

Federal Register

Wednesday
February 17, 1982

Highlights

- 6813 National Day of Prayer** Presidential proclamation.
- 6815 National Patriotism Week, 1982** Presidential proclamation.
- 7170 Antitrust** Justice/Antitrust files competitive impact statement on proposed modified final judgment in *U.S. v. Western Electric Company, Inc.*, and *American Telephone & Telegraph Company*. (Part VI of this issue)
- 6885 Supplemental Security Income** HHS/SSA proposes to change treatment of unearned income in determining benefit amounts.
- 7186 Noise Control** EPA defers effective dates of standards for medium and heavy trucks and truck-mounted solid waste compactors. (Part VII of this issue)
- 6918 Grant Programs—Education** ED invites applications for projects under Women's Educational Equity Act Program.
- 6917** ED invites applications for new projects under Bilingual Education Act Training Project Program.
- 6893 Housing** HUD/FHC proposes changes to methods of computing interest on defaulted property improvement loans.

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Highlights

- 7194 Environmental Protection** EPA proposes debarment and suspension procedures for misconduct or poor performance under assistance programs. (Part IX of this issue)
- 7023 Nuclear Power** NRC requests comments on policy statement about safety goals for nuclear power plants.
- 7029 Budget** OMB issues cumulative report on rescissions and deferrals.
- 6998 Grant Programs—Community Services** HHS/CSO solicits applications for certain categories of FY 1981 CSA grantees in States which have not qualified for FY 1982 Community Services Block Grants.
- 6996 Grant Programs—Aged** ADAMHA announces availability of grant to study effects of alcohol on elderly.
- 7200 Prescription Drug Products** HHS/FDA proposes to revoke patient package insert requirements. (Part X of this issue)
- 7043 Treasury Notes** CFTC proposes to amend Chicago Board of Trade Long-Term Treasury Note futures contract.
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- 6912** Racing plates (aluminum horseshoes) from Canada.
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- 6908** Chains and parts thereof, of iron or steel, from Spain.
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Proclamation 4897 of February 12, 1982

The President

National Day of Prayer

By the President of the United States of America

A Proclamation

National prayer is deeply rooted in our American heritage. From the earliest days of our Republic, Americans have asked God to hear their prayers in times of sorrow and crisis and in times of bounty.

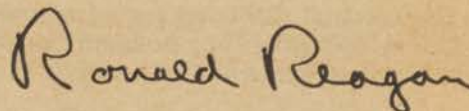
The first National Day of Prayer was proclaimed in 1775 by the Second Continental Congress. As thousands gathered in prayer in places of worship and encampments throughout the new land, the dispersed colonists found a new spirit of unity and resolve in this remarkable expression of public faith. For the first time, Americans of every religious persuasion prayed as one, asking for divine guidance in their quest for liberty and justice. Ever since, Americans have shared a special sense of destiny as a nation dedicated under God to the cause of liberty for all men.

Through the storms of Revolution, Civil War, and the great World Wars, as well as during times of disillusionment and disarray, the nation has turned to God in prayer for deliverance. We thank Him for answering our call, for, surely, He has. As a nation, we have been richly blessed with His love and generosity.

Just 30 years ago, a Joint Resolution of the Congress requested the President to proclaim a day each year, other than a Sunday, as a National Day of Prayer, on which the people of the United States may turn to God in prayer and meditation in places of worship, in groups, and as individuals. Eight Presidents since then have annually proclaimed a Day of Prayer to the nation, resuming the tradition started by the Continental Congress.

NOW, THEREFORE, I, RONALD REAGAN, President of the United States of America, do hereby proclaim Thursday, May 6, 1982, National Day of Prayer. On that day, I ask Americans to join with me in giving thanks to Almighty God for the blessings He has bestowed on this land and the protection He affords us as a people. Let us as a nation join together before God, aware of the trials that lie ahead and of the need for divine guidance. With unshakable faith in God and the liberty which is our heritage, we as a free nation will continue to grow and prosper.

IN WITNESS WHEREOF, I have hereunto set my hand this twelfth day of February, in the year of our Lord nineteen hundred and eighty-two, and of the Independence of the United States of America the two hundred and sixth.



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Presidential Documents

Proclamation 4898 of February 13, 1982

National Patriotism Week, 1982

By the President of the United States of America

A Proclamation

National Patriotism Week affords all Americans a special opportunity to consider the meaning of an honorable term which has sometimes been misunderstood and misused.

True patriotism is a love of country, but it must be an intelligent love and not blind devotion to one's nation without regard to its ideals. Abraham Lincoln recognized this when, speaking in tribute of Henry Clay, he said:

"He loved his country partly because it was his own country, but mostly because it was a free country; and he burned with a zeal for its advancement, prosperity and glory, because he saw in such, the advancement, prosperity and glory, of human liberty, human right, and human nature."

The patriotism of Clay, Lincoln, and generations of Americans was of this nature. They loved their country because it was theirs but even more because it was a land where liberty, justice, and opportunity flourished. They did not love it because of its government but because of its people; not because of the role its government played in world affairs but because of the inspiration the very idea of America gave to every person, great and small, who made this blessed land his home, and to every person in the less fortunate lands of the world who, amid oppression, tyranny, and injustice—as in Poland today—looked to America as the land of freedom.

Americans today should dedicate themselves again to that true patriotism. We should dedicate ourselves again to the enduring values of family, neighborhood, work, peace, and freedom which have characterized our country these past two centuries. Let us do this, and our patriotism will be strong and fulfilling.

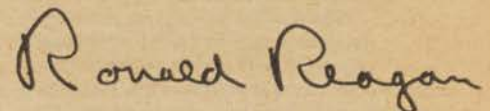
The Congress, by joint resolution (S.J. Res. 34), designated the week commencing with the third Monday in February of 1982 as "National Patriotism Week" and requested the President to issue a proclamation calling upon the people of the United States to commemorate that week with appropriate celebrations and observances.

NOW, THEREFORE, I, RONALD REAGAN, President of the United States of America, do hereby designate the week beginning February 15, 1982, as National Patriotism Week.

I invite all primary and secondary schools to conduct programs of study which are dedicated to those bedrock principles of national greatness devoted to rekindling the patriotic flame in all Americans.

I call upon all citizens of the United States of America to commemorate National Patriotism Week with appropriate celebrations and observances.

IN WITNESS WHEREOF, I have hereunto set my hand this thirteenth day of February, in the year of our Lord nineteen hundred and eighty-two, and of the Independence of the United States of America the two hundred and sixth.



Rules and Regulations for the Management of the Bank

Section 1. Name and Location
Section 2. Capital and Reserves

The Bank shall be known as the Bank of the State of New York, and shall have its principal office in the City of New York. The Bank shall have a capital of one million dollars, divided into shares of one hundred dollars each. The Bank shall also have a reserve fund of one million dollars, which shall be used for the purpose of meeting the obligations of the Bank.

The Bank shall be managed by a Board of Directors, which shall consist of not less than five and not more than fifteen members. The Board of Directors shall have the power to make and alter the By-Laws of the Bank, and to manage the business of the Bank in accordance with the powers conferred upon it by the State.

The Board of Directors shall also have the power to appoint and remove the President and the Cashier of the Bank, and to determine their salaries. The President shall be the chief executive officer of the Bank, and shall have the power to execute the orders of the Board of Directors, and to manage the day-to-day operations of the Bank.

The Cashier shall be the chief financial officer of the Bank, and shall have the power to receive and disburse the funds of the Bank, and to keep the books and accounts of the Bank. The Board of Directors shall also have the power to appoint and remove the Cashier, and to determine his salary.

The Bank shall be subject to the supervision and control of the State Comptroller of the Currency, and shall be required to file with him a true and correct copy of its books and accounts, and to submit to him for examination and audit.

James B. [Signature]

Section 3. Powers and Privileges
Section 4. Officers and Directors

The Bank shall have the power to receive deposits of money, and to issue checks and drafts payable to order or to the order of the Cashier. The Bank shall also have the power to lend money on real estate and other securities, and to discount promissory notes and bills of exchange.

The Bank shall also have the power to purchase and sell United States Government securities, and to purchase and sell foreign exchange. The Bank shall also have the power to act as a depository for the funds of the State, and to receive and disburse the same.

The Bank shall also have the power to receive and hold deposits of money for the use of the State, and to receive and hold deposits of money for the use of the City of New York. The Bank shall also have the power to receive and hold deposits of money for the use of the County of New York.

The Bank shall also have the power to receive and hold deposits of money for the use of the State, the City of New York, and the County of New York, and to receive and hold deposits of money for the use of the State, the City of New York, and the County of New York.

The Bank shall also have the power to receive and hold deposits of money for the use of the State, the City of New York, and the County of New York, and to receive and hold deposits of money for the use of the State, the City of New York, and the County of New York.

Rules and Regulations

Federal Register

Vol. 47, No. 32

Wednesday, February 17, 1982

This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510. The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

9 CFR Part 113

Viruses, Serums, Toxins, and Analogous Products; Standard Requirement for Pasteurella Multocida Bacterin, Avian Isolate, Type 4

Correction

In FR Doc. 82-2702, at page 5194, in the issue of Thursday, February 4, 1982, make the following corrections:

1. On page 5194, the words "Bacterins" and "Isolates" in the heading are corrected by removing the "s" at the end of each word.
2. On page 5194, in the "SUMMARY", first paragraph, line 9, "isolate" should read "isolates" and in line 18, insert "the" after "for" and before "Type 4".
3. On page 5195, first column, second full paragraph, line 4, insert the "for" after the "standard" and before "Type 4".
4. On page 5195, the last column, the fourth full paragraph designated as paragraph (c)(6) of § 113.101, in the second to the last line, correct "in" to read "is".

BILLING CODE 1505-01-M

FEDERAL TRADE COMMISSION

16 CFR Part 13

[Docket No. 8883]

Kellogg Company et al.; Prohibited Trade Practices, and Affirmative Corrective Actions

AGENCY: Federal Trade Commission.

ACTION: Dismissal order.

SUMMARY: This order vacates in its entirety, the September 1, 1981 Initial Decision and dismisses with prejudice

the Commission's April 26, 1972 Complaint, which charged three cereal manufacturers with engaging in practices having the effect of maintaining a highly concentrated noncompetitive market structure in the production and sale of ready-to-eat cereals.

DATES: Complaint issued April 26, 1972. Dismissal order issued Jan. 15, 1982.¹

FOR FURTHER INFORMATION CONTACT: FTC/CS-3, Anthony Low Joseph, Washington, D.C., 20580 (202) 724-1334.

SUPPLEMENTARY INFORMATION:

In the Matter of Kellogg Company, a corporation, General Mills, Inc., a corporation, and General Foods Corporation, a corporation.

(Sec. 6, 38 Stat. 721 [15 U.S.C. 46. Interprets or applies sec. 5, 38 Stat. 719, as amended; 15 U.S.C. 45])

The Order Denying Appeal and Vacating Initial Decision, including Separate Statements of Commissioners Clanton and Bailey, and the Dissenting Statement of Commissioner Pertschuk, is as follows:

The Commission has determined not to hear further appeal of this matter. The Commission has also determined that the Initial Decision shall not become the final decision of the Commission. Thus, It is ordered that, the Initial Decision in Docket No. 8883 be vacated in its entirety, and the Commission's complaint in this matter be, and it hereby is, dismissed with prejudice.

By direction of the Commission, Commissioner Pertschuk dissenting as to denial of the appeal.

Carol M. Thomas,
Secretary.

Separate Statement of Commissioner Clanton Concerning Kellogg Co., et al., Dkt. No. 8883

This case raises important issues concerning the application of section 5 of the FTC Act to oligopolistic conduct. Because of these issues and the present posture of this case—Administrative Law Judge Berman's decision in favor of respondents coupled with the Bureau Director's decision not to appeal—it seems highly desirable for the Commission to determine now whether a full briefing on the merits is warranted.

Of course, even in the absence of an appeal, the Commission has the right under § 3.53 of the rules of practice to undertake a thorough review of the record. However, I believe the circumstances of this case justify

¹ Copies of the Complaint, Initial Decision, Order Denying Appeal and Vacating Initial Decision filed with the original documents.

an exception to that practice. Given the theories of liability and proposed relief under consideration, it is entirely proper for us to see if there is a likely basis for issuing an order, even if the facts conform closely to what complaint counsel contend.

After having reviewed the parties' most recent submissions, in response to the Commission's order of December 18, 1981, as well as other parts of the record, I cannot find a basis for continuing the case. In its most succinct form, complaint counsel urge that liability be premised on the basis of two related but distinct theories. The first is a traditional conspiracy to monopolize based upon principles contained in Section 2 of the Sherman Act; the second is a shared monopoly theory under Section 5 of the FTC Act, a theory which does not depend upon a showing of collusion. Under either of these theories, complaint counsel argue that the only effective form of relief would be a divestiture order, including royalty-free licensing of respondents' cereal trademarks.

As to the first theory, I agree with ALJ Berman that a conspiracy to monopolize was not properly pled. As for the separate shared monopoly theory, I do not believe such a theory, however characterized, can serve as a predicate for the Commission to restructure an industry, at least in the absence of clear predatory behavior, which is not claimed here.

I do want to emphasize, however, that Section 5 may well provide the Commission with sufficient authority to attack non-collusive behavior that contributes to or enhances anticompetitive conduct, and which is without compelling business justification. In such circumstances, the principal remedial tool for dealing with this kind of behavior would be a conduct order.

Before elaborating further on these points, I would offer a comment about the characterizations, or mischaracterizations, that have been advanced in the past by critics of this case. An awful lot of rhetoric has been spilled on this subject, with some critics claiming that the case is just the first step in a broad-based attack on concentrated industries. Others have accused the agency of attacking competitive forms of behavior, such as product differentiation and brand proliferation; while still others have derided the "shared monopoly" concept, suggesting that this is evidence alone of the Commission's confused thinking since the description itself is a contradiction in terms.

Suffice it to say, I do not share all of the views of the critics of this case. In issuing the complaint, I think the Commission sought to address a legitimate concern, not about oligopolies *per se*, but rather about oligopolistic behavior that is uniquely anticompetitive. Respected antitrust commentators of different persuasions—such as Professor Posner and Professors Areeda and Turner—have advocated different

approaches for dealing with collusive-type behavior among oligopolists.¹ Whether the theories of relief proposed by complaint counsel are proper is one thing, but it is clear to me that the Commission was not attempting through this case to challenge structure or bigness *per se*.

Conspiracy To Monopolize

As one of their principal prongs of liability, complaint counsel now contend that an implied conspiracy to monopolize can be inferred from respondents' course of dealing over the past 20 years. It is contended that respondents have consistently eschewed various forms of price competition and channelled their energies instead into promotional activities and brand diversification.² Whether this conduct gives rise to a conspiracy to monopolize can be addressed only if a conspiracy in fact was properly tried.

In finding that a conspiracy theory was not part of the case, ALJ Berman looked to the language of the complaint and statements made by complaint counsel during the prehearing conference stage of the proceedings. In particular, he found the complaint ambiguous, since it didn't mention specifically that either an agreement or conspiracy was at issue. Rather, the complaint charged, *inter alia*, that respondents "individually and collectively, have obtained, shared and exercised * * * monopoly power in, and have monopolized, the production and sale of RTE cereal * * *" (Complaint, ¶9B). More importantly, ALJ Berman noted that complaint counsel had emphatically denied on several occasions early in the proceedings that the complaint contained a conspiracy count. (LD. at pp. 3-10) Thus, although the first ALJ (Judge Hinkes) subsequently allowed the case to be tried on a tacit conspiracy theory, ALJ Berman found that procedure deficient since the complaint was not amended by the Commission and

respondents did not acquiesce to that procedure. (See rules of practice § 3.15.)

A review of the record indicates that, at best, the conspiracy pleading issue is murky. Obviously, we should not engage in excessive nitpicking of pleadings or overly technical interpretations, but the pleadings are not a model of clarity, especially in light of the shared monopoly theory being alleged. Words such as "combination" and "collectively" are used in the complaint, but those words are also consistent with a shared monopoly theory that requires no showing of collusion. Nevertheless, the pleadings might have been adequate to encompass a conspiracy to monopolize theory had it not been for complaint counsel's insistent denials that a conspiracy was at issue in the case.

During the prehearing conferences in 1972, ALJ Hinkes on more than one occasion sought further clarification of the pleadings from complaint counsel in view of their simultaneous denial of conspiracy and assertion that the case focused on joint, interdependent conduct. (Tr. 17, 25, 71, 104) After several tries, complaint counsel finally indicated that the case could encompass a tacit agreement (Tr. 106-08, 163-64), but only after having previously indicated that no traditional conspiracy was being alleged.³

Of course, as ALJ Berman noted, traditional conspiracies, under either Section 1 or Section 2 of the Sherman Act involve both express and tacit agreements. Thus, it seems hard to conclude that the case, as originally envisioned, encompassed a traditional Sherman Act-type conspiracy. Yet, that is precisely what complaint counsel now contend has been established in this case—a traditional Section 2, Sherman Act conspiracy to monopolize. (Complaint Counsel's Proposed Conclusions of Law, Vol. IV at 655-90, Sept. 30, 1980) Even giving the benefit of the doubt to complaint counsel, it is hard to understand why it was necessary to dance step around the conspiracy issue if the case clearly covered it. After all, the major case now relied upon by complaint counsel, *American Tobacco Co. v. United States*, 328 U.S. 781 (1946), which was decided twenty-five years before this case was brought, involved an implied conspiracy to monopolize. While there have not been many implied conspiracy cases brought under Section 2, there certainly have been numerous such cases under Section 1, and complaint counsel, in fact, cite to such precedent in support of their case.

Perhaps, in denying that a conspiracy was at issue in the case, complaint counsel may have been attempting to distinguish between Section 1-type conspiracies and Section 2 conspiracies. There is, however, no evidence of that and, in any event, such a distinction would appear to be unnecessary since the type of proof needed to establish a conspiracy would appear to be much the same regardless of which provision of the Sherman Act was being pleaded. See P.

Areeda & D. Turner, *supra*, note 1, ¶ 839. Alternatively, complaint counsel may have felt that the kind of tacit conspiracy they had in mind would not rise to the Sherman Act level, but if that is the case then the issue is little different from the pure Section 5 shared monopoly theory discussed below. There can hardly be two kinds of conspiracies, one sufficient to establish Sherman Act liability and another sufficient for Section 5 purposes.

To be sure, there have been suggestions that the scope of the conspiracy theory under the Sherman Act could be broadened to give greater emphasis to the use of economic evidence in determining whether a tacit conspiracy exists. See R. Posner, *supra* note 1, at 71-77. Still, the issue is whether a conspiracy exists, not whether some other theory, by a different name, is viable.

Although ALJ Hinkes ultimately allowed the conspiracy charge to be tried, it is clear that the parties did not agree on this procedure and that no amendment to the complaint was sought from the Commission. Accordingly, I do not believe the Commission can hinge liability on a conspiracy theory.

Section 5 Shared Monopoly

Even if a conspiracy count is not present, that does not end the matter. Complaint counsel alternatively argue that even absent a conspiracy the conduct is sufficiently like one to justify a finding of liability under Section 5 of the FTC Act. It is quite clear, of course, that Section 5 can reach anticompetitive behavior that is not covered by the Clayton or Sherman Acts. And, I believe such authority extends to non-collusive, marketwide behavior that may not involve traditional forms of predation.⁴ Presumably, this could include behavior that would not be illegal for a single firm to engage in but, due to the industrywide nature of the practice, could lead to significant anticompetitive effects.

Various commentators have also urged that the antitrust laws are flexible enough to deal with shared monopolies or oligopolistic behavior outside the context of a traditional conspiracy.⁵ In highly concentrated industries competitors may learn to react to each others' moves in a fashion that is closely analogous to the workings of a cartel. Firms will recognize that it is not in their self-interest to chart an independent course because other competitors will be able to quickly detect and match their moves, thereby leading to lower profits for the industry as a whole. The degree to which this phenomena occurs, and its success, are obviously subjects of great debate and the identification of markets in which firms are operating in a closely interdependent fashion is admittedly complex.

Because of the difficulties in proving collusion, Professors Areeda and Turner have advocated a different approach to the problem of single firm monopolization and shared monopolies. In their recent treatise,

¹ See P. Areeda & D. Turner, III *Antitrust Law*, Ch. 6E (1978); R. Posner, *Antitrust Law: An Economic Perspective*, 39-77 (1976).

² Complaint counsel's conspiracy case depends primarily upon a showing that respondents' roughly parallel behavior on several fronts—instituting price changes, stopping trade deals, eliminating in-pack premiums, refusing to sell to private labelers, fortification—over a 20-year period cannot be explained away as a coincidence of independent judgments. While it is unnecessary to delve into this issue at any great length, since the conspiracy theory, as discussed hereinafter, is not properly before us, I would observe that this kind of evidentiary approach to proving collusion is not unprecedented. Cases such as *American Tobacco v. United States*, 328 U.S. 781 (1946) and *Wall Products Co. v. National Gypsum Co.*, 326 F. Supp. 295 (N.D. Cal. 1971), indicate quite clearly that conspiracy can be inferred from proof of parallel actions coupled with economic conditions that appear to negate an inference of innocent, independent business conduct. This point is not to suggest that the case before us unquestionably involves a conspiracy, for, among other things, the evidence of simultaneity of behavior, (e.g., price leadership) here is perhaps not as strong as it was in the aforementioned cases. What it does suggest is that a conspiracy theory is not important to deal with oligopolistic behavior that exhibits more than a casual trend toward interdependent conduct.

³ Although the pleading issue was not before the court, it is interesting to note that the D.C. Circuit Court of Appeals, in a subpoena enforcement action brought four years after the case was filed, observed that a conspiracy was not alleged in the complaint. *FTC v. Lonning*, 539 F. 2d 202, 204, n. 3 (D.C. Cir. 1976).

⁴ See, e.g., *Boise Cascade Corp., et al.*, 91 FTC 1 (1978), *rev'd on other grounds*, *Boise Cascade Corp. v. FTC*, 637 F. 2d 573 (9th Cir. 1980).

⁵ E.g., P. Areeda & D. Turner, *supra*, note 1; L. Sullivan, *Handbook of the Law of Antitrust*, section 125 (1977).

they suggest that evidence of persistent monopoly performance in a market, whether exhibited by a single firm or a small group of firms, should be sufficient to justify sweeping relief in the form of divestiture or other like remedies. Of course, they would require fairly strong evidence that the market is performing badly and that structural remedies would not lead to inefficiencies. They also believe that such actions should be limited to government initiatives and not allowed in private suits. In essence, their proposal does not depend on improper conduct for establishing liability and is akin to various no-fault monopoly proposals that have been advanced in the past.

But even Areeda and Turner recognize that the kinds of markets that might warrant intervention under such an approach are limited, even more so in the shared monopoly area than for single firm monopolies.⁶

Complaint counsel, of course, are not advocating a no-fault approach in this case. Instead, they have attempted to develop their case in a way that focuses on the extent to which respondents' interrelated behavior has exacerbated competitive problems in the RTE cereal industry. Their theory depends less on the unreasonableness of specific forms of behavior than it does on the totality of the conduct.

Nevertheless, even under complaint counsel's theory, one must recognize the implications of using such an approach to restructure an entire industry. As complaint counsel acknowledge, the kind of theory and relief they are seeking require extensive proof of industry structure, performance and conduct. While that kind of analysis is highly commendable, it provides a less than certain guide as to what kinds of conduct or market conditions would be subjected to antitrust attack. In addition, such an approach, of necessity, dramatically limits the number of instances where market intervention is warranted and, even then, it does not fully remove the risks associated with developing a structural remedy for an industry.

Thus, absent collusion or clear evidence of predatory behavior, I believe it would be unwise for the Commission to seek dissolution of an industry on the basis of the cumulative effects of multi-firm behavior. That does not mean, however, that such behavior would go unaddressed. Rather, it means that the kind of relief sought—namely, conduct remedies—would reflect two realities about the oligopolistic market context: (1) the lower probability that serious anticompetitive problems will exist for long, and (2) the potentially greater costs of attempting to restructure an industry. Because of the complexity involved, it may take many years to recover the costs of obtaining and implementing a successful dissolution order. Those costs may be worth incurring where we can be fairly confident that the market behavior under attack cannot be justified. The rigor of conspiracy analysis can help to provide that assurance, and strong evidence of predatory behavior may also provide the necessary predicate for divestiture.

But to pursue structural relief in less compelling circumstances carries with it too

great a risk of wrong or imperfect judgments. The alternative, conduct relief, obviously has its limitations. Such a focus, however, enables more precise judgments to be made about the reasonableness of particular behavior without the risk of overkill.⁷ To be sure, conduct relief may not be feasible in all oligopolistic market settings, but neither is divestiture. After all, antitrust deals primarily with probabilities. Where the probable benefits of improving competition are very high, as they are in breaking up a horizontal price-fixing conspiracy, there is little risk that the imposition of harsh sanctions will chill desirable competitive behavior. But, as the difficulty of distinguishing between harmful and beneficial conduct increases, so does the danger of imposing maximum remedies. Therefore, in my view, remedial restraint is called for, even in the kind of tightly concentrated market presented to us here, where profitability is good, market shares are stable and new entry has been minimal.

Although I am opposed to structural remedies, I reiterate my belief that the Commission can reach non-collusive, industrywide behavior under Section 5 of the FTC Act. An example of such an approach is the Commission's decision in *Boise Cascade*, 91 FTC 1 (1978), *rev'd*, *Boise Cascade Corp. v. FTC*, 637 F.2d 573 (9th Cir. 1980). There, the Commission found that the industrywide use of an artificial freight factor contributed to price stability and could not be justified by market exigencies. Although the Ninth Circuit Court of Appeals felt that the Commission did not make a satisfactory showing of anticompetitive effect, the appellate decision did not foreclose the possibility that the Commission could employ Section 5 to reach unjustified forms of non-collusive behavior which are practiced on a marketwide basis. It should also be emphasized that the Commission in *Boise Cascade* believed that it could fashion an effective conduct order that would not be highly regulatory in nature. If conduct relief can be easily evaded, or requires extensive government intrusion in ongoing market operations, there is little reason to press ahead. And, the absence of effective relief may suggest that there are offsetting competitive justifications for the practices under scrutiny.

As reflected in the *Boise Cascade* decision, the Commission may address multi-firm behavior that facilitates non-competitive conduct as well as more exclusionary forms of conduct. On the other hand, simply refusing to compete, by itself, probably would not be subject to attack—to do so would be analogous to going after a passive monopolist. However, passivity in an

⁷ Apart from their suggested approach for dealing with persistent shared monopoly, Areeda and Turner also have expressed the view that the antitrust laws even more clearly can reach exclusionary behavior engaged in by shared monopolists. Such a theory would, they believe, amount to a logical extension of attempted monopolization, since the primary missing ingredient would be the absence of a dangerous probability of a single firm monopoly. P. Areeda & Turner, *supra*, note 1, ¶856-61. Whether the courts would be willing to extend Section 2 of the Sherman Act this far is not clear, but, in any event, such an approach would appear to be within the scope of ¶5 of the FTC Act.

oligopolistic context is harder to maintain without resort to collusion or other practices that may contribute to a stable market.

In this instance, assuming complaint counsel's case were to be established, several practices might be singled out for possible action. For example, a central issue in the case is brand proliferation. Complaint counsel argue that respondents have engaged in excessive product differentiation as a less disruptive form of competition than price competition. It is claimed that by carving up the market into smaller and smaller product segments, respondents have made it extremely difficult for new firms to enter, since an entrant would have to offer several brands to achieve minimal scale economies. Moreover, a new firm could not expect established competitors to give much ground, as might be the case if limit pricing were being practiced, because of the difficulty of repositioning brands.

Without getting into an extended discussion of these allegations, there does seem to be considerable evidence that brand proliferation has made entry more difficult. But that is not the end of the analysis. Whatever the social value of these products, we are not dealing with the kind of product design or change that is introduced primarily as a blocking device to discipline competitors.⁸ In other words, we are not talking about predatory conduct that serves little, if any, legitimate competitive ends. For the most part, the myriad cereal brands on the market are self-sustaining and they appear to generate significant consumer demand. Even if we would prefer to see fewer brands and more price competition, it would be extremely difficult to distinguish between legitimate and illegitimate brand proliferation. Certainly, it would be quite inadvisable and impractical to attempt to limit advertising expenditures and or brand offerings. Thus, an order provision directed to this practice does not seem very promising.

A second practice that might be susceptible to correction concerns respondents' shelf space recommendations to grocery retailers. These plans rely largely on past market shares as the benchmark for allocating space. Complaint counsel contend that these recommendations, which many retailers have adhered to in principle, tend to stabilize competition among existing competitors and make it more difficult for new entrants to get shelf space. Indeed, this is the only practice for which complaint counsel have sought conduct relief.

It could be argued that an order restricting or preventing respondents from making shelf space recommendations would help to inject more competitive pressures into an important area of non-price competition, without

⁸ Allegations of this nature have been made in several recent cases involving the communications and computer industries. *Northeastern Tel. Co. v. American Tel. & Tel. Co.*, 497 F. Supp. 230, 244 (D. Conn. 1980), *rev'd* 651 F.2d 76, 94-95 (2d Cir. 1981); *Berkey Photo, Inc. v. Eastman Kodak Co.*, 603 F.2d 263, 285 (2d Cir. 1979), *cert. denied*, 444 U.S. 1093 (1980); *Cal. Computer Products v. IBM Corp.*, 613 F.2d 727, 744 (9th Cir. 1979); *Transamerica Computer Co., Inc. v. IBM Corp.*, 481 F. Supp. 965, 1006-08 (N.D. Cal. 1979).

⁶ See P. Areeda & D. Turner, *supra*, note 1, ¶845.

intruding unnecessarily into respondents' day-to-day business judgments. On the other hand, this type of activity is undoubtedly normal commercial behavior that is engaged in by many other food manufacturers, although it is not clear whether the nature and pattern of recommendations in the cereal industry are followed in other markets.

However, regardless of whether a workable remedy could be crafted on this subject, it is questionable whether the issue is all that important from a remedial standpoint. Dr. Schmalensee, one of complaint counsel's expert witnesses in the case, expressed the view in a separate article that shelf space plans were probably not powerful deterrent devices. Schmalensee, "Entry Deterrence in the Ready-to-Eat Breakfast Cereal Industry," 9 Bell J. Econ. 305, 307, n. 4 (1978).

A third area for possible relief involves the exchange of recent advertising expenditure data among respondents through the vehicle of a third party reporting service. It is not entirely clear whether this particular practice, specifically with respect to the accuracy and currency of the data exchanged, is unique to the cereal industry or occurs frequently in other industries. While this exchange makes it easier to monitor the actions of competitors it may be less sensitive than an exchange of price information, since the quantity of advertising expenditures does not necessarily reveal the effectiveness of those expenditures. Of course, the effectiveness of restricting this practice depends on how easily and quickly respondents could obtain similar data through other means. But, even if an order restriction would make that task substantially more difficult, it is not at all clear that it would inject a very significant destabilizing force into the market. To be sure, advertising is a major factor in respondents' non-price competition, but inducing more rivalry in this area is not necessarily calculated to produce similar spin-off effects in the pricing of RTE cereals.

Another candidate for reform is respondents' fairly consistent refusal to supply private brand cereals to retailers. While increased private brand competition could bring about more price competition, an order requiring respondents to supply such product is fraught with all kinds of problems, and could easily lead to a highly intrusive regulatory-type order.

Finally, with respect to other allegedly anticompetitive conduct, such as respondents' refusal to offer trade deals or other off-list discounts, it is quite clear that the Commission cannot mandate respondents to compete. Such behavior, if it does not involve collusion, represents the kind of passive noncompetitive behavior noted above for which there is probably no practical enforcement remedy.

Thus, a review of possible avenues for conduct relief suggests that, assuming a Section 5 case can be made out, the available remedial alternatives are either intrinsically undesirable or hold little promise for producing beneficial results. To some extent, this task is made more difficult by the fact that there is no record for determining which, if any, conduct restrictions would be useful, since the case from the outset focused almost

exclusively on structural remedies. Nevertheless, despite this limitation, I am inclined to agree with complaint counsel that if any relief were suitable in this case, it should probably be structural in nature. However, for the reasons discussed previously, I am firmly opposed to seeking dissolution in a case of this kind without collusion, or possibly predation, as a legal predicate. While we might desire a better mix of price and non-price competition in the RTE cereal industry, the potential costs associated with a divestiture order, not to mention the difficulty in getting a court to approve such an exercise of our remedial discretion, lead me to reject this approach. I am also simply not persuaded that the class of cases reflected here is sufficiently large to warrant pursuing this kind of complicated, time-consuming remedial avenue. Even if this is the one case in a thousand that might justify such an approach, I do not feel that we ought to apply our Section 5 powers in this way, for what would be an essentially one-time, *ad hoc* law enforcement initiative.

Accordingly, it is my belief that the Commission should not pursue this case further.

January 15, 1982.

Dissenting Statement of Commissioner Pertschuk

The Commission today takes an unprecedented step in refusing to hear the appeal of this matter. This decision raises serious implications for the integrity and propriety of Commission adjudicatory procedures. The complaint in this matter was issued in 1972 and it has taken nine years to complete pretrial procedures and the trial itself. The case raises difficult and unanswered legal questions as well as vigorously disputed factual controversies. Legal conclusions about the allegations in the complaint would have important ramifications for the applicability of the antitrust laws to concentrated industries which do not operate competitively. Thus, the case is precisely the kind of matter that warrants full-scale review by a responsible Commission, charged by Congress with adjudicatory determinations. I cite no less an authority than the Commission itself: "In this as in any other case, * * * it is the agency's function, not the Examiner's, to make the findings of fact and select the ultimate decision, and where there is substantial evidence supporting each result it is the agency's choice that governs."⁹

Yet the Commission has precipitously determined that it will not grant full-scale review of this matter, apparently on the grounds that it would be a waste of resources. The resources at stake apparently are the costs of a round of briefs concerning the administrative law judge's opinion, an oral argument, and the preparation of an opinion—not trivial, I grant, but not significant compared to the length, complexity and importance of this matter.

⁹ Order Denying Motion for Dismissal of Complaint Counsel's Appeal and for Adoption of Initial Decision, Docket No. 8983 (Nov. 3, 1981), citing *Greater Boston Television Corp. v. FCC*, 444 F.2d 841, 853 (D.C. Cir. 1970).

It cannot be ignored that this case has been controversial and that Congress has expressed concern about it. The respondents have attempted to make much of the fact that the Commission, at one point, offered a contract to the original trial judge to continue the matter after his intended retirement. In my view, this step by the Commission raised no significant question of impropriety, and the respondent's zeal in pursuing it has essentially been an aggressive legal and political maneuver. Respondents have also engaged in intensive lobbying efforts in Congress to accomplish the premature demise of this case. I do not question their right to pursue either of these tactics. I do question, however, the propriety of Congressional intervention in any matter before it has run its course of proper adjudicatory procedures. I also question whether Congress has ever been furnished with a complete analysis of this difficult case and the legal arguments that have been raised in it.

I view the prior Congressional intervention in this matter, the vigorous efforts by respondents to heighten controversy about it, and the spurious characterizations of the Commission's effort to carry out its administrative responsibilities by offering a contract to the original trial judge as an unfortunate backdrop to this decision by the Commission to stop review of this matter in midstream.

This case was argued on the basis of two theories—(1) a conspiracy based on traditional Sherman Act Section 1 principles and (2) a theory of interdependent behavior in a highly structured industry with poor competitive performance and where industry members have engaged in exclusionary conduct, what has come to be known in somewhat misleading shorthand as a "shared monopoly." If the case had been appealed, I would, of course, have carefully considered the conspiracy argument, which if proved, would certainly violate long-held principles of the antitrust laws. Based upon my tentative review, I am inclined to believe a finding of a traditional conspiracy could not fairly serve as a basis of liability.¹⁰ I emphasize this conclusion is only tentative, and I would have wished to have heard further arguments by the parties on this issue.

As to the shared monopoly theory as initially pled, it is important to note what the theory is and what it is not. It is not an allegation of an agreement, either an expressed or implied conspiracy.¹¹ Consequently, it does not fit the conventional analysis applied in Sherman Act § 1-type matters. Nor is it an allegation of practices by individual companies which, under the

¹⁰ I base this conclusion on my interpretation of the complaint, which does not appear to allege a conspiracy, rather than the evidentiary record, which may well show a conspiracy existed.

¹¹ A charge of conspiracy to monopolize could, of course, be based upon tacit collusion where joint action stems from assent by action rather than words. *Interstate Circuit v. U.S.*, 306 U.S. 208 (1939). Consequently, it would not have been unreasonable to plead a conspiracy based on the facts alleged in the complaint, though, as stated earlier, I do not believe the Commission did so.

circumstances of the industry, facilitate uniform pricing or other anticompetitive behavior. Finally, it is not an allegation that each firm engaged in exclusionary practices which independently violate section 5 by unfairly raising barriers to new entry or driving out equally efficient competitors. Although there are aspects of these theories which were pled in the complaint, it is more appropriate to view the shared monopoly theory as standing apart from them and not requiring the same elements necessary to show a violation under these other theories. It is important to note, however, that these theories, which like the shared monopoly theory, are attempts to define illegal behavior in oligopolistic markets, are important to effective antitrust enforcement and are not undermined in any way by today's action by the Commission.

The shared monopoly theory, as reflected in the Commission's complaint in this matter, was predicated upon an allegation of high concentration, as evidenced by a three-firm concentration exceeding 80%; poor competitive performance, as measured, for example, by sustained high profits and the absence of price competition; and high barriers to entry caused by exclusionary conduct of industry members,¹² as evidenced, for example, by the absence of significant new entry since 1950. Thus, the theory of the case does not "condemn the (industry) structure itself" as the Bureau Director's statement of December 11 supposes.

Such a theory is supported by scholarly commentary, including that of Professors Areeda and Turner,¹³ Professor Sullivan¹⁴ and others. Thus, it is not the case that "the theory has * * * utterly failed to enter the mainstream of economic thought," as the respondents claim. Rather, this case represents a serious, carefully thought out attempt by a no-nonsense Republican-led Commission in 1972 to deal with the problem of a tight oligopoly and a poorly performing industry.

Today, the Commission turns its back on this attempt, not wishing to deal with the difficult but necessary task of spelling out whether and under what circumstances the antitrust laws reach this problem. Such a step by the Commission is a significant one, with major ramifications for government antitrust policy. We should make no mistake about it: the problem of high concentration—industries operated by a few giant companies with poor competitive performance, as indicated by the absence of meaningful price competition and the absence of significant entry of new competitors over a long period—is not going

¹² Exclusionary practices need not in themselves be independently unlawful or predatory to constitute acts of monopolization. See, e.g., *U.S. v. Griffith*, 334 U.S. 100, 105 (1948); *American Tobacco Co. v. U.S.*, 328 U.S. 781, 809, 814 (1946). Thus, each of the respondents need not have engaged in unfair predation under section 5 or an attempt to monopolize under section 2 of the Sherman Act in order to have been found to have engaged in monopolizing. We do not deal here with an allegation that there has been monopoly power shared by three firms without monopolizing conduct.

¹³ See 3 P. Areeda and D. Turner, *Antitrust Law* 359-390 (1978).

¹⁴ See L. Sullivan, *Antitrust* 361-366 (1977).

to disappear from our economy in the coming decades. Our economy is now made up of a number of highly concentrated industries without meaningful price competition and, if the merger laws are not to be enforced vigorously, this situation will become more frequent, not less.

I for one believe that section 5 of the Federal Trade Commission Act does reach a situation where an industry is highly concentrated; the performance of the industry as measured by profit levels, lack of price competition or other factors, is poor; effective barriers to entry are created by exclusionary conduct on the part of the firms; and a government-ordered remedy can be shown to be likely to improve competition. I also believe that it is possible for this Commission and for the courts to identify, after careful study, which industries are appropriate for restructuring in order to deal with this problem, and which industries are not.¹⁵ But I also conclude that the prospect for some future Commission effectively to apply this theory is highly unlikely. It is not that there will not be farsighted and courageous Commissions in the future, nor certainly that there will be an absence of careful economic analysis capable of identifying industries which should be addressed; nor do I view this decision by the Commission today in any way as a legal precedent which deserves to be followed by a future Commission or by the courts. Rather, I view today's decision as confirmation of the political inability of a Commission to see such a case through to the end.

As our political system provides, the Commission reflects, to a large extent, the prevailing political attitudes and the economic philosophy of the current administration. And, quite properly, future Commissions will reflect the then-prevailing political philosophy. Unfortunately, an attempt by the inherently lengthy process of litigation to deal with the oligopolistic problem I have described requires a political consensus that an independent commission is legitimate and competent to carry out the task, and a political environment which gives it the room and time to carry it out. Today's decision seems to me to tell us that such a consensus is unlikely. Therefore, I believe strongly that Congress, not this one perhaps, but some future one, should brace itself for the task of spelling out in careful, responsible legislation what government's role is in dealing with the problem of oligopoly. And I emphasize again that it is a problem which is destined to become more, rather than less, significant for our society.

January 15, 1982.

Statement of Commissioner Patricia P. Bailey in Connection With Disposition of Kellogg, et al.

This controversial case was formally launched on January 24, 1972, when Chairman Miles Kirkpatrick and Commissioners Rand Dixon and Mary Jones

¹⁵ In some situations, a conduct-oriented remedy alone may be adequate, e.g., by prohibiting certain exclusionary practices.

voted to issue the Commission's complaint.¹⁶ Commissioners David Dennison and Everette MacIntyre opposed this action, and filed dissenting statements. Commissioner MacIntyre was prescient with regard to the ultimate procedural course of this matter, predicting "much litigation and little reform," and further suggesting that the resolution of certain "untried issues" could take "perhaps years." A Congressman from Michigan was prescient about the political course of this matter: the then-Representative from Battle Creek denounced the issuance of the complaint almost immediately.

The Commission's complaint (paragraph 9) charged three species of violations of the FTC Act: First, that the respondents had individually and collectively maintained a "highly concentrated, noncompetitive market structure." Second, that the respondents had individually and collectively shared and exercised monopoly power. Third, that the respondents "erected, maintained, and raised" barriers to entry of new competition through unfair methods of competition. The methods of competition in question representing the exercise of monopoly power, as detailed in paragraphs six and seven of the complaint, included: (1) brand proliferation through differentiating similar products and promoting trademarks through intensive advertising, (2) misleading advertising of the value of cereals in regard to children's health, weight control and athletic prowess, (3) control of shelf space, (4) acquisition of competitors, (5) mutual restraint in challenging price increases, (6) restricted use of trade deals or trade-directed promotions, and (7) limitations on the use of "consumer directed promotions, such as coupons, cents off deals, and premiums." According to paragraph 8, as a result of all this, high barriers to entry successfully forestalled new competition; the introduction of new products was curbed; cereal prices and profits were higher than they would be in a competitive market.

Much has been made, since the inception of this case, over the fact that it represents a test of the so-called "shared monopoly" theory. The complaint is subject to being so construed, depending on one's interpretation of paragraph 9(b).¹⁷ It is certainly true that press reports and even academic journals have from the first characterized this case in terms of a shared monopoly theory.¹⁸ The respondents in this matter have sought for

¹⁶ This was pursuant to the Commission's old Part II ("opportunity for settlement") rules. The Part III adjudicative complaint issued in April 1972.

¹⁷ I objected, joined by Commissioner Peritschuk, to the singular characterization of this case as a shared monopoly matter in connection with the issuance of the press release dated December 18, 1981, announcing our 3-1 vote to solicit staff views on the propriety of the appeal of this matter. We felt that the characterization of the case was one of the main issues before us; but, in any event, the press release was issued notwithstanding our expressed concerns.

¹⁸ "The Cereal Case: Opening Shots in FTC War on 'structural' Shared-Monopoly or Attack on 'marketing' irregularities?" 5 *Antitrust Law and Econ. Rev.* 71 (1971); "Oligopolies, Cereals, and Section Five of the Federal Trade Commission Act," 61 *Geo.L.J.* 1145 (1973).

years irrevocably to pin this badge on complaint counsel, who, for their part, have raced across the legal plain seeking to avoid the shared monopoly stigma, trying first the conspiracy gambit, falling at last across the finish line with a paper that mentions only "tacit collusion", and not shared monopoly even once. The Director of the Bureau of Competition believes that only a shared monopoly theory was ever at issue in the case. The Administrative Law Judge details the history of the theory of the case, beginning with early pretrial statements by complaint counsel that conspiracy was specifically not a part of the complaint. Later, the original Law Judge assigned to this matter permitted complaint counsel—over strenuous objections by respondents—to put into the record evidence of tacit collusion.¹⁹ Judge Berman, though believing collusion not to have been plead as a part of this case, nonetheless based his ruling on consideration of both collusion and shared monopoly theories.

Judge Berman has dismissed this case for failure of proof on either of those theories.

The Director of the Bureau of Competition withdrew the earlier notice of intent to appeal filed in this matter because he believes a shared monopoly theory "is not consistent with the public interest," is "an unwarranted expansion of the law," and has the prospect of punishing success among the competing cereal producers. Withdrawal of an appeal of a Federal Trade Commission complaint by those charged formally with its prosecution is virtually without precedent. The fact is that this is the Commission's—and not the staff's complaint. The Bureau's involvement in this matter is the nature of a stewardship, and the Bureau itself is but an administrative creation of the Commission to facilitate the accomplishment of tasks delegated to it by the Commission, including the litigation of Commission complaints.

Nonetheless, the issue has been joined, and I do not fault the Director of the Bureau for candidly stating his views of which theories, in his opinion, the Commission should and should not be litigating.

My concern, expressed in our Order of December 18, 1981, following the Commission's receipt of the Bureau Director's views of December 11, 1981, was only that our Order of December 3, 1981, directing the submission of the views of complaint counsel be complied with. That has now belatedly been accomplished. As already noted, the attorneys and economist who have handled this matter for the past decade do not describe the case in terms of shared monopoly but in terms of tacit collusion, violation of the standards set out in *American Tobacco Co. v. United States*, 328 U.S. 781 (1946). "In the most traditional antitrust sense, the three respondents have tacitly colluded and cooperated to maintain the exercise monopoly power—'power over price' and 'power to exclude' additional competitors." According to the staff, "The case does not challenge the industry's structure itself," (Staff at 11), but shows a pattern of sophisticated conduct that has

¹⁹ Orders of Judge Hinkes dated February 24, 1974, March 12, 1975, and August 20, 1976.

raised barriers to entry for new competition, and facilitated higher than competitive price levels.

I am aware of that body of commentary that believes the *American Tobacco* case adds to the law of monopolization by extending the analysis into an oligopoly setting. Professor W. H. Nicholls, stated as long ago as 1949:

The *Tobacco* case is clearly a legal milestone in the social control of oligopoly. By permitting the inference of illegal conspiracy from detailed similarity of behavior * * * the courts have at last brought oligopolistic industries within the reach of successful prosecution under the antitrust laws.²⁰

He went on to say that the inference of conspiracy in the case was based on the assumption "that a few dominant firms will perhaps independently and purely as a matter of self interest, evolve non-aggressive patterns of behavior * * *". Professor A.D. Neale disagrees with this interpretation of the case. In response to Nicholls he stated:

(H)e (Nicholls) is attributing to the court and the jury more economics than they would own: what the jury found and the Court confirmed was precisely that the conduct of the firms could not be accounted independent action. Rightly or wrongly, the Kentucky jury felt able to infer a true "meeting of the minds" from the evidence, and the case really adds nothing new to the law of conspiracy. This is confirmed by Mr. Justice Burton's summary of this aspect of the case: "The essential combination or conspiracy in violation of the Sherman Act may be found in a course of dealings or other circumstances as well as in any exchange of words * * * where the circumstances are such as to warrant a jury in finding that the conspirators had a unity of purpose or a common design and understanding, or a meeting of the minds in an unlawful agreement, the conclusion that a conspiracy is established is justified."²¹

Despite complaint counsel's use of the terminology "tacit collusion," I believe such an argument amounts to allegation of a conspiracy, even under complaint counsel's cited cases.

I am also constrained to agree with Judge Berman that a conspiracy charge was not a part of the Commission's complaint and that complaint counsel so stated in pretrial filings made on May 18 and 22 and June 19, 1972, and in pretrial statements made by complaint counsel Robert Liedquist on June 5 and 8 and August 10, 1972. The absence of a conspiracy charge was also asserted at least twice in Federal court proceedings.²² The admission of evidence on conspiracy made by the original ALJ, Judge Hinkes, amounted to a

²⁰ W. Nicholls, "The Tobacco Case of 1946," 39 *American Economic Review*, 296 (1949), cited in A.D. Neale, *The Antitrust Laws of the U.S.C.* 165 (2d Ed., 1970).

²¹ Neale, *Op. Cit.* 166. Violations of the Sherman Act are also violations of Section 5 of the FTC Act, *FTC v. Raladam Co.* 283 U.S. 643 (1931).

²² Contemporary reports of the Commission's action took special note of the absence of a conspiracy charge. Note, "Oligopolies, Cereals, and Section Five of the Federal Trade Commission Act," 61 *Geo. L.J.* 1145, 1149 (1978).

transgression of Commission rule § 3.15(a)(1) which prescribes the correct procedures for amendments to complaints. Nor does rule § 3.15(a)(2), providing for the admission of evidence "reasonably within the scope of the original complaint or notice of hearing," provide solace, since that rule requires both sides to acquiesce, and respondents have fought the notion of a collusion theory from the inception of these proceedings.

Viewing this case as a shared monopoly matter does not trouble me. Professors Areeda and Turner have postulated that:

If * * * Sherman Act section 2 permits a government action in equity against a substantial and persistent single firm monopoly that has not behaved improperly, it also permits a similar action against the substantial and persistent shared monopoly. As compared with single-firm monopoly, however, there are important additional difficulties in identifying cases suitable for intervention, identifying the proper defendants, formulating appropriate remedies, and supporting judicial innovation.²³

The authors go on to state that evidence of shared monopoly power should be coupled with evidence of "exclusionary conduct having a significant causal relation to shared monopoly power."²⁴ For the purposes of my analysis, I am willing to assume that the exclusionary conduct alleged by complaint counsel has occurred, and that the respondents, three of which control 79% of cereal sales, share monopoly power in this \$740 million market.²⁵

The question then would be one of remedy. Indeed, the paramount difficulty with this case has always been the question of remedy. For whatever it is that Kellogg and the other respondents may have done, the proposed solution—to carve new cereal companies from the hides of existing ones and to force the licensing of successful trade names to the newly created competitors—is both draconian and manifestly uncertain to achieve the relief complaint counsel postulates that it will.

Areeda and Turner have stated:

Quite apart from statutory limitations, even a czar would consider restructuring only where it is likely to improve net economic performance substantially; and we say "substantially" to take account of the costs of the process, including the risk of erroneous judgments.²⁶

Thus, assuming that the appropriate substantial and noncompetitive market structure required for a shared monopoly is present, the key issue becomes whether relief is available significantly to improve economic performance without sacrificing such economically worthy goals as substantial economies of scale.²⁷

²³ III Areeda and Turner, *Antitrust Law* 360 (1978).

²⁴ *Id.*

²⁵ I recognize that the ALJ did not find this industry to be characterized by monopoly profits. I also recognize complaint counsel's strong assertion that the ALJ's methodology was faulty on this score.

²⁶ *Id.*, 372.

²⁷ For an interesting discussion of the primacy of economies of scale in oligopoly antitrust analysis,

The difficulties possibly attendant to divestiture relief make it less than clear that improved industry performance is the inevitable consequence. Respondents and intervenors (the grain millers union) view the industry restructuring proposal as "an unprecedented and unworkable experiment in industry reorganization" (Respondents at 5). Dismantling of existing cereal plants, including those that now make other non-cereal products as well, may cause substantial interruptions or reductions in production. Existing labor-management harmony may be disrupted. Trademark licensing may result in excess capacity and stifle product development, and disrupt economies of scale in production, distribution and sales. Of course, all of this may be the conjecture of self-serving private interests, but the complex dismantling of a long-existing industry is sufficiently clouded with doubts to give one pause. Indeed, even complaint counsel's own expert has stated that the remedy proposed may "for reasons unforeseen bring about the opposite result or may impose debilitating losses upon the big three."

Moreover, it is also a concern of mine that an administrative agency, operating under a tightly supervised legislative mandate, undertake industry restructuring under a theory that clearly represents an extension of Sherman Act analysis. While Areeda and Turner believe that a viable shared monopoly theory exists, and that it can—even now—be entrusted to the government antitrust authorities, they acknowledge the difficulties of such a case. Concentration ratios and market performance tests, determination of markets appropriate for attack, and whether there should be an assessment of substantial scale economies proved by an accused oligopolist, all present merely the threshold questions in approaching a shared monopoly prosecution.

Although not necessarily insuperable, these difficulties may suggest that the courts should refrain from taking so grave and novel a step without a new mandate from Congress. The issue is a serious one.²⁹

I come ultimately to the view that industry restructuring, such as is proposed here, is essentially a legislative concern, and as an agency that fairly can be characterized as an arm of the Congress, we should not undertake to restructure an industry under Section 5 of the FTC Act without a clear supportive signal from the Congress. In this case, the signals are, for the present, quite to

see Sherman and Tollison, "Public Policy Toward Oligopoly: Dissolution and Scale Economies," 4 Antitrust Law and Econ. Rev. 77 (1971). The evidence in this record on economies of scale is in conflict. Complaint counsel believe that entry into this market by a single cereal brand line is impractical, and that industry participation at from 3.5% to 5% is necessary to achieve firm economies of scale. This dispute bears both on the issue of barriers to entry as well as the issue of relief. Only an appeal of this matter would allow the Commission to assess the conflicting evidence.

²⁹ III Areeda and Turner, 380. Professor Turner's own views seem to favor the legislative approach; see: Turner, "The Scope of Antitrust and Other Economic Regulatory Policies," 82 Har. L. Rev. 1209 (1969).

the contrary—as they were not so apparently in 1972 when this complaint issued. The Federal Trade Commission has from time to time commented favorably on various legislative proposals amounting to industrial restructuring.³⁰ None of these proposals has taken root as a preferred route for industrial market reorganization. I do believe that if the Congress were to endorse a shared monopoly approach to restructuring an oligopoly, this agency has the power to effect this sort of change under a viable and respectable theory.³⁰ But the use of the power of divestiture or divorcement under Section 5 of the FTC Act is the ultimate exercise in administrative authority. It should be used only to achieve a Congressionally endorsed result, or at least not to defy a clearly expressed congressional animus, as exists here. I note, too, that even candidates of both major political parties in the last national election denounced this case as ill-advised and contrary to the public interest.

Why all this concern has risen to the level that it has is difficult to explain, in light of the fact that the Commission is only mid-stream in this case, and both Commission and court review—not to mention potential congressional action—lie ahead to safeguard against any precipitous or unwarranted action in this matter. The issue here is larger than the *Kellogg* case, to be sure. Professor Joseph Brodley reflected in some depth on the practical, as well as the philosophical, problem of exercising prosecutorial discretion to its ultimate end in cases of this sort:

In law, as in politics, public policy must often be the art of the possible. For this, as well as for other reasons, I put to one side the proposal that existing concentrated oligopoly firms be broken up * * * (A)ny large or even moderate scale attack on existing industrial stormwaters of imposing magnitude.

In part, this may simply reflect an ambivalence of attitude in United States antitrust laws. The British writer, Neale, has noted the tendency of Americans "to take a romantic view of the achievements and efficiency of large industrial organizations even while they take a suspicious view of their power." (citation omitted) Such an attitude has made the remedy of divestiture rare even in Sherman Act cases.

Perhaps, more basically, in a nation so thoroughly pragmatic as this one, there is an understandable reluctance to push an economic theory, however, well founded, to the extreme conclusion of causing drastic rearrangements of large sections of American industry * * *³¹

³⁰ See for example: Statement of Federal Trade Commission before the National Commission for the Review of Antitrust Laws and Procedures, urging legislation affecting antitrust action against some monopolies, February 22, 1978.

³¹ For a complete summary of the FTC view on this point, see: Testimony of Commissioner Robert Pitofsky on the Heflin Amendment before the Senate Commerce Committee, November 30, 1979. "Certainly the Commission has been restrained and circumspect in the extreme in imposing structural relief. We have been able to find only six cases since 1963 where structural relief was sought."

³² Brodley, "Oligopoly Power Under the Sherman and Clayton Acts—From Oligopoly Theory to Legal Policy," 19 Stan. L. Rev. 285, 344-45 (1967).

The paradox we are left with is that while there may be a legitimate concern about the anticompetitive effects of the exercise of oligopoly power, it is rarely true that these concerns will mandate an administrative agency decision to restructure an industry, short of a legislative warrant to that effect. Therefore, I will vote that this appeal be terminated, not for the reasons relied upon by the Administrative Law Judge, but because the promulgation of relief by this agency will not, in any eventuality, conceivably lead to a restructuring of the cereal firms.

As may be evident, I do not intend the Initial Decision in this matter to become the final decision of the Commission. The Commission's Rules provide that if an appeal of an Initial Decision is not forthcoming, the Initial Decision becomes the decision of the Commission.³² Accordingly to complaint counsel, the Initial Decision is riddled throughout with major procedural errors, and does not fairly give weight to certain of the evidence. I do not know whether this is true or not, and since I could not resolve these conflicts except through the process of appeal, it is my intention that the Initial Decision have no precedential or even persuasive authority for any proposition whatsoever. Thus, I will vote to docket the Initial Decision for the sole purpose of vacating it in its entirety and substituting for it a simple order of dismissal.

A few final words:

The fortitude and determination of those attorneys and economists who were charged so long ago by the Commission to prosecute this matter is a source of pride and admiration. No more difficult matter ever was considered to this point by this institution. No matter has been subjected to more criticism. No more difficult duty has been undertaken without sufficient thanks or recompense. In the face of everything, the staff of this agency has done the job it was ordered to do, and acquitted itself ably and with honor. The fact that now the Commission abdicates its commitment to see this matter through is a responsibility that rests uniquely upon our shoulders and not upon theirs.

I very specifically disassociate myself from what the Chairman had to say about this matter in his statement of December 18, 1981. Neither do I join in Commissioner Clanton's statement of views on this matter nor in Commissioner Pertschuk's clarification, but quixotic, call to battle.³³ I speak, only for myself, and I willingly take public and lasting responsibility for what I do today.

January 15, 1982.

[FR Doc. 82-4133 Filed 2-16-82; 9:45 am]

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³² Rule § 3.51(a).

³³ Commissioner Pertschuk's participation in this matter has been challenged; any legal ability to advance the appeal of this matter pursuant to Reorganization Plan No. 4 of 1961 would surely be challenged—adding only and inevitably to the record of delay of this case, diverting for additional years the Commission's ability to evaluate this case on the merits.

16 CFR Part 13

[Docket 8861]

Credit Card Service Corp.; Prohibited Trade Practices, and Affirmative Corrective Actions

AGENCY: Federal Trade Commission.
ACTION: Modifying order.

SUMMARY: This order reopens the proceeding and modifies the Commission's order issued on January 19, 1973 (38 FR 5157; 82 F.T.C. 191) by updating the "IMPORTANT NOTICE" contained in Paragraph 5 of the order, to reflect revisions to Regulation Z, altering the conditions of cardholder liability.

DATES: Final order issued Jan. 19, 1973. Modifying order issued Dec. 14, 1981.

FOR FURTHER INFORMATION CONTACT: FTC/PC, William S. Sanger, Washington, D.C. 20580 (202) 254-6122.

SUPPLEMENTARY INFORMATION: In the Matter of Credit Card Service Corporation, a corporation, doing business as Credit Card Service Bureau, and John P. Ferry, individually and as an officer of said corporation. Codification, appearing at 38 FR 5157, remains unchanged.

(Sec. 6, 38 Stat. 721; 15 U.S.C. 46. Interprets or applies sec. 5, 38 Stat. 719, as amended (15 U.S.C. 45))

The Order Reopening the Proceeding and Modifying Cease and Desist Order, is as follows:

In the Matter of Credit Card Service Corporation, a corporation, doing business as Credit Card Service Bureau, and John P. Ferry, individually and as an officer of said corporation.

Order Reopening the Proceeding and Modifying Cease and Desist Order

On August 14, 1981, the respondents, whose principal service is notification to credit card issuers that a subscriber's credit cards have been lost or stolen, filed a request that the Commission reopen the proceeding in the above docketed matter for the purpose of: (1) eliminating paragraph 5 of the Order of January 19, 1973, which requires that the IMPORTANT NOTICE as set forth therein be incorporated verbatim in all written advertisements disseminated by the respondents; (2) substituting in its place only "a general disclosure that the cardholder's liability is limited to \$50, but then only if the conditions imposed by Federal regulation are met by the card issuer"; and (3) deleting John P. Ferry as an individual respondent. Respondents also requested that the 30-day public comment period be waived.

By letter dated August 27, 1981, the Secretary informed the respondents that the Commission had denied their waiver request.

Paragraph 5 of the order reads as follows:

5. Failing to incorporate the following notice clearly and conspicuously in any written material offering the sale of

respondents' credit card registration service to the public:

"Important Notice

Effective January 24, 1971, a Federal law provides that a cardholder has no liability for unauthorized use of his credit card unless all of the following four conditions are met. If the card issuing company (1) has notified you of your new limited liability, (2) has provided you with a pre-stamped envelope by which to notify them of a loss, (3) the card contains an approved method of identification, and (4) the use occurred before the card issuer is notified, then your liability is limited to \$50 per card."

Respondents state that the IMPORTANT NOTICE is no longer "a correct statement of the requirements for card issuers to impose the \$50 liability"; that the continued imposition of a single notice can be misleading and confusing to the consumer and often contrary to the actual practices of the credit card issuer; and that the Truth in Lending Simplification and Reform Act and the amended Regulation Z have modified some of the conditions under which a cardholder can be held liable for unauthorized use. As an example, they mention the fact that card issuers are no longer required to provide pre-stamped envelopes for notice of loss or theft, but only "adequate notice" of the "means by which the card issuers may be notified of loss or theft of the card." Respondents also state that, since Regulation Z imposes the disclosure requirements on the card issuers, they should not be required any longer to include the IMPORTANT NOTICE in their advertising, especially in view of the fact that the respondents place "virtually no emphasis on risk of loss" in their advertising and in view of the fact that there are many other companies in the credit card registration business which are not required to include such a verbatim statement in their advertising.

Respondents contend that since they market their "credit card registration service primarily through joint promotions with banks, department stores, automobile rental companies, airlines, and other credit card issuers", and "since these joint promotions are generally made under the name of the card issuer, all advertising materials must be tailored to the particular practices of that card issuer", and that since "some credit card issuers continue to provide pre-stamped envelopes, others permit telephone notification, while still others require notification of loss or theft in written form . . . [as] permitted by amended Regulation Z, it is extremely difficult to draft language which would be accurate under all circumstances." They further contend that "as more and more credit card issuers begin to determine their own specific means for notification, the adoption of a single notice becomes all but impossible."

Finally, respondents request that John P. Ferry be dropped as the named individual respondent because he "is no longer the only shareholder" and because the company has been in full compliance with the Order for eight years.

On September 14, 1981, respondents filed a memorandum in support of their request to

reopen proceeding and modify the order. They state that Credit Card Service Corporation is no longer wholly-owned by Mr. Ferry; that more than one-third of its stock is held by an employee trust and an additional 12 percent by outside shareholders; that Mr. Ferry is no longer the person responsible for the formulation of its advertising practices; that for the past 5 years the corporate respondent has had a President who is the chief operating officer with responsibility for advertising; that Mr. Ferry has served as Chairman exercising only broad policymaking authority; and that Mr. Ferry "should no longer be individually subject to the terms of the Order" in view of the change of circumstances since 1973 when the Order was issued.

After the hearing in January 1972, the Administrative Law Judge found that Mr. Ferry . . . formulated, directed and controlled the acts and practices of the corporate respondent (82 FTC at 196); and that he knew of the existence and effective date of the Truth in Lending Act amendment which set the \$50 limit on liability for unauthorized use of lost or stolen credit cards (82 FTC at 197) before he disseminated advertising with false, misleading and deceptive representations that cardholders would be liable for all goods and services obtained by unauthorized use of such cards and might suffer financial ruin (82 FTC at 198, 202). We adopted these findings and the United States Court of Appeals for the District of Columbia Circuit affirmed our decision in its entirety on March 29, 1974. See 495 F.2d 1004. The evidence received in this matter fully supported the findings and the Order.

It is well settled that a corporation is not the only vehicle through which individuals, who have been personally involved in unlawful practices, may in the future continue to engage in such practices. *Tractor Training Service v. F.T.C.*, 227 F.2d 420, 425 (9th Cir. 1955), cert. denied, 350 U.S. 1005 (1956); *Consumer Sales Corp., v. F.T.C.*, 198 F.2d 404, 407-408 (2d Cir., 1952), cert. denied, 344 U.S. 912 (1953). Furthermore, it would seem incongruous to keep in force an order against the lifeless entity of a corporation, while exempting from its operation the living individual who was responsible for the illegal practices. See *Pati-Port, Inc. v. F.T.C.*, 313 F.2d 103, 105 (4th Cir., 1963).

Mr. Ferry owns more than 50% of the stock of Credit Card Service Corporation and is the Chairman of its Board of Directors. As such, he would be responsible for the acts and practices of the corporation. A claim of past and current compliance with the order raises only a collateral issue on the question of whether Mr. Ferry should no longer be named, and it is not determinative. The determining factor is the likelihood of resumption of the prohibited practices. We have not been convinced by respondents' arguments to the contrary.

Respondents have represented to us in their request to reopen that the absence of the Important Notice statement would not be misleading since they place "virtually no emphasis on risk of loss" in their advertising. This assertion, however, seems to be at variance with the respondents' advertising

disseminated during September and/or October 1980 to the holders of Master Charge credit cards, serviced by the Bank of Virginia. The four page letter contains the IMPORTANT NOTICE at the bottom of the first page. It is preceded by these statements:

What would you do tomorrow if you suddenly discovered that your purse or wallet—with all of your credit cards—was missing? * * * Would you know how to protect yourself in a hurry? * * * How quickly could you find the phone numbers of each credit card company and locate the right people to talk to? I ask "How quickly" because you certainly don't want to wait until some criminal starts making dishonest purchases on your cards.

And it is followed by these statements: The whole purpose of the Credit Card Service Bureau * * * is to safeguard credit cardholders from this kind of financial worry and emotional hassle * * * Last year alone, nearly fifteen and a half million credit cards were reported lost or stolen—and one in sixteen of these missing cards was used to make fraudulent purchases averaging \$410 per card!

Other statements as to liability are interspersed throughout the letter such as: 2. * * * and you will avoid even one cent of liability for fraudulent purchases that are charged subsequently to your account.

Respondents' statement that the adoption of a single notice becomes all but impossible as more and more credit card issuers "determine their own specific means for notification" of the loss of credit cards, is a misstatement of the applicable law as interpreted by the Board of Governors of the Federal Reserve System. The method of notification of a lost or stolen credit card is not left to the whims of each card issuer. Section 226.12(3) of Regulation Z, as amended, provides that "Notification may be given, at the option of the person giving it, in person, by telephone, or in writing." Finally, we are of the opinion that allowing the respondents to design their own disclosure statement would be to invite renewal of the practices which led to entry of this order in the first place. Therefore we conclude that the IMPORTANT NOTICE should be retained.

In view of the changes in the law and in Regulation Z, the remaining issue is whether the proceeding should be reopened for the limited purpose of updating the IMPORTANT NOTICE. Since the Truth in Lending Act no longer requires that a credit card issuer provide a pre-stamped envelope to its subscribers for use in reporting the loss of the credit card, we hold that it is in the public interest to reopen the proceeding and make the necessary changes in the IMPORTANT NOTICE to reflect the current law. Therefore:

It is ordered that the proceeding in Docket 8861 be, and is hereby reopened; and

It is further ordered that the IMPORTANT NOTICE of paragraph 5 of the order be rescinded and hereby replaced by the following:

"Important Notice

Federal law provides that a cardholder has no liability for unauthorized use of his or her credit card unless all of the following four

conditions are met. If the card issuer (1) has notified you of your limited liability, (2) has provided you with adequate means to notify it of the credit card loss, (3) has provided a means of identifying the authorized user, and if (4) the unauthorized use occurred before the card issuer is notified, then your liability is limited to \$50 per card."

It is further ordered that the foregoing modification shall be effective upon service of this order.

By direction of the Commission.

Carol M. Thomas,
Secretary.

[FR Doc. 82-4018 Filed 2-16-82; 8:45 am]

BILLING CODE 6750-01-M

16 CFR Part 13

[Docket C-3079]

Worthington Ford of Alaska, Inc., et al.; Prohibited Trade Practices, and Affirmative Corrective Actions

AGENCY: Federal Trade Commission.

ACTION: Final order.

SUMMARY: In settlement of alleged violations of federal law prohibiting unfair acts and practices and unfair methods of competition, this consent order requires four motor vehicle dealerships, located in various parts of the country, and their corporate officer, among other things, to make the text of written warranties readily available to prospective buyers, prior to sale; maintain up-to-date binders containing copies of written warranties in an easily accessible location; and conspicuously post signs advising consumers that all warranties are not the same and that written warranties are available for comparison upon request. The firms are barred from improperly disclaiming, modifying or limiting the duration of implied warranties; and required to notify previous purchasers of motor vehicles whose implied warranty rights were improperly waived that they may have additional warranty protection. Each dealership is required to appoint an individual who would be responsible for customer contacts resulting from the notice. Additionally, the order requires the dealerships to maintain specified records for a period of three years; instruct their employees as to the requirements of the Magnuson-Moss Warranty Act; and institute a program of continuing surveillance to ensure compliance with the terms of the order.

DATES: Complaint and order issued Dec. 30, 1981.¹

FOR FURTHER INFORMATION CONTACT: Laurence O. Masson, Acting Director,

¹Copies of the Complaint, and the Decision and Order filed with the original document.

Seattle Regional Office, Federal Trade Commission, 28th Floor, Federal Bldg., 915 Second Ave., Seattle, Wash., 98174. (206) 442-4655.

SUPPLEMENTARY INFORMATION: On Wednesday, Oct. 7, 1981, there was published in the Federal Register, 46 FR 49590, a proposed consent agreement with analysis: In the Matter of Worthington Ford of Alaska, Inc., Worthington Chrysler-Plymouth, Inc., Worthington Ford, Inc., Cal Worthington Dodge, Inc., corporations, and Calvin Worthington, individually and as an officer of said corporations, for the purpose of soliciting public comment. Interested parties were given sixty (60) days in which to submit comments, suggestions or objections regarding the proposed form of order.

No comments having been received, the Commission has ordered the issuance of the complaint in the form contemplated by the agreement, made its jurisdictional findings and entered its order to cease and desist, as set forth in the proposed consent agreement, in disposition of this proceeding.

The prohibited trade practices and/or corrective actions, as codified under 16 CFR Part 13, are as follows: Subpart—Corrective Actions and/or Requirements: § 13.533 Corrective actions and/or requirements; 13.533-20 Disclosures; 13.533-25 Displays, in-house; 13.533-37 Formal regulatory and/or statutory requirements; 13.533-45 Maintain records; 13.533-50 Maintain means of communication; 13.533-55 Refunds, rebates and/or credits; 13.533-75 Warranties. Subpart—Failing To Comply With Affirmative Statutory Requirements: § 13.1048 Failing to comply with affirmative statutory requirements; 13.1048-35 Magnuson-Moss Warranty Act. Subpart—Misrepresenting Oneself and Goods—Goods: § 13.1623 Formal regulatory and statutory requirements; § 13.1647 Guarantees. Subpart—Neglecting, Unfairly or Deceptively, To Make Material Disclosure: § 13.1852 Formal regulatory and statutory requirements; 13.1852-55 Magnuson-Moss Warranty Act.

(Sec. 6, 38 Stat. 721; 15 U.S.C. 46; interpret or apply sec. 5, 38 Stat. 719, as amended; sec. 110(b), 88 Stat. 2190 (15 U.S.C. 2310))

Carol M. Thomas,
Secretary.

[FR Doc. 82-4226 Filed 2-16-82; 8:45 am]

BILLING CODE 6750-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

18 CFR Part 4

[Docket No. RM81-10]

Regulations Governing Applications
for License for Minor Water Power
Projects and Major Water Power
Projects 5 Megawatts or Less;
CorrectionAGENCY: Federal Energy Regulatory
Commission, DOE.

ACTION: Final rule; correction.

SUMMARY: On November 6, 1981, the Federal Energy Regulatory Commission issued Order No. 185, "Regulations Governing Applications for License for Minor Water Power Projects and Major Water Power Projects 5 Megawatts or Less." (46 FR 55944, November 13, 1981). This document corrects a cross reference.

FOR FURTHER INFORMATION CONTACT: James Hoecker, Office of the General Counsel, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426; (202) 357-8033.

SUPPLEMENTARY INFORMATION: In § 4.61(a)(1), as shown at 46 FR 55949, the reference to "paragraph (c)(2) of this section" is corrected to read "paragraph (d)(2) of this section."

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4093 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

18 CFR Part 35

[Docket No. RM79-64]

Revised Requirements for Filing
Changes in Electric Rate Schedules
and for the Preparation and
Submission of Supporting Data;
CorrectionAGENCY: Federal Energy Regulatory
Commission, DOE.

ACTION: Final rule; correction.

SUMMARY: On June 27, 1980, the Federal Energy Regulatory Commission issued Order No. 91, Final Rule, implementing "Revised Requirements for Filing Changes in Electric Rate Schedules and for the Preparation and Submission of Supporting Data". (45 FR 46352, July 10, 1980).

This document corrects a typographical error.

FOR FURTHER INFORMATION CONTACT: James Hoecker, Office of the General

Counsel, Federal Energy Regulatory
Commission, 825 North Capitol Street,
NE., Washington, D.C. 20426; (202) 357-
8033.

SUPPLEMENTARY INFORMATION: In § 35.13(h)(36)(iii), shown at 45 FR 46376,¹ the reference to "paragraph (d)(3)(iii) of this section" is corrected to read "paragraph (d)(5) of this section."

Kenneth F. Plumb,
Secretary

[FR Doc. 82-4078 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF EDUCATION

34 CFR Parts 624, 625, 626, and 627

Institutional Aid Programs; Correction

AGENCY: Department of Education.

ACTION: Final regulations; correction.

SUMMARY: This document corrects a citation of legal authority in the final regulations for the Institutional Aid Programs published in the Federal Register on Tuesday, January 5, 1982, 47 FR 540-557.

FOR FURTHER INFORMATION CONTACT: Dr. Claude Mayberry, Director, Institutional Aid Programs, Office of Postsecondary Education, U.S. Department of Education, L'Enfant Plaza, Post Office Box 23868, Washington, D.C. 20024, telephone: (202) 245-9691.

SUPPLEMENTARY INFORMATION: The following correction is made in the final regulations for the Institutional Aid Programs published in the Federal Register on Tuesday, January 5, 1982. On page 543, column three, the citation of legal authority "(20 U.S.C. 1066, 1069bm, and 1221e-3)" is corrected to read: (20 U.S.C. 1066, 1069b, and 1221e-3).

(Catalog of Federal Domestic Assistance
Number 84.031, Institutional Aid Programs)

Dated: February 10, 1982.

T. H. Bell,
Secretary of Education.

[FR Doc. 82-4213 Filed 2-16-82; 8:45 am]
BILLING CODE 4000-01-M

POSTAL SERVICE

39 CFR Part 111

Second-Class Eligibility Information;
Retention Period

AGENCY: Postal Service.

¹ Editorial Note: § 35.13(h)(36)(iii) appears on page 319 in the Code of Federal Regulations volume for 18 CFR Parts 1-149, revised as of April 1, 1981.

ACTION: Final rule.

SUMMARY: This final rule changes postal regulations to provide that publishers' records necessary to confirm the eligibility of their publications to be mailed at second-class postage rates need not be kept beyond three years from the issue date of each issue of the publication. Previously, such records were required to be maintained indefinitely.

EFFECTIVE DATE: March 19, 1982.

FOR FURTHER INFORMATION CONTACT: Kevin J. Coleman, (202) 245-4353.

SUPPLEMENTARY INFORMATION: On September 9, 1981, the Postal Service published in the Federal Register (46 FR 44998) a notice and request for comments on a proposed change to § 447.2 of the Domestic Mail Manual, which would accomplish the change described in the Summary.

We received written comments from two organizations, and one oral comment from an organization requesting clarification of the proposal but voicing no objection to it. One of the written comments "endorsed" the proposal, saying it is a logical answer to a long existing paper problem that has plagued the commenter and other publishers for years.

The third commenter suggested that the Postal Service should consider making the retention period one year and requested clarification of the impact of the proposed rule on special programs such as the Alternate Postage Payment Plan and the existing agreements between the Postal Service and the Audit Bureau of Circulation.

A one year retention period could be so short that the annual verification could scarcely be made before the records would be destroyed. A three-year retention period provides not only ample time to complete each year's audit but also permits the auditors to compare the records for two previous years where that might seem desirable.

The Alternate Postage Payment Plan is the former name for Centralized Postage Payment Procedures, under which certain publications with multiple entry points and computerized records may pay postage at one entry point rather than at each point. The Audit Bureau of Circulation is the name of a particular independent audit bureau with which the Postal Service has an agreement to accept its audits as meeting the verification requirements. See § 447.5 of the Domestic Mail Manual for the regulations governing this verification procedure. Neither the Centralized Postage Payment

Procedures nor the agreements with the Audit Bureau would be changed by the record retention requirement we are adopting. The only effect this final rule would have on the above matters would be the general effect it would have on the record retention period.

Under proposed § 447.22 publishers would have to maintain records pertaining to each issue for three years "from the first mailing date of the publication". We are changing the quoted part to read "from the issue date of each issue of a publication". While every issue of a publication is required to have an issue date (DMM 462.1b), there is no requirement that every issue be mailed. Accordingly, it is more definite and will be easier to administer a retention period determined according to a required issue date rather than an optional mailing date.

After careful consideration of all the comments, the Postal Service hereby adopts, with the change noted above, plus a new paragraph heading, the following amendments to § 447.2 of the Domestic Mail Manual, which is incorporated by reference in the Federal Register. See 39 CFR 111.1.

Part 447—Maintenance and Verification of Publisher Records

In § 447.2 add a new heading as .21 immediately before the present text and add new .22 to read as follows:

447.2 Information Requirements.

.21 Types of Records.

Records must be available from which the Postal Service can determine:

* * * * *

.22 Retention Requirement.

The publisher must maintain records pertaining to each issue of a publication for a period of three years from the issue date of each issue of the publication.

A transmittal letter making this change in the pages of the Domestic Mail Manual will be published and transmitted to subscribers automatically. Notice of issuance of the transmittal letter will be published in the Federal Register as provided in 39 CFR 111.3.

(39 U.S.C. 401(2), 3685(c))

W. Allen Sanders,

Associate General Counsel, Office of General Law and Administration.

[FR Doc. 82-4217 Filed 2-16-82; 8:45 am]

BILLING CODE 7710-12-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[A-1-FRL-2043-5]

Approval and Promulgation of Implementation Plans; Connecticut Group II CTGs and Other Miscellaneous Regulations

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: The purpose of this Notice is to approve revisions to the State Implementation Plan (SIP) for the State of Connecticut which were submitted to EPA on December 15, 1980. This action is approving regulations to control volatile organic compounds for certain sources included in the Group II Control Technique Guidelines, the adoption of a lead standard and the revision of the ozone standard. EPA published a Notice of Proposed Rulemaking for these regulations on November 12, 1981 (46 FR 55716).

EFFECTIVE DATE: March 19, 1982.

ADDRESSES: Copies of the submittal and EPA's evaluation are available for public inspection during normal business hours at the Environmental Protection Agency, Room 1903, JFK Federal Bldg., Boston, MA 02203; Public Information Reference Unit, Environmental Protection Agency, 401 M Street, S.W., Washington, D.C.; Office of the Federal Register, 1100 L St., N.W., Room 8401, Washington, D.C.; and the Air Compliance Unit, Department of Environmental Protection, State Office Bldg., Hartford, CT.

FOR FURTHER INFORMATION CONTACT:

Betsy Horne, Air Branch, Room 1903, JFK Federal Bldg., Boston, MA 02203, (617) 223-5630.

SUPPLEMENTARY INFORMATION: On November 12, 1981 (46 FR 55716) EPA published a Notice of Proposed Rulemaking (NPR) for certain portions of Connecticut's December 15, 1980 submittal. Those revisions included several Group II Control Technique Guideline regulations for controlling volatile organic compounds, the adoption of a lead standard, and the revision of the state's ozone standard to make it consistent with the national standard. The revisions and the rationale for EPA's proposed action are explained in the NPR and will not be restated here. No public comments were received.

Action

EPA is approving the following regulations as submitted on December 15, 1980:

1. 19-508-20(s), Surface Coating of Miscellaneous Metal Parts and Products
2. 19-508-20(t), Manufacture of Synthesized Pharmaceutical Products
3. 19-508-20(v), Graphic Arts—Rotogravure and Flexography
4. 19-508-20(w), Perchloroethylene Dry Cleaning Systems
5. 19-508-20(aa), Applicability
6. 19-508-20(bb), Compliance Methods
7. 19-508-20(dd), Seasonal Operation of Afterburners
8. 19-508-8, Compliance Schedules
9. 19-508-24(i)(l), Ambient Air Standards

Pursuant to the provisions of U.S.C. 605(b), I hereby certify that the present rule will not have a significant economic impact on a substantial number of small entities since it only approves state actions.

The Office of Management and Budget has exempted this rule from the requirements of Section 3 of Executive Order 12291.

Under Section 307(b) of the Clean Air Act, judicial review of this action is available *only* by the filing of a petition for review in the United States Court of Appeals for the appropriate circuit within 60 days of today. Under section 307(b)(2) of the Clean Air Act, the requirements which are the subject of today's Notice may *not* be challenged later in civil or criminal proceedings brought by EPA to enforce these requirements.

(Sec. 110(a) and 301(a), Clean Air Act, as amended (42 U.S.C. 7410(a) and 7601(a))

Dated: February 9, 1982.

Anne M. Gorsuch,
Administrator.

Note.—Incorporation by reference of the State Implementation Plan for the State of Connecticut was approved by the Director of the Federal Register on July 1, 1981.

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

Part 52 of Chapter I, Title 40 of the Code of Federal Regulations is amended as follows:

Subpart H—Connecticut

Section 52.370, paragraph (c) is amended by adding subparagraph (20) as follows:

§ 52.370 Identification of plan.

(c) * * *

(20) Revisions to meet ozone attainment requirements of Part D (Group II CTG regulations), the adoption of a lead standard and the revision of the ozone standard, submitted on December 15, 1980, are approved as follows: Regulations 19-508-20 (s), (t), (v), (w), (aa), (bb), and (dd), Regulation 19-508-8 and Regulation 19-508-24(i)(1).

[FR Doc. 82-4119 Filed 2-16-82; 8:45 am]

BILLING CODE 6560-38-M

40 CFR Part 52

[A-5-FRL-2043-7]

Approval and Promulgation of Implementation Plans; Michigan

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final rulemaking.

SUMMARY: The purpose of today's rulemaking is to announce final approval of a revision to the Michigan State Implementation Plan (SIP) for the Conoco Corporation in Berrien County. This revision approves Consent Order No. 17-1981 which establishes a compliance schedule for Conoco Company, Inc. to achieve the volatile organic compounds (VOC) limitations in R336.1609 by December 31, 1982.

DATE: This action will be effective April 19, 1982, unless notice is received on or before March 19, 1982 that someone wishes to submit critical or adverse comments.

ADDRESSES: Copies of this SIP revision are available for review at the following addresses:

Air Programs Branch, Region V, U.S. Environmental Protection Agency, 230 South Dearborn Street, Chicago, Illinois 60604

Michigan Department of Natural Resources, Air Quality Division, State Secondary Government Complex, General Office Building, 7150 Harris Drive, Lansing, Michigan 48917

Written comments on these actions should be sent to: Gary Gulezian, Chief, Regulatory Analysis Section, Air Programs Branch, Region V, U.S. Environmental Protection Agency, 230 South Dearborn Street, Chicago, Illinois 60604.

FOR FURTHER INFORMATION CONTACT:

Toni Lesser, Regulatory Analysis Section, Air Programs Branch, Region V,

U.S. Environmental Protection Agency, 230 South Dearborn Street, Chicago, Illinois 60604, (312) 886-6037.

SUPPLEMENTARY INFORMATION: On October 22, 1981, the State of Michigan submitted as a SIP revision Consent Order No. 17-1981 between Conoco, Inc., and the Michigan Air Pollution Control Commission. Consent Order No. 17-1981 concerns the VOC emissions from the company's truck gasoline loading rack bulk terminal loading rack. The Consent Order contains a detailed compliance schedule with the following increments:

(1) Dates by which the company shall submit plans, specifications and applications for an installation permit;

(2) Dates for control device manufacturers' orders;

(3) Dates for notification of beginning on-site installation of control devices;

(4) Date for notification of equipment operation;

(5) Date for submission of detailed report of equipment testing; and

(6) Date by which proof of attainment of the required VOC emission limitations shall be submitted.

On May 6, 1980 (45 FR 29790), EPA conditionally approved R336.1603. The condition required the State to submit detailed compliance schedules for sources with compliance dates on or before December 31, 1982.

EPA has reviewed the compliance plan contained in Consent Order No. 17-1981 and finds it to be consistent with Michigan's Rules R336.1603 and R336.1609, and with 40 CFR 51.15 and 51.1(q). The final compliance date for Conoco, Inc. is December 31, 1982. This compliance plan is consistent with the attainment date of the ozone National Ambient Air Quality Standard.

Therefore, EPA is approving Consent Order No. 17-1981 for Conoco, Inc.

EPA has determined that this action is a noncontroversial rulemaking, since the Consent Order simply affirms a State action establishing interim compliance dates to supplement a final compliance date already adopted by the State. This action will be effective April 19, 1982. However, if EPA is notified by March 19, 1982 that someone wishes to submit adverse or critical comments, this action will be withdrawn and a new rulemaking will propose this action and establish a comment period.

Pursuant to the provisions of 5 U.S.C. Section 605(b), the Administrator certified on January 27, 1981 (46 FR 8709) that approvals of SIPs under Section 110 or 172 of the Clean Air Act would not have a significant economic impact on a

substantial number of small entities. Today's action approves a State action for a site-specific source under Section 110 of the Act. It imposes no requirements beyond those which the State has already imposed.

This regulation was exempted from review by the Office of Management and Budget under Section 3 of Executive Order 12291.

Under Section 307(b)(1) of the Clean Air Act, judicial review of this action is available only by the filing of a petition for review in the United States Court of Appeals for the appropriate circuit by April 19, 1982. Under Section 307(b)(2) of the Clean Air Act, the requirements which are the subject of today's notice may not be challenged later in civil or criminal proceeding brought by EPA to enforce these requirements.

Note.—Incorporation by reference of the SIP for the State of Michigan was approved by the Director of Federal Register on July 1, 1981.

(Sec. 110, Clean Air Act (42 U.S.C. Section 7410))

Dated: February 9, 1982.

Anne M. Gorsuch,
Administrator.

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

Part 52 of Chapter 1, Title 40 Code of Federal Regulations is amended as follows:

Subpart X—Michigan

1. Section 52.1170 is amended by adding paragraph (c)(50) as follows:

§ 52.1170 Identification of plan.

(c) * * *

(50) On October 22, 1981, the State of Michigan submitted as a SIP revision Consent Order No. 17-1981, between Conoco, Inc., and the Michigan Air Pollution Control Commission. The Consent Order establishes a compliance schedule for Conoco, Inc. to achieve the Volatile Organic Compounds (VOC) limitations in R336.1609 by December 31, 1982.

2. Section 52.1175 is amended in the table to paragraph (e) by adding a compliance schedule for Conoco, Inc. alphabetically by county to read as follows:

§ 52.1175 Compliance schedules.

(e) * * *

MICHIGAN

Source	Location	Regulations involved	Date schedule adopted	Final compliance date
Conoco, Inc.	Barrien County	R336.1603, R336.1609	Sept. 26, 1981	Dec. 31, 1982.

[FR Doc. 82-4118 Filed 2-16-82; 8:45 am]
BILLING CODE 6560-38-M

40 CFR Part 52

[A-7-FRL-2046-7]

Approval and Promulgation of Implementation Plans; State of Missouri

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of receipt of submittal to satisfy conditions of plan approval.

SUMMARY: In order to satisfy the requirements of Part D of the Clean Air Act, as amended, the State of Missouri revised its State Implementation Plan (SIP) in 1980 to include additional control of volatile organic compounds (VOC) in the St. Louis ozone nonattainment area. On April 3, 1981, EPA conditionally approved one of Missouri's regulations. On December 21, 1981, the state submitted a draft revision to the regulations for the purpose of fulfilling this condition.

The purpose of this notice is to advise the public that the state has drafted a revision to the regulation to satisfy the condition. EPA is reviewing the material submitted and intends to issue a notice of final rulemaking if the state submits a final regulation which is substantially the same as the draft revisions. Until final action is published in the Federal Register, the conditional approval of the SIP is being continued.

ADDRESSES: Copies of the state submission are available for inspection during normal business hours at the following locations:

Environmental Protection Agency, Air Branch, 324 East 11th Street, Kansas City, Missouri 64106
Environmental Protection Agency, Public Information Reference Unit, 401 M Street, S.W., Room 2922, Washington, D.C. 20460
Missouri Department of Natural Resources, 1101 Rear Southwest Boulevard, Jefferson City, Missouri 65102

FOR FURTHER INFORMATION CONTACT: Wayne G. Leidwanger at (816) 374-3791 (FTS) 758-3791.

SUPPLEMENTARY INFORMATION: On April 3, 1981, EPA conditionally approved certain elements of Missouri's SIP with regard to the requirements of Section 172(b) (2) and (3) of the Clean Air Act, as amended (46 FR 20172). Section 172(b)(2) requires implementation of all reasonably available control measures as expeditiously as practicable as part of a control strategy to attain a National Ambient Air Quality Standard (NAAQS). Section 172(b)(3) requires reasonable further progress toward attainment of the NAAQS (in this case, the ozone standard) including such reduction in emissions from existing sources in nonattainment areas as may be obtained through the adoption, at a minimum, of reasonably available control technology (RACT). Missouri Rule 10 CSR 10-5.340, Control of Emissions from Rotogravure and Flexographic Printing Facilities, applicable in the St. Louis area, contained minor deficiencies resulting in EPA's conditional approval on April 3, 1981. The condition required the state to amend the regulation to require compliance by 1982 for those sources relying on add-on control equipment and to specify an extended compliance schedule involving the use of low solvent inks. The state agreed to correct these deficiencies and the changes were to be submitted by January 1, 1982.

On December 1, 1981, the state published in the *Missouri Register* a proposed change to Rule 10 CSR 10-5.340 for the purpose of fulfilling this condition. This proposed revision was received by EPA on December 21, 1981. The Missouri Air Conservation Commission held a public hearing in record to this matter on January 20, 1982.

The public is advised that the state has submitted a draft revision to the regulation. EPA is reviewing the material to determine if it complies with the requirements of the Clean Air Act and the condition promulgated by EPA. EPA intends to issue a notice of final rulemaking if the state submits final revisions to the regulation which are substantially the same as the draft changes. EPA's conditional approval of the Missouri SIP is being continued until final action is published in the Federal Register.

Dated: January 29, 1982.

John J. Franke, Jr.,
Regional Administrator.

[FR Doc. 82-4110 Filed 2-16-82; 8:45 am]
BILLING CODE 6560-38-M

40 CFR Part 52

[A-1-FRL-2042-4]

Approval and Promulgation of Implementation Plans; Maine Revisions—Augusta TSP Attainment Plan and Visible Emissions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

STATE: Maine.

SUMMARY: The purpose of this Notice is to approve three State Implementation Plan (SIP) revisions which will 1) fulfill a condition of approval of Maine's Total Suspended Particulate (TSP) attainment plan, 2) change the date by which Augusta must attain the secondary TSP standard, and 3) change Maine's visible emissions regulation. The first SIP revision completes the requirements of Part D of the Clean Air Act for a fully approvable plan to attain and maintain the secondary TSP National Ambient Air Quality Standard.

EFFECTIVE DATE: These approval actions will be effective on April 19, 1982 unless notice is received on or before March 19, 1982 that someone wishes to submit adverse or critical comments.

ADDRESSES: Copies of the submittal and EPA's evaluation are available for public inspection during normal business hours at the Environmental Protection Agency, Room 1903, JFK Bldg., Boston, MA 02203; Public Information Reference Unit, Environmental Protection Agency, 401 M St., S.W., Washington, D.C. 20460; the Office of the Federal Register, 1100 L St., N.W., Room 8401, Washington, D.C.; and the Bureau of Air Quality Control, Ray Bldg., Hospital Street, Augusta, Maine 04330.

FOR FURTHER INFORMATION CONTACT: Linda Murphy, Air Branch, Room 1903, JFK Federal Bldg., Boston, MA 02203, (617) 223-4448.

SUPPLEMENTARY INFORMATION: A Final Rulemaking Notice conditionally approving Maine's Part D State Implementation Plan (SIP) was published on February 19, 1980 (45 FR 10766). Among the conditions for final approval was the submission of additional information concerning the control of total suspended particulate (TSP) emissions in Augusta. On October

16, 1980 EPA published a Notice of Receipt in the *Federal Register* announcing the submittal, on July 31, 1980, of revisions to Maine's TSP attainment and maintenance plan.

The Maine submittal included the purchase of a street sweeper to limit re-entrained road dust. A final rulemaking approving that attainment strategy was published on January 5, 1981 (46 FR 898). The July submittal also included a discussion of Maine's reasonably available control technology (RACT) determination for stationary sources in Augusta, and supplementary information was submitted on March 17, 1981 concerning the RACT assessment. The March submittal included a copy of a revised air emissions license which requires improved combustion controls, thereby reducing emissions at the only stationary source in Augusta which had been determined to have a significant TSP impact.

The combination of these efforts is expected to result in the attainment of the secondary TSP standard in Augusta no later than December 31, 1982. Therefore, on December 18, 1980, the Maine DEP requested an extension for attainment of the secondary TSP NAAQS from December 31, 1980 to December 31, 1982.

EPA is approving these Maine revisions. These actions remove the remaining condition of the state's Part D SIP approval, and the Maine plan is fully approved. Since these SIP revisions affect only one source and will reduce TSP emissions, this part of the rulemaking is considered noncontroversial.

On August 7, 1980, the state submitted a SIP revision to Chapter 101, "Visible Emissions Regulation". This new provision specifies opacity limitations for fuel-burning equipment, solid waste fuel burning equipment, general process sources, and air contaminant sources. Certain exemptions are applicable to cold start-up, unavoidable shutdowns and malfunctions.

There are no EPA-specified opacity limits for existing sources (except those regulated under New Source Performance Standards). Although recent studies have developed mechanisms to relate opacity measures and particulate emissions at individual sources to date, no assessment of the overall air quality impact of this statewide revision or its exemptions is possible. However, the revision places the burden of proof with the facility to demonstrate that either emissions were held to a minimum during any exemption or that a malfunction was not

reasonably preventable. Since opacity measures are used as an indicator of good operation and proper maintenance, EPA concurs with the state that the revision, which does not directly affect emissions, will not interfere with the attainment and maintenance of national ambient air quality standards. Consequently, EPA is approving this revision. Since this revision has already been adopted at the state level and will not interfere with air quality standards, this action is not considered controversial.

Based on past experience with similar SIP revisions in Region I, no adverse or critical comments are expected. Therefore, these SIP revisions are being published as final rulemakings without going through proposed rulemakings. EPA believes that publishing proposed rulemakings is unnecessary.

However, if notice is received on or before March 19, 1982, that someone wishes to submit adverse or critical comments on any of the actions, the questioned approval action or actions will be withdrawn by a notice which will be published in the *Federal Register* before the effective date. A separate notice will begin a new rulemaking by announcing a proposal of the action and establishing a comment period. If no such comments are received, the public is advised that these actions will be effective April 19, 1982.

Pursuant to the provisions of U.S.C. Section 605(b) the Administrator has certified that SIP approvals under Sections 110 and 172 of the Clean Air Act will not have a significant economic impact on a substantial number of small entities. 46 FR 8709 (January 27, 1981). The attached rules constitute SIP approvals under Sections 110 and 172 within the terms of the January 27 certification. The actions only approve state actions and impose no new requirements.

Under Executive Order 12291 EPA must judge whether regulations are "Major" and therefore subject to the requirements of a Regulatory Impact Analysis. These regulations are not Major because they only approve state actions. For the same reason, they are exempt from review by the Office of Management and Budget.

After evaluation of the state's submittal, the Administrator has determined that the Maine revisions meet the requirements of the Clean Air Act and 40 CFR Part 51. Accordingly, these revisions are approved as revisions to the Maine State Implementation Plan.

Under Section 307(b)(1) of the Clean

Air Act, judicial review of these actions are available *only* by the filing of a petition for review in the United States Court of Appeals for the appropriate circuit within 60 days of today. Under Section 307(b)(2) of the Clean Air Act, the requirements which are the subject of today's Notice may *not* be challenged later in civil or criminal proceedings brought by EPA to enforce these requirements.

Secs. 110(a), 172, and 301(a), Clean Air Act, is amended (42 U.S.C. 7410(a), 7502, and 7601(a))

Note.—Incorporation by reference of the State Implementation Plan for the State of Maine was approved by the Director of the Federal Register on July 1, 1981.

Dated: February 9, 1982.

Anne M. Gorsuch,
Administrator.

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

Subchapter U—Maine

Part 52 of Chapter I, Title 40 of the Code of Federal Regulations is amended as follows:

§ 52.1020 [Amended]

1. Section 52.1020(c)(11) is amended by striking the phrase "on May 1, 1979, October 26, 1979, December 20, 1979, July 9, 1979 and July 31, 1980" and substituting in place thereof the phrase "on May 1, 1979; October 26, 1979; December 20, 1979; July 9, 1980; July 31, 1980; December 18, 1980; March 17, 1981."

Section 52.1020 is also amended by the addition of paragraph (c)(17) as follows:

* * * * *
(c) * * *

(17) Regulatory revisions to the plan containing changes to Chapter 101 "Visible Emissions Regulation" submitted August 7, 1980.

§ 52.1025 [Amended]

2. Paragraph (e) of § 52.1025, *Control Strategy: Particulate Matter*, is hereby removed in its entirety.

§ 52.1024 [Amended]

3. In § 52.1024, *Attainment Dates for National Standards*, the table entry "f" on the line "Augusta" in the column "TSP-secondary" is revised to read "c".

[FR Doc. 82-4216 Filed 2-16-82; 8:45 am]

BILLING CODE 6560-38-M

40 CFR Part 123

[AH-8-FRL-2017-6]

Montana; Phase I Interim Authorization for State Hazardous Waste Management Program**AGENCY:** Environmental Protection Agency, Region VIII.**ACTION:** Final rule.

SUMMARY: The purpose of this Notice is to grant complete Phase I Interim Authorization to the State of Montana for its Hazardous Waste Management Program.

The State of Montana was granted Interim Authorization on February 26, 1981, for all of Phase I except the manifest system and the generator and transporter requirements. Effective October 1, 1981, Montana Senate Bill 212 provides the State with adequate enforcement capabilities to allow EPA to grant them full Phase I Interim Authorization. A revised Memorandum of Agreement has been prepared which provides for State implementation of all Phase I responsibilities. An additional Attorney's Statement, certifying that adequate penalties for generators are now provided by Montana statutes and regulations, has been prepared and submitted to EPA.

EFFECTIVE DATE: February 17, 1982.

FOR FURTHER INFORMATION CONTACT: Jim Harris, U.S. EPA Region VIII Montana Office, 301 S. Park, Drawer 10096, Helena, Montana 59626 (406) 449-5414.

SUPPLEMENTARY INFORMATION: In the May 19, 1980, *Federal Register* (45 FR 33063), EPA promulgated regulations pursuant to Subtitle C of RCRA, to protect human health and the environment from the improper management of hazardous waste. Included in these regulations, which became effective on November 19, 1980, were provisions for a transitional stage during which States could be granted Interim Authorization provided that State programs were determined to be substantially equivalent to the Federal program. The Interim Authorization process will be implemented in two phases corresponding to the two stages in which the underlying Federal program takes effect.

The State of Montana was granted Interim Authorization in the February 26, 1981 *Federal Register* (46 FR 14123) for all of Phase I except the manifest system and the generator and transporter requirements. The *Federal Register* notice stated that "when adequate penalties for generators are provided, the State of Montana will

receive full Phase I Interim Authorization."

Montana State Senate Bill 212 became effective on October 1, 1981. SB212 contains provisions for civil penalties of up to \$10,000 per day and criminal penalties of up to \$20,000 per day of violations.

Persons who knowingly transport a hazardous waste to an unlicensed facility or who treat, store or dispose of wastes without a permit or who make misrepresentations on documents may be subject to a fine not to exceed \$10,000 or imprisonment of up to six months or both.

Persons previously convicted of violating hazardous waste laws may be fined \$20,000 per violation and may be imprisoned up to one year or both.

The penalty provisions provided for by SB212 are adequate to comply with the requirements of 40 CFR 123.128(f) for generators; the only previously lacking authority as noted in 45 FR 14123.

The February 26, 1981 *Federal Register* (45 FR 14123) also states that "Montana will not be required to resubmit its complete Phase I application, but must notify EPA when the authority becomes effective. A new Memorandum of Agreement will be executed and EPA will issue a *Federal Register* notice granting complete Phase I Authorization when the State authority becomes effective."

The State of Montana submitted to EPA Region VIII on September 17, 1981, notice of the October 1, 1981 effective date of SB212 and a signed copy of the revised Memorandum of Agreement was changed to allow the State to implement the manifest system and the generator and transporter requirements of Phase I.

EPA has reviewed the additional submittals for full Phase I Interim Authorization for the State of Montana. The Agency has determined that the generator, transporter and manifest portions which were heretofore subject to Federal regulations, are now substantially equivalent to the Phase I Federal program as defined in 40 CFR Part 123, Subpart F. In accordance with Section 3006(c) of RCRA, the State of Montana is hereby granted Interim Authorization to operate a hazardous waste program in lieu of Phase I of the Federal hazardous waste program. The practical effect of this decision is that generators, transporters, and owners and operators of hazardous waste management facilities in Montana will be subject to the State of Montana generator, transporter, and manifest regulations in lieu of the analogous Federal regulations (40 CFR Parts 262-263 and others) and will not again be

subject to Phase I of the Federal program unless:

(1) The State fails to obtain final authorization by the deadline specified in 3006(c) of RCRA and implementing regulations, or

(2) authorization is withdrawn for cause by EPA.

Compliance with Executive Order 12291

Executive Order (EO) 12291 (40 FR 13193, February 19, 1981) requires that EPA prepare a Regulatory Impact Analysis for each major rule. The Order defines a "major rule" as any regulation that is likely to result in:

(1) An annual effect on the economy of \$100 million or more;

(2) A major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies or geographic regions;

(3) Significant adverse impact on competition, employment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

EPA's decision to approve the generator, transporter, and manifest piece of the Phase I hazardous waste program in Montana is not a major regulation because its effect is to suspend the applicability of certain Federal regulations in the State of Montana. In the absence of this decision, persons handling hazardous waste in Montana would have to comply with Parts 262-263 of Title 40 of the Code of Federal Regulations in addition to all Montana hazardous waste management regulations. For this reason it is virtually inconceivable that this regulation would result in the significant impacts that characterize a "major regulation".

This regulation was submitted to the Office of Management and Budget (OMB) for review as required by Executive Order 12291. Any comments from OMB to EPA and any EPA response to those comments are available for public inspection in Room 2711, U.S. Environmental Protection Agency, 401 M Street, S.W., Washington, D.C. 20460, and are available for viewing from 9:00 a.m. to 4:00 p.m. Monday to Friday, excluding holidays.

Authority

This notice is issued under the authority of sections 2002(a), 3006, and 7004(b) of the Solid Waste Disposal Act, as amended by the Resource Conservation and Recovery Act of 1976, as amended, 42 U.S.C. 6912(a), 6926, 6974(b).

For the foregoing reasons, I have determined that Montana qualifies for full Phase I Interim Authorization.

Steven J. Durham,

Regional Administrator, Region VIII.

Subject: Montana Application for Complete Interim Authorization, Certification Under the Regulatory Flexibility Act

Pursuant to the provisions of 5 U.S.C. 605(b), I hereby certify that this authorization will not have a significant economic impact on a substantial number of small entities. The authorization suspends the applicability of certain Federal regulations in favor of the State program, thereby eliminating duplicative requirements for handlers of hazardous wastes in the State. It does not impose any new burdens on small entities. This rule, therefore, does not require a regulatory flexibility analysis.

Dated: February 9, 1982.

John W. Hernandez, Jr.,

Acting Administrator.

[FR Doc. 82-4111 Filed 2-16-82; 8:45 am]

BILLING CODE 6560-38-M

40 CFR Part 180

[PH-FRL-2051-8; PP of 2322/R395]

Thiobencarb; Tolerances and Exemptions From Tolerances for Pesticide Chemicals in or on Raw Agricultural Commodities

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: This rule establishes tolerances for the combined residues of the herbicide thiobencarb and its chlorobenzyl and chlorophenyl moiety-containing metabolites in or on certain raw agricultural commodities. This regulation to establish the maximum permissible level for the combined residues of the herbicide was requested by Chevron Chemical Co., Ortho Div.

EFFECTIVE DATE: February 17, 1982.

ADDRESS: Written objections may be submitted to the: Hearing Clerk (A-110), Environmental Protection Agency, Rm. 3708, 401 M St., SW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Richard F. Mounfort, Product Manager (PM) 23, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 237, CM#2, 1921 Jefferson Davis Highway, Arlington, VA 22202, (703-557-1830).

SUPPLEMENTARY INFORMATION: EPA issued a notice that published in the *Federal Register* of March 27, 1980 (45 FR 20156) that Chevron Chemical Co., Ortho Div., 940 Hensley St., Richmond,

CA 94804, had submitted pesticide petition OF2322 to the EPA. The petition proposed that 40 CFR Part 180 be amended by establishing tolerances for the combined residues of the herbicide thiobencarb [S-[[4-chlorophenyl)methyl]diethylcarbamothiate]] and its chlorobenzyl and chlorophenyl moiety-containing metabolites (4-chlorobenzyl methyl sulfone, 4-chlorobenzoic acid, and conjugates containing the 4-chlorobenzylthio moiety) in or on the raw agricultural commodities rice grain; eggs; meat, fat, and meat byproducts of cattle, goats, hogs, horses, poultry, and sheep at 0.2 part per million (ppm); rice straw at 1 ppm; and milk at 0.05 ppm. The proposed tolerances were clarified by expressing in terms of the combined residues of thiobencarb and its chlorobenzyl and chlorophenyl moiety-containing metabolites without specific reference to particular metabolites. No comments were received in response to the notice of filing.

The data submitted in the petition and other relevant material have been evaluated. The toxicological data considered included: A rat oral lethal dose (LD₅₀) with an LD₅₀ of 920 milligrams (mg) per kilogram (kg) of body weight (bw); a dominant lethal test (mouse) (negative); an Ames test (negative); a paired feeding study in rats; animal metabolism studies; an interim report of a rat teratology study with a no-observed-effect level (NOEL) of 25 mg/kg/day for fetotoxic effects; a mouse oncogenicity study negative for neoplastic effects at 1,600 ppm (highest dose tested) (classified as supplementary data); a 52-week interim report of an ongoing 2-year rat chronic feeding/oncogenicity study with a tentative NOEL of 20 ppm for systemic effects; and a delayed neurotoxicity study (chicken) with a NOEL of 1,600 mg/kg (highest level tested).

In addition to the above, extensive numbers of Industrial Biotech Laboratory (IBT) studies for thiobencarb including 90-day and 2-year rat and dog feeding studies, rat and rabbit teratology studies were submitted to the Agency. These studies are considered invalid for various reasons. The IBT portion of the data base is not, by itself, acceptable to support these tolerances. A thorough examination of raw data for each of these studies, however, did not reveal any apparent significant reported or unreported adverse chronic effects. There are no suggestions of significant adverse chronic effects from any of the data for thiobencarb reviewed to date. Additional data to be submitted by the petitioner include a final report including fetal skeletal examination of

the rat teratology study discussed above; an additional teratology study in a second species; a replacement multi-generation rat reproduction study; a final report for the ongoing 2-year rat chronic feeding/oncogenicity study; a replacement nonrodent (dog) feeding study of at least 1 year duration; tissue inventory for the mouse oncogenicity study and additional data relevant to the paired feeding study in rats. There are no regulatory actions pending against the registration of this chemical. The metabolism of thiobencarb in plants and animals is adequately understood and an analytical method (gas chromatography using a flame photometric detector) is available for enforcement purposes.

The pesticide is considered useful for the purpose for which the tolerances are sought and it is concluded that the tolerances will protect the public health. Therefore, the tolerances are established in 40 CFR Part 180 as set forth below.

Any person adversely affected by this regulation may, on or before March 19, 1982, file written objections with the Hearing Clerk, at the address given above. Such objections should be submitted in quintuplicate and specify the provisions of the regulation deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing and the grounds for the objections. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought.

As required by Executive Order 12291, the EPA has determined that this rule is not a "Major" rule and therefore does not require a Regulatory Impact Analysis. In addition, the Office of Management and Budget (OMB) has exempted this proposed regulation from the OMB review requirements of Executive Order 12291, pursuant to section 8(b) of that Order.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96-534, 94 Stat. 1164, 5 U.S.C. 601-612), the Administrator has determined that regulations establishing new tolerances or raising tolerance levels or establishing exemptions from tolerance requirements do not have a significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the *Federal Register* of May 4, 1981 (46 FR 24950).

Effective on February 17, 1982.

(Sec. 408(d)(2), 68 Stat. 512 (21 U.S.C. 346a(d)(2)))

Dated: February 4, 1982.

James M. Conlon,
Acting Director, Office of Pesticide Programs.

PART 180—TOLERANCES AND EXEMPTIONS FROM TOLERANCES FOR PESTICIDE CHEMICALS IN OR ON RAW AGRICULTURAL COMMODITIES

Therefore, 40 CFR Part 180 is amended by adding a new § 180.401 to read as follows:

§ 180.401 Thiobencarb; tolerances for residues.

Tolerances are established for the combined residues of the herbicide thiobencarb (S-[(4-chlorophenyl)methyl]diethylcarbamothioate) and its chlorobenzyl and chlorophenyl moiety-containing metabolites in or on the following raw agricultural commodities:

Commodities	Part per million
Cattle, fat.....	0.2
Cattle, mby.....	0.2
Cattle, meat.....	0.2
Eggs.....	0.2
Goats, fat.....	0.2
Goats, mby.....	0.2
Goats, meat.....	0.2
Hogs, fat.....	0.2
Hogs, mby.....	0.2
Hogs, meat.....	0.2
Horses, fat.....	0.2
Horses, mby.....	0.2
Horses, meat.....	0.2
Milk.....	0.05
Poultry, fat.....	0.2
Poultry, mby.....	0.2
Poultry, meat.....	0.2
Rice, grain.....	0.2
Rice, straw.....	1.0
Sheep, fat.....	0.2
Sheep, mby.....	0.2
Sheep, meat.....	0.2

[FR Doc. 82-4115 Filed 2-16-82; 6:45 am]

BILLING CODE 8560-32-M

40 CFR Part 256

(SW-9-FRL-2020-8)

Approval of the Arizona Solid Waste Management Plan

AGENCY: Environmental Protection Agency, Region 9.

ACTION: Final rule.

SUMMARY: As provided by the Resource Conservation and Recovery Act (RCRA), the State of Arizona has received Federal financial assistance for development of a State Solid Waste Management Plan. On August 25, 1981, the State of Arizona submitted to the U.S. Environmental Protection Agency (EPA) its adopted Solid Waste Management Plan. Today EPA is announcing its approval of the Arizona Solid Waste Management Plan.

Approval of the Arizona plan indicates that the plan meets the requirements set forth in RCRA which provides for the identification of responsibilities for solid waste management; the encouragement of resource conservation and recovery; and the development and application of State controls to provide for environmentally sound solid waste disposal practices.

The purpose of this notice is to inform the public that EPA is approving the Arizona Solid Waste Management Plan. This approval should be of special interest because of two provisions of RCRA. First, RCRA requires that effective with the date of approval, plans prohibit the establishment of open dumps in the State. Second, only states with approved plans can establish compliance schedules, for purposes of RCRA, for entities engaged in open dumping. These compliance schedules lead to the upgrading of open dumps by September 13, 1984. Open dumping is prohibited by RCRA except where the practice is on a compliance schedule established under an EPA approved State plan.

EFFECTIVE DATE: February 17, 1982.

FOR FURTHER INFORMATION CONTACT: Karen Schwinn, Hazardous Materials Branch, U.S. EPA, Region 9, 215 Fremont Street, San Francisco, CA 94105, (415) 974-8178

SUPPLEMENTARY INFORMATION:

Background

On July 31, 1979, (44 FR 45066) EPA published Guidelines for the Development and Implementation of State Solid Waste Management Plans. These guidelines were required by Section 4002(b) of the Solid Waste Disposal Act, as amended by the Resource Conservation and Recovery Act of 1976 (RCRA).

The guidelines reflected the statutory requirements for State plans and recommended methods and procedures to meet those requirements. Under Section 4007 of RCRA, the Administrator approves State plans which meet the requirements of paragraphs (1), (2), (3), and (5) of Section 4003 of RCRA and which contain provisions for revisions. Briefly, these requirements are:

1. The plan shall identify the responsibilities of State, local and regional authorities in the implementation of the State plan; the distribution of Federal funds to the authorities responsible for development and implementation of the State plan; and the means for coordinating regional planning and implementation under the State plan;

2. The plan shall prohibit the establishment of new open dumps within the State and contain requirements that all solid waste shall be utilized for resource recovery or disposed of in sanitary landfills, as defined by Section 4004(a) of RCRA, or otherwise disposed of in an environmentally sound manner. The State prohibition must be effective as of the date on which EPA approves the plan;

3. The plan shall provide for the closing or upgrading of all existing open dumps within the State;

4. The plan shall provide that no local government within the State shall be prohibited under State or local law from entering into long-term contracts for the supply of solid waste to resource recovery facilities; and

5. The plan must contain specific provisions for revision.

The guidelines also addressed Section 4005 of RCRA which requires a mechanism in the State plan for the establishment of compliance schedules for entities engaged in the prohibited act of open dumping. The plan must provide that, in attempting to obtain such compliance schedules, entities must demonstrate their inability to utilize other public or private alternatives to comply with the prohibition.

Response to Public Comments

On November 4, 1981, (46 FR 54772) a notice was published in the Federal Register inviting the public to submit written comments on the Arizona Solid Waste Management Plan by December 4, 1981. One comment was received during this period. The comment did not specifically pertain to the Arizona plan but was a general statement opposing any restriction on the use of single service products. The commenter asked that the statements of three public health associations be considered by EPA and the States in formulating any resource conservation policy. In response, with regard to resource conservation, the guidelines state that to comply with Sections 4003(2) and (6) of RCRA, "the State plan shall provide for a policy and strategy for encouragement of resource recovery and conservation activities." However, it is the prerogative of each State to decide precisely what that State's policy will be. Presently, nothing in the Arizona plan restricts the use of single service products as an option in food service.

Finding

Section 4007 of RCRA contains the statutory policy for approval of State plans. The authority to approve State

plans under Section 4007 of RCRA has been delegated to the Regional Administrator. EPA has reviewed the solid waste management plan submitted by the State of Arizona and has found that the Arizona plan meets the requirements of RCRA for approval. Under authority of Section 4007 of RCRA, EPA hereby approves the Arizona Solid Waste Management Plan. The plan prohibits the establishment of open dumps. The plan also provides for compliance schedules for entities engaged in open dumping where those entities can demonstrate that they are unable to utilize other public or private alternatives for solid waste management to comply with the RCRA prohibition of open dumping. As of this date, entities engaged in open dumping may, pursuant to the plan, approach the State for further information on compliance schedules and necessary demonstrations. The RCRA prohibition of open dumping does not extend to open dumping under such compliance schedules.

Compliance With Executive Order 12291

Under Executive Order 12291 effective February 17, 1981, EPA must judge whether a rule is "major" and, therefore, subject to the requirement for a Regulatory Impact Analysis. Approval of the Arizona Solid Waste Management Plan is not a "major rule" because it does not result in an annual effect on the economy of \$100 million or more; result in increases in costs or prices; or pose significant adverse effects on competition, employment, investment, productivity, innovation or the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

Any costs which the State or the regulated community must incur to satisfy the plan arise, not from this approval (which is prescribed by Section 4007(a) of RCRA), but because the plan complies with the earlier requirements issued by EPA ("Guidelines for Development and Implementation of State Solid Waste Management Plans," 40 CFR Part 256, and the "Criteria for Classification of Solid Waste Disposal Facilities and Practices", 40 CFR Part 257). Today's action neither alters these earlier regulatory requirements nor imposes new or additional costs.

This notice of approval was submitted to the Office of Management and Budget for review under Executive Order 12291.

(90 Stat. 2817, 42 USC 6947)

Dated: December 22, 1981.

Sonia F. Crow,
Regional Administrator.

Subject: Approval of the Arizona Solid Waste Management Plan, Certification Under the Regulatory Flexibility Act

I certify under 5 U.S.C. 605(b) that the approval of the Arizona solid waste management plan will not have a significant economic impact on a substantial number of small entities. This Approval will reduce burdens on small entities by establishing a mechanism to insulate them from citizen suits to enforce the open dumping prohibition. This rule, therefore, does not require a regulatory flexibility analysis.

Dated: February 8, 1982.

Anne M. Gorsuch,
Administrator.

[FR Doc. 82-4109 Filed 2-16-82; 8:46 am]

BILLING CODE 6560-38-M

40 CFR Part 256

[SW-9-FRL-2021-1]

Approval of the California Solid Waste Management Plan

AGENCY: Environmental Protection Agency, Region 9.

ACTION: Final rule.

SUMMARY: As provided by the Resource Conservation and Recovery Act (RCRA), the State of California has received Federal financial assistance for development of a State Solid Waste Management Plan. On November 6, 1981, the State of California submitted to the U.S. Environmental Protection Agency (EPA) its adopted Solid Waste Management Plan. Today, EPA is announcing its approval of the California Solid Waste Management Plan. Approval of the California plan indicates that the plan meets the requirements set forth in RCRA, which provides for the identification of responsibilities for solid waste management; the encouragement of resource conservation and recovery; and the development and application of State controls to provide for environmentally sound solid waste disposal practices.

The purpose of this notice is to inform the public that EPA is approving the California Solid Waste Management Plan. This approval should be of special interest because of two provisions of RCRA. First, RCRA requires that effective with the date of approval, plans prohibit the establishment of open dumps in the State. Second, only States with approved plans can establish compliance schedules, for purposes of RCRA, for entities engaged in open dumping. These compliance schedules

lead to the upgrading of facilities classified as open dumps by September 13, 1984. Open dumping is prohibited by RCRA except where the practice is on a compliance schedule established under an EPA approved State plan.

EFFECTIVE DATE: February 17, 1982.

FOR FURTHER INFORMATION CONTACT:

Karen Schwinn, Hazardous Materials Branch, U.S. EPA, Region 9, 215 Fremont Street, San Francisco, CA 94105, (415) 974-8178.

SUPPLEMENTARY INFORMATION:

Background

On July 31, 1979, (44 FR 45066) EPA published Guidelines for the Development and Implementation of State Solid Waste Management Plans. These guidelines were required by Section 4002(b) of the Solid Waste Disposal Act, as amended by the Resource Conservation and Recovery Act of 1976 (RCRA).

The guidelines reflected the statutory requirements for State plans and recommended methods and procedures to meet those requirements. Under Section 4007 of RCRA, the Administrator approves State plans which meet the requirements of paragraphs (1), (2), (3), and (5) of Section 4003 of RCRA and which contain provisions for revisions. Briefly, these requirements are:

1. The plan shall identify the responsibilities of State, local and regional authorities in the implementation of the State plan; the distribution of Federal funds to the authorities responsible for development and implementation of the State plan; and the means for coordinating regional planning and implementation under the State plan;
2. The plan shall prohibit the establishment of new open dumps within the State and contain requirements that all solid waste shall be utilized for resource recovery or disposed of in sanitary landfills, as defined by Section 4004(a) of RCRA, or otherwise disposed of in an environmentally sound manner. The State prohibition must be effective as of the date on which EPA approves the plan;
3. The plan shall provide for the closing or upgrading of all existing open dumps within the State;
4. The plan shall provide that no local government within the State shall be prohibited under State or local law from entering into long-term contracts for the supply of solid waste to resource recovery facilities; and

5. The plan must contain specific provisions for revision.

The guidelines also addressed Section 4005 of RCRA which requires a mechanism in the State plan for establishment of compliance schedules for entities engaged in the prohibited act of open dumping. The plan must provide that, in attempting to obtain such compliance schedules, entities must demonstrate their inability to utilize other public or private alternatives to comply with the prohibition.

Response to Public Comments

On November 4, 1981, (46 FR 54772) a notice was published in the *Federal Register* inviting the public to submit written comments on the California Solid Waste Management Plan by December 4, 1981. One comment was received during this period. The comment did not specifically pertain to the California plan but was a general statement opposing any restriction on the use of single service products. The commentor asked that the statements of three public health associations be considered by EPA and the States in formulating any resource conservation policy. In response, with regard to resource conservation, the guidelines state that to comply with Sections 4003 (2) and (6) of RCRA, "the State plan shall provide for a policy and strategy for encouragement of resource recovery and conservation activities." However, it is the prerogative of each State to decide precisely what that State's policy will be. Presently, nothing in the California plan restricts the use of single service products as an option in food service.

Finding

Section 4007 of RCRA contains the statutory policy for approval of State plans. The authority to approve State plans under Section 4007 of RCRA has been delegated to the Regional Administrator. EPA has reviewed the Solid Waste Management Plan submitted by the State of California and has found that the California plan meets the requirements of RCRA for approval. Under authority of Section 4007 of RCRA, EPA hereby approves the California Solid Waste Management Plan. The plan prohibits the establishment of open dumps. The plan also provides for compliance schedules for entities engaged in open dumping where those entities can demonstrate that they are unable to utilize other public or private alternatives for solid waste management to comply with the RCRA prohibition of open dumping. As of this date, entities engaged in open dumping may, pursuant to the plan,

approach the State for further information on compliance schedules and necessary demonstrations. The RCRA prohibition of open dumping does not extend to open dumping under such compliance schedules.

Compliance With Executive Order 12291

Under Executive Order 12291 effective February 17, 1981, EPA must judge whether a rule is "major" and, therefore, subject to the requirement for a Regulatory Impact Analysis. Approval of the California Solid Waste Management Plan is not a "major rule" because it does not result in an annual effect on the economy of \$100 million or more; result in increases in costs or prices; or pose significant adverse effects on competition, employment, investment, productivity, innovation or the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

Any costs which the State or the regulated community must incur to satisfy the plan arise, not from this approval (which is prescribed by Section 4007(a) of RCRA), but because the plan complies with the earlier requirements issued by EPA. ("Guidelines for Development and Implementation of State Solid Waste Management Plans," 40 CFR Part 256, and the "Criteria for Classification of Solid Waste Disposal Facilities and Practices", 40 CFR Part 257.) Today's action neither alters these earlier regulatory requirements nor imposes new or additional costs.

This notice of approval was submitted to the Office of Management and Budget for review under Executive Order 12291.

(90 Stat. 2817, 42 USC 6947)

Dated: December 22, 1981.

Sonia F. Crow,
Regional Administrator.

Subject: Approval of the California Solid Waste Management Plan, Certification Under the Regulatory Flexibility Act

I certify under 5 U.S.C. 605(b) that the approval of the California Solid Waste Management Plan will not have a significant economic impact on a substantial number of small entities. This Approval will reduce burdens on small entities by establishing a mechanism to insulate them from citizen suits to enforce the open dumping prohibition. This rule, therefore, does not require a regulatory flexibility analysis.

Dated: February 8, 1982.

Anne M. Gorsuch,
Administrator.

[FR Doc. 82-4108 Filed 2-16-82; 8:45 am]

BILLING CODE 6560-38-M

40 CFR Parts 405, 406, 407, 422, 424, 426, 429, and 432

[WH-FRL 1985-2]

Best Conventional Pollutant Control Technology; Withdrawal of Provisions

AGENCY: Environmental Protection Agency.

ACTION: Withdrawal of final rules.

SUMMARY: On August 29, 1979, the Environmental Protection Agency (EPA) promulgated regulations establishing "best conventional pollutant control technology" (BCT) effluent limitations for 41 industrial subcategories. These regulations have been recently remanded to EPA to change the scope of the BCT methodology and to correct errors in some of the underlying calculations. Accordingly, EPA is withdrawing those regulations for which BCT limitations require higher levels of conventional pollutant control than "best practicable control technology currently available" (BPT) limitations. In addition, EPA is withdrawing the BCT limitations for the Timber category, for which the effective date was previously suspended.

EFFECTIVE DATE: February 17, 1982.

FOR FURTHER INFORMATION CONTACT: Ms. Renee Rico, Office of Analysis and Evaluation, 401 M St., S.W., (WH-586), Washington, D.C. 20460; (202) 426-2617.

SUPPLEMENTARY INFORMATION:

Background

On August 29, 1979, EPA promulgated "best conventional pollutant control technology" (BCT) effluent limitations guidelines for 41 industrial subcategories. 44 FR 50732.

EPA also published at that time its methodology for developing BCT effluent limitations. Under this methodology, a BCT limitation is considered to have satisfied the "cost reasonableness" assessment required by section 304(b)(4)(B) of the Clean Water Act (CWA) if the incremental costs to publicly owned treatment works ("POTWs") to remove conventional pollutants (BODs, TSS, fecal coliform, pH, and oil and grease) are greater than the incremental costs incurred by industrial dischargers to remove such pollutants. If no BCT limitation for an industrial category or subcategory satisfies the cost reasonableness test, control of conventional pollutants is effected by the applicable BPT regulations.

The POTW cost comparison figure was based on the incremental costs and increased levels of removal achieved

when a POTW was upgraded from "secondary treatment" to "advanced secondary treatment." EPA determined that this cost for removal was \$1.15 per pound in 1976 dollars (the "BCT benchmark" or "POTW cost comparison figure").

Basis for Withdrawal

On July 28, 1981, the U.S. Court of Appeals for the Fourth Circuit remanded these regulations to the Agency. *American Paper Institute v. EPA*, No. 79-1511. The Court held that the CWA requires EPA to consider two "reasonableness" tests as part of the BCT methodology: An industry cost-effectiveness test and a publicly owned treatment works (POTW) cost comparison test. While the Court found that the POTW comparison test EPA used was authorized by the CWA, it remanded the regulations to EPA because of the Agency's failure to develop a separate industry cost-effectiveness test. Moreover, in response to EPA's recent discovery that the \$1.15 POTW cost comparison figure was calculated incorrectly (because of errors in certain critical graphs used in its computation), the Court also remanded the regulations in order for EPA to correct the data errors.

As a result of the Court's remand in these two areas, it is not now possible to determine whether the effluent limitations guidelines promulgated in 1979 satisfy the statutory criteria. Therefore, EPA is withdrawing many of the 1979 guidelines until a proper BCT assessment can be performed. For the same reason, EPA is withdrawing the BCT limitations for the Timber category that were promulgated in January 1981. (The effective date of this regulation had already been suspended on April 7, 1981, 46 FR 19936.) However, since BPT represents the minimal level of control required by law for conventional pollutant limitations, those current BCT limitations which equal BPT will be unaffected by the changes that EPA will be making. Therefore, they will remain in effect since withdrawing them would create needless uncertainty for those industrial dischargers affected. In those industrial categories and subcategories where BCT limitations require a higher level of control than BPT, BCT rules are being withdrawn.

In keeping with this withdrawal, EPA's Office of Enforcement has already issued a memorandum requesting that EPA Regional authorities responsible for issuance of National Pollutant Discharge Elimination System ("NPDES") permits suspend the issuance of permits containing conventional

limitations based on BCT until the BCT issues are resolved. Where these limitations are based on water quality standards, these limitations will not be affected. In those cases where dischargers have already received an NPDES permit based on the withdrawn limitations, they may apply for a permit modification on the grounds that relevant portions of the regulations were remanded by the Court and withdrawn by EPA. While 40 CFR 122.15(a)(3)(ii) requires that such requests must be filed within 90 days of the Court's decision (July 28, 1981) whether or not EPA publishes a Federal Register notice withdrawing or suspending the regulations, permittees may request a modification for 90 days from publication of this withdrawal notice pursuant to 40 CFR 122.15(a)(3)(i).

Over the next months, EPA will be developing the cost-effectiveness test required by the Court, assessing the desirability of revising the underlying methodology for calculating the POTW cost comparison figure, correcting its calculations and examining new data which have been developed since 1979. These activities will also serve as the reassessment of BCT required by the March 25, 1981 directive of the Presidential Task Force on Regulatory Relief. Finally, EPA will be reviewing closely the technological basis for the 1979 guidelines to determine whether those BCT limitations are still sound. At the end of the review process, EPA will publish a Federal Register notice setting forth the Agency's plans for revising the withdrawn regulations.

Regulatory Impact Analysis

Under Executive Order 12291, EPA must judge whether a regulation is "major" and therefore subject to the requirements of a Regulatory Impact Analysis.

EPA's withdrawal of the BCT guidelines does not constitute a "major" regulation since it will not have a major financial or adverse impact on any entity. Therefore, EPA concludes a Regulatory Impact Analysis is not required.

This withdrawal was submitted to the Office of Management and Budget (OMB) for review as required by Executive Order 12291.

Effective Date

The withdrawal of specific parts of 40 CFR Parts 400-460 as described below is effective immediately. Ordinarily, EPA would propose these withdrawals for public comment and allow 30 days before making a final rule effective.

However, EPA believes that good cause exists to promulgate this withdrawal without public comments. As the rule is clearly defective, public comment is unnecessary. Further, EPA believes the resulting delay in taking corrective action would be contrary to the public interest. Finally, because the public is currently relying on defective regulations, EPA believes there is good cause to make the withdrawal effective immediately.

(Secs. 301 and 304, Clean Water Act, (Federal Water Pollution Control Act Amendments of 1972 (33 U.S.C. 1251 et seq.), as amended by Clean Water Act of 1977, Pub. L. 95-217))

Dated: February 9, 1982.

John W. Hernandez,
Acting Administrator.

For the reasons set out in the preamble, Parts 405, 406, 407, 422, 426, 429, and 432, Subchapter N of Title 40, Code of Federal Regulations, are amended as set forth below.

PART 405—EFFLUENT LIMITATIONS GUIDELINES FOR STANDARDS OF PERFORMANCE AND PRETREATMENT STANDARDS FOR NEW SOURCES FOR THE DAIRY PRODUCTS PROCESSING INDUSTRY POINT SOURCE CATEGORY

§§ 405.17, 405.27, 405.37, 405.47, 405.57, 405.67, 405.77, 405.87, 405.97, 405.107, 405.127 [Removed and reserved]

1. 40 CFR, Subchapter N, Part 405 for the Dairy Products Processing Industry Point Source Category is amended by removing §§ 405.17, 405.27, 405.37, 405.47, 405.57, 405.67, 405.77, 405.87, 405.97, 405.107, and 405.127, and reserving the section numbers for future use.

PART 406—GRAIN MILLS POINT SOURCE CATEGORY

§§ 406.27, 406.67, 406.97, 406.107 [Removed and reserved]

2. 40 CFR Subchapter N, Part 406 for the Grain Mills Point Source Category is amended by removing §§ 406.27, 406.67, 406.97, and 406.107, and reserving the section numbers for future use.

PART 407—CANNED AND PRESERVED FRUITS AND VEGETABLES PROCESSING POINT SOURCE CATEGORY

§§ 407.17, 407.27, 407.37, 407.57, [Removed and reserved]

3. 40 CFR Subchapter N Part 407 for the Canned and Preserved Fruits and

Vegetables Processing Point Source Category is amended by removing §§ 407.17(a), 407.27(a), 407.37, and 407.57, and reserving the section numbers for future use.

PART 422—PHOSPHATE MANUFACTURING POINT SOURCE CATEGORY

§ 422.67 [Removed and reserved]

4. 40 CFR Subchapter N Part 422 for the Phosphate Manufacturing Point Source Category is amended by removing § 422.67, and reserving the section numbers for future use.

PART 424—FERROALLOY MANUFACTURING POINT SOURCE CATEGORY

§§ 424.17, 424.27, 424.37 [Removed and reserved]

5. 40 CFR Subchapter N Part 424 for the Ferroalloy Manufacturing Point Source Category is amended by removing §§ 424.17, 424.27, and 424.37, and reserving the section numbers for future use.

PART 426—GLASS MANUFACTURING POINT SOURCE CATEGORY

§§ 426.17 and 426.47 [Removed and reserved]

6. 40 CFR Subchapter N Part 426 for the Glass Manufacturing Point Source Category is amended by removing §§ 426.17 and 426.47, and reserving the section numbers for future use.

PART 429—TIMBER PRODUCTS PROCESSING POINT SOURCE CATEGORY

§§ 429.62 and 429.152 [Removed and reserved]

7. 40 CFR Subchapter N Part 429 for the Timber Products Processing Point Source Category is amended by removing §§ 429.62 and 429.152 and reserving the section numbers for future use.

PART 432—MEAT PRODUCTS POINT SOURCE CATEGORY

§§ 432.57 and 432.107 [Removed and reserved]

8. 40 CFR Subchapter N Part 432 for the Meat Products Point Source Category is amended by removing §§ 432.57 and 432.107, and reserving the section numbers for future use.

[FR Doc. 82-4107 Filed 2-16-82; 8:45 am]

BILLING CODE 6560-29-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Office of the Secretary

41 CFR Parts 3-1 and 3-7

Small Business and Disadvantaged Business Concerns; Procurement

AGENCY: Department of Health and Human Services.

ACTION: Final rule.

SUMMARY: The Office of the Secretary, Department of Health and Human Services is amending the Department's procurement regulations by adding a revised subpart on small and disadvantaged business concerns. This subpart implements and supplements the corresponding subpart in the Federal Procurement Regulations (41 CFR Chapter 1, Subpart 1-1.7).

EFFECTIVE DATE: This amendment is effective February 17, 1982.

FOR FURTHER INFORMATION CONTACT: E. S. Lanham, Division of Procurement Policy, OPAP-OPAL-OASMB-OS, Room 539-H, Hubert H. Humphrey Building, 200 Independence Avenue, SW., Washington, D.C. 20201 (202-245-8791).

SUPPLEMENTARY INFORMATION: As a result of the enactment of Public Law 95-507, which amended the Small Business Act and the Small Business Investment Act of 1958, the Office of Federal Procurement Policy (OFPP) issued policy letters prescribing the use of clauses and procedures designed to maximize subcontracting opportunities for small business concerns and small business concerns owned and controlled by socially and economically disadvantaged individuals. The policy letters were subsequently implemented in the Federal Procurement Regulations (FPR) by FPR Temporary Regulation 50 and Supplements 1 and 2, followed by the Department's issuance of interim guidance based on the OFPP and FPR documents.

The purpose of this amendment is to codify that interim guidance and to update and elaborate upon the existing procedures in Subpart 3-1.7, Small Business Concerns. As a result of this amendment, the existing Subpart 3-1.7, Small Business Concerns, is being cancelled and the new Subpart 3-1.7, Small and Disadvantaged Business Concerns, is replacing it.

Subpart 3-1.7, Small and Disadvantaged Business Concerns, describes the role and responsibilities of the Office of Small and Disadvantaged Business Utilization and the small and disadvantaged business utilization

specialist, the Small Business Administration and its Procurement Center Representative, and the contracting officer and the departmental procuring activity. It provides small business contracting procedures, disadvantaged business contracting procedures, and small and disadvantaged business subcontracting procedures. The subpart also contains guidance based on recent Small Business Administration directives.

It is the policy of the Department to allow time for interested parties to participate in the rulemaking process. However, since the amendment is administrative in nature, the public rulemaking process was deemed unnecessary in this instance. The provisions of this amendment are issued under 5 U.S.C. 301; 40 U.S.C. 486(c).

The Department has determined that this rule will not have a significant economic impact on a substantial number of small entities.

Therefore, Title 41 CFR Chapter 3 is amended as set forth below.

Dated: February 2, 1982.

Matthias Lasker,

Acting Deputy Assistant Secretary for Procurement, Assistance, and Logistics.

PART 3-1—GENERAL

1. Under Part 3-1, *General*, Subpart 3-1.7, is revised to read as set forth below. In addition, the table of contents for Part 3-1 is amended by revising the entries for Subpart 3-1.7 to read as follows:

Subpart 3-1.7—Small and Disadvantaged Business Concerns

Sec.

- 3-1.704 Agency program direction and operation.
- 3-1.704-1 Office of Small and Disadvantaged Business Utilization.
- 3-1.704-2 Small and disadvantaged business utilization specialist.
- 3-1.705 Cooperation with the Small Business Administration.
- 3-1.705-1 General.
- 3-1.706 Procurement set-asides for small business.
- 3-1.706-1 General.
- 3-1.706-2 Review of set-aside proposals.
- 3-1.706-3 Withdrawal or modification of set-asides.
- 3-1.706-50 Small business class set-aside for construction, repair, and alteration work.
- 3-1.706-51 Contract payments.
- 3-1.710 Subcontracting with small business and small disadvantaged business concerns.
- 3-1.710-1 General.
- 3-1.710-2 Small and small disadvantaged business subcontracting program.
- 3-1.710-3 Required clause and solicitation provisions.

- Sec.
 3-1.710-4 Responsibilities of the contracting officer.
 3-1.710-5 Responsibilities of the SADBUS.
 3-1.710-6 Responsibilities of the SBA's resident Procurement Center Representative.
 3-1.710-7 Commercial products.
 3-1.713 Contracts with the Small Business Administration.
 3-1.713-1 Authority.
 3-1.713-2 Policy.
 3-1.713-50 Procurement of technical requirements.
 3-1.750 Federal procurement conferences.

Subpart 3-1.7—Small and Disadvantaged Business Concerns

§ 3-1.704 Agency program direction and operation.

§ 3-1.704-1 Office of Small and Disadvantaged Business Utilization.

(a) The functional management responsibilities for the Department's small business, disadvantaged business, and labor surplus area programs are delegated to the Director of the Office of Small and Disadvantaged Business Utilization. In that capacity, the Director is responsible for:

(1) Recommending to the Under Secretary overall Department-wide operating concepts and policies relating to the Department's small business, disadvantaged business, and labor surplus area programs;

(2) Implementing policy decisions through the issuance of operating procedures (Operating Divisions (OPDIVs) may develop alternative procedures for achieving departmental policy, goals, and objectives. However, any change in procedures must be approved by the Under Secretary);

(3) Reviewing and evaluating the Department's policies, practices, and procedures pertaining to the disadvantaged business, small business, and labor surplus area programs, as well as recommending changes or corrective actions to the OPDIV heads or to the Under Secretary, as appropriate;

(4) Providing the Under Secretary with regular appraisals of performance and quality of effort, including timely notification of significant problems, events, and accomplishments, and the need for changes in Department-wide objectives and policies; and

(5) Providing technical assistance and support to the small and disadvantaged business utilization specialists.

(b) The Director of the Office of Small and Disadvantaged Business Utilization is authorized to:

(1) Establish standards, procedures and operating guidelines controlling the manner in which the small business, disadvantaged business, and labor

surplus areas programs are conducted throughout the Department;

(2) Provide advice on proposed allocations of personnel, funds, and other resources in light of the total needs of the Department;

(3) Prescribe, after coordination with appropriate concerned personnel, reporting requirements necessary to preserve openness in reporting, identify emerging problems, monitor Department-wide activity, and provide a basis for appraisal and evaluation of performance. To the maximum extent, these reporting requirements will be satisfied through existing Department-wide reporting systems or by making modifications to them;

(4) Conduct surveys and reviews of operating practices in the OPDIVs and regional offices; and

(5) Communicate directly with the small and disadvantaged business utilization specialists to assist them in carrying out their individual and collective responsibilities.

§ 3-1.704-2 Small and disadvantaged business utilization specialist.

(a) The Head of each OPDIV shall appoint a qualified full time small and disadvantaged business utilization specialist (SADBUS) in the following activities: Office of Human Development Services (OHDS), Health Care Financing Administration (HCFA), Social Security Administration (SSA), Public Health Service (PHS), to include the Food and Drug Administration (FDA), Health Resources Administration (HRA), National Institutes of Health (NIH), Alcohol, Drug Abuse, and Mental Health Administration (ADAMHA), Centers for Disease Control (CDC), Health Services Administration (HSA), and Administrative Services Center (ASC). A SADBUS shall also be appointed for the Office of the Secretary (OS), Office of Facilities Engineering (OFE), and for each Regional Office. In the regions, a SADBUS shall also be appointed for each Regional Operations for Facilities Engineering and Construction. As deemed necessary, additional small and disadvantaged business utilization specialists may be appointed in larger procuring activities.

(b) When the volume of contracting does not warrant assignment of a full-time small and disadvantaged business utilization specialist, an individual shall be appointed as the specialist on a part-time basis. The responsibilities of this assignment shall take precedence over other responsibilities. The specialist shall be responsible directly to the appointing authority and shall be at an organizational level outside the direct procurement chain of command; i.e.,

should report directly to the principal official responsible for procurement, where appropriate.

(c) The Director of the Office of Small and Disadvantaged Business Utilization will exercise functional management authority over small and disadvantaged business utilization specialists regarding small business, disadvantaged business, and labor surplus area matters.

Appointments of small and disadvantaged business utilization specialists shall only be made after consultation with the Director of the Office of Small and Disadvantaged Business Utilization (OSDBU). A copy of each appointment and termination of appointment of specialists shall be forwarded to the Director, OSDBU.

(d) The small and disadvantaged business utilization specialist shall perform the following duties, as determined to be appropriate to the activity by the appointing official or by the Director of the Office of Small and Disadvantaged Business Utilization. The SADBUS shall:

(1) Maintain a program designed to locate capable small business, disadvantaged business, and labor surplus area business sources for current and future procurements, through SBA or by using other methods;

(2) Coordinate inquiries and requests for advice from small business, disadvantaged business, and labor surplus area business concerns on procurement matters;

(3) Prior to the issuance of solicitations (or contract modifications for additional supplies or services) in excess of \$10,000, which have not been reviewed according to the procedures in § 3-1.706-2 and which have not been reserved or set-aside by the contracting officer, review the contracting officer's justification for such action;

(4) Assure that small business, disadvantaged business, and labor surplus area concerns are provided adequate specifications or drawings by initiating actions, in writing, with appropriate technical and contracting personnel to ensure that all necessary specifications or drawings for current and future acquisitions, as appropriate, are available;

(5) Review proposed requirements for possible breakout of items suitable for procurement from small business, disadvantaged business, and labor surplus area concerns;

(6) Assure that financial assistance, available under existing regulations, is offered, and that requests by small business concerns for proper assistance are not treated as a handicap in the award of contracts;

(7) Participate in determinations concerning responsibility of prospective contractors whenever small business concerns are involved;

(8) Participate in the evaluation of a prime contractor's small business, labor surplus area, and disadvantaged business subcontracting plans;

(9) Advise and assist contracting officers in discharging their responsibilities by:

(i) Monitoring and reviewing contractor performance to determine compliance with small and small disadvantaged business subcontracting plans, and

(ii) Developing and maintaining records and reports that reflect such compliance or noncompliance;

(10) Review and make appropriate recommendations to the contracting officer on proposals to furnish Government-owned facilities to contractors if this action may enhance the small business program;

(11) Assure that the participation of small businesses, disadvantaged businesses, and labor surplus area concerns is accurately reported;

(12) Make available to SBA copies of solicitations when so requested;

(13) When a bid or offer from a small business, disadvantaged business, or labor surplus area concern has been rejected for nonresponsiveness or nonresponsibility, upon request, aid, counsel and assist that firm in understanding requirements for responsiveness and responsibility so that the firm may be able to qualify for future awards;

(14) Participate in government-industry conferences to assist small business, disadvantaged business, and labor surplus area concerns, including Business Opportunity/Federal Procurement Conferences, Minority Business Enterprises Procurement Seminars, and Business Opportunity Committee meetings;

(15) Advise potential sources how they can obtain information about formally advertised and negotiated procurements;

(16) Brief the head of the procuring activity at least once quarterly concerning the status of the activity's small business, disadvantaged business, and labor surplus area programs in relation to goals and objectives established;

(17) Participate in the development, implementation, and review of automated source systems to assure that the interest of small business, disadvantaged business and labor surplus area concerns are fully considered;

(18) Assure that the organization maintains a list of products and services which are categorized as repetitive small business set-asides;

(19) Provide small business, disadvantaged business, and labor surplus area concerns information regarding assistance available from Federal agencies such as the Small Business Administration, Minority Business Development Agency, Bureau of Indian Affairs, Economic Development Administration, National Science Foundation, Department of Labor, and others, including State agencies and trade associations;

(20) Be responsible for establishing an education and training program for personnel whose duties and functions affect the activity's small business, disadvantaged business and labor surplus areas programs; and

(21) Participate in interagency programs relating to small business, disadvantaged business, and labor surplus area matters as authorized by the Director of the Office of Small and Disadvantaged Business Utilization.

§ 3-1.705 Cooperation with the Small Business Administration.

§ 3-1.705-1 General.

All HHS procuring activities are responsible for consulting and cooperating with SBA in carrying out the purposes of the Small Business Act.

§ 3-1.706 Procurement set-asides for small business.

§ 3-1.706-1 General.

(a)-(b) [Reserved]

(c) *Implementation.* (1) An individual procurement or class of procurements shall be set-aside entirely for small business-labor surplus area concerns or small business concerns or labor surplus area concerns when the contracting officer is able to identify two or more qualified sources, and there is reasonable expectation that responses will be received from small business-labor surplus area concerns, or small business concerns, or labor surplus area concerns to ensure adequate competition. In the event a total set-aside is inappropriate, a partial set-aside shall be considered, in which case the same criteria for a total set-aside shall be applied by the contracting officer.

(2) Determinations for set-asides shall be made by the SADBUS and the contracting officer, using Form HHS-653, Small Business-Labor Surplus Set-Aside Review Form. The SADBUS, if necessary, will identify, using various sources, small and labor surplus area

business concerns capable of performing contracts.

§ 3-1.706-2 Review of set-aside proposals.

The SADBUS shall review individual procurements to determine whether award can be made to the Small Business Administration pursuant to section 8(a) of the Small Business Act. When the requirement cannot be awarded to the Small Business Administration pursuant to section 8(a), the SADBUS shall determine whether the requirement can be set-aside under one of the set-aside priorities in § 1-1.706-1(a). The SADBUS' set-aside recommendations shall be entered on Form HHS-653, with the reasons for the type of set-aside recommended or the reasons for recommending against a set-aside. The form shall ultimately be placed in the contract file. Upon receipt of the SADBUS' recommendation, the contracting officer shall promptly approve or disapprove the recommendation and state in writing the reasons for disapproval. If the contracting officer disapproves the small and disadvantaged business utilization specialist's affirmative recommendation, the case shall be promptly referred to the SBA resident Procurement Center Representative (PCR) that is assigned to the activity (if one is assigned and available) for review. The PCR will either concur in the decision of the contracting officer or appeal the case to the head of the procuring activity or his/her designee in accordance with § 1-1.706-2(a)(1). No further appeal action will be taken by the small and disadvantaged business utilization specialist. However, if a PCR is not assigned or available, and the contracting officer notifies the SADBUS of his/her decision against the set-aside, the SADBUS may appeal, in writing, to the head of the procuring activity (HPA) or his/her designee for a final decision. A memorandum of the decision by the HPA shall be attached to the review form and placed in the contract file. After receipt of a final decision by the HPA, and if the decision approves the action of the contracting officer, the SADBUS shall forward, for information and management purposes, complete documentation of the case to the OSDBU Director. Documentation transmitted shall include, as a minimum, a copy of the appeal memorandum submitted to the HPA, a copy of the IFB or RFP, a list of sources solicited, a copy of the Form HHS-653 and attachments completed by the SADBUS and the contracting officer, a copy of the HPA's decision, and all other written material

considered by the HPA in arriving at the decision. The SADBUS' transmittal memorandum shall contain an affirmative statement that the attachments constitute the complete file reviewed and considered by the HPA in making the final decision.

§ 3-1.706-3 Withdrawal or modification of set-asides.

Concurrent with the notification to the SBA PCR or liaison, telephone notification regarding all set-aside withdrawals shall be furnished to the OSDBU Director by the SADBUS.

§ 3-1.706-50 Small business class set-aside for construction, repair, and alteration work.

A small business class set-aside is considered to have been made for each proposed procurement for construction, repair, and alteration work in an estimated amount ranging from \$2,500 to \$2 million. Accordingly, the contracting officer shall set aside for small business each proposed procurement. If, in his/her judgment, the particular procurement falling within the dollar limits specified above is unsuitable for a set-aside for exclusive small business participation, the procedure set forth in § 1-1.706-3 shall apply. Proposed procurements for construction, repair, and alteration work in an estimated amount of more than \$2 million shall be processed on a case by case basis.

§ 3-1.706-51 Contract payments.

Contract payments to small business concerns must be made on a timely basis. Payment of an invoice or voucher must be made within 30 days after receipt of the invoice or voucher or from acceptance of the goods or services (see § 3-50.803(b)(3) of Procurement Manual Circular HEW(HHS)-78.1). Each invoice or voucher from a small business concern not sent directly to the servicing finance office, but received by the contracting activity, shall be stamped or otherwise identified for expedited payment before it is forwarded to the servicing finance office.

§ 3-1.710 Subcontracting with small business and small disadvantaged business concerns.

§ 3-1.710-1 General.

(a) It is the policy of this Department that small business concerns and small business concerns owned and controlled by socially and economically disadvantaged individuals have the maximum practical opportunity to participate as subcontractors in the performance of contracts awarded by the Department.

(b) The following definitions are applicable to this section:

(1) "Small business concern" is defined in § 1-1.701-1(a).

(2) "Small business concerns owned and controlled by socially and economically disadvantaged individuals" means a small business concern (i) which is at least 51 percent owned by one or more socially and economically disadvantaged individuals, or, in the case of any publicly owned business, at least 51 percent of the stock is owned by one or more socially and economically disadvantaged individuals; and (ii) whose management and daily business operations are controlled by one or more of the referenced individuals.

Socially and economically disadvantaged individuals include members of the following groups: Black Americans, Hispanic Americans, Native Americans (American Indians, Eskimos, Aleuts, and native Hawaiians), and Asian-Pacific Americans (U.S. citizens whose origins are from Japan, China, the Philippines, Vietnam, Korea, Samoa, Guam, the U.S. Trust Territories of the Pacific, Northern Marianas, Laos, Cambodia, and Taiwan). Other individuals may qualify as socially and economically disadvantaged under procedures separately established by the Small Business Administration. The Office of Minority Small Business and Capital Ownership Development in SBA has the final authority to determine the eligibility of a concern to be designated as a small disadvantaged business and will answer inquiries from prime contractors and others regarding eligibility.

(3) "Self certification" refers to the concept that contractors, acting in good faith, may rely on the written representations by their subcontractors regarding their status as either a small business concern or a small business concern owned and controlled by socially and economically disadvantaged individuals.

(4) "Subcontract", as used in this section, means any agreement (other than one involving an employer-employee relationship) entered into by a Federal Government prime contractor or subcontractor calling for supplies or services required for the performance of the original contract or subcontract.

(5) "Commercial products" are defined as products in regular production which are sold in substantial quantities to the general public and/or industry at established market or catalog prices. A product which, in the opinion of the contracting officer, differs only insignificantly from the contractor's

commercial product may be regarded as a "commercial product."

(c) The contracting officer must obtain a satisfactory subcontracting plan prior to the award of the contract. The dollar value of all option quantities or proposed incremental funding actions shall be included in determining whether the procurement meets the dollar threshold requiring a subcontracting plan. The subcontracting plan shall be based on the total value of the procurement which will include the value of all option quantities or funding actions. If the option is not exercised, the contractor should not be bound by that portion of the plan relating to the option items.

(d) In the case of letter contracts (see § 3-3.408) requiring a subcontracting plan, the contracting officer shall obtain a satisfactory plan no later than 90 days after award of the letter contract or before definitization, whichever comes first.

(e) During the source selection process for negotiated procurements, subcontracting plans may be requested from all firms determined to be in the competitive range for negotiation with the apparent successful offeror.

(f) The offeror's/bidder's subcontracting plan for small business concerns shall be judged independently of the subcontracting plan for small business concerns owned and controlled by socially and economically disadvantaged persons.

§ 3-1.710-2 Small and small disadvantaged business subcontracting program.

The small and small disadvantaged business subcontracting program requires Government prime contractors to assume an affirmative obligation with respect to subcontracting with small business and small disadvantaged business concerns. In contracts over \$10,000, the contractor assumes the obligation of accomplishing the maximum amount of small and small disadvantaged business subcontracting which is consistent with the efficient performance of the contract. This is prescribed by the contract clause "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals." In contracts which may exceed \$500,000 (\$1 million for construction of a public facility), the contractor is required to submit a subcontracting plan, prior to award of the contract, indicating specific actions to be accomplished in awarding subcontracts to small and small

disadvantaged business concerns. These are described in the solicitation provisions in § 3-1.710-3(b) and (c).

§ 3-1.710-3 Required clause and solicitation provisions.

(a) The clause "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals" in § 3-7.5030 shall be included in all contracts exceeding \$10,000 except contracts for services which are personal in nature and contracts, including all related subcontracts, which are to be performed entirely outside any State, territory, or possession of the United States, the District of Columbia, or the Commonwealth of Puerto Rico.

(b)(1) The following provision shall be included in all solicitations for negotiated contracts or amendments or modifications (including contracts and modifications awarded on a sole source basis) which offer subcontracting possibilities, are expected to exceed \$500,000 (\$1 million for the construction of any public facility), and are required to include the clause "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals." However, the following provision is not to be included in any solicitation for a requirement which has been set aside for small business concerns or which is to be procured under the section 8(a) program.

Small Business and Small Disadvantaged Business Subcontracting Plan (Negotiated)

(a) This provision does not apply to small business concerns.

(b) The term "subcontract" means any agreement (other than one involving an employer-employee relationship) entered into by a Federal Government prime contractor or subcontractor calling for supplies or services required for the performance of the original contract or subcontract.

(c) The offeror acknowledges that it is aware of the subcontracting plan requirements in this provision; and if it is the apparent successful offeror, and if the contract offers subcontracting possibilities, agrees to negotiate a plan which includes:

(1) Percentage goals (expressed in terms of percentage of total planned subcontracting dollars) for the utilization as subcontractors of small business concerns and small business concerns owned and controlled by socially and economically disadvantaged individuals. (For the purpose of the subcontracting plan, the Contractor may include all purchases which contribute to the performance of the contract, including a proportionate share of products, services, etc., whose costs are normally allocated as indirect or overhead costs.)

As part of its establishment of percentage goals the apparent successful offeror shall also include in its subcontracting plan:

(i) A statement of: (A) total dollars planned to be subcontracted; (B) total dollars planned to be subcontracted to small business; and (C) total dollars planned to be subcontracted to small disadvantaged business.

(ii) A description of the principal product and service areas to be subcontracted and an identification of those areas where it is planned to use (A) small business subcontractors, and (B) small disadvantaged business subcontractors.

(iii) A statement of the method used in developing proposed subcontracting goals for (A) small business, (B) small disadvantaged business concerns (e.g., did the offeror use for subcontract solicitation purposes company source lists, the small business and disadvantaged small business source identification system provided by the Small Business Administration's Procurement Automated Source System, the National Minority Purchasing Council Vendor Information Service, the Office of Minority Business Data Center in the Department of Commerce, and the facilities of local small business and minority associations?).

(iv) If the offeror includes indirect and overhead costs as an element in establishing the goals in the subcontracting plan, the method used in determining the proportionate share of indirect and overhead costs incurred with (A) small business, and (B) small disadvantaged business subcontractors shall be explained.

(2) The name of an individual within the employ of the offeror who will administer the subcontracting program of the offeror and a description of the duties of such individual;

(3) A description of the efforts the offeror will take to assure that small business concerns and small business concerns owned and controlled by socially and economically disadvantaged individuals will have an equitable opportunity to compete for subcontracts;

(4) Assurances that the offeror will include the clause entitled "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals" in all subcontracts which offer further subcontracting opportunities and to require all subcontractors (except small business concerns) which receive subcontracts in excess of \$500,000, or in the case of a contract for the construction of any public facility, \$1 million, to adopt and comply with a plan similar to the plan agreed to by the offeror. Such assurances shall describe the offeror's procedures for the review, approval, and monitoring for compliance with such plans;

(5) Assurances that the offeror will submit such periodic reports and cooperate in any studies or surveys as may be required by the contracting agency or the Small Business Administration in order to determine the extent of compliance by the offeror with subcontracting plans; and

(6) A recitation of the types of records the offeror will maintain to demonstrate procedures which have been adopted to comply with the requirements and goals set

forth in the plan, including the establishment of source lists of small business concerns and small business concerns owned and controlled by socially and economically disadvantaged individuals; and efforts to identify and award subcontracts to such small business concerns. The records shall include at least the following (these records may be maintained on a plant-wide or company-wide basis unless otherwise indicated):

(i) Small and disadvantaged business sources lists, guides and other data identifying small and small disadvantaged business vendors.

(ii) Organizations contacted for small and disadvantaged business sources.

(iii) On a contract-by-contract basis, records on all subcontract solicitations over \$100,000, indicating on each solicitation (A) whether small business was solicited, and if not why not; (B) whether small disadvantaged business was solicited, and if not why not; and (C) reasons for the failure of solicited small business or small disadvantaged business to receive the subcontract award. This requirement does not apply to a plan submitted pursuant to paragraph (f) of this provision.

(iv) Records to support other outreach efforts:

- Contacts with minority and small business trade associations;
- Contacts with business development organizations;
- Attendance at small and minority business procurement conferences and trade fairs.

(v) Records to support internal activities to guide and encourage buyers:

- Workshops, seminars, training programs, etc.
- Monitoring activities to evaluate compliance.

(vi) On a contract-by-contract basis, records to support award data submitted to the Government to include name and address of subcontractor. This requirement does not apply to a plan submitted pursuant to paragraph (f) of this provision.

(d) The offeror understands that:

(1) No contract will be awarded unless and until an acceptable plan is negotiated with the Contracting Officer which plan will be incorporated into the contract, as a material part thereof.

(2) An acceptable plan must, in the determination of the Contracting Officer, provide the maximum practicable opportunity for small business concerns and small business concerns owned and controlled by socially and economically disadvantaged persons to participate in the performance of the contract.

(3) If a subcontracting plan acceptable to the Contracting Officer is not negotiated within the time limits prescribed by the contracting activity and such failure arises out of causes within the control and with the fault or negligence of the offeror, the offeror shall be ineligible for an award. The Contracting Officer shall notify the Contractor in writing of the reasons for determining a subcontracting plan to be unacceptable. Such notice shall be given

early enough in the negotiation process to allow the Contractor to modify the plan within the time limits prescribed.

(4) Prior compliance of the offeror with other such subcontracting plans under previous contracts will be considered by the Contracting Officer in determining the responsibility of the offeror for award of the contract.

(5) It is the offeror's responsibility to develop a satisfactory subcontracting plan with respect to both small business concerns and small business concerns owned and controlled by socially and economically disadvantaged individuals and that each such aspect of the offeror's plan will be judged independent of the other.

(6) The offeror will submit, as required by the Contracting Officer, subcontracting reports in accordance with the instruction thereon, and as further directed by the Contracting Officer. Subcontractors will also submit these reports to the Government's Contracting Officer or as otherwise directed, with a copy to the prime Contractor's designated small and disadvantaged business liaison.

(e) The failure of any Contractor or subcontractor to comply in good faith with:

(1) The clause entitled "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals," or

(2) An approved plan required by this "Small Business and Small Disadvantaged Business Subcontracting Plan (Negotiated)" provision, will be a material breach of such contract or subcontract.

(f) If a commercial product (defined below) is offered, the required subcontracting plan may relate to the company's production generally (both for commercial and noncommercial products) rather than solely to the item being procured under the Government contract. In such cases, the Contractor shall be required to submit one company-wide annual plan to be reviewed for approval by the first agency with which it enters into a prime contract (which requires a subcontracting plan) during the fiscal year, or by another agency satisfactory to the Contracting Officer. The approved plan will remain in effect for the company's entire fiscal year for all of the company's or division's commercial products.

The term "commercial products" means products in regular production sold in substantial quantities to the general public and/or industry at established market or catalog prices. A product which, in the opinion of the Contracting Officer, differs only insignificantly from the Contractor's commercial product may be regarded for the purpose of this clause as a commercial product.

(2) Whenever the preceding provision is included in a solicitation, a notification must also be included that advises prospective offerors that subcontracting plans may be requested from all concerns determined to be in the competitive range for negotiation with the apparent successful offeror.

(c) The following provision shall be included in all solicitations for formally advertised contracts or amendments or modifications which offer subcontracting possibilities, are expected to exceed \$500,000 (1 million for the construction of any public facility), and are required to include the clause "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals." However, the following provision is not to be included in any solicitation for a requirement which has been set aside for small business concerns or which is to be procured under the section 8(a) program.

Small Business and Small Disadvantaged Business Subcontracting Plan (Advertised)

(a) This provision does not apply to small business concerns.

(b) The term "subcontract" means any agreement (other than one involving an employer-employee relationship) entered into by a Federal Government prime contractor or subcontractor calling for supplies or services required for the performance of the original contract or subcontract.

(c) The bidder acknowledges that it is aware of the subcontracting plan requirement in this provision; and if selected for award, will submit within the time specified by the Contracting Officer a subcontracting plan that will afford the maximum practicable opportunity to participate in the performance of the contract to small and small disadvantaged concerns, and will include:

(1) Percentage goals (expressed in terms of percentage of total planned subcontracting dollars) for the utilization as subcontractors of small business concerns and small business concerns owned and controlled by socially and economically disadvantaged individuals; [For the purposes of the subcontracting plan, the Contractor may include all purchases which contribute to the performance of the contract, including a proportionate share of products, services, etc., whose costs are normally allocated as indirect or overhead costs.]

As part of its establishment of percentage goals the apparent successful bidder shall also include in its subcontracting plan:

(i) A statement of: (A) total dollars planned to be subcontracted; (B) total dollars planned to be subcontracted to small business; and (C) total dollars planned to be subcontracted to small disadvantaged business.

(ii) A description of the principal product and service areas to be subcontracted and an identification of those areas where it is planned to use (A) small business subcontractors, and (B) small disadvantaged business subcontractors.

(2) The name of an individual within the employ of the bidder who will administer the bidder's subcontracting program and a description of the duties of such individual;

(3) A description of the efforts the bidder will take to assure that small business concerns and small business concerns owned and controlled by socially and economically

disadvantaged individuals will have an equitable opportunity to compete for subcontracts;

(4) Assurances that the bidder will include the clause entitled "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals" in all subcontracts which offer further subcontracting opportunities and to require all subcontractors (except small business concerns) which receive subcontracts in excess of \$500,000, or in the case of a contract for the construction of any public facility, \$1 million, to adopt and comply with a plan similar to the plan agreed to by the bidder.

(5) Assurances that the bidder will submit such periodic reports and cooperate in any studies or surveys as may be required by the contracting agency or the Small Business Administration in order to determine the extent of compliance by the bidder with subcontracting plan; and

(6) A recitation of the types of records the successful bidder will maintain to demonstrate procedures which have been adopted to comply with the requirements and goals set forth in the plan including the establishment of source lists of small business concerns and small business concerns owned and controlled by socially and economically disadvantaged individuals; and efforts to identify and award subcontracts to such small business concerns. The record shall include at least the following (these records may be maintained on a plant-wide or company-wide basis unless otherwise indicated):

(i) Small and disadvantaged business source lists, guides and other data identifying small and small disadvantaged business vendors.

(ii) Organizations contacted for small and disadvantaged business sources.

(iii) On a contract-by-contract basis, records on all subcontract solicitations over \$100,000 indicating on each solicitation (A) whether small business was solicited, and if not why not; (B) whether small disadvantaged business was solicited, and if not why not; and (C) reasons for the failure of solicited small business or small disadvantaged business to receive the subcontract award. This requirement does not apply to a plan submitted pursuant to paragraph (f.) of this provision.

(iv) Records to support other outreach efforts:

- Contacts with minority and small business trade associations,
- Contacts with business development organizations,
- Attendance at small and minority business procurement conferences and trade fairs.

(v) Records to support internal activities to guide and encourage buyers:

- Workshops, seminars, training programs,
- Monitoring activities to evaluate compliance.

(vi) On a contract-by-contract basis, records to support award data submitted to the Government to include name and address of subcontractor. This requirement does not

apply to a plan submitted pursuant to paragraph (f.) of this provision.

(d) The bidder understands that:

(1) It agrees to carry out the Government's policy to provide the maximum practicable opportunity for small business concerns and small business concerns owned and controlled by socially and economically disadvantaged individuals to participate in the performance of the contract, consistent with its efficient performance.

(2) If it does not submit a subcontracting plan within the time limits prescribed by the contracting agency, it will be ineligible to be awarded the contract.

(3) Prior compliance of the bidder with other such subcontracting plans under previous contracts will be considered by the Contracting Officer in determining the responsibility of the bidder for award of the contract.

(4) It is the bidder's responsibility to develop a subcontracting plan with respect to both small business concerns and small business concerns owned and controlled by socially and economically disadvantaged individuals and that each such aspect of the plan will be judged independently of the other.

(e) The failure of any Contractor or subcontractor to comply in good faith with:

(1) The clause entitled "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals," or

(2) The terms of any subcontracting plan required by this "Small Business and Small Disadvantaged Business Subcontracting Plan (Advertised)" provision, will be a material breach of the contract or subcontract.

(f) If a commercial product (defined below) is offered, the required subcontracting plan may relate to the company's or division's production generally (both for commercial and noncommercial products) rather than solely to the item being procured under the Government contract. In such cases, the Contractor shall be required to submit one company-wide, annual plan to be reviewed for approval by the first agency with which it enters into a prime contract (which requires a subcontracting plan) during the fiscal year, or by another agency satisfactory to the Contracting Officer. The approved plan will remain in effect for the company's entire fiscal year for all of the company's or division's commercial products.

The term "commercial products" means products in regular production sold in substantial quantities to the general public and/or industry at established market or catalog prices. A product which, in the opinion of the Contracting Officer, differs only insignificantly from the Contractor's commercial product may be regarded for the purpose of this clause as a commercial product.

§ 3-1.710-4 Responsibilities of the contracting officer.

(a) The contracting officer shall afford SBA's resident Procurement Center Representative (PCR) an opportunity to review any solicitation expected to result in a contract exceeding \$500,000

(\$1 million for construction of a public facility) prior to release to the public. The PCR should be allowed a period of one to five work days for the review of the solicitation, depending upon the circumstances and complexity of the individual procurement.

(b) The contracting officer is responsible for becoming familiar with the solicitation provisions in § 3-1.710-3 (b) and (c) so that he/she develops a working knowledge of the requirements in the provisions and follows the procedures indicated in them. The following information in this section must be used in conjunction with that in the provisions.

(c) The following review guidance is provided to contracting officers to assist in making determinations as to the acceptability of a small business and small disadvantaged business subcontracting plan submitted by an apparent successful offeror. This guidance is not intended to be all inclusive. Other factors may warrant consideration depending upon the particular circumstances of the proposed procurement. In making determinations concerning the acceptability of proposed subcontracting plans, the contracting officer shall take the following actions:

(1) Obtain and review information from all appropriate sources, including the prospective contractor, contract officials, the small and disadvantaged business utilization specialist (SADBUS), and SBA's PCR, concerning the apparent successful offeror's historical performance and achievements in placing subcontracts for the same or similar products or services with small business and small disadvantaged business subcontractors. If this information is not available for a specific product or service, the offeror's past performance and achievements in the placement of total subcontract awards to small business and small disadvantaged business subcontractors shall be examined.

(2) To the extent available, the contracting officer shall request from the apparent successful offeror the names and locations of principal proposed small business and small disadvantaged business subcontractors, including the type of product or service and the dollar value to be awarded to each. This information will be used only to assist the contracting officer in making a determination as to the acceptability of the proposed percentage and dollar subcontracting goals. The offeror will not be contractually bound to award subcontracts to the designated subcontractors, nor will the names of the subcontractors be included in any subsequently approved plan.

(3) Evaluate the anticipated potential for subcontracting to small business and small disadvantaged business considering the "make-or-buy" policies or programs of the apparent successful offeror, the nature of the products or services to be subcontracted, and the known availability of small business and small disadvantaged business concerns in the geographical area where the work will be performed. The small and disadvantaged business utilization specialist and the Small Business Administration's PCR should be consulted to determine the availability of small and small disadvantaged business concerns.

(4) Obtain advice and recommendations of the small and disadvantaged business utilization specialist concerning the acceptability of the proposed plan.

(i) If the contracting officer determines that the subcontracting plan submitted reflects the best effort by the offeror to award subcontracts to small and small disadvantaged firms, but the small and disadvantaged business utilization specialist disagrees with the contracting officer's determination, a final determination shall be made by the principal official responsible for procurement. The SADBUS shall submit this final determination to the Director of the Office of Small and Disadvantaged Business Utilization with the appropriate supporting documentation.

(ii) If the contracting officer and the small and disadvantaged business utilization specialist determine that the subcontracting plan submitted pursuant to a formally advertised procurement does not reflect the best effort by the bidder to award subcontracts to small and small disadvantaged firms to the fullest extent consistent with the efficient performance of the contract, the contracting officer shall immediately notify the Director of the Office of Small and Disadvantaged Business Utilization, who shall in turn notify the Small Business Administration and request a review of the plan pursuant to section 8(d) (10) and (11) of the Small Business Act. The request for SBA review shall not delay award of the contract to the low bidder.

(5) The contracting officer may accept the terms of an overall or "master" company subcontracting plan if it is incorporated by reference into a specific subcontracting plan submitted by the apparent successful offeror for a specific contract, if:

(i) The master plan contains all the elements required by the statute;

(ii) Subcontracting goals for small and small disadvantaged firms are specifically set forth in each contract or modification over the statutory thresholds;

(iii) Any changes to the plan deemed necessary and required by the contracting officer in areas other than goals are specifically set forth in the contract or modification;

(iv) The contracting officer has copies of the entire plan; and

(v) The resident Procurement Center Representative of the Small Business Administration has had an opportunity to comment on the master plan.

(d) For negotiated procurements, the contracting officer is responsible for negotiating subcontracting goals at a level which represents a good faith, aggressive, and comprehensive effort of the apparent successful offeror to use to the maximum practicable extent small and small disadvantaged subcontractors after appropriate consideration of their price, technical capability, and other pertinent factors. No goals will be negotiated upwards if it is apparent that higher goals will result in significant increased costs to the Government or will seriously impede procurement objectives. An acceptable plan is one which satisfies the requirements stated in the provision entitled "Small Business and Small Disadvantaged Business Subcontracting Plan (Negotiated)" in § 3-1.710-3(b).

(1) In negotiating subcontracting plans, the contracting officer shall take into account a prime contractor's existing "make-or-buy" policy or program. A "make-or-buy" policy or program concerns the major subsystems, assemblies, and components which the contractor manufactures, develops, or assembles in its own facilities, and those which it obtains elsewhere by contract. Consideration of a contractor's "make-or-buy" policy or program is necessary to ensure that the programs are not in conflict, and the best interests of the Government are obtained. Furthermore, where the contract work involves products or services which are not generally available in the commercial marketplace or are particularly specialized and the contractor has current capacity to perform the work, the contracting officer may recognize the reduced likelihood of subcontracting opportunities.

(2) The contracting officer shall advise the apparent successful offeror of the availability of sources of information for potential small business and small disadvantaged business subcontractors when the proposed goals are questionable. The contracting officer should insist that one or more sources of

information be used and potential small business and small disadvantaged business subcontracting sources be considered to ensure development of realistic and acceptable goals.

(3) If a subcontracting plan is not obtained, the contracting officer must document the contract file to substantiate the reasons why the plan was not obtained.

(4) In negotiated procurements, after a plan has been determined to be acceptable by the small and disadvantaged business utilization specialist, contracting officer, and if appropriate, the principal official responsible for procurement, and prior to award, the complete procurement package, including the subcontracting plan, shall be made available by the contracting officer of the PCR for review purposes. The PCR should be allowed a period of one to five working days to review the package, depending upon the circumstances and complexity of the individual procurement. The PCR may submit written recommendations, which shall be advisory in nature, to the contracting officer. The contracting officer shall provide the PCR a copy of the final negotiated subcontracting plan. In the case of a formally advertised procurement, the contracting officer shall furnish the PCR with a copy of the subcontracting plan upon execution of the contract.

(e) The contracting officer is responsible for monitoring, documenting, and evaluating the contractor's performance in achieving the objectives of the small business and small disadvantaged business subcontracting plans, and for advising the principal official responsible for procurement of the performance, as appropriate. The contracting officer shall pay particular attention to:

(1) The extent to which the contractor's goals for small business and small disadvantaged business participation are being met;

(2) Whether the contractor's efforts to assure participation are in accordance with the efforts described in the subcontracting plan; and

(3) Whether the contractor is requiring its subcontractors to submit and carry out similar subcontracting plans.

Standard Form 294, Subcontracting Report for Individual Contracts, is to be used to monitor the contractor's progress.

(f) The contracting officer shall promptly negotiate appropriate revisions to agreed subcontracting percentage and dollar goals if any subsequent modifications to the contract will have a major impact on the original planned volume or type of subcontracting effort.

If agreement cannot be reached, the matter will be resolved under the disputes clause of the contract. However, it is not necessary for the contracting officer to obtain a new subcontracting plan if a modification over \$500,000 (\$1 million for construction) is made to a contract already containing a plan. The modification may incorporate the existing plan by reference. However, the modification must either contain separate goals for the new effort or revise the original goals.

(g) The failure of any contractor or subcontractor to comply in good faith with the clause "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals" or the approved subcontracting plan will be considered a material breach of the contract or subcontract.

(1) If a breach has occurred in the prime contract, the contracting officer shall review the available facts to determine what remedy is in the best interest of the Government. Remedies may include termination of the contract pursuant to the termination for default clause, reduction in contract price, negotiation of a revised subcontracting plan to correct deficiencies, or other measures the contracting officer may deem appropriate.

(2) In determining the proper remedy, the contracting officer shall consider:

- (i) The reasons attributed to the failure to comply in good faith,
- (ii) The Government's need for the contract deliverables, and
- (iii) The impact a proposed remedy may have on existing small and disadvantaged business subcontractors.

If the failure to comply in good faith cannot be settled by agreement, the contracting officer shall issue a decision pursuant to the disputes clause of the contract.

(3) If, upon contract completion, the contractor has not complied in good faith with the subcontracting plan, the contracting officer shall document the noncompliance in writing and include the reasons. A copy of this documentation shall be provided to the Director of the Office of Small and Disadvantaged Business Utilization.

§ 3-1.710-5 Responsibilities of the SADBUS.

In addition to other responsibilities indicated in the preceding section, the SADBUS is responsible for:

(a) Notifying the SBA regarding the award of contracts or modifications that contain subcontracting plans. The

notification shall contain the contractor's name and address, place of performance, dollar amount, performance period, description of contract item or items, and name and address of the contracting officer. A copy of the award document is sufficient for these purposes. The notification shall be sent to the Assistant Regional Administrator for Regional Programs in the SBA region where contract performance is to occur.

(b) Summarizing and reporting to the Director, Office of Small and Disadvantaged Business Utilization, on a quarterly basis, all prime contracts \$500,000 and over (\$1 million for construction) using the following reporting format:

- (1) Name of the OPDIV and program office;
- (2) Number and dollar amount of contracts requiring subcontracting plan;
- (3) Number of contracts with subcontracting plans;
- (4) Number of contracts without subcontracting plans;
- (5) Small and disadvantaged business subcontracting goals; and
- (6) Statements citing reasons why small and disadvantaged business subcontracting plans were not included in the contracts.

§ 3-1.710-6 Responsibilities of the SBA's resident Procurement Center Representative.

(a) The Small Business Administration's resident Procurement Center Representative (PCR) is authorized to:

- (1) Assist procuring activities and contractors in complying with their responsibilities with regard to subcontracting plans;
- (2) Review any solicitation for any contract which is to include the clause "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals" to determine whether maximum practicable opportunity has been afforded small businesses and small disadvantaged businesses to participate as subcontractors in the performance of any contract resulting from any solicitation and to submit his/her findings, which shall be advisory in nature, to the principal official responsible for procurement; and
- (3) Evaluate compliance with subcontracting plans, either on a contract-by-contract basis, or, in the case of contractors having multiple contracts, on an aggregate basis.

(b) In carrying out these responsibilities, the PCR will:

(1) Review all requirement packages (\$1 million for construction and \$500,000 for other procurements, including modifications) prior to solicitation to insure that appropriate subcontracting provisions are included in the RFP or IFB;

(2) Review subcontracting plans submitted by apparent successful offerors to determine if small and small disadvantaged businesses are afforded the maximum practicable opportunity to participate as subcontractors;

(3) Recommend to the contracting officer needed changes to subcontracting plans found to be unacceptable; and

(4) Report the number of plans reviewed and the number found to be unacceptable to the small and disadvantaged business utilization specialist and the Director, Office of Small and Disadvantaged Business Utilization.

(c) Neither the PCR nor SBA is authorized to prescribe the extent to which any contractor or subcontractor shall subcontract, specify concerns to which subcontracts shall be awarded, or exercise any authority relative to the administration of individual prime contracts or subcontracts.

§ 3-1.710-7 Commercial products.

(a) If the prime contract is for a commercial product, the required subcontracting plan may relate to the company's production of the item generally (both for the Government contract and for regular commercial sale) rather than solely to the item being procured under the Government contract. In such cases, the contractor shall be required to submit one company-wide, annual plan to be reviewed for approval by the first agency with which it enters into a prime contract (which requires a subcontracting plan) during the fiscal year. The approved plan will remain in effect for the entire fiscal year and is applicable to all deliveries made under contracts entered into during the contractor's fiscal year, even though these deliveries are made in a succeeding fiscal year. The contractor shall submit a new plan to the first agency with which it enters into a contract (over the statutory threshold) during a succeeding fiscal year. The new plan shall apply to all deliveries made under contracts entered into during the succeeding fiscal year, no matter when the deliveries are made.

(b) Contracting officers receiving company-wide plans submitted under paragraph (f) of the solicitation provisions in § 3-1.710-3 (b) and (c) shall forward copies of the plans and

approvals to the Small Business Administration, 1441 L Street, N.W., Washington, D.C., Attention: AAPA, and to the Director, Office of Small and Disadvantaged Business Utilization.

§ 3-1.713 Contracts with the Small Business Administration.

§ 3-1.713-1 Authority.

The signing of the contract document may be accepted as SBA's certification that SBA is competent to perform a specific HHS requirement.

§ 3-1.713-2 Policy.

Brochures of 8(a) firms which have been interviewed by the Office of Small and Disadvantaged Business Utilization are forwarded to each SADBUS. These brochures are to be reviewed by the SADBUS to match HHS requirements with the capabilities of these firms. The SADBUS will make the capabilities of these firms known to program personnel and will obtain other information, as needed, by contacting OSDUBU or the Small Business Administration.

§ 3-1.713-50 Procurement of technical requirements.

(a) *Source selection.* (1) The section 8(a) program is a business development program, and the policy expressed in § 1-3.101(d) does not apply. Additionally, SBA has ultimate responsibility for nomination of an 8(a) subcontractor for a proposed 8(a) requirement and may elect to deviate from usual source nomination procedures.

(2) Except for cases where SBA selects a firm for an 8(a) award, or as provided in subparagraph (3) below, limited technical competition shall be conducted for requirements for consulting services, computer science and related services, research, development, test, evaluation, demonstration, and technical and professional services, where technical aspects, methodology, or approach are of primary importance rather than price. At the request of the program director, the procuring activity may, in consultation with the SBA, require that written technical proposals be submitted by the firms participating in the limited technical competition. (However, SBA encourages the submission of "open requirements" (requirements without source recommendations) for most professional services so that assistance may be afforded to firms having the greatest need that meet the requisite capabilities. In particular, SBA has requested that requirements for CPA audit services be submitted as "open requirements" or as

sole source offerings (see paragraph (3), below). Only in extenuating circumstances will SBA accept CPA audit service requirements when technical evaluation of more than one firm is requested. SBA has also determined that the selection procedures outlined in the "Brooks Bill" must be utilized in the award of A & E requirements under the 8(a) program. Therefore, whenever feasible, at least three 8(a) A & E firms shall be evaluated for each A & E procurement. The procuring activity shall conduct the technical evaluation and transmit the results of the evaluation to SBA in writing, along with any source recommendation. Further, to the extent feasible and practical, A & E procurements awarded under the 8(a) program shall be made to firms which have their home office located in the metropolitan area or state where the work is to be performed.)

(3) There may be circumstances where one 8(a) firm has exclusive or predominant capability among 8(a) firms by reason of experience, specialized facilities, or technical competence to perform the work within the time required. In these circumstances, after coordinating with the SADBUS, the initiating program office may recommend, for approval by the contracting officer, that only that 8(a) firm be considered for nomination to SBA. This recommendation shall be in writing, setting forth full and complete justification for the nomination. The justification shall be submitted to the appropriate contracting officer, through the SADBUS, for concurrence and shall be maintained as a permanent record in the contract file. In addition, a copy of the justification shall be included in the offering letter to SBA.

(4) Where limited technical competition is required or is determined to be appropriate, the sources (i.e., firms) which are to be included will be decided by the procuring activity in consultation with SBA. Consultation will be initiated by nomination of sources recommended by program officials and the SADBUS and, if SBA elects, by SBA.

(5) Each 8(a) firm or group of firms nominated for a specific 8(a) requirement shall have been approved by SBA for that particular requirement prior to any discussion with the firm(s) about the requirement.

(6) It is conceivable that limited technical competition will assist in the development of 8(a) firms. However, procuring activities should recognize that the policy expressed in § 1-3.101 does not apply to the process of identifying potential contractors to be

nominated to SBA under the 8(a) program, and that to involve a large number of 8(a) firms in a limited technical competition may have an adverse impact on the limited financial resources of these firms. Usually, three to five firms should be nominated, depending on the nature of the intended contract and subject to SBA's approval.

(7) When a limited technical evaluation is conducted, a technical evaluation report shall be prepared and signed by the technical evaluators, furnished the contracting officer, and maintained as a permanent record in the contract file. The report shall reflect the ranking of the firms and shall identify each firm as acceptable or unacceptable. The report shall also include a narrative evaluation specifying the strengths and weaknesses of each firm, and any reservations or qualifications that might bear upon the selection of sources for negotiation and award. Concrete technical reasons supporting a determination of unacceptability with regard to any firm shall be included.

(b) *Offering letter.* (1) When a decision has been made by the SADBUS, program director, and procuring activity to process a procurement through the Small Business Administration, under provisions of section 8(a) of the Small Business Act, the procuring activity shall promptly furnish the applicable SBA office a letter offering the procurement to the SBA, with an information copy to the SADBUS. The offering letter should transmit the complete procurement package. Additionally, the offering letter should include, but not necessarily be limited to, the following:

- (i) A description of work to be performed or items to be delivered;
- (ii) The names of the firms nominated for technical competition or the name of the firm nominated for award (For limited technical competition, indicate whether or not written technical proposals are desired. If only one firm is nominated, a written justification must be included to substantiate limiting the nomination to one source, as indicated in § 3-1.73-50(a)(3));
- (iii) Procuring activity dollar estimate of the requirement;
- (iv) Procurement history (e.g., first time offered, items or services not presently being provided by a small business firm, etc.);
- (v) Period of performance;
- (vi) Any special requirements, restrictions, or geographical limitations (e.g., turn-around time demands a firm within two hours travel time, etc.);

(vii) A statement to the effect that public solicitation for the procurement has not been issued;

(viii) A statement to the effect that the procurement cannot reasonably be expected to be won by an eligible 8(a) concern under normal competitive means;

(ix) Type of proposed contract (i.e., fixed-price, cost plus fixed-fee, requirements, etc.); and

(x) A list of contractors who have performed on the specific requirement during the previous 12 months.

(2) Within ten (10) working days after receipt of the offering letter, SBA is to acknowledge the offering letter and accept or reject the requirement. If SBA has not acknowledged the offering letter within this period, the procuring activity, after giving due regard to the urgency of the procurement, may withdraw the offer by giving written notice to SBA.

(3) When the firms to be included in the limited technical competition have been decided on by the procuring activity, in consultation with SBA, the contracting officer shall hold a technical competition among those firms. Cost factors shall not be included in the technical proposals nor brought out in any manner during technical discussions of the proposals.

(4) The contracting officer has a greater latitude in holding discussions with the firms solicited under an 8(a) procurement than under a non-8(a) procurement. The technical evaluation report required by § 3-1.713-50(a)(7) must be carefully reviewed to determine if any source declared to be unacceptable is capable of being made acceptable; i.e., would the submission of clarifying data or obtaining additional information make an otherwise unacceptable proposal acceptable? Negotiations will normally proceed similarly to the process described in § 1-4.1005-2. If it is determined that the highest rated firm cannot furnish the required goods or services, SBA will be notified, and, upon approval by SBA, negotiations will commence with the next highest rated firm. When extensive discussions with all sources fail to result in any acceptable proposals, the contracting officer will notify SBA. If within ten (10) working days, SBA has not notified the contracting officer of any additional sources or any methods of improving the existing source(s), the procuring activity will proceed with the procurement without further regard for the 8(a) procedures, unless additional time is requested by SBA and the additional time is granted by the procuring activity after giving due

regard to the urgency of the procurement.

(5) When requested by SBA, the procuring activity shall render all possible assistance to SBA with respect to SBA's negotiation of 8(a) subcontracts. However, SBA will usually delegate negotiation authority to the HHS procuring activity.

(6) Upon receipt of a delegation, the procuring activity will promptly negotiate with the selected 8(a) firm. After the conclusion of negotiations with the selected source, the procuring activity will prepare the contract between the procuring activity and SBA and the subcontract between SBA and the selected source. These documents will be prepared in accordance with § 1-1.713-3(d) and (e), respectively, and forwarded to SBA for signature. Procuring activities shall completely negotiate the 8(a) subcontract and prepare the definitive subcontract documents before submitting the prime contract to SBA for signature.

(7) The contracting officer is responsible for promptly notifying all offerors if an award is to be delayed beyond 30 days from the date of receipt of technical proposals. The contracting officer is also responsible for keeping the offerors informed of the situation if the delay persists or other problems arise which impede the award.

(c) *Debriefing.* Unsuccessful offerors shall be promptly notified of the contract award. A debriefing, when requested in writing, shall be provided by the cognizant contracting officer to an 8(a) firm that has been unsuccessful in an 8(a) limited technical competition.

(d) *Unacceptable offerors.* If it is determined during negotiations that the selected offeror is technically unacceptable, the procuring activity shall promptly notify the SBA. If it appears that an offeror would be unable to earn a profit if awarded the contract, both SBA and OSDBU shall be notified by the contracting officer.

(e) *Liaison with the Small Business Administration.* (1) Procuring activities will maintain a continuous liaison with the SBA to ensure that the overall goals of each activity are achieved. In the event there is a dispute between the procuring activity and an SBA representative regarding any aspects of 8(a) contracting, the procuring activity must promptly notify the OSDBU.

(2) The business development responsibility of SBA requires them to assist in and monitor the growth and development of all 8(a) firms. Therefore, it is incumbent upon HHS to assist SBA in this effort by utilizing the source selection process in a manner that

would make use of the largest possible number of 8(a) firms.

(f) *Arriving at contract amount.* Contracts will be awarded at prices which are fair and reasonable.

(g) *Advance payments.* 8(a) firms requesting advance payments should be advised to submit the request to the SBA, in writing, in accordance with SBA operating procedures. SBA is responsible for reviewing and approving requests, and for making funds available, for advance payments under 8(a) contracts.

(h) *Contract modifications, inspections, etc.* The responsibility for subcontract administration and field inspection will, in most cases, be delegated by SBA to the procuring activity. The procuring activity shall keep SBA apprised of all contract modifications, progress payments, and any other pertinent data requested by SBA.

(i) *Subcontract administration.* Some firms may need additional management expertise for optimal performance and completion of a particular contract. Therefore, when subcontract administration is delegated to HHS by SBA, the procuring activity shall promptly apprise the SBA, the SADBUS, and OSDBU whenever the contractor is experiencing problems. SBA should provide necessary technical assistance so the contractor can successfully complete the contract.

(j) *Contract termination.* The OSDBU, SADBUS, and SBA are to be notified prior to initiating final action to terminate an 8(a) contract. (See paragraph (c) of special 8(a) contract conditions prescribed by § 1-1.713-3(d).)

§ 3-1.750 Federal procurement conferences.

The Department of Commerce is responsible for coordinating the participation of Federal civilian agencies in a continuing series of conferences which are sponsored by members of Congress. The objectives of these conferences are:

(a) Location of additional procurement sources to broaden the procurement base of Federal agencies;

(b) Stimulation of local, regional, and national economic growth, national security, and cost reduction;

(c) Location of underutilized production capacity;

(d) Prevention or elimination of pockets of underemployment; and

(e) Assistance of small and disadvantaged business concerns.

As notified by the OSDBU, procuring activities shall provide appropriate SADBUS or procurement personnel to participate in person-to-person

counseling at these conferences. Ordinarily, participation by procuring activities will be restricted to conferences held within the geographical areas adjacent to their procurement offices.

The brochure, "How To Do Business With DHHS" (DHHS Publication No. (OS) 75-17) should be of great assistance in this counseling as it has been specifically prepared to assist individuals, firms, and institutions who may wish to do business with this Department. It contains a brief description of the mission and programs of HHS and its Operating Divisions and provides a listing of procuring offices and the types of services and commodities procured by each.

PART 3-7—CONTRACT CLAUSES

2. Under Subpart 3-7.50, *Special Contract Clauses*, of Part 3-7, *Contract Clauses*, § 3-7.5030, Utilization of small and disadvantaged businesses, is added. In addition, the table of contents for Part 3-7 is amended to add the following:

Subpart 3-7.50—Special Contract Clauses

Sec.	
3-7.5030	Utilization of small and disadvantaged businesses.

Subpart 3-7.50—Special Contract Clauses

§ 3-7.5030 Utilization of small and disadvantaged businesses.

The following clause shall be included in all contracts exceeding \$10,000 except contracts for services which are personal in nature and contracts, including all related subcontracts, which are to be performed entirely outside any State, territory, or possession of the United States, the District of Columbia, or the Commonwealth of Puerto Rico:

Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals

(a) It is the policy of the United States that small business concerns and small business concerns owned and controlled by socially and economically disadvantaged individuals shall have the maximum practicable opportunity to participate in the performance of contracts let by any Federal agency.

(b) The Contractor hereby agrees to carry out this policy in the awarding of subcontracts to the fullest extent consistent with the efficient performance of this contract. The Contractor further agrees to cooperate in any studies or surveys as may be conducted by the Small Business Administration or the contracting agency which may be necessary to determine the

extent of the Contractor's compliance with this clause.

(c)(1) As used in this contract, the term "small business concern" shall mean a small business as defined pursuant to section 3 of the Small Business Act and relevant regulations promulgated pursuant thereto.

(2) The term "small business concern owned and controlled by socially and economically disadvantaged individuals" shall mean a small business concern:

(i) Which is at least 51 per centum owned by one or more socially and economically disadvantaged individuals; or in the case of any publicly owned business, at least 51 per centum of the stock of which is owned by one or more socially and economically disadvantaged individuals; and

(ii) Whose management and daily business operations are controlled by one or more of such individuals.

The Contractor shall presume that socially and economically disadvantaged individuals include Black Americans, Hispanic Americans, Native Americans (American Indians, Eskimos, Aleuts, and native Hawaiians), Asian-Pacific Americans (U.S. Citizens whose origins are from Japan, China, the Philippines, Vietnam, Korea, Samoa, Guam, the U.S. Trust Territories of the Pacific, Northern Marianas, Laos, Cambodia, and Taiwan), and other minorities, or any other individual found to be disadvantaged by the Small Business Administration pursuant to section 8(a) of the Small Business Act.

(d) Contractors acting in good faith may rely on written representations by their subcontractors regarding their status as a small business concern or a small business concern owned and controlled by socially and economically disadvantaged individuals.

[FR Doc. 82-3128 Filed 2-16-82; 8:45 am]

BILLING CODE 4150-04-M

GENERAL SERVICES ADMINISTRATION

41 CFR Part 105-735

[ADM 7900.9 CHGE 1]

Procedures Relating to Violations of Post Federal Employment Restrictions

AGENCY: General Services Administration.

ACTION: Final rule.

SUMMARY: The General Services Administration (GSA) is issuing final regulations implementing procedures for the administrative enforcement of the restrictions on post employment activities by former GSA employees, as required by Title V of the Ethics in Government Act of 1978 and Title 18 of the U.S. Code, Section 207, as amended. The prescribed procedures provide for notice to the former employee of alleged violation of the law; an opportunity for the former employee to refute the

allegations and request a hearing before an examiner; the right to request a final decision by the Administrator of General Services; and the imposition of administrative sanctions in appropriate cases.

EFFECTIVE DATE: February 17, 1982.

FOR FURTHER INFORMATION CONTACT: Mr. Saul Katz, Director, Office of Ethics (AK), General Services Administration, 18th & F Streets, N.W., Washington, DC 20405.

SUPPLEMENTARY INFORMATION: Proposed regulations on this subject were published by the General Services Administration in the *Federal Register* on May 30, 1980 (45 FR 36440). Editorial revisions and other changes have been made in order to simplify and clarify the regulations. A provision has been added to provide for public inspection of a roster of all persons prohibited from appearances before, or communication with, GSA on a pending matter of business. Provisions have also been added covering service of notifications and the filing and service of other papers in connection with agency administrative proceedings.

PART 105-735—STANDARDS OF CONDUCT

1. The table of contents of Part 105-735 is amended to add the following new entries:

Subpart 105-735.6—Violation of Post Federal Employment Prohibitions

Sec.	
105-735.601	General.
105-735.602	Notification and opportunity for hearing.
105-735.603	Hearings.
105-735.604	Action by the Administrator.
105-735.605	Period of prohibition and disciplinary action.
105-735.606	Records.

2. Part 105-735 is amended to add the following new subpart:

Subpart 105-735.6—Violation of Post Federal Employment Prohibitions

§ 105-735.601 General.

(a) The Director, GSA Office of Ethics, and the Inspector General of GSA shall be promptly notified of receipt of information indicating that a former GSA employee (including a special government employee as defined in section 202, of Title 18, United States Code), has violated any of the post federal employment prohibitions contained in sections 207 (a), (b), or (c) of Title 18, United States Code.

(b) If the Inspector General of GSA, after appropriate review, determines that there is reasonable cause to believe that the former employee has violated

section 207 (a), (b), or (c) of Title 18, United States Code, or the regulations implementing the foregoing statutory provisions that have been published by the Office of Personnel Management in the *Federal Register*, he shall (1) provide the Director, Office of Government Ethics and the Criminal Division, U.S. Department of Justice, and the Director, GSA Office of Ethics with the available information concerning the alleged violation, as well as copies of the pertinent agency regulations and such comments as are deemed appropriate, and (2) recommend to the Administrator, General Services, what action be taken pursuant to Part 105-735.602(a) hereunder.

(c) Any investigation or other administrative action taken by GSA in the matter shall be coordinated with the U.S. Department of Justice to avoid prejudice to possible criminal proceedings.

§ 105-735.602 Notification and opportunity for hearing.

(a) If the Department of Justice acquiesces, the following action shall be promptly taken. The Director, Office of Ethics shall notify the former employee that:

(1) The Inspector General of the General Services Administration, has recommended that, based on information received, the Administrator of General Services (hereinafter the Administrator) make a finding pursuant to section 207(j) of Title 18, United States Code, that the former employee has violated certain specified post federal employment prohibitions in section 207 (a), (b), or (c), and that the Administrator, if he makes such a finding, institute such administrative sanctions as he deems appropriate against the former employee.

(2) The specific violations that are alleged against him or her in sufficient detail to permit the preparation of an adequate defense.

(3) The former employee has the right to:

(i) present information to the Administrator or his designee in opposition to the recommendation in person, in writing, and if desired, through a designated representative, or

(ii) request a hearing before GSA's Board of Appeals (conducted by an examiner in accordance with the Board's published rules) by addressing such request to: Board of Appeals, General Services Administration, Washington, DC 20405.

(4) The hearing rights are as set forth in § 105-735.603 below.

(5) If a hearing is held, no individual who has participated in the decision to initiate the proceedings may serve as an examiner at the hearing.

(6) The period of time to be afforded for decision as to presentation of information for consideration, or for requesting a hearing.

(b) A copy of these regulations will be provided with the foregoing notification.

(c) The period of time to be afforded for notifying GSA of a decision to present information for consideration or for requesting a hearing shall be limited to 20 days from receipt of the notification described in paragraph (a) of this section, unless the former employee requests and is granted additional time before the expiration of the 20-day period.

(d) Notification or a copy thereof shall be served upon the former employee by certified mail; return receipt requested; by delivering it to the former employee or his/her attorney or agent of record either in person; or by leaving it at the office or place of business of the former employee, attorney or agent; in any other manner which has been agreed to by the former employee.

(e) Any paper other than the notification may be served upon a former employee as provided in paragraph (d) of this section or by mailing the paper by first-class mail to the former employee at Office of Ethics, GSA, the last address known to the Director, or by mailing the paper by first-class mail to the former employee's attorney or agent of record. Such mailing shall constitute complete service.

(f) Whenever the filing of a paper is required or permitted in connection with a proceeding, and the place of filing is not specified by this subpart or by rule or order of the examiner, the paper shall be filed with the Director, Office of Ethics, General Service Administration, 18th & F Streets, N.W., Washington, D.C. 20405. All papers shall be filed in duplicate.

§ 105-735.603 Hearings.

(a) If a hearing is requested and granted in accordance with § 105-735.602(c) above, the hearing shall be conducted at a reasonable time, date, and place.

(b) In setting a hearing date, the examiner shall give due regard for the former employee's need for:

(1) Adequate time to prepare a defense properly, and

(2) An expeditious resolution of allegations that may be damaging to his or her reputation.

(c) A hearing shall include, at a minimum, the following rights:

(1) To represent oneself or to be represented by counsel,

(2) To introduce and examine witnesses and to submit physical evidence,

(3) To confront and cross-examine adverse witnesses,

(4) To present oral argument, and

(5) To a transcript or recording of the proceedings, if requested in advance and ordered by the examiner.

(d) In the hearing, the agency has the burden of proof and must establish substantial evidence of a violation.

(e) The examiner shall make a written determination and recommendation to the Administrator exclusively on matters of record in the proceeding, and shall set forth in the decision all findings of fact and conclusions of law relevant to the matters at issue.

(f) Within 10 days of the date of receipt of the determination and recommendation the former employee may submit objections to the Administrator.

§ 105-735.604 Action by the Administrator.

(a) When the former employee has presented information, pursuant to § 105-735.602(a)(3)(i) above, or has sent his objections to the determination and recommendation of the examiner. The Administrator shall consider the information presented to him by the Inspector General of GSA and by or on behalf of the former employee, or (in the case of a hearing) the record or portions of the record of the proceedings as described in § 105-735.603(f) above, and together with the objectives, if any, and shall take such action thereon as he deems appropriate as set forth in paragraph (b) of this section after consultation with the Director, Office of Ethics.

(b) If the Administrator finds, after the requirements for notice and opportunity to present information or for a hearing and objections as set forth above have been satisfied, that the former employee has violated section 207(a), (b), or (c) of Title 18, United States Code, the Administrator may prohibit that person from making, on behalf of any other person (except the United States), any informal or formal appearance before, or, with the intent to influence, any oral or written communication to GSA on a pending matter of business for a period not to exceed five years, or may take other appropriate disciplinary action.

§ 105-735.605 Period of prohibition and disciplinary action.

(a) Any period of prohibited appearance or communications ordered by the Administrator shall be for a

reasonable and specified period of time, commensurate with the seriousness of the conduct on which the prohibition is based, and may not exceed five years.

(b) Appropriate disciplinary action may include a private letter of:

(1) Warning,

(2) Admonition, or

(3) Reprimand.

(c) If disciplinary action is taken, the former employee shall be promptly notified that such action is subject to review in an appropriate United States District Court.

§ 105-735.606 Records.

The roster of all persons prohibited from practice before the agency shall be available to public inspection at the Office of Ethics. Other records may be disclosed upon specific request, in accordance with appropriate disclosure regulations of the agency.

(Sec. 501(a), 92 Stat. 1867 (18 U.S.C. 207(j); 5 CFR 737.27))

Dated: February 3, 1982.

Ray Kline,

Acting Administrator of General Services.

[FR Doc. 82-4010 Filed 2-16-82; 8:45 am]

BILLING CODE 6820-34-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

43 CFR Public Land Order 6128

[U-0140645]

Utah; Powersite Restoration No. 683; Partial Revocation of Powersite Reserve No. 191

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order revokes an Executive order as to 1,063.32 acres of lands withdrawn for a powersite reserve. This action will restore the public lands involved to operation of the public land laws generally.

EFFECTIVE DATE: March 12, 1982.

FOR FURTHER INFORMATION CONTACT: Darrell Barnes, Utah State Office, 801-524-4245.

By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, and pursuant to the determination by the Federal Energy Regulatory Commission in DA-190-Utah, it is ordered as follows:

1. The Executive Order of July 26, 1911, which created Powersite Reserve

No. 191 is hereby revoked insofar as it affects the following described lands:

Salt Lake Meridian

Powersite Reserve No. 191

- T. 29 S., R. 4 E.,
 Sec. 13, NW $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 14, SW $\frac{1}{4}$ NE $\frac{1}{4}$;
 Sec. 24, S $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$.
 T. 29 S., R. 5 E.,
 Sec. 19, lot 1, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$;
 Sec. 20, N $\frac{1}{2}$ S $\frac{1}{2}$;
 Sec. 25, part of lots 3 and 4 (formerly S $\frac{1}{2}$ N $\frac{1}{2}$).
 T. 29 S., R. 7 E.,
 Sec. 13, SW $\frac{1}{4}$ NW $\frac{1}{4}$;
 (That portion south of State of Utah Route 24 in the following subdivisions):
 Sec. 13, W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 14, S $\frac{1}{2}$;
 Sec. 24, N $\frac{1}{2}$.

The area described aggregates 1,063.32 acres in Wayne County.

2. The State of Utah has waived its preference right for highway right-of-way or material sites as provided by the Federal Power Act of June 10, 1920, 16 U.S.C. 818.

3. At 10 a.m. on March 12, 1982, the public lands shall be open to operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law. All valid applications received at or prior to 10 a.m. on March 12, 1982, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

4. The lands have been open to applications and offers under the mineral leasing laws and to location under the United States mining laws subject to the provisions of the Act of August 11, 1955 (69 Stat. 682; 30 U.S.C. 621).

Inquiries concerning the lands should be addressed to the State Director, Bureau of Land Management, University Club Building, 136 East South Temple, Salt Lake City, UT 84111.

Dated: February 5, 1982.

Garrey E. Carruthers,
Assistant Secretary of the Interior.

[FR Doc. 82-4200 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-84-M

43 CFR Public Land Order 6129

[U-14584]

Utah; Partial Revocation of Reclamation Project Withdrawal

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order partially revokes a Secretarial order which withdrew lands for use by the Bureau of Reclamation in connection with Jensen Unit, Central Utah Project. This action will restore the lands to the operation of the public land laws generally, including the mining laws.

EFFECTIVE DATE: March 12, 1982.

FOR FURTHER INFORMATION CONTACT: Darrell Barnes, Utah State Office, 801-524-4245.

By virtue of the authority contained in Section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is ordered as follows:

1. Secretarial Order of June 11, 1943, which withdrew public lands for the (Boan Reservoir Site) Jensen Unit, Central Utah Project, from all forms of appropriation under the public land laws, including the mining laws, for use by the Bureau of Reclamation is hereby revoked as to the following described lands:

Salt Lake Meridian

- T. 4 S., R. 22 E.,
 Sec. 24, W $\frac{1}{2}$ NW $\frac{1}{4}$;
 Sec. 25, lots 1 and 2, W $\frac{1}{2}$ NW $\frac{1}{4}$.

The area described contains 242.96 acres in Uintah County.

2. At 10 a.m. on March 12, 1982, the lands shall be open to the operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law. All valid applications received at or prior to 10 a.m. on March 12, 1982, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

3. At 10 a.m. on March 12, 1982, the lands will be open to location under the United States mining laws. They have been and continue to be open to applications and offers under the mineral leasing laws.

Inquiries concerning the lands should be addressed to the Chief, Branch of Lands and Minerals Operations, Bureau of Land Management, University Club Building, 136 East South Temple, Salt Lake City, Utah 84111.

Dated: February 5, 1982.

Garrey E. Carruthers,
Assistant Secretary of the Interior.

[FR Doc. 82-4152 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-84-M

43 CFR Public Land Order 6132

[U-44415]

Utah; Withdrawal for the Escalante Administrative Site

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order withdraws 40 acres of public lands from mining for use as an interagency administrative site for a period of 20 years.

EFFECTIVE DATE: February 17, 1982.

FOR FURTHER INFORMATION CONTACT: Darrell Barnes, Utah State Office, 801-524-4245.

By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is hereby ordered as follows:

1. Subject to valid existing rights, the following described public lands, which are under the jurisdiction of the Secretary of the Interior, are hereby withdrawn from location or entry under the mining laws 30, U.S.C. Ch. 2, as a Bureau of Land Management administrative site.

Salt Lake Meridian

- T. 35 S., R. 3 E.,
 Sec. 7, SE $\frac{1}{4}$ SW $\frac{1}{4}$.

The area described contains 40 acres in Garfield County.

2. The withdrawal made by this order does not alter the applicability of those public land laws governing the use of the lands under lease, license, or permit, or governing the disposal of their mineral or vegetative resources other than under the mining laws.

3. This withdrawal shall remain in effect for a period of 20 years from the date of this order.

Dated: February 5, 1982.

Garrey E. Carruthers,
Assistant Secretary of the Interior.

[FR Doc. 82-4166 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-84-M

43 CFR Public Land Order 6133

[U-11059]

Utah; Revocation of an Air Navigation Site

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order revokes a Bureau of Land Management Order affecting 40

acres of public land withdrawn for use by the Federal Aviation Administration as an Air Navigation Facilities Site. This action will restore the land to operation of the mineral leasing laws only.

EFFECTIVE DATE: March 12, 1982.

FOR FURTHER INFORMATION CONTACT: Deen Bowden, Utah State Office, 801-524-4245.

By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is ordered as follows:

1. A Bureau of Land Management Order of August 20, 1957, which withdrew the following described public lands for an Air Navigation Facilities Site is hereby revoked in its entirety:

Salt Lake Meridian

T. 13 S., R. 14 E.,
Sec. 33, SE $\frac{1}{4}$ SE $\frac{1}{4}$.

The area described contains 40 acres in Carbon County.

2. The lands will be open to applications and offers under the mineral leasing laws at 8 a.m. on March 12, 1982.

Inquiries concerning the land should be addressed to the Chief, Branch of Lands and Minerals Operations, Bureau of Land Management, University Club Building, 136 East South Temple, Salt Lake City, Utah 84111.

Dated: February 5, 1982.

Garrey E. Carruthers,
Assistant Secretary of the Interior.

[FR Doc. 82-4167 Filed 2-16-82; 8:45 am]
BILLING CODE 4310-84-M

43 CFR Public Land Order 6134

[Nev-058294]

Nevada; Partial Revocation of Public Land Order No. 2855

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order partially revokes a Forest Service withdrawal affecting 10 acres of public land withdrawn for use as an administrative site. This action will restore the land to operation of the public land laws, including the mining laws. The land will remain open to mineral leasing.

EFFECTIVE DATE: March 12, 1982.

FOR FURTHER INFORMATION CONTACT: Vienna Wolder, Nevada State Office, 702-784-5703.

By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and

Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is ordered as follows:

1. Public Land Order No. 2855 of January 18, 1963, which withdrew the following described public land for use as a Forest Service administrative site, is hereby revoked as it pertains to:

Mount Diablo Meridian

T. 36 N., R. 36 E.,
Sec. 18, SW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$.

The area described contains 10 acres in Humboldt County.

2. At 8 a.m. on March 12, 1982, the land will be open to operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law. All valid applications received from the date of this publication until and including 8 a.m. on March 12, 1982, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

3. At 8 a.m. on March 12, 1982, the land will be open to location under the United States mining laws. The land has been and continues to be open to applications and offers under the mineral leasing laws.

Inquiries concerning the land should be addressed to the Chief, Branch of Lands and Minerals Operations, Bureau of Land Management, P.O. Box 12000, Reno, Nevada 89520.

Dated: February 5, 1982.

Garrey E. Carruthers,
Assistant Secretary of the Interior.

[FR Doc. 82-4199 Filed 2-16-82; 8:45 am]
BILLING CODE 4310-84-M

43 CFR Public Land Order 6135

[Nev-047462]

Nevada; Revocation of Public Water Reserve No. 86

AGENCY: Bureau of Land Management, Interior.

ACTION: Public Land Order.

SUMMARY: This order revokes an Executive order affecting 80 acres of public land withdrawn as a public water reserve. This action will restore the land to operation of the public land laws generally, including location of nonmetalliferous minerals under the mining laws.

EFFECTIVE DATE: March 12, 1982.

FOR FURTHER INFORMATION CONTACT: Vienna Wolder, Nevada State Office, 702-784-5703.

By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and

Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is ordered as follows:

1. Executive Order dated February 8, 1923, which withdrew the following described public land as a public water reserve, is hereby revoked:

Mount Diablo Meridian

Public Water Reserve No. 86

T. 40 N., R. 51 E.,
Sec. 32, E $\frac{1}{2}$ SW $\frac{1}{4}$.

The area described contains 80 acres in Elko County.

2. At 8 a.m. on March 12, 1982, the land shall be open to operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law. All valid applications received from the date of this publication until and including 8 a.m. on March 12, 1982, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

3. At 8 a.m. on March 12, 1982, the land will be open to location for nonmetalliferous minerals under the United States mining laws. The land has been and continues to be open to metalliferous mineral location under the United States mining laws and to applications and offers under the mineral leasing laws.

Inquiries concerning the land should be addressed to the Chief, Branch of Lands and Minerals Operations, Bureau of Land Management, P.O. Box 12000, Reno, Nevada 89520.

Dated: February 5, 1982.

Garrey E. Carruthers,
Assistant Secretary of the Interior.

[FR Doc. 82-4197 Filed 2-16-82; 8:45 am]
BILLING CODE 4310-84-M

43 CFR Public Land Order 6136

[C-10989]

Colorado; Revocation of Secretarial Order of February 18, 1909

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order revokes in its entirety a Secretarial order which withdrew public lands for use by the Forest Service as an administrative site. The 40 acres of public land will be open to operation of the public land laws generally, including the mining laws.

EFFECTIVE DATE: March 12, 1982.

FOR FURTHER INFORMATION CONTACT: Richard D. Tate, Colorado State Office, 303-837-2535.

By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is ordered as follows:

1. Secretarial Order of February 18, 1909, which withdrew public lands for use of the Forest Service as the Deer Creek Administrative Site, is hereby revoked in its entirety:

Sixth Principal Meridian

T. 6 S., R. 73 W.,
Sec. 27, SE $\frac{1}{4}$ NE $\frac{1}{4}$.

The land described contains 40 acres in Park County.

2. At 7:45 a.m. on March 12, 1982, the land shall be open to operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals and the requirements of applicable law. All valid applications received at or prior to 7:45 a.m. on March 12, 1982, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

3. At 7:45 a.m. on March 12, 1982, the land will be open to location under the United States mining laws. The land has been and continues to be open to applications and offers under the mineral leasing laws.

Inquiries concerning these lands should be directed to the Chief, Branch of Adjudication, Bureau of Land Management, 2000 Arapahoe, Denver, Colorado 80205.

Dated: February 5, 1982.

Garrey E. Carruthers,
Assistant Secretary of the Interior.

[FR Doc. 82-4165 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-84-M

43 CFR Public Land Order 6137

[CA 7504 WR]

California; Revocation of Executive Order No. 6721

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order revokes a withdrawal affecting 40 acres of land withdrawn in connection with Federal and State cooperative forest-protection work. This action will restore the land to the operation of the public land laws, including the location of nonmetalliferous minerals under the mining laws.

EFFECTIVE DATE: March 12, 1982.

FOR FURTHER INFORMATION CONTACT: Celia Anderson, California State Office, 916-484-4431.

By virtue of the authority vested in the Secretary of the Interior by section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is ordered as follows:

1. Executive Order No. 6721 of May 25, 1934 which withdrew the following described lands from settlement, location, sale or entry, for use as a lookout station in connection with Federal and State cooperative forest-protection work, is hereby revoked in its entirety:

San Bernardino Meridian

T. 9 S., R. 3 W.,
Sec. 15, NW $\frac{1}{4}$ NW $\frac{1}{4}$.

The area described contains 40 acres in San Diego County, California.

2. At 10:00 a.m. on March 12, 1982, the lands shall be open to operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law. All valid applications received at or prior to 10:00 a.m. on March 12, 1982, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

3. At 10:00 a.m. on March 12, 1982, the land will be open to nonmetalliferous mineral location under the United States mining laws. The land has been open to applications and offers under the mineral leasing laws and to metalliferous mineral location under the United States mining laws.

Inquiries concerning the lands should be addressed to the Bureau of Land Management, Room E-2841, 2800 Cottage Way, Sacramento, California 95825.

Dated: February 5, 1982.

Garrey E. Carruthers,
Assistant Secretary of the Interior.

[FR Doc. 82-4164 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-84-M

43 CFR Public Land Order 6138

[M-41491]

Montana; Partial Revocation of Public Water Reserve

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order partially revokes an Executive order and Secretarial order which withdrew public lands for public water reserve purposes. This action will not restore the lands to operation of the public land laws generally, as the surface interest has passed into private ownership and the minerals are subject

to valid existing rights and the requirements of applicable law.

EFFECTIVE DATE: February 17, 1982.

FOR FURTHER INFORMATION CONTACT: Roland F. Lee, Montana State Office 406-657-6291.

By virtue of the authority contained in Section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is ordered as follows:

1. The Executive Order of April 17, 1926 creating Public Water Reserve No. 107, as constructed by Secretarial Order of November 10, 1928, as Interpretation No. 75, is hereby revoked insofar as it affects the following described lands:

Principal Meridian

T. 1 S., R. 6 E.,
Sec. 21, lots 9 to 12, inclusive.

The area described aggregates 156.26 acres in Gallatin County.

2. This action will not restore the above described lands to operation of the mining laws unless and until appropriate rules and regulations are issued.

3. The lands will not be restored to operation of the public lands laws as the surface interests are in private ownership.

The lands have been and continue to be open to applications and offers under the mineral leasing laws.

Inquiries concerning the lands should be addressed to the Chief, Branch of Lands and Minerals Operations, Bureau of Land Management, P.O. Box 30157, Billings, Montana 59107.

Dated: February 5, 1982.

Garrey E. Carruthers,
Assistant Secretary of the Interior.

[FR Doc. 82-4163 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-84-M

43 CFR Public Land Order 6139

[CA-3494]

California; Revocation of National Forest Administrative Site Withdrawal

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order revokes an Executive order which withdrew 176.33 acres of public land for use as a Forest Service Ranger Station. This action will restore the lands to the operation of the public land laws generally, including the mining laws.

EFFECTIVE DATE: March 12, 1982.

FOR FURTHER INFORMATION CONTACT:

Marie Getsman, California State Office, 916-484-4431.

By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is ordered as follows:

1. Executive Order No. 1327 of April 3, 1911, which withdrew the following described public lands for use by the Department of Agriculture as a ranger station in connection with administration of the Lassen National Forest, is hereby revoked.

Mount Diablo Meridian*Apex Administrative Site*

T. 35 N., R. 2 E.,

Sec. 7, SW $\frac{1}{4}$ SW $\frac{1}{4}$;

Sec. 18, N $\frac{1}{2}$ NW $\frac{1}{4}$ and SE $\frac{1}{4}$ NW $\frac{1}{4}$.

The area described aggregates 176.33 acres in Shasta County.

2. At 10 a.m. on March 12, 1982, the lands shall be open to operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law. All valid applications received at or prior to 10 a.m. on March 12, 1982, shall be considered as simultaneously filed at the time. Those received thereafter shall be considered in order of filing.

3. The lands will be open to location under the United States mining laws at 10 a.m. on March 12, 1982. They have been open to applications and offers under the mineral leasing laws.

Inquiries concerning the lands shall be addressed to the Bureau of Land Management, U.S. Department of the Interior, Room E-2841, Federal Office Building, 2800 Cottage Way, Sacramento, California 95825.

Dated: February 5, 1982.

Garrey E. Carruthers,

Assistant Secretary of the Interior.

[FR Doc. 82-4162 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-84-M

43 CFR Public Land Order 6140

[W-20042]

Wyoming; Powersite Restoration No. 688; Total and Partial Revocation of Powersite Reserve Nos. 4, 139, 169, 413 and 435

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order totally and partially revokes several Executive orders which withdrew 2,050.37 acres of land for powersite purposes. It also revokes the provisions of Section 24 of

the Federal Power Act as to an additional 2,553.29 acres of lands in Powersite Reserve Nos. 139, 169 and 413. The public lands containing 1,337.12 acres will be opened to operation of the public land laws. The remaining 713.25 acres are either withdrawn or privately owned.

EFFECTIVE DATE: March 12, 1982.

FOR FURTHER INFORMATION CONTACT:

W. Scott Gilmer, Wyoming State Office, 307-778-2220, extension 2336.

By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, and Section 24 of the Federal Power Act of June 10, 1920, as amended, 41 Stat. 1075, 16 U.S.C. 818, and pursuant to the determination of the Federal Energy Regulatory Commission in DA-164-Wyoming, it is ordered as follows:

1. Executive Order of July 2, 1910, as modified by Executive Order of August 3, 1914, creating Powersite Reserve No. 4, is hereby revoked insofar as it affects the following described lands:

Sixth Principal Meridian

T. 15 N., R. 82 W.,

Sec. 26, S $\frac{1}{2}$ NE $\frac{1}{4}$, and NE $\frac{1}{4}$ NW $\frac{1}{4}$.

T. 25 N., R. 84 W.,

Sec. 4, lots 4, 5, SW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$,

NE $\frac{1}{4}$ SE $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$;

Sec. 9, N $\frac{1}{2}$ NE $\frac{1}{4}$, and SE $\frac{1}{4}$ NE $\frac{1}{4}$.

T. 26 N., R. 84 W.,

Sec. 33, SW $\frac{1}{4}$ SE $\frac{1}{4}$;

Sec. 34, SW $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, and

NW $\frac{1}{4}$ SE $\frac{1}{4}$.

The area described contains 723.25 acres.

2. The Executive Order of December 28, 1910, creating Powersite Reserve No. 169, which withdrew the following described lands is hereby revoked:

T. 14 N., R. 84 W.,

Sec. 12, SW $\frac{1}{4}$;

Sec. 13, W $\frac{1}{2}$;

Sec. 23, lot 1, SE $\frac{1}{4}$ NE $\frac{1}{4}$, and E $\frac{1}{2}$ SE $\frac{1}{4}$;

Sec. 24, W $\frac{1}{2}$ SW $\frac{1}{4}$;

Sec. 25, W $\frac{1}{2}$ W $\frac{1}{2}$;

Sec. 26, E $\frac{1}{2}$ E $\frac{1}{2}$.

The area described aggregates 1,048.37 acres.

3. The Executive Order of April 21, 1914, creating Powersite Reserve No. 435, which withdrew the following described lands is hereby revoked:

T. 12 N., R. 80 W.,

Sec. 9, NE $\frac{1}{4}$ SW $\frac{1}{4}$;

Sec. 15, W $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$ SW $\frac{1}{4}$;

Sec. 16, E $\frac{1}{2}$ SE $\frac{1}{4}$;

Sec. 22, lots 3, and 4.

The area described contains 278.75 acres.

4. The following described lands in Powersite Reserve Nos. 139, 169, and 413, which have been open to the

applications and offers under the mineral leasing laws, and to location under the United States mining laws subject to the provisions of the Act of August 11, 1955, 69 Stat. 682; 30 U.S.C. 621, are hereby relieved of such restriction:

T. 27 N., R. 69 W.,

Sec. 19, lot 4, SE $\frac{1}{4}$ SW $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$ (formerly S $\frac{1}{2}$ S $\frac{1}{2}$);

Sec. 20, SE $\frac{1}{4}$;

Sec. 21, NW $\frac{1}{4}$ SW $\frac{1}{4}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$;

Sec. 22, SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, and N $\frac{1}{2}$ SW $\frac{1}{4}$;

Sec. 23, SW $\frac{1}{4}$;

Sec. 24, N $\frac{1}{2}$ SW $\frac{1}{4}$;

Sec. 26, NW $\frac{1}{4}$ NW $\frac{1}{4}$;

Sec. 27, SW $\frac{1}{4}$ NW $\frac{1}{4}$;

Sec. 28, NE $\frac{1}{4}$, and S $\frac{1}{2}$ NW $\frac{1}{4}$;

Sec. 29, S $\frac{1}{2}$ NE $\frac{1}{4}$, and NE $\frac{1}{4}$ NW $\frac{1}{4}$.

T. 27 N., R. 70 W.,

Sec. 14, SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$,

S $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, and

NW $\frac{1}{4}$ SE $\frac{1}{4}$;

Sec. 15, S $\frac{1}{2}$ N $\frac{1}{2}$, and N $\frac{1}{2}$ S $\frac{1}{2}$;

Sec. 22, NE $\frac{1}{4}$ NE $\frac{1}{4}$;

Sec. 23, NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, and

SW $\frac{1}{4}$ NW $\frac{1}{4}$;

Sec. 24, SW $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$

and SE $\frac{1}{4}$ SE $\frac{1}{4}$.

T. 14 N., R. 84 W.,

Sec. 24, lots 8 thru 20, and SW $\frac{1}{4}$ NW $\frac{1}{4}$.

T. 22 N., R. 86 W.,

Sec. 24, E $\frac{1}{2}$ NE $\frac{1}{4}$.

The above described area aggregates 2,553.29 acres.

The total area aggregates 4,603.66 acres of public, nonpublic and withdrawn lands in Carbon and Platte Counties.

5. At 10:00 a.m. on March 12, 1982, the following described public lands shall be open to operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law. All valid applications received at or prior to 10:00 a.m. on March 12, 1982, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

Sixth Principal Meridian

T. 12 N., R. 80 W.,

Sec. 9, NE $\frac{1}{4}$ SW $\frac{1}{4}$;

Sec. 15, W $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$ SW $\frac{1}{4}$;

Sec. 22, lots 3, and 4.

T. 14 N., R. 84 W.,

Sec. 12, N $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$,

and W $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$;

Sec. 13, NW $\frac{1}{4}$, and W $\frac{1}{2}$ SW $\frac{1}{4}$;

Sec. 23, lot 1, SE $\frac{1}{4}$ NE $\frac{1}{4}$, and E $\frac{1}{2}$ SE $\frac{1}{4}$;

Sec. 24, W $\frac{1}{2}$ SW $\frac{1}{4}$;

Sec. 25, W $\frac{1}{2}$ W $\frac{1}{2}$;

Sec. 26, E $\frac{1}{2}$ E $\frac{1}{2}$.

T. 25 N., R. 84 W.,

Sec. 4, NE $\frac{1}{4}$ SE $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$;

Sec. 9, N $\frac{1}{2}$ NE $\frac{1}{4}$, and SE $\frac{1}{4}$ NE $\frac{1}{4}$.

T. 26 N., R. 84 W.,

Sec. 33, SW $\frac{1}{4}$ SE $\frac{1}{4}$.

The area described contains 1,337.12 acres in Carbon County.

6. The State of Wyoming has waived its right to select lands for highway rights-of-way or material sites as provided by the Federal Power Act of June 10, 1920, 16 U.S.C. 818.

7. The public lands in section 34, T. 26 N., R. 84 W., remain withdrawn for reclamation purposes by the Secretarial Order of October 12, 1929.

The public lands in this order have been, and will continue to be, open to applications and offers under the mineral leasing laws, and to location under the United States mining laws subject to other existing withdrawals affecting the lands.

Inquiries concerning the lands should be addressed to the Chief, Branch of Lands and Minerals Operations, Bureau of Land Management, P.O. Box 1828, Cheyenne, Wyoming 82001.

Dated: February 5, 1982.

Garrey E. Carruthers,

Assistant Secretary of the Interior.

[FR Doc. 82-4161 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-84-M

43 CFR Public Land Order 6141

[C-8840]

Colorado; Powersite Restoration No. 678; Partial and Total Revocation of Powersite Reserve Nos. 27, 50, 254, and 495; Release of Section 24 Restriction on Certain Patented Lands

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order partially and totally revokes three Executive orders affecting 7,126.80 acres of public, nonpublic, and national forest lands. The public lands will be opened to operation of the public land laws generally. The national forest lands, not otherwise withdrawn, shall be opened to such forms of disposition as may by law be made of such lands. The private lands will be relieved of the restriction in the patents issued pursuant to Section 24 of the Federal Power Act.

EFFECTIVE DATE: March 12, 1982.

FOR FURTHER INFORMATION CONTACT: Richard D. Tate, Colorado State Office, 303-837-5551.

By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, and the determination of the Federal Energy and Regulatory Commission in DA-493-Colorado, it is ordered as follows:

1. The Executive Order of July 2, 1910, creating Powersite Reserve Nos. 27, 43, and 50; Executive Order of March 22, 1912, creating Powersite Reserve No. 254; and Executive Order of July 19, 1915, creating Powersite Reserve No. 495; are hereby revoked insofar as they affect the following described lands:

New Mexico Principal Meridian

Powersite Reserve No. 27

T. 49 N., R. 2 W.,
Sec. 24, SW $\frac{1}{4}$ NW $\frac{1}{4}$.

Powersite Reserve No. 43

T. 47 N., R. 2 E.,
Sec. 5, lots 3, 5 to 11, inclusive, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$;
Sec. 8, lots 2 to 12, inclusive, 14 to 16, inclusive;
Sec. 17, lots 1 to 3, inclusive, 6 to 11, inclusive, 14 to 16, inclusive;
Sec. 20, lots 1 to 3, inclusive, 6 to 11, inclusive, 14 to 16, inclusive;
Sec. 21, lots 12 and 13;
Sec. 28, lots 4 to 6, inclusive, 10 and 11, SE $\frac{1}{4}$ SW $\frac{1}{4}$;
Sec. 29, lots 1 and 2, 7 to 9 inclusive.
T. 48 N., R. 2 E.,
Sec. 20, lot 8;
Sec. 21, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$ SW $\frac{1}{4}$;
Sec. 28, lots 4 and 9, NE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$;
Sec. 29, lots 1 to 4, inclusive, 6 to 8 inclusive, 10 to 13, inclusive, NE $\frac{1}{4}$ SW $\frac{1}{4}$;
Sec. 32, lots 1 to 5, inclusive, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$.

Powersite Reserve No. 50

T. 50 N., R. 1 E.,
Sec. 4, S $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$.
T. 49 N., R. 2 W.,
Sec. 13, W $\frac{1}{2}$ E $\frac{1}{2}$, W $\frac{1}{2}$ E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$.

Powersite Reserve No. 254

T. 46 N., R. 2 E.,
Sec. 4, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$.
T. 47 N., R. 2 E.,
Sec. 29, lot 16;
Sec. 33, NW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$.
T. 48 N., R. 2 E.,
Sec. 4, W $\frac{1}{2}$ SW $\frac{1}{4}$;
Sec. 9, lot 1, SW $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$;
Sec. 20, lot 1, NE $\frac{1}{4}$ NE $\frac{1}{4}$;
Sec. 21, NE $\frac{1}{4}$ NW $\frac{1}{4}$.

Powersite Reserve No. 495

T. 49 N., R. 7 W.,
Sec. 11, E $\frac{1}{2}$ SE $\frac{1}{4}$;
Sec. 13, NW $\frac{1}{2}$ SW $\frac{1}{4}$;
Sec. 14, NE $\frac{1}{4}$ SW $\frac{1}{4}$;
Sec. 23, NW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$;
Sec. 24, lots 3, 13, 14, 15, SW $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$;
Sec. 25, lots 1, 2, 8.

Containing in the aggregate approximately 5,643.85 acres.

The lands in Powersite Reserve No. 495 remain withdrawn by other withdrawal orders.

2. The lands described below are within the boundaries of the Gunnison National Forest and will be open to such forms of disposition as may by law be made of national forest lands, subject to any valid existing rights, the provisions of existing withdrawals and the requirements of applicable law.

Gunnison National Forest—New Mexico Principal Meridian

Powersite Reserve No. 27

T. 51 N., R. 1 E.,
Sec. 11, SW $\frac{1}{4}$ SE $\frac{1}{4}$;
Sec. 12, lot 4;
Sec. 14, N $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$;
Sec. 22, SE $\frac{1}{4}$ NE $\frac{1}{4}$;
Sec. 23, NE $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ NW $\frac{1}{4}$;
Sec. 27, SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$;
Sec. 28, SE $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$.

Powersite Reserve No. 50

T. 51 N., R. 1 E.,
Sec. 14, SE $\frac{1}{4}$ NE $\frac{1}{4}$;
Sec. 22, E $\frac{1}{2}$ SW $\frac{1}{4}$.

Containing in the aggregate approximately 1,119.85 acres.

3. The lands described in this paragraph have been patented subject to Section 24 of the Federal Power Act of June 10, 1920, 16 U.S.C. 818. Accordingly, these lands will be relieved of this restriction.

New Mexico Principal Meridian

Powersite Reserve No. 27

T. 51 N., R. 1 E.,
Sec. 11, SE $\frac{1}{4}$ SE $\frac{1}{4}$;
Sec. 12, lot 3, S $\frac{1}{2}$ SW $\frac{1}{4}$;
Sec. 27, NW $\frac{1}{4}$ NE $\frac{1}{4}$.

Powersite Reserve No. 50

T. 50 N., R. 1 E.,
Sec. 4, N $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$.

Powersite Reserve No. 254

T. 46 N., R. 2 E.,
Sec. 4, lot 3.

Containing in the aggregate approximately 363.10 acres.

The total areas described aggregate 7,126.80 areas of public, nonpublic and national forest lands in Gunnison, Montrose and Saguache Counties.

4. The State of Colorado has waived its right to select lands for highway rights-of-way or material sites as provided by the Federal Power Act of June 10, 1920, 16 U.S.C. 818.

5. At 7:45 a.m. on March 12, 1982, the public lands in paragraph one, excluding these described lands in Powersite Reserve No. 495, shall be open to operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law. All valid applications

received at or prior to 7:45 a.m. on March 12, 1982, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

6. At 7:45 a.m. on March 12, 1982, the lands in paragraph two shall be subject to such forms of disposition as may by law be made of national forest lands, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law.

7. The patented lands described in paragraph three are hereby relieved of the restrictions of Section 24 of the Federal Power Act of June 10, 1920, 16 U.S.C. 818.

The lands have been open to applications and offers under the mineral leasing laws, and to location under the United States mining laws subject to the provisions of the Act of August 11, 1955, 69 Stat. 682; 30 U.S.C. 621.

Inquiries concerning the public lands should be addressed to Chief, Branch of Adjudication, Bureau of Land Management, Colorado State Office, 2000 Arapahoe, Denver, Colorado 80205.

Dated: February 5, 1982.

Garrey E. Carruthers,

Assistant Secretary of the Interior.

[FR Doc. 82-4154 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-84-M

43 CFR Public Land Order 6142

[C-11315]

Colorado; Reservoir Site Restoration No. 50; Partial Revocation of Reservoir Site Reserve Nos. 27, 30, 50 and 53

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order partially revokes the Secretarial Order of August 18, 1894, as it pertains to reservoir site reserves affecting approximately 2,089.90 acres. The 320 acres of public land will be restored to operation of the public land laws generally, including the mining laws. The 120 acres of national forest lands will be opened to such forms of disposition as may be made of such lands. A 40-acre tract of public land remains withdrawn. The remaining 1,690.90 acres are privately owned.

EFFECTIVE DATE: March 12, 1982.

FOR FURTHER INFORMATION CONTACT: Richard D. Tate, Colorado State Office, 303-837-2535.

By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and

Management Act of 1976, 90 Stat. 2751, 43 U.S.C. 1714, it is ordered as follows:

1. The Secretarial Order of August 18, 1894, as it pertains to Reservoir Site Reserve Nos. 27, 30, 50, and 53, is hereby revoked insofar as it affects the following described lands:

Sixth Principal Meridian

Reservoir Site Reserve No. 27

T. 23 S., R. 66 W.,

Sec. 1, SW $\frac{1}{4}$ SW $\frac{1}{4}$

Sec. 2, lot 3, SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$,

NE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$,

S $\frac{1}{2}$ SE $\frac{1}{4}$;

Sec. 11, NW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$.

Land described aggregates approximately 529.90 acres. All of the lands in this reserve have been patented.

Reservoir Site Reserve No. 30

T. 30 S., R. 69 W.,

Sec. 25, NW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$;

Sec. 26, SE $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$.

Land described aggregates 360 acres. All lands in this reserve have been patented.

Reservoir Site Reserve No. 50

T. 12 S., R. 79 W.,

Sec. 26, SW $\frac{1}{4}$ SW $\frac{1}{4}$ (forest land)

Sec. 27, S $\frac{1}{2}$ SE $\frac{1}{4}$ (forest land)

Sec. 34, NE $\frac{1}{4}$ NE $\frac{1}{4}$ (public land)

NW $\frac{1}{4}$ NE $\frac{1}{4}$ (patented land)

Sec. 35, NW $\frac{1}{4}$ NW $\frac{1}{4}$ (patented land).

Land described aggregates 240 acres. Of this, 80 acres in the reserve have been patented, 120 acres are national forest lands, and 40 acres are public land.

Reservoir Site Reserve No. 53

T. 21 S., R. 66 W.,

Sec. 19, SE $\frac{1}{4}$ SE $\frac{1}{4}$ (public land)

Sec. 20, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$,

N $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ (patented land)

W $\frac{1}{2}$ SW $\frac{1}{4}$ (public land)

Sec. 29, NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$ (patented land)

Sec. 30, N $\frac{1}{2}$ NE $\frac{1}{4}$ (patented land) S $\frac{1}{2}$ NE $\frac{1}{4}$,

E $\frac{1}{2}$ SE $\frac{1}{4}$ (public land)

Sec. 31, NE $\frac{1}{4}$ NE $\frac{1}{4}$ (public land).

Land described aggregates 960 acres. Of this, 640 acres in this reserve have been patented, and 320 acres are public lands.

2. At 7:45 a.m. on March 12, 1982, 320 acres of public land shall be open to operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law. All valid applications received at or prior to 7:45 a.m. on March 12, 1982, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

3. At 7:45 a.m. on March 12, 1982, 320 acres of public land will be open to

location under the United States mining laws. The lands have been open to applications and offers under the mineral leasing laws.

4. At 7:45 a.m. on March 12, 1982, 120 acres of national forest lands will be open to such forms of disposition as may by law be made of national forest lands.

5. The NE $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 34, T. 12 S., R. 79 W., remains withdrawn from all forms of appropriation under the public land laws, including the mining laws, for the Brown's Canyon Primitive Area (C-24224). It is also withdrawn by Powersite Reserve No. 92.

6. The remaining 1,609.90 acres are privately owned.

Inquiries concerning the lands should be addressed to the Chief, Branch of Adjudication, Bureau of Land Management, 2000 Arapahoe, Denver, Colorado 80205.

Dated: February 5, 1982.

Garrey E. Carruthers,

Assistant Secretary of the Interior.

[FR Doc. 82-4155 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-84-M

43 CFR Public Land Order 6143

[M 31168]

Montana; Revocation of Secretarial Order Dated June 18, 1908, Blossburg Administrative Site

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order revokes a Secretarial Order dated June 18, 1908, which withdrew 80 acres as an administrative site for use by the Forest Service. This action will open the lands to such forms of disposition as may by law be made of national forest lands.

EFFECTIVE DATE: March 12, 1982.

FOR FURTHER INFORMATION CONTACT: Roland F. Lee, Montana State Office 406-657-6291.

By virtue of the authority contained in Section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is ordered as follows:

1. Secretarial Order dated June 18, 1908, which withdrew certain lands for administrative purposes, is hereby revoked so far as it affects the following described lands:

Principal Meridian

Helena National Forest

T. 11., R. 6 W.,

Sec. 34, E $\frac{1}{2}$ SE $\frac{1}{4}$.

The area described contains 80 acres in Lewis and Clark County.

2. At 8 a.m. on March 12, 1982, the lands shall be open to such forms of disposition as may by law be made of national forest lands.

Dated: February 5, 1982.

Garrey E. Carruthers,
Assistant Secretary of the Interior.

[FR Doc. 82-4156 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-84-M

43 CFR Public Land Order 6144

[CA-3441]

California; Revocation of National Forest Administrative Site Withdrawal

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order revokes an Executive order which withdrew 36.20 acres of public land for use as a Forest Service administrative site. This action will restore the land to the operation of the public land laws generally, including the mining laws.

EFFECTIVE DATE: March 13, 1982.

FOR FURTHER INFORMATION CONTACT: Marie M. Getsman, California State Office 916-484-4431.

By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is ordered as follows:

1. Executive Order No. 7555 of February 17, 1937, which withdrew the following described public land as a Forest Service administrative site, is hereby revoked:

Soap Creek Administrative Site

Mount Diablo Meridian

T. 29 N., R. 2 E.,
Sec. 6, lot 18.

The area described contains 36.20 acres in Tehama County.

2. At 10 a.m. on March 13, 1982, the land shall be open to operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law. All valid applications received at or prior to 10 a.m. on March 13, 1982, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

3. The land will be open to location under the United States mining laws at 10 a.m. on March 13, 1982. It has been open to applications and offers under the mineral leasing laws.

Inquiries concerning the land should be addressed to the Bureau of Land Management, U.S. Department of the Interior, Room E-2841 Federal Office Building, 2800 Cottage Way, Sacramento, California 95825.

Dated: February 5, 1982.

Garrey E. Carruthers,
Assistant Secretary of the Interior.

[FR Doc. 82-4157 Filed 2-16-82; 8:45 a.m.]

BILLING CODE 4310-84-M

43 CFR Public Land Order 6145

[I-12782]

Idaho; Revocation of Marshall Lake Administrative Site

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUBJECT: The order revokes an Executive order, which withdrew 90 acres of land for the U.S. Forest Service, Marshall Lake Administrative Site. This action will open the lands to such forms of disposition as may by law be made of national forest lands, including nonmetalliferous mineral location. The lands have been and would continue to be open to metalliferous mineral location and mineral leasing.

EFFECTIVE DATE: March 13, 1982.

FOR FURTHER INFORMATION CONTACT: Larry Lievsay, Idaho State Office, 208-334-1735.

By virtue of the authority contained in Section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is ordered as follows:

1. Executive Order No. 4178 of March 19, 1925, is hereby revoked in its entirety:

Boise Meridian

Payette National Forest

T. 24 N., R. 4 E.,
Sec. 36, E $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$,
NW $\frac{1}{4}$ SE $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$.

The area described contains 90 acres in Idaho County.

2. At 7:45 a.m., on March 13, 1982, the lands shall be open to such forms of disposition as may by law be made of national forest lands.

Dated: February 5, 1982.

Garrey E. Carruthers,
Assistant Secretary of the Interior.

