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Monday
June 28, 1982

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Environmental Protection Agency

Air Traffic Control
Federal Aviation Administration

Asbestos
Consumer Product Safety Commission

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Mobil Homes
Federal Housing Commissioner—Office of Assistant Secretary for Housing

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Questions and requests for specific information may be directed to the telephone numbers listed under INFORMATION AND ASSISTANCE in the READER AIDS section of this issue.

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Presidential Documents

Title 3—

The President

Executive Order 12368 of June 24, 1982

Drug Abuse Policy Functions

By the authority vested in me as President by the Constitution and laws of the United States of America, including Section 202 of the Drug Abuse Prevention, Treatment, and Rehabilitation Act, as amended (21 U.S.C. 1112), and in order to clarify the performance of drug abuse policy functions within the Executive Office of the President, it is hereby ordered as follows:

Section 1. The Office of Policy Development has been assigned to assist the President in the performance of the drug abuse policy functions contained in Section 201 of Title II of the Drug Abuse Prevention, Treatment, and Rehabilitation Act, as amended (21 U.S.C. 1111). Within the Office of Policy Development, the Director of the Drug Abuse Policy Office shall be primarily responsible for assisting the President in the performance of those functions.

Sec. 2. The Director of the Drug Abuse Policy Office is designated to direct all the activities under Title II of that Act, in accord with Section 202 (21 U.S.C. 1112). In particular, he shall be primarily responsible for assisting the President in formulating policy for, and in coordinating and overseeing, international as well as domestic drug abuse functions by all Executive agencies.

Sec. 3. The Director of the Drug Abuse Policy Office shall be directly responsible for the activities of a drug policy staff within the Office of Policy Development.

Sec. 4. Executive Order No. 12133 of May 9, 1979, is revoked.

Ronald Reagan

THE WHITE HOUSE,
June 24, 1982.

[FR Doc. 82-17524
Filed 6-24-82; 3:38 pm]
Billing code 3195-01-M

Editorial Note: The President's remarks of June 24, 1982, on drug abuse policy functions are printed in the *Weekly Compilation of Presidential Documents* (vol. 18, no. 25).

Rules and Regulations

Federal Register
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This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.
The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

FEDERAL RESERVE SYSTEM

12 CFR Part 265

[Docket No. R-0410]

Rules Regarding Delegation of Authority

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Technical amendment to final rule.

SUMMARY: This rule change provides a technical amendment removing the "sunset" provision contained in the final sentence of 12 CFR 265.1a(c) providing for the expiration on June 30, 1982, of the delegation of authority contained in § 265.1a(c). This action will continue the delegation of authority by the Board of Governors to any three Board members designated by the Chairman to act on certain matters in the absence of a quorum of the Board when delay would be inconsistent with the public interest.

EFFECTIVE DATE: June 4, 1982.

FOR FURTHER INFORMATION CONTACT: Robert E. Mannion, Deputy General Counsel, 202/452-3274, or Sara A. Kelsey, Senior Attorney, 202/452-3236, Legal Division, Board of Governors of the Federal Reserve System, Washington, D.C. 20551.

SUPPLEMENTARY INFORMATION: From time to time, the Board is required to act upon various matters where a delay in Board action would not be consistent with the public interest. In order to provide for those times that a quorum of the Board may not be available in person to act upon such a matter, 12 CFR 265.1a(c) provides for the delegation of authority by the Board of Governors to any three Board members designated by the Chairman. This delegation of authority, added effective August 2, 1978, originally contained a "sunset" provision to terminate the authority on June 30, 1980, so that the Board could evaluate its utility for a trial period. This "sunset" provision was advanced to June 30, 1982, effective May 19, 1980. Based upon its experience since 1978, the Board has determined that this delegation of authority is an effective means of acting promptly on matters to avoid delay that would be inconsistent with the public interest and therefore should be continued. This amendment removes the "sunset" provision contained in the final sentence of 12 CFR 265.1a(c) and thereby permits continuation of this delegation of authority.

The provisions of 5 U.S.C. 553 relating to notice and public participation and deferred effective date are not followed in connection with the adoption of this amendment because the change involved herein is technical in nature and does not constitute a substantive rule subject to the requirements of such section. The amendment is effective immediately.

List of Subjects in 12 CFR Part 265

Authority delegations (Government agencies); Banks, banking; Federal reserve system.

PART 265—RULES REGARDING DELEGATION OF AUTHORITY

§ 265.1a [Amended]

Pursuant to its authority under section 11(k) of the Federal Reserve Act (12 U.S.C. 248(k)), the Board hereby amends 12 CFR 265.1a(c) by removing the final sentence of that section which provides: "This delegation of authority shall terminate June 30, 1982."

By order of the Board of Governors of the Federal Reserve System, June 21, 1982.

William W. Wiles,

Secretary of the Board.

[FR Doc. 82-17485 Filed 6-25-82; 8:45 am]
BILLING CODE 6210-01-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 82-ANE-21; Amdt. 39-4409]

Airworthiness Directives; Hamilton Standard Hydromatic Propellers

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule; request for comment.

SUMMARY: This amendment amends an existing airworthiness directive (AD) 81-13-06 applicable to Hamilton Standard Hydromatic Propellers. It is needed because the FAA has determined that the AD should not apply to propellers which have steel blades or to propellers which have an integral oil control system that is separate and distinct from the engine oil system. This amendment also allows credit for propeller blades in storage that are preserved in accordance with Hamilton Standard service instructions and allows for repair of blades found with minor corrosion. This amendment revises the applicability statement and provides additional details on the inspection requirements.

DATES: Effective—July 1, 1982. Compliance Schedule—As provided in body of AD. Comments on the rule must be received on or before August 2, 1982.

ADDRESSES: The applicable technical manuals may be obtained from: Hamilton Standard, Division of United Technologies Corporation, Windsor Locks, Connecticut 06096.

A copy of the applicable service instructions is contained in the FAA New England Region, Aircraft Certification Division, 12 New England Executive Park, Burlington, Massachusetts 01803.

Submit comments to Martin Buckman, Engine and Propeller Standards Staff, ANE-110, Aircraft Certification Division, New England Region, Federal Aviation Administration, 12 New England Executive Park, Burlington, Massachusetts 01803.

FOR FURTHER INFORMATION CONTACT: Martin Buckman, Engine and Propeller Standards Staff, ANE-110, Aircraft Certification Division, New England Region, Federal Aviation Administration, 12 New England Executive Park, Burlington, Massachusetts 01803; telephone: (617) 273-7330.

SUPPLEMENTARY INFORMATION: This amendment amends Amendment 39-4133, AD 81-13-06, which requires an 18-month repetitive inspection of the blade shank for corrosion. After issuing this amendment, the FAA has determined that the AD should not apply to propellers which have steel blades or to propellers which have an integral oil

control system that is separate and distinct from the engine oil system; that credit should be allowed for propeller blades in storage that are preserved in accordance with Hamilton Standard service instructions; that blades found with minor corrosion can be repaired; that the applicability statement requires revision; and that additional details on the inspection are needed.

Since a situation exists that requires immediate adoption of this regulation, it is found that notice and public procedure hereon are impracticable, and good cause exists for making this amendment effective in 30 days.

Request for Comments on the Rule

Although this action is in the form of a final rule which was not preceded by notice and public procedure, comments are invited on the rule.

When the comment period ends, the FAA will use the comments submitted, together with other available information, to review the regulation. After the review, if the FAA finds that changes are appropriate, it will initiate rulemaking proceedings to amend the regulation. Comments that provide the factual basis supporting the views and suggestions presented are particularly helpful in evaluating the effects of the AD and determining whether additional rulemaking is needed. Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the rule that might suggest a need to modify the rule.

List of Subjects in 14 CFR Part 39

Propellers, Engines, Aircraft, Air transportation, Air safety, and Safety.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended by amending Amendment 39-4133, AD 81-13-06, to read as follows:

Hamilton Standard.—Applies to Hamilton Standard Hydromatic (noncounterweighted) propellers with aluminum blades that use engine oil for pitch control (does not apply to propellers with integral oil control or to propellers with steel blades) of the following types: 22D30, 22D40, 23D40, 23E50, 23E60, 24D50, 24E60, 33D50, 33E60, 34D50, 34D51, 34E60, 43D50, 43D51, 43E60, and 43H60, as installed on various reciprocating engine powered aircraft such as, but not limited to: Beech D17 and D18, Boeing 377 series, Canadair Model 4 and CL-215, Curtiss-Wright C-46, DeHavilland DHC-2, DHC-3, and DHC-4, General Dynamics (Convair) T-29, 240, 340, and 440 series, Gulfstream American (Grumman) G-12A, G-164, F4U, S-2F, TBM, and W-2F series, Lockheed L-10, L-12, 049, 749, 1049, and 1649 series, Martin 202 and 404 series, McDonnell Douglas B-26, DC-3, DC-4, DC-6, and DC-7 series, North American AT-6, B-25, P-51, SNJ-5, T-6, and T-28.

Compliance is required as indicated, unless already accomplished.

To prevent propeller blade failure due to corrosion and fatigue, accomplish the following repetitive actions:

(a) Propeller blades in service. Within the next 90 days after the effective date of this AD or within 18 months since last inspection, whichever occurs later, remove blades and visually inspect for evidence of corrosion in the blade fillet and shank area, particularly under the teflon friction reduction strip and the resin corrosion barrier, in accordance with Hamilton Standard Aluminum Blade Overhaul Manual No. 130B dated March 1, 1980, or FAA approved equivalent. Reinspect blades every 18 months thereafter. Propellers previously inspected in accordance with the original AD 81-13-06 shall have credit for this inspection regardless of whether or not the teflon strip and corrosion barrier were removed.

(b) Assembled propellers in storage. Remove blades and visually inspect for evidence of corrosion in the blade fillet and shank area, particularly under the teflon friction reduction strip and the resin corrosion barrier in accordance with Hamilton Standard Aluminum Blade Overhaul Manual No. 130B dated March 1, 1980, or FAA approved equivalent, prior to installation or prior to exceeding 18 months combined storage plus time installed. Propellers previously inspected in accordance with the original AD shall have credit for this inspection regardless of whether or not the teflon strip and corrosion barrier were removed.

(c) Disassembled propeller blades in storage. Propeller blades preserved in accordance with Hamilton Standard Overhaul Manual No. 130B dated March 1, 1980, shall not have calendar time accumulating while in storage if preservation remains intact. Propeller blades not preserved in accordance with Hamilton Standard Overhaul Manual No. 130B must be inspected for evidence of corrosion in the blade fillet and shank area, particularly under the teflon friction reduction strip and the resin corrosion barrier, prior to assembling to a propeller being prepared for return to service or prior to exceeding 18 months combined storage plus time installed.

(d) Blades showing evidence of corrosion in the fillet or shank area must be replaced with an airworthy blade or repaired in accordance with Hamilton Standard Aluminum Blade Overhaul Manual No. 130B dated March 1, 1980, or FAA approved equivalent.

(e) Upon request of an operator, the Chief, Aircraft Certification Division, ANE-100, FAA, New England Region, may adjust the compliance time specified in this AD provided such requests are made through an FAA maintenance inspector and the request contains substantiating data to justify the request for that operator. Previous adjustments to the compliance time of the original AD made by the Chief, Chicago Aircraft Certification Office, ACE-115C, are valid and apply to this revised AD.

(f) For purposes of this AD, an FAA approved equivalent must be approved by the Chief, Aircraft Certification Division, ANE-100, FAA, New England Region.

(g) Special flight permits may be issued in accordance with FAR 21.197 and 21.199 to operate airplanes to a base for the accomplishment of the inspection required by this AD.

This amendment becomes effective July 1, 1982.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended, (49 U.S.C. 1354(a), 1421, and 1423); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.89)

Note.—The FAA has determined that this document involves a regulation which is not considered to be major under Executive Order 12291 or significant under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). A final regulatory evaluation has been prepared for this regulation and has been placed in the docket. A copy of it may be obtained by contacting the person identified under the caption "FOR FURTHER INFORMATION CONTACT."

Issued in Burlington, Massachusetts, on June 16, 1982.

John B. Roach,

Acting Director, New England Region.

[FR Doc. 82-17161 Filed 6-25-82; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 39

[Docket No. 82-CE-8-AD; Amdt. 39-4408]

Airworthiness Directives; Piper Models PA-28R-200, -201 and -201T, PA-28RT-201 and -201T Airplanes

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule, Revision of Existing Airworthiness Directive (AD).

SUMMARY: This amendment revises Airworthiness Directive (AD) 82-06-11, applicable to certain Piper Models PA-28R-200, -201 and -201T, PA-28RT-201 and -201T airplanes. The revision requires compliance with Piper Service Bulletin No. 724A, dated April 20, 1982. PART II of the revised service bulletin exempts actuators manufactured by Syncro Devices. Consequently, AD 82-06-11 must be revised to make it applicable only to affected airplanes on which these actuators are installed.

EFFECTIVE DATE: June 16, 1982. Compliance: As prescribed in the body of the AD.

ADDRESSES: Piper Service Bulletin No. 724A, dated April 20, 1982, applicable to this AD, may be obtained from Piper Aircraft Corporation, 820 East Bald Eagle Street, Lock Haven, Pennsylvania

17745. A copy of the Service Bulletin is also contained in the rules Docket, Office of the Regional Counsel, FAA, Room 1558, 601 East 12th Street, Kansas City, Missouri 64106.

FOR FURTHER INFORMATION CONTACT: W. H. Trammell, Systems and Equipment Section, ACE-130A, Aircraft Certification Field Office, FAA, P.O. Box 20636, Atlanta, Georgia 30320; Telephone (404) 763-7781, concerning the technical content of this AD.

SUPPLEMENTARY INFORMATION: Amendment 39-4349 (47 FR 12152, 12153), AD 82-06-11, applicable to certain Piper Models PA-28R-200, -201 and -201T, PA-28RT-201 and -201T airplanes requires that the nose landing gear be inspected for cracks, rigged and modified in accordance with Piper Service Bulletin No. 724 dated October 20, 1981. Subsequently, the FAA and the manufacturer determined that some affected airplanes were equipped with Syncro Devices actuators. Since these actuators should have been exempted from the modifications prescribed by PART II of this service bulletin, the manufacturer issued Piper Service Bulletin No. 724A dated April 20, 1982, to correct this discrepancy. Therefore, AD 82-06-11 is being amended to specify compliance with the revised service bulletin.

Since this amendment is both clarifying and relieving in nature and imposes no additional burden on any person, notice and public procedure hereon are impracticable, and good cause exists for making this amendment effective in less than 30 days.

List of Subjects in 14 CFR 39

Aviation safety, Aircraft.

Adoption of the Amendment

Accordingly and pursuant to the authority delegated to me by the Administrator, AD 82-06-11, Amendment 39-4349 (47 FR 12152, 12153), § 39.13 of the Federal Aviation Regulations (14 CFR 39.13) is amended as follows: Restate paragraph A) to read as follows:

"A) Within the next 100 hours time-in-service after the effective date of this AD, inspect, rig and modify the nose landing gear in accordance with Piper Service Bulletin No. 724A, dated April 20, 1982, Parts I and II as applicable, except dye penetrant must be used for detection of cracks."

This amendment becomes effective on June 16, 1982.

(Secs. 313(a), 601 and 603 of the Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423); Sec. 6(c) Department of Transportation Act (49 U.S.C. 1655(c)); and Sec. 11.89 of the Federal Aviation regulations (14 CFR 11.89)).

Note.—The FAA has determined that this amendment involves revision of a regulation which is not considered to be major under Executive Order 12291 or significant under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979), and certifies that the rule will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act since it involves inspection and maintenance procedures applicable to only a few aircraft owned by small entities.

This rule is a final order of the Administrator under the Federal Aviation Act of 1958, as amended. As such, it is subject to review only by the Courts of Appeals of the United States or the United States Court of Appeals for the District of Columbia.

Issued in Kansas City, Missouri, on June 16, 1982.

John E. Shaw,

Acting Director, Central Region.

[FR Doc. 82-17162 Filed 6-25-82; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 39

[Docket No. 78-NE-09 Amdt. 39-4407]

Airworthiness Directives; Pratt & Whitney JT8D-9, -9A, -11, -15, -17, and -17R Turbofan Engines

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule; request for comments.

SUMMARY: This amendment provides an alternate means of compliance to an existing Airworthiness Directive (AD 78-17-02) which requires eddy current inspection for cracks of certain JT8D front hub blade slots. The alternate inspection provides an ultrasonic inspection procedure for installed hubs. This procedure has been developed to permit inspections of hubs when the engine is installed in the aircraft.

DATES: Effective date—June 28, 1982. Comments on the rule must be received on or before August 28, 1982. Compliance schedule—as prescribed in the text of the AD.

ADDRESSES: The applicable alert service bulletin may be obtained from Pratt & Whitney Aircraft, Division of United Technologies Corporation, 400 Main Street, East Hartford, Connecticut 06108. Send comments on the rule to: Federal Aviation Administration, Office of the Regional Counsel, New England Region, Attention: Rules Docket No. 78-NE-09, 12 New England Executive Park, Burlington, Massachusetts 01803.

Comments may be examined in the Rules Docket weekdays, except Federal holidays, between 8:00 a.m. and 4:30 p.m.

Copies of the service bulletins are contained in the Rules Docket, Federal Aviation Administration, Office of the Regional Counsel, 12 New England Executive Park, Burlington, Massachusetts 01803.

FOR FURTHER INFORMATION CONTACT: W. Locke Easton, Transport Engine Section (ANE-141), Engine Certification Branch, Federal Aviation Administration, New England Region, 12 New England Executive Park, Burlington, Massachusetts 01803; telephone (617) 273-7347.

SUPPLEMENTARY INFORMATION:

Prior Regulatory History

A final rule to amend Part 39 of the Federal Aviation Regulations to include revisions to the initial and repetitive eddy current inspection requirements for certain engine models became effective on March 4, 1982. The original AD, effective on September 20, 1978, required initial inspection at 13,000 cycles and a repetitive eddy current inspection interval of 6,000 cycles of all affected models. In the original assessment of blade slot cracking, rotor speed differences between engine models were not considered significant enough to require individual inspection intervals for each model. Field experience did not support original assumptions, and it was necessary to revise the eddy current inspection intervals specified in the original AD. An optional on-wing ultrasonic inspection procedure has been developed to permit inspections of installed hubs. The purpose of this procedure is to provide an alternative to the initial eddy current inspection and the repetitive eddy current inspection.

Request for Comments on the Rule

This action is in the form of a final rule, which provides an alternate means of compliance to an existing AD and does not adversely affect any person and, therefore, was not preceded by notice and public procedure. Comments, however, are invited on the rule. When the comment period ends, the FAA will use the comments submitted, together with other available information, to review the regulation. After the review, if the FAA finds that changes are appropriate, it will initiate rulemaking proceedings to amend the regulation. Comments that provide the factual basis supporting the views and suggestions presented are particularly helpful in evaluating the effects of the rule and determining whether additional rulemaking is needed. Comments are

specifically invited on the overall regulatory, economic, environmental, and energy aspects of the rule that might suggest a need to modify the rule.

List of Subjects in 14 CFR Part 39

Engines, Air transportation, Aircraft, Aviation safety, and Safety.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended by revising AD 78-17-02 to read as follows:

Pratt & Whitney Aircraft.—Applies to Pratt & Whitney Aircraft JT8D-9, -9A, -11, -15, -17, and -17R turbofan engine models.

Compliance required as indicated, unless already accomplished.

To detect cracks in compressor front hubs, P/Ns 594301, 791801, 640601, 743301, 750101, and 749801, except those listed in Pratt & Whitney Aircraft Alert Service Bulletin No. 4841, Revision 5, dated June 15, 1982, or later FAA approved revision, which could result in fracture of the retention lugs and release of first stage fan blades, accomplish the following:

(A) Inspect front compressor front hubs for cracks in the blade slots in accordance with Pratt & Whitney Aircraft Alert Service Bulletin No. 4841, Revision 5, dated June 15, 1982, or later FAA approved revision, or equivalent means approved by the Chief, Engine Certification Branch, New England Region, and in accordance with limits specified in Paragraphs (B) and (C). Remove cracked compressor front hubs prior to further flight.

(B) Hubs not previously inspected shall be inspected within 1,000 cycles from the effective date of this AD or before reaching the initial inspection limits specified in Column I of Paragraph (D), whichever occurs later, except do not exceed 13,000 total cycles. Repeat inspections at intervals listed in Column II or Column III, Paragraph (D), thereafter.

(C) Hubs which have been previously inspected shall be reinspected within 1,000 cycles after the effective date of this AD or before reaching the initial inspection limit specified in Column I, Paragraph (D), or before reaching the repetitive inspection limits specified in Column II or Column III of Paragraph (D), whichever comes later, but not to exceed 6,000 cycles since last inspection. Repeat inspections at intervals listed in Column II or Column III, Paragraph (D), thereafter.

Model	Column		
	I [1]	II [2]	III [2]
JT8D-9, 9A	13,000	6,000	2,000
JT8D-11	10,500	6,000	2,000
JT8D-15	9,500	5,000	1,500
JT8D-17	8,500	5,000	1,500
JT8D-17R	8,000	5,000	1,500

[1] Initial inspection limit (cycles).

[2] Eddy current repetitive inspection limit (cycles).

[3] On-wing ultrasonic repetitive inspection limit (cycles).

NOTE.—If the initial inspection or repetitive inspection is achieved by the on-wing ultrasonic inspection, the Column III limits in paragraph (D) apply. If, however, the initial inspection or repetitive inspection is achieved by an eddy current inspection on an uninstalled engine, the Column II inspection limits of paragraph (D) would apply.

(E) Upon request of the operator, an FAA maintenance inspector, subject to the approval of the Chief, Engine Certification Branch, FAA, New England Region, may adjust the inspection intervals specified in this AD to permit compliance at an established inspection period of the operator if the request contains substantiating data to justify the increase for that operator.

(F) For hubs that have been installed in more than one engine model, the inspection schedule for the engine model with the highest rating in which it has operated is applicable.

Because this amendment merely provides an alternative means of compliance to an existing AD and does not adversely affect any person, notice and public procedure hereon are unnecessary and contrary to public interest and the agency finds that good cause exists for making the rule effective in less than 30 days.

This amendment becomes effective June 28, 1982.

(Secs. 313(a), 601, 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); 14 CFR 11.89.)

This amendment revises Amendment 39-4334 (AD78-17-02), effective March 4, 1982.

Note.—The FAA has determined that this regulation is not considered to be major under Executive Order 12291, or significant under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). A final evaluation has been prepared by this regulation and has been placed in the docket. A copy of it may be obtained for contacting the person identified under caption "FOR FURTHER INFORMATION CONTACT."

Issued in Burlington, Massachusetts, on June 16, 1982.

John B. Roach,

Acting Director, New England Region.

[FR Doc. 82-17167 Filed 6-25-82; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 39

[Docket No. 82-CE-20-AD; Amdt. 39-4110]

Airworthiness Directives; Schweizer (Gulfstream American-Grumman) Models G-164B, G-164C and G-164D Airplanes

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment adopts a new Airworthiness Directive (AD), applicable to Schweizer (Gulfstream American-Grumman) Models G-164B, G-164C and G-164D airplanes, which supersedes AD 80-17-08. It requires repetitive inspection of the aileron bellcrank to detect elongation of the aileron cable attachment holes and modification of this bellcrank to correct any unsatisfactory conditions found. This action is necessary because progressive elongation of these holes may eventually result in failure of the cable attachment, loss of aileron control and an accident.

EFFECTIVE DATE: July 5, 1982.

Compliance: As prescribed in the body of the AD.

ADDRESSES: Gulfstream American AG-CAT Service Bulletin No. 75, Revision "A", dated January 25, 1980, may be obtained from Schweizer Aircraft Corporation, P.O. Box 147, Elmira, New York 14902, or may be examined at the FAA New York Aircraft Certification Office, Federal Building, J.F.K. International Airport, Jamaica, New York 11430. A copy of this Service Bulletin is also contained in the Rules Docket, Office of the Regional Counsel, FAA, Room 1558, 601 East 12th Street, Kansas City, Missouri 64106.

FOR FURTHER INFORMATION CONTACT: Mr. Al Maila, Airframe Section, ANE-172, New York Aircraft Certification Office, FAA Federal Building, J.F.K. International Airport, Jamaica, New York 11430; Telephone (212) 995-2875.

SUPPLEMENTARY INFORMATION: This amendment supersedes Amendment 39-3882 (44 FR 11034), AD 80-17-08, which currently requires a one-time inspection of the aileron bellcrank on Schweizer (Gulfstream American-Grumman) Model G-164B, G-164C and G-164D airplanes for elongation of the aileron cable attach holes and, if necessary, modification or replacement of this part. Subsequent to the issuance of AD 80-17-08, the FAA has determined that repetitive inspections of the unmodified aileron bellcrank assembly are required until the assembly has been modified in accordance with Part B of AG-CAT Service Bulletin No. 75, Revision "A", dated January 25, 1980. In addition, there is a continuing need for compliance with Part D of the revised Service Bulletin on those airplanes modified in accordance with the original Service Bulletin to confirm that the installation of the A1450-281 bushings is satisfactory and correct those that are not. This action is necessary to preclude failure of the aileron cable attachment to the aileron bellcrank. The FAA has also determined that compliance with the modification described in the revised Service Bulletin establishes an aileron bellcrank configuration that is not susceptible to excessive wear at the aileron control cable attachment and removes the need

for repetitive inspections of the bellcrank.

Since the condition described herein is likely to exist on other airplanes of the same type design, an AD is being issued superseding AD 80-17-08, applicable to certain Schweizer (Gulfstream American-Grumman) Models G-164B, G-164C and G-164D airplanes. It requires initial and repetitive inspections of unmodified aileron bellcranks until P/N A1450-282 bushings are installed in the aileron cable attach holes per Gulfstream American AG-CAT Service Bulletin No. 75 (Rev. "A") Parts B and C. In addition, it requires inspection, and if necessary, replacement of aileron bellcranks incorporating P/N A1450-281 bushings per Part D of Service Bulletin No. 75, Revision "A", dated January 25, 1980.

Since the FAA has determined that there is an immediate need for this amendment to correct an unsafe condition, notice and public procedure hereon are considered impractical and contrary to the public interest and good cause exists for making the amendment effective in less than 30 days after publication in the **Federal Register.**

List of Subjects in 14 CFR Part 39

Aviation safety, Aircraft.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended by adding the following new Airworthiness Directive:

Schweizer (Gulfstream American-Grumman).—Applies to Models G-164B (S/N 1B thru 656B), G-164C (S/N 1C thru 44C), and G-164D (S/N 1D thru 16D) airplanes certificated in any category.

Compliance: Required as indicated unless already accomplished.

To detect elongation of the aileron cable attach holes and to eliminate the possibility of P/N A1450-281 bushings becoming dislodged from the aileron bellcrank, accomplish the following:

(a) Within 25 hours time-in-service after the effective date of this AD and every 12 months thereafter, on airplanes *not modified* in accordance with Gulfstream American Service Bulletin No. 75 (either original issuance or Revision "A" dated January 25, 1980), visually inspect the aileron bellcrank for elongation of the aileron cable attach holes per Part A of the revised service bulletin. If excessive elongation is found, prior to further flight, modify or replace the aileron bellcrank in accordance with Parts B and C of the revised service bulletin.

(b) Within 25 hours time-in-service after the effective date of this AD, on airplanes that *have been modified* in accordance with the original issue of Gulfstream American AG-CAT Service Bulletin No. 75, visually inspect the aileron bellcranks and if the bushings are loose or have less than .230 inch edge distance, replace the aileron bellcrank in accordance with Part D of Revision "A" of the Service Bulletin dated January 25, 1980.

(c) The repetitive inspections required by paragraph (a) of this AD may be discontinued upon accomplishing the modification described in Parts B and C of Gulfstream American AG-CAT Service Bulletin No. 75, Revision "A", dated January 25, 1980.

(d) Upon request, with substantiating data submitted through and FAA Maintenance Inspector, the compliance times specified in this AD may be adjusted by the Chief, New York Aircraft Certification Office, FAA, JFK International Airport, Jamaica, New York 11430.

(e) Aircraft may be flown in accordance with FAR 21.197 to a location where this AD may be accomplished.

(f) An equivalent method of compliance with this AD may be used if approved by the Chief, New York Aircraft Certification Office, FAA, JFK International Airport, Jamaica, New York 11430.

This amendment supersedes Amendment 39-3882 (44 FR 11034) AD 80-17-08, effective August 15, 1980.

This amendment becomes effective on July 5, 1982.

(Secs. 313(a), 601, and 603 of the Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421 and 1423); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); Section 11.89 of the Federal Aviation Regulations (14 CFR 11.89))

Note.—The FAA has determined that this regulation involves an emergency regulation which is not considered to be major under Executive Order 12291, or significant under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979), and certifies that the rule will not have a significant economic impact on a substantial number of smaller entities under the criteria of the Regulatory Flexibility Act since it involves inspection and modification of only a few aircraft owned by small entities. If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket; otherwise, an evaluation is not required. A copy of it, when filed, may be obtained by contacting the Rules Docket at the location identified under the caption **"ADDRESSES."**

This is a final order of the Administrator under the Federal Aviation Act of 1958, as amended. As such, it is subject to review by only the Courts of Appeals of the United States or the United States Court of Appeals of the District of Columbia.

Issued in Kansas City, Missouri, on June 16, 1982.

John E. Shaw,

Acting Director, Central Region.

[FR Doc. 82-17169 Filed 6-25-82; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 71

[Airspace Docket No. 81-AAL-13]

Alteration of Transition Area, Galena, Alaska

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment alters the Galena, Alaska, transition area by expanding the 1,200-foot above ground level (AGL) portion and designating an additional 5,500-foot mean sea level (MSL) portion to the southeast. The proposed action would provide for more efficient air traffic control services by allowing greater flexibility in the use of radar vector procedures and would designate required controlled airspace for aircraft departing and arriving Galena on the recently designated extension of High Altitude Jet Route J-133 southeast of Galena.

EFFECTIVE DATE: September 2, 1982.

FOR FURTHER INFORMATION CONTACT: John G. Costello, Operations, Procedures, and Airspace Branch, Air Traffic Division, Federal Aviation Administration, 701 C Street, Box 14, Anchorage, Alaska 99513, telephone (907) 271-5902.

SUPPLEMENTARY INFORMATION:

History

On April 12, 1982, a Notice of Proposed Rulemaking (NPRM) was published in the **Federal Register** (47 FR 15601) stating that the Federal Aviation Administration proposed to amend Part 71 of the Federal Aviation Regulations (14 CFR Part 71) to alter the Galena, Alaska, transition area by expanding the 1,200-foot AGL portion and designating an additional 5,500-foot MSL portion to the southeast. Expansion of the 1,200-foot transition area will provide more efficient air traffic control services at Galena and the 5,500-foot MSL extension will provide controlled airspace for aircraft operating on Jet Route J-133 southeast of Galena. Interested persons were invited to participate in this rulemaking process by submitting written comments on the proposal to FAA. No objections were received to the NPRM. The NPRM stated that the 5,500-foot MSL transition area extension would be based on the 140° True (117°M) radial of the Galena VORTAC. Subsequent flight check of Jet Route J-133 disclosed that the Galena VORTAC radial would be 137° True (114°M). Therefore, this rule designates the 5,500-foot MSL transition area on radial 137° in lieu of 140°. This minor

change does not require additional notice. Section 71.181 was republished in Advisory Circular AC 70-3 dated January 29, 1982.

The Rule

This amendment to Part 71 of the Federal Aviation Regulations expands the 1,200-foot AGL transition area and designates a 5,500-foot MSL transition area to the southeast. These changes will provide more efficient air traffic control services in the Galena terminal area.

List of Subject in 14 CFR Part 71

Transition areas.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me, § 71.181 of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) as republished in Advisory Circular AC 70-3 dated January 29, 1982, is amended, effective 0901 GMT, September 2, 1982, as follows:

Galena, AK

By revising the description to read as follows:

Delete all after "700 feet above the surface within a 19-mile radius of the Galena VORTAC;" and substitute therefor, "That airspace extending upward from 1,200 feet above the surface within a 40-mile radius of the Galena VORTAC; and that airspace extending upward from 5,500 feet MSL within 5 miles each side of the Galena VORTAC 137° radial extending from the 40-mile radius area to 59 miles SE of the VORTAC, thence widening to 9 miles each side of the 137° radial at 116 miles SE of the VORTAC."

(Secs. 307(a), 313(a), and 1110, Federal Aviation Act of 1958 (49 U.S.C. 1348(a), 1354(a), and 1510); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69)

Note.—The FAA has determined that this regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); and (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal. Since this is a routine matter that will only affect air traffic procedures and air navigation, it is certified that this rule will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Anchorage, Alaska, on June 14, 1982.

Robert L. Faith,

Director.

[FR Doc. 82-17157 Filed 6-25-82; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 71

[Airspace Docket No. 82-AWP-10]

Alteration of Control Zone, Fullerton, Calif.

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment alters the description of the Fullerton, California, Control Zone by increasing the lateral dimensions of the control zone extension to the east. The Control Zone extension is necessary to provide controlled airspace for Instrument Flight Rule (IFR) operations.

EFFECTIVE DATE: July 8, 1982.

FOR FURTHER INFORMATION CONTACT: Thomas W. Binczak, Airspace and Procedures Branch, Air Traffic Division, Federal Aviation Administration, 15000 Aviation Boulevard, Lawndale, California 90261; Telephone (213) 536-6182.

SUPPLEMENTARY INFORMATION:

History

The purpose of this amendment to Part 71 of the Federal Aviation Regulations (14 CFR Part 71) is to increase the control zone extension to provide controlled airspace for IFR operations. This amendment represents a change in the technical description of the control zone and imposes no greater constraint on the public than presently exists.

Under the circumstances presented, this change is minor in nature and will not impose any additional burden and would further enhance safety. Therefore, I find notice and public procedure under 5 U.S.C. 533 is impractical and good cause exists for making this amendment effective in less than 30 days.

List of Subjects in 14 CFR Part 71

Control zones.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the administrator, § 71.171 of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) as republished in Advisory Circular AC-70-3 dated January 29, 1982, is amended, effective 0901 G.m.t., July 8, 1982, as follows:

§ 71.171 Fullerton, California

Following * * * longitude 117°58'45"W.) and with * * * change 2.5 miles to read 3 miles and 5.5 miles to read 7 miles.

(Secs. 307(a) and 313(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a), 1354(a), and 1510, Executive Order 10854 (24 FR 9565); sec. 6(c), Department of Transportation Act (49 U.S.C. 1955(c)); and 14 CFR 11.69)

Note.—The FAA has determined that this regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); and (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal. Since this is a routine matter that will only affect air traffic procedures and air navigation, it is certified that this rule will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Los Angeles, Calif., on June 11, 1982.

R. L. Devereaux,

Acting Director, Western-Pacific Region.

[FR Doc. 82-17163 Filed 6-25-82; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 71

[Airspace Docket No. 82-NE-03]

Amendment to Description of the Auburn, Maine, Transition Area

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment changes the description of the Auburn, Maine 700-foot transition area so as to provide additional controlled airspace for aircraft executing the VOR/DME Runway 22 original standard instrument approach procedure (SIAP) serving Auburn-Lewiston Municipal Airport, Auburn-Lewiston, Maine.

EFFECTIVE DATE: August 5, 1982.

FOR FURTHER INFORMATION CONTACT: David Hurley, Operations, Procedures and Airspace Branch, ANE-530, Federal Aviation Administration, Air Traffic Division, 12 New England Executive Park, Burlington, Massachusetts 01803; telephone (617) 273-7285.

SUPPLEMENTARY INFORMATION:

History

On Monday, March 15, 1982, a notice of proposed rulemaking was published in the **Federal Register** (47 FR 11038) stating that the FAA proposed to amend the description of the Auburn, Maine 700-foot transition area so as to provide additional controlled airspace for aircraft executing the VOR/DME Runway 22 original Standard Instrument Approach Procedure serving Auburn-Lewiston Municipal Airport, Auburn, Maine. Interested persons were invited to participate in this rulemaking process

by submitting written comments on the proposal to the FAA. No objections were received.

List of Subjects in 14 CFR Part 71

Aviation safety, Transition areas.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me, the Federal Aviation Administration amends § 71.181 of the Federal Aviation Regulations (14 CFR Part 71) by revising the Auburn, Maine 700-foot transition area as follows:

Auburn, Maine

Add after northeast of the NDB on line five: "And within 2.5 miles each side of the Augusta, Maine VORTAC (251° magnetic) (234° true) radial extending from the 5-mile radius area to 23 miles southwest of the VORTAC."

(Sec. 307(a) of the Federal Aviation Act of 1958 (72 Stat. 749; 49 U.S.C. 1348(a)) and Sec. 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c) and 14 CFR 11.69))

Note.—The FAA has determined that this proposed regulation involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal; and (4) is certified that the rule will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Burlington, Mass., on June 16, 1982.

John B. Roach,

Acting Director, New England Region.

[FR Doc. 82-17159 Filed 6-25-82; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 97

[Docket No. 23142; Amdt. No. 1219]

Standard Instrument Approach Procedures

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment establishes, amends, suspends, or revokes Standard Instrument Approach Procedures (SIAPs) for operations at certain airports. These regulatory actions are needed because of the adoption of new or revised criteria, or because of changes occurring in the National Airspace System, such as the commissioning of new navigational facilities, addition of new obstacles, or changes in air traffic requirements. These changes are designed to provide safe and efficient use of the navigable airspace and to promote safe flight operations under instrument flight rules at the affected airports.

DATES: An effective date for each SIAP is specified in the amendatory provisions.

ADDRESSES: Availability of matters incorporated by reference in the amendment is as follows:

For Examination—

1. FAA Rules Docket, FAA Headquarters Building, 800 Independence Avenue, SW., Washington, D.C. 20591;

2. The FAA Regional Office of the region in which the affected airport is located; or

3. The Flight Inspection Field Office which originated the SIAP.

For Purchase—

Individual SIAP copies may be obtained from:

1. FAA Public Information Center (APA-430), FAA Headquarters Building, 800 Independence Avenue, SW., Washington, D.C. 20591; or

2. The FAA Regional Office of the region in which the affected airport is located.

By Subscription—

Copies of all SIAPs, mailed once every 2 weeks, may be ordered from Superintendent of Documents, U.S. Government Printing Office, Washington, D.C. 20402. The annual subscription price is $135.00.

FOR FURTHER INFORMATION CONTACT: Donald K. Funai, Flight Procedures and Airspace Branch (AFO-730), Aircraft Programs Division, Office of Flight Operations, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591; telephone (202) 426-8277.

SUPPLEMENTARY INFORMATION: This amendment to Part 97 of the Federal Aviation Regulations (14 CFR Part 97) prescribes new, amended, suspended, or revoked Standard Instrument Approach Procedures (SIAPs). The complete regulatory description of each SIAP is contained in official FAA form documents which are incorporated by reference in this amendment under 5 U.S.C. 552(a), 1 CFR Part 51, and § 97.20 of the Federal Aviation Regulations (FARs). The applicable FAA Forms are identified as FAA Forms 8260-3, 8260-4 and 8260-5. Materials incorporated by reference are available for examination or purchase as stated above.

The large number of SIAPs, their complex nature, and the need for a special format make their verbatim publication in the Federal Register expensive and impractical. Further, airmen do not use the regulatory text of the SIAPs, but refer to their graphic depiction on charts printed by publishers of aeronautical materials. Thus, the advantages of incorporation by reference are realized and publication of the complete description of each SIAP contained in FAA form document is unnecessary. The provisions of this amendment state the affected CFR (and FAR) sections, with the types and effective dates of the SIAPs. This amendment also identifies the airport, its location, the procedure identification and the amendment number.

This amendment to Part 97 is effective on the date of publication and contains separate SIAPs which have compliance dates stated as effective dates based on related changes in the National Airspace System or the application of new or revised criteria. Some SIAP amendments may have been previously issued by the FAA in a National Flight Data Center (FDC) Notice to Airmen (NOTAM) as an emergency action of immediate flight safety relating directly to published aeronautical charts. The circumstances which created the need for some SIAP amendments may require making them effective in less than 30 days. For the remaining SIAPs, an effective date at least 30 days after publication is provided.

Further, the SIAPs contained in this amendment are based on the criteria contained in the U.S. Standard for Terminal Instrument Approach Procedures (TERPs). In developing these SIAPs, the TERPS criteria were applied to the conditions existing or anticipated at the affected airports. Because of the close and immediate relationship between these SIAPs and safety in air commerce, I find that notice and public procedure before adopting these SIAPs is unnecessary, impracticable, or contrary to the public interest and, where applicable, that good cause exists for making some SIAPs effective in less than 30 days.

List of Subjects in 14 CFR Part 97

Approaches, Standard instrument.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me, Part 97 of the Federal Aviation Regulations (14 CFR Part 97) is amended by establishing, amending, suspending, or revoking Standard Instrument Approach Procedures, effective at 0901 G.m.t. on the dates specified, as follows:

1. By amending § 97.23 VOR-VOR/DME SIAPs identified as follows:

** * * Effective September 2, 1982*

Marshfield, MA—Marshfield, VOR-A, Amdt. 3
Messena, NY—Richards Field, VOR Rwy 27, Amdt. 2

** * * Effective August 5, 1982*

Blythe, CA—Blythe, VOR-A, Amdt. 4
Blythe, CA—Blythe, VOR/DME Rwy 26, Amdt. 3
Jacksonville, FL—Craig Muni, VOR Rwy 13, Amdt. 3, cancelled
Jacksonville, FL—Craig Muni, VOR Rwy 31, Amdt. 3, cancelled
Jacksonville, FL—Jacksonville Intl, VOR Rwy 31, Amdt. 4, cancelled
Fort Wayne, IN—Fort Wayne Muni (Baer Fld), VOR or TACAN Rwy 4, Amdt. 15
Fort Wayne, IN—Fort Wayne Muni (Baer Fld), VOR Rwy 9, Amdt. 9
Fort Wayne, IN—Fort Wayne Muni (Baer Fld), VOR Rwy 13, Amdt. 11
Fort Wayne, IN—Fort Wayne Muni (Baer Fld), VOR or TACAN Rwy 22, Amdt. 8
Bogalusa, LA—George R. Carr Memorial Air Fld, VOR/DME-A, Amdt. 1
Lansing, MI—Capital City, VOR Rwy 6, Amdt. 19
Lansing, MI—Capital City, VOR Rwy 24, Amdt. 5
Indianola, MS—Indianola Muni, VOR/DME-A, Amdt. 6
Indianola, MS—Indianola Muni, VOR/DME-B, Amdt. 1
Bethpage, NY—Grumman Bethpage, VOR or TACAN-A, Amdt. 8, cancelled
Montauk, NY—Montauk, VOR Rwy 6, Original
Ashtabula, OH—Ashtabula County, VOR Rwy 8, Amdt. 5
Ashtabula, OH—Ashtabula County, VOR/DME Rwy 26, Amdt. 4
Wapakoneta, OH—Neil Armstrong, VOR-A, Amdt. 2
Oklahoma City, OK—Will Rogers World, VOR Rwy 12, Amdt. 20
Baker, OR—Baker Muni, VOR Rwy 12, Original
Baker, OR—Baker Muni, VOR/DME Rwy 12, Amdt. 9
Baker, OR—Baker Muni, VOR-A, Amdt. 1, cancelled
DuBois, PA—DuBois-Jefferson Co., VOR/DME Rwy 7, Amdt. 2
College Station, TX—Easterwood Field, VOR or TACAN Rwy 10, Amdt. 14
College Station, TX—Easterwood Field, VOR Rwy 28, Amdt. 6
Petersburg, VA—Petersburg Muni, VOR Rwy 23, Amdt. 2
Charleston, WV—Kanawha, VOR-A, Amdt. 11
Milwaukee, WI—Lawrence J. Timmerman, VOR Rwy 4L, Amdt. 5
Milwaukee, WI—Lawrence J. Timmerman, VOR Rwy 15L, Amdt. 10

** * * Effective July 8, 1982*

Saginaw, MI—Tri-City, VOR Rwy 5, Amdt. 13
Saginaw, MI—Tri-City, VOR Rwy 14, Amdt. 12
Saginaw, MI—Tri-City, VOR Rwy 23, Amdt. 13
Saginaw, MI—Tri-City, VOR Rwy 32, Amdt. 8

** * * Effective June 16, 1982*

Rockingham, NC—Rockingham-Hamlet, VOR/DME-A, Amdt. 5

** * * Effective June 11, 1982*

Chino, CA—Chino, VOR-B, Amdt. 1

** * * Effective June 7, 1982*

Grass Valley, CA—Nevada County Air Park, VOR-A, Amdt. 2
Elizabethtown, KY—Ben Floyd Field, VOR-A, Amdt. 5, cancelled

2. By amending § 97.25 SDF-LOC-LDA SIAPs identified as follows:

** * * Effective August 5, 1982*

Fort Wayne, IN—Fort Wayne Muni (Baer Fld), LOC BC Rwy 13, Amdt. 8
Fort Wayne, IN—Fort Wayne Muni (Baer Fld), LOC BC Rwy 22, Amdt. 3
Greer, SC—Greenville-Spartanburg, LOC Rwy 21, Amdt. 3, cancelled
College Station, TX—Easterwood Field, LOC BC Rwy 16, Original

** * * Effective July 22, 1982*

Norman, OK—Max Westheimer, LOC Rwy 3, Original

** * * Effective June 10, 1982*

Akron, OH—Akron-Canton Regional, LOC BC Rwy 19, Original, cancelled

** * * Effective June 4, 1982*

Billings, MT—Billings-Logan Intl, LOC BC Rwy 27R, Amdt. 6

3. By amending § 97.27 NDB/ADF SIAPs identified as follows:

** * * Effective September 2, 1982*

Charlottesville, VA—Charlottesville-Albemarle, NDB Rwy 3, Amdt. 11

** * * Effective August 5, 1982*

Fort Wayne, IN—Fort Wayne Muni (Baer Fld), NDB Rwy 31, Amdt. 18
Portland, IN—Portland Municipal, NDB Rwy 27, Amdt. 5
Rayville, LA—Rayville Muni, NDB Rwy 36, Original
Bellaire, MI—Antrim County, NDB Rwy 2, Amdt. 8
Lansing, MI—Capital City, NDB Rwy 27L, Amdt. 20
Clarksdale, MS—Fletcher Field, NDB Rwy 18, Amdt. 5
Clarksdale, MS—Fletcher Field, NDB Rwy 36, Amdt. 5
Indianola, MS—Indianola Muni, NDB Rwy 17, Amdt. 2
Indianola, MS—Indianola Muni, NDB Rwy 35, Amdt. 2
Mountain View, MO—Mountain View, NDB Rwy 27, Amdt. 1
Omaha, NE—Millard, NDB Rwy 12, Amdt. 7
Las Cruces, NM—Las Cruces-Crawford, NDB-A, Amdt. 1
Bethpage, NY—Grumman Bethpage, NDB Rwy 33, Amdt. 6, cancelled
Painesville, OH—Casement, NDB-B, Amdt. 6
College Station, TX—Easterwood Field, NDB Rwy 34, Amdt. 5
Graham, TX—Graham Muni, NDB Rwy 17, Amdt. 2
Olney, TX—Olney Muni, NDB Rwy 17, Amdt. 2
Petersburg, VA—Petersburg Muni, NDB Rwy 5, Amdt. 3

** * * Effective July 22, 1982*

Norman, OK—Max Westheimer, NDB Rwy 3, Amdt. 3

** * * Effective July 8, 1982*

Saginaw, MI—Tri-City, NDB Rwy 5, Amdt. 7

** * * Effective June 16, 1982*

Rockingham, NC—Rockingham-Hamlet, NDB Rwy 31, Amdt. 2

** * * Effective June 10, 1982*

Houston, TX—Arcola-Houston, NDB Rwy 10, Amdt. 2

4. By amending § 97.29 ILS-MLS SIAPs identified as follows:

** * * Effective September 2, 1982*

Charlottesville, VA—Charlottesville-Albemarle, ILS Rwy 3, Amdt. 7

** * * Effective August 5, 1982*

Denver, CO—Stapleton Intl, ILS Rwy 26L, Amdt. 42
Macon, GA—Lewis B. Wilson, ILS Rwy 5, Amdt. 22
Fort Wayne, IN—Fort Wayne Muni (Baer Fld), ILS Rwy 4, Amdt. 7
Fort Wayne, IN—Fort Wayne Muni (Baer Fld), ILS Rwy 31, Amdt. 21
Bellaire, MI—Antrim County, MLS Rwy 2 (Interim), Amdt. 5
Lansing, MI—Capital City, ILS Rwy 9R, Amdt. 5
Lansing, MI—Capital City, ILS Rwy 27L, Amdt. 21
Tulsa, OK—Tulsa Intl, ILS Rwy 17R, Amdt. 2
Greer, SC—Greenville-Spartanburg, ILS Rwy 21, Original
College Station, TX—Easterwood Field, ILS Rwy 34, Amdt. 5

** * * Effective July 8, 1982*

Saginaw, MI—Tri-City, ILS Rwy 5, Amdt. 9
Saginaw, MI—Tri-City, ILS Rwy 23, Original
Portland, OR—Portland Intl, ILS Rwy 10R, Amdt. 26

5. By amending § 97.31 RADAR SIAPs identified as follows:

** * * Effective August 5, 1982*

Fort Wayne, IN—Fort Wayne Muni (Baer Fld), RADAR-1, Amdt. 17
Lansing, MI—Capital City, RADAR-1, Amdt. 9
Las Vegas, NV—McCarran Intl, RADAR-1, Amdt. 11
Pittsburgh, PA—Greater Pittsburgh Int'l, RADAR-1, Amdt. 21

** * * Effective July 8, 1982*

Saginaw, MI—Tri-City, RADAR-1, Amdt. 7

6. By amending § 97.33 RNAV SIAPs identified as follows:

** * * Effective September 2, 1982*

Massena, NY—Richards Field, RNAV Rwy 5, Amdt. 3
Massena, NY—Richards Field, RNAV Rwy 23, Amdt. 4

** * * Effective August 5, 1982*

Jacksonville, FL—Craig Muni, RNAV Rwy 31, Amdt. 4, cancelled
Jacksonville, FL—Jacksonville Intl, RNAV Rwy 13, Amdt. 4, cancelled
Lafayette, LA—Lafayette Regional, RNAV Rwy 3, Original
Lafayette, LA—Lafayette Regional, RNAV Rwy 10, Original
Omaha, NE—Millard, RNAV Rwy 12, Amdt. 4
Ashtabula, OH—Ashtabula County, RNAV Rwy 26, Amdt. 4
Wapakoneta, OH—Neil Armstrong, RNAV Rwy 26, Amdt. 1

** * * Effective July 22, 1982*

Norman, OK—Max Westheimer, RNAV Rwy 3, Amdt. 2

(Secs. 307, 313(a), 601, and 1110, Federal Aviation Act of 1958 (49 U.S.C. 1348, 1354(a), 1421, and 1510); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.49(b)(3))

Note.—The FAA has determined that this regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); and (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal. The FAA certifies that this amendment will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Washington, D.C., on June 18, 1982.

Note.—The incorporation by reference in the preceding document was approved by the Director of the Federal Register on December 31, 1980.

John M. Howard,

Acting Chief, Aircraft Programs Division.

[FR Doc. 82-17168 Filed 6-25-82; 8:45 am]

BILLING CODE 4910-13-M

CONSUMER PRODUCT SAFETY COMMISSION

16 CFR Part 1201

Safety Standard for Architectural Glazing Materials; Partial Revocation of Standard Concerning Modulus of Elasticity Test, Hardness Test, and Indoor Aging Test for Plastic Glazing Materials

AGENCY: Consumer Product Safety Commission.

ACTION: Partial revocation of rule.

SUMMARY: The Consumer Product Safety Commission partially revokes the Safety Standard for Architectural Glazing Materials by eliminating requirements for a modulus of elasticity test and a hardness test applicable to all plastic glazing materials; and for an indoor aging test applicable to plastic glazing materials for indoor use. The Commission has determined that these requirements are not reasonably necessary to reduce or eliminate any unreasonable risk of injury associated with the use of plastic glazing materials. This partial revocation of the standard has the effect of removing plastic glazing materials from the coverage of the architectural glazing standard. This partial revocation does not affect any other type of glazing material subject to the standard.

DATE: The partial revocation will become effective on July 28, 1982.

FOR FURTHER INFORMATION CONTACT: Wade Anderson, Division of Regulatory Management, Directorate for Compliance and Administrative Litigation, Consumer Product Safety Commission, Washington, D.C. 20207; telephone (301) 492–6400. All inquiries from the press and broadcast media should be directed to Lou Brott, Office of Public Affairs, Consumer Product Safety Commission, Washington, D.C. 20207; telephone (202) 634–7780.

SUPPLEMENTARY INFORMATION:

Background

On January 6, 1977, the Consumer Product Safety Commission issued the Safety Standard for Architectural Glazing Materials (16 CFR Part 1201) to eliminate or reduce unreasonable risks of injury associated with breakage of architectural glazing materials by accidental human impact. (*1*) [1] The standard became effective on July 6, 1977.

As issued in 1977, the standard was applicable to all types of glazing materials used in the architectural products within the standard's coverage, including tempered glass, laminated glass, annealed glass, and plastics.

The standard prescribes an impact test to assure that glazing materials used in certain architectural products either will not break when impacted with a specified energy, or will break with characteristics which are less likely to present an unreasonable risk of injury. As an alternative to the impact requirements, the standard contains provisions which pass plastic glazing materials if they meet the requirements for modulus of elasticity (flexibility) and hardness set forth in § 1201.4(e)(1)(iii) of the standard. (*1*)

The standard also prescribes an indoor aging test, applicable only to plastics intended for indoor use, to assure that those materials retain their ability to pass the impact test or alternative requirements for modulus of elasticity and hardness after exposure to temperature and humidity. (*1*)

When the standard was issued in 1977, it also contained an accelerated environmental durability test for plastic glazing materials intended for outdoor exposure. This test was intended to ensure that plastic glazing materials, after simulation of exposure to outdoor conditions, would retain a portion of their original impact strength, as measured by a device commonly called a "Charpy impact testing machine." (*1*)

However, on October 6, 1980, the Commission took final action to partially revoke the architectural glazing standard by eliminating the accelerated environmental durability test for plastic glazing materials intended for outdoor exposure. (*2*) The Commission took this action because it had concluded that the accelerated environmental durability test for plastics was not reasonably necessary to eliminate or reduce an unreasonable risk of injury associated with plastic glazing materials. The partial revocation became effective on April 6, 1981.

Thereafter, an association of manufacturers of plastic glazing materials brought an action for judicial review of the partial revocation of the standard eliminating the accelerated environmental durability test. This action, *Plastic Safety Glazing Committee et al. v. CPSC* (No. 80–3795), is now pending before the United States Court of Appeals for the Sixth Circuit.

Petition

On March 11, 1981, the Plastic Safety Glazing Committee (PSGC) petitioned the Commission to revoke the remaining requirements of the architectural glazing standard applicable to plastics. (*3, 4, 5, 6, 10*) On March 17, 1981, the Court of Appeals for the Sixth Circuit granted PSGC's motion to delay further consideration of the action for judicial review of the partial revocation deleting the accelerated environmental durability test for plastics to allow the Commission time to act on PSGC's petition. (*7*)

In that petition, PSGC asserted that the remaining requirements applicable to plastic glazing materials are not reasonably necessary to eliminate or reduce an unreasonable risk of injury associated with plastics. The petition stated that the modulus of elasticity and hardness requirements are not

[1] Numbers in parentheses identify reference documents listed in Bibliography at the end of this notice. Requests for inspection of any of these documents should be made at the Commission's public reading room, 1111 18th Street NW., eighth floor, Washington, D.C., or by calling the Office of the Secretary at (301) 492–6800.

performance tests related to safety of plastic glazing materials, but are instead a definition of plastic by reference to its flexibility and softness. The petition also asserted that the indoor aging test has no relation to safety, citing a portion of the record of the proceeding which led to the issuance of the architectural glazing standard. (*6*)

Another concern expressed by PSGC's petition is that by retaining the modulus of elasticity and hardness tests, and the indoor aging test for plastic glazing materials, the Commission's standard preempts state and local building code provisions which require either an accelerated environmental durability test or an actual outdoor weathering test for plastic glazing materials intended for outdoor exposure. The petition asserted weathering requirements for plastics are safety related. (*6*)

The petition was referred to the Commission's technical staff for reevaluation. In a briefing package to the Commission, the staff expressed agreement with the assertion in the petition that the remaining requirements of the standard applicable to plastics are not related to elimination or reduction of injuries. (*9*)

The staff briefing package included a technical analysis of the three tests (*16*), and a review of injury information related to plastic glazing materials. (*12*) The staff briefing package is described in greater detail in a **Federal Register** notice published on December 14, 1981 (46 FR 60830, and 60831). (*23*)

After consideration of the petition and the staff briefing package, the Commission preliminarily determined that the modulus of elasticity test, the hardness test, and the indoor aging test for plastic glazing materials were not reasonably necessary to eliminate or reduce an unreasonable risk of injury associated with plastic glazing materials, and voted to propose a partial revocation of the architectural glazing standard to delete those tests.

Proposed Partial Revocation

In the **Federal Register** of December 14, 1981 (46 FR 60830) the Commission published a proposal to partially revoke the standard by removing the three tests applicable to plastic glazing materials. (*23*)

In response to the proposed partial revocation, the Commission received three written comments. (*24, 25, 26*) The notice proposing the partial revocation stated that the Commission would conduct a public hearing to receive oral presentations of data, views, and arguments on the proposal, as required by section 9(h) of the Consumer Product Safety Act (15 U.S.C. 2061) as amended by the Consumer Product Safety Amendments of 1981 (Pub. L. 97–35; 95 Stat. 703, 752). However, the Commission received no request for opportunity to make an oral presentation, and for that reason, did not conduct a public hearing on the proposal.

All three written comments received in response to the proposal favored revocation of the three tests in the standard applicable to plastics. The only issue raised by the comments was an appropriate effective date for issuance of the revocation on a final basis.

All comments addressed to the issue of an appropriate effective date were concerned with this topic because once the partial revocation issued below becomes effective, the architectural glazing standard will no longer be applicable to any plastic glazing material. Consequently, after the effective date of the partial revocation, the preemptive provisions of section 26 of the CPSA (15 U.S.C. 2075) will no longer prohibit any state or local government from enacting or enforcing any requirement for plastic glazing materials.

The notice of proposed rulemaking stated that the Commission was considering establishment of an effective date for any final revocation which might be issued ranging from the date of publication to a date 180 days after publication of notice of final revocation in the **Federal Register**.

A comment from the Plastic Safety Glazing Committee (PSGC) urged the Commission to establish an effective date for the final revocation which is retroactive to July 28, 1981, the date on which the Commission voted to propose the partial revocation of the standard to eliminate the tests applicable to plastics. (*26*)

The Commission declines to make the effective date of this partial revocation retroactive to July 28, 1981. The request for a retroactive effective date is outside the scope of the proposal, which stated that the Commission was considering an effective date ranging from the date of publication of a final revocation to 180 days thereafter. The Commission observes that section 24 of the CPSA (15 U.S.C. 2073) gives any interested person the right to bring a private action for enforcement of the architectural glazing standard, including the tests for plastic glazing materials as long as they remain a part of the standard. If the Commission established retroactive effective date for this partial revocation, rights of action established by section 24 which may have arisen after July 28, 1981, could be terminated, and the notice of the proposed revocation would not have given parties claiming such rights notice of that possibility.

As an alternative to an effective date retroactive to July 28, 1981, PSGC requested that the final revocation become effective upon publication. (*26*)

PSGC states that issuing the final revocation with an immediate effective date would have the desirable effect of eliminating preemption of certain state and local requirements by the commission's standard which continues as long as that standard contains any requirements for plastic glazing materials.

Throughout this proceeding, PSGC has taken the position that accelerated environmental durability tests, such as the one removed from the architectural glazing standard by an earlier partial revocation, are related to safety. Section 26(a) of the CPSA (15 U.S.C. 2075(a)) provides that when a consumer product safety standard is applicable to a product, states and localities may not enforce any requirements intended to address the same risk of injury as the Federal standard unless the state or local requirements are identical to those of the consumer product safety standard.

PSGC asserts that the preemption of state and local requirements for environmental durability of plastic glazing materials by the architectural glazing standard deprives the public of needed protection from risks of injury associated with plastic glazing materials which do not meet those requirements. Additionally, PSGC states that plastic glazing materials which do not meet requirements for environmental durability can be advertised as meeting the requirements of the Commission's standard, and expresses the view that deception of the public may result.

PSGC also states that an immediate effective date would have no disruptive effect in the marketplace. (*26*)

A comment from E. I. duPont de Nemours & Company (DuPont) also recommends issuance of the final revocation with an immediate effective date. That comment expresses agreement with PSGC's position that environmental durability requirements for plastics are needed to eliminate or reduce risks of injury associated with plastic glazing materials. The comment from DuPont also agrees with PSGC's assertion that an immediate effective date for the final revocation of the remaining requirements applicable to plastics from the Commission's standard would cause no disruption in the marketplace. (*24*)

After consideration of all matters set forth in these comments, the

Commission declines to issue the final revocation with an immediate effective date because it does not agree with the assertions in those comments that environmental durability requirements for plastic glazing materials are safety related.

The only basis for revocation of a consumer product safety standard, or any part of such a standard, set forth in section 9(h) of the Consumer Product Safety Act (15 U.S.C. 2058(h)) is a determination by the Commission that it is "not reasonably necessary to eliminate or reduce an unreasonable risk of injury" associated with a consumer product. Thus, the earlier partial revocation of that part of the standard which prescribed an accelerated environmental durability test for plastic glazing materials was based solely on the grounds that the test in question was not safety related. In that proceeding, the Commission also considered information about the effects of outdoor exposure on plastic glazing materials, and concluded that those effects are not related to safety. See 45 FR 66002, at 66005, under the heading *"2. Effects of weathering."* (*2*)

Thus, the earlier partial revocation of that part of the standard which prescribed an accelerated environmental durability test was based solely on the grounds that the test in question was not safety related. Nothing contained in the comments from PSGC or DuPont causes the Commission to reverse its position with regard to that test, or the effects of weathering on plastic glazing materials. (*27*)

Since the Commission continues to hold the position that environmental durability tests of plastic glazing materials are not safety related, it does not believe that avoidance of preemption of such requirements in state or local laws or building codes justifies issuance of a final revocation of the remaining requirements applicable to plastics with an immediate effective date. For the same reason, the Commission does not believe that any deception of the public is likely to result from claims that plastic glazing materials comply with the architectural glazing standard, even in those cases where plastics do not meet an environmental durability test prescribed by state or local law.

A comment from Dow Chemical U.S.A. (Dow) urges the Commission to establish an effective date 180 days after issuance of the partial revocation on a final basis. This comment states that establishment of such an effective date would allow state and local governments time to make their requirements for plastic glazing materials "reflect the Commission's most recent rulings." This comment states that at the present time, those state and local requirements contain a "bewildering array of inconsistencies." (*25*)

Although state and local requirements for plastic glazing materials, currently preempted by the Commission's architectural glazing standard, may vary from one jurisdiction to another, the Commission has information indicating that most jurisdictions which would enforce such requirements (once the preemptive effect of the Commission's standard is removed) currently reference the American National Standards Institute (ANSI) Standard Z–97.1 in their building codes or safety glazing legislation. It is the understanding of the Commission that the three major associations of building officials included provisions applicable to plastic glazing materials in their model building codes which were consistent with the requirements of ANSI Standard Z–97.1.

Recently, however, ANSI and the three associations which publish model building codes are reported to be considering revisions to their requirements for plastic glazing materials. At this time, the revisions being considered by ANSI differ from those under consideration by the three groups which publish model building codes. (*27*)

Eventually, the revised requirements adopted for plastic glazing materials by ANSI and the three model building code organizations may be uniform. However, until that time there is a greater potential for different jurisdictions to adopt inconsistent requirements in their building codes or safety glazing legislation. (*27*)

The Commission has determined that preemption of state and local regulations is not a compelling reason to adopt an effective date that is 180 days after issuance of the partial revocation on a final basis. Additionally, the Commission does not believe that significantly greater uniformity is likely to be achieved among state and local requirements for plastic glazing materials within the 180 day period requested in the comment from Dow. (*27*)

For this reason, the Commission declines to delay the effective date of the partial revocation for 180 days.

Establishment of Effective Date

After consideration of the comments and all other information available concerning an appropriate effective date, the Commission concludes that an effective date which is 30 days following publication of this partial revocation will be adequate for manufacturers and users of plastic glazing materials to familiarize themselves with any state or local requirements which may be applicable to those products once the tests in the Commission's standard are no longer in force. Accordingly, the partial revocation of the architectural glazing standard issued below shall be effective on July 28, 1982.

Impact on Small Businesses

Section 603 of the Regulatory Flexibility Act (RFA, 5 U.S.C. 603) requires agencies to prepare and make available for public comment an initial regulatory flexibility analysis of the impact of any proposal on small entities, including small businesses. Section 605(b) of the RFA provides that an agency is not required to prepare a regulatory flexibility analysis if the agency certifies that the proposal, if issued on a final basis, will not have a significant economic impact on a substantial number of small entities.

In the proposal of December 14, 1981, the Commission observed that the partial revocation will remove some existing requirements applicable to manufacturers of plastic glazing materials, and will not by itself, impose any new requirements or other obligations on any person or firm. Although the Commission expressed its awareness of the possibility that revocation of the requirements in the standard applicable to plastics would enable state and local governments to enforce their own requirements for plastic glazing materials, the proposal stated that the Commission was not then able to predict the specific requirements which state or local governments might adopt. (*23*)

Because the proposed partial revocation would impose no obligation on any person or firm, the Commission certified in that proposal that it will not have a significant economic impact on a substantial number of small businesses, and for that reason, did not make an initial regulatory flexibility analysis of the proposed partial revocation. (*23*)

The comment from PSGC expressed that organization's agreement with the conclusion of the Commission that the partial revocation will not have a significant adverse economic impact on a substantial number of small businesses. (*26*)

Section 604 of the RFA requires the Commission to prepare a final regulatory flexibility analysis only in those cases where it promulgates a final rule after being required by section 603

of that act to prepare an initial regulatory flexibility analysis.

Since the Commission certified at the time of the proposal that no initial regulatory flexibility analysis was required by the RFA, it has not prepared a final regulatory flexibility analysis of the partial revocation issued below.

Environmental Considerations

As stated in the preamble to the proposed partial revocation, the Commission's environmental review procedures state at 16 CFR 1021.5(c)(1) that issuance, amendment or revocation of a consumer product safety standard normally has little or no potential for affecting the human environment. (*23*)

The Commission does not foresee any special or unusual circumstances surrounding the partial revocation issued below. For this reason, preparation of an environmental impact statement is not required.

Federal Register Index Terms

In accordance with provisions of 1 CFR 18.20(b), the Commission publishes the following list of **Federal Register** index terms applicable to the partial revocation issued below:

List of Subjects in 16 CFR Part 1201

Consumer protection, Glass and mirrors, Plastic and plastic products.

Conclusion

As noted above, provisions of section 9(h) of the CPSA (15 U.S.C. 2058(h)) authorize the Commission to revoke a consumer product safety rule only when it determines that the rule is "not reasonably necessary to eliminate or reduce an unreasonable risk of injury" associated with a consumer product.

After considering the public comments and all other available information that is relevant, the Commission concludes that requirements in the architectural glazing standard for a modulus of elasticity test, a hardness test, and an indoor aging test for plastic glazing materials are not "reasonably necessary" to eliminate any unreasonable risk of injury associated with plastic glazing materials for the following reasons.

None of these tests can be used to predict whether an item of plastic will break or not break if impacted at a specified energy. None of these tests can be used to predict breakage characteristics which may result from impacting an item of plastic glazing material at a specified energy. Consequently, none of these tests can be used to predict whether an item of plastic glazing material is likely to break from human impact; or if breakage occurs, whether injuries to consumers are likely to result.

Therefore, in accordance with section 9(h) of the Consumer Product Safety Act, as amended by the Consumer Product Safety Amendments of 1981 (15 U.S.C. 2058(h)), and the Administrative Procedure Act (5 U.S.C. 553), the Commission eliminates the requirements for a modulus of elasticity test, a hardness test, and an indoor aging test for plastic glazing materials, by making the following changes to Part 1201 of Title 16 of the Code of Federal Regulations:

PART 1201—SAFETY STANDARD FOR ARCHITECTURAL GLAZING MATERIALS

1. In 16 CFR 1201.1(b), the first sentence is revised to read as follows:

§ 1201.1 Scope, application and findings.

* * * * *

(b) *Application.* This part 1201 shall apply to glazing materials, as that term is defined in § 1201.2(a)(11), for use in the architectural products listed in paragraph (a) of this section; and to those architectural products listed in paragraph (a) of this section if they are made with, or incorporate glazing materials as that term is defined in § 1201.2(a)(11).* * *

* * * * *

2. In 16 CFR 1201.1(d), the following footnote 1 is added;

(d) *Findings* [1]—The degree and nature of the risk of injury the rule is designed to eliminate or reduce. * * *

[1] The Commission's findings apply to the architectural glazing standard as issued at 42 FR 1426, on January 6, 1977, Since that date, the Commission has revoked portions of the standard which prescribed requirements for "glazed panels" (45 FR 57383, August 28, 1980); an accelerated environmental durability test for plastic glazing materials intended for outdoor exposure (45 FR 68002, October 6, 1980); and a modulus of elasticity test, a hardness test, and an indoor aging test applicable to plastic glazing materials ([insert F.R. citation and date of publication]). However, the findings have not been revised and they are therefore, not fully applicable to the remaining requirements of the standard.

3. In 16 CFR 1201.2 paragraph (a)(11) is revised to read as follows:

§ 1201.2 Definitions.

* * * * *

(a) * * *

(11) "Glazing material" means glass, including annealed glass, organic coated glass, tempered glass, laminated glass, wired glass; or combinations thereof where these are used:

(i) In openings through the architectural products listed in § 1201.1(a), or

(ii) As the architectural products themselves, e.g. unframed doors.

* * * * *

4. In 16 CFR 1201.2 paragraph (a)(23) is removed and reserved.

5. In 16 CFR 1201.3(b), a second sentence is added, to read as follows:

§ 1201.3 General requirements.

* * * * *

(b) * * * Any material not listed in the definition of "glazing material" in § 1201.2(a)(11) is not subject to this Part 1201.

6. In 16 CFR 1201.4(a)(2), Table 1, "Accelerated Tests," is revised to read as follows:

§ 1201.4 Test procedures.

(a) Types of tests. * * *

(2) Accelerated environmental durability tests. * * *

TABLE 1.—ACCELERATED TEST (APPLICABLE PARAGRAPHS)

Glazing materials	Specimen	Test equipment	Exposure	Criteria for passing
Laminated glass	§ 1201.4(c)(1) and (c)(3)(i)	§ 1201.4(b)(3)(i)	§ 1201.4(d)(2)(i)	§ 1201.4(e)(2)(i).
Organic coated glass	§1201.4(c)(1) and (c)(3)(ii)(B)	§ 1201.4(b)(3)(ii)	§ 1201.4(d)(2)(ii)(B)	§ 1201.4(e)(2)(ii)(B).
Tempered glass	Exempt			
Wired glass	Exempt			
Annealed glass	Exempt			
*	*	*	*	*	*	*

* * * * *

7. In 16 CFR 1201.4(a)(2), the second sentence is revised to read, as follows:

(a) * * *

(2) * * * However, tempered glass, wired glass, and annealed glass are not required to be subjected to the accelerated environmental durability tests.

* * * * *

8. In 16 CFR 1201.4 paragraph (b)(3)(iii) is removed and reserved.

10. In 16 CFR 1201.4 paragraph (d)(2)(iii) is removed and reserved.

11. In 16 CFR 1201.4 paragraphs (e)(1)(iii) and (e)(2)(ii)(C) are removed and reserved.

(Sec. 9(h), Consumer Product Safety Act, as amended by the Consumer Product Safety Amendments of 1981 (Pub. L. 92–673, as amended by Pub. L. 97–35, 15 U.S.C. 2057(h)) and 5 U.S.C. 553)

Dated: June 23, 1982.

Sadye E. Dunn,

Secretary, Consumer Product Safety Commission.

Bibliography

1. **Federal Register** notice, "Safety Standard for Architectural Glazing Materials—Establishment of Standard," published by Consumer Product Safety Commission; 23 pages; January 6, 1977, (42 FR 1428).

2. **Federal Register** notice, "Safety Standard for Architectural Glazing Materials; Partial Revocation of Standard Concerning Accelerated Environmental Durability Testing of Plastic Glazing Materials," published by Consumer Product Safety Commission; 6 pages; October 6, 1980 (45 F.R. 66002).

3. "Petition to Amend Standard" from Plastic Safety Glazing Committee to Consumer Product Safety Commission; 3 pages; February 19, 1981.

4. Letter from Stephen Lemberg, Assistant General Counsel, to Eric F. Stoer, Counsel for Plastic Safety Glazing Committee, concerning submission of February 19, 1981; 3 pages; March 2, 1981.

5. Letter from Eric F. Stoer, Counsel for Plastic Safety Glazing Committee, to Stephen Lemberg, Assistant General Counsel, concerning submission of February 19, 1981; 2 pages; March 4, 1981.

6. "Supplement to Petition for Partial Revocation and/or Technical Correction of Architectural Glazing Standard," with attachment, from Plastic Safety Glazing Committee to Consumer Product Safety Commission; 37 pages; March 11, 1981.

7. Letter from Eric F. Stoer, Counsel for Plastic Safety Glazing Committee, to Allen F. Brauninger, OGC, concerning judicial action pending in U.S. Court of Appeals for the Sixth Circuit, with attachments; 4 pages; April 15, 1981.

8. Letter from Eric F. Stoer, Counsel for Plastic Safety Glazing Committee, to Margaret A. Freeston, Acting General Counsel, requesting reinstatement of accelerated environmental durability test for plastics or stay of enforcement of remaining requirements applicable to plastics; 4 pages; April 20, 1981.

9. Staff briefing package, including transmittal memorandum, from Office of Program Management to Commission concerning petition from Plastic Safety Glazing Committee; 9 pages; June 30, 1981.

The tabs are listed separately below. (TAB A is omitted. The same documents are listed above as items 3 and 6.)

10. TAB B, memorandum from Allen F. Brauninger, OGC, to Richard A. Gross, Executive Director, concerning petition from Plastic Safety Glazing Committee, with attached meeting log; 5 pages; March 25, 1981.

11. TAB C, chronology of events related to petition; 1 page; June 30, 1981.

12. TAB D, memorandum from Paula Present, HIEA, to Harry Cohen, OPM, concerning plastic glazing petition, with attachment; 3 pages; May 6, 1981.

13. TAB E, memorandum from Charles Smith, HICP, to Harry Cohen, OPM, concerning plastic glazing petition; 2 pages; May 13, 1981.

14. TAB F, memorandum from Charles Willis, ESES, to Joseph Z. Fandey, ESEM, concerning plastic glazing petition; 2 pages; May 14, 1981.

15. TAB G, memorandum from Paul Galvydis, CARM, to Harry Cohen, OPM concerning plastic glazing petition; 1 page; May 14, 1981.

16. Memorandum from Charles L. Willis, ESES, to Allen F. Brauninger, OGC, concerning requirements applicable to plastics; 2 pages; July 7, 1981.

17. Ballot vote sheet and attachment, from Allen F. Brauninger to Commission; 2 pages; July 9, 1981.

18. Letter from Margaret A. Freeston, Acting General Counsel to Eric F. Stoer, Counsel for Plastic Safety Glazing Committee, concerning request for reinstatement of accelerated environmental durability test or stay of enforcement of remaining requirements for plastics; 5 pages; July 10, 1981.

19. Transcript of staff briefing to Commission on petition from Plastic Safety Glazing Committee; 16 pages; July 16, 1981.

20. Letter from Margaret A. Freeston, Acting General Counsel, to Eric F. Stoer, Counsel for Plastic Safety Glazing Committee, concerning judicial review action pending before U.S. Court of Appeals for the Sixth Circuit; 2 pages; July 21, 1981.

21. Letter from Sadye E. Dunn, Secretary, to Eric F. Stoer, Counsel for Plastic Safety Glazing Committee, concerning Commission action on petition for revocation of remaining requirements applicable to plastics; 1 page; July 28, 1981.

22. Minutes of Commission meeting of August 7, 1981; 2 pages; August 11, 1981.

23. **Federal Register** notice, "Safety Standard for Architectural Glazing Materials; Proposed Partial Revocation Concerning Modulus of Elasticity Test, Hardness Test, and Indoor Aging Test for Plastic Glazing Materials," published by the Consumer Product Safety Commission; 5 pages; December 14, 1981 (46 FR 60830).

24. Comment on proposed partial revocation of architectural glazing standard from E. I. du Pont de Nemours & Company; 2 pages; January 27, 1982.

25. Comment on proposed partial revocation of architectural glazing standard from Dow Chemical, U.S.A.; 1 page; February 10, 1982.

26. Comment on proposed partial revocation of architectural glazing standard from Plastic Safety Glazing Committee; 16 pages; February 12, 1982.

27. Memorandum from Charles Smith, ECCP, to Ronald L. Medford, EX–P, concerning analysis of comments on effective date for partial revocation of provisions for plastic glazing materials; 3 pages; April 15, 1982.

[FR Doc. 82–17337 Filed 6–25–82; 8:45 am]

BILLING CODE 6355–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 282

[Docket No. RM79–14]

Order of the Director, OPPR of Publication of Incremental Pricing Acquisition Cost Thresholds

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Order Prescribing Incremental Pricing Thresholds.

SUMMARY: The Director of the Office of Pipeline and producer Regulation is issuing the incremental pricing acquisition cost thresholds prescribed by Title II of the Natural Gas Policy Act and 18 CFR 282.304. The Act requires the Commission to compute and publish the threshold prices before the beginning of each month for which the figures apply. Any cost of natural gas above the applicable threshold is considered to be an incremental gas cost subject to incremental pricing surcharging.

EFFECTIVE DATE: July 1, 1982.

FOR FURTHER INFORMATION CONTACT: Kenneth A. Williams, Federal Energy Regulatory Commission, 825 N. Capitol Street, NE., Washington, D.C. 20426, (202) 357–8500.

SUPPLEMENTARY INFORMATION:

Issued: June 22, 1982.

In the matter of publication of prescribed incremental pricing acquisition cost threshold of the NGPA of 1978, Docket No. RM79–14.

Section 203 of the NGPA requires that the Commission compute and make available incremental pricing acquisition cost threshold prices prescribed in Title II before the beginning of any month for which such figures apply.

Pursuant to that mandate and pursuant to § 375.307(1) of the Commission's regulations, delegating the publication of such prices to the Director of the Office of Pipeline and Producer Regulation, the incremental pricing acquisition cost threshold prices for the month of July 1982 is issued by the publication of a price table for the applicable month.

List of Subjects in 18 CFR Part 282

Natural gas.

Kenneth A. Williams,

Director, Office of Pipeline and Producer Regulation.

TABLE I—INCREMENTAL PRICING ACQUISITION COST THRESHOLD PRICES

	January	February	March	April	May	June	July	August	September	October	November	December
	Calendar Year 1980											
Incremental pricing threshold	$1.702	$1.738	$1.750	$1.762	$1.776	$1.790	$1.804	$1.819	$1.834	$1.849	$1.863	$1.877
NGPA section 102 threshold	2.358	2.381	2.404	2.426	2.453	2.478	2.504	2.532	2.560	2.588	2.614	2.640
NGPA section 109 threshold	1.786	1.799	1.812	1.825	1.839	1.853	1.867	1.883	1.899	1.915	1.929	1.943
130% of No. 2 fuel oil in New York City threshold	7.170	7.260	7.410	7.110	7.380	8.040	7,840	7.380	7.400	7.400	7.450	7.580
	Calendar Year 1981											
Incremental pricing threshold	1.891	1.908	1.925	1.942	1.954	1.967	1.980	1.990	2.000	2.010	2.025	2.041
NGPA section 102 threshold	2.667	2.698	2.729	2.761	2.787	2.813	2.840	2.863	2.886	2.909	2.940	2.971
NGPA section 109 threshold	1.957	1.975	1.993	2.011	2.024	2.037	2.050	2.060	2.070	2.080	2.096	2.112
130% of No. 2 fuel oil in New York City threshold	7.610	7.760	8.260	9.010	9.510	9.430	9.360	9.260	8.860	8.700	8.930	8.990
	Calendar Year 1982											
Incremental pricing threshold	2.057	2.071	2.085	2.099	2.106	2.113	2.120					
NGPA section 102 threshold	3.003	3.303	3.063	3.093	3.112	3.132	3.152					
NGPA section 109 threshold	2.128	2.143	2.158	2.173	2.180	2.187	2.194					
130% of No. 2 fuel oil in New York City threshold	9.180	9.340	9.470	9.340	9.280	8.000	8.170					

[FR Doc. 82-17298 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF TRANSPORTATION

Coast Guard

33 CFR Part 127

[CGD 13-82-03]

Security Zone—Strait of Juan de Fuca and Hood Canal, Washington

Correction

In FR Doc. 82-15899, appearing at page 25519, in the issue of Monday, June 14, 1982, make the following change:

On page 25520, in the first column, in § 127.1309(a) the fifth line, change the SSBN number now reading "SSBN 721" to read "SSBN 726".

BILLING CODE 1505-01-M

VETERANS ADMINISTRATION

38 CFR Part 17

Grants to States for Construction of State Home Facilities

AGENCY: Veterans Administration.

ACTION: Interim regulation.

SUMMARY: This revision of a regulation changes from 2½ to 4 beds per thousand veteran population the maximum number of beds which may be necessary based on sufficient justification to provide adequate nursing home care to veterans residing in each State. This regulation implements section 5034(1), title 38, United States Code as amended by Pub. L. 96-330 which now requires the Administrator of Veterans Affairs to prescribe the number of beds required. Prior to enactment of Pub. L. 96-330, the number of beds was prescribed by law.

This revision also implements section 5035(b)(4) which provides that an application for Federal assistance for construction of State home facilities shall not result in more than the number of nursing home beds prescribed by the Administrator of Veterans Affairs. It is anticipated that this change will meet the needs of smaller States which were hindered in their plans for construction of additional nursing home beds by the 2½ bed limitation.

DATES: Comments must be received on or before July 28, 1982.

This revision is effective October 1, 1981.

ADDRESSES: Interested persons are invited to submit written comments, suggestions, or objections regarding this proposed regulation to: Administrator of Veterans Affairs (271A), 810 Vermont Avenue, NW., Washington, DC 20420. All written comments received will be available for public inspection only in the Veterans Services Unit, room 132 of the above address, between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday (except holidays) until August 11, 1982.

FOR FURTHER INFORMATION CONTACT: Rita Frampton, (202) 389-3854.

SUPPLEMENTARY INFORMATION: The agency has determined that this amendment to the regulations is nonmajor in accordance with the requirements of Executive Order 12291, Federal Regulation, because it will not have a significant or large effect on the economy. The Administrator hereby certifies that this rule will not have a significant economic impact on a substantial number of small entities as they are defined in the Regulatory Flexibility Act (RFA), 5 U.S.C. 601-612. Pursuant to 5 U.S.C. 605(b), this rule is therefore exempt from the initial and final regulatory flexibility analyses requirements of sections 603 and 604. The reason for this certification is that this rule will regulate only States planning construction of nursing home care beds at State Veterans Homes. It will therefore have no significant impact on small entities (i.e., small business, small private and nonprofit organizations, and small governmental jurisdictions.)

The Catalog of Federal Domestic Assistance Number is 64.005.

These regulations come within exceptions to the general VA policy of prior publication of proposed rules as contained in 38 CFR 1.12. The substantive changes implement statutory changes. Publication for advance notice and comment would not be in the public interest as it would delay implementation of a statute that

allows for increased care to veterans. Nevertheless, since public comment is desirable on the subject, these regulations are being published as interim regulations, thereby allowing the statute to be implemented, but also allowing the public to participate in the rulemaking process. These regulations may be amended based on comments received, and if so, will be printed herein as final regulations.

Approved: June 10, 1982.

Robert P. Nimmo,

Administrator.

List of Subjects in 38 CFR Part 17

Grant programs, Nursing homes, Veterans.

PART 17—UNITED STATES COAST GUARD GENERAL GIFT FUND

38 CFR, Part 17 is amended by revising §§ 17.171(a) and 17.173(c)(3) and Appendix A as follows:

1. In § 17.171, the title and paragraph (a) are revised to read as follows:

§ 17.171 Maximum number of nursing home beds for veterans by State.

(a) For purposes of the regulations concerning grants to States for construction of State home facilities, Appendix A prescribes the maximum number of beds which may be necessary to provide adequate nursing home care to veterans residing in each State. When the beds to be constructed in a State will result in more than 2½ beds per thousand veterans, the State shall provide sufficient justification for the Administrator to determine that the additional beds are required in that State. In making this determination, the Administrator shall consider the following factors: (1) Demographic characteristics of the State's veteran population, (2) availability, suitability and cost of alternative nursing home beds to meet the needs of veterans in that State, (3) waiting lists for existing State nursing home facilities and (4) any other criteria which the Administrator shall deem appropriate to provide adequate nursing home care. (Pub. L. 88–450, sec. 4(a) as amended by Pub. L. 89–311, sec. 7(b); Pub. L. 93–82, sec. 403(d); Pub. L. 94–581, sec. 206(b); Pub. L. 96–330, sec. 404; 38 U.S.C. 5034(a))

* * * * *

2. Section 17.173 is amended by revising paragraph (c)(3) to read as follows:

§ 17.173 Applications with respect to projects.

* * * * *

(c) The Administrator will approve any such application if the Administrator finds that there are sufficient funds available to make the grant requested with respect to such project and that:

* * * * *

(3) The construction of such project, together with other projects under construction, and other facilities will not exceed the bed limitation prescribed in Appendix A to § 17.171 and satisfactory justification has been provided as required in § 17.171(a). (Pub. L. 88–450, sec. 4(a) as amended by Pub. L. 93–82, sec. 403(e); Pub. L. 96–330, sec. 404; 38 U.S.C. 5034(1), 5035(b))

* * * * *

3. Appendix A is revised to read as follows:

Appendix A (See §17.171)

State Home Facilities for Furnishing Nursing Home Care

The maximum number of beds, as required by 38 U.S.C. 5034(1), to provide adequate nursing home care to veterans residing in each State not to exceed four beds per thousand veteran population is established as follows:

State	Veteran population [1]	No. of beds
Alabama	422,000	1,688
Alaska	39,000	156
Arizona	347,000	1,388
Arkansas	277,000	1,108
California	3,348,000	13,392
Colorado	382,000	1,528
Connecticut	463,000	1,852
Delaware	78,000	312
District of Columbia	96,000	384
Florida	1,397,000	5,588
Georgia	641,000	2,564
Hawaii	92,000	368
Idaho	105,000	420
Illinois	1,519,000	6,076
Indiana	725,000	2,900
Iowa	378,000	1,512
Kansas	311,000	1,244
Kentucky	412,000	1,648
Louisiana	447,000	1,788
Maine	156,000	624
Maryland	629,000	2,516
Massachusetts	871,000	3,484
Michigan	1,180,000	4,720
Minnesota	560,000	2,240
Mississippi	240,000	960
Missouri	708,000	2,832
Montana	98,000	392
Nebraska	203,000	812
Nevada	97,000	388
New Hampshire	125,000	500
New Jersey	1,102,000	4,408
New Mexico	137,000	548
New York	2,422,000	9,688
North Carolina	618,000	2,472
North Dakota	58,000	232
Ohio	1,463,000	5,852
Oklahoma	417,000	1,668
Oregon	393,000	1,572
Pennsylvania	1,729,000	6,916
Rhode Island	150,000	600
South Carolina	337,000	1,348
South Dakota	72,000	288
Tennessee	541,000	2,164
Texas	1,673,000	6,692
Utah	155,000	620
Vermont	64,000	256
Virginia	664,000	2,656
Washington	617,000	2,468
West Virginia	233,000	932
Wisconsin	593,000	2,372
Wyoming	45,000	180

[1] Estimate as of September 30, 1981. Source: Office of Reports and Statistics, Veterans Administration. (Based on last available Bureau of the Census data.)

[FR Doc. 82-17363 Filed 6-25-82; 8:45 am]

BILLING CODE 8320-01-M

GENERAL SERVICES ADMINISTRATION

41 CFR Ch. 1

[FPR Temp. Reg. 50, Supp. 3]

Federal Procurement; Temporary Regulations; Subcontracting Under Federal Contracts

AGENCY: General Services Administration.

ACTION: Temporary regulation.

SUMMARY: This supplement extends the effective period of FPR Temporary Regulation 50 and Supplements 1 and 2 to June 1, 1984. This extension is necessary to continue the current requirements for subcontracting with small and small disadvantaged business concerns. The effect will be to continue the present assistance program regarding the award of subcontracts to small and small disadvantaged business concerns.

DATES: Effective date June 1, 1982, expiration date June 1, 1984.

FOR FURTHER INFORMATION CONTACT: Philip G. Read, Director, Federal Procurement Regulations Directorate, Office of Acquisition Policy (202–523–4755).

(Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c))

In 41 CFR Chapter 1, this temporary regulation is listed in the appendix at the end of the chapter.

Dated: June 18, 1982.

Ray Kline,

Acting Administrator of General Services.

June 18, 1982.

Federal Procurement Regulations, Temporary Regulation 50, Supplement 3

To: Heads of Federal agencies

Subject: Subcontracting under Federal contracts

1. *Purpose.* This supplement extends the effective period of FPR Temporary Regulation 50.

2. *Effective date.* This supplement is effective June 1, 1982.

3. *Expiration date.* This supplement expires on June 1, 1984.

4. *Explanation of changes.* The expiration dates in paragraph 3 of FPR Temporary

Regulation 50 and Supplements 1 and 2 are revised to June 1, 1984.

Ray Kline,

Acting Administrator of General Services.

[FR Doc. 82-17365 Filed 6-25-82; 8:45 am]

BILLING CODE 6820-61-M

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41 CFR Ch. 1

[FPR Temp. Reg. 54, Supp. 1]

Federal Procurement; Temporary Regulations; Women's Business Enterprise Program

AGENCY: General Services Administration.

ACTION: Temporary regulation.

SUMMARY: This supplement extends the effective period of FPR Temporary Regulation 54 to June 1, 1984. This extension is necessary to continue the current requirement regarding subcontracting with women-owned business concerns. The effect will be to continue the present program regarding the award of subcontracts to women-owned business concerns.

DATES: Effective date June 1, 1982, expiration date June 1, 1984.

FOR FURTHER INFORMATION CONTACT: Philip G. Read, Director, Federal Procurement Regulations Directorate, Office of Acquisition Policy (202-523-4755).

(Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c))

In 41 CFR Chapter 1, this temporary regulation is listed in the appendix at the end of the chapter.

Dated: June 18, 1982.

Ray Kline,

Acting Administrator of General Services.

June 18, 1982.

Federal Procurement Regulations, Temporary Regulation 54, Supplement 1

To: Heads of Federal agencies

Subject: Women's Business Enterprise Program.

1. *Purpose.* This supplement extends the effective period of FPR Temporary Regulation 54.

2. *Effective date.* This supplement is effective June 1, 1982.

3. *Expiration date.* This supplement expires on June 1, 1984.

4. *Explanation of changes.* The expiration date in paragraph 3 of FPR Temporary Regulation 54 is revised to June 1, 1984.

Ray Kline,

Acting Administrator of General Services.

[FR Doc. 82-17364 Filed 6-25-82; 8:45 am]

BILLING CODE 6820-61-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Public Health Service

42 CFR Part 53

Grants, Loans and Loan Guarantees for Construction and Modernization of Hospitals and Medical Facilities

AGENCY: Public Health Service, HHS.

ACTION: Reinstatement of rule.

SUMMARY: This rule amends Title 42 of the Code of Federal Regulations by reinstating the provision at § 53.134 concerning notification of the Department of the transfer of a medical facility assisted under Title VI of the Public Health Service Act (the Hill-Burton Act) or termination of services provided in the facility. The provision was incorrectly deleted in a rule published on August 6, 1979, 44 FR 45946.

EFFECTIVE DATE: June 28, 1982.

FOR FURTHER INFORMATION CONTACT: Mr. Jack Moss, Director, Division of Facilities Financing, Bureau of Health Facilities, Center Building, Room 5-44, 3700 East-West Highway Hyattsville, Maryland 20782, (301) 436-7755.

SUPPLEMENTARY INFORMATION: The statutory authority to make grants and loans and to guarantee loans for the construction and modernization of hospitals and medical facilities under Title VI of the Public Health Service Act, 42 U.S.C. 291 *et seq.*, has expired (except for actions already underway pursuant to the court approved "Remedial Action Plan" and orders in *NANHC* v. *Harris*, U.S. District Court for the District of Columbia, Civil Action 74-52). Except for (1) the provision relating to the requirement that the State agency make prompt written notification of any change in status of an assisted facility to the Secretary (§ 53.134), (2) the provisions relating to the Secretary's authority to waive recovery rights (§§ 53.135 and 53.154), and (3) the provisions relating to uncompensated care and community service obligations (§§ 53.111-113), the regulations of Part 53 were determined to be obsolete and were deleted by a rule, 44 FR 45946, on August 6, 1979. At that time, the provision requiring that the State agency notify the Secretary of changes in facility status (§ 53.134) was inadvertently deleted also. Because the notice required by that provision is still necessary to administer section 609 of the Act, it is being reinstated. Furthermore, since administration of section 609 is the basis of this provision, as well as the basis of § 53.135, a citation to it is being added to the statement of authority paragraph for this Part. A general reference to section 623 has been added to the statement of authority because it contains authority for waiver of recovery payments made under loan guarantees under this Part, the subject of § 53.154.

Public comment on the reinstatement of § 53.134 is unnecessary since it was previously provided when the rule was promulgated. The related adjustments to the statement of authority entail no change in rules or policy and, accordingly, public comment on these adjustments in not necessary.

List of Subjects in 42 CFR Part 53

Grant Programs—health, Health facilities, Public health.

Dated: May 26, 1982.

Edward N. Brandt, Jr.,

Assistant Secretary for Health.

Approved: June 7, 1982.

Richard S. Schweiker,

Secretary.

PART 53—GRANTS, LOANS AND LOAN GUARANTEES FOR CONSTRUCTION AND MODERNIZATION OF HOSPITALS AND MEDICAL FACILITIES

42 CFR Part 53 is amended by correcting the citations of authority following the listing of Subparts as follows:

Authority: Sections 215, 603, 609, 623 of the Public Health Service Act as amended, 58 Stat. 690, 78 Stat. 451 and 456, 84 Stat. 346, (42 U.S.C. 216, 291c, 291i, 291j-3).

42 CFR Part 53 is amended by reinstating § 53.134 with minor clarifying revisions in Subpart M as follows:

§ 53.134 Notice of change of status of facility.

The State agency shall promptly notify the Secretary in writing if, at any time within 20 years after completion of construction, any facility which received funds under section 606 of the Act (a) is transferred to any person, agency or organization, (1) not qualified to file an application under the Act or (2) not approved as a transferee by the State agency; or (b) ceases to be a public health center or a public or other nonprofit hospital, outpatient facility, facility for long-term care or rehabilitation facility, as defined in the section 645 of the Act.

[FR Doc. 82-17482 Filed 6-25-82; 8:45 am]

BILLING CODE 4160-15-M

FEDERAL MARITIME COMMISSION

46 CFR Parts 530 and 548

Interpretations and Statement of Policy and Regulations To Implement the Economic Stabilization Act, 1970, as Amended

AGENCY: Federal Maritime Commission.

ACTION: Removal of rules.

SUMMARY: Because the authority underlying the Commission's wage and price guidelines has been repealed, the guidelines themselves are being removed.

DATE: Effective June 28, 1982

FOR FURTHER INFORMATION CONTACT: Francis C. Hurney, Secretary, Federal Maritime Commission, 1100 L Street, N.W., Washington, D.C. 20573, (202) 523-5725.

SUPPLEMENTARY INFORMATION: The Commission promulgated Part 548 and Section 530.11 of Title 46 of the Code of Federal Regulations to comply with the wage and price regulatory programs of the Cost of Living Council and the Council on Wage and Price Stability as published in Title 6 of the Code of Federal Regulations. Pursuant to Pub. L. 93-28 and 97-12 (95 Stat. 74 and 97 Stat. 22) and Executive Orders 11788 and 12288 (39 FR 22113 and 46 FR 10136), both Councils have been abolished and their respective wage and price programs terminated. The authority underlying the Commission's regulations has thus been vitiated and the regulations should be removed.

List of Subjects

46 CFR Part 530

Administrative practice and procedure, Maritime carriers.

46 CFR Part 548

Maritime carriers, Reporting requirements.

Therefore, it is ordered, that, pursuant to 5 U.S.C. 553 and section 43, Shipping Act, 1916 (46 U.S.C. 841a); Pub. L. 97-12 (95 Stat. 22); Pub. L. 93-28 (95 Stat. 74); and Executive Orders 11788 and 12288, 39 FR 22113 (1974), 46 FR 10136 (1981), § 530.11 and Part 548 of Title 46 of the Code of Federal Regulations are removed.

By the Commission.

Francis C. Hurney,

Secretary.

[FR Doc. 82-17389 Filed 6-25-82; 8:45 am]

BILLING CODE 6730-01-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 73

[FCC 82-266]

Daytime-Only Class II Stations on the U.S. Class I-A Clear Channels

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: This action permits daytime-only stations on the 25 U.S. Class I-A clear channels, where such proposals adhere to current protection requirements and are located within the protected secondary nighttime contour of the existing Class I-A station on the channel.

This action reflects the Commission's desire to authorize new facilities on these frequencies without prejudice to future decisions concerning daytime protection requirements for all Class I stations or preclusion of potential unlimited-time stations.

This action will permit new daytime-only facilities and thus increase the number of broadcast services available to the public.

DATES: Effective June 10, 1982.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Myra G. Kovey, Broadcast Bureau, (202) 254-9572.

List of Subjects Affected in 47 CFR Part 73

Radio.

Memorandum Opinion and Order

Adopted: June 10, 1982.

Released: June 18, 1982.

By the Commission.

In the matter of amendment of Part 73 of the Commission's rules with respect to Daytime-Only Class II Stations on the U.S. Class I-A Clear Channels.

1. By Report and Order, *Clear Channel Broadcasting*, 78 FCC 2d 1345, reconsid. granted in part and denied in part, 83 FCC 2d 216 (1980), *aff'd sub nom. Loyola University* v. *FCC*, No. 80-1824 (D.C. Cir. Jan. 26, 1982), we revised our rules to permit unlimited-time Class II station assignments on the United States' 25 Class I-A clear channels. The assignment of daytime-only stations to these frequencies was at the same time deferred, a decision reflecting (1) a desire to resolve questions concerning daytime protection for all Class I stations in an independent proceeding, and (2) a wish to avoid preclusion of possible unlimited-time operations by new daytime-only facilities. 78 FCC 2d at 1367-68, 83 FCC 2d at 217-18. We are convinced upon further consideration that our ban was unnecessarily broad. There exists, we find, a demand for new daytime-only stations and for power increases by existing daytime stations which can be satisfied, in part at least, in a manner consistent with our underlying objectives. Clearly, to the extent that we can authorize new facilities without prejudice to future action, the public interest dictates that we do so.

2. In examining possible usages of the U.S. Class I-A frequencies, we originally proposed and later declined to reduce the daytime protection of Class I-A stations from their 0.1 mV/m contour to their 0.5 mV/m contour. The necessity of including Class I-B stations (which were not within the scope of the clear channel proceeding) in any final decision, coupled with the fact that daytime contours would not normally be a controlling factor in the placement of new unlimited-time stations, led us to prefer a separate proceeding addressed exclusively to this issue. So long as new daytime-only proposals adhere to existing standards, though, they will not limit our options in this inquiry.

3. As for the preclusion of potential unlimited-time stations, the difference between daytime and nighttime protection requirements for Class I-A stations typically produces a sizeable area in which co-channel daytime-only stations can operate but from which nighttime facilities are prohibited. If a Class II daytime-only station locates its transmitter site inside the protected nighttime contour (the 0.5 mV/m 50% skywave contour) of the existing co-channel Class I-A station, it is unlikely that its operation could involve a significant conflict with any proposal contemplating nighttime use of the frequency for a Class II station. Certainly we would not anticipate numerous or serious problems in such cases. Moreover, while we recognize some limited possibility of precluding unlimited-time Class II stations on adjacent clear channels, we do not on balance find that such preclusions would be sufficiently likely or numerous to justify barring the provision we now make for restricted use of clear channel spectrum space for daytime-only stations.

4. We thus conclude that daytime-only Class II stations whose transmitter sites are located within the 0.5 mV/m 50% skywave contour of co-channel Class I-A clear-channel stations need not prejudice future changes in Class I protection requirements and should not unduly preclude future unlimited-time Class II facilities. Hence, such proposals compromise neither the basis for our

original ban on daytime-only operations nor the considerations underlying our current freeze on applications for unlimited-time operations on the U.S. Class I–A clear channels.[1] We propose therefore to accept for filing applications falling into this category.[2] We emphasize in this context that the exception is a narrow one. Waivers of the standard adopted here are not contemplated, it being our intention instead to revisit the entire area of daytime-only operation on the Class I–A clear channels when experience with unlimited-time facilities on these frequencies renders such an inquiry feasible.

5. We find, pursuant to Section 553(b) of the Administrative Procedure Act, 5 U.S.C. 553(b), that it is unnecessary and contrary to the public interest to defer the adoption of this rule amendment until after notice and opportunity for comment. The effect of the amendment we adopt herein is to relieve a restriction which has for many years barred the assignment of additional daytime-only stations to the Class I–A clear channels. In doing so to the partial extent provided for in the rule amendment, we do not reduce the degree of protection to which any licensee or holder of a construction permit, co-channel or adjacent channel, is entitled under existing rules. It being unnecessary in these circumstances to conduct anterior rule making proceedings, it would be contrary to the public interest to do so because of the needless delay that would cause in opening the way for daytime-only facilities, for which there is demand. For similar reasons we invoke Section 553(d)(1) of the Administrative Procedure Act which permits the rule amendment we herein adopt to be given immediate effect as it relieves a restriction.

6. Accordingly, pursuant to authority contained in Sections 4(i), 4(j), 303(c) and 307(b) of the Communications Act of 1934, as amended, 47 U.S.C. 154 (i) and (j), 303(c) and 307(b), and Sections 553 (b) and (d)(1) of the Administrative Procedure Act, 5 U.S.C. 553 (b) and (d)(1), it is ordered, that, effective June 10, 1982, § 73.25(a)(2) of the Commission's rules is amended by adding a new subparagraph (iii) to read as follows:

[1] Public Notice, *Proposals Invited for New AM Stations on Canadian Clear Channels and Filing of Applications on U.S. Clear Channels Suspended*, FCC 82-97, released February 25, 1982.

[2] Such applications must of course comply with all pertinent sections of our rules, including the daytime skywave protection requirements of § 73.187.

PART 73—RADIO BROADCAST SERVICE

§ 73.25 Clear channels; Classes I and II stations.

* * * * *

(a) * * *

(iii) Additional daytime-only class II stations whose transmitter sites are located inside the 0.5mV/m 50% nighttime contour of the respective co-channel Class I–A stations.

* * * * *

(Secs. 4, 303, 48 Stat., as amended, 1066, 1082; 47 U.S.C. 154, 303)

Federal Communications Commission.

William J. Tricarico,

Secretary.

[FR Doc. 82-17362 Filed 6-25-82; 8:45 am]

BILLING CODE 6712-01-M

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Parts 611 and 672

[Docket No. 2505-90]

Foreign Fishing, Groundfish of the Gulf of Alaska, and Groundfish of the Bering Sea and Aleutian Islands Area

AGENCY: National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of inseason adjustment.

SUMMARY: This document announces the apportionment of reserve amounts of Alaska groundfish that were eligible in April 1982 for apportionment to the total allowable level of foreign fishing and to the domestic annual harvest, under provisions of the fishery management plans (FMPs) for Groundfish of the Bering Sea and Aleutian Islands Area, and for the Groundfish of the Gulf of Alaska. Apportionment is prescribed by regulations implementing those FMPs. The intended effects of this action are to assure optimum use of groundfish resources and to allow the foreign and domestic fisheries to proceed without interruption to achieve optimum yield.

EFFECTIVE DATES: June 25, 1982 through December 31, 1982.

FOR FURTHER INFORMATION CONTACT: Robert W. McVey, Director, Alaska Region, National Marine Fisheries Service, 907–586–7221.

SUPPLEMENTARY INFORMATION:

Background

Optimum yields (OY) for various groundfish are established by the fishery management plan (FMP) for the Goundfish of the Bering Sea and Aleutian Islands Area and by the FMP for the Groundfish of the Gulf of Alaska. The FMPs were developed under the Magnuson Fishery Conservation and Management Act, and are implemented by rules appearing at 50 CFR 611.92 and 611.93 and 50 CFR Parts 672 and 675. The OYs are apportioned initially to domestic annual harvest (DAH), reserve, and total allowable level of foreign fishing (TALFF). Thus, OY=DAH+reserve+TALFF. Further, DAH is divided among domestic annual processing (DAP), joint venture processing (JVP), and domestic nonprocessed fish (DNP). Thus, DAH=DAP+JVP+DNP.

Under 50 CFR 611.92(c) and 672.20(c) the Secretary of Commerce (Secretary) may apportion to DAH any reserve amounts for any Gulf of Alaska groundfish that he determines to be needed to supplement DAH. Such apportionments may be made as soon as practicable after the first day of April, June, and August, and on any other date determined to be necessary. Resultant increases in DAH amounts, if any, are required to be allocated among the three components of DAH. Also, the Secretary may apportion up to 40 percent of each initial Gulf of Alaska reserve to TALFF as soon as practicable after the first day of April and June, and up to 20 percent after the first day of August. This action pertains to the reserve amounts eligible for apportionment in April.

Under 50 CFR 611.93(b) and 675.20(b) the Secretary may apportion to DAH or to TALFF, or may retain in reserve for later apportionment, up to 25 percent of any groundfish reserve in the Bering Sea and Aleutians Islands area. Resultant increases in DAH amounts, if any, are required to be allocated among the three components of DAH. These apportionments are to be made as soon as practicable after February 2, April 2, June 2, and August 2. If, following any of the first three of these dates, the Secretary apportions less than 25 percent of any initial reserve amount to TALFF and DAH, the nonapportioned part of that 25 percent (the add-on), together with any previous add-ons, must be added to the reserve amounts available for apportionment on the next specified date.

All groundfish reserve amounts were retained for the Bering Sea and Aleutian Islands area for the first scheduled date for apportionment on February 2, 1982 (47 FR 7674). Those reserve amounts, together with the reserve amounts available for apportionment in April, are also the subject of this action.

Determination of reserve releases

1. Bering Sea and Aleutian Islands Areas.

United States fishing effort in the Bering Sea and Aleutian Islands management area is currently minimal, but this effort is expected to increase rapidly as seasonal weather conditions improve. During 1981, significant domestic fishing activity began late in the spring and continued into the fall. Because substantial joint venture activity is anticipated during 1982, the scheduled and add-on reserve amounts for all species are retained at this time.

2. Gulf of Alaska

Western Regulatory Area. In the Western Regulatory Area of the Gulf of Alaska, scheduled reserve amounts of Pacific cod and sablefish are being retained at this time, although U.S. fishing has not yet started, for the following reasons. A significant effort by U.S. fishermen to harvest Pacific cod for salt cod production is expected. Furthermore, because of possible expansion in the sablefish fishery in this area, the extent to which U.S. fishermen will harvest the DAH is uncertain at this time.

It is not anticipated that U.S. fishermen will harvest more than the initial DAH specifications for other groundfish species in the Western Regulatory Area. Therefore, 40 percent of the reserves for these species is being apportioned to TALFF (see the Table of Apportionments to TALFF).

Central Regulatory Area. In the Central Regulatory Area of the Gulf of Alaska, U.S. fishermen have delivered substantial amounts of pollock to foreign processing vessels engaged in joint ventures. The current pollock JVP is only 7,940 mt, and will not be sufficient to accommodate the total amount expected to be delivered to foreign processing vessels in 1982. Therefore, the entire pollock reserve amount of 19,040 mt is apportioned to DAH for the pollock JVP.

It is not anticipated that U.S. fishermen will harvest more than the initial DAH specifications for other groundfish species in this area. Therefore, 40 percent of the reserves for these other species is apportioned to TALFF (see the Table of Apportionments to TALFF).

Eastern Regulatory Area. U.S. fishing in the Eastern Regulatory Area of the Gulf of Alaska has been minimal to date. It is not anticipated that U.S. fishermen will harvest more than the initial DAH specifications for groundfish species in this area. Therefore, 40 percent of the reserves for these species is apportioned to TALFF (see the Table of Apportionments to TALFF). A final rule to implement Amendment 10 to the FMP for Groundfish of the Gulf of Alaska became effective on June 1, 1982 (47 FR 23936). That rule reduced the initial reserve amount of Pacific ocean perch from 2,880 mt to 175 mt. Hence, the reserve amount of Pacific ocean perch eligible and hereby apportioned to TALFF is 70 mt.

3. Summary of Reserve Amounts Being Apportioned to TALFF

Initial reserves for groundfish in the Gulf of Alaska being apportioned to TALFF are as follows:

TABLE OF APPORTIONMENTS TO TALFF

	Western	Central	Eastern	Gulf-wide
Pollock	4,560		1,328	
Pacific ocean perch	216	632	70	
Pacific cod		2,683	792	
Sablefish		304	[1]568	
Atka mackerel	374	1,867	255	
Flounders	832	1,176	672	
Other rockfish				608
Thornyhead rockfish				300
Squid				400
Other species				1,296
Subtotal [2]	5,982	6,462	3,685	2,604

[1] Yakutat District.
[2] Total 18,733.

Response to public comments

In accordance with 50 CFR 611.92(c), 611.93(b), 672.20(c), and 675.20(b), the data upon which these determinations are based were made available for public inspection. In addition, those provisions afford the public an opportunity to comment upon the apportionment of reserve amounts. One comment was received.

Comment: Reserves of Pacific cod and sablefish are excess to the needs of domestic fishermen and should be apportioned to TALFF.

Response: Uncertainties about the adequacy of DAH due to the expanding U.S. fishery in the Bering Sea and Aleutian Islands area make retention of reserves of all species in this area, including Pacific cod and sablefish, necessary at this time.

Uncertainties about the extent to which a projected U.S. salt-cod fishery will expand in the Western Regulatory area of the Gulf of Alaska necessitates retention of Pacific cod reserves in that area. However, 40 percent of the initial reserves of Pacific cod are apportioned to TALFF in the Central and Eastern Regulatory areas.

Because of possible expansion in the sablefish fishery in the Western Regulatory area of the Gulf of Alaska, the extent to which U.S. fishermen will harvest the DAH for sablefish is not certain at this time; therefore, sablefish reserves in that area are retained. However, those retained amounts are subject to subsequent apportionment if no expansion occurs. In addition, 40 percent of the initial reserves of sablefish are apportioned to TALFF in the Central and Eastern Regulatory areas in the Gulf of Alaska.

Classification

This action is taken under the authority of 50 CFR 611.92(c), 611.93(b) 672.20(c), and 675.20(b), and is taken in compliance with Executive Order 12291.

In view of the prior notice provided in the underlying regulations regarding the dates after which apportionment of reserves is to occur, together with the need to avoid disruption of United States and foreign fisheries and the obligation to afford a reasonable opportunity to achieve optimum yield, the Secretary has determined that to delay the effectiveness of this rule would be impracticable, unnecessary, and contrary to the public interest.

List of Subjects

50 CFR Part 611

Fish, Fisheries, Foreign relations, Reporting requirements.

50 CFR Part 672

Fish, Fisheries, Reporting requirements.

Dated: June 18, 1982.

Robert K. Crowell,

Deputy Executive Director, National Marine Fisheries Service.

For reasons set forth in the preamble, 50 CFR Parts 611 and 672 are amended as follows:

PART 611—FOREIGN FISHING

1. The authority citation for Part 611 reads as follows:

Authority: 16 U.S.C. 1801 *et seq.*, unless otherwise noted.

§ 611.20 Appendix 1 [Amended]

2. In § 611.20, Appendix 1, the entry designated E (Gulf of Alaska groundfish fishery) for Alaska fisheries is revised to read as follows:

* * * * *

APPENDIX 1.—INITIAL (AS OF JANUARY 1, EACH YEAR) OPTIMUM YIELD (OY), DOMESTIC ANNUAL HARVEST (DAH), DOMESTIC ANNUAL PROCESSING (DAP), JOINT VENTURE PROCESSING (JVP), DOMESTIC NONPROCESSED (DNP), RESERVE, AND TOTAL ALLOWABLE LEVEL OF FOREIGN FISHING (TALFF), ALL IN METRIC TONS. OY=DAH+RESERVE+TALFF; DAH=DAP+JVP+DNP

Species	Species code	Areas	OY	DAH	DAP	JVP	DNP	Reserve	TALFF
E. Gulf of Alaska groundfish fishery:									
Pollock	701	Western[5]	57,000	5,775	25	5,750		6,840	44,385
		Central[5]	95,200	32,360	5,380	26,980		0	62,840
		Eastern[5]	16,600	2,215	695	1,520		1,992	12,393
		Total	168,800	40,350				8,832	119,618
Pacific cod	702	Western	16,560	1,880	240	1,040	600	3,312	11,368
		Central	33,540	6,050	3,480	1,370	1,200	4,025	23,465
		Eastern	9,900	2,070	280	590	1,200	1,188	6,642
		Total	60,000	10,000				8,525	41,475
Flounders	129	Western	10,400	700	100	600		1,248	8,452
		Central	14,700	1,120	300	820		1,764	11,816
		Eastern	8,400	1,360	900	460		1,008	6,032
		Total	33,500	3,180				4,020	26,300
Pacific ocean perch[4]	780	Western	2,700	345	25	320		324	2,031
		Central	7,900	1,255	295	960		948	5,697
		Eastern	875	500	300	200		105	270
		Total	11,475	2,100				1,377	7,998
Other rockfish[6]	849	Total	7,600	900	700	200		912	5,788
Sablefish[7]	703	Western	2,100	270	100	170		420	1,410
		Central	3,800	1,220	1,000	220		456	2,124
		Yakutat District[8]	3,400	1,380	1,180	200		852	1,168
		Southeast Outside District[8]	3,000	2,910	2,820	90		0	90
		Total	12,300	5,780				1,728	4,792
Atka mackerel	207	Western	4,678	290	0	290		562	3,826
		Central	20,836	1,080	0	1,080		2,500	17,256
		Eastern	3,186	700	0	700		382	2,104
		Total	28,700	2,070				3,444	23,186
Squid	509	Total	5,000	150	0	150		600	4,250
Other species[9]	499	Total	16,200	1,720	300	620	800	1,944	12,536
Thornyhead rockfish	749	Total	3,750	6	6	0		450	3,294

[4] The category "Pacific ocean perch" includes *Sebastes* species *S. alutus* (Pacific ocean perch), *S. polyspinus* (northern rockfish), *S. aleutianus* (roughbeye rockfish), *S. borealis* (shortraker rockfish), and *S. zacentrus* (sharpchin rockfish).
[5] See Figure 1 of § 611.92(a) for description of regulatory areas and districts.
[6] The category "other rockfish" includes all fish of the genus *Sebastes* except the category "Pacific ocean perch" as defined in footnote 4 above and *Sebastolobus* (thornyhead rockfish).
[7] Excludes values for the Southeast Inside District, which is not governed by these regulations.
[8] The category "other species" includes sculpins, sharks, skates, eulachon, smelts, capelin, and octopus.

PART 672—NORTHERN ANCHOVY FISHERY

3. The authority citation for Part 672 reads as follows:

Authority: 16 U.S.C. 1801 *et seq.*

4. In § 672.20, Table 1 is revised to read as follows:

§ 672.20 Optimum yield.

TABLE 1.—INITIAL (AS OF JANUARY 1, EACH YEAR) OPTIMUM YIELD (OY), DOMESTIC ANNUAL HARVEST (DAH), DOMESTIC ANNUAL PROCESSING (DAP), JOINT VENTURE PROCESSING (JVP), DOMESTIC NONPROCESSED (DNP), RESERVE, AND TOTAL ALLOWABLE LEVEL OF FOREIGN FISHING (TALFF), ALL IN METRIC TONS. OY=DAH+RESERVE+TALFF; DAH=DAP+JVP+DNP

Species	Species code	Areas	OY	DAH	DAP	JVP	DNP	Reserve	TALFF
Gulf of Alaska groundfish fishery:									
Pollock	701	Western[1]	57,000	5,775	25	5,750		6,840	44,385
		Central[1]	95,200	32,360	5,380	26,980		0	62,840
		Eastern[1]	16,600	2,215	695	1,520		1,882	12,393
		Total	168,800	40,350				8,832	119,618
Pacific cod	702	Western	16,560	18,880	240	1,040	600	3,312	11,368
		Central	33,540	6,050	3,480	1,370	1,200	4,025	23,465
		Eastern	9,900	2,070	280	590	1,200	1,188	6,642
		Total	60,000	10,000				8,525	41,475
Flounders	129	Western	10,400	700	100	600		1,248	8,452
		Central	14,700	1,120	300	820		1,764	11,816

TABLE 1.—INITIAL (AS OF JANUARY 1, EACH YEAR) OPTIMUM YIELD (OY), DOMESTIC ANNUAL HARVEST (DAH), DOMESTIC ANNUAL PROCESSING (DAP), JOINT VENTURE PROCESSING (JVP), DOMESTIC NONPROCESSED (DNP), RESERVE, AND TOTAL ALLOWABLE LEVEL OF FOREIGN FISHING (TALFF), ALL IN METRIC TONS. OY=DAH+RESERVE+TALFF; DAH=DAP+JVP+DNP—Continued

Species	Species code	Areas	OY	DAH	DAP	JVP	DNP	Reserve	TALFF
		Eastern	8,400	1,360	900	460		1,008	6,032
		Total	33,500	3,180				4,020	26,300
Pacific ocean perch[2]	780	Western	2,700	345	25	320		324	2,031
		Central	7,900	1,255	295	960		948	5,697
		Eastern	875	500	300	200		105	270
		Total	11,475	2,100				1,377	7,998
Other rockfish[3]	849	Total	7,600	900	700	200		912	5,788
Sable fish[4]	203	Western	2,100	270	100	170		420	1,410
		Central	3,800	1,220	1,000	220		456	2,124
		Yakutat District[1]	3,400	1,380	1,180	200		852	1,168
		Southeast Outside District[1]	3,000	2,910	2,820	90		0	90
		Total	12,300	5,780				1,728	4,792
Atka mackerel	207	Western	4,678	290	0	290		562	3,826
		Central	20,836	1,080	0	1,080		2,500	17,256
		Eastern	3,186	700	0	700		382	2,104
		Total	28,700	2,070				3,444	23,186
Squid	509	Total	5,000	150	0	150		600	4,250
Other species[5]	499	Total	16,200	1,720	300	620	800	1,944	12,536
Thornyhead rockfish	749	Total	3,750	6	6	0		450	3,294

[1] See Figure 1 of 5611.92(a) for description of regulatory areas and districts.
[2] The category "Pacific ocean perch" includes *Sebastes* species *S. alutus* (Pacific ocean perch), *S. polyspinus* (northern rockfish), *S. aleutianus* (rougheye rockfish), *S. borealis* (shortraker rockfish), and *S. zacentrus* (sharpchin rockfish).
[3] The category "other rockfish" includes all fish of the genus *Sebastes* except the category "Pacific ocean perch" as defined in footnote [2] above and *Sebastolobus* (thornyhead rockfish).
[4] Excludes values for the Southeast Inside District, which is not governed by these regulations.
[5] The "category other species" includes sculpins, sharks, skates, eulachon, smelts, capelin, and octopus.

* * * * * * *

[FR Doc. 82-17237 Filed 6-25-82; 8:45 am]

BILLING CODE 3510-22-M

Proposed Rules

Federal Register
Vol. 47, No. 124
Monday, June 28, 1982

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 29

Advisory Circular for Certification of Transport Category Rotorcraft

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Date change, draft Advisory Circular AC 29–X.

SUMMARY: A draft Advisory Circular on Transport Category Rotorcraft Certification was published in part and notice of availability of the additional technical guidance material was given (47 FR 11034; May 17, 1982). This notice changes dates in the original notice of draft.

DATE: Commenters must identify the file with number AC 29–X and comments must be received on or before September 17, 1982.

ADDRESS: Send all comments on the draft Advisory Circular to: Federal Aviation Administration, Attn: Helicopter Policy and Procedures Staff (ASW–110), P.O. Box 1689, Fort Worth, TX 76101.

FOR FURTHER INFORMATION CONTACT:
Mr. John Swihart, Aerospace Engineer, Helicopter Policy and Procedures Staff (ASW–110), Aircraft Certification Division, Federal Aviation Administration, P.O. Box 1689, Fort Worth, TX 76101. Commercial telephone (817) 624–4911, extension 502, or FTS 736–9502.

SUPPLEMENTARY INFORMATION: The Helicopter Association International has requested additional time to review and comment on draft Advisory Circular 29–X. In response, the FAA has rescheduled the date for the public meeting to August 19, 1982, and the closing date for comments to September 17, 1982. The location remains unchanged.

Issued in Fort Worth, Texas, on June 16, 1982.

F. E. Whitfield,
Acting Director, Southwest Region.

[FR Doc. 82-17159 Filed 6-25-82; 8:45 am]
BILLING CODE 4910-13-M

14 CFR Part 91

[Docket No. 22050; Notice No. 82–8]

Special Federal Aviation Regulation No. 44–3; Air Traffic Control System; Interim Operations Plan

AGENCY: Federal Aviation Administration (FAA), Department of Transportation (DOT).

ACTION: Extension of comment period.

SUMMARY: This notice extends the comment period for Notice No. 82–8 (47 FR 26112; June 16, 1982) and (47 FR 26160; June 17, 1982). That notice proposed to amend Special Federal Aviation Regulation (SFAR) No. 44–3 to establish certain procedures for the operation of the National Air Traffic Control (ATC) System, including procedures to be used in the allocation of additional system capacity as it becomes available, to provide for the safe and efficient operation of the air traffic control system.

The notice proposed several alternative allocation procedures to be used by the FAA to distribute slots among the carriers so as to provide for more efficient movement of air carrier traffic. It also requested comments on continuation of the existing SFAR 44–3 slot allocation procedure.

On June 22, 1982, the Air Transport Association of America (ATA) petitioned for an extension of the comment period until July 15, 1982. Also on June 22, the Regional Airline Association (RAA) requested a 2-week extension of the comment period.

The FAA has determined that, based on the ATA and RAA desire to develop and provide substantive input to the proposed regulation, it would be in the public interest to extend the comment period to allow the public more time to undertake a thorough review of this proposal.

DATE: Comments on Notice No. 82–8 must be received on or before July 15, 1982.

ADDRESSES: Mail comments on the proposal in duplicate to: Federal Aviation Administration, Office of the Chief Counsel, Attn: Rules Docket (AGC–204), Docket No. 22050, Washington, D.C. 20591, or deliver them to: Room 915G, 800 Independence Avenue, SW., Washington, D.C.

Comments may be examined in the Rules Docket, weekdays, except Federal holidays, between 8:30 a.m. and 5:00 p.m.

FOR FURTHER INFORMATION CONTACT:
Donald R. Segner, Associate Administrator for Policy and International Aviation, 202–426–3030, or
Edward P. Faberman, Deputy Chief Counsel, 202–426–3775
Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591

SUPPLEMENTARY INFORMATION:

Comments Invited

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Comments relating to the environmental, energy, or economic impacts that might result from adoption of the proposals contained in this notice are invited. Communications should identify the regulatory docket or notice number and be submitted in duplicate to the address above. All communications received on or before the closing date for comments will be considered by the Administrator before taking action on the proposed rule. The proposals contained in this notice may be changed in the light of comments received. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket, for examination by interested persons. A report summarizing each substantive public contact with FAA personnel concerned with the rulemaking will be filed in the docket. Commenters wishing to have the FAA acknowledge receipt of their comments submitted in response to this notice must submit with those comments a self-addressed, stamped postcard on which the following statement is made: "Comments to Docket Number 22050." The postcard will be dated, time-stamped, and returned to the commenter.

Availability of NPRM

Any person may obtain a copy of this NPRM by submitting a request to the Federal Aviation Administration, Office of Public Affairs, Attention: Public Information Center, APA–430, 800 Independence Avenue, SW., Washington, D.C. 20591, or by calling (202) 426–8058. Communications must identify the docket number of this NPRM. Persons interested in being placed on a mailing list for future NPRM's should also request a copy of Advisory Circular 11–2, Notice of Proposed Rulemaking Distribution System, which describes the application procedures.

Background

On June 15, 1982, the FAA issued Notice No. 82–8 which requested public comments on proposed changes to SFAR 44–3. Several alternative proposals were presented. One suggestion would be to divide the additional slots at controlled airports in a 70 percent—30 percent proportion. Under this proposal, the slots would be distributed in three phases: first at a New Entrant Random Lottery; then at an Impacted Incumbent Ranked Drawing; and finally at a General Random Lottery. Comments were also invited concerning proposed alternatives. Comments on the NPRM had to be submitted on or before June 29, 1982.

On June 22, the ATA submitted a petition to extend from June 29 to July 15 the date by which comments on the NPRM must be received. In support of its petition, ATA states that additional time is necessary to attempt to reach a consensus on a replacement proposal. ATA states that because many of the individuals necessary to take part in this effort are currently involved in other related events, additional time is, therefore, necessary to file comments acceptable to a significant segment of the entire industry. ATA's comments were filed on behalf of 13 carriers. They advised that United Airlines objects to the request.

On June 22, the RAA requested an extension of 2 weeks in the comment period to permit regional carriers to consider adequately and to offer comments regarding future slot allocation policies.

Extension of Comment Period

In consideration of the ATA and RAA petitions, the FAA concludes that extending the comment period until July 15 would serve the public interest. This minor extension will not affect the agency's ability to implement any new mechanism in a timely manner. Accordingly, the comment period for Notice No. 82–8 is extended and will close on July 15, 1982.

List of Subjects in 14 CFR Part 91

Air traffic control.

(Secs. 307 (a) and (c), and 601(a), Federal Aviation Act of 1958, as amended (49 U.S.C. Sections 1348 (a) and (c), 1354(a), and 1421(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. Section 1655(c)))

Issued in Washington, D.C., on June 23, 1982.

J. Lynn Helms,

Administrator.

[FR Doc. 82–17458 Filed 6–25–82; 8:45 am]

BILLING CODE 4910–13–M

CONSUMER PRODUCT SAFETY COMMISSION

16 CFR Part 1145

Hair Dryers Containing Asbestos; Withdrawal of Proposed Rule to Regulate Under the Consumer Product Safety Act

AGENCY: Consumer Product Safety Commission.

ACTION: Withdrawal of proposed rule.

SUMMARY: In 1979 the Commission proposed a rule to use the procedures available under the consumer Product Safety Act, rather than those of the Federal Hazardous Substances Act, should regulatory action against hair dryers containing asbestos become necessary. Since the Commission now believes that no such regulatory action will be necessary, it is withdrawing the proposed rule.

DATE: The withdrawal is effective on July 28, 1982.

FOR FURTHER INFORMATION CONTACT: Alan Shakin, Office of the General Counsel, Consumer Product Safety Commission, Washington, D.C. 20207; telephone (301) 492–6980.

SUPPLEMENTARY INFORMATION: During 1979 the Commission began investigating a risk of injury associated with the inhalation of respirable asbestos fibers emitted in the airflow of hair dryers containing asbestos. If regulation of that risk proved necessary, the Commission preliminarily believed that the Consumer Product Safety Act would provide a more expeditious way of eliminating or reducing it than would the Federal Hazardous Substances Act. The Commission therefore proposed a rule, in accordance with the applicable statutory requirement (15 U.S.C. 2079(d)), finding that it would be "in the public interest" to regulate the hair dryer asbestos risk under the Consumer Product Safety Act. 44 FR 28828 (May 17, 1979).

After the Commission proposed the rule in May 1979, all of the affected manufacturers, importers, and private labelers acted voluntarily to recall the hair dryers containing respirable asbestos fibers. The Commission approved corrective action plans for all of those companies, and the public was notified of the recall on television, in newpapers, and by signs in stores. Consumers returned nearly two million of the hair dryers.

The Commission now believes that regulation of the risk will not be necessary. If regulation unexpectedly became necessary, the Commission could again propose a rule like the one proposed in May 1979.

The Commission hereby withdraws the proposed rule (16 CFR 1145.7) to regulate hair dryers containing asbestos under the Consumer Product Safety Act.

(Sec. 30(d), Pub. L. 92–573, 86 Stat. 1231, as amended, 90 Stat. 519, 92 Stat. 3742 (15 U.S.C. 2079(d))

List of Subjects in 16 CFR Part 1145

Consumer protection, cancer, asbestos.

Dated: June 23, 1982.

Sadye E. Dunn,

Secretary, Consumer Product Safety Commission.

[FR Doc. 82–17484 Filed 6–25–82; 8:45 am]

BILLING CODE 6355–01–M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of the Assistant Secretary for Housing—Federal Housing Commissioner

24 CFR Part 201

[Docket No. R–82–980]

Property Improvement and Mobile Home Loans

AGENCY: Department of Housing and Urban Development (HUD) Assistant Secretary for Housing—Federal Housing Commissioner.

ACTION: Proposed rule.

SUMMARY: Section 338 of the Omnibus Budget Reconciliation Act of 1981 amended the National Housing Act to permit special loan limits for manufactured (mobile) homes and lots located in high cost area designations. This rule would increase the maximum loan limits by varying amounts up to $7,500 for single and multisection homes

purchased in combination with a suitably developed lot in certain designated areas. The increased limits would also cover the purchase of individual lots in high cost areas.

DATE: Comments due: August 27, 1984.

ADDRESS: Interested persons are invited to submit comments regarding this rule to the Office of General Counsel, Rules Docket Clerk, Room 10278, Department of Housing and Urban Development, 451 Seventh St., S.W., Washington, D.C. 20410. Communications should refer to the above docket number and title. A copy of each communication submitted will be available for public inspection and copying during regular business hours at the above address. The proposed rule may be changed on the basis of comments received.

FOR FURTHER INFORMATION CONTACT: John L. Brady, Director, Office of Title I Insured Loans, Department of Housing and Urban Development, Room 9160, 451 Seventh Street, S.W., Washington, D.C. 20410, (202) 755–6680. This is not a toll-free number.

SUPPLEMENTARY INFORMATION: This rule would increase maximum loan amounts for the purchase of manufactured (mobile) homes and lots in combination that are to be located in high cost areas. The increased loan limits would cover the purchase of individual lots in high cost areas. This rule is needed because the basic loan limits restrict the number of loans that can be made in high cost areas of the country. The use of the basic loan limits in those areas results in downpayments that are prohibitive to most prospective purchasers.

To comply with the intent of the authorizing legislation, it was necessary for the Department to establish which market areas are eligible for the increased loan limits. These designations are the product of a departmental review and analysis of developed lot costs covering both national and local housing markets.

The primary data source employed by HUD in the development of area-wide loan limits under this subpart was HUD's own FHA homes reports, for FHA insured home sales under Sections 203(b) and 245. In 1980, the survey covered about 170,000 home purchase transactions, broken down by state and Standard Metropolitan Statistical Areas (SMSAs). In the absence of a centralized, national source of data on lot costs associated with manufactured homes, the FHA homes report series represents the best available source on lot cost information.

For those market areas with an average lot cost per square foot equal to or greater than 110 percent to 129 percent of the U.S. average, an upward adjustment equivalent to one-third of the maximum increase allowable was assigned. For market areas with average lot costs per square foot between 130 and 149 percent of the U.S. average, an upward adjustment equivalent to two-thirds of the maximum increase allowable was assigned. Finally, market areas with average lot costs per square foot equal to or greater than 150 percent of the U.S. average received the maximum increase in loan limits.

The selection of three incremental adjustments, equal to $2,500, $5,000 and $7,500, is intended to ensure significant dollar differences and to simplify, as much as possible, the administration of area-wide limits. These amounts would be in addition to the present basic loan limits of $35,000 and $47,500 for single and multi-section homes respectively.

Where HUD area-wide determinations do not accurately reflect local market area conditions, interested parties may appeal jurisdictional limits by submitting to HUD documented evidence in support of increased limits. Such documentation should include per square foot developed lot costs for recent sales transactions involving manufactured or single family homes in the market area. A minimum of 100 home sales transactions must be included in the appeal submission. For each transaction, the lot cost per square foot should be identified, along with the property address, and identification of the lot as within a mobile home park, a recorded or unrecorded subdivision, a planned-unit development (PUD), etc. Finally, adjustments to area-wide loan limits will be reviewed only for SMSA, non-SMSA counties and non-SMSA statewide areas. This information should be submitted to the Office of the Rules Docket Clerk at the address listed above.

This rule does not constitute a "major rule" as that term is defined in § 1(b) of the Executive Order 12291 on Federal Regulations. An analysis of the rule indicates that it does not (1) have an annual effect on the economy of $100 million or more; (2) cause a major increase in costs or prices for consumers, individual industries, federal, state or local government agencies, or geographic regions; or (3) have a significant adverse effect on competition, employment, investment, productivity, innovation, or on the ability of the United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

A Finding of No Significant Impact with respect to the environment has been made in accordance with HUD regulations in 24 CFR Part 50, which implements Section 102(2)(C) of the National Environmental Policy Act of 1967, 42 U.S.C. 4332. The Finding of No Significant Impact is available for public inspection and copying during regular business hours in the Office of the Rules Docket Clerk at the above address.

Pursuant to Section 605(b) of the Regulatory Flexibility Act, the undersigned hereby certifies that this rule does not have a significant economic impact on a substantial number of small entities.

This rule was not listed in the Department's Semi-Annual Agenda of Regulations published pursuant to Executive Order 12291 and the Regulatory Flexibility Act on August 17, 1981 (46 FR 41708).

The Catalog of Federal Domestic Assistance program number is 14.162, Mortgage Insurance—Combination and Manufactured (Mobile) Home Lot Loans (F).

List of Subjects in 24 CFR Part 201

Health facilities, Historic preservation, Home improvement, Mobile homes, Manufactured homes and lots.

PART 201—PROPERTY IMPROVEMENT AND MOBILE HOME LOANS

Accordingly the Department proposes to amend 24 CFR Part 201 by adding a new section to read as follows:

§ 201.1504b Maximum loan amounts for high cost areas.

The maximum loan amounts specified in 201.1504 are increased to amounts set forth by geographical areas in Appendix A of this part. These increased loan amounts are needed to meet higher costs of land acquisition, site development and construction of permanent foundations.

(Sec. 7(d) of the Department of Housing and Urban Development Act, 42 U.S.C. 3535(d); Sec. 2 of the National Housing Act 12 U.S.C. 1703)

Dated: May 24, 1982.

Philip Abrams,

General Deputy Assistant Secretary for Housing-Deputy Federal Housing Commissioner.

Schedule of Title I Area-Wide One To Two Or More Module Loan Limits

For any market area (SMSA, county or part of a county) not listed below, the maximum loan limits set forth in § 201.1504 shall apply."

Market area designation	Local jurisdictions	One module	Two or more	Lot only
New York, NY–NJ SMSA.	Bronx County, NY; Kings County, NY; New York County, NY; Putman County, NY; Queens County, NY; Richmond County, NY; Rockland County, NY; Westchester County, NY; Bergen County, NY.	$42,500	$55,000	$20,000
Patterson-Clifton-Passaic, NY SMSA.	Passaic County, NJ.	37,500	50,000	15,000
New Brunswick-Perth Amboy-Sayreville, NJ SMSA.	Middlesex County, NJ.	37,500	50,000	15,000
Trenton, NJ SMSA.	Mercer County, NJ ..	37,500	50,000	15,000
Baltimore, MD SMSA.	Baltimore City, MD; Anne Arundel County, MD; Baltimore County, MD; Carroll County, MD; Harford County, MD; Howard County, MD.	37,500	50,000	15,000
Washington, DC–MD–VA SMSA.	District of Columbia; Charles County, MD; Montgomery County, MD; Prince Georges County, MD; Alexandria City, VA; Fairfax City, VA; Falls Church City, VA; Manassas City, VA; Manassas Park City, VA; Arlington County, VA; Fairfax County, VA; Loudoun County, VA; Prince William County, VA.	40,000	52,000	17,500
Miami, FL SMSA.	Dade County, FL.....	37,500	50,000	15,000
West Palm Beach-Boca Raton, FL SMSA.	Palm Beach County, FL.	40,000	52,500	17,500
Ft. Lauderdale-Hollywood, FL SMSA.	Broward County, FL.	40,000	52,500	17,500.
Tampa-St Petersburg, FL SMSA.	Hillsborough County, FL; Pasco County, FL; Pinellas County, FL.	37,500	50,000	15,000
Sarasota, FL SMSA.	Sarasota County, FL.	37,500	50,000	15,000
New Orleans, LA SMSA.	Jefferson Parish, LA; Orleans Parish, LA; St. Bernard Parish, LA; St. Tammany Parish, LA.	40,000	52,500	17,500
Shreveport, LA SMSA.	Bossier Parish, LA; Caddo Parish, LA; Webster Parish, LA.	40,000	52,500,	17,500
Chicago, IL SMSA.	Cook County, IL; DuPage County, IL; Kane County, IL; Lake County, IL; McHenry County, IL; Will County, IL.	37,500	50,000	15,000
Phoenix, AZ SMSA.	Maricopa County, AZ.	40,000	52,500	17,500
Las Vegas, NV SMSA.	Clark County, NV.....	40,000	52,500	17,500
Reno, NV SMSA.	Washoe County, NV.	40,000	52,500	17,500
Los Angeles-Long Beach, CA SMSA.	Los Angeles, CA.....	42,500	55,000	20,000
Anaheim-Santa Ana-Garden Grove, CA SMSA.	Orange County, CA.	42,500	55,000	20,000
Oxnard-Simi Valley-Ventura, CA SMSA.	Ventura County, CA.	42,500	55,000	20,000
San Diego, CA SMSA.	San Diego County, CA.	42,500	55,000	20,000
Riverside-San Bernardino-Ontario, CA SMSA.	Riverside County, CA; San Bernardino County, CA.	37,500	50,000	15,000
Modesto, CA SMSA.	Stanislaus County, CA.	40,000	52,500	17,500
San Francisco, Oakland, CA SMSA.	Alameda County, CA; Contra Costa County, CA; Marin County, CA; San Francisco County, CA; San Mateo County, CA.	42,500	55,000	20,000
San Jose, CA SMSA.	Santa Clara County, CA.	42,500	55,000	20,000
Santa Barbara-Santa Maria-Lompos, CA SMSA.	Santa Barbara County, CA.	42,500	55,000	20,000
Santa Rosa, CA SMSA.	Sonoma County, CA.	42,500	55,000	20,000
Vallejo-Fairfield-Napa, CA SMSA.	Napa County, CA; Solano County, CA.	40,000	52,500	17,500

[FR Doc. 82-17235 Filed 6-25-82; 8:45 am]
BILLING CODE 4210-27-M

24 CFR Part 882

[Docket No. R-82-988]

Section 8 Housing Assistance Payments Program—Existing Housing

AGENCY: Department of Housing and Urban Development (HUD).

ACTION: Proposed rule.

SUMMARY: HUD is proposing to delete Section 882.120 of the Section 8 Existing Housing Program regulation to eliminate the authority to use higher Fair Market Rents (FMRs) for recently completed housing. The elimination of higher FMRs for recently completed housing is necessary to contain costs for the Section 8 Existing Housing Program.

DATE: Comment due date: August 27, 1982.

ADDRESS: Interested persons are invited to submit comments regarding this rule to the Office of General Counsel, Rules Docket Clerk, Room 10278, Department of Housing and Urban Development, 451 7th Street, SW., Washington, D.C. 20410. Comments should refer to the above docket number and title. A copy of each comment submitted will be available for public inspection during regular business hours at the above address. This rule may be changed on the basis of comments received.

FOR FURTHER INFORMATION CONTACT: J. William Taybron, Existing Housing Division, Office of Existing Housing and Moderate Rehabilitation, Department of Housing and Urban Development, 451 7th Street, SW., Washington, D.C. 20410, (202) 755–5433. This is not a toll-free number.

SUPPLEMENTARY INFORMATION: During the early 1970's the housing industry experienced a tremendous increase in the construction of rental housing which resulted in a high vacancy rate in recently completed rental housing. In order for Section 8 Existing Housing Program participants to take advantage of these recently completed housing units and to make these units available to families participating in the program, the Section 8 Existing Housing Program

regulation permitted Public Housing Agencies to approve gross rents up to 75 percent of the Section 8 New Construction FMRs for units which were completed no more than six years prior to the date of the leasing of the unit.

There is no indication that families currently participating in the Section 8 Existing Housing Program are experiencing serious difficulties in locating and renting units that fall within the FMR limitations for the Section 8 Existing Housing Program. Because separate FMRs for recently completed housing are no longer considered necessary or appropriate, and in the interest of cost savings, HUD is proposing to eliminate the provision allowing higher rents for recently completed housing.

Applicability

As of the effective date of the final rule no additional units would be placed under lease using the recently completed FMRs. For families occupying units under lease using the recently completed FMRs, the Gross Rent would not be reduced so long as the family remains in occupancy. Lease renewals for these units would be permitted pursuant to § 882.107 of the Section 8 Existing Housing Program regulation and contract rent adjustments would be permitted pursuant to § 882.108 until the family moves or the Gross Rent is within the Section 8 Existing Housing FMR limitation.

NEPA

A Finding of No Significant Impact with respect to the environment has been made in accordance with HUD regulations at 24 CFR Part 50, which implement Section 102(2)(C) of the National Environmental Policy Act of 1969. The Finding of No Significant Impact is available for public inspection during regular business hours in the Office of the Rules Docket Clerk at the above address.

This rule does not constitute a "major rule" as that term is defined in Section 1(b) of Executive Order 12291 on Federal Regulation issued on February 17, 1981. Analysis of the rule indicates that it does not: (1) Have an annual effect on the economy of $100 million or more; (2) cause a major increase in cost or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions; or (3) have a significant adverse effect on competition, employment, investment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

Pursuant to the provisions of 5 U.S.C. 605(b) (the Regulatory Flexibility Act), the Undersigned hereby certifies that this rule would not have a significant economic impact on a substantial number of small entities.

This rule was not listed in the Department's Semi-Annual Agenda of Regulations published on August 17, 1981 (46 FR 41708) pursuant to Executive Order 12291 and the Regulatory Flexibility Act.

The Catalog of Federal Domestic Assistance program number is 14.156 (Lower Income Housing Assistance Program).

The legislative review provisions of Section 7(o) of the Department of HUD Act, 42 U.S.C. 3535(o) have been met.

List of Subjects in 24 CFR Part 882

Grant programs, Housing and community development, Housing, Mobile homes, Rent subsidies.

PART 882—SECTION 8 HOUSING ASSISTANCE PAYMENTS PROGRAM—EXISTING HOUSING

Accordingly, the Secretary proposes to amend 24 CFR Part 882 as follows:

1. In the Table of Contents, by revising § 882.120 to read:

§ 882.102 [Reserved]

2. In § 882.102, by removing the term Recently Completed Housing and the cross-reference to § 882.120.

3. By revising § 882.120 to read:

§ 882.120 [Reserved]

§ 882.204 [Amended]

4. In § 882.204(a)(1), by removing the phrase "and whether authorization for the use of Recently Completed Housing is desired (See Section 882.120)".

(United States Housing Act of 1937 (42 U.S.C. 1437 et seq.) as amended; Section 7(d), Department of Housing and Urban Development Act, 42 U.S.C. 3535(d))

Dated: May 24, 1982.

Philip Abrams,

General Deputy Assistant Secretary for Housing—Deputy Federal Housing Commissioner.

[FR Doc. 82-17236 Filed 6-25-82; 8:45 am]

BILLING CODE 4210-27-M

DEPARTMENT OF TRANSPORTATION

Coast Guard

33 CFR Part 167

[CGD 81-080]

Traffic Separation Scheme

Correction

In FR Doc. 82-16409, appearing at page 26167, in the issue for Thursday, June 17, 1982 make the following corrections:

(1) On page 26167, first column, line six under the heading "summary", the word "lands" should be corrected to read "lanes".

(2) On page 26169, first column, paragraph six, line two, the word "areas" should be changed to "area".

(3) On page 26169, third column, first table, change the third entry in the latitude column, "29°08'03.0"N" to "29°09'03.0"N".

BILLING CODE 1505-01-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[A-5-FRL 2154-1]

Approval and Promulgation of Implementation Plans; Indiana

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rulemaking; extension of the comment period.

SUMMARY: On May 14, 1982 (47 FR 20824) EPA proposed rulemaking on Indiana's Volatile Organic Compounds regulations, which are part of the State's control strategy for attainment of the ozone standard. Public comments were due by June 14, 1982. Indiana requested a 30-day extension of the public comment period. Indiana wishes to obtain the concurrence of the Indiana Air Pollution Control Board at the Board's July meeting prior to submitting its comments. EPA, therefore, is extending the public comment period until July 14, 1982.

DATE: Comments on the ozone revision to the Indiana State Implementation Plan (SIP) and on EPA's proposed action must be received by July 14, 1982.

ADDRESSES: Comments on the SIP revision and on EPA's proposed action should be addressed to Gary Gulezian, Chief, Regulatory Analysis Section, EPA, Region V (5AP-11), 230 South Dearborn Street, Chicago, Illlinois 60604.

FOR FURTHER INFORMATION CONTACT: Sharon Reinders, (312) 886-6034.

List of Subjects in 40 CFR Part 52

Air pollution control, Ozone, Sulfur oxides, Nitrogen dioxide, Lead, Particulate matter, Carbon monoxide Hydrocarbons.

Dated: June 14, 1982.

Valdas V. Adamkus,

Regional Administrator.

[FR Doc. 82-17358 Filed 6-25-82; 8:45 am]

BILLING CODE 6560-50-M

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40 CFR Part 52

[A-4-FRL 2121-3]

Approval and Promulgation of State Implementation Plans; Kentucky; Proposed State Regulation for Implementation of Emission Trading and Generic Procedures

AGENCY: Environmental Protection Agency.

ACTION: Proposed rule.

SUMMARY: This notice proposes to approve Kentucky's request to revise its State Implementation Plan (SIP) to include an emissions trading and generic regulation. The Kentucky Department for Natural Resources and Environmental Protection (DNREP) developed the regulation in response to EPA's Bubble Policy (44 FR 71779; December 11, 1979), and subsequent guidance which recommended that States develop such regulations. The Kentucky regulations will allow industry to use the most economically feasible means to achieve compliance with State and Federal regulations. The process of implementing the regulation is explained in the Supplemental Information section below.

DATE: To be considered, comments must be received on or before July 28, 1982.

ADDRESSES: Written comments should be addressed to Melvin Russell of EPA, Region IV's Air Program Branch (see EPA, Region IV address below). Copies of the materials submitted by Kentucky may be examined during normal business hours at the following locations:

Public Information Reference Unit, Library Systems Branch, Environmental Protection Agency, 401 M Street SW., Washington, D.C. 20460

Environmental Protection Agency, Region IV, Air Programs Branch, 345 Courtland Street NE., Atlanta, Georgia 30365

Kentucky Department for Natural Resources and Environmental Protection, Division of Air Pollution Control, 18 Reilly Road, Bldg. #2, Fort Boone Plaza, Frankfort, Kentucky 40601.

FOR FURTHER INFORMATION CONTACT: Melvin Russell of the EPA Region IV Air Programs Branch at the above address, telephone 404/881-3286 (FTS 257-3286).

SUPPLEMENTARY INFORMATION: The Commonwealth of Kentucky's Department for Natural Resources and Environmental Protection (DNREP) has submitted to EPA a proposed State regulation which would (1) establish procedures for creating, holding, transferring, and using emission reduction credits (ERCs), i.e., emissions trading, and (2) establish conditions under which some emission trading plans can be developed and implemented at the State level without EPA approval, i.e., generic rule procedures.

Kentucky developed regulation 401 KAR 51:055, Controlled Trading, according to EPA's Emissions Trading Policy. The EPA policy was developed over a period of two years, and was officially proposed in the Federal Register on April 7, 1982 (45 FR 15076). The April 7, 1982 policy statement replaced EPA's original Bubble Policy (44 FR 71779; December 11, 1979). The Kentucky regulations are acceptable as written, except as noted herein. EPA is proposing to approve 401 KAR 51:055 with the understanding that the State will adopt a final regulation reflecting the changes required by the EPA comments in this notice, and make other changes that may be required as a result of comments received during the State and EPA comment periods.

Kentucky regulation 401 KAR 51:055 applies to sources that emit the following pollutants: particulate matter, sulfur dioxide (SO_2), volatile organic compounds (VOC), carbon monoxide (CO), nitrogen oxides (NO_x), lead (Pb), fluoride (F), total reduced sulfur (TRS), and sulfuric acid mist. The regulation applies to these sources in the following manner:

Procedure For Creating ERCs

1. Application for ERC's. The source may apply for an ERC for emission reductions that have occurred or are scheduled to occur. The actual ERC will be registered by the Kentucky DNREP only after the reduction has taken place.

2. Creation of ERC's. Before an ERC is created the source owner or operator must obtain a revised operating permit which includes specific quantifiable and enforceable emission limits reflecting the reduced emissions.

3. Confirmation of ERC's. To confirm emission reductions the Kentucky DNREP may require source tests, continuous monitors, or any other means of calculation approved by the DNREP.

4. ERC Requirements in Nonattainment Areas without Conditionally or Fully Approved SIP's.

All sources with potential emissions greater than 100 tons per year (TPY) must use a level of control which represents Reasonably Available Control Technology (RACT). If two sources are involved, and their combined potential emissions exceed 100 TPY, then RACT emission levels must be used as the basis for calculating the ERC.

Banking and Transferring ERCs

1. Banking ERCs. When an ERC is registered by the DNREP, it may be used at that time or held (banked) for future use or transfer. If the ERC is not used within five (5) years from its registration, control of the ERC will revert to the DNREP.

2. Transferring ERCs. After registration by the DNREP, ERC ownership may be transferred as permitted by the laws of Kentucky. The transfer of ownership is not effective until the DNREP is notified in writing, confirms the receipt of notice, and notes the transfer in the DNREP register for that purpose.

Use of ERCs

1. Registered ERCs may be used in accordance with 401 KAR 51:055 to establish alternative emission limits (bubbles), to offset increased emissions from new or modified sources, or to use "netting" to decrease the burden of new source review.

2. Before an ERC is used the source owner or operator must obtain a revised operating permit which includes the applicable emission limits.

3. ERCs may be used only in transactions where emissions exchanged are in the same criteria pollutant category. Hazardous and nonhazardous emissions may be exchanged only if the hazardous emissions decrease.

4. ERCs will not be used to allow a new or modified source to exceed the standards of performance in 40 CFR Part 60, or those standards defined by lowest achievable emission rate (LAER) or best available control technology (BACT).

5. ERCs representing VOCs or NO_x will be used only in the county in which the ERCs were created.

Air Quality Modeling (AQM) Requirements

1. AQM Not Required.

a. AQM is not required when ERCs representing particulate matter or SO_2 are used if the following conditions are met:

(1) The affected facilities are within 250 meters of each other.

(2) The affected emission points are of similar stack height, and any increase in emissions occur at the stack having the taller effective stack height, and any decrease in emissions occur at the stack having the lower effective stack height.

b. AQM is not required when ERCs representing VOC or NO_x are used.

2. Limited AQM Required.

Limited AQM will be necessary in cases where ERCs are used and:

a. Total emissions do not increase; and

b. The trade does not have a significant impact on air quality.

3. Full Scale Diffusion Modelling.

If scenarios 1 and 2 immediately above do not apply, then use of the EFCs will require diffusion modelling considering all sources in the impacted area. The modelling must show that the use of the ERC will not:

a. Create a new violation of the ambient air quality standards;

b. Interfere with reasonable further progress (RFP); or

c. Create a violation of a prevention of significant deterioration (PSD) increment.

Alternative Emission Standards (Bubbles)

1. Bubble Proposal. The owner of a source of the owner of two (2) or more sources may propose alternative emission standards for sources included in a bubble.

2. Total Allowable Emissions.

a. Total allowable emissions from bubbles excluded from the SIP revision process may not exceed the arithmetic sum of the baseline level of emissions.

b. Total allowable emissions from bubbles approved using the SIP revision process may exceed the sum of the baseline level of emissions.

3. The DNREP will incorporate alternative emission standards into operating permits for the affected sources.

4. Only sources which are in compliance with all applicable DNREP regulations may apply for alternative emission limits. Sources may commit to a schedule for complying with bubble standards in lieu of previous applicable standards.

Public Participation

The DNREP will provide public notification and opportunity for public comment on all applications for use of ERCs.

SIP Exemption Conditions

1. The DNREP will approve use of an ERC without using the formal SIP review process if:

a. The transaction involves VOC or NO_x;

b. Total actual emissions do not increase; and

c. All other requirements of 401 KAR 51:055 are met.

2. The DNREP will approve use of an ERC involving stack emissions without using the formal SIP review process if:

a. The proposal complies with all requirements of 401 KAR 51:055;

b. Total emissions do not increase;

c. Affected sources are included in the SIP emission inventory;

d. The proposal is exempted from modelling requirements as indicates under Air Quality Modelling (AQM) Requirements, Part 1, above; or the proposal involves sources whose combined total potential to emit is less than 100 TPY.

3. The DNREP will approve the use of an ERC involving fugitive emissions without using the formal SIP review process if:

a. Total actual emissions do not increase;

b. All applicable requirements of 401 KAR 51:055 are met;

c. Fugitive process emissions are traded against similar source emissions; and

d. Stack emissions are traded against fugitive emissions that can be reasonably represented by a stack emission dispersion pattern.

This concludes a brief description of the Kentucky's proposed regulation 401 KAR 51:055. EPA's review of the proposed regulation indicates that the following changes should be made before Kentucky officially adopts the regulation.

The preface to the regulation should be changed as follows:

1. The preface should refer to EPA's Bubble Policy of December 11, 1979 (44 FR 71779), and EPA's Emissions Trading Policy Statement of April 7, 1982 (47 FR 15076). The preface should cite each policy at least once.

2. Under the "bubbling" explanation in the preface:

a. The third paragraph indicates that EPA's approval of a State's "generic" regulation would then "* * * allow States to approve bubbles without going through the time consuming process of revising the SIP". The statement as written implies that after EPA aproval of a State's generic regulation the State may approve *all* bubbles without going through the SIP revision process. The statement should be revised to make it clear that some bubbles may have to be approved through the SIP revision process.

b. The first paragraph should be amended to indicate that more than one source may be included in a bubble.

The body of the regulation should be changed as follows:

1. Section 10(4) is inconsistent with Section 1. Section 1., Applicability, includes Clean Air Act section 111(d) pollutants fluoride (F), total reduced sulfur (TRS) and sulfuric acid mist; section 10(4) includes only "criteria" pollutants. EPA recommends that Kentucky delete the reference to section 111(d) pollutants. EPA will not take action on emission trades that include section 111(d) pollutants; such trades are not currently authorized by EPA emissions trading policy and raise possible implementation issues which require further examination.

2. Section 10(5) should include provisions that would not allow a source to exceed the National Emission Standards for Hazardous Air Pollutants (NESHAPS) as outlined in 40 CFR Part 61.

3. Section 11(5) is not approvable as written. The DNREP may choose to delete this section. If retained, section 11(5) should, at a minimum:

a. Specify the models (by name) that will be used in a given situation or the criteria for selecting the models;

b. Specify procedures for selecting input data; and

c. Require that the change in emissions after the trade does not have the potential to exceed the significance levels given in Appendix B to 401 KAR 51:055.

4. Section 14, Public Participation, should be revised to include use of bubbles where ERCs are not involved.

5. Section 16(3) (a) through (e) should be supported by the modelling information recommended in 3 above. A subsection (f) should be added to section 16(3), which explicitly indicates that open dust trades will not be exempt from the SIP revision process.

Action. Based on the foregoing, EPA is proposing to approve Kentucky regulation 401 KAR 51:055, Controlled Trading. This proposal to approve the regulation is based upon the understanding that Kentucky will make the necessary changes suggested above, and consider all comments received during the State and EPA comment periods.

Under 5. U.S.C. 605(b), the Administrator has certified that SIP approvals do not have a significant economic impact on a substantial number of small entities. (See 46 FR 8709.)

Under Executive Order 12291, today's action is "Major". It has been submitted

to the Office of Management and Budget (OMB) for review.

List of Subjects in 40 CFR Part 52

Air pollution control, Ozone, Sulfur oxides, Nitrogen dioxide, Lead, Particulate matter, Carbon monoxide, Hydrocarbons.

(Sec. 110 of the Clean Air Act (42 U.S.C. 7410)).

Dated: April 27, 1982.

Charles R. Jeter,

Regional Administrator.

[FR Doc. 82-17359 Filed 6-25-82; 8:45 am]

BILLING CODE 6560-50-M

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40 CFR Part 52

[A-4-FRL 2110-8]

Approval and Promulgation of Implementation Plans; North Carolina: Revised SO_2 Emission Limits

AGENCY: Environmental Protection Agency.

ACTION: Proposed rule.

SUMMARY: EPA is today proposing to approve, with specified exceptions, a revised sulfur dioxide (SO_2) emission limit for lightweight aggregate processes and other fuel burning installations in North Carolina. The North Carolina State Implementation Plan (SIP) approved in 1972 specified an SO_2 limit of 1.6 pounds per million British thermal units (#/MBTU) of heat input. North Carolina submitted revisions to the SIP on March 22, 1977, and additional information on January 11, 1982, relaxing the limit to 2.3 #/MBTU for all but 24 of the affected sources. These 24 sources will continue to be subject to the applicable 1.6 #/MBTU SO_2 limit. This change will have only a minor effect on ambient air quality and will not cause any violation of the SO_2 National Ambient Air Quality Standards (NAAQS). You are invited to submit written comments on EPA's proposal to approve these revisions in the North Carolina SIP.

DATE: Your comments must be received on or before July 28, 1982.

ADDRESSES: You may send comments to Raymond S. Gregory of EPA Region IV's Air Programs Branch (see EPA Region IV address below). You may examine copies of the materials submitted by North Carolina during normal business hours at the following locations:

Public Information Reference Unit, Library Systems Branch, Environmental Protection Agency, 401 M Street SW., Washington, D.C. 20460

Environmental Protection Agency, Region IV, Air Programs Branch, 345 Courtland Street NE., Atlanta, Georgia 30365

Division of Environmental Management, N.C. Dept of Natural Resources and Community Development, Archdale Building, 512 North Salisbury Street, Raleigh, North Carolina 27611.

FOR FURTHER INFORMATION CONTACT: Raymond S. Gregory of the EPA Region IV Air Programs Branch at the above address, telephone 404/881-3286 (FTS 257-3286).

SUPPLEMENTARY INFORMATION: On March 22, 1977, North Carolina submitted to EPA SIP revisions changing the SO_2 emission limits in regulations 15 NCAC 2D .0511 and .0516. A public hearing was held on these revisions on December 8, 1976. They were made effective as of April 1, 1977, by the North Carolina Environmental Management Commission. The revisions removed the requirement that fuel burning sources of SO_2 reduce their emissions from 2.3 #/MBTU of heat input to 1.6 #/MBTU by July 1, 1980, as required by regulation .0516. In addition, the SO_2 limit for lightweight aggregate processes in regulation .0511 was relaxed from 1.6 to 2.3 #/MBTU.

The original requirement that emissions be reduced to 1.6 #/MBTU on July 1, 1980 is not needed, in most cases, to attain or maintain the SO_2 NAAQS. The original requirement was based upon a projection of plentiful amounts of cleaner fuels. The reduction in the availability of cleaner fuels in the late seventies caused North Carolina and other states to review their environmental regulations. Certain emission limits were found to be more stringent than necessary to attain and maintain the NAAQS. The regulations proposed today relax allowable emission limits of this type, but no actual increase in emissions is expected as a result of this action.

After review of the revisions submitted by North Carolina, EPA requested additional information. In response to EPA's request, North Carolina on January 11, 1982, submitted air quality dispersion modeling and related analyses of the impact of SO_2 emissions from the affected sources. The submittal identified 24 sources for which approval of the 2.3 # limit cannot be granted based upon the information submitted. The analyses showed that the NAAQS probably would not be protected if the following 24 sources were allowed to emit at the higher limit:

Source	County
Cannon Mills	Catawba.
Fiber Industries	Cleveland.
Pfizer	Brunswick.
Seymour-Johnson	Wayne.
Texasgulf	Beaufort.
Duke-Allen	Gaston.
Duke-Cliffside	Rutherford/ Cleveland.
Cranston Print Works	Henderson.
American Enka	Buncombe.
Dayco Southern	Haywood.
Olin Corporation	Transylvania.
Appalachian State Univ	Watauga.
Travenol Labs	McDowell.
Alba Waldensian, P&W Plant	Burke.
Valdese Manufacturing	Burke.
Estech General Chemical	Brunswick.
USS Agrichem	Brunswick.
Hercofina	New Hanover.
Cannon Mills No. 1	Cabarrus.
Liggett & Meyers	Durham.
Burlington	Durham.
Dorothea Dix	Wake
Reynolds-Whitaker Park	Forsyth.
Fiber Ind	Rowan.

North Carolina indicated in the submittal of additional information that the above-listed sources would be further analyzed. The purpose of the additional analyses will be to determine what emission limit will be necessary to assure maintenance of the NAAQS for sulfur dioxide.

Proposed Action

EPA today proposed to approve revisions to the North Carolina Air Quality Regulations 15 NCAC 2D .0511 and .0516 except for their application to the 24 sources listed above. These sources will continue to be subject to the 1.6#/MMBTU SO_2 standard pending further analysis.

Under 5 U.S.C. 605(b), the Administrator has certified that SIP approvals do not have a significant economic impact on a substantial number of small entities. (See 46 FR 8709.)

Under Executive Order 12291, today's action is not "Major". It has been submitted to the Office of Management and Budget (OMB) for review.

List of Subjects in 40 CFR Part 52

Air pollution control, Ozone, Sulfur oxides, Nitrogen dioxide, Lead, Particulate matter, Carbon monoxide, Hydrocarbons.

(Sec. 110 of the Clean Air Act (42 U.S.C. 7410))

Dated: May 14, 1982.

Charles R. Jeter,

Regional Administrator.

[FR Doc. 82-17360 Filed 6-25-82; 8:45 am]

BILLING CODE 6560-50-M

40 CFR Part 52

[A-4-FRL-2122-8]

Tennessee: Proposed 1979 Plan Revisions; Approval and Promulgation of Implementations Plans

AGENCY: Environmental Protection Agency.

ACTION: Proposed rule.

SUMMARY: EPA today proposes to conditionally approve the State Implementation Plan (SIP) revision submitted by the State of Tennessee for the Chattanooga-Hamilton County total suspended particulate (TSP) nonattainment area. This action is based on the State's submittal of a control strategy and regulations as required by Part D of Title I of the Clean Air Act (CAA) of 1977. An improvement in the air quality in Chattanooga-Hamilton County is expected from this action. The public is invited to submit written comments.

EFFECTIVE DATES: To be considered, comments must be received on or before July 28, 1982.

ADDRESSES: Written comments should be addressed to James L. Manning of EPA Region IV's Air Planning Section (see EPA Region IV address below). Copies of the materials submitted by Tennessee may be examined during normal business hours at the following locations:

Public Information Reference Unit, Library Systems Branch, Environmental Protection Agency, 401 M Street SW., Washington, D.C. 20406

Environmental Protection Agency, Region IV, Air Planning Section, 345 Courtland Street NE., Atlanta, Georgia 30365

Tennessee Air Pollution Control Division, 150 9th Avenue North, Nashville, Tennessee 37203

Chattanooga-Hamilton County Air Pollution Control Bureau, 3511 Rossville Boulevard, Chattanooga, Tennessee 37407.

FOR FURTHER INFORMATION CONTACT: James L. Manning of EPA Region IV's Air Planning Section 345 Courtland Street, NE., Atlanta, Georgia 30365, telephone 404/881-3286 (FTS 257-3286).

SUPPLEMENTARY INFORMATION: In the March 3, 1978, Federal Register (43 FR 8962 at 9035), a number of areas within the State of Tennessee were designated as not attaining certain national ambient air quality standards (NAAQS). Included in those areas was the portion of Hamilton County within, approximately, the city limits of Chattanooga which was designated as not attaining the primary ambient standard for total suspended particulates (TSP).

General Discussion

The implementation plan revision developed for this area by Tennessee's Department of Public Health under Part D of Title I of the CAA was submitted for EPA's approval on November 6, 1981. The revision has been reviewed by EPA in light of the CAA of 1977, EPA regulations, and additional guidance.

Section 172(b) of the Clean Air Act contains the minimum requirements for approval of Part D plans for designated nonattainment areas.

The Chattanooga-Hamilton County Air Pollution Control Board adopted these regulatory and non-regulatory SIP revisions following the required public hearings and participation. In preparing the plan, the Chattanooga-Hamilton County Air Pollution Control Bureau (Bureau) prepared an extensive inventory of air pollution sources in and impacting the nonattainment area. Using this data base, the primary source categories were modelled following EPA guidelines to determine their respective contribution to the ambient air concentrations. The Bureau then evaluated this information and proposed an attainment plan which would result in attainment of the TSP primary standard by December 31, 1982. The plan for attainment of the TSP secondary standard will require particulate controls on nontraditional sources, i.e., paved and unpaved roads, and the Bureau proposes to attain this standard by December 31, 1990.

The attainment plan for the primary standard calls for a reduction in ambient TSP concentrations by applying Reasonably Available Control Technology (RACT) to industrial point and process fugitive emission sources. These control measures are primarily in the form of mass and visible emission limits for the following major categories:

Rule:
- 26.2 Asphalt Concrete Plants
- 26.3 Ceramics Plants
- 26.4 Coke Plants
- 26.5 Concrete Batch Plants
- 26.6 Fuel Burning Equipment
- 26.7 Glass Manufacturing Plants
- 26.8 Grain Elevators
- 26.9 Incinerators
- 26.10 Liquid Alum Reactors
- 26.11 Material Handling Sources
- 26.12 Metal Melting Plants
- 26.13 Pharmaceutical Plants
- 26.14 (Reserved)
- 26.15 Rare Earth Plants
- 26.16 Rock Crushing and Quarry Operations
- 26.17 Synthetic Yarn Plants
- 26.18 Woodworking Plants
- 26.19 Dumping of Material from Control Equipment
- 26.20 Visible Emissions from Buildings

The regulations also require certain operation and maintenance activities, such as reluting leaking coke oven doors, to reduce emissions. Malfunctions of process or control equipment are specifically defined, along with procedures to be followed to minimize emissions when malfunctions occur. Reporting of malfunctions is required.

As required in Section 172(b) of the CAA, the plan also requires preconstruction review of proposed new or modified major sources before the issuance of a permit. Through emissions offsets and the application of Lowest Achievable Emission Rate (LAER), the plan provides for reasonable further progress towards attainment of the standard as new sources construct in the area.

For existing sources in and affecting the nonattainment area, the plan provides such options as emissions banking and alternate control plans to allow growth and expansion to occur without jeopardizing progress towards attainment. Each new emission rate established under either option must become part of the SIP in order to be a legally enforceable standard.

The Alternate Control Plan was included in this submittal even though it is not required under Section 172(b). The Plan describes the requirements and procedures for establishing an alternate emission rate. EPA expressed concern to Tennessee that the Plan does not restrict the trading of emissions that pose a significant health hazard against emissions of less harmful pollutants. The State gave EPA assurance that a clarification of policy is being issued by the Chattanooga-Hamilton County Air Pollution Control Bureau that would restrict such a trade. EPA agreed that would adversely resolve the question.

The revision submitted by Tennessee generally satisfies the requirements of Section 172(b) of the CAA except for a few areas which must be revised before EPA can fully approve this plan. The conditions for full approval are as follows:

1. The requirements of 40 CFR 51.18(j)(3)(ii) (b) through (g) and (j)(5) regarding source responsibilities and offset restrictions must be included in the new source review regulations.

2. The following terms must be defined:

(a) Major modification
(b) Allowable emissions
(c) Actual emissions
(d) Building, structure or facility
(e) Begin actual construction

(f) Commence (as it applies to construction)

(g) Construction

(h) Reasonable Further Progress

The definitions must be equivalent to EPA's since they will be part new source review program.

3. All limitations and conditions, including permit restrictions, established under the authority of this Plan must be federally enforceable. This condition also requires the phrase "federally enforceable" to be defined in the Plan.

Note.—On February 22, 1982, EPA entered into a settlement agreement with industry petitioners in the Chemical Manufacturers Association litigation. In that agreement, EPA committed to propose regulatory amendments regarding this issue. Conforming amendments to this plan may not be necessary as a result of these proposed new source review regulatory changes. If the time period for adopting changes to this plan expires and EPA is in the process of revising the new source review requirements, but has not finalized the changes, the Administrator could extend the conditional approval date for this condition)

4. Chattanooga's definition of LAER is not consistent with the definition as contained in section 171 of the Clean Air Act. Conforming amendments and clarification of the definition must be submitted.

As previously stated, written comments must be received on or before July 28, 1982. A thirty-day comment period is being used because the SIP submission and the issues involved are not so complex as to warrant a longer comment period. At the close of the comment period, EPA will review all comments and publish a notice of final rulemaking.

Under Executive Order 12291, today's action is not "Major". It has been submitted to the Office of Mangement and Budget (OMB) for review.

Under 5 U.S.C. Section 605(b), the Administrator has certified that SIP approvals do not have a significant economic impact on a substantial number of small entities. (See 46 FR 8709.)

List of Subjects in 40 CFR Part 52

Air pollution control, Ozone, Sulfur oxides, Nitrogen dioxide, Lead, Particulate matter, Carbon monoxide, Hydrocarbons.

(Secs. 110 and 172 of the Clean Air Act (42 U.S.C. 7410 and 7502))

Dated April 22, 1982.

John A. Little,

Acting Regional Administrator.

[FR Doc. 82-17357 Filed 6-25-82; 8:45 am]

BILLING CODE 6560-50-M

FEDERAL MARITIME COMMISSION

46 CFR Part 507

[General Order 39; Docket No. 82-31]

Actions To Adjust or Meet Conditions Unfavorable to Shipping In the Foreign Trade of the United States

AGENCY: Federal Maritime Commission.

ACTION: Proposed removal of Part 507.

SUMMARY: This proposes to remove regulations that were designed to meet or adjust conditions unfavorable to shipping in the United States/Guatemalan trade resulting from a since repealed Guatemalan decree.

DATE: Comments on or before July 28, 1982.

FOR FURTHER INFORMATION CONTACT: Francis C. Hurney, Secretary, Federal Maritime Commission, 1100 L Street NW., Washington, D.C. 20573, (202) 523-5725.

SUPPLEMENTARY INFORMATION: On December 8, 1977, the Commission, pursuant to its authority under section 19(1)(b) of the Merchant Marine Act, 1920 (46 U.S.C. 876(1)(b)), adopted regulations to offset the discriminatory effects of Guatemalan Decree No. 41-71 on United States foreign commerce (Docket No. 77-22). These regulations are set forth in Part 507 of Title 46 of the Code of Federal Regulations and were published in the **Federal Register** at 42 FR 62914. On January 18, 1978 the Commission suspended these regulations in response to the proposed repeal of Guatemalan Decree No. 41-71 (43 FR 3361). Because Decree No. 41-71 now appears to have been repealed by Guatemalan Decree No. 26-77, there is no longer any need for the regulations contained in Part 507.

List of Subjects in 46 CFR Part 507

Guatemala, Maritime carriers, Reporting requirements.

PART 507—[REMOVED]

Therefore it is proposed that, pursuant to 5 U.S.C. 553 and section 43, Shipping Act, 1916 (46 U.S.C. 841(a)) and section 19(1)(b), Merchant Marine Act, 1920 (46 U.S.C. 876(1)(b)), Part 507 of Title 46 of the Code of Federal Regulations be removed.

By the Commission.

Francis C. Hurney,

Secretary.

[FR Doc. 82-17390 Filed 6-25-82; 8:45 am]

BILLING CODE 6730-01-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 2

[Gen. Docket No. 82-243]

Allocation of a Certain MHz Band to the Government and the Non-Government for Fixed Service Usage; Order Extending Time for Filing Comments and Replies

AGENCY: Federal Communications Commission.

ACTION: Notice of proposed rulemaking; extension of comment period.

SUMMARY: The Federal Communications Commission extends the comment period for the Notice of Proposed Rulemaking in Gen. Docket No. 82-243, concerning the allocation of a certain MHz band for fixed service usage. This action is in response to requests for an extension the Commission received from Motorola, Inc. and M/A-COM, Incorporated. The extension is being granted to provide additional time for the preparation of more thorough and comprehensive comments.

DATES: Comments must be submitted on or before August 20, 1982.

Reply comments must be submitted on or before September 17, 1982.

FOR FURTHER INFORMATION CONTACT: Melvin Murray, Office of Science and Technology, Spectrum Management Division, Spectrum Utilization Branch, Washington, D.C. 20554, (202) 653-8168; Room 7312.

In the matter of amendment of Part 2 of the Commission's rules to provide for an allocation of 6 MHz to the government and the non-government for fixed service usage Gen. Docket No. 82-243 (5-28-82; 47 FR 23491).

Order Extending Time for Filing Comments

Adopted: June 21, 1982.

Released: June 22, 1982.

1. On June 17, 1982, Motorola, Inc. and M/A-COM, Incorporated, pursuant to § 1.46 of the Commission's rules and regulations, 47 CFR 1.46, each filed a request to extend the time for filing comments in the above-captioned matter. Comment deadlines on the Notice of Proposed Rulemaking released by the Commission on May 10, 1982, were listed as June 24, 1982 for comments and July 9, 1982 for reply comments.

2. In its brief, Motorola requested an extension of six months for the comment period. It indicates that "a six-month extension would allow time for at least

a minimum evaluation of land mobile fixed service requirements, spectrum alternatives and spectrum management factors."

3. Motorola cites several on-going Commission rulemaking proceedings concerning the growth and future needs of the land mobile services. An evaluation of the findings from these, Motorola indicates, would enable it to provide comment on the instant proceeding.

4. It states that an evaluation of the needs of land mobile services for fixed operations in the 900 MHz band is desirable. Also, it needs additional time to consider spectrum management issues and responsibilities, technical compatibility, interference protection, eligibility, coordination methods, and procedures.

5. Further, Motorola cites the loss of 6 MHz paired spectrum if the proposal is adopted. It claims additional time would permit evaluation of other options which might avoid this problem. It also would like to analyze other bands above and below 800–900 MHz which might be able to satisfy NTIA's requirements.

6. Motorola, purports that a six-month extension "would not appear to have any significant detrimental impact on satisfying the federal government's expressed need for a fixed allocation. The NTIA requirement appears not to contain urgent or defense-related uses, nor is there equipment available in the proposed bands for immediate, wide spread system implementation."

7. M/A–COM has requested an extension of one month for filing comments. It claims it did not acquire a copy of the ERRATUM in this docket until June 15, 1982. While the Notice specified 932–935 MHz and 938–941 MHz as the bands proposed for allocation, the ERRATUM amended the proposed bands to 899–902 MHz and 938–941 MHz. It claims this is a significant change requiring additional time to analyze the technical specifications that would be appropriate for this new service.

8. Further, MA/–COM seeks to acquire technical comment from its subsidiary company, Microwave Communications Limited ("MCL") located in the United Kingdom. MCL produces multi-channel telephony equipment in the 900 MHz region for use in the United Kingdom and other European countries. It contends that an extension of time would permit the preparation of more thorough and comprehensive comments by MA/–COM and its UK subsidiary enabling the Commission to compile a more complete record. M/A–COM indicates that technical standards compatible with equipment now in production in foreign countries may well be the most expeditious way to meet the needs delineated in the *Notice*.

9. The Commission desires to develop the fullest record practicable in this proceeding that will enable it to structure policy and rules to govern the service being proposed. While each of Motorola's arguments is persuasive and the information that could be supplied may be beneficial for consideration, we, of course, must balance this request with our obligation to not unduly delay action on the instant proceeding. The Commission is convinced that a shorter extension would be appropriate and would allow M/A–COM, as well as other, to develop more thorough and comprehensive comments. In conclusion, we believe that granting an eight week extension for filing comments and an additional four weeks beyond that time for filing reply comments to be fair and reasonable.

10. Therefore, it is ordered, pursuant to § 0.241(d) of the Commission's rules and regulations, that the dates for filing comments and reply comments in this proceeding are extended from June 24, 1982 and July 9, 1982, respectively. Comments must now be filed on or before August 20, 1982; reply comments must now be filed on or before September 17, 1982.

Federal Communications Commission.

Robert S. Powers,

Deputy Chief Scientist.

[FR Doc. 82–17361 Filed 6–25–82; 8:45 am]

BILLING CODE 6712–01–M

DEPARTMENT OF TRANSPORTATION

Research and Special Programs Administration

49 CFR Parts 173, 177, and 178

[Docket No. HM–183, Advance Notice No. 82–5]

Design, Maintenance, and Testing of MC–306 Cargo Tanks

AGENCY: Materials Transportation Bureau, Research and Special Programs Administration, DOT.

ACTION: Advance notice of proposed rulemaking (ANPRM).

SUMMARY: This publication invites comments on the feasibility of reducing the risk of unintentional release of liquid hazardous materials from MC–306 type cargo tanks in overturn accidents. The MC–306 type cargo tank is the major highway transport vehicle used for the movement of flammable and combustible liquids. The MC–306 type cargo tank category includes, for the purposes of this ANPRM, MC–300, MC–301, MC–302, MC–303 and MC–305 cargo tanks. Two reports prepared by Dynamic Science, Inc., Phoenix, Arizona, under contract to DOT, have shown that MC–306 type cargo tanks when used to transport flammable liquids, will release a substantial amount of product and present a significant fire risk when involved in overturn accidents. The Materials Transportation Bureau (MTB) and the Bureau of Motor Carrier Safety (BMCS), Federal Highway Administration, are examining the adequacy of existing regulations and the advisability of making regulatory changes on MC–306 type cargo tanks.

DATE: Comments must be received on or before October 20, 1982.

ADDRESS: Dockets Branch, Materials Transportation Bureau, U.S. Department of Transportation, Washington, DC 20590. Comments should identify the docket and be submitted, if possible, in five copies. The Dockets Branch is located in Room 8426, Nassif Building, 400 Seventh Street, SW., Washington, DC. Office hours are 8:30 a.m. to 5 p.m., Monday through Friday.

FOR FURTHER INFORMATION CONTACT: J. J. Fulnecky, Chief, Hazardous Materials Branch, Bureau of Motor Carrier Safety, Federal Highway Administration, 400 Seventh Street, SW., Washington, DC 20590, (202)–426–0033 or 426–0034.

SUPPLEMENTARY INFORMATION: The MC–306 type cargo tank is the major highway transport vehicle used for the movement of flammable and combustible liquids. The MC–306 type cargo tank category includes MC–300, MC–301, MC–302, MC–303, and MC–305 cargo tanks. Statistics indicate that when this type cargo tank is in an accident, a high incidence of product leakage occurs in an overturn situation.

In a 1975 BMCS analysis of incident and accident reports resulted in a decision to formalize a "Tank Integrity Program." The program's main objective was to determine how cargo tank incident causation could be identified and mitigated. A two-phase program was undertaken to accomplish this objective. Phase I of the program called for a review of existing research and a thorough analysis of multi-source accident bases. The Phase II effort was to provide for crash testing of cargo tanks and was to be predicated on Phase I results.

A contract to perform Phase I was awarded to Dynamic Science, Inc., Phoenix, Arizona. The contractor

reviewed existing research and accident data, conducted field investigations and evaluated current specifications. The results of this review were inconclusive because the existing accident data were not sufficiently comprehensive. Accordingly, the contract was modified to have the contractor conduct tests to determine if the current tank designs provided adequate protection to prevent leakage of cargo in overturn situations. Three tests were performed to complete this task: (1) A static vertical guard loading test; (2) a static horizontal pipe loading test; and (3) a tipover test. These tests were conducted using MC–305 and MC–306 cargo tanks.

The static vertical guard loading test was conducted on a 1971 MC–306 cargo tank. Major leaks developed at all hatch cover vent/check valves, at one hatch cover seal, and at one discharge vent valve when the vehicle was rotated upside down with only 10 percent of the full load in the tank. After sealing these leaks, the actual vertical roof loading test was conducted at two times its load weight with no subsequent leakage or damage to the tank structure.

Static horizontal pipe loading tests were conducted on both a 1971 MC–306 and a 1966 MC–305 cargo tank. The pipe elbows failed at the shear section, as designed. A hairline crack developed at a weld on the MC–306 cargo tank resulting in a slight cargo leakage. The valves located upstream of the shear section on the MC–305 cargo tank were unseated and resulted in a major cargo release.

Tipover tests were also conducted on both the MC–305 and MC–306 cargo tanks. There was considerable damage to the MC–305 cargo tank shell but no leakage from it. All of the dome covers leaked, however, and some leaks approached a rate of 15 gallons per minute. The partitions between compartments appeared to have broken, thereby permitting mixing of compartment contents. Major damage occurred on the right front corner of the MC–306 cargo tank shell. A 4-inch weld split along the front bulkhead-to-shell-seam. This permitted cargo leakage at the rate of 60 gallons per minute. Leakage would have occurred from the vents and valves, if these openings had not been deliberately sealed. The compartment partitions also broke through in this test.

The results of the tipover tests indicate a need to improve the Specification MC–306 cargo tank standards to reduce the likelihood of leakage in overturn accidents. Particular attention must be given to leakage from valves, vents, and manhole covers.

For a more detailed description of testing procedures, results and recommendations, see "Analysis of Cargo Tank Integrity in Rollovers" (contract number DOT–FH–11–9193). This document is available to the public through the National Technical Information Service (NTIS), NTIS Accession No. PB 279506.

The results of the Phase I testing indicated that while there are certain integrity problems with the cargo tank shell, the primary source of product leakage was from cargo tank openings. It was determined that the problem of product leakage from cargo tank openings was an area which warranted immediate attention. Consequently, Phase II, which was to be primarily aimed at testing cargo tank integrity, was postponed and the effort was focused on the cargo tank opening problem.

The contract to perform Phase II was awarded to Dynamic Science, Inc., Phoenix, Arizona, in October 1978. The contract had four objectives: (1) To assess present maintenance practices and requalification requirements as they affect a cargo tank's continuing product retention capability; (2) to assess existing specifications for manhole covers, fill covers, and other product retention items and identify specific items which represent potential leakage points in overturn accidents; (3) develop test procedures and engineering drawings for a simulator capable of testing manhole covers and other product retention devices in overturn situations; and (4) develop enginering recommendations to improve cargo tank product retention capabilities that can be incorporated into the cargo tank specification and qualification requirements of the Department of Transportation.

In order to assess carrier maintenance practices, a survey of 10 geographically separated carriers was performed. The survey included both large and small operations of five common and five private carriers. The basic findings of the survey were: (1) very little maintenance is done on critical components such as manholes, high capacity vents and breather vents; (2) scheduled maintenance frequency was an extreme variable; (3) structural maintenance was reported to be the most difficult, but components provided the most maintenance problems; (4) manholes, valve operators, adapters, and internal valves were identified as the tank components that required the most attention, repair, and replacement effort; and (5) shop inspection and repair systems were formally established and well supported by internal files which revealed that most maintenance is directed to power units and cargo tank running gear.

The carrier survey revealed that those components requiring the most maintenance effort had little maintenance performed on them. Field and laboratory testing was used to identify those cargo tank components that would be involved in preventing leakage in overturn accidents. Sixty-one cargo tanks with a total of 187 compartments were tested. The tanks were pneumatically tested to satisfy the requirements of 49 CFR 177.824 except that the test pressure was limited to one (1) psi to prevent damage to the tank structure. The tests were performed with the internal valves open and then with the internal valves closed. These tests identified leaks for all compartment system components except breather vents which were made inoperative in the manner required by 49 CFR 177.824(d)(1)(ii) when pressure tests are required. The primary sources of leakage were the manhole assembly, internal valve, high capacity vent, liquid level sensor, weld and shell cracks, vapor recovery shroud, cleanout opening and discharge outlet, adapter and manifold. Approximately 80% of the total leaks had top sources and 20% had bottom sources. The majority of the leaks in the manhole assembly were in the filler cover, fusible plug and dome cover.

Since breather vents were rendered inoperative during the field tests, no performance data could be obtained. Breather vents are usually located in the manhole filler cover which has been identified as a primary leakage source in overturn accidents. It was, therefore, necessary to test them under representative overturn conditions in order to accomplish a complete cargo tank compartment evaluation. A total of 119 breather vents of 16 different types were tested. The average leakage through the vent device was determined to be a steady stream of between ⅛ to ½ inch in diameter.

The field and laboratory testing provided data which indicated the sources from which leakage could be expected in cargo tank overturns. The static testing performed did not reveal the forces that accompany or induce leakage. Dynamic test data were necessary to determine the impact environment which produces leakage. To obtain the dynamic test data, a cargo tank compartment overturn simulator was designed and constructed. The simulator is capable of providing repeatable 90° and 180° tests without

sustaining structural deformation. Two series of tests were performed using the overturn simulator.

The first series of tests were performed in the 90° overturn mode. The tests showed that significant leakage occurred on initial impact. Generally, test fluid was released on impact through the pressure actuated vent in the filler assembly. In liquid spray form, the test fluid covered an area approximately 15 feet to either side and above the simulator and 15–18 feet ahead of the manhole cover. For this series of tests, the average peak pressure at the manhole on impact was 15.6 psig.

The second test series consisted of both 90° and 180° overturns and included a fire test. The test results for this test series were identical to those of the first test series for all manhole assemblies with pressure actuated vents in the filler cover. The fire test was in a 90° overturn simulation with gasoline as the test fluid. On impact, the gasoline formed the spray pattern described above and ignition occurred at 838 milliseconds after impact. The resulting fireball had a maximum height of 21.1 feet, a maximum depth of 11.8 feet and a maximum width of 20.6 feet. Average temperatures recorded during the four seconds after impact were 1217°F at the manhole and 325°F fifteen feet in front of the manhole.

A meeting was held on Febrruary 19–21, 1980, to brief industry representatives on program results and obtain their input on possible regulatory changes which would cover the production and repair of cargo tanks and maintenance and operation of cargo tanks. The twenty-five people attending this meeting represented cargo tank and tank component manufacturers, carriers, repair agencies and trade organizations. In general, there was concurrence in changes that would result in overall safety and uniform practices. There was mostly nonconcurrence of changes that would require new designs or increased technical performance characteristics.

For more detailed information on Phase II results and recommendations see "Cost-Effective Methods of Reducing Leakage Occurring in Overturns of Liquid Carrying Cargo Tanks" and "Reducing Leakage Occurring in Overturns of Liquid Carrying Cargo Tanks" (Contract number DOT–FH–11–9494). These documents are available to the public through the National Technical Information Service (NTIS), NTIS Nos. PB 82–199936 and PB 82–198243, respectively.

Comments are solicited concerning the views, findings and recommendations of the contractor in the reports on Phases I and II cited above.

In view of the foregoing discussion on MC–306 type cargo tanks, comments are solicited on the following questions:

1. What design performance changes in manhole closures and venting devices are necessary to achieve the overturn integrity now required for MC–306 type cargo tanks?

2. Can the existing MC–306 type cargo tank fleet be retrofitted with improved manhole assemblies (manhole closure with or without PAV) without requiring changes in conventional 16 and 20 inch openings in compartment structures? If yes, please provide an estimate of the cost of installation per compartment.

3. It is possible to remove pressure-actuated venting (PAV) from manhole fill covers?

4. Would a requirement for visual inspection prior to each loading applicable to manhole closures, vents, valves and piping improve the cargo retention capability of MC–306 type cargo tanks?

5. Should 49 CFR 177.824 be revised to require that MC–306 type cargo tanks be pressure (pneumatic or hydrostatic) tested? if so, at what intervals?

6. Please provide an estimate of the cost of visual inspection and a pressure test (pneumatic and hydrostatic) on a MC–306 type tank.

7. Are the skills required to test, inspect, and verify the intergrity of these cargo tanks within the capabilities of currently employed carrier maintenance personnel?

8. What methods are presently used by cargo tank manufacturers to ensure that component parts are in compliance with the applicable DOT regulations?

9. Should the scope of this Docket be expanded to address the design and construction of the MC–306 cargo tank in its entirety?

On September 15, 1982, the Hazardous Materials Advisory Council (HMAC) will conduct a meeting in St. Louis concerning the matters raised under this docket. The MTB and BMCS have agreed to participate fully in the meeting to discuss various aspects of the ANPRM and to respond to questions. Also a representative of Dynamic Sciences, Inc. will review and discuss the contract reports mentioned above. A transcript of the meeting will be placed in the public docket. Persons interested in attending the meeting should contact HMAC, Suite 908, 1100 17th Street, N.W., Washington, D.C. 20036, (202) 223–1271, for futher details.

List of Subjects

49 CFR Part 173

Harzardous materials transportation, Packaging and containers, Cargo tanks.

49 CFR Part 177

Hazardous materials transportation, Packaging and containers, Cargo tanks.

49 CFR Part 178

Hazardous materials transportation, Packaging and containers, Cargo tanks.

Issued in Washington, D.C., on June 18, 1982.

Alan I. Roberts,

Associate Director for Hazardous Materials Regulation, Materials Transportation Bureau.

[FR Doc. 82–17338 Filed 6–25–82; 8:45 am]

BILLING CODE 4910–60–M

Notices

Federal Register
Vol. 47, No. 124
Monday, June 28, 1982

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

[Docket No. 82-052]

Environmental Assessment to the Proposed Rule on Swine Health Protection

AGENCY: Animal and Plant Health Inspection Service, USDA.

ACTION: Notice of Finding of No Significant Impact.

SUMMARY: The Animal and Plant Health Inspection Service (APHIS) has prepared an environmental assessment of the detergents and disinfectants to be used under proposed 9 CFR Part 166, which would regulate the feeding of garbage to swine. This assessment indicates that use of these detergents and disinfectants will not cause any significant local, regional, or national impacts on the environment. Based upon this Finding of No Significant Impact (FONSI) it has been determined that the preparation and review of an Environmental Impact Statement (EIS) is not needed for this project.

ADDRESS: A copy of this Environmental Assessment is available of examination during regular business hours (8 a.m. to 4:30 p.m., Monday to Friday, except holidays) at the Swine and Poultry Diseases Staff, Veterinary Services, Animal and Plant Health Inspection Service, U.S. Department of Agriculture, Room 841, Federal Building, 6505 Belcrest Road, Hyattsville, MD 20782.

FOR FURTHER INFORMATION CONTACT: R. D. Good, Staff Veterinarian, Swine and Poultry Diseases Staff, Veterinary Services, Animal and Plant Health Inspection Service, U.S. Department of Agriculture, Room 841, Federal Building, 6505 Belcrest Road, Hyattsville, MD 20782, 301–436–8487.

SUPPLEMENTARY INFORMATION: The Environmental Assessment addresses the benefits and impacts of the use of detergents and disinfectants in connection with the licensed treatment of garbage to be fed to swine. Routine uses of these microbial disease destroying chemicals by industry and projected uses involving African Swine Fever (ASF) and other highly contagious foreign animal diseases is discussed. It has been determined by analysis of the severely restricted locations and ways in which these chemical compounds are used that there is no significant environmental impact. The assessment indicates that the use of these chemicals in accordance with the proposed regulations will have a minimal impact on the environment, as use of these detergents and disinfectants would be confined to premises licensed to heat treat garbage to be fed to swine. No endangered species of fish, wildlife, or plants, or any unique or rare resource would be affected by the use of the detergents and disinfectants as prescribed by the regulations in proposed 9 CFR Part 166. It has therefore been further determined that no environmental impact statement is required for the use of these disease destroying chemicals in this preventive disease program.

Done at Washington, D.C., this 22nd day of June 1982.

Floyd E. Smith,

Acting Deputy Administrator, Veterinary Services.

[FR Doc. 82-17366 Filed 6-25-82; 8:45 am]

BILLING CODE 3410-34-M

Commodity Credit Corporation

Study Committee To Study Alternative Methods of Establishing Premiums and Discounts for the Upland Cotton Loan Program; Meeting

Pursuant to the provisions of Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92–463), notice is hereby given of the following committee meeting.

Name: Study Committee To Study Alternative Methods of Establishing Premiums and Discounts for the Upland Cotton Loan Program.

Date: September 1 and 2, 1982.

Place: U.S. Department of Agriculture, 14th and Independence Avenue SW., Room 4960 South Building, Washington, D.C. 20250.

Time: 9 a.m.–4 p.m.

Purpose: To consider methods of establishing premiums and discounts for grade, staple and micronaire for 1983 and subsequent crops of upland cotton that will represent true relative market values and reflect actual market demand for upland cotton produced in the United States. The committee shall submit the results of the study to the Secretary at the earliest practicable date together with recommendations as the committee considers appropriate.

Agenda: The agenda will include consideration of methods of establishing premiums and discounts for the 1983 and subsequent crops.

The meeting will be open to the public but space and facilities are limited. Public participation will be limited to written statements submitted before the meeting to the Chairman unless their participation is otherwise requested by the Committee Chairman. Written statements should be sent to Charles V. Cunningham, Acting Deputy Director, Analysis Division, ASCS, Room 3741 South Building, P.O. Box 2415, Washington, D.C. 20013, telephone (202) 447–7954.

Signed at Washington, D.C. on June 23, 1982.

Everett Rank,

Executive Vice President, Commodity Credit Corporation.

[FR Doc. 82-17454 Filed 6-25-82; 8:45 am]

BILLING CODE 3410-05-M

CIVIL AERONAUTICS BOARD

[Docket 40771]

American World Airways Fitness Investigation; Assignment of Proceeding

This proceeding has been assigned to Chief Administrative Law Judge Elias C. Rodriguez. Future communications should be addressed to him.

Dated at Washington, D.C., June 22, 1982.

Elias C. Rodriguez,

Chief Administrative Law Judge.

[FR Doc. 82-17377 Filed 6-25-82; 8:45 am]

BILLING CODE 6320-01-M

Applications for Certificates of Public Convenience and Necessity and Foreign Air Carrier Permits

Permits filed under Subpart Q of the Board's procedural regulations (see, 14 CFR 302.1701 et seq.), Week ended: June 18, 1982.

Subpart Q Applications

The due date for answers, conforming application, or motions to modify scope are set forth below for each application. Following the answer period the Board may process the application by expedited procedures. Such procedures may consist of the adoption of a show-cause order, a tentative order, or in appropriate cases a final order without further proceedings.

Date filed	Docket No.	Description
June 14, 1982	40767	Hapag-Lloyd Fluggesellschaft mbH (Hapag-Lloyd Flug), c/o John M. Kriz, Windels, Marx, Davies & Ives, 51 West 51 Street, New York, New York 10019. Application of Hapag-Lloyd Flug pursuant to Section 402 of the Act and Subpart Q of the Board's Procedural Regulations requests a foreign air carrier permit authorizing applicant to engage in charter foreign air transportation with respect to persons (and their accompanying baggage) and/or property, separately or in combination, between, *inter alia* points in the United States and points in the Federal Republic of Germany. Answers may be filed by July 12, 1982.
June 14, 1982	40768	Air Panama Internacional, S. A., c/o Dennis N. Barnes, 1800 M Street, N.W., Washington, D.C. 20036. Application of Air Panama Internacional, S. A. pursuant to Section 402 of the Act and Subpart Q of the Board's Precedural Regulations for renewal of its foreign air carrier permit, most recently issued pursuant to Order 77-6-81 (Served June 16, 1977), authorizing it to engage in: a. Scheduled foreign air transportation of persons, property, and mail over the following routes: (1) Between a point or points in the Republic of Panama and the coterminal points Miami, Florida and New York, New York. (2) Between a point or points in the Republic of Panama, the intermediate point Mexico City, Mexico and the terminal point Los Angeles, California. b. On-route and off-route charter foreign air transportation of persons and property pursuant to Part 212 of the Board's Economic Regulations. Answers may be filed by July 12, 1982.
June 17, 1982	40781	Dominion Intercontinental Airlines, Inc., c/o Harry A. Bowen, Bowen & Atkin, Suite 350, 2020 K Street, N.W., Washington, D.C. 20006. Application of Dominion Intercontinental Airlines, Inc. pursuant to Section 401 of the Act and Subpart Q of the Board's Procedural Regulations requests a certificate of public convenience and necessity for permanent authority to engage in air transportation of persons, property, and mail a follows: a. Between any point in any State of the United States, or the District of Columbia, or any territory or possession of the United States, and a point or points in: Dominican Republic, Puerto Rico, Haiti, Jamaica, Panama, Costa Rica, Nicaragua, Honduras, El Salvador, Guatemala, St. Thomas, St. Croix, Antigua, St. Maarten, Guadeloupe, Martinique, Barbados, Trinidad, Curacao, Aruba, Brazil, Argentina and Mexico. Conforming Applications, motions to modify scope, and Answers may be filed by July 15, 1982.
June 18, 1982	40786	Wien Air Alaska, Inc., c/o Ronald D. Eastman, Cadwalader, Wickersham & Taft, 1333 New Hampshire Ave., N.W. Suite 700, Washington, D.C. 20036. Application of Wien Air Alaska, Inc. pursuant to Section 401 of the Act and Subpart Q of the Board's Procedural Regulations applies for cancellation of its certificate of public convenience and necessity for Route 126-F. That certificate authorizes Wien to provide foreign air transportation to Old Crow and Whitehorse, Yukon Territory, Canada. Answers may be filed by June 25, 1982.
June 18, 1982	40789	Four Seas Airlines, Inc., c/o Stephen A. Alterman, 1730 Rhode Island Avenue, N.W., Washington, D.C. 20036. Application of Four Seas Airlines, Inc. pursuant to Section 401 of the Act and Subpart Q of the Board's Procedural Regulations requests amendment to its certificate of public convenience and necessity to engage in charter air transportation between any point in any state of the United States or the District of Columbia or any territory or possession of the United States, and any other point in any state of the United States, or the District of Columbia, or any territory or possession of the United States. Requests that this certificate be amended to delete the September 22, 1982, termination date and thereby to leave Four Seas with an unrestricted certificate. Conforming Applications, motions to modify scope, and Answers may be filed by July 16, 1982.
June 18, 1982	40790	Four Seas Airlines, Inc., c/o Stephen A. Alterman, 1730 Rhode Island Avenue, N.W., Washington, D.C. 20036. Application of Four Seas Airlines, Inc. requests an amendment of its certificate of public convenience and necessity to engage in foreign charter air transportation pursuant to Section 401 of the Act and Subpart Q of the Board's Procedural Regulations, between the United States and certain enumerated countries. Requests that this certificate be amended to delete the September 22, 1982, termination date and thereby to leave Four Seas with an unrestricted certificate. Conforming Applications, motions to modify scope, and Answers may be filed by July 16, 1982.
June 18, 1982	40682	Aero West Airlines, Inc., c/o David P. Cimo, 12075 E. 45th Avenue, #503, Denver, Colorado 80239. Corrected Application of Aero West Airlines, Inc. pursuant to Order 82-5-86, providing additional information. Conforming Applications, motion to modify scope and Answers may be filed by July 16, 1982.

Phyllis T. Kaylor,
Secretary.

[FR Doc. 82-17375 Filed 6-25-82; 8:45 am]
BILLING CODE 6320-01-M

[Order 82-6-120; Docket 40756]

Atlanta Express Airline Corp.; Order Granting Exemption

Adopted by the Civil Aeronautics Board at its office in Washington, D.C. on the 21st day of June, 1982.

By application filed June 7, 1982, Atlanta Express Airline Corporation (ATLX) requests an exemption from the notice requirement of Order 79-1-111, January 18, 1979, to the extent necessary to permit it to participate immediately in the mandatory joint fare system.[1]

In support of its application, ATLX states, *inter alia,* that (1) it commenced scheduled passenger service as a commuter carrier on May 15, 1982, after receiving fitness approval from us and the Federal Aviation Administration; (2) it published a tariff effective May 8, 1982, containing its joint fare construction factors for use under the mandatory joint fare system;[2] (3) it had now taken all of the steps necessary to become a participant in the mandatory joint fare system; (4) on June 4, it was informally advised by Board staff that Ordering Paragraph No. 7 of Order 79-1-111 required it to give 90-days notice to the Board and all certificated carriers of its participation in the mandatory Joint Fare program; (5) it immediately gave notice (Docket 34188, June 4, 1982), and seeks exemption relief to advance the effectiveness of its notice to enable it to participate immediately in the mandatory joint fare system; (6) the public interest is best served by waiving the 90-day notice requirement and permitting it to participate in the mandatory joint fare system now; (7) the beneficiary of this waiver is the interline passenger on ATLX's system who will immediately reap the benefit of lower joint fares for interline trips rather than being compelled to wait 90 days for those benefits; (8) should it be denied this request it will be deprived of the

[1] ATLX further requests that we act on this application under Rule 410 without awaiting answers. In view of the fact that the time for answers has passed, we will dismiss the request as moot.

[2] Rule No. 165 of C.A.B. No. 352.

equitable division of joint fares which we, with Congressional approval, have mandated for all certificated and commuter carriers; (9) such a denial would place ATLX at a competitive disadvantage *vis-a-vis* other carriers offering joint fares in ATLX's markets; and (10) it can perceive no harm to other cognizable interest in giving it immediate access to a system which both Congress and we have decided should be open to commuters.

Waiver of the 90-day notice requirement in this case should not represent an undue burden on carrier management and has the potential to benefit the public. Therefore, we find that the request is consistent with the public interest, and should be approved.

Accordingly, pursuant to 14 CFR 298.11 of our regulations and sections 204, 403, and 404 of the Federal Aviation Act of 1958, as amended:

1. We exempt Atlanta Express Airline Corporation from the Notice Requirement of Order 79–1–111 and dismiss its request for waiver of Rule 410;

2. We shall serve a copy of this order upon all certificated air carriers; and

3. We shall publish this order in the **Federal Register.**

By the Civil Aeronautics Board,[3]

Phyllis T. Kaylor,

Secretary.

[FR Doc. 82–17374 Filed 6–25–82; 8:45 am]

BILLING CODE 6320–01–M

CAB-Industry Advisory Committee on Aviation Mobilization; Renewal

Pursuant to the Federal Advisory Committee Act of October 6, 1972 (Pub. L. 92–463, 86 Stat. 770–776, U.S.C. App) the Chairman of the Civil Aeronautics Board has renewed the CAB-Industry Advisory Committee on Aviation Mobilization for an additional period of two years ending June 30, 1984.

The Committee's charter is unchanged. A copy has been filed with the Library of Congress, pursuant to section 9(c) of the Act.

Dated at Washington, D.C., June 22, 1982.

Joseph F. Laufer,

Chairman, CAB Industry Advisory Committee on Aviation Mobilization.

[FR Doc. 82–17378 Filed 6–25–82; 8:45 am]

BILLING CODE 6320–01–M

Intra-Hawaii Service; Order Concerning Mail Rates

Order 82–6–117, June 21, 1982, Docket 40751, establishes increased intra-Hawaii service mail rates for the period July 1 through December 31, 1982.

Copies of this order are available from the C.A.B. Distribution Section, Room 100, 1825 Connecticut Avenue, NW., Washington, D.C. 20428. Persons outside the Washington metropolitan area may send a postcard request.

Phyllis T. Kaylor,

Secretary.

[FR Doc. 82–17376 Filed 6–25–82; 8:45 am]

BILLING CODE 6320–01–M

[Docket No. 40639]

Aeroamerica Fitness Investigation; Prehearing Conference

Notice is hereby given that a prehearing conference in the above-titled matter is assigned to be held on July 8, 1982, at 10:00 a.m. (local time), in Room 1003, Hearing Room A, Universal North Building, 1875 Connecticut Avenue, NW., Washington, D.C., before the undersigned.

In order to facilitate the conduct of the conference, parties are instructed to submit one copy to each party and six copies to the Judge of (1) proposed statements of issues; (2) proposed stipulations; (3) proposed requests for information and for evidence; (4) statements of positions; and (5) proposed procedural dates. The Bureau of Domestic Aviation will circulate its material on or before June 23, 1982, and the other parties on or before July 1, 1982. The submissions of the other parties shall be limited to points on which they differ with the Bureau of Domestic Aviation, and shall follow the numbering and lettering used by the Bureau to facilitate cross-referencing.

Dated at Washington, D.C., June 22, 1982.

William A. Kane, Jr.,

Administrative Law Judge.

[FR Doc. 82–17379 Filed 6–25–82; 8:45 am]

BILLING CODE 6320–01–M

COMMISSION ON CIVIL RIGHTS

Connecticut Advisory Committee; Agenda and Notice of Open Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil rights, that a meeting of the Connecticut Advisory Committee to the Commission will convene at 7:00 p.m. and will end at 9:00 p.m., on August 16, 1982, at the Connecticut AFL–CIO Conference Room, 9 Washington Avenue, Hamden, Connecticut, 06518. The purpose of this meeting will be to review the revised draft of the report on *Governmental Response to Racially and Religiously Motivated Violence and Vandalism* and discuss program activities for Fiscal Year 1983.

Persons desiring additional information or planning a presentation to the Committee, should contact the Chairperson, Richard M. Brown, 151 Farmington Avenue, Hartford, Connecticut 06156, (203) 273–6389 or the New England Regional Office, 55 Summer Street, 8th Floor, Boston, Massachusetts, 02110, (617) 223–4671.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., June 23, 1982.

John I. Binkley,

Advisory Committee Management Officer.

[FR Doc. 82–17452 Filed 6–25–82; 8:45 am]

BILLING CODE 6335–01–M

West Virginia Advisory Committee; Agenda and Notice of Open Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the West Virginia Advisory Committee to the Commission will convene at 12:30 p.m. and will end at 3:30 p.m., on July 22, 1982, at the Heart-O-Town Holiday Inn, Washington and Broad Streets, in the Commissioners Room, Charleston, West Virginia, 25301. The purpose of this meeting is to discuss activities for the remainder of Fiscal Year 1982.

Persons desiring additional information or planning a presentation to the Committee, should contact the Chairperson, Donald L. Pitts, 416 South Fayette, Beckley, West Virginia, 25801, (304) 242–5309 or the Mid-Atlantic Regional Office, 2120 L Street, NW., Room 510, Washington, D.C., 20037, (202) 254–6670.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., June 23, 1982.

John I. Binkley,

Advisory Committee Management Officer.

[FR Doc. 82–17453 Filed 6–25–82; 8:45 am]

BILLING CODE 6335–01–M

DEPARTMENT OF COMMERCE

International Trade Administration

Sheet Pilings From Canada; Antidumping Preliminary Determination of Sales at Less Than Fair Value

AGENCY: International Trade Administration, Commerce.

[3] All Members concurred.

ACTION: Notice of preliminary determination of sales at less than fair value.

SUMMARY: We have preliminarily determined that there is a reasonable basis to believe that sheet pilings from Canada are being, or are likely to be, sold in the United States at less than fair value. Therefore, we have directed the U.S. Customs Service to suspend the liquidation of all entries of this merchandise. A cash deposit or bond in an amount equal to the estimated dumping margin, applicable to each manufacturer investigated, will be required at the time of each entry, or withdrawal from warehouse, for consumption in the United States. We are notifying the United States International Trade Commission of this determination.

If the investigation proceeds normally, we will make our final determination not later than September 7, 1982.

EFFECTIVE DATE: June 28, 1982.

FOR FURTHER INFORMATION CONTACT: Michael Hudak, Office of Investigations, Import Administration, U.S. Department of Commerce, 14th and Constitution Avenue, NW., Washington, DC 20230 or (202) 377–3530.

SUPPLEMENTARY INFORMATION: On November 24, 1981, the Department of Commerce published a notice (46 FR 57586–57587) announcing that, on the basis of information developed under the "Trigger Price Mechanism" (TPM) for steel mill products, we were self-initiating an antidumping investigation to determine whether imports of sheet pilings from Canada are being, or are likely to be, sold at less than fair value within the meaning of section 731 of the Tariff Act of 1930, as amended (the "Act"). The TPM was a monitoring device used by the Department of Commerce to determine those basic steel mill products most likely to be sold at less than fair value in the United States. In accordance with section 731(b) of the Act, we notified the U.S. International Trade Commission (ITC) of our action.

On January 8, 1982, the ITC found that there is a reasonable indication that imports of sheet pilings from Canada are materially injuring, or threatening to materially injure, a U.S. industry. The ITC published its determination in the **Federal Register** on January 20, 1982.

On April 16, 1982, the Department published a notice announcing that the preliminary determination was being postponed from May 3, 1982, to no later than June 22, 1982 (47 FR 16366).

Scope of the Investigation

For purposes of this investigation the term "sheet piling" covers sheet piling of iron or steel currently provided for in items 609.9600 and 609.9800 of the *Tariff Schedules of the United States Annotated.* Sheet pilings are shapes having interlocking joints on both edges to permit being driven, side by side, to form a continuous wall.

We investigated sheet piling sales made by Acier Casteel, Inc. and by Brockhouse Canada Limited during the period June 1, 1981 through November 30, 1981. We know of no other Canadian producers of sheet piling.

Methodology of Fair Value Comparisons

To calculate fair value, we compared the United States price with the foreign market value.

United States Price

Both Canadian producers sold sheet piling directly to unrelated U.S. importers. Since prices to the unrelated United States importers were agreed to before the sheet piling was imported into the United States, we used purchase price as provided in section 772(b) of the Act as the United States price for both firms investigated. We calculated purchase prices on the basis of ex-factory prices to unrelated U.S. importers. We made deductions, where applicable, for rebates, shipping, and Customs duty and brokerage charges. We also made deductions for shipping charges absorbed by Acier Casteel, Inc.

Foreign Market Value

There were sufficient sales in the home market to allow us to use home market price as defined in section 773(a)(1)(A) of the Act to determine foreign market value.

We calculated home market prices on the basis of ex-factory prices to unrelated home market customers. Where appropriate, we deducted rebates and shipping charges. We made deductions for shipping charges absorbed by Acier Casteel.

Acier Casteel claimed an adjustment to foreign market value for differences in physical characteristics of the merchandise for higher raw material costs. Hot-rolled coils purchased for use in the production of sheet piling for the Canadian market carried an extra charge for "sulphide shape control." This extra was purchased by Acier Casteel to alleviate a problem with cracking in the piling interlock. The sulphide shape control entails the addition of certain chemicals which ensure that the sulphide inclusions in the steel take the proper shape and composition when the steel is solidifying and during subsequent hot-rolling. This allows the steel to flow and reduces cracking in the piling interlock, thus resulting in a physical difference in the merchandise. We verified the amounts claimed and allowed the adjustment for raw material costs.

Acier Casteel made an additional claim for differences in physical merchandise based on differences in production costs. This claim consists of the following elements: (1) Costs for tension and bend tests incurred on home market piling and performed by an independent testing laboratory, (2) production line downtime and increased scrappage resulting from the requirement that tension test sample cuts be taken on the finished product, and (3) slower production line operating speeds due to greater hardness of home market piling.

The costs associated with items 1 and 2 above do not qualify as an adjustment for differences in physical characteristics in accordance with 19 CFR 353.16 because testing costs are not allowable adjustments for differences in physical characteristics. Even if we were to consider these costs as a circumstance of sale adjustment no adjustment would be made based upon information presently available.

We have also disallowed the claim for costs associated with item 3 as a difference in physical merchandise. We were not able to verify that Acier Casteel incurred slower production line operating speeds on home market production, nor were we able to verify that there is a difference in hardness between U.S. and Canadian piling.

Acier Casteel claimed a circumstance of sale adjustment for technical services provided in the home market. This claim consists of fixed costs such as salaries for salesmen and support staff and variable costs incurred while visiting specific customers. Acier Casteel requested an allocation of the fixed costs to all home market sales during the period of investigation and they attempted to relate the variable costs to specific sales. This claim was disallowed because these costs are not technical expenses. They are general selling expenses incurred in gaining market acceptability for sheet piling and are not specifically related to the particular sales under consideration, as required by 19 CFR 353.15(a).

Brockhouse Canada, Limited, requested an adjustment for Canadian marketing and administration costs. This claim was composed of an allocation of the total cost of the salesman's salaries, costs associated with production of sheet piling

brochures, and the cost of sheet piling advertisements in Canadain construction and yachting publications.

We disallowed the adjustment for salesmen's salaries because these are general selling expenses, and do not bear a direct relationship to specific sales under consideration in accordance with 19 CFR 353.15(a). We disallowed the cost of producing the sheet piling brochures because the brochures are available for distribution in both the U.S. and Canada. We allowed the advertising expense adjustment because the advertisements were placed in Canadian publications directed at end users and as such represent an assumption by the seller of a purchaser's costs, in accordance with 19 CFR 353.15(a).

Verification

We verified, to the extent possible, all information used in making this preliminary determination. We were granted access to the books and records of both Canadian manufacturers investigated. We used standard verification procedures, including on-site inspection of the manufacturers' operations and examination of accounting records and randomly selected documents containing revelevant information.

Preliminary Results of Investigation

We made fair value comparisons on 91 percent of the total sales to the United States made by the two manufacturers under investigation. We found margins on 72 percent of the sales. The margins ranged from .01 to 5.4 percent. The overall weighted average margin on all sales compared is 1.9 percent. On a firm by firm basis, the results for the purposes of this determination are as follows:

Manufacturers	Percent of sales compared	Percent of comparisons with dumping margins	Percent weighted average margin on all sales compared
Acier Casteel, Inc.	88	79	2.07
Brockhouse Canada, Ltd.	100	14	.7

Suspension of Liquidation

In accordance with section 733(d) (1) and (2) of the Act, we are directing the U.S. Customs Service to suspend the liquidation of all entries of sheet piling from Canada, which are entered into the United States, or withdrawn from warehouse, for consumption on or after the date of publication of this notice. As of that date, a cash deposit or bond must be posted for all entries of sheet piling, from Canada in the amount of the weighted average margin of the FOB price for the firms investigated. The weighted average margin for Acier Casteel is 2.07 percent. The weighted average margin for Brockhouse Canada, Limited is .7 percent.

ITC Notification

We are notifying the U.S. International Trade Commission of this action. We will allow the ITC access to all privileged and confidential information in our files, provided it conforms that it will not disclose such information, either publicly or under an administrative protective order, without the written consent of the Deputy Assistant Secretary for Import Administration.

Public Comment

If requested, we will hold a public hearing to afford interested parties an opportunity to comment orally on this preliminary determination. If requested, this hearing will be scheduled for 10:00 a.m. on July 20, 1982, U.S. Department of Commerce, Room 3104, 14th Street and Constitution Avenue, N.W., Wasington, D.C. 20230.

Any request for a hearing must be submitted within 10 days of this notice's publication to the Deputy Assistant Secretary for Import Administration, Room 3099B, at the same address shown above. They should contain: (1) the party's name, address, and telephone number; (2) the number of participants; (3) the reason for attending; and (4) a list of the issues to be discussed.

In addition, if a hearing is requested, prehearing briefs must be submitted to the Deputy Assistant Secretary by July 13, 1982. Oral presentations will be limited to the issues raised in the briefs. Any written views shoud be filed in accordance with (19 CFR 353.46(a)), at the above address, in at least ten copies, on or before July 28, 1982.

This determination is published in accordance with § 353.39, Commerce Regulations (19 CFR 353.39).

Gary N. Horlick,

Deputy Assistant Secretary for Import Administration.

June 22, 1982.

[FR Doc. 82-17435 Filed 6-25-82; 8:45 am]

BILLING CODE 3510-25-M

National Oceanic and Atmospheric Administration

[No. 317 (P6C)]

Modification of Permit

On May 17, 1982 Notice was published in the **Federal Register** (47 FR 21118) that the National Zoological Park, Smithsonian Institution requested a modification to Permit No. 317 issued on February 13, 1981, as modified on August 12, 1981 (46 FR 41545). Notice is hereby given that Permit No. 317 is modified as follows:

Section A–2 is changed to read as follows:

"2. Specimen material from up to 100 gray seals (*Halichoerus grypus*) which are taken by the Government of the United Kingdom may be imported."

Section B–1 is changed to read as follows:

"1. The authorized activities shall be conducted by the means and for the purposes set forth in the application and documents submitted in the modification."

This modification is effective June 28, 1982.

The permit, as modified, and documentation pertaining to the modification are available for review in the following offices:

Assistant Administrator for Fisheries, National Marine Fisheries Service, 3300 Whitehaven Street, NW., Washington, D.C.; and

Regional Director, National Marine Fisheries Service, Northeast Region, Federal Building, 14 Elm Street, Gloucester, Massachusetts 01930.

Dated: June 21, 1982.

Richard B. Roe,

Acting Director, Office of Marine Mammals and Endangered Species, National Marine Fisheries Service.

[FR Doc. 82-17444 Filed 6-25-82; 8:45 am]

BILLING CODE 3510-22-M

Issuance of Permit To Take Endangered Species

On May 11, 1982, Notice was published in the **Federal Register** (47 FR 20175), that an application had been filed with the National Marine Fisheries Service by LGL Alaska Research Associates, Inc., P.O. Box 80607, Fairbanks, Alaska 99706 for a Scientific Research and Scientific Purposes Permit to take up to 525 gray whales by harassment.

Notice is hereby given that on June 22, 1982, the National Marine Fisheries Service issued a Scientific Research and Scientific Purposes Permit as authorized by the provisions of the Marine Mammal Protection Act of 1972 (16 U.S.C. 1361–1407) and the Endangered Species Act of 1973 (16 U.S.C. 1531–1543), to LGL Alaska Research Associates, Inc., subject to certain conditions set forth therein.

Issuance of this Permit as required by the Endangered Species Act of 1973 is based on a finding that such Permit: (1) Was applied for in good faith; (2) will not operate to the disadvantage of the endangered species which are the subject of this Permit; (3) will be consistent with the purposes and policies set forth in Section 2 of the Endangered Species Act of 1973. This Permit was also issued in accordance with, and is subject to Parts 220–222 of Title 50 CFR, the National Marine Fisheries Service regulations governing endangered species permits.

The Permit is available for review in the following offices:

Assistant Administrator for Fisheries, National Marine Fisheries Service, 3300 Whitehaven Street, N.W., Washington, D.C.; and

Regional Director, National Marine Fisheries Service, Alaska Region, P.O. Box 1668, Juneau, Alaska 99802.

Dated: June 22, 1982.

Richard B. Roe,

Acting Director, Office of Marine Mammals and Endangered Species National Marine Fisheries Service.

[FR Doc. 82-17446 Filed 6-25-82; 8:45 am]

BILLING CODE 3510-22-M

COMMODITY FUTURES TRADING COMMISSION

New Orleans Commodity Exchange; Corn Futures Contracts

AGENCY: Commodity Futures Trading Commission.

ACTION: Notice of availability of the terms and conditions of proposed commodity futures contract.

SUMMARY: The New Orleans Commodity Exchange ("NOCE") has applied for designation as a contract market in corn. The Commodity Futures Trading Commission (the "Commission") has determined that the terms and conditions of the proposed futures contract are of major economic significance and that, accordingly, making the proposed contracts available for public inspection and comment is in the public interest, will assist the Commission in considering the views of interested persons, and is consistent with the purposes of the Commodity Exchange Act.

DATE: Comments must be received on or before August 27, 1982..

ADDRESS: Interested persons should submit their views and comments to Jane K. Stuckey, Secretary, Commodity Futures Trading Commission, 2033 K Street, NW., Washington, D.C. 20581. Reference should be made to the NOCE corn futures contract.

FOR FURTHER INFORMATION CONTACT: Nicholas Memoli, Division of Economics and Education, Commodity Futures Trading Commission, 2033 K Street, NW., Washington, D.C. 20581, (202) 254–6990.

SUPPLEMENTARY INFORMATION: A copy of the terms and conditions of the NOCE proposed corn futures contract will be available for inspection at the Office of the Secretariat, Commodity Futures Trading Commission, 2033 K Street, NW., Washington, D.C. 20581. Copies of the terms and conditions can be obtained through the Office of the Secretariat by mail at the above address or by phone at (202) 254–6314.

Other materials submitted by the NOCE in support of its application for contract market designation may be available upon request pursuant to the Freedom of Information Act (5 U.S.C. 552) and the Commission's regulations thereunder (17 CFR Part 145 (1981)). Requests for inspection of such materials should be made to the FOIA, Privacy and Sunshine Acts Compliance Staff of the Office of the Secretariat at the Commission's headquarters in accordance with 17 CFR 145.7 and 145.8.

Any person interested in submitting written data, views or arguments on the terms and conditions of the proposed futures contract, or with respect to other materials submitted by the NOCE in support of its application, should send such comments to Jane K. Stuckey, Secretary, Commodity Futures Trading Commission, 2033 K Street, NW., Washington, D.C. 20581, by August 27, 1982. Such comment letters will be publicly available except to the extent that they are entitled to confidential treatment as set forth in 17 CFR 145.5 and 145.9.

Issued in Washington, D.C. on June 23, 1981.

Jane K. Stuckey,

Secretary of the Commission.

[FR Doc. 82-17447 Filed 6-25-82; 8:45 am]

BILLING CODE 6351-01-M

CONSUMER PRODUCT SAFETY COMMISSION

[CPSC Docket No. 82-3]

Robertshaw Controls Co., a Corporation; Publication of Complaint

AGENCY: Consumer Product Safety Commission.

ACTION: Publication of a complaint under the Consumer Product Safety Act.

SUMMARY: Under Provisions of its Rules of Practice for Adjudicative Proceedings (16 CFR Part 1025, 45 FR 29206), the Consumer Product Safety Commission must publish in the **Federal Register** Complaints which it issues under the Consumer Product Safety Act. Printed below is a Complaint in the matter of Robertshaw Controls Company, a corporation.

SUPPLEMENTARY INFORMATION:

Nature of Proceedings

1. This is an Adjudicative Proceeding under the Consumer Product Safety Commission ("Commission") Rules of Practice for Adjudicative Proceedings, 16 CFR 1025, for the assessment of a civil penalty against Robertshaw Controls Company ("Robertshaw" or "Respondent") in the sum of five hundred thousand dollars ($500,000) pursuant to section 20 of the Consumer Product Safety Act ("the Act" or "CPSA"), 15 U.S.C. 2051, 2069.

Respondent

2. Robertshaw is a Delaware corporation with executive offices located at 1701 Byrd Avenue, Richmond, Virginia 23261.

3. The Respondent is a manufacturer as the term "manufacturer" is defined in section 3(a)(4) of the CPSA, 15 U.S.C. 2052(a)(4).

Consumer Product

4. During the period from December 1954 through March 1957, Robertshaw manufactured various products including gas water heater controls, identified as the Unitrol 110 and Unitrol 200 (hereinafter referred to, collectively, as "the Unitrol").

5. The Unitrol was distributed in commerce within the meaning of section 3(a)(12) of the CPSA, 15 U.S.C. 2052(a)(12), and is a "consumer product" within the meaning of section 3(a)(1) of the Act, 15 U.S.C. 2052(a)(1).

Defect

6. The defect is present in Unitrol controls installed in water heaters using liquid petroleum gas. When the pilot is extinguished for any reason in such an appliance, the automatic pilot function of the Unitrol can, under certain conditions, fail to operate as intended, by failing to stop the continuing flow of unburned gas to the main burner of the water heater, thereby creating a fire and explosion hazard. The Unitrol, therefore, contains a defect which could create a substantial product hazard within the meaning of section 15(a)(2) of the Act, 15 U.S.C. 2064(a)(2).

7. Approximately 312,500 Unitrols containing the defect were installed on liquid petroleum gas water heaters.

Violation

8. Prior to May 14, 1973, the date the Commission was activated, Robertshaw had knowledge of numerous fatalities and serious injuries caused by the defect in the Unitrol. On or about May 25, 1973, July 5, 1973, February 22, 1974 and March 4, 1974, Robertshaw learned of additional fatalities and serious injuries allegedly caused by the defect in the Unitrol. Therefore, after the effective date of the Commission, the Respondent had obtained information which reasonably supported the conclusion that the Unitrol contained a defect which could create a substantial product hazard.

9. On April 18 and April 19, 1974, pursuant to section 15(b) of the Act, 15 U.S.C. 2064(b)(2), and the Commission's regulations for substantial product hazard notifications, 16 CFR 1115, Robertshaw reported certain information concerning the defect to the Commission, including information that, after May 14, 1973, Robertshaw had been informed of one fatality and one injury possibly connected with the defect in the Unitrol. Such information was incomplete and misled the Commission as to the severity of the hazard, in that Robertshaw did not inform the Commission of all the information required to be reported pursuant to section 15(b) and 16 CFR 1115 including information that, prior to April 18, 1974, there had been approximately 47 deaths and 93 injuries associated with the defect in the Unitrol.

10. After April 19, 1974, the Respondent learned of additional fatalities and serious injuries caused by the defect in the Unitrol, but failed to immediately inform the Commission concerning such additional fatalities and serious injuries pursuant to section 15(b) of the CPSA, 15 U.S.C. 2064(b)(2).

11. The Commission was not adequately informed concerning the defect until August 19, 1980, when Robertshaw responded to a Commission request to verify a report received from a third party that more deaths and serious injuries had resulted from the defect in the Unitrol than the Commission had previously been led to believe, and to provide other relevant information.

12. By failing to adequately inform the Commission concerning the defect on April 18 and April 19, 1974, and by failing to immediately inform the Commission of all additional fatalities and serious injuries caused by the defect after April 19, 1974, Robertshaw knowingly engaged in acts prohibited under section 19(a)(4) of the CPSA, 15 U.S.C. 2068(a)(4), and is therefore subject to civil penalties for each and every violation of the Act pursuant to section 20 of the CPSA, 15 U.S.C. 2069.

Relief Sought

Wherefore, the staff of the Consumer Product Safety Commission, after having considered the statutory factors specified in section 20(b) of the Act, 15 U.S.C. 2069(b), believes that the following relief is in the public interest, and requests that such relief be granted after affording interested persons an opportunity for a hearing:

1. That Robertshaw Controls Company be assessed a civil penalty pursuant to section 20(a)(1) of the CPSA, 15 U.S.C. 2069(a)(1), in the amount of five hundred thousand dollars ($500,000), for knowingly violating section 19(a)(4) of the CPSA, 15 U.S.C. 2068(a)(4).

2. That such other and further relief be granted as deemed necessary and proper.

Dated: June 18, 1982.

David Schmeltzer,

Associate Executive Director for Compliance and Administrative Litigation.

List and Summary of Documentary Evidence Supporting the Charges

A list and summary of documentary evidence supporting the charges contained in the Complaint issued in this matter is provided herewith pursuant to section 1025.11 of the Commission's Rules of Practice for Adjudicative Proceedings, 16 CFR 1025.11. Complaint Counsel reserves the right to offer additional evidence during the course of the proceeding.

1. Consumer Product Safety Commission "Fact Sheet."

This document records Robertshaw's April 18, 1974, report by telephone to the Commission staff concerning a defect in the Unitrol control.

2. Letter dated April 19, 1974, from Robertshaw to the Commission staff.

This document confirms in writing Robertshaw's April 18, 1974, oral report to the Commission, concerning the defect in the Unitrol.

3. Letter dated May 10, 1974, from Robertshaw to the Commission staff.

This document contains additional information concerning the report filed by Robertshaw on April 18, 1974. This letter together with the correspondence of April 19, 1974, and the information conveyed by telephone on April 18, 1974, purport to represent compliance by Robertshaw with the reporting requirements of section 15(b) of the CPSA, 15 U.S.C. 2064(b)(2).

4. Letter dated August 19, 1980, from Robertshaw to the Commission staff.

This letter purports to provide full information concerning the defect in the Unitrol including information not provided in the 1974 report. An attachment to this letter is a computer run of liability claims and lawsuits involving persons injured in explosions caused by the defect in the Unitrol.

Dated: June 21, 1982.

Sadye E. Dunn,

Secretary, Consumer Product Safety Commission.

[FR Doc. 82-17434 Filed 6-25-82; 8:45 am]

BILLING CODE 6355-01-M

DEPARTMENT OF DEFENSE

Department of the Air Force

USAF Scientific Advisory Board; Meeting

June 3, 1982.

The USAF Scientific Advisory Board Armament Division Advisory Group will hold a meeting on August 26 and 27 1982 from 8:00 am until 4:30 pm each day at the Armament Division Eglin AFB, Florida, in Building 1, Room 204.

The group will receive classified briefings and participate in classified discussions relating to Air Force Armament Programs for air-to-air and air-to-ground munitions.

The meetings concern matters listed in section 552b(c) of Title 5, United States Code, specifically subparagraph (1) thereof, and accordingly the meetings will be closed to the public.

For further information, contact the Scientific Advisory Board Secretariat at (202) 697-4648.

Winnibel F. Holmes,

Air Force Federal Register Liaison Officer.

[FR Doc. 82-17385 Filed 6-25-82; 8:45 am]

BILLING CODE 3910-01-M

DEPARTMENT OF EDUCATION

List of Nationally Recognized Accrediting Agencies and Associations

Correction

In FR Doc. 82-15942, appearing at page 25563, in the issue of Monday, June 14, 1982, make the following changes:

1. On page 25565, the first column, the first and second lines should read,

"Osteopathic Medicine

American Osteopathic Association"

2. On page 25565, the first column, the fourth line under the heading Public Health, change "and" to "of".

BILLING CODE 1505-01-M

Privacy Act of 1974; Report of New Routine Uses

AGENCY: Education Department.

ACTION: New routine use amendments to systems of records.

SUMMARY: The Department of Education establishes a new routine use, under the authority of 5 U.S.C. 552a(e)(11), as amended, applicable to most of the Department's student financial assistance systems of records. The new routine use will allow the Department to conduct a matching program consistent with the Office of Management and Budget's Guidelines for the Conduct of Computer Matching Programs and Circular A-108. This matching program will aid in the collection of funds due the Department under student loans and grants. The Department will take comments on the new routine use and, if a change is warranted, will publish any change in the **Federal Register.**

DATES: This routine use shall become effective on July 28, 1982. The Department will consider comments on the new routine use received on or before July 28, 1982.

ADDRESS: Comments should be addressed to Robert F. Raspen, or James DeAguiar, Office of the Inspector General, Department of Education, (Switzer Building, Room 4200, Mail Stop 2411), 400 Maryland Avenue, SW., Washington, D.C. 20202. Comments received will be available for public inspection in Room 4200, Switzer Building, 330 C Street, SW., Washington, D.C. 20202.

FOR FURTHER INFORMATION CONTACT: Jack L. Billings, Office of Assistant Secretary for Public Affairs, Department of Education, Room 2089, 400 Maryland Avenue, SW., Washington, D.C. 20202. Telephone (202) 245–8601.

SUPPLEMENTARY INFORMATION: The Department of Education's Office of the Inspector General, in coordination with other Federal agencies, plans to conduct a "matching program" entitled "Federal Employees Receiving Government Assistance" as part of the Department of Education's participation in a President's Council on Integrity and Efficiency project. A "matching program" is a procedure involving the use of a computer to compare a substantial number of records in a Federal system of records with records in one or more other systems of records. Under the Department of Education's matching program, the Department will compare information in the student financial assistance system of records with information contained in other federal systems of records or with non-federal personal records. The goal of this matching program is to reduce the amount of outstanding debt owed to the Department of Education by individuals as a result of their participation in student financial assistance programs.

Since student financial assistance systems of records do not presently contain routine use statements that meet OMB guidelines for computer match operations, a new routine use statement must be added in order to use information generated by the matches. A "routine use" means the disclosure of a record for a purpose which is compatible with the purpose for which the record was collected. The purpose of this proposed routine use is to permit the release of information to verify the identity of the individual, determine program eligibility and benefits, enforce the conditions and terms of the loan or grant, permit servicing and collecting of the loan or grant, counsel the individual in repayment efforts, investigate possible fraud and verify compliance with program regulations, or locate a delinquent or defaulted borrower. The Department of Education has determined that release of information for this purpose is a necessary and proper use of information in these systems of records, and that a specific routine use for transfer of this information is appropriate. Any interested party may submit written comments regarding this proposal. To be considered, comments must be received on or before July 28, 1982.

For a fuller understanding of how this new routine use will affect the systems of records to which it is being added, a review of the full systems notices may be helpful. The Department of Education last published its systems notices in the **Federal Register** on June 2, 1981 at 46 FR 29596–29660 and April 20, 1982 at 47 FR 16828–16836.

Accordingly, the Department of Education proposes to add an additional routine use as indicated in the following systems of records notice.

(Catalog of Federal Domestic Assistance No.—not applicable)

Dated: June 22, 1982.

T. H. Bell,

Secretary of Education.

New Routine Use for Notice of Systems of Records

1. The Department of Education adds a new routine use, to the systems of records listed below.

System Numbers and Names

18–40–0010 Law Enforcement Education System
18–40–0012 Migration & Refugee Assistance Act of 1962—U.S. Loan Program for Cuban Students
18–40–0013 National Defense Direct Student Loan Program—Request for Cancellation of Loan on Ground of Permanent and Total Disability
18–40–0014 Pell Grant Application File
18–40–0015 Pell Grant Student Eligibility Report Sub-System
18–40–0016 Pell Grant Alternate Disbursement System
18–40–0017 Student Financial Assistance Validation File
18–40–0021 Student Financial Assistance Compliance Files
18–40–0022 Student Financial Assistance Complaint Files
18–40–0023 Defaulted Guaranteed Loans Submitted to Justice
18–40–0024 Guaranteed Loan Program—Loan Application File
18–40–0025 NDSL Student Loan Files
18–40–0026 Guaranteed Loan Program—Paid Claims File
18–40–0027 Guaranteed Loan Program—Claims and Collections Master File
18–40–0028 Guaranteed Loan Program—Collection Letters
18–40–0029 Guaranteed Loan Program—Inactive Loan Control Master File
18–40–0030 Guaranteed Loan Program—Loan Control Master File
18–40–0031 Guaranteed Loan Program—Pre-Claims Assistance
18–40–0044 Guaranteed Loan Program—Insurance Claim File
18–40–0045 Student Financial Assistance Collection Files

* * * * *

2. The new routine use, which is added to the systems of records listed above reads as follows:

Routine Uses of Records Maintained in the System Including Categories of Users and the Purposes of Such Uses

* * * * *

Any information from this system of records, including personal information obtained from other agencies through computer matching programs, may be disclosed to any third party through a computer matching program in connection with an individual's application or participation in any grant or loan program administered by the Department of Education. Purposes of these disclosures may be to determine program eligibility and benefits, enforce the conditions and terms of the loan or grant, permit the servicing and collecting of the loan or grant, counsel the individual in repayment efforts, investigate possible fraud and verify compliance with program regulations, locate a delinquent or defaulted debtor, and initiate legal action against an individual involved in program fraud or abuse.

[FR Doc. 82–17391 Filed 6–25–82; 8:45 am]

BILLING CODE 4000–01–M

Office of Postsecondary Education

Training Program for Special Programs Staff and Leadership Personnel; Application Notice for New Awards for Fiscal Year 1982

Applications are invited for new awards under the Training Program for Special Programs Staff and Leadership Personnel.

Authority for this program is contained in sections 417A and 417F of the Higher Education Act of 1965, as amended. (20 U.S.C. 1070d, 1070d–1d)

The Secretary is authorized to make grants under this program to institutions of higher education and other public and private nonprofit institutions and organizations.

The purpose of the grant awards is to improve the operation of the Special Programs for Students from Disadvantaged Backgrounds (Educational Opportunity Centers,

Talent Search, Upward Bound, and Special Services for Disadvantaged Students) by providing training for staff and leadership personnel employed in, or preparing for employment in, such programs and projects.

Closing Date for Transmittal of Applications: An application for a training grant must be mailed or hand delivered by August 12, 1982.

Applications Delivered by Mail: An application sent by mail should be addressed to the U.S. Department of Education, Application Control Center, Attention: 84.103 (Training Program for Special Programs Staff and Leadership Personnel), Washington, D.C. 20202.

An applicant must show proof of mailing consisting of one of the following:

(1) A legibly dated U.S. Postal Service postmark.

(2) A legible mail receipt with the date of mailing stamped by the U.S. Postal Service.

(3) A dated shipping label, invoice, or receipt from a commerical carrier.

(4) Any other proof of mailing acceptable to the U.S. Secretary of Education.

If an application is sent through the U.S. Postal Service, the Secretary does not accept a private metered postmark or a private mail receipt as proof of mailing. An applicant should note that the U.S. Postal Service does not uniformly provide a dated postmark. Before relying on this method, an applicant should check with its local post office.

An applicant is encouraged to use registered mail or at least first class mail.

Each late applicant will be notified that its application will not be considered.

Applications Delivered by Hand: An application that is hand delivered must be taken to the U.S. Department of Education, Application Control Center, Room 5673, Regional Office Building 3, 7th and D Streets, S.W., Washington, D.C.

The Application Control Center will accept a hand-delivered application between 8:00 a.m. and 4:30 p.m. (Washington, D.C. time) daily, except Saturdays, Sundays, and Federal holidays.

An application that is hand delivered will not be accepted after 4:30 p.m. on the closing date.

Program Information: The Secretary is accepting applications for one year of funding to support a variety of training projects that respond to the training needs and priorities of the Special Programs staff and leadership personnel. Such training projects may include conferences, internships, seminars, and workshops.

An applicant may submit more than one application for funding under this program, and the Secretary strongly urges that separate applications be submitted for separate proposed training activities.

In the selection of training projects, the Secretary will be influenced by the need for training in various regions of the Nation, including the noncontiguous States and territories, in order to ensure that the training opportunities are appropriate to meet the needs in the local areas being served by the Special Programs for Students from Disadvantaged Backgrounds.

The applications for new awards will be evaluated competitively under the selection criteria for new awards, 34 CFR 642.31, published in the **Federal Register** on April 23, 1982, 47 FR 17786–17790. In addition, applicants that have been funded within the previous three years to operate a Training Program project for Special Programs staff and leadership personnel will be evaluated on the basis of their prior experience. The prior experience section of the application will be accepted on the basis of the regulations published in the **Federal Register** on June 8, 1982, 47 FR 24938–24945.

Suggested Activities for Fiscal Year 1982: The Secretary encourages applications for the following activities under the Training Program for Special Programs Staff and Leadership Personnel in Fiscal Year 1982:

(1) Regional workshops for new Special Programs project directors (2 years or less in their current positions) to improve their skills in administering a Special Programs project;

(2) Seminars to enhance the skills and knowledge of counselors who counsel adult learners, persons with physical handicaps, and/or veterans;

(3) Short-term seminars or work-shops for experienced project directors in: (a) Institutionalizing project services, (b) developing alternative funding sources, (c) improving project evaluation, and (d) making maximum use of computers to improve instructional and counseling components of Special Programs projects; and

(4) Internships to provide opportunities for persons preparing for employment in Special Programs projects to spend a residency period at a project under the tutelage of an experienced project director.

The Secretary will consider applications for Training Program projects other than in those areas noted above if the applicants addresses other significant training needs in the local area being served by the Special Programs.

Available Funds: There is authorized $960,000 for approximately ten (10) new awards under the Training Program for Special Programs Staff and Leadership Personnel in Fiscal Year 1982. Awards are expected to range in size between $10,000 and $200,000.

However, these estimates do not bind the U.S. Department of Education to a specific number of grants or to the amount of any grant unless that number is specified by statute or regulations.

Application Forms: Application forms and program information packages are expected to be ready for mailing by June 28, 1982. Application packages may be obtained by contacting the Division of Student Services, Information Systems and Program Support Branch, U.S. Department of Education (Room 3514, Regional Office Building 3), 400 Maryland Avenue, S.W., Washington, D.C. 20202. Telephone 202–245–7070.

Applications must be prepared and submitted in accordance with the regulations, instructions, and forms included in the program information package. The Secretary suggests that the narrative portion of the application not exceed thirty (30) pages in length. The Secretary further suggests that only the information required by the application form be submitted.

Applicable Regulations: Regulations applicable to this program are:

(a) Education Department General Administrative Regulations (EDGAR) in 34 CFR Parts 74, 75, 77, and 78; and

(b) Regulations governing the Training Program for Special Program Staff and Leadership Personnel (34 CFR Part 642) which were published in the **Federal Register** on April 23, 1982, 47 FR 17786–17790, and amended on 47 FR 24938, June 8, 1982.

Further Information: For further information contact the Program Development Branch, Division of Student Services, U.S. Department of Education (Room 3514, Regional Office Building 3), 400 Maryland Avenue, S.W., Washington, D.C. 20202. Telephone: 202–245–2511.

(20 U.S.C. 1070d, 1070d–1d)

(Catalog of Federal Domestic Assistance Number: 84:103, Training Program for Special Program Staff and Leadership Personnel)

Dated: June 22, 1982.

T. H. Bell,

Secretary of Education.

[FR Doc. 82–17438 Filed 6–25–82; 8:45 am]

BILLING CODE 4000–01–M

DEPARTMENT OF ENERGY

Economic Regulatory Administration

[Docket Nos. ERA-FC-82-018 and ERA-FC-82-019; ERA Case Nos. 52658-2330-01, 02-82]

Acceptance of Certification and Issuance of Proposed Prohibition Orders for Fort Churchill Powerplants 1 and 2, Sierra Power Co.

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of Acceptance of Certification and Issuance of Proposed Prohibition Orders for Fort Churchill Powerplants 1 and 2, Sierra Pacific Power Company.

SUMMARY: The Economic Regulatory Administration (ERA) is giving notice of its acceptance of a certificate from Sierra Pacific Power Company (Sierra Pacific) concerning its Fort Churchill powerplants 1 and 2 pursuant to section 301 of the Powerplant and Industrial Fuel Use Act of 1978, 42 U.S.C. 8301 *et seq.* (FUA), as amended by section 1021 of the Omnibus Budget Reconciliation Act of 1981, Pub. L. 97-35 (OBRA). ERA has reviewed and proposes to concur in Sierra Pacific's certification of March 18, 1982, which addresses the technical capability and financial feasibility of the powerplants to use a mixture of petroleum or natural gas and coal or another alternate fuel as a primary energy source. Accordingly, ERA is issuing proposed prohibition orders which, if finalized, will prohibit the use of petroleum or natural gas, or both, in such powerplants in amounts in excess of the minimum amount necessary to maintain reliability of operation of the units consistent with maintaining reasonable fuel efficiency of such mixture.

DATE: Written comments and requests for a public hearing are due on or before August 12, 1982.

ADDRESS: All comments and requests for a public hearing on individual cases should be directed to the Fuels Conversion Division, Office of Fuels Programs, Economic Regulatory Administration, Department of Energy, Room GA-093, 1000 Independence Avenue, S.W., Washington, D.C. 20585. Correspondence should clearly indicate the ERA case number for the case in question.

FOR FURTHER INFORMATION CONTACT:

Jack Vandenberg, Office of Public Information, Department Energy, 12th and Pennsylvania NW., Room 7120, Washington, D.C.,20461, (202) 633-8755

Wayne Peters, Office of Fuels Programs, Economic Regulatory Administration, Department of Energy, 1000 Independence Avenue, SW., Room GA-093, Washington, D.C. 20585, (202) 252-6600

Marya Rowan, Office of General Counsel, Department of Energy, 1000 Independence Avenue SW., Room 6B-178 Washington, D.C. 20585 (202) 252-2967.

SUPPLEMENTARY INFORMATION: On March 18, 1982, Sierra Pacific filed a certification and a request for ERA's issuance of mixtures prohibition orders for its two powerplants, Fort Churchill 1 and 2, in accordance with section 301(c) of FUA and 10 CFR 504.5, 504.6 and 504.8. Upon the submission of a certification by a powerplant's owner or operator as to the technical capability and financial feasibility of the unit to use a mixture of petroleum or natural gas and coal or another alternate fuel as a primary energy source, ERA, after its review and concurrence, may issue a mixtures prohibition order. The prohibition order may prohibit the use of petroleum or natural gas as a primary energy source in such powerplant in amounts exceeding the minimum amount necessary to maintain reliability of opearation of the unit consistent with maintaining reasonable fuel efficiency of the mixture. Sierra Pacific certified that the requisite minimum amount of the primary energy source required in thirty (30) percent of the powerplants' respective annual operating hours. ERA has examined the basis for the certification and the documentation submitted for each powerplant and believes that it will be able to concur in such certification which may result in the ultimate issuance of final prohibition orders.

ERA published in the **Federal Register** on April 21, 1982 (47 FR 17037), its final regulations reflecting the changes to section 301 of FUA made by OBRA. In accordance with 10 CFR 501.52 of the final regulations, the following procedure for the processing of these proposed orders will be followed:

(1) Pursuant to 10 CFRA 501.52(b)(2), ERA is issuing proposed prohibition orders to Fort Churchill 1 and 2. This decision is based on ERA's review of the certification and supporting documents submitted by Sierra Pacific. ERA is hereby publishing its proposed findings as required by section 701(b) of FUA.

(2) In accordance with 10 CFR 501.52(b)(3), the publication of this Notice of Acceptance commences a period of 45 days during which interested persons may submit written comments or request a public hearing. During this period, the recipient of the proposed orders and any other interested person may submit any evidence that they have available relating to the proposed orders, the certification, or the concurrence that ERA must make. A request for an extension of the 45 day period may be granted at ERA's discretion.

(3) If a hearing is requested, ERA shall provide interested persons with an opportunity to present oral data, views, and arguments at a public hearing held in accordance with Subpart C of 10 CFR Part 501. The hearing may consider, among other matters, the sufficiency of the certification that Sierra Pacific submitted pursuant to section 301 of FUA and 10 CFR 504.5, 504.6 and 504.8.

(4) No final prohibition orders may be issued until any necessary environmental review conducted pursuant to the National Environmental Policy Act of 1969, 42 U.S.C. 4321 *et seq.* (NEPA) has been completed. Upon completion of the NEPA review, and unless ERA determines on the basis of the information contained in the record of the proceeding that the certification fails to meet the requirements of §§ 504.5, 504.6 and 504.8 of the final regulations, ERA will issue final prohibition orders.

PROPOSED PROHIBITION ORDERS: In accordance with section 301 of FUA and 10 CFR 504.5, 504.6 and 504.8, and subject to requests for additional information, ERA hereby proposes to concur in Sierra Pacific's certification and to prohibit the Sierra Pacific powerplants listed in the table below from burning petroleum or natural gas, or both, in amounts in excess of the minimum amount necessary to maintain reliability of operation of the units consistent with maintaining reasonable fuel efficiency of such mixture. The minimum amount of petroleum or natural gas, or both, that may be used in the powerplants is proposed to be thirty (30) percent of each powerplant's respective annual operating hours. The proposed prohibition orders are based on proposed findings by ERA that each of the powerplants (1) has the technical capability to use a mixture of petroleum or natural gas and coal or another alternate fuel as a primary energy source while maintaining the ability, from the point of fuel intake, to physically sustain combustion of a given fuel and to maintain heat transfer, and (2) that it is financially feasible to use a mixture of petroleum or natural gas and an alternate fuel as its primary energy source in such powerplants. These proposed findings are based on the certification and supporting documents

submitted by the proposed order recipient.

In the case of the proposed technical capability finding, the two powerplants were originally designed and constructed for the use of coal as a fuel and can be made fully coal capable with some relatively minor modifications. Sierra Pacific proposes to modify the two powerplants to make them fully coal capable, while retaining their natural gas and oil capability to meet contingency requirements. Sierra Pacific may use an actual mixture of natural gas or petroleum and coal or a combination of such fuels used simultaneously or alternately in the powerplants. See Section 103(a)(28) of FUA.

In the case of the proposed financial feasibility finding, the determining factor is the powerplant owner or operator's ability to obtain sufficient capital to finance the conversion. Sierra Pacific has shown satisfactorily that it will have the ability to obtain sufficient capital to finance the conversions, including all necessary land, coal and ash handling equipment, pollution control equipment, and all other necessary conversion expenditures, without violating any legal restrictions on its ability to raise debt or equity capital.

Sierra Pacific certified that it has performed the cost calculations based upon the formula provided in 10 CFR 504.12. The cost calculations formula, which provides a method to measure anticipated economic benefits from contemplated conversions, is one method a proposed order recipient may utilize to support its financial feasibility certification. The calculations revealed that the total and individual unit costs of using a coal and petroleum or natural gas mixture will not exceed the cost of using imported petroleum. Therefore, the economic benefits derived from operation of the converted powerplants using a coal and petroleum or natural gas mixture are anticipated to be much greater than those that would be derived from the continued operation using petroleum or natural gas exclusively.

However, Sierra Pacific's certification as to the financial feasibility finding is conditioned upon two events. One event concerns the satisfactory completion of financing arrangements that are acceptable to both Sierra Pacific and to state regulatory agencies. One financing option Sierra Pacific is considering at this time is the issuance of short-term debt with two-thirds of the projected fuel cost savings to be applied to debt retirement and one-third to be passed through to its customers. Sierra Pacific intends to seek Nevada State legislative authorization of this proposed rate treatment.

Secondly, its financial feasibility certification is expressly conditioned upon ERA's waiver of the § 504.9 requirement that a proposed order receipient will be responsible for the costs of preparing any environmental review documents that may arise from ERA's obligation to comply with NEPA. Under § 504.9(c), whenever the bona fide estimate of the costs associated with NEPA compliance, if borne by the powerplant owner or operator, would make the conversion financially infeasible, ERA may waive the normal environmental requirements imposed upon the owner or operator in § 504.9(a) and (b) and take responsibility for the necessary environmental review itself. Sierra Pacific has asserted in its certification and by letter of May 10, 1982, written in response to ERA's request for additonal information supporting the waiver request, that, because of the Company's current cash flow position, it cannot as a matter of responsible cash flow management, commit itself to an environmental consulting contract incurring approximately $90,000 (plus ancillary expenses) for an Environmental Assessment, particularly as the Company is not assured of being able to recover this outlay unless and until the proposed conversion project is successfully completed. To accomplish the conversion, Sierra Pacific will require exemptions from the Clean Air Act, 42 U.S.C. 7401 *et seq.*, that must be based upon FUA prohibition orders. Without such exemptions the conversion of the Fort Churchill units will be prohibitively expensive and, under § 504.6(f) of the FUA regulations, financially infeasible. ERA has decided to waive the normal requirements of § 504.9 (a) and (b) and assume the costs of any necessary environmental review on the behalf of Sierra Pacific.

Sierra Pacific conditioned its certification to provide that if, within five years of the date of issuance of this order, Sierra Pacific (a) is unable to enter into arrangements for financing the conversion of the Fort Churchill units which are satisfactory to it, (b) fails to receive all necessary regulatory approvals of any proposed arrangements for financing the conversion and of the associated rate treatment for recovery of financing costs, or (c) receives such regulatory approvals, but concludes, in its sole discretion, that such regulatory approvals are unsatisfactory to it, Sierra Pacific shall so notify the Secretary, or such other federal official as may have cognizant authority at the time, in writing, and the prohibitions of this order shall not become effective, so long as such notification is given prior to the effective date of the prohibitions contained in the final order, as permitted under 10 CFR 501.52(d), 504.5(c), and 504.8(c), which effective date would not occur until completion of construction and all other elements of the compliance schedule. Furthermore, the proposed orders, if finalized, will contain and be subject to a prohibition order compliance schedule, as required by 10 CFR 504.5(d) and 501.52(c). While the prohibition orders, if issued, will be final for purposes of judicial review under section 702 of FUA, the prohibitions contained therein will not become effective for purposes of amendment under section 301(d) of FUA, as amended, and 10 CFR 501.52(d) of the regulations until all conditions subsequent listed in the compliance schedule are met. A proposed compliance schedule submitted by Sierra Pacific is contained in the public record of this proceeding.

ERA Case No.	Generating station	Powerplant No.	Megawatt capacity	Location
52658-2330-01-82.	Fort Churchill.	1	105	Yerington, Nev.
52658-2330-02-82.	Fort Churchill.	2	105	Yerington, Nev.

The public file containing the record of this proceeding is available for inspection at the Freedom of Information Reading Room, DOE, 1000 Independence Avenue, S.W., Room 1E-190, Washington, D.C. 20585, Monday through Friday, 8:00 a.m.-4:30 p.m., (202) 252-6020.

Issued in Washington, D.C., June 18, 1982.

James W. Workman,

Director, Office of Fuels Programs, Economic Regulatory Administration.

[FR Doc. 82-17294 Filed 6-25-82; 8:15 am]

BILLING CODE 6450-01-M

[Docket No. ERA-FC-82-017; FC Case No. 55041-0731-01-12]

Proposed Modification of Order Granting Permanent Fuels Mixture Exemption to Brunswick Pulp and Paper Co., Brunswick, Ga.

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice and Proposed Modification of Order Granting a Permanent Fuels Mixture Exemption to

Brunswick Pulp and Paper Company, Brunswick, Georgia

On December 31, 1980, the Economic Regulatory Administration (ERA) issued an Order granting a permanent exemption to Brunswick Pulp and Paper Company (Brunswick) to permit the use of petroleum in a fuels mixture with hydrogen in a new package boiler (Boiler No. 5) at its Brunswick, Georgia, facility. The Order, published in the **Federal Register** on January 7, 1981, at 46 FR 1768, exempts the unit from the prohibitions of section 202 of the Powerplant and Industrial Fuel Use Act of 1978, 42 U.S.C. 8301 *et seq.* (FUA or the Act), which prohibits the use of natural gas or petroleum as a primary energy source by certain new major fuel-burning installations.

ERA granted the permanent exemption to Brunswick to use a fuel mixture of hydrogen gas and not more than 25 percent petroleum (No. 6 oil) in a new boiler having a design heat input rate of 198 million Btu's per hour, under section 501.68 of the final rules in effect at that time (45 FR 38276, June 6, 1980).

By letter dated June 1, 1982, Brunswick requested that ERA modify the subject Order, to permit the use of either natural gas or No. 6 oil in the mixture with hydrogen as the primary energy source for Boiler No. 5 up to a combined total of 25 percent of the total annual Btu heat input of the primary energy sources of the unit. Brunswick states that more than six months after the subject Order was granted for the use of oil in its fuels mixture, Georgia Natural Gas Company established a connection between its natural gas distribution system and Brunswick's plant. Natural gas is now available throughout the plant for both process and non-process uses. Brunswick cites this new availability of natural gas at its plant as a significantly changed circumstance occurring since the issuance of the exemption Order. Brunswick states that granting the modification would permit the use of Boiler No. 5 to be more efficient, less dependent on imported oil, provide greater operational flexibility in connection with other units in the system, and have less impact on the local environment.

Based upon its review of Brunswick's June 1, 1982, request and the record in this matter, ERA, pursuant to 10 CFR 501.101, has commenced a proceeding to modify the above described exemption Order. ERA proposes to find that the subsequent availability of natural gas at the Brunswick plant is a significantly changed material fact and circumstance that warrants a modification of the subject Order as provided in 10 CFR § 501.102(b). ERA accordingly proposes to modify Brunswick's December 31, 1980, Order so as to permit the use of natural gas or No. 6 oil in a mixture with hydrogen as the primary energy source in Boiler No. 5, up to a combined total of 25 percent of the total annual Btu heat input of the primary energy sources of the unit.

This Notice and Proposed Modification will serve as notice of ERA's proposed action to the person upon whom the Order was served in the original proceedings. Any person who was a party to the original proceedings culminating in the Order may file a written response to this Notice within 30 days of its publication in the **Federal Register.** If ERA receives no response, the proposed modification will become effective, without further action on the part of ERA, 30 days after the date of its publication in the **Federal Register.**

ADDRESS: All comments should be addressed to Department of Energy, Economic Regulatory Administration, Office of Fuels Programs, Case Control Unit, GA–093, 1000 Independence Avenue S.W., Washington, D.C. 20585. FC Case No. 55041–0731–01–12 should be printed on the outside of the envelope and the document contained therein.

FOR FURTHER INFORMATION CONTACT:

Edward J. Peters, Jr., Office of Fuels Programs, Economic Regulatory Administration, Forrestal Building, Room GA–073, 1000 Independence Avenue SW., Washington, D.C. 20585, Telephone (202) 252–8162

Allan Stein, Esq., Office of General Counsel, Department of Energy, Forrestal Building, Room 6B–178, 1000 Independence Avenue SW., Washington, D.C. 20585, Telephone (202) 252–2967

Jack Vandenberg, Office of Public Information, Economic Regulatory Administration, Department of Energy, Room 7120, Federal Building, 12th and Pennsylvania Avenue NW., Washington, D.C. 20461, Telephone (202) 638–8755.

Issued in Washington, D.C. June 18, 1982.

James W. Workman,

Director, Office of Fuels Programs, Economic Regulatory Adminstration.

[FR Doc. 82–17293 Filed 6–25–82; 8:45 am]

BILLING CODE 6450–01–M

[Docket No. QF82–153–000]

Federal Energy Regulatory Commission

Cargill, Inc., Application for Commission Certification of Qualifying Status of a Cogeneration Facility

June 22, 1982.

On June 1, 1982, Cargill, Inc., 2330 Buoy Avenue, Memphis, Tennessee 38113, filed with the Federal Energy Regulatory Commission (Commission) an application for certification of a facility as a qualifying cogeneration facility pursuant to § 292.207 of the Commission's rules.

The topping-cycle cogeneration facility will be located in Memphis, Shelby County, Tennessee. The primary energy source of the facility will be coal. Natural gas will be used as an ignition fuel. The electric power production capacity of the facility will be 20 megawatts. Steam will be discharged from the turbine to process at a rate of 348,000 lbs./hr. Installation of the facility will begin in November 1982. No electric utility, electric utility holding company or any combination thereof has any ownership interest in the facility.

Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with 1.8 and 1.10 of the Commission's Rules of Practice and Procedure. All such petitions or protests must be filed on or before July 23, 1982 and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82–17299 Filed 6–25–82; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. ER82–547–000]

Carolina Power & Light Co.; Filing

June 18, 1982.

The filing Company submits the following:

Take notice that Carolina Power & Light Company (CP&L) on May 24, 1982, tendered for filing a Contract with the

Town of Louisburg and a Notice of Cancellation for the Service Agreement with North Carolina Municipal Power Agency Number 3 (Power Agency), dated October 28, 1981. The Service Agreement with Power Agency is no longer necessary because services are being provided under the Power Coordination Agreement, dated July 30, 1981, FERC No. 121, that became effective as of April 21, 1982.

The Contract with the Town of Louisburg provides for the delivery of Kerr Project power and deficiency energy in accordance with the Agreement between the Company and The United States of America Department of Energy acting by and through Southeastern Power Administration. The Contract being filed is requested to be made effective April 21, 1982, which was the date of termination of the full requirements Agreement.

In accordance with the provisions of the Commission's Acceptance Order, dated October 30, 1981, of the Power Coordination Agreement between the Company and North Carolina Municipal Power Agency Number 3 the Company filed a list of twenty-one former wholesale municipal customers who became Participants of the Power Agency as of April 21, 1982. The Tariff filings and Rate Schedule filings for the customers are to be cancelled as of midnight, April 21,1982.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before June 30, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Acting Secretary.

[FR Doc. 82-17300 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5865-000]

David Cereghino; Notice Suspending 120-Day Period for Action on Small Hydro Exemption

June 18, 1982.

Mr. David Cereghino has filed an application for exemption for proposed Cereghino Project No. 5865-000, located on John Day Creek, near Lucille, in Idaho County, Idaho. The application was filed pursuant to Section 408 of the Energy Security Act of 1980 and Section 4.101 *et seq.* of the Commission's regulations.

Having determined that additional time is necessary for action on the application in order to ensure full consideration of all information and comments that have been received, the 120-day period for Commission action is suspended pursuant to Section 4.105(b)(5)(iv).

By direction of the Commission.

Lois D. Cashell,

Acting Secretary.

[FR Doc. 82-17316 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP78-20-000]

Columbia Gas Transmission Corp.; Requested Waiver of Crediting Procedures

June 18, 1982.

Take notice that on January 20, 1982, Columbia Gas Transmission Corporation (Columbia), through a Cost Verification Committee (CVC), requested waiver of the crediting provisions established in Opinion Nos. 101 and 101-A.

In Opinion Nos. 101 and 101-A the Federal Energy Regulatory Commission (FERC) determined that Baltimore Gas and Electric Company (Baltimore) and Washington Gas Light (Washington) should be reimbursed by Columbia for certain costs incurred as a result of the introduction of revaporized liquefied natural gas (LNG) into Baltimore and Washington's systems, and that Columbia, in turn would allocate and recoup those costs *pro rata* from all of its wholesale customers including Baltimore and Washington. In addition, the Opinions required that CVC be established to monitor, verify and screen all LNG conversion costs of Columbia's direct wholesale customers either incurred subsequent to March 31, 1979, or incurred prior to that date but not considered in the Initial Decision in this proceeding.

The CVC recommended that reimbursement be made to Washington in the amount of $261,150 and to Baltimore in the amount of $1,507,864, plus interest to both, up to the date of reimbursement.

Furthermore, the CVC suggested that Columbia employ a one-time crediting procedure to the wholesale customers' bills, in lieu of the procedure established in the Opinions of crediting customers' bills over a 12 month period. In addition, the company and the CVC estimate that the customers will be saved approximately $250,000 in carrying charges through the use of the one-time credit methodology.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before June 28, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17317 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6296-000]

City of Dover; Application for License (5 MW or Less)

June 21, 1982.

Take notice that the City of Dover (Applicant) filed on May 5, 1982, an application for license [pursuant to the Federal Power Act, 16 U.S.C. 791(a)—825(r)] for construction and operation of a water power project to be known as the Waldron Dam Project No. 6296. The project would be located on the Cocheco River in Strafford County, New Hampshire. Correspondence with the Applicant should be directed to: James M. Rea, East Coast Engineering, P.O. Box 25, Barrington, New Hampshire 03825.

Project Description—The proposed project would consist of: (1) the existing Waldron Dam, a concrete gravity structure with a height of 18 feet and 290 feet long; (2) a reservoir having a surface area of 54 acres, a storage capacity of 236 acre-feet and a normal pool elevation of 108.44 feet (NGVD); (3) a new headgate; (4) a new powerhouse consisting of one generating unit having a capacity of 180 kW; (5) an existing tailrace; (6) a new 12.47-kV transmission line 250 feet long; (7) appurtenant facilities. The dam is owned by the State of New Hampshire Water Resources Board. The Applicant estimates the

annual energy production would be 780,000 kWh and that the total project cost would be $250,000.

Purpose of Project—All project energy would be sold to the Public Service Company of New Hampshire.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are requested to provide comments pursuant to the Federal Power Act, the Fish and Wildlife Coordination Act, the Endangered Species Act, the National Historic Preservation Act, the Historical and Archeological Preservation Act, the National Environmental Policy Act, Pub. L. No. 88–29, and other applicable statutes. No other formal requests for comments will be made.

Comments should be confined to substantive issues relevant to the issuance of a license. A copy of the application may be obtained directly from the Applicant. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before August 27, 1982, either the competing application itself [See 18 CFR 4.33 (a) and (d)] or a notice of intent [See 18 CFR 4.33 (b) and (c)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in 4.33(c) or 4.101 et. seq. (1981).

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 7, 1982.

Filing and Service of Responsive Documents—Any filing must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice

Kenneth F. Plumb,

Secretary.

[FR Doc. 82–17301 Filed 6–25–82; 8:45 am]

BILLING CODE 6717–01–M

[Project No. 6326–000]

Energenics Systems Inc.; Application for Preliminary Permit

June 22, 1982.

Take notice that Energenics Systems Inc. (Applicant) filed on May 12, 1982, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 6326 to be known as the Kanopolis Dam Project near Ellsworth, Kansas located on the Smoky Hill River in Ellsworth County, Kansas. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Granville J. Smith II, President, Energenics Systems Inc., 1717 K Street, NW., Suite 706, Washington, D.C. 20006.

Project Description—The proposed project would utilize an existing U.S. Army Corps of Engineers' dam and reservoir. Project No. 6326 would consist of: (1) an existing conduit; (2) a proposed penstock 7.5 feet in diameter and 225 feet long which will be connected to the existing conduit; (3) a proposed powerhouse at the end of the proposed penstock housing a single generator/turbine with an installed capacity of 1,300 kW; (4) a proposed transmission line less than 4 miles long to be connected with the Central Telephone and Utilities Company; and (5) appurtenant facilities. Applicant estimates the annual energy output to be approximately 5.4 GWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months, during which time studies would be made to determine the engineering, environmental, and economic feasibility of the project. In addition, historic and recreational aspects of the project would be determined, along with the consultation with Federal, State and local agencies for information, comments and recommendations relevant to the project. The Applicant estimates that the cost of the studies would be $30,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before September 27, 1982, the competing application itself [see 18 CFR 4.30 et seq. (1981)]. A notice of intent to file a competing application for preliminary permit will not be accepted for filing.

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before August 30, 1982, and should specify the type of application forthcoming. Applications for licensing or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules and Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 30, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory

Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17318 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6324-000]

Energenics Systems Inc.; Application for Preliminary Permit

June 22, 1982.

Take notice that Energenics Systems Inc. (Applicant) filed on May 12, 1982, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 6324 to be known as the Earthquake Lake Hydroelectric Project near West Yellowstone, Montana, located on the Madison River in Madison County, Montana. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Granville J. Smith II, President, Energenics Systems Inc., 1717 K Street, NW., Suite 706, Washington, D.C. 20006.

Project Description—The proposed project would utilize an existing U.S. Army Corps of Engineers' dam and reservoir. Project No. 6324 would consist of: (1) an existing spillway; (2) a proposed penstock, connected to the existing spillway, which will be 12 feet in diameter and 4,300 feet long; (3) a proposed powerhouse at the end of the proposed penstock housing a single generator/turbine with an installed capacity of approximately 20 MW; (4) a proposed transmission line 18 miles long interconnecting with the Fall River Electric Company; (5) appurtenant facilities. Applicant estimates the annual energy production to be approximately 115 GWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months, during which time studies would be made to determine the engineering, environmental, and economic feasibility of the project. In addition, historic and recreational aspects of the project would be determined, along with the consultation with Federal, State, and local agencies for information, comments and recommendations relevant to the project. The Applicant estimates that the cost of the studies would be $100,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before September 27, 1982, the competing application itself [see: 18 CFR 4.30 et seq. (1981)]. A notice of intent to file a competing application for preliminary permit will not be accepted for filing.

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before August 30, 1982, and should specify the type of application forthcoming. Application for licensing or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 30, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", or "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17319 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-146-000]

Commonwealth Edison Co.; Compliance Filing

June 21, 1982.

The filing Company submits the following:

Take notice that on June 10, 1982, Commonwealth Edison Company filed a refund compliance report pursuant to the Commission's order of May 10, 1982, Denying Application for Rehearing in Part and Granting Application in Part, in Docket Nos. ER82-146-002 and ER82-146-003.

Any person desiring to be heard or to protest this filing should file comments with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, on or before July 7, 1982. Comments will be considered by the Commission in determining the appropriate action to be taken. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17302 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-596-000]

Delmarva Power & Light Co.; Filing

June 21, 1982.

The filing Company submits the following:

Take notice that Delmarva Power & Light Company (Delmarva) on June 14, 1982, tendered for filing a Service Agreement dated May 27, 1982, with the Mayor and Council of Berlin, Maryland (Berlin). The Service Agreement provides for generation by Berlin of part of its electric service requirements and for the sale by Delmarva of electric energy at wholesale to Berlin under the applicable Delmarva Resale Service Schedule on file with this Commission or any effective superseding rate

schedule. The Service Agreement supersedes and cancels the agreement for wholesale electric service between Delmarva and Berlin effective on November 1, 1976.

The Service Agreement was entered into at the request of Berlin to give the Town greater flexibility in its "peak-shaving" efforts.

Delmarva requests an effective date of May 27, 1982, and therefore requests waiver of the Commission's notice requirements.

Copies of the filing were served on Berlin, the Maryland Public Service Commission, and each of Delmarva's other resale customers.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before July 7, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17303 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6349-000]

Goldenwest Power; Application for Preliminary Permit

June 21, 1982.

Take notice that Goldenwest Power (Applicant) filed on May 20, 1982, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 6349 to be known as the Mill Creek Project located on Mill Creek, near Los Molinos, in Tehama County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. E. H. Ochinero, 2811 Bechelli Lane, Redding, California 96002.

Project Description—The proposed project would consist of: (1) a 15-foot-high natural fill-and-concrete diversion dam; (2) a 50-foot-long, 108-inch-diameter steel penstock; (3) a powerhouse containing one generating unit rated at 500 kW; and (4) a one-mile-long, 12-kV transmission line. The average annual energy generation is estimated to be 4.6 million kWh.

Purposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months, during which time it would conduct engineering, economic, environmental, and feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies. The cost of the work to be done under the preliminary permit is $45,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before August 27, 1982, the competing application itself, or a notice of intent to file such an application [see: 18 CFR 4.30 et seq. (1981); and Docket No. RM81-15, issued October 29, 1981, 46 FR 55245, November 9, 1981.]

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before August 27, 1982, and should specify the type of application forthcoming. Any application for license or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate].

Submission of a timely notice of intent to file an application for preliminary permit, allows an interested person to file an acceptable competing application for preliminary permit no later than October 26, 1982.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 27, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17304 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6334-000]

Iroquois Manufacturing Co., Inc.; Application for Preliminary Permit

June 22, 1982.

Take notice that Iroquois Manufacturing Co., Inc. (Applicant) filed on May 14, 1982, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 6334 to be known as the Iroquois Project located on Patrick Brook in Chittenden County, Hinesburg, Vermont. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Dale Dawson, President, c/o Iroquois Manufacturing Co., Inc., Hinesburg, Vermont 05461.

Project Description—The proposed project would consist of: (1) an existing earth-fill and concrete dam which is 20-foot-high, 85-foot-wide, and is owned by the Applicant; (2) an existing reservoir with a surface area of 0.1 acre at an elevation of 653-feet NGVD; (3) proposed headworks; (4) a proposed 2-foot-diameter, 500-foot-long penstock; (5) a proposed powerhouse containing one turbine-generator unit with a rated capacity of 75-kW; (6) a proposed tailrace; (7) a proposed 500-foot-long transmission line; and (8) appurtentant

facilities. The average annual generation of 150,000 kWh would be used to operate the Iroquois Manufacturing plant and/or sold to Green Mountain Power Company or Vermont Electric Co-operative.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 24 months during which time Applicant would investigate project design alternatives, financial feasibility, environmental effects of project construction and operation, and project power potential. Depending upon the outcome of the studies, the Applicant would decide whether to proceed with an application for FERC license. Applicant estimates that the cost of the studies under permit would be $11,155.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before September 27, 1982, the competing application itself [see 18 CFR 4.30 et seq. (1981)]. A notice of intent to file a competing application for preliminary permit will not be accepted for filing.

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before August 30, 1982, and should specify the type of application forthcoming. Applications for licensing or exemption from licensing must be filed in accordance with the Commission's regulations [see 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules and Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 30, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17320 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-468-000]

Kansas City Power and Light Co.; Order Accepting for Filing and Suspending Revised Rates, Granting Intervention Denying Motions To Reject, Directing Summary Disposition, and Establishing Price Squeeze and Hearing Procedures

Issued: June 18, 1982.

On April 21, 1982, Kansas City Power and Light Company (KCP&L) tendered for filing revised rates for service to 15 wholesale customers.[1] The proposed rates would increase revenues by approximately $978,904 (5.92%) based on the calendar 1981 test year. KCP&L requests an effective date of June 20, 1982, for the revised rates.

Notice of KCP&L's filing was issued on April 29, 1982, with comments due on or before May 18, 1982. On May 13, 1982, Missouri Power & Light Company (MP&L) filed a petition to intervene, noting that the same issues presented in a pending proceeding involving KCP&L's prior wholesale rate filing are involved in the instant docket. MP&L also expresses its intention to raise additional issues concerning KCP&L's demand ratchet and integrated billing, and requests a five month suspension period in order to allow MP&L to obtain approval from the Missouri Public Service Commission to increase its retail rates to cover the amount of the wholesale rate increases from KCP&L. MP&L claims that a minimum suspension period of thirty days is necessary.

On May 18, 1982, the Kansas Electric Power Cooperative, Inc. and its two member-systems served by KCP&L, Coffey County Rural Electric Cooperative Association, Inc., and United Electric Cooperative, Inc. (Cooperatives), filed a petition to intervene, motion to reject, request for maximum suspension, and request to institute price squeeze proceedings. The Cooperatives request rejection of the filing on the grounds that it is patently discriminatory. In support of their request for a five month suspension, the Cooperatives address the following issues: (1) capital structure and rate of return, (2) working capital, (3) rate case expense, (4) allocation of demand costs, (5) revenue credit, (6) construction work in progress, and (7) demand ratchet.

On May 18, 1982, the Kansas and Missouri municipal electric customers (Municipal Customers) filed a protest, petition to intervene, and motion to reject. In support of their pleading, the Muncipal Customers raise the following issues: (1) improper demand allocation, (2) improper pollution control construction work in progress, (3) excessive cash working capital, (4) overstated coal and oil stocks and improper inclusion of prepaid taxes and unamortized rate case expense in rate base, (5) excessive regulatory expense, (6) improper transmission allocation, (7) improper adjustment for the termination of 300 MW sales to Associated Electric Cooperative, (8) excessive rate of return and improper capitalization, and (9) price squeeze.

On June 2, 1982, KCP&L filed an answer to the protests. KCP&L opposes rejection of the filing, opposes a five month suspension on grounds that its cost of service supports an increase greater than that actually requested, and suggests that the price squeeze issue be phased in accordance with the Commission's usual procedure.

Discussion

The Commission finds that participation in this proceeding by the petitioners is in the public interest. Accordingly, the petitions to intervene will be granted.

Having considered the pleadings as well as KCP&L's submittal, we find that the proposed rates should not be summarily rejected inasmuch as the submittal substantially complies with

[1] *See* Attachment A for customers and rate schedule designations.

the Commission filing requirements. [2] As to the Cooperatives contention that KCP&L's proposed rates are patently discriminatory, we believe the more appropriate course, consistent with that generally taken by the Commission, is to consider these matters on the basis of an evidentiary hearing. Accorgingly, we shall deny the motions to reject, and as to the price squeeze allegations, we shall institute phased proceedings in accordance with Commission policy and practicae established in *Arkansas Power and Light Company*, Docket No. ER79-339 (August 6, 1979).

We note that KCP&L's filing does not comply with section 35.25 of the Commission's regulations and Order No. 144-A in that KCP&L's has failed to normalize all timing differences required therin. Therefore, we shall require KCP&L to file revised rates and cost of service statements, which reflect tax normalization procedures consistent with Order No. 144-A and section 35.25 of the regulations.[3]

The Commission also notes that KCP&L has used tax normalization for the allowance for funds used during construction (AFUDC) without reflecting a corresponding rate base reduction for the accumulated deferred income taxes associated with such normalization. Order Nos. 144 and 144-A require that the rate base of an applicant using tax normalization must be reduced by the amount of accumulated deferred income taxes related to the items for which tax normalization is claimed. Accordingly, consistent with the Commission's order in *United Electric Company*, Docket No. ER81-450-000 (July 2, 1981), KCP&L in refiling its rates will be required to reduce its rate base by the amount of accumulated deferred taxes associated with tax normalization of AFUDC.

Our preliminary review indicates that KCP&L's proposed rates have not been shown to be just and reasonable and may be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. Accordingly, we shall accept the proposed rates for filing, as modified by summary disposition, and we shall suspend them as ordered below.

We recently addressed the Commission's suspension policy in *West Texas Utilities Company*, Docket No. ER82-23-000 (February 26, 1982). As explained there, where our preliminary review suggests that increased rates may be unjust, and unreasonable, but may not be substanially excessive as described in *West Texas*, we shall suspend the rates for one day. Where however, as here, preliminary examination indicates that the rates may be substantially excessive, we shall suspend for the maximum period. Because we find that the proposed rates may yield substantially excessive revenues, we shall suspend the rates for five months, permitting the rates to take effect subject to refund on November 21, 1982.

The Commission orders:

(A) The motions to reject KCP&L's filing are hereby denied.

(B) KCP&L's proposed rates are hereby accepted for filing, as modified by Paragraph (C) below, and are suspended for five months from sixty days after filing to become effective, subject to refund, on November 21, 1982.

(C) Summary disposition is hereby ordered with respect to KCP&L's failure to reflect full tax normalization of all timing differences as required in Order No. 144-A and failure to make a ratae base reduction to correspond with its tax normalization of AFUDC. KCP&L is hereby ordered to file, within thirty (30) days of this order, revised rates and revised cost of service statements consistent with these determinations.

(D) Pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by section 402(a) of the DOE Act and by the Federal Power Act, particularly sections 205 and 206 thereof, and pursuant to the Commission's Rules of Practice and Procedure and the regulations under the Federal Power Act (18 CFR, Chapter I), a public hearing shall be held concerning the justness and reasonableness of KCP&L's rates.

(E) The petitioners are hereby permitted to intervene in this proceeding subject to the Commission's Rules of Practice and Procedure and the regulations under the Federal Power Act; *Provided, however*, That participation by such intervenors shall be limited to the matters set forth in the petitions to intervene; and *Provided further*, That the admission of such intervenors shall not be construed as recognition by the Commission that they might be aggrieved by an order or orders entered by the Commission is this proceeding.

(F) We hereby order initiation of price squeeze procedures and further order that the proceeding be phased so that the price squeeze procedures begin after issuance of a Commission opinion establishing the rate which, but for consideration of price squeeze, would be just and reasonable. The presiding judge may order a change in this schedule for good cause. The price squeeze portion of this case shall be governed by the procedures set forth in section 2.17 of the Commission's regulations as they may be modified prior to the initiation of the price squeeze phase of this proceeding.

(G) The Commission staff shall serve top sheets in this proceeding on or before July 7, 1982.

(H) A presiding administrative law judge, to be designated by the Chief Administrative Law Judge, shall convene a conference in this proceeding to be held within approximately fifteen (15) days after service of top sheets, in a hearing room of the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. The presiding judge is authorized to stablish procedural dates and to rule on all motions (except motions to consolidate or sever and motions to dismiss) as provided for in the Commission's Rules of Practice and Procedure.

(I) The Secretary shall promptly publish this order in the **Federal Register.**

By the Commission.

Lois D. Cashell,

Acting Secretary.

ATTACHMENT A.—KANSAS CITY POWER & LIGHT CO.

[Docket No. ER82-468-000; Rate Schedule Designations]

Supplement No.	to Rate schedule No.	Supersedes supplement No.	Other party
	FPC No.		
14	69	13	Coffey County REC.
12	73	11	Missouri Power & Light Company.
13	74	12	Missouri Public Service Company.
12	76	11	City of Prescott.
16	77	15	City of Osawatomie.
17	78	16	City of Garnett.
8	79	7	City of Gardner.
9	82	8	City of Pomona.
19	83	18	City of Marshall.
10	84	9	United Electric Cooperative, Inc.
	FERC No.		
15	85	14	City of Baldwin City.
15	86	14	City of Carrollton.
5	87	4	City of Salisbury.
10	90	8	City of Ottawa.
4	91	3	City of Higginsville.

[FR Doc. 82-17321 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[2] *See Municipal Light Boards of Reading and Wakefield, Massachusetts* v. *FPC*, 450 F. 2d 1341 (D.C. Cir. 1971).

[3] *See Wisconsin Electric Power Company*, Docket No. ER82-347-000 (April 13, 1982).

[Project No. 2911-004]

Ketchikan Public Utilities, Alaska Power Authority; Application for Transfer of License

June 22, 1982.

Take notice that Ketchikan Public Utilities and the Alaska Power Authority (Applicants) filed on May 26, 1982, an application for transfer of the license for the Swan Lake Project No. 2911 from Ketchikan Public Utilities to the Alaska Power Authority. The project is located on Falls Creek near Ketchikan, Alaska. Applicants state that Ketchikan Public Utilities will be given a contract to complete project construction and operate and maintain the project. Correspondence with the Applicants should be directed to: Robert E. Arnold, Ketchikan Public Utilities, P.O. Box 730, Ketchikan, Alaska 99901; and Eric P. Yould, Executive Director, Alaska Power Authority, 334 W. 5th Ave., Anchorage, Alaska 99501.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before September 30, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17322 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6139-000]

Leech Lake Reservation Business Committee; Application for Preliminary Permit

June 22, 1982.

Take notice that the Leech Lake Reservation Business Committee (Applicant) filed on March 29, 1982, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 6139 to be known as the Lake Winnibigoshish Hydropower Project located on the Mississippi River near the town of Deer River in the Counties of Cass and Itasca, Minnesota. The application is on file with the Commission and is available for pubic inspection. Correspondence with the Applicant should be directed to: Mr. Hartley White, Post Office Box 308, Cass Lake, Minnesota 56633.

Project Description—The proposed project would utilize an existing U.S. Army Corps of Engineer's dam and reservoir. Project No. 6139 would consist of: (1) a proposed powerhouse and penstock, with the penstock running through the earth dike just beyond the spillway; (2) the proposed installation of one 700 kW generator/turbine and one 300 kW generator/turbine to provide a total installed capacity of 1 MW; (3) a proposed transmission line to run from the powerhouse to a United Power Association line near the site; and (4) appurtenant facilities. The Applicant estimates the annual energy production of the proposed project to be 6.0 GWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months, during which time studies would be made to determine the engineering, environmental, and economic feasibility of the project. In addition, historic and recreational aspects of the project would be determined, along with the consultation with Federal, State, and local agencies for information, comments and recommendations relevant to the project. The Applicant estimates that the cost of the studies would be $43,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before August 30, 1982, the competing application itself, or a notice of intent to file such an application [see: 18 CFR 4.30 et seq. (1981)].

Competing Applications—This application was filed as a competing application to Maintenance Consultants, Inc.'s application for Project No. 5405 filed on September 24, 1981. Public notice of the filing of the initial application, which has already been given, established the due date for filing competing applications or notices of intent. In accordance with the Commission's regulations, no competing application for preliminary permit, or notices of intent to file an application for preliminary permit or license will be accepted for filing in response to this notice. Any application for license or exemption from licensing, or notice of intent to file an exemption application, must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 30, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208

RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17323 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6019-000]

Mason County Public Utility District No. 1; Application for Preliminary Permit [1]

June 18, 1982.

Take notice that Mason County Public Utility District No. 1 (Applicant) filed on February 23, 1982, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)—825(r)] for Project No. 6019 to be known as the Waketickeh Creek Hydroelectric Project located on the Waketickeh Creek in Mason County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. John Robertson, Manager, Public Utility District No. 1 of Mason County, Route 1, Box 555 Shelton, Washington 98584.

Project Description—The proposed project would consist of: (1) A 50-foot-long, 10 to 15-foot-high diversion structure; (2) a 5,300-foot-long, 2.5-foot-diameter steel penstock; (3) a powerhouse with an installed capacity of 1,200 kW; and (4) a 0.2-mile long, 12-kV transmission line from the powerhouse to an existing transmission line owned by Mason County Public Utility District No. 1.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 24 months, during which it would conduct the technical, environmental and economic studies, and also prepare an FERC license application. The Applicant estimates the cost of undertaking these studies would be $180,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before August 23, 1982, the competing application itself, or a notice of intent to file such an application [see: 18 CFR 4.30 et seq. (1981)]; and Docket No. RM81-15, issued October 29, 1981, 46 FR 55245, November 9 1981.]

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before August 23, 1982, and should specify the type of application forthcoming. Any application for license or exemption from licensing must be filed in accordance with the Commission's regulations (see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate).

Submission of a timely notice of intent to file an application for preliminary permit, allows an interested person to file an acceptable competing application for preliminary permit no later than October 22, 1982.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 23, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB, at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17306 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6120-000]

McDowell Forest Products, Inc.; Application for License (5 MW or Less)

June 18, 1982.

Take notice that McDowell Forest Products, Inc. (Applicant) filed on March 23, 1982, an application for license [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for construction and operation of a water power project to be known as the Camp Creek Power Project No. 6120. The project would be located on Camp Creek near the town of Pulga in Butte County, California. The proposed project would affect United States lands within the Plumas National Forest. Correspondence with the Applicant should be directed to: Mr. Bruce McDowell, McDowell Forest Products, Inc., P.O. Box 131, Taylorsville, California 95983.

Project Description—The proposed project would consist of: (1) A 4-foot-high diversion structure; (2) a 34-inch-diameter intake pipe diverting water from a natural pool of water at the base of a 40-foot-high waterfall; (3) a fish screen; (4) a 34-inch-diameter, 1,200-foot-long penstock; (5) a powerhouse with a total installed capacity of 990 kW; (6) a concrete tailrace; and (7) a 600-foot-long, 12-kV transmission line interconnecting with an existing PG&E transmission line. The Applicant estimates that the average annual output would be 4,778 MWh.

Purpose of Project—The power produced by the proposed project would be sold to the Pacific Gas and Electric Company.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are requested to provide comments pursuant to the Federal Power Act, the Fish and Wildlife Coordination Act, the Endangered Species Act, the National Historic Preservation Act, the Historical and Archeological Preservation Act, the National Environmental Policy Act, Pub. L. No. 88-29, and other applicable statutes. No other formal requests for comments will be made.

Comments should be confined to substantive issues relevant to the issuance of a license. A copy of the application may be obtained directly from the Applicant. If an agency does

[1] This notice supersedes the Notice issued on March 16, 1982

not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before August 19, 1982, either the competing application itself [see 18 CFR 4.33(a) and (d)] or a notice of intent [See 18 CFR 4.33(b) and (c)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c) or § 4.101 et seq. (1981).

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules and Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 19, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17307 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5792-001]

Lawrence J. McMurtrey and Jay R. Bingham; Application for Exemption for Small Hydroelectric Power Project Under 5 MW Capacity

June 22, 1982.

Take notice that on May 14, 1982, Lawrence J. McMurtrey and Jay R. Bingham filed an application under Section 408 of the Energy Security Act of 1980 (Act) (16 U.S.C. 2705 and 2708 *as amended*), for exemption of a proposed hydroelectric project from licensing under Part I of the Federal Power Act. The proposed small hydroelectric project (Project No. 5792) would be located on Lime Creek near Darrington in Snohomish County, Washington. The proposed project would affect U.S. lands in Mt. Baker National Forest. Correspondence with the Applicant should be directed to: Mr. Lawrence J. McMurtrey, 12122 196th N.E., Redmond, Washington 98052.

Project Description—The proposed project would consist of: (1) a 2.5-foot-high concrete diversion structure; (2) a 6,840-foot-long, 42-inch-diameter steel penstock; (3) a powerhouse with a total installed capacity of 5,000 kW; and (4) a 20-mile-long, 12.5-kV transmission line interconnecting with an existing 12.5-kV transmission line owned and operated by Puget Sound Power and Light Company. The Applicant estimates that the average annual energy output would be 25.122 GWh.

Purpose of Exemption—An exemption, if issued, gives the Exemptee priority of control, development, and operation of the project under the terms of the exemption from licensing, and protects the Exemptee from permit or license applicants that would seek to take or develop the project.

Agency Comments—The U.S. Fish and Wildlife Service, The National Marine Fisheries Service, the Washington Department of Fisheries, and the Washington Department of Game are requested, for the purposes set forth in Section 408 of the Act, to submit within 60 days from the date of issuance of this notice appropriate terms and conditions to protect any fish and wildlife resources or to otherwise carry out the provisions of the Fish and Wildlife Coordination Act. General comments concerning the project and its resources are requested; however, specific terms and conditions to be included as a condition of exemption must be clearly identified in the agency letter. If an agency does not file terms and conditions within this time period, that agency will be presumed to have none. Other Federal, State, and local agencies are requested to provide any comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made. Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comments within 60 days from the date of issuance of this notice, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Competing Applications—Any qualified license applicant desiring to file a competing application must submit to the Commission, on or before August 9, 1982, either the competing license application that proposes to develop at least 7.5 megawatts in that project, or notice of intent to file such a license application. Submission of a timely notice of intent allows an interested person to file the competing license application no later than 120 days from the date that comments, protests, etc. are due. Applications for preliminary permit will not be accepted.

A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing license application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 9, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing,

Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17324 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6147-000]

Modesto Irrigation District; Application for Exemption of Small Conduit Hydroelectric Facility

June 21, 1982.

Take notice that on March 30, 1982, the Modesto Irrigation District (Applicant) filed an application, under Section 30 of the Federal Power Act (Act) [16 U.S.C. 823(a), for exemption of a proposed hydroelectric project from requirements of Part I of the Act. The proposed Stone Drop Project (FERC Project No. 6147) would be located on the Modesto Lower Main Canal near the City of Waterford in Stanislaus County, California. Correspondence with the Applicant should be directed to: Mr. A. Less DeLano, Senior Civil Engineer, Modesto Irrigation District, P.O. Box 4060, Modesto, California 95352.

Project Description—The proposed project would consist of: (1) A weir in the existing Modesto Lower Main Canal owned and operated by the Applicant; (2) a 66-inch-diameter, 15-foot-long steel penstock; (3) a powerehouse with a total installed capacity of 500 kW; (4) a 66-inch-diameter, 15-foot-long draft tube discharging the powerhouse effluent into the canal; and (5) a 600-foot-long, 12-kV transmission line interconnecting with an existing transmission line owned by the Applicant. The Applicant estimates that the average annual energy output would be 1,872 MWh.

Purpose of Project—The power produced by the proposed project would increase the existing generating capacity of the Applicant.

Agency Comments—The U.S. Fish and Wildlife Service, The National Marine Fisheries Service, and the California Department of Fish and Game are requested, for the purposes set forth in Section 30 of the Act, to submit within 45 days from the date of issuance of this notice appropriate terms and conditions to protect any fish and wildlife resources or otherwise carry out the provisions of the Fish and Wildlife Coordination Act. General comments concerning the project and its resources are requested; however, specific terms and conditions to be included as a condition of exemption must be clearly identified in the agency letter. If an agency does not file terms and conditions within this time period, that agency will be presumed to have none. Other Federal, State, and local agencies are requested to provide comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made. Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comments within 45 days from the date of issuance of this notice, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 6, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17305 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 3342-002]

New Hampshire Hydro Associates; Application for License (5 MW or Less)

June 21, 1982.

Take notice that New Hampshire Hydro Associates (Applicant) filed on February 22, 1982, an application for license [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for construction and operation of a water power project to be known as Penacook Lower Falls Hydroelectric Project No. 3342. The project would be located on Contoocook River near Concord/Boscawen, in Merrimack County, New Hampshire. Correspondence with the Applicant should be directed to: Mr. Richard A. Norman, New Hampshire Hydro Associates, 110 Tremont Street, Boston, Masachusetts 02108.

Project Description—The proposed run-of-the-river project would consist of: (1) Reconstruction of the existing Penacook Lower Falls Dam; (2) a new reservoir with an 8.4-acre surface area, and a usuable storage capacity of 54 acre feet; (3) a proposed concrete, diversion spillway with three 9.5 feet wide by 10.0 feet high timber gates and seven timber stoplog gates; (4) a proposed concrete gravity auxiliary spillway, 316 feet long and a main concrete spillway, gated, and 106 feet long; (5) a proposed forebay, 70 feet long; (6) a proposed concrete powerhouse containing a single generating unit with an installed capacity of 4,110 kW; (7) a proposed tailrace excavated in rock, 700 feet long; (8) existing 34.5-kV transmission lines; and (9) appurtenant facilities. The Applicant estimates that the average annual energy output would be 15.4 GWh. The existing project facilities are owned by Allied Leather.

Purpose of Project—Project energy will be sold to a member utility of the New England Power Pool.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are requested to provide comments pursuant to the Federal Power Act, the Fish and Wildlife Coordination Act, the Endangered Species Act, the National Historic Preservation Act, the Historical and Archeological Preservation Act, the National Environmental Policy Act, Pub. L. No. 88-29, and other applicable statutes. No other formal request for comments will be made.

Comments should be confined to substantive issues relevant to the

issuance of a license. A copy of the application may be obtained directly from the Applicant. If an agency does not file coments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before August 27, 1982, either the competing application itself [See 18 CFR 4.33(a) and (d)] or a notice of intent [See 18 CFR 4.33(b) and (c)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c) or § 4.101 et seq. (1981).

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 27, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17308 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5896-000]

The City of Rome, New York; Application for Peliminary Permit

June 22, 1982.

Take notice that the City of Rome, New York (Applicant) filed on January 19, 1982, an application for preliminary permit [pursuant to the Federal Powder Act, 16 U.S.C. 791(a)-825(r)] for Project No. 5896 to be known as the Taberg Project located on the East Branch of Fish Creek in Oneida County, New York. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Frank Clark, City Engineer, City Hall, Rome, New York 13340.

Project Description—The proposed, run-of-the-river project would consist of: (1) the Applicant's existing Kessigner Dam, 240 feet long and 32 feet high, with a 135-foot long spillway; (2) an impoundment covering 5 acres with negligible storage; (3) a new gatehouse and intake structure; (4) a new 30-foot long, 8-foot diameter penstock; (5) a new powerhouse containing turbine/generator units with a capacity of 475 to 575 kW operating under a head of 15-19 feet; (6) a new tailrace; and (7) a new switchyard and new transmission facilities.

The average annual generation of 2.0-2.6 million kWh would be sold to Niagara Mohawk Power Corporation.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 3 years, during which time it would perform surveys and geological investigations, determine the economic feasibility of the project, reach final agreement on sale of project power, secure financing commitments, consult with Federal, State, and local government agencies concerning the potential environmental effects of the project, and prepare an application for FERC license, including an environmental report. Applicant estimates the cost of studies under the permit would be $39,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before September 27, 1982, the competing application itself [see: 18 CFR 4.30 et seq. (1981)]. A notice of intent to file a competing application for preliminary permit will not be accepted for filing.

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before August 30, 1982, and should specify the type of application forthcoming. Applications for licensing or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 30, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17315 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GP82-42-000]

State of Oklahoma, Section 102 NGPA Determination, Pioneer Production Corp., Thelma Brown No. 1-21 Well, Okla. Docket No. 8801, J.D. No. 81-31003; Petition To Reopen Final Well Category Determination

June 22, 1982.

On June 7, 1982, Pioneer Production Corporation (Pioneer) filed with the Federal Energy Regulatory Commission (Commission) a petition to reopen a final well category determination for the Thelma Brown No. 1-21 well in Cimarron County, Oklahoma pursuant to the Commission's authority under the Natural Gas Policy Act of 1978, 15 U.S.C. 3301-3432 (Supp. IV 1979) (NGPA).

On May 13, 1981, the Commission received an affirmative determination from the Oklahoma Corporation Commission (OCC) that the above-referenced well qualifies as a new onshore well under section 102 of the NGPA. This determination became final on June 27, 1981 pursuant to § 275.202(a) of the Commission's regulations (18 CFR 275.202(a)). OCC made the affirmative section 102 determination based, in part, on Pioneer's statement that there was no marker well within 2.5 miles of the Thelma Brown No. 1-21 well. It has now come to Pioneer's attention that at least one of the wells located within 2.5 miles of the Thelma Brown No. 1-21 well is a marker well. Pioneer states that initial deliveries to Panhandle Eastern Pipe Line Company have not yet occurred.

With respect to the question of refunds arising out of this request for withdrawal of the subject well category determination, notice is hereby given that the question of whether refunds, plus interest as computed under § 154.102(d) of the Commission's regulation, will be required is a matter subject to review and final determination of the Commission.

Any person desiring to be heard or to protest this petition should file July 28, 1982, with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, a protest or a petition to intervene in accordance with § 1.8 and § 1.10 of the Commission's Rules of Practice and Procedure. All protests filed with the Commission will be considered, but will not make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing must file a petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17310 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ES82-62-000]

Pacific Power & Light Co.; Application

June 22, 1982.

Take notice that on June 14, 1982, Pacific Power & Light Company filed an Application pursuant to Section 204 of the Federal Power Act, seeking authority to issue multiple series of its First Mortgage Bonds of at least $25,000,000 per series and that all series will aggregate not more than $200,000,000, via negotiated placement. The bonds would carry fixed or variable interest rates depending on market conditions at the time of issue. The last series would be issued by December 31, 1983.

Any person desiring to be heard or to make any protest with reference to said Application should, on or before July 12, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions or protests in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). The Application is on file and available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17309 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5795-000]

Resource Investment, Inc. Suspending 120-Day Period For Action on Small Hydro Exemption

June 18, 1982.

Resource Investment, Inc. has filed an application for exemption for the proposed Project No. 5795, located on the Sand Creek in California. The application was filed pursuant to Section 408 of the Energy Security Act of 1980 and Section 4.101 *et seq.* of the Commission's regulations.

Having determined that additional time is necessary for action on the application in order to insure full consideration of all information and comments that have been received, the 120-day period for Commission action is suspended pursuant to Section 4.105(b)(5)(iv).

By direction of the Commission.

Lois D. Cashell,

Acting Secretary.

[FR Doc. 82-17325 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6358-000]

Springfield Utility Board; Application for Preliminary Permit

June 22, 1982.

Take notice that Springfield Utility Board (Applicant) filed on May 21, 1982, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 6358 to be known as the Huckleberry Creek Hydroelectric Project located on Huckleberry Creek, a tributary of the Willamette River, in Lane County, near Westfir, Oregon. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Steve L. Loveland, Springfield Utility Board, P.O. Box 300, Springfield, Oregon 97477.

Project Description—The proposed project would consist of: (1) a proposed 8-foot-high by 30-foot-long concrete diversion dam; (2) a proposed 3,700-foot-long steel penstock; (3) a proposed powerhouse with generating units having an estimated installed capacity of 10,000 kW and producing an average annual energy output of 48,600 MWh; (4) a proposed 7-mile-long 34.5 kV transmission line to connect to an existing Bonneville Power Administration (BPA) line; (5) approximately ½-mile of proposed access roads; and (6) appurtenant facilities. The project would be located within the boundaries of the Willamette National Forest. The proposed market for the power is the Applicant's system, BPA, or other utilities.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months, during which time studies would be made to determine the engineering, environmental, and economic feasibility of the project. In addition, historic and recreational aspects of the project would be determined, along with the consultation with Federal, State, and local agencies for information, comments and recommendations relevant to the project. The Applicant estimates that the cost of the studies would be $80,000.

Competing Applications—This application was filed as a competing application to Grisdale Hill Company's

application for Project No. 5705 filed on December 1, 1981. Public notice of the filing of the initial application, which has already been given, established the due date for filing competing applications or notices of intent. In accordance with the Commission's regulations, no competing application for preliminary permit, or notices of intent to file an application for preliminary permit or license will be accepted for filing in response to this notice. Any application for license or exemption from licensing, or notice of intent to file an exemption application, must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et. seq. or 4.101 et. seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before July 23, 1982.

Filing and Service of Responsive Documents—Any filing must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17326 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6335-000]

Virginia Electric & Power Co.; Application for Preliminary Permit

June 22, 1982.

Take notice that Virginia Electric and Power Company (Applicant) filed on May 14, 1982, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 6335 to be known as the North Anna Water Power Project located on the North Anna River, near Mineral, in Spotsylvania and Louisa Counties, Virginia. The application is on file with the Commission and is available for public inspection. Correspondence with the applicant should be directed to: Mr. Samuel C. Brown, Jr., Senior Vice President, Virginia Electric and Power Company, P.O. Box 2666, Richmond, Virginia 23261.

Project Description—The proposed project would utilize the existing Virginia Electric and Power Company Lake Anna Dam and Reservoir. The project would consist of : (1) a 82-foot high, 2,000-foot long earth fill gravity dam: (2) an existing reservoir with an area of 13,000 acres and a gross storage of 305,000 acre-feet; (3) a proposed powerhouse with two generating units having an estimated total installed capacity of 3,000 kW and producing an average annual energy output of 7.67 GWh; (4) a proposed ½ mile, 12.0 kV primary transmission line to connect to an existing Rappahannock Electric Cooperative (REC) line; and (5) appurtenant facilities. The proposed market for the power is REC. No new roads are proposed.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 18 months, during which time studies would be made to determine the engineering, environmental, and economic feasibility of the project. In addition, historic and recreational aspects of the project would be determined, along with consultation with Federal, state, and local agencies for information, comments and recommendations relevant to the project. The Applicant estimates that the cost of the studies would be $25,000.00.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before September 27, 1982, the competing application itself [see: 18 CFR 4.30 et seq. (1981)]. A notice of intent to file a competing application for preliminary permit will not be accepted for filing.

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before August 30, 1982, and should specify the type of application forthcoming. Applications for licensing or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 30, 1982.

Filing and Service of Responsive Documents—Any filing must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A

copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17237 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-595-000]

Washington Water Power Co.; Filing

June 21, 1982.

The filing company submits the following:

Take notice that on June 4, 1982, the Washington Water Power Company (WWPC) tendered for filing a written report issued by the Bonneville Power Administration (Bonneville) containing their final determination of average system cost for WWPC's Idaho jurisdiction. WWPC states that this filing is required under Exhibit C, Section V(a) of the Residential Purchase and Sale Agreement between WWPC and Bonneville.

WWPC requests that the report be accepted for filing with the Commission and that the average system cost of 14.74 mills per kilowatt-hour contained therein be accepted for sales of energy to Bonneville under the Agreement in the State of Idaho.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before July 7, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17311 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5861-000]

West Slope Power Co.; Suspending 120-Day Period for Action on Small Hydro Exemption

June 18, 1982.

The West Slope Power Company has filed an application for exemption for the proposed Project No. 5861, located on the Sand and Browns Creeks in California. The application was filed pursuant to Section 408 of the Energy Security Act of 1980 and § 4.101 *et seq.* of the Commission's regulations.

Having determined that additional time is necessary for action on the application in order to insure full consideration of all information and comments that have been received, the 120-day period for Commission action is suspended pursuant to § 4.105(b)(5)(iv).

By direction of the Commission.

Lois D. Cashell,

Acting Secretary.

[FR Doc. 82-17296 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6295-000]

Western Hydro Electric Inc.; Application for Exemption for Small Hydroelectric Power Project Under 5 MW Capacity

June 21, 1982.

Take notice that on March 5, 1982, Western Hydro Electric Inc. (Applicant) filed an application, under section 408 of the Energy Security Act of 1980 (Act) (16 U.S.C. 2705, and 2708 *as amended*), for exemption of a proposed hydroelectric project from licensing under Part I of the Federal Power Act. The proposed small hydroelectric project (Project No. 6295) would be located on Troublesome Creek in Snohomish County, near Darrington, Washington. Correspondence with the Applicant should be directed to: Mr. Donald J. White, Vice President, Western Hydro Electric Inc., Commercial Security Bank Building, Suite 600, 50 S. Main Street, Salt Lake City, Utah 84144.

Project Description—The proposed project would consist of: (1) A 5-foot-high by 70-foot-long reinforced concrete diversion structure; (2) an inlet structure; (3) a 10,800-foot-long, 24-inch-diameter penstock; (4) an 8000-foot-long, 12-inch-diameter penstock; and (5) a powerhouse with a proposed rated capacity of 4.85 MW.

Purpose of Exemption—An exemption, if issued, gives the Exemptee priority of control, development, and operation of the project under the terms of the exemption from licensing, and protects the Exemptee from permit or license applicants that would seek to take or develop the project.

Agency Comments—The U.S. Fish and Wildlife Service, The National Marine Fisheries Service, and the Washington Departments of Game and Fisheries are requested, for the purposes set forth in section 408 of the Act, to submit within 60 days from the date of issuance of this notice appropriate terms and conditions to protect any fish and wildlife resources or to otherwise carry out the provisions of the Fish and Wildlife Coordination Act. General comments concerning the project and its resources are requested; however, specific terms and conditions to be included as a condition of exemption must be clearly identified in the agency letter. If an agency does not file terms and conditions within this time period, that agency will be presumed to have none. Other Federal, State, and local agencies are requested to provide any comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made. Comments should be confined to substantive issues relevent to the granting of an exemption. If an agency does not file comments within 60 days from the date of issuance of this notice, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Competing Applications—Any qualified license applicant desiring to file a competing application must submit to the Commission, on or before August 27, 1982 either the competing license application that proposes to develop at least 7.5 megawatts in that project, or a notice of intent to file such a license application. Submission of a timely notice of intent allows an interested person to file the competing license application no later than 120 days from the date that comments, protests, etc. are due. Applications for preliminary permit will not be accepted.

A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing license application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the

Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 27, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17312 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6273-000]

Western Hydro Electric, Inc.; Application for Exemption for Small Hydroelectric Power Project Under 5 MW Capacity

June 21, 1982.

Take notice that on April 30, 1982, Western Hydro Electric, Inc. (Applicant) filed an application, under Section 408 of the Energy Security Act of 1980 (Act) (16 U.S.C. 2705, and 2708 *as amended*), for exemption of a proposed hydroelectric project from licensing under Part I of the Federal Power Act. The proposed small hydroelectric project Project No. 6273 would be located on Big Creek, 12 miles southeast of the town of Rockport in Skagit County, Washington.

Correspondence with the Applicant should be directed to: Donald J. White, Vice President, Western Hydro Electric Incorporated, Commercial Security Bank Building, Suite 600, 50 S. Main Street, Salt Lake City, Utah 84144.

Project Description—The proposed project will consist of: (1) a 6 foot-high and 50 foot-long reinforced concrete diversion structure; (2) a 9,000 foot-long pipeline, 48 inches in diameter, running from the diversion structure to the penstock; (3) a 750 foot-long penstock; (4) a proposed powerhouse accommodating one generator/turbine with a total installed capacity of 2,600 kW; (5) a proposed transmission line to be constructed from the powerhouse to a utility grid 7 miles west of the project; and (6) appurtenant facilities. The proposed project will lie entirely within Mount Baker National Forest which is managed by the U.S. Forest Service. The Applicant estimates the average annual energy production to be 11.7 GWh.

Purpose of Exemption—An exemption, if issued, gives the Exemptee priority of control, development, and operation of the project under the terms of the exemption from licensing, and protects the Exemptee from permit or license applicants that would seek to take or develop the project.

Agency Comments—The U.S. Fish and Wildlife Service, The National Marine Fisheries Service, and the Department of Fisheries, State of Washington, are requested, for the purposes set forth in Section 408 of the Act, to submit within 60 days from the date of issuance of this notice appropriate terms and conditions to protect any fish and wildlife resources or to otherwise carry out the provisions of the Fish and Wildlife Coordination Act. General comments concerning the project and its resources are requested; however, specific terms and conditions to be included as a condition of exemption must be clearly identified in the agency letter. If an agency does not file terms and conditions within this time period, that agency will be presumed to have none. Other Federal, State, and local agencies are requested to provide any comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made. Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comments within 60 days from the date of issuance of this notice, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Competing Applications—Any qualified license applicant desiring to file a competing application must submit to the Commission, on or before August 6, 1982 either the competing license application that proposes to develop at least 7.5 megawatts in that project, or a notice of intent to file such a license application. Submission of a timely notice of intent allows an interested person to file the competing license application no later than 120 days from the date that comments, protests, etc. are due. Applications for preliminary permit will not be accepted.

A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing license application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 6, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17313 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: June 21, 1982.

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
LOUISIANA OFFICE OF CONSERVATION									
-GOLDKING PRODUCTION COMPANY				RECEIVED:	05/27/82	JA: LA			
8235029	79-2314	1700100000		102-4		JENNINGS HEYWOOD #4	JENNINGS	91.0	MID LOUISIANA GAS
NORTH DAKOTA INDUSTRIAL COMMISSION									
-FLYING J EXPLORATION & PRODUCTION				RECEIVED:	05/27/82	JA: ND			
*8235089	521	3305300000		102-4		BENHOMER RISSER "A" TR #1 WELL #1	PERSHING FIELD	2.8	AMINOIL USA INC
*8235088	520	3305300000		102-4		J LJAADAL #1	PERSHING FIELD	12.9	AMINOIL USA INC
*8235090	522	3305300000		102-4		LILLIBRIDGE #1	PERSHING FIELD	9.3	AMINOIL USA INC
*8235091	523	3305300861		102-4		LILLIBRIDGE #3	PERSHING FIELD	17.8	AMINOIL USA INC
NEW MEXICO DEPARTMENT OF ENERGY & MINERALS									
-GULF OIL CORPORATION				RECEIVED:	05/27/82	JA: NM			
8235031		3002527428		103		ARNOTT-RAMSAY (NCT-E) #11	JALMAT SEVEN RIVERS Q	0.0	NORTHERN NATURAL
-HNG OIL COMPANY				RECEIVED:	05/24/82	JA: NM			
8235004		3002500000		102-2		VACA DRAWE "16" STATE #1	WOLFCAMP	189.8	EL PASO NATURAL G
-MESA PETROLEUM CO				RECEIVED:	05/27/82	JA: NM			
8235034		3000561327		102-2		RIC #5	PECOS SLOPE ABO	370.0	
8235033		3000561377		102-2		RIC #6	PECOS SLOPE ABO	60.0	
-VIKING PETROLEUM CORP				RECEIVED:	04/24/82	JA: NM			
8235003		3000500000		107-TF		GRYNBERG 16 STATE #3	PECOS SLOPE ABO GAS	0.0	TRANSWESTERN PIPE
-VIKING PETROLEUM CORP				RECEIVED:	05/24/82	JA: NM			
8235005		3000500000		107-TF		GRYNBERG 16 STATE #1	PECOS SLOPE ABO GAS	0.0	TRANSWESTERN PIPE
-YATES PETROLEUM CORPORATION				RECEIVED:	05/24/82	JA: NM			
8235006		3000561329		102-2		CONEJO "RH" STATE #4	PECOS SLOPE-ABO GAS	0.0	TRANSWESTERN PIPE
8235008		3000561416		102-2		KING "TF" #1	PECOS SLOPE-ABO GAS	0.0	TRANSWESTERN PIPE
8235007		3000561343		102-2		SPARROW "SP" STATE #1	PECOS SLOPE-ABO GAS	0.0	TRANSWESTERN PIPE
-YATES PETROLEUM CORPORATION				RECEIVED:	05/27/82	JA: NM			
8235030		3001523336		103		MENEFEE "NT" COM #1	EAST EAGLE CREEK ATOK	0.0	TRANSWESTERN PIPE
8235032		3000561488		102-2		ROOK "RK" STATE #4	PECOS SLOPE ABO	0.0	TRANSWESTERN PIPE
NEW YORK DEPARTMENT OF ENVIRONMENTAL CONSERVATION									
-AMERICAN PENN ENERGY INC				RECEIVED:	05/25/82	JA: NY			
8234997	2904	3102916969		103		GREENE UNIT #1 (1523)	EVANS	10.0	NATIONAL FUEL GAS
8234995	2924	3102916902		103		RUSSO UNIT #1 (1522)	EVANS	0.0	NATIONAL FUEL GAS
8234996	2925	3102916903		103		RUSSO UNIT #2 (1529)	EVANS	10.0	NATIONAL FUEL GAS
-CONSOLIDATED GAS SUPPLY CORPORATION				RECEIVED:	05/25/82	JA: NY			
8234990	2976	3112144960		108		EARL J BARBER WN-932	COVINGTON	1.0	GENERAL SYSTEM PU
8234984	2972	3105104186		108		FRANK A & THORNE TYRON WN-851	YORK	1.0	GENERAL SYSTEM PU

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8234989	2969	3105304048		108		GEORGE W FINEN #2 WN-785	LEBANON	6.0	GENERAL SYSTEM PU
8234982	2968	3105104495		108		IRVING W SMITH ETUX WN-931	YORK	2.0	GENERAL SYSTEM PU
8234986	2973	3105104131		108		IRVING W SMITH WN-834	YORK	3.0	GENERAL SYSTEM PU
8234983	2970	3105104196		108		IRVING W SMITH WN-858	YORK	0.4	GENERAL SYSTEM PU
8234988	2975	3105104089		108		ROBERT L YUNKER ET UX WN-810	LEICESTER	12.0	GENERAL SYSTEM PU
8234987	2974	3105104129		108		VINCENT J YAMONACO WN-819	LEICESTER	3.0	GENERAL SYSTEM PU
8234985	2971	3105104167		108		W JOSEPH WEILAND WN-844	YORK	1.0	GENERAL SYSTEMS P
-CUMBERLAND OIL CORP				RECEIVED:	05/25/82	JA: NY			
8234992	2312	3101315910		107-DV		DOUGLAS FAIRBANKS #2	FORESTVILLE	20.0	NATIONAL FUEL GAS
-ECLIPSE MANAGEMENT ASSOCIATES INC				RECEIVED:	05/25/82	JA: NY			
8235000	2933	3101314405		108		MEANEY 43137	LAKE SHORE	6.0	NATIONAL FUEL GAS
-ENVIROGAS INC				RECEIVED:	05/25/82	JA: NY			
8234993	2168	3101315566		107-DV		A KOPTA #4	SUMMERDALE	18.0	COLUMBIA GAS TRAN
8234970	2298	3101315813		107-DV		BIG TREE #1	SUMMERDALE	18.0	COLUMBIA GAS TRAN
8234954	2208	3101315929		107-DV		C LATTA #2	CHAUTAUQUA	18.0	COLUMBIA GAS TRAN
8234957	2202	3101315951		107-DV		D AND B #1	SUMMERDALE	18.0	COLUMBIA GAS TRAN
8234950	2216	3101315815		107-DV		D BREADS #2	STEBBINS CORNERS	18.0	COLUMBIA GAS TRAN
8234949	2218	3101315856		107-DV		D LINDQUIST #1	STEBBINS CORNERS	18.0	COLUMBIA GAS TRAN
8234976	2295	3101315904		107-DV		E MARTT #1	CLYMER	18.0	COLUMBIA GAS TRAN
8234952	2212	3101314779		107-DV		H COLEMAN #3	STEBBINS CORNERS	18.0	COLUMBIA GAS TRAN
8234965	2305	3101315770		107-DV		H WHITE #1	CLYMER	18.0	COLUMBIA GAS TRAN
8234960	2297	3101315805		107-DV		H WHITE #2	CLYMER	18.0	COLUMBIA GAS TRAN
8234963	2299	3101315806		107-DV		H WHITE #3	CLYMER	18.0	COLUMBIA GAS TRAN
8234956	2206	3101315855		107-DV		J PATTERSON #1	STEBBINS CORNERS	18.0	COLUMBIA GAS TRAN
8234974	2222	3101315337		107-DV		J SVENTEK #1	SUMMERDALE	18.0	COLUMBIA GAS TRAN
8234973	2302	3101315990		107-DV		J WILLIAMS #1-A	CHAUTAUQUA	0.0	COLUMBIA GAS TRAN
8234955	2204	3101315780		107-DV		LEGTERS BROS #6	CLYMER	18.0	COLUMBIA GAS TRAN
8234972	2296	3101315907		107-DV		LEGTERS BROTHERS #7	CLYMER	18.0	COLUMBIA GAS TRAN
8234951	2214	3101316354		107-DV		N REED #3	SUMMERDALE	18.0	COLUMBIA GAS TRAN
8234994	2167	3101316228		107-DP		NYS REF AREA #5/WELL #19	SUMMERDALE	18.0	COLUMBIA GAS TRAN
8234966	2293	3101315902		107-DV		P GRAVINK #1	CLYMER	18.0	COLUMBIA GAS TRAN
8234977	2294	3101315903		107-DV		P GRAVINK #2	CLYMER	18.0	COLUMBIA GAS TRAN
8234969	2303	3101315853		107-DV		P HESLINK #2	CLYMER	18.0	COLUMBIA GAS TRAN
8234968	2304	3101315854		107-DV		P HESLINK #3	CLYMER	18.0	COLUMBIA GAS TRAN
8234953	2210	3101315181		107-DV		R GEER #1	STEBBINS CORNERS	18.0	COLUMBIA GAS TRAN
8234962	2291	3101315781		107-DV		R NICKERSON #1	CLYMER	18.0	COLUMBIA GAS TRAN
8234967	2292	3101315659		107-DV		R WASSINK #3	WILDCAT	18.0	COLUMBIA GAS TRAN
8234971	2296	3101315998		107-DV		R WASSINK #5	CLYMER	18.0	COLUMBIA GAS TRAN
8234964	2300	3101315557		107-DV		W DURST #1	LAKESHORE	18.0	COLUMBIA GAS TRAN
8234975	2301	3101315952		107-DV		W GILL #1	SUMMERDALE	18.0	COLUMBIA GAS TRAN
8234948	2220	3101315953		107-DV		W GILL #2	SUMMERDALE	18.0	COLUMBIA GAS TRAN
-OILMARK & CO INC				RECEIVED:	05/25/82	JA: NY			
8234999	2963	3101314774		108		POTTER #1	LAKESHORE	14.0	NATIONAL FUEL GAS
-SCG GAS QUEST INC				RECEIVED:	05/25/82	JA: NY			
8234998	2901	3102912807		108		BOWMAN FARMS #1	EDEN-EVANS MEDINA	6.0	NATIONAL FUEL GAS
-SUNRISE RESOURCES INC				RECEIVED:	05/25/82	JA: NY			
8234991	2249	3101316527		107-DV		RICHTER #1	LAKESHORE	20.0	NATIONAL FUEL GAS
-VILLANOVA NATURAL GAS CORP				RECEIVED:	05/25/82	JA: NY			
8234958	2200	3101314807		107-DV		GEO & ELMER BURBULES #1	WESTFIELD-LAKESHORE	15.0	COLUMBIA GAS TRAN
8234981	2239	3101316220		107-DV		STATE REFORESTATION AREA 6 #1		0.0	NATIONAL FUEL GAS
8234959	2245	3101316221		107-DV		STATE REFORESTATION AREA 6 #2	LAKESHORE	0.0	NATIONAL FUEL GAS
8234980	2241	3101316237		107-DV		STATE REFORESTATION AREA 6 #3	STOCKTON	0.0	NATIONAL FUEL GAS
8234979	2237	3101316309		107-DV		STATE REFORESTATION AREA 6 #4	WILDCAT	0.0	NATIONAL FUEL GAS

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8234978	2235	3101316310		107-DV		STATE REFORESTATION AREA 6 #5	WILDCAT #5	0.0	NATIONAL FUEL GAS
8234961	2243	3101316311		107-DV		STATE REFORESTATION AREA 6 #6	WILDCAT #6	0.0	NATIONAL FUEL GAS

OKLAHOMA CORPORATION COMMISSION

-ADAMS PETROLEUM ENTERPRISES CORP			RECEIVED:	05/27/82	JA: OK				
8235310	14448	3506321113	103		BUSHWACKER #1		HORN CORNER	25.3	TRANSOK PIPE LINE
-AM-CAN RESOURCES INC			RECEIVED:	05/26/82	JA: OK				
8235105	17222	3510121014	102-2	103	HARRISON #1		YAHOLA	135.4	PHILLIPS PETROLEU
8235104	17221	3510120992	102-2	103	HARRISON #2		YAHOLA	4.4	PHILLIPS PETROLEU
-ARAPAHO PETROLEUM INCORPORATED			RECEIVED:	05/27/82	JA: OK				
8235306	14439	3504722427	103		MACK 1-15		SOONER TREND	209.0	PANHANDLE EASTERN
-ARKANSAS WESTERN PRODUCTION CO			RECEIVED:	05/27/82	JA: OK				
8235313	14443	3509322272	103		JONES #2		RINGWOOD	120.0	UNION TEXAS PETRO
8235311	14440	3509322273	103		MOBLEY #1		RINGWOOD	144.0	UNION TEXAS PETRO
-BARUCH-FOSTER CORP			RECEIVED:	05/26/82	JA: OK				
8235126	14425	3503723652	103		HENDERSON #1		WEST SHAMROCK	5.0	CITIES SERVICE GA
-BOBBY J DARNELL			RECEIVED:	05/26/82	JA: OK				
8235111	14483	3508321633	103		CHAPPELL #1		CRESCENT LOVELL	18.3	EASON OIL CO
-BOBBY J DARNELL			RECEIVED:	05/27/82	JA: OK				
8235314	14459	3508321776	103		JOHNSON #1		W PRAIRIE VIEW	16.0	EASON OIL CO
-BOW VALLEY PETROLEUM INC			RECEIVED:	05/27/82	JA: OK				
8235327	17043	3508320973	103		RAY #1		CRESCENT - LOVELL	4.3	EASON OIL CO
8235326	17042	3508320983	103		WALGREEN #1-20		CRESCENT-LOVELL	3.4	EASON OIL CO
-BROCK HYDROCARBONS INC			RECEIVED:	05/26/82	JA: OK				
8235103	16085	3507720225	102-4		HICKMAN #2-34		WILBURTON	0.0	ARKANSAS LOUISIAN
-CANADIAN EXPLORATION CORP			RECEIVED:	05/27/82	JA: OK				
8235318	14464	3501722093	103		BALL #7-2		NORTHWEST MUSTANG	125.0	DELHI GAS PIPELIN
-CITIES SERVICE COMPANY			RECEIVED:	05/27/82	JA: OK				
8235323	16738	3501722033	103		PORTER C #1		UNION CITY	182.5	DELHI GAS PIPE LI
-CLARK RESOURCES INC			RECEIVED:	05/26/82	JA: OK				
8235138	14369	3507323201	103		BURDICK 17-2		SOONER TREND	65.0	CITIES SERVICE GA
8235148	14239	3507323350	103		GRACE 20-1		SOONER TREND	175.0	EASON OIL CO
-CLEMENTS ENERGY INC			RECEIVED:	05/26/82	JA: OK				
8235118	14450	3504321099	103		SPANGLER #1		E FAY	182.0	
-CUMMINGS OIL CO			RECEIVED:	05/26/82	JA: OK				
8235119	14455	3507323171	103		CONLEY "A" #1		SOONER TREND	0.0	CITIES SERVICE GA
-DAVIS OIL COMPANY			RECEIVED:	05/26/82	JA: OK				
8235107	03930	3503920160	103		WINGARD #1		SOUTH THOMAS	580.0	ONG WESTERN INC
-DAVIS OIL COMPANY			RECEIVED:	05/27/82	JA: OK				
8235324	16996	3512920613	102-2		ALLEN STATE #1		REDMAN	0.0	EL PASO NATURAL G
8235325	16997	3504722712	102-2		BETTY #1		HILLSDALE	0.0	PANHANDLE EASTERN
-DOW KEITH OIL & GAS INC			RECEIVED:	05/26/82	JA: OK				
8235120	14479	3503100000	103		SMITH 3-A		SMITH	150.0	MANN INDUSTRIES I
-DOW KEITH OIL & GAS INC			RECEIVED:	05/27/82	JA: OK				
8235320	14477	3503120690	103		FUQUA #2		FUQUA	590.0	MANN INDUSTRIES I
-DYCO PETROLEUM CORPORATION			RECEIVED:	05/26/82	JA: OK				
8235112	14484	3505121133	103		DESKINS #1-19		UNDESIGNATED	72.0	MOBIL OIL CORP
-EARTH ENERGY RESOURCES INC			RECEIVED:	05/27/82	JA: OK				
8235328	17208	3511921808	102-4		JORDAN #1		WEST VINCO	15.0	
-EDWIN L COX			RECEIVED:	05/26/82	JA: OK				
8235137	14374	3501900000	103		COX "A" 1-32		S E JOINER CITY	73.0	AMINOIL USA INC
-ESTORIL PRODUCING CORP			RECEIVED:	05/26/82	JA: OK				

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME
8235114	14489	3512521241		103		COLEMAN "A" #1
-F C D OIL CORP				RECEIVED:	05/26/82	JA: OK
8235110	14482	3500320869		103		ROSS 2-8
-F C D OIL CORP				RECEIVED:	05/27/82	JA: OK
8235309	14446	3507323111		103		LUEY 1-26
8235316	14461	3504722841		103		MITCHELL 1-11
8235307	14444	3507323194		103		RESCHKE 1-26
8235308	14445	3507323112		103		STEWART 1-26
8235315	14460	3507323111		103		STRUCK 1-17
-FLINT & ASSOCIATES				RECEIVED:	05/26/82	JA: OK
8235125	14426	3506321328		103		ANGIE DAWN #1
-G N RUPE				RECEIVED:	05/27/82	JA: OK
8235319	14474	3510720594		103		SMITH #1
-GRACE PETROLEUM CORPORATION				RECEIVED:	05/26/82	JA: OK
8235117	14025	3509350013		108		JETT 1-4
-GULF OIL CORPORATION				RECEIVED:	05/26/82	JA: OK
8235102	15844	3501121634		102-2		DEAK ROHLING #1-26
-HAINES OIL CO				RECEIVED:	05/27/82	JA: OK
8235303	14424	3513722253		103		SID S SPEARS #9
-J L BUSBY				RECEIVED:	05/26/82	JA: OK
8235140	14365	3511121619		108		BELL 8-A
8235143	14362	3511120531		108		COPELAND 1-A
8235142	14363	3511120900		108		DIXON 1-A
8235139	14366	3511100000		108		MARVIN GRIMMETT #1
8235141	14364	3511120947		108		SMITH #2BW
-JOHN A TAYLOR				RECEIVED:	05/26/82	JA: OK
8235109	5233	3508120871		102-4		WATTS 1-27
-JUNIPER PETROLEUM CORPORATION				RECEIVED:	05/26/82	JA: OK
8235147	14245	3505921028		103		JUNIPER CARLISLE 22X-3
-KANOKLA ENERGY CORP				RECEIVED:	05/26/82	JA: OK
8235129	14402	3513321453		103		DAVE CAROLINA F-1
8235130	14401	3513321450		103		FREEDOM-PETERS F-1
8235128	14403	3513321513		103		ROULSTON #1
-KENNEDY & MITCHELL INC				RECEIVED:	05/27/82	JA: OK
8235330	02022	3513900000		102-4		ADDINGTON #1-48
8235329	02007	3500700000		102-4		HOOVER #9-16
-L & N EXPLORATION INC				RECEIVED:	05/26/82	JA: OK
8235150	11497	3508321130		103		MILLER #2-29
-LADD PETROLEUM CORPORATION				RECEIVED:	05/26/82	JA: OK
8235131	14396	3509322193		103		RANKIN #3
-MAJESTIC PETROLEUM INC				RECEIVED:	05/27/82	JA: OK
8235305	14430	3510120800		103		SHPLEY #1 101-65-165
-MESA PETROLEUM CO				RECEIVED:	05/26/82	JA: OK
8235106	02148	3501720808		102-4		JONAS #1-23
-MOBIL OIL CORP				RECEIVED:	05/26/82	JA: OK
8235136	14376	3513921459		103		LOLMAUGH (RNG 176) UNIT #2
-MORGAN & STEINERT INC				RECEIVED:	05/27/82	JA: OK
8235304	14429	3504700000		103		LEJA #1
8235300	14384	3504722729		103		VAN HAUEN #1
-NOVA ENERGY CORPORATION				RECEIVED:	05/26/82	JA: OK
8235108	04749	3507322153		102-4		SCHRODER 1-33
-PENN-HOMA OIL & GAS CO				RECEIVED:	05/26/82	JA: OK
8235124	14428	3510121122		103		ALLENS 3 PETCO ENERGY 1

FIELD NAME	PROD	PURCHASER
NE TECUMSEH	91.2	TRANSOK PIPELINE
SOONER TREND	54.8	CHAMPLIN PETROLEU
SOONER TREND	73.0	ONG WESTERN INC
	63.9	CRA INC
SOONER TREND	127.8	ONG WESTERN INC
	0.0	ONG WESTERN INC
SOONER TREND	36.5	PHILLIPS PETROLEU
GREGORY	146.0	PUBLIC SERVICE CO
BLAKELY	30.0	PHILLIPS PETROLEU
CLEO SPRINGS	0.0	PIONEER GAS PRODU
OMEGA SOUTH	0.0	ONG WESTERN INC
SHO VEL TUM	4.9	GETTY OIL CO
NATURA	2.8	PHILLIPS PETROLEU
NATURA	5.4	PHILLIPS PETROLEU
BALD HILL	16.5	PHILLIPS PETROLEU
BALD HILL	0.0	PHILLIPS PETROLEU
TIGER FLATS DUTCHER	12.0	PHILLIPS PETROLEU
E PRAGUE	365.0	SOUTHWEST GATHERI
LAVERNE	150.0	MICHIGAN - WISCON
CAROLINA FARM	108.0	KANOKLA ENERGY CO
FREEDOM-PETERS	4.0	KANOKLA ENERGY CO
ROULSTON	54.0	KANOKLA ENERGY CO
UNDESIGNATED FIELD (S	120.0	PANHANDLE EASTERN
UNDESIGNATED (C NE 4-	120.0	NATURAL GAS PIPEL
NORTH RUSSELL	675.0	EASON OIL CO
RINGWOOD	73.9	RINGWOOD GATHERIN
SHEPPARD	211.2	EL PASO NATURAL G
NW UNION CITY	302.0	TRANSOK PIPE LINE
GUYMON-HUGOTON	40.0	CITIES SERVICE GA
SOONER TREND	120.0	ONG WESTERN INC
SOONER TREND	120.0	EXXON CO USA
NORTH OKARCHE	50.0	DELHI GAS PIPELIN
COLE	365.0	PHILLIPS PETROLEU

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JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-POST PETROLEUM COMPANY INC				RECEIVED: 05/26/82	JA: OK				
8235151	10413	3500721249		102-4		WAKEFIELD #1	GREENOUGH	0.0	
-RALPH E PLOTNER OIL & GAS INVEST IN				RECEIVED: 05/26/82	JA: OK				
8235101	14500	3501722019		103		KROENER #1	WEST PIEDMONT	45.0	PHILLIPS PETROLEU
-SIMCOE OIL CO				RECEIVED: 05/26/82	JA: OK				
8235121	14481	3507323239		103		ROBERTA #1	SOONER TREND	72.0	EASON OIL CO
-SOUTHLAND ROYALTY CO				RECEIVED: 05/26/82	JA: OK				
8235116	13523	3515121121		103		SIMPSON WALKER #2-11	FREEDOM 76	912.0	PRODUCER'S GAS CO
-SOUTHLAND ROYALTY CO				RECEIVED: 05/27/82	JA: OK				
8235302	14386	3509322316		103		CALLIE WOODRING #2-29	ORION	65.0	PHILLIPS PETROLEU
8235301	14385	3509321939		103		NICHOLS #1-31	ORION	189.0	PHILLIPS PETROLEU
-STEVE JERNIGAN INC				RECEIVED: 05/26/82	JA: OK				
8235132	14383	3507322817		103		REGE #1	SOONER TREND	0.0	PHILLIPS PETROLEU
-SUN OIL COMPANY (DELAWARE)				RECEIVED: 05/26/82	JA: OK				
8235144	14356	3500700000		108		BOYD UNIT #10-2	GRAND VALLEY E	1.0	PHILLIPS PETROLEU
8235145	14360	3505300000		108		HAWLEY WEST UNIT #12-2	HAWLEY	1.0	CITIES SERVICE GA
-TENNECO OIL COMPANY				RECEIVED: 05/26/82	JA: OK				
8235113	14486	3512120820		103		MOSS "A" #1-13	WILBURTON	300.0	
-THE WIL-MC OIL CORP				RECEIVED: 05/27/82	JA: OK				
8235312	14442	3505320721		103		YERIAN #1	EAST MEDFORD	108.0	CRA INC
-TOWNER PETROLEUM CO				RECEIVED: 05/26/82	JA: OK				
8235135	14380	3501722080		103		ALLGOOD #30-1	UNION CITY	0.0	PHILLIPS PETROLEU
8235133	14382	3501722108		103		KOUBA #30-1	UNION CITY	0.0	PHILLIPS PETROLEU
8235134	14381	3501721937		103		SCHWEITZER #4-1	WATONGA-CHICKASHA	0.0	
-TRANSIERRA EXPLORATION CORP				RECEIVED: 05/26/82	JA: OK				
8235100	14502	3510321257		103		JIMMY KARCHER #1	LUCIEN	17.0	AMINOIL USA INC
-TRIAD ENERGY INC				RECEIVED: 05/26/82	JA: OK				
8235149	13584	3505320760		103		DOWNING #1	WAKITA TREND	146.0	
-UNION TEXAS PETROLEUM				RECEIVED: 05/26/82	JA: OK				
8235123	14435	3509322368		103		I KOEHN B#2	HODGE AREA 2 - SEC 3	109.5	PANHANDLE EASTERN
-UNIT DRILLING & EXPLORATION CO				RECEIVED: 05/26/82	JA: OK				
8235146	14241	3507920430		103		HOLTON #1	S CAMERON	400.0	ARKANSAS LOUISIAN
-VULCAN ENERGY CORP				RECEIVED: 05/26/82	JA: OK				
8235127	14409	3507322884		103		VOTH #1	SOONER TREND	357.7	PHILLIPS PETROLEU
-WARD OIL CO				RECEIVED: 05/27/82	JA: OK				
8235317	14463	3512120862		103		DAVENPORT #120-A H	WEST FEATHERSTON	43.0	
-WENEXCO INC				RECEIVED: 05/26/82	JA: OK				
8235099	14500	3508121148		103		PARKS #1-13	WEST PADEN	180.0	SWAB CORP
8235115	14499	3508121364		103		PARKS #1-24	WEST PADEN	18.0	SWAB CORP
-WESTERN OIL RESOURCES LTD				RECEIVED: 05/26/82	JA: OK				
8235122	14436	3511721016		103		NEJ 1-07	NORTHEAST JENNINGS	65.7	MID-AMERICA GAS L
-WOOD ENTERPRISES INC				RECEIVED: 05/27/82	JA: OK				
8235322	14622	3511900000		102-4		BRENCE DEAN #1 (119-60849)	MARKHAM	35.0	PARKS ENERGY INVE
8235321	14606	3511900000		102-4		SNYDER #1 (119-67382)	MARKHAM	14.0	PARKS ENERGY INVE

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PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL RESOURCES

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-ADOBE OIL & GAS CORPORATION				RECEIVED: 05/27/82	JA: PA				
8235152	11501	3706326607		103		JOSEPH PELLEGRENE #1	COMMODORE	24.0	
-ATLAS RESOURCES INC				RECEIVED: 05/27/82	JA: PA				
8235153	11416	3706326643		102-4		ALTEMUS #1	CHERRYHILL	34.0	COLUMBIA GAS TRAN
8235241	11414	3706325910		102-2		NICHOLS #2	GREEN	96.0	COLUMBIA GAS TRAN
-BAKER GAS INC				RECEIVED: 05/27/82	JA: PA				

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8235156	11489	3700500000		108		J B PARKS #1	PARKS	3.0	EQUITABLE GAS CO
8235154	11487	3700500000		108		NEELY #1	ORCHARD HILLS	3.0	APOLLO GAS CO
8235157	11490	3700520236		108		RANKIN EUWER #1	PARKS	7.5	EQUITABLE GAS CO
8235155	11488	3700520273		108		SAMUEL FANCHER #1	PARKS	1.8	EQUITABLE GAS CO
-CABOT OIL & GAS CORP				RECEIVED:	05/27/82	JA: PA			
8235253	11613	3708520361		107-TF		DONALD S RITTER #3	FRENCH CREEK	50.0	TENNESSEE GAS PIP
8235252	11620	3708520361		102-2		DONALD S RITTER #3	FRENCH CREEK	50.0	TENNESSEE GAS PIP
8235169	11492	3703921433		107-TF		JEWELL ALLEN #1	WAYNE	50.0	TENNESSEE GAS PIP
8235164	11491	3703921433		102-2		JEWELL ALLEN #1	WAYNE	50.0	TENNESSEE GAS PIP
8235173	11500	3703921471		107-TF		JOHN RYND #3	WAYNE	50.0	TENNESSEE GAS PIP
8235168	11499	3703921471		102-2		JOHN RYND #3	WAYNE	50.0	TENNESSEE GAS PIP
8235170	11494	3703921451		107-TF		LAWRENCE COTTERMAN #1	WAYNE	50.0	TENNESSEE GAS PIP
8235165	11493	3703921451		102-2		LAWRENCE COTTERMAN #1	WAYNE	50.0	TENNESSEE GAS PIP
8235172	11498	3703921467		107-TF		ROBERT DICKSON #2	WAYNE	50.0	TENNESSEE GAS PIP
8235167	11497	3703921467		102-2		ROBERT DICKSON #2	WAYNE	50.0	TENNESSEE GAS PIP
8235171	11496	3708520298		107-TF		THOMAS JOHNSTON #2	FRENCH CREEK	50.0	TENNESSEE GAS PIP
8235166	11495	3708520298		102-2		THOMAS JOHNSTON #2	FRENCH CREEK	50.0	TENNESSEE GAS PIP
-CONSOLIDATED GAS SUPPLY CORPORATION				RECEIVED:	05/27/82	JA: PA			
8235176	9328	3703320954		108		A CLAIR BONSALL WN-1801	BRADY TOWNSHIP	3.6	GENERAL SYSTEM PU
8235178	9330	3703320965		108		HARRY F SHELLENBERG WN-1799	BRADY TOWNSHIP	2.0	GENERAL SYSTEM PU
8235175	9327	3703320975		108		J H FRANCE REFRACTORIES CO INC #4	PIKE TOWNSHIP	0.2	GENERAL SYSTEM PU
8235177	9329	3703320950		108		J H FRANCE REFRACT CO INC WN-1800	BLOOM TOWNSHIP	1.0	GENERAL SYSTEM PU
8235182	11530	3713101382		108		JOHN G TOMAJKO WN-1729	HEMPFIELD TOWNSHIP	0.7	GENERAL SYSTEM PU
8235180	11528	3713121367		108		JOSEPH J GUYON WN-1690	SEWICKLEY TOWNSHIP	0.7	GENERAL SYSTEM PU
8235181	11529	3713101291		108		M J EARHART WN-1691	HEMPFIELD TOWNSHIP	0.2	GENERAL SYSTEM PU
8235174	9326	3703320971		108		ROBERT A MILLS WN-1816	BELL TOWNSHIP	3.7	GENERAL SYSTEM PU
8235179	11527	3703320830		108		ROBERT SPENCER WN-1683	FERGUSON TOWNSHIP	0.5	GENERAL SYSTEM PU
-DELTA DRILLING CO				RECEIVED:	05/27/82	JA: PA			
8235257	11611	3706321525		108		J W RYAN #1	CREEKSIDE SW	0.0	PEOPLES NATURAL G
8235256	11610	3706320215		108		RALSTON #1	CHERRYHILL	0.0	PEOPLES NATURAL G
8235254	11608	3706321536		108		S B FYOCK #1	CREEKSIDE SW FIELD	0.0	PEOPLES NATURAL G
8235255	11609	3706320246		108		YUCKENBURG #1	CHERRYHILL	5.0	PEOPLES NATURAL G
-DORSO ENERGY				RECEIVED:	05/27/82	JA: PA			
8235259	11553	3706326695		103		JOHN J WEYANDT #1 #168	CRETE	45.0	COLUMBIA GAS TRAN
8235258	11552	3706326678		103		JOHN J WEYANDT #2 #169	CRETE	40.0	COLUMBIA GAS TRAN
-EBERLY NATURAL GAS CO				RECEIVED:	05/27/82	JA: PA			
8235183	11475	3712921158		103		SHIREY #1	JACOBS CREEK	0.0	COLUMBIA GAS OF P
-ENERGY PRODUCTION CO				RECEIVED:	05/27/82	JA: PA			
8235260	11536	3706326440		103		EARL PIFER #1-A	NOLO MOUNTAIN	83.2	COLUMBIA GAS TRAN
-ENVIROGAS INC				RECEIVED:	05/27/82	JA: PA			
8235261	11508	3704921552		107-TF		I LEWIS #1	NORTH EAST DEEP	18.0	NATIONAL FUEL GAS
8235184	11503	3704921495		107-TF		J CARNIEWSKI #1	WATERFORD	18.0	COLUMBIA GAS TRAN
8235185	11505	3704921536		107-TF		J KIBBE #1	WATERFORD	18.0	COLUMBIA GAS TRAN
8235186	11506	3704921634		107-TF		J LANDMESSER #1	WATERFORD	18.0	COLUMBIA GAS TRAN
8235262	11509	3704921483		102-2		R BERNRITTER #1	WATERFORD	18.0	COLUMBIA GAS TRAN
8235187	11507	3704921537		107-TF		R VERGA #1	WATERFORD	18.0	COLUMBIA GAS TRAN
-FAIRMAN DRILLING CO				RECEIVED:	05/27/82	JA: PA			
8235264	11546	3706326442		103		CLYDE A STIVER #1 F-3236	JUNEAU	20.0	CONSOLIDATED GAS
8235265	11547	3706326510		103		JAMES A WINEBARK #1 F-3266	JUNEAU	20.0	CONSOLIDATED GAS
8235263	11545	3706326420		103		LEROY STIVER #1 F-3240	JUNEAU	20.0	CONSOLIDATED GAS
8235267	11549	3706326508		103		MARVIN E RICHARDSON #1 F-3267	JUNEAU	20.0	CONSOLIDATED GAS
8235268	11550	3706522277		103		QUAY A STUMPF EST #2 F-3078	BIG RUN	30.0	CONSOLIDATED GAS
8235266	11548	3706326509		103		ROBERT J TAYLOR #1 F-3265	JUNEAU	20.0	CONSOLIDATED GAS

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-FLANIGAN BROTHERS				RECEIVED:	05/27/82	JA: PA			
8235189	11480	3703920847		107-TF		ARCHIE L SHELLITO #1		5.0	NATIONAL FUEL GAS
8235188	11478	3703920867		107-TF		RALPH L & MARGARET L TAU #1		10.0	NATIONAL FUEL GAS
-FOX OIL & GAS INC				RECEIVED:	05/27/82	JA: PA			
8235269	11554	3706325875		103		FLORENCE O'HARRAH #4	MONTGOMERY	25.5	COLUMBIA GAS TRAN
-GLENN V TROYER				RECEIVED:	05/27/82	JA: PA			
8235233	11017	3704921489		102-2		GLENN V TROYER #1 (FEE)	MILL VILLAGE	10.0	COLUMBIA GAS TRAN
8235234	11018	3704921489		107-TF		GLENN V TROYER #1 (FEE)	MILL VILLAGE	10.0	COLUMBIA GAS TRAN
-HAROLD E BROWN				RECEIVED:	05/27/82	JA: PA			
8235250	11563	3712900000		108		DORSEY #1 CONTRACT 2000	NEW STANTON FIELD	33.0	PEOPLES NATURAL G
8235246	11559	3710500000		108		GUTHRIE WELL CONTRACT 2698	APOLLO FIELD	5.0	PEOPLES NATURAL G
8235242	11555	3712900000		107-TF		KLINE #1	NEW STANTON	13.0	PEOPLES NATURAL G
8235248	11561	3712900000		108		SAR THOMAS #1 CONTRACT 1519	NEW STANTON FIELD	33.0	PEOPLES NATURAL G
8235243	11556	3700500000		108		SHAFFER #1 CONTRACT 1730	APOLLO FIELD	6.0	PEOPLES NATURAL G
8235245	11558	3700500000		108		SHAFFER II CONTRACT 1730	APOLLO FIELD	4.0	PEOPLES NATURAL G
8235249	11562	3700500000		108		SHAPE #1 CONTRACT 2527	APOLLO FIELD	5.0	PEOPLES NATURAL G
8235251	11564	3712900000		108		TARR WELL #1 CONTRACT 1528	NEW STANTON FIELD	10.0	PEOPLES NATURAL G
8235247	11560	3712900000		108		TROUT WELL #1 CONTRACT 1834	NEW STANTON	10.0	PEOPLES NATURAL G
8235244	11557	3700500000		108		YOUNG #1 CONTRACT 1730	APOLLO FIELD	4.5	PEOPLES NATURAL G
-JAB ENTERPRISES INC - AGENT				RECEIVED:	05/27/82	JA: PA			
8235159	11482	3704920615		108		HAPPY HOMES ENTERPRISES INC 1-1	LAKESHORE - MEDINA	13.2	NATIONAL FUEL GAS
8235158	11481	3704920628		108		HAPPY HOMES ENTERPRISES INC 2-1	LAKESHORE - MEDINA	6.2	NATIONAL FUEL GAS
8235161	11484	3704920609		108		JAMES A BERNET - LOOMIS ST 2-1	LAKESHORE - MEDINA	11.8	NATIONAL FUEL GAS
8235160	11483	3704920610		108		JAMES A BERNET - LOOMIS ST 2-2	LAKESHORE - MEDINA	11.8	NATIONAL FUEL GAS
8235162	11485	3704920611		108		JAMES A BERNET - LOOMIS ST 2-3	LAKESHORE - MEDINA	11.8	NATIONAL FUEL GAS
8235163	11486	3704920594		108		NORTH EAST SERVICE PLAZA INC 1-1	LAKESHORE - MEDINA	5.4	NATIONAL FUEL GAS
-KALTSAS OIL CO				RECEIVED:	05/27/82	JA: PA			
8235202	11272	3704921628		103		JAMES PASIERB #1	NORTH EAST FIELD HORN	21.0	COLUMBIA GAS TRAN
8235205	11275	3704921628		107-TF		JAMES PASIERB #1	NORTH EAST FIELD HORN	21.0	COLUMBIA GAS TRAN
8235203	11273	3704921614		103		ROBERT E ORTON #2	NORTH EAST FIELD HORN	20.0	COLUMBIA GAS TRAN
8235204	11274	3704921614		107-TF		ROBERT E ORTON #2	NORTH EAST FIELD HORN	20.0	COLUMBIA GAS TRAN
-KEYSTONE OIL & GAS INC				RECEIVED:	05/27/82	JA: PA			
8235272	11571	3706522366		103		BUFFINGTON #2	CLIFFORD BUFFINGTON	32.9	T W PHILLIPS GAS
-KISKI VALLEY OIL & GAS CO				RECEIVED:	05/27/82	JA: PA			
8235274	11538	3712900000		108		HAMILTON (PNG LEASE NO 10133)	BELL	1.5	PEOPLES NATURAL G
8235280	11544	3712900000		108		HAMILTON #1 (PNG WELL #33695)	UNKNOWN	3.5	PEOPLES NATURAL G
8235279	11543	3712900000		108		KASKAN (PNG WELL #15204)	UNKNOWN	9.0	PEOPLES NATURAL G
8235278	11542	3712900000		108		MUFFLEY #1 (PNG WELL #10663)	UNKNOWN	3.6	PEOPLES NATURAL G
8235273	11537	3712900000		107-TF		MUFFLEY #2 (PNG WELL NO 9554)	BELL	18.6	PEOPLES NATURAL G
8235277	11541	3712900000		108		SARGEANT #1 (PNG WELL #11620)	UNKNOWN	13.9	PEOPLES NATURAL G
8235276	11540	3712900000		108		SARGEANT #2 (PNG WELL #33681)	UNKNOWN	13.9	PEOPLES NATURAL G
8235275	11539	3712900000		108		SCHALL (PNG WELL #25222)	BELL	2.0	PEOPLES NATURAL G
-OILMARK & CO INC				RECEIVED:	05/27/82	JA: PA			
8235206	11502	3712327695		107-TF		LAUGER #1	SUGARGROVE	8.0	NATIONAL FUEL GAS
-PEMCO GAS INC				RECEIVED:	05/27/82	JA: PA			
8235228	11355	3700500000		108		A G BEIGHLEY #1	W PA UPPER DEVONIAN S	25.0	APOLLO GAS CO
8235207	11334	3700520477		108		ANNIE SCOTT #4 ARM 477D	W PA UPPER DEVONIAN S	25.0	APOLLO GAS CO
8235227	11354	3700500000		108		D E RUPERT #1	W PA UPPER DEVONIAN S	25.0	APOLLO GAS CO
8235210	11337	3700500000		108		FANNIE WIANT #1	W PA UPPER DEVONIAN S	38.0	APOLLO GAS CO
8235230	11357	3700500000		108		G R WOODSIDE #1	W PA UPPER DEVONIAN S	16.0	APOLLO GAS CO
8235218	11345	3700500000		108		H E BURKETT #1	W PA UPPER DEVONIAN S	8.0	APOLLO GAS CO
8235212	11339	3700500000		108		IRA L SMITH #2	W PA UPPER DEVONIAN S	34.0	APOLLO GAS CO
8235214	11341	3700500000		108		IRA SMITH #1	W PA UPPER DEVONIAN S	8.0	APOLLO GAS CO

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8235209	11336	3700500000		108		J H CHRISTY #1	W PA UPPER DEVONIAN S	25.0	APOLLO GAS CO
8235229	11356	3700500003		108		J H CHRISTY #2	W PA UPPER DEVONIAN S	25.0	APOLLO GAS CO
8235216	11343	3700500000		108		J H KNAPENBERGER #1	W PA UPPER DEVONIAN S	8.0	APOLLO GAS CO
8235223	11350	3700500007		108		J P KNELL #1	W PA UPPER DEVONIAN S	27.0	APOLLO GAS CO
8235211	11338	3700500000		108		L F SUTTER #1	W PA UPPER DEVONIAN S	20.0	APOLLO GAS CO
8235213	11340	3700500000		108		L F SUTTER #2	W PA UPPER DEVONIAN S	8.0	APOLLO GAS CO
8235219	11346	3700500000		108		LEWIS BAKER #1	W PA UPPER DEVONIAN S	8.0	APOLLO GAS CO
8235226	11353	3700500000		108		LLOYD HANKEY #1	W PA UPPER DEVONIAN S	18.0	APOLLO GAS CO
8235208	11335	3700500000		108		M A KUNKLE #1	W PA UPPER DEVONIAN S	25.0	APOLLO GAS CO
8235215	11342	3700500000		108		NANCY SHEAFFER #1	W PA UPPER DEVONIAN S	8.0	APOLLO GAS CO
8235225	11352	3700500000		108		O J KING #2	W PA UPPER DEVONIAN S	11.0	APOLLO GAS CO
8235224	11351	3700500000		108		O J KING #3	W PA UPPER DEVONIAN S	31.0	APOLLO GAS CO
8235222	11349	3700500000		108		P B RAMALE #1	W PA UPPER DEVONIAN S	22.0	APOLLO GAS CO
8235221	11348	3700500000		108		REICHENBAUGH #1	W PA UPPER DEVONIAN S	42.0	APOLLO GAS CO
8235217	11344	3700500000		108		W C FULTON #1	W PA UPPER DEVONIAN S	8.0	APOLLO GAS CO
8235220	11347	3700520022		108		W C SCHAEFFER #1 PERMIT ARM22	W PA UPPER DEVONIAN S	12.5	APOLLO GAS CO
-REX HUBER				RECEIVED:		05/27/82 JA: PA			
8235271	11580	3700521766		108		ANTHONY ODOSSO #1-3	DAYTON	1.6	PEOPLES NATURAL G
8235270	11578	3706326595		103		REXFORD L & DOROTHY C HUBER 2-16	NORTH POINT	36.0	T W PHILLIPS GAS
-RUTH E JAMIESON				RECEIVED:		05/27/82 JA: PA			
8235193	11257	3700520115		108		BLYSTONE #1	PLUMCREEK	2.2	APOLLO GAS CO
8235197	11261	3700520077		108		BURKETT #1	BURRELL	2.7	APOLLO GAS CO
8235198	11262	3700520023		108		KING #1	BURRELL	3.3	APOLLO GAS CO
8235194	11258	3700520276		108		ROSENBERGER #1	PLUMCREEK	2.5	APOLLO GAS CO
8235200	11264	3700500000		108		SCHAEFFER #1	BURRELL	1.7	APOLLO GAS CO
8235201	11265	3700500000		108		SCHAEFFER #2	BURRELL	1.7	APOLLO GAS CO
8235199	11263	3700520021		108		SCHAEFFER #3	BURRELL	1.0	APOLLO GAS CO
8235192	11256	3700520098		108		SCHALL #2	PLUMCREEK	4.0	APOLLO GAS CO
8235196	11260	3700520122		108		SCHALL #2	PLUMCREEK	1.6	APOLLO GAS CO
8235195	11259	3700520341		108		SCHALL #3	PLUMCREEK	2.5	APOLLO GAS CO
-T W PHILLIPS GAS & OIL CO				RECEIVED:		05/27/82 JA: PA			
8235282	11566	3706323517		103		FMLY A E JACK #1	WASHINGTON	27.0	T W PHILLIPS GAS
8235231	11523	3706325154		103		FMLY JOHN H ROCHESTER #5	GRANT	50.0	T W PHILLIPS GAS
8235281	11565	3706324314		103		FMLY SAMUEL KERR #6	WEST MAHONING	26.0	T W PHILLIPS GAS
8235283	11567	3706323829		103		KENNEDY & PETERSON #4	CONEMAUGH	28.0	T W PHILLIPS GAS
8235232	11524	3712921457		103		WALTER A AND VIRGINIA WEIGEL #1	DERRY	50.0	T W PHILLIPS GAS
-TEMPLETON ENERGY INC				RECEIVED:		05/27/82 JA: PA			
8235191	11526	3700522648		103		H ISABELLE LOGAN #1	SMELTZER	0.0	T W PHILLIPS GAS
8235190	11525	3700522652		103		PAUL MOWERY #1 SERIAL #7	DAYTON QUADRANGLE	0.0	T W PHILLIPS GAS
-UNION DRILLING INC				RECEIVED:		05/27/82 JA: PA			
8235286	11516	3706325406		108		ALTA WATSON #1 0676	CHERRYHILL TOWNSHIP	4.4	COLUMBIA GAS TRAN
8235287	11522	3706324680		108		B R WILLIAMS #2 0571	RAYNE TOWNSHIP	4.7	COLUMBIA GAS TRAN
8235284	11511	3706324455		108		JOHN D MCCOMBIE #1 0611	RAYNE TOWNSHIP	5.2	COLUMBIA GAS TRAN
8235285	11513	3706325006		108		PP & V CORP #1 0658	CHERRYHILL TOWNSHIP	4.8	COLUMBIA GAS TRAN
-UNIVERSAL RESOURCES HOLDINGS INC				RECEIVED:		05/27/82 JA: PA			
8235289	11535	3712330101		102-2		E CORNISH JR AC7	FREEHOLD	0.0	COLUMBIA GAS TRAN
8235291	11534	3712330101		107-TF		E CORNISH JR AC7	FREEHOLD	20.0	COLUMBIA GAS TRAN
8235288	11533	3712330065		102-2		H CORNISH AC-6	FREEHOLD	20.0	COLUMBIA GAS TRAN
8235290	11532	3712330065		107-TF		H CORNISH AC6	FREEHOLD	20.0	COLUMBIA GAS TRAN
WAINOCO OIL & GAS CO				RECEIVED:		05/27/82 JA: PA			
8235295	11601	3708520273		102-2		CARL BURROWS #1 (MC-15)	GREENVILLE	0.0	TENNESSEE GAS PIP
8235297	11606	3708520265		102-2		F C & MARGARET NEWBOLD #1 (MC-13	GREENVILLE	0.0	TENNESSEE GAS PIP
8235293	11598	3708520245		102-2		GLENN K CHESS #1 (MC-9)	GREENVILLE	6.0	TENNESSEE GAS PIP

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8235299	11597	3708520245		107-TF		GLENN K CHESS #1 (MC-9)	GREENVILLE	6.0	TENNESSEE GAS PIP
8235296	11604	3708520230		102-2		JOHN A BELL III #1 (MC-1)	GREENVILLE	0.0	TENNESSEE GAS PIP
8235294	11599	3708520246		102-2		MARVIN KLEINHANS #3 (MC-7)	GREENVILLE	0.0	TENNESSEE GAS PIP
8235292	11592	3708520247		102-2		WARREN I THOMPSON #1 (MC-10)	GREENVILLE	11.0	TENNESSEE GAS PIP
8235298	11591	3708520247		107-TF		WARREN I THOMPSON #1 (MC-10)	GREENVILLE	11.0	TENNESSEE GAS PIP
-WILLIAM B WOOD				RECEIVED:	05/27/82	JA: PA			
8235239	10978	3700500000		108		FLOYD M RIGGLE	PLUMCREEK	0.0	PEOPLES NATURAL G
8235238	10977	3700500000		108		GUY KARLE TRUBY	PLUMCREEK	0.0	PEOPLES NATURAL G
8235236	10975	3700500000		108		M R ANKENY	PLUMCREEK	0.0	PEOPLES NATURAL G
8235237	10976	3700500000		108		PURDON #2	PLUMCREEK	0.0	PEOPLES NATURAL G
8235235	10974	3700500000		108		R D WOOD	PLUMCREEK	0.0	PEOPLES NATURAL G
8235240	10979	3700500000		108		WILLIAM J MCINTIRE	PLUMCREEK	0.0	PEOPLES NATURAL G
VIRGINIA DEPARTMENT OF LABOR & INDUSTRY									
-COLUMBIA GAS TRANSMISSION CORP				RECEIVED:	05/25/82	JA: VA			
8235018		4518520065		108		N RV & POC CON COAL #809632	VIRGINIA FIELD AREA	4.0	COLUMBIA GAS TRAN
8235022		4518519660		108		N RV POC CON COAL 26 #809050	VIRGINIA FIELD AREA	9.0	COLUMBIA GAS TRAN
8235019		4518520049		108		N RV&POC CON COAL #809578	VIRGINIA FIELD AREA	5.0	COLUMBIA GAS TRAN
8235020		4518520006		108		N RV&POC CON COAL 34 #809364	VIRGINIA FIELD AREA	4.0	COLUMBIA GAS TRAN
8235011		4502719990		108		NAT SHAMT BE/BOSTON 809046	VIRGINIA FIELD AREA	2.0	COLUMBIA GAS TRAN
8235017		4502719949		108		NAT SHAMT BK/BOSTON #808044	VIRGINIA FIELD AREA	9.0	COLUMBIA GAS TRAN
8235013		4502719972		108		NAT SHAMT BK/BOSTON 808415	VIRGINIA FIELD AREA	1.0	COLUMBIA GAS TRAN
8235012		4502719977		108		NAT SHAMT BK/BOSTON 808768	VIRGINIA FIELD AREA	0.1	COLUMBIA GAS TRAN
8235014		4502719979		108		NAT SHAMT BK/BOSTON 808797	VIRGINIA FIELD AREA	7.0	COLUMBIA GAS TRAN
8235016		4502719982		108		NAT SHAMT BK/BOSTON 808870	VIRGINIA FIELD AREA	13.0	COLUMBIA GAS TRAN
8235010		4502720115		108		ROBT C & DAVID H BELL #809688	VIRGINIA FIELD AREA	21.0	COLUMBIA GAS TRAN
8235015		4502719988		108		ZACH JUSTICE ETAL #808672	VIRGINIA FIELD AREA	2.0	COLUMBIA GAS TRAN
-PHILADELPHIA OIL COMPANY				RECEIVED:	05/25/82	JA: VA			
8235009		4505120394		107-DV		ARVIL DEEL #P-125	NORA	17.4	KENTUCKY WEST VIR
8235021		4505120394		103		ARVIL DEEL ET UX - # P-125	NORA	12.3	KENTUCKY WEST VIR
WEST VIRGINIA DEPARTMENT OF MINES									
-CABOT OIL & GAS CORP				RECEIVED:	05/24/82	JA: WV			
8235039		4703923573		107-DV		ALLEN #1	WASHINGTON	27.0	TENNESSEE GAS PIP
8235035		4707921040		107-DV		J L MCLEAN A-94	UNION	33.0	TENNESSEE GAS PIP
8235038		4700521342		107-DV		LITTLE COAL LAND CO C-10	WASHINGTON	29.0	TENNESSEE GAS PIP
8235036		4703923753		107-DV		SILER COAL A-14	WASHINGTON	9.0	TENNESSEE GAS PIP
8235037		4703923653		107-DV		SILER COAL A-17	WASHINGTON	26.0	TENNESSEE GAS PIP
-CHASE PETROLEUM				RECEIVED:	05/24/82	JA: WV			
8235050		4701722610		107-DV		HILEMAN #1	IRELAND-PRUNTY	30.0	
8235049		4701722874		107-DV		STINESPRING #1	SOUTHWEST DISTRICT	29.0	
8235048		4701722875		107-DV		STINESPRING #2	SOUTHWEST DISTRICT	28.0	
-CHASE PETROLEUM				RECEIVED:	05/28/82	JA: WV			
8235094		4701722897		102-3		HEDRICK LEGGETT #1	SOUTHWEST DISTRICT	28.0	
8235093		4701722898		102-3		HEDRICK LEGGETT #2	SOUTHWEST DISTRICT	28.0	
8235092		4701722899		102-3		HEDRICK LEGGETT #3	SOUTHWEST DISTRICT	29.0	
8235098		4701722874		102-3		STINESPRING #1	SOUTHWEST DISTRICT	29.0	
8235097		4701722875		102-3		STINESPRING #2	SOUTHWEST DISTRICT	28.0	
8235096		4701722876		102-3		STINESPRING #3	SOUTHWEST DISTRICT	28.0	
8235095		4701722877		102-3		STINESPRING #4	SOUTHWEST DISTRICT	29.0	
-CONSOLIDATED GAS SUPPLY CORPORATION				RECEIVED:	05/24/82	JA: WV			

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROL	PURCHASER
8235040		4700521074		108		A C CANTERBERRY WN-12420	WASHINGTON	4.4	GENERAL SYSTEM PU
8235041		4700125779		108		DELBERT WAGNER WN-12169	PHILIPPI	7.2	GENERAL SYSTEM PU
-DEVON CORPORATION				RECEIVED:	05/24/82	JA: WV			
8235046		4703521621		107-DV		KENNETH ROWLEY #1003	RAVENSWOOD	7.2	COLUMBIA GAS TRAN
-HARLESS GAS CO				RECEIVED:	05/24/82	JA: WV			
8235043		4704321188		108		CORA RONK #3	WASHINGTON DISTRICT	5.5	ROARING FORK GAS
8235042		4704321189		108		CORA RONK #4	WASHINGTON DISTRICT	5.5	ROARING FORK GAS
8235044		4704321176		108		G W HIGGINBOTHAM #2	WASHINGTON DISTRICT	2.4	ROARING FORK GAS
8235045		4704321175		108		W H HARLESS #1	WASHINGTON DISTRICT	7.0	ROARING FORK GAS
-STONEWALL GAS CO INC				RECEIVED:	05/24/82	JA: WV			
8235051		4703322646		103		NUZUM #2 29-SH	TENMILE	15.0	CONSOLIDATED GAS
-TEXAS INTERNATIONAL PET CORP				RECEIVED:	05/24/82	JA: WV			
8235047		4706720360		108		BETHLEHEM STEEL B-1	JEFFERSON	11.0	CABOT CORP
-TEXAS INTERNATIONAL PET CORP				RECEIVED:	05/27/82	JA: WV			
8235058		4701521802		108		BETHLEHEM STEEL #20	TWENTY MILE CREEK	10.0	CABOT CORP
8235061		4701521786		108		BETHLEHEM STEEL #23	TWENTY MILE CREEK	17.0	CABOT CORP
8235060		4701521787		108		BETHLEHEM STEEL #26	TWENTY MILE CREEK	0.0	CABOT CORP
8235059		4701521789		108		BETHLEHEM STEEL #31	TWENTY MILE CREEK	5.0	CABOT CORP
8235076		4706720542		108		BETHLEHEM STEEL #56	JEFFERSON	1.4	CABOT CORP
8235057		4701521804		108		BETHLEHEM STEEL #60	HENRY	1.7	CABOT CORP
8235056		4701521805		108		BETHLEHEM STEEL #61	TWENTY MILE CREEK	3.0	CABOT CORP
8235086		4706720367		108		BETHLEHEM STEEL B-14	JEFFERSON	14.0	CABOT CORP
8235052		4706720389		108		BETHLEHEM STEEL B-47	JEFFERSON	20.0	CABOT CORP
8235084		4706720398		108		BETHLEHEM STEEL B-54	JEFFERSON	15.3	CABOT CORP
8235066		4701920291		108		CALVIN KENNEY #1	MT COVE	17.0	EQUITABLE GAS CO
8235087		4706720381		108		CHARLES WILLIAMS #1	GRANT	20.8	EQUITABLE GAS CO
8235075		4706720328		108		FEDERAL COAL #11	TWENTY MILE CREEK	16.8	CABOT CORP
8235074		4706720337		108		FEDERAL COAL #13	JEFFERSON	5.6	CABOT CORP
8235072		4706720338		108		FEDERAL COAL #14	TWENTY MILE CREEK	5.8	CABOT CORP
8235082		4706720386		108		FEDERAL COAL #21	JEFFERSON	13.7	CABOT CORP
8235083		4706720387		108		FEDERAL COAL #22	TWENTY MILE CREEK	8.7	CABOT CORP
8235079		4706720527		108		FEDERAL COAL #23	JEFFERSON	6.0	CABOT CORP
8235067		4706720523		108		FEDERAL COAL #24	JEFFERSON	18.0	CABOT CORP
8235077		4706720384		108		FEDERAL COAL #27	TWENTY MILE CREEK	3.5	CABOT CORP
8235073		4706720529		108		FEDERAL COAL #29	TWENTY MILE CREEK	5.0	CABOT CORP
8235078		4706720526		108		FEDERAL COAL #30	JEFFERSON	17.0	CABOT CORP
8235069		4706720530		108		FEDERAL COAL #31	TWENTY MILE CREEK	5.0	CABOT CORP
8235080		4706720531		108		FEDERAL COAL #32	BENTREE	6.3	CABOT CORP
8235081		4706720534		108		FEDERAL COAL #35	JEFFERSON	5.6	CABOT CORP
8235054		4706720332		108		FEDERAL COAL #4	JEFFERSON	7.5	CABOT CORP
8235065		4706720330		108		FEDERAL COAL #5	TWENTY MILE CREEK	11.9	CABOT CORP
8235063		4706720335		108		FEDERAL COAL #6	TWENTY MILE CREEK	11.5	CABOT CORP
8235062		4706720336		108		FEDERAL COAL #7	TWENTY MILE CREEK	11.5	CABOT CORP
8235064		4706720331		108		FEDERAL COAL #8	TWENTY MILE CREEK	0.0	CABOT CORP
8235053		4706720334		108		FEDERAL COAL #9	JEFFERSON	3.5	CABOT CORP
8235068		4706720511		108		MOWER LUMBER CO B-1	JEFFERSON	3.0	EQUITABLE GAS CO
8235085		4706720512		108		MOWER LUMBER CO B-2	JEFFERSON	3.0	EQUITABLE GAS CO
8235055		4701920380		108		PENN CENTRAL TRANSPORTATION CO #1	MOUNTAIN GROVE	12.0	EQUITABLE GAS CO
8235070		4701920363		108		SIGNAL KNOB LODGE #2	MOUNTAIN GROVE	16.0	EQUITABLE GAS CO
8235071		4706720485		108		VICTORIA JACOBS #2	GARNT	18.0	EQUITABLE GAS CO

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** DEPARTMENT OF THE INTERIOR, MINERALS MANAGEMENT SERVICE, METAIRIE,LA

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-EXXON CORPORATION RECEIVED: 05/25/82 JA: LA 3

VOLUME 672 PAGE 011

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8235028	G2-2691	1770840528		102-1		GCS-G 4109 #A-3	SOUTH MARSH ISLAND	100.0	COLUMBIA GAS TRAN
8235024	G2-2713	1771543469		102-1		OCS-G 4237 #F-8	SOUTH TIMBALIER	1800.0	TRUNKLINE GAS CO
-SHELL OIL CO				RECEIVED:	05/25/82	JA: LA 3			
8235025	G1-2340	1770900627		102-5		OCS-0478 B-10A	EUGENE ISLAND	20.0	TRANSCONTINENTAL
-SUPERIOR OIL CO				RECEIVED:	05/25/82	JA: LA 3			
8235027	G2-2711	1773140031		102-1		WELL #C-2	SABINE PASS	0.0	
8235023	G 2-2712	1773140036		102-1		WELL NO C-3	SAVINE PASS	0.0	
-MCMORAN OFFSHORE EXPLORATION CO				RECEIVED:	05/24/82	JA: TX 3			
*8235002	G1-2455	4270940554		102-5		OCS-G 2359 #A-1	HIGH ISLAND	101.0	TRANSCONTINENTAL
-MONSANTO COMPANY				RECEIVED:	05/25/82	JA: TX 3			
8235026	G2-2690	4270940685		102-1		OCS-G 3755 A-5	HIGH ISLAND	0.0	COLUMBIA GAS TRAN
-SHELL OIL CO				RECEIVED:	05/24/82	JA: TX 3			
8235001	G2-2654	4270440580		102-1		OCS-G 3472 A-5	BRAZOS	10.0	COLUMBIA GAS TRAN

OTHER PURCHASERS VOLUME NO :672

8235002	COLUMBIA GAS TRANS CORP
8235028	AMERADA HESS CORP
8235029	AMERADA HESS CORP
8235090	AMERADA HESS CORP
8235091	AMERADA HESS CORP

BILLING CODE 6717-01-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before July 13, 1982.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
102–2: New well (2.5 mile rule)
102–3: New well (1000 ft rule)
102–4: New onshore reservoir
102–5: New reservoir on old OCS lease
Section 107–DP: 15,000 feet or deeper
107–GB: Geopressured brine
107–CS: Coal seams
107–DV: Devonian shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation
Section 108: Stripper well
108–SA: Seasonally affected
108–ER: Enhanced recovery
108–PB: Pressure buildup

Kenneth F. Plumb,

Secretary

[FR Doc. 82–17314 Filed 6–25–82; 8:45 am]

BILLING CODE 6717–01–M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: June 21, 1982.

JD NO	DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME/	FIELD NAME	PROD	PURCHASER
MICHIGAN DEPARTMENT OF NATURAL RESOURCES									
-AMOCO PRODUCTION CO				RECEIVED:	06/02/82	JA: MI			
8235688		2113731793		102-4		STATE CHARLTON #1-10	CHARLTON 10-31N-1W	77.0	CONSUMERS POWER C
8235690		2113734727		102-4		STATE CHARLTON #2-11	CHARLTON 11A-31N-1W	1168.0	CONSUMERS POWER C
8235689		2113731794		102-4		STATE NORTH CHARLTON #1-11	CHARLTON 11-31N-1W	1168.0	CONSUMERS POWER C
-SHELL OIL CO				RECEIVED:	06/02/82	JA: MI			
8235691		2107932988		102-4		R G BROWN 2-34	BLUE LAKE TOWNSHIP	638.8	MICHIGAN CONSOLID
8235687	21-141	2114100000		102-2		STATE ALLIS 1-17B	ST ALLIS	109.5	MICHIGAN CONSOLID
8235686		2103100000		102-2		STATE FOREST 1-22A	ST FOREST	0.0	MICHIGAN CONSOLID
-TRAVERSE OIL CO				RECEIVED:	06/02/81	JA: MI			
8235684		2109933606		103		DETROIT EDISON #1-2A	WASHINGTON 10	186.0	MICHIGAN CONSOLID
-TRAVERSE OIL CO				RECEIVED:	06/02/82	JA: MI			
8235685		2110134737		103		HILLARD #1-26A	BEAR LAKE 25-A	85.0	CONSUMERS POWER C
MONTANA BOARD OF OIL & GAS CONSERVATION									
-CONSOLIDATED OIL & GAS INC				RECEIVED:	06/01/82	JA: MT			
8235673	6-81-111	2508321471		103		YOUNG HEIRS #4	FAIRVIEW AREA RED RIV	0.0	MONTANA DAKOTA UT
-LADD PETROLEUM CORPORATION				RECEIVED:	06/01/82	JA: MT			
8235670	6-81-115	2508321373		102-3		DUNCAN PETERSON #20-12	SIDNEY	13.7	
-SOUTHLAND ROYALTY CO				RECEIVED:	06/01/82	JA: MT			
8235672	6-81-112	2507121736		102-2		LAROCHE-HARRISON TRUST 0760 #1	BOWDOIN DOME	35.0	KANSAS NEBRASKA N
8235671	6-81-113	2507121735		102-2		MURDOCK 1762 #1	BOWDOIN DOME	28.0	KANSAS NEBRASKA N
-TRANSCONTINENTAL OIL CORPORATION				RECEIVED:	06/01/82	JA: MT			
8235669	6-81-114	2508321443		103		GROSVOLD #1-35	OTIS CREEK	93.0	TRUE OIL CO
NEBRASKA OIL & GAS CONSERVATION COMMISSION									
-RICHARD S DOUGHERTY & JAS E WARREN				RECEIVED:	06/01/82	JA: NB			
8235668		2603321241		108		W LEE HAWKINS #1	PEBBLE	36.5	MARATHON OIL CO
NEW MEXICO DEPARTMENT OF ENERGY & MINERALS									
-ENERGY RESERVES GROUP INC				RECEIVED:	06/01/82	JA: NM			
8235681		3002527601		103		AMOCO STATE #4	BUCKEYE ABO	25.9	PHILLIPS PETROLEU
-HARVEY E YATES COMPANY				RECEIVED:	06/01/82	JA: NM			
8235680		3002527618		103		SOUTHEAST AIRSTRIP #1	SCHARB	0.0	
-LEWIS B BURLESON				RECEIVED:	06/01/82	JA: NM			
8235675		3002511827		108		GUTMAN #1	JALMAT GAS	21.0	EL PASO NATURAL G
-MERRION OIL & GAS CORP				RECEIVED:	06/01/82	JA: NM			
8235682		3004320615		103		CHAPMAN A #1	LYBROOK GALLUP EXT	77.0	
-SOUTHLAND ROYALTY CO				RECEIVED:	06/01/82	JA: NM			

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8235683		3001523133		108		JEB STUART "13" COM #1	ANGELL RANCH	3.8	EL PASO NATURAL G
8235678		3004522648		108		LAWSON #3	BLANCO	19.0	SOUTHERN UNION GA
8235679		3004522439		108		PIERCE #6	BLANCO	14.0	SOUTHERN UNION GA
-YATES PETROLEUM CORPORATION				RECEIVED:		06/01/82 JA: NM			
8235676		3000561270		102-2		GRYNBERG "LZ" STATE #3	PECOS SLOPE ABO	0.0	TRANSWESTERN PIPE
8235677		3000561432		102-2		MARGARET "RQ" STATE #2	PECOS SLOPE ABO	0.0	TRANSWESTERN PIPE
NEW YORK DEPARTMENT OF ENVIRONMENTAL CONSERVATION									
-ABARTA OIL & GAS INC				RECEIVED:		06/02/82 JA: NY			
8235613	3087	3102915685		103		ABARTA B80-102 (PINGITORE #2)	LAKESHORE	32.0	NATIONAL FUEL GAS
8235614	3061	3102916564		103		ABARTA E81-007 LUTHERAN #1	LAKE SHORE	3E.0	NATIONAL FUEL GAS
-AMERICAN PENN ENERGY INC				RECEIVED:		06/02/82 JA: NY			
8235643	2812	3102916680		103		BLASZ-BOWMAN UNIT #1 (1455)	EVANS	10.0	NATIONAL FUEL GAS
8235644	2814	3102915429		103		CANNY UNIT #1 (1443)	EVANS	10.0	NATIONAL FUEL GAS
8235667	2813	3102915479		103		CANNY UNIT #2 (1444)	EVANS	0.0	NATIONAL FUEL GAS
8235642	2811	3102916681		103		TWIN CREEK UNIT #1 (1521)	EVANS	10.0	NATIONAL FUEL GAS
-AURELIUS GAS CO INC				RECEIVED:		06/02/82 JA: NY			
8235655	2776	3101116149		103		EDITH H PATTERSON #2	WEST AUBURN	40.0	CONSOLIDATED GAS
8235654	2775	3101116151		103		FABIAN UNIT PATTERSON #1	WEST AUBURN	40.0	CONSOLIDATED GAS
-BAY ENERGY CO #2				RECEIVED:		06/02/82 JA: NY			
8235630	3062	3102916012		103		TOMAKA #1	HAMBURG	29.0	NATIONAL FUEL GAS
-CLINTON C MEEDER				RECEIVED:		06/02/82 JA: NY			
8235658	2821	3101315049		108		CLINT MEEDER #1- D & CL	LAKESHORE	15.0	NATIONAL FUEL GAS
-CUMBERLAND OIL CORP				RECEIVED:		06/02/82 JA: NY			
8235638	2384	3101315637		107-DV		C POPIELARZ #1	FORESTVILLE	20.0	NATIONAL FUEL GAS
8235640	2382	3101315909		107-DV		D FAIRBANKS #1	FORESTVILLE	20.0	NATIONAL FUEL GAS
8235628	2381	3101316267		107-DV		D FAIRBANKS #3	FORESTVILLE	0.0	NATIONAL FUEL GAS
8235624	2380	3101316312		107-DV		DALLAS ZAHM #2	LAKESHORE	20.0	NATIONAL FUEL GAS
8235637	2385	3101315697		107-DV		GRACE EDE #1	LAKESHORE	18.0	NATIONAL FUEL GAS
8235639	2383	3101315526		107-DV		HOUCK #2	FORESTVILLE	40.0	NATIONAL FUEL GAS
8235627	2372	3101315573		107-DV		HOUCK #3	FORESTVILLE	40.0	NATIONAL FUEL GAS
8235633	2368	3101315598		107-DV		LAMMERHIRT #1	FORESTVILLE	45.0	NATIONAL FUEL GAS
8235634	2369	3101315597		107-DV		LAMMERHIRT #2	FORESTVILLE	45.0	NATIONAL FUEL GAS
8235632	2367	3101315819		107-DV		O HALL #1	FORESTVILLE	20.0	NATIONAL FUEL GAS
8235631	2366	3101315820		107-DV		ORREN HALL #2	FORESTVILLE	20.0	NATIONAL FUEL GAS
8235646	2386	3101315678		107-DV		POPIELARZ #2	FORESTVILLE	20.0	NATIONAL FUEL GAS
-ECLIPSE ENERGY CORP				RECEIVED:		06/02/82 JA: NY			
8235663	2985	3101316427		103		EE 4 HALVORS GN	LAKE SHORE	15.0	NATIONAL FUEL GAS
8235664	2896	3101316894		103		HAMLET I EE9	LAKE SHORE	15.0	NATIONAL FUEL GAS
8235665	3134	3101316973		103		HAMLET II EE 11	LAKE SHORE	15.0	NATIONAL FUEL GAS
8235666	2984	3101316895		103		MEZZIO #II EE8	LAKE SHORE	15.0	NATIONAL FUEL GAS
8235659	2897	3101316853		103		MEZZIO I EE 7	LAKE SHORE	15.0	NATIONAL FUEL GAS
8235661	2899	3101316801		103		STEBBINS II EE6	LAKE SHORE	15.0	NATIONAL FUEL GAS
8235660	2898	3101316848		103		STEBBINS III EE5	LAKE SHORE	15.0	NATIONAL FUEL GAS
8235662	2900	3101316962		103		VAN DETTE EE 10	LAKE SHORE	15.0	NATIONAL FUEL GAS
-ECLIPSE MANAGEMENT ASSOCIATES INC				RECEIVED:		06/02/82 JA: NY			
8235629	2799	3101314396		103		BESCH #3 #3127	LAKE SHORE	0.0	NATIONAL FUEL GAS
-GAS & GAS INC				RECEIVED:		06/02/82 JA: NY			
8235615	3021	3102916624		103		BORIS METELOVSKI #1	LAKE SHORE	18.0	NATIONAL FUEL GAS
-J M RESOURCES				RECEIVED:		06/02/82 JA: NY			
8235657	2857	3101314420		108		KNIGHT-KOFOED #5	LAKESHORE	11.2	NATIONAL FUEL GAS
-LENAPE RESOURCES CORP				RECEIVED:		06/02/82 JA: NY			

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
*8235653	2800	3103714526		103		N W THATER #2 LRC #53	PAVILION	20.0	ELIZABETHTOWN GAS
-MAYNARD OIL COMPANY				RECEIVED:	06/02/82	JA: NY			
8235645	2850	3102916876		103		BEIER #1	WILDCAT	0.0	NATIONAL FUEL GAS
8235641	2851	3102916601		103		NIEMAN #1	WILDCAT	0.0	NATIONAL FUEL GAS
-NORTH COLLINS DRILLING PROGRAM				RECEIVED:	06/02/82	JA: NY			
8235649	2851	3102914797		108		C & M EDER #1 #1486	NORTH COLLINS	10.0	NATIONAL FUEL GAS
8235648	2852	3102914758		108		N L & V L SCHMITZ #1 1487	NORTH COLLINS	10.0	NATIONAL FUEL GAS
8235647	2853	3102914799		108		N L & V L SCHMITZ #2 #1488	NORTH COLLINS	10.0	NATIONAL FUEL GAS
-OILMARK & CO INC				RECEIVED:	06/02/82	JA: NY			
8235656	2840	3101313794		108		NOCEK #1	LAKESHORE	5.0	NATIONAL FUEL GAS
-P & S DRILLING INC				RECEIVED:	06/02/82	JA: NY			
8235651	3117	3102919656		103		BECHER-POUTHIER #1	BUFFALO CREEK	30.0	NATIONAL FUEL GAS
8235650	3118	3102916984		103		HICKEY #2	ALDEN-LANCASTER	4.5	NATIONAL FUEL GAS
-PATRICK PETROLEUM CORP OF MICHIGAN				RECEIVED:	06/02/82	JA: NY			
8235652	2817	3100316557		103		ROBERTS #1	GORDON BROOK	60.0	
-RICHARDSON PETROLEUM CORP				RECEIVED:	06/02/82	JA: NY			
8235621	2753	3100316524		103		C & C DOUGHERTY #1	INDEPENDENCE	11.0	NATIONAL FUEL GAS
8235623	2754	3110116153		103		JACK LOSEY #1	INDEPENDENCE	10.0	NATIONAL FUEL GAS
8235622	2755	3100316260		103		S & M DOUGHERTY #1	INDEPENDENCE	12.0	NATIONAL FUEL GAS
-SINCLAIRVILLE PETROLEUM CORP				RECEIVED:	06/02/82	JA: NY			
8235620	2843	3102914530		108		DICK #1	EAST AURORA	0.0	NATIONAL FUEL GAS
8235616	2849	3102915274		108		KRULL #1	E AURORA	0.0	NATIONAL FUEL GAS
8235619	2844	3102914407		108		MCNEIL #1	E AURORA	0.0	NATIONAL FUEL GAS
8235618	2846	3102914626		108		MODEN #1	EAST AURORA	0.0	NATIONAL FUEL GAS
8235617	2848	3102915240		108		STEWART #1	EAST AURORA	0.0	NATIONAL FUEL GAS
-UNIVERSAL RESOURCES HOLDINGS INC				RECEIVED:	06/02/82	JA: NY			
8235625	2370	3101315413		107-DV		E BARMORE #2	GERRY	20.0	COLUMBIA GAS TRAN
8235635	2364	3101315414		107-DV		F BARMORE #1	GERRY	20.0	COLUMBIA GAS TRAN
8235626	2371	3101314829		107-DV		R BARMORE #1	GERRY	20.0	COLUMBIA GAS TRAN
8235636	2365	3101315416		107-DV		R BARMORE #2	GERRY	20.0	COLUMBIA GAS TRAN
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OHIO DEPARTMENT OF NATURAL RESOURCES									
**********									
-A W AND V J INNES				RECEIVED:	06/01/82	JA: OH			
8235442		3416725511		103		A B CLINE JR #1	LOWELL	1.8	VALENTINE OIL PRO
-ALTHEIRS OIL INC				RECEIVED:	06/01/82	JA: OH			
8235331		3412725572		103	107-TF	PONTIOUS #1A	HARRISON TOWNSHIP	5.0	
-AMERICAN PETROEL INC				RECEIVED:	06/01/82	JA: OH			
8235333		3416726501		103		FLEMING #2	LOWELL	3.7	COLUMBIA GAS TRAN
8235332		3416726500		103		FLEMING #3	LOWELL	3.6	COLUMBIA GAS TRAN
-B T SIMPSON JR				RECEIVED:	06/01/82	JA: OH			
8235583		3407523493		103		CLARENCE MOHLER #2	WELCOME	60.0	COLUMBIA GAS TRAN
8235584		3407523496		103		MARGARET SMAIL #2	WELCOME	70.0	COLUMBIA GAS TRAN
-BARVAL				RECEIVED:	06/01/82	JA: OH			
8235335		3410323003		103	107-TF	E VALENTINE #1-A	WADSWORTH	1.5	JONES & LAUGHLIN
-BELDEN & BLAKE & CO #79				RECEIVED:	06/01/82	JA: OH			
8235367B		3415123643	D	107-TF		J & M SEIFER COMM - 1-341152	LIMAVILLE	36.5	
8235367A		3415123643		103		J & M SEIFERT COMM - 1-341152	LIMAVILLE	36.5	
8235380		3416120083		103		J W BOWERS ET AL - 1-1092	CONVOY	36.5	
8235385		3416120097		103		O DEAN KNERR - 2-341091	CONVOY	36.5	
-BELDEN & BLAKE & CO L P NO 76				RECEIVED:	06/01/82	JA: OH			
8235372		3416120067		103		MERLYN W MACE COMM - 3-1075	CONVOY	36.5	
-BELDEN & BLAKE & CO. 78				RECEIVED:	06/01/82	JA: OH			

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8235377		3416120080		103		A E & D J WILSON - 1-341088	CONVOY	36.5	
8235376		3416120079		103		BEATRICE BOWERS - 1-341087	CONVOY	36.5	
8235382		3416120092		103		D C & E S MCOMBER - 1-341105	CONVOY	36.5	
8235378		3416120081		103		KERMIT IMLER - 2-341085	CONVOY	36.5	
8235379		3416120082		103		KERMIT IMLER - 3-341086	CONVOY	36.5	
8235381		3416120090		103		LLOYD DUNCAN - 1-1103	CONVOY	36.5	
8235383		3416120093		103		PEOPLES TRUST&EDI HIPSHER 1-341100	CONVOY	36.5	
8235384		3416120094		103		SARAH E THOMAS - 1-341106	CONVOY	36.5	
-BELDEN & BLAKE AND CO #77				RECEIVED:	06/01/82	JA: OH			
8235370		3416120065		103		FT WAYNE NAT BANK&MCDOWELL2-341067	CONVOY	36.5	
8235371		3416120066		103		HAROLD R & IMA R PUTMAN - 1-341076	CONVOY	36.5	
8235375		3416120070		103		JESSE AND ALVA BOWERS - 1-1077	CONVOY	36.5	
8235374		3416120069		103		JESSE V POLING - 1-341079	CONVOY	36.5	
8235373		3416120068		103		O DEAN KNERR - 1-1078	CONVOY	36.5	
-BELDEN & BLAKE CO L P NO 75				RECEIVED:	06/01/82	JA: OH			
8235369		3416120055		103		FORT WAYNE NATIONAL BANK 1-1014	UNION	36.5	
8235365		3401921353		103		H A GALAY - 1-973	ROSE	36.5	
8235364		3401921352		103		MARY SAVAGE - 1-972	ROSE	36.5	
8235368		3416120052		103		MERLYN & RUBY MACE #1 -995	UNION	36.5	
8235366		3401921531		103		WHITACRE-GREER - 31-970	BROWN	36.5	
-BELDEN & BLAKE OIL PRODUCTION				RECEIVED:	06/01/82	JA: OH			
8235360		3415122064		108		C & R ROSE COMM #1 1-548		3.0	
8235343		3413320217		108		CHALFANT COMM #1 1-0373		3.0	
8235361		3415122159		108		D & S LOZIER COMM #1 1-573		3.0	
8235352		3415121871		108		G NOFSINGER #8 1-0507		3.0	
8235357		3415121570		108		G NOFSINGER COMM #11 1-0531		3.0	
8235341		3401922047		108		G NOFSINGER COMM #12 1-0539		3.0	
8235340		3401920542		108		HICKORY CARROLL COMM #6 1-571		3.0	
8235338		3401920333		108		HICKORY CLAY CO #1 1-0495		3.0	
8235346		3415121057		108		J & F KING COMM #2 1-0355		3.0	
8235354		3415121914		108		J MAYERS #2 1-0512		3.0	
8235337		3401920290		108		JAMES BROS COAL #1 1-0465		3.0	
8235339		3401920528		108		JAMES BROS COAL CO #3 1-562		3.0	
8235355		3415121942		108		L & G THOUVENIN #3 1-0509		3.0	
8235362		3415122222		108		L & S BOWLING COMM #1 1-595		3.0	
8235345		3415120981		108		L V LANTZER COMM #1 1-0272		3.0	EAST OHIO GAS
8235336		3401920266		108		LUCAS MYERS COMM #1 1-0418		3.0	
8235351		3415121800		108		MAGNOLIA MINING CO #1 1-0494		3.0	
8235353		3415121872		108		MAGNOLIA MINING CO #2 1-508		3.0	
8235358		3415122030		108		MAGNOLIA MINING CO #3 1-0538		3.0	
8235344		3413320219		108		MICHAEL HERCHEK COMM #1 1-0393		3.0	
8235363		3415122242		108		MINCER COMM #1 1-0614		3.0	
8235350		3415121707		108		MUZZY DEV CORP COMM #1 1-0476		3.0	
8235342		3409920214		108		R & D NEWELL COMM #1 1-0414		3.0	
8235359		3415122127		108		R & O CILL COMM #1 1-568		3.0	
8235349		3415121378		108		R & T WEBB COMM #1 1-0466		3.0	
8235347		3415121093		108		W & A ABBOTT COMM #1 1-0428		3.0	
8235356		3415121956		108		W & N BLACKMER COMM #1 1-0527		3.0	
8235348		3415121145		108		WARREN BOWMAN #2 1-0449		3.0	
-BEREA OIL AND GAS CORPORATION				RECEIVED:	06/01/82	JA: OH			
8235388		3415520736		108		H SCHLACT #1	FARMINGTON	1.2	EAST OHIO GAS CO
8235387		3411925991		103	107-TF	L FRICK #7	RICH HILL	0.0	COLUMBIA GAS TRAN
8235386		3405923159		103		R MOORE #3	NEW CONCORD	0.0	COLUMBIA GAS TRAN

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-BERMAN J SHAFER				RECEIVED:	06/01/82	JA: OH			
8235578		3410322752		107-TF		RICKETTS-STOLL #1	WESTFIELD	7.5	COLUMBIA GAS TRAN
-BLAZE OIL AND GAS INC				RECEIVED:	06/01/82	JA: OH			
8235389		3416922778		107-TF		A C D C (ST OF OH) #1	APPLE CREEK	36.5	COLUMBIA GAS TRAN
-BRADEN DEVELOPMENT COMPANY				RECEIVED:	06/01/82	JA: OH			
8235390		3416726877		103		ISAAC PUGH #2	RINARD MILLS	10.0	COLUMBIA GAS TRAN
-BUCKEYE CRUDE EXPLORATION INC				RECEIVED:	06/01/82	JA: OH			
8235391		3416724881	D	108		BROWN #1		47.5	GAS TRANSPORT INC
8235392		3416923224		103	107-TF	SIDLE #1	SHREVE	7.3	COLUMBIA GAS TRAN
-CARMCO INC				RECEIVED:	06/01/82	JA: OH			
8235393		3410322912		103	107-TF	CARMELA TRAMONTE #1	GRANGER	20.0	
-CLARENCE ASH				RECEIVED:	06/01/82	JA: OH			
8235334		3416727077		103		C ASH #2	MUSKINGUM TWP	8.0	RIVER GAS CO
-CLARENCE SHERMAN				RECEIVED:	06/01/82	JA: OH			
8235581		3415723708		103	107-TF	FREEMAN MILLER #2	AUBURN	15.0	EAST OHIO GAS CO
8235579		3407523548		103	107-TF	WILLIAM ANDREAS #1	CLARK	10.0	EAST OHIO GAS CO
8235580		3407523549		103	107-TF	WILLIAM ANDREAS #2	CLARK	15.0	EAST OHIO GAS CO
-CLINTON OIL CO				RECEIVED:	06/01/82	JA: OH			
8235396		3408923969		108		H KIBLER #3-525		10.0	NEWZONE GAS CO
8235394		3408923126		108		HOWARD KIBLER #1		10.0	NEWZONE GAS CO
8235395		3408923192		108		KIBLER #2		10.0	NEWZONE GAS CO
-DERBY OIL & GAS CORP				RECEIVED:	06/01/82	JA: OH			
8235397		3407523664		103	107-TF	A A WEAVER #3	SALT CREEK	12.0	COLUMBIA GAS TRAN
-DISCOVERY OIL LTD				RECEIVED:	06/01/82	JA: OH			
8235399		3407523332		107-TF		ADEN MILLER #1	BERLIN	12.0	
8235398		3407523333		107-TF		L MILLER #1	HARDY	12.0	
-DOME DRILLING CO				RECEIVED:	06/01/82	JA: OH			
8235401		3403521139		103	107-TF	BROOKINS-ROONEY #2	OLMSTED	10.9	COLUMBIA GAS TRAN
8235402		3403521143		103	107-TF	ERB #1	OLMSTED	18.2	COLUMBIA GAS TRAN
8235400		3400721927		103	107-TF	KAZEN CARNEY #2	CHERRY VALLEY	18.2	PARK OHIO INC
8235403		3409321152		107-TF		SAMSEL #1	COLUMBIA	36.5	COLUMBIA GAS TRAN
-DONALD M ROBINSON				RECEIVED:	06/01/82	JA: OH			
8235572		3411121953		107-TF		HARRY STEINHOFF #1	WASHINGTON	19.0	
-DORAN & ASSOCIATES INC				RECEIVED:	06/01/82	JA: OH			
8235404A		3408720291		103		GLADYS MELVIN #1	PERRY	12.0	COLUMBIA GAS TRAN
8235404B		3408720291	D	107-TF		GLADYS MELVIN #1	PERRY	12.0	COLUMBIA GAS TRAN
8235405		3411925809		103	107-TF	JOHN PAUL #1 A	WAYNE	12.0	COLUMBIA GAS TRAN
-DORAN & ASSOCIATES INC/ALDOR				RECEIVED:	06/01/82	JA: OH			
8235408		3412724814	D	108		BILLY CARTER #1 KA-48		12.0	NATIONAL OIL & GA
8235407		3412724813		108		DONALD STERRETT #1 KA-47		12.0	NATIONAL GAS & OI
8235406		3412723788		108		LAWRENCE FORGRAVE #1 KA-49		12.0	NATIONAL GAS & OI
-EDCO DRILLING & PRODUCING INC				RECEIVED:	06/01/82	JA: OH			
8235409		3403124629		103	107-TF	SHRIMPLIN WB-4G	RANDLE	18.0	
-EMRON ENERGY CORP				RECEIVED:	06/01/82	JA: OH			
8235410		3416723536		103		EARL RUSH #1	MUSKINGUM	40.0	COLUMBIA GAS TRAN
-ENSERCH EXPLORATION INC				RECEIVED:	06/01/82	JA: OH			
8235411		3400709020		108		L & H GRAHAM "A" #1	LENOX	5.0	JONES & LAUGHLIN
-FRONTIER PETROLEUM LTD				RECEIVED:	06/01/82	JA: OH			
8235412		3416726550		103		DELORIS JONES #1	RINARD MILLS	12.0	RIVER GAS CO
-GASEARCH INC				RECEIVED:	06/01/82	JA: OH			
8235413		3400721794		103	107-TF	BROWN #1	SHEFFIELD	20.0	
8235415		3415522108		103	107-TF	NATIONAL NORTHERN INC #2	LIBERTY	20.0	AMERICAN ENERGY S
8235414		3415521651		103	107-TF	PASSELL #2	MECCA	20.0	

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-GEORGE N WARNER			RECEIVED: 06/01/82 JA: OH						
8235598		3405320012		108		ANNA BUKGY		9.8	COLUMBIA GAS TRAN
8235606		3405300062		108		C C FIRST #1		9.8	COLUMBIA GAS TRAN
8235602		3405300021		108		C C FIRST #2-5851		9.8	COLUMBIA GAS TRAN
8235607		3405320100		108		C JEWEL #1		9.8	COLUMBIA GAS TRAN
8235599		3405320014		108		C JEWEL #1-6773		9.8	COLUMBIA GAS TRAN
8235609		3405320273		108		C JEWEL #2		9.8	COLUMBIA GAS TRAN
8235605		3405300060		108		EMMETT ELLIOTT FRENCH #1		9.8	COLUMBIA GAS TRAN
8235601		3405300019		108		F E STOVER #1		9.8	COLUMBIA GAS TRAN
8235600		3405300116		108		J H MINK #1		9.8	COLUMBIA GAS TRAN
8235604		3405300059		108		JOHN MINK #1		9.8	COLUMBIA GAS TRAN
8235603		3405300042		108		M & F DANIELS #1		9.8	COLUMBIA GAS TRAN
8235597		3405320009		108		VIRGIL RIFE #1		9.8	COLUMBIA GAS TRAN
8235608		3405320201		108		W THOMAS #1		9.8	COLUMBIA GAS TRAN
-HERALD OIL & GAS CO			RECEIVED: 06/01/82 JA: OH						
8235416		3410521898		108		GUY SARGENT #1		5.4	COLUMBIA GAS TRAN
8235417		3410521930		108		TED WARNER #1		5.4	COLUMBIA GAS TRAN
-HOPCO RESOURCES INC			RECEIVED: 06/01/82 JA: OH						
8235438		3412725482		103	107-TF	MILLER #B1	GLENFORD	12.0	COLUMBIA GAS TRAN
8235436		3411926138		103	107-TF	PRIOR #A3	DRESDEN	12.0	COLUMBIA GAS TRAN
8235437		3411926140		103	107-TF	PRIOR #B2	DRESDEN	12.0	COLUMBIA GAS TRAN
-HOPEWELL OIL AND GAS DEVELOPMENT CO			RECEIVED: 06/01/82 JA: OH						
8235441		3412724620		107-TF		CHARLES & VERNON SOWERS #1	HARRISON	6.0	NATIONAL GAS & OI
8235440		3411522265		107-TF		EDNA STONEBURNER #1	YORK	16.0	NATIONAL GAS & OI
8235439		3411522032		107-TF		WAYNE SMITH #1	SMITH	9.0	NATIONAL GAS & OI
-IRON RIDGE PRODUCTION CO			RECEIVED: 06/01/82 JA: OH						
8235443		3416727082		103		DON BURKEY #1	MUSKINGUM TWP - BEREA	8.0	RIVER GAS CO
-IRVIN PRODUCING COMPANY			RECEIVED: 06/01/82 JA: OH						
8235444		3411926254		103	107-TF	HAZEL ROBERTS #1	GRATIOT	10.0	NATIONAL GAS & OI
-J D DRILLING CO			RECEIVED: 06/01/82 JA: OH						
8235447		3410522344		103		ARNOLD WEBSTER #3	POMEROY	5.0	COLUMBIA GAS TRAN
8235448		3410522363		103		ARNOLD WEBSTER #4	POMEROY	5.0	COLUMBIA GAS TRAN
8235445		3410521839		107-DV		JAMES & JOHN SUTTLE #1	LEBANON	3.0	COLUMBIA GAS TRAN
8235446		3410522030		103		RICHARD MEES #1	SHADE	7.0	COLUMBIA GAS TRAN
-JERRY MOORE INC			RECEIVED: 06/01/82 JA: OH						
8235460		3406720360		103		ROY BIRNEY #2	CADIZ	1.0	COLUMBIA GAS TRAN
8235461		3406720361		103		ROY BIRNEY #3	CADIZ	1.0	COLUMBIA GAS TRAN
-JOHN C MASON			RECEIVED: 06/01/82 JA: OH						
8235459		3408323102		103		JEAN VIERS #2	UNION	5.0	OHIO CUMBERLAND G
-JONSU OIL CORP			RECEIVED: 06/01/82 JA: OH						
8235449		3403124682		103		KELLEY #2	SPRING MOUNTAIN	6.0	
8235450		3403124683		103		KELLEY #3	SPRING MOUNTAIN	0.0	
8235451		3408924279		103		MCGUIRE #1	BOWLING GREEN	3.0	
-K S T OIL & GAS CO INC			RECEIVED: 06/01/82 JA: OH						
8235452		3415320918		103	107-TF	FEUCHT #1	NORTHAMPTON	0.0	
-KENOIL			RECEIVED: 06/01/82 JA: OH						
8235453		3416921899		108		CLARA SELL #1		6.0	COLUMBIA GAS TRAN
-LANDPROVEST INC			RECEIVED: 06/01/82 JA: OH						
8235455		3405923006		107-TF		BAY #3	BUCKEYEVILLE	30.0	
8235454		3405922987		107-TF		CARL WILSON #1	CAMBRIDGE	25.0	
8235456		3405923084		107-TF		FERGUSON #1	CAMBRIDGE	25.0	
-LOMAK PETROLEUM INC			RECEIVED: 06/01/82 JA: OH						
8235457		3405520322		107-TF		H WHITING #2	BURTON	24.0	EAST OHIO GAS CO

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-M B OPERATING CO INC				RECEIVED:	06/01/82	JA: OH			
8235458		3415123468		103	107-TF	FLINTILOTE CO UNIT #21	MARLBORO	22.0	
-NATIONAL PETROLEUM CORP				RECEIVED:	06/01/82	JA: OH			
8235473		3400720813		108		EWING #6		15.0	OHIO GAS CO
8235463		3400720255		108		HAYSLETT #1		15.0	OHIO GAS CO
8235464		3400720268		108		KASDAN #1		15.0	OHIO GAS CO
8235465		3400720319		108		KASDAN #2		15.0	OHIO GAS CO
8235474		3400720815		108		LENGYAL #1		15.0	OHIO GAS CO
8235472		3400720808		108		LENGYEL #3		15.0	OHIO GAS CO
8235467		3400720767		108		LENGYEL #4		15.0	OHIO GAS CO
8235466		3400720764		108		LENGYEL 2		15.0	OHIO GAS CO
8235468		3400720803		108		MARCH #1		15.0	OHIO GAS CO
8235470		3400720805		108		MARCH #2		15.0	OHIO GAS CO
8235471		3400720806		108		MARCH #3		15.0	OHIO GAS CO
8235475		3400720891		108		NELSON #2		15.0	OHIO GAS CO
8235469		3400720804		108		W SMITH #1		15.0	OHIO GAS CO
-OXFORD OIL CO				RECEIVED:	06/01/82	JA: OH			
8235477		3403123837		108		CHARLES SELDERS #1		8.0	NATIONAL GAS & OI
8235478		3408921858		108		FRED WALCOTT #1		2.3	NATIONAL GAS & OI
8235479		3408922039		108		FRED WALCOTT #2		2.3	NATIONAL GAS & OI
8235480		3411922819		107-TF		MICHAEL MARTIN UNIT #1	HARRISON	12.0	
8235476		3403123325		107-RT		WALTER ADAMS #1	CLARK	9.0	COLUMBIA GAS TRAN
8235481		3411924099		108		WIGTON-CAPEWELL #1		2.0	NATIONAL GAS & OI
-POI ENERGY INC				RECEIVED:	06/01/82	JA: OH			
8235484		3413320955		108		ANDERSON #1		4.6	
8235545		3415320529		108		B & N MATTHEWS #1		5.3	
8235529		3413321636		108		BLAIR #1		4.8	
8235518		3413321544		108		CHARVAT #1		5.8	
8235509		3413321438		108		CITY OF STREETSBORO #1		1.1	
8235508		3413321437		108		CITY OF STREETSBORO #2		1.1	
8235553		3415325680		108		CUNNINGHAM		7.5	
8235492		3413321255		108		ELDRIDGE #1		9.4	
8235493		3413321256		108		ELDRIDGE #2		9.4	
8235535		3413321814		108		ENGLISH #1		2.1	
8235541		3413321902		108		ENGLISH #2A		2.1	
8235512		3413321454		108		FEAR #2		10.7	
8235561		3415521027		108		FIELD HOUSE #1		1.0	COLUMBIA GAS TRAN
8235547		3415320541		108		FORTUNA #1		18.7	
8235549		3415320550		108		FORTUNA #4		18.7	
8235538		3413321856		108		GALE #1		2.5	
8235539		3413321857		108		GALE #2		2.5	
8235506		3413321427		108		GRESSARD #2		13.0	
8235504		3413321425		108		GRISSARD #1		13.0	
8235540		3413321863		108		GRISSARD #3		10.0	
8235490		3413321088		108		GRUBB #1		9.1	
8235517		3413321498		108		HARTMAN #1		7.7	
8235494		3413321328		108		HARTMAN #2		7.7	
8235528		3413321624		108		HARTMAN #3		7.7	
8235487		3413321007		108		HUDSON FIREWORKS #1		3.4	
8235488		3413321008		108		HUDSON FIREWORKS #2		3.4	
8235522		3413321598		108		IRELAND #1		6.2	
8235521		3413321597		108		IRELAND #2		6.2	
8235519		3413321579		108		IRELAND #3		6.2	

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8235524		3413321606		108		IRELAND-KRAVETS #1		7.5	
8235520		3413321580		108		IRELAND-KRAVETZ #2		7.5	
8235530		3413321645		108		KANGESSOR #2		7.0	
8235531		3413321646		108		KANGISSOR #1		7.0	
8235507		3413321428		108		KREIERHOFF #1		13.5	
8235505		3413321426		108		KREIERHOFF #2		13.5	
8235510		3413321450		108		LEAR #1		10.7	
8235544		3415320526		108		MCMILLEN - KREJCI #1		2.0	
8235496		3413321330		108		MOEBIUS #1		9.3	
8235483		3413320876		108		MOORE #1		2.9	
8235482		3413320875		108		MOORE #2		2.9	
8235532		3413321755		108		MOORE #3		0.9	
8235533		3413321756		108		MOORE #4		0.9	
8235534		3413321757		108		MOORE BOWERS #1		1.6	
8235526		3413321610		108		MORGAN #1		2.6	
8235525		3413321609		108		MORGAN #2		2.6	
8235550		3415320552		108		O'FLENAGEN #1		2.8	
8235537		3413321831		108		PENNOCK #1		10.0	
8235536		3413321830		108		PENNOCK #2		10.0	
8235514		3413321495		108		PSENICKA #1		6.9	
8235543		3415320525		108		RANDOLPH #1		1.3	
8235546		3415320531		108		RANNY REUSCH #1		4.3	
8235560		3415321026		108		REESE #1		1.0	
8235486		3413320963		108		ROOSA #2		8.8	
8235489		3413321071		108		SARGENT-POLSFORD-KOTKOWSKI #1		12.2	
8235513		3413321455		108		SARRICK #2		7.5	
8235542		3415320523		108		SCHMIDT #1	SCHMIDT	1.0	
8235495		3413321329		108		SHANK #2		9.4	
8235516		3413321497		108		SHEEHAN - STEVER #1		9.2	
8235523		3413321601		108		SMITH MEAD #1		7.9	
8235511		3413321451		108		SORRICK #1		7.8	
8235527		3413321615		108		SWEET #1		15.2	
8235559		3415320670		108		THOMAS DREW #4		10.7	
8235558		3415320668		108		THOMAS-DREW #1		7.7	
8235548		3415320549		108		THOMPSON #1		2.9	
8235557		3415320615		108		TOP ROC #1		1.7	
8235556		3415320614		108		TOP ROC #2		1.7	
8235555		3415320612		108		TOP ROC #3		1.7	
8235551		3415320563		108		TREAD #2		8.0	
8235552		3415320564		108		TREAP #1		8.0	
8235554		3415320574		108		TREAP #3		8.0	
8235500		3413321355		108		WASON CRANE (AURORA) #1		5.4	
8235499		3413321354		108		WASON CRANE (AURORA) #2		5.4	
8235498		3413321352		108		WASON CRANE (AURORA) #3		5.4	
8235502		3413321357		108		WASON CRANE #1		10.0	
8235503	121	3413321358		108		WASON CRANE #2		10.0	
8235501		3413321356		108		WASON CRANE #3		16.0	
8235497		3413321351		108		WASON CRANE #5		10.0	
8235485		3413320960		108		WEINGART #3		3.4	
8235491		3413321193		108		WEINGART-ROOSA #1		9.0	
8235515		3413321496		108		WOODARD #1		4.5	
-QUAKER STATE OIL REFINING CORP				RECEIVED:	06/01/82	JA: OH			
8235565		3407322179		103		SUNDAY CREEK COAL CO #29	NEW STRAITSVILLE	3.7	COLUMBIA GAS TRAN

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8235566		3407322623		103	107-TF	SUNDAY CREEK COAL CO #41	NEW STRAITSVILLE	14.6	COLUMBIA GAS TRAN
8235567		3407322625		103	107-TF	SUNDAY CREEK COAL CO #48	NEW STRAITSVILLE	18.3	COLUMBIA GAS TRAN
8235568		3407322626		103	107-TF	SUNDAY CREEK COAL CO #51	NEW STRAITSVILLE	18.3	COLUMBIA GAS TRAN
-RELIANCE ENERGY				RECEIVED:	06/01/82	JA: OH			
8235569		3411924728	D	107-RT		JOHN MATTINGLY #1	MUSKINGUM	15.0	COLUMBIA GAS TRAN
-RESOURCE EXPLORATION INC				RECEIVED:	06/01/82	JA: OH			
8235570		3406720203		108		LIPPENCOTT-BURDETTE #1	WASHINGTON TWP	42.1	COLUMBIA GAS TRAN
8235571		3406722177		108		TRASTER #1	WASHINGTON TWP	26.7	COLUMBIA GAS TRAN
-RICHARD C POLING				RECEIVED:	06/01/82	JA: OH			
8235563		3412725371		103	107-TF	FRANK DONHAVEY #1	CLAYTON	5.0	
8235564		3412725570		107-TF		MORRIS - WILSON #5	CLAYTON	5.0	
8235562		3411925554		103	107-TF	NORMAN #1	LICKING	5.0	
-S S S ENERGY CO				RECEIVED:	06/01/82	JA: OH			
8235573		3410322796		103	107-TF	STATON/STEPFIELD #2A	WADSWORTH	0.0	
-SANDHILL ENERGY INC (OH)				RECEIVED:	06/01/82	JA: OH			
8235576		3416727029		103		CLIFFORD CHANEY #1	GRANDVIEW	14.6	
8235574		3416726755		103		H STEVEN ALLOWAY #2	GRANDVIEW	21.9	
8235575		3416726844		103		YOHO #1	NEW MATAMORAS	10.0	
-SCHRIMSHER OIL & GAS EXPLORATION				RECEIVED:	06/01/82	JA: OH			
8235577		3416922454		103	107-TF	HAMMER-GRABER #3	BAUGHMAN	20.0	EAST OHIO GAS CO
-STONEWALL GAS CO INC				RECEIVED:	06/01/82	JA: OH			
8235589		3410522317		103		BOBBY & CLARA POWERS #1	SHADE	0.0	COLUMBIA GAS TRAN
8235588		3410522316		103		BOBBY & CLARA POWERS #2	SHADE	0.0	COLUMBIA GAS TRAN
8235592		3410522361		103		CLARENCE L STORY #1	SHADE	0.0	COLUMBIA GAS TRAN
8235586		3405320756		103		GALLIA COUNTY IMPROVEMENT CORP #1	GALLIPOLIS	0.0	COLUMBIA GAS TRAN
8235587		3405320757		103		GALLIA COUNTY IMPROVEMENT CORP #2	GALLIPOLIS	0.0	COLUMBIA GAS TRAN
8235585		3405320730		103		HAMLIN & MARY KING #1	GALLIPOLIS	0.0	COLUMBIA GAS TRAN
8235591		3410522334		103		LARRY & JUDY #1	SHADE	0.0	COLUMBIA GAS TRAN
8235590		3410522333		103		VERNAL & LOUISE #2	SHADE	0.0	COLUMBIA GAS TRAN
-THE MUTUAL OIL & GAS COMPANY				RECEIVED:	06/01/82	JA: OH			
8235462		3403124601		103		SCHMID #1	NEW CASTLE	0.0	
-TIPKA - BARTLO OIL & GAS CO				RECEIVED:	06/01/82	JA: OH			
8235593		3405922805		103	107-TF	OSBORNE UNIT #1	WILLS	12.0	LIBBEY-OWENS-FORD
-TOWNER PETROLEUM CO				RECEIVED:	06/01/82	JA: OH			
8235594		3405923273		107-TF		HARR #1	GUERNSEY	0.0	TENNESSEE GAS PIP
-TRUMBULL RESOURCES				RECEIVED:	06/01/82	JA: OH			
8235595		3415521923		107-TF		SIMON #1	VIENNA	25.0	EASCO ALUMINUM CO
8235596		3415522020		107-TF		SIMON #2	GIRARD	25.0	EASCO ALUMINUM CO
-W E SHRIDER CO				RECEIVED:	06/01/82	JA: OH			
8235582		3403124445		107-TF		GARY LAMBES #1	TRINWAX	3.0	COLUMBIA GAS TRAN
-WENNER PETROLEUM CORPORATION				RECEIVED:	06/01/82	JA: OH			
8235610		3407523259		107-TF		A SWARTZENTRUBER #1	MORELAND EXTENSION	13.1	COLUMBIA GAS TRAN
-WILLIAM F HILL				RECEIVED:	06/01/82	JA: OH			
8235429		3407522553		108		BOYD #5 (FORMERLY BERT SHAFFER)		9.0	COLUMBIA GAS TRAN
8235430		3407522554		108		BOYD #6 (FORMERLY BERT SHAFFER)		7.0	COLUMBIA GAS TRAN
8235428		3407522496		108		BYRON E NEISWANDER #1		0.0	COLUMBIA GAS TRAN
8235420		3407521963		108		DENNERLL #1		2.0	COLUMBIA GAS TRAN
8235422		3407522257		108		E & R PARSONS #1		10.0	COLUMBIA GAS TRAN
8235427		3407522490		108		GLENN LANG #1		8.0	COLUMBIA GAS TRAN
8235435		3416922146		108		HOISINGTON #2		54.0	COLUMBIA GAS TRAN
8235424		3407522279		108		HOWARD W BALES #1		9.0	COLUMBIA GAS TRAN
8235423		3407522277		108		JOHN M HERSHBERGER #1		7.0	COLUMBIA GAS TRAN
8235431		3407522619		108		JOHN STARNER #2		7.0	COLUMBIA GAS TRAN

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8235432		3407522620		108		JOHN STARNER #3		6.0	COLUMBIA GAS TRAN
8235425		3407522280		108		MARY PARSONS #1		8.0	COLUMBIA GAS TRAN
8235418		3403123090		108		MORGAN #1		18.0	COLUMBIA GAS TRAN
8235419		3403123409		108		MORGAN #2		4.0	COLUMBIA GAS TRAN
8235421		3407522082		108		RHEES #1		35.0	COLUMBIA GAS TRAN
8235426		3407522380		108		ROGER J DENNERLL #2		8.0	COLUMBIA GAS TRAN
8235434		3407522674		108		THOMAS & MARY COOK #1		6.0	COLUMBIA GAS TRAN
8235433		3407522673		108		THOMAS CROSKEY #1		6.0	COLUMBIA GAS TRAN
-WRAY PETROLEUM CORP OF OHIO		RECEIVED: 06/01/82 JA: OH							
8235612		3413322494		103	107-TF	BAKER #1	NELSON	18.0	EAST OHIO GAS CO
8235611		3413322440		103	107-TF	NELSON MOBILE-BAKER #1	GARRETSVILLE	16.0	EAST OHIO GAS CO
**********									
** DEPARTMENT OF THE INTERIOR, MINERALS MANAGEMENT SERVICE, DENVER,CO									
**********									
-AMOCO PRODUCTION CO		RECEIVED: 06/03/82 JA: CO 1							
8235699	CD 0179-82	0508106414		103		USA AMOCO "AA" #1	POWDER WASH	280.0	MOUNTAIN FUEL SUP
-BOW VALLEY PETROLEUM INC		RECEIVED: 06/03/82 JA: CO 1							
8235696	CD 0158-82	0507708469		103	107-TF	FEDERAL #2-33	PLATEAU CREEK	105.0	NORTHWEST PIPE LI
-CHANDLER & ASSOCIATES INC		RECEIVED: 06/03/82 JA: CO 1							
8235694	CD 0168-82	0510308743		107-TF		FORK UNIT 12-13-1-2	DOUGLAS CREEK NORTH	200.0	NORTHWEST PIPELIN
-GETTY OIL COMPANY		RECEIVED: 06/03/82 JA: CO 1							
8235700	CD 0184-82	0506706414		107-TF		UTE "E" #3	IGNACIO BLANCO MESAVE	300.0	NORTHWEST PIPELIN
-MITCHELL ENERGY CORPORATION		RECEIVED: 06/03/81 JA: CO 1							
8235692	CD 0165-82	0507708447		102-2		COYOTE WASH UNIT 4-27-8-102	WILDCAT (DAKOTA)	500.0	NORTHWEST PIPELIN
-TWIN ARROW INC		RECEIVED: 06/03/82 JA: CO 1							
8235698	CD 0187-81	0510308682		103		TERRA 1-27 X	UNNAMED	0.0	NORTHWEST PIPELIN
-ARCO OIL AND GAS COMPANY		RECEIVED: 06/03/82 JA: UT 1							
8235697	UD 0193-82	4301905511		108		SAN ARROYO UNIT #17	SAN ARROYO	9.0	MESA PIPELINE CO
8235702	UD 0192-82	4301930527		108		SAN ARROYO UNIT #31	SAN ARROYO	9.0	MESA PIPELINE CO
-BELCO PETROLEUM CORPORATION		RECEIVED: 06/03/82 JA: UT 1							
8235703	UD 0173-82	4304730827		107-TF		CWU 58-19	CHAPITA WELLS UNIT	0.0	MOUNTAIN FUEL SUP
8235701	UD 0175-82	4304730642		107-TF		DUCK CREEK 4-17	DUCK CREEK	0.0	NORTHWEST PIPELIN
-CONOCO INC		RECEIVED: 06/03/82 JA: UT 1							
8235693	UD 0171-82	4304730572		107-RT		CONOCO ANKERPONT 2 #6	OURAY	91.0	MOUNTAIN FUEL SUP
-LINMAR ENERGY CORP		RECEIVED: 06/03/82 JA: UT 1							
8235695	UD 0154-82	4304730969		103		UTE 1-18 B1E	WASATCH BLUEBELL	0.0	GARY ENERGY CORP
**********									
** DEPARTMENT OF THE INTERIOR, MINERALS MANAGEMENT SERVICE, METAIRIE,LA									
**********									
-MARATHON OIL COMPANY		RECEIVED: 06/01/82 JA: LA 3							
8235674	G1-2403	1772440318		102-5		MAIN PASS BLOCK 306 F-4	MAIN PASS	45.8	SOUTHERN NATURAL

OTHER PURCHASERS VOLUME NO :673

8235653 NEW JERSEY NATURAL GAS CO

Kenneth F. Plumb,

Secretary

[FR Doc. 82-17297 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-C

[Project No. 3845-001]

American Hydro Power Co.; Surrender of Preliminary Permit

June 24, 1982.

Take notice that American Hydro Power Company, Permittee for the B. F. Goodrich Project No. 3845 located on the Perkiomen Creek in Montgomery County, Pennsylvania, has requested that its preliminary permit be terminated. The preliminary permit was issued on May 15, 1981, and would have expired on October 31, 1982. The Permittee states that it finds the project not feasible both from a financial and an environmental point of view.

American Hydro Power Company's request was dated May 19, 1982. The surrender of the permit for Project No. 3845 is in the public interest and is accepted as of the date of issuance of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 17414 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 3171-001]

City of Columbus, Ohio; Application for Preliminary Permit

June 23, 1982.

Take notice that the City of Columbus, Ohio (Applicant) filed on May 10, 1982, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 3171 to be known as the Morse Road Water Plant Project located on Big Walnut Creek in Franklin and Delaware Counties. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Glenn G. Hughes, Malcolm Pirnie, Inc., 6161 Busch Blvd., Columbus, Ohio 43229.

Project Description—The proposed project would consist of existing project works including: (1) Hoover Dam, owned by the Applicant, which is a composite structure comprised of (a) a concrete gravity overflow spillway section 680 feet long and 90 feet high at a crest elevation of 890 feet m.s.l., flanked on the west by (b) a rolled earth embankment section 1,124 feet long with a maximum height of 123.5 feet, and on the east by (c) an earth embankment section 779 feet long with a maximum height of 75.5 feet; (2) a reservoir with a surface area of 3,843 acres and a storage capacity of 93,204 acre-feet at maximum surface elevation of 900 feet m.s.l. New project works would include: (1) modification of the existing outlet works at the dam; (2) a 21,100-foot-long, 84-inch diameter raw water pipeline extending from Hoover Dam to the Morse Road Water Treatment Plant; (3) a powerhouse, adjacent to the Water Plant, containing a turbine/generator unit with a rated capacity of 465 kW; (4) a 200-foot-long transmission line; and (5) appurtenant facilities. Applicant estimates that the average annual energy generation would be 2,810 MWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months during which time Applicant would investigate project design alternatives, financial feasibility, environmental effects of project construction and operation, and project power potential. Depending upon the outcome of the studies, the Applicant would decide whether to proceed with an application for FERC license. Applicant estimates that the cost of the studies under permit would be $170,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before September 28, 1982, the competing application itself [see: 18 CFR 4.30 et seq. (1981)]. A notice of intent to file a competing application for preliminary permit will not be accepted for filing.

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before August 30, 1982, and should specify the type of application forthcoming. Applications for licensing or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules and Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 30, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc 82-17404 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-353-000]

Consolidated Gas Supply Corp.; Application

June 22, 1982.

Take notice that on May 28, 1982, Consolidated Gas Supply Corporation (Applicant), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP82-353-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of certain transmission pipeline and related and appurtenant facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes herein to construct and operate approximately 5.9 miles of 8-inch pipeline and related and appurtenant facilities between Maxwell Compressor Station and existing 8-inch Line No. TL-424 in Doddridge County, West Virginia. Applicant states that it is

currently authorized to abandon the Maxwell compressor station and relocate the single 440 horsepower compressor unit to its Collins compressor station. Applicant asserts that due to unanticipated gas supplies available at Maxwell, Applicant now proposes to retain the Maxwell station and that the proposed facilities are necessary to connect these supplies to Applicant's wet gas transmission system.

It is asserted that the cost of the proposed facilities would be $1,039,500 which would be financed from funds on hand and from funds to be obtained from Applicant's parent corporation, Consolidated Natural Gas Company.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 14, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commision on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17405 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6234-000]

Goldenwest Power; Application for Preliminary Permit

June 23, 1982.

Take notice that Goldenwest Power (Applicant) filed on April 20, 1982, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 6234 to be known as the Blue Creek Power Project located on Blue Creek in Humboldt County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. E. H. Ochinero, 2811 Bechelli Lane, Redding, California 96002.

Project Description—The proposed project would consist of: (1) A 250-foot-long, 5-foot-high diversion structure; (2) a 7,500-foot-long, 108-inch-diameter diversion conduit; (3) an 800-foot-long, 96-inch-diameter penstock; (4) a powerhouse with an installed capacity of 2,500 kW; and (5) a 9-mile-long, 12-kV transmission line from the powerhouse to an existing Pacific Gas & Electric Company transmission line. The Applicant estimates that the average annual energy production would be 21.75 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of the preliminary permit for a period of 36 months during which it would conduct technical, environmental and economic studies, and also prepare an FERC license application. No new roads would be needed for conducting the studies. The Applicant estimates that the cost of undertaking these studies would be $45,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before September 3, 1982, the competing application itself, or a notice of intent to file such an application [see: 18 CFR 4.30 et seq. (1981); and Docket No. RM81-15, issued October 29, 1981, 46 FR 55245, November 9, 1981].

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before September 3, 1982, and should specify the type of application forthcoming. Any application for license or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate].

Submission of a timely notice of intent to file an application for preliminary permit allows an interested person to file an acceptable competing application for preliminary permit no later than November 2, 1982.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments protests, or petitions to intervene must be received on or before September 3, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17409 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5481-001]

Homestake Consulting and Investments, Inc.; Surrender of Preliminary Permit

June 24, 1982.

Take notice that Homestake Consulting and Investments, Inc. (Homestake), Permittee for the proposed Middle Parsnip Creek Hydroelectric Project No. 5481, has requested that its preliminary permit be terminated. The permit was issued on February 19, 1982, and would have expired July 31, 1983. The project would have been located on Middle Parsnip Creek near Eureka, in Lincoln County, Montana. Homestake states that the site has been determined unfeasible for hydroelectric development and will not require further study.

Homestake filed its request on June 1, 1982, and the surrender of its permit for Project No. 5481 is deemed effective as of the date of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17416 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5097-001]

Homestake Consulting and Investments, Inc.; Surrender of Preliminary Permit

June 24, 1982.

Take notice that Homestake Consulting and Investments, Inc., Permittee for the proposed Lime Creek Hydroelectric Project No. 5097, has requested that its preliminary permit be terminated. The permit was issued on February 1, 1982, and would have expired July 31, 1983. The project would have been located on the Lime Creek in Lake County, Montana.

The Permittee filed its request on June 1, 1982, and the surrender of the preliminary permit for Project No. 5097 is deemed accepted as of the date of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17417 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5467-001]

Homestake Consulting and Investments, Inc.; Surrender of Preliminary Permit

June 24, 1982.

Take notice that Homestake Consulting and Investments, Inc. (Homestake), Permittee for the proposed Little North Fork Hydroelectric Project No. 5467, has requested that its preliminary permit be terminated. The permit was issued on February 5, 1982, and would have expired July 31, 1983. The project would have been located on Little North Fork of Big Creek near Eureka, in Lincoln County, Montana. Homestake states that the site has been determined unfeasible for hydroelectric development and will not require further study.

Homestake filed its request on June 1, 1982, and the surrender of its permit for Project No. 5467 is deemed effective as of the date of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc 82-17418 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5471-001]

Homestake Consulting and Investments, Inc.; Surrender of Preliminary Permit

June 24, 1982.

Take notice that Homestake Consulting and Investments, Inc. (Homestake), Permittee for the proposed Upper Tenmile Creek Hydroelectric Project No. 5471, has requested that its preliminary permit be terminated. The permit was issued on February 19, 1982, and would have expired July 31, 1983. The project would have been located on Upper Tenmile Creek near Libby, in Lincoln County, Montana. Homestake states that the site has been determined unfeasible for hydroelectric development and will not require further study.

Homestake filed its request on June 1, 1982, and the surrender of its permit for Project No. 5471 is deemed effective as of the date of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc 82-17419 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5476-001]

Homestake Consulting and Investments, Inc.; Surrender of Preliminary Permit

June 24, 1982.

Take notice that Homestake Consulting and Investments, Inc. (Homestake), Permittee for the proposed Lower Tenmile Creek Hydroelectric Project No. 5476, has requested that its preliminary permit be terminated. The permit was issued on February 5, 1982, and would have expired July 31, 1983. The project would have been located on Lower Tenmile Creek near Libby, in Lincoln County, Montana. Homestake states that the site has been determined unfeasible for hydroelectric development and will not require further study.

Homestake filed its request on June 1, 1982, and the surrender of its permit for Project No. 5476 is deemed effective as of the date of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17420 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5093-001]

Homestake Consulting and Investments, Inc.; Surrender of Preliminary Permit

June 24, 1982.

Take notice that Homestake Consulting and Investment, Inc., Permittee for the proposed Yew Creek Hydroelectric Project No. 5093, has requested that its preliminary permit be terminated. The permit was issued on February 1, 1982, and would have expired July 31, 1983. The project would have been located on the Yew Creek in Lake County, Montana.

The Permittee filed its request on June 1, 1982, and the surrender of the preliminary permit for Project No. 5093 is deemed accepted as of the date of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17421 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5099-001]

Homestake Consulting and Investments, Inc.; Surrender of Preliminary Permit

June 24, 1982.

Take notice that Homestake Consulting and Investments, Inc., Permittee for the proposed Kelly Creek Hydroelectric Project No. 5099, has requested that its preliminary permit be terminated. The permit was issued on February 1, 1982, and would have expired July 31, 1983. The project would have been located on the Kelly Creek in Shoshone County, Idaho.

The Permittee filed its request on June 1, 1982, and the surrender of the preliminary permit for Project No. 5099

is deemed accepted as of the date of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17422 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5101-001]

Homestake Consulting and Investments, Inc.; Surrender of Preliminary Permit

June 24, 1982.

Take notice that Homestake Consulting and Investments, Inc., Permittee for the proposed Deep Creek Hydroelectric Project No. 5101, has requested that its preliminary permit be terminated. The permit was issued on February 1, 1982, and would have expired July 31, 1983. The project would have been located on the Deep Creek in Stevens County, Washington.

The Permittee filed its request on June 1, 1982, and the surrender of the preliminary permit for Project No. 5101 is deemed accepted as of the date of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17423 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5482-001]

Homestake Consulting and Investments, Inc.; Surrender of Preliminary Permit

June 25, 1982.

Take notice that Homestake Consulting and Investments, Inc. (Homestake), Permittee for the proposed Gold Creek Hydroelectric Project No. 5482, has requested that its preliminary permit be terminated. The permit was issued on February 5, 1982, and would have expired July 31, 1983. The project would have been located on Gold Creek near Eureka, in Lincoln County, Montana. Homestake states that the site has been determined unfeasible for hydroelectric development and will not require further study.

Homestake filed its request on June 1, 1982, and the surrender of its permit for Project No. 5482 is deemed effective as of the date of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17424 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 4196-001]

Indiana Municipal Power Agency; Surrender of Preliminary Permit

June 24, 1982.

Take notice that Indiana Municipal Power Agency, (IMPA) Permittee for the U.S. Army Corps of Engineers' C. M. Harden Dam and Reservoir, Project No. 4196 has requested that its preliminary permit be terminated. The preliminary permit was issued March 16, 1981 and would have expired on September 1, 1982. The project would have been located on the Raccoon Creek in Parke County, Indiana. IMPA cites that after extensive investigations, "the facilities at the C. M. Harden Dam and Reservoir is not economically attractive to the Indiana Municipal Power Agency".

IMPA filed its request on May 19, 1982, and the surrender of its permit for Project No. 4196 has been deemed accepted as of the date of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17415 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-366-000]

Kansas-Nebraska Natural Gas Co., Inc.; Petition for Declaratory Order

June 22, 1982.

Take notice that on June 8, 1982, Kansas-Nebraska Natural Gas Company, Inc. (Petitioner), P.O. Box 15265, Lakewood, Colorado 80215, filed in Docket No. CP82-366-000 a petition pursuant to § 1.7(c) of the Commission's Rules of Practice and Procedure for an order declaring that the sale of natural gas from Petitioner's own distribution facilities, or from any distribution system which it supplies at wholesale, to a customer who, in turn, converts such gas into compressed natural gas (CNG), and sells it to others at a point within the same station for use as motor vehicle fuel, is not a sale subject to the Commission's jurisdiction under the Natural Gas Act, all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

It is submitted that Petitioner is an operating utility company engaged in the production, purchase, and gathering of natural gas in Kansas, Nebraska, Oklahoma, Colorado, Wyoming, and Texas; in its purchase and gathering in Montana; in its sale at wholesale in Oklahoma; in its transmission, sale at wholesale and retail distribution in Kansas, Nebraska, and Colorado; and in its transmission and retail distribution in Wyoming.

It is further submitted that Petitioner presently owns and operates two plants in Hastings and Scottsbluff, Nebraska, which convert natural gas to CNG for use by Petitioner as fuel for its own motor vehicles. In 1981, it is asserted, Petitioner consumed approximately 2,900 Mcf of natural gas in the form of CNG in its company-owned vehicles.

Petitioner states that it presently sells natural gas to the Yuma West School District, Yuma, Colorado, E. E. Sonnenburg and Sons, Inc., Julesburg, Colorado, Master Feeders, Inc., Haskell County, Kansas, and the City of McCook, Nebraska, four large fleet users, for use in their own vehicles.

Petitioner asserts that because of the substantial investment required for compression and storage facilities it has received a number of inquiries from large fleet users who are interested in selling CNG to other users as well as using CNG in their own vehicles. In addition, Petitioner indicates that some persons have expressed interest in the establishment of CNG filling stations from which CNG would be sold to third parties equipped to use CNG in their vehicles. Petitioner states that, based on its experience, sales of 35 Mcf of gas per day would enable such CNG filling stations to serve approximately 50 vehicles daily, but it does not anticipate sales of more than 50 Mcf of gas per day to any one CNG user.

Petitioner, therefore, requests that the Commission issue an order declaring that a sale of natural gas by Petitioner from its own distribution facilities, or a sale by any distributor which Petitioner serves at wholesale, to customers who convert such natural gas into CNG and sell it to others within the same state for use as motor fuel would be exempt from the Commission's jurisdiction under the Natural Gas Act because such sales involve the local distribution of natural gas.

Any person desiring to be heard or to make any protest with reference to said petition should on or before July 14, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a

petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17407 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. QF82-104-000]

Koppers Company, Inc.—Forest Products Group; Application for Commission Certification of Qualifying Status of a Cogeneration Facility; Correction

June 22, 1982.

In Docket No. QF82-104-000 appearing in the **Federal Register** issue of May 7, 1982 on page 19737, make the following correction: On page 19737, in the second column, in the first paragraph, lines one and two.

"Koppers Company, Inc., Organic Materials Group" is corrected to read "Koppers Company, Inc., Forest Products Group".

Kenneth F. Plumb,

Secretary.

[FR Doc 82-17408 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-359-000]

Montana-Dakota Utilities Co.; Application

June 22, 1982.

Take notice that on June 4, 1982, Montana-Dakota Utilities Co. (Applicant), 400 North Fourth Street, Bismarck, North Dakota 58501, filed in Docket No. CP82-359-000 an application pursuant to Section 7 of the Natural Gas Act for permission and approval to abandon certain facilities and for a certificate of public convenience and necessity authorizing the construction and operation of certain facilities on its interstate natural gas transmission system, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant seeks authorization to construct and operate the following facilities:

(1) Approximately 5.5 miles of 12¾-inch O.D. natural gas transmission main beginning at a point on the existing Billy Creek to Sheridan line in the NE¼ of Section 10, and terminating at a point in the NE¼ of Section 22, all in Johnson County, Wyoming.

(2) A new city gate station to be located in the NE¼ of Section 22, Johnson County, Wyoming.

The estimated cost for construction of the above facilities is as follows:

Transmission Main	$922,350
City Gate Station	35,500
Total cost	957,850

In addition to the above construction, Applicant seeks authorization for abandonment of approximately 4.09 miles of the existing 8⅝-inch O.D. transmission main and the existing city gate station. Applicant asserts that the existing 8⅝-inch O.D. transmission main to be abandoned would be kept in service and reclassified as distribution main. It is stated that the existing city gate station would be abandoned as a city gate station and salvageable material reused at the new city gate station and that the present station building would be retained for distribution storage purposes.

Applicant maintains that the proposed facilities are required to relocate a portion of the Billy Creek to Sheridan transmission line away from the populated area through which it presently runs. It is indicated that the proposed route of the new line would be immediately adjacent to the interstate highway on the east side of the city of Buffalo, Wyoming. It is further stated that the existing transmission line through the city of Buffalo would be retained in place and reclassified as a distribution main and that this reclassification would allow a reduction in the operating pressure from a maximum of 365 psig to about 100 psig. Applicant states that the increase safety factor due to operating at a such lower pressure would allow this line satisfactorily to serve distribution functions for many more years.

It is stated that the replacement of the existing 8⅝-inch O.D. transmission main is proposed to be made with new 12¾-inch O.D. main. Applicant states that the relocation would add about 1.4 miles to the total length of the Billy Creek to Sheridan transmission line which would increase the pressure drop in this line section if equal size replacement was made.

The proposed facilities would be financed by Applicant through internally generated funds and/or interim short-term bank loans.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 14, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Section 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc 82-17409 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-357-000]

Nueces Co. Application

June 22, 1982.

Take notice that on June 2, 1982, The Nueces Company (Applicant), Fidelity Union Tower, Dallas, Texas 75201, filed in Docket No. CP82-357-000 an application pursuant to Section 284.127 of the Commission's Regulations for authorization to transport natural gas for a term of approximately 15 years for Colorado Interstate Gas Company (CIG), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant asserts that it intends to enter into a gas transportation agreement with CIG pursuant to which, for a term of approximately 15 years, Applicant would receive natural gas at various points of delivery on its pipeline systems in Adams, Bent, Cheyenne, Kiowa, Kit Carson, and Prowers Counties, Colorado, and would transport and redeliver such gas at the point of

interconnection between the facilities of Applicant and CIG in Adams, Bent, Kiowa, and Cheyenne Counties, Colorado, and at such other points as may be mutually agreeable.

It is estimated that the maximum daily and total volumes of natural gas to be transported under the proposed arrangement would be 7,705 Mcf and 42,187,000 Mcf respectively.

For such transportation service, Applicant proposes to charge CIG 38.31 cents per Mcf of gas.

Applicant desiring to be heard or to make any protest with reference to said application should on or before July 14, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17410 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 4409-001]

City of Portland, Oregon; Surrender of Preliminary Permit

June 24, 1982.

Take notice that the City of Portland, Oregon, Permittee for the proposed Upper Austin Point Hydroelectric Project No. 4409, has requested that its preliminary permit be terminated. The permit was issued on December 18, 1981, and would have expired November 30, 1984. The project would have been located on the Collwash River in Clackamas County, Oregon.

The Permittee filed its request on June 1, 1982, and the surrender of its permit for Project No. 4409 is deemed effective as of the date of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc 82-17425 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6235-001]

South Yuba Water District; Application for Preliminary Permit

June 23, 1982.

Take notice that the South Yuba Water District (Applicant) filed on May 27, 1982, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 6235 to be known as the Daquerre Point Project located on the Yuba River in Yuba County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Frances Hofman, South Yuba Water District, 3002 Forty Mile Road, Marysville, California 95901.

Project Description—The project would use irrigation water diverted through an 8/foot-diameter conduit from behind the Daquerre Point Dam. The proposed 720-kW powerplant would be located at elevation 102 feet or 110 feet depending upon the alternative chosen. Applicant estimates that the proposed project would have an average annual output of 4,667 MWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. During the term of the permit Applicant would conduct studies to determine the economic, financial, engineering, and environmental feasibility of the project. Applicant estimates that its studies would cost $90,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before September 28, 1982, the competing application itself [see: 18 CFR 4.30 et seq. (1981)]. A notice of intent to file a competing application for preliminary permit will not be accepted for filing.

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before August 30, 1982, and should specify the type of application forthcoming. Applications for licensing or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests or petitions to intervene must be received on or before August 30, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17411 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-358-000]

Tennessee Gas Pipeline Co., a Division of Tenneco Inc.; Application

June 22, 1982.

Take notice that on June 3, 1982, Tennessee Gas Pipeline Company, a Division of Tenneco Inc. [Applicant], P.O. Box 2511, Houston, Texas 77001, filed in Docket No. CP82-358-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the transportation of natural gas for the account of Granite State Gas Transmission, Inc. (Granite State), all as more fully set forth in the application

which is on file with the Commission and open to public inspection.

Pursuant to a transportation agreement, Applicant proposes to transport up to 21,818 Mcf of natural gas per day for Granite State. The transportation service would enable Granite State to participate in a storage service proposed to be rendered by Penn-York Energy Corporation (Penn-York). It is stated that the receipt and delivery points for all volumes to be received from and delivered to Granite State would be at Applicant's delivery points to Granite State located in Hampden County, Massachusetts, and at Applicant's delivery points to Granite State located in Essex County, Massachusetts. Applicant asserts that the sum of all withdrawal volumes of gas delivered to Granite State at the Tawnee and Pleasant Street delivery points in Essex County would not, on any day, exceed 38,629 Mcf unless otherwise previously agreed to by Applicant. Applicant further asserts that the receipt and delivery point for all volumes to be delivered to and received from Penn-York for Granite State's account would be at the point of interconnection between the facilities of Applicant and Penn-York located in Potter County, Pennsylvania. Further, it is stated that the total withdrawal transportation volumes would not exceed 2,400,000 Mcf.

It is asserted that Granite State would pay Applicant a volume charge each month equal to the product of 44.17 cents per Mcf multiplied by the total volume in Mcf of natural gas delivered by Applicant to Granite State during the month. It is further asserted that Granite State would pay Applicant during April of each year 44.17 cents per Mcf multiplied by 90 percent of the difference in volume between 0.9516 times 2,400,000 Mcf reduced by whatever portion of such volume which Applicant did not transport and deliver for the account of Granite State during such period because of Applicant's inability to transport and deliver volumes related to injection and withdrawal input volumes requested by Granite State and the total of the daily withdrawal transportation volumes during such period from April 1 through the following March 31.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 14, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17412 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP81-109-000, et al.]

Texas Eastern Transmission Corp.; Settlement Conference

June 22, 1982.

Take notice that on June 29, 1982, at 10:00 a.m., a settlement conference of all interested parties will be convened concerning the issues involved in the above-referenced proceeding. Further, a settlement conference of all interested parties will be convened on June 30, 1982, after the prehearing conference scheduled for 10:00 a.m., to discuss any and all unresolved matters in the above-referenced proceeding. The conferences will be held in a room to be designated for such purposes at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17430 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP81-130-000]

Transwestern Pipeline Co.; Informal Settlement Conference

June 22, 1982.

Take notice that on July 1, 1982, at 10:00 a.m., an informal settlement conference of all interested parties will be convened concerning the above-captioned matter. The conferences will be held at the offices of the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426.

Customers and other interested persons will be permitted to attend the conference, but if such persons have not previously been permitted to intervene in this matter by order of the Commission, attendance will not be deemed to authorize intervention as a party in these proceedings.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17431 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6260-000]

Robert Maynard Yensen; Application for Preliminary Permit

June 23, 1982.

Take notice that Robert Maynard Yensen (Applicant) filed on April 26, 1982, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 6260 to be known as the Shafer Creek Waterpower Project located on Shafer Creek in Boise County, Idaho. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert Maynard Yensen, 305 West 4th, Emmett, Idaho 83617.

Project Description—The proposed project would consist of: (1) A 2-foot high diversion structure with negligible storage; (2) a 3,500-foot-long, 18-inch-diameter penstock; (3) a powerhouse with total installed capacity of 100 to 150 kW; and (4) a 0.25-mile-long transmission line from the powerhouse to be existing Idaho Power Company transmission line. The Applicant estimates that the average annual energy production would be 0.5 to 1.0 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months during which time it would conduct the technical, environmental

and economic studies and also prepare an FERC license application. The Applicant estimates that the cost of undertaking these studies would be $5,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before August 30, 1982, the competing application itself, or a notice of intent to file such an application [see: 18 CFR 4.30 et. seq. (1981); and Docket No. RM81–15, issued October 29, 1981, 46 FR 55245, November 9, 1981.]

The Commission will accept applications for license of exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before August 30, 1982, and should specify the type of application forthcoming. Any application for license or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 C.F.R. § 4.30 et seq. or § 4.101 et seq. (1981), as appropriate].

Submission of a timely notice of intent to file an application for preliminary permit, allows an interested person to file an acceptable competing application for preliminary permit no later than October 29, 1982.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules and Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 30, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc 82–17413 Filed 6–25–82; 8:45 am]

BILLING CODE 6717–01–M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: June 23, 1982.

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
********** TEXAS RAILROAD COMMISSION **********									
-A G HILL				RECEIVED:	06/04/82	JA: TX			
8235825	F-08-047586	4237133473		102-4		TREES STATE "46" #1-A	A G H (CHERRY CANYON)	23.0	WARREN PETROLEUM
-ACME PETROLEUM CO				RECEIVED:	06/04/82	JA: TX			
8235876	F-01-050019	4217730563		102-2	103	PARR #1 ID N/A	PEACH CREEK (AUSTIN C	365.0	VALERO TRANSMISSI
-AKERS AND FULTZ INC				RECEIVED:	06/04/82	JA: TX			
8235764	F-09-044525	4250334475		103		ANN PRICE #1 20794	RICE (CONGL)	10.6	BLACK HAWK GASOLI
8235763	F-09-044522	4223733691		103		J D CRAFT #21 21223	MARINA MAG (CONGL)	19.1	CITIES SERVICE GA
-ALPS OIL CO				RECEIVED:	06/04/82	JA: TX			
8236038	F-08-051391	4210332821		103		M B MCKNIGHT "A" 8	SAND HILLS (MCKNIGHT)	12.0	WARREN PETROLEUM
-AMOCO PRODUCTION CO				RECEIVED:	06/04/82	JA: TX			
8235869	F-04-069676	4247932883		107-TF		KILLAM & HURD AMOCO FEE "B" #1	UMBRELLA NORTH/7300/	169.7	DELHI GAS PIPELIN
8235868	F-04-049675	4247933228		103	107-TF	KILLAM & HURD AMOCO FEE "E" #1	NORTH UMBRELLA/CLARK/	894.3	DELHI GAS PIPELIN
8235878	F-7C-050062	4243530404		108		MRS MARY M RAY #1	ALDWELL RANCH (CANYON	11.0	LONE STAR GAS CO
8235822	F-08-047426	4213533643		103		NORTH COWDEN UNIT #1088	COWDEN NORTH	0.7	WESTAR TRANSMISSI
8235931	F-10-050602	4242130048		108		W A WHORTON "A" #2-U	COLDWATER CREEK - U P	20.0	COLORADO INTERSTA
-ANADARKO PRODUCTION COMPANY				RECEIVED:	06/04/82	JA: TX			
8235980	F-10-051001	4221131378		103		FLOWERS "B" #6047	GRANITE WASH	103.0	PANHANDLE EASTERN
8235969	F-7C-050895	4238300000		107-TF		SALLIE FOX "C" #1	SALLIE CISCO	500.0	PANHANDLE EASTERN
8235968	F-7C-050894	4243100000		107-TF		SALLIE FOX "D" #1-A	SALLIE CISCO	250.0	PANHANDLE EASTERN
-ANDERSON PETROLEUM INC				RECEIVED:	06/04/82	JA: TX			
8235726	F-7C-042062	4210533510		103	107-TF	ALMEDA HOOVER 3-22	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235807	F-7C-046828	4210531566		108		AUSTIN C MILLSPAUGH "D" 1-2	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235808	F-7C-046832	4210531571		108		AUSTIN MILLSPAUGH "F" 2-14A	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235792	F-7C-046789	4210500000		108		AUSTIN MILLSPAUGH "G" 2-15	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235801	F-7C-046815	4210531075		108		CRYSTELLE CHILDRESS "B" 2-7	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235804	F-7C-046823	4210531899		108		CRYSTELLE CHILDRESS "F" 3-3	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235793	F-7C-046790	4210531960		108		DOROTHY B MILLSPAUGH "C" 3-22	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235800	F-7C-046814	4210531656		108		IRA CARSON "E" 1-46	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235809	F-7C-046833	4210531678		108		IRA CARSON "F" 3-8	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235805	F-7C-046825	4210531633		108		IRA CARSON "I" 1-48	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235796	F-7C-046806	4210531657		108		IRA CARSON "J" 2-48	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235806	F-7C-046826	4210531866		108		IRA CARSON "M" 2-2A	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235791	F-7C-046788	4210531591		108		J S PIERCE "I" 4-17	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235797	F-7C-046808	4210531679		108		J S PIERCE III 2-5	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235795	F-7C-046804	4210531641		108		J S PIERCE 2-8	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235799	F-7C-046813	4210531057		108		J S PIERCE 3-1	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235794	F-7C-046803	4210531553		108		J S PIERCE 3-4	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235798	F-7C-046817	4210532198		108		LAURA HOOVER ESTATE "D" 2-41	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235802	F-7C-046818	4210532004		108		MOODY MINERALS "A" 2-23	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
8235803	F-7C-046819	4210531998		108		MOODY MINERALS "A" 3-21	OZONA (CANYON SAND)	0.0	ANDERSON PIPELINE
-APEX PETROLEUM INC				RECEIVED:	06/04/82	JA: TX			

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME
8235860	F-78-049498	4208332792		102-4		HERRING #1
8235861	F-78-049499	4208332789		102-4		HERRING #2
8235862	F-78-049500	4208332788		102-4		HERRING #3
-ARCO OIL AND GAS COMPANY				RECEIVED:		06/04/82 JA: TX
8235778	F-04-045728	4221531153		103		F E CHESTNUT #3
8235727	F-04-042212	4221530976		103		SWALLOW GAS UNIT #5-U
-B & B FARM INDUSTRIES INC				RECEIVED:		06/04/82 JA: TX
8235935	F-10-050657	4221131326		103		ANVIL PARK #1
-B & L OPERATING CO				RECEIVED:		06/04/82 JA: TX
8235744	F-78-043396	4241733362		102-4		CHAMBERS #2 (17817)
-BATA ENERGY INC				RECEIVED:		06/04/82 JA: TX
8236140	F-78-051636	4213300000		103		C E TERRELL #8 (01636)
8236139	F-78-051635	4213333671		103		C E TERRELL #9 (01636)
8236144	F-78-051640	4208130644		102-4		F PRICE #2 (07477)
8236143	F-78-051639	4208130645		102-4		F PRICE #3 (07477)
8236142	F-78-051638	4208130726		102-4		F PRICE #4 (07477)
8236141	F-78-051637	4208131054		102-4		F PRICE #5 (07477)
-BOK PRODUCTION CO INC				RECEIVED:		06/04/82 JA: TX
8235937	F-83-050668	4214931278		102-2	103	JESSIE BOEHNKE #1
-BOB WALLACE OIL INC				RECEIVED:		06/04/82 JA: TX
8236118	F-10-051572	4206531093		103		CULBERTSON (04944) #6-6
8236023	F-10-051351	4206531092		103		CULBERTSON (04944) #7-6
8236022	F-10-051350	4206531084		103		CULBERTSON (04944) #8-6
8235911	F-10-050516	4206531134		103		HAYS TRUST (04938) #5A-7
-BRAMMER ENGINEERING INC				RECEIVED:		06/04/82 JA: TX
8235874	F-06-049903	4220330912		103	107-TF	JOSSIE TAYLOR BECKER-#1
-BTA OIL PRODUCERS				RECEIVED:		06/04/82 JA: TX
8235896	F-78-050368	4217331213		102-4		7613 JV-P COX "C" #5
-C & K PETROLEUM INC				RECEIVED:		06/04/82 JA: TX
8235821	F-04-047370	4224700000		102-2		MESTENA OIL & GAS #H-2
-CAL-TEX OIL CO				RECEIVED:		06/04/82 JA: TX
8236116	F-10-051564	4223330955		103		CARVER WATERFLOOD #2 (00729) #29
8236117	F-10-051565	4223330955		103		H W CARVER (00728) #9
-CAMPBELL ENERGY CORP				RECEIVED:		06/04/82 JA: TX
8235863	F-83-049515	4248132224		102-4		S A WILBECK #1
-CANYON CO				RECEIVED:		06/04/82 JA: TX
8235996	F-78-051215	4210531786		108		LAURA HOOVER ESTATE #101
8235995	F-78-051214	4210531789		108		LAURA HOOVER ESTATE #1019
-CHAMPLIN PETROLEUM COMPANY				RECEIVED:		06/04/82 JA: TX
*8235741	F-04-043214	4235531533		103		G P WARDNER #142
*8235771	F-04-044932	4235531644		102-4	103	J S ELIFF #20-L
*8235720	F-04-039399	4235531804		102-4	103	J S ELIFF #21
8235752	F-03-032840	4205131856		102-2		LUK KAZMIR #1
*8235813	F-04-047083	4235531934		102-4	103	TEXON ROYALTY CO #E-L
-CHEVRON U S A INC				RECEIVED:		06/04/82 JA: TX
8235919	F-04-050555	4204700764		108		MESTINA OIL & GAS CO #1-30
-CHIEFS OIL INVESTMENTS				RECEIVED:		06/04/82 JA: TX
8236175	F-78-051451	4236731297		108		K SMITH #1
-CIRCLE SEVEN PRODUCTION CO				RECEIVED:		06/04/82 JA: TX
8235766	F-09-044679	4223733504		103		SHAWVER "A" #1 (ID NO)
-CLEAR FORK GAS CO				RECEIVED:		06/04/82 JA: TX
8235895	F-78-050374	4244700000		108		HENRY S BRYSON #1
-CLEMCO INC				RECEIVED:		06/04/82 JA: TX

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FIELD NAME	PROD	PURCHASER
HERRING (WINCHELL)	66.0	LONE STAR GAS CO
HERRING (BRENEKE)	160.0	LONE STAR GAS CO
WILDCAT	343.0	LONE STAR GAS CO
TABASCO (X)	197.0	TENNESSEE GAS PIP
DONNA (6700')-PROPOSED	365.0	TENNESSEE GAS PIP
CANADIAN S E (DOUGLAS	240.0	PIONEER CORP
CHAMBERS (CADDO)	22.0	DELHI GAS PIPELIN
EASTLAND COUNTY REGUL	19.0	LONE STAR GAS CO
EASTLAND COUNTY REGUL	26.0	LONE STAR GAS CO
ACR (CANYON)	155.0	SUN GAS CO
ACR (CANYON)	91.0	SUN GAS CO
ACR (CANYON)	91.0	SUN GAS CO
ACR (CANYON)	68.0	SUN GAS CO
GIDDINGS (BUDA) & GID	3.5	PHILLIPS PETROLEU
PANHANDLE CARSON COUN	0.3	CABOT PIPELINE CO
PANHANDLE CARSON COUN	85.0	CABOT PIPELINE CO
PANHANDLE CARSON COUN	104.0	CABOT PIPELINE CO
PANHANDLE CARSON COUN	0.7	CABOT PIPELINE CO
BLOCKER (COTTON VALLE	365.0	UNITED GAS PIPE L
BLALOCK LAKE SE (WOLF	4.0	PHILLIPS PETROLEU
MESTENA GRANDE (QUEEN	0.0	AMERICAN PIPE LIN
PANHANDLE - HUTCHINSO	438.0	DIAMOND SHAMROCK
PANHANDLE - HUTCHINSO	529.3	DIAMOND SHAMROCK
SPANISH CAMP (YEGUA 7	182.5	NATURAL GAS PIPEL
AMERICAN (CANYON)	9.0	EL PASO NATURAL G
AMERICAN (CANYON)	15.0	EL PASO NATURAL G
STRATTON (G-15)	0.0	TENNESSEE GAS PIP
STRATTON (J-2 RES 1)	4015.0	TENNESSEE GAS PIP
STRATTON (G-2 RES 6)	211.7	TENNESSEE GAS PIP
GIDDINGS (AUSTIN CHAL	67.9	FERGUSON CROSSING
STRATTON (F-39-14)	0.0	TENNESSEE GAS PIP
ALTA MESA	3.7	TENNESSEE GAS PIP
TOTO (STRAWN)	4.2	SOUTHWEST GAS PIP
JACK COUNTY REGULAR	0.0	LONE STAR GAS CO
HUGHES-ODELL (CADDO U	0.0	LONE STAR GAS CO

JD NO	JA DAT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8236037	F-06-051390	4249930909		102-4		LEONARD HERRING #2	QUITMAN NE (HILL)	300.0	ARKANSAS LOUISIAN
-CLOUDBERRY CO				RECEIVED:	06/04/82	JA: TX			
8235714	F-78-038056	4250333761		103		TYSON #3	RYAN (CONGL 4365)	75.0	SOUTHWESTERN GAS
-COLLIER DIAMOND C OILS INC				RECEIVED:	06/04/82	JA: TX			
8235985	F-08-051149	4231732438		103		SLAUGHTER B-2	SULPHUR DRAW (8790 DE	15.0	GETTY OIL CO
8235986	F-08-051150	4231732439		103		SLAUGHTER B-3	SULPHUR DRAW (8790 DE	14.0	GETTY OIL CO
8235987	F-08-051151	4231732441		103		SLAUGHTER C-2	SULPHUR DRAW (8790 DE	13.0	GETTY OIL CO
8235984	F-08-051148	4231732442		103		SLAUGHTER D-2	SULPHUR DRAW (8790 DE	16.0	GETTY OIL CO
-COLROD CO				RECEIVED:	06/04/82	JA: TX			
8236138	F-88-051634	4207931434		102-4		W R COLEMAN #1 (63501)	BONANZA (SAN ANDRES)	9.0	WARREN PETROLEUM
-COLUMBIA GAS DEVELOPMENT CORP				RECEIVED:	06/04/82	JA: TX			
8236111	F-03-051534	4205132086		102-2		J K PEARCE #2	GIDDINGS (AUSTIN CHAL	40.0	FERGUSON CROSSING
-CONOCO INC				RECEIVED:	06/04/82	JA: TX			
8236047	F-78-051405	4243331188		103		BRINKLEY ARTHUR JR A #43 ID #04263	FLOWERS (CANYON SAND)	13.9	CITIES SERVICE CO
8236007	F-04-051290	4213100000		108		ROBERT DRISCOLL #55	CONOCO-DRISCOLL (UPPE	1.1	TRANSCONTINENTAL
8236049	F-08-051410	4200333116		103		W T FORD #67 ID #01665	FUHRMAN-MASCHO	26.0	PHILLIPS PETROLEU
-COPET INC				RECEIVED:	06/04/82	JA: TX			
8235918	F-78-050553	4204900000		103		BOOTH CREEK #1	BROWN COUNTY REGULAR	10.8	LONE STAR GAS CO
-CROWN CENTRAL PETROLEUM CORP				RECEIVED:	06/04/82	JA: TX			
8236129	F-08-051599	4213500000		103		COWDEN #12	HARPER	9.0	PHILLIPS PETROLEU
-CZAR RESOURCES INC				RECEIVED:	06/04/82	JA: TX			
8235717	F-01-038621	4217730816		102-2		RUDDOCK VACC SERVICES INC (B) #1	PILGRIM (AUSTIN CHALK	0.0	
8235716	F-01-038588	4217730621		102-2	103	RUDDOCK VACC SERVICES INC #A-1	PILGRIM (AUSTIN CHALK	0.0	
8235715	F-01-038587	4217730537		102-2	103	RUDDOCK VACCINATING SERVICES INC #1	PILGRIM (AUSTIN CHALK	0.0	
-DALECO RESOURCES				RECEIVED:	06/04/82	JA: TX			
8235770	F-03-044927	4204100000		102-4		ROBERT MOORE #1	CLAY NE (EDWARDS LIME	0.0	CLAJON GAS CO
-DAMERON PETROLEUM CORP				RECEIVED:	06/04/82	JA: TX			
8235902	F-7C-050459	4210500000		102-4		VIRGINIA HOOVER 1-18	AMERICAN (SPRABERRY B	50.0	EL PASO NATURAL G
8235992	F-7C-051210	4210532576		108		W P HOOVER #1-13U	AMERICAN (SPRABERRY A	0.0	EL PASO NATURAL G
8235994	F-7C-051213	4210532343		108		W P HOOVER #1011A	AMERICAN (CANYON)	4.0	EL PASO NATURAL G
8235993	F-7C-051212	4210532339		108		W P HOOVER #132A	AMERICAN (CANYON)	6.0	EL PASO NATURAL G
-DELTA DRILLING CO				RECEIVED:	06/04/82	JA: TX			
8235776	F-06-045694	4236500000		103	107-TF	CHRISTIAN #3	CARTHAGE (CV)	0.0	UNITED GAS PIPE L
8235732	F-7C-043012	4210500000		103	107-TF	FRIEND "94" #2	OZONA (CANYON)	0.0	
-DELTA OIL & GAS CO				RECEIVED:	06/04/82	JA: TX			
8235949	F-7B-050721	4242900000		103		COPELAND-MITCHELL RRC #97002	CADDO NORTH (DUFFER)	0.0	LONE STAR GAS CO
8235948	F-7B-050720	4242900000		103		J H GRACEY RRC #83905	CADDO (DUFFER)	0.0	LONE STAR GAS CO
8235850	F-7B-049129	4242900000		108		R M ROGERS ESTATE RRC #69883	ROGERS RANCH (CONGL)	0.0	LONE STAR GAS CO
8235851	F-7B-049131	4242900000		108		R M ROGERS ESTATE RRC #70621	ROGERS RANCH (CONGL)	25.0	LONE STAR GAS CO
8235999	F-7B-051252	4236300000		108		ROGERS ROGERS & KING "A" RRC #85837	R R & K (2500)	10.0	LONE STAR GAS CO
8235998	F-7B-051251	4236300000		108		ROGERS ROGERS & KING RRC #18005	MINERAL WELLS NORTH (	8.0	LONE STAR GAS CO
-DIAMOND SHAMROCK CORPORATION				RECEIVED:	06/04/82	JA: TX			
8235849	F-78-049074	4236732063		102-4		SADIE FEUILLY #1	WEATHERFORD NE (STRAW	195.0	SOUTHWESTERN GAS
-DISCORBIS OIL CO				RECEIVED:	06/04/82	JA: TX			
8235894	F-04-050336	4213135796		102-4		WM E CARL TRUSTEE ET AL "A" #1	MONTEMAYOR (5500')	54.0	VALLEY GAS TRANSM
-DISCOVERY ENERGY INC				RECEIVED:	06/04/82	JA: TX			
8235944	F-7B-050698	4242900000		102-4		SPICER #1	VAUGHAN DUFFER	54.0	WARREN PETROLEUM
-DISCOVERY OPERATING INC				RECEIVED:	06/04/82	JA: TX			
*8235841	F-8A-048623	4222732576		103		BOWLIN #1	ACKERLY (DEAN SAND)	0.0	TEXACO INC
*8235853	F-08-049133	4200300000		103		UNIVERSITY 11 B #1	THREE-BAR (DEVONIAN)	4.5	PHILLIPS PETROLEU
*8235852	F-08-049132	4231732414		103		VOGLER #1	SPRABERRY (TREND AREA	18.0	PHILLIPS PETROLEU
-DORCHESTER EXPLORATION INC				RECEIVED:	06/04/82	JA: TX			
8235870	F-08-049700	4243131056		103		FOSTER 10-1	CONGER (PENN)	711.3	ESPERANZA PIPELIN

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROC	PURCHASER
-EL PASO EXPLORATION CO				RECEIVED: 06/04/82 JA: TX					
8235737	F-7C-043037	4210532927		102-4		ODESSA ET AL 4 #4	INGHAM (QUEEN)	50.0	EL PASO NATURAL G
8235733	F-7C-043032	4210532536		102-4		ODESSA 1 #2	INGHAM (QUEEN)	47.0	EL PASO NATURAL G
8235734	F-7C-043034	4210532826		102-4		ODESSA 1 #3	INGHAM (QUEEN)	45.0	EL PASO NATURAL G
8235735	F-7C-043035	4210532916		102-4		ODESSA 2 #3	INGHAM (QUEEN)	45.0	EL PASO NATURAL G
8235736	F-7C-043036	4210532928		102-4		ODESSA 4 #3	INGHAM (QUEEN)	45.0	EL PASO NATURAL G
8235738	F-7C-043038	4210532930		102-4		ODESSA 4 #5	INGHAM (QUEEN) FIELD	50.0	EL PASO NATURAL G
-ENERGY RESERVES GROUP INC				RECEIVED: 06/04/82 JA: TX					
8236043	F-7C-051396	4208131033		103		J E CHAPPELL "A" #9	JAMESON (STRAWN)	10.8	UNION TEXAS PETRO
8236042	F-7C-051395	4223531863		103		R S WILLIAMS "B" #3	VELREX (CISCO 6260)	72.0	NORTHERN NATURAL
8236041	F-7C-051394	4241331174		103		R S WILLIAMS "B" #5	VELREX (CISCO 6260)	25.2	NORTHERN NATURAL
8236044	F-7C-051397	4241331192		103		R S WILLIAMS "B" #6	VELREX (CISCO 6260)	144.0	NORTHERN NATURAL
-ENERGY SOURCES INC				RECEIVED: 06/04/82 JA: TX					
8235945	F-06-050711	4200100000		102-4		J R VANNOY #1	BLACKFOOT SOUTH (RODE	1642.5	DELHI GAS PIPELIN
-ENERGY-AGRI PRODUCTS INC				RECEIVED: 06/04/82 JA: TX					
8236119	F-10-051573	4206500000		103		MONEY #1	PANHANDLE CARSON	125.0	GETTY OIL CO
8236021	F-10-051346	4206500000		103		PEELER #4 (ID #04825)	PANHANDLE CARSON	110.0	GETTY OIL CO
-ENRE CORP				RECEIVED: 06/04/82 JA: TX					
8235879	F-7B-050095	4213333544		102-4		MITCHAM ESTATE "H" #1	D R S (CONGL)	23.0	BENGAL GAS TRANSM
-ENSERCH EXPLORATION INC				RECEIVED: 06/04/82 JA: TX					
8235748	F-82-043375	4228531592		103	107-TF	ALBERT SMOLIK #3	WORD N	185.0	VALERO TRANSMISSI
8236072	F-76-051437	4220300000		108		HENRY ONEY #1	WHELAN (TRAVIS PEAK P	0.0	TEXAS EASTERN TRA
-ESENJAY PETROLEUM CORP				RECEIVED: 06/04/82 JA: TX					
8235829	F-04-047934	4235531941		102-4	103	C L LEMOND #3	AGUA DULCE N (6500)	365.0	ESPERANZA TRANSMI
8235843	F-02-048788	4229732638		102-4	103	PAWLIK-GODFREY GAS UNIT #1	MAXINE E (10,000)	180.0	DELHI GAS PIPELIN
-EXCELSIOR OIL CORP				RECEIVED: 06/04/82 JA: TX					
8235817	F-06-047236	4218300000		103		ANNIE V HOLT HEIRS #1-C 096108	DANVILLE EAST (PETTIT	180.0	WESTERN GAS CORP
8235815	F-06-047231	4218300000		103		ANNIE V HOLT HEIRS #1-T 096265	DANVILLE E (TRAVIS PE	275.0	WESTERN GAS CORP
8235816	F-06-047232	4231500000		103	107-TF	W C WHITFIELD HEIRS G U #1-1 096268	RODESSA (COTTON VALLE	58.0	TEXAS EASTERN TRA
-EXXON CORPORATION				RECEIVED: 06/04/82 JA: TX					
8236147	F-03-051653	4207131172		103		BROUSSARD-HEBERT A/C 1 #35	ANAHUAC (MIOCENE 4900	6.0	HOUSTON PIPELINE
8235959	F-78-050811	4249531446		103		BROWN-ALTMAN B #29	EMPEROR EAST (CLEARFO	9.0	
8236131	F-03-051623	4215731216		103		C C NELSON #27	SUGARLAND	5.5	UTTCO
8235855	F-08-049286	4200332938		103		FULLERTON CLEARFORK UNIT #1343	FULLERTON	15.0	PHILLIPS PETROLEU
8236033	F-03-051383	4207131238		103		GALVESTON BAY STATE "A" #184	RED FISH REEF S (FRIO	270.0	HOUSTON PIPELINE
*8236009	F-03-051303	4215731182		103		H P LOCKWOOD #47	THOMPSON	16.6	ARMCO STEEL CORP
8235908	F-08-050503	4210300000		108		J C TUBB B #10	SAND HILLS (MCKNIGHT)	5.0	EL PASO NATURAL G
8236148	F-03-051654	4207131218		103		J E BROUSSARD A/C 1 #24	ANAHUAE (MIOCENE 19)	365.0	HOUSTON PIPELINE
8236110	F-03-051331	4207131296		103		J E BROUSSARD A/C 1 #96	ANAHUAC	135.0	HOUSTON PIPELINE
8235901	F-08-050438	4200300000		108		J E PARKER A/C 3 #71	GOLDSMITH N (SAN ANDR	1.0	PHILLIPS PETROLEU
*8236040	F-04-051393	4227331581		103		K R ALAZAN 370 (97095)	MADERO (J-24)	344.0	ARMCO STEEL CORP
*8236137	F-04-051633	4227331295		102-4		K R CANELO 36 (10006)	CANELO (C-44)	54.0	ARMCO STEEL CORP
*8236092	F-04-051494	4227331449		102-4		K R CANELO 41-D (10008)	CANELO (F-80 S)	19.0	ARMCO STEEL CORP
*8236039	F-04-051392	4227331207		102-4		K R STRATTON P-259-D (098031)	STRATTON (P-4 W)	300.0	ARMCO STEEL CORP
*8235983	F-03-051113	4215731218		103		LOCKWOOD & SHARP A #96	THOMPSON	28.0	ARMCO STEEL CORP
8236010	F-03-051304	4201530504		103		LUTHER R SHERROD #33	RACCOON BEND (COCKFIE	6.2	TEXAS SOUTHEASTER
8236109	F-03-051525	4207131245		103		MARIE ZAPPE #29	ANAHUAC	55.0	HOUSTON PIPELINE
*8236093	F-04-051495	4206130591		103		MRS S K EAST 120 (098013)	RITA N E (I-70)	183.0	ARMCO STEEL CORP
8236084	F-7C-051475	4241330922		107-TF		PEARL WILLIAMS #7	DOVE CREEK (CANYON C)	148.0	NORTHERN NATURAL
8235785	F-8A-046024	4216532173		103		ROBERTSON CLEARFORK UNIT #5703	ROBERTSON N (CLEARFOR	15.0	PHILLIPS PETROLEU
8235875	F-8A-049964	4216532243		103		ROBERTSON CLFK UNIT 8603	ROBERTSON N (CLFK 710	15.0	PHILLIPS PETROLEU
*8236090	F-04-051492	4204730617		103		VFGU #1 V-77-F (78382)	VIBORAS (MASSIVE FIRS	292.0	ARMCO STEEL CORP
*8236091	F-04-051493	4204730655		103		VFGU #1 V-77-D (78643)	VIBORAS (MASSIVE SECO	267.0	ARMCO STEEL CORP

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-FAGADAU ENERGY CORP				RECEIVED: 06/04/82 JA: TX					
8236014	F-09-051335	4207732573		103		SCALING RANCH "A" 22008	BELLEVUE WEST (CADDO)	50.0	BLUEGROVE GASOLIN
-FISHER-WEBB INC				RECEIVED: 06/04/82 JA: TX					
8235941	F-10-050683	4229531036		102-4		LEWIS #1	HIGGINS W (NOVI)	350.0	PIONEER CORP
-FOREST OIL CORPORATION				RECEIVED: 06/04/82 JA: TX					
8235906	F-04-050487	4204730925		102-2		NOLL-HOPPER #1	RACHAL DEEP (VICKSBUR	750.0	TRANSCONTINENTAL
*8235722	F-04-040875	4247933031		102-2	107-TF	VAQUILLAS RANCH CO LTD #12	GATO CREEK (9800')	350.0	UNITED TEXAS TRAN
-FRANKS PETROLEUM INC ETAL				RECEIVED: 06/04/82 JA: TX					
8235963	F-06-050477	4236531361		102-4		WIENER #6	CARTHAGE (TRANSITIONA	300.0	TEXAS EASTERN TRA
-FRED BANNOWSKY				RECEIVED: 06/04/82 JA: TX					
8235970	F-7C-050927	4239900009		102-4		M BROOKSHIER #1 (87105)	P W C (DOGBEND LIMEST	128.0	ODESSA NATURAL CO
-FREMONT ENERGY CORP				RECEIVED: 06/04/82 JA: TX					
8235905	F-04-050483	4247900009		103		FEC-CNR #23 096188	LA CRUZ (OLMOS)	30.4	LONE STAR GAS CO
8235904	F-04-050481	4247900003		103		FEC-CNR #24 096838	LA CRUZ (OLMOS)	25.5	LONE STAR GAS CO
-FURRY PRODUCING CO				RECEIVED: 06/04/82 JA: TX					
8235977	F-7B-050939	4204900000		103		DELMER LEWIS	BROWN COUNTY REGULAR	6.0	ODESSA NATURAL CO
-GALAXY OIL COMPANY				RECEIVED: 06/04/82 JA: TX					
8235881	F-03-050101	4204130606		102-2		D C GREAGOR B #1	GIDDINGS (AUSTIN CHAL	100.0	PRODUCERS GAS CO
8235782	F-03-045845	4204130500		102-2		LEBON AGNELLO #1	GIDDINGS (AUSTIN CHAL	100.0	PRODUCERS GAS CO
8235883	F-03-050128	4204130604		102-2		MATTIE MAE HIGGINS #1	GIDDINGS (AUSTIN CHAL	100.0	PRODUCERS GAS CO
-GENE POWELL				RECEIVED: 06/04/82 JA: TX					
8235758	F-06-044200	4240100000		103	107-TF	GLADNEY GAS UNIT #2	OAK HILL (COTTON VALL	200.0	UNITED GAS PIPE L
-GENESIS PETROLEUM CORP				RECEIVED: 06/04/82 JA: TX					
8235854	F-04-049142	4221500000		102-4		YTURRIA CATTLE CO #1 (UNASSIGNED)	LA SARA (NO 6-A)	109.0	TENNESSEE GAS PIP
-GETTY OIL COMPANY				RECEIVED: 06/04/82 JA: TX					
8236032	F-8A-051371	4203330765		103		CLAYTON RANCH 13-32 #1	EAST TANK (FUSSELMAN)	0.2	
8235762	F-06-044347	4236500000		103	107-TF	EMMA EDDY #3	CARTHAGE (COTTON VALL	0.0	UNITED GAS PIPELI
8236031	F-7B-051370	4243331408		103		FLOWERS CANYON SAND UNIT #213	FLOWERS (CANYON SAND)	4.0	CITIES SERVICE CO
8236030	F-7B-051369	4243331410		103		FLOWERS CANYON SAND UNIT #214	FLOWERS (CANYON SAND)	5.0	CITIES SERVICE CO
8236029	F-7B-051367	4243331414		103		FLOWERS CANYON SAND UNIT #216	FLOWERS (CANYON SAND)	2.0	CITIES SERVICE CO
8236028	F-7B-051366	4243331415		103		FLOWERS CANYON SAND UNIT #217	FLOWERS (CANYON SAND)	14.0	CITIES SERVICE CO
8235761	F-06-044246	4201100000		102-4		G W WARE "A" #1	INGRAM TRINITY (RODES	73.0	LONE STAR GAS CO
-GILLRING OIL CO				RECEIVED: 06/04/82 JA: TX					
8235964	F-04-050834	4235500000		108		L ANDERSON #2 - ID019046	AGUA DULCE /6800/	19.0	TENNESSEE GAS PIP
-GOLDEN PETOLEUM				RECEIVED: 06/04/82 JA: TX					
8235989	F-09-051170	4223734008		102-4		RATER #1	GOLDEN (CONGLOMERATE	200.0	LONE STAR GAS CO
8235990	F-09-051171	4223734075		102-4		WOODHOUSE #4	STRAHAN (ELLENBURGER)	10.0	LONE STAR GAS CO
-GORDON T WEST JR & STAN RUGELEY				RECEIVED: 06/04/82 JA: TX					
8235893	F-7B-050328	4244732785		102-2	103	JACK STEPHENS #1 (18019)	CONDRON (CADDO)	70.0	LONE STAR GAS CO
-GULF OIL CORPORATION				RECEIVED: 06/04/82 JA: TX					
8235781	F-09-045809	4218130798		102-4		BYRD PICKENS #2	N E SOUTHMAYD	10.0	LONE STAR GAS CO
8236046	F-08-051399	4213533842		103		C A GOLDSMITH #1363	LAWSON (SAN ANDRES)	511.0	PHILLIPS PETROLEU
8236045	F-8A-051398	4213900602		108		DUGGAN SLAUGHTER UNIT #2-1	SLAUGHTER	3.0	AMOCO PRODUCTION
8236062	F-08-051423	4237133185		103	107-TF	IVY B WEATHERBY #3	ROJO CABALLOS (MISSIS	400.0	EL PASO NATURAL G
8236050	F-08-051411	4249531409		103		KEYSTONE HOLT UNIT #9338	KEYSTONE (HOLT)	50.0	CABOT CORP
8236078	F-08-051465	4249531414		103		KEYSTONE HOLT UNIT #9339	KEYSTONE (HOLT)	47.0	CABOT CORP
8236048	F-08-051409	4249531419		103		KEYSTONE HOLT UNIT #9342	KEYSTONE (HOLT)	25.0	CABOT CORP
-H W FINNEY				RECEIVED: 06/04/82 JA: TX					
8235932	F-7B-050603	4236300000		107-PC		CLARA POPP #1	N STRAWN (POPP CONG)	20.0	SOUTHWESTERN GAS
-H-M OIL CO				RECEIVED: 06/04/82 JA: TX					
8235828	F-04-047948	4249931576		103		E R & PARODA DEITCH #1	MORGAN (5940 FRIO)	0.0	UNITED GAS PIPELI
-HAYDEN FARMER				RECEIVED: 06/04/82 JA: TX					
8235760	F-09-044236	4200900000		102-4		PRIDEAUX "K" #1	ARCHER COUNTY REGULAR	1958.4	MID-STATE GAS COR

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME
-HAZLEWOOD CO INC				RECEIVED:	06/04/82	JA: TX
8235712	F-7B-036810	4236732545		102-2		F E DAVIDSON GAS UNIT #1
-HH&W OIL CO				RECEIVED:	06/04/82	JA: TX
8235779	F-7B-045786	4236332642		102-4		STRINGER #1
-HNG OIL COMPANY				RECEIVED:	06/04/82	JA: TX
8235787	F-1[illegible]-046248	4248300000		102-4	103	BRITT "7" #2
8236130	F-04-051618	4250500000		108		OSCAR M LAUREL #3
8235930	F-7C-05[illegible]592	4243500000		103	107-TF	SHURLEY "36" #3
-HOUSTON OIL & MINERALS CORPORATION				RECEIVED:	06/04/82	JA: TX
8235848	F-03-048926	4228731116		103		BEN OLTMAN OIL UNIT #2
8235810	F-03-046845	4228730605		103		RINEY SPACEK #1
-HUMBLE EXPLORATION CO INC				RECEIVED:	06/04/82	JA: TX
8235745	F-03-043590	4214900000		102-2	103	FRANCES S #1
8235749	F-03-043682	4214900000		102-2	103	GAIL MARIE #1
8235747	F-03-043594	4214931181		102-2	103	LINDA ANDERSON #1
8235746	F-03-043593	4214900000		102-2	103	MARY JANE #1
8235748	F-03-043595	4214900000		102-2	103	MEDUSA #1
-INDEPENDENT EXPLORATION CO				RECEIVED:	06/04/82	JA: TX
8235724	F-02-041322	4228531535		102-4		SWANEY-BELLINGER #1-T
-INDIAN WELLS OIL CO				RECEIVED:	06/04/82	JA: TX
8236020	F-7C-051345	4223531806		103		ATKINSON #713-1
-INVESTEK INC				RECEIVED:	06/04/82	JA: TX
8235897	F-09-050402	4223733498		102-4		W A COOK
-J A LEONARD				RECEIVED:	06/04/82	JA: TX
8235888	F-03-050243	4205100000		102-4		COFFIELD-SMITH "C" #1
-J H PURVIS				RECEIVED:	06/04/82	JA: TX
8236003	F-08-051282	4232930967		103		HEIDELBERG #1
8236125	F-08-051587	4232930876		103		J H BILLINGTON #1
8236002	F-08-051281	4232930877		103		J H BILLINGTON #3
8236124	F-08-051586	4231732142		103		J H BILLINGTON "A" #2
8236123	F-08-051585	4232930874		103		J M MEEK #1
8236122	F-08-051584	4232930875		103		J M MEEK #2
8236000	F-08-051279	4231732143		103		L D SNELL #1
8236001	F-08-051280	4231732374		103		MCADAMS LEWIS #1
-J M HUBER CORPORATION				RECEIVED:	06/04/82	JA: TX
8235942	F-10-050684	4223300000		108		HERRING #133 RC
-JACK F GRIMM				RECEIVED:	06/04/82	JA: TX
8235991	F-8A-051189	4244732890		102-4		CLAYTON RYAN #2
-JACKSON EXPLORATION INC				RECEIVED:	06/04/82	JA: TX
8235811	F-8A-046936	4211531637		103		HARRIS "A" #1
-JAMES D RICE				RECEIVED:	06/04/82	JA: TX
8235960	F-7B-050814	4208300000		103		E P WOODRUFF "A" #2 (17882)
-JAMES G STEWART				RECEIVED:	06/04/82	JA: TX
8235710	F-09-034979	4250300000		108		MARY C MILLIS "B" #6 RRC #21376
-JAMES K ANDERSON INC				RECEIVED:	06/04/82	JA: TX
8235981	F-7C-051049	4239932156		102-4		MICHAELIS "38" #1
-JONES CO				RECEIVED:	06/04/82	JA: TX
8236149	F-7B-051677	4241733700		102-4		MATTHEWS "28" #2 (17023)
8235957	F-7B-050796	4242933159		102-4		ROY CORBETT #5
8235925	F-7B-051564	4241734118		102-4		SOUTH GREEN "68A" #1
-KEITH D GRAHAM				RECEIVED:	06/04/82	JA: TX
8235909	F-03-050513	4205131963		102-2		SANTA FE "C" #1
8235910	F-03-050514	4205131801		102-2		WILKERSON UNIT #1

FIELD NAME	PROD	PURCHASER
MINERAL WELLS S (STRA	180.0	SOUTHWESTERN GAS
RYAN (CONGL 4365)	183.0	SOUTHWESTERN GAS
ALLISON - BRITT (1235	0.0	COLORADO INTERSTA
LAS OVEJAS (WILCOX 91	56.8	HOUSTON PIPELINE
SAWYER CANYON	0.0	INTRATEX GAS CO
GIDDINGS AUSTIN CHALK	0.0	PGP GAS PRODUCTS
GIDDINGS (BUDA)	0.0	PGP GAS PRODUCTS
GIDDINGS (AUSTIN CHAL	0.0	PHILLIPS PETROLEU
GIDDINGS (AUSTIN CHAL	0.0	PHILLIPS PETROLEU
GIDDINGS (AUSTIN CHAL	197.5	PHILLIPS PETROLEU
GIDDINGS (AUSTIN CHAL	0.0	PHILLIPS PETROLEU
GIDDINGS (AUSTIN CHAL	0.0	PHILLIPS PETROLEU
HOPE (M102660)	294.0	VALERO TRANSMISSI
IRION W (CANYON)	0.0	NORTHERN NATURAL
OZIE W (CADDO CONGLOM	38.6	SOUTHWESTERN GAS
INEZ JAMESON (NAVARRO	46.0	FERGUSON CROSSING
SPRABERRY (TREND AREA	16.5	PHILLIPS PETROLEU
SPRABERRY (TREND AREA	15.4	PHILLIPS PETROLEU
SPRABERRY (TREND AREA	12.4	PHILLIPS PETROLEU
SPRABERRY (TREND AREA	17.2	PHILLIPS PETROLEU
SPRABERRY (TREND AREA	13.5	PHILLIPS PETROLEU
SPRABERRY (TREND AREA	15.4	PHILLIPS PETROLEU
SPRABERRY (TREND AREA	53.0	PHILLIPS PETROLEU
SPRABERRY (TREND AREA	12.1	PHILLIPS PETROLEU
WEST PANHANDLE	0.0	COLORADO INTERSTA
INDEPENDENT (BEND CON	1140.0	PALO DURO PIPELIN
TEX-HAMON (DEAN)	0.0	ADOBE OIL & GAS C
COLEMAN COUNTY REGULA	10.0	LONE STAR GAS CO
FISH CREEK	0.0	LONE STAR GAS CO
FRITZESS (GARDNER SAN	30.0	LONE STAR GAS CO
FLAT ROCK CREEK (CADD	72.0	DELHI GAS PIPELIN
CORBETT (DUFFER)	896.0	SOUTHWESTERN GAS
ROCKWELL E (CONGL)	630.0	DELHI GAS PIPELIN
GIDDINGS (AUSTIN CHAL	507.4	FERGUSON CROSSING
CALDWELL NORTHEAST (G	79.6	CLAJON GAS CO

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JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-KENWELL OPERATING CO				RECEIVED:	06/04/82	JA: TX			
8236024	F-09-051352	4218100000		108		C H BARNES HEIRS #1	BIG MINERAL CREEK	14.2	LONE STAR GAS CO
-KILROY CO OF TEXAS				RECEIVED:	06/04/82	JA: TX			
8235742	F-02-043269	4217531065		102-4		IRENE VINTON #1-L	DANFORTH (2875')	219.0	TRANSCONTINENTAL
-LADD PETROLEUM CORPORATION				RECEIVED:	06/04/82	JA: TX			
8235775	F-02-045225	4235731041		102-2		AMERICAN NATIONAL INSURANCE #3	LA SALLE RANCH (FRIO	246.9	DELHI GAS PIPELIN
-LENOIR M JOSEY INC				RECEIVED:	06/04/82	JA: TX			
8235912	F-06-050534	4240131197		103	107-TF	C S PRICE #2	OAK HILL (COTTON VALL	0.0	DELHI GAS PIPELIN
-LIMARK CORP				RECEIVED:	06/04/82	JA: TX			
8236025	F-08-051354	4237133689		103		MILDRED JEFFERIES STATE #1	MALICKY (QUEEN SAND)	25.0	PERRY PIPELINE CO
-LIVELY ENERGY & DEVELOPMENT CORP				RECEIVED:	06/04/82	JA: TX			
8236146	F-7C-051645	4243532615		103	107-TF	SUTTON 29-1	PHYLLIS SONORA (LOWER	365.0	LONE STAR GAS CO
8236145	F-7C-051644	4243532614		103	107-TF	SUTTON 30-1	PHYLLIS SONORA (LOWER	730.0	LONE STAR GAS CO
-LOMAX EXPLORATION COMPANY				RECEIVED:	06/04/82	JA: TX			
8235713	F-03-037866	4231333296		102-4		H G DEAN #1	M Y VICK (DEXTER G SA	30.0	LONE STAR GAS CO
-LONE STAR OIL & GAS CO				RECEIVED:	06/04/82	JA: TX			
8236127	F-7B-051596	4242932881		103		L S O C "A" (10)	STEPHENS COUNTY REGUL	146.8	WELL GAS INC OF T
8236126	F-7B-051597	4242932879		103		L S O C "B" (12)	STEPHENS COUNTY REGUL	54.8	WELL GAS INC OF T
-LUCKY BIRD PETROLEUM, INC.				RECEIVED:	06/04/82	JA: TX			
8235982	F-10-051108	4236531016		103		PREWIT #2	PANHANDLE	0.0	GETTY OIL CO
-M & A OIL CO LTD				RECEIVED:	06/04/82	JA: TX			
8236012	F-09-051317	4223700000		102-4		WM B GREGG #1-A	ANTELOPE S (BRYSON)	36.0	LONE STAR GAS CO
-MARSHALL EXPLORATION INC				RECEIVED:	06/04/82	JA: TX			
8235856	F-06-049308	4241930327		102-4		LOCKE #1-T	CARLILE & HOWELL (TRA	285.0	UNITED GAS PIPELI
8235730	F-06-042735	4236531362		103		UNA BAGLEY #2	BELLE BOWER (PALUXY U	360.0	TENNESSEE GAS PIP
-MCCANN CORP				RECEIVED:	06/04/82	JA: TX			
*8235873	F-08-049819	4231732410		103		JONES #1	SPRABERRY (TREND AREA	29.2	PHILLIPS PETROLEU
-MCZ INC				RECEIVED:	06/04/82	JA: TX			
8235951	F-03-050745	4204100000		102-2		CONNOR-WHEELER UNIT #1-U	KURTEN (WOODBINE)	145.0	FERGUSON CROSSING
8235952	F-03-050751	4204100000		102-2		WHEELER OIL UNIT I #1-U	KURTEN (WOODBINE)	131.0	FERGUSON CROSSING
-MEWBOURNE OIL COMPANY				RECEIVED:	06/04/82	JA: TX			
8235962	F-10-050621	4235730931		103		HARDY #2 RRC ID #04617	BULER NO (CLEVELAND)	5.0	TRANSWESTERN PIPE
8235961	F-10-050820	4235731045		103		HARDY #5 RRC ID #04617	BULER NORTH (CLEVELAN	11.0	TRANSWESTERN PIPE
-MGF OIL CORP				RECEIVED:	06/04/82	JA: TX			
8235725	F-7C-041823	4238300000		103		UNIVERSITY "16-B" #1	SPRABERRY (TREND AREA	0.0	J L DAVIS
-MITCHELL ENERGY CORPORATION				RECEIVED:	06/04/82	JA: TX			
8235933	F-09-050642	4250335311		102-4		D R MCCOOL #1	JERMYN WEST (MARBLE F	73.0	SOUTHWESTERN GAS
8235934	F-09-050643	4223734113		103		J J MYERS #1	JACK COUNTY REGULAR	40.0	
8235943	F-09-050694	4223700000		108		M E FERRELL #4 #18832	JACKSBORO (SE/5270)	16.0	SOUTHWESTERN GAS
8236027	F-09-051358	4249732249		103		T C W B #32 #17355	MORRIS (CONSOLIDATED	95.0	NATURAL GAS PIPEL
-MOLE OPERATING COMPANY INC				RECEIVED:	06/04/82	JA: TX			
8235831	F-04-047992	4213100000		102-4		MARSHALL #1	JOSEPHINE C (WILCOX)	0.0	NATURAL GAS PIPEL
-MORAN EXPLORATION INC				RECEIVED:	06/04/82	JA: TX			
8236006	F-7C-051289	4238332061		103		UNIVERSITY "3" #1	TEXON WEST (SPRABERRY	0.0	PHILLIPS PETROLEU
-MORMAC ENERGY CORP				RECEIVED:	06/04/82	JA: TX			
8235826	F-04-047669	4224931443		102-4		CHARLES W MUIL #2-T	CAPTAIN LUCEY (5210)	35.0	NUE-WELLS PIPELIN
-MORRIS STEPHENS				RECEIVED:	06/04/82	JA: TX			
8235913	F-09-050539	4223733426		103		MCQUERRY #3	WOODKIRK (STRAWN)	18.0	LONE STAR GAS CO
8235914	F-09-050540	4223733966		103		MCQUERRY #5	WOODKIRK (STRAWN)	18.0	LONE STAR GAS CO
8235915	F-09-050541	4223733958		103		MCQUERRY #6	WOODKIRK (STRAWN)	18.0	LONE STAR GAS CO
8235916	F-09-050542	4223733967		103		MCQUERRY #7	WOODKIRK (STRAWN)	18.0	LONE STAR GAS CO
8235917	F-09-050543	4223734240		103		MCQUERRY #8	WOODKIRK (STRAWN)	18.0	LONE STAR GAS CO
-MORROW RESOURCES INC				RECEIVED:	06/04/82	JA: TX			

JD NO	DKT	API NO	L	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8236036	F-7C-051388	4245130904		102-2	103	BROWN "A" #3	K W B (STRAWN)	42.8	LONE STAR GAS COM
-MOSBACHER PRODUCTION CO				RECEIVED:		06/04/82 JA: TX			
8236112	F-81-051537	4217730983		102-2		HERBERT L BECKENDORF #1	PEACH CREEK (AUSTIN C	23.0	VALERO TRANSMISSI
-NATURAL GAS ANADARKO INC				RECEIVED:		06/04/82 JA: TX			
8235827	F-1?-047?19	4235700387		102-1		MEYER 1389	TURNER E (MORROW UPPE	400.0	TRANSWESTERN PIPE
-NEW ERA INTERNATIONAL				RECEIVED:		06/04/82 JA: TX			
8236115	F-09-051561	4250335792		103		PADGETT #2	HEDAYATI (MISS)	88.0	SUN GAS TRANSMISS
-NORMAN PAUTSKY				RECEIVED:		06/04/82 JA: TX			
8235907	F-78-050494	4208300000		108		MCCULLOUGH 05632	COLEMAN COUNTY REGULA	4.2	EL PASO HYDROCARB
-NORTH CENTRAL OIL CORPORATION				RECEIVED:		06/04/82 JA: TX			
8235731	F-09-042756	4249732227		103		FLOYD HAYNES UNIT #2	BOONESVILLE (BEND CON	150.0	NATURAL GAS PIPEL
-NORTH RIDGE CORP				RECEIVED:		06/04/82 JA: TX			
8235789	F-7E-046472	4213333509		102-4	103	HALL WALKER (BARKER) #2	RANGER (BLACK LIME WE	0.0	PRISM ENTERPRISES
*8235750	F-7E-043683	4213333207		102-4	103	W T DAVIS #3	RANGER (BLACK LIME WE	46.1	PRISM ENTERPRISES
*8235751	F-7E-043684	4213333281		102-4	103	W T DAVIS #5	RANGER (BLACK LIME WE	26.6	PRISM ENTERPRISES
-NORTH STAR PETROLEUM CORPORATION				RECEIVED:		06/04/82 JA: TX			
8235950	F-10-050725	4223300000		108		POLO-SANFORD #1 (023826)	PANHANDLE WEST	13.0	COLORADO INTERSTA
-OLSEN ENERGY INC				RECEIVED:		06/04/82 JA: TX			
8236076	F-08-051454	4247532458		103		DORR #2	DORR (QUEEN SAND)	10.1	PERRY PIPELINE CO
*8235844	F-1E-048829	4213533737		103		PARKER "B" #1	HARPER	18.7	PHILLIPS PETROLEU
*8235845	F-08-048832	4213533829		103		PARKER "B" #2	HARPER	5.4	PHILLIPS PETROLEU
-OMEGA MINERALS INC				RECEIVED:		06/04/82 JA: TX			
8235997	F-01-051240	4250731533		102-4		CHESTER KIEFER #5-C	STIDHAM (OLMOS)	88.0	VALERO TRANSMISSI
8235963	F-01-050831	4250731456		102-4		E E PLUMLY #5	PLUMLY (OLMOS) FIELD	64.0	VALERO TRANSMISSI
-OXY PETROLEUM INC				RECEIVED:		06/04/82 JA: TX			
8235707	F-04-028829	4270330182		102-4		STATE LEASE M-77985 #1-L	MATAGORDA ISLAND BLOC	3.0	CHANNEL INDUSTRIE
8235709	F-04-029963	4260330146		102-4		STATE LEASE 77221 #1-L	MATAGORDA ISLAND BLOC	3.0	CHANNEL INDUSTRIE
8235708	F-04-028850	4260330136		102-4		STATE TRACT 845-S #1-L	MATAGORDA ISLAND BLOC	3.0	CHANNEL INDUSTRIE
-PARAGON RESOURCES INC				RECEIVED:		06/04/82 JA: TX			
8235757	F-03-044159	4215731187		102-4		PLUMBERS #1	RANDON EAST (8000)	219.0	
-PARKER & PARSLEY INC				RECEIVED:		06/04/82 JA: TX			
8235886	F-7C-050179	4232931020		103		WINDHAM "C" #1	PEGASUS (SPRABERRY)	15.0	PHILLIPS PETROLEU
-PATRICK PETROLEUM CORP (MI)				RECEIVED:		06/04/82 JA: TX			
8235766	F-04-044563	4270230158		102-4		STATE LEASE 774-L #4 ID #97160	BLOCK 774 (L CIB HAZ)	0.0	TENNESSEE GAS PIP
-PAYNE OIL FIELD CONSULTING & OPER				RECEIVED:		06/04/82 JA: TX			
8235859	F-7B-049487	4242933032		103		MCKELVAIN #1	RUSSELL (DUFFER)	120.0	LONE STAR GAS CO
-PED OIL CORP				RECEIVED:		06/04/82 JA: TX			
8235820	F-08-047336	4222700000		102-2		FLANAGAN B-2	RED DRAW (FUSSELMAN)	0.0	PHILLIPS PETROLEU
8235819	F-08-047337	4222700000		102-2		FLANAGAN B-3	RED DRAW (FUSSELMAN)	0.0	PHILLIPS PETROLEU
8235818	F-08-047326	4222700000		102-2		FLANAGAN B-4	REDDRAW (FUSSELMAN)	0.0	PHILLIPS PETROLEU
-PENINSULA RESOURCES CORPORATION				RECEIVED:		06/04/82 JA: TX			
8235777	F-02-045723	4205731031		103		MELBOURNE GAS UNIT #1	MAGNOLIA BEACH	0.0	VALERO TRANSMISSI
-PENNZOIL PRODUCING COMPANY				RECEIVED:		06/04/82 JA: TX			
8235872	F-04-049773	4250531428		102-4		HINNANT "SUR 307" #C-1	AVIATORS S (9450')	584.0	VALERO INTERSTATE
8235842	F-06-048698	4236531328		103	107-TF	HULL A-22	CARTHAGE/COTTON VALLE	585.0	UNITED GAS PIPE L
8235704	F-04-000198	4235500000		108-ER		KERR #7	AGUA DULCE	0.0	UNITED GAS PIPELI
8235812	F-06-047068	4236531291		103	107-TF	ROBERTS #4	CARTHAGE/COTTON VALLE	500.0	UNITED GAS PIPE L
-PETROLEUM CORPORATION OF TEXAS				RECEIVED:		06/04/82 JA: TX			
8235988	F-09-051155	4223700000		108		G R COX #1	PERRIN EAST (ATOKA CO	4.8	CITIES SERVICE GA
8236121	F-09-051575	4223700000		108		J R HOLDEN #1	PERRIN EAST (CONGLOME	10.2	CITIES SERVICE GA
-PETROLEUM TECHNICAL SERVICES CO				RECEIVED:		06/04/82 JA: TX			
8236094	F-08-051500	4210332845		103		P J LEA #8	LEA (SAN ANDRES)	18.3	WARREN PETROLEUM
8235788	F-08-046361	4210332658		103		TOM COWDEN #2	LEA (SAN ANDRES)	2.2	WARREN PETROLEUM

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8236108	F-08-051522	4210332846		103		TOM COWDEN #4	LEA (SAN ANDRES)	2.1	WARREN PETROLEUM
-PHILLIPS PETROLEUM COMPANY				RECEIVED:	06/04/82	JA: TX			
8235824	F-06-047557	4236531198		102-2	107-TF	BALL 2 #3	CARTHAGE COTTON VALLE	365.0	UNITED GAS PIPELI
-PRAIRIE PRODUCING CO				RECEIVED:	06/04/82	JA: TX			
8235773	F-02-045225	4246931799		102-4		WHITEHEAD #1 095977	MARILOU (FRIO 5550)	360.0	FLORIDA GAS TRANS
-PRECISION DRILLING CO INC				RECEIVED:	06/04/82	JA: TX			
8235940	F-78-050681	4208332725		103		MRS EULA P WEAVER ESTATE #2	COLEMAN COUNTY REGULA	13.5	LONE STAR GAS CO
8235939	F-78-050680	4208332725		103		MRS EULA P WEAVER ESTATE #3	COLEMAN COUNTY REGULA	13.5	LONE STAR GAS CO
8235936	F-78-050662	4208332725		103		MRS EULA P WEAVER ESTATE #4	COLEMAN COUNTY REGULA	13.0	LONE STAR GAS CO
-PRODECO EXPLORATIONINC				RECEIVED:	06/04/82	JA: TX			
8235830	F-03-047965	4204130647		102-2		BERT WHEELER #1	KURTEN (WOODBINE)	949.0	PRODUCERS GAS CO
-R A W ENERGY CORP				RECEIVED:	06/04/82	JA: TX			
8235728	F-78-042425	4236732095		102-4		BROWN #1-L 97637	GARNER N W (4200)	365.0	SOUTHWESTERN GAS
8235774	F-78-045660	4236732188		102-4		KESSLER 1-L RRC ID NOT ASSIGNED	NOT ASSIGNED-COPY OF	150.0	SOUTHWESTERN GAS
-R L FOREE				RECEIVED:	06/04/82	JA: TX			
8236034	F-78-051386	4235331134		102-4		J P AYCOCK #4	J & J (CADDO)	54.0	PALO DURO PIPELIN
8236035	F-78-051387	4235331134		102-4		J P AYCOCK #5	J & J (CADDO)	54.0	PALO DURO PIPELIN
-RAW HIDE OIL & GAS INC				RECEIVED:	06/04/82	JA: TX			
8235946	F-10-050718	4217931015		103		COBB #1	PANHANDLE GRAY COUNTY	124.0	CABOT PIPELINE CO
8235947	F-10-050719	4217930853		103		HEIDAJA #1	PANHANDLE GRAY COUNTY	146.0	CABOT PIPELINE CO
-RAY TEMPLETON CO				RECEIVED:	06/04/82	JA: TX			
8235929	F-78-050589	4205932606		103		L B JONES #2 RRC #89287	N E PUTNAM (CONGLOMER	36.0	DELHI GAS PIPELIN
-REAGAN WASKOM JR				RECEIVED:	06/04/82	JA: TX			
8235834	F-78-048521	4236300003		102-4		HART RANCH #1-1800	MINERAL WELLS S (4270	254.0	INTRASTATE GATHER
-RELIANCE ENERGY & MINERALS CORP				RECEIVED:	06/04/82	JA: TX			
8235880	F-13-050097	4205132084		102-2		MERLE UNIT #1	GIDDINGS (AUSTIN CHAL	0.0	FERGUSON CROSSING
-RIDGE OIL CO				RECEIVED:	06/04/82	JA: TX			
*8235927	F-78-050579	4213333434		102-4	103	BARNEY CARTER EST #1	RANGER NW (MARBLE FAL	57.6	COMPRESSOR RENTAL
*8235928	F-78-050581	4213333555		102-4	103	BECK #1	RANGER NW (MARBLE FAL	39.6	COMPRESSOR RENTAL
*8235967	F-78-050876	4242933128		102-4	103	INGRAM #1	RANGER NW (MARBLE FAL	104.4	COMPRESSOR RENTAL
8235979	F-78-050948	4242933144		102-4	103	TERRELL #1	RANGER NW (MARBLE FAL	32.4	COMPRESSOR RENTAL
-ROCKWOOD RESOURCES INC				RECEIVED:	06/04/82	JA: TX			
8235769	F-03-044725	4248131667		103		HENRY #1	DABOVAL (FRIO #4 5500	0.0	TENNESSEE GAS PIP
-SAGE ENERGY CO				RECEIVED:	06/04/82	JA: TX			
8235954	F-03-050776	4214931258		102-2		MARK "A" #1 RRC#15157	GIDDINGS (AUSTIN CHAL	22.0	PHILLIPS PETROLEU
8235978	F-03-050945	4214900000		102-2		O'QUINN "A" #1	GIDDINGS (AUSTIN CHAL	0.0	PHILLIPS PETROLEU
8235958	F-03-050805	4214931259		102-2		OSAGE #1 RRC #15148	GIDDINGS (AUSTIN CHAL	73.0	PHILLIPS PETROLEU
8235867	F-70-049660	4238331433		103		UNIVERSITY 8-C #1 RRC #08134	FARMER (SAN ANDRES)	3.8	NORTHERN NATURAL
-SANCHEZ-OBRIEN OIL & GAS CORP				RECEIVED:	06/04/82	JA: TX			
8235721	F-04-040250	4247932953		107-TF		OLMITOS RANCH INC #1	OLMITOS RANCH (WILCOX	500.0	UNITED TEXAS TRAN
-SANTA FE ENERGY PRODUCTS CO				RECEIVED:	06/04/82	JA: TX			
8235767	F-03-044631	4205131799		102-2		JAMES LASTLY #1	GIDDINGS (AUSTIN-CHAL	375.0	FERGUSON CROSSING
8235772	F-03-044982	4205131770		102-2		JAMES LASTLY #2	GIDDINGS (AUSTIN-CHAL	765.0	FERGUSON CROSSING
8235814	F-03-047156	4205131771		102-2		JAMES LASTLY #3	GIDDINGS (AUSTIN-CHAL	1200.0	FERGUSON CROSSING
-SANTA FE MINERALS INC				RECEIVED:	06/04/82	JA: TX			
8235956	F-05-050791	4234932127		103	107-TF	J BOYD #1	CHENEYBORO (COTTON VA	70.0	TEXAS UTILITIES F
-SANTA FE-WINDSOR PRODUCING CO				RECEIVED:	06/04/82	JA: TX			
8235976	F-03-050938	4228731096		102-2	103	FARISS #1	GIDDINGS (AUSTIN CHAL	219.0	PERRY PIPELINE CO
-SCANDRILL CO				RECEIVED:	06/04/82	JA: TX			
8235780	F-09-045792	4250335032		103		SEWELL #6	YOUNG COUNTY REGULAR	9.1	SUN GAS TRANSMISS
-SEAGULL RESOURCES INC				RECEIVED:	06/04/82	JA: TX			
8235864	F-05-049543	4222330304		103		A N RANDOLPH ESTATE #1	RICKTON (SMACKOVER)	0.0	TEXAS UTILITIES F
8235865	F-05-049544	4222330298		103		J M DODSON ESTATE #1	WILDCAT	0.0	TEXAS UTILITIES F

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-SENTINEL PETROLEUM CORP				RECEIVED:	06/04/82	JA: TX			
8235723	F-7B-041135	4213332589		102-4		BROWN ESTATE #1	FOSTER MARBLE FALLS	0.0	ODESSA NATURAL CO
-SEXTON OIL & MINERALS CORP				RECEIVED:	06/04/82	JA: TX			
8235832	F-04-046317	4235531749		102-3		ST TR 689-A SEXTON OIL&MINERALS #1	TULE LAKE	0.0	
-SHELL OIL CO				RECEIVED:	06/04/82	JA: TX			
8236108	F-04-051297	4221533836		103		A A MCALLEN "B" #12	MCALLEN RANCH (VICKSB	100.0	VALERO TRANSMISSI
8236011	F-04-051308	4221530904		103		A A MCALLEN "B" #8	MCALLEN RANCH (VICKSB	100.0	VALERO TRANSMISSI
-SHEPHERD PETROLEUM INC				RECEIVED:	06/04/82	JA: TX			
8235953	F-7B-050761	4242932110		102-4		HAILEY #2	AGAPE (CADDO MIDDLE)	38.0	BRECKENRIDGE GASO
-SHOW PETROLEUM INC				RECEIVED:	06/04/82	JA: TX			
8235974	F-7B-050934	4242932943		102-4		HAMES "A" #2	RANGER NW (MARBLE FAL	22.0	LONE STAR GAS CO
8235975	F-7B-050935	4242932989		102-4		HAMES "B" #3	RANGER NW (MARBLE FAL	1.0	LONE STAR GAS CO
8235972	F-7B-050931	4213333079		102-4		HUNT #I-1	DESDEMONA N (CONGL)	6.0	NORTHERN GAS PROD
8235973	F-7B-050933	4213333082		102-4		ROBERTSON #C-1	DESDEMONA N (CONGL)	3.0	NORTHERN GAS PROD
-SIDWELL OIL & GAS INC				RECEIVED:	06/04/82	JA: TX			
8235711	F-10-035827	4219500000		102-3		GATLIN 1-10	HANSFORD (KINDERHOOK)	155.0	TRANSWESTERN PIPE
-SPINDLETOP OIL & GAS CO				RECEIVED:	06/04/82	JA: TX			
8236114	F-7B-051561	4236730804		102-4		KIDWELL HEIRS #1	MALES (4650)	50.0	LONE STAR GAS CO
-STALEY OPERATING CO				RECEIVED:	06/04/82	JA: TX			
8235966	F-7C-050863	4243532662		103	107-TF	CARTA 113 #1	SAWYER (CANYON)	146.0	EL PASO NATURAL G
-STEPHENSON & PORTER				RECEIVED:	06/04/82	JA: TX			
8235759	F-09-044233	4200900000		102-4		ELSIE P SMITH #1-A	FARMER (CADDO)	1572.0	MID-STATE GAS COR
-SUN EXPLORATION & PRODUCTION CO				RECEIVED:	06/04/82	JA: TX			
8236073	F-8A-051441	4221933372		103		CENTRAL LEVELLAND UNIT #266	LEVELLAND	2.0	AMOCO PRODUCTION
8235923	F-08-050560	4200300000		108		E M DRACHENBERG #10	FUHRMAN-MASCHO	1.0	PHILLIPS PETROLEU
8235920	F-08-050557	4200300000		108		E M DRACHENBERG #13	FUHRMAN-MASCHO	3.0	PHILLIPS PETROLEU
8235921	F-08-050558	4200300000		108		E M DRACHENBERG #14	FUHRMAN-MASCHO	2.0	PHILLIPS PETROLEU
8235922	F-08-050559	4200300000		108		E M DRACHENBERG #4	FUHRMAN-MASCHO	3.0	PHILLIPS PETROLEU
8235924	F-08-050561	4200300000		108		E M DRACHENBERG #5	FUHRMAN-MASCHO	3.0	PHILLIPS PETROLEU
8235926	F-08-050568	4200300000		108		E M DRACHENBERG #7	FUHRMAN-MASCHO	4.0	PHILLIPS PETROLEU
8236074	F-04-051442	4213135770		103		L WIEDERKEHR #204	GOVT WELLS N AREA	1.0	VALERO INTERSTATE
8236026	F-06-051356	4242330544		103		SHAMBURGER LAKE UNIT #36-2	SHAMBURGER LAKE	9.0	LONE STAR GAS CO
8236132	F-7B-051624	4214300000		108		T P FEE (DIAZ) #14	DIAZ (STRAWN)	12.0	SOUTHWESTERN GAS
8236135	F-7B-051627	4214300000		108		T P FEE (DIAZ) #3-A	DIAZ (STRAWN)	13.0	CHRISTIE GAS TRAN
8236136	F-7B-051628	4214300000		108		T P FEE (DIAZ) #7	DIAZ (STRAWN)	16.0	SOUTHWESTERN GAS
8236133	F-7B-051625	4214300000		108		T P FEE DEED #5 #1	DIAZ (STRAWN)	16.0	SOUTHWESTERN GAS
8236077	F-7B-051464	4214300000		108		T P FEE 41 B #1	X-RAY (MARBLE FALLS)	10.0	LONE STAR GAS CO
8236134	F-03-051626	4207100000		108		WHITE ESTATE "A" #4	WILLOW SLOUGH	8.0	UNITED TEXAS TRAN
-SUNDANCE ENERGY CORP				RECEIVED:	06/04/82	JA: TX			
8235971	F-7B-050929	4213332496		103		PACK #1	EASTLAND COUNTY REGUL	16.0	NORTHERN GAS PROD
-SUPERIOR OIL CO				RECEIVED:	06/04/82	JA: TX			
8235784	F-03-045982	4228731107		102-2	103	EDGMON-CAMERON #6	GIDDINGS (AUSTIN CHAL	0.0	PHILLIPS PETROLEU
-TANA OIL & GAS CORP				RECEIVED:	06/04/82	JA: TX			
8236059	F-04-051420	4247900000		108		B H & G A COX #1-2297 58942	LAS TIENDAS (OLMOS)	14.0	LONE STAR GAS CO
8236061	F-04-051422	4247931135		108		G G BENAVIDES #1-A 66414	SANTOS THOMAS (ESCOND	10.8	LONE STAR GAS CO
8236051	F-04-051412	4247900000		108		J R SAUNDERS #1 61597	BOOTH RANCH (OLMOS)	10.5	LONE STAR GAS CO
8236060	F-04-051421	4247930595		108		N D HACHAR ESTATE #1 62278	SANTOS THOMAS (ESCOND	11.0	LONE STAR GAS CO
8236052	F-04-051413	4247930599		108		PALAFOX EXPLORATION CO #1-A 66120	LAS TIENDAS (OLMOS)	3.7	LONE STAR GAS CO
8236053	F-04-051414	4247930606		108		PALAFOX EXPLORATION CO #1-B 66155	LAS TIENDAS (OLMOS)	3.4	LONE STAR GAS CO
8236054	F-04-051415	4247930617		108		PALAFOX EXPLORATION CO #1-C 66156	LAS TIENDAS (OLMOS)	1.4	LONE STAR GAS CO
8236055	F-04-051416	4247930846		108		PALAFOX EXPLORATION CO #1-58 66415	LAS TIENDAS (OLMOS)	10.4	LONE STAR GAS CO
8236056	F-04-051417	4247930556		108		PALAFOX EXPLORATION CO #1-59 59761	LAS TIENDAS (OLMOS)	10.6	LONE STAR GAS CO
8236057	F-04-051418	4247931557		108		PALAFOX EXPLORATION CO #1-68 62145	LAS TIENDAS (OLMOS)	0.6	LONE STAR GAS CO

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROL	PURCHASER
8236058	F-04-051419	4247930503		108		V D MARTIN #1-B 58519	LAS TIENDAS (OLMOS)	13.8	LONE STAR GAS CO
-TARTAN PRODUCTION CO				RECEIVED:	06/04/82	JA: TX			
8235706	F-04-011043	4235500000		102-4		WALTER L RICHTER #2	BAILEY (1200)	41.0	NUEWELLS PIPELINE
-TEE OPERATING CO				RECEIVED:	06/04/82	JA: TX			
8235892	F-03-050326	4216730856		102-4		HALLS BAYOU RANCH GAS UNIT	GREENS LAKE (MIOCENE	0.0	
-TENEXPLO FUND III				RECEIVED:	06/04/82	JA: TX			
8235754	F-09-044155	4250300000		102-2		WORTH GRAGG #4	YOUNG COUNTY REGULAR	5523.5	MID-STATES GAS CO
8235755	F-09-044156	4250300000		102-2		WORTH GRAGG #5	YOUNG COUNTY REGULAR	5523.5	MID-STATES GAS CO
8235756	F-09-044157	4250300000		102-2		WORTH GRAGG #6	YOUNG COUNTY REGULAR	5523.5	MID-STATES GAS CO
-TENNECO OIL COMPANY				RECEIVED:	06/04/82	JA: TX			
8235891	F-02-050323	4212331135		102-4		C A GEARY UNIT 4 #8	PROPOSED COTTONWOOD C	0.0	
-TEXACO INC				RECEIVED:	06/04/82	JA: TX			
8235889	F-08-050254	4210931507		103		CULBERSON "W" FEE #7	FORD WEST (4100)	0.0	EL PASO NATURAL G
8235840	F-8A-048581	4221933352		103		IRA P DELOACHE #35	LEVELLAND	0.0	AMOCO PRODUCTION
8235846	F-8A-048856	4221933317		103		IRA P DELOACHE #49	LEVELLAND	10.6	AMOCO PRODUCTION
8235885	F-8A-050135	4216532331		103		J B ROBERTSON #44	ROBERTSON N (CLEARFOR	34.7	PHILLIPS PETROLEU
8235884	F-08-050133	4243131112		103		STERLING-N-FEE #3	CONGER (PENN)	0.0	VALERO TRANSMISSI
-THE ANSCHUTZ CORPORATION				RECEIVED:	06/04/82	JA: TX			
8235938	F-03-050677	4203931692		102-4		FINGER #1 ID #15173	PLEASANT BAYOU (FINGE	131.0	
-THOMPSON J CLEO & JAMES CLEO JR				RECEIVED:	06/04/82	JA: TX			
8235887	F-7C-050207	4210533837		102-4		UNIVERSITY 31-15 #1	UNIVERSITY 31 (STRAWN	240.0	PHILLIPS PETROLEU
-THREE B OIL CO				RECEIVED:	06/04/82	JA: TX			
8235898	F-08-050409	4237133518		103		BLACKMON #2 #26677	PAYTON	32.8	PERRY PIPELINE CO
8235900	F-08-050411	4247532507		103		DORR-HILL #1 #27097	PAYTON	31.0	PERRY PIPELINE CO
8235899	F-08-050410	4237133285		103		T O G SCHARFF #2 #26415	PAYTON	7.6	PERRY PIPELINE CO
-THROCKMORTON GAS SYSTEMS				RECEIVED:	06/04/82	JA: TX			
8235783	F-7B-045953	4244700000		102-4		MCDONALD/CONDRON #1 (85498)	CONDRON (CISCO)	0.0	WARREN PETROLEUM
8235718	F-7B-038906	4244731720		102-4		PATSY MORRISON "C" #1	THROCKMORTON COUNTY R	0.0	WARREN PETROLEUM
8235719	F-7B-038907	4244730070		102-P		R A BROWN UNIT "C" #15	VALDA (CADDO)	0.0	WARREN PETROLEUM
-TIPPERARY OIL AND GAS CORP				RECEIVED:	06/04/82	JA: TX			
8235753	F-08-043873	4237133223		103		TIPPERARY #1	EL CINCO (WICHITA ALB	400.0	INTRATEX GAS CO
-TOTAL ENERGY CO OF TEXAS				RECEIVED:	06/04/82	JA: TX			
8235790	F-10-046601	4217900000		108		JOHNSON A-5	PANHANDLE GRAY	0.0	PHILLIPS PETROLEU
-TRAVELERS OIL CO				RECEIVED:	06/04/82	JA: TX			
8235833	F-10-048353	4206531020		103		BURNETT "A" #7 04506	PANHANDLE -CARSON COU	11.0	PHILLIPS PETROLEU
-TXO PRODUCTION CORP				RECEIVED:	06/04/82	JA: TX			
8235882	F-06-050105	4245930524		103	107-TF	ALLGOOD G U #1	GILMER (JURASSIC)	0.0	
8235871	F-06-049735	4207330458		102-4		GILCHRIST "A" #1	PERCY WHEELER (TRAVIS	0.0	
8235739	F-02-043046	4226531578		102-4		KORINEK #1	KEMPER (5690')	0.0	UNITED GAS PIPELI
8235857	F-08-049313	4210300000		102-4		NELLIE TUCKER "C" #2	COSTA (CLEARFORK UPPE	1200.0	DELHI GAS PIPELIN
-U S EXPLORATION CORP				RECEIVED:	06/04/82	JA: TX			
8236004	F-78-051283	4213333105		103		CRISWELL #1 AB	CRISWELL N (MISSISSIP	4.9	NORTHERN GAS PROD
8236005	F-78-051284	4213333177		103		PIPPIN 097880	FLATWOOD E (DUFFER)	9.9	NORTHERN GAS PROD
-U S OPERATING INC				RECEIVED:	06/04/82	JA: TX			
8235786	F-03-046027	4228731056		102-2		MAMIE #1 RRC ID N/A	GIDDINGS (AUSTIN CHAL	0.0	PGP GAS PRODUCTS
-UNION OIL COMPANY OF CALIF				RECEIVED:	06/04/82	JA: TX			
8235765	F-05-044559	4246730489		103		CARROLL UNIT #415	VAN (CARROLL SAND)	4.0	UNITED GAS PIPELI
-UNION TEXAS PETROLEUM				RECEIVED:	06/04/82	JA: TX			
8235965	F-08-050841	4247532412		107-DP		CHINA LAKE *206* #1	BURKHOLDER (FUSSELMAN	817.6	LONE STAR GAS CO
-UTX EXPLORATION INC				RECEIVED:	06/04/82	JA: TX			
8235743	F-12-043361	4202500000		102-4		K D ROCHE B-2C	HEARD RANCH (3550) -	0.0	TRUNKLINE GAS CO
-VANDERBILT RESOURCES CORPORATION				RECEIVED:	06/04/82	JA: TX			
8236126	F-01-051590	4217730854		102-4	103	PETTUS #1	PEACH CREEK (AUSTIN C	0.0	VALERO TRANSMISSI

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-VANDERBURG PRODUCTION INC				RECEIVED:		06/04/82 JA: TX			
8236120	F-10-051574	4217931032		103		VANDERBURG #1 (ID#05041)	PANHANDLE GRAY	100.0	CABOT PIPELINE CO
-VENQUEST RESOURCES INC				RECEIVED:		06/04/82 JA: TX			
8235847	F-03-048868	4247700000		102-2		NORTH GAYHILL UNIT #1	GIDDINGS-AUSTIN CHALK	0.0	CLAJON GAS CO
-W B TRAMMELL				RECEIVED:		06/04/82 JA: TX			
8236089	F-78-051486	4215131416		102-4		W B TRAMMELL #7-19	JUDY GAIL EAST (CANYO	0.0	PALO DURO PIPELIN
-W R EDWARDS JR				RECEIVED:		06/04/82 JA: TX			
8236088	F-10-051485	4223300000		103		BEARKILLER #18	PANHANDLE HUTCHINSON	150.0	PANHANDLE PRODUCI
8236087	F-10-051484	4223300000		103		BEARKILLER #20	PANHANDLE HUTCHINSON	150.0	PANHANDLE PRODUCI
8236085	F-10-051482	4223300000		103		BEARKILLER #31	PANHANDLE HUTCHINSON	150.0	PANHANDLE PRODUCI
8236086	F-10-051483	4223300000		103		MERCHANT ET AL #4	PANHANDLE HUTCHINSON	95.0	PANHANDLE PRODUCI
-WAGNER & BROWN				RECEIVED:		06/04/82 JA: TX			
8236099	F-08-051505	4217331210		103		ALLIEN "A" #10-27	CONGER (PENN)	343.0	TEXAS UTILITIES F
8236098	F-08-051504	4243131043		103		ALLIEN "A" #9-27	CONGER (PENN)	115.0	TEXAS UTILITIES F
8236100	F-08-051506	4243131029		103		FLINT "A" #3-30	CONGER (PENN)	873.0	TEXAS UTILITIES F
8236102	F-08-051508	4243130975		103		FLINT "B" #7-2	CONGER (PENN)	674.0	TEXAS UTILITIES F
8236101	F-08-051507	4243130976		103		FLINT "B" #8-2	CONGER (PENN)	480.0	TEXAS UTILITIES F
8236107	F-08-051515	4243130968		103		FLINT "B" #9-26	CONGER (PENN)	167.0	TEXAS UTILITIES F
8236103	F-08-051510	4243130988		103		GLASS "I" #5-38	CONGER (PENN)	293.0	TEXAS UTILITIES F
8236095	F-08-051501	4243130989		103		GLASS "I" #6-38	CONGER (PENN)	161.0	TEXAS UTILITIES F
8236097	F-08-051503	4243131001		103		GRIGSBY #5-14	CONGER (PENN)	143.0	TEXAS UTILITIES F
8236096	F-08-051502	4243131032		103		GRIGSBY #6-14	CONGER (PENN)	204.0	TEXAS UTILITIES F
8236105	F-08-051513	4243131074		103		HILDEBRAND #42-12	CONGER (PENN)	459.0	TEXAS UTILITIES F
8236104	F-08-051512	4243131104		103		HILDEBRAND #43-16	CONGER (PENN)	152.0	TEXAS UTILITIES F
8236106	F-08-051514	4243131088		103		HILDEBRAND #44-20	CONGER (PENN)	254.0	TEXAS UTILITIES F
-WARREN PETR CO A DIV OF GULF OIL CO				RECEIVED:		06/04/82 JA: TX			
8236083	F-08-051470	4210332773		103		M B MCKNIGHT #124	ARMER (6350')	28.0	EL PASO NATURAL G
8236079	F-08-051466	4210332831		103		P J LEA #114	LEA (TUBB)	14.8	EL PASO NATURAL G
8236081	F-08-051468	4210332822		103		P J LEA #120	LEA (SAN ANDRES)	36.0	EL PASO NATURAL G
8236082	F-08-051469	4210332832		103		P J LEA #121	LEA (SAN ANDRES)	38.0	EL PASO NATURAL G
8236080	F-08-051467	4210332677		103		STATE "EG" #17	DUNE	16.0	EL PASO NATURAL G
-WCS PETROLEUM INC				RECEIVED:		06/04/82 JA: TX			
8235866	F-03-049558	4205131973		102-2		JOSEPH RILEY UNIT #1	GIDDINGS (AUSTIN CHAL	0.0	FERGUSON CROSSING
-WELLS-BATTELSTEIN OIL & GAS INC				RECEIVED:		06/04/82 JA: TX			
8235729	F-78-042458	4208332452		102-4		R BLAND #2	BLAND (JENNINGS)	32.0	ODESSA NATURAL CO
-WESTLAND OIL DEVELOPMENT CORP				RECEIVED:		06/04/82 JA: TX			
8236013	F-08-051327	4222732562		102-4		ELMO L MARTIN #1	HUTTO SOUTH (PERMIAN)	10.0	PHILLIPS PETROLEU
-WILLIAM PERLMAN				RECEIVED:		06/04/82 JA: TX			
8235705	F-7C-008154	4243530527		107-TF		ADA CAUTHORN "24" #1	SHURLEY RANCH (CANYON	0.0	EL PASO NATURAL G
8235838	F-7C-048529	4243532143		107-TF		ADA CAUTHORN "4" #2	SHURLEY RANCH (CANYON	20.0	EL PASO NATURAL G
8235835	F-7C-048522	4243532127		107-TF		FANNIE E WADE "44" #2	SAWYER (CANYON)	20.0	EL PASO HYDROCARB
8235836	F-10-048523	4243532142		107-TF		GEORGE BROCKMAN "64" #3	SAWYER (CANYON)	45.0	EL PASO HYDROCARB
8235837	F-7C-048524	4210532228		107-TF		L M HUDSPETH MEM HOSP "F" #1	SAWYER (CANYON SAND)	20.0	EL PASO NATURAL G
8235839	F-7C-048530	4243532109		107-TF		MACK CAUTHORN "109" #1	SHURLEY RANCH (CANYON	45.0	EL PASO NATURAL G
-WILSON ENERGY INC				RECEIVED:		06/04/82 JA: TX			
8236113	F-7C-051547	4238332120		103		PLAGENS #1	SPRABERRY (TREND AREA	15.0	UNION TEXAS PETRO
8235877	F-08-050025	4231700000		103		STIMSON-BURLEY 15 #1	FRAN-GLASS (PENNSYLVA	128.5	ADOBE OIL & GAS C
8236069	F-7C-051431	4210533816		103		UNIVERSITY 2 "B" 10 G	FARMER (SAN ANDRES)	45.6	BIG LAKE GASOLINE
8236070	F-7C-051432	4210533817		103		UNIVERSITY 2 "B" 11 G	FARMER (SAN ANDRES)	40.0	BIG LAKE GASOLINE
8236071	F-7C-051433	4210533818		103		UNIVERSITY 2 "B" 12 G	FARMER (SAN ANDRES)	41.9	BIG LAKE GASOLINE
8236068	F-7C-051430	4210533820		103		UNIVERSITY 2H #1	FARMER (SAN ANDRES)	36.0	BIG LAKE GASOLINE
8236067	F-7C-051429	4210533828		103		UNIVERSITY 2H #2	FARMER (SAN ANDRES)	27.0	BIG LAKE GASOLINE
8236066	F-7C-051428	4210533826		103		UNIVERSITY 2H #3	FARMER (SAN ANDRES)	28.0	BIG LAKE GASOLINE

JD NO	JA CAT	API NO	D	SEC(1)	SEC(2)	WELL NAME
8236065	F-7C-051427	4210533825		103		UNIVERSITY 2H #4
8236064	F-7C-051426	4210533622		103		UNIVERSITY 2H #5
8236063	F-7C-051425	4210533621		103		UNIVERSITY 2H #6
-WINN EXPLORATION/DULCE CO				RECEIVED:		06/04/82 JA: TX
8235890	F-01-050272	4250731606		102-4		PRYOR RANCH 46
-WORLD PRODUCERS INC				RECEIVED:		06/04/82 JA: TX
8236015	F-7B-051336	4236331827		108		GOEN #1
8236019	F-7B-051341	4236332088		108		GOEN "C" #4
8236016	F-7B-051337	4236332362		108		GOEN "F" #7
8236018	F-7B-051340	4236731598		108		L S BYRD #3
8236017	F-7B-051338	4236731333		108		W L JENKINS #2
-WORLDWIDE ENERGY CORPORATION				RECEIVED:		06/04/82 JA: TX
8235955	F-[illegible]	42423[illegible]		102-4		DENMAN #H-1
-ZINN PETROLEUM CO				RECEIVED:		06/04/82 JA: TX
8235858	F-[illegible]	42[illegible]1838		102-4		SARA BATOT #5
-ZONERGY INC				RECEIVED:		06/04/82 JA: TX
8235823	F-01-047465	4217700000		102-2		NIXON #1

OTHER PURCHASERS VOLUME NO 674

8235720	COLUMBIA GAS TRANS CORP
8235722	TRANSCONTINENTAL GAS P L CORP
8235741	COLUMBIA GAS TRANS CORP
8235750	LONE STAR GAS CO
8235751	LONE STAR GAS CO
8235771	COLUMBIA GAS TRANS CORP
8235813	COLUMBIA GAS TRANS CORP
8235841	PIONEER NATURAL GAS CO
8235844	EL PASO NATURAL GAS CO
8235845	EL PASO NATURAL GAS CO
8235852	NORTHERN NATURAL GAS CO
8235853	EL PASO NATURAL GAS CO
8235873	NORTHERN NATURAL GAS CO
8235927	LONE STAR GAS CO
8235928	LONE STAR GAS CO
8235967	LONE STAR GAS CO
8235983	E I DUPONT DE NEMOURS & CO INC
8236009	E I DUPONT DE NEMOURS & CO INC
8236039	E I DUPONT DE NEMOURS & CO INC
8236040	E I DUPONT DE NEMOURS & CO INC
8236090	E I DUPONT DE NEMOURS & CO INC
8236091	E I DUPONT DE NEMOURS & CO INC
8236092	E I DUPONT DE NEMOURS & CO INC
8236095	E I DUPONT DE NEMOURS & CO INC
8236137	E I DUPONT DE NEMOURS & CO INC

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FIELD NAME	PROD	PURCHASER
FARMER (SAN ANDRES)	28.0	BIG LAKE GASOLINE
FARMER (SAN ANDRES)	32.0	BIG LAKE GASOLINE
FARMER (SAN ANDRES)	31.7	BIG LAKE GASOLINE
WINN-DULCE	0.0	NORTHERN NATURAL
VAN DYKE (ATOKA)	7.0	NATURAL GAS PIPEL
VAN DYKE (ATOKA)	6.0	NATURAL GAS PIPEL
VAN DYKE (ATOKA)	14.0	NATURAL GAS PIPEL
MOBY DICK (STRAWN)	12.0	NATURAL GAS PIPEL
LAKE MINERAL WELLS (4	10.0	SOUTHWESTