.....	250,000
(4) Publishing, printing, reproduction and audio-visual activities.....	100,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	1,000,000
Total, 2901 savings.....	2,432,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,242,755	1,240,323	2,432	0	0	0

DEPARTMENT OF TRANSPORTATION

Federal Highway Administration

Motor carrier safety

Of available funds under this head, $ 164,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 14,066,000
	Other budgetary resources 381,366
Bureau: Federal Highway Administration	Total budgetary resources 14,447,366
Appropriation title and symbol: Motor carrier safety 69 5 0552 69 X 0552	Amount proposed for rescission..... 164,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 69-0552-0-1-401	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual X No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	158,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	6,000
Total, 2901 savings.....	164,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
14,218	14,062	156	8	0	0

DEPARTMENT OF TRANSPORTATION

National Highway Traffic Safety Administration

Operations and research

Of available funds under this head, $ 767,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 58,519,000
	Other budgetary resources 41,546,910
Bureau: National Highway Traffic Safety Administration	Total budgetary resources 100,065,910
Appropriation title and symbol: Operations and research 69 5 0650 69 X 0650	Amount proposed for rescission..... 767,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 69-0650-0-1-401	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual X No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	88,000
(2) Consultant services.....	539,000
(3) Public affairs, public relations, and advertising activities.....	36,000
(4) Publishing, printing, reproduction and audio-visual activities.....	76,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	28,000
Total, 2901 savings.....	767,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
58,945	58,484	461	306	0	0

DEPARTMENT OF TRANSPORTATION

National Highway Traffic Safety Administration

Trust fund share of operations and research

Of available funds under this head, $ 408,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 23,831,000
	Other budgetary resources 658,389
Bureau: National Highway Traffic Safety Administration	Total budgetary resources 24,489,389
Appropriation title and symbol: Trust fund share of operations and research 69 5 8016 69 X 8016	Amount proposed for rescission..... 408,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 69-8016-0-7-401	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual X No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	83,000
(2) Consultant services.....	74,000
(3) Public affairs, public relations, and advertising activities.....	12,000
(4) Publishing, printing, reproduction and audio-visual activities.....	214,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	25,000
Total, 2901 savings.....	408,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
24,970	24,724	246	162	0	0

R85-178

DEPARTMENT OF TRANSPORTATION

National Highway Traffic Safety Administration

Highway traffic safety grants

Of available funds under this head, $ 250,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-178

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 176,500,000
	Other budgetary resources 4,031,359
Bureau: National Highway Traffic Safety Administration	Total budgetary resources 180,531,359
Appropriation title and symbol: Highway traffic safety grants 69 X 8020	Amount proposed for rescission..... 250,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 69-8020-0-1-401	Type of budget authority: Appropriation; X Contract authority; Other
Type of account or fund: Annual; X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	0
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	250,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	250,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
127,400	127,350	50	200	0	0

DEPARTMENT OF TRANSPORTATION

Federal Railroad Administration

Office of the Administrator

Of available funds under this head, $ 100,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 10,700,000
	Other budgetary resources 100,000
Bureau: Federal Railroad Administration	Total budgetary resources 10,800,000
Appropriation title and symbol: Office of the Administrator 69 5 0700	Amount proposed for rescission..... 100,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 69-0700-0-1-401	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year; (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	15,000
(2) Consultant services.....	20,000
(3) Public affairs, public relations, and advertising activities.....	17,000
(4) Publishing, printing, reproduction and audio-visual activities.....	48,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	100,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
13,032	12,932	100	0	0	0

R85-180

DEPARTMENT OF TRANSPORTATION

Federal Railroad Administration

Railroad research and development

Of available funds under this head, $ 170,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-180

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 15,525,000
Bureau: Federal Railroad Administration	Other budgetary resources 10,431,369
	Total budgetary resources 25,956,369
Appropriation title and symbol: Railroad research and development 69 X 0703 69 X 0745	Amount proposed for rescission..... 170,000
OMB identification code: 69-0745-0-1-401	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	8,000
(2) Consultant services.....	145,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	17,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	170,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
18,350	18,180	170	0	0	0

DEPARTMENT OF TRANSPORTATION

Federal Railroad Administration

Rail service assistance

Of available funds under this head, $ 90,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 23,200,000
	Other budgetary resources 29,084,584
Bureau: Federal Railroad Administration	Total budgetary resources 52,284,584
Appropriation title and symbol: Rail service assistance 69 X 0122	Amount proposed for rescission..... 90,000
OMB identification code: 69-0122-0-1-401	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority X Other Public debt authority
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	7,000
(2) Consultant services.....	70,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	13,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	90,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
60,000	59,910	90	0	0	0

R85-182

DEPARTMENT OF TRANSPORTATION

Federal Railroad Administration

Railroad safety

Of available funds under this head, $ 140,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-182

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 26,061,000
Bureau: Federal Railroad Administration	Other budgetary resources 4,687,200
	Total budgetary resources 30,748,200
Appropriation title and symbol: Railroad safety 69 5 0702 69 X 0702 69 X 0706	Amount proposed for rescission..... 140,000
OMB identification code: 69-0702-0-1-401	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	87,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	25,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	28,000
Total, 2901 savings.....	140,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
26,362	26,222	140	0	0	0

DEPARTMENT OF TRANSPORTATION

Federal Railroad Administration

Northeast corridor improvement program

Of available funds under this head, $ 200,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 27,800,000
	Other budgetary resources 66,625,104
Bureau: Federal Railroad Administration	Total budgetary resources 94,425,104
Appropriation title and symbol: Northeast corridor improvement program 69 X 0123	Amount proposed for rescission..... 200,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 69-0123-0-1-401	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	20,000
(2) Consultant services.....	135,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	45,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	200,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
240,000	239,800	200	0	0	0

R85-184

DEPARTMENT OF TRANSPORTATION

Urban Mass Transportation Administration

Urban mass transportation fund, administrative expenses

Of available funds under this head, $ 265,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-184

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 31,000,000
Bureau: Urban Mass Transportation Administration	Other budgetary resources 0
	Total budgetary resources 31,000,000
Appropriation title and symbol: Urban mass transportation fund, administrative expenses 69 S 1120	Amount proposed for rescission..... 265,000
CMB identification code: 69-1120-0-1-401	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	145,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	16,000
(4) Publishing, printing, reproduction and audio-visual activities.....	103,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	1,000
Total, 2901 savings.....	265,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
31,425	31,186	239	26	0	0

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Operations

Of available funds under this head, $ 18,888,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 1,512,600,000
	Other budgetary resources 1,165,684,012
Bureau: Federal Aviation Administration	Total budgetary resources 2,678,284,012
Appropriation title and symbol: Operations 69 S 1301 69 X 1301	Amount proposed for rescission..... 18,888,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 69-1301-0-1-402	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual X No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	7,504,000
(2) Consultant services.....	6,997,000
(3) Public affairs, public relations, and advertising activities.....	473,000
(4) Publishing, printing, reproduction and audio-visual activities.....	3,470,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	444,000
Total, 2901 savings.....	18,888,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,556,056	1,539,056	17,000	1,888	0	0

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Headquarters administration

Of available funds under this head, $ 1,065,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-186

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 66,900,000
	Other budgetary resources 1,530,000
Bureau: Federal Aviation Administration	Total budgetary resources 68,430,000
Appropriation title and symbol: Headquarters administration 69 S 1302	Amount proposed for rescission..... 1,065,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 69-1302-0-1-402	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year; (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	193,000
(2) Consultant services.....	6,000
(3) Public affairs, public relations, and advertising activities.....	710,000
(4) Publishing, printing, reproduction and audio-visual activities.....	156,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	1,065,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
66,633	65,589	1,044	21	0	0

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Operation and maintenance, Metropolitan Washington Airports

Of available funds under this head, $ 17,000

are rescinded pursuant to section 2901 of the

Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 35,931,500
	Other budgetary resources 1,114,000
Bureau: Federal Aviation Administration	Total budgetary resources 37,045,500
	Amount proposed for rescission..... 17,000
Appropriation title and symbol: Operation and maintenance, Metropolitan Washington Airports 69 5 1332	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB Identification code: 69-1332-0-1-402	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date) No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	17,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	17,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
35,376	35,359	17	0	0	0

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Facilities and equipment (Airport and airway trust fund)

Of available funds under this head, $ 10,000,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... 1,370,000,000 (P.L. 98-473)
	Other budgetary resources 1,126,893,826
Bureau: Federal Aviation Administration	Total budgetary resources 2,496,893,826
Appropriation title and symbol: Facilities and equipment (Airport and airway trust fund) 691/58107 692/68107 693/78107 694/88107 695/98107 69 X 8107	Amount proposed for rescission..... 10,000,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 69-8107-0-7-402	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; X Multiple-year; X No Year 9/30/85 to 89 (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	1,910,000
(2) Consultant services.....	7,997,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	62,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	31,000
Total, 2901 savings.....	10,000,000

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate Without Rescission	1985 Outlay Estimate With Rescission	Outlay Savings 1985	1986	1987	1988	1989	1990
500,000	497,10	2,900	3,900	1,800	800	300	200

DEPARTMENT OF TRANSPORTATION

Coast Guard

Operating expenses

Of available funds under this head, $ 14,724,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... 1,750,297,139 (P.L. 98-473)
	Other budgetary resources 55,500,000
Bureau: Coast Guard	Total budgetary resources 1,805,797,139
Appropriation title and symbol: Operating expenses 69 X 0201	Amount proposed for rescission..... 14,724,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 69-0201-0-1-403	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	8,320,000
(2) Consultant services.....	1,029,000
(3) Public affairs, public relations, and advertising activities.....	1,833,000
(4) Publishing, printing, reproduction and audio-visual activities.....	2,537,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	1,005,000
Total, 2901 savings.....	14,724,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,718,400	1,703,676	14,724	0	0	0

R85-190

DEPARTMENT OF TRANSPORTATION

Coast Guard

Acquisition, construction, and improvements

Of available funds under this head, $ 500,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-190

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 346,500,000
Bureau: Coast Guard	Other budgetary resources 542,857,497
	Total budgetary resources 889,357,497
Appropriation title and symbol: Acquisition, construction, and improvements 69 X 0240; 691/50240, 692/60240, 693/70240, 694/60240, 694/80240, 695/90240	Amount proposed for rescission..... 500,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 69-0240-0-1-403	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; X Multiple-year; X No Year 9/30/85 to 89 (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	373,000
(2) Consultant services.....	38,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	51,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	38,000
Total, 2901 savings.....	500,000

ESTIMATED PROGRAM EFFECT: None.

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
525,000	524,500	500	0	0	0

DEPARTMENT OF TRANSPORTATION

Coast Guard

Reserve training

Of available funds under this head, $ 441,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 58,833,000
	Other budgetary resources 154,300
Bureau: Coast Guard	Total budgetary resources 58,987,300
Appropriation title and symbol: Reserve training 69 5 0242	Amount proposed for rescission..... 441,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 69-0242-0-1-403	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	396,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	24,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	21,000
Total, 2901 savings.....	441,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
58,833	58,392	441	0	0	0

DEPARTMENT OF TRANSPORTATION

Coast Guard

Research, development, test, and evaluation

Of available funds under this head, $ 135,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 23,000,000
	Other budgetary resources 6,388,922
Bureau: Coast Guard	Total budgetary resources 29,388,922
Appropriation title and symbol: Research, development, test, and evaluation 69 X 0243	Amount proposed for rescission..... 135,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 69-0243-0-1-403	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; X No Year; Multiple-year; (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	100,000
(2) Consultant services	15,000
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	5,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	15,000
Total, 2901 savings	135,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
23,000	22,865	135	0	0	0

DEPARTMENT OF TRANSPORTATION

Maritime Administration

Operations and training

Of available funds under this head, $ 888,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-193

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-411) 77,467,000
	Other budgetary resources 36,124,746
Bureau: Maritime Administration	Total budgetary resources 113,591,746
Appropriation title and symbol: Operations and training 69 X 1750	Amount proposed for rescission..... 888,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 69-1750-0-1-403	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year (expiration date); X No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	168,000
(2) Consultant services.....	664,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	56,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	888,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
89,478	88,590	888	0	0	0

DEPARTMENT OF TRANSPORTATION

Office of the Inspector General

Salaries and expenses

Of available funds under this head, $ 300,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 27,900,000
	Other budgetary resources 0
Bureau: Office of the Inspector General	Total budgetary resources 27,900,000
Appropriation title and symbol: Salaries and expenses 69 5 0130	Amount proposed for rescission..... 300,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 69-0130-0-1-407	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	72,000
(2) Consultant services.....	200,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	28,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	300,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
27,939	27,639	300	0	0	0

DEPARTMENT OF TRANSPORTATION

Office of the Secretary

Salaries and expenses

Of available funds under this head, $ 435,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 50,000,000
	Other budgetary resources 4,718,775
Bureau: Office of the Secretary	Total budgetary resources 54,718,775
Appropriation title and symbol: Salaries and expenses 69 5 0102 69 X 0102	Amount proposed for rescission..... 435,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 69-0102-0-1-407	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual X No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	0
(2) Consultant services	435,000
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	435,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
47,370	46,935	435	0	0	0

R85-196

DEPARTMENT OF TRANSPORTATION

Office of the Secretary

Transportation planning, research, and development

Of available funds under this head, $ 65,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-196

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of Transportation	New budget authority..... (P.L. 98-473) 5,700,000
Bureau: Office of the Secretary	Other budgetary resources 1,127,520
	Total budgetary resources 6,827,520
Appropriation title and symbol: Transportation planning, research, and development 69 X 0142	Amount proposed for rescission..... 65,000
OMB identification code: 69-0142-0-1-407	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	10,000
(2) Consultant services.....	42,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	13,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	65,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
5,760	5,695	65	0	0	0

DEPARTMENT OF THE TREASURY

Office of the Secretary

Salaries and expenses

Of available funds under this head, $ 969,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Treasury	New budget authority..... (P.L. 98-473) 79,242,000
Bureau: Office of the Secretary	Other budgetary resources 32,941,173
	Total budgetary resources 112,183,173
Appropriation title and symbol: Salaries and expenses 20 5 0101	Amount proposed for rescission..... 969,000
OMB identification code: 20-0101-0-1-803	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	58,000
(2) Consultant services.....	89,000
(3) Public affairs, public relations, and advertising activities.....	369,000
(4) Publishing, printing, reproduction and audio-visual activities.....	440,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	13,000
Total, 2901 savings.....	969,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
76,764	75,873	891	78	0	0

R85-198

DEPARTMENT OF THE TREASURY

Office of Revenue Sharing

Salaries and expenses

Of available funds under this head, $ 90,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-198

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Treasury	New budget authority..... (P.L. 98-371) 7,941,000
	Other budgetary resources 0
Bureau: Office of Revenue Sharing	Total budgetary resources 7,941,000
Appropriation title and symbol: Salaries and expenses 20 5 0107	Amount proposed for rescission..... 90,000
OMB identification code: 20-0107-0-1-851	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	25,000
(2) Consultant services.....	50,000
(3) Public affairs, public relations, and advertising activities.....	8,000
(4) Publishing, printing, reproduction and audio-visual activities.....	7,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	90,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
7,385	7,301	84	6	0	0

DEPARTMENT OF THE TREASURY

Federal Law Enforcement Training Center

Salaries and expenses

Of available funds under this head, $ 75,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Treasury	New budget authority..... (P.L. 98-473) 18,314,000
	Other budgetary resources 9,970,000
Bureau: Federal Law Enforcement Training Center	Total budgetary resources 28,284,000
Appropriation title and symbol: Salaries and expenses 20 5 0104	Amount proposed for rescission..... 75,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 20-0104-0-1-751	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date) No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	26,000
(2) Consultant services.....	6,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	43,000
Total, 2901 savings.....	75,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
17,874	17,799	75	0	0	0

R85-200

DEPARTMENT OF THE TREASURY

Financial Management Service

Salaries and expenses

Of available funds under this head, $ 972,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-200

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Treasury	New budget authority..... (P.L. 98-473) 230,294,000
Bureau: Financial Management Service	Other budgetary resources 2,427,000
Appropriation title and symbol: Salaries and expenses 20 5 1801	Total budgetary resources 232,721,000
OMB identification code: 20-1801-0-1-803	Amount proposed for rescission..... 972,000
Type of account or fund: X Annual No Year / Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation / Contract authority / Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	50,000
(2) Consultant services	500,000
(3) Public affairs, public relations, and advertising activities	50,000
(4) Publishing, printing, reproduction and audio-visual activities	364,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	8,000
Total, 2901 savings	972,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
231,162	230,190	972	0	0	0

DEPARTMENT OF THE TREASURY

Bureau of Alcohol, Tobacco and Firearms

Salaries and expenses

Of available funds under this head, $ 397,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Treasury	New budget authority..... (P.L. 98-473) 169,271,000
	Other budgetary resources 1,191,000
Bureau: Bureau of Alcohol, Tobacco and Firearms	Total budgetary resources 170,462,000
Appropriation title and symbol: Salaries and expenses 20 5 1000	Amount proposed for rescission..... 397,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 20-1000-0-1-751	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	225,000
(2) Consultant services	5,000
(3) Public affairs, public relations, and advertising activities	27,000
(4) Publishing, printing, reproduction and audio-visual activities	81,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	59,000
Total, 2901 savings	397,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
164,413	164,016	397	0	0	0

R85-202

DEPARTMENT OF THE TREASURY

United States Customs Service

Salaries and expenses

Of available funds under this head, $ 1,223,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-202

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Treasury	New budget authority..... (P.L. 98-473) 643,465,000
Bureau: United States Customs Service	Other budgetary resources 71,752,000
	Total budgetary resources 715,217,000
Appropriation title and symbol: Salaries and expenses 20 5 0602	Amount proposed for rescission..... 1,223,000
OMB identification code: 20-0602-0-1-751	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	750,000
(2) Consultant services.....	43,000
(3) Public affairs, public relations, and advertising activities.....	28,000
(4) Publishing, printing, reproduction and audio-visual activities.....	160,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	242,000
Total, 2901 savings.....	1,223,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
637,236	636,031	1,205	18	0	0

DEPARTMENT OF THE TREASURY

Bureau of the Mint

Salaries and expenses

Of available funds under this head, $ 87,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Treasury	New budget authority..... (P.L. 98-473) 47,758,000
	Other budgetary resources 62,061,000
Bureau: Bureau of the Mint	Total budgetary resources 109,819,000
Appropriation title and symbol: Salaries and expenses 20 5 1616	Amount proposed for rescission..... 87,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 20-1616-0-1-803	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year; (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	34,000
(2) Consultant services	0
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	45,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	8,000
Total, 2901 savings	87,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
46,805	46,720	85	2	0	0

R85-204

DEPARTMENT OF THE TREASURY

Bureau of the Public Debt

Administering the public debt

Of available funds under this head, $ 52,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-204

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Treasury	New budget authority..... (P.L. 98-473) 197,955,000
	Other budgetary resources 0
Bureau: Bureau of the Public Debt	Total budgetary resources 197,955,000
Appropriation title and symbol: Administering the public debt 20 5 0560	Amount proposed for rescission..... 52,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 20-0560-0-1-803	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	35,000
(2) Consultant services.....	16,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	1,000
Total, 2901 savings.....	52,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
194,042	193,990	52	0	0	0

DEPARTMENT OF THE TREASURY

Internal Revenue Service

Salaries and expenses

Of available funds under this head, $ 198,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Treasury	New budget authority..... (P.L. 98-473) 104,687,000
	Other budgetary resources 1,391,000
Bureau: Internal Revenue Service	Total budgetary resources 106,078,000
Appropriation title and symbol: Salaries and expenses 20 5 0911	Amount proposed for rescission..... 198,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 20-0911-0-1-803	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	51,000
(2) Consultant services.....	107,000
(3) Public affairs, public relations, and advertising activities.....	38,000
(4) Publishing, printing, reproduction and audio-visual activities.....	2,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	198,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
98,996	98,798	198	0	0	0

R85-206

DEPARTMENT OF THE TREASURY

Internal Revenue Service

Processing tax returns and executive direction

Of available funds under this head, $ 781,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-206

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Treasury	New budget authority..... (P.L. 98-473) 982,457,000
Bureau: Internal Revenue Service	Other budgetary resources 14,131,000
Appropriation title and symbol: Processing tax returns and executive direction 20 5 0912	Total budgetary resources 996,588,000
OMB identification code: 20-0912-0-1-803	Amount proposed for rescission..... 781,000
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	90,000
(2) Consultant services.....	228,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	463,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	781,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
952,359	951,578	781	0	0	0

DEPARTMENT OF THE TREASURY

Internal Revenue Service

Examinations and appeals

Of available funds under this head, $ 1,588,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-207

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Treasury	New budget authority..... (P.L. 98-473) 1,357,135,000
	Other budgetary resources 631,000
Bureau: Internal Revenue Service	Total budgetary resources 1,357,766,000
Appropriation title and symbol: Examinations and appeals 20 5 0913	Amount proposed for rescission..... 1,588,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 20-0913-0-1-803	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	823,000
(2) Consultant services.....	20,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	745,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	1,588,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate Without Rescission	1985 Outlay Estimate With Rescission	Outlay Savings 1985	1986	1987	1988
1,331,919	1,330,331	1,588	0	0	0

DEPARTMENT OF THE TREASURY

Internal Revenue Service

Investigation, collection, and taxpayer service

Of available funds under this head, $ 1,633,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-208

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Treasury	New budget authority..... (P.L. 98-473) 1,066,921,000
	Other budgetary resources 1,778,000
Bureau: Internal Revenue Service	Total budgetary resources 1,068,699,000
Appropriation title and symbol: Investigation, collection, and taxpayer service 20 5 0914	Amount proposed for rescission..... 1,633,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB Identification code: 20-0914-0-1-803	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	552,000
(2) Consultant services.....	9,000
(3) Public affairs, public relations, and advertising activities.....	56,000
(4) Publishing, printing, reproduction and audio-visual activities.....	908,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	108,000
Total, 2901 savings.....	1,633,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,055,935	1,054,302	1,633	0	0	0

DEPARTMENT OF THE TREASURY

United States Secret Service

Salaries and expenses

Of available funds under this head, $ 1,465,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Department of the Treasury	New budget authority..... (P.L. 98-473) 286,500,000
	Other budgetary resources 130,000
Bureau: United States Secret Service	Total budgetary resources 286,630,000
Appropriation title and symbol: Salaries and expenses 20 5 1408	Amount proposed for rescission..... 1,465,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 20-1408-0-1-751	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	912,000
(2) Consultant services	16,000
(3) Public affairs, public relations, and advertising activities	57,000
(4) Publishing, printing, reproduction and audio-visual activities	32,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	448,000
Total, 2901 savings	1,465,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
279,334	277,869	1,465	0	0	0

ENVIRONMENTAL PROTECTION AGENCY

Salaries and expenses

Of available funds under this head, $ 1,862,800 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-210

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Environmental Protection Agency	New budget authority..... (P.L. 98-371) 656,275,000
	Other budgetary resources 0
Bureau: N/A	Total budgetary resources 656,275,000
Appropriation title and symbol: Salaries and expenses 68 5 0200	Amount proposed for rescission..... 1,862,800
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 68-0200-0-1-304	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year; (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	1,000,000
(2) Consultant services.....	162,800
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	500,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	200,000
Total, 2901 savings.....	1,862,800

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
626,846	625,244	1,602	205	56	0

ENVIRONMENTAL PROTECTION AGENCY

Research and development

Of available funds under this head, $ 4,125,200 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Environmental Protection Agency	New budget authority..... (P.L. 98-371) 193,000,000
	Other budgetary resources 0
Bureau: N/A	Total budgetary resources 193,000,000
Appropriation title and symbol: Research and development 685/60107	Amount proposed for rescission..... 4,125,200
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 68-0107-0-1-304	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; X Multiple-year; No Year; Sept. 30, 1986 (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	0
(2) Consultant services.....	4,125,200
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	4,125,200

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
164,982	163,889	1,093	2,145	887	0

R85-212

ENVIRONMENTAL PROTECTION AGENCY

Abatement, control, and compliance

Of available funds under this head, $ 7,413,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-212

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Environmental Protection Agency	New budget authority..... (P.L. 98-371, 98-473) 460,500,000
Bureau: N/A	Other budgetary resources 0
	Total budgetary resources 460,500,000
Appropriation title and symbol: Abatement, control, and compliance 685/60108	Amount proposed for rescission..... 7,413,000
OMB identification code: 68-0108-0-1-304	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: Annual; X Multiple-year; No Year; Sept. 30, 1986 (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	0
(2) Consultant services	7,413,000
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	7,413,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
459,092	456,794	2,298	3,707	1,408	0

GENERAL SERVICES ADMINISTRATION

Real Property Activities

Federal buildings fund

Of available funds under this head, $ 3,204,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: General Services Administration	New budget authority..... (P.L. 98-473) 348,000
Bureau: Real Property Activities	Other budgetary resources 3,247,018,924
	Total budgetary resources 3,247,366,924
Appropriation title and symbol: Federal buildings fund 47 X 4542	Amount proposed for rescission..... 3,204,000
OMB identification code: 47-4542-0-4-804	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	1,433,000
(2) Consultant services.....	437,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	1,334,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	3,204,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
160,309	157,105	3,204	0	0	0

R85-214

GENERAL SERVICES ADMINISTRATION

Personal Property Activities

Personal property, operating expenses

Of available funds under this head, $ 300,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-214

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: General Services Administration	New budget authority..... (P.L. 98-473) 161,000,000
Bureau: Personal Property Activities	Other budgetary resources 29,316,000
	Total budgetary resources 190,316,000
Appropriation title and symbol: Personal property, operating expenses 47 5 0116	Amount proposed for rescission..... 300,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 47-0116-0-1-804	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	0
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	300,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	300,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
160,678	160,378	300	0	0	0

GENERAL SERVICES ADMINISTRATION

Personal Property Activities

General supply fund

Of available funds under this head, $ 30,848,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: General Services Administration	New budget authority..... (P.L. N/A) 0
Bureau: Personal Property Activities	Other budgetary resources 2,302,331,000
	Total budgetary resources 2,302,331,000
Appropriation title and symbol: General supply fund 47 X 4530	Amount proposed for rescission..... 30,848,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 47-4530-0-4-804	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year (expiration date); X No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	142,000
(2) Consultant services	0
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	99,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	30,607,000
Total, 2901 savings	30,848,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
4,600	-26,248	30,848	0	0	0

R85-216

GENERAL SERVICES ADMINISTRATION

Office of Information Resources Management

Operating expenses, Office of Information Resources Management

Of available funds under this head, $ 45,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-216

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: General Services Administration	New budget authority..... (P.L. 98-473) 33,866,800
Bureau: Office of Information Resources Management	Other budgetary resources 21,960,000
Appropriation title and symbol: Operating expenses, Office of Information Resources Management 47 5 0900	Total budgetary resources 55,826,800
OMB identification code: 47-0900-0-1-804	Amount proposed for rescission..... 45,000
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	36,000
(2) Consultant services.....	8,000
(3) Public affairs, public relations, and advertising activities.....	1,000
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	45,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
32,185	32,140	45	0	0	0

GENERAL SERVICES ADMINISTRATION

Office of Information Resources Management

Consumer information center fund

Of available funds under this head, $ 63,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-217

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: General Services Administration	New budget authority..... (P.L. 98-473) 1,149,000
	Other budgetary resources 3,454,506
Bureau: Office of Information Resources Management	Total budgetary resources 4,603,506
Appropriation title and symbol: Consumer information center fund 47 X 4549	Amount proposed for rescission..... 63,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 47-4549-0-3-376	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year (expiration date); X No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	0
(2) Consultant services	0
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	63,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	63,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,149	1,086	63	0	0	0

R85-218

GENERAL SERVICES ADMINISTRATION

Office of Information Resources Management

Federal telecommunications fund

Of available funds under this head, $ 415,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-218

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: General Services Administration	New budget authority..... (P.L. N/A) 0
Bureau: Office of Information Resources Management	Other budgetary resources 810,888,183
Appropriation title and symbol: Federal telecommunications fund 47 X 4533	Total budgetary resources 810,888,183
OMB identification code: 47-4533-0-4-804	Amount proposed for rescission..... 415,000
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	195,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	13,000
(4) Publishing, printing, reproduction and audio-visual activities.....	207,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	415,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
2,905	2,490	415	0	0	0

GENERAL SERVICES ADMINISTRATION

Office of Information Resources Management

Automatic data processing fund

Of available funds under this head, $ 145,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-219

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: General Services Administration	New budget authority..... (P.L. N/A) 0
Bureau: Office of Information Resources Management	Other budgetary resources 238,998,037
Appropriation title and symbol: Automatic data processing fund 47 X 4541	Total budgetary resources 238,998,037
OMB identification code: 47-4541-0-4-804	Amount proposed for rescission..... 145,000
Type of account or fund: Annual X No Year Multiple-year (expiration date)	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	88,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	57,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	145,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
4,240	4,095	145	0	0	0

R85-220

GENERAL SERVICES ADMINISTRATION

Federal Property Resources Activities

Operating expenses, federal property resources service

Of available funds under this head, $ 207,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-220

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: General Services Administration	New budget authority..... (P.L. 98-473) 39,128,000
Bureau: Federal Property Resources Activities	Other budgetary resources 3,839,127
	Total budgetary resources 42,967,127
Appropriation title and symbol: Operating expenses, federal property resources service 47 5 0533 475/60533	Amount proposed for rescission..... 207,000
OMB Identification code: 47-0533-0-1-054	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year X Multiple-year Sept. 30, 1986 (expiration date)	Type of budget authority: X Appropriation Contract authority Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	159,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	48,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	207,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
41,166	40,959	207	0	0	0

GENERAL SERVICES ADMINISTRATION

Federal Property Resources Activities

Expenses, disposal of surplus real and related personal property

Of available funds under this head, $ 1,832,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: General Services Administration	New budget authority..... (P.L. 98-473) 6,000,000
Bureau: Federal Property Resources Activities	Other budgetary resources 0
Appropriation title and symbol: Expenses, disposal of surplus real and related personal property 47 5 5254	Total budgetary resources 6,000,000
OMB identification code: 47-5254-0-2-804	Amount proposed for rescission..... 1,832,000
Type of account or fund: X Annual No Year / Multiple-year (expiration date)	Legal authority (In addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
	Type of budget authority: X Appropriation / Contract authority / Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	0
(2) Consultant services.....	501,000
(3) Public affairs, public relations, and advertising activities.....	748,000
(4) Publishing, printing, reproduction and audio-visual activities.....	583,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	1,832,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
6,000	4,168	1,832	0	0	0

R85-222

GENERAL SERVICES ADMINISTRATION

General Activities

General management and administration, salaries and expenses

Of available funds under this head, $ 403,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-222

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: General Services Administration	New budget authority..... (P.L. 98-473) 134,836,000
	Other budgetary resources 15,374,000
Bureau: General Activities	Total budgetary resources 150,210,000
Appropriation title and symbol: General management and administration, salaries and expenses 47 5 0110	Amount proposed for rescission..... 403,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 47-0110-0-1-804	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	274,000
(2) Consultant services.....	4,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	125,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	403,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
132,096	131,693	403	0	0	0

GENERAL SERVICES ADMINISTRATION

General Activities

Office of Inspector General

Of available funds under this head, $ 35,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-223

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: General Services Administration	New budget authority..... (P.L. 98-473) 21,295,900
	Other budgetary resources 110,000
Bureau: General Activities	Total budgetary resources 21,405,900
Appropriation title and symbol: Office of Inspector General 47 5 0108	Amount proposed for rescission..... 35,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 47-0108-0-1-804	Type of budget authority: I Appropriation; Contract authority; Other
Type of account or fund: I Annual; Multiple-year; No Year; (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	0
(2) Consultant services	13,000
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	22,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	35,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
20,870	20,835	35	0	0	0

R85-224

GENERAL SERVICES ADMINISTRATION

General Activities

Allowances and office staff for former Presidents

Of available funds under this head, $ 19,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-224

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: General Services Administration	New budget authority..... (P.L. 98-473) 1,170,000
	Other budgetary resources 0
Bureau: General Activities	Total budgetary resources 1,170,000
Appropriation title and symbol: Allowances and office staff for former Presidents 47 5 0105	Amount proposed for rescission..... 19,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 47-0105-0-1-802	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	16,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	3,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	19,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,147	1,128	19	0	0	0

GENERAL SERVICES ADMINISTRATION

General Activities

Working capital fund

Of available funds under this head, $ 8,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: General Services Administration	New budget authority..... 0 (P.L. N/A)
	Other budgetary resources 26,502,000
Bureau: General Activities	Total budgetary resources 26,502,000
Appropriation title and symbol: Working capital fund 47 X 4540	Amount proposed for rescission..... 8,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 47-4540-0-4-804	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year; X No Year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	8,000
(2) Consultant services	0
(3) Public affairs, public relations, and advertising activities	0
(4) Publishing, printing, reproduction and audio-visual activities	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	8,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
-300	-308	8	0	0	0

R85-226

NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

Research and program management

Of available funds under this head, $ 4,000,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-226

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: National Aeronautics and Space Administration	New budget authority..... (P.L. 98-371) 1,317,000,000
	Other budgetary resources 50,000,000
Bureau: N/A	Total budgetary resources 1,367,000,000
Appropriation title and symbol: Research and program management 80 5 0103	Amount proposed for rescission..... 4,000,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 80-0103-0-1-999	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; No Year; Multiple-year; (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	0
(2) Consultant services.....	1,753,000
(3) Public affairs, public relations, and advertising activities.....	897,000
(4) Publishing, printing, reproduction and audio-visual activities.....	750,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	600,000
Total, 2901 savings.....	4,000,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,312,000	1,308,000	4,000	0	0	0

OFFICE OF PERSONNEL MANAGEMENT

Salaries and expenses

Of available funds under this head, $ 1,161,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Office of Personnel Management	New budget authority..... (P.L. 98-473) 106,653,000
	Other budgetary resources 64,705,000
Bureau: N/A	Total budgetary resources 171,358,000
Appropriation title and symbol: Salaries and expenses 24 5 0100	Amount proposed for rescission..... 1,161,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 24-0100-0-1-805	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	366,000
(2) Consultant services.....	73,000
(3) Public affairs, public relations, and advertising activities.....	64,000
(4) Publishing, printing, reproduction and audio-visual activities.....	658,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	1,161,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
111,877	110,716	1,161	0	0	0

R85-228

SMALL BUSINESS ADMINISTRATION

Salaries and expenses

Of available funds under this head, $ 3,781,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-228

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Small Business Administration	New budget authority..... (P.L. 98-411) 233,840,000
Bureau: N/A	Other budgetary resources 70,000,000
	Total budgetary resources 303,840,000
Appropriation title and symbol: Salaries and expenses T3 5 0100	Amount proposed for rescission..... 3,781,000
OMB identification code: 73-0100-0-1-376	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: I Annual No Year; Multiple-year (expiration date)	Type of budget authority: I Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	1,207,000
(2) Consultant services.....	1,892,000
(3) Public affairs, public relations, and advertising activities.....	340,000
(4) Publishing, printing, reproduction and audio-visual activities.....	342,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	3,781,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
303,840	300,059	3,781	0	0	0

VETERANS ADMINISTRATION

Medical care

Of available funds under this head, $ 10,261,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Veterans Administration	New budget authority..... 8,792,165,000 (P.L. 98-371)
	Other budgetary resources 65,000,000
Bureau: N/A	Total budgetary resources 8,857,165,000
Appropriation title and symbol: Medical care 36 5 0160	Amount proposed for rescission..... 10,261,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 36-0160-0-1-703	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	2,301,000
(2) Consultant services.....	332,000
(3) Public affairs, public relations, and advertising activities.....	517,000
(4) Publishing, printing, reproduction and audio-visual activities.....	1,361,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	5,750,000
Total, 2901 savings.....	10,261,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
8,683,935	8,673,674	10,261	0	0	0

R85-230

VETERANS ADMINISTRATION

Medical and prosthetic research

Of available funds under this head, $ 323,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-230

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Veterans Administration	New budget authority..... (P.L. 98-371) 192,695,000
Bureau: N/A	Other budgetary resources 34,792,042
	Total budgetary resources 227,487,042
Appropriation title and symbol: Medical and prosthetic research 364/50161 365/50161 36 X 0161	Amount proposed for rescission..... 323,000
OMB identification code: 36-0161-0-1-703	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: Annual; X No Year; X Multiple-year 9/30/85 and 86 (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	284,000
(2) Consultant services.....	39,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	323,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
223,669	223,346	323	0	0	0

VETERANS ADMINISTRATION

Medical administration and miscellaneous operating expenses

Of available funds under this head, $ 2,109,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-231

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Veterans Administration	New budget authority..... (P.L. 98-371) 70,000,000
	Other budgetary resources -1,151,000
Bureau: N/A	Total budgetary resources 68,849,000
Appropriation title and symbol: Medical administration and miscellaneous operating expenses 36 5 0152	Amount proposed for rescission..... 2,109,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 36-0152-0-1-703	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	1,445,000
(2) Consultant services.....	434,000
(3) Public affairs, public relations, and advertising activities.....	89,000
(4) Publishing, printing, reproduction and audio-visual activities.....	141,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	2,109,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
69,670	67,561	2,109	0	0	0

R85-232

VETERANS ADMINISTRATION

General operating expenses

Of available funds under this head, $ 4,334,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-232

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Veterans Administration	New budget authority..... (P.L. 98-371) 750,454,000
	Other budgetary resources 15,684,000
Bureau: N/A	Total budgetary resources 766,138,000
Appropriation title and symbol: General operating expenses 36 5 0151	Amount proposed for rescission..... 4,334,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB Identification code: 36-0151-0-1-705	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	1,846,000
(2) Consultant services.....	377,000
(3) Public affairs, public relations, and advertising activities.....	189,000
(4) Publishing, printing, reproduction and audio-visual activities.....	1,727,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	195,000
Total, 2901 savings.....	4,334,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
747,707	743,373	4,334	0	0	0

VETERANS ADMINISTRATION

Construction, minor projects

Of available funds under this head, $ 377,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-233

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Veterans Administration	New budget authority..... (P.L. 98-371) 200,200,000
	Other budgetary resources 203,771,398
Bureau: N/A	Total budgetary resources 403,971,398
Appropriation title and symbol: Construction, minor projects 36 X 0111	Amount proposed for rescission..... 377,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 36-0111-0-1-703	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; X No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	241,000
(2) Consultant services.....	38,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	98,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	377,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
140,123	139,746	377	0	0	0

R85-234

ACTION

Operating expenses

Of available funds under this head, $ 1,139,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-234

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: ACTION	New budget authority..... (P.L. 98-619) 150,164,000
	Other budgetary resources 4,500,000
Bureau: N/A	Total budgetary resources 154,664,000
Appropriation title and symbol: Operating expenses 44 5 0103	Amount proposed for rescission..... 1,139,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 44-0103-0-1-506	Type of budget authority: I Appropriation; Contract authority; Other
Type of account or fund: I Annual; Multiple-year (expiration date); No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	181,000
(2) Consultant services.....	495,000
(3) Public affairs, public relations, and advertising activities.....	200,000
(4) Publishing, printing, reproduction and audio-visual activities.....	261,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	2,000
Total, 2901 savings.....	1,139,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
144,123	143,498	625	514	0	0

FEDERAL EMERGENCY MANAGEMENT AGENCY

Salaries and expenses

Of available funds under this head, $ 786,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-235

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Federal Emergency Management Agency	New budget authority..... (P.L. 98-371) 130,149,000
Bureau: N/A	Other budgetary resources 1,000,000
	Total budgetary resources 131,149,000
Appropriation title and symbol: Salaries and expenses 58 5 0100	Amount proposed for rescission..... 786,000
OMB identification code: 58-0100-0-1-999	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	300,000
(2) Consultant services.....	361,000
(3) Public affairs, public relations, and advertising activities.....	125,000
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	786,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
129,873	129,166	707	79	0	0

R85-236

FEDERAL EMERGENCY MANAGEMENT AGENCY

Emergency management planning and assistance

Of available funds under this head, $ 1,287,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-236

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Federal Emergency Management Agency	New budget authority..... (P.L. 98-371) 326,441,000
	Other budgetary resources 500,000
Bureau: N/A	Total budgetary resources 326,941,000
Appropriation title and symbol: Emergency management planning and assistance 58 5 0101	Amount proposed for rescission..... 1,287,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 58-0101-0-1-999	Type of budget authority: I Appropriation; Contract authority; Other
Type of account or fund: I Annual; No Year; Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	0
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	1,287,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	1,287,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(In thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
311,445	310,351	1,094	193	0	0

NATIONAL ARCHIVES AND RECORDS ADMINISTRATION

Operating expenses

Of available funds under this head, $ 166,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: National Archives and Records Administration	New budget authority..... (P.L. 98-473) 91,592,400
	Other budgetary resources 18,720,000
Bureau: N/A	Total budgetary resources 110,312,400
Appropriation title and symbol: Operating expenses 88 5 0300	Amount proposed for rescission..... 166,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 88-0300-0-1-804	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: X Annual; Multiple-year; No Year; (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	41,000
(2) Consultant services.....	0
(3) Public affairs, public relations, and advertising activities.....	50,000
(4) Publishing, printing, reproduction and audio-visual activities.....	75,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	166,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
89,761	89,595	166	0	0	0

R85-238

NATIONAL LABOR RELATIONS BOARD

Salaries and expenses

Of available funds under this head, $ 1,070,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-238

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: National Labor Relations Board	New budget authority..... (P.L. 98-619) 137,964,000
Bureau: N/A	Other budgetary resources 5,000
	Total budgetary resources 137,969,000
Appropriation title and symbol: Salaries and expenses 63 5 0100	Amount proposed for rescission..... 1,070,000
OMB identification code: 63-0100-0-1-505	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
Type of account or fund: X Annual No Year; Multiple-year (expiration date)	Type of budget authority: X Appropriation; Contract authority; Other
	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	717,000
(2) Consultant services.....	47,000
(3) Public affairs, public relations, and advertising activities.....	0
(4) Publishing, printing, reproduction and audio-visual activities.....	306,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	0
Total, 2901 savings.....	1,070,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
136,680	135,621	1,059	11	0	0

NATIONAL SCIENCE FOUNDATION

Research and related activities

Of available funds under this head, $ 2,002,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-239

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: National Science Foundation	New budget authority..... (P.L. 98-371) 1,306,912,000
	Other budgetary resources 25,000,000
Bureau: N/A	Total budgetary resources 1,331,912,000
Appropriation title and symbol: Research and related activities 495/60100	Amount proposed for rescission..... 2,002,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 49-0100-0-1-251	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; X Multiple-year; No Year; Sept. 30, 1986 (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel	565,000
(2) Consultant services	313,000
(3) Public affairs, public relations, and advertising activities	88,000
(4) Publishing, printing, reproduction and audio-visual activities	1,036,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles	0
Total, 2901 savings	2,002,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
1,252,812	1,250,872	1,940	62	0	0

R85-240

NUCLEAR REGULATORY COMMISSION

Salaries and expenses

Of available funds under this head, $ 4,329,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-240

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Nuclear Regulatory Commission	New budget authority..... (P.L. 98-360) 448,200,000
	Other budgetary resources 6,199,356
Bureau: N/A	Total budgetary resources 454,399,356
Appropriation title and symbol: Salaries and expenses	Amount proposed for rescission..... 4,329,000
31 X 0200	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 31-0200-0-1-276	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year (expiration date); X No Year	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	1,814,000
(2) Consultant services.....	294,000
(3) Public affairs, public relations, and advertising activities.....	327,000
(4) Publishing, printing, reproduction and audio-visual activities.....	1,822,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	72,000
Total, 2901 savings.....	4,329,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
455,000	451,000	4,000	329	0	0

TENNESSEE VALLEY AUTHORITY

Tennessee Valley Authority fund

Of available funds under this head, $ 1,538,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-241

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: Tennessee Valley Authority	New budget authority..... (P.L. 98-360) 120,000,000
	Other budgetary resources 95,580,636
Bureau: N/A	Total budgetary resources 215,580,636
Appropriation title and symbol: Tennessee Valley Authority fund 64 X 4110	Amount proposed for rescission..... 1,538,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 64-4110-0-3-271	Type of budget authority: X Appropriation; Contract authority; Other
Type of account or fund: Annual; Multiple-year; X No Year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	453,000
(2) Consultant services.....	130,000
(3) Public affairs, public relations, and advertising activities.....	214,000
(4) Publishing, printing, reproduction and audio-visual activities.....	259,000
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	482,000
Total, 2901 savings.....	1,538,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
145,000	143,462	1,538	0	0	0

R85-242

UNITED STATES INFORMATION AGENCY

Salaries and expenses

Of available funds under this head, $ 433,000 are rescinded pursuant to section 2901 of the Deficit Reduction Act of 1984.

Rescission Proposal No: R85-242

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

AGENCY: United States Information Agency	New budget authority..... (P.L. 98-411) 545,856,000
Bureau: N/A	Other budgetary resources 9,408,953
	Total budgetary resources 555,264,953
Appropriation title and symbol: Salaries and expenses 67 5 0201	Amount proposed for rescission..... 433,000
	Legal authority (in addition to Section 1012): Antideficiency Act and Section 2901 of P.L. 98-369
OMB identification code: 67-0201-0-1-154	Type of budget authority: X Appropriation Contract authority Other
Type of account or fund: X Annual No Year Multiple-year (expiration date)	Grant program: No

JUSTIFICATION: These savings are being proposed for rescission pursuant to section 2901 of the Deficit Reduction Act of 1984 for the following items:

(1) Travel of personnel and transportation of things for personnel.....	129,000
(2) Consultant services.....	76,000
(3) Public affairs, public relations, and advertising activities.....	81,000
(4) Publishing, printing, reproduction and audio-visual activities.....	0
(5) Operation, maintenance, management, leasing, acquisition and disposal of motor vehicles.....	147,000
Total, 2901 savings.....	433,000

ESTIMATED PROGRAM EFFECT: None

OUTLAY EFFECT:

(in thousands of dollars)

1985 Outlay Estimate		Outlay Savings			
Without Rescission	With Rescission	1985	1986	1987	1988
520,371	519,938	433	0	0	0

[FR Doc. 85-3811 Filed 2-14-85; 8:45 am]

BILLING CODE 3110-01-C

federal register

Friday
February 15, 1985

Part VIII

Department of Agriculture

Farmers Home Administration

7 CFR Part 1980
Guaranteed Loan Programs; Final Rule

DEPARTMENT OF AGRICULTURE

Farmers Home Administration

7 CFR Part 1980

Guaranteed Loan Programs

AGENCY: Farmers Home Administration, USDA.

ACTION: Final rule.

SUMMARY: The Farmers Home Administration (FmHA) amends its regulations to add a debt adjustment program (DAP) for guaranteed operating (OL) and farm ownership (FO) loans. This amendment is needed to provide the policies and procedures for establishing the DAP to provide lenders with a tool to enable them to continue to provide credit to farmers who do not now have adequate security and/or ability to repay their loans. Guarantees under this amendment would be limited to those loans which are classified as substandard or worse. The intended effect of this action is to provide assistance to both lenders and their farm borrowers in a time of financial difficulty.

EFFECTIVE DATE: February 15, 1985.

FOR FURTHER INFORMATION CONTACT: Chester Bailey, Senior Loan Officer, Emergency Division, Farmers Home Administration, USDA, Room 5424, South Agriculture Building, 14th and Independence Avenue SW., Washington, D.C. 20250, telephone (202) 382–1642.

The Regulatory Impact Analysis is available in the Directives Management Branch (DMB) of the Farmers Home Administration (FmHA), Room 6348, South Agriculture Building, Washington, D.C. 20250.

SUPPLEMENTARY INFORMATION: This final action has been reviewed under USDA procedures established in Departmental Regulation 1512–1, which implements Executive Order 12291, and has been determined to be major because it will have an annual effect on the economy of $100 million or more.

This final rule implements one of the four Farm Credit Initiatives announced by President Ronald Reagan on September 18, 1984.

Memorandum of Law

Subject: Federal Register document for 7 CFR 1980—Subpart A, B, Guaranteed Loan Programs.

The changes to FmHA regulations contained in this Federal Register document have been reviewed by the Office of the General Counsel and determined to be within the scope of FmHA authority. The provisions in Subpart B, Exhibit B, of Part 1980 are consistent with FmHA's authority to guarantee loans at 7 U.S.C. 1921 et seq. The Secretary's general rulemaking and delegation authority for Part 1980 is furnished by 7 U.S.C. 1989.

Daniel Oliver,

General Counsel.

This regulation does not directly affect any FmHA programs or projects which are subject to intergovernmental consultation.

The Catalog of Federal Domestic Assistance numbers are 10.406 Farm Operating Loans and 10.407 Farm Ownership Loans.

This document has been reviewed in accordance with 7 CFR Part 1940, Subpart G, "Environmental Program." It is the determination of FmHA that this action does not constitute a major Federal action significantly affecting the quality of the human environment, and in accordance with the National Environmental Policy Act of 1969, Pub. L. 91–190, an Environmental Impact Statement is not required.

FmHA implemented the DAP upon publication by interim rule in the **Federal Register** [49 FR 41223] on October 19, 1984. That proposal provided for a 30 day comment period. The comment period ended November 19, 1984. Comments were received from 12 individuals and organizations. Follow-up correspondence and/or dialogue has occurred with some respondents and changes or revisions have been made as a result of a review of the comments.

The following is a discussion of the comments received from 1 farmer; 2 FmHA employees; 1 college professor; 3 lending institutions; 2 lenders' trade associations; and two public interest groups.

The farmer stated that he was very pleased to hear that something was being done to help financially distressed farmers. The respondent wrote "Our future and our children's future depend on whether FmHA will assist us in correcting our problems and the problems of other farmers likewise." He gave no recommendations to further improve on DAP.

Two FmHA employees were of the opinion that the prohibition on not permitting a reduced level of interest rate in lieu of an additional write off to create a positive cash flow in Exhibit B, paragraph II B is self defeating in assisting lenders and farmers. One employee wrote "Why should a banker agree to write off much below the current value of the security in order to make it cash flow when a decreased interest rate will do the same thing?"

A college professor wrote "The most serious problem with the regulations rests with the provision on page 41225 of the **Federal Register** (§ 1980.101, Exhibit B, paragraph II (B) of CFR)." He suggested that lenders be permitted to substitute a reduced level of interest rate charge for reductions in loan principal in order to meet the cash flow requirements. He also suggested that the required cash flow be set at 100 percent rather than 110 percent.

One lender wrote "We would find it far preferable to utilize lower interest rates to make an individual farming operation cash flow after the mutual 10 percent write down." The lender further stated that prohibiting a reduction in the interest rate in lieu of an additional write-off to create a positive cash flow would jeopardize the acceptance of the DAP.

The second lender wrote "We would like to say that we appreciate the fact that you recognize Midwest farmers are experiencing serious economic problems." It recommended that the lender be allowed to substitute a reduced interest rate for all or part of the requested write off. The lender stated that "fewer farmers will be served if the only option presented to the lender is a 10 percent write off of principal." The third lender also wrote that prohibiting interest rate reductions in lieu of write-off would be "unduly harsh for the lender."

One lenders' trade association wrote that the lender should be permitted to "bring the loan to a positive cash flow position through a downward adjustment of the interest rate." They also questioned whether a positive cash flow under DAP should include a 10 percent surplus; that a guarantee level of less than 90 percent would only serve to discourage participation in the program; that the one percent guarantee fee should be dropped; and that "partial payments against the guarantee prior to the completion of loan liquidation" be permitted.

The second lenders' trade association wrote that it supports the principle of the DAP because it will "offer a tool to allow some lenders to continue to provide credit to a number of farmers who do not presently have the ability to repay their loans." However, the association recommended that the DAP permit a reduction of interest rate in exchange for a 90 percent guarantee; that the one percent guarantee fee should not be passed on to the borrower; that the borrower must be required to adhere to a closely monitored, austere operating program; allow for early disbursements of guarantee proceeds based on expected liquidation values and that the regulations "make clear that the

program is open to borrowers who will have both a positive cash flow and a high prospect for full debt repayment if they are provided this assistance;" and that the DAP permit an adjustable interest rate.

We agree that lenders should be given the option to substitute a reduced level of interest in lieu of a writeoff and we have, therefore, incorporated this provision in this final rule. We do not believe that the cash flow provision should be reduced. We believe that a planned 10 percent cash flow margin is reasonable. A 10 percent margin is necessary because of the uncertainty and instability of prices, costs and natural disasters. We believe that a 10 percent margin in a projected cash flow is a realistic planning margin for developing a reasonable long term workout plan. FmHA rules and regulations currently permit a lender conducting a liquidation of a guaranteed loan to receive, upon request, an estimated loss settlement provided the lender applies such request to the outstanding principal balance owed on the guaranteed debt. FmHA believes that the 1 percent fee should be charged to the lender to cover administrative costs and any potential loss to FmHA. The interim rule allowed variable interest rates to be used, but in order to eliminate any confusion about this, the final rule clearly states that variable rates can be used.

One public interest group wrote "that requiring a debt writeoff as proposed in the interim rule will not be in the long term best interest of the borrower, nor will it be equitable to other borrowers." The respondent also suggested that FmHA investigate the potential of issuing government bonds to cover part of the value of mortgages a farm credit institution holds with family-size farm operators and investigate the feasibility of purchasing loans at a discount rate and then converting the loan to a regular farm ownership or operating loan program. The respondent states that "nearly one-third of medium size farmers in the nation have debt to asset ratios greater than forty percent . . . there is no question for the need of massive federal assistance to provide additional security for debts of family-size farm units."

The second public interest group wrote "The debt adjustment program (DAP) announced in the October 19 regulations contains terms which will limit its effectiveness." They stated that it is unlikely that a lender will be interested in aiding a borrower if FmHA requires at least a 10 percent writeoff for those borrowers who already have or are near to having a positive cash flow unless the lender is substantially undersecured. They also wrote that the DAP should explicitly allow existing FmHA guaranteed borrowers to participate in the program and that "some mechanism for giving the borrowers a role in requesting the writeoff should be instituted."

The regular farm loan guarantee program is available to lenders with farm loans that are high risk and adequately secured but where the borrower has a positive cash flow. The DAP offers another tool to assist both farmers and lenders where there is no alternative but eventual liquidation.

Exhibit B of Subpart B of Part 1980 of the interim rule published October 19, 1984, has been revised as a result of the comments (1) to permit the lender to substitute a reduced interest rate in lieu of a writeoff; (2) to permit the lender to charge a fixed or variable interest rate; (3) to make changes for clarity and (4) permit guaranteed DAP loans to be rescheduled up to fifteen years from the date of the rescheduling action and (5) to allow a variable rate guarantee when the lender chooses to use an interest rate reduction in lieu of a writeoff.

Need For Government Action: The FmHA programs affected by this regulation change are Farm Ownership (FO) guaranteed loans and Operating (OL) guaranteed loans.

FmHA guaranteed loans are made and serviced by commercial sources such as Federal Land banks, Production Credit Associations, banks, insurance companies and savings and loan associations. FmHA may provide the lender with a guarantee not to exceed 90 percent of loss of principal and interest of a loan.

A large percentage of the nation's small- and medium-size farmers operate farms which fall within the FmHA definition of a family size farm. Eligible farmers operating not larger than family-size farms can be provided FmHA assistance through guaranteed OL and FO loan authorities. In many cases, lenders have outstanding loans with small- and medium-size farmers who do not have adequate security and/or do not have the ability to repay their loans within a reasonable period of time. FmHA can provide assistance to both lenders and their customers by use of the DAP administered in conjunction with 7 CFR Part 1903, Subpart A "Voluntary Debt Adjustment" and the guaranteed loan authorities for OL and FO loans under 7 CFR Part 1980, Subparts A and B. Lenders who wish to participate in this program must be willing to adjust their loans by permanently writing off a minimum of 10 percent of the total principal and interest outstanding on each loan which the lender wants guaranteed or by reducing the rate of interest in an amount which will provide a reduction in interest cost equal to 10 percent of the total principal and interest outstanding on each loan which the lender wants guaranteed. The amount written off or the interest rate reduction must establish a financial position which is compatible with the borrower's total debt payment ability and provide for a positive cash flow in the borrower's operating budget.

The purpose of the DAP is to provide lenders with a tool that would enable them to continue to provide credit during a workout period with loans which are now classified as substandard or worse. Without this alternative method of continuation, many lenders would have no choice but to force some of their borrowers to liquidate assets or otherwise leave agriculture. To meet the expected need for DAP, a significant amount of funds available for guaranteeing FO and OL loans will be made available for this program.

List of Subjects in 7 CFR Part 1980

Loan programs—Agriculture.

Accordingly, the interim rule published October 19, 1984 [49 FR 41223], is adopted as a final rule with the following amendments:

PART 1980—GENERAL

Subpart B—Farmer Program Loans

1. In § 1980.124, paragraph (b)(9) is revised to read as follows:

§ 1980.124 Consolidation, rescheduling, reamortizing and deferral.

* * * * *

(b) * * *

(9) The new note which exists after a consolidation or rescheduling occurs must be repaid over a period *not to exceed fifteen years* from the date of the action, unless the new note evidences a loan made solely for recreation and/or nonfarm enterprise purposes, in which case it must be repaid over a period not to exceed seven years from the date of the action.

* * * * *

2. Exhibit B to Subpart B of Part 1980 is revised to read as follows:

Exhibit B.—Debt Adjustment Program—Farmers Home Administration (FmHA) Guarantees of Loans with Accompanying Debt Adjustment by Lender

I *General:* This Exhibit provides policies and procedures for the debt adjustment program (DAP) for guaranteed operating

loans (OL) described in § 1980.175 and farm ownership (FO) loans described in § 1980.180 of this subpart. All sections of Subparts A and B of Part 1980 apply except as modified by Exhibit A of this subpart and this Exhibit. The objective of the DAP is to provide lenders with a tool to enable them to continue to provide credit to operators of not larger than family farms who do not have the ability to repay their loan(s) and/or do not have adequate security for their loan(s) without debt adjustment. Borrowers, lenders and loan(s) guaranteed must meet all requirements for guaranteed OL and/or FO loans in this subpart. Loan guarantees under this Exhibit will only be available for loans which are classified as substandard or worse by the lender's supervising agency.

Lenders that participate in this program must write down existing indebtedness to the extent necessary to assure that the new guaranteed loan will show a positive cash flow each year of the loan. The write down can take either of two forms:

- An upfront write off of existing indebtedness of at least 10%.
- A reduction in the interest rate, the present value of which reduction over the term of the loan must be equal to the value of an upfront write down of existing indebtedness of at least 10%.

Both of these options must result in the same Federal risk exposure under the FmHA guarantee.

A. *Authority.* The authorizations in this Exhibit provide: (1) a significant amount of funds for guaranteeing FO and OL loans will be made available for the DAP; (2) only loans to farmers which are classified as substandard or worse loans by the lender's supervising agency will be considered for a guarantee; (3) the lender must actually write off, by permanent cancellation, a minimum of 10 percent of the total principal and interest outstanding on each loan which the lender wants guaranteed or must provide for a reduction in the interest rate, the present value of which reduction over the term of the loan must be equal to the value of an upfront write down of existing indebtedness of at least 10%. Whenever the interest rate reduction is used in lieu of a write off, the loan guarantee will be set a a level which assures that the Federal risk exposure is the same as it would be under an upfront principal and interest write off.

In addition to the required 10 percent minimum write off or interest rate reduction used in lieu of write off, the lender must also write off more principal and interest or reduce the rate of interest still more so that the borrower's operation projects a positive cash flow over the life of the loan. For the purposes of this Exhibit a cash flow projection is a listing of all anticipated cash inflows (both farm and non-farm) for each year; and all anticipated cash outflows (both farm and non-farm) including operating expense, debt repayments, family living expenditures and tax payments. For the purposes of this Exhibit a positive cash flow is one which shows that anticipated cash inflows are at least 110 percent of each year's anticipated cash outflows. The adjusted indebtedness must be adequately secured.

B. *Policy.* Private lenders now hold a substantial number of farm operating and real estate loans to operators of not larger than family size farms which are classified as substandard or worse loans. The terms, conditions and amount of these loans will have to be adjusted in order to provide for a positive cash flow projection. When lenders request FmHA guarantees for such loans, the following conditions must be met before an FmHA guarantee will be issued:

(1) The lender must permanently write off a minimum of 10 percent of the total principal and interest outstanding on each loan or must provide for a reduction in the interest rate, the present value of which reduction over the term of the loan must be equal to the value of an upfront write down of existing indebtedness of at least 10%. In addition, the lender must permanently reduce the interest rate or write off of sufficient additional principal and interest to produce a positive cash flow and to produce a financial position which is compatible with the borrower's total debt payment ability. This will be accomplished by taking a new note for the adjusted amount owing. Guarantees will only be issued on new notes reflecting the adjusted balance or new interest rate. The entire loan amount must be adequately secured.

(2) The FmHA will guarantee 90 percent of the remaining adjusted indebtedness under § 1980.20 of Subpart A of this part, whenever the lender writes off at least 10 percent.

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(3) Whenever an interest rate reduction is used in lieu of a write off, the guarantee level will be set as follows:

	Principal	Federal Loan Guarantee Level	Government's Exposure
The day of loan closing:			
With a 10% write off:	$ 90,000	90%	$ 81,000
With Interest rate Reduction:	$ 100,000	81%*>	$ 81,000

*>$81,000 ÷ $100,000 = 81%

(4) Whenever an interest rate reduction is used in lieu of a write off, the percent of guarantee will be adjusted at the time of liquidation to assure that the dollar amount of the Government's loss will be equivalent to the same amount as if there had been a principal write off and a 90% guarantee has been used. Example follows:

	Principal	Federal Loan Guarantee Level	Government's Exposure
DEFAULT 1st YEAR AFTER LOAN CLOSING:			
With a 10% write off:	$ 103,500*>	90%	$ 93,150

*>No principal paid during the 1st year.
The $13,500 unpaid interest accrued at 15% during the 1st year plus $90,000 unpaid principal = $103,500.

With interest rate reduction:	$ 110,750*>	84.1%**>	$ 93,141

*>No principal paid during 1st year.
The $10,750 unpaid interest accrued at 10.75% during 1st year plus $100,000 unpaid principal = $110,750.

**>$93,150 ÷ $110,750 = 84.10%

	Principal	Federal Loan Guaranteed Level	Government's Exposure
DEFAULT 2nd YEAR AFTER LOAN CLOSING:			
With a 10% write off:	$ 88,103*>	90%	$ 79,023

*>No principal paid during the 2nd year.
The $11,491 unpaid interest accrued at 15.00% during the 2nd year
plus $76,612 unpaid principal = $88,103.

With interest rate reduction:	$ 92,921*>	85.0%**>	$ 78,983

*>No principal paid during the 2nd year.
The $9,019 unpaid interest accrued at 10.75% during the 2nd year
plus $83,902 unpaid principal = $92,921

**>$79,023 ÷ $92,921 = 85.04%

DEFAULT 3rd YEAR AFTER LOAN CLOSING:			
With a 10% write off:	$ 70,397*>	90%	$ 63,357

*>No principal paid during the 3rd year.
The $9,182 unpaid interest accrued at 15.00% during the 3rd year
plus $61,215 unpaid principal = $70,397.

With interest rate reduction:	$ 73,175*>	86.58%**>	$ 63,355

*>No principal paid during 3rd year.
The $7,102 unpaid interest accrued at 10.75% during 3rd year
plus $66,073 unpaid principal = $73,175.

**>$63,357 ÷ $73,175 = 86.58%

DEFAULT 4th YEAR AFTER LOAN CLOSING:			
With a 10% write off:	$ 50,035*>	90%	$ 45,032

*>No principal paid during the 4th year.
The $6,526 unpaid interest accrued at 15.00% during the 4th year
plus $43,509 unpaid principal = $50,035.

With interest rate reduction:	$ 51,307*>	87.77%**>	$ 45,032

*>No principal paid during the 4th year.
The $4,980 unpaid interest accrued at 10.75% during the 4th year
plus $46,327 unpaid principal = $51,307

**>$45,032 ÷ $51,307 = 87.77%

	Principal	Federal Loan Guarantee Level	Government's Exposure
DEFAULT 5th YEAR AFTER LOAN CLOSING:			
With a 10% write off:	$ 26,619	90%	$ 23,957

*>No principal paid during the 5th year.
The $3,472 unpaid interest accrued at 15.00% during the 5th year
plus $23,147 unpaid principal = $26,619.

With interest rate reduction:	$ 27,088*>	88.44%**>	$ 23,957

*>No principal paid during the 5th year.
The $26,619 unpaid interest accrued at 10.75% during the 5th year
plus $24,459 unpaid principal = $27,088.

**>$23,957 ÷ $27,088 = 88.44%

Formula for adjusting the percent of loan guarantee upon liquidation settlement when interest rate reduction is used in lieu of write off.

A x B = C ÷ D = E

A = Unpaid Principal plus interest, if a 10 % write off had been made.

B = 90%

C = Dollar amount of guarantee, if a 10% write off had been made.

D = Unpaid principal plus interest at time of guarantee settlement.

E = Adjusted percent guarantee at time of liquidation settlement.

BILLING CODE 3410-07-C

This means that the dollar amount of the Government's loss if the interest rate is reduced must be the same as the Government's loss if principal and interest had been written off for the period of the loan guarantee.

(5) Whenever an interest rate reduction is used in lieu of a principal write off, the percent of guarantee will be established at the time of the loan closing under the assumption that a 90 percent loan guarantee would have been granted if the lender had chosen an equivalent principal write off. Form FmHA 449–34, "Loan Note Guarantee," will be amended to show the minimum guarantee granted on the interest rate reduction method loan. The first line under the lender's address should be "The minimum guaranteed portion of the loan is $ ——— which is ——— (——%) percent of loan principal." These changes will be dated and initialled by the lender's authorized agent.

When Form FmHA 449–36, "Assignment Guarantee Agreement," is used for loans where the interest rate is reduced in lieu of principal write off the minimum and maximum guarantee loan limits will be shown. In these cases Form FmHA 449–36 will be amended as follows: "The United States of America, acting through Farmers Home Administration (FmHA) entered into a Loan Note Guarantee (Form FmHA 449–34) with the lender applicable to such loan to guarantee the loan at a minimum of ——% at the beginning and not to exceed ——% of the amount of the principal advanced and any interest (including any loan subsidy) due thereon as provided therein. These changes will be dated and initialled by the lender's authorized agent.

Form FmHA 449–35, "Lender's Agreement," will be amended to show the minimum and maximum loan guarantee limits when interest rate reduction is used in lieu of a principal write off. Form 449–35 will be amended to read "The United States of America acting through Farmers Home Administration (FmHA) has entered into a "Loan Note Guarantee" (Form FmHA 449–34) or has issued a "Conditional Commitment for Guarantee" (Form FmHA 449–14) to enter into a Loan Note Guarantee with the lender applicable to such loan to participate in a percentage of any loss on the loan of a minimum of ——% at the beginning and not to exceed ——% of the amount of the principal advance and any interest (including any loan subsidy) thereon." Section I. under *THE PARTIES AGREE:* will be amended to read "The maximum loss covered under the Loan Note Guarantee will be a minimum of ——% at the beginning and not to exceed ——% of the principal and accrued interest including any loan subsidy on the above indebtedness." These changes will be dated and initialled by the lender's authorized agent.

(6) A guarantee will not be issued unless the farming operation shows a projected positive cash flow and the borrower is determined to be eligible for a guaranteed OL or FO loan under this subpart.

(7) Lenders who wish to participate in this debt adjustment program will be encouraged to apply for Approved Lender Program (ALP) status under Exhibit A of this subpart to expedite processing of requests for a guarantee. However, guarantees are not limited to lenders with ALP status.

II *Processing Guaranteed OL and/or FO Loans With Debt Adjustments.* FmHA personnel responsible for accepting, processing and approving or denying requests for Loan Note Guarantees will follow the policies, responsibilities and procedures in Part 1903, Subpart A, "Voluntary Debt Adjustment" (except § 1903.9(a)). Lenders applying for guarantees will be expected to enter into any necessary debt adjustment negotiations with the borrower's other creditors who have provided supplier or dealer type open accounts and/or secured credit.

A. Guarantees will not be issued under this Exhibit to lenders that do not comply with Paragraph I B (1) of this Exhibit. The amount which will be saved by the borrower must be permanently cancelled by the lender and no attempt must ever be made to collect that portion of the debt. Form FmHA 403–1, "Debt Adjustment," will be executed by the borrower and the lender. Lenders will provide evidence in the form of a written certification (see Attachment 1 to this Exhibit) for the FmHA file which attests to the amount of each loan, amount of write off or interest rate reduction and amount of the new balance upon which the guarantee is requested.

B. Lenders must abide by limitations on loan purposes, loan limitations, interest rates, terms and security requirements as set forth for OL and FO loans in §§ 1980.175 and 1980.180 of this subpart. The interest rate to be paid by the borrower to the lender may be a fixed or variable rate agreed upon by the borrower and the lender. The rate can never exceed the rate the lender charges its best farm customers on loans for similar purposes and terms (see § 1980.175 (e) and § 1980.180 (f) of this Subpart). If a variable rate is used, it cannot change more often than monthly. If a variable interest rate is used, the spread between that rate and the interest rate charged to its best farm customers will remain constant throughout the period of the loan guarantee. This constant factor will be identified at the time of loan closing as a condition of loan approval.

C. All requests for guaranteed OL and FO loans will be processed under Part 1980 Subparts A and B, including Exhibit A of this subpart, except as modified by this Exhibit B for debt adjustment. Except as modified by Exhibit A to this subpart, FmHA personnel responsible for processing a request for guarantee under this Exhibit B will review each request for guarantee to determine that: (1) values placed on assets by the lender are consistent with market values for the area; (2) the borrower has suitable tenure on any essential leased land, facilities or equipment; (3) operating cost(s), yields, production and prices used in the farm budget are realistic for the farm and the operator; and (4) all conditions required in paragraph I B (1) and (3) of this Exhibit are met. Form FmHA 449–23, "Guaranteed Loan Evaluation", must be completed and must contain these four determinations. This form will be placed in the case file.

D. One lender may receive both a guaranteed OL and FO with a Loan Note Guarantee for each note. Any other loans made to the same borrower for which the same lender requests a guarantee will be processed under Subparts A and B of Part 1980 except as modified by Exhibit A of this subpart.

E. With the State Director's prior consent, the lender may extend the repayment term on any loan(s) previously guaranteed under this subpart by writing a new note which has an extended repayment term. The State Director's consent will be given provided:

(1) The lender provides FmHA with documentation to show that the borrower meets the eligibility and security requirements for which the initial loan was guaranteed; the borrower is cooperating in servicing the account and is maintaining the security; and such action enables the borrower to continue farming.

(2) Any holder(s) agrees in writing to the extension of the term.

(3) The new note will not capitalize accrued interest and will not increase the amount of principal which the borrower would have been required to pay, the interest rate, or the percent of loan guarantee.

(4) A new note evidencing a loan made for farm operating purposes must be repaid within fifteen years from the date of the original note and new loans made for real estate purposes must be repaid within 40 years from the date of the original note.

(5) The new note will describe the original (guaranteed) note and will state that the indebtedness evidenced by such note is *not* satisfied. The original note will be retained by the lender for identification purposes.

(6) Additional security instruments will be required if needed to maintain lien priority or to protect the interests of the lender and FmHA.

(7) The State Director will review all documents when presented by the lender to assure all requirements are met and will contact the Regional OGC for assistance, if necessary.

(8) The State Director must make sure the following addendum is attached to the original and all copies of Form FmHA 449–34, "Loan Note Guarantee," and any Form FmHA 449–36, "Assignment Guarantee Agreement":

Based on information provided by the lender, FmHA agrees to allow this borrower's repayment term to be extended. The new term is set out in a note dated ———. The Loan Note Guarantee issued on ———, 19—, remains in effect. This guarantee remains subject to the Lender's Agreement and the provisions of 7 CFR, Part 1980. FmHA's authority to consent to this extension of the repayment term is found in 7 CFR, Part 1980, Subpart B, Exhibit B.

———

Date

———

State Director

F. The guarantee fee(s) are in § 1980.21 of Subpart A (1% initial fee, 1% substitution fee) and are paid as in § 1980.61(f) of Subpart A.

G. Applications are accepted and processed under Subparts A and B of Part

1980 except as modified by Exhibit A of this subpart.

H. The Types of Assistance Codes for DAP guaranteed loans are:

FO–33

OL–49

TO: County Supervisor, FmHA

SUBJECT: Certification of Write Off of Indebtedness or Write Down of Interest Rate.

Borrower's Name: _____

This lending institution certifies that:

1. The total upaid principal and interest balance on the original loans was $———. The new loan balance of $——— is the amount requested for a guarantee.

2. The interest rate charged on the original loan balance was ——%. The (fixed/variable) interest rate to be charged on the new loan balance to the above-mentioned borrower is ——%. This rate will never exceed the corresponding rate charged to our best farm customers (see 7 CFR § 1980.175 (e) and § 1980.180 (f).

If a variable rate is used, the interest rate charged cannot change more often than monthly and the spread will remain ——% below the interest rate charged our best farm customers as defined in FmHA regulations for the period of the guarantee.

3. The amount which this borrower will save due to the write off or the interest rate reduction is permanently cancelled and no attempt will ever be made to collect that portion of the debt.

_____

(Name of Lender)

_____

Lender's IRS I.D. No.

By: _____

TITLE: _____

DATE: _____

(7 U.S.C. 1989; 7 CFR 2.23; 7 CFR 2.70)

Dated: February 13, 1985.

F.W. Naylor, Jr.,

Under Secretary, Small Community and Rural Development.

[FR Doc. 85–4066 Filed 2–14–85; 9:09 am]

BILLING CODE 3410–07–M

federal register

Friday
February 15, 1985

Part IX

Department of Agriculture

Agricultural Marketing Service

7 CFR Part 910

Lemons Grown in California and Arizona; Limitation of Handling; Final Rule

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Part 910

[Lemon Reg. 503]

Lemons Grown in California and Arizona; Limitation of Handling

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Final rule.

SUMMARY: This regulation establishes the quantity of fresh California-Arizona lemons that may be shipped to market at 255,000 cartons during the period February 17–23, 1985. Such action is needed to provide for orderly marketing of fresh lemons for the period due to the marketing situation confronting the lemon industry.

DATES: Effective for the period February 17–23, 1985.

FOR FURTHER INFORMATION CONTACT: William J. Doyle, Chief, Fruit Branch, F&V, AMS, USDA, Washington, D.C. 20250, telephone 202–447–5975.

SUPPLEMENTARY INFORMATION: This final rule has been reviewed under Secretary's Memorandum 1512–1 and Executive Order 12291, and has been designated a "non-major" rule. William T. Manley, Deputy Administrator, Agricultural Marketing Service, has certified that this action will not have a significant economic impact on a substantial number of small entities.

This final rule is issued under Marketing Order No. 910, as amended (7 CFR Part 910) regulating the handling of lemons grown in California and Arizona. The order is effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674). The action is based upon recommendations and information submitted by the Lemon Administrative Committee and upon other available information. It is found that this action will tend to effectuate the declared policy of the act.

This action is consistent with the marketing policy currently in effect. The committee met publicly on February 12, 1985, at Los Angeles, California, to consider the current and prospective conditions of supply and demand and recommended a quantity of lemons deemed advisable to be handled during the specified week. The committee reports that lemon demand is good on mid sizes and easier on the larger size of fruit.

It is further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rulemaking, and postpone the effective date until 30 days after publication in the **Federal Register** (5 U.S.C. 553), because of insufficient time between the date when information became available upon which this regulation is based and the effective date necessary to effectuate the declared purposes of the act. Interested persons were given an opportunity to submit information and views on the regulation at an open meeting. It is necessary to effectuate the declared purposes of the act to make these regulatory provisions effective as specified, and handlers have been apprised of such provisions and the effective time.

List of Subjects in 7 CFR Part 910

Agricultural Marketing Service, Marketing agreements and orders, California, Arizona, Lemons.

PART 910—[AMENDED]

Section 910.803 is added as follows:

§ 910.803 Lemon Regulation 503.

The quantity of lemons grown in California and Arizona which may be handled during the period February 17, 1985, through February 23, 1985, is established at 255,000 cartons.

(Secs. 1–19, 48 Stat. 31, as amended; 7 U.S.C. 601–674)

Dated: February 14, 1985.

Thomas R. Clark,

Deputy Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[FR Doc. 85–4103 Filed 2–14–85; 11:37 am]

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