[FR Doc. 82-4158 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-84-M

43 CFR Public Land Order 6146

[OR-22450]

Oregon; Revocation of Coal Land Withdrawal

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order revokes an Executive Order which withdrew 3,681.43 acres of land for classification and appraisal with respect to coal values. This action will restore 80 acres of land to operation of the public land laws generally, including non-metalliferous mineral location under the mining laws. The remaining 3,601.43 acres are privately owned.

EFFECTIVE DATE: March 13, 1982.

FOR FURTHER INFORMATION CONTACT: Champ C. Vaughan, Jr., Oregon State Office, 503-231-6905.

By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is ordered as follows:

1. The Executive Order of July 9, 1910, which withdrew the following described lands for classification and appraisal with respect to coal values is hereby revoked:

Willamette Meridian

T. 26 S., R. 12 W.,
Sec. 10, W $\frac{1}{2}$ NW $\frac{1}{4}$.
T. 28 S., R. 13 W.,
Sec. 22, W $\frac{1}{2}$ NW $\frac{1}{4}$ and N $\frac{1}{2}$ SW $\frac{1}{4}$.
T. 29 S., R. 13 W.,
Sec. 3, lot 4, SW $\frac{1}{4}$ NW $\frac{1}{4}$ and W $\frac{1}{2}$ SW $\frac{1}{4}$;
Sec. 4, lot 4, SW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$,
S $\frac{1}{2}$ SW $\frac{1}{4}$ and W $\frac{1}{2}$ SE $\frac{1}{4}$;
Sec. 9, SW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$ and
NW $\frac{1}{4}$ SE $\frac{1}{4}$;
Sec. 15, NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ and
N $\frac{1}{2}$ SE $\frac{1}{4}$;
Sec. 17, SW $\frac{1}{4}$ SW $\frac{1}{4}$ and E $\frac{1}{2}$ SE $\frac{1}{4}$;
Sec. 20, N $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$,
S $\frac{1}{2}$ NW $\frac{1}{4}$ and SW $\frac{1}{4}$;
Sec. 21, NE $\frac{1}{4}$, N $\frac{1}{2}$ S $\frac{1}{2}$ and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
Sec. 22, NW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ and
N $\frac{1}{2}$ SE $\frac{1}{4}$;
Sec. 28, E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$ and W $\frac{1}{2}$ SW $\frac{1}{4}$;
Sec. 29, W $\frac{1}{2}$ E $\frac{1}{2}$, NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ and
SE $\frac{1}{4}$ SW $\frac{1}{4}$.

Reconveyed Coos Bay Wagon Road Land

T. 26 S., R. 12 W.,
Sec. 10, W $\frac{1}{2}$ SW $\frac{1}{4}$.

The areas described aggregate 3,681.43 acres in Coos County.

2. The lands described in paragraph 1, except as provided in paragraph 3, have been conveyed from United States ownership and are not open to operation of the public land laws, including the United States mining laws and mineral leasing laws, except that where coal has

been reserved to the United States, such lands have been and continue to be open to operation of the mineral leasing laws as to coal only.

3. At 10 a.m. on March 13, 1982, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law, the $W\frac{1}{2}SW\frac{1}{4}$ of section 10, T. 26 S., R. 12 W., will be open to such forms of disposition as may by law be made of Reconveyed Coos Bay Wagon Road Land, including nonmetalliferous mineral location under the mining laws. The lands have been and continue to be open to metalliferous mineral location under the United States mining laws and to applications and offers under the mineral leasing laws.

Inquiries concerning the lands should be addressed to the State Director, Bureau of Land Management, P.O. Box 2965, Portland, Oregon 97208.

Dated: February 5, 1982.

Garrey E. Carruthers,
Assistant Secretary of the Interior.

[FR Doc. 82-4159 Filed 2-16-82; 8:45 am]
BILLING CODE 4310-84-M

43 CFR Public Land Order 6147

[Nev-051749]

Revocation of Executive Order No. 4097

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order revokes a protective Executive order made for a hot springs area. The area described by the Executive order does not contain any hot springs. This action will restore 240 acres of land to national forest status and open them to such forms of disposition as may by law be made of national forest land.

EFFECTIVE DATE: March 13, 1982.

FOR FURTHER INFORMATION CONTACT: Vienna Wolder, Nevada State Office, 702-784-5703.

By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751, 43 U.S.C. 1714, it is ordered as follows:

1. Executive Order 4097 of November 1, 1924, which withdrew the following described land for the protection of hot springs is hereby revoked in its entirety. There are no existing hot springs on the land.

Mount Diablo Meridian

T. 17 N., R. 46 E.,
Sec. 19, $W\frac{1}{2}NE\frac{1}{4}$, $SE\frac{1}{4}$.

The area described contains 240 acres in Lander County.

2. At 10 a.m. on March 13, 1982, the lands shall be open to such forms of disposition as may by law be made of national forest lands.

Dated: February 5, 1982.

Garrey E. Carruthers,
Assistant Secretary of the Interior.

[FR Doc. 82-4160 Filed 2-16-82; 8:45 am]
BILLING CODE 4310-84-M

43 CFR Public Land Order

[U-31099]

Utah; Revocation of Commissioner's Order Approved June 11, 1943; Revocation of Public Order Nos. 1868, 4036, and 4061

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order revokes four Bureau of Reclamation withdrawals of public lands for the Dixie Reclamation Project. This action will restore the lands to operation of the Public land laws generally, including the mining laws.

EFFECTIVE DATE: March 16, 1982.

FOR FURTHER INFORMATION CONTACT: Darrell Barnes, Utah State Office, 801-524-4245.

By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is ordered as follows:

1. Commissioner's Order of June 11, 1943, Public Land Order No. 1868 of June 3, 1959, Public Land Order No. 4036 of June 6, 1966, and Public Land Order No. 4061 of July 18, 1966, which withdrew certain Public lands for use in connection with the Bureau of Reclamation's Dixie Project, is hereby revoked as to the following described lands:

Salt Lake Meridian

T. 41 S., R. 11 W.,

Sec. 30, Lots 2, 3, $E\frac{1}{2}SW\frac{1}{4}$, $SE\frac{1}{4}$;
Sec. 31, Lots 2, 3, 4, $NE\frac{1}{4}NE\frac{1}{4}$, $E\frac{1}{2}SW\frac{1}{4}$, $SE\frac{1}{4}$;

Sec. 33, Lots 1, 2, 3, 4, $N\frac{1}{2}$, $N\frac{1}{2}S\frac{1}{2}$.

T. 42 S., R. 11 W.,

Sec. 3, Lots 3, 4, 6, 7, 10, 11;
Sec. 4, Lots 2 to 15 inclusive;
Sec. 5, Lots 1 to 7 inclusive, $SW\frac{1}{4}NE\frac{1}{4}$, $S\frac{1}{2}NW\frac{1}{4}$, $SW\frac{1}{4}$, $W\frac{1}{2}SE\frac{1}{4}$.

T. 41 S., R. 12 W.,

Sec. 13, Lots 1, 2, $NE\frac{1}{4}$, $NW\frac{1}{4}NW\frac{1}{4}$, $N\frac{1}{2}S\frac{1}{2}$, $SE\frac{1}{4}SW\frac{1}{4}$;
Sec. 14, $N\frac{1}{2}$, $SW\frac{1}{4}$, $N\frac{1}{2}SE\frac{1}{4}$, $SW\frac{1}{4}SE\frac{1}{4}$;
Sec. 15, Lots 1, 2, 3, 4, $N\frac{1}{2}$, $SE\frac{1}{4}$;
Sec. 19, Lot 4, $E\frac{1}{2}NE\frac{1}{4}$, $NW\frac{1}{4}NE\frac{1}{4}$, $NE\frac{1}{4}NW\frac{1}{4}$, $E\frac{1}{2}SE\frac{1}{4}$;

Sec. 20, $N\frac{1}{2}$, $N\frac{1}{2}S\frac{1}{2}$, $SE\frac{1}{4}SW\frac{1}{4}$;
Sec. 21, $N\frac{1}{2}$;
Sec. 22, $NW\frac{1}{4}NE\frac{1}{4}$, $N\frac{1}{2}NW\frac{1}{4}$, $SE\frac{1}{4}NW\frac{1}{4}$;
Sec. 23, $NW\frac{1}{4}NE\frac{1}{4}$, $N\frac{1}{2}NW\frac{1}{4}$, $E\frac{1}{2}SE\frac{1}{4}$;
Sec. 24, Lots 1 to 8 inclusive, $E\frac{1}{2}NW\frac{1}{4}$, $SW\frac{1}{4}$;
Sec. 25, $NW\frac{1}{4}NE\frac{1}{4}$, $N\frac{1}{2}NW\frac{1}{4}$, $SW\frac{1}{4}$, $S\frac{1}{2}SE\frac{1}{4}$;
Sec. 26, $SW\frac{1}{4}NW\frac{1}{4}$, $S\frac{1}{2}$;
Sec. 27, $S\frac{1}{2}NE\frac{1}{4}$, $SE\frac{1}{4}NW\frac{1}{4}$, $SW\frac{1}{4}SW\frac{1}{4}$, $E\frac{1}{2}SW\frac{1}{4}$, $SE\frac{1}{4}$;
Sec. 28, $N\frac{1}{2}NE\frac{1}{4}$, $SW\frac{1}{4}NW\frac{1}{4}$, $SW\frac{1}{4}$, $W\frac{1}{2}SE\frac{1}{4}$, $SE\frac{1}{4}SE\frac{1}{4}$;
Sec. 29, $S\frac{1}{2}N\frac{1}{2}$, $S\frac{1}{2}$;
Sec. 30, Lots 1, 2, 3, 4, $S\frac{1}{2}NE\frac{1}{4}$, $SE\frac{1}{4}NW\frac{1}{4}$, $E\frac{1}{2}SW\frac{1}{4}$, $SE\frac{1}{4}$;
Sec. 31, Lots 1, 2, 3, 4, $E\frac{1}{2}$, $E\frac{1}{2}W\frac{1}{2}$;
Sec. 33, $N\frac{1}{2}$;
Sec. 34, $N\frac{1}{2}$;
Sec. 35, $N\frac{1}{2}$;
T. 41 S., R. 13 W.,
Sec. 25, Lots 5, 6, $NW\frac{1}{4}NE\frac{1}{4}$, $SE\frac{1}{4}$;
Sec. 28, $NW\frac{1}{4}NW\frac{1}{4}$;
Sec. 29, $E\frac{1}{2}$, $E\frac{1}{2}NW\frac{1}{4}$, $SW\frac{1}{4}NW\frac{1}{4}$, $SW\frac{1}{4}$;
Sec. 30, Lots 1 to 6 inclusive, $SW\frac{1}{4}NE\frac{1}{4}$, $N\frac{1}{2}SE\frac{1}{4}$, (less patented mining claims).
T. 42 S., R. 13 W.,
Sec. 8, $NE\frac{1}{4}SE\frac{1}{4}$;
Sec. 10, $SE\frac{1}{4}SE\frac{1}{4}$;
Sec. 11, Lot 3;
Sec. 15, Lots 2, 3, 4, $SE\frac{1}{4}NW\frac{1}{4}$, $E\frac{1}{2}SW\frac{1}{4}$;
Sec. 17, $SW\frac{1}{4}SW\frac{1}{4}$;
Sec. 18, $SE\frac{1}{4}SE\frac{1}{4}$;
Sec. 19, lots 1 to 12 inclusive, $E\frac{1}{2}$;
Sec. 20, $W\frac{1}{2}W\frac{1}{2}$, $SE\frac{1}{4}SW\frac{1}{4}$;
Sec. 22, $E\frac{1}{2}W\frac{1}{2}$;
Sec. 27, $W\frac{1}{2}W\frac{1}{2}$;
Sec. 28, $NW\frac{1}{4}NW\frac{1}{4}$, $S\frac{1}{2}SW\frac{1}{4}$, $NW\frac{1}{4}SE\frac{1}{4}$;
Sec. 29, $S\frac{1}{2}NE\frac{1}{4}$, $E\frac{1}{2}W\frac{1}{2}$, $SE\frac{1}{4}$;
Sec. 30, Lots 1 to 12 inclusive, $W\frac{1}{2}E\frac{1}{2}$;
Sec. 31, Lots 1 to 6 inclusive, $NE\frac{1}{4}$;
Sec. 33, $SW\frac{1}{4}$, $S\frac{1}{2}SE\frac{1}{4}$, $NE\frac{1}{4}SE\frac{1}{4}$;
Sec. 34, $W\frac{1}{2}W\frac{1}{2}$.
T. 43 S., R. 13 W.,
Sec. 4, $W\frac{1}{2}W\frac{1}{2}$, $E\frac{1}{2}NW\frac{1}{4}$, $NW\frac{1}{4}NE\frac{1}{4}$;
Sec. 5, All;
Sec. 6, $E\frac{1}{2}E\frac{1}{2}$;
Sec. 7, $NE\frac{1}{4}$;
Sec. 8, $NE\frac{1}{4}NE\frac{1}{4}$, $W\frac{1}{2}NE\frac{1}{4}$, $NW\frac{1}{4}$.
T. 41 S., R. 14 W.,
Sec. 25, Lot 10, $W\frac{1}{2}SE\frac{1}{4}$;
Sec. 34, Lots 3, 4, $SW\frac{1}{4}SE\frac{1}{4}$;
Sec. 35, Lots 5 to 11 inclusive, $S\frac{1}{2}NE\frac{1}{4}$, $NE\frac{1}{4}SW\frac{1}{4}$, $N\frac{1}{2}SE\frac{1}{4}$.
T. 42 S., R. 14 W.,
Sec. 8, $SE\frac{1}{4}NE\frac{1}{4}$, $SE\frac{1}{4}SW\frac{1}{4}$, $SE\frac{1}{4}$;
Sec. 9, $SW\frac{1}{4}NW\frac{1}{4}$, $NW\frac{1}{4}SW\frac{1}{4}$, $N\frac{1}{2}SW\frac{1}{4}SW\frac{1}{4}$, $SW\frac{1}{4}SW\frac{1}{4}SW\frac{1}{4}$;
Sec. 10, Lots 5, 6, 10, 11, $NE\frac{1}{4}SE\frac{1}{4}$;
Sec. 11, $SW\frac{1}{4}SE\frac{1}{4}$;
Sec. 13, $SW\frac{1}{4}$;
Sec. 14, $W\frac{1}{2}NE\frac{1}{4}$, $E\frac{1}{2}NW\frac{1}{4}$, $SW\frac{1}{4}NW\frac{1}{4}$, $S\frac{1}{2}$;
Sec. 15, Lots 1, 3, 4, 5, $SW\frac{1}{4}NE\frac{1}{4}$, $N\frac{1}{2}SW\frac{1}{4}$, $S\frac{1}{2}S\frac{1}{2}$;
Sec. 17, $NE\frac{1}{4}NE\frac{1}{4}NE\frac{1}{4}$, $W\frac{1}{2}NE\frac{1}{4}NE\frac{1}{4}$, $W\frac{1}{2}NE\frac{1}{4}$, $NW\frac{1}{4}$;
Sec. 19, Lots 2, 3, 10, 17, 19, $S\frac{1}{2}SE\frac{1}{4}$;
Sec. 20, Lot 5, $S\frac{1}{2}SW\frac{1}{4}$;
Sec. 21, $SE\frac{1}{4}$;
Secs. 22 to 27, All;
Sec. 28, $E\frac{1}{2}NE\frac{1}{4}$, $SW\frac{1}{4}NE\frac{1}{4}$, $W\frac{1}{2}$, $SE\frac{1}{4}$;
Sec. 29, $E\frac{1}{2}$, $E\frac{1}{2}NW\frac{1}{4}$, $W\frac{1}{2}W\frac{1}{2}$, $NE\frac{1}{4}SW\frac{1}{4}$;

- Sec. 30, All;
 Sec. 31, All;
 Sec. 33, W $\frac{1}{2}$ NE $\frac{1}{4}$, W $\frac{1}{2}$.
 T. 43 S., R. 14 W.,
 Sec. 4, NW $\frac{1}{4}$ NW $\frac{1}{4}$;
 Sec. 5, E $\frac{1}{2}$, NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 6, Lots 1 to 4 inclusive, NE $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$,
 N $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 7, Lots 1 to 4 inclusive, SW $\frac{1}{4}$ NE $\frac{1}{4}$,
 E $\frac{1}{2}$ W $\frac{1}{2}$, W $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 8, E $\frac{1}{2}$;
 Sec. 9, SW $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 17, E $\frac{1}{2}$ E $\frac{1}{2}$;
 Sec. 18, Lots 1 to 4 inclusive, W $\frac{1}{2}$ E $\frac{1}{2}$,
 E $\frac{1}{2}$ W $\frac{1}{2}$;
 Sec. 19, Lots 1 to 4 inclusive, W $\frac{1}{2}$ NE $\frac{1}{4}$,
 E $\frac{1}{2}$ NW $\frac{1}{4}$;
 Sec. 20, NW $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ S $\frac{1}{2}$;
 Sec. 21, E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 22, S $\frac{1}{2}$;
 Sec. 27, N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$;
 Sec. 28, N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$;
 Sec. 29, NE $\frac{1}{4}$;
 Sec. 30, Lots 1 to 4 inclusive, E $\frac{1}{2}$ W $\frac{1}{2}$;
 Sec. 31, Lot 3, NE $\frac{1}{4}$ NW $\frac{1}{4}$.
 T. 42 S., R. 15 W.,
 Sec. 23, Lot 1, NW $\frac{1}{4}$ NE $\frac{1}{4}$;
 Sec. 24, NE $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 25, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$.
 T. 43 S., R. 15 W.,
 Sec. 1, lots 1, 2, 4 to 7 inclusive, 10 to 14
 inclusive;
 Sec. 8, SW $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 9, SW $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 12, E $\frac{1}{2}$;
 Sec. 13, E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$, W $\frac{1}{2}$ NW $\frac{1}{4}$;
 Sec. 21, N $\frac{1}{2}$;
 Sec. 24, NE $\frac{1}{4}$, W $\frac{1}{2}$ NW $\frac{1}{4}$;
 Sec. 25, E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$.
 T. 41 S., R. 16 W.,
 Sec. 31, SE $\frac{1}{4}$ NE $\frac{1}{4}$;
 Sec. 33, E $\frac{1}{2}$ SE $\frac{1}{4}$.
 T. 42 S., R. 16 W.,
 Sec. 4, lots 4, 7, 8, 9, SW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$,
 N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 5, SE $\frac{1}{4}$ NE $\frac{1}{4}$;
 Sec. 7, lots 13, 14;
 Sec. 9, lot 6, E $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 15, W $\frac{1}{2}$ E $\frac{1}{2}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$,
 NE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$
 SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$,
 SE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 17, lot 1, NE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 18, lots 1 to 5 inclusive, S $\frac{1}{2}$ NE $\frac{1}{4}$;
 Sec. 21, NW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 35, SE $\frac{1}{4}$ NW $\frac{1}{4}$.
 T. 43 S., R. 16 W.,
 Sec. 1, S $\frac{1}{2}$ NW $\frac{1}{4}$;
 Sec. 13, SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$.
 T. 40 S., R. 17 W.,
 Sec. 29, S $\frac{1}{2}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 33, lots 2, 3, 4.
 T. 41 S., R. 17 W.,
 Sec. 4, lots 4, 5, 12;
 Sec. 5, lots 1 to 12 inclusive, NE $\frac{1}{4}$ SW $\frac{1}{4}$,
 SE $\frac{1}{4}$;
 Sec. 8, E $\frac{1}{2}$, E $\frac{1}{2}$ NW $\frac{1}{4}$;
 Sec. 17, N $\frac{1}{2}$, SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$.
 T. 42 S., R. 17 W.,
 Sec. 1, lots 1, 7, SW $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 12, N $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$,
 NE $\frac{1}{4}$ SE $\frac{1}{4}$.

The areas described aggregate approximately 39,916 acres in Washington County.

2. At 7:45 a.m. on March 16, 1982, the public lands shall be open to operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law. All valid applications received at or prior to 7:45 a.m. on March 16, 1982, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

3. At 7:45 a.m. on March 16, 1982, the public lands will be open to location under the United States mining laws. The lands have been open to applications and offers under the mineral leasing laws.

Inquiries concerning the lands should be addressed to the Chief, Branch of Lands and Minerals Operations, Bureau of Land Management, University Club Building, 136 East South Temple, Salt Lake City, Utah 84111.

Dated: February 8, 1982.

Garrey E. Carruthers,

Assistant Secretary of the Interior.

[FR Doc. 82-4153 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-84-M

43 CFR Public Land Order 6150

[I-10097]

Idaho; Partial Revocation of Reclamation Project Withdrawals

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order revokes two Secretarial orders, a Bureau of Reclamation order concurred in by the Bureau of Land Management, and partially revokes another Secretarial order which withdrew U.S. Forest Service lands and public lands for the Challis Upper Star Valley and General Investigation Reclamation Projects. This action will open the 1,139.24 acres of Forest Service lands to such forms of disposition as may by law be made of national forest lands and the 902.90 acres of public lands will open to the operation of the public land laws, including the mining laws.

EFFECTIVE DATE: March 16, 1982.

FOR FURTHER INFORMATION CONTACT: Larry Lievsay, Idaho State Office, 208-334-1735.

By virtue of the authority contained in Section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is ordered as follows:

1. Secretarial Orders of November 4, 1943, November 5, 1943, March 27, 1941, and a Bureau of Reclamation Order of

November 4, 1954, concurred in by the Bureau of Land Management on May 15, 1956, which withdrew lands for the Challis Upper Star Valley, and General Investigation Reclamation Projects are hereby revoked insofar as they affect the following described lands:

Boise Meridian

Public Lands

T. 14 N., R. 18 E.,

Sec. 1, N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$;

Sec. 2, lots 2, 3, 4, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$,
 SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$;

Sec. 3, lots 1, 2, NE $\frac{1}{4}$ SE $\frac{1}{4}$.

T. 15 N., R. 18 E.,

Sec. 35, S $\frac{1}{2}$ SW $\frac{1}{4}$.

T. 9 S., R. 46 E.,

Sec. 11, lot 2, SW $\frac{1}{4}$ NW $\frac{1}{4}$;

Sec. 15, E $\frac{1}{2}$ SE $\frac{1}{4}$.

U.S. Forest Service Lands

Challis National Forest

T. 15 N., R. 18 E.,

Sec. 34, SE $\frac{1}{4}$ SE $\frac{1}{4}$.

Payette National Forest

T. 17 N., R. 2 W.,

Sec. 29, SW $\frac{1}{4}$;

Sec. 30, lots 3, 4, E $\frac{1}{2}$ SW $\frac{1}{4}$;

Sec. 31, All;

Sec. 32, NW $\frac{1}{4}$.

The areas described contain a total of 2,042.14 acres in Custer, Washington, Adams, and Caribou Counties.

2. At 7:45 a.m. on February 8, 1982, the Forest Service lands shall be open to such forms of disposition as may by law be made of national forest lands.

3. At 7:45 a.m. on February 8, 1982, the public lands shall be open to operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law. All valid applications received at or prior to 7:45 a.m. on February 8, 1982, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

4. At 7:45 a.m. on February 8, 1982, the public lands will be open to location under the United States mining laws. They have been, and continue to be, open to applications and offers under the mineral leasing laws.

Inquiries concerning the lands should be addressed to the State Director, Idaho State Office, Federal Building, Box 042, 550 W. Fort Street, Boise, Idaho 83724.

Dated: February 8, 1982.

Garrey E. Carruthers,

Assistant Secretary of the Interior.

[FR Doc. 82-4151 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-84-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

44 CFR Part 67

National Flood Insurance Program; Final Flood Elevation Determinations

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Final rule.

SUMMARY: Final base (100-year) flood elevations are listed below for selected locations in the nation.

These base (100-year) flood elevations are the basis for the flood plain management measures that the community is required either to adopt or show evidence of being already in effect in order to qualify or remain qualified for participation in the National Flood Insurance Program (NFIP).

EFFECTIVE DATE: The date of issuance of the Flood Insurance Rate Map (FIRM), showing base (100-year) flood elevations, for the community.

ADDRESSES: See table below.

FOR FURTHER INFORMATION CONTACT: Mr. Robert G. Chappell, National Flood Insurance Program, (202) 287-0230, Federal Emergency Management Agency, Washington, D.C. 20472.

SUPPLEMENTARY INFORMATION: The Federal Emergency Management Agency gives notice of the final determination of flood elevation for each community listed.

This final rule is issued in accordance with section 110 of the Flood Disaster Protection Act of 1968 (Title XIII of the Housing and Urban Development Act of 1968 (Pub. L. 90-448), 42 U.S.C. 4001-4128, and 44 CFR Part 67). An opportunity for the community or individuals to appeal this determination to or through the community for a period of ninety (90) days has been provided, and the Agency has resolved the appeals presented by the community.

The Agency has developed criteria for flood plain management in flood-prone areas in accordance with 44 CFR Part 60.

Pursuant to the provisions of 5 U.S.C. 605(b), the Associate Director, to whom

authority has been delegated by the Director, Federal Emergency Management Agency, hereby certifies that the (final) flood elevation determinations, if promulgated, will not have a significant economic impact on a substantial number of small entities. A flood elevation determination under section 1363 forms the basis for new local ordinances, which, if adopted by a local community, will govern future construction within the flood plain area. The elevation determinations, however, impose no restriction unless and until the local community voluntarily adopts flood plain ordinances in accord with these elevations. Even if ordinances are adopted in compliance with Federal standards, the elevations prescribe how high to build in the flood plain and do not proscribe development. Thus, this action only forms the basis for future local actions. It imposes no new requirement; of itself it has no economic impact.

The final base (100-year) flood elevations for selected locations are:

FINAL BASE (100-YEAR) FLOOD ELEVATIONS

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD). **Elevation in feet (MLLW)
Alaska.....	Wrangell (City), Wrangell-Petersburg Division (FEMA-6121).	Zimovia Strait.....	50 feet south of intersection of Case Avenue and Church Street.	**20
			Center of Zimovia Highway at intersection with Rainbow Falls Creek.	**21
			Center of Beach Road 75 feet northwest of intersection of Beach Road and Second Street.	**25
Maps available for inspection at City Hall, 305 Brueger Street, Wrangell, Alaska.				
California.....	Tehachapi (City), Kern County (FEMA-6143).....	Antelope Creek.....	At the intersection of Antelope Creek and the downstream corporate limits.	*3,905
			35 feet upstream from the center of the State Highway 202 (West Tehachapi Boulevard) crossing of Antelope Creek.	*3,950
		Blackburn Creek.....	50 feet west of the intersection of South Mill Street and West C Street.	*3,979
			At the intersection of Blackburn Creek and the center of North Mill Street.	*3,946
			At the intersection of North Davis Street and East J Street.	*3,968
At the intersection of Anita Drive and South Dennison Road.	*4,026			
Maps available for inspection at City Clerk's Office, 129 East F Street, Tehachapi, California.				
Connecticut.....	Colchester, Borough, New London County (Docket No. FEMA-6147).	Judd Brook.....	Downstream Corporate Limits.....	*411
			State Route 16 (Upstream side).....	*424
			Norwich Avenue (Downstream side).....	*455
			Approximately 830' upstream of Norwich Avenue.....	*470
			At Upstream Corporate Limits.....	*482
Maps available for inspection at the home of the Borough Clerk, Deborah Golden, Boretz Road, Colchester, Connecticut.				
Connecticut.....	Colchester, Town, New London County (Docket No. FEMA-6147).	Meadow Brook.....	Confluence with Jeremy River.....	*244
			Downstream of Mill Hill Road.....	*260
			Approximately 3,800' upstream of Mill Hill Road.....	*276
			Approximately 4,630' upstream of Mill Hill Road.....	*296
			Approximately 540' downstream of Levy Road.....	*315
			Upstream of Levy Road.....	*328
		Jeremy River.....	Approximately 2,150' downstream of State Route 2.....	*236
			Upstream of State Route 2.....	*245
			Upstream of Hartford Road.....	*248
		Judd Brook.....	Approximately 3,155' downstream of Miller Road.....	*344
			Approximately 670' downstream of Miller Road.....	*356
			Upstream of Miller Road.....	*369

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD). **Elevation in feet (MLLW)
			Downstream of State Route 85.....	*394
			Downstream Corporate Limits of the Borough of Colchester, Connecticut.	*411
			At Upstream Corporate Limits of the Borough of Colchester, Connecticut.	*482
Maps available for inspection at the Office of the Town Clerk, Town Office Building, Colchester, Connecticut.				
Connecticut.....	Litchfield, Town, Litchfield County (Docket No. FEMA-6147).	Naugatuck River.....	Downstream Corporate Limits.....	*496
			Upstream State Route 118.....	*509
			Upstream Corporate Limits.....	*515
		East Branch Shepaug River.....	Upstream Coxes Dam.....	*918
			Upstream Private Road.....	*922
			Approximately 830' upstream of Dam.....	*950
			Upstream of Blue Swamp Road.....	*984
		Bantam River.....	Confluence with Bantam Lake.....	*904
			Upstream Private Drive.....	*934
			Approximately 1,000' upstream of U.S. Route 202.....	*962
		Bantam Lake.....	Entire shoreline within community.....	*904
Map available for inspection at the First Selectman's Office and the Office of the Zoning Enforcement Office, Litchfield Town Hall, Litchfield, Connecticut.				
Connecticut.....	Reeding, Town, Fairfield County (Docket No. FEMA-6129).	Norwalk River.....	Downstream Corporate Limits.....	*303
			Upstream of State Route 465.....	*313
			First upstream Corporate Limits.....	*334
			Second upstream Corporate Limits.....	*371
			Third upstream Corporate Limits.....	*379
		Saugatuck River.....	Upstream of Newton Turnpike.....	*286
			Upstream of Dam.....	*317
			Upstream of Station Road.....	*389
			Approximately 3,800' upstream of Simpaug Turnpike.....	*425
		Aspetuck River.....	Downstream Corporate Limits.....	*303
			Upstream of first crossing Valley Road.....	*333
			Upstream of Dam.....	*358
			Upstream of second crossing Valley Road.....	*406
			Upstream of third crossing Valley Road.....	*452
			Upstream Corporate Limits.....	*477
		Hawley Pond Brook.....	Confluence with Saugatuck River.....	*405
			Upstream of Howes Lane.....	*420
			Downstream of Hawley Pond Dam.....	*430
Maps available for inspection at the Town Clerk's Office, Town Hall, Redding, Connecticut.				
Connecticut.....	Willington, Town, Tolland County (Docket No. FEMA-6147).	Willimantic River.....	Downstream Corporate Limits.....	*330
			Directly upstream of Depot Road.....	*352
			Approximately 150' upstream of U.S. Route 44.....	*372
			At confluence of Roaring Brook.....	*401
			100' upstream of Central Vermont Railway (2nd most upstream crossing).	*427
			Approximately 640' upstream Central Vermont Railway (most upstream crossing).	*440
			Upstream Corporate Limits.....	*452
Maps available for inspection at the Willington Town Clerk's Office, Town Hall, West Willington, Connecticut.				
Illinois.....	(C) Crystal Lake, McHenry County (Docket No. FEMA-6144).	Crystal Creek.....	About 0.9 mile downstream of Dartmoor Drive.....	*851
			About 150 feet downstream of Dartmoor Drive.....	*871
			About 500 feet upstream of Dartmoor Drive.....	*874
			About 100 feet upstream of McHenry Avenue.....	*880
			About 100 feet upstream of St. Andrews Road.....	*886
			Just upstream of Country Club Road.....	*891
			Just downstream of Dole Avenue.....	*893
		Crystal Lake.....	Shoreline.....	*893
Maps available for inspection at the City Clerk's Office, 121 North Main Street, Crystal Lake, Illinois.				
Illinois.....	(V) Rochester, Sangamon County (Docket No. FEMA-6144).	South Fork Sangamon River.....	Approximately 1,800 feet upstream of State Route 29.....	*543
			At upstream corporate limits.....	*545
		Black Branch.....	At downstream corporate limits.....	*550
			Just upstream of Mill Street.....	*556
			Just upstream of the Chessie System Railroad.....	*560
			At upstream corporate limits.....	*560
Maps available for inspection at the Village Hall, 128 North John Street, Rochester, Illinois.				
Illinois.....	(V) Sleepy Hollow, Kane County (Docket No. FEMA-6121).	Sleepy Creek.....	About 700 feet downstream of Locust Drive.....	*733
			About 350 feet downstream of Bullfrog Lane.....	*738
			Just upstream of Bullfrog Lane.....	*742
			About 450 feet downstream of Hillcrest Drive.....	*744
			About 400 feet upstream of Hillcrest Drive.....	*764
			About 1,450 feet upstream of Hillcrest Drive.....	*764
			Just downstream of State Route 72.....	*769
		Jelkes Creek.....	About 200 feet downstream of south corporate limits.....	*740
			About 350 feet downstream of Thorobred Lane.....	*750
			About 300 feet upstream of Thorobred Lane.....	*756
			Just downstream of Sleepy Hollow Road.....	*769
Maps available for inspection at the Clerk's Office, Village Hall, One Thorobred Lane, Sleepy Hollow, Illinois.				

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD). **Elevation in feet (MLLW)			
Massachusetts	Barre, Town, Worcester County (Docket No. FEMA-6005).	Ware River	Downstream Corporate Limits	*579			
			Conrail Bridge	*580			
			2,112' or 0.4 mile downstream from South Barre Road	*584			
			South Barre Road	*591			
			Downstream side of Barre Wool Combing Company Dam.	*595			
			Prince River	Confluence with Ware River	*582		
				8,864' or 1.3 miles upstream from confluence with Ware River.	*596		
				South Barre Road bridge	*609		
		1,584' or 0.3 mile upstream from South Barre Road bridge.		*620			
		Upstream side of Summer Street bridge		*637			
		Old Worcester Road bridge		*649			
		Upstream side of Dam		*653			
		Upstream Valley Road bridge		*688			
		Massachusetts	Belmont, Town, Middlesex County (Docket No. FEMA-6147).	Wellington Brook	Downstream Boston and Maine Railroad bridge	*8	
					Upstream Private Drive	*21	
				Little River (Alewife Brook)	Downstream Common Street	*23	
Upstream of Corporate Limits	*8						
Massachusetts	Clinton, Town, Worcester County (Docket No. FEMA-6094).				Nashua River	Corporate Limits	*241
						Downstream Water Street	*256
						Upstream of Conrail (Upstream crossing)	*262
						Chestnut Street (Upstream side)	*284
		Counter-pane Brook	Confluence with Nashua River	*242			
			Upstream of Plain Street	*259			
			Dam (downstream side)	*266			
			Approximately 1,700' upstream of Main Street	*328			
Massachusetts	Dudley, Town, Worcester County (Docket No. FEMA-6012).	French River	Downstream of Perryville Road	*392			
			Upstream of Perryville Dam	*402			
			Upstream of Hill Street	*411			
			Upstream of Chase Avenue	*417			
			Upstream of Peter Street	*421			
			Downstream of Dam (Approximately 1,400' upstream of Peter Street).	*426			
			Upstream of Dam (Approximately 1,400' upstream of Peter Street).	*435			
			Downstream of Dam (Approximately 650' downstream of North Main Street).	*438			
			Upstream of Dam (Approximately 650' downstream of North Main Street).	*453			
			Quinebaug River	Downstream Corporate Limits	*356		
		Approximately 3,760' upstream of State Route 131		*362			
		Peck Avenue (Extended)		*370			
		Downstream of Providence and Worcester Company Railroad.		*375			
		Upstream of Boise Cascade Company Dam		*386			
		New Pond		*537			
		Tributary 1	Downstream of Mason Road	*545			
			Approximately 1,000' upstream of Mason road	*550			
			Massachusetts	Egremont, Town, Berkshire County (Docket No. FEMA-6052).	Green River	Approximately 1,000' downstream of downstream Corporate Limits.	*738
						Downstream Corporate Limits	*740
						Private Road (Upstream)	*770
						Boice Road (Upstream)	*779
		Rowe Road (Upstream)				*795	
Upstream Corporate Limits	*813						
Kamer Brook	Corporate Limits	*696					
	Second Footbridge (Upstream)	*705					
	Dam (Upstream)	*734					
	Mount Washington Road upstream crossing (Upstream).	*739					
	Approximately 1,500' downstream of Jug End Road	*782					
	Jug End Road	823					

Maps available for inspection at the Planning Board Office, Town Hall, Barre, Massachusetts.

Maps available for inspection at the Office of the Belmont Town Engineer, Town Hall, Belmont Massachusetts.

Maps available for inspection at the Conservation Commission Office, Town Hall, 242 Church Street, Clinton, Massachusetts.

Maps available for inspection at the Selectman's Office, Dudley Town Hall, Dudley, Massachusetts.

Maps available for inspection at the Egremont Town Hall, Route 71, Egremont, Massachusetts.

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD). **Elevation in feet (MLLW)
Massachusetts	Lanesborough, Town, Berkshire County (Docket No. FEMA-6079).	Town Brook	Upstream of Bull Hill Road culvert	*1,104
			Putnam Road (Upstream)	*1,113
			Bridge Street (Upstream)	*1,121
			Private Road (downstream)	*1,148
		Secum Brook	Bailey Road (downstream)	*1,170
			U.S. Route 7 (Downstream)	*1,176
			Approximately 1,600' upstream of U.S. Route 7	*1,190
			Approximately 70' upstream of Narragansett Avenue culvert.	*1,102
		Daniels Brook	Balance Rock Road (Upstream)	*1,121
			Olsen Road (Upstream)	*1,140
			Approximately 375' upstream of Olsen Road	*1,141
			Corporate Limits	*1,140
		Pontoooc Lake	Approximately 200' downstream of Potter Mountain Road.	*1,180
			Approximately 1,360' upstream of Potter Mountain Road.	*1,214
		Entire shoreline within the community	*1,101	

Maps available for inspection at the Town Clerk's Office, Town Hall, 83 North Main Street, Lanesborough, Massachusetts.

Massachusetts	Lunenburg, Town, Worcester County (Docket No. FEMA-6147).	Baker Brook	Downstream Corporate Limits	*353
			Fitchburg-Lunenburg Corporate Limits (Approximately 1,650' upstream of Youngs Road).	*368
		Pearl Hill Brook	Most upstream Fitchburg-Lunenburg Corporate Limits	*378
			Downstream Corporate Limits	*383
			Upstream side of White Street	*437
		Tributary to Pearl Hill Brook	Upstream side of Northfield Road	*463
			Upstream Corporate Limits	*486
			Confluence with Pearl Hill Brook	*399
		Mulpus Brook	Approximately 1,800' upstream from confluence with Pearl Hill Brook.	*420
			Approximately 2,350' downstream from West Street	*433
			Downstream Corporate Limits	*296
		Catacoonamug Brook	Approximately 300' upstream of Access Road	*323
			Downstream Corporate Limits	*302
			Downstream Reservoir Road	*313
Tributary to Catacoonamug Brook	Confluence of Tributary to Catacoonamug Brook	*317		
	Confluence with Catacoonamug Brook	*317		
		Upstream side of Page Street	*370	

Maps available for inspection at the Planning Board Office, Town Hall, 17 Main Street, Lunenburg, Massachusetts.

Massachusetts	Mattapoisett, Town, Plymouth County (Docket No. FEMA-5800).	Buzzards Bay	Shaws Cove	*13
			Nasketucket Bay to Aucoot Cove	*14

Certain areas of the community are subject to-flood with velocity (wave action). See map for areas designated Zone V10.

Maps available for inspection at the Office of the Town Clerk, 16 Main Street, Mattapoisett, Massachusetts.

Massachusetts	Sterling, Town, Worcester County (Docket No. FEMA-6147).	Stillwater River	350' downstream of Muddy Pond Road Bridge	*405
			Upstream side of Crowley Road Bridge	*425
			Upstream side of State Route 62 Bridge	*433
			Upstream side of State Route 140 Bridge	*457
		Connelly Brook	1,600' upstream of Houghton Road Bridge	*495
			280' downstream of State Route 12 Bridge	*441
			150' upstream of Jewett Road Bridge	*457
		Wekepeke Brook	Upstream of State Route 62 culvert	*501
			70' downstream of Pratt Junction	*375
		East Waushacum Pond	Downstream side of Boston and Maine Railroad Culvert.	*391
			Entire shoreline	*440

Maps available for inspection at the Planning Board Office, Town Hall, Main Street, Sterling, Massachusetts.

Massachusetts	Wilmington, Town, Middlesex County (Docket No. FEMA-5780).	Shawsheen River	Downstream Corporate Limits	*88	
			Upstream Corporate Limits	*93	
		Ipswich River	Downstream Corporate Limits	*76	
			Upstream Church Street Culvert	*88	
			Canal Street Culvert	*96	
		Martins Brook	Upstream Corporate Limits	*109	
			Downstream Corporate Limits	*76	
			Downstream Salem Street	*76	
		Maple Meadow Brook	Upstream Salem Street	*82	
			Andover Street	*84	
			Confluence with Ipswich River	*81	
		Lubbers Brook	Power Company Easement Road	*85	
			Confluence with Ipswich River	*77	
			Upstream Middlesex Avenue Culvert	*82	
			Downstream Main Street	*93	
			Upstream Main Street	*98	
				Upstream Boston and Maine Railroad (south of Main Street).	*100

Maps available for inspection at the Town Hall, Middlesex Avenue, Wilmington, Massachusetts.

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD). **Elevation in feet (MLLW)
Massachusetts	Winchendon, Town, Worcester County (Docket No. FEMA-6012).	Millers River	Approximately 4,825' upstream of River Street	*855
			Approximately 2,380' downstream from Brown Street	*875
			Approximately 280' downstream from Brown Street	*895
			Approximately 370' upstream of Brown Street	*903
			Approximately 100' upstream of U.S. Route 202	*912
			Approximately 1,180' upstream of U.S. Route 202	*922
			Downstream of Tannery Dam	*934
			Upstream of Tannery Dam	*941
			Downstream of Mason and Parker Dam	*952
			Downstream of Winchendon Electric Light and Power Company (WELPCO) Dam.	*959
		Upstream of WELPCO Dam	*973	
		Upstream of Pumping Station Access Road	*981	
		Approximately 2,375' upstream of 3rd Boston and Maine Railroad crossing from upstream Corporate Limits.	*993	
		Downstream crossing of Spring Street	*1,006	
		Approximately 3,250' downstream of upstream crossing of Spring Street.	*1,015	
		Upstream Corporate Limits	*1,026	
		Confluence with Millers River	*974	
		Approximately 1,690' downstream of Maple Street	*995	
		Upstream of Maple Street	*1,011	
		Upstream of U.S. Route 202	*1,020	
Maps available for inspection at the Selectmen's Office, Winchendon Town Hall, Winchendon, Massachusetts.				
Michigan	(C), Albion, Calhoun County (Docket No. FEMA-6144)	Kalamazoo River	About 1.1 miles downstream of North Albion Street	*929
			At confluence of East Branch Kalamazoo River	*939
		South Branch Kalamazoo River	Just downstream of Victory Park Dam	*940
			Just upstream of Victory Park Dam	*946
		East Branch Kalamazoo River	About 0.5 mile upstream of South Superior Street	*946
			About 1900 feet upstream of South Hannah Street	*943
		Mill Race	At confluence with Kalamazoo River	*938
			Just upstream of Flood Gates	*943
		Unnamed Creek	At confluence with East Branch Kalamazoo River	*943
			Just upstream of Riverside Drive	*948
Maps available for inspection at the City Hall, 112 West Cass Street, Albion, Michigan.				
Michigan	(C), Ann Arbor, Washtenaw County (Docket No. FEMA-6181).	Huron River	About 100 feet upstream of U.S. Highway 23	*749
			Just upstream of Conrail bridge (about 3470 feet downstream of Fuller Road).	*755
			About 600 feet downstream of Fuller Road	*759
		Allen Creek	Just downstream of Argo Dam	*774
			About 4900 feet upstream of State Highway 44	*779
			At confluence with Huron River	*773
		Traver Creek	Just downstream of Hoover Avenue	*826
			At mouth	*763
		Pittsfield-Ann Arbor Drain	Just upstream of Broadway	*776
			Just upstream of Plymouth Road	*804
			About 100 feet upstream of Packard Road	*805
			Just upstream of Retention Pond No. 1 Outlet Works	*810
			Just upstream of Stone School Road	*818
Maps available for inspection at the City Hall, 100 North 5th Avenue, Ann Arbor, Michigan.				
Michigan	(Twp.), Kalamazoo, Kalamazoo County (Docket No. FEMA-6144).	Kalamazoo	About 0.8 mile downstream of Conrail	*756
			About 0.4 mile upstream of Mosel Avenue	*760
			About 700 feet downstream of King Highway	*764
		Davis Creek	Just downstream of Sprinkle Road	*766
			At confluence with Kalamazoo River	*765
	Just upstream of Olmsted Road	*777		
Maps available for inspection at the Township Hall, 1720 Riverview Drive, Kalamazoo, Michigan.				
Michigan	(V), Manchester, Washtenaw County (Docket No. FEMA-6144).	River Raisin	About 1,200 feet downstream of Manchester Ford Dam.	*861
			Just downstream of Manchester-Ford Dam	*863
			Just upstream of Manchester-Ford Dam	*880
			Just downstream of Manchester Mill Dam	*881
			Just upstream of Main Street	*894
			About 1.0 mile upstream of Main Street	*895
Maps available for inspection at the Village Hall, 120 South Clinton, Manchester, Michigan.				
Minnesota	(C), Dakota, Winona County (Docket No. FEMA-6144)	Mississippi River	At downstream corporate limit	*647
			At upstream corporate limit	*648
		Middle Creek	Just upstream of Interstate 90 Exit Ramp	*669
			At upstream corporate limit	*669
		South Creek	Just upstream of Chicago, St. Paul and Pacific Railroad.	*654
			Just upstream of Interstate 90 Frontage Road	*681
	At upstream corporate limit	*688		
Maps available for inspection at Route 1, Box 4, Dakota, Minnesota.				

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD). **Elevation in feet (MLLW)
Minnesota	(C), Goodview, Winona County (Docket No. FEMA-6144).	Crooked Slough	Within the community, north of Chicago, Milwaukee, St. Paul and Pacific Railroad.	*654
Maps available for inspection at the City Hall, 4140 5th Street, Goodview, Minnesota.				
Missouri	(C), Berger, Franklin County (Docket No. FEMA-6144).	Missouri River	Within corporate limits	*511
Maps available for inspection at the Mayor's Home, Berger, Missouri.				
Missouri	(C), Valley Park, St. Louis County (Docket No. FEMA-6144).	Meramec River	At downstream corporate limits	*428
		Fish Pot Creek	At upstream corporate limits	*433
		Grand Glaize Creek	Within the corporate limits	*432
			At mouth	*429
			Just upstream of Missouri Pacific Railroad	*431
			At upstream corporate limits	*435
Maps available for inspection at the City Hall, 320 Benton Street, Valley Park, Missouri.				
Nevada	Henderson (City), Clark County (FEMA-5966)	Alluvial Fan in eastern Henderson	6,500 feet east of the intersection of Newport Drive and Magic Way.	#1
			7,500 feet east of the intersection of Newport Drive and Magic Way.	#4
		Alluvial Fan in western Henderson	1,500 feet south of the centerline of Sunset Road at a point 6,000 feet west of the intersection of Sunset Road and Gibson Road.	#1
			6,100 feet south of the centerline of Sunset Road at a point 8,200 feet west of the intersection of Sunset Road and Gibson Road.	#6
Maps available for inspection at City Hall, 243 Water Street, Henderson, Nevada.				
New Hampshire	Berlin, City, Coos County (Docket No. FEMA-6147)	Androscoggin River	Downstream corporate limits	*904
			Upstream of Cross Hydro Dam	*925
			3,300' upstream of Cross Hydro Dam	*939
			3,940' upstream of Cross Hydro Dam	*975
			5,100' upstream of Cross Hydro Dam	*1,000
			Upstream of J. Brody Smith Dam	*1,010
			1,800' upstream of J. Brody Smith Dam	*1,030
			Downstream of Riverside Hydro Dam	*1,058
			Upstream of Riverside Hydro Dam	*1,079
			Upstream Sawmill Hydro Dam	*1,096
			Downstream of Twelfth Street	*1,100
			Upstream corporate limits	*1,110
		Dead River—Jericho Brook	At mouth of Pleasant Street Culvert	*992
			Upstream of Off York Street	*995
			1,450' upstream of Pleasant Street Culvert	*1,025
			3,660' upstream of Pleasant Street Culvert	*1,050
			Upstream of Marsh Road	*1,052
			Downstream of Canadian National Railroad	*1,059
			780' upstream of Canadian National Railroad	*1,067
Maps available for inspection at the Community Development Office, Berlin City Hall, Berlin, New Hampshire.				
New Jersey	Clifton (City), Passaic County (FEMA-6146)	Passaic River	At the intersection of State Highway 3 and Passaic River.	*14
			At the intersection of Garden State Parkway and Passaic River.	*33
		Third River	20 feet upstream from the center of the River Road crossing.	*17
			140 feet upstream from the center of the ramp to westbound U.S. Highway 46.	*270
		Weasel Brook	At the intersection of Davidson Street and Weasel Brook.	*31
			20 feet upstream from the center of the Grove Street crossing.	*173
		Branch, Weasel Brook	200 feet downstream from center of Conrail crossing of Branch, Weasel Brook.	*134
		Branch 3-5-2, Weasel Brook	At the intersection of Colfax Avenue and Branch 3-5-2, Weasel Brook.	*128
		Wabash Brook	At the intersection of Interstate Highway 46 and Wabash Brook.	*33
Maps available for inspection at City Clerk's Office, 900 Clifton, Clifton, New Jersey.				
New Jersey	Hamilton (Township), Mercer County (FEMA-6053)	Assumpink Creek	Enterprise Avenue 25 feet upstream from centerline	*47
			Quaker Bridge Road 50 feet upstream from centerline	*57
		Miry Run	Sweet Briar Road 50 feet upstream from centerline	*50
			Hughes Drive 50 feet upstream from centerline	*63
		Shady Brook	Lily Street 25 feet upstream from centerline	*52
			Arena Drive centerline	*58
		Delaware River	500 feet south of the intersection of Interstate Highway 295 and State Route 29.	*15
		Crosswicks Creek	U.S. Route 206 50 feet upstream from centerline	*14
			Groveville-Allentown Road 50 feet upstream from centerline	*19

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD). **Elevation in feet (MLLW)
			Church Street 50 feet upstream from centerline.....	*26
			Extonville Road 50 feet upstream from centerline.....	*39
		Back Creek.....	South Broad Street 25 feet upstream from centerline.....	*28
			Yardville Road 50 feet upstream from centerline.....	*39
		Doctors Creek.....	Groveville-Yardville Road 50 feet upstream from centerline.....	*16
			Tattletown Road 50 feet upstream from centerline.....	*44
		Pleasant Run.....	Extonville Road 15 feet upstream from centerline.....	*48
		Pond Run.....	Centerline of East State Street.....	*49
			50 feet upstream from centerline of Whitehorse-Hamilton Square Road.....	*61
		North Branch Pond Run.....	Centerline of Brooks Lane.....	*55
			Centerline of Estates Boulevard.....	*67
Maps available for inspection at Engineer's Office, 2090 Greenwood Avenue, Hamilton, New Jersey.				
New Jersey.....	Little Ferry, Borough, Bergen County (Docket No. FEMA-6124).	Hackensack River.....	Entire shoreline.....	*9
		Losen Slofs Creek.....	Entire shoreline.....	*9
Maps available for inspection at the Municipal Building, One Katherine Street, Little Ferry, New Jersey.				
New Jersey.....	Millville, City, Cumberland County (Docket No. FEMA-6147).	Maurice River.....	Downstream Corporate Limits.....	*9
			Union Lake Dam (Upstream side).....	*30
			Upstream Corporate Limits.....	*31
		White Marsh Run.....	Confluence with Maurice River.....	*9
			Cedar Street (Upstream side).....	*22
			Esibill Avenue (Upstream side).....	*38
			Reick Avenue (Downstream side).....	*45
		Petticoat Stream.....	Confluence with Maurice River.....	*9
			Kates Boulevard (Upstream side).....	*31
			East Pine Street (Upstream side).....	*38
			Tenth Street (Downstream side).....	*41
Maps available for inspection at the Office of the City Engineer, South High Street, Millville, New Jersey.				
New York.....	Barton, Town, Tioga County (Docket No. FEMA-6146).	Susquehanna River.....	Downstream Corporate Limits.....	*774
			Upstream Corporate Limits.....	*784
Maps available for inspection at the Barton Town Hall, 444 Park Avenue, Waverly, New York.				
North Carolina.....	City of Kinston, Lenoir County (FEMA-6143)	Neuse River.....	Just downstream of Southern Railway.....	*34
			Just downstream of U.S. Highway 70-258 bypass.....	*38
		Southwest Creek.....	Approximately 200 feet downstream of U.S. Highway 70.....	*36
			Just upstream of N.C. Highway 58 (Trenton Highway).....	*47
		Briery Run.....	Just upstream of N.C. Highway 58.....	*53
			Just downstream of Airport Road (SR 1578).....	*59
			Just downstream of Rouse Road (SR 1572).....	*67
		Taylor's Branch.....	Just downstream of Rouse Road (SR 1572).....	*70
		Jerico Run.....	Just downstream of Cunningham Road (SR 1745).....	*49
		Jerico Run Tributary.....	Just upstream of Greenville Highway (NC 55).....	*54
		Adkin Branch.....	Just downstream of N.C. Highway 11 (Greenville Highway).....	*44
			Just downstream of Highland Avenue.....	*49
			Just upstream of U.S. Highway 58 (Queen Street).....	*55
			Just downstream of Crawford Road.....	*75
		Neuse River Tributary.....	Just downstream of U.S. Highway 70.....	*40
Maps available for inspection at the Office of Planning and Research, Cith Hall, Kinston, North Carolina 28501.				
North Carolina.....	Town of Kure Beach, New Hanover County (FEMA-6152).	Atlantic Ocean.....	Approximately 175 feet East of Intersection of 2nd Avenue and F Avenue.....	*13
			Approximately 200 feet East of Intersection of 2nd Avenue and I Avenue.....	*13
Maps available for inspection at Town Hall, 115 North Third Street, Kure Beach, North Carolina 28449.				
Oklahoma.....	City of Stillwater, Payne County (FEMA-6048)	Stillwater Creek.....	Just upstream of South Main St. (U.S. Highway 177).....	*861
			Just downstream of Western Road.....	*869
			Just downstream of State Highway 51.....	*877
		West Brush Creek.....	Approximately 1,400 feet upstream of State Highway 51.....	*868
		Boomer Creek.....	Just upstream of East 12th Ave.....	*861
			Just downstream of South Perkins Road.....	*867
		East Boomer Creek.....	Just downstream of East 3rd Avenue.....	*873
			Just downstream of Atchison Topeka & Santa Fe Railroad.....	*878
			Just downstream of North Husband St.....	*886
			Just upstream of Airport Road.....	*916
			Just downstream of East Richmond Rd.—State Highway 160.....	*924
		West Boomer Creek.....	Just downstream of Virginia Avenue.....	*876
			Just downstream of Boomer Drive (U.S. Highway 177).....	*880
			Just upstream of Washington Street.....	*904
		Duck Creek.....	Just upstream of West Admiral Rd.....	*894
		Cow Creek.....	Just upstream of State Highway 51.....	*877
		Stream B.....	Just downstream of South Sangre Rd.....	*878

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD). **Elevation in feet (MLLW)
		Stream C	Just downstream of Juniper Drive	*889
			Just downstream of West 26th Avenue	*872
Maps available for inspection at City Hall, 723 Saint Louis Street, Stillwater, Oklahoma 74074.				
Oregon	Junction City (City), Lane County (FEMA-6130)	Willamette River	Intersection of East 4th Avenue and Cedar Street	*327
			Intersection of East 14th Avenue and Elm Street	*323
Maps available for inspection at City Hall, 680 Greenwood Street, Junction City, Oregon.				
Oregon	Lafayette (City), Yamhill County (FEMA-6143)	Yamhill River	Approximately 800 feet southwest along Washington Street (extended) from its intersection with State Highway 99W.	*109
Maps available for inspection at City Hall, Lafayette, Oregon.				
Oregon	Multnomah County (Unincorporated Areas) (FEMA-6143).	Columbia River	Interstate Highway 5 over the channel	*28
			Confluence with Sandy River	*32
		Willamette River	Fielding Road	*33
		Multnomah Channel	Approximately 100 feet northeast along Johnson Mill Road from its intersection with Burlington Northern Railroad.	*27
		Multnomah Drainage District No. 1	Intersection of Marx Drive and Holman Street	*17
			Approximately 500 feet north of the intersection of 185th Drive and Union Pacific Railroad.	*17
		Fairview Creek	Intersection of Stark Street and 208th Avenue	*244
		Sandy River	Underpass where Columbia River Highway (I-84) crosses Crown Point Highway.	*32
		Unnamed Tributary to Rock Creek	Downstream side of Viking Bridge over the channel	*50
		Johnson Creek	Downstream side of Kaiser Road over the channel	*211
			Intersection of Harney Street and 82nd Avenue	*196
			Intersection of Mall Street and 141st Avenue	*210
			Intersection of Raymond Street and 122nd Avenue	*211
			Downstream side of 267th Avenue over the channel	*409
Maps available for inspection at Zoning & Planning Office, 2115 SE Morrison, Portland, Oregon.				
Oregon	Philomath (City), Benton County (FEMA-6143)	Marys River	300 feet south along centerline of 11th (E) Street from its intersection with Applegate (south) Street.	*266
		Newton Creek	100 feet downstream of intersection of Applegate Street and Newton Creek.	*262
Maps available for inspection at City Hall, Philomath, Oregon.				
Oregon	Millersburg (City), Benton County (Docket No. FEMA-6143).	Willamette River	At intersection of Murder Creek and the Burlington Northern Railroad.	*198
		Truax Creek	50 feet upstream from center of Salem Road	*205
Maps available for inspection at City Hall, 4310 N.E. Woods Road, Millersburg, Oregon.				
Tennessee	City of Nashville, and Davidson County (Metropolitan Government) (Docket No. FEMA-6130).	Cumberland River	Just upstream of confluence of Overall Creek	*406
			Just upstream of confluence of Richland Creek	*408
			Just downstream of Hydes Ferry Bridge	*412
			Just upstream of I-265	*414
			Just upstream of confluence of Mill Creek	*417
			Just upstream of Briley Parkway	*420
			Just upstream of Old Hickory Bridge	*427
			Just downstream of Old Hickory Dam	*430
			Just upstream of Old Hickory Dam	*450
		Harpeth River	Just upstream of McCrory Lane	*538
			Just upstream of Newsome Station Road	*544
			Just upstream of Interstate Highway 40	*549
			Just upstream of Harding Pike	*562
		South Harpeth River	Just downstream of Old State Highway 100	*555
			Just upstream of Highway 96	*567
		Buffalo Creek	Just upstream of Highway 70 South	*560
		Flat Creek	Just upstream of Todd Preis Drive	*564
			Just upstream of Bellevue Road	*580
			Just downstream of Baugh Road Culvert	*600
			Just downstream of Hicks Road	*619
			Just upstream of Iroquois Apt Culvert	*643
			Just downstream of U.S. Highway 70	*670
		Trace Creek	Just upstream of Highway 100	*564
		Overall Creek	Just upstream of River Road Pike	*407
			Just upstream of Old Charlotte Pike	*415
			Just downstream of U.S. Highway 70	*451
		Tributary to Overall Creek	Just upstream of River Road Pike Culvert	*418
			Just upstream of Sawyer Brown Road Culvert	*444
		Richland Creek	Just downstream of Urbandale Avenue	*417
			Just downstream of Charlotte Avenue	*427
			Just upstream of Louisville and Nashville Railroad	*453
		Sugartree Creek	Just upstream of Sugartree Bridge	*475
			Just upstream of Estes Road	*492
			Just downstream of Cross Creek Road	*526
			Just downstream of YMCA Santa Drive	*547
			Just upstream of Hobbs Road	*559
		Jocelyn Hollow Branch	Just downstream of Sedbers Drive	*508
			Just upstream of West Meade Drive	*530

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD). **Elevation in feet (MLLW)
		Vaughns Gap Branch.....	Just downstream of Harding Place	*500
			Just upstream of Percy Warner Boulevard	*525
			Just downstream of Saint Henry Drive	*538
			Just downstream of Park Lane.....	*567
		Whites Creek.....	Just upstream of Hydes Ferry Pike.....	*414
			Just upstream of Clarksville Pike.....	*416
			Just downstream of Tucker Road.....	*420
			Just downstream of Whites Creek Pike.....	*450
			Just upstream of Knight Road.....	*462
			Just upstream of Old Hickory Boulevard.....	*479
			Just upstream of Interstate Highway 24.....	*507
		Eaton Creek.....	Just downstream of Hydes Ferry Pike.....	*415
			Just upstream of Sulphur Creek Road.....	*462
		Drake Branch.....	Just upstream of Kings Lane.....	*436
		Ewing Creek.....	Just upstream of White Creek Pike.....	*444
			Just upstream of Knight Road.....	*449
			Just upstream of Brick Church Pike.....	*480
			Just upstream of Larkspur Drive.....	*511
		North Fork Ewing Creek.....	Just upstream of Ramps to Interstate Highway 24.....	*480
			Just upstream of Brick Church Pike.....	*505
			Just downstream of Dickerson Road.....	*543
		Whoins Creek.....	Just downstream of Brick Church Lane.....	*507
		Earthman Fork.....	Just downstream of Whites Creek Pike.....	*469
		Little Creek.....	Just upstream of Interstate Highway 24.....	*512
			Just upstream of Brick Church Pike.....	*536
		Pages Branch Creek.....	Just upstream of Interstate Highway 65 culvert.....	*417
			Just upstream of Trinity Lane Culvert.....	*436
			Just upstream of Grizzard Avenue.....	*448
		Browns Creek.....	Just upstream of Lafayette Street.....	*424
			Just upstream of Louisville and Nashville Railroad.....	*443
			Just upstream of Craighead Avenue.....	*465
		West Fork Browns Creek.....	Just downstream of Old Glendale Trolley Line.....	*497
			Just downstream of Lealand Lane.....	*524
			Just downstream of Glendale Road.....	*552
		Middle Fork Browns Creek.....	Just upstream of Park Terrace.....	*488
			Just upstream of Caldwell Lane.....	*509
		Mill Creek.....	Just downstream of Interstate Highway 40.....	*432
			Just upstream of Thompson Lane.....	*457
			Just upstream of Space Park South Drive.....	*471
			Just upstream of Franklin Limestone Road.....	*496
			Just upstream of Bell Road.....	*517
			Just upstream of Pettus Road.....	*525
			Just upstream of Nolensville Road.....	*550
		Sims Branch.....	Just upstream of Elm Hill Pike.....	*429
			Just downstream of McGavock Pike.....	*431
		Sevenmile Creek.....	Just upstream of Paragon Mills Road.....	*480
			Just upstream of Nolensville Pike.....	*504
			Just upstream of Ellington Agricultural Center Road.....	*530
		Sorghum Branch.....	Just upstream of Antioch Pike.....	*477
			Just upstream of Haywood Lane.....	*542
		Tributary 1 to Mill Creek.....	Just upstream of Franklin Limestone Road.....	*496
		Whittemore Branch.....	Just downstream of Tusculum Road.....	*522
			Just upstream of Benzong Road.....	*551
			Just downstream of Bell Road.....	*553
			Just downstream of Old Hickory Boulevard.....	*573
			Just upstream of Cedarmont Drive.....	*581
		Collins Creek.....	Just upstream of Interstate Highway 24 (Entrance Ramp).....	*524
		Windemere Branch.....	Just upstream of Driveway Bridge at station 0.70.....	*428
			Just upstream of Driveway Bridge at station 1.00.....	*443
		Gibson Creek.....	Just upstream of Gallatin Road.....	*445
			Just upstream of Norman Drive.....	*476
		Gibson Creek Tributary.....	Just upstream of Madison Boulevard.....	*423
			Just downstream of Maple Street.....	*455
		Stone River.....	Just downstream of Louisville and Nashville Railroad.....	*426
			Just upstream of McCrory Creek.....	*426
		Stoners Creek.....	Just downstream of Old Lebanon Dirt Road.....	*425
			Just upstream of Old Hickory Road.....	*434
			Just upstream of Tulip Grove Road.....	*444
			Just downstream of Chandler Road.....	*456
		Scotts Creek.....	Just upstream of confluence with Stoners Creek (flooding effected by backwater from Stoners Creek).....	*443
		McCory Creek.....	Just upstream of Stewarts Ferry's Pike.....	*435
			Just upstream of Elm Hill Pike.....	*453
		Hurricane Creek.....	Just upstream of U.S. Highway 41 and 70 South.....	*544
		West Branch Hurricane Creek.....	Just upstream of Firestone Parkway.....	*581
			Just upstream of Hail Quaker Boulevard.....	*587
		East Fork Hamilton Creek.....	Just upstream of Mossdale Drive.....	*527
		Tributary No. 1 to East Fork Hamilton Creek.....	Just upstream of Mossdale Drive.....	*524
			Just downstream of Anderson Road.....	*533
		Dry Creek.....	Just upstream of Interstate Highway 65.....	*486
			Just downstream of Dickerson Road.....	*495
		Mansker Creek.....	Just upstream of U.S. Highway 41.....	*481

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD). **Elevation in feet (MLLW)	
Texas	City of Lampasas, Lampasas County (FEMA-6143)	Sulphur Creek	Just downstream of 4th Street	*1,013	
			Just downstream of Key Avenue	*1,020	
			Downstream of Naruna Road	*1,034	
			Gooch Branch	Just upstream of U.S. Highway 190	*1,016
			Gibson Branch	Just downstream of 3rd Street	*1,011
			Burleson Creek	Just upstream of Avenue H	*1,020
				Just downstream of Campbell Road	*1,022
				Just downstream of Key Avenue	*1,037
			Cemetery Creek	Just upstream of Hackberry Street	*1,012
			Stream LM-1	Just downstream of Howe Street	*1,036
		Just downstream of Dam	*1,045		
		Upstream of Dam	*1,077		
Maps available for inspection at City Hall, 302 East Third Street, Lampasas, Texas 76550.					
Utah	Harrisville (City), Weber County (FEMA-6033)	Coldwater Gulch	Upstream edge of Union Pacific Railroad over channel	*4,267	
			Upstream edge of U.S. Highway 30, 89, 91 over channel	*4,291	
		Jumpoff Gulch	Approximately 200 feet southeast of intersection of U.S. Highway 30, 89, 91 and 675 N.	#1	
Maps available for inspection at City Recorder, City Hall, 1350 North Hwy. 89, Harrisville, Utah.					
West Virginia	Glasgow, Town, Kanawha County (Docket No. FEMA-6147)	Kanawha River	Downstream Corporate Limits	*611	
			Upstream Corporate Limits	*611	
Maps available for inspection at Town Hall, 129 Fourth Avenue, Glasgow, West Virginia.					
West Virginia	Saint Albans, City, Kanawha County (Docket No. FEMA-6147)	Kanawha River	Downstream Corporate Limits	*588	
			Approximately 9,160' upstream of East Nitro-Saint Albans Street	*589	
			Upstream Corporate Limits	*589	
			Coal River	Confluence with Kanawha River	*588
			Indian Creek	Upstream Corporate Limits	*588
		Confluence with Coal River	*588		
		Upstream Corporate Limits	*588		
Maps available for inspection at the Office of the Mayor, 1499 MacCorkle Avenue, Saint Albans, West Virginia.					
West Virginia	South Charleston, City Kanawha County (Docket No. FEMA-6147)	Kanawha River	Downstream Corporate Limits	*591	
			Interstate 64 bridge (downstream)	*592	
			"G" Street extended (downstream)	*593	
			Upstream Corporate Limits	*594	
			Davis Creek	Confluence with Kanawha River	*592
				Chessie System (downstream)	*593
	Upstream Corporate Limits	*594			
Maps available for inspection at the City Engineer's Office, City Hall, 4th Avenue and D Street, South Charleston, West Virginia.					
Wisconsin	(V) Ettrick, Trempealeau County (Docket No. FEMA-5845)	North Fork Beaver Creek	About 1,500 feet downstream of State Street	*765	
			About 100 feet downstream of First Street	*769	
			About 370 feet upstream of First Street	*771	
		South Fork Beaver Creek	About 3,000 feet upstream of First Street	*774	
			About 1,000 feet downstream of South Main Street	*765	
			Just upstream of South Main Street	*766	
			About 2,300 feet upstream of South Main Street	*773	
Maps available for inspection at the Village Office, 117 North Main Street, Ettrick, Wisconsin.					
Wisconsin	(V) Pewaukee, Waukesha County (Docket No. FEMA-6144)	Pewaukee River	About 2,000 feet downstream of East Wisconsin Avenue	*846	
			Just upstream of Clark Street	*852	
			About 0.9 mile upstream of Sussex Street	*854	
	Pewaukee Lake	Within community	*855		
Maps available for inspection at the Office of the Village Administrator, Village Hall, 235 Hickory Street, Pewaukee, Wisconsin.					

(National Flood Insurance Act of 1968 (Title XIII, Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended (42 U.S.C. 4001-4128); Executive Order 12127, 44 FR 19367; and delegation of authority to the Associate Director)

Issued: January 26, 1982.

Lee M. Thomas,
Associate Director, State and Local Programs and Support.

[FR Doc. 82-4018 Filed 2-16-82; 8:45 am]

BILLING CODE 6718-03-M

**FEDERAL COMMUNICATIONS
COMMISSION**
47 CFR Parts 2, 22, 94

[SS Docket No. 79-18; RM-2824; FCC 82-6]

**Amendment of the Commission's
Rules To Reallocate Forty Eight 25 kHz
Channels in a Certain MHz Range for
Multiple Address Radio Systems; and
To Establish a New Standard for
Frequency Tolerance on Specific MHz
Multiple Address Channels**
AGENCY: Federal Communications
Commission.

ACTION: Final rule.

SUMMARY: This action reallocates forty-eight 25 kHz channels in the 900 MHz band to the Private Operational-Fixed (Microwave) and Public Mobile Radio Services, on a shared basis, for point-to-multi-point wide-area use. This allocation is needed by the various private and common carrier users who, with the exception of the Power Radio Service, up until now have not had spectrum available solely for multiple-address systems. Among its many intended uses are distribution automation, automatic meter reading, and wide-area paging. The Commission hopes that, by providing for shared use of the channels by the two service groups after the first five years, the needs of future users can be readily met and greater spectrum efficiency will be achieved on a regional basis. The new Rules provide specific regulations which will govern multiple-address radio systems.

EFFECTIVE DATE: March 5, 1982.

ADDRESS: Federal Communications
Commission, 1919 M Street NW,
Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT:
Maureen Cesaitis, Office of Science and
Technology, Washington, D.C., (202)
653-8164—Room 7310.

SUPPLEMENTARY INFORMATION:
Second Report and Order

Adopted: January 13, 1982.

Released: January 27, 1982.

In the matter of amendment of Parts 2 of the Commission's rules governing Frequency Allocations, 22 of the Commission's rules governing the Public Mobile Radio Services, and 94 of the rules governing the Private Operational-Fixed (Microwave) Service to reallocate forty-eight 25 kHz channels in the 900 MHz range for multiple-address radio systems, and amendment of Parts 22 and 94 to establish a new standard for frequency tolerance on 900 MHz

 multiple-address channels, SS Docket
79-18, RM-2824.

Summary

1. In this Second Report and Order, we are designating forty-eight 25 kHz channels in the 900 MHz range for private and public multiple-address systems, including distribution automation. Although twelve of the channels are designated for common carrier use and the remaining thirty-six are designated for private use, the Commission is providing for future sharing on an as-needed basis.

Background

2. This rule making proceeding (SS Docket 79-18) was initiated in response to a petition submitted by the Utilities Telecommunications Council (UTC) requesting a spectrum allocation for energy distribution automation radio systems (RM-2824). A Notice of Proposed Rule Making, FCC 79-93, was adopted on February 14, 1979, and released on March 1, 1979 (44 FR 12221). A Further Notice of Proposed Rule Making was adopted on December 19, 1979, and released on January 10, 1980 (45 FR 2060). Both Notices proposed the allocation of channels for distribution automation in the Power Radio Service as well as for other Part 94 users for multiple-addressed radio operations as requested by UTC. A Report and Order was adopted on December 4, 1980, and released on January 14, 1981 (46 FR 9950), allocating channels for the exclusive use of the Power Radio Service for energy distribution automation. On December 18, 1980, the Commission adopted a Third Notice of Proposed Rule Making which was released on January 14, 1981 (46 FR 10768). The Third Notice addressed the needs of other Part 94 users as well as other non-Part 94 users whose needs were technically similar to those of distribution automation.

3. The Third Notice proposed to reallocate ¹ the forty-eight channels as follows:

a. Twelve unpaired ² channels (928.8625-928.9875 and 959.8625-959.9875 MHz) to the Domestic Public Land Mobile Radio Service for fixed common carrier use in wide-area paging operations (Part 22).

b. Fourteen paired channels (928.0125 and 952.0125-952.3375 MHz) and eight unpaired channels (956.2625-956.4375 MHz) to the

¹ Under the present Rules, the band 928-929 MHz is allocated to the Operational Fixed Service, the band 929-947 MHz is "reserved" for Land Mobile and the band 952-960 MHz is allocated to the Private Operational-Fixed (Microwave) Service and the International Control Services.

² These 12 channels may be paired, if so desired, since there is a 31 megahertz separation between the lower six and the upper six.

Private Operational-Fixed (Microwave) Service for use by all persons eligible under Part 94 of the Rules. Power Radio Service users would be eligible for these channels only if all other Power Radio Service frequencies are utilized in the area.

It was proposed to make the twelve channels described in "a" above available to Part 94 users if the channels in "b" were exhausted in a given area. Likewise the thirty-six channels (14 pairs and 8 single channels) listed in "b" were to be available to Part 22 users if the latter exhausted the channels listed in "a" in a given area.

4. In that Third Notice, we proposed to permit the use of the eight unpaired 956 MHz frequencies by mobile stations, on a secondary basis, for single frequency one-way or two-way operations. We also proposed to tighten the allowable frequency tolerance for equipment in the 952-960 MHz band from $\pm .0005\%$ to $\pm .00015\%$. In addition to outlining frequency coordination procedures and control station separation, we proposed power and antenna limitations and solicited public comments. Lastly, the Third Notice proposed a 25 kHz channel bandwidth conditioned upon receiving adequate justification for it in the comments.

Comments and Replies

5. Comments to the Third Notice were received from thirteen parties including radio common carriers, private users and manufacturers. Although all the comments voice general support for the Commission's proposed action, some included certain modifications to the proposed new rules and the manufacturers (Harris Corporation—Farion Electric Operations (Harris), Motorola, Inc. (Motorola), and Cardion Electronics (Cardion)) concerned themselves primarily with the newly proposed technical standards. The RCC interests were represented by Mobile Communications Corporation of America (MCCA), Caprock Communications, Inc. (Caprock), Telocator Network of America (Telocator or TNA), Metro Fone Communications, Inc., *et al* (Metro, *et al*), and RadioCall Corporation (RadioCall). The private user comments include those of Standard Oil Company (Indiana), Utilities Telecommunications Council (UTC), Central Committee on Telecommunications of the American Petroleum Institute (Central Committee), Association of American Railroads (AAR), and Special Industrial Radio Service Association, Inc. (SIRSA). Reply comments were received from four parties: UTC, MCCA, Central Committee and TNA.

Discussion

6. The spectrum sharing concept which we delineated in our Third Notice received mixed reviews from the private and the common carrier sectors. Both groups voiced fears that the other would "gobble up" its initial allotment and then be eligible to "invade" the other's channels. Many eligible parties suggested we include a moratorium (or "lag time") of three to five years during which no sharing would be authorized. The Commission had previously considered then rejected the need for such a moratorium. We did not believe that delaying sharing would achieve any appreciable benefits, and might prevent some users from sharing channels which they might need within the moratorium period. However, since all the parties involved appear to desire one, the Commission is modifying the proposed Rules to institute a five year moratorium on common carrier and private radio channel sharing. Moreover, we would encourage the users to advise the Commission should difficulties arise in the implementation of these systems. We would anticipate that such information would be provided not later than four (4) years from the release of this item in order to permit the Commission to take appropriate action to modify the sharing concept if it is deemed necessary.

7. Despite the Third Notice's specific solicitation of comments on maximum channel bandwidth, the Commission received disappointingly little concrete evidence in support of 25 kHz. However, the unanimous recommendation was not to implement less than 25 kHz channel bandwidth at this time. Indiana suggested that we designate a portion of the channels as 12.5 kHz wide. Telocator and Central Committee both indicated that narrower than 25 kHz bandwidth would be ahead of its time. Motorola gave its opinion that narrowing the bandwidth without implementing other modulation techniques would not accomplish much. Based on the record in this proceeding, the Commission must reluctantly conclude that 25 kHz channels are the best compromise between cost and performance at this time.

8. The issue of frequency stability, or frequency tolerance, generated considerable response from manufacturers and users alike, and reflected a wide range of viewpoints. Telocator, for example, thought $\pm .00015\%$ was fine. Motorola, Harris and AAR were primarily concerned with the existing 952-960 MHz Operational-Fixed allocation and were seeking reassurances that the tighter tolerance,

if adopted, would not apply to the Operational-Fixed users. Cardion flatly opposed the $\pm .00015\%$ standard and documented its conclusion with a lengthy engineering analysis. Indiana believed that the remote stations should be allowed to use $\pm .0005\%$, but that the master stations could achieve $\pm .00015\%$ frequency stability at a cost. The UTC on the other hand submitted that for any possible benefit to be realized, it may also be necessary to tighten the tolerance for remote units equally; however, it claims that no real benefits are to be realized and is opposed to the proposed tightening of tolerances. Central Committee preferred the urban/rural segregation concept, with liberal grandfathering clauses, but concluded like UTC that $\pm .0005\%$ was the solution. Both UTC and Motorola pointed out that the Third Notice was vague insofar as which tolerance would apply to the unpaired channels at 956 MHz and to master stations operating in the 928-929 MHz band.

9. Our intent in the Third Notice was to impose the tighter tolerance on future Operational-Fixed users as well as new multiple-address users. However, the comments and our own further analysis have convinced us that increasing the frequency stability for the Operational-Fixed users is not warranted at this time. Our analysis indicates that this measure would result in a greater financial burden for new systems with little or no improvement in spectrum efficiency given the present modulation efficiencies and channel bandwidths. It is apparent from the comments that the frequency congestion in this band is not to the stage where the use of channel splitting or tighter frequency tolerance is justified. We are, therefore, persuaded to abandon our original idea of including the existing Operational-Fixed Services in this proceeding.

10. As noted in the Third Notice, the use of a tighter tolerance provides greater adjacent channel interference protection. This protection in turn provides greater spectrum efficiency by making more frequent geographical reuse of adjacent channels possible. Adjacent channel interference assumes even greater significance when the same spectrum is shared by two different radio services as we proposed in the Third Notice. There does appear, therefore, to be good reason for applying the tighter tolerance to all point-to-multi-point channels being allocated in this proceeding, including the RCC channels. However, as indicated in Appendix A to this item, when paired channels are used, the master station shall be on the higher frequency and the remote on the

lower. Therefore, the likelihood of interference to stations operating on adjacent channels from the point-to-point return link is minimal. It was for this reason, and the fact that achieving the tighter tolerance for a very large number of remotes would have significant cost impact, that we did not propose the tighter tolerance for the 928-929 MHz channels. However, unpaired, the RCC may operate on any one of the twelve channels, but when using the upper six channels (952-960 MHz band) the tighter tolerance ($\pm .00015\%$) will apply. Therefore, the possibility of interference being caused by a RCC is anticipated to be greatest in situations where one of the lower six channels (928-929 MHz band) is used unpaired in a point-to-multi-point configuration. For this very reason, it would be beneficial to apply the tighter tolerance to those RCC channels as well; however, we did not propose to do so in the Third Notice since this would have resulted in non-uniform equipment standards within the 928-929 MHz band. We still choose not to impose the tighter tolerance, but urge the RCC applicants to consider carefully what the likelihood of causing harmful interference will be and to use the tighter tolerance on the lower six channels as well, particularly when operating at elevated sites. In the Third Notice, we requested comments regarding the suitability of a 150 watt limit on the effective radiated power for RCC use. Central Committee in its comments suggested that for effective spectrum sharing to be possible, similar power limitations should be established for all users of the band. We agree, and are therefore imposing a limit of 50 watts effective radiated power on the lower six common carrier frequencies. This is the same limit imposed in the Report and Order for the Power Radio Service users and will help reduce the possibility of interference, ensure greater compatibility, and produce uniform standards among the RCC's and the Part 94 users. If future experience indicates these standards to be inadequate, we may find it necessary to revisit the matter of frequency tolerances, and to also consider the possibility of imposing polarization discrimination.

11. In discussing Private and RCC users, it is important to keep in mind that there are basic differences in their point-to-multi-point configurations. That is, the RCC will use the new 900 MHz channels to link its control point with multiple base stations, which will "talk to" their paging receivers on conventional paging channels. The Part 94 users, on the other hand, will

basically use existing allocations or other means of communications to go from a central office, such as a main dispatching center, to intermediary remoted master stations, which will in turn "talk to" their multiple points using 900 MHz channels. We cannot allow Part 94 users to employ multiple-address channels for both "levels" or "tiers" without inviting interference. A further distinction between Part 22 and Part 94 users is in the nomenclature used to describe the multiple-address stations. Throughout this proceeding, and in Part 94, the terms Master station and Remote station have been used to describe the multiple-address sites; Part 22 refers to these stations as control and base respectively, and that distinction can therefore be found in Appendix A to this Report and Order.

12. Several of the comments raised the question of which tolerance applies to stations operating on the unpaired 956 MHz frequencies. We have concluded, based largely on our own analysis, that all 952-960 MHz stations, other than Operational-Fixed users, must comply with the tighter tolerance standard, $\pm 0.00015\%$, be they masters or remotes. To allow the looser tolerance on these channels would significantly increase the potential for adjacent channel interference; furthermore, we do not believe that this rule will cause undue problems to any of the operations, and it will promote greater reuse of the spectrum.

13. Several other issues were raised concerning technical standards. The AAR expressed concern over the interference protection criteria. Specifically, AAR would like to see the old rules (§ 94.63 (c) and (d)) apply to the new users. The Commission thinks AAR's concern is unfounded. First of all, we have provided for enough frequency separation to take care of the interference problem with Operational-Fixed users. Secondly, we have written new interference criteria for the new users (§ 94.63(d) (4) and (5)). We do not believe that the application of the old safeguards would attain any benefits not already realized. Central Committee points out that if the private and the common carrier services are to share this spectrum, their transmitter power limitations should be identical. We agree, and to the extent feasible and practicable have modified the operating rules accordingly. (See Appendix A for specific rules.)

14. In its comments, MCCA expressed the view that omni-directional antennae should be allowed wherever necessary.

We agree. Section 22.108 of the rules provides for the very situations MCCA describes. As Motorola points out, § 22.108 permits the use of omni-directional antennae at 2100 MHz for control of a wide-area paging network, contrary to what the Commission stated in paragraph 8 of our Third Notice.

15. Some of the comments addressed the issue of "Primary" versus "Secondary" allocations. For example, Central Committee sought to incorporate "Primary" language into § 22.501(g)(2) of the rules. On the other hand, SIRSA suggested that mobiles become "Primary" vis-a-vis RCC's whenever the latter were allowed access to "primarily Part 94 channels." We think that all the confusion over primary/secondary stems from our use of the word "primarily" in the proposed Part 94 Rule changes set forth in the Appendix to our Third Notice. We regret that the use of this word caused so much misunderstanding and concern. We were merely using it in the generally accepted sense to designate channels which were being originally proposed for allocation to one group of users, as opposed to the other group. The word "primarily" is being deleted from the rules adopted herein so that the Commission's meaning should no longer be misconstrued. We intend that after the moratorium period, shared use of these channels will be on a co-equal primary basis.

16. Indiana suggested that we change our Part 94 channeling plan to provide for fewer paired channels, and more unpaired ones. However, none of the other comments shared Indiana's suggestion. In fact, most of the comments supported the proposed plans for 14 channel pairs and eight single channels. Therefore, we are adopting the same plan we proposed in our Third Notice.

17. Insofar as the RCC allocation is concerned, we received comments representing different viewpoints as well as some interesting suggestions. Central Committee questions altogether the need for additional RCC spectrum, and suggests that the Commission channelize the 2 GHz RCC allocations instead.³ Central Committee urged the Commission to at least restrict the new RCC channels, if allocated, to operations in which a minimum of six multi-points were involved. Both TNA and MCCA in their replies strongly opposed Central

³ The frequency bands 2110-2130 and 2160-2180 MHz are allocated to the Domestic Public Fixed Service and may be used for control and repeater operations.

Committee's suggested definition. SIRSA, like Central Committee, suggested the Commission clearly define point-to-multi-point systems requirements in Part 22. We agree with Central Committee and SIRSA and are herein defining "multi-point" as four or more points. In its comments, MCCA objected to allowing the pairing of RCC channels as set forth in footnote 2 of the Third Notice and in footnote 4 to § 94.65(a)(1) of the Appendix. However, the Commission is responding to the stated paging needs as set forth by Telocator, and those needs purportedly sometimes include paired channels. Metro and RadioCall, in their comments, confirmed the staff's initial reservations that this new multiple-address RCC paging allocation would be perceived as merely one more conventional control and repeater allocation. Metro suggested we provide for shared conventional point-to-point operations along with the new wide-area multiple-address systems. However, if these 12 channels were going to be used for conventional point-to-point operations, we would deny the RCC request (as we started to do in our Further Notice) and close out that portion of this proceeding. The Commission was persuaded to include the RCC's in this reallocation proceeding only because Telocator stated that wide-area paging systems have need for a point-to-multi-point capability. In its comments, Telocator even suggested Part 22 language which would limit RCC's to multiple transmitter one-way signaling service on the new channels.

18. The UTC pointed out that we had made no provision in the Rules for Power Radio Service licensees who wished to perform non-distribution automation operations using multiple-address techniques. The absence of such a provision was an oversight on our part. In this Second Report and Order, we are correcting our error by deleting the "distribution automation" limitation from footnote 3 to § 94.65(a)(1).

19. Although we did not provide for "other Part 94" users and common carriers to share the forty channels (twenty frequency pairs) allocated to the Power Radio Service in this proceeding, the issue was raised in the comments. Central Committee cautioned us that at some point in time, when the other 48 channels are exhausted, such requests for waiver are unavoidable. Fearing just such a situation, UTC has asked the FCC to stipulate that any such "invasion" be Secondary, require a waiver, and show proof that all 48

channels are fully occupied in the geographical area in question. The Commission is aware that such a situation might eventually arise; however, there is nothing to be done at the present time. If and when such circumstances arise, the Commission will act in accordance with the public interest, convenience and necessity. Since no one can accurately predict what will happen in the future, and since we wish to further our goal of "unregulation", we are not imposing restrictions which may be off the mark or not needed at all.

20. In our Third Notice, we changed our previous position with regard to mobile operations by proposing that the latter be allowed to operate single frequency one-way or two-way operations on a secondary basis. Central Committee has urged the Commission to modify its proposal even further to allow full duplex operation by mobiles. As stated in our Further Notice in this proceeding, the record in Docket 20005 convinced us that radio automatic meter reading systems alone could not justify this allocation. It was the inclusion of load management and other related utility functions which justified the spectrum reallocation proposal. We decided to make the mobiles secondary to the fixed users so that in the event that interference should develop, there would be no question but that the secondary mobile operator would have to accommodate the primary fixed user. We also chose to handle the licensing of the mobiles on a case-by-case basis so that we could avoid a situation wherein large numbers of mobiles would be moving around in an urban or suburban area. It was and is our understanding that use of these frequencies by mobile operations will be largely restricted to rural areas. We also limited the mobiles to using the eight unpaired channels for either one-way or two-way communications to further avoid the possibility of interference occurring between these fixed and mobile users. Central Committee's suggestion that the mobiles be allowed to operate full duplex is unacceptable since full duplex requires paired channels and the eight 956 MHz channels are unpairable. Therefore, we are adopting the rules proposed in our Third Notice insofar as the mobiles are concerned.

21. Accordingly, it is ordered, effective March 5, 1982, that Parts 2, 22 and 94 of the rules are amended as shown in Appendix A attached below. The authority for this action is found in

Sections 4(i) and 303(r) of the Communication Act of 1934, as amended. It is further ordered that this docket proceeding is terminated.

(Secs. 4, 303, 307, 48 Stat., as amended, 1066, 1082, 1083 (47 U.S.C. 154, 303, 307))
Federal Communications Commission.
William J. Tricarico,
Secretary.

Appendix A

Parts 2, 22 and 94 of Chapter I of Title 47 of the Code of Federal Regulations are amended as follows:

§ 2.106 Table of frequency allocations.

Band (MHz)	Service	Class of station	Frequency		Nature of services of stations
			7	8	
928-929 (NG-120)	Fixed	Operational fixed. Domestic fixed public			
929-947	Land Mobile				Reserve.
952-960 (NG-10), (NG-120)	Fixed, Mobile (multiple address systems)	International fixed public (Puerto Rico and Virgin Islands only). International control. Operational fixed. Domestic fixed public.			

3. In the list of footnotes immediately following the table in § 2.106, footnote NG-120 is changed to read as follows:

NG-120 Frequencies in the 928-929 and 952-960 MHz bands may be assigned for multiple address systems.

PART 94—PRIVATE OPERATIONAL-FIXED MICROWAVE SERVICE

1. In § 94.65, paragraph (a)(1) is revised as follows:

§ 94.65 Frequencies.

(a) 928-929 and 952-960 MHz.
(1) 25 kHz maximum bandwidth.¹
Persons licensed on these frequencies as of January 1, 1981, may continue to operate as licensed until January 1, 1991.

Remote transmit	Master transmit
Paired Frequencies (MHz)	
928.0125	952.0125 ^a
928.0375	952.0375
928.0625	952.0625
928.0875	952.0875
928.1125	952.1125
928.1375	952.1375
928.1625	952.1625
928.1875	952.1875
928.2125	952.2125
928.2375	952.2375
928.2625	952.2625
928.2875	952.2875
928.3125	952.3125
928.3375	952.3375
928.3625	952.3625
928.3875	952.3875

**PART 2—FREQUENCY ALLOCATION AND RADIO TREATY MATTERS
GENERAL RULES AND REGULATIONS**

§ 2.1 [Amended]

1. In § 2.1, the following definition is added in proper alphabetical order:

Multiple address system. A one or two-way radio system between a fixed or mobile station and multiple (four or more) fixed remote stations.

2. In § 2.106, the Table of Frequency Allocations is revised as follows:

Remote transmit	Master transmit
928.4125	952.4125
928.4375	952.4375
928.4625	952.4625
928.4875	952.4875
928.5125	952.5125
928.5375	952.5375
928.5625	952.5625
928.5875	952.5875
928.6125	952.6125
928.6375	952.6375
928.6625	952.6625
928.6875	952.6875
928.7125	952.7125
928.7375	952.7375
928.7625	952.7625
928.7875	952.7875
928.8125	952.8125
928.8375	952.8375

Unpaired Frequencies (MHz)		
928.8625	956.2625 ^a	959.8625 ^a
928.8875	956.2875 ^a	959.8875 ^a
928.9125	956.3125 ^a	959.9125 ^a
928.9375	956.3375 ^a	959.9375 ^a
928.9625	956.3625 ^a	959.9625 ^a
928.9875	956.3875 ^a	959.9875 ^a
	956.4125 ^a	
	956.4375 ^a	

¹ When required, upon justification, two adjacent channels may be assigned to provide a 50 kHz bandwidth. However, the system will still be required to use equipment which meets the ±0.0015 percent tolerance requirement (see § 94.67(a)).

^a Available to all persons eligible under Part 94 for use in multiple address radio systems. Available to the Power Radio

Service only if the frequencies in footnote 3 are exhausted in a particular geographic area. Available for shared use by Part 22 Domestic Public Land Mobile Radio Service users after January 1, 1987, only if frequencies noted in footnote 4 are exhausted in a particular geographic area.

* Available only to persons eligible under § 90.63 for licensing in the Power Radio Service for use in multiple address electric, gas, water, or steam utility system operation.

* Available for Part 22 Domestic Public Land Mobile Radio Service users. Available for shared use by Part 94 users after January 1, 1987, only if the frequencies noted in footnote 2 are exhausted in a particular geographic area. These frequencies may be assigned for paired or unpaired multiple address system use in one-way or two-way systems. If paired, the lower frequency shall be for the remote unit use. Applications for these frequencies shall be subject to the conditions outlined in § 22.27 of this chapter.

* Available to all persons eligible under Part 94 for single frequency multiple address systems utilizing one-way or two-way fixed operations. Also available to all persons eligible under Part 94 for single frequency multiple address systems utilizing one-way or two-way mobile operations on a secondary basis.

2. In § 94.67, paragraph (a) is revised as follows:

§ 94.67 Frequency tolerance.

(a) * * *

Frequency band in MHz	Tolerance as percentage of assigned frequency
928-929	.0005
952-960	(5)

1 * * *
2 * * *
3 * * *
4 * * *

5 For point-to-point systems with channels greater than or equal to 50 kHz bandwidth, .0005; for multiple-address, point-to-multi-point systems, regardless of bandwidth, .00015.

3. In § 94.3, the definitions of *Master station* and *Remote station* are modified to read as follows:

§ 94.3 Definitions.

Master station. A station, operating on frequencies in the 952-960 MHz band, which controls, activates or interrogates remote stations, and/or receives from multiple remote stations.

Remote station. A station operating on frequencies in the 928-929 MHz band or 956.25-956.50 MHz which is either controlled, activated, or interrogated by, and may respond to a master station, or transmits one-way to a master station.

PART 22—PUBLIC MOBILE RADIO SERVICES

1. Section 22.101 is amended by modifying the table of frequency tolerances for the frequency range 512 to 1,000 MHz as follows:

§ 22.101 Frequency tolerance.

(a) * * *

Frequency range MHz	Frequency tolerance (percent)		
	All fixed and base stations	Mobile stations over 3 watts	Mobile stations 3 watts or less ¹
25 to 50	.0002	.0002	.0005
50 to 450	.0005	.0005	.005
450 to 512	.00025	.0005	.0005
512 to 952 ^a	.0005	.0005	.0005
952 to 960	.00015	.0005	.0005
960 to 1,000	.0005	.0005	.0005
1,000 to 2,110			
2,110 to 2,220	.001		
2,220 to 12,200 ^a	.005	.005	.005
12,200 to 40,000	.03	.03	.03

2. Section 22.501 is amended by revising paragraph (g) as follows:

§ 22.501 Frequencies.

(g)(1) The frequencies listed in this paragraph are available to one-way signaling stations utilized within a multiple address system which requires the use of at least four simultaneously operated base stations operated on the same frequency assignment. These frequencies will only be assigned when there are four or more remote sites listed on the application for license. The frequencies may be used in paired or unpaired configurations. When paired, the higher frequency will be used by the control and the lower by the base station.

890-960 MHz BAND¹

928.8625	959.8625
928.8875	959.8875
928.9125	959.9125
928.9375	959.9375
928.9625	959.9625
928.9875	959.9875

¹ Except as indicated above, new control and repeater stations will not be authorized in the 890-940 MHz band. However, stations which were authorized to operate on such frequencies on April 16, 1958, may be granted renewed licenses subject to the following conditions:

Operations shall not be protected against any interference received from the emission of industrial, scientific and medical equipment operating on 915 MHz or from the emission of radiolocation stations in the 890-942 MHz band.

No harmful interference shall be caused to stations operating in the radiolocation service in the 890-942 MHz band.

(2) After January 1, 1987, upon an affirmative showing that the frequencies shown in § 21.501(g)(1) are not available, the following frequencies (in Private Operational-Fixed Microwave Service) may be authorized for assignment to paging operations functioning in conjunction with the Domestic Public Land Mobile Radio Service on a shared basis with fixed stations in the Private Operational-Fixed Microwave Service. Applications for these frequencies shall be subject to the requirements of § 94.63(a).

890-960 MHz BAND¹

Paired frequencies		Unpaired frequencies
928.0125	952.0125	956.2625
928.0375	952.0375	956.2875
928.0625	952.0625	956.3125
928.0875	952.0875	956.3375
928.1125	952.1125	956.3625
928.1375	952.1375	956.3875
928.1625	952.1625	956.4125
928.1875	952.1875	956.4375
928.2125	952.2125	
928.2375	952.2375	
928.2625	952.2625	
928.2875	952.2875	
928.3125	952.3125	
928.3375	952.3375	

¹ Except as indicated above, new control and repeater stations will not be authorized in the 890-940 MHz band. However, stations which were authorized to operate on such frequencies on April 16, 1958 may be granted renewed licenses subject to the following conditions:

Operations shall not be protected against any interference received from the emission of industrial, scientific and medical equipment operating on 915 MHz or from the emission of radiolocation stations in the 890-942 MHz band.

No harmful interference shall be caused to stations operating in the radiolocation service in the 890-942 MHz band.

(3) The reassignment of frequencies operating in the 928.8625-928.9875 and 959.8625-959.9875 MHz bands shall be governed by the following criteria:

(i) The separation between co-channel control stations shall be 70 miles.

(ii) Exceptions to the geographic separation standard in paragraph (g)(3)(i) of this section will be approved only if an engineering analysis is submitted that shows conclusively that no interference will be caused to either system. In this case a developmental authorization will be issued for one year. If no interference is experienced during this period, the licensee may submit an application for a permanent authorization.

(4) Stations in multiple address systems on the 952-960 MHz channels will not be authorized to use an effective radiated power exceeding 150 watts. Stations in multiple address systems on the 928-929 MHz channels will not be authorized to use an effective radiated power exceeding 50 watts.

[FR Doc. 82-4230 Filed 2-16-82; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[BC Docket No. 80-476; RM-3601, RM-3801]

FM Broadcast Stations in Hudson and Adrian, Michigan, and Swanton, Ohio; Changes Made in Table of Assignments

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: Action taken herein assigns a Class A FM channel to Hudson, Michigan, in response to a petition filed by E. Eugene McCoy, Jr. The assigned

channel will provide Hudson with its first local aural broadcast service.

DATE: Effective March 22, 1982.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Freda Lippert Thyden, Broadcast Bureau, (202) 632-7792.

SUPPLEMENTARY INFORMATION:

Report and Order

Adopted: January 28, 1982.

Released: February 5, 1982.

In the Matter of amendment of § 73.202(b), Table of Assignments, FM Broadcast Stations, (Hudson and Adrian, Michigan, and Swanton, Ohio); BC Docket No. 80-476, RM-3601, RM-3801.

1. The Commission has before it the *Further Notice of Proposed Rule Making and Order to Show Cause* ("Further Notice"), 46 FR 42701, published August 24, 1981, proposing the assignment of Channel 249A to Hudson, Michigan, or in the alternative the substitution of Channel 249A instead of Channel 237A at Adrian, Michigan, and the assignment of Channel 237A at Swanton, Ohio. Comments were filed by Southeastern Michigan Broadcasting, Inc., Robert B. Saxer, and E. Eugene McCoy, Jr., the original proponent in this proceeding.

2. If Channel 237A were to be assigned to Swanton, Ohio, a channel substitution at Adrian, Michigan, would be necessary. Since Station WQTE, licensed to Southeastern Michigan Broadcasting, Inc. ("Southeastern"), operates on Channel 237A at Adrian, it was ordered to show cause why its license should not be modified to specify operation on Channel 249A. Southeastern filed a written statement indicating that it has no objection to WQTE's license being modified if the proponent of the Swanton channel assignment is required to reimburse Southeastern for all reasonable expenses incurred in connection with modifying WQTE's facilities as well as posting a bond in a sufficient amount to cover those expenses.

3. Comments were filed by Robert B. Saxer, the proponent of a Swanton assignment, stating that his proposed programming, especially news programming, would focus on events of interest to Fulton County and Ohio residents. Mr. Saxer argues that Swanton should be favored over Hudson based on growth figures. Specifically, Swanton and Fulton County have gained in population by 17 and 14 percent, respectively, whereas Hudson shows a 3 percent decline in population. Saxer does acknowledge,

however, that the township surrounding Hudson has shown growth, specifically from 1,373 to 1,550 persons and that the Lenawee County population increased by some 10 percent. The Swanton proponent further submits that most of the Lenawee County population is in Adrian and areas to the north and northeast of Adrian, mostly outside of the service area of the Hudson proposal and is already served by Stations WABJ(AM), WLEN and WQTE, Adrian. In addition, Saxer indicates that if he is successful in obtaining a construction permit for Channel 237A at Swanton, he will reimburse Station WQTE for reasonable expenses in modifying its facilities to operate on Channel 249A. Finally, in response to the Commission's concerns, expressed in the *Further Notice* regarding alleged interference problems, Saxer argues that there will be no interference with Station WCZY, Detroit, Michigan.

4. Eugene McCoy, Jr., the proponent of a Hudson assignment, indicates his continued interest in applying for a construction permit to build an FM facility on Channel 249A if it is allocated to Hudson. He also asserts that at least 80 percent of the population in Saxer's theoretical coverage of its proposed service area including Swanton already receives a minimum of one city-grade signal. McCoy disputes Saxer's allegation that the metropolitan areas surrounding Toledo, Ohio, are not having their community needs met. Further, if the needs of Toledo's surrounding areas are not being met, submits McCoy, this is a failure on the part of Toledo area facilities to meet their obligations as licensees. He further notes that unlike Swanton, Hudson does not receive a 70 dBu signal from any area facility. Further, in regard to the population argument, McCoy contends that most of the population to be served by the Swanton proposal is within the Toledo city limits, an area well served by Toledo FM stations. In conclusion, petitioner asserts that an allocation to Hudson, Michigan, would provide service to an area that is much more independent economically, socially and geographically than the metropolitan area surrounding Swanton, Ohio.

5. Because spacing restrictions preclude assigning Channel 249A to both Hudson and Adrian, the latter allowing a Channel 237A allocation to Swanton, an FM assignment cannot be made to both Hudson and Swanton. We note that it is the Commission's FM assignment policy to provide at least one local assignment to every

community wherever possible,¹ and that both Hudson and Swanton appear to deserve a first FM facility. Since a choice must be made between these two communities, however, we turn to other criteria, *i.e.*, the relative sizes, locations, and how much FM service each community receives, to make the appropriate determination. Swanton, with a population of 3,424,² receives a 60 dBu signal or better from four FM stations in Toledo (WMHE, WKLR, WLQR and WIOT) and one in Holland, Ohio (WPOS-FM), for a total of five; whereas Hudson (population 2,545) receives a 60 dBu or better signal from only two FM stations (WIBM-FM, Jackson, Michigan, and WQTE, Adrian). We also note that three AM stations are located within twenty miles of Swanton, while only two AM stations are within that distance of Hudson. In regard to the population issue, Hudson and Swanton are fairly comparable in size, the difference being less than one thousand persons and furthermore, Lenawee County, in which Hudson lies, has 89,948 persons while Fulton County which contains Swanton only has 37,751 persons. The location of Hudson is more isolated from larger cities than is Swanton. Thus, in view of Hudson's location and the fact that it is presently served by less than half the number of FM facilities serving Swanton, we are adopting the first alternative assigning Channel 249A to Hudson, Michigan. As in *Marshall and Robinson, Illinois, and Loogootee, Indiana*, 46 FR 15707, published March 9, 1981, we are assigning the Class A channel to the smaller (Hudson) community because it receives less FM service. See also *Lagrange, Indiana, et al.*, (BC Docket No. 81-61) adopted January 6, 1982. Since Channel 237A will not be assigned to Swanton, Ohio, Southeastern Michigan Broadcasting, Inc., will not be asked to change channels in its operation of Station WQTE. Thus, we need not reach the issue of whether the proponent of the second alternative should post a bond for the expenses incurred since we have determined not to adopt that plan, nor do we reach the overlapping contour of the Adrian station and that of Station WCZY, Detroit.

6. Accordingly, it is ordered, That effective March 22, 1982, the FM Table of Assignments, § 73.202(b) of the Commission's rules, is amended with respect to Hudson, Michigan, as follows:

¹ *Further Notice of Proposed Rule Making*, 27 FR 7797-98, published August 7, 1962; *Anamosa and Iowa City, Iowa*, 46 F.C.C. 2d 520 (1974).

² Population figures are taken from the 1980 U.S. Census.

City	Channel No.
Hudson, Michigan	249A

7. Authority for the action taken herein is contained in sections 4(i), 5(d)(1), 303 (g) and (r) and 307(b) of the Communications Act of 1934, as amended, and § 0.281 of the Commission's rules.

8. It is further ordered, That this proceeding is terminated.

9. For further information concerning this proceeding, contact Freda Lippert Thyden, Broadcast Bureau, (202) 632-7792.

(Secs. 4, 303, 48 Stat., as amended, 1066, 1082; 47 U.S.C. 154, 303)

Federal Communications Commission.

Martin Blumenthal,

Acting Chief, Policy and Rules Division,
Broadcast Bureau.

[FR Doc. 82-4234 Filed 2-16-82; 6:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[BC Docket No. 81-489; RM-3814]

TV Broadcast Station in Houston, Texas; Changes Made in Table of Assignments

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: This action assigns UHF television Channel 61 to Houston, Texas, as that community's seventh commercial television assignment. An alternative proposal, to dereserve noncommercial television Channel *14 to make it available for commercial use, was denied. The availability of a useable UHF channel for commercial interests precludes the necessity of dereserving the noncommercial channel assignment. This proceeding was initiated at the request of The K-Ram Corporation.

DATE: Effective March 22, 1982.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Michael A. McGregor, Broadcast Bureau, (202) 632-7792.

SUPPLEMENTARY INFORMATION:

In the matter of amendment of § 73.606(b), *Table of Assignments*, Television Broadcast Stations. (Houston, Texas), BC Docket No. 81-489, RM-3814.

Report and Order—Proceeding Terminated

Adopted: January 28, 1982.

Released: February 9, 1982.

1. Before the Commission is a Notice of Proposed Rule Making, 46 FR 40710, published August 11, 1981, proposing two alternative television assignment plans for Houston, Texas. Option I proposes the dereservation of unoccupied noncommercial educational Channel *14 to make that channel available for commercial use, and the addition of Channel *61 as a substitute for Channel *14. Option II proposes retaining the reservation on Channel *14 and assigning Channel 61 to Houston for commercial use. These changes in the Table of Assignments were proposed in response to a request from The K-Ram Corporation ("K-Ram"), which supports the dereservation of Channel *14 in order to make that channel available for commercial use.

2. Comments in support of Option I were submitted by K-Ram, Pan American Broadcasting Co. ("Pan American"), and the Tatar group ("Tatar").¹ Additionally, many informal comments favoring Option I were submitted by individuals and groups in the Houston area.² Comments supporting Option II were received from City of Light, Incorporated ("City of Light"), Mission to America, Inc. ("Mission"), the National Association of Public Television Stations ("NAPTS"), Gaylord Broadcasting Company ("Gaylord"), and Pueblo Broadcasting Corporation ("Pueblo").³ Tipp Major, President of the Major Broadcasting Company, submitted comments opposing the assignment of Channel 61 to Houston on a commercial basis. Reply comments were filed by K-Ram and Gaylord.

3. Houston (population 1,594,086),⁴ is located in Harris County (population 2,409,544) in southeastern Texas. It is currently served by five commercial television stations—KPRC-TV (Channel 2); KHOU-TV (Channel 11); KTRK-TV (Channel 13); KRIV-TV (Channel 26). Channels 20 and 39 are authorized for subscription television service to Stations KTXH and KHTV. One noncommercial educational station serves Houston (Station KUHT, Channel *8).

4. In the Notice of Proposed Rule Making, the Commission stated that it normally does not allow the

¹ The Tatar group is composed of Elayne Shochet Tatar, Davelyn Leister, Loretta Hawkins, and Mary Wofford.

² Several of these informal comments were sent directly to the Commission. Many more were appended to the comments of K-Ram.

³ Houston Baptist University filed an informal comment opposing the dereservation of noncommercial Channel *14.

⁴ Population data are taken from the 1980 U.S. Census Advance Reports.

dereservation of educational channels absent sufficient justification. However, noting the express interest of K-Ram for use of Channel *14 on a commercial basis, and the fact that Channel *14 had been assigned to Houston for almost 15 years without being utilized by a noncommercial educational entity, we stated that we would propose the dereservation. We also stated that it was our intent to determine whether any noncommercial, educational entity had any intention to file for the channel. As an acknowledgement that our proposal was contrary to well-established Commission policy, we also proposed Option II so that the commercial interests could be accommodated on Channel 61.

5. In support of Option I, K-Ram makes three major arguments. First, K-Ram asserts that there is a compelling need for a seventh commercial television assignment to Houston. Such an outlet is necessary, according to K-Ram, in order to serve the needs of Houston's growing minority population. K-Ram pledges that, if its petition is granted, it would apply for and operate a station whose programming would be geared toward minorities. Second, K-Ram argues that there is no discernible interest in activating Channel *14 in Houston as a noncommercial educational station. In support of this assertion, K-Ram submits letters from various educational entities throughout the Houston area who disavow any intention of applying for the channel. K-Ram also notes that the State of Texas has no plans for activating Channel *14 in Houston. Given this lack of interest from educational entities, K-Ram claims that there is no rational basis for denying its dereservation proposal. Finally, K-Ram contends that there is an adequate legal basis for dereserving Channel *14. K-Ram cites the Commission's initial pronouncement on television assignments which indicates that any assignment, whether an educational reservation or not, maybe modified if it appears in the public interest to do so.⁵ Petitioner cites Seaford, Delaware, 43 RR 2d 1551 (1978), as precedent for dereserving an existing noncommercial assignment in order to promote the early and economical establishment of a new commercial television service. K-Ram also notes that in the Seaford case, the Commission substituted a higher UHF reserved channel for the channel which had been dereserved for commercial use. K-Ram opines that the Houston situation is "strikingly" similar to the Seaford case,

⁵ Sixth Report and Order, 41 F.C.C. 148, 161 (1952).

and urges the Commission to adopt a similar outcome.⁶

6. The Tatar group, which also supports Option I, suggests that although the existing Houston commercial television stations are earning substantial profits, it is far from certain that an additional station would be a viable enterprise. The group asserts that the station would have certain advantages if it were operating on Channel 14 instead of Channel 61. According to Tatar, these advantages include: the proximity of Channel 14 on the television dial to the other operating Houston stations ("it would be more facile to tune to Channel 14 than to Channel 61"); a station on Channel 14 would be able to compete for advertising revenues more effectively than a station on Channel 61; a station operating on Channel 14 can produce a signal which is superior to a signal on Channel 61; and, the more desirable signal on Channel 14 can be produced with equipment which costs less to purchase and operate than equipment for Channel 61. All of these factors, Tartar avers, would contribute to the economic viability of the new commercial operation.

7. The third proponent of Option I, Pan American Broadcasting, states its intent to apply for Channel *14 in Houston if it is dereserved. Pan American intends to serve the Hispanic population of the Houston area and contends that it can achieve this goal more effectively through use of Channel 14 as opposed to Channel 61. Pan American claims that Channel 14 has a technically superior signal than that of Channel 61 and that use of Channel 14 would result in an energy cost saving of at least twenty percent. Pan American also states that if Option II is selected by the Commission, it would nevertheless file an application for a license on Channel 61.

8. In support of Option II, both City of Light and Mission claim to be in the process of preparing applications for use of Channel *14 in Houston on a noncommercial educational basis. Further, City of Light challenges several of the arguments made in support of dereserving Channel *14. With respect to the tuning argument, City of Light states that it is absurd to suggest that Channel 14 is more within the range of Channels 20 through 39 (the currently operating channels in Houston) than is Channel 61. Regarding the claim that capital and operating costs would be

lower for Channel 14, City of Light avers that those arguments in fact support the retention of the reservation on Channel *14 so that the channel can be used noncommercially by entities unable to recoup costs through the commercial system. City of Light thus suggests that the more expensive channel should be used by commercial entities " * * * which will be able to recoup all added costs from the lucrative market place." The fact that Channel 14 would provide better reception to fringe areas also supports its retention as a reserved channel, argues City of Light, because noncommercial stations must depend upon wide-area viewer support.

9. NAPTS states in its comments that no unusual circumstances exist in this case which justify the dereservation of Channel *14 in Houston. NAPTS makes the following arguments: dereserving Channel *14 is not essential to allow the initiation of new commercial service to Houston; there is firm precedent for not recognizing any significant difference between lower and higher UHF channels; and a petitioner's mere statement of preference for a lower UHF channel has never been enough to justify dereserving a reserved channel. NAPTS also points out that the Commission has consistently refused to take into account in channel assignment proceedings the program service which might be provided by the proponent of the assignment because there is no assurance that the proponent will ultimately be awarded authority to operate on the channel. Finally, NAPTS asserts that the length of time that Channel *14 has remained vacant is not a pertinent consideration since other channels are available for commercial use. NAPTS contends that the future growth of public television depends on the maintenance of reservations, and as demand for commercial television stations increases, the importance of reserving spectrum resources for public television becomes all the more important. Gaylord makes similar arguments against adoption of Option I and makes the further argument that the lack of an identifiable applicant for a reserved channel has never been considered by the Commission as grounds for its dereservation. Gaylord also attempts to distinguish the Commission's decision in Seaford, Delaware, supra, from the present situation. Gaylord states that the petitioner in Seaford had a complete television transmitter plant available for the reserved channel and that initiation of service on the reserved channel would provide a first commercial television service to the State of

Delaware. Gaylord opines that the potential applicant might not have gone forward if it could not use its pre-existing equipment and that only a remote possibility existed that educational service would ever be commenced in such a small community. None of these exigent circumstances exist in Houston, according to Gaylord.

10. Pueblo, applicant for Channel 45 at Rosenberg, Texas, argues that Channel *14 should not be dereserved because such action would disrupt the overall scheme of television assignments in the greater Houston area. Pueblo opines that this scheme was in place when the Commission assigned Channel 45 to Rosenberg for commercial use, and nothing has occurred which should change the Commission's allocation plan. Pueblo states that it agrees with the overall objectives advanced by the petitioner, but since Channel 61 can be assigned to Houston to meet those objectives, it is unnecessary to dereserve Channel *14.

11. Tipp Major's comments addressed solely the issue of assigning Channel 61 to Houston on a commercial basis. However, the assertion he makes applies equally as well to a noncommercial educational assignment on Channel 61. Major complains that assigning Channel 61, because of minimum spacing requirements, would practically eliminate the opportunities for low power and translator television service in the Houston area on UHF Channels 55 through 69. Major contends that only Channels 55 and 67 could be used in Houston for low power operations if Channel 61 is assigned.

12. In its supplemental and reply comments, K-Ram, in addition to reiterating its previous arguments, counters many of the points made by the proponents of Option II. K-Ram asserts that the technical advantages inherent in operating on a lower UHF channel would be critical to the survival of a commercial station, but would not be as important to a noncommercial station which does not depend on coverage, ratings, and advertising to provide operating revenue. In response to the comments of Gaylord and Pueblo, K-Ram notes that both parties are potential competitors with a new commercial station and alleges that their comments implicitly recognize that a commercial television station on Channel 14 would be more competitive than a station on Channel 61. Finally, K-Ram attacks the verity of comments filed by Mission and City of Light by stating that neither entity is a *bona fide* educational institution. According to K-Ram's research, neither Mission nor City

⁶ K-Ram submitted supplemental comments which dealt with the comments of those opposed to Option I. The arguments presented in the supplemental comments were essentially repeated in K-Ram's reply comments, and will be summarized in conjunction with K-Ram's replies.

of Light operates a fulltime school or has an ongoing educational program. K-Ram contends that neither entity would appear to qualify as a noncommercial educational applicant and for that reason, the expressions of interest of Mission to America and City of Light in Channel *14 are wholly invalid.

13. In its reply comments, Gaylord, noting K-Ram's contention that Channel 14 is more desirable than Channel 61 from a technical standpoint, states that K-Ram has never established the existence of these alleged advantages. Given this lack of substantiation and the Commission's repeated refusal to recognize any significant distinction between low and high UHF channels, Gaylord avers there is no legally sufficient basis to conclude that the propagation characteristics of Channel *14 would be significantly superior to those of Channel 61. Further, Gaylord submits that K-Ram has not documented the extent to which operating on a lower UHF channel would provide any substantial economic advantage. Finally, Gaylord opines that, given the explosive growth of Houston, it is not unlikely that a future noncommercial applicant for Channel *14 will develop.

14. In adopting the Notice of Proposed Rule Making in this proceeding, the Commission was interested in garnering as much information as possible regarding the potential public interest benefits of dereserving Channel *14 in Houston and thus making it available for commercial use. We specifically recognized that our proposal was contrary to established Commission policy, but we also were open to the notion that some special public interest justifications could be presented which would support an exception to our policy. After carefully reviewing all of the comments received, we find that no such compelling public interest justifications exist in this case, and we shall adopt Option II, which assigns unreserved Channel 61 to Houston. Channel *14 will remain reserved for noncommercial educational use.

15. In cases such as this one, where a petitioner seeks to dereserve an unused noncommercial channel, we have consistently denied such requests when it was apparent that an alternate channel existed which could be assigned to accommodate the commercial interest. Vancouver, Washington, 44 RR 2d. 1498 (1980). Typically, the commercial proponent was attempting to utilize a lower channel than what may have been available for commercial operations. As all parties to this proceeding recognize, however, the Commission, in such cases,

does not acknowledge any significant difference between lower and higher UHF channels. Thus, a mere preference for a lower UHF channel has not been sufficient justification for dereserving a noncommercial assignment.⁷

16. In the cited case of Seaford, Delaware, 43 RR 2d 1551 (Broadcast Bur. 1978), we dereserved Channel *38 at Seaford and substituted Channel *64 for future noncommercial use. The facts in that case, however, were unique, and K-Ram's attempts to analogize the present situation with the Seaford case are unconvincing. The proponent in Seaford already possessed a complete set of equipment for Channel 38. Thus, dereserving the channel hastened the inauguration of Seaford's first local television service, providing for the State of Delaware's first commercial television station. Certainly no such similar situation exists in Houston, which already has six authorized commercial television stations and only one noncommercial educational station. Also in Seaford it was possible that forcing the commercial proponent to utilize Channel 64 would have significantly delayed the initiation of a new service. Again, such is not the case here, where one of the potential commercial applicants, Pan American Broadcasting Company, Inc. indicates that it will apply for Channel 61 in Houston, if assigned. Thus, given Pan American's stated interest in Channel 61, our actions in refusing to dereserve Channel *14 should not delay the institution of a new commercial service for the Houston area.

17. As Gaylord correctly points out in its comments, the lack of an identifiable applicant for a reserved channel has never been considered by the Commission as grounds for dereserving a noncommercial channel. We continue to believe that the ordered and efficient development of public broadcasting in the country demands that channels remain reserved for future noncommercial use. However, in the case presented here, we felt and continue to feel that the lack of any interest in the noncommercial channel would be a legitimate consideration in our deliberations. We note that the qualifications of the interested parties for noncommercial educational use of Channel *14 have been placed into question. However, the expression of interest as set forth in comments would have been sufficient to support a new

⁷ On a finding that the public interest will benefit, however, we have granted petitions seeking to add reservations to lower UHF channels. See, e.g., Alexandria, Louisiana, 44 FR 1738, published February 5, 1979; De Kalb, Illinois, 44 FR 7960, published February 6, 1979.

assignment and therefore sufficient to justify retention of Channel *14.

18. The various proponents of the commercial use of Channel *14 in Houston have strongly suggested the need for an additional commercial channel in order to serve the needs and interests of Houston's varied minority populations. As several commenters pointed out, there is no guarantee that the minority applicant will be the ultimate licensee of the newly assigned channel. Thus, at the rule making stage, we may give no special consideration to the fact that one possible applicant for a channel may seek to serve minority needs. In any event, because we are assigning Channel 61 to Houston for commercial use, applicants proposing to serve the needs of specialized audiences will have the opportunity to do so on that channel.

19. Finally, with respect to the concerns voiced by Tipp Major, who argues against the assignment of Channel 61 on the grounds that it will obstruct the development of low power and translator stations in Houston, those uses are clearly secondary to the establishment of a full service broadcasting station. As Major himself points out, at least two channels still remain available for low power use in Houston without restriction, and many other channels may be available if certain separation requirements are met. Therefore, we will not deny the assignment of Channel 61 to Houston especially in the face of an existing interest in applying for the channel, on the basis of its preclusive effects on low power and translator development.

20. Each of the reasons offered for dereserving Channel *14—lower cost, easier tuning, early initiation of service—are also true for providing a noncommercial education service on Channel *14. The likelihood of initiating a noncommercial educational rather than a commercial service on Channel 61 is less given the difference in costs at a time when State and Federal funding for this purpose has been cut back (see Hays, Kansas, et al. (Notice), adopted January 27, 1982). Given the expressions of interest in using Channel *14 on a noncommercial educational basis the need for a second noncommercial educational television service is greater than that for a seventh commercial television station.⁸ The dereservation of Channel *14 could have the effect of depriving Houston of the realistic opportunity of a second noncommercial educational service in view of the lack of a concomitant expression of interest

⁸ Cf. Burlington, Vermont, 45 RR 2d 786 (1977).

for noncommercial educational use of Channel 61.

21. Accordingly, it is ordered, that the Television Table of Assignments, § 73.606(b) of the Commission's rules, is amended, effective March 22, 1982, as follows for the community listed:

City	Channel No.
Houston, Tex.	2-, *8-, 11+, 13-, *14, 20, 26, 39-, and 61.

22. Authority for the action taken herein is contained in Sections 4(i), 5(d)(1), 303 (g) and (r) and 307(b) of the Communications Act of 1934, as amended, and § 0.281 of the Commission's rules.

23. It is further ordered, that this proceeding is terminated.

24. For further information concerning this proceeding, contact Michael A. McGregor, Broadcast Bureau, (202) 632-7792.

(Secs. 4, 303, 48 Stat., as amended, 1066, 1082 (47 U.S.C. 154, 303))

Federal Communications Commission.

Martin Blumenthal,

Acting Chief, Policy and Rules Division,
Broadcast Bureau.

[FR Doc. 82-4232 Filed 2-16-82; 8:45 am]

BILLING CODE 6712-01-M

INTERSTATE COMMERCE COMMISSION

49 CFR Part 1057

[Ex Parte MC 43 (Sub-11)]

Lease and Interchange of Vehicles

AGENCY: Interstate Commerce Commission.

ACTION: Final rules.

SUMMARY: The Commission adopts the rule revising its leasing regulations to require that the lease shall specify who is responsible for loading and unloading the property to be transported onto and from the motor vehicle and the compensation, if any, to be paid for this service. This action is taken to bring the leasing rules into conformance with recent statutory changes enacted in section 15 of the Motor Carrier Act of 1980.

EFFECTIVE DATE: March 19, 1982.

FOR FURTHER INFORMATION CONTACT: Dan Campbell, Phone: (202) 275-7612.

SUPPLEMENTARY INFORMATION: Section 15 of the Motor Carrier Act of 1980, enacted July 1, 1980, added a new subsection (b) to 49 U.S.C. 11107 which directs that the Commission, "shall require, by regulation, that any

arrangement, between a motor carrier of property providing transportation subject to the jurisdiction of the Commission under subchapter II of chapter 105 of this title and any other person, under which such other person is to provide any portion of such transportation by a motor vehicle not owned by the carrier shall specify, in writing, who is responsible for loading and unloading the property onto and from the motor vehicle." In other words, the Commission must require by regulation that any arrangement between an authorized motor carrier and an owner-operator for leasing a motor vehicle specify in writing the loading and unloading responsibility.

On November 7, 1980, we initiated this proceeding by issuing a notice of proposed rulemaking (45 FR 73981, November 7, 1980) to implement this new statutory requirement. In that notice, we announced that we were considering the revision of the Commission's leasing regulations by adding a sentence at the end of CFR 1057.12(f) as follows:

The lease shall clearly specify who is responsible for loading and unloading the property onto and from the motor vehicle and the compensation, if any, to be paid for this service.

The public was invited to comment on this proposal. Twenty-one statements were received.

Discussions and Conclusion

Section 15 of the Motor Carrier Act of 1980 makes it mandatory for the Commission to prescribe the rule in this proceeding. The Congress has determined that "(t)he Commission shall require, by regulation, that any arrangement * * * shall specify, in writing, who is responsible for loading and unloading the property onto and from the motor vehicle." More explicit language would be difficult to imagine. In discussing this section of the law, the Committee on Public Works and Transportation observed, "Where an owner-operator is leased to a regulated carrier, the committee expects the lease to specify the responsibilities of the carrier and the owner-operator regarding loading and unloading, including compensation." House Report No. 96-1069, 96th Cong. 2d Sess. 31 (1980). As the report suggests, it is logical that the agreement as to loading and unloading responsibility be included as a part of the lease contract between the owner-operator and the authorized carrier.

Therefore, the direction given to this Commission in this matter is clear. The Commission is to require by regulation

that owner-operators be protected in their lease agreements with authorized carriers by having the loading and unloading responsibility clearly set forth in writing.

In considering adoption of this rule, we are also mindful of the following direction in section 3(a) of the Motor Carrier Act of 1980 by Congress to the Commission to stay within the powers specifically vested in it by the revised law:

* * * The Interstate Commerce Commission should be given explicit direction for regulation of the motor carrier industry and well-defined parameters within which it may act pursuant to congressional policy; that the Interstate Commerce Commission should not attempt to go beyond the powers vested in it by the Interstate Commerce Act and other legislation enacted by Congress * * *

We believe that the rule proposed in this proceeding implements the intent of Congress and it is, therefore, adopted. Modifications to the rule and requests for exemption urged by some parties to the proceeding would thwart congressional intent and are rejected.

The parties have raised a number of issues which, though not critical to the disposition of this proceeding, require some comment from the Commission to clarify our position and to eliminate any confusion in fully implementing this rule. A recurrent theme from those opposed to this rule is that loading and unloading practices are already fully set forth in a carrier's tariff or are in many instances a part of the line-haul rate. Those opposed to the rule suggest that it may only confuse the issue and, even worse, may be a source of possible conflict with the tariff. The parties do not indicate how a tariff requirement in any way fulfills the statutory requirement that owner-operators be apprised in writing of loading and unloading responsibility. We fail to see how a tariff reference indicates an agreement or meeting of the minds between a carrier and an owner-operator on this subject.

We also reject the argument from those opposed to the rule that it would be impossible to specify, in detail, all circumstances of loading and unloading and the amounts to be paid. The carriers agree that these matters are fully anticipated in their tariffs. It is possible to include sufficient information in the lease to inform the owner-operator in detail of what he or she must do under various circumstances and the amount that will be paid for such services. We are not mandating how much of any tariff charge should be passed through to the owner-operator. Owner-operators

must know, however, what they are expected to do and what they will be paid. It is only natural that these obligations be set forth in the lease. This is nothing more than an addition to the truth in leasing rules prescribed in Ex Parte No. MC-43 (Sub-No. 7), 131 M.C.C. 141. The intent of the law is to inform owner-operators in writing as to loading and unloading responsibility.

For this same reason, we believe it necessary that the compensation, if any, to be paid the owner-operator for loading and unloading be included. Knowledge of the compensation to be paid for this service, if any, is a necessary part of the agreement. This requirement is similar to other parts of the leasing rules calling for clear statements as to the amount of charges, tolls, insurance premiums, etc.

The Commission will require that all motor common and contract carriers subject to the leasing rules abide by this rule. The law does not provide for any exceptions. Owner-operators under long-term leases to specialized carriers would only be helped by requiring that this loading and unloading responsibility be spelled out in the lease and that the compensation, if any, be stated. We believe that this would also help the carriers by removing any doubt between the parties as to what the lease contract provides. The lease, like any contract, should reflect the agreement of both parties, rather than a unilateral fiat from the carrier.

We give no credence to the suggestions of many that the lease agreement will somehow be used to change the tariff provision for loading and unloading. The motor carrier cannot, of course, indirectly change its holding out in its tariff by providing something different in its lease with the owner-operator. We also would not anticipate that carriers would use the new lease agreements to resolve pending differences with shippers and receivers as to loading and unloading responsibilities.

This action does not significantly affect the quality of human environment or the conservation of energy resources.

It is ordered: That Title 49 of the Code of Federal Regulations be revised as set forth in Appendix A.

This action is taken under authority contained in 49 U.S.C. 10321 and 11107 and 5 U.S.C. 553.

Decided: February 9, 1982.

By the Commission, Chairman Taylor, Vice

Chairman Gilliam, Commissioners Clapp and Gresham.

James H. Bayne,
Acting Secretary.

Appendix A

PART 1057—LEASE AND INTERCHANGE OF VEHICLES

Title 49 CFR 1057.12 is amended as follows:

In § 1057.12, paragraph (f) is revised to read as follows:

§ 1057.12 Written lease requirements.

* * * * *

(f) *Items specific in lease.*—The lease shall clearly specify the responsibility of each party with respect to the cost of fuel, fuel taxes, empty mileage, permits of all types, tolls, ferries, detention and accessorial services, base plates and licenses, and any unused portions of such items. The lease shall clearly specify who is responsible for loading and unloading the property onto and from the motor vehicle, and the compensation, if any, to be paid for this service.

* * * * *

[FR Doc. 82-4106 Filed 2-16-82; 8:45 am]
BILLING CODE 7035-01-M

49 CFR Parts 1201, 1241 and 1248

[No. 37614]

Elimination of Accounting and Reporting Requirements of Class II Railroads

AGENCY: Interstate Commerce Commission.

ACTION: Final rule.

SUMMARY: This rule eliminates the Uniform System of Accounts (USOA) and all periodic reports of Class II railroad companies. In evaluating the use of the information maintained and filed by the carriers, the Commission has concluded that the accounting and reporting burden is no longer justified. This rule is consistent with the Commission's reporting policy aimed at requiring disclosure of only that data which is used internally on a regular basis to fulfill regulatory responsibilities (Policy Statement on Financial and Statistical Reporting, 44 FR 27537).

DATES: Effective for the reporting year ending December 31, 1981.

ADDRESSES: Copies of this rule may be obtained by writing to: Office of the Secretary, Interstate Commerce Commission, Washington, D.C. 20423; or by calling toll-free, 800-424-5403.

FOR FURTHER INFORMATION CONTACT: Wayne D. Howard (202) 275-7448.

SUPPLEMENTARY INFORMATION:

Background

By Notice of Proposed Rulemaking (NPR) served May 4, 1981, and published in the Federal Register May 5, 1981 (46 FR 25114), we announced our intention to eliminate all accounting and reporting requirements of Class II railroads. These carriers' operations account for only 2% of total railroad operating revenues. After studying the Commission's use of the information filed by Class II railroads, we concluded that the hours spent to comply with our accounting and reporting requirements were no longer justified.

The Commission also invited public comments on including Class II affiliated information in the parent carriers' R-1 annual reports.

All interested parties were originally given the opportunity to submit their views and comments by June 19, 1981. This date was subsequently extended to August 3, 1981 (46 FR 30839, June 11, 1981). We found no new evidence that supports continued promulgation of a Commission prescribed accounting system or the continuation of detailed reporting requirements for Class II railroads.

Review of Responses

Four respondents submitted comments on this proceeding. Their comments are summarized below.

Conrail, the Chicago and North Western Transportation Company (CNW), and the Association of American Railroads (AAR), representing its member roads, support the elimination of accounting and reporting requirements for Class II railroads. The AAR states that no adverse impact resulted when Class III carriers were relieved of their accounting and reporting requirements. Similarly, the AAR maintains that no significant impact should result from eliminating Class II accounting and reporting requirements since their revenues represent \$556 million (1980) compared to \$1 billion for Class III carriers (1979). Further, AAR contends that Class II reports are seldom used in railroad industry statistics or decision-making.

The AAR further recommends that in order to preserve the benefits anticipated from elimination of the accounting and reporting requirements for Class II railroads, the threshold for classification of Class I railroads should be adjusted upward for the 1981 reporting year and reviewed annually. The AAR believes this would preclude the possibility of Class II railroads

qualifying for Class I status because of inflation.

Both the AAR and CNW oppose mandatory consolidated reporting and suggest that present Commission approval of such reporting continue on a case-by-case basis. The AAR further believes the information lost by elimination of accounting and reporting requirements for Class II railroads is insignificant and additional requirements for affiliates should not become a burden on Class I parent companies.

Conrail believes that consolidated reporting may result in an increased reporting burden to Class II railroads, since they would have to conform their existing accounting requirements to those of their Class I parent.

R. L. Banks Associates disagree with this proposal. It maintains that the Commission should closely monitor Class II railroad activities because of potential abuse of large carriers using economic leverage to gain unfair advantage over smaller ones. Further, it contends that researchers and academicians should have ready access to this information to conduct studies relative to the transportation system.

Discussion and Conclusions

In a decision issued December 15, 1980, the Commission eliminated the accounting and reporting requirements for Class III railroads (46 FR 9114, January 28, 1981). We are now eliminating the accounting and reporting for Class II railroads. We shall continue to maintain a distinction between Class II and Class III railroads, however, because Section 10705a of the Staggers Rail Act sets forth specific rights of Class III carriers in relation to certain surcharge provisions. At present, these designations are:

Class I—Annual carrier operating revenues of \$50 million or more.

Class II—Annual carrier operating revenues of less than \$50 million but more than \$10 million.

Class III—Annual carrier operating revenues of \$10 million or less.

Our avowed intention is that accounting and reporting requirements shall be limited to meeting the Commission's current needs in performing regulatory functions including the compilation of essential transportation statistics and the execution of Federal laws. The Commission reviewed the use of information filed by Class II railroad companies and found that it was not used on a regular basis for analysis or monitoring purposes. Therefore, the Commission concluded that the

accounting and reporting burden is no longer justified.

Three respondents oppose the inclusion of affiliated Class II railroad companies in parent companies R-1 reports. Because of the complexity of the consolidation issue, we have decided to institute a separate proceeding to investigate appropriate criteria for filing consolidated data relative to rail carriers. In the interim, the Commission will continue to grant approval of consolidated reporting upon petition.

We emphasize that this rule does not eliminate the reporting of pertinent accounting information when requested and does not affect accounting and reporting requirements of other jurisdictions. Before eliminating current accounting capabilities, carriers should ensure that their internal accounting systems accommodate existing state and local regulatory requirements. Carriers should also consider potential Commission requests for information as well as the possibility of future consolidated reporting. Blind abandonment of the Class II Uniform System of Accounts without an appropriate substitute may ill serve the carrier as well as a particular regulatory body.

The AAR's comments concerning the threshold for classification of Class I railroads address a separate rulemaking proceeding (Docket No. 38559, Railroad Classification Index). The Commission is currently reviewing the responses and will issue a final rule after appropriate analysis.

Regulatory Flexibility Act: Pursuant to 5 U.S.C. 605(b), the Secretary of the Commission has certified that this final rule will not have a significant economic impact on a substantial number of small entities. This rule eliminates the accounting and reporting requirements for Class II railroads; consequently, there is no adverse impact on small businesses.

This action does not significantly affect the quality of the human environment or the conservation of energy resources.

This action is taken under authority of 49 U.S.C. 10321 and 5 U.S.C. 553.

We adopt the changes to 49 CFR Parts 1201, 1241 and 1248 set forth in Appendix A to this final rule.

Decided: February 8, 1982.

By the Commission, Chairman Taylor, Vice-Chairman Gilliam, Commissioners Gresham and Clapp.

James H. Bayne,
Acting Secretary.

Amend Title 49 CFR as follows:

PART 1201—RAILROAD COMPANIES

In Part 1201:

1. Revise paragraph (c) of General Instruction 1-1, Classification of Carriers, to read as follows:

1-1 Classification of Carriers.

(c) Class I carriers shall keep all of the accounts of this system which are applicable to their operations. Class II and Class III carriers are not required to maintain the accounts of this system.

2. Remove the accounting list entitled "Operating Expense Accounts for Class II Railroad" which immediately precedes the Operating Expense Account Explanations.

3. Remove the Operating Expenses Accounts—Class II railroads Conversion Today (Sic) [Table].

4. Remove the *Condensed Classification of Operating Expenses for Small Carriers, Class II*.

PART 1241—ANNUAL, SPECIAL OR PERIODIC REPORTS—CARRIERS SUBJECT TO PART I OF THE INTERSTATE COMMERCE ACT

§ 1241.12 [Removed]

5. Remove § 1241.12, *Annual reports of Class II railroad companies*.

§ 1241.13 [Redesignated as § 1241.12]

6. Redesignate § 1241.13, *Report of incentive per diem items—Railroads*, as § 1241.12.

PART 1248—FREIGHT COMMODITY STATISTICS

7. Revise § 1248.1 to read as follows:

§ 1248.1 Freight commodity statistics.

All Class I railroads, as described in § 1240.1 of this chapter, subject to Part I of the Interstate Commerce Act, shall compile and report freight commodity statistics on the basis of the commodity codes named in § 1248.101. Carriers shall report quarterly on the basis of the 3, 4 and 5-digit commodity codes named in that section. Such reports shall be made in conformity with the outline of terms set forth in §§ 1248.2 to 1248.5, inclusive, as supplemented by instructions included in the appropriate report form to be supplied to the reporting railroads.

§ 1248.2 [Amended]

8. Remove paragraph (b) of § 1248.2, *Items to be reported*, and reserve it for future use.

§ 1248.5 [Amended]

9. Remove paragraph (b) of § 1248.5, *Report forms and date of filing*, and reserve it for future use.

§ 1248.6 [Amended]

10. In § 1248.6, *Public inspection—Railroad reports*, remove the phrase "and Class II" from the first sentence.

[FR Doc. 82-4029 Filed 2-16-82; 8:45 am]

BILLING CODE 7035-01-M

49 CFR Part 1249

[Docket No. 38760]

Elimination of Form QFR-S

AGENCY: Interstate Commerce Commission.

ACTION: Final rule.

SUMMARY: The Commission is eliminating the requirement that all Class I and II contract motor carriers and Class II Instruction 28 A, B, and C motor carriers file Form QFR-S, the Selected Quarterly Data of Results of Operations. The Commission does not use the data contained in the report, and we do not believe that the use of others make of the data justifies the continuation of this reporting burden on the carriers.

DATES: Effective for the reporting year beginning January 1, 1982.

ADDRESSES: Copies of this notice rule may be obtained by writing to: Office of the Secretary, Interstate Commerce Commission, Washington, D.C. 20423; or by calling toll-free, 800-424-5403.

An original and 10 copies of any comments should also be sent to the above address on or before April 5, 1982.

FOR FURTHER INFORMATION CONTACT: Wayne Howard (202) 275-7448.

SUPPLEMENTARY INFORMATION: In Docket No. 37002 (served December 3, 1979; 44 FR 70478, December 7, 1979), the Commission revised quarterly report Form QFR and eliminated the filing requirement for certain carriers. Those carriers relieved from filing Form QFR were instead required to file Form QFR-S which requires respondents to submit data on operating revenue, net income, vehicle miles, tons of revenue freight, and total cash and liquid assets. The Commission presently requires all Class I and II contract carriers and Class II Instruction 28 A, B and C carriers to file Form QFR-S.

In the past, the Commission designed its reporting policy to provide for its own information needs and, at the same time, to accommodate the needs of other users whenever practical. Under its new policy adopted May 5, 1979 (Policy

Statement on Financial and Statistical Reporting), the Commission only collects data which it uses internally on a regular basis to fulfill regulatory responsibilities. In first adopting Form QFR-S, we thought the Commission would use the data from Form QFR-S regularly because we expected substantial regulatory changes to the specialized carrier and contract carrier industry in the near future. However, the Commission has found little use for the form during the year and since the data captured on Form QFR-S is not used on a regular basis by the Commission, we will eliminate the form effective for the year beginning January 1, 1982.

By eliminating Form QFR-S we will reduce the expense of collecting and processing as well as help small businesses by relaxing reporting requirements. We will save the carriers approximately \$187,000 and the government \$24,000.

This rule is procedural in nature and the revision lessens the reporting requirements for about 1,900 motor carriers. Accordingly, the Commission believes that this revision does not require a rulemaking proceeding pursuant to section 553 of the Administrative Procedure Act (5 U.S.C. 553). However, in keeping with our belief that this rule change can benefit from public scrutiny, we are requesting that the public study the rule and comment on or before April 5, 1982, concerning any changes which should be made as well as the purpose of the revision.

If the Commission concludes, after reviewing the comments, that it is necessary to change the rule or that the revision should not be adopted, appropriate action will be taken. Otherwise, the revision proposed in this decision will take effect for the year 1982.

Regulatory Flexibility Act

Pursuant to 5 U.S.C. 605(b), the Secretary of the Commission has certified that this Final Rule will not have a significant economic impact on a substantial number of small entities. In this proceeding, we do not propose new reporting requirements; rather, we seek to eliminate the existing burden on many small carriers. Thus, we anticipate no adverse economic impact on small businesses, organizations or other entities.

This decision does not significantly affect the quality of the human environment or the conservation of energy resources.

PART 1249—REPORTS OF MOTOR CARRIERS

Accordingly, § 1249.12, Part 1249 of Title 49 of the Code of Federal Regulations is revised to read as follows:

§ 1249.12 Quarterly financial reports.

All Class I common carriers and Class II "Instruction 27" carriers as defined in 49 CFR Part 1207, and Class I household goods carriers shall complete and file the Quarterly Results of Operations Form QFR. Two copies of the form should be filed with the Bureau of Accounts, Interstate Commerce Commission, Washington, D.C. 20423, within 30 days after the end of the reporting quarter.

(49 U.S.C. 11142 and 11145, and 5 U.S.C. 553)

Decided: February 8, 1982.

By the Commission, Chairman Taylor, Vice-Chairman Gilliam, Commissioners Gresham and Clapp.

James H. Bayne,
Acting Secretary.

[FR Doc. 82-4104 Filed 2-16-82; 8:45 am]

BILLING CODE 7035-01-M

DEPARTMENT OF COMMERCE**National Oceanic and Atmospheric Administration****50 CFR Part 621****Seizure of Illegally Caught Fish**

ACTION: Statement of policy.

SUMMARY: NOAA publishes a notice which revises its policy, announced in the Federal Register of February 15, 1980 (45 FR 10349), with respect to seizure and forfeiture of fish taken or retained in violation of the Magnuson Fishery Conservation and Management Act (the Act). The revised policy is to seize a vessel's entire catch where there have been previous violations of the Act, where the violations are especially serious, or where there are multiple violations.

DATE: Effective February 17, 1982.

FOR FURTHER INFORMATION CONTACT: Stephen J. Powell, Assistant General Counsel for Enforcement and Litigation, Page Building I, Room 275, 2001 Wisconsin Avenue, NW, Washington, D.C. 20235, Telephone: (202) 254-8350.

SUPPLEMENTARY INFORMATION: The February 15, 1980, notice states that it is NOAA policy to seize and seek forfeiture of all fish the agency believes were taken or retained in violation of the Act, and that where excess catch is

involved, an amount of fish commensurate with the excess will be seized. That notice also allows for seizing the entire catch where the amount of excess is substantial, or where other types of violations are involved. It does not, however, positively state that the entire catch will be seized in cases involving repeat or serious violations.

Effective enforcement of the Act, and protection of fishery resources, requires a more severe enforcement response to

flagrant and repeated violations. Therefore, this notice makes clear that in cases involving excess catch it is NOAA policy to seize and seek forfeiture of a vessel's entire catch where a prior violation is involved, where the amount of excess is substantial, or where there are multiple violations. Seizure of the entire catch is also appropriate for violations other than excess catch violations, such as fishing in a closed area or with illegal mesh, or retaining undersized fish. In

egregious cases, where lesser sanctions have not been or would not be successful deterrents, seizure and forfeiture of the vessel, in addition to its catch, may be appropriate.

Signed at Washington, D.C., this 11th day of February 1982.

William G. Gordon,

Assistant Administrator for Fisheries.

[FR Doc. 82-4202 Filed 2-16-82; 8:45 am]

BILLING CODE 3510-22-M

Proposed Rules

Federal Register

Vol. 47, No. 32

Wednesday, February 17, 1982

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 271

[Docket No. RM79-76 (Wyoming-9)]

High-Cost Gas Produced From Tight Formations; Wyoming

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Federal Energy Regulatory Commission is authorized by section 107(c)(5) of the Natural Gas Policy Act of 1978 to designate certain types of natural gas as high-cost gas where the Commission determines that the gas is produced under conditions which present extraordinary risks or costs. Under section 107(c)(5), the Commission issued a final regulation designating natural gas produced from tight formations as high-cost gas which may receive an incentive price (18 CFR 271.703). This rule established procedures for jurisdictional agencies to submit to the Commission recommendations of areas for designation as tight formations. This notice of proposed rulemaking by the Director of the Office of Pipeline and Producer Regulation contains the recommendation of the State of Wyoming that the Frontier Formation be designated as a tight formation under § 271.703(d).

DATE: comments on the proposed rule are due on March 15, 1982.

Public Hearing: No public hearing is scheduled in this docket as yet. Written requests for a public hearing are due on February 26, 1982.

ADDRESS: Comments and requests for hearing must be filed with the Office of the Secretary, 825 North Capitol Street, NE., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT: Leslie Lawner, (202) 357-8511, or Victor Zabel, (202) 357-8616.

SUPPLEMENTARY INFORMATION:

Issued: February 11, 1982.

I. Background

On February 3, 1982, the State of Wyoming Oil and Gas Conservation Commission (Wyoming) submitted to the Commission a recommendation, in accordance with § 271.703 of the Commission's regulations (45 FR 56034, August 22, 1980), that the Frontier Formation located in Sweetwater County, Wyoming, be designated as a tight formation. Pursuant to § 271.703(c)(4) of the regulations, this Notice of Proposed Rulemaking is hereby issued to determine whether Wyoming's recommendation that the Frontier Formation be designated a tight formation should be adopted. The United States Geological Survey concurs with Wyoming's recommendation. Wyoming's recommendation and supporting data are on file with the Commission and are available for public inspection.

II. Description of Recommendation

The recommended formation underlies certain lands in Sweetwater County, Wyoming, and is located in the Essex Mountain area in north central Sweetwater County. The recommended area contains approximately 253,440 acres within all of Townships 23, 24, and 25 North, Ranges 101 and 102 West; Townships 24, 25, and 26 North, Range 103 West; and Townships 24 and 25 North, Range 104 West. The acreage included in the recommended area consists of both State and fee lands. The recommended formation ranges in thickness from 400 to 600 feet. The average depth to the top of the formation is 11,530 feet.

III. Discussion of Recommendation

Wyoming claims in its submission that evidence gathered through information and testimony presented at a public hearing in Cause No. 1, Order No. 1, Docket No. 113-81 convened by Wyoming on this matter demonstrates that:

(1) The average *in situ* gas permeability throughout the pay section of the proposed area is not expected to exceed 0.1 millidarcy;

(2) The stabilized production rate, against atmospheric pressure, of wells completed for production from the recommended formation, without

stimulation, if not expected to exceed the maximum allowable production rate set out in § 271.703(c)(2)(i)(B); and

(3) No well drilled into the recommended formation is expected to produce more than five (5) barrels of oil per day.

Wyoming further asserts that existing State and Federal Regulations assure that development of this formation will not adversely affect any fresh water aquifers.

Accordingly, pursuant to the authority delegated to the Director of the Office of Pipeline and Producer Regulation by Commission Order No. 97, issued in Docket No. RM80-68 (45 FR 53456, August 12, 1980), notice is hereby given of the proposal submitted by Wyoming that the Frontier Formation, as described and delineated in Wyoming's recommendation as filed with the Commission, be designated as a tight formation pursuant to § 271.703.

IV. Public Comment Procedures

Interested persons may comment on this proposed rulemaking by submitting written data, views or arguments to the Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, on or before March 15, 1982. Each person submitting a comment should indicate that the comment is being submitted in Docket No. RM79-76 (Wyoming-9), and should give reasons including supporting data for any recommendations. Comments should include the name, title, mailing address, and telephone number of one person to whom communications concerning the proposal may be addressed. An original and 14 conformed copies should be filed with the Secretary of the Commission. Written comments will be available for public inspection at the Commission's Division of Public Information, Room 1000, 835 North Capitol Street, NE., Washington, D.C., during business hours.

Any person wishing to present testimony, views, data, or otherwise participate at a public hearing should notify the Commission in writing that they wish to make an oral presentation and therefore request a public hearing. Such request shall specify the amount of time requested at the hearing. Requests should be filed with the Secretary of the

Commission no later than February 26, 1982.

(Natural Gas Policy Act of 1978 (15 U.S.C. 3301-3342))

Accordingly, the Commission proposes to amend the regulations in Part 271, Subchapter H, Chapter I, Title 18, Code of Federal Regulations, as set forth below, in the event Wyoming's recommendation is adopted.

Kenneth A. Williams,

Director, Office of Pipeline and Producer Regulation.

PART 271—CEILING PRICES

Section 271.703(d) is amended by adding new subparagraph (90) to read as follows:

§ 271.703 Tight formations.

(d) *Designated tight formations.* * * *
(90) *Frontier Formation in Wyoming.* RM79-76 (Wyoming-9).—(i) *Delineation of formation.* The Frontier Formation is found in Sweetwater County, Wyoming, in Townships 23, 24, and 25 North, Ranges 101 and 102 West; Townships 24, 25, and 26 North, Range 103 West; and Townships 24 and 25 North, Range 104 West.

(ii) *Depth.* The Frontier Formation is defined as being between the base of the Baxter Formation and the top of the Mowry Formation. The average depth to the top of the Frontier Formation is 11,530 feet.

[FR Doc. 82-4298 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

18 CFR Part 271

[Docket No. RM79-76 (Wyoming-10)]

High-Cost Gas Produced From Tight Formations; Wyoming

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Federal Energy Regulatory Commission is authorized by section 107(c)(5) of the Natural Gas Policy Act of 1978 to designate certain types of natural gas as high-cost gas where the Commission determines that the gas is produced under conditions which present extraordinary risks or costs. Under section 107(c)(5), the Commission issued a final regulation designating natural gas produced from tight formations as high-cost gas which may receive an incentive price (18 CFR 271.703). This rule established

procedures for jurisdictional agencies to submit to the Commission recommendations of areas for designation as tight formations. This notice of proposed rulemaking by the Director of the Office of Pipeline and Producer Regulation contains the recommendation of the State of Wyoming that the Frontier Formation be designated as a tight formation under § 271.703(d).

DATE: Comments on the proposed rule are due on March 15, 1982.

Public Hearing: No public hearing is scheduled in this docket as yet. Written requests for a public hearing are due on February 26, 1982.

ADDRESS: Comments and requests for hearing must be filed with the Office of the Secretary, 825 North Capitol Street, NE., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT: Leslie Lawner, (202) 357-8511, or Victor Zabel, (202) 357-8616.

SUPPLEMENTARY INFORMATION:

Issued: February 11, 1982.

I. Background

On February 3, 1982, the State of Wyoming Oil and Gas Conservation Commission (Wyoming) submitted to the Commission a recommendation, in accordance with § 271.703 of the Commission's regulations (45 FR 56034, August 22, 1980), that the Frontier Formation located in Sweetwater and Lincoln Counties, Wyoming, be designated as a tight formation. Pursuant to § 271.703(c)(4) of the regulations, this Notice of Proposed Rulemaking is hereby issued to determine whether Wyoming's recommendation that the Frontier Formation be designated a tight formation should be adopted. The United States Geological Survey concurs with Wyoming's recommendation. Wyoming's recommendation and supporting data are on file with the Commission and are available for public inspection.

II. Description of Recommendation

The recommended formation is located south of the La Barge platform area in southwest Wyoming. The area contains about 68,500 acres and is in Lincoln and Sweetwater Counties, Wyoming. It encompasses Township 24 North, Range 114 West, Sections 1 and 2; Township 25 North, Ranges 112 and 113 West; Township 26 North, Range 112 West, Sections 4, 9, 16, and 19 through 36; and Township 26 North, Range 113 West, Sections 25 through 36.

The vertical limits of the Frontier Formation are defined by the Baxter Shale Formation above and the Mowry Shale Formation below. The average depth to the top of the productive zone is 8,500. The average thickness of the Frontier Formation throughout the proposed area is between 200 and 250 feet.

III. Discussion of Recommendation

Wyoming claims in its submission that evidence gathered through information and testimony presented at a public hearing in Cause No. 1, Order No. 1, Docket No. 128-81 convened by Wyoming on this matter demonstrates that:

(1) The average *in situ* gas permeability throughout the pay section of the proposed area is not expected to exceed 0.1 millidarcy;

(2) The stabilized production rate, against atmospheric pressure, of wells completed for production from the recommended formation, without stimulation, is not expected to exceed the maximum allowable production rate set out in § 271.703(c)(2)(i)(B); and

(3) No well drilled into the recommended formation is expected to produce more than five (5) barrels of oil per day.

Wyoming further asserts that existing State and Federal Regulations assure that development of this formation will not adversely affect any fresh water aquifers.

Accordingly, pursuant to the authority delegated to the Director of the Office of Pipeline and Producer Regulation by Commission Order No. 97, issued in Docket No. RM80-68 (45 FR 53456, August 12, 1980), notice is hereby given of the proposal submitted by Wyoming that the Frontier Formation, as described and delineated in Wyoming's recommendation as filed with the Commission, be designated as a tight formation pursuant to § 271.703.

IV. Public Comment Procedures

Interested persons may comment on this proposed rulemaking by submitting written data, views or arguments to the Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, on or before March 15, 1982. Each person submitting a comment should indicate that the comment is being submitted in Docket No. RM79-76 (Wyoming-10), and should give reasons including supporting data for any recommendations. Comments should

include the name, title, mailing address, and telephone number of one person to whom communications concerning the proposal may be addressed. An original and 14 conformed copies should be filed with the Secretary of the Commission. Written comments will be available for public inspection at the Commission's Division of Public Information, Room 1000, 825 North Capitol Street, NE., Washington, D.C., during business hours.

Any person wishing to present testimony, views, data, or otherwise participate at a public hearing should notify the Commission in writing that they wish to make an oral presentation and therefore request a public hearing. Such request shall specify the amount of time requested at the hearing. Requests should be filed with the Secretary of the Commission no later than February 26, 1982.

(Natural Gas Policy Act of 1978 (15 U.S.C. 3301-3342))

Accordingly, the Commission proposes to amend the regulations in Part 271, Subchapter H, Chapter I, Title 18, Code of Federal Regulations, as set forth below, in the event Wyoming's recommendation is adopted.

Kenneth A. Williams,

Director, Office of Pipeline and Producer Regulation.

PART 271—CEILING PRICES

Section 271.703(d) is amended by adding new subparagraph (91) to read as follows:

§ 271.703 Tight formations.

(d) *Designated tight formations.* * * *

(91) *Frontier Formation in Wyoming.* RM79-76 (Wyoming-10).—(i)

Delineation of formation. The Frontier Formation is found in Sweetwater and Lincoln Counties, Wyoming, and encompasses Township 24 North, Range 114 West, Sections 1 and 2; Township 25 North, Ranges 112 and 113 West; Township 26 North, Range 112 West, Sections 4, 9, 16, and 19 through 36; and Township 26 North, Range 113 West, Sections 25 through 36.

(ii) *Depth.* The Frontier Formation's vertical limits are defined by the Baxter Shale Formation above and the Mowry Shale Formation below. The gross thickness of the formation averages between 200 and 250 feet, and the average depth to the top of the Frontier Formation is 8,500 feet.

[FR Doc. 82-4220 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Social Security Administration

20 CFR Part 416

[Reg. No. 16]

Supplemental Security Income for the Aged, Blind, and Disabled; Income

AGENCY: Social Security Administration, HHS.

ACTION: Proposed rule.

SUMMARY: Section 1612 of the Social Security Act defines income for Supplemental Security Income (SSI) purposes and lists the kinds of receipts that are not considered to be income under the SSI program. Unearned income is defined as all income other than earned income and includes (but is not limited to) "any payments received as an annuity, pension, retirement, or disability benefit * * *", as well as prizes, awards, certain life insurance payments, gifts and inheritances, alimony and support payments, rents, dividends, interest, and royalties. These proposed regulations provide that the gross amount of such unearned income in the form of other benefit payments is to be counted for SSI purposes even though only the net amount of the benefit is actually received (due to the fact that a portion is withheld in order to recover a prior overpayment debt).

The Social Security Administration proposes to revise the existing rules that count only net receipts. This change is proposed in recognition of the fact that legal obligations are being satisfied (other benefit overpayment debts are being reduced) and that SSI program benefits should not make up for an individual's reduction or satisfaction of legal obligations. Counting only net amounts may result in an increase in SSI benefits up to the amount withheld by the other benefit program to recover prior overpayments, the practical effect being that SSI benefits are used to satisfy other benefit overpayment debts.

DATE: Your comments will be considered if we receive them no later than March 19, 1982.

ADDRESSES: Comments should be submitted in writing to the Commissioner of Social Security, Department of Health and Human Services, P.O. Box 1585, Baltimore, Maryland 21203, or delivered to the Office of Regulations, Social Security Administration, 3-B-4 Operations Building, 6401 Security Boulevard, Baltimore, Maryland 21235, between 8:00 a.m. and 4:30 p.m. on regular business days. Comments received may be

inspected during these same hours by making arrangements with the contact person shown below.

FOR FURTHER INFORMATION CONTACT:

Rita Hauth, Legal Assistant, 3-B-3 Operations Building, 6401 Security Boulevard, Baltimore, Maryland 21235, (301) 594-7112.

SUPPLEMENTARY INFORMATION: We plan to revise our rules on the way we count income in the SSI program by providing that the gross amount of other benefit payments will be considered as unearned income even though the net amount actually received is less because a prior benefit overpayment is being recovered.

Section 1611 of the Social Security Act states that the amount of an individual's income is a condition of eligibility for SSI benefits. Section 1612 of the Act states that, with listed exceptions, income that is not earned is unearned and includes any payments such as annuities, pensions, retirement, or disability benefits. The statute does not cite reduction of other benefit payments to recover prior overpayments as one of the listed income exclusions.

In cases where benefit payments under other programs are reduced to recover overpayments, the Social Security Administration now counts actual in-hand receipts of such unearned income in determining eligibility for and the amount of an SSI benefit. This policy results in SSI benefits, in effect, being used to repay legal debts. Further, if the entire amount of the benefit is not counted, repayment of the legal obligation is, in effect, ignored, for SSI benefits are concomitantly increased by amounts up to the amount withheld by the other benefit program. We believe that a policy change to address this situation is consistent with the language and intent of the Social Security Act. Counting the gross amount parallels the typical situation where an individual receives his or her full benefit payment and voluntarily uses some or all of it to repay an outstanding debt.

We recognize that a problem can arise if, at the time of overpayment of the other program benefit, SSI benefits were also being received. The SSI benefits would have been reduced because of the other benefit payment, including the overpaid amount. Counting the gross amount of the other program benefit when the overpayment is being recovered could constitute double-counting of the same income for SSI purposes. We have not yet resolved how to treat the problem and invite comment on this issue. We expect after considering all comments to provide a

solution and include it in the final regulation that will implement these rules.

These regulations provide for revising § 416.1123(b) which explains how we count unearned income. In addition to setting out the new policy, we have also made minor editorial changes to the material presently in paragraph (b).

Regulatory Procedures

Executive Order 12291

These regulations have been reviewed under Executive Order 12291 and do not meet any of the criteria for a major regulation. Therefore, a regulatory impact analysis is not required.

Regulatory Flexibility Act

We certify that these regulations, if promulgated, will not have a significant impact on a substantial number of small entities because they affect only individuals. Therefore, a regulatory flexibility analysis as provided in Pub. L. 96-354, the Regulatory Flexibility Act, is not required.

Paperwork Reduction Act

These regulations impose no additional reporting and recordkeeping requirement requiring OMB clearance. SSA has clearance for the form (SSA-8150, OMB No. 0960-0128) on which beneficiaries report changes in income.

(Catalog of Federal Domestic Assistance program No. 13.807, Supplementary Security Income Program)

Dated: January 21, 1982.

John A. Svahn,

Commissioner of Social Security.

Approved: February 8, 1982.

Richard S. Schweiker,

Secretary, Health and Human Services.

PART 426—SUPPLEMENTAL SECURITY INCOME FOR THE AGED, BLIND, AND DISABLED

Part 416 of Title 20 of the Code of Federal Regulations is amended as follows:

1. The authority citation for Subpart K of Part 416 reads as follows:

Authority: Secs. 1102, 1611, 1612, 1613, 1614, and 1631, of the Social Security Act, as amended; sec. 211 of Pub. L. 93-86; 49 Stat. 647, as amended, 86 Stat. 1466, 86 Stat. 1468, 86 Stat. 1470, 86 Stat. 1471, 86 Stat. 1475, 87 Stat. 154 (42 U.S.C. 1302, 1382, 1382a, 1382b, 1382c, and 1383).

2. In § 416.1123 paragraph (b) is revised to read as follows:

§ 416.1123 How we count unearned income.

* * * * *

(b) Amount considered as income. We may count more or less than the amount

you actually receive to be your unearned income.

(1) We count more than you actually receive where another benefit payment (such as social security insurance benefit) (see § 416.1121) has been reduced to recover a previous overpayment of that benefit. You are repaying a legal obligation through the withholding of portions of your benefit amount, and the amount of the debt reduction is also considered unearned income.

Example: Joe, an SSI beneficiary, is also entitled to Social Security insurance benefits in the amount of \$200 per month. However, because of a prior overpayment of his Social Security insurance benefits, \$20 per month is being withheld to recover the overpayment. In figuring the amount of his SSI benefits, the full monthly Social Security insurance benefit of \$200 is counted as unearned income.

(2) We count less than you actually receive if part of the payment is for an expense you had in getting the payment. For example, if you are paid for damages you receive in an accident, we subtract from the amount of the payment, your medical, legal, or other expenses connected with the accident. Also, if you receive a retroactive check from a benefit program other than SSI, legal fees connected with the claim are subtracted. We do not subtract from any taxable unearned income the part you have to use to pay personal income taxes. The payment of taxes is not an expense you have in getting income.

(3) In certain situations, we may consider someone else's income to be available to you, whether or not it actually is. (For the rules on this process, called deeming, see §§ 426.1160 through 416.1169.)

[FR Doc. 82-4292 Filed 2-16-82; 8:45 am]

BILLING CODE 4190-11-M

ENVIRONMENTAL PROTECTION AGENCY

21 CFR Part 193

[FAP 9H5208/P76]

Norflurazon; Proposed Food Additive Regulation

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: This notice proposes that a food additive regulation be established for the herbicide norflurazon in or on dried hops. This proposal to establish the maximum permissible level for residues of norflurazon in or on dried hops was requested by Sandoz, Inc.

DATE: Written comments must be received on or before March 19, 1982.

ADDRESS: Written comments to: Richard F. Mountfort, Product Manager (PM) 23, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Richard F. Mountfort (703-557-1830).

SUPPLEMENTARY INFORMATION: EPA issued a notice that published in the Federal Register of April 23, 1979 (44 FR 23932) that Sandoz Inc., 480 Camino del Rio South, San Diego, CA 92108, had filed a food additive petition (FAP 9H5208) with the EPA. This petition proposed a regulation be established permitting the combined residues of the herbicide norflurazon [4-chloro-5-(methylamino)-2-(alpha, alpha, alpha-trifluoro-*m*-tolyl)-3(2*H*)-pyridazinone] and its desmethyl metabolite [4-chloro-5-amino-2-(alpha, alpha, alpha-trifluoro-*m*-tolyl)-3(2*H*)-pyridazinone] in or on dried hops with a tolerance limitation of 2.60 parts per million (ppm). Sandoz, Inc. subsequently amended the petition by increasing the tolerance level to 3.0 ppm. No comments were received in response to this notice of filing.

The data submitted in the petition and other relevant material have been evaluated. The relevant data pertaining to this proposed regulation are included in the proposed establishment of tolerances (PP 9F2177/P211) for norflurazon on a variety of raw agricultural commodities which appears elsewhere in this issue of the Federal Register.

It is concluded that the pesticide may be safely used in the prescribed manner when such use is in accordance with the label and labeling registered pursuant to FIFRA, as amended (86 Stat. 973; 7 U.S.C. 135(a) *et seq.*). Therefore it is proposed that 21 CFR part 193 be amended as set forth below.

Any person who has registered or submitted an application for registration of a pesticide, in accordance with the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) as amended, which contains any of the ingredients listed herein, may request, on or before March 19, 1982, that this proposed rulemaking be referred to an Advisory Committee in accordance with section 408(e) of the Federal Food, Drug, and Cosmetic Act.

Interested persons are invited to submit written comments on this proposed regulation. Comments must bear a notation indicating the document control number "(FAP 9H5208/P76)." All written comments filed in response to

this petition will be available in the office of Richard F. Mountfort at the address given above from 8:00 a.m. to 4:00 p.m., Monday through Friday, except legal holidays.

As required by Executive Order 12291, the EPA has determined that this proposed rule is not a "Major" rule and therefore does not require a Regulatory Impact Analysis. In addition, the Office of Management and Budget (OMB) has exempted this proposed regulation from the OMB review requirements of Executive Order 12291, pursuant to section 8(b) of that Order.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96-534, 94 Stat. 1164, 5 U.S.C. 601-612), the Administrator has determined that proposed regulations establishing new food or feed additive levels, or conditions for safe use of additives, or raising such food or feed additive levels do not have a significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the *Federal Register* of May 4, 1981 (46 FR 24945).

Dated: February 4, 1982.
(Sec. 409(c)(1), 72 Stat. 1786 (21 U.S.C. 346(c)(1)))

Douglas D. Campt,

Director, Registration Division, Office of Pesticide Programs.

PART 193—TOLERANCES FOR PESTICIDES IN FOOD ADMINISTERED BY THE ENVIRONMENTAL PROTECTION AGENCY

Therefore, it is proposed that 21 CFR Part 193 be amended by adding a new § 193.324 to read as follows:

§ 193.324 Norflurazon.

A regulation is established for the combined residues of the herbicide norflurazon [4-chloro-5-(methylamino)-2-(alpha, alpha, alpha-trifluoro-*m*-tolyl)-3(2*H*)-pyridazinone] and its desmethyl metabolite [4-chloro-5-amino-2-(alpha, alpha, alpha-trifluoro-*m*-tolyl)-3(2*H*)-pyridazinone] in dried hops at 3.0 parts per million when present therein as a result of its application to the growing crop.

[FR Doc. 82-4112 Filed 2-16-82; 8:45 am]
BILLING CODE 6560-32-M

21 CFR Part 561

[PH-FRL-2052-3; FAP 2H5332/P77]

Norflurazon; Proposed Feed Additive Regulation

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: This notice proposes that a feed additive regulation be established for the combined residues of the herbicide norflurazon in or on the animal feed items citrus molasses and dried citrus pulp. This proposal to establish the maximum permissible level for the combined residues of norflurazon in or on these commodities was requested by Sandoz, Inc.

DATE: Written comments must be received on or before March 19, 1982.

ADDRESS: Written comments to: Richard F. Mountfort, Product Manager (PM) 23, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Richard F. Mountfort (703-557-1830).

SUPPLEMENTARY INFORMATION: This notice of proposed rulemaking announces that Sandoz Inc., 480 Camino del Rio South, San Diego, CA 92108, has submitted a feed additive petition (FAP 2H5332) to the EPA proposing that a regulation be established permitting the combined residues of the herbicide norflurazon [4-chloro-5-(methylamino)-2-(alpha, alpha, alpha-trifluoro-*m*-tolyl)-3(2*H*)-pyridazinone] and its desmethyl metabolite [4-chloro-5-amino-2-(alpha, alpha, alpha-trifluoro-*m*-tolyl)-3(2*H*)-pyridazinone] in or on citrus molasses at 1.0 part per million (ppm) and dried citrus pulp at 0.4 ppm.

The data submitted in the petition and other relevant material have been evaluated. The relevant data pertaining to this proposed regulation are included in the proposed tolerances (PP 9F2177/P213) for norflurazon and its desmethyl metabolite appearing elsewhere in this issue of the *Federal Register*.

It is concluded that the pesticide may be safely used in the prescribed manner when such use is in accordance with the label and labeling registered pursuant to FIFRA, as amended (86 Stat. 973; 7 U.S.C. 135(a) *et. seq.*). Therefore, it is proposed that 21 CFR Part 561 be amended as set forth below.

Any person who has registered or submitted an application for registration of a pesticide, in accordance with the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) as amended, which contains any of the ingredients listed herein, may request, on or before March 19, 1982, that this proposed rulemaking be referred to an Advisory Committee in accordance with section 408(e) of the Federal Food, Drug, and Cosmetic Act.

Interested persons are invited to

submit written comments on this proposed regulation. Comments must bear a notation indicating the document control number "(FAP 2H5332/P77)." All written comments filed in response to this petition will be available in the office of Richard F. Mountfort at the address given above from 8:00 a.m. to 4:00 p.m., Monday through Friday, except legal holidays.

As required by Executive Order 12291, the EPA has determined that this proposed rule is not a "Major" rule and therefore does not require a Regulatory Impact Analysis. In addition, the Office of Management and Budget (OMB) has exempted this proposed regulation from the OMB review requirements of Executive Order 12291, pursuant to section 8(b) of that Order.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96-534, 94 Stat. 1164, 5 U.S.C. 601-612), the Administrator has determined that proposed regulations establishing new food or feed additive levels, or conditions for safe use of additives, or raising such food or feed additive levels do not have a significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the *Federal Register* of May 4, 1981 (46 FR 24945).

(Sec. 409(c)(1), 72 Stat. 1786 (21 U.S.C. 346(c)(1)))

Dated: February 4, 1982.

Douglas D. Campt,

Director, Registration Division, Office of Pesticide Programs.

PART 561—TOLERANCES FOR PESTICIDES IN ANIMAL FEEDS ADMINISTERED BY THE ENVIRONMENTAL PROTECTION AGENCY

Therefore, it is proposed that 21 CFR Part 561 be amended by adding a new § 561.283 to read as follows:

§ 561.283 Norflurazon.

A regulation is established for the combined residues of the herbicide norflurazon [4-chloro-5-(methylamino)-2-(alpha, alpha, alpha-trifluoro-*m*-tolyl)-3(2*H*)-pyridazinone] and its desmethyl metabolite [4-chloro-5-amino-2-(alpha, alpha, alpha-trifluoro-*m*-tolyl)-3(2*H*)-pyridazinone] in citrus molasses at 1.0 part per million (ppm) and dried citrus pulp at 0.4 ppm when present therein as a result of the application of the pesticide to the growing crop.

[FR Doc. 82-4116 Filed 2-16-82; 8:45 am]
BILLING CODE 6560-32-M

DEPARTMENT OF JUSTICE
Drug Enforcement Administration
21 CFR Part 1308

Schedules of Controlled Substances
Excepted Stimulant and Depressant
Compounds

AGENCY: Drug Enforcement Administration, Justice.

ACTION: Notice of proposed rulemaking.

SUMMARY: This proposed rule lists the products which have been granted excepted status under the Controlled Substances Act since the last notice was published on March 31, 1977 (42 FR 17301). This listing will be used to update the Table of Excepted Prescription Drugs to Part 1308. Further, all excepted products which the manufacturers have discontinued marketing will be removed from this table.

DATE: Comments must be submitted on or before March 19, 1982.

ADDRESS: Comment and objections should be submitted in quintuplicate to the Administrator, Drug Enforcement Administration, 1405 I Street, N.W., Washington, D.C. 20537, Attention: DEA Federal Register Representative.

FOR FURTHER INFORMATION CONTACT: Howard McClain, Jr., Chief, Regulatory Control Division, Drug Enforcement Administration, Washington, D.C. 20537, Telephone: (202) 633-1366.

SUPPLEMENTARY INFORMATION: Section 202(d) of the Comprehensive Drug Abuse Prevention and Control Act of 1970 (21 U.S.C. 812(d)) authorizes the Attorney General to except preparations containing stimulant or depressant controlled substances from specific provisions of the Act if certain criteria are met. An exception may be granted if the stimulant or depressant controlled substance is combined with one or more active medicinal ingredients which have no stimulant or depressant effect, and whose presence vitiates the potential for abuse of the stimulant or depressant controlled substance.

21 CFR Part 1308, Table of Excepted Prescription Drugs, lists those products which have been granted excepted status as of March 31, 1977, as published at 42 FR 17300. Since that time a number of applications for exceptions have been received and reviewed by the Drug Enforcement Administration. This notice lists those products which have been granted excepted status since March 31, 1977, pursuant to 21 CFR 1308.31.

The Table of Excepted Prescription Drugs in 21 CFR Part 1308 has a column heading entitled *status* which refers to the marketing status of the product. A *DISC* under the status column means that the manufacturer has discontinued marketing the product while a blank space indicates that the product is marketed as of the date of publication of

the table. To further update the Table of Excepted Prescription Drugs, all excepted products which are no longer marketed will be removed from the table and the *status* column will no longer be used. It should be noted that the exceptions for these products have not been revoked.

PART 1308—SCHEDULES OF
CONTROLLED SUBSTANCES
[AMENDED]

Therefore, under the authority vested in the Attorney General by section 202(d) of the Act (21 U.S.C. 812(d)), and delegated to the Administrator of the Drug Enforcement Administration by regulations of the Department of Justice (28 CFR Part 0.100), the Acting Administrator hereby proposes to amend 21 CFR Part 1308, Table of Excepted Prescription Drugs* as follows by:

1. Removing from the table all products which are no longer marketed and listed as *DISC* under the *status* column, and
2. Adding in the appropriate place, the following list of products which have been granted exceptions since March 31, 1977:

* *Editorial note.*—Table printed in a separate volume of the Code of Federal Regulations entitled *Part 1300 to End (Part 1308 Table.)*

TABLE OF EXCEPTED PRESCRIPTION DRUGS

Trade name or other designation	Form of product	Product composition	Manufacturer or supplier name	NDC code
ACETYSAL 10 W PHENOBARBITAL	TB	PHENOBARBITAL, 15.0000MG ASPIRIN, 650.0000MG	PARK PHARMACAL INC.	
ALISED REVISED	TB	PHENOBARBITAL, 16.2000MG ATROPINE SULFATE, 0.1300MG	ELDER P B COMPANY	00163-0120
ALLERGY FORMULA	TB	PHENOBARBITAL, 16.2000MG EPHEDRINE SULFATE, 24.3000MG BELLADONNA P.E., 5.0000MG CHLORPHENIRAMINE MALEATE, 4.0000MG	DELAUVA J W S INC.	
AMOBELL IMPROVED	CA	AMOBARBITAL, 15.0000MG BELLADONNA EXTRACT, 10.0000MG	BOCK PHARMACAL CO.	00563-0159
ANISOTROPINE METHYLBROMIDE W PB	TB	PHENOBARBITAL, 15.0000MG ANISOTROPINE METHYLBROMIDE, 50.0000MG	BOLAR PHARM CO.	00725-0109
ANTI SPAS	TB	PHENOBARBITAL, 16.2000MG HYOSCYAMINE SULFATE, 0.1037MG ATROPINE SULFATE, 0.0194MG HYOSCINE HBR, 0.0065MG	BORNEMAN & SONS	
ANTI-SPASMODIC	TB	PHENOBARBITAL, 16.2000MG HYOSCINE HBR, 0.0065MG ATROPINE SULFATE, 0.0194MG HYOSCYAMINE SULFATE, 0.1037MG	THREE P PRODUCTS	46198-0245
ANTI-SPASMODIC ELIXIR	EL	PHENOBARBITAL, 16.2000MG/5ML HYOSCYAMINE SULFATE, 0.1037MG/5ML ATROPINE SULFATE, 0.0194MG/5ML HYOSCINE HBR, 0.0065MG/5ML ALCOHOL, 1.1500ML/5ML	STAYNER CORPORATION	00123-0670
ANTISPASMODIC	TB	PHENOBARBITAL, 16.2000MG HYOSCYAMINE SULFATE, 0.1037MG ATROPINE SULFATE, 0.0194MG HYOSCINE HBR, 0.0065MG	CHROMALLOY PHARM INC.	00413-0103
ANTISPASMODIC	TB	PHENOBARBITAL, 16.2000MG HYOSCYAMINE SULFATE, 0.1037MG ATROPINE SULFATE, 0.0194MG HYOSCINE HBR, 0.0065MG	GEN-KING PRODUCTS	03547-0777

TABLE OF EXCEPTED PRESCRIPTION DRUGS—Continued

Trade name or other designation	Form of product	Product composition	Manufacturer or supplier name	NDC code
ANTISPASMODIC	EL	PHENOBARBITAL, 16.2000MG/5ML HYOSCYAMINE SULFATE, 0.1037MG/5ML ATROPINE SULFATE, 0.0194MG/5ML HYOSCINE HBR, 0.0065MG/5ML ALCOHOL, 1.1500ML/5ML	THREE P PRODUCTS	46198-0301
ANTISPASMODIC COMPOUND WHITE	TB	PHENOBARBITAL, 16.2000MG ATROPINE SULFATE, 0.0194MG SCOPOLAMINE HBR, 0.0065MG HYOSCYAMINE SULFATE, 0.1037MG	STAYNER CORPORATION	00123-0149
ANTISPASMODIC GREEN	TB	PHENOBARBITAL, 16.2000MG HYOSCYAMINE SULFATE, 0.1037MG ATROPINE SULFATE, 0.0194MG SCOPOLAMINE HBR, 0.0065MG	DRUMMER LABS	45124-0879
ANTISPASMODIC GRN-WHITE	CA	PHENOBARBITAL, 16.2000MG HYOSCYAMINE SULFATE, 0.1037MG ATROPINE SULFATE, 0.0194MG SCOPOLAMINE HBR, 0.0065MG	DRUMMER LABS	45124-0802
ANTROCOCOL	CA	PHENOBARBITAL, 16.0000MG ATROPINE SULFATE, 0.1950MG	POYTHRESS & CO INC	00095-0041
ANTROCOCOL	TB	PHENOBARBITAL, 16.0000MG ATROPINE SULFATE, 0.1950MG	POYTHRESS & CO INC	00095-0040
ANTROCOCOL ELIXIR	EL	PHENOBARBITAL, 3.0000MG ATROPINE SULFATE, 0.0390MG	POYTHRESS & CO INC	00095-0042
APC NO.4 W PHENOBARBITAL	TB	PHENOBARBITAL, 16.2000MG ASPIRIN, 226.8000MG PHENACETIN, 162.0000MG CAFFEINE, 16.2000MG	WOLINS PHARM CORP	00928-1026
APC WA PHENOBARBITAL WHITE	TB	PHENOBARBITAL, 15.0000MG ASPIRIN, 210.0000MG PHENACETIN, 150.0000MG CAFFEINE, 30.0000MG	RUGBY LABORATORIES	00536-3266
APC W PHENOBARBITAL YELLOW	TB	PHENOBARBITAL, 15.0000MG ASPIRIN, 227.0000MG PHENACETIN, 162.0000MG CAFFEINE, 32.5000MG	RUGBY LABORATORIES	00536-3275
ASMACOL	TB	BUTABARBITAL, 15.0000MG AMINOPHYLLINE, 180.0000MG PHENYLPROPANOLAMINE HCL, 25.0000MG	VALE CHEMICAL	00377-0027
ASPIRIN W PHENOBARBITAL	TB	PHENOBARBITAL, 15.0000MG ASPIRIN, 325.0000MG	RUGBY LABORATORIES	00536-3326
ASPIRIN W PHENOBARBITAL	TB	PHENOBARBITAL, 16.2000MG ASPIRIN, 324.0000MG	WOLINS PHARM CORP	00928-1035
ATROPINE W PHENOBARBITAL	TB	PHENOBARBITAL, 16.2000MG ATROPINE SULFATE, 0.1296MG	DELAVAU J W S INC	
ATROSED	TB	PHENOBARBITAL, 16.2000MG ATROPINE SULFATE, 0.0195MG HYOSCINE HBR, 0.0065MG HYOSCYAMINE SULFATE, 0.1040MG	FREEMPORT DRUG CO	10433-0852
AXOTAL	TB	BUTALBITAL, 50.0000MG ACETAMINOPHEN, 325.0000MG CAFFEINE, 40.0000MG	ADRIA LABORATORIES	00013-1211
AZLYTAL	TB	PHENOBARBITAL, 32.4000MG HYOSCYAMINE SULFATE, 0.2074MG ATROPINE SULFATE, 0.0388MG HYOSCINE HBR, 0.0130MG	U S ETHICALS INC	00313-0281
BARBELOID (REVISED)	TB	PHENOBARBITAL, 16.2000MG HYOSCINE HBR, 0.0065MG ATROPINE SULFATE, 0.0194MG HYOSCYAMINE SULFATE, 0.1037MG	VALE CHEMICAL CO	00377-0365
BARBELOID YELLOW	TB	PHENOBARBITAL, 16.2000MG HYOSCYAMINE SULFATE, 0.1037MG ATROPINE SULFATE, 0.0194MG SCOPOLAMINE HBR, 0.0065MG	VALE CHEMICAL CO	00377-0498
BARBIDONNA	EL	PHENOBARBITAL, 16.0000MG/5ML HYOSCYAMINE SULFATE, 0.1286MG/5ML ATROPINE SULFATE, 0.0250MG/5ML SCOPOLAMINE HBR, 0.0074MG/5ML	WALLACE LABORATORIES	00037-0305
BARBIDONNA	TB	PHENOBARBITAL, 16.0000MG HYOSCYAMINE SULFATE, 0.1286MG ATROPINE SULFATE, 0.0250MG SCOPOLAMINE HBR, 0.0074MG	WALLACE LABORATORIES	00037-0301
BARBIDONNA NO. 2	TB	PHENOBARBITAL, 32.0000MG HYOSCYAMINE SULFATE, 0.1286MG ATROPINE SULFATE, 0.0250MG SCOPOLAMINE HBR, 0.0074MG	WALLACE LABORATORIES	00037-0311
BELLADONNA ALKALOIDS W PHENOBARBITAL	EL	PHENOBARBITAL, 16.2000MG/5ML HYOSCYAMINE SULFATE, 0.1037MG/5ML ATROPINE SULFATE, 0.0194MG/5ML SCOPOLAMINE HBR, 0.0065MG/5ML ALCOHOL, 1.1500ML/5ML	G AND W LABS	
BELLADONNA ALKALOIDS W PHENOBARBITAL	EL	PHENOBARBITAL, 16.2000MG/5ML HYOSCYAMINE SULFATE, 0.1037MG/5ML ATROPINE SULFATE, 0.0194MG/5ML HYOSCINE HBR, 0.0065MG/5ML ALCOHOL, 1.1500ML/5ML	KAISER FOUND. HOSP	00179-0045
BELLADONNA EXT. & PHENOBARBITAL	TB	PHENOBARBITAL, 16.2000MG BELLADONNA EXTRACT, 10.8000MG	DRUMMER LABS	45124-0846
BELLADONNA W PHENOBARBITAL	TB	PHENOBARBITAL, 15.0000MG BELLADONNA LEAF, 15.0000MG	RUGBY LABORATORIES	00536-3360
BELLADONNA WITH BUTABARBITAL	TB	BUTABARBITAL SODIUM, 15.0000MG BELLADONNA LEAF P.E., 15.0000MG	RUGBY LABORATORIES	00536-3409

TABLE OF EXCEPTED PRESCRIPTION DRUGS—Continued

Trade name or other designation	Form of product	Product composition	Manufacturer or supplier name	NDC code
BELLADONNA WITH PHENOBARBITAL	TB	PHENOBARBITAL, 16.2000MG BELLADONNA P.E., 10.8000MG	DELAU J W S INC.	10311-0033
BELLASTAL	LQ	PHENOBARBITAL, 16.2000MG/5ML HYOSCYAMINE SULFATE, 0.1037MG/5ML ATROPINE SULFATE, 0.0194MG/5ML HYOSCINE HBR, 0.0085MG/5ML ALCOHOL, 1.1500ML/5ML	U S ETHICALS INC.	00313-0087
BENTOMINE W PHENOBARBITAL	CA	PHENOBARBITAL, 16.0000MG DICYCLOMINE HCL, 10.0000MG	RUGBY LABORATORIES	00536-3368
BILCHOLANS	CA	PHENOBARBITAL, 16.2000MG ATROPINE SULFATE, 0.2592MG OX BILE P.E., 24.3000MG	QUAKER CITY PHARM CO	10885-4102
BLADDER MIXTURE PLUS PHENOBARBITAL	LQ	DEHYDROCHOLIC ACID, 64.8000MG PHENOBARBITAL, 14.6120MG/5ML POTASSIUM CITRATE, 913.2400MG/5ML TINCTURE HYOSCYAMUS, 0.9130ML/5ML ALCOHOL, 1.1600ML/5ML	IOWA UNIVERSITY	11326-1624
BRONCHOLATE	CA	PHENOBARBITAL, 8.0000MG EPHEDRINE SULFATE, 25.0000MG THEOPHYLLINE ANHYDROUS, 125.0000MG GUAIFENESIN, 100.0000MG	BOCK PHARMACAL CO	00563-0277
BUDONNA ROSE	TB	BUTABARBITAL SODIUM, 15.0000MG HYOSCYAMINE SULFATE, 0.1380MG HYOSCINE HBR, 0.0270MG ATROPINE SULFATE, 0.0670MG	CALDWELL & BLOOR CO	00361-2332
BUREN (IMPROVED)	TB	BUTABARBITAL, 15.0000MG PHENAZOPYRIDINE HCL, 150.0000MG 1-HYOSCYAMINE SULFATE, 0.1250MG	ASCHER AND COMPANY	00225-0345
BUTAGESIC	TB	BUTABARBITAL SODIUM, 10.0000MG SALICYLAMIDE, 200.0000MG ACETAMINOPHEN, 200.0000MG	CHANDLER PHARMACAL	00434-0044
CALDONNA GREEN	TB	BUTABARBITAL SODIUM, 16.0000MG HYOSCYAMINE HBR, 0.1280MG HYOSCINE HBR, 0.0070MG ATROPINE SULFATE, 0.0240MG	CALDWELL & BLOOR CO	00361-2398
CANTIL W PHENOBARBITAL	TB	PHENOBARBITAL, 16.0000MG MEPENZOLATE BROMIDE, 25.0000MG	MERRELL-NATIONAL LAB	00068-0034
CHLORDIAZEPOXIDE W CLIDINIUM BROMIDE	CA	CHLORDIAZEPOXIDE HCL, 5.0000MG CLIDINIUM BROMIDE, 2.5000MG	CHELSEA LABORATORIES	46193-0948
CHOLOXITAL CHARTREUSE	TB	PHENOBARBITAL, 8.1000MG DEHYDROCHOLIC ACID, 16.2000MG OX BILE EXTRACT, 16.2000MG POLYSORBATE 80, 64.8000MG OLEIC ACID, 72.9000MG	CALDWELL & BLOOR CO	00361-2387
CLINDEX	CA	BELLADONNA P.E., 8.1000MG CHLORDIAZEPOXIDE HCL, 5.0000MG CLIDINIUM BROMIDE, 2.5000MG	RUGBY LABORATORIES	00536-3490
COASTALGESIC C.T. WHITE	TB	BUTABARBITAL SODIUM, 16.2000MG ACETAMINOPHEN, 324.0000MG CAFFEINE, 32.4000MG	BOWMAN PHARMACEUTIC	00252-3083
DAINITE	TB	PENTOBARBITAL SODIUM, 16.0000MG AMINOPHYLLINE, 200.0000MG EPHEDRINE HCL, 16.2000MG ALUMINUM HYDROXIDE GEL DRIED, 325.0000MG	WALLACE LABORATORIES	00037-1330
DAINITE-KI	TB	BENZOCAINE, 16.2000MG PHENOBARBITAL, 16.2000MG AMINOPHYLLINE, 200.0000MG EPHEDRINE HCL, 16.2000MG POTASSIUM IODIDE, 325.0000MG ALUMINUM HYDROXIDE GEL DRIED, 160.0000MG BENZOCAINE, 160.0000MG	WALLACE LABORATORIES	00037-0340
DICYCLOMINE HCL W PB	TB	PHENOBARBITAL, 15.0000MG DICYCLOMINE HCL, 20.0000MG	CHELSEA LABORATORIES	46193-0926
DICYCLOMINE HCL W PB	CA	PHENOBARBITAL, 15.0000MG DICYCLOMINE, 10.0000MG	CHELSEA LABORATORIES	46193-0925
DICYCLOMINE HCL W PHENOBARBITAL	TB	PHENOBARBITAL, 20.0000MG DICYCLOMINE HCL, 15.0000MG	BOLAR PHARM CO	00725-1004
DICYCLOMINE HCL W PHENOBARBITAL	CA	PHENOBARBITAL, 15.0000MG DICYCLOMINE HCL, 10.0000MG	BOLAR PHARM CO	00725-0002
DICYCLOMINE HCL W PHENOBARBITAL	CA	PHENOBARBITAL, 15.0000MG DICYCLOMINE HCL, 10.0000MG	DRUMMER LABS	45124-0838
DICYCLOMINE HCL W PHENOBARBITAL	TB	PHENOBARBITAL, 15.0000MG DICYCLOMINE HCL, 20.0000MG	RUGBY LABORATORIES	00536-3378
DICYCLOMINE W PB	TB	PHENOBARBITAL, 15.0000MG DICYCLOMINE, 20.0000MG	THREE P PRODUCTS	46198-0219
DRUMMERGAL	TB	PHENOBARBITAL, 20.0000MG EROTAMINE TARTRATE, 0.3000MG HYOSCYAMINE (AS SULFATE), 0.1000MG	DRUMMER LABS	45124-0886
ERGO-PHEN	TB	PHENOBARBITAL, 20.0000MG ERGOTAMINE TARTRATE, 0.3000MG HYOSCYAMINE SULFATE, 0.1000MG	RUGBY LABORATORIES	
EZOL	CA	BUTALBITAL, 50.0000MG ACETAMINOPHEN, 360.0000MG CAFFEINE, 40.0000MG	STEWART-JACKSON	45985-0578
GLYCOPYRROLATE W PHENOBARBITAL	TB	PHENOBARBITAL, 16.2000MG GLYCOPYRROLATE, 2.0000MG	BOLAR PHARM CO	00725-0108
GLYCOPYRROLATE W PHENOBARBITAL	TB	PHENOBARBITAL, 16.2000MG GLYCOPYRROLATE, 1.0000MG	BOLAR PHARM CO	00725-0107
HEXABAMATE #1	TB	MEPROBAMATE, 200.0000MG TRIDIHEXYL CHLORIDE, 25.0000MG	RUGBY LABORATORIES	00536-3900
HEXABAMATE #2	TB	MEPROBAMATE, 400.0000MG TRIDIHEXYL, 25.0000MG	RUGBY LABORATORIES	00536-3901

TABLE OF EXCEPTED PRESCRIPTION DRUGS—Continued

Trade name or other designation	Form of product	Product composition	Manufacturer or supplier name	NDC code
HYOSITAL GREEN	EL	PHENOBARBITAL, 15.0000MG/4ML ATROPINE SULFATE, 0.0194MG/4ML HYOSCYAMINE SULFATE, 0.1037/4ML HYOSCINE HBR, 0.0065MG/4ML	CALDWELL & BLOOR CO	00361-3043
HYOSITAL PINK	TB	PHENOBARBITAL, 16.2000MG ATROPINE SULFATE, 0.0194MG HYOSCYAMINE SULFATE, 0.1037MG HYOSCINE HBR, 0.0065MG	CALDWELL & BLOOR CO	00361-2427
HYOSITAL WHITE	TB	PHENOBARBITAL, 16.2000MG ATROPINE SULFATE, 0.0194MG HYOSCYAMINE SULFATE, 0.1037MG HYOSCINE HBR, 0.0065MG	CALDWELL & BLOOR CO	00361-2131
HYOSOPHEN	TB	PHENOBARBITAL, 16.0000MG ATROPINE SULFATE, 0.0194MG HYOSCINE HBR, 0.0065MG HYOSCYAMINE SULFATE, 0.1037MG	RUGBY LABORATORIES	00536-3925
HYOSOPHEN TABLETS	TB	PHENOBARBITAL, 16.2000MG HYOSCYAMINE SULFATE, 0.1037MG ATROPINE SULFATE, 0.0194MG SCOPOLAMINE HBR, 0.0065MG	RUGBY LABORATORIES	00536-3920
HYTROPHEN	TB	PHENOBARBITAL, 16.2000MG BELLADONNA ALKALOIDS, 0.1046MG HYOSCYAMINE SULFATE, 0.1037MG ATROPINE SULFATE, 0.0194MG HYOSCINE HBR, 0.0065MG	MACESLIN & COMPANY	00358-0028
ISUPREL COMPOUND	EL	PHENOBARBITAL, 6.000MG/15ML ISOPROTERENOL HCL, 2.5000MG/15ML EPHEDRINE SULFATE, 12.0000MG/15ML THEOPHYLLINE, 45.0000MG/15ML POTASSIUM IODIDE, 150.0000MG/15ML ALCOHOL, 1.8000ML/15ML	BREON LABS	00057-0874
KINESED	TB	PHENOBARBITAL, 16.0000MG HYOSCYAMINE SULFATE, 0.1000MG ATROPINE SULFATE, 0.0200MG SCOPOLAMINE HBR, 0.0070MG	STUART PHARM (DEL)	00038-0220
LUFTODIL	TB	PHENOBARBITAL, 16.0000MG THEOPHYLLINE, 100.0000MG EPHEDRINE HCL, 24.0000MG GUAIFENESIN, 200.0000MG	WALLACE LABORATORIES	00037-0501
LUFYLLIN-EPG	TB	PHENOBARBITAL, 16.0000MG DYPHYLLINE, 100.0000MG GUAIFENESIN, 200.0000MG EPHEDRINE HCL, 16.0000MG	WALLACE LABORATORIES	00037-0561
LUFYLLIN-EPG	EL	PHENOBARBITAL, 16.0000MG/10ML DYPHYLLINE, 100.0000MG/10ML GUAIFENESIN, 200.0000MG/10ML EPHEDRINE HCL, 16.0000MG/10ML ALCOHOL, 0.5500ML/10ML	WALLACE LABORATORIES	00037-0565
MALATAL	TB	PHENOBARBITAL, 16.2000MG ATROPINE SULFATE, 0.0194MG HYOSCINE HBR, 0.0065MG HYOSCYAMINE SULFATE, 0.1037MG	MALLARD INC	00166-0748
MANNITOL HEXANITRATE & PHENOBARBITAL	TB	PHENOBARBITAL, 16.0000MG MANNITOL HEXANITRATE, 32.0000MG	DRUMMER LABS	45124-0849
MEDIGESIC PLUS	CA	BUTALBITAL, 50.0000MG ACETAMINOPHEN, 400.0000MG CAFFEINE, 30.0000MG	MEDICS PHARMACEUTICS	00184-0211
MEDIGESIC PLUS MODIFIED-FORMULA	CA	BUTALBITAL, 50.0000MG ACETAMINOPHEN, 325.0000MG CAFFEINE, 40.0000MG	MEDICS PHARMACEUTICS	00184-0212
MISALOID GREEN	TB	PHENOBARBITAL SODIUM, 2.6000MG BUTABARBITAL SODIUM, 2.6000MG PHENOBARBITAL, 2.6000MG ACETAMINOPHEN, 324.0000MG SALICYLAMIDE, 194.4000MG	JENKINS LABS INC	00397-2440
MUDRANE	TB	PHENOBARBITAL, 8.0000MG POTASSIUM IODIDE, 195.0000MG AMINOPHYLLINE, 130.0000MG EPHEDRINE HCL, 16.0000MG	POYTHRESS & CO INC	00095-0050
MUDRANE GG	TB	PHENOBARBITAL, 8.0000MG AMINOPHYLLINE, 130.0000MG EPHEDRINE HCL, 16.0000MG GUAIFENESIN, 100.0000MG	POYTHRESS & CO INC	00095-0051
NEOQUESS REVISED	TB	PHENOBARBITAL, 16.2000MG HYOSCYAMINE SULFATE, 0.1037MG ATROPINE SULFATE, 0.0194MG HYOSCINE HBR, 0.0065MG	O'NEAL JONES FELDMAN	00456-0313
OMNIBEL	LQ	PHENOBARBITAL, 16.2000MG/5ML HYOSCINE HBR, 0.0065MG/5ML ATROPINE SULFATE, 0.0194MG/5ML HYOSCYAMINE SULFATE, 0.1037MG/5ML	DELTA DRUG (FLA)	00827-0069
OMNIBEL	TB	PHENOBARBITAL, 16.2000MG HYOSCYAMINE SULFATE, 0.1037MG HYOSCINE HBR, 0.0065MG ATROPINE SULFATE, 0.0194MG	DELTA DRUG (FLA)	00827-0068
ORGAPHEN	EL	PHENOBARBITAL, 13.0000MG/5ML ORGANIDIN, 30.0000MG/5ML ALCOHOL, 0.3500ML/5ML	WALLACE LABORATORIES	00037-5011
ORGAPHEN	TB	PHENOBARBITAL, 13.0000MG ORGANIDIN, 30.0000MG	WALLACE LABORATORIES	00037-5022
P & H NO 1	TB	PHENOBARBITAL, 16.0000MG HYOSCYAMINE HBR, 0.1296MG	HALSOM DRUG COMPANY	00729-0560

TABLE OF EXCEPTED PRESCRIPTION DRUGS—Continued

Trade name or other designation	Form of product	Product composition	Manufacturer or supplier name	NDC code
P & H No 2	TB	PENOBARBITAL, 32.0000MG HYOSCYAMINE HBR, 0.2592MG	HALSOM DRUG COMPANY	00729-0561
PACAPS	CA	BUTALBITAL, 30.0000MG CAFFEINE, 40.0000MG ASPIRIN, 200.0000MG ACETAMINOPHEN, 140.0000MG	LASALLE LABORATORIES	48534-0804
PB PHE-BELL	TB	PHENOBARBITAL, 16.2000MG BELLADONNA P.E., 10.8000MG	LANPAR COMPANY	
PHARMASED LIQUID	LQ	PHENOBARBITAL, 16.2000MG/5ML HYOSCYAMINE SULFATE, 0.1037MG/5ML ATROPINE SULFATE, 0.0194MG/5ML HYOSCINE HBR, 0.0065MG-5ML ALCOHOL, 1.1500ML/5ML	PHARMECON INC	00783-0502
PHENO-DONNA NO. 1	TB	PHENOBARBITAL, 15.0000MG BELLADONNA EXTRACT, 10.8000MG	ION LABORATORIES	11808-0333
PHENO-DONNA NO. 2	TB	PHENOBARBITAL SODIUM, 16.2000MG BELLADONNA EXTRACT, 10.0000MG	ION LABORATORIES	11808-0033
PHENOBARBITAL & ATROPINE PINK	TB	PHENOBARBITAL, 16.2000MG ATROPINE, 0.2160MG	CALDWELL & BLOOR CO	00361-2168
PHENOBARBITAL & HYOSCYAMINE SULFATE	TB	PHENOBARBITAL, 16.2000MG HYOSCYAMINE SULFATE, 0.1296MG	MEDCO SUPPLY CO	00764-2057
PHRENILIN NEW FORMULATION	TB	BUTALBITAL, 50.0000MG ACETAMINOPHEN 325.0000MG	CARNRICK LABS	00086-0050
PROPANTHELINE BROMIDE W PB	TB	PHENOBARBITAL, 15.0000MG PROPANTHELINE BROMIDE, 15.0000MG	THREE P PRODUCTS	46198-0226
PULSAPHEN GRAY	TB	PHENOBARBITAL, 15.0000MG PASSIFLORA EXTRACT, 1.0000MG HYOSCYAMUS EXTRACT, 22.0000MG	WESLEY PHARMACAL CO	00917-0113
QUAKERDONAL	TB	PHENOBARBITAL 16.2000MG HYOSCYAMINE SULFATE, 0.1080MG HYOSCINE HBR, 0.0070MG HOMATROPINE METHYLBROMIDE, 0.5670MG	QUAKER CITY PHARM CO	10885-5262
RELAXADON	TB	PHENOBARBITAL, 16.2000MG BELLADONNA ALKALOIDS, 0.1296MG	GENEVA GENERICS	00781-1105
RESPIROL MODIFIED	TB	PHENOBARBITAL, 8.0000MG THEOPHYLLINE, 130.0000MG EPHEDRINE HCL, 24.0000MG	MALLARD INC	00166-0760
RU-LOR	TB	BUTALBITAL, 32.4000MG ASPIRIN, 550.8000MG SALICYLSALICYLIC ACID, 97.2000MG CAFFEINE, 43.2000MG	BOOTS PHARMACEUTICAL	00524-0049
SECOBARBITAL & P.E.T.N.	XC	SECOBARBITAL, 50.0000MG PENTAERYTHRITOL TETRANITRATE, 30.0000MG	BARROWS PHARMACAL	
SEDACORD	LQ	PHENOBARBITAL, 16.2000MG/5ML HYOSCYAMINE SULFATE, 0.1037MG/5ML ATROPINE SULFATE, 0.0194MG/5ML HYOSCINE HBR 0.0065MG/5ML ALCOHOL, 1.1500ML/5ML	AREND MILLER PHARM	00567-1386
SEDACORD TD	CA	PHENOBARBITAL, 50.0000MG ATROPINE SULFATE, 0.0600MG HYOSCYAMINE SULFATE, 0.3000MG HYOSCINE HBR, 0.0200MG	AREND MILLER PHARM	00567-1384
SEDAPAP-10 WHITE	TB	BUTALBITAL, 50.0000MG ACETAMINOPHEN, 648.0000MG	MAYRAND PHARM INC	00259-1278
SEDS	TB	PHENOBARBITAL, 16.2000MG HYOSCYAMINE SULFATE, 0.1037MG SCOPOLAMINE HBR, 0.0065MG ATROPINE SULFATE, 0.0194MG	PASADENA RESEARCH	00418-4072
SPASAIID	EL	PHENOBARBITAL, 16.2000MG/5ML HYOSCYAMINE SULFATE, 0.1037MG/5ML ATROPINE SULFATE, 0.0194MG/5ML HYOSCINE HBR, 0.0065MG/5ML ALCOHOL, 1.1500ML/5ML	CENTURY PHARM INC	00436-0504
SPASMATOL	TB	PHENOBARBITAL, 16.2000MG HYOSCYAMINE SULFATE, 0.1037MG HYOSCINE HBR, 0.0065MG ATROPINE SULFATE, 0.0194MG	LASALLE LABORATORIES	48534-0108
SPECIAL FORMULA #7025	TB	PHENOBARBITAL, 16.2000MG THEOBROMINE, 324.0000MG	FERNDALE LABS	00496-0391
SPECIAL FORMULA #7022	TB	PHENOBARBITAL, 8.1000MG MAGNESIUM TRISILICATE, 486.0000MG ATROPINE SULFATE, 0.2160MG	FERNDALE LABS	00496-0376
SPECIAL FORMULA 7012	TB	PHENOBARBITAL, 16.2000MG BELLADONNA EXTRACT, 16.2000MG PSEUDOEPHEDRINE HCL, 25.0000MG PHENYLPROPANOLAMINE HCL, 25.0000MG	FERNDALE LABS	00496-0370
STOMAL	CA	PHENOBARBITAL, 16.2000MG HYOSCYAMINE SULFATE, 0.1037MG ATROPINE SULFATE, 0.0194MG HYOSCINE HBR, 0.0065MG	FOY LABS INC	00494-0710
TEGA-BARB NO. 2	TB	PHENOBARBITAL, 16.2000MG ASPIRIN, 648.0000MG	ORTEGA PHARM CO	00191-0134
THEOCORD	TB	PHENOBARBITAL, 8.0000MG THEOPHYLLINE ANHYDROUS, 130.0000MG EPHEDRINE HCL, 24.0000MG	PROFESSIONAL SERVICE	49335-1203
THEODRINE ANTI-ASTHMATIC	TB	PHENOBARBITAL, 8.0000MG THEOPHYLLINE, 130.0000MG EPHEDRINE HCL, 24.0000MG	RUGBY LABORATORIES	00536-4648
THEOPHED PINK	TB	PHENOBARBITAL, 8.1000MG THEOPHYLLINE, 129.6000MG EPHEDRINE SULFATE, 24.3000MG	CALDWELL & BLOOR CO	00361-2369

TABLE OF EXCEPTED PRESCRIPTION DRUGS—Continued

Trade name or other designation	Form of product	Product composition	Manufacturer or supplier name	NDC code
THEOPHYLLINE EPHEDRINE HCL & PB	TB	PHENOBARBITAL, 8.1000MG EPHEDRINE HCL, 24.3000MG THEOPHYLLINE, 129.6000MG	CHROMALLOY PHARM INC.	00413-0531
TRI-HEXABAMATE	TB	MEPROBAMATE, 200.0000MG TRIDIHETHYL CHLORIDE, 25.0000MG	SCHEIN HENRY INC	00364-0459
TRI-HEXABAMATE	TB	MEPROBAMATE, 400.0000MG TRIDIHETHYL CHLORIDE, 25.0000MG	SCHEIN HENRY INC	00364-0460
WESCOPHEN-S PURPLE	TB	PHENOBARBITAL, 30.0000MG HYOSCYAMUS EXTRACT, 46.0000MG VALERIAN POWDER, 30.0000MG PASSIFLORA EXTRACT, 30.0000MG	WESLEY PHARMACAL CO.	00917-0109

Interested persons are invited to submit comments or objections in writing with regard to this proposal. All correspondence regarding this matter should be submitted in quintuplicate to the Administrator, Drug Enforcement Administration, 1405 I Street NW., Washington, D.C. 20537, Attention: DEA Federal Register Representative.

After consideration of any comments or objections to this proposal, the Acting Administrator shall issue his final order and publish it in the *Federal Register*.

These matters have been informally discussed with the Office of Management and Budget. It has been determined that they are minor internal management matters not requiring formal OMB review.

The Acting Administrator hereby certifies that these matters will have no significant negative impact upon small businesses or other entities within the meaning and intent of the Regulatory Flexibility Act, 5 U.S.C. 601 *et seq.* The addition of preparations to the list of excepted prescription drugs has the effect of exempting them from certain sections of the Controlled Substances Act of 1970 and regulations.

Dated February 3, 1982.

Francis M. Mullen, Jr.,
Acting Administrator.

[FR Doc. 82-3762 Filed 2-16-82; 8:45 am]

BILLING CODE 4410-09-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of Assistant Secretary for Housing—Federal Housing Commissioner

24 CFR Part 200

[Docket No. R-82-962]

Method of Computing Interest on Defaulted Property Improvement Loans

AGENCY: Office of Assistant Secretary for Housing—Federal Housing Commissioner, HUD.

ACTION: Proposed rule.

SUMMARY: The Department is proposing changes to its regulations contained in Part 200 as they relate to the recovery of defaulted property improvement loans. This amendment would require interest on all claims held by the Federal Housing Commissioner be calculated by applying installment payments first to the interest and then to the principal (the "U.S. Rule"). Under present regulations, interest on defaulted property improvement loans is excluded from applicability of the "U.S. Rule."

DATE: Comments must be received on or before April 19, 1982.

ADDRESS: Interested persons may participate in this proposed rulemaking by submitting such written data, suggestions, or arguments as they may

desire. Written comments should refer to the docket number and date and should be submitted to the Rules Docket Clerk, Office of General Counsel, Room 5218, Department of Housing and Urban Development, 451 Seventh Street, SW., Washington, D.C. 20410. Each person submitting a comment should include his/her name and address, refer to the docket number indicated in the heading, and give reasons for any recommendations. Copies of all written comments received will be available for examination and copy by interested persons in the Office of the Rules Docket Clerk, at the address listed above.

FOR FURTHER INFORMATION CONTACT: John L. Brady, Director, Office of Title I Insured Loans, Department of Housing and Urban Development, Room 9178, 451 Seventh Street, SW., Washington, D.C. 20410, Telephone (202) 755-6680 (this is not a toll-free number).

SUPPLEMENTARY INFORMATION: Regulations issued jointly by the General Accounting Office and the Department of Justice pursuant to the Federal Claims Collection Act of 1966, prescribe the so-called "U.S. Rule" for the calculation of interest on loans past due (4 CFR 102.11). The Department's regulations currently make these standards applicable to all administrative claim collection activity of the Federal Housing Commissioner

except for defaulted property improvement loans under Title I of the National Housing Act which are assigned to the Commissioner.

Under the "U.S. Rule", installment payments are applied first to the accrued interest and then to principal. 24 CFR 200.905 provides a different method for calculating interest on defaulted Title I property improvement loans assigned to the Commissioner where collection is made under a payment plan providing for regular installment payments. The regulations require that "in such instances, amounts received shall be applied first to satisfy the principal of the debt. Subsequent payments shall be applied to the interest obligation, calculated on the basis of declining principal balances without charging interest on interest balances."

Property improvement loans were exempted from the "U.S. Rule" because of the manual accounting system in use and the volume of loans and payments. The Department expects, however, that in early 1982, its loan processing system will be automated. Implementation of this data processing system will eliminate the sole justification for the present exception from the preferred "U.S. Rule." Accordingly, the Department proposes to delete 24 CFR 200.905, and to amend § 200.900 to delete the exception from the general rule stated there.

A Finding of No Significant Impact with respect to the environment has been made in accordance with HUD regulations in 24 CFR Part 50 which implement Section 102(2)(C) of the National Environmental Policy Act of 1969. The Finding of No Significant Impact is available for public inspection during regular business hours in the Office of the Rules Docket Clerk at the above address.

This rule would not constitute a "major rule" as that term is defined in Section 1(b) of Executive Order 12291 on Federal regulations issued on February 17, 1981. Analysis of the rule indicates that it does not: (1) Have an annual effect on the economy of \$100 million or more; (2) cause a major increase in costs or prices for consumers, individual industries, Federal, State or local government agencies, or geographic regions; or (3) have a significant adverse effect on competition, employment, investment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

Pursuant to Section 605(b) of the Regulatory Flexibility Act, the undersigned hereby certifies that this rule would not have a significant economic impact on a substantial number of small entities.

The Catalog of Federal Domestic Assistance program numbers and titles are: 14.110, Mobile Home Loan Insurance—Financing Purchase of Mobile Homes as Principal Residences of Borrowers and 14.142, Property Improvement Insurance for Improving All Existing Structures and Building of New Non-Residential Structures.

This proposed rule was listed in the Department's Semi-annual Agenda of Regulations published on August 17, 1981 (46 FR 41708) as item H-43-81.

PART 200—INTRODUCTION

Accordingly, HUD proposes to amend 24 CFR Part 200, Subpart R, by revising § 200.900 and reserving § 200.95 as follows:

Subpart R—Claims Collection Standards

§ 200.900 General Collection Standards.

The general standards and procedures governing the collection, compromise, termination, and referral to the Department of Justice of claims for money and property are prescribed in the regulations issued jointly by the General Accounting Office and the Department of Justice pursuant to the Federal Claims Collection Act of 1966 (4 CFR Parts 101 et seq.). These standards

are applicable to the administrative claim collection activities of the Commissioner. (Also see 24 CFR Part 17, Subpart B, for Department collection regulations.)

§ 200.905 [Reserved.]

(Sec. 7(d) Department of Housing and Urban Development Act (42 U.S.C. 3535(d)))

Issued at Washington, D.C., January 18, 1982.

Philip D. Winn,

Assistant Secretary for Housing—Federal Housing Commissioner.

[FR Doc. 82-4298 Filed 2-16-82; 8:45 am]

BILLING CODE 4210-01-M

DEPARTMENT OF THE TREASURY

Internal Revenue Service

26 CFR Parts 1 and 31

[EE-178-78]

Employers' Qualified Educational Assistance Programs; Public Hearing on Proposed Regulations

AGENCY: Internal Revenue Service, Treasury.

ACTION: Notice of public hearing on proposed regulations.

SUMMARY: This document provides a notice of a public hearing on proposed regulations relating to employers' qualified educational assistance programs.

DATES: The public hearing will be held on March 24, 1982, beginning at 10:00 a.m. Outlines of oral comments must be delivered or mailed by March 10, 1982.

ADDRESS: The public hearing will be held in the I.R.S. Auditorium, Seventh Floor, 7400 Corridor, Internal Revenue Building, 1111 Constitution Avenue, NW., Washington, D.C. The outlines should be submitted to the Commissioner of Internal Revenue, Attn: CC:LR:T (EE-178-78), Washington, D.C. 20224.

FOR FURTHER INFORMATION CONTACT: Charles Hayden of the Legislation and Regulations Division, Office of Chief Counsel, Internal Revenue Service, 1111 Constitution Avenue, NW., Washington, D.C. 20224, 202-566-3935, not a toll-free call.

SUPPLEMENTARY INFORMATION: The subject of the public hearing is proposed regulations under sections 127, 3121(a)(18), 3306(b)(13) and 3401(a)(19) of the Internal Revenue Code of 1954. The proposed regulations appeared in the Federal Register for Monday, November 23, 1981 (46 FR 57325).

The rules of § 601.601(a)(3) of the "Statement of Procedural Rules" (26

CFR Part 601) shall apply with respect of the public hearing. Persons who have submitted written comments within the time prescribed in the proposed regulations and also desire to present oral comments at the hearing on the proposed regulations should submit an outline of the comments to be presented at the hearing and the time they wish to devote to each subject by March 10, 1982. Each speaker will be limited to 10 minutes for an oral presentation exclusive of time consumed by questions from the panel for the government and answers to these questions.

Because of controlled access restrictions, attendees cannot be admitted beyond the lobby of the Internal Revenue Building until 9:45 a.m.

An agenda showing the scheduling of the speakers will be made after outlines are received from the speakers. Copies of the agenda will be available free of charge at the hearing.

This document does not meet the criteria for significant regulations set forth in paragraph 8 of the Treasury Directive for improving government regulations appearing in the Federal Register for Wednesday, November 8, 1978.

By direction of the Commissioner of Internal Revenue.

Jonathan P. Marget,

Assistant Director, Employee Plans and Exempt Organizations Division.

[FR Doc. 82-4212 Filed 2-16-82; 8:45 am]

BILLING CODE 4830-01-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 180

[PH-FRL-2051-7; PP 9F2177/P213]

Norflurazon; Proposed Tolerances

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: This notice proposes that tolerances be established for the combined residues of the herbicide norflurazon in or on certain raw agricultural commodities. This proposal to establish the maximum permissible level for residues of norflurazon in or on the raw agricultural commodities was requested by Sandoz, Inc.

DATE: Written comments must be received on or before March 19, 1982.

ADDRESS: Written comments to: Richard F. Mountfort, Product Manager (PM) 23, Registration Division (TS-767C), Environmental Protection Agency, 401 M St., SW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT:

Richard F. Mountfort (703-557-1830).

SUPPLEMENTARY INFORMATION: EPA

issued a notice that published in the *Federal Register* of April 23, 1979 (44 FR 23932) that Sandoz, Inc., 480 Camino del Rio South, San Diego, CA 92108, had submitted pesticide petition number 9F2177 to the EPA. The petition proposed that 40 CFR 180.356 be amended by establishing tolerance limitations for the combined residues of the herbicide norflurazon [4-chloro-5-(methylamino)-2-(alpha, alpha, alpha-trifluoro-*m*-tolyl)-3(2*H*)-pyridazinone] and its desmethyl metabolite [4-chloro-5-amino-2-(alpha, alpha, alpha-trifluoro-*m*-tolyl)-3(2*H*)-pyridazinone] in or on apples, almond meat, eggs, milk, pears, and meat (poultry) at 0.10 part per million (ppm); hops at 0.80 ppm, and almond hulls at 1.50 ppm. Sandoz, Inc. subsequently amended the petition to include meat, fat, and meat byproducts of cattle, goats, hogs, horses, sheep and fat and meat byproducts of poultry at 0.10 ppm and green hops at 1.0 ppm; to decrease the tolerance level for almond hulls to 1.0 ppm; and to delete eggs. No comments were received in response to this notice of filing.

The data submitted in the petition and other relevant material have been evaluated. The toxicology data considered in support of the proposed tolerances include: a rat acute oral LD₅₀ study with an LD₅₀ of 9,000±1,271 milligrams (mg)/kilogram (kg); a 90-day rat feeding study with a no-observed-effect level (NOEL) of 500 ppm; a 90-day dog feeding study with a NOEL of 500 ppm; a 6-month dog feeding study with a NOEL of 150 ppm; a rat teratology study negative at 400 mg/kg/day (highest dose); a three-generation rat reproduction study with a NOEL of 375 ppm; a one-generation mouse reproduction study with a NOEL of 340 ppm; an AMES test and a reverse mutagenesis test including metabolic activation both negative for mutagenic activity; a 2-year rat chronic feeding/ oncogenicity study with a NOEL of 375 ppm for chronic feeding and negative for oncogenic potential at 1,025 ppm (highest dose level); and a 2-year mouse chronic feeding/ oncogenicity study discussed below. Data considered desirable, but lacking, are a teratology study in a second species and multi-test mutagenicity studies.

Results of the 2-year mouse chronic feeding/ oncogenicity study show a statistically significant increase in liver neoplasms in the male high dose group (1,360 ppm). The Agency has carefully evaluated the supporting data for these tolerances, and based on the following

considerations, has determined that residues resulting from these tolerances will not result in a significant risk to humans.

Both rat and mouse chronic feeding/ oncogenicity studies utilized *in utero* exposed or *F₁* generation animals. This is considered a very stringent test method for evaluating oncogenicity. Statistically significant oncogenic results did not occur in the rat oncogenic study at any dose level tested with particular attention directed to evaluation of hepatocellular changes. There was no significant increase in carcinomas for any treatment group versus controls in the mouse test, or in the rat study.

The liver was demonstrated to be the target organ in both the rat and dog, as well as the mouse. The mouse, and particularly the male sex, is considered to be a very sensitive species to the development of proliferative and neoplastic liver lesions. However, statistically significant oncogenic effects did not occur in the mouse at comparable doses to those used in the rat study, but to a dose which was approximately four-fold greater (e.g. 50.75 mg/kg/day—rat; versus 204 mg/kg/day—mouse), than the highest dose tested in rats.

Statistically significant oncogenic effects occurred in high dose male mice surviving 18 months or longer, but particularly animals surviving to 24 months. These results may reflect geriatric effects rather than compound related responses at the high dose employed. The response was limited to effects on the liver, (e.g. hepatic proliferative changes).

The submitted mutagenicity studies showed no mutagenic activity.

The agency has further determined that many of the tolerances requested (e.g. almonds, apples, pears) will result in no detectable residues at the level of method sensitivity of the test.

Tolerances have previously been established for apricots, cherries, cottonseed, cranberries, filberts, peaches, plums (fresh prunes), nectarines, and walnuts at 0.1 ppm.

Based on a 6-month dog feeding study with a NOEL of 150 ppm and a safety factor of 1,000, the allowable daily intake (ADI) is 0.00375 mg/kg/day and the maximum permissible daily intake is 0.225 mg/day for a 60/kg human. Published tolerances utilize 1.01 percent of the ADI. The published tolerances and proposed additional tolerances utilize 38.58 percent of the ADI.

There are no regulatory actions pending against the chemical. The

metabolism of norflurazon in plants and animals is adequately understood, and an analytical method (gas chromatography using an electron capture detector) is available for enforcement purposes. A related document (FAP 9H5208/P76) proposing a regulation for norflurazon and its desmethyl metabolite in dried hops appears elsewhere in this issue of the *Federal Register*.

The pesticide is considered useful for the purpose for which the tolerances are sought, and it is concluded that the establishment of the tolerances will protect the public health. Therefore, it is proposed that the tolerances be established as set forth below.

Any person who has registered or submitted an application for registration of a pesticide, in accordance with the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) as amended, which contains any of the ingredients listed herein, may request, on or before March 19, 1982, that this proposed rulemaking be referred to an Advisory Committee in accordance with section 408(e) of the Federal Food, Drug, and Cosmetic Act.

Interested persons are invited to submit written comments on this proposed regulation. Comments must bear a notation indicating the document control number ("PP 9F2177/P211). All written comments filed in response to this petition will be available in the office of Richard F. Mountfort from 8:00 a.m. to 4:00 p.m., Monday through Friday, except legal holidays.

As required by Executive Order 12291, the EPA has determined that this proposed rule is not a "Major" rule and therefore does not require a Regulatory Impact Analysis. In addition, the Office of Management and Budget (OMB) has exempted this proposed regulation from the OMB review requirements of Executive Order 12291, pursuant to section 8(b) of that Order.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96-534, 94 Stat. 1164, 5 U.S.C. 601-612), the Administrator has determined that regulations establishing new tolerances or raising tolerance levels or establishing exemptions from tolerance requirements do not have significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the *Federal Register* of May 4, 1981 (46 FR 24950).

(Sec. 408(e), 68 Stat. 514 (21 U.S.C. 346(a)(3)))

Dated: February 4, 1982.

Douglas D. Camp, Jr.

Director, Registration Division, Office of Pesticide Programs.

PART 180—TOLERANCES AND EXEMPTIONS FROM TOLERANCES, FOR PESTICIDE CHEMICALS IN OR ON RAW AGRICULTURAL COMMODITIES

Therefore, it is proposed that 40 CFR 180.356 be revised to read as follows:

§ 180.356 Norflurazon; tolerances for residues.

Tolerances are established for combined residues of the herbicide norflurazon [4-chloro-5-(methylamino)-2-(alpha, alpha, alpha-trifluoro-*m*-tolyl)-3-(2*H*)-pyridazinone and its desmethyl metabolite 4-chloro-5-(amino)-2-alpha, alpha, alpha-trifluoro-*m*-tolyl-3(2*H*)-pyridazinone in or on the following raw agricultural commodities:

Commodities	Parts per million
Almonds, hulls	1.0
Almonds, meat	0.1
Apricots	0.1
Apples	0.1
Cattle, fat	0.1
Cattle, meat	0.1
Cattle, mbyp	0.1
Cherries	0.1
Cottonseed	0.1
Cranberries	0.1
Filberts	0.1
Goats, fat	0.1
Goats, meat	0.1
Goats, mbyp	0.1
Hogs, fat	0.1
Hogs, meat	0.1
Hogs, mbyp	0.1
Hops, green	1.0
Horses, fat	0.1
Horses, meat	0.1
Horses, mbyp	0.1
Milk	0.1
Nectarines	0.1
Peaches	0.1
Pears	0.1
Plums (fresh prunes)	0.1
Poultry, fat	0.1
Poultry, meat	0.1
Poultry, mbyp	0.1
Sheep, fat	0.1
Sheep, meat	0.1
Sheep, mbyp	0.1
Walnuts	0.1

[FR Doc. 82-4114 Filed 2-16-82; 8:45 am]

BILLING CODE 6530-32-M

40 CFR Part 180

[PH-FRL-1952-1; PP OE2395/P215]

Sulfuric Acid; Proposed Exemption From Tolerance

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: This notice proposes that an exemption from the requirement of a tolerance be established for residues of the potato vine desiccant sulfuric acid in

or on potatoes. This proposal, which eliminates the need to establish a maximum permissible level for residues of sulfuric acid in or on potatoes, was submitted by the Interregional Research Project No. 4 (IR-4).

DATE: Comments must be received on or before March 19, 1982.

ADDRESS: Written comments to: Donald R. Stubbs, Emergency Response Section, Registration Division (TS-767C), Environmental Protection Agency, 401 M Street, SW., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Donald Stubbs (703-557-7123).

SUPPLEMENTARY INFORMATION: The Interregional Research Project No. 4 (IR-4), New Jersey Agricultural Experiment Station, PO Box 231, Rutgers University, New Brunswick, NJ 08903, has submitted pesticide petition number OE2395 to EPA on behalf of the IR-4 Technical Committee and the Agricultural Experiment Stations of Minnesota and North Dakota.

This petition requested that the Administrator, pursuant to section 408(e) of the Federal Food, Drug, and Cosmetic Act, propose the establishment of an exemption from the requirement of a tolerance for sulfuric acid when used as a potato vine desiccant in potato production.

The data submitted in the petition and all other relevant material have been evaluated. The pesticide is considered useful for the purpose for which the tolerance is sought. The use on potatoes is very similar to the established use on garlic and onions, which are also root crops.

Sulfuric acid is applied to potato vines as a desiccant to kill the vines and to permit the tubers to mature. The residue from the application of sulfuric acid will depend on the nature of the soil but mostly be sulfates. Since gypsum (calcium sulfate) can be a major soil constituent and since several sulfate salts (ammonium, calcium, potassium and sodium) are generally recognized as safe (GRAS), the potential increase in sulfate concentration is not of concern. No residues would be expected to occur in the tubers. However, even if residues were to occur, such residues would be generally recognized as safe (GRAS) under 21 CFR 184.1095. No problem of secondary sulfate residues in meat, milk, poultry or eggs is expected. Since no enforcement is anticipated, no analytical method is necessary. There are presently no actions pending against the continued registration of this chemical.

Based on the above information considered by the Agency, the exemption from the requirement of a tolerance established by amending 40

CFR 180.1019 would protect the public health. It is proposed, therefore, that the exemption be established as set forth below.

Any person who has registered or submitted an application for registration of a pesticide, under the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) as amended, which contains any of the ingredients listed herein, may request on or before March 19, 1982 that this rulemaking proposal be referred to an Advisory Committee in accordance with section 408(e) of the Federal Food, Drug, and Cosmetic Act.

Interested persons are invited to submit written comments on the proposed regulation. Comments must bear a notation indicating the document control number, "(PP OE2395/P215)." All written comments filed in response to this petition will be available for public inspection in the office of Donald Stubbs at the address given above from 8:00 a.m. to 4:00 p.m., Monday through Friday, except legal holidays.

The Office of Management and Budget has exempted this rule from the requirements of section 3 of Executive Order 12291.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96-534, 94 Stat. 1164, 5 U.S.C. 601-612), the Administrator has determined that regulations establishing new tolerances or raising tolerance levels or establishing exemptions from tolerance requirements do not have a significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the Federal Register of May 4, 1981 (46 FR 24950).

(Sec. 408(e), 68 Stat. 514 (21 U.S.C. 346a(e)))

Dated: February 3, 1982.

Douglas D. Camp, Jr.

Director, Registration Division, Office of Pesticide Programs.

PART 180—TOLERANCES AND EXEMPTIONS FOR TOLERANCES FOR PESTICIDE CHEMICALS IN OR ON RAW AGRICULTURAL COMMODITIES

Therefore, it is proposed that 40 CFR 180.1019 be revised by including the raw agricultural commodity potatoes to read as follows:

§ 180.1019 Sulfuric acid; exemption from the requirement for a tolerance for residues.

Sulfuric acid is exempted from the requirement of a tolerance for residues when used in accordance with good agricultural practice as a herbicide in the production of garlic and onions and

as a potato vine desiccant in the production of potatoes.

[FR Doc. 82-4113 Filed 2-16-82; 8:45 am]

BILLING CODE 6560-32-M

40 CFR Part 403

[WEN-FRL-2051-4]

National Pretreatment Program; Availability of Contractor's Report on Regulatory Impact Analysis

AGENCY: Environmental Protection Agency.

ACTION: Notice of availability of contractor's report.

SUMMARY: On December 22, 1981, the Environmental Protection Agency (EPA) announced the availability of a contractor's report that analyzed several options under consideration for possible reform of the National Pretreatment Program (46 FR 62098; Dec. 22, 1982). The report is entitled "Assessment of the Impacts of Industrial Discharges on Publicly Owned Treatment Works," and is accompanied by extensive appendices detailing many of the analyses performed. The report was prepared to support a Regulatory Impact Analysis of the pretreatment program that is currently being conducted pursuant to Executive Order 12291.

A limited number of copies of the report initially were available from EPA, but this supply has been exhausted. To satisfy the continuing public demand for copies of the report, EPA has entered the document into the National Technical Information Service (NTIS) system. This action ensures that sufficient copies of the report and accompanying appendices are available, and that all requests for it are quickly fulfilled.

Copies of the report can be purchased directly from NTIS. To order copies, please write to: Department of Commerce, National Technical Information Service, Springfield, Virginia 22161, Attn: Sales Desk, Order No.: PB 82-153958.

The cost of the report is \$33.00. Payment may be made by check or money order payable to "NTIS". Be sure to include the NTIS Order No. and the title of the report in all ordering requests.

Dated February 8, 1982.

Bruce R. Barrett,

Acting Assistant Administrator for Water.

[FR Doc. 82-4117 Filed 2-16-82; 8:45 am]

BILLING CODE 6560-32-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 73

[BC Docket No. 82-62; RM-3959]

TV Broadcast Station in Natchez, Mississippi; Proposed Changes in Table of Assignments

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: This action proposes to assign UHF television Channel 48 to Natchez, Mississippi, in response to a petition filed by Harold Calisch. The assignment could provide Natchez with its first local commercial television service.

DATES: Comments must be filed on or before March 22, 1982, and reply comments must be filed on or before April 6, 1982.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Nancy V. Joyner, Broadcast Bureau, (202) 632-7792.

SUPPLEMENTARY INFORMATION:

Adopted: January 28, 1982.

Released: February 5, 1982.

By the Acting Chief, Policy and Rules Division.

1. A petition for rule making¹ was filed by Harold Calisch ("petitioner"), seeking the assignment of UHF television Channel 48 to Natchez, Mississippi, as that community's first commercial television assignment. The assignment can be made consistent with the minimum distance separation requirements of § 73.610 of the Commission's Rules. Petitioner indicated his intent to apply for the channel, if assigned, and no oppositions to the proposal were received.

2. Natchez (population 22,015),² the seat of Adams County (population 38,035), is located on the Mississippi River, approximately 220 kilometers (135 miles) northwest of New Orleans. It presently has one television channel allocated to it (Channel *42, reserved for educational facilities, which is unoccupied and unapplied for).

3. Petitioner indicates that Natchez' location is ideally situated for business and industrial growth, with service by several U.S. highways, railroads, motor freight lines and the navigable Mississippi River. Further, according to

¹ Public Notice of the petition was given August 7, 1981, Report No. 1303.

² Population figures are obtained from the 1980 U.S. Census, Advance Reports.

petitioner, the economy of the area is derived from such major manufacturing entities as lumber, paper and wood pulp harvesting and processing, rubber products, and high-technology mechanical equipment. Additionally, the harvesting of wood, as well as the search for and production of oil and gas also contribute to its economic base. Petitioner notes that Natchez has one newspaper available to its residents, in addition to three commercial broadcast stations. We believe that petitioner has made a sufficient showing to demonstrate a need for the proposed assignment to Natchez, Mississippi.

4. In view of the foregoing and the fact that the proposed television assignment would provide a first local commercial television broadcast service to Natchez, Mississippi, the Commission believes it appropriate to propose amending the Television Table of Assignments, § 73.606(b) of the Commission's Rules, as follows:

City	Channel No.	
	Present	Proposed
Natchez, Miss	*42+	*42+, 48

5. The Commission's authority to institute rule making proceedings, showings required, cut-off procedures, and filing requirements are contained in the attached Appendix and are incorporated by reference herein. NOTE: A showing of continuing interest is required by paragraph 2 of the Appendix before a channel will be assigned.

6. Interested parties may file comments on or before March 22, 1982, and reply comments on or before April 6, 1982.

7. The Commission has determined that the relevant provisions of the Regulatory Flexibility Act of 1980 do not apply to rule making proceedings to amend the TV Table of Assignments, § 73.606(b) of the Commission's Rules. See, *Certification that sections 603 and 604 of the Regulatory Flexibility Act Do Not Apply to Rule Making To Amend §§ 73.202(b), 73.504 and 73.606(b) of the Commission's Rules*, 46 FR 11549, published February 9, 1981.

8. For further information concerning this proceeding, contact Nancy V. Joyner, Broadcast Bureau, (202) 632-7792. However, members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration or court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel assignments. An *ex parte* contact is a

message (spoken or written) concerning the merits of a pending rule making other than comments officially filed at the Commission or oral presentation required by the Commission.

(Secs. 4, 303, 48 stat., as amended, 1066, 1062; 47 U.S.C. 154, 303)

Federal Communications Commission.

Martin Blumenthal,

Acting Chief, Policy and Rules Division,
Broadcast Bureau.

Appendix

1. Pursuant to authority found in sections 4(i), 5(d)(1), 303 (g) and (r), and 307(b) of the Communications Act of 1934, as amended, and § 0.281(b)(6) of the Commission's Rules, it is proposed to amend the TV Table of Assignments, § 73.606(b) of the Commission's rules and regulations, as set forth in the Notice of Proposed Rule Making to which this Appendix is attached.

2. *Showings Required.* Comments are invited on the proposal(s) discussed in the *Notice of Proposed Rule Making* to which this Appendix is attached. Proponent(s) will be expected to answer whatever questions are presented in initial comments. The proponent of a proposed assignment is also expected to file comments even if it only resubmits or incorporates by reference its former pleadings. It should also restate its present intention to apply for the channel if it is assigned, and, if authorized, to build a station promptly. Failure to file may lead to denial of the request.

3. *Cut-off Procedures.* The following procedures will govern the consideration of filings in this proceeding.

(a) Counterproposals advanced in this proceeding itself will be considered, if advanced in initial comments, so that parties may comment on them in reply comments. They will not be considered if advanced in reply comments. (See § 1.420(d) of the Commission's Rules.)

(b) With respect to petitions for rule making which conflict with the proposal(s) in this *Notice*, they will be considered as comments in the proceeding, and Public Notice to this effect will be given as long as they are filed before the date for filing initial comments herein. If they are filed later than that, they will not be considered in connection with the decision in this docket.

(c) The filing of a counterproposal may lead the Commission to assign a different channel than was requested for any of the communities involved.

4. *Comments and Reply Comments; Service.* Pursuant to applicable procedures set out in §§ 1.415 and 1.420

of the Commission's rules and regulations, interested parties may file comments and reply comments on or before the dates set forth in the Notice of Proposed Rule Making to which this Appendix is attached. All submissions by parties to this proceeding or persons acting on behalf of such parties must be made in written comments, reply comments, or other appropriate pleadings. Comments shall be served on the petitioner by the person filing the comments. Reply comments shall be served on the person(s) who filed comments to which the reply is directed. Such comments and reply comments shall be accompanied by a certificate of service. (See § 1.420(a), (b) and (c) of the Commission's Rules.)

5. *Number of Copies.* In accordance with the provisions of § 1.420 of the Commission's rules and regulations, an original and four copies of all comments, reply comments, pleadings, briefs, or other documents shall be furnished the Commission.

6. *Public Inspection of Filings.* All filings made in this proceeding will be available for examination by interested parties during regular business hours in the Commission's Public Reference Room at its headquarters, 1919 M Street, N.W., Washington, D.C.

[FR Doc. 82-4233 Filed 2-16-82; 8:45 am]

BILLING Code 6712-01-M

47 CFR Part 73

[BC Docket No. 82-65; RM-4006]

FM Broadcast Station in Avon, Colo.; Proposed changes in Table of Assignments

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: This action proposes to assign FM Channel 276A to Avon, Colorado, in response to a petition filed by Edward J. Patrick. The proposal could provide a first local aural service to the community.

DATES: Comments must be filed on or before March 22, 1982, and reply comments on or before April 6, 1982.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Nancy V. Joyner, Broadcast Bureau, (202) 632-7792.

SUPPLEMENTARY INFORMATION:

Adopted: January 28, 1982.

Released: February 9, 1982.

In the matter of amendment of

§ 73.202(b), Table of Assignments, FM Broadcast Stations. (Avon, Colorado).

1. A petition for rule making was filed by Edward J. Patrick ("petitioner"), on October 27, 1981, proposing the assignment of FM Channel 276A on a hyphenated basis to the communities of Beaver Creek-Avon, Colorado, as a first assignment. Petitioner stated his intent to apply for the channel if assigned. The channel can be assigned consistent with the minimum distance separation requirements of § 73.207 of the Commission's Rules.

2. Avon (population 640)¹ and Beaver Creek (population not listed), are both located in Eagle County (population 13,171), approximately 16 kilometers (10 miles) west of Vail, Colorado. Neither has any local aural service.

3. According to petitioner, Beaver Creek is an unincorporated resort area adjacent to the Town of Avon. Its population is basically transitory, fluctuating as the tourist season changes. Avon has its own government unit, police department and retail outlets. Additionally, the Avon Post Office provides mail service to Beaver Creek. Petitioner indicates that both areas are within the boundaries of the Eagle-Vail Fire Protection District, while noting, too, that Avon has its own fire station. According to petitioner's community profile, the economic base of the area is largely dependent on the construction and operation of the Beaver Creek resort and its other tourist-related activities. However, petitioner adds that while Beaver Creek affords a strong economic base to Avon, it is dependent upon that community's municipal services, employees and housing. It is indicated that the population of the two areas is expected to increase as a result of the developing winter ski resort and a conference convention center for use in the off-season months. Petitioner advises that the area is served by two weekly county newspapers, as well as an FM station in Vail, which is the only operating one in Eagle County.

4. Petitioner asserts that there is a need in the community for a broadcast outlet which could provide coverage of local issues, needs and interests. Additionally, it is alleged that the proposed assignment could provide improved service to the communities of Edwards (population not listed) and Minturn (population 1,060), since Avon is the same distance from both locations. Petitioner notes that reception of AM signals in Avon is of an inferior

¹ Population figures are derived from the 1980 U.S. Census, Advance Reports.

quality, while the terrain of Beaver Creek excludes any such service. In further justification for a Class A assignment, petitioner states that because Eagle County is surrounded by mountains, high-powered FM signals tend to create shadows and multi-path signal problems.

5. Petitioner requested the proposed assignment herein to Beaver Creek-Avon on a hyphenated basis. However, hyphenation is an assignment tool generally reserved for communities which are considered interdependent due to their nearness and mutual economic, trade, cultural and social interests, etc. Based on the information before us, we cannot determine that Beaver Creek qualifies as a community for assignment purposes. Petitioner has not demonstrated that Beaver Creek is comprised of any of the components which are considered in determining community status such as churches, schools, a library, post office, shopping centers, banks, newspapers, social and/or civic organizations or other indicia. See *Naples, Florida*, 41 R.R. 2d 1549 at 1553 (1977), *Coker, Alabama*, 43 R.R. 2d 190 at 193 (1978), and *Ansley, Alabama*, BC Docket No. 81-154 (Mimeo 30462), adopted November 16, 1981. If petitioner can provide, in supporting comments, a sufficient showing to establish Beaver Creek as a community pursuant to the Commission's criteria, then an assignment could be made to it or to Avon.

6. We have, at this point, chosen Avon as the community for the proposed assignment of Channel 276A. However, the channel would be available for use at Beaver Creek under the provisions of § 73.203(b) of the Commission's Rules, the so-called "10 mile rule." If petitioner's intent is to have his proposed station identify with both places, then, pursuant to § 73.1201(b)(2) of the Commission's Rules, he could apply for authority to include Beaver Creek in the station's official identification. If petitioner insists on a hyphenated assignment, petitioner should submit additional information on the elements constituting community status for Beaver Creek and then how Avon is dependent on these community indicia for its needs.

7. In view of the foregoing, and in order to give further consideration to the request, the Commission proposes to amend the FM Table of Assignments, § 73.202(b) of the Commission's Rules, as follows:

City	Channel No.	
	Present	Proposed
Avon, Colorado.....		276A

8. The Commission's authority to institute rule making proceedings, showing required, cut-off procedures, and filing requirements are contained in the attached Appendix and are incorporated by reference herein.

Note.—A showing of continuing interest is required by paragraph 2 of the Appendix before a channel will be assigned.

9. Interested parties may file comments on or before March 22, 1982, and reply comments on or before April 6, 1982.

10. The Commission has determined that the relevant provisions of the Regulatory Flexibility Act of 1980 do not apply to rule making proceedings to amend the FM Table of Assignments, § 73.202(b) of the Commission's Rules. See, *Certification that Sections 603 and 604 of the Regulatory Flexibility Act Do Not Apply to Rule Making to Amend §§ 73.202(b), 73.504 and 73.606(b) of the Commission's Rules*, 46 FR 11549, published February 9, 1981.

11. For further information concerning this proceeding, contact Nancy V. Joyner, Broadcast Bureau, (202) 632-7792. However, members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration or court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel assignments. An *ex parte* contact is a message (spoken or written) concerning the merits of a pending rule making other than comments officially filed at the Commission or oral presentation required by the Commission.

(Secs. 4, 303, 48 Stat., as amended, 1068, 1082; 47 U.S.C. 154, 303)

Federal Communications Commission,
Martin Blumenthal,
Policy and Rules Division, Broadcast Bureau.
Appendix

1. Pursuant to authority found in Sections 4(i), 5(d)(1), 303 (g) and (r), and 307(b) of the Communications Act of 1934, as amended, and § 0.281(b)(6) of the Commission's Rules, it is proposed to amend the FM Table of Assignments, § 73.202(b) of the Commission's Rules and Regulations, as set forth in the Notice of Proposed Rule Making to which this Appendix is attached.

2. *Showings Required.* Comments are invited on the proposal(s) discussed in the Notice of Proposed Rule Making to which this Appendix is attached. Proponent(s) will be

expected to answer whatever questions are presented in initial comments. The proponent of a proposed assignment is also expected to file comments even if it only resubmits or incorporates by reference its former pleadings. It should also restate its present intention to apply for the channel if it is assigned, and, if authorized, to build a station promptly. Failure to file may lead to denial of the request.

3. *Cut-off Procedures.* The following procedures will govern the consideration of filings in this proceeding.

(a) Counterproposals advanced in this proceeding itself will be considered, if advanced in initial comments, so that parties may comment on them in reply comments. They will not be considered if advanced in reply comments. (See § 1.420(d) of the Commission's Rules.)

(b) With respect to petitions for rule making which conflict with the proposal(s) in this Notice, they will be considered as comments in the proceeding, and Public Notice to this effect will be given as long as they are filed before the date for filing initial comments herein. If they are filed later than that, they will not be considered in connection with the decision in this docket.

(c) The filing of a counterproposal may lead the Commission to assign a different channel than was requested for any of the communities involved.

4. *Comments and Reply Comments; Service.* Pursuant to applicable procedures set out in § 1.415 and 1.420 of the Commission's Rules and Regulations, interested parties may file comments and reply comments on or before the dates set forth in the Notice of Proposed Rule Making to which this Appendix is attached. All submissions by parties to this proceeding or persons acting on behalf of such parties must be made in written comments, reply comments, or other appropriate pleadings. Comments shall be served on the petitioner by the person filing the comments. Reply comments shall be served on the person(s) who filed comments to which the reply is directed. Such comments and reply comments shall be accompanied by a certificate of service. (See § 1.420(a), (b) and (c) of the Commission's Rules.)

5. *Number of Copies.* In accordance with the provisions of § 1.420 of the Commission's Rules and Regulations, an original and four copies of all comments, reply comments, pleadings, briefs, or other documents shall be furnished the Commission.

6. *Public Inspection of Filings.* All filings made in this proceeding will be available for examination by interested parties during regular business hours in the Commission's Public Reference Room at its headquarters, 1919 M Street, N.W., Washington, D.C.

[FR Doc. 82-4231 Filed 2-16-82; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[BC Docket No. 82-61; RM-3980, RM-3987]

FM Broadcast Stations in Loudon and Madisonville, Tennessee; Proposed Changes in Table of Assignments

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: Action taken herein proposes to assign Channel 240A to either Loudon, Tennessee, in response to a petition filed by Benny Stafford, or to Madisonville, Tennessee, in response to a petition filed by Sloan Broadcasting Corporation. The proposals could provide either community with a first local FM service.

DATES: Comments must be filed on or before March 22, 1982, and reply comments on or before April 6, 1982.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Nancy V. Joyner, Broadcast Bureau, (202) 632-7792.

SUPPLEMENTARY INFORMATION:

Adopted: January 28, 1982.

Released: February 8, 1982.

In the matter of amendment of § 73.202(b), *Table of Assignments*, FM Broadcast Stations. (Loudon and Madisonville, Tennessee), BC Docket No. 82-61, RM-3980, RM-3987.

1. Petitions for rulemaking¹ were filed by Benny Stafford ("petitioner") proposing the assignment of Channel 240A to Loudon, Tennessee (RM-3980), as that community's first local aural service, and by Sloan Broadcasting Corporation ("SBC"), proposing allocation of the same channel to Madisonville, Tennessee, as that community's first FM assignment. The petitions are mutually exclusive as the communities are approximately 19 kilometers (12 miles) apart (based on a restricted transmitter site at Madisonville), whereas the required separation for co-channel Class A assignments is 104 kilometers (65 miles). No other Class A "drop-in" channels are available for assignment to either community. Both proponents indicate they will apply for the channel, if assigned. No oppositions to either of the proposals were received.

2. Loudon (population 3,940),² the seat of Loudon County (population 28,553), is located approximately 48 kilometers (30 miles) southwest of Knoxville,

Tennessee. It presently has no local aural service. Madisonville (population 2,884), the seat of Monroe County (population 28,700), is located approximately 64 kilometers (40 miles) southwest of Knoxville, Tennessee. It presently is served by daytime-only AM Station WZZI.

3. Loudon has its own government unit, municipal services, health-care facilities, financial institutions, schools, churches, civic organizations and recreational facilities. According to petitioner, Loudon's economic base is derived mainly from local industry, while the county-wide workforce is comprised of approximately 10,820 persons. Further, petitioner states that agriculture production also contributes to its economy. Petitioner further advises that Loudon is served by U.S. and Interstate highways, as well as a major bus line and railroad.

4. Like Loudon, Madisonville has its own government unit, schools, financial institutions, and numerous recreational facilities. SBC advises that Madisonville is located in a largely rural area and that agriculture is therefore an eminent contributor to its economy. Its major entities are furniture manufacturing, lumbering, quarry mining, and modular building construction firms. Further, petitioner states that Madisonville is served by several U.S. highways, railroads and truck lines. Other than its one daytime-only broadcast station, the community is served by one twice-weekly newspaper.

5. According to the Loudon petitioner, his proposal to assign Channel 240A to that community is made in reliance on the Commission's *Order* in Docket 21211 modifying the license of Station WDEH at Sweetwater, Tennessee, from Channel 237A to Channel 252A. The Loudon proposal could, therefore, be made consistent with the minimum distance separation requirements of § 73.207 of the Commission's Rules. If, however, the assignment is ultimately made to Madisonville, a site restriction of 9.1 kilometers (5.7 miles) northeast of the community must be imposed to avoid short-spacing to Station WDOJ (Channel 243) in Chattanooga, Tennessee.

6. Since Loudon is the larger of the two communities and is without any local aural service, while Madisonville has local service, our initial determination would be to propose the channel to that community. However, as indicated previously, since there are no other Class A "drop-in" channels available to either community, we shall provide the Madisonville proponent an opportunity to further demonstrate in comments to its proposal, why

Madisonville should receive the assignment.

7. In view of the foregoing, the Commission proposes to amend the FM Table of Assignments, § 73.202(b) of the Commission's rules, as set forth below:

City	Channel No.	
	Present	Proposed
Loudon, Tennessee.....		240A
or Madisonville, Tennessee.....		240A

8. The Commission's authority to institute rulemaking proceedings, showings required, cut-off procedures, and filing requirements are contained in the attached Appendix below and are incorporated by reference herein.

Note.—A showing of continuing interest is required by paragraph 2 of the Appendix before a channel will be assigned.

9. Interested parties may file comments on or before March 22, 1982, and reply comments on or before April 6, 1982.

10. The Commission has determined that the relevant provisions of the Regulatory Flexibility Act of 1980 do not apply to rulemaking proceedings to amend the FM Table of Assignments, § 73.202(b) of the Commission's rules. See, Certification that Sections 603 and 604 of the Regulatory Flexibility Act Do Not Apply to Rule Making to Amend §§ 73.202(b), 73.504 and 73.606(b) of the Commission's Rules, 46 FR 11549, published February 9, 1981.

11. For further information concerning this proceeding, contact Nancy V. Joyner, Broadcast Bureau, (202) 632-7792. However, members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration or court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel assignments. An *ex parte* contact is a message (spoken or written) concerning the merits of a pending rulemaking other than comments officially filed at the Commission or oral presentation required by the Commission.

(Secs. 4, 303, 48 Stat., as amended, 1066, 1082; (47 U.S.C. 154, 303))

Federal Communications Commission.
Martin Blumenthal,
Acting Chief, Policy and Rules Division,
Broadcast Bureau.

Appendix [BC Docket No. 82-61, RMs-3980 and 3987]

1. Pursuant to authority found in Sections 4(i), 5(d)(1), 303(g) and (r), and 307(b) of the Communications Act of 1934, as amended,

¹ Public Notice of these petitions was given October 22, 1981, Report No. 1314.

² Population figures herein were obtained from the 1980 U.S. Census, Advance Reports.

and § 0.281(b)(6) of the Commission's Rules, it is proposed to amend, the FM Table of Assignments, § 73.202(b) of the Commission's rules and regulations, as set forth in the Notice of Proposed Rule Making to which this Appendix is attached.

2. *Showings Required.* Comments are invited on the proposal(s) discussed in the Notice of Proposed Rule Making to which this Appendix is attached. Proponent(s) will be expected to answer whatever questions are presented in initial comments. The proponent of a proposed assignment is also expected to file comments even if it only resubmits or incorporates by reference its former pleadings. It should also restate its present intention to apply for the channel if it is assigned, and, if authorized, to build a station promptly. Failure to file may lead to denial of the request.

3. *Cut-off Procedures.* The following procedures will govern the consideration of filings in this proceeding.

(a) Counterproposals advanced in this proceeding itself will be considered, if advanced in initial comments, so that parties may comment on them in reply comments. They will not be considered if advanced in reply comments. (See § 1.420(d) of the Commission's rules.)

(b) With respect to petitions for rule making which conflict with the proposal(s) in this Notice, they will be considered as comments in the proceeding, and Public Notice to this effect will be given as long as they are filed before the date for filing initial comments herein. If they are filed later than that, they will not be considered in connection with the decision in this docket.

(c) The filing of a counterproposal may lead the Commission to assign a different channel than was requested for any of the communities involved.

4. *Comments and Reply Comments; Service.* Pursuant to applicable procedures set out in §§ 1.415 and 1.420 of the Commission's rules and regulations, interested parties may file comments and reply comments on or before the dates set forth in the Notice of Proposed Rule Making to which this Appendix is attached. All submissions by parties to this proceeding or persons acting on behalf of such parties must be made in written comments, reply comments, or other appropriate pleadings. Comments shall be served on the petitioner by the person filing the comments. Reply comments shall be served on the person(s) who filed comments to which the reply is directed. Such comments and reply comments shall be accompanied by a certificate of service. (See § 1.420(a), (b) and (c) of the Commission's rules.)

5. *Number of Copies.* In accordance with the provisions of § 1.420 of the commission's rules and regulations an original and four copies of all comments, reply comments, pleadings, briefs, or other documents shall be furnished the Commission.

6. *Public Inspection of Filings.* All filings made in this proceeding will be available for examination by interested parties during regular business hours in the Commission's

Public Reference Room at its headquarters, 1919 M Street, NW., Washington, D.C.

[FR Doc. 82-4237 filed 2-16-82; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[BC Docket No. 82-63; RM-3953, RM-3992]

FM Broadcast Stations in Fort Myers Villas and Sanibel, Florida; Proposed Changes in Table of Assignments

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: Action taken herein proposes to assign Channel 285A to either Fort Myers Villas, Florida, in response to a petition filed by Keith L. Reising or to Sanibel, Florida, in response to a counterproposal filed by Fred Arthur and John Smith. The proposals could provide either place with a first local aural service.

DATES: Comments must be filed on or before March 22, 1982, and reply comments on or before April 6, 1982.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Nancy V. Joyner, Broadcast Bureau, (202) 632-7792.

SUPPLEMENTARY INFORMATION:

Adopted: January 28, 1982.

Released: February 8, 1982.

In the matter of amendment of § 73.202(b), Table of Assignments, FM Broadcast Stations (Fort Myers Villas and Sanibel, Florida); BC Docket No. 82-63, RM-3953, RM-3992. Notice of Proposed Rule Making.

1. A petition for rule making¹ was filed by Keith L. Reising ("petitioner"), proposing the assignment of Channel 285A to Fort Myers Villas, as a first FM assignment. A counterproposal² was filed by Fred Arthur and John Smith ("Arthur and Smith"), proposing the same channel allocation to Sanibel, Florida, as that community's first FM allocation. The two petitions are mutually exclusive as the communities are approximately 19.2 kilometers (12 miles) apart, whereas the required separation for co-channel Class A assignments is 104 kilometers (65 miles). Both proponents indicate that they will apply for the channel, if assigned.

2. Fort Myers Villas (population not listed), in Lee County (population

205,266),³ is located approximately 6.5 kilometers (4 miles) south of Fort Myers, Florida. It presently has no local aural service. Sanibel (population 3,362), also in Lee County, is located on the Island of Captiva, approximately 24 kilometers (15 miles) west of Fort Myers. It also has no local aural service.

3. Based on the information before us, we cannot determine that Fort Myers Villas qualifies as a community for assignment purposes. Petitioner has not provided adequate demographic or economic information, nor has it demonstrated that Fort Myers Villas is comprised of the components which are considered in determining community status, *i.e.*, schools, churches, library, banks, post office, shopping centers, newspapers, social and/or civic organizations, or other indicia. See *Naples, Florida*, 41 R.R. 2d 1549 at 1553 (1972), *Coker, Alabama*, 43 R.R. 2d 190 at 193 (1978), and *Ansley, Alabama*, BC Docket No. 81-154 (Mimeo No. 30462), adopted November 16, 1981. Therefore, petitioner is requested to submit additional information, based on the above factors, in an effort to establish Fort Myers Villas as a community, and in view of this requirement, the proposal herein is contingent upon an adequate showing to that effect.

4. Arthur and Smith state that Sanibel is a thriving community which has experienced significant growth in recent years. It adds that the community has its own government unit, municipal services, an elementary school, civic organizations, churches, a library, hostels, a health-care facility, limited transportation facilities, and recreational outlets. Additionally, it has two weekly newspapers available to its residents. According to Arthur and Smith, Sanibel is isolated from the mainland and is accessible only via the Sanibel Causeway. Further, they indicate that even though the community is culturally and economically isolated from the balance of Lee County and Fort Myers, there is a heavy amount of vehicular traffic, numbering in excess of 100,000 vehicles using the Causeway during peak months. Additionally, they state that Sanibel's economic base is derived from tourism, which accounts for a residency rate of approximately 16,000 at the peak of the season, to approximately 8,000 persons at the low point of the season's activities, as a final note, they advise that the nearest broadcast stations to Sanibel are in Fort Myers, and as Sanibel is an isolated

¹ Public Notice of the petition was given August 7, 1981, Report No. 1303.

² Public Notice of the counterproposal was given October 22, 1981, Report No. 1314.

³ Unless otherwise indicated, population figures herein are obtained from the 1980 U.S. Census, Advance Reports.

coastal community subject to severe weather, it is of vital importance that its residents be apprised of predicted and rapidly changing atmospheric conditions.

5. If the assignment is ultimately made to Fort Myers Villas, a site restriction of approximately 3.2 miles south/southeast of the community will be required to avoid short-spacing to Station WRBQ in Tampa, Florida. The Sanibel proposal could be made consistent with the minimum distance separation requirements of § 73.207 of the Commission's rules. Additionally, a preclusion study was submitted for the Sanibel proposal which indicates that only the co-channel would be affected. However, it is indicated that all precluded incorporated municipalities, which would be affected by the Sanibel proposal, currently have FM assignments.

6. As noted above, the counterproposal of Arthur and Smith is mutually exclusive with the Fort Myers proposal. A staff study indicates that the only other channel available to Sanibel or to Fort Myers Villas is Channel 292A. However, that channel was recently assigned to Cape Coral, Florida (BC Docket 81-565) released January 20, 1982, (Mimeo No. 30701). Since Fort Myers Villas and Cape Coral are approximately 7.2 miles apart, and Sanibel is located approximately 8.0 miles from Cape Coral, this assignment of Channel 292A to Cape Coral would make it available to either Fort Myers Villas or Sanibel pursuant to the provisions of § 73.203(b) of the Commission's rules, the "10-mile" rule.

7. In view of the competing petitions for assignments which could provide a first FM service to either location, comments are invited on the proposals to amend the FM Table of Assignments, § 73.202(b) of the Commission's rules, as follows:

City	Channel No.	
	Present	Proposed
Fort Myers Villas, Florida or Sanibel, Florida		285A
		285A

8. The Commission's authority to institute rule making proceedings, showings required, cut-off procedures, and filing requirements are contained in the attached Appendix and are incorporated by reference herein.

Note.—A showing of continuing interest is required by paragraph 2 of the Appendix before a channel will be assigned.

9. Interested parties may file

comments on or before March 22, 1982, and reply comments on or before April 6, 1982.

10. The Commission has determined that the relevant provisions of the Regulatory Flexibility Act of 1980 do not apply to rule making proceedings to amend the FM Table of Assignments, § 73.202(b) of the Commission's Rules. See, *Certification that Sections 603 and 604 of the Regulatory Flexibility Act Do Not Apply to Rule Making to Amend §§ 73.202(b), 73.504 and 73.606(b) of the Commission's Rules*, 46 FR 11549, published February 9, 1981.

11. For further information concerning this proceeding, contact Nancy V. Joyner, Broadcast Bureau, (202) 632-7792. However, members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration or court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel assignments. An *ex parte* contact is a message (spoken or written) concerning the merits of a pending rule making other than comments officially filed at the Commission or oral presentation required by the Commission.

(Secs. 4, 303, 48 Stat., as amended, 1066, 1082; 47 U.S.C. 154, 303)

Federal Communications Commission.
Martin Blumenthal,
Acting Chief, Policy and Rules Division,
Broadcast Bureau.

Appendix

1. Pursuant to authority found in Sections 4(i), 5(d)(1), 303 (g) and (r), and 307(b) of the Communications Act of 1934, as amended, and § 0.281(b)(6) of the Commission's rules, it is proposed to amend the FM Table of Assignments, § 73.202(b) of the Commission's Rules and Regulations, as set forth in the *Notice of Proposed Rule Making* to which this Appendix is attached.

2. *Showings Required.* Comments are invited on the proposal(s) discussed in the *Notice of Proposed Rule Making* to which this Appendix is attached. Proponent(s) will be expected to answer whatever questions are presented in initial comments. The proponent of a proposed assignment is also expected to file comments even if it only resubmits or incorporates by reference its former pleadings. It should also restate its present intention to apply for the channel if it is assigned, and, if authorized, to build a station promptly. Failure to file may lead to denial of the request.

3. *Cut-off Procedures.* The following procedures will govern the consideration of filings in this proceeding.

(a) Counterproposals advanced in this proceeding itself will be considered, if advanced in initial comments, so that parties may comment on them in reply comments. They will not be considered if advanced in reply comments. (See § 1.420(d) of the Commission's Rules.)

(b) With respect to petitions for rule making which conflict with the proposal(s) in this notice, they will be considered as comments in the proceeding, and Public Notice to this effect will be given as long as they are filed before the date for filing initial comments herein. If they are filed later than that, they will not be considered in connection with the decision in this docket.

(c) The filing of a counterproposal may lead the Commission to assign a different channel than was requested for any of the communities involved.

4. *Comments and Reply Comments; Service.* Pursuant to applicable procedures set out in §§ 1.415 and 1.420 of the Commission's rules and regulations, interested parties may file comments and reply comments on or before the dates set forth in the notice of proposed rule making to which this Appendix is attached. All submissions by parties to this proceeding or persons acting on behalf of such parties must be made in written comments, reply comments, or other appropriate pleadings. Comments shall be served on the petitioner by the person filing the comments. Reply comments shall be served on the person(s) who filed comments to which the reply is directed. Such comments and reply comments shall be accompanied by a certificate of service. (See § 1.420 (a), (b) and (c) of the Commission's rules.)

5. *Number of Copies.* In accordance with the provisions of Section 1.420 of the Commission's Rules and Regulations, an original and four copies of all comments, reply comments, pleadings, briefs, or other documents shall be furnished the Commission.

6. *Public Inspection of Filings.* All filings made in this proceeding will be available for examination by interested parties during regular business hours in the Commission's Public Reference Room at its headquarters, 1919 M Street, NW., Washington, D.C.

[FR Doc. 82-4236 Filed 2-16-82; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

(BC Docket No. 82-60; RM-3979 and RM-4028)

FM Broadcast Station in Brooklyn and Grinnell, Iowa; Proposed Changes in Table of Assignments

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: Action taken herein proposes the assignment of a Class A FM channel to either Brooklyn or Grinnell, Iowa, in response to petitions filed by Mitchell Broadcasting Company and Pamela R. White, respectively. The proposals would provide a first FM commercial broadcast service to either community.

DATES: Comments must be filed on or before March 22, 1982, and reply comments on or before April 6, 1982.

FOR FURTHER INFORMATION CONTACT: Montrose H. Tyree, Broadcast Bureau, (202) 632-7792.

SUPPLEMENTARY INFORMATION:

Adopted: January 28, 1982.

Released: February 5, 1982.

In the matter of amendment of § 73.202(b), Table of Assignments, FM Broadcast Stations, (Brooklyn and Grinnell, Iowa), BC Docket No. 82-60, RM-3979, RM-4028. Notice of proposed rulemaking.

1. The Commission herein considers two separate petitions for rulemaking. The first was filed by Mitchell Broadcasting Company ("Mitchell")¹ proposing the assignment of Channel 257A to Brooklyn, Iowa, as its first assignment. The second petition was filed by Pamela R. White ("White") which proposes the assignment of Channel 257A to Grinnell, Iowa.² Since the distance between Brooklyn and Grinnell is approximately 19 kilometers (12 miles) and the required separation for co-channel Class A assignments is 104 kilometers (65 miles), these proposals are considered mutually exclusive. No other channels are available for assignment to either community. Both petitioners stated their intent to apply for the channel if assigned.

2. Brooklyn (population 1,509),³ in Poweshiek County (population 19,306) is located approximately 96 kilometers (60

miles) east of Des Moines, Iowa. It is without local broadcast service. Grinnell (population 8,868), in Poeshiok County, is located approximately 72 kilometers (45 miles) east of Des Moines. It is served by daytime-only AM Station KGRN and noncommercial FM Station KDIC (Channel 203).

3. Mitchell asserts that Brooklyn is an independent community governed by a major and municipal government. It has several community organizations, educational institutions and two weekly newspapers. Mitchell contends that in as much as Grinnell has two radio stations (both to be full-time soon), the public interest would be better served by utilizing Channel 257A at Brooklyn, which does not have local service. Finally, Mitchell claims that Brooklyn has clearly defined needs which could be served by a local broadcast station. In support of the proposed assignment to Grinnell, White states that Grinnell is an important manufacturing, retail and wholesale business center with a number of community facilities, which includes a hospital, library and charitable and social organizations.

4. Although Grinnell is the larger of the two communities, our priorities place greater weight on the provision of a first local service to as many communities as possible. Since there are no other channels available to either community, we shall provide each proponent an opportunity to further demonstrate, in comments to this proposal, why its community should receive the assignment. The assignment of Channel 257A to Grinnell would require a site restriction of approximately .9 miles east of the city.

5. In view of the foregoing, the Commission proposes to amend the FM Table of Assignments, §73.202(b) of the Commission's rules, with regard to the following city:

City	Channel No.	
	Present	Proposed
Brooklyn, Iowa		257A
or Grinnell, Iowa		257A

6. The Commission's authority to institute rule making proceedings, showings required, cut-off procedures, and filing requirements are contained in the attached Appendix and are incorporated by reference herein.

Note.—A showing of continuing interest is required by paragraph 2 of the Appendix before a channel will be assigned.

7. Interested parties may file comments on or before March 22, 1982,

and reply comments on or before April 6, 1982.

8. The Commission has determined that the relevant provisions of the Regulatory Flexibility Act of 1980 do not apply to rule making proceedings to amend the FM Table of Assignments, §73.202(b) of the Commission's Rules. See, Certification that Sections 603 and 604 of the Regulatory Flexibility Act Do Not Apply to Rule Making to Amend §73.202(b), 73.504 and 73.606(b) of the Commission's Rules, 46 FR 11549, published February 9, 1981.

9. For further information concerning this proceeding, contact Montrose Tyree, Broadcast Bureau, (202) 632-7792. However, members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration or court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel assignments. An *ex parte* contact is a message (spoken or written) concerning the merits of a pending rule making other than comments officially filed at the Commission or oral presentation required by the Commission.

(Secs. 4, 303, 48 Stat., as amended, 1066, 1082; 47 U.S.C. 154, 303)

Federal Communications Commission.
Martin Blumenthal,
Acting Chief, Policy and Rules Division,
Broadcast Bureau.

Appendix

1. Pursuant to authority found in Sections 4(i), 5(d)(1), 303 (g) and (r), and 307(b) of the Communications Act of 1934, as amended, and § 0.281(b)(6) of the Commission's rules, it is proposed to amend the FM Table of Assignments, § 73.202(b) of the Commission's Rules and Regulations, as set forth in the notice of proposed rule making to which this Appendix is attached.

2. *Showings Required.* Comments are invited on the proposal(s) discussed in the *Notice of Proposed Rule Making* to which this Appendix is attached. Proponent(s) will be expected to answer whatever questions are presented in initial comments. The proponent of a proposed assignment is also expected to file comments even if it only resubmits or incorporates by reference its former pleadings. It should also restate its present intention to apply for the channel if it is assigned, and, if authorized, to build a station promptly. Failure to file may lead to denial of the request.

3. *Cut-off Procedures.* The following procedures will govern the

¹ Mitchell Broadcasting is licensee of AM Station KGRN, Grinnell, Iowa.

² Public Notice of this petition was given October 22, 1981, Report No. 1314. No Public Notice was given for the Brooklyn petition in accordance with new procedures adopted November 12, 1981, in BC Docket No. 80-130 (*First Report and Order*).

³ Population figures are taken from the 1980 U.S. Census.

consideration of filings in this proceeding.

(a) Counterproposals advanced in this proceeding itself will be considered, if advanced in initial comments, so that parties may comment on them in reply comments. They will not be considered if advanced in reply comments. (See § 1.420(d) of the Commission's rules.)

(b) With respect to petitions for rule making which conflict with the proposal(s) in this notice, they will be considered as comments in the proceeding, and Public Notice to this effect will be given as long as they are filed before the date for filing initial comments herein. If they are filed later than that, they will not be considered in connection with the decision in this docket.

(c) The filing of a counterproposal may lead the Commission to assign a different channel than was requested for any of the communities involved.

4. *Comments and Reply Comments; Service.* Pursuant to applicable procedures set out in §§ 1.415 and 1.420 of the Commission's Rules and Regulations, interested parties may file comments and reply comments on or before the dates set forth in the notice of proposed rule making to which this Appendix is attached. All submissions by parties to this proceeding or persons acting on behalf of such parties must be made in written comments, reply comments, or other appropriate pleadings. Comments shall be served on the petitioner by the person filing the comments. Reply comments shall be served on the person(s) who filed comments to which the reply is directed. Such comments and reply comments shall be accompanied by a certificate of

service. (See § 1.420 (a), (b) and (c) of the Commission's rules.)

5. *Number of Copies.* In accordance with the provisions of Section 1.420 of the Commission's Rules and Regulations, an original and four copies of all comments, reply comments, pleadings, briefs, or other documents shall be furnished the Commission.

6. *Public Inspection of Filings.* All filings made in this proceeding will be available for examination by interested parties during regular business hours in the Commission's Public Reference Room at its headquarters, 1919 M Street, N.W., Washington, D.C.

[FR Doc. 82-4235 Filed 2-16-82; 8:45 am]

BILLING CODE 6712-01-M

INTERSTATE COMMERCE COMMISSION

49 CFR Part 1051

[Ex Parte No. MC-147]

Information Required on Receipts and Bills—Responsibility for Loading and Unloading Motor Vehicles

AGENCY: Interstate Commerce Commission.

ACTION: Notice of withdrawal of proposed rule.

SUMMARY: On October 23, 1980, the Commission issued for public comment (45 FR 72233, October 31, 1980) a proposal to require that common and contract motor carriers, subject to the jurisdiction of the Commission, specify on every receipt or bill of lading who is responsible for loading and unloading the property onto and from the motor vehicle and the compensation, if any, to

be paid for this service. The Commission has completed its review of the submitted comments and concluded that the proposed rule will not provide significant public benefits. Accordingly, the proposed rule will be withdrawn and the proceeding is terminated.

FOR FURTHER INFORMATION CONTACT: Dan Campbell, (202) 275-7612.

SUPPLEMENTARY INFORMATION: Comments on the proposed rule have been received and reviewed. The proposed rule would require a statement as to loading and unloading responsibility in bills of lading or freight bills of regulated motor carriers. The purpose of the rule was to make certain the agreement on loading and unloading. It appears, however, that the proposed rule, as a practical matter, is unworkable. Loading and unloading questions are, in most instances, already governed by a motor carrier's lawfully filed tariffs. In many instances, bills of lading are prepared by shippers for the use of carriers. The shippers have little knowledge of the tariffs or leases controlling this question. The cost of implementing the provision would vastly exceed any benefit to be derived from the rule.

This is not a significant action adversely affecting the quality of the human environment or the conservation of energy resources.

(49 U.S.C. 10321 and 5 U.S.C. 553)

Decided: February 9, 1982.

By the Commission, Chairman Taylor, Vice Chairman Gilliam, Commissioners Gresham and Clapp.

James H. Bayne,
Acting Secretary.

[FR Doc. 82-4105 Filed 2-16-82; 8:45 am]

BILLING CODE 7035-01-M

Notices

Federal Register

Vol. 47, No. 32

Wednesday, February 17, 1982

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

ADVISORY COUNCIL ON HISTORIC PRESERVATION

Programmatic memorandum of Agreement Regarding Preservation Plan and Treatment of Historic Properties on Lands Administered by Naval Air Station, North Island, Calif.

AGENCY: Advisory Council on Historic Preservation.

ACTION: Notice.

SUMMARY: The Advisory Council on Historic Preservation proposes to execute a Programmatic Memorandum of Agreement pursuant to § 800.8 of the regulations, "Protection of Historic and Cultural Properties" (36 CFR Part 800) with the Department of the Navy (Naval Air Station, North Island), and the California State Historic Preservation Officer concerning activities on lands administered by Naval Air Station, North Island as part of the on-going mission at the station and the effects such activities may have on historic properties. The agreement establishes a system that will ensure adequate consideration is given to historic and cultural properties in planning and carrying out such activities, in order to meet the requirements of Section 106 of the National Historic Preservation Act (16 U.S.C. 470).

COMMENTS DUE: March 19, 1982.

ADDRESS: Comments should be addressed to Executive Director, Advisory Council on Historic Preservation, 44 Union Boulevard, Suite 616, Lakewood, Colorado 80228.

FOR FURTHER INFORMATION CONTACT: Mr. Stanley Riggle, Archeologist, Western Division of Project Review, Advisory Council on Historic Preservation, 44 Union Boulevard, Suite 616, Lakewood, Colorado 80228, (303) 234-4946.

Dated: February 10, 1982.

Robert R. Garvey, Jr.,
Executive Director.

[FR Doc. 82-4080 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-10-M

CIVIL AERONAUTICS BOARD

[Docket No. 40253; Order 82-2-49]

Application of Northeast Sunrise Airlines, Inc. for a Certificate of Public Convenience and Necessity

AGENCY: Civil Aeronautics Board.

ACTION: Notice of Order Instituting a Fitness Determination of Northeast Sunrise Airlines, Inc., 82-2-49.

SUMMARY: The Board is issuing an order instituting a fitness investigation of Northeast Sunrise Airlines, Inc.

DATE: Persons wishing to file petitions to intervene in the Northeast Sunrise Fitness Investigation shall file their petitions in Docket 40253 by March 22, 1982 and serve such filings on all persons listed below.

ADDRESSES: Petitions to intervene should be filed in the Dockets Section, Civil Aeronautics Board, Washington, D.C. 20428, in Docket 40253, Application of Northeast Sunrise Airlines, Inc. for a certificate of public convenience and necessity. In addition, copies of such filings should be served on: Northeast Sunrise Airlines, Inc.; the Mayors of Albany, NY, Atlanta, GA, Boston, MA, Buffalo, NY, Chicago, IL, Dallas/Ft. Worth, TX, Detroit, MI, Houston, TX, Jacksonville, FL, Louisville, KY, Miami, FL, Minneapolis/St. Paul, MN, New York, NY, Newark, NJ, Orlando, FL, Philadelphia, PA, Wilmington, DE, Providence, RI, San Juan, PR, St. Croix, VI, and Washington, D.C.; the managers of these cities' airports; The State Departments of Transportation or Aeronautics Commissions of New York, Georgia, Massachusetts, Illinois, Texas, Michigan, Kentucky, Minnesota, New Jersey, Pennsylvania, Delaware, Rhode Island, Puerto Rico, the Virgin Islands and Washington, D.C.; and the Federal Aviation Administration.

Service will also be required on any other person filing petitions.

FOR FURTHER INFORMATION CONTACT: Lawrence R. Krevor, Bureau of Domestic Aviation, Civil Aeronautics Board, 1825 Connecticut Avenue, NW., Washington, D.C. 20428; (202) 673-5333.

SUPPLEMENTARY INFORMATION: The complete text of Order 82-2-49 is available from our Distribution Section, Room 100, 1825 Connecticut Avenue, N.W., Washington, D.C. Persons outside the metropolitan area may send a postcard request for Order 82-2-49 to the Distribution Section, Civil Aeronautics Board, Washington, D.C. 20428.

By the Civil Aeronautics Board: February 9, 1982.

Phyllis T. Kaylor,
Secretary.

[FR Doc. 82-4145 Filed 2-16-82; 8:45 am]

BILLING CODE 6320-01-M

[Orders 82-2-19 and 82-1-48]

Commuter Fitness Determination; Nolan Enterprises, Inc., et al.

The Board is proposing to find the following carriers fit, willing and able to provide commuter air carrier service under Section 419 (c)(2) of the Federal Aviation Act, as amended, and that aircraft used in this service conform to applicable safety standards.

Order	Applicant	Response date
82-2-19	Nolan Enterprises, Inc., d.b.a. Piper Air Center.	Feb. 24, 1982
82-1-48	Lake Union Air Service, Inc.	Mar. 1, 1982

All interested persons wishing to respond to the Board's tentative fitness determination shall serve their responses on all persons listed in Attachment A of the respective orders and file response or additional data for Orders 82-2-19 and 82-2-48 with the Special Authorities Division, Room 915, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428.

The complete text of the orders is available from the Distribution Section, Room 100, 1825 Connecticut Avenue, Washington, D.C. 20428. Persons outside the metropolitan area may send a postcard request to the above address.

FOR FURTHER INFORMATION CONTACT: J. Kevin Kennedy, Bureau of Domestic Aviation, Civil Aeronautics Board, 1825 Connecticut Avenue, Washington, D.C. 20428 (202) 673-5918.

By the Civil Aeronautics Board: February 9, 1982.

Phyllis T. Kaylor,
Secretary.

[FR Doc. 82-4146 Filed 2-16-82; 8:45 am]

BILLING CODE 6320-01-M

[Docket No. 40364; Order 82-2-62]

Order Concerning Mail Rates; Western Yukon Air

Order 82-2-62, February 11, 1982, Docket 40364, fixes temporary intra-Alaska service mail rates for Delta Development Corporation d/b/a Western Yukon Air at the rates established for Wien Air Alaska in Order 80-12-152.

Copies of the order are available from the Civil Aeronautics Board distribution Section, Room 100, 1825 Connecticut Avenue, NW., Washington, D.C. 20428. Persons outside the Washington metropolitan area may send a postcard request.

Phyllis T. Kaylor,
Secretary.

[FR Doc. 82-4144 Filed 2-16-82; 8:45 am]

BILLING CODE 6320-01-M

COMMISSION ON CIVIL RIGHTS

Maine Advisory Committee; Agenda and Notice of Open Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the Maine Advisory Committee to the Commission will convene at 7:00 p.m., and will end at 9:30 p.m., on March 11, 1982, at the Maine Teachers Association Building, 35 Community Drive, Augusta, Maine, 04330. The purpose of this meeting is to review the public's response to the release of the report on the *Civil Rights Developments in Maine 1981*; testimony on domestic violence; brochure on Indian rights; and discuss program plans for fiscal year 1982.

Persons desiring additional information or planning a presentation to the Committee, should contact the Chairperson, Lois G. Reckitt, 38 Myrtle Avenue, South Portland, Maine, 04106, (207) 799-0744 or the New England Regional Office, 55 Summer Street, 8th Floor, Boston, Massachusetts, 02110, (617) 223-4671.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 10, 1982.

John I. Binkley,
Advisory Committee Management Officer.

[FR Doc. 82-4205 Filed 2-16-82; 8:45 am]

BILLING CODE 6335-01-M

Massachusetts Advisory Committee; Agenda and Notice of Open Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the Massachusetts Advisory Committee to the Commission will convene at 4:00 p.m., and will end at 6:00 p.m., on March 3, 1982, at the New England Regional Office, 55 Summer Street, 8th Floor, Boston, Massachusetts, 02110. The Subcommittee on Affirmative Action in the Private Sector will discuss the progress made to date in that area.

Persons desiring additional information or planning a presentation to the Committee, should contact the Chairperson, Bradford E. Brown, 17 Roberta Jean Circle, Post Office Box 95, East Falmouth, Massachusetts, 02536, (617) 548-5123 or the New England Regional Office, 55 Summer Street, 8th Floor, Boston, Massachusetts 02110, (617) 223-4671.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 11, 1982.

John I. Binkley,
Advisory Committee Management Officer.

[FR Doc. 82-4206 Filed 2-16-82; 8:45 am]

BILLING CODE 6335-01-M

New Hampshire Advisory Committee; Agenda and Notice of Open Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the New Hampshire Advisory Committee to the Commission will convene at 7:30 p.m., and will end at 9:30 p.m., on March 10, 1982, at the Federal Building, 275 Chestnut Street, Manchester, New Hampshire, 03110. The purpose of this meeting is to discuss program planning for fiscal year 1983.

Persons desiring additional information or planning a presentation to the Committee, should contact the Chairperson, Sylvia F. Chaplain, 7 Wendover Way, Bedford, New Hampshire, 03102, (602) 625-5335 or the New England Regional Office, 55 Summer Street, 8th Floor, Boston, Massachusetts, 02110, (617) 223-4671.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., February 11, 1982.

John I. Binkley,
Advisory Committee Management Officer.

[FR Doc. 82-4207 Filed 2-16-82; 8:45 am]

BILLING CODE 6335-01-M

DEPARTMENT OF COMMERCE

International Trade Administration

Certain Footwear From India; Final Results of Administrative Review of Countervailing Duty Order

AGENCY: International Trade Administration, Commerce.

ACTION: Notice of Final Results of Administrative Review of Countervailing Duty Order.

SUMMARY: On August 12, 1981, the Department of Commerce published in the *Federal Register* a notice of the preliminary results of its administrative review of the countervailing duty order with respect to certain footwear from India. The review covers the period January 1, 1980 through December 31, 1980. The notice stated that the Department had preliminarily determined that the *ad valorem* rates of net subsidy were 15.08 percent for leather footwear and 12.58 percent for leather uppers other than unlaced leather uppers. Interested parties were invited to comment. After analysis of all comments received, the Department determines that countervailing duties at the rates indicated shall be assessed on unliquidated entries of merchandise entered on or after January 1, 1980, and exported on or before December 31, 1980.

EFFECTIVE DATE: February 17, 1982.

FOR FURTHER INFORMATION CONTACT: Joseph A. Black, Office of Compliance, Room 2096, International Trade Administration, U.S. Department of Commerce, Washington, D.C. 20230 (202-377-1774).

SUPPLEMENTARY INFORMATION:

Background

On October 26, 1979 the Department of the Treasury published in the *Federal Register* (T.D. 79-275, 44 FR 61588) a countervailing duty order on certain footwear from India. On August 12, 1981, the Department of Commerce ("the Department") published in the *Federal Register* (48 FR 40781) a notice of the preliminary results of its administrative review of the countervailing duty order regarding this merchandise. The

Department has now completed that review.

Scope of the Review

The merchandise covered by this review is leather footwear (except sandals, slippers, huaraches and chappals) and leather uppers other than unlasted leather uppers. This merchandise is currently classifiable in the Tariff Schedules of the United States under item numbers 700.05 through 700.95 (except items 700.28, 700.51, 700.52, 700.54, 700.60 and 700.90). In our preliminary results we indicated that we had received a request from the Government of India to review our clarification of the definition of sandals published in the *Federal Register* on January 14, 1981 (46 FR 3254). The clarification defined sandals as "footwear generally consisting of a sole held to the foot by uppers, composed of thongs or straps, with heel height of not over one inch, or without heels."

The Indian government proposed an additional clarification which would remove the heel height limitation on sandals. The question of what leather footwear was excluded by Treasury from the order depended on the amount of rebate of indirect taxes a product received under the Cash Compensatory Support ("CCS") program. The final determination reiterated the preliminary determination that products receiving a 5 percent cash rebate upon export were not subject to countervailing duties. Treasury determined sandals (without further description) fell into this category.

During the comment period of this review we received additional comments from the Indian government and importers of this merchandise that proposed that sandals should be defined in terms of whether they have open fronts, sides or backs. Treasury received two communications from the Government of India in November and December 1979 after the imposition of the order which contained different definitions of the term sandals. The information in these comments has not been verified.

After a review of the record in the original investigation, and comments received during the present review, we have determined that leather footwear means full shoes with leather uppers. We have also determined that sandals are defined as footwear consisting of a sole held to the foot by uppers exclusively composed of thongs or straps without regard to heel height. There was nothing contained in the record of the investigation to justify the inclusion of the one inch heel height limitation.

Without verification of the class of merchandise that received a 5 percent CCS payment at the time of the investigation, we cannot determine whether footwear that is not leather footwear or sandals, as defined above, and not slippers, huaraches or chappals, is within or excluded from the scope of the order. Therefore, entries of the subject merchandise that are not leather footwear or sandals, as defined above, and not slippers, huaraches or chappals, remain suspended until the Department can resolve the issue.

The review covers the period January 1, 1980 through December 31, 1980 and is limited to the programs cited in T.D. 79-275. These programs are: (1) Short-term preferential financing, (2) a deduction from taxable income of up to 133 percent of overseas business expenses, and (3) cash rebates on export under the CCS program.

Analysis of Comments Received

The Government of India officially declined to respond to our questionnaire requesting information on the status of benefits bestowed on footwear under these three programs during the review period. Therefore, the Department is using the data developed by Treasury in its investigation of this merchandise as the best information available. The *ad valorem* benefits using this information are: 0.03 percent under the short-term preferential financing program; 0.05 percent under the overseas business expense deduction program; and 15 percent for leather footwear and 12.5 percent for leather uppers other than unlasted leather uppers under the CCS program.

(1) Comment: Information currently available to the Department demonstrates that an increase in countervailing duty based on the CCS payment would be inappropriate.

Determination: The original investigation record contains data regarding the indirect tax experience of several of the manufacturers of footwear in India; however, there is no indication in the record that any attempt was made by the Government of India to calculate the indirect tax incidence on the footwear industry in India, or that such tax incidence specifically was taken into account in determining CCS payments. Without such a demonstration we have no recourse but to find that the full amount of the CCS payment constitutes a subsidy under the Tariff Act of 1930 ("the Tariff Act"), as amended by the Trade Agreements Act of 1979 ("the TAA").

(2) Comment: The final review and assessment of countervailing duties should be suspended until the

International Trade Commission ("the ITC") makes an injury determination in this case.

Determination: On September 25, 1981, the United States recognized India as a "country under the Agreement," as defined in section 701(b) of the Tariff Act, and as such, this order is subject to an injury determination by the ITC. On October 13, 1981, the ITC notified the Department of India's request for such a determination.

Section 104(b)(3) of the TAA provides that the Department shall suspend liquidation of entries of the affected merchandise made on or after the date of receipt of the ITC's notification. However, entries prior to that date must still be liquidated according to the results of a section 751 review without regard to the question of injury. The present review applies to 1980 entries. Thus, these entries must be liquidated without regard to the question of injury.

(3) Comment: Estimated duty deposits should not be increased during the pendency of the ITC determination because that decision is "likely" to be negative.

Determination: The Department is not authorized to judge the merits of an ITC injury investigation. We must follow the requirements of section 751 of the Tariff Act to conduct annual reviews and to establish estimated duty deposit rates based on those reviews.

(4) Comment: A retroactive increase of countervailing duties is improper because it violates the *Agreement on Interpretation and Application of Articles VI, XVI and XXIII of the General Agreement on Tariffs and Trade* ("the Subsidies Code").

Determination: The Indian government points to Article 5, paragraph 6 of the Subsidies Code which states, "(i) if the definitive countervailing duty is higher than the amount guaranteed by the cash deposit or bond, the difference shall not be collected."

Section 707(a)(1) of the Tariff Act reflects this provision of the Subsidies Code. Section 707(a)(1) applies to estimated deposits made under section 703(d)(2), that is, deposits required by the administering authority as the result of an affirmative preliminary determination. Article 5 of the Subsidies Code and section 707(a)(1) of the Tariff Act govern the application of *provisional* measures and are not applicable to this case which concerns estimated duties deposited under a countervailing duty order. Section 707(b)(1) of the Tariff Act, instead, applies to this situation. It requires that the difference between the deposit of

estimated duties and the duty determined under a countervailing duty order " * * * be collected, to the extent that the deposit under section 706(a)(3) is lower than the duty determined under the order". Section 707(b)(1) is consistent with Article 4, paragraph 2 of the Subsidies Code which covers the imposition of definitive duties. This provision only states that definitive duties may not exceed the amount of the subsidy.

Section 707(b) states that the difference in duties shall be collected after the ITC ("Commission") makes an affirmative injury determination. Since there has not been an injury determination the Government of India maintains that this provision is not applicable. This position ignores section 103(b) of the TAA which amends section 303 of the Tariff Act and which provides that duties imposed under section 303 shall be done in accordance with Title VII of the TAA (countervailing duties) except that " * * * any reference to determinations by the Commission * * * shall be disregarded." Since this was a section 303 case for the period of the review and is governed by that provision, the determination by the Commission cited in 707(b) is not required and therefore irrelevant to this review.

(5) Comment: The General Agreement on Tariffs and Trade prohibits non-tariff barriers to trade under Article XI, and the threat of a retroactive increase in duty is a *de facto* non-tariff barrier.

Determination: As discussed above, the Department's action is consistent with United States law and the Subsidies Code. Accordingly, it constitutes a permissible action and is not a non-tariff barrier to trade.

(6) Comment: Section 1504 of Title 19 of the United States Code requires liquidation within one year after the date of entry; therefore, a retroactive increase in duty going back two years appears to contravene the law.

With certain exceptions, 19 U.S.C. 1504 requires liquidation within one year. Under paragraph 1504(b)(2), liquidation may be extended if "liquidation is suspended as required by statute."

Since the statutory scheme of section 751 of the Tariff Act requires the retroactive assessment of countervailing duties, suspension of liquidation of entries covered by the countervailing duty order is necessary to the implementation of section 751. When the review is completed, the suspended entries that were made during the review period are liquidated at the rate calculated during that review. Liquidation of all subsequent entries

subject to the same order is suspended and estimated duties are deposited at the new rate pending the results of the next section 751 review. If the Department does not finish its review within 12 months beginning on the anniversary of the date of publication of the order, it is necessary for Customs to continue to suspend liquidation until the Department completes its review and informs Customs of the rate at which suspended entries are to be liquidated and deposits for future entries under the order are to be made.

Where a statute imposes a duty upon a governmental agency to carry out the express statutory purposes and objectives, the statute carries with it by necessary implication the authority to effect the legislative mandate and purpose. Accordingly, the authority to order suspension of liquidation is present by necessary implication in section 751 and suspension of liquidation beyond one year is permissible under 19 U.S.C. 1504(b)(2).

Final Results of Review

As a result of our review, we determine that the total net subsidy conferred by the programs cited above is 15.08 percent for leather footwear as defined and 12.58 percent for leather uppers other than unlasted leather uppers for the period of the review. Accordingly, the Department will instruct the Customs Service to assess countervailing duties in those amounts on the f.o.b. invoice price on the merchandise entered, or withdrawn from warehouse, for consumption on or after January 1, 1980, and exported on or before December 31, 1980. Entries of sandals as defined in this notice shall be liquidated without regard to countervailing duties.

As explained above these instructions do not apply to the subject merchandise that does not meet our definition of leather footwear or sandals and are not slippers, huaraches, or chappals. Entries of such merchandise shall remain suspended until further notice.

The assessment of countervailing duties by the Customs Service is subject to the provisions of section 778 of the Tariff Act which require interest on overpayments or underpayments of the amounts deposited as estimated countervailing duties. The rate at which such interest is payable is the rate in effect under section 6621 of the Internal Revenue Code of 1954 on the date of determination of these final results. That rate currently is 12 percent per annum. The interest shall be calculated from the date of payment of estimated duties through the date of liquidation.

As required by section 751(a)(1) of the Tariff Act, a cash deposit of estimated countervailing duties of 15.08 percent of the f.o.b. invoice price for leather footwear and 12.58 percent of the f.o.b. invoice price for leather uppers other than unlasted leather uppers shall be required on shipments of this merchandise entered, or withdrawn from warehouse, on or after the date of publication of these final results. Leather footwear that is not specifically excluded shall be subject to the 15.08 percent deposit requirement.

The Department intends to complete the next administrative review by the end of October 1982. The amount of countervailing duties to be imposed on exports made during 1981 will be determined during that review. Consequently, the suspension of liquidation previously ordered will continue on all shipments exported on or after January 1, 1981.

This administrative review and notice are in accordance with section 751(a)(1) of the Tariff Act (19 U.S.C. 1675(a)(1)) and § 355.41 of the Commerce Regulations (19 CFR 355.41).

Gary N. Horlick,

Deputy Assistant Secretary for Import Administration.

February 10, 1982.

[FR Doc. 82-4208 Filed 2-16-82; 8:45 am]

BILLING CODE 3510-25-M

Chains and Parts Thereof, of Iron or Steel, From Spain; Preliminary Results of Administrative Review of Countervailing Duty Order

AGENCY: International Trade Administration, Commerce.

ACTION: Notice of Preliminary Results of Administrative Review of Countervailing Duty Order.

SUMMARY: The Department of Commerce has conducted an administrative review of the countervailing duty order on chains and parts thereof, of iron or steel, from Spain. The review covers the period January 1, 1980 through December 31, 1980. As a result of the review, the Department has preliminarily determined to assess countervailing duties equal to the calculated value of the net subsidy, 12.95 percent of the f.o.b. invoice price of the merchandise. Interested parties are invited to comment on these preliminary results.

EFFECTIVE DATE: February 17, 1982.

FOR FURTHER INFORMATION CONTACT: Ms. Lorenza Olivas, Office of Compliance, Import Administration, International Trade Administration, U.S.

Department of Commerce, Washington, D.C. 20230 (202-377-1775).

SUPPLEMENTARY INFORMATION:

Background

On April 21, 1981, the Department of Commerce (the "Department") published in the Federal Register (46 FR 22776) the final results of the first administrative review of the countervailing duty order on chains and parts thereof, of iron or steel, from Spain (43 FR 3258, January 24, 1978). The Department announced in the notice of April 21, 1981, its intent to conduct the next administrative review prior to the next anniversary of the date of publication of the order. As required by section 751 of the Tariff Act of 1930 ("the Tariff Act"), the Department has conducted that administrative review.

Scope of the Review

Imports covered by the review are chains and parts thereof, of iron or steel. They are currently classifiable under items 652.24, 652.27, 652.30, 652.33, and 652.35 of the Tariff Schedules of the United States.

The review covers the period January 1, 1980 through December 31, 1980. The Department reviewed two programs: (1) The Desgravacion Fiscal a la Exportacion ("Desgravacion Fiscal"), which was the only program found countervailing in the final determination and (2) an operating capital loans program, which has been found countervailing in another investigation.

Analysis of the Programs:

(1) Desgravacion Fiscal a la Exportacion

Spain employs a cascading tax system, that is, a turnover tax based upon the total value of inputs at each transaction level, rather than upon the value added at each level. Under this system, the indirect taxes paid include both taxes levied at the final stage of production and prior stage taxes incorporated in the input costs of raw materials, energy and services used in the final stage of production. The Spanish government studied the incidence of prior stage taxes on inputs in various sectors of the economy in order to determine more precisely the cumulative indirect tax incidence on the exported product.

Although the Spanish government rebates upon exportation all indirect taxes paid under the cascading tax system, the Tariff Act allows the rebate of only the following: (1) Taxes borne by inputs which are physically incorporated in the exported product (see Annex 1.1 of part 355 of the

Commerce Regulations) and (2) indirect taxes levied at the final stage (see Annex 1.2 of part 355 of the Regulations). If the tax rebate upon export exceeds the total amount of allowable indirect taxes described above, the Department considers the difference to be an overrebate of indirect taxes and, therefore, a subsidy.

Because the incidence of such taxes varies from product to product, the Department must analyze the tax incidence of the product in question in order to determine whether the payment under the Desgravacion Fiscal exceeds the incidence of taxes which may be rebated under the Tariff Act.

The Government of Spain provided no response to our questionnaire of April 28, 1981 nor to our follow-up requests for information. Therefore, we are unable to determine the incidence of rebatable indirect taxes borne by this product. Absent this information, the Department considers the entire amount of the Desgravacion Fiscal to be an overrebate of indirect taxes with respect to this product, and, therefore, countervailing in full. The Desgravacion Fiscal rate of 12.50 percent, established in Law 6/1976, still applies to exports of this merchandise to the United States. Therefore, we determine preliminarily that the net subsidy conferred under this program is 12.50 percent of the f.o.b. invoice price. The Department emphasizes that this preliminary determination is due solely to the lack of information on this product, and does not contradict determinations by the Departments of Treasury and Commerce that the Desgravacion Fiscal is intended and does operate to rebate indirect taxes.

(2) Operating Capital Loans

The Spanish government requires banks to set aside funds to provide operating capital loans. These loans are made for a period of less than one year at an 8 percent interest rate which is 1.5 percent below the commercially available rate of 9.5 percent in 1980. The maximum loan principal available to a given exporter is determined as a percentage of the firm's previous year's exports. This amount may be increased by 10 percent if the firm has a government-issued Exporter's Card.

In the absence of information on utilization of the operating capital loans program, we assumed a maximum eligibility of 30 percent. For 1980, we preliminarily determine the subsidy attributable to this program to be 0.45 percent of the f.o.b. invoice price of the merchandise.

Preliminary Results of the Review

As a result of our review, we preliminarily determine that the net subsidies conferred by the two programs cited above during the period of review for chains and parts thereof, of iron or steel, are 12.50 percent and 0.45 percent *ad valorem*, respectively. Accordingly, the Department intends to instruct the Customs Service to assess countervailing duties of 12.95 percent of the f.o.b. invoice price on shipments exported during the period January 1, 1980 through December 31, 1980.

Further, we intend to instruct the Customs Service to collect a cash deposit of estimated duties of 12.95 percent of the f.o.b. invoice price on all shipments of chains and parts thereof, of iron or steel, from Spain entered, or withdrawn from warehouse, for consumption on or after the date of publication of the final results of this administrative review. This deposit requirement shall remain in effect until publication of the final results of the next administrative review.

Pending publication of the final results of the present review, the existing deposit of estimated countervailing duties at the 12.50 percent rate specified in the notice of April 21, 1981, shall continue to be required on each entry, or withdrawal from warehouse, for consumption of this merchandise, and liquidation shall continue to be suspended.

Interested parties may submit written comments on these preliminary results on or before March 19, 1982, and may request disclosure and/or a hearing on or before March 4, 1982. The Department will publish the final results of the administrative review including the results of its analysis of any such comments or hearing.

This administrative review and notice are in accordance with section 751(a)(1) of the Tariff Act (19 U.S.C. 1675(a)(1)) and § 355.41 of the Commerce Regulations (19 CFR 355.41).

Gary N. Horlick,

Deputy Assistant Secretary for Import Administration.

February 10, 1982.

[FR Doc. 82-4209 Filed 2-16-82; 8:45 am]

BILLING CODE 3510-25-M

Compressors and Parts Thereof From Italy; Revocation of Countervailing Duty Order

AGENCY: International Trade Administration, Commerce.

ACTION: Notice of Revocation of Countervailing Duty Order.

SUMMARY: The Department of Commerce is revoking the countervailing duty order on compressors and parts thereof from Italy because of the termination of an injury investigation by the International Trade Commission. All entries of this merchandise made on or after April 3, 1980, shall be liquidated without regard to countervailing duties.

EFFECTIVE DATE: February 17, 1982.

FOR FURTHER INFORMATION CONTACT: Paul J. McGarr, Office of Compliance, International Trade Administration, U.S. Department of Commerce, Washington, D.C. 20230 (202-377-1167).

SUPPLEMENTARY INFORMATION: On May 3, 1972, a final countervailing duty determination on compressors and parts thereof from Italy, T.D. 72-122, was published in the *Federal Register* (37 FR 8948).

On April 3, 1980, the International Trade Commission ("the ITC") notified the Department of Commerce ("the Department") that an injury determination for this order had been requested under section 104(b) of the Trade Agreements Act of 1979 ("the TAA"). Therefore, following the requirements of that section, liquidation was suspended on April 3, 1980 on all shipments of compressors and parts thereof from Italy entered, or withdrawn from warehouse, for consumption on or after that date.

On August 7, 1981, the Department published the final results of its administrative review of this order as required by section 751 of the Tariff Act of 1930 (46 FR 40243). The Department determined that a net subsidy on compressors and parts thereof from Italy, ranging from 15 to 80 lire per kilogram of this merchandise, was being conferred during the period of review and reported that rate to the ITC.

On January 20, 1982, the ITC published its termination of the countervailing duty investigation under section 104(b) of the TAA due to the original petitioner's withdrawal of its petition. The termination of this investigation has the same effect as a determination that an industry in the United States would not be materially injured, or threatened with material injury, by reason of imports from Italy of compressors and parts thereof covered by the countervailing duty order if the order were revoked (47 FR 2949). As a result, the Department is revoking the countervailing duty order concerning compressors and parts thereof from Italy (T.D. 72-122) with respect to all merchandise entered, or withdrawn from warehouse, for consumption on or after April 3, 1980, the date the

Department received notification of the request for an injury determination.

The Department will instruct Customs officers to proceed with liquidation of all unliquidated entries of this merchandise made on or after April 3, 1980 without regard to countervailing duties and to refund any estimated countervailing duties collected with respect to these entries. Entries, or withdrawals from warehouse, for consumption made prior to April 3, 1980, are subject to countervailing duties as set forth in the final results of the administrative review.

This revocation is in accordance with section 104(b)(4)(B) of the TAA (19 U.S.C. 1671 note).

Gary N. Horlick,
Deputy Assistant Secretary for Import Administration.

February 10, 1982.
[FR Doc. 82-4210 Filed 2-16-82; 8:45 am]
BILLING CODE 3510-25-M

Kraft Condenser Paper From France; Final Results of Administrative Review of Antidumping Finding

AGENCY: International Trade Administration, Commerce.

ACTION: Notice of Final Results of Administrative Review of Antidumping Finding.

SUMMARY: On June 25, 1981, the Department of Commerce published the preliminary results of its administrative review of the antidumping finding on kraft condenser paper from France. The review covered the only known exporter of this merchandise to the United States, Papeteries Bollore, SA, for two consecutive time periods from February 21, 1979 through August 31, 1980.

Interested parties were given an opportunity to submit oral or written comments and a public hearing was held on September 15, 1981. The petitioners and the respondent provided oral and written comments which the Department reviewed. As a result of our analysis of these comments and arithmetical corrections made subsequent to publication of the preliminary results, the Department is deferring appraisal on shipments of one type of kraft condenser paper during the first period and for all other types the weighted-average margin is 32.8%. For the second time period there were no shipments and there are no known unliquidated entries.

EFFECTIVE DATE: February 17, 1982.

FOR FURTHER INFORMATION CONTACT: Susan M. Crawford or John Kugelman, Office of Compliance, International Trade Administration, U.S. Department

of Commerce, Washington, D.C. 20230 (202-377-2209/5289).

SUPPLEMENTARY INFORMATION:

Background

On September 21, 1979, a dumping finding with respect to kraft condenser paper from France was published in the *Federal Register* as Treasury Decision 79-247 (44 FR 54696). On June 25, 1981, the Department of Commerce ("the Department") published in the *Federal Register* (46 FR 32927-28) the preliminary results of its administrative review of the finding. The Department has now completed that administrative review.

Scope of the Review

Imports covered by this review are shipments of kraft condenser paper, meaning capacitor tissue or condenser paper containing 80% or more by weight chemical sulphate or soda wood pulp based on total fiber content. Kraft condenser paper is currently classifiable under items 252.4000, 252.4200, and 256.3080 of the Tariff Schedules of the United States Annotated (TSUSA). Papeteries Bollore, S. A. ("Bollore") is the only known exporter to the United States of French kraft condenser paper. This review covers two consecutive time periods from February 20, 1979, the date of suspension of liquidation, through August 31, 1980. For the period January 1, 1980 through August 31, 1980, there were no known shipments to the United States.

Analysis of Comments Received

We received comments from the petitioners, Crocker Technical Papers, Inc. and the Schweitzer company, a division of Kimberly-Clark Corporation and the respondent, Papeteries Bollore.

(1) *Comment:* The petitioners contend that Bollore is not entitled to any adjustment for differences in the kraft condenser paper ("KCT") sold to the United States (1.07 density) and that sold in France (1.1 density) because the two types of paper have overlapping specifications and are used interchangeably by capacitor manufacturers. Moreover, they argue that the amount of the adjustment claimed by the respondent is illogical because it exceeds the amount that could have been claimed for differences between 1.07 paper and 1.2 paper which have no overlapping specifications. The respondent maintains that 1.07 and 1.1 papers are not interchangeable because the 1.07 paper cannot be sold in France.

Position: Cost of production data furnished by the respondent establish that the higher density 1.1 paper

requires more pulp and additional energy, labor, and replacement costs. further, higher density paper requires rewetting, calendaring (rolling), and slitting not needed in the manufacture of lower density paper. Finally, the lot sizes of the 1.1 paper are much smaller than those of the 1.2 paper, which in part accounts for the larger difference in cost of manufacture between 1.07 and 1.1 papers than the difference between 1.07 and 1.02 papers. For the reasons, the Department believes that the claimed adjustment for differences in the merchandise is justified.

(2) *Comment:* KCT made to 1.07 specification is exported by Bollore either in slit condition or in jumbo rolls which are slit prior to sale by Bollore's U.S. subsidiary after importation. The petitioners allege that the Department double counted the cost of slitting when analyzing the sales of the 1.07 jumbo rolls.

Position: When purchase price was the basis of comparison, the Department deducted an amount for the difference in merchandise between 1.07 paper sold to the U.S. and 1.1 paper sold in France. This difference included a difference in the cost of slitting. When exporter's sales price was the basis of comparison, in addition to this deduction for the difference in merchandise, the Department deducted an amount from foreign market value for the cost of slitting the 1.07 paper in France, since the merchandise was imported into the U.S. in jumbo rolls (not slit). No double counting was involved.

(3) *Comment:* The petitioners claim that the adjustments for differences in packing costs were overstated. While they agree that there would be a small packing difference when comparing slit paper sold in France with jumbo rolls sold to the U.S., based on their experience in the U.S. they argue that the claimed difference between the packing costs for slit paper sold in France and slit paper exported to the U.S. is grossly exaggerated.

Position: Bollore explained that the packing cartons for merchandise sold in France are much smaller than those used for merchandise exported to the U.S., and that in France the bundles of paper packed in these cartons have styrofoam end caps on both ends and are individually packed in plastic. Therefore, there is an increase both in the cost of material and the packing labor costs, the latter amounting to about twice the cost encountered when packing for the U.S. Further, these cost differences were verified by the Customs Service during the fair value investigation and no discrepancies were found.

Comment: Bollore exports to the U.S. a special type of KCT used for metallizing, dried KCT Voltam 1.17 air-dry density ("dried KCT"). Since identical paper is not sold in France adjustments were made for differences in the merchandise, mainly in processing. The petitioners alleged that these differences were understated.

Position: In reviewing the claim and substantiating data the Department has found sufficient reason to question the adjustment. The appraisal of sales of this merchandise is being deferred until we receive further information. In the preliminary notice we differentiated the dumping margin for this paper from that for the other types. For cash deposit purposes we will continue to differentiate between this dried KCT and all others. The cash deposit will be based on our preliminary analysis.

(5) *Comment:* The petitioners contend that the Department should refine the Department's definition of "dried KCT Voltam 1.17 air-dry density" proposed in the preliminary results of review. They suggest that the following criteria be inserted in the definition: (1) A standard of less than 1% moisture, (2) a standard of 9 microns in thickness, (3) a required density of 1.17 gm/cc air-dry and 1.1 gm/cc bone-dry, and (4) widths greater than 500 mm. The respondent disagrees with the request for a thickness standard of 9 microns since it has previously exported the dried KCT in a thickness of 10 microns and there is a possibility that, in the future, it may be ordered and imported in thickness of 8-10 microns. The respondent requests that the limitation be 8-10 microns in thickness.

Position: Since the distinguishing characteristic of this paper is its use, not the thickness, the Department believes the respondent's request is reasonable. Accordingly, the definition of dried KCT for metallizing will be:

KCT for metallizing, 1.17 air-dry density, 1% or less moisture content, 500 mm or more in width, 8-10 microns in thickness.

(6) *Comment:* At the request of the Department, Bollore presented its argument that foreign market value should be based on third-country sales to Mexico rather than home market sales. The respondent contends that the merchandise sold in the home market does not meet the definition of such or similar merchandise contained in the Antidumping Act of 1921 ("the 1921 Act"), since the paper sold in France is of a higher density and, as a real, practical, commercial matter, is not interchangeable with KCT of the density sold in the United States. Bollore asserts

that the proper basis should be such merchandise sold to Mexico.

Position: The department maintains its position that the KCT sold in the home market meets the definition of "similar" as set forth in section 212(c) of the 1921 Act.

Final Results of the Review

As a result of our analysis of the petitioners' comments, the respondent's rebuttal to those comments, and arithmetical corrections, we determine that the following margins exists:

Product types	Time period	Margins (percent)
Dried KCT for metallizing, 1.17 air-dry density, 1% or less moisture content, 500 mm or more in width, 8-10 microns in thickness.....	2/20/79-12/31/79 1/1/80-8/31/80	**3.46 **3.46
All other	2/20/79-12/31/79 1/1/80-8/31/80	32.8 *32.8

*No shipments during this period.
**For estimated cash deposit only.

The Department shall determine, and the U.S. Customs Service shall assess, duties on all entries of KCT, other than metallizing, made with purchase dates or export dates, as appropriate, during the periods involved. Individual differences between purchase price or exporter's sales price and foreign market value may vary from the percentages stated above. The Department will separately issue appraisal instructions directly to the Customs Service.

Further, as provided for in § 353.48(b) of the Commerce Regulations, a cash deposit of 3.46% for dried KCT for metallizing, 1.17 air-dry density, 1% or less moisture content, 500 mm or more in width, 8-10 microns in thickness, and 32.8% for all other types, based upon the last known shipments, shall be required on all shipments of kraft condenser paper entered, or withdrawn from warehouse, for consumption on or after the date of publication of these final results (February 17, 1982). For any shipment from a new exporter not covered in this administrative review, unrelated to the covered firm, a cash deposit of 32.8% shall be required. This deposit requirement shall remain in effect until publication of the final results of the next administrative review. The Department intends to conduct the next administrative review by the end of September 1982.

This administrative review and notice are in accordance with section 751(a)(1) of the Tariff Act of 1930 (19 U.S.C.

1675(a)(1) and § 353.53 of the Commerce Regulations (19 CFR 353.53).

February 10, 1982.

Gary N. Horlick,

Deputy Assistant Secretary for Import Administration.

[FR Doc. 82-4142 Filed 2-16-82; 8:45 am]

BILLING CODE 3510-25-M

Racing Plates (Aluminum Horseshoes) From Canada; Final Results of Administrative Review of Antidumping Finding

AGENCY: International Trade Administration, Commerce.

ACTION: Notice of Final Results of Administrative Review of Antidumping Finding.

SUMMARY: On December 23, 1981, the Department of Commerce published the preliminary results of its administrative review of the antidumping finding on racing plates (aluminum horseshoes) from Canada. The review was limited to the two known exporters, Canadian Racing Plate Co. Limited and Equine Forgings Limited, and to the period February 1, 1980 through January 31, 1981. Interested parties were given an opportunity to submit written or oral comments on these preliminary results. We received no comments.

EFFECTIVE DATE: February 17, 1982.

FOR FURTHER INFORMATION CONTACT:

Valerie Newkirk or John Kugelman, Office of Compliance, International Trade Administration, U.S. Department of Commerce, Washington, D.C. 20230 (202-377-5345/5289).

SUPPLEMENTARY INFORMATION:

Background

On February 27, 1974, an antidumping finding with respect to racing plates (aluminum horseshoes) from Canada was published in the *Federal Register* (39 FR 54388). On December 23, 1981, the Department of Commerce ("the Department") published in the *Federal Register* the preliminary results of its administrative review of the finding (46 FR 62308-9). The Department has now completed that administrative review.

Scope of the Review

The imports covered by the review are racing plates (aluminum horseshoes) that are used on race horses, polo, jumping, hunting, and other performing horses, as differentiated from pleasure and work horses, are made of aluminum, may have cleats or caulks, and come in a variety of sizes. Racing plates (aluminum horseshoes) are currently classifiable under item 652.4200 of the

Tariff Schedules of the United States Annotated (TSUSA).

The Department knows of two Canadian exporters of racing plates (aluminum horseshoes) to the United States during the period of review. Those firms are Canadian Racing Plate Co. Limited and Equine Forgings Limited. The review covers the period February 1, 1980 through January 31, 1981.

Final Results of the Review

Interested parties were invited to comment on the preliminary results. The Department received no written comments or requests for disclosure or a hearing. Therefore, the final results of our review are the same as those presented in the preliminary results of review.

There were several small shipments from each firm during the review period. In each case the entries were inadvertently liquidated by the Customs Service. Therefore, there are not known unliquidated entries.

As provided for by § 353.48(b) of the Commerce Regulations, a cash deposit of estimated duties based upon the most recent margin calculated, that is, 31.94 percent of the entered value, shall be required on all shipments of racing plates (aluminum horseshoes) from Canada entered, or written from warehouse, for consumption on or after the date of publication of this notice. This deposit requirement shall remain in effect until publication of the final results of the next administrative review. The Department intends to conduct the next administrative review by the end of February 1983.

This administrative review and notice are in accordance with section 751(a)(1) of the Tariff Act of 1930 (19 U.S.C. 1675(a)(1)) and § 353.53 of the Commerce Regulations (19 CFR 353.53).

February 9, 1982.

Gary N. Horlick,

Deputy Assistant Secretary Import Administration.

[FR Doc. 82-4141 Filed 2-16-82; 8:45 am]

BILLING CODE 3510-25-M

Railway Track Maintenance Equipment From Austria; Final Results of Administrative Review of Antidumping Finding

AGENCY: International Trade Administration, Commerce.

ACTION: Notice of Final Results of Administrative Review of Antidumping Finding.

SUMMARY: On November 30, 1981, the Department of Commerce published the

preliminary results of its administrative review of the antidumping finding on railway track maintenance equipment from Austria. The review covered the only known exporter, Plasser & Theurer, GmbH, and was limited to two product lines, ballast regulators and tamping machines. The review covered the period January 1, 1980 through January 31, 1981.

Interested parties were given an opportunity to submit written or oral comments on these preliminary results. We received no comments.

EFFECTIVE DATE: February 17, 1982.

FOR FURTHER INFORMATION CONTACT:

Susan Crawford or Sheila Forbes, Office of Compliance, International Trade Administration, U.S. Department of Commerce, Washington, D.C. 20230 (202-377-2209/5255).

SUPPLEMENTARY INFORMATION:

Background

On February 17, 1978, a dumping finding with respect to railway track maintenance equipment from Austria was published in the *Federal Register* as Treasury Decision 78-61 (43 FR 6937). On November 30, 1981, the Department of Commerce ("the Department") published in the *Federal Register* the preliminary results of its administrative review of the finding (46 FR 58127-8). The Department has now completed that administrative review.

Scope of the Review

Imports covered by the review are shipments of ballast regulators and tamping machines, two specific types of railway track maintenance equipment, from Austria. Any other types of machinery used in the maintenance of railway track are excluded from this finding. All railway track maintenance equipment is currently classifiable under item 690.2000 of the Tariff Schedules of the United States Annotated (TSUSA).

The Department knows of one exporter of Austrian railway track maintenance equipment to the United States. That firm is Plasser & Theurer, GmbH. The review covered the period January 1, 1980 through January 31, 1981.

Final Results of the Review

Interested parties were invited to comment on the preliminary results. The Department received no written comments or requests for disclosure or a hearing. Therefore, the final results of our review are the same as those presented in the preliminary results of review. There were no known shipments to the United States during this period

and there are no known unliquidated entries.

Because there were no shipments during the period and the margins on the last shipments were *de minimis*, the Department shall waive requiring a cash deposit, as provided for by § 353.48(b) of the Commerce Regulations, on any shipment of Austrian railway track maintenance equipment entered, or withdrawn from warehouse, for consumption on or after February 17, 1982. This deposit waiver shall remain in effect until publication of the final results of the next administrative review. The Department intends to conduct the next administrative review by the end of February 1983.

This administrative review and notice are in accordance with section 751(a)(1) of the Tariff Act of 1930 (19 U.S.C. 1675(a)(1)) and § 353.53 of the Commerce Regulations (19 CFR 353.53).

Gary N. Horlick,

Deputy Assistant Secretary for Import Administration.

February 10, 1982.

[FR Doc. 82-4143 Filed 2-16-82; 8:45 am]

BILLING CODE 3510-25-M

Semiconductor Technical Advisory Committee; Closed Meeting

AGENCY: International Trade Administration, Commerce.

SUMMARY: The Semiconductor Technical Advisory Committee was initially established on January 3, 1973, and rechartered on September 18, 1981 in accordance with the Export Administration Act of 1979 and the Federal Advisory Committee Act.

The Committee advises the Office of Export Administration with respect to questions involving (A) technical specifications and policy issues relating to those specifications which are of concern to the Department, (B) worldwide availability of products and systems, including quantity and quality, and actual utilization of production technology, (C) licensing procedures which affect the level of export controls applicable to semiconductors, or technology, and (D) exports of the aforementioned commodities subject to unilateral and multilateral controls which the United States established or in which it participates including proposed revisions of any such controls.

TIME AND PLACE: March 2, 1982, at 9:30 a.m. The meeting will take place at the Main Commerce Building, Room 6802, 14th Street and Constitution Ave., NW., Washington, D.C.

The Committee will meet only in Executive Session to discuss matters properly classified under Executive

Order 12065, dealing with the U.S. and COCOM control program and strategic criteria related thereto.

SUPPLEMENTARY INFORMATION: The Assistant Secretary for Administration, with the concurrence of the delegate of the General Counsel, formally determined on September 29, 1981, pursuant to Section 10(d) of the Federal Advisory Committee Act, as amended by Section 5(c) of the Government In The Sunshine Act, Pub. L. 94-409, that the matters to be discussed in the meeting should be exempt from the provisions of the Federal Advisory Committee Act relating to open meetings and public participation therein, because the meeting will be concerned with matters listed in 5 U.S.C. 552b(c)(1) and are properly classified under Executive Order 12065.

A copy of the Notice of Determination to close meetings or portions thereof is available for public inspection and copying in the Central Reference and Records Inspection Facility, Room 5317, U.S. Department of Commerce, telephone: 202-377-4217.

FOR FURTHER INFORMATION CONTACT:

Mrs. Margaret Cornejo, Committee Control Officer, Office of Export Administration, Room 1609, U.S. Department of Commerce, Washington, D.C. 20230, Telephone: 202-377-2583.

Dated: February 11, 1982.

Vincent F. DeCain,

Acting Director, Office of Export Administration.

[FR Doc. 82-4140 Filed 2-16-82; 8:45 am]

BILLING CODE 3510-25-M

Bicycle Tires and Tubes From Taiwan: Countervailing Duty Order

AGENCY: International Trade Administration.

ACTION: Countervailing Duty Order.

SUMMARY: This notice is to advise the public that we are issuing a countervailing duty order with respect to bicycle tires and tubes manufactured by one Taiwanese company, Cheng Shin. As previously ordered by the United States Court of International Trade (the Court) on June 19, 1981, we reopened a previous countervailing duty investigation which resulted in a new final determination on October 28, 1981 (46 FR 53201), that Taiwan authorities had given benefits which constituted bounties or grants, on the manufacture, production, or exportation of bicycle tires and tubes, with respect to Cheng Shin. Since our reopened investigation was specifically directed to the investigative period of the earlier case, this countervailing duty order is a

determination that during the year 1977 Cheng Shin received a bounty or grant in the net amount of .893 ad valorem. Benefits were also given to other Taiwanese companies during this same period, but those benefits were determined to be *de minimis* in amount, and thus did not constitute countervailable bounties or grants, within the meaning of section 303 of the Tariff Act of 1930, as amended (19 U.S.C. 1303). Notice of this determination was published in the same Federal Register Notice of October 28, 1981.

EFFECTIVE DATE: February 17, 1982.

FOR FURTHER INFORMATION CONTACT:

Raymond Busen, Office of Investigations, International Trade Administration, U.S. Department of Commerce, Room 3077, Washington, D.C. 20230 (202-377-1784).

SUPPLEMENTARY INFORMATION: On January 8, 1979, a notice of "Final Countervailing Duty Determination" was published in the Federal Register (44 FR 1815). The notice stated that the Department of the Treasury ("Treasury") had determined that benefits had been paid by Taiwan authorities on the manufacture/exportation of bicycle tires and tubes, but that the benefits involved an aggregate amount considered to be *de minimis* in size, and that, therefore, no bounty or grant was being paid or bestowed, directly or indirectly, within the meaning of section 303 of the Tariff Act of 1930, as amended (19 U.S.C. 1303), upon the manufacture, production or exportation of bicycle tires and tubes from Taiwan. The notice indicated that Treasury determined that the "aggregate weighted-average benefit received by the industry during the period investigated was .28 percent *ad valorem* with no single firm receiving more than .44 percent". Treasury determined that those benefits were *de minimis*.

On March 8, 1979, counsel for the petitioner filed suit in the United States Customs Court to challenge the Secretary of the Treasury's final countervailing duty determination (*Calisle Tire and Rubber Co. v. United States*, No. 79-3-00423). On June 19, 1981, the Court held that the *de minimis* doctrine was applicable to cases arising under the countervailing duty statute and remanded the case to the Secretary of Commerce for "further inquiries as may be needed to determine the *ad valorem* benefit provided the Taiwanese bicycle tire and tube manufacturers by * * * Taiwan" with respect to portions of two programs—(1) preferential

income tax ceiling and (2) preferential export financing.

On October 28, 1981, a notice of "Reopened Investigation: Final Countervailing Duty Determination" was published in the *Federal Register* (46 FR 53201). The notice stated that, as ordered by the Court, a reopened investigation had resulted in a final determination that Taiwan authorities have given benefits on the manufacture, production, or exportation of bicycle tires and tubes, with respect to one manufacturer, Cheng Shin, which constituted bounties or grants. We also determined that the remaining companies were also given benefits but that those benefits were determined to be *de minimis* in amount, and thus did not constitute bounties or grants within the meaning of section 303 of the Tariff Act of 1930, as amended (19 U.S.C. 1303). Accordingly, pending an affirmation of the results of the final countervailing duty determination by the Court, we instructed the U.S. Customs Service to suspend liquidation on entries of bicycle tires and tubes from Taiwan, manufactured by Cheng Shin, if entered or withdrawn from warehouse for consumption on or after October 28, 1981, and if exported after October 28, 1981. We also instructed the Customs Service to collect a deposit of estimated countervailing duty in the amount of .893 percent *ad valorem* with respect to those entries for which liquidation had been suspended. In its memorandum and order dated November 17, 1981, the Court affirmed this final countervailing duty determination and ordered the Department to issue a countervailing duty order with respect to bicycle tires and tubes manufactured by Cheng Shin.

For the purpose of this notice the term "bicycle tires and tubes" means pneumatic bicycle tires and tubes of rubber or plastics, whether such tires and tubes are sold together as units or separately. Bicycle tires and tubes currently are covered under items 772.48 and 772.57, respectively, of the Tariff Schedules of the United States (TSUS).

Determination and order

We have determined that during the year 1977 the rate of net subsidy to Cheng Shin was .893 percent *ad valorem*. As required by section 706 of the Tariff Act of 1930, as amended, the Customs Service shall collect a cash deposit of estimated countervailing duties of .893 percent *ad valorem* on entries of bicycle tires and tubes from Taiwan manufactured by Cheng Shin, if entered or withdrawn from warehouse for consumption on or after October 28,

1981, and if exported after October 28, 1981.

This deposit requirement will remain in effect until publication of the final results of the first administrative review under section 751 of the Act.

This notice is published pursuant to sections 303 and 706 of the Act (19 U.S.C. 1303, 1671(e)) and § 355.36 of the Department of Commerce regulations (19 CFR 355.36).

Gary N. Horlick,

Deputy Assistant Secretary for Import Administration.

[FR Doc. 82-4225 Filed 2-16-82; 8:45 am]

BILLING CODE 3510-25-M

President's Export Council Executive Committee; Partially Closed Meeting

AGENCY: International Trade Administration.

SUMMARY: The President's Export Council was established by Executive Order 11753 of December 20, 1973. The Council was reconstituted by Executive Order 12131 of May 4, 1979 and continued by Executive Order 12258 of December 31, 1980. The Council's purpose is to advise the President on matters relating to United States export trade including the controlling of exports for reasons of national security. At its opening meeting October 15, 1981, the Council voted to establish an Executive Committee with the authority to act on behalf of the entire Council.

TIME AND PLACE: March 2, 1982, 2-5 p.m. The meeting will take place in Room 4830 of the Main Commerce Building, 14th & Constitution Ave., N.W., Washington, D.C.

Agenda

General Session

An open session will be held from 2-4 p.m. for the Executive Committee to hear progress reports from subcommittee chairmen and vote on recommendations of the subcommittees concerning agricultural trade and export credit subsidies.

Executive Session

From 4:10-5:00 p.m. the Executive committee will hold a closed session to discuss matters properly classified under Executive Order 12065, dealing with the U.S. and COCOM control programs, the GATT Ministerial agenda and other trade negotiation matters.

PUBLIC PARTICIPATION: The General Session of the meeting will be open to the public and a limited number of seats will be available. To the extent time permits, members of the public may present oral statements to the

Committee. Written statements may be submitted at any time before or after the meeting.

SUPPLEMENTARY INFORMATION: The Assistant Secretary of Commerce for Administration, with the concurrence of the delegate of the General Counsel, formally determined on February 10, 1982, pursuant to Section 10(d) of the Federal Advisory Committee Act, as amended by Section 5(c) of the Government in The Sunshine Act, Pub. L. 94-409, that the matters to be discussed in the Executive Session should be exempt from the provisions of the Federal Advisory Committee Act relating to open meetings and public participation therein, because the Executive Session will be concerned with matters listed in 5 U.S.C. 552b(c)(1) and are properly classified under Executive Order 12065.

A copy of the Notice of Determination to close meetings or portions thereof is available for public inspection and copying in the Central Reference and Records Inspection Facility, Room 5317, U.S. Department of Commerce, telephone: (202) 377-4217.

FOR FURTHER INFORMATION OR COPIES OF THE GENERAL SESSION MINUTES CONTACT:

Mr. Jeffrey M. Jackson, President's Export Council Staff, Room 2128, U.S. Department of Commerce, 14th & Constitution Avenue, N.W., Washington, D.C. 20230. Telephone: (202) 377-1125.

Dated: February 10, 1982.

Donald V. Earnshaw,

Deputy Assistant Secretary for Export Development.

[FR Doc. 82-4195 Filed 2-16-82; 8:45 am]

BILLING CODE 3510-25-M

Office of the Secretary

National Voluntary Laboratory Accreditation Program (NVLAP); Personnel Dosimetry Processing, Public Workshop

AGENCY: Assistant Secretary for Productivity, Technology, and Innovation, Commerce.

ACTION: Notice of public workshop to discuss specific benchmarks of technical adequacy in personnel dosimetry processing which will establish a basis for uniform assessment under NVLAP criteria in a laboratory accreditation program for personnel dosimetry processors developed by the Department of Commerce at the request of the Nuclear Regulatory Commission.

SUMMARY: The Department of Commerce (DOC) hereby announces

that it will hold an informal public workshop to provide interested parties an opportunity to participate in the development of technical requirements of a laboratory accreditation program for personnel dosimetry processors (Personnel Dosimetry LAP) as requested by the Nuclear Regulatory Commission (NRC) on December 23, 1980, under the Procedures of the National Voluntary Laboratory Accreditation Program (NVLAP), 15 CFR Part 7b, as amended (46 FR 37029 (July 17, 1981)). The workshop will afford participants who are technically conversant in applied radiation dosimetry and associated quality assurance measures as well as operation of current personnel dosimetry systems an opportunity to discuss benchmarks of technical adequacy in personnel dosimetry processing to establish a basis for the uniform assessment of processors under NVLAP criteria.

DATE: The workshop will start on Monday, April 12, 1982, at 9:00 a.m. and end April 13, 1982, at 5:00 p.m.

ADDRESS: The workshop will take place in the Administration Building, National Bureau of Standards, Gaithersburg, MD.

FOR FURTHER INFORMATION CONTACT: Margaret Federline, NVLAP Project Leader, Technology Building, Room BO6, National Bureau of Standards, Washington, DC 20234, phone: 301-921-2227. Persons who wish to attend the workshop should inform Ms. Federline not later than March 21, 1982.

SUPPLEMENTARY INFORMATION: On January 29, 1981, the U.S. Department of Commerce (DOC) published in the *Federal Register* (47 FR 9689) a formal request for the U.S. Nuclear Regulatory Commission (NRC) to develop a laboratory accreditation program (LAP) for processors of personnel dosimeters that measure ionizing radiation received occupationally by workers. The NRC request references an Advance Notice of Rulemaking (45 FR 20493) which taken together with this request constitutes a determination of need required by NVLAP procedures 15 CFR 7b.4(b)(4). The statutory authority of the NRC to make such a determination of need is found in 10 CFR Part 20 and requires NRC licensees to have adequate precautionary procedures to protect the health and safety of workers and the public against radiation hazards arising from licensed activities.

Accreditation of personnel dosimetry processors in specific radiation categories will be based upon (1) annual proficiency testing according to Health Physics Society Standard "Criteria for Testing Personnel Dosimetry Performance," currently in draft status

as American National Standard N13.11, and (2) compliance with NVLAP accreditation criteria (15 CFR Part 7a.19) determined through review of written information supplied by each applicant and on-site assessment of performance in routine processing activities. Workshop participants who are technically conversant in applied radiation dosimetry including appropriate quality assurance measures and operation of current personnel dosimetry systems will have an opportunity to discuss specific benchmarks of technical adequacy in personnel dosimetry processing in the following areas covered generically by NVLAP criteria:

- (1) Quality control system;
- (2) Documentation of quality control system;
- (3) Assurance of staff competence;
- (4) Staff training;
- (5) Equipment and facilities;
- (6) Procedures and frequency of equipment calibration, verification, and maintenance;
- (7) Test plan describing processing protocol; and
- (8) Procedures for manual or automated data handling and recordkeeping.

Information gathered during this public workshop will be used by NVLAP staff to define critical technical and quality assurance elements of personnel dosimetry processing to establish a uniform basis for the determination of each processor's compliance with the NVLAP criteria during on-site assessments.

The following procedures are established for the workshop:

1. *Purpose.* The purpose of the workshop is to provide all interested persons with an opportunity to participate in the development of the technical requirements of the Personnel Dosimetry LAP and to enable DOC to secure valuable expert advice to develop these requirements.

2. *Conduct of Workshop.* This workshop will be an informal non-adversary meeting. The president officer shall have the right to allocate the time available for discussion of each issue on the workshop agenda and to exercise such authority as may be necessary to insure the equitable and efficient conduct of the workshop and to maintain order.

3. *General Provisions.* This informal workshop will be open to the public. Summary minutes of the workshop will be prepared. A copy of those minutes will be available for inspection and copying in the Central Reference and Records Inspection Facility, Room 5317, Main Commerce Building, 14th Street

between E Street and Constitution Avenue, NW, Washington, D.C. 20230.

Dated: February 10, 1982.

Robert B. Ellert,

Acting Assistant Secretary for Productivity, Technology, and Innovation.

[FR Doc. 82-4071 Filed 2-16-82; 8:45 am]

BILLING CODE 3510-13-M

COMMODITY FUTURES TRADING COMMISSION

Chicago Board of Trade: Proposed Amendments Relating to the Long-Term Treasury Note Futures Contract

AGENCY: Commodity Futures Trading Commission.

ACTION: Notice of proposed contract market rule change.

SUMMARY: The Chicago Board of Trade ("CBOT" or "Exchange") has submitted a proposal to amend its Long-Term Treasury Note futures contract in order to exclude non-callable U.S. Treasury bonds from the standard grade of Treasury issues deliverable on the contract. The Commodity Futures Trading Commission ("Commission") has determined that the proposal is of major economic significance and that, accordingly, publication of that provision is in the public interest, will assist the Commission in considering the views of interested persons, and is consistent with the purposes of the Commodity Exchange Act.

DATE: Comments must be received on or before March 19, 1982.

ADDRESS: Interested persons should submit their views and comments to Jane K. Stuckey, Secretary, Commodity Futures Trading Commission, 2033 K Street, NW., Washington, D.C. 20581. Reference should be made to the Chicago Board of Trade Rule 36.01.

FOR FURTHER INFORMATION CONTACT: Ronald Hobson, Division of Economics and Education, Commodity Futures Trading Commission, 2033 K Street, NW., Washington, D.C. (202) 254-7303.

SUPPLEMENTARY INFORMATION: The Chicago Board of Trade is proposing to revise Rule 36.01 of its long-term Treasury note contract. The contract grade for delivery under this regulation is U.S. Treasury notes and non-callable U.S. Treasury bonds which have an actual maturity of not less than six and one-half years and not more than ten years. The CBOT's proposed amendment excludes non-callable Treasury bonds from the deliverable grade in the long-term Treasury note futures contract. The Exchange indicates

that allowing delivery of non-callable bonds could sometime in the future distort the futures prices for the long-term Treasury note contract. Further, the Exchange states that non-callable bonds currently constitute only a small amount of the deliverable supply for the Treasury note contract.

In accordance with Section 5a(12) of the Commodity Exchange Act (the "Act"), 7 U.S.C. 7a(12) (Supp. III 1979), the Commission has determined that the proposal submitted by the CBOT concerning its long-term Treasury note futures contract is of major economic significance. Accordingly, the CBOT's proposed amendment to Rule 36.01 is printed below, using brackets to indicate deletions:

Standards. The contact grade for delivery on futures contracts made under these regulations shall be U.S. Treasury Notes (and non-callable U.S. Treasury Bonds) which have an actual maturity of not less than six and one-half years and not more than ten years. All notes (or bonds) delivered against a contract must be of the same issue. For settlement, the time to maturity of a given issue is calculated in complete quarter year increments (i.e., 8 years, 10 months, 17 days is taken to be 8 years, 9 months) from the first day of the delivery month. The price at which a note (or bond) with this time to maturity and with the same coupon rate as this issue will yield 8 per cent, according to bond tables prepared by the Financial Publishing Co., of Boston, Mass., is multiplied by the settlement price to arrive at the amount at which the short invoices the long.

Interest accrued on the notes shall be charged to the long by the short in accordance with Department of the Treasury Circular 300, Subpart P.

New issues of U.S. Treasury Notes (and Bonds) which satisfy the standards in this regulation shall be added to the deliverable grade as they are issued. The Board shall have the right to exclude any new issue from deliverable status or to further limit outstanding issues from deliverable status.

Other materials submitted by the CBOT in support of the proposed rule amendment may be available upon request pursuant to the Freedom of Information Act (5 U.S.C. 552) and the Commission's regulations thereunder (17 CFR Part 145 (1981)). Requests for copies of such materials should be made to the FOIA, Privacy and Sunshine Acts Compliance staff of the Office of the Secretariat at the Commission's headquarters in accordance with 17 CFR 145.7 and 145.8.

Any person interested in submitting written data, views or arguments on the

proposed amendments should send such comments to Jame K. Stuckey, Secretary, Commodity Futures Trading Commission, 2033 K Street, NW., Washington, D.C. 20581, by March 19, 1982. Such comment letters will be publicly available except to the extent they are entitled to confidential treatment as set forth in 17 CFR 145.5 and 145.9.

Issued in Washington, D.C., on February 10, 1982.

Jane K. Stuckey,

Secretary of the Commission.

[FR Doc. 82-4079 Filed 2-16-82, 8:45 am]

BILLING CODE 6351-01-M

DEPARTMENT OF DEFENSE

Department of the Air Force Determinations of Active Military Service and Discharge; Civilian or Contractual Personnel

In accordance with Pub. L. 95-202, section 401 (The G.I. Bill Improvement Act of 1977) and under the provisions of DODD 1000.20, Determinations of Active Military Service and Discharge: Civilian or Contractual Personnel, the Secretary of the Air Force, acting in accordance with authority delegated to him by the Secretary of Defense, determined on January 28, 1982, that the service of the members of the groups known as: AAF Operations Analysts; Aircraft Logistics Specialists Assigned to Vietnam During the War Years; Civil Air Patrol; Gura Air Depot Construction Engineers in World War II; United States Maritime Service Training Organization; Vietnam Civilian POWs/Internees; and World War II Aircraft Procurement Inspectors, not be considered active military service in the Armed Forces of the United States for all laws administered by the Veterans' Administration.

FOR FURTHER INFORMATION CONTACT: Technical Sergeant Stephen J. Koegle, USAF, telephone: 694-5380, Office of the Secretary of the Air Force Personnel Council (SAF/MIPC), The Pentagon, Washington, DC 20330.

Winnibel F. Holmes,

Air Force Federal Register Liaison Officer.

[FR Doc. 82-4131 Filed 2-16-82, 8:45 am]

BILLING CODE 3910-01-M

Corps of Engineers, Department of the Army

Missouri River Levee System Unit L 325-319; Intent To Prepare Draft Environmental Impact Statement

AGENCY: Kansas City District, Army; Corps of Engineers, DOD.

ACTION: Notice of intent to prepare a draft environmental impact statement (DEIS).

SUMMARY: 1. The primary purpose of this study is to evaluate potential flood control alternatives that could provide flood protection to approximately 32,000 acres of rural land and its associated development located along the left bank of the Missouri River between river mile 314 and 326 (1960 river miles). The method of flood protection would involve construction of an earthen levee adjacent to the Missouri River and along three of its tributaries: Scone Branch, Willow Creek, and Crooked River.

2. Reasonable alternatives that will be studied include:

a. *No Federal Action.* This measure would result in a continuation of flooding as periodically occurs in the study area.

b. *A 3,000-foot Missouri River Flowway Alinement.* This alternative includes a left bank levee parallel to the Missouri River, and is positioned to allow 3,000 feet of unobstructed flowway considering both right and left bank floodplains. This alternative would include tie-back levees on the left bank of Scone Branch, along the left and right banks of Willow Creek, and the right bank of Crooked River. This alternative would provide protection from a flood which could statistically occur once every 9 years.

c. *A 5,000-foot Missouri River Flowway Alinement.* This alternative is essentially the same as stated in 2.b. except that the levee would be positioned to allow 5,000 feet of unobstructed flowway and would afford protection from a once in 20-year flood event.

d. *A 6,000-foot Missouri River Flowway Alinement.* This alternative is essentially the same as stated in 2.b. except that the set-back levee would be positioned to allow 6,000 feet of unobstructed flowway and would provide flood protection from a 100-year flood event.

e. *Non-Structural Alternative.* This alternative provides for flood proofing with small ring levees around farm buildings and similar developments. If ring levees are provided, protection would be for a flood event expected once every 9 years.

f. *Environmental Quality Alternative.* This alternative is similar to the set-back levee alternatives discussed in b. through d. above with the exception that the tie-back levees along the tributaries would be realigned in order to avoid impacting riparian timber and to reduce the need for within-channel excavation.

3. Scoping Process:

a. *Public Involvement:* A meeting was held in Richmond, Missouri, in July 1979 to inform the interested local populace of the status of studies and determine their interests. No formal scoping meetings are scheduled; however, field investigations have been conducted with the U.S. Fish and Wildlife Service and the Missouri Department of Conservation.

b. Environmental consultation and review will be conducted in accordance with the requirements of the National Environmental Policy Act of 1969, Council on Environmental Quality Regulations (40 CFR Parts 1500 through 1508), and other applicable laws, regulations, and guidelines.

c. The Kansas City District estimates that the DEIS for the Missouri River Levee Unit L 325-319 will be available for public review and comment in November 1982.

ADDRESS: Questions concerning the proposed study and the DEIS should be directed to Mr. Dick Taylor, Chief, Environmental Resources Section, Corps of Engineers, 700 Federal Building, Kansas City, Missouri 64106. Phone: (816) 374-3672 or FTS 758-3672.

Dated: February 5, 1982.

Paul D. Barber,
Chief, Engineering Division.

[FR Doc. 82-4125 Filed 2-16-82; 8:45 am]

BILLING CODE 3710-KN-M

DEPARTMENT OF EDUCATION**Bilingual Education Act; Application Notice for Training Projects Program**

AGENCY: Department of Education.

ACTION: Application notice for new projects.

Applications are invited for new projects under the Bilingual Education Act—Training Projects Program.

Authority for this program is contained in Section 723 of the Elementary and Secondary Education Act of 1965, as amended by the Education Amendments of 1978 (Pub. L. 95-561). (20 U.S.C. 3233)

This program issues awards to local educational agencies; State educational agencies; and institutions of higher education and nonprofit private organizations which apply after consultation with, or jointly with, one or more local educational agencies or a State educational agency.

The purpose of the awards is to establish, operate, and improve bilingual education training programs for persons who are participating in, or preparing to participate in, programs of bilingual

education and bilingual education training programs.

Closing Date for Transmittal of Applications: An application must be mailed or hand delivered by April 9, 1982.

Applications Delivered by Mail: An application sent by mail must be addressed to the U.S. Department of Education, Application Control Center, Attention: 84.003J, Washington, D.C. 20202-3561.

An applicant must show proof of mailing consisting of one of the following:

(1) A legibly dated U.S. Postal Service postmark.

(2) A legible mail receipt with the date of mailing stamped by the U.S. Postal Service.

(3) A dated shipping label, invoice, or receipt from a commercial carrier.

(4) Any other proof of mailing acceptable to the U.S. Secretary of Education.

If an application is sent through the U.S. Postal Service, the Secretary does not accept either of the following as proof of mailing: (1) A private metered postmark, or (2) a mail receipt that is not dated by the U.S. Postal Service.

An applicant should note that the U.S. Postal Service does not uniformly provide a dated postmark. Before relying on this method, an applicant should check with its local post office.

An applicant is encouraged to use registered or at least first class mail. Each late applicant will be notified that its application will not be considered.

Applications Delivered by Hand: An application that is hand delivered must be taken to the U.S. Department of Education, Application Control Center, Room 5673, Regional Office Building 3, 7th and D Streets, S.W., Washington, D.C.

The Application Control Center will accept a hand-delivered application between 8:00 a.m. and 4:30 p.m. (Washington, D.C. time) daily, except Saturdays, Sundays and Federal holidays.

An application that is hand delivered will not be accepted after 4:30 p.m. on the closing date.

Program Information: On October 28, 1981, the Secretary of Education issued (at 46 FR 206) an application notice for transmittal of new applications for Fiscal Year 1982 funds under the Training Projects Program. However, in the section of the October 28 notice entitled *Allocation of funds*, the Secretary limited consideration for funding to those applications proposing any combination of activities described in 34 CFR 510.10(a), (b), and (c). The notice established a closing date of

February 9, 1982, for transmittal of applications for the program announced at 46 FR 208.

This notice announces the availability of funds for the activities described in 34 CFR 510.10(d). However, this notice does not affect the competition announced in the October 28 notice. The closing date for receipt of new applications proposing any combination of activities described in 34 CFR 510.10(a), (b), and (c) remains February 9, 1982. Any application submitted under the October 28 notice competes only with other applications submitted under the October 28 notice and the February 9, 1982, deadline and does not compete with applications submitted under this notice. Any application submitted under this notice will compete only with applications similarly submitted. This funding procedure is consistent with provisions established in the Training Projects Program regulations (34 CFR 510.30) governing review of applications submitted under the various activities authorized under the Training Projects Program.

Regulations governing the Training Projects Program were published in the April 4, 1980 issue of the *Federal Register* (45 FR 23208). Amendments to the Training Projects regulations were published on September 2, 1981 at 46 FR 44141. Applicants should review the regulations, particularly the selection criteria in 34 CFR 510.33, before preparing their applications. An applicant should also refer to 34 CFR 500.41 for the rates for allowable costs for trainees participating in training activities.

The maximum project period which a local educational agency, applying as either a sole or joint applicant, may propose is three years. The maximum project period which an applicant other than a local educational agency may propose is five years. An applicant that proposes a project period of more than one year must justify the need for the proposed project period.

To be eligible for assistance, an applicant must meet the requirements found in regulations applicable to this program, including the following:

(1) A local educational agency, applying as either a sole or joint applicant, is required to hold at least one meeting, open to the public, to discuss the contents of its application. Requirements for scheduling and holding this open meeting are contained in the Education Department General Administrative Regulations, 34 CFR 75.139-75.141. The local educational agency must complete the certification form in the application package. This

requirement must be met regardless of whether the local educational agency is designated as the applicant under 34 CFR 75.128.

(2) Joint applicants must complete a special certification form in the application package.

(3) An applicant must provide a copy of its application to the appropriate State educational agency in its State in advance of submitting it to the Department of Education. Requirements pertaining to State educational agency review are contained in 34 CFR 500.20.

Available Funds: It is expected that approximately \$300,000 will be available for new grants for the activities announced in this notice in Fiscal Year 1982.

It is estimated that these funds could support 5 projects.

The anticipated award for each project is between \$50,000 and \$150,000.

However, these estimates do not bind the Department of Education to a specific number of grants or to the amount of any grant unless that amount is otherwise specified by statute or regulations.

Allocation of Funds: The Secretary announces the availability of funds for new applications proposing the activities described in 34 CFR 510.10(d) that are designed exclusively for parents. Under 34 CFR 510.10(d) the following activities are authorized: Providing short-term or year-round institutes designed to improve the skills of parents and other participants in carrying out their responsibilities in programs of bilingual education. However, only those applications proposing activities that are designed exclusively for parents will be considered for funding under this announcement.

Application Forms: The red application package entitled *Application for Grants Under Bilingual Education Programs* must be used in developing applications under this notice. This application package has been mailed to individuals on the mailing list for the Bilingual Education Act programs.

A copy of the application package may be obtained by writing to the Office of Bilingual Education and Minority Languages Affairs, U.S. Department of Education (Room 421, Reporters Building), 400 Maryland Avenue, SW., Washington, D.C. 20202-5401, Attention: Ms. Costella Hayes.

Applications must be prepared and submitted in accordance with the regulations, instructions, and forms included in the application package. The Secretary strongly urges that the narrative portion of the application not exceed 40 pages in length. The Secretary

further urges that applicants not submit information that is not requested.

Applicable Regulations: Regulations applicable to this program include the following:

(1) The regulations governing the Training Projects Program, 34 CFR Parts 500 and 510 (previously 45 CFR Parts 123 and 123e).

(2) The Education Department General Administrative Regulations (EDGAR) 34 CFR Parts 75 and 77 (previously 45 CFR Parts 100a and 100c).

Further Information: For further information contact Charles Miller, Office of Bilingual Education and Minority Languages Affairs, U.S. Department of Education (Room 421, Reporters Building), 400 Maryland Avenue, SW., Washington, D.C. 20202. Telephone (202) 447-9273.

(20 U.S.C. 3233)

(Catalog of Federal Domestic Assistance No. 84.003, Bilingual Education Act—Training Projects Programs)

Dated: February 10, 1982.

T. H. Bell,

Secretary of Education.

[FR Doc. 82-4270 Filed 2-16-82; 8:45 am]

BILLING CODE 4000-01-M

Women's Educational Equity Act Program; Application Notice for New Projects and Noncompeting Continuations for Fiscal Year 1982

Applications are invited for new projects and for noncompeting continuation projects under the Women's Educational Equity Act Program.

Authority for this program is contained in Title IX, Part C, of the Elementary and Secondary Education Act of 1965, as amended by the Education Amendments of 1978. (20 U.S.C. 3341-3348).

This program issues awards to public agencies, private nonprofit organizations, and individuals.

The purpose of the awards is to develop educational materials and model programs designed to promote women's educational equity. These materials and programs are developed for replication throughout the United States.

Closing Date for Transmittal of Applications: Applications for new awards must be mailed or hand delivered by April 23, 1982. Applications for non-competing continuation awards must be mailed or hand delivered by February 26, 1982.

Applications Delivered by Mail: An application sent by mail must be addressed to the U.S. Department of Education, Application Control Center,

Attention: 84.083A for general grants, and 84.083B for small grants, Washington, D.C. 20202-3561.

An applicant must show proof of mailing consisting of one of the following:

(1) A legibly dated U.S. Postal Service postmark.

(2) A legible mail receipt with the date of mailing stamped by the U.S. Postal Service.

(3) A dated shipping label, invoice, or receipt from a commercial carrier.

(4) Any other proof of mailing acceptable to the U.S. Secretary of Education.

If an application is sent through the U.S. Postal Service, the Secretary does not accept either of the following as proof of mailing: (1) A private metered postmark, or (2) a mail receipt that is not dated by the U.S. Postal Service.

An applicant should note that the U.S. Postal Service does not uniformly provide a dated postmark. Before relying on this method, an applicant should check with its local post office.

An applicant is encouraged to use registered or at least first class mail. Each late applicant will be notified that its application will not be considered.

Applications Delivered by Hand: An application that is hand delivered must be taken to the U.S. Department of Education, Application Control Center, Room 5673, Regional Office Building 3, 7th and D Streets, S.W., Washington, D.C. The Application Control Center will accept a hand-delivered application between 8:00 a.m. and 4:30 p.m. (Washington, D.C. time) daily, except Saturday, Sunday, or Federal holidays.

An application for a new project that is hand delivered will not be accepted after 4:30 p.m. on the closing date.

If a noncompeting continuation application is late, the Department of Education may lack sufficient time to review it with other noncompeting continuation applications and may decline to accept it.

Program Information: Final regulations governing grants under the Women's Educational Equity Act (WEEA) Program were published in the *Federal Register* on April 3, 1980, 45 FR 22730. The regulations provide five priorities that are applicable to general grants in order to ensure that available funds are awarded to projects that are likely to achieve the purpose of the Act most effectively. These priorities are described in 34 CFR 745.23 through 745.27 (formerly 45 CFR 160f.23 through 160f.27) of the regulations.

Each year, the Secretary selects one or more of these priorities and determines whether the selected

priorities will also apply to small grants. The Secretary also allocates a percentage of available funds to each selected priority.

Available Funds and Programs Priorities: It is not known what level of appropriations, if any, will be available for the WEEA Program for Fiscal Year 1982. However, to ensure the proper administration of the program, applications must be solicited at this time. In Fiscal Year 1981, \$8.125 million was available for this program. Approximately \$1.5 million was used for 12 new general grants; \$388,000 was used for 9 new small grants. Approximately \$4.1 million was used for 34 noncompeting continuation grants and approximately \$2.1 million was used to fund continuations of six contracts. The average general grants was \$80,000; the average small grant was \$24,000.

In Fiscal Year 1982, the priorities described below will apply to both general and small grants. Of the funds available for new general grants and small grants, the Secretary will make allocations according to the priorities and in the percentages set out below.

These estimates, however, do not bind the U.S. Department of Education to a specific number of grants or to the amount awarded to any priority, unless that amount is otherwise specified by statute or regulations.

Section 745.23—Priority for model projects on Title IX Compliance: 30%. The Secretary will support the development of model programs and educational materials that enable local educational agencies, institutions of higher education, and other educational agencies and institutions to meet the requirements of Title IX of the Education Amendments of 1972.

Section 745.24—Priority for model projects on educational equity for racial and ethnic minority women and girls: 30%. The Secretary will support projects that focus on issues of double discrimination, bias, and stereotyping based on sex and race or ethnic origin, affecting women and girls of racial and ethnic minority groups.

Section 745.25—Priority for model projects on educational equity for disabled women and girls: 15%. The Secretary will support projects that address issues of double discrimination, bias, and stereotyping affecting disabled women and girls.

Section 745.26—Priority for model projects to influence leaders in educational policy and administration: 10%. The Secretary will support projects that are designed to encourage institutional change by assisting policy makers, administrators, and

organizations to take positive steps to ensure Title IX compliance and educational equity for women and girls. These projects will focus on increasing the commitment of educational leaders and decision-makers to Title IX compliance and education equity for women.

Section 745.27—Priority for model projects to eliminate persistent barriers to educational equity for women: 15%. For the first time since fiscal year 1980, the Secretary will support projects that are designed to remove or reduce persistent barriers confronting women in achieving educational equity.

Project activities may focus on barriers that have received little attention in the past or on barriers that past efforts have been unsuccessful in removing or reducing.

Applicants are reminded that § 745.6 ("Equity for all women: Diverse approaches") of the regulations requires that any project which proposes to address the needs of all women must address the diverse needs of racial and ethnic minority women, disabled women, women of various socio-economic and geographical backgrounds, and women of various age groups.

An applicant must select and identify in its application the priority area in which the application will compete. Applications compete only against other applicants in that priority area.

An applicant that does not identify a priority area in its application will be ineligible for an award.

Applications for all grants will be evaluated competitively under the funding criteria in 34 CFR 745.29 through 745.35.

Application Forms: Application forms and program information packages are expected to be ready for mailing by February 22, 1982. They may be obtained by writing to the Women's Educational Equity Act Program, U.S. Department of Education, (Room 1100, Donohoe), 400 Maryland Avenue, S.W., Washington, D.C. 20202-4104.

Applications must be prepared and submitted in accordance with the regulations, instructions, and forms included in the program information package.

Applicable Regulations: Regulations applicable to this program include the following:

(a) Regulations governing projects of general significance under the Women's Educational Equity Act, 34 CFR Part 745, (formerly 45 CFR Part 160f), published in the **Federal Register** on April 3, 1980.

(b) Education Department General Administrative Regulations (EDGAR), 34

CFR Parts 75 and 77 (formerly 45 CFR Parts 100a and 100c).

Further Information: For further information contact Dr. Leslie R. Wolfe, Director, Women's Educational Equity Act Program, U.S. Department of Education, (Room 1100, Donohoe), 400 Maryland Avenue, S.W., Washington, D.C. 20202. Telephone: (202) 245-2181.

(20 U.S.C. 3341-3348)

(Catalog of Federal Domestic Assistance No. 84.083, Women's Educational Equity Act Program)

Dated: February 9, 1982.

T. H. Bell,

Secretary of Education.

[FR Doc. 82-4271 Filed 2-16-82; 8:45 am]

BILLING CODE 4000-01-M

Office of Postsecondary Education

National Advisory Committee on Accreditation and Institutional Eligibility Meeting.

AGENCY: Department of Education, Office of Postsecondary Education.

ACTION: Notice of public meeting.

SUMMARY: This notice sets forth the schedule and proposed agenda of a public meeting of the National Advisory Committee on Accreditation and Institutional Eligibility. It also describes the functions of the Committee. Notice of these meetings is required under Federal Advisory Committee Act (5 U.S.C. Appendix 1, 10(a)(2)). This document is intended to notify the general public of its opportunity to attend and to participate.

DATES: March 23, 1982, 9:00 a.m. to 5:00 p.m. local time; March 24, 9:00 a.m. to 5:00 p.m. Requests for oral presentations before the Committee must be received on or before March 5. Written material may be submitted at any time prior to the meeting and will be considered by the Advisory Committee.

ADDRESS: Copley Hall, Georgetown University, 37th and O Street, N.W., Washington, D.C. 20007.

FOR FURTHER INFORMATION CONTACT: Richard J. Rowe, Director, Eligibility and Agency Evaluation Staff, Office of Postsecondary Education, 400 Maryland Avenue, S.W. (Room 3030, ROB-3), U.S. Department of Education, Washington, D.C. 20202.

The National Advisory Committee on Accreditation and Institutional Eligibility is authorized by Section 1205 of the Higher Education Act, as amended by Public Law 96-374 (20

U.S.C. 1145). The Committee advises the Secretary of Education regarding his responsibility to publish a list of nationally recognized accrediting agencies and associations; State agencies recognized for the approval of public postsecondary vocational education; and State agencies recognized for the approval of nurse education. The Committee also advises the Secretary regarding policy affecting recognition of accrediting and approval bodies, and institutional eligibility for participation in Federal funding programs.

The meeting on March 23, and 24 will be open to the public. This meeting will be held at the Copley Hall, Georgetown University, 37th and O Streets, NW., Washington, D.C. The Committee will review petitions and reports by accrediting and State approval agencies relative to initial or continued recognition by the U.S. Secretary of Education. The Committee will also hear presentations by representatives of the petitioning agencies and interested third parties. Agencies having petitions and reports pending before the Committee are:

- American Association of Bible Colleges, Commission on Accrediting (renewal of recognition)
- Association for Clinical Pastoral Education, Inc. (renewal of recognition)
- American Osteopathic Association, (interim report)
- Council for Non-Collegiate Continuing Education, Accrediting Commission (renewal of recognition)
- National Architectural Accrediting Board, Inc. (renewal of recognition)
- National Association of Trade and Technical Schools, Accrediting Commission (interim report)
- New England Association of Schools and Colleges (renewal of recognition)
- New Jersey State Board Education (interim report)

Oklahoma State Board of Vocational and Technical Education (clarification of its scope of recognition)
Photographic Art and Science Foundation (initial recognition)

Requests for oral presentations before the Committee should be submitted in writing to Richard J. Rowe (address as above). Requests should include the names of all persons seeking an appearance, the organization or organizations they represent, and the purpose for which the presentation is requested. Requests must be received on or before March 8, 1982. Time constraints may limit oral presentations. However, written material will be considered by the Advisory Committee.

Signed at Washington, D.C. on February 10, 1982.

Thomas P. Melady,

Assistant Secretary for Postsecondary Education, Department of Education.

[FR Doc. 82-4126 Filed 2-16-82; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY Federal Energy Regulatory Commission

[Docket Nos. G-9989-000, et al.]

Sun Oil Co., et al.; Applications for Certificates, Abandonment of Service and Petitions To Amend Certificates ¹

February 9, 1982.

Take notice that each of the Applicants listed herein has filed an application or petition pursuant to section 7 of the Natural Gas Act for authorization to sell natural gas in interstate commerce or to abandon service as described herein, all as more fully described in the respective applications and amendments which are

¹This notice does not provide for consolidation for hearing of the several matters covered herein.

on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said applications should on or before February 26, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure a hearing will be held without further notice before the Commission on all applications in which no petition to intervene is filed within the time required herein if the Commission on its own review of the matter believes that a grant of the certificates or the authorization for the proposed abandonment is required by the public convenience and necessity. Where a petition for leave to intervene is timely filed, or where the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or to be represented at the hearing.

Kenneth F. Plumb,
Secretary.

Docket No. and date filed	Applicant	Purchaser and location	Price per 1,000 ft ³	Pressure base
G-9989-000, D, Feb. 2, 1982	Sun Oil Company, P.O. Box 20, Dallas, Texas 75221.	Transcontinental Gas Pipe Line Corporation, Kinder and Cowpen Creek Fields, Allen and Beauregard Parishes, Louisiana.	(1)	
G-11533-000, Jan. 6, 1982 ²	Dorchester Gas Producing Company, 5735 Pineland Drive, P.O. Box 31049, Dallas, Texas 75231.	El Paso Natural Gas Company, Union Texas Petroleum's Benedum Plant, Upton County, Texas.	(2)	14.65
G-11943-000, D, Feb. 2, 1982	Mobil Producing Texas & New Mexico Inc., Suite 2700 Nine Greenway Plaza, Houston, Texas 77046.	Tennessee Gas Pipeline Company, Chesterville Field, Colorado County, Texas.	(4)	
G-11996-000, D, Feb. 2, 1982	do	Texas Eastern Transmission Corporation, E. Provident City Field, Lavaca County, Texas.	(5)	
CI68-727-000, E, Jan. 5, 1982 ³	Belco Petroleum Corporation (Succ. In Interest to Tenneco Oil Company), 10000 Old Katy Rd., No. 100, Houston, Texas 77055.	Northwest Pipeline Company, Green River Bend, Sublette County, Wyoming.	(7)	15.025
CI77-280-001, Feb. 1, 1982 ⁴	Getty Oil Company, P.O. Box 1404, Houston, Texas 77001.	Michigan Wisconsin Pipeline Company, Ship Shoal Blocks 290, 291, Offshore Louisiana.	(9)	15.025
CI77-328-001, D, Feb. 2, 1982	Mobil Producing Texas & New Mexico Inc., Suite 2700 Nine Greenway Plaza, Houston, Texas 77046.	Tennessee Gas Pipeline Company, Southwest Pheasant Field, Matagorda County, Texas.	(10)	

Docket No. and date filed	Applicant	Purchaser and location	Price per 1,000 ft ³	Pressure base
C178-607-002, D, Jan. 29, 1982	do	Michigan Wisconsin Pipe Line Company, High Island Blocks A-302, A-303, A-318 and A-319, Offshore Texas.	(11)	
C178-884-001, D, Jan. 29, 1982	do	United Gas Pipe Line Company, High Island Blocks A-302, A-303, A-318, and A-319, Offshore Texas.	(11)	
C182-70-001, Feb. 1, 1982	do	Southern Natural Gas Company and Florida Gas Transmission Company, Mustang Island Block 758 Field, Federal Offshore, Texas.	(12)	14.65
C182-159-000, B, Jan. 19, 1982	Gulf Oil Corporation, P.O. Box 2100, Houston, Texas 77252.	Conoco Inc., Emerald Unit, Anderson Ranch-Wolfcamp Field, Lea County, New Mexico.	(13)	
C182-180-000, A, Jan. 21, 1982	Northern Michigan Exploration Company, One Jackson Square, Jackson, Michigan 49204.	Columbia Gas Transmission Corporation, West Cameron Block 824 "A" Platform, Offshore Louisiana.	(14)	15.025
C182-161-000 (C163-1026), B, Jan. 25, 1982	ARCO Oil and Gas Company, Division of Atlantic Richfield Company, Post Office Box 2819, Dallas, Texas 75221.	Arkansas Louisiana Gas Company, North Cooper Field, Blaine County, Oklahoma.	(15)	
C182-182-000, A, Jan. 1982	Texas Gulf Inc., 1100 Milam Building, Houston, Texas 77002.	Southern Natural Gas Company, Mustang Island Area, Block 755, Offshore Texas.	(16)	14.65
C182-163-000, A, Jan. 27, 1982	Union Oil Company of California, P.O. Box 7600, Los Angeles, California 90051.	Texas Gas Transmission Corporation, Block A-318, High Island Area, Offshore Texas.	(17)	14.65
C182-164-000 (C184-1310), B, Jan. 12, 1982	Conoco Inc., P.O. Box 2197, Houston, Texas 77252	Tennessee Gas Pipeline Company, Lopeno Field, Zapata County, Texas.	(18)	
C182-165-000, B, Dec. 28, 1981	ARCO Oil and Gas Company, Division of Atlantic Richfield Company, Post Office Box 2819, Dallas, Texas 75221.	Cabot Corporation, Wickett "B" Lease, N. Ward (Estes) Field, S/2 S/2 Sec. 2, Blk. 16, University Lands, Ward County, Texas.	(19)	
C182-166-000, B, Feb. 1, 1982	David C. Bintliff, Interests Oil & Gas Division, Suite 1309, Bank of the Southwest Building, Houston, Texas 77002.	United Gas Pipe Line Company, St. Martin Land Company oil and gas lease, 230 acres in Section 9, T8S, R7E; 120 acres in Section 10, T8S, R7E, St. Martin Parish, Louisiana.	(20)	
C182-167-000 (G-12018), B, Jan. 29, 1982	Mobil Producing Texas & New Mexico Inc., Nine Greenway Plaza, Suite 2700, Houston, Texas 77046.	Tennessee Gas Pipeline Company, East Sun Field, Starr County, Texas.	(21)	
C182-168-000, A, Jan. 29, 1982	Amoco Production Company, P.O. Box 50879, New Orleans, Louisiana 70150.	Northern Natural Gas Company, Mississippi Canyon Block 194, Offshore Louisiana.	(22)	15.025
C182-169-000, B, Feb. 1, 1982	Kansas Natural Gas, Inc. et al., P.O. Box 818, Hays, Kansas 67601.	Northern Natural Gas Company, Finney County, Kansas.	(23)	
C182-170-000 (C187-67), Jan. 12, 1982	Conoco Inc., P.O. Box 2197, Houston, Texas 77252	Northern Natural Gas Company, Fort Supply Area, Ellis, Woodward and Dewey Counties, Oklahoma.	(24)	

¹ Sun released right to this lease because all economically recoverable reserves had been depleted.

² Applicant is filing to change delivery point from Dorchester's Big Lake Texon Gasoline Extraction Plant to Union Texas Petroleum's Benedum Plant, Upton County, Texas.

³ Applicant is filing under Gas Purchase Agreement dated September 24, 1954, amended by Amendatory Agreement dated December 1, 1981.

⁴ Last well was plugged and abandoned on February 22, 1974, and Lease No. T-25971 was surrendered in May 1974.

⁵ The unit well was plugged and abandoned on August 27, 1975, and the lease surrendered in November 1975.

⁶ Belco Petroleum Corporation purchased this interest effective April 1, 1977, at which time these lands were subject to Tenneco Oil Company rate schedule 219.

⁷ Applicant is filing under Contract dated February, 1968.

⁸ Applicant is filing to change delivery points.

⁹ Applicant is filing under Gas Sales Contract dated February 7, 1977, amended by Amendatory Agreement dated August 24, 1977.

¹⁰ Gas reserves depleted and lease cancelled.

¹¹ Lease was released in December, 1980. Lease was nonproducing.

¹² By assignment dated as of November 12, 1981, Southern Natural Gas Company assigned 50% of the gas to be purchased from Mobil Producing Texas & New Mexico under gas sales contract dated October 1, 1981, to Florida Gas Transmission Company.

¹³ Gulf's interest in the lease covered by the basic contract has been terminated and the contract will expire on March 1, 1982 pursuant to Notice given by Gulf dated December 11, 1981.

¹⁴ Applicant is filing under Gas Purchase Contract dated January 6, 1982.

¹⁵ Contract expired by its own terms on August 1, 1981. Applicant no longer owns a working interest in the acreage committed under the contract.

¹⁶ Applicant is filing under Gas Purchase Contract dated June 4, 1981.

¹⁷ Applicant is filing under Gas Purchase Contract dated January 22, 1982.

¹⁸ Depletion of reservoirs; no physically recoverable reserves remaining.

¹⁹ Contract primary term expired on January 6, 1979. All acreage committed to contract was sold to Ibox Inc. effective June 1, 1972.

²⁰ Gas reserves are depleted, oil and gas lease expired on September 25, 1981 and Bintliff has plugged and abandoned the well.

²¹ The last well was plugged and abandoned on September 28, 1977, and the lease was surrendered in December, 1977.

²² Applicant is filing under Gas Purchase Contract dated January 19, 1982.

²³ Irrigation Pumping.

²⁴ Applicant's working interest in the one remaining lease pertains solely to nonproducing zones below 11,984 feet.

Filing Code: A—Initial Service; B—Abandonment; C—Amendment to add acreage; D—Amendment to delete acreage; E—Total Succession; F—Partial Succession.

[FR Doc. 82-3953 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5866-000]

Colorado River Water Conservation District; Application for Preliminary Permit

February 8, 1982.

Take notice that Colorado River Water Conservation District (Applicant) filed on January 8, 1982, an application for preliminary permit (pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r) for Project No. 5866 to be known as the Una Project located on the Colorado River in the town of Parachute, Garfield and Mesa Counties, Colorado. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Robert L. McCarty, McCarty, Noone and

Williams, 490 L'Enfant Plaza, East, Suite 3306, Washington, D.C. 20024.

Project Description—The proposed project would consist of: (1) A new 145-foot high 1,775-foot long zoned earth dam; (2) a new 425-foot long, 145-foot high concrete spillway gate section; (3) a 3,825 acre reservoir with a total storage capacity of 175,000 acre-feet at elevation 5,065 feet m.s.l., (4) a new powerhouse located at the south abutment containing turbine-generators with a total rated capacity of 28.05 MW; (5) a four-mile long, 33-kV transmission line; and (6) appurtenant facilities. The project would generate up to 130,000,000 kWh annually. Energy produced at the project would be sold to Public Service Company of Colorado, Colorado-Ute

Electric Association or the Western Area Power Administration.

The proposed project would be a multi-use reservoir for base-load electric generation and industrial, municipal and agricultural water supply.

Proposed Scope of Studies Under Permit—A preliminary permit if issued, does not authorize construction. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plan, and a study of environmental impacts. Geotechnical investigations including borings and test pits would be accomplished in the vicinity of the proposed dam axis. Any disturbed areas would be restored. Based on results of these studies, Applicant would decide

whether to proceed with more detailed studies and the preparation of an application for license to construct and operate the project. The cost of the studies under the preliminary permit has been estimated by the Applicant to be \$550,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before April 16, 1982, the competing application itself, or a notice of intent to file such an application (see: 18 CFR 4.30 et seq. (1981); and Docket No. RM81-15, issued October 29, 1981, 46 FR 55245, November 9, 1981).

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before April 16, 1982, and should specify the type of application forthcoming. Any application for license or exemption from licensing must be filed in accordance with the Commission's regulations (see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate).

Submission of a timely notice of intent to file an application for preliminary permit, allows an interested person to file an acceptable competing application for preliminary permit no later than June 14, 1982.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests or petitions to intervene must be received on or before April 16, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the

Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-3825 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Project No. 3932-002]

**American Hydro Power Co.;
Application for Exemption for Small
Hydroelectric Power Project Under 5
MW Capacity**

February 16, 1982.

Take notice that on January 18, 1982, American Hydro Power Company (Applicant) filed an application, under Section 408 of the Energy Security Act of 1980 (Act) (16 U.S.C. 2705, and 2708 *as amended*), for exemption of a proposed hydroelectric project from licensing under Part I of the Federal Power Act. The proposed small hydroelectric project, Project No. 3932 would be located on the Little River in Montgomery County, North Carolina. Correspondence with the Applicant should be directed to: Peter A. McGrath, American Hydro Power Company, Two Aldwyn Center, Villanova, Pennsylvania 19085.

Project Description—The proposed project would consist of: (1) An existing 353-foot long and 37-foot high cut-stone and concrete dam known as the Upstream Dam; (2) an existing 800-foot long headrace canal; (3) an existing 48.6-acre reservoir which contains an estimated gross storage of 495 acre-feet at normal stream levels; (4) a rebuilt powerhouse with a proposed installed generating capacity of 800 kW; and (5) appurtenant facilities.

The Applicant estimates that the average annual energy output would be 2,042 MWh.

Purpose of Exemption—An exemption, if issued, gives the Exemptee priority of control, development, and operation of the project under the terms of the exemption from licensing, and

protects the Exemptee from permit or license applicants that would seek to take or develop the project.

Agency Comments—The U.S. Fish and Wildlife Service, The National Marine Fisheries Service, and the North Carolina Wildlife Resources Commission are requested, for the purposes set forth in Section 408 of the Act, to submit within 60 days from the date of issuance of this notice appropriate terms and conditions to protect any fish and wildlife resources or to otherwise carry out the provisions of the Fish and Wildlife Coordination Act. General comments concerning the project and its resources are requested; however, specific terms and conditions to be included as a condition of exemption must be clearly identified in the agency letter. If an agency does not file terms and conditions within this time period, that agency will be presumed to have none. Other Federal, State, and local agencies are requested to provide any comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made. Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comments within 60 days from the date of issuance of this notice, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Competing Applications—Any qualified license applicant desiring to file a competing application must submit to the Commission, on or before April 5, 1982, either the competing license application that proposes to develop at least 7.5 megawatts in that project, or a notice of intent to file such a license application. Submission of a timely notice of intent allows an interested person to file the competing license application no later than 120 days from the date that comments, protests, etc., are due. Applications for preliminary permit will not be accepted.

A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing license application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but

only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 5, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4182 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Project No. 5745-000]

City of Bryan, Ohio; Application for Preliminary Permit

February 17, 1982.

Take notice that the City of Bryan, Ohio (Applicant) filed on December 11, 1981, and application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 5745 to be known as the Auglaize River Project located on the Auglaize River in Defiance County, Ohio. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. John Marquis, Chairman, Bryan Municipal Light & Water Utilities, 841 East Edgerton Street, Bryan, Ohio 43506.

Project Description—The proposed project would consist of: (1) An existing concrete dam 40 feet high and 400 feet long; (2) an existing reservoir with a maximum storage capacity of 12,000 acre-feet and a normal surface elevation of 688 feet m.s.l.; (3) an existing powerhouse to include generating facilities capable of obtaining an installed capacity of 7.0 MW; (4)

proposed transmission lines to connect the generators to the existing distribution system; and (5) appurtenant facilities. The proposed project is not located on Federal lands. The Applicant estimates that the average annual energy output would be 20.0 GWh.

Purpose of Project—The Applicant proposes to use the power generated in its own system to serve the customers of the City of Bryan.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 24 months, during which time studies would be made to determine the engineering, environmental, and economic feasibility of the project. In addition, historic and recreational aspects of the project would be determined, along with consultation with Federal, State, and local agencies for information, comments and recommendations relevant to the project. The Applicant estimates that the cost of the studies would be \$25,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before May 24, 1982, the competing application itself [see: 18 CFR 4.30 et. seq. (1981)]. A notice of intent to file a competing application for preliminary permit will not be accepted for filing.

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such and application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before April 26, 1982, and should specify the type of application forthcoming. Applications for licensing or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et. seq. or § 4.101 et. seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but

only those who file a petition to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 26, 1982.

Filing and Service of Responsive Documents—any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4183 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP82-164-000]

Columbia Gas Transmission Corp.; Application

February 16, 1982.

Take notice that on January 19, 1982, Columbia Gas Transmission Corporation (Applicant) 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25312, filed in Docket No. CP82-164-000 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction of additional points of delivery to existing wholesale customers, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to construct 34 interconnecting tap facilities to provide additional points of delivery to the following of its existing wholesale customers:

- (1) Columbia Gas of Kentucky, Inc.: 1 tap for residential service, 1 tap for commercial service, Estimated annual usage of 420 Mcf.
- (2) Columbia Gas of Ohio, Inc.: 20 taps for residential service, 1 tap for

commercial service, 1 tap for industrial service, Estimated annual usage of 3,700 Mcf.

(3) Columbia Gas of Pennsylvania, Inc.: 1 tap for residential service, Estimated annual usage of 150 Mcf.

(4) Columbia Gas of West Virginia, Inc.: 7 taps for residential service, 1 tap for commercial service, Estimated annual usage of 1,066 Mcf.

(5) The Dayton Power and Light Company: 1 tap for combined residential and industrial service, Estimated annual usage of 3,230 Mcf.

It is stated that 29 of the interconnecting taps would provide residential service and that the remaining 5 interconnections would provide commercial service, industrial service, and combined commercial and residential service.

Applicant states that the average cost of an interconnecting tap facility is estimated to be \$300 and that the total cost of the interconnections proposed herein is estimated to be \$10,200 which would be financed through internally generated funds.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 8, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is

required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4184 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5871-000]

**Columbus Development Corp.;
Application for Preliminary Permit**

February 12, 1982.

Take notice that Columbus Development Corporation (Applicant) filed on January 13, 1982 an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 5871 to be known as the Stillwater River Power Project located on the Stillwater River near Columbus, in Stillwater County, Montana. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Vernon W. Sanders, Columbus Development Corporation, Star Rt. 2, Box 26, Columbus, Montana 59019.

Project Description—The proposed project would consist of: (1) An existing 200-foot long and 15-foot high concrete dam; (2) a proposed 575-foot long penstock; (3) a proposed powerhouse approximately 30 feet wide and 60 feet long; (4) transmission line; and (5) appurtenant facilities. The Applicant estimates the capacity of the proposed project to be 4300 kW, and the annual energy output to be 38,000,000 kWh. Project energy would be sold to the Beartooth Power Company.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant has requested a 36-month permit to prepare a project report including preliminary designs, results of hydrological, environmental and economic feasibility studies. The cost of the above activities along with preparation of an environmental impact report, obtaining agreements with Forest Service and other Federal, State and local agencies, preparing a license application, conducting final field surveys and preparing designs is estimated by the Applicant to be \$60,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to

the Commission, on or before May 24, 1982, the competing application itself [see: 18 CFR 4.30 et seq. (1981)]. A notice of intent to file a competing application for preliminary permit will not be accepted for filing.

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before April 23, 1982, and should specify the type of application forthcoming. Applications for licensing or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the rules of practice and procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 23, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing,

Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-4172 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5711-000]

**Colville Confederated Tribes;
Application for Preliminary Permit**

February 16, 1982.

Take notice that Colville Confederated Tribes (Applicant) filed on December 3, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 5711 to be known as the Nespelem River Project located on the Nespelem River, near Nespelem in Okanogan County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Gary Passmore, Colville Conferated Tribes, P.O. Box 150, Nespelem, Washington 99155.

Project Description—The proposed project would consist of: (1) The existing 7-foot high and 15-foot long concrete diversion structure; (2) an intake structure; (3) a one-mile long penstock; (4) a powerhouse containing one generating unit rated at 1,800 kW; and (5) a 2.5-mile long transmission line. The average annual energy generation is estimated to be 9 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 18 months, during which time it would conduct engineering, economic, environmental, and feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies. The cost of the work to be done under the preliminary permit is \$10,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before May 24, 1982, the competing application itself [see: 18 CFR 4.30 et seq. (1981)]. A notice of intent to file a competing application for preliminary permit will not be accepted for filing.

The Commission will accept applications for license or exemption

from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before April 26, 1982, and should specify the type of application forthcoming. Applications for licensing or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 CFR § 4.30 et seq. or § 4.101 et seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR § 1.8 or § 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 26, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number in this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-4185 Filed 2-15-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-174-000]

**Continental Divide Pipeline Co.;
Application**

February 16, 1982.

Take notice that on January 25, 1982, Continental Divide Pipeline Company (Applicant), One Houston Center, Houston, Texas 77002, filed in Docket No. CP82-174-000 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of natural gas pipeline and compressor facilities and the transportation of natural gas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to construct and operate 162.2 miles of 30-inch pipeline and related facilities from the southern terminus of Northwest Pipeline Corporation's (Northwest) main transmission system in the vicinity of Ignacio, Colorado, to Transwestern Pipeline Company's (Transwestern) compressor station #5 in McKinley County, New Mexico, and a new compressor station, West Canyon compressor station, consisting of 3 gas turbine-driven compressors of up to 4,000 horsepower (ISO) each together with appurtenant facilities located near the northern terminus of the proposed line in the vicinity of Ignacio, Colorado.

It is stated that the proposed facilities have been designed for a capacity of 325,000 Mcf per day. The total estimated project cost of \$125,625,000 would be financed initially through bank loans or short-term credit. Upon completion of construction, permanent financing would be arranged.

Applicant also proposes herein to transport up to 162,500 dekatherms (dt) equivalent of natural gas per day each for Transwestern and Texas Eastern Transmission Corporation (Texas Eastern) through the proposed facilities. The proposed facilities would implement the purchase of long-term gas supplies by Transwestern and Texas Eastern from Northwest and would provide a ready means of transporting any additional gas acquired from areas adjacent to Northwest's existing pipeline system.

Under Applicant's proposed Rate Schedule I, Applicant would charge a monthly facility charge for the proposed transportation service. Based on the estimated annual cost of service for the proposed facilities, it is estimated that the charge of each shipper would be \$1,582,083.33. Applicant requests that the Commission in its order include an

express finding that the provisions of Applicant's tariff are just and reasonable under the Natural Gas Act.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 8, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-4186 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5510-000]

Grisdale Hill Co.; Application for Preliminary Permit

February 16, 1982.

Take notice that Grisdale Hill Company (Applicant) filed on October 16, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 5510 to be known as the Skokomish South Fork River Hydropower Project located on South Fork of Skokomish River in Mason County, Washington.

The project would be within Olympic National Forest. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Ms. Marilyn Tabor Shaw, Esquire, Suite 1100, 1333 New Hampshire Avenue, NW., Washington, D.C. 20036.

Project Description—The proposed project would consist of: (1) A reinforced concrete and natural rock diversion structure with negligible storage; (2) a diversion canal; (3) a steel penstock 200 feet long; (4) a powerhouse containing a turbine generator with 4 MW capacity and 23 GWh annual energy production; (5) transmission lines; and (6) appurtenant facilities. Generated power would be sold to Bonneville Power Administration or a local utility.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a term of 24 months, during which time engineering, economic and environmental studies will be conducted to ascertain project feasibility and to support application for a license to construct and operate the project. The estimated cost of those activities is \$100,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before April 26, 1982, the competing application itself, or a notice of intent to file such an application [see: 18 CFR 4.30 et seq. (1981)].

The Commission will accept application for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before April 26, 1982, and should specify the type of application forthcoming. Any application for license or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate].

Submission of a timely notice of intent to file an application for preliminary permit, allows an interested person to file an acceptable competing application for preliminary permit no later than June 24, 1982.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file

comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 26, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-4187 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 4908-001]

Mary Jane Ruderman Hirschey; Application for Exemption for Small Hydroelectric Power Project Under 5 MW Capacity

February 16, 1982.

Take notice that on December 16, 1981, Mary Jane Ruderman Hirschey (Applicant) filed an application under Section 408 of the Energy Security Act of 1980 (Act) (16 U.S.C. 2705 and 2708 as amended), for exemption of a proposed hydroelectric project from licensing under Part I of the Federal Power Act. The proposed small hydroelectric project (FERC Project No. 4908) would be located on the Black River in the Town of Wilna, Village of Carthage,

Jefferson County, New York.

Correspondence with the Applicant should be directed to: Mr. Stephen F. Burke, 620 Washington Avenue, Rensselaer, New York 12144.

Project Description—The existing facilities consist of: (1) 14-foot high, 125-foot long masonry and concrete overflow-type Dam A having crest elevation 717.9 feet msl; (2) 6-foot high, 115-foot long concrete gravity overflow-type Dam B; (3) 6-foot high, 290-foot long concrete gravity overflow-type Dam C; (4) a reservoir having a surface area of 8.5 acres and a storage capacity of 60 acre-feet at normal pool elevation 717.97 feet msl; (5) a forebay having trash racks; (6) a 24-foot deep steel frame/concrete panel open flume having 8 steel head gates and containing 11 turbines connected to four shafts; (7) a tailrace; and (8) appurtenant facilities.

Applicant proposes to redevelop the existing facilities and would: (1) Construct a new 116-foot long intake rack; (2) enlarge the forebay; (3) construct new intake gates; (4) construct a new powerhouse containing a new generating unit having a rated capacity of 2,450-kW at a head of 14 feet and a flow of 2,330 c.f.s.; (5) rehabilitate the turbines and install 4 new generators having a total rated capacity of 1,200-kW at a head of 14 feet and a flow of 1,202 c.f.s.; (6) construct a 4.2/23-kV substation; (7) construct a 500-foot long 23-kV transmission line; and (8) construct a new tailrace having tailwater elevation 703.0 feet msl. Project energy would be sold to Niagara Mohawk Power Corporation. Applicant estimates that the average annual energy output would be 16,900,000 kWh.

Purpose of Exemption—An exemption, if issued, gives the Exemptee priority of control, development, and operation of the project under the terms of the exemption from licensing, and protects the Exemptee from permit or license applicants that would seek to take or develop the project.

Agency Comments—The U.S. Fish and Wildlife Service, The National Marine Fisheries Service, and the New York State Department of Environmental Conservation are requested, for the purposes set forth in Section 408 of the Act, to submit within 60 days from the date of issuance of this notice appropriate terms and conditions to protect any fish and wildlife resources or to otherwise carry out the provisions of the Fish and Wildlife Coordination Act. General comments concerning the project and its resources are requested; however, specific terms and conditions to be included as a condition of exemption must be clearly identified in the agency letter. If an agency does not

file terms and conditions within this time period, that agency will be presumed to have none. Other Federal, State, and local agencies are requested to provide any comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made. Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comments within 60 days from the date of issuance of this notice, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Competing Applications—Any qualified license applicant desiring to file a competing application must submit to the Commission, on or before April 5, 1982 either the competing license application that proposes to develop at least 7.5 megawatts in that project, or a notice of intent to file such a license application. Submission of a timely notice of intent allows an interested person to file the competing license application no later than 120 days from the date that comments, protests, etc. are due. Applications for preliminary permit will not be accepted.

A notice of intent must conform with the requirements of 18 CFR 4.33(b) and (c) (1980). A competing license application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 5, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, D.C. 20426. An

additional copy must be sent to Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4191 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP82-147-000]

Natural Gas Pipeline Co. of America; Application

February 16, 1982.

Take notice that on January 11, 1982, Natural Gas Pipeline Company of America (Applicant), 122 South Michigan Avenue, Chicago, Illinois 60603, filed in Docket No. CP82-147-000 an application pursuant to Section 3 of the Natural Gas Act for authorization to import natural gas from Canada, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to import from Canada on a firm basis up to 100,000 Mcf of natural gas per day as well as any excess gas that may be available from day to day on a best-efforts basis all in accordance with a precedent agreement and a *pro forma* gas purchase contract between Applicant and TransCanada Pipe Lines Limited (TransCanada) dated January 29, 1981. Applicant states that such gas would be purchased from TransCanada commencing November 1, 1984, and would be delivered to Great Lakes Gas Transmission Company (Great Lakes) for and on behalf of Applicant at an existing point of interconnection between the pipeline facilities of TransCanada and Great Lakes on the international border near Emerson, Manitoba. Applicant states that Great Lakes would then transport such gas to a point of interconnection with Michigan Wisconsin Pipe Line Company which in turn would transport the gas to a point of interconnection with Applicant's system.

It is stated that the price of the gas to be imported would be the Canadian export price as established by the National Energy Board of Canada. Applicant notes that the current price is \$4.94 (U.S.) per million Btu. Applicant states that pursuant to the agreement sales and purchases would extend for a

period of 10 years from the date of initial deliveries in the total quantity of 365,000,000 Mcf.

Applicant states that it would be obligated each year to take or pay for 75 percent of the daily contract quantity of 100,000 Mcf per day less any volumes which it requests but which is not delivered by TransCanada. It is stated that Applicant would pay TransCanada the sum of the transportation daily demand rate, the transportation commodity rate and the Alberta border price for any take-or-pay volumes and that such charge would be limited to 105 percent of TransCanada's CD service rate in its Manitoba rate zone pursuant to TransCanada's Canadian tariff.

Applicant maintains that these additional long term Canadian supplies which it has agreed to buy from TransCanada represent an important part of the total supply which it plans to acquire to satisfy anticipated customer demands after 1984.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 8, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4173 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP80-86]

**Natural Gas Pipeline Co. of America;
Petition to Amend**

February 16, 1982.

Take notice that on January 12, 1982,¹ Natural Gas Pipeline Company of America (Petitioner), 122 South Michigan Avenue, Chicago, Illinois 60603, filed in Docket No. CP80-86 a petition to amend the order issued February 6, 1980, in the instant docket pursuant to section 7(c) of the Natural

¹ The application was initially tendered for filing on January 12, 1982; however, the fee required by § 159.1 of the regulations under the Natural Gas Act (18 CFR 159.1) was not paid until January 25, 1982; thus, filing was not completed until the latter date.

Gas Act and § 157.7(b) of the regulations thereunder (18 CFR 157.7(b)) so as to authorize the construction and operation of an offshore gas supply facility in excess of the single project limitation of \$3,500,000, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

Petitioner states that it was authorized by order issued February 6, 1980, to construct and operate certain natural gas facilities with a single project limitation of \$3,500,000.

It is stated that pursuant to advance payment agreements dated May 9, 1973, and December 19, 1973, with Aminoil Development, Inc. and Mesa Petroleum Company, respectively, a portion of the gas reserves to be produced from South Pass Area Block 78, offshore Louisiana, was committed to Petitioner. Petitioner further asserts that United Gas Pipe Line Company (United) and Southern Natural Gas Company (Southern) have also arranged to purchase gas reserves from this area. It is explained that to make these reserves available to their respective pipeline systems Petitioner, Southern and United agreed to enter into a construction, ownership, operating and maintenance agreement providing for the construction of approximately 2.3 miles of 16-inch pipeline and appurtenant facilities (South Pass 78 pipeline).

Petitioner submits that it is responsible for designing and supervising the construction of the South Pass 78 pipeline. It is stated that the problems encountered in attaching the pipeline riser, bad weather and repairs by the producer on its production platform delayed the project and caused the actual cost of the project to exceed the estimated cost of \$3,300,000. Petitioner now requests amendment of the order of February 6, 1980, so as to authorize the construction and operation of the South Pass 78 pipeline at a cost of \$5,185,252.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before March 8, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10), all protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a

party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4188 Filed 2-16-82 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP82-156-000]

**Natural Gas Pipeline Co. of America;
Application**

February 16, 1982.

Take notice that on January 15, 1982, Natural Gas Pipeline Company of America (Applicant), 122 South Michigan Avenue, Chicago, Illinois 60603, filed in Docket No. CP82-156-000 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the transportation of natural gas for Southern Natural Gas Company (Southern), all as more fully set forth in the application which is on file with the Commission and open for public inspection.

Applicant states that pursuant to the terms of a gas transportation agreement dated May 18, 1981, it would transport up to 3,900 Mcf of natural gas per day which Southern has arranged to purchase from Sonat Exploration Company, Koch Industries, Inc. and General American Oil Company of Texas, in West Cameron Blocks 115 and 116, offshore Louisiana. It is asserted that Applicant would receive the subject gas at the existing sub-sea tap of U-T Offshore System (UTOS) in west Cameron Block 116, offshore Louisiana, and would redeliver equivalent volumes after reduction for gas attributable to processing to Southern at the existing interconnection between the offshore facilities of Michigan Wisconsin Pipe Line Company, (UTOS) and High Island Offshore System in West Cameron Block 167.

Applicant proposes to charge Southern a monthly demand charge based upon one-half of the then currently effective transportation rate being paid by Applicant to UTOS.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 8, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the

appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-4175 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-172-000]

Natural Gas Pipeline Co. of America and Tennessee Gas Pipeline Co., a Division of Tenneco Inc.; Application

February 16, 1982.

Take notice that on January 22, 1982, Natural Gas Pipeline Company of America (Natural), 122 South Michigan Avenue, Chicago, Illinois 60603, and Tennessee Gas Pipeline Company, a Division of Tenneco Inc. (Tennessee), P.O. Box 2511, Houston, Texas 77001, filed in Docket No. CP82-172-000 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of pipeline and other appurtenant facilities in the Eugene Island area, offshore Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicants propose to construct and operate 3.41 miles of 8 $\frac{1}{2}$ -inch pipeline and appurtenant facilities from a production platform in Eugene Island Block 345 to a sub-sea tap on an existing

16-inch pipeline in Eugene Island Block 367 jointly owned by Natural and Tennessee. The proposed facility is designed to enable Applicants to attach reserves in the Eugene Island Block 345 field. It is stated that 50 percent of the gas reserves have been committed to Natural pursuant to a gas purchase contract with Marathon Oil Company and 50 percent of the gas reserves have been committed to Tennessee pursuant to a gas purchase contract with Amerada Hess Corporation.

It is asserted that the proposed facilities would be constructed by Natural, operated by Tennessee and owned jointly by Natural and Tennessee with each having a 50 percent ownership percentage. Applicants estimate the cost of the proposed facilities to be \$3,863,000 which would be financed initially through revolving credit arrangements, short-term loans and from funds on hand. Permanent financing would be undertaken as part of Applicants' respective overall long-term financing programs at later dates.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 8, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-4174 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5895-000]

Nevada Irrigation District; Application for Preliminary Permit

February 16, 1982.

Take notice that Nevada Irrigation District (NID/Applicant) filed on January 19, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 5895 to be known as the Lower Scotts Flat Power Project located on Deer Creek at the Applicant's existing Lower Scotts Flat Dam in Nevada County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Fred Bandy, General Manager, Nevada Irrigation District, P.O. Box 1019, Grass Valley, California 95945.

Project Description—The proposed project consists of: (1) The NID's existing 325-foot long, 92-foot high concrete arch dam; (2) an existing reservoir with a usable storage capacity of 1,400 acre-feet at elevation 2,896.6 feet (m.s.l.); (3) a 2-foot diameter, 180-foot long penstock; (4) a powerhouse to contain a generating unit with a rated capacity of 200 kW, operating under a head of 91 feet; and (5) a 1.25-mile long, three-phase 12-kV transmission line to tie into an existing line. The average annual energy output is 840,000 kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks a preliminary permit for a period of 24 months, during which it would conduct engineering, environmental and economic feasibility studies and prepare an application for an FERC license. The estimated cost for conducting these studies and preparing an application for an FERC license is \$40,000.

Competing Applications—This application was filed as a competing application to Charles J. Spinetta's application for Project No. 5228 filed on August 11, 1981. Public notice of the filing of the initial application, which has already been given, established the due date for filing competing applications or notices of intent. In

accordance with the Commission's regulations, no competing application for preliminary permit, or notices of intent to file an application for preliminary permit or license will be accepted for filing in response to this notice. Any application for license or exemption from licensing, or notice of intent to file an exemption application, must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the rules of practice and procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 5, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4189 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. GP81-37-000]

Northwest Pipeline Corp.; Motion To Amend Order Granting Adjustment of Certain NGPA Section 108 Regulations

February 12, 1982.

On January 26, 1982, Northwest Pipeline Corporation (Northwest) filed with the Federal Energy Regulatory Commission (Commission) a motion to amend a Commission order issued November 6, 1981, which granted adjustment of certain regulations issued under section 108 of the Natural Gas Policy Act of 1978 (NGPA), pursuant to the Commission's authority in § 1.21 of the rules of practice and procedure.

Specifically, Northwest seeks to include 56 additional wells which it alleges are similarly situated to those 434 wells subject to the adjustment by the Commission order of November 6, 1981. Northwest states that these 56 wells are also connected to Northwest's gathering system in the San Juan Basin and were temporarily shut-in subsequent to the May 28, 1981 fire at Northwest's Ignacio gas processing plant. Northwest states that these 56 wells are presently qualified as stripper wells under section 108 of the NGPA or are the subject of pending applications for stripper well determination. Further, Northwest states that these wells were not included in its initial application and are connected to Northwest's system with production from the wells processed through the Ignacio plant and that the 56 wells were affected equally with those wells for which the regulations have already been waived by Commission order. Finally, Northwest states that the 56 wells are all wells in which El Paso Natural Gas Company (El Paso) has a leasehold or purchase interest and that Northwest's filing was made at the request of El Paso.

Any person desiring to be heard or to protest this petition should file, on or before March 19, 1982, with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, a protest or a petition in accordance with §§ 1.8 or 1.10 of the Commission's Rules of practice and procedure. All protests filed with the Commission will be considered, but will not make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing must file a petition to intervene in

accordance with the Commission's rules.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4176 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Project No. 5756-000]

Resource Investments; Application for Exemption for Small Hydroelectric Power Project Under 5 MW Capacity

February 16, 1982.

Take notice that on December 14, 1981, Resource Investment (Applicant) filed an application under Section 408 of the Energy Security Act of 1980 (Act) (16 U.S.C. 2705 and 2708 as amended), for exemption of a proposed hydroelectric project from licensing under Part I of the Federal Power Act. The proposed small hydroelectric project (Project No. 5756) would be located on Rock Creek within the Sierra National Forest in Madera County, California near the town of Huntington Lake. Correspondence with the Applicant should be directed to: Mr. Fred G. Castagna, 1646 East Street, Redding, California 96001.

Project Description—The proposed project would consist of: (1) A 6-foot high diversion structure; (2) a 2,804-foot long, 36-inch diameter conduit; (3) a 2,689-foot long penstock; (4) a powerhouse containing a single generating unit with a rated capacity of 2,500 kW; and (5) a 5,100-foot long transmission line connecting the proposed powerhouse with the Southern California Edison Company's existing 12-kV transmission line north of the powerhouse.

Purpose of Exemption—An exemption, if issued, gives the Exemptee priority of control, development, and operation of the project under the terms of the exemption from licensing, and protects the Exemptee from permit or license applicants that would seek to take or develop the project.

Agency Comments—The U.S. Fish and Wildlife Service, The National Marine Fisheries Service, and the California Department of Fish and Game are requested, for the purposes set forth in Section 408 of the Act, to submit within 60 days from the date of issuance of this notice appropriate terms and conditions to protect any fish and wildlife resources or to otherwise carry out the provisions of the Fish and Wildlife Coordination Act. General comments concerning the project and its resources are requested; however, specific terms and conditions to be included as a condition of exemption must be clearly identified in the agency letter. If an

agency does not file terms and conditions within this time period, that agency will be presumed to have none. Other Federal, State, and local agencies are requested to provide any comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made. Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comments within 60 days from the date of issuance of this notice, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Competing Application—Any qualified license applicant desiring to file a competing application must submit to the Commission, on or before April 5, 1982 either the competing license application that proposes to develop at least 7.5 megawatts in that project, or notice of intent to file such a license application. Submission of a timely notice of intent allows an interested person to file the competing license application no later than 120 days from the date that comments, protests, etc. are due. Applications for preliminary permit will not be accepted.

A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing license application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 5, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An

additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4190 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-170-000]

Transcontinental Gas Pipe Line Corp.; Application

February 16, 1982.

Take notice that on January 21, 1982, Transcontinental Gas Pipe Line Corporation (Applicant), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP82-170-000 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the transportation of natural gas on behalf of Consolidated Edison Company of New York, Inc. (Con Ed), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to transport up to 25,875 dekatherms (dt) equivalent of natural gas per day which Con Ed has arranged to purchase from New York State Electric & Gas Corporation (NYSEG). It is asserted that NYSEG would deliver the gas to Tennessee Gas Pipeline Company, a Division of Tenneco Inc. (Tennessee) at an existing interconnection in Niagara County, New York, and Tennessee would make the gas available to Applicant at a point of interconnection at Riverdale, Bergen County, New Jersey. Applicant asserts that it would redeliver the gas to Con Ed at existing points of delivery between the two.

It is stated that the proposed service is for a term beginning on the date of initial deliveries and ending on October 31, 1982, or on the expiration of the "fuel shortage emergency period" as defined in § 284.201(e) of the Commission's regulations whichever occurs first. The transportation would be interruptible at Applicant's sole discretion and would be subordinate to existing transportation arrangements on Applicant's system and to Applicant's deliveries to Con Ed under Applicant's Rate Schedules CD, ACQ, LGA, GSS and WSS.

It is stated that Con Ed would initially pay Applicant 7.0 cents per dt equivalent delivered with 0.7 percent retention for compressor fuel and line loss make-up.

Con Ed has advised that it would burn the gas directly to generate electricity and/or steam and such gas would displace fuel oil which would otherwise be burned for such purposes.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 8, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4177 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-173-000]

Texas Gas Transmission Corp.; Application

February 16, 1982.

Take notice that on January 22, 1981, Texas Gas Transmission Corporation

(Applicant), 3800 Federica Street, Owensboro, Kentucky 42301, filed in Docket No. CP82-173-000 an application pursuant to section 7 of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of a 2-inch meter run at the Covington-Bruce sales meter station and for permission and approval to abandon the existing meter at such station, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes the construction and operation of a 2-inch meter run and related facilities at its Covington-Bruce sales meter station, Tipton County, Tennessee, in order to increase the capacity of the meter station from 360 Mcf per day to at least 2,500 Mcf per day. Applicant also proposes the abandonment and removal of the existing meter and all piping downstream of the side valve assembly.

It is stated that the cost to upgrade this meter station is estimated to be \$25,800 which would be reimbursed by Covington. Title would remain with Applicant.

The upgrading of the Covington-Bruce sales meter station is necessitated, it is asserted, by the fact that a new industrial facility is currently under construction in Covington, Tennessee's south industrial park.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 8, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the

matter finds that a grant of the certificate and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4192 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP82-177-000]

United Gas Pipe Line Co.; Application

February 16, 1982.

Take notice that on January 25, 1982, United Gas Pipe Line Company (Applicant), P.O. Box 1478, Houston, Texas 77001, filed in Docket No. CP82-177-000 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the acquisition and operation of a compressor unit and related facilities in the North Turtle Bayou Field, Terrebonne Parish, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

It is stated that Applicant purchases gas from Paragon Resources, Inc. (Paragon) from production wells located in the North Turtle Field. It is further stated that Paragon installed a 60 horsepower compressor and related equipment to handle the low wellhead pressure and to increase delivery pressure to a level adequate to meet Applicant's pipeline operating pressure.

Pursuant to an August 27, 1981, supplement to the original gas purchase contract, Applicant states that it would purchase, own and operate the subject field compressor. Applicant estimates the cost of the facilities to be \$128,303 which cost would be financed from funds on hand.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 8, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All

protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4193 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Project No. 5863-000]

West Slope Power Co.; Application for Exemption From Licensing of a Small Hydroelectric Project of 5 Megawatts or Less

February 16, 1982.

Take notice that West Slope Power Company filed with the Federal Energy Regulatory Commission on January 8, 1982, an application for exemption for its Rock Creek Project No. 5863 from all or part of Part I of the Federal Power Act pursuant to 18 CFR Part 4 subpart K (1980) implementing in part section 408 of the Energy Security Act of 1980.¹ The proposed project would be located on Rock Creek within the Sierra National Forest in Madera County, California. Correspondence with the Applicant should be directed to: Mr. John S. Hansen, President, West Slope Power

¹ Pub. L. 96-294, 94 Stat. 611. Section 408 of the ESA amends *inter alia*, Sections 405 and 408 of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. 2705 and 2708).

Company, 59880 Cascadel Drive North, North Fork, California 93643.

Project Description—The proposed project would consist of: (1) a 5-foot high diversion structure; (2) a 24-inch diameter, 8,500-foot long penstock; (3) a powerhouse containing a single generating unit with a rated capacity of 2,500 kW; and (4) a one-mile long, 12-kV transmission line connecting the project with an existing Southern California Edison Company's transmission line northwest of the powerhouse. The project would generate an estimated 7.8 million kWh of energy annually.

Purpose of Exemption—An exemption, if issued, gives the Exemptee priority of control, development, and operation of the project under the terms of the exemption from licensing, and protects the Exemptee from permit or license applicants that would seek to take or develop the project.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Any qualified license applicant desiring to file a competing application must submit to the Commission, on or before April 5, 1982, either a competing license application that proposes to develop at least 7.5 megawatts in that project, or a notice of intent to file such a license application. Submission of a timely notice of intent allows an interested person to file the competing license application no later than August 2, 1982. Applications for a preliminary permit will not be accepted. A notice of intent must conform with the requirements of 18 CFR 4.33(b) and (c) (1980). A competing license application must conform with the requirements of 18 CFR 4.33(a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for

protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before April 5, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4194 Filed 2-16-82; 6:45 am]

BILLING CODE 6717-01-M

[Project No. 5864-000]

West Slope Power Co.; Application for Exemption From Licensing of a Small Hydroelectric Project of 5 Megawatts or Less

February 16, 1982.

Take notice that the West Slope Power Company filed with the Federal Energy Regulatory Commission on January 8, 1982, an application for exemption for its Jose Creek Project No. 5864 from all or part of Part I of the Federal Power Act pursuant to 18 CFR Part 4 subpart K (1980) implementing in part section 408 of the Energy Security Act of 1980.¹ The proposed project would be located on the Jose Creek in Fresno County, California. Correspondence with the Applicant

¹ Pub. Law 96-294, 94 Stat. 611. Section 408 of the ESA amends *inter alia*, Sections 405 and 408 of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. 2705 and 2708).

should be directed to: John Hansen, West Slope Power Company, 59880 Cascadel Drive North, North Fork, California 93643.

Project Description—The proposed project would consist of: (1) A 5-foot high concrete diversion weir; (2) an intake structure; (3) a 4,000-foot long, 30-inch diameter steel penstock; (4) a powerhouse containing one generating unit rated at 4,100 kW; and (5) a one-mile long transmission line. The average annual energy generation is estimated to be 10.8 million kWh.

Purpose of Exemption—An exemption, if issued, gives the Exemptee priority of control, development, and operation of the project under the terms of the exemption from licensing, and protects the Exemptee from permit or license applicants that would seek to take or develop the project.

Agency Comments—The U.S. Fish and Wildlife Service, The National Marine Fisheries Service, and the California Department of Fish and Game are requested, for the purposes set forth in Section 408 of the Act, to submit within 60 days from the date of issuance of this notice appropriate terms and conditions to protect any fish and wildlife resources or to otherwise carry out the provisions of the Fish and Wildlife Coordination Act. General comments concerning the project and its resources are requested; however, specific terms and conditions to be included as a condition of exemption must be clearly identified in the agency letter. If an agency does not file terms and conditions within this time period, that agency will be presumed to have none. Other Federal, State, and local agencies are requested to provide any comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made. Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comments within 60 days from the date of issuance of this notice, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Competing Applications—Any qualified license applicant desiring to file a competing application must submit to the Commission, on or before April 5, 1982 either the competing license application that proposes to develop at least 7.5 megawatts in that project, or a notice of intent to file such a license application. Submission of a timely notice of intent allows an interested person to file the competing license application no later than 120 days from

the date that comments, protests, etc. are due. Applications for preliminary permit will not be accepted.

A notice of intent must conform with the requirements of 18 CFR 4.33(b) and (c) (1980). A competing license application must conform with the requirements of 18 CFR 4.33(a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 5, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE", "COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4195 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5837-000]

Weyerhaeuser Co.; Application for Preliminary Permit

February 16, 1982.

Take notice that Weyerhaeuser Company (Applicant) filed on December

30, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] Project No. 5837 to be known as the North Fork Snoqualmie Project located on North Fork Snoqualmie River, near North Bend in King County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Energy Management Group, Weyerhaeuser Company, Tacoma, Washington 98477.

Project Description—The proposed project would consist of: (1) a 20-foot high concrete diversion dam; (2) an 8,500-foot long, 10-foot diameter concrete pipeline; (3) three 800-foot long steel penstocks; (4) a powerhouse containing three generating units, each rated at 9.3 MW; and (5) a 4-mile long transmission line. The average annual energy generation is estimated to be 121.8 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months, during which time it would conduct engineering, economic, environmental, and feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies. Applicant proposes to conduct test borings at the site. All disturbed areas would be restored. The cost of the work is \$500,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before April 26, 1982, the competing application itself, or a notice of intent to file such an application [see: 18 CFR 4.30 et seq. (1981)]; and Docket No. RM81-15, issued October 29, 1981, 46 FR 55245, November 9, 1981.]

The Commission will accept application for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before April 26, 1982, and should specify the type of application forthcoming. Any application for license or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 CFR

4.30 et seq. or § 4.101 et seq. (1981), as appropriate].

Submission of a timely notice of intent to file an application for preliminary permit, allows an interested person to file an acceptable competing application for preliminary permit no later than June 24, 1982.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant). If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 26, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4196 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Volume 592]
 Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: February 11, 1982.

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	RECEIVED:	DATE	JA:	FIELD NAME	PROD	PURCHASER
OKLAHOMA CORPORATION COMMISSION											
8214907	12103	3501536588	108	108	JOSIE NOVOTNY #1	RECEIVED:	01/11/82	JA: OK	CEMENT WEST	11.9	NATURAL GAS PIPEL
8214900	12048	3508321621	103	103	DITTELMIER #1	RECEIVED:	01/11/82	JA: OK	SOUTH ORLANDO	0.0	EASON OIL CO
8214899	12047	3508321598	103	103	KINDSCHI #1	RECEIVED:	01/11/82	JA: OK	SOUTH ORLANDO	50.0	EASON OIL CO
8214908	12107	3502520463	103	103	GRABEAL #1	RECEIVED:	01/11/82	JA: OK	S E GRIGGS	360.0	WESTERN GAS INTER
8214891	11354	3507322552	103	103	GRIFFIN #1-11	RECEIVED:	01/11/82	JA: OK	SOONER TREND	0.0	CITIES SERVICE GA
8214896	12032	3501720966	103	103	ZIMMERMAN #3	RECEIVED:	01/11/82	JA: OK	HALLETT	20.0	COLORADO GAS COMP
8214901	12049	3512321012	103	103	MOBIL #1	RECEIVED:	01/11/82	JA: OK	WEST ALLEN	3.7	SUN GAS CO
8214902	12050	3512321034	103	103	MOBIL #2	RECEIVED:	01/11/82	JA: OK	WEST ALLEN	3.7	SUN GAS CO
8214903	12052	3512321040	103	103	MOBIL #3	RECEIVED:	01/11/82	JA: OK	WEST ALLEN	3.7	SUN GAS CO
8214892	11844	3507920199	108	108	COLEMAN 1-5	RECEIVED:	01/11/82	JA: OK	SW OKARCHE	21.0	ARKANSAS LOUISIAN
8214916	08719	3501721619	103	103	ROTHER #1-6	RECEIVED:	01/11/82	JA: OK	LAVERNE	150.0	COLORADO INTERSTA
8214894	12030	3505920987	103	103	MARKER #33-538	RECEIVED:	01/11/82	JA: OK	LAVERNE	150.0	COLORADO INTERSTA
8214895	12031	3505920987	103	103	MARKER #33-538	RECEIVED:	01/11/82	JA: OK	S E ALTONA	540.0	WARREN PETROLEUM
8214904	12054	3507322497	103	103	HENNESSEY REALTY 36A	RECEIVED:	01/11/82	JA: OK	N E ALTONA	229.0	WARREN PETROLEUM
8214906	12057	3507322576	103	103	KUNNEMAN 35A	RECEIVED:	01/11/82	JA: OK	WEST OKARCHE	16.0	PHILLIPS PETROLEU
8214905	12055	3507322615	103	103	VOGHT 29A	RECEIVED:	01/11/82	JA: OK	SOUTH ORLANDO	0.0	EASON OIL CO
8214898	12046	3508321490	103	103	WADE #1	RECEIVED:	01/11/82	JA: OK	MOUNDS DISTRICT	0.0	PHILLIPS PETROLEU
8214909	12108	3514321377	103	103	FARR LEASE WELL #1-A	RECEIVED:	01/11/82	JA: OK	N E WAYNOKA	800.0	DELHI GAS PIPELIN
8214897	12039	3509322013	103	103	GENE GARD #1	RECEIVED:	01/11/82	JA: OK	SOONER TREND	70.0	PANHANDLE EASTERN
8214893	11953	3507323137	103	103	STALDER #1	RECEIVED:	01/11/82	JA: OK	UNDESIGNATED	4.1	CHASE GATHERING S
8214910	12113	3507122198	103	103	STATE #13# #8	RECEIVED:	01/11/82	JA: OK	UNDESIGNATED	9.1	CHASE GATHERING S
8214911	12114	3507122260	103	103	STATE #36# #3	RECEIVED:	01/11/82	JA: OK	UNDESIGNATED	9.1	CHASE GATHERING S
8214912	12115	3507122261	103	103	STATE #36# #4	RECEIVED:	01/11/82	JA: OK	UNDESIGNATED	9.2	CHASE GATHERING S
8214913	12116	3507122259	103	103	STATE #36# #5	RECEIVED:	01/11/82	JA: OK	UNDESIGNATED	10.9	CHASE GATHERING S
8214914	12117	3507122285	103	103	STATE #36# #7	RECEIVED:	01/11/82	JA: OK	UNDESIGNATED	12.7	CHASE GATHERING S
8214915	12118	3507122286	103	103	STATE #36# #8	RECEIVED:	01/11/82	JA: OK	UNDESIGNATED		

FIELD NAME PROD PURCHASER

JD NO JA DKT API NO D SEC(1) SEC(2) WELL NAME

***** PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL RESOURCES *****

Table with columns: JD NO, JA DKT, API NO, D SEC(1), SEC(2), WELL NAME, RECEIVED, API NO, D SEC(1), SEC(2), WELL NAME, FIELD NAME, PROD, PURCHASER. Includes entries for A LOLLAR, ADDBE OIL & GAS CORPORATION, ANGERMAN ASSOCIATES INC, ARROWHEAD GAS PRODUCERS INC, CABOT OIL & GAS CORP, and various individual well names like MCCLURE #1-9, JAMES E MARSHALL #1, etc.

Table with columns: FIELD NAME, PROD, PURCHASER. Includes entries like REED-DEEMER, DAYTON, W PENNA-UPPER DEVONIA, FREEHOLD, YOUNG, WASHINGTON, WHITE, ARMSTRONG, etc.

RECEIVED: 01/15/82 JA: PA
MCCLURE #10
MCCLURE #3
MCCLURE #4
MCCLURE #5
MCCLURE #6
MCCLURE #7
MCCLURE #8
MCCLURE #9
RECEIVED: 01/15/82 JA: PA
MALISSA MATHEWS #1
RECEIVED: 01/15/82 JA: PA
VERNON E HILL #3-IND-26025
RECEIVED: 01/15/82 JA: PA
G BAUERLE #1
RECEIVED: 01/15/82 JA: PA
D G WERTZ #8-1
HERBERT L JEMART #2
INDIANA COUNTRY CLUB #1
INDIANA COUNTRY CLUB #2
JAMES E MARSHALL #1
R & P COAL CO #1
RICHARD P RINKUS CONST CO #1
RICHARD RINKUS CONST CO #2
RICHARD RINKUS CONST CO #3
RICHARD RINKUS CONST CO #4
V A SCHROTH #1-TR-1
W A SCHROTH #1-TR-2
RECEIVED: 01/15/82 JA: PA
ALBERT MCNAMARA #3
ALBERT MCNAMARA #3
ANDREW BACHLEDA #1
ANDREW BACHLEDA #1
CRIST KURTZ #1
CRIST KURTZ #1
DALE HAMILTON #2
DALE HAMILTON #2
DAVID CLARK #1
DAVID CLARK #1
DAVID HOLLER #1
DAVID HOLLER #1
DAVID HOLLER #1
DELILAH BELL #1
ILA SMITH #1
ILA SMITH #1
JOHN L BURGER #1
JOHN L BURGER #1
JOHN L BURGER #1
JOSEPH L MULLET #1
JOSEPH L MULLET #1
JOSEPH L MULLET #1
KEBERT DEVELOPERS INC #A-2

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8215101	10069	3703921314	107-TF		KEBERT DEVELOPERS INC #A-2	GREENWOOD	50.0	TENNESSEE GAS PIP
8215091	10066	3703921315	102-2		KEBERT DEVELOPERS INC #A-3	GREENWOOD	50.0	TENNESSEE GAS PIP
8215100	10067	3703921315	107-TF		KEBERT DEVELOPERS INC #A-3	GREENWOOD	50.0	TENNESSEE GAS PIP
8215089	10062	3703920728	102-2		NOAH WENGERD JR #1	RANDOLPH	50.0	TENNESSEE GAS PIP
8215098	10063	3703920728	107-TF		NOAH WENGERD JR #1	RANDOLPH	50.0	TENNESSEE GAS PIP
8215148	9966	3703921307	102-2		ROY DOUTHITT #1	EAST FAIRFIELD	50.0	TENNESSEE GAS PIP
8215154	9967	3703921307	107-TF		ROY DOUTHITT #1	EAST FAIRFIELD	50.0	TENNESSEE GAS PIP
8215157	9976	3703921271	107-TF		WAGNERCREST FARMS #2	EAST FAIRFIELD	50.0	TENNESSEE GAS PIP
8215151	9979	3703921262	102-2		WALTER BAILLY #1	EAST FAIRFIELD	50.0	TENNESSEE GAS PIP
8215159	9980	3703921262	107-TF		WALTER BAILLY #1	FAIRFIELD	50.0	TENNESSEE GAS PIP
8215147	9965	3703920698	102-2		WILLIAM PRATHER #1	FAIRFIELD	50.0	TENNESSEE GAS PIP
8215153	9964	3703920698	107-TF		WILLIAM PRATHER #1	EAST FAIRFIELD	50.0	TENNESSEE GAS PIP
-CARDINAL OIL CO								
8215165	8366	3703920857	107-TF	RECEIVED:	01/15/82	JA: PA	0.0	COLUMBIA GAS TRAN
8215163	8364	3703970639	107-TF		CHARLES GIEWONT #80-37 PA CRA-20857	CONNEAUT	0.0	COLUMBIA GAS TRAN
8215161	8362	3703920611	107-TF		KARL M MARTIN #80-3 PA CRA-20639	CONNEAUT	0.0	COLUMBIA GAS TRAN
8215164	8365	3703970638	107-TF		S DILLINGER #80-11 PA CRA-20631	CONNEAUT	0.0	COLUMBIA GAS TRAN
8215162	8363	3703920363	107-TF		W N WHEELER #80-16 PA CRA-20638	CONNEAUT	0.0	COLUMBIA GAS TRAN
-CONSOLIDATED GAS SUPPLY CORPORATION RECEIVED:								
8215167	9985	3703321117	102-2		01/15/82	JA: PA	5.1	GENERAL SYSTEM PU
8215169	9983	3706326172	103		BUTTERBAUGH BROS LND & TBR WN-1864	BURNSIDE	2.7	GENERAL SYSTEM PU
8215166	9984	3703321116	102-2		GERTURDE WILLIAMS WN-1841	MONTGOMERY	5.0	GENERAL SYSTEM PU
8215168	9982	3703321039	103		J L BROTHERS WN-1863	BURNSIDE	1.1	GENERAL SYSTEM PU
8215170	8458	3706521792	108		JOSEPH D TONKIN WN-1831	BURNSIDE	17.2	GENERAL SYSTEM PU
-DAVID GAIN AND SPENCER STILLMAN RECEIVED:								
8215173	9986	3708520205	107-TF		01/15/82	JA: PA	60.0	NATIONAL FUEL GAS
8215174	9987	3708520187	107-TF		BIELOBOCKY #1	OLIVER	20.0	NATIONAL FUEL GAS
8215175	9988	3708520204	107-TF		ROSEN #1	OLIVER	40.0	NATIONAL FUEL GAS
8215103	10013	3706326065	103	RECEIVED:	01/15/82	JA: PA	30.0	COLUMBIA GAS TRAN
8215104	10015	3712921754	103		ROSEN #3	CANOE	30.0	T W PHILLIPS GAS
-DRUMMOND ENTERPRISES C/O J & J ENTE RECEIVED:								
8215171	9939	3706326247	103		01/15/82	JA: PA	0.0	T W PHILLIPS GAS
-FOX OIL & GAS INC RECEIVED:								
8215172	9103	3706325062	102-4		J R HILL & G D MACK #1	MONTGOMERY	25.5	COLUMBIA GAS TRAN
-HANLEY & BIRD RECEIVED:								
8215181	9863	3706522363	103		01/15/82	JA: PA	18.3	NATIONAL FUEL GAS
-J & J ENTERPRISES INC RECEIVED:								
8215140	7425	3706320260	108		01/15/82	JA: PA	2.7	PEOPLES NATURAL G
8215178	7429	3706322179	108		D G WERTZ #C-1 (195A)	YOUNG	2.3	T W PHILLIPS GAS
8215179	7430	3706322180	108		DAVID MILLER #1	E MAHONING	2.3	T W PHILLIPS GAS
8215176	7409	3706321710	108		DAVID MILLER #2	EAST MAHONING	1.9	T W PHILLIPS GAS
8215180	7431	3706322172	108		ENOS FISHER #1	SOUTH MAHONING	1.9	T W PHILLIPS GAS
8215177	7410	3706321930	108		ENOS FISHER #2	SOUTH MAHONING	1.0	T W PHILLIPS GAS
8215196	7411	3706323292	108		FLOYD BOARDS #1	CANOE	11.7	T W PHILLIPS GAS
-J C ENTERPRISES RECEIVED:								
8215105	10017	3706326456	102-2		01/15/82	JA: PA	365.0	COLUMBIA GAS TRAN
-JAMES F SCOTT RECEIVED:								
8215107	10074	3706326367	103		IND-26436 WILLIAM HADDEN EST 160-3	CHERRY TREE	35.0	CONSOLIDATED GAS
8215106	10073	3703321114	103		HERMAN BERNARDO PS-355	CANOE	77.0	CONSOLIDATED GAS
-LAWRENCE BLAIR RECEIVED:								
8215075	10012	3700500000	108		JAMES HOYT PS-359	FERGUSON	147.2	APOLLO GAS CO
-MONROE RESOURCES LTD RECEIVED:								
					01/15/82	JA: PA		
					01/15/82	JA: PA		

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8215194	9933	3712326967	107-TF			ABE BYLER #1	LOTTSVILLE	20.0	COLUMBIA GAS TRAN
8215192	9931	3712327577	107-TF			AMOS SHELTER #1	SUGAR GROVE	60.0	COLUMBIA GAS TRAN
8215195	9934	3712326966	107-TF			ANTHONY T LAMBERT #1	SUGAR GROVE	20.0	COLUMBIA GAS TRAN
8215191	9930	3712327103	107-TF			HARRY SARVIS #1	SUGAR GROVE	20.0	COLUMBIA GAS TRAN
8215190	9917	3712327867	107-TF			LEVI SHETLER #1	FREERHOLD	60.0	COLUMBIA GAS TRAN
8215193	9932	3712327898	107-TF			MAX WARNER #3	SUGAR GROVE	60.0	COLUMBIA GAS TRAN
-PEMCO GAS INC									
8215198	9936	3700521183	108	RECEIVED:	01/15/82	JA: PA	W PA UPPER DEVONIAN S	6.5	APOLLO GAS CO
8215200	9938	3700521215	108			HAZEL LAFFERTY #3 ARM 1183	W PA UPPER DEVONIAN S	3.5	APOLLO GAS CO
8215197	9935	3700521133	108			IRA L SMITH #3 ARM 1215	W PA UPPER DEVONIAN S	3.4	APOLLO GAS CO
8215199	9937	3700520685	108	RECEIVED:	01/15/82	JA: PA	W PA UPPER DEVONIAN S	4.2	APOLLO GAS CO
-PHILLIPS PRODUCTION CO									
8215204	9940	3703321157	103			CHARLES F HUDSON JR ET AL #1	RICHHILL TOWNSHIP	30.0	COLUMBIA GAS TRAN
8215202	9912	3712921914	103			JOHN J HORNOCK ET UX #1	RICHHILL TOWNSHIP	25.0	COLUMBIA GAS TRAN
8215203	9913	3712921922	103			L R KEITH AND SALLY A KEITH #1	RICHHILL TOWNSHIP	45.0	COLUMBIA GAS TRAN
8215201	9854	3712921897	103			MARGARET B MILKS #1	RICHHILL TOWNSHIP	25.0	COLUMBIA GAS TRAN
-TRI-COUNTY OIL & GAS INC									
8215205	9633	3705900000	108	RECEIVED:	01/15/82	JA: PA	RICHHILL TOWNSHIP	3.0	COLUMBIA GAS TRAN
8215206	9634	3705900000	108	RECEIVED:	01/15/82	JA: PA	RICHHILL TOWNSHIP	3.0	COLUMBIA GAS TRAN
-WINEYARD OIL & GAS CO									
8215117	10053	3704921264	107-TF	RECEIVED:	01/15/82	JA: PA	NORTH EAST	12.0	NATIONAL FUEL GAS
8215118	10054	3704921294	107-TF			AKINS #1 E#	LEBOEUF	50.0	NATIONAL FUEL GAS
8215116	10052	3704921089	107-TF			BARNES E-1039	NORTH EAST	30.0	NATIONAL FUEL GAS
8215114	10050	3704921150	107-TF			BARNHART #1 E-906	NORTH EAST	12.0	NATIONAL FUEL GAS
8215113	10049	3704921153	107-TF			BOYD #1 E-949	LEBOEUF	150.0	COLUMBIA GAS TRAN
8215109	10045	3704921039	107-TF			MAGEE #1 E-982	DRUMLIN	28.8	NATIONAL FUEL GAS
8215115	10051	3704921111	107-TF			MARSH #1 E-868	LEBOEUF	30.0	NATIONAL FUEL GAS
8215112	10048	3704921042	107-TF			MARTENS #3 E#-923	NORTH EAST	14.4	NATIONAL FUEL GAS
8215110	10046	3704921355	107-TF			MERSKI #1 E-879	VENANGO	14.3	NATIONAL FUEL GAS
8215111	10047	3704921265	107-TF			NIEMEYER #1	BRUMLIN	24.0	NATIONAL FUEL GAS
8215119	10055	3704920963	107-TF			OVERLANDER #1 E#	NORTH EAST	0.0	NATIONAL FUEL GAS
8215108	10044	3704920962	107-TF			ROTHHOFF #1 E-841	NORTH EAST	12.0	NATIONAL FUEL GAS
-WAINOCO OIL & GAS CO									
8215132	10001	3703920735	107-TF	RECEIVED:	01/15/82	JA: PA	ATHENS (ATHENS)	12.5	COLUMBIA GAS TRAN
8215137	10006	3703920822	107-TF			ALBERT F SCOTT #1 (W-78)	ATHENS (BLOOMFIELD)	5.0	COLUMBIA GAS TRAN
8215124	9993	3703921099	107-TF			ANTHONY C & IRENE IZBICKI #1 (W-85)	ATHENS (BLOOMFIELD)	60.0	COLUMBIA GAS TRAN
8215131	10000	3703920732	107-TF			ANTONI W PELC #2 (W-93)	ATHENS (BLOOMFIELD)	14.0	COLUMBIA GAS TRAN
8215135	10004	3703920743	107-TF			ARCHIE LINGO #1 (W-75)	ATHENS (STUBENS)	5.0	COLUMBIA GAS TRAN
8215208	10010	3703920729	107-TF			DAVID C SLUSSER #1 (W-81)	ATHENS (ATHENS)	5.0	COLUMBIA GAS TRAN
8215123	9992	3703921109	107-TF			DENNIS A PHILLIPS #1 (W-73)	ATHENS (ATHENS)	12.0	COLUMBIA GAS TRAN
8215136	10005	3703920887	107-TF			DONALD J PARKIN #1 (W-96)	ATHENS (BLOOMFIELD)	50.0	COLUMBIA GAS TRAN
8215207	10009	3703921102	107-TF			ELIZABETH W & RICHARD ROEDER 1-W79	ATHENS (BLOOMFIELD)	17.0	COLUMBIA GAS TRAN
8215138	10007	3703920978	107-TF			FRANK KOZIK #1 (W-90)	ATHENS (BLOOMFIELD)	18.0	COLUMBIA GAS TRAN
8215139	10008	3703921097	107-TF			G B HEINZELMAN #1 (W-87)	ATHENS (BLOOMFIELD)	6.0	COLUMBIA GAS TRAN
8215126	9995	3703920731	107-TF			G B HEINZELMAN #2 (W-88)	ATHENS (BLOOMFIELD)	10.0	COLUMBIA GAS TRAN
8215134	10003	3703920785	107-TF			GEORGE BANCROFT #2 (W-74)	ATHENS (ATHENS)	24.0	COLUMBIA GAS TRAN
8215127	9996	3703920734	107-TF			GRACE CLARK SILL EST #1 (W-83)	ATHENS (ATHENS)	5.0	COLUMBIA GAS TRAN
8215120	9989	3703921137	107-TF			HERBERT J KIMMY #1 (W-77)	ATHENS (ATHENS)	8.0	COLUMBIA GAS TRAN
8215209	10011	3703921138	107-TF			JAMES FIORETTI #1 (W-106)	ATHENS (BLOOMFIELD)	13.0	COLUMBIA GAS TRAN
8215125	9994	3703921101	107-TF			JAMES R & CONNIE MILLER #1 (W-107)	ATHENS (BLOOMFIELD)	30.0	COLUMBIA GAS TRAN
8215130	9999	3703920733	107-TF			MARION W ALSDORF #1 (W-91)	ATHENS (BLOOMFIELD)	18.0	COLUMBIA GAS TRAN
8215121	9990	3703921133	107-TF			MILDRED R MERRY #1 (W-76)	ATHENS (ATHENS)	14.0	COLUMBIA GAS TRAN
8215133	10002	3703920786	107-TF			RICHARD A TROJAK #1 (W-102)	ATHENS (BLOOMFIELD)	80.0	COLUMBIA GAS TRAN
			107-TF			RICHARD L DALLAS #1 (W-80)	ATHENS (BLOOMFIELD)		

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JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8215128	9997	3703920716	107-TF		SCOTT J PRESTON #1 (W-71)	ATHENS (ATHENS)	5.0	COLUMBIA GAS TRAN
8215129	9998	3703920787	107-TF		SETH P BALLOG #1 (W-84)	ATHENS (BLOOMFIELD)	24.0	COLUMBIA GAS TRAN
8215122	9991	3703921132	107-TF		STEVE JANOSKI #1 (W-101)	ATHENS (BLOOMFIELD)	17.0	COLUMBIA GAS TRAN
-WOODSIDE PRODUCERS & INVESTORS								
8215212	9813	3700520343	108	RECEIVED: 01/15/82	JA: PA	GHERRY RUN FIELD	2.7	APOLLO GAS CO
8215210	9811	3700500000	108		H BEYSTONE #1	GIRTY FIELD	1.7	APOLLO GAS CO
8215213	9814	3700520302	108		R BURKETT #1	GIRTY FIELD	2.7	APOLLO GAS CO
8215211	9812	3700520345	108		R ROWLEY #1	GIRTY FIELD	2.7	APOLLO GAS CO
8215211	9812	3700520345	108		S LEWIS #1	GIRTY FIELD	2.7	APOLLO GAS CO

TEXAS RAILROAD COMMISSION								

-AKERS AND FULTZ INC								
8215016	F-09-044741	4223732941	103	RECEIVED: 01/13/82	JA: TX	MARINA MAG (CONGL)	8.9	CITIES SERVICE GA
8215011	F-09-044528	4223732018	103		ROY CHERRYHOMES E-13 19093	MARINA MAG CONGLOMERA	17.0	CITIES SERVICE GA
8215009	F-09-044523	4223732042	103		ROY CHERRYHOMES F #2-C 74680	MARINA MAG (CONGL)	9.0	CITIES SERVICE GA
8215010	F-09-044526	4223732482	103		ROY CHERRYHOMES F #3 76366	MARINA MAG (CONGL)	117.0	CITIES SERVICE GA
-AMERICAN PETROFIMA COMPANY OF TEXAS								
8214926	F-04-034073	4201455000	108	RECEIVED: 01/13/82	JA: TX	ED VELA (6700)	18.0	TRUNKLINE GAS CO
-AMOCO PRODUCTION CO								
8215049	F-8A-044825	4230530220	102-4	RECEIVED: 01/13/82	JA: TX	WILSON WEST (STRAWN)	38.0	
8215046	F-08-044817	4213533433	103		F R NOLTE #2	GOLDSMITH (CLEARFORK)	10.6	PHILLIPS PETROLEU
8215047	F-08-044818	4213533476	103		GOLDSMITH LANDRETH (DEEP) UNIT #216	GOLDSMITH (CLEARFORK)	1.5	PHILLIPS PETROLEU
8215048	F-08-044819	4213533485	103		GOLDSMITH LANDRETH (DEEP) UNIT #229	GOLDSMITH (CLEARFORK)	2.2	PHILLIPS PETROLEU
-ANCIL T FULLER								
8214931	F-02-037319	4223931594	102-4	RECEIVED: 01/13/82	JA: TX	LOOP BEND (6200)	0.0	
-ANDERSON PETROLEUM INC								
8214959	F-7C-040498	4243532447	103	RECEIVED: 01/13/82	JA: TX	SAWYER (CANYON)	100.0	SUTTON COUNTY PIP
-ARCO OIL AND GAS COMPANY								
8215012	F-7C-044650	4223510319	108	RECEIVED: 01/13/82	JA: TX	SIXTY SEVEN/CANYON	7.9	NORTHERN NATURAL
-ARK ENERGY INC								
8215043	F-03-044805	4233930416	102-4	RECEIVED: 01/13/82	JA: TX	INDIAN HILLS N (YEGUA	185.8	TRUNKLINE GAS CO
-BELCO PETROLEUM CORPORATION								
8214976	F-7C-043559	4210533240	103	RECEIVED: 01/13/82	JA: TX	INGHAM QUEENS	0.0	EL PASO NATURAL G
-BLAIR ENERGY INC								
8214938	F-10-037786	4206530836	103	RECEIVED: 01/13/82	JA: TX	PANHANDLE-CARSON	0.0	PANHANDLE EASTERN
8214937	F-10-037785	4206508440	103	RECEIVED: 01/13/82	JA: TX	PANHANDLE - CARSON	0.0	PANHANDLE EASTERN
-BORDER EXPLORATION CO								
8214967	F-7B-042086	4214330727	103	RECEIVED: 01/13/82	JA: TX	X-RAY (MARBLE FALLS)	40.0	VALERO TRANSMISSI
-CHEVRON U S A INC								
8215067	F-8A-044933	4241531965	103	RECEIVED: 01/13/82	JA: TX	KELLY-SNYDER	122.0	EL PASO NATURAL G
8215069	F-08-044935	4249531329	103		SACROO UNIT 34-11	ARENOSO (STRAWN DETRI	26.0	PHILLIPS PETROLEU
8215068	F-08-044934	4249531312	103		SEALY & SMITH FOUNDATION 4 #3	KEYSTONE (CLEAR FORK)	93.0	TRANSWESTERN PIPE
-CITIES SERVICE COMPANY								
8215003	F-08-044180	4200332806	103	RECEIVED: 01/13/82	JA: TX	DOLLARHIDE (DEVONIAN)	149.0	UNION OIL CO OF C
-CLARION RESOURCES INC								
8214998	F-7B-044183	4214300800	102-4	RECEIVED: 01/13/82	JA: TX	LIBERTY OAKS (BIG SAL	10.0	NORTHERN GAS PROD
-CLAYTON W WILLIAMS JR								
8214934	F-03-037625	4205100000	102-2	RECEIVED: 01/13/82	JA: TX	GIDDINGS	0.0	VALERO TRANSMISSI
8214925	F-03-033282	4205100000	102-2	RECEIVED: 01/13/82	JA: TX	GIDDINGS	0.0	VALERO TRANSMISSI
-COASTAL OIL & GAS CORP								
8215022	F-10-044756	4237530868	103	RECEIVED: 01/13/82	JA: TX	PANHANDLE (RED CAVE)	8.0	COLORADO INTERSTA
8215021	F-10-044755	4237530863	103	RECEIVED: 01/13/82	JA: TX	PANHANDLE (RED CAVE)	18.0	COLORADO INTERSTA
-COMOCO INC								

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8215050	F-04-044830	4242700000	108		FRIO E UNIT B #34	RINCON (E-1 AND 2)	3.0	TENNESSEE GAS PIP
8215027	F-04-044768	4213100000	108		ROBERT DRISCOLL #330	CONOCO-DRISCOLL (2ND)	1.7	TRANSCONTINENTAL
-COTTON PETROLEUM CORPORATION								
8214956	F-10-040048	4229531011	102-4	103	LATHAM #1	MAY (BASAL MORROW)	1450.0	DIAMOND SHAMROCK
8214986	F-7C-043916	4238331982	103		UNIVERSITY 2-31 #1	SPRAYBERRY (TREND ARE)	0.0	PHILLIPS PETROLEUM
8214985	F-7C-043915	4238331950	103		UNIVERSITY 58-14 #1	SPRAYBERRY (TREND ARE)	0.0	PHILLIPS PETROLEUM
-DALLAS SUNBELT OIL & GAS INC								
8215042	F-7B-044796	4242932772	103		TED BOIT #2	STEPHENS COUNTY REGUL	27.0	WARREN PETROLEUM
8215041	F-7B-044795	4242932774	103		TED BOIT #3	STEPHENS COUNTY REGUL	27.0	WARREN PETROLEUM
-EL PASO NATURAL GAS COMPANY								
8214932	F-10-037473	4248326031	108		BOREN #1	PANHANDLE - EAST	22.0	EL PASO NATURAL G
8214997	F-10-044099	4248333400	108		GOOCH #1-A	PANHANDLE EAST-BROWN	28.0	EL PASO NATURAL G
8214993	F-10-044089	4217934747	108		HUDDINGS #3-C	PANHANDLE EAST	24.0	EL PASO NATURAL G
8214929	F-10-036506	4208726130	108		LAYCOCK #13	PANHANDLE EAST	19.0	EL PASO NATURAL G
-ENERGY RESERVES GROUP INC								
8215058	F-10-044880	4223300000	108		BIVINS #2RC	WEST PANHANDLE	13.1	PHILLIPS PETROLEUM
-ESEMJAY PETROLEUM CORP								
8214978	F-04-043698	4240931497	103		G R TAYLOR GAS UNIT #2	ST PAUL NW (5100)	180.0	TRANSCONTINENTAL
-EXXON CORPORATION								
8215006	F-08-044259	4200332881	103		FULLERTON CLEARFORK UNIT #2117	FULLERTON	15.0	PHILLIPS PETROLEUM
*8215020	F-04-044753	4227331537	102-4		K R BORREGOS M-28-BT (09845)	STRATTON (G-00)	88.0	ARMCO STEEL CO
8214983	F-10-043889	4219530809	103		OIL DEVELOPMENT CO OF TX #6L	HANSFORD (HARMATON)	55.0	NORTHERN NATURAL
8214984	F-8A-043891	4216532145	103		ROBERTSON CLFK UNIT #4701	ROBERTSON N (CLFK 710)	15.0	PHILLIPS PETROLEUM
8215072	F-03-045437	4220131212	103		WEBSTER FIELD UNIT #0159	WEBSTER	36.0	HOUSTON PIPELINE
8215073	F-03-045438	4220131211	103		WEBSTER FIELD UNIT #2309	WEBSTER	41.1	HOUSTON PIPELINE
8215051	F-03-044847	4220131138	103		WEBSTER FIELD UNIT #2771	WEBSTER	36.5	HOUSTON PIPELINE
8215071	F-03-045436	4220131234	103		WEBSTER FIELD UNIT #2772	WEBSTER	222.7	HOUSTON PIPELINE
-GENERAL AMERICAN OIL COMPANY OF TEX RECEIVED:								
8214968	F-08-042149	4242330470	103		KINSEY #3	CHAPEL HILL NE (TRAVI)	0.0	ETEXAS PRODUCERS
-GETTY OIL COMPANY								
8214972	F-02-043482	4202500000	108		RECEIVED:	SOUTH TULETA (1175)	24.0	HOUSTON PIPELINE
-GULF OIL CORPORATION								
8215061	F-08-044917	4247510124	108		HUTCHINGS STOCK ASSN #1024	WARD-ESTES NORTH	2.0	CABOT CORP
8215054	F-08-044850	4247502169	108		HUTCHINGS STOCK ASSN #54	WARD-ESTES NORTH	1.0	CABOT CORP
8215053	F-08-044849	4247502176	108		HUTCHINGS STOCK ASSN #61	WARD-ESTES NORTH	1.0	CABOT CORP
8215052	F-08-044848	4247502190	108		HUTCHINGS STOCK ASSN #75	WARD-ESTES NORTH	1.0	CABOT CORP
8215060	F-08-044916	4247510750	108		HUTCHINGS STOCK ASSN #795	WARD-ESTES NORTH	1.0	CABOT CORP
8215040	F-10-044794	4223300000	108		QUINN #1	PANHANDLE CARSON COUN	0.5	GETTY OIL CO
8215032	F-10-044786	4223300000	108		QUINN #10	PANHANDLE CARSON COUN	0.5	GETTY OIL CO
8215031	F-10-044783	4223300000	108		QUINN #13	PANHANDLE CARSON COUN	0.5	GETTY OIL CO
8215030	F-10-044782	4223300000	108		QUINN #14	PANHANDLE CARSON COUN	0.5	GETTY OIL CO
8215029	F-10-044781	4223300000	108		QUINN #15	PANHANDLE CARSON COUN	0.5	GETTY OIL CO
8215028	F-10-044780	4223300000	108		QUINN #16	PANHANDLE CARSON COUN	0.5	GETTY OIL CO
8215039	F-10-044779	4223300000	108		QUINN #2	PANHANDLE CARSON COUN	0.5	GETTY OIL CO
8215038	F-10-044792	4223300000	108		QUINN #3	PANHANDLE CARSON COUN	0.5	GETTY OIL CO
8215037	F-10-044791	4223300000	108		QUINN #4	PANHANDLE CARSON COUN	0.5	GETTY OIL CO
8215036	F-10-044790	4223300000	108		QUINN #5	PANHANDLE CARSON COUN	0.5	GETTY OIL CO
8215035	F-10-044789	4223300000	108		QUINN #6	PANHANDLE CARSON COUN	0.5	GETTY OIL CO
8215034	F-10-044788	4223300000	108		QUINN #8	PANHANDLE CARSON COUN	0.5	GETTY OIL CO
8215033	F-10-044787	4223300000	108		QUINN #9	PANHANDLE CARSON COUN	0.5	GETTY OIL CO
-HMG OIL COMPANY								
8214982	F-04-043856	4250531100	107-TF		RECEIVED:	J C MARTIN (LOBO)	406.0	HOUSTON PIPE LINE
-HURBLE EXPLORATION CO INC								
8214982	F-04-043856	4250531100	107-TF		ADRIAN MARTINEZ #3	J C MARTIN (LOBO)	406.0	HOUSTON PIPE LINE
RECEIVED: 01/13/82 JA: TX								

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JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8214950	F-03-035197	4214900000	102-2	103	HATTIE KOENNING #1	GIDDINGS (AUSTIN CHAL	0.0	PHILLIPS PETROLEU
8214933	F-03-037575	4228700000	102-2	103	STORM #1	GIDDINGS (AUSTIN CHAL	0.0	PHILLIPS PETROLEU
-INDIAN WELLS OIL CO			RECEIVED:	01/13/82	JA: TX			
8215045	F-7C-044814	4223531799	103	107-TF	PROBANDT 70-4	PROBANDT (CANYON)	91.3	CRA INC
8214981	F-7C-043845	4241331064	103	107-TF	UNIVERSITY 17A-2	UNIVERSITY 53 (CANYON	125.0	CRA INC
-J I GINNINGS			RECEIVED:	01/13/82	JA: TX			
8214970	F-09-042710	4207732162	103		NORTH DEER CREEK UNIT 1	PEDEN (CADD0)	22.0	SANFORD P FAGADAU
-J R PARTEN			RECEIVED:	01/13/82	JA: TX			
8214996	F-03-044097	4231330290	103		ANDREW ADAMS UNIT #1	FORT TRINIDAD E (EDWA	40.0	RAINBOW PIPE LINE
8214994	F-03-044095	4231320262	103		RICHARDSON-IVEY UNIT #1	FORT TRINIDAD E (EDWA	16.0	RAINBOW PIPE LINE
8214995	F-03-044096	4231330276	103		WILL IVEY UNIT #1	FORT TRINIDAD E (EDWA	16.0	RAINBOW PIPE LINE
-JACKSON EXPLORATION INC			RECEIVED:	01/13/82	JA: TX			
8214963	F-8A-041579	4211531568	103		HARRIS #1	TEX-HAMON (DEAN)	0.0	ADOBE OIL & GAS C
-JEM PETROLEUM CORP			RECEIVED:	01/13/82	JA: TX			
8215070	F-8A-044936	4203330684	103		MCKNIGHT #1	LUCY NE (STRAWN-B) FI	36.0	SUN OIL CO
-JOHN A NEWMAN			RECEIVED:	01/13/82	JA: TX			
8215002	F-7B-044122	4208300000	102-4		NEWMAN & SCOTT GEO ROE 3-A	MARY SUSAN JENNINGS F	175.0	LONE STAR GAS CO
-JOHN L COX			RECEIVED:	01/13/82	JA: TX			
8214945	F-7C-038017	4246131762	103		DOLLIE #3 (NA)	SPRABERRY (TREND AREA	10.0	PHILLIPS PETROLEU
8214927	F-08-034696	4231732330	103		GUY MABEE #2-X (RRC #22794)	LACAFF (DEAN)	10.0	ALPINE OIL CO
8214943	F-08-038007	4231732354	103		MABEE #5-X (#22223)	SPRABERRY (TREND AREA	10.0	ALPINE OIL CO
8214944	F-08-038008	4231700000	103		MABEE #6-X (#22223)	SPRABERRY (TREND AREA	10.0	ALPINE OIL CO
8214941	F-08-037995	4231732353	103		MABEE #C #9-X (22578)	SPRABERRY (TREND AREA	10.0	ALPINE OIL CO
8214942	F-08-037996	4231732352	103		MABEE #D #1-X (#22676)	SPRABERRY (TREND AREA	10.0	ALPINE OIL CO
8214940	F-7C-037986	4238300000	103		ROCKER B C #1-X (#04476)	SPRABERRY (TREND AREA	10.0	EL PASO NATURAL G
8214946	F-038180	4231732336	103		VIVIAN HOWARD #1-X #22022	SPRABERRY (TREND AREA	10.0	ALPINE OIL CO
-KERR-MCGEE CORPORATION			RECEIVED:	01/13/82	JA: TX			
8214990	F-10-044015	4229500000	108		BRILLHART 1-854	KIOWA CREEK	0.0	NORTHERN NATURAL
-L M YOUNG			RECEIVED:	01/13/82	JA: TX			
8214930	F-7B-036547	4204932611	102-4		W R CHAMBERS F #1 (17120)	CHAMBERS (ELLEN)	20.0	ODESSA NATURAL CO
-LEEDE OIL & GAS INC			RECEIVED:	01/13/82	JA: TX			
8215005	F-7C-044217	4210532766	103		UNIVERSITY 50 #15	FARMER (SAN ANDRES)	10.0	J L DAVIS
-MARALO INC			RECEIVED:	01/13/82	JA: TX			
8214991	F-08-044056	4200332767	103		HUMBLE KING #2	DEEP ROCK (DEVONIAN)	1.0	PHILLIPS PETROLEU
-MCFARLANE OIL CO INC			RECEIVED:	01/13/82	JA: TX			
8214971	F-02-042728	4246900000	103		PICKERING & BUHLER #27	PLACEDO	0.0	TENNECO CHEMICAL
-MCMURREY GATHERING SYSTEM INC			RECEIVED:	01/13/82	JA: TX			
8214922	F-06-031741	4240130997	102-4	103	MICHAEL KANGERGA #10344	HINDEN EAST (TRAVIS P	54.0	FERGUSON CROSSING
-MITCHELL ENERGY CORPORATION			RECEIVED:	01/13/82	JA: TX			
8214928	F-03-036135	4228700000	103		GRSCH UNIT B #1 06929	GIDDINGS (AUSTIN CHAL	0.0	PGP GAS PRODUCTS
8214988	F-09-043929	4249732182	103		GRACE BOEDECKER #1	PARK SPRINGS (CONGL)	8.8	
8214966	F-08-041918	4236732075	103		J BROUMLEY #2	BUCK RANCH (ATOKA)	137.7	SOUTHWESTERN GAS
821498C	F-09-043772	4223733610	102-4		J W LOVING EST #10	JERMYN WEST (MARBLE F	50.0	SOUTHWESTERN GAS
8214951	F-09-039322	4223733314	103		J W LOVING EST #3	BRYSN EAST	3.0	SOUTHWESTERN GAS
8214924	F-03-032785	4214900000	103		JOOST #1	GIDDINGS (AUSTIN CHAL	15.0	SOUTH CENTEX GAS
8214987	F-09-043928	4223733817	103		LINDSEY RANCH #8	JACK COUNTY REGULAR	3.2	
8215056	F-08-044864	4236700000	108		MINNIE JONES #1 79624	JACK COUNTY REGULAR	11.0	NATURAL GAS PIPEL
8214992	F-09-044080	4223733419	102-4		OLIVER LOVING #2	LAKE MINERAL WELLS (4	64.0	SOUTHWESTERN GAS
-MOBIL PRG TEXAS & NEW MEXICO INC			RECEIVED:	01/13/82	JA: TX			
8215017	F-02-044745	4250100000	108		GRUNEWALD BOWEN #1	JERMYN WEST (CADD0)	21.3	VALERO TRANSMISSI
-MOLE OPERATING COMPANY INC			RECEIVED:	01/13/82	JA: TX			
8215008	F-7C-044450	4208100000	102-4		HENDRY #1	KENEDY SW/WILCOX MIDD	292.0	LONE STAR GAS CO
-MR OIL CO			RECEIVED:	01/13/82	JA: TX			

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8215026	F-08-044763	4247532376	103	RECEIVED:	HAWKINS #8	PAYTON	46.0	
MV STEWART/EAGLE								
8215056	F-02-044923	4246900000	102-4	RECEIVED:	SMITH NO 1			
-NATIONWIDE OIL & GAS CORP								
8214952	F-78-039590	4213332655	102-4	RECEIVED:	WILLIAM W WAGLEY #1			
-P C BURNS								
8214999	F-09-044115	4207732366	103	RECEIVED:	SNIDER #1 21521			
8215001	F-09-044119	4207731861	103	RECEIVED:	W E SANDERS #1 20628			
8215000	F-09-044118	4207732150	103	RECEIVED:	W E SANDERS A #1 21385			
-PARALLEL PETROLEUM CORP								
8214939	F-78-037938	4235300000	102-4	RECEIVED:	HENRY ARLEDGE #1			
-PHILLIPS PETROLEUM COMPANY								
8215025	F-08-044760	4213502713	108	RECEIVED:	GOLDSMITH ANDECTOR #1 15			
8215023	F-08-044758	4249500000	108	RECEIVED:	LAVERAND NO 2			
8214919	F-10-025182	4223300000	108	RECEIVED:	RANCH D #1			
8215024	F-08-044759	4200304685	108	RECEIVED:	UNIVERSITY ANDREWS #68			
-PIONEER PRODUCTION CORPORATION								
8215044	F-8A-044812	4211531439	103	RECEIVED:	MOZELLE C NORRIS #1-35			
-POST PETROLEUM COMPANY INC								
8214935	F-10-037638	4223331043	103	RECEIVED:	DEARMAN #1			
-RED-LA OIL CO INC								
8215014	F-78-044720	4208331328	108	RECEIVED:	J E MCDANIEL JR #1 (14351)			
-RIFE OIL PROPERTIES INC								
8214921	F-78-030137	4203100000	102-2	RECEIVED:	ROY PARK			
-ROCKWOOD RESOURCES INC								
8215007	F-03-044379	4248132101	102-4	RECEIVED:	MEEK #1			
-ROYAL OIL & GAS CORPORATION								
8214979	F-01-045373	4217730972	102-2	RECEIVED:	TILMON H GRAY #1			
-SAGE ENERGY CO								
8214974	F-03-043489	4205131223	102-0	RECEIVED:	BUTLER RANCH #1 RRC #14627			
8214975	F-03-043490	4214931074	102-2	RECEIVED:	HAWK UNIT #1 RRC #14615			
8214973	F-03-043488	4214931046	102-2	RECEIVED:	PLUM J UNIT A #1 RRC #14401			
-SHELL OIL CO								
8214954	F-04-039709	4250531295	102-4	RECEIVED:	LERoy TAYLOR #1			
8214960	F-04-041234	4204730961	102-4	RECEIVED:	LISANDRO LONGORIA GAS UNIT #3			
8214953	F-04-039645	4250531237	102-4	RECEIVED:	SARA G DE GARCIA			
-SIMPSON-MANN OIL PRODUCERS								
8215015	F-7C-044722	4210533509	103	RECEIVED:	107-TF BATTIS FRIEND #9-1-F			
8215013	F-7C-044718	4210533543	103	RECEIVED:	107-TF J W BAGGETT JR 11 #11-162			
-SOUTHLAND ROYALTY CO								
8214965	F-08-041776	4249500000	103	RECEIVED:	SUN JENKINS C #12			
-SUN OIL COMPANY (DELAWARE)								
8214923	F-04-032674	4242700000	108	RECEIVED:	BENTSEN BROS -E- #6			
8214917	F-04-013593	4242700000	108-ER	RECEIVED:	J W KINCAID #1			
8215004	F-08-044186	4247531727	103	RECEIVED:	W D JOHNSON E #1			
-TAYLOR OPERATING COMPANY								
8215018	F-09-044751	4223700000	103	RECEIVED:	CARLOCK #1 (20658)			
8215019	F-09-044752	4223700000	103	RECEIVED:	GUINW CAMPSEY "A" #1 (94489)			
-TEX-O PETROLEUM CO								
8214957	F-03-040271	4247730403	102-2	RECEIVED:	HOWARD C LEE #1			
-TEXACO INC								
8214962	F-08-041494	4218931486	103	RECEIVED:	CULBERSON Z FEE #2			
8214936	F-08-037664	4232930939	102-4	RECEIVED:	MIDLAND AB FEE #2			

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JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8214961	F-08-041303	4232930977	102-4		MIDLAND AC FEE #1	BRADFORD RANCH (ATOKA)	0.0	NATURAL GAS CO
-TEXAS OIL & GAS CORP			RECEIVED:	01/13/82	JA: TX			
8214947	F-02-038428	4228531510	102-4		HANCOCK 0-1	PROVIDENT CITY (WILCO)	0.0	DELHI GAS PIPELIN
8214969	F-05-042172	4228900000	102-4		HARRELL C #1	BEAR GRASS (TRAVIS PE	0.0	
8214964	F-02-041629	4239100000	102-4		HOLEMAN E-1	FAGAN (2800*)	0.0	DELHI GAS PIPELIN
8214948	F-02-038668	4228531450	102-4		KOLONKO #1	KINKLER (WILCOX 8130*	0.0	DELHI GAS PIPELIN
8214949	F-02-038670	4223931407	102-4		SCHAEFER B-2	MCDANIEL (3850*)	0.0	TEXAS EASTERN TRA
8214958	F-03-040422	4224531466	102-4		SMITH EE #1	HILDEBRANDT BAYOU SE	0.0	DELHI GAS PIPELIN
8214955	F-02-039709	4228500000	102-4		STONE #2	PROVIDENT CITY (FRIO	0.0	DELHI GAS PIPELIN
-UNION OIL COMPANY OF CALIF			RECEIVED:	01/13/82	JA: TX			
8215055	F-05-044854	4246730485	103		SWVLU #6614	VAN SOUTHWEST (LEWISV	0.0	UNITED GAS PIPELI
-W E POPE & DON ROSS			RECEIVED:	01/13/82	JA: TX			
8214977	F-78-043588	4236300000	108		TUCKER #1 ID #69396	RECTOR (MARBLE FALLS)	15.5	CHRISTIE GAS TRAN
-M LAUGHLIN			RECEIVED:	01/13/82	JA: TX			
8215063	F-04-044919	4213100000	108		BRIGIDA V DE MORENO #1	SOUTH INDEPENDENCE (F	23.3	VALLEY GAS TRANSM
8215059	F-04-044911	4213100000	108		DAMOS VERA #1	NORTH SANTA CRUZ	19.5	VALLEY GAS TRANSM
8215064	F-04-044920	4213100000	108		N V DE RIOS #1	SOUTH INDEPENDENCE (F	20.9	VALLEY GAS TRANSM
8215062	F-04-044918	4213100000	108		V S DE GONZALES #2	INDEPENDENCE SOUTH (F	20.0	VALLEY GAS TRANSM
8215065	F-04-044921	4213100000	108		V V DE GONZALES #1	SOUTH INDEPENDENCE (F	21.9	VALLEY GAS TRANSM
-WARREN PETR CO A DIV OF GULF OIL			CO RECEIVED:	01/13/82	JA: TX			
8214989	F-08-043958	4210332619	103		M N MADDELL 1213	SAND HILLS (MCKNIGHT)	6.6	EL PASO NATURAL G
-WILLIAM PERLMAN			RECEIVED:	01/13/82	JA: TX			
8214920	F-7C-027534	4243532378	103		107-TF MAYER 5X 90816	SAWYER (CANYON)	0.0	VALERO GAS TRANSM
-WOOD MCSHANE & THAMS			RECEIVED:	01/13/82	JA: TX			
8215057	F-08-044877	4200332866	103		LONG #1 RRC #26935	MCFARLAND EAST (QUEEN	292.3	
-ZONERGY INC			RECEIVED:	01/13/82	JA: TX			
8214918	F-03-025002	4205100000	102-2		KNOX #1	GIDDINGS	426.5	CLAJON GAS CO

BILLING CODE 8717-01-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential

under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before March 3, 1982.

Categories within each NGPA section are indicated by the following codes:

Section 102-1: New OCS lease
102-2: New well (2.5 mile rule)
102-3: New well (1000 ft rule)
102-4: New onshore reservoir
102-5: New reservoir on old OCS lease

Section 107-DP: 15,000 feet or deeper
107-GB: Geopressured brine
107-CS: Coal seams
107-DV: Devonian shale
107-PE: Production enhancement
107-TF: New tight formation
107-RT: Recompletion tight formation

Section 108: Stripper well

108-SA: Seasonally affected
108-ER: Enhanced recovery
108-PB: Pressure buildup

Kenneth F. Plumb

Secretary.

[FR Doc. 82-4178 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Volume 593]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: February 11, 1982.

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
ILLINOIS DEPARTMENT OF MINES & MINERALS								
-ILLINI BASIN SERVICE CO INC RECEIVED: 01/18/82 JA: IL								
8215537		1205100000	102-4		H LARIMORE #2	LOUDON	0.0	NATURAL GAS PIPEL
8215538		1205100000	102-4		H LARIMORE #3	LOUDON	0.0	NATURAL GAS PIPEL
8215539		1205100000	102-4		H LARIMORE #4	LOUDON	0.0	NATURAL GAS PIPEL
8215535		1204900000	102-4		JENNER #1	LOUDON	0.0	NATURAL GAS PIPEL
8215536		1204900000	102-4		JENNER #2	LOUDON	0.0	NATURAL GAS PIPEL
8215540		1204900000	102-4		MAXFIELD #1	LOUDON	0.0	NATURAL GAS PIPEL
8215541		1204900000	102-4		MAXFIELD #2	LOUDON	0.0	NATURAL GAS PIPEL
8215542		1204900000	102-4		MAXFIELD #3	LOUDON	0.0	NATURAL GAS PIPEL
8215543		1204900000	102-4		MAXFIELD #4	LOUDON	0.0	NATURAL GAS PIPEL
8215544		1205100000	102-4		YANTIS #1	LOUDON	0.0	NATURAL GAS PIPEL
MONTANA BOARD OF OIL & GAS CONSERVATION								
-A P WAGGONER RECEIVED: 01/15/82 JA: MT								
8215340	4-81-42	2504122120	102-2		WOEPEL #15-7	UNDESIGNATED	33.0	NORTHERN NATURAL
-GRACE PETROLEUM CORPORATION RECEIVED: 01/15/82 JA: MT								
8215339	4-81-44	2504121333	108-ER		DEWALD RICE 23-10		0.0	NORTHERN NATURAL
-J BURNS BROWN RECEIVED: 01/15/82 JA: MT								
8215335	4-81-45	2504122116	108		FIRST TRUST 7-33-17B	COAL COULEE	50.0	NORTHERN NATURAL
-SHELL OIL CO RECEIVED: 01/15/82 JA: MT								
8215338	4-81-43	2508321420	102-2		BAKKEN #2-3	CRANE	6.0	MONTANA DAKOTA UT
8215337	4-81-41	2508321406	102-4		KAISER 32-27	MINDAK WEST	10.0	MONTANA DAKOTA UT
8215336	4-81-46	2510921032	103		PINE 33-23A	SOUTH PINE	10.5	MONTANA DAKOTA UT
-SUN OIL COMPANY (DELAWARE) RECEIVED: 01/15/82 JA: MT								
8215342	4-81-47	2508321409	102-2		DAVID ALBIN #3	MUSTANG	61.0	CRYSTAL OIL CO
8215341	4-81-47	2508521190	102-2		PANASUK #1	WILDCAT	117.0	PHILLIPS PETROLEU
NEW MEXICO DEPARTMENT OF ENERGY & MINERALS								
-SUPRON ENERGY CORPORATION RECEIVED: 01/19/82 JA: NM								
8215480	NW183381-A	3004525058	103		SANCHEZ 3-E	BLANCO MESAVERDE	1372.0	EL PASO NATURAL G
NEW YORK DEPARTMENT OF ENVIRONMENTAL CONSERVATION								
-AMERICAN PENN ENERGY INC RECEIVED: 01/20/82 JA: NY								
8215564	2311	3102915431	103		A & S BLASZ #1 (1446)	BRANT	10.0	NATIONAL FUEL GAS
-ARLINGTON EXPLORATION CO RECEIVED: 01/15/82 JA: NY								
8215239	1556	3105115280	102-2		METER KENNEDY HOWE UNIT #1	DANSVILLE PROSPECT	27.4	
8215240	1554	3110115404	102-2		ROBERT M DANN #1	ERWIN PROSPECT	0.5	CORNING NATJRAL G
8215241	1558	3110115268	102-2		VALLEY VISTA VIEW INC #1	RATHBONE PROSPECT	36.5	

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-ARROWHEAD GAS PRODUCERS INC			RECEIVED:	01/15/82	JA: NY			
8215247	1547	3101315827	102-2	6 NELSON #1	JA: NY	ELLICOTT	60.0	COLUMBIA GAS TRAN
8215250	1587	3101315886	102-2	G SALISBURY #1		GERRY	60.0	COLUMBIA GAS TRAN
8215249	1588	3101315924	102-2	L GIRTS #1		ELLICOTT	60.0	COLUMBIA GAS TRAN
8215248	1548	3101315971	102-2	L JACOBSON #1		ELLICOTT	60.0	COLUMBIA GAS TRAN
8215246	1549	3101315885	102-2	R SWANSON #1		ELLICOTT	60.0	COLUMBIA GAS TRAN
-BENNETT PETROLEUM CORP			RECEIVED:	01/20/82	JA: NY			
8215552	2321	31051113950	108	CLARENCE H SLIKER #1	31-05113950	UNNAMED	7.0	COLUMBIA GAS TRAN
8215548	2317	3112114615	108	FRAN IRELAND #1		UNNAMED	6.0	COLUMBIA GAS TRAN
8215553	2322	3112114426	108	JAMES W WRIGHT #1		UNNAMED	9.0	COLUMBIA GAS TRAN
8215549	2318	3112114583	108	NORMAN HOPPER #1		UNNAMED	7.0	COLUMBIA GAS TRAN
8215547	2316	31051113841	108	RICHARD F PAGE #1	31-051-13841	UNNAMED	2.0	COLUMBIA GAS TRAN
8215551	2320	3112113949	108	ROBERT E SMITHGALL #1	31-121-13949	UNNAMED	3.0	COLUMBIA AS TRANS
8215550	2319	31051113840	108	SHELBY G SLIKER #1	31-051-13840	UNNAMED	11.0	COLUMBIA GAS TRAN
8215546	2315	3112114427	108	THOMAS FARLEY #1		UNNAMED	5.0	COLUMBIA GAS TRAN
8215545	2314	3112114178	108	WALTER CHAFFEE #1	31-121-14178	UNNAMED	14.0	COLUMBIA GAS TRAN
-BEREA OIL AND GAS CORPORATION			RECEIVED:	01/15/82	JA: NY			
8215244	1754	3101316061	102-2	BERT TORREY UNIT #1		WILDCAT	0.0	COLUMBIA GAS TRAN
8215243	1746	3101316055	102-2	HALLER UNIT #3		WILDCAT	0.0	COLUMBIA GAS TRAN
8215245	1714	3101315359	102-2	ROBERT BARGAR #2		WILDCAT	25.0	COLUMBIA GAS TRAN
-CONSOLIDATED GAS SUPPLY CORPORATION			RECEIVED:	01/20/82	JA: NY			
8215555	1402	3110110024	102-4	WILLIS J FULLER (UNIT) WN-1291		TOWN OF DANSVILLE	0.0	GENERAL SYSTEM PU
-ECLIPSE MANAGEMENT ASSOCIATES INC			RECEIVED:	01/20/82	JA: NY			
8215557	2060	3101314398	108	KOPTA (BESCH) #3138		LAKE SHORE	15.0	NATIONAL FUEL GAS
8215556	2068	3101314329	108	THOMPSON #3100		LAKE SHORE	13.4	NATIONAL FUEL GAS
8215559	2066	3101314339	108	THOMPSON VI #3105		LAKE SHORE	9.2	NATIONAL FUEL GAS
8215558	2079	3101314342	108	WARNSHIUS III #3108		LAKE SHORE	13.2	NATIONAL FUEL GAS
-ENVIROGAS INC			RECEIVED:	01/20/82	JA: NY			
8215585	1723	3101315724	102-2	A FIRSTER #2		CLYMER	18.0	COLUMBIA GAS TRAN
8215581	1721	3101315858	102-2	A ROSATI #1		CHAUTAUGUA	18.0	COLUMBIA GAS TRAN
8215583	1725	3101315542	102-2	D HARPER #1		CHAUTAUGUA	18.0	COLUMBIA GAS TRAN
8215588	1730	3101316213	102-2	E OOK #1		CLYMER	18.0	NATIONAL FUEL GAS
8215586	1724	3101314776	102-2	H COLEMAN #2		STEBBINS CORNERS	18.0	COLUMBIA GAS TRAN
8215576	1828	3101315771	102-2	H WASSINK #1		CLYMER	18.0	COLUMBIA GAS TRAN
8215577	1833	3101315805	102-2	H WHITE #2		CLYMER	18.0	COLUMBIA GAS TRAN
8215575	1830	3101315807	102-2	H WHITE #4		CLYMER	18.0	COLUMBIA GAS TRAN
8215579	1755	3101315544	102-2	J HIGGINBOTHAM #1		SUMMERDALE	18.0	COLUMBIA GAS TRAN
8215574	1829	3101315907	102-2	LEGTERS BROTHERS #7		CLYMER	18.0	COLUMBIA GAS TRAN
8215582	1722	3101315812	102-2	M CRANDALL #1		STEBBINS CORNERS	18.0	COLUMBIA GAS TRAN
8215587	1729	3101315721	102-2	NEW YORK STATE REF AREA 3/ #1		SUMMERDALE	18.0	COLUMBIA GAS TRAN
8215584	1726	3101315811	102-2	W BAIN #1		STEBBINS CORNERS	18.0	COLUMBIA GAS TRAN
8215580	1832	3101315859	102-2	X WASSINK #2		CLYMER	18.0	COLUMBIA GAS TRAN
8215578	1831	3101315860	102-2	X WASSINK #3		CLYMER	18.0	COLUMBIA GAS TRAN
-LENAPE RESOURCES CORP			RECEIVED:	01/15/82	JA: NY			
8215242	1132	3105114170	102-2	WADSWORTH #3		WILDCAT	18.0	ELIZABETH TOWN GAS
-MAYNARD OIL COMPANY			RECEIVED:	01/20/82	JA: NY			
8215560	2353	3102916452	103	SICURELLA #3		EVANS	18.3	NATIONAL FUEL SUP
-MORVHONTARA PETROLEUM CO			RECEIVED:	01/15/82	JA: NY			
8215251	1603	3112115818	102-2	N REISDORF #1		JAVA MEDINA	15.0	COLUMBIA GAS TRAN
-OILMARK & CO INC			RECEIVED:	01/15/82	JA: NY			
8215252	866	3101314628	102-2	SMITH #1		PANAMA	25.0	COLUMBIA GAS TRAN
-P & S DRILLING INC			RECEIVED:	01/20/82	JA: NY			
8215562	2002	3102915249	108	MARR-SERENA #1		BUFFALO CREEK	6.9	NATIONAL FUEL

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8215563	2000	3102914434	108		REDILAS #1	BUFFALO CREEK	1.8	NATIONAL FUEL
8215565	2004	3102915045	108		STOODARD #1	BUFFALO CREEK	3.6	NATIONAL FUEL
-PENNZOIL COMPANY								
8215554	1477	3100915765	102-4	RECEIVED: 01/20/82	FLATSTONE FEE #1	FLATSTONE	0.0	
-TRAHAN PETROLEUM INC								
8215256	1678	3101315523	102-2	RECEIVED: 01/15/82	COWEN #3 31-013-15523	ELLINGTON	1.2	COLUMBIA GAS TRAN
8215262	1717	3101315520	102-2		E BLY #1 31-013-15520	CHERRY CREEK	36.0	COLUMBIA GAS TRAN
8215258	1736	3101315521	102-2		E BLY #2 31-013-15521	CHERRY CREEK	36.0	COLUMBIA GAS TRAN
8215255	1706	3101315997	102-2		J & J HORTON N Y #20 31-013-15997	ELLINGTON	36.0	COLUMBIA GAS TRAN
8215261	1682	3101315524	102-2		KEEM #1 31-013-15524	ELLINGTON	1.6	COLUMBIA GAS TRAN
8215260	1679	3101315519	102-2		LEO ACKLEY #1 31-013-15519	ELLINGTON	1.4	COLUMBIA GAS TRAN
8215263	1715	3101315580	102-2		LEO ACKLEY #2 31-013-15580	CHERRY CREEK	36.0	COLUMBIA GAS TRAN
8215254	1571	3101312536	102-2		M & D LENT N Y 19 31-013-12536	CHERRY CREEK	36.0	COLUMBIA GAS TRAN
8215264	1709	3101312539	102-2		M MAZIAR N Y #22 31-013-12539	CHERRY CREEK	36.0	COLUMBIA GAS TRAN
8215253	1572	3101312533	102-2		R H MILSPAW-NY 16 31-013-12533	CHERRY CREEK	36.0	COLUMBIA GAS TRAN
8215259	1676	3101312546	102-2		WELLSVILLE TIMB NY #15 31-013-12546	CHERRY CREEK	1.0	COLUMBIA GAS TRAN
8215257	1735	3101316032	102-2		WULFFRAAT #1 31-013-16032	ELLINGTON	36.0	COLUMBIA GAS TRAN
-TRAHAM PETROLEUM INC								
8215571	1570	3101312538	102-2	RECEIVED: 01/20/82	JA: NY	CHERRY CREEK	36.0	COLUMBIA GAS TRAN
8215567	1741	3101315578	102-2		D E SCHIMEK-CHAUT #3 31-013-12538	CHERRY CREEK	36.0	COLUMBIA GAS TRAN
8215568	1739	3101315579	102-2		F & J DELAHOY #1 31-013-15578	CHERRY CREEK	36.0	COLUMBIA GAS TRAN
8215570	1743	3101315582	102-2		F & J DELAHOY #2 31-013-15579	CHERRY CREEK	36.0	COLUMBIA GAS TRAN
8215573	1693	3101315996	102-2		FALCONE #6 31-013-15582	CHERRY CREEK	36.0	COLUMBIA GAS TRAN
8215566	1573	3101312537	102-2		G & L DARLING #1 31-013-15996	ELLINGTON	36.0	COLUMBIA GAS TRAN
8215572	1673	3101315525	102-2		J & J HORTON - NY 21 31-013-12537	CHERRY CREEK	36.0	COLUMBIA GAS TRAN
8215569	1719	3101315272	102-2		MARVIN WELLMAN #1 31-013-15525	ELLINGTON	1.2	COLUMBIA GAS TRAN
8215561	1605	3101312524	108		ROGER NEIL-NY #7 31-013-15272	PANAMA	36.0	COLUMBIA GAS TRAN
8215562	1273	3507322948	103	RECEIVED: 01/19/82	JA: OK	SOONER TREND	0.0	CONOCO INC
-ADAMS PETROLEUM ENTERPRISES CORP								
8215270	12035	3506321123	103	RECEIVED: 01/15/82	ESTELLE #2	WENOKA	20.0	ARKANSAS LOUISIAN
-AMOCO PRODUCTION CO								
8215627	12367	3504550089	109	RECEIVED: 01/19/82	BATTLESTAR #1	MOCANE-LAVERNE	15.0	NORTHERN NATURAL
-AN-SON CORPORATION								
8215314	12182	3501121559	103	RECEIVED: 01/13/82	MCCLURE UNIT C #1	ELM CREEK	358.0	DELHI GAS PIPE LI
-AN-SON CORPORATION								
8215290	12294	3501521081	103	RECEIVED: 01/15/82	JA: OK	LAVERTY	0.0	DELHI GAS PIPE LI
-ANDOVER OIL COMPANY								
8215231	10125	3501721827	103	RECEIVED: 01/12/82	ALLEN #1	GARBER	110.0	PHILLIPS PETROLEUM
-ANDOVER OIL COMPANY								
8215277	12163	3507322906	103	RECEIVED: 01/15/82	WEHMULLER #2-2	SOONER TREND	100.0	WARREN PETROLEUM
-ARCO OIL AND GAS COMPANY								
8215597	12257	35064722176	103	RECEIVED: 01/19/82	JA: OK	SOONER TREND	7.3	
-BELAMA OIL CO								
8215268	10304	3507322417	103	RECEIVED: 01/15/82	DAVID HOTSON #32	N ORLANDO	0.0	PHILLIPS PETROLEUM
-BERRY PETROLEUM CORP								
8215220	12104	3510320947	103	RECEIVED: 01/12/82	COLE #	SOONER TREND	18.0	AMINOIL USA INC
-BLAOK OIL COMPANY								
8215276	12162	3508321655	103	RECEIVED: 01/15/82	ROOM #1-17	SOONER TREND	18.0	EASON OIL CO
-BOBBY J DARNELL								
8215276	12162	3508321655	103	RECEIVED: 01/15/82	JA: OK	SOONER TREND	18.0	EASON OIL CO

OKLAHOMA CORPORATION COMMISSION

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8215222	12156	3508321713	103	RECEIVED:	STEWART #1	WILDCAT	14.4	EASON OIL CO
-BOSWELL ENERGY CORP					01/15/82		0.0	PHILLIPS PETROLEUM
8215286	09256	3510920422	102-4	RECEIVED:	CHISHOLM #2-9	E PRAIRIE BELL	0.0	PHILLIPS PETROLEUM
8215287	09258	3510920422	102-4	RECEIVED:	CHISHOLM #2-9	E PRAIRIE BELL	0.0	PHILLIPS PETROLEUM
-BROCK HYDROCARBONS INC					01/15/82		0.0	PANHANDLE EASTERN
8215299	12226	3504520903	103	RECEIVED:	CLEM #1-14	W VICI	0.0	AMINOIL USA INC
-BUNKER EXPLORATION CO					01/15/82		0.0	AMINOIL USA INC
8215294	10079	3510321142	103	RECEIVED:	BODE 1-5	BODE	15.0	TRANSOK PIPELINE
-C & S EXPLORATION INC					01/19/82		0.0	CHAMPLIN PETROLEUM
8215598	12258	3506321184	103	RECEIVED:	C & S EXPL INC SNELL HEIRS #2-35	CARSON	76.0	EXXON COMPANY USA
-CHAMPLIN PETROLEUM COMPANY					01/12/82		1.0	CHAMPLIN PETROLEUM
8215232	10996	3500320848	103	RECEIVED:	HENRY WEBER #2	E CHANEY DELL	1.0	CHAMPLIN PETROLEUM
-CHAMPLIN PETROLEUM COMPANY					01/15/82		292.0	PANHANDLE EASTERN
8215304	12302	3507300000	103	RECEIVED:	INEZ JONES "A" #2	DOVER-HENNESSEY	55.0	CHAMPLIN PETROLEUM
-CITATION ENERGY CORP					01/12/82		80.0	CONOCO INC
8215237	12139	3504722365	103	RECEIVED:	HEDGES #1	NE ENID	80.0	CONOCO INC
-CITATION ENERGY CORP					01/15/82		80.0	EASON OIL CO
8215301	12235	3504721903	103	RECEIVED:	DEWAIN #1	NE ENID	0.0	TRANSOK PIPE LINE
8215273	12138	3504722174	103	RECEIVED:	SKODA #2	NE ENID	9.0	SUN OIL COMPANY
8215302	12236	3504722030	103	RECEIVED:	VIRGIL #1	NE ENID	150.0	ARKANSAS LOUISIAN
-CLARK RESOURCES INC					01/12/82		12.0	OKAN GAS CO
8215221	12155	3507323177	103	RECEIVED:	MESIS 27-1	SOONER TREND	117.0	
-CLARK RESOURCES INC					01/19/82		2.0	DELHI GAS PIPELIN
8215596	12254	3507323150	103	RECEIVED:	SEDLAK 12-1	SOONER TREND	3.0	DELHI GAS PIPELIN
-COTTON PETROLEUM CORPORATION					01/12/82		264.0	
8215224	12197	3501521001	103	RECEIVED:	DUNCAN A #1	EAST BINGER	17.0	EASON OIL CO
-CUMRINGS OIL CO					01/19/82		36.5	TRANSOK PIPELINE
8215591	11681	3508321645	103	RECEIVED:	POLLARD #1-24	CRESCENT-LOVELL	36.5	SUN OIL CO
-DOWNEY OIL CO					01/12/82		60.0	PHILLIPS PETROLEUM
8215219	12102	3508321301	103	RECEIVED:	MITCHELL #1 083-61428	WEST WELLSTON	35.0	ARCO OIL & GAS CO
-EARLSBORO OIL AND GAS CO INC					01/15/82		35.0	ARCO OIL & GAS CO
8215298	12220	3505120760	103	RECEIVED:	RICHARDSON-CLAIBORNE #1A	CHICKASHA	35.0	ARCO OIL & GAS CO
-ECC OIL CO					01/19/82			
8215593	12111	3514721732	108	RECEIVED:	HOLDEN #2 SE SE SF 30-25N-14E	OGLESBY GAS		
-ENERGY RESERVES GROUP INC					01/19/82			
8215622	12279	3506120410	103	RECEIVED:	KEOTA TOWNSITE #1	KINTA		
-EMSERCH EXPLORATION INC					01/19/82			
8215607	12327	3512920038	108	RECEIVED:	J L ALLEN UNIT #1	CRAWFORD NW		
8215608	12328	3512920026	108	RECEIVED:	M C WILSON UNIT #1	CRAWFORD N		
8215590	11255	3515121122	103	RECEIVED:	ORLEY W BAY #1	S E WAYNOKA		
-ENTEX INC					01/19/82			
8215626	12341	3508321725	103	RECEIVED:	MARTIN A #4	WEST LAWRIE		
-ESTORIL PRODUCING CORP					01/15/82			
8215303	12291	3512521039	103	RECEIVED:	BARTON "A" #1	NE TECUMSEH		
-FLINT & ASSOCIATES					01/12/82			
8215218	12053	3512321080	103	RECEIVED:	MOBIL # 5	WEST ALLEN		
-FUTURE RESOURCES LTD					01/15/82			
8215275	12159	3507322887	103	RECEIVED:	BARNES #1	SOONER TREND		
-GEODYNE RESOURCES INC					01/15/82			
8215308	12282	3504700000	103	RECEIVED:	HENDRIE #21-1	SOONER TREND		
8215289	12284	3504700000	103	RECEIVED:	HENDRIE #21-2	SOONER TREND		
8215288	12283	3504700000	103	RECEIVED:	HENDRIE #21-3	SOONER TREND		
-GEORGE RODMAN INC					01/13/82			

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8215311	12205	3508720520	103	RECEIVED:	LEWIS #1	S STEALY POOL	0.0	WARREN PETROLEUM
8215292	15347	3500920376	107-DP	RECEIVED:	PURYEAR #19-1	STATELINE	730.0	
8215628	12369	3508121283	103	RECEIVED:	CARR #14-1		182.0	SUN GAS CO
8215228	12245	3501121570	103	RECEIVED:	STATE #1-36	SOUTH OMEGA	30.0	ONG-WESTERN INC
8215227	12244	3507323036	103	RECEIVED:	JOE SEDLAK #2	SOONER TREND	65.0	MUSTANG FUEL CORP
8215291	12342	3500320860	103	RECEIVED:	BLOYD #2	SOUTH ALINE	40.0	DELHI GAS PIPELIN
8215617	12189	3508321708	103	RECEIVED:	PFLUM #1	N W MULHALL	25.0	EASON OIL CO
8215238	12193	3507322325	103	RECEIVED:	LOGAN 1-4	SOONER TREND	36.5	PANHANDLE EASTERN
8215312	12194	3509300000	103	RECEIVED:	PITMAN 1-23	SOONER TREND	186.2	PIONEER GAS PRODU
8215611	08008	3507322391	103	RECEIVED:	SCHWARZ TRUST #1	N OKARCHE	0.0	PHILLIPS PETROLEU
8215281	12208	3508320825	103	RECEIVED:	POLLARD #1	S MARSHALL	36.5	EASON OIL CO
8215280	12198	3500721934	103	RECEIVED:	WATKINS #18-2	ST GENEVIEVE	24.0	KANSAS-NEBRASKA N
8215283	12267	3511122651	103	RECEIVED:	FLEETWOOD #2	NATURA	63.0	PHILLIPS PETROLEU
8215284	12268	3511122771	103	RECEIVED:	WARD #1	NATURA	365.0	PHILLIPS PETROLEU
8215282	12266	3511122949	103	RECEIVED:	WARD #2	NATURA	60.0	PHILLIPS PETROLEU
8215271	12086	3506720400	103	RECEIVED:	ROBERTSON #4	NORTHWEST HEADTON	127.0	AMINOIL USA INC
8215274	12158	3514721953	103	RECEIVED:	MILLER HEIRS #1	BROWN EAST PROSPECT	12.0	EASON OIL CO
8215615	12172	3504721346	108	RECEIVED:	GRAVEN #1	MULHALL	9.0	EASON OIL CO
8215614	12170	3504721102	108	RECEIVED:	E M BOAN #1	TURKEY MT SAND	0.0	DIAMOND S GAS SYS
8215616	12173	3504700000	108	RECEIVED:	DAVE EDIGER #1	SRING VALLEY	19.2	GRACE PETROLEUM C
8215629	12371	3505920440	103	RECEIVED:	LAUPPE #1	N E BRECKINRIDGE	30.0	GRACE PETROLEUM C
8215631	15764	3513921522	103	RECEIVED:	MCPHERSON #1	SPRING VALLEY	14.1	GRACE PETROLEUM C
8215600	12261	3507322941	103	RECEIVED:	STATE #1-16	NARDIN	200.0	MICHIGAN WISCONSI
8215599	12260	3508321595	103	RECEIVED:	THARP A1-X	HUGOTON	14.0	KANSAS-NEBRASKA N
8215278	12191	3504321127	103	RECEIVED:	GARRETT #1-17	SOONER TREND	128.0	CITIES SERVICE GA
8215279	12192	3504722546	103	RECEIVED:	PROSSER #1-18	LOVELL	255.0	EASON OIL CO
8215624	12299	3521220683	103	RECEIVED:	HUFF #1	SE OAKWOOD	36.5	NORTERN NATURAL G
8215609	12335	3512120777	103	RECEIVED:	LAGAN #2	NE ENID	50.0	CHAMPLIN PETROLEU
8215610	07445	3510930009	102-4	RECEIVED:	ORBISON 1-14	CANADIAN	355.0	ARKLA OIL CO
				RECEIVED:	WERNER-KRUGLICK 1-25	PATRICK	165.0	ARKLA OIL CO
				RECEIVED:	RICE #1	WEST PRAIRIE BELLE	180.0	PHILLIPS PETROLEU

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	PROD	PURCHASER
-LRF CORP							
8215215	11934	3501121567	RECEIVED:	01/12/82	JA: OK		
8215229	11932	3512120798	103		CRONKHITE #1	365.0	ARKANSAS LOUISIAN
8215214	11933	3506321205	103		HALL #1	132.0	ARKANSAS LOUISIAN
-N K W INC						300.0	
8215217	12014	3510320612	RECEIVED:	01/12/82	JA: OK		
-HACK OIL CO			103		BIG MC #1	24.0	ARCO OIL & GAS CO
8215269	11328	3501700000	RECEIVED:	01/15/82	JA: OK		
-MAGIC CIRCLE ENERGY CORP			103		DEATHERAGE #2	110.0	PHILLIPS PETROLEU
8215313	12184	3508321583	RECEIVED:	01/13/82	JA: OK		
-MARLIN OIL CORPORATION			103		BLEVINS #1	120.0	
8215606	12309	3500700000	RECEIVED:	01/19/82	JA: OK		
-MAY PETROLEUM INC			108		BOATES #1	13.0	PANHANDLE EASTERN
8215595	12334	3510321197	RECEIVED:	01/19/82	JA: OK		
-MORGAN & STEINERT INC			103		VANN #1 (103-67174)	182.5	
*8215620	12249	3504722274	RECEIVED:	01/19/82	JA: OK		
8215621	12250	3504722619	103		OHGEE #1	120.0	UNION TEXAS
-MUSTANG PRODUCTION CO.			103		VOSKUHL #1	0.0	EXXON USA
8215605	12281	3501121581	RECEIVED:	01/19/82	JA: OK		
-OKLAHOMA PETROLEUM MANAGEMENT CORP			103		SCHENK #1-18	250.0	OKLAHOMA GAS & EL
8215293	06932	3511921056	RECEIVED:	01/15/82	JA: OK		
-PETRO-ENERGY EXPLORATION INC			102-4	103	MORAN #1	37.5	SERVICE DRILLING
8215225	12239	3508321736	RECEIVED:	01/12/82	JA: OK		
-PETROLEUM RESOURCES CO			103		PRISTERNIK #1-18	100.0	EASON OIL CO
8215296	11989	3500320753	RECEIVED:	01/15/82	JA: OK		
8215295	11987	3504721441	103		PELTER #1	109.0	S W CHEROKEE EXTENSIO
-PHILLIPS PETROLEUM COMPANY			RECEIVED:	01/13/82	JA: OK		
8215310	12217	3513900000	108		VALTR #1	18.0	ARCO OIL & GAS CO
-PHILLIPS PETROLEUM COMPANY			RECEIVED:	01/15/82	JA: OK		
8215265	09786	3513921441	103		HOGLE #1	0.0	PANHANDLE EASTERN
8215266	10249	3501721507	103		ATKINS A #4	0.0	
-PHILLIPS PETROLEUM COMPANY			RECEIVED:	01/19/82	JA: OK		
8215589	09809	3500700000	108		RICKETTS "A" #1	0.0	TRANSOK PIPELINE
-RALPH E PLOTNER OIL & GAS INVEST			RECEIVED:	01/19/82	JA: OK		
8215601	12271	3501721829	103		BAKER J #1	0.0	COLORADO INTERSTA
-RED EAGLE OIL CO			RECEIVED:	01/19/82	JA: OK		
8215604	12275	3508321454	103		GRAHAM #1-32	102.0	PHILLIPS PETROLEU
8215603	12274	3508321453	103		MIKLES #1	55.0	CONOCO INC
-SABINE PRODUCTION COMPANY			RECEIVED:	01/19/82	JA: OK		
8215613	09918	3504321048	102-4	103	WILLSON #1	55.0	CONOCO INC
-SAMSON RESOURCES COMPANY			RECEIVED:	01/19/82	JA: OK		
8215630	12548	3512120823	102-4	103	HOWELL #2-29	70.0	MICHIGAN WISCONSI
-SCHWICK OIL & GAS INC			RECEIVED:	01/19/82	JA: OK		
8215272	12123	3509321894	103		MONROE UNIT #1	565.8	ARKANSAS LOUISIAN
-SEIGEL PETROLEUM CO			RECEIVED:	01/15/82	JA: OK		
8215309	12160	3511921551	103		ALVEY 8-1	18.0	PIONEER GAS PRODU
-SHAR-ALAN OIL CO			RECEIVED:	01/13/82	JA: OK		
8215306	12317	3509322958	103		TUCKER #1	18.0	PHILLIPS PETROLEU
8215305	12314	3509321956	103		JOHN SUIT #1	401.0	PHILLIPS PETROLEU
-SHAR-ALAN OIL CO			RECEIVED:	01/19/82	JA: OK		
*8215625	12312	3507322769	103		LEON KECK #A-1	201.0	DELHI GAS PIPELIN
-SITCO INC			RECEIVED:	01/19/82	JA: OK		
8215297	12165	3508321496	103		F R THARP #1	172.0	PHILLIPS PETROLEU
			RECEIVED:	01/15/82	JA: OK		
			103		BRIDAL #1	40.0	EASON OIL CO

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8215648	10107	3704921472	102-2	RECEIVED: 01/21/82	B BATCHELOR #590-1	EDINBORO NORTH	30.0	NATIONAL FUEL GAS
8215645	10104	3704921450	102-2		CURTZE-SCARLETT #578-1	EDINBORO NORTH	30.0	NATIONAL FUEL GAS
8215647	10106	3704921473	102-2		M ARNEMAN #582-1	EDINBORO NORTH	30.0	NATIONAL FUEL GAS
8215649	10108	3704921484	102-2		P OSTERBURG 587-2	EDINBORO NORTH	30.0	NATIONAL FUEL GAS
8215646	10105	3704921250	102-2		T JANOSIK #557-1	EDINBORO NORTH	30.0	COLUMBIA GAS TRAN
-NEA CROSS CO								
8215673	10165	3704921311	102-2	RECEIVED: 01/21/82	DAVID C RUPP #1	UNNAMED	50.0	NATIONAL FUEL GAS
8215687	10164	3704921311	107-TF		DAVID G RUPP #1	UN-NAMED	50.0	NATIONAL FUEL GAS
8215677	10079	3704920989	107-TF		EDWARD J & ELIZABETH KOHMANSKI #1	MILL VILLAGE	25.0	NATIONAL FUEL GAS
8215671	10143	3704921566	102-2		F VETTER #1	UNNAMED	25.0	NATIONAL FUEL GAS
8215685	10142	3704921566	107-TF		FRITZ VETTER #1	UNNAMED	0.0	NATIONAL FUEL GAS
8215679	10081	3704920986	107-TF		GEORGE MCLAUGHLIN #2	MILL VILLAGE	0.0	NATIONAL FUEL GAS
8215683	10085	3704921013	107-TF		GEORGE MITCHELL #1	MILL VILLAGE	20.0	NATIONAL FUEL GAS
8215682	10084	3704921034	107-TF		MICHAEL MELNICK	MILL VILLAGE	25.0	NATIONAL FUEL GAS
8215680	10082	3704920987	107-TF		MICHAEL MELNICK #1	MILL VILLAGE	10.0	NATIONAL FUEL GAS
8215678	10080	3704921057	107-TF		PAUL SKELTON #1	MILL VILLAGE	10.0	NATIONAL FUEL GAS
8215676	10078	3704921035	107-TF		PHILIP PENNSY #1	MILL VILLAGE	15.0	NATIONAL FUEL GAS
8215674	10076	3704920988	107-TF		RAYMOND & BERTHA BOYD #1	MILL VILLAGE	10.0	NATIONAL FUEL GAS
8215684	10086	3704920990	107-TF		RICHARD KINGEN #1	MILL VILLAGE	25.0	NATIONAL FUEL GAS
8215672	10146	3704920992	107-TF		ROBERT LANGDON #1	MILL VILLAGE	15.0	NATIONAL FUEL GAS
8215686	10147	3704921304	102-2		T MCCORMICK #1	MILL VILLAGE	24.0	NATIONAL FUEL GAS
8215675	10077	3704920991	107-TF		TIMOTHY MCCORMICK #1	UNNAMED	15.0	NATIONAL FUEL GAS
-PEACOCK/DOVERSPIKE GAS VENTURE - 79								
8215689	10088	3702120100	103	RECEIVED: 01/21/82	WATERFORD COMMUNITY FAIR ASSM #1	MILL VILLAGE	0.0	COLUMBIA GAS TRAN
8215688	10087	3702120101	103		NAGLE #1 CBA-20100	ELDER	100.0	COLUMBIA GAS TRAN
-PHILLIPS PRODUCTION CO								
8215690	7377	3706522056	108	RECEIVED: 01/21/82	NAGLE #2 CBA-20101	ELDER	15.0	CONSOLIDATED GAS
-RENNIE KELLY ENTERPRISES								
8215693	8008	3706322289	108	RECEIVED: 01/21/82	GEORGE C HANLEY #1	YOUNG	13.0	CONSOLIDATED GAS
8215694	8009	3706323468	108		WILLIAM I HOCH #1	BELL	0.0	T W PHILLIPS GAS
8215697	8013	3706521188	108		BLAINE RICHARDSON #2	EAST MAHONING	0.0	T W PHILLIPS GAS
8215692	8007	3706521104	108		CHARLES S SEGER #1	CANOE	17.0	T W PHILLIPS GAS
8215696	8012	3706521228	108		ISABEL HAWK #2	BELL	11.0	T W PHILLIPS GAS
8215695	8010	3706323523	108		ISABEL R HAWK #1	BELL	9.0	T W PHILLIPS GAS
-THE MUTUAL OIL & GAS COMPANY								
8215655	10121	3704921018	107-TF	RECEIVED: 01/21/82	THOMAS J KETTER #1	CANOE	50.0	COLUMBIA GAS TRAN
8215660	10126	3704921117	107-TF		BOJARSKI #1	MC KEAN	30.0	COLUMBIA GAS TRAN
8215658	10124	3704921077	107-TF		CURTIS	MC KEAN	30.0	COLUMBIA GAS TRAN
8215657	10123	3704921096	107-TF		DZESKEWICZ #1	MC KEAN	30.0	COLUMBIA GAS TRAN
8215668	10134	3704921235	107-TF		FLAK #1	MC KEAN	27.0	COLUMBIA GAS TRAN
8215663	10129	3704921026	107-TF		FROELICK	MC KEAN	50.0	COLUMBIA GAS TRAN
8215652	10118	3704921164	107-TF		FULLER #1	MCKEAN	30.0	COLUMBIA GAS TRAN
8215662	10128	3704920841	107-TF		HOUGHTON/BABO UNIT	MC KEAN	35.0	COLUMBIA GAS TRAN
8215664	10130	3704921095	107-TF		KOSIENSKI #1	MC KEAN	40.0	COLUMBIA GAS TRAN
8215670	10136	3704921187	107-TF		KOSIENSKI #2	MC KEAN	50.0	COLUMBIA GAS TRAN
8215665	10131	3704921239	107-TF		KOSIENSKI #3-A	MC KEAN	25.0	COLUMBIA GAS TRAN
8215651	10117	3704921155	107-TF		KOSIENSKI #4	MC KEAN	30.0	COLUMBIA GAS TRAN
8215659	10125	3704920844	107-TF		ORBANEK/REWERS UNIT	MC KEAN	0.0	COLUMBIA GAS TRAN
8215669	10135	3704921093	107-TF		PAVKOV #1	MC KEAN	35.0	COLUMBIA GAS TRAN
		3704921242	107-TF		PAVKOV #2	MC KEAN	20.0	COLUMBIA GAS TRAN
					PENNOCK #1	MC KEAN		

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JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8215667	10133	3704921237	107-TF		PRZYBYSZEMSKI #1	MC KEAN	45.0	COLUMBIA GAS TRAN
8215661	10127	3704921094	107-TF		ROMBA	MC KEAN	40.0	COLUMBIA GAS TRAN
8215650	10116	3704920840	107-TF		SEKULA #1	MC KEAN	35.0	COLUMBIA GAS TRAN
8215653	10119	3704920845	107-TF		TRACY #1	MC KEAN	35.0	COLUMBIA GAS TRAN
8215656	10122	3704921017	107-TF		TRACY #3	MC KEAN	20.0	COLUMBIA GAS TRAN
8215666	10132	3704921163	107-TF		WOZNIAK #1	MC KEAN	30.0	COLUMBIA GAS TRAN
-UNION DRILLING INC								
8215700	10028	3704921176	RECEIVED:	01/21/82	JA: PA			
8215699	10027	3704921175	107-TF		ORIS O WESTER #1 0646	WATERFORD TOWNSHIP	10.0	COLUMBIA GAS TRAN
8215702	10030	3704920884	107-TF		FERDINAND C BLILEY #1 0649	WATERFORD TOWNSHIP	30.0	COLUMBIA GAS TRAN
8215701	10029	3704920855	107-TF		MERLE WILLEY #1 0630	WATERFORD TOWNSHIP	20.0	COLUMBIA GAS TRAN
8215703	10031	3704921177	107-TF		THOMAS J POST #1 0645	WATERFORD TOWNSHIP	20.0	COLUMBIA GAS TRAN
			107-TF		WM RODGER SCOTT #1 0615	WATERFORD TOWNSHIP	25.0	COLUMBIA GAS TRAN

UTAH DIVISION OF OIL, GAS, & MINING								

-AMOCO PRODUCTION CO								
8215343	K-121-9	4304330170	RECEIVED:	01/15/82	JA: UT			
			102-2		CHAMPLIN 372 AMOCO D #1	ANSCHUTZ RANCH-TWIN C	3000.0	COLORADO INTERSTA

VIRGINIA DEPARTMENT OF LABOR & INDUSTRY								

-COLUMBIA GAS TRANSMISSION CORP								
8215705		4502720414	RECEIVED:	10/19/82	JA: VA			
8215704		4502720410	107-DV		W MILLER RICHARDSON 20658	VIRGINIA FIELD AREA	32.3	COLUMBIA GAS TRAN
8215706		4502720410	103		W MILLER RICHARDSON 820040	VIRGINIA FIELD AREA	26.8	COLUMBIA GAS TRAN
			107-DV		W MILLER RICHARDSON 820040	VIRGINIA FIELD AREA	17.0	COLUMBIA GAS TRAN

WEST VIRGINIA DEPARTMENT OF MINES								

-ALLEGHENY & WESTERN ENERGY CORP								
8215707		4708703426	RECEIVED:	01/20/82	JA: WV			
8215736		4708703426	107-DV		INEZ HOLSWADE #2	SPENCER DISTRICT	18.0	ROARING FORK GAS
8215710		4708703439	103		INEZ HOLSWADE #2	SPENCER DISTRICT	18.0	ROARING FORK GAS
8215739		4708703439	107-DV		INEZ HOLSWADE #3	SPENCER DISTRICT	18.0	ROARING FORK GAS
8215708		4708703427	107-DV		OLEN GANDEE #1	WALTON DISTRICT	35.0	COLUMBIA GAS TRAN
8215738		4708703427	103		OLEN GANDEE #1	WALTON DISTRICT	35.0	COLUMBIA GAS TRAN
8215709		4708703428	107-DV		OLEN GANDEE #2	SPENCER DISTRICT	35.0	COLUMBIA GAS TRAN
8215737		4708703428	103		OLEN GANDEE #2	WALTON DISTRICT	35.0	COLUMBIA GAS TRAN
-APPALACHIAN ENERGY INC								
8215717		4703322357	RECEIVED:	01/20/82	JA: WV			
-BARRON KIDD								
8215512		4710301208	RECEIVED:	01/13/82	JA: WV			
-BEREA OIL AND GAS CORPORATION								
8215733		4700121472	RECEIVED:	01/20/82	JA: WV			
-BKK PROSPECTING LTD								
8215763		4707301169	RECEIVED:	01/20/82	JA: WV			
8215758		4707300117	107-DV		BILLINGHAM #2	CLAY	30.0	COLUMBIA GAS TRAN
8215762		4707301212	107-DV		ELDER - BROUSE #1	SANTEE FIELD (BIG INJ	15.0	COLUMBIA GAS TRAN
-BROCK EXPLORATION CORP								
8215713		4701900191	RECEIVED:	01/20/82	JA: WV			
8215714		4701900192	108		MIDVALE COLLIERY CO #1	VALLEY	84.0	A CONSOLIDATED GA
8215715		4701900193	108		MIDVALE COLLIERY CO #2	ELDER-BROUSE	131.4	COLUMBIA GAS TRAN
8215716		4701900194	108		MIDVALE COLLIERY CO #3	WALLACE RICHARDSON	73.0	COLUMBIA GAS TRAN
-CABOT OIL & GAS CORP								
8215754		4708100557	RECEIVED:	01/20/82	JA: WV			
			103		BEAVER COAL CO A-68	SHADY SPRINGS	40.0	COLUMBIA GAS TRAN

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROL	PURCHASER
8215755		4708100563	103		BEAVER COAL CO A-70	TOWN	25.0	COLUMBIA GAS TRAN
8215741		4703903673	107-DV		KIRK & MILLER #1	WASHINGTON	23.0	TENNESSEE GAS PIP
8215756		4703903673	103		KIRK & MILLER #1	WASHINGTON	23.0	TENNESSEE GAS PIP
-CHASE PETROLEUM								
8215523		4708504930	107-DV	RECEIVED: 01/13/82	AMOS #1	UNION DISTRICT	39.0	COLUMBIA GAS TRAN
8215521		4708504937	107-DV		AMOS #2	UNION DISTRICT	29.4	COLUMBIA GAS TRAN
8215520		4708504938	107-DV		AMOS #3	UNION DISTRICT	50.4	COLUMBIA GAS TRAN
8215525		4708504568	107-DV		BITNER #1	UNION DISTRICT	828.0	COLUMBIA GAS TRAN
8215527		4701702795	107-DV		BURGESS #1	CENTRAL DISTRICT	112.5	COLUMBIA GAS TRAN
8215528		4701702797	107-DV		BURGESS #3	CENTRAL DISTRICT	198.0	COLUMBIA GAS TRAN
8215529		4701702798	107-DV		BURGESS #4	CENTRAL DISTRICT	121.5	COLUMBIA GAS TRAN
8215522		4708504932	107-DV		COX-RIDDLE #1	UNION DISTRICT	50.4	COLUMBIA GAS TRAN
8215533		4708504800	107-DV		GOODWIN #1	CLAY DISTRICT	79.2	COLUMBIA GAS TRAN
8215530		4708504403	107-DV		HUDKINS #1	UNION DISTRICT	121.5	COLUMBIA GAS TRAN
8215531		4708504431	107-DV		HUDKINS #2	UNION DISTRICT	169.2	COLUMBIA GAS TRAN
8215532		4708504432	107-DV		HUDKINS #3	UNION DISTRICT	109.8	COLUMBIA GAS TRAN
8215514		4701702478	107-DV		JONES #1	CENTRAL DISTRICT	48.6	COLUMBIA GAS TRAN
8215506		4701702341	107-DV		LEGGETT #1	CENTRAL DISTRICT	50.0	COLUMBIA GAS TRAN
8215526		4708504936	103		MICHELIS #1	PENNSBORO-TOLLGATE	15.0	
8215515		4701702525	107-DV		PRINZ #1	CENTRAL DISTRICT	432.0	COLUMBIA GAS TRAN
8215518		4701702611	107-DV		R LEGGETT #1	CENTRAL DISTRICT	112.5	COLUMBIA GAS TRAN
8215534		4701702355	107-DV		STELLA COX MAY #3	CENTRAL DISTRICT	50.0	COLUMBIA GAS TRAN
8215516		4701702558	107-DV		T V SMITH #2	CENTRAL DISTRICT	360.0	COLUMBIA GAS TRAN
8215517		4701702559	107-DV		T V SMITH #4	CENTRAL DISTRICT	342.0	COLUMBIA GAS TRAN
8215524		4708504569	107-DV		WILSON #1	UNION DISTRICT	44.1	COLUMBIA GAS TRAN
-CHRISMAN DRILLING COMPANY								
8215510		4703322104	108	RECEIVED: 01/13/82	JA: WV	EAGLE	17.0	EQUITABLE GAS CO
8215509		4703322143	108		BOGGES-LUCAS #4	EAGLE	21.0	EQUITABLE GAS CO
-CONSOLIDATED GAS SUPPLY CORPORATION RECEIVED:								
8215508		4703301967	108	01/13/82	JA: WV	EAGLE DISTRICT	11.0	GENERAL SYSTEM PU
8215499		4701302537	108		C W ROBINSON 12589	WASHINGTON DISTRICT	22.0	GENERAL SYSTEM PU
8215496		4703300997	108		DENVER BRANNON 11909	ELK DISTRICT	2.9	GENERAL SYSTEM PU
-CONSOLIDATED GAS SUPPLY CORPORATION RECEIVED:								
8215730		4700100577	102-2	01/20/82	JA: WV	COVE DISTRICT	6.2	GENERAL SYSTEM PU
8215759		4704700672	108		AGNES W HALLER 11453	PINEVILLE FIELD AREA	19.0	GENERAL SYSTEM PU
8215732		4701701853	102-2		CONSOLIDATION COAL 12098	COVE DISTRICT	13.9	GENERAL SYSTEM PU
8215760		4700100729	108		E W KREYENBUHL 12356	W VA OTHER A83772	18.0	GENERAL SYSTEM PU
8215747		4701900272	108		JAMES M O'NEAL 11796	KANAWHA DISTRICT	18.8	GENERAL SYSTEM PU
8215742		4703302282	102-2		JEFFREY MANUFACTURING CO 11908	SIMPSON DISTRICT	39.0	GENERAL SYSTEM PU
8215743		4703302569	102-2		M R LODGE 12627	SIMPSON DISTRICT	1.2	GENERAL SYSTEM PU
8215745		4704102678	108		M R LODGE 12708	FREEMANS CREEK	9.0	GENERAL SYSTEM PU
8215746		4704700594	108		MINOR J HALL 12591	NORTH FORK DISTRICT	10.2	GENERAL SYSTEM PU
8215729		4704900675	102-2		POCAHONTAS LAND CORP 11605	UNION DISTRICT	10.5	GENERAL SYSTEM PU
-FOX DRILLING CO INC								
8215513		4700101154	D 107-DV	RECEIVED: 01/13/82	JA: WV	BELLINGTON	15.0	COLUMBIA GAS TRAN
-FRANKLIN ADKINS								
8215504		4709921685	D 107-DV	RECEIVED: 01/13/82	JA: WV	LINCOLN	7.2	COLUMBIA GAS TRAN
8215505		4709921619	D 107-DV		PENNINGTON #1	LINCOLN	7.2	COLUMBIA GAS TRAN
8215501		4709921688	D 107-DV		PERRY #1	LINCOLN DISTRICT	6.0	COLUMBIA GAS TRAN
8215503		4709921608	D 107-DV		PERRY #2	LINCOLN DISTRICT	7.8	COLUMBIA GAS TRAN
-FRANKLIN ADKINS								
8215723		4709921596	107-DV	RECEIVED: 01/20/82	JA: WV	LINCOLN DISTRICT	0.0	COLUMBIA GAS TRAN
8215725		4709921602	107-DV		ATKINS #1	LINCOLN DISTRICT	0.0	COLUMBIA GAS TRAN
					BROWN #1	LINCOLN DISTRICT		

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8215727		4709916730		107-DV	JERRELL #1	LINCOLN	7.2	COLUMBIA GAS TRAN	
8215726		4709921617		107-DV	LOUVINS #1	LINCOLN	5.0	COLUMBIA GAS TRAN	
8215722		4709921594		107-DV	MEADE #1	LINCOLN DISTRICT	6.3	COLUMBIA GAS TRAN	
8215721		4709921592		107-DV	NAPIER #1	LINCOLN DISTRICT	0.0	COLUMBIA GAS TRAN	
8215724		4709921597		107-DV	WILLIAMSON #1	LINCOLN DISTRICT	5.0	COLUMBIA GAS TRAN	
-GAS SUPPLY CORP				RECEIVED:	01/20/82				
8215761		4709900219		108	S A BOOTH #1		3.1	INDUSTRIAL GAS CO	
-J & J ENTERPRISES INC				RECEIVED:	01/20/82				
8215735		4700121391		103	B-333	VALLEY	0.0	CONSOLIDATED GAS	
8215734		4700121393		103	B-335	VALLEY	0.0	CONSOLIDATED GAS	
8215718		4703222351		103	B-350	SARDIS	0.0	CONSOLIDATED GAS	
8215757		4703302352		103	B-351	SARDIS	20.0	CONSOLIDATED GAS	
8215740		4700121542		103	J-491	UNION	20.0	COLUMBIA GAS TRAN	
-JAMES F SCOTT				RECEIVED:	01/13/82				
8215511		4704102933		108	ADDIE BARGERHUFF S-316	HACKER'S CREEK	16.0	CONSOLIDATED GAS	
8215507		4703325750		103	ARTHUR HARDMAN S-348	COAL	0.7	CONSOLIDATED GAS	
8215497		4703301243		108	LOUISA ROBINSON S-251	EAGLE	23.0	CONSOLIDATED GAS	
8215498		4704102902		108	TOM BROWN S-305	HACKERS CREEK	15.0	CONSOLIDATED GAS	
-JOHNSON PRODUCING CO				RECEIVED:	01/13/82				
8215502		4709721750	D	107-DV	A FALLON #1	UNION	25.4	CONSOLIDATED GAS	
-KENNETH DAVIS				RECEIVED:	01/20/82				
8215728		4709921694		108	ALEXANDER PORTER #1	LINCOLN DISTRICT	15.0	COLUMBIA GAS TRAN	
-WASHVILLE ASSOCIATES INC				RECEIVED:	01/20/82				
8215720		4702102351		108	DESPARD SHARON #2		3.0	CONSOLIDATED GAS	
8215719		4702122350		108	DESPARD SWANSON #1		0.6	CONSOLIDATED GAS	
-PETROLEUM DEVELOPMENT CORP				RECEIVED:	01/20/82				
8215753		4700100899		108	BLANCHE C CRIM #1	ELK CREEK	45.0	CONSOLIDATED GAS	
-RUSSELL V JOHNSON JR				RECEIVED:	01/20/82				
8215712		4701702757		108	HINTERER #2	BRUSHY FORK	4.0	COLUMBIA GAS TRAN	
8215711		4701702593		108	JOHN ERWIN #3	BRUSHY FORK-TOMS FORK	2.4	COLUMBIA GAS TRAN	
-SANTA FE DRILLING CORP				RECEIVED:	01/13/82				
8215500		4708504963		103	MARY REED #1	UNION DISTRICT	0.0	CONSOLIDATED GAS	
-STERLING DRILLING AND PROD CO INC				RECEIVED:	01/20/82				
8215731		4701501681		108	STAHLMAN #196 SDP #196	BUFFALO DISTRICT	18.0	EQUITABLE GAS CO	
-TEXAS INTERNATIONAL PET CORP				RECEIVED:	01/13/82				
8215519		4710900761		108	POCAHONTAS LAND CORP #B-16	BARKERS RIDGE	20.2	CONSOLIDATED GAS	
-UNITED PETRO LTD				RECEIVED:	01/20/82				
8215750		4709701999		108	BESSIE HYRE #1	ABBOT FRENCH CREEK AN	12.0	COLUMBIA GAS TRAN	
8215749		4709702008		108	BESSIE HYRE #2	ABBOT FRENCH CREEK AN	12.0	COLUMBIA GAS TRAN	
8215752		4702103561		108	E T MARKS #1	GLENVILLE SOUTH GAS F	10.0	COLUMBIA GAS TRAN	
8215751		4702103562		108	HARRY BRANNON #1	GLENVILLE SOUTH GAS F	10.0	COLUMBIA GAS TRAN	
8215748		4709701998		108	ROBERT WILSON #1	ABBOT FRENCH CREEK AN	12.0	COLUMBIA GAS TRAN	
8215744		4709702007		108	RUTH MICK #1	ABBOT FRENCH CREEK AN	12.0	COLUMBIA GAS TRAN	
***** WYOMING OIL & GAS CONSERVATION COMMISSION *****									
***** RECEIVED: 01/19/82 *****									
-AMOCO PRODUCTION CO				RECEIVED:	01/19/82				
8215410		4903721343	D	107-RT	BITTER CREEK II #2A	BITTER CREEK	83.0	CITIES SERVICE GA	
8215409		4900720438		107-RT	CHAMPLIN 222 AMOCO C #1	ECHO SPRINGS	905.0	CITIES SERVICE GA	
8215414		4900720436		107-RT	CHAMPLIN 222 AMOCO D #1	ECHO SPRINGS	200.0	CITIES SERVICE GA	
8215405		4900720435		107-RT	CHAMPLIN 222 AMOCO E #1	ECHO SPRINGS	84.2	CITIES SERVICE GA	
8215406		4900720464		107-RT	CHAMPLIN 222 AMOCO F #1	ECHO SPRINGS	62.5	CITIES SERVICE GA	
8215413		4900720430		107-RT	CHAMPLIN 226 AMOCO D #1	WILD ROSE	143.0	CITIES SERVICE GA	

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8215381	NM-1691-81	3005227354	103		GLORIA FEDERAL #1	LANGLIE MATTIX	75.0	EL PASO NATURAL G
8215382	NM 1692-81	3002527357	103		JUSTIS B FEDERAL #3	LANGLIE MATTIX	75.0	EL PASO NATURAL G
-AMERADA	HESS CORPORATION			RECEIVED:	01/19/82			
8215469	NM-1780-81	3003922735	103		JICARILLA APACHE #I #9	BLANCO PICTURED CLIFF	108.0	EL PASO NATURAL G
8215459	NM1763-81	3003922737	103		JICARILLA APACHE #J #3	BLANCO PICTURED CLIFF	18.0	EL PASO NATURAL G
-AMOCO	PRODUCTION CO			RECEIVED:	01/15/82			
8215384	NM-1695-81	3003922525	103		JICACILLA CONTRACT 148 #25	OTERO CHACRA	406.0	EL PASO NATURAL G
-ARCO	OIL AND GAS COMPANY			RECEIVED:	01/08/82			
8215423	NM 0690-81	3004524425	103		SCHLOSSER MN FED #5E (DK)	BASIN DAKOTA (DK)	88.0	NORTHWEST PIPELIN
-ARCO	OIL AND GAS COMPANY			RECEIVED:	01/19/82			
8215466	NM-1775-81	3002502467	108		BALLARD "DE" FEDERAL #4	LYNCH (YATES)	5.4	PHILLIPS PETROLEU
-BEARTOOTH	OIL & GAS CO			RECEIVED:	01/19/82			
8215453	NM-1755-81	3004524834	103		ELLEDGE FEDERAL 34 #11	AZTEC FRUITLAND-UNDES	18.0	GAS CO OF NEW MEX
8215472	NM-1786-81	3003922773	103		MINEL-FEDERAL #1-E	BLANCO-MESA VERDE	110.0	SOUTHWEST GAS COR
-BRADLEY	H KEYES			RECEIVED:	01/19/82			
8215468	NM-1779-81	3004506408	108		YOCKEY #2	WEST KUTZ - PICTURED	4.0	EL PASO NATURAL G
-CONOCO	INC			RECEIVED:	01/19/82			
8215456	NM-1759-81	3003922719	103		JICARILLA 30 #16	WEST LINDRITH	40.0	EL PASO NATURAL G
8215454	NM-1757-81	3002527155	103		VAUGHN A-14 #8	NMFU - JALMAT YATES G	131.0	EL PASO NATURAL G
8215455	NM-1758-81	3002525503	103		WARREN UNIT #61	NMFU - BLINEBRY	0.0	WARREN PETROLEUM
-CONSOLIDATED	OIL & GAS INC			RECEIVED:	01/15/82			
8215397	NM-1712-81	3004500000	108		NANCE #1	BASIN-DAKOTA	20.0	SOUTHERN UNION GA
-CURTIS	J LITTLE			RECEIVED:	01/15/82			
8215401	NM-1716-81	3003922788	103		GREVEY #2	BALLARD-PICTURED CLIF	25.0	EL PASO NATURAL G
8215400	NM-1715-81	3003922789	103		SALAZAR #2	BALLARD-PICTURED CLIF	25.0	EL PASO NATURAL G
8215399	NM-1714-81	3003922790	103		WARREN #2	BALLARD-PICTURED CLIF	25.0	EL PASO NATURAL G
-DUGAN	PRODUCTION CORP			RECEIVED:	01/19/82			
8215467	NM-1778-81	3004525051	103		JULY JUBILEE #1	BASIN DAKOTA UND GALL	35.0	EL PASO NATURAL G
8215494	NM1866-81	3004522305	103		OKIE #4	POTWIN PICTURED.CLIFF	7.5	EL PASO NATURAL G
-EL PASO	NATURAL GAS COMPANY			RECEIVED:	01/15/82			
8215371	NM-1676-81	3004506543	108		FLORANCE D #3	BLANCO SOUTH PICTURED	21.0	EL PASO NATURAL G
8215370	NM-1672-81	3004506398	108		FLORANCE D #8	BLANCO - SOUTH PICTUR	21.0	EL PASO NATURAL G
8215368	NM-1668-81	3002500000	108		LANGLIE A FEDERAL #1	JALMAT YATES - SEVEN	16.0	EL PASO NATURAL G
8215369	NM-1669-81	3004520848	108		RIDDLE B #7	BLANCO - PICTURED CLI	22.0	EL PASO NATURAL G
8215372	NM-1684-81	3003907368	108		SAN JUAN 28-5 UNIT #37	BLANCO - MESAVERDE	16.0	EL PASO NATURAL G
-EL PASO	NATURAL GAS COMPANY			RECEIVED:	01/19/82			
8215435	NM-1734-81	3004520758	108		ATLANTIC C #9	BLANCO - PICTURED CLI	20.0	EL PASO NATURAL G
8215436	NM-1737-81	3004507064	108		MARTIN #5	FULCHER KUTZ - PICTUR	23.0	EL PASO NATURAL G
8215476	NM-1812-81	3004521090	108		ROELOFS A #6	BLANCO-PICTURED CLIFF	18.0	EL PASO NATURAL G
8215425	NM0053-81-PB	30039220827	108-PB		SAN JUAN 27-4 UNIT #88	TAPACITO-PICTURED CLI	20.0	EL PASO NATURAL G
8215426	NM0101-81-PB	30039220672	108-PB		SAN JUAN 27-5 UNIT #158	TAPACITO-PICTURED CLI	20.0	EL PASO NATURAL G
8215424	NM0052-81-PB	30039220601	108-PB		SAN JUAN 28-6 UNIT #173	SOUTH BLANCO-PICTURED	20.0	EL PASO NATURAL G
8215485	NM1848-81-A	3003921920	103		SAN JUAN 29-7 UNIT #60A	BASIN DAKOTA	15.0	EL PASO NATURAL G
8215486	NM1848-81-B	3003921920	103		SAN JUAN 29-7 UNIT #60A	BLANCO MESAVERDE	350.0	EL PASO NATURAL G
8215483	NM-1846-81-A	30039226229	103		SAN JUAN 29-7 UNIT #86A	BASIN DAKOTA	150.0	EL PASO NATURAL G
8215484	NM-1846-81-B	30039226229	103		SAN JUAN 29-7 UNIT #86A	BLANCO MESAVERDE	190.0	EL PASO NATURAL G
8215495	NM1865-81	3004524876	103		SAN JUAN 32-9 UNIT #45A	BLANCO MESAVERDE	260.0	EL PASO NATURAL G
8215475	NM-1809-81	3004509480	108		SCHUMACHER #11	BASIN DAKOTA	23.0	EL PASO NATURAL G
8215434	NM-1733-81	3004505460	108		SHEETS C #2	BALLARD - PICTURED CL	20.0	EL PASO NATURAL G
-FLORIDA	GAS EXPLORATION COMPANY			RECEIVED:	01/19/82			
8215452	NM-1754-81	3002526867	107-DP		RENO COM #1	UNDESIGNATED	700.0	EL PASO NATURAL G
-GEORGE	E COLEMAN			RECEIVED:	01/19/82			
8215443	NM-1745-81	3004523665	108		DRY CREEK #2	BISTI GALLUP	24.0	EL PASO NATURAL G

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	RECEIVED:	JA:	NM	4	FIELD NAME	PROD	PURCHASER
-GETTY OIL COMPANY												
8215473	NM-1788-81	3003905767			01/19/82	JICARILLA	B=	#13		SOUTH BLANCO PICTURED	10.5	EL PASO NATURAL G
-GULF OIL CORPORATION												
8215470	NM-1782-81	3004525090			01/19/82					BASIN DAKOTA	0.0	GAS CO OF NEW MEX
8215471	NM-1783-81	3004525102				DOUTHIT	C=	FEDERAL #2E		BASIN DAKOTA	0.0	GAS CO OF NEW MEX
-HARVEY E YATES COMPANY												
8215492	NM-1861-81	3002527477			01/19/82					N YOUNG BONE SPRINGS	0.0	EL PASO NATURAL G
8215493	NM-1862-81	3002527547				YOUNG DEEP	#6			N YOUNG BONE SPRINGS	0.0	EL PASO NATURAL G
-JACK A COLE												
8215390	NM-1702-81	3004320557			01/15/82					BALLARD PICTURED CLIF	50.0	EL PASO NATURAL G
8215391	NM-1703-81	3004320561				INDIAN BEND	#1			BALLARD PICTURED CLIF	190.0	EL PASO NATURAL G
8215392	NM 1704-81	3004320562				INDIAN BEND	#2			BALLARD PICTURED CLIF	28.0	EL PASO NATURAL G
8215389	NM-1701-81	3004320560				INDIAN BEND	#3			BALLARD PICTURED CLIF	98.0	EL PASO NATURAL G
8215393	NM 1705-81	3004320565				INDIAN BEND	#4			BALLARD PICTURED CLIF	210.0	EL PASO NATURAL G
8215388	NM-1700-81	3004320558				INDIAN BEND	#5			BALLARD PICTURED CLIF	28.0	EL PASO NATURAL G
8215398	NM-1713-81	3004320559				INDIAN BEND	#6			BALLARD PICTURED CLIF	28.0	EL PASO NATURAL G
8215394	NM 1706-81	3004320563				INDIAN BEND	#7			BALLARD PICTURED CLIF	98.0	EL PASO NATURAL G
8215387	NM-1699-81	3004320564				INDIAN BEND	#8			BALLARD PICTURED CLIF	210.0	EL PASO NATURAL G
-JEROME P MCHUGH												
8215386	NM-1697-81	3003921755			01/15/82					BALLARD PICTURED CLIF	28.0	EL PASO NATURAL G
-LIVELY EXPLORATION COMPANY												
8215448	NM 1750-81	3004525046			01/19/82	JER #2				CHOZA MESA PICTURED C	4.0	EL PASO NATURAL G
8215449	NM 1751-81	3003922670				LIVELY #19-E				BASIN DAKOTA	70.0	EL PASO NATURAL G
-MARALO INC												
8215395	NM-1709-81	3002500000				LIVELY #21-E				BASIN DAKOTA	280.0	EL PASO NATURAL G
-MERRION OIL & GAS CORP												
8215460	NM1764-81	3004320521			01/19/82	SHOLES B #2				JALMAT YATES	3.0	EL PASO NATURAL G
8215474	NM1791-81	3004320575				BONANZA #6				CHACON DAKOTA ASSOCIA	60.0	EL PASO NATURAL G
8215465	NM1774-81	3004523593				BONANZA #7				CHACON DAKOTA ASSOCIA	109.5	EL PASO NATURAL G
8215457	NM-1760-81	3004523594				CHACO LIMITED #2-J				HAW FRUITLAND/PICTURE	30.0	EL PASO NATURAL G
-MOBIL PRG TEXAS & NEW MEXICO INC										HAW FRUITLAND/PICTURE	10.0	EL PASO NATURAL G
8215385	NM-1696-81	3001500000			01/15/82	CHACO LTD #2				BURTON FLAT	13.0	LLANO INC
-MESA PETROLEUM CO												
8215373	NM-168581107	3000560959			01/15/82	FEDERAL 00 #2				UNDESIGNATED ABO	700.0	TRANSWESTERN PIPE
8215375	NM-168781107	3000560899				107-TF COTTONWOOD FEDERAL #1				UNDESIGNATED ABO	224.0	TRANSWESTERN PIPE
8215374	NM-168681107	3000560942				107-TF JESS FEDERAL #2				UNDESIGNATED ABO	167.0	TRANSWESTERN PIPE
-MESA PETROLEUM CO												
8215445	NM1747-81107	3000561063			01/19/82	JJA: NM 4				UNDESIGNATED ABO	290.0	TRANSWESTERN PIPE
8215447	NM1749-81107	3000560980				107-TF CINDY FEDERAL #1				UNDESIGNATED ABO	60.0	TRANSWESTERN PIPE
8215491	NM1860-81	3001523101				107-TF SALT FEDERAL #3				DIAMOND MOUND ATOKA-M	300.0	INTERNORTH INC
-MTS LTD PARTNERSHIP												
8215380	NM-169081107	3000560865			01/15/82	WILLIAMSON FEDERAL #2				UNDESIGNATED ABO	10.0	
-MTS LTD PARTNERSHIP												
8215430	NM1725-81107	3000561003			01/19/82	MELENA FEDERAL #1				UNDESIGNATED ABO	18.0	TRANSWESTERN PIPE
8215431	NM1726-81107	3000561004				107-TF DORIS FEDERAL #2				UNDESIGNATED ABO	219.0	TRANSWESTERN PIPE
8215432	NM1727-81107	3000561005				107-TF DORIS FEDERAL #3				UNDESIGNATED ABO	73.0	TRANSWESTERN PIPE
8215446	NM1748-81107	3000561091				107-TF DORIS FEDERAL #4				UNDESIGNATED ABO	30.0	
8215444	NM-1746-81	3004524780				107-TF MACHO FEDERAL #7				LYBROOK GALLUP EXT	42.0	GAS CO OF NEW MEX
8215462	NM1770-81	3004525088				SOUTH BLANCO FEDERAL 23 #1				LYBROOK GALLUP EXT	27.0	GAS CO OF NEW MEX
8215464	NM1772-81	3004525064				SOUTH BLANCO FEDERAL 26 #2				LYBROOK GALLUP EXT	37.0	GAS CO OF NEW MEX
8215463	NM1771-81	3004525063				SOUTH BLANCO NAVAJO 25 #1				LYBROOK GALLUP EXT	33.0	GAS CO OF NEW MEX
8215461	NM1769-81	3004525066				SOUTH BLANCO NAVAJO 25 #3				LYBROOK GALLUP EXT	37.0	GAS CO OF NEW MEX
-NORTHWEST PIPELINE CORPORATION												
					01/19/82	SOUTH BLANCO NAVAJO 26A #4				LYBROOK GALLUP EXT	37.0	GAS CO OF NEW MEX

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JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8215440	NM-1742-81	3003921133	108		JICARILLA 93 #10	TAPACITO PICTURED CLI	24.0	NORTHWEST PIPELIN
8215442	NM-1743-81-B	3003922726	103		SAN JUAN 29-5 #47A MV	BLANCO MESAVERDE	88.0	NORTHWEST PIPELIN
8215441	NM 1743-81-A	3003922726	103		SAN JUAN 29-5 #47A PC	BLANCO PICTURED CLIFF	90.0	NORTHWEST PIPELIN
	-READ & STEVENS INC				RECEIVED: 01/19/82			
8215451	NM-1753-81	3001510805	107-PE		HACKBERRY HILLS UNIT #4	HACKBERRY HILLS CANYO	41.0	GAS CO OF NEW MEX
	-SHERMAN F WAGENSELLER				RECEIVED: 01/19/82			
8215458	NM-1761-81	3003908229	108		MOBIL APACHE #11	SOUTH BLANCO PC	20.0	EL PASO GAS CO
	-SOUTHLAND ROYALTY CO				RECEIVED: 01/15/82			
8215378	NM 1689-81-A	3004524740	103		HILLSTROM #3	UNDESIGNATED	363.0	SOUTHERN UNION GA
8215379	NM 1689-81-B	3004524740	103		HILLSTROM #3	BLANCO	59.0	SOUTHERN UNION GA
8215376	NM 1688-81-A	3004524623	103		HUBBARD #6	UNDESIGNATED	158.0	SOUTHERN UNION GA
8215377	NM 1688-81-B	3004524623	103		HUBBARD #6	BLANCO	42.0	SOUTHERN UNION GA
	-SOUTHLAND ROYALTY CO				RECEIVED: 01/19/82			
8215450	NM 1752-81	3004523903	103		COOPER #4-E	BASIN	158.0	SOUTHERN UNION GA
8215482	NM1834-81	3004525026	103		CULPEPPER MARTIN #16-E	BASIN	300.0	SOUTHERN UNION GA
8215438	NM 1741-81-A	3004525014	103		HANKS #18-M	BASIN	280.0	SOUTHERN UNION GA
8215439	NM 1741-81-B	3004525014	103		HANKS #18-M	BLANCO	88.0	SOUTHERN UNION GA
8215489	NM1858-81-A	3004525030	103		HOLDER "A" #1-E	BASIN	370.0	SOUTHERN UNION GA
8215490	NM1858-81-B	3004525030	103		HOLDER "A" #1-E	FLORA VISTA	170.0	SOUTHERN UNION GA
	-SUPRON ENERGY CORPORATION				RECEIVED: 01/19/82			
8215487	NM1851-81	3004525003	103		MCCORD 4-E	BASIN DAKOTA	525.0	SOUTHERN UNION GA
8215488	NM-1853-81	3004525055	103		NEWSOM B 12-E	BASIN DAKOTA	352.0	EL PASO NATURAL G
8215481	NM-1833-81-B	3004525058	103		SANCHEZ 3-E	BASIN DAKOTA	352.0	EL PASO NATURAL G
	-TENNECO OIL COMPANY				RECEIVED: 01/15/82			
8215383	NM-1694-81	3004524824	103		MANSFIELD COM #4	BASIN DAKOTA	500.0	NORTHWEST PIPELIN
	-TENNECO OIL COMPANY				RECEIVED: 01/19/82			
8215479	NM1831-81	3003922581	103		JICARILLA "A" #2E	BASIN DAKOTA	500.0	GAS CO OF NEW MEX
8215477	NM-1827-81-A	3003922579	103		JICARILLA "B" #2E	UNDESIGNATED CHACRA	500.0	GAS CO OF NEW MEX
8215478	NM-1827-81-B	3003922579	103		JICARILLA "B" #2E	BASIN DAKOTA	500.0	GAS CO OF NEW MEX
	-YATES PETROLEUM CORPORATION				RECEIVED: 01/19/82			
8215429	NM1724-81102	3000561008	102-2		107-IF GEORGE "QJ" FEDERAL #1	WILDCAT	0.0	TRANSWESTERN PIPE
8215427	NM1722-81102	3000561023	102-2		107-TF LEEMAN "OC" FEDERAL #1	WILDCAT	0.0	TRANSWESTERN PIPE
8215428	NM1723-81107	3000561047	102-2		107-TF LILLIE "RB" FEDERAL #1	UND ABO	0.0	TRANSWESTERN PIPE
	-HARPER OIL COMPANY				RECEIVED: 01/19/82			
8215437	OKA-1739-81	3501120816	103		CROOKED POLE #1	SE FAY	97.0	OKLAHOMA GAS & EL
	-MAJESTIC ENERGY CORP				RECEIVED: 01/15/82			
8215396	OKA 1710-81	3511122557	103		TIGER #2	67.0	PHILLIPS PETROLEU	
	-MID-CONTINENT PETROLEUM MGMT INC				RECEIVED: 01/15/81			
8215366	OKA-1660-81	3501500000	107-PE		TSOTADDLE #1 015-01863-0	WILDCAT SECTION 6-5N-	31.8	PUBLIC SERVICE CO
	-MID-CONTINENT PETROLEUM MGMT INC				RECEIVED: 01/15/82			
8215367	OKA-1661-81	3501500000	107-PE		PAIS BISZY #2 (FJK) 015-01862-0	WILDCAT SECTION 31-6N	48.0	PUBLIC SERVICE CO
	-PHILLIPS PETROLEUM COMPANY				RECEIVED: 01/19/82			
8215433	OKA-1728-81	3511730071	108		DEROIN #8	EAST WATCHORN	15.0	JAY PETROLEUM
	-COASTAL OIL & GAS CORP				RECEIVED: 01/12/82			
8215332	UD0381-81	4304730479	107-TF		NATURAL BUTTES UNIT 59-24B	NATURAL BUTTES UNIT	0.0	COLORADO INTERSTA
	-AMOCO PRODUCTION CO				RECEIVED: 01/15/82			
8215345	W433-1	4903721116	103		LOST SOLDIER UNIT #106	LOST SOLDIER-TENSLEEP	4.0	NORTHERN GAS CO
8215346	W434-1	4903721446	103		LOST SOLDIER UNIT #128	LOST SOLDIER-TENSLEEP	2.4	NORTHERN GAS CO
8215347	W435-1	4903721670	103		LOST SOLDIER UNIT #138 (DARWIN)	LOST SOLDIER-DARWIN	3.0	NORTHERN GAS CO
8215348	W436-1	4903721670	103		LOST SOLDIER UNIT #138 (MADISON)	LOST SOLDIER-MADISON	3.0	NORTHERN GAS CO

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8215349	W437-1	4902320413	102-2		SHUTE CREEK #9 (FRONTIER)	SHUTE CREEK-FRONTIER	529.0	
8215350	W438-1T	4902320413	107-TF		SHUTE CREEK #9 (FRONTIER)	SHUTE CREEK-FRONTIER	529.0	
-BELCO PETROLEUM CORPORATION								
8215365	W 457-1	4902320396	103	RECEIVED: 01/15/82	BNG 110-9	SOUTH HOGSBACK	0.0	NORTHWEST PIPELIN
-COLUMBIA GAS DEVELOPMENT CORP								
8215364	W 456-1	4901321196	107-DP	RECEIVED: 01/15/82	RESERVOIR CREEK #1-31	WILDCAT	884.0	COLUMBIA GAS TRAN
-ENERGETICS INC								
8215355	W-767-0	4903620586	107-TF	RECEIVED: 01/15/82	FEDERAL 10-17	BIRD CANYON	591.0	NORTHWEST PIPELIN
8215356	W-768-0	4903520549	107-TF		FEDERAL 10-20	BIRD CANYON	1300.0	NORTHWEST PIPELIN
8215363	W 454-1	4903520585	107-TF		FEDERAL 10-28	BIRD CANYON	170.0	NORTHWEST PIPELIN
8215357	W-769-0	4903520546	107-TF		FEDERAL 10-32	BIRD CANYON	225.0	NORTHWEST PIPELIN
8215354	W-603-0	4903515536	107-TF		FEDERAL 10-5	BIRD CANYON	198.0	NORTHWEST PIPELIN
8215351	W-766-0	4903520597	107-TF		FEDERAL 10-8	BIRD CANYON	315.0	NORTHWEST PIPELIN
8215358	W-770-0	4903720555	107-TF		FEDERAL 30-4	E BIRD CANYON	260.0	NORTHWEST PIPELIN
8215362	W 453-1	4903520584	107-TF		FEDERAL 40-20	BIRD CANYON	160.0	NORTHWEST PIPELIN
8215352	W-1127-9	4903520509	107-TF		FEDERAL 40-29	BIRD CANYON	225.0	NORTHWEST PIPELIN
8215353	W-1179-9	4903520502	107-TF		FEDERAL 40-32	BIRD CANYON	180.0	NORTHWEST PIPELIN
8215359	W-771-0	4903520598	107-TF		FEDERAL 40-6	BIRD CANYON	900.0	NORTHWEST PIPELIN
8215360	W-772-0	4903520587	107-TF		FEDERAL 40-7	BIRD CANYON	500.0	NORTHWEST PIPELIN
8215361	W-294-1	4903721805	107-TF	RECEIVED: 01/15/82	FEDERAL 44-9	MONUMENT BUTTE IV	175.0	COLORADO INTERSTA
-GREAT WESTERN DRILLING COMPANY								
8215344	W417-1	4900921897	103	RECEIVED: 01/15/82	FEDERAL 2-25 W-31766	SCOTT	30.9	PHILLIPS PETROLEU

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OTHER PURCHASERS

8215242 NEW JERSEY NATURAL GAS
8215520 PANHANDLE EASTERN PIPELINE CO
8215625 COVCO INC
8215733 BROOKLYN UNION GAS CO

BILLING CODE 6717-01-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential

under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before March 3, 1982.

Categories within each NGPA section are indicated by the following codes:

Section 102-1: New OCS lease
102-2: New well (2.5-mile rule)
102-3: New well (1,000-ft rule)
102-4: New onshore reservoir
102-5: New reservoir on old OCS lease

Section 107-DP: 15,000 feet or deeper

107-GB: Geopressured brine
107-CS: Coal seams
107-DV: Devonian shale
107-PE: Production enhancement
107-TF: New tight formation
107-RT: Recompletion tight formation

Section 108: Stripper well

108-SA: Seasonally affected
108-ER: Enhanced recovery
108-PB: Pressure buildup

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-4179 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8215797		3415123607	103	107-TF #2-341120-L	KRABILL #2	NIMISHILLIN	36.5	EAST OHIO GAS CO
8215796		3415123385	103	107-TF E & T GLICK #1	341019	TUSCARAWAS	36.5	EAST OHIO GAS CO
-BEREA OIL AND GAS CORPORATION								
8215798		3415521792	103	107-TF BAKER #1		HARTFORD	0.0	COLUMBIA GAS TRAN
8215793		3405922905	103	107-TF FERGUSON #1		WESTLAND	0.0	COLUMBIA GAS TRAN
8215800		3415521822	103	107-TF H TAYLOR #2		BROOKFIELD	0.0	COLUMBIA GAS TRAN
8215794		3411925798	103	107-TF L GOFF #3		UNION	0.0	COLUMBIA GAS TRAN
8215801		3415521824	103	107-TF MOTT #1		HARTFORD	0.0	COLUMBIA GAS TRAN
8215799		3415521818	103	107-TF TAYLOR #1		BROOKFIELD	0.0	COLUMBIA GAS TRAN
-BERMAN J SHAFER								
8215939		3410322752	103	RECEIVED: 01/21/82		WESTFIELD	7.5	COLUMBIA GAS TRAN
-BERWELL ENERGY INC								
8215795		3408322960	103	RECEIVED: 01/21/82		JEFFERSON	24.0	COLUMBIA GAS TRAN
-BOBBY ANDERSON								
8215782		3416726875	103	RECEIVED: 01/21/82		WARREN	11.0	RIVER GAS CO
8215781		3416726861	103	RECEIVED: 01/21/82		WARREN	7.3	COLUMBIA GAS TRAN
-BUCKEYE CRUDE EXPLORATION INC								
8215805		3409222179	103	RECEIVED: 01/21/82		AMES	4.3	COLUMBIA GAS TRAN
8215803		3400922177	103	RECEIVED: 01/21/82		AMES	3.5	COLUMBIA GAS TRAN
8215804		3400922178	103	RECEIVED: 01/21/82		AMES	2.0	COLUMBIA GAS TRAN
-CHARLES O LIGHTHIZER								
8215853		3411924800	107-TF	HERSCHEL CLARK #1		PERRY	0.0	COLUMBIA GAS TRAN
-CLINTON OIL CO								
8215807		3411923599	108	RECEIVED: 01/21/82			10.0	NATIONAL OIL & GA
8215806		3407924282	108	RECEIVED: 01/21/82			0.0	NATIONAL OIL & GA
-CYCLOPS CORP								
8215809		3403124421	103	RECEIVED: 01/21/82		BEDFORD	35.0	
8215808		3403123259	103	107-TF H GROOMS UNIT #1		TUSCARAWAS	40.0	
8215810		3403124423	103	107-TF R HENDERSON #1		LAFAYETTE	35.0	
-DART OIL COMPANY								
8215813		3409921428	103	RECEIVED: 01/21/82		ALLIANCE	50.0	
8215812		3409921303	103	107-TF GORIE ET AL #2		ALLIANCE	50.0	
8215811		3400721763	103	107-TF SHEFFEL #1-A		WINDSOR	40.0	
-DERBY OIL & GAS CORP								
8215819		3407523305	103	RECEIVED: 01/21/82		HARDY	12.0	COLUMBIA GAS TRAN
8215817		3407523405	103	107-TF MELVIN WEAVER #2		HARDY	12.0	COLUMBIA GAS TRAN
8215816		3407523470	103	107-TF WARREN MCCULLOCH #1		HARDY	12.0	COLUMBIA GAS TRAN
8215815		3407523469	103	107-TF WARREN MCCULLOCH #2		HARDY	12.0	COLUMBIA GAS TRAN
8215814		3407523311	103	107-TF WARREN MCCULLOCH #3		HARDY	12.0	COLUMBIA GAS TRAN
8215818		3407523486	103	107-TF WILLIAM MILLER #1		SALT CREEK	12.0	COLUMBIA GAS TRAN
-DIXIE ENERGY CO								
8215820		3407522870	107-TF	RECEIVED: 01/21/82		MILLERBURG	0.0	COLUMBIA GAS OF 0
8215823		3407522873	107-TF	HARTMAN #1		MILLERBURG	0.0	COLUMBIA GAS OF 0
8215822		3407522872	107-TF	HARTMAN #2		MILLERBURG	0.0	COLUMBIA GAS OF 0
8215821		3407522871	107-TF	HARTMAN #3		MILLERBURG	0.0	COLUMBIA GAS OF 0
-DUSTY DRILLING COMPANY INC								
8215824		3411522278	103	RECEIVED: 01/21/82		DEERFIELD	0.0	COLUMBIA GAS TRAN
-EDCO DRILLING & PRODUCING INC								
8215825		3403124631	103	RECEIVED: 01/21/82		WARSAM	18.0	
-ENERGY DEVELOPMENT CORP								
8215826		3400721806	103	RECEIVED: 01/21/82		NEW LYME	16.0	AMERICAN ENERGY S
-ENTERPRISE ENERGY CORP								
8215829		3405923185	107-TF	MID-OHIO COAL #2		JACKSON	36.5	COLUMBIA GAS TRAN

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER	VOLUME	PAGE
8215828		3405923024	103	107-TF	MID-OHIO COAL #6	RICHLAND	36.5	COLUMBIA GAS TRAN		
8215827		3405922785	107-TF		MILEY #1	VALLEY	36.5	COLUMBIA GAS TRAN		
8215830		3405923214	103	107-TF	SHOOTER #1	RICHLAND	36.5	COLUMBIA GAS TRAN		
				RECEIVED:	01/21/82					
8215831		3415723613	103	107-TF	SCHREINER #1	SALEM	0.0			
8215832A		3415723628	103	107-TF	THOMAS #3	SANDY	0.0			
8215832B		3415723628	107-TF		THOMAS #3		0.0			
				RECEIVED:	01/21/82					
8215833		3415522011	103	107-TF	WILLIAMS UNIT #3	VIENNA	20.0			
				RECEIVED:	01/21/82					
8215834		3405922941	103	107-TF	SPECK S #6-2	ADAMS	15.0	COLUMBIA GAS TRAN		
				RECEIVED:	01/21/82					
8215835		3410522265	103	107-TF	EUNICE BRADFIELD #1	MEIGS	7.0	COLUMBIA GAS TRAN		
8215836		3410522266	103	107-TF	H D GOEGLEIN #1	POMEROY	10.0	COLUMBIA GAS TRAN		
				RECEIVED:	01/21/82					
8215837		3416725617	103	107-TF	CLYDE R GUTBERLET #1	LAWRENCE	30.0			
				RECEIVED:	01/21/82					
8215838		3410522185	103	107-TF	REED JEFFERS #1	COLUMBIA	0.0	COLUMBIA GAS TRAN		
				RECEIVED:	01/21/82					
8215840		3411925938	103	107-TF	IVAN VANALLEN #2	JACKSON	2.0	NATIONAL GAS & OI		
				RECEIVED:	01/21/82					
8215843		3411522501	107-TF		CARL CAMPBELL #2	DEERFIELD	10.0	COLUMBIA GAS TRAN		
8215842		3411522333	103	107-TF	DARL ROBERTS #1	RINGGOLD	12.0	COLUMBIA GAS TRAN		
8215841		3411122666	103	107-TF	W CARPENTER #1A	SENECA	15.0	COLUMBIA GAS TRAN		
				RECEIVED:	01/21/82					
8215802		3416724386	103	107-TF	GOODFELLOWS #2	FLEMING	4.0	RIVER GAS CO		
				RECEIVED:	01/21/82					
8215844		3411925826	103	107-TF	PRIEST #1	FRAZEYSBURG	10.0	NATIONAL GAS & OI		
				RECEIVED:	01/21/82					
8215846A		3415320747	103	107-TF	POWELL-HELLER #2	HUDSON	0.0	LIBBY OWENS FORD		
8215846B		3415320747	107-TF		POWELL-HELLER #2	HUDSON	0.0	LIBBY OWENS FORD		
8215847		3415320965	103	107-TF	RAMSEY-ROOSE UNIT #1	BOSTON	0.0	LIBBY OWENS FORD		
8215845		3415320727	103	107-TF	TAM SIN PARK #2	BOSTON	0.0	LIBBY OWENS FORD		
				RECEIVED:	01/21/82					
8215848		3403124360	103	107-TF	JOHNNY COOL #1	MONROE	5.0	COLUMBIA GAS TRAN		
				RECEIVED:	01/21/82					
8215851		3415723609	103	107-TF	GLEN ZIMMERMAN #1	FRANKLIN	25.0	COLUMBIA GAS TRAN		
8215850		3402920882	103	107-TF	JACK S GILHART #1	HANOVERTON	15.0	COLUMBIA GAS TRAN		
				RECEIVED:	01/21/82					
8215849		3408322900	103	107-TF	ELI & AMANDA HOSTETTLER #1	CLAY	18.0			
				RECEIVED:	01/21/82					
8215852		3403124176	103	107-TF	MOORE #1	WASHINGTON	15.0			
				RECEIVED:	01/21/82					
8215860		3413322678	107-TF		CHRISTIAN & MISSIONARY ALLIANCE #1	SHALERSVILLE	12.0	PARK OHIO INDUSTR		
8215856		3413322641	107-TF		HILL UNIT #1	SHALERSVILLE	12.0	PARK OHIO INDUSTR		
8215857		3413322642	107-TF		HOSKINS #1	SHALERSVILLE	24.0	PARK OHIO INDUSTR		
8215859		3413322659	107-TF		HOSKINS #2	SHALERSVILLE	24.0	PARK OHIO INDUSTR		
8215858		3413322643	107-TF		HOSKINS #3	SHALERSVILLE	24.0	PARK OHIO INDUSTR		
8215855		3413322622	107-TF		LUCAS #1	SHALERSVILLE	15.0	PARK OHIO INDUSTR		
8215854		3413322595	107-TF		MACLEARIE #1	SHALERSVILLE	12.0	PARK OHIO INDUSTR		
				RECEIVED:	01/21/82					
8215864		3415723563	103	107-TF	ALLMON #1	WARREN	27.4	REPUBLIC STEEL CO		
8215862		3415123316	103	107-TF	FISHER UNIT #1	PIKE	18.3	REPUBLIC STEEL CO		

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8215863		3415123354	103	107-TF	KAMERER UNIT #1	LAKE	5.0	REPUBLIC STEEL CO	
8215861		3415123315	103	107-TF	MORELLI UNIT #1	PERRY	73.0	REPUBLIC STEEL CO	
8215865		3403124474	103	RECEIVED: 01/21/82	NOVITSKI #1	PERRY	10.0	COLUMBIA GAS TRAN	
8215866		3402920765	103	RECEIVED: 01/21/82	JA: OH				
8215870		3411122236	103	RECEIVED: 01/21/82	WHITACRE-GREER #1	KNOX	20.0	COLUMBIA GAS TRAN	
8215871		3411122408	103	RECEIVED: 01/21/82	KAHRIG #1	MALAGA	15.0	TEXAS EASTERN TRA	
8215879		3406720454	103	RECEIVED: 01/21/82	STIMPRT #2	SUMMIT	15.0	TEXAS EASTERN TRA	
8215880		3406720455	103	RECEIVED: 01/21/82	JA: OH				
8215887		3415123495	103	107-TF	A BOWER #1	MONROE	18.0		
8215875		3401921418	103	107-TF	ANDREW DEMING #1	WASHINGTON	16.0		
8215877		3405923166	103	107-TF	FRED WHITEMAN #2	CARROLL	24.0	BARTLO OIL & GAS	
8215885		3415123525	103	107-TF	HAROLD LEPAGE #3	CENTER	18.0		
8215874		3403124569	103	107-TF	IVAN LAUTZENHEISER #1	NIMSHILLEN	20.0		
8215878		3406720451	103	107-TF	J SMAILES #2	VIRGINIA	0.0		
8215873		3403124567	103	107-TF	KENNETH MCGILL #1	MONROE	18.0		
8215888		3416922579	103	107-TF	MARGARET MARTIN #3	WASHINGTON	18.0		
8215876		3403124465	103	107-TF	MARK GOOD #1	BAUGHMAN	18.0		
8215872		3403124464	103	107-TF	MERRELL COX #1	WASHINGTON	17.0		
8215881		3406720468	103	107-TF	MERRELL COX #2	VIRGINIA	18.0		
8215883		3406720469	103	107-TF	ROBERT AMOS #1	NORTH	20.0		
8215884		3406720471	103	107-TF	ROBERT ZANTENE #1	MONROE	16.0		
8215882		3406720470	103	107-TF	ROBERT ZANTENE #2	MONROE	16.0		
8215886		3415123594	103	RECEIVED: 01/21/82	ROBERT ZANTENE #3	MONROE	16.0		
8215889		3413321687	103	RECEIVED: 01/21/82	RONALD KUHN #1	NIMSHILLEN	24.0	BARTLO OIL & GAS	
8215892		3415521932	103	RECEIVED: 01/21/82	JA: OH				
8215893		3415521935	107-TF	107-TF	PIXLEY #1	NELSON	9.1	EAST OHIO GAS CO	
8215890		3415521083	107-TF	CONSUMER #3	HARTFORD	20.0	COLUMBIA GAS TRAN		
8215894		3415521914	107-TF	DRAGOJEVIC #1	JOHNSTON	20.0	COLUMBIA GAS TRAN		
8215895		3415521937	107-TF	GUTHRIE #2	JOHNSTON	20.0	COLUMBIA GAS TRAN		
8215896		3415521952	107-TF	HARTLE #1	JOHNSTON	20.0	COLUMBIA GAS TRAN		
8215897		3415521970	107-TF	IEROPOLI #1	FOWLER	20.0	COLUMBIA GAS TRAN		
8215899		3411925856	103	RECEIVED: 01/21/82	LEWEN #1	JOHNSTON	20.0	COLUMBIA GAS TRAN	
8215900		3411522126	103	RECEIVED: 01/21/82	WILSON #1	FOWLER	20.0	COLUMBIA GAS TRAN	
8215898		3411522359	103	RECEIVED: 01/21/82	BOYD UNIT #1	HOPEVELL	5.0	NATIONAL GAS & OI	
8215901		3416922346	107-TF	107-TF	JA: OH				
8215902		3416922784	107-TF	107-TF	BEST #4	PENN	30.0	COLUMBIA GAS TRAN	
8215903		3407522828	107-TF	107-TF	POTTS #1	PENNSVILLE	57.0	COLUMBIA GAS TRAN	
8215904		3416923414	103	RECEIVED: 01/21/82	R WICESWANGER #1	PENN	21.0	COLUMBIA GAS TRAN	
8215914A		3400723105	103	RECEIVED: 01/21/82	JA: OH				
8215914B		3400723105	103	RECEIVED: 01/21/82	BOUGHER #1	CHESTER	15.0	COLUMBIA GAS TRAN	
8215914C		3400723105	103	RECEIVED: 01/21/82	HARLE #1	CHESTER	15.0	COLUMBIA GAS TRAN	
8215914D		3400723105	103	RECEIVED: 01/21/82	JA: OH				
8215914E		3400723105	103	RECEIVED: 01/21/82	JOHN B & MATTIE YODER #1	BERLIN	25.0	COLUMBIA GAS TRAN	
8215914F		3400723105	103	RECEIVED: 01/21/82	JA: OH				
8215914G		3400723105	103	RECEIVED: 01/21/82	ATTERHOLT #1	PLAIN	20.0	COLUMBIA GAS TRAN	
8215914H		3400723105	103	RECEIVED: 01/21/82	BLUM #2	RICHLAND	10.0	COLUMBIA GAS TRAN	
8215914I		3400723105	103	RECEIVED: 01/21/82	BLUM #2	RICHLAND	10.0	COLUMBIA GAS TRAN	

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8215913		3400721647	103	107-TF	CURTIS #1	ROME	ROME	30.0	
8215907		3400721265	103	107-TF	MURPHY #1	ROME	ROME	15.0	
8215908		3400721269	103	107-TF	MURPHY #2	ROME	ROME	60.0	
8215906		3400721229	103	107-TF	PAVILONIS #1	COLEBROOK	COLEBROOK	90.0	
8215915A		3400723150	103	107-TF	R HAWKINS #1	RICHLAND	RICHLAND	10.8	COLUMBIA GAS TRAN
8215915B		3400723150	D	107-TF	R HAWKINS #1	RICHLAND	RICHLAND	10.8	COLUMBIA GAS TRAN
8215912		3400721367	103	107-TF	RUNYAN #3	NEW LYME	NEW LYME	15.0	
8215911		3400721295	103	107-TF	SANBORN #1	COLEBROOK	COLEBROOK	15.0	
8215909		3400721271	103	107-TF	STURM-FIELDS #1A	NEW LYME	NEW LYME	10.0	
8215916A		3400723343	103	107-TF	WATTS #3	RICHLAND	RICHLAND	43.2	COLUMBIA GAS TRAN
8215916B		3400723343	D	107-TF	WATTS #3	RICHLAND	RICHLAND	43.2	COLUMBIA GAS TRAN
8215905		3400721224	103	107-TF	WESOLOWSKI #2	NEW LYME	NEW LYME	28.0	
8215910		3400721288	103	107-TF	WYNN #3	NEW LYME	NEW LYME	15.0	
8215917		3411925922	103	RECEIVED:	01/21/82	JA: OH	FALLS	15.0	COLUMBIA GAS TRAN
8215918		3416922477	103	RECEIVED:	01/21/82	JA: OH	CHESTER	12.0	COLUMBIA GAS TRAN
8215919		3416922838	103	107-TF	B HARTMAN #4	WAYNE	WAYNE	12.0	COLUMBIA GAS TRAN
8215920		3416922869	103	107-TF	DILLION #1	WAYNE	WAYNE	12.0	COLUMBIA GAS TRAN
8215926		3416922947	103	107-TF	DILLION #2	PLAIN	PLAIN	12.0	COLUMBIA GAS TRAN
8215927		3416922948	103	107-TF	FLICKINGER #2	WAYNE	WAYNE	12.0	COLUMBIA GAS TRAN
8215921		3416922926	103	107-TF	GALLAPOO #2	CHESTER	CHESTER	12.0	COLUMBIA GAS TRAN
8215928		3416922951	103	107-TF	MOWRER #1	PLAIN	PLAIN	12.0	COLUMBIA GAS TRAN
8215925		3416922937	103	107-TF	MYKRANIZ #6	CHESTER	CHESTER	12.0	COLUMBIA GAS TRAN
8215922		3416922927	103	107-TF	R BECHTEL #2	CHESTER	CHESTER	12.0	COLUMBIA GAS TRAN
8215923		3416922930	103	107-TF	R MOWRER #2	CHESTER	CHESTER	12.0	COLUMBIA GAS TRAN
8215924		3416922931	103	107-TF	R MOWRER #5	CHESTER	CHESTER	12.0	COLUMBIA GAS TRAN
8215929		3416922953	103	107-TF	R MOWRER #6	CHESTER	CHESTER	12.0	COLUMBIA GAS TRAN
8215930		3407522300	D	RECEIVED:	01/21/82	JA: OH	HOLMESVILLE	54.0	COLUMBIA GAS TRAN
8215932		3410522136	103	107-TF	ANDY J MAST #1	BEDFORD	BEDFORD	5.0	COLUMBIA GAS TRAN
8215931		3410522016	103	RECEIVED:	01/21/82	JA: OH	BEDFORD	5.0	COLUMBIA GAS TRAN
8215933		3410522137	103	107-TF	HOYT #1	BEDFORD	BEDFORD	5.0	COLUMBIA GAS TRAN
8215934		3415320979	103	107-TF	HOYT #2	HUDSON	HUDSON	20.0	
8215935		3415320980	103	RECEIVED:	01/21/82	JA: OH	HUDSON	20.0	
8215938		3407522861	103	107-TF	HUDSON ESTATES #1	PRATRIE	PRATRIE	14.5	COLUMBIA GAS TRAN
8215936		3407522760	103	107-TF	HUDSON ESTATES #2	HARDY	HARDY	21.5	COLUMBIA GAS TRAN
8215937		3407522761	103	107-TF	HUDSON ESTATES #2	HARDY	HARDY	20.0	COLUMBIA GAS TRAN
8215940		3400922324	103	RECEIVED:	01/21/82	JA: OH	BERN	12.0	
8215942		3416923104	103	107-TF	FIREBAUGH #1	WAYNE	WAYNE	7.5	COLUMBIA GAS TRAN
8215943		3413320889	103	RECEIVED:	01/21/82	JA: OH	SHALERSVILLE	0.0	EAST OHIO GAS CO
8215867A		3403124516	103	RECEIVED:	01/21/82	JA: OH	NEW CASTLE	5.0	COLUMBIA GAS TRAN
8215867B		3403124516	D	107-TF	PECK #3	NEW CASTLE	NEW CASTLE	5.0	COLUMBIA GAS TRAN
8215868A		3403124532	103	RECEIVED:	01/21/82	JA: OH	NEW CASTLE	5.0	COLUMBIA GAS TRAN
8215868B		3403124532	D	107-TF	HANN #10	NEW CASTLE	NEW CASTLE	5.0	COLUMBIA GAS TRAN
8215869		3413322560	103	107-TF	HANN #9	NELSON	NELSON	5.0	EAST OHIO GAS CO
					HANN #9				
					KOSTALEK #2				

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	VOLUME	594	PAGE	006	PROD	PURCHASER
-TIME ENERGY INC												
8215945		3408322985	103	RECEIVED: 01/21/82	MILLER #6 LTD	CLAY	10.0				10.0	COLUMBIA GAS TRAN
-TOKO OIL & GAS CO												
8215944		3409921356	107-TF	RECEIVED: 01/21/82	BAILEY LAND UNIT #1	LORDSTOWN	35.0				35.0	EAST OHIO GAS CO
-TOWNER PETROLEUM CO												
8215946		3405923081	107-TF	RECEIVED: 01/21/82	E TOTH #3	GUERNSEY	0.0				0.0	TENNESSEE GAS PIP
-VICTOR PETROLEUM CORP												
8215947		3407523423	103	RECEIVED: 01/21/82	HARMAN-COLE-KAESGEN #1	KILLBUCK	10.0				10.0	COLUMBUS GAS TRAN
-VIXING RESOURCES CORP												
8215950		3409921382	103	RECEIVED: 01/21/82	C R HILLES #1	BERLIN	30.0				30.0	
8215951		3409921383	103	107-TF	C R HILLES #2	BERLIN	30.0				30.0	
8215952		3409921384	103	107-TF	C R HILLES #3	BERLIN	30.0				30.0	
8215953		3409921385	103	107-TF	C R HILLES #4	BERLIN	30.0				30.0	
8215948		3401320431	D	107-TF	DON HAGAN #1	WAYNE	30.0				30.0	
8215949		3409921367	103	107-TF	HEISER #2	BERLIN	30.0				30.0	
-WEB OIL INC												
8215954		3403124495	103	RECEIVED: 01/21/82	WALTER & HAZEL SCHEIBE #1	CLARK	7.5				7.5	COLUMBIA GAS TRAN
-WILLIAM F HILL												
8215839		3407523498	103	RECEIVED: 01/21/82	CARL W SNOODY #1	GLENMONT	10.0				10.0	

BILLING CODE 6717-01-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the

extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before March 3, 1982.

Categories within each NGPA section are indicated by the following codes:

Section 102-1: New OCS lease
102-2: New well (2.5-mile rule)
102-3: New well (1,000-ft. rule)
102-4: New onshore reservoir

102-5: New reservoir on old OCS lease
Section 107-DP: 15,000 feet or deeper
107-GB: Geopressured brine
107-CS: Coal seams
107-DV: Devonian shale
107-PE: Production enhancement
107-TF: New tight formation
107-RT: Recompletion tight formation
Section 108: Stripper well
108-SA: Seasonally affected
108-ER: Enhanced recovery
108-PB: Pressure buildup

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4180 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Volume 595]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: February 11, 1982.

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
COLORADO OIL & GAS COMMISSION								
8216121	81-113	0500107664	103	RECEIVED: 01/22/82	CHAMPLIN 2-31	HAWKEYE	420.0	PANHANDLE EASTERN
-CONTINENTAL GAS TRANSMISSION								
8216122	81-57	0507708258	103	RECEIVED: 01/22/82	BEVANS 1-29	PLATEAU SECTION 29 T1	376.0	NORTHERN NATURAL
8216123	81-56	0507708298	103	RECEIVED: 01/22/82	SHEPARD 3-20	PLATEAU SEC 20 T10S R	349.3	NORTHERN NATURAL
8216124	81-58	0507708300	103	RECEIVED: 01/22/82	WILSON 2-29	PLATEAU SEC 29 T10S R	876.0	NORTHERN NATURAL
8216125	81-55	0507708326	103	RECEIVED: 01/22/82	WOOD 2-32	PLATEAU SEC 32 T10S R	302.2	NORTHERN NATURAL
-ENERGY MINERALS CORPORATION								
8216141	81-158	0512309757	108	RECEIVED: 01/22/82	ALLSTATE #1	WAITE LAKE	8.3	CENTENNIAL II
8216142	81-738	0512307730	108	RECEIVED: 01/22/82	DECHANT STATE #1	SPINDLE	16.5	PANHANDLE EASTERN
8216143	81-739	0512309129	108	RECEIVED: 01/22/82	DECHANT STATE #5	SPINDLE	6.4	PANHANDLE EASTERN
-GARY SANDLIN								
8216149	81-15	0500906259	103	RECEIVED: 01/22/82	STATE-COGBURN	GREENWOOD EXTENSION	0.0	COLORADO INTERSTA
-J-W OPERATING COMPANY								
8216144	81-367	0512506322	108	RECEIVED: 01/22/82	STATE OF COLORADO #12	ROCK CREEK	18.4	CITIES SERVICE GA
-KISSINGER PETROLEUM CORPORATION								
8216126	81-51	0501106108	103	RECEIVED: 01/22/82	PIERSON STATE #1-10	MCCLAVE	981.8	MUECES CO
-MACEY & MERSHON OIL INC								
8216128	81-61	0512309915	103	RECEIVED: 01/22/82	ANGELA #1	SPINDLE	22.0	PANHANDLE EASTERN
8216129	81-53	0500107623	103	RECEIVED: 01/22/82	MELISSA #1	WATTENBERG	105.0	PANHANDLE EASTERN
8216108	81-52	0512310034	102-2	RECEIVED: 01/22/82	PACKARD #43-22	NE RIVERSIDE II	54.7	CRYSTAL OIL CO
8216127	81-52(49)	0512310034	103	RECEIVED: 01/22/82	PACKARD #43-22	NE RIVERSIDE II	54.7	CRYSTAL OIL CO
-MIDLANDS GAS CORPORATION								
8216130	81-96	0512506432	103	RECEIVED: 01/22/82	ANDERSON 1-5	WHISPER	23.0	KANSAS-NEBRASKA N
8216131	81-97	0512506438	103	RECEIVED: 01/22/82	GODSEY 1-16	REPUBLICAN	36.0	KANSAS-NEBRASKA N
8216113	81-102	0512506433	102-2	RECEIVED: 01/22/82	MAURICE 1-12	WILDCAT	42.0	KANSAS-NEBRASKA N
8216114	81-101	0512506421	102-2	RECEIVED: 01/22/82	NEBANKS 2-23	BUCKBOARD	59.0	KANSAS-NEBRASKA N
8216115	81-100	0512506439	102-2	RECEIVED: 01/22/82	STATE 1-36-247	SCHRAHM	26.0	KANSAS-NEBRASKA N
8216116	81-99	0512506429	102-2	RECEIVED: 01/22/82	STULP 1-11	SCHRAHM	40.0	KANSAS-NEBRASKA N
8216145	81-82	0512506401	108	RECEIVED: 01/22/82	VICTOR PARISET 1-11	WILDCAT	19.0	KANSAS-NEBRASKA N
8216132	81-98	0512506423	103	RECEIVED: 01/22/82	WAKEFIELD 1-13	REPUBLICAN	27.0	KANSAS-NEBRASKA N
-MORMAC OIL & GAS CO								
8216117	81-89	0512506532	102-2	RECEIVED: 01/22/82	KIRCHENSCHLAGER #1-24	WILDCAT	18.0	CITIES SERVICE GA
-MOUNTAIN PETROLEUM CORPORATION								
8216133	81-97	0512506493	103	RECEIVED: 01/22/82	B ALLEN 1-1	BEECHER ISLAND	36.0	KANSAS-NEBRASKA N
-MESA PETROLEUM CO								
8216109	81-120	0512506516	102-2	RECEIVED: 01/22/82	ECKLEY CONRAD 4-25	ECKLEY	73.0	CITIES SERVICE GA
8216110	81-122	0512506507	102-2	RECEIVED: 01/22/82	KITZMILLER #1-4	ECKLEY	109.0	CITIES SERVICE GA
8216112	81-121	0512506511	102-2	RECEIVED: 01/22/82	KITZMILLER #3-33	ECKLEY	55.0	CITIES SERVICE GA
8216111	81-75	0512506510	102-2	RECEIVED: 01/22/82	KITZMILLER 1-34	ECKLEY	12.0	CITIES SERVICE GA

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-MATHIAS	NORTH AMERICA INC	INC	RECEIVED:	01/22/82	J A: C O	IGNACIO BLANCO	0-0	NORTHWEST PIPELIN
8215139	81-123	0506706338	107-TF	CASE #1-35		IGNACIO BLANCO	0-0	NORTHWEST PIPELIN
8216140	81-125	0506706357	RECEIVED:	01/22/82	J A: C O	RULISON WASATCH	100-0	NORTHWEST PIPELIN
-NORTHWEST EXPLORATION CO		0504506258	102-2	CLOUGH #119		RULISON WASATCH	21-5	NORTHWEST PIPELIN
8216118	80-469	0504506258	RECEIVED:	01/22/82	J A: C O	GREAT DIVIDE LEWIS	100-0	NORTHWEST PIPELIN
-NORTHWEST EXPLORATION COMPANY		0508106441	102-2	CLOUGH #102		IGNACIO BLANCO MESAVE	0-0	EL PASO NATURAL G
8216148	81-672	0504506250	RECEIVED:	01/22/82	J A: C O	IGNACIO BLANCO MESAVE	13-0	NORTHWEST PIPELIN
8216134	80-469-(B)	0504506258	103	CLOUGH #119		SOONER TREND	35-0	WELLHEAD ENTERPRI
8216119	8179	0508106441	102-2	ELBERT AVENUE #1		GREENWOOD	365-0	COLORADO INTERSTA
-NORTHWEST PIPELINE CORPORATION		0508106441	RECEIVED:	01/22/82	J A: C O	COMANCHE CREEK	13-2	SUN GAS CO
8216147	81-753	0506705524	108	BONDAD 33-9 #24		SPINDLE	0-0	VESELS GAS PROCE
8216146	81-754	0506705331	108	BONDAD 33-9 #9		ZENITH	146-0	VESELS GAS PROCE
-P-T LTD 81		0504522184	RECEIVED:	01/21/82	J A: C O	BLUE CLOUD	500-0	NORTHWEST PIPELIN
8215995	11253	0504522184	103	FUXA 33-1		BLAIR 34-26N-11W POOL	480-0	CONSUMERS POWER C
-RINCON RESOURCES CORP		0500906275	RECEIVED:	01/22/82	J A: C O	RAYMOND	18-0	PHILLIPS PETROLEU
8216135	81-59	0500906275	103	NEWLIN #1		RAYMOND	9-2	PHILLIPS PETROLEU
-SOHIO PETROLEUM CO		0503900000	RECEIVED:	01/22/82	J A: C O	RAYMOND	3-7	PHILLIPS PETROLEU
8216136	81-88	0503900000	103	WHITEHEAD 12-7		RAYMOND	1-0	PHILLIPS PETROLEU
-VESSELS OIL & GAS CO		0512310042	RECEIVED:	01/22/82	J A: C O	RAYMOND	8-7	PHILLIPS PETROLEU
8216137	81-84	0512310042	103	MARCUS #1		RAYMOND	1-0	PHILLIPS PETROLEU
8216120	81-85	0500107666	102-2	THORNBURG #1-B		RAYMOND	1-0	PHILLIPS PETROLEU
-WALTER S FEES JR		0510308510	RECEIVED:	01/22/82	J A: C O	RAYMOND	3-7	PHILLIPS PETROLEU
8216138	81-112	0510308510	107-TF	KIRBY-EIDSON #28-3		RAYMOND	0-0	PHILLIPS PETROLEU

MICHIGAN DEPARTMENT OF NATURAL RESOURCES								

-DELTA OIL CO INC		2105500000	D 102-4	RECEIVED:	01/18/82	J A: M I		
8216096		2105500000	RECEIVED:	01/18/82	J A: M I	MANUEL J FRANCO UNIT #1-34		

MONTANA BOARD OF OIL & GAS CONSERVATION								

-SANTA FE ENERGY COMPANY		2509121185	RECEIVED:	01/21/82	J A: M T			
8216102	4-81-52	2509121185	102-4	STATE #16 #5		RAYMOND	18-0	PHILLIPS PETROLEU
8216097	4-81-48	2509121124	102-4	STATE 16 #1		RAYMOND	9-2	PHILLIPS PETROLEU
8216100	4-81-49	2509121124	102-4	STATE 16 #1		RAYMOND	3-7	PHILLIPS PETROLEU
8216101	4-81-50	2509121135	102-4	STATE 16 #2		RAYMOND	1-0	PHILLIPS PETROLEU
8216104	4-81-51	2509121140	102-4	STATE 16 #3		RAYMOND	8-7	PHILLIPS PETROLEU
8216099	4-81-54	2509121229	102-4	STATE 16 #6		RAYMOND	1-0	PHILLIPS PETROLEU
8216103	4-81-53	2509121229	102-4	STATE 16 #6		RAYMOND	3-7	PHILLIPS PETROLEU
8216098	4-81-55	2509121268	102-4	STATE 16 #7		RAYMOND	0-0	PHILLIPS PETROLEU

NEW MEXICO DEPARTMENT OF ENERGY & MINERALS								

-CONOCO INC		3002527034	RECEIVED:	01/25/82	J A: N M	ARROWHEAD E-M-E	20-0	WARREN PETROLEUM
8216106		3002527034	103	STATE F-1 #10		SAWYER WEST	33-0	CITIES SERVICE CO
-JULIAN ARD		3002527505	RECEIVED:	01/25/82	J A: N M	VACUUM GB/SA	2-7	EL PASO NATURAL G
8216107		3002527505	103	HARTON STATE #2				
-PHILLIPS PETROLEUM COMPANY		3002524906	RECEIVED:	01/25/82	J A: N M			
8216105		3002524906	108	EAST VACUUM GB/SA UNIT 0524 #129				

OHIO DEPARTMENT OF NATURAL RESOURCES								

-ALSID OIL & GAS DEVELOPMENT CO			RECEIVED:	01/22/82	J A: O H			

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JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8216005		3415723444	107-TF		LAHMERS #1	SALEM	15.0	
-ARAPAHO	VENTURES OF NEW YORK INC		RECEIVED:	01/22/82	JA: OH			
8216006		3412122334	107-DV		RAYLE COAL #2	JACKSON	3.5	
-BECK OIL & GAS CO			RECEIVED:	01/22/82	JA: OH			
8216007		3413322510	103	107-TF	CAROLYN SUE BECK #1	RAVENNA	20.0	COLUMBIA GAS OF O
-BEREA OIL AND GAS CORPORATION			RECEIVED:	01/22/82	JA: OH			
8216010		3411925726	107-DV		J YAW #1	UNION	0.0	COLUMBIA GAS TRAN
-CENTRAL OIL FIELD SUPPLY CO			RECEIVED:	01/22/82	JA: OH			
8216012		3412725002	103		IMLER-LEWIS #1	SALT LICK	10.0	COLUMBIA GAS TRAN
8216011		3412724276	103		LEWIS-PEABODY #2	SALT LICK	4.0	COLUMBIA GAS TRAN
-CLARENCE SHERMAN			RECEIVED:	01/22/82	JA: OH			
8216089		3405923046	103	107-TF	MARGO TURNER #1	KIMBOLTON	15.0	EAST OHIO GAS CO
8216090		3405923082	103	107-TF	MARGO TURNER #2	KIMBOLTON	20.0	EAST OHIO GAS CO
-DOLPHA ANDERSON			RECEIVED:	01/22/82	JA: OH			
8216013		3416724522	107-DV		HALE #2	BARLOW	0.0	COLUMBIA GAS TRAN
-DORAN & ASSOCIATES INC			RECEIVED:	01/22/82	JA: OH			
8216014		3407522971	103	107-TF	JOHN HERSBERGER #1	PRAIRIE	12.0	COLUMBIA GAS TRAN
-ENERGY DEVELOPMENT CORP			RECEIVED:	01/22/82	JA: OH			
8216018		3400721788	103	107-TF	ASHTABULA COUNTY AIRPORT AUTH #1	DENMARK	15.0	
8216017		3400721783	103	107-TF	ASHTABULA COUNTY AIRPORT AUTH #8	ASHTABULA	19.0	
8216015		3400721721	103	107-TF	BRINKER #3	ORWELL	20.0	
8216016		3400721765	103	107-TF	H M G ASSOCIATES #2	AUSTINBURG	18.0	
8216019		3416922805	103	107-TF	SCHIEBE #1	PLAN	20.0	COLUMBIA GAS TRAN
-FRONTIER PETROLEUM LTD			RECEIVED:	01/22/82	JA: OH			
8216020		3416725432	107-DV		EDDY #2	LUDLOW	15.0	COLUMBIA GAS TRAN
-GEO ENERGY INC			RECEIVED:	01/22/82	JA: OH			
8216021		3410322606	103		TOLSMA MELVIN #12-3-1	LIVERPOOL	3.0	COLUMBIA GAS TRAN
-GILBERT OIL CO			RECEIVED:	01/22/82	JA: OH			
8216024		3413322628	103	107-TF	BARNOSKY #1	SHALERSVILLE	9.0	AMERICAN ENERGY S
8216022		3413322253	103	107-TF	CONTE/VAVRA UNIT #1	SHALERSVILLE	9.0	AMERICAN ENERGY S
8216023		3413322559	103	107-TF	GOODELL #1	SHAKERSVILLE	9.0	AMERICAN ENERGY S
-I R D CORP			RECEIVED:	01/22/82	JA: OH			
8216028		3400721830	103	107-TF	FULLER #1	WILLIAMSFIELD	45.0	
-J D DRILLING CO			RECEIVED:	01/22/82	JA: OH			
8216038		3410522225	107-DV		CLARENCE & HELEN WICKLINE #1	LEBANON	10.0	COLUMBIA GAS TRAN
8216035		3410522105	107-DV		CUMMINS-PEARSON #1	LETART	10.0	COLUMBIA GAS TRAN
8216034		3410522081	107-DV		DOUGLAS WICKLINE #1	SUTTON	13.0	COLUMBIA GAS TRAN
8216033		3410522080	107-DV		EUGENE DAVIS #1	LETART	10.0	COLUMBIA GAS TRAN
8216030		3410521915	107-DV		GORDON WEST #1	SUTTON	13.0	COLUMBIA GAS TRAN
8216031		3410521917	107-DV		JERRY POWELL #1	SUTTON	10.0	COLUMBIA GAS TRAN
8216036		3410522107	107-DV		KENNETH & PATRICIA COZART #1	RAVENSWOOD	10.0	COLUMBIA GAS TRAN
8216029		3410521914	107-DV		OTIS KNOPP #1	SUTTON	10.0	COLUMBIA GAS TRAN
8216032		3410522076	107-DV		PHILLIP WOLFE & FRANK CLELAND #1	SUTTON	10.0	COLUMBIA GAS TRAN
8216037		3410522224	107-DV		RONALD WAGNER #2	LETART	12.0	COLUMBIA GAS TRAN
-JOHN C MASON			RECEIVED:	01/22/82	JA: OH			
8216058		3407523045	107-TF		MONROE WEAVER #2	HARDY	10.0	
-L & M OPERATING INC			RECEIVED:	01/22/82	JA: OH			
8216056		3416725659	107-DV		ALBERT PEPPER #1	LIBERTY	12.8	COLUMBIA GAS TRAN
-L & M PETROLEUM INC			RECEIVED:	01/22/82	JA: OH			
8216055		3416725193	107-DV		ALLIE TEMPLETON #1-A	FEARING	12.8	COLUMBIA GAS TRAN
8216039		3412724666	107-TF		CLAYCRAFT #4	NEW STRAITSVILLE	12.0	COLUMBIA GAS TRAN
8216050		3416724820	107-TF		HARRY LAFABER #1	FEARING	12.8	COLUMBIA GAS TRAN
8216054		3416725020	107-DV		KENNETH OWEN #1	FEARING	12.8	COLUMBIA GAS TRAN

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8216043		3416724666	107-DV		KERMIT LANE #1	NEWPORT	12.8	COLUMBIA GAS TRAN
8216042		3416724645	107-DV		LLOYD LANKFORD #1	NEWPORT	12.8	COLUMBIA GAS TRAN
8216049		3416724818	107-DV		MARTHA BIEHL #2	LAWRENCE	12.8	COLUMBIA GAS TRAN
8216053		3416725014	107-DV		NOLAND/MCCAIN #1	FEARING	12.8	COLUMBIA GAS TRAN
8216052		3416725013	107-DV		NOLAND/MCCAIN #2	FEARING	12.8	COLUMBIA GAS TRAN
8216048		3416724817	107-DV		PAUL LANE #1	LAWRENCE	12.8	COLUMBIA GAS TRAN
8216051		3416724861	107-DV		PAUL LANE #2	LAWRENCE	12.8	COLUMBIA GAS TRAN
8216041		3416724378	107-DV		ROBERT BARTH #3	NEWPORT	12.8	COLUMBIA GAS TRAN
8216040		3416724375	107-DV		ROBERT BARTH #6	NEWPORT	12.8	COLUMBIA GAS TRAN
8216044		3416724669	107-DV		ROSA WEPPLER #1	MARIETTA	12.8	COLUMBIA GAS TRAN
8216046		3416724731	107-DV		ROSA WEPPLER #2	MARIETTA	12.8	COLUMBIA GAS TRAN
8216045		3416724729	107-DV		ROSA WEPPLER #3	MARIETTA	12.8	COLUMBIA GAS TRAN
8216047		3416724816	107-DV		WILBUR BOHLEN #1	LAWRENCE	12.8	COLUMBIA GAS TRAN
-LAKE REGION OIL INC			RECEIVED: 01/22/82		JA: OH			
8216057		3407523069	103	107-TF	BRUCE SCHANTZ #2	KILLBUCK	10.0	COLUMBIA GAS TRAN
-MOHAWK OIL & GAS CORP			RECEIVED: 01/22/82		JA: OH			
8216059		3412122473	107-DV		RUTH WEBER #7	HARRIETSVILLE	0.0	COLUMBIA GAS OF 0
-NEW FRONTIER EXPLORATION INC			RECEIVED: 01/22/82		JA: OH			
8216057		3406720478	103	107-TF	JAMES BERG #2	MONROE	16.0	COLUMBIA GAS TRAN
8216051		3401320359	107-DV		JOHN G BROWN #1	SOMERSET	12.0	COLUMBIA GAS TRAN
8216062		3401320360	107-DV		JOHN G BROWN #2	SOMERSET	28.0	COLUMBIA GAS TRAN
8216063		3401320361	107-DV		NORMAN STEPHENS #1	SOMERSET	12.0	COLUMBIA GAS TRAN
8216064		3401320362	107-DV		NORMAN STEPHENS #2	SOMERSET	12.0	COLUMBIA GAS TRAN
8216065		3401320363	107-DV		NORMAN STEPHENS #3	SOMERSET	12.0	COLUMBIA GAS TRAN
8216066		3401320364	107-DV		NORMAN STEPHENS #4	SOMERSET	12.0	COLUMBIA GAS TRAN
8216068		3415723646	103	107-TF	ROBERT CARLISLE #1	MILL	22.0	COLUMBIA GAS TRAN
8216069		3415723647	103	107-TF	ROBERT CARLISLE #2	MILL	22.0	COLUMBIA GAS TRAN
-PIONEER OIL COMPANY INC			RECEIVED: 01/22/82		JA: OH			
8216074		3412725136	103	107-TF	O SCHURR #1	HARRISON	16.0	COLUMBIA GAS TRAN
-POI ENERGY INC			RECEIVED: 01/22/82		JA: OH			
8216072		3400721385	107-TF		BENTLEY #1	ROME	10.0	COLUMBIA GAS TRAN
8216073		3400721748	103	107-TF	D SIRRINE #3	ROME	25.0	EAST OHIO GAS CO
8216071		3400721230	103	107-TF	H KAMPF #3	ROME	38.0	EAST OHIO GAS CO
8216070		3400721211	107-TF		HARTMAN #1	NEW LYME	40.0	EAST OHIO GAS CO
-REPUBLIC MINERAL CORP			RECEIVED: 01/22/82		JA: OH			
8216075		3416726291	107-DV		FARSON #2	SIMMONS	4.5	COLUMBIA GAS OF 0
8216078		3416726471	107-DV		FARSON #3	SIMMONS	7.9	COLUMBIA GAS OF 0
8216085		3416726784	107-DV		FARSON #4	SIMMONS	20.8	COLUMBIA GAS OF 0
8216081		3416726631	107-DV		J PERRY SR #5	SIMMONS	10.1	COLUMBIA GAS OF 0
8216077		3416726469	107-DV		MATTHEWS #3	SIMMONS	8.0	COLUMBIA GAS OF 0
8216080		3416726599	107-DV		MAY 2-A	SIMMONS	6.5	COLUMBIA GAS OF 0
8216079		3416726598	107-DV		MAY 3-A	SIMMONS	8.8	COLUMBIA GAS OF 0
8216082		3416726745	107-DV		MAY 4-A	SIMMONS	6.1	COLUMBIA GAS OF 0
8216083		3416726746	107-DV		MAY 5-A	SIMMONS	9.4	COLUMBIA GAS OF 0
8216076		3416725468	107-DV		REED #3	SIMMONS	15.8	COLUMBIA GAS OF 0
8216086		3416726769	107-DV		RICHARD STEVENS #3	SIMMONS	1.3	COLUMBIA GAS OF 0
8216084		3416726770	107-DV		RICHARD STEVENS #4	SIMMONS	22.7	COLUMBIA GAS OF 0
-RIVERLAND-MAST #2			RECEIVED: 01/22/82		JA: OH			
8216088		3407522665	107-TF		ANDY J MAST #2	HOLMESVILLE	0.0	COLUMBIA GAS TRAN
-RIVERLAND-MAST #3			RECEIVED: 01/22/82		JA: OH			
8216087		3407522664	D 107-TF		ANDY J MAST #3	HOLMESVILLE	54.0	COLUMBIA GAS TRAN
-SITES GAS CO			RECEIVED: 01/22/82		JA: OH			
8216091		3408720274	107-DV		JOHN CARL PRATT #1	FAYETTE	2.0	COLUMBIA GAS TRAN

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JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-SUNSET PETROLEUM INC								
8216092		3410522035	RECEIVED:	01/22/82	J A: OH	CHESTER	10.0	COLUMBIA GAS TRAN
8216093		3410522040	107-OV		DELBERT HEASLEY #1	SUTTON	10.0	COLUMBIA GAS TRAN
-THE BEMATTY CORPORATION								
8216008		3412122624	RECEIVED:	01/22/82	J A: OH	BUFFALO	30.0	COLUMBIA GAS TRAN
8216009		3412122653	103		107-TF K WILEY #1	BUFFALO	30.0	COLUMBIA GAS TRAN
-THE MUTUAL OIL & GAS COMPANY								
8216060		3411122522	RECEIVED:	01/22/82	J A: OH	SENECA	5.0	COLUMBIA GAS TRAN
-WILLIAM F HILL								
8216025		3416922740	RECEIVED:	01/22/82	J A: OH	FRANKLIN	8.0	
8216026		3416922741	103		107-TF DAN R MOOREFIELD #1	FRANKLIN	7.0	
8216027		3416922742	103		107-TF ELI J HOSTETLER #1	FRANKLIN	6.0	
-WILLIAM N TIPKA								
8216094		3405922857	RECEIVED:	01/22/82	J A: OH	WASHINGTON	0.0	EAST OHIO GAS CO
8216095		3405923057	103		107-TF ROMAN MILLER #1	WASHINGTON	0.0	LIBBEY-OWENS-FORD
103			107-TF		ROMAN MILLER #3			

OKLAHOMA CORPORATION COMMISSION								

-APOLLO PRODUCTION LTD								
8215966		3507322717	RECEIVED:	01/21/82	J A: OK	NW OKARCHE	109.5	SID RICHARDSON CA
-ARCO OIL AND GAS COMPANY								
8215970		3508500000	RECEIVED:	01/21/82	J A: OK	PIKE NORTH	73.0	AMINOIL USA INC
-BLUE QUAIL ENERGY INC								
8215976		3501721643	RECEIVED:	01/21/82	J A: OK	S-YUKON	125.0	MOBIL OIL CORP
-CHAMPLIN PETROLEUM COMPANY								
8215994		3509321979	RECEIVED:	01/21/82	J A: OK	E CHANEY DELL	29.0	UNION TEXAS PETRO
-CHASE EXPLORATION CORP								
8215987		3507121233	RECEIVED:	01/21/82	J A: OK	UNNAMED	0.9	CITIES SERVICE GA
-CUMMINGS OIL CO								
8215997		3537323008	RECEIVED:	01/21/82	J A: OK	SOONER TREND	0.0	CITIES SERVICE GA
-ECC OIL CO								
8215958		3514721583	RECEIVED:	01/21/82	J A: OK	OGLESBY	22.6	OKAN GAS CO
8215999		3514721584	108		LORIAUX #1 SW/4 SE/4 20-25N-14E	OGLESBY	8.1	OKAN GAS CO
8215998		3514721272	108		LORIAUX #2 NW/4 NW/4 NE/4 29-25N-14E	OGLESBY	7.5	OKAN GAS CO
8215960		3514721686	108		MERCHANT #1 NE/4 NW/4 20-25N-14E	OGLESBY	72.7	OKAN GAS CO
8215959		3514721039	108		MOODY #2 CE/2 SE/4 NE/4 17-25N-14E	OGLESBY	10.9	OKAN GAS CO
8215956		3514721074	108		PUGH #1 NE/4 SW/4 20-25N-14E	OGLESBY	14.2	OKAN GAS CO
8215961		3514721687	108		REYNOLDS #3 NE/4 NE/4 20-25N-14E	OGLESBY	17.9	OKAN GAS CO
8215962		3514721702	108		SNOW #2 CW/2 SW/4 SW/4 17-25N-14E	OGLESBY	12.2	OKAN GAS CO
8215957		3514721704	108		SUMPTER #2 SW/4 NE/4 29-25N-14E	OGLESBY	9.1	OKAN GAS CO
-HALLIBURTON OIL PRODUCING COMPANY								
8215963		3509322245	RECEIVED:	01/21/82	J A: OK	RINGWOOD	0.0	PHILLIPS PETROLEU
-J L THOMAS ENGINEERING INC								
8215980		3504722490	RECEIVED:	01/21/82	J A: OK	SOONER TREND	187.0	PANHANDLE EASTERN
-JEFFERSON-WILLIAMS ENERGY CORP								
8215988		3508321469	RECEIVED:	01/21/82	J A: OK	FAIR OAK SOUTHWEST	18.0	CITIES SERVICE GA
-KENT PHILLIPS EXPLORATION LTD								
8215989		3501721707	RECEIVED:	01/21/82	J A: OK		585.0	CONOCO INC
-L O WARD								
8215972		3512120576	RECEIVED:	01/21/82	J A: OK	NE CANADIAN	338.0	ARKLA OIL CO
8215971		3500320826	103		CANADIAN UNIT #1	RINGWOOD	146.0	UNION TEXAS
8215974		3512120707	103		FORSYTHE #2	WILDCAT	380.0	ARKLA OIL CO
8215975		3512120682	103		MCMALLY #1	NE CANADIAN	99.0	ARKLA OIL CO
			103		MORRIS 1-9			

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JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD PURCHASER
8215973	12333	3512120717	103	RECEIVED:	01/21/82	MURRIN #1	NW REAMS	150.0 ARKLA OIL CO
8216001	12393	3509322277	103	RECEIVED:	01/21/82	MARTENS #2	CHEYENNE VALLEY	150.0 DELHI GAS PIPELIN
8215986	12368	3508720594	103	RECEIVED:	01/21/82	VIERSEN B #1	N DIBBLE	35.0 SUN GAS CO
8215996	11636	3509322229	103	RECEIVED:	01/21/82	RUMSEY #2-5	EAST CHESTER	0.0 DELHI GAS PIPELIN
8215977	12366	3504921380	103	RECEIVED:	01/21/82	HUTCHINS #1	SOUTH WHITEBEAD	73.0 WARREN PETROLEUM
8216002	12399	3509321995	103	RECEIVED:	01/21/82	HURT #2-8	SE ORION	0.0 DELHI GAS PIPELIN
8215990	12247	3501721731	103	RECEIVED:	01/21/82	HOUSE #1-20	WATONGA-CHICKASHA	367.0 MICHIGAN WISCONSI
8215955	16121	3501521035	107-DP	RECEIVED:	01/21/82	KAREY #1	NEW POOL	390.0
8216000	12360	3507920428	103	RECEIVED:	01/21/82	INDIAN NATIONS #1	KINTA	237.3 ARKANSAS LOUISIAN
8215964	12310	3501721850	103	RECEIVED:	01/21/82	A H AHLEFELD #1	N PIEDMONT	255.0 PHILLIPS PETROLEU
8215983	12318	3509322090	103	RECEIVED:	01/21/82	EDNA LINDLEY #1	NW FAIRVIEW	139.0 PHILLIPS PETROLEU
8215982	12315	3507322653	103	RECEIVED:	01/21/82	G L HUMPHREY #1	WEST CASHION	22.0
8215981	12313	3509321969	103	RECEIVED:	01/21/82	ROBERT HODGDEN #1	WEST CLEO SPRINGS	0.0 PIONEER GAS PRODU
8215965	12311	3507322503	103	RECEIVED:	01/21/82	WALTER TRIPLETT #801	WEST CASHION	18.0 CONOCO INC
8215967	12355	3509322201	103	RECEIVED:	01/21/82	CALLIE WOODRING #1-29	SE CHESTER	55.0 PHILLIPS PETROLEU
8215968	12357	3507322940	103	RECEIVED:	01/21/82	RITA VOGT #1-10	S ROYAL	135.0 PHILLIPS PETROLEU
8215992	10291	3504700000	108	RECEIVED:	01/21/82	S E FLYNN #44-1	S E FLYNN	10.0 EXXON CORP
8215993	10295	3504700000	108	RECEIVED:	01/21/82	S E FLYNN UNIT #46-2	S E FLYNN	0.0 EXXON CORP
8215969	12325	3509322278	103	RECEIVED:	01/21/82	KARBER #1	NW OKEENE	197.0
8215985	12359	3503722316	103	RECEIVED:	01/21/82	L MANUEL #47	CUSHING	8.0
8215978	12394	3510120830	103	RECEIVED:	01/21/82	A BAKER #1	HASKELL	230.7 PHILLIPS PETROLEU
8215984	12322	3504700000	103	RECEIVED:	01/21/82	GIGOUX #1	NOT DESIGNATED	161.2 PANHANDLE EASTERN
8215991	12321	3504921425	103	RECEIVED:	01/21/82	MATTINGLY #1-12	EAST ANTIUCH	200.0 BUCKEYE NATURAL G
8215979	12157	3509322133	103	RECEIVED:	01/21/82	NASH #15-1	RINGWOOD	73.0 PIONEER GAS PRODU
8216003		4502719940	108	RECEIVED:	01/21/82	W H MATNEY #3 - 020690	VIRGINIA	14.0 CONSOLIDATED GAS
8216004		4702103745	103	RECEIVED:	01/25/82	107-DV KEITH #5	GLENVILLE NORTH	45.0 COLUMBIA GAS TRAN

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4181 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-C

[Project No. 5916-000]

**City of Darrington, Washington;
Application For Preliminary Permit**

February 17, 1982.

Take notice that the City of Darrington, Washington (Applicant) filed on January 22, 1982, an application for preliminary permit (pursuant to the Federal Power Act, 16 U.S.C. 791(a)—825(r) for Project No. 5916 to be known as the Boulder River Hydroelectric Project located on the Boulder River near the town of Darrington in Snohomish County, Washington occupying lands of the United States within the Mt. Baker National Forest. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mayor, City of Darrington, P.O. Box 422, Darrington, Washington 98241.

Project Description. The proposed project would consist of: (1) A 9-foot high diversion structure; (2) a 6-foot diameter, 4,000-foot long tunnel; (3) a 950-foot long pipeline; (4) a 5-foot diameter, 1,500-foot long penstock; (5) a powerhouse containing generating units with a total rated capacity of 8,500 kW; and (6) a 1.4-mile long transmission line connecting the powerhouse to an existing Snohomish County Public Utility District line along Darrington Road.

Proposed Scope of Studies Under Permit. A preliminary permit, if issued, does not authorize construction. Applicant has requested a 36-month permit to prepare a definitive project report including preliminary designs, results of environmental, and economic feasibility studies. The cost of the above activities, along with preparation of an environmental impact report, obtaining agreements with the Forest Service and other Federal, State, and local agencies, preparing a license application, conducting final field surveys, and preparing designs is estimated by the Applicant to be \$250,000.

Competing Applications. Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before April 26, 1982, the competing application itself, or a notice of intent to file such an application (see: 18 CFR 4.30 et seq. (1981); and Docket No. RM81-15, issued October 29, 1981, 46 FR 55245, November 9, 1981.)

The Commission will accept applications for license or exemption from licensing, or a notice of intent to

submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before April 26, 1982, and should specify the type of application forthcoming. Any application for license or exemption from licensing must be filed in accordance with the Commission's regulations (see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate).

Submission of a timely notice of intent to file an application for preliminary permit, allows an interested person to file an acceptable competing application for preliminary permit no later than June 24, 1982.

Agency Comments. Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene. Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the rules of practice and procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 26, 1982.

Filing and Service of Responsive Documents. Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first

paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4239 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5907-000]

**City of Ocean Shores, Washington;
Application for Preliminary Permit**

February 16, 1982.

Take notice that City of Ocean Shores, Washington (Applicant) filed on January 22, 1982 an application for preliminary permit (pursuant to the Federal Power Act, 16 U.S.C. 791(a)—825(r)) for Project No. 5907 to be known as the Donkey Creek Project located on Donkey Creek, near Humptulips in Grays Harbor County, Washington. The project would affect U.S. lands within Olympic National Forest. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: N. W. McDeavitt, City Manager, City of Ocean Shores, P.O. Box 909, Ocean Shores, Washington 98569.

Project Description. The proposed project would consist of: (1) A 9-foot high concrete diversion dam; (2) a 1.3-mile long pipeline/canal; (3) a 1,000-foot long, 3.0-foot diameter steel penstock; (4) a powerhouse containing one generating unit rated at 1,000 kW; and (5) a 7-mile long transmission line. The average annual energy generation is estimated to be 3.5 million kWh.

Proposed Scope of Studies Under Permit. A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months, during which time it would conduct engineering, economic, environmental, and feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies. Applicant may conduct subsurface investigations. The cost of the work would be \$90,000.

Competing Applications. Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before April 26, 1982, the competing application itself, or a notice of intent to file such an application (see: 18 CFR 4.30 et seq. (1981); and Docket No. RM81-15, issued October 29, 1981, 46 FR 55245, November 9, 1981.)

The Commission will accept applications for license or exemption

from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before April 26, 1982, and should specify the type of application forthcoming. Any application for license or exemption from licensing must be filed in accordance with the Commission's regulations (see: 18 CFR 4.30 et. seq., or 4.101 et. seq. (1981), as appropriate).

Submission of a timely notice of intent to file an application for preliminary permit, allows an interested person to file an acceptable competing application for preliminary permit no later than June 24, 1982.

Agency Comments. Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene. Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the rules of practice and procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 26, 1982.

Filing and Service of Responsive Documents. Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative

of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-4240 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5898-000]

Consulting Associates, Inc.;
Application For Preliminary Permit

February 16, 1982.

Take notice that Consulting Associates, Inc. (Applicant) filed on January 19, 1982, an application for preliminary permit (pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)) for Project No. 5898 to be known as the Bliss Diversion Water Power Project located on North Side Canal, a diversion from Big Wood River, partially on Federal land managed by the Bureau of Land Management, in Gooding County, Idaho. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Ms. Helen Chenoweth, Consulting Associates, Inc., P.O. Box 893, Boise, Idaho 83701.

Project Description. The proposed project would consist of: (1) An existing 10-foot high, 150-foot long diversion structure and a proposed diversion structure across the existing North Side Canal; (2) a 1/4-mile long canal; (3) 4 or 6 penstocks approximately 200 feet long; (4) generating equipment with a total rated capacity of 550 kW and an annual energy production of 2,900,000 kWh; and (5) a 1/2-mile long transmission line. The proposed market for project-generated power is the Idaho Power Company.

Proposed Scope of Studies Under Permit. A preliminary permit, if issued, does not authorize construction. Applicant has requested issuance of a preliminary permit for a term of 30 months, during which engineering, economic and financial feasibility studies will be undertaken along with obtaining agreements with Federal, State and local agencies, and preparation of a license application for an exemption. The cost of the above activities is estimated to be \$14,520.

Competing Applications. Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before April 26, 1982, the competing application itself, or a notice of intent to file such an application (see: 18 CFR 4.30 et seq. (1981); and Docket No. RM81-15, issued October 29, 1981, 46 FR 55245, November 9, 1981.)

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before April 26, 1982, and should specify the type of application forthcoming. Any application for license or exemption from licensing must be filed in accordance with the Commission's regulations (see: 18 CFR 4.30 et. seq. or 4.101 et. seq. (1981), as appropriate).

Submission of a timely notice of intent to file an application for preliminary permit, allows an interested person to file an acceptable competing application for preliminary permit no later than June 24, 1982.

Agency Comments. Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene. Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the rules of practice and procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 26, 1982.

Filing and Service of Responsive Documents. Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative

of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4241 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5432-000]

Lawrence J. McMurtrey; Application For Preliminary Permit

February 17, 1982.

Take notice that Lawrence J. McMurtrey (Applicant) filed on September 29, 1981 and revised on November 30, 1981, an application for preliminary permit (pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)) for Project No. 5432 to be known as the Silver Creek Waterpower Project located on Upper Silver Creek, near Skykomish, within the lands of the Mt. Baker-Snoqualmie National Forest, in King County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Lawrence J. McMurtrey, 12122-196th N.E., Redmond, Washington 98052.

Project Description. The proposed project would consist of: (1) A 3-foot wide, 3-foot deep concrete diversion ditch buried in the stream bed at seven diversion points; (2) a 20,000-foot long, 48-inch diameter pipeline; (3) a powerhouse with an installed capacity of 3.41 MW; and (4) a 10-mile long, 115-kV transmission line from the powerhouse to an existing Puget Power and Light Company power line. The Applicant estimates that the average annual energy production would be 14.9 million kWh.

Proposed Scope of Studies Under Permit. A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months during which time it would conduct technical, environmental and economic studies; and prepare an FERC license application. No new roads would be required for conducting these studies. The Applicant estimates that the cost of undertaking these studies would be \$20,000.

Competing Applications. Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before April 26, 1982, the competing application itself, or a notice of intent to file such an application (see: 18 CFR 4.30 et seq. (1981)).

The Commission will accept applications for license or exemption

from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before April 26, 1982, and should specify the type of application forthcoming. Any application for license or exemption from licensing must be filed in accordance with the Commission's regulations (see: 18 CFR 430 et seq. or 4.101 et seq. (1981), as appropriate).

Submission of a timely notice of intent to file an application for preliminary permit, allows an interested person to file an acceptable competing application for preliminary permit no later than June 23, 1982.

Agency Comments. Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene. Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the rules of practice and procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 26, 1982.

Filing and Service of Responsive Documents. Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative

of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4243 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5827-000]

Long Lake Energy Corp.; Application For Preliminary Permit

February 17, 1982.

Take notice that Long Lake Energy Corporation (Applicant) filed on December 28, 1981, an application for preliminary permit (pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)) for Project No. 5827 to be known as the Indian Lake Project located on the Indian River in Hamilton County, New York. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Messrs. Paul J. Elston and Donald E. Hamer, Long Lake Energy Corporation, 330 Madison Avenue, 7th Floor, New York, New York 10017.

Project Description. The proposed run-of-the-river project would consist of existing facilities including: (1) Indian Lake Stone Dam, owned by the Indian River Company, an earthfill and masonry gravity structure, 550 feet long and 47 feet high; (2) a reservoir with a surface area of 4,446 acres and 67,000 acre-feet of storage at surface elevation 1,650 feet m.s.l.; and new project works to include (3) an intake structure and penstock; (4) a powerhouse with an installed capacity of 1,300 kW (estimated annual generation is 5,500,000 kWh); (5) a tailrace; and (6) other appurtenances. Project energy will be sold to Niagara Mohawk Power Corporation.

Proposed Scope of Studies Under Permit. A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months during which time Applicant would investigate project design alternatives, financial feasibility, environmental effects of project construction and operation, and project power potential. Depending upon the outcome of the studies, the Applicant would decide whether to proceed with an application for FERC license. Applicant estimates that the cost of the studies under permit would be \$25,000.

Competing Applications. Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before May 24, 1982, the competing application itself

(see: 18 CFR 4.30 et seq. (1981)). A notice of intent to file a competing application for preliminary permit will not be accepted for filing.

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before April 26, 1982, and should specify the type of application forthcoming. Applications for licensing or exemption from licensing must be filed in accordance with the Commission's regulations (see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate).

Agency Comments. Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene. Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the rules of practice and procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 26, 1982.

Filing and Service of Responsive Documents. Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative

of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4242 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP82-154-000]

Michigan Wisconsin Pipe Line Co.; Application

February 16, 1982.

Take notice that on January 13, 1982, Michigan Wisconsin Pipe Line Company (Applicant), One Woodward Avenue, Detroit, Michigan 48226, filed in Docket No. CP82-154-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the relocation of compressor facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that it has been purchasing gas supplies in the Laverne Area of Beaver, Harper, and Ellis Counties, Oklahoma, since 1958 and that deliveries have steadily and predictably declined to the point where certain transportation and gathering facilities are presently operationally underutilized. Applicant explains that its Laverne station in Harper County is presently comprised of one 9,000 horsepower class compressor, one 12,000 horsepower class compressor, and four 1,100 horsepower class compressors. These facilities, it is asserted, have an aggregate pumping capability of 230,000 Mcf of natural gas while actual requirements have fallen to a daily design level of approximately 130,000 Mcf. Accordingly, Applicant proposes to remove one of the 1,100 horsepower class units from Laverne and relocate the unit at Joliet, Illinois. It is stated that the relocated unit would be installed beside the existing 4,000 horsepower class compressor and would provide the necessary operational flexibility of pumping approximately 25,000 Mcf of gas per day.

The cost of relocating the 1,100 horsepower class unit is estimated at \$484,080 to be financed from funds on hand.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 5, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or

1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4244 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP82-153-000]

Mountain Fuel Supply Co.; Application

February 16, 1982.

Take notice that on January 13, 1982, Mountain Fuel Supply Company (Applicant), 180 East First South Street, Salt Lake City, Utah, 84139, filed in Docket No. CP82-153-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the transportation of natural gas for Northwest Pipeline Corporation (Northwest), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

It is asserted that under gas purchase or transportation agreements Northwest owns or otherwise controls certain natural gas reserves in the Uintah Basin Area or Uintah, Duchesne and Carbon Counties, Utah. Applicant further states that these natural gas reserves are more from Northwest's existing pipeline

system but proximate to the transmission facilities of Applicant in the Uintah Basin Area.

Therefore, it is stated that Applicant and Northwest entered into a transportation agreement dated December 15, 1980, as amended May 26 and July 2, 1981. Applicant explains that this agreement provides for receipt by Applicant of Northwest's natural gas at various delivery points in the Uintah Basin Area and for redelivery to Northwest at an existing redelivery point located in Sweetwater County, Wyoming.

Applicant proposed to: (1) Transport and exchange not more than 35,000 Mcf per day of natural gas that Northwest may control in the Uintah Basin Area; (2) receive such natural gas from Northwest at the Northwest delivery points in Uintah and Duchesne Counties, Utah; and (3) exchange such natural gas with Northwest at the Northwest Crossover.

Applicant states it would collect an initial cost-of-service-based transportation charge of 17.44 cents per Mcf.

Applicant would perform the proposed transportation service using existing facilities.

Applicant proposes to file tariff revisions each year listing any delivery points added or deleted during the prior calendar year under the agreement with Northwest.

Any person desiring to be heard to make any protest with reference to said application should on or before March 5, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if not petition to intervene is filed within the time required herein, if

the Commission on its review of the matter finds that a grant of the certificate is required by the public conveniences and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-4245 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-180-000]

Northern Border Pipeline Co.; Application

February 16, 1982.

Take notice that on January 26, 1982, Northern Border Pipeline Company (Applicant), 224 South 108th Avenue, Omaha, Nebraska 68154, filed in Docket No. CP82-180-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of the facilities necessary to establish an additional point of delivery to Northern Natural Gas Company, Division of InterNorth, Inc. (Northern) in Lyon County, Minnesota, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to construct and operate a tee, side valve and measurement station to provide an additional delivery point to Northern. The cost of such facilities is estimated to be \$648,400 which cost would be reimbursed by Northern.

It is stated that the proposed new delivery point would allow Northern to provide more reliable service to its customers, maximize utilization of existing facilities and reduce operations and maintenance costs as well as fuel. Applicant asserts that the volumes of gas delivered at the proposed point would be transported and delivered to Northern pursuant to Applicant's Rate Schedule X-1 of Applicant's FERC Gas Tariff, Original Volume No. 2.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 5, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules

of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-4246 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-145-000]

Northern Natural Gas Co., Division of InterNorth, Inc.; Application

February 16, 1982.

Take notice that on January 7, 1982, Northern Natural Gas Company, Division of InterNorth, Inc. (Applicant), 2223 Dodge Street, Omaha, Nebraska 68102, filed in Docket No. CP82-145-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the continued sales of natural gas with realignments and deferrals in deliveries, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

In accordance with Section 17 of Applicant's FERC Gas Tariff, Third Revised Volume No. 1, Applicant proposes to realign 16,982 Mcf of seasonal service volumes at the request of ten of its utility customers to meet

more effectively their heating requirements for the 1982-1983 heating season and thereafter. It is stated that these ten utility customers are Cedar Falls Municipal Gas Utility, Iowa Public Service Company, Iowa Southern Utilities Company, Minnesota Gas Company, Metropolitan Utilities District of Omaha, Sac City, Iowa, St. Croix Valley Natural Gas Company, West Bend Municipal Gas, Wisconsin Gas Company, and Wisconsin Power and Light Company.

Applicant also proposes to defer for one year 4,314 Mcf of seasonal service at the request of three of its utility customers. Applicant explains that such deferral is required due to timing constraints in constructing the necessary facilities to accommodate the total increased firm entitlement authorized to Michigan Power Company, Peninsular Gas Company and Western Gas Utilities Company, by order issued September 25, 1981, in Docket No. CP80-135.

It is asserted that the proposed adjustment and realignment of volumes would have no effect on the presently authorized level of seasonal service under Applicant's seasonal service rate schedule. Furthermore, Applicant avers that the proposed realignment and deferral of volumes in the instant application would help achieve maximum utilization of presently authorized service in meeting the requirements of Applicant's aforementioned utility customers. Applicant explains that for those utilities seeking additional firm entitlements the increased volumes would be used to serve additional high priority customers and reduce their dependence on expensive shaving gas during periods of peak demand.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 5, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to

jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4247 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP82-169-000]

Northern Natural Gas Co., Division of InterNorth, Inc.; Application

February 16, 1982.

Take notice that on January 20, 1982, Northern Natural Gas Company, Division of InterNorth, Inc. (Applicant), 2223 Dodge Street, Omaha, Nebraska 68102, filed in Docket No. CP82-169-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon the transportation of natural gas for North Central Public Service Company (North Central), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that it was authorized to deliver during the summer season, March 27 through November 26, up to 1,000 Mcf of summer maximum daily volume to Iowa Power and Light Company (Iowa Power) at Des Moines, Iowa, which Iowa Power liquefied and stored for North Central. It is asserted that during the winter season, November 27 through March 26, Applicant transported by displacement volumes of vaporized liquefied natural gas (LNG) to North Central's Perry, Iowa, and Algona, Iowa, delivery points.

It is explained that Applicant has increased its peak day obligation to North Central and that with this increased seasonal service availability North Central no longer needs the LNG it was providing to its customers. North Central, it is stated, therefore,

terminated its LNG storage agreement with Iowa Power and its transportation agreement with Applicant in letters dated December 7, 1981.

Hence, Applicant requests approval to abandon the transportation of natural gas to North Central as described above.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 5, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4248 Filed 2-26-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP82-140-000]

Northwest Pipeline Corp.; Application

February 16, 1982.

Take notice that on December 30, 1981, Northwest Pipeline Corporation (Applicant), 315 East 200 South, Salt Lake City, Utah 84111, filed in Docket No. CP82-140-000 an application

pursuant to Section 7 of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale and delivery of natural gas to Greeley Gas Company (Greeley), and for permission and approval to abandon a portion of the sales and deliveries of natural gas service presently provided to Peoples Natural Gas Company (Peoples), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that it is presently authorized to sell and deliver a daily contract demand of 53,225 therms of ODL-1 firm service, 4,591 therms of SGS-1 firm service, and 25,000 therms of LS-1 firm service to Peoples.

It is stated that pursuant to an exchange agreement between Peoples and Greeley dated April 21, 1981, the distribution properties for service to Cortez, Dolores, Florence, Gunnison, Mancos, Penrose, and Portland, Colorado, are to be transferred from Peoples to Greeley and the distribution properties for service to Worthington, Windom, Lakefield, and Mountain Lake, Minnesota, are to be transferred from Greeley to Peoples.

Applicant proposes, pursuant to the exchange agreement between Peoples and Greeley, to provide natural gas service to both parties as follows:

Rate schedule	Presently effective contract demand (Therms)	Peoples proposed contract demand (Therms)	Greeley proposed contract demand (Therms)
ODL-1.....	53,225	15,000	38,225
SGS-1.....	4,591		4,591
LS-1.....	25,000		25,000
Total.....	82,816	15,000	67,816

Applicant notes that the volumes of natural gas to be sold to Greeley would be taken from volumes of natural gas which it has heretofore been authorized to sell and deliver to Peoples and that no increase in the daily contract demand of natural gas which it is authorized to sell and deliver is proposed.

Applicant states that the grant of the authorization sought herein would enable it to provide natural gas service to Greeley thus insuring the continuation of natural gas service to the communities in question.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 5, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the

Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-4249 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5455-000]

Phi Sig Associates; Application for Preliminary Permit¹

February 16, 1982

Take notice that Phi Sig Associates (Applicant) filed on October 6, 1981, an application for preliminary permit (pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r) for Project No. 5455 to be known as the Grade Creek Hydropower Project located on Grade Creek in Skagit County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Ms. Marilyn Tabor Shaw, Suite 1100, 1333 New Hampshire Avenue, NW., Washington, D.C. 20036.

¹This Notice Supersedes the Notice issued on December 3, 1981.

Project Description. The proposed project would consist of: (1) A 40-foot long, 4-foot high diversion structure; (2) a 5,000-foot long, 32-inch diameter penstock; (3) a powerhouse with a total rated capacity of 1,800 kW; and (4) a 6-mile long transmission line from the powerhouse to an existing 230-kV transmission line. The Applicant estimates that the average annual energy production would be 10.25 million kWh.

Proposed Scope of Studies under Permit. A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 24 months during which it would conduct technical, environmental and economic studies, and also prepare an FERC license application. No new roads would be needed for conducting these studies. The Applicant estimates that the cost of undertaking these studies would be \$100,000.

Competing Applications. Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before April 26, 1982, the competing application itself, or a notice of intent to file such an application (see: 18 CFR 4.30 et seq. (1981); and Docket No. RM81-15, issued October 29, 1981, 46 FR 55245, November 9, 1981).

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before April 26, 1982, and should specify the type of application forthcoming. Any application for license or exemption from licensing must be filed in accordance with the Commission's regulations (see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate).

Submission of a timely notice of intent to file an application for preliminary permit, allows an interested person to file an acceptable competing application for preliminary permit no later than June 24, 1982.

Agency Comments. Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene. Anyone may submit comments, a protest, or a petition to intervene in accordance with the

requirements of the rules of practice and procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 26, 1982.

Filing and Service of Responsive Documents. Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4250 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5731-000]

Rocky Mountain Embryos; Application for Exemption for Small Hydroelectric Power Project Under 5 MW Capacity

February 16, 1982.

Take notice that on December 8, 1981, Rocky Mountain Embryos (Applicant) filed an application under Section 408 of the Energy Security Act of 1980 (Act) (16 U.S.C. 2705 and 2708 as amended, for exemption of a proposed hydroelectric project from licensing under Part I of the Federal Power Act. The proposed small hydroelectric project (Project No. 5731) would be located on Coulee Creek in Twin Falls County, near Buhl, Idaho. Correspondence with the Applicant should be directed to: Consulting Associates, Inc., Vernon Ravanscroft, President, P.O. Box 893, Boise, Idaho 83701.

Project Description. The proposed would consist of: (1) Three-foot high headgates to divert water into an

existing channel; (2) a 350-foot long, 24-inch diameter penstock; (3) an outdoor-type, turbine-generating unit with a rated capacity of 175 kW.

Purpose of Exemption. An exemption, if issued, gives the Exemptee priority of control, development, and operation of the project under the terms of the exemption from licensing, and protects the Exemptee from permit or license applicants that would seek to take or develop the project.

Agency Comments. The U.S. Fish and Wildlife Service, The National Marine Fisheries Service, and the Idaho Department of Fish and Game are requested, for the purposes set forth in Section 408 of the Act, to submit within 60 days from the date of issuance of this notice appropriate terms and conditions to protect any fish and wildlife resources or to otherwise carry out the provisions of the Fish and Wildlife Coordination Act. General comments concerning the project and its resources are requested; however, specific terms and conditions to be included as a condition of exemption must be clearly identified in the agency letter. If an agency does not file terms and conditions within this time period, that agency will be presumed to have none. Other Federal, State, and local agencies are requested to provide any comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made. Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comments within 60 days from the date of issuance of this notice, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Competing Applications. Any qualified license applicant desiring to file a competing application must submit to the Commission, on or before April 5, 1982, either the competing license application that proposes to develop at least 7.5 megawatts in that project, or notice of intent to file such a license application. Submission of a timely notice of intent allows an interested person to file the competing license application no later than 120 days from the date that comments, protests, etc. are due. Applications for preliminary permit will not be accepted.

A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing license application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene. Any one may submit

comments, a protest, or a petition to intervene in accordance with the requirements of the rules of practice and procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 5, 1982.

Filing and Service of Responsive Documents. Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4251 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-167-000]

United Gas Pipe Line Co.; Application

February 16, 1982.

Take notice that on January 20, 1982, United Gas Pipe Line Company (Applicant), P.O. Box 1478, Houston, Texas 77001, filed in Docket No. CP82-167-000 an application pursuant to Section 7(b) of the Natural Gas Act and § 157.7(e) of the regulations thereunder (18 CFR 157.7(e)) for permission and approval to abandon, during the 12-month period commencing with the date of the order, direct sales service and facilities no longer required for deliveries of natural gas to Applicant's customers, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The stated purpose of this budget-type application is to augment Applicant's

ability to act with reasonable dispatch in abandoning service and removing direct sales measuring, regulating and related facilities. Applicant states that it would abandon service and facilities only when deliveries to any one direct sales customer would not have exceeded 100,000 Mcf of natural gas during the last year of service.

The application further states that Applicant would not abandon any service unless it would have received a written request or written permission from the customer to terminate service. In the event such request or permission could not be obtained, a statement certifying that the customer has no further need for service would be filed with the Commission.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 5, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4252 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Project No. 5885-000]

Western Power, Inc.; Application for Preliminary Permit

February 16, 1982.

Take notice that Western Power, Inc. (Applicant) filed on January 15, 1982 an application for preliminary permit (pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)) for Project No. 5885 to be known as the Chowdere Ridge Project located on Glacier Creek, near Glacier in Whatcom County, Washington. The project would affect U.S. lands within Mount Baker National Forest. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Thomas McMaster, Western Power, Inc., 104 Unity Street, Bellingham, Washington 98225.

Project Description—The proposed project would consist of: (1) A 5-foot high concrete diversion dam; (2) a 6,500-foot long, 54-inch diameter penstock; (3) a powerhouse with a total installed capacity of 4,800 kW; and (4) a 2.5-mile long transmission line. The average annual energy generation is estimated to be 19.97 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 24 months, during which time it would conduct engineering, economic, environmental, and feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies. Applicant proposes to perform test borings at the site and all disturbed land will be restored. The cost of the work would be \$225,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before April 26, 1982, the competing application itself, or a notice of intent to file such an application (see: 18 CFR 4.30 et seq. (1981); and Docket No. RM81-15, issued). The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response

to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before April 26, 1982, and should specify the type of application forthcoming. Any application for license or exemption from licensing must be filed in accordance with the Commission's regulations [see 18 CFR 4.30 et seq. or § 4.101 et seq. (1981), as appropriate].

Submission of a timely notice of intent to file an application for preliminary permit, allows an interested person to file an acceptable competing application for preliminary permit no later than June 24, 1982.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or § 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 26, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative

of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-4253 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-119-000]

**Algonquin Gas Transmission Co.;
Application**

February 16, 1982.

Take notice that on December 16, 1981, Algonquin Gas Transmission Company (Applicant), 1284 Soldiers Field Road, Boston, Massachusetts 02135, filed in Docket No. CP82-119-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing Canadian gas sales and transportation services and the construction and operation of certain pipeline and appurtenant facilities required to render said services, all as more fully set forth in the application which is on file with the Commission to public inspection.

Applicant proposes to render from its pipeline system an incremental Canadian gas sales service, pursuant to proposed Rate Schedule C-1, involving the sale for resale of 101,961 million Btu equivalent of gas daily and 37,215,765 million Btu equivalent of gas annually. Applicant would purchase such gas from Pan-Alberta Gas Ltd. (Pan-Alberta) at a point on the international border near St. Stephen, New Brunswick, Canada, and Calais, Maine. Applicant states that it would import such gas from Canada and cause it to be transported through facilities proposed in Docket No. CP82-12-000 to be constructed by New England States Pipeline Company (NESP) from Calais, Maine, to a point of interconnection with the existing pipeline system of Applicant near Burrillville, Rhode Island.

Applicant further proposes to render a Canadian gas transportation service, pursuant to proposed Rate Schedule T-C, involving the transportation of Canadian natural gas through Applicant's pipeline system from Burrillville, Rhode Island, to points of interconnection established and to be established with the pipeline systems of Texas Eastern Gas Pipeline Company, a Division of Texas Eastern Transmission Corporation (Texas Eastern) and Transcontinental Gas Pipe Line Corporation (Transco). It is stated that the gas to be transported by Applicant would be purchased by Texas Eastern

and Transco from Pan-Alberta and imported into the United States by Texas Eastern and Transco and will then be transported by NESP to Burrillville for further transportation by Applicant.

Applicant proposes to construct and operate pipeline loop, a compressor station, and measurement facilities necessary for rendering the proposed services. The proposed facilities would consist essentially of expansion of existing meter stations, construction of additional meter stations, and piping modification at existing compressor stations near Stoney Point, New York, and Burrillville, Rhode Island, and a pipeline loop on Applicant's "M" System. The estimated cost of the proposed facilities is \$3,933,449. Such cost would be financed from cash on hand, retained earnings and if necessary bank loans or other suitable financing arrangements.

Applicant proposes to render an incremental Canadian gas sales service pursuant to its proposed Rate Schedule C-1 which provides for the following rate components:

(a) A charge to reimburse Applicant for the cost of Canadian gas purchased at the international border;

(b) A charge to reimburse Applicant for the transportation charge paid by Applicant to NESP for the transportation of the gas from the international border to its gas pipeline system at Burrillville and paid by Applicant to NESP for the transportation of the gas from the international border to its gas pipeline system at Burrillville; and

(c) A handling charge for the transportation of the gas through Applicant's pipeline system to the delivery points where the distributor customers would receive gas purchased under Rate Schedule C-1.

It is requested that the Commission grant Applicant special permission to permit the tracking provisions proposed for the cost of the purchased gas and for the rate adjustments provided with respect to the transportation charges paid by Applicant to NESP.

Applicant proposes to transport and redeliver Canadian gas received from NESP to points of interconnection established or to be established with the pipeline systems of Texas Eastern and Transco. It is stated that Texas Eastern and Transco would purchase 101,961 million Btu equivalent of gas per day which would be transported and delivered by NESP to Applicant's receipt point at Burrillville, Rhode Island, adjusted for fuel and unaccounted-for gas.

Transportation service for Texas Eastern and for Transco from Burrillville to the established or to be established pipeline interconnection points would be rendered pursuant to Applicant's proposed Rate Schedule T-C. The proposed service would be firm and the rate would consist of a monthly capacity charge for the firm service which contemplates reimbursement in kind of any fuel and unaccounted-for gas required by Applicant to render the transportation service.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 5, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-4255 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-287-000]

Central Hudson Gas and Electric Corp.; Filing

February 11, 1982.

The filing Company submits the following:

Take notice that Central Hudson Gas and Electric Corporation (Central Hudson), on February 4, 1982, tendered for filing as a supplement to its Rate Schedule F.P.C. No. 22 a letter of agreement and notification dated January 21, 1982 between Central Hudson and New York State Electric and Gas Corporation. Central Hudson states that this letter provides for an increase in the monthly facilities charge from \$6,573.75 to \$7,482.00 in accordance with Article IV.1. of its rate Schedule F.P.C. No. 22, an increase in the monthly transmission charge from \$3,680.07 to \$4,227.61 in accordance with Articles V. and VI. of its Rate Schedule F.P.C. No. 22 and an increase in the annual operation and maintenance charge from \$2,334.97 to \$2,568.47 in accordance with Article IV.2 of its Rate Schedule F.P.C. No. 22.

Central Hudson requests an effective date of January 1, 1982, and therefore requests waiver of the Commission's notice requirements.

Copies of this filing were served on the New York State Electric and Gas Corporation.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 2, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4284 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2814-001]

City of Paterson, New Jersey and Paterson Municipal Utilities Authority; Application for Transfer of License

February 16, 1982.

Public notice is hereby given that an application was filed on January 25, 1982, under the Federal Power Act, 16 U.S.C. 791(a)-825(r), by the City of Paterson, New Jersey (Licensee) and the Paterson Municipal Utilities Authority (Transferee) for transfer of the license for the Great Falls Project No. 2814. The project is located on the Passaic River in the City of Paterson, Passaic County, New Jersey. Correspondence should be directed to: John Topalian, Dept. of Community Development, 100 Hamilton Plaza, Paterson, New Jersey 07505.

The Great Falls Project would consist of an existing dam, penstocks and a powerhouse containing new turbine-generator units with a total rated capacity of 7.5 MW. No new facilities have been constructed as yet.

Transferee has proposed to construct and operate the project, when constructed, in accordance with the license.

Transferee is a public body organized under the laws of the State of New Jersey and authorized to finance and operate hydroelectric projects in the City of Paterson.

Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protests with the Commission in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before April 5, 1982. The Commission's address is: 825 North Capitol Street, N.E., Washington, D.C. 20426. The application is on file with the Commission and is available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4256 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-168-000]

Columbia Gulf Transmission Co.; Application

February 16, 1982.

Take notice that on January 20, 1982, Columbia Gulf Transmission Company (Applicant), P.O. Box 683, Houston, Texas 77001, filed in Docket No. CP82-168-000 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the transportation of natural gas for the account of Transcontinental Gas Pipe Line Corporation (Transco), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes pursuant to a gas transportation agreement dated October 9, 1981, to transport up to 30,000 Mcf of natural gas per day on a best-efforts basis for Transco. It is stated that Transco is purchasing natural gas produced from Eugene Island Block 243, offshore Louisiana, from Cities Service Company and gas produced from Eugene Island Blocks 242 and 243, offshore Louisiana, from ARCO Oil and Gas Company. Transco, it is asserted, would transport this gas from Eugene Island Block 243 "A" platform, offshore Louisiana, to an underwater sidetap in Eugene Island Block 224 on the 30-inch pipeline known as the Blue Water Header. Applicant asserts that it would transport such gas through its available capacity in the Blue Water Project with redelivery to Transco at either the existing interconnection of Applicant's and Transco's pipelines in Terrebonne Parish, Louisiana, or the existing interconnection of Applicant's and Transco's pipelines in Evangeline Parish, Louisiana. Deliveries during any one month would be to only one delivery point.

It is stated that Transco would pay Applicant a rate of 6.42 cents per Mcf of gas received for transportation to the Terrebonne delivery point and a rate of 16.03 cents per Mcf of gas received for transportation to the Evangeline delivery point. Such rates would be adjusted for gas retained for unaccounted-for volumes and fuel losses.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 5, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the

requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4275 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-282-000]

Columbus & Southern Ohio Electric Co.; Filing

February 11, 1982.

The filing Company submits the following:

Take notice that Columbus and Southern Ohio Electric Company (Company) on February 4, 1982, tendered for filing proposed changes in its FERC Electric Tariff Third Revised Volume No. 1, Original Sheet Nos. 1-4. The proposed changes would increase revenues from jurisdictional sales and service by \$3,868,181.20 based on the twelve-month period ending December 31, 1982. The proposed changes primarily involve increased demand and energy charges. The Company has added a delayed payment charge. The form of the fuel adjustment clause

contained in the proposed rate schedule has not been changed or altered from that which was in effect prior to the filing and conforms with present Commission regulations concerning the form of such clauses.

The Company states that the additional revenue is needed to help offset increases in the cost providing electric service as well as increases in the cost of facilities and capital required to provide such services.

The Company requests waiver of the Commission's notice requirement to allow for an effective date of March 1, 1982.

A copy of the filing has been served upon the Cities of Columbus, Jackson, Westerville, Village of Glouster, the Company's jurisdictional customers, and upon the Public Utilities Commission of Ohio.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 2, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4258 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-283-000]

Commonwealth Edison Co.; Proposed Tariff Change

February 11, 1982.

The filing Company submits the following:

Take notice that on February 4, 1982, Commonwealth Edison Company (CE) tendered for filing proposed changes in its FERC Electric Tariff. The proposed changes revise the Electric Service Contract between CE and the City of Batavia, Illinois, to provide for a third point of electric supply to the City by CE.

CE requests an effective date of October 30, 1981, and therefore requests waiver of the Commission's notice requirements.

A copy of the filing has been served upon the city of Batavia, Illinois.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be received on or before March 2, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4265 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-162-000]

Consolidated Gas Supply Corp. and North Penn Gas Co.; Application

February 16, 1982.

Take notice that on January 18, 1982, Consolidated Gas Supply Corporation (Consolidated), 445 West Main Street, Clarksburg, West Virginia 26301, and North Penn Gas Company (North Penn), 76-80 Mill Street, Port Allegany, Pennsylvania 16743, filed in Docket No. CP82-162-000 a joint application pursuant to Section 7 of the Natural Gas Act for a certificate of public convenience and necessity authorizing Consolidated's acquisition and recompletion of one well for storage observation purposes in Tioga Storage Pool, Tioga County, Pennsylvania, and for permission and approval to abandon the same well by North Penn, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

It is stated that by order issued July 29, 1974, in Docket No. CP74-268 Applicants are authorized to operate jointly the Tioga Storage Pool facilities. Applicants now propose to transfer the ownership of Well No. TW-805 from North Penn to Consolidated. Consolidated also proposes to recomplete such well as an observation well in connection with the operation of the Tioga Storage Pool, and North Penn proposes to abandon such well.

It is explained that Consolidated is principally responsible for the

operations in the East End Tioga Pool and North Penn operates in the West End Tioga Pool. Applicants submit that the subject well is located near the eastern boundary of the East End Tioga Pool and is therefore advantageously situated for use as an observation well by Consolidated.

It is stated that the estimated cost of the recompletion of the well is \$200,000 which would be financed from funds to be obtained from Consolidated's parent, Consolidated Natural Gas Company, or from funds on hand.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 5, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or protest in accordance with requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or to be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4259 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-148-000]

**Gasdel Pipeline System Inc.;
Application**

February 10, 1982.

Take notice that on January 11, 1982,¹ Gasdel Pipeline System Incorporated (Applicant), P.O. Box 570, 80 Park Plaza, Newark, New Jersey 07101, filed in Docket No. CP82-148-000 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the acquisition of an interest in certain pipeline and related facilities and the transportation of natural gas for Public Service Electric and Gas Company (PSE&G), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to acquire an 8.34 percent interest in 0.82 mile of 12-inch pipeline and in 2.10 miles of 12-inch pipeline including appurtenant facilities which are owned by Transcontinental Gas Pipe Line Corporation (Transco) and connect production from platforms A and B in Vermilion Block 310 to Transco's 20-inch Southwest Louisiana lateral in Blocks 311 and 313, respectively, Vermilion Area, South Addition, offshore Louisiana. It is stated that the portion of Transco's facilities sought to be acquired by Applicant is based on the equivalent percentage of ownership by energy Development Corporation (EDC), Applicant's parent company, in Vermilion Block 310. Applicant estimates the cost of this acquisition to be approximately \$381,000 which would be advanced by Applicant's parent, EDC, from short-term loans or funds on hand. It is anticipated that permanent long-term debt financing of approximately 75 percent of the cost of the facilities would be undertaken as part of Applicant's overall financing programs at later dates.

Applicant also proposes to acquire an 8.34 percent interest in 2.6 miles of 8-inch pipeline including appurtenant facilities which are also owned by Transco and which connect production from two platforms in Block 34, West Delta Area, offshore Louisiana, to Tennessee Gas Pipeline Company, a Division of Tenneco Inc.'s 20-inch pipeline in Block 35. It is asserted that the portion of Transco's facilities sought to be acquired by Applicant is based on

¹The application was initially tendered for filing on January 11, 1982; however, the fee required by Section 159.1 of the Regulations under the Natural Gas Act (18 CFR 159.1) was not paid until January 15, 1982; thus, filing was not completed until the latter date.

the equivalent percentage of ownership of EDC in West Delta Block 34. Applicant estimates the cost of the proposed acquisition to be approximately \$233,000 which would be financed initially by funds advanced by Applicant's parent, EDC, from short-term loans or funds on hand. It is anticipated that permanent long-term debt financing of approximately 75 percent of the cost of the facilities would be undertaken as part of Applicant's overall financing programs at later dates.

Furthermore, Applicant proposes to transport natural gas for PSE&G from Vermilion Block 310, West Delta Block 34, South Marsh Island Block 235, and East Cameron Block 336, all of which are owned by EDC. It is stated that PSE&G has a contractual right to purchase the gas attributed to EDC's working interest in the above-mentioned blocks.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 5, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4261 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. QF82-38-000]

Robert Hetzler; Application for Commission Certification of Qualifying Status of a Small Power Production Facility

February 11, 1982.

On January 18, 1982, Robert Hetzler of Mandan, North Dakota filed with the Federal Energy Regulatory Commission (Commission) an application for certification of a facility as a qualifying small power production facility pursuant to § 292.207 of the Commission's rules.

The facility is a Jay Carter Enterprises, Inc. 20 kilowatt wind electric system to be located in Morton County, North Dakota. No electric utility, electric utility holding company or any combination thereof has any ownership interest in the facility. Applicant states that this is the only unit installed at the site owned by Robert Hetzler.

Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure. All such petitions or protests must be filed within 30 days after the date of publication of this notice and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4260 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Project No. 5876-000]

Hydro Management, Inc.; Application for Preliminary Permit

February 17, 1982.

Take notice that Hydro Management, Incorporated (Applicant) filed on January 15, 1982 an application for preliminary permit [pursuant to the

Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 5876 to be known as the Young Creek Power Project located on Young Creek, within Kootenai National Forest in Lincoln County, Montana. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: W. H. Edelman III, President, Route 1, Box 169, Ronan, Montana 59864.

Project Description—The proposed project would consist of: (1) 2 rock diversion structures 3 feet high, one each at elevation 4000 feet on North Fork and South Fork of Young Creek; (2) 16,000 feet of penstock, with an interconnection at elevation 3700 feet; (3) a powerhouse containing a turbine generator with 640 kW capacity and 3,877 MWh annual energy production; and (4) 8,300 feet of transmission line. The expected market for project-generated energy is the Lincoln Electric Coop, Incorporated or Bonneville Power Administration.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The applicant seeks issuance of a preliminary permit for a term of 36 months, during which engineering, economic and environmental studies will be conducted to ascertain project feasibility and to support application for a license to construct and operate the project. The estimated cost of permit activities is \$64,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before April 23, 1982, the competing application itself, or a notice of intent to file such an application [see: 18 CFR 4.30 et seq. (1981); and Docket No. RM81-15, issued October 29, 1981, 46 FR 55245, November 9, 1981].

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before April 23, 1982, and should specify the type of application forthcoming. Any application for license or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate].

Submission of a timely notice of intent to file an application for preliminary permit, allows an interested person to file an acceptable competing application

for preliminary permit no later than June 23, 1982.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 23, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4262 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER82-285-000]

Kansas City Power & Light Co.; Filing

February 11, 1982.

The filing Company submits the following:

Take notice that on February 4, 1982, Kansas City Power & Light Company (KCPL) tendered for filing Service Schedule F-MPA for Transmission and Subtransmission Service under the

Municipal Participation Agreement dated July 12, 1965, between KCPL and the City of Independence, Missouri (City), KCPL Rate Schedule FPC No. 56.

KCPL states that the purpose of this filing is to establish a rate for Transmission and Subtransmission Service applicable to power and energy received by KCPL from the City at Association Electric Cooperative's (AEC) Missouri City substation and transmitted to the City by KCPL through its existing 161/69 kv facilities.

KCPL requests an effective date of January 1, 1982, and therefore requests waiver of the Commission's notice requirements.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 2, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary

[FR Doc. 82-4263 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER82-286-000]

Louisville Gas & Electric Co.; Filing

February 11, 1982.

The filing Company submits the following:

Take notice that Louisville Gas and Electric Company (Louisville) on February 4, 1982, tendered for filing proposed changes in its Interconnection Agreement between Louisville and Tennessee Valley Authority (TVA) designated Louisville Gas and Electric Company FPC Rate Schedule No. 28.

Louisville states that the purpose of this filing is to increase the demand charge for Short Term Power as set forth on Service Schedule C from 85¢ per kilowatt-week to \$1.05 per kilowatt-week.

Louisville requests an effective date of March 1, 1982, and therefore requests waiver of the Commission's notice requirements.

Copies of the filing were served upon TVA and the Public Service Commission of Kentucky.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 (1.8, 1.10). All such petitions or protests should be filed on or before March 2, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary

[FR Doc. 82-4267 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Project No. 5842-000]

County of Sierra, California; Application for Preliminary Permit

February 17, 1982.

Take notice that the County of Sierra, California (Applicant) filed on December 31, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 5842 to be known as the Pauley Creek—Lavezzola Creek Project located on Pauley and Lavezzola Creeks in Sierra County, California. The project would affect lands within Tahoe National Forest. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: County of Sierra, c/o Tim H. Beals, P.O. Box 530, Downieville, California 95936.

Project Description—The proposed project would consist of: (A) Site 1 consisting of: (1) A 5-foot high concrete diversion structure; (2) an 18,000-foot long conduit; (3) a 6,500-foot long penstock; and (4) a powerhouse containing two generating units each rated at 5.4 MW. The average annual generation would be 41.6 million kWh.

(B) Site 2 consisting of: (1) A 140-foot high dam, impounding a reservoir with a capacity of 2,500 acre-feet; (2) a 6,600-foot long penstock; and (3) a powerhouse containing two generating units, each rated at 2.3 MW. The average annual generation would be 20 million kWh.

(C) Site 3 consisting of: (1) A 5-foot high concrete diversion structure; (2) a 5,280-foot long steel penstock; and (3) a powerhouse containing two generating units, each rated at 950 kW. The average

annual generation would be 8.8 million kWh.

(D) Site 4 consisting of: (1) A 5-foot high concrete diversion structure; (2) a 13,500-foot long conduit; (3) a 1,500-foot long steel penstock; and (4) a powerhouse containing two generating units, each rated at 2.05 MW. The average annual generation would be 17.6 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months during which time it would conduct engineering, economic, environmental, and feasibility studies, and prepare an FERC license application. No new roads would be required to conduct these studies. The cost of the work is estimated to be \$140,000.

Competing Applications—This application was filed as a competing application to Mac Hydro-Power Company, Inc.'s application for Project No. 5123 filed on July 22, 1981. Public notice of the filing of the initial application, which has already been given, established the due date for filing competing applications or notice of intent. In accordance with the Commission's regulations, no competing application for preliminary permit, or notices of intent to file an application for preliminary permit or license will be accepted for filing in response to this notice. Any application for license or exemption from licensing, or notice of intent to file an exemption application, must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et. seq. or § 4.101 et. seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 2, 1982.

Filing and Service of Responsive Documents.—Any filings must bear in all capital letters the title "COMMENTS", "PROTESTS", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4260 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP82-143-000]

Transcontinental Gas Pipe Line Corp. and Tennessee Gas Pipeline Co., a Division of Tenneco Inc.; Application

February 16, 1982.

Take notice that on December 31, 1982, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251 and Tennessee Gas Pipeline Company, a Division of Tenneco Inc. (Tennessee), P.O. Box 2511, Houston, Texas 77001, filed in Docket No. CP82-143-000 a joint application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of certain pipeline and appurtenant facilities in the offshore Texas area, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

It is stated that Applicants have or would have the right to purchase all of the gas to be produced from Galveston Blocks 391, 392 and 393, offshore Texas. In order to attach these new sources of gas supply, Applicants propose to construct as co-owners 20.3 miles of 20-inch line from Kerr-McGee Corporation's (Kerr-McGee) G 393 "B" production platform to The Superior Oil Co.'s (Superior) Brazos Block A-1 production platform on Transco's Central Texas Gathering System, 6.0 miles of 16-inch line from Kerr-McGee's G 391 "B" production platform to the G

393 "B" production platform, 1.1 miles of 12-inch line from Kerr-McGee's G 393 "C" production platform to an under water tap value located at G 393 on the proposed 16-inch line. Applicants also propose to construct metering, regulating and other appurtenant facilities at the various production platforms located in Galveston Blocks 391, 392 and 393.

It is stated that Applicants would each own 50 percent of the proposed facilities. It is further stated that such facilities would be constructed and operated by Transco and would have a maximum capability of 172,800 Mcf per day.

Applicants estimate the proposed facilities would cost \$29,539,250. Such costs, it is asserted, would be financed through revolving credit arrangements, short-term loans, or funds on hand, with permanent financing to be undertaken as part of Applicants' respective overall long-term financing programs at later dates.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 5, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Applicants to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4268 Filed 2-16-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-284-000]

Utah Power & Light Co.; Filing

February 11, 1982.

The filing Company submits the following:

Take notice that Utah Power & Light Company (Utah) on February 4, 1982, tendered for filing a proposed cancellation of a contract for Transformation and Delivery of Electricity between CP National Corporation and the City of St. George, Utah, dated July 20, 1979 (on file with the Federal Energy Regulatory Commission as CP National's Rate Schedule No. 7). As of September 30, 1981 Utah acquired the CP National System in Southern Utah, and consequently the transformation and wheeling services became obsolete.

Utah states that in a related filing, Utah submitted an Amendment to the existing Service Agreement between Utah and St. George dated December 1, 1976.

Utah also filed Utah Power & Light Company FERC Electric Tariff Original Volume No. 1: Thirty-third and Thirty-fourth Revised Sheets No. 1, entitled "Table of Contents;" Fifteenth Revised Sheet No. 15, a continuation of the "Index of Purchasers."

Utah requests an effective date of September 30, 1982, and therefore requests waiver of the Commission's notice requirements.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 2, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file

with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-4289 Filed 2-16-82; 8:45 am]
BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[PF-256; PH-FRL-2051-3]

Certain Companies; Pesticide, Food, and Feed Additive Petitions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces that certain companies have filed petitions proposing food and feed additive regulations and establishing tolerances for certain pesticide chemicals in or on certain agricultural commodities.

ADDRESS: Written comments to the product manager (PM) cited in each specific petition at the address below: Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St. SW., Washington, DC 20460.

Written comments may be submitted while the petitions are pending before the agency. The comments are to be identified by the document control number "[PF-256]" and the specific petition number. All written comments filed in response to this notice will be available for public inspection in the product manager's office from 8:00 a.m. to 4:00 p.m., Monday through Friday, except legal holidays.

FOR INFORMATION CONTACT: The product manager cited in each petition at the telephone number provided.

SUPPLEMENTARY INFORMATION: EPA gives notice that the following food and feed additive and pesticide petitions have been submitted to the agency requesting establishment of a food and feed additive regulations and tolerances for certain pesticide chemicals in or on certain raw agricultural commodities in accordance with the Federal Food, Drug, and Cosmetic Act. The analytical method for determining residues, where required, is given in each petition.

PP 2F2597. Union Carbide Corp., P.O. Box 12014, T.W. Alexander Drive, Research Triangle Park, NC 27709. Proposes amending 40 CFR 180.269 by establishing a tolerance for the combined residues of the insecticide/nematocide aldicarb (2-methyl-2-(methylthio) propionaldehyde *O*-(methylcarbamoyl)oxime and its cholinesterase-inhibiting metabolites 2-

methyl 2-(methylsulfinyl) propionaldehyde *O*-(methylcarbamoyl)oxime and 2-methyl-2-(methylsulfonyl) propionaldehyde *O*-(methylcarbamoyl)oxime in or on the raw agricultural commodity grapes at 0.3 part per million (ppm). The proposed analytical method for determining residues is by gas chromatography using a flame photometric detector. (PM-12, Jay Ellenberger, 703-557-2386)

FAP 2H5327. Union Carbide Corp. Proposes amending 21 CFR 193.15 by establishing a regulation permitting residues of insecticide/nematocide aldicarb in or on the commodity raisins at 0.75 ppm. (PM-12, Jay Ellenberger, 703-557-2386)

FAP 2H5327. Union Carbide Corp. Proposes amending 21 CFR 561.30 by establishing a regulation permitting residues of insecticide/nematocide aldicarb in or on the commodities dry grape pomace at 0.75 ppm and raisin waste at 0.3 ppm. (PM-12, Jay Ellenberger, 703-557-2386)

PP 2F2600. E M Industries, Inc., 5 Skyline Drive, Hawthorne, NY 10532. Proposes amending 40 CFR 180.382 by establishing a tolerance for the residues of the fungicide triforine (*N,N'*-[1,4-piperazinediyl]bis(2,2,2-trichloroethylidene)]bis-[formamide]) in or on the raw agricultural commodity apples at 0.01 ppm. The proposed analytical method for determining residues is gas chromatography with a flame ionization detector. (PM-21, Henry Jacoby, 703-557-1900)

PP 2F2603. Merck and Company, Inc., PO Box 2000, Rahway, NJ 07065. Proposes amending 40 CFR 180.242 by establishing a tolerance for the residues of the fungicide thiabendazole (2-[4-thiazolyl]benzimidazole) in or on the raw agricultural commodity wheat, grain at 1.0 ppm. The proposed analytical method for determining residues is spectrophotofluorometry. (PM-21, Henry Jacoby, 703-557-1900)

(Secs. 408(d)(1), 68 Stat. 512, (7 U.S.C. 136); 409(b)(5), 72 Stat. 1786, (21 U.S.C. 348))

Dated: February 2, 1982.

Douglas D. Camp, Jr.,
Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 82-4099 Filed 2-16-82; 8:45 am]
BILLING CODE 6560-31-M

[PF-258; PH-FRL-2051-1]

Dow Chemical Co.; Filing of Pesticide and Feed Additive Petitions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces that Dow Chemical Company has submitted pesticide and feed additive petitions to the EPA requesting establishment of a tolerance and a feed additive regulation for the combined residues of the insecticide chlorpyrifos.

ADDRESS: Written comments to: Jay Ellenberger, Product Manager (PM) 12, Registration Division (TS-767C), Office of Pesticide Programs, 401 M St. SW., Washington, DC 20460.

Written comments may be submitted while the petitions are pending before the agency. The comments are to be identified by the document control number [PF-258] and the specific petition number. All written comments filed in response to this notice will be available for public inspection in the product manager's office from 8:00 a.m. to 4:00 p.m., Monday through Friday, except legal holidays.

FOR FURTHER INFORMATION CONTACT: Jay Ellenberger (703-557-2386).

SUPPLEMENTARY INFORMATION: EPA gives notice that the following pesticide and feed additive petitions have been submitted to the agency requesting establishment of a tolerance and a feed additive regulation in accordance with the Federal Food, Drug, and Cosmetic Act. The analytical method for determining residues, where required, is given in each petition.

FAP 2H5331. Dow Chemical Co., PO Box 1706, Midland, MI 48640. Proposes amending 21 CFR 561.98 by establishing a regulation permitting the combined residues of the insecticide chlorpyrifos [*O,O*-diethyl *O*-(3,5,6-trichloro-2-pyridyl)phosphorothioate] and its metabolite 3,5,6-trichloro-2-pyridinol in the animal feed item dried apple pomace at 8.0 parts per million (ppm).

PP 2F2620. Dow Chemical Co. Proposes amending 40 CFR 180.342 by establishing a tolerance for the combined residues of chlorpyrifos in or on the raw agricultural commodity apples at 1.0 ppm. The proposed analytical method for determining residues is by gas chromatography using flame photometric detector.

(Sec. 408(d)(1), 68 Stat. 512, (7 U.S.C. 136); 409(b)(5), 72 Stat. 1786, (21 U.S.C. 348))

Dated: February 2, 1982.

Douglas D. Camp, Jr.,
Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 82-4097 Filed 2-16-82; 8:45 am]
BILLING CODE 6560-32-M

[PW-28; PH-FRL-2051-2]

Dow Chemical Co.; Withdrawal of Pesticide and Food Additive Petitions**AGENCY:** Environmental Protection Agency (EPA).**ACTION:** Notice.

SUMMARY: Dow Chemical Co. has withdrawn a pesticide and food additive petitions for the combined residues of the insecticide tricyclohexylin hydroxide and its organotin metabolites in or on certain agricultural commodities.

ADDRESS: Written comments to: Jay S. Ellenberger, Product Manager (PM) 12, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 202, CM No. 2, 1921 Jefferson Davis Highway, Arlington, VA 22202, (703-557-2386).

SUPPLEMENTARY INFORMATION: In the Federal Register of August 22, 1975 (40 FR 36798), EPA issued a notice which announced that Dow Chemical Co. P.O. Box 1706, Midland, MI 48640, had submitted the following petitions for the combined residues of the insecticide tricyclohexylin hydroxide and its organotin metabolites (calculated as tricyclohexylin hydroxide).

PP 5F1641. Proposed the establishment of tolerances in or on grapes at 6.0 ppm; in eggs, liver and kidney of poultry at 0.5 ppm; and in meat and meat byproducts (excluding liver and kidney of poultry) at 0.2 ppm.

FAP 5H5094. Proposed the establishment a food additive regulation in or on raisins a 12 ppm and dried grape pomace at 50.0 ppm.

Dow Chemical Co. has withdrawn these petitions without prejudice to further filing in accordance with the regulations.

(Secs. 408(d)(1), 68 Stat. 514, (21 U.S.C. 346a(e)) and 409(b)(5), 72 Stat. 1786, (21 U.S.C. 348) of the Federal Food, Drug, and Cosmetic Act)

Dated: February 2, 1982.

Douglas D. Camp, Jr.

Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 82-4098 Filed 2-16-82; 8:45 am]

BILLING CODE 6560-32-M

[A-2-FRL-2044-2]

Delegation of Authority to the State of Oklahoma for Prevention of Significant Deterioration (PSD)**AGENCY:** Environmental Protection Agency (EPA).**ACTION:** Information notice.

SUMMARY: EPA Region 6 has delegated the authority for technical and administrative review of the Prevention of Significant Deterioration (PSD) program to the Oklahoma State Department of Health, Air Quality Service (AQS). The Oklahoma AQS will receive, conduct technical review, and process the PSD applications; however, since the Oklahoma AQS did not request full delegation of authority, EPA Region 6 will continue to have responsibility to issue or deny the PSD permits.

EFFECTIVE DATE: July 25, 1981.

ADDRESS: Copies of the State request and State-EPA agreement for delegation of authority are available for public inspection at the Air Branch, Environmental Protection Agency, Region 6, First International Building, 28th Floor, 1201 Elm Street, Dallas, Texas 75270.

FOR FURTHER INFORMATION CONTACT: William H. Taylor, Air Branch, Environmental Protection Agency, Region 6, First International Building, 28th Floor, 1201 Elm Street, Dallas, Texas 75270; (214) 767-1594 or (FTS) 729-1594.

SUPPLEMENTARY INFORMATION: On December 18, 1980, the Oklahoma State Department of Health submitted to the EPA Region 6 office a request for EPA to delegate to them the responsibility for technical and administrative review authority of sources regulated under the EPA PSD program. After a thorough review of the request and information submitted, the Regional Administrator determined that the State's procedures for PSD review are adequate and effective. Thus, on July 25, 1981, and pursuant to 40 CFR 52.21 (1980), the Regional Administrator delegated the authority for technical and administrative review portions of the Federal PSD program to the State of Oklahoma. The conditions of the delegation are delineated in the Regional Administrator's letter to the State dated July 16, 1981.

Under Executive Order 12291, EPA must also judge whether a publication is "major" and therefore subject to the requirements of a regulatory impact analysis. The delegation of authority is not "major". This action only provides for the implementation of an administrative change in PSD permit processing, and does not change any existing regulatory requirements.

Effective immediately, all applications and other information pursuant to 40 CFR 52.21 by sources locating in the State of Oklahoma should be submitted to the State agency at the following address: Oklahoma State Department of

Health, Air Quality Service, P.O. Box 53551, Oklahoma City, Oklahoma 73152, (Sec. 101 and 301 of the Clean Air Act, as amended (42 U.S.C. 7401 and 7601))

Dated: January 26, 1982.

Frances E. Phillips,

Acting Regional Administrator.

[FR Doc. 82-4098 Filed 2-16-82; 8:45 am]

BILLING CODE 6560-29-M

[OPP-50565; PH-FRL-2051-6]

Issuance of Experimental use Permits**AGENCY:** Environmental Protection Agency (EPA).**ACTION:** Notice.

SUMMARY: EPA has granted experimental use permits to the following applicants. These permits are in accordance with, and subject to, the provisions of 40 CFR Part 172, which defines EPA procedures with respect to the use of pesticides for experimental purposes.

FOR FURTHER INFORMATION CONTACT:

The product manager cited in each experimental use permit at the address below: Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, 1921 Jefferson Davis Highway, Arlington, VA 22202.

SUPPLEMENTARY INFORMATION: EPA has issued the following experimental use permits:

275-EUP-13. Extension. Abbott Laboratories, North Chicago, IL 60064. This experimental use permit allows the use of 18 pounds (9 pounds each) of the plant growth regulators gibberellins A₄A₇ and N⁶-benzyladenine on apple trees to evaluate increased lateral bud break, shoot growth, and improved branch angles on bearing and non-bearing apple trees. A total of 300 acres are involved. The program is authorized only in the States of Arkansas, California, Colorado, Georgia, Idaho, Illinois, Indiana, Kentucky, Maryland, Massachusetts, Michigan, Missouri, New Jersey, New York, North Carolina, Ohio, Oregon, Pennsylvania, South Carolina, Utah, Vermont, Virginia, Washington, West Virginia, and Wisconsin. The experimental use permit is effective from February 1, 1982 to March 19, 1984. Permanent tolerances for residues of the active ingredients in or on apples have been established (40 CFR 180.224 and 180.376). (Robert Taylor, PM 25, Rm. 245, CM#2 (703-557-1800))

275-EUP-24. Extension. Abbott Laboratories, North Chicago, IL 60064. This experimental use permit allows the

use of 400 additional pounds (3,336 pounds originally authorized) of the herbicide *Cercospora rodmanii*, Conway on surface water to evaluate the control of *Eichhornia crassipes* (water hyacinth). A total of 40 surface acres, 20 acres treated both years of the program, are involved. The program is authorized only in the States of Florida, Louisiana, Mississippi, and Texas. The experimental use permit is effective from April 1, 1982 to March 31, 1984. The experimental use permit is issued with the limitation that the herbicide not be applied near a drinking or irrigation water source. (Richard Mountfort, PM 23, Rm. 237, CM#2, (703-557-1800))

7969-EUP-14. Extension. BASF Wyandotte Corporation, 100 Cherry Hill Rd., Parsippany, NY 07054. This experimental use permit allows the use of 31,250 pounds of the herbicide 2-[1-(ethoxyimino)butyl]-5-[2-(ethylthio)propyl]-3-hydroxy-2-cyclohexen-1-one on soybeans to evaluate the control of weeds. A total of 125,000 acres are involved. The program is authorized in the States of Alabama, Arkansas, Delaware, Florida, Georgia, Illinois, Indiana, Iowa, Kansas, Kentucky, Louisiana, Maryland, Michigan, Minnesota, Mississippi, Missouri, Nebraska, New Jersey, North Carolina, North Dakota, Ohio, Oklahoma, Pennsylvania, South Carolina, South Dakota, Tennessee, Texas, Virginia, and Wisconsin. The experimental use permit is effective from May 27, 1982 to May 27, 1983. Temporary tolerances for residues of the active ingredient in or on soybeans; meat, fat, and meat byproducts of cattle, goats, hogs, horses, poultry, and sheep; milk and eggs have been established. (Robert Taylor, PM 25, Rm. 245, CM#2, (703-557-1800))

1471-EUP-63. Extension. Elanco Products Co., 740 South Alabama St., Indianapolis, IN 46206. This experimental use permit allows the use of 10,000 pounds of the herbicide ethalfluralin each year of the program on cucurbits, forage legumes, and seed and pod vegetables to evaluate control of annual grasses and broadleaf weeds. A total of 7,000 acres will be involved each year of the program. The program is authorized in the States of Alabama, California, Colorado, Delaware, Florida, Georgia, Idaho, Iowa, Kansas, Maryland, Minnesota, Missouri, Montana, Nebraska, New Jersey, North Carolina, North Dakota, Oregon, South Carolina, South Dakota, Virginia, Washington, and Wyoming. The experimental use permit is effective from April 16, 1982 to April 16, 1984. Temporary tolerances for residues of the active ingredient in or on seed and pod

vegetables, cucurbits, and forage legumes have been established. (Richard Mountfort, PM 23, Rm. 237, CM#2 (703-557-1830))

1471-EUP-65. Renewal. Elanco Products Company, 740 South Alabama St., Indianapolis, IN 46285. This experimental use permit allows the use of 270 pounds of the herbicide fluridone on drainage ditches to evaluate the control of aquatic weeds. A total of 90 acres are involved. (Richard Mountfort, PM 23, Rm. 237, CM#2 (703-557-1830))

1471-EUP-66. Renewal. Elanco Products Company, 740 South Alabama St., Indianapolis, IN 46285. This experimental use permit allows the use of 450 pounds of the herbicide fluridone on drainage ditches to evaluate the control of aquatic weeds. A total of 150 acres are involved. This program and the one above are authorized only in the State of Florida. The permits were perviously effective from July 12, 1979 to July 12, 1980. The permits are now effective from November 16, 1981 to November 13, 1982. Both permits are being issued with the limitation that the herbicide will not be applied to waters that will be used for drinking, domestic purposes, swimming, fishing, watering livestock, or irrigation of crops used for food or feed. The permits will use the same active ingredient but different formulations. (Richard Mountfort, PM 23, Rm. 237, CM#2 (703-557-1830))

10182-EUP-19. Extension. ICI Americas Inc., Wilmington, DE 19897. This experimental use permit allows the use of the remaining supply of 900 pounds of the insecticide cypermethrin [(±)alpha-cyano-(3-phenoxypheyl)methyl(±)-cis,trans-3-(2,2-dichloroethenyl)-2,2-dimethylcyclopropanecarboxylate on cotton to evaluate the control of various insects. A total of 450 acres are involved. The program is authorized only in the States of Alabama, Arkansas, Arizona, California, Florida, Georgia, Kansas, Louisiana, Mississippi, Missouri, Nebraska, New Mexico, North Carolina, Oklahoma, South Carolina, Tennessee, and Texas. This experimental use permit is effective from December 8, 1981 to December 8, 1982. This permit is being issued with the limitation that all treated crops are destroyed or used for research purposes only. (Franklin Gee, PM 17, Rm. 207, CM#2, (703-557-2690))

524-EUP-49. Extension. Monsanto Company, 1101 17th St., NW., Washington, DC 20036. This experimental use permit allows the use of the remaining supply of 52,740 pounds (60,000 pounds originally authorized) of the herbicide alachlor on corn,

cottonseed, dry beans, lima beans, peanuts, peas, potatoes, and soybeans to evaluate the control of weeds. The program is authorized only in the States of Alabama, Arkansas, California, Colorado, Connecticut, Delaware, Florida, Georgia, Idaho, Illinois, Indiana, Iowa, Kansas, Kentucky, Louisiana, Maine, Maryland, Massachusetts, Michigan, Minnesota, Mississippi, Missouri, Nebraska, New Hampshire, New Jersey, New York, North Carolina, North Dakota, Ohio, Oklahoma, Oregon, Pennsylvania, Rhode Island, South Carolina, South Dakota, Tennessee, Texas, Vermont, Virginia, Washington, West Virginia, and Wisconsin. The experimental use permit is effective from March 7, 1982 to March 7, 1984. Permanent tolerances for residues of the active ingredient in or on corn, cottonseed, dry beans, lima beans, peanuts, peas, potatoes, and soybeans have been established (40 CFR 180.249). (Robert Taylor, PM 25, Rm. 245, CM#2, (703-557-1800))

2217-EUP-2. Issuance. PBI/Gordon Corporation, 1217 West 12th St., P.O. Box 4090, Kansas City, MO., 64101. This experimental use permit allows the use of the mixed amine salts of 2-methyl-4-chlorophenoxyacetic acid, 2-(2-methyl-4-chlorophenoxy) propionic acid, and dicamba on barley, corn, oats, rye, and wheat to evaluate the control of broadleaf weeds. A total of 416 acres are involved. The program is authorized only in the States of Idaho, Illinois, Iowa, Kansas, Minnesota, Missouri, Montana, Nebraska, North Dakota, Oregon, South Dakota, Washington, and Wisconsin. The experimental use permit is effective from December 29, 1981 to December 29, 1982. This permit is being issued with the limitation that all treated crops are destroyed or used for research purposes only. (Richard M. Mountfort, PM 23, Rm. 237, CM#2, (703-557-1830))

27586-EUP-23. Renewal. U.S. Department of Agriculture, 12th & Independence, SW., P.O. Box 2417, Washington, DC 20013. This experimental use permit allows the use of 80 pounds of the pheromone 3-methyl-2-cyclohexen-1-one on Douglas fir trees to evaluate the control of beetles. A total of 560 acres are involved. The program is authorized only in the States of Idaho, Montana, Oregon, and Washington. The permit was previously effective from August 21, 1980 to August 21, 1981. The permit is now effective from December 11, 1981 to December 11, 1982. This permit is being issued with the limitation that none of the material treated will enter the food chain.

(Franklin Gee, PM 17, Rm. 207, CM#2, (703-557-2690))

Persons wishing to review these experimental use permits are referred to the designated product managers. Inquiries concerning these permits should be directed to the persons cited above. It is suggested that interested persons call before visiting the EPA Headquarters Office, so that the appropriate file may be made available for inspection purposes from 8:00 a.m. to 4:00 p.m., Monday through Friday, excluding legal holidays.

(Sec. 5, 92 Stat. 819, as amended, (7 U.S.C. 136))

Dated: February 2, 1982.

Douglas D. Camp,

Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 82-4101 Filed 2-16-82; 8:45 am]

BILLING CODE 6560-32-M

[PP 5G1579/T345, PH-FRL-2052-8]

State of Florida; Extension of Temporary Tolerance

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has extended a temporary tolerance for residues of the plant regulator 5-chloro-3-methyl-4-nitro-1H-pyrazole in or on the raw agricultural commodity oranges.

DATE: This temporary tolerance expires December 15, 1982.

FOR FURTHER INFORMATION CONTACT: Robert Taylor, Product Manager (PM) 25, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 245, CM#2, 1921 Jefferson Davis Highway, Arlington, VA 22202, (703-557-1800).

SUPPLEMENTARY INFORMATION: EPA issued a notice, that was published in the Federal Register of March 3, 1981 (46 FR 14964), announcing the renewal of a temporary tolerance for residues of the plant regulator 5-chloro-3-methyl-4-nitro-1H-pyrazole in or on the raw agricultural commodity oranges at 0.1 part per million (ppm). This temporary tolerance has been extended in response to pesticide petition (PP 5G1579), submitted by State of Florida, Department of Citrus, P.O. Box 148, Lakeland, FL 33802.

This temporary tolerance is to permit the continued marketing of the raw agricultural commodity named above when treated in accordance with the provisions of experimental use permit (43808-EUP-1), which is being extended under the Federal Insecticide, Fungicide,

and Rodenticide Act (FIFRA) as amended, (92 Stat. 819; 7 U.S.C. 136).

The scientific data reported and all other relevant material were evaluated, and it was determined that the extension of the temporary tolerance will protect the public health. Therefore, the temporary tolerance has been extended on the condition that the pesticide be used in accordance with the experimental use permit and with the following provisions:

1. The total amount of the active ingredient to be used must not exceed the quantity authorized by the experimental use permit.

2. State of Florida must immediately notify the EPA of any findings from the experimental use that have a bearing on safety. The company must also keep records of production, distribution, and performance and on request make the records available to any authorized officer or employee of the EPA or the Food and Drug Administration.

This tolerance expires December 15, 1982. Residues not in excess of this amount remaining in or on the raw agricultural commodity after this expiration date will not be considered actionable if the pesticide is legally applied during the term of, and in accordance with, the provisions of the experimental use permit and temporary tolerance. This tolerance may be revoked if the experimental use permit is revoked or if any scientific data or experience with this pesticide indicates that such revocation is necessary to protect the public health.

OMP has exempted this notice from Executive Order 12291.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96-534, 94 Stat. 1164, 5 U.S.C. 601-612), the Administrator has determined that regulations establishing new tolerances or raising tolerance levels or establishing exemptions from tolerance requirements do not have a significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the Federal Register of May 4, 1981, [46 FR 24950].

(Sec. 408(j), 68 Stat. 516, (21 U.S.C. 346a(j)))

Dated: February 4, 1982.

Douglas D. Camp,

Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 82-4102 Filed 2-16-82; 8:45 am]

BILLING CODE 6560-32-M

[PW-30; PH-FRL-2051-5]

Union Carbide Corp.; Withdrawal of Feed Additive Petition

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Union Carbide Corp. has withdrawn a feed additive petition (FAP 9H5218) for residues of the insecticide aldicarb and its cholinesterase-inhibiting metabolites in or on the animal feed item citrus pulp.

FOR FURTHER INFORMATION CONTACT: Jay Ellenberger, Product manager (PM) 12, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 202, CM #2, 1921 Jefferson Davis Highway, Arlington, VA 22202 (703-557-2386).

SUPPLEMENTARY INFORMATION: EPA issued a notice in the Federal Register of June 7, 1979 (44 FR 32737), that the Union Carbide Corp., PO Box 12014, Research Triangle Park, NC 27709, submitted a feed additive petition (FAP 9H5218) proposing the establishment of a regulation to permit residues of the insecticide aldicarb (2-methyl-2-(methylthio)propionaldehyde-O-(methylcarbamoyl)oxime) and its cholinesterase-inhibiting metabolites 2-methyl-2-(methylsulfinyl)propionaldehyde O-(methylcarbamoyl)oxime and 2-methyl-2-(methylsulfonyl)propionaldehyde O-(methylcarbamoyl)oxime in dried citrus pulp at 0.6 part per million.

Union Carbide Corp. has withdrawn this petition without prejudice to further filing in accordance with the regulations.

(Sec. 409 of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 348))

Dated: February 2, 1982.

Douglas D. Camp,

Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 82-4100 Filed 2-16-82; 8:45 am]

BILLING CODE 6560-32-M

FEDERAL COMMUNICATIONS COMMISSION

Cordless Phone Waiver; Extension of Time for Comments

On December 21, 1981 the Commission put on Public Notice (FCC mimeo 1247, December 21, 1981) ¹ two requests for waiver of Section 15.7 to permit cordless phones to operate with more liberal technical standards. The

¹ This document was not published in the Federal Register.

public was invited to submit comments on these requests by February 8, 1982.

On February 4, 1982, a request for extension of time to file comments on this matter was received from the American Radio Relay League (ARRL) on behalf of amateur radio operators. ARRL requests that the time to file comments be extended to February 26, 1982. ARRL bases this request on the following.

ARRL points out that the frequencies involved in the request for waiver, 1.6-2.0 MHz band, include the amateur radio band at 1.8-2.0 MHz. Use of this band by cordless phones poses a potential interference threat to amateur radio operation. At least one such case has surfaced and ARRL needs additional time to investigate this case. In addition, ARRL has requested samples of cordless phones, to investigate the interference potential to amateur radio operation. These phones have not been received to date and additional time is needed to complete the investigation and to prepare meaningful comments.

Since the Commission is desirous of obtaining the fullest information before acting on the subject petitions, the ARRL request is granted and time for filing comments is extended to February 26, 1982.

Comments should be submitted not later than February 26, 1982 to the attention of Chief, RF Devices Branch, Office of Science and Technology, FCC, Washington, DC 20554. The petitions are available for inspection in Room 8302 of the FCC offices at 2025 M St., NW., Washington, DC 20554.

William J. Tricarico,
Secretary, Federal Communications Commission.

[FR Doc. 82-4201 Filed 2-16-82; 8:45 am]

BILLING CODE 6712-01-M

[Report No. 1334]

Petitions for Reconsideration of Actions in Rulemaking Proceedings

February 10, 1982.

The following listings of petitions for reconsideration filed in Commission rulemaking proceedings is published pursuant to CFR 1.429(e). Oppositions to such petitions for reconsideration must be filed on or before March 4, 1982. Replies to an opposition must be filed within 10 days after the time for filing oppositions has expired.

Subject: Amendment of Part 73 to authorize the transmission teletext by TV stations. (BC Docket No. 81-741, RM's 3727 and 3878.)

Filed by: Eleanor S. Applewhaite & Michael Rose, Attorneys for CBS Inc., on 1-13-82.

William J. Tricarico,
Secretary, Federal Communications Commission.

[FR Doc. 82-4204 Filed 2-16-82; 8:45 am]

BILLING CODE 6712-01-M

FEDERAL MARITIME COMMISSION

Agreements Filed

The Federal Maritime Commission hereby gives notice that the following agreements have been filed with the Commission for approval pursuant to section 15 of the Shipping Act, 1916, as amended (39 Stat. 733, 75 Stat. 763, 46 U.S.C. 814).

Interested parties may inspect and obtain a copy of each of the agreements and the justifications offered therefor at the Washington Office of the Federal Maritime Commission, 1100 L Street NW., Room 10327; or may inspect the agreements at the Field Offices located at New York, NY.; New Orleans, Louisiana; San Francisco, California; Chicago, Illinois; and San Juan, Puerto Rico. Interested parties may submit comments on each agreement, including requests for hearing, to the Secretary, Federal Maritime Commission, Washington, D.C. 20573, within 20 days after the date of the Federal Register in which this notice appears. Comments should include facts and arguments concerning the approval, modification, or disapproval of the proposed agreement. Comments shall discuss with particularity allegations that the agreement is unjustly discriminatory or unfair as between carriers, shippers, exporters, importers, or ports, or between exporters from the United States and their foreign competitors, or operates to the detriment of the commerce of the United States, or is contrary to the public interest, or is in violation of the Act.

A copy of any comments should also be forwarded to the party filing the agreements and the statement should indicate that this has been done.

Agreement No. T-3155-7.

Filing party: John C. Barnett, Deputy Chief, Leases & Operating Agreements Division, The Port Authority of New York and New Jersey, One World Trade Center, New York, New York 10048.

Summary: Agreement No. T-3155-7, between The Port Authority of New York and New Jersey (Port) and Maersk Container Service Company, Inc. (Maersk), assignee of Moller Steamship Company, Inc. (Moller), modifies the parties' basic agreement providing for

Moller's 25-year lease of a marine terminal at Port Newark, New Jersey. The purpose of Agreement No. T-3155-7 is to provide for additional premises under the lease and additional basic rental of \$8,054.13 per month for said premises.

Agreement No. T-3158-2.

Filing party: John C. Barnett, Deputy Chief, Leases & Operating Agreements Division, The Port Authority of New York and New Jersey, One World Trade Center, New York, New York 10048.

Summary: Agreement No. T-3158-2, between The Port Authority of New York and New Jersey (Port) and Ecuadorian Line, Inc. (ELI), modifies the parties' basic agreement providing for the eight-year lease to ELI of certain premises at Port Newark, New Jersey, to be used as a marine terminal facility. The purpose of the modification is to renew the lease for an additional term of eight years. The present lease expires March 1, 1983, and the extension would carry through to February 28, 1991. For the period commencing March 1, 1983 and continuing through February 29, 1984, ELI will pay to the Port a rental of \$246,125. For each successive annual period thereafter for the balance of the lease term the rent shall be increased by one-third of the percentage increase as contained in the Consumer Price Index.

Agreement No. T-3499-1.

Filing party: H. H. Wittren, Associate Director of Real Estate, Port of Seattle, P.O. Box 1209, Seattle, Washington 98111.

Summary: Agreement No. T-3499-1, between The Port of Seattle (Port) and Pacific Alaska Line, Inc. (PAL), modifies the parties' basic agreement providing for a five-year lease covering land, submerged land, pier and dock facilities at Terminal 105, Seattle, Washington. The purpose of the modification is to extend the term of the lease for an additional five years, commencing on April 1, 1982 and ending March 31, 1987. Simultaneously PAL's name will be changed to Hawaiian Marine Lines, Inc. Effective April 1, 1982, the monthly rental paid to the Port will be \$32,746. Pending approval by the Federal Maritime Commission, PAL will be assessed rent pursuant to the Port tariffs, once the agreement is approved, rent will be paid pursuant to the lease.

Agreement No. T-3507-1.

Filing party: H. H. Wittren, Associate Director of Real Estate, Port of Seattle, P.O. Box 1209, Seattle, Washington 98111.

Summary: Agreement No. T-3507-1, between The Port of Seattle (Port) in the capacity of grantor on behalf of the State of Washington and the Port in the

capacity of user and administrator of waterway and street end permits, modifies the basic agreement between the parties which provides for the use of certain water areas owned by the State of Washington. The purpose of the modification is to provide the Port with water access to its facilities at Pier 31.

Agreement No. T-3900-2.

Filing party: Edward D. Ransom, Esquire, Lillick, McHose & Charles, Attorneys at Law, Two Embarcadero Center, San Francisco, California 94111.

Summary: Agreement No. T-3900-2, between Encinal Terminals (Encinal) and Eagle Services, Ltd. (Eagle), modifies the parties' basic agreement providing for Eagle's lease of a container facility at Alameda, California. The purpose of the modification is to: (1) Convert certain interim amendments into permanent amendments; (2) delete the category of secondary users; (3) limit persons eligible to become preferential users to two in number and limiting such eligibility to those who move containerized cargoes to and from the premises; (4) reduce the amount of the minimum rent; (5) change the understanding of the parties as to the future expansion of the size of the leased premises; (6) extend the term of the agreement to December 31, 1996, while giving Encinal the right to terminate the agreement early if stated revenue levels are not met, and (7) by adding a new section to the agreement providing Eagle shall share with Encinal its net operating revenues, if any, from the operations of preferential users if they are greater than a specified level. The amendment becomes effective the second month following Commission approval.

Agreement No. 50-39.

Filing party: Mr. Ralph M. Pais, Graham & James, One Maritime Plaza, Suite 300, San Francisco, California 94111.

Summary: Agreement No. 50-39 will modify the basic agreement of the Pacific/Australia-New Zealand Conference by authorizing the conference chairman or counsel to execute agreement modifications on behalf of the parties.

Agreement No. 10436.

Filing party: David F. Anderson, Esq., Associate General Counsel, Matson Navigation Company, Inc., P.O. Box 3933, San Francisco, California 94119.

Summary: Agreement No. 10436, between United States Lines, Inc. and Matson Navigation Company, Inc., covers and is restricted to the transportation of General Cargo in containers (not on chasis), under through bills of lading issued by United States Lines, Inc. in the following trades:

From Pacific Coast ports of the United States to Guam, with transshipment at Honolulu, Hawaii;

From Pacific Coast ports of the United States to Far East ports with transshipment at Honolulu, Hawaii;

From Honolulu, Hawaii, to ports on the Atlantic Coast of the United States, with transshipment at Oakland or Los Angeles, California, or other U.S. Pacific Coast port that may be mutually agreeable to the parties;

From Honolulu, Hawaii to European ports with transshipment at Oakland or Los Angeles, California, or other U.S. Pacific Coast port that may be mutually agreeable to the parties.

Matson concurs in and shall comply with all the terms, conditions, rates, rules, regulations and transshipment routes of the applicable tariffs identified in Appendix A. The through rate shall be apportioned in accordance with the schedule in Appendix B. The interchange of containers from United States Lines to Matson (without per diem) and liability in connection therewith will be governed by the terms and conditions of FMC Agreement No. DC-66, as amended.

Agreement No. 10437.

Filing party: Alan F. Wohlstetter, Esq., Denning & Wohlstetter, 1700 K Street, NW., Washington, D.C. 20006.

Summary: Agreement No. 10437 establishes a Joint Loading Agreement by and between Transconex, Inc. and Econocaribe Consolidators, Inc., both Non-Vessel Operating Common Carriers by Water, and covers the joint loading of cargo to be transported from ports in the State of Florida to ports in Aruba, Barbados, Curacao, Dominican Republic, Haiti, Jamaica, Panama, Surinam, Trinidad, and provides that the participating NVO carriers, when authorized by the other, may accept and receipt shipments in the name of an on behalf of each other for consolidation and forwarding with the shipments of the receiving NVO carrier to be shipped via Vessel Operating Common Carriers by Water.

By Order of the Federal Maritime Commission.

Dated: February 11, 1982.

Francis C. Hurney,
Secretary.

[FR Doc. 82-4136 Filed 2-16-82; 8:45 am]

BILLING CODE 6730-01-M

Agreement Filed

Notice is hereby given that the following agreement has been filed with the Commission for review and approval pursuant to section 15 of the Shipping

Act, 1916, as amended (39 Stat. 733, 75 Stat. 763, 46 U.S.C. 814).

Interested parties may inspect and obtain a copy of the agreement and the justification offered therefor at the Washington office of the Federal Maritime Commission, 1100 L Street, NW., Room 10427; or may inspect the agreement at the Field Offices located at New York, N.Y.; New Orleans, Louisiana; San Francisco, California; Chicago, Illinois; and San Juan, Puerto Rico. Interested parties may submit comments on the agreement, including request for hearing, to the Secretary, Federal Maritime Commission, Washington, D.C. 20573, within 10 days after the date of the Federal Register in which this notice appears. Comments should include facts and arguments concerning the approval, modification, or disapproval of the proposed agreement. Comments shall discuss with particularity allegations that the agreement is unjustly discriminatory or unfair as between carriers, shippers, exporters, importers, or ports, or between exporters from the United States and their foreign competitors, or operates to the detriment of the commerce of the United States, or is contrary to the public interest, or is in violation of the Act.

A copy of any comments should also be forwarded to the party filing the agreement and the statement should indicate that this has been done.

Agreement No. 10376-2.

Filing Party: R. J. Finnan, Chief Publishing Officer, Lykes Bros. Steamship Co., Inc., 300 Poydras Street, New Orleans, Louisiana 70130.

Summary: Agreement No. 10376-2 extends the term of the present sailing and discussion agreement between China Ocean Shipping Co. and Lykes Bros. Steamship Co. through March 1, 1983.

By Order of the Federal Maritime Commission.

Dated: February 11, 1982.

Francis C. Hurney,
Secretary.

[FR Doc. 82-4136 Filed 2-16-82; 8:45 am]

BILLING CODE 6730-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Alcohol, Drug Abuse and Mental Health Administration

Alcohol Research Center Grant; Effects of Alcohol on the Elderly

AGENCY: National Institute on Alcohol Abuse and Alcoholism, HHS.

ACTION: Availability of a special notification for an Alcohol Research Center Grant on the effects of alcohol on the elderly.

SUMMARY: The National Institute on Alcohol Abuse and Alcoholism (NIAAA) wishes to announce the availability of funds during FY 1982 to fund an Alcohol Research Center to conduct research on the effects of alcohol on the elderly and to solicit applications from eligible applicants requesting funds for this purpose.

DEADLINE DATE FOR RECEIPT OF APPLICATIONS: April 1, 1982.

FOR FURTHER INFORMATION CONTACT:

Dr. Albert A. Pawlowski, Chief, National Research Centers Branch, National Institute on Alcohol Abuse and Alcoholism, Park Bldg., Room 1-47, 5600 Fishers Lane, Rockville, Maryland 20857.

SUPPLEMENTARY INFORMATION: Public Law 97-35, the Omnibus Budget Reconciliation Act of 1981, requires the Secretary to award a grant to a designated Center for research on the problems of alcohol among the elderly during FY 1982. Accordingly, the NIAAA is soliciting applications proposing a program of research on the specific problems of alcohol among the elderly. The research program of the Center should be interdisciplinary, conducted by scientists from the biomedical, behavioral and/or social science disciplines. The nature and mix of the research team will depend on the areas of strength of the applicant organization. The research program must include interrelated studies focusing on problems which have the potential for producing significant scientific information related to alcohol and elderly persons. Such research must be explicitly focused on the prevalence, diagnosis, etiology, prediction, clinical course, management, treatment, or prevention of alcoholism or other alcohol-related health problems, or the consequences of these health problems.

Research conducted within the Center must be clearly related to the problems of alcohol among the elderly. The Center is expected to be a source of excellence in research and to become a significant regional or national research resource. In addition, it is expected to afford opportunities for training of persons from various disciplines and professions for careers in alcoholism research.

Any domestic public or non-profit private institution may apply for this Center grant. The proposed Center, however, must be affiliated with an institution, such as a university, medical center, or research center, that has the resources to sustain a long-term,

coordinated research program on the effects of alcohol on the elderly. The applicant organization must demonstrate the ability to attract high quality scientists from biomedical, behavioral, and social science disciplines who are willing to make a long-term commitment to alcoholism research. In addition, the applicant must assure that alcoholism related research and clinical training opportunities will be available.

Regulations governing this program are set forth at Title 42, Part 54a, Subpart E of the Code of Federal Regulations.

All applicants will compete on an equal basis for funds to support this new Center by submitting a completed application in accordance with the guidelines. Specific instructions on application requirements, submission procedures, review and award criteria, terms and conditions of the award, etc. are contained in the *Alcohol Research Centers Grants Program Announcement and Guidelines*, (August, 1981, which are available, along with the necessary application forms (PHS-398, Revised 10/79) and the Special Notification from the NIAAA. The application receipt date for FY 1982 funding is April 1, 1982 with final action by the National Advisory Council on Alcohol Abuse and Alcoholism in September 1982. The grant award for this Center will be issued no later than September 30, 1982.

Applications recommended for approval by the NIAAA Advisory Council will be considered for funding on the basis of the overall merit of the proposal, as well as such considerations as program balance and relevance to the NIAAA research program, equitable geographic distribution and availability of funds. One award will be made for up to a five year project period with separate fiscal awards annually.

It is anticipated that one grant will be awarded during Fiscal Year 1982, which ends September 30, 1982. The total amount of the award for the first year, including direct and indirect costs, will not exceed \$500,000, depending upon the availability of funds and, by law, cannot exceed \$1.5 million per annum for future years. The actual level of support for future years is subject to the availability of appropriated funds.

William Mayer,

Administrator, Alcohol, Drug Abuse and Mental Health Administration.

[FR Doc. 82-4127 Filed 2-16-82; 8:45 am]

BILLING CODE 4160-20-M

Alcohol, Drug Abuse, and Mental Health Administration

Advisory Committee; Meetings

In accordance with section 10(a)(2) of the Federal Advisory Committee Act (5 U.S.C. Appendix I), announcement is made of the following national advisory bodies scheduled to assemble during the month of March 1982.

Mental Health Research Education Review Committee, March 3-5; 9:00 a.m., Gramercy Inn, Washington, D.C. 20036

Open—March 4, 9-10:00 a.m.

Closed—Otherwise.

Contact: Ms. Emilie Embrey, Room 9-101, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-3857

Purpose: The Committee is charged with the initial review of applications for assistance from the National Institute of Mental Health for support of research training activities in the fields of biological sciences, the psychological sciences, and the applied behavioral sciences areas, and makes recommendations to the National Advisory Mental Health Council for final review.

Agenda: From 9-10:00 a.m., March 4, the meeting will be open for discussion of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Administrator, Alcohol, Drug Abuse, and Mental Health Administration, pursuant to the provisions of 5 U.S.C. 552b(c)(6), and section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Epidemiologic and Services Research Review Committee, March 8-11; 9:00 a.m., Washington Marriott Hotel, 1221 22nd Street, NW., Washington, D.C. 20037

Open—March 9, 9-10:00 a.m.

Closed—Otherwise

Contact: Ms. Gloria Yockelson, Room 9C-15, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857

Purpose: The Committee is charged with the initial review, based on the scientific and technical merit of applications submitted to the National Institute of Mental Health for Federal assistance of activities in the fields of mental health epidemiology, mental health systems research, and mental health services development, evaluation methodology and knowledge transfer, and makes recommendations to the National Advisory Mental Health Council for final review.

Agenda: From 9-10:00 a.m., March 9, the meeting will be open for discussion of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Administrator, Alcohol, Drug Abuse, and Mental Health Administration, pursuant to

the provisions of 5 U.S.C. 552b(c)(6), and section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Alcohol Psychosocial Research Review Committee, March 10-12; 9:00 a.m., Embassy Square, 2000 N Street, NW., Washington, D.C. 20036

Open—March 10, 9-11:00 a.m.

Closed—Otherwise

Contact: Jane Taylor, Ph.D., Alcohol Psychosocial Review, Parklawn Building, Room 16C-26, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-6106.

Purpose: The Committee is charged with the initial review of grant applications for Federal assistance in the program areas administered by the National Institute on Alcohol Abuse and Alcoholism, ADAMHA, relating to research activities and makes recommendations to the National Advisory Council on Alcohol Abuse and Alcoholism for final review.

Agenda: From 9-11:00 a.m., March 10, the meeting will be open for discussion of administrative reports, announcements, and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Administrator, Alcohol, Drug Abuse, and Mental Health Administration, pursuant to the provisions of 5 U.S.C. 552b(c)(6), and section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Cognition, Emotion, and Personality Research Review Committee, March 12-13; 9:00 a.m., Monaco Room, Holiday Inn of Georgetown, 2101 Wisconsin Avenue, NW., Washington, D.C. 20007

Open—March 12, 9-10:00 a.m.

Closed—Otherwise

Contact: Ms. Jean Pierce, Room 9C-26, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-3936

Purpose: The Committee is charged with the initial review of applications for assistance from the National Institute of Mental Health for support of research activities in the fields of personality, cognition, emotion and higher mental processes and makes recommendations to the National Advisory Mental Health Council for final review.

Agenda: From 9-10:00 a.m., March 12, the meeting will be open for discussion of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of applications for assistance and will not be open to the public in accordance with the determination by the Administrator, Alcohol, Drug Abuse, and Mental Health Administration pursuant to the provisions of 5 U.S.C. 552b(c)(6), and section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Research Scientist Development Review Committee, March 13-15; 12:00 Noon, Shoreham Hotel, Club Room A, 2500 Calvert Street, NW., Washington, D.C. 20008

Open—March 13, 12:00 Noon-12:30 p.m.

Closed—Otherwise

Contact: Ms. Diana Souder, Room 9-97, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-4844

Purpose: The Committee is charged with the initial review of applications for assistance from the National Institute of Mental Health for the support of activities to develop and execute a program of Research Scientist and Research Scientist Development Awards to appropriate institutions for the support of individuals engaged full time in research and related activities relevant to mental health, and makes recommendations to the National Advisory Mental Health Council for final review.

Agenda: From 12:00 Noon-12:30 p.m., March 13, the meeting will be open for discussion of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of applications for assistance and will not be open to the public in accordance with the determination by the Administrator, Alcohol, Drug Abuse, and Mental Health Administration pursuant to the provisions of 5 U.S.C. 552b(c)(6), and section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Board of Scientific Counselors, NIMH, March 25-26; 9:30 a.m., National Institutes of Health, Building 36, Conference Room 1B-07, Bethesda, Maryland 20205

Open—March 25, 9:30-9:45 a.m.

Closed—Otherwise

Contact: Dr. Frederick Goodwin, National Institutes of Health Building 36, Room 1A-05, Bethesda, Maryland 20205, (301) 496-3501,

Purpose: The Board of Scientific Counselors provides expert advice to the Director, NIMH, on the mental health intramural research program through periodic visits to the laboratories for assessment of the research in progress and evaluation of productivity and performance of staff scientists.

Agenda: The Board will meet in Building 36, Conference Room 1B-07, Bethesda, Maryland, for approximately 15 minutes for a report by the Director of Intramural Research, NIMH, on recent administrative developments. The remainder of the two-day session will be devoted to a review of the intramural research projects from the Laboratories of Neuropsychology and Psychology and Psychopathology and the evaluation of individual scientific programs, and will not be open to the public in accordance with the determination by the Administrator, Alcohol, Drug Abuse, and Mental Health Administration pursuant to the provisions of 5 U.S.C. 552b(c)(6), and section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Substantive information may be obtained from the contact persons listed above. Summaries of the meetings and rosters of Committee members may be obtained as follows: NIAAA: Mrs. Diana Widner, Committee Management Officer, Room 16C-21, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-2860. NIMH:

Ms. Helen W. Garrett, Committee Management Officer, Room 9-95, National Institute of Mental Health, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-4333.

Dated: February 9, 1982.

Elizabeth A. Connolly,
Committee Management Officer, Alcohol, Drug Abuse, and Mental Health Administration.

[FR Doc. 82-4170 Filed 2-16-82; 8:45 am]

BILLING CODE 4160-20-M

Centers for Disease Control

Analysis of Data on Patients Using Continuous Subcutaneous Insulin Infusion Pumps; Open Meeting

On February 17, 1982, the Centers for Disease Control will convene an open meeting of a work group to analyze data on patients using Continuous Subcutaneous Insulin infusion pumps. The meeting is open to the public, limited only by space available.

The meeting is scheduled to begin at 10:30 a.m., in Room B19, Building 3, Centers for Disease Control, 1600 Clifton Road, NE., Atlanta, Georgia.

For further information, please contact: J. William Flynt, Jr., M.D., Chief, Diabetes Control Activity, Center for Prevention Services, Centers for Disease Control, 1600 Clifton Road, NE., Atlanta, Georgia 30333, Phone: 404/452-4071.

Dated: February 12, 1982.

George Hardy,
Assistant Director/Washington.

[FR Doc. 82-4339 Filed 2-16-82; 8:45 am]

BILLING CODE 4110-86-M

Office of Community Services

Community Services Block Grants; Application Solicitations for Certain Categories of Grantees in States not Qualified

AGENCY: Office of Community Services, HHS.

SUBJECT: Implementation of amendments to the Older Americans Act which expand the definition of eligible entities under section 673(1) of the Omnibus Budget Reconciliation Act.

ACTION: Notice of Application Solicitations for Certain Categories of fiscal year 1981 CSA grantees in States which have not qualified for a fiscal year 1982 Community Services Block Grant.

DATE: Applications should be submitted to the appropriate OCS Regional Office

at least 45 days in advance of the proposed effective date.

CFDA NO.: 13.665.

SUMMARY: The recently signed Amendments to the Older Americans Act (Pub. L. 97-115) contain amendments to the Community Services Block Grant provisions of the Omnibus Budget Reconciliation Act of 1981. As a result, the definition of "eligible entity" found in Section 673(1) of the Omnibus Budget Reconciliation Act has been expanded by adding the following new sentence: "The term 'eligible entity' includes any limited purpose agency designated under Title II of the Economic Opportunity Act of 1964 for fiscal year 1981 which served the general purposes of a community action agency under Title II of such Act, unless such designated agency lost its designation under title II of such Act as a result of a failure to comply with the provisions of such Act, and any grantee which received financial assistance under section 221 or section 222(a)(4) of the Economic Opportunity Act of 1964 in fiscal year 1981."

In addition, Section 682(b)(4) of the Act has been amended to include migrant and seasonal farmworker organizations in the transition provisions.

In order to implement these amendments, the Office of Community Services is soliciting applications from certain categories of grantees which operated programs funded by the Community Services Administration in fiscal year 1981 in States which have not qualified for a Community Services Block Grant. Appendix A to this notice contains a list of those States.

Since Congressional intent in funding organizations in fiscal year 1982 under the CSBG and its transition provisions appears to have been to provide bridge funding to those organizations which had been operating community-based projects within a State and had been dependent upon funding under the Economic Opportunity Act, OCS has included in its criteria for evaluating any application the determination that a grantee has established service capabilities, has provided services directly to the poor, and that its fiscal year 1981 grant did not indicate it was a one-time-only funding.

FOR FURTHER INFORMATION CONTACT: The appropriate Regional Close Out Manager Appendix B or Ms. Jacqueline Lemire, Director, Grants Management

Division, OCS, Washington, D.C. 20506, telephone (202) 653-5430.

Robert L. Trachtenberg,
Acting Director.

Notice of Funding Eligibility

A. Eligible Entities

OCS will consider applications for funding submitted by the following types of organizations:

1. *Limited Purpose Agencies that performed the functions of a CAA in fiscal year 1981:* OCS has identified the following grantees as eligible under this category. Any other grantee believing that it should be considered for funding in this category and which meets the evaluative criteria outlined in paragraph 4 of this Notice, should contact the appropriate OCS regional Close Out Manager. (See Appendix B.)

- Its Time, Inc., New York, New York
- Sussex County Improvement Association, Waverly, Virginia
- Taos County Limited Purpose Agency, Taos, New Mexico
- Aspermont Small Business Development Center, Aspermont, Texas
- Greene County Community Development Advisory Commission, Standardsville, Virginia
- Trilby Manor Civics Club, Inc., Dade City, Florida
- Home Education Livelihood Programs, Inc., Albuquerque, New Mexico
- Inyo Mono Advocates for Community Action, Bishop, California

2. *Grantees which received financial assistance under Section 221 of the EOA in Fiscal Year 1981:* OCS will consider applications for funding from any organization which received a grant in fiscal year 1981 under Section 221 (Program Accounts 01 and 05) of the Economic Opportunity Act (EOA) and which meets the evaluative criteria outlined in paragraph 4 of the Summary section of this notice.

3. *Grantees which received financial assistance for Rural Housing Development and Rehabilitation projects:* In expanding the definition of "eligible entity" the amendments to the CSBG included those grantees who had received financial assistance under Section 222(a)(4) (Rural Housing Development and Rehabilitation) of the EOA in 1981. OCS has determined that no grantees were funded under this section in fiscal year 1981.

4. *Migrant and Seasonal Farmworker Organizations:* Historically, migrant and seasonal farmworker organizations frequently were funded through a system of conduits, that is, a grant was made to a lead organization which entered into delegate agency agreements

with other organizations to carry out part of the work program. OCS under the transition provisions of the CSBG is charged with providing funding directly to migrant and seasonal farmworker organizations only in States which did not choose to operate programs under the CSBG in fiscal year 1982 and to distribute funds from a State's allotment for use within that State.

Therefore, where there is a conduit in a transition State which received fiscal year 1981 funding from CSA under Title IV (Program Account 18) and/or Section 222(a)(1) (Program Accounts 12, 13, 14, 15, 16, 17, 29, 39, 42, and 48), OCS will consider an application from such conduit when it proposes to expend the funds in the transition State or delegate part or all of its work program to delegate agencies located in transition States. If there is no conduit eligible to serve as the grantee for a migrant and seasonal farmworker organization which had previously received funds as a delegate agency, this delegate agency may apply directly for a grant if it meets the evaluative criteria outlined in paragraph 4 of the Summary section of this notice.

OCS also will consider an application from any other migrant and seasonal farmworker organization which had received fiscal year 1981 funding directly from CSA under the above-mentioned Program Accounts.

B. Application Process

An organization which believes it is eligible to be funded under the transition provisions of the CSBG will submit a copy of the following:

1. SF-424, Federal Assistance
2. CSA Form 419, Summary of Work Programs and Budget
3. CSA Form 325, Program Account Budget
4. Documentation supporting organization's claim of eligibility and previous level of funding, e.g. a copy of the organization's fiscal year 1981 CSA Form 314, a copy of the fiscal year 1981 delegate agency agreement with level of funding, a copy of the fiscal year 1981 work program, etc.

5. When delegating projects also provide information regarding the agency or agencies to be funded and the funding level(s).

(Note: The Office of Management and Budget approval for the forms and other information cited above has expired. HHS will submit a clearance request to OMB as required by the Paperwork Reduction Act of 1980.)

The work program should cover a twelve month operating period.

Due to the reduction in program funds, the funding level for fiscal year 1982 will be less than in fiscal year 1981. Funding levels will depend on the fiscal year 1982 appropriation levels for the Community Services Block Grant. However, the requested level of funding should be submitted based on the fiscal year 1981 level on which the organization's eligibility is based, that is:

For Limited Purpose Agencies who performed the functions of a CAA in fiscal year 1981 this would be the organization's fiscal year 1981 Level of Approved Program (LAP).

For grantees which received financial assistance under Section 221 of the EOA in FY 1981 this would be funds the organization received in FY 1981 under Program Accounts 01 and 05.

For migrant and seasonal farmworker organizations this would be funds received under Program Account 18 and/or Program Accounts 12, 13, 14, 15, 16, 17, 29, 39, 42, and 48.

C. Funding Process

Grantees will receive transition grants at the end of their current CSA-funded grant period. If the CSA grant terminated prior to receipt of this letter, an eligible organization will receive a transition grant at the earliest possible date.

Applications should be submitted to the appropriate OCS Regional Close Out Manager at least 45 days in advance of the proposed effective date of the grant. Application forms and the complete text of the legislation can be obtained from the Regional Close Out Manager.

APPENDIX A.—LIST OF STATES WHICH HAVE NOT QUALIFIED FOR THE CSBG AS OF JANUARY 1982

Region	State
II.....	New York.
III.....	Maryland.
	Virginia.
	West Virginia.
IV.....	Florida.
	Georgia.
VI.....	New Mexico.
	Texas.
VIII.....	Colorado.
IX.....	California.
X.....	Alaska.

Appendix B.—OCS Regional Close Out Managers

Region I.—Ernie Ladeira, OCS—Federal Building, Rm. 1313, Boston, Massachusetts 02203, (617) 223-4080
 Region II.—Milt Pulakos, OCS—26 Federal Plaza, Rm. 3230, New York, New York 10007, (212) 264-8605
 Region III.—Carolyn Kirk, OCS—P.O. Box 160, 9th and Market Street,

Philadelphia, Pennsylvania 19105, (215) 597-1188

Region IV.—Charles Moore, OCS—101 Marietta Street, NW., 25th Floor, Atlanta, Georgia 30333, (404) 881-5371
 Region V.—Otis Mitchell, OCS—300 So. Wacker Drive, 26th Floor, Chicago, Illinois 60606, (312) 353-4367
 Region VI.—Roy Harlan, OCS—1114 Commerce Street, Rm. 522, Dallas, Texas 75202, (214) 767-6131
 Region VII.—Leroy Vokins, OCS—601 East 12th Street, Rm. 207, Kansas City, Missouri 64106, (816) 374-3861
 Region VIII.—Morris Lewis, OCS—Federal Office Bldg., Rm. 1185, Denver, Colorado 80294, (303) 837-3503
 Region IX.—Calvin Williams, OCS—450 Golden Gate Avenue, Box 36008, San Francisco, California 94102, (415) 556-5400
 Region X.—Charles Chong, OCS—1321 Second Avenue, Seattle, Washington 98101, (206) 442-9610

APPENDIX C.—PROGRAM ACCOUNT CODES

Program account No.	Subject	Description
Section 221		
01	Local initiative CAA Administration.	
05	Local initiative program.....	
Migrant and Seasonal Farmworker Organizations		
18	Migrant and seasonal farmworkers.	
12	Nutrition.....	Access.
13	Nutrition.....	Self-help
14	Nutrition.....	Food supply
15	Nutrition.....	Consumer education.
16	Nutrition.....	Crisis relief.
17	Nutrition.....	Special support.
29	Nutrition.....	Research.
39	Nutrition.....	Demonstrations.
42	Nutrition.....	T&TA seminars.
48	Nutrition.....	Evaluation.
48	Nutrition.....	Evaluation.

[FR Doc. 82-4067 Filed 2-16-82; 8:45 am]

BILLING CODE 4150-04-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of the Secretary

[Docket No. N-82-1111]

President's Commission on Housing; Schedule of Meetings

The President's Commission on Housing announces a tentative schedule of meetings for the Commission through April 16, 1982 (Appendix A). The Full Commission Meeting, originally scheduled for February 16, has been cancelled. Due to the possibility of changes, those persons interested in attending the meetings should call the

Commission offices to confirm the date, location and time of each meeting. All Commission and Committee meetings are open to the public.

Further information may be obtained by calling Jean M. Freeze, President's Commission on Housing, 730 Jackson Place, N.W., Washington, D.C. 20503 (202) 395-5832.

(Sec. 10(a)(2), Federal Advisory Committee Act, as amended (5 U.S.C. App. I))

Issued at Washington, D.C., February 11, 1982.

Samuel R. Pierce, Jr.,
 Secretary, Department of Housing and Urban Development.

Appendix A.—The President's Commission on Housing

Tentative Schedule of Meetings Through April 16, 1982¹

Date, Commission/Committee, Place and Time

Wednesday, February 24: Full Commission Meeting, NEOB, Room 2010, Washington, D.C.; 7:00 p.m.
 Thursday, February 25: Full Commission Meeting, NEOB, Room 2010, Washington, D.C.; 9:00 a.m.
 Friday, February 26: Full Commission Meeting, NEOB, Room 2010, Washington, D.C.; 9:00 a.m.²
 Tuesday, March 23: Full Commission Meeting, NEOB, Room 2010, Washington, D.C.; 9:00 a.m.
 Thursday, April 15: Full Commission Meeting, NEOB, Room 2010, Washington, D.C.; 9:00 a.m.
 Friday, April 16: Full Commission Meeting, NEOB, Room 2010, Washington, D.C.; 9:00 a.m.

[FR Doc. 82-4168 Filed 2-16-82; 8:45 am]

BILLING CODE 4210-01-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[Serial No. I-1542]

Idaho; Partial Termination of Classification for Multiple-Use Management

February 8, 1982.

1. Pursuant to authority delegated to me by Bureau Order No. 701, dated July 23, 1964 (29 FR 10526), I hereby terminate the Bureau of Land Management Multiple-Use Classification Order dated June 14, 1968, (Serial No. I-

¹ Meetings, dates, times, and locations are subject to change. Confirmation of the above information should be obtained prior to attendance at a meeting by calling the Commission offices at (202) 395-5832.

² This meeting will be held only if Commission business is not completed on February 24 and 25.

1542) published in the Federal Register June 28, 1968, (Vol. 33, No. 126, 33 FR 9513) insofar as it affects the lands described below:

Boise Meridian

All unappropriated public land within the following-described subdivisions:

- T. 10 S., R. 30 E.,
Secs. 7, 17, 18, 19, 20 and 28 to 33 inclusive.
- T. 11 S., R. 30 E.,
Secs. 4, 6, and 9.
- T. 8 S., R. 31 E.,
Secs. 34, 35 and 36.
- T. 9 S., R. 31 E.,
Secs. 1, 2, 3, 10, 11 to 14 inclusive, 23 to 26 inclusive, 35 and 36.
- T. 10 S., R. 31 E.,
Secs. 1 and 12.
- T. 12 S., R. 31 E.,
Secs. 13, 24 and 25.
- T. 8 S., R. 32 E.,
Secs. 31 and 32, those portions outside the Ft. Hall Indian Reservation.
- T. 9 S., R. 32 E.,
All public lands outside the Ft. Hall Reservation.
- T. 10 S., R. 32 E.,
Secs. 1 to 17 inclusive, 18, 19 and 20 to 36 inclusive.
- T. 11 S., R. 32 E.,
Secs. 1 to 30 inclusive and 32 to 36 inclusive.
- T. 12 S., R. 32 E.,
Secs. 1 to 5 inclusive, 7 to 30 inclusive, and 32 to 36, inclusive.
- T. 10 S., R. 33 E.,
Secs. 5 to 8 inclusive, 17, 18, 19, 20, 29, 30, 31 and 32.
- T. 11 S., R. 33 E.,
Secs. 5 to 8 inclusive, 17 to 20 inclusive, 30 and 31.
- T. 10 S., R. 34 E.,
Secs. 10 to 15 inclusive, 16, 21, 22 to 28 inclusive, 33 and 34.
- T. 11 S., R. 34 E.,
Secs. 5, 18, 17, 20, 29 and 32.
- T. 10 S., R. 35 E.,
Secs. 7 and 18.

The unappropriated public land area within the described subdivisions aggregates approximately 74,400 acres in Power County.

2. The segregative effect on the lands described in this order will terminate February 17, 1982 provided by the regulations in 43 CFR 2461.5(c)(2).

3. At 7:45 a.m. on March 16, 1982, the described lands will be open to operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals and the requirements of applicable law. All valid applications received at or prior to 7:45 a.m. on March 15, 1982, will be considered simultaneously filed at that time. Those received thereafter shall be considered in the order of filing. The land has been and continues to be open to the mining and mineral leasing laws.

Inquiries concerning the lands should be addressed to the Chief, Branch of Lands and Minerals Operations, Bureau

of Land Management, Federal Building, Box 042, Boise, Idaho 83724.

Clair M. Whitlock,
State Director.

[FR Doc. 82-4068 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-84-M

Coal Lease Offerings, Uinta—Southwestern Utah Federal Coal Production Region; Utah

January 20, 1982.

Department of the Interior, Bureau of Land Management, Utah State Office, University Club Building, 136 East South Temple, Salt Lake City, Utah 84111.

Notice is hereby given that certain coal resources in the tracts described below in Emery, County, Utah, will be offered for competitive lease by sealed bid of \$1,170 or more per acre for Emery North Tract, \$990 or more per acre for the Kingston Tract, \$2,420 or more per acre for Emery Central Tract, and \$430 or more for Emery South Tract followed by oral auction to the qualified bidder of the highest cash amount per acre in accordance with the provisions of the Mineral Leasing Act of 1920 (41 Stat. 437) as amended, and the Department of Energy Organization Act of August 4, 1977 (91 Stat. 565, 42 U.S.C. 7101). The sale will be held at 1:00 p.m., February 25, 1982, in Room 113 of the Salt Palace, 100 South West Temple, Salt Lake City, Utah. No bids received after 12:00 p.m., February 25, 1982, will be considered.

Coal Offered: Emery North Tract, U-50043.

Of the coal resource to be offered about 10,970,000 tons is recoverable by surface mining methods and about 10,782,000 tons by underground methods. The following lands offered are located approximately 1½ miles east of Emery, Utah:

- T. 22 S., R. 6 E., SLM, Utah,
Sec. 1, lots 1, 2, S½NE¼, SE¼;
Sec. 10, SE¼SE¼;
Sec. 11, NE¼, SE¼NW¼, E½SE¼;
Sec. 12, NE¼, S½;
Sec. 13, E½, N½NW¼, SW¼NW¼,
N½SE¼NW¼, S½NE¼SW¼,
W½SW¼, SE¼SW¼;
Sec. 14, SW¼NW¼, NW¼SW¼,
SE¼SW¼, S½SE¼;
Sec. 15, NE¼NE¼;
Sec. 23, NE¼NW¼.

Containing 2,001.00 acres—Emery County.

Coal in the tract is contained in the Ferron Sandstone Member of the Mancos Shale formation. Total recoverable reserves by surface mining methods are estimated to be 7,910,000 tons in the I-J Seam and 3,060,000 tons in the C-D Seam. Total recoverable reserves by underground mining methods are estimated to be 2,878,000

tons in the I-J Seam and 7,904,000 tons in the C-D Seam.

Coal in the surface minable portion in the I-J Seam averages 7.1 feet in thickness and coal in the underlying C-D Seam average 7.0 feet. Coal in the underground minable portion in the I-J Seam averages 13.0 feet in thickness and coal in the underlying C-D Seam averages 7.0 feet. The seams are separated by 135 to 173 feet.

Coal quality is expected to average for both seams on an as received basis, 10,056 Btu/lb. with 22.01 percent ash, and 0.96 percent sulfur. The coal ranks as high-volatile B bituminous.

Coal Offered: Kingston Tract, U-50044.

The coal resource to be offered is recoverable by underground methods in the following lands, located approximately 2 miles southeast of Emery, Utah:

- T. 22 S., R. 6 E., SLM, Utah,
Sec. 22, SW¼NW¼, N¼SW¼, SE¼SW¼.
Containing 160.00 acres—Emery County.

Coal in the tract is contained in the Ferron Sandstone member of the Mancos Shale formation. Total recoverable reserves are estimated to be 2,268,000 tons of which 1,512,000 tons are in the I-J Seam and 756,000 tons are in the C-D Seam.

Coal in the I-J Seam averages 12.0 feet in thickness, actually the seam is thicker however recovery above a 12.0 height is considered, impractical, and coal in the underlying C-D Seam averages 6.0 feet. The seams are separated by about 140 feet.

Coal quality is expected to average for both seams, on an as received basis, 10,056 Btu/lb. with 22.01 percent ash and 0.96 percent sulphur. The coal ranks as high volatile B bituminous.

Coal Offered: Emery Central Tract, U-50045.

The coal resource to be offered is recoverable by surface methods in the following lands, located approximately four miles southeast of Emery, Utah:

- T. 22 S., R. 6 E., SLM, Utah,
Sec. 34, S½;
Sec. 35, all.
- T. 23 S., R. 6 E., SLM, Utah,
Sec. 3, all;
Sec. 4, lot 1, SE¼NE¼, E½SE¼;
Sec. 10, all;
Sec. 11, W½E½, W½;
Sec. 15, NW¼NE¼, NE¼NW¼.

Containing 2,967.65 acres—Emery County.

Coal in the tract is contained in the Ferron Sandstone Member of the Mancos Shale. Total recoverable reserves are estimated to be 38,490,000 tons of which 37,800,000 tons are in the

C-D Seam and 690,000 tons in the I-J Seam.

Coal in the I-J Seam averages 5.6 feet in thickness and coal in the underlying C-D Seam averages 12.4 feet thick. The seams are separated by from 100 to 117 feet. Mineable portions of the I-J Seam have from 50 to 100 feet of overburden.

Coal quality is expected to average for both seams, on an as received basis, 11,000 Btu/lb. with 14.3 percent ash and 0.8 percent sulphur. The coal ranks as high volatile B bituminous.

Coal Offered: Emery South Tract, U-50046.

The coal resource to be offered is recoverable by underground methods in the following lands, located approximately 12 miles south of Emery, Utah:

T. 24 S., R. 6 E., SLM, Utah,
Sec. 4, lots 4-7, SW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$,
N $\frac{1}{2}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$,
Sec. 5, lots 1, 2, 7, 8, S $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$.
Containing 748.49 acres—Emery County.

Coal in the tract is contained in the Ferron Sandstone Member of the Mancos Shale. Total recoverable reserves are estimated to be 5,360,000 tons of which 1,270,000 tons are in the I Seam and 4,090,000 tons are in the A Seam.

Coal in the I Seam averages 8.7 feet in thickness and coal in the underlying A Seam averages 10.5 feet. The seams are separated by from 180 to 240 feet.

Coal quality for both seams averages, on an as received basis, 12,322 Btu/lb., 7.5 percent ash and 0.82 percent sulfur. The coal ranks as high volatile B bituminous.

Rental and Royalty: Leases issued as a result of this offering will provide for payment of an annual rental of \$3.00 per acre and a royalty payable to the United States of 8.0 percent of the value of coal produced by underground methods and 12.5 percent of any coal produced by strip or auger mining methods. The value of coal shall be determined by accordance with 30 CFR 211.63.

Notice of Availability: Bidding instructions for each tract offered are included in the Detailed Statements of Lease Sale. Copies of the Statements and of the proposed coal leases are available at the Utah State Office. Case file documents are also available for public inspection.

Robert E. Anderson,
Division of Operations.

[FR Doc. 82-4128 Filed 2-16-82; 8:45 am]
BILLING CODE 4310-84-M

Montrose District Grazing Advisory Board; Meeting

Notice is hereby given in accordance with Pub. L. 92-463 that a meeting of the Montrose District Grazing Advisory Board will be held on March 17, 1982. The meeting will convene at 10:00 a.m. in the conference room of the Bureau of Land Management Office, 2465 South Townsend, Montrose, Colorado.

The agenda for the meeting will include: (1) Election of officers (2) briefing and discussion on implementation of the Gunnison Basin Rangeland program (3) the expenditures of advisory board funds for range improvements (4) arrangements for the next meeting.

The meeting is open to the public. Interested persons may make oral statements to the board between 3:00 and 4:30 on March 17, 1982, or file written statements for the board's consideration. Anyone wishing to make an oral statement must notify the District Manager, Bureau of Land Management, P.O. Box 1269, Montrose, Colorado 81402, by March 12, 1982. Depending on the number of persons wishing to make oral statements, a per person time limit may be established by the District Manager.

Summary minutes of the board meeting will be maintained in the District Office and be available for public inspection and reproductions (during regular business hours) within 30 days following the meeting.

Marlyn V. Jones,
District Manager.

[FR Doc. 82-4130 Filed 2-16-82; 8:45 am]
BILLING CODE 4310-84-M

[Nev-049768, et al.]

Nevada; Classifications Vacated

February 8, 1982.

Pursuant to the authority designated by Bureau Order 701 and amendments thereto, small tract classifications Nev-049768, Nev-049787, Nev-049789, Nev-049819, Nev-049820, Nev-049822, Nev-049840, Nev-049905, Nev-049911 and Nev-065115 are hereby vacated in their entirety. The following townships are affected:

Mount Diablo Meridan, Nevada

T. 18 N., R. 19 E.
T. 20 N., R. 19 E.
T. 17 N., R. 20 E.
T. 18 N., R. 20 E.
T. 19 N., R. 20 E.
T. 18 N., R. 24 E.
T. 17 N., R. 35 E.

The land affected comprises approximately 1405.91 acres in Nevada (5 acres in Churchill County, 10 acres in

Lyon County and 1,390.91 acres in Washoe County).

The Small Tract Act was repealed by section 702 of the Federal Land Policy and Management Act of 1976. Accordingly, the classifications are no longer applicable and are hereby terminated. The segregative effect of the classification orders are removed upon publication of this notice in the Federal Register (February 17, 1982).

Edward F. Spang,

State Director, Nevada.

[FR Doc. 82-4124 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-84-M

National Park Service

National Capital Parks-East, Availability of Environmental Assessment and Public Hearing

The National Park Service has prepared an Environmental Assessment for the Kenilworth Park and Aquatic Gardens Development Concept Plan. This assessment has been undertaken to direct future management and use of the area.

The document includes a description of the environment, description of alternatives developed to answer the needs and objectives of the park, and an assessment of the impacts associated with each of the alternatives.

Two public hearings on this issue will be held. The first on March 4, at 7:30 p.m. in the Thomas Elementary School Auditorium, Anacostia Avenue and Grant Street, NE., and the second on March 6, at 10:30 a.m. in the Auditorium of the National Arboretum.

Written comments on this assessment are invited and will be accepted until April 5, 1982. Comments should be addressed to the Superintendent, National Capital Parks-East, 1900 Anacostia Drive, SE., P.O. Box 38104, Washington, D.C. 20020.

Copies of the assessment can be obtained by writing the Superintendent.

Dated: February 5, 1982.

Robert Stanton,

Acting Regional Director, National Capital Region.

[FR Doc. 82-4150 Filed 2-16-82; 8:45 am]
BILLING CODE 4310-70-M

National Park System Advisory Board, History Areas Committee; Meeting

Notice is hereby given in accordance with the Federal Advisory Committee Act that a meeting of the History Areas Committee of the National Park System Advisory Board will be held on Thursday, March 11, 1982, commencing

at 8 p.m. at Homestead Holiday Inn, U.S. #1, Homestead, Florida.

The purpose of the Advisory Board is to advise the Secretary of the Interior on matters relating to the National Park System and the administration of the Historic Sites Act of 1935. At this meeting the History Areas Committee of the National Park System Advisory Board will meet to consider potential National Historic Landmarks as follows:

1. Hughes Flying Boat "The Spruce Goose" Long Beach, California.
2. Scripps Institute (original building), La Jolla, California.
3. Taliesin West, Scottsdale, Arizona.
4. USS Nautilus, currently at Mare Island, California.
5. Central High School, Little Rock, Arkansas.
6. American Legation Building, Tangier, Morocco.
7. Pietro Botto House, Paterson, New Jersey.

The formal recommendations of the Committee will be made to the National Park System Advisory Board at its meeting on March 12 and 13, at the Homestead Holiday Inn, Homestead, Florida. No formal action of the Secretary of the Interior will be sought until after the Advisory Board has considered the recommendations of the Advisory Board and acted thereon.

The meeting will be open to the public. However, facilities and space to accommodate members of the public are limited and persons will be accommodated on a first-come, first-served basis. Any member of the public may file with the committee a written statement concerning the matters to be discussed.

Persons wishing further information concerning the meeting, or who wish to submit written statements, may contact Mr. Benjamin Levy, Acting Chief, History Division, National Park Service, Washington, D.C. at (202) 523-0089. Minutes of the meeting will be available for public inspection 4 to 6 weeks after the meeting in room 4141, 1100 L Street, NW., Washington, D.C.

Dated: February 10, 1982.

Jean C. Henderer,
Chief, Cooperative Activities Division,
National Park Service.

[FR Doc. 82-4148 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-70-M

National Park System Advisory Board; Meeting

Notice is hereby given in accordance with the Federal Advisory Committee Act that meetings of the National Park System Advisory Board will be held at

Everglades National Park, Homestead, Florida, March 10, 11, 12 and 13, 1982.

The purpose of the Advisory Board is to advise the Secretary of the Interior on matters relating to the National Park System.

The members of the Advisory Board are: Dr. Robin Winks (Chairman), New Haven, CT; Dr. Douglas Anderson, Providence, RI; Dr. Kathleen Abrams, Miami Shores, FL; Mr. D. Lindsay Pettus, Lancaster, SC; Dr. Asa C. Sims, Jr., New Orleans, LA; Dr. Edgar Wayburn, San Francisco, CA; Hon. Gordon Allott, Englewood, CO; Mr. Charles Cushman, Sonoma, CA; Mr. Fred E. Hummel, Sacramento, CA; Mr. Raymond J. Nesbit, Sacramento, CA; Hon. Keith Sebelius, Norton, KS; and Mr. Alan J. Underberg, Rochester, NY.

On March 10 and 11 the Advisory Board will be on field trips to Big Cypress National Preserve, Biscayne National Park, and Everglades National Park. On March 12 and 13, the Advisory Board will meet in general business sessions starting at 9:00 AM at the Homestead Holiday Inn, U.S. #1, Homestead, Florida, to consider administrative matters pertaining to the Board; receive and discuss several task force reports; consider and make recommendations on proposed national historic landmark designations; and review and discuss policy and management issues affecting the National Park System.

The meetings will be open to the public. However, members of the public wishing to participate in the field trips must provide their own transportation. Space and facilities to accommodate members of the public at the business sessions of the meeting are limited and persons will be accommodated on a first-come-first-served basis. Any member of the public may file with the Advisory Board a written statement concerning matters to be discussed. Persons wishing further information concerning this meeting or who wish to submit written statements may contact Shirley Luikens, Advisory Boards and Commissions, National Park Service, Washington, D.C. 20240 (202-343-2012).

Summary minutes of the meeting will be available for public inspection 10 to 12 weeks after the meeting in Room 3416, Interior Building, Washington, DC.

Dated: February 10, 1982.

Jean C. Henderer,
Chief, Cooperative Activities Division,
National Park Service.

[FR Doc. 82-4147 Filed 2-16-82; 6:45 am]

BILLING CODE 4310-70-M

National Register of Historic Places; Pending Nominations

Nominations for the following properties being considered for listing in the National Register were received by the National Park Service before February 8, 1982. Pursuant to § 60.13 of 36 CFR Part 60 written comments concerning the significance of these properties under the National Register criteria for evaluation may be forwarded to the National Register, National Park Service, U.S. Department of the Interior, Washington, DC 20243. Written comments should be submitted by March 4, 1982.

Carol D. Shull,

Acting Keeper of the National Register.

CALIFORNIA

Los Angeles County

Pasadena, Reinway Court, 380 Parke St.

ILLINOIS

Clark County

Marshall, Manly-McCann House, 402 S. 4th St.

Cook County

Chicago, Griffiths, John W., Mansion, 3806 S. Michigan Ave.

Jackson County

Murphysboro, Hamilton, Robert W., House, 203 S. 13th St.

Madison County

Alton, Yakel House and Union Brewery, 1421-1431 Pearl St.

Peoria County

Peoria, Peoria Mineral Springs (Spring Hill), 701 W. 7th Ave.

Rock Island County

Rock Island, Stauduhar House, 1608 21st St.

Sangamon County

Springfield, Hickox, Virgil, House, 518 E. Capitol Ave.

Winnebago County

Rockford, Jacoby, Lysander, House, 2 Jacoby Pl.

INDIANA

Adams County

Decatur, Bowers, John S., House, 104 Marshall St.

Jasper County

Wheatfield vicinity, Independence Methodist Church, SE of Wheatfield

Miami County

Peru vicinity, Paw Paw Church, Cemetery, and Bridge, Paw Paw Pike

Wabash County

North Manchester, North Manchester Planing and Band Saw Mill (J. A. Browne Company

Mill) 705 W. Main St. (mill) 706, 708 W. Grant St. and 202 N. High St. (houses)

IOWA*Des Moines County*

Burlington, *Jagger-Churchill House*, 201 Spring St.

Jones County

Wyoming, *Caulkins, Dr. Martin H., House and Office*, Washington and Main Sts.

Mahaska County

Oskaloosa vicinity, *Voorhees, John K., House*, NW of Oskaloosa on IA 163

Polk County

Des Moines, *Homestead Building*, 303 Locust St.

Scott County

Riverdale, *Brown, James, House*, 424 State St.

MINNESOTA*Fillmore County*

Preston, *Fillmore County Jail and Carriage House*, Houston and Preston Sts.

MISSOURI*St. Louis (independent city)*

Chemical Building, 721 Olive St.
Hargadine-McKittrick Dry Goods Building, 911 Washington Ave.

Lindell Real Estate Company Building, 1015 Washington Ave.

NEW HAMPSHIRE*Merrimack County*

Concord, *Foster, Reuben, House and Cleaves, Perley, House*, 64 and 62 N St. St.

NEW YORK*Richmond County*

Staten Island, *LaTourette House*, Richmond Hill Rd.

OKLAHOMA*Bryan County*

Caddo, *Arnold and Attaway Building*

Cleveland County

Norman, *McFarlin Memorial Methodist Church*, 419 S. University Blvd.

Coal County

Lehigh vicinity, *Smallwood, Benjamin Franklin, House*, W of Lehigh

Garvin County

Stratford, *First National Bank*, 100 W. Main St.

Wynnewood, *Hargis-Mitchell-Cochran House*, 204 E. Robert S. Kerr

Jefferson County

Ringling vicinity, *San Bernardo (Taovayas Village)*

Kay County

Ponca City, *Attucks High School*, 1001 S. 12th St.

Ponca City, *Donahoe, Daniel J., House*, 302 S. 7th St.

Oklahoma County

Oklahoma City, *Heierding Building*, 35 Harrison Ave.
Oklahoma City, *Walcourt Building*, 1401 NE. Walnut Ave.

Osage County

Bartlesville vicinity, *Woolaroc Lodge*, SW of Bartlesville

OREGON*Jackson County*

Medford, *Pacific Telephone and Telegraph Company Building*, 145 N. Bartlett St.

Linn County

Albany vicinity, *Hamilton, Joseph, Farm Group*, 30021 Tangent Dr.

SOUTH CAROLINA*Berkeley County*

Huger vicinity, *Cainhoy Historic District*, SE of Huger

Greenwood County

Greenwood, *Vance-Maxwell House*, 158 E. Cambridge St.

Laurens County

Clinton, *Thornwell-Presbyterian College Historic District*, Presbyterian College campus

SOUTH DAKOTA*Brown County*

Frederick vicinity, *Aurland United Norwegian Lutheran Church*, SE of Frederick

Clay County

Vermillion, *First Baptist Church of Vermillion*, 101 E. Main St.

Custer County

Custer, *First National Bank Building*, 6th and Mt. Rushmore Rd.

Marshall County

Veblen vicinity, *Palestine Evangelical Lutheran Church*, NE of Veblen

Stanley County

Fort Pierre, *Carr, Jefferson Davis, House*, 236 W. 2nd Ave.

Yankton County

Yankton, *Bruce-Donaldson House*, 313 Pine St.

Yankton, *Chicago, Milwaukee and St. Paul Depot*, 8th and Douglas Sts.

Yankton, *Ellerman, Arthur C., House*, 708 W. 5th St.

Yankton, *Yankton College Historic District*, 12th and Douglas Sts.

[FR Doc. 82-4149 Filed 2-16-82; 8:45 am]

BILLING CODE 4310-70-M

INTERNATIONAL COMMUNICATION AGENCY**United States Advisory Commission on Public Diplomacy; Meeting**

A meeting of the U.S. Advisory Commission on Public Diplomacy will

be held on March 8, 1982 from 10:30 AM to 4:00 PM in Room 600, 1750 Pennsylvania Avenue, N.W., Washington, D.C. The Commission will discuss the activities and programming policies of the Associate Directorate for Programs and the Associate Directorate for Broadcasting of the U.S. International Communication Agency. Please call Elizabeth Fahl, (202) 724-9244, if you are interested in attending the meeting.

Jane S. Grymes,

Management Analyst, Management Analysis/Regulations Staff, Associate Directorate for Management, International Communication Agency.

[FR Doc. 82-4129 Filed 2-16-82; 8:45 am]

BILLING CODE 8230-01-M

New Directions Advisory Committee; Meeting

The New Directions Advisory Committee will meet on Friday, February 6, 1982, beginning at 12:15 p.m. The meeting will be held in Room 600, 1750 Pennsylvania Avenue, NW., Washington, D.C. The first part of the meeting, from 12:15 p.m. to 1:15 p.m., will involve a general briefing for the Committee on Agency programs and policies. The second part of the meeting will be closed to the public because it will involve a discussion of sensitive foreign policy issues such as the appropriate United States response to Soviet disinformation activities. Premature disclosure of this information is likely to significantly frustrate implementation of proposed Agency action (5 U.S.C. 552b(c)(9)(B)) because there will be a discussion of future Agency policy and programs.

Dated: February 12, 1982.

Gilbert A. Robinson,
Acting Director.

Determination To Close Part of the New Directions Advisory Committee Meeting of February 26, 1982

Based on the information provided to the International Communication Agency by the New Directions Advisory Committee, I hereby determine that part of the meeting scheduled by the Committee for February 26, 1982, may be closed to the public.

The second part of the meeting will involve a discussion of sensitive foreign policy issues such as the appropriate United States response to Soviet disinformation activities. Premature disclosure of this information is likely to significantly frustrate implementation of proposed Agency action (5 U.S.C. 552b(c)(9)(B)) because there will be a

discussion of future Agency policy and programs.

Dated: February 12, 1982.

Gilbert A. Robinson,

Acting Director.

[FR Doc. 82-4340 Filed 2-16-82; 8:45 am]

BILLING CODE 6230-01-M

INTERSTATE COMMERCE COMMISSION

Motor Carrier Temporary Authority Application

The following are notices of filing of applications for temporary authority under Section 10928 of the Interstate Commerce Act and in accordance with the provisions of 49 CFR 1131.3. These rules provide that an original and two (2) copies of protests to an application may be filed with the Regional Office named in the **Federal Register** publication no later than the 15th calendar day after the date the notice of the filing of the application is published in the **Federal Register**. One copy of the protest must be served on the applicant, or its authorized representative, if any, and the protestant must certify that such service has been made. The protest must identify the operating authority upon which it is predicated, specifying the "MC" docket and "Sub" number and quoting the particular portion of authority upon which it relies. Also, the protestant shall specify the service it can and will provide and the amount and type of equipment it will make available for use in connection with the service contemplated by the TA application. The weight accorded a protest shall be governed by the completeness and pertinence of the protestant's information.

Except as otherwise specifically noted, each applicant states that there will be no significant effect on the quality of the human environment resulting from approval of its application.

A copy of the application is on file, and can be examined at the ICC Regional Office to which protests are to be transmitted.

Note.—All applications seek authority to operate as a common carrier over irregular routes except as otherwise noted.

Motor Carriers of Property Notice No. F-189

The following applications were filed in Region I: Send protests to: Interstate Commerce Commission, Regional Authority Center, 150 Causeway Street, Room 501, Boston, MA 02114.

MC 160304 (Sub-1-1TA), filed January 29, 1982. Applicant: APPLIED TECHNOLOGY TRANSPORTATION, INC., 25 South Shore Drive, P.O. Box

548, Toms River, NJ 08753.

Representative: George A. Olsen, P.O. Box 357, Gladstone, NJ 07934.

Hazardous materials, and waste or scrap materials not identified by industry producing, between points in the U.S. Supporting shipper: Applied Technology, Inc., 25 South Shore Drive, Toms River, NJ 08753.

MC 111625 (Sub-1-7TA), filed January 28, 1982. Applicant: BERMAN'S MOTOR EXPRESS, INC., P.O. Box 1566, Binghamton, NY 13902. Representative: J. Edward Derrick (same as applicant). *Iron and Steel articles* from the facilities of Cives Steel Company at Conklin, NY to Calvert City, KY. Supporting shipper: Cives Steel Company, P.O. Box K, Conklin, NY 13748.

MC 115099 (Sub-1-1TA), filed January 28, 1982. Applicant: CAPE COD BUS LINES, INC., 11 Walker Street, Falmouth, MA 02540. Representative: Russell C. Palmer (same as applicant). *Passengers and their baggage in charter and special operations* between points in Dukes, Barnstable, Plymouth and Bristol Counties on the one hand, and, on the other, points in the U.S. (including AK but excluding HI). Supporting shipper(s): There are fourteen support statements attached to this application which may be examined at the Regional Office of the ICC in Boston, MA.

MC 146957 (Sub-1-1TA), filed February 1, 1982. Applicant: DACIANO A. SANTOS d.b.a. CONNECTICUT AIRPORT SERVICE, 17 Fairfield Avenue, Danbury, CT 06810. Representative: John E. Fay, Esq., 663 Maple Avenue, West Hartford, CT 06110. *Passengers and their baggage* between John F. Kennedy Airport, LaGuardia Airport, NY and Newark International Airport, NJ on the one hand, and, on the other, Fall River, New Bedford and Taunton, MA, Central Falls and Providence, RI. Supporting shipper(s): Sagres Travel Agency, Inc., 652 Bedford Street, Fall River, MA; Mundial Travel Agency, Inc., 598 Warren Avenue, E. Providence, RI 02914; Piques Travel Agency, Ltd., 1480 Acushnet Avenue, New Bedford, MA; Eastside Travel Agency, Inc., 1143 Newport Avenue, Pawtucket, RI 02861.

MC 158936 (Sub-1-2TA), filed February 1, 1982. Applicant: DIESEL SERVICE, INC., d.b.a. D.S.I. TRANSPORTATION CO., 127 Bound Brook Court, Sewell, NJ 08080. Representative: Raymond A. Thistle, Jr., Five Cottman Ct., Homestead Rd. & Cottman St., Jenkintown, PA 19046. *Contract carrier: irregular route: Petroleum and its products*, (1) from Philadelphia and Marcus Hook, PA, to points in the State of DE, Chestertown,

MD and points in NJ on and south of U.S. Hwy 80; (2) from Gloucester and Paulsboro, NJ to points in the State of DE, and points in Delaware, Montgomery, Chester, Bucks, Philadelphia, Lehigh, Northampton, Lebanon and Lancaster Counties, PA; and (3) from Claymont, DE to points in NJ on and south of U.S. Hwy 80 and points in Delaware, Montgomery, Chester, Bucks, Philadelphia, Lehigh, Northampton, Lebanon and Lancaster Counties, PA, under continuing contract(s) with Swann Oil, Inc., Bala Cynwyd, PA and Petroleum Heat & Power Co., Philadelphia, PA. Supporting shipper(s): Swann Oil, Inc., 130 Presidential Blvd., Bala Cynwyd, PA 19004; Petroleum Heat & Power Co., 3000 Peltz Street, Philadelphia, PA 19146.

MC 157611 (Sub-1-2-TA), filed January 28, 1982. Applicant: CHARLES A. GARLAND, 562 Main Street, Watertown, MA 02172. Representative: Wesley S. Chused, 15 Court Square, Boston, MA 02108. *Paintings, statues, cultural artifacts, antiques, tapestries, objects of art, and materials, supplies and equipment used in the display or distribution of the foregoing*, between Boston, MA and points in its Commercial Zone, on the one hand, and, on the other, New York, NY and points in its Commercial Zone. Supporting shippers: Institute of Contemporary Art, 955 Boylston Street, Boston, MA 02115; Sotheby Parke Bernet, 332 Clarendon Street, Boston, MA 02116; Hayden Gallery and M.I.T. Committee on the Visual Arts, 77 Massachusetts Avenue, Cambridge, MA 02139.

MC 148560 (Sub-1-6TA), filed February 1, 1982. Applicant: GOLD STARR, INC., 130 Davidson Avenue, Somerset, NJ 08873. Representative: A. David Millner, 7 Becker Farm Road, P.O. Box Y, Roseland, NJ 07068. *Contract carrier: irregular routes: Food and related products*, from Vineland, NJ to points in ME, MA, NH, VT, RI, CT, NY, PA, MD, VA, OH, IN, IL, WI and MI, under continuing contract(s) with Progresso Quality Foods, Vineland, NJ. Supporting shipper: Progresso Quality Foods, 500 Elmer Road, Vineland, NJ 08360.

MC 160343 (Sub-1-1-TA), filed February 1, 1982. Applicant: LIQUID LINES, INC., 565 Merrill Road, Pittsfield, MA 01201. Representative: Raymond A. Richards, 35 Curtice Park, Webster, NY 14580. *Petroleum and its products* between ports and points in NY and MA. Supporting shipper(s): Grande Oil & Gas Co., Inc., Simonds Road, Williamstown, MA 01267; Fuelon, Inc., 600 Main St., Williamstown, MA 01267;

Sibley Heating Service, Inc., 185 East St., So. Hadley, MA 01075; R. M. O'Connell, Inc., P.O. Box 1387, Pittsfield, MA 01201.

MC 160183 (Sub-1-2TA), filed January 28, 1982. Applicant: LONE STAR TRANSPORTATION, INC., 369 Passaic Avenue, Fairfield, NJ 07006. Representative: George A. Olsen, P.O. Box 357, Gladstone, NJ 07934. (1) *New Furniture and (2) Materials, equipment, and supplies used in the manufacture of new furniture* between the facilities used by Art Steel, Inc., its subsidiaries, divisions, or vendors at points in the U.S., on the one hand, and, on the other, points in the U.S. Supporting shipper: Art Steel, Inc., 170 W. 233rd St., Bronx, NY 10463.

MC 156428 (Sub-1-5TA), filed January 28, 1982. Applicant: JACK MULA AND FRANK GUMINA, JR. d.b.a. MARSAN WAREHOUSING & TRANSPORTATION, Merrich Road, South Brunswick, NJ 08831. Representative: George A. Olsen, P.O. Box 357, Gladstone, NJ 07934. *Contract carrier: irregular routes: (1) Plastic containers and (2) Materials, equipment, and supplies used in the manufacture of plastic containers*, between South Brunswick, NJ and New Castle, DE, on the one hand, and, on the other, points in ME, NH, VT, MA, RI, CT, NY, NJ, PA, MA, DE, and VA, under continuing contract(s) with Hoover Universal, Inc., Nicholasville, KY. Supporting shipper: Hoover Universal, Inc., Route 4, State Road 29, Nicholasville, KY 40356.

MC 160344 (Sub-1-1TA), filed February 1, 1982. Applicant: RENTRITE HAULAGE CORP., 5 Dakota Drive, Lake Success, NY 11042. Representative: Carl L. Haderer, 18 Summit Avenue, Montvale, NJ 07645. *Contract carrier: irregular routes: Bakery products and, in connection therewith, materials, equipment and supplies used in the production, sale, and distribution of such products* between points in the U.S. (excluding AK and HI) under continuing contract(s) with Entenmann's, Inc. of Bay Shore, NY. Supporting shipper: Entenmann's, Inc., 1724 5th Avenue, Bay Shore, NY 11706.

MC 160342 (Sub-1-1TA), filed February 1, 1982. Applicant: ALLAN B. ROBINS, d.b.a. ROBBINS TRAILER SERVICE, Palmer Road, Monson, MA 01057. Representative: David M. Marshall, Marshall and Marshall, 101 State Street, Suite 304, Springfield, MA 01103. *Construction equipment, construction machinery and construction materials and supplies* between points in CT, MA, NY and VT, on the one hand, and, on the other, points in the U.S. in and east of TX, OK, KS, NE, SD and ND. Supporting

shipper(s): There are 9 statements in support of this application which may be examined at the Regional Office of the ICC in Boston, MA.

MC 153993 (Sub-1-3TA), filed January 29, 1982. Applicant: TKN, INC., 1242 Shawmut Avenue, New Bedford, MA 02741. Representative: Michael F. Morrone, 1150 17th St., NW., Suite 1000, Washington, D.C. 20036. *Contract carrier: irregular routes: Textile products, granite and granite products, armored electrical cable, flexible steel conduit, telephone wire, building wire, polyvinyl chloride coated flexible conduit, range hoods, kitchen and bathroom fans, heaters, powered attic ventilators, central vacuum systems, door chimes, and trash compactors*, (1) from New Bedford and Fall River, MA, Tifton, GA, Milwaukee, WI, Hamden, CT, and Barre, VT, to Grandview and St. Louis, MO, Dallas and Houston, TX, Baton Rouge, LA, Pittsburgh, Old Forge and Philadelphia, PA, Tampa and Ft. Lauderdale, FL, Elk Grove Village, IL, Minneapolis, MN, Atlanta and Norcross, GA, Cincinnati and Mansfield, OH, Chattanooga, TN, Richmond, VA, Denver, CO, Oklahoma City, OK, Spartanburg, SC, Chevy Chase, MD, Cerritos and San Francisco, CA, Scottsdale, AZ, Syracuse and New York, NY, Piscataway, NJ, Charlotte and Sanford, NC, Southington, CT, Kent, WA, and Milwaukee, WI; and (2) from Houston, TX, Minneapolis, MN, Atlanta, GA, Oklahoma City, OK, Spartanburg, SC, Old Forge, PA, Piscataway, NJ, Sanford, NC, New York, NY, Milwaukee, WI, and Wheeling, WV to New Bedford and Fall River, MA, Tifton, GA, Milwaukee, WI, Hamden, CT and Barre, VT, under continuing contract(s) with Nortek, Inc., Cranston, RI and its named subsidiaries. Supporting shipper: Nortek, Inc. 815 Reservoir Road, Cranston, RI 02910, and its Subsidiaries: American Flexible Conduit Co., P.O. Box A-2094, New Bedford, MA 02741; Broan Manufacturing Company, Inc., P.O. Box 140, 928 W. State Street, Hartford, WI 53027; Duro Finishing Corporation, 110 Chace Street, Fall River, MA 02724; Rock of Ages Corporation, P.O. Box 482, Barre, VT 05641; Whitney Blake, Inc., 1565 Dixwell Avenue, Hamden, CT 06514.

MC 154631 (Sub-1-14TA), filed February 1, 1982. Applicant: TRANSPORT SPECIALISTS, INC., 545 Front Street, Woonsocket, RI 02895. Representative: Richard J. Wood, Jr., (same as applicant). *Contract carrier: irregular routes: (1) PVC Plastisol* from Warren, RI to points in the U.S. (except AK and HI), and (2) *Equipment, materials and supplies used in the*

manufacture, distribution and sale of PVC Plastisol from the above-named destinations to the above-named origin under continuing contract(s) with Food Container Corporation of Warren, RI. Supporting shipper: Food Container Corporation, 79 Joyce Street, Warren, RI 02885.

MC 155869 (Sub-1-3TA), filed February 1, 1982. Applicant: UNITED STATES SERVICE CORPORATION, 170 Main Street, Holyoke, MA 01040. Representative: James M. Burns, 1383 Main Street, Suite 413, Springfield, MA 01103. *Contract Carrier: irregular routes: General commodities, except Classes A and B explosives, household goods and commodities in bulk and hazardous waste*, between points in the U.S. under continuing contract(s) with Sheldon Forwarding Co., Inc. and United Freight Forwarders, Inc. of Holyoke, MA. Supporting shipper(s): Sheldon Forwarding Co., Inc., 170 Main Street, Holyoke, MA 01040; United Freight Forwarders, Inc., 170 Main Street, Holyoke, MA 01040.

MC 143427 (Sub-1-2TA), filed January 29, 1982. Applicant: WINSTON LIMOUSINE SERVICE, INC., 1650 Sycamore Street, Drawer 507, Bohemia, NY 11716. Representative: Sidney J. Leshin, Esq., 3 East 54th Street, New York, NY 10022. *Common carrier: regular routes: Passengers and their baggage, restricted to passengers having an immediately prior or subsequent movement by airplane: Route I—* Commencing at the Governor Morris Inn, Whippany Road, Morristown, NJ, on Whippany Road to Columbus Turnpike; left on Columbus Turnpike to J. F. Kennedy Parkway—right on J. F. Kennedy Parkway to Route 24; east on Route 24 to Newark Airport, exiting from Newark Airport on Interstate 495; east on 495 through the Borough of Manhattan, City of New York—through Queens Midtown Tunnel to Interstate 278; north on Interstate 278 to Astoria Boulevard; east on Astoria Boulevard to 94th Street; north on 94th Street to LaGuardia Airport. Return in opposite direction. Route II—Commencing at the Governor Morris Inn, Whippany Road, Morristown, NJ, on Whippany Road to Columbus Turnpike; left on Columbus Turnpike to J. F. Kennedy Parkway—right on J. F. Kennedy Parkway to Route 24; east on Route 24 to Newark Airport, exiting from Newark Airport on Interstate 95; south on Interstate 95 to Interstate 278; east on Interstate 278 across the Verazzano Bridge to Ft. Hamilton Parkway (Brooklyn, NY); east on Ft. Hamilton Parkway to Linden Boulevard; east on Linden Boulevard to

Conduit Boulevard; east on Conduit Boulevard to J. F. Kennedy International Airport (Queens, NY); exiting from J. F. Kennedy International Airport on Van Wyck Expressway to Interstate 495 to Ronkonkoma Avenue exit; south on Ronkonkoma Avenue to MacArthur Airport, Islip, NY. Return in opposite direction. Supporting shipper(s): There are 21 statements in support of this application which may be examined at the Regional Office of the ICC in Boston, MA.

The following applications were filed in Region 2. Send protests to: ICC, Fed. Res. Bank Bldg., 101 North 7th St. Rm. 620, Philadelphia, PA 19106

MC 142723 (Sub-II-5TA), filed February 2, 1982. Applicant: BRISTOL CONSOLIDATORS, INC., 108 Riding Trail Lane, Pittsburgh, PA 15215. Representative: William A. Gray, 2310 Grant Bldg., Pittsburgh, PA 15219. *Contract: irregular: Foam furniture between Columbus, OH, on the one hand, and, on the other, pts. in the U.S., under continuing contract(s) with Alternatives Division of Colamco, Inc. of Columbus, OH, for 270 days. Supporting shipper: Alternatives Division of Colamco, Inc., 1529 Alum Creek Dr., Columbus, OH 43219.*

MC 158851 (Sub-II-4TA), filed February 1, 1982. Applicant: BULL'S EYE EXPRESS, RD 1, Box 68, Warren Center, PA 18851. Representative: John A. Sykas (same as applicant). *Malt beverages and materials and supplies used in the manufacture of malt beverages, except in bulk, from Rochester, NY, Philadelphia PA, Baltimore, MD and Fort Wayne, IN to Manchester, NH for 270 days. Supporting shipper(s) Amoskeag Beverages, Inc., Brookside West, Hooksett, NH 03106*

MC 153474 (Sub-II-2TA), filed February 2, 1982. Applicant: WAYNE THOMAS, d.b.a. C & W TRUCKING, Route 219, Box 59, Luthersburg, PA 15848. Representative: Dwight L. Koerber, Jr., 110 North Second St., P.O. Box 1320, Clearfield, PA 16830. *Traps and materials, equipment and supplies used in the production of traps, between the facilities of Montgomery Traps, Inc., at or near Mahaffey, PA, on the one hand, and, on the other, points in the U.S. in and west of OH, KY, TN and AL, for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Montgomery Traps, Inc., R.D. 1, P.O. Box 121, Mahaffey, PA 15757.*

MC 152509 (Sub-II-23TA), filed February 2, 1982. Applicant: CONTRACT TRANSPORTATION SYSTEMS CO., 1370 Ontario St., Cleveland, OH 44101. Representative: J. L. Nedrich (same address as applicant).

Contract: irregular: general commodities (except classes A & B explosives), between pts. in the U.S., under continuing contract(s) with Consolidation Unlimited, Memphis, TN, for 270 days. Supporting shipper: Consolidations Unlimited, P.O. Box 18389, Memphis, TN 38118.

MC 160280 (Sub-II-1TA), filed February 2, 1982. Applicant: FDD, INC., 2020 Bruck St., Columbus, OH 43270. Representative: Owen B. Katzman, 1828 L St., N.W., Suite 1111, Washington, D.C. 20036. *Contract: irregular: general commodities (except classes A and B explosives, household goods, and commodities in bulk), between points in CA, CO, GA, IL, NJ, NY, SC, TX, MA, and UT, under a continuing contract with The Distribution Division of Franklin Chemical Industries, Inc., for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: The Distribution Division, of Franklin Chemical Industries, Inc., P.O. Box 07802, Columbus, OH 43207.*

MC 160392 (Sub-II-1TA), filed February 3, 1982. Applicant: FACTORY DIRECT SERVICE, 7767 Kyles Station Rd., Middletown, OH 45042. Representative: Tom Taylor (same as applicant). *General Commodities, between pts. in OH, KY and IN, for 270 days. Supporting shippers: There are five supporting shippers. Their statements may be examined at the ICC Regional Office, Philadelphia, PA.*

MC 145282 (Sub-II-8TA), filed February 3, 1982. Applicant: FALCON TRANSPORT, INC., P.O. Box K, Bird-in-Hand, PA 17505. Representative: James E. Brown, 36 Brunswick Rd., Depew, NY 14043. *Building materials, machinery and related commodities, metal products and materials, supplies and equipment used in the manufacture or distribution of such commodities, between pts. in AL, AR, CT, DE, DC, FL, GA, IL, IN, IA, KY, LA, ME, MD, MA, MI, MN, MS, MO, NH, NJ, NY, NC, OH, PA, RI, SC, TN, TX, VT, VA, WV and WI for 270 days. Supporting shipper(s): There are 10 supporting shippers. Their statements may be examined at the ICC Regional Office, Philadelphia, PA.*

MC 160061 (Sub-II-1TA), filed February 4, 1982. Applicant: GEAUGA TRANSFER SERVICE, INC., P.O. Box 125, Middlefield, OH 44062. Representative: Lewis S. Witherspoon, 2455 North Star Road, Columbus, OH 43221. *Contract: Irregular: Spent hydrochloric and sulphuric acid, ferrous sulphate, and ferrous chloride between points in IL, IN, MI, OH, NY, PA, and WI, under continuing contract(s) with By-Products Management of Ohio, Inc., Cleveland, OH, for 270 days. An*

underlying ETA seeks 120 days authority. Supporting shipper: By-Products Management of Ohio, Inc., 17877 St. Clair Ave., Cleveland, OH 44110.

MC 153981 (Sub-II-2TA), filed February 4, 1982. Applicant: LEEWAY FLEET LINES, INC., 1321 Arch Street, Suite 1010, Philadelphia, PA 19107. Representative: Curtis Lee (same as applicant). *Passengers and their baggage, in charter and special operations, beginning and ending at pts. in PA and extending to pts. in AL, AR, CT, DE, FL, GA, IL, IN, KY, LA, MA, MD, ME, MI, MS, NC, NH, NJ, NY, OH, RI, SC, TN, VA, VT, WV for 180 days. Supporting shippers: There are 10 supporting shippers. Their statements may be examined at the ICC Regional Office, Philadelphia, PA.*

MC 109448 (Sub-II-20TA), filed February 2, 1982. Applicant: PARKER TRANSFER CO., P.O. Box 256, Elyria, OH 44036. Representative: David A. Turano, 100 E. Broad St., Columbus, OH 43215. (1) *Such commodities as are dealt in or used by manufacturers and distributors of heating and air conditioning units between points in Effingham County, IL; Frederick County, MD and Middlesex County, NJ, on the one hand, and, on the other, points in the U.S., (except AK and HI) and (2) transportation equipment between points in Erie County, NY, on the one hand, and, on the other, in the U.S. (except AK and HI) for 270 days. Supporting shipper: Fedders Corp., Woodbridge Ave., Edison, NJ 07717.*

MC 160059 (Sub-II-1TA), filed February 3, 1982. Applicant: RAINBOW EXPRESS, INC., 4833 Middle Ridge Road, Perry, OH 44081. Representative: Lewis S. Witherspoon, 2455 North Star Road, Columbus, OH 43221. *Contract: Irregular: Spent hydrochloric and sulphuric acid, ferrous sulphate, and ferrous chloride between points in IL, IN, MI, OH, NY, PA, and WI for 270 days, under continuing contract(s) with By-Products Management of Ohio, Inc., Cleveland, OH. An underlying ETA seeks 120 days authority. Supporting shipper: By-Products Management of Ohio, Inc., 17877 St. Clair Ave., Cleveland, OH 44110.*

MC 147549 (Sub-II-2TA), filed February 1, 1982. Applicant: ROADAIR LEASING, INC., 3999 Erie Ave., Cincinnati, OH 45208. Representative: David Earl Tinker, 1000 Connecticut Ave., N.W., Suite 1112, Washington, DC 20036-5391. *Soft drinks, concentrates, packaging materials, empty containers, and related materials, equipment and supplies, between Sunman, IN, on the*

one hand, and, on the other, points in OH, IN, KY, IL MI, PA, TN, VA, and WV, under continuing contract(s) with Pri-Pak, Inc., of Sunman, IN, for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Pri-Pak, Inc., P.O. Box 450, Sunman, IN 47041.

MC 2202 (Sub-II-29TA), filed February 4, 1982. Applicant: ROADWAY EXPRESS, INC., Post Office Box 471, 1077 Gorge Boulevard, Akron, OH 44309. Representative: William O. Turney, 7101 Wisconsin Avenue, Suite 1010, Washington, DC 20014. *Contract; irregular: General commodities (except those of unusual value, Classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment) between points in the U.S. under continuing contract(s) with Montgomery Ward & Co., Chicago, IL, for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Montgomery Ward & Co., Montgomery Ward Plaza, Chicago, IL 60671.*

MC 160291 (Sub-II-1TA), filed January 28, 1982. Applicant: TOTAL TRANSPORTATION TRUCKING, INC., P.O. Box 6931, Cleveland, OH 44101-1931. Representative: William J. Keely (same as applicant). *General commodities (except classes A & B explosives and household goods as defined by the Commission) having a prior or subsequent movement by rail, between points in CT, DE, IL, IN, KY, MD, MA, MI, MO, NJ, NY, OH, PA, RI, TN, VA, WV, and DC. Supporting shippers Missouri Pacific Railroad Company, 210 No. 13th St., St. Louis, MO 63103; Giant Eagle Markets, Inc., 101 Kappa Drive, Pittsburgh, PA 15238; Tri-State Consolidators, Inc., 601 E. General Robinson St., Pittsburgh, PA 15212.*

MC 158613 (Sub-II-6TA), filed February 2, 1982. Applicant: TRICOR BUSINESS GROUP, INC., 1242 Tatamy Road, Easton, PA 18042. Representative: Roger D. Hershman, 22 Olde Mill Run, Medford, NJ 08055. *Elliptic and semi elliptic tractor springs, and such commodities as are dealt in or used by manufacturers or distributors of automotive repair parts, between Pennsauken NJ on the one hand, and on the other, points in the U.S. for 270 days. Supporting shipper(s): Impex Industries, Inc., 1025 Thomas Bush Hwy, Pennsauken, NJ 08110.*

The following applications were filed in Region 3. Send protests to ICC, Regional Authority Center, P.O. Box 7800, Atlanta, GA 30357.

MC 160384 (Sub-3-1TA), filed February 3, 1982. Applicant: W. L. SAVAGE d.b.a. SAVAGE TOUR AND CHARTER, P.O. Box 3367, Clayton, GA

30525. Representative W. L. Savage (same address as applicant). *Passengers and their baggage in Charter Service between Rabun County, GA, and Knox County, TN. Supporting shippers: There are 5 statements of support attached to the application which may be reviewed at Atlanta, GA. ICC Regional Office.*

MC 150319 (Sub-3-2TA), filed February 3, 1982. Applicant: WILMINGTON EXPRESS, INC., Debtor In Possession, P.O. Box 540, Wilmington, NC 28402. Representative: Terrell C. Clark, P.O. Box 25, Stanleytown, VA 24168. *Metal roof decking and iron and steel coil, between the facilities of Roll Form Products, Inc. at Wilmington, NC, on the one hand, and, on the other, points in AL, CT, DE, FL, GA, IN, KY, MA, ME, MD, NJ, NY, OH, OK, PA, RI, SC, TN, VA, and WV. Supporting Shipper: Roll Form Products, Inc., P.O. Box 1431, Wilmington, NC 28406.*

MC 146233 (Sub-3-4TA), filed February 4, 1982. Applicant: BOBBY REEVES CO., INC., P.O. Box 576, Calhoun, GA 30701. Representative: Mark S. Gray, 235 Peachtree St., N.E., Ste. 1200, Atlanta, GA 30303. *Contract; irregular: Iron and steel articles and materials, equipment and supplies used in the manufacture and distribution of iron and steel articles, between points in the US, under a continuing contract(s) with National-Standard Company of Niles, MI. Supporting shipper: National-Standard Company, 601 North 8th St., Niles, MI 49120.*

MC 135812 (Sub-3-2TA), filed February 4, 1982. Applicant: PROFESSIONAL DRIVER SERVICES, INC., 1631 Lebanon Road, Nashville, TN 37210. Representative: James Martin (same address as applicant). *Transportation Equipment from Nashville, TN, Denton, TX and Newark, CA to Great Bend, KS, Wichita, KS, and Grand Island, NE. Supporting shipper: Doonan Truck and Equipment, Inc. Great Bend, KS 67530.*

MC 143786 (Sub-3-4-TA), filed February 5, 1982. Applicant: HAL MAST TRUCKING COMPANY, INC., Route 1, Box 259, Sugar Grove, NC 28679. Representative: William P. Farthing, Jr., 1100 Cameron-Brown Building, Charlotte, NC 28204. *Contract; irregular: meat and meat products, between the facilities of Swift Independent Packing Company in the U.S. on the one hand, and, on the other, all points in the U.S. under continuing contract with Swift Independent Packing Company. Supporting shipper: Swift Independent Packing Company, 115 West Jackson Boulevard, Chicago, IL 60604.*

MC 146180 (Sub-3-5TA), filed February 4, 1982. Applicant: QUALITY

EXCHANGE, INC., Route 4, Box 459-A, Kings Mountain, NC 28086. Representative: Eric Meierhoefer, Suite 1000, 1029 Vermont Ave., NW, Washington, DC 20005. *Contract carrier; irregular: textile mill products, between points in Dillon County, SC; Alamance and Guilford Counties, NC, on the one hand, and, on the other, points in Orange, Los Angeles and Ventura Counties, CA, under continuing contract(s) with Atlas Yarn Company, Inc., of Paterson, NJ. Supporting shipper(s): Atlas Yarn Company, Inc., P.O. Box A.E., Paterson, NJ 07509.*

MC 151790 (Sub-3-2TA), filed February 3, 1982. Applicant: FLEXIBLE FLYER TRANSIT CO., INC., 2010 S. Beltline Blvd., Columbia, SC 29201. Representative: Timothy C. Ross (same address as applicant). *Contract Carrier: Irregular: Rubber and plastic products between points within U.S. from or to facilities utilized by Anchor Continental, Inc. Supporting Shipper: Anchor Continental, Inc., 2000 S. Beltline Blvd., Columbia, SC 29201.*

MC 146496 (Sub-3-12TA), filed February 5, 1982. Applicant: JOSEPH MOVING & STORAGE CO., INC., d.b.a. ST. JOSEPH MOTOR LINES, 5724 New Peachtree Rd., Atlanta, GA 30341. Representative: Thomas H. Davis, St. Joseph Motor Lines, 5724 New Peachtree Rd. Atlanta, GA 30341. *Contract carrier: irregular routes; general commodities, except household goods, under continuing contracts with United Forwarding Inc., between points in the U.S. Supporting shipper: United Forwarding Inc., 7000 Building, Suite 145, 7000 West Center Road, Omaha, NE 68106.*

The following applications were filed in region 4: Send protests to: ICC, Complaint and Authority Branch, P.O. Box 2980, Chicago, IL 60604.

MC 15735 (Sub-4-6TA), filed February 2, 1982. Applicant: ALLIED VAN LINES, INC., 2120 S. 25th Avenue, Broadview, IL 60153. Representative: Richard V. Merrill, P.O. Box 4403, Chicago, IL 60680. *Contract irregular: Household goods between points in the U.S. (except AK and HI) under a continuing contract with the Bendix Corporation. Supporting Shipper: Bendix Corporation, P.O. Box 5060, Southfield, MI 48037.*

MC 106088 (Sub-4-2TA), filed February 2, 1982. Applicant: WM. O. HOPKINS INC., R.R. #1 Box 16A, Rensselaer, IN 47978. Representative: Edward G. Bazelon, 39 South La Salle Street, Chicago, IL 60603. *Malt beverages and materials, equipment and supplies used in the manufacture and distribution of malt beverages, between*

points in IN and OH. Supporting shipper: Jasper County Distributors, Inc., 706 North Cullen Street, Rensselaer, IN 47978.

MC 116328 (Sub-4-2TA), filed February 1, 1982. Applicant: CROSS & MURRAY, INC., 710 Third Avenue North, Minneapolis, MN 55403. Representative: William L. Fairbank, 2400 Financial Center, Des Moines, IA 50309. *Liquid sugar and corn syrup*, in bulk, from Cedar Rapids, IA to points in NE, SK and Sioux City, IA. Supporting shipper: Archer Daniels Midland Company, Box 1445, Cedar Rapids, IA 52406.

MC 126555 (Sub-4-31TA), filed January 29, 1982. Applicant: UNIVERSAL TRANSPORT, INC., P.O. Box 3000, Rapid City, SD 57709. Representative: Stockton, Lewis & Beckwith, 770 Grant St., Suite 244, Denver, CO 80203. *Chemicals and Allied Products*. Between points in CO, MT, ND, NM, TX, UT and WY. Supporting Shipper: Dowell Division of Dow Chemical, 4700 S. Syracuse Parkway, Suite 950, Denver, CO 80237.

MC 139277 (Sub-4-2TA), filed February 2, 1982. Applicant: HALL TRUCKING, INC., 201 Livingston, Gridley, IL 61744. Representative: Patrick H. Smyth, 105 West Madison Street, Suite 1008, Chicago, IL 60602. *Contract irregular: Metal and metal products* between El Paso, IL, on the one hand, and, on the other, points in the United States (except AK and HI) under a continuing contract(s) with Metallic Braden Building Company. Supporting shipper: Metallic Braden Building Company, Highway 24 East, P.O. Box 8, El Paso, IL 61738.

MC 144621 (Sub-4-9TA), filed February 2, 1982. Applicant: COLUMBINE CARRIERS, INC., P.O. Box 66, South Bend, IN 46624. Representative: Charles J. Kimball, 1600 Sherman St., #665, Denver, CO 80203. *Meat and meat products*, from the facilities of MBPXL Corp., at or near Rockport, MO and Wichita, KS, to points in KY, OH, VA, WV, MD, PA, DE, NJ, NY, CT, RI, MA, VT, NH, ME, WI, IL, MI and IN. Supporting shipper: MBPXL Corp., 2901 N. Mead Street, Wichita, KS 67201.

MC 144927 (Sub-4-14TA), filed January 28, 1982. Applicant: REMINGTON FREIGHT LINES, INC., Box 315, U.S. 24 West Remington, Indiana 47977. Representative: Jack Luck (address same as applicant). *CORNSTARCH* from the facilities of A. E. Staley (formerly Anheuser-Busch, Inc.) in Tippecanoe County, IN to all points and places in the states of AL, AR, CT, DE, FL, GA, IA, IL, IN, KS, KY,

LA, MA, MD, ME, MI, MO, MS, NC, NE, NH, NJ, NY, OH, OK, PA, RI, SC, TN, TX, VA, VT, WI, WV, and DC. An underlying ETA seeks 120 days authority. A. E. Staley Mfg. Co., 2060 E. Eldorado St. P.O. Box 151, Decatur, IL 62525.

MC 157457 (Sub-4-11TA), filed February 2, 1982. Applicant: CONGOLEUM CARTAGE CORPORATION, 2323 17th Street, Elkhart, IN 46514. Representative: H. Barney Firestone, Sullivan & Associates, Ltd., 10 S. LaSalle, Suite 1600, Chicago, IL 60603. *Plastic articles and plastic parts* between South Bend and Goshen, IN on the one hand, and on the other, points in the U.S. (except AK and HI). Supporting shipper: Automatic Molded Plastics, Inc., 3603 Progress Drive, South Bend, IN 40628.

MC 158307 (Sub-4-2TA), filed February 1, 1982. Applicant: WAYNE BROWN TRANSPORT, INC., 1109 Barlow Street, W. Lafayette, IN 47906. Representative: Donald W. Smith, P.O. Box 40248, Indianapolis, IN 46240. (1) *Gum turpentine, linseed oil, paint, materials, supplies and equipment used in the manufacture thereof*, (except commodities in bulk) between Chicago, IL, Charlotte, NC, Indianapolis, IN, Memphis, TN, on the one hand, and, on the other, points in AL, AR, FL, GA, IL, IN, KY, LA, MI, MS, MO, OH, NC, SC, TN, and WI; and (2) *Bananas*, from Tampa, FL, Charleston, SC, Mobil, AL, Gulfport, LA, to points in IL, OH, WI, and IN; (3) *Citrus juices and dairy products*, from Lansing, MI, to points in IN, OH, MI, IL, and WI. 3 Supporting shippers.

MC 160083 (Sub-4-1TA), filed February 1, 1982. Applicant: WAC TRANSPORTATION, INC., 6900 Nelson Road, P.O. Box 1902, Fort Wayne, IN 46801. Representative: Richard A. Huser, Scopelitis & Garvin, 1301 Merchants Plaza, Indianapolis, IN 46204. *Footware*, from Fort Wayne to Huntington, IN. Restricted to traffic having a prior or subsequent movement by rail. An underlying ETA seeks 90 days authority. Supporting shipper: Norfolk & Western Railroad, 8 North Jefferson, Roanoke, VA 24042.

MC 160155 (Sub-4-2TA), filed February 2, 1982. Applicant: MCT, INC., 6640 West Touhy Avenue, Niles, IL 60648. Representative: Leonard R. Kofkin, 29 South La Salle Street, Chicago, IL 60603. *Contract irregular. General commodities*, (except Classes A and B explosives, household goods as defined by the Commission, and commodities in bulk) between Chicago, IL, and points within its commercial zone on the one hand, and, on the other,

Memphis, TN and points within its commercial zone, under continuing contract(s) with: Wells Lamont Corporation, Southeast Shippers Association, Al-Ways Air Freight, Inc., All-Pro Air Systems, Inc., and Reliable Electric. Supporting shippers: Wells Lamont Corporation, 6640 West Touhy Avenue, Niles, IL 60648; Al-Ways Air Freight, Inc., 830 Supreme Drive, Bensenville, IL 60106; Southeast Shippers Association, P.O. Box 9465, Memphis, TN 38101; All-Pro Air Systems, Inc., 2769 Higgins Road, Elk Grove, IL 60007; and Reliable Electric, 11333 Addison Street, Franklin Park, IL 60131.

MC 160194 (Sub-4-1TA), filed January 28, 1982. Applicant: HGT GALLANT TRUCKING, LTD. Box 640, Watson, Saskatchewan SOK 4V0. Representative: James M. Christenson, 4444 IDS Center, 80 South Eighth Street, Minneapolis, MN 55402. Transporting potash between points on the U.S.-Canadian border on the one hand, and, on the other, points in the states of ND, SD, MN, and IA. Supporting shipper: Cargill, Inc., P.O. Box 5602, Minneapolis, Minnesota 55440.

MC 160301 (Sub-4-1TA), filed January 28, 1982. Applicant: TOPDRAW FREIGHT SYSTEM, INC., 3407 West Pershing Road, Chicago, IL 60632. Representative: Owen B. Katzman, 1828 L Street, N.W., Suite 1111, Washington, D.C. 20036. General commodities (except classes A and B explosives, household goods, and commodities in bulk), between Boston and Springfield, MA, Baltimore, MD, Jersey City, NJ, New York, NY, Philadelphia, PA, and North Haven, CT, limited to traffic moving on freight forwarder bills of lading. An underlying ETA seeks 120 days authority. Supporting shipper: Clipper Exxpress Company, 3401 West Pershing Road, Chicago, IL 60632.

MC 160303 (Sub-4-1TA), filed January 29, 1982. Applicant: RAPID TRANSPORT, INC., P.O. Box 215, Glyndon, MN 56547. Representative: Thomas J. Van Osdel, 502 First National Bank Bldg., Fargo, ND 58126. (1) *Carpet*, and (2) *materials, equipment and supplies used in the sale, distribution, and installation of carpet*, from points in GA, SC, and TN, to points in MN, ND, SD and WI. An underlying ETA seeks 120 days authority. There are ten supporting shippers.

MC 160340 (Sub-4-1TA), filed February 2, 1982. Applicant: PITTMAN TRANSPORT, INC., Rt. 2, Box 258, Durand, WI 54736. Representative: Norman A. Cooper, 145 W. Wisconsin Ave., Neenah, WI 54956. *Contract*

irregular: *Commodities dealt in, utilized and sold by distributors of petroleum and petroleum products* from (1) Minneapolis/St. Paul, MN, commercial zone to Durand, Menomonie, and Plum City, WI and (2) from Chippewa Falls and Codatt, WI to Hastings, MN. Restricted to traffic moving under continuing with Pittman Oil Co. Supporting shipper: Pittman Oil Co., 403 W. Madison, Durand, WI 54736.

MC 160396 (Sub-4-1TA), filed February 1, 1982. Applicant: **DEPENDABLE SPECIALIZED CARTAGE, INC.**, 2159 West Hastings Street, Chicago, IL 60608. Representative: Abraham A. Diamond, 29 South La Salle Street, Chicago, IL 60603. *Machinery* between points in Chicago, IL and its Commercial Zone, on the one hand, and, on the other, points in the United States. Supporting shippers: Phillips Mfg. Co., 7334 North Clark Street, Chicago, IL 60626 and Leyden Hydraulics, Inc., 1800 North River Road, Melrose Park, IL 60160.

The following applications were filed in Region 5. Send protests to: Consumer Assistance Center, Interstate Commerce Commission, Post Office Box 17150, Fort Worth, TX 76102.

MC 26825 (Sub-5-23TA), filed February 1, 1982. Applicant: **ANDREWS VAN LINES, INC.**, P.O. Box 1609, Norfolk, NE 68701. Representative: Jack L. Shultz, P.O. Box 82028, Lincoln, NE 68501. *Food and related products*, between Yankton, SD, on the one hand, and, on the other, pts in MN, MO, NE, TN, TX and WI. Supporting shippers: Dan Wallbaum Distributing, Inc., 805 Capital, Yankton, SD 57078 and John A. Conkling Distributing Company, Inc., East Highway 50, Yankton, SD 57078.

MC 48221 (Sub-5-7TA), filed February 1, 1982. Applicant: **W. N. MOREHOUSE TRUCK LINE, INC.**, 4010 Dahlman Avenue, Omaha, NE 68107. Representative: Marshall D. Becker, Suite 610, 7171 Mercy Road, Omaha, NE 68106. *Commodities as are dealt in by manufacturers and distributors of malt beverages* from Longview, TX to pts in NE, SD, WY, and CO. Supporting shipper: Joseph Schlitz Brewing Co., 235 West Galena Street, Milwaukee, WI 53212.

MC 67234 (Sub-5-18TA), filed February 1, 1982. Applicant: **UNITED VAN LINES, INC.**, One United Drive, Fenton, MO 63026. Representative: B. W. LaTourette, Jr., 11 South Meramec, Suite 1400, St. Louis, MO 63105. Contract, irregular; *Household Goods* between points and places in the U.S. under continuing contract(s) with The Bendix Corporation and its subsidiaries. Supporting shipper: The Bendix

Corporation, 20650 Civic Center Drive, Southfield, MI 48076.

MC 110567 (Sub-5-7TA), filed February 1, 1982. Applicant: **SOONER TRANSPORT CORPORATION**, 666 Grand Avenue, Des Moines, IA 50309. Representative: E. Check, Attorney, P.O. Box 855, Des Moines, IA 50304. Contract, irregular; *commodities distributed by retail stores*, from Polk County, IA, to pts in NE and SD. Supporting shipper: Sunshine Food Markets, 815 So. 6th Avenue, Sioux Falls, SD 57101.

MC 145240 (Sub-5-4TA), filed February 2, 1982. Applicant: **L. D. BRINKMAN TRUCKING CORPORATION**, 520 N. Wildwood, Irving, TX 75060. Representative: Edwin M. Snyder, P.O. Box 45538, Dallas, TX 75245. Contract, irregular; *plastic products*; between Jackson, MS, and Dallas, TX, under continuing contracts with Piper Industries, Inc. Supporting shipper: Piper Industries, Inc., 4990 Poplar, Suite 218, Memphis, TN 38117.

MC 145384 (Sub-5-14TA), filed February 1, 1982. Applicant: **ROSEWAY, INC.**, P.O. Box 4644, Des Moines, IA 50306. Representative: James M. Hodge, 3730 Ingersoll Avenue, Des Moines, IA 50312. *Metal products* from Los Angeles, CA to Pts in AZ, IA, IL, IN, KY, MO, NM, OH, OK and TX. Supporting shipper: American Western Foundries, 300 East Canon Perdido St., Suite C, Santa Barbara, CA 93101.

MC 148152 (Sub-5-14TA), filed February 2, 1982. Applicant: **K & H TRUCKING, INC.**, 3301 South Lamar Street, Dallas, TX 75215. Representative: William Sheridan, P.O. Drawer 5049, Irving, TX 75062. Contract irregular, *General Commodities (except classes A and B explosives or hazardous materials)* between Points in the U.S. Under continuous contracts with Southeast Container Company and its subsidiaries. Supporting shipper: Southeast Steel Container Company, P.O. Box 10646, Birmingham, AL 35202.

MC 150440 (Sub-5-6TA), filed February 1, 1982. Applicant: **UNIVERSAL EXPRESS, LTD.**, 3820 University, West Des Moines, IA 50265. Representative: Richard D. Howe, 600 Hubbell Building, Des Moines, IA 50309. Contract irregular, (A) (1) *Tires*, (2) *petroleum oil and grease, except commodities in bulk*, and (3) *agricultural implements and parts*, (1) from Waco, TX, and Kansas City, MO, to St. Paul, MN; (2) from Wichita, KS, to pts in MN; and (3) from Perry, IA, to pts in MN, under continuing contract(s) with Minnesota Farm Bureau Business Corp.; and (B) *Tires*, from Waco, TX, and Kansas City, MO, to Des Moines, IA, under continuing contract(s) with

Safemark Division, BIC, Inc. Supporting shippers: Safemark Division, BIC, Inc., Farm Bureau Building, 5400 University, West Des Moines, IA 50265; and Minnesota Farm Bureau Business Corp., 1976 Wooddale Drive, St. Paul, MN 55164.

MC 150812 (Sub-5-10TA), filed February 2, 1982. Applicant: **FROST TRANSPORTATION, INC.**, 6701 Greenwood Road, Shreveport, LA 71103. Representative: Joseph A. Keating, Jr., 121 South Main Street, Taylor, PA 18517. Contract, irregular; *petroleum products in containers* between Caddo Parish, LA on the one hand, and on the other, points in the U.S. (except AK and HI) under continuing contract with Westland Oil Company, Inc., Shreveport, LA, and Specialty Oil Company, Shreveport, LA.

MC 152959 (Sub-5-11TA), filed February 1, 1982. Applicant: **MOBILE EXPRESS, INC.**, P.O. Box 8167, Longview, TX 75067. Representative: William Sheridan, P.O. Drawer 5049, Irving, TX 75062. Contract, irregular; *General Commodities (except classes A and B explosives or hazardous materials)*. Between Bentonville, AR; Ft. Smith, AR; Searcy, AR; Nashville, TN; Palestine, TX on the one hand, and, on the other, points in the U.S. Restricted to shipments originating at or destined to the facilities of Wal-Mart Stores, Inc.

MC 154518 (Sub-5-2TA), filed February 1, 1982. Applicant: **STEVE LUEHRS, d.b.a., TRIPLE J TRUCKING**, Rural Route 2, Norfolk, NE 68701. Representative: Max H. Johnston, P.O. Box 6597, Lincoln, NE 68506. Contract irregular. *Oil field machinery and equipment*, from Pierce County, NE to pts in AR, CO, KS, OK, TX and WY. Supporting shipper: Pierce Manufacturing Company, P.O. Box 375, Pierce, NE 68767.

MC 155123 (Sub-5-2TA), filed February 1, 1982. Applicant: **HIGHTOWER TRUCKS, INC.**, Highway 61 West, Fort Madison, IA 52627. Representative: Richard D. Howe, 600 Hubbell Building, Des Moines, IA 50309. (1) *Agricultural insecticides, fertilizers, and weed killing compounds*, and (2) *hand spreaders*, from Fort Madison, IA, to pts in IL, MN, MO, and WI. Supporting shipper: Chevron Chemical Company, P.O. Box 282, Fort Madison, IA 52627.

MC 155178 (Sub-5-3TA), filed February 1, 1982. Applicant: **SPECIALIZED SERVICE EXPRESS, INC.**, P.O. Box 1903, Fort Smith, AR 72902. Representative: Troy R. Douglas, P.O. Box 1881, Fort Smith, AR 72902. *General Commodities (ex those of*

unusual value, classes A & B explosives, HHG, commodities in bulk and those requiring special equipment (1) between points in AR, OK, CO; (2) from points in AR, OK, CO, on the one hand, and on the other, points in the U.S. (ex AK & HI). Supporting shippers: Rheem Manufacturing Co., Fort Smith, AR, American Can Co., Fort Smith, AR, Coors Service Center Co., Sallisaw, OK.

MC 155205 (Sub-5-3TA), filed February 1, 1982. Applicant: T. L. VAN, INC., P.O. Box 1166, Center, TX 75935. Representative: William D. Lynch, P.O. Box 912, Austin, TX 78767. *Fired clay shapes*, between points in Tyler, TX on the one hand and points in CA on the other hand. Supporting shipper: American Clay, division of Ferro Corp., 1812 East Duncan Street, Tyler, TX 75702.

MC 157713 (Sub-5-1TA), filed February 1, 1982. Applicant: JOHNNY GOODNOH TRUCKING COMPANY, INC., Route 2-Box 45, Mulberry, AR 72947. Representative: Don Garrison, Esq., P.O. Box 1065, Fayetteville, AR 72702. *Bagged Barite and Bentonite*—From Big Horn and Natrona Counties, WY—To Beckham, Carter, Canadian, Custer, Garfield and Garvin Counties, OK; and, Bee, Eastland, Ector, Grayson, Maverick, Midland, Reeves, Taylor and Washington Counties, TX. Supporting shipper: Western Barite Corporation, P.O. Box 892, Yukon, OK 73099.

MC 158191 (Sub-5-1TA), filed February 1, 1982. Applicant: OZARK TRUCK BROKERS, INC., P.O. Box 429, Springdale, AR 72764. Representative: Don Garrison, Esq., P.O. Box 1065, Fayetteville, AR 72702. *Food and Related Products*—Between points in the U.S., on the one hand, and, on the other, Sebastian County, AR. Supporting shipper: OK Foods, Inc., P.O. Box 286, Ft. Smith, AR 72940.

MC 160335 (Sub-5-1TA), filed February 1, 1982. Applicant: BERRY BROTHERS TRUCKING, 4411 Seay, Dallas, TX 75216. Representative: William Sheridan, P.O. Drawer 5049, Irving, TX 75062. Contract: Irregular, *Building or Construction Materials* between Briar, AR and points in TX. Restricted to shipments originating at or destined to the facilities of Diversco, Inc. of Dallas, TX. Supporting shipper: Diversco, Inc., 11240 Gemini Lane, Dalles, TX 75229.

MC 160341 (Sub-5-1TA), filed February 1, 1982. Applicant: MARLIN REESE, Route 3, Cabool, MO 65689. Representative: Bruce McCurry, 910 Plaza Towers, Springfield, MO 65804. Contract; irregular. *Lumber and wood products* between Douglas County, MO on the one hand and points in IL, IN and

OK on the other hand. Supporting shipper: Marlin Reese Lumber, Inc., Route 1, Box 86, Vanzant, MO 65768.

MC 160350 (Sub-5-1TA), filed February 2, 1982. Applicant: AMERICAN DELIVERY SYSTEMS, INC., 1401 Fairfax Trafficway, Kansas City, KS 66115. Representative: Wilmer B. Hill, 805 McLachlen Bank Bldg., 666 Eleventh Street, NW., Washington, DC 20001.

General commodities (except classes A and B explosives, commodities in bulk, and household goods), between Kansas City, KS-MO, on the one hand, and, on the other, points in IA, KS, MO, and NE. Supporting shipper: Midwest Shippers' Agents, Inc., 1705 2nd Ave., Room 407, Rock Island, IL 61201.

MC 67234 (Sub-5-19TA), filed February 5, 1982. Applicant: UNITED VAN LINES, INC., One United Drive, Fenton, MO 63026; (314) 343-3900. Representative: B. W. LaTourette, Jr., 11 South Meramec, Suite 1400, St. Louis, MO 63105; (314) 727-0777. *Household Goods* between points and places in the U.S. under continuing contract(s) with Texas Instruments Inc. Supporting shipper: Texas Instruments Incorporated, 34 Forest Street, Attleboro, MA 02703.

MC 117765 (Sub-5-27TA), filed February 4, 1982. Applicant: HAHN TRUCK LINE, INC., P.O. Box 75218, Oklahoma City, OK 73147. Representative: R. E. Hagan (same as applicant), *Barite*, From Saline County, AR to OK. Supporting shipper: The Milwhite Co., Inc., 4151 Southwest Fwy. Ste. 508, Houston, TX 77027.

MC 117765 (Sub-5-28TA), filed February 5, 1982. Applicant: HAHN TRUCK LINE, INC., P.O. Box 75218, Oklahoma City, OK 73147. Representative: R. E. Hagan (same as applicant), *Paper, Scrap*, From Douglas County, NE to OK. Supporting shipper: Omaha Paper Products, 7000 West Center, Suite 319, Omaha, NE 68106.

MC 124813 (Sub-5-32TA), filed February 4, 1982. Applicant: UMTHUN TRUCKING CO., 910 South Jackson Street, Eagle Grove, IA 50533. Representative: William L. Fairbank, 2400 Financial Center, Des Moines, IA 50309. *Fiberglass reinforced gypsum building shapes* from Omaha, NE in the U.S. (except AK and HI). Supporting shipper: Plasterglas, Inc., 4639 S. 136th Street, Omaha, NE 68137.

MC 133534 (Sub-5-2TA), filed February 4, 1982. Applicant: ROBERT V. MARKT d.b.a. ROBERT V. MARKT TRUCKING, 1707 Garfield Avenue, St. Joseph, MO 64503. Representative: William P. Parker, P.O. Box 54657, Oklahoma City, OK 73154. *Meat, meat*

products and articles distributed by meat packinghouses from Jacksonville, FL; Fort Dodge, Dennison, Lamars, and Mason City, IN; Garden City, Emporia, Topeka and Wichita, KS; Minneapolis, Laverre, St. Paul and Buffalo Lake, MN; St. Joseph, MO; Dakota City, Crete, Omaha, Lincoln, Grand Island and West Point, NE; and Mitchell, SD to Pts in TX. Supporting shipper: Swanson Meat Company, 908 Middle Street, Houston, TX 77003.

MC 150836 (Sub-5-2TA), filed February 4, 1982. Applicant: JOHN A. FOWLER d.b.a. JOHN FOWLER TRUCKING, Route 4, #12 Robin Dale Lane, Burleson, TX 76-28. Representative: A. William Brackett, 623 S. Henderson, 2nd Floor, Fort Worth, TX 76104. Contract; Irregular. *General commodities*, between all points in the U.S. for the account of Nutritional Foods, Inc., d.b.a. Landstrom Distributors. Supporting shipper: Nutritional Foods, Inc., d.b.a. Landstrom Distributors, 336 Oyster Point Blvd., So. San Francisco, CA 94060.

MC 158942 (Sub-5-2TA), filed February 3, 1982. Applicant: D & L TRUCKING CO., Inc., P.O. Box 1702, Alvin, TX 77511. Representative: Doyle G. Owens, 3965 Phelan Blvd., Suite 209, Beaumont, TX 77707. *Oil Field Machinery and Pipe*, between Houston, TX, Shenandoah, GA, Broussard, LA, Clinton, OK, Casper, WY, Corpus Christi, TX, Midland, TX, Alvin, TX and Cincinnati, OH. Supporting shipper: Oiltools Equipment Services, 9232 Baythorne Drive, Houston, TX 77041.

MC 155831 (Sub-5-1TA), filed February 5, 1982. Applicant: CAL-INLAND, INC., 135 South 13th Street, Tekamah, NE 68081. Representative: A. J. Swanson, P.O. Box 1103, Sioux Falls, SD 57101. *Meat and packinghouse products*, from Chicago, IL, Buffalo Lake, MN, and points in their respective commercial zones and points in IA, KS, and NE to Portland, OR, Salt Lake City, UT, and points in their respective commercial zones and points in AZ, CA, NV and WA. Supporting shipper: Derf Cattle Company d/b/a California Provision, P.O. Box 58508, Vernon, CA 90058.

MC 160387 (Sub-5-1TA), filed February 3, 1982. Applicant: CSC TRANSPORTATION, INC., d.b.a. CENTRAL SALES CORP., 4001 NW 3rd Street, Oklahoma City, OK 73107. Representative: Michael H. Lennox, Box 75613, Oklahoma City, OK 73147. *Alcohol, Alcoholic Beverages, and related articles*, between the facilities of Central Liquor Company and/or its vendors on the one hand, and on the

other, points in CA, FL, IL, KS, KY, MA, MI, MN, NJ, NY, OH, OK, TN, LA, TX, WA, WI. Supporting shipper: Central Liquor Company, 4001 NW 3rd St., Oklahoma City, OK 73107.

MC 160397 (Sub-5-1TA), filed February 3, 1982. Applicant: C. R. COPE ENTERPRISES—LCM, Route 2, Box 120, Seminole, TX 79360. Representative: Timothy Mashburn, P.O. Box 2207, Austin, TX 78768-2207. *Drilling Mud and Drilling Mud Additives* (1) from Culberson County, TX, to points in the U.S. in and West of LA, AR, MO, IA, and MN; and (2) from points in WY to points in CO, KS, NM, OK, AR, TX and LA. Supporting shipper: Dresser Industries, Inc., P.O. Box 6504, Houston, TX 77005.

MC 160399 (Sub-5-1TA), filed February 4, 1982. Applicant: FIFE, INC., Hilton Road, P.O. Box 329, Keokuk, IA 52632. Representative: Richard D. Howe, Myers, Knox & Hart, 600 Hubbell Building, Des Moines, IA 50309. (1) *Iron and steel articles, and (2) crude silica sand*, (1) between Lee County, IA, on the one hand, and, on the other, pts in IL, IN, KS, MI, MN, MO, NE, OK, TX, and WI, and (2) from Utica, IL, to Lee County, IA. Supporting shipper: Foote Mineral Company, P.O. Box 527, Keokuk, IA 52632.

MC 160124 (Sub-5-1TA), filed February 2, 1982. Applicant: JOHN T. LANCASTER, INC., Ervin Route, Hugo, OK 74743. Representative: Mark K. Price, 612 E. Jackson, Hugo, OK 74743. *Sand, gravel, asphalt and similar road building materials thereof*, between all points in Choctaw, Pushmataha, Mc Curtain, Atoka, Bryan, Pittsburg, and LeFlore counties in OK and a 300 mile radius in TX from applicant's home domicile in Hugo, OK. Supporting shippers: Quality Rock, Inc., P.O. Box 1406, Idabel, OK 74745; Cummins Construction Co., P.O. Box 846, Hugo, OK 74743; W. H. Moser, 3355 E. Houston, Paris, TX 75460.

The following applications were filed in Region 6. Send protests to: Interstate Commerce Commission, Region 6 Motor Carrier Board, P.O. Box 7413, San Francisco, CA 94120.

MC 160376 (Sub-6-1TA), filed January 29, 1982. Applicant: BRIDGER VALLEY TRANSPORTATION, INC., P.O. Box 230, Fort Bridger, WY 82933. Representative: Dale Owens (same as applicant). *Passengers and their baggage in the same motor vehicle*, in special and charter operations, beginning and/or ending in Unita and Lincoln counties, WY, to points and places in UT, ID, CO, NV and MT, for 180 days. Supporting shippers: There are 9 shippers. Their

statements may be examined at the Regional Office listed.

MC 159142 (Sub-6-2TA), filed January 25, 1982. Applicant: C & C TRANSPORTATION, 6275 E. 39th Ave., Denver, CO 80207. Representative: William Avara (same as applicant). (1) *Malt beverages and related advertising materials* (2) *Empty used beverage containers and materials and supplies used in and dealt with by breweries*, (1) from Jefferson County, CO to points in AZ, CA, IA, ID, MT, and WA, and (2) from points in AZ, CA, IA, ID, MT, and WA to Jefferson County, CO, for 270 days. And underlying ETA seeks 120 day authority. Supporting shipper: Adolph Coors Company, Golden, CO 80401.

MC 42487 (Sub-6-68TA), filed January 26, 1982. Applicant: CONSOLIDATED FREIGHTWAYS CORPORATION OF DELAWARE, 175 Linfield Dr., Menlo Park, CA 94025. Representative: V. R. Oldenburg, P.O. Box 3062, Portland, OR 97208. *Contract Carrier, irregular routes: General Commodities, (except Classes A and B explosives, household goods as defined by the Commission, and commodities in bulk)* between points in the U.S., under continuing contract(s) with K Mart Corporation of Troy, MI, for 270 days. Supporting shipper(s): K Mart Corporation, 3100 West Big Beaver Rd., Troy, MI 48084.

MC 160007 (Sub-6-2TA), filed January 25, 1982. Applicant: DeJONG TRANSPORT, 33651 Arcadian Wy, Rt. 3, Abbotsford, B.C., CN V2S 4N3. Representative: Kenneth R. Mitchell, 2320A Milwaukee Wy, Tacoma, WA 98421. *Malt Beverages*, between points of entry on the U.S.—Canadian International Boundary Line located in WA, on the one hand, and, on the other, points in CA., for 270 days. Supporting shippers: Bel-Air Imports, Inc., d/b/a/ Berman Imports, 1436 So. La Cienega Blvd., Los Angeles, CA 90035; John Lenore & Co., (P.O. Box 8007), San Diego, CA 92102; The Old Fort Brewing Co., Ltd., 641 N. Nechako Rd., Prince George, B.C., Canada.

MC 160377 (Sub-6-1TA), filed January 29, 1982. Applicant: DIAZ TRANSPORT, INC., 14506 S.E. 275th Place, Kent, WA 98301. Representative: Russell A. Evans, 410 Maynard Bldg., 119 First Ave. S., Seattle, WA 98104. *General Commodities (except classes A and B explosives, household goods, and hazardous wastes)*, between points in WA., CA., MA., and IL. for 270 days. Supporting shippers: There are five shippers. Their statement may be examined at the regional office listed.

MC 151990 (Sub-6-2TA), filed February 1, 1982. Applicant: HIGH

COUNTRY EXPRESS, INC., 40 W. Alameda Ave., Denver, CO 80223. Representative: Charles M. Williams, 1600 Sherman St., #665, Denver, CO 80203. *Packaged Sugar* (1) from the facilities of The Great Western Sugar Company, at or near Billings, MT and Lovell, WY, to the facilities of The Great Western Sugar Company at or near Longmont and Eaton, CO; (2) from Scottsbluff County, NE to the facilities of The Great Western Sugar Company at or near Eaton, CO; and (3) from the facilities of The Great Western Sugar Company at or near Bayard, NE to Cheyenne, WY and points in its commercial zone and to the facilities of The Great Western Sugar Company at or near Eaton, Co. Supporting shipper: The Great Western Sugar Company, 16th and Wazee, Denver, CO 80217.

MC 145860 (Sub-6-2TA), filed January 26, 1982. Applicant: JAMES MILTON HOWLETT, d.b.a. HOWLETT'S TRUCKING COMPANY, 2621 Medina Dr., San Bruno, CA 94066. Representative: James Milton Howlett, (same as applicant). *Contract Carrier: Irregular Routes: Sugar Beet or Cane, Sugar Products, and Grain Flour, NOI* from Spokane, WA to points in CA for the account of SARONI, Total Food Ingredients for 270 days. Supporting shipper: SARONI, Total Food Ingredients, P.O. Box 96, Oakland, CA 94604.

MC 145860 (Sub-6-3TA), filed January 29, 1982. Applicant: JAMES MILTON HOWLETT, d.b.a. HOWLETT'S TRUCKING COMPANY, 2621 Medina Dr., San Bruno, CA 94066. Representative: James Milton Howlett (same as applicant). *Contract Carrier, Irregular routes: paper and paper products, furniture, lighting fixtures, plastic articles expanded, equipment and supplies used in the manufacture and distribution of the above products* from Everett, Kent and Auburn, WA to points in CA, AZ, and NV for the account of Scott Paper Company for 270 days. Supporting shipper: Scott Paper Company, Corporate Transportation Div., Philadelphia, PA 19113.

MC 160386 (Sub-6-1TA), filed February 1, 1982. Applicant: J. M. LEMONS TRUCKING COMPANY, 326 South Thorp Road, Hobbs, NM. 88240. Representative: Hugh R. H. Smith, 26 Kenwood Place, Lawrence, MA 01841. *Machinery, Metal and Steel Products*, between points in NM., TX., OK., and CO., for 270 days. Supporting shipper(s): Sullivan Crane & Rigging Co., Inc., P.O. Box 2177, Hobbs, NM. 88240; Allred Waterwell Services, Route 2, Springtown, TX. 76082

MC 160223 (Sub-6-1TA), filed February 1, 1982. Applicant: IVAN SLEIGHT, d.b.a., MAVERICK DISTRIBUTORS, W. 1615 Hayden Ave., Hayden Lake, ID 83835. Representative: J. Ray Cox, 516 Sherman Ave., Coeur d'Alene, ID 83814. *Contract Carrier*, Irregular routes: *Petroleum and Petroleum Products*, from Spokane, WA to the facilities of Thunderbird Lubrications, Inc. at or near Hayden Lake, Albeni Falls, Sandpoint and Pinehurst, ID, for the account of Thunderbird Lubrications, Inc., for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Thunderbird Lubrications, Inc., E. 5315 Union, Spokane, WA 99210.

MC 160271 (Sub-6-1TA), filed January 26, 1982. Applicant: NESS & CO., 6645 N. Ensign, Portland, OR 97217. Representative: Steve Ness (same as applicant). *Food and related products* between points in OR, WA, and ID for 270 days. Supporting shippers: Olympic Foods, Inc., P.O.B. 3183, N 605 Fancher Rd., Spokane, WA 99202; Powers Candy & Nut Company, P.O.B. 2783, Spokane, WA 99220; Vern's Pies, Inc., W. 1730 Sharp Ave., Spokane, WA 99201.

MC 160089 (Sub-6-1TA), filed January 11, 1982. Applicant: R & W TRUCKING, INC., P.O.B. 124 Cowdrey, CO 80434. Representative: R. L. Fallon, 12927 N. 10th Longmont, CO. *Coal and coal products* from Jackson County, CO, to points in WY, NE, and CO. for 270 days. ETA filed seeking 120 days authority. Supporting shipper: Walden Coal Company, P.O.B. 37, Cowdrey, CO. 30434.

MC 141464 (Sub-6-1TA), filed February 1, 1982. Applicant: TOM SMITH TRUCKING COMPANY, 2277 N. Locust Street, Canby, OR 97013. Representative: Robert G. Harrison, 4299 James Drive, Carson City, NV 89701. *Food or Kindred Products*, between points in CA, OR, WA and AZ. Supporting shippers: West Coast Fruit & Produce, 295 37th Avenue, N.E., Salem, OR 97301; Sunkist, Orange Products Division, 616 E. Sunkist Street, Ontario, CA 91761; Mazza Cheese Sales, 5858 N.E. 87th Street, Portland, OR 97220; and Early Cal Foods, Inc., 315 E. Tulare Avenue, Visalia, CA 93277.

MC 108461 (Sub-6-5TA), filed February 1, 1982. Applicant: SUNDANCE FREIGHT LINES, INC., d.b.a. SUNDANCE TRANSPORTATION, 3737 W. Buckeye Rd., Phoenix, AZ 85009. Representative: William S. Richards, P.O.B. 2465, Salt Lake City, UT 84110. *Malt beverages*, from Seattle, WA and Portland, OR to Compton, CA, and from Portland, OR to Santa Fe Springs, CA. and the return of

empty pallets to point of origin at Portland, OR and Seattle, WA., for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper(s): Harbor Distribution Co., 19722 S. Alameda St., Compton, CA 90221; H & L Distributing Co., 14815 Radburn Ave., Santa Fe Springs, CA. 90670.

MC 147083 (Sub-6-3TA), filed January 26, 1982. Applicant: TANKS, INC., P.O. Drawer 1179, Gillette, WY 82716. Representative: Leon L. Brady (same as applicant). *Drilling mud compounds and completion materials in sack form*. Between points in Ketchum ID and Natrona County WY. for 270 days. ETA seeks 120 days authority. Supporting shipper: Milchem Inc., P.O.B. 693, Casper, WY 82602.

MC 128527 (Sub-6-14TA), filed January 27, 1982. Applicant: MAY TRUCKING COMPANY, P.O.B. 400, Payette, ID 83661. Representative: Timothy W. Wilson, P.O.B. 9039, Salem, OR 97305. *General Commodities*, except commodities in bulk, household goods, size and weight commodities, and classes A and B explosives, Between points in the US, Except AK and HI, for 270 days. Supporting shipper: There are 10 supporting shippers. Their statements may be examined at the Regional office listed. An underlying ETA seeks 120 days authority.

James H. Bayne,
Acting Secretary.

[FR Doc. 82-3994 Filed 2-16-82; 8:45 am]

BILLING CODE 7035-01-M

[Volume No. 232]

Motor Carriers; Permanent Authority Decisions; Restriction Removals; Decision-Notice

Decided: February 10, 1982.

The following restriction removal applications, filed after December 28, 1980, are governed by 49 CFR 1137. Part 1137 was published in the *Federal Register* of December 31, 1980, at 45 FR 86747.

Persons wishing to file a comment to an application must follow the rules under 49 CFR 1137.12. A copy of any application can be obtained from any applicant upon request and payment to applicant of \$10.

Amendments to the restriction removal applications are not allowed.

Some of the applications may have been modified prior to publication to conform to the special provisions applicable to restriction removal.

Findings

We find, preliminarily, that each applicant has demonstrated that its

requested removal of restrictions or broadening of unduly narrow authority is consistent with 49 U.S.C. 10922(h).

In the absence of comments filed within 25 days of publication of this decision-notice, appropriate reformed authority will be issued to each applicant. Prior to beginning operations under the newly issued authority, compliance must be made with the normal statutory and regulatory requirements for common and contract carriers.

By the Commission, Restriction Removal Board, Members Sporn, Ewing, and Shaffer.
Agatha L. Mergenovich,
Secretary.

MC 10872 (Sub-53)X, filed January 28, 1982. Applicant: BE-MAC TRANSPORT COMPANY, INC., 7400 N. Broadway, St. Louis, MO 63147. Representative: Vernon L. Hable (same address as applicant). Lead and Subs-13, 16, 22, 24, 25, 27, 28, 29, 30, 35, 36, 37, 38, 39, 40, 43, 44, 48, 49, 50, and 51; (1) Broaden general commodities (with exceptions) to "general commodities (except classes A and B explosives, household goods and commodities in bulk), in lead and all Subs; (2) authorize service at all intermediate points, regular route-lead and Subs 27, 28, 29, 50, and 51; (3) to county-wide authority: (a) Off routes, regular: lead, Ottawa County, OK (Picher), Cook, DuPage, Kane, Kendall, Lake, McHenry, and Will Counties, IL and Lake and Porter Counties, IN (Chicago, IL), LaSalle, Grundy, Kendall and Kane Counties, IL (Streator, Morris and Aurora), Madison County, IL (Roxana); Sub 13, Madison and St. Clair Counties, IL (IL points in the St. Louis commercial zone); Sub 38, McHenry County, IL (Woodstock and Union); Sub 44, McHenry County, IL (Woodstock), Kalamazoo County, MI (points within 2 miles of Kalamazoo), Ottawa County, MI (points within 2 miles of Grand Valley Station College); and (b) irregular route, Sub 48, Grady County, OK (Chickasha); (3) remove, lead: truckload restriction between Vinita and Elk City, OK; restriction against interstate traffic between Peoria, and Chicago, IL; and eliminate exempt authority to transport "fresh fruits and vegetables" from St. Louis County to Chicago, IL.

MC 28088 (Sub-62)X, filed October 15, 1981, published in *Federal Register* November 17, 1981, republished to notice the following omission: Applicant: NORTH & SOUTH LINES, INC., 2710 S. Main St., P.O. Box 49, Harrisonburg, VA 22801. Representative: John R. Sims, Jr., 915 Pennsylvania Bldg., 425-13th Street, N.W., Washington, DC 20004. Sub-No. 1: Expand Philadelphia,

PA, to Philadelphia, Bucks, Montgomery, Chester, and Delaware Counties, PA, Salem, Gloucester, Burlington, Camden, Mercer, Hunterdon, and Monmouth Counties, NJ, and New Castle County, DE.

MC 31462 (Sub-31)X, filed February 1, 1982. Applicant: PARAMOUNT MOVERS, INC., 3164 Springfield, Lancaster, TX 75146. Representative: Robert J. Gallagher, 100 Connecticut Ave., N.W., Suite 1200, Washington, DC 20036. Sub 28: broaden household goods to "household goods and furniture and fixtures."

MC 51460 (Sub-1)X, filed September 8, 1981, previously noticed in the *Federal Register* of September 24, 1981, republished as follows. Applicant: ALFRED ROOT, JR., AND SHIRLEY ROOT PISANESCHI, A PARTNERSHIP, 351 Wyoming Ave., Wyoming, Luzerne County, PA 18644. Representative: Joseph A. Keating, Jr., 121 South Main St., Taylor, PA 18517. Applicant seeks to broaden the commodity description from household goods to "household goods and furniture and fixtures". This portion of the application previously was denied. However, Div 2's decision in No. MC-8575 (Sub-No. 8)X, Ferguson Van Lines—Administrative Appeal, served January 12, 1982, requires this Board to republish this application.

MC 111672 (Sub-18)X, filed January 21, 1982. Applicant: R & M TRUCK LINE, INC., P.O. Box 422, Oskaloosa, IA 52577. Representative: Larry D. Knox, 600 Hubbell Building, Des Moines, IA 50309. Lead and Subs 5, 6, and 10; (1) broaden explosives, nitro-carbo-nitrate, ammonium nitrate prills, and manufactured prills, and related products"; lead and all subs; (2) change (a) lead, Barksdale to Bayfield County, WI; (b) lead and Sub 6, Seneca to LaSalle and Grundy Counties, IL; (c) Subs 5 and 10, Oskaloosa to Mahaska County, IA; (d) Sub 10, Hannibal and Union to Marion, Ralls and Franklin Counties, MO and Pike County, IL; and remove exception of points in part of St. Louis commercial zone within a described area of Missouri; (3) to radial authority, lead and all subs; (4) remove in bulk restrictions, subs 6 and 10.

MC 115826 (Sub-605)X, filed October 26, 1981, previously noticed in the *Federal Register* of November 25, 1981, and republished as follows. Applicant: W. J. DIGBY, INC., 6015 East 58th Ave., Commerce City, CO 80222. Representative: Jack B. Wolfe, 1600 Sherman, No. 665, Denver, CO 80205. As is pertinent here, applicant seeks to broaden its Sub-No. 602X certificate by broadening to countywide: Canadian, Cleveland, Grady, Lincoln, McClain,

Oklahoma, and Pottawatomie Counties, OK (Oklahoma City); Alameda, Contra Costa, Marin, San Francisco, and San Mateo Counties, CA (San Francisco). The certificate in this proceeding failed to encompass this revision. The purpose of this republication is to reflect applicant's proposed territorial broadening.

MC 124170 (Sub-189)X, filed September 29, 1981, previously noticed in the *Federal Register* of October 16, 1981, republished as follows. Applicant: FROSTWAYS, INC., 3000 Chrysler Service, Detroit, MI 48207. Representative: William J. Boyd, 2021 Midwest Rd., Suite 205, Oak Brook, IL 60521. Applicant previously broadened its Sub-Nos. 77, 134F and 141F using the procedures set forth in 49 CFR Part 1137. Additionally it sought to broaden Philadelphia, PA to county-wide authority, but this portion of the application was denied. Applicant appealed and Division 1 found such proposed expansion to be appropriate, particularly in light of its previous decision in No. MC 87323 (Sub-No. 119)X, *Stewart Trucking Company—Administrative Appeal* (not printed) served 12-24-81. Division 1 ordered republication in applicant's appeal decided January 29, 1982. Notice is hereby given that applicant seeks to broaden Philadelphia, PA to "points in Bucks, Montgomery, Chester, and Delaware Counties, PA."

MC 127122 (Sub-6)X, filed February 4, 1982. Applicant: SIMPSONVILLE WRECKER SERVICE, INC., 4504 Bishop Lane, Louisville, KY 40218. Representative: John M. Nader, 1600 Citizens Plaza, Louisville, KY 40202. Lead and Subs 1, 2, 3, 4, broaden: from wrecked, disabled/repossessed motor vehicles, including trailers designed to be drawn by passenger automobiles, and replacement vehicles and parts therefor to "transportation equipment"; and remove use of wrecker equipment, only, restriction.

MC 127304 (Sub-21)X, filed January 21, 1982. Applicant: CLEAR WATER TRUCK COMPANY, INC., 9101 North West St., Valley Center, KS 67148. Representative: Michael J. Ogborn, P.O. Box 82028, Lincoln, NE 68501. Subs 6, 7, 8, and 16F: (A) Broaden to "food and related products" from (1) meats, meat products, and meat by-products, and articles distributed by meat packinghouses, Subs 6, 7, and 16F, (2) meats, packinghouse products, and commodities used by packinghouses, Sub 8; and (3) commodities used by meat packers in the conduct of their business when destined to and for use by meat packers, Sub 16F; (B) remove (1)

"except acids, chemicals, and oils in bulk" restriction, Sub 7; and (2) "except hides and commodities in bulk" restriction, Sub 16 (part 1); and (C) broaden to "between points in the U.S. (except AK and HI)", under continuing contract(s) with a named shipper, all Subs.

MC 133689 (Sub-371)X, filed February 1, 1982. Applicant: OVERLAND EXPRESS, INC., 8651 Naples St. NE, Blaine, MN 55434. Representative: Robert P. Sack, P.O. Box 6010, West St. Paul, MN 55118. Subs 186F and 335F certificates, (a) broaden the general commodities authority by removing the exception to "commodities of unusual value," and also the exception of "foodstuffs" in Sub 186; (b) change one-way to radial authority; (c) replace named facilities with countywide authority: Sub 186, Hartford County, CT (Berlin), and Hampden County, MA (Springfield); and Sub 335, St. Louis, MO and points in St. Louis County, MO (St. Louis); and (d) remove "originating at" and "destined to" restriction in Sub 186.

MC 135714 (Sub-9)X, filed January 22, 1982. Applicant: PAK MOVING, INC., P.O. Box 249, Suisun, CA 94585. Representative: Daniel W. Baker, 100 Pine St., #2550, San Francisco, CA 94111. Sub 8F broaden: (1) From "general commodities with the usual exceptions to "general commodities (except Classes A and B explosives, household goods and commodities in bulk)", and (2) remove restriction to transportation of shipments moving on bills of lading of freight forwarders or on through joint carrier bills of lading and exception against ex-air traffic and (3) broaden a described San Francisco, CA territory to San Francisco, San Mateo, Santa Clara, Contra Costa, Alameda and Marin Counties and from points in CA along described Highways to San Francisco, San Mateo, Santa Clara, Contra Costa, Alameda, Marin, Solano, Napa, Sonoma, Lake, Siskiyou, Mendocino, Sutter, Colusa, Yolo, Humboldt, Trinity, Glenn, Tehama, Shasta, Butte, Yuba and Del Norte Counties.

MC 144646 (Sub-2)X, filed January 25, 1982. Applicant: BUSBY FREIGHT LINES, INC., 1022 Coleman, Ypsilanti, MI 48197. Representative: Robert E. McFarland, 2855 Coolidge, Ste. 201A, Troy, MI 48084. Sub-No. 1, broaden (1) from automobile parts, part and materials used in the manufacture, production and assembly of automobiles and component parts to "transportation equipment, parts and materials used in the manufacture, production and assembly of transportation equipment

and component parts" (2) replace Lansing, MI facilities with Eaton, Ingham, and Clinton Counties, MI (3) replace Detroit Metropolitan Wayne County Airport with Wayne, Oakland and Macomb Counties, MI and the Willow Run Airport with Washtenaw County, MI; (4) remove the ex-air restriction and (5) remove the aggregate per shipment weight restriction.

[FR Doc. 82-4074 Filed 2-16-82; 8:45 am]
BILLING CODE 7035-01-M

Railroad Information System; Availability of Discussion Memorandum

AGENCY: Interstate Commerce Commission.

ACTION: Notice of availability of discussion memorandum.

SUMMARY: The Interstate Commerce Commission is reviewing its information requirements from railroads in light of recent fundamental changes in the nature and extent of our economic regulation of railroads. The purpose of this review is to identify rail accounting principles which the Commission will use to revise (if necessary) its accounting and reporting rules for class I line-haul railroads. The data reported by railroads will eventually be used for jurisdictional tests and rate reasonableness determinations. Therefore, the accounting principles must relate to the data needs for these two purposes.

To assist in the review, we have developed a Discussion Memorandum which addresses issues relating to various aspects of our railroad information system. The Discussion Memorandum describes several alternative conceptual approaches for obtaining financial and statistical information from railroads, and asks interested parties for their views on these options. The responses will better enable us to determine the need for specific changes to our railroad information system.

DATE: Written responses should be filed with the Commission by March 30, 1982.

ADDRESSES: An original and five copies, if possible, of any comments should be sent to: Ronald S. Young, Director, Bureau of Accounts, Room 6133, Interstate Commerce Commission, Washington, D.C. 20423.

Copies of the Discussion Memorandum may be obtained by writing to the above address or by calling toll-free on 800-424-5403.

FOR FURTHER INFORMATION CONTACT:

Thomas Carter, (202) 275-7523.

James H. Bayne,

Acting Secretary.

[FR Doc. 82-4077 Filed 2-16-82; 8:45 am]

BILLING CODE 7035-01-M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after February 9, 1981, are governed by Special Rule of the Commission's Rules of Practice, see 49 CFR 1100.251. Special Rule 251 was published in the Federal Register on December 31, 1980, at 45 FR 86771. For compliance procedures, refer to the Federal Register issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.252. Applications may be protested *only* on the grounds that applicant is not fit, willing, and able to provide the transportation service or to comply with the appropriate statutes and Commission regulations. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of \$10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated a public need for the proposed operations and that it is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. This presumption shall not be deemed to exist where the application is opposed. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication (or, if the application later become unopposed), appropriate authorizing documents will be issued to applicants with regulated

operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Please direct status inquiries to the Ombudsman's Office, (202) 275-7326.

Volume No. OP1-24

Decided: February 5, 1982.

By the Commission, Review Board No. 1, Members Parker, Chandler, and Fortier.

MC 160371, filed February 2, 1982. Applicant: PATRICIA FISCHER, D.B.A. FISCHER COURIERS, 2009 Peoria Rd., Springfield, IL 62702. Representative: Michael W. O'Hara, 300 Reisch Bldg, Springfield, IL 62701, (217) 544-5468. Transporting *shipments weighing 100 pounds or less* if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S.

Volume No. OP4-38

Decided: February 9, 1982.

By the Commission, Review Board No. 2, Members Carleton, Fisher, and Williams.

MC 148226 (Sub-2), filed February 1, 1982. Applicant: SUN CITY DELIVERY, INC., division of SUN CITY SERVICE CORPORATION, 9 Zane Grey, P.O. Box 9916, El Paso, TX 79989. Representative: Richard L. Walton, (same address as applicant), (915) 778-9900. Transporting *shipments weighing 100 pounds or less* if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S.

MC 160326, filed January 29, 1982. Applicant: HENRY J. BUCHANAN, 1388 E. Hanley Ave., P.O. Box 813, Coeur d'Alene, ID. Representative: Henry J. Buchanan (same address as applicant); (208) 772-5452. Transporting *food and other edible products and byproducts*

intended for human consumption (except alcoholic beverages and drugs), *agricultural limestone and fertilizers*, and *other soil conditioners* by the owner of the motor vehicle in such vehicle, between points in the U.S.

MC 158286 (Sub-3), filed January 29, 1982. Applicant: M. T. TRUCK LINE, INC., 4947 W. 173rd St., Country Club Hills, IL 60477. Representative: James C. Hardman, 33 N. LaSalle St., Chicago, IL 60602, (312) 236-5944. Transporting *general commodities* (except classes A and B explosives), between Elsinore, Weisel, Arcilla, and Alberhill, CA, on the one hand, and, on the other, points in the U.S. Condition: Issuance of a certificate in this proceeding is conditioned upon applicant certifying to the Commission, prior to commencing operations, that all rail service has actually terminated at the specified points. The certification should be sent to the Deputy Director, Section of Operating Rights, Interstate Commerce Commission, Washington, D.C. 20423.

Note.—The purpose of this application is to substitute motor common carrier for abandoned rail service.

MC 160296, filed January 28, 1982. Applicant: KENNETH W. RUSSELL and KIM P. LAMOREAUX, d.b.a. K & K TRAFFIC SERVICE CO., P.O. Box 645, Salt Lake City, UT 84111. Representative: Irene Warr, 311 S. State St., Ste. 280, Salt Lake City, UT 84111, (801) 531-1300. As a broker of *general commodities* (except household goods), between points in the U.S.

MC 160347, filed February 1, 1982. Applicant: TRUCK LOAD SERVICE, INC., 1313 Hooksett Rd., Hooksett, NH 03106. Representative: John C. Lightbody, 30 Exchange St., Portland, ME 04101, (207) 773-5651. As a *broker of general commodities* (except household goods), between points in the U.S.

Volume No. OP4-46

Decided: February 10, 1982.

By the Commission, Review Board No. 2, Members Carleton, Fisher, and Williams.

MC 145526 (Sub-3), filed February 2, 1982. Applicant: CTC TRANSPORTATION, INC., 514 N. Claiborne Ave., New Orleans, LA 70112. Representative: Sol H. Proctor, 1101 Blackstone Bldg., Jacksonville, FL 32202, (904) 632-2300. As a broker of *general commodities* (except household goods), between points in the U.S.

MC 160246, filed February 4, 1982. Applicant: NIMROD CORPORATION, 244 E. Ogden Ave., Suite 114, Hinsdale, IL 60521. Representative: Abraham A. Diamond, 29 S. LaSalle St., Chicago, IL 60603, (312) 236-0548. As a broker of

general commodities (except household goods), between points in the U.S.

MC 160366, filed February 1, 1982. Applicant: KATHLEEN D. CASEY, d.b.a. CKC COURIER, 108 Kelseytown Rd., Clinton, CT 06413. Representative: James M. Burns, 1383 Main Street, Suite 413, Springfield, MA 01103, (413) 781-8205. Transporting *shipments weighing 100 pounds or less* if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S.

Volume No. OP4-49

Decided: February 9, 1982.

By the Commission, Review Board No. 2, Members Carleton, Fisher, and Williams.

MC 133987 (Sub-3), filed February 3, 1982. Applicant: ALL-AMERICAN CAB CO., d.b.a. AMERICAN PARCEL EXPRESS, 6123 State St., Huntington Park, CA 90255. Representative: Wilmer B. Hill, 805 McLachlen Bank Bldg., 666 Eleventh St., N.W., Washington, DC 20001, (202) 628-9243. Transporting *shipments weighing 100 pounds or less* if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S.

MC 160357, filed February 1, 1982. Applicant: CLAUDE C. CHRISTY, d.b.a. TRIPLE C TRUCKING, 2629 S.E. 166th, Portland, OR 97236. Representative: Claude C. Christy (same address as applicant), (503) 233-5766. Transporting *food and other edible products and byproducts intended for human consumption* (except alcoholic beverages and drugs), *agricultural limestone and fertilizer*, and *other soil conditioners* by the owner of the motor vehicle in such vehicle, between points in the U.S.

Volume No. OP5-32

Decided: February 9, 1982.

By the Commission, Review Board No. 3, Members Krock, Joyce, and Dowell.

MC 142539, (Sub-11), filed January 29, 1982. Applicant: B. W. T. TRANSPORT, INC., 757 River Dr., Passaic, NJ 07055. Representative: Robert B. Pepper, 168 Woodbridge Ave., Highland Park, NJ 08904, 201-572-5551. Transporting for or on behalf of the United States Government, *general commodities* (except used household goods, hazardous or secret materials, and sensitive weapons and munitions), between points in the U.S.

MC 142539, (Sub-12), filed January 29, 1982. Applicant: B. W. T. TRANSPORT, INC., 757 River Drive, Passaic, NJ 07055. Representative: Robert B. Pepper, 168 Woodbridge Ave., Highland Park, NJ 08904, 201-572-5551. Transporting *shipments weighing 100 pounds or less* if

transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S.

MC 160319, filed January 29, 1982. Applicant: LONNIE RAY BLAYLOCK and DELVIN D. McDONALD, d.b.a. B & M TRUCKING & HYDRO CRANE, 4100 East Dr., Bakersfield, CA 93308. Representative: Earl N. Miles, 3704 Candlewood Dr., Bakersfield, CA 93306, 805-872-1106. Transporting for or on behalf of the United States Government *general commodities* (except used household goods, hazardous or secret materials, and sensitive weapons and munitions), between points in the U.S. Agatha L. Mergenovich, Secretary.

[FR Doc. 82-4075 Filed 2-16-82, 8:45 am]

BILLING CODE 7035-01-M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after February 9, 1981, are governed by Special Rule of the Commission's Rules of Practice, see 49 CFR 1100.251. Special Rule 251 was published in the *Federal Register* of December 31, 1980, at 45 FR 86771. For compliance procedures, refer to the *Federal Register* issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.252. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of \$10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated a public need for the proposed operations and that it is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. This presumption shall not be deemed to exist where the application is opposed. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the

human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication, (or, if the application later becomes unopposed) appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Please direct status inquiries to the Ombudsman's Office, (202) 275-7326.

Volume OP1-23

Decided: February 5, 1982.

By the Commission, Review Board No. 1, Members Parker, Chandler, and Fortier.

MC 39491 (Sub-18) [partial republication], filed December 2, 1981, previously noticed in the *Federal Register* issue of January 8, 1982. Applicant: COLONIAL COACH CORP., 17 Franklin Turnpike, Mahwah, NJ 07430. Representative: Samuel B. Zinder, 98 Cutter Mill Rd., Great Neck, NY 11021, (516) 482-0881. Over regular routes, transporting *passengers and their baggage*, in the same vehicle with passengers, (1) between Coatesville, PA and Atlantic City, NJ, from Coatesville over US Bus. Rte. 30 to junction US Hwy 322 at or near Downingtown, PA, then over US Hwy 322 to junction PA Hwy 3 at or near West Chester, PA, then over PA Hwy 3 to junction PA Hwy 352 near Rocky Hill, PA, then over PA Hwy 352 to junction Interstate Hwy 95 at or near Chester, PA, then over Interstate Hwy 95 to US Hwy 322, then over US Hwy 322 to junction NJ Spur Hwy 536 near Williamstown, NJ, then over NJ Spur Hwy 536 to junction Atlantic City

Expressway, then over Atlantic City Expressway to Atlantic City, NJ, and return over the same route, and (4) between Coatesville, PA and junction NJ Hwy 42 and Atlantic City Expressway at or near Turnersville, NJ, from Coatesville, PA over Bus. Rte. 30, to junction US Hwy 30, then over US Hwy 30 to junction US Hwy 1 near Philadelphia, PA, then over US Hwy 1 to junction Interstate Hwy 76 at Philadelphia, PA, then over Interstate Hwy 76 to junction NJ Hwy 42, then over NJ Hwy 42 to junction Atlantic City Expressway, and return over the same route, restricted against the pickup or discharge of passengers on Interstate Hwy 76 in Philadelphia, Philadelphia County, PA.

Note.—The purpose of this partial republication is to indicate the correct territorial descriptions for routes (1) and (4). The rest of the previous publication remains the same.

MC 67340 (Sub-16), filed January 26, 1982. Applicant: RESORT BUS LINES, INC., 1010 Nepperhan Ave., Yonkers, NY 10703. Representative: Samuel B. Zinder, 98 Cutter Mill Road, Great Neck, NY 11021, (516) 482-0881. Over regular routes, transporting *passengers and their baggage*, in the same vehicle with passengers, between New York, NY, and Pittsfield, MA, from Port Authority Bus Terminals at New York, NY, over city streets and the Major Deegan Expressway to Central Ave., then over Central Ave. to NY State Thruway Entrance No. 5 (Midland Ave.), then over NY State Thruway to Exit No. 9 (NY Hwy 119), then over access roads to junction U.S. Hwy 9, then over U.S. Hwy 9 to Fishkill, NY, then over NY Hwy 82 to junction U.S. Hwy 44 at Millbrook, NY, then over U.S. Hwy 44 to junction NY Hwy 22 at Villerton, NY, then over NY Hwy 22 to junction NY Hwy 23 at Hillsdale, NY, then over NY Hwy 23 to the NY-MA State line, then over MA Hwy 23 to junction U.S. Hwy 7, then over U.S. Hwy 7 to Pittsfield, MA, and return over the same route, serving all intermediate points.

MC 119631 (Sub-48), filed February 2, 1982. Applicant: DEIOMA TRUCKING COMPANY, P.O. Box 335, East Sparta, OH 44626. Representative: Lawrence E. Lindeman, 4660 Kenmore Ave., Suite 1203, Alexandria, VA 22304, (703) 751-2441. Transporting *lumber and wood products*, between points in the U.S. (except AK and HI).

MC 120910 (Sub-57), filed February 2, 1982. Applicant: SERVICE EXPRESS, INC., P.O. Box 1009, Tuscaloosa, AL 35401. Representative: Donald B. Sweeney, Jr., P.O. Box 2366, Birmingham, AL 35201, (205) 254-3880.

Transporting (1) *metal products*, (2) *rubber and plastic products*, (3) *chemicals and related products*, (4) *machinery*, (5) *forest products*, and (6) *lumber and wood products*, between the facilities used by National Standard Company and its subsidiaries at points in the U.S. (except AK and HI), on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 127550 (Sub-10), filed February 1, 1982. Applicant: BOSCH TRUCKING COMPANY, INC., 5600 South Washington St., Bartonville, IL 61607. Representative: Edward G. Bazelon, 29 South La Salle St., Chicago, IL 60603, (312) 236-9375. Transporting *alcoholic beverages*, between points in the U.S., under continuing contract(s) with Pekin Distributing Company, Inc., of Pekin, IL.

MC 143570 (Sub-23) (republication) filed December 11, 1981, previously noticed in the *Federal Register* issue of January 6, 1982. Applicant: D & G TRUCKING, INC., 4420 E. Overland Rd., Meridian, ID 83642. Representative: David E. Wishney, P.O. Box 837, Boise, ID 83701, (208) 336-5955. Transporting *construction materials*, and *materials, equipment and supplies* used in the installation of construction materials, between points in AZ, CA, CO, ID, NV, MT, OR, UT, WA and WY.

Note.—The purpose of this republication is to indicate the correct commodity description.

MC 144201 (Sub-9), filed February 1, 1982. Applicant: V.M.P. ENTERPRISES, INC., 10542 West Donges Court, Milwaukee, WI 53224. Representative: Daniel R. Dineen, 710 North Plankinton Ave., Milwaukee, WI 53203, (414) 273-7410. Transporting *buses*, between points in Prowers County, CO, Pembina County, ND, and Rowan County, NC, on the one hand, and, on the other, points in the U.S.

MC 145860 (Sub-2), filed February 1, 1982. Applicant: JAMES MILTON HOWLETT, d.b.a. HOWLETT'S TRUCKING COMPANY, 2621 Medina Drive, San Bruno, CA 94066. Representative: James Milton Howlett (same address as applicant), (415) 871-8596. Transporting *paper and paper products, furniture and fixtures, and plastic articles*, between points in the U.S., under continuing contract(s) with Scott Paper Company, of Philadelphia, PA.

MC 146890 (Sub-42), filed February 2, 1982. Applicant: C & E TRANSPORT, INC., d.b.a. C. E. ZUMSTEIN CO., P.O. Box 27, Lewisburg, OH 45338. Representative: E. Stephen Heisley, 805 McLachlen Bank Bldg., 666 Eleventh Street N.W., Washington, DC 20001, (202)

628-9243. Transporting *general commodities* (except classes A and B explosives, household goods as defined by the Commission, and commodities in bulk), between points in the U.S., under continuing contract(s) with Hercules Incorporated, of Wilmington, DE.

MC 151930 (Sub-4), filed February 1, 1982. Applicant: NEWCOMER TRUCKING, INC., 1200 Island Ave., McKees Rocks, PA 15136. Representative: John A. Pillar, 1500 Bank Tower, 307 Fourth Ave., Pittsburgh, PA 15222, (412) 471-3300. Transporting *general commodities* (except classes A and B explosives and household goods), between Pittsburgh, PA, on the one hand, and, on the other, points in Beaver, Butler, Lawrence, and Westmoreland Counties, PA.

MC 152411 (Sub-1) (republishing), filed April 1, 1981, previously noticed in the Federal Register issue of April 23, 1981. Applicant: EMANON TRANSPORTATION SERVICES, INC., 141 Lincoln St., Exeter, PA 18643. Representative: Daniel W. Krane, Box 626, 2207 Old Gettysburg Rd., Camp Hill, PA 17011, (717) 761-0520. Transporting *general commodities* (except classes A and B explosives), between points in Luzerne County, PA, on the one hand, and, on the other, points in the U.S.

Note.—The purpose of this republication is to indicate Luzerne County, PA, as the correct base point in the territorial description.

MC 152891 (Sub-2), filed February 1, 1982. Applicant: WALES INDUSTRIES, INC., P.O. Box 1156, Lake Wales, FL 33880. Representative: John W. McWhirter, Jr., P.O. Box 1364, Tampa, FL 33601, (813) 224-0866. Transporting *foodstuffs*, between points in the U.S. (except AK and HI).

Volume No. OP4-45

Decided: February 10, 1982.

By the Commission, Review Board No. 2, Members Carleton, Fisher, and Williams.

MC 145636 (Sub-24), filed February 2, 1982. Applicant: BOB BRINK, INC., 165 Steuben St., Winona, MN 55987. Representative: Edward H. Instenes, P.O. Box 676, Winona, MN 55987 (507) 454-3914. Transporting *general commodities* (except classes A and B explosives), between points in TX, on the one hand, and, on the other, points in the U.S.

MC 149546 (Sub-30), filed February 2, 1982. Applicant: D & T TRUCKING CO., INC., P.O. Box 12505, New Brighton, MN 55112. Representative: Samuel Rubenstein, P.O. Box 5, Minneapolis, MN 55440, (612) 542-1121. Transporting *clay, concrete, glass or stone products*, between Minneapolis, MN, and points in IL, IN, OH, MI, and NJ, on the one hand,

and, on the other, points in CO, IA, MN, NE, MT, ND, SD, and WY.

MC 160306, filed January 29, 1982. Applicant: VENUS TRAVEL, 448 Forbes Ave., New Haven, CT 06512. Representative: W. Dale Gerling, 75 Bradley Ave., East Haven, CT 06512, (203) 467-4416. To operate as a *broker*, at New Haven, CT, in arranging for the transportation of *passengers and their baggage*, between points in CT, on the one hand, and, on the other, points in the U.S.

MC 160356, filed February 1, 1982. Applicant: GEORGE DAVID PHILLIPS, 218 Hillcrest St., Siler City, N.C. 27344. Representative: Terrell C. Clark, P.O. Box 25, Stanletown, VA. 24168, (703) 629-2818. Transporting *floor or wall coverings, and adhesives*, between points in Lancaster County, PA, on the one hand, and, on the other, points in NC, SC, TN, and VA.

Volume No. OP4-47

Decided: February 8, 1982.

By the Commission, Review Board No. 2, Members Carleton, Fisher, and Williams.

MC 34027 (Sub-25), filed January 28, 1982. Applicant: GREETINGS, INC., P.O. Box 82, Pella, IA 50219. Representative: Ronald R. Adams, 600 Hubbell Bldg., Des Moines, IA 50309, (515) 244-2329. Transporting *food and related products*, (1) between points in Marion and Polk Counties, IA, on the one hand, and, on the other, points in CA, OR, WA, MN, WI, IL, MO, KS, NE, SD, IA, OH, and TN, and (2) between points in Porter County, IN, Van Buren County, MI, Polk County, FL, and Chicago, IL, on the one hand, and, on the other, points in Marion County, IA.

MC 72547 (Sub-1), filed January 25, 1982. Applicant: C. KING MOTOR SERVICE, INC., 3601 S. Broadway at Miami, St. Louis, MO 63118. Representative: B. W. LaTourette, Jr., 11 S. Meramec, Suite 1400, St. Louis, MO 63105, (314) 727-0777. Transporting *metal products*, between those points in the U.S. in and east of ND, SD, NE, CO, NM, and TX.

MC 148437 (Sub-6), filed January 29, 1982. Applicant: BORK TRANSPORT, INC., 600 S.E. 18th St., Des Moines, IA 50317. Representative: William L. Fairbank, 2400 Financial Center, Des Moines, IA 50309, (515) 282-3525. Transporting *petroleum products*, between Dubuque, IA, on the one hand, and, on the other, points in IL, MN, and WI.

MC 159567, filed February 1, 1982. Applicant: BENNETT LOGGING CO., INC., Sr Box 111, Nettie, WV 26681. Representative: John M. Friedman, 2930

Putnam Ave., P.O. Box 426, Hurricane, WV 25526, (304) 562-3460. Transporting (1) *lumber and wood products*, (2) *building materials*, and (3) *machinery*, between points in WV, on the one hand, and, on the other, points in GA, KY, MD, NY, NC, OH, PA, SC, TN, and VA.

MC 160007 (Sub-1), filed January 25, 1982. Applicant: DEJONG TRANSPORT, 33651 Arcadian Way, Abbotsford, B.C., Canada V2S 4N3. Representative: Kenneth R. Mitchell, 2320A Milwaukee Way, Tacoma, WA 98421, (206) 383-3998. Transporting *malt beverages*, between the ports of entry on the International Boundary line between the U.S. and Canada at points in WA, ID, and MT, on the one hand, and, on the other, points in Canada.

MC160307, filed January 29, 1982. Applicant: HENRY P. WILLIAMS AND ANNIE M. WILLIAMS, d.b.a. TRINITY CHARTER LINES, 525 W. 21st St., Los Angeles, CA 90044. Representative: Fred H. Mackensen, Suite 4150, 2029 Century Park East, Los Angeles, CA 90067. Transporting *passengers and their baggage*, in round-trip charter operations, beginning and ending at points in Los Angeles and Orange Counties, CA, and extending to points in AZ, NV, and UT.

Volume No. OP4-48

Decided: February 9, 1982.

By the Commission, Review Board No. 2, Members Carleton, Fisher, and Williams.

MC69877 (Sub-3), filed February 1, 1982. Applicant: ROSEVILLE MOTOR EXPRESS, INC., 277 Cemetery Rd., Crooksville, OH 43731. Representative: Boyd B. Ferris, 50 W. Broad St., Columbus, OH 43215, (614) 464-4103. Transporting *general commodities* (except classes A and B explosives), between Columbus, OH, and points in Tuscarawas, Coshocton, Muskingum, Guernsey, Morgan, Perry, Fairfield, and Hocking Counties, OH, on the one hand, and, on the other, points in the U.S.

MC108937 (Sub-72), filed February 1, 1982. Applicant: MURPHY MOTOR FREIGHT LINES, INC., 2323 Terminal Rd., St. Paul, MN 55113. Representative: Jerry E. Hess, P.O. Box 43640, St. Paul, MN 55164, (612) 633-7911. Transporting *general commodities* (except classes A and B explosives, household goods and commodities in bulk), between points in the U.S. (except AK and HI), under continuing contract(s) with the 3M Company, of St. Paul, MN.

MC142467 (Sub-2), filed February 2, 1982. Applicant: DIXIE FREIGHT LINE, INC., P.O. Box 532, Greenville, MS 38701. Representative: Harold H. Mitchell, Jr., P.O. Box 1295, Greenville,

MS 38701, (601) 335-3576. Transporting *such commodities* as are dealt in or used by regional farm supply, manufacturing and marketing cooperatives, between those points in the U.S. in and east of ND, SD, NE, CO, and NM.

MC142827 (Sub-15), filed February 1, 1982. Applicant: DEMARLIE TRUCKING, INC., P.O. Box 338, Reynolds, IL 61279. Representative: Jack H. Blanshan, 205 W. Touhy Ave., Suite 200-A, Park Ridge, IL 60068 (312) 698-2235. Transporting *clay, concrete, glass or stone products* between points in Thomas County, GA, and Tippah County, MS, on the one hand, and, on the other, points in IA, IL, IN, MO, and WI.

MC 143697 (Sub-2), filed February 2, 1982. Applicant: NORTH JERSEY TANK LINES, INC., P.O. Box 397, Wyckoff, NJ 07481. Representative: Robert B. Pepper, 168 Woodbridge Ave., Highland Park, NJ 08904, (201) 572-5551. Transporting *commodities in bulk* (except chemicals and petroleum products), between points New York, NY, on the one hand, and, on the other, points in CT, DE, IL, IN, ME, MD, MA, NH, NJ, NY, OH, PA, RI, VT, and VA.

MC 147227 (Sub-12), filed February 3, 1982. Applicant: ATLANTIC MARKETING CARRIERS, INC., 4025 South Golden State Hwy, Suite 6, Fresno, CA 93725. Representative: Eric Meierhoefer, Suite 1000, 1029 Vermont Avenue, NW., Washington, DC 20005, (202) 347-9332. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in ME, NH, VT, MA, CT, and RI, on the one hand, and, on the other, points in the U.S.

MC 149497 (Sub-21), filed February 1, 1982. Applicant: HAUPT CONTRACT CARRIERS, INC., P.O. Box 1023, Wausau, WI 54401. Representative: Robert A. Wagman (same address as applicant), (715) 359-2907.

Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in the U.S., under continuing contract(s) with Action Tungsum, Inc., of East Brunswick, NJ.

MC 160367, filed February 2, 1982. Applicant: SILVESTRI BROTHERS, INC., P.O. Box 1086, La Marada, CA 90637. Representative: Donald R. Hedrick, P.O. Box 4334, Santa Ana, CA 92702, (714) 667-8107. Transporting *plastics and related products*, between points in the U.S., under continuing contract(s) with (1) LTD Packaging Corporation, of Santa Fe Springs, CA, and (2) Liqui-Box Corporation, of La Mirada, CA.

Volume No. OP5-30

Decided: February 5, 1982.

By the Commission, Review Board No. 3, Members Krock, Joyce, and Dowell.

MC 84739 (Sub-31), filed January 22, 1982. Applicant: SEVERSON TRANSPORT, INC., 624 Albion Road, Edgerton, WI 53534. Representative: Ronald J. Mastej, 900 Guardian Bldg., Detroit, MI 48226, 313-963-3750. Transporting (1) *metal products* and (2) *such commodities* as are dealt in or used by a manufacturer of truck trailers, between points in KY, MI, OH, PA, and WV.

MC 110149 (Sub-13), filed January 20, 1982. Applicant: PAN AMERICAN VAN LINES, INC., 18420 So. Sante Fe Avenue, P.O. Box 923, Long Beach, CA 90801. Representative: W. C. Fogle (same address as applicant), (213) 537-2630. Transporting (1) *furniture and fixtures*, and (2) *rocket engines and rocket fuel*, between points in the U.S. (except AK, HI and VT).

MC 118978 (Sub-14), filed January 25, 1982. Applicant: MERCURY EXPRESS, LTD., 2100 United Blvd., Coquitlam, BC, Canada V3K 3V4. Representative: Jack R. Davis, 1100 IBM Bldg., Seattle, WA 98101, 206-624-7373. Transporting *general commodities* (except classes A and B explosives, and commodities in bulk), in foreign commerce only, between points in WA, OR, CA, NV, AZ, UT, ID, MT, WY, CO, NM, and TX, on the one hand, and, on the other, points on the international boundary line between the U.S. and Canada.

MC 128648 (Sub-33), filed January 27, 1982. Applicant: TRANS-UNITED, INC., P.O. Box 2081, East Chicago, IN 46312. Representative: Joseph Winter, 29 South LaSalle Street, Chicago, IL 60603, (312) 263-2306. Transporting *metal products* between points in the U.S. (except AK and HI).

MC 133718 (Sub-5), filed January 22, 1982. Applicant: WILBURN H. RAMSEY, d.b.a. W. H. RAMSEY & SONS TRUCKING, 717 Berry Street, Roseville, CA 95678. Representative: W. H. Ramsey, P.O. Box 445, Lincoln, CA 95678, 916-786-7579. Transporting *such commodities* as are dealt in or used by a manufacturer of clay and earthenware tile, between points in the U.S., under continuing contract(s) with American Olean Tile Company, of Roseville, CA.

MC 140889 (Sub-25), filed January 28, 1982. Applicant: FIVE STAR TRUCKING, INC., 4720 Beidler Rd., Willoughby, OH 44094. Representative: Ignatius B. Trombetta, One Public Square, Suite 1011, Cleveland, OH 44113, (216) 589-0448. Transporting *textile mill products* between points in the U.S.,

under continuing contract(s) with Carson-Pirje-Scott & Co., of Chicago, IL.

MC 149138 (Sub-5), filed January 19, 1982. Applicant: COLORADO, KANSAS, MISSOURI EXPRESS COMPANY, d.b.a. CKM EXPRESS CO. 4250, Oneida St., Suite 130, Denver, CO 80239. Representative: William J. Lippman, 50 South Steele St., Suite 588, Denver, CO 80209, (303) 322-0800. Transporting *such commodities* as are dealt in or used by breweries, between points in CO, on the one hand, and, on the other, points in AZ, CA, ID, IA, KS, LA, MS, NE, NM, OK, TN, TX, UT, WA, and WY.

MC 149429 (Sub-2), filed January 27, 1982. Applicant: H & M TRUCKING COMPANY, P.O. Box 176, Riegelwood, NC 28456. Representative: John C. Bradley, Suite 1301, 1600 Wilson Blvd., Arlington, VA 22209, 703-522-0900. Transporting *such commodities* as are dealt in or used by manufacturers of (1) *forest products*, (2) *lumber and wood products*, (3) *paper and paper products*, between points in the U.S. under continuing contract(s) with Federal Paper Board Company of Riegelwood, NC.

MC 151228 (Sub-2), filed January 28, 1982. Applicant: P & M TRUCKING, INC., 740 Iowa St., Norman, OK 73069. Representative: Michael H. Lennox, 531 N. Portland, Oklahoma City, OK 73147, (405) 943-2722. Transporting *general commodities* (except household goods as defined by the Commission and classes A and B explosives), between points in the U.S. (except AK and HI).

MC 155428, filed January 25, 1982. Applicant: K-C & COMPANY TRUCKING, P.O. Box 141, Lima, MT 59739. Representative: David E. Wishney, P.O. Box 837, Boise, ID 83701, (208) 336-5955. Transporting *Mercer commodities*, (a) between points in ID, MT, NV, UT, and WY, and (b) between points in ID, MT, NV, UT, and WY, on the one hand, and on the other, points in CO, ND, OR, SD, WA, and WY.

MC 159639 (Sub-1), filed January 28, 1982. Applicant: FLA-TEX, INC., 2705 North Cage, P.O. Box 631, Pharr, TX 78577. Representative: David Thompson (same address as applicant), 512-787-5951. Transporting (1) *plastic products*, between points in Clinton County, NY, on the one hand, and, on the other, points in the U.S. (2) *food and related products*, between points in Bergen County, NJ, on the one hand and, on the other, points in the U.S.

MC 159718, filed December 15, 1981, previously published in Federal Register (Republication) on January 13, 1982. Applicant: BULK TRANSPORT CO., OF ESSEXVILLE, INC., 1500 Pine St.,

Essexville, MI 48732. Representative: William B. Elmer, 615 E. Eighth St., Traverse City, MI 49684 (616) 941-5313. Transporting *ores and minerals*, between points in MI on the one hand, and, on the other, points in IL, IN, and OH, and ports of entry on the international boundary line between the United States and Canada.

Note.—Purpose of republication is to show correct territorial description, and delete "in foreign commerce only".

MC 160008, filed January 27, 1982. Applicant: U.S. COACHWORKS, INC., 6115 Denton Drive, Dallas, TX 75235. Representative: D. Paul Stafford, P.O. Box 45538, Dallas, TX 75245 (214) 358-3341. Transporting *passengers and their baggage*, in the same vehicle with passengers, in charter and special operations, beginning and ending at points in TX, and extending to points in the U.S.

MC 160279, filed January 27, 1982. Applicant: MBPXL TRANSPORTATION, INC., P.O. Box 2519, Wichita, KS 67201. Representative: Michael J. Ogborn, P.O. Box 82028, Lincoln, NE 68501, 402-475-6761. Transporting (1) *food and related products*, between points in the U.S., under continuing contract(s) with MBPXL Corporation and House of Schwan, Inc., both of Wichita, KS, Fleming Companies, Inc., of Oklahoma City, OK, and Thomas Distributing Co., Inc., of Auburn, NE, and (2) *pulp, paper and related products*, between points in the U.S., under continuing contract(s) with Inland Container Corporation of Indianapolis, IN.

MC 160288, filed January 28, 1982. Applicant: ATRAVCO, INC., 1614 Pacific Ave., Atlantic City, NJ 08401. Representative: Alan R. Squires, 818 Widener Bldg., 1339 Chestnut St., Philadelphia, PA 19107 (215) 564-3880. To operate as a *broker* at Atlantic City, NJ, arranging for the transportation of *passengers and their baggage*, in the same vehicle, in special or charter operations, between points in the U.S.

MC 160299, filed January 28, 1982. Applicant: ALCOVE BOAT CARRIERS, INC., 5 Strong Place, Cohoes, NY 12047. Representative: Robert P. Guay (same address as applicant) (518) 237-4836. Transporting *boats and boating accessories*, between points in VT, MA, CT, and RI.

Volume No. OP5-31

Decided: February 9, 1982.

By the Commission, Review Board No. 3, Members Krock, Joyce, and Dowell.

MC 40898 (Sub-34), filed February 1, 1982. Applicant: S & W MOTOR LINES, INC., P.O. Box 18267, Greensboro, NC 27419. Representative: Kim G. Meyer,

235 Peachtree St., N.E., Suite 1200, Atlanta, GA 30303, 404-522-2322. Transporting (1) *containers, container closures and components, and packaging products*, between Atlanta, GA, points in Davidson County, NC, and Fulton County, GA, on the one hand, and, on the other, points in SC, GA, FL, NC, VA, AL, LA, and MS; and (2) *malt beverages*, between points in Houston County, GA, on the one hand, and, on the other, points in NC.

MC 79568 (Sub-2), filed February 1, 1982. Applicant: O'ROURKE STORAGE & TRANSFER COMPANY, INCORPORATED, 60 Campbell's Run Rd., Pittsburgh, PA 15205. Representative: John A. Vuono, 2310 Grant Bldg., Pittsburgh, PA 15219-2383, (412) 471-1800. Transporting *household goods* as defined by the Commission, between points in AL, AZ, AR, CA, CO, CT, DE, FL, GA, IL, IN, IA, KS, KY, LA, ME, MD, MA, MI, MN, MS, MO, NE, NH, NJ, NM, NY, NC, OH, OK, PA, RI, SC, TN, TX, VT, VA, WV, WI, and DC.

MC 117119 (Sub-842), filed February 1, 1982. Applicant: WILLIS SHAW FROZEN EXPRESS, INC., P.O. Box 188, Elm Springs, AR 72728. Representative: L. M. McLean (same address as applicant), 501-248-7261. Transporting *such commodities* as are dealt in our used by retail stores (except commodities in bulk), between points in GA, SC, NC, FL, IA, NE, and IN, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 126899 (Sub-150), filed January 29, 1982. Applicant: USHER TRANSPORT, INC., 3925 Old Benton Rd., Paducah, KY 42001. Representative: George M. Catlett, Suite 700-702, McLure Bldg., Frankfort, KY 40601, (502) 227-7384. Transporting (1) *wines and cordials* between Toledo, OH, on the one hand, and, on the other, Chicago, IL, St. Louis, MO, and points in Dearborn County, IN, and (2) *malt beverages and liquors* between (a) Chicago, IL, on the one hand, and, on the other, points in AR, IA, MO, and WI, (b) between points in Seneca County, OH, on the one hand, and, on the other, points in IN, and WV, (c) between Cincinnati, OH, on the one hand, and, on the other, points in NC, SC, TN, and VA, and (d) between Atlanta, GA, on the one hand, and, on the other, points in AL and FL.

MC 133259 (Sub-9), filed February 1, 1982. Applicant: ALLIED FREIGHT SYSTEMS, INC., Griswold Industrial Park, Williston, VT 05495. Representative: David M. Marshall, 101 State St., Suite 304, Springfield, MA 01103, 413-732-1136. Transporting *general commodities* (except classes A

and B explosives), between points in MA, NH, NY, and VT.

MC 146268 (Sub-5), filed January 29, 1982. Applicant: HENRY TRANSPORTATION, INC., 1328 North Rock Hill Rd., St. Louis, MO 63124. Representative: B. W. LaTourette, Jr., 11 South Meramec, Suite 1400, St. Louis, MO 63105, 314-727-0777. Transporting *floor covering products*, (1) between points in GA and TN on the one hand, and, on the other, points in MO, IL, IN, KY, IA, KS, and NE, and (2) between St. Louis, MO on the one hand, and, on the other, points in IL, IN, and KY.

MC 146728 (Sub-7), filed January 29, 1982. Applicant: GOLDEN BROS., INC., 234 East McClure St., Kewanee, IL 61443. Representative: Abraham A. Diamond, 29 S. LaSalle St., Chicago, IL 60603, (312) 236-0548. Transporting *metal products* between points in the U.S., under continuing contract(s) with Keystone Consolidated Industries, Inc., Keystone Group Division, of Peoria, IL.

MC 146898 (Sub-6), filed February 1, 1982. Applicant: MICKS SERVICE, INC., 2145 Camanche Ave., Clinton, IA 52732. Representative: Carl E. Munson, 469 Fischer Bldg., P.O. Box 796, Dubuque, IA 52001, 319-557-1320. Transporting *general commodities* (except classes A and B explosives), between points in the U.S. (except AK and HI), under continuing contract(s) with Clinton Corn Processing Co., of Chicago, IL.

MC 154928 (Sub-2), filed January 29, 1982. Applicant: KNUTE TRUCKING, INC., P.O. Box 198 (Hillcrest), Rochelle, IL 61068. Representative: William J. Monheim, P.O. Box 1756, Whittier, CA 90609 (213) 945-2745. Transporting *malt beverages* between points in the U.S., under continuing contract(s) with B.B. Distributors, Inc., of Sycamore, IL.

MC 155409 (Sub-1), filed February 1, 1982. Applicant: MICHALETZ TRUCKING, INC., 3302 Park Drive, Owatonna, MN 55060. Representative: Stanley C. Olsen, Jr., 5200 Willson Rd., Suite 307, Edina, MN 55424, (612) 927-8855. Transporting *malt beverages* between points in Shelby County, TN, on the one hand, and, on the other, points in MN, ND, SD, and IA.

MC 157839, filed February 1, 1982. Applicant: CCW TRANSPORT, INC., P.O. Box 133, Pioneer, OH 43554. Representative: James Duvall, 220 W. Bridge St., P.O. Box 97, Dublin, OH 43017, 614-889-2531. Transporting *metal products*, between points in the U.S.

MC 158639, filed January 29, 1982. Applicant: J & A TRANSPORT, LIMITED, 272 St. George St., Moncton, New Brunswick, Canada E1C 8P9.

Representative: John C. Lightbody, 30 Exchange St., Portland, ME 04101, (207) 773-5651. Transporting *peat products* between ports of entry on the international boundary line between the United States and Canada, on the one hand, and, on the other, points in the U.S.

MC 158978, filed January 29, 1982. Applicant: CONTINENTAL VANGUARD, INC., 204 Harding Ave., Bellmawr, NJ 08031. Representative: Norman A. Cooper, 145 W. Wisconsin Ave., Neenah, WI 54956, 414-722-2848. Transporting *hazardous, non-hazardous and toxic waste*, between those points in the U.S. in and east of WI, IL, KY, TN, and MS.

MC 158998, filed January 29, 1982. Applicant: GREENTREE TRANSPORTATION COMPANY, 6501 West 65th St., Chicago, IL 60638. Representative: Anthony E. Young, 29 So. LaSalle St., Suite 350, Chicago, IL 60603, 312-782-8880. Transporting *general commodities* (except classes A and B explosives), between points in the U.S. under continuing contract(s) with L.B. Foster Company of Des Plaines, IL.

MC 159538, filed January 29, 1982. Applicant: NEWSOM TRUCKING AND CONSTRUCTION CO., INC., Route 1, Box 149, Livingston, LA 70754. Representative: Doyle G. Owens, 3965 Phelan Blvd., Suite 209, Beaumont, TX 77707, (713) 835-8313. Transporting (1) *steel articles*, under continuing contract(s) with Bayou Steel, Inc., of LaPlace, LA, and (2) *refractories, foundry and steel mill supplies, and mineral and chemical compounds*, under continuing contract(s) with Foseco, Inc., of Brookpark, OH, between points in the U.S.

MC 159879, filed January 29, 1982. Applicant: C T TRUCKING, INC., 414 South Rd., High Point, NC 27260. Representative: John N. Fountain, P.O. Box 2246, Raleigh, NC 27602, 919-828-0731. Transporting *furniture and fixtures*, between points in NC and VA.

MC 159958, filed February 1, 1982. Applicant: D & M TRUCKING CORPORATION, Route No. 13, P.O. Box 455, Cookeville, TN 38501. Representative: Michael Spurlock, 275 East State St., Columbus, OH 43215, 614-228-8575. Transporting *general commodities* (except classes A and B explosives), between points in OH, KY, IN, GA, and TN, on the one hand, and, on the other, those points in the U.S. in and east of MN, IA, MO, AR, and LA.

MC 160308, filed January 29, 1982. Applicant: ANDREWS AND ANDREWS TRUCKING COMPANY, 132 Aspen Avenue, Hereford, TX 79045.

Representative: Richard Hubbert, P.O. Box 10236, Lubbock, TX 79408 (806) 763-9555. Transporting *construction machinery and equipment* between points in Deaf Smith, Castro, Parmer, Randall, and Potter Counties, TX, on the one hand, and, on the other, points in the U.S.

MC 160348, filed February 1, 1982. Applicant: ORCHARD TRANSPORT LTD., 4820 48th Ave., Innisfail, Alberta, Canada TOM 1A0. Representative: John B. Van de North, Jr., 2200 First National Bank Bldg., St. Paul, MN 55101, 612-291-1215. Transporting *potash*, in foreign commerce only, between the ports of entry on the international boundary line between the United States and Canada in ND, on the one hand, and, on the other, points in MN, ND, SD, WI, IA, NE, and MT.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 82-4076 Filed 2-16-82; 8:45 am]
BILLING CODE 7035-01-M

DEPARTMENT OF JUSTICE

Proposed Consent Decree in Action Under the Clean Air Act To Require Compliance With Particulate Emission Regulations at Associated Electric Cooperative, Inc. in New Madrid, Mo.

In accordance with Departmental policy, 28 CFR 50.7, 38 FR 19029, notice is hereby given that on January 27, 1982, a proposed consent decree in *United States of America v. Associated Electric Cooperative, Inc.*, Civil No. 82-0060-CV-W-1 was lodged with the United States District Court for the Western District of Missouri.

The proposed consent decree requires Associated Electric Cooperative, Inc. to achieve compliance by June 30, 1982, and December 31, 1982, respectively, with Clean Air Act required particulate emissions regulations contained in the Missouri State implementation plan pertaining to two steam-electric generating units at its New Madrid, Missouri facility. Upon entry of the Consent Decree, Associated Electric Cooperative, Inc. agrees to withdraw its petition for review in the Eighth Circuit, *Associated Electric Cooperative, Inc. v. United States Environmental Protection Agency*, No. 80-2075.

The proposed consent decree may be examined at the Office of the United States Attorney, 519 U.S. Courthouse, 811 Grand Avenue, Kansas City, Missouri 64106; at the Region VII Office of the Environmental Protection Agency, 324 East Eleventh Street, Kansas City, Missouri 64106; and at the Office of the Environmental Enforcement Section,

Land and Natural Resources Division of the Department of Justice, Room 1252, Tenth and Pennsylvania Avenue, N.W., Washington, D.C. 20530. A copy of the proposed consent decree may be obtained in person or by mail from the Environmental Enforcement Section, Land and Natural Resources Division of the Department of Justice.

The Department of Justice will receive written comments relating to the proposed consent decree for a period of thirty days from the date of this notice. Comments should be directed to the Assistant Attorney General for the Land and Natural Resources Division of the Department of Justice, Tenth and Pennsylvania Avenue, N.W., Washington, D.C. 20530 and should refer to *United States of America v. Associated Electric Cooperative, Inc.*, D.J. Ref. 90-5-2-3-1356.

Carol E. Dinkins,

Assistant Attorney General.

[FR Doc. 82-4123 Filed 2-16-82; 8:45 am]
BILLING CODE 4410-01-M

NATIONAL FOUNDATION OF THE ARTS AND THE HUMANITIES

Humanities Panel; Meetings

AGENCY: National Endowment for the Humanities.

ACTION: Notice of meetings.

SUMMARY: Pursuant to the provision of the Federal Advisory Committee Act (Pub. L. 92-463, as amended), notice is hereby given that the following meetings of the Humanities Panel will be held at 806 15th Street, N.W., Washington, DC 20506.

1. Date: March 8-9, 1982.
Time: 9:00 a.m. to 5:30 p.m.
Room: 1134

Program: This meeting will review applications submitted for Research Materials: Tools Panel for Literature, Lexicography, Linguistics, and Middle Eastern Studies, Division of Research Programs, for projects beginning after July 1, 1982.

2. Date: March 11-12, 1982
Time: 9:00 a.m. to 5:30 p.m.
Room: 1134

Program: This meeting will review applications submitted for Research Materials: Tools and Editions Panel on Music, Art and Architecture, Division of Research Programs, for projects beginning after July 1, 1982.

3. Date: March 18-19, 1982
Time: 9:00 a.m. to 5:30 p.m.
Room: 1134

Program: This meeting will review applications submitted for Research Materials: Editions Panel of American Works, Division of Research Programs, for projects beginning after July 1, 1982.

4. Date: March 25-26, 1982

Time: 9:00 a.m. to 5:30 p.m.

Room: 1134

Program: This meeting will review applications submitted for Research Materials: Editions Panel for Non-American Works, Division of Research Programs, for projects beginning after July 1, 1982.

The proposed meetings are for the purpose of Panel review, discussion, evaluation and recommendation on applications for financial assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended including discussion of information given in confidence to the agency by grant applicants. Because the proposed meetings will consider information that is likely to disclose:

(1) Trade secrets and commercial or financial information obtained from a person and privileged or confidential;

(2) Information of a personal nature the disclosure of which would constitute a clearly unwarranted invasion of personal privacy; and

(3) Information the disclosure of which would significantly frustrate implementation of proposed agency action;

pursuant to authority granted me by the Chairman's delegation of authority to close advisory committee meetings, dated January 15, 1978, I have determined that these meetings will be closed to the public pursuant to subsections (c)(4), (6) and (9)(B) of section 552b Title 5, United States Code.

Further information about these meetings can be obtained from Mr. Stephen J. McCleary, Advisory Committee Management Officer, National Endowment for the Humanities, Washington, D.C. 20506, or call (202) 724-0367.

Steph J. McCleary,

Advisory Committee, Management Officer.

[FR Doc. 82-4171 Filed 2-16-82; 8:45 am]

BILLING CODE 7536-01-M

NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards; Proposed Meetings

In order to provide advance information regarding proposed meetings of the ACRS Subcommittees and of the full Committee, the following preliminary schedule reflects the current situation, taking into account additional meetings which have been scheduled and meetings which have been postponed or cancelled since the last list of proposed meetings published January 20, 1982 (47 FR 2963). Those meetings

which are definitely scheduled have had, or will have, an individual notice published in the **Federal Register** approximately 15 days (or more) prior to the meeting. Those Subcommittee meetings for which it is anticipated that there will be a portion or all of the meeting open to the public are indicated by an asterisk (*). It is expected that the sessions of the full Committee meeting designated by an asterisk (*) will be open in whole or in part to the public. ACRS full Committee meetings begin at 8:30 a.m. and Subcommittee meetings usually begin at 8:30 a.m. The time when items listed on the agenda will be discussed during full Committee meetings and when Subcommittee meetings will start will be published prior to each meeting. Information as to whether a meeting has been firmly scheduled, cancelled, or rescheduled, or whether changes have been made in the agenda for the March 1982 ACRS full Committee meeting can be obtained by a prepaid telephone call to the Office of the Executive Director of the Committee (telephone 202/634-3267, ATTN: Barbara Jo White) between 8:15 a.m. and 5 p.m., Eastern Time.

ACRS Subcommittee Meetings

**Zimmer Nuclear Power Station*, February 18, 1982, Cincinnati, OH. The Subcommittee will review the safety significance of quality assurance problems associated with plant construction which resulted in a \$200,000 fine by NRC/Inspection and Enforcement (I&E). Notice of this meeting was published February 1.

**Byron Station Units 1 and 2*, February 26, 1982, Rockford, IL. The Subcommittee will review the application of the Commonwealth Edison Company for an operating license for Units 1 and 2. Notice of this meeting was published January 20.

**Clinton Power Station Units 1 and 2*, February 25 and 26, 1982, Decatur, IL. The Subcommittee will review the application of the Illinois Power Company for an operating license for Units 1 and 2. Notice of this meeting was published January 20.

**Safety Philosophy, Technology, and Criteria*, February 26, 1982, Washington, DC. The Subcommittee will review the Power Authority of the State of New York's proposal for the Indian Point 3 Systems Interaction Study and the NRC systems interaction program.

**Regulatory Activities*, March 3, 1982, Washington, DC. The Subcommittee will discuss Regulatory Guide 1.28, Revision 3, "Quality Assurance Program Requirements (Design and Construction)", and Proposed Amendment to 10 CFR 50.49 regarding

Accreditation of Qualification Testing Organizations.

**Waterford Steam Electric Station*, March 3, 1982, Washington, DC. The Subcommittee will review the Waterford organization, staffing, and training. Notice of this meeting was published January 20.

**Reactor Operations*, March 3, 1982, Washington, DC. The Subcommittee will meet with the staff of the NRC's Office for Analysis and Evaluation of Operational Data to continue discussions on the proposed Licensee Event Report (LER) Rule outlined in SECY-82-3, "Proposed Addition of 10 CFR 50.73 Establishing the Licensee Event Report (LER) System."

**Decay Heat Removal Systems*, March 16, 1982, Washington, DC. The Subcommittee will review the status of Task Action Plan A-45, "Shutdown Decay Heat Removal Requirements" and the effectiveness of PWR Decay Heat Removal Systems with the emphasis on the CESSAR System 80 standard design. Notice of this meeting was published January 20.

**Human Factors*, March 17, 1982, Washington, DC. The Subcommittee will review the Safety Parameter System (SPDS) design concepts and the status of plant diagnostic systems. NUREG-0799, "Draft Criteria for Preparation of Emergency Operating Procedures" will be discussed. Additionally, the Subcommittee will discuss with representatives from industry ACRS concerns related to the management, organization, staffing, and technical resources of utilities that operate nuclear power plants. Other areas to be discussed include: the training of Shift Technical Advisors (STAs) in the areas of plant systems and transient/accident analysis, and Senior Reactor Operator (SRO) training programs and qualification.

**Reactor Operations and R. E. Ginna*, March 18 and 19, 1982, Rochester, NY. The Subcommittee will discuss the January 25, 1982 steam generator tube failure and site emergency incident and the Systematic Evaluation Program (SEP) as applied at Ginna.

**Reliability and Probabilistic Assessment*, March 19, 1982, Washington, DC. The Subcommittee will review the draft Commission Policy Statement on Safety Goals.

**Structural Engineering*, March 22, 1982, Albuquerque, NM. The Subcommittee will review Sandia's containment integrity program, including a visit to the Sandia structural laboratory.

**Safeguards and Security*, March 23, 1982, Albuquerque, NM. The

Subcommittee will discuss various design features that could be included in future nuclear power plant designs in order to make sabotage more difficult. Notice of this meeting was published January 20.

**Washington Public Power Supply System Unit 2*, March 23 and 24, 1982, Hanford, WA. The Subcommittee will review the application of Washington Public Power Supply System for an operating license.

**Advanced Reactors*, March 25, 26 and 27, 1982, Argonne, IL. The Subcommittee will continue discussion of a report on LMFBR safety philosophy.

**AC/DC Power Systems Reliability*, March 30, 1982, Washington, DC. The Subcommittee will review the status of the Task Action Plan A-44, "Station Blackout" and the implementation of the recommendations of NUREG-0666, "A Probabilistic Safety Analysis of DC Power Supply Requirements for Nuclear Power Plants."

**Clinch River Breeder Reactor*, March 30 and 31, 1982, Washington, DC. The Subcommittee will review the Clinch River Breeder Reactor General Design Criteria.

**Three Mile Island Unit 2 Action Plans*, March 31, 1982, Washington, DC. The Subcommittee will review the proposed modification to 10 CFR Part 50, "Licensing Requirements for Pending Operating License Applications" (rule contains basic requirement of NUREG-0737, "Clarification of TMI Action Plan Requirements").

**Electrical Systems and Emergency Core Cooling Systems*, March 31, 1982, Washington, DC. The Subcommittee will continue to review the NRC- and Industry-sponsored research on core water level indicator instruments and the implementation of core water level indicator installation requirements.

**Nuclear Safety Research Program*, March 31, 1982, Washington, DC. The Subcommittee will continue discussion of the NRC Long-Range Research Program Plan.

**Wolf Creek*, April 21 and 22, 1982, near Topeka, KS. The Subcommittee will review the application of the Kansas Gas and Electric Company, et al. for an operating license.

**Watts Bar*, May 4 and 5, 1982, Washington, DC. The Subcommittee will review the application of the Tennessee Valley Authority for an operating license.

**Reactor Radiological Effects*, Date to be determined, Washington, DC. The Subcommittee will review NUREG-0833, "Environmental Impact Statement on the Siting of Nuclear Power Plants."

**Metal Components*, Date to be determined, Washington, DC. The

Subcommittee will continue the review of thermal shock to reactor vessels.

**Clinch River Breeder Reactor and Site Suitability*, Date to be determined, Washington, DC. The Subcommittee will begin site suitability review for the Clinch River Breeder Reactor.

**Transportation of Radioactive Materials*, Date to be determined, Washington, DC. The Subcommittee will continue the review of the adequacy of the NRC procedures for certifying packages for transporting radioactive materials.

ACRS Full Committee Meeting

March 4-6, 1982: Items are tentatively scheduled.

**A. Clinton Power Station Units 1 and 2—operating license.*

**B. Byron Station Units 1 and 2—operating license.*

**C. Waterford Steam Electric Station Unit 3—resolution of outstanding issues applicable to the operating license for this station.*

**D. NRC Regulatory Process—briefing regarding NRC program to improve quality assurance at operating nuclear power plants.*

**E. Safety Related Activities—reports of ACRS subcommittees, members and staff members regarding the status of assigned activities including proposed changes in NRC regulatory guides, systems interaction, and quality assurance deficiencies at nuclear power plants.*

**F. Future ACRS Activities—items proposed for ACRS consideration will be discussed.*

April 1-3, 1982: Agenda to be announced.

May 6-8, 1982: Agenda to be announced.

Dated: February 11, 1982.

John C. Hoyle,

Advisory Committee Management Officer.

[FR Doc. 82-4138 Filed 2-16-82; 8:45 am]

BILLING CODE 7590-01-M

Proposed Policy Statement on Safety Goals for Nuclear Power Plants

In accordance with its previously announced Plan for Developing a Safety Goal (45 FR 71023, October 27, 1980), the Nuclear Regulatory Commission hereby publishes for public comment a proposed policy statement on safety goals for nuclear power plants. A report discussing the development of the proposed policy statement is being published separately as NUREG-0880, *Safety Goals for Nuclear Power Plants: A Discussion Paper*. A copy of NUREG-0880 is available for inspection at the Commission's Public Document Room,

1717 H Street, NW., Washington, D.C. Single copies of NUREG-0880 are available upon written request and at no cost to persons who wish to comment. Requests should be made to the NRC-GPO Sales Program, Attention: Sales Manager, Division of Technical Information and Document Control, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555 (Phone 301-492-9530). Copies may also be purchased from the NRC-GPO Program and the National Technical Information Service, Springfield, Virginia 22161. Comments on the statement and on NUREG-0880 will be considered by the Commission in connection with possible modification of the proposed policy statement before its enunciation in effective form.

Comments are solicited concerning the entire subject matter of this proposed policy statement and NUREG-0880 or any of their aspects. In addition, the Commission requests responses to certain additional, specific questions appearing in this notice.

Written comments should be addressed to the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Docketing and Service Branch, and should be received by May 18, 1982.

Commission plans for public meetings on the proposed policy statement will be announced later.

For further information: Contact Mr. Dennis Rathbun or Mr. George Sege, Office of Policy Evaluation, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, (202) 634-3276.

Dated at Washington, D.C., this 11th day of February 1982.

For the Nuclear Regulatory Commission,
Samuel J. Chilk,
Secretary of the Commission.

Safety Goals for Nuclear Power Plants: A Proposed Policy Statement

I. Introduction

A. Purpose and Scope. In its response to the recommendations of the President's Commission on the Accident at Three Mile Island, the Nuclear Regulatory Commission (NRC) stated that it was "prepared to move forward with an explicit policy statement on safety philosophy and the role of safety-cost tradeoffs in the NRC safety decisions". This draft policy statement is a step in that direction. Current regulatory practices are believed to ensure that the basic statutory requirement, adequate protection of the public, is met. Nevertheless, current practices could be improved to provide a better means for testing the adequacy

of and need for current and proposed regulatory requirements. The Commission believes that such improvement could lead to more coherent and consistent regulation of nuclear power plants, a more predictable regulatory process, a public understanding of the regulatory criteria that the NRC applies, and public confidence in the safety of operating plants.

Ultimately, an explicit statement of NRC safety policy is needed. Such a statement would state the Commission's views on the acceptable level of risks to public health and safety and on the safety-cost tradeoffs in regulatory decisionmaking.

This proposed policy statement focuses on one matter of special public concern at the present time: nuclear power plant accidents which may release radioactive materials from the reactor to the environment. Except as noted in the following sentence, it is our intent that nuclear power plant accident risks from various initiating mechanisms be taken into account to the best of the capability of current evaluation techniques, even where uncertainties (as with earthquakes) may be substantial. The safety goal does not include risks from routine emissions, from the nuclear fuel cycle, from sabotage, or from diversion of nuclear material. The risks to the public resulting from routine emissions from operating nuclear power plants are addressed in current NRC practice as follows. Before a nuclear power plant is licensed to operate, NRC prepares an environmental impact assessment which includes an evaluation of the radiological impacts of routine operation of the plant on the population in the region around the plant site. The assessment is subjected to public comment and may be extensively probed in adjudicatory hearings. For all plants licensed to operate, NRC has found that there will be no measurable radiological impact on any member of the public from routine operation of the plant. (Reference: NRC staff calculations of radiological impact on humans contained in Final Environmental Statements for specific nuclear power plants, e.g., NUREG-0779 and NUREG-0812.) The objective of the present proposed policy statement is to develop goals for limiting to an acceptable level the additional potential radiological risk which might be imposed on the public as a result of accidents at nuclear power plants.

B. Development of This Statement of Safety Policy. In developing this draft policy statement, the Commission has solicited and benefited from the

information and suggestions provided by workshop discussions. Two NRC-sponsored workshops have been held, the first in Palo Alto, California, on April 1-3, 1981 and the second in Harpers Ferry, West Virginia, on July 23-24. The first workshop addressed general issues involved in developing safety goals. The second workshop focused on a discussion paper which presented proposed safety goals. Both workshops featured discussions among knowledgeable persons drawn from industry, public interest groups, universities, and elsewhere, and representing a broad range of perspectives and disciplines.

Finally, the Commission received and considered a *Discussion Paper on Safety Goals for Nuclear Power Plants*, submitted in November 1981, by its Office of Policy Evaluation.

In arriving at a final decision on a statement of its nuclear power plant safety policy and goals, the Commission will take into consideration the comments and suggestions received from the public in response to this draft statement.

II. Qualitative Safety Goals

The Commission proposes to adopt qualitative safety goals supported by provisional numerical guidelines. The Commission proposes as its first qualitative safety goal that the risk of a nuclear power plant accident not be a significant contributor to a person's risk of accidental death or injury. The intent is to require a level of safety such that individuals living or working near nuclear power plants should be able to go about their daily lives without special concern by virtue of their proximity to such plants. Thus, the Commission's first proposed safety goal is:

- Individual members of the public should be provided a level of protection from the consequences of nuclear power plant accidents such that no individual bears a significant additional risk to life and health.

The Commission also proposes that a limit be placed on the societal risks posed by reactor accidents. This proposed goal has two elements. First, the risks of accidents should be such that, when added to the risk of normal operation, the total risk to the public from an operating nuclear power plant would be comparable to or less than the risk from other viable means of generating the same quantity of electrical energy. Second, the risks of accidents should be reduced to the extent that is reasonably achievable through the application of available technology. (This principle is already applied to the normal operation of

nuclear power plants.) The use of a benefit-cost test on safety improvements to reduce societal risks is implicit in this goal. Thus, the Commission's second proposed safety goal is:

- Societal risks to life and health from nuclear power plant accidents should be as low as reasonably achievable and should be comparable to or less than the risks of generating electricity by viable competing technologies.

The comparative part of this goal is to be interpreted as requiring that the risks from accidents should be low enough that the total risks of nuclear power plants resulting from normal operation and accidents are comparable to or less than the total risks of the operation of competing electricity generating plants.

III. Provisional Numerical Guidelines

A. General Considerations. A key element in formulating a safety policy which establishes numerical guidelines is to understand both the strengths and limitations of the techniques by which one judges whether these guidelines have been met.

A major step forward in the development and refinement of accident risk quantification was taken in the Reactor Safety Study completed in 1974. The objective of the Study was "to try to reach some meaningful conclusions about the risk of nuclear accidents." The Study did not directly address the question of what level of risk from nuclear accidents was acceptable.

Since the completion of the Reactor Safety Study, further progress in developing probabilistic risk assessment and in accumulating relevant data has led to recognition that it is feasible to begin to use quantitative reactor safety guidelines for limited purposes. However, because of the sizable uncertainties still present in the methods and the gaps in the data base—essential elements needed to gauge whether the guidelines have been achieved—the quantitative guidelines should be viewed as aiming points or numerical benchmarks which are subject to revision as further improvements are made in probabilistic risk assessment. In particular, because of the present limitations in the state of the art of quantitatively estimating risks, the numerical guidelines are not substitutes for existing regulations.

B. Numerical Guidelines. We want to make clear at the beginning of this section that no death attributable to a nuclear power plant accident will ever be "acceptable" in the sense that the Commission would regard it as a routine or permissible event. We are discussing acceptable risks, not acceptable deaths.

In any fatal accident, a course of conduct posing an acceptable risk at one moment results in an unacceptable death moments later. This is true whether one speaks of driving, swimming, flying or generating electricity from coal. Each of these activities poses a calculable risk to society and to individuals. Some of those who accept the risk (or are part of a society that accepts the risk) do not survive it. We intend that no such accident(s) will occur, but the possibility cannot be entirely eliminated. Furthermore, this risk is less than the risk that society will accept from each of the other activities mentioned above during the same 30-year period, including generating the same amount of electricity from coal.

1. Individual and Societal Mortality Risks. The Commission proposes the following two provisional numerical guidelines:

- The risk to an individual or to the population in the vicinity of a nuclear power plant site of prompt fatalities that might result from reactor accidents should not exceed one-tenth of one percent (0.1%) of the sum of prompt fatality risks resulting from other accidents to which members of the U.S. population are generally exposed.

- The risk to an individual or to the population in the area near a nuclear power plant site of cancer fatalities that might result from reactor accidents should not exceed one-tenth of one percent (0.1%) of the sum of cancer fatality risks resulting from all other causes.

The Commission proposes this 0.1% ratio of the risks of nuclear power-plant accidents to the risks of accidents of non-nuclear-plant origin to reflect the first qualitative goal, which would provide that no individual bear a significant additional risk. In addition, the 0.1% figure is consistent with the provisions of the second qualitative safety goal, which seeks to keep risks as low as reasonably achievable. It is also consistent with the comparative provision of the second qualitative safety goal, since calculations suggest that the risk of accidents at a nuclear power plant that is consistent with the proposed numerical guidelines would compare favorably with risks of viable competing technologies. The 0.1 percent ratio to other accident risks is low enough to support an expectation that people living or working near nuclear power plants would have no special concern due to the plant's proximity.

The individual risk is taken as the estimated probability of fatality from a nuclear power-plant accident for an individual in the vicinity of the plant, including prompt deaths and delayed deaths. The individual risk limit is

applied to the biologically average individual (in terms of age and other risk factors) who resides at a location within 1 mile from the plant site boundary.

In applying the numerical guideline for prompt fatalities as a population guideline, the Commission proposes to define the vicinity as the area within 1 mile of the nuclear power-plant site boundary since calculations of the consequences of major reactor accidents suggest that individuals in the population within a mile of the plant site boundary would be subject to the greatest risk of prompt death attributable to radiological causes. Beyond this distance, atmospheric dispersion and radioactive decay of the airborne radioactive materials sharply reduce the radiation exposure levels and the corresponding risk of prompt fatality.

In applying the numerical guideline for cancer fatalities, as a population guideline, the Commission proposes that the population considered subject to significant risk be taken as the population within 50 miles of the plant site.

A substantial fraction of exposures of the population to radiation would be concentrated within this distance. This guideline would ensure that the potential increase in delayed cancer fatalities from all reactor accidents at a typical site would be no more than a small fraction of the year-to-year normal variation in the expected cancer deaths from non-nuclear causes. Moreover, the limit protecting individuals provides even greater protection to the population as a whole. That is, if the guideline is met for individuals in the immediate vicinity of the plant site, the risk to persons much farther away would generally be much lower than the limit set by the guideline. Thus, compliance with the guideline applied to individuals close to the plant would generally mean that the aggregated societal risk for a 50-mile-radius area would be a number of times lower than it would be if compliance with just the guideline applied to the population as a whole were involved.

2. Benefit-Cost Guideline. The Commission proposes a benefit-cost guideline for use in decisions on safety improvements which would reduce individual and societal risks below the levels specified in the first and second numerical guidelines in accordance with the "as low as reasonably achievable" (ALARA) principle. It proposes that a guideline of \$1,000 per man-rem averted be adopted for provisional use and subject to revision in the light of public comments.

- The benefit of an incremental reduction of risk below the numerical guidelines for societal mortality risks should be compared with the associated costs on the basis of \$1,000 per man-rem averted.

This guideline is intended to encourage the efficient allocation of resources in safety-related activities by providing that the expected reduction in public risk that would be achieved should be commensurate with the costs of the proposed safety improvements. The benefit of an incremental reduction of risk below the numerical guidelines for societal mortality risks should be compared with the associated costs, including all reasonably quantifiable costs (e.g., design and construction of plant modifications, incremental cost of replacement power during mandated or extended outages, changes in operating procedures and manpower requirements).

Justification of proposed plant design changes or corrective actions would be related to the reduction in risk to society measured as a decrease in expected population exposure (expressed in man-rem) under accident conditions. To take into account the fact that a safety improvement would reduce the public risk during the entire remaining lifetime of a nuclear power plant, both the estimated cost of the improvement and the benefit (risk reduction) should be adjusted to reflect only the remaining years during which the plant is expected to operate (i.e., annualized).

The NRC staff has some experience in the use of benefit-cost analysis and criteria in evaluating improvements in the treatment of routine radioactive effluents from nuclear power plants. In 1975 the Commission discussed a benefit-cost value of \$1,000/man-rem reduction in the evaluation of improvements proposed to reduce routine radiation exposures. However, the use of a benefit-cost guideline in evaluating means for reducing population risks from power reactor accidents would be new.

3. Plant Performance Guideline. An important objective of efforts to reduce the public risk associated with nuclear power plant operation is to minimize the chance of serious reactor core damage since a major release of radioactivity may result from accidents involving core damage. Because of the substantial uncertainties inherent in probabilistic risk assessments of potential reactor accidents, especially in evaluation of accident consequences, the Commission proposes a limitation on the probability of a core melt as a provisional guideline for NRC staff use in the course of reviewing and evaluating probabilistic

risk assessments of nuclear power plants. It is likely that this guideline will need to be revised as new knowledge and understanding of core performance under degraded cooling conditions are acquired. Thus, the Commission proposes the following guideline:

Large-Scale Core-Melt: The likelihood of a nuclear reactor accident that results in a large-scale core melt should normally be less than one in 10,000 per year of reactor operation.

The Commission also recognizes the importance of mitigating the consequences of a core-melt accident, and continues to emphasize containment, remote siting, and emergency planning as integral parts of the defense-in-depth concept.

IV. Implementation

The application and prospective regulatory use of safety goals and associated numerical guidelines are important considerations in a Commission decision whether to adopt a particular proposed set of goals and guidelines. The Commission's intention is that the goals and guidelines would be used by the NRC staff in conjunction with probabilistic risk assessments and would not substitute for NRC's reactor regulations in 10 CFR Chapter 1. Rather individual licensing decisions would continue at present to be based principally on compliance with the Commission's regulations.

The proposed numerical benefit-cost guideline may be used during the trial period as one consideration in deciding whether corrective measures or safety improvements should be made in plants previously approved for construction or operation. Benefits should be measured in terms of estimated annual reduction in radiological risk due to reactor accidents. Costs of safety improvements should be annualized over remaining plant life.

In all applications of the goals and guidelines, the probabilistic risk assessments, if performed, should be documented, along with the associated assumptions and uncertainties, and considered as one factor among others in the regulatory decisionmaking process. The nature and extent of the consideration given to the numerical guidelines in individual regulatory decisions would depend on the issue itself, the quality of the data base, and the reach and limits of analyses involved in the pertinent probabilistic calculations. The proposed numerical guidelines should aid professional judgment, not replace judgment with mathematical formulas.

The Commission is requesting the staff to develop a specific action plan for implementation of the proposed qualitative safety goals and numerical guidelines. The plan should indicate for Commission review and approval how the NRC staff plans to use the goals and guidelines in conjunction with the probabilistic risk assessments. The plan, along with the public comments on this policy statement and the discussion paper (NUREG-0880), will be considered by the Commission in reaching a final decision on the adoption of a reactor safety policy statement and its associated goals and guidelines.

Additional Questions

A number of basic issues have been raised in connection with the development of the policy statement. The Commission requests comments on the issues posed by the following questions as well as on all other aspects on which commentators wish to offer views.

1. *Background:* The proposed benefits-cost guideline provided in furtherance of the "as low as reasonably achievable" (ALARA) principle would set a numerical formula of \$1000 per man-rem averted for consideration in tradeoffs of societal mortality risk reductions against the cost of achieving them. The discussion paper describes the basis of the trade-off calculations as follows: "The benefits of an incremental reduction of risk below the numerical guidelines for societal mortality risks should be calculated for the population reasonably expected to be within 50 miles of the nuclear power plant site. The associated costs should include all reasonably quantifiable costs (e.g., design and construction of plant modifications, incremental cost of replacement power during mandated or extended outages, changes in operating procedures and manpower requirements)."

Question: Should the benefit side of the tradeoffs, include, in addition to the mortality risk reduction benefits, the economic benefit of reducing the risk of economic loss due to plant damage and contamination outside the plant?

2. *Background:* The primary numerical guidelines address the permissible net residual health risks after application of all elements of a defense-in-depth safety philosophy. Safety against core melt and integrity of containment are two of the chief elements of that defense in depth. A further guideline sets a proposed numerical limit on core-melt probability. However, for reasons stated in the paper (NUREG-0880), no numerical guidelines for containment failure risk is included. Instead, qualitative and the operation of the other numerical guidelines are relied on to guide regulation of containment effectiveness.

Question: Should there be added a numerical guideline on availability of containment function, given a large scale-core melt?

3. *Background:* The last paragraph of the proposed policy statement calls on the NRC staff to develop, for Commission review, an action plan for implementation of the goals and numerical guidelines. The policy statement as well as the discussion paper (NUREG-0880) provide guidance on the implementation approach to be employed, but only in rather general terms. Comments and suggestions are solicited for consideration in development of a detailed approach to implementing the safety policy. Responses to the following specific questions would be welcome:

Question: a. What further guidance, if any, should be given for decisions under uncertainty?

b. What further guidance, if any, should be given on resolution of possible conflicts among quantitative aspects of some issue?

c. What approach should be used with respect to accident initiator which are difficult to quantify, such as seismic events, sabotage, multiple human errors, and design errors?

d. Should there be definition of the numerical guidelines in terms of median, mean, 90 percent confidence, etc.? If so, what should be the terms?

e. Should the staff action plan include further specification of a process which will lend credibility to the use of quantitative guidelines and methodology? If so, what should be the principal bases and elements of such guidance?

f. On what basis should the numerical guidelines be applied to protection of individuals? Should they be applied to the individual at greatest risk, or should they be used in terms of an average risk limit over a region near the plant? Any comments or suggestions pertaining to the present discussion of this topic (or other specifics) would be welcome.

4. *Background:* The Advisory Committee on Reactor Safeguards has proposed, as part of a safety-goal approach "intended to serve as one focus for discussion," that greater weight should be given to a single very severe accident than to a number of smaller accidents with the same total consequences. (NUREG-0739). The ACRS proposal includes a specific quantitative formula for reflecting such "risk aversion." The risk aversion concept and the ACRS formula were discussed in the NRC-sponsored safety-goal workshops, with controversial results. As pointed out in the discussion paper (NUREG-0880), some elements of the defense-in-depth approach (containment, remote siting, emergency plans) aim at mitigation of severe accidents. However, the proposed guidelines include no specific risk-aversion formula.

Question: Should there be specific provision for "risk aversion"? If so, what quantitative or other specific provision should be made?

Separate Views of Commissioner Bradford

The draft safety goal contains an implicit maximum theoretical acceptable consequence from nuclear power plant accidents of some 13,000 deaths over the life of the 150 plants now in operation or

under licensing review.¹ Although the Commission staff does not dispute the validity of this calculation, the Commission declines to include it in the material put forth for comment.

While one must approach this calculation warily for several reasons, including the inadequacy of the data base, the difficulty of verification, and the omission of nonaccident related deaths and other health effects, the Commission's refusal to state it at all is a sad mistake. The fact is that society seems likely to accept a maximum theoretical risk of more deaths during the period in question from a number of other sources, including generating electricity from coal. However, the Commission's refusal to put forth any clear "bottom line" for comment, attaching whatever cautionary language it finds necessary,² undermines forthright discussion of the goal and recalls the past regulatory overprotectiveness of nuclear power that has helped to bring the technology into disrepute today.

Additional Views of Chairman Palladino, Commissioner Ahearne, and Commissioner Roberts

Commissioner Bradford states that our safety goal would set as the maximum theoretical acceptable consequence from nuclear power accidents some 13,000 deaths over the life of the 150 plants now in operation or under licensing review.

While numerical guideline limits may be summed over the lifetime of the present LWR industry, the result, without proper qualifications, is misleading.

The first qualification is that the proposed guidelines on risk should be viewed from the perspective that they are expressed as ratios to the risks of accidental and cancer death commonly experienced by the U.S. population. This ratio is 1:1000. Thus, the estimate of

¹The calculation is 4000 reactor years \times 1.7 million people as the average population within 50 miles of a plant \times (1.9×10^{-6}) , which is 0.1% of the cancer risk from all sources.² Five hundred of the expected 4500 reactor years have, of course, already occurred.

²I should note in this context that most of the "qualifications" stated by other Commissioners to these views are not really qualifications. They stated in essence that the safety goal is not really the one set forth here for comment but is something lower, determined by one piece of the proposed goal or, in Commissioner Ahearne's case, by future experience unless the first accident should approach 13,000 fatalities. If this is the case—and I do not know that it is not—then the Commission has issued the wrong goal for comment.

³Memorandum in Connection with Stipulation and Modification of Final Judgment filed in the New Jersey District Court on January 8, 1982, a copy of which has been provided to the District of Columbia District Court.

13,000 fatalities from nuclear power plant accidents over the LWR industry lifetime should be viewed in relation to the 13 million fatalities in the same relevant population during the same approximate time period as a result of accidents and cancer (not stemming from nuclear power plant accidents).

The second qualification is that the proposed numerical guidelines are based on an accident radiological source term that may be overstated by an order of magnitude.

A third qualification relates to the stringency of the proposed core-melt guideline. The proposed core-melt guideline value together with a reasonably assumed containment reliability would have the effect of limiting to a small number the probability of a major release of radioactive materials from a large-scale core-melt accident during the present LWR industry's remaining lifetime in the United States. The core-melt probability guideline may be more stringent than the guidelines for individual and population risks.

Additional Views of Commissioner Ahearne

I disagree with Commissioner Bradford's "implicit maximum theoretical acceptable consequence" statement, for an additional reason. If accidents were to occur which did lead to loss of hundreds of lives, additional safety measures would undoubtedly be required. Thus I believe the number calculated by Commissioner Bradford would never be approached.

Separate Views of Commissioner Gilinsky

I will be interested in comments on the proposed NRC "safety goal". I do not, however, support this proposal.

The proposed guidelines are too remote from the nitty-gritty hardware decisions that have to be made every day by designers, builders, operators, and regulators to be of much use. It is difficult to see how the proposed safety goal would have helped the Commission to decide questions such as: How much environmental qualification of reactor safety equipment will be required? Or reactor fire protection? Or reactor security? It is, in fact, so hard to tell what the implications of the proposed safety goals are that one doesn't know whether to agree or disagree with them, quite apart from knowing whether they are workable or not.

Guidance of the sort we are talking about is, of course, necessarily general. The object is to state a "safety doctrine" which expresses the Commission's purposes and the general means by

which they will be achieved. Such a statement could help bridge the gap between the law's broad but vague instructions—"adequate protection to the health and safety of the public" (Section 182a of the Atomic Energy Act (42 U.S.C. Sec. 2232))—and the specific day-to-day decisions faced by the Commission and its staff, so that every new decision does not require a return to the Act, the fundamentals of mathematics, and the laws of nature for a redetermination of how much protection is "adequate." Bridging the gap could help the Commission reach more consistent and coherent decisions, and to make them more quickly. However, the statement will not serve this purpose if it is too general or too abstract; and that is exactly the trouble with the safety goal proposed by the Commission. This probably results from the way in which the proposal was put together, starting with abstract propositions about safety goals and refining these notions in a series of seminars.

Starting with a grand overall safety goal has the appeal of logical neatness, but it is not the way to go about dealing with our needs: devising specific guidance for dealing with some very difficult practical questions. The effort to develop such guidance has to start with these practical questions. The most pressing one is how to handle "backfitting"; that is, to what extent shall new requirements be applied to plants that have already received authorization for construction or operation? As a practical matter, essentially all the decisions the Commission will face over the next decade will be of this type. I would especially welcome public comment on the relation of the Commission's proposal to this question.

In principle, the backfitting problem is addressed by that part of the safety goal which sets a value of "\$1,000 per man-rem of public exposure avoided." In practice, there are so many calculational steps and questionable assumptions between the \$1,000 and the man-rem of radiation exposure to the public in the vicinity of the reactor that the connection between the two is in most cases too loose to serve as a guide to decision. It is an illusion to think, as the Commission apparently does, that "probabilistic risk assessment" will alter that picture in the foreseeable future.

The only reliable guides to reactor safety remain time-tested engineering principles: redundant and diverse means of protection against core damage, sound containment, sufficient distance

from populated areas, effective emergency preparedness, and, of course, careful attention to quality assurance in construction and operation. To provide guidance to the NRC technical staff and the nuclear industry, and to inform the public, the Commission should distill its experience and state clearly and succinctly that each of these principles must be satisfied separately, and how this is to be done. Unfortunately, the Commission seems to be on an opposite course. It seems to be headed in the direction of allowing these guiding principles to be traded off one against the other without limit. (For example, the Commission has, in effect, dropped the siting rulemaking which would have required uniform minimum distances between nuclear power plants and surrounding populations.) The Commission appears to assume that probabilistic risk assessment will prove to be sufficiently workable and accurate to check whether these trade-offs will result in plants which meet the safety goals the Commission expects to adopt. This would amount to delegating the Commission's safety decisionmaking to complex computer programs that no one fully understands and which may or may not turn out to contain errors.

The use of systematic analytical techniques to review nuclear plants *does* deepen understanding of complex reactor systems and their interactions. Such analysis is also helpful in assessing the effect of backfits. The staff's work on assessing the reliability of auxiliary feedwater systems provides a good example of the usefulness of these techniques. But their limitations, especially where reliability data is lacking, should be kept in mind.

Finally, we should understand that the safety goals we are speaking of here are intended to help us decide on the minimum safety requirements which will be imposed. The goals naturally have to recognize that more safety, generally speaking, costs more money and that, at some point in the process of increasing safety, additional money is better spent elsewhere. Yet, despite these monetary limitations and the fact that only minimum hardware requirements are imposed, the electric utilities should, with sufficient care, be able to avoid large accidents altogether, and that should be the safety goal for each facility. Nuclear power plant staffs should be instructed to prevent severe reactor core damage and to prevent significant uncontrolled releases of radioactivity from containment under all circumstances.

I want to add that I agree with Commissioner Bradford that the

Commission's statement should have included his observations on the number of deaths implied by the Commission's goals. The Commission's unwillingness to display these numbers, with which it does not disagree, is a small but revealing sign that it does not trust the public's good sense.

[FR Doc. 82-4121 Filed 2-16-82; 8:45 am]
BILLING CODE 7590-01-M

[Docket No. 50-302]

Florida Power Corp., et al.; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 50 to Facility Operating License No. DPR-72, issued to the Florida Power Corporation, City of Alachua, City of Bushnell, City of Gainesville, City of Kissimmee, City of Leesburg, City of New Smyrna Beach and Utilities Commission, City of New Smyrna Beach, City of Ocala, Orlando Utilities Commission and City of Orlando, Sebring Utilities Commission, Seminole Electric Cooperative, Inc., and the City of Tallahassee (the licensees) which revised the Technical Specifications (TSs) for operation for the Crystal River Unit No. 3 Nuclear Generating Plant (the facility) located in Citrus County, Florida. The amendment is effective as of the date of issuance.

The amendment adds 120 snubbers to Table 3.7-3 of the TSs and designates all snubbers in the reactor building as inaccessible during reactor operation.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated March 21, 1979, as revised December 28, 1981, (2) Amendment No. 50 to License No. DPR-72, and (3) the Commission's related

Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW, Washington, D.C., and at the Crystal River Public Library, 668 NW. First Avenue, Crystal River, Florida. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 2nd day of February 1982.

For the Nuclear Regulatory Commission,
John F. Stolz,
Chief, Operating Reactors Branch #4,
Division of Licensing.

[FR Doc. 82-4058 Filed 2-16-82; 8:45 am]
BILLING CODE 7590-01-M

[Docket No. 50-285]

Omaha Public Power District; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 63 to Facility Operating License No. DPR-40 issued to Omaha Public Power District (the licensee), which revised the Technical Specifications for operation of the Fort Calhoun Station, Unit No. 1, located in Washington County, Nebraska. The amendment is effective as of January 12, 1982.

The amendment deletes condenser cooling water temperature limits from the Environmental Technical Specifications.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the deletion of condenser cooling water temperature limits is a ministerial action required as a matter of law and that therefore no environmental impact statement or environmental impact appraisal and negative declaration need be prepared in connection with this action.

For further details with respect to this action, see (1) the application for amendment dated May 4, 1979, (2)

Amendment No. 63 to License No. DPR-40, and (3) the Commission's related letter dated February 3, 1982. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. 20555, and at the W. Dale Clark Library, 215 South 15th Street, Omaha, Nebraska 68102. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland this 3rd day of February, 1982.

For the Nuclear Regulatory Commission.

Robert A. Clark,

Chief, Operating Reactors Branch #3,
Division of Licensing.

[FR Doc. 82-4059 Filed 2-16-82; 8:45 am]

BILLING CODE 7590-01-M

Advisory Committee on Reactor Safeguards Subcommittee on Waterford Steam Electric Station Unit No. 3;

Meeting

The ACRS Subcommittee on Waterford Steam Electric Station Unit No. 3 will hold a meeting on March 3, 1982, Room 1167, 1717 H Street, NW., Washington, DC. The Subcommittee will continue its review of the organization, management capability, and staffing and any other issues related to the application of the Louisiana Power and Light Company for an operating license. Notice of this meeting was published January 20.

In accordance with the procedures outlined in the *Federal Register* on September 30, 1981, (46 FR 47903), oral or written statements may be presented by members of the public, recordings will be permitted only during those portions of the meeting when a transcript is being kept, and questions may be asked only by members of the Subcommittee, its consultants, and Staff. Persons desiring to make oral statements should notify the Designated Federal Employee as far in advance as practicable so that appropriate arrangements can be made to allow the necessary time during the meeting for such statements.

The entire meeting will be open to public attendance except for those

sessions which will be closed to protect proprietary information (Sunshine Act Exemption 4). One or more closed sessions may be necessary to discuss such information. To the extent practicable, these closed sessions will be held so as to minimize inconvenience to members of the public in attendance.

The agenda for subject meeting shall be as follows: *Wednesday, March 3, 1982—1:00 p.m. until the conclusion of business.*

During the initial portion of the meeting, the Subcommittee, along with any of its consultants who may be present, will exchange preliminary views regarding matters to be considered during the balance of the meeting.

The Subcommittee will then hear presentations by and hold discussions with representatives of the Louisiana Power and Light Company, NRC Staff, their consultants, and other interested persons regarding this review.

Further information regarding topics to be discussed, whether the meeting has been canceled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by a prepaid telephone call to the cognizant Designated Federal Employee, Mr. Gary Quittschreiber or the Staff Engineer, Mr. Stuart K. Beal (telephone 202/634-3267) between 8:15 a.m. and 5:00 p.m., EST.

I have determined, in accordance with Subsection 10(d) of the Federal Advisory Committee Act, that it may be necessary to close portions of this meeting to public attendance to protect proprietary information. The authority for such closure is Exemption (4) to the Sunshine Act, 5 U.S.C. 552(b)(c)(4).

Dated: February 10, 1982.

John C. Hoyle,

Advisory Committee Management Officer.

[FR Doc. 82-4137 Filed 2-16-82; 8:45 am]

BILLING CODE 7590-01-M

OFFICE OF MANAGEMENT AND BUDGET

Cumulative Report on Rescissions and Deferrals

February 1, 1982.

This report is submitted in fulfillment of the requirements of Section 1014(e) of

the Impoundment Control Act of 1974 (Pub. L. 93-344). Section 1014(e) provides for a monthly report listing all budget authority for this fiscal year with respect to which, as of the first day of the month, a special message has been transmitted to the Congress.

This report gives the status as of February 1, 1982 of three rescission proposals and 221 deferrals contained in the first seven messages of FY 1982. These messages were transmitted to the Congress on October 1, 20, 23, and 29, and November 6, and 13, 1981, and January 22, 1982.

Rescissions (Table A and Attachment A)

One rescission proposal totaling \$20.5 million is currently pending before the Congress. Table A summarizes the status of rescissions proposed by the President as of February 1, 1982, while Attachment A shows the history and status of each rescission proposed during FY 1982.

Deferrals (Table B and Attachment B)

As of February 1, 1982, \$2,185.2 million in 1982 budget authority was being deferred from obligation and another \$1.5 million in 1982 obligations was being deferred from expenditure. Attachment B shows the history and status of each deferral reported during FY 1982.

Information From Special Messages

The special messages containing information on the rescissions and the deferrals covered by the cumulative report are printed in the *Federal Registers* of:

- Friday, October 16, 1981 (Part VII, Vol. 46, No. 200)
- Monday, October 26, 1981 (Part IV, Vol. 46, No. 206)
- Friday, October 30, 1981 (Part XI, Vol. 46, No. 210)
- Tuesday, November 3, 1981 (Part III, Vol. 46, No. 212)
- Thursday, November 12, 1981 (Part V, Vol. 46, No. 218)
- Thursday, November 19, 1981 (Part IV, Vol. 46, No. 223)
- Wednesday, January 27, 1982 (Part IV, Vol. 47, No. 18)

David A. Stockman,

Director.

BILLING CODE 3110-01-M

TABLE A

STATUS OF 1982 RESCISSIONS

	Amount (In millions of dollars)
Resciissions proposed by the President.....	\$ 108.7
Accepted by the Congress.....	-0-
Rejected by the Congress.....	-88.2

Pending before the Congress.....	\$ 20.5

TABLE B

STATUS OF 1982 DEFERRALS

	Amount (In millions of dollars)*
Deferrals proposed by the President.....	\$ 4,709.4
Routine Executive releases (-\$2,307.0 million) and ad- justments (\$33.8 million) through February 1, 1982.	-2,273.3
Overturned by the Congress.....	-249.5

Currently before the Congress.....	\$ 2,186.7 a.

* Detail does not add to total due to rounding.

a. This amount includes \$1.5 million in outlays for a Department of the Treasury deferral (D82-23).

Attachments

ATTACHMENT A - STATUS OF RESCISSIONS - FISCAL YEAR 1982

AS OF 02/04/82 17:57

AS OF FEBRUARY 1, 1982 AMOUNTS IN THOUSANDS OF DOLLARS AGENCY/BUREAU/ACCOUNT	RESCISSION NUMBER	AMOUNT PREVIOUSLY CONSIDERED BY CONGRESS	AMOUNT CURRENTLY BEFORE THE CONGRESS	DATE OF MESSAGE MO DA YR	AMOUNT RESCINDED	AMOUNT MADE AVAILABLE	DATE MADE AVAILABLE MO DA YR
DEPARTMENT OF DEFENSE - MILITARY							
BA							
Procurement							
Aircraft procurement, Air Force	BA						
	R82- 1	65,700		10 23 81		65,700	12 14 81
Missile procurement, Air Force	BA						
	R82- 2	22,500		10 23 81		22,500	12 14 81

DEPARTMENT OF DEFENSE - MILITARY							
TOTAL BA		88,200				88,200	

OTHER INDEPENDENT AGENCIES							
Corporation for Public Broadcasting							
Public broadcasting fund	BA						
	R82- 3		20,500a	11 6 81			

OTHER INDEPENDENT AGENCIES							
TOTAL BA			20,500				

TOTAL BA		88,200	20,500			88,200	

a. This is a proposal to rescind FY 1983 funds.

END OF REPORT

ATTACHMENT B - STATUS OF DEFERRALS - FISCAL YEAR 1982						AS OF 02/04/82 12:00		
AMOUNTS IN THOUSANDS OF DOLLARS								
AGENCY/BUREAU/ACCOUNT	DEFERRAL NUMBER	AMOUNT TRANSMITTED ORIGINAL REQUEST	AMOUNT TRANSMITTED SUBSEQUENT CHANGE	DATE OF MESSAGE MO DA YR	CUMULATIVE OMB /AGENCY RELEASES	CONGRESS- SIONALLY REQUIRED RELEASES	CUMULA- TIVE ADJUST- MENTS	AMOUNT DEFERRED AS OF 2-1-82
EXECUTIVE OFFICE OF THE PRESIDENT								
White House Office								
Salaries and Expenses	BA D82- 27	366		10 20 81	-366			
Special Assistance to the President								
Salaries and Expenses	BA D82- 28	28		10 20 81	-28			
Council of Economic Advisers								
Salaries and Expenses	BA D82- 86	32		10 23 81	-32			
Council on Envir. Quality & Office of Envir. Qual.								
Salaries and Expenses	BA D82- 29	9		10 20 81	-9			
Office of Policy Development								
Salaries and Expenses	BA D82- 30	45		10 20 81	-45			
National Security Council								
Salaries and Expenses	BA D82- 31	62		10 20 81	-62			
Office of Administration								
Salaries and expenses	BA D82- 32	139		10 20 81	-139			
DMB, Office of Fed. Procurement Policy								
Salaries and expenses	BA D82- 33	24		10 20 81	-24			
Office of Science and Technology Policy								
Salaries and expenses	BA D82- 34	30		10 20 81	-30			
Office of the U.S. Trade Representative								
Salaries and expenses	BA D82- 35	78		10 20 81	-78			
EXECUTIVE OFFICE OF THE PRESIDENT								
TOTAL BA		813			-813			
FUNDS APPROPRIATED TO THE PRESIDENT								
Appalachian Regional Development Programs								
Appalachian regional development programs	BA D82- 1	15,000		10 1 81				
	BA D82- 1A			a 1 22 82				15,000
Disaster Relief								
Disaster relief	BA D82-158	7,000		10 29 81	-7,000			
	BA D82-159	138,000		10 29 81	-138,000			
International Security Assistance								
Economic support fund	BA D82-219	1,756,980		1 22 82	-337,000			1,419,980
FUNDS APPROPRIATED TO THE PRESIDENT								
TOTAL BA		1,916,980			-482,000			1,434,980
DEPARTMENT OF AGRICULTURE								
Office of the Secretary								
Office of the Secretary	BA D82-160	29		10 29 81	-29			
Agricultural Research Service								
Agricultural research service	BA D82-161	1,813		10 29 81	-1,813			

ATTACHMENT B - STATUS OF DEFERRALS - FISCAL YEAR 1982

AS OF 02/04/82 12:00

AMOUNTS IN THOUSANDS OF DOLLARS AGENCY/BUREAU/ACCOUNT	DEFERRAL NUMBER	AMOUNT TRANSMITTED ORIGINAL REQUEST	AMOUNT TRANSMITTED SUBSEQUENT CHANGE	DATE OF MESSAGE MO DA YR	CUMULATIVE OMB /AGENCY RELEASES	CONGRESS- SIONALLY REQUIRED RELEASES	CUMULA- TIVE ADJUST- MENTS	AMOUNT DEFERRED AS OF 2-1-82
Cooperative State Research Service								
Cooperative state research service	BA 082-162	2,790		10 29 81	-2,790			
Extension Service								
Extension service	BA 082-163	1,990		10 29 81	-1,990			
National Agricultural Library								
National agricultural library	BA 082-164	93		10 29 81	-93			
Statistical Reporting Service								
Statistical reporting service	BA 082-165	198		10 29 81	-198			
Agricultural Cooperative Service								
Agricultural cooperative service	BA 082-166	39		10 28 81	-39			
Office of Internat. Cooperation and Development								
Scientific activities overseas	BA 082-167	700		10 29 81	-700			
Rural Electrification Administration								
Rural electr. and telephone revolving fund	BA 082-168	49,368b		10 29 81	-49,368			
Foreign Assistance Programs								
Expenses, P.L. 480	BA 082- 36	25,696		10 20 81	-25,696			
Agricultural Stabilization & Conservation Service								
Dairy and beekeeper indemnity programs	BA 082- 88	28		10 23 81	-28			
Agricultural conservation	BA 082- 87	8,600		10 23 81	-8,600			
Emergency conservation program	BA 082-168	1,400		10 29 81	-1,400			
Farmers Home Administration								
Salaries and expenses	BA 082-171	526		10 29 81	-526			
Rural housing for domestic farm labor	BA 082-173	1,750		10 29 81	-1,750			
Mutual and self-help housing	BA 082-174	480		10 29 81	-480			
Rural water and waste disposal	BA 082-170	8,680		10 29 81	-8,680			
Rural community fire protection grants	BA 082-172	480		10 28 81	-480			
Agricultural credit insurance fund	BA 082-175	1,316		10 28 81	-1,316			
Rural development insurance fund	BA 082-176	21,000		10 29 81	-21,000			
Soil Conservation Service								
Watershed and flood prevention operations	BA 082- 89	8,926		10 23 81	-8,926			
Animal and Plant Health Inspection Service								
Animal and plant health inspection service	BA 082- 90	4,125		10 23 81	-4,125			
Buildings and facilities	BA 082-177	236		10 28 81	-236			
Agricultural Marketing Service								
Payments to States and possessions	BA 082-178	210		10 29 81	-210			
Food and Nutrition Service								
Food program administration	BA 082-209	487		11 6 81	-487			
Child nutrition programs	BA 082-210	472		11 6 81	-472			

ATTACHMENT B - STATUS OF DEFERRALS - FISCAL YEAR 1982

AS OF 02/04/82 12:00

AMOUNTS IN THOUSANDS OF DOLLARS	DEFERRAL NUMBER	AMOUNT TRANSMITTED ORIGINAL REQUEST	AMOUNT TRANSMITTED SUBSEQUENT CHANGE	DATE OF MESSAGE MO DA YR	CUMULATIVE OMB / AGENCY RELEASES	CONGRESS-IONALLY REQUIRED RELEASES	CUMULA-TIVE ADJUST-MENTS	AMOUNT DEFERRED AS OF 2-1-82
Special supplemental food programs (WIC)	BA D82-211	13,831		11 6 81	-13,831			
Forest Service								
State and private forestry	BA D82- 92	776		10 23 81	-776			
	BA D82-179	657		10 29 81	-657			
Agricultural research	BA D82- 91	1,348		10 23 81	-1,348			
National forest system	BA D82- 93	12,516		10 23 81	-12,516			
	BA D82-180	1,059		10 29 81	-1,059			
Construction and land acquisition	BA D82- 94	6,693		10 23 81	-6,693			
Timber salvage sales	BA D82- 2	6,723		10 1 81				
	BA D82- 2A		561	1 22 82				7,284
Rangeland improvements	BA D82- 96	109		10 23 81	-109			
Acquisition of lands to complete land exchanges	BA D82- 95	6		10 23 81	-6			
Expenses, brush disposal	BA D82- 3	49,349		10 1 81				49,349
DEPARTMENT OF AGRICULTURE								
TOTAL BA		234,519	561		-178,447			56,633
DEPARTMENT OF COMMERCE								
General Administration								
Participation in U.S. expositions	BA D82- 4	507		10 1 81	-32			475
Economic and Statistical Analysis								
Salaries and expenses	BA D82- 97	420		10 23 81	-420			
Economic Development Administration								
Economic development assistance programs	BA D82- 98	38,855		10 23 81	-38,855			
Minority Business Development Agency								
Minority business development	BA D82- 99	857		10 23 81	-857			
United States Travel Service								
Salaries and expenses	BA D82-181	287		10 29 81	-287			
National Oceanic and Atmospheric Administration								
Operations, research, and facilities	BA D82-100	12,891		10 23 81	-12,891			
Construction	BA D82- 5	2,000		10 1 81				
	BA D82- 5A		a	1 22 82				2,000
National Telecom. and Information Admin.								
Salaries and expenses	BA D82-101	277		10 23 81	-277			
DEPARTMENT OF COMMERCE								
TOTAL BA		56,094			-53,619			2,475
DEPARTMENT OF DEFENSE-MILITARY								
Military Construction								
Military construction, all services	BA D82- 6	38,837		10 1 81	-33,799		33,799	
	BA D82- 6A		14,101	1 22 82				52,938
Family Housing, Defense								
Family housing, Defense	BA D82- 7	1,992		10 1 81	-1,992			

ATTACHMENT B - STATUS OF DEFERRALS - FISCAL YEAR 1982						AS OF 02/04/82 12:00		
AMOUNTS IN THOUSANDS OF DOLLARS	DEFERRAL NUMBER	AMOUNT TRANSMITTED ORIGINAL REQUEST	AMOUNT TRANSMITTED SUBSEQUENT CHANGE	DATE OF MESSAGE MO DA YR	CUMULATIVE OMB /AGENCY RELEASES	CONGRESSIONALLY REQUIRED RELEASES	CUMULATIVE ADJUSTMENTS	AMOUNT DEFERRED AS OF 2-1-82
DEPARTMENT OF DEFENSE-MILITARY TOTAL BA		40,829	14,101		-35,791		33,799	52,938
DEPARTMENT OF DEFENSE-CIVIL								
Cemeterial Expenses, Army								
Salaries and expenses	BA D82- 37	85		10 20 81	-85			
Corps of Engineers								
General investigations	BA D82- 38	2,068		10 20 81	-2,068			
Construction, general	BA D82- 39	14,284		10 20 81	-14,284			
General expenses	BA D82- 40	370		10 20 81	-370			
Special recreation use fees	BA D82- 41	59		10 20 81	-59			
Soldiers and Airmen's Home								
Operation and maintenance	BA D82- 42	63		10 20 81	-63			
Wildlife Conservation, Military Reservations								
Wildlife conservation, all services	BA D82- 8	597		10 1 81	-8		8	
	BA D82- 8A		433	1 22 82				1,030
DEPARTMENT OF DEFENSE-CIVIL TOTAL BA		17,526	433		-16,937		8	1,030
DEPARTMENT OF ENERGY								
Energy Programs								
Fossil energy R&D	BA D82-105	14,769		10 23 81	-14,769			
Fossil energy construction	BA D82- 9	135,000		10 1 81		-135,000		
Strategic Petroleum Reserve	BA D82- 10	8,000		10 1 81				8,000
Gen. science & research-plant & capital	BA D82-102	1,682		10 23 81	-1,682			
Energy supply R&D-operating expenses	BA D82-103	49,393		10 23 81	-49,393			
Energy supply R&D-plant and capital equip.	BA D82-104	11,949		10 23 81	-11,949			
Energy conservation	BA D82-106	14,007		10 23 81	-14,007			
Energy information administration	BA D82-107	2,042		10 23 81	-2,042			
Economic regulation	BA D82-108	2,436		10 23 81	-2,436			
Federal Energy Regulatory Commission	BA D82-109	490		10 23 81	-490			
Geothermal resources development fund	BA D82-110	18		10 23 81	-18			
DEPARTMENT OF ENERGY TOTAL BA		239,786			-96,786	-135,000		8,000
DEPARTMENT OF HEALTH AND HUMAN SERVICES								
Health Services Administration								
Health Services	BA D82- 11	1,508		10 1 81				1,508
Indian health services	BA D82-212	10,950		11 6 81	-10,950			

ATTACHMENT B - STATUS OF DEFERRALS - FISCAL YEAR 1982						AS OF 02/04/82 12:00		
AMOUNTS IN THOUSANDS OF DOLLARS	DEFERRAL NUMBER	AMOUNT TRANSMITTED ORIGINAL REQUEST	AMOUNT TRANSMITTED SUBSEQUENT CHANGE	DATE OF MESSAGE MO DA YR	CUMULATIVE OMB / AGENCY RELEASES	CONGRESSIONALLY REQUIRED RELEASES	CUMULATIVE ADJUSTMENTS	AMOUNT DEFERRED AS OF 2-1-82
Centers for Disease Control								
Preventive Health Services	BA D82-213	791		11 6 81	-791			
Alcohol, Drug Abuse & Mental Health Administration								
Construction & renovation, St. Elizabeths Hospital	BA D82- 12	11,500		10 1 81				
	BA D82- 12A			a 1 22 82				11,500
Office of Assistant Secretary for Health								
Health services management	BA D82-214	1,142		11 6 81	-1,142			
Special foreign currency program	BA D82- 13	7,000		10 1 81				
	BA D82- 13A			a 1 22 82				7,000
Health Care Financing Administration								
Program management	BA D82-215	420		11 6 81	-420			
Social Security Administration								
Refugee assistance	BA D82- 43	10,000		10 20 81	-10,000			
Cuban and Haitian entrants, reception & process.	BA D82- 44	4,900		10 20 81	-4,900			
	BA D82- 44A			a 1 22 82				
Cuban and Haitian entrants, domestic asst.	BA D82- 45	37,000		10 20 81				
	BA D82- 45A		11,398	1 22 82	-48,398			
Human Development Services								
Work Incentives	BA D82-216	10,523		11 6 81	-10,523			
DEPARTMENT OF HEALTH AND HUMAN SERVICES								
TOTAL BA		95,734	11,398		-87,124			20,008
DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT								
Housing Programs								
Subsidized housing programs	BA D82-182	79,218		10 29 81	-79,218			
Payments for operation of low income housing	BA D82-183	102,452		10 29 81	-102,452			
Housing for the elderly or handicapped	BA D82-111	14,294		10 23 81	-14,294			
Solar Energy and Energy Conserv. Bank								
Assist. for solar and conserv. improvements	BA D82-184	3,500		10 29 81	-3,500			
Community Planning and Development								
Community development support assistance	BA D82-112	61,589		10 23 81	-61,589			
Urban development action grants	BA D82-113	8,412		10 23 81	-8,412			
Rehabilitation loan fund	BA D82-185	26,959		10 29 81	-26,959			
Neighborhoods, Vol. Assoc. & Consumer Prot.								
Housing counseling assistance	BA D82- 46	207		10 20 81	-207			
Policy Development and Research								
Research and technology	BA D82- 47	420		10 20 81	-420			
Fair Housing and Equal Opportunity								
Fair housing assistance	BA D82- 48	96		10 20 81	-96			
Management and Administration								
Salaries and expenses	BA D82-186	3,590		10 29 81	-3,590			

ATTACHMENT B - STATUS OF DEFERRALS - FISCAL YEAR 1982

AS OF 02/04/82 12:00

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DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT								
TOTAL BA		300,737				-300,737		
DEPARTMENT OF THE INTERIOR								
Bureau of Land Management								
Acquisition, construction and maintenance	BA D82- 49	121		10 20 81		-121		
Range Improvements	BA D82-114	237		10 23 81		-237		
Bureau of Reclamation								
Loan program	BA D82-115	792		10 23 81		-792		
Construction program	BA D82-116	4,603		10 23 81		-4,603		
General investigations	BA D82-117	944		10 23 81		-944		
Operations and maintenance	BA D82-118	64		10 23 81		-64		
General administrative expenses	BA D82-119	353		10 23 81		-353		
Office of Water Research & Technology								
Salaries and expenses	BA D82-120	600		10 23 81		-600		
U.S. Fish and Wildlife Service								
Resource management	BA D82-121	5,815		10 23 81		-5,815		
Construction and anadromous fish	BA D82- 50	392		10 20 81		-392		
National Park Service								
Urban park and recreation grants	BA D82-125	1,400		10 23 81		-1,400		
Operation of the National Park Service	BA D82-122	5,216		10 23 81		-5,216		
John F. Kennedy Center for the Performing Arts	BA D82-124	40		10 23 81		-40		
Construction	BA D82-123	5,207		10 23 81		-5,207		
Land and water conservation fund	BA D82-126	16,256		10 23 81		-16,256		
	BA D82- 14	30,000		10 1 81				30,000
Historic preservation fund	BA D82-218	108		11 13 81		-108		
Geological Survey								
Surveys, investigations and research	BA D82- 51	9,019		10 20 81		-9,019		
Exploration of National Petroleum Res. in Alaska	BA D82- 52	80		10 20 81		-80		
Payments from proceeds, sale of water	BA D82- 15	45		10 1 81				45
Office of Surface Mining Reclam. and Enforcement								
Regulation and technology	BA D82- 53	1,245		10 20 81		-1,245		
Bureau of Mines								
Drainage of anthracite mines	BA D82- 16	991		10 1 81				991
Mines and minerals	BA D82- 54	2,600		10 20 81		-2,600		
Bureau of Indian Affairs								
Operation of Indian programs	BA D82-127	16,607		10 23 81		-16,607		

ATTACHMENT B - STATUS OF DEFERRALS - FISCAL YEAR 1982

AS OF 02/04/82 12:00

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Construction								
	BA D82-128	148		10 23 81	-148			
Road construction								
	BA D82-129	279		10 23 81	-279			
Office of Territorial Affairs								
Administration of territories								
	BA D82-55	2,439		10 20 81	-2,439			
Trust territory of the Pacific Islands								
	BA D82-56	2,068		10 20 81	-2,068			
Office of the Solicitor and Office of the Secy								
Departmental management								
	BA D82-130	414		10 23 81	-414			
Youth conservation corps								
	BA D82-131	2,494		10 23 81	-2,494			
DEPARTMENT OF THE INTERIOR								
	TOTAL BA	110,577			-79,541			31,036
DEPARTMENT OF JUSTICE								
General Administration								
Salaries and expenses								
	BA D82-187	250		10 29 81	-250			
	BA D82-188	196		10 29 81	-196			
United States Parole Commission								
Salaries and expenses								
	BA D82-189	60		10 29 81	-60			
Legal Activities								
Salaries and expenses, Antitrust Division								
	BA D82-190	81		10 29 81	-81			
Salaries and expenses, Foreign Claims Settl.								
	BA D82-191	12		10 29 81	-12			
Federal Prison System								
Buildings and facilities								
	BA D82-192	1,922		10 29 81	-1,922			
	BA D82-17	2,700		10 1 81				2,700
Office of Justice Assist., Res., and Statistics								
Law enforcement assistance								
	BA D82-193	10,729		10 29 81	-10,729			
DEPARTMENT OF JUSTICE								
	TOTAL BA	15,950			-13,250			2,700
DEPARTMENT OF LABOR								
Employment and Training Administration								
Employment and training assistance								
	BA D82-194	407,670		10 29 81	-407,670			
	BA D82-18	49,881		10 1 81	-49,881			
Occupational Safety and Health Admin.								
Salaries and expenses								
	BA D82-195	8,500		10 29 81	-8,500			
DEPARTMENT OF LABOR								
	TOTAL BA	466,051			-466,051			
DEPARTMENT OF STATE								
Administration of Foreign Affairs								
Emergencies in dipl. and consular service								
	BA D82-58	84		10 20 81	-84			
Acquis., oper. and main. of buildings abroad								
	BA D82-57	514		10 20 81	-514			
International Commissions								
Salaries and expenses								
	BA D82-59	80		10 20 81	-80			

ATTACHMENT B - STATUS OF DEFERRALS - FISCAL YEAR 1982							AS OF 02/04/82 12:00		
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AGENCY/BUREAU/ACCOUNT									
Construction	BA D82- 60	20		10 20 81	-20				
American sections, internat. commissions	BA D82- 61	25		10 20 81	-25				
Other									
Emergency refugee and migration assistance fund	BA D82- 19	35,043		10 1 81					
	BA D82- 19A		100	1 22 82				35,143	
DEPARTMENT OF STATE	TOTAL BA	35,766	100		-723			35,143	
DEPARTMENT OF TRANSPORTATION									
Federal Aviation Administration									
Civil supersonic aircraft development termination	BA D82- 20	3,446		10 1 81	-3,400			46	
Facilities & equip. (Airport & airway trust fund)	BA D82- 21	185,783		10 1 81					
	BA D82- 21A		164,730	1 22 82				350,513	
Federal Railroad Administration									
Grants to National Railroad Passenger Corp.	BA D82-217	93,400		11 6 81	-12,740	-80,660			
Research and Special Programs Administration									
Research and special programs	BA D82-220	1,050		1 22 82				1,050	
DEPARTMENT OF TRANSPORTATION	TOTAL BA	283,679	164,730		-16,140	-80,660		351,609	
DEPARTMENT OF THE TREASURY									
Office of the Secretary									
International affairs	BA D82-196	109		10 29 81	-109				
Office of Revenue Sharing									
Salaries and expenses	BA D82-197	26		10 29 81	-26				
State and local government fiscal assistance fund	BA D82- 22	109,738		10 1 81	-4,122		16	105,632	
	O D82- 23	6,287		10 1 81	-4,812			1,475	
Federal Law Enforcement Training Center									
Salaries and expenses	BA D82-198	240		10 29 81	-240				
	BA D82- 24	4,200		10 1 81				4,200	
Bureau of Government Financial Operations									
New York City loan guarantee program	BA D82-199	16		10 29 81	-16				
Chrysler Corporation loan guarantee program	BA D82-200	23		10 29 81	-23				
Bureau of Alcohol, Tobacco and Firearms									
Salaries and expenses	BA D82-201	1,039		10 29 81	-1,039				
Bureau of the Mint									
Expansion and improvements	BA D82-132	70b		10 23 81			-70		
Internal Revenue Service									
Payment where energy credit exceeds liab. for tax	BA D82-202	8		10 29 81	-8				
DEPARTMENT OF THE TREASURY	TOTAL BA	115,469			-5,583		-54	109,832	
	TOTAL O	6,287			-4,812			1,475	

ATTACHMENT B - STATUS OF DEFERRALS - FISCAL YEAR 1982						AS OF 02/04/82 12:00		
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ENVIRONMENTAL PROTECTION AGENCY								
Research and development	BA D82-133	1,889		10 23 81	-1,889			
Abatement, control and compliance	BA D82-134	8,062		10 23 81	-8,062			
Buildings and facilities	BA D82-135	69		10 23 81	-69			
Hazardous substance response trust fund	BA D82-136	3,360		10 23 81	-3,360			
ENVIRONMENTAL PROTECTION AGENCY TOTAL BA		13,380			-13,380			
NATIONAL AERONAUTICS & SPACE ADMINISTRATION								
Construction of facilities	BA D82-137	2,800		10 23 81	-2,800			
NATIONAL AERONAUTICS & SPACE ADMINISTRATION TOTAL BA		2,800			-2,800			
VETERANS ADMINISTRATION								
Medical and prosthetic research	BA D82-138	2,583		10 23 81	-2,583			
Medical admin. and misc. operating expenses	BA D82-139	921		10 23 81	-921			
Construction, major projects	BA D82-140	91,300		10 23 81		-33,800		57,500
	BA D82-141	7,877		10 23 81	-7,877			
Construction, minor projects	BA D82-142	907		10 23 81	-907			
VETERANS ADMINISTRATION TOTAL BA		103,588			-12,288	-33,800		57,500
OTHER INDEPENDENT AGENCIES								
ACTION								
Operating expenses, domestic programs	BA D82- 62	2,896		10 20 81	-2,896			
Administrative Conference of the U. S.								
Salaries and expenses	BA D82-143	16		10 23 81	-16			
Advisory Committee on Federal Pay								
Salaries and expenses	BA D82-144	4		10 23 81	-4			
Arms Control and Disarmament Agency								
Arms control and disarmament agency	BA D82- 63	282		10 20 81	-282			
Board for International Broadcasting								
Salaries and expenses	BA D82- 64	252		10 20 81	-252			
Comm. for the Purchase From the Blind								
Salaries and expenses	BA D82- 65	10		10 20 81	-10			

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Equal Employment Opportunity Commission								
Salaries and expenses	BA D82-145	3,000		10 23 81	-3,000			
Federal Emergency Management Agency								
State and local assistance	BA D82-205	1,814		10 29 81	-1,814			
National flood insurance fund	BA D82-203	7,140		10 29 81	-7,140			
	BA D82-204	358,860		10 29 81	-358,860			
General Services Administration								
Consumer information center	BA D82- 68	26		10 20 81	-26			
Nat. Archives & Records Service-operating	BA D82- 66	140		10 20 81	-140			
Federal Property Resources Service-operating	BA D82- 67	748		10 20 81	-748			
Automated Data & Telecom. Service-operating	BA D82-206	120		10 29 81	-120			
Advisory Commission on Intergovt. Relations								
Salaries and expenses	BA D82- 69	10		10 20 81	-10			
Delaware River Basin Commission								
Salaries and expenses	BA D82- 70	2		10 20 81	-2			
Contribution to the Del. River Basin Comm.	BA D82- 71	4		10 20 81	-4			
Interstate Commission on the Potomac River Basin								
Contrib. to Interst. Comm. on Potomac Riv. Basin	BA D82- 72	1		10 20 81	-1			
Susquehanna River Basin Commission								
Salaries and expenses	BA D82- 73	1		10 20 81	-1			
Contrib. to the Susquehanna River Basin Comm.	BA D82- 74	1		10 20 81	-1			
International Communication Agency								
Salaries & expenses	BA D82- 75	4,680		10 20 81	-4,680			
Center for cul. and tech. exch. bet. east & west	BA D82- 76	125		10 20 81	-125			
Interstate Commerce Commission								
Salaries and expenses	BA D82-146	648		10 23 81	-648			
Japan-U.S. Friendship Commission								
Japan-U.S. Friendship Commission trust fund	BA D82- 77	34		10 20 81	-34			
Marine Mammal Commission								
Salaries and expenses	BA D82- 78	11		10 20 81	-11			
National Capital Planning Commission								
Salaries and expenses	BA D82-207	19		10 29 81	-19			
National Foundation on the Arts & Humanities								
Nat. endowment for the arts: sal. & expenses	BA D82-147	11,208		10 23 81	-11,208			
Nat. endowment for the human.: sal. and expenses	BA D82-208	5,892		10 29 81	-5,892			
Nat. endowment for the human.: matching grants	BA D82-148	2,628		10 23 81	-2,628			
National Mediation Board								
Salaries and expenses	BA D82- 79	58		10 20 81	-58			

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National Science Foundation								
Research and related activities	BA D82- 80	19,924		10 20 81	-19,924			
Scientific activities overseas	BA D82- 81	59		10 20 81	-59			
Science and engineering educ. activities	BA D82- 82	2,623		10 20 81	-2,623			
Neighborhood Reinvestment Corporation								
Payment to Neighborhood Reinvest. Corp.	BA D82- 83	181		10 20 81	-181			
Pennsylvania Avenue Development Corporation								
Salaries and expenses	BA D82-149	15		10 23 81	-15			
Public development	BA D82-150	239		10 23 81	-239			
Land acquisition and development	BA D82-151	42		10 23 81	-42			
	BA D82- 25	30,896		10 1 81	-10,000			20,896
Selective Service System								
Salaries and expenses	BA D82- 84	192		10 20 81	-192			
Small Business Administration								
Salaries and expenses	BA D82-152	3,137		10 23 81	-3,137			
Surety bond guarantees revolving fund	BA D82-154	373		10 23 81	-373			
Lease guarantees revolving fund	BA D82-153	67		10 23 81	-67			
Smithsonian Institution								
Museum programs and related research	BA D82-155	231		10 23 81	-231			
Restoration and renovation of buildings	BA D82-156	145		10 23 81	-145			
Motor Carrier Ratemaking Study Commission								
Salaries and Expenses	BA D82- 26	150		10 1 81				150
Pres. Com. for the Study of Ethical Probs. in Med.								
Salaries and expenses	BA D82-221	262		1 22 82				262
Tennessee Valley Authority								
Tennessee Valley Authority fund	BA D82-157	2,321		10 23 81	-2,321			
Water Resources Council								
Water resources planning	BA D82- 85	42		10 20 81	-42			
OTHER INDEPENDENT AGENCIES								
TOTAL BA		461,529			-440,221			21,308
TOTAL BA		4,511,807	191,323		-2,302,231	-249,460	33,753	2,185,192
TOTAL O		6,287			-4,812			1,475

a. This report was transmitted solely to reflect technical adjustments to the previous report.

b. Off-budget.

c. This deferral was reported in error. Funds for this budget account were not withheld.

END OF REPORT

[FR Doc. 82-4329 Filed 2-16-82; 8:45 am]

BILLING CODE 3110-01-C

PRESIDENT'S TASK FORCE ON PRIVATE SECTOR INITIATIVES**Meeting**

February 9, 1982.

The President's Task Force on Private Sector Initiatives will hold its second meeting on February 25, 1982, in the American Red Cross National Headquarters Building, 17th Street, NW., Washington, D.C. 20006.

The meeting will convene at 9:00 a.m. and adjourn at 12:30 p.m. This meeting is open to the public. However, due to fire regulations, the attendance will be limited. Those persons wishing to attend should call the President's Task Force on Private Sector Initiatives at (202) 395-7366 to make a reservation. Calls should be placed during business hours no sooner than February 22 and no later than February 23, 1982.

Michael P. Castine,

Deputy Director, Private Sector Initiatives.

[FR Doc. 82-4426 Filed 2-16-82; 10:06 am]

BILLING CODE 3510-BW-M

DEPARTMENT OF STATE

[CM-8/492]

Advisory Committee On International Investment, Technology, and Development; Meeting

The Department of State will hold a meeting on March 23, 1982, of the Working Group on Transborder Data Flows of the Advisory Committee on International Investment, Technology, and Development. The Working Group will meet from 10:00 a.m. to 12:00 noon. The meeting will be held in the Lecture Room of the National Academy of Sciences, 2101 Constitution Avenue, N.W., Washington, D.C. The meeting will be open to the public.

The purpose of the meeting will be to receive a report from the U.S. delegation to the January 26-27 meeting of the Experts Group on the OECD Working Party on Information Policy (ICCP). It will also discuss preparations for the March 30-April 1 meeting of the ICCP Working Party.

Requests for further information on the meeting should be directed to Philip T. Lincoln, Jr., Department of State, Office of Investment Affairs, Bureau of Economic and Business Affairs, Washington, D.C. 20520. He may be reached by telephone on (area code 202) 632-2728.

The Chairman of the Working Group will, as time permits, entertain oral

comments from members of the public attending the meeting.

February 8, 1982.

Philip T. Lincoln, Jr.,
Executive Secretary.

[FR Doc. 82-4228 Filed 2-16-82; 8:45 am]

BILLING CODE 4710-07-M

[CM-8/493]

Advisory Committee On International Investment, Technology, and Development; Meeting

The Department of State will hold a meeting on March 8, 1982, of the Working Group on Energy and Development of the Advisory Committee on International Investment, Technology, and Development. The Working Group will meet from 9:30 a.m. to 12:30 p.m. The meeting will be held in Room 1107 of the State Department, 2201 C Street, N.W., Washington, D.C. 20520. The meeting will be open to the public.

The purpose of the meeting will be to exchange views on useful topics for future work and frequency of meetings; the follow-up to the U.N. Conference on New and Renewable Energy and preparations for the June meeting of the U.N.'s Interim Committee for launching and Nairobi Program of Action; an overview of AID energy activities; Global Negotiations and energy; World Bank energy lending program; and international energy research, development and demonstration programs.

Requests for further information on the meeting should be directed to Philip T. Lincoln, Jr., Department of State, Office of Investment Affairs, Bureau of Economic and Business Affairs, Washington, D.C. 20520. He may be reached by telephone on (area code 202) 632-2728.

Members of the public wishing to attend the meeting must contact Mr. Lincoln's office in order to arrange entrance to the State Department building.

The Chairman of the Working Group will, as time permits, entertain oral comments from members of the public attending the meeting.

Dated: February 8, 1982.

Philip T. Lincoln, Jr.,
Executive Secretary.

[FR Doc. 82-4229 Filed 2-16-82; 8:45 am]

BILLING CODE 4710-07-M

[CM-8/491]

Shipping Coordinating Committee; Subcommittee on Safety of Life at Sea; Meeting

The Working Group on Standards of Training and Watchkeeping of the Subcommittee on Safety of Life at Sea (SOLAS), a part of the Shipping Coordinating Committee (SHC), will conduct an open meeting on March 3, 1982, at 10:00 a.m., in Room 4234 of the Nassif Building, Department of Transportation, 400 7th Street SW, Washington, D.C.

The purpose of the meeting will be to discuss the following agenda items of the Fifteenth Session of the IMCO Subcommittee on Standards of Training and Watchkeeping scheduled to commence on April 26, 1982:

1. Matters relating to the 1978 STCW Convention.
2. Training and certification of crews of fishing vessels.
3. Training and qualifications of personnel serving on mobile offshore units.
4. Training and qualifications of officers and ratings in the handling of hazardous or noxious dry chemicals in bulk.
5. Certificates of competency.
6. Revision of the document for guidance—1975.

Members of the public may attend up to the seating capacity of the room.

For further information contact Captain R. S. Sutherland, U.S. Coast Guard Headquarters (G-MVP/14), 2100 2nd Street SW, Washington, D.C. 20593. Telephone (202) 426-1500.

The Chairman will entertain comments from the public as time permits.

Dated: February 5, 1982.

John Todd Stewart,
Chairman, Shipping Coordinating Committee.

[FR Doc. 82-4227 Filed 2-16-82; 8:45 am]

BILLING CODE 4710-07-M

DEPARTMENT OF THE TREASURY**Office of the Secretary**

[Department Circular, Public Debt Series—No. 5-82]

Treasury Notes; Series P-1984; Auction**1. Invitation for Tenders**

1.1. The Secretary of the Treasury, under the authority of the Second Liberty Bond Act, as amended, invites tenders for approximately \$5,250,000,000 of United States securities, designated

Treasury Notes of February 29, 1984, Series P-1984 (CUSIP No. 912827 MX 7). The securities will be sold at auction, with bidding on the basis of yield. Payment will be required at the price equivalent of the bid yield of each accepted tender. The interest rate on the securities and the price equivalent of each accepted bid will be determined in the manner described below. Additional amounts of these securities may be issued to Government accounts and Federal Reserve Banks for their own account in exchange for maturing Treasury securities. Additional amounts of the new securities may also be issued at the average price to Federal Reserve Banks, as agents for foreign and international monetary authorities, to the extent that the aggregate amount of tenders for such accounts exceeds the aggregate amount of maturing securities held by them.

2. Description of Securities

2.1. The securities will be dated March 1, 1982, and will bear interest from that date, payable on a semiannual basis on August 31, 1982; February 28 and August 31, 1983; and February 29, 1984. They will mature February 29, 1984, and will not be subject to call for redemption prior to maturity. In the event an interest payment date or the maturity date is a Saturday, Sunday, or other nonbusiness day, the interest or principal is payable on the next succeeding business day.

2.2. The income derived from the securities is subject to all taxes imposed under the Internal Revenue Code of 1954. The securities are subject to estate, inheritance, gift, or other excise taxes, whether Federal or State, but are exempt from all taxation now or hereafter imposed on the principal or interest thereof by any State, any possession of the United States, or any local taxing authority.

2.3. The securities will be acceptable to secure deposits of public monies. They will not be acceptable in payment of taxes.

2.4. Bearer securities with interest coupons attached, and securities registered as to principal and interest, will be issued in denominations of \$5,000, \$10,000, \$100,000, and \$1,000,000. Book-entry securities will be available to eligible bidders in multiples of those amounts. Interchanges of securities of different denominations and of coupon, registered, and book-entry securities, and the transfer of registered securities will be permitted.

2.5. The Department of the Treasury's general regulations governing United States securities apply to the securities offered in this circular. These general regulations include those currently in

effect, as well as those that may be issued at a later date.

3. Sale Procedures

3.1. Tenders will be received at Federal Reserve Banks and Branches and at the Bureau of the Public Debt, Washington, D.C. 20226, up to 1:30 p.m., Eastern Standard time, Wednesday, February 17, 1982. Noncompetitive tenders as defined below will be considered timely if postmarked no later than Tuesday, February 16, 1982.

3.2. Each tender must state the face amount of securities bid for. The minimum bid is \$5,000, and larger bids must be in multiples of that amount. Competitive tenders must also show the yield desired, expressed in terms of an annual yield with two decimals, e.g., 7.11%. Common fractions may not be used. Noncompetitive tenders must show the term "noncompetitive" on the tender form in lieu of a specified yield. No bidder may submit more than one noncompetitive tender, and the amount may not exceed \$1,000,000.

3.3. Commercial banks, which for this purpose are defined as banks accepting demand deposits, and primary dealers, which for this purpose are defined as dealers who make primary markets in Government securities and report daily to the Federal Reserve Bank of New York their positions in and borrowings on such securities, may submit tenders for account of customers if the names of the customers and the amount for each customer are furnished. Others are only permitted to submit tenders for their own account.

3.4. Tenders will be received without deposit for their own account from commercial banks and other banking institutions; primary dealers, as defined above; Federally-insured savings and loan associations; States, and their political subdivisions or instrumentalities; public pension and retirement and other public funds; international organizations in which the United States holds membership; foreign central banks and foreign states; Federal Reserve Banks; and Government accounts. Tenders from others must be accompanied by full payment for the amount of securities applied for (in the form of cash, maturing Treasury securities, or readily collectible checks), or by a payment guarantee of 5 percent of the face amount applied for, from a commercial bank or a primary dealer.

3.5. Immediately after the closing hour, tenders will be opened, followed by a public announcement of the amount and yield range of accepted bids. Subject to the reservations expressed in Section 4, noncompetitive tenders will be accepted in full, and then competitive

tenders will be accepted, starting with those at the lowest yields, through successively higher yields to the extent required to attain the amount offered. Tenders at the highest accepted yield will be prorated if necessary. After the determination is made as to which tenders are accepted, a coupon rate will be established, on the basis of a $\frac{1}{8}$ of one percent increment, which results in an equivalent average accepted price close to 100.000 and a lowest accepted price above the original issue discount limit of 99.750. That rate of interest will be paid on all of the securities. Based on such interest rate, the price on each competitive tender allotted will be determined and each successful competitive bidder will be required to pay the price equivalent to the yield bid. Those submitting noncompetitive tenders will pay the price equivalent to the weighted average yield of accepted competitive tenders. Price calculations will be carried to three decimal places on the basis of price per hundred, e.g., 99.923, and the determinations of the Secretary of the Treasury shall be final. If the amount of noncompetitive tenders received would absorb all or most of the offering, competitive tenders will be accepted in an amount sufficient to provide a fair determination of the yield. Tenders received from Government accounts and Federal Reserve Banks will be accepted at the price equivalent to the weighted average yield of accepted competitive tenders.

3.6. Competitive bidders will be advised of the acceptance or rejection of their tenders. Those submitting noncompetitive tenders will only be notified if the tender is not accepted in full, or when the price is over par.

4. Reservations

4.1. The Secretary of the Treasury expressly reserves the right to accept or reject any or all tenders in whole or in part, to allot more or less than the amount of securities specified in Section 1, and to make different percentage allotments to various classes of applicants when the Secretary considers it in the public interest. The Secretary's action under this Section is final.

5. Payment and Delivery

5.1. Settlement for allotted securities must be made at the Federal Reserve Bank or Branch or at the Bureau of the Public Debt, wherever the tender was submitted. Settlement on securities allotted to institutional investors and to others whose tenders are accompanied by a payment guarantee as provided in Section 3.4., must be made or completed on or before Monday, March 1, 1982.

Payment in full must accompany tenders submitted by all other investors.

Payment must be in cash; in other funds immediately available to the Treasury; in Treasury bills, notes, or bonds (with all coupons detached) maturing on or before the settlement date but which are not overdue as defined in the general regulations governing United States securities; or by check drawn to the order of the institution to which the tender was submitted, which must be received from institutional investors no later than Thursday, February 25, 1982. When payment has been submitted with the tender and the purchase price of allotted securities is over par, settlement for the premium must be completed timely, as specified in the preceding sentence. When payment has been submitted with the tender and the purchase price is under par, the discount will be remitted to the bidder. Payment will not be considered complete where registered securities are requested if the appropriate identifying number as required on tax returns and other documents submitted to the Internal Revenue Service (an individual's social security number or an employer identification number) is not furnished. When payment is made in securities, a cash adjustment will be made to or required of the bidder for any difference between the face amount of securities presented and the amount payable on the securities allotted.

5.2. In every case where full payment has not been completed on time, an amount of up to 5 percent of the face amount of securities allotted, shall, at the discretion of the Secretary of the

Treasury, be forfeited to the United States.

5.3. Registered securities tendered in payment for allotted securities are not required to be assigned if the new securities are to be registered in the same names and forms as appear in the registrations or assignments of the securities surrendered. When the new securities are to be registered in names and forms different from those in the inscriptions or assignments of the securities presented, the assignment should be to "The Secretary of the Treasury for (securities offered by this circular) in the name of (name and taxpayer identifying number)." If new securities in coupon form are desired, the assignment should be to "The Secretary of the Treasury for coupon (securities offered by this circular) to be delivered to (name and address)." Specific instructions for the issuance and delivery of the new securities, signed by the owner or authorized representative, must accompany the securities presented. Securities tendered in payment should be surrendered to the Federal Reserve Bank or Branch or to the Bureau of the Public Debt, Washington, D.C. 20226. The securities must be delivered at the expense and risk of the holder.

5.4. If bearer securities are not ready for delivery on the settlement date, purchasers may elect to receive interim certificates. These certificates shall be issued in bearer form and shall be exchangeable for definitive securities of this issue, when such securities are available, at any Federal Reserve Bank or Branch or at the Bureau of the Public

Debt, Washington, D.C. 20226. The interim certificates must be returned at the risk and expense of the holder.

5.5. Delivery of securities in registered form will be made after the requested form of registration has been validated, the registered interest account has been established, and the securities have been inscribed.

6. General Provisions

6.1. As fiscal agents of the United States, Federal Reserve Banks are authorized and requested to receive tenders, to make allotments as directed by the Secretary of the Treasury, to issue such notices as may be necessary, to receive payment for and make delivery of securities on full-paid allotments, and to issue interim certificates pending delivery of the definitive securities.

6.2. The Secretary of the Treasury may at any time issue supplemental or amendatory rules and regulations governing the offering. Public announcement of such changes will be promptly provided.

Paul H. Taylor,
Fiscal Assistant Secretary.
February 11, 1982.

Supplementary Statement

The announcement set forth above does not meet the the Department's criteria for significant regulations and, accordingly, may be published without compliance with the departmental procedures applicable to such regulations.

[FR Doc. 82-4300 Filed 2-12-82; 2:46 am]
BILLING CODE 4810-40-M

Sunshine Act Meetings

Federal Register

Vol. 47, No. 32

Wednesday, February 17, 1982

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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1

CONSUMER PRODUCT SAFETY COMMISSION

TIME AND DATE: 9:30 a.m., Wednesday, February 17, 1982.

LOCATION: Third floor hearing room, 1111 18th Street, N.W., Washington, D.C.

STATUS: Open to the public.

LETTERS TO BE CONSIDERED:

- NEISS Report to Senate Appropriation Committee*
The Commission will consider a draft report to the Senate Appropriation Committee concerning the National Electronic Injury Surveillance System (NEISS).
- Acknowledgement of Voluntary Standards*
The Commission will consider issues related to the Acknowledgement of Voluntary Standards
- Prednisone: Exemption Petition PP 81-1*
The Commission will consider Petition PP 81-1 requesting to exempt Prednisone from the child resistant packaging requirements of the Poison Prevention Packaging Act.

Closed to the Public:

Enforcement Matter OS#1099

The staff will brief the Commission on issues related to an enforcement matter.

CONTACT PERSON FOR ADDITIONAL

INFORMATION: Sheldon D. Butts, Deputy Secretary, Office of the Secretary, Suite 342, 5401 Westbard Ave., Bethesda, MD 20207; Telephone (301) 492-6800.

[S-224-82 Filed 2-11-82; 4:59 pm]

BILLING CODE 6355-01-M

2

EQUAL EMPLOYMENT OPPORTUNITY COMMISSION

"FEDERAL REGISTER" CITATION OF PREVIOUS ANNOUNCEMENT: S-222-82.

PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING: 9:30 a.m. (eastern time), Wednesday, February 17, 1982.

CHANGE IN THE MEETING: Freedom of Information Act Appeal No. 81-12-FOIA-033-NO was incorrectly stated and should read as Freedom of Information Act Appeal No. 81-12-FOIA-033-CT.

CONTACT PERSON FOR MORE INFORMATION: Treva I. McCall, Executive Officer, Executive Secretariat, at (202) 634-1356.

This Notice Issued February 12, 1982.

[S-225-82 Filed 2-12-82; 11:19 am]

BILLING CODE 6570-06-M

3

FEDERAL DEPOSIT INSURANCE CORPORATION

Notice of Agency Meeting

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that the Federal Deposit Insurance Corporation's Board of Directors will meet in open session at 2:00 p.m. on Monday, February 22, 1982, to consider the following matters:

Summary Agenda: No substantive discussion of the following items is anticipated. These matters will be resolved with a single vote unless a member of the Board of Directors requests that an item be moved to the discussion agenda.

Disposition of minutes of previous meetings.

Applications for Federal deposit insurance:

The Bank of Elizabethtown, Inc., a proposed new bank, to be located at 1100 North Dixie Avenue, Elizabethtown, Kentucky.

Security Bank, Monroe, Louisiana, a proposed new bank, to be located at 2400 Forsythe Avenue, Monroe, Louisiana.

Applications for consent to merge and establish branches:

State Bank and Trust Company, Unadilla, Georgia, for consent to merge, under its charter and title, with Bank of Pinehurst, Pinehurst, Georgia, and for consent to establish the sole office of Bank of Pinehurst as a branch of State Bank and Trust Company.

Valley State Bank, Eugene, Oregon, for consent to merge, under its charter and with the title "Centennial Bank," with Valley State Interim Bank, Eugene, Oregon,

and Centennial Bank, Springfield, Oregon, and to establish the two offices of Centennial Bank as branches of the resultant bank.

American Bank and Trust Co. of Pa., Reading, Pennsylvania, for consent to merge, under its charter and title, with National Bank and Trust Company of Kennett Square, Kennett Square, Pennsylvania, and to establish the four offices of National Bank and Trust Company of Kennett Square as branches of the resultant bank.

Recommendations regarding the liquidation of a bank's assets acquired by the Corporation in its capacity as receiver, liquidator, or liquidating agent of those assets:

Case No. 44,919-L (Amendment)—Banco de Ahorro de Puerto Rico, San Juan (Hato Rey), Puerto Rico

Case No. 45,104-SR—The Metro Bank of Huntington, Inc., Huntington, West Virginia

Memorandum re: Reporting requirements for actions approved by the Division of Liquidation under delegated authority.

Reports of committees and officers:

Minutes of the actions approved by the Committee on Liquidations, Loans and Purchases of Assets pursuant to authority delegated by the Board of Directors.

Reports of the Division of Bank Supervision with respect to applications or requests approved by the Director or Associate Director of the Division and the various Regional Directors pursuant to authority delegated by the Board of Directors.

Report of the Director, Division of Accounting and Corporate Services:

Investment Management Report, as of December 31, 1981.

Report of the Director, Division of Liquidation:

Memorandum re: Reports Required Under Delegated Authority Status of Approved Committed Cases

Discussion Agenda:

No matters scheduled.

The meeting will be held in the Board Room on the sixth floor of the FDIC Building located at 550 17th Street, N.W., Washington, D.C.

Requests for information concerning the meeting may be directed to Mr. Hoyle L. Robinson, Executive Secretary of the Corporation, at (202) 389-4425.

Dated: February 12, 1982.

Federal Deposit Insurance Corporation.
 Hoyle L. Robinson,
Executive Secretary.
 [S-228-82 Filed 2-12-82; 3:24 pm]
 BILLING CODE 6714-01-M

4

FEDERAL DEPOSIT INSURANCE CORPORATION

NOTICE OF AGENCY MEETING.

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that at 2:30 p.m. on Monday, February 22, 1982, the Federal Deposit Insurance Corporation's Board of Directors will meet in closed session, by vote of the Board of Directors pursuant to sections 552b (c)(2), (c)(6), (c)(8), (c)(9)(A)(ii), and (c)(9)(B) of Title 5, United States Code, to consider the following matters:

Summary Agenda: No substantive discussion of the following items is anticipated. These matters will be resolved with a single vote unless a member of the Board of Directors requests that an item be moved to the discussion agenda.

Notice of acquisition of control:

Jeffrey City State Bank, Jeffrey City, Wyoming.

Requests for relief from adjustment for violations of Regulation Z:

Names and locations of banks authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(8) and (c)(9)(A)(ii) of the "Government in the Sunshine Act" (5 U.S.C. 552b (c)(8) and (c)(9)(A)(ii)).

Note.—Some matters falling within this category may be placed on the discussion agenda without further public notice if it becomes likely that substantive discussion of those matters will occur at the meeting.

Recommendations with respect to the initiation, termination, or conduct of administrative enforcement proceedings (cease-and-desist proceedings, termination-of-insurance proceedings, suspension or removal proceedings, or assessment of civil money penalties) against certain insured banks or officers, directors, employees, agents, or other persons participating in the conduct of the affairs thereof:

Names of persons and names and locations of banks authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(6), (c)(8), and (c)(9)(A)(ii) of the "Government in the Sunshine Act" (5 U.S.C. 552b (c)(6), (c)(8), and (c)(9)(A)(ii)).

Note.—Some matters falling within this category may be placed on the discussion agenda without further public notice if it becomes likely that substantive discussion of those matters will occur at the meeting.

Memorandum re: Accounting treatment for purchased core deposit intangibles.

Discussion Agenda:
 Application for consent to merge and establish two branches:

First-Citizens Bank and Trust Company of South Carolina, Columbia, South Carolina, for consent to merge, under its charter and title, with Bank of Chesterfield, Chesterfield, South Carolina, and to establish the two offices of Bank of Chesterfield as branches of the resultant bank.

Memorandum re: Deferral of losses on asset sales.

Personnel actions regarding appointments, promotions, administrative pay increases, reassignments, retirements, separations, removals, etc.:

Names of employees authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(2) and (c)(6) of the "Government in the Sunshine Act" (5 U.S.C. 552b (c)(2) and (c)(6)).

The meeting will be held in the Board Room on the sixth floor of the FDIC Building located at 550 17th Street, N.W., Washington, D.C.

Requests for information concerning the meeting may be directed to Mr. Hoyle L. Robinson, Executive Secretary of the Corporation, at (202) 369-4425.

Dated: February 12, 1982.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,
Executive Secretary.

[S-230-82 Filed 2-12-82; 3:24 pm]
 BILLING CODE 6714-01-M

5

FEDERAL RESERVE SYSTEM

(Board of Governors)

TIME AND DATE: 10 a.m., Monday, February 22, 1982.

PLACE: 20th Street and Constitution Avenue, N.W., Washington, D.C. 20551.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

1. Proposal by the Federal Reserve Bank of San Francisco regarding the furniture and equipment budget for its new building.
2. Proposed acquisition of computer equipment within the Federal Reserve System and associated projects.
3. Personnel actions (appointments, promotions, assignments, reassignments, and salary actions) involving individual Federal Reserve System employees.
4. Any items carried forward from a previously announced meeting.

CONTACT PERSON FOR MORE

INFORMATION: Mr. Joseph R. Coyne, Assistant to the Board, (202) 452-3204.

Dated: February 12, 1982.

James McAfee,
Assistant Secretary of the Board.

[S-228-82 Filed 2-12-82; 3:21 pm]
 BILLING CODE 6210-01-M

6

NATIONAL RAILROAD PASSENGER CORPORATION

In Accordance with Rule 4(a) of Appendix A of the Bylaws of the National Railroad Passenger Corporation, notice is given that the Board of Directors will meet on February 24, 1982.

A. The meeting will be held on Wednesday, February 24, 1982, in the Executive Conference Room, 8th Floor, at the National Railroad Passenger Corporation, 400 N. Capitol Street, N.W., Washington, D.C., at 9:30 a.m.

B. The meeting will be open to the public at 10:30 a.m. beginning with agenda item No. 3, as described below.

C. The agenda items to be discussed at the meeting follow.

Agenda—National Railroad Passenger Corporation

Meeting of the Board of Directors—
 February 24, 1982

(9:30 a.m.): Closed Session

1. Internal Personnel Matters.
2. Litigation Matters.

(10:30 a.m.): Open Session

3. Approval of Minutes of Regular Meeting of January 27, 1982.
4. Northeast Corridor Improvement Project Briefing.
5. Amendments to Articles of Incorporation and Bylaws.
6. Commitment Approval Requests: 82-29 Purchase of IBM 8100 Computer Systems. 82-30 IBM 8100 Two-year Lease Conversion.
7. Briefing on Legislative Status.
8. President's Report.
9. Date and Place of Next Meeting.
10. New Business.
11. Adjournment.

D. Inquiries regarding the information required to be made available pursuant to Appendix A of the Corporation's Bylaws should be directed to the Corporate Secretary at (202) 383-3754.

February 12, 1982.

Sandra Spence,
Corporate Secretary.

[S-227-82 Filed 2-12-82; 3:17 pm]
 BILLING CODE 0000-00

7

NATIONAL TRANSPORTATION SAFETY BOARD

[NM 82-5]

TIME AND DATE: 9 a.m., Friday, February 26, 1982.

PLACE: NTSB Board, National Transportation Safety Board, 800 Independence Avenue, S.W., Washington, D.C. 20594.

STATUS: The first two items will be open to the public; the last two items will be closed under Exemption 10 of the Government in the Sunshine Act.

MATTERS TO BE CONSIDERED:

1. *Pipeline Accident Report:* Pacific Gas and Electric Company, Natural Gas Pipeline

Puncture, San Francisco, California, August 25, 1961, and *Recommendations* to the Pacific Gas and Electric Company, the Public Utility Commission of California, the City of San Francisco Department of Public Works, the American Gas Association, the Associated General Contractors of America, the Turner Construction Company, and the National League of Cities, the American Public Works Association and the National Association of Counties.

2. *Special Investigation Report: Accidents Involving Passenger Fatalities and Injuries Between Coupled Cars on Rail Rapid Transit Systems and Recommendations* to the New York City Transit Authority; the Urban Mass Transportation Administration; the Greater Cleveland Regional Authority, the Chicago Transit Authority, the Metropolitan Atlanta Regional Transit Authority, the Port

Authority Transit Corporation, Port Authority Trans-Hudson Corporation, and the Southeastern Pennsylvania Transportation Authority; and the Metropolitan Date County Transit Agency and the Mass Transit Administration of Maryland.

3. *Opion and Order:* Administrator v. Tracy, Dkt. 5194; disposition of respondent's appeal.

4. *Opinion and Order:* Administrator v. DiGiovanni, Dkt. SE-4841; disposition of respondent's appeal.

CONTACT PERSON FOR MORE INFORMATION: Sharon Flemming, 202-382-6525.

February 12, 1982.

[S-226-82 Filed 2-12-82; 3:15 pm]

BILLING CODE 4910-58-M

federal register

Wednesday
February 17, 1982

Part II

**Department of
Agriculture**

**Animal and Plant Health Inspection
Service**

Animal Welfare; List of Licensed Dealers

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

Animal Welfare; List of Licensed Dealers

The following list is being published to give notice to the public of dealers currently licensed under the Animal Welfare Act (7 U.S.C. 2131 et seq.). Such notice does not come under E.O. 12291, since it is not a rule. Therefore, pursuant to the provisions of the Animal Welfare Act and the regulations thereunder (9 CFR Part 2), notice is hereby given that the dealers listed below are licensed under said Act (Section 3, 80 Stat 351, as amended (7 U.S.C. 2133)):

Done at Washington, D.C., this 29th day of January 1982.

J. K. Atwell,

Deputy Administrator, Veterinary Services.

ALABAMA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
64A2	BARKER, NM	BROKEN PINE RABBITRY	RT 1 BOX 59A	CHELSEA	35043
64A22	BRADFORD, N	BRADFORD KENNELS	RT 3 BOX 644	WARRIOR	35180
64A13	COOK, R & L	R & L KENNEL	PO BOX L	ALICEVILLE	35442
64B37	FOURNIER, SE	PET SAFARI	109 BROADWAY	HOMWOOD	35209
64B24	FOWLER, T W		66545 MCDONALD RD.	THEODORE	36582
64A29	GIBBS, R & J	LAZY G KENNELS	ROUTE 9 BOX 347	CULLMAN	35055
64B38	LEE, RE	LEE'S RABBITRY	9113 GOVERNMENT BLVD.	THEODORE	36582
64A21	NELSON, YB		305 WHITING CT	DAPHNE	36526
64B39	NOCCALULA FALLS PARK		P.O. BOX 267	GADSDEN	35999
64A1	NORWOOD, H		2309 31ST STREET SW	BIRMINGHAM	35221
64B27	PORT OF PETS		606 BROOKWOOD VILLAGE	BIRMINGHAM	35209
64A18	SCOTT, D & A	OWL HOLLOW KENNELS	RT 7 BOX 609	FORT PAYNE	35967
64B12	SPILLER PET CENTER		36 MCFARLAND MALL	TUSCALOOSA	35405
64A16	TALLET, F & M	TALLET'S RABBIT FARM	RT 2 BOX 184	CENTRE	35960
64A7	WAGER, MW		1707 FAIRMONT ST	DOTHAN	36301

ARIZONA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
86A37	BLESSING, W E	LUCKY CUSS RANCH	1805 W. LIMWOOD DRIVE	TUCSON	85704
86A11	COX, N&G	BORDER-N-KENNELS	P.O. BOX 305	NACO	85620
86A20	ELLIOT, L & M		RT 1 BOX 231	CHANDLER	85224
86A28	FITZPATRICK, P	FITZ-BRIM BREEDING RANCH	5315 W TANGERINE RD	TUCSON	85704
86A14	HENRY, L	HENRY'S KENNELS	P.O. BOX 72	BUCKEYE	85326
86B19	HIGGINS, R	A BAR A DOGGIE DUDE RANCH	1301 W. HATCHER RD.	PHOENIX	85021
86A4	JETER, MM & WS	SOUTHWESTERN RESEARCH ANIMALS	4834 E GLENN ST	TUCSON	85712
86B20	LUDLOW, G	GREG LUDLOW & ASSOCIATES	P.O. BOX 900	GOODYEAR	85338
86A32	MERTES, R & J	A RABBITRY & SUPPLY	PO BOX 8498-CRB	TUCSON	85738
86A7	OLLSON, LM	OLLSON'S BIRD & ANIMAL FARM	RT 1 BOX 152	GLENDALE	85301
86B25	OLSON, G & J	OLSON'S RABBITRY	RT 1 BOX 434	FLAGSTAFF	86001
86B23	OLSON, K	BLUE RIBBON RANCH	622 N FORGEUS	TUCSON	85716
86A31	ROBERTSON, J		3547 W REDFIELD RD.	PHOENIX	85023
86A30	SINGLETON, B & E	STATE SECURITY KENNELS	P.O. BOX 214	CHLORIDE	86531
86B1	SOUTHWESTERN SCIENTIFIC CO		4345 E. IRVINGTON RD	TUCSON	85714
86B8	WAHRENDORF, W & K	PET'S PARADISE	4631 W TIERRA BUENA	GLENDALE	85306
86A36	WEESE, R & J & R	WEESE'S RABBITRY	6350 S. CAMINO VERDE	TUCSON	85706

ARKANSAS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
71B46	ANDERSON, MRS. P	'71 KENNELS'	RT 3 BOX 204B	ALMA	72921
71B35	BAKER, MR. & MRS. ANDREW	PEACEFUL VALLEY KENNELS	RT 1 BOX 368	BENTONVILLE	72712
71B40	BARBEE, BETTY		RT 1 BOX 157	DECATUR	72722
71A104	BARNES, MR. & MRS. G.L.		RT. 5 BOX 310A	SILLOAM SPRING	72761
71A102	BLAKEMAN, AC	TWIN OAKS KENNEL	STAR RT	VAN BUREN	72956
71A143	BOTTOMS, D	DIAN'S KENNELS	RT 2 BOX 16	LINCOLN	72744
71B32	BRITTON, J	FARAWAY FARMS	1120 WALNUT ST.	HEBER SPRINGS	72543
71B34	BROWN, K	LAZY VK KENNELS	BOX 421	GENTRY	72734
71A92	BRUCE D & I		2310 CHURCH ST.	BARLING	72923
71A134	BURNS, I		RT 3	VAN BUREN	72956
71A76	CAMPBELL, E		1809 N SHORT L ST	FT SMITH	72901
71A115	CASTER, D & D		RT 3 BOX 354	ROGERS	72756
71EC	CHATTERTON, E	HILLSIDE KENNEL	DELMAR STAR ROUTE	HARRISON	72601
71A142	CHEATHAM, MRS. WAYNE	SADDLE MT. KENNELS	RT 1 BOX 135	LINCOLN	72744
71B12	CHERRY, M	CHERRY'S RABBITRY	STAR ROUTE 7	SEARCY	72143
71B8	CORBIT, MRS JM	CORBIT RABBITRY	ROUTE 2 BOX 273	SEARCY	72143
71A132	COWART, M & L & BEELER, JOE	SHAWNEE'S KENNELS	209 KIMBERLY LANE	ROGERS	72756
71A34	DAVIS, WJ & JP	JANBILS KENNELS		GARFIELD	72732
71A79	EHRHEART, A	ROMANEE KENNELS	R 1	MT VERNON	72111
71A117	ELERY, MRS G		RT 5 BOX 161A	SPRINGDALE	72764
71A144	EVERT, MR. & MRS. M	WEE ACRES KENNEL	RT 1 BOX 561	ROGERS	72756
71A108	FLYNT, TW		RT 6 BOX 444	FAYETTEVILLE	72701
71A82	FULTON, A	PINE TREE KENNEL	BOX 175	OMAHA	72662
71B30	GARNER, S & G	FOURCHE VALLEY KENNEL	STAR RT	HARVEY	72841
71A106	GLENN, M	GLENN'S KENNELS	RT 2	WESTFORK	72774
71A9	GORSLINE, CR		RT 2 BOX 68	GRAVETTE	72736
71A118	GRAHAM, V		RT. 1 BOX 75A	SILLOAM SPRINGS	72761

ARKANSAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
71A113	GRIGSON, T.	TOMMIE'S KENNELS	RT 2 BOX 96	LINCOLN	72744
71A51	GROGAN, D & D.	WINN CREEK KENNELS	RT 2	PRAIRIE GROVE	72753
71A127	GUSTIN, A.	KINGS RIVER KENNELS	RT 5	BERRYVILLE	72616
71B44	HAMILTON, L.		1162 BALDWIN	FAYETTEVILLE	72701
71A125	HANEY, M.	HANEY'S KENNELS	RT 2 BOX 123	ELKINS	72727
71B43	HANSEN, J.	JUDITH HANSEN KENNELS	RT 2 BOX 96B	GENTRY	72734
71A122	HARP, B.	HARP'S KENNELS	RT 4 BOX 393B	FAYETTEVILLE	72701
71B31	HAYS, P.	WAR EAGLE KENNELS	STAR ROUTE	VAN BUREN	72956
71AA	HOLCO, INC.		P.O. BOX 186	FAYETTEVILLE	72701
71B42	HOLLEND, D.		RT 2 BOX 100	LINCOLN	72744
71A128	HOLZKAMPER, S & F.	ROCKY TOPS KENNELS	RT 2 BOX 255	GENTRY	72734
71A135	HUNT, T & J.	ENGLISH BULLDOG	523 NORTH MILL STREET	SPRINGDALE	72764
71A129	IMMEL, G & L	IMMEL'S KENNELS	802 N 13TH	ROGERS	72756
71B41	JACOBS, A.	MORNING STAR KENNELS	RT 2 BOX 270A	BENTONVILLE	72712
71A133	JOHNSON, MR. & MRS. WLM		5316 S 10TH	FORTH SMITH	72901
71A137	KENNEDY, D.		RT 1 BOX 35	BEE BRANCH	72103
71A103	KORWES, W & R.	FERNDALE FERRET FARM	23001 CHANDLER DR.	LITTLE ROCK	72210
71B39	KRATZ, D.	B & D RABBITRY	RT 2 BOX 229	MALVERN	72104
71B39	LAMONT, E.	LAMONT KENNELS	RT 2 BOX J 121	FORT SMITH	72916
71A139	LAWRENCE, D.		RT 4 BOX 380	FAYETTEVILLE	72701
71A90	LIPE, D.	CEDARS KENNELS	STAR RT BOX 161B	VAN BUREN	72956
71B45	LOPEZ, W.		RT 2	GRAVETTE	72736
71A145	LOWE, M J.	HOOT OWL KENNELS	RT 2	LINCOLN	72744
71A109	MARTIN, A.	MAPLE HILL SHIH-TZU FARM	RT 1 BOX 39	SULPHUR SPRINGS	72768
71A55	MARDELL, L.	LANDELL KENNELS	BOX 99	CANE HILL	72717
71A100	MCCOWN, M.	OZARK'S SHADOW	RT 2 BOX 268B	GENTRY	72734
71A107	MCMASTER, F.		GENERAL DELIVERY	CEDARVILLE	72932
71A72	MCMASTERS, JD	MCMASTERS KENNELS	RT. 1 BOX 161	SULPHUR SPRINGS	72768
71B1	MILLER, M.	MA-HA KENNELS	BOX 111 RT N	YELLEVILLE	72687
71A91	MOORE, C.	RITZ COMMUNITY	J.C. ROUTE BOX 75	BOLES	72926
71A27	MOREFIELD, D.	DAISY KENNELS	BOX 283	GENTRY	72734
71B24	NOLAN, G & A.	WILDWOOD KENNEL	STAR ROUTE	VAN BUREN	72956
71PF	PEL-FREEZ RABBIT MEAT INC.		PO BOX 68	ROGERS	72756
71A97	REMINGTON, H.	HUGH REMINGTON KENNELS	RT 2	PRAIRIE GROVE	72753
71BC	ROBISON, R.	BRYANT COVE KENNEL	RT 1 BOX 47	CASA	72025
71A26	ROUSE, GE	ROUSE KENNEL	RT 1	FARMINGTON	72730
71A29	SAGARSEE, R.		LOST BRIDGE RD. NO. 127	GARFIELD	72732
71A42	SANDERSON, G.		RR 1	LONDON	72847
71B29	SHEPARD, M.	ROSEWOOD KENNEL	RT. 1 BOX 367	ALMA	72921
71SS	SMALL STOCK INDUSTRIES, INC.		PO BOX 157	PEA RIDGE	72751
71A141	SMITS, RICHARD	DOE VALLEY FARM	RR 6 BOX 608	ROGERS	72756
71B33	STEPHENS, L.		RT. 1 BOX 105	PEA RIDGE	72751
71A136	STEPHENS, T.		RT 1 BOX 107	PEA RIDGE	72751
71A95	SUTTON, R&L	SHAN-RIC SHELTIES	RT 1 BOX 155	LOWELL	72745
71A140	TARVIN, A & J.	TARVIN'S RABBITREE	RT 2 BOX 80	JACKSONVILLE	72076
71A66	TAYLOR, J & N.		PO BOX 345	WALNUT RIDGE	72476
71A98	TEMPELMEYER, R & YANCEY, B.	DRACHENFELS KENNELS	BOX 281 RT 1	PRAIRIE GROVE	72753
71A131	TIPTON, F.	TIPTON KENNELS	RT 1 BOX 307	BLOOMBURG	75556
71A48	TISDALE, G.		RT 2 BOX 290	GENTRY	72734
71A124	TOXICOLOGY SUPPORT INDUSTRIES		PO BOX 3397	LITTLE ROCK	72203
71A138	UTLEY, V.	TRIPPLE 'V' RABBIT RANCH	RT 1 BOX 116B	HETH	72346
71B38	VAN WINKLE, J D.	J. D. VAN WINKLE'S CAVIES	STAR RT. BOX 54	OIL THROUGH	72564
71A96	WEBB, J.	WEBB'S KENNEL	P.O. BOX 65	HIWASSE	72739
71A119	WHITE, B.		RT 2 BOX 252	SPRINGDALE	72764
71A121	WILLIAMSON, D.		RT 1	OLA	72853
71A50	WINNINGHAM, RM.		RT. 3 BOX 321	GENTRY	72736

CALIFORNIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
93B46	ABERNATHY, JD		175 EAST ST	NORCO	91760
93B85	ANDREWS, WT & E		1187 MERRILL RD.	SAN JUAN BAUTISTA	95045
93A81	BARR, B & M.		1515 ARDMORE AVE.	MODESTO	95350
93B42	BENTLEY, E & E	VALLEY LABORATORY SUPPLY	4903 BAIN ST	MIRALOMA	91752
93B105	BERG, K & DAVIS, L.	WILD AND WOOLY ENTERPRISES	1738 RANDAZZO NO. C.	MODESTO	95340
93A99	BESSEY, R.		26712 7TH	CORCORAN	93212
93B79	BISHOP, G & C.	BISHOP'S PET CENTER	1777 WINCHESTER BLVD.	CAMPBELL	95008
93B84	BLISS, C	CAREY'S WILD ANIMALS	202 RIVER AVE	OAKDALE	95361
93A78	BORDEN, D & J		8908 W VELMA LN.	TRACY	95376
93A102	BOSWELL, P		BRYSON-STAR ROUTE	BRADLEY	93428
93A76	BRISTOW, T	CHER MAR KENNEL	4855 PIONEER AVE.	HUGHSON	95326
93B7	CAL-LUMINUM, INC.		11835 S MORNING AVE	DOWNY	90241
93B26	CAMPBELL, AB	ABC RABBITRY	11203 ROSWELL AVE	POMONA	91768
93A68	CANINE COUNTRY CLUB, INC.		42116 4TH STREET EAST	LANCASTER	93535
93B103	CHAMPAGNE, C & HOFFMAN, E	BONNY DOON LLAMAS	121 MCGIVERN PLACE	SANTA CRUZ	95060
93B61	CHRISTENSEN, E & G.	CALIFORNIA BIOLOGICAL SUPPLY CO.	PO BOX 1736	VISTA	92083
93B104	CHRISTIE, D.		7821 MISSION BLVD.	RIVERSIDE	92509
93B95	CODY, R & C.		3701 GARNSEY ST.	SANTA ANA	92707
93A61	COSTLEY, I.		931 FRANZIA CT	MODESTO	95351
93A73	COVELLO, A.	STEVINSON RABBITRY	23981 SECOND AVE.	STEVINSON	95374
93B29	CURD, ME	CURD'S CAVIARY & ANIMAL SUPPLY	787 S 4TH AVE	LA PUENTE	91746
93B74	DALRI, JR., CS	EXOTICS OF CALIFORNIA	4586 ROSS GATE WAY	PLEASANTON	94566
93A97	DAVIS, W E.		14901 S HIGHLAND	SELMA	93662
93B5	DE BORONDI, L	CASA DE PETS	PO BOX 1663	STUDIO CITY	91604
93B6	DENIO'S ROSEVILLE FARMERS MKT.		PO BOX 999	ROSEVILLE	95678
93B86	DOYLE, M		13641 ERWIN ST.	VAN NUYS	91401
93B54	DUNN, R	L.A. PETS	13419 MONTAGUE	ARLETA	91331

CALIFORNIA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
93B48	ENGLISH, V	LEOPARD CAT INFORMATION CENTER	PO BOX 3632	HOLLYWOOD	90028
93A51	ERDTSIECK, AA	SAFE HAVEN RABBITRY	205 BAILEY AVE.	PETALUMA	94952
93A88	FORCE, J D		179 E. CORDOBA	SAN CLEMENTE	92672
93B96	FURZER, R	PETMART	1054 AVIATION BLVD	HERMOSA BEACH	90254
93B51	GIACINTO, J	EXOTIC ANIMALS	19400 SANTA RITA	TARZANA	91356
93B69	GILLETTE, W & N	PARADISE HAMSTERY	2912 PARADISE RD	MODESTO	95351
93B4	GOEBEL, AR	CAMEL FACTORY	1996 N MAIN	PORTERVILLE	93257
93B58	GOEBEL, EL		P.O. BOX 702	TEHACHAPI	93561
93B98	GOLD, R & N	THE BOSTON MONKEY SCHOOL	3521 55TH STREET	SACRAMENTO	95820
93B99	GRANDPRE, V M		P.O. BOX 1540	FONTANA	92335
93B88	GRAYSON, W & V		872 RESOTA ST	HAYWARD	94545
93B108	GYSIN, P & J		P.O. BOX 425	CEDARVILLE	96104
93A89	HATTENSWILLER, G	RANCHO GATO	28477 GOETZ RD	QUAIL VALLEY	92380
93A22	HENDRICKS, W & G	CREST CAVIARY	4133 OAK GROVE SCHOOL RD	RAYMOND	93653
93A3	HERBERT, V & M	HERBERT'S RABBITRY	PO BOX 364	PLYMOUTH	95669
93A60	JOLLY, RI		8341 DENNI ST	CYPRESS	90630
93B20	JUNGLELAND PETS, INC. #1	JUNGLELAND PETS	6099 SAN JUAN AVE	CITRUS HEIGHTS	95610
93B3	JUSZYK, C&J		PO BOX 3262	THOUSAND OAKS	91359
93B90	K-9 DOGS OF SACRAMENTO, INC.		1912 O STREET	SACRAMENTO	95814
93A98	KAUFFMAN, W	LORIE'S STABLES	STAR RT 2 BOX 318	LA HONDA	94020
93B106	KAYLOR, M & K	49ER FEED	PO BOX 24	COTATI	94928
93EK	KEARLEY, EO		P.O. BOX 2089	TURLOCK	95380
93A11	KELLEY, JO		609 F ST	GALT	95632
93A103	KING, B	ANIMALS WEST	P.O. BOX 732	SOQUEL	95073
93HK	KNUDSEN, HH	KNUDSEN'S	12488 S HARLAN RD	LATHROP	95330
93A57	KURZ, E		2970 WOOD VALLEY RD	SONOMA	95476
93B93	LANG, P	LANG-MILLER RANCH	1936 LAKE DRIVE	BEVERLY HILLS	90210
93A107	LOEWEN, A & N	FLYING COUGAR RANCH	8340 RECLAMATION RD	UPPER LAKE	95485
93A9	LOMA LINDA UNIVERSITY		ANIMAL CARE FACILITY	LOMA LINDA	92354
93B45	MAGNOLIA BIRD FARM INC.		8990 CERRITOS AVE	ANAHEIM	92804
93B91	MAPLES, T		4095 FERNDALE AVE.	SAN BERNARDINO	92404
93A94	MARSH, C	CLOVERDALE FARM	PO BOX 912	HOLLISTER	95023
93A90	MAYNARD, J		STAR RT 1 BOX 84	ROSAMOND	93560
93A101	MCDONALD, W		9202 E SHAW AVE	CLOVIS	93612
93A83	MERWIN, JE	HILLS OF HOME RANCH	20837 DEERHORN VALLEY RD	JAMUL	92035
93A69	MEYERDICK, C F	CFM RABBITRY	1447 MIDWAY RD	VACAVILLE	95688
93A7	MILLER, DR	RANCHO DE CONEJO	1345 SUNSET DR	VISTA	92083
93B36	MISSION LABORATORY SUPPLY INC.		2600 RIVER AVE	ROSEMead	91770
93B80	MOOTNICK, A	GIBBONS & GALLINACEOUS BIRD CNTR.	BOX 249	SAUGUS	91350
93A104	MURRAY, D	MURRAY & CO. RABBIT FARMS	CRESTON STAR RT.	PASO ROBLES	93446
93B100	MUSTOE, KEN		RT. 4 5200 B AVE	MODESTO	93551
93B44	NAT'L HERPETOLOGICAL SOC.		P.O. BOX 240 255 S. GLENDORA A	GLENDORA	91740
93A31	NORTHROP, I	KING & NORTHROP KENNEL	3035 S. TRINITY	KERMAN	93630
93B97	ORTIZ, G. JR.		341 HAWTHORN STREET APT 1A	SOUTH PASADENA	91030
93A62	OSCISLAWSKI, L&M	L&M PETS & SUPPLIES	15917 SIERRA VISTA CT	LA PUENTE	91744
93A92	PEIXOTO, J		19961 REDWOOD RD	CASTRO VALLEY	94546
93A87	PHILLIPS, J	PHILLIPS RABBITRY	333 TWIN LANES	SOQUEL	95073
93A100	POND, ELVA	CARBON COPY KENNELS	PO BOX 413	EL DORADO	95623
93A108	RED-BEAU FARMS		31101 SAN TIMOTEO CANYON RD.	REDLANDS	92373
93B94	REYNOLDS, B		21930 S ELM	LATON	93242
93B17	ROSKILLY, GB	GLENS PETS & PET SUPPLY	12137 LOPEZ CANYON RD	SAN FERNANDO	91342
93B102	ROUGHEN, T		6345 GRANT AVENUE	CARMICHAEL	95608
93A82	SAND, WC & RH		10442 MOUNTAIN LION LANE	GRASS VALLEY	95945
93A4	SIMONSEN LABORATORIES INC		11800 DAY RD.	GILROY	95020
93A42	SIMUNEK, R&J		872 BUSCH DRIVE	VISTA	92083
93A28	SINNETT, AH	WAGGIN TAIL KENNEL	3324 BARNHART RD	DENAIR	95316
93B66	SPARROW, E & M	CROWN ANIMALS	250 SECOND AV	SAN LEANDRO	94577
93A74	STARR, P	ELKHORN RABBITRY	5265 STARR WAY	WATSONVILLE	95076
93A43	TAYLOR, S	RIVERHOLE LLAMASARY	5100 VOLKERTS RD	SEBASTOPOL	95472
93A95	TERRY, E & BOWERMAN, H	E & H RABBITRY	2185 150TH	SAN LEANDRO	94578
93B107	TRAVENOL LABORATORIES, INC	HYLAND RANCH	25549 ADAMS AVENUE	MURRIETA	92362
93B67	TRENT, G&H	TRENT'S CAVIARY	506 FAIRLAND AVE	MODESTO	95351
93SC	UNIV. OF SOUTHERN CALIFORNIA		UNIVERSITY PARK	LOS ANGELES	90007
93A26	USREY, A&D	PEACEFIELD FARMS	562 MIMOSA AVE	VISTA	92083
93B18	VALLEY PET SUPPLY		1200 ZEPHYR AVE	HAYWARD	94544
93B101	WALKER, F		P.O. BOX 3425	POPLAR	93257
93A106	WALSH, D		STAR ROUTE 1 BOX 800-40	TEHACHAPI	93561
93B14	WESTERN SCIENTIFIC SUPPLY, INC.		PO BOX 681	WEST SACRAMENTO	95691
93A17	WESTERVELT, MR	NITABELL RABBITRY	29215 TAYLOR AVE	HAYWARD	94544
93A77	WHITTEN, MC	PETS UNLIMITED	536 E TAYLOR RD	CERES	95307
93A105	WILLIAMS, K & M	K & M WILD CRITTER FARM	1961 GREEN SPRINGS RD	FOLSOM	95630
93B82	WRIGHT, G & K	ANDIE'S CRITTERS & VARMINTS	5542 COFFEE RD	MODESTO	95355
93A16	ZIGLAR, HG & EI	EZH CAVIARY	BOX 93	WILLIAMS	95987

COLORADO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
84A70	BENSELY, J & W		2608 TERRY LAKE RD.	FT. COLLINS	80524
84B44	CIOCCHETTI, A	DOGGIE VILLAGE KENNELS	11440 W 44TH AVE	WHEATRIDGE	80003
84A73	CRAIG, E		27125 RD. 32	STRATTON	80836
84A71	CRAIG, P	BOULDER ZOOLOGICAL PRESERVE	7718 VALMONT DR.	BOULDER	80301
84B46	CRONCE, T & K	ANIMALS TWO BY TWO	740 TOEDTLI	BOLDER	80303
84B33	ELARS BIO-PHARMACEUTICS, INC.		225 COMMERCE DR	FORT COLLINS	80524
84A49	ENOS, H&M	ENOS' ROCKY MOUNTAIN RABBITRY	3704 RICHMOND DR	FORT COLLINS	80521
84B35	ESSARY, A & E	TAG-A-LONG DOG RANCH	RT 1 BOX 5-C	LA ANIMAS	81054

COLORADO—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
84A11	FREEMYER, ML	HIGH PLAINS KENNELS	RT 2 BOX B-15	HAXTUN	80731
84A72	HARRIS, L & M		184 32 ROAD	GRAND JUNCTION	81503
84A55	HILL, RA	SEDALIA HILLS RABBITRY	2998 W WOLFENBERGER RD	SEDALIA	80135
84B39	LEVIN, K & G	PAMPERED PETS	3081 SO SPRUCE WAY	DENVER	80231
84B42	LIMBERY, B G	DENVER FERRETS	10930 N. 85TH	LOGMONT	80501
84A67	MCGEE, J & M	MCGEE KENNELS	RT 1 BOX 21	HOLLY	81047
84A30	MILLIKEN, JT	RIPPLES DOG RANCH	RT 2 BOX 151	ROCKY FORD	81067
84B16	MURPHY, HJ		BOX 280 724 LOCUST	WINDSOR	80550
84A28	PATTERSON, JE	PATTERSON KENNELS	BOX 159	YUMA	80759
84A69	ROSS, B & W	VON ROSS DACHSHUND KENNEL	P.O. BOX 7	CROWLEY	81033
84B45	WANSTRATH, D	WILD ANIMALS UNLIMITED	1765 MAIN AVE	DURANGO	81301
84A6	WERNSMAN, G & B		RT 1 BOX 74C	HAXTUN	80731
84A60	WOLFF, M		RT 3	HAXTUN	80731
84A32	WOODS, E	ALLDG KENNEL	BOX 112	EASTLAKE	80614
84A38	WOOLINGTON, E & BOSSEN, D	AICHER'S RABBITRY	BOX 5	HEREFORD	80732
84A68	ZAMORA, J	JULIE'S COCKER RANCH	ROAD 20796 HWY 50	ROCKY FORD	81067

CONNECTICUT

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
16B20	BERARDO, TR	TENDER LOVE & CARE PETS & PL	69 MERIDEN RD	WATERBURY	06705
16B17	JOHNSON, D & STROUT, F	INTERNATIONAL PET & ZOO SUPPLY CO.	GATEWAY CENTER	WILTON	06897
16A13	MACY, N	CALICO DREAM RABBITRY	RFD 1 BOX 279	ASHFORD	06278
16B22	PARLEE, W & PATTERSON, T	EXOTIC FIN & FEATHER	529 BURNSIDE AVE	E HARTFORD	06108
16A12	RUSSO, A M	RUSSO'S RABBITRY	FOX ROAD RR 1	PUTNAM	06260
16B2	TODD, EW	BIRCHWOOD KENNELS	551 SKOKORAT RD	BEACON FALLS	06403
16A11	VAILL, JEANNE	VAILL'S BUNNY FARM	RFD 1 RT 4	GOSHEN	06756

DELAWARE

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
50B12	WISSEMAN, CE & SON	FLORA-DEL RANCH	PO BOX 81	GREENWOOD	19950

FLORIDA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
58IT	ANIMAL LOVERS WEST		8454 S.W. 24TH ST	MIAMI	33155
58DT	BAETJER, B	CHRISTIAN'S COMPOUND	RT. 1 BOX 40	FELLSMERE	32948
58IA	BARLACES, L		1350 PALM DALE COURT	WEST PALM BEACH	33411
58BY	BARTECKI, M	THE PAMPERED PET	1104-C KEY PLAZA	KEY WEST	33040
58HY	BAUDY, R E	RARE FELINE BREEDING COMPOUND	P.O. BOX 100	CENTER HILL	33514
58IN	BECHTOLD, L		19345 S DIXIE HIGHWAY	PERRINE	33157
58AO	BOMAR INDUSTRIES INC.		2751 SUNSET BLVD	NAPLES	33942
58HZ	BRADFORD MARINE	BRADWOOD FARM	3051 STATE RD 84	FT. LAUDERDALE	33312
58GS	BRYANT, A & J	JODY'S RABBITRY	RT 2 BOX 333	WAUCHULA	33873
58GO	BRYANT, P	ARCADIA SMALL ANIMALS	RT 1 BOX 380	ARCADIA	33821
58GC	BUCK, WE		RR #1 BOX 242	FLORAL CITY	33636
58IS	BURNS, D & H	DELPHI PET CENTER, INC.	1282 N. MILITARY TRAIL	WEST PALM BEACH	33409
58AF	CAMPBELL, WH		1775 12TH ST. SE	LARGO	33541
58CI	CARRIER, W		8525 SW KANNER HWY	INDIANTOWN	33456
58AG	CHARLES P CHASE CO., INC.		8124 S.W. 91ST AVE	MIAMI	33173
58GE	COOPER, P	PAT'S K-9 KENNEL	120 DAIRY RD.	AUBURNDALE	33823
58IJ	COOPER, V & S	PINE WHISPER RABBITRY AND SUPPLIES	2530 SERVICE ROAD	OPALOCKA	33054
58BA	CUMMINGS, ML	CUMMINGS RABBITRY	18001 GERACI RD	LUTZ	33549
58AA	DAWSON RESEARCH CORPORATION		P.O. BOX 30666	ORLANDO	32862
58IH	DIAZ, R	INTERAB	5480 S.W. 118TH AVE	MIAMI	33165
58HK	DINTER, D	PET POURRI	8369 SW 40TH ST	MIAMI	33155
58JA	DISKEN, R M	ANIMAL WORLD	9330 FLORILAND MALL	TAMPA	33612
58CN	DOBSON, L & N	DOBSON'S PETTING ZOO	205 BURBANK DR	MILTON	32570
58FE	DOUGLAS, S & ENGLER, W	MARLOT BREEDING FARM	RT 5 BOX 130 A1	ORLANDO	32807
58BS	EXOTIC ANIMALS, INC.		282 NW 2ND ST	DEERFIELD BEACH	33441
58DD	FL. MONKEY SANCTUARY, INC.		PO BOX 1357	VENICE	33595
58AU	FLORIDA ALLIGATOR FARM		RT 1 BOX 236	CALLAHAN	32011
58AS	FLORIDA REPTILE LAND		RT 1 BOX 312	LAWTEY	32058
58HP	FRANK M THOMPSON, INC		15605 S.R. NO. 64	BRADENTON	33508
58ID	GABLER, J & L		P.O. BOX 1299	EUSTIS	32726
58GI	GEIGER, JW & CB		1110 GEIGER CEMETERY RD	ZEPHYRHILLS	33599
58FM	GILLER, L A		5365 SW 76TH AVE	DAVIE	33328
58IF	GILMAN, S.H. & C	GILMAN PAPER CO.	111 WEST 50TH STREET	NEW YORK	10020
58CX	GLOBAL FISH IMPORTS		3550 NW 189TH ST	MIAMI	33056
58GW	GOLDSTINE, G & R	FISH NUT HUT	2475 LAUREL LANE	LAKE PARK	33410
58GM	GRAY, CB	PETLAND CLEARWATER	1854 A US L9N	CLEARWATER	33515
58FY	GREENBERG, L	PURR-FECT PETS OF S FLORIDA	4651 SW 163 AVE	FORT LAUDERDALE	33313
58GX	HALDI, B & GONZALEZ R	LAS PALMAS FARMS	26820 SW 187 AVE	HOMESTEAD	33031
58IX	HALLMAN, W L	DON'S PETLAND	RT 4 BOX 4316	ARCADIA	33821
58CZ	HATFIELD, K&JC	EXOTIC FELINE FARM	1991 SW 136TH AVE	DAVIE	33325
58HV	HEROY, H S		160 LEMON LANE	CASSELBERRY	32707
58FA	HORTON, D		RT 1 BOX 184A3	BUNNELL	32010
58IB	HUDSON, K & KENNY, R	THE CRITTER SHOP	3407 HENDERSON BLVD	TAMPA	33609
58DA	JOHNSON, B		PO BOX 186	ELLENTON	33532
58BO	JULIAN, LL	STUART PET CTR	BOX 815	PALM CITY	33490
58AV	KELLEY, KC	KEL FARM	RT. 1 BOX 276	ALACHUA	32615
58AR	KINDT, CR	EXOTIC CATS AND CROSSBREEDS	18055 DUBOIS RD	JUPITER	33458

FLORIDA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
58BM	L.D. PUPPY SHOP, INC.		4302 SW 8TH ST	MIAMI	33134
58EU	LANGIERI, BM	RBC RANCH	9065 S TAMIAMI TRAIL	VENICE	33595
58IE	LASHLEY, V		517 POINSETTIA ROAD	AUBURNDALE	33823
58EQ	LAYMAN, L		190 SUNSET DR	CASSELBERRY	32707
58DZ	LIBBY, SR, R & I		9446.50	ORLANDO	32810
58HC	LIFE FELLOWSHIP CHURCH INC		RT 1 BOX 64-N	SEFFNER	33584
58GF	LIGHTSEY CATTLE CO		2230 SAM KEEN RD.	LAKE WALES	33853
58IK	MAEAYA, MARCELO & ZEIDA	LA CARIDAD BOTANICA	18317 NW 42 AVE	CAROL CITY	33055
58HO	MARMOSET BREEDING FARM, INC.		PO BOX 1104	RIVERVIEW	33569
58BI	MARSH, J	HAPPYLAND PET SHOP	RT. 1 BOX 28	FT PIERCE	33450
58FO	MIAMI RARE BIRD FARM INC		189 CARIBBEAN RD	NAPLES	33940
58IM	MOORE, J & M	FINE FEATHERED FRIENDS	1100 NE 184TH STREET	NORTH MIAMI BEACH	33162
58BW	MOORE, R J	ROGER'S PET PARADISE	5211 S. QUINCY	TAMPA	33609
58HG	MORRIS, A & SMITH, S	S & M ENTERPRISES	5 N.E. 27TH AVE	POMPANO BEACH	33062
58HU	NATIONAL WILDLIFE RESERVE TEAM		18600 SW 197 AVE	MIAMI	33187
58GT	NEIDHOEFER, J	FINE FISH FARMS, INC.	3475 N.W. 187TH ST.	OPA LOCKA	33056
58BR	NELSON, R	EXOTIC BREEDERS	P.O. BOX 137	NOBLETON	33554
58GQ	NEWMAN, D		1107 HWY. 92W	SEFFNER	33584
58CE	NOELL, RM & AM	NOELL'S ARK CHIMPANZEE FARM	PO BOX 396	TARPOON SPRINGS	33589
58AD	PARROTT, J & T		3050 COUNTRY CLUB LANE	PEMBROKE PARK	33009
58AQ	PET FARM INC	BLUE RIBBON PET FARM	7000 NW 69 AVE	MIAMI	33166
58DH	PET HAVEN, INC.		3321 N FERR HWY	POMPANO BEACH	33064
58AW	PET RANCH OF AMERICA		145 E. MERRITT AVE	MERRITT ISLAND	32952
58JU	POWELL, D	WAUCHULA HILLS RABBITRY	RT #1 BOX 225	WAUCHULA	33873
58JC	PRETTY PUPPY PET SHOP		2951 PALM BEACH BLVD.	FT. MYERS	33901
58IU	PRUTER, M & J	RIVER ROUD RABBITRY	RT 4 BOX 157	DADE CITY	33525
58HE	RATNER, S	ONE OF THE FAMILY INC	4551 PONCE DE LEON BLVD	CORAL GABLES	33146
58HH	RHODES, D	COURT HILL KENNELS	RT 2 BOX 357C	GAINESVILLE	32602
58GY	ROBERTS, J & T	THE RABBIT HUTCH	19001 SW 240 ST	HOMESTEAD	33031
58GA	RODRIGUEZ, D		12700 SW 194 AVE	MIAMI	33187
58HB	ROONEY, G	ANIMAL-BAZAAR	1 BROADWAY	FT MYERS BEACH	33931
58FV	ROTH, R	ANIMALS OF DISTINCTION	RT 4 BOX 241	FT PIERCE	33450
58II	SHIVAK, P & B	ARMADILLO ACRES	11835 S.W. 190TH TERRACE	MIAMI	33127
58EE	SINGLETON & CO., INC.		PO BOX 248	RIVERVIEW	33569
58FF	SLOCUM, II, BR & L	QUALITY BIRD CO.	6950 NW 70TH ST.	MIAMI	33166
58HN	SMITH, R & G		13100 SW 216TH ST.	GOULDS	33170
58IO	SMITH, R & I	PUPS-N-STUFF	3260 BERMUDA RD	LAKE PARK	33410
58AJ	SOUTH AMERICAN PRIMATES, INC		PO BOX 970768	MIAMI	33197
58BB	SPINOSO, PJ		4215-53RD AVE N	ST. PETERSBURG	33714
58IW	STADING, W & N	A COUNTRYSIDE KENNEL	10550 SW SR 200	OCALA	32671
58IR	STEPHENSON, J	CLEARWATER ZOOLOGICAL EXCHANGE	1250 S HIGHLAND AVE	CLEARWATER	33516
58FD	STEWART, B	RAINBOW KENNELS	RT 1 BOX 127A	DOVER	33527
58IP	STRODE, T	PUPS-N-STUFF	1529 OLD DIXIE HWY	JUPITER	33458
58AM	TAMPA LIVESTOCK DISTRIBUTORS, INC.	THE HARTZ MOUNTAIN CORP.	PO BOX 22007	TAMPA	33622
58IZ	THOSE AMAZING ANIMALS		9783 S.W. 72ND ST.	MIAMI	33173
58AZ	TROPICAL ANIMAL DISTRIBUTORS		158 N.W. 37TH STREET	MIAMI	33127
58HR	TROPIQUARIUM INC		14366 BISCAYNE BLVD	N MIAMI BEACH	33181
58HX	TROUTMAN, B & N		500 ST PETERSBURG DR W BOX 508	OLDSMAR	33557
58JB	VEBERT, D & J	EXOTIC PETS UNLIMITED	3321 13TH ST.	ST. CLOUD	32769
58IQ	VERRY, J B		316 S. OAKWOOD AVE	BRANDON	33511
58IV	WAHL, B A JR.		127 W. HIAWATHA ST.	TAMPA	33604
58IC	WALKER, D	PJ'S PET SHOP	P.O. BOX 999	FT. WALTON	32549
58EW	WARD, M	GARDENVILLE SMALL STOCK FARM	11546 CORWIN ST.	GIBSONTON	33534
58HA	WARD, M		P.O. BOX 86	O'BRIEN	32071
58DI	WOLF, R	JOY'S PETLAND	4329 CLEVELAND AVE. EDISON MAL	FORT MYERS	33901
58HD	WOOD, R & P		6309 FIRESTONE RD	JACKSONVILLE	32210
58IY	WOODS, E L	HIDDEN ACRES RABBITRY	P.O. 163	ANTHONY	32617
58IG	WORLDWIDE PRIMATES, INC.		7780 NW 53 STREET	MIAMI	33166

GEORGIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
57A31	BARNES, MRS. J		ROUTE 1 BOX 251	WARM SPRINGS	31830
57A40	BARRETT, J		BOX 34 F RT 1	WAVERLY HALL	31831
57A4	COOK, WL		5250 MACLAND RD	POWDER SPRINGS	30073
57A25	CRAWFORD, JW	BUSY BEE RABBITRY	RT 2 BOX 110A	CARLTON	30627
57B1	DAVIES, H		PO BOX 107	STOCKBRIDGE	30281
57A37	EARLES, M		RT 4	THOMASTON	30286
57A11	GILREATH, C & H	THE CIRCLE G RABBIT RANCH	RT. 1 BOX 486	MONROE	30655
57A35	HATCHETT, MRS K	BOW WOW KENNELS	RT 2 BOX 84	THOMASTON	30286
57A32	KELLER, MR & MRS E R		368 MIZE RD	TOCOOA	30577
57A15	LAWTON, M		PO BOX 116	MOUNTAIN CITY	30562
57A12	MARTIN, EB		ROUTE 3 BOX 29	FLOWERY BRANCH	30542
57A39	MCCURLEY, C		OLD DAVIS MILL RD. RT. 2	DALLAS	30132
57A24	POSS, RC		410 E BROAD ST	SPARTA	31087
57A33	SMITH, M		114 SANDERS ST	THOMASTON	30286
57B10	SUNNEX INTERNATIONAL	R.C. RANCH RABBIT PROCESSING PLANT	STAR ROUTE 45	HARLEM	30814
57A38	WAGONER, G		1701 WOODBERRY AVE	EAST POINT	30344
57A41	WEAVER, H	TALL TREE FARMS	ROUTE 3 BOX 357	JACKSON	30233

IDAHO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
82A3	ADAMS, C & E	A&K LAB ANIMALS	2215 N 8 ST	COEUR D'ALENE	83814
82A19	JOYCE, J & S	BRIARWOOD KENNELS	RT. 2 BOX 89B3	BLANCHARD	83804
82B5	KORN, J & S	CHF A GROWING CONCERN	BOX 201	CAMBRIDGE	83610
82B1	LEWIS-CLARK ANIMAL SHELTER, INC.		PO BOX 804	LEWISTON	83501
82A2	MEEKS, E&V		RT 2	POST FALLS	83854
82B12	MERICLE, J & P		R 1	KUNA	83634
82A5	NOBLE, C	NOBLE KENNELS	RT 4	RUPERT	83350
82B9	RAVENSCROFT, A & J	MALAD RIVER KENNEL	TUTTLE ROUTE	BLISS	83314
82B6	STAV, E	SAGEBRUSH KENNELS	RT 1 BOX 415	ARCO	83213
82B8	TROUTMAN, J	F-J'S KENNEL	6812 COLFAX	COEUR D'ALENE	83814
82B7	W.E. ARRINGTON, INC.	ARRINGTON'S ANIMAL PARK	BOX 881	IDAHO FALLS	83401
82A11	WYCKOFF, E	WYCKOFF KENNELS	7016 HILL RD	BOISE	83703

ILLINOIS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
33B97	ANIMAL WORLD INC		7525 N HARLEM AVE	NILES	60648
33A205	APPLEBY, A	AA CATTERY	BOX 99 404 W MYRTLE ST	ELIZABETH	61028
33B33	ARK PET CENTER		5753 N CLARK	CHICAGO	60680
33A259	BADER, J	HILLVIEW KENNEL		SCALES MOUND	61075
33A261	BAILEY, D & G & E		BOX 234	RUTLAND	61358
33A78	BARTLETT, JW		RR 1 BOX 54	SPRINGFIELD	62707
33B184	BATTLES, D & M	WHITE OAK KENNELS	RR 3	VANDALIA	62471
33B5	BEAN, GE & HK	JERI-ELEN KENNELS	ROUTE 7	MT VERNON	62864
33A251	BETTINGER, K		RR 5 BOX 29	MAHOMET	61853
33B48	BOEBEL, FW	SLEEPY HOLLOW CATTERY & KENNELS	RT 2 BOX 73	MUNDELEIN	60060
33B103	BORDEN, INC./PET DIVISION		R.R. BOX 127	ELGIN	60120
33B178	BRACKETT, R L & D B		RFD NO. 2	WINCHESTER	62694
33B177	BRISCOE, D	BRISCOE KENNELS	RT 3	SULLIVAN	61951
33A239	BROOKS, K & C		RT 6 BOX 310	NEWTON	62448
33A168	BROWN, RM		R2 BOX 206	NORRIS CITY	62869
33A229	BUSHMAN, DH & B	DOG PATCH KENNELS	BX 121 RT 1	MILLEDGEVILLE	61051
33B180	CENTRAL SCIENTIFIC CO		11222 MELROSE AVE	FRANKLIN PARK	60131
33A178	COCHRAN, J	JOAN COCHRAN KENNELS	1018 E NORTH AVE	OLNEY	62450
33B164	COE-PALM BIO. SUPPLY		1130 MILWAUKEE AVE	CHICAGO	60622
33A255	COGGINS, E		RR 1	HOPEDALE	61747
33A245	COOPER, C & B	COOPER BROS. KENNEL	1403 INDIANA	WINDSOR	61957
33B167	CWAYGEL, JM	SAILFIN PET SHOP	104 HESSEL BLVD	CHAMPAIGN	61820
33B114	DALE, DM	DALE'S KENNEL	R 1 BOX 159	MACEDONIA	62860
33A21	DANIELS, EJ	DANIELS KENNELS	RR 2	COLCHESTER	62326
33A242	DAVIS, D	BOOMER'S RABBITRY	5802 N ARROW DRIVE	PEORIA	61614
33A244	DAVIS, G		123 W JEFFERSON	MASON CITY	62664
33B148	DAY, A	DAY'S KENNEL	221 N 5TH ST	GREENVILLE	62246
33B71	DEBOLT, MD		BOX 9	STEWARDSON	62463
33B161	DOBILL, JM		RR #2	VALMEYER	62295
33A254	ELLISON, C & JITER, J	CHET & JIM'S RABBITRY	RT 4	SHELBYVILLE	62565
33A23	FEWELL, D&M	MERRY DAWN KENNEL	RR 2	MINONK	61760
33B170	FISHER SCIENTIFIC CO		711 FORBES AVE	PITTSBURGH	15219
33A224	FRITCHIE, D	FRITCHIES KENNEL	105 E MAIN	BIRDS	62415
33A184	GAJEWSKI, T		RR 1	WOODLAWN	62898
33A10	GENERAL FOODS CORP.	GAINES NUTRITION CENTER	ROUTE 3	ST ANNE	60964
33B162	GERHARDT, S	HAPPY HILL KENNEL	RR 1 BOX 18	NIOTA	62358
33A252	GOODMAN, C & M		258 BETTY-PARK CTY MOBLE HOMES	PARK CITY	60085
33B179	HADLEY, G	TROPICAL KINGDOM	236 DUNDEE AVE	ELGIN	60120
33B18	HALE, R		1340 WALNUT	CARTHAGE	62321
33B110	HANNA, E	TROPICAL TREASURES	3842 W. 147TH ST.	MIDLOTHIAN	60445
33B186	HARRIS, F R	DAISY MAE KENNELS	RR 2 BOX 55A	PAXTON	60957
33A253	HARTKE, M L		R 4 BOX 72	EFFINGHAM	62401
33A220	HARVEY, J	ECHO VALLEY DANES	R #4 BOX 255	MARSHALL	62441
33A257	HAUK, K & L		1020 W NORTHLAND	SHELBYVILLE	62565
33B175	HENDEE, C	HENDEE ZOOLOGICAL CO	1944 A LEHIGH	GLENVIEW	60025
33A74	HITCHCOCK, L & J	SUNDOWN KENNELS	RR 1	NAUVOO	62354
33B141	HOCHMUTH, W	SUBURBAN PET CITY	6343 W CERMAK	BERWYN	60402
33A123	HOLMES, H N	GUNSMOKE KENNELS	RR1	PAWNEE	62558
33A235	HUFFMAN, E & KUNKEL, B	ED AND BLAIRS CAVIARY	BOX 62	SORENTO	62086
33B174	HUSEMANN, D & C		BOX 49 RR 1	COATSBURG	62325
33B155	HUTCHINS, A		RT. 8 BOX 328	DECATUR	62522
33B188	ILLINOIS AGRICULTURAL SERVICE CO.		1701 TOWANDA P.O. BOX 2901	BLOOMINGTON	61701
33B46	ISAACS, B&A	ISAAC' RABBITRY	202 N WELCH ST	HILLSBORO	62049
33B21	ISAACS, TE	ISAACS LAB STOCK	608 N. JACKSON	LITCHFIELD	62058
33A19	JACKSON, L	JACKSON KENNEL	R 4	MACOMB	61455
33B176	JOHNSON, C & R	JOHNSON LABORATORIES, INC	18516 STEDHALL	HOMEWOOD	60430
33B158	JOHNSON, R	HARDROCK GAME FARM	RR 4 BOX 248 NIMTZ RD.	ROCKFORD	61111
33A149	JOHNSTON, O	GREEN ACRE PETS	RR 4	CARLINVILLE	62626
33A161	JONES, OA	JONES KENNELS	RR 1	FOWLER	62338
33A249	JONES, P & J		BOX 13	PARKERSBURG	62452
33B122	JURY, K	GOODMAN KENNELS	620 S. BURCHARD	FREESPORT	61032
33A4	KAISER, H		RR 3 BOX 150	PANA	62557
33A262	KALISH, D		RR 2 BOX 9A	EDWARDSVILLE	62025
33A232	KEERAN, M & G	KEERAN'S KENNELS	R.R.	INDUSTRY	61440
33A206	KESLER, M	KELS-RU KENNELS	1007 E NORTH AVE	OLNEY	62450
33B77	KRAUSE, R & M	NOAH'S ARK PET CENTERS	2430 EAST OAKTON ST	ELK GROVE	60007
33B165	LAPINE SCIENTIFIC CO.		6001 S. KNOX AVE.	CHICAGO	60629
33B138	LEMEN, Y	COUNTRY KENNELS	2420 WEST MACON	DECATUR	62522
33B185	LEVY, B	APET, INC.	86 A LIVELY BLVD	ELK GROVE VILLAGE	60007
33A129	LEWIS, CE		1003 1ST AVE	MENDOTA	61342

ILLINOIS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
33B169	LEWIS, R.		R.R. 2 CRAWFORD CO. DOG POUND.	ROBINSON	62454
33A238	LITTLE, GR.	LITTLE ACRES KENNEL	RR 2	LA HARPE	61450
33B84	LOMAX, G.			OPDYKE	62872
33A141	MARKS, DJ.	DIANA MARKS SM. ANIMAL BREEDER.	3311 W. DICKENS	CHICAGO	60647
33B182	MCDOWELL, C.		RT 1	WEST SALEM	62476
33A246	MCDUFFIE, CE	MCDUFFIE'S RABBITRY	RR 1	MAHOMET	61853
33A15	MCKAY, MM	COLONIAL KENNELS	R 1 BOX 34A	QUINCY	62301
33B42	MCKINZIE, R&E	MCKINZIE KENNELS.	ROUTE 7 BOX 136	CENTRALIA	62801
33A171	MCMURTREY, G.		RR 1	POCAHONTAS	62275
33A215	MILLER, P.		23321 261 ST. N.	CORDOVA	61242
33A258	MORFORD, G & CARLSON, R.		RT 2	SHELBYVILLE	62565
33A196	MOSSMAN, L.		BOX 547	RIDGWAY	62979
33B55	MOTSINGER, R.	MOTSINGER KENNELS.	RR 2	ST JOSEPH	61873
33B119	MUNTZ, DK	DONS BAIT AND BUNNY FARM.	RR 1 BOX 270	CARROLLTON	62016
33B171	MURFIN, C.	KAROLYN'S KENNELS.	RR 2	COLCHESTER	62326
33A167	MYERS, EA.		RR 2 BOX 93	CARM	62821
33A133	NEUMANN, B.		R 2	GREENVILLE	62246
33A264	OBRIEN, P.		15 BUNN COURT	SPRINGFIELD	62703
33B120	PAWLEY, R.	ZOOLOGICAL CENTER, INTERNATIONAL	15W506 W 63RD	HINSDALE	60521
33B11	PEPPER, MM	PEPPERIDGE ZOO FARM.	RR 2	DANVILLE	61832
33B90	PHILLIPS, T	PHILLIPS SALE CO.	RR 1	GOOD HOPE	61438
33B187	PORTSCHER, R.		RT 1	EDELSTEIN	61526
33A234	PRASUN, L.	L & B RABBIT RANCH	RT 1 BOX 82	TAYLORVILLE	62568
33A250	PROCYK, WM.	RARE GAME FARM.	RT 1 PARKER RD.	MOKENA	60448
33A26	RAPP, C.	RAPP'S SNOW WHITE ESKIMOS	RT 1	BLUFORD	62614
33B38	RESEARCH INDUSTRIES CORP.		PO BOX 66	MONEE	60449
33A209	RICHARDS, JA.		311 AVONDALE	CHAMPAIGN	61820
33A263	RICHTER, F.		BOX 105	ROSAMOND	62083
33A248	RINSCH, B.		RT 1	FLAT ROCK	62427
33A217	ROWE, RA & BD	ROWES RABBITRY	6380 N GUN CLUB RD RT 3	MORRIS	60450
33A86	RUNQUIST, C.	RUNQUIST'S KENNELS	R 2 BOX 178A	MENDON	62351
33A132	RUSSELL, H.	RUSSELLS' KENNEL	RR #1	BUNCOMBE	62912
33A7	SANCHEZ, B.	BEN'S PUPPYLAND	113 BABCOCK ST	ELBURN	60119
33B163	SARGENT-WELCH SCIENTIFIC CO.		7300 N LINDER AVE	SKOKIE	60077
33B20	SCIENTIFIC SMALL ANIMAL LAB & FARM INC.		401 W GOLF RD	ARLINGTON HEIGHTS	60005
33B146	SELBY, W L	O'HARE TROPICAL IMPORTS, INC.	11211 FRANKLIN AVE.	FRANKLIN PARK	60131
33B159	SHORT, M.	SHO-MAC KENNELS.	PO BOX 712	MT VERNON	62864
33A211	SIKKEMA, L&D.	PUPPY LOVE ACRES.	RT 2	WALNUT	61376
33A221	SMITH, P.	KAMP KREEK KENNEL	RR 4	MACOMB	61455
33A260	SOUTHWICK, C.		RT 2	ROCHESTER	62563
33B183	SPRINGGATE, R A		909 S HOUSTON	TAYLORVILLE	62568
33B172	STANFIELD, J.		RR #2	PARIS	61944
33A207	STEFFEN, D		RT 3	EFFINGHAM	62401
33A256	SYMMONDS, J & D	TWIN OAKS KENNEL	RR 1	WARSAW	62379
33B189	TELFORD, T S		ROUTE 2	SALEM	62881
33B83	THOMAS, L&R		RR 1	STRASBURG	62465
33A236	VOIGTLANDER, D		319 BRUCE AVE.	MILAN	61264
33B56	WARREN, LN.		PO BOX 125	PANA	62557
33B8	WARSAW COONHUNTERS ASSOC.		305 CLARK	WARSAW	62379
33B157	WILSON PET SUPPLY INC.		639 NORTH THOMAS DR.	BENSENVILLE	60106
33A169	WOLFE, MB		RR 2	FLORA	62839

INDIANA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
32B40	BANE, G.		BOX 254	MEDORA	47260
32A76	BENNETT, N J		688 N. ROAD 275 E.	COLUMBUS	47201
32A50	BLEEMEL, HJ.		5361 E STOP 11 RD.	INDIANAPOLIS	46227
32B21	BOTKIN, M.		RR 1	SELMA	47383
32A88	BOWLES, J.		RT 2 BOX 440	SCOTTSBURG	47170
32A73	BOWMAN, L	L B'S RABBITRY	PO BOX 142	BRAZIL	47834
32A29	BROOKING, M.		RR 17	BEDFORD	47421
32A82	BUTTS, MRS C.		RT 4 BOX 97	RUSHVILLE	46173
32A30	CARVER, L.	CARVERS' KENNELS.	R.R. 12 BOX 141	BEDFORD	47421
32B35	CLARK, OE.		22S-400 E	DANVILLE	46122
32A1	COVAL, D & M	PIN OAK FARM	RR 3 BOX 402	SHERIDAN	46069
32B37	COX, C.		PO BOX 600	FARMERSBURG	47850
32A87	CRAMER, D.	DAD'S RABBITRY	4055 CRAMER ROAD	MARTINSVILLE	46151
32B23	DEMAREE, JT.	J.T. DEMAREE PET FARMS	RR 1 BOX 66	MADISON	47250
32B29	DENNISTON, K	LAWRENCE COUNTY KENNELS.	RR 17 BOX 562	BEDFORD	47421
32A66	ELROD, RG	WHITE KNIGHT KENNEL	R 2 BOX 450	SALEM	47167
32A3	ENGLE LABORATORY ANIMALS, INC.		RR 1 BOX 23	FARMERSBURG	47850
32A12	ESSIG, MK		RR 2	NOBLESVILLE	46060
32B8	FIELDS, A	FIELDS KENNELS.	RR 3 BOX 7	PORTLAND	47371
32A8	FISHER, B		RR 1	SHIRLEY	47384
32A52	FOX, MRS. ISAAC		RT 3 BOX 277	MORGANTOWN	46160
32A85	GLESSNER, R.	GLESSNER RABBITRY	RR 2 BOX 13	MONTPELIER	47359
32A48	GOEBEL, V J.		RR 1 BOX 109	HAUBSTADT	47639
32A56	GREENE, G.		RR 1 BOX 369A	SHELBYVILLE	47879
32B27	GREINER, J&M		RT 2	CONNERSVILLE	47331
32A63	HARLAN INDUSTRIES, INC.		PO BOX 28176	INDIANAPOLIS	46228
32B46	HARP, WM. E. & GARY E.	HARP'S EXOTIC FISH & PETS.	1309 N. GREENRIVER RD.	EVANSVILLE	47715
32A45	HARTINGER, B		RR 3	MADISON	47250
32A79	HELMUTH, G.	PUPPY-LOVE KENNEL	RR 2 CR56 30359	NAPPANEE	46550
32A85	HIRCHERT, W & M.		RR 1 BOX 376A	WILKINSON	46186

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
32B47	HOBBLE, W		2202 E ARROWHEAD DR	NEW ALBANY	47150
32A23	IRVING, CC	IRVING GAME FARM	RR 6	GREENFIELD	46140
32A74	KAUFFMAN, K & E	INDIAN CREEK RABBIT FARM	4801 N 250 WEST	WEST LAFAYETTE	47906
32A70	KOENIG, J		RR 1	CARLISLE	47838
32A6	KUIPER, G	KUIPERS RABBIT RANCH	5317 W 41ST ST	GARY	46408
32A83	LABORATORY SUPPLY CO., INC.		3750 KENTUCKY AVE	INDIANAPOLIS	46241
32B24	LACKEY, JC		2735 BITTERSWEET BLVD	COLUMBUS	47201
32B45	LYNCH, J M & BOTTORFF, L	LBL KENNELS	RR 1	REELSVILLE	46171
32B42	MANOR, G	MANOR'S COUNTRY KENNEL	RR 2 BOX 141A	PORTLAND	47371
32A80	MARTIN, A		RR 4 BOX 98	RUSHVILLE	46173
32A67	MARTIN, J & L	LEJUPEKA KENNELS	RR 2 BOX 406C	PENDELTON	46064
32A68	MCCAMMON, L	HOMESTEAD KENNEL	RT 23 BOX 255	TERRE HAUTE	47802
32B17	MCVAY, J & BLEVINS, J	J & J ANIMAL LAND INC.	BOX 78	LAKE CICOTT	46942
32B28	MODESITT, WR	NORTHSIDE KENNELS	RR 16 BOX 4	BRAZIL	47834
32A36	MORELAND, J		RR 24 BOX 288	TERRE HAUTE	47802
32A19	MORRIS, BF		1215 VIRGIL BLVD	PRINCETON	47670
32A2	MURPHY BREEDING LABS., INC.		2245 N CENTER ROAD	PLAINFIELD	46168
32A62	NELSON, M & C	COUNTRYLANE KENNELS	RR 2 BOX 296	SALEM	47167
32B36	NOE, O		R #1	RISING SUN	47040
32A9	PARKE, RA	PARKEWOOD KENNELS	RR 10 BOX 94	GREENFIELD	46140
32A89	PERRY, T & D & BALES, S	B & P COTTONTAIL RABBIT RANCH	RR 1 BOX 9	KEYSTONE	46759
32B22	RIEDEL, L		RT 8 BOX 183	GREENSBURG	47240
32A57	ROSE, W	ROSE KENNEL	R #1	DILLSBORO	47018
32A84	RUBLE, C			NEW POINT	47263
32B26	SCHNEPP, RE	LAZY 'S' KENNEL	RR 5	DECATUR	46733
32B43	SCOTT, J	SCOTTS KENNELS	2900 WASHINGTON AVE	TERRE HAUTE	47803
32B33	SEARS, E	FROSTY ROSE KENNEL	P.O. BOX 222	OOLITIC	47451
32A47	SEWARDS, B M	KY-LIN FARM	BOX 272 R 2	SPENCERVILLE	46788
32B11	SMITH, GT		R 1 BOX 138A	GALVESTON	46932
32A15	SMITH, MD		3750 W 97TH ST	CARMEL	46032
32B30	STEVENS, S		R 17 BOX 363	BEDFORD	47421
32B9	STEWART, R	STEWART'S PET SHOP	1013 S WALNUT	BLOOMINGTON	47401
32A53	SUTHERLAND, HJ		143 HILLCREST DR	VINCENNES	47591
32B6	THOMPSON, N & N	SPEEDWAY PET SHOP	3566 W 16TH ST	INDIANAPOLIS	46222
32A60	TREIBLE, J	TREIBLE KENNEL	RR 2 BOX 20	NORTH MANCHESTER	46962
32A86	ULREY, ROBERT		756 HWY 261	BOONVILLE	47601
32B48	VANVOLKENBURGH, F E		RT 8 BOX 183	GREENSBURG	47240
32A69	VERMILLION, M & E	VERMILLION VALLEY KENNELS	RR 4	ROCKVILLE	47872
32A58	WELLS, B & H	FLYING W KENNELS	R 2 BOX 346	LAWRENCEBURG	47025
32B41	WELLS, J		816 W WALLEN RD	FORT WAYNE	46825
32A72	WHITE, B		RT 1 NORTHVIEW ESTATES	SHIPSHEWANA	46565
32A42	WHITE, TW		RR 2 BOX 133	MITCHELL	47446
32B1	WILSON, DW	WILSON SMALL ANIMAL FARM	PO BOX 65	VINCENNES	47591
32B4	WINDSOR, AS	WINDSOR BIOLOGY GARDENS	4399 E MOORE'S CREEK RD	BLOOMINGTON	47401
32B12	WOOD, H B & M I		RR 4 BOX 450	ALEXANDRIA	46001
32A51	WOODINGS, M		RR 23 BOX 203	TERRE HAUTE	47802
32B49	ZARSE, C K		R1 BOX 34	WHITESTOWN	46075
32A27	ZENTZ, D	SILVER LAWN KENNELS	RR 2	NAPPANEE	46550
32B2	ZOOK, HK	MAPLE HILL KENNEL	4010 RED BUD LANE	MORGANTOWN	46151

IOWA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
42UAC	A & M KENNELS	A & M KENNELS	BOX 217	VENTURA	50482
42HAR	ALLSTOT, K			TABOR	51653
42YAM	ALTENHOTEN, B	COUNTRY KENNELS	RT 3 BOX 347	CHARITON	50049
42FAW	ANDERSEN, ML			DELAWARE	52036
42RAP	ANDREASEN, J		RR 2 BOX 140	AUDUBON	50025
42VAU	ANKENY, B	BRENDA'S PET FARM	RR 2	BUFFALO CENTER	50424
42AAN	ARENDS, M		RR 1	DIKE	50824
42MAD	ARENDS, T		RR 2 BOX 188	SAC CITY	50583
42SAZ	ASK, D & M		RR 4 BOX 214	HARLAN	51537
42EU	AUERBACH, L&ER		RT 1	LEWIS	51544
42ZAE	BALDWIN, D L		RR 2 BOX 96	MERRILL	51038
42NAJ	BARNARD, D	HIDDEN ACRE KENNEL	R.R. 6 BOX 283	MUSCATINE	52761
42RAU	BAUDLER, J		R 2A BOX 155	FONTANELLE	50846
42JY	BECKER, W&C	BECKER KENNELS	RR 1	KNOXVILLE	50138
42PAO	BEDWELL, SL	BEDWELL'S BLINE KENNEL	RR 2	ST. CHARLES	50240
42MW	BENTON, DG & RE		RR 3 BOX 49	GUTHRIE CENTER	50115
42ZAA	BERG, J & R		RR 1	SHELBY	51570
42WAK	BERHOW, R & M	M & R KENNELS	RR 1 BOX 77	CYLINDER	50528
42WAN	BINGHAM, G		RT 1 BOX 11C	CHARITON	50049
42GAS	BLACKFORD, Z		RT 1	INDIANOLA	50125
42SQ	BLACKMAN, RT		310 FIRST ST	LEWIS	51544
42WAF	BLANK, M & G & MOURLAM, V	BLANK & MOURLAM PETS	RR 2	GOODELL	50439
42TO	BLANSHAN, CK	GREENBRIER KENNEL	RR 1 BOX 137	SCRANTON	51462
42RAY	BOHL, TJ	BOHL'S K-9 KENNELS	RR 2	LAKE MILLS	50450
42SAX	BOLL, R & AD		BOX 67	ARION	51520
42GT	BRAND, CD		RT 3	NEWTON	50208
42IAH	BRANDHORST, MRS. H J & J L		4105 MCKELLER RD	WATERLOO	50702
42PB	BRANDT, FE & B	SNOPEKE KENNEL	BOX 637	WALNUT	51577
42KD	BRANT, L		RR 1	GLIDDEN	51443
42KAW	BREUER, DM	BUBBA'S KENNEL	BOX 123	SPERRY	52850
42OV	BRITTEN, H		RT 1	CRESTON	50801
42TAN	BROOKHART, G	CRAWFORDSVILLE KENNELS	RT 1 BOX 9	CRAWFORDSVILLE	52621
42JAJ	BROWN, RP		RR 1	DOW CITY	51528
42ZAI	BRYANT, B		RT 1	SILVER CITY	51571
42KO	BURG, LJ	BURG KENNELS	BOX 69	BRIDGEWATER	50837

IOWA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
42MAY	BURK, EL		RR 1	HAMILTON	50116
42ZU	CARPENTER, DG		RR IOWA CENTER	MAXWELL	50161
42PAK	CHAPMAN, B & BLEIL, J		RR	KINGSLEY	51028
42FAH	CHATFIELD, RA		RURAL ROUTE 2 BOX 258	KEOKUK	52630
42YAP	CHICOINE, C & M	K-9 COUNTRY KENNEL	RR 1	OTTOSEN	50570
42IAP	CLARK, C	CLARK'S KENNEL	RR 1	PROMISE CITY	52583
42UAL	CLAUSEN, DA		RR 1	IDA GROVE	51445
42QN	COCKBURN, RW&D		RT 1	CORRECTIONVILLE	51016
42HH	CODDINGTON, A R	BALTON KENNEL	RR 1	HASTINGS	51540
42DAR	CONNER, W & N		R 5 BOX 204	MT PLEASANT	52641
42GA	CONRAD, EL&D			KEOTA	52248
42CH	COOPER, CS	COOPER KENNELS	PO BOX 117	MYSTIC	52574
42DAA	COOPER, WD		RR 5 BOX 517	NORWALK	50211
42XAU	COSE, K		RT 1	DENISON	51442
42SAR	CRAVEN, D		BOX 201	OGDEN	50212
42YAK	CURRIE, B & R	NORTHWIND KENNEL	RR 2 BOX 93	LAURENS	50554
42KAF	DAVIS, VM		909 E HOWARD ST	CRESTON	50801
42TAI	DE BRUIN, O		RT 5	ALBIA	52531
42BX	DE FOSSE, C		RR 2 BOX 190	MEDIAHOLIS	52637
42HAT	DEAN, AL		1810 LINCOLN	CEDAR FALLS	50613
42LB	DEBRUIN, R	OAKVIEW HUNTING CLUB & KENNEL	RT 2	PRAIRIE CITY	50228
42YAG	DEKAM, K & R	K & R KENNELS	RR 1	SANBORN	51248
42WAR	DENBURGER, S		RT 5	OSKALOOSA	52577
42VAT	DERRY, L & M		RR 1 BOX 140	BAGLEY	50026
42VAC	DEVORE, P		RR 1	PROMISE CITY	52583
42VAB	DEVORE, W		RT 1	PROMISE CITY	52583
42WAX	DOCTER, S	DOCTER KENNELS	410 2ND ST. SE	ORANGE CITY	51041
42NX	DOLIESLAGER, G		1360 N. MAIN	SIOUX CENTER	51250
42CAW	DONAHUE, K		224 OAK ST.	NORTH ENGLISH	52316
42UAA	DOWNING, D & C		509 WEST 7TH ST.	ADAIR	50002
42WF	DRAPER, P		RT. 2	PRESCOTT	50859
42KA	DUDLEY, WL	DUD-LEE'S KENNELS	RT 2	CRESTON	50801
42DR	DUELING, R		RT 1 BOX 325	ALLERTON	50008
42PAL	DUGGER, B	DUGGER FUR FARM	RT 1	BARNES CITY	50027
42JAN	DUIT, AD		R 1 BOX 11	MONTICELLO	52310
42EO	ECK, DA	SUGAR CREEK KENNEL	RR 1	MONTROSE	52639
42JAK	ECKHOFF, B		RR 1	SIBLEY	51249
42LAI	ECKLOR, P	MISTY MEADOW KENNELS	R. R. 4	MARSHALLTOWN	50158
42GL	ELBERT, G		RR 1 BOX 32	RODMAN	50580
42HB	ELLIS, NJ		813 LAKE RD.	OTTUMWA	52501
42OH	ELLWANGER, R		BOX 148 R1	GRAND JUNCTION	50107
42HM	ELSNER, MRS. A		815 ONEIDA ST.	STORM LAKE	50588
42ZO	EMMONS, M & SCHLIENZ, S	BRIARCREEK KENNEL	RR 1 BOX 83	SOLOM	52333
42PAW	FARNUM, NR		RT 1	CARLISLE	50047
42LAK	FERRISS, WJ	FERRISS WILD ANIMAL FARM	RT 1	TOLEDO	52342
42RS	FINCH, A&D		RR 1	KELLY	50134
42OAG	FISHER, D	FISHER KENNELS	R 1 BOX 116	WEST POINT	52656
42XS	FITZPATRICK, K	HI VU KENNELS	RT 2	DENISON	51442
42WAB	FLAUGH, C & V		RR 1 BOX 44	NORWALK	50211
42QAD	FORTUNE, JL	FORTUNE KENNEL	RT. 3	CHARITON	50049
42QB	FOX, CC		R2 BOX 105	FOREST CITY	50436
42CM	FOX, J	FOX'S FORBOSH KENNELS	RT 3	CENTERVILLE	52544
42WAT	FREESE, K & W	FREESE DACHOUND KENNEL	RT 1	VAIL	51465
422C	FUHRMEISTER, L		RR 2	IOWA CITY	52240
42XK	GARDNER, MJ		R-2	DIAGONAL	50845
42AN	GARNER, D		RT. 5	OSCEOLA	50213
42YAS	GASTON, M	BUNNY HOP	BOX 32	BONNEVILLE	50038
42GAU	GATES, R & P		2119 BOYD ST	DES MOINES	50317
42FAG	GIGLER, B	BARB'S KENNELS	RR	TITONKA	50480
42SY	GILBERT, H			KEOSAUQUA	52565
42SAQ	GOKEN, CJ		RT. 1 BOX 78	DYSART	52224
42NAS	GOODWIN, BM		RT 2 BOX 130	GLIDDEN	51443
42NAH	GOODWIN, J		402 WOODMANESE ST	MACEDONIA	51549
42MJ	GOSCH, M & E	GOSCH'S K-9S	RR 2	IDA GROVE	51445
42QAW	GRADY, R&D	DEE'S KENNEL	RR 1 BOX 73	OTHO	50569
42KAO	GRAEVE, M	GRAEVE KENNEL	RR 1	EARLING	51530
42VAA	GRAU, C	MARDI-GRAU KENNEL	RR 2	NEWELL	50568
42FAM	GREIMANN, RL			KELLERTON	50133
42UAQ	GROEN, C & V		RR 1	LITTLE ROCK	51243
42UAT	GROEN, L		RR 1 BOX 36	LITTLE ROCK	51243
42VE	GROTEWOLD, D		RR 2	LAKE MILLS	50450
42CAU	GRUENHAGEN, G		RT 2	WALCOTT	52773
42PH	GUDE, J	GUDE KENNELS	RR 2B	EXIRA	50076
42JG	HALL, H & H		104 N. 2ND AVE	VILLISCA	50864
42JB	HAMRICK, HM		RT 1	ACKWORTH	50001
42XAZ	HANNA, J & J		RR 2	LAKE MILLS	50450
42XO	HANNY, R		601 WALKER ST.	WOODBINE	51579
42RU	HANSEN, D&D	HANSEN KENNELS	RR 3	EXIRA	50076
42GAV	HARDISTY, D		RR 3	CORNING	50841
42QAL	HARRIS, H & S	WOODSIDE KENNELS	RR 2	WOODBINE	51579
42VAY	HARTE, LF & D	HARTELAND KENNELS	RR 1	REMSEN	51050
42QD	HAVICK, M		RT 1	SHELBY	51570
42CAV	HAYES, C & GRAHAM, C	WOLF POINT KENNEL	RR 1	ACKWORTH	50001
42PAM	HEADLEY, K&D	HAMILTON CO	RR 1	ELLSWORTH	50075
42UAH	HEIL, L		RT 1	MARSHALLTOWN	50158
42XAF	HENNINGSEN, K & D		RR 1 BOX 19	DELOIT	51441
42IAA	HENSLEY, D E		RT 2 BOX 84	MOUNT AYR	50854
42ET	HESS, J M		RT 1	WASHINGTON	52353
42TAR	HESS, K		307 S 7TH ST	DUNLAP	51529

IOWA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
42ZAJ	HICKS, S		RR 2 BOX 99	AUDUBON	50025
42CQ	HIXENBAUGH, B	LAKEVIEW KENNEL		PLANO	52581
42YAC	HOBBS, CHRIS		1310 OAK PARK RD.	COUNCIL BLUFFS	51501
42UAF	HOLST, L	LAND D KENNEL	BOX 10	BOUTON	50039
42XQ	HOLTORF, DR.		RR BOX 49	CALENDER	50523
42KZ	HOLTZ, MRS. CLARENCE	BOTNA VALLEY KENNELS	RR 2	AVOCA	51521
42WE	HOMANDBERG, A		RT 1	INWOOD	51240
42HAF	HOOVER, B		1408-13TH ST.	MILFORD	51351
42WR	HOOVER, FR		BOX 154	OTHO	50569
42QS	HORMAN, C	HORMAN'S SUNNY DALE KENNELS	RT 3	PELLA	50219
42YAN	HOVEY, S & M	MAN-SAM'S KENNEL	RR 3	FOREST CITY	50436
42ZAH	HUEBNER, D & L	COTTENWOOD KENNEL	RR 1	WESTPOINT	52656
42LAT	HUFFER, J		RT 1	ST. CHARLES	50240
42EAW	HUISMAN, D	HUISMAN AQUATIC'S	625 4TH AVE.	SHELDON	51201
42UAY	HUMMEL, D & V	VIDON KENNEL	RT 1 BOX 212	STANTON	51573
42XD	JACOBSON, A&J	WINNEBAGO CO	RR 1	LAKE MILLS	50450
42WAC	JACOBSON, R & P	HILLTOP KENNEL	RT. 3 BOX 215A	COUNCIL BLUFFS	51501
42BAX	JANSSEN, S		RR 2	LAKE CITY	51449
42WAI	JANSSEN, S & R	FOUR PAWS KENNEL	RR 1 BOX 45A	DOON	51235
42SR	JARVIS, JA		719 3RD AVE N.	MT VERNON	52314
42XAH	JENSEN, M	J & M ENTERPRISES	RT 1 BOX 263J	HONEY CREEK	51542
42LAE	JOBE, JA	BY-JOBE KENNELS & STABLE	BOX 281	TABOR	51653
42DAO	JOHNSON, G	RED BRIDGE KENNEL	RR 1 BOX 49	SMITHLAND	51056
42EAU	JOHNSON, J&J	JO & JONS KENNEL	206 W DES MOINES ST	ELDON	52554
42AU	JOHNSON, KC		RR 2	ALBIA	52531
42WAQ	JONES, K & S	TUCKS KENNEL	RT 3	NEWTON	50208
42ZF	JONES, NJ		RT 1	ACKWORTH	50001
42CR	JUDGE, L	JUDGE'S KENNEL		MORAVIA	52571
42UO	KAMERMAN, A			ORANGE CITY	51041
42OJ	KAUFFMAN, H	KAUFFMAN KENNELS		WAYLAND	52654
42JAO	KAUFFMAN, J		R 1 BOX 220A	WAYLAND	52654
42YAA	KELLER, N A		RT 1 BOX 38	GRAND RIVER	50108
42BK	KELLY, R G	KELLEY'S KENNELS		KELLERTON	50133
42WAS	KENKEL, G & J	PAL J'S KENNEL	BOX 287	EARLING	51530
42NV	KENKEL, L & A		RR 2 BOX 73	HARLAN	51537
42YAR	KERN, MRS. JIM	FAIRGROUND KENNEL	729 S.E. 92ND	DESMOINES	50317
42GAB	KING, S		R 2	WEST POINT	52656
42SAV	KINNEY, G & M	HORSE SHOE KENNELS	RR 1	LEWIS	51544
42ZAF	KIRK, R	KIRK'S KENNEL	RT 1 BOX 128	DRAKESVILLE	52552
42OAC	KLABUNDE, M & K	CEDARWOOD KENNELS	RR 1	HONEY CREEK	51542
42LX	KLASS, BJ	HI-KLASS KENNELS	RR 4	FT DODGE	50501
42MAC	KLOBNAK, V		BOX 178	HAMILTON	50116
42RAO	KNUDSON, M		RR 4	RED OAK	51566
42YAW	KOOLKER, J		RR 1	BOYDEN	51234
42HAS	KOONTZ, OL & P	PAT-O-PAL KENNEL	RR 1 BOX 157C	PROLE	50229
42XAE	KORVER, MARTIN	KORVER CATTERY	RR 1	ALTON	51003
42AAS	KRABILL, A		RT 3	MT PLEASANT	52641
42OAX	KRAGELUND, M		RT 1	WIOTA	50274
42TAZ	KRAMER, J	KRAMER KENNELS	RT 5 BOX 147	OSAGE	50461
42OAK	KRAMER, V		BOX 82	FOSTORIA	51340
42LF	KRAUSE, R		BOX 119 RFD	FENTON	50539
42XAQ	KRUEGER, D	IOWA ECOLOGY FARMS	RR 2	WILTON	52778
42IR	KRUSE, GM		RR1 BOX 95	SALEM	52649
42UAX	LALONE, L & R		RR 1	ARTHUR	51431
42PS	LANG, JH & JL		502 N MARION AVE	WASHINGTON	52353
42OAM	LANG, R & C	LANG'S KENNEL	1816 E 12TH ST.	DES MOINES	50316
42DL	LANGSTRAAT JR, H		RT 1	OTLEY	50214
42ZAD	LARRINGTON, C		RT 1 BOX 14	CHARITON	50049
42YAU	LATHROP, RONALD D.		RR 1	PACKWOOD	52580
42EAO	LATTA, F		RT 1	MONTICELLO	52310
42JR	LAVERMAN, MRS W		RR 1	SULLY	50251
42IAR	LEAS, ND	LUTZHAUS KENNELS	5532 ASHWORTH RD.	WEST DES MOINES	50265
42AW	LEE, E	LEES KENNEL	106 LEE ST	SEYMOUR	52590
42YAX	LEICHTY, A		R 2	WASHINGTON	52353
42FE	LEINEN, LJ	PARSOLISH KENNELS		HARPER	52231
42AAJ	LITTLE, LD		BOX 186	BARNES CITY	50027
42GS	LIVINGSTON, H&S	WINCREST KENNEL	ROUTE 3	INDIANOLA	50125
42XAO	LOMBARD, C		RFD BOX 2	LEHIGH	50557
42YAH	LOVELL, K		1462 EAST 23RD	DES MOINES	50317
42XAR	LOYNACHAN, K & J		RR 3 BOX 219A	CHARITON	50049
42GW	LOYNACHAN, T	LOYNACHAN KENNELS	RT 3 BOX 275	CHARITON	50049
42HAH	LUNDSTROM, D		BOX 311	SPIRIT LAKE	51380
42FZ	LYNCH, H		RR 1	W BRANCH	52358
42IAX	MADSEN, S		RR 1	AUDUBON	50025
42YAV	MANNING, C	BUNDLES OF LOVE		LARCHWOOD	51241
42YAY	MARANELL, R & C	MARNELL'S KENNEL	RR 2	PAULLINA	51046
42PJ	MARLIN, G	MARLIN WILD ANIMAL FARM	RT 1	CRESTON	50801
42CAR	MAUDLIN, P			REDDING	50860
42QV	MCCCLAIN, A	MCCCLAIN KENNELS	RR 1 BOX 7	HARRIS	51345
42SL	MCCOMBS, SD		RT 1	ACKWORTH	50001
42KAS	MCCREARY, JA		RR 1 BOX 45	MT AYR	50854
42XC	MCCULLOUGH, N		RT 2 BOX 71	MOULTON	52572
42EG	MCDERMOTT, R		RT 2	ATLANTIC	50022
42LAS	MCDUGALL, D		RR 1	MELVIN	51350
42IS	MCINTOSH, R&S	SANRON KENNELS		FARMINGTON	52626
42EAJ	MCKAMEY, N		RR 1 BOX 185	BETTENDORF	52722
42TA	MEADE, HG		RT 6 LINDER LN	IOWA CITY	52240
42NAC	MEANS, V		RT 4	CARBON	50839
42ZQ	MEEVES, RE		RR 2	IDA GROVE	51445

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
42JE	MEYER, A		70 ALLVIEW DRIVE SW	CEDAR RAPIDS	52404
42LAR	MEYER, K		RT 1	BRANDON	52210
42FAF	MICHAEL, FD		RT 2	ELKHART	50073
42MI	MILES, D & J		RR 2	IDA GROVE	51445
42XAT	MILLER, A C	PLEASANT VALLEY KENNEL	RT 4	HARLAN	51537
42GAN	MILLER, DW		ROUTE 1	KEOTA	52248
42VAG	MILLER, G		RR 2 BOX 325	KALONA	52247
42AAC	MILLER, JF & J		RR 1	DUNLAP	51529
42TAT	MOORE, JD		R 2 BOX 68B	WAPELLO	52653
42FAC	MOORE, M		BOX 226 RT 1	CENTERVILLE	52544
42XAB	MOORE, T & R		RT 3 BOX 47	CORNING	50841
42YAO	MORE, J		RT. 1 BOX 29	AURELIA	51005
42TAU	MORGAN, R & D		BOX 3 RR 1	OTO	51044
42ZAK	MORMON TRAIL COON HUNTERS INC.		RR 3 BOX 33	GREENFIELD	50849
42CV	MORRISON, L		RR 1	GRAND RIVER	50108
42BY	MORRISON, MC	MORRISON RABBITRY	RR 1	WEST LIBERTY	52776
42LC	MOULDS, SE	WESTROAD KENNEL	RR #1 BOX 31	LAKE CITY	51449
42WAM	MUFF, J K	MUFF'S KENNELS	RT. 1	DUNLAP	51529
42IX	NARIGON, AG	NARIGON RENE KENNEL'S OF PRESCOTT.	BOX 184	PRESCOTT	50859
42OG	NEALEY, CM		RR 2	DANVILLE	52623
42BZ	NEJDL, RN	LEDJEN HILLS KENNEL	PO BOX 1185	CEDAR RAPIDS	52406
42WAH	NEPERENY, M & M			STRATFORD	50249
42NB	NIKKEL, L		RR 1	SULLY	50251
42ZAB	NOETHE, J & P	OLEO ACRES	RR 1 BOX 184	ALTON	51003
42OAY	NORDBY, M&D	HIDDEN HOLLOW KENNEL	RT 1	KIMBALLTON	51543
42FO	NORMAN, RE&CM	NAMRON KENNELS	RT 2 BOX 223	AFTON	50830
42QAE	OLDENKAMP, K&M	OLDENKAMP KENNELS	RR 2	ORANGE CITY	51041
42YAD	OWENS, R & V	RIVERHILLS KENNELS	3001 MALLOY RD	SIoux CITY	51103
42NW	PARDEKOOOPER, B		BOX 101 207 WEST NORTH STREET.	LINDEN	50146
42QC	PATTEN, AB&E		RR 1	AUBURN	51433
42FAA	PATTEN, P		328 GENESE ST.	STORM LAKE	50588
42ZAM	PAYNE, J P	BORDERLINE KENNELS	BOX 6	LINEVILLE	50147
42PP	PETERSON, BW		BOX 28A	GLIDDEN	51443
42WAY	PETERSON, C C	CAROLS KENNELS	RR 4 BOX 112	FOREST CITY	50436
42RW	PHILLIPS, MK	PHILLIPS KENNELS	R-2 BOX 191 TOWNSHIP RD	KEOKUK	52632
42TAK	PIERCE, R		RT 1	COLFAX	50054
42MH	PILLING, DG			MEDIAPOLIS	52637
42JAG	PLUMB, D	PLUMB'S KENNEL	ROUTE 1	HARLAN	51537
42UAN	POL, M		RT 1	SULLY	50251
42NE	POLDBERG, D & M		RR 2 BOX 66	HARLAN	51537
42WQ	PORTER, A & E		BOX 582	DAYTON	50530
42SAY	PORTER, B			CUMBERLAND	50843
42KB	PORTER, FE		ROUTE 1	LACONA	50139
42UAW	POWERS KENNEL		BOX 18	TABOR	51653
42TAL	PROKOP, J & J		117 WASHINGTON ST.	ROCKWELL CITY	50579
42NAI	PULVER, R		RT 1 BOX 23A	RUNNELS	50237
42XAA	PURCELL, C	DE FELIS CATTERY	101 FRANK ST.	COUNCIL BLUFFS	51501
42KAU	PURDUM, G&J		RR 1 BOX 147	NEWTON	50208
42UX	RANKIN, M		1454 E 21ST ST	DES MOINES	50317
42GAM	RED ROCK COON HUNTERS ASSN		RT 1	LACONA	50139
42LA	REIMER, H	REIMER KENNEL	ROUTE 1	AFTON	50830
42PZ	REMILLAND, MR & MRS D.	REMILLAND KENNEL	RR 2	ALTA	51002
42PZ	REMILLAND, DS		RR #3	ALTA	51002
42LAY	REYNOLDS, R		RR 3	CARUSLE	50047
42AZ	RHOADS, L	RHOADS KENNEL		NUMA	52575
42DA	RICHARDSON, I	J&R KENNELS	RT 1	LINEVILLE	50147
42KAX	ROBERTSON, GL&KB	TURKEY CREEK KENNELS	RT 1	ELK HORN	51531
42DP	ROCKHOLD, M & V		RR 2 BOX 138	ALLERTON	50008
42YAF	RODGERS, J R	RIISING R KENNEL	R 2	WINFIELD	52659
42IF	ROEGLIN, L	ROEGLIN KENNELS	RR 2	KEOKUK	52632
42MG	ROSENTHAL, C&J	CHARLEY HORSE ACRES	RR 1	STORM LAKE	50588
42UT	ROYCE, S		RR 1 BOX 122	GRAND JCT	50107
42VAM	ROYER, L		RR #3	GUTHRIE CENTER	50115
42CAI	ROZENDAAL, EA		RT 1	LYNNVILLE	50153
42GO	RUBY, LC		RR 3	NEW SHARON	50207
42QAH	RUDE, M & B & B	B&B BUNNY BARN	RR 1	ELLSWORTH	50075
42LAD	RUPP, DE		RT 2	CORNING	50841
42RAT	SANDERS, R&J		RT 1 BOX 53B	COUNCIL BLUFFS	51501
42LM	SAVAGE, D	CEDAR CROFT KENNEL		SALEM	52649
42OO	SCANLAN, DP		930 N CENTER ST	LAKE CITY	51449
42IW	SCHENK, N & B	PUPPY VILLA	RR 1	SIoux CENTER	51250
42AD	SCHERBRING, E B		RT 2 BOX 118	EARLVILLE	52041
42YAB	SCHMALE, HAZEL	NISHNA VALLEY KENNELS	PO BOX 268, 904 S. AVE	EMERSON	51533
42CAO	SCHMITH, D		1214 MAPLE	HULL	51239
42NP	SCHOLTE, A. M. CLARK	CLARK'S KENNEL	401 WATERS ST.	ALDEN	50006
42BG	SCHRADER, MRS. P	SCHRADER KENNELS	RR #2	BATTLE CREEK	51006
42WAW	SCHROETER, N & L		RR 1	BRAYTON	50042
42XAJ	SCHULTE, C	PUPPYLAND	6890 NW 6 DRIVE	ANKENY	50021
42FAS	SEIVERT, E	SEIVERT KENNELS INC.	RR 2	SANBORN	51247
42EAZ	SHADA, G & M	SHANSI KENNEL	RR 1	CENTER POINT	52213
42YAI	SHAFFEN, B & WRIGHT, J	SHAI-WRITE KENNEL	RR 5	MARSHALLTOWN	50158
42TAW	SHANNON, BJ	OAK RIDGE KENNELS	R-2 BOX 159	SIGOURNEY	52591
42GD	SHARP, B	BOB SHARP KENNELS	RT 2	CHARITON	50049
42MP	SHARP, SL		RT 1	ARION	51520
42ND	SIEFKEN, E		RR 2	GILMORE CITY	50541
42VAV	SIEMER, J	LITTLE ACRE'S KENNEL	RR #1	DOW CITY	51428
42WAD	SIETSTRA, MRS W		RR 1	BOYDEN	51234
42YAJ	SIMONS, G R		4440 WEST BENNINGTON RD.	CEDAR FALLS	50613

IOWA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
42IM	SIMPSON, L	SIMPSON KENNEL	BOX 9441	SPIRIT LAKE	51360
42IAW	SMITH, DC & MM		2010 SE 61ST AVE	DES MOINES	50320
42EAM	SMITH, K&M			WASHITA	51061
42VAX	SMITH, R		RT 1	ALBIA	52531
42PAN	SONDAG, G		BOX 147	BRANDON	52210
42TI	SORENSEN, E K M		RT 2 BOX 58	COON RAPIDS	50058
42FAL	SPINA, BA	TU SHOW PEKINGESE & SHIH TZU	1822 HAMILTON STREET SW	CEDAR RAPIDS	52404
42HAU	SPITLER, D	SPITLER-DOG & HUNTING SUPPLY	BOX 95	BLAIRSBURG	50034
42SAP	SPORRER, M		RT 4	DENISON	51442
42TAV	SPRENGER, R & K	BURGDORF KENNELS	RT 2	FREDERICKSBURG	50630
42BAP	STAUFFER, ML	MAJASTA KENNEL	RR 1 BOX 122	FONDA	50540
42IAL	STEFFENS, J		BOX 3 RR	MACEDONIA	51549
42DAP	STIMSON, F			BLANCHARD	51630
42CY	STRAIGHT, P			KELLERTON	50133
42KH	STRICKLAND, D		RT 1 BOX 174	ANITA	50020
42ER	STUEKERJUERGEN, JJ&JV	CORNER VIEW KENNELS	RR #1 BOX 155A	DONNELSON	52625
42WAV	STUIT, A			HOSPERS	51238
42ZAC	SULLIVAN, B & M		RR 1	DUNLOP	51529
42ZK	SUNKEN, R	SUNKENS GREENBELT KENNELS	RR 2	IOWA FALLS	50126
42HQ	SWANTZ, G		RR 2	KALONA	52247
42QAA	TAYLOR, DJ		RR 2 BOX 104	NEOLA	51559
42QAF	TAYLOR, J	YEAGER CREEK YORKIES	5010 SW 8TH ST	DES MOINES	50315
42UZ	TE STROETE, G	ARLO FARMS		SIOUX CENTER	51250
42KG	TESTROET, P&L	COUNTRY KENNEL INC.	BOX 89	AUDUBON	50025
42XN	THACKER, J	BRAVO COUNTRY KENNELS	RR 1	DOUDS	52551
42TAA	THOMPSON, C	G.T. KENNELS	RR 1	SPENCER	51301
42YF	THOMPSON, C&E	CHARESTA'S KENNEL	RR #1	RANDOLPH	51649
42WAG	THOMPSON, J		RR 3	BOONE	50036
42TN	THOMSEN, R	THOMSEN KENNELS	RR 4	HARLAN	51537
42CD	TJADEN, G		R 1 BOX 67	FLOYD	50435
42XR	TRAVIS, BL			LEWIS	51544
42VAL	TYSSSELING, M & C	TYSSSELING KENNELS	RT 2	PELLA	50219
42GK	ULMER, M&S	GOLDEN KENNELS	BOX 66	ARION	51520
42XAW	UPAH, V	VINE RIDGE KENNELS	212 E VINE STREET	TOLEDO	52342
42VAI	VAN DER POL, H & B		RR 1	MONROE	50170
42EAV	VAN DORLAND, W		RT 1	EDDYVILLE	52553
42SAL	VAN DRUNEN, P		RT. 2	PELLA	50219
42LAF	VAN GORP, SR., L		RT 1	REASNOR	50232
42MAJ	VAN KOOTEN, G&H		RT 3	OSKALOOSA	52577
42SAF	VAN LANINGHAM, D		R 4 BOX 105E	FAIRFIELD	52556
42SAE	VAN LANINGHAM, S	DAVIS COUNTY KENNELS	R 4	BLOOMFIELD	52537
42KAT	VAN WYK, W&C		RT. 4	PELLA	50219
42PAU	VAN ZEE, R	VALLEY VIEW KENNELS	RT 2 BOX 18	ROCK VALLEY	51247
42QZ	VANCE, MA	SUMMITVILLE KENNELS	RR #2 BOX 163	KEOKUK	52632
42BV	VANDENBERG, G & M	VAN'S KENNELS	RT 5	ALBIA	52531
42LAO	VANDEWATER, LJ		RR 2 BOX 169	GREENFIELD	50849
42YAT	VANENGEN, D AND EPPING, B	BEDVE KENNELS	BOX 82	SANBORN	51248
42JM	VANHOUEWELINGEN, R		RR 3	PELLA	50219
42NAY	VAUGHN, AM	WILDWOOD KENNELS	RR 4 BOX 588	DAVENPORT	52804
42VM	VERHEY, B&J		RT 1	SULLY	50251
42NM	VOEGE, D & S		RR 2	MANILLA	51454
42XAV	VOS, M & L		R 3	PELLA	50219
42NG	VOS, R	JE-RO-NA-KENNEL	BOX 36 CLAREMORE MOBILE HM PK	SIBLEY	51249
42JT	WALDRON, KM	BROOKVIEW KENNELS	RR 1 BOX 75	AYRSHIRE	50515
42EK	WEAR, E&J	HAPPY VALLEY SALES	1434 SPRUCE ST	IOWA CITY	52240
42UAZ	WEAVER, ML	THE DOG HOUSE	BOX 130	RIPPEY	50235
42LAU	WEBB, P			KELLERTON	50133
42ZAL	WEHMEYER, D & J		R 1 BOX 45	CONESVILLE	52739
42YA	WEHRSPAN, K	KAY'S KENNEL	515 NICKELLANE	EAGLE GROVE	50533
42RV	WELSCH, JM		RR 1 BOX 49	GREENFIELD	50849
42XAP	WHISTLER, MR & MRS LOYD	HOME AMERICA RABBIT ENTERPRISE	RR 1 BOX 112	LOWDEN	52255
42XAK	WHITHAM, M		ROUTE 1	WOODBURN	50275
42OAJ	WIESE, L&N	CLEMENTINE'S KENNEL	RFD 1	HOLSTEIN	51025
42YAZ	WILKINS, SID		RT 1	NORA SPRINGS	50458
42CB	WILLEY, EF	BLACK SHADOW KENNEL	800 E COLUMBUS	MT AYR	50854
42RF	WILLIAMS, L	LEN WILS KENNELS		LARCHWOOD	51241
42OAB	WOOD, LF		RR 2	CASTANA	51010
42HX	WOOD, MJ		RR 1	CINCINNATI	52549
42PO	WOOD, ML	YORKWOOD KENNELS	838 OAK ST	AINSWORTH	52201
42IAU	WOODS, RM		RT 1	CARLISE	50047
42XAY	WOODY, L & K		RT 1	REASNOR	50232
42YAL	WRIGHT, H & K	SUNSET KENNEL	P.O. BOX 3	DONNELSON	52625
42FAY	YARRINGTON, B		RR 4	CORNING	50841
42VAZ	YARRINGTON, R & S	YARRINGTON'S KENNELS	BOX 133	BRIDGEWATER	50837
42PAH	YOUNG, JM	WINDY ACRES KENNELS	R 1 BOX 4C	SPERRY	52650
42UAV	YOUNG, MRS. K		RR 2	SEYMOUR	52590
42QAZ	ZENOR, L		RT 1	OGDEN	50212
42QAZ	ZOET, J & P		RR 2	HULL	51239
42UW	ZOMERMAAND, J	ROYAL DUTCH KENNELS	BOX 1	STRUBLE	51057
42XAX	ZOOK, M & R	ZOOK'S ANIMAL WORLD	RR 1	AINSWORTH	52201
42RAV	ZORTMAN, G	KNOB HILL KENNELS	RR 1 BOX 195	HORNICK	51026

KANSAS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48AY33	ABEL, A & M		RR 1	HOLTON	66436
48AA107	ACKERMAN, G & B	FALL LEAF GOAT & FUR FARM	RT 1 BOX 53A	LINWOOD	66052

KANSAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48AL15	ADKINS, N & L		RT 1	CLIFTON	66937
48AI35	AL & ESTATE OF JOHN M. LOEHR	LOEHR KENNELS	RFD 2 BOX 38	YATES CENTER	66783
48AJ37	ALBER, G		RT 1	STERLING	67579
48AR81	ALEXANDER, J & L		1013 LOCKSTONE CT BOX 1212	JUNCTION CITY	66441
48AP08	ALEXANDER, M		RR 1	GARFIELD	67529
48AA56	ALLEN, E	ALL-KEN KENNELS	RT 1	SOLDIER	66540
48AD55	ALLEN, HM	ALLEN KENNEL	RT, 1 BOX 118	ST. GEORGE	66535
48AB60	ALLEN, WJ & G	CASA DE PERO KENNEL	RT 2	CENTRALIA	66415
48AV41	AMOS, E & DEWEY, A		R 1	OSWEGO	67356
48AA152	ANTRIM, M J		BOX 454	FT. SCOTT	66701
48AS27	AREA, RM			HAVENSVILLE	66432
48AY40	ASHTON, L & R		BOX 64	POWHATTAN	66527
48AA131	ASPINWALL, P A	ASPINWALL'S DOG KENNEL	RR 2 BOX 202	VALLEYFALLS	66088
48BB46	AURAND, M	AURAND'S KENNEL	RR 1 BOX 111A	BELLEVIEW	66935
48AA141	AUTRY, C & J	C & J KENNELS	RT, 1	VALLEY FALLS	66088
48AF11	AYERS, F & M		RT 2 BOX 61	WELLSVILLE	66092
48AK29	BAIRD, OR	BARD KENNELS	RT 2	DODGE CITY	67801
48AS02	BAKER, AY		R.R. 1	IOLA	66749
48AW99	BAMBERGER, DA	PRAIRIE PEKES	RT 2 BOX 280	JETMORE	67854
48BA48	BANKS, CL	SELRAHC KENNELS		WHITING	66552
48AL03	BANTZ, RA		RT, 2	HOWARD	67349
48AW21	BARCLAY, R & K	BARCLAY'S KENNELS	102 SO. PLUMMER	CHANUTE	66720
48AT81	BARKER, F & N	BUSY B KENNEL	RT 1 BOX 42	LARNED	67550
48AA50	BARNES, C & C	DELTA KENNELS	RT 2	VALLEY FALLS	66088
48AM85	BARNES, L		RT 1	WETMORE	66550
48BA49	BARTA, RA		RR 2 BOX 185	INDEPENDENCE	67301
48AZ36	BARTLEY, S & J	J & S RABBITRY	RT, 2	WAMEGO	66547
48AH67	BAUGHN, O		RT 4 BOX 21	CHANUTE	66720
48AW65	BEAL, R & R & J	R&R KENNELS	RT 2	EFFINGHAM	66023
48AA145	BEAM, B		BOX 201	MULBERRY	66756
48AL82	BEAMAN, CL		RT 1	WHITING	66552
48AV76	BEAVER, N & DAY, SL	WOODWIND KENNELS	PO BOX 16	LAHARPE	66751
48AB95	BECK, G			CORNING	66417
48BA59	BECK, NE	SUNNYSIDE KENNELS	BOX 335	ATTICA	67009
48AY02	BECK, VE & L		RT 1	CORNING	66417
48AA147	BECKER, MRS. H.	BECKERS RABBITRY	RT, 1	CENTRALIA	66415
48AE85	BECKMON, R & E		BOX 114	COLONY	66015
48AR20	BEHRENS, G SR.		RT 3	MARYSVILLE	66508
48AM29	BELL, MS		RT 2 BOX 69A	LINCOLN	67455
48AB42	BENDER, N			WETMORE	66550
48AT69	BENEDICT, E		RT 3	ELKHART	67950
48AC95	BERG, GT		RR 1	BLAINE	66410
48AD21	BERG, H			WHEATON	66551
48AD46	BERG, L			ONAGA	66521
48AD27	BERG, M	MILTON BERG KENNELS		BLAINE	66410
48AD26	BERG, W			BLAINE	66410
48VA04	BERGES, D		BOX 81	ONAGA	66521
48A237	BERLIN, D	BERLIN KENNELS	RT 2	OSAWATOMIE	66064
48AZ99	BERNTSEN, B		RT 1	LAHARPE	66751
48AQ74	BICKEL, RR	BICKEL KENNELS	RT 1	DODGE CITY	67801
48AJ34	BILLINGS, GL		RT 2	DOWNS	67437
48AE27	BILLINGS, W&V	SABAKI SEVERA KENNEL	BOX 35	LANCASTER	66041
48AW50	BISHOP, D&I		RT 1 BOX 123	HAVENSVILLE	66432
48AC66	BLACK, M&H		RFD 1	FRANKFORT	66427
48BC10	BLACKBURN, M		RT 4	INDEPENDENCE	67301
48AA140	BLACKWOOD, C		RT 1	SOLDIER	66540
48AI74	BLAIR, M&G	GAND M KENNELS	RT 1 BOX 235	PITTSBURG	66762
48AJ09	BLAND, R			LUCAS	67648
48AZ69	BLANTON, E & L		RT 1 BOX 78	TROY	66087
48AZ32	BLANTON, J OR C		RT 1	TROY	66087
48AZ76	BLANTON, L & M L		RT 1 BOX 71	TROY	66087
48AE48	BLANTON, LJ		RR 1	TROY	66087
48AE36	BLANTON, WM		RR 2	ROBINSON	66532
48AD18	BLENN, L		RT 1	WESTMORELAND	66549
48BH	BLOOMER, JC			LEBANON	66952
48AH58	BLUMENSTEIN, ND	LAKEVIEW KENNELS	RT 2 BOX 24	COFFEYVILLE	67337
48AP31	BLUTHARDT, A		RT 1	ST GEORGE	66535
48AM24	BODEN, N			HAVENSVILLE	66432
48AA101	BOEHN, C & R		RT 1	ONEIDA	66522
48AM30	BOEKEN, T & F		RT, 1	LORRAINE	67459
48AV80	BOETTCHER, R & V	BLUESTEM KENNEL	RR 5 BOX 165H	EMPORIA	66801
48AE06	BOLAN, B		RT, 1	LYNDON	66451
48AW02	BOLAND, E	BOLAND KENNEL	RFD	ALTON	67623
48AV71	BOLDT, W	BOLDT KENNELS		CHASE	67524
48AF99	BOLEN, F			MOUND CITY	66056
48AA93	BOLING, D		RT 1	HOYT	66440
48AY29	BOLLIG, S		310 E 4TH	CHANUTE	66720
48AX56	BONE, P	PAUL'S KENNELS	R 4 BOX 21	GIRARD	66743
48AK88	BONTRAGER, D		RR 1	WHITING	66552
48AB39	BONTRAGER, P		RT 1	WETMORE	66550
48AT73	BOSS, J		1617 STEWART CT.	MANHATTAN	66502
48AY92	BOSSE, L		R 1	WHEATON	66551
48AM42	BOWEN, ML & CW		RR 1	SYLVIA	67581
48BB04	BOX, VL		423 E. MILL	COLUMBUS	66725
48BA26	BOYD, RK	BOYDS KENNELS	RR 1 BOX 37	BEATTIE	66406
48AY39	BRACKEN, P & G		RT 1	FALL RIVER	67047
48AA108	BRADY, G	BRADY ACRES	907 EAST THIRD	CANEY	67333
48BC02	BRAYMEN, R A	VAIL KENNEL, INC.	2220 VAIL ST.	TOPEKA	66608
48BB60	BRAZZLE, B & W	MEADOW WINDS KENNELS	R.R. 1	WAMEGO	66547
48AA45	BREAKER, K	BREAK-R-DA KENNELS	R 1 BOX 46	DOUGLASS	67039

KANSAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48AF67	BREES, DG		RT 1	EMMETT	66422
48BC	BRINK, C		RT 2 BOX 13	PAOLA	66071
48AH26	BRISKEY, G		5707 S SENECA	WICHITA	67217
48AW67	BROWN, H&P	YANKEE HILL KENNELS	6645 SE WOODRING RD.	BERRYTON	66409
48AS79	BROWN, RE & BJ		RT. 4 BOX 58	CHANUTE	66720
48AA40	BRUNA, A	BRUNA'S DOG KENNEL		HANOVER	66945
48AX41	BRUNA, A & L		RR 1 BOX 183	WATERVILLE	66548
48AZ85	BRUNKOW, B	COTTONWOOD KENNEL		OMAGA	66521
48AD14	BRUNKOW, C&J		RT 2	WAMEGO	66547
48AM90	BRYANT, H&G	BRYANT'S KENNELS	RR 5 BOX 70	HUTCHISON	67501
48AR51	BUCKLEY, H		1947 S STREET	BELLEVILLE	66935
48AX06	BUCKNER, S		RT 1 BOX 129	COLUMBUS	66725
48AG66	BURCH, R		BOX 54	ROXBURY	67476
48AX88	BURD, E	WONDER KENNELS	RT 1	JENNINGS	67643
48AI75	BURDICK, R & W		109 E 20TH ST.	PITTSBURG	66762
48AZ79	BURTON, J L		PO BOX 623	ABILENE	67410
48BA20	BURTON, WW	BURTON'S KENNELS	RT 2 WEST PARK ST	DODGE CITY	67801
48AF54	BUTERBAUGH, M			AURORA	67417
48AR21	BUTSCHLE, JR WA&FL	WILL-LOU KENNELS	RT 2 BOX 42	SALINA	67401
48AS63	BUZARD, R		RT. 1	WEIR	66781
48BA01	C & R KENNELS INC		BOX 128	BARNES	66933
48AL58	CALLAWAY, JR&F		312 CAMPBELL ST.	IOLA	66749
48AI12	CAMARATTA, E		BOX 123	BRONSON	66716
48AH27	CAMPBELL, IM	RENEGADE FRONTIER KENNELS	4403 W PAWNEE	WICHITA	67209
48AD01	CANFIELD, J	CANFIELD KENNELS	RT. 1 BOX 220	CLIFTON	66937
48AY64	CARGILE, W	J-BAR KENNEL	RT 4	INDEPENDENCE	67301
48AP44	CARLBURG, I		RT 2 BOX 25	FREDONIA	66736
48AZ95	CARLBURG, R		2802 S. SANTA FE	CHANUTE	66720
48AX52	CARLTON, W & J		RT. 1 BOX 8	JUNCTION CITY	66441
48AT21	CARTER, J	CARTER'S KENNELS	R 2	BELOIT	67420
48AX42	CENTRAL ANIMAL RESEACH FACILITY, INC.		PO BOX 3532	SHAWNEE	66203
48AA57	CHANNEL, AL	CHANN KENNELS		CENTRALIA	66415
48AV81	CHAPIN, M&P		RT 2	WASHINGTON	66968
48BB80	CHAPMAN, CM		3538 SEWARD AVE	TOPEKA	66616
48AH28	CHASE, VM		6308 S SENECA	WICHITA	67217
48AQ94	CHEGWIDDEN, D		R 2	RUSSELL	67665
48AA128	CHESTNUT, W & W	PAWS & CLAWS		GLADE	67639
48AA156	CLACK, A L		RT 1 BOX 162A	MANHATTAN	66502
48AI47	CLARK, E		P.O. BOX 736	MILDRED	66055
48AF27	CLARK, L		R 1 BOX 115	GLASCO	67445
48AT12	CLARK, MA		R.R. 2 BOX 7	TROY	66087
48AJ43	CLARK, RL & ML		418 N 3RD	STOCKTON	67669
48AZ25	CLAUSEN, C			PORTIS	67474
48AD47	CLAY, C & M		RR 1	ONAGA	66521
48BB37	CLAY, LS&FM		R 4	PARSONS	67357
48BB73	CLAYCAMP, E & E		RR 1	GOFF	66428
48AB49	CLAYCAMP, ER		RT 3 BOX 43A	SENECA	66538
48AY50	CLOTHIER, H & G	WALNUT CREEK KENNEL	RT 3 BOX 174	GREAT BEND	67530
48AA121	CLOTHIER, J & J		501 WESTRIDGE	HUTCHINSON	67501
48BB23	CLOUSTON, V	CLOUSTON KENNELS	RT 1	NESS CITY	67560
48AA105	COCHRAN, B		16511 W 87TH S.	CLEARWATER	67026
48AF07	COLE, B	COLES KENNEL		BEVERLY	67423
48AJ95	COLLE, C & D	CAMDEN KENNELS	RT 1 BOX 146	MEDICINE LODGE	67104
48AZ97	COLLINS, K		RR 1	HOLCOMB	67851
48AZ48	COLLINS, P & N		RT 1	PIQUA	66761
48AY66	COLSTON, G		BOX 147	HAMILTON	66853
48AW51	COMBS, M&C	COMBS KENNEL	R 1	CENTRALIA	66415
48AL76	CONARD, C	CONARD'S KENNELS		TIMKEN	67582
48AI11	COOK, M&P		RT 3 BOX 56	FORT SCOTT	66701
48AL05	COOPER, K		RR 2	CHAPMAN	67431
48BA54	COOPMAN, R	COOPY'S KENNELS	RR 3	WAVERLY	66871
48AZ30	CORNWELL, L & SCHOEN, R		RT 2 BOX 28	OSBORNE	67473
48AX48	COTTONGIM, D		R 2 BOX 10	CHERRYVALE	67335
48AC18	COTTRELL, A			CORNING	66417
48AW04	COUNTRYMAN, D&B	DA-BE-LI KENNELS	RT 1 BOX 75	ESSON	66941
48AA62	COVERDALE, GV		RR 2	SOLDIER	66540
48AJ51	CRAFT, CC		RT 1	EDSON	67733
48AY83	CRAIN, J	A-LE-JEANS KENNELS	RT 1 BOX 72A	CHETOPA	67336
48AC42	CROME, G			HERKIMER	66433
48AA130	CROME, K			BREMEN	66412
48BA58	CRONE, A	ALBERTA CRONE KENNELS	RT 1	GREAT BEND	67530
48AC09	CROSS, R		RR 1 BOX 137	SENECA	66538
48AC45	CUDNEY, D	DAR-MAR INC.	PO BOX 383	MARYSVILLE	66508
48AA126	CUDNEY, R		RT. 4 BOX 56	COLUMBUS	66725
48AJ20	CULBERTSON, J		RT. 4 BOX 169	FREDONIA	66736
48AE87	CUNNINGHAM, DL		RT 1	PRINCETON	66078
48AB99	DALINGHAUS, MF		RR 1	BAILEYVILLE	66404
48AA134	DANIELS, G & D		RT 1	SCRAMMON	66773
48AA129	DANIELS, G & S		RT 2 BOX 123 A	COLUMBUS	66725
48AD98	DAVIDSON, A		RT 1	BURLINGAME	66413
48AZ81	DAVIDSON, E		2403 LINCOLN	HAYS	67601
48AQ78	DAVIS, D		BOX 244	LUCAS	67648
48AM12	DAVIS, JR&N		RT 3 BOX 450	INDEPENDENCE	67301
48AA132	DAY, D R		RR 2 BOX 48B	OSBORNE	67473
48AX94	DEAN, L & CROSSON, B & B	CROSSON KENNEL	RT 3	MINNEAPOLIS	67467
48AN50	DEBEY, L	MEL-LENA KENNEL		DOWNS	67437
48AZ77	DEETER, C & M		816 W. BEALE ST.	TOPEKA	66617
48BA40	DEINLEIN, K		1430 NE 54TH	NEODESHA	66757
48AP07	DELKER, ML		RT 2 BOX 188E	JETMORE	67854

KANSAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48AZ01	DENK, C		RT 1	AGENDA	66930
48AF52	DERUSSEAU, S	SONIDEE CATTERY	BOX 215	CLYDE	66938
48AB64	DETERS, GA		BOX 2	BAILEYVILLE	66404
48AW48	DETTKE, D&M		R 4	MARYSVILLE	66508
48AZ58	DEVADER, R & M		RT. 1	HOLTON	66436
48AE82	DICK, LR&CO		7401 PARKVIEW	KANSAS CITY	66109
48AN37	DICKSON, BD		RT 2 BOX 111	INDEPENDENCE	67301
48AA43	DITMARS, L	DITMARS' KENNELS	RT 2 BOX 168	WASHINGTON	66968
48AJ26	DOLEZAL, RM&R	R&R KENNELS	RT 1 BOX 76	KANOPOLIS	67454
48AW28	DONALS, B & P	DONALS' HILLTOP KENNELS	RT. 4 BOX 178	WINFIELD	67156
48AD99	DORR, D		RR 2	BURLINGAME	66413
48AR38	DORSEY, DL&W	DORSEYS PERSIANS	750 SOUTH SANTA FE	SALINA	67401
48AG44	DOTY, RL & S	ARDEE KENNELS	RT 2 BOX 250	SALINA	67401
48AA37	DOUPNIK, B	ELK CREEK KENNELS	BOX 73	AGENDA	66930
48AD85	DREYER, M		802 YUBA	BURLINGTON	66839
48AA41	DUENSING EI & V		BOX 116	BREMEN	66412
48BC16	DULING, MRS. O		RT 1	WALNUT	66780
48AD66	DUNCAN, DE	DUNCAN'S KENNELS	RT 2	WAMEGO	66547
48AX65	DUNHAM, T & M	SPORTSMAN KENNEL	RT. 2 BOX 128A	EUREKA	66853
48AY18	DUNIGAN, J		2540 SE 32ND ST.	TOPEKA	66605
48AE25	DUNN, NL		RT 2 BOX 276	EFFINGHAM	66023
48BA23	DYE, RW		RT 3 WILROADS GARDENS	DODGE CITY	67801
48AS55	EAKINS, AL		RT 1 BOX 73-A	CLYDE	66938
48BC06	EATON, L		RT 1 BOX 146	SCAMMON	66773
48AY15	ECKELS, WJ RE	B & R KENNEL	321 N 6TH	NESS CITY	67560
48AZ21	EDMONSON, D & R	DAYBREAK KENNEL	RT 2 BOX 40	LOUISBURG	66053
48AZ45	EDWARDS, L		RR 1	NETAWAKA	66516
48AX01	EGGERS, L	FAIRVIEW KENNELS	RT 1 BOX 91	BELLEVILLE	66935
48AM79	EIFERT, A	ANNAROSA KENNEL	RT. 1	SEVERY	67137
48AI42	ELDER, G	JERRY'S KENNELS	RT 1	HUMBOLDT	66748
48AW23	ELDER, J	L J KENNELS	RR	MORROWVILLE	66958
48AE99	ELSTROM, T & B	EL CLOUD KENNEL	RT 1	CONCORDIA	66901
48AZ05	EMERSON, M & L	INGLESTONE KENNEL	RT 2 BOX 87	BURRTON	67020
48AZ22	ENGELKE, C		RFD 2	KENSINGTON	66951
48AL17	ENGELKEN, L		RT 1	FRANKFORT	66427
48AY35	ENGLISH, C & J	ENGLISH'S KENNEL	PO BOX 104	NEAL	66863
48AC12	ENNEKING, L		512 S. 8TH	SENECA	66538
48AN49	ENNEKING, MJ	ENNEKING KENNEL		CENTRALIA	66415
48AY16	ENRIGHT, C & MRS. NEIL		RT 2 BOX 146	SOLOMON	67480
48AL92	EVARTS, VD	EVARTS KENNELS	318 MAIN	WALTON	67151
48AI60	FADELY, L		RT 1	SEDAN	67361
48AF08	FALDER, L A			BEVERLY	67423
48AD22	FALK, DI			WHEATON	66551
48AW05	FARLEY, J & J	JE-MI-JAC KENNELS	RT 1	TESCOTT	67484
48AM76	FARMER, J & M		RT 1 BOX 51B	ALTOONA	66710
48AX58	FARR, G		RT. 1	OBERLIN	67749
48BA80	FEE, B		423 N KANSAS	COLUMBUS	66725
48AC34	FELDHAUSEN, FL		RT. 1	BREMEN	66412
48AY71	FELDKAMP, K & M		RT 1	CENTRALIA	66415
48AX55	FEWINS, P & D		R 2	HUMBOLDT	66748
48AH98	FINLEY, V&L		BOX 165	WALNUT	66780
48AV40	FISCHER, A			WHEATON	66551
48AA142	FITZGERALD, C & B		RR 1	GLEN ELDEN	67446
48AV67	FLICKINGER, JA & DEAL, K		RR 1	HARVEYVILLE	66431
48AJ96	FORD, WA		323 S OAK	MEDICINE LODGE	67104
48AX04	FORESTER, G & M		R 4	FT. SCOTT	66701
48AAA148	FORT, L J		RT 5 BOX 303	PAOLA	66071
48AM02	FOWLER, D		P.O. BOX 1508	LIBERAL	67901
48AA116	FOWLER, I & R		705 WHITTIER	EMPORIA	66801
48AK26	FOWLER, P		758 S CAIN	LIBERAL	67901
48AH44	FRAME, P		618 BOX ELDER	MULVANE	67110
48AY03	FRASER, J & B		RT 5	CLAY CENTER	67432
48BA30	FRAUENFELDER, RG		RR 1	WAKEFIELD	67487
48AA113	FREDERKING, A & B	BON-A-KINGS KENNEL	RR 1	LUCAS	67648
48AJ18	FREEMAN, S		RT 1 BOX 1	FREDONIA	66736
48AW16	FREIDENBERGER, A&A	FREIDENBERGER KENNELS	BOX 52	BISON	67520
48AY86	FULLER, J & F	STARBOND ACRES	RT 2 BOX 161	SYLVAN GROVE	67481
48AA08	FUNKE JR, E		RR 2	WASHINGTON	66968
48AZ06	GEHLEN, A & C	ACE KENNELS	RT 1 BOX 148	MEDICINE LODGE	67104
48AM71	GEIER, C		RT 4	GIRARD	66743
48AX80	GIDEON, A & D	POTAGOLD CATTERY	RT 1	PAXICO	66526
48AW41	GIEFER, C&L		210 SOUTH 32ND ST.	PARSONS	67357
48AJ77	GIEFER, M		RR 1	KINGMAN	67068
48AR87	GILBERT, M		RT 1 BOX 113	REXFORD	67753
48AY20	GILLIS, H & W		RR 2	MILTON	67466
48AH45	GLENN, VI	GLENNEDEN KENNELS	R 1	MAYFIELD	67103
48AY55	GOERTZEN, S	SUNNY ACRES	RT 1	BUHLER	67522
48AA112	GOERTZEN, V		RR 1		67546
48AX08	GOLDEN, TL		RT 3 BOX 29AA	LAWRENCE	66044
48AZ91	GOODWIN, B	YUCCA KENNELS	303 HILLSIDE	GARDEN CITY	67846
48AM38	GOODWIN, M		BOX 113	SUMMERFIELD	66541
48AX60	GORDON, T & C	GORDON KENNEL	R 4 BOX 111	COFFEYVILLE	67337
48AK72	GOSNELL, J		508 LINCOLN	INDEPENDENCE	67301
48AA122	GRAHAM, R & T			QUINTER	67752
48AK64	GRANNEMANN, R		RT 2	WALNUT	66780
48AV21	GRANT, EL		402 NO LOGAN PO BOX 331	ATTICA	67009
48AZ50	GRAVES, B		RT 2 BOX 123F	TONGANOXIE	66086
48AJ44	GRECIAN, NV			PALCO	67657
48AJ92	GRIFFITH, JL	GRIFFITH'S KENNELS	RT 1 BOX 17	WAKEENEY	67672
48BB61	GRIFFITHS, R & L	GRIFF'S KENNELS		CENTRALIA	66415

KANSAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48AG30	GROSSNICKLE, R & L		RT 1	CORNING	66417
48AX19	GUHR, H&D	FOX WOOD KENNELS	RT 3 BOX 139	HILLSBORO	67063
48AW36	GULLEY, M&C	GULLEYS KENNEL	RTE 3 BOX 159A	LAWRENCE	66044
48AY51	GUNN, NJ		320 CRESTLINE DR	LAWRENCE	66044
48BB39	GUNNELLS, M	ROCKY TOP KENNELS	RT. 1 BOX 98	CARBONDALE	66414
48AJ78	GURTNER, H		RT 2	KINGMAN	67068
48AZ63	HAHN, D & R		RT 1	HOLTON	66436
48AH49	HALL, J&J		2107 IDA ST	WICHITA	67211
48AY72	HANEL, K		RR	COURTLAND	66939
48AW59	HANEY, E&V	HANEY LANE	BOX 1	CONWAY SPRINGS	67031
48AN68	HARDESTY, A		RT 2	GARNETT	66032
48AI10	HARMON, J		RT 1	ALTAMONT	67330
48AQ48	HARRIS, F M		BOX 165	CLIFTON	66937
48AY24	HARRIS, R	RITA'S KENNEL	RT. 1 BOX 92-1A	TONGANOXIE	66086
48AZ82	HARRIS, S		BOX 68	BURR OAK	66936
48AH31	HARRY, M		1140 DAYTON	WICHITA	67213
48AW17	HARTMAN, K&G	K&G KENNELS	RFD	SHIELDS	67874
48BB29	HARTMAN, KC & ML	HARTMAN KENNELS		SHIELDS	67874
48AY19	HATCH, EL		RT 4 BOX 215	LAWRENCE	66044
48AJ06	HATCH, MK	HATCHES KENNEL	206 N GROVE	YATES CENTER	66783
48AP67	HAUG, G	FALL VIEW KENNEL	BOX 41	COTTONWOOD FALLS	66845
48AG70	HAUG, L	HAUG KENNELS	210 NW 10TH	ABILENE	67410
48BC03	HAUGSNESS, N E	POODLE ETCETERA	901 HENRY ST	ATCHISON	66002
48AG31	HAVERKAMP, A		R 3 BOX 73	SENECA	66538
48AB77	HAVERKAMP, R		RT 2 BOX 337	CENTRALIA	66415
48BA42	HAY, F E			ONAGA	66521
48AX34	HEGER, RK	HEGER'S KENNEL	RT 1 BOX 81	HUGOTON	67951
48AB85	HEIMAN, T		RR 3 BOX 139	SENECA	66538
48AZ40	HELLER, J	WINDY RIDGE KENNEL	RFD 1	HUNTER	67452
48BA07	HELMBRECHT, D & M	DEN-MAR KENNELS	BOX 483 WEST 8TH ST.	BELOIT	67420
48AW88	HENDERSON, RJ & S		BOX 2	SOLOMON	67480
48AX89	HENNINGSEN, R	IONIA KENNELS		MANKATO	66956
48AC29	HENRY, JA		505 S. 3RD ST.	SENECA	66538
48AV08	HERDER, G & R		RT 1	HUMBOLDT	66748
48AZ90	HERRMAN, G & B		RR 1	ST GEORGE	66535
48AV39	HERRMAN, H&W		309 WESTERN	ONAGA	66521
48AG94	HINDE, CE	CALMAR KENNELS	BOX 94	CASSODAY	66842
48AS01	HINDERER, VM	HINDERER'S KENNELS	RT 1 BOX 144	WAKARUSA	66546
48AA96	HITTLE, B & A		RR 2 BOX 108	MAYETTA	66509
48AK16	HODGKINSON, R		RR 2	PRATT	67124
48AC77	HOLLIMAN, LL		RT. 1 BOX 49	WATERVILLE	66548
48AI63	HOLROYD, H		RT 1	SEDAN	67361
48AQ44	HOLTHAUS, A		RT 1	SENECA	66538
48AW18	HOLTHAUS, JL		RT. 3 BOX 167	SENECA	66538
48AG07	HOLTHAUS, JM		ROUTE 1	SENECA	66538
48AI04	HOUBLER, A & B		RT 2	OSWEGO	67356
48AA106	HOOPER, B		RT 5	HIAWATHA	66434
48AA133	HOTZ, L	SOUTHERN SLOPE KENNELS	RT 1 BOX 45	NEW CAMBRIA	67470
48AL46	HOWARD, E		RT 2	ONAGA	66521
48AT51	HOWARD, R&G	MISTY MORNING KENNELS	R1 BOX 81C	NEOSHO RAPIDS	66864
48AG48	HOWIE, JE&R	J&R PETS	RT 3	ABILENE	67410
48BB85	HUFF, A	H & H PET SHOP	515 MATTHEW	CONCORDIA	66901
48AD09	HUGUNIN, LL		RT 1 BOX 53	LEONARDVILLE	66449
48AK95	HULL, KW	HULL'S KENNELS	RT. 2 BOX 200	BELLEVILLE	66935
48AA63	HUND, MA		307 IOWA	HOLTON	66436
48AY09	HURT, R & M	RO MAR KENNELS	R 4, BOX 251	CHANUTE	66720
48AL21	HUSTON, JR	ESTES GATE KENNEL	RT 1	MILFORD	66514
48AZ31	HUTFLES, S & S	S & S KENNEL	PO BOX 131	MERIDEN	66512
48BC13	ILLINGWORTH, D E	ILLINGWORTH CATTERY	627 PARK PLACE	SALINA	67401
48AY88	IRVIN, ML		RR 1	HOYT	66440
48AW98	IRVIN, MD	HAVEN HILL KENNEL	R 1 BOX 98	TECUMSEH	66452
48AI64	JACKSON, D&J	JU-JA'S KENNELS	RT 1 BOX 18	SEDAN	67361
48AY98	JACKSON, L		RT 2	CLIFTON	66937
48AX93	JACKSON, RE		BOX 125	HARVEYVILLE	66431
48AA19	JANDERA, RF		RR 1 BOX 57	HANOVER	66945
48AZ51	JANTZ, G & S		10515 LORI LN	MULVANE	67110
48BC12	JBD ENTERPRISES		PO BOX 1014	MANHATTAN	66502
48AD51	JOHNSON, AE		RT 1 BOX 134	RANDOLPH	66554
48AJ23	JOHNSON, C & V	LAZY-J KENNELS		LEBANON	69036
48AR96	JOHNSON, N	TUJA CATTERY	RT 1	FORMOSO	66942
48AD86	JOHNSON, P	HILL TOP KENNELS	6333 NW TOPEKA	TOPEKA	66617
48AV50	JOHNSTON, M&T		R 2 BOX 31	COFFEYVILLE	67337
48AB29	JONES JR, HH		ROUTE 1	WETMORE	66550
48BA10	JONES, D	JONES KENNELS, INC.		NETAWAKA	66516
48AP97	JONES, E		BOX 234	MCCUNE	66753
48AM06	JONES, L		509 S EXCHANGE	ST JOHN	67576
48AY41	JONES, R		R 1	ELK CITY	67344
48AW87	JONES, W&M		RR 2	DOUGLASS	67039
48AD72	KAHRS, G		RT. 1 BOX 212	CLIFTON	66937
48AY65	KAMER, M & F		4440 N.E. CROCO RD.	TOPEKA	66617
48AA103	KAPPLER, J	WEE ONES	RT. 2 HOLLYWOOD ADDITION	DODGE CITY	67801
48AA120	KASSELMAN, W & L		RT 1 BOX 105	OLSBURG	66520
48AX30	KEEGAN, D & K	KALEIDOSCOPE KENNEL	RT. 1	BAILEYVILLE	66404
48AQ91	KEISWETTER, H		RFD #2	NORTON	67654
48BA55	KELLER, K	KENNY'S KENNELS	R 2	ST JOHN	67576
48AZ10	KELLER, R	BLUE HILL KENNEL	RR 1	HUNTER	67452
48AA15	KELLEY, W		RT 2 BOX 55	CLIFTON	66937
48AV92	KELLY, GL & DA	COUNTRY KENNELS	RT 1	HOLTON	66436
48AT85	KERR, M		R1	SILVER LAKE	66539
48BB54	KIEFFER, J	WACONDA KENNELS	BOX 102	GLEN ELDER	67446

KANSAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48AK11	KILGORE, T		RT 1	MULLINVILLE	67109
48AT68	KILLOREN, E	KILLOREN KENNELS		POWHATTAN	66527
48AZ54	KINGERY, S & J & B	KINGERY KIDS KENNELS	RFD 1 BOX 10E	SYLVAN GROVE	67481
48BC08	KINGSBURY, J & G	JO-GLEN KENNELS	RR 2	SMITH CENTER	66967
48AZ92	KINGSBURY, M & L	L & M KENNEL	RR	SMITH CENTER	66967
48AX96	KINNAMON, D & D	KINNAMON'S KENNELS	RT 4 BOX 102	INDEPENDENCE	67301
48AK56	KINNEY, AR		BOX 5	PERRY	66073
48AG73	KISSINGER, MRS. DAIN		RR 1 BOX 275	MULVANE	67110
48AY94	KLASSEN, RE		RT 1	INMAN	67546
48BB55	KLINGENBERG, K&E	BETKEN KENNELS	ROUTE 4 BOX 215	LAWRENCE	66044
48AZ18	KLINKER, S & M	KLINKER RABBIT TREE	822 BERTRAND	MANHATTAN	66502
48AI88	KNAPP, HW & B	SHADY OAKS KENNEL	RT 3	CHANUTE	66720
48AI78	KNOPP, VJ & J		RT 1 BOX 190A	HAYS	67601
48BA24	KNOX, BD	ROSNOX KENNELS	PO BOX 147	VALLEY FALLS	66088
48AT04	KNOX, BJ	KNOX'S COUNTRY KENNELS	R 1	AGENDA	66930
48AD28	KOCH, BJ			BLAINE	66410
48AC26	KOCH, I		RT 2	AXTELL	66403
48AG74	KOEHN, M&MJ	KOEHN KENNEL	RT 2 BOX 68	MOUNDRIDGE	67107
48AZ73	KOOPS, R & A		RR 2	CAWKER CITY	67430
48AZ75	KOPSA, C			CUBA	66940
48AT63	KORNFIELD, J	HIGHLANDER COLLIES	ELM ST	EVEREST	66424
48AZ89	KRAFT, J & K	PUPPY LOVE KENNELS	BOX 139	GRAINFIELD	67737
48AA144	KRAFT, P L		RT 1	JETMORE	67854
48AE39	KREBS, CE & SON		RT 1	POWHATTAN	66527
48AT52	KREHBIEL, D & D	KREHBIEL'S KENNELS	RT 2	KINGMAN	67068
48AK22	KRIER, LM&AL		BOX 323 1217 BIRCH	ASHLAND	67831
48AC27	KROGMAN, E	KROGMAN'S KENNELS		AXTELL	66403
48BB32	KRUCKENBERG, SM		2851 OREGON LANE	MANHATTAN	66502
48AA124	KRUEGER, C		RT 1 BOX 12	EMPORIA	66801
48AG32	KUEHL, E&C	KUEHL & KUEHL		ONAGA	66521
48AD11	KUEHL, L			ONAGA	66521
48AW40	KUNZLER, J	K&M RABBITRY	RT 1 BOX 142	GARDNER	66030
48BB43	LAMBERT, RE	LAMBRIAR KENNELS	GEN DEL	MAHASKA	66955
48AN85	LANOUE, J		RR 3	CONCORDIA	66901
48AZ43	LARRISON, E		426 E. 6TH	HOLTON	66436
48AA81	LARSEN, D & D	LARSEN KENNELS	RT 2	HOLTON	66436
48AI65	LAWRENCE, E	SILVER STAR KENNELS	RR #1 168-AA	SEDAN	67381
48AQ99	LAWRENCE, J		RT 2 BOX 264	WINFIELD	67158
48AA150	LAWSON, C		RT 1	AGENDA	66930
48AG11	LEAMING, E			PLEASANTON	66075
48AM26	LEIDIG, W		RT 3	CLAY CENTER	67432
48AW45	LEIS, JA		RR 1	GARDEN PLAIN	67050
48AY07	LEWMAN, V & R	R-VEE KENNEL	RR 1	DELIA	66418
48AY23	LINDEN, B F	BUNNY'S COUNTRY KENNEL	RR 2 BOX 54	CUMMINGS	66016
48AC46	LINKUGEL, D		RT 2	MARYSVILLE	66508
48AS12	LINNEMAN, F	LOCK LIN HE KENNELS	119 N MONROE	SMITH CENTER	66967
48AV78	LITTLE, R	DUSTY ACRES KENNEL	R.R.1	CENTRALIA	66415
48AA71	LONG, E			CIRCLEVILLE	66416
48AT54	LONG, M&F		R 1	SEVERANCE	66081
48AA119	LONG, P & R	PINE VALLEY KENNELS	RT 1	PECK	67120
48AT05	LOOSE, FE		PO BOX 8	NASHVILLE	67112
48AZ29	LOTZ, D	DEE'S KENNEL	RT. 1 BOX 115	EDNA	67342
48AZ26	LOVELAND, H	RED HOUSE	R 1 BOX 138	RILEY	66531
48AQ76	LOWE, CR		RR #2 BOX 140	CHANUTE	66720
48AH85	LOWE, M	MEL'S KENNELS	RT 4 BOX 12	GIRARD	66743
48AZ02	LOWE, V & H		R 2 BOX 250	CHANUTE	66720
48AH81	LUCKE, E		RT 2	GIRARD	66743
48AY47	LUHMAN, GW & DM		RT 1	RICHMOND	66080
48BB14	LUMBERT'S KENNELS		RT 1 BOX 270	WINFIELD	67156
48AS28	LUSK, RL		RT 2	OLPE	66865
48AY36	LUTHER, F & E & A	LU'S KENNELS	R 2 BOX 167	CHANUTE	66720
48AX18	LUTHI, H&S		RR 2	MADISON	66860
48AB05	LYTLE, JJ&E		RT 2	HOLTON	66436
48AH78	MADL, C		RT 1	WALNUT	66780
48BB08	MAIKE ENTERPRISES INC	MAIKE HUNTING CLUB	RT 2 BOX 91	ALMA	66401
48AN63	MAIKE, A		R 1 BOX 108	ALMA	66401
48AJ52	MAKINGS, A	DA-AN KENNELS	RT 2 BOX 110A	GOODLAND	67735
48AZ38	MALOTTE, P & T		RFD 2 BOX 159	MARYSVILLE	66508
48AI20	MARCOTTE, V		RT 1	ALLEN	66833
48AZ33	MARING, E & J		RT 1	WAMEGO	66547
48AH11	MARLER, MRS. E	TURTLE CREEK KENNEL	RT 2	BURDEN	67019
48AD97	MARPLE, LB		BOX 207	WAKARUSA	66546
48AG33	MARTEN, RC		RT 2	ONAGA	66521
48AZ83	MARTIN, B		RT 1	BLUE RAPIDS	66411
48AZ93	MASON, D & J		509 E. 2ND	HOISINGTON	67544
48AZ27	MASSEY, T & WOLFE, L	M & W KENNELS	RR 1	CEDAR VALE	67024
48AF04	MAY, BL		RT 1	MANKATO	66956
48VA06	MAYFIELD, AR	DRAGONWEIR KENNELS	5635 S VANDALE	WICHITA	67217
48AQ32	MC CALL, P		RT 1 BOX 59	CEDAR VALE	67024
48AI54	MC CARTER, H&G	COUNTRY HOME KENNEL	RT 1 BOX 55	GREAT BEND	67530
48AG52	MCADAM, E		RT 3	HOLTON	66436
48AA102	MC ALEXANDER, B		PO BOX 273	ERIE	66733
48AD90	MC BURNEY, TM		5345 NW TOPEKA AVE	TOPEKA	66617
48AY53	MCCALL, JL & S		RR 1 BOX 89B	CEDAR VALE	67024
48AI53	MCCARTER, L & N		RT 2	WAMEGO	66547
48AX29	MCCLASKEY, M & D	MAC'S KENNELS	RR 3	GIRARD	66743
48AT62	MCCLEINTOCK, TA		RR1	HOLTON	66436
48AM64	MCCLURE, T	SING SANDY RANCH	RT 1	KINGMAN	67068
48AA114	MCCCLUSKEY, W & D	BILL & DEANNA CAVY'S	PO BOX 118	LANSING	66043
48BB86	MCCORKLE, C & D	COUNTRY ACRES KENNELS	5301 S WOODLAWN	DERBY	67037

KANSAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48AT46	MCCORMICK, RD	MI-DE-PA KENNELS	R 2 BOX 91C	LOUISBURG	66053
48AI32	MCCORMICK, VT&CE	MCCORMICK KENNEL	R 1	YATES CENTER	66783
48AP50	MCDONALD, W		RT. 5	ABILENE	67410
48AC50	MCGEENEY, A & F		RT 2	SUMMERFIELD	66541
48AW53	MCGRATH, J&J			EMMETT	66422
48AZ65	MCINTEER, J.		RT 1 BOX 6B	RANDOLPH	66554
48AG13	MCKIBBEN, MJ		RT. 1 BOX 111	BLUE MOUND	66010
48AZ96	MCMAHAN, G.		RT 1	CLAY CENTER	67432
48AD38	MCNALLY, DT			HAVENSVILLE	66432
48AX75	MCNICKLE, R & C	M KENNELS	RT 2	CHEERYVALE	67335
48AL81	MCPHAIL, E		BOX 725	ASHLAND	67831
48AX36	METTLEN, D & B		RT. 1	SYLVAN GROVE	67481
48AX81	MEYERS, M & R		BOX 67-2A	SUBLETTE	67877
48AV32	MILES, C&M		RT 2 BOX 289	BELLEVILLE	66935
48AY04	MILLER, C S	CAR-MIL KENNEL	RT 2	CONCORDIA	66901
48AX61	MILLER, V & N	CEDARCREST KENNEL	RT. 1	BLUE MOUND	66010
48AI83	MILLS, B&P	MILLS KENNELS	R 4 1700 WEST OAK	INDEPENDENCE	67301
48AB78	MILLS, EM			CENTRALIA	66415
48AZ41	MILLS, S	MILLS KENNEL	1320 ACACIA	GOODLAND	67735
48AC93	MOFFITT, RG & B		RT 2	WASHINGTON	66988
48AN62	MONTGOMERY, EM		RT. 3 BOX 342	OTTAWA	66067
48AN12	MOODY, GK		RT 1	HOLTON	66436
48AR54	MOORE, JE		409 W VERMONT	OSBORNE	67473
48AF56	MOORE, LK		BOX 214	HIGHLAND	66035
48BB77	MOORE, M F	D & M KENNELS	R 1	HUNTONTOWN	66779
48AW71	MOOTS, B&S	LAZY M KENNEL	R 5 BOX 141	UNIONTOWN	67501
48BA91	MORLAND, LJ		207 E SOUTHERN BLVD	GIRARD	66743
48AQ84	MORRIS KENNELS	MORRIS KENNELS	RT 1	HOLCOMB	67851
48AJ19	MORRIS, E		RT 4	FREDONIA	66736
48AV94	MORRISON, KJ		150 COTTONWOOD DR	COLBY	67701
48AA104	MOSER, D		RT 2	WASHINGTON	66968
48AX67	MOSIER, S & D	MOSADOS DOGS	RT. 1 BOX 101	STERLING	67579
48AB58	MOSTELLER, O			BERN	66408
48AA135	MUELLER, T & C		590 AUSTIN	COLBY	67701
48BA61	MULLER, MRS. CARL	IZZY'S POODLE PARLOR & KENNEL	RT. 1 BOX 186	SOLOMON	67480
48AY79	MUNK, P	TERRY KENNELS	BOX 4	MENLO	67746
48AI95	MURDIE, LE	SIR LIL LIN KENNEL	BOX 153	GARFIELD	67529
48AW94	MURPHY, S		420 W. 12TH ST.	JUNCTION CITY	66441
48BB06	MYERS, J&G	MYERS KENNELS	R 1	ELSMORE	66732
48AA155	NABITY, A		RR 2 BOX 40	FORMOSO	66942
48BB76	NELSON, C & G	DREAM LAND KENNEL	RT 1 BOX 130	NEODESHA	66757
48AL71	NELSON, RA	NELSON KENNEL	824 CENTRAL	HUMBOLDT	66748
48AA109	NELSON, S			DELANAN	66847
48AD02	NEWELL, L		RT 1	CLIFTON	66937
48AA85	NEWMAN, DH	LAKE VIEW KENNELS	ROUTE 1	HOLTON	66436
48AT86	NEWMAN, R		PO BOX 173	VALLEY FALLS	66088
48AI68	NIBLACK, T&E	NIKHAN HILLSIDE KENNELS	RT 2 BOX 17	SEDAN	67361
48AX49	NICHOLS, C	JACONIC, INC	RT. 3	RUSSELL	67665
48AY89	NIEMEIER, R		RT 1 BOX 169	WATERVILLE	66489
48AY91	NOBLE, D		RT 2	WALNUT	66780
48AW24	NONDORF, J&M	SHADY LANE KENNELS	R 1	SCANDIA	66966
48AZ13	NORDQUIST, K & J	NORDQUIST'S KENNELS	RT 1 BOX 100	WATERVILLE	66548
48AV23	NORRIS, LK		RR 1 BOX 38	WINCHESTER	66097
48AZ57	NOTT, L		RR 1	SOLDIER	66540
48AN53	NOYES, C&L		BOX 147	JAMESTOWN	66948
48AY70	OBORNY P & K	WALNUT VALLEY KENNEL	RR 2	TIMKEN	67582
48AA111	OESTMAN, E & D		RT 4	COFFEYVILLE	67337
48AX79	OETINGER, R			GREEN	67447
48AX74	OGLE, D&P		RT 4 BOX 89	FREDONIA	66736
48AZ58	OLDRIDGE, E		RT. 5	HIAWATHA	66434
48AC28	OLSON, G&E		RT 1	AXTELL	66403
48AZ46	OSBURN, L		RT 1 BOX 97	PAXICO	66526
48AA94	OSHEA, N			MAYETTA	66509
48AK69	OSNER, M	OSNER KENNELS	RR 2	CUNNINGHAM	67035
48AB40	OSTERHAUS, MA		BOX 72	WETMORE	66550
48AK44	OSWALD, R		315 N SECOND	CONWAY SPRINGS	67031
48AR49	PALECEK, M	MARGE'S KENNEL	RT 1	MUNDEN	66959
48AS18	PALENSKE, R & T	COUNTRYSIDE KENNELS	RT 3	SCOTT CITY	67871
48AM56	PALMER, G		ROUTE 4	ABILENE	67410
48AT23	PALMER, K		RT. 1 BOX 6	COFFEYVILLE	67337
48AF32	PALMOUQUIST, L & L	PALMRIDGE FARM KENNEL	R R 2	CONCORDIA	66901
48AY12	PARRETT, R & M	PARRETTS KENNEL	R 1	CIRCLEVILLE	66416
48AV31	PATTERSON B & JESSEPH R	B & R KENNEL	BOX 267	CHASE	67524
48AQ15	PATTERSON, D & O		RT 2	ANTHONY	67003
48AZ42	PERKINS, S	CRITTER CLINIC	615 N 2ND	HILL CITY	67642
48AS88	PETERS, D & J	PETERS KENNEL	RT 1 BOX 30	OLSBURG	66520
48AI97	PETERSON, H		BOX 23	GARFIELD	67529
48AR31	PETERSON, L		RT 1 BOX 59	SYLVAN GROVE	67481
48AA44	PHILLIPS, C & E	HAPPY HOLLOW KENNEL	3355 N 115TH	KANSAS CITY	66109
48AY84	PILKINGTON, DP		RT 1	MOUND VALLEY	67354
48AY26	PITMAN, RL		303 POPLAR PO BOX 274	MINNEOLA	67865
48BA19	PITZER, WJ	PITZERS KENNELS	RT. 3 BOX 16413	LAWRENCE	66044
48AW10	PLATTNER, D		R 1	ONEIDA	66522
48AA69	POLLOCK, E			SOLDIER	66540
48AX98	POOL, SM		RT 2	GIRARD	66743
48BA15	PORTER, L & A		RT 1	GOFF	66428
48AZ28	PRALLE, J & C	SPRING CREEK KENNELS	RT 3 BOX 27	MARYSVILLE	66508
48AZ53	PRUETT, B J	B J KENNELS	RT 3 BOX 256	ARKANSAS CITY	67005
48AJ12	PTACEK, ER	CEDAR CREEK KENNEL	RT 3	RUSSELL	67665

KANSAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48AM82	PUGH, M		RT 2 BOX 183	MAYETTA	66509
48BB65	QUIRK, W	QUIRKS KENNELS	RR 2	READING	66868
48BA76	RAMSEY, V M	SANDY RIDGE KENNEL	RT 5 BOX 152	HUTCHINSON	67501
48AZ80	RATHKE, MRS. LOUISE	RATHKE'S KENNEL	RT 1	MADISON	66860
48AY01	RAVEN, HM		RT 2 BOX 10	EDNA	67342
48AQ34	RAY, RL & A		RT 1	VALLEY FALLS	66088
48AE63	REED, LS		BOX 55 RT. 1	TONGANOXIE	66086
48AD82	RENFRO, DJ		1131 N KANSAS AVE	TOPEKA	66608
48AD83	RENFRO, GS	RENFRO'S KENNELS	1135 N KANSAS AVE	TOPEKA	66608
48AW56	RENN, JC&T		R 2 BOX 270-D	PITTSBURG	66762
48AT44	REYNOLDS, P		RURAL ROUTE	CUBA	66940
48AI25	REYNOLDS, V	VI'S POM HOUSE	BOX 86	LONGTON	67352
48AZ74	RHINE, D		RT 1	MAHASKA	66955
48AA154	RHODES, W D		RT 4 BOX 48	FT. SCOTT	66701
48AA22	RICARD, W			WASHINGTON	66968
48AB27	RICE, N		ROUTE 1 BOX 123	MERIDEN	66512
48AA146	RICH, MRS. J		4401 N. HALSTEAD	HUTCHINSON	67501
48AY43	RICHARDSON, WD		3119 N HALSTEAD	HUTCHINSON	67501
48AA151	RICHTER, M		BOX 158	HANOVER	66945
48AZ08	RICKARD, MRS. LOWELL		RT 1 BOX 33	PARADISE	67658
48BC19	ROBINSON, R M	VALLEY VIEW KENNEL	P.O. DRAWER B	SEDAN	67361
48AA110	ROBINSON, V		RR 1	NESS CITY	67560
48AF60	RODGERS, JE	JER MAY KENNELS	RT 1	CONCORDIA	66901
48AZ88	ROGERS, P & E	ROGER'S KENNEL	RT 2	DODGE CITY	67801
48AD58	RONSE, E		RR 1	ST MARY'S	66536
48AD73	ROSE, L			WASHINGTON	66968
48BB38	ROSS, F		BOX 6	PAWNEE ROCK	67567
48BA16	ROTTINGHAUS, G		RR 3	SENECA	66538
48AC11	ROTTINGHAUS, GF		RR 1 BOX 28	BERN	66408
48AF94	ROUSE, G	CEE-MAR KENNEL	RT 4	BELOIT	67420
48AI71	ROUTH, V		RT 1	SEDAN	67361
48AG19	ROWLAND, S & J		RT 1	MARYSVILLE	66508
48AS24	RUDOLPH, D	RUDOLPHS KENNELS	RT 1	LINCOLNVILLE	66858
48AA49	RUETTI, RL		306 E. 8TH ST.	FRANKFORT	66427
48AR10	RULE, A	RULES KENNELS	RR 2	NORTON	67654
48BB87	RULE, J & P		702 N YORK	OVERLIN	67749
48AY11	RULE, R & E		RT 3	NORTON	67654
48AF34	SALLMAN, E	SALLMAN KENNELS	BOX 64	AURORA	67417
48AT97	SALYER, SL	HAPPY HILL KENNELS	RFD 1 BOX 157F	LAWRENCE	66044
48AG80	SAND, L	OLEO ACRES KENNEL	RR 3 BOX 63A	MCPHERSON	67460
48AE22	SANDERS, JE	POTTER VIEW KENNEL	R 3 BOX 79	ATCHISON	66002
48AG82	SATTERTHWAITE, P	SATTERTHWAITE KENNELS	RT 2	UDALL	67146
48AG58	SAUCIER, R		RT 3	ABILENE	67410
48AW99	SALVAGE, H & M			HAVENSVILLE	66432
48AA60	SAVAGE, L		RR 2	SOLDIER	66540
48AA13	SAWIN, D		RT 2	WASHINGTON	66968
48AA158	SCAMMEY, J OR R		RT 1	ELK CITY	67344
48AK03	SCHIFF, D & J			SHARON	67138
48AZ78	SCHISLER, J		2 SO. PERSHING	LIBERAL	67901
48AB93	SCHMELZLE, GJ	RED VALLEY KENNEL	RR 1 BOX 36	CORNING	66417
48AY05	SCHMIDT, RA		RT 2 BOX 47	NEWTON	67114
48AZ34	SCHRAG, D & C	ALASKAN KENNELS	RT 2 BOX 176	MOUNDRIDGE	67107
48AZ39	SCHRAG, M		RT. 4 BOX 38	GALVA	67443
48AZ47	SCHULTE, C	CINDY'S POODLES	RFD 1	TIPTON	67485
48AP94	SCHULTEJANS, C & B		RT 2	GOFF	66428
48AZ67	SCHULTZ, R & N		RR 1 BOX 144	LUCAS	67648
48AR09	SCHWINN, M	S&S KENNELS	R 1 BOX 166C	ST GEORGE	66535
48AZ98	SCOFIELD, J		RT 2 BOX 212	COLUMBUS	66725
48BB30	SCOTT, HD		R 1 BOX 43	MANKATO	66956
48AF20	SCOTT, HD&JE	JARL'S KENNELS	RT 2 BOX 43	MANKATO	66956
48AT47	SEE, WL&T	WHEATLAND COLLIE FARM	RT 1	SCOTT CTY	67871
48AT33	SHEAHAN, E		RT. 1, 528 G. ST., WEST	KINGMAN	67068
48AW75	SHEETS, D & S	CHAR D KENNELS	RT 1 BOX 221	ASSARIA	67416
48AA48	SHELL, H		BOX 133 RR 2	VALLEY FALLS	66088
48AJ36	SHIELDS, F	PUPPY LOVE KENNEL		GLADE	67639
48BB82	SHROYER, D	NORTH GATE KENNELS	RR 2	MILTONVALE	67466
48AF93	SHUGHART, DL	DELTAIRE KENNELS	ROUTE 1 BOX 207	PERRY	66073
48AL31	SHUTE, E	JERI'S KENNELS	RT 1	RED CLOUD	68970
48AA100	SISS, R & B		RT 2	SENECA	66538
48AI44	SINCLAIR, F OR K		RT 2	IOLA	66749
48AY34	SINCLAIR, JR & ME	OWL CREEK KENNEL	R 1 BOX 170	HUMBOLDT	66748
48AL32	SIPES, M		RT 1	ST MARYS	66536
48AY96	SKELTON, L & J	SANTA FE KENNEL	RT 3	LARNED	67550
48AZ23	SLOAN, MR & MRS	KAPRICKORN KENNELS	RT 2 WEST PARK	DODGE CITY	67801
48AF37	SMART, LE	SMART'S HILLTOP KENNELS	RR 1 BOX 102	BURLINGTON	66839
48AE96	SMETHERS, GM & LW		RR 2	GARNETT	66032
48BA08	SMITH ENTERPRISES, INC.		RT 1 BOX 80BB	GARDEN PLAIN	67050
48AF36	SMITH, DA		BOX 28	SCOTTSDALE	67477
48BC17	SMITH, E		RT 2	ERIE	66733
48BA18	SMITH, H	YOCKEY CREEK KENNEL	RT 1 BOX 149	DELPHOS	67436
48AV75	SMITH, J&B	WINDY HOLLOW KENNELS	RFD 1 BOX 76	FAIRVIEW	66425
48AF37	SMITH, L	SMITH'S KENNELS	RT 3	CLYDE	66938
48AR05	SMITH, M		605 NO PRAIRIE	ST JOHN	67576
48AY75	SMITH, OW		501 BEECH	OTTAWA	66067
48AM96	SMITH, ZM		705 N SYCAMORE	IOLA	66749
48AA118	SNAVELY, S		404 UTAH STREET	HIAWATHA	66434
48AV17	SNODGRASS, V & G	HILLTOP KENNELS	923 KING	ATCHISON	66002
48AX24	SNYDER, M & E		RT. 4	BELOIT	67420
48AY14	SOMMER, M		217 OHIO	NEODESHA	66757
48BA05	SPARKS, B	SPARKS KENNELS INC	RT 4 BOX 1154	SALINA	67401

KANSAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48AQ81	SPEAR, A & D	LAZY S KENNEL	RT 1	CONCORDIA	66901
48AX91	SPEER, R & S		RT 2 BOX 77	ELK CITY	67344
48AE19	SPITTLES, LM	SPITTLES KENNELS	ROUTE 1	ALTA VISTA	66834
48AW62	SPRESSER, A&N	SPRESSER KENNELS	5TH & MINN. ST	SELDEN	67757
48AT31	STACKLEY, E & P	HOSTA'S KENNEL	R 4	EL DORADO	67042
48AB74	STALLBAUMER, J		R R 2 BOX 16	SENECA	66538
48AK85	STALLBAUMER, P		RT 1	CENTRALIA	66415
48AV90	STANGE, LH		R 1	ELSMORE	66732
48AZ84	STEINBERGER, A		RT 2	WAMEGO	66547
48AB89	STEINLAGE, F		RT 1	CORNING	66417
48AB50	STEINLAGE, M		1105 WALNUT ST.	SENECA	66538
48AY17	STELLWAGEN, L & B		RT 1	SILVER LAKE	66539
48BA50	STEPHENS, H	STEPHENS KENNELS	RT 1 BOX 130A	INDEPENDENCE	67301
48AZ68	STEVENSON, D		RT 1	EDNA	67342
48AX16	STEVENSON, V & J		R 1	NIOTAZE	67355
48BA28	STONE, LK			LEONARDVILLE	66449
48AX47	STRAWN, P & J	STRAWN'S KENNELS	R 4	YATES CENTER	66783
48AH46	SUBERA, A H		RT, 1 BOX 58	CALDWELL	67022
48AY58	SUMNER, L & N		RR 1	HAVENSVILLE	66432
48AL44	SUTTON, C	SKYVIEW KENNEL	RT 1	MARYSVILLE	66508
48AW01	SWEARINGEN, D		R 3	INDEPENDENCE	67301
48AP28	SWEET, MY	SWEET'S CATTERY	RT 2 BOX 43	FORMOSO	66942
48BC09	SWIERCINSKY, J & L		RT 1	REPUBLIC	66964
48AA70	SWISHER, G		RR 1 BOX 86B	DELIA	66418
48AV45	SYNOGROUND, R & C	THE KENNEL	99 N 61ST ST	KANSAS CITY	66102
48AG60	TAYLOR, IL & EA		RT 1	SOLOMON	67480
48AA149	TEAGARDEN, F & S	LAKESIDE ACRES KENNELS	RT 3	KINGMAN	67068
48AL72	TEETZEN, WE		R 1 BOX 23	JUNCTION CITY	66441
48BB68	TERFLINGER, M&K		R 1 BOX 40	MCCUNE	66753
48AY21	TESELLE, JL	TESELLE'S KENNELS	BOX 191	DOWNS	67437
48AN06	TESSENDORF, L		RR 1 BOX 74	CIRCLEVILLE	66416
48AZ24	TESSENDORF, R		RT 1 BOX 177	PERRY	66073
48AZ66	TETER, R & D		RR 1	MAIZE	67101
48BA21	THERACON INC		PO BOX 1493	TOPEKA	66601
48AB57	THIEME, L			BERN	66408
48AB30	THIEME, M		RT, 1	WETMORE	66550
48AA51	THIRY, RM		RT 1 BOX 104	MCLOUTH	66054
48AW55	THOMPSON, OM & FA	HILLSIDE KENNEL	RT 2	CONCORDIA	66901
48BA14	TINKLIN, G	TINKLIN DOG KENNEL INC.	RT 2	GOFF	66428
48AJ54	TOMPKINS, A&V	TNT KENNELS	BOX 115	ATHOL	66932
48BC07	TOOTHMAN, MRS. LARRY	LARRY'S PERSIAN'S	405 PURDUE	SALINA	67401
48AJ74	TOWER, ME	T 3 KENNELS	RT 2 BOX 190	ANTHONY	67003
48BA13	TRAILANE KENNELS, INC.		RT 1	SOLDIER	66540
48AZ49	TRAUTLOFF, R	COUNTRY GIRL KENNEL	RT 4 BOX 143	ATGHSION	66002
48BC14	TRIPLETT, J & J	PARK HILL KENNEL	RTE. 2	BALDWIN	66006
48AX57	TROUTMAN, D & N	TROUTMAN'S KENNELS	BOX 14	ALTOONA	66710
48BB20	TUCKER, U	TUCKER ST BERNARD FARM	RT 1 BOX 5	WELDA	66091
48BC18	TURK, D J		RT 1	BARNES	66933
48AZ94	TURLEY, RUTH		RFD 1	SCOTT CITY	67871
48AZ71	TURNER, M & I	CEDARCREST FARMS	RFD 1 BOX 28	BURRTON	67020
48AA125	TURPIN, B & L		RT 2 BOX 325	TROY	66087
48AE12	ULLERY, L		RR 2	SCRANTON	66537
48AX12	UNRUH, CJ			ARLINGTON	67514
48AA157	UNRUH, N & A	PAW-PRINT KENNELS	BOX 2 RT 2	MONTEZUMA	67867
48AL96	USHER, CB		309 BRADLEY RR 2	SEDAN	67361
48BA99	UTTINGER, JR	DICK'S ANIMAL WORLD	16144 EAST KELLOGG	WICHITA	67230
48AE34	VAN EPPS, J		ROUTE 1	ROBINSON	66532
48AR55	VAN LOENEN, GO		BOX 153	BOGUE	67625
48AA143	VAUGHN, H & M		RT 1 BOX 125	LINWOOD	66052
48AZ44	VESTAL, K & S	VESTAL'S MINI RANCH	RR 3 BOX 25 701 SQ. 5TH	LINCOLN	67455
48AS56	VINSONHALER, B		509 N A STREET	SMITH CENTER	66967
48AT41	VISONHALER, J		RT, 1 BOX H1	GAYLORD	67638
48AG61	VLK, W	VLK'S HAMSTERY	704 N. CEDAR RT. 3	MARION	66861
48AV28	WAGNER, D		305 UTAH ST.	HIAWATHA	66434
48AJ84	WAITE, O		RT 2	KINGMAN	67068
48AF96	WALBRIDGE, R		ROUTE 2	MCLOUTH	66054
48AA139	WALKER, L & R A	SMOKY RIVER KENNEL	BOX 73	KANOPOLIS	67454
48AX35	WALTON, S		R 4 BOX 102A	FREDONIA	66736
48AV10	WARREN, L	W-6 KENNELS	RT 2	IOLA	66749
48AB98	WASSENBERG, A	BLACKTOP KENNELS	RT 1	BAILEYVILLE	66404
48AF40	WATERMAN, E&N		RR 1 BOX 135	GLASCO	67445
48AS90	WATKINS, G & A		RT 1	HOLTON	66436
48BC11	WEATHERHEAD, J		RT 2	CONCORDIA	66901
48AT65	WEBB, W L OR D A	WJ KENNELS	2421 NO 6TH	DODGE CITY	67801
48AV46	WEBER, W&J		R R 1	BELOIT	67420
48AS70	WEBSTER, M & W	WEBSTER'S KENNEL	R 2 BOX 102	CHANUTE	66720
48AY69	WEDEL, S	DOG PATCH KENNELS	RR 2 BOX 52	MCPHERSON	67460
48AA138	WEIDENHAFT, L R		BOX 254	GLEN ELDEN	67446
48BB59	WELLCOME RESEARCH LAB		2000 SOUTH 11TH ST	KANSAS CITY	66103
48AX38	WELLS, H & S		FORT DODGE RD.	DODGE CITY	67801
48AW92	WEST, RR	WEST KENNELS	RT 2	COLONY	66015
48AA127	WHEELER, M E	M.E.W. CATTERY	RR 2	JEWELL	66949
48AX23	WHITE, R & S		1101 SO. HIGHLAND	CHANUTE	66720
48AT26	WHITWAM, D		1528 E 22ND ST	TOPEKA	66605
48BC15	WIEGAND, D & V	DONGINS KENNELS	4209 SOUTH ELLIS	WICHITA	67216
48AW83	WIESNER, DJ		316 N. CEDAR	HOISINGTON	67544
48AC98	WIETHARN, C		RR 1	CLAY CENTER	67432
48AI73	WIGTON, B	WIGTON'S CHIHUAHUAS	RT 2 BOX 106	COLUMBUS	66725
48AZ62	WILLIAMS, C & T		413 KICKAPOO	HIAWATHA	66434
48AS35	WILLIAMS, E & I		315 W BUFFALO	GIRARD	66743

KANSAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48AG35	WILLIAMS, L		ROUTE 4	HIAWATHA	66434
48AS85	WILSON, F	LAZY ACRES KENNELS	BOX 109D RT 2	LOUISBURG	66053
48BC01	WILSON, G & D	ELMWOOD KENNELS	R 1 BOX 2B	JEWELL	66949
48AW79	WILSON, L		RR 1	SCRANTON	66537
48BB95	WISE, JL	PATS POODLE PARLOR	1827 N MAIN	ST JOHN	67576
48AX76	WISE, Z Z	WINDY HILL KENNEL	RR 3 BOX 152A	LAWRENCE	66044
48AW08	WISEMILLER, W&R	RUMAX KENNELS	RT, 3 BOX 17	SABETHA	66534
48AD17	WITT, EJ		ROUTE 2	WAMEGO	66547
48AC88	WOERNER, R		RR 1 BOX 82	LINN	68953
48AG25	WOLF, P		BOX 46	MORGANVILLE	67468
48AY63	WOOD, DL	SHADY LANE KENNEL	2800 N. 131ST.	KANSAS CITY	66109
48AV85	WOODS, D&E	D&L KENNELS	BOX 421	ELKHART	67950
48AW19	WORM, L		RURAL ROUTE	WEBBER	66970
48AJ99	WORTMAN, L		RT 1 BOX 111	MEDICINE LODGE	67104
48AJ91	WRAY, JA	WRAY'S KENNELS	RT 2	NORTON	67654
48AV01	WRIGHT, JG	WRIGHT-WAY KENNELS	RT 1 BOX 90.	HOME	66438
48AA117	WRIGHT, L		R2 BOX 94	CHAPMAN	67431
48AC73	WULLSCHLEGER, P & M & J		RT, 1 BOX 95B	HOME	66438
48AZ52	WYLIE, R & M		706 OAK ST.	WAMEGO	66547
48AW96	YACKO, L		302 OAK ST BOX 96	CAWKER CITY	67430
48AM50	YARNELL, V		R 1 BOX 196	ERIE	68733
48AR45	YONNING, BJ		RT 2	WESTMORELAND	68549
48AX40	ZABEL, E & D	FLO - EZ FARMS	RFD 1	WHEATON	66551
48AZ35	ZERGER, M & K	KANDY KANE KENNELS	RR 2 BOX 147A	MOUNDRIDGE	67107

KENTUCKY

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
61BA	NORTHCUTT, ME	GOODWILL KENNELS	RT 5 BOX 109	CYNTHIANA	41031
61A9	PAWLAK, D	D-P RABBITRY	RT. 2 BOX 209	CLINTON	42031
61B8	REGENCY RESEARCH ENTERPRIZES		P.O. BOX 593	GEORGETOWN	40324
61B6	ROBINSON, R	W KY RABBIT AND WORM RANCH	ROUTE 2	WEST PADUCAH	42088
61BH	SMITH, L E	S & S RES. ANIMALS, HILLTOP KENNELS	PO BOX 151	LAGRANGE	40031
61B7	TOWNSEND, S & R	SHARON'S HOUSE OF PETS	601 SO. 4TH	MURRAY	42071
61B2	WILLIAMS, J & A	WILLIAMS KY CAVIES	7811 DOBSON RD.	FERN CREEK	40291
61A6	WOOD, JK		RT 1	BAGDAD	40003

LOUISIANA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
72B11	BAILEY, V	BAILEY'S KENNEL	RT 2 BOX 76B	HAYNESVILLE	71038
72B4	GULF SOUTH RESEARCH INSTITUTE		PO BOX 1177	NEW IBERIA	70560
72A4	HARTNESS, L		903 N CENTER ST	RUSTON	71270
72B12	LE BLANC, E J	MICKEY'S KENNEL	RT 1 BOX 703	DEVILLE	71328
72B2	OZONE PET SUPPLY		PO BOX 786	LACOMBE	70445
72A17	PARKER, S	PARKER'S CAVIES	4435 ORCHID ST.	BATON ROUGE	70808
72A16	THORPE, S	CAJUN CAVIES	4254 HYACINTH AVE.	BATON ROUGE	70808
72B5	WAUBUN LABORATORIES, INC.		DRAWER C	SCHRIEVER	70395

MAINE

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
11A7	BOUCHER, AF	HIDE-A-WAY RABBITRY	RR 2 BOX 480A	SO WINDHAM	04082
11A43	BROWN, R & J	TWIN BROOKS RABBITRY	BOX 821	LEVANT	04456
11B18	DEMERRIT, F		PO BOX 739	YORK BEACH	03910
11B17	DYNATECH DIAGNOSTICS, INC.		RR #1 INLAND FARM DR.	SO WINDHAM	04082
11A39	GOLDMAN, M & E	LUCKY FOOT RABBITRY	RFD 1 BOX 217	BURNHAM	04922
11A40	LOTHRIDGE, K	RED PINE RABBITRY	RT 1A	GARDINER	04345
11B6	MAINS, E		RFD 1 LINE RD	GORHAM	04038
11A27	MCLAREN, G&P	THUMPER FARM	RFD 1 BOX 115	HARRISON	04040
11A42	POORS, B	DRIFTWOOD RABBITRY	WALTHAM ROAD	ELLSWORTH	04605
11B9	SHAWLEY, J & J	COTTONTAILS	130 FALVEY ST	BANGOR	04401
11B15	SKIBICKI, J		5 SAYWARD ST	KENNEBUNK	04043
11A1	THE JACKSON LABORATORY			BAR HARBOR	04609
11A36	VARGA, S	HARMONY HILL RABBITRY	RFD 1 BOX 141	CORNISH	04020
11B2	WAYCOTT, SR NE		BUXTON ROAD	SACO	04072

MARYLAND

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
51A1	BABINGTON, D J		ROUTE 3 BOX 529A	BOONSBORO	21713
51CM	CHAUVENET, DS		BOX 454	CHESTERTOWN	21620
51AD	COMMANDO FARMS		P.O. BOX 475	CLINTON	20735
51AA	ECKERT, WL		3444 HARNEY RD.	TANETOWN	21787
51AR	FRYE, WE	B & H RABBITRY	13700 TRAVILAH RD	ROCKVILLE	20850
51A4	GRIFFITH, K	GRIFFITHS KENNEL	RT 3 BOX 510	BOONSBORO	21713
51CS	HICKMAN, F		RT. 1 BOX 760	CHESTERTOWN	21620
51CD	J.E.M. RESEARCH, INC.		3930 KNOWLES AVE.	KENSINGTON	20715
51CK	LITTON BIONETICS INC		5516 NICHOLSON LANE	KENSINGTON	20795
51B1	SEEGARIS, T		13500 CENTRAL AVE.	LARGO	20870
51A6	SHAW, R & R	SPRING VALLEY LAB., INC.	1500 FANNIE DORSEY RD.	SYKESVILLE	21784
51A5	THE JOHN HOPKINS UNIV.		CHARLES & 34 TH ST.	BALTIMORE	21218
51BD	TROPICAL FISH CITY INC.		13312 LAUREL BOWIE RD	LAUREL	20811
51AS	ZOOLOGICAL CONSORTIUM, INC.	FAUNA LIMITED	13019 CATOCTIN FURNACE RD.	THURMONT	21788

MASSACHUSETTS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
14B66	ALEXION, A	BROADWAY PETS	34 MARKET STREET	LYNN	01901
14B63	ARMSTRONG, J	ARMSTRONGS ANIMALS	408 ESSEX ST	SALEM	01972
14B13	BACHAND, R	BIRDLAND AVIARY	22 LAURA KEENE RD	ACUSHNET	02743
14A74	BIO-RES INC/BIO-RES CONS INC		9 COMMERCIAL AVE	CAMBRIDGE	02141
14B45	BOSTON PET SUPPLY		200 FIRST STREET	CAMBRIDGE	02142
14A22	BOWS, RC	ARI/BREEDING LAB	364 CHATHAM W DR	BROCKTON	02401
14A86	BROWN, L	LITTLE CRITTERS	36 BATTEN ST	WEBSTER	01570
14A84	CAMBRIDGE DIAGNOSTIC, INC.		359 ALLSTON STREET	CAMBRIDGE	02139
14A26	CHARLES RIVER BREEDING LABORATORIES, INC.		251 BALLARDALE STREET	WILMINGTON	01887
14B25	CONNECTICUT VALLEY BIOLOGICAL SUPPLY COMPANY, INC.		VALLEY ROAD	SOUTHAMPTON	01073
14B51	DUSSEAU, J & T	GARDNER'S TURKEY FARM	1765 BAY ST	TAUNTON	02780
14B30	ELM HILL BREEDING LAB		71 ELM ST	CHELMSFORD	01824
14B1	EXOTIC FISH & PET WORLD, INC.		49 RUSSELL STREET	HADLEY	01035
14B3	FAY JR, AL		11 RAYMOND RD	BURLINGTON	01803
14B26	FERRIS, PG		483 N. MAIN ST	MIDDLETON	01949
14B4	FINCH, AC	PINELAND FARM KENNELS	93 LEONARD ST	RAYNHAM	02767
14A79	FITZGERALD, E		834 KING PHILIP ST	FALL RIVER	02724
14B22	GAULITZ, DE		154 PINE ST	FRANKLIN	02038
14A80	GRAPH-TECH, INC.		ONE DIX ST	WORCESTER	01609
14B23	JENKS, FH		21 JAMES ST	FEEDING HILLS	01030
14B7	LANDRESS, M	MARGARET'S HOME FARM	RT 2A BOX 237	ATHOL	01331
14A82	LOMBERTO, D		395 LINCOLN STREET	FRANKLIN	02038
14B2	MASSON, PP	MASSON'S SMALL ANIMAL FARM	75 GOODHUE AVE	DRACUT	01826
14A85	MORIARTY, P	7 M RABBITRY	94 LAKESIDE DR	SHREWSBURY	01545
14B52	PLATT, AR	PINE ACRE RABBITRY	299 EAST MAIN ST	NORTON	02766
14A77	RODDY, J		30 VINAL ST	DRACUT	01826
14A76	RUSHFORTH, B & A	HARE HAVEN RABBITRY	711 PLYMOUTH ST	MIDDLEBORO	02346
14A83	RYAN, K A	CIRCLE R. RABBIT RANCH	109 KESWICK RD	BROCKTON	02402
14B64	THORSEN BREEDING LABS	THORSEN BREEDING LABS	138 FISHER ST	WESTBOROUGH	01581
14B55	TUCKER, F & WOODFORD, E J	RESEARCH DONOR SERVICE	908 HANCOCK ST	ABINGTON	02351
14B58	TUFTS-NEW ENGLAND MED CTR INC		171 HARRISON AVE	BOSTON	02111
14A16	TUMBLEBROOK FARM, INC		RFD 1 BOX 9	WEST BROOKFIELD	01585
14A78	WHIGHAM, D & A		WAITE CORNER RD	NORTH BROOKFIELD	01535

MICHIGAN

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
34AD24	ALBER, H		RR 4 3655 W. ELLSWORTH RD.	ANN ARBOR	48104
34BD13	ANN ARBOR BIOLOGICAL CENTER, INC		6780 JACKSON ROAD	ANN ARBOR	48103
34AD35	BAILEY, F		6385 ALASKA	ALTO	49302
34AD13	BECKMAN, A		3865 N PILLON RD	MUSKEGON	49445
34BD29	BEHLEN, H	BEHLEN'S RABBITRY	3160 E HOUGHTON LAKE RD	LAKE CITY	49651
34BD37	BOLLON, V		2345 CLARK ROAD	LAPEER	48446
34BD34	BRIEL, J H	WONDERLAND PET CENTER	4140 S. DIVISION	WYOMING	49509
34AD48	COBB, H & L	COBBS COUNTRY KENNEL	BOX 103	DAFTER	49724
34BD26	COOPER, EJ		12595 BUDD RD	BURT	48417
34AD37	CUNNINGHAM, C	OAKRIDGE KENNELS	415 N. GROVER RD	MUSKEGON	49442
34AD29	DAY, LA	DAYS RABBIT FARM	7688 N SHERIDAN RD	EDMORE	48829
34BD24	DESHONE, J M	PARADISE COVE ANIMALS	PO BOX 566	PINCONNING	48650
34AD5	DETTMER, DJ	DETTMERS BUNNY PATCH	BOX 109 GARFIELD RD	CARSON CITY	48811
34BD32	DIXON, D	D.J. PETS	2300 FRED MOORE HWY	ST CLAIR	48079
34BD11	EWERT, M	EWERT ENTERPRISES	2059 S. 3RD ST	NILES	49120
34AB	HODGINS, F	HODGINS KENNEL	6300 LANGE RD	HOWELL	48843
34AD16	HUNT, DJ		6237 VINTON AVE	COMSTOCK PARK	49321
34BD4	INTERNATIONAL ANIMAL EXCHANGE, INC.		130 E. NINE MILE RD.	FERNDALE	48200
34BD19	INTERNATIONAL RESEARCH & DEVELOPMENT CORP.		500 N MAIN ST	MATTAWAN	49071
34BD30	KAMPFERT, WR	BILL'S MAGIC & EXOTIC ANIMALS	36443 UPLAND CT	WAYNE	48184
34JK	LABORATORY RESEARCH ENTERPRISES, INC.		6321 SOUTH 6TH STREET	KALAMAZOO	49009
34AD4	LANGSHAW, N & D	LANGSHAW FARMS	R1 BOX 256	AUGUSTA	49012
34AD46	LANNOO, B	LU-LIN'S TITI'S	7474 ARNOLD	MARINE CITY	48039
34BD33	LEMPICKI, L	HOUSE OF PETS NO. 2	29500 FORD ROAD	GARDEN CITY	48135
34BD36	MARTIN, R	PECULIAR PETS	5150 HIGHLAND RD	PONTIAC	48054
34AD33	MI DEPT OF PUBLIC HEALTH	BUR OF DIS CONTROL & LAB SER	3500 N LOGAN ST PO BOX 30035	LANSING	48909
34BD35	MISSLER, G	MISSLER AND SONS SPORTLAND	437 TECUMSEH ST	DUNDEE	48131
34EF	RADZILOWSKI, E	MEADOWBROOK FARMS & CO	10533 GRATIOT ROAD	RICHMOND	48062
34AD47	REED, C	PUPPY PRIDE KENNELS	P.O. BOX 671	SAULT STE. MARIE	49783
34AD39	ROOD, C & N	AUTUMN KENNELS	4726 WHEELER RD	STANDISH	48658
34AD45	RUSSELL, A & C		6889 VERMONTVILLE HWY	VERMONTVILLE	49086
34AD40	SCHNEIDER, L & B	HI-HOPES KENNELS	2224 S ENNIS RD	ITHACA	48847
34BD31	SCHREIB, V	SHAGGY ACRES	BOX 142	PERKINS	49872
34AD38	STURGILL, C		8140 DUNN RD	MUNITH	49259
34AD26	TAFT, MT	A & M KENNELS	RT. 1 BOX 467	ESCANABA	49829
34AD41	TERPENING, J		908 ELSWORTH RD	PETOSKEY	49770
34BD21	ULRICH, ME	CHERI-HILL KENNEL & SUPPLY	R.R. 2	STANWOOD	49346
34BD3	WALLACE, KD	OAKHILL RABBIT RANCH	1752 106TH AVE	OTSEGO	49078
34BD39	WILLIAMS, J		7575 EAST HERBISON	BATH	48808
34BD38	WOLVERTON, INC.	WOLVERTON, INC.	16020 LOWELL RD BOX 13098	LANSING	48901
34RS	WOUDENBERG, RJ&RL	R & R RESEARCH	19256 W KENDAVILLE RD	HOWARD CITY	49329

MINNESOTA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
41A195	ANDERSON, K.		RR 1	MOTLEY	56486
41B74	ANDERSON, R & M.	ROGER'S GAME FARM	RR 2 BOX 171	STARBUCK	56381
41A196	BARNES, J.	HAPPY VALLEY PUPPY FARM	RR 1 BOX 45	LITTLEFORK	56653
41AF	BEISE, M.	BEISE KENNELS	410 CREEK LANE	JORDAN	55352
41B100	BENIGNI, K.	THE SKUNK WORKS AND MORE		COTTON	55724
41A124	BERGLAND, K.		RR 1 BOX 21	ELLENDALE	56026
41A197	BIO-LAB CORPORATION		5228 CENTERVILLE RD.	ST. PAUL	55110
41B42	BLAINE MIDWAY ALL PETS INC.		10911 RADISSON RD. NE	BLAINE	55434
41A143	BLETH, JE & ZB	SNOWCREST KENNEL	RTE 9 BOX 124	BEMIDJI	56801
41A178	BOMBARD, S E	SANDEL CATTERY	RTE 1, BOX 207	PINE CITY	55063
41A141	BRANDT, V	PRETTY PINK CATTERY	RT 2 BOX 271	AUSTIN	55912
41A51	BRAUN, O.		R 2 BOX 198	WORTHINGTON	56187
41B63	BROLIN, B & D.	BROLIN PETS.	1229 PORTLAND AVE.	ST. PAUL	55104
41B98	BROWN, J & M	MINNESOTA PINES KENNELS	RT 3 BOX 43	WORTHINGTON	56187
41B24	BRUST, PS	OAK CREST KENNELS	4770 S ROBERT ST.	INVER GROVE HGTS	55075
41A184	BUNN, R & J.	RIVER VIEW KENNEL	BOX 134 ROUTE 4	MONTEVIDEO	56265
41B67	CAPRANOS, T.	T&T HAMSTER HUT	1920 4TH AV NW	AUSTIN	55912
41B8	CITY OF ST. JAMES	CITY OF ST JAMES	1002 7TH AVE N.	ST JAMES	56081
41B110	CLUTH, J & S.	RABBITS, ETC.	RT 7	ST CLOUD	56301
41A176	CUPERUS, B & S.	OAK RIDGE KENNEL	RR 3	JACKSON	56143
41A31	DAVIDSON, G N.	DAVIDSON'S FUR FARM	RT 2 BOX 294	ANNANDALE	55302
41A166	DICKMAN, O & M	OAK GROVE KENNELS	R 1 BOX 79A	PIERZ	56364
41A174	DODDS, C & W	BOOGAROO RANCH	RT 1 BOX 111	CLEARBROOK	56634
41B64	DRAEGER, D & MORTENSON, F	DAD & MACK PETS.	14915 CROSSTOWN BLVD	ANOKA	55303
41B56	EGGESTEIN, R	CC FARM & KENNEL	R 2	ANNANDALE	55302
41A194	ELIJAH, P & D.		RT 1 BOX 24A	MONTROSE	55363
41B4	FERGUSON, R.		RT 1	CLEARWATER	55320
41B115	FULLER, P.	ROCKWOOD RANCH KENNEL	RT 1	SEBEKA	56477
41B79	GIESE, C	OAK RIDGE GAME FARM		DONNELLY	56235
41A187	GULDEN, M & S.	THE DOG HOUSE	RT 1	KANDIYOH	56251
41A167	HABBEIN, A & M	AUSTIN OAN KENNEL	RT 4 BOX 70	AUSTIN	55912
41A114	HARRINGTON, D.		R 2 BOX 127	CALEDONIA	55921
41B78	HAWLA, C & S.	HAWLA'S ROYAL OAK KENNELS	RT 1 BOX 219	ROYALTON	56373
41B107	HEGG, E & B.	SLEEPY HOLLOW KENNELS	RT 1 BOX 56	LAPORTE	56461
41A182	HENDERSON, B	BELKAYS KENNELS	STAR RT 1 BOX 115	BEMIDJI	56601
41A29	HERNESS, G	SEWELL LAKE KENNEL	BOX 34	DALTON	56324
41AE	HIPPERT, D.		RT. 1	KASSON	55944
41B104	HIPPERT, M		2526 S BRIDGE ST.	NEW ULM	56073
41B87	HOCHMAYR, F&I	DEER FOREST	BOX 46	NISSWA	56468
41B113	HOWARD, J	CALL OF THE WILD	3365 HWY 55	HAMEL	55340
41A125	HUNTER, R & W	HUNTER'S MAPLE LANE KENNEL	RT 1 BOX 148	WAVERLY	55390
41B108	HUTTON, G	PRAIRIE DOG SUPPLY CO.	1456 FLAG AVE SOUTH	ST LOUIS PARK	55426
41B41	INTERNATIONAL BIOLOGICS, INC.		531-9TH ST NW	NEW BRIGHTON	55112
41A179	JELLISON, D.	JELLISON'S FUR RANCH	RT 1	CAMBRIDGE	55008
41A191	KAHNKE, L		RT 3	KENYON	55946
41A175	KIEL, R & S	PINE ACRES KENNEL	ROUTE 3 BOX 312	PINE CITY	55063
41A147	KLENKE, N		NORTH OAK STREET	RACINE	55967
41B55	KRAFT, KG	KRAFT'S GAME FARM	RR 1 BOX 123	RACINE	55967
41A177	KUYAVA, G		560 W. WABASHA RD.	DULUTH	55803
41A98	LACY, RL	3-K GERBIL RANCH	2498 COHANSEY ST.	ST PAUL	55113
41A41	LAMBERTSON, V		BOX 173 RR 2	STEWART	55385
41A172	LARSEN, T & D	TRYOLIAN KENNELS	RT 1	CUSHING	56443
41A189	LATZIG MINK RANCH INC.		RT. 1 BOX 87	HOWARD LAKE	55349
41B95	LETOURNEAU, V H.	BOOMERANG II RABBITRY	RR 3 BOX 112	HECTOR 55342	55342
41B93	LOSS, MT	TOTAL LOSS GAME FARM	RT 10 BOX 63	BRAINERD	56401
41A164	LOUCKS, R.		R 7 BOX 370	MANKATO	56001
41B90	MALZAHN, JW.	SUNNY ACRES RABBITRY	850 GREAT PLAINS BLVD.	CHASKA	55318
41B116	MANGOLD, O C	RUSH CITY LIVESTOCK AUCTION	RR 2 BOX 55	BROOK PARK	55007
41A185	MARLETTE, M & C.	TRIPLE-M-KENNELS	RR 2 BOX 70	HANLEY FALLS	56245
41A145	MATTER, A	MATTER'S KENNEL	RT 5 BOX 92	AUSTIN	55912
41A83	MATZ, H & FREDERICK, S	MATZ FUR FARM		WALTERS	58092
41B27	MCALLISTER, R&J		3669 140TH ST. N.W	PRIOR LAKE	55372
41A111	MCCONKEY, GW	C & J KENNELS	RR 2	BREWSTER	56119
41B96	MELLEMA, N	DAISY HILL KENNELS	R4 BOX 38	WORTHINGTON	56187
41A186	MENNING, RONALD		RR 1 BOX 300C	EDGERTON	56128
41A121	MILLER, T & J AND CHAMPLIN, F	MILL-CHAMP KENNELS	RT 3 BOX 87A	AUSTIN	55912
41B73	MINNESOTA PET BREEDERS, INC	CRUME KENNELS	RT 2 BOX 102	GLYNDON	56547
41B16	MUNICIPAL & PRIVATE SERVICE INC		506 11TH AVENUE NORTH	MINNEAPOLIS	55411
41B52	NURMI, WW	THE PET MENAGERIE	RT. 1 BOX 147	TWO HARBORS	55616
41B19	PANKRATZ, HH		RR 1	MT LAKE	56159
41B105	PERRY, JT		6684 CENTRAL AVE	MINNEAPOLIS	55432
41A192	PRIEM, D & D.	DOUBLE D KENNEL	RR 1 BOX 85	EAGLE LAKE	56024
41A180	PROMERSBERGER, J	VOYAGEUR QUARTER KENNELS	RT 1 BOX 34	LITTLEFORK	56653
41B114	PRYMUS, J & N	LIMESTONE KENNELS	RR 1 BOX 122	IVANHOE	56142
41A158	PUDENZ, JA	NORTHWIND KENNEL	RR 1	JEFFERS	56145
41B35	REEK, OG	REEKS TROPICAL FISH & SUPPLY	530 NIAGARA LANE NO.	MINNEAPOLIS	55441
41B109	REGENOLD, J	J.R. RABBITRY	1831 SPRUCE CT.	WHITE BEAR LAKE	55110
41B72	RENNER, WI		STAR RT BOX 118	DETROIT LAKES	56501
41A86	ROOK, W	BIG STONE KENNELS	RT 1	BEARDSLEY	56211
41A181	RUTLEDGE, R	CHU CHI KENNELS	ISLAND VIEW ROUTE	INTERNATIONAL FALLS	56649
41B103	SAWYER, S	WILDWOOD KENNEL	RT 2	BACKUS	56435
41B34	SCHELLER, SM	RODENT RANCH	4614 ZANE AVE. N.	CYRSTAL	55422
41A193	SCHLAPKOHL, M.		RT 1 BOX 152-P	FULDA	56131
41A115	SCHOONOVER, DF	OAKLANE KENNELS	RR1 BOX 2	HOLLANDALE	56045
41B17	SCHROEDER, A		RT 1 BOX 154	KIESTER	56051
41A138	SCHULTZ, A & A		RR 3 BOX 104	WORTHINGTON	56187
41A173	SELTUN, G		RR1 BOX 32	WALTERS	56092
41B118	SMITH, W & L		RR 1 BOX 21	BINGHAM LAKE	56118
41B92	SPARK, W		RR 3	GLENWOOD	56334
41A156	STOKES, JP & LJ	SUNSHINE KENNEL	RT 4 BOX 78	BEMIDJI	56601

MINNESOTA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
41A30	STROM, H.		ROUTE 1	RANDALL	56475
41B47	STROMBERG, L.	STROMBERG PETS UNLIMITED	50 LAKES RT.	PINE RIVER	56474
41B83	SWANSON, J. R & M	ROCKY TOP KENNELS	RR 2	WINDOM	56101
41A13	SWANSON, WE	OAK RIDGE KENNELS	1640 GAME FARM RD N	MOUND	55364
41B102	TAYLOR'S PETS II INC.		R2 BOX 122	PERHAM	56573
41A17	TILBURY, J.		R 1	GRASSTON	55030
41B49	TOENGES, CH		RR 1	ALDEN	56009
41B117	TOWNSEND, S J		RR 1 MAUD LAKE	DETROIT LAKES	56501
41B66	TRINCO, J E		7611 KNOX AVE. NO. 217	RICHFIELD	55423
41A68	TROM, BL	STOCKBURY KENNELS	1027 SEVENTH STREET NW	ROCHESTER	55901
41B101	TROUMBLY, R	NORTHLAND WILDLIFE	RT 1 BOX 211T	BOVEY	55709
41A188	VANDEER, E M		RT 1	ALDEN	56009
41B84	VISSMAN, M	BOW WOW VILLAGE	R. R. 3	LUVERNE	56156
41A160	WALKER, VD		RT 1 BOX 121	WARBA	55793
41B80	WENSMANN, G&A	HIGHLAND HILLS KENNEL	RT 1	MELROSE	56352
41B75	WENZEL, W	A & W KENNELS	RT 1	ALPHA	56111
41A70	WRIGHT, NS		RR 1	GRAND MEADOW	55936
41A183	YATES, R & M		BOX 61	BADGER	56714
41A59	ZELINSKY, A & G	CEDAR RIDGE KENNEL	ROUTE 1 BOX 237	MANKATO	56001

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
65A76	BENTZ, EJ	PET POURRI KENNELS	RT 2 BOX 68	LONG BEACH	39560
65B1	BICKHAM, RD	YELLOW BIRD FARM	RT 2 BOX 186G	PURVIS	39475
65A77	BROWN, MRS. H.		RT 1 BOX 84	WALNUT	38683
65A86	DOTSON, R		PO BOX 1267	CORINTH	38834
65A81	HASE, D A	GULF COAST BAIT & ECOLOGY FARMS.	6201 BROWN ROAD	OCEAN SPRINGS	39564
65A79	HOLCOMB, D		BOX 157	DUCAN	38740
65A21	HORN, RW	HILLHAVEN KENNELS	PO BOX 444	RIDGELAND	39157
65A75	HUFFMAN, J.	WHIPPOORILL FARM KENNELS	RT 2	GRAND JUNCTION	38039
65B6	KING, J A		RT 3 BOX 203	WATER VALLEY	38965
65A11	LAMPLEY, J.		2729 AIRDALE DR.	GREENVILLE	38701
65A82	LANCASTER, K		RT 5 BOX 286	CORINTH	38834
65A5	LEWIS, DE	TRIPLE-A KENNEL	RT 2 BOX 109	COLUMBIA	39429
65A78	LIKE, J	RIVERVIEW FARMS	RT 1 BOX 584	COLDWATER	38618
65JM	MARTIN, JG.		125 MARTIN ST	RIPLEY	38663
65A88	MARTIN, W	MT. W. RABBITRY	RT 1 BOX 382	MANTACHEE	38855
65A90	MYERS, P		RF1 BOX 364 A	CEDAR BLUFF	39741
65A7	PARKER, TP		RT 1 BOX 169	LAWRENCE	39336
65A83	PARRISH, DEE		1900 DROKE RD.	CORINTH	38834
65A84	PHILLIPS, R		RT 4 BOX 32	CORINTH	38834
65A4	REYER, H	DOGWOOD KENNELS	RT 2 BOX 305	COLUMBIA	39429
65A85	SCOTT, R.		RT 6 BOX 406	CORINTH	38834
65A80	SCRUGGS, W A	SCRUGGS'S RABBITRY	RT. 6 BOX 1	BRANDON	39042
65A27	SWEARINGIN, D.	SWEARINGIN KENNELS	RT 2 BOX 231A	RUTH	39662
65A89	UNDERWOOD, H		RT 1 BOX 191	MANTACHEE	38855
65AA	VANLANDINGHAM, HL	V&B ANIMAL SHELTER	PO BOX 133	VARDAMAN	38878
65B3	VIAL, CG	PET KINGDOM	BOX 32	DELHI	71233

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
43SAV	ACKMANN, A & M	NORM-AL ACRES KENNEL	RT 1 BOX 3A	ROSEBUD	63091
43DX	ALLEN, W.		RR 2	LUCERNE	64655
43ZV	ANDERSON, HA		ROUTE 2 BOX 177	ELKLAND	65644
43QQ	ANESI, JL	JO'S KENNEL	RR 3	KIRKSVILLE	63501
43LAO	ANIMALS AND POULTRY, INC		PO BOX 423 RR 2	GRAY SUMMIT	63039
43GEE	APSHER, H	KANCHETT KENNEL	RT 1	IONIA	65335
43GGE	APSHER, HELEN	RANCHETTE KENNEL	RT. 1	IONIA	65335
43XAF	ARMSTRONG, C.	ARMSTRONG KENNEL	R 4 BOX 179	ROCKPORT	64482
43TC	AYE, F		RT 1 BOX 69	WILLOW SPRINGS	65793
43DAE	BANKER, AM	BANKER KENNELS	RT 1	CLARK	65243
43KKI	BANWART, MRS. LINDA		RT 1	LIBERAL	64782
43WV	BARNETT, RT		RT. 1	LOWRY CITY	64763
43EAE	BARNFIELD, W	BAR WAN KENNELS	BOX 158	CROCKER	65452
43LLE	BARTON, C & GRIDER, A.	TIMBERLINE KENNELS	R 2 BOX 115B	VERSAILLES	65084
43IR	BASLER, R & R		RT 1 BOX 124	BONNE TERRE	63628
43IAS	BAUM, F		RT 2	AURORA	65605
43DAA	BEACH, M		RR 2	UNIONVILLE	63565
43EAF	BEARDEN M.		R 3 BOX 187	SALISBURY	65281
43IAE	BECHTOLD, MR. & MRS.	BECHTOLD KENNEL	RT 1	KIDDER	64649
43HAF	BECKETT, ML & MW	SO BIG KENNEL	R 7 BOX 354	JOPLIN	64801
43PAU	BEHREND, R		R2 BOX 165-9	OZARK	65721
43EEX	BERGFELD, V		BOX 113 RR 1	ANABEL	63431
43LAK	BERNARD, MR & MRS. L.		RT 1	FAIR GROVE	65648
43TAF	BERWICK, P.		HOBSON STAR RT 2 BOX 62	ROLLA	65401
43GGF	BEVERLIN, S & C	BEVERLIN STOCK FARM	RT 1 BOX 231	SHELL KNOB	65747
43PV	BIAS, KF	A&T AUCTION	RT. 2	HOLTS SUMMIT	65043
43KKN	BILLINGS, J & S.		RT 2 BOX 114	WILLARD	65781
43KL	BILLUPS, G		RFD 1	CANTRIL	62542
43WJ	BIXENMAN, ES		RR 2 BOX 76	BYNUMVILLE	65238
43PAV	BLACKETER, E		RT 4 BOX 153	BOLIVAR	65613
43HAK	BLAKELEY, BW		6701 NE 48TH ST	KANSAS CITY	64119
43RAD	BLANKENSHIP, L	BLANK'S KENNEL	RT 1	SMITHTON	65350
43MC	BORGHARDT, RD		ROUTE 1	IANTHA	64753
43DDY	BOSWELL, V & M	BOSWELL'S BUNNY FARM	RT 1 BOX 33	PACIFIC	63069

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
43XAK	BOWERS, W&M		RT 2	PRINCETON	64673
43FFJ	BOWMAN, R.	BOWMAN'S RED PALACE KENNELS.		ROCKY COMFORT	64861
43RAF	BRADSHAW, ME		RT 1	BIRCHTREE	65438
43WAB	BRAUER, E&R	BRAUERVILLE KENNEL	RT 3	COLE CAMP	65325
43UAW	BRAWNER, L	BRAWNER KENNEL	RR 2	GREENTOP	63546
43BBR	BROOKS, C	BROOKS PUPPY EMPORIUM	RT. 1 BOX 348A	WEBB CITY	64870
43SAX	BROWN, CG & SK			DUNNEGAN	65640
43VAD	BROWN, E		RT 1 BOX 226	PLEASANT HILL	64080
43HHF	BROWN, G	REBEL RIDGE KENNEL	RR 1 BOX 86	DARLINGTON	64438
43PN	BRYANT, T			BARING	63531
43VAA	BUCKNER, M		RR 1 BOX 50	HUMPHREYS	64646
43MAH	BUHLER, BJ		RR 2 BOX 20	AURORA	65605
43DAQ	BURD, L		RT 1	META	65058
43FE	BURKHARDT, F		R 4	MACON	63552
43YAE	BURKS, GA	A&B KENNEL	RT. 7 BOX 225-D	SPRINGFIELD	65802
43LLM	BURKS, L		RT 2 BOX 63	HUMANSVILLE	65674
43EEH	BURNS, B	MRS. B'S KENNEL	RT 1 BOX 60	ANABEL	63431
43GGC	BURROWS, JL		RT 1 BOX 351	PEARIDGE	72751
43FFW	BUSCHKOETTER, C		RR 1	HUNTSVILLE	65259
43NU	BUSHNELL, MRS. LLOYD JR.		R 2 BOX 186	QUEEN CITY	63561
43TAP	BYERS, S & J	SUE BEE'S DOG KENNEL	RT 1 BOX 265	TROY	63379
43IL	CAMDEN, RN		RR 1	GLENWOOD	63541
43KAO	CAMPBELL, E		RT 2 BOX 226	WILLARD	65781
43DDE	CAMPBELL, ME		124 E HELM ST.	BROOKFIELD	64628
43KKQ	CANYON, M & A	CANYON KENNEL	R 1 BOX 473	GOODMAN	64843
43XAA	CARENDER, H&C	MART-N-DALE ACRES	RT 1	RUSSELLVILLE	65074
43KAZ	CARTER, M		RR 1	ELMER	63538
43GGG	CASSIDY, F	CASSIDY'S KENNELS		EXCELLO	65247
43FAY	CATES SR, ME		RT 10 BOX 823	SPRINGFIELD	65803
43DDG	CHAMBERS, J	ROCKING CHAIR RANCH	ROUTE 1	AMSTERDAM	64723
43JKK	CHANEY, Z		R 1	NOEL	64854
43DDH	CHAPMAN, B		RT 1 BOX 108	JANE	64846
43IIS	CHRISTENSEN, K		R.R.	CLEARMONT	64431
43TAL	CHRISTENSEN, W		RT 1	KEYTESVILLE	65261
43HD	CLAIR, JP		R 2 BOX 118	HURDLAND	63547
43RA	CLAPP, L		RT. 4	BUTLER	64730
43PW	CLARK, EJ		RT 2	MERCER	64681
43PAM	CLARK, H	CIRCLE C KENNELS	401 LINN	CHILLICOTHE	64601
43GAX	CLAXTON, R	V & R COUNTRY KENNELS	RT. 1 BOX 244A	SEYMOUR	65746
43EER	CLEM, C	CLEM'S K-9 KENNELS	RR 1 BOX 86	HUMPHREY	64646
43DD5	CLEVINGER, C & L	CLEVINGER COUNTRY KENNEL	RR 2	BRAYMER	64624
43EEQ	CLEVINGER, D		RT 1	BRAYMER	64624
43LAG	CLICKNER, C		RR 1	CARIO	65239
43EE	CLUBINE, BM		BOX 126	GREENTOP	63546
43IIT	CLUBINE, H L		P.O. BOX 94	LANCASTER	63548
43JJD	COLE, D	SCOTTDEL KENNEL	RT 3 BOX 279	LEBANON	65536
43IIO	COLE, MRS CAROLYN	SHOW ME LAB. RABBITS.	RR 5 BOX 218A	FULTON	65251
43CCE	COLVILLE, P & J		BOX 211	PINEVILLE	64856
43QAG	CONSTANT, R & J	CONSTANT KENNEL	RT 5	CHILLICOTHE	64601
43RZ	COOK, A		RR 6	KIRKSVILLE	63501
43JJU	COOK, E & J	DUTCH BARN CAVIARY	RT 1 BOX 125	TRUXTON	63381
43ZAR	COOKSEY, R&L		RT 5 BOX 61	TRENTON	64683
43JY	CORDERMAN, D & M		RR 1	MADISON	65263
43GGH	COULTER, A & D	COULTER KENNEL	RT 1 SO 169 HWY	ST JOSEPH	64507
43QAX	COURTNEY, D	TLC KENNEL	RTE 2 BOX 175	TIPTON	65081
43DDX	CRAWFORD, H & D		RR 1 BOX 21	GIBBS	63540
43JL	CROSS, I	OAK GROVE KENNEL	R 1	CALLAO	63534
43MAC	CULLER, R		ROUTE 2	SHELBYVILLE	63469
43GGI	CUMMINGS, V		RT 1 BOX 33	CARL JUNCTION	64834
43IIP	CURL, D		507 COUNTRY LANE	MT VERNON	65712
43VAU	DABROWSKI, E	CATADAMAR KENNEL	RT 2	GRANBY	64844
43JAP	DAGGS, BC		RFD 1 BOX 40	EWING	63440
43HHN	DANDRIDGE, M & L		RFD 1	FRANKFORD	63471
43KKS	DANIELS, J	J & L KENNEL	RT 2 BOX 231B	NEOSHO	64850
43KAY	DAVENPORT, L D		BOX 37	DIAMOND	64840
43IJU	DAVIS, K & R		RT 1 BOX 209	WHEATLAND	65779
43ZT	DAVIS, LH		R 2 BOX 125	MILLER	65707
43HHU	DECKER, J & P		RT 3	APPLETON CITY	64724
43BBE	DECKER, R&P		RT 1	BONNE TERRE	63628
43DW	DEIERLING, IS		BOX 18 RT 1	QUEEN CITY	63561
43HHY	DELANEY, J		BOX 127	BARING	63531
43IHH	DELANEY, JUDY		RFD 2	HURDLAND	63547
43EEC	DOUGLAS, M & B		RT. 1 BOX 125	SELIGMAN	65745
43WAA	DOUGLAS, VB		RT 2	LINCOLN	65338
43SM	DOWELL, O		RT 2	BROOKFIELD	64628
43LAQ	DREBES, HL		RFD 3	PALMYRA	63461
43GGZ	DUFF, S		RR 2	CENTRALIA	65240
43FAH	DUNCAN, MG		RR 1 BOX 16	BOLCKOW	64427
43YAT	DYE, A		RFD 3	EDINA	63537
43DP	EASTER, RG	EASTER ANIMAL FARMS	PO BOX 297	LIBERAL	64762
43QAR	EDLEN, L		RFD 1	ALEXANDRIA	63430
43XAL	EDWARDS, L&EV		RT 1 BOX 95	AURORA	65605
43HHA	EHRART, P			CAULDFIELD	65626
43FFK	EICHOR, E & V		RFD 1	MAYWOOD	63454
43LAH	ELDRIDGE LAB. ANIMAL, INC.		7395 RIDGEFIELD RD.	BARNHART	63012
43DDB	ELLENWOOD, RO	ROCKY VALLEY KENNEL	STAR RT, BOX 11	PINEVILLE	64856
43OG	ELLIS, A		RT 1 BOX 130X	PINEVILLE	64856
43HHT	ELLIS, C	CAL-LU KENNEL	RT 2 BOX 414	AVA	65608
43GZ	ELLIS, J	J & J KENNEL	RT 1 BOX 81D	JOPLIN	64801

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
43IA	ENGLAND, H	H & L KENNEL	ROUTE 2	CENTRALIA	65240
43HHG	ENGLAND, J		RR 2	CENTRALIA	65240
43KKR	ENLOW, R D	RON & BILL'S RABBITS	RT 2 BOX 169	TROY	63379
43UAC	ESSICK, B & D	BOONDOCKS PUPPY FARM	BOX 129	HIGHLANDVILLE	65669
43FQ	EURITT, O	OAK GROVE KENNEL	RT 1	KIRKSVILLE	63501
43DAB	EVERMAN, JR., FW		RR 1	GALLATIN	64640
43CCZ	EWART, EM & NM		RFD 3 BOX 143	KAHOKA	63445
43FFL	EWING, C & P		RT 2	NEVADA	64772
43VAJ	FAIRBANKS, L & B		RT 1	KING CITY	64463
4335	FAIRLAND INDUSTRIES, INC.	RESEARCH & DEMONSTRATION FARM	P.O. BOX 7305	KANSAS CITY	64116
43KU	FEHLING, RJ	R J'S KENNEL	RT 1	ARMSTRONG	65230
43OAS	FELIN, C	HILLCREST KENNEL	RR 2	ELKLAND	65644
43QB	FENIMORE, JM		RR 4	LA PLATA	63549
43UUA	FIELD, M		RR 2 BOX 70	MOUND CITY	64470
43GGT	FIGGE, A R		BOX 85, R 1	LANCASTER	63548
43IQ	FLAXBEARD, V & DICKENS, W			ROCKY COMFORT	64861
43DJ	FORD, L		RT 1 BOX 82	GLENWOOD	63541
43MAZ	FORNER, M		1685 CATALINA	SPRINGFIELD	65804
43HS	FOSTER, DD	WHITE GATE KENNELS	RR 3	MACON	63552
43HZ	FOSTER, J	CEDAR HILL KENNEL	ROUTE 4	CENTRALIA	65240
43IUU	FREDERICK, B C	DOG PATCH KENNELS	BOX 175	GORIN	63543
43IIA	FREDERICK, R		RR 1	GORIN	63543
43QAI	FRIEL, JT	FRIEL'S KENNEL	BOX 151	NEVADA	64772
43TF	FRY, J		RT 1 BOX 28	ELDON	65026
43SAA	GERKE, T		RT 1	BUNCETON	65237
43VAW	GIBSON, S		RR 1 BOX 179	LAMONI	50140
43KCC	GIER, BOYD		RT 1	ELDON	65026
43LLI	GIPSON	H & G COUNTRY KENNEL	RR 1 BOX 71	CLINTON	64735
43LLF	GOEHL, N C		RFD 2 BOX T-92	LEWISTOWN	63452
43SQ	GOODWIN, T		PO BOX 15	KNOX CITY	63446
43KKO	GOUGH, M		RT 4 BOX 352-A	ELDORADO SPRINGS	64744
42YAE	GRAY, L & B	HICKORY RIDGE KENNELS	RR 1	SUMNER	50674
43WAJ	GREER, R&L		RT 2	KNOB NOSTER	65336
43KKJ	GREGORY, M		BOX 12	AMSTERDAM	64723
43LLH	GREGORY, M & G		RR 1	STANBERRY	64489
43WG	GRUENEFELD, W		RT 1 BOX 140	JONESBURG	63351
43GGD	GURLEY, B		RT 2	PURDY	65734
43JJO	HAGEL, MR & MRS WILLIAM	SIEGFRIED KENNELS	4210 NO. ELMWOOD STREET	KANSAS CITY	64117
43HHH	HALL, L	HALL'S KENNEL	RT 3 BOX 30	PURDIN	64674
43GGK	HALL, R & D		RR 1	HUNTSVILLE	65259
43UAV	HALLEY, L		RR 2	UNIONVILLE	63565
43LK	HAMILTON, LB		RT 1 BOX 181	GOODMAN	64843
43JJP	HAMM, R A			RUTLEDGE	63563
43VAZ	HAMM, V&D	GIN-DALE KENNEL	RT. 2 BOX 171C	CALDWELL	77836
43HM	HAMMOND, DE	H & M KENNELS	PO BOX 64	RUTLEDGE	63563
43BL	HARMON, AM	DUN-ROVIN KENNELS	RT 1	SYRACUSE	65354
43DDD	HARRELL, D & N		ROUTE 1	ROCKY COMFORT	64861
43IAC	HARRIS, DL	I-DEL KENNEL	RT 2 BOX 203	JAMESPORT	64648
43FAX	HARRIS, S		RT ONE	STARK CITY	64866
43UW	HARRISON, J		RT 2	MARCELINE	64658
43KKY	HARTUNG, P		RT 2 BOX 262A	MACON	63552
43EEU	HAYDOCK, J		RT 2 BOX 163-02	OZARK	65721
43NAJ	HELMS, L		RT 1	MOORESVILLE	64664
43VN	HENDERSON, R		RT 2	JAMESPORT	64648
43UAE	HENDERSON, S	GROOVY ACRES KENNEL	RT 1 BOX 130	EWING	63440
43FFX	HENRY, S		RT 1	COWGILL	64637
43JJX	HENSON, ALTA		STAR ROUTE	CASSVILLE	65625
43SAI	HERRING, J	JAMEY'S KENNEL	RR 2	STEWARTSVILLE	64490
43KJ	HETTINGER, EK		RFD 2	RUTLEDGE	63563
43RG	HETTINGER, R		RR 1	BRASHEAR	63533
43ZR	HILL, R		RT 1	AMORET	64772
43XM	HILLERMAN, J&W	HILLERMAN KENNELS	706 INDIANA	MONTROSE	64770
43IIV	HIRST, I & K		P.O. BOX 95	NOEL	64854
43EAX	HOEFENER, D	SANDYS KENNEL		LATHAM	65050
43KP	HOFFER, MJ		RT 2	GREENFIELD	65661
43KKM	HOWARD, O	GRINDSTONE KENNEL	912 DAVIESS	GALLATIN	64640
43FFN	HOWERTON, J & HAIGH, B		RR 1	HURLAND	63547
43CCY	HOYT, L		RFD 2	BROOKFIELD	64628
43FFG	HUFFMAN, D	HUFFMAN'S HILLTOP KENNEL	RR 3 BOX 249	WILLOW SPRINGS	65793
43WH	HUFFSTUTLER, RB	OZARK RESEARCH SUPPLIER	RR 3	VIENNA	65582
43HE	HUGHES, J&S	DO BO TRI KENNELS	RT 1	PURDY	65734
43YAN	HUGHES, LC		RT 5 BOX 124	TRENTON	64683
43XAT	HUGHES, LL		RR 1 BOX 5	BRIMSON	64626
43IY	HULEN, FW		RR 1	LANCASTER	63548
43GAD	HUNT, JS & GB	FIRETOWER KENNELS	RT 1 BOX 65	NOEL	64854
43IC	HUTCHENS, B	LITTLE PRAIRIE KENNEL	RT 1	STARK CITY	64866
43KKA	HUTCHENS, J		RT 1	STARK CITY	64866
43HHK	HUTCHERSON, N		RT 1 BOX 244	HALE	64643
43KKH	HUTCHISON, K & AMMONS, R		RT 1 BOX 226A	VERSAILLES	65084
43EAG	HYLE, D&P	HYLE KENNEL	RT 4	UNIONVILLE	63565
43EES	INOUE, H	BELL ACRE KENNEL	RT ONE BOX 262	MILLER	65707
43YAD	JAMES, E		RT. 4	CHILLICOTHE	64601
43UP	JARMAN, M		RT 1	MONROE CITY	63456
43MN	JEFFRIES, E		RT 1	GREENTOP	63546
43CCL	JENNINGS, CE & E		RR 1	BEVIER	63532
43GGQ	JOHNS, T		RT. E. BOX 517	CAULFIELD	65626
43EEO	JOHNSON FARMS INC.		RT 1	BUCKLIN	64631
43HHX	JOHNSON, M	JOHNSONVILLE KENNEL	BOX 15	CLEARMONT	64431
43HAM	JOHNSON, MM		RT 1	MEADVILLE	64659

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
43BBZ	JOHNSON, W	WIL-A-WAN KENNEL	RT. 1 BOX 49-A	WEBB CITY	64870
43AG	JOHNSTON, I		RFD 2	RUTLEDGE	63563
43VU	JOHNSTON, N		RR1	POWERSVILLE	64672
43JE	JONES, A E	J J'S KENNEL	RT 1 BOX 285A	OZARK	65721
43LL	JONES, DA		R.R. 2 BOX 158	PARIS	65275
43DC	JONES, ME		RFD 1	LANCASTER	63548
43WAX	JONES, W		BOX 268	ELDON	65026
43KKE	JOSSEURAND, K		ROUTE 2, BOX 152 A	JODLIN	64801
43XAB	JOYCE, SA		RR 2	GREEN RIDGE	65332
43JV	KELLEY, A		RT 2	SEYMOUR	65746
43JU	KENNEDY, B & L		R 1 BOX 125	JERICHO SPRINGS	64756
43HHB	KENSLOW, C & T	CAL-TAM KENNEL	RT 3 BOX 268	VERSAILLES	65084
43EEG	KERR, H & D		RT 1 BOX 285	OZARK	65721
438BU	KERR, O		RT. 3	COLE CAMP	65325
43EEN	KERSHNER, R	KERSHNER KENNELS	RT. 1 BOX 181	AMSTERDAM	64723
43HHR	KIDD, J		R 5 BOX 27	TRENTON	64683
43HV	KIDDOO, MM		RFD 2 BOX 54	MEMPHIS	63555
43JIM	KIMMEL, D & K		RR 5	UNIONVILLE	63565
43BJ	KINZER, T		RT 2 BOX 131	SHELBYVILLE	63469
43VAN	KLINETOBE, B	KENNEL OF LOVE	RT 1	WILLIAMSBURG	63388
43DDW	KNIGHT, R		RT 2 BOX 64A	MTN. VIEW	65548
43ZAI	KOCH, PJ		RT 5 BOX 199	TRENTON	64683
43KJ	KRAMER, J	KRAMER KENNELS	R 1	APPLETON CITY	64724
43GGL	LACK, F & J	CRIPPLE CREEK RABBITRY	RT 1 BOX 21	AURORA	65605
43KKV	LACKLAND, C		R 1	ARMSTRONG	65230
43YY	LAFEVERS, MRS. GERALD		SS RT BOX 73	WEST PLAINS	65775
43DG	LAIRD, GL		RT 2	HURDLAND	63547
43FFB	LAMB, J		BOX 426	LANCASTER	63548
43BAG	LANGERUD, F		RT 2 BOX 95	PARIS	65275
43XAP	LANSAW, S		1201 ORR	JOPLIN	64801
43JJO	LATHAM, WLM. & FRELIGH, E.M.	COUNTRY KENNELS	RT 2 BOX 231	NEOSHO	64850
43NI	LATIMER, NS	CEDARWOOD KENNELS	PO BOX 854	KIRKSVILLE	63501
43TAS	LAYTHAM, E		RT. 4 BOX 9	MOBERLY	65270
43RH	LEE-DON KENNEL INC.	LEE-DON KENNELS INC.	116 COUNTRY CLUB DR	TRENTON	64683
43WZ	LEFRIDGE, L			CLARENCE	63437
43LLB	LEWIS, B J		BOX 11	LINONIA	63551
43DDJ	LEWIS, DM	LEWIS KENNEL		PINEVILLE	64856
43ZP	LEWIS, E	LEWIS KENNELS	RFD 2	HURDLAND	63547
43GGM	LEWIS, EE	LEWIS KENNEL	RT 4 BOX 154	SEDALIA	65301
43RB	LINDQUIST, GE	QUALITY RESEARCH DOGS	RT 1	HALLSVILLE	65255
43TAU	LINDSEY, Y		RFD 1	BETHEL	63434
43ZI	LINK, J		RT 2 BOX 135	BILLINGS	65610
43BAS	LINKEMANN, LF	LINKS KENNEL	RT 1	MEADVILLE	64659
43TAJ	LISLE, S		RT 1	TRENTON	64683
43GAZ	LIVEZEY, JA		RT 1 BOX 64	FAIRPLAY	65649
43GGN	LLOYD, J		RT 1 BOX 327A	SELIGMAN	65745
43JV	LONG, J		RT 4 BOX 354	EL DORADO SPRINGS	64744
43CI	LONG, M & L			ROCKY COMFORT	64861
43QD	LOVE, J		RFD 1	NEWARK	63458
43VZ	LOWE, ML		R 1 BOX 342	KIRKSVILLE	63501
43QAU	LOYD, E	RED BARN KENNEL	RT 1 BOX 43	LA RUSSELL	64848
43IY	LUCKE, B & C	LUCKY CREEK KENNEL	BOX 268	DIAMOND	64840
43BAM	LUCKY LOCUST FARMS INC.		12529 CONWAY RD.	ST LOUIS	63141
438BT	LUEDDERS, P		RT. 1	HALLSVILLE	65255
43LLC	LURPIN, J		RR 2	LA BELLE	63447
43DAZ	MABERRY, B		RT 1	DAWN	64638
43YC	MADISON, LF		RR 3 BOX 320	LAMAR	64759
43ZAH	MALEAR, R		RT 1 BOX 687	ELDON	65026
43JP	MANN, V		407 E 4TH ST	APPLETON CITY	64724
43OAR	MAPLES, J&N		RT. 5 BOX 125	TRENTON	64683
43JUR	MARCHETTI, J & L	MARCHETTI'S MISSOURI RIVER KENNELS	RR 1 BOX 125 E	LEXINGTON	64067
43KKW	MARRA, R J		RFD 3	EDINA	63537
43FFE	MARSHALL, Z		RT E BOX 574	CAULFIELD	65626
43SAZ	MARSHALL, JL	STAR J KENNELS	ROVER RT BOX 226	W PLAINS	65775
43FF	MARTENS, P		RT 1	BRASHEAR	63533
43JAE	MARTIN, B I & DOHN, D J		RT. 1 BOX 97 MARTIN RD.	SMITHVILLE	64089
43KAV	MATTINGLY, DW		RT 1 BOX 220	ST MARYS	63673
43SAS	MAWBY, FR	SHO-ME KENNELS	RT. 2	GRAIN VALLEY	64029
43HAV	MCBRIDE, F		ROUTE 2	MADISON	65263
43DDA	MCCAMMON, C		RT 1 BOX 338	AMORET	64722
43FFO	MCCLEARY, JA		RT 4 BOX 294B	NEOSHO	64850
43FFY	MCCOY, C	OAK CREEK KENNEL	RT 1 BOX 185A	LAMON	50140
43TAE	MCCULLAH, JR		RT 2 BOX 329	ASH GROVE	65604
43EEJ	MCCULLICK, L		RT 2 BOX 98A	ELDORADO	64744
43IIZ	MCFARLAND, B & L		RT 1	NOVINGER	63559
43KKP	MC GEE, J	MIDWEST PETS	1527 GRAUD	KANSAS	64108
43CCC	MCHAFFIE, T & D	VALLEY VIEW KENNELS	STAR RT. BOX 81	BRUNER	65620
43HHC	MCMAUAMA, J & D	D & J KENNELS	RR 2	CENTRALIA	65240
43GAJ	MCNEELY, G		RT 1	JAMESON	64647
43HHM	MCVEIGN, G	LTD KENNELS	RR 3 BOX 178A	MEMPHIS	63555
43HHL	MCVEIGN, J	MCVEIGN BROTHERS	RR 3 BOX 178A	MEMPHIS	63555
43EEY	MESSINGER, G	BOONSLICK ENTERPRISES	610 SPRUCE	BOONVILLE	65233
43MAB	METSKER, P&D	PERDOT ACRES	RT 1 BOX 108	TROY	63379
43HIW	MEYER, J		RT 1	TAYLOR	
43SF	MIDDLETON, RE		RFD 2	LANCASTER	63548
43KY	MILLER, L		R 3	SHELBYVILLE	63469
43XAY	MILLER, WL	HICKORY HILL SHEPHERDS	RT 1 BOX 163	FRANKFORD	63441
43PAB	MILLION, WK & WOODARD, K	MILLWOOD KENNELS	RR1	HOLIDAY	65258
43QJ	MINOR, L		321 E ROGERS	MONROE CITY	63456

MISSOURI—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
43JF	MITCHELL, D.	DOGWOOD ACRES KENNEL	RT 1 BOX 223A	NOEL	64854
43LJ	MITCHELL, D.		RT B BOX 31	CAULFIELD	65626
43DDM	MITCHELL, R & M	ROCK HILL KENNELS	RT 2 BOX 383	FAIR GROVE	65648
43KZ	MORROW, M.		RFD 1	KNOX CITY	63446
43FP	MOSS, P.		RT 2 BOX 660	LAMAR	64759
43SX	MOUSTRAY, E.		3740 PETTIS RD	ST JOSEPH	64503
43TAC	MULVANIA, L&NR	SUNVALLEY FARM KENNEL	RT. 1 BOX 193	ROCKPORT	64482
43DDF	MUSGRAVE, AE		RT. 1 BOX 443	GOODMAN	64843
43BBB	NEED, T&M	NEED'S BLUE HAVEN KENNELS	RT 2	HIGGINSVILLE	64037
43SAP	NELSON, MA		RR 1	ATLANTA	63530
43LLL	NEUMANN, B & J		STAR RT. E BOX 536	CAUFIELD	65626
43KKG	NEWBERRY, J & M		506 W BROADWAY	MADISON	65263
43OAJ	NEWMAN, RM & DJ	FOX RIVER KENNELS	RFD 3 PO BOX 28	KAHOKA	63445
43NK	NICHOLS, K		RR 1	STURGEON	65284
43KQ	NORTON, J.		RFD 1	KNOX CITY	63446
43KR	NORTON, V		RFD 1	KNOX CITY	63446
43EEP	NOVINGER, S	SANDRA'S KENNEL	RR 1 BOX 3	NOVINGER	63559
43RU	OAK HILL KENNELS		4242 SHAWNEE DR.	BROOKLINE	65619
43GAS	OBRIEN, C		BOX 151	LEWISTOWN	63452
43CCK	ODLAND, D.		RT 5 BOX 186	NEOSHO	64850
43OAZ	ORR, A&K	KRAGELUND KENNEL	RT 1	KIDDER	64649
43WAS	OSBORN, DR	OSBORN 'S KENNEL	RT 3	CALIFORNIA	65018
43MF	OSHNER, S	OSHNER'S KENNEL	RFD 2	KNOX CITY	63446
43IIE	OWEN, B	BARB'S SWEET WATER	RT 4 BOX 382	NEOSHO	64850
43GGJ	PARDA, S		601 W BRANDWAY	MADISON	65263
43YAR	PARK, J		RT 3	OSCEOLA	64776
43TG	PARMLEY, W		RT. 1	GREEN CASTLE	63544
43PG	PARRISH, EE		R 1	NEWARK	63458
43LLG	PARSONS, L & D		RFD 1	SHELBYVILLE	63469
43RF	PASS PETS UNLIMITED		2305 MILLPARK DR.	MARYLAND HEIGHTS	63043
43NAP	PATRICK, MJ		RT 1 BOX 170	REED'S SPRING	65737
43BBS	PAWLAK, E & C	E & C RABBITRY	2809 OLD HUNNING RD.	HIGH RIDGE	63049
43DO	PAYNE, L & L		R 1 BOX 165-3	OZARK	65721
43BBO	PAYTON, J.	PAYTON KENNELS	RR 3 BOX 227A	NOVINGER	63559
43JJA	PEARISH, L		RT. 1 BOX 330B	GOODMAN	64843
43ZL	PEART, J.	PEART'S KENNEL	RT 1	SALISBURY	65281
43GK	PERLOW, P&E	THE LIL COUNTRY KENNEL	BOX 66	TROY	63379
43LD	PERRY, DD	D-D KENNELS	RFD 1	KNOX CITY	63446
43BBN	PERRY, J		RR 1	BRASHEAR	63533
43HHO	PIERCE, B & J	PIERCE'S SHADY ACRES	RR 2 BOX 152	MOBERLY	65270
43ZAZ	PIERCE, E&O		RR 2 BOX 152A	MOBERLY	65270
43CN	POOR, MRS J		RFD 1	NOVELTY	63460
43XAX	POOR, RL		RR 3	MACON	63552
43FH	PORE, J		RT 1	ROTHVILLE	64676
43SG	PORTER, J.		RT 2	DAWN	64638
43PAK	PORTER, JH		RT 1	BUTLER	64730
43QAY	POWELL, CE		R 1 BOX 225	WEBB CITY	64870
43GGP	PRICE, D		607 W HAMPSHIRE	KING CITY	64463
43JQ	PRICE, N		RR 1 BOX 82	MENDON	64660
43YAM	PRICE, P.	HARMONY ACRES KENNEL	RR 1 BOX 30	RAVENWOOD	64479
43JIN	PUPPY PALACE ENTERPRISES, INC.	ARAPAHOE KENNELS	927 EAST TERRA LANE	O'FALLON	63366
43TAY	PURDUN, D & V		R 1 BOX 77	GRANT CITY	64456
43BBF	PURTELL, J&J	PURTELL'S DOUBLE J KENNEL	RT. 3 BOX 71	PRINCETON	64673
43UU	PUTTHOFF & SMITH, J	PUTTHOFF KENNELS	7TH & INDIANA	MONTRORSE	64770
43KS	RANSDALL, M		RT 2	HOLLIDAY	65258
43KKX	REDFAIRN, R & R	TRIPLE R RABBIT RANCH	1295 HILLSBORO RD.	HIGH RIDGE	63049
43NA	REDMAN, JR, R		RT 2	KING CITY	64463
43OV	REED, MD		RT 1 BOX 579A	SPRINGFIELD	65803
43LP	REED, MJ	REEDGATE KENNEL	RT 2 BOX 179	LAMAR	64759
43EET	REYNOLD'S, T	REYNOLD'S KENNELS	R 1	LACLEDE	64651
43GGR	RHINE, R & P		RT. E. BOX 585	CAULFIELD	65626
43KKB	RHOADS, P		RR 1	QUEEN CITY	63561
43FFP	RICHARDSON, JB		RT 1	MONROE CITY	63456
43YAU	RIDER, W & L	PLEASANT INN KENNELS	BOX 156P	BRONAUGH	64728
43XAM	RILEY, G & C	HILLTOP KENNELS	ROUTE 1	ATLANTA	63530
43HHO	RILEY, L C	RILEY'S HILLTOP KENNELS	RT 1 BOX 177	LEBERAL	64762
43IS	ROBERSON, R		BOX 25 RFD 1	WILLIAMSTOWN	63473
43LLD	ROBERTS, J C	ROBERTS GROOMING	RT 3 BOX 220	ELDON	65026
43TX	ROBERTS, K		RR 3	RUTLEDGE	63563
43FFZ	ROBINSON, B		RT 3 BOX 271	LAMAR	64759
43KKT	ROGERS, P D		ROUTE 5 BOX 175	ELDON	65026
43RAG	ROGERS, W&S	D-WAH HU KENNEL	RT. 3 BOX 118 DDD	ROGERSVILLE	65742
43VAL	ROMINE, F.	ROMINE FARMS	RT 2	CENTRALIA	65240
43JIN	RUDD, J	J & B KENNELS	RR 3	MEXICO	65265
43CCB	RUDHOFF, J & E.	RUDHOFF'S KENNEL	RT. 1	NEW FRANKLIN	65274
43NAH	RUSH, R & GARDNER, L C	SHADY OAKS KENNEL		TUSCUMBIA	65082
43TAX	RYALS, GR		PO BOX 224	UNIONVILLE	63565
43KKD	RYBOLT, PAT		RT 1 BOX 233	HALLSVILLE	65255
43IB	SANDEFUR, L		RT 1	GREENTOP	63546
43ZC	SANDERS, J & P & D		RT 2	NIXA	65714
43KKL	SCHANY, J	METTOVILLE KENNEL	RR 1 BOX 45	FRANKFORD	63441
43JJS	SCHANY, JEANIE		R 2 BOX 280A	NEOSHA	64850
43KD	SCHMITTER, P&O		RR 3	LANCASTER	63548
43OR	SCHRAGE, MR		RFD 1	EDINA	63537
43ZAB	SCHROEDER, LE	HILLTOP RABBITRY	P.O. BOX 33	HOUSE SPRINGS	63051
43BW	SCOTT, LG	JONLEA KENNELS	RT 3 BOX 206	CALIFORNIA	65018
43OAG	SEAY, J&J		RR 5	KIRKSVILLE	63501
43HAI	SEDERBURG, MO		RT. 1	MT. STERLING	52573
43NAN	SELLENS, L		RT. 1 BOX 90	BETHEL	63434
43HHD	SEVIER, E		RT 3 BOX 55	PURDIN	64674

MISSOURI—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
43HHP	SHAEFER, J	PET STOCK	3 DOE LANE	FESTUS	63028
43PL	SHARP, SW		400 N FULTON ST	EDINA	63537
43FU	SHATZER, BD		BOX 124	ANABEL	63431
43XY	SHAW, I			DOWNING	63536
43LI	SHEARER, I		RFD 1	KNOX CITY	63446
43DDC	SHOULTS, NL	POM-A-DOR POMERANIANS	1870.00	LANCASTER	63548
43JB	SHULTZ, EL		RFD 2 BOX 113	RUTLEDGE	63563
43YAC	SILLMAN, CR	CAR-DEL KENNELS	ROUTE 3 BOX 205	WILLOW SPRINGS	65793
43YAZ	SILVEY, A		BOX 396	LANCASTER	63548
43HK	SILVEY, DAVID		RT 2 BOX 131	SENECA	64865
43DDI	SIMMONS, B & J	B & J KENNEL	RR 1 BOX 60	UNION STAR	64494
43IIM	SIMS, R & E		RR 2 BOX 85	LAMAR	64759
43IAI	SKIRVIN, M H		P.O. BOX 144 RT 2	ELSBERRY	63343
43FFD	SLONICKER, L		RT 1 BOX 124	REEDS	64859
43XR	SMITH, AV		RT 1	HIGBEE	65157
43WAL	SMITH, H	DU-JARO KENNELS	RT 1 BOX 205	CALIFORNIA	65018
43EED	SMITH, W & M		RR 2 BOX 233	MOBERLY	65270
43NAX	SPAIN, JE	LYNN-DEE-LOU KENNELS	RT 4 BOX 564	CARTHAGE	64836
43SI	SPARKMAN, J & T	FLYING ACRES KENNELS	RT 1 BOX 118	BROOKLINE	65619
43KKK	SPARKS, H & L AND FRIZZELL, M		BOX 7A	MEADVILLE	64659
43FFQ	SPEER, S		RT 1 BOX 68	WASHBURN	65772
43JJZ	SPERANDIO, P	BERRY HILL KENNEL	R 1 BOX 163 A	VERONA	65769
43ZAD	ST CLAIR, SR		RR 1	MOBERLY	65270
43GAY	ST. CLAIR, S		RFD 1 BOX 90	WYACONDA	63474
43VAV	STAHL, ML		RT 1	SYRACUSE	65354
43CCX	STILL, C	HI-VALLEY KENNEL	R 1 BOX 132	EXETER	65647
43DDU	STILL, V	STILLS ROLLING ACRES KENNEL	RT #1	EXETER	65647
43OAD	STOKES, EJ		RT. 1 BOX 133	VERSAILLES	65084
43HHV	STRAUSBAUGH, T & L		507 N. KAREN DR.	CARL JUNCTION	64834
43YS	STRIBLING, D		ROUTE 6 BOX 94	KIRKSVILLE	63501
43EB	STRICKLER, E		RFD 1 BOX 137	KAHOKA	63445
43FFS	STUMPF, BJ		RT 3	CASSVILLE	65625
43SMS	SUSCHNICK, S		RT 2 BOX 20	LIBERAL	64762
43FFR	SUTTON, JF	BIG CREEK KENNEL	RT 1 BOX 79	BUNKER	63629
43YAA	SWETMAN, CL	PINE-TREE KENNEL	RT 1 BOX 251	ROLLA	65401
43TAM	SYKES, G		RT. 1	DAWN	64638
43RY	TAYLOR, M		RT 4	LAPLATA	63549
43IL	THOMAS, G & D		RT 1	NOEL	64854
43RAL	THOMAS, J	OZARK HONEY DEW KENNEL	RR 1 BOX 129	ELKLAND	65644
43PAA	THORESON, S	THORESON KENNEL	RT 4	EL DORADO SPRINGS	64744
43JH	TOLLERTON-SMITH, A		RT. 1	LINNEUS	64653
43YT	TRACY, L	TRACY'S GUARDIAN KENNELS	RR 1 BOX 85	WINSTON	64689
43MAQ	TRIPLETT, E		RT 3 BOX 48	LANCASTER	63548
43JJB	TUCKER, L		RT 2 BOX 57	HUMANSVILLE	65674
43IF	TWENTER, J A	RAINBOW KENNEL	304 WEST HARRIS STREET	PILOT GROVE	65276
43GS	VAN HOOZER, V		RR 1	OSBORN	64474
43UZ	VAUGHN, R & VINYARD, J	GOLDEN RULE KENNEL	RR 3 BOX 236	STOCKTON	65785
43UAL	VEATCH, PP		PO BOX 68	GLENWOOD	63541
43GGA	VETTER, E & N		RT 1 BOX 180	STARK CITY	64866
43HHI	WADLEY, M		RT 2 BOX 233	ANDERSON	64831
43HG	WAIT, IM	WAIT'S KENNELS	BOX 802 N HWY 63	KIRKSVILLE	63501
43TH	WALLACE, G&R		R 1	NOVINGER	63559
43KKU	WALLENBURN, J	WALLENBURN RABBITRY	ROUTE 1 BOX 8	OTTERVILLE	65348
43MX	WAMSLEY, D		RFD 1	NEWARK	63458
43LLA	WATSON, P & W		RT 5 BOX 55AA	COLUMBIA	65202
43IU	WEAVER, E			CLARENCE	63437
43FFA	WEBB, J	SHADY OAK KENNEL	R1 BOX 375	JOPLIN	64801
43CCJ	WEBER, G	SUNDOWNER KENNEL	RT 2 BOX 215	GOODMAN	64843
43CCH	WEIMER, J&D		ROUTE 3 BOX 190	MACON	63552
43BP	WELLMAN, E	WELLMANS KENNEL	RT 1	KIRKSVILLE	63501
43HA	WELLS, M		RR 3	MACON	63534
43DDV	WEST, C & L	C & L TEDDY BEAR BARN	2275 ASHBY RD	OVERLAND	63114
43DDL	WESTMORELAND, SM		RR 1	KIRKSVILLE	63501
43BBL	WHEELER, R & M	WHEELER KENNEL	RT. 2	NORBORNE	64668
43GGX	WHITE, WJ		RT 5 BOX 23A	TRENTON	64683
43EEM	WHITLOW, J		RT 2 BOX 203-A	BILLINGS	65610
43YAB	WIENHAUS, LM		RT 4	SALISBURY	65281
43JJW	WIGGINS, M & M	M & M RABBITRY	RR 3	MACON	63552
43UL	WILLIAMS, CE		1802 E NORMAL	KIRKSVILLE	63501
43JJI	WILLIAMS, F E	SUNNY ACRES PONY FARM & KENNELS	RR 2 BOX 176	KIRKSVILLE	63501
43GGO	WILLIAMS, M	WILLIAMS LITTLE ACRE KENNEL	RT 6 BOX 372	CARTHAGE	64836
43CCI	WILSON, C&D		RT 1 BOX 125A	AURORA	65605
43PM	WILSON, J		BOX 27	FRANKFORD	63441
43PAN	WILSON, VM		RR 1 BOX 180B	ELKLAND	65644
43YN	WINANS, OV&E		RT 1 BOX 90	CARTHAGE	64836
43FC	WISDOM, JW		RR 3	MACON	63552
43GAP	WOLFINGTON, H		RR 1 BOX 107	MULBERRY	66756
43ZAJ	WOOD, A			BETHEL	63434
43EEW	WOOD, J	PJ'S PET FARM	RR 2 BOX 87	LAPLATA	63549
43MB	WOOD, JC	WOOD KENNELS	RT 1	LA PLATA	63549
43TE	WOOD, M		RFD 1	BETHEL	63434
43BAC	WOOD, R		RR1	BRASHEAR	63533
43HHZ	WOODS, D & M S		RR 1	HUNTSVILLE	65259
43VAY	WOODY, O & A		RR 2	GALT	64641
43BBI	WORTHINGTON, BJ		RT. 1	ELDORADO SPRINGS	64744
43FFT	WORTHINGTON, W		R 2 BOX 27A	ELDORADO SPRINGS	64744
43YV	WRIGHT, CE	4 ACRE KENNELS	ROVER RT. BOX 266	WEST PLAINS	65775
43KFF	WRIGHT, MR. & MRS. H	WRIGHT'S KENNELS	PO BOX 24	TRIPLETT	65286
43UAO	YOUNG, EK		RR 3	NOVINGER	63559

MISSOURI—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
43WK	YOUNG, HO.....	SUNNY SLOPE FARM.....	RR 2.....	ROCHEPORT.....	65279
43NN	ZUSPANN, V.....		RFD 3 PO BOX 34.....	EDINA.....	63537

MONTANA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
81B2	CORBETT, P & C.....	SAFARI COUNTRY.....	RT 62 BOX 3205.....	LIVINGSTON.....	59047
81A12	FREMAN, N & M.....	LIT RABBITRY.....	RT 1 BOX 1836.....	WHITEHALL.....	59759
81A13	RIBI IMMUNOCHEM RESEARCH, INC.....		PO BOX 1409/ANIMAL PROD. DEPT.....	HAMILTON.....	59840
81A7	ROSECRANS, RC.....		PO BOX 950.....	HAMILTON.....	59840

NEBRASKA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
47AB42	ANDERSON, GP & SR.....	HIGHLAND FARMS.....	RT 2.....	PLATTSMOUTH.....	68048
47AC77	ANDERSON, S & D.....	SUN SHINE KENNEL.....	BOX 143.....	CLEARWATER.....	68726
47AC96	ANGELL, D & D.....		1014 6TH ST.....	FAIRBURY.....	68352
47AD07	ARGO, J.....			OKETO.....	66518
47AC60	ASH, L.....		802 WEST 27TH.....	SCOTTSBLUFF.....	69361
47AB32	BAILEY, LL.....	L&L KENNELS.....		EDGAR.....	68935
47AD10	BARGER, J.....		RR 1.....	CULBERTSON.....	69024
47A98	BEMIS, J.....			RISING CITY.....	68658
47AC97	BENNETT, C & S.....		RT 4.....	FAIRBURY.....	68352
47AD44	BENSON, D L.....	DAVIS CREEK KENNEL.....	ROUTE 1 BOX 144.....	SCOTIA.....	68875
47B29	BIOLOGICS CORP.....		2720 N. 84TH ST.....	OMAHA.....	68134
47AC96	BLANK, H & K.....	BAR 20 KENNELS.....	RFD1.....	AINSWORTH.....	69210
47AB74	BLOBAUM, R & M.....		RT 4.....	FAIRBURY.....	68352
47AC04	BOHLING, A&W.....		RT.3.....	TECUMSEH.....	68450
47AD46	BRANT, G.....		RR 2.....	IMPERIAL.....	69033
47AC35	BRAUCH, GN.....		RT 1.....	HEBRON.....	68370
47AB30	BREEDEN, JE.....	BREEDEN'S KENNELS.....	RR# 1.....	STEELE CITY.....	68440
47AD22	BROOKS, D.....	DUN ROAMIN KENNELS.....	RT 2 BOX 101.....	BLUE HILL.....	68930
47A84	BROSCH, D & M J.....	BROSCH'S KENNELS.....	RR 3.....	PENDER.....	68047
47A92	BRUNING, S.....	BRUNING KENNELS.....	RT 2 BOX 14.....	SHICKLEY.....	68436
47AD21	BURKINSHAW, P.....	PLEASANTVIEW KENNEL.....	STAR ROUTE.....	NEWPORT.....	68759
47AC69	BUSCH, RL.....		RR 3.....	KEARNEY.....	68901
47AD12	BUSS, W & P.....		RT 1.....	ADAMS.....	68301
47AD27	CARLSON, D J.....	CARLSON'S CANINES.....	BOX 72.....	HAY SPRINGS.....	69347
47AB66	CHLOUPEK, R.....		RT 1 BOX 65.....	LITCHFIELD.....	68852
47A88	COOK, L.....		RT 1.....	SUTHERLAND.....	69165
47A99	COX, L & B.....	DIXY PALS KENNEL.....	RR 1.....	WAUNETA.....	69045
47AC92	CUDNEY, G & C.....	ROCK RIDGE KENNEL.....	RR3 BOX 51.....	FALLS CITY.....	68355
47A17	CUMRO, S.....	INDIAN CREEK KENNELS.....	BOX 13.....	ODELL.....	68415
47B20	CYRIGUS, INC.....	NEBRASKA SCIENTIFIC CO.....	3710 D ST.....	OMAHA.....	68107
47AB63	DARROW, GE.....		RT 4 BOX 17.....	FAIRBURY.....	68352
47A72	DAUBERT, E.....		6229 S 43RD.....	OMAHA.....	68107
47AC44	DEKE, B.....	TRIPLE D FARMS.....	RT. 1 BOX 17.....	OHIOVA.....	68416
47A53	DIETZ, B.....	HILLTOP KENNELS.....	RT 2 BOX 59.....	ORLEANS.....	68966
47AC70	DIETZ, J.....		RT 1 BOX 111.....	ORLEANS.....	68966
47A86	DIETZ, JR.....		ROUTE 1.....	STAMFORD.....	68977
47AD42	DOLAN, E & E.....	YORKSHIER MANOR.....	115 JEFFERSON ST.....	FREMONT.....	68025
47AD36	DREESSEN, M.....	DREESSEN KENNELS.....		STAMFORD.....	68977
47A44	DUENSING, LJ.....		RR 1 BOX 46.....	BYRON.....	68325
47A41	DURST, GD & LJ.....		BOX 8.....	VIRGINIA.....	68458
47AC18	DVORAK, G&C.....	DVORAK'S KENNELS.....	RR 2.....	ATKINSON.....	68713
47AC06	ECKSTEIN, LJ.....		RR 1 BOX 67-A.....	LINWOOD.....	68036
47AD16	FARR, M.....	SOUTH STREET KENNELS.....	20 SOUTH STREET.....	MCCOOK.....	69001
47AD49	FELLERS, T & C.....	COUNTRY CLUB KENNEL.....	112 COUNTRY CLUB DRIVE.....	MCCOOK.....	69001
47AC26	FERGUSON, L&P.....	IDLE ACRES KENNELS.....	RT 1.....	BRADY.....	69123
47AC76	FETT, D & I.....		RT 1 BOX 87.....	HEBRON.....	68370
47AD17	FILIP, E.....		RR 2.....	CRETE.....	68933
47AB64	FLEISCHER, W R.....	B-MAR KENNELS.....	STAR ROUTE.....	GOTHENBURG.....	69138
47AD48	FOCKEN, D & B.....			NEWPORT.....	68759
47A81	FRITZ, MK.....			BARTLEY.....	69020
47AC11	FRITZ, O.....	RIVERVIEW KENNELS.....	ROUTE 1 BOX 229-A.....	HUMBOLDT.....	68376
47B39	FULLER, D & L.....		BOX 71.....	BRADY.....	69123
47AC22	GIITTINGER, W & K.....	DIS 'N DAT KENNELS.....	RT 3.....	AUBURN.....	68305
47AC88	GILL, K & J.....		RR 3.....	BLOOMFIELD.....	68718
47A71	GORACKE, R.....	GORACKE'S KENNELS.....	315 NORTH 4TH.....	TECUMSEH.....	68450
47AB46	GRUNTORAD, E.....		RT. 3 BOX 20.....	SEWARD.....	68434
47AD15	GRUNTORAD, R & L.....	VALLEY VIEW KENNELS.....	ROUTE 1 BOX 41.....	LEXINGTON.....	68850
47AD34	HAAKE, D OR K.....	HAAKE KENNELS.....	RT 3 BOX 14.....	FAIRBURY.....	68352
47AD45	HALL, F & C.....	ZOOLAND KENNEL.....	RT 2 BOX 113.....	OXFORD.....	68967
47AD50	HARDERS, R & N J.....	GOLDEN ROD KENNELS.....	RT 3 BOX 175.....	WOODRIVER.....	68883
47AB96	HARRINGTON, DD.....	HARRINGTON'S KENNELS.....	RT 2 BOX 121.....	NELSON.....	68961
47AC89	HASLEY, P.....	RED BARN KENNELS.....	RT 1 BOX 199.....	JANSEN.....	68377
47AD20	HAWKINS, D & B.....		RT 1.....	WYMORE.....	68466
47AC25	HAYNES, M L.....		RT 1.....	AUBURN.....	68305
47AC01	HERR, JA.....		RT 1, BOX 140.....	HUMBOLDT.....	68376
47AB93	HERR, RL.....	HERR'S KENNEL.....	RR 1 BOX 147.....	HUMBOLDT.....	68376
47B31	HEYNE, W.....	AMMPET KENNELS.....	GENERAL DELIVERY.....	WEST POINT.....	68788
47A80	HOFFMAN, J.....		ROUTE 3 BOX 182A.....	NORFOLK.....	68701
47AC99	HOHNSTEIN, R & P.....		421 WEST 6TH ST.....	IMPERIAL.....	69033
47B36	HONORE, J A.....	HONORE'S PUPPYLAND.....	RR 2.....	ST. PAUL.....	68873
47AB17	HOWE, MA.....		815 N 5 ST.....	BEATRICE.....	68310
47AD02	IMM, R & J.....	COTTONWOOD KENNELS.....	RT 1 BOX 71C.....	STAMFORD.....	68977
47AD43	JANOUSEK, D.....			CLARKSON.....	68629

NEBRASKA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
47AD35	JANZEN, K.	JANZEN'S KENNELS	RT 1 BOX 182	DONIPHAN	68832
47AC98	JOHANSEN, R & G	JJ KENNEL'S	10402 NORTH 156TH ST	BENNINGTON	68007
47AC94	JOHNSON, D & W	CIRCLE J KENNEL	CIRCLE J KENNEL	BENEDICT	68316
47AB91	JOHNSTON, R&K	JOHNSTON KENNELS	R 1	CORTLAND	68331
47B33	JONES, J.	TAMARISK KENNEL	403 LAKE	CHADRON	69337
47AD14	KAHLO, DIAN		RT 1	STANTON	68779
47AD26	KARDELL, M A		RT 2	LAUREL	68745
47AB08	KARMANN, MH		RT 1 BOX 64	CEDAR RAPIDS	68627
47AC54	KASSEBAUM, C & D	ANN-MARIE KENNELS	BOX 182	HEBRON	68370
47AB18	KENYON, M		1115 16TH STREET	MITCHELL	69357
47AC91	KESTER, H & S.		RT 2 BOX 59	CAMBRIDGE	69022
47B35	KINSELLA, T		2521 HANSCOM BLVD.	OMAHA	68105
47AD30	KIRBY, R & B	KIRBY KENNELS	BOX 54	SARONVILLE	68975
47AC85	KLEIN, WH		BOX 381	LOUP CITY	68853
47AC74	KLEVELAND, J & C	KLEVELAND KENNELS	1743 NORTH 11TH STREET	NEBRASKA CITY	68410
47AD40	KOSS, M & S.	TRIPLE K	RR 1	HUBBELL	68375
47AD04	KOTSCHWAR, A		ROUTE 1	FARNAM	69029
47AB86	KRENK, E	PAMPERED PETS	1404 S CENTER	BEATRICE	68310
47AC28	KUESTER, R & D	HUMBUG CREEK KENNEL	RR 1 BOX 83	PILGER	68768
47A79	KUHL, J&A			ORLEANS	68966
47A19	KUHLMANN, JM	COUNTRYSIDE KENNELS	RR 2 BOX 40	HUMBOLDT	68376
47AB50	KUMPOST, HE	KUMPOST KENNELS	403 S 7TH	PIERCE	68767
47AB82	LINDEKEN, T	LINDEKEN'S HILLSIDE KENNELS	RT 1 BOX 222	SCOTTSBLUFF	69381
47AC59	LOOMIS, P	FOXFIRE TOY POODLES	MARPLE RT BOX 66A	ALLIANCE	69301
47AB03	MADDUX, T			PALISADE	69040
47AD19	MAJORS, J F	RAINBOW KENNEL	RR 2	WAUNETA	69045
47A30	MCCORD, V	BLUE HILL KENNEL	BOX 110 RR 4	FAIRBURY	68352
47A43	MCMILLAN, J&J	MCMILLAN KENNELS		ARTHUR	69121
47AC15	MROBERTS, J	MROBERTS GAME FARM		GURLEY	69141
47AB49	METZNER, M & V	SUNNY SLOPE KENNEL	RR 1	FALLS CITY	68355
47AC46	MEYER, D & J	PONDEROSA KENNELS	RT 2 BOX 54	SIDNEY	69162
47AD03	MINNIG, G	MINNIG KENNEL		CHESTER	68327
47AB14	MONNETTE, DM		RT 1 BOX 69	STELLA	68442
47AD18	MOORE, H		RT 1	BROWNVILLE	68321
47AC14	MORROW, C&M	MORROW KENNELS	RR 1 BOX 84	TEKAMAH	68061
47AC93	MOSER, B & J	BAR-JO PRARIE VIEW KENNEL	RT 2	ELGIN	68836
47AD25	MUCK, R & S.		RT A BOX 50	GORDON	69343
47AD31	MUMFORD, C			CHAMPION	69023
47AB59	MURRAY, A	MURRAY'S CHARLIE BROWN KENNEL	BOX 55	POTTER	69156
47A94	NICHOLSON, MA	NICHOLSONS KENNEL		LEBANON	69036
47AD01	NOEL, P		R 1	BEAVER CITY	68926
47AC73	NOLZE, R & J & BLANK, M	CRIPPLE CREEK CRITTER CENNEL	RR 1	CLEARWATER	68726
47B27	NORDEN LABS. INC.		PO BOX 80809	LINCOLN	68501
47AC79	NORRIS, NF		RR 1 BOX 54A	YUTAN	68073
47AD47	OLSEN, J I	J. OLSEN'S KENNEL	ROUTE 3 BOX 110	MINDEN	68959
47B11	PACKER, MRS. W.		RT 2 BOX 246	WOODRIVER	68883
47AB55	PLATT, V & F	PLATT KENNEL		HAY SPRINGS	69347
47A49	PLEAS, MRS G		RT 1	OXFORD	68967
47AC55	POHLMAN, R		RT 2	STANTON	68779
47AC34	POMAJZL, R		429 N. FRANKLIN	WILBER	68465
47AC05	POST, TJ	SAM-BO KENNELS	BOX 197	NAPONEE	68960
47AC42	RATHJEN, R & D	TRIPLE R KENNEL	RT. 2 BOX 116	ULYSSES	68669
47A07	REARS, MRS D.			STELLA	68442
47AC17	REZNICEK, B&W	BOBENDY ACRES KENNEL	RR 2	DODGE	68633
47B25	RHONE, D		RT 2 BOX 117A	COZAD	69130
47AC63	RIEKE, WW		BOX 81	CHESTER	68327
47AC09	RIESSLAND, D & C	LITTLE ACORN KENNELS	RR 1 BOX 111	LITCHFIELD	68852
47AC82	RIESSLAND, M & R		RR 1 BOX 110	LITCHFIELD	68852
47AC65	ROUSE, B & P	CROWN KENNELS	914 S 9TH	MCCOOK	69001
47AD08	ROWE, K & S		RT 1	DANBURY	69026
47AB98	SASCO INC.		612 N 16TH ST.	OMAHA	68102
47AC43	SAWYER, K	LAKAR'S KENNELS	P.O. BOX 323	ST. EDWARDS	68660
47AD33	SCARROW, L & S		R 2 BOX 122	OXFORD	68967
47A08	SEJKORA, H			BURCHARD	68323
47B32	SEKUTERA, C	DIAMOND KENNEL	RT 1 BOX 28	LITCHFIELD	68852
47B23	SHRADER, D	DUANE SHRADER & SONS	625 SOUTH 51ST STREET	LINCOLN	68510
47AC32	SHRIVER, T&E	OREGON TRAIL KENNELS	RT 1 BOX 40	HASTINGS	68901
47B6	SINGLETON, BM	SINGLETON RANCH	RFD 1 BOX 70	DIX	69133
47A32	SINN, W	GREEN ACRE KENNEL	RT. 1 BOX 27	FAIRBURY	68352
47AC71	SMEAL, JW	SMEAL'S KENNEL	RR 2 BOX 13AD	DODGE	68633
47AC56	SOWARDS, JJ	J'S KENNEL	ROUTE 2 BOX 51	HEBRON	68370
47A12	STEVENSON, R	NEBRASKALAND KENNELS		RICHLAND	68657
47AC45	SULLIVAN, D & B	BARBENDALE KENNELS	RT 2	PALMER	68864
47AB92	SUTTON, B C	SANDHILLS PUPPY RANCH	SOUTH ROUTE	ASHBY	69333
47AD32	TEPLY, T			CHAMPION	69023
47AD13	TIEDJE, D	SUNNYBROOK FARMS	RT 1	BENNINGTON	68007
47B37	TILLER, W W	TILLER ENTERPRISES	1702 HILLCREST	BELLEVUE	68005
47AC64	TOPP, E & E		RT 2	TECUMSEH	68450
47AC47	TOPP, R&C		RT 2	TECUMSEH	68450
47AD05	TOWNS, M & STOKES, D	PUPPY LUV KENNEL	RT 2	SCHUYLER	68661
47AC66	URLING, KC	KATHIE'S KENNEL	ROUTE 1 BOX 54	WILSONVILLE	69046
47AB09	VLASIN, RJ&EB		RT 1	CRETE	68333
47AC78	WEGNER, I	WEGNER KENNEL		SCRIBNER	68057
47AD39	WEISHAHN, R & M	RIVERSIDE KENNELS	1500 SO 9TH	BEATRICE	68310
47AD23	WHITE, D & V	WHITE'S K-9 KENNELS	RR 1	HASTINGS	68901
47AD28	WILKINS, D		RT. 1 BOX 18	KENNARD	68034
47AB53	WILLMS, J & R.	WILLMS KENNELS	2106 KEENE DR	COLUMBUS	68601
47AD11	WOLF, H	WOLF'S KENNELS	NORTH STAR RT	NEWPORT	68759
47AC72	WORTHINGTON, EK	PEKE PALACE	RT 2	HEBRON	68370

NEBRASKA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
47B12	WRIGHT, E			STAMFORD	68977
47A37	YAW, C			NEWPORT	68759
47AB97	ZEIGLER, NM			NELSON	68961
47AB99	ZIMMERMAN, M&L	ZIMMERMAN KENNELS	RFD 3	NEBRASKA CITY	68410

NEVADA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
88B1	NEVADA LLAMAS		PO BOX 1803	CARSON CITY	89701

NEW HAMPSHIRE

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
12A41	BATEMAN, M		60 GARLAND RD	RYE	03870
12A69	GUILLETTE, A & K		MEADOWLARK LANE PO BOX 72	ANDOVER	03216
12A68	KELLY, L		P.O. BOX 398 HUBBARD RD	GREENVILLE	03048
12A21	LEITH, M		RT 3 BOX 422	EPPING	03042
12A70	MARTIN, M		BOX 338	DANVILLE	03819
12A42	MASTINE, R	ROSIE'S PIGGIES & PETS	82 WARREN ST	LACONIA	03246
12B23	MONTI, L		RT 126	BARRINGTON	03825
12A67	SNELLING, G		RFD 2, BOX 141	CLAREMONT	03743
12B5	TRUSTEES OF DARTMOUTH COLLEGE		PO BOX 432	HANOVER	03755
12B22	WOOD, SD	NINE ACRES RABBITRY	RIVER RD	LYME	03768

NEW JERSEY

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
22B37	ALLISON, H		HEMLOCK RD RTE 46	DELAWARE	07833
22B40	AVIS, ALLEN		BOX 70 SWEDSBORO RD	MONROEVILLE	08343
22F	BARTON'S WEST END FARMS INC		RD 1 BOX 391	OXFORD	07863
22B33	BIO/DYNAMICS, INC		METTLERS RD	EAST MILLSTONE	08873
22A16	BIOLOGICAL SYSTEMS INC		2367 LAKEWOOD RD	TOMS RIVER	08753
22B2	BRUNDA, P & M	MARLAND BREEDING FARM, INC	46 ALLEN DRIVE	WAYNE	07470
22B34	CAMDEN COUNTY COLLEGE			BLACKWOOD	08012
22A28	CAMM RESEARCH INSTITUTE, INC		414 BLACK OAK RIDGE RD	WAYNE	07470
22A26	CEDAR KNOLL FARMS	HOLTON INDUSTRIES, INC	RT 513	FRENCHTOWN	08825
22B31	CHAMPLAIN BIO. SERV. INC			GLEN GARDNER	08826
22B	CLAUSS, GJ	APPALACHIAN FARMS	RD 1 WARWICK TURNPIKE	WARWICK	10990
22A25	EDINGTON, R	CONVEREX	BOX 335 LAKE RD	NEWFIELD	08344
22B23	FEDECHKO, G	SOUTH JERSEY BIOLOGICAL FARM	DOWNER RD BOX 315	WILLIAMSTOWN	08094
22S	FOOD & DRUG RESEARCH LABS., INC.		60 EVERGREEN PL	EAST ORANGE	07018
22B39	FORD, R		105 W MAIN STREET	MAPLE SHADE	08052
22A7	FUHR, B W	DAVIDSON'S MILL FARM	RD 1 BOX 184	JAMESBURG	08831
22A1	GUMPERZ, E	CHICK LINE INC	604 EAST GARDEN RD	VINELAND	08360
22B16	HANNA, TR		RD #2	NESHANIC STATION	08853
22B28	LEIBOWITZ, A	BREEDER'S CHOICE KENNELS	1585 HIDER LANE	LAUREL SPRINGS	08021
22A29	LIBERTY LABORATORIES		P.O. BOX 1	LIBERTY CORNER	07938
22B25	MC GEE, M	BREEZY ACRE FARMS	PO BOX 83	CHATHAM	07928
22A31	MKS BIOSCIENCE, INC	SOMERSET BREEDING LABS	428 CEDAR GROVE LANE	SOMERSET	08873
22B36	MOORE, J	ALLENDALE AVIARIES	53 COTTAGE PLACE	ALLENDALE	07401
22B35	MUNSTER, J	G.C.A. INC	792 BURN TAVERN RD	BRICKTOWN	08723
22B38	NABISCO, INC		RIVER ROAD	EAST HANOVER	07936
22A22	ORTHO PHARMACEUTICAL CORP	ORTHO RESEARCH FARM		RARITAN	08869
22A30	PALAZZO, R & V		MT PLEASANT RD BOX 84	COLUMBIA	07832
22B4	PRIMELABS, INC		MONMOUTH CT AIRPORT BOX 646	FARMINGDALE	07727
22B32	SCHERING CORP		PO BOX 32	LAFAYETTE	07848
22A21	SILVERMAN, IL	SILVER-MANOR PERSIANS	386 PLAINFIELD RD	EDISON	08817
22B19	THE REPTILE PLACE		301 ISLAND RD	MAHWAH	07430
22A3	TINBERGEN, K	SUNRISE LABORATORY ANIMALS	RIDGE RD RD 2	WHITEHOUSE STA	08889
22A8	TRIPLE R RABBITRY		PO BOX 301	MANASQUAN	08736
22A19	TURNER, V	ASTRO, INC	230 E HIGH ST	GLASSBORO	08028
22B21	VRANA, R	VRANA RESEARCH ANIMALS	BOX 427 A RD 1	MILLVILLE	08332
22A	WEST JERSEY BIOLOGICAL SUPPLY		BOX 6	WENONAH	08090
22B5	WHALEY, MT	SUMMIT VIEW FARM	RD 1 BOX 293	BELVIDERE	07823
22I	WILLIAMS, JE	HILLDALE FARMS	BOX 950, RD NO. 1 DUTCH MILL R.	FRANKLINVILLE	08322
22A4	ZUCCA'S HAMSTERY, INC		1541 S ALLEN AVE PO BOX 507	VINELAND	08360

NEW MEXICO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
8535B	BELL, G & J	GARY BELL'S RABBIT RANCH	STAR RT. BOX 36	CLOVIS	88101
8531B	CAPSHAW, MRS. O K	CAPSHAW ENTERPRISES	113 MESA VISTA	SANTA FE	87501
8530A	CORGAN, D & S	CORGAN'S RABBITRY	RT. 2 BOX 294	LAS CRUCES	88001
8534B	FERGUSON, O & J	MAGIC GARDENS OF TULAROSA	PO BOX 1227	TULAROSA	88352
8528B	KERNS, R	AIR-VIEW RABBITRY	BOX 11 NORTH RT	EDGEWOOD	87015
8532B	MC CALLISTER, H L	MAC'S MINI FARM	8705 CENTRAL AVE. NW	ALBUQUERQUE	87105
8527A	RABBIT RANCHES, INC		PO BOX 305	ORGAN	88052
8521A	RUEBUSH, OL	KEEN RIDGE FARMS	BOX 266	EDGEWOOD	87015

NEW YORK

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
21EL	AGWAY INC.	AGWAY TECHNICAL CENTER	PO BOX 4933	SYRACUSE	13221
21GY	ANCARE CORP.		47 MANHASSET AVENUE	MANHASSET	11030
21JJ	AURORA SCIENTIFICS INC.		P.O. BOX 239	EAST AURORA	14052
21AT	BEAN, AG		RD NO. 3 BOX 223	MORAVIA	13118
21GS	BECKEN, R & E	BECKENS RESEARCH ANIMAL FARM	2585 UPPER MT RD	SANBORN	14132
21KJ	BODDIS, G	BODDIS FARMS	BOX 376A COUNTY RD 11	CRARYVILLE	12521
21CR	BOWLEY, C		6774 CICERO-BRIDGEPORT RD	CLAY	13041
21FF	BRONSON, JL	BRONSON TROPICAL BIRDS	70 NAGLE AVE	NEW YORK	10040
21FE	BUCKBERG LAB ANIMALS INC.		FREEHILL RD	TOMKINS COVE	10986
21CK	CATSKILL WILD ANIMAL SUPPLY, INC.		RD 1 BOX 92	CATSKILL	12414
21AX	CORNELL UNIVERSITY	CORNELL DOG FARM	124 DAY HALL	ITHACA	14853
21CY	CRIDDLE, W	WINONA CRIDDLES CAVIARY	BOX 200 TUNNEL RD RD 1	PORT CRANE	13833
21OS	DALY, J C		SKY HIGH ROAD	TULLY	13159
21EX	DUMBLETON, D&F	WINDY NOB FARM	5164 LINDEN RD	E BETHANY	14054
21NY	ENGSTROM, R		1765 HOAGLAND RD	MT MORRIS	14510
21BF	FABRY, EG	FAB LABS	BOX 233	NEW CITY	10956
21MT	FARLEY, JW		20 CORONET COURT	SCHENECTADY	12309
21LN	FUGLE, N		7285 EAGLE RD	BLISS	14024
21OK	HARGROVE, B E	NEW YORK STATE RABBIT DEVELOPMENT	BOX 33 WEST MAIN STREET	HARTWICK	13348
21CG	HINDERER, RR	RICHARD'S COMMERCIAL RABBTRY	RD 2	ASHVILLE	14710
21OA	HUDSON, S & Z	ZELSON KENNEL	RT 3	FORT PLAIN	13339
21FY	JC SCHULZ, INC.		R.D. 1 BOX 133	CATSKILL	12414
21NK	JOHNSON, R & B	JOHNSON'S FOLLEY	2038 HADDEN RD	SAVANNAH	13146
21BX	KRUTULIS LABORATORIES INC.		PO BOX 153	BRIDGEPORT	13030
21OL	LACROSSE, STEVEN	LACROSSE LABORATORY ANIMALS	369 CONSAUL ROAD	SCHENECTADY	12304
21NF	MARKS, K & E	THE BUNNY PATCH	73 MOON RD	ARGYLE	12809
21AP	MARSHALL RESEARCH ANIMALS INC.		RR 1 BOX 91	NORTH ROSE	14516
21MV	MERZACCO, M J	PET LOVERS PARADISE	2309 ELMWOOD AVE	KENMORE	14217
21JM	MILLSTONE FARMS CORP.		RD 2	AMSTERDAM	12010
21OO	NEVE, S L		RD 1 BOX 191 DEAL ROAD	ROMULUS	14541
21NV	NIAGARA AQUARIUM CO, INC.		1345 MILITARY RD	KENMORE	14217
21NW	NOLAN, R		53 LAMSON RD	TONAWANDA	14223
21GP	RIO, HR		RD 1	CENTRAL SQUARE	13036
21NR	ROSIER, G	LITTLE LOVE TOYS & THINGS	17029 GULF RD	HOLLEY	14470
21NN	SCHMIDT, LL	SCHMIDT'S RABBTRY	6390 GOODRICH RD	CLARENCE CT	14032
21MO	SCIENCE KIT INC		777 EAST PARK DR	TONAWANDA	14150
21CH	SMITH, D L	DONS RABBTRY	P O BOX 15	WATERLOO	13165
21MH	ST LAWRENCE VALLEY ETV COUNCIL INC.	WNPE-WNPI PUBLIC TELV.	PO BOX 114	WATERTOWN	13801
21AR	STUMBO, DL	STUMBO FARMS	O'NEIL RD	LIMA	14485
21BE	THE MARY IMOGENE BASSETT HOSPITAL			COOPERSTOWN	13326
21MQ	TRANS-AMERICAN PET DIST., INC.		9811-4TH AVE	BROOKLYN	11209
21FK	VAN WARNER, R	RIVER VIEW KENNELS	RD 1 BOX 211	NEW BERLIN	13411
21BY	WARD'S NATURAL SCIENCE ESTABLISHMENT, INC.		PO BOX 1712	ROCHESTER	14603
21DP	WEBB, F		55 NEW HARTFORD ST	NEW YORK MILLS	13417
21OQ	WILKING, E		2-3167 4 ROD ROAD	EAST AVRORA	14052
21BT	ZEEHANDELAAR, F		6 SICKLES AVE	NEW ROCHELLE	10801

NORTH CAROLINA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
55A56	ALLSBROOK, AC	MAGADA PINES KENNEL	RT 1 BOX 275	SCOTLAND NECK	27874
55B13	AQUA-RAMA PET CENTER INC		4947 BRAGG BLVD	FAYETTEVILLE	28303
55B11	BERRY WATER GARDENS INC.		PO BOX 607	KERNERSVILLE	27284
55B10	CAROLINA BIOLOGICAL SUPPLY CO.		2700 YORK ROAD	BURLINGTON	27215
55B57	CAROLINA PUPPY OUTLET		1009 HOMELAND AVE	GREENSBORO	27405
55B38	CLEVELAND COUNTY HEALTH DEPT.	CLEVELAND COUNTY AN. SHELTER	315 GROVER STREET	SHELBY	28150
55A78	COLE, G & H	COLE BROTHERS KENNELS	RT 2 BOX 152	DENTON	27239
55B8	COOKE, AB	BUFFALO RANCH TRADING POST	RT 7 BOX 203 HWY 49	CONCORD	28025
55B28	CORAL SEAS AQUARIUM & PET SHOP		3829 NORTH BLVD	RALEIGH	27604
55A68	CRAWFORD, R	CRAWFORD'S RABBTRY	RT 5 BOX 76A	BURLINGTON	27215
55A81	DALY, A	DALY'S RABBTRY	RT 1 BOX 185 BB	FARMVILLE	27828
55A82	DAUGHTRIDGE, I		4615 REEDY CREEK RD	RALEIGH	27607
55A83	DRIVER, J & C	DRIVER'S RABBTRY	ROUTE 2 BOX 617	CLAYTON	27520
55A72	DYSART, C	DYSART'S WOLF SHEPHERD KENNEL	BOX 597	HENRIETTA	28076
55B15	FRANKLIN, L & J	FRANKLINS'S RABBTRY AND SUPPLY	PO BOX 1067	WAKE FOREST	27587
55B41	GORDON, GR	SMALL STOCK FARM PET SHOP	RT 6 BOX 93	SHELBY	28150
55B33	GRAVITT, M	BAUX MT BEAGLE FARM	RT 2 BOX 187	GERMANTON	27019
55A78	HAYES, J	HAY-HO KENNEL	RT 4 BOX 315	WHITEVILLE	28472
55A61	LOVELACE, K		BOX 53	ELLENBORO	28040
55A17	MCLAURIN, A	MCLAURINS KENNEL	RT 1 BOX 150	WADE	28395
55A25	OWENS, R & WOOTEN, T	MOUNTAINEER KENNEL	RT 4 BOX 467 B	KINGS MTN	28088
55AE	PHILLIPS, B Z	PEARCROFT CATTERY	RT 1 BOX 496	BEAUFORT	28516
55B61	POWELL, J	NOVA SCIENTIFIC CORPORATION	3008 FORRESTDAL ROAD	BURLINGTON	27215
55B16	RILEY, GF	RILEYS BUNNY HAVEN	RT. 2 BOX 519	DURHAM	27705
55B53	RUCKART, J	PETS UNUSUAL	RT 4 BOX 481A	CONCORD	28025
55A50	SCRUGGS, C		RT 2 BOX 158	SHELBY	28150
55B62	SEALEY, T K	SEALEY'S WET'N'DRY PETS'N'GROOMING	417 GROVER ST	SHELBY	28150
55B63	SHEPHERD, C		ROUTE 1 BOX 590	CONCORD	28025

NORTH CAROLINA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
55AF	SOUTHEASTERN LABORATORY ANIMAL FARM INC.		5029 TRAIL RIDGE DR.	RALEIGH	27612
55B55	SUMMERLIN, S.	ROCK REST RABBITRY	RT 1 BOX 246	MONROE	28110
55B58	TAYLOR, E & M	FISH & PETS	603 GREENVILLE HWY	HENDERSONVILLE	28739
55A73	THOMPSON, N J	IN-THE-VALLEY KENNELS	1420 NORTH FORD RD.	BLACK MOUNTAIN	28711
55B60	VERHAEGHE, M.		RT 2 BOX 164B	HORSE SHOE	28742
55B54	WINCHESTER, D & B	PINEVIEW KENNELS	RT 2 BOX 120	ELLENBORO	28040
55B37	WISE, A.	TARHEEL CATTERY	RT #1 BOX 60E	BENSON	27504
55AC	WISE, J D.	CAROLINA KENNELS	RT 2	DUNN	28334
55B45	WOOD, MR.	BUSH HILL RABBITRY	306 ENGLEWOOD DR	ARCHDALE	27263

NORTH DAKOTA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
45B7	BEAVER, A & D	BEAVERS COUNTRYSIDE KENNELS	RR 1 BOX 73A	ROLETTE	58366
45B6	BRYANT, E		BOX 237	ST. JOHN	58369
45A27	DESLAURIERS, A & D	NORTHLANDER RANCH KENNELS	RT 1	SURREY	58785
45A26	FOSS, C		BOX 1-B	ST. JOHN	58369
45A24	GUST, R	SIRIUS KENNELS	RT 1 BOX 22	KRAMER	58748
45A32	HIATT, S.	HIATT'S BORDER KENNELS	RR 3	BOTTINEAU	58318
45B5	JOHNSON, T & J	DAKOTA KENNELS	BOX 151	ROLETTE	58366
45A21	JOHNSON, T L		RR 1	WOLFORD	58385
45A31	JORGENSEN, S & FERRELL, M.	DAKOTA PRAIRIE KENNEL		LEEDS	58346
45A15	LANDSEM, H & L		RR 1	EDMORE	58330
45B3	MICHAUX, A		BOX 44	BOTTINEAU	58318
45A29	POLLERT, D	COUNTRY ROADS KENNEL		PINGREE	58476
45A16	SERR, T&S	PRARIE VIEW KENNELS		HAZELTON	58544
45A30	THOMAS, E & P	CENTRAL DAKOTA KENNELS	RR	BORDULAC	58417
45A8	WYCKOFF, G	C-BAR-H CATTERY	RT 1 BOX 210A	BOTTINEAU	58318

OHIO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
31A418	ALLOMONG, W	GOTA-FRISCO FARMS	RR 1 BOX 208	EDON	43518
31A83	BAILEY, ZE		2106 US 68 SOUTH	XENIA	45385
31A38	BAKER, F		8317 SR 28	LEESBURG	45135
31B1	BALL, A JR.	KISER LAKE KENNELS	BOX 541	ST. PARIS	43072
31A277	BROXTERMAN, JA		4214 ZAGAR DR	CINCINNATI	45245
31B260	BURRIER, D&L	LINDAUE KENNEL	R 1	NEW COMERSTOWN	43032
31B98	CARR, GC		4257 RUTHERFORD RD	POWELL	43065
31A373	CLOSE, O	H. HILL SCH. FOR C.DOG	541 ROAD 1041	NOVA	44859
31B424	CLOUGH, N		25649 WESTWOOD	WESTLAKE	44145
31B346	COLLIER, JE & BR	COLLIER'S RABBITRY	PO BOX 30	CASSTOWN	45312
31B377	COOK, L		424 N FOURTH	TIPP CITY	45371
31A299	COX, FB		8315 S.R. 28 RT 1	LEESBURG	45135
31A230	DAULTON, JE		4578 C.R. 51	GALION	44833
31B413	DILLE, D	OHIO PET	2384 W. BROAD ST.	COLUMBUS	43212
31B326	DIPANE, P	FINS, FEATHERS & FURRY THINGS	3065 GRAHAM RD.	STOW	44224
31B96	DRUM, OL		6454 STATE RD NO. 46	CORTLAND	44410
31B186	DURIGG, W		83 SPRAGUE RD	BEREA	44017
31B242	EHELBERGER, S	LITTLE ACRES KENNEL	1-18502-USA-20	WAUSEON	43567
31A411	FERRY, D & J AND RILEY, D.	NORTHERN OHIO RABBITRY	132 MAROY DRIVE	SOUTH AMHERST	44001
31B170	FORTUNATO, DD		4015 MASSILLON RD	UNIONTOWN	44685
31B382	FOX, KW		30680 ILESBORO RD	LOGAN	43138
31B358	FREY SCIENTIFIC CO INC		905 HICKORY LANE	MANSFIELD	44905
31A303	FULLER, E&V	FULLERS KENNELS	RT 2 BOX 285	SHILOH	44878
31A140	GENTER, O V		2-3902-19	ARCHBOLD	43502
31A369	GILTZ, LA	WINDWARD WAY FARM	19009 GRILL RD.	DOYLESTOWN	44230
31A149	GOTTLIEB, H		264 BRANDTSON AVE	ELYRIA	44035
31A46	GRUBAUGH, R&I		10750 W VERSAILLES RD	COVINGTON	45318
31A323	GUTMAN, H&E	H. & E. RABBITRY	16146 ROCK CREEK RD	THOMPSON	44086
31A339	HABYAN, PJ	BROOKLINE KENNELS	752 HORNING RD	ATWATER	44201
31A419	HACKWORTH, R		ROUTE 2 BOX 285	SPENCERVILLE	45887
31B32	HEIGHTS PET WORLD INC.		4016 MAYFIELD RD	SOUTH EUCLID	44121
31B100	HERRICK, T & D	BEAUMANOR FARMS	9578 MULBERRY RD	CHESTERLAND	44026
31A400	HINDMAN, T	HINDMAN'S KENNEL	BOX 703	GNADENHUTTEN	44629
31A150	HONOSHOFSKY, G.		8904 W. RIDGE RD.	ELYRIA	44035
31B405	HONOSHOFSKY, M & D.	MI-DEE ACRES	40330 WEBSTER ROAD	LAGRANGE	44050
31B181	HONOSHOFSKY, MJ	WEST RIDGE CAVY RANCH	8904 W RIDGE RD	ELYRIA	44035
31B371	HORNG, M	AMERICAN ASIAN IMPT-EXPT CO.	1317 EASTWOOD AVE	MAYFIELD HTS	44124
31A420	JENKINS, D & KEYSER, K	SIX WILLOWS FUR FARMS	1427 CROYDONRO	TROY	45373
31A401	JOHNSON, GEORGE		16730 TWP. ROAD 217	MT VICTORY	43340
31A412	JOHNSON, H L		P.O. BOX 284	SUGAR CREEK	44681
31A24	KING, B&C	KING'S WHEEL RABBITRY	8085 CAMP RD RT 5	MT VERNON	43050
31B426	KOLLMAN, R	CRITTERS & CLIPPINGS, INC.	12686 CHILICOTHE ROAD	CHESTERLAND	44026
31B364	KRAHL, HL		2555 WADSWORTH RD	NORTON	44203
31B330	LAKE, A	TWO LAKES CRITTERS	4024 COLBY AVENUE	COLUMBUS	43227
31A399	LAWTON, J	LAWTON'S LOPITRY	3970 WARNER ST	MOGADORE	44260
31A395	MCGINNIS, B		233E CHARLES	BUCYRUS	44820
31B396	MEDICAL COLLEGE OF OHIO	DIV. OF LAB ANIMAL MED	CS 10008	TOLEDO	43699
31B328	MILLIKEN, G & N	POCKET'S PET SHOP	1420 S. OHIO AVE	WELLSTON	45692
31A300	MODEN, R&M		1-9818-17-3	WAUSEON	43567
31B415	MOHR, M K	CARNEGIE VETERINARY HOSPITAL	8208 CARNEGIE AVE	CLEVELAND	44103
31B393	NOTTKE, R	TROPICAL LOVERS AQUARIUM	11786 HARBOUR LITE DR	N ROYALTON	44133
31B335	NUGENT, J	MILFORD AQUARIUM	401 FRANKFORT DR	FAYETTEVILLE	45118
31A409	PLESKA, J & R	LITTLE 'J' RABBITRY	139 UNION ST	WELLINGTON	44090

OHIO—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
31A315	PLUMMER, HF	PLUMMERS RABBIT RANCH	RT 4 BOX 648	PEEBLES	45660
31A259	POHLMAN, JM		9530 STITT RD.	WHITEHOUSE	43571
31B325	REBER, MK	THE PET EMPORIUM	4932 BRINTHAVEN	SYLVANIA	43560
31A378	REEDER, RD	TURTLE CREEK FARMS	4507 N REIMAR RD	MILLBURY	43447
31A151	RODY, H		BOX 262	SPENCER	44275
31A266	RUTHERFORD, LC	RUTHERFORD'S RABBITRY	816 OHIO AV	ELMORE	43416
31B228	SAINT LUKE'S HOSPITAL		11311 SHAKER BLVD	CLEVELAND	44104
31B378	SCHLABACH, D	J & J RESEARCH FARMS	1787 MORMAN RD	HAMILTON	45013
31A416	SCHULTZ, B		2974 KENNEDY ROAD	MEDINA	44236
31B142	SEES, RL	TANKS-A-LOT PET STORE	1479 ASTER AVE	AKRON	44301
31A343	SMEBY, P & R	CRAWLYKINS KENNELS	36801 RIVIERA RIDGE RD PO BOX	WILLOUGHBY	44094
31B425	SMITH, J		886 E ARCHWOOD AVE	AKRON	44306
31B406	SNYDER, C J	CLAY KNOLL KENNEL	7495 ST. RT. 187	MECHANICSBURG	43044
31A269	STADTLANDER, G J		2951 FROST RD	MANTUA	44255
31A427	STEINER, D & M		STAR RT. BOX 44	MILLERSBURG	44654
31B4	STERRETT, AW	LABORATORY ANIMALS	2224 SAVOY AVE	AKRON	44305
31A220	STINEHELPER, M	MIKE'S RABBITRY MIKE'S PET SHOP	426 UNION AVE	BUCYRUS	44820
31A120	STUTZMAN, LE		BOX 41	MT HOPE	44660
31A414	SWORD, P A	SWORD RABBITRY	617 WOODS HOLLOW RD	CHILLICOTHE	45601
31B287	TROUT, S	TROUT'S PETS	5119 RANSON RD	SANDUSKY	44870
31A385	TURPIN, MR. & MRS. ED		RR 2 BOX 243	NEW PARIS	45347
31B422	USSHER, J G		8886 MC CARTY RD	WOODSTOCK	43084
31A291	VILLALOVOS, J		1-5790-16	WAUSEON	43567
31A410	WALLACE, R		4170 DUCHESS ROAD SW	CANTON	44675
31B388	WALLS, V		6085 RADFORD RD	ATHENS	45701
31A370	WENGERD, EJ	MAR-KAY KENNELS	BOX 5	MT HOPE	44660
31B52	WENTE, J	BERT'S PET CT.	3232 GALLIA ST	NEW BOSTON	45662
31B344	WICKHAM, M & D	PETS UNLIMITED	212 CENTER ST	ASHLAND	44805
31B180	WILLOUGHBY, R & J	WILLOUGHBY RABBITRY	3604 S.R. 72 N	SABINA	45169
31A347	WILSON, CJ	CHRIS'S RABBITRY	7521 STAFFORD RD.SW	GREENFIELD	45123
31B255	WITCHEY, SR, JE	ROLLING VALLEY ANIMAL FARM	6670 NEWTON FALLS RD	RAVENNA	44266
31B374	WRIGHT, R & M	RED'S PETS & SUPPLY HOUSE	141 OVERMONT SW	MASSILLON	44646
31A236	ZIMMERLY, L		2527 E. MESSNER RD	WOOSTER	44691

OKLAHOMA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
73BZ	ABBOTT, B		RT 3 BOX 444	STILLWELL	74960
73AS	ABLES, G & J	JODY'S POODLE PARLOR	BOX 504	LINDSAY	73052
73CE	ADCOCK, G & C	G & C KENNEL	RT 2 BOX 1194	LOCUST GROVE	74352
73AA348	ALEXANDER, W		GEN DEL	QUAPAW	74363
73AA317	ANDERSON, OJ		RT 2 BOX 94	HULBERT	74441
73CF	ARMSTRONG, J & F		RT 2 BOX 172	WELLSTON	74881
73AA281	BACK, J & K	K'S KENNEL	RR 1	ADAIR	74330
73AA298	BACK, V & R		RT 1	ADAIR	74330
73AA270	BAILEY, T & J	HIDDEN VALLEY KENNELS	RT 2 BOX 108F	HULBERT	74441
73AA357	BAIRD, B		RT 2 BOX 157	PERKINS	74059
73AA274	BAKER, H & T		RT 3	EUFAULA	74432
73BR	BARNETT, CE	PINETREE KENNELS	RT 5 PLEASANT VIEW	PONCA CITY	74601
73AA327	BAUER, F & M		RR 1 BOX 199	MIAMI	74354
73AA272	BENSON, EC	BAREFOOT ACRES KENNELS	RT 2 BOX 445	BRISTOW	74010
73AA207	BENSON, J		RT 1	RALSTON	74650
73AA144	BLACK SACK HILL KENNEL		ROUTE 2 BOX 306	PONCA CITY	74601
73CH	BLACKFORD, C		RT 2 BOX 448	SALINA	74365
73AA295	BRADY, S	BRADY KENNELS	STAR ROUTE	EVANSVILLE	72729
73AA162	BRANTLEY, J		RT 2 BOX 471	SALINA	74365
73AA126	BUCHANAN, J	J & J KENNELS	316 N MAIN	MEDFORD	73759
73AA344	BUJE, L & D		RT 2	EUFAULA	74432
73AA179	BULLOCK, N	BULLOCK'S HILLTOP KENNEL	RT 2 BOX 549	BRISTOW	74010
73AA145	BURGESS, W	WAYNE BURGESS KENNEL	RT 1 BOX 134	BOKCHITO	74726
73AA338	BURNETT, R		ROUTE 1 BOX 16	MEAD	73449
73AA117	BURRIS, ON		RT 1 BOX 317	CLAREMORE	74017
73AA244	BUTLER, G		RT 1 BOX 248	QUAPAW	74363
73AA463	CADE, E		159 WAX WOOD	SANANTONIO	78216
73AA352	CAGLE, B		BOX 107A	SPAINAW	74366
73AA288	CALDWELL, E & L	CALDWELLS ROUND MTN. KENNEL	RT 2 BOX 1041	SAND SPRINGS	74063
73AA301	CALDWELL, HE & SA	WOODCREST KENNEL	RR 2 BOX 1040	SAND SPRINGS	74063
73AA185	CALLICOAT, K		RT 5	ATOKA	74525
73AA219	GALLISON, R		RT. 2 BOX 102	PRYOR	74361
73AA264	CAMPBELL, J O JR	CAMPBELL'S KENNELS	RT 2 BOX 52	SPIRO	74959
73AA353	CANTRELL, P		RT 1 BOX 488	DEPEW	74028
73AA361	CARPENTER, K	KEITH CARPENTER RABBITRY	RR 1	THOMAS	73669
73AA01	CARTER, MJ		RT 7 BOX 346	CLAREMORE	74017
73AA159	CHAPMAN, EK		RT 2 BOX 88	PONCA CITY	74601
73AA334	CLOUD, C		RT 1	BLUEJACKET	74333
73AA318	COOMBES, P	MI-PAW KENNEL	RT 3 BOX 196D	MIAMI	74354
73AA226	COULTER, F & M	COULTER'S KENNEL	RT 1 BOX 70D	OOLAGAH	74053
73AA173	CURL, C&R	3-C KENNELS	R 1 BOX 220	VINITA	74301
73AA336	DANIEL, P	DANIEL'S CHOWS	336 N BELL PO BOX 252	VINITA	74301
73AA113	DAVIS, MRS. M L		2112 W MAPLE	COLLINSVILLE	74021
73AA208	DAVIS, S		RT 1 BOX 21	BEAVER	73932
73AA240	DEBUSE, W & S	MARSHIRE KENNELS	RT 2 BOX 682	TISHOMINGO	73460
73AY	DECHANT, A	DECHANT'S LUV-A PET	ROUTE 2 BOX 449	GROVE	74344
73AA74	DEFOOR, NP & GN		RT 4	ATOKA	74525
73AA118	DESAUTELL, MR	LADY'S CIRCLE D	STAR RT 2	PRYOR	74361
73AA319	DEXTER, MJ & ROUNTREE, H		320 IVANHOE	PERRY	73077
73AA359	DOUGLAS, W	WEE POODLE AROUND	RT 2 BOX 13 SUNNYSIDE ACRES	LAWTON	73501

OKLAHOMA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
73AA190	DRY, MRS C.	DRY'S POODLE SHOP	221 LAKE MURRAY DRIVE	ARDMORE	73401
73AA221	DRYDEN B & RYAN B.	SKYLINE ACRES KENNELS	12708 TEAKWOOD	EDMOND	73034
73AA193	DUBOIS, H.		BOX 5	SALINA	74365
73AA160	DUBOIS, R.		STAR RT 2	SPAVINAW	74366
73AA36	ELSBERRY, T.	STONY ACRES KENNELS	RT 2 BOX 153A	CHOUTEAU	74337
73AA280	ERWIN, LH	STILLWATER ANIMAL CLINIC	PO BOX 1126	STILLWATER	74074
73AA339	FAIRBANKS, P & J.		BOX 97	KANSAS	74347
73AA321	FERGUSON, G.		RT 1 BOX 63	VINITA	74301
73AA57	FOBES, AA	FOBES KENNELS	RT 1 BOX 255	BRISTOW	74010
73AA232	FUSTON, C.	CHARLES FUSTON KENNEL	RT. 1 BOX 89A	ANTLERS	74523
73AA02	GAHAGAN, KC		RT 3 BOX 53R	DUNCAN	73533
73AA323	GLENN, S.		RT 1	JAY	74346
73AA290	GORDON, H & T	GORDON'S PUPPY KENNEL	710 E TAHLEQUAH	VINITA	74301
73AA265	GRAY, M		RT 1	MCALESTER	74501
73AA64	GRAYBILL, EJ		RT 1 BOX 21	CAMERON	74932
73AA115	GRIFFITH, JH	CIRCLE G KENNELS	RT. 3 BOX 576	PRYOR	74361
73AA03	GRIGSBY, ML	MARYS KENNELS	512 A ST SW	MIAMI	74354
73AA195	GUTHRIE, K.	GUTHRIE'S KENNELS	P.O. BOX 445	PRYOR	74361
73AA210	HALL, DL & ME	TRA MAR	RT 3 BOX 369	COLLINSVILLE	74021
73A1	HARDING, J.		RT 3 BOX 237N	SEMINOLE	74868
73AA197	HARPER, S.		RT 1	INDIANOLA	74442
73AA41	HARRIS, L		911 S DEWEY	WAGONER	74467
73AA237	HAWTHORNE, E & M	HAWTHORNE'S CASTLE FARM KENNELS	RT 1 BOX 117	RED OAK	74563
73AA182	HEREFORD M & HEATHERLY F.		RT 2	NOWATA	74048
73BX	HESS, S.	HESS KENNELS	RT 1 BOX 1289	OWASSO	74055
73AA304	HICKS, J.	PIT BULL KENNELS UKC	STAR ROUTE 1 BOX 4	EUCHA	74342
73AA360	HICKSON, P J		RT 2 BOX 25B	SAND SPRINGS	74063
73AA320	HOFFNER, P	SHADY LANE KENNELS	RT 3 BOX 127	WOODWARD	73801
73AP	HOLMAN, B	ROCKY-COR KENNELS	RT 1	ROCKY	73661
73AA228	HOPKINS, CW		RT 1 BOX 704	COPAN	74022
73AU	HORROX, EC	COVENTRY FORGE KENNELS	RD 2	INOLA	74036
73AA78	HORTON, M		R1 BOX 64	BOKCHITO	74726
73AA102	HOWELL, L		RT. 2	CORDELL	73632
73AA225	HOWELL, TL		917 MAPLE	ALVA	73717
73AA131	HUNT, L		R 1 BOX 176	DEWEY	74029
73AA351	HUNTER, IH		PO BOX 291	MULDROW	74948
73AA277	INGE, CF	SUNSET HILL KENNEL	R 1 BOX 103	SPIRO	74959
73AA342	JENNINGS, D & J		R 1 BOX 270	VINITA	74301
73AA234	JENSON, N&C	JENSON'S KENNELS	356 E ZULKEY	SALLISAW	74955
73AA305	JOHNSON, G.		BOX 623	WESTVILLE	74965
73AA283	JOHNSON, L	WAG-UN TAILS KENNEL	508 SO. MISSOURI	WAYNOKA	73880
73AA72	JOHNSON, O		RT 2 BOX 94	OKMULGEE	74447
73BT	JSR INC	ANIMAL HOUSE LTD.	7124 SO MEMORIAL	TULSA	74133
73AA204	KASPAREK, GM.	KASPAREK'S KENNELS	RR 1	BURLINGTON	73722
73BF	KEESE, J	K' KENNEL	809 E IRIS	HOBART	73651
73AA47	KIDDY, LA		2116 SALLIE	MUSKOGEE	74401
73BN	KISSELBURG, R & E	KISSELBURGS KENNELS	STAR RT BOX 180	VIAN	74962
73AA341	KLEEMAN, H & J		RT 2 BOX 104	RT 2 BOX 104	74361
73AA261	KNOTT, J & G	LAZY K KENNEL	ROUTE 2, BOX 342	LOCUST GROVE	74352
73AA303	KOON, K & D		704 E TAHLEQUAH	VINITA	74301
73AA293	KORTHALS, L		RT 2 BOX 240	CHOUTEAU	77664
73AA337	LANE, N		RT 2	ATOKA	74525
73AA315	LANGSTON, BJ	BABE'S KENNEL	RT 2 BOX 457	SALINA	74365
73AP	LANGSTON, S.	LANGSTON'S PUPPY RANCH	STAR RT E PO BOX 339	LOCUST GROVE	74352
73AA76	LAWSON, OE	SONNY'S OODLES OF POODLES	214 WEST STONEWALL	MCALESTER	74501
73BI	LINK, HW	AQUARIUM INTERIORS	5619 N WESTERN	OKLAHOMA CITY	73118
73AA282	LOCKRIDGE, J & S		7306 S. 33 W. AVE	TULSA	74132
73AA349	MALONEY, D		RT 1 BOX 220	PRYOR	74361
73AA278	MANN, J & D		RT 1	BLUEJACKET	74333
73AA335	MAYES, J & B		RT 2	VINITA	74301
73AA73	MCANULTY, MRS. C J		BOX 267	LEHIGH	74556
73AA129	MCCOY, AL	ANNIE DOG PATCH	RT 1 BOX 179A	DRUMRIGHT	74030
73AA322	MCDONALD, WM & J.		PO BOX 26	GORE	74435
73AA312	MCGUIRE, W & T		RT 3 BOX 467A	BRISTOW	74010
73BO	MERRITT, N.		403 WEST BRULE	BUFFALO	73834
73AA276	METHVEN, J P		RT 2 BOX 1042	SAND SPRINGS	74063
73AA356	MEYERS, D & L	DEVON KENNELS	STAR RT. 1 BOX 142	PRYOR	74361
73AA242	MILLER, D		1207 WEST KIAMICHI	HUGO	74743
73BW	MILLS, K & S	KEWAYLYN KENNELS & KINDLING	RT 1 BOX 118	ADAIR	74330
73AA347	MITCHELSON, J & D.	J.D.'S KENNEL	PO BOX 1301	PEGGS	74452
73AA218	MOODY, D.	MOODY'S BERRYHILL KENNEL	ROUTE 1 BOX 330	DRUMRIGHT	74030
73AA07	MOORE, OJ	KE-BON KENNELS	P.O. BOX 517	HENRYETTA	74437
73AA241	MOORE, WO & P		1005 N. OKLAHOMA	GUYMON	73942
73AA340	MUSTAIN, K & C		STAR RT. 1 BOX 127B	PRYOR	74361
73AA08	NEIL, M		BOX 253	WELCH	74369
73AA174	NEILL, L&A	CLEAR CREEK KENNELS	RT 1 BOX 148	WELCH	74369
73AA75	NORTON, L&H	NORTON KENNELS	ROUTE 1	LANE	74555
73AA354	O'ROURKE, B		RT 1 BOX 214	BARNSDALL	74002
73AA286	OVERALL, G & H.		137 RANCH DR RR 4	PONCA CITY	74601
73AA251	PARKER, R.		RT 2	ATOKA	74525
73AA358	PHILLIPS, E		RT 2 BOX 3	JAY	74346
73BB	PIERCE, C&L	CARLOU KENNELS	RT 3 BOX 334	COLLINSVILLE	74021
73CB	PLAIN, V	RED CARPET KENNEL	R.R. E BOX 34A	BEAVER	07392
73AA147	READY, F		HOTEL FRANKLIN BOX 220	MANGUM	73554
73AQ	REESE, MA	REESE'S KENNEL	RT 1 BOX 30	WATTS	74964
73BU	REYNOLDS, M	WILLOW POOL KENNEL	GENERAL DELIVERY	HUGO	74743
73BG	RICHARDS, P		RT. 1 BOX 110	HUGO	74743
73AA200	RICHMOND, W&A		1520 NORTH 68TH EAST AVE	TULSA	74115
73AA150	RILEY, JW	MOMMA KAT CHOW KENNELS	RR1 BOX 125	WAKITA	73771

OKLAHOMA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
73AA346	ROBERTS, R & O		BOX 246	STILLWELL	74960
73AA211	ROBERTS, S&S	PEEK-A-BOO KENNELS	ROUTE 2 BOX 16	EUFULA	74432
73AA302	ROBINSON, R & I		RT. 1 BOX 107J	SOUTH COFFEYVILLE	74072
73AA343	ROSS, T & W		PO BOX 165	SOUTH COFFEYVILLE	74072
73AA34	SARTIN, RD	TSARIN KENNEL	RT 1 BOX 73	SEDAN	67361
73AA296	SCHAEFER, J		RT 1 BOX 71	WELCH	74369
73AA194	SCHMIDT, F, P & S		RT. 2 BOX 1196	LOCUST GROVE	74352
73AA269	SCHROEDER, P		RT 1 BOX 256	PERKINS	74059
73AA271	SCHWEITZER, E		RR 5	VINITA	74301
73CC	SELF, J & L	JOE'S FISH & PETS PETSHOP	631 SOUTH 9TH	DURANT	74701
73AA266	SHEPHERD, B	STATE LINE KENNEL	RT 2 BOX 70	GAGE	73843
73AA329	SHUMATE, E	ROWDY-O-KENNEL	RT 1 BOX 403B	CLAREMORE	74017
73AA201	SIMPSON, M		STAR ROUTE SOUTH BOX 114D	LOCUST GROVE	74352
73AA331	SIMPSON, V L		RT 2 BOX 1054	LOCUSTS GROVE	74352
73AA35	SLAPE, P		RT 1 BOX 8	BRAGGS	74423
73BQ	SMITH, L	SMITH'S KENNEL	ROUTE 1 BOX 54	WESTVILLE	74965
73AA345	SOLOMON, J		RT 1 BOX 334	CAMERON	74932
73AA306	SPEARS, K & R		RT 3 BOX 178	TAHLEQUAH	74474
73AA15	SPRINKLES, L		RT 2 BOX 351	BIXBY	74008
73AA316	STAMBAUGH, M		RT 3 BOX 165	WOODWARD	73801
73AA287	STAMPS, W & M	STAMPS DACHSHUND KENNEL	RT #1 BOX 88A	PRYOR	74361
73AA300	STILES, L & J	PRAIRIE BELL KENNELS	RT 1 BOX 109-C	SPIRO	74959
73AA361	THOMAS, B	BONNIE THOMAS KENNELS	ROUTE 4 BOX 47	OKEMAH	74859
73AA275	THOMAS, CJ		RT 2 BOX 117	SKIATOOK	74070
73AA148	THOMAS, HM	CALAMITY KENNELS	BOX 614	HOOKER	73945
73AA330	THOMAS, JB	THOMAS HILLTOP KENNELS	R2 BOX 106A	PRYOR	74361
73AA170	THOMASON, A&V	GREEN COUNTRY KENNELS	RT 1 BOX 206	SALLISAW	74955
73BL	THOMASON, L W	OAK RIDGE KENNELS	P.O. BOX 983	SALLISAW	74955
73AA257	THOMPSON, HA		RT 3 BOX 570	BROKEN ARROW	74012
73CI	THOMPSON, L D	THOMPSON SMALL ANIMALS	416 BETTY LN.	MIDWEST CITY	73110
73BE	TUCKER, MRS. L	TIDBITS OF THE TIBET KENNEL	RT 2 BOX 71	ELKHART	67950
73CD	U.S. AQUATICS		2550 W-140	OKLAHOMA CITY	73108
73AA310	VANDERPOOL, A & M	AL'S RABBIT HUT RABBITRY	3031 SW 14TH	OKLAHOMA CITY	73108
73AA364	WADLEY, M		RT 2	JAY	74346
73AA363	WAGNER, L J	VALLEY KENNELS	RT 2 BOX 719	CLAREMORE	74017
73BY	WALKER, E L		RT. 5 BOX 92C	SHAWNEE	74801
73AA209	WALKER, ED		304 S.E. 2ND	MARIETTA	73448
73AA307	WEATHERSPOON, A		BOX 397	COPAN	74022
73AA291	WEAVER, M		RT 2 BOX 110	PRYOR	74361
73AA89	WEBSTER, EM		BOX 564	BARNSDALL	74002
73AA16	WEEKS, FF		RT 1	WESTVILLE	74965
73AA187	WICKHAM, W		STAR RT. BOX 13B	KANSAS	74347
73AA222	WILLIAMS, C	CLARA'S KENNELS	RR 1	FREEDOM	73842
73AA308	WILLYARD, B & V	POOR BOY KENNEL	RT 2 BOX 111H	PRYOR	74361
73AA328	WILSEY, C		ROUTE 1 BOX 42	STILLWELL	74960
73AA294	WISHARD, M		1100 INDUSTRIAL	SAND SPRINGS	74063
73AA333	WOMACK, B		RT 1	MORRISON	73061
73AA355	WOODARD, D		RT 1 BOX 490	DEPEW	74028
73AA313	WRIGHT, H & D		BOX 215	WYONA	74084

OREGON

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
92A48	ADNEY, RR		PO BOX 340	HUBBARD	97032
92A114	ANDERSON, G		89469 FIR BUTTE RD	EUGENE	97402
92A28	APLET, F		39141 GOLDEN VALLEY DR	LEBANON	97355
92B21	BAILEY, JL & PK	BAILEY ENTERPRISES	4716 HWY. 238	JACKSONVILLE	97530
92A71	BARROWCLIFF, ER		RT. 1 BOX 528	HUBBARD	97032
92A147	BLOMQUIST, G		1227 RIFLE RANGE RD	ROSEBURG	97470
92B31	BOYD, RA & RC	BOYDS PET SHOP	5540 E BURNSIDE ST	PORTLAND	97215
92A124	BOYER, RN		6331 VENTURA LANE	CENTRAL POINT	97502
92A128	BROWNE, R	BEAU COEUR KENNEL	1695 QUEENS BR. RD	ROGUE RIVER	97537
92A140	BROWNING, J		PO BOX 197	CANYONVILLE	97417
92A166	BUCKHAULTS, M		1015 NE KLAMATH AVE	ROSEBURG	97470
92B79	BUCKLEY, R & P	PET AND POND	14405 SW PACIFIC HWY	TIGARD	97223
92B27	CAMPBELL, S	SCOTTY'S ROADSIDE ZOO	19700 SO. END RD	OREGON CITY	97045
92A174	CHILDERS, J & F		1766 BROWNSBORO-MERIDIAN RD.	EAGLE POINT	97524
92A82	CLARK, A&P	UMPQUA KENNELS	STAR RT BOX 120A	UMPQUA	97488
92A168	COLE, S K		2460 W IRWIN WAY	EUGENE	97402
92A5	CONNER, BA	MEE JAE KENNELS	2580 KINCAID RD	WILLIAMS	97544
92A26	CRAWFORD, PA		6800 RED PRARIE RD	SHERIDAN	97378
92A52	CRIST, LE		2150 16TH ST	BAKER	97814
92A165	DANIELS, M & MAHONEY, S	SAMPICO KENNELS	333 WESTVIEW DRIVE	ROSEBURG	97470
92A155	DAVID, M	LONE PINE KENNELS	1417 NE RIFLE RANGE RD	ROSEBURG	97470
92A33	DURRELL, RM	CHERRY HILL KENNEL	2160 AIRPORT RD	PHILOMATH	97370
92B85	EMBURY, H		13345 N. APPLGATE	GRANTS PASS	97526
92A144	FITHIAN, L E	FITHIANS FERRETS	89591 SUTTON LAKE RD	FLORENCE	97439
92A146	FLEGAL, J		BOX 231	GRANDE RONDE AGENCY	97347
92B44	FULLERTON, H & D	OLD MAC DONALDS FARM	RT 1 BOX 298	SHERIDAN	97378
92A130	GARRETT, MRS. D		2116 HERBERT ST	KLAMATH FALLS	97601
92A160	HANNEMAN, MIKI	SAUSAGE STABLES	456 E VILLAS RD	CENTRAL POINT	97502
92A7	HANSEN, C	HANSENS KENNEL	1070 LOCKWOOD RD	ROSEBURG	97470
92A169	HANSON, MR. & MRS. DAVID L		65815 BEND - REDMOND HWY	BEND	97701
92B84	HART, M E	HYDRIS DEN	2148 N. KILLINGSWORTH ST	PORTLAND	97217
92A170	HARTLEY, R	RINGO ROCK RANCH	27642 S RINGO RD	MULINO	97042
92A133	HERTEL, V & C	VANHER RABBITRY	RT. 2 BOX 238-H	FOREST GROVE	97116
92B50	HICKEY, JW		36320 HWY 34	LEBANON	97355
92A38	HOWLETT, GJ	ROXIE-ROGUE KENNEL	3835 CRATER LAKE HWY	MEDFORD	97501

OREGON—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
92B75	HURD, B	BISON-TEN-YAL FARMS	485 W. 12TH	JUNCTION CITY	97448
92B72	JOHNSTON, BJ		312 N. 10TH AVE.	CORNELIUS	97113
92A161	JOHNSTON, R & H	ROBLEN KENNELS	4925 TIOGA WAY	CENTRAL POINT	97502
92A50	KILMER, R&V	DOUBLE V KENNEL	4988 DELANEY RD SE	SALEM	97302
92A84	KIRKPATRICK, MC	LE-PEOPLE'S TOY POODLES	268 CRESTVIEW LOOP	GRANTS PASS	97526
92A121	KOLB, CH & M	FIR TREE RABBITRY	25126 SW GAGE RD	WILSONVILLE	97070
92A90	KRAMER, D	PUR-FECT CAT HAVEN	2312 S PACIFIC HWY	TALENT	97540
92A149	KRUSE, P		505 PECO RD	GRANTS PASS	97526
92B86	LACKEY, C	RON DEL KENNELS	5358 SO PACIFIC HWY	MEDFORD	97501
92A18	LAMBERT, M	MARY LAMBERT KENNEL	P.O. BOX 358	MERLIN	97532
92A171	LINDGREN, B	LINDGREN KENNEL	8466 ANTELOPE ROAD	EAGLE POINT	97524
92A164	LIVELY, S	NO-NAME KENNEL	SOUTH MYRTLE RT BOX 208	MYRTLE CREEK	97457
92B77	LIVINGSTON, B & V	BUDS BUNNY RANCH	3362 CORDON RD NE	SALEM	97303
92B81	LONG, L & H	LIL CRITTERS PET CENTER	312 E FIRST	NEWBERG	97132
92A57	MARTIN, FE		920 TOLMAN CREEK RD	ASHLAND	97520
92A167	MCCUBBINS, F	GLACIER SPRINGS FARM	43474 AMES CREEK DR	SWEET HOME	97386
92A131	MCDONALD, D	TRIPLE TALISMAN KENNEL	1001 BARLYNN	MEDFORD	97501
92A61	MESSINGER, FD	WEEPING BIRCH KENNEL	PO BOX 191	TALENT	97540
92B67	MILHOAN, MI	ROGUELAND KENNEL	1272 GIBBON RD	CENTRAL POINT	97502
92B28	MILLER, PA	ALOHA KENNEL & CATTERY	2525 NW CORNELIUS PASS RD	HILLSBORO	97123
92A163	MINEAR, D	TIBETIAN SHIH TZU	123 ROSEWOOD	GRANTS PASS	97526
92B47	MOL ENTERPRISES, INC.		PO BOX 25348	PORTLAND	97225
92B53	MONARCH SEED & FEED CO.		1948 N. PACIFIC HWY	MEDFORD	97501
92A39	NELSON, DJ	EIREANN KENNEL	TOKETEE RT. BOX 67A	IDLEYLD PARK	97447
92A157	NICHOLS, C & W	OAK CREEK KENNELS	11232 N. UMPGUA HWY	ROSEBURG	97470
92A173	OXLEY, L T	THE RABBIT TREE	7819 SE WOOSTOCK BLVD.	PORTLAND	97206
92B76	PAUL, C & B	NORTHWEST PET SUPPLY	PO 305	BORING	97009
92B13	PINNEY, R	PINNEYS KENNEL	6702 WESTSIDE ROAD	CAVE JUNCTION	97523
92A152	POTTER, S & B		36060 RICHARDSON GAP RD	SCIO	97374
92B24	RAMSEY, BI	RABBIT RESOURCES	5437 MAIN ST	SPRINGFIELD	97477
92A129	RANDLES, MRS. Z		118 S. HILLTOP RD	TALENT	97540
92A93	RINEAR, R&M		11500 REDWOOD HWY PO BOX 282	WILDERVILLE	97543
92A122	ROBERTS, S & PIAZZA, K	HIGH OAKS KENNEL	RT 3 BOX 3967 B	ROSEBURG	97470
92A143	SCHAECHER, C & G	GAY-LEN'S EROTIC FELINE FARM	10715 SE ORIENT DR	BORING	97009
92B11	SHERWOOD, CL	SHERWOOD KENNELS	8421 CAROLINA DRIVE	CENTRAL POINT	97502
92B78	SHIMANOFF, LT COOL & A	ADELE'S ADORABLES	3490 SO RIVER RD	GRANTS PASS	97526
92A138	SILVA, M & F	SILVA'S HALF PINE RABBITRY	12411 S.E. STEELE ST	PORTLAND	97238
92A113	SMART, J&E	SMART'S KENNEL	PO BOX 91	KENO	97627
92A106	SMID, H & E		89472 DEMMING RD	ELMIRA	97437
92A62	SMITH, WD JR	SMITH KENNELS	39943 ALMEN DR	LEBANON	97355
92B68	SPIVEY, M A & E	MT RUEBEN KENNELS	BOX 112 MT. RUEBEN RD	GLENDALE	97442
92A96	STEWART, JM	PEKING DRAGON RANCH	5715 BEAGLE RD	CENTRAL POINT	97502
92A36	STOUT, FM	SUNDRIFT RANCH	RT 1 BOX 172	ALSEA	97324
92A72	SULLIVAN, C&N	SULLYS BOARDING - GROOMING KENNELS	7901 WASHBURN WAY	KLAMATH FALLS	97601
92A120	THOMAS, PJ	NICKLE MT. KENNEL	PO BOX 422	RIDDLE	97469
92A85	WALKER, NL		404 SANDSTONE LN	COOS BAY	97420
92A123	WARD, MH		PO BOX 149	GOLD HILL	97525
92A154	WEBER, MR & MRS F	DEERGARDEN FARMS	RT. 2 BOX 1230	CORBETT	97019
92A162	WENCL, J & J	J WENCL AND ASSOCIATES	2035 AUBURN STREET	KLAMATH FALLS	97601
92A172	WHITAKER, R	GENRU KENNELS	1959 FRUITDALE DR	GRANTS PASS	97526
92B34	WHITESIDE, J & L	HAMSTER FACTORY	29235 S. EL RANCHO	MOLALLA	97038
92A2	WILLIAMS, J	LAUREL ACRES KENNEL	9680 BLACKWELL RD	CENTRAL POINT	97502
92A1	WILSON, RD	WILLOGLEN KENNEL	34060 ADLER LANE	CRESWELL	97426
92B83	WIRTH, M & R	JOHNSON CREEK RABBITRY	RT 4 BOX 1694	GRESHAM	97030
92A153	WIT, K		7065 RED PRAIRE RD	SHERIDIAN RD	97379
92B88	WRIGHT FAMILY FARMS		3886 WINONA RD	GRANTS PASS	97526
92B82	WRIGHT, GEORGE & KERRI		RT 1 BOX 66	KINGS VALLEY	97370

PENNSYLVANIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
23DY	ACE ANIMALS INC		RD 1 P.O. BOX 122	BOYERTOWN	19512
23A37	ALLGYER, S&R		RD 1 BOX 329	GAP	17527
23AT	BENDER, S&A		STAR ROUTE	SPRINGS	15562
23CL	BIO-MEDICAL ASSOCIATES, INC.		PO BOX 46	FRIEDENSBURG	17833
23GH	BLANTZ, G E	VALLEY VIEW KENNEL	RD 1 BOX 645-B	ANNVILLE	17003
23DL	BRENNEMAN, S		RD 1 BOX 304	SALISBURY	15558
23BL	BUCKSHIRE CORPORATION		2025 RIDGE RD	PERKASIE	18944
23A108	BURKHOLDER, PAUL M.	TALL CEDARS KENNEL	RD 4 BOX 878	EPHRATA	17522
23GJ	CABLE, LARRY	LA-MAR KENNELS	RD 2 BOX 197	BROOKVILLE	15825
23EA	CANNON, GE	CANNON FARMS	PO BOX 3627	READING	19605
23GA	CLARK, B		BOX 284 RD #1	SCOTSDALE	15683
23GB	COCALICO WOODCHUCK FARMS		BOX 157A RD 1 WHITEHALL RD	REINHOLDS	17569
23A54	CUTRELL, O		R 1 BOX 254A	SCOTSDALE	15683
23A1	DEPTA, MA		RD 1 BOX 117	SCOTSDALE	15683
23FP	DONEY, S&A	STEPHANIE'S RABBITRY	RD 1 BOX 83	SMITHTON	15479
23A103	DUHON, F		BOX 114	CHESNUT RIDGE	15422
23CH	DUTCHLAND LAB ANIMALS, INC.		BOX 139-A SWAMPBRIDGE RD	DENVER	17517
23A35	EILER, HH		441 E NEW CASTLE ST	ZELIENOPE	16063
23BJ	ESPOSITO, S	QUAKER FARM KENNELS	RD 1 BOX 137A	QUAKERTOWN	18951
23A67	FABER, U	FABER'S RABBITRY	RD 3	HONEY BROOK	19344
23EX	FEDERATED MEDICAL RESOURCES		RD 2 BOX 74	HONEY BROOK	19344
23EJ	FERGUSON, RW	FERGUSON'S RESEARCH SUPPLY	RD 4	DOYLESTOWN	18901
23GK	FISANICK, M	KUDDLY K-9 KENNEL'S	RD 1 BOX 52AA	PATTON	16668
23A76	FOEKS, AR & CR	LOWER BURRELL 15068	209 MILLERS LANE	LOWER BURRELL	15068
23FR	FRYE, H			HOLBROOK	15341
23CO	GINGRICH, H	GINGRICH ANIMAL SUPPLY	RD 1 BOX 435	FREDERICKSBURG	17026

PENNSYLVANIA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
23GI	GOSSERY, H.		1 RT 340	GAP	17527
23GE	HAIIDUK, W & SCHOBER, F.	EASTERN ANIMAL DISTRIBUTOR	54 WEST MAIN ST	MOUNTVILLE	17554
23BB	HAYCOCK KENNELS INC		APPLE RD. R. D. NO. 4	QUAKERTOWN	18951
23A77	HELF, N.		PO BOX 729	QUAKERTOWN	18951
23A116	HEMINGER, B & WEIMER, S.	H & W RABBITRY	RD 1	SOMERSET	15501
23GD	HERMAN, AM.	GROFFDALE KENNEL	RD #3 BOX 714	NEW HOLLAND	17557
23A91	HILLEGAS, L S.		BOX 131	KULPSVILLE	19443
23CJ	HILLTOP LAB ANIMALS INC		RD 1 PO BOX 195	SCOTSDALE	15683
23A25	HIX, EK		RD 1 BOX 143A	HAMBURG	19526
23BV	HOCKENBERRY, C.	PERRY VALLEY KENNEL	RD 1	BLAIN	17006
23A113	HOFFER, WILMA		RD 2	LIGONIER	15658
23A101	HURST, A.	SLEEPY HOLLOW KENNELS	BOX 438	EAST EARL	17519
23BM	HUTTON, RB		713 APPLE WAY RD.	ST THOMAS	17252
23A75	KEATON, SA		RD 1 BOX 178	MASONTOWN	15461
23A81	KING, WA		RD 1 BOX 343	WORTHINGTON	16262
23DB	KINSINGER, DS		RD 1 BOX 48	MEYERSDALE	15552
23A3	KINSINGER, HR		ROUTE 1 BOX 226-A	MEYERSDALE	15552
23AW	KINSINGER, I & A.		R 1 BOX 235	MEYERSDALE	15552
23A79	KNEPPER, RS		605 W. LISBORN RD.	MECHANICSBURG	17055
23FW	KRESSLY, A P.	TAMARACK FARMS	BOX 8	LYNNPORT	18061
23A94	LAPP, J K JR	LAPP'S QUALITY PUPPIES	NO. 1 BOX 428	NEW HOLLAND	17557
23A110	LAPP, S S		3194 S HARVEST DRIVE	RONKS	17572
23A111	LATTA, N & WITHERS, L.	GREEN MEADOWS RABBITRY	5245 LOGANS FERRY	MURRYSVILLE	15668
23A53	LONG, G & E.		RT 2 BOX 180A	ZIONSVILLE	18092
23BZ	LOWREY, J C.	DALMATIAN RESEARCH FOUNDATION.	720 WOODBERRY RD.	YORK	17403
23A90	LUDWICK, M & D.	DEE-MAR RABBITRY & WORM FARM.	5991 DAVIDSBURG RD.	DOVER	17315
23GM	MARTIN'S AQUARIUM, INC.		101 OLD YORK ROAD	JENKINTOWN	19046
23A34	MCCARTHY, JE & CD.	MCCARTHY'S COMMERCIAL RABBITRY.	RD 3 BOX 448	CONNEAUT LAKE	16316
23A78	MEADOWCROFT, J.		P O BOX 139	CLAYSVILLE	15323
23A112	MILLER, R.		BOX 218 RD 1	SCOTSDALE	15683
23A49	MISTRETTE, S & E.	TWIN MOUNTAIN RABBIT FARM	RR 1 BOX 102B	PALMERTON	18071
23A96	NOLT, M.		RD 1	EAST EARL	17519
23A58	NOLT'S PONDS INC		3708-12 QUARRY RD	SILVER SPRING	17575
23EY	PEACHEY, EJ.		RD 2 BOX 291	HUNTINGDON	16652
23EG	PENNABECKER, W.	PEN DUTCH LAB ANIMALS	538 S 4TH ST	DENVER	17517
23DG	PERFECTION BREEDERS, INC		PO BOX 75	DOUGLASSVILLE	19518
23FS	PRICE, DF.	FISH DIMENSIONS	358C WHITESTOWN RD	BUTLER	16001
23A104	RANDOLPH, J.		554 ROSS ST.	WAYNESBURG	15370
23AY	REICHERT, CF		ROUTE 2	BOYERTOWN	19512
23DO	RESEARCH ANIMALS INC.		P.O. BOX 501	BRADDOCK	15104
23A41	RITENOUR, LV.		457 REIDMORE RD	SO CONNELLSVILLE	15425
23CS	ROCKLAND, INC.		P.O. BOX 316	GILBERTSVILLE	19525
23A114	RODKEY, WLM. & ELIZABETH	STONE BRIDGE FARM		GILBERTSVILLE	10525
23A89	ROEDEL, C.		BOX 136 STATE RD	COOPERSBURG	18036
23CC	ROTZ, BK		RD 2	SHIPPENSBURG	17257
23EU	RUPERT, B.	TIMBERLEA KENNELS	RD 1 BOX 519	YORK HAVEN	17370
23A71	SACKS, L.	SACK'S FARM	RD 3	EVANS CITY	16033
23FY	SADLER, S G JR.	PUPPY LOVE KENNELS	6034 NASSAU RD.	PHILADELPHIA	19151
23ES	SCHILL, JV.	THE HOP SHOP	3923 NEW TEXAS RD.	PITTSBURGH	15239
23A93	SCHOBER, J.	DUTCH HAMSTERS	419 NEVIN ST.	LANCASTER	17603
23A115	SGARLAT, J & E.	S & S ASSOCIATES	P.O. BOX 141	HARVEY'S LAKE	18618
23GN	SHEAFFER, A L.		RD 2 BOX 165	MCVEY TOWN	17051
23A97	SHIRK, J.		RD 1	LEOLA	17540
23CU	SHOWMAKER, G & M	BUNNYVILLE FARM	RD 2 BOX 404	LITTLESTOWN	17340
23AF	SMITH, GJ & FERGUSON, R.	BEDMINSTER RABBITRY	PO BOX 18	BEDMINSTER	18910
23FN	SMITHKLINE CORPORATION		1500 SPRING GARDEN ST.	PHILADELPHIA	19101
23A105	STOLTZFUS, ABE P.		RD 1 BOX 54	GAP	17527
23BH	THREE SPRINGS KENNEL CO INC		RD 1 KILGORE RD.	JACKSON CENTER	16133
23AR	TODD, H.		RD 4 BOX 331	BELLE VERNON	15012
23A16	TRINKA, GL	SCIENTIFIC BREEDERS	228 GREEN ST.	SELLERSVILLE	18960
23DI	UNRUH, RH	SKIPPACK FARMS		SKIPPACK	19474
23EZ	WALNEY, VW & F.	VAL & FRAN'S BUNNY FARM	RD 1 BOX 233A	KENNERDELL	16374
23EL	WEAVER, CZ.	SCHOENECK LABORATORIES	RD #2	EPHRATA	17522
23A107	WERNER, PAUL		RD 2 BOX 395	MT JOY	17552
23A99	WERTZ, J.		BOX 29	STRASBURG	17579
23GL	WETHERELL, G.	WETHERELL MEALWORMS	12 SHEFFIELD DR.	DILLSBURG	17019
23A68	WHALEN, T.		BOX 415 RD 1	BARNESVILLE	18214
23AA	WHITE EAGLE LABS INC.		2015 LOWER STATE RD.	DOYLESTOWN	18901
23FO	WRIGHT, B&C	WRIGHT'S PLOTT KENNEL	RD 3 BOX 261	DOVER	17315
23A4	YODER, J.		421 WOODLAWN AVE.	MEYERSDALE	15552
23A106	YODER, K.		RT 1 BOX 110	MEYERSDALE	15552
23A73	YODER, M&C		RD 1 BOX 104	GRANTSVILLE	21536
23BI	ZARTMAN, MU.	ZARTMAN'S FARMS	355 TOLL GATE RD.	DOUGLASSVILLE	19518
23CE	ZARTMAN, MU.	GILBERTSVILLE SALES STABLES	3 TOLL GATE RD	DOUGLASSVILLE	19518
23A98	ZIMMERMAN, A.	ZIMMERMAN'S KENNEL	R 2	EAST EARL	17519
23A100	ZIMMERMAN, ALLEN		RD 1 BOX 219	EAST EARL	17519
23A109	ZIMMERMANN, DAVID M.		RD 3 BOX 35	EPHRATA	17522
23A44	ZOOK, A.		R 1 BOX 249	MEYERSDALE	15552
23AU	ZOOK, F.		R 1 BOX 249	MEYERSDALE	15552

PUERTO RICO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
94B60	ALVARADO, A E	MUNDO PECES	CALLE LA TORRE BLQ-EE NO. 18	CAROLINA	00630
94B23	CASA AGRICOLA ARECIBO, INC.		CERVANTES NO 50	ARECIBO	00612
94B28	DE VICTORIA, DL	TAINO PET SHOP	JUAN PENA REYES ST. 820 VILLA	RIO PIEDRAS	00924

PUERTO RICO—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
9489	DOMINQUEZ, GR	ARECIBO PET SHOP	312 PEREZ FREYTES ST	AREIBO	00612
94870	FELECIANO, MIGUEL A.	CASAA RICOLA AVICENTRO DEL CARIBE	P.O. BOX 644	ANASCO	00610
94A6	FLORES-DIAZ, I	GRANJA LOS NIETUS	BZ 288 BO JAGUAS	GURABU	00658
94B10	FOY, V & TORRES, M	SANTURCE PET & HOBBY SHOP	PONCE DE LEON 1501 STOP 22	SANTURCE	00909
94B34	FUSTER RIVERA, A	EXOTICO PET SHOP, INC.	PINERO AVE #288 HYDE PARK	RIO PIEDRAS	00618
94B44	GEIGEL, LE	ANIMAL WORLD	MAYAQUEZ ST NO 42	HATO REY	00917
94B47	GLOBAL PET SUPPLIES, INC.		P.O. BOX 29821 65TH INF. STA	RIO PIEDRAS	00929
94B27	GONZALEZ, M		PO BOX 171	ST JUST	00750
94B39	GONZALEZ, MP	TROPI-FUANA PET CT	CALLE FERNANDO G. LEDESMA NO.6	RIO PIEDRAS	00924
94A9	GRANJA SHANGRI-LA		BO JAGUAS LOMAS CARR 942 KM 3	GURABO	00658
94B56	LA-JUNGLA AQUARIUM & PET SHOP	LA JUNGLA AQUARIUM/PET SHOP	DOMENECH 284	HATO REY	00918
94B4	LUZON SERRE, MA	COUNTRY CLUB PET SHOP	GJ-3 COUNTRY CLUB AVE	CAROLINA	00630
94B57	MONLLOR & BOSCIO, INC.	CASA PURINA CAGUAS	PO BOX 63	CAGUAS	00625
94B6	MURPHY, A	SUPER BIRDS PETS	ST. 23 BL N7, ALTURAS DE FLAM	BAYAMON	00619
94B66	NIEVES, NESTOR A		BARRIO SANTANA, BUZON 101-A	ARECIBO	00612
94B63	PADILLA, DOMINGO FEBLES	BONNEVILLE AQUARIUM	CALLE 39 VV 15 BONNEVILLE HEIG	CAGUAS	00625
94B20	PALACIOS, I & ALLONGO, M	ISLA VERDE PET SHOP	PO BOX 1951 HATO REY STA	HATO REY	00919
94B35	PEREIRA, P	PONCE PET CENTER	BARGAIN TWN BLDG L #4	PONCE	00731
94B69	PHOEBUS, E & VALERIOTE, M	PRIMATE RECLAMATIONS OF PUERTO RICO	HWAY 305 KM2 PARGUERA	LAJAS	00667
94B38	PONCE, RA	ALERS AQUARIUM	DR. JIMENEZ99	MAYA GUEZ	00708
94A4	RAMOS-PEREZ, M		PARCELAS NAVAS CALLED NO. 87, BUZON 730 SECTOR CRUZ	HATO ARRIBA ARECIBO	00612
94B24	RAMOS, DV		ALEMAN	TRUJILLO ALTO	00760
94A7	RENTAS, F P	ROBIN RABBIT FARM	PO BOX 5677	CAGUAS	00625
94B54	RIVERA, FJ	CAMPO ACUARIO	RR 3 BUZON 76	SAN SEBASTIAN	00755
94B62	RODRIGUEZ, R	RH PET SUPPLY	JARDINES VALENCIANO A-5	JUNCOS	00666
94B67	SAN JOSE SELF SERVICE INC.	CASA DEL AGRICULTOR	PARQUE EESQ VALLEJO 153	RIO PIEDRAS	00925
94A3	SANCHEZ-COLON, D		BO CALABAZAS BUZON 481-17	YABUCOA	00767
94B22	SANTIAGO, JA	CUTE GROOMING SALON & PET CENTER	1712 PARINA ST	RIO PIEDRAS	00926
94B71	SANTIAGO, O	CASA PURINA & PET SHOP	P.O. BOX 716	GUAYAMA	00655
94A10	SENANO, JOSE		CALLE KENNEDY A-32	CAGUAS	00625
94B1	SUPER PET CENTER INC.		SAN PATRICIO SHOPPING	COVAR	00922
94B42	VELAZQUEZ, E	CARIBBEAN PETS	BH-24 114ST. JARDINES C. CLUB	CAROLINA	00630

RHODE ISLAND

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
15B9	A & K ENTERPRISES INC.		RFD 1 SKUNK HILL RD	HOPE VALLEY	02832
15B3	BURKE, JL	SHANGRI LA KENNELS	BOX 7103	JOHNSTON	02919
15B12	FONSECA, A		114 PHILLIPS ST	WOONSOCKET	02895
15B11	LACHAPPELLE, K & MEVNIER, E	LACHAPPELLE'S RABBITS	8 LEDGEMONT DRIVE	LINCOLN	02865
15B5	RUMFORD AQUARIUM, INC		22 FIRST STREET	EAST PROVIDENCE	02914

SOUTH CAROLINA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
56B2	ALEXANDER, WT	A&A PET & SUPPLY DISTRIBUTOR	1208 REYNOLD ST	GREENWOOD	29646
56A15	ASHLEY, L		602 GLENWOOD AVE	ANDERSON	29621
56B6	CAROLINA TROP FISH & SUPP INC.		1328 MIDDLEPEN DR. S.E.	ORANGEBURG	29115
56B22	CARVER, G		RT 3 BOX 664	SPARTANBURG	29301
56A6	COOK, LJ & H	COOK'S RABBITRY	RT 2 BOX 235	BARNWELL	29812
56B9	DANN, AL		1500 OLD TOWNE ROAD	CHARLESTON	29407
56B12	DEAN, FW	TRAVELERS REST PET & SUPPLIES	33 HENDERSON DR	TRAVELERS REST	29690
56A3	HAYES, NW		ROUTE 1	PELION	29123
56A18	KREBS, J & A	ANIMAL FRIENDS	BOX 225	RION	29132
56A13	MCGEE, G	SUMMITT PET FARM	RT 3 BOX 413	LEESVILLE	29070
56B18	MEEKS, D	M & M PET FARM & ZOO	RT 1 BOX 354	WELFORD	29385
56B5	MEEKS, DR	M & M ZOO	RT 1 BOX 351	WELFORD	29385
56A17	MONTGOMERY, J L		RT 2 BOX 367	GROVER	28073
56B20	RIVERS, D	INTERNATIONAL REPTILE EXCHANGE	PO BOX 67	CHESTERFIELD	29709
56B3	TERRY, A	ALLEN TERRY'S WILDLIFE PETS	420 STEVENS ST	SOUTH GREENWOOD	29648
56A7	VINCENT, FM	VINCENT'S RABBITRY	RT 1 BOX 460	BONNEAU	29431

SOUTH DAKOTA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
46A104	AHRENDT, B			MURDO	57599
46A60	ASSMUS, JR, R		BOX 44	STICKNEX	57375
46A99	AUCH, JEANNIE M	AAY JAY CATTERY	RR 2 BOX 150 A	MENNO	57045
46A54	BORNS, G		RR 1	DELL RAPIDS	57022
46A63	BRANDNER, J		613 E 2ND ST	REDFIELD	57469
46A102	BRONDSEMA, E & S		RR 1 BOX 125	PLATTE	57369
46A101	BUCKLEY, ALETA		RT 1 BOX 37	BUFFALO	57722
46A11	CARMODY, S		RR 5	MILLER	57362
46A73	CLEMENS, D & B		RR 1	WAGNER	57380
46A76	CREAMER, D		RR 1 BOX 40	CHAMBERLAIN	57325
46A93	DE LANGE, J	DELANGE'S KENNEL		CORSICA	57328
46A28	DECKERT, RJ			MARION	57043
46A52	DITHMER, LM	PASS CREEK KENNELS		WANBLEE	57577

SOUTH DAKOTA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
46A46	DOERING, R & S	PONDEROSA KENNELS	RR 3	MITCHELL	57301
46A79	DUBOIS, D & S	KOUNTRY KENNEL	FT 1 BOX 109	DIMOCK	57331
46A88	FELZ, H & B & I		BOX 95	BUFFALO GAP	57722
46A89	FINKBEINER, L		RT 2 BOX 94	ROSCOE	57471
46A35	FISCHER, MRS D	WAPPEN KENNEL		MT VERNON	57363
46A61	FROHREICH, W & B	FROHREICH KENNELS	RT. 2 BOX 369	YANKTON	57078
46A70	GRUENEWALD, D			NEW HOLLAND	57364
46A85	HECKENLAIBLE, G			FREEMAN	57029
46A80	HOFFMAN, K C	DOCATA KENNELS		HARRISBURG	57032
46A72	HOLLEMAN, L			HARRISON	57344
46A103	HOOVER, G & C	PINE-HO KENNEL	BOX 301	PARKER	57053
46A91	IRWIN, P			ARDMORE	57715
46A74	JOHNSON, J & S	SIUXLAND SHELTIES	RR 1 BOX 43A	BALTIC	47003
46A67	JORGENSEN, KL & G	GREENLEAF KENNEL	BOX 86	WAUBAY	57273
46A49	KAUL, K & M	KATHYS KLIP KORRAL	1125 KENNEL DR.	RAPID CITY	57701
46A57	KLEIN, R			STICKNEY	57375
46A78	KLEIN, W		RR 1	STICKNEY	57375
46A37	KOENIG, W	LAURA KOENIG PUG KENNEL	RR 2	CARTER	57526
46A84	KRANZ, D & S	DAKOTA KENNELS	RT 1 BOX 17C	VOLGA	57071
46A90	LUND, LILY		RR 1 BOX 34	CARTHAGE	47323
46A71	MUNNEKE, E & G			HARRISON	57344
46A77	MYER, S		121 N OHLMAN	MITCHELL	57301
46A65	OPITZ, H & S	LAKE AREA KENNEL	RT 1	EDEN	57232
46B13	OVERWEG, M			NEW HOLLAND	57364
46A87	PEACOCK, M	PEACOCK'S KENNELS	BOX 466	WILMOT	57279
46A18	PEKAREK, J M			HIGHMORE	57345
46A95	PETERSEN, M & S		RFD 1 BOX 38	HURLEY	57036
46A68	PFEIFLE, D & L	PFEIFLE'S KENNELS	BOX 139 R 1	EUREKA	57437
46A94	PUTZIER, H & S		6324 COUNTRY LANE	ABERDEEN	57401
46A86	REYNOLDS, C & B		RR 3 BOX 121	MONTROSE	57048
46A100	SANDER, M & B	SANDER MANOR KENNELS	ROUTE 1 BOX 109	ROSHOLT	57260
46A92	SCHNEIDERMAN, J			DAVIS	57021
46A42	SCHOENWALD, GM			SALEM	57058
46B17	SCHULTE, L	LNT CATTERY	RR 1 BOX 14	FREEMAN	57029
46A96	SOWARDS, K			HAYES	57537
46A21	SPAANS, D		RR 1 BOX 64	STICKNEY	57375
46A59	STELLMACHER, H	SHIRLEY'S WHEEL IN KENNELS	RR 2 BOX 69A	REDFIELD	57469
46B15	STUNES, L & B		913 N GAMBLE	MITCHELL	57301
46A58	SURRELL, A		RT 3, BOX 68	VIBORG	57070
46A81	SWENSON, J & V	HERITAGE KENNELS	RT. 1 BOX 139A	YANKTON	57078
46A44	THOMPSON, LG	THOMPSONS KENNELS	RR1	WINFRED	57076
46A20	TRAVENICEK, B	MEADOW BROOK KENNELS	RT 4 BOX 42	DALLAS	57529
46A98	TROUT, R T		402 S TYLER	PIERRE	58501
46A75	VANZEE, H & J		BOX 58	HARRISON	57344
46A25	WAGNER, RL	WAGNER'S KENNELS	ROUTE 5	WATERTOWN	57201
46A82	WILSON, M & L		RR 1 BOX 16A	COLUMBIA	57433

TENNESSEE

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
63A16	BEECHAM LAB./DIV. OF BEECHAM, INC.	BEECHAM LABORATORIES	501 FIFTH ST.	BRISTOL	37620
63B14	CAMPBELL, R	CUMBERLAND PET WHOLESALE	RT 1 PEYTONSVILLE ROAD	FRANKLIN	37064
63A9	CLEVENGER, LK	TVC PET SUPPLIES	3908 HARRIS RD.	KNOXVILLE	37914
63A13	DODSON, M		102 CASTLEWOOD DR.	FRANKLIN	37064
63B13	EADES, M & S	BIOLOGICS UNLIMITED	1715 TEMPLE AVE	NASHVILLE	37215
63A10	GRABEEL, T		233 N COLLIERVILLE-AR. RD	COLLIERVILLE	38017
63A8	GRAVES, C	CLAY GRAVES RABBITRY	RT. 3 BARKER RD.	CORRYTON	37721
63B4	HANCOCK, KG	BIG BELL RANCH-SPRING CREEK RANCH	2555 POPLAR AVE.	MEMPHIS	38112
63BB	HARGROVE, WL	U.S. RESEARCH FARM	6704 TUDOR RD. APT. 1	WEST MONT	60559
63B15	HARRIS, V	ANIMAL HOUSE	3409 LOCKWOOD CR.	CHATTANOOGA	37415
63A14	HULL, CAROL	PRECIOUS PETS, ETC	RT 1 BOX 414	DANDRIDGE	37725
63B2	JOHNSON, C		RT 10 BOX 275	SPARTA	38583
63BH	MCDANIEL, DJ	KEN-DORA KENNELS	RT. 2 BOX 431	BRIGHTON	38011
63A15	PASTEUR, F & J		817 BELTON DRIVE	NASHVILLE	37205
63B8	SHADOW, D		RT 1	WINCHESTER	37398
63A1	SHANKLIN, MRS. JH	HILLTOP RABBIT RANCH	MOORESVILLE PIKE RT 6 BOX 68B	COLUMBIA	38401
63B1	SOUTHERN BIOLOGICAL SUPPLY CO.		P O BOX 68	MCKENZIE	38201
63A12	WALLACE, R R	RANDY'S KENNEL		QUEBECK	38579

TEXAS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
74AA297	ACORN RESEARCH LAB.		3633 WESTLAKE	AUSTIN	78705
74AA454	AGAPE FORCE	GARDEN VALLEY RABBITRY	P.O. BOX 386	LINDALE	75771
74AA402	ALBRIGHT, E	FLAMES PAMPERED PETS	PO BOX 17636	EL PASO	79917
74AA224	ANDIS, B&V	HIP-O-RANCH KENNELS	RT 1	CLARENDON	79226
74AA460	ANSLEY, MRS. M.G.		RT 3 BOX 161	BUNA	77612
74AA430	ARASHIYAMA WEST INSTITUTE		PO BOX 856	DILLEY	78017
74AA401	ASHCRAFT, J & C	ASHCRAFT'S RABBIT RANCH	RT 1 BOX 82	BUFFALO	75831
74AA467	BAILEY, J & K & W & F	TRIPLE B RABBIT FARM	RT 1 BOX 123	RIO VISTA	76093
74AA86	BANDY LABORATORIES INC.		2114 S 1ST ST	TEMPLE	76501
74AA292	BANKS, J		P.O. BOX 202	EDDY	76524
74AA130	BARGER, ML		RT 1 BOX 171E	DENISON	75020
74AA451	BARNES, C	BARNES EXOTIC ANIMAL FARM	PO BOX 381	KIRBYVILLE	75956
74AA459	BARNES, R.W. & C.	D BAR C KENNEL	RT 2 BOX 155	ROYSE CITY	75089
74BU	BAYLOR COLLEGE OF MEDICINE		1200 MOURSUND AVENUE	HOUSTON	77030

TEXAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
74AA170	BAYNE, DW	BIG TREE ACRE ZOO FARM	1711 CONNORVALE RD	HOUSTON	77039
74AA417	BELCHER, W		BOX 588	BRACKETTVILLE	78832
74AA120	BELL, JL	HORN-B GAME RANCH	1800 CHRISTINE ST	PAMPA	79065
74AA407	BELLOWS, E		PO BOX 332	BOWIE	76230
74AA445	BLOM, A	AL BLOM RABBITRY	7903 STEBBINS DRIVE	SAN ANTONIO	78240
74AA438	BOYKIN, R	ALTA VISTA KENNEL	PO BOX 562	FALFURRIAS	78355
74AA155	BRACEY, RL		R3	MABANK	75147
74AA418	BROWN, M	CHEROKEE ANIMAL CLINIC	RT 5 BOX 349	JACKSONVILLE	75766
74AA416	BROWN, M		RT 5 BOX 350	JACKSONVILLE	75766
74AA412	BRUCE, C & D	BRUCE'S COUNTRY KENNEL	RT 1 BOX 11	MUNDAY	76371
74AA425	BRUCE, P & L	VARMITS 'N' THINGS	14121 BURTCLIFFS	HOUSTON	77060
74AA466	BURKETT, J & GRIFFIN, A	EXPEDITION OUTFITTERS INT'L, INC.	RT 2 BOX 195-A	FREDERICKSBURG	78624
74AA268	BUSBY, D & L	HICKORY HILL LAB ANIMALS	RT. 1 BOX 195	FLINT	75762
74AA432	BUSSELL, J L	BUSSELL'S BUNNEY BARN	RT 2 BOX 84	GARLAND	75040
74AA469	BYRD, W		13809 NIGHTINGALE DR.	HOUSTON	77006
74AA245	CAREY, J & K	CAREY'S RABBITRY	BOX 67	ROPESVILLE	79358
74AA260	CHANG, E		1713 1/2 BURN ST.	HOUSTON	77019
74AA12	CITY OF LUBBOCK		PO BOX 2000	LUBBOCK	79457
74AA78	CLARK, C & BEARD, P	BRUSHY CREEK RABBITRY AND CAVIARY	202 WILLIS AVENUE	YOAKUM	77995
74AA410	COOK, V.E.	COOK GAME RANCH	P.O. BOX 1060	MCALLEN	78501
74AA303	COREY, R & G	COREY'S CRITTER FARM	RT 2 BOX 669 A	CONROE	77302
74AA455	CRADDOCK, F B		P.O. BOX 236	VAN	75740
74AA266	CUNNINGHAM, D		STAR RT 1-A BOX 376	DRIPPING SPRINGS	78620
74LD	DAVIS, LT		2500 W MORTON ST	DENISON	75020
74AA441	DEATON, H	FIN FEATHER & FUR	PO BOX 1032	SILSBEE	77656
74AA428	DOZIER, OE JR	K & S RABBIT RANCH	12A SMITHVILLE	SUGARLAND	77478
74AA228	ELLIOTT, H	PINE FOREST KENNEL	4125 LAKEVIEW CUTOFF	VIDOR	77662
74AA457	FAGNANI, L	CIBOLO RABBITRY	P.O. BOX 56	CIBOLO	78108
74AA477	FIELDS, P	LA CANCEL RANCH	BOX 427	INGRAM	78025
74AA427	FILLIP, W JR	PETS, ETC.	2936 PALMER HWY	TEXAS CITY	77590
74AA462	FLOYD, P E		206 SHORE	PORTLAND	78374
74AA488	FOLSOM, R		RT. 1 BOX 56	LINDALE	75771
74AA458	FORD, VADA S.	FORD'S POODLE KENNELS	ROUTE 2	ANNA	75003
74AA478	FOREST, S P	FOREST EXOTIC GAME	RT 3 BOX 695	BANDERA	78003
74AA440	GARZA, AL S	WESTSIDE FEED STORE	515 NORTH ZARZAMORA STREET	SAN ANTONIO	78207
74AA15	GENTRY'S INC.	GENTRY'S GDN CTR & PET SHOP	PO BOX 2629	LAREDO	78041
74AA242	GIGLIOTTI M & BERLIN G	EXOTIC WATERHOLE	30019 ROSEBUD	MAGNOLIA	77355
74AA249	GLASCO L & BROWN J	PINE BEE KENNELS	RT 1 BOX 207	HAWKINS	75765
74AA443	GRAHAM, C & L	WOLF CREEK RABBITRY	RT 2 BOX 328-B	PALESTINE	75801
74AA160	GREEN, RM		P.O. BOX 31	BANGS	76823
74AA110	H & L SALES COMPANY	PATIO RANCH	PO BOX 21100	SAN ANTONIO	78221
74AA404	HALL, S & TARLTON, P		RT 2 BOX 281	WALLER	77484
74AA37	HANDL, CJ	K-9 KENNEL & HORSE CARE CENTER	RT 11 BOX 156A	LUBBOCK	79407
74AA471	HARRELSON, W		240 CROSBY RD.	VIDOR	77662
74AA308	HIPS, VM	EXOTIC BIRDS	16240 SAN PEDRO	SAN ANTONIO	78232
74AA217	HUDDLESTON, R&N		1034 19TH NW	PARIS	75460
74AA405	JONES, E	TRIPLE J RANCH	BOX 126	DOBBIN	77333
74AA453	JONES, PATSY W	PJ'S RABBITRY	RT 1 BOX 195	BUFFALO	75831
74AA140	KEETON, OG	K&K KENNELS	RT 2 BOX 169	LUBBOCK	79415
74AA470	KING, C & B	SANDY OAK'S KENNEL	1002 COMMERCE	PLEASANTON	78064
74AA88	KIRBY, AH	KIRBY K-9 KENNEL	120 N ELM	PERRYTON	79070
74AA133	LAMKIN, M	LAMKIN WILDLIFE COMPANY	2522 N. BOLTON	AMARILLO	79107
74AA267	LARABELL, J	JDL RABBITRY	RT 5, BOX 1166	BURLESON	76028
74AA9	LOCKE, OM		PO BOX 731	NEW BRAUNFELS	78130
74AA299	LODEN, W	LODEN'S KENNEL	BOX 25 PEARL STAR RT	GATESVILLE	76528
74AA474	MALONE, B	PETS INTERNATIONAL	646 SANTA FE	LEWISVILLE	75067
74JM	MARKHAM, R L	HIGH PLAINS LAB. ANIMALS	BOX 7	CANYON	79015
74AA400	MARSHALL, W & L	L & W BREEDING FARMS	PO BOX 462	ANGLETON	77515
74AA452	MCBRYDE, L		RT 1 BOX 238	WOODVILLE	75979
74AA40	MECOM, JW	MECOM RANCH WILDLIFE PRESERVE	PO BOX 2566	HOUSTON	77001
74AA472	MEHAFFEY, J		3619 INVICTA	SAN ANTONIO	78218
74AA232	MITCHELL, L		RT 6 BOX 549A	TEXARKANA	75501
74AA239	MORGAN, E&R		PO BOX 63	CARROLLTON	75006
74AA139	NEWSON, HR	NEWSON'S VARMINTS THINGS	13015 KALTENBRUN RD.	HOUSTON	77086
74AA94	NICHOLS, R	RAY NICHOLS RABBITRY	1380 W. WALTON RD.	LUMBERTON	77656
74AA141	PENN, P	PENN ACRES RANCH	RT 1 NO. 30 HILL COUNTRY RANCH	WIMBERLY	78676
74AA262	PENNY, C		RT 1 BOX 58	GATESVILLE	76528
74AA145	PETSICK, J		RT 3 NORTH VICTOR	COMANCHE	76442
74AA465	PRIOUR, T	TOWN & COUNTRY ANIMAL HOSPITAL	913 PRESCOTT	KERRVILLE	78028
74AA42	RANA LABORATORIES		P O BOX 3103	BROWNSVILLE	78520
74AA446	RAZ, M		DOSS RT BOX 406	HARPER	78631
74AA415	REEVES, H		8510 BROADWAY	AMARILLO	79108
74AA413	RICHARDSON, B	BONNIE RICHARDSON WILDLIFE	1019E CORRAN	KINGSVILLE	78363
74AA461	ROBBINS, M & WILLIAMS, K		206 SHORE DRIVE	PORTLAND	78374
74AA255	SALMON, B & M	COTTONWOOD KENNELS	BRICE ROUTE	CLARENDON	79226
74AA85	SCHREINER III, C	YO RANCH	YO RANCH	MT HOME	78058
74AA81	SHANDE, KE	KANINE KOIFFURES	2017 N. MAYS	ROUND ROCK	78664
74AA439	SHATTO, DA	PETS UNLIMITED	1430 W MORTON ST	DENISON	75020
74AA274	SHERBURN, J & HAGAN, T	SOUTHWEST RESEARCH ANIMALS	P.O. BOX 10485	FT WORTH	76114
74AA29	SLOVAK, R	RICH GLO LAB ANIMALS	RT 2 BOX 180	EL CAMPO	77437
74AA422	SMITH, G H	HAWK'S HARE HAVEN	RT 1 BOX 10	MCCOY	78053
74AA105	SMITH, T	VERDE VALLEY RANCH	1ST NAT'L BANK BLDG. SUITE 320	HOUSTON	77008
74AA254	SMOKE RISE FARM, INC.		2901 W. 6TH ST., SUITE E	FT WORTH	76107
74AA447	SOAPE, R & J	BUNNIES UNLIMITED	RT 5 BOX 224	PALESTINE	75801

TEXAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
74AA409	SORENSEN, A	SOMEDAY FARMS	ROUTE 2 BOX 107	ANNA	75003
74AA309	SORET, T	SORET ANIMAL AND BIRD FARM	780 RIO GRANDE	EAGLE PASS	78852
74AA473	SPRING, G	GAYLE'S 4-S KENNELS	RT. 10 BOX 448-A	ORANGE	77630
74AA424	STALLING, MRS. HENRY	STALLINGS KENNELS	RT 5 BOX 84	JACKSONVILLE	75766
74AA435	STARLING, CURTIS	STARLING FLYING SQUIRREL RANCH	PO BOX 8	NECHES	75779
74AA188	STILLMEADOW, INC.		9525 TOWN PARK DR.	HOUSTON	77036
74AA411	STINNETT, R.	STINNETT MONKEY FARM	650 SPRINGDALE	VIDOR	77662
74AA162	STOWER, MG	BAMBOO PET SHOP	5555 W. LOVER'S LN.	DALLAS	75209
74AA61	SW FOUND. FOR RES. & EDUC.		P O BOX 28147	SAN ANTONIO	78284
74AA4	THUNDERBIRD KENNEL		7229 BARKER ROAD	EL PASO	79915
74AA3	TROOP, E	TROOPS PET SHOP	BOX 51	BRUNI	78344
74AA456	VELA, H		BOX 154	BRUNI	78344
74AA7	VIVO ANIMALES, INC.		P O BOX 230	LORENA	78655
74AA464	WAITE, C A	C.A.M. RABBITRY	RT 1 BOX 282	CANTON	75103
74AA248	WALKER, G & SCHOO, J	G & J FARMS	ROUTE 2	JONESBORO	78538
74AA476	WALLACE, O M	O J W LAND COMPANY	RT 4 BOX 132	ATHENS	75751
74AA101	WATERS, D	WATERS RANCH	BOX 131	MOUNTAIN HOME	78058
74AA31	WEBB, KE	B&W TROPICAL FISH & SUPPLY CENTER	3520 25TH ST	PORT ARTHUR	77640
74AA431	WEEKS, G		P.O. BOX 1163	PREMONT	78375
74AA444	WELLS, D	THE WELL'S RABBITRY	RT 1 BOX 256	NORTH ZULCH	77872
74AA293	WELSH, J	ARTAMINE KENNELS	P.O. BOX 35	WARREN	77562
74AA437	WENK, T		BOX 234	BASTROP	78602
74AA281	WEST, B G	B & G KENNEL	RT 4	HEREFORD	79045
74AA16	WHEELER, FWB	CAMP COOLEY RANCH	RT 3	FRANKLIN	77856
74AA288	WHITLOCK, AL	EXOTIC CAT HAVEN	1310 N TEXAS ST	ODESSA	79761
74AA291	WIDNER, P		RT 1 BOX 105R	PALMER	75152
74AA251	WILEY, CB	WILEY & SONS EXOTIC GAME RANCH	RT. 1 BOX 86	WILLS POINT	75169
74AA414	ZWICKY, A	A-Z WILDLIFE RANCH	RT 2	VALLEY MILLS	76689

UTAH

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
87B1	ALLISON, CL & E	ALLISON KENNELS	3802 W 9000 SO	WEST JORDAN	84084
87B2	BROADBENT, L & N	SILVER FOX FAMILY FURS	1255 SOUTH 1500 EAST	MAPLETON	84663
87B4	BURRIS, P & RICHENS, J	THE TREE HOUSE	1764 WEST 1000 SOUTH	VERNAL	84078
87A6	HILL, GF	S KIMO KENNELS	235 EAST 19800 SO	DRAPER	84020
87B3	JONES, CLAYTON D		1065 WASHINGTON BLVD	OGDEN	84404
87A12	ROMNEY, C P		930 WIDB B.Y.U.	PROVO	84602
87A8	WHITE, GS	THE RABBIT TREE	PO BOX 452	PEOA	84061

VERMONT

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
13B31	BODENSTAB, O	WINDY LANE RABBITRY		PUTNEY	05346
13A64	CARBONNEAU, BJ		BOX 836	BARRE	05641
13B23	LAMOILLE LAND FL. & SALVAGE	LAMOILLE KENNELS	BOX 324 RT 2	MORRISVILLE	05661
13A49	LAMPHERE, L	PEACEFUL ACRES RABBITRY	RFD1	LOWELL	05847
13A15	MAYHEW, HR		98 PARK ST	RUTLAND	05701
13A58	MCELROY, B & D	BEV'S RABBIT RANCH	BOX 29, VALLEY RD	LOWELL	05847
13A60	MOULTON, V		PO BOX 107 RT 17	NEHAVEN	05472
13B27	NIGHTINGALE, W	PINE ACRES RABBITRY	LEE RD. BOX 186 RFD 2	WEST BRATTLEBORO	05301
13B9	PARADIS, R		BOX 100	ENOSBURG FALLS	05450
13B19	PLUMMER, JH & KM	PLUMMERS RABBITRY		GRAFTON	05146
13A65	REYNOLDS, M		RFD 2	MILTON	05468
13A22	SKINNER, M		BOX 563	ST ALBANS	05280
13A24	SUDOL, T & J		RD 2	ENOSBURG	05450
13A63	SWEET, E		RFD 2	ENOSBURG	05450
13B22	TUZZO, R	THE RABBIT HUTCH	RFD 1	ST JOHNSBURY	05819
13B13	WESTON, FA	CIRCLE W RABBITRY	RFD 1 BOX 137	UNDERHILL	05489
13B29	WETHERBY, O	RAILSIDE RABBITRY	79 EASTERN AVE	RICHFORD	05476

VIRGINIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
52B15	CHANDLER, WR		RT 1 BOX 428 B	MECHANICSVILLE	23111
52AG	CORELL, JC	OLD DOMINION CAVY FARM	205 KINGSBURY DRIVE	WAYNESBORO	22980
52AAD	CRUTCHFIELD, LW	GREEN SHADOWS CATTERY	RD 1 BOX 176	PALMYRA	22963
52A17	DUNCAN, J F	DUNCROFT FARM	RT 1 BOX 7	LOVETTSVILLE	22080
52AA	EDWARDS, S		4401 GREENDELL ROAD	CHESAPEAKE	23321
52DJ	ENVIRONMENTAL CONSULTANTS INC.		1022 W. 24TH	NORFOLK	23516
52B16	FARMER ENTERPRISES LTD.	PARADISE FISH & PET SHOP	ROUTE 3	HILLSVILLE	24343
52DL	FLOW LABORATORIES INC.		7655 OLD SPRINGHOUSE RD	MCLEAN	22102
52A20	GROVE, D	GROVE'S RABBITRY	RT 1 BOX 210	MIDLAND	22728
52AE	HALEY, J	HALEY FARM	RT 2 BOX 81	HURT	24563
52A21	HAYNES, C	HAYNES RABBITRY	STAR ROUTE 111	LOCUST GROVE	22508
52AD	HAZLETON RESEARCH ANIMALS INC.		9200 LEESBURG TURNPIKE	VIENNA	22180
52BA11	HUTCHISON, CW		3610 DENISON RD	RICHMOND	23231
52BA	LEACH, NE	LEACH KENNELS	RT 3 BOX 70	CHASE CITY	23924
52DN	MID-ATLANTIC PET DIST, INC.		PO BOX 1266 5418 PORT ROYAL RD.	SPRINGFIELD	22151
52A19	MOORE, J	MOORES RABBITRY	RT 1 BOX 41	MIDLAND	22728
52A22	PINNELL, A & HOLLIS, E	COW CREEK RABBIT FARM	P.O. BOX 299	GLOUCESTER	23061
52B14	RAY, JR		81 PROSPECT ST	MIDLAND PARK	07432

VIRGINIA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
52BV	ROY, ML	ROY'S RABBITRY	RT. 2 BOX 109	WARRENTON	22186
52AW	SCHMIDT, E	SPRING VALLEY FARM		HOWARDSVILLE	24562
52B19	SMITH, J B	S & S RABBITRY	13800 N. ENON CH. RD.	CHESTER	23831
52AI	STINSON, E & D	STINSON'S RABBITRY	RT. 1 BOX 119	RHOADESVILLE	22542
52A18	SWANE, D	EAST COAST RABBITRY	RD 1 BOX 119	RHOADESVILLE	22542
52B21	WET 'N' DRI PETS		1561 PARHAM RD.	RICHMOND	23229
52BA9	ZAZZARETTI, FB	BEECHWOOD RABBITRY	BOX 54	CLAREMONT	23899

WASHINGTON

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
91B19	ANDERSON, RJ	R&R RABBITRY	20003 24TH N.W.	STANWOOD	98292
91A33	ANDERST, J & L	WALDEN WEST	870 W HIGHWAY 20	COUPEVILLE	98239
91A35	ARCORI, M	TAMARA RABBITRY	15348 VAIL CUT OFF	RAINIER	98576
91B22	AVI-CULT CORPORATION		P.O. BOX 571	DUVALL	98019
91A24	CARLMAS, M & R	CARLMAS RABBITRY	27645 46TH SO	AUBURN	98002
91B16	CITY OF CLARKSTON	ANIMAL SHELTER	830-5TH ST	CLARKSTON	99403
91B5	CITY OF COLFAX		P.O. BOX 145	COLFAX	99111
91B1	COLLEGE BIOLOGICAL SUPPLY, INC.		21707 BOTHELL WAY	BOTHELL	98011
91B6	COWAN, HD	SHOWLINE BEAGLES	18015 140TH AVENUE SE	RENTON	98055
91A18	DRY, RL & MF	EVERGREEN CAVIES	RT 3 BOX 74	COLBERT	99005
91B15	DRYKE, CH	SUNNYDELL KENNELS	160 DRYKE RD	SEGUIM	98382
91B25	FORD, TIM	SOUTH WHIDBEY RABBITRY	2989 E QUIGLEY ROAD	LANGLEY	98260
91B24	HALLER, G		3505 E 120TH ST	TACOMA	98446
91A36	HARRIS, A & R	CAVIA RESEARCH ENTERPRISES	1357 JOHN JACOBS RD.	PORT ANGELES	98362
91A31	HARRIS, H & M	HBARH LLAMAS	2701 176TH E	TACOMA	98445
91B28	HAUSER, E J		14622 NE 99TH	VANCOUVER	98662
91A22	HENDERSHOT, A & P	THE RABBIT HUTCH	15000 CASCADIAN WAY	LYNNWOOD	98036
91B27	LARSON, D & A		1333 HIGHLAND AVE.	CLARKSTOWN	99403
91B18	LOTZE, P & J	WINEBURG KENNELS	RT 2 BOX 304	COLVILLE	99114
91B3	MASON, GH	MASONS NORTHWEST RABBITRY	5112 21ST NE	PUYALLUP	98371
91A28	MCBAIN, E		28838 18TH AVE SO	FEDERAL WAY	98003
91B10	MOERY, WR	CASCADE KENNELS	6425 208TH AVE. N.E.	REDMOND	98052
91B26	PAULSON, B		RT 3 BOX 68A	MOSCOW	83843
91A30	ROWBOTHAM, M	WINDWARD FARM	RT 4 BOX 191	ELLENSBURG	98926
91A19	STARNS, T & S	COUGAR MT. BREEDING CMPD & SANC.	16635 LONGMIRE RD. SE	YELM	98597
91A34	THOMSEN, M & J	MORRISON RANCH	BOX 185	QUINCY	98848
91B11	TOWN OF COLTON		708 BROADWAY	COLTON	99113
91A14	VEITENHEIMER, C	CA-JI SHEPHERDS	RT 1 BOX 116	COLBERT	99005
91A5	WACENSKE, LR	PINEHILL KENNEL	ROUTE 1 BOX 145	CHATTAROY	99003
91A29	WEISETH, P R	CAVIA RESEARCH ENTERPRISES	923 SOUTH B STREET	PORT ANGELES	98362

WEST VIRGINIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
54A1	BERST, H J	TOWN HILL RABBITRY	BOX 12	THREE CHURCHES	26785
54A19	BOMGREN, R	SLEEPY HOLLOW RABBITRY	RT 1 BOX 238	TRIADAPLPHIA	26059
54B12	BURK, D	PETLAND	410 HUNTINGTON MALL	BARBOURSVILLE	25504
54B1	CUSTER, EJ	CUSTER'S KENNELS	1073 MCCOLLOCH ST	WHEELING	26003
54B2	HILL, EF		5071 GUYAN RIVER ROAD	HUNTINGTON	25702

WISCONSIN

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
35A143	ANDERSON, G & L	BLUE RIVER KENNELS	RT 1 BOX 194	MUSCODA	53573
35B2	ANDERSON, W		ROUTE 2	RICHLAND	53581
35B41	BARTHMAN, V & K	HAY VALLEY GAME FARM	RT 1	CLEAR LAKE	54005
35A145	BLOWERS, P	WIND SONG KENNEL	RT 3 BOX 14	DANBURY	54830
35A64	BOEHM, RA	MOOSE LAKE WILDLIFE SANCTUARY	RT 4 BOX 124	HAYWARD	54843
35A120	BOHL, C	LAZY-LANE KENNELS	PO BOX 26B RT 1	GRESHAM	54128
35A137	BUSSIAN, A		RT 2 BOX 91	CLINTONVILLE	54929
35B28	CZARNECKI, RA	SOUTH MILWAUKEE PET CENTER	907 MILWAUKEE AVE.	SOUTH MILWAUKEE	53172
35A135	DAHL, A	ANNE'S WESTIE KENNEL	R 2 BOX 88	CLEAR LAKE	54005
35A77	DAUL, DR		RT 1	LUXEMBURG	54217
35A139	EBERT, V		R 2 BOX 102	CLINTONVILLE	54929
35A112	ERTEL, G & D	ZAHY DEE ZHEE KENNEL	R1 BOX 146A	HILLPOINT	53937
35A136	FARKAS, AGNES	MOQUAH GOLDEN KENNELS	R 3	ASHLAND	54806
35A127	FERKEY, A		RT 2 W2281 10 MILE AVE	WISCONSIN RAPIDS	54494
35B17	FORSTHAUS KENNELS, INC		R 1 BOX 85	MILLADORE	54454
35B42	GRASKA BIOLOGICAL SUPPLIES, INC.		5760 HWY 21	OMRO	54963
35B45	GUNDERSON, R & J	KANTON KENNEL	RT 1 BOX 93	MUSCODA	53573
35A111	HALL, L	WHISPERING PINES	RT 1 BOX 207B	DRESSER	54009
35A97	HALVERSON, RD		R 1 BOX 84	DODGEVILLE	53533
35A128	HATCH, C & J	TIE-TO RANCH	N64 W21040 MILL RD	MENOMONEE FALLS	53051
35B46	HOLUBIWI, L		RT 1 BOX 152	BOULDER JUNCTION	54512
35A88	HYDE, D	HYDE RABBITRY	34076 HIDDEN VALLEY DR	DOUSMAN	53118
35B47	JACOBS, L	WINDE-HILL KENNEL		SHELL LAKE	54871
35A123	JOHNSON, M & HAVENS, W	LITTLE 'H' RANCH	1315 VILAS AVE	MADISON	53715
35A92	KLUBERTANZ, E	KLUBERTANZ'S	1165 HWY 73	EDGERTON	53534
35A60	KNORR, DA	KANANGNARK KENNELS	PO BOX 102	SHEBOYGAN	53081
35A132	KOSTOHRYZ, J		RT 1 BOX 86	BLACK RIVER FALLS	54615
35A93	KREIF, C	RABBIT HILL	N 5588 HWY 84	FREDONIA	53021
35A114	KRETSCHMAN, TJ & HIMSEL, O	HOPPERS UNLIMITED	2019 SUGAR RIVER RD RT 9	VERONA	53593
35B29	LAVEAU, D & S		RT 1	SHELL LAKE	54871

WISCONSIN—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
35A130	LAVIGNE, D & J	KOUNTRY KENNELS	12411 52ND ST. S	WISCONSIN RAPIDS	54494
35B31	LEIBEL, D & G	BIRCHWOOD FARM	RT. 2 BOX 713	GRANTSBURG	54840
35A25	LESSER, C&B	LESSER'S RABBITRY	18403 WASHINGTON AVE. HY.20	UNION GROVE	53182
35A115	LOPER, R	MESA KENNELS	7197 LOPER RD. RT 2	SAUK CITY	53583
35A91	LOWE, W		RT 4 BOX 206	BEAVER DAM	53916
35A141	MAGNUSON, T & S	MASKED BANDIT FUR FARM	RT 2 BOX 207	FREDERIC	54837
35A113	MANECKE, R	RIVERVIEW KENNEL	R 1 BOX 342	RICE LAKE	54868
35B49	MEACHAM, P L	M & M ENTERPRISES	5522 SERENCE CT	GREENDALE	53129
35B35	MELTON, SM	SHARON'S PUPPYLAND	RT 1 BOX 187A	SPOONER	54801
35A75	MIKULA, I		RT 3	CHETEK	54728
35A108	MILLER, E	VALLEY FUR FARM	RT. 2 BOX 125	SPRING VALLEY	54767
35B48	MILLER, O. JEAN	HILLSIDE KENNEL	RT 3 BOX 201	GREENWOOD	54437
35B43	MOLDENHAUER, B & M	MELBAR KENNELS & CATTERY	RT 2	OSSEO	54758
35A118	MONTAG, E	BLUE SPRUCE KNNLS & GAME RAN.	RR 1	CHILE	54420
35A119	MYERS, B	B.R.A.T. KENNELS	RT 1 BOX 42	ARCADIA	54612
35B1	NASCO INTERNATIONAL, INC		901 JANESVILLE AVE	FORT ATKINSON	53538
35A22	O'BRIEN, M		2257 SYENE RD	MADISON	53711
35A105	OLSON, J	KUTE & KUDDLY KENNELS	PO BOX 484	PORTAGE	53901
35B37	PETZ, W & J	SUNNY VALLEY KENNEL	RT 1 BOX 110	SHELL LAKE	54871
35B8	PEUSCHEL, W		13101 N WAUWATOSA RD. 76 W.	MEQUON	53092
35A102	PRELIPP, AW		RFD 1	SEYMOUR	54165
35A121	RADDANT, L		RT 1 BOX 55	GRESHAM	54128
35A9	RIDGLAN FARMS, INC		301 WEST MAIN STREET	MT HOREB	53572
35A96	ROBERTSON, WH&L		RT. 2 BOX 116	OGEMA	54459
35A57	ROGGE, E	HAPPY ACRES KENNELS	R 2 BOX 418C	WISCONSIN DELLS	53965
35A82	RUEDINGER, J		ROUTE 1 BOX 70	ARPIN	54410
35B20	SCHOEBEL, LL	FUR & FEATHER GAME FARM	RT 2	NESHKORO	54960
35B33	SCHOEBEL, M		RT 1	NESHKORO	56960
35A3	SKAW, E		RT #1	NEW AUBURN	79604
35B34	SOLIS, E	EL RANCHITO KENNEL	RT 1 BOX 22	HILLPOINT	53937
35A142	STEBANE, E	WAYWARD HOME KENNEL	RT 4 BOX 229	SHAWANO	54166
35B9	STEBANE, ERVIN		WEST 2053 NORTH COUNTY LINE RD.	KAUKAUNA	54130
35A126	STRANGFELD, E & M	MOUND VIEW KENNEL	RR 4 BOX 243	NEILLSVILLE	54456
35A140	SWANSON, C	RIMROCK RANCH ARTIC FOXES	RT 1 BOX 323	REEDSBURG	53959
35A144	TRIBBY, N & K	TRIBBY'S INC.	ROUTE 2 RANGELINE RD.	MARION	54950
35B44	VAASSEN, T		RR 2 BOX 54	CASSVILLE	53806
35A116	WELLS, M		1018 16ST	MONROE	53566
35A100	WERY, F		RT 4	LUXEMBURG	54217
35A117	WIERSMA, GD		RT 1 BOX 171 A	RANDOLPH	53956
35A134	WILK, K & J		RT 1 BOX 9D	HOLCOMBE	54745
35A133	WINCENTSEN, L		RFD 2 BOX 36A	BIRNAMWOOD	54414

WYOMING

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
83A15	COX, W S	EAGLE ROCK RANCH	P.O. BOX 47	CHEYENNE	82001
83A14	HAMMIRICH, S	DOG PATCH	1137 SAGE	EVANSTON	82930
83A1	SANDERS, N	SANDERS KENNELS	BOX 127	LAGRANGE	82221
83A7	SHERARD, AL		BEAR CREEK ROUTE	LA GRANGE	82221

[FR Doc. 3702 Filed 2-16-82; 8:45 am]

BILLING CODE 3410-34-F

federal register

Wednesday
February 17, 1982

Part III

Department of Agriculture

**Animal and Plant Health Inspection
Service**

**Animal Welfare; List of Licensed
Exhibitors**

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

Animal Welfare; List of Licensed Exhibitors

The following list is being published to give notice to the public of exhibitors currently licensed under the Animal Welfare Act (7 U.S.C. 2131 et seq.). Such notice does not come under E.O. 12291, since it is not a rule. Therefore, pursuant to the provisions of the Animal Welfare Act and the regulations thereunder (9 CFR Part 2), notice is hereby given that the exhibitors listed below are licensed under said Act (Section 3, 80 Stat 351, as amended (7 U.S.C. 2133)):

Done at Washington, D.C., this 29th day of January 1982.

J. K. Atwell,

Deputy Administrator, Veterinary Services.

ALABAMA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
64C1	CITY OF BIRMINGHAM	BIRMINGHAM ZOO	400 GRAYMONT AVE. WEST	BIRMINGHAM	35204
64C3	MONTGOMERY ZOO		329 VANDIVER ST.	MONTGOMERY	36110
64C6	UNIVERSITY OF NORTH ALABAMA			FLORENCE	35632

ALASKA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
96C2	EDEN, P.	ALASKA WILD BERRY PRODUCTS	PO BOX 374	HOMER	99603
96C1	FULBUNCH INC.	THE MONKEY WHARF	529 C ST.	ANCHORAGE	99501
96C5	LONGNECKER, HARVEY	ROCKING B ZOO	RT. 2 WEST	WASILLA	99687
96C4	STEWART, I & O.		1008 A ST.	ANCHORAGE	99501

ARIZONA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
86C1	ARIZONA ZOOLOGICAL SOCIETY	PHOENIX ZOO	PO BOX 5155	PHOENIX	85010
86C3	ARIZONA-SONORA DESERT MUSEUM		RT 9 BOX 900	TUCSON	85704
86C2	CITY OF TUCSON	REID PARK ZOO	900 SO RANDOLPH WAY	TUCSON	85716
86C8	EL ZARIBAH-AL JONDI		1502 W. WASHINGTON	PHOENIX	85007
86C16	HENRY, CARMELA & IVAN	HENRY'S CHIMPS/HENRY BROS. CIRCUS	1445 N SAN MARCOS DRIVE	APACHE JUNCTION	85220
86C11	MARTIN, D.	BRADSHAW MOUNTAINS	8039 WEST NORTHERN AVE.	GLENDALE	85303
86C15	MUHLHAUSER, C.		P.O. BOX 11	CAVE CREEK	85331
86C17	SWENSON, L.	PAYSON EXOTIC STUDIO ANIMALS	ST RT BOX 75	PAYSON	85541
86C14	TORZEWSKI, W & S		2338 N 14TH ST	PHOENIX	85006
86C12	VAN SINDEREN, C.	VANTEEN & CO. SHOWS	P.O. BOX 8755	CATALINA	85738
86C13	WALKER, PATRICIA		PO BOX 409	PEARCE	85625
86C18	WEAR, WILLIAM	WEAR'S ANIMAL FARM	ROUTE 4 BOX 1304	COTTONWOOD	86326
86C6	WHITMAN, P & D	GRAND CANYON DEER FARM	100 DEER FARM RD.	WILLIAMS	86046
86C4	WYCKOFF, C & P	TROPIC GARDEN ZOO	3111 NORTH 53RD PLACE	PHOENIX	85018

ARKANSAS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
71C13	ANIMAL BEHAVIOR ENTERPRISES, INC.		4800 ABERT PIKE	HOT SPRINGS	71913
71C6	BRIDGES, J & E.	ARKANSAS ALLIGATOR FARM	847 WHITTINGTON AVE	HOT SPRINGS	71901
71C1	CITY OF LITTLE ROCK	ZOO OF ARKANSAS	#1 JONESBORO ST.	LITTLE ROCK	72205
71C12	CROSSLAND ZOO		1202 ELM ST.	CROSSETT	71635
71C11	ELNA M. SMITH FOUND.	CHRIST OF THE OZARKS	P.O. BOX 471	EUREKA SPRINGS	72632
71C14	GALLAGHER, VR.		RT STAR BOX 163	WINTHROP	71866
71C7	I.Q. ZOO, INC.		4800 ALBERT PIKE	HOT SPRINGS	71901
71C10	MAGIC ANIMALS INC.	MAGIC SPRINGS THEME PARK	4800 ALBERT PIKE	HOT SPRINGS	71901
71C15	MOORE, MR. & MRS STACY		P.O. BOX 57	DOGPATCH	72648
71C5	OZARKS ENTERTAINMENT MANAGEMENT, INC.	DOGPATCH USA		DOGPATCH	72648
71C8	SPA ATTRACTIONS, INC.	ANIMAL WONDERLAND	4800 ALBERT PIKE	HOT SPRINGS	71901
71C2	TATUM, E.	HOLIDAY ISLAND EXOTIC ANIMAL PARK	RT 3 BOX 202	HOLIDAY ISLAND	72632
71C4	WILMOTH, RL.	WILD WILDERNESS	RT 3 BOX 309	GENTRY	72734

CALIFORNIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
93C9	ALLEN'S PET ZOO INC.		PO BOX 91	PIXLEY	93256
93C172	AMERICAN WILDLIFE RESCUE SERVICE INC.		1296 CONFERENCE DRIVE	SCOTTS VALLEY	95066
93C81	ARLEN, D.		20395 RIDER RD. 8	PERRIS	92370
93C150	ATKINSON, JM.	OAK TREE VILLAGE	38480 OAK GLEN RD.	VUCAIPA	92399
93C10	BABY ZOO, INC.	SAN JOSE BABY ZOO	1300 SENTER RD.	SAN JOSE	95112
93C116	BAUMAN, T.		660 SAN FERNANDO RD.	LOS ANGELES	90065
93C41	BERWICK, R.		UNIVERSAL STUDIO TOURS	UNIVERSAL CITY	91608
93C89	BIG BEAR VALLEY PARK DIST.	MOONRIDGE ZOO	PO BOX 2832	BIG BEAR LAKE	92315
93C34	BIG JOHN A. STRONG & SON CIRCUS, INC.		37093 OAK GLEN RD.	YUCAIPA	92399
93C108	BLAIR, R & P	THE BLAIR BUNCH, INC.	7561 WOODMAN PL.	VAN NUYS	91405
93C222	BLOCH, R.	CRITTERS OF THE CINEMA	16726 SATTICOY ST. NO. 4	VAN NUYS	91406

CALIFORNIA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
93C190	BROLIN, J & J		895 BUENA VISTA AVE	MONTECITO	93108
93C204	BUCKLEY, CAROL		15974 MARICOPA HWY	OJAI	93023
93C188	BUTLER, S & G		PO BOX 112	LA HONDA	94020
93C206	CALIFORNIA ACADEMY OF SCIENCES	STEINHART AQUARIUM	GOLDEN GATE PARK	SAN FRANCISCO	94118
93C127	CAMPOLONGO, J	SEA-ARAMA MARINERWORLD	P.O. BOX 5293	GALVESTON	77551
93C192	CHARBONNEO, ROY	PINE SPRINGS RANCH	PO BOX 37	MOUNTAIN CENTER	92361
93C13	CHILD'S ESTATE FOUNDATION		500 NINOS DRIVE	SANTA BARBARA	93103
93C165	CHILDRRESS, J & ECHART, DJ		17880 STRICKLAND	LAKE ELSINORE	92330
93C57	CIRCUS VARGAS CORP		5150 CANDLEWOOD SUITE 5	LAKEWOOD	90712
93C24	CITY OF ATASCADERO	CHARLES PADDOCK ZOO	P.O. BOX 747	ATASCADERO	93422
93C7	CITY OF EUREKA	SEQUOIA PARK ZOO	PO BOX 1018	EUREKA	95501
93C16	CITY OF FOLSOM	FOLSOM CITY ZOO	50 NATOMA STREET	FOLSOM	95630
93C64	CITY OF MERCED	APPLGATE PARK ZOO	PO BOX 2068	MERCED	95340
93C124	CITY OF NATIONAL CITY		1243 NATIONAL CITY BLVD	NATIONAL CITY	92050
93C5	CITY OF OAKLAND	OAKLAND ZOO/KNOWLAND PARK	1520 LAKESIDE DR	OAKLAND	94612
93C27	CITY OF ROSEVILLE	ROSEVILLE CITY ZOO	316 VERNON ST	ROSEVILLE	95678
93C208	CITY OF SAN JOSE	SAN JOSE BABY ZOO AT HAPPY HOLLOW PARK	151 W MISSION STREET	SAN JOSE	95110
93C164	CITY OF WALNUT CREEK	ALEXANDER LINDSAY JR. MUSEUM	1901 FIRST AVE	WALNUT CREEK	94596
93C125	CITY OF WHITTIER	STORYBOOK ZOO	13230 E PENN ST	WHITTIER	90602
93C182	COLETTE, M	WILDLIFE WAYSTATION	14831 LITTLE TUJUNGA CANYON RD	SAN FERNANDO	93142
93C220	CONNOLLY, W J & N K		50 MARILITA AVE	SAN RAFAEL	94901
93C102	COUNTY OF ORANGE EMA/DEVEL	IRVINE REGIONAL PARK	10852 DOUGLASS RD	ANAHEIM	92608
93C107	COX, L	THE LION WILD ANIMAL RENTALS	C/O L. LIZER-3518 CAHUENGA WES.	HOLLYWOOD	90068
93C207	DENIZ, LEANDER		410 WEST SUNSET BLVD	HAYWARD	94541
93C56	DI SESSO, M	TRAINED WILD LIFE FILM LIBRARY	24233 OLD RD	NEWHALL	91321
93C213	DINNES, M R	DINNES MEMORIAL VETERINARY HOSPITAL	161 VENTURA BLVD, SUITE 635	ENCINO	91436
93C173	DOURIS, G		17860 STRICKLAND AVE	ELSINORE	92330
93C82	DOWNEY, M		P.O. BOX 221	ACTON	93510
93C160	DRAKE, D	DRAKES EXOTIC ANIMALS	PO BOX 485	TEHACHAPI	93561
93C118	DRAKE, E		P O BOX 485	TEHACHAPI	93561
93C44	EARNEST, K	CALIFORNIA ALLIGATOR FARM	7671 LA PALMA AVE BOX 236	BUENA PARK	90620
93C156	EAST BAY ZOOLOGICAL SOCIETY	OAKLAND BABY ZOO	PO BOX 5238	OAKLAND	94605
93C161	EGAN, LW & BL	SCHOOL JUNGLE SAFARI	PO BOX 502	LAHONDA	94020
93C134	EGEDI, KW		1526 GRAND AVE	FILLMORE	93015
93C216	EVANS, W D	BAHIA RESORT HOTEL	998 WEST MISSION BAY DR	SAN DIEGO	92109
93C194	EWING, R		20501 CALLON DR	TOPANGA	90290
93C196	FATINO, LAWRENCE		24881 CLINTON KEITH ROAD	WIDOMAR	92395
93C104	FAWCETT, B		18267 HAWTHORNE AVE	BLOOMINGTON	92316
93C100	FISHER, F		P.O. BOX 774	MERCEDES	78570
93C214	FISHER, JOSEPH JOHN		17445 E HIGHWAY 26	LINDEN	95236
93C145	FOERDER, LJ		9000 BEACHY AVE	ARLETA	91331
93C47	FRANK INN, INC.		12265 BRANFORD ST	SUN VALLEY	91352
93C142	GALLO GLASS CO	GALLO ZOOLOGICAL GARDEN	P.O. BOX 1230	MODESTO	95353
93C91	GATTI PRODUCTIONS, INC.		PO BOX 611	ORANGE	92666
93C186	GAYLORD, JOHN	HOLY ORDER OF MARY	2625 LEEWARD	HAYWARD	94545
93C76	GENTLE JUNGLE, INC		3815 W. OLIVE AVE, SUITE 102	BURBANK	91505
93C211	HALE, M & V	HALE & SONS CONSTRUCTION	P.O. BOX A	TAFT	93268
93C157	HANFORD ELEM SCHOOL DIST	FORT ROOSEVELT	PO BOX G1067	HANFORD	93230
93C146	HANNA-BARBERA MARINELAND		P.O. BOX 937	RANCHO PALOS VERDES	90274
93C79	HORNOK, JR	AMERICAN ANIMAL ENTERPRISES	BOX 337	LITTLEROCK	93543
93C109	HORTON, R & D		302-17TH ST	SAN DIEGO	92101
93C98	HORTON, RB	HORTON'S WONDER BEARS	302 17TH STREET	SAN DIEGO	92101
93C217	JEANNIN, W L		P.O. BOX 356	HOMELAND	92348
93C1	JETT, A	JETT'S PETTING ZOO	11025 CYPRESS	FONTANA	92335
93C66	JOHNSON, G	JOHNSON BROS ELEPHANTS	14300 CHESTNUT NO. 117	WESTMINSTER	92683
93C78	JOHNSON, H		20725 NANDINA	PERRIS	92370
93C169	JOSEPHINE D. RANDALL JUNIOR MUSEUM		199 MUSEUM WAY	SAN FRANCISCO	94114
93C195	JUSTESEN, L		1606 GUNNERSON ST	LAKE ELSINORE	92330
93C218	KALIN, M		509 JALAPA DRIVE	COVINA	91724
93C83	KAYE, PV	ENTERTAINMENT ENTERPRISES & KAYE CONT. CIR.	1680 N VINE ST, SUITE 519	HOLLYWOOD	90028
93C197	KHEEL, M	CNTR. FOR NON-BROADCAST TV. INC.	2827 1/2 NICOL AVE	OAKLAND	94602
93C20	KNOTT'S BERRY FARM		8039 BEACH BLVD	BUENA PARK	90620
93C80	KUTCHELL, J		20725 NANDINA	PERRIS	92370
93C201	LAMARR NAUD, J & M		12265 BRANDFORD STREET	SUN VALLEY	91352
93C154	LAUREN, M	ANIMALS BY MO	16820 SOLANA LANE	CANYON COUNTRY	91351
93C219	LAXAGUE, W & F		P.O. BOX 520	CEDARVILLE	96104
93C128	LILLE, G & C	LILL'S PERFORMING CHIMPS	2608 READ AVENUE	BELMONT	94002
93C14	LION COUNTRY SAFARI, INC.		8800 IRVINE CENTER DR	LAGUNA HILLS	92653
93C148	LIVING DESERT RESERVE		PO BOX 1775	PALM DESERT	92261
93C88	LOS ANGELES COUNTY FAIR ASSOCIATION		BOX 2250	POMONA	91766
93C43	LOS ANGELES ZOO		5333 ZOO DR	LOS ANGELES	90027
93C212	LOVE, CHRISTOPHER T	THE PRESERVE	11955 WESTSIDE RD	FORESTVILLE	95436
93C58	MADONNA, A	MADONNA INN	100 MADONNA RD	SAN LUIS OBISPO	93401
93C119	MARINE WORLD AFRICA USA	MARINE WORLD/AFRICA USA	MARINE WORLD PARKWAY	REDWOOD CITY	94065
93C21	MARINE WORLD AFRICA USA		MARINE WORLD PARKWAY	REDWOOD CITY	94065
93C183	MARRIOTT'S GREAT AMERICA		PO BOX 1776	SANTA CLARA	95052
93C97	MARSHALL, N	LION'S ETC.	6867 SOLEDAD CANYON RD	ACTON	93510
93C51	MARTIN, S	STEVE MARTIN'S WORKING WILDLIFE	PO BOX 65	ACTON	93510
93C87	MCDERMOTT, CD	THE COLD NOSE FIVE DOG ACT	4515 HARRISON AVE	REDDING	96001
93C170	MENDES, T & D		31404 RD 132	VISALIA	93277

CALIFORNIA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
93C38	MEREDITH, G	ORPHANS OF THE WILD	STAR RT. BOX 98	ORO GRANDE	92368
93C191	MIKUS, D & GRABAR, C		2004 NINA COURT	HAYWARD	94541
93C93	MILHOUS BOYS RANCH		24077 STATE HWY 49	NEVADA CITY	95959
93C181	MILLER, K	ANIMAL ACTION	9125 CRANFORD AVE	ARLETA	91331
93C203	MITCHELL, KARL J.		12615 Foothill Blvd	SYLMAR	91342
93C200	MOORE, MR. & MRS. BOB	BOB MOORE'S MONGREL REVIEW	10025 HEMLOCK	FONTANA	92335
93C189	MOORPARK COLLEGE		7075 CAMPUS RD.	MOORPARK	93021
93C221	MOREHART LAND CO.		3393 PADARO LANE	CARPINTERIA	93013
93C175	NETTLEMAN, B & B		15495 BELNAP DR	SARATOGA	95070
93C178	OLDER, M		STAR RT BOX 98	ORO GRANDE	92368
93C210	OLSON, DOTTY	DOTTY'S GAME SAFARI	BOX 68	ETNA	96027
93C53	OXLEY, RL		7433 SOLEDAD CANYON RD	ACTON	93510
93C193	PASTERNAK, ALEX		18332 ARMINTA AVE	RESEDA	91335
93C74	PAT DERBY ENTERPRISES, INC.	HOWLING WOLF LODGE	P.O. BOX 269	LEGGETT	95455
93C179	PETTER, D & E		3601 ROSECRANS APT 1	HATWTHORNE	90250
93C187	QUATE, S		PO BOX 632	BELLA VISTA	96008
93C202	RAGEN, WAYNE		82-347 HWY. 111	INDIO	92201
93C176	RENZO, P		GEN. DELIVERY AL TAHOE STA.	SO. LAKE TAHOE	95702
93C31	REYNOLDS, A		5423 E LAUREL	FRESNO	93727
93C105	RIGGINS, CAROL W.	RON OXLEY'S COMPOUND	16241 RAVENGLN RD.	CANYON COUNTRY	91351
93C115	RIVERS, B	ANIMAL SPECIALTY ACTS	10940 RIVERSIDE AVE	BLOOMINGTON	92316
93C4	ROEDING PARK ZOO		894 WEST BELMONT AVE	FRESNO	93728
93C8	SACRAMENTO CITY ZOO		3930 W LAND PARK DR	SACRAMENTO	95822
93C136	SACRAMENTO SCIENCE CENTER & JR. MUSEUM.		3615 AUBURN BLVD.	SACRAMENTO	95821
93C3	SAN FRANCISCO ZOOLOGICAL GARDENS.		ZOO ROAD & SKYLINE BLVD.	SAN FRANCISCO	94132
93C6	SAN JOAQUIN COUNTY PKS & REC.	MICKE GROVE ZOO	4520 W EIGHT MILE ROAD	STOCKTON	95209
93C101	SANTA ANA ZOO		1700 E FIRST ST	SANTA ANA	92705
93C198	SAVAGE, JP		18315 OAK CANYON DRIVE	MORGAN HILL	95037
93C52	SCHUMACHER, LM	SCHUMACHER ANIMALS RENTALS	PO BOX 642	BALDWIN PARK	91706
93C69	SEA WORLD INC		1720 S SHORES DR	SAN DIEGO	92109
93C166	SHAMBAUGH, V		1280 EDGAR AVE	BEAUMONT	92223
93C55	SHAWVER, C	CARLISLE WILD ANIMAL FARM	1221 GRANT ST	SANTA MONICA	90405
93C11	SIX FLAGS MAGIC MOUNTAIN		P.O. BOX 5500	VALENCIA	91355
93C61	SKY FOREST PACE	SANTA'S VILLAGE	PO BOX 638	SKYFOREST	92385
93C45	SMIEYA-BLASHZAK, A		426 WATER ST.	BARABOO	53913
93C33	SNYDER, F	YVETTE'S MINI CIRCUS	PO BOX 2058	CYN COUNTRY	91351
93C209	TAYLOR, PAMELA		RT 1 BOX 244	OAK RUN	96069
93C205	TELINJECT USA, INC.		16133 VENTURA BLVD SUITE 635	ENCINO	91436
93C22	TOTH, GN	COUGAR HILL RANCH	P.O. BOX 132	LITTLE ROCK	93543
93C153	TRANHAM, C	FOOTHILL GAME FARM	P.O. BOX 577	OREGON HOUSE	95962
93C215	TWOMEY, DAVE	HAPPYTIME CIRCUS	P.O. BOX 269	WINDSOR	95492
93C96	WALLER PARK		600 GOODWIN RD	SANTA MARIA	93454
93C159	WARDEN, LE & D.		24047 ALICE STREET	HAYWARD	94541
93C158	WEBER, N	ROYAL LICHTENSTEIN CIRCUS	PO BOX 26908	SAN JOSE	95159
93C199	WEINHART, J		9478 BELLEGRAVE AVE	RIVERSIDE	92509
93C54	WELLS, HG.	ANIMAL ACTORS OF HOLLYWOOD.	864 CARLISLE RD	THOUSAND OAKS	91360
93C177	WELLS, R & S		17211 ROBERTO ST	CASTRO VALLEY	94546
93C111	WHITE, D&J		8722 WINTER GDNS BLVD	LAKESIDE	92040
93C90	WHITFIELD, RW & RR	MARINE WORLD AFRICA, USA	MARINE WORLD PARKWAY	REDWOOD CITY	94065
93C163	WIENER, M		PO BOX 395	ACTON	93510
93C147	WILSON, JA		10437 ESCADERA DR.	LAKESIDE	92040
93C140	WOLF, R&C		13555 E. LAKE VIEW RD.	LAKESIDE	92040
93C174	YANKEE-FLOTO CIRCUS CORP		37093 OAK GLEN RD	YUCAIPA	92399
93C123	ZANGER JR., HG, JA & EA.	CASA DE FRUTA	6680 PACHECO PASS HWY	HOLLISTER	95023
93C162	ZOELLER, J		PO BOX 277	ALPINE	92001
93C40	ZOOLOGICAL SOCIETY OF SAN DIEGO.		PO BOX 551	SAN DIEGO	92112

COLORADO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
84C1	CHEYENNE MOUNTAIN ZOOLOGICAL PARK.		BOX 158	COLORADO SPRINGS	80906
84C6	CITY OF ENGLEWOOD	ENGLEWOOD CHILDRENS ZOO	3400 S. ELATI	ENGLEWOOD	80110
84C7	CITY OF PUEBLO ZOO		CITY PARK OFFICE	PUEBLO	81005
84C9	CLOVEN, G & R	THE STANLEIGH CO.	2959 W ROWLAND PLACE	LITTLETON	80120
84C2	DENVER ZOO FDN	DENVER ZOO. GARDENS	DENVER CITY PARK	DENVER	80205
84C3	FOSSCECO, A	GRANEROS CANYON GAS&CURIO SHOP.	PO BOX 29	COLORADO CITY	81019
84C11	GOLIKE, KEVIN	GOLIKE EXOTIC ANIMALS	PO BOX 54 A HIWAY 86	KIOWA	80117
84C12	NEVILLE, WILLIAM	PACHY ENTERPRISES, INC.	9506 VRAIN ST.	WESTMINSTER	80030
84C10	NOLAND, RICHARD	KANNAH CREEK WILDLIFE PARK	RT 1 KANNAH CREEK	WHITEWATER	81527
84C5	SANTA'S WORKSHOP COLO CORP			NORTH POLE	80809
84C14	TREGO, L O	TREGO'S BUFFALO RANCH	817 MAIN	WOODWARD	73801
84C4	WILKINSON, E	ERNEST'S TAXIDERMY & OUTDOOR TOURS.	3596 W.US HWY 160	MONTE VISTA	81144
84C13	YOST, S J	ROCKY MT. STUDIO ANIMALS	33601 STRANSKY RD.	EVERGREEN	80439

CONNECTICUT

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
16C7	CHILDREN'S MUSEUM OF HARTFORD		950 TROUT BROOK RD	W HARTFORD	06119
16C2	CITY OF BRIDGEPORT	BEARDSLEY ZOOLOGICAL GARDENS.	NOBLE AVE	BRIDGEPORT	06610
16C17	CITY OF NEW LONDON	H. F. MORAN NATURE CTR & ZOO	MUNICIPAL BLDG.	NEW LONDON	06320
16C16	CITY OF NORWICH	MOHEGAN PARK ZOO	CITY HALL ANNEX	NORWICH	06360
16C6	COMMERFORD, R W & SONS		RT 4	GOSHEN	06756

CONNECTICUT—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
16C11	COPACO		335 COTTAGE GROVE RD	BLOOMFIELD	06002
16C21	DENISON PEQUOTSEPOS NAT CTR		PO BOX 122 PEQUOTSEPOS RD	MYSTIC	06355
16C4	EMERSON, JR., RL	EMERSONS CIRCUS & MENAGRIE EXHS.	2545 BERLIN TPK	NEWINGTON	06111
16C12	GOODWIN, R.		BOX 524	ENFIELD	06082
16C26	LUTZ JR MUSEUM		126 CEDAR ST	MANCHESTER	06040
16C19	NATURE CTR FOR ENVIR ACT INC.		10 WOODSIDE LN PO BOX 165	WESTPORT	06880
16C22	NEW BRITAIN YOUTH MUSEUM		30 HIGH STREET	NEW BRITAIN	06051
16C25	SEA RESEARCH FOUNDATION, INC			MYSTIC	06355
16C18	STAMFORD MUSEUM & NATURE CTR		39 SCOFIELDTOWN RD	STAMFORD	06903
16C9	STEMPIEN, AC	WILLINGTON WILD ANIMAL FARM	OLD FARMS RD	WILLINGTON	06279
16C24	THAMES SCIENCE CENTER		GALLOWAY LANE	NEW LONDON	06320
16C15	WEST ROCK NATURE CENTER		PO BOX 2969	NEW HAVEN	06515

DELAWARE

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
50C9	NEW CASTLE CO. DEPT. OF PARKS & REC.	BRANDYWINE ZOO	801 MCKENNANS CHURCH RD	WILMINGTON	19808

FLORIDA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
58EL70	ABC LEISURE ATTRACTIONS, INC.		PO BOX 370	SILVER SPRINGS	32688
58EL132	ADAMS, JR., E	EIRK ADAMS CHIMPS	P.O. BOX 595	GIBSONTON	33534
58EL4	ADAMS, SR., E		PO BOX 595	GIBSONTON	33534
58EL142	ALBERT, MARIE		1991 S.W. 136TH AVE	DAVIE	33325
58EL122	ALLIGATORLAND SAFARI ZOO		P.O. BOX 819	KISSIMMEE	32741
58EL34	ANTALEK, M		10906 CHURCH ST. PO BOX 1	GIBSONTON	33534
58EL162	ANTALEK, P		PO BOX 3185	DE LAND	32720
58EL145	ARIA, M&J	ARIA PERFORMING BEARS	8 ABIS PLACE	OAKHURST	07755
58EL160	BAHIA SHRINE TEMPLE	BAHIA SHRINE CAMEL HERDERS	60 WEST GORE AVE PO BOX 251	ORLANDO	32802
58EL181	BAIN, S	SUNSHINE RESEARCH LABS	6600 SW 185T	MIRAMAR	33023
58EL164	BALDWIN, HR	CAPT. HARRY BALDWIN	PO BOX 27098	JACKSONVILLE	32205
58EL221	BELLMAS, N & L		7305 W. 2 CT	HIALEAH	33014
58EL92	BENGTSSON, K & LINARES, K		BOX 125 RT 3	SARASOTA	33580
58EL166	BERMAN, E	HELEN BERMAN UNLIMITED	6603 S.W. 112 PL	MIAMI	33173
58EL42	BERTEI, M		RR 2 BOX 297P	SARASOTA	33577
58EL207	BERWIN, BERNARD		PO BOX 1421	GIBSONTON	33534
58EL213	BEST, CHARLES		PO 1117	SANFORD	32771
58EL186	BILLIE, J		6350 NW 32 ST	HOLLYWOOD	33024
58EL24	BLANCHARD, C & P		85 ARAPAHO AVE	ST AUGUSTINE	32084
58EL85	BOARD OF COUNTY COMMISSIONERS	HARDEE COUNTY PIONEER PARK	412 WEST ORANGE STREET	WAUCHULA	33873
58EL199	BORGUS, L & R	DOLPHINS PLUS, INC	614 15TH PLACE	KENOSHA	53140
58EL17	BOWEN, JC	EVERGLADES GATORLAND	BOX 279	SOUTH BAY	33493
58EL210	BRAUN, ERIC		1757 MOVA ST	SARASOTA	33555
58EL75	BROOKS, HW	GATOR JUNGLE	P.O. BOX 209	CHRISTMAS	32709
58EL23	BROWN, H J	MUSEUM OF THE SEA & INDIAN	STAR ROUTE BOX 611	DESTIN	32541
58EL157	BUFFALO TRADING & WILD WEST ENTERPRISES	FERNWOOD GARDENS	7800 SW 117 AVE	MIAMI	33183
58EL225	CARTER, B & P		P.O. BOX 6652	HOLLYWOOD	33021
58EL36	CENTRAL FLORIDA ZOOLOGICAL SOCIETY	CENTRAL FLORIDA ZOOLOGICAL SOCIETY	PO BOX 2078	SANFORD	32771
58EL2	CITY OF JACKSONVILLE	JACKSONVILLE ZOOLOGICAL PARK	CITY HALL BAY ST	JACKSONVILLE	32202
58EL89	CITY OF TAMPA	LOWRY PARK ZOO	NORTH BLVD & SLIGH AVE	TAMPA	33604
58EL174	CLEMONS, C	GATORAMA	P.O. BOX 126	PALMDALE	33044
58EL80	CLYDE BEATTY-COLE BROS. CIRCUS		PO BOX 1570	WINTER PARK	32790
58EL44	CRISTIANI ELEPHANTS, INC.		RT. 1 BOX 29-A	MYAKKA CITY	33551
58EL95	CRISTIANI, L		1024 STOEBER AVE	SARASOTA	33580
58EL83	CRISTIANI, O		1747 RIVIERA CIRCLE	SARASOTA	33580
58EL131	DAM, C		P.O. BOX 547	GIBSONTON	33534
58EL204	DELISA, WILLIAM M		266 NE 141 STREET	N. MIAMI	33161
58EL228	DEMME, G W		1301 SW 11TH AVE. K	DEERFIELD BEACH	33441
58EL129	DISKEN, RM	KING KONG ZOO	RT 1 BOX 567Z20	MASARYKTOWN	33512
58EL206	DORF, L & H		700 N.W. 214 STREET #712	MIAMI	33169
58EL39	DUBSKY, H	GINA'S ROYAL PALACE LEOPARDS	3110 47TH ST	SARASOTA	33580
58EL102	DUBSKY, J	JANOS & COMPANY	4103 BRAZILNUT AV	SARASOTA	33580
58EL118	EDWARDS, TR		RT. 1 BOX 515	LAKE BUTLER	32054
58EL118	ENGESSER, D&R	ENGESSER'S EXOTIC FELINES	RR 2 BOX 514	CHIEFLAND	32628
58EL191	ENGESSER, G. G.	GEE GEE ENGESSER	BOX 1654	GIBSONTON	33534
58EL222	ERNST, DONNA HILLERY		ROYAL POINCIANA PLAZA SUITE 4C	PALM BEACH	33480
58EL140	ESTEP, J	MONKEY JUNGLE	P.O. BOX 1552	GIBSONTON	33534
58EL231	FARACE, R	EVERGLADES SAFARI	12841 SW 42 ST	MIAMI	33175
58EL211	FARFAN, MR. & MRS. ARMANDO		PO BOX 1528	VENICE	33595
58EL20	FEE, HW		BOX 493	GIBSONTON	33543
58EL216	FITT, GEORGE HENRY		3764 LAKE IDA RD	DELRAY BEACH	33445
58EL201	FLORIDA'S CYPRESS GARDENS	FLORIDA'S CYPRESS GARDENS	PO BOX 1	CYPRESS GARDENS	33880
58EL185	FORD, DOUGLAS		240 N. ELM ST	ENGLEWOOD	33533
58EL37	FOSSETT, A & I		637 CONRAD AVE	SARASOTA	33577
58EL63	FRANCIS, FA		510 2ND AVE	MELBOURNE	32951
58EL25	GARVIN, C	FLORIDA REPTILE LAND	RT. 16 BOX 120	BOWLING GREEN	42101
58EL33	GATOR WORLD/FLAMINGO GAR INC		3782 FLAMINGO RD	DAVIE	33330
58EL14	GODWIN'S GATORLAND, INC		HWY 441 NORTH	KISSIMMEE	32741
58EL180	GOOD, L	SUGARLOAF LODGE	PO BOX 148	SUGAR LOAF SHORES	33044
58EL184	GULF EXHIBITION CORP.	GULFARIUM		FORT WALTON BEACH	32548
58EL776	HAND, J & L & E	ADAMS BROS. CIRCUS ATTRACTIONS	P.O. BOX 17017	FT LAUDERDALE	33318

FLORIDA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
58EL35	HANNEFORD CIRCUS, INC.		BOX 52J	OSPREY	33559
58EL126	HANNEFORD, G.	HANNEFORD FAMILY CIRCUS	BOX 909	NOKOMIS	33555
58EL146	HARVELL, D & J	OCLOTS PLUS	RT. 1 BOX 727-L5	SUMMERFIELD	32691
58EL100	HERRIOTT, M.	HERRIOTT'S PERFORMING ANIMALS.	RT 3 BOX 94	SARASOTA	33580
58EL214	HOLIDAY, R & J		7300 FOURTEENTH ST. SOUTH	ST. PETERSBURG	33705
58EL170	HOLLOWAY, D.		6917 N. COOLIDGE	TAMPA	33614
58EL72	HOMOSASSA SPRINGS INC.	NORIN CORP.	P.O. BOX 8	HOMOSASSA SPRINGS	32647
58EL81	HOOVER, DC	DAVE HOOVER'S WILD ANIMALS	665 W 38TH ST	HIALEAH	33012
58EL143	HORWATH, J.		P.O. BOX 1551	GIBSONTON	33534
58EL10	HOUSER, F.	HOUSER'S GROVES & ZOO	9230 NEW HAVEN AVE	MELBOURNE	32901
58EL103	INSTITUTE OF DELPHINID RES.	FLIPPERS SEA SCHOOL	PO BOX DOLPHIN	MARATHON SHORES	33052
58EL51	JOHNSON, RA		P.O. BOX 936	GIBSONTON	33534
58EL74	JOYCE, E	WONDERFUL WORLD OF DOGS	BOX 302	GIBSONTON	33534
58EL79	JUNGLE LARRY'S SAFARI LAND, INC.	JUNGLE LARRY'S AFRICAN SAFARI.	P.O. BOX 7129	NAPLES	33940
58EL113	JUNGLE QUEENS INC.	JUNGLE QUEEN VILLAGE	800 E BROWARD BLVD #301	FT. LAUDERDALE	33301
58EL203	KAPLAN, S T		4705 WOODLOND BLVD	TAMARAC	33319
58EL107	KRAUSE, J		PO BOX 2512	SARASOTA	33578
58EL46	KRISTENSEN, S & L		PO BOX 725	BRANDON	33511
58EL8	L.B.T. CORP.	HOXIE BROS. CIRCUS	9140 SW 59TH AVE.	MIAMI	33156
58EL153	LA TORRES, JM		P.O. BOX 1721	GIBSONTON	33534
58EL224	LACOUNT, DAN		19730 SW 12 ST.	PEMBROOK PINES	33029
58EL26	LAMBERT, R G	GATORLAND	P.O. BOX 518	ST. AUGUSTINE	32084
58EL125	LEE, B & B	THE B-LEES	1332 WESPORT LANE	SARASOTA	33582
58EL159	LENZ, R & S		4637 BONITA ROAD	VENICE	33595
58EL223	LOIS, E		540 N.W. 129 ST.	MIAMI	33168
58EL155	LOPEZ, J.		1224 SPOTTS WOOD RD.	RIVERVIEW	33569
58EL217	LORADITCH, G & C		PO BOX 1866	GIBSONTON	33534
58EL105	LOUIS J. SCARPUZZI ENT., INC.	WALTZING WATERS AQUARIUM	339 RIVERSIDE DR	FORT MYERS	33905
58EL150	MAGANA, AR	PANCHO MAGANA	4004 IOLA DR	SARASOTA	33581
58EL147	MARINE EXHIBITION CORPORATION	MIAMI SEAQUARIUM	4400 RICKENBACKER CAUSEWAY	MIAMI	33149
58EL73	MARINELAND, INC.		RFD 1, BOX 122	ST. AUGUSTINE	32084
58EL175	MATHEWS, K		P.O. BOX 604	FT. MCCOY	32637
58EL187	MCCURDY, W	SARASOTA JUNGLE GARDENS, INC.	3701 BAYSHORE RD.	SARASOTA	33580
58EL229	MCDONALD, J.		1501 S.W. 34TH AVE.	FORT LAUDERDALE	33312
58EL205	MCMULLEN, JAMES P.		3014 44TH TERRACE SW	NAPLES	33999
58EL200	MCNULTY, SCOTT		RT. 1 BOX 367E	BELL	32619
58EL78	METRO-GOLDWYN-MAYER FILM CO	MGM'S BOUNTY EXHIBIT	10202 W. WASHINGTON BLVD.	CULVER CITY	90230
58EL6	METROZOO	CRANDON PARK ZOO	12400 SW 152 ST.	MIAMI	33177
58EL13	MONKEY JUNGLE, INC.		PO BOX 246	MIAMI	33170
58EL230	MOORE, M J	MOORE'S STONECRAB RESTURANT & MARINA.	6833 PINE ST. P.O. BOX 112	LONGBOAT KEY	33548
58EL161	MORGAN, MA		3209 HENRIETTA PL.	SARASOTA	33580
58EL123	MORRIS, W G	NATIONAL AMUSEMENT	PO DRAWER 10	EDGEWATER	32032
58EL112	NIED, SR		4311 NE 6TH TERRACE	POMPANO BEACH	33064
58EL176	OCEAN REEF CLUB			KEY LARGO	33037
58EL32	OCEAN WORLD INC.		1701 SE 17TH ST	FT. LAUDERDALE	33316
58EL193	OSCARIAN BROS. CIRCUS		4705 PALM RIVER RD	TAMPA	33619
58EL43	PARNELL, G		PO BOX 994	GIBSONTON	33534
58EL89	PIPER, BILL & LESTER	EVERGLADES WONDER GARDENS	P.O. BOX 262	BONITA SPRINGS	33923
58EL58	POTTER, D		PO BOX 1092	GIBSONTON	33534
58EL136	RICE, L		PO BOX 10171	SARASOTA	33582
58EL215	RIEGER, MAX		2750 N.W. SO. RIVER DRIVE	MIAMI	33125
58EL135	RIEGER, R & P & M		2750 NW SO RIVER DR.	MIAMI	33125
58EL179	RIGGS, C & L	AQUATIC MAMMAL ENTERPRISES.	1025 GIBRALTAR RD	KEY LARGO	33037
58EL106	RINGLING BROS.-BARNUM & BAILEY		3201 NEW MEXICO AVE. NW	WASHINGTON DC	20016
58EL195	RIVERS, J		PO BOX 286	MCINTOSH	32664
58EL22	ROBINSON, RA&S		BOX 1176	GIBSONTON	33534
58EL114	ROSS ALLEN SOUTH INC.	FORT MYERS WILDLIFE GARDENS.	2805 N TAMIAAMI TRAIL	N. FT. MYERS	33903
58EL3	SALISBURY, DL	ROYAL PANTHERS	1519 CAMBRIDGE DR	COCA	32922
58EL108	SANTA FE COMM COLL TEACH ZOO		3000 NW 83RD ST	GAINESVILLE	32601
58EL1	SCHACHT, F & P		ROUTE 2 BOX 137-A	LINCOLN	35096
58EL189	SCHMITT, E		318 HOWELL PLACE	SARASOTA	33580
58EL41	SCHMITT, R.		318 HOWELL PL.	SARASOTA	33580
58EL48	SCHREIBER, B	CAPT SCHREIBER'S CHIMPANZEES.	RT. 3 BOX 48-X	ST AUGUSTINE	32084
58EL148	SCOTT, J & F		RT 2 BOX 3	OLD TOWN	32680
58EL77	SEA WORLD OF FLORIDA		7007 SEA WORLD DR	ORLANDO	32809
58EL12	SEBOLT, D.	SNAKE-A-TORIUM	PO BOX 9253	PANAMA CITY BCH	32407
58EL127	SEIDEN, HM	VCM ENTERPRISES.	8425 SW 108TH ST	MIAMI	33156
58EL128	SEIGLE, A		732 NW 29TH TERRACE	MIAMI	33127
58EL183	SELPH, CARL D.	GULF WORLD, INC.	15412 W HWY 98	PANAMA CITY BEACH	32407
58EL137	SINK, R		PO BOX 10171	SARASOTA	33578
58EL98	SIPEK, S		3384 C RD.	LOXAHATCHEE	33470
58EL158	SKARBECKI, A		PO BOX 1680	VENICE	33595
58EL218	SMITH, HAROLD		502 MARINE DRIVE	FOX LAKE	60020
58EL178	SOUTH FLORIDA MUSEUM/BISHOP PLANETARIUM.		201 10TH ST W	BRADENTON	33505
58EL167	SPRINGMYER, L	GREEN THUMB NURSERY	8975 SO. DIXIE HWY.	MIAMI	33156
58EL96	SPYKE, HH	SPYKE'S GROVE	7250 GRIFIN RD	DAVIE	33314
58EL87	ST AUGUSTINE ALLIG. FARM INC		P.O. DRAWER E 11A SOUTH	ST AUGUSTINE	32084
58EL97	STEBBING ROYAL EUR. CIRCUS INC		PO BOX 249	SARASOTA	33578
58EL84	STEELE, B	BOB STEELE ANIMAL PROMOTIONS.	P.O. BOX 1102	LEESBURG	32748
58EL209	STEIER, MR. & MRS. LLOYD		1771 PARK ROAD	PEMBROKE	33866
58EL38	STRAZAN, H & E	ERNA'S CHIMPANZEES	725 N CONRAD AVE.	SARASOTA	33577
58EL65	STUDIO ANIMAL RENTALS, INC.		5025 S. EASTERN AVE.	LAS VEGAS	98119
58EL219	SULLINS, PAMELA		RT 16 BOX 23	OCALA	32670

FLORIDA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
58EL86	SUNKEN GARDENS, INC.		1825 4TH ST NO.	ST PETERSBURG	33704
58EL91	SZYMONSKI, K.		2022 DODGE AVE.	SARASOTA	33580
58EL109	TALLAHASSEE JR MUSEUM		3945 MUSEUM DR	TALLAHASSEE	32304
58EL182	THEATER OF THE SEA, INC.		PO BOX 407	ISLAMORADA	33036
58EL50	THOMAS, HO		P.O. BOX 2406	SARASOTA	33578
58EL104	TIKI GARDENS INC.		19601 GULF BLVD BOX 8	INDIAN SHORES	33535
58EL212	TIMMERMANS, MARIE		PO BOX 10201	SARASOTA	33578
58EL115	TOOLE, EH	THE KAROLY FAMILY	PO BOX 188	FORT WHITE	32038
58EL227	TURNER, E		9136-82ND ST. NORTH	LARGO	33543
58EL130	UPTON, SD		5626 BLOUNT AVE.	SARASOTA	33581
58EL144	VAZQUEZ, R		6150 ISABEL AVE.	GIBSONTON	33534
58EL59	VIELE, CE	VIELE GROVES	6990 GRIFFIN RD.	FORT LAUDERDALE	33314
58EL76	WALT DISNEY WORLD CO		P.O. BOX 40, ATTN: LEGAL DEPT	LAKE BUENA VISTA	32830
58EL92	WATSON, W.		16731 LAKESHORE DRIVE	TAMPA	33624
58EL173	WATT, B		626 NW 179 ST.	N MIAMI	33169
58EL15	WEED, F.		RT 2 BOX 505	IMMOKALEE	33934
58EL67	WEEKI WACHEE SPRINGS INC.	A B C LIESURE ATTRACTIONS	BOX 97 HWY. 19 SO.	BROOKSVILLE	33512
58EL56	WELDE, J		PO BOX 547	GIBSONTON	33534
58EL177	WHITE, E		6350 62ND ST N	PINELLAS	33565
58EL116	WILLIAMS, IW		PO BOX 2039	DELAND	32720
58EL19	WILLIAMS, R		RT 1 BOX 556C	MYAKKA CITY	33551
58EL93	WILNOW, E & A		861 OAK STREET	FT MYERS BEACH	33931
58EL5	WILSHIRE CORPORATION	LION COUNTRY SAFARI INC	PO BOX 16066	W PALM BEACH	33406
58EL194	WOODCOCK, WM		BOX 818	RUSKIN	33570
58EL21	WYNN, F & L		400 E ORANGE AVE.	LONGWOOD	32750
58EL192	ZABRISKIE, C	SAFARI WORLD	RT 6 LISA LANE	OKEECHOBEE	33472
58EL198	ZAMPERLA, J		4949 N TUTTLE	SARASOTA	33580
58EL138	ZOO. SOC. OF BROWARD CO., INC.	MARKHAM PARK ZOO	16001 W. STATE RD. 84	FORT LAUDERDALE	33326
58EL7	ZOO SOC/PALM BEACHES, INC	DREHER PARK ZOO. GARDENS	1301 SUMMIT BLVD.	W PALM BEACH	33405
58EL156	ZOPPE, AG		3125 PEARL AVE	TAMPA	33611

GEORGIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
57C7	BAUMANN, R&L	LIN-RICH ANIMAL CIR & PET'EM ZOO.	RT 1 BOX 74	ELLERSLIE	31807
57C20	BUCKNER, G.		R 3 BOX 306	JACKSON	30233
57C1	CITY OF ALBANY	CHEHAW WILD ANIMAL PK	PO BOX 447	ALBANY	31701
57C4	CITY OF ATLANTA	ATLANTA ZOO. PARK	800 CHEROKEE AV. SE	ATLANTA	30315
57C11	EVANS, R.	MONKEY PALACE	2222 PALMYRA RD	ALBANY	31702
57C23	GALLOWAY, POIN		1996 N COLUMBIA STREET	MILLEDGEVILLE	31061
57C24	GUTHRIE, FP	GUTHRIE SHOWS	2362 KINGSGATE COURT	DUNWOODY	30338
57C21	JOHNSON, R.		RT 1 NELMS RD	FAYETTVILLE	30214
57C17	KETCHAM, L		ROUTE 3 BOX 847	WOODSTOCK	30188
57C25	KETCHAM, ROBERT	JACK WILLS TRAILER PARK	ROUTE 3 PO BOX 847	WOODSTOCK	30188
57C22	MCKINNON, M.R.	SARARI ZOO	4063 PEACH ORCHARD ROAD	HEPHZIBAH	30815
57C26	MCAIR, H		RT 3	LOGANVILLE	30249
57C14	OATLAND ISLAND EDUCATION CT		208 BULL STREET	SAVANNAH	31401
57C13	RUMLEY, B	GEORGIA GAME PARK	P.O. BOX 85	RISEING FAWN	30738
57C9	SHIRLEY, CJ		ROUTE 8 LEBANON-HICKORY FLAT R.	CANTON	30114
57C12	SIX FLAGS OVER GEORGIA		PO BOX 43187	ATLANTA	30336
57C5	STONE MOUNTAIN GAME RANCH INC.		1 ROBT. E. LEE BLVD	STONE MOUNTAIN	30086
57C18	THOMAS, T		PO BOX 326	CARNESVILLE	30521
57C16	WALKER, W		310 CREST DRIVE	CALHOUN	30701

HAWAII

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
95C1	CITY OF HONOLULU	HONOLULU ZOO	151 KAPAHULU AVE	HONOLULU	96815
95C2	COUNTY OF HAWAII	PANAWEA RAINFOREST ZOO	25 AUPUNI ST	HILO	96720
95C7	COUNTY OF MAUI	MAUI ZOO & BOT GARDENS		WAILUKU	96793
95C3	ISLAND HOLIDAYS, LTD.	COCO PALMS RESORT HOTEL	PO BOX 631	LIHUE	96766
95C13	KAHALA HILTON		5000 KAHALA AVE	HONOLULU	96816
95C9	KOOLAU PETS, INC.		53-039 KAM HWY.	PUNALUU	96717
95C5	MEADOW GOLD DAIRIES-HAWAII	MEADOW GOLD DAIRIES	RR 1 BOX 224	HALEIWA	96712
95C8	MOLOKAI RANCH, LTD.		PO BOX 8	KAUNAKAKAI	96748
95C6	PEARL CITY TAVERN		PO BOX 246	PEARL CITY	96782
95C10	PIPER PRODUCTIONS		335 ELELUPE RD	HONOLULU	96821
95C11	SEA LIFE PARK		WAKAPUU POINT	WAIMANALO	96795
95C12	WAIKIKI AQUARIUM		2777 KALAKAUA AVE	HONOLULU	96815

IDAHO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
82C8	BOISE CITY ZOO		1104 ROYAL BLVD	BOISE	83706
82C3	CITY OF POCATELLO	ROSS PARK ZOO	BOX 4169	POCATELLO	83201
82C10	KRAMER, C	STAMPEDE LAKE GAME FARM	STAR ROUTE	NAPLES	83847
82C5	TAUTHPAUS PARK ZOO		PO BOX 220	IDAHO FALLS	83401
82C11	TUCKITT, D & D	SAFARI GARDENS	BOX 136A	STAR	83669
82C9	Y-J FOODS INC		BOX 357	COEUR D'ALENE	83814

ILLINOIS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
33C58	ALBERTI, C.		1959 WELWYN AVE.	DES PLAINES	60018
33C13	ANIMAL KINGDOM, INC.	ANIMAL KINGDOM EXHIBITS	2980 N MILWAUKEE AVE	CHICAGO	60618
33C57	BRACKETT, DONNA	LITTLE PONDEROSA ZOO	RR 2	WINCHESTER	62694
33C20	BUICKEMA ACE HARDWARE	BUICKEMA ACE HARDWARE	1030 N. WASHINGTON ST.	NAPERVILLE	60540
33C4	CHICAGO PARK DISTRICT	LINCOLN ZOO PARK	2200 N CANNON DR	CHICAGO	60614
33C3	CHICAGO ZOOLOGICAL PARK		3300 S GOLF RD	BROOKFIELD	60513
33C27	CITY OF AURORA	PHILLIPS PARK ZOO	44 EAST DOWNER PLACE	AURORA	60504
33C6	CITY OF BLOOMINGTON	MILLER PARK ZOO	PO BOX 3157	BLOOMINGTON	61701
33C33	CITY OF ELGIN	LORDS PARK	150 DEXTER CT	ELGIN	60120
33C40	DECATUR PARK DISTRICT		PO BOX 1136	DECATUR	62525
33C43	DEPT OF VETERANS AFFAIRS	ILLINOIS VETS HOME	208 WEST COOK ST	SPRINGFIELD	62706
33C32	DUNDEE TOWNSHIP PARK DISTRICT	RANDALL OAKS PARK & ZOO	21 N WASHINGTON ST	CARPENTERSVILLE	60110
33C24	EDLUND, L & R	WHITE PINES DEER PARK	RT. 1 BOX 149	OREGON	61008
33C28	FOREST PARK FOUNDATION	WILDLIFE PRAIRIE PARK	5823 N. FOREST PARK DR	PEORIA	61614
33C26	FOREST PRESERVE DIST/COOK CO		536 NO HARLEM AV	RIVER FOREST	60305
33C53	HAWTHORN CIRCUS CORP		RT 1 BOX 32H	GRAYSLAKE	60030
33C55	HOFFMANN, BILL	ANIMAL KINGDOM, INC.	P.O. BOX 56907	HARWOOD HEIGHTS	60656
33C56	JOHN G. SHEDD AQUARIUM		1200 SOUTH LAKESHORE DR	CHICAGO	60605
33C21	KRAUSE, R & M	NOAH'S ARK PET CENTER	4N706 POWIS RD	WAYNE	60184
33C34	LAMBS, INC		BOX 520	LIBERTYVILLE	60048
33C44	LASALLE COUNTY PARKS	ENVIRONMENTAL CENTER	RT 4	OTTAWA	61350
33C60	MARCAN, C & J	HAWTHORNE CIRCUS	PO BOX 461	RICHMOND	60071
33C39	MARTINEZ, CA		1648 CENTRAL	NORTHBROOK	60062
33C50	NAUGHTIM, W		1648 CENTRAL AVE	NORTHBROOK	60062
33C59	NIELSEN, VANDA	MARINA'S ROYAL AFGHANS	3101 RICE AVENUE	ROCKFORD	61103
33C29	NORTH POLE CORPORATION	SANTA'S VILLAGE	ROUTES 25 AND 72	EAST DUNDEE	60118
33C1	PEORIA PARK DISTRICT	GLEN OAK ZOO	2218 NO PROSPECT RD	PEORIA	61603
33C8	POZEN, G		439 BUCKEY DR	WHEELING	60090
33C42	ROCK ISLAND CO FOREST PRES	NIABI ZOO. PRESERVE	1504 3RD AVE	ROCK ISLAND	61201
33C30	ROCKPORT PARK DISTRICT	CHILDREN'S FARM	1401 N SECOND ST	ROCKFORD	61107
33C9	SCIENTIF SM AN LAB & FM INC	HUME'S EXOTIC WILDLIFE RANCH	401 W GOLF RD	ARLINGTON HEIGHTS	60005
33C38	SHEPPARD, JA		RR 4 NORTH LAKE RD	SPRINGFIELD	62707
33C35	SPRINGFIELD PARK DISTRICT	HENSON ROBINSON ZOO	PO BOX 5052	SPRINGFIELD	62705
33C41	TALBOTT, G		RR2	MANITO	61546
33C10	VOKOUN, WF	PINE HILL BIRD FARM & ZOO	2605 63RD ST	DOWNERS GROVE	60515
33C5	WATSON, L	PLAINSMEN ZOO	RT 4 BOX 151	ELGIN	60120
33C15	WHEATON PARK DIST	COSLEY CHILDREN'S ANIMAL FARM	666 SO MAIN ST	WHEATON	60187
33C2	WONDERFUL WORLD OF ANIMALS		RR 2 BOX 329	PEORIA	61614

INDIANA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
32C47	AMISHVILLE U.S.A.		RR 2 BOX 255	GENEVA	46740
32C8	BIGGS, M		BOX 18	RUSSELLVILLE	46175
32C42	BOOKER, C	STORYBOOK VILLAGE		DUGGER	47848
32C43	BOYD, RO	SILVERMOON ROLLER RINK	R. 2 BOX 98	WATERLOO	46793
32C40	CHILDREN'S MUSEUM, INC		3000 N. MERIDIAN	INDIANAPOLIS	46208
32C11	CITY OF EVANSVILLE	MESKER PARK ZOO	CIVIC CENTER COMPLEX	EVANSVILLE	47737
32C3	CITY OF RICHMOND	GLEN MILLER PARK	PARK & REC DEPT	RICHMOND	47374
32C51	D.J. COUNTRY - BUCK LAKE		P.O. BOX 440	ANGOLA	46703
32C36	DEPT. OF NATURAL RESOURCES	POKAGON STATE PARK	616 STATE OFFICE BLDG	INDIANAPOLIS	46204
32C16	DRAKE, BW&J	HILL HAVEN GAME FARM & ZOO	RR 51 BOX 699	TERRE HAUTE	47805
32C52	FORBES, H. DENNIS		1928 N 3RD STREET	TERRE HAUTE	47804
32C5	FT WAYNE CHILDRENS ZOO. GDNS		3411 SHERMAN ST	FORT WAYNE	46808
32C2	HARDING, WB & ME		382 W MAIN ST	PERU	46970
32C26	IND DEPT OF NATURAL RESOURCES	JASPER-PULASKI FISH & WILD AREA	607 STATE OFFICE BLDG	INDIANAPOLIS	46204
32C1	INDIANAPOLIS ZOO. SOC., INC.		3120 E 30TH ST	INDIANAPOLIS	46218
32C29	KELLY, P B	KELLY WINTER CIRCUS	6125 SO. 31	PERU	46970
32C24	LAFAYETTE BOARD OF PARKS & REC.	COLUMBIAN PARK ZOO	1915 SCOTT ST	LAFAYETTE	47904
32C19	LAKE COUNTY FAIRGROUNDS		889 S COURT ST	CROWN POINT	46307
32C10	MICHIGAN CITY PARKS & REC. DPET.	WASHINGTON PARK ZOO GDNS	LAKEFRONT DRIVE	MICHIGAN CITY	46360
32C6	N. AMERICAN WILDLIFE PARK FOUNDATION	WOLF PARK		BATTLE GROUND	47920
32C38	PARISH, B.		RT 1	KINGMAN	47952
32C45	PICKETT, N		238 NORTH DEPOT ST	BRAZIL	47834
32C27	POTAWATOMI ZOO		301 SO. SAINT LOUIS BLVD.	SOUTH BEND	46617
32C53	RETTIG, MAX		1531 N GIRLS SCHOOL RD.	INDIANAPOLIS	46224
32C54	RICHARDSON, J E	PICKLEMEADOWS ZOO	RT. 4 94B	NASHVILLE	47448
32C28	SANTA CLAUS LAND INC.		P.O. BOX 36	SANTA CLAUS	47579
32C39	SCHAFFER, M		4512 W 131ST ST	WESTFIELD	46074
32C12	SMITH, GT		RT. 1 BOX 138A	GALVESTON	46932
32C41	STRONG, DC	BEARCREEK FARMS	R 1	BRYANT	47326
32C44	TAYLOR, KJ	TAYLOR ENTERPRISES	RT 1 BOX 151	CARBON	47837
32C20	WEBERDING, W		RT 3 BOX 117	BATESVILLE	47006
32C48	WILDLIFE EDUCATIONAL SERV.		5569 W. MARKET ST.	INDIANAPOLIS	46224
32C32	WOODARD, E & B	SPRUCE HILL FARMS	1125 SO. BUFFALO RD.	MARTINSVILLE	46151
32C23	ZOPPE, D F		RR 2 BOX 326	ROCHESTER	46975

IOWA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
4254L	DES MOINES CHILDREN'S ZOO		7401 SW 9TH ST	DES MOINES	50315
4265L	ELDORA CITY PARK		1702 15TH ST	ELDORA	50627
4270L	JENKINS, RON	DEERLAND	RR 8309	SPIRIT LAKE	51360
4264L	LYON COUNTRY CONSERVATION LEAGUE		C/O ROCK RAPIDS STATE BANK	ROCK RAPIDS	51246

IOWA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
4262L	SEABOLD, J	SEABOLD ANIMAL FARM	VALLEY RD RT 1	KEOKUK	52632

KANSAS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48CA08	BRIT SPAUGH ZOO		BOX 215	GREAT BEND	67530
48CA13	CAREY PARK ZOO-CITY OF HUTCHINSON	CAREY PARK	P.O. BOX 444	HUTCHINSON	67501
48CA17	CITY OF CLAY CENTER	CLAY CENTER MUNICIPAL ZOO	PO BOX 117	CLAY CENTER	67432
48CA09	CITY OF INDEPENDENCE	RALPH MITCHELL ZOO	RT 4	INDEPENDENCE	67301
48CA12	CITY OF MANHATTAN	SUNSET ZOOLOGICAL PARK	11TH & POYNTZ PO BOX 748	MANHATTAN	66502
48CA16	CITY OF OVERLAND PARK		8500 SANTA FE DRIVE	OVERLAND PARK	66212
48CA10	DAVIS, K & B	HAPPY HOLLOW ZOO	101 HAPPY HOLLOW LANE	FORT SCOTT	68701
48CA14	EMPORIA PARK DEPT	EMPORIA ZOO	BOX 928	EMPORIA	66801
48CA07	FARMER, LR	PRAIRIE DOG TOWN	I-70 & HWY 83	OAKLEY	67748
48CA06	LEE RICHARDSON ZOO		P.O. BOX 499	GARDEN CITY	67848
48CA15	NOEL, F	NOEL'S SPECIALTY ACTS	RT 2 BOX 567	MULVANE	67110
48CA05	SEDGWICK COUNTY ZOOLOGICAL SOCIETY		5555 ZOO BLVD	WICHITA	67212
48CA18	STIMAX, M & W	WONDERFUL WORLD OF WHAT'S HAPPENING NOW	PO BOX 442 1602 SOUTH H ST	ARKANSAS CITY	67005
48CA03	TOPEKA ZOOLOGICAL PARK	GAGE PARK ZOO	635 GAGE BLVD	TOPEKA	66606

KENTUCKY

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
61CB	LOUISVILLE ZOOLOGICAL GARDENS		1100 TREVILIAN WAY	LOUISVILLE	40213

LOUISIANA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
72C1	ALEXANDRIA ZOOLOGICAL PARK		PO BOX 71	ALEXANDRIA	71301
72C4	AUDUBON PARK COMMISSION	AUDUBON PARK & ZOOLOGICAL GARDENS	PO BOX 4327	NEW ORLEANS	70178
72C2	CITY OF MONROE	LOUISIANA PURCHASE GARDENS & ZOO	PO BOX 123	MONROE	71201
72C10	GLEASON, MA	WILDLIFE WORLD	RT 3 BOX 802	PLAIN DEALING	71064
72C9	GREATER BATON ROUGE ZOO		PO BOX 60	BAKER	70118
72C8	HAYNES, S	FAN FAIR PARK	8475 FLORIDA BLVD	BATON ROUGE	70806
72C12	TROIA, J		3401 W. LOYOLA	KENNER	70062
72C11	VICKNAIR, D	SNAKE FARM	P.O. BOX 96	LAPLACE	70068
72C7	WHITE, G	GULF COAST SERPENTARIUM	RT 1 BOX 455	SLIDELL	70458

MAINE

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
11C14	ALLEN, ROBERT	ALLEN'S FARM AND GARDEN SHOP	201 GRAY ROAD	CUMBERLAND	04021
11C1	FRASER, CH	LUDLOW BEAR FARM	RFD #1 BOX 168	HOULTON	04730
11C9	GALLOP, V	GALLOP'S ANIMAL RANCH	RFD 2	HOULTON	04730
11C13	GOLDBERG, AD	SIMPSONS ANIMAL PARK	OLD BATH RD	BRUNSWICK	04011
11C15	GOLZBEIN, NAT	YORK'S WILD KINGDOM, INC	P.O. BOX 882	YORK BEACH	03910
11C16	MAINE DEPT. OF INLAND FISHERIES & WILDLIFE		284 STATE ST	AUGUSTA	04330
11C9	MCKENNA, E	RUMFORD ZOO	RT 2	RUMFORD POINT	04279
11C7	MERRILL, C&E	MERRILL WILDLIFE CT	RFD 2 BOX 878	LIBSON FALLS	04252
11C11	PRIME, E & B	ROSELEDGE FARM	RFD 2 STURTEVANT HILL RD	WINTHROP	04364
11C6	SEALAND OF CAPE COD INC	AQUALAND WILDLIFE PARK	RT 6A	BREWSTER	02636
11C10	SIMPSON'S WILD ANIMAL PARK	SIMPSON'S WILD ANIMAL PARK	OLD BATH ROAD	BRUNSWICK	04011
11C5	SKIBICKI, J		5 SAYWARD ST	KENNEBUNK	04043

MARYLAND

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
51C2	BALTIMORE AQUARIUM, INC		501 EAST PRATT ST., PIER THREE	BALTIMORE	21202
51C6	BALTIMORE ZOO		DRUID HILL PARK	BALTIMORE	21217
51C14	BOYER, NANCY		275 W PASADENA RD	MILLERSVILLE	21108
51EAF	DAVIS, G & J	TRIO-D-FARM SUPPLY	PO BOX 325 RB STATION	PASADENA	21122
51RE12	ENCHANTED FOREST		10040 BALTO NATL PIKE	ELLCOTT CITY	21043
51C15	INTERNATIONAL WILDLIFE PARKS INC		13710 CENTRAL AVE	LARGO	20870
51EAD	LEWIS, JL	BIG VALLEY RANCH	BOX 1156 LAKE SHORE	PO BOX 1156	21122
51C4	MARRONE, J & B		13500 CENTRAL AVE	LARGO	20870
51RE5	SALISBURY ZOO		750 S. PARK DRIVE	SALISBURY	21801
51RE3	ZOOLOGICAL CONSORT OF MD. INC	CATOCTIN MOUNTAIN ZOO	13019 CATOCTIN FURNACE RD	THURMONT	21768

MASSACHUSETTS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
14C9	AQUARIUM OF CAPE COD, INC	AQUA CIRCUS	RT 28	WEST YARMOUTH	02673
14C36	BASSETT WILD ANIMAL FARM		620 TUBMAN RD	BREWSTER	02631
14C7	BOSTON MUSEUM OF SCIENCE	LIVE ANIMAL CENTER	SCIENCE PARK	BOSTON	02114
14C41	BREWER, PETER	SOUTHWICK ANIMAL FARM	RFD	BLACKSTONE	01504

MASSACHUSETTS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
14C5	CAPON PARK ZOO		COUNTY ST	ATTLEBORO	02703
14C11	CHILDREN'S MUSEUM		300 CONGRESS ST	BOSTON	02210
14C17	CITY OF NEW BEDFORD	BUTTONWOOD PARK ZOO	133 WILLIAM ST	NEW BEDFORD	02740
14C21	CITY OF PITTSFIELD	DEPT OF PARKS & RECREATION	874 NORTH ST	PITTSFIELD	01201
14C42	CITY OF SPRINGFIELD/DEPT. OF PARKS & REC.	FOREST PARK ZOO	FOREST PARK	SPRINGFIELD	01108
14C16	CITY OF WORCESTER	GREEN HILL PARK	419 BELMONT ST	WORCESTER	01804
14C43	COTA, DAVID	DAVE COTA FREAK ANIMALS	P.O. BOX 421	MANSFIELD	02048
14C10	EDAVILLE CORPORATION		BOX 7 RTE 58	SOUTH CARVER	02366
14C30	ESTES, KL	MOHAWK TEEPEE GIFT SHOP	RT 2 MOHAWK TRAIL	SHELburnE FALLS	01370
14C4	FOREST PARK ZOO. SOCIETY	JAMES PHEADY CHILDREN'S ZOO	SOUTH GREETING RD	SPRINGFIELD	01108
14C15	FRANK NEWHALL LOOK MEM. PARK		300 N MAIN ST	FLORENCE	01060
14C38	GLEASON, J	PROVINCETOWN MARINE AQUARIUM	BOX 324	PROVINCETOWN	02657
14C22	H. K. WEBSTER CO., INC.		32 WEST ST	LAWRENCE	01842
14C35	LEFRANCOIS, P & D	IT'S AN ANIMAL'S WORLD	10 WHITCOMB ST	WEBSTER	01570
14C39	LUPO, ANTHONY		44 ROSSMERE STREET	NEWTONVILLE	02160
14C27	MASSACHUSETTS AUDUBON SOCIETY		SO. GREAT RD	LINCOLN	01773
14C1	METROPOLITAN DIST COMM	FRANKLIN PARK ZOO		DORCHESTER	02121
14C18	MT. WACHUSETT ANIMAL FOREST INC.		OLD PRINCETON RD BOX 51	HUBBARDSTON	01452
14C12	NEW ENGLAND AQUARIUM CORP.		CENTRAL WHARF	BOSTON	02110
14C24	NORTH ATTLEBORO PARK COMMISSION	WORLD WAR 1 MEMORIAL PARK	43 SOUTH WASHINGTON ST	NORTH ATTLEBORO	02760
14C40	PINE BANKS PARK		1087 MAIN STREET	MALDEN	02148
14C14	WALTHAM PK & REC DEPT		314 TOTTEN POND RD	WALTHAM	02154
14C32	WATSON, B	EAST COAST CAMEL CO	POND STREET	ESSEX	01929
14C3	WORCESTER SCIENCE CTR	WORCESTER NAT HIS SOC	222 HARRINGTON WAY	WORCESTER	01604

MICHIGAN

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
34CE8	CITY OF DETROIT		BOX 39	ROYAL OAK	48068
34CE10	CITY OF GRAND RAPIDS	JOHN BALL ZOO. GARDENS	301 MARKET ST SW	GRAND RAPIDS	49503
34CE15	CITY OF LANSING	POTTER PARK ZOO	CITY HALL 4TH FLOOR	LANSING	48933
34CE17	CITY OF THREE RIVERS	SCIDMORE PARK	333 W MICHIGAN AVE	THREE RIVERS	49093
34CE9	DEER FOREST PARK INC.		BOX 817	COLOMA	49038
34CE3	DEER PARK FUNLAND INC		4750 WHITEHALL RD	MUSKEGON	49445
34CE1	HEIDE, K	GAME HAVEN	13750 SHIRE RD	WOLVERINE	49799
34CE16	SONGER, R	JACKSON WILD ANIMAL KINGDON INC.	2401 HILTON	JACKSON	49201
34CE21	SOULES, GERARD		7456 NORTHWAY	UNION LAKE	48085
34CE18	SPIETH, LAVERN		RT 1	LITCHFIELD	49252

MINNESOTA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
41C47	ANIMAL ACRES ZOOLOGICAL WILDLIFE ASSOCIATION		RR 3 BOX 203	WADENA	56482
41C41	BARNESS, P & P		RT 1 BOX 217	BOVEY	55709
41C42	BICKFORD, LEROY			HACKENSACK	56452
41C32	BLUE MOUND INN		NORTH HWY 75	LUVIERNE 56L	56156
41C43	BRAINERD BAXTER CORPORATION	PAUL BUNYAN AMUSEMENT CENTER	PO BOX 563	BRAINERD	56401
41C17	CAMPBELL, D	MILLIKEN CREEK	RR 1 BOX 104	WEST CONCORD	55985
41C27	CITY OF LITTLE FALLS		100 NE SEVENTH AVE	LITTLE FALLS	56345
41C49	CITY OF REDWOOD FALLS	RAMSEY PARK	207 EAST FOURTH ST. BOX 10	REDWOOD FALLS	56283
41C40	CITY OF VIRGINIA		OLCOTT PARK	VIRGINIA	55792
41C34	CITY OF WADENA		BOX 30	WADENA	56482
41C10	COOK, V & M	COLD SPRINGS, INC.		ORR	55771
41C14	EGGLESTON, O&D		DEER VALLEY	WALKER	56484
41C31	GIGSTEAD, G S	NEEDLEWOODS WILDLIFE RANCH	STAR ROUTE	DETROIT LAKES	56501
41C45	GOPHER CAMPFIRE WILDLIFE SANCTUARY	GOPHER CAMPFIRE WILDLIFE SANCTUARY	122 NORTH MAIN STREET	HUTCHINSON	55350
41C39	HIGH FALLS & TRADING POST, INC.			GRAND PORTAGE	55605
41C48	HIMES, D G	TRAPPER HIMES WILD ANIMAL FARM		RAY	56669
41C44	KRACHEY, M & D	AQUA PARK AQUARIUM & DEER FARM	1008 E 1ST STREET	PARK RAPIDS	56470
41C16	LABARGE, L&R	SMOKEY HOLLOW ANIMAL HAVEN	RT 1 BOX 59	CHISHOLM	55719
41C25	LENZ, FC	DEER FOREST	PO BOX 134	NISSWA	56468
41C26	LENZ, W	WILLY LENZ CHIMPANZEE ACT	BOX 134	NISSWA	56468
41C35	LIESTMAN, D & D	THE FARM SUPPER CLUB INC	ROUTE 4 BOX 25A	PRINCETON	55371
41C9	MARKKANEN, R	10,000 SEA SHELLS	RT 1 BOX 282	EVELETH	55734
41C22	MCGREGOR DAIRY QUEEN, INC.		BOX 66	MCGREGOR	55760
41C38	MURRAY, JACK	FORT DETROIT	RT. 3	DETROIT LAKES	56501
41C37	NELSON, I		RT 1 BOX 17	ST. PETER	56082
41C46	RUX, GAIL	RUX GAME FARM	RT 5 BOX 67	THEIF RIVER FALLS	56701
41C24	SIMPSON, D & D	DEER TOWN	RT 2	PARK RAPIDS	56470
41C20	SMUDA, F & L		RT 3 BOX 244	LITTLE FALLS	56345
41C19	STATE OF MINNESOTA	MINN ZOOLOGICAL GARDEN	12101 JOHNNY CAKE RIDGE RD	APPLE VALLEY	55124
41C3	TANK, GA	DEERLAND ENT	RT 7 BOX 11	BRAINERD	56401
41C6	TRYON, R	HIGH TOWN DEER PARK	RT 3 BOX 436	BEMIDJI	56601
41C11	VALLEYFAIR INC.		1 VALLEYFAIR DRIVE	SHAKOPEE	55379
41C18	WALTERS, C	RIVERSIDE INN	PO BOX 96	SIDE LAKE	55781

MISSISSIPPI

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
65C6	BRELAND, MA	THE CABIN STORE	HWY 29-NORTH	WIGGINS	39577
65C2	CITY OF HATTIESBURG	KAMPER PARK & ZOO	107-17TH AVE	HATTIESBURG	39401
65J2	CITY OF JACKSON	JACKSON ZOOLOGICAL PARK	2918 W CAPITOL ST	JACKSON	39209
65C1	CITY OF MERIDIAN/PARKS & RECREATION	MERIDIAN ZOO	PO BOX 4153 W. STATION	MERIDIAN	39301
65C5	MARINE ANIMAL PRODUCTIONS INC		150 DEBUYS RD	BILOXI	39531
65C8	NESHOPA COUNTY PARK & REC	PHILADELPHIA PARK & ZOO	RT 6 BOX 5	PHILADELPHIA	39350

MISSOURI

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
4380L	ACTION ADVERTISING CO		2001 S WESTWOOD	POPLAR BLUFF	63901
4359L	ANHEUSER-BUSCH COMPANIES, INC.		1 BUSCH PLACE	ST. LOUIS	63118
4353L	CAMPBELL, D & S	ANIMAL WORLD		ELDON	65026
4381L	CARDEN-JOHNSON CIRCUS CORP		RT 2 BOX 253 BECKETT RD	SEAGOVILLE	75159
4376L	HALE, D	5-H RANCH ZOO	RT 2	CAPE GIRARDEAU	63701
4368L	JACKSON CO. PARK DEPT.		BOX 124 RT 1	BLUE SPRINGS	64015
4354L	JONES, J		RT. 1 BOX 270	STRAFFORD	65757
4362L	KANSAS CITY ZOOLOGICAL GARDENS		SWOPE PARK	KANSAS CITY	64132
4379L	KRUSE, M	HOMESTEAD FARM	RT. 2 BOX 306	BLUE SPRINGS	64015
4352L	MAY ALLEN'S ZOOLOG. GARDENS		P.O. BOX 51	ELDON	65026
4385L	MCLANAHAN, V	NOAH'S ARC ANIMAL LAUD	R 3	LEBANON	65536
4382L	SEIDON, A		RT. 1 BOX 248A	FORDLAND	65652
4386L	SILVER DOLLAR CITY	MARVEL CAVE PARK		BRANSON	65616
4350L	SIX FLAGS OVER MID-AMERICA INC		PO BOX 666	EUREKA	63025
4351L	SPRINGFIELD PARK BOARD	DICKERSON PARK ZOO	1923 NORTH WELLER	SPRINGFIELD	65803
4361L	ST. LOUIS ZOOLOGICAL PARK		FOREST PARK	ST. LOUIS	63110

MONTANA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
81C4	GREBE, LR		BOX 187	MELSTONE	59054
81C3	MAYES, LEROY M		FAIRMONT HOT SPRINGS	ANACONDA	59711
81C2	RED LODGE ZOO		BOX 820	RED LODGE	59068
81C1	THE TRAP INC		5850 HWY 2 EAST	COLUMBIA FALLS	59912

NEBRASKA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
47C02	AGER MEMORIAL ZOO		1300 S 27TH ST	LINCOLN	68502
47C1	ARNOTT R. FOLSOM ZOOLOG. SOC.	FOLSOM CHILDREN'S ZOO	2800 A ST	LINCOLN	68502
47C06	BROZOVSKY, L & A	A & B MONKEY HAVEN	309 BURLINGTON	YORK	68467
47C07	CITY OF BROKEN BOW		PO BOX 504	BROKEN BOW	68822
47C05	CITY OF NORTH PLATTE	CODY PARK ZOO	211 WEST 3RD ST	NORTH PLATTE	69101
47C08	CITY OF SCOTTSBLUFF		1618 AVENUE A	SCOTTSBLUFF	69361
47C09	FROHMAN, L & G	AALETA'S GROOMING SALON	2630 H STREET	LINCOLN	68510
47C03	HENRY DOORLY ZOO	RIVERVIEW PARK	10TH & DEERPARK BLVD	OMAHA	68107

NEVADA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
88E7	AUBAIN, CHARLES		115 E WIGWAM	LAS VEGAS	89119
88E5	AUGSPURG, C		6772 EASTERN AVE	LAS VEGAS	89119
88E24	BECK, C		6085 ELKHORN RD	LAS VEGAS	89106
88E25	BEROSINI, B	BOBBY BEROSINI LTD	2716 E RENO AVE	LAS VEGAS	89120
88E12	DETROY, G	MARQUIS CHIMPANZEES	2971 SANTA MARGARITA	LAS VEGAS	89102
88E11	EVANS, K	CATS	5938 BARRY LANE	LAS VEGAS	89119
88E20	HANTIGOVA, O & D		2225 MONTESSOURI	LAS VEGAS	89107
88E27	HIIBEL, A & J	ANIMAL ARK	9499 WIGWAM WAY	RENO	89506
88E23	HINMAN, A & D		STAR RT BOX 7562	PAHRUMP	89041
88E26	KERR, T & I	THE KERR CORP	157 GREENBRIAR TOWNHOUSE RD	LAS VEGAS	89121
88E29	LEE, BERRI		7825 WISHING WELL ROAD	LAS VEGAS	89119
88E13	LEVINSON, A&B	BONNIE SPRINGS RANCH		OLD NEVADA	89004
88E15	MEYER, L	PARADISE PET CLINIC	2115 MOHEGAN WAY	LAS VEGAS	89109
88E19	POST, H	STAGECOACH PRODUCTIONS, INC.	10890 CHESTNUT RD	RENO	89506
88E14	RUBY, J & M	RANCHO LOS LOBOS	PO BOX 95	MOAPA	89025
88E22	SCHEPOK, K	THE ANDEN'S POODLES	4026 SYRACUSE DR	LAS VEGAS	89121
88E6	SIEGFRIED & ROY, ENT. INC.		1639 NO VALLEY DR	LAS VEGAS	89108
88E4	SPARKS NUGGET, INC.		PO BOX 797	SPARKS	89431
88E32	SWINDLER, R I		3920 CLEARACRE LANE	RENO	89512
88E17	VARGAS, J & P		192 ERIE AVE	LAS VEGAS	89119
88E3	VINICKY-SMAHA, J		3131 S JONES BLVD	LAS VEGAS	89102
88E31	WOLFE, LEROY		7640 SO. SPENCER ST	LAS VEGAS	89119
88E21	WYNN, EE		PO BOX 1274	WINNEMUCCA	89445

NEW HAMPSHIRE

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
12C1	BENSON WILD ANIMAL FARM, INC.		27 KIMBALL HILL RD	HUDSON	03051
12C6	BRADY, J	SIX GUN CITY	RT. 2 BOX 114	JEFFERSON	03583
12C3	CLARK'S TRADING POST		RTE. 3	LINCOLN	03251
12C15	DAMON, DR. DWIGHT	DWIGHT DAMON ASSOCIATES	LANE MANOR BOX 685	MERRIMACK	03054

NEW HAMPSHIRE—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
12C5	FOX, B	FRIENDLY FARM	BOX 76	DUBLIN	03444
12C16	HAGER, M R		57 MAPLE ST.	DOVER	03820
12C14	MOGYOROSI, FRANK		PO BOX 343	NASHUA	03061
12C11	MORRELL CORP.	STORYLAND	BOX 1776 RTE 16	GLEN	03860
12C2	NATURELAND, INC.	SIX GUN CITY	RT 3	LINCOLN	03251
12C7	SANTA'S VILLAGE INC.		PO BOX 8	JEFFERSON	03583
12C4	SQUAM LAKES SCIENCE CENTER		PO BOX 146	HOLDERNESS	03245
12C9	WEIRS SPORTS CENTER, INC.	STORYBOOK FOREST	P.O. BOX 278	WEIRS BEACH	03246

NEW JERSEY

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
22C9	ANIMAL ACTORS INTERNATIONAL, INC.		RD 3 BOX 221	WASHINGTON	07882
22C44	ANIMAL SPECTACULAR		1648 NOTTINGHAM WAY	TRENTON	08619
22C22	BERGEN CO. PARK COMM.	VAN SAUN PARK ZOO	327 EAST RIDGEWOOD AVE.	PARAMUS	07652
22C14	BOB JONES PROMOTIONAL ATTRACTIONS, INC.		151 N ANNAPOLIS AVE	ATLANTIC CITY	08401
22C15	BRIDGETON CITY PARK	COHANZICK ZOO	CITY PARK	BRIDGETON	08302
22C37	BROWN, D B	ANIMAL ATTRACTIONS UNLIMITED	BOX 365 A-RD 4	PLEASANTVILLE	08232
22C35	BURGER, J & F.		RD 1 BOX 431-A	BLACKWOOD	08012
22C36	CAPEMAY COUNTY PARK ZOO		RT 9	CAPE MAY COURT HOUSE	08210
22C25	CITY OF TRENTON	CADWALADER PARK	CITY HALL E STATE ST	TRENTON	08608
22C42	CLARK, T		BOX 59	ROSEMONT	08556
22C20	COLLINS, B		BOX 550 RT 23	OAK RIDGE	07438
22C47	D'ERCOLE, R & R		374 AIRMOUNT AVE.	RAMSEY	07446
22C16	DAWN ANIMAL AGENCY, INC	MEADOW GATE FARM	CROSS RD.	COLTS NECK	07722
22C40	DIETCH, R		41-23 GIEGER PLACE	FAIR LAWN	07410
22C11	ESSEX COUNTY PARK COMM.	TURTLE BACK ZOO	115 CLIFTON AVENUE	NEWARK	07104
22C29	GIORDANO, S&R		RD 1 BOX 109-E	FRANKLIN	07416
22C12	GREAT ADVENTURE INC.		P.O. BOX 120	JACKSON	08527
22C46	JACKSON, PETER	PETER JACKSON PRODUCTIONS	2500 BOARDWALK BOX 1558	ATLANTIC CITY	08404
22C27	MARASEK, JB		P.O. BOX 1025	FREEHOLD	07728
22C23	MIDDLESEX CO. PKS./REC. DEPT.	THOMPSON PARK	PO BOX 661	NEW BRUNSWICK	08903
22C43	NAUD, JAN	STEEL PIER	75 HAVERFORD	MARGATE	08402
22C38	POPCORN PARK ZOO		PO BOX 43	FORKED RIVER	08731
22C4	ROSE, C & M.	ROSE'S ANIMAL FARM	HOBSON AVENUE	TRENTON	08610
22C45	ROSNER, A & P	MONKEY ANTICS	25 BARKER LANE	WILLINGBORO	08046
22C30	SILS, JR		OLD YORK RD.	BORDENTOWN	08505
22C2	SPACE, F	SPACE WILD ANIMAL FARM INC.	RFD 6 BOX 135 BEEMERVILLE RD.	SUSSEX	07461
22C41	STELPSTRA, REV. WM	BETHEL RANCH	1005 UNION RD	WEST MILFORD	07480
22C17	TERRY, FT&EL	TERRY LOU ZOO	1451 RARITAN RD	SCOTCH PLAINS	07076
22C32	TOWN OF KEARNY	RIVERBANK PARK ZOO	BERGEN AVENUE	KEARNY	07032
22C7	WHITCRAFT, JR	MONKEY BUSINESS	MAIN ST BOX 3	JULIUSTOWN	08042
22C13	WINTERS, R		17 LINCOLN ST.	RAMSEY	07446
22C39	YOUNG, PM	MISTY HOLLOW FARM	RD 1 BOX 275	FLEMINGTON	08822

NEW MEXICO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
85C3	CITY OF ALAMOGORDO	ALAMEDA PARK ZOO	511 TENTH ST.	ALMAGORDO	88310
85C1	CITY OF ALBUQUERQUE	RIO GRANDE ZOO PK	PO BOX 1293	ALBUQUERQUE	87102
85C4	LIVING DESERT STATE PARK		PO BOX 100	CARLSBAD	88220
85C7	LLAMA LLAND			WHITE'S CITY	88268
85C5	SPRING RIVER PARK & ZOO		CITY HALL	ROSWELL	88201
85C2	STARKEY, EB	FLYING W'S EXOTIC GAME FARM	3406 ENGLISH RD.	FARMINGTON	87401

NEW YORK

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
21JT	ALL-TAME ANIMALS, INC.		53 OLD WELL RD.	PURCHASE	10577
21CP	ANIMAL LAND INC.		RT. 9 RD 2	GLENS FALLS	12601
21ME	BOARD OF TRUSTEES	WILDCLIFF MUSEUM	WILDCLIFF RD.	NEW ROCHELLE	10805
21KW	BURKE, S & J.		RR 1 BOX 152	WINDHAM	12496
21CL	CATSKILL GAME FARM INC.		R.D. 1 BOX 133	CATSKILL	12414
21KA	CHATEAU STABLES, INC.		608 W 48TH ST.	NEW YORK	10036
21OC	CHOVANIC, D & D	INTERNATIONAL LION SHOW, INC.	43-67 147TH ST	FLUSHING	11355
21JB	CITY OF KINGSTON	FORSYTH PARK ZOO	467 BROADWAY	KINGSTON	12401
21FW	CITY OF NEW YORK, DEPT. OF PARKS.		830 FIFTH AV	NEW YORK	10021
21CW	CITY OF UTICA	UTICA ZOOLOGICAL SOCIETY	STEELE HILL RD.	UTICA	13501
21FA	CITY OF WATERTOWN	THOMPSON PARK ZOO	245 WASHINGTON ST.	WATERTOWN	13601
21NL	CROSS, L & R	FORT RICKEY GAME FARM	BOX 317 RD 5	ROME	13440
21FL	DARIEN LAKE FUN COUNTRY		9983 ALLEGHENY RD.	DARIEN CENTER	14040
21OJ	DOGGETT, D.	ZIPPY ENTERPRISES	P.O. BOX 147 MILL ST.	STITTVILLE	13469
21NO	ECUYER, L		439 GUY LOMBARDO AVE.	FREEPORT	11520
21JC	FANTASY ISLAND, INC.		2400 GRAND ISLAND BLVD.	GRAND ISLAND	14072
21ON	FARR, H & D.		BOX 57	LODI	14860
21DX	FRONTIER TOWN PROD., INC.			NO HUDSON	12855
21HT	GILLETTE, AE	MAGIC FOREST	151 SAMPSON PARKWAY	PITTSFIELD	01201
21OP	GURNEY, S & D	GURNEY'S MAGIC CIRCUS LAND	RD 1 BOX 166A	NEWARK VALLEY	13811
21OD	HAUPT, RONALD	THE BARNYARD, INC.	RD 2 BOX 482	NEWARK VALLEY	13811
21NA	LITTLE LION LAND, INC.		1134 UNION AVE.	NEWBURGH	12550
21NZ	LOLLYPOP FARM OF ROCHESTER INC.		99 VICTOR RD.	FAIRPORT	14450
21GZ	LONG ISLAND GAME FARM INC.		CHAMPMAN BLVD	MANORVILLE	11949
21JA	MILLBROOK SCHOOL		MILLBROOK SCH RD.	MILLBROOK	12545
21KS	MOREAU, PJ	JOY & THE MOREAU BOYS	1807 16TH ST	NIAGARA FALLS	14305

NEW YORK—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
21DY	MUSEUM OF THE HUDSON HIGHLANDS		THE BOULEVARD	CORNWALL-ON-HUDSON	12520
21BW	NEW YORK ZOOLOGICAL SOC.		185TH ST. & SOUTHERN BLVD.	BRONX	10460
21NX	NEWMAN, B	BETTE & HER HOLLYWOOD PALS	32-76 36TH ST.	ASTORIA	11106
21DM	ONONDAGA COUNTY DEPT OF PARKS & REC.	BURNET PARK ZOO	P.O. BOX 146	LIVERPOOL	13088
21KZ	OPPENHEIM ZOOLOGICAL SOC.		2697 NIAGARA FALLS BLVD	NIAGARA FALLS	14304
21DW	PALISADES INTERSTATE PARK COMMISSION	BEAR MOUNTAIN TRAILSIDE MUSEUMS		BEAR MOUNTAIN	10911
21KR	POPOLIZIO, GR		ROUTE 1 BOX 62	HOLMES	12531
21KY	RIX, A	RIX PERFORMING BEARS	R.D. 1 BOX 12	MIDDLETOWN	10940
21OG	ROBINSON, WLM		7470 GLASCO TURNPIKE	SAUGERTIES	12477
21EM	SANTA'S WORKSHOP, INC.			NORTH POLE	12946
21NU	SEA RESEARCH FOUNDATION, INC.	AQUARIUM OF NIAGARA FALLS	701 WHIRLPOOL ST.	NIAGARA FALLS	14301
21BZ	SENECA PARK ZOO		2222 ST. PAUL ST.	ROCHESTER	14621
21EA	SOUTHERN TIER ZOOLOGICAL SOC.	ROSS PARK ZOO	185 PARK AVE.	BINGHAMTON	13903
21HY	STATEN ISLAND ZOOLOGICAL SOC.		614 BROADWAY	LONG ISLAND	10310
21DB	STERLING AK FUR/GAME FARM INC.		17 SARANAC AV.	LAKE PLACID	12946
21OR	TESSLER, R & B	THOUSAND ISLANDS CHILDRENS ZOO	RD 1 BOX 393	REDWOOD	13679
21OM	THOMPSON, C & P	GREENWOOD GAME FARM	RD 1 BOX 166	NEWARK VALLEY	13811
21NI	TOWN OF HARRISON/RECREATION DEPT.	WEST HARRISON MEMORIAL PARK	1 HILLSIDE AVE.	HARRISON	10528
21ML	VEIT, JM	CANDY CANE VILLAGE	1945 EDEN EVANS RD.	EDEN	14057
21KT	VIDBEL, A & J		P.R. 1 BOX 251	WINDHAM	12496
21OF	WIDMARK, H & S	WIDMARK FARMS	RT 44-55	GARDINER	12525
21EP	WOOD, CHARLES	STORYTOWN FUN PARK	LAKE GEORGE RD.	GLENS FALLS	12801
21FJ	ZOOL. SOC. OF BUFFALO, INC.	BUFFALO ZOOL. GARDENS		BUFFALO	14214

NORTH CAROLINA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
55C34	BALL, J & M / BIRDTOWN TRADING POST	BIRDTOWN TRADING POST	HIGHWAY 19	CHEROKEE	28719
55C33	BEAM, G	BWANA BOB'S	RT 7 BOX 977	LINCOLNTON	28092
55C25	BOWIE, F		862 SHAW MILL RD	FAYETTEVILLE	28301
55C18	CARRADO, JR, N	CARRADO ENTERPRISES	PO BOX 894	CARTHAGE	28327
55C9	CITY OF ASHEVILLE	NATURE CENTER	GASHES CREEK ROAD	ASHEVILLE	28805
55C28	CITY OF CHARLOTTE	HORNET'S NEST PARK	310 N KINGS DR	CHARLOTTE	28204
55C23	CITY OF GREENSBORO AND NATURAL SCIENCE		4301 LAWNDALE DR.	GREENSBORO	27208
55C22	FEICK, GT		RT #2 BOX 152 A	SYLVA	28779
55C24	HAMPTON, H & R & J	HAMPTON ENTERPRISES	RT 1	MT ULLA	28125
55C17	JOHNSON, RE & HH	FRONTIER FORT, INC.	5625 CAROLINA BEACH RD	WILMINGTON	28403
55C10	JOHNSON, SR, CH	JOHNSON'S ZOO & ANIMAL FARM	BUFFALO RD RT 3 BOX 464	SMITHFIELD	27577
55C15	LEE, M	RAINBOW TRAVELING SHOW	RT 2 SLEEPY CREEK	DUDLY	28333
55C3	MILLER, JP	SOCO GARDENS ZOO	RT 1 BOX 355	MAGGIE VALLEY	28751
55C32	MURCHISON, B & J		RT 1 BOX 72	STAR	27356
55C7	N. CAROLINA ZOOLOGICAL PARK		RT 4 BOX 73	ASHEBORO	27203
55C27	QUINLAN, R	QUINLAN MARINE ATTRACTIONS	RT 3 BOX 540	LINCOLNTON	28092
55C26	ROWAN COUNTY PARKS & REC	DAN NICHOLAS PARK NATURE CT.	RT 10 BOX 832	SALISBURY	28144
55C31	SCHURER, WAYNE & SUZI	THE MENAGERIE	105 MEADOW ST	SPRINGLAKE	28390
55C20	THE MCADEVILLE FOUNDATION			MCADEVILLE	28101
55C5	TOMS, L	RUTHERFORD CO ZOO	RT 3 BOX 306	FOREST CITY	28043
55AG	TREGEMBO, GR&J	TOTE-EM-IN-ZOO	5845 CAROLINA BCH RD	WILMINGTON	28401
55C8	TRUESDELL, T	SAUNOOKE BEAR LAND	P.O. BOX 795	CHEROKEE	28719
55C8	TWEETSIE RAILROAD INC.	THE DEER FARM	P.O. BOX 388	BLOWING ROCK	28605
55C11	UNDERWOOD, W & B		RT 2	VASS	28394
55C12	WILSON, E & H	PLAYTIME ANIMAL CIRCUS	P O BOX 1167	CONCORD	28025

NORTH DAKOTA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
45C1	CHAHINKAPA ZOO ASSN	CHAHINKAPA ZOO	BOX 101	WAHPETON	58075
45C3	DAKOTA ZOOLOGICAL SOC., INC.	DAKOTA ZOO	PO BOX 711	BISMARCK	58501
45C4	MINOT PARK DISTRICT	ROOSEVELT PARK ZOO	BOX 538	MINOT	58701
45C5	SPRING LAKE ZOO		P.O. BOX 1153	WILLISTON	58801

OHIO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
31C6	AKRON ZOOLOGICAL PARK	AKRON CHILDRENS ZOO	500 EDGEWOOD AVE.	AKRON	44307
31C407	AMUSEMENT CORPORATION OF AMERICA		801 MICHAELS ROAD	FREMONT	43420
31C408	BUCKHOLZ, RICHARD	GOLD STAR PRODUCTIONS	7017 ENGLE ROAD	MIDDLEBURG HEIGHTS	44130
31C423	CEDAR POINT AMUSEMENT PARK, INC.	OCEANA	C.N. 5006	SANDUSKY	44870
31C386	CHANDLER, L A		123 ST. GEORGE ST.	ST. AUGUSTINE	32084
31C350	CLARE-MAR-LAKES		RD #1 NEW LONDON EASTERN RD.	NEW LONDON	44851
31C5	COLUMBUS ZOOLOGICAL GARDENS	COLUMBUS ZOO	9990 RIVERSIDE DR.	POWELL	43065
31C360	CONLEY, CE	UNITED ZOOLOGICAL EXHIBIT	2635 NORTON RD.	KENT	44240
31C239	CULLISON, K		1949 KIM DR	AKRON	44312
31C205	DIAMOND K DONKEY BALL CO		R 1	WAPAKONETA	45895
31C27	DIAMOND O RANCH, INC.	BUCKEYE CIRUS CORP.	1000 WARNER RD. SE	CANTON	44707
31C338	DORMAN, R	VANISHING SPECIES, LTD.	4401 MANCHESTER RD.	AKRON	44319

OHIO—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
31C361	DOWNIE, M	SPORTSMAN'S JUNCTION	26715 BROOKPARK EXTENSION	N. OLMSTED	44070
31C403	DURBIN, WALTER E.		4318 PACKARD ROAD	TOLEDO	43612
31C332	EBENHACK, TE		28901 EBENHACK RD	CIRCLEVILLE	43113
31C311	EGGERS, DG	MOTHER NATURES MENAGERIE	695 WEBER AVENUE	AKRON	44303
31C380	FIKES, D	F & S ANIMAL FARM	468 W STEELES CORNERS RD	CUYAHOGA FALLS	44223
31C321	FOLLIN, WJ	A-1 DONKEY BALL CO	BOX 159	UNIOPOLIS	45888
31C421	FORSYTHE, DENNIS & DONNA		8159 MEYERS ROAD	MIDDLETOWN	45042
31C367	GOSHEN, T		3822 CANTERBURY RD	WESTLAKE	44145
31C357	HEIDELBERG, RF	BRUKNER NATURE CT	5995 HORSESHOE BEND RD	TROY	45373
31C184	HOSKINSON, SP	ANIMALS OF DISTINCTION	127 COULTER ST	CRESTON	44217
31C389	HOWD, R	PETE AND POP	282 HIGHGROVE BLVD	AKRON	44312
31C194	LAGOON DEER PARK INC		1502 MARTIN'S PT RD	SANDUSKY	44870
31C331	LEDUC, P		PO BOX 89	ATLANTA	43104
31C394	LEIGHTON, H		FOXBORO RD	GATES MILLS	44040
31C428	MASSILLON TIGER BOOSTER CLUB		P.O. BOX 19	MASSILLON	44648
31C17	METROPARKS ZOOLOGICAL PARK	BROOKSIDE PARK	BOX 09040	CLEVELAND	44109
31C314	PICARD, J & B	PARKMAN ZOOLOGICAL GARDENS	16639 MAIN MARKET RD	WEST FARMINGTON	44491
31C318	SAUDER MUSEUM FARM & CRAFT VILLAGE		P.O. BOX 332	ARCHBOLD	43502
31C349	SEA WORLD OF OHIO		1100 SEA WORLD DRIVE	AURORA	44202
31C306	SEDIVY, R		15281 MAIN MARKET	BURTON	44021
31C417	SHIELDS, RANDY		602 EVERWOOD APT. A	COLUMBUS	43201
31C392	STRONG, T		4030 SNYDER-DOMER RD	SPRINGFIELD	45502
31C168	TAFT BROADCASTING CO	KINGS ISLAND	1906 HIGHLAND AVE	CINCINNATI	45219
31C158	THE HIRAM HOUSE		33775 HIRAM TRAIL	CHAGRIN FALLS	44022
31C7	TOLEDO ZOOLOGICAL SOCIETY		2700 BROADWAY	TOLEDO	43609
31C351	WOLFREY, A D JR	ANIMAL CRACKER PARK	9627 VORIS RD	LOGAN	43138
31C336	YOXALL, L	Y-BAR ENTERPRISES	12423 HONEYLOCUST LN	GARETTSVILLE	44231
31C20	ZOO SOC OF CINCINNATI		3400 VINE ST	CINCINNATI	45220

OKLAHOMA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
73E211	ALBRO, A	BUFFALO RANCH		AFTON	74331
73E216	ANYNES, JOHN	ANIMAL ACTORS OF OKLAHOMA	RT. 1 BOX 267	CHOCTAW OIL	73020
73E210	BARREDA, J		PO BOX 381	EDMOND	73034
73E24	CARSON & BARNES CIRCUS, INC		PO BOX J	HUGO	74743
73E214	CITY OF ADA	WINTERSMITH PARK	13TH & TOWNSEND	ADA	74820
73E26	CITY OF ALVA ZOO		415 4TH ST	ALVA	73717
73E22	CITY OF OKLAHOMA CITY	OKLAHOMA CITY ZOO TRUST	2101 N.E. 50TH ST	OKLAHOMA CITY	73111
73E23	CITY OF TULSA	TULSA ZOOLOGICAL PARK	5701 E 36TH ST	TULSA	74115
73E212	HAGEE, J	ARBUCKLE WILDERNESS	RT 2 BOX 84	EDMOND	73034
73E215	MADISON, E	TAMMY-LINN YOUTH FASHIONS	7600 NORTH MAY AVE	OKLAHOMA CITY	73116
73E213	THE FRANK PHILLIPS FOUNDATION, INC.	WOOLAROC WILDLIFE REFUGE	BOX 1647	BARTLESVILLE	74003

OREGON

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
92C5	CITY OF KLAMATH FALLS	MOORE PARK	P.O. BOX 237	KLAMATH FALLS	97601
92C26	CRAIG, HC		100 SW 185 NO. 191	BEAVERTON	97005
92C30	ENSOR, A & M & OBRIEN, J & V	SEASIDE ACQUARIUM	200 N PROMENADE	SEASIDE	97138
92C12	IEBER, B	OREGON COAST SAFARI	BOX 355	SILETZ	97380
92C24	HURDY GURDY CIRCUS, INC		1303 SW 16TH	PORTLAND	97201
92C9	INDIAN FOREST INC		88493 HWY 101	FLORENCE	97439
92C14	JACOBS, JR., T	CANDYLAND CIRCUS	RT 4, BOX 652	GRESHAM	97030
92C1	METROPOLITAN SERVICE DISTRICT	WASHINGTON PARK ZOO	4001 S.W. CANYON RD	PORTLAND	97221
92C13	TENNEY, R	WEST COAST GAME PARK	RT 1, BOX 1330	BANDON	97411
92C28	TROUTMAN INVESTMENT CO	OPERATION SANTA CLAUS	BOX 5467	EUGENE	97405
92C25	W. DEER PK. & ARBORETUM LTD		RT 1 BOX 44	SHERIDAN	97378
92C10	WILDLIFE SAFARI		PO BOX 600	WINSTON	97496
92C29	WILDS, J & R	WILDS ANIMALS	P.O. BOX 553	MOSIER	97040
92C21	WOODLAND DEER PARK	WOODLAND DEER PARK	27895 REDWOOD HIGHWAY	CAVE JUNCTION	97523
92C31	WOODMARK, JOHN D.	DEPOE BAY AQUARIUM	PO BOX 89	DEPOE BAY	97341

PENNSYLVANIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
23E66	ACDMY OF NAT SCIENCES		18TH & THE PARKWAY	PHILADELPHIA	19103
23E24	ANIMAL KINGDOM TALENT SERVICE		RD 2 BOX 61	TIOGA	16946
23E100	BAKER, J T		RD. 1 FREDERICHSTOWN RD	DARLINGTON	16115
23E44	BLUBAUGH, CR	TWIN KISS DRIVE-IN	7321 ANTHONY HWY	WAYNESBORO	17268
23E36	BODINE, SR., GS	ANIMALAND	RD 6 BOX 225	WELLSBORO	16901
23E12	BOROUGH OF NORRISTOWN	ELMWOOD PK ZOO	235 EAST AIRY ST	NORRISTOWN	19401
23E19	BRUBAKER, RM		RT #5	610 PENRYN ROAD	17545
23E98	BRUBAKER, S & D		64 HIGHLAND DRIVE	LANCASTER	17602
23E83	BRUMBAUGH, S		RD 1 BOX 514	ROARING SPRING	16673
23E81	BUTTON, DE	BUTTONS PRE XMAS S CLAUSE SER.	RD 1 BOX 63	MILLERTON	16936
23E42	CANOUSE, R & V	MOON VALLEY PARK	RR2 BOX 71	MILFORD	18337
23E32	CITY OF SCRANTON	NAY AUG PARK ZOO	CITY HALL	SCRANTON	18510
23E2	CLYDE PEELING'S REPTILAND LTD		PO BOX 66	ALLENWOOD	17810
23E58	CORNWALL, R A		20 RIVERSIDE DR	WARREN	16365
23E71	COUNTY OF ALLEGHENY	SOUTH PARK GAME RESERVE	345 COUNTY OFF BLDG	PITTSBURGH	15219
23E92	DUTCH WONDERLAND		2249 LINCOLN HWY EAST	LANCASTER	17602
23E3	ERIE ZOOLOGICAL SOCIETY		653 SHUNPIKE RD	ERIE	16508

PENNSYLVANIA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
23E50	EXHIBITS INC.	DORNEY PARK ZOORAMA	DORNEY PARK ZOORAMA	ALLENTOWN	18104
23E46	FAIRYLAND FOREST		C/O ASSOCIATED GAMES	CONNEAUT LAKE PK.	16316
23E25	FOREST ZOO INC.		BOX 79 RD #1	ASHVILLE	16613
23E57	FORKEK, T.		BOX 125 STAR RT #3	TIONESTA	16353
23E56	FUNCK, RS.		RT. 2 BOX 309	ANNVILLE	17003
23E60	GREGG, PC & J.	KLONDIKE GIFT SHOP	KINZUA HTS.	BRADFORD	16701
23E26	HALL, V.	CLAWS & PAWS WILD ANIMAL FARM.	R D 1	LAKE ARIEL	18436
23E51	HAVERSACK, WC.			HYDE	16843
23E82	HECK, T.		400 KIDDER ST.	WILKES-BARRE	18702
23E59	HERCO, INC.	T/A ZOOAMERICA	300 PARK BOULEVARD	HERSHEY	17033
23E77	HILTS, LR.		RD 2 MISTLETOE FARMS	MIDDLEBURY CENTER	16935
23E38	HOCK, R.	PEACOCK CORNERS GAME FARM.	RD #4	BLOOMSBURG	17815
23E47	HOLLER, J.	DEER STOP	RD 1	EASTON	18042
23E1	HOLMBERG, WC.	FRONTIER ZOO	P.O. BOX C	LIGONIER	15658
23E94	INSULATION FOAM INC.	NOAH'S ARK CHILDREN'S ZOO	RD #1	CENTRAL CITY	15926
23E18	KIRACOFE, J & V.	BOILING SPRINGS ZOO PARK	RD 1	BOILING SPRINGS	17007
23E34	KISER, LL.	KISER WILDLIFE RANCH	RD 1 BOX 117	CAIRNBROOK	15924
23E69	KISTLER R.	75 DAIRY DINE	RD 1	E WATERFORD	17021
23E89	LIPKO, COL. J.	LIPKO'S CHIMPS	BOX 74	BARNESVILLE	18214
23E61	MCDANIEL, JH.	JIM MACK'S ICE CREAM	RD #24 BOX 84	YORK	17406
23E70	MEALY, R & L.	LAKE LUCY PARK	RD 1 BOX 121	TIONESTA	16353
23E13	MERCERSBURG SPORTSMEN'S ASSO. INC.		BOX 33	MERCERSBURG	17236
23E84	MOMYER, R.		206 S. WHITEHOUSE RD.	PHOENIXVILLE	19460
23E64	MONTGOMERY CO COMM.	UPPER SCHUYLKILL VALLEY FARM PK.	ONE MONTGOMERY PLAZA	NORRISTOWN	19404
23E67	MOUNT AIRY LODGE			MT POCONO	18344
23E17	PITTSBURG ZOO		RD. 1 BOX 125	PITTSBURGH	15219
23E23	POCONO SNAKE COUNTRY INC.		PO BOX 238	MARSHALLS CREEK	18335
23E87	POCONO MAGIC VALLEY INC.		WINONA FALLS RD RT 209	BUSHKILL	18324
23E55	PYMATUNING DEER PK		R.D.2	JAMESTOWN	16134
23E35	ROSAIRE, SR., D & FAMILY		P.O. BOX 3612	SARASOTA	33578
23E96	ROSH, B.		BOX 465 B	SAYRE	18840
23E95	RUTTER, BARBARA A.	WOLFEN RETREAT	SQUAB HOLLOW ROAD RD. 1	KERSEY	15846
23E91	SHURTZ, R.		934 WYOMING ST.	ALLENTOWN	18103
23E97	SICO, MR. CARMIN R.		595 DORSEYVILLE RD.	PITTSBURGH	15238
23E11	SIMPSON, RR.		R 5 BOX 548	GETTYSBURG	17325
23E31	STORY BOOK FOREST, INC.		BOX F	LIGONIER	15658
23E88	THE AMISH FARM & HOUSE, INC.		2395 LINCOLN HWY. EAST	LANCASTER	17602
23E14	TOBIAS, DR & JR.	LAKE TOBIAS & ANIMAL HAVEN	RD #4	HALIFAX	17032
23E22	TREXLER LEHIGH CO GAME PRES.		RT 1	SCHNECKSVILLE	18078
23E30	UNION CO. SPORTSMENS CLUB INC.		RD 1	MILLMONT	17845
23E99	VERGJAR, J & P.	BLACK FOREST TRADING POST	RD 1 BOX 130G	ULYSSES	16948
23E21	WAMPLER, DD.	WAMPLERS WILD ANIMALS	RD 2 BOX 354	ANNVILLE	17003
23E6	WAYNESBORO FISH & GAME PROT ASSOC INC.		PO BOX 368 RT 5	WAYNESBORO	17268
23E40	YOUNG, L.	STORYLAND		SHELLSBURG	15559
23E28	YOUNG, WC.		RD 1 BOX 81	NICHOLSON	18446
23E8	ZIMMERMAN, RJ.	GETTYSBURG GAME PK	RD 1	FAIRFIELD	17320
23E7	ZOOLOGICAL SOC OF PHILADELPHIA	PHILADELPHIA ZOO. GARDENS	34TH ST & GIRARD AV	PHILADELPHIA	19104
23E90	ZUENDEL, RR & AL.	ZUENDEL'S GROCERY	STAR RT 1	TIONESTA	16353

PUERTO RICO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
94EL8	AMADOR, FELIX JIMENEZ	EL ARCA DE NOE	BOX 94	QUEBRADILLAS	00742
94EL7	ANIMAL WORLD, INC.		CALLE MAYAGUEZ NO. 42	HATO REY	00619
94EL11	JARDIN ZOOLOGICO DE PUERTO RICO	JARDIN ZOOLOGICO DE P.R.	APARTADO 1085	MAYAGUEZ	00708
94EL12	LIONELLI, RAFEL DIAZ	ROYAL PALACE CIRCUS	13 ST. A55 SAUTA TERESITA	PONCE	00731
94EL15	MARQUEZ, L.		BOX 786	ARECIBO	00612
94EL13	SUAREZ, J.	LA CUEVA DEL INDI	BUZON 380 ISLOTE	ARECIBO	00612

RHODE ISLAND

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
15C1	CITY OF PAWTUCKET/PARKS & REC. DEPT.	SLATER MEMORIAL PARK	271 ROOSEVELT AVE.	PAWTUCKET	02860
15C5	ENCHANTED FOREST OF RI		RTE 3 P.O. BOX 524	HOPE VALLEY	02832
15C7	GRAY, A & GREENE, J.	GRAY AND GREENE ANIMAL SHOWS.	BOX 275 BROAD ST.	ASHAWAY	02804
15C2	RECORDS, LH.		173 BOSTON NECK RD.	NO. KINGSTOWN	02852
15C3	ROCKY POINT AMUSEMENTS, INC.		ROCKY POINT PARK	WARWICK	02889
15C4	ROGER WILLIAMS PARK ZOO		ELMWOOD AVE.	PROVIDENCE	02905

SOUTH CAROLINA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
56C11	BRICKLE, W A.		P.O. BOX 26	COPE	29038
56C6	BROOKGREEN GARDENS			MURRELLS INLET	29576
56C10	CHARLESTOWNE LANDING ANIMAL FOREST		1500 OLD TOWNE RD.	CHARLESTON	29407
56C9	CITY OF GREENVILLE ZOO		CLEVELAND PARK	GREENVILLE	29601
56C2	COLLINS, BH.	CIRCLE C ANIMAL FARM & ZOO	ROUTE 1	CAMPOBELLO	29322
56C5	CROMER'S PEANUTS, INC.		PO BOX 163	COLUMBIA	29201
56C12	LEIGH, JOHN Z.	OLD MILL STREAM INN	RT 2 HIGHWAY 14	GREENVILLE	29607

SOUTH CAROLINA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
56C3	MARVIN, F		PO BOX 82	HOLLYWOOD	29449
56C1	RIVERBANKS PARK COMMISSION	RIVERBANKS ZOO	500 WILDLIFE PARKWAY	COLUMBIA	29210
56C13	WACCAMAW POTTERY, INC.		HIGHWAY 501 WEST	MYRTLE BEACH	29577
56C8	WALL, J		118 CHESTER ST	SPARTANBURG	29301
56C14	WARNER, JEAN		C/O LOG CABIN FLEA MARKET 17 S.	SURFSIDE BEACH	29577

SOUTH DAKOTA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
46C8	ABERDEEN PARKS & REC. DEPT.	WYLLIE PARK ZOO	MUNICIPAL BLDG.	ABERDEEN	57401
46C5	BEAR COUNTRY USA		R 2 BOX 628	RAPID CITY	57701
46C1	CITY OF WATERTOWN	BRAMBLE PARK ZOO		WATERTOWN	57201
46C4	GREAT PLAINS ZOO/PARK & REC. DEPT.		600 EAST 7TH	SIoux FALLS	57102
46C7	ROEBUCK, E L	ROEBUCK'S DEERLAND	RR 1	JAVA	57452
46C8	THOMAS, RALPH	MARINE LIFE	134 A KEYSTONE RT.	RAPID CITY	57701

TENNESSEE

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
63EL14	CITY OF CHATTANOOGA	WARNER PARK ZOO	1100 MCCALLIE AVE	CHATTANOOGA	37404
63EL1	CITY OF KNOXVILLE	KNOXVILLE ZOOLOGICAL PARK	P.O. BOX 1631	KNOXVILLE	37901
63EL8	CUMBERLAND MUS. & SCI. CENTER		800 RIDLEY AVE	NASHVILLE	37203
63EL19	DELOZIER, BILL	BEARLAND PARK	PARKWAY	PIGEON FORGE	37863
63EL20	KEAR, ESTEL	SMOKY MT. TRADING POST	GATLINBURG HWY.	SEVIERVILLE	37862
63EL5	LIBERTYLAND	ANIMAL PALS PETTING ZOO	940 EARLY MAXWELL BLVD.	MEMPHIS	38104
63EL4	MEMPHIS ZOO & AQUARIUM		2000 GALLOWAY AVE	MEMPHIS	38112
63EL7	MILLS, B	MILLS BROS. GIFT SHOP	RT 1	ROCKWOOD	37854
63EL3	OPRYLAND USA		2802 OPRYLAND DR.	NASHVILLE	37214
63EL18	PORPOISE ISLAND INC.		PO BOX 976	PIGEON FORGE	37863
63EL10	RUCKER, H	RUCKERS UNCAGED LEOPARD		WATERTOWN	37184
63EL11	SORELL, B	BUCK SORELL ENTERPR. ET AL	P.O. BOX 77	WHITE HOUSE	37188
63EL2	TYTLANDSVIK, L & PETERSON, L	TENNESSEE GAME FARM	RT. 2 BOX 192	JOELTON	37080

TEXAS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
74ZA11	ABILENE ZOOLOGICAL SOCIETY		PO BOX 60	ABILENE	79604
74LE34	ALLEN, DIANNE WILSON	WILSON'S PETS	PO BOX 971	DONNA	78537
74ZA12	AMARILLO PARKS AND RECREATION DIVISION	AMARILLO STORY ZOO	PO BOX 1971	AMARILLO	79186
74LE35	ASTROWORLD		9001 KIRBY DRIVE	HOUSTON	77054
74LE38	BAYLOR UNIV. CHAMBER OF COMMERCE		BOX 225 UNION BUILDING	WACO	76703
74LE48	BEGGS, R.K.	OCEAN ACTION	P.O. BOX 5201	OCEAN ACTION	77552
74LE40	BURNS, S & B	GIANT SNAKES & OTHER THINGS	P.O. BOX 516	LEANDER	78641
74LE53	CALDWELL SCHOOLS INC.	CALDWELL ZOO	PO BOX 428	TYLER	75701
74LE11	CIRCUS ROYAL		PO BOX 274	LA GRANGE	78945
74LE25	CITY OF AUSTIN/PARKS & RECREATION DEPT.		401 DEEP EDDY AVE.	AUSTIN	78703
74LE56	CITY OF CHILDRESS		CITY HALL	CHILDRESS	79201
74LE51	CITY OF DALLAS	DALLAS ZOO	621 E CLARENDON DR	DALLAS	75203
74LE52	CITY OF EL PASO	EL PASO ZOO PARK	NO 2 CIVIC CENTER PLAZA	EL PASO	79905
74ZA7	CITY OF GAINESVILLE	FRANK BUCK MEMORIAL ZOO	PO BOX 338	GAINESVILLE	76240
74ZA5	CITY OF HOUSTON	HOUSTON ZOO GARDENS	PO BOX 1562	HOUSTON	77001
74LE54	CITY OF LUFKIN	ELLEN TROUT ZOO	PO BOX 190	LUFKIN	75901
74LE61	CITY OF SINTON		BOX 1395	SINTON	78387
74ZA6	CITY OF WACO	CENTRAL TEXAS ZOO	RT 10 BX 173 E	WACO	76708
74LE18	CLARK, M		RT 5 BOX 195	MCKINNEY	75069
74ZA30	CRAWFORD, RC	SLATON ZOO	107 N 9TH	SLATON	79364
74LE14	CRUZ-AYALA, JL	ALDINE ANIMAL CLINIC	4202 ANIGE ST	HOUSTON	77039
74LE9	FINLAY, GM		BOX 237	SAN MARCOS	78666
74LE46	FLORES, VICTOR CUPERTINO		RT 1 BOX 1126	VON ORMY	78073
74ZA4	FT WORTH ZOO PK		2727 ZOO PK DR	FORT WORTH	76110
74LE50	GLADYS PORTER ZOO		500 RINGGOLD ST	BROWNSVILLE	78520
74LE24	HALL, C		R 3 BOX 762	MESQUITE	75149
74LE26	HALL, JAMES C		R3 BOX 762	MESQUITE	75149
74LE2	HALL, JEANNINE		RT. 3 BOX 762	MESQUITE	75149
74LE22	HARMON, R		405 C PINE CREST	MARSHALL	75670
74LE37	HARTMAN, JOE		9530 MCCLUNG	DALLAS	75217
74ZA35	HIX, RW & MORRON, EM	THE BELL COUNTY ZOO	RT 4 BOX 4384T	BELTON	76513
74LE7	JOHANN, PH	DIXIANA CIRCUS	RT 1 BOX 805	KOUNTZE	77625
74LE23	KEITH, BD		22719 ALDINE WESTFIELD	HUSTON	77373
74LE32	LEASE, THOMAS R	COUGARS UNLIMITED	1524 INVERNESS RD.	MANSFIELD	76063
74LE27	LEMKE, J	JOE LEMKE'S CHIMPS	10300 HAWN FREEWAY	DALLAS	75217
74LE42	LOCKER, HARRY		PO BOX 284	SEAGOVILLE	75159
74LE55	LUCIA, T		RT 6 BOX 210	WEATHERFORD	76080
74LE62	MANTZEL, THOMAS	WATERFALL RANCH	2500 FORT WORTH NAT'L BANK BLD.	FORT WORTH	76102
74LE30	MARSHALL, H & J	GLEANNLOCH MANNOR	8310 GLEANNLOCH RD.	SPRING	77379
74LE45	MCKINLEY, L & V	PRECISION PLASTIC PALLETS, INC.	2407 KENWORTHY	MISSOURI CITY	77459
74LE5	MONKEY WORLD INC.		4401 WILDWOOD RD.	DALLAS	75209
74LE59	MOSTYN, B	WONDER WORLD/MOSTYN ENTERPRISES	P.O. BOX 1369	SAN MAROS	78666
74LE36	PARSONS, AC	TEXAS SAFARI	RT 2	CLIFTON	76634

TEXAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
74LE15	PINSON, D & J		RT 1 BOX 306	GAINSVILLE	76204
74LE4	RAY, G & BAKER, S	CHECKERS & PATCHES CIRCUS CLOWNS.	PO BOX 6166	ARLINGTON	76010
74LE57	RICHTMAN, D T		4712 VANCE RD.	FT. WORTH	76118
74LE41	ROBERTS, CLARENCE	SIX FLAGS OVER TEXAS	1102 WILDWOOD DR.	ARLINGTON	76010
74ZA1	SAN ANTONIO ZOOLOG SOC.	SAN ANTONIO ZOO.	3903 N ST MARY'S ST	SAN ANTONIO	78212
74LE60	SAPP		27150 OKENT	SAN ANTONIO	78258
74LE63	SEA ARAMA MARINEWORLD		PO BOX 3088	GALVESTON	77551
74LE029	SIX FLAGS OVER TEXAS, INC.	TEXAS FLAGS, LTD.	P.O. BOX 191	ARLINGTON	76010
74LE49	SMITH, T	THURBA SMITH'S FINA	714 CHESTNUT	BASTROP	76202
74LE69	SOUTH TEXAS ZOOLOGICAL SOCIETY	TEXAS ZOO	110 MEMORIAL DR	VICTORIA	77901
74ZA9	SPRING LAKE PARK ZOO		PO BOX 1967	TEXARKANA	75501
74LE3	SPRINGDAY SIMIAN/AVIAN SNT INC	SPRINGDAY SIMIAN & AVIAN SANCTUARY INC.	4035 NEW BOSTON RD BOX 2830	TEXARKANA	75504
74LE16	STEELE, B		BOX 26	SEAGOVILLE	75159
74LE44	STEELE, BOB		PO BOX 264	SEAGOVILLE	75159
74LE31	STEEPLES, E		RT. 3 BOX 1140	PORT LAVACA	77979
74LE20	STOOGHILLS, T & E	STOOGHILLS RANCH	RT 2 HWY 34	QUINLAN	75474
74LE17	TATA, B		P.O. BOX 264	SEAGOVILLE	75157
74LE28	TERRANOVA, D K		250 W. JUNIPER DR.	GRAFTON	53024
74ZR1	TESKA, J & B	SNAKE FARM	RT 6 BOX 487	NEW BRAUNFELS	78130
74LE39	TOSTI, IRVING & PAULA	TOSTI'S LIVING MENAGERIE	PO BOX 1015	MERCEDES	78570
74LE58	TOWN OF PECOS CITY		PO BOX 929	PECOS	79772
74ZA33	WALKER, WE	ZOOLAND PETTING ZOO	PO BOX 3704	ODESSA	79760
74LE33	ZOPPE, R & P	ZOPPE ARABIAN RIDERS	2607 HWY 175	SEAGOVILLE	75159
74LE43	ZOPPE, Y		2607 HWY 175	SEAGOVILLE	75159

UTAH

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
87C7	CITY OF LOGAN	WILLOW PARK ZOO	61 WEST FIRST NORTH	LOGAN	84321
87C11	DAVISON, ROBERT W.	NATURE GUIDE FILMS	PO BOX 97	SPRINGDALE	84767
87C10	FOOD SERVICE MANAGEMENT, INC.	HARE HOLLOW RESTAURANT INC.	6121 HIGHLAND DR	SALT LAKE CITY	84121
87C4	GLEDHILL, J	BIG ROCK CANDY MT RESORT	BIG ROCK CANDY MTN RESORT	MARYSVALE	84750
87C2	LAGOON CORP	WILD KINGDOM TRAIN	PO BOX N	FARMINGTON	84025
87C5	SEUS, D & L	WASATCH WILDLIFE	RFD DANIELS	HEBER	84032
87C1	UTAH ZOOLOGICAL SOCIETY	HOGLE ZOOLOGICAL GARDEN	PO BOX 8475	SALT LAKE CITY	84108
87C9	UTAH ZOOLOGICAL SOCIETY	TRACY AVIARY	PO BOX 8475	SALT LAKE CITY	84108

VERMONT

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
13C3	SANTA'S LAND INC.		RT 5	PUTNEY	05346
13C2	TRUSTEES, VT VETS HOME		325 NORTH ST	BENNINGTON	05201

VIRGINIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
52C17	BRADSHAW, J		RT 1 BOX 117-F	NEW CANTON	23123
52E3	CITY OF HAMPTON	BLUEBIRD GAP FARM	DEPT. OF PARKS CITY HALL	HAMPTON	23669
52E8	CITY OF NEWPORT NEWS		2400 WASHINGTON AVE	NEWPORT NEWS	23607
52CE	CITY OF NORFOLK	LAFAYETTE ZOOLOGICAL PARK	3500 GRANBY ST	NORFOLK	23508
52E1	CITY OF STAUNTON	STAUNTON CITY ZOO	P.O. BOX 58	STAUNTON	24401
52CD	KINGS DOMINION		RFD 166	DOSWELL	23047
52E12	MARTIN, JR		8725 COMMODORE DR	NORFOLK	23503
52CF	MAYMONT FOUNDATION		1700 HAMPTON ST	RICHMOND	23220
52CA	MILL MOUNTAIN ZOO, INC.	MILL MOUNTAIN PARK	PO BOX 13484	ROANOKE	24034
52CB	NATURAL BRIDGE ZOOLOG. PARK		P.O. BOX 88	NATURAL BRIDGE	24578
52E4	PENINSULA NATURE & SCI. CTR.		524 J CLYDE MORRIS BLVD.	NEWPORT NEWS	23601
52C18	PET FARM INC.		1228 HUNTER MILL ROAD	VIENNA	22180
52CH	WALTERMYER, BP	ALL STAR RANCH	PO BOX 142	TROUTVILLE	24175
52CG	WILSON, B	WILSON'S PET FARM	RT 1 BOX 272-A	WINCHESTER	22601
52C19	WINDSOR, DENNIS		RT 1 BOX 202	MONTOE	24574

WASHINGTON

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
91C18	AHERN, M & C	WESTPORT AQUARIUM	321 HARBOR STREET	WESTPORT	98595
91C20	ANDREWS, E	WOLF COUNTRY FOUNDATION	P.O. BOX 64	BUCKLEY	98321
91C11	B & I REALTY CO.		8012 SO TACOMA WAY	TACOMA	98499
91C9	BETTS, B	ENCHANTED VILLAGE	36201 KIT CORNER RD. S.	FEDERAL WAY	98003
91C10	DAILY, MM		N 7120 SMITH	SPOKANE	99207
91C15	HATCH, J		N 4328 HAVANA	SPOKANE	99207
91C13	HITE, O & D	HITE'S GAME FARM	BOX 415	KETTLE FALLS	99141
91C16	HUBBARD, R		18234 42ND AVE S	SEATTLE	98188
91C14	INLAND EMPIRE ZOOLOG. SOC.		PO BOX 14258	SPOKANE	99214
91C2	LOBO WOLF FOUNDATION	LOBO LAND USA	RT 2 BOX 378	SEQUIM	98382
91C3	METROPOLITAN PARK DIST. OF TACOMA		10 IDAHO ST.	TACOMA	98409
91C19	MICHAEL, G		PO BOX 35	CASHMERE	98815
91C12	MORGAN, BRUCE		PO BOX 88261	SEATTLE	98188
91C7	NIEMELA, A		530 W. WASHINGTON SPACE 19	SEQUIM	98382
91C6	OLYMPIC GAME FARM		383 WORD RD.	SEQUIM	98382
91C5	PEDERSEN, D		PO BOX 40	GRAHAM	98338
91C17	RADONICH, BOB	JAVA JIVE	2102 SOUTH TACOMA WAY	TACOMA	98409

WASHINGTON—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
91C1	WOODLAND PARK ZOOL. GARDENS.....		5500 PHINNEY AVE N.....	SEATTLE.....	98103

WEST VIRGINIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
54C1	MCEUEE, W.J.....		RT 1 BOX 152.....	DAVISVILLE.....	26142
54EAB	WHEELING PARK COMMISSION.....	OGLEBAY'S GOOD ZOO.....	OGLEBAY PARK.....	WHEELING.....	26003

WISCONSIN

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
35C51	ARCADIA SPORTSMAN CLUB.....			ARCADIA.....	54612
35C35	BAMBI-LAND INC.....		RR 1 BOX 15.....	TREGO.....	54888
35C73	BAY BEACH WILDLIFE SANCTUARY.....		SANCTUARY RD.....	GREEN BAY.....	54302
35C68	BEHN, W.....	BEHN GAME FARM.....	RT 1.....	ANIWA.....	54408
35C53	BROWN COUNTY PARK COMMISSION.....	BROWN COUNTY REFORESTATION CAMP. CARLINO'S 82.....	RT 4.....	GREEN BAY.....	54304
35C24	CARLINO, JR, CJ.....		RT 2.....	OXFORD.....	53952
35C29	CARSON INTERNATIONAL INC.....	HONEY BEAR FARM.....		POWERS LAKE.....	53159
35C8	CHEVRIER, JR, WJ.....	CHEVRIER'S BAIT SHOP.....	RT 5 BOX 78.....	CHIPPEWA FALLS.....	54729
35C46	CITY OF ASHLAND.....	PRENTICE PARK.....	ASHLAND PARK & REC. DEPT.....	ASHLAND.....	54806
35C13	CITY OF BARABOO.....	OCHSNER PARK.....	903 PARK ST.....	BARABOO.....	53913
35C44	CITY OF BLACK RIVER FALLS.....		PO BOX 229.....	BLACK RIVER.....	54615
35C50	CITY OF BLAIR.....		122 S URBERG AVE.....	BLAIR.....	54616
35C15	CITY OF CHIPPEWA FALLS.....	IRVINE PARK ZOO.....	JEFFERSON AVE.....	CHIPPEWA FALLS.....	54729
35C27	CITY OF FON DU LAC.....	LAKESIDE PARK ZOO.....	78 E SECOND ST.....	FOND DU LAC.....	54935
35C43	CITY OF LACROSSE.....	MYRICK PARK.....		LACROSSE.....	54601
35C41	CITY OF MANITOWOC.....	LINCOLN PARK ZOO.....	738 REVERE DR.....	MANITOWOC.....	54220
35C16	CITY OF MARSHFIELD.....	WILDWOOD PARK & ZOO.....	112 E 2ND ST.....	MARSHFIELD.....	54449
35C17	CITY OF OSHKOSH.....	MENOMINEE PARK ZOO.....	215 CHURCH AVE.....	OSHKOSH.....	54901
35C31	CITY OF RACINE.....	RACINE ZOOLOGICAL PARK.....	2131 N. MAIN STREET.....	RACINE.....	53401
35C39	CITY OF STANLEY.....		116 EAST THIRD AVE.....	STANLEY.....	54768
35C18	CITY OF WI RAPIDS MUN. ZOO.....		211-12TH AVE SOUTH.....	WISCONSIN RAPIDS.....	54494
35C93	CONNOR FOREST INDUSTRIES.....		CAMP 5 FARM.....	LAONA.....	54541
35C90	CORNFORD, MJ & AH.....		RT 1.....	RANDOLPH.....	53956
35C54	COTTON PATCH SUPPER CLUB.....		2003 LAKE DRIVE.....	SHAWANO.....	54166
35C72	DEER PARK ATHLETIC CLUB.....			DEER PARK.....	54007
35C79	EDGERTON CONSERVATION CLUB.....		BOX 3.....	EDGERTON.....	53534
35C2	FAWN-DOE-ROSA.....		BOX 328.....	ST. CROIX FALLS.....	54024
35C61	FOREST COUNTY DEER FARM.....		COURTHOUSE.....	CRANDON.....	54520
35C38	FOWLER, D & A.....			TOMAH.....	54680
35C42	FRANZEN, M & W.....	FRANZEN BROS. CIRCUS, INC.....	RT. 1 BOX 173.....	AMHERST.....	54407
35C85	G & G ENTERPRISES.....	PUBLIC NATATORIUM.....	628 N. BROADWAY.....	MILWAUKEE.....	53202
35C94	GRIESE, B & T.....		970 SPRING RD.....	MOSINEE.....	54455
35C32	HAZEN, V.....	TUNDRA SQ. WILDLIFE PARK.....	RT. 3 BOX 520.....	POYNETTE.....	53955
35C84	HENRIKSEN, C & H.....	WILDERNESS WALK.....	RT 2.....	HAYWARD.....	54843
35C21	HENRY VILAS PARK ZOO.....		702 S. RANDALL AVE.....	MADISON.....	53715
35C88	HISTORIC SITES FOUNDATION, INC.....	CIRCUS WORLD MUSEUM.....	426 WATER ST.....	MADISON.....	53913
35C23	ISENRING, L&D.....	BLACKHAWK RIDGE.....	BOX 92.....	SAUK CITY.....	53583
35C80	JANESVILLE CONSERVATION CLUB.....		BOX 129.....	JANESVILLE.....	53545
35C14	JO-DON FARMS INC.....		5907 NICHOLSON RD.....	FRANKSVILLE.....	53128
35C26	JOHNSON, LO.....	A & W RESTAURANT.....	423 MERTON AVE.....	HARTLAND.....	53029
35C57	JUEDS, A.....		RT 1.....	MARION.....	54950
35C52	KRAMER, W.....		190 ORCHARD DRIVE.....	SISTER BAY.....	54234
35C36	KREMSREITER, N.....	WARBONNET ZOO & GIFT SHOP INC.....	STAR RT BOX 69.....	HAZELHURST.....	54531
35C63	LANGE, E.....		1623 SAEMAN AVE.....	SHEBOYGAN.....	53081
35C58	LINK BROS. INC.....		P.O. BOX 37.....	MINONG.....	54859
35C82	LUDWIG BROS., INC.....		S107 W 16311 LOOMIS RD.....	HALES CORNERS.....	53130
35C40	MENOMONIE LIONS CLUB.....		BOX 44.....	MENOMONIE.....	54751
35C20	MILWAUKEE COUNTY ZOOLOGICAL GARDENS.....		10001 WEST BLUEMOUND RD.....	MILWAUKEE.....	53226
35C83	NATTER, R.....		3401 MILTON AVE.....	JANESVILLE.....	53545
35C75	NELSON, J.....	RED ROSE BAR.....	RT 1.....	WABENO.....	54586
35C86	NORTHWEST INDIAN TRADING POST INC.....	THE ENCHANTED FOREST/ PREHISTORIC LAND.....	PO BOX 36 STAND ROCK ROAD.....	WISCONSIN DELLS.....	53965
35C87	P - M INC.....	EAGLE PASS PARK.....	BOX 177.....	EAGLE RIVER.....	54521
35C22	P.A.W.S.....		PO BOX 121.....	NEW BERLIN.....	53151
35C67	PECK'S WILDWOOD INC.....		10094 HWY 70 WEST BOX 178.....	MINOCQUA.....	54945
35C55	PLISKA, L.....		7394 DEER RD.....	CUSTER.....	54423
35C56	PORTAGE COUNTY PARKS.....		1516 CHURCH ST.....	STEVENS POINT.....	54481
35C59	RADIS, MRS. R A.....		RT 1.....	MARION.....	54950
35C89	RAUCHNOT, J.....	J R RANCH.....	RT. 2.....	HUDSON.....	54016
35C92	REVELLE, R & P.....	REVELLE'S LANDING.....	RFD 3 NELSON LAKE RD.....	HAYWARD.....	53843
35C48	SETCHELL, V.....		RT 1.....	CHETEK.....	54728
35C49	SHAY, WL.....	LAUREL SUPPER CLUB.....	ROUTE 3 HWY 64.....	NEW RICHMOND.....	54017
35C69	SIMPSON, M & W.....	J R'S SPORTSMAN'S BAR & GAME FARM.....	RT 4.....	WAUPACA.....	54981
35C64	SOMMERS, R P.....			RANDOM LAKE.....	53075
35C70	STREBLOW, R.....	CIRCLE R CAMPGROUND.....	5703 KNAPP ST RD.....	OSHKOSA.....	54901
35C11	THE RANCH, INC.....	THE RANCH, INC.....	PO BOX 502.....	MENOMONEE FALLS.....	53051
35C34	TIMBERWOLD PRESERVATION SOCIETY, INC.....		6669 SOUTH 76TH ST.....	GREENDALE.....	53129
35C78	TOLLAKSEN, P.....	WISCONSIN DEER PARK.....	R 1 BOX 19.....	WISCONSIN DELLS.....	53965
35C65	VILLAGE OF SURING PARK.....			SURING.....	54174
35C91	WAWRZNIAK, R M.....	JUMP RIVER ROSE'S DEER FARM.....	ROUTE 2, BOX 341.....	LADYSMITH.....	54848
35C71	WEBER, E.....	WEBER'S WILDLIFE.....	BOX 37.....	SAYNER.....	54560
35C28	WEISER, A.....	WEISER'S BILL'S LANDING.....	RT 3.....	HAYWARD.....	54843

WISCONSIN—Continued

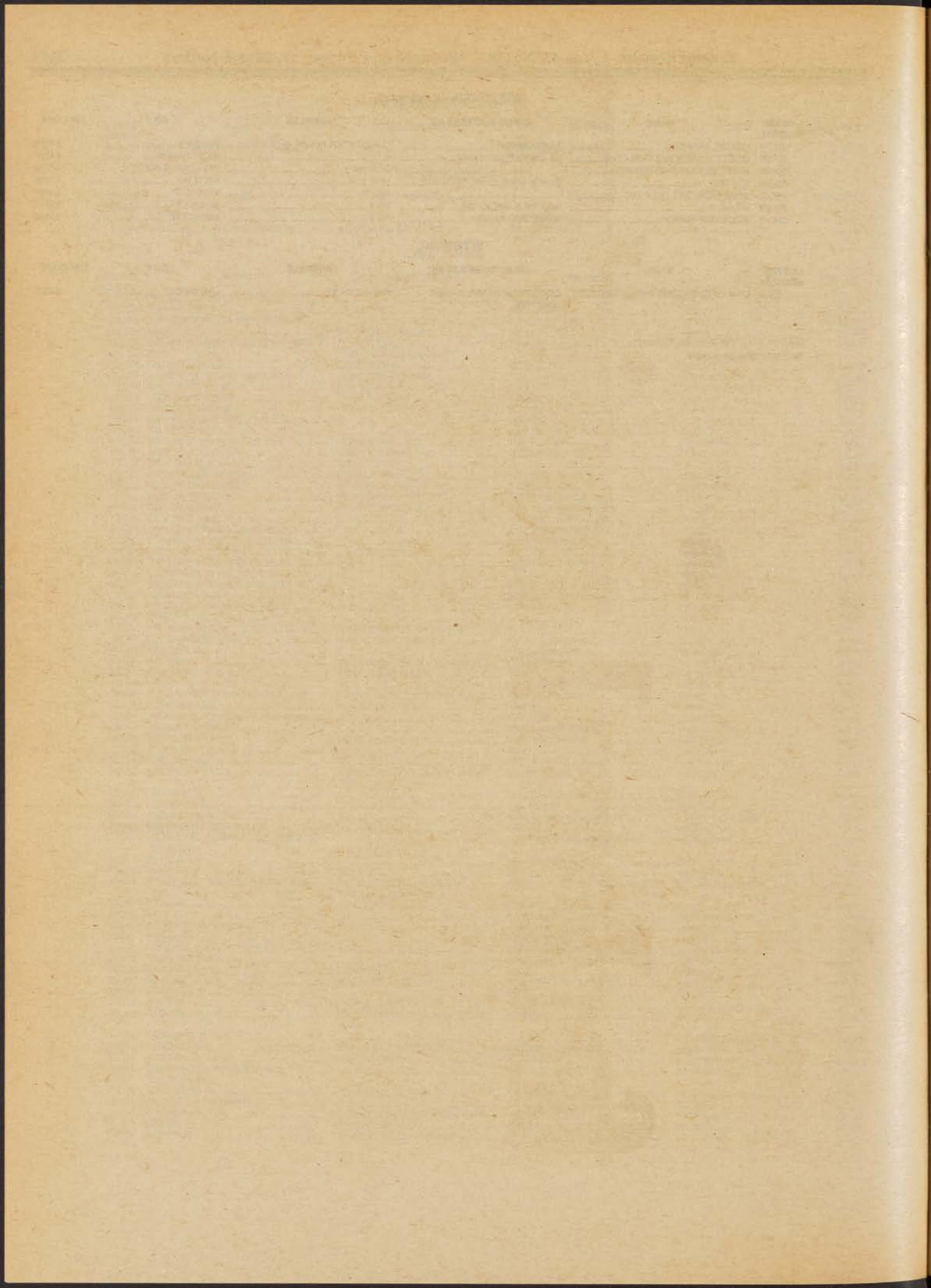
LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
35C74	WELCH, FRANCIS	MUSEUM BAR	LUGER STAR ROUTE BOX 255	PHILLIPS	54555
35C30	WEST SALEM ROD & GUN CLUB	LA CROSSE CO. FARM		WEST SALEM	54669
35C66	WHITE BIRCH FISHERIES INC		BOX 287	BOULDER JUNCTION	54512
35C81	WHITNEY, H	BLACKHAWK CAMP GROUNDS	BOX 125	MILTON	53563
35C12	WILKINSON GIFT SHOP INC		BOX 71	WASCOTT	54890
35C77	WILLE, G	WILLE'S GAME FARM	RT 1	BRANDON	53919
35C47	WOODSIDE RANCH	WOODSIDE RANCH	RT 3	MAUSTON	53948

WYOMING

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
83C1	CITY OF CHEYENNE PARKS/REC DEPT	LIONS PARK NATIVE ANIMAL DISPLAY	610 W 7TH ST	CHEYENNE	82001

[FR Doc. 3703 Filed 2-16-82; 8:45 am]

BILLING CODE 3410-34-F



federal register

**Wednesday
February 17, 1982**

Part IV

Department of Agriculture

**Animal and Plant Health Inspection
Service**

**Animal Welfare; List of Registered
Exhibitors**

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

Animal Welfare; List of Registered Exhibitors

The following list is being published to give notice to the public of exhibitors currently registered under the Animal Welfare Act (7 U.S.C. 2131 et seq.). Such notice does not come under E.O. 12291, since it is not a rule. Therefore, pursuant to the provisions of the Animal Welfare Act and the regulations thereunder (9 CFR Part 2), notice is hereby given that the exhibitors listed below are registered under said Act (Section 6, 80 Stat 351, as amended [7 U.S.C. 2136])

Done at Washington, D.C., this 28th day of January 1982.

J. K. Atwell,

Deputy Administrator, Veterinary Services.

ALASKA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
961E	ALASKA CHILDREN'S ZOO.....		BOX 1730S STAR ROUTE.....	ANCHORAGE.....	99507
963E	ALASKA WILDLIFE PARK (ALASKALAND).....		410 CUSHMAN ST.....	FAIRBANKS.....	99701
962E	BROWN, JR., LT.....		3001 MOUNTAINVIEW DR.....	ANCHORAGE.....	99503

CALIFORNIA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
93C1014	COUNTY OF LOS ANGELES.....		DEPT. OF PARKS & RECREATIONS 1.....	LOS ANGELES.....	90015

COLORADO

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
841017	KROHN, JC.....	THE FORT.....	SR BOX 20AA.....	MORRISON.....	80485
841018	LA CHAUMIERE FRENCH RESTAURANT.....		PINEWOOD SPRINGS.....	LYONS.....	80540
841019	LA FRANCE RESTAURANT, INC.....		BOX 2217.....	DILLON.....	80435
841012	NATIONAL PARK VILLAGE.....		4600 FALL RIVER RD.....	ESTES PARK.....	80517

FLORIDA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
58ER90	CAMP KULAQUA.....		RT 2 BOX 244K.....	HIGH SPRINGS.....	32643
58ER70	PROFESSOR MILLER.....		485 NE 102ND ST.....	MIAMI SHORES.....	33138
58ER62	SEMINOLE IND. VILLAGE & CRAFTS ENT.....		6073 STERLING RD.....	HOLLYWOOD.....	33024
58ER33	SWAMPARIUM.....		RT 5 BOX 39.....	CANTONMENT.....	32533

GEORGIA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
57EX0013	CHATTAHOOCHEE NATURE CENTER.....		9135 WILLE RD.....	ROSWELL.....	30075
57EX0005	CITY OF ATHENS.....	MEMORIAL PARK.....	RECREATION & PARKS DEPT.....	ATHENS.....	30601
57EX0002	OKEFENOKEE ASSOCIATION, INC.....	OKEFENOKEE SWAMP PACK.....		OKEFENOKEE.....	31501

ILLINOIS

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
331037	CHAMPAIGN PARK DISTRICT.....	CHILDREN'S PRAIRIE FARM.....	706 KENWOOD RD.....	CHAMPAIGN.....	61820
331035	FOREST PRES. DIST/DUPAGE CTY.....	WILLOWBROOK WILDLIFE HAVEN..	881 W ST CHARLES RD.....	LOMBARD.....	60148
331012	ILLINOIS DEPARTMENT OF CONSERVATION.....		602 STATE OFFICE BUILDING.....	SPRINGFIELD.....	62706
331039	PILCHER PARK NATURE CENTER.....		3998 W JEFFERSON.....	JOLIET.....	60435
331034	SOCIAL DYNAMICS, INC.....		2 S. 681 RT 53.....	GLEN ELLYN.....	60137
331038	SOUTHERN ILLINOIS UNIVERSITY.....		C/O CAMPUS MASCOT BOX 168.....	EDWARDSVILLE.....	62026
331010	STONE, LR.....		BOX 349 ROUTE 1.....	EAST MOLINE.....	61244

IOWA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
4258	BOARD OF PARK COMMISSIONERS.....	FEJERVORY PARK CHLDNS. ZOO...	236 W CENTRAL PARK AVE.....	DAVENPORT.....	52803
4251	BUFFALO RANCH MUSEUM.....		310 LOVERS LANE.....	FAYETTE.....	52142
4259	CITY OF CEDAR RAPIDS.....	BEVER PARK MUNICIPAL ZOO.....	PARK DEPARTMENT CITY HALL.....	CEDAR RAPIDS.....	52401
4253	CITY OF FORT DODGE.....		PARK DEPT. 1450 OLESON PK AVE.....	FORT DODGE.....	50501
4252	CITY OF MASON CITY.....		PARK DEPT. 19 S. DELAWARE AVE.....	MASON CITY.....	50401
4250	IOWA STATE CONSERVATION COMM.....		WILDLIFE EXHIBIT STATON.....	BOONE.....	50036

IOWA—Continued

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
4261	OSBORNE CONSERVATION CENTER			ELKADER	52043
4255	POLK COUNTY CONSERVATION BOARD	JESTER PARK		GRANGER	50109
4269	RICHARD N. IHLE	EDUCATIONAL REPTILE TOUR, INC.	318 N.E. SHERMAN	ANKENY	50021

KANSAS

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
481006	BEAR HOUSE TRUCK STOP, INC.			BUNKER HILL	67626
481007	BOARD OF PARK COMMISSIONERS	CENTRAL RIVERSIDE PARK	503 CITY BLDG ANNEX, 104 S MAIN	WICHITA	67202
481009	CITY OF ST. MARYS			ST. MARYS	66536
481001	DODGE CITY WRIGHT PARK ZOO			DODGE CITY	67801
481005	MARKLEY, JE			SENECA	66538
481010	OLD ABILENE TOWN, INC.		BOX 438	ABILENE	67410

KENTUCKY

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
6124	ISSAC W. BERNHEIM FOUNDATION		BERNHEIM FORREST	CLERMONT	40110
6125	MAMMOTH ONYX CAVE		BOX 527	HORSE CAVE	42749
6123	OTTER CREEK PARK			VINEGROVE	40175

MAINE

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
11E2	MAINE DEPT. OF MARINE RESOURCES	MARINE RESOURCES LABORATORY	STATE HOUSE	AUGUSTA	04333

MASSACHUSETTS

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
14E25	DIVISION OF FISHERS & WILDLIFE		INFO. & EDUCATION SECTION	WESTBORO	01581
14E1	EASTOVER FARM		EAST STREET	LENOX	01240

MICHIGAN

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
34RE47	BELLE ISLE NATURE CTR.		BELLE ISLE PARK	DETROIT	48207
34RE72	BINDER PARK ZOOLOGICAL SOCIETY, INC.		7500 DIVISION DR.	BATTLE CREEK	49017
34RE59	BITELY, G	BIRCH SHORES RESORT	R 1	MCMILLAN	49853
34RE28	CARL G. FENNER ARBORETUM		2020 E. MT. HOPE	LANSING	48910
34RE4	CEDERBERG, EH	DEER ACRES, INC.	2093 COGGINS RD	PINCONNING	48650
34RE7	CITY OF MT. PLEASANT	NELSON PARK ZOO	120 S. UNIVERSITY	MT. PLEASANT	48858
34RE16	CLINCH PARK ZOO		GRAND VIEW PKWY.	TRAVERSE CITY	49684
34RE8	CLOUGH, L&J	EVERGREEN RESORT	R 2,M-65	HALE	48736
34RE85	COLE, R & B		11128 NORTH ELMS ROAD	CLIO	48420
34RE66	DRAYTON PLAINS NATURE CENTER, INC.		2125 DENBY DR	DRAYTON	48020
34RE88	EDWARDS, JOHNNIE		8887 GRATIOT	RICHMOND	48062
34RE38	ELM REST SERVICE		1507 S LAKE MITCHELL DR	ADILLAC	49801
34RE42	FINLEY, M	LONGHORN RANCH	7684-25 MILE ROAD	WASHINGTON	48094
34RE52	FLATH, J	DELLS SUPPER CLUB	C/O THE DELLS SUPPER CLUB	ESCANABA	49837
34RE82	FOX, F & RESTIQUE, R		5810 NO M-30	GLADWIN	48624
34RE86	GIBBS, LONNIE	GIBBS COUNTRY STORE	6469 S MOREY ROAD	MCBAIN	49657
34RE54	HAFEMAN, R		R 2 BOX 75	WALLACE	49893
34RE87	HARBOR SPRINGS POLIC DEPT.	HARBOR SPRINGS DEER PARK	170 ZOLL ST.	HARBOR SPRINGS	49740
34RE77	HARRINGTON, TN	DEER RANCH	238 N. STATE	ST. IGNACE	49781
34RE75	HERSON, K		RT 1 BOX 139	WALLACE	49893
34RE81	HILLIER, DW		11986 E. ARNOLD LAKE RD	GLADWIN	48624
34RE68	HINES, L		RT 2, 1781 COLDWATER RD	MT. PLEASANT	48858
34RE45	HUMANE SOCIETY OF MACOMB CO.		11350-22 MILE RD	UTICA	48087
34RE51	IRON MOUNTAIN CITY PARK		A&B STS.	IRON MOUNTAIN	49801
34RE46	JOHN HENES PARK		202 HENES PARK DR	MENOMINEE	49858
34RE9	JOHNSON, RM	JOHNNY'S FISH & GAME PARK	5511 E. 46 1/2 RD	CADILLAC	49601
34RE3	KALAMAZOO NATURE CENTER		7000 N. WESTNEDGE	KALAMAZOO	49007
34RE30	KING ANIMALAND PARK, INC.		6200 GRATIOT AVE	RICHMOND	48062
34RE31	MAY, H		394 CAMBRIA RD	HILLSDALE	49242
34RE18	MAYER, WG		7606 HIX RD	WESTLAND	48185
34RE64	MERCIER, FR	SANTA'S GIFT SHOP	BOX 75	MUNISING	49862
34RE24	MOTT FARM PROGRAM		66140 BRAY RD	FLINT	48505
34RE80	NEWLIN, G		PO BOX 1	WALLACE	49893
34RE6	OGEMAW GAME REFUGE	TEN LAKES SPORTSMEN CLUB	5826 W. ROSE CITY RD	WEST BRANCH	48661
34RE12	PEEBLES, G		18810 CARDON	DETROIT	48203
34RE57	PICLNET, N	NORM'S BALD MOUNTAIN RIDING STABLE	3085 S. LAPEER RD	PONTIAC	48057
34RE62	PRESQUE ISLE PARK ZOO	PRESQUE ISLE PARK ZOO	300 BARAGA AVE	MARQUETTE	49855

MICHIGAN—Continued

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
34RE56	QUAS, G.	BAMBI PARK	PO BOX 215	IRON MOUNTIAN	49801
34RE15	SAGINAW CHILDREN'S ZOO		1694 S WASHINGTON	SAGINAW	48601
34RE67	SPICKERMAN, H		R 1	ROSE BUSH	48878
34RE34	STEPHENS, YR	YVONNE AND HER FRIENDS	BOX 37	WILLIAMSBURG	49690
34RE44	TESCH, H	LENAWEE INSTITUTE	3046 SUTTON RD	ADRION	49221
34RE65	WAFFLE, EJ		2416 ALDRICH RD	TEKONSHA	49092
34RE10	WALTZ, DB		1217 ST ANDREWS DR	MIDLAND	48640
34RE83	WEINKE, A & J	PAUL BUNYON LOOKOUT	6795 NO HURON RD	SPRUCE	48762
34RE26	WILDER, D	WHOOPEE BOWL	9580 DIXIE HWY	CLARKTON	48016

MINNESOTA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
411001	ALEXANDRIA DEER PARK		RT 4	ALEXANDRIA	56308
411005	CITY OF MANKATO		202 E JACKSON	MANKATO	56001
411009	DULUTH ZOO		7210 FREMONT ST	DULUTH	55807
411032	OLMSTED COUNTY PARK & REC. DIVN.	OXBOW PARK WILDLIFE EXHIBIT	1421-3RD AVE. S.E.	ROCHESTER	55901
411022	ST. PAUL'S COMO ZOO			ST. PAUL	55103

MISSOURI

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
4372	GOLD NUGGET JUNCTION			OSAGE BEACH	65065
4374	ST. LOUIS CO. PARKS DEPT.	LONE ELK PARK	7900 FORSYTH	ST. LOUIS	63105
4365	SZASZ, AB		RT 1	GERALD	63037

MONTANA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
811004	SVELSTAD, NELS			WISE RIVER	59762

NEBRASKA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
471003	RYAN, KP			BLAIR	66088

NEVADA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
88E30	PRATT, STEVEN RAY		115 E. WIGWAM	LAS VEGAS	89119
88E28	VERGIS, SHERRY		509 CARPENTER	LAS VEGAS	89107

NEW YORK

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
21E2	CITY OF ITHACA		108 E GREEN STREET	ITHACA	14850

NORTH CAROLINA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
551012	CHARLOTTE NATURE MUSEUM, INC.		1658 STERLING RD	CHARLOTTE	28209
551016	ENVIRONMENTAL ED., REC., & RES. CTR.		RT. 1, BOX 401	HIGH POINT	27260
551004	GRANDFATHER MOUNTAIN, INC.			LINVILLE	28646
551018	NATIONAL REC. SERVICE	FRONTIERLAND	FRONTIERLAND	CHEROKEE	28719
551019	NATURE CNTR. OF FORSYTH CO., INC.		MUSEUM DRIVE	WINSTON-SALEM	27105
551003	NORTH CAROLINA MUSEUM OF LIFE & SCIENCE		PO BOX 8177	DURHAM	27704

OHIO

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
31E14	BOB EVANS FARMS, INC.		BOX 154	RIO GRANDE	45674
31E197	CLEVELAND MUSEUM OF NATURAL HISTORY		WADE OVAL, UNIVERSITY CIRCLE	CLEVELAND	44106
31E47	DAYTON MUSEUM OF NATURAL HIST.		2629 RIDGE AVE	DAYTON	45414
31E110	ELYRIA PARKS & RECREATION DEPT.		1101 PROSPECT ST.	ELYRIA	44035
31E146	FANTASY FARM		RT. 1	MIDDLETOWN	45052
31E293	HINEY, KM		1034 HOME AVE	AKRON	44310
31E117	KHOL, R	KHOL'S GAME FARM	30770 CANNON RD	SOLOM	44139

OHIO—Continued

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
31E33	LAKE ERIE JUNIOR NATURE & SCIENCE CENTER		28728 WOLF RD.	CLEVELAND	44140
31E249	NAFZIGER, DL		ROUTE 1, BOX 18	ARCHBOLD	43502
31E107	SIEDEL'S FUN FARM, INC.		21897 WESTWOOD DR.	STRONGSVILLE	44136
31E58	THE CLEVELAND AQUARIUM		601 E. 72ND ST.	CLEVELAND	44103
31E122	WORK, RM & IS	NELSON LEDGE PARK 44231	R 2, BOX 292	GARRETTSVILLE	44231

SOUTH CAROLINA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
581001	SMITH, WC	WILSON'S TRUCK STOP	ROUTE 1 HWY. 21	GREAT FALLS	29055

TEXAS

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
74RE2	CITY OF ANDREWS		MUNICIPAL ADM. BLDG.	ANDREWS	79714
74RE9	FT. WORTH MUSEUM OF SCIENCE & HISTORY		1501 MONTGOMERY ST.	FORT WORTH	76107
74RE18	INNER SPACE		HWY IH35-SOUTH	GEORGETOWN	78626
74RE17	UNIVERSITY OF HOUSTON		BOX 240 UNIV. CTR.	HOUSTON	77004

WASHINGTON

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
919E	ST. OF WA DEPT OF GAME	GAME FARM SYSTEM	600 N CAPITOL WAY	OLYMPIA	98504

WEST VIRGINIA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
541001	MEADOWS, ER		RT. 4, BOX 107	GRAFTON	26354

WISCONSIN

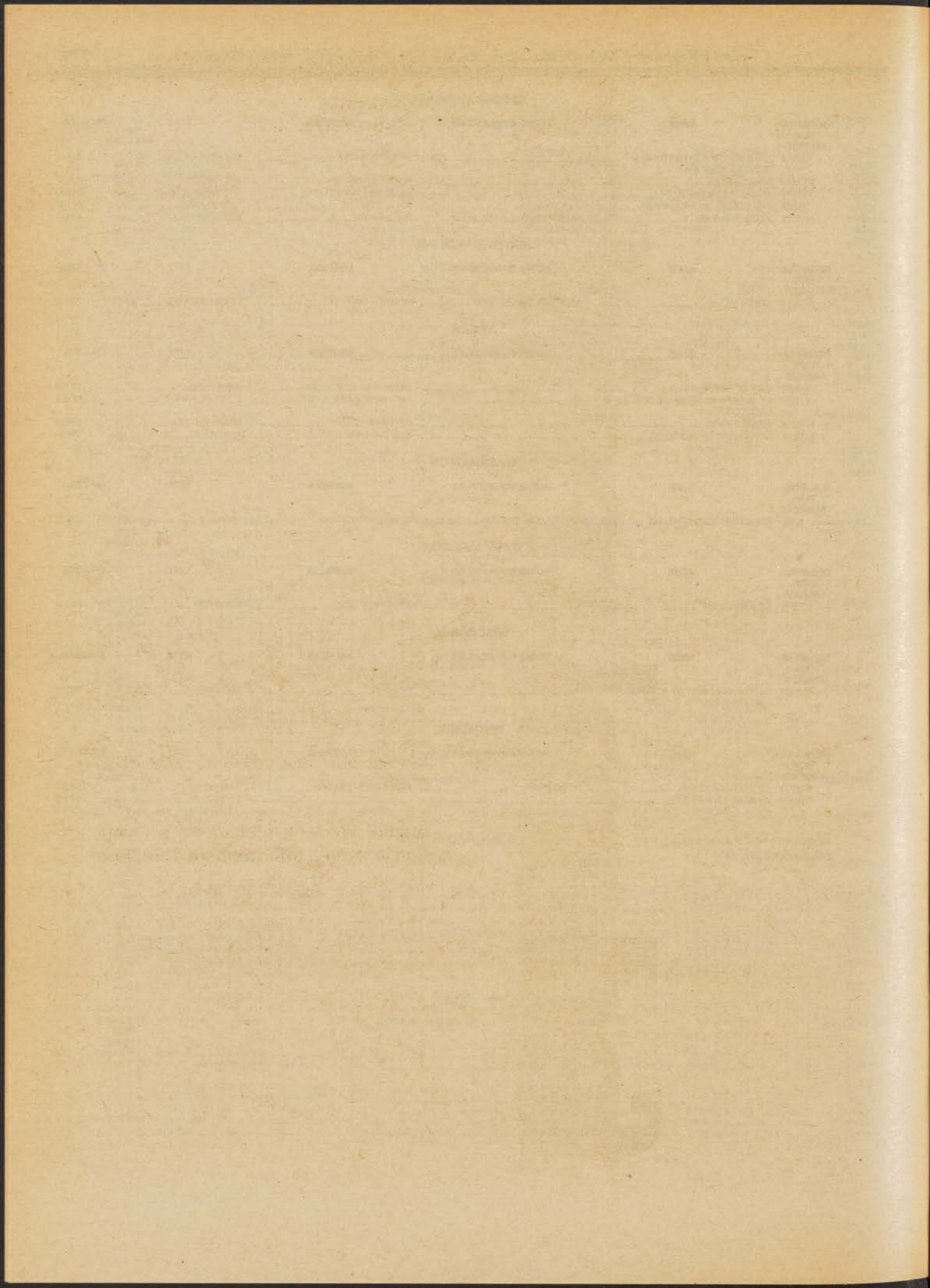
REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
351068	WISCONSIN DEPT. OF NATURAL RESOURCES		BOX 450	MADISON	53701

WYOMING

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
831001	CITY OF CHEYENNE	LIONS PARK	CITY-COUNTY BLDG.	CHEYENNE	82001
831004	WIND RIVER RANCH			DUBOIS	82513

[FR Doc. 3704 Filed 2-16-82; 8:45 am]

BILLING CODE 3410-34-F



federal register

Wednesday
February 17, 1982

Part V

Department of Agriculture

**Animal and Plant Health Inspection
Service**

**Animal Welfare; List of Registered
Carriers and Intermediate Handlers**

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

Animal Welfare; List of Registered Carriers and Intermediate Handlers

The following list is being published to give notice to the public of carriers and intermediate handlers currently registered under the Animal Welfare Act (7 U.S.C. 2131 et seq.). Such notice does not come under E.O. 12291, since it is not a rule. Therefore, pursuant to the provisions of the Animal Welfare Act and the regulations thereunder (9 CFR Part 2), notice is hereby given that the carriers and intermediate handlers listed below are registered under said Act (Section 6, 80 Stat 351, as amended (7 U.S.C. 2136)):

Done at Washington, D.C., this 28th day of January 1982.

J. K. Atwell,

Deputy Administrator, Veterinary Services.

ALABAMA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
ALH1	MACKALL, B & C	KOUNTRY K-9 KENNELS	RT 2 BOX 005	HOPE HULL	36043

ALASKA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
AKH1	TAILWAGGERS' LODGE		2905 TANGLEWOOD PLACE	ANCHORAGE	99503
AKT1	WIEN AIR ALASKA, INC.		4100 INTL. AIRPORT RD	ANCHORAGE	99502

ARIZONA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
AZH2	GARRETT, JACK	COLONIAL PET SALON	8005 E ROOSEVELT	SCOTTSDALE	85257
AZH5	HEILAND, GEORGE	CANINE COUNTRY CLUB	2332 E WASHINGTON	PHOENIX	85034
AZH3	HIGGINS, R	A-A DOGGIE DUDE RANCH	1381 W HATCHER ROAD	PHOENIX	85021
AZH1	KING, J & PERRY, J	AIRPORT INN PET LODGE	6391 S MARK RD	TUCSON	85706
AZH4	KISS, J & G	SUN CITY BOARDING KENNELS	6744 W ASTOR RD	PEORIA	85345
AZH6	SYKES, M & J	BAR A KENNELS	9573 E. MILLMAR RD.	TUCSON	85730
AZH7	WESTHAFFER, B & B	KENNEL COMFORT PET MOTEL	2509 WEST ZINNIA	TUCSON	85705
AZH8	ZEIGLER, VIRGIL	FLYING FUR PET TRAVEL	7100 WEST BOPP	TUCSON	85706

ARKANSAS

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
ART1	SCHEDULED SKYWAYS, INC.		P.O. BOX 1344	FAYETTEVILLE	72701

CALIFORNIA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
CAT7	AIR CALIFORNIA		3636 BIRCH ST	NEWPORT BEACH	92660
CAH15	BOWERS, JAMES	BEEFEATER KENNELS	10917 CHERRY AVE	FONTANA	92335
CAT9	BURLINGTON NORTHERN AIR FREIGHT INC.		PO BOX 7420	NEWPORT BEACH	92660
CAT3	CONTINENTAL AIR LINES, INC.		7300 WORLD WAY WEST	LOS ANGELES	90009
CAH4	EL SUPERBA KENNELS		5441 HACKBERRY LN	SACRAMENTO	95841
CAH7	FLYING FUR PET TRAVEL		13615 VICTORY BLVD	VAN NUYS	91401
CAH18	GRUPE, ZONA	GLENNROE KENNELS	334 GLENDURA CIRCLE	DANVILLE	94526
CAT5	HUGHES AIR CORP.		SAN FRANCISCO INTL. AIRPORT	SAN FRANCISCO	94128
CAH2	JET PETS, INC.		9014 PERSHING DR.	PLAYA DEL REY	90291
CAH20	JONES, JM	ANIMAL TRANSPORT	4124 VICTORIA AVE	LOS ANGELES	90008
CAH12	JONES, K	LIVING SPECIALTIES	450 APRIL WAY	CAMPBELL	95008
CAT1	KOREAN AIR LINES		1813 WILSHIRE BLVD.	LOS ANGELES	90057
CAH6	MCCALLUM, WM		1063 DELL AVE	CAMPBELL	95008
CAH14	MIRAMONTES, KATHY	BRAVURA KENNELS	RT 2 BOX 455	WOODLAND	95695
CAH8	MISHLER, GE	ALL PET TRANSP. SERVICE	3382 UNIVERSITY AVE	SAN DIEGO	92104
CAH13	MITCHELL, JIMMY R.	RED STAR KENNEL	2660 PUTMAN ROAD	VACAVILLE	95688
CAT6	PETAXI, INC.		PO BOX 12337	SAN FRANCISCO	94112
CAH21	ROSSINIE, DORIS M.	WEST WIND KENNEL	2130 S CUCAMONGA AVE	ONTARIO	91761
CAH16	SCOTT, JANICE	GREENBACK PET RESORT	8311 GREENBACK LANE	FAIR OAKS	93628
CAH17	SEACREST KENNELS		P.O. BOX 1214	CARLSBAD	92008
CAH3	STEIN, C & A	FLYING FUR	8357 SUNVIEW DR.	EL CAJON	92022
CAT8	SWIFT AIRE LINES, INC.		P.O. BOX W	SAN LUIS OBISPO	93406
CAT4	THE FLYING TIGER LINE, INC.		7401 WORLD WAY WEST	LOS ANGELES	90009
CAH5	WECHSLER, N	PET EXPRESS INC.	P.O. BOX 40160	SAN FRANCISCO	94140
CAT2	WESTERN AIR LINES, INC.		6060 AVION DR.	LOS ANGELES	90045
CAH1	WHEELER'S AIRPORT AN. SHELTER		PO BOX 8245	SAN FRANCISCO	94128
CAH10	WOOD, JR	WOODBRAE KENNELS	16270 BURTON RD	LOS GATOS	95030
CAT10	WORLD AIRWAYS, INC.		OAKLAND INTERNATIONAL AIRPORT.	OAKLAND	94614
CAH9	WORLD WIDE PET SHIPPING		2027 CENTRAL AVE	SO. EL MONTE	91733
CAH11	YOUNG, R.	ROLAND'S DOG GROOMING	6129 MISSION STREET	DALY CITY	94014

COLORADO

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
COT10	AIR LINK CORPORATION		2200 AIRWAY AVE	FORT COLLINS	80524
COT7	AIR U.S.		PO BOX 38647 AMF STAPLETON INT.	DENVER	80238
COT2	ASPEN AIRWAYS, INC.		HANGAR 5 STAPLETON INTL. ARPT.	DENVER	80207
COH2	BOWMAN, B & C	ELMFIELD KENNELS	2658 W FLORIDA AVE	DENVER	80219
COH6	BRAVO'S PET PICKUP LTD.		965 YALE ROAD	BOULDER	80303
COT4	COMBS FREIGHTAIR, INC.		3333 QUEBEC ST, SUITE 9200	DENVER	80207
COH8	CROSS TOWN DELIVERY SERVICE		806 WAGON WHEEL DRIVE	FORT COLLINS	80526
COT1	FRONTIER AIRLINES, INC.		8250 SMITH RD.	DENVER	80207
COT8	FT. COLLINS FLYING SERVICE		2200 AIRWAY AVE	FT. COLLINS	80524
COH3	GARCIA, GH.	NORTH METRO BOARDING KENNELS	666 LOWELL BLVD	DENVER	80204
COH7	KENNEL ESTATES, LTD.		12595 JORDAN RD.	FOUNTAIN	80817
COH5	PEGASUS PET SHIPPING SERVICES		3914 WINONA CT	DENVER	80212
COT5	PIONEER AIRWAYS INC.		3333 QUEBEC ST #4080	DENVER	80207
COT6	ROCKY MOUNTAIN AIRWAYS		HANGER 6 STAPLETON APRT.	DENVER	80207
COT9	SHAVANO AIR, INC.		PO BOX 128	PONCHA SPRINGS	81242
COT3	STAR AIRWAYS, INC.		3390 SYRACUSE ST.	DENVER	80207
COH1	TENAKER KENNEL, INC.		895 LAREDO	AURORA	80011
COH4	WOODMEN BOARDING KENNELS		6440 N OLD HIWAY 85-87	COLORADO SPRINGS	80919

CONNECTICUT

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
CTH2	BALL, R.	DAY HILL KENNELS	20 DAY HILL RD.	WINDSOR	06095
CTT2	COSMOPOLITAN CANINE CARRIERS INC.		5 BROOK STREET	DARIEN	06820
CTH3	CURTIS, D.	MEADOWROCK KENNEL	SOUTH ST	SUFFIELD	06078
CTT1	EMERY AIR FREIGHT CORP			WILTON	06897
CTH7	GAUVIN, EDWARD		7, 7TH ST.	PLAINFIELD	06374
CTH4	HOPMEADOW BOARDING KENNELS, INC.		237 HOPMEADOW ST	SIMSBURY	06089
CTH5	LEVINE, MARK	KEYSTONE KENNELS	RT 42	BETHANY	06525
CTT4	OCEAN AIRWAYS, INC.		121 WHITNEY AVENUE	NEW HAVEN	06510
CTT3	PILGRIM AIRLINES		PO BOX 1743	NEW LONDON	06340
CTH1	THE DOG CORPORATION	CANDLEWICK KENNELS	2811 HEBREN AVE	GLASTONBURY	06033
CTH6	VALLEY BOARDING KENNELS		47 PATRIA ROAD	SOUTH WINDSOR	06074

DISTRICT OF COLUMBIA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
DCT1	U.S. AIR		WASHINGTON NAT. AIRPORT	WASHINGTON	20001

FLORIDA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
FLT1	AIR ANIMAL, INC.		4805 WEST GRAY ST.	TAMPA	33609
FLT5	AIR FLORIDA, INC.		3600 NW 79TH AVE., SUITE 590	MIAMI	33186
FLT6	AIRLIFT INTER, INC.		PO BOX 522495	MIAMI	33152
FLH25	AMERICAN PET SERVICES CORP.		8807 SW 107TH AVE	MIAMI	33176
FLH12	ANIMAL LOVERS' PET CTR.		509 W. 49TH ST.	HIALEAH	33012
FLH5	B & B KENNELS INC.		15801 SW 152 AVE	MIAMI	33187
FLH21	BARON'S K-9 HOTEL, INC		2420 E TAMARIND AVE	W PALM BEACH	33458
FLH11	BISCAYNE PET HOUSE		10789 BISCAYNE BLVD	MIAMI	33166
FLH20	BOBBI'S WORLD, INC.		1040 NW 53RD ST	FORT LAUDY	33309
FLH10	CARNEL CORP.	TROPICAL PET SHOP	2220 CORAL WAY	MIAMI	33145
FLH4	COMFORT KENNELS		265 W 25 ST	HIALEAH	33010
FLT2	EASTERN AIR LINES, INC.		MIAMI INTL. AIRPORT	MIAMI	33148
FLH19	FIGG, F & R.	DRIFTWOOD KENNELS	PO BOX 668	LAUREL	33545
FLH23	GROOM, HE	GEORGE'S KENNELS	5085 EDGEWOOD COURT	JACKSONVILLE	32205
FLH24	HOPPERSTART, D.	CHAROBES KENNELS	RT 2 BOX 572	ARCHER	32618
FLT8	INTERNACIONAL DE AVIACION S.A.(INAIAR).	INAIAR	BLD 2143 MIAD, P.O. BOX 522911	MIAMI	33152
FLH7	LANDMARK KENNELS		8717 SW 134 ST	MIAMI	33176
FLH2	LOUIS WASSERMAN		4650 SW 70 TERR.	DAVIE	33314
FLH17	MAKI INTERNATIONAL INC		PO BOX 13049	FORT LAUDERDALE	33316
FLH14	MATUS, C	FLYING FUR PET TRAVEL SERVICE	6742 COLLINS AVE	MIAMI BEACH	33141
FLH27	MEARS, ADRIENNE	SHADY GROVE KENNEL	290 W 28 STREET	HIALEAH	33010
FLH13	MENNYFIELD ACADEMY OF ANIMAL TECH.		5040 NE 13 AVE	FT LAUDERDALE	33334
FLH9	MIDWAY PET CTR		7771 W FLAGLER ST.	MIAMI	33144
FLT3	NATIONAL AIRLINES, INC.		PO BOX 592055, AMF	MIAMI	33159
FLH6	PET FAIR INC.		14405 NW 7TH AVE	MIAMI	33168
FLH1	PET TAXI SERVICE, INC.		1224 N.E. 144TH ST.	N MIAMI	33161
FLT7	RICH INTERNATIONAL AIRWAYS, INC.		PO BOX 522067	MIAMI	33152
FLH16	ROBBINS INC.		PO BOX 523025	MIAMI	33152
FLH22	SWASEY, DIANE	HUSH PUPPY KENNEL	RT 8 BOX 41	DAYTONA BEACH	32014
FLH15	TAMARAC TOWERS HOTEL FOR PETS.		3910 NW 49ST	TAMARAC	33309
FLH3	TOTH, LD	TOMAR KENNELS	4102 GERTRUDE ST.	ORLANDO	32809
FLH8	UTIL. SERV. CORP OF AM. INC.		7855 SW 94 ST	MIAMI	33156
FLH18	WALKER, J & J	SUNSHINE KENNELS	RT 2 BOX 330K	SARASOTA	33582

GEORGIA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
GAH7	AMBERY, P & DANIEL, M	ANBERY ANIMAL HOSPITAL	1400 HOWELL MILL ROAD	ATLANTA	30318
GAH2	ATLANTA BAGGAGE AND EXPRESS CO		1561 E VIRGINIA AVE SUITE 112A	ATLANTA	30337
GAH6	C & H COURIERS INC.		4419 COWAN BLVD.	TUCKER	30084
GAT1	DELTA AIR LINES, INC.		HARTSFIELD ATLANTA INTL. ARPT.	ATLANTA	30320
GAH4	GLASS, JOHN C	SILICA KENNELS	RT 6 BOX 129 US 19 SOUTH	ALBANY	31705
GAH5	MILLER, K & K	CLOUD 9 KENNELS	RT 1 WARD DR.	ELLENWOOD	30049
GAH1	SONIC DELIVERY SYSTEMS INC		P.O. BOX 4422	ATLANTA	30302
GAH3	TRI-CITY ANIMAL HOSPITAL		2967 CENTRAL AVE BOX 90888	EAST POINT	30344

HAWAII

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
HIH2	A & P SHIPPING CORP.	FLYING FUR PET TRAVEL SERV.	1050 KIKOWAENA PL	HONOLULU	96819
HIT4	AIR CARGO ENTER. INC.		PO BOX 30248	HONOLULU	96820
HIT3	AIR HAWAII CORP.		3049 UALENA ST.	HONOLULU	96819
HIT2	ALOHA AIRLINES, INC.		PO BOX 30028	HONOLULU	96820
HIH5	ALOHA PET LODGE		767 ALAMOANA BLVD	HONOLULU	96813
HIT6	DHL AIR CARGO		P.O. BOX 30526	HONOLULU	96820
HIT1	HAWAIIAN AIRLINES, INC.		1164 BISHOP ST, SUITE 800	HONOLULU	96813
HIH3	HAWAIIAN HUMANE SOCIETY		2700 WAIALAE AVE.	HONOLULU	96826
HIT5	HORIZON CARGO TRANS. INC.		PO BOX 30085	HONOLULU	96820
HIH6	MOSS, RICHARD		PO BOX 22151	GMF - GUAM	96921
HIH4	ST DEPT/AG - ANIMAL QUAR. STATION		99-770 MOANALUA RD	AIEA	96701

IDAHO

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
IDH3	ADA BOARDING KENNELS		8250 W VICTORY	BOISE	83709
IDH2	ALLISON, M	GEM CREST KENNELS	4140 GOLDENROD	MERIDIAN	83642
IDT4	BOISE AVIATION INC.	BOISE AIRPORT SERVICE	3200 AIRPORT WAY	BOISE	83705
IDH5	MCCUE, P & J	TETON KENNELS	RT 2, BOX 435	IDAHO FALLS	83401

ILLINOIS

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
ILT2	ALLIED AIRFREIGHT CORP.		999 E TOUHY AVE	DES PLAINES	60018
ILH5	AMERICAN INT'L PET SHIPPING	INNE TOWNE PET MOTEL	7233 MADISON STREET	FOREST PARK	60130
ILH9	AMERICAN PET MOTELS, INC.		ONE PET LANE	PRAIRIE VIEW	60069
ILH4	CALANCA, O		RR 1 BOX 175	GRAYSLAKE	60030
ILH2	FLYING FUR PET TRAVEL SERVICE		310 SOUTH MICHIGAN AVE.	CHICAGO	60604
ILH8	GILLISPIE, JM	AIR/PET TRANSPORT	7560 CENTRAL AVE	RIVER FOREST	60305
ILH3	OWENS, MR & MRS R		RT 1 BOX 10A BROWN RD	BRIGHTON	62012
ILH6	ROSINSKI, THEODORE L	HOLLYWOOD KENNELS	23W755 WEST IRVING PARK ROAD	ROSELLE	60172
ILT1	UNITED AIR LINES, INC.		PO BOX 68100	CHICAGO	60666
ILH7	VALLEE, JG		210 VILLA ROAD	STREAMWOOD	60103

INDIANA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
INH1	HARLAN, G & S	WAYPORT KENNELS	7657 N. HWY 37	BLOOMINGTON	47401

KANSAS

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
KST1	AIR MIDWEST, INC.		MID-CONTINENT AIRPT	WICHITA	67209
KST2	JOHNSON COUNTY EXECUTIVE AVIATION, INC.		ONE EXECUTIVE AERO PLAZA	OLATHE	66062
KSH1	MID-AMERICA EXPRESS, INC.		ONE EXECUTIVE AERO PLAZA	OLATHE	66062

KENTUCKY

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
KYH1	BROOKS, CAREN	BLUE GRASS KENNELS	5291 PARKERS MILLS ROAD	LEXINGTON	40511
KYH3	HAMLIN, C & K	KESHLYN KENNELS	3566 WALNUT HILL ROAD	LEXINGTON	40502
KYH2	SHEABEL KENNEL		2568 RICHMOND ROAD	LEXINGTON	40502

LOUISIANA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
LAH1	CLICK DELIVERY SERV. INC.		3710 ROBERTSON ST BOX 683	METAIRIE	70004

MAINE

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
MET1	BAR HARBOR AIRWAYS, INC.	BAR HARBOR AIRLINES	RFD 1	ELLSWORTH	04605
MET3	COLES EXPRESS		444 PERRY RD	BANGOR	04401
MET4	DOWNEAST AIRLINES INC.		PO BOX 986	ROCKLAND	04841
MET2	PORTLAND AIR FREIGHT	PORTLAND INTLJETPORT	1016 WESTBROOK ST	PORTLAND	04102

MARYLAND

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
MDT2	CUMBERLAND AIRLINES		PO BOX 1611	CUMBERLAND	21502
MDT3	GIBSON AVIATION, INC.		7940 AIRPARK DR.	GAITHERSBURG	20760
MDT4	PAUL HENRY AIR FREIGHT INC.	AIRPORT INDUSTRIAL PARK	BOX 255	HAGERSTOWN	21740

MASSACHUSETTS

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
MAT1	AIR NEW ENGLAND, INC.		LOGAN INTL AIRPORT	BOSTON	02128
MAH2	FRAHMANN, M & G		750 WAKEBY RD	MARSTON	02648
MAT2	PATRIOT TRUCKING INC		PO BOX 131	REVERE	02151
MAT3	PROVINCETOWN-BOSTON AIRLINE, INC.		PO BOX 639	PROVINCETOWN	02657
MAH1	WRIGHT, M P	CEDARSHAKE KENNEL	21 HARRINGTON RD	WESTMINSTER	01473

MICHIGAN

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
MIT1	EAGLE AVIATION, INC.		BISHOP AIRPORT	FLINT	48507
MIH1	WELLS, D		32283 ECORSE RD	ROMULUS	48174

MINNESOTA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
MNT4	AIR FREIGHT EXPRESS		7600 24TH AVENUE SOUTH	MINNEAPOLIS	55450
MNH1	AMERICAN BOARDING KENNEL		1102 E HWY 13	BURNSVILLE	55337
MNT1	NORTHWEST AIRLINES, INC.		ST. PAUL INTL AIRPORT	ST. PAUL	55111
MNT3	REPUBLIC AIRLINES INC.		RT. 6 P.O. BOX 180F	MINNEAPOLIS	55450

MISSISSIPPI

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
MST1	MILLER AIR TRANSPORTERS, INC.		PO BOX 22551	JACKSON	39205

MISSOURI

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
MOH3	ANDERSON, LARRY	B & L TRANSPORT	RT 1 BOX 223	TROY	63379
MOH2	BUTLER, D.	PET EXPRESS	9540 NW PRAIRIE VIEW RD	KANSAS CITY	64153
MOH7	EBEST, J K	COUNTRY LANE KENNEL	4112 TOWERS RD	ST. CHARLES	63301
MOH4	GIBSON, J & W	IMPERIAL CROWN KENNELS AND PET CEMETERY INC.	115 N HIGHWAY 67	FLORISSANT	63031
MOH8	GOLDEN POST KENNELS, L.T.D.		620 BROWN RD	HAZELWOOD	63042
MOH1	KENNELWOOD VILLAGE INC		755 NEW BALLAS RD SO	ST LOUIS	63141
MOH6	KUNZ, F & P	BLUFFVIEW KENNELS	RT 4 BOX 56A	ST. CHARLES	63301
MOT2	LIMKEMANN, L & A	LINK'S KENNEL	RT 1	MEADVILLE	64659
MOT1	OZARK AIR LINES, INC.		PO BOX 10007	ST LOUIS	63145
MOH5	RYBOLT, PAT		RR 1 BOX 233	HALLSVILLE	65255

NEVADA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
NVH1	AMERICAN ANIMAL SERVICES, INC.....	THE ANIMAL INN.....	3460 WEST OQUENDO ROAD.....	LAS VEGAS.....	89118

NEW JERSEY

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
NJH8	AIRLINE ANIMAL TRANSPORTATION.....		58 KINDERKAMACK RD.....	EMERSON.....	07630
NJH1	GRADLYN KENNELS INC.....	INT'L PET TRAVEL SERVICE.....	SYKESVILLE ROAD.....	WRIGHTSTOWN.....	08562
NJH7	HAY HILL KENNELS, INC.....		905 N WASHINGTON AVE.....	GREEN BROOK.....	08612
NJH5	HOLLY CREEK KENNEL.....		R.D. 3 TAUNTON RD.....	MARLTON.....	08053
NJH4	MANHARD, GM & RC.....	HILLSBOROUGH BOARDING KENNELS.....	ROYCEFIELD RD PO BOX 692.....	SOMERVILLE.....	08876
NJH6	MULSBURY, F & H.....	CHERRY LANE KENNELS.....	RD 2 BOX 168.....	FREEHOLD.....	07728
NJH3	PURR N POOCH INC.....		STATE HIGHWAY 35.....	MANASQUAN.....	08736
NJH2	ROXDANE KENNELS INC.....		75 STIRLING RD.....	WARREN.....	07060
NJT1	WORLDWIDE PET TRAVEL SERVICE.....		7 LEE LANE.....	VINCENTOWN.....	08088

NEW MEXICO

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
NMT4	ED'S FLYING SERVICE, INC.....		P.O. BOX 966.....	ALAMOGORDO.....	83310
NMH5	FLEMING, DAVID.....	ALAMO KENNELS & PET SHOP.....	2506 N. WHITE SANDS.....	ALAMOGORDO.....	88310
NMH3	LUJAN, P & M.....	COUNTRY BOARDING KENNELS.....	RT 6 BOX 458.....	SANTA FE.....	87501
NMH1	PARCEL DELIVERY OF ALBUQUERQUE.....		AMF PO BOX 9121.....	ALBUQUERQUE.....	87119
NMH2	RAWHIDE EXPRESS.....		P.O. BOX 9112.....	ALBUQUERQUE.....	87119
NMT1	ROSS AVIATION INC.....		PO BOX 9124.....	ALBUQUERQUE.....	87119
NMH4	SUMMERS, T & V.....	FUR FIN & FEATHER PET CENTER.....	510Q E MAIN.....	FARMINGTON.....	87401

NEW YORK

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
NYH13	ADD-EN-ON KENNELS, INC.....		112 POND ROAD.....	HONEOYE.....	14472
NYT3	AIR CANADA.....		MONTREAL H3B3P7.....	MONTREAL H3B3P.....	
NYH6	ASPCA.....		441 EAST 92ND STREET.....	NEW YORK.....	10028
NYH1	DAL CORTIVO, R & S.....	CROSS CTRY PET TRANSPORTERS.....	CROSS RD.....	LAGRANGEVILLE.....	12540
NYH9	EAGLE HILL DOG CENTER INC.....		PO BOX 307 GRAVES RD.....	WESTMORELAND.....	13490
NYT6	FISHERS ISLAND FERRY DISTRICT.....			FISHERS ISLAND.....	06390
NYH8	FLYING FUR PET TRAVEL SERVICE.....		133 SO. 41 AVE.....	FLUSHING.....	11355
NYH11	HICKEY, R.....	WHITE SHADOW RANCH.....	680 ATLANTIC AVE.....	BALDWIN.....	11510
NYH7	INTRONE, S.....	EMERALD ACRES PET MOTEL.....	RD 5 BOX 281A MARIAVILLE RD.....	SCHENECTADY.....	12306
NYH10	NEZELEK, R & MALICK, D.....	MT ETTRICK PET RESORT.....	AIRPORT RD RT 5.....	BINGHAMTON.....	13905
NYT1	PAN AMERICAN WORLD AIRWAYS, INC.....		200 PARK AVE.....	NEW YORK.....	10017
NYT7	PEDONE, DAVID L.....	PEDONE TRUCKING INC.....	4225 GENESEE STREET.....	CHEEKTOWAGA.....	14225
NYH5	PET ENTERPRISES TOTAL SERVICES.....	WILLOW KENNELS/ANIMAL TRAVEL AGEN.....	1926 DEER PARK AVE.....	DEER PARK.....	11729
NYH4	POWERS, P.....		179-15 149TH AVE.....	JAMAICA.....	11434
NYT5	SEABOARD WORLD AIRLINES.....		BLDG 260 JFK INT'L ARPT.....	JAMAICA.....	11430
NYT8	TAUGHANNOCK AVIATION CORP.....		485 MIDLINE RD.....	FREEVILLE.....	13068
NYH12	TEDESCHI, C.....	TEDESCHI & SONS TRUCKING, INC.....	59-50 56TH RAOD.....	MASPETH.....	11378
NYT4	TRANS WORLD AIRLINES, INC.....		605 THIRD AVE.....	NEW YORK.....	10016
NYH2	WORLD WIDE PET TRANSPORT.....		96-01 METROPOLITAN AVE.....	FOREST HILLS.....	11375

NORTH CAROLINA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
NCT3	AIR EXPRESS, INC.....		REGIONAL AIRPORT BOX 8706.....	GREENSBORO.....	27410
NCH1	HORKY, A & E.....		2333 EATONTON ST.....	CHARLOTTE.....	28208
NCH2	KEYES, T. HALL.....	NANHALL TRAINING CENTER.....	2206 ASHEBORO STREET.....	GREENSBORO.....	27408
NCT2	LITTLE MOUNTAIN AIRPORT, INC.....		RT 1 BOX 310.....	MAIDEN.....	28650
NCT1	PIEDMONT AVIATION, INC.....		WINSTON-SALEM.....	WINSTON.....	27102
NCT4	PINEHURST AIRLINES, INC.....		PO BOX 849.....	PINEHURST.....	28374

NORTH DAKOTA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
NDT1	AIR FREIGHT EXPRESS		PO BOX 5021 SUS	FARGO	58102

OHIO

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
OH11	KARNIK KENNEL		5411 BLACK RD.	WATERVILLE	43586

OKLAHOMA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
OKT1	GT WESTERN AIRLINES, INC.	RICHARD LOYD JONES ARPT.		TULSA	74107
OKH1	STROTHMANN, G & R	SUNDOWN KENNELS	RT 2 BOX 740	CLAREMORE	74017

OREGON

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
ORH7	ANDERSON, L & HALL, R.	PENDLETON VETERINARY CLINIC	1901 SW COURT	PENDLETON	97801
ORH9	BENTON HUMANE SOCIETY		PO BOX 1336	CORVALLIS	97330
ORH1	BERLANT, D	TWIN WILLOWS KENNELS	320 NE GERTZ RD	PORTLAND	97211
ORH2	BOND, MRS M		29083 AIRPORT RD	EUGENE	97402
ORH4	BOWER, A	APPLEGATE COUNTRY BOARD. KENNELS.	150 DETRICK DR	GRANTS PRESS	97526
ORT3	EVERGREEN INTL AIRLINES INC		3185 CRESTVIEW DR	NEWBERG	97132
ORH6	GROUPE, J.R.	RIVERSIDE VETERINARY CLINIC	330 NE HWY 11	PENDLETON	97801
ORH5	HICKMAN, J.	ARCHERS BOARDING KENNELS & BOTIQUE.	18750 SW PACIFIC HWY	SHERWOOD	97140
ORH8	LUDLOW, C & M L	LUCKY FOUR KENNEL	32234 COUNTRY RD.	TANGENT	97389

PENNSYLVANIA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
PAT1	ALTAIR AIRLINES, INC.		SCOTT PLAZA 2	PHILADELPHIA	19113
PAH3	BUZY, J		BOGGS SCHOOL RD.	CORAOPOLIS	15108
PAH2	CRESTWOOD DOG MOTEL		2717 WEST 26TH ST	ERIE	16506
PAH9	FRAME, W A	FRAME'S KENNELS	1119 HAVENFORD RD.	RIDLEY PARK	19028
PAH1	MCKENDRY, S		RD 2	CORAOPOLIS	15108
PAH6	PARKWAY WEST PET CARE CNTR.		RD 2 GRINGO CLINTON RD.	CORAOPOLIS	15108
PAH7	SHAMBAUGH, VIRGINIA	VON HELDRICH KENNEL	1137 PINE ROAD	CARLISLE	17013
PAT3	SKYLINE MOTORS AIR CARGO, INC.		71 BRIDGE STREET	WEST BRIDGEWATER	15009
PAH8	STEWART, M & WLM	STEWART KENNELS	PYLE RD RR 2 BOX 309	CHADDS FORD	19317
PAT4	SUMMIT AIRLINES, INC.		SCOTT PLAZA 11	PHILADELPHIA	19113
PAH5	VIR-DEL KENNEL		36 RANDOLPH RD. RD 1	GREAT BEND	18821

PUERTO RICO

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
PRT3	CARIBBEAN AIR SERVICES		SAN JUAN INT'L AIRPORT	ISLA VERDE	00913
PRT2	FLAMENCO AIRWAYS, INC.		PO BOX 214	CULEBRA	00645
PRT1	PRINAIR		INTERNATIONAL AIRPORT	ISLA VERDE	00913

SOUTH CAROLINA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
SCH4	AIR FREIGHT DELIVERY		PO BOX 558	WEST COLUMBIA	29169
SCT1	ATLANTIS AIRLINES, INC.		PO BOX 3022	MYRTLE BEACH	29577
SCH2	CHARLESTON CARTAGE CO INC		PO BOX 42	CAYCE	29033
SCH1	GIBSON KENNELS, INC.		6548 WARD AVE	CHARLESTON HEIGHTS	29405
SCH6	PET HAVEN INC		RT 4 BOX 129	HOPKINS	29061
SCH7	POWELL, L A	SUN-GLO KENNELS	1019 LST AVE. SO.	NORTH MYRTLE BEACH	29582
SCH3	ROCKYS KENNEL		PO BOX 191 PLATE SPRINGS RD	LEXINGTON	29872
SCH5	SHADY ACREAS PET RESORT		HARMON RD RT2 BOX 207J	HOPKINS	29061

TENNESSEE

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
TNT1	MID-TENN AVIATION CO.		RT 3 BOX 840	DICKSON	37055

TEXAS

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
TXH9	AAA KENNEL, INC.		3316 GLANDE RD.	COLLEYVILLE	76034
TXH4	AIR CARGO EXPRESS		2227 E. UNION BOWER	IRVING	75062
TXH8	AIR/FRATE TRANSPORTATION		BOX 60523 AMF	HOUSTON	77205
TXT7	AMERICAN AIRLINES, INC.		PO BOX 61616	DALLAS/FT. WORTH AIRPORT	75261
TXH12	ANIMAL CARE CENTER		6321 BISSONNET	HOUSTON	77074
TXH1	BOOKER, JR. SM	BOOKER'S KENNEL	101 E NOLAN TRAIL	HARKER HEIGHTS	76541
TXT1	BRANIFF AIRWAYS, INC.		PO BOX 35001	DALLAS	75235
TXH6	COUNTRY KENNEL		RT 2, BOX 178	FRISCO	75034
TXH2	FLYING FUR PET TRANSFER		4500 TRAVIS	HOUSTON	77002
TXH11	HRANITZKY, DENNIS		623 EAST DALLAS ROAD	GRAPEVINE	76051
TXH15	HUB CITY DELIVERY, INC.		P.O. BOX 2035	LUBBOCK	79408
TXH3	KENTREE BOARDING KENNELS		14934 VERA DR.	HUMBLE	77336
TXH8	LEASH AND COLLAR		6907 PASCO CT.	EL PASO	79907
TXH14	LONE STARR DELIVERY, INC.		P.O. BOX 6005	MIDLAND	79701
TXH5	MANNING MAX, INC.		400 CASCADE	IRVING	75061
TXT10	METRO AIRLINES		P.O. BOX 58608	HOUSTON	77058
TXT5	MORGAN EXPRESS, INC.		10130 MONROE DRIVE	DALLAS	75229
TXH10	PRAEGER, DS JR.		7817 SOUTH COOPER STREET	ARLINGTON	76017
TXT3	RIO AIRWAYS INC.		PO BOX 636	KILLEEN	76541
TXT9	SMB STAGE LINES INC.		1060 EAST NORTHWEST HWY.	GRAPEVINE	76051
TXH16	SUN CITY DELIVERY, INC.		P.O. BOX 9916	EL PASO	79989
TXT2	TEXAS INTL. AIRLINES, INC.		PO BOX 12788	HOUSTON	77017

UTAH

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
UTH3	FLYING FUR PET TRAVEL SERVICE		5348 KENWOOD DR.	MURRAY	84107
UTH1	GREENWOOD KENNELS		180 SO. HWY. 89	SALT LAKE CITY	84054
UTT1	JOHNS-MANVILLE SALES CORP.	KEY AIRLINES	PO BOX AMF 22065	SALT LAKE CITY	84122
UTH4	RICKFORD, RL	RICK & PAT'S PET CENTER & GROOMERY	3968 SOUTH 2ND EAST	SALT LAKE CITY	84107
UTT2	TRANS WESTERN AIRLINES OF UTAH		PO BOX 3253	LOGAN	84321

VERMONT

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
VTT1	PRECISION VALLEY AVIATION		SPRINGFIELD AIRPORT	NORTH SPRINGFIELD	05150

VIRGINIA

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
VAT1	ANIMAL AIRLINE		PO BOX 99	LINDEN	22642
VAH2	COHEL, E	JAMES RIVER KENNELS	RT 1 BOX 260	CARROLLTON	23314
VAT2	DIRECT COURIER INC.		2780 S. JEFFERSON DAVIS HWY.	ARLINGTON	22202
VAH5	DULLES GATEWAY KENNELS, LTD.		4500 UPPER CUB RUN DRIVE	CHANTILLY	22021
VAH1	K - KENNELS INT.		PO BOX 213	CHANTILLY	22021
VAH3	RAMSEY, MARY WELLS	WAYWARD BOARDING KENNELS	RT 1 BOX 383	RUSTBURG	24588
VAH4	STONEHEAD DOG RANCH		R.D.I. BOX 163A	ALDIE	22001

VIRGIN ISLANDS

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
VIT3	AERO VIRGIN ISLANDS		P.O. BOX 546	ST. THOMAS	00801
VIT5	ANTILLES AIR BOATS, INC.		VETERANS DR.	ST. THOMAS	00801
VIT1	EASTERN CARIBBEAN AIRWAYS		BOX 6981	CHRISTIANSTED, ST. CROIX	00820
VIT7	LIAT (1974), LIMITED		P.O. BOX 4680	ST. THOMAS	00801
VIT6	MARSHALL'S AIR, INC.		1 GASVERKS GADE BLDG. NO. 1	ST. THOMAS	00801
VIT9	TRANS COMMUTER AIRLINES		INTERNATIONAL AIRPORT	ISLA VERDE	00913
VIT10	V I A HELICOPTERS		P.O. BOX 9710	CHARLOTTE AMALIE	00801
VIT2	VIRGIN AIR, INC.		BOX 2788	ST. THOMAS	00801

WASHINGTON

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
WAH2	AIRBORNE FREIGHT CORP.		PO BOX 662	SEATTLE	98111
WAT1	ALASKA AIRLINES		19300 PACIFIC HWY. SO	SEATTLE	98188
WAH8	ARNOLD, D.	WARNITCH KENNELS	13426 SE 208TH	KENT	98031
WAH4	ATWOOD, L.	KELLY'S KENNELS	2040 S 142ND	SEATTLE	98168

WASHINGTON—Continued

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
WAH6	DEMARRC, V	HOLIDAY KENNELS	22211 RUSSELL RD.	KENT	98031
WAH9	KRUGER ANIMAL HOSPITAL		12516 PACIFIC HWY SO	SEATTLE	98168
WAH3	MOCK, R	HAPSBURG KENNEL	14043 24TH AVE SO	SEATTLE	98168
WAH10	RUSSELL, P	TANNEHAUS KENNEL	2412 224TH EAST	SPANAWAY	98387
WAH7	ZAPPALA, C & C	SCHAFFERHAUS & VIELEDANKE KENNELS	1043 SO 140TH	SEATTLE	98168

WEST VIRGINIA

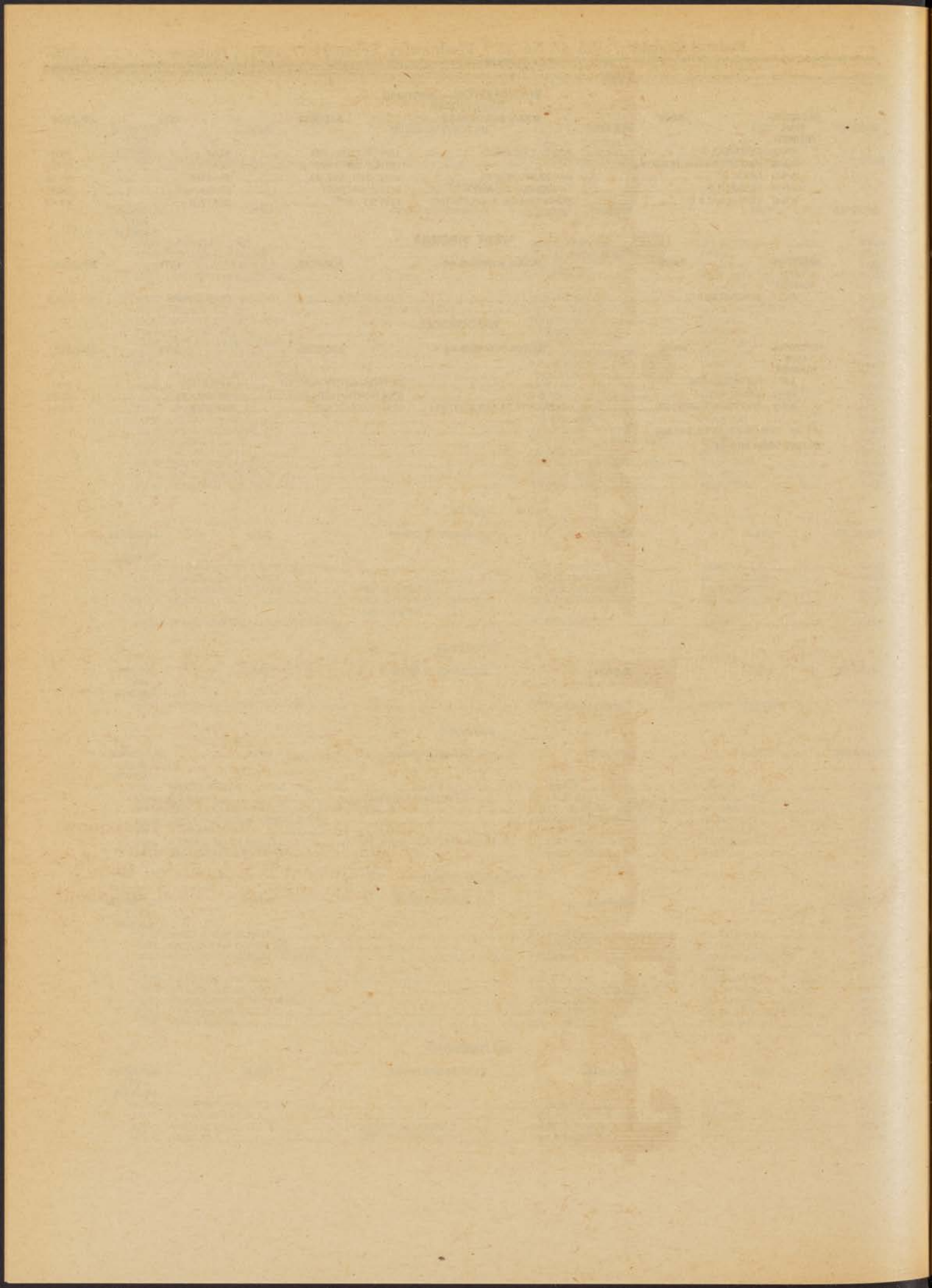
REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
WVT1	AEROMECH, INC.		P.O. BOX 2550	CLARKSBURG	26301

WISCONSIN

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
WIT1	AIR WISCONSIN		OUTAGAMIE CTY AIRPORT	APPLETON	54911
WIH1	ANIMAL MOTEL		6068 NORTH 115TH ST.	MILWAUKEE	53225
WIH2	GROSSKOFF MRS KEN	GOLRUSK PET CARE CENTER	1991 ALLOUEZ AVE	GREEN BAY	54301

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Wednesday
February 17, 1982

Part VI

Department of Justice

Antitrust Division

**United States v. Western Electric
Company, Inc., and American Telephone
& Telegraph Company; Competitive
Impact Statement in Connection With
Proposed Modification of Final Judgment**

DEPARTMENT OF JUSTICE

Antitrust Division

United States v. Western Electric Company, Inc., and American Telephone & Telegraph Company; Competitive Impact Statement in Connection With Proposed Modification of Final Judgment

Notice is hereby given that, pursuant to an order of the United States District Court for the District of Columbia dated January 21, 1982, in Civil Actions No. 74-1698 and 82-0192, as amended by an order of the same Court dated February 5, 1982, a Competitive Impact Statement, as set forth below, has been filed with the Court in connection with the proposed Modification of Final Judgment previously filed on January 8, 1982, and now pending before that Court.

The complaint in *United States v. Western Electric Co., Inc., et al.* (originally filed in 1949 in the District Court in New Jersey as Civil No. 17-49) alleged that the defendants had monopolized and restrained trade in production, manufacture, distribution, sale and installation of telephone equipment in violation of Sections 1, 2 and 3 of the Sherman Act. The complaint in *United States v. American Telephone & Telegraph Co., et al.* (Civil No. 74-1698) alleged that the defendants had monopolized telecommunications services and equipment in violation of Section 2 of the Sherman Act.

The January 1956, final judgment in *United States v. Western Electric Co., Inc., et al.*, generally prohibited AT&T from engaging in any business other than provision of common carrier communications services, prohibited Western Electric from manufacturing types of equipment other than those sold to AT&T for use in furnishing common carrier communications services, and required licensing of certain AT&T patents. The proposed modification would vacate the provisions of the 1956 judgment and substitute provisions requiring the divestiture by AT&T of the exchange telecommunications and exchange access functions of the 22 operating telephone companies now owned by AT&T. The proposed modification also includes injunctive provisions designed to ensure that the operating companies do not disadvantage any firm engaged in the provision of interexchange telecommunications services, information services, or telecommunications equipment.

In accordance with the Court's order of January 21, 1982, the Competitive Impact Statement recites:

- (1) The nature and purpose of the proceedings;
- (2) A description of the practices or events giving rise to the alleged violation of the antitrust laws;
- (3) An explanation of the proposal, including an explanation of any unusual circumstances giving rise to the proposal or any provisions contained therein, relief to be obtained thereby, and the anticipated effects on competition of such relief;
- (4) The remedies available to potential private plaintiffs damaged by the alleged violation in the event that the Modification of Final Judgment and the Dismissal are entered in these proceedings;
- (5) A description of the procedures available for modification of the proposal; and,
- (6) A description and evaluation of alternatives to the proposal actually considered by the United States.

The proposed Modification of Final Judgment was previously published in the *Federal Register* on January 28, 1982 (Vol. 47, No. 19, Pp. 4166-70). For ease of reference, it is republished herein following the Competitive Impact Statement. Copies of both documents are available on request to the address given below or by calling (202) 724-8273. Copies are also available for inspection at the Clerks' Offices of the United States District Courts for the following Districts: Central District of California, Northern District of California, Southern District of California, District of Colorado, District of Columbia, Middle District of Florida, Southern District of Florida, Northern District of Georgia, Northern District of Illinois, Eastern District of Louisiana, District of Maryland, District of Massachusetts, Eastern District of Michigan, District of Minnesota, Eastern District of Missouri, District of New Jersey, Southern District of New York, Northern District of Ohio, Southern District of Ohio, Eastern District of Pennsylvania, Western District of Pennsylvania, Northern District of Texas, Southern District of Texas, Eastern District of Virginia, Western District of Washington, and the Eastern District of Wisconsin.

Comments to the Department of Justice and the Court concerning the proposed modifications are invited from members of the public on or before April 20, 1982. They should be directed to Gerald A. Connell, Chief, *United States v. AT&T* Trial Staff, Antitrust Division,

Department of Justice, Washington, D.C. 20530.

Joseph H. Widmar,
Director of Operations, Antitrust Division.

U.S. District Court for the District of Columbia

United States of America, Plaintiff, v. American Telephone & Telegraph Company; Western Electric Company, Inc.; and Bell Telephone Laboratories, Inc., Defendants.

Civil Action No. 74-1698.

United States of America, Plaintiff, v. Western Electric Company, Inc., and American Telephone & Telegraph Company, Defendants.

Civil Action No. 82-0192.

Competitive Impact Statement

Introduction

On January 8, 1982, the United States and the American Telephone and Telegraph Company filed in the United States District Court for the District of New Jersey and agreed upon modification to the Final Judgment entered in *United States v. Western Electric Co., et al.* (CA No. 17-49). The Proposed modification would vacate the 1956 Judgment in its entirety and substitute various structural and injunctive provisions. The parties also filed a motion to transfer that case to the United States District Court for the District of Columbia. Simultaneously, the parties filed in the District Court for the District of Columbia a Stipulation for Voluntary Dismissal of *United States v. American Telephone and Telegraph Company, et al.* (CA No. 74-1698).

Because the Modification of Final Judgment would require a basic restructuring of the telecommunications industry and therefore necessarily affect vital public concerns, the parties agreed that procedures identical to those called for by the Antitrust Procedures and Penalties Act, 15 U.S.C. 16(b) *et seq.* ("Tunney Act"), should be followed in connection with the Modification's entry. The parties notified the Court to this effect by memorandum of January 8, 1982.¹ On January 14, 1982, the New Jersey District Court granted the parties' motion to transfer *United States v. Western Electric* to the United States District Court for the District of Columbia. By Order of January 21, 1982, this Court directed, *inter alia*, that the United States file with the Court and publish in the *Federal Register* a competitive impact statement setting forth:

- (1) The nature and purpose of the proceeding;
- (2) A description of the practices or events giving rise to the alleged violation of the antitrust laws;
- (3) An explanation of the proposal, including an explanation of any unusual circumstances giving rise to the proposal or any provision contained therein, relief to be

¹ Memorandum in Connection with Stipulation and Modification of Final Judgment filed in the New Jersey District Court on January 8, 1982, a copy of which has been provided to the District of Columbia District Court.

obtained thereby, and the anticipated effects on competition of such relief;

(4) The remedies available to potential private plaintiffs damaged by the alleged violation in the event that the Modification of Final Judgment and the Dismissal are entered in these proceedings;

(5) A description of the procedures available for modification of the proposal; and

(6) A description and evaluation of alternatives to the proposal actually considered by the United States.

This Statement is submitted pursuant to that Order:

I. Nature and Purpose of Proceedings

Twice in a span of twenty-five years the United States has brought civil actions under the Sherman Act seeking structural reorganization of the American Telephone and Telegraph Company and its affiliates ("AT&T") and other injunctive relief.² Throughout the period addressed in the two cases, AT&T has encompassed, within a single firm, three vertically-connected enterprises: The manufacture of telecommunications equipment, the provision of intercity services, and an aggregation of local franchise monopolies serving over eighty percent of the telephones in the United States. The basic theory of both the *Western Electric* and *AT&T* cases was that, as a rate base/rate of return regulated monopolist, AT&T has had both the incentive and the ability, through cross-subsidization and discriminatory actions, to leverage the power it enjoys in its regulated monopoly markets to foreclose or impede the development of competition in related, potentially competitive markets.

The 1949 *Western Electric* case focused primarily on the effects AT&T's structure and consequent practices were alleged to have had on the development of competition in the telecommunications equipment industry, the area of AT&T's operations in which, in the technology of the time, competition was possible.³ The United States accordingly sought a judgment that the defendants had violated Sections 1, 2 and 3 of the Sherman Act, and structural and injunctive relief, including the following:

(a) The divestiture by AT&T of its stock ownership in the Western Electric Company, and the dissolution of the Western Electric Company into three parts;

(b) The termination of various exclusive relationships between AT&T and Western Electric;

²United States v. Western Electric Company, Inc. and American Telephone & Telegraph Company, Civil Action No. 17-49 (D.N.J.) filed January 14, 1949 ("The Western Electric Case"); United States v. American Telephone and Telegraph Company, Western Electric Company, Inc., and Bell Telephone Laboratories, Inc. Civil Action No. 74-1698 (D.D.C.) filed November 20, 1974 ("The AT&T Case").

³Specifically, the United States alleged that the defendants, by a continuing agreement and concert of action, had monopolized, conspired to monopolize, and had combined and conspired to restrain trade and commerce in the production, manufacture, distribution, sale and installation of telephones, telephone apparatus, telephone equipment, telephone materials, and telephone supplies in violation of Sections 1, 2 and 3 of the Sherman Act (15 U.S.C. 1, 2 and 3).

(c) A complete separation of the business of manufacturing telephone equipment for the Bell System from the business of offering telephone service;

(d) The divestiture by Western Electric of its fifty percent interest in Bell Telephone Laboratories;

(e) Compulsory licensing of all patents and patent rights owned or controlled by AT&T and its then-affiliated companies, to all applicants on a non-discriminatory and reasonable royalty basis.

On January 24, 1956, with the consent of the parties, the District Court for the District of New Jersey entered a decree providing some, but not all, of the relief sought by the United States. The 1956 Judgment sought to minimize the anti-competitive effects allegedly produced by AT&T's structure, not by means of structural changes, but, instead, principally by limiting the business activities in which AT&T could engage. The 1956 Judgment enjoined AT&T and its subsidiaries, other than Western Electric, from engaging in any business other than the furnishing of common carrier communications services, with certain enumerated exceptions. Western Electric was enjoined from manufacturing any type of equipment not sold or leased for use within the Bell System, subject to specific exceptions. In addition, the Final Judgment obligated AT&T to grant non-exclusive licenses under all existing and future AT&T patents to all applicants. With certain exceptions, AT&T was entitled to collect reasonable royalties from all such licenses. The Judgment also provided that applicants for the licenses required by the Judgment would be obliged to grant to the Bell System on request, at reasonable royalties, licenses under patent rights held by the applicant relating to equipment useful in furnishing common carrier communications services. The Final Judgment contained other provisions, including obligations to furnish specified technical information in connection with patent licenses, and a prohibition of acquisition by the defendants of any firm engaged in the manufacture, distribution, or sale of equipment useful in furnishing common carrier communications services without prior approval of the Court.

Developments subsequent to entry of the 1956 Judgment made it increasingly evident that the Judgment could not prevent actions that, in the view of the Department of Justice, unreasonably restrained competition in telecommunications equipment markets, including customer premises equipment. Nor, given its primary focus on telecommunications equipment, could the Judgment prevent the effects that AT&T's structure could have on the development of competition in the provision of intercity telecommunications services and information services—competition that technological advances and regulatory changes made increasingly possible. Based on its perceptions of such consequences of AT&T's structure, stemming, in particular, from the firm's continued control of the local franchise monopolies, the United States instituted an action on November 20, 1974, in the United States District Court for the District of Columbia, naming as defendants the American Telephone & Telegraph Company

(AT&T), the Western Electric Company, Inc. (a wholly-owned subsidiary of AT&T), and Bell Telephone Laboratories, Inc. (owned jointly by AT&T and Western Electric). The 1974 complaint alleged that the defendants had engaged in a combination and conspiracy to monopolize, had attempted to monopolize, and had monopolized interstate trade and commerce in telecommunications services and telecommunications equipment in violation of Section 2 of the Sherman Act (15 U.S.C. 2) and sought divestiture from AT&T of the Bell operating companies and divestiture and dissolution of Western Electric. Prior to commencement of trial,⁴ the United States refined its relief request, in light of regulatory actions permitting competition in basic long distance services that had occurred since the suit was filed, to seek divestiture of the Bell operating companies from AT&T in a manner that would separate the local exchange functions of the operating companies from AT&T's interexchange, manufacturing and other functions.⁵

While the 1974 case has been pending, issues closely related to those that the case concerned, including issues of equal access and procurement of telecommunications equipment, became the subjects of extensive debate in Congress and before the Federal Communications Commission ("FCC"). The debate has focused, in particular, on the possibility of regulatory mechanisms to govern and prevent abuse of the relationship between AT&T's local franchise monopolies and its activities in markets in which competition had, or was expected to, emerge, particularly the markets for customer premises equipment and for what have come to be termed "enhanced" or "information" services. Throughout these debates, a central question has been the continued utility of the 1956 Judgment's restrictions on AT&T's activities—restrictions that place an artificial and anti-competitive barrier to AT&T's participation in computer and other markets where technology has come to overlap that used to provide telecommunications services.

The FCC's response to these questions, in its *Computer II* rulemaking decision, in turn led to further litigation between AT&T and the Department of Justice concerning, *inter alia*, the proper interpretation of the 1956 Judgment. On March 4, 1981, AT&T and Western Electric Company filed in the United States District Court for the District of New Jersey a "Motion for Construction of Final Judgment of January 24, 1956." That motion requested a ruling from the District Court that the 1956 Final Judgment would not bar AT&T "from furnishing . . . 'customer premises equipment' and 'enhanced services' as those

⁴Opening statements by the parties were heard on January 15, 1981 and the first witness appeared on March 4, 1981. Defendants commenced their case-in-chief on August 3, 1981 and were scheduled to complete their presentation of evidence on January 20, 1982.

⁵In the event that the Court declined to order substantial divestiture of the Bell operating companies, the United States asked, in the alternative, that the Court order divestiture of Western Electric and allied portions of Bell Telephone Laboratories from AT&T.

terms are used by Federal Communications Commission" in its *Computer II* decision, which itself is now being reviewed by the United States Court of Appeals for the District of Columbia Circuit.⁶ The United States opposed AT&T's motion. On September 4, 1981, the District Court entered an opinion construing the decree in accord with AT&T's motion and issued an order to that effect on September 22, 1981. The United States thereafter filed a notice of appeal of that order in the United States Court of Appeals for the Third Circuit. (*United States v. Western Electric Co., et al.*, No. 81-1960 and consolidated cases, and No. 81-2837 (3d Cir.))⁷

The modification of the 1956 Judgment now proposed by both the United States and AT&T does not and cannot resolve the question whether, in fact, AT&T employed its monopoly position in the local exchange markets to foreclose or impede competitive development of adjacent markets. To the contrary, the modification contains an express provision that it does not constitute an admission of AT&T's liability. What the proposed modification does achieve, however, is far more important both to the future of the telecommunications industry and to the public interest generally. By separating ownership of the local exchange monopolies from ownership of the remainder of the enterprise, and by including further injunctive provisions to assure that the separation is fully effective, it removes the potential for monopoly abuse in the future, and thus allows the more rapid and certain development of competition in those telecommunications markets where competition, in the present state of technology, is possible. In doing so, it both removes further need for the inevitably artificial constraints the 1956 Judgment placed on AT&T's activities and makes unnecessary further litigation of the 1974 action. Moreover, it achieves these objectives in ways that minimize judicially-imposed regulatory constraints, avoid interference with the proper exercise of federal and state regulatory responsibilities, and assure the continuation of a viable, integrated national telecommunications system. In short, the proposed modification removes, clearly and efficiently, the structural problems that have given rise to the controversies between the United States and AT&T over the last three decades.

⁶ Amendment of Section 64.702 of the Commission's Rules and Regulations, 77 F.C.C.2d 384, on reconsideration 84 F.C.C.2d 50 (1980), on further reconsideration, FCC No. 81-481 (released October 30, 1981), review pending sub nom. *Computer & Communications Industry Ass'n v. FCC*, D.C. Cir., Nos. 80-1471 et al. The United States is a statutory respondent in the D.C. Circuit proceeding. See 28 U.S.C. 2341 et seq.

⁷ On January 8, 1982, in connection with the modification of the 1956 Judgment now before the Court, the United States and AT&T jointly moved to dismiss the appeals pending before the Third Circuit and to vacate, as moot, the District Court's September 22 order. The motion was granted by order dated February 2, 1982.

II. Practices and Events Giving Rise to Alleged Violations of the Sherman Act

A. The Western Electric Case

The complaint in *United States v. Western Electric Company, Inc., et al.*, alleged that the relationships among Western Electric, the local franchise monopolies and the Long Lines Division of AT&T, as well as the defendants' practices involving patents, resulted in an unlawful restraint of trade, attempted monopolization, and monopolization. The alleged consequences of this conduct included accrual to AT&T of monopoly profits, frustration of public regulation of subscriber rates, and inhibition of improvements in telephone service.

In particular, the United States contended that by refusing or restricting licenses under patents aggressively obtained and defended in all branches of the communications field, AT&T controlled the market for substantially all telephone equipment manufactured, sold and used in the United States, and at the same time insulated itself against competition from alternative telecommunications media (including telegraphy and two-way radio). The United States further contended that Western Electric's exclusive equipment supply function within the vertically-integrated AT&T structure eliminated competition in the manufacture and sale of telephone equipment.⁸ This structural relationship was created, according to the United States, pursuant to a manufacturing contract entered into by AT&T and Western Electric in 1882, by which Western Electric obtained the exclusive right to manufacture all telephone equipment used by the Bell System, and obliged itself to sell only to AT&T and its licensees. Between 1901 and 1913, Western also entered into standard supply contracts with the AT&T operating companies (the local franchise monopolies) that made Western exclusively responsible for manufacturing, purchasing and supplying for the Bell System. As a result of these relationships, Western Electric became the Bell System's developer, storekeeper, installer, repairer, salvager, and junker. Finally, the United States contended that AT&T had engaged in monopoly practices by securing non-competitive prices for Western's sales of equipment to the local franchise monopolies and Long Lines.

B. The AT&T Case

At the time of the 1956 Judgment and thereafter, new technology was developing that introduced new competitive opportunities into telecommunications markets. As a result of research conducted in World War II and increased demand for telecommunications products and services after the war, various firms began to develop new means of providing telecommunications services and equipment. In the *AT&T Case*, the United States contended that, in response to these actual and potential new competitors in AT&T's traditional markets, AT&T took actions, based on its control over the local

⁸ AT&T and Western Electric were also alleged to have eliminated competition from foreign manufacturers through agreements appointing Western Electric as exclusive sales agent for such manufacturers in the United States.

exchange monopolies, unreasonably impeding competition that technological developments increasingly made possible. These alleged actions, detailed at length in various pleadings the United States filed in the suit⁹ and summarized here, occurred in three relevant markets—intercity telecommunications services, customer-provided terminal equipment, and telecommunications equipment.

1. *The Market for Intercity Telecommunications Services.* At the close of World War II, AT&T enjoyed a *de facto* monopoly in the provision of intercity telecommunications services in the United States.¹⁰ Since that time the development of new low-cost technologies, particularly the emergence of microwave radio and satellites as viable long-haul transmission media, has meshed with the burgeoning growth of the intercity telecommunications market as a whole and the increasing demand for more specialized services to create significant competitive opportunities in this market. In a series of rulings beginning with the *Above 890* decision in 1960, the FCC and the courts have authorized new entrants to serve the market.¹¹ In consequence, all segments of the market now are characterized by some degree of competitive activity.

AT&T's intercity competitors must, however, reach their customers through facilities providing local exchange services. These regulated monopoly facilities, for eighty percent of the telephones in the country, are provided by wholly or partially owned subsidiaries of AT&T. AT&T's control over the local exchange monopolies thus has given it the power—and its concomitant control of Long Lines has given it an economic incentive—to impede competition in intercity exchange services. The United States alleged that AT&T, after having failed to persuade regulators and courts to prevent new entry, attempted to exercise this power. Specifically, the United States contended that, in response to competition for private

⁹ See, in particular, Plaintiff's Memorandum in Opposition to Defendants' Motion for Involuntary Dismissal Under Rule 41(b) filed August 18, 1981 in *United States v. AT&T*, 3et al. Civil Action No. 74-1698.

¹⁰ AT&T and the Bell operating companies provided more than 90 percent of all intercity telecommunications services. Most of the remainder was provided by independent telephone companies in "partnership" with the Bell System. Western Union, which was providing intercity telegraph service, was the only other significant firm providing intercity telecommunications services at that time.

¹¹ Docket 11886, Allocation of the Frequencies in the Bands Above 890 Mc., 27 F.C.C. 359 (1959), 29 F.C.C.2d 190 (1960); Docket 16509, Microwave Communications, Inc., 18 F.C.C.2d 953 (1969), 21 F.C.C.2d 190 (1970); Docket 18920, Specialized Common Carriers, 29 F.C.C.2d 870 (1971), *aff'd sub nom. Washington Utilities and Transportation Commission v. F.C.C.* 513 F.2d 1142 (9th Cir.), *cert. denied*, 423 U.S. 838 (1975); Docket 16495, Establishment of Domestic Communications Satellite Facilities by Non-Governmental Entities, 35 F.C.C.2d 844 (1972); *MCI Telecommunications Corp. v. F.C.C.*, 561 F.2d 365 (D.C. Cir. 1977), *cert. denied*, 434 U.S. 790 (1978) ("Execunet I"); *MCI Telecommunications Corp. v. F.C.C.*, 580 F.2d 590 (D.C. Cir. 1978) ("Execunet II").

line service, AT&T unreasonably restricted the range of services its competitors could offer by (1) refusing to provide certain forms of interconnection; (2) adopting engineering and operational procedures that ensured that facilities provided to competitors were of a lower quality than those provided to AT&T's own intercity services; and (3) setting rates for those local facilities at levels that increased its competitors' costs of doing business, without demonstrating that such rate levels were appropriately based on the cost of interconnection. Although many of the specific disputes that emerged in the early 1970s regarding local access for private line services were eventually resolved through litigation and negotiated compromise, the United States contended that problems persisted with respect to basic long distance services (e.g. message toll service ("MTS") and WATS), and that AT&T has given competitive providers of such services access to the local exchange under technical and operational conditions substantially inferior to those given Long Lines, and at rates that have not passed regulatory scrutiny.

In addition, the United States alleged that, in a series of tariff filings that the Federal Communications Commission ultimately rejected, AT&T re-priced its intercity services in ways that further deterred new competitors. The ability to engage in such pricing stems, in the view of the United States, directly from AT&T's status as a rate of return regulated firm operating in both monopoly and competitive, or potentially competitive, markets. Because its total earnings may not exceed a specified rate of return, AT&T, when faced with competition for some but not all of its services, has an incentive to lower prices for its competitive services, while raising prices for its monopoly services. Thus, the United States contended, AT&T responded to competitive entry in intercity services by lowering its prices where it faced competition, without regard to the costs it incurred in providing those services, and with the effect of impeding new intercity competition.

2. The Market for Customer Premises Terminal Equipment. Before 1968, Western Electric, because of its role as exclusive supplier to the local Bell operating companies, was virtually the only manufacturer and provider of customer premises terminal equipment to Bell System subscribers. Historically, this supply relationship was reinforced by the "foreign attachment" tariffs developed and implemented by AT&T, which generally prohibited a Bell subscriber from attaching any terminal equipment device not supplied by a Bell operating company to the lines or equipment of the telephone company.

The FCC struck down the "foreign attachment" tariff on June 26, 1966 in its *Carterfone* decision. In addition to holding that it would be unlawful for the Bell System to prohibit the use of the Carterfone device in the future, the FCC concluded that the Bell System's foreign attachment tariff provisions had been unreasonable, discriminatory and unlawful in the past, and that accordingly these provisions should be stricken. *Use of the Carterfone Device*, 13 F.C.C. 2d 420, 423 (1968). In response to the *Carterfone* decision

AT&T filed revised tariffs with the FCC, which required that the interconnection of any customer-provided terminal equipment that had a direct electrical connection to the telephone circuit be accomplished only through a "protective connecting arrangement" ("PCA") furnished, installed and maintained by the Bell Operating companies.

The United States alleged that this requirement, adopted by AT&T as a matter of corporate policy, erected an unreasonably restrictive barrier to use of competitive terminal equipment, and therefore unnecessarily impeded the entry of competition into this market. The United States contended that there were feasible alternative approaches to interconnection, of which AT&T was aware, that would have permitted interconnection under less onerous conditions while providing adequate protection to the public switched telephone network. Finally, the United States alleged that, although during the years following the FCC's *Carterfone* decision AT&T had ample notice and opportunity to modify its tariffs so as to liberalize interconnection, it chose instead to resist such liberalization as long as possible.¹²

3. The Market for Telecommunications Equipment. The United States alleged that AT&T's regulated monopoly functions have given it incentives to prefer—as a firm facing competition cannot—telecommunications equipment from its vertically integrated manufacturing operation, thus foreclosing competition in the telecommunications equipment market. The United States alleged, moreover, that AT&T administered Bell System procurement, in all stages of the procurement process, in ways that reinforced the effects of its operating companies' inherent bias in favor of Western Electric's products.

First, Western Electric and Bell Laboratories participate in and strongly influence decisions to develop and standardize products for use by the operating companies. As a result, Western Electric's products have, the United States contended, a significant, often insuperable, advantage over would-be competitors, in part because of Western Electric's access to the earliest possible information about the System's projected requirements. Second, the Bell System's centralization of its purchasing functions in Western Electric deprived the operating companies of the ability to perform procurement functions independently, and interposed Western Electric between the Bell operating companies and Western's potential competitors. Third, the United States contended that because AT&T has held dominant positions in service markets, it has

¹²On November 7, 1975, the FCC issued its First Report and Order in Docket No. 19528, *Interstate and Foreign MTS and WATS*, 56 F.C.C. 2d 593 (1975), adopting a registration (i.e., certification) program for customer-provided and carrier-provided terminal equipment other than PBXs, key telephone systems, main stations and coin telephones. On March 18, 1976, the FCC issued its Second Report and Order in Docket No. 19528, reported at 58 F.C.C. 2d 736 (1976), extending its registration program to include main station telephones, PBXs, and key telephone systems.

served as a *de facto* standard-setter for the telecommunications network. In consequence, Western Electric generally enjoyed privileged access to information concerning technical compatibility requirements of the network. In some cases, AT&T and Western Electric withheld such technical information from non-Western Electric manufacturers, thus preventing them from competing for sales of equipment to the BOCs. Finally, the United States contended that when the inherent bias of the operating companies and Western Electric's privileged access to information failed to foreclose competition, AT&T directly used its position as parent corporation of the operating companies to prevent the purchase of products competitive with those of Western Electric.

III. Explanation of the Proposed Modification and Its Anticipated Effects on Competition

The proposed modification would vacate in its entirety the Final Judgment in *United States v. Western Electric Co., et al.*, and substitute provisions for structural, injunctive, and other equitable relief—most importantly, the divestiture of the exchange telecommunications and exchange access functions of the Bell operating companies ("BOCs")¹³ from AT&T. As explained below, divestiture of the exchange telecommunications and exchange access functions of the BOCs will remove the BOCs' incentives to discriminate against competitors of AT&T in the provision of interexchange and information services and against competitors of Western Electric in the provision of telecommunications equipment. The injunctive provisions, both generally and by means of specific requirements, require the BOCs to deal with AT&T and its competitors in an evenhanded, non-discriminatory manner.

A. Structural Reorganization of AT&T

1. Procedural Requirements. Section 1 of the modification establishes the key structural requirement of the proposal: the implementation of a plan for the reorganization of AT&T that will end the common ownership and economic integration of the BOCs' exchange telecommunications and exchange access functions with the remainder of the functions

¹³The proposed modification defines "BOCs" to mean the corporations listed in Appendix A attached to the Modification of Final Judgment and any entity directly or indirectly controlled by a BOC or affiliated through substantial common ownership. For convenience, this Statement uses the term "divestiture of the BOCs" to indicate the functional divestiture of the exchange telecommunications and exchange access functions, i.e., their separation from the remainder of AT&T's operations, whether the separation is accomplished through changes in the functions of the present BOCs (and subsequent distribution of their shares to AT&T shareholders) or through other appropriate means of reorganization. Accordingly, in discussing the post-divestiture period, the terms "BOCs" or "divested BOCs" mean those firms that engage in exchange telecommunications and exchange access functions and that are subject to the modification's continuing restrictions on such firms' operations. As explained further below, such firms may or may not correspond in number or name to the present BOCs.

of AT&T and its affiliates. Within 6 months of the effective date of the modification (*i.e.*, the date of entry), AT&T must submit to the Department of Justice for its approval a plan of reorganization that achieves the modification's objectives. Following approval, AT&T must implement the reorganization plan within 18 months of the effective date of the proposed modification.

The proposed modification sets forth in detail the principles that are to govern the division of functions and the consequent division of operations and assets that the modification's divestiture requirement contemplates and that the plan of reorganization, whatever its details, must in all events achieve. Based on the provisions of the modification and the explanation of those provisions detailed here, interested persons and ultimately the Court will be able effectively to assess the proposed reorganization's likely contributions to the development of competition in telecommunications markets and its likely effects on other public interest considerations. Of course, the Court would retain jurisdiction to assure that the plan of reorganization ultimately approved by the Department of Justice does not in any substantial way depart from the modification's principles—principles that the Court would have approved and hence mandated.

Although the principles governing the reorganization are clear, the modification necessarily allows AT&T a degree of flexibility in formulating the plan's precise details. Such details might raise questions, not so much as to whether the plan meets the decree's objectives, but instead as to whether, in some particulars, alternative provisions might be available that would more certainly serve the modification's purposes or that would modify the decree's potential effects on collateral interests. To assure that it is fully apprised of these possibilities, the Department of Justice intends, during the period prior to the submission of the plan, to work closely with interested parties, including the Department of Defense, the Federal Communications Commission, and state regulators, to draw upon their expertise and also to become thoroughly familiar with their concerns. To the extent that details of the plan become available to the Department prior to submission of the final plan, the Department intends to solicit advice as to those preliminary aspects of the plan that may be made public at that time. Finally, the Department intends that the plan will be made public upon its submission to the Department. Thereafter, the Department will consult with interested parties, again including Federal and state officials, prior to making a determination as to approval of the plan.¹⁴

In the event that the Department determines that the plan, or portions of it, do

¹⁴ If necessary, the Department intends to utilize the visitorial powers granted to it by Section VI, including the right to depose or interview officers and employees, to solicit the views of appropriate employees, including present or future executives of the BOCs or their successor organizations, to ascertain their views as to the adequacy of the proposed reorganization plan.

not fulfill the requirements of the modification, including the maintenance of viable local exchange enterprises capable of serving the telecommunications needs of the public and of national defense and emergency preparedness, the Department will suggest appropriate changes. If such changes are not forthcoming, the Department will disapprove the plan and seek to obtain an enforcement order from the Court, pursuant to Section VII of the proposed modification, requiring AT&T to adopt the necessary changes.

2. Substantive Requirements. Under Section I of the proposed modification, AT&T must transfer to the BOCs sufficient facilities, personnel, systems, and rights to technical information (as defined broadly in Section IV(L)) to permit the BOCs to perform exchange telecommunications and exchange access functions (including the exchange access requirements contained in Appendix B), and the procurement for and the engineering, marketing and management of those functions.¹⁵ Elements of the to-be-divested assets may be transferred to a new entity to perform appropriately centralized administrative functions. (Paragraph I(B)). Such a centralized entity would be owned by the divested BOCs providing exchange telecommunications and exchange access. Rights to technical information are to be transferred to the BOCs without royalty or other financial obligations. In addition, the BOCs are to be granted such rights to the transferred technical information as may be necessary to permit the divested BOCs to perform transferred functions and to meet the obligations of non-discrimination imposed on them by Section II and Appendix B.

Paragraph I(A)(2) of the proposed modification requires the separation within the BOCs of all facilities, personnel, and books of account relating to exchange telecommunications or exchange access from those relating to other functions, including the provision of interexchange switching and transmission and the provision of customer premises equipment.¹⁶

Paragraph I(A)(2) further provides that there shall be no joint ownership of facilities, but permits appropriate provision for the sharing, through leasing or otherwise, of multifunction facilities so long as the separated portion of each BOC is assured control over the exchange telecommunications and exchange access functions. As long as this requirement of BOC control is met, and subject to other

¹⁵ Section II of the modification and Appendix B require the BOCs to provide access to intercity carriers and information service providers that is equal in type, quality and price to that provided AT&T. AT&T is, therefore, required to transfer to the BOCs sufficient facilities to permit the divested BOCs to provide interconnections equal in type and quality to those afforded AT&T at rates that reflect whatever economies are realized by aggregating AT&T's traffic above the end office.

¹⁶ Where assets to be transferred are presently included within the regulated rate base of a BOC, all questions of valuation are reserved to the appropriate regulatory agencies. The reference to "books of account" is not intended to control the mechanism by which regulatory agencies establish the appropriate valuation of transferred property in establishing post-reorganization rate bases.

requirements of the modification, AT&T, in submitting its reorganization plan, has the discretion to determine whether it or the to-be-divested segment of a BOC will retain ownership of a given multifunction facility. Paragraph IV(F), however, states that trunks used to transmit AT&T's traffic between end offices and AT&T Class 4 switches are exchange access facilities to be owned by the separated portions of the BOCs.

Under Paragraph I(A)(3) of the proposed modification, the plan of reorganization must terminate the License Contracts between AT&T and the BOCs and other subsidiaries (defined by Paragraph IV(A) to mean Cincinnati Bell, Inc. and the Southern New England Telephone Co.), as well as the Standard Supply Contract between Western Electric and the divested BOCs and subsidiaries. These agreements are the key contractual relationships establishing the economic integration of the BOCs with AT&T. The Department of Justice expects that all other contracts that establish an ongoing economic integration between AT&T and the divested BOCs will be terminated, particularly in view of the requirement that all personnel and activities associated with the provision of central administrative and engineering services for the BOCs be transferred from AT&T and its affiliates to the divested BOCs or to a central administrative apparatus owned by them.

Finally, under Paragraph I(A)(4), the reorganization plan must provide for the transfer of ownership of the portions of the reorganized BOCs providing local exchange and exchange access services from AT&T by means of a spin-off of stock to the shareholders of AT&T, or by other disposition. Under this provision, AT&T may choose to transfer the to-be-divested portions of the BOCs to new corporate entities while retaining ownership of the existing BOC corporations. The portions of the BOCs that AT&T retains would thereafter perform only functions other than exchange telecommunications and exchange access. In these circumstances, under the "successors and assigns" clause of Section III of the proposed modification, the local exchange enterprises would become "BOCs" for the purposes of this Modification of final judgment regardless of their corporate name. Conversely, the retained portions of the BOCs would no longer be considered "BOCs" but, after reorganization, would become simply affiliates of AT&T. In all events, however, the net result must be separate ownership of the divested BOCs—those entities providing exchange services and exchange access—and of the remainder of AT&T's present operations.

The proposed modification does not require or prohibit the consolidation of the separated portion of the BOCs into any particular number of entities. AT&T officials, however, have publicly stated that while the number of such entities is presently under review, the number will be greater than one. In addition, the Department of Justice will consider disapproving any reorganization plan under which particular divested BOCs were confined to a service area so limited as to bring into question their financial or technical

viability or their ability to meet national defense and emergency preparedness responsibilities, including the adoption of technical standards for local exchange services. Moreover, the Department will take into account, as appropriate, the potential impact of the proposed configuration of BOCs on the likelihood that the modification's non-discrimination requirements will, in fact, be achieved.

Paragraph I(B) provides that, notwithstanding the separation of ownership of divested BOCs from each other, the divested BOCs may support and share the costs of a centralized organization for the provision of engineering, administration and other services. Such a centralized organization may (but need not) be the organization established by the transfer of assets required by Paragraph I(A)(1). The purpose of such a centralized entity would be to eliminate the dependency of the divested BOCs on AT&T for administrative support and engineering services. Accordingly, such an entity would be separate from AT&T and AT&T could not participate in or contribute to its functioning. In addition, the entity could engage only in those activities that can "most efficiently be provided on a centralized basis." Because any such centralized entity would be a venture among independent corporations, antitrust limitations on joint activities would apply. Moreover, in reviewing the centralized entity's proposed functions, including, for example, any proposal for centralized purchasing, the Department will closely examine whether efficiency justifies centralization and whether centralization would interfere with achievement of the modification's non-discrimination and other requirements.

Paragraph I(B) of the modification requires the BOCs to provide, through a centralized organization (which may, but need not, be the centralized administrative entity), a single point of contact for the coordination of the BOCs to meet the requirements of national security and emergency preparedness. If appropriate governmental authorities or the communications industry establish a centralized coordinating body through which all carriers are to meet national security and emergency preparedness requirements, the BOCs' participation in such an organization could constitute compliance with this requirement.

Paragraph I(C) of the modification provides that, until September 1, 1987, AT&T, Western Electric and Bell Labs must provide all research, development, manufacturing and other support services to enable the divested BOCs to fulfill the requirements of the proposed modification—for example, assistance in reprogramming switches manufactured by Western Electric.¹⁷ In addition, Paragraph I(C) forbids AT&T from taking any action that interferes with the requirements of non-discrimination that Section II places on the divested BOCs, requirements that include by incorporation the requirements of Appendix B. For

example, refusal to permit the reprogramming of a switch owned by AT&T but jointly used by a BOC for the purpose of furnishing exchange access, or the refusal to permit the expansion of AT&T facilities used by a BOC for exchange access to meet the growing needs of interexchange carriers could constitute such prohibited interferences. In the same fashion, AT&T is prohibited from taking any action prior to divestiture that would interfere with the ability of the BOCs to meet their post-divestiture obligations.

Finally, under Paragraph I(D), AT&T may not reacquire the stock or assets of any divested BOC. The United States, however, does not intend to object to sales to AT&T, subsequent to the effective date of the reorganization, of multifunction facilities owned by a BOC but also used by AT&T in instances in which the BOC wishes to abandon its use of the multifunction facility, so long as such transfer does not interfere with the purposes of the proposed modification.

B. Section II: Post-Divestiture Responsibilities of the BOCs

The reorganization of AT&T required by Section I is intended to eliminate the present incentives of the BOCs—the firms engaged in exchange telecommunications and exchange access services—to discriminate against AT&T's competitors in the markets for interexchange services, information services,¹⁸ customer premises equipment, and the procurement of equipment used to provide local exchange services. It is further intended to ensure that the divested BOCs have sufficient facilities, personnel and other resources to place competitors of AT&T on an equal footing in terms of the quality and cost of their access to local exchanges.

The injunctive provisions contained in Section II of the proposed modification are intended to complement the incentive effects of these basic structural changes and to relieve, to the extent reasonably possible, the lingering effects that AT&T's reorganization structure may have on the BOCs' future operations. The provisions of Section II require that each BOC provide to all interexchange carriers and information service providers, on an unbundled, tariffed basis, exchange access, information access, and exchange services for such access that is equal in type, quality, and price to that provided to AT&T and its affiliates. They also limit the functions of the divested BOCs¹⁹ to preclude the possibility of a recurrence of the type of monopolizing conduct that the United States alleges to have

¹⁸ Information services is defined by Paragraph IV(j) to mean the offering of a capability for generating, acquiring, storing, transforming, processing, retrieving, utilizing, or making available information which may be conveyed via telecommunications, except that such service does not include any use of any such capability for the management, control, or operation of a telecommunications system or the management of a telecommunications service.

¹⁹ BOCs are defined by paragraph IV(C) to include entities affiliated through substantial common ownership. Thus, for example, the divested BOCs could not be acquired by corporations that engage in activities that the BOCs could not perform.

resulted from AT&T's ownership of regulated local exchange carriers and its simultaneous participation in competitive, or potentially competitive, markets.

Paragraph II(A) sets out the requirement that each divested BOC provide to all interexchange carriers and information service providers, on an unbundled, tariffed basis, exchange access, information access,²⁰ and services for such access on an unbundled, tariffed basis that is equal in type, quality and price to that provided to AT&T and its affiliates. Appendix B, which, with its related definitions, is discussed in detail below, establishes a timetable for the phasing-in of equal exchange access and also imposes several requirements with respect to the tariffing of exchange access.

Paragraph II(B) prohibits each BOC from discriminating between AT&T and its affiliates and their products and services and other persons and their products and services with respect to a broad range of BOC activities. In particular, Paragraph II(B) forbids discrimination with respect to (1) the BOCs' procurement of products and services; (2) the establishment and dissemination of technical information and the establishment of standards used in procurement and in interconnection; (3) the interconnection and use of the BOCs' telecommunications services and facilities, including the charges therefor; and (4) the provision of new services used to provide exchange access and information access and in efforts to construct or modify facilities used to provide such services.

Paragraph II(C) provides that, six months following the reorganization specified in Section I, the BOCs are required to submit to the Department of Justice procedures for ensuring compliance with these non-discrimination requirements. The requirement that these procedures be submitted by the BOCs after divestiture is intended to help ensure that they will be developed independently of AT&T, with the BOCs own procurement objectives and needs exclusively in mind. Nevertheless, should the Department of Justice find that these procedures, which would, of necessity, be publicly available, do not ensure compliance with the non-discrimination obligations, the Department of Justice may file an enforcement action, pursuant to Section VII, to compel appropriate modifications in the procedures.

Taken together, the non-discrimination provisions are designed to ensure that the divested BOCs do not abuse their status as regulated franchised monopolies to disadvantage competitors of AT&T in the

²⁰ "Information access" is defined by section IV to mean the provision of specialized exchange telecommunications services by a BOC in an exchange area in connection with the origination, termination, transmission, switching, forwarding or routing of telecommunications traffic to or from the facilities of a provider of information services. Such specialized exchange telecommunications services include, where necessary, the provision of network control signalling, answer supervision, automatic calling number identification, carrier access codes, testing and maintenance of facilities, and the provision of information necessary to bill customers.

¹⁷ September 1, 1987, is one year following the date specified in Appendix B by which the divested BOCs are to provide equal exchange access to all customers served by electronic end offices.

provision of intercity services, information services, or in the provision of telecommunications equipment for purchase by a BOC or its customers. It is therefore the intent of the Department of Justice that this provision be construed broadly to encompass all potential areas of favoritism, subtle as well as overt, that may arise in relationships between the divested BOCs and AT&T and its competitors. Moreover, the proposed modification recognizes the changing nature of interexchange carrier and information provider requirements, and the likelihood that the divested BOCs' own services will be modified as traffic requirements and calling patterns evolve. The modification therefore draws particular attention to those standard setting and planning actions of the BOCs that may affect the future ability of firms to compete in telecommunications markets as well as their current ability to do so.

In addition to these requirements of non-discrimination, Paragraph II(D) places three limitations on the divested BOCs designed to prevent the reemergence of precisely those incentives to engage in anticompetitive conduct that existed prior to their divestiture from the competitive activities of AT&T. First, the BOCs are prohibited from providing interexchange telecommunication services or information services, as these terms are defined in Section IV. Second, a BOC may not manufacture or provide telecommunications products or customer premises equipment, including equipment presently under tariff, except for the provision of customer premises equipment²¹ for emergency services.²² Finally, except for exchange telecommunications and exchange access services, the divested BOCs may not provide any product or service apart from natural monopoly services actually regulated by tariff, e.g., conduit space of pole attachments.

The definition of exchange telecommunications thus becomes key to an understanding of the role of the BOCs following divestiture. The modification's definitions, set out in Section IV, define "exchange telecommunications" derivatively from the definitions of "telecommunication service," "exchange area," and "interexchange telecommunications," with "exchange telecommunications" meaning all telecommunications services within an

²¹ Under the proposed modification, the provision of pay telephone service would remain within the ambit of BOC functions. Such phones located in public areas clearly are not customer premises equipment. Pay telephones located on the premises of business enterprises, while technically located on a customer's premises, generally are used to provide telephone service for the public rather than for the customer who owns the premises, and, therefore, could be provided by a BOC as exchange telecommunications.

²² The Department intends that this emergency exception be confined to disaster situations and the emergency restoration of interrupted services or repair of damaged equipment, in a time frame in which it is not practicably feasible to make arrangements with competitive providers of customer premises equipment. The exception would also include provision of customer premises equipment to the military or public safety agencies where the independent supply of customer premises equipment is not practical.

exchange area. Section IV defines "telecommunications services" to mean the offering for hire of telecommunications facilities, or of telecommunications by means of such facilities, via electromagnetic means, without regard to the type of transmission facilities used. For purposes of the proposed modification, local exchange facilities would include inside wiring provided under tariff by the BOCs. Moreover, telecommunications services may not involve a change in the form or content of the information as sent or received. It may, however, include related functions, such as storage, essential to such transmission. For example, the offering to customers of a service that provided voice or data storage, as a part of the service offering, would be an information service, not a telecommunications service. On the other hand, where storage of information constitutes an inherent aspect of the technology used in transmission or switching, that feature alone would not be sufficient to classify a particular offering as a prohibited information service. Similarly, where a process, such as packet switching, changes the form of a message as part of the transmission process, without a change in the form of the message "as sent and received," only a transmission service would be involved. Thus, the proposed modification gives a divested BOC broad flexibility to provide the exchange telecommunications services of its choosing, subject to any applicable regulatory restraints.²³

Although there is no express provision for BOCs to provide services that are "ancillary" or "incidental" to exchange services, the Department believes that the limitation of the BOCs to providing exchange telecommunications and exchange access services necessarily includes an expectation that the divested BOCs will engage in activities that are inherent in such functions. Thus, for example, Paragraph I(A)(1) refers to the retention in a divested BOC of the ability to engage in the procurement for, and engineering, marketing, and management of, retained functions.²⁴

²³ This broad freedom, however, should not be taken as an indication of the position of the Department of Justice with respect to the appropriate role of the divested BOCs, as regulated monopoly carriers, in the provision of competitive telecommunications within an exchange area. The absence of such limitations merely reflects the nature of the proposed modification as a resolution of disputes between the United States and AT&T. The 1949 and 1974 litigation focused on the incentives and ability of AT&T to leverage its monopoly power in local telecommunications into competitive markets, and not on the propriety, *per se*, of AT&T's monopoly position in exchange telecommunications. Notwithstanding, therefore, the absence in the modification of limitations on the types of exchange telecommunications that may be offered by the BOC, the Department of Justice will continue to have the right to contend in appropriate regulatory or other forms that the BOCs' provision of certain forms of telecommunications services can, in some circumstances, be anti-competitive.

²⁴ With respect to directory services, the Department of Justice believes that the provision of a listing of the phone numbers and addresses of subscribers and the related directory assistance function are inherent parts of exchange telecommunications. Provision of advertising services, by means of the Yellow Pages and similar

In defining "exchange area", Section IV sets out the standards by which, under the plan of reorganization, the geographic scope of the BOCs' services are to be established. In general, it is expected that such areas will be large enough to comprehend contiguous areas having common social and economic characteristics but not so large as to defeat the intent of the decree to separate the provision of intercity services from the provision of local exchange service. Court approval thus is required if exchange areas are to include more than one standard metropolitan statistical area or to cross a state line. The Justice Department will, however, give great weight to existing arrangements where the latter situations exist. Moreover, the Department will urge the Court to give great weight to views of appropriate regulatory bodies in any decision concerning the appropriate configuration of an exchange area. Nonetheless, as general proposition, no exchange area should be smaller than the geographic region now served by an existing AT&T Class 4 office, since, under the plan or reorganization, trunking facilities that carry traffic between local and offices and existing AT&T Class 4 offices become exchange access facilities.²⁵

The limitations the proposed modification places on the divested BOCs are predicated on the existence of the BOCs' status as regulated monopoly carriers. Technological change presently underway, however, may cause the local distribution function of the divested BOCs to lose its monopoly character and, perhaps, eventually result in its deregulation. Under Section VII of the proposed modification, a divested BOC may petition the Court for such "further orders and directions as may be necessary" * * * for

directories, is not, as such, inherent in exchange telecommunications. Thus, the functions to remain with AT&T after divestiture would include those assets and contracts relating to the solicitation of Yellow Pages advertising and for its printing and delivery. Each BOC, however, retains the rights inherent in its file of telephone subscribers including machine-readable listings and copyright interests in the printed alphabetical directory. Hence, by granting use-specific licenses for the listings, including use for the purpose of compiling and publishing Yellow Pages, each divested BOC effectively will have the ability to sell the Yellow Pages "franchise" to the highest bidder through whatever mechanism or pricing scheme the divested BOC or appropriate regulatory commission deems appropriate. The BOCs will also retain the ability to auction off the right to have a Yellow Pages directory published as a physical part of its white pages service. Consequently, each BOC would have the ability to retain all of the above-competitive profits that presently are derived from the Yellow Pages and, should regulators direct, apply this Yellow Pages income to reduce the cost of local telephone service.

²⁵ In some instances, local operating companies presently may be providing radiotelephone or paging services through transmission facilities that have the ability to serve an area larger than that comprehended by the exchange area boundary. In such instances, it is not the intention of the Department to require a divested BOC to discontinue such services, or modify such existing equipment, even though the signal transmitted may technically provide interexchange telecommunications if a mobile transmitter/receiver moves outside the exchange area.

the modification of any of the provisions" of the proposed decree. The Department of Justice intends to give careful attention to changing technical, competitive, and regulatory conditions as they may apply to the divested BOCs, to review carefully suggestions by a BOC that there is no longer a sound economic and antitrust basis for the complete retention of the restrictions imposed by Section II, and, if appropriate, to join in requests for modification. Whether or not the Department joins in any such proposal for modification, it remains within the power of the Court to remove any restrictions it determines are no longer necessary to effectuate the purposes of the proposed modification and that are contrary to the public interest.

C. Appendix B: BOC Equal Access Requirements

Appendix B of the proposed modification sets out in further detail the general requirement established by Section II that the BOCs provide exchange access to all interexchange carriers that is equal in quality and price to that provided AT&T. The provisions of Appendix B are based on three basic principles. First, as independent entities, the divested BOCs should have the ability to provide exchange access in the manner and with the facilities they deem most efficient. Second, notwithstanding the flexibility granted to each BOC with respect to the physical configuration of facilities used to provide exchange access, each BOC must meet specified performance and pricing criteria to ensure the availability of equal access.

Finally, because facilities to provide fully equal exchange access do not now exist, a transition period is necessary to phase in the proposed modification's equal access requirements.

Appendix B's Paragraph A provides that, beginning September 1, 1984, each divested BOC must provide to all interexchange carriers exchange access equal in type and quality to that provided AT&T.²⁶ Such access arrangements must be offered on an unbundled basis with separate, cost-justified charges for each element of access. Section IV defines "exchange access" to mean the provision of exchange services for the purpose of originating or terminating interexchange telecommunications. These services include any activity or function performed by a BOC in connection with the origination or termination of interexchange telecommunications, including, but not limited to, the provision of network control signalling, answer supervision, automatic calling number identification, access codes for the interexchange carriers, directory information services, testing and maintenance of facilities, and the provision to the interexchange carrier of information necessary to bill its customers.

The BOCs also must deliver interexchange traffic originating or terminating within an

exchange area to a point or points within an exchange area designated by an interexchange carrier for the connection of its facilities with those of the DOC. This obligation includes the provision of all transmission facilities and any necessary routing facilities, including any necessary switching above end offices, to ensure the delivery to interexchange carriers of all the traffic destined to and from an exchange area. At the option of each interexchange carrier, a divested BOC is to deliver traffic with signal quality and other characteristics equal to that provided similar traffic of AT&T, including equal probability of blocking (the likelihood that calls to and from the interexchange carrier will not arrive because the connecting BOC facilities are busy), based on reasonable traffic estimates supplied by each interexchange carrier.

In order to prevent the divested BOCs from reintegrating into interexchange functions, the BOCs are not to perform the interexchange routing or sorting of traffic of any interexchange carrier. In addition, under Paragraph A(1), nothing in the proposed modification is to be construed to permit a BOC to refuse to provide exchange access that is superior or inferior in type or quality to that provided to AT&T at charges reflecting the reduced or increased cost of such access.

Paragraph B(3) requires that, from the date of divestiture until September 1, 1991, the transmission of interexchange traffic between end offices and the facilities of interexchange carriers within an exchange area or reasonable subzone be at charges that are equal for all interexchange carriers, per unit of traffic delivered or received. This requirement is limited to charges for the transmission of calls above end offices and does not apply to other services provided as part of exchange access. Thus, regardless of the physical facilities provided, the distribution of local traffic from end offices to each carrier will be on a "uniform delivered price" basis and, thus, with no cost disadvantage to non-AT&T interexchange carriers even if different transmission and switching facilities are used in serving them than are used in serving AT&T. In addition, if a BOC establishes subzones within a large exchange area, facilities of an interexchange carrier located within five miles of an AT&T Class 4 switch (i.e., toll switch) shall be considered to be in the same subzone as that AT&T facility with respect to traffic from end offices served by that facility. This provision is designed to ensure that subzone boundaries are not drawn in a manner that discriminates against competing interexchange carriers.

Under the phase-in timetable established by Appendix B, each BOC must, no later than September 1, 1985, offer equal access, as described above, through end offices serving at least one third of that BOC's total exchange access lines. With an exception discussed below, each BOC must afford equal exchange access through all of its end offices by September 1, 1986. In addition, Paragraph A(2)(i) requires that a BOC providing access to AT&T's long distance service through access codes that do not permit the designation of more than one carrier must

make available access codes that contain no more than the minimum number of digits necessary, at the time access is sought, to permit multiple carrier designation for the number of additional carriers reasonably expected to require such designations in the immediate future. Thus, the proposed modification would not require an increase in the number of the digits needed to obtain long distance service from AT&T. Under Paragraph A(2)(ii), each BOC must offer a tariffed service to each subscriber permitting the subscriber to predesignate a particular interexchange carrier that will automatically receive the subscriber's interexchange calls without the use of access codes (other than those needed to designate any long distance call). Paragraph A(2)(iii) provides that when the national numbering area plan (area code) is revised to require the use of additional digits, each divested BOC must provide every interexchange carrier, including AT&T, access through a uniform number of digits to be dialed by a subscriber.

Paragraph A(3) allows a divested BOC to obtain a waiver from the above schedule and requirements with respect to end offices employing electromechanical switches that are not as technically flexible as the electronic stored-program switches now being installed, and with respect to any offices served by switches that characteristically serve fewer than 10,000 access lines. Such a waiver may be obtained if, upon complaint to the Court the BOC carries the burden of demonstrating that, for particular elements of access, such access is not physically feasible through such switching equipment except at a cost that clearly outweighs the potential benefits to telecommunications users. If such a showing cannot be made, equal access must be provided. Any such waiver granted, however, must be for both the minimum divergence and minimum time necessary to achieve this ability.

Paragraph B generally requires that the preceding access arrangements be contained in tariffs filed by the BOCs to become effective on the date of divestiture. Paragraph B(1) provides that these tariffs are to replace the division of revenues process that now governs AT&T's reimbursement of the BOCs for interexchange services, and that the tariffs may not discriminate against any carrier or other customer. Under Paragraph B(2), each tariff must be filed on unbundled basis specifying each type of service, element by element, and no tariff may require an interexchange carrier to pay for types of exchange access that it does not utilize. In stating that an interexchange carrier is not to pay for "types" of access that it does not use, Paragraph B(2) means that a BOC may not bundle various elements into a single take it or leave it package. Carriers must be given the option of choosing services on an element by element basis insofar as disaggregation of elements is technologically possible.

Paragraph B(2) also requires that the charges for each type of exchange access be cost justified on an element by element basis, and that any differences in charges to carriers be cost justified on the basis of differences in services provided.

²⁶ It is the intent of the Department of Justice that the term "type" refers to the physical nature of the service provided, e.g., switched digital or non-switched analog transmission, and not to any economic or tariff label under which carriers may choose to offer such services.

Interexchange carriers are thus to be given the flexibility of requesting and paying for the precise type of exchange access that suits their needs. The requirement, however, governs only the BOC's own efforts in formulating rates in order to assure that those efforts do not discriminate among interexchange carriers. It does not prevent appropriate regulatory or legislative authorities from requiring that the exchange access charges or any other mechanism prescribed by regulatory authorities be utilized as vehicles for payments to the BOCs of costs allocated to exchange access by jurisdictional separations or, in the case of apportionment between services subject to regulation by an individual state, by state regulatory authorities. Paragraph B(2) provides only that, given the regulatory ground rules, the BOCs must differentiate among access charges levied for each element of service only through a cost-based tariff structure that is non-discriminatory in effect.

Paragraph B(4) requires that where a BOC offers exchange access as part of a joint or through service, it shall make exchange access available to all interexchange carriers on the same terms and conditions as provided as part of the joint or through service. Even in such instances, the only payment or consideration from an interexchange carrier to the divested BOC for the provision of exchange access service under such joint arrangements shall be through the exchange access tariffs. The purpose of this section is not to authorize divested BOCs to provide interexchange telecommunications. Rather, it recognizes that in some instances, particularly where a BOC provides billing services for interexchange carriers, regulatory statutes may imply that the BOCs are engaged in the provision of a joint or through service. Regardless of whether, under relevant regulatory provisions, a BOC is engaged in providing a joint or through service with an interexchange carrier, the decree prevents the reemergence of any division of revenues procedures to supplant the exchange access tariff provisions.

Paragraph C(1) provides that where a BOC shares a multifunction facility with another carrier, the costs associated with such a facility must be carefully allocated so that no costs associated with the interexchange use of that multifunction facility are included in the costs underlying the determination of charges for either exchange telecommunications or exchange access. In addition, the proposed modification is not to be construed to require a BOC to provide joint ownership or use or its switches or to require a BOC to allow co-location in its buildings of the equipment of other carriers.

Paragraph C(2) makes it clear that a divested BOC is also permitted to provide billing services for such interexchange carriers as it chooses without having to provide billing services for all interexchange carriers. If, however, a divested BOC does provide billing services for interexchange carriers, the BOC may not discontinue local exchange service to any customer because of non-payment of interexchange charges unless it offers to provide billing services to all

interexchange carriers. In addition, any billing services offered are to be included in tariffed access charges to the interexchange carriers obtaining such services.

Finally, due to the phased-in characteristic of the exchange access requirement, there are instances in which the proposed modification permits a BOC to fail to offer exchange access to an interexchange carrier that is equal in type and quality to that provided for the interexchange traffic of AT&T. Because it is potentially as discriminatory to provide unequal service at equal prices as it is to provide equal service at different prices, paragraph C(3) provides that nothing in the modification prohibits a divested BOC, pursuant to regulatory requirement or otherwise, from collecting reduced charges in instances in which it permissibly fails to offer equal access. Such reduced charges might reflect the reduced value of the less-than-equal access to the interexchange carrier and its customers compared to the exchange access provided to AT&T and might be at a charge below that which would be cost-justified.

D. Enforcement

Under Section V of the decree, AT&T is required to undertake several steps to ensure that, after entry, its employees become familiar with the terms of the proposed modification. Under Section VI, the Department of Justice is given extensive rights of investigation to ensure that AT&T and the divested BOCs comply with the provisions of the decree. Under Section VII, the Department of Justice is given the right to seek Court enforcement of the proposed modification and subsequently to seek punishment of any violation. After the effective date of divestiture, the divested BOCs become parties to the case and the decree, and they may independently seek enforcement orders from the Court in case of alleged violations by AT&T.

E. Competitive Impact of the Proposed Modification

Put in simplest terms, the functional divestiture contemplated by the proposed modification will remove from AT&T the power to employ local exchange services in ways that impede competition in interdependent markets, and will remove from the BOCs, which will retain such power, any incentive to exercise it. The United States believes, therefore, that the modification's divestiture requirement, and its complementary injunctive provisions, will substantially accelerate the development of competitive markets for interexchange services, customer premises equipment, and telecommunications equipment generally. At the same time, the fundamental restructuring that the modification requires removes the need for the restrictions imposed by the 1956 Judgment. As explained below, continuation of those restrictions would unnecessarily impede AT&T ability to participate in competitive markets on equal terms with other firms.

1. *Interexchange Services.* The functional divestiture required by the modification would remove AT&T's ability to control, through its ownership of the BOCs, the access

of its competitors to local exchange services—access essential to participation in interexchange markets. It would remove, in addition the incentives of the BOCs to favor their former parent—AT&T—in the quality and cost of interconnection.

The requirements of nondiscrimination contained in Section II reinforce the long term incentive structure that divestiture would create by specifically requiring the BOCs to treat AT&T and its competitors on an equal basis. Appendix B's equal access requirements set out a specific timetable, to which the BOCs must adhere, for the provision of equal access. Under the proposed modification, AT&T is required, on a priority basis, to assist the BOCs in meeting this timetable.

The proposed modification will also eliminate incentives and abilities to engage in anticompetitive pricing strategies for interexchange services. As explained above, AT&T's present structure gives it the ability and incentive to subsidize lower prices in markets where it faces competition with revenues earned in regulated markets where it faces little or no competition. At present, there are two sources available for such cross-subsidization—local franchise monopolies and basic long distance services (MTS/WATS) where AT&T's alleged anticompetitive behavior, coupled with now removed regulatory restrictions on entry, have served to minimize competition.

Divestiture of the BOCs would, of course, altogether remove as one potential source of revenues for cross-subsidization, the local franchise monopolies of the BOCs. In combination with the injunctive provisions of the modification, divestiture would also remove remaining restrictions on the ability of interexchange carriers to compete effectively in the provision of ordinary long distance services and therefore also eliminate AT&T's ability to raise prices for these services to fund anticompetitive pricing strategies for other services. The proposed modification would thus, over time, eliminate the second source of potential cross-subsidization as well.

Moreover, because the removal of AT&T's incentives and ability to monopolize exchange services will accelerate the emergence of competition in interexchange services, the prospects for the deregulation of that market will be enhanced. With the dissipation of AT&T's market power in an increasing number of interexchange markets, the need for regulatory intervention will erode sharply in the coming years.

2. *Customer Premises Equipment.* AT&T's ownership, through the BOCs, of the regulated local exchange facilities has, in the view of the United States, given it both the ability and incentive to cross-subsidize the sale of terminal equipment from monopoly revenues. In addition, the BOCs' payments to AT&T under the license contracts for research and development have been a potential source of cross-subsidization for the research and development costs of customer premises equipment. Finally, to the extent that the local franchise monopoly portions of the BOCs constitute a captive market for Western Electric equipment sales, as alleged

by the United States, AT&T's ownership of the BOCs has created an opportunity to subsidize the price of Western Electric customer premises equipment with revenues derived from the sale of other equipment to the BOCs.

The proposed modification would remove each of these anticompetitive potentials. Because the divested BOCs would be precluded from providing customer premises equipment (except for emergency services), the modification would eliminate entirely the ability to cross-subsidize the sale of such equipment with revenues from the BOCs' monopoly exchange telecommunications services. By terminating the license contracts, the modification would also remove the potential that the research and development of customer premises and other equipment be funded from monopoly revenues. Such research and development would have to be funded through sales in competitive markets. Finally, divestiture of the BOCs will eliminate the local franchise monopolies as captive markets for the sale of Western Electric equipment, and substantially eliminate the potential for cross-subsidization between or among Western Electric product lines.²⁷

The prohibition contained in paragraph II(D)(2) against the manufacture or provision of customer premises equipment (or other telecommunications products) by a divested BOC will prevent the reemergence of the same incentive and ability to leverage regulated monopoly power into the customer premises equipment market as exists in AT&T as presently structured. This prohibition should not affect the financial viability of the BOCs. Financial viability is assured by the ability to earn, under sound regulatory supervision, revenues covering current operating costs and the costs of capital invested in facilities employed to render local exchange and exchange access services. Moreover, so long as customer premises equipment markets remain competitive, a BOC's participation in such markets could generate merely a competitive rate of return. A BOC could earn excess profits in customer premises markets with which to subsidize provision of local services only if it were able to gain a monopoly position, presumably by means of its control over local exchange service. This, however, is exactly what the 1974 case was brought to prevent.

3. *Procurement of Equipment.* The divestiture of the BOCs from AT&T will eliminate the incentives of the BOCs to buy from Western Electric regardless of the price

²⁷ It might be argued that the sale of equipment by Western Electric to an expanded AT&T Long Lines presents a similar opportunity for cross-subsidization. In order for that to occur, Western Electric would have to sell some of its equipment to AT&T at higher than competitive prices to subsidize the sale of other types of equipment in competitive markets. While this strategy would be successful if the affiliated purchasers are regulated monopolies, it is a much less attractive strategy when the affiliate (i.e., Long Lines) is subject to competition, since the inflated transfer prices must be reflected in the price of the ultimate product (intercity services). If AT&T engaged in this strategy it would simply attract entry by firms whose costs are not inflated by higher than competitive prices for their equipment.

or quality of Western's equipment. It will also remove AT&T's ability, through its control of the BOCs, to influence the purchasing decisions of the BOCs unfairly in favor of Western Electric. The injunctive provisions of Paragraph II(B) will reinforce this incentive structure by requiring the BOCs to treat all equipment manufacturers in an evenhanded, non-discriminatory manner. Finally, elimination of the license contracts between the BOCs and AT&T will eliminate the mandatory payments under those contracts as a source of subsidy to AT&T's equipment activities.

Given the divestiture of the operating companies, however, further divestiture of Western Electric or Long Lines is unnecessary to protect competition in equipment markets. While AT&T may retain the technical ability to cause purchases by the expanded Long Lines from Western Electric without regard to price or quality, its incentive to do so will be greatly reduced immediately and ultimately eliminated by divestiture of the BOCs. As explained earlier, because divestiture of the BOCs will remove AT&T's ability to disadvantage its interexchange competitors in access to essential facilities, AT&T will become subject to competition in all of its services. Because excessive transfer prices must be reflected in the cost of AT&T's intercity services, AT&T will have, as it becomes increasingly subject to competition, an incentive to procure inputs as efficiently as possible.

4. *Competitive Effects of Vacating Provisions of the 1956 Judgment.* As discussed in Section I of this Statement, the principal provisions of the 1956 Judgment consists of restrictions on the kinds of business in which AT&T and Western Electric may engage and a requirement that the Bell System grant non-exclusive licenses under all existing and future Bell System patents to all applicants. The lifting of neither of these sets of provisions should have anticompetitive effects. To the contrary, in conjunction with the structural and injunctive provisions of the proposed modification, removal of the 1956 Judgment's restrictions should intensify competition substantially.

As the United States has stated in the past,²⁸ a fundamental premise of the line of business restrictions contained in the 1956 Judgment was that, absent structural change in the Bell System, the best alternative from a competition policy perspective was to confine AT&T's monopoly power to publicly regulated communications. Confining AT&T to its traditional arena was thought—absent structural change—the most effective way to contain AT&T's ability to exploit its monopoly power in unregulated markets.

The proposed modification's structural and injunctive provisions remove any further need for the 1956 Judgment's line of business restrictions. Divestiture of the local franchise monopolies from AT&T will remove the source of its monopoly power and its ability to leverage monopoly power into related markets. Absent control of these monopoly

²⁸ See e.g., February 8, 1980 letter from Assistant Attorney General Litvack to the Honorable Harley O. Staggers, Chairman, Committee on Interstate and Foreign Commerce.

bottlenecks there is no competitive rationale for confining AT&T's field of activities. At the same time, the proposed modification's requirement that the divested local exchange monopolies be limited to the provision of exchange telecommunications and activities that are natural monopolies subject to actual tariff regulation will prevent the creation anew of incentives and abilities in the BOCs to use their monopoly power to undercut rivals in competitive markets. Moreover, the establishment of non-discrimination obligations will ensure that the BOCs do not provide unfair, short-run advantages to the products and services of their former parent. In particular, it should be noted that Paragraph II(A) establishes a specific requirement that the BOCs provide competitors of AT&T in the information services market "information access" (defined in paragraph IV(I)) that is equal in price and quality to that provided AT&T.²⁹

There is every reason to believe that, divested of the BOCs, AT&T will be a procompetitive force in the markets that it enters. As a result of the modification, it is likely that AT&T will expand not only its product lines, but also the areas in which it sells telecommunications equipment. Thus, it is likely that AT&T will compete for sale of telecommunications equipment to independent telephone companies.³⁰

Lifting the patent licensing requirements also will have no anticompetitive effects. The rationale for such a requirement is that a substantial portion of Bell System research and development has been funded from revenues derived from the provision of monopoly exchange telecommunications service. The proposed modification would terminate the license contracts under which these revenues flow to AT&T. AT&T, like other firms, will thus be forced to fund its research and development from the sale of products and services in competitive markets. AT&T will, therefore, have no inherent advantage over other firms in funding such research and development.

Licenses under current patents that have been funded by monopoly revenues, as well as existing cross-licensing arrangements, will be unaffected by the modification. Moreover, there appears to be no reason for AT&T to refuse to continue to grant licenses under existing patents. All of these factors contribute to assuring wide availability of AT&T's existing (and, to a significant extent, future) patented technology.

In addition, at the time of the 1956 Judgment, AT&T was one of very few firms engaged in the research and development of the technology of telecommunications. AT&T no longer enjoys the dominant role it once did in such research. Many large, innovative

²⁹ Under a September 4, 1981, ruling by the United States District Court for the District of New Jersey (discussed above) AT&T could have entered the information services market through a separate subsidiary arrangement.

³⁰ It should be noted that the 1956 Final Judgment does not prohibit Western Electric sales to independent telephone companies. Indeed, the United States has the right under that judgment to require such sales to independent telephone companies.

firms are engaged in the research and development of the basic electronics technology that underlies not only telecommunications but data processing and other related industries. In these circumstances, and absent control of local franchise monopolies, continuation of the patent licensing requirements would needlessly impose on AT&T burdens in the development of new technologies not shared by its competitors, diminishing its incentives for research investment and possibly delaying the introduction of new technologies.

F. Impact on Regulatory Agencies

The modification's divestiture provisions are intended to separate the BOCs' local exchange functions from their intrastate toll and customer premises equipment functions. The functions would thus be provided by separate companies. But this would in no way limit or expand the respective scope of present federal and state regulatory jurisdictions. The states would continue to regulate the provision of both intrastate toll service and local exchange service. The FCC would continue to regulate the provision of interstate service. Both the states and the FCC would continue to exercise their respective jurisdictions over customer premises equipment now in the BOCs' rate base. Indeed, by separating the ownership of the franchised local exchange carriers from that of the carriers providing interexchange service, by eliminating the license contracts and other financial payments to AT&T by the divested BOCs, and by establishing arms-length relationships with Western Electric for the purchase of equipment, the proposed modification should facilitate the exercise of regulatory responsibility and, in particular, should enhance the effectiveness of state regulators in supervising tariffs for local services.

Moreover, with the assistance of state and federal regulatory agencies, the Department of Justice intends that its review of AT&T's plan of reorganization will ensure that the divested portions of the BOCs are given all assets necessary to perform their designated telecommunications functions and have sufficient resources to remain financially and technically viable enterprises. The review will also examine the financial framework of the reorganization to ensure that none of the parties to the reorganization is unduly advantaged or disadvantaged by the proposed financial structure of the new companies. State and federal regulatory agencies will be responsible, as they are now, for determining the value of the assets subject to their respective jurisdictions and the appropriate rate of return on those assets. The modification permits the BOCs to use facilities jointly with AT&T, but not to own facilities jointly. Any contracts governing such joint use of facilities, of course, would be subject to § 211 of the Communications Act of 1934, which requires that such contracts be filed with the FCC. In addition, the structural separation of competitive and noncompetitive markets is consistent with recent regulatory decisions.³¹

The injunctive provisions of the proposed modification also are fully consistent with regulatory standards. Thus, the equal access provision of Section II and the access requirements imposed on the BOCs by Appendix B articulate in greater detail the non-discrimination provisions of the Federal Communications Act³² and FCC policies regarding fair and equal access to essential local exchange facilities.³³ Similarly, Section II of the proposed modification requires the BOCs to file tariffs providing for equal access to local exchange facilities, and Appendix B sets out in detail the nature of the interconnection arrangements the BOCs must make available by tariff to all intercity carriers and providers of information services. Such tariffs, of course, remain subject to existing regulatory jurisdiction. Regulatory authority to investigate and declare unlawful such tariffs, as well as the authority to prescribe new tariffs, will remain unchanged. The modification also would not alter regulatory jurisdiction to supervise the interconnection practices of regulated carriers. Thus, the timetable established by the modification provides the mandatory, maximum period in which equal access must be effected, but would not prevent the FCC from imposing more stringent equal access requirements upon the BOCs, or accelerating the timetable for the provision of such access.

The modification provides that the access charges will replace the contractual division of revenues arrangement within the Bell System. The modification would thus dissolve the contractual means by which revenues are divided between the BOCs and AT&T. It would not, however, affect the jurisdictional separations rules under which the FCC allocates the costs of providing service between federal and state jurisdictions through the mechanism of joint federal-state boards established by the FCC pursuant to Section 410(c) of the Communications Act. The substitution of access charges for the division of revenues process need not, therefore, produce any change in the level of compensation for the use of local exchange facilities, since federal and state agencies will continue to set the level of contribution to local exchange costs paid by both intrastate and interstate interexchange carriers.

Next, under the proposed modification, the BOCs are required to provide access to interexchange carriers and providers of information service by means of facilities in territories denominated "exchange areas" to be established in accordance with certain criteria set forth in Paragraph IV(G) of the modification. In the event that such criteria conflict with regulatory objectives,

Section 64.702 of the Commission's Rules and Regulations (FCC Docket 20828), 77 F.C.C. 2d 384, on reconsideration 894 F.C.C. 2d (1980), on further reconsideration FCC No. 81-481 (released October 30, 1981), review pending sub nom. Computer and Communications Industry Ass'n v. FCC, D.C. Cir. No. 80-1471 et al.

³² Section 202 of the Communications Act of 1934, as amended, 47 U.S.C. 202.

³³ Specialized Common Carriers, 29 F.C.C. 2d 870 (1971), aff'd sub nom. Washington Utilities and Transp. Comm'n v. FCC, 413 F.2d 1142 (9th Cir.), cert. denied 423 U.S. 830 (1975).

application may be made to the Court for relief. In responding to such an application the United States would place great weight on legitimate regulatory interests in the definition of local exchange boundaries. It should also be noted that the modification would not affect the jurisdiction of the states to establish the prices for service within exchange areas, or to establish separate local calling areas within an exchange area.

Finally, should a regulatory agency issue an order that is in apparent conflict with the provisions of this proposed modification, AT&T or an affected BOC may petition the Court, under Section VII, for such modification or construction of the decree as may be appropriate.

IV. Remedies Available to Private Plaintiffs

The proposed modification, if entered, would in no way affect the rights of any present (or potential) private plaintiff who has or might have been damaged by the alleged violations to sue for monetary damages and any other legal or equitable relief to which they might otherwise be entitled. Because, however, Section 5(a) of the Clayton Act, as amended, 15 U.S.C. 16(a), allows a judgment to be invoked as *prima facie* evidence in private litigation only where the judgment operates as an estoppel between the parties, the proposed modification would not have such *prima facie* effect.³⁴

V. Procedures Available for Modification of the Proposed Judgment

The proposed modification of Final Judgment is subject to a stipulation, by and between the United States and defendants, providing that the United States may withdraw its consent to the proposed modification at any time before it is entered by the Court. Under the proposed judgment, the Court would retain jurisdiction of this action in order, among other things, to permit any of the parties to apply for any necessary or appropriate modification of the judgment or construction of its provisions.

As provided by the Court's order of January 21, 1982 and February 5, 1982, any person believing that the proposed judgment should be modified may, during the sixty-day period ending April 20, 1982, provided for in the Court's order, submit written comments on the judgment to Gerald A. Connell, Chief, U.S. v. AT&T Trial Staff, Antitrust Division, United States Department of Justice, Washington, D.C. 20530. The Department of Justice will file with the Court and publish in the *Federal Register* such comments and the Department's response to them. The Department will thereafter evaluate any and all such comments and determine whether there is any reason for withdrawal of its consent to the proposed modification.

³⁴ Of course, the substantial record compiled in *United States v. AT&T* may provide assistance to private plaintiffs. Inquiries concerning the availability of trial record materials should be sent to the address included in Section V of the Statement.

³¹ MTS and WATS Market Structure (FCC Docket 78-72), 46 P&F Radio Reg. 67 (1980); Amendment of

VI. Alternatives Actually Considered by the United States

The parties have explored from time to time with varying degrees of specificity the possibility of resolving their differences arising from the 1956 Judgment and in *U.S. v. AT&T*. These discussions resulted, on two occasions, in the development of what could be deemed alternatives actually considered by the United States, the first only in tentative form and on the Department's side alone, the second in substantially complete detail.

Beginning in January 1981, prior to commencement of trial in the *AT&T Case*, the United States considered and discussed with counsel for AT&T the possibility of a decree that would divest a small number of BOCs and a portion of Western Electric from AT&T, require the remaining BOCs to establish separate businesses to provide exchange telecommunications and exchange access to AT&T and its intercity service competitors, and include several injunctive provisions. These various possibilities were never put in the form of a proposal either by AT&T or by the Department. Moreover, the Department itself ultimately rejected the general directions being discussed as altogether insufficient to meet the objectives of the litigation and as posing unacceptable costs to efficient functioning of telecommunications markets.

Shortly prior to the negotiations that gave rise to the proposed modification, the United States considered and discussed with AT&T a purely injunctive, non-structural resolution of the two controversies. The proposed resolution would have removed the line of business restrictions in the 1956 Judgment and substituted extremely detailed and complex requirements and restrictions on AT&T's activities. It would have required detailed and extensive monitoring and would have imposed substantial costs on AT&T and the United States. Most importantly, this "regulatory" alternative would have been far less certain than the proposed modification to achieve an environment in telecommunications services and equipment markets that would promote vigorous and effective competition.

The regulatory alternative was designed to inhibit the ability, but not the incentive, of AT&T to abuse the monopoly power it has enjoyed, by virtue of its structure, in telecommunications services and equipment markets. Toward that end, the alternative contained numerous provisions obligating AT&T and the BOCs to afford non-discriminatory treatment to AT&T's competitors in the provision of telecommunications equipment and services. Specifically, AT&T would have been required to provide non-discriminatory access for intercity carriers to the BOC's local distribution facilities and to establish and publish indices measuring the performance of the BOCs in granting equal access. The BOCs would have been required to establish an access office and to publish written procedures governing the operations of the access office. Additional provisions would have governed the relationship between BOC personnel and AT&T competitors, the transfer of information internally and with

other persons, the establishment and dissemination of technical standards, the construction of new facilities, and the introduction of new services. Like the proposed modification, the alternative would have required the filing of access charge tariffs designed to achieve equal treatment of all carriers.

With respect to BOC procurement, the alternative would have contained provisions limiting Western Electric's sales to the Bell System to a specified percentage of its sales outside of the Bell System, and would have imposed an obligation that a certain percentage of Bell System purchases be made from non-Western Electric vendors. Special Masters would have been appointed to monitor these and other provisions.

Several provisions were designed to ensure that the BOCs treat competitors of Western Electric in a fair and non-discriminatory manner. For example, the BOCs would have been required to establish organizations with sufficient resources to make independent procurement decisions. The alternative would also have imposed various obligations on the BOCs regarding the transfer of procurement-related information internally and with other persons and would have required the establishment and retention of records relating to procurement decisions. Other provisions would have governed identification of procurement personnel and product evaluations, and established various procedures regarding major product development intended to create an equal opportunity for outside manufacturers to participate in the development of major Bell System products. Further provisions dealt with AT&T and BOC responsibilities regarding the dissemination of technical information.

The alternative also would have contained various restrictions on the use of payments made by the BOCs under the license contracts to AT&T. It would have limited use that could be made of information developed under the license contract without public disclosure. In addition, it would have required AT&T to establish a separate subsidiary for the provision of customer premises equipment and information services. The establishment of the separate subsidiary would have been subject to monitoring by Special Masters. The provision would have contained various restrictions on the relationships between AT&T and the separate subsidiary and various requirements dealing with the transfer of information and employees. Finally, to resolve disputes arising under the alternative, the United States had under consideration the establishment of detailed arbitration procedures.

The United States believes that the regulatory alternative did not approach even remotely the effectiveness of the proposed modification in achieving conditions that would assure full competition in the telecommunications industry. In addition to the relative inefficacy of injunctive remedies in achieving this goal, the kinds of detailed and complex provisions under discussion would have imposed substantial costs on AT&T in attempting to comply with them and on the Court and the Department of Justice in attempting to enforce them.

Dated: February 10, 1982.

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20530.

U.S. District Court for the District of New Jersey

United States of America, Plaintiff v. Western Electric Company, Incorporated, and American Telephone and Telegraph Company, Defendants.

Civil Action No. 17-49.

Modification of Final Judgment

Plaintiff, United States of America, having filed its complaint herein on January 14, 1949; the defendants having appeared and filed their answer to such complaint denying the substantive allegations thereof; the parties, by their attorneys, having severally consented to a Final Judgment which was entered by the Court on January 24, 1956, and the parties having subsequently agreed that modification of such Final Judgment is required by the technological, economic and regulatory changes which have occurred since the entry of such Final Judgment;

Upon joint motion of the parties and after hearing by the Court, it is hereby

Ordered, adjudged, and decreed that the Final Judgment entered on January 24, 1956, is hereby vacated in its entirety and replaced by the following items and provisions:

I. AT&T Reorganization

A. Not later than six months after the effective date of this Modification of Final Judgment, Defendant AT&T shall submit to the Department of Justice for its approval, and thereafter implement, a plan of reorganization. Such plan shall provide for the completion, within 18 months after the effective date of this Modification of Final Judgment, of the following steps:

1. The transfer from AT&T and its affiliates to the BOCs, or to a new entity subsequently to be separated from AT&T and to be owned by the BOCs, of sufficient facilities, personnel, systems, and rights to technical information to permit the BOCs to perform, independently of AT&T, exchange telecommunications and exchange access functions, including the procurement for, and engineering, marketing and management of, those functions, and sufficient to enable the BOCs to meet the equal exchange access requirements of Appendix B;

2. The separation within the BOCs of all facilities, personnel and books of account between those relating to the exchange telecommunications or exchange access functions and those relating to other functions (including the provision of interexchange switching and transmission and the provision of customer premises equipment to the public); provided that there shall be no joint ownership of facilities, but appropriate provision may be made for sharing, through leasing or otherwise, of multifunction facilities so long as the separated portion of each BOC is ensured control over the exchange telecommunications and exchange access functions;

3. The termination of the License Contracts between AT&T and the BOCs and other subsidiaries and the Standard Supply Contract between Western Electric and the BOCs and other subsidiaries; and

4. The transfer of ownership of the separated portions of the BOCs providing local exchange and exchange access services from AT&T by means of a spin-off of stock of the separated BOCs to the shareholders of AT&T, or by other disposition; provided that nothing in this Modification of Final Judgment shall require or prohibit the consolidation of the ownership of the BOCs into any particular number of entities.

B. Notwithstanding separation of ownership, the BOCs may support and share the costs of a centralized organization for the provision of engineering, administrative and other services which can most efficiently be provided on a centralized basis. The BOCs shall provide, through a centralized organization, a single point of contact for coordination of BOCs to meet the requirements of national security and emergency preparedness.

C. Until September 1, 1987, AT&T, Western Electric, and the Bell Telephone Laboratories, shall, upon order of any BOC, provide on a priority basis all research, development, manufacturing, and other support services to enable the BOCs to fulfill the requirements of this Modification of Final Judgment. AT&T and its affiliates shall take no action that interferes with the BOCs' requirements of nondiscrimination established by section II.

D. After the reorganization specified in paragraph A(4), AT&T shall not acquire the stock or assets of any BOC.

II. BOC Requirements

A. Subject to Appendix B, each BOC shall provide to all interexchange carriers and information service providers exchange access, information access, and exchange services for such access on an unbundled, tariffed basis, that is equal in type, quality, and price to that provided to AT&T and its affiliates.

B. No BOC shall discriminate between AT&T and its affiliates and their products and services and other persons and their products and services in:

1. Procurement of products and services;
2. Establishment and dissemination of technical information and procurement and interconnection standards;
3. Interconnection and use of the BOC's telecommunications service and facilities or

in the charges for each element of service; and

4. Provision of new services and the planning for and implementation of the construction or modification of facilities, used to provide exchange access and information access.

C. Within six months after the reorganization specified in I(A)4, each BOC shall submit to the Department of Justice procedures for ensuring compliance with the requirements of paragraph B.

D. After completion of the reorganization specified in Section I, no BOC shall, directly or through any affiliated enterprise:

1. Provide interexchange telecommunications services or information services;
2. Manufacture or provide telecommunications products or customer premises equipment (except for provision of customer premises equipment for emergency services); or
3. Provide any other product or service, except exchange telecommunications and exchange access service, that is not a natural monopoly service actually regulated by tariff.

III. Applicability and Effect

The provisions of this Modification of Final Judgment, applicable to each defendant and each BOC, shall be binding upon said defendants and BOCs, their affiliates, successors and assigns, officers, agents, servants, employees, and attorneys, and upon those persons in active concert or participation with each defendant and BOC who receives actual notice of this Modification of Final Judgment by personal service or otherwise. Each defendant and each person bound by the prior sentence shall cooperate in ensuring that the provisions of this Modification of Final Judgment are carried out. Neither this Modification of Final Judgment nor any of its terms or provisions shall constitute any evidence against, an admission by, or an estoppel against any party or BOC. The effective date of this Modification of Final Judgment shall be the date upon which it is entered.

IV. Definitions

For the purposes of this Modification of Final Judgment:

A. "Affiliate" means any organization or entity, including defendant Western Electric Company, Incorporated, and Bell Telephone Laboratories, Incorporated, that is under direct or indirect common ownership with or control by AT&T or is owned or controlled by another affiliate. For the purposes of this paragraph, the terms "ownership" and "owned" mean a direct or indirect equity interest (or the equivalent thereof) of more than fifty (50) percent of an entity. "Subsidiary" means any organization or entity in which AT&T has stock ownership, whether or not controlled by AT&T.

B. "AT&T" shall mean defendant American Telephone and Telegraph Company and its affiliates.

C. "Bell Operating Companies" and "BOCs" mean the corporations listed in Appendix A attached to this Modification of Final Judgment and any entity directly or

indirectly owned or controlled by a BOC or affiliated through substantial common ownership.

D. "Carrier" means any person deemed a carrier under the Communications Act of 1934 or amendments thereto, or, with respect to intrastate telecommunications, under the laws of any state.

E. "Customer premises equipment" means equipment employed on the premises of a person (other than a carrier) to originate, route, or terminate telecommunications, but does not include equipment used to multiplex, maintain, or terminate access lines.

F. "Exchange access" means the provision of exchange services for the purpose of originating or terminating interexchange telecommunications. Exchange access services include any activity or function performed by a BOC in connection with the origination or termination of interexchange telecommunications, including but not limited to, the provision of network control signaling, answer supervision, automatic calling number identification, carrier access codes, directory services, testing and maintenance of facilities and the provision of information necessary to bill customers. Such services shall be provided by facilities in an exchange area for the transmission, switching, or routing, within the exchange area, of interexchange traffic originating or terminating within the exchange area, and shall include switching traffic within the exchange area above the end office and delivery and receipt of such traffic at a point or points within an exchange area designated by an interexchange carrier for the connection of its facilities with those of the BOC. Such connections, at the option of the interexchange carrier, shall deliver traffic with signal quality and characteristics equal to that provided similar traffic of AT&T, including equal probability of blocking, based on reasonable traffic estimates supplied by each interexchange carrier. Exchange services for exchange access shall not include the performance by any BOC of interexchange traffic routing for any interexchange carrier. In the reorganization specified in section I, trunks used to transmit AT&T's traffic between end offices and class 4 switches shall be exchange access facilities to be owned by the BOCs.

G. "Exchange area," or "exchange" means a geographic area established by a BOC in accordance with the following criteria:

1. Any such area shall encompass one or more contiguous local exchange areas serving common social, economic, and other purposes, even where such configuration transcends municipal or other local governmental boundaries;
2. Every point served by a BOC within a State shall be included within an exchange area;
3. No such area which includes part or all of one standard metropolitan statistical area (or a consolidated statistical area, in the case of densely populated States) shall include a substantial part of any other standard metropolitan statistical area (or a consolidated statistical area, in the case of

densely populated States), unless the Court shall otherwise allow; and

4. Except with approval of the Court, no exchange area located in one State shall include any point located within another State.

H. "Information" means knowledge or intelligence represented by any form of writing, signs, signals, pictures, sounds, or other symbols.

I. "Information access" means the provision of specialized exchange telecommunications services by a BOC in an exchange area in connection with the origination, termination, transmission, switching, forwarding or routing of telecommunications traffic to or from the facilities of a provider of information services. Such specialized exchange telecommunications services include, where necessary, the provision of network control signaling, answer supervision, automatic calling number identification, carrier access codes, testing and maintenance of facilities, and the provision of information necessary to bill customers.

J. "Information service" means the offering of a capability for generating, acquiring, storing, transforming, processing, retrieving, utilizing, or making available information which may be conveyed via telecommunications, except that such service does not include any use of any such capability for the management, control, or operation of a telecommunications system or the management of a telecommunications service.

K. "Interexchange telecommunications" means telecommunications between a point or points located in one exchange telecommunications area and a point or points located in one or more other exchange areas or a point outside an exchange area.

L. "Technical information" means intellectual property of all types, including, without limitation, patents, copyrights, and trade secrets, relating to planning documents, designs, specifications, standards, and practices and procedures, including employee training.

N. "Telecommunications equipment" means equipment, other than customer premises equipment, used by a carrier to provide telecommunications services.

O. "Telecommunications" means the transmissions, between or among points specified by the user, of information of the user's choosing, without change in the form or content of the information as sent and received, by means of electromagnetic transmission, with or without benefit of any closed transmission medium, including all instrumentalities, facilities, apparatus, and services (including the collection, storage, forwarding, switching, and delivery of such information) essential to such transmission.

P. "Telecommunications service" means the offering for hire of telecommunications facilities, or of telecommunications by means of such facilities.

Q. "Transmission facilities" means equipment (including without limitation wire, cable, microwave, satellite, and fibre-optics) that transmit information by electromagnetic means or which directly support such transmission, but does not include customer-premises equipment.

V. Compliance Provisions

The defendants, each BOC, and affiliated entities are ordered and directed to advise their officers and other management personnel with significant responsibility for matters addressed in this Modification of Final Judgment of their obligations hereunder. Each BOC shall undertake the following with respect to each such officer or management employee:

1. The distribution to them of a written directive setting forth their employer's policy regarding compliance with the Sherman Act and with this Modification of Final Judgment, with such directive to include:

(a) An admonition that non-compliance with such policy and this Modification of Final Judgment will result in appropriate disciplinary action determined by their employer and which may include dismissal; and

(b) Advice that the BOCs' legal advisors are available at all reasonable times to confer with such persons regarding any compliance questions or problems.

2. The imposition of a requirement that each of them sign and submit to their employer a certificate in substantially the following form:

The undersigned hereby (1) acknowledges receipt of a copy of the 1982 *United States v. Western Electric*, Modification of Final Judgment and a written directive setting forth Company policy regarding compliance with the antitrust laws and with such Modification of Final Judgment, (2) represents that the undersigned has read such Modification of Final Judgment and directive and understands those provisions for which the undersigned has responsibility, (3) acknowledges that the undersigned has been advised and understands that non-compliance with such policy and Modification of Final Judgment will result in appropriate disciplinary measures determined by the Company and which may include dismissal, and (4) acknowledges that the undersigned has been advised and understands that non-compliance with the Modification of Final Judgment may also result in conviction for contempt of court and imprisonment and/or fine.

VI. Visitorial Provisions

A. For the purpose of determining or securing compliance with this Modification of Final Judgment, and subject to any legally recognized privilege, from time to time:

1. Upon written request of the Attorney General or of the Assistant Attorney General in charge of the Antitrust Division, and on reasonable notice to a defendant or after the reorganization specified in Section I, a BOC, made to its principal office, duly authorized representatives of the Department of Justice shall be permitted access during office hours of such defendants or BOCs to depose or interview officers, employees, or agents, and inspect and copy all books, ledgers, accounts, correspondence, memoranda and other records and documents in the possession or under the control of such defendant, BOC, or subsidiary companies, who may have counsel present, relating to any matters contained in this Modification of Final Judgment; and

2. Upon the written request of the Attorney General or of the Assistant Attorney General

in charge of the Antitrust Division made to a defendant's principal office or, after the reorganization specified in Section I, a BOC, such defendant, or BOC shall submit such written reports, under oath if requested, with respect to any of the matters contained in this Modification of Final Judgment as may be requested.

B. No information or documents obtained by the means provided in this Section shall be divulged by any representative of the Department of Justice to any person other than a duly authorized representative of the Executive Branch of the United States or the Federal Communications Commission, except in the course of legal proceedings to which the United States is a party, or for the purpose of securing compliance with this Final Judgment, or as otherwise required by law.

C. If at the time information or documents are furnished by a defendant to a plaintiff, such defendant or a BOC represents and identifies in writing the material in any such information or documents to which a claim of protection may be asserted under Rule 26(c)(7) of the Federal Rules of Civil Procedure, and said defendant or BOC marks each pertinent page of such material, "Subject to claim of protection under Rule 26(c)(7) of the Federal Rules of Civil Procedure," then 10 days' notice shall be given by plaintiff to such defendant or BOC prior to divulging such material in any legal proceeding (other than a grand jury proceeding) to which that defendant BOC is not a party.

VII. Retention of Jurisdiction

Jurisdiction is retained by this Court for the purpose of enabling any of the parties to this Modification of Final Judgment, or, after the reorganization specified in Section I, a BOC to apply to this Court at any time for such further orders or directions as may be necessary or appropriate for the construction or carrying out of this Modification of Final Judgment, for the modification of any of the provisions hereof, for the enforcement of compliance herewith, and for the punishment of any violation hereof.

Entered this — day of —, 1982.

United States District Judge.

Appendix A

Bell Telephone Company of Nevada
Illinois Bell Telephone Company
Indiana Bell Telephone Company,
Incorporated
Michigan Bell Telephone Company
New England Telephone and Telegraph
Company
New Jersey Bell Telephone Company
New York Telephone Company
Northwestern Bell Telephone Company
Pacific Northwest Bell Telephone Company
South Central Bell Telephone Company
Southern Bell Telephone and Telegraph
Company
Southwestern Bell Telephone Company
The Bell Telephone Company of
Pennsylvania
The Chesapeake and Potomac Telephone
Company

The Chesapeake and Potomac Telephone Company of Maryland
 The Chesapeake and Potomac Telephone Company of Virginia
 The Chesapeake and Potomac Telephone Company of West Virginia
 The Diamond State Telephone Company
 The Mountain States Telephone and Telegraph Company
 The Ohio Bell Telephone Company
 The Pacific Telephone and Telegraph Company
 Wisconsin Telephone Company

Appendix B

Phased-in BOC Provision of Equal Exchange Access

A. 1. As part of its obligation to provide non-discriminatory access to interexchange carriers, no later than September 1, 1984, each BOC shall begin to offer to all interexchange carriers exchange access on an unbundled, tariffed basis, that is equal in type and quality to that provided for the interexchange telecommunications services of AT&T and its affiliates. No later than September 1, 1985, such equal access shall be offered through end offices of each BOC serving at least one-third of that BOC's exchange access lines and, upon bona fide request, every end office shall offer such access by September 1, 1986. Nothing in this Modification of Final Judgment shall be construed to permit a BOC to refuse to provide to any interexchange carrier or information service provider, upon bona fide request, exchange or information access superior or inferior in type or quality to that provided for AT&T's interexchange services or information services at charges reflecting the reduced or increased cost of such access.

2. (i) Notwithstanding paragraph (1), in those instances in which a BOC is providing exchange access for Message Telecommunications Service on the effective date of this modification of Final Judgment through access codes that do not permit the designation of more than one interexchange carrier, then, in accordance with the schedule set out in paragraph (1), exchange access for additional carriers shall be provided through access codes containing the minimum number of digits necessary at the time access is sought to permit nationwide, multiple carrier designation for the number of interexchange carriers reasonably expected to require such designation in the immediate future.

(ii) Each BOC shall, in accordance with the schedule set out in paragraph (1), offer as a tariffed service exchange access that permits each subscriber automatically to route, without the use of access codes, all the

subscriber's interexchange communications to the interexchange carrier of the customer's designation.

(iii) At such time as the national numbering area (area code) plan is revised to require the use of additional digits, each BOC shall provide exchange access to every interexchange carrier, including AT&T, through a uniform number of digits.

3. Notwithstanding paragraphs (1) and (2), with respect to access provided through an end office employing switches technologically antecedent to electronic, stored program control switches or those offices served by switches that characteristically serve fewer than 10,000 access lines, a BOC may not be required to provide equal access through a switch if, upon complaint being made to the Court, the BOC carries the burden of showing that for particular categories of services such access is not physically feasible except at costs that clearly outweigh potential benefits to users of telecommunications services. Any such denial of access under the preceding sentence shall be for the minimum divergence in access necessary, and for the minimum time necessary, to achieve such feasibility.

B. 1. The BOCs are ordered and directed to file, to become effective on the effective date of the reorganization described in I(A)(4), tariffs for the provision of exchange access including the provision by each BOC of exchange access for AT&T's interexchange telecommunications. Such tariffs shall provide unbundled schedules of charges for exchange access and shall not discriminate against any carrier or other customer. Such tariffs shall replace the division of revenues process used to allocate revenues to a BOC for exchange access provided for the interexchange telecommunications of BOCs or AT&T.

2. Each tariff for exchange access shall be filed on an unbundled basis specifying each type of service, element by element, and no tariff shall require an interexchange carrier to pay for types of exchange access that it does not utilize. The charges for each type of exchange access shall be cost justified and any differences in charges to carriers shall be cost justified on the basis of differences in services provided.

3. Notwithstanding the requirements of paragraph 2, from the date of reorganization specified in section I until September 1, 1991, the charges for delivery or receipt of traffic of the same type between end offices and facilities of interexchange carriers within an exchange area, or within reasonable subzones of an exchange area, shall be equal, per unit of traffic delivered or received, for all interexchange carriers, provided, that the facilities of any interexchange carrier within

five miles of an AT&T class 4 switch shall, with respect to end offices served by such class 4 switch, be considered to be in the same subzone as such class 4 switch.

4. Each BOC offering exchange access as part of a joint or through service shall offer to make exchange access available to all interexchange carriers on the same terms and conditions, and at the same charges, as are provided as part of a joint or through service, and no payment or consideration of any kind shall be retained by the BOC for the provision of exchange access under such joint or through service other than through tariffs filed pursuant to this paragraph.

C. 1. Nothing in this Modification of Final Judgment shall be construed to require a BOC to allow joint ownership or use of its switches, or to require a BOC to allow co-location in its building of the equipment of other carriers. When a BOC uses facilities that (i) are employed to provide exchange telecommunications or exchange access or both, and (ii) are also used for the transmission or switching of interexchange telecommunications, then the costs of such latter use shall be allocated to the interexchange use and shall be excluded from the costs underlying the determination of charges for either of the former uses.

2. Nothing in this Modification of Final Judgment shall either require a BOC to bill customers for the interexchange services of any interexchange carrier or preclude a BOC from billing its customers for the interexchange services of any interexchange carrier it designates, provided that when a BOC does provide billing services to an interexchange carrier, the BOC may not discontinue local exchange service to any customer because of nonpayment of interexchange charges unless it offers to provide billing services to all interexchange carriers, and provided further that the BOC's cost of any such billing shall be included in its tariffed access charges to that interexchange carrier.

3. Whenever, as permitted by this Modification of Final Judgment, a BOC fails to offer exchange access to an interexchange carrier that is equal in type and quality to that provided for the interexchange traffic of AT&T, nothing in this Modification of Final Judgment shall prohibit the BOC from collecting reduced charges for such less-than-equal exchange access to reflect the lesser value of such exchange access to the interexchange carrier and its customers compared to the exchange access provided AT&T.

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federal register

**Wednesday
February 17, 1982**

Part VII

Environmental Protection Agency

**Noise Emission Standards: Medium and
Heavy Trucks; Truck-Mounted Solid
Waste Compactors**

**ENVIRONMENTAL PROTECTION
AGENCY**
40 CFR Part 205
[AH-FRL 1931-2]
**Noise Emission Standards: Medium
and Heavy Trucks—Truck-Mounted
Solid Waste Compactors**
AGENCY: Environmental Protection Agency (EPA).

ACTION: Deferral of effective dates: Final rule.

SUMMARY: The U.S. Environmental Protection Agency (EPA) hereby defers the effective date for the noise emission standard of 80 decibels (dB) for medium and heavy trucks from January 1, 1983 to January 1, 1986. This action is being taken after consideration of comments and new technical information that were received by the Agency in response to two Federal Register notices: One dated January 27, 1981 (46 FR 8497) which deferred the original effective date from January 1, 1982 to January 1, 1983 in response to requests for near-term economic relief from truck manufacturers and users; and the second notice of March 19, 1981 (46 FR 17558) which solicited public comment as to whether the Agency should consider withdrawal of the 80 dB standard.

The Noise Control Act of 1972 requires that the Administrator of EPA set limits on the noise emissions of new products distributed in commerce, that are requisite to protect public health and welfare, taking into account the use of the product (alone or in combination with other products), the degree of noise reduction achievable with best available technology, and the costs of compliance.

In consideration of the present economic state of the truck industry and the potential interrelationship of design changes that may be required to meet the 80 dB standard with technological innovations now being considered to reduce exhaust emissions and improve fuel economy, the Administrator has concluded that an additional three-year deferral of the 80 dB standard for medium and heavy trucks to 1986 is appropriate. Thus, the purpose of this deferral is twofold: First, to provide near-term economic relief to the truck industry by allowing them to temporarily divert those resources that would otherwise be used to comply with the 1983 80 dB standard to help meet their near-term economic recovery needs, and second, to permit manufacturers to align and economize the design requirements attendant to the 80 dB standard with improved fuel economy designs and Federal air

emissions standards anticipated in the 1986 timeframe.

This action is expected to introduce only a small loss in near-term health and welfare benefits due to the delayed entry into the fleet of trucks quieted below the current Federal regulatory level of 83 dB. This deferral should have no adverse effects on the total benefits anticipated in the out-years.

Because the Federal noise emission standard for truck-mounted solid waste compactors is closely related to the noise level of medium and heavy truck chassis, the effective date for the 76 dB compactor standard is also being deferred by this notice, from July 1, 1983 to July 1, 1986.

EFFECTIVE DATES: All medium and heavy trucks manufactured after January 1, 1986 must not emit a noise level (A-weighted) in excess of 80 dB when measured as prescribed in 40 CFR Part 205, Subpart B, Noise Emission Standards for Medium and Heavy Trucks (41 FR 15538).

All truck-mounted solid waste compactors manufactured after July 1, 1986 must not emit a noise level (A-weighted) in excess of 76 dB when measured as prescribed in 40 CFR Part 205, Subpart F, Noise Emission Standards for Truck-Mounted Solid Waste Compactors (44 FR 56524).

These amendments take effect on or before March 19, 1982.

ADDRESSES: Copies of the public docket (ONAC Docket 81-02—Medium and Heavy Trucks); the Agency's analysis of the comments to the Docket; the Agency report entitled, "Updated Analysis of the Benefits and Costs of the 80 dB Noise Emission Regulation for Medium and Heavy Trucks;" related correspondence; and other documents supporting these amendments are available for public inspection between the hours of 8:00 a.m. and 4:00 p.m. at the Central Docket Section of the Environmental Protection Agency, West Tower, Gallery 1, 401 M Street SW., Washington, D.C. 20460. As provided in 40 CFR Part 2, a reasonable fee may be charged for copying services.

FOR FURTHER INFORMATION CONTACT: Timothy M. Barry, Program Manager, Standards and Regulations Division, (ANR-490), U.S. Environmental Protection Agency, Washington, D.C. 20460; or phone (703) 557-2710.

SUPPLEMENTARY INFORMATION:
I. Background

EPA published noise emission regulations for newly manufactured medium and heavy trucks on April 13, 1976 (41 FR 15538). The regulations required that trucks having a gross

vehicle weight rating (GVWR) greater than 10,000 pounds and manufactured after January 1, 1978 meet a not-to-exceed noise level of 83 dB when measured in accordance with the specified test procedure. Trucks manufactured after January 1, 1982 were required to meet a not-to-exceed noise level of 80 dB.

In response to petitions for reconsideration of the 80 dB standard which were submitted by International Harvester Company and Mack Trucks, Incorporated, the Agency on January 19, 1981 (published in the Federal Register on January 27, 1981 (46 FR 8497)) deferred the effective date of the 80 dB noise emission standard for medium and heavy trucks one year, from January 1, 1982 to January 1, 1983. The notice further stated that because the 76 dB noise emission standard for truck-mounted solid waste compactors is related to the availability of 80 dB truck chassis, the effective date of that standard was also being deferred one year, from July 1, 1982 to July 1, 1983.

The Agency believed that this action would provide adequate temporary economic relief to the truck manufacturing industry by freeing resources that would otherwise be expended in 1981 to bring their medium and heavy trucks into compliance with the 1982, 80 dB regulation.

The Agency anticipated that some parties affected by the 80 dB standard might consider the one-year deferral either too long or too short. To ensure maximum consideration of both industry and public concerns, the deferral notice also established a 90-day public comment period and specifically invited comment and new information on whether a further deferral of the 80 dB standard, beyond one year, might be warranted. On March 19, 1981 the Agency issued a second Federal Register notice (46 FR 17558) that requested public comment on whether or not the Agency should consider withdrawing the 80 dB standard for medium and heavy trucks. The public docket (ONAC Docket 81-02—Medium and Heavy Trucks) for both notices closed on April 24, 1981.

II. Discussion

Analysis of the comments and new technical and cost information received in response to the Agency's January 27, and March 19, 1981 Federal Register notices revealed no new substantive issues from those previously addressed in detail in the January 27, Federal Register notice (46 FR 8497) that effected the one-year deferral. The Agency's analysis and responses to these

comments is available for public inspection in the public docket of this rulemaking (see "Addresses").

In their comments submitted to EPA, the truck industry requested that the Agency rescind the 80 dB standard entirely or at least defer the standard until such time that the Agency has had an opportunity to fully re-evaluate its benefits and costs. The truck industry, however, supported retention of the current Federal 83 dB noise standard, citing its environmental benefits and the pre-emption it affords truck manufacturers over non-identical State and local rules.

On the other hand, comments received from six State and three local governments requested the Agency not to withdraw the 80 dB standard. One State cited the potential adverse economic effects on its noise barrier program should the 80 dB rule be rescinded. Two States recommended that, in the event EPA decides to withdraw the 80 dB standard, it should rescind the truck regulation in its entirety, thereby removing the present 83 dB standard, along with its pre-emption of State and local rules, leaving noise control of these products totally up to State and local governments.

Seven truck manufacturers submitted new cost and pricing data that reflect their current assessment of possible price increases to meet the 80 dB noise standard in 1983. In addition, EPA also compiled comprehensive quieting, operational and maintenance cost data that recently emerged from its on-going Quiet Truck Demonstration Program. Taking these new data into consideration, the Agency updated its economic assessment of the 80 dB truck standard. The revised quieting costs show that, on the average, the 80 dB standard can be expected to increase the price of a new truck by approximately \$279, which represents an increase of about one percent in the average price of a new truck. Further, the 80 dB standard may also be expected to increase the average annual operating costs by about 0.07 percent or by about \$42 per truck per year.

The revised cost and pricing information that the industry provided to the Agency revealed a reduction in estimated compliance costs compared to previous estimates. However, the Noise Control Act of 1972 requires the Administrator to take costs of compliance into consideration in setting feasible noise standards. Based on the most recent cost data, EPA has estimated that a near-term capital investment of approximately \$40 million may be required of truck manufacturers to comply with the 80 dB standard. In

light of the present economic state of the industry, this diversion of resources could impose an economic burden on the truck industry during a time when the industry is focusing its attention on recovery and endeavoring to effect an upturn in its markets.

Further, several manufacturers requested that any deferral of the effective date of the 80 dB standard take cognizance of the anticipated effective dates of future Federal air emissions standards for total suspended particulates and nitrous oxides. These manufacturers stated that coordination of the effective dates for the noise and anticipated future air standards would allow truck manufacturers to effect designs that would meet the needs of both standards at the same time, thus resulting in potentially significant reductions in design and engineering costs.

The Agency has given careful consideration to the concerns of State and local governments who believe that extended deferrals of the effective date or withdrawal of the 80 dB standard would deprive their citizens of the protection they had anticipated through their adoption of complementary regulations which contain the initial 1982, 80 dB Federal standard. Based on projected new truck sales and the low turnover rate for the Nation's truck fleet, the Agency believes that the incremental benefits expected to be provided by the 80 dB standard during its first three years, while not insignificant, are sufficiently small so that a short delay of these initial benefits would not deprive the public of anticipated long-term health and welfare benefits.

In reassessing the 80 dB standard, the Administrator has also given consideration to the fact that the Noise Control Act of 1972, as amended by the Quiet Communities Act of 1978, is currently undergoing revision by the Congress. Consequently, the future of the Federal noise regulatory program and the medium and heavy truck noise emission regulation, in particular, is uncertain.

III. Conclusion

The Administrator has concluded that the one-year deferral of the 80 dB medium and heavy truck noise emission standard that was issued on January 19, 1981 will not provide adequate time to the truck industry to effect a reasonable level of economic recovery, or to integrate, in a cost-effective manner, further noise reduction requirements with new air emission and fuel economy designs and engineering. Therefore, the Administrator is deferring, for an

additional three years, the effective date of this standard, from January 1, 1983 to January 1, 1986.

Based on comments and information received by the Agency, and the length of this deferral, the Administrator believes it unnecessary to decide at this time whether the 80 dB noise emission standard should be withdrawn.

This action is expected to save truck manufacturers up to \$10 million in interest charges or opportunity costs as a result of deferring inventory and capital equipment investments of approximately \$40 million. This deferral should also result in an improved near-term cash flow position for manufacturers.

For truck users, EPA estimates a potential near-term savings of approximately \$374 million since users will not incur the increased purchase price and operating costs associated with the 80 dB standard for an additional three years.

In summary, this additional three-year deferral is expected to produce several near-term effects: Ensure that the trucking industry and the public will not incur noise regulatory costs that may become unnecessary as a result of Congressional revisions to the Act; provide cash-flow relief and a significant cost savings to both truck manufacturers and purchasers as a result of deferred investments and avoided increased costs; provide the industry with time to align, and thus economize, the design requirements attendant to the 80 dB noise standard, Federal air emissions requirements anticipated in the 1986 timeframe, and customer demands for improved fuel economy; and introduce a small loss of anticipated near-term health and welfare benefits due to the delayed entry of vehicles quieted below the current 83 dB Federal standard, into the fleet.

Because the 76 dB noise emission standard for truck-mounted solid waste compactors is dependent, in large part, on the availability of truck chassis that meet the 80 dB standard, the Agency is also deferring, for an additional three years, the effective date of the compactor standard from July 1, 1983 to July 1, 1986.

Under Executive Order 12291, EPA must judge whether a regulation is "major" and therefore subject to the requirement of a Regulatory Impact Analysis. This deferral of the effective date for the 80 dB standard is intended to provide regulatory relief. Consequently, it is not judged "major" because:

(1) The deferral will not have an annual adverse effect on the economy of \$100 million or more;

(2) It will not cause a major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions; and

(3) It will not cause significant adverse effects on competition, employment, investment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

The amendment was submitted to the Office of Management and Budget (OMB) for review as required by Executive Order 12291 and received its concurrence on September 14, 1981.

Under the provisions of the Regulatory Flexibility Act, 5 U.S.C. 601, *et seq.*, I hereby certify that this action will not have a significant economic impact on a substantial number of small entities. These amendments are intended to ease manufacturer compliance with the noise emission standards for the affected products and thus should reduce any adverse economic effects on these industries.

These amendments are issued under the authority of Section 6 of the Noise Control Act, 42 U.S.C. 4905.

Dated: February 6, 1982.

Anne M. Gorsuch,
Administrator.

PART 205—TRANSPORTATION EQUIPMENT NOISE EMISSION CONTROLS

For the reasons set forth in the Preamble, the noise emission standards for medium and heavy trucks and truck-mounted solid waste compactors are amended as follows:

§ 205.52 [Amended]

1. 40 CFR Part 205, Subpart B, is amended by removing the word "1983" and inserting in its place, the word "1986" in § 205.52(a).

§ 205.202 [Amended]

2. 40 CFR Part 205, Subpart F, is amended by removing the word "1983" and inserting in its place, the word "1986" in § 205.202(a).

(Sec. 6, Pub. L. 92-574, 86 Stat. 1237 (42 U.S.C. 4905))

[FR Doc. 82-4122 Filed 2-16-82; 8:45 am]

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February 17, 1982

Part VIII

Department of the Interior

Fish and Wildlife Service

Proposals To Amend the Appendices to
the Convention on International Trade in
Endangered Species of Wild Fauna and
Flora

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

50 CFR Part 23

Proposals To Amend the Appendices to the Convention on International Trade in Endangered Species of Wild Fauna and Flora

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Notice of potential United States proposals.

SUMMARY: The Convention on International Trade in Endangered Species of Wild Fauna and Flora (CITES) regulates international trade in certain wildlife and plant species which are listed in appendices to this treaty. The Conference of the Parties to CITES resolved, at a meeting in New Delhi, India, that the status of listed species should be periodically reviewed. The first such review is to be concluded in 1983 at the next meeting of the Parties.

The Service has reviewed the status of wildlife and plant species in Appendices I and II that are native to the United States. This notice announces preliminary results of the review for wildlife. Results for plants will be announced in a separate notice. The Service requests further information and comments from the public, which will be considered in determining whether the United States should submit these wildlife proposals for consideration by CITES Party nations at their next regular meeting.

DATE: The Service will consider all comments received by August 31, 1982, in determining whether it should submit proposals to the CITES Secretariat for circulation to the Parties.

ADDRESS: Please send correspondence concerning this notice to the Office of the Scientific Authority, U.S. Fish and Wildlife Service, Washington, D.C. 20240. Materials received will be available for public inspection from 7:45 a.m. to 4:14 p.m., Monday through Friday, in room 536, 1717 H Street, N.W., Washington, D.C.

FOR FURTHER INFORMATION CONTACT: Dr. Richard M. Mitchell, Office of the Scientific Authority, U.S. Fish and Wildlife Service, Washington, D.C. 20240, telephone (202) 653-5948.

SUPPLEMENTARY INFORMATION:**Background**

CITES regulates import, export, reexport, and introduction from the sea of certain animal and plant species. Species for which trade is controlled are included in three appendices. Appendix

I includes species threatened with extinction that are or may be affected by trade. Appendix II includes species that although not necessarily threatened with extinction may become so unless trade in them is strictly controlled. It also lists species that must be subject to regulation in order that trade in other currently or potentially threatened species may be brought under effective control. Such listings frequently are required because of difficulty in distinguishing specimens of currently or potentially threatened species from other species at ports of entry. Appendix III includes species that any Party nation identifies as being subject to regulation within its jurisdiction for purposes of preventing or restricting exploitation, and for which it needs cooperation of other Parties in controlling trade.

At the Third Meeting of the Conference of the Parties to CITES, held on February 25 to March 8, 1981, at New Delhi, India, the Parties resolved to conduct a "Ten Year Review of the Appendices" (see 46 FR 33534, June 30, 1981). The resolution (Conf. 3.20) called for regional reviews of species in Appendices I and II. A central committee, composed primarily of representatives from various parties, is to meet between April and June 1982 to appraise and coordinate regional reviews.

The purpose of this notice is to announce preliminary results of the Service's review of listed wildlife species in North America. This review is being conducted in coordination with the Canadian Wildlife Service and the Dirección General de la Fauna Silvestre of Mexico. The Service will consider comments and information received in response to this notice and views of the central committee in determining if proposals described below should be submitted to the CITES Secretariat for consideration by Parties at their fourth meeting in 1983.

Comments Received

In response to the Federal Register notice of June 30, 1981, the Service received information about the status of several listed species from the Kentucky Department of Fish and Wildlife Resources and the Washington Department of Game.

The Minnesota Department of Natural Resources submitted information in support of a request to delete the wolf (*Canis lupus*) from Appendix II. The Service's preliminary proposal on this species is discussed below.

The Montana Department of Fish and Game recommended the deletion of bobcat (*Lynx rufus*), lynx (*Lynx*

canadensis), mountain lion (*Felis concolor*), bighorn sheep (*Ovis canadensis*), and six species of relatively common birds of prey.

The New Mexico Department of Game and Fish recommended the deletion of numerous species because they were: Not subject to significant levels of trade, protected in the United States as Endangered or Threatened species, protected as a game species or furbearer, protected under the Migratory Bird Treaty Act, not practically distinguished from related unlisted entities, not endangered or threatened, or listed under too broad a grouping.

The Wisconsin Department of Natural Resources recommended delisting of all species now included under listings of entire orders or families, and replacing them with listings of individual species in need of protection. Wisconsin also asked that species included in its State endangered and threatened list be retained in the appendices. These include wolf (*C. lupus*), lynx (*L. canadensis*), bald eagle (*Haliaeetus leucocephalus*), osprey (*Pandion haliaetus*), barn owl (*Tyto alba*), Higin's eye mussel (*Lampsilis higginsii*), Cooper's hawk (*Accipiter cooperi*), and red-shouldered hawk (*Buteo lineatus*).

The North American Falconers Association submitted information in support of a request to transfer the tundra peregrine falcon (*Falco peregrinus tundrius*) from Appendix I to Appendix II. The Association stated these reasons for its request: the bird is not facing immediate extinction, it has a strong and substantial population, Appendix I listing harms the intent of CITES, all captive peregrines in the U.S. are identified with leg bands, any resulting trade will be minor, and delisting under the Endangered Species Act (ESA) must occur to accurately reflect population status.

Mr. Alan Shoemaker of the Riverbanks Zoological Park, Columbia, South Carolina, made several suggestions regarding North American species. He suggested transferring those populations of the wolf (*C. lupus*) that are listed as Endangered under the ESA from Appendix II to Appendix I of CITES, transferring U.S. and perhaps also northern Mexico populations of ocelot (*Felis pardalis*) and margay (*F. wiedii*) from Appendix II to Appendix I, delisting the bighorn sheep (*Ovis canadensis*) and tule goose (*Anser albifrons gambellii*), and eliminating the broad inclusion of all hawks and owls under the listings of Falconiformes and Strigiformes in Appendix II.

Potential Proposals

Tentative proposals resulting from this review are briefly discussed below. Copies of draft proposals are available from the Service's Office of the Scientific Authority (see address above). Proposals concerning plants will be addressed in a separate Federal Register notice.

1. Bighorn sheep (*Ovis canadensis*)—The Service is considering a proposal to remove the bighorn sheep from Appendix II in Canada and the U.S. The animal is managed and protected as a big game species in Canada, Mexico, and the western U.S.

The small international trade in this species is restricted to hunters importing or exporting trophy specimens.

Mexico recommended Appendix II status for the Mexican population in 1978; the Service is seeking current views of Mexico on this species. The Service anticipates that Canada might submit a proposal for its removal from Appendix II. In 1979, Parties at the San Jose meeting agreed that these populations were included in Appendix II only to effectively control trade in the Mexican population.

2. Gray wolf (*Canis lupus*)—The Service is considering a proposal to remove populations of gray wolf in Canada and Alaska from Appendix II. Wolves are sought primarily for the commercial value of the pelt although some trapping and hunting occur for recreation or predator control. Pelts are utilized in trimming for jackets and coats and other articles for wearing apparel. About 90% of the pelts harvested in Alaska are utilized internally. Prices on the international market bring less than \$200 and few pelts enter that market.

The gray wolf is listed under the ESA as Endangered in most of the contiguous 48 states, and as Threatened in Minnesota. In Alaska, it is regarded as a game animal and furbearer, and the take is strictly regulated.

Mexico stated in 1978 that its population belongs in Appendix I; the Service is seeking current views of Mexico on this species. The Service anticipates that Canada might submit a proposal to remove the wolf in Canada from Appendix II. Both Alaska and Canada control export by means of tagging and licensing requirements that aid enforcement officers to distinguish pelts from those originating elsewhere.

3. Grizzly bear (*Ursus arctos*)—The Service is considering a proposal to remove the grizzly bear from Appendix II in Canada and Alaska. Populations remain relatively secure in large areas

of undisturbed natural habitat in Alaska and Canada.

Grizzly bears are harvested as big game trophies in Alaska and Canada. About 10% of the animals harvested in Alaska are taken by nonresident hunters and enter into international trade. Within the contiguous 48 states, the species is listed as Threatened under the ESA. Special rules allow hunting in accordance with State law in Montana.

Mandatory tagging by Canadian Provinces and the State of Alaska help prevent difficulties in controlling trade in other populations. The Parties agreed at their second meeting (San Jose, 1979) that Alaskan and Canadian populations were placed on the Appendix only to effectively control trade in other populations of the species, because of similarity in appearance.

Tagging and licensing requirements will remain in force even if Alaskan and Canadian populations are delisted. The Service anticipates that Canada might submit a proposal to remove its population from Appendix II.

4. Lynx (*Lynx canadensis*)—The Service is considering a proposal to remove this species from Appendix II. The Lynx is found throughout boreal forests of Alaska and Canada and in certain northern states bordering Canada. Population estimates are not available due to its cyclic abundance pattern. Each State in which lynx are harvested, has an extensive border with Canada and experiences an increase of animals during eruptions in the cycle of the Canadian population.

Currently, lynx are harvested in Alaska, Idaho, Minnesota, Montana, and Washington. Annual harvests of lynx over the past five years in the U.S. have averaged between 2,000-3,000 animals. Most lynx harvested in the contiguous States are taken incidental to bobcat trapping. The majority of pelts harvested are exported to Europe. In all States permitting harvest, tagging of pelts is required. Canada requires tagging of all pelts and exacts a royalty on all furs taken. The Service anticipates that Canada might submit a proposal to remove the lynx from Appendix II.

5. Pronghorn antelope (*Antilocapra americana*)—The Service is considering a proposal to list the pronghorn antelope by population instead of subspecies, placing Mexican populations in Appendix I. The four recognized subspecies of pronghorns are probably only geographic races which differ slightly from one another in color and form. Transplants of *A. americana americana* into ranges of other subspecies have further complicated this by mixing subspecies. Listing of populations rather than subspecies in

the Appendices might simplify the matter and afford better protection to threatened Mexican populations.

The pronghorn is hunted for sport and there is no commercial trade in it. Peninsular (*A. a. peninsularis*) and Sonoran (*A. a. sonoriensis*) pronghorns are listed as Endangered under the ESA and are also included in Appendix I of CITES. In the United States, the species is effectively protected under State game laws throughout its range.

This proposal would retain the Mexican populations of *A. a. peninsularis* and *A. a. sonoriensis* in Appendix I and transfer the third, *A. a. mexicana*, from Appendix II to Appendix I. The present listing of three subspecies would be replaced with the listing in Appendix I of *A. americana* (populations of Mexico). The healthier status of U.S. populations, effectiveness of State game laws, and absence of recorded trade in the species, all support restriction of this listing to Mexican populations. The Service is seeking views of Mexico on this proposal.

6. River otter (*Lutra canadensis*)—The Service is considering a proposal to retain the river otter in Appendix II, under provisions of CITES Article II.2(b), solely to control trade in other species of otters. South American and Old World otters are heavily exploited for their skins to the extent that several species are endangered. Skins of otter species are difficult to distinguish from one another. Therefore, the Service might propose to retain the river otter in Appendix II because of similarity in appearance to other species.

Over the last five years, the U.S. annual harvest of otters has averaged 10,000-15,000 animals. Presently, 24 States report stable or increasing otter populations. In many States, otters are taken incidental to beaver trapping. Due to expanding beaver populations, much new otter habitat is being created. Although the majority of otter pelts are exported annually, the average price paid per pelt has remained nearly uniform (+\$40). All pelts exported must be tagged according to State of origin. The Service anticipates that Canada might submit a similar proposal for its otter population.

7. Swift fox (*Vulpes velox*)—The Service is considering a proposal to list the entire species in Appendix II since subspecies are indistinguishable. The northern swift fox (*Vulpes velox hebes*) is listed as Endangered under the ESA and in Appendix I of CITES. It is thought to be extirpated in Canada. However, the southern swift fox (*V. v. velox*) is classified as a furbearer in the United

States and is taken for its pelt in certain western and southwestern states.

There is some international trade in swift fox pelts to Canada. It is possible that northern swift fox pelts could enter trade because they are indistinguishable from pelts of southern swift fox or kit fox (considered by taxonomists to be the same species or a closely related one, *V. macrotis*).

Canada originally proposed the listing of *V. v. hebes* in Appendix I of CITES. The Service now proposes to list the entire species in Appendix II since subspecies cannot be distinguished.

8. Tule white-fronted goose (*Anser albifrons gambelli*)—The Service is considering a proposal to remove the tule goose from Appendix II of CITES. The subspecies was originally described from specimens from Texas, but is not uniformly recognized as a valid taxon. Presently, there are two known populations: one migrating into the Pacific States and the other through the Great Plains.

Because of relatively low numbers and as well as an unclear taxonomic status, little information exists on population trends. These geese are hunted along with the more common form of white-fronted geese, from which they are almost impossible to distinguish in flight. White-fronted geese are mainly sought after by sport hunters and none are recorded in international trade.

The tule goose is protected from trade under migratory bird treaties between the nations in which it occurs.

Mexico, in 1978, concurred with inclusion of the tule goose in Appendix II, but noted that because of the difficulty of obtaining subspecies identification from hunters, there was no information to substantiate it. Canada is on record as favoring its removal from Appendix II. The CITES Secretariat recommended this action in 1981 at New Delhi (Doc. 3.15).

9. Mona Island boa (*Epicrates monensis monensis*)—The Service is considering a proposal to transfer this subspecies from Appendix II to Appendix I. It is found only on Mona Island, Commonwealth of Puerto Rico. Currently, there are no recorded specimens in captivity; only two are known to have been collected in the past 20 years.

This snake is listed in Appendix II of CITES, and as Threatened under the ESA. Due to its rarity and because it is endemic to Mona Island, it could easily be overexploited and, therefore, apparently deserves protection under Appendix I.

10. Blue pike (*Stizostedion vitreum glaucum*)—The Service is considering a

proposal to remove the blue pike from Appendix I. Blue pike were once abundant in Lake Erie, supporting a commercial fishery that collapsed in 1958. Habitat degradation and overfishing have probably extirpated this fish. Introgressive hybridization with walleye pike (*Stizostedion vitreum vitreum*) may have eliminated the remnant stock after commercial harvesting ceased. There has been no known harvest or international trade since 1960.

This species is listed as Endangered under the ESA and was included in Appendix I of CITES in 1975. In the unlikely event that any living specimens are discovered, they would be afforded ample legal protection under State and national laws. The validity of the subspecies as a taxon has been questioned for many years, in view of the variability among walleye populations and the occurrence of interbreeding. The Service anticipates that Canada might submit a similar proposal.

11. Longjaw cisco (*Coregonus alpenae*)—The Service is considering a proposal to remove the longjaw cisco from Appendix I. It was formerly abundant throughout the deeper areas of Lakes Michigan and Huron. The last reported occurrence of this species was in 1967. Overfishing and sea lamprey predation have been cited as reasons for its decline.

This fish is currently listed in Appendix I of CITES and as Endangered under the ESA. The Service anticipates that Canada might submit a proposal to remove this species from Appendix I.

Other Species

The Service has determined not to propose other changes in listings of North American species of Appendix I or II wildlife at this time. For many species, the best available information either indicates that no change is needed, or else it is inadequate to justify a change under criteria adopted by CITES Parties (the "Berne criteria").

In the case of the tundra peregrine falcon, the Service has determined not to develop a proposal for transfer from Appendix I to Appendix II. Reasons for this decision are: Listing the subspecies in appendix II could reduce the effectiveness of CITES in controlling trade in Appendix I peregrines, the transfer is not supported by other Parties in which this subspecies occurs, and the transfer would conflict with a resolution of the Parties (conf. 2.20) discouraging the listing of subspecies because of the difficulties it creates for practical implementation of CITES.

Beginning with the Plenipotentiary Conference in 1973, there have been listings of taxa above the species level (e.g., genera, families, and orders) in the Appendices. A majority of Parties has shown a continuing interest in such listings, which are a convenient way of indicating that each species in a particular taxon is individually listed. Certain Parties, including the U.S., are concerned about this practice because it often results in an obligation to regulate trade in species of native wildlife that already are subject to other forms of Federal, or State control. It has been difficult to reconcile CITES controls with previously existing controls, especially when they are separately administered by different levels of government.

The Service will consider this issue and other ones in the development of negotiating positions for the U.S. Delegation to the next meeting of the Parties. They will be addressed in future Federal Register notices.

Future Actions

The Service plans to publish a further Federal Register notice announcing its decisions on the species proposals discussed above, prior to submitting U.S. proposals to the CITES Secretariat for consideration at the Fourth Meeting of the Conference of the Parties. The date of that meeting has not been set, but it is expected to occur around April 1983. Notice of the Service's decisions is planned for publication in September 1982.

Persons having current information about species for which the Service prepared draft proposals are invited to contact the Service's Office of the Scientific Authority at the above address. The Service also requests information on environmental impacts of such proposed actions and their potential economic effects on State and local governments, persons, businesses, and organizations. This information will be useful in complying with requirements of the National Environmental Policy Act, the Regulatory Flexibility Act, and Executive Order 12291.

This notice was prepared by Drs. Richard M. Mitchell and Richard L. Jachowski, Office of the Scientific Authority.

Dated: February 8, 1982.

G. Ray Arnett,

Assistant Secretary for Fish and Wildlife and Parks.

[FR Doc. 82-4214 Filed 2-16-82; 8:45 am]

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federal register

Wednesday
February 17, 1982

Part IX

Environmental Protection Agency

**Debarments and Suspensions Under EPA
Assistance Programs**

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 32

[OGC-FRL-2001-5]

Debarments and Suspensions Under EPA Assistance Programs

AGENCY: Environmental Protection Agency.

ACTION: Notice of proposed rulemaking.

SUMMARY: This rule sets forth procedures that enable EPA to deny any individual, organization or unit of government the opportunity to participate in EPA assistance agreements or subagreements, including contracts under grants, because of serious misconduct or poor performance on federally assisted projects.

This rule will provide EPA with a formal procedure for excluding persons with a demonstrated record of serious misconduct or poor performance from participating in any EPA-assisted activities and will further the Administration's effort to eliminate waste, fraud, and abuse in federally assisted programs.

DATE: Comments must be received on or before March 19, 1982.

ADDRESS: Send comments to—Gerald H. Yamada, Acting Associate General Counsel, Environmental Protection Agency, Office of the General Counsel (A-134), 401 M St., SW., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Stephen M. Sorett (202) 755-8108, Robert Meunier (202) 755-0860.

SUPPLEMENTARY INFORMATION: Under current procedures, EPA can only take preventative actions against assistance recipients or their contractors in cases of fraud or other corrupt practices associated with federally assisted activity. There are no existing regulations that authorize EPA to debar or suspend persons or organizations that have a demonstrated record of serious misconduct or poor performance from participation in EPA assistance programs. Further, repeated project-specific actions are required in order to protect the Government's interest.

In May 1981, an Agency Task Force was created to draft a debarment and suspension rule for EPA. After internal Headquarters and Regional review of the draft rule, the Task Force revised its draft to strengthen its requirements and accommodate comments received.

This rule has comprehensive coverage in that it applies to all recipients of EPA assistance as well as their contractors and subcontractors at any tier. It also

includes affiliates of persons and proposes that serious problems with performance matters that contribute to fraud, waste, or abuse should be a basis for debarment or suspension. In addition, this rule provides for voluntary exclusions, settlements, and limited participation where appropriate.

In drafting this rule, the Task Force concentrated on developing a flexible procedure which assures all parties a fair opportunity to challenge a proposed decision to debar or suspend a particular person yet not be bound by formal rules of evidence or procedure. This should minimize the amount of time and cost that a person or organization subject to a debarment or suspension action must expend.

Under Executive Order 12291, EPA must judge whether a rule is "Major" and therefore subject to the requirement of a Regulatory Impact Analysis. This rule is not major because it will not have an annual effect on the economy of \$100 million or more. This rule was submitted to the Office of Management and Budget for review, as required by Executive Order 12991. Any comments from OMB to EPA and any EPA response to those comments will be available for public inspection at the EPA Office of General Counsel, Room 1031, 401 M St., SW., Washington, D.C. 20460.

February 6, 1982.

Anne M. Gorsuch,
Administrator, Environmental Protection Agency.

It is proposed that 40 CFR Part 32 be added as follows:

PART 32—DEBARMENTS AND SUSPENSIONS UNDER EPA ASSISTANCE PROGRAMS

Sec.

- 32.100 Authority.
- 32.101 Policy and scope.
- 32.102 Applicability.
- 32.103 Definitions.
- 32.200 Causes for debarment.
- 32.201 Initiation of debarment.
- 32.202 Affiliates and imputed conduct.
- 32.203 Period of debarment.
- 32.204 Notice.
- 32.205 Hearing.
- 32.206 Determination.
- 32.207 Reinstatement.
- 32.208 Limited participation.
- 32.209 Voluntary exclusions and settlements.
- 32.300 Suspension.
- 32.301 Period and scope of suspension.
- 32.302 Notice and hearing.
- 32.400 Master list.
- 32.500 Implementation.

Authority: 7 U.S.C. 136 *et seq.*; 15 U.S.C. 2601 *et seq.*; 33 U.S.C. 1251 *et seq.*; 42 U.S.C. 300f *et seq.*, 4901 *et seq.*, 6901 *et seq.*, 7401 *et seq.*, 9601 *et seq.*

§ 32.100 Authority.

Clean Air Act, 42 U.S.C. 7401 *et seq.*

Clean Water Act, 33 U.S.C. 1251 *et seq.*
Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601 *et seq.*

Safe Drinking Water Act, 42 U.S.C. 300f *et seq.*

Toxic Substances Control Act, 15 U.S.C. 2601 *et seq.*

Federal Insecticide, Fungicide and Rodenticide Act, 7 U.S.C. 136 *et seq.*

Solid Waste Disposal Act as amended by the Resource Conservation and Recovery Act, 42 U.S.C. 6901 *et seq.*

Noise control Act as amended by the Quiet Community Act, 42 U.S.C. 4901 *et seq.*

§ 32.101 Policy and scope.

It is EPA's policy to do business only with those participants which properly use Federal assistance. Thus, EPA shall deny participation in programs to those who have been debarred or suspended under this Part. This Part sets forth rules for debarment and suspension. These actions shall be used to protect the interests of the Government and are not intended to be sanctions, penalties, or forms of punishment. No action under this Part shall be taken unless there is a reasonable connection between performance under an EPA assistance program and the offense the person being debarred or suspended is alleged to have committed.

§ 32.102 Applicability.

This Part applies to all EPA assistance programs and subagreements under EPA assistance programs.

§ 32.103 Definitions.

(a) *Affiliate* means any person whose governing instruments require it to be bound by the decision of another person or whose governing board includes enough voting representatives of the other person to cause or prevent action, whether or not the power is exercised.

(b) *Assistance* means EPA's contribution to a project under a grant, loan, cooperative agreement, technical assistance award, substate agreement, or award under the Intergovernmental Personnel Act.

(c) *Director* means the Director, Grants Administration Division.

(d) *Debarment* means an action taken by the Director under § 32.200 to deny a person the opportunity to participate in EPA assistance or subagreements.

(e) *Person* means any individual, organization or unit of government that is or may become eligible to receive EPA assistance, or its employee. It also means any individual or organization that is or may become eligible to receive a subagreement.

(f) *Subagreement* means a written agreement between a recipient of EPA assistance and another party (other than

a public agency) and any tier of agreement thereunder for the furnishing of supplies, services, or equipment necessary to complete the project for which the assistance was awarded. These agreements include contracts and subcontracts for personal and professional services, agreements with consultants, and purchase orders.

(g) *Suspension* means an action taken by the Director under § 32.300 to disqualify a person temporarily from receiving any EPA assistance or subagreement prior to award.

(h) *Substantial evidence* means such relevant evidence as a reasonable person might accept as sufficient to support a particular conclusion.

§ 32.200 Causes for debarment.

A person or its affiliate may be debarred for the following:

(a) Conviction of or a civil or nolo contendere judgment obtained for:

(1) Criminal commission of embezzlement, theft, forgery, bribery, falsification or destruction of records, or receiving stolen property;

(2) Commission of fraud, a criminal offense, or violation of law or regulation relating to personal or organizational conflict of interest as an incident to obtaining, attempting to obtain, or in the performance of, Federally or State assisted programs or public contracts; or

(3) Violation of Federal or State antitrust statutes arising out of submission of applications, bids, or proposals.

(b) A willful or serious failure to perform, or a recent history of substantial non-compliance with the terms of, one or more Federal assistance agreements, contracts, or subagreements.

(c) Violation of any contractual provision against receipt of contingent fees.

(d) Debarment by any Federal agency.

(e) Failure to pay debts to EPA that have been finally adjudicated and that are not subject to a good faith defense by the debtor.

(f) Doing business with a person listed on the Master List (*see* § 32.400) so as to cause that listed person to become a participant in EPA assistance programs where it is known or should have been known that the person was on the list.

(g) For any other causes of a serious and compelling nature indicating lack of business integrity or competency which may be determined by the Administrator or designee to justify debarment.

§ 32.201 Initiation of debarment.

Anyone may contact the Director concerning the existence of a cause for debarment. The Director may refer the

matter to EPA's Inspector General for further investigation. If, after review or investigation, the Director reasonably believes that a cause for debarment exists, the Director may propose to debar.

§ 32.202 Affiliates and imputed conduct.

(a) The debarment order may include all known affiliates that knew or should have known of the improper conduct. A determination to include known affiliates in a particular debarment action shall be made on a case-by-case basis.

(b) Where the Director proposes to debar an affiliate, the affiliate shall have a right to:

(1) Receive notice of the proposed debarment; and

(2) Intervene in any hearing held on the proposed debarment or otherwise show that the affiliate had no actual or imputed knowledge of or involvement in the improper conduct.

(c) The affiliate must, in writing, advise the Director within 10 working days of receipt of notice of the proposed debarment of its intention to act under paragraph (b)(2) of this section. The failure to provide written notice within the 10-working-day period shall be a waiver of the right to act.

(d) The improper conduct of a person or its affiliate having a subagreement with an assistance recipient may be imputed to the assistance recipient for purposes of debarment where the impropriety occurred in connection with the person's duties for or on behalf of the recipient or with the knowledge, approval, or acquiescence of the recipient or its management.

§ 32.203 Period of debarment.

(a) Unless otherwise provided in this section, debarment shall be for a period of time commensurate with the seriousness of the cause for debarment, not to exceed three years from the date of debarment determination.

(b) Where debarment is based solely upon debarment by another Federal agency, the period of debarment shall run concurrently with the period established by that other debarring agency.

(c) Debarment may be for an indefinite period where a person who was previously debarred by any Federal agency is determined to have repeated the same offense.

§ 32.204 Notice.

(a) When the Director decides to propose debarment, the Director shall notify the person and affected affiliates, in writing, of the proposed debarment by certified mail, return receipt requested.

Notice, if undeliverable, shall be considered to have been received by the addressee if properly sent to the last address known by EPA.

(b) The notice shall state:

(1) That debarment is being proposed;

(2) The specific acts or omissions which form the basis of the proposal;

(3) That the party being served will be accorded an opportunity for a hearing with right of counsel if the person so requests and the request is made in writing within 10 days after the date of receipt; and

(4) That failure to timely request a hearing will result in debarment as proposed.

(c) If the person is under suspension, the notice of debarment shall specify that unless the order of suspension is terminated, the suspension continues until the debarment proceedings are completed. If the suspension and debarment actions are taken simultaneously, the notice shall also include all of the information required by section 32.302 of this Part.

§ 32.205 Hearing.

(a) The Director shall act as a hearing officer or appoint a hearing officer or panel which shall conduct a hearing if the person or affiliate who is the subject of a proposed debarment action requests a hearing in accordance with § 32.204(b)(3) of this part.

(b) The hearing officer shall arrange for a prompt hearing and notify the parties, in writing, of the time and place of the hearing. The hearing shall be initiated no later than six months after the request is received unless that Inspector General determines that such action is likely to jeopardize an investigation.

(c) The hearing shall be conducted in an informal manner including the right to call, ask questions of, and confront witnesses without resorting to formal rules of evidence or procedure.

(d) A transcribed record of the hearing shall be made unless the person and EPA mutually agree to waive the requirement for a transcript. A copy of the transcript shall be made available at cost upon request.

(e) The existence of the cause(s) for debarment shall be proved by substantial evidence, except where the cause is established under § 32.200(a)(1) of this part by proof of judgment or conviction of the offenses.

§ 32.206 Determination.

(a) The hearing officer or panel shall make a written determination (order) on the evidence presented, including mitigating factors and the extent to

which the determination applies to any affiliates named in the action. The determination shall be transmitted to all respondents by personal service or certified mail, return receipt requested.

(b) Any person may seek reconsideration for alleged errors of fact or law. The request must specifically describe the basis for the request and must be filed with the hearing officer or panel within five days from the date of the person's receipt of the determination.

(c) The determination shall be final unless within 10 days of the date of receipt of the determination or its reconsideration any party to the hearing requests the Administrator to review the findings of the hearing officer.

(d) Notice of the Administrator's decision to review the hearing determination and the subsequent determination by the Administrator shall be given in writing to all respondents by personal service or certified mail, return receipt requested.

(e) Where a review is granted, the determination by the Administrator shall be final and shall be based solely on the record of the hearing. The final decision shall recite the grounds upon which the Administrator's determination is made.

(f) Neither the determination of the hearing officer nor the decision of the Administrator shall be the subject of a dispute under 40 CFR 30.1100 or a bid protest or dispute appeal under Parts 30, 33 or 35 of this chapter.

(g) Each determination shall become part of the record.

§ 32.207 Reinstatement.

(a) Any debarred person may request reinstatement by submitting a petition to the Director supported by documentary evidence stating that the causes for debarment no longer exist or have been substantially mitigated.

(b) The determination whether to reinstate will ordinarily be based on written statements with supporting documentation without a further hearing. However, the Director may require a hearing on the request for reinstatement.

(c) Unless prohibited by statute, the Director may at any time reinstate a debarred person or rescind the debarment upon a determination that the cause(s) upon which the debarment is based no longer exists. The determination shall be in writing and shall specify the factors on which it is based.

§ 32.208 Limited participation.

(a) In an emergency, the Director may allow a debarred person to participate

in EPA programs on a limited basis during the debarment period. In such situations, the Director shall make a written determination that the public interest requires such participation. The determination shall specify the factors on which it is based and define the extent of the limits imposed.

(b) Where a debarred person is the recipient of an assistance award, the award shall be evaluated on its own merits to see if it should be terminated under Part 30 of this chapter.

§ 32.209 Voluntary exclusions and settlements.

(a) When in the best interest of EPA, the Director may enter into an agreement with a person providing for that person's voluntary exclusion from EPA programs for a specified period of time.

(b) The Director may settle a debarment action in the best interest of EPA at any time prior to the debarment determination.

(c) Voluntary exclusions and settlements are not findings of debarment by EPA. However, violations of agreements for voluntary exclusions and settlements may result in debarment.

§ 32.300 Suspension.

(a) Whenever the Director believes that grounds for debarment exist, the Director may suspend a person from receiving any award in accordance with the procedures in § 32.302.

(b) The Director shall suspend only where compelling reasons exist to protect the interests of EPA which would be jeopardized by waiting for completion of a debarment hearing or action. The Director may also suspend a person or its affiliates if there is an outstanding indictment for a criminal offense and where there is a reasonable connection between the alleged offense and performance under an EPA assistance program.

§ 32.301 Period and scope of suspension.

(a) Unless otherwise agreed to by the parties, the period of suspension shall be:

(1) Until completion of an investigation and ensuing legal proceedings, including debarment, where suspension is based upon criminal indictment; or

(2) Six months unless a debarment proceeding is initiated within six months after issuance of a notice of suspension in which case suspension shall continue in effect pending completion of debarment proceedings.

(b) The Director shall determine whether to include or suspend affiliates on a case-by-case basis.

(c) For purpose of suspension, a person's conduct may be imputed to another person in accordance with § 32.202.

(d) Any person who knowingly participated in the conduct may also be suspended. The person is entitled to notice and opportunity for a hearing in accordance with § 32.302.

(e) The decision to suspend shall not be the subject of a dispute under 40 CFR 30.1100 or a bid protest or dispute appeal under Parts 30, 33, or 35 of this chapter.

§ 32.302 Notice and hearing.

(a) When a person is suspended, the Director shall issue a notice of the suspension to all affected persons by personal service or certified mail, return receipt requested. Notice, if undeliverable, shall be considered to have been received by the addressee if properly sent to the last address known by EPA.

(b) The notice of suspension shall state:

(1) The bases for suspension and identify the indictment or describe the specific nature of the irregularities, without disclosing the government's evidence;

(2) The period of the suspension;

(3) That bids, proposals, and applications for assistance will not be solicited or accepted from the person and, if received, will not be considered; and

(4) That the person given notice is entitled to a hearing on the suspension if the person requests a hearing within 10 working days of receipt of the notice.

(c) A hearing under the section shall be conducted, to the extent practicable, in accordance with the procedures in § 32.205.

(d) The hearing officer or panel shall make a written determination (order) on the evidence presented, including mitigating factors and the extent to which the determination applies to any affiliates named in the action.

§ 32.400 Master list.

(a) The Director shall maintain a Master List of debarments, suspensions, and voluntary exclusions under this Part.

(b) The Master List shall show as a minimum the following information:

(1) The names of those persons whom EPA has debarred or suspended under this Part;

(2) The basis of authority for such action;

(3) The reasons for debarment or suspension;

(4) The period of debarment or suspension, including the expiration date(s); and

(5) The name of the debarring or suspending agency, where EPA's debarment or suspension is based on debarment or suspension by another Federal agency.

(c) The Master List shall include a separate section listing persons voluntarily excluded from participation in EPA programs.

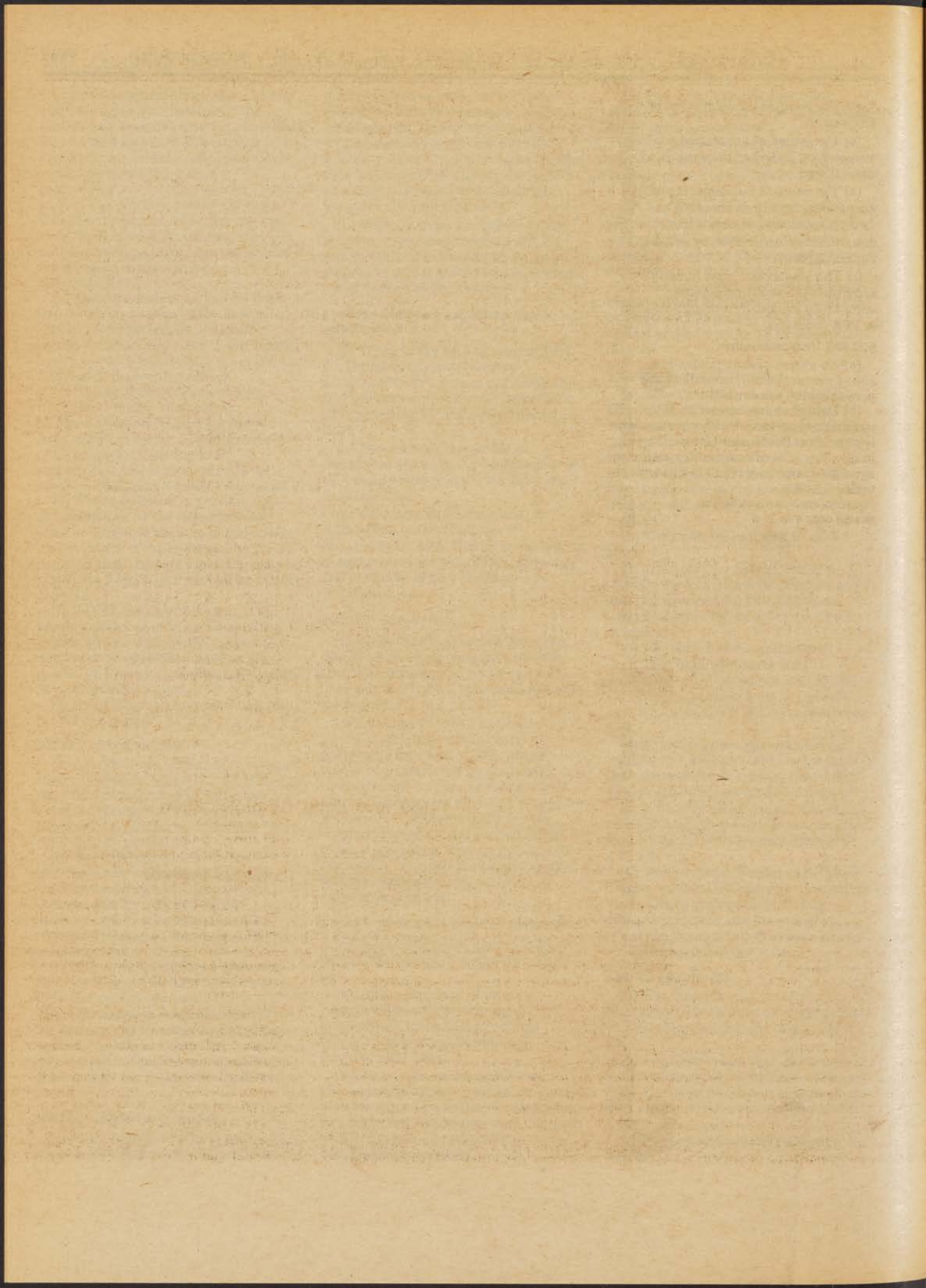
§ 32.500 Implementation.

(a) No award of assistance or subagreements shall be made to any person on the Master List.

(b) Doing business under an EPA assistance agreement with a person who is named on the Master List shall result in disallowance of costs under such agreement and may result in debarment under § 32.200.

[FR Doc. 82-4215 Filed 2-16-82; 8:45 am]

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federal register

**Wednesday
February 17, 1982**

Part X

**Department of
Health and Human
Services**

Food and Drug Administration

**Prescription Drug Products; Proposal To
Revoke Patient Package Inserts
Requirements**

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

21 CFR Part 203

[Docket Nos. 79N-0186 and 80N-0370]

Prescription Drug Products; Proposal to Revoke Patient Package Inserts Requirements

AGENCY: Food and Drug Administration.

ACTION: Proposal to revoke final rule.

SUMMARY: The Food and Drug Administration (FDA) is proposing to revoke its final rule establishing requirements and procedures for the preparation and distribution of patient package inserts (PPI's) for prescription drug products for human use. On the basis of its further review of its PPI program, FDA believes the goals of providing patients with information about prescription drugs can be reached more effectively and efficiently by cooperating with health professionals and others in both the public and private sector to expand upon current initiatives in patient education, rather than by pursuing a more limited mandatory program through Federal regulations.

DATE: Comments by April 19, 1982.

ADDRESS: Written comments to the Dockets Management Branch (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: Eileen Hodkinson, Bureau of Drugs (HFD-30), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301-443-4690.

SUPPLEMENTARY INFORMATION: In the Federal Register of September 12, 1980 (45 FR 60754), FDA issued a regulation requiring patient package inserts for certain prescription drug products. This regulation was an effort to deal with the complex problem of providing patients using prescription drugs with useful information on drug use.

There appears now to be a general consensus among the health care professions, the related industries, and the government that patients should be provided with more information about prescription drugs. Nonetheless, there remains significant disagreement among the same parties as to the best approaches to providing such information.

The Food and Drug Administration's regulation would have required leaflets to be given to patients at the time prescription drugs were dispensed. These leaflets, commonly known as

patient package inserts or "PPI's," were to be distributed under a system that borrowed heavily on the regulatory mechanisms by which the agency has routinely regulated the manufacture and sale of prescription drugs.

Manufacturers would have been obligated to prepare the leaflets and to provide them to dispensers who were then obligated to provide them to patients with each new prescription dispensed.

While FDA originally, in proposing its program (44 FR 40016; July 6, 1979), planned to require the dispensing of leaflets for virtually all prescription drugs, the agency subsequently decided, because of continuing concerns about the cost and effectiveness of the program, to limit it to a 3-year pilot program involving 10 classes of drugs (approximately 150 to 200 drug products) (45 FR 60754; September 12, 1980). This "pilot" program was intended to provide more definite data about the costs and benefits of PPI's.

The pilot program was to be effective for three drugs (cimetidine, clofibrate, and propoxyphene) on May 25, 1981 (45 FR 78516; November 25, 1980); and for two other drugs (ampicillin and phenytoin) on July 1, 1981 (46 FR 160; January 2, 1981). Effective dates for the remaining five drugs were not established.

On February 17, 1981, shortly after assuming office, President Reagan issued Executive Order 12291 (46 FR 13193; February 19, 1981). Section 2 of that Order requires each agency to adhere to certain principles in promulgating new regulations and reviewing existing regulations. Because these factors generally echoed in large measure the concerns expressed about mandatory PPI's, the Department of Health and Human Services and FDA decided that a review of the PPI rule would be a proper response to the Executive Order.

In the Federal Register of April 28, 1981, the agency stayed the effective dates for the five drugs for which the rule was then scheduled to take effect (46 FR 23815, 23739). The stays were justified on the basis that there needed to be further review of the questions that had continued to be raised about the program. Numerous comments had been received expressing the view that mandatory PPI's were unnecessarily burdensome, costly, and not consistent with Executive Order 12291. The agency noted in the stay notices that additional review of the PPI program was consistent with the spirit of the Executive Order.

On September 30 and October 1, 1981, the agency held a public meeting in

Washington, DC, on the PPI program. Individuals and organizations representing all sides of the debate surrounding PPI's presented testimony at the meeting, which was chaired by the Commissioner and Deputy Commissioner of FDA.

The Commissioner of Food and Drugs has reviewed the information that was presented at the public meeting, the information in the agency's administrative record of the patient package insert program, and the results of a 3-year study conducted under contract for the agency by the Rand Corp. on the effects of prototype PPI's. The review included an analysis of the suitability of the pilot program for producing reliable data on the effectiveness of PPI's; a consideration of alternative means of providing needed information to patients about drugs prescribed for their use; and an examination of the cost effectiveness of PPI's and other sources of drug information. On the basis of that review, FDA is proposing to revoke the regulation of September 12, 1980.

Rationale for Agency Decision

At the time it decided to implement the 10-drug pilot program, FDA recognized that additional studies would be needed to confirm the program's utility, to determine whether its costs would be reasonable in terms of the benefits the program might provide, and ultimately to determine whether such a program was the best way to convey information about prescription drug products to patients. For these reasons, the pilot program was to be evaluated before the agency would apply the requirements to additional drugs.

On the basis of its review, however, FDA no longer believes it can justify the 10-drug pilot program. The decision to propose its revocation is based both on new information and on a different view and evaluation of some of the same factors that were present in the decision to implement the program. The agency still believes strongly that informing patients more fully about prescription drugs will significantly improve the quality of their health care. It is no longer convinced, however, that a mandatory program that would provide patients with individualized, drug-specific leaflets at the time of dispensing is the most effective way of accomplishing this goal.

One of the program's shortcomings, the Commissioner believes, is that the pilot program would not likely have achieved its principal objective, that of making it possible to determine whether a mandatory, pharmacy-oriented, drug

leaflet program is the only practical way of accomplishing patient education on drugs. While the pilot program might have shown that the program is technically viable, i.e., that pharmacists are able to provide PPI's and that patients will read them, it would likely not show whether the program's ultimate goal—improving patient knowledge of prescription drugs in an effort to reduce the level of misuse of prescription drugs—could be achieved by other initiatives, including those sponsored by the private sector, or whether other methods might produce even better results.

Moreover, since the promulgation of the pilot program, new initiatives in patient information programs have been taken by the private sector. These initiatives appear to be accompanied by considerable enthusiasm in providing patients with meaningful drug information. The agency is concerned that, although the mandatory program would not preclude further private sector efforts, it might significantly discourage them. Therefore, consistent with government efforts at regulatory reform, the agency now believes that encouraging these efforts is preferable to the more rigid constraints of the mandatory government program.

Further, the agency believes that this variety of private sector initiatives, if effectively implemented, can provide consumers with more information than may have been possible under the agency's pilot program. Such initiatives would not be limited to only 10 drugs or drug classes and could be quickly applied to many prescription drugs. Moreover, FDA's cooperation with the private sector should encourage experimentation with diverse systems for delivering patient information, thereby promoting innovation in delivery systems and giving the agency the opportunity to assess the relative merits of alternative means of increasing patients' knowledge about drugs.

Other factors, as well, have played a significant role in this decision:

1. The mandatory pilot program is significantly deficient as a regulatory model. This is because it requires providing patient information at the time of dispensing, a time that is less optimal than the time of prescribing. Among private sector initiatives of which FDA is aware is a planned effort to supply physicians with drug information that can be given to and discussed with patients at the time of prescribing. At that point, the patient is better able to have questions resolved and to be informed of correct drug use and expected results. As many comments have pointed out, a patient who obtains

a PPI at the time of dispensing has already purchased the drug, and will certainly find it more difficult to discuss the information with the prescribing physician.

2. FDA acknowledges that the cost of the program are of some concern, particularly when viewed in the context of other limitations in the program. Even accepting FDA's original estimate of \$21 million, costs of this magnitude should produce a better information delivery scheme.

3. There was strong disagreement about the design and value of the program on the part of the key health professionals who would implement it, and from the drug industry as well. For example, pharmacists were intended to play the major role in actually dispensing PPI's to patients. Consequently, although the national organizations of pharmacists and pharmacy owners agreed with the goal of better patient education with respect to prescription drugs, pharmacists felt particularly singled out as having most of the program's burden placed on their shoulders.

The medical profession and the drug industry, although less burdened with obligations under the mandatory program, also did not support the program (with rare exceptions). Reasons for this lack of support included the views that patient information on prescription drugs is best provided by the physician, that the pilot program is too costly, that any PPI program should await well-documented evidence of a positive impact on health care, and that the other voluntary approaches to providing patients with information should be tried.

FDA agrees that the disproportionate impact of the PPI regulation on pharmacists should be taken into consideration in deciding whether the PPI program is the best public policy. While pharmacists bear only part of the health professions' responsibility for the education of consumers about prescription drugs, the current regulation does in fact place on them most of its practical and legal burdens.

In addition, the failure of the health professions and the drug industry to agree with the worth of the regulation is itself a legitimate consideration in deciding whether to go forward with the program when there are equally effective and possibly superior alternative means of achieving the goal of increased patient information. Success in a major new informational program for consumers is far more likely if accompanied by broad support of the health professions.

In sum, given the need for Federal regulations to be both necessary and cost-effective, a principle reflected most clearly in Executive Order 12291, it is fully appropriate that FDA propose the withdrawal of its mandatory pilot PPI regulation. It views the imposition of this regulation as unjustifiable, particularly given the increasingly visible efforts to implement various programs of patient information, efforts that should not now be preempted by a single, limited Federal program of less-than-proven utility.

Committee on Patient Education

Regardless whether FDA ultimately determines to revoke its PPI regulation, it intends nonetheless to continue to perform a significant role in providing proper drug information to consumers and patients. The agency intends to work closely with the private sector and with other public sector agencies to identify and implement methods of providing information about prescription drugs to consumers, to promote patient education, to monitor changes in patient awareness of drug information, and to develop and evaluate the effectiveness of information dissemination activities. To accomplish these goals, the Commissioner of Food and Drugs has established within FDA a Committee on Patient Education to coordinate the department's efforts to educate consumers about prescription drugs and to serve as a catalyst for private sector initiatives in this area. Both public and private sectors are being asked to suggest ideas about the best ways to provide information to consumers and to make a commitment to carry out those ideas.

Some of the functions of the agency to be guided by the Committee are to: (1) Evaluate existing patient information systems as well as new ones; (2) encourage the formation of, and serve as a liaison for, outside organizations that are or want to become active in patient information systems; (3) provide guidance and serve as a clearinghouse for firms that want to draft prescription drug information; (4) alert consumers and health professionals to the usefulness and availability of prescription drug information; (5) identify the need for patient information in the use of other products regulated by FDA, such as medical devices, x-ray machines, and biological products; and (6) report its activities to the Secretary of Health and Human Services on a regular basis.

PPI Requirements for Certain Drugs

This proposal to revoke FDA's patient package insert regulation would not affect the agency's authority to require individual patient package inserts through notice and comment rulemaking and would not revoke the existing requirements for PPI's to be distributed with oral contraceptives, certain intrauterine devices, estrogens, and progestational drug products.

Discretion To Establish PPI Requirements

Questions have been raised regarding FDA's legal authority to revoke this regulation in litigation filed by Public Citizen, a consumer group. *Public Citizen v. Schweiker*, No. 81-0820 (D.D.C., July 31, 1981) order holding matter in abeyance, No. 81-1896 (D.C. Cir., November 30, 1981). FDA believes it is fully authorized to revoke the program should it determine, on the basis of this rulemaking, to do so. The regulation requiring PPI's for prescription drugs is a discretionary one, issued under sections 502(a), 201(n), 505, and 701(a) of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 352(a), 321(n), 355, and 371(a)). The legal authority for the regulation is discussed at length at 45 FR 60758-60759 (September 12, 1980). This authority justified, but did not mandate, the agency's action, nor does any other statutory directive compel its action. In that the regulation is a discretionary one, it may be revoked under the same discretionary authority that permitted its issuance.

Continuation of Stays

This notice continues in effect stays of the guidelines and regulation issued on April 28, 1981 (45 FR 23739, 23815). The stays were issued to permit further examination of the costs and utility of the patient labeling program. That examination has now resulted in this proposal of revocation.

The Commissioner finds good cause to continue the stays in effect, without prior opportunity for comment, pending the conclusion of this rulemaking proceeding. Agency estimates of the costs of compliance were \$21 million per year, and industry estimates have been much higher. Most costs, moreover, particularly for pharmacists, involved start-up costs, e.g., the purchasing of storage cabinets, racks, etc., to hold patient labeling leaflets or from which the leaflets might be dispensed. It would be patently impracticable, and not in the public interest, to implement these costly requirements for what may be only the period of the proposed rulemaking, as would be the case if the PPI regulation is ultimately revoked. As it is only this interim period of compliance on which comment on the stays would be concerned, FDA does not believe separate formal public process on the single issue of the interim stays to be necessary or in the public interest. Nonetheless, persons filing comments on the proposed revocation are welcome to comment on the propriety of the interim stays, and these comments will be considered in the agency's review.

Impact Analysis

FDA, in accordance with the Regulatory Flexibility Act (Pub. L. 96-354; 94 Stat. 1164-1170), and Executive Order 12291, has determined that because the patient package insert final regulation was never implemented, its revocation has no economic impact.

PART 203—[REMOVED]

Therefore, under the Federal Food, Drug, and Cosmetic Act (secs. 201, 502, 503, 505, 506, 507, 701, 52 Stat. 1041 as amended, 1050-1053 as amended, 1055-1056 as amended, 55 Stat. 851, 59 Stat. 463 as amended (21 U.S.C. 321, 352, 353, 355, 356, 357, 371)) and the Public Health Service Act (sec. 351, 58 Stat. 702 as amended (42 U.S.C. 262)) and under 21 CFR 5.11 (see 46 FR 26052; May 11, 1981) it is proposed that Part 203 be removed.

Interested persons may, on or before April 19, 1982, submit to the Dockets Management Branch (address above), written comments regarding this proposal. Two copies of any comments are to be submitted except that individuals may submit one copy. Comments are to be identified with the docket number found in brackets in the heading of this document. Received comments may be seen in the office above between 9 a.m. and 4 p.m. Monday through Friday.

Dated: February 9, 1982.

Arthur Hull Hayes, Jr.,
Commissioner of Food and Drugs.

Dated: February 12, 1982.

Richard S. Schweiker,
Secretary of Health and Human Services.

[FR Doc. 82-4479 Filed 2-16-82; 12:29 pm]

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AGENCY PUBLICATION ON ASSIGNED DAYS OF THE WEEK

The following agencies have agreed to publish all documents on two assigned days of the week (Monday/Thursday or Tuesday/Friday). This is a voluntary program. (See OFR NOTICE 41 FR 32914, August 6, 1976.)

Monday	Tuesday	Wednesday	Thursday	Friday
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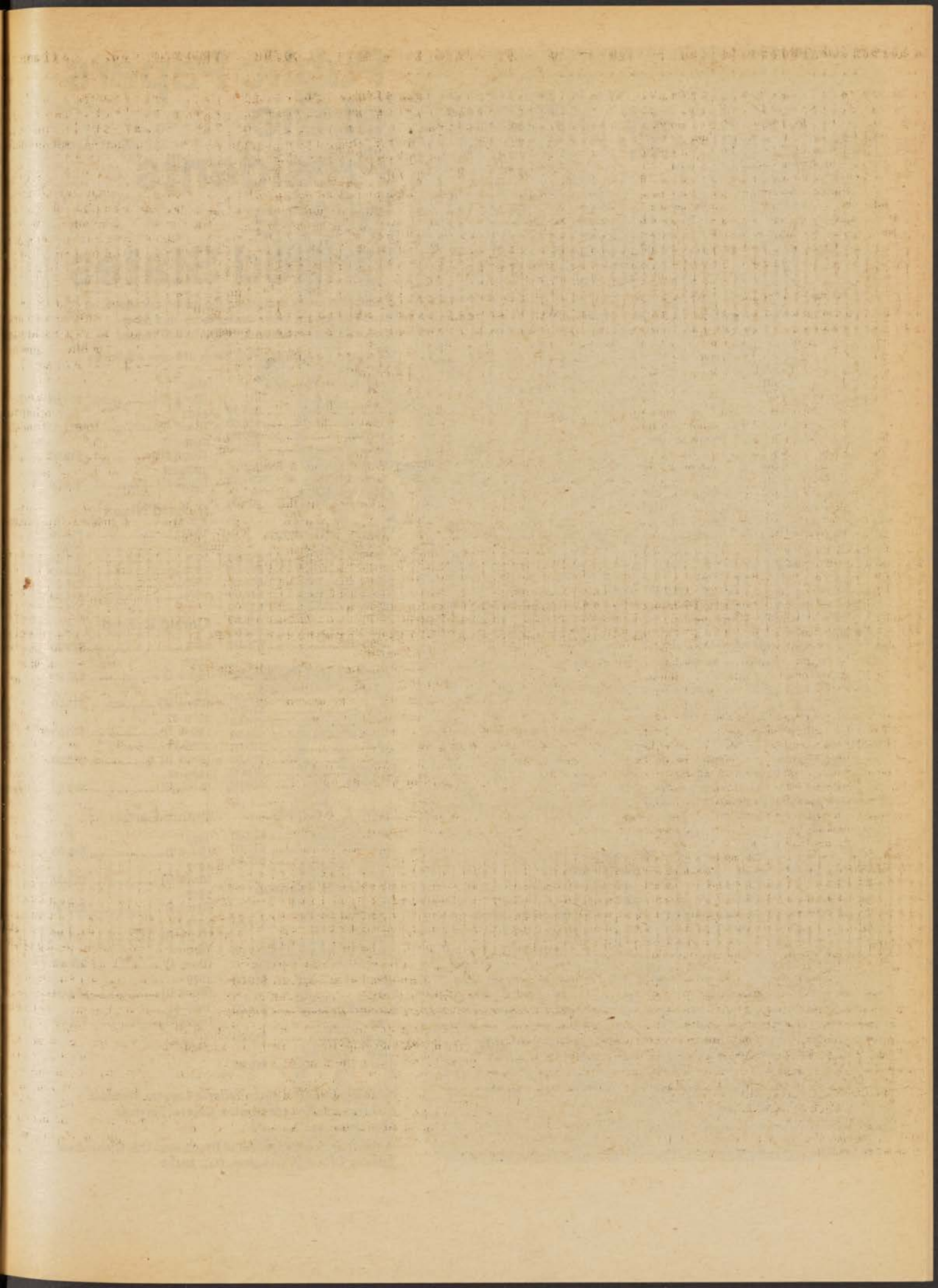
Documents normally scheduled for publication on a day that will be a Federal holiday will be published the next work day following the holiday. Comments on this program are still invited.

Comments should be submitted to the Day-of-the-Week Program Coordinator, Office of the Federal Register, National Archives and Records Service, General Services Administration, Washington, D.C. 20408.

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Note: No public bills which have become law were received by the Office of the Federal Register for inclusion in today's List of Public Laws.

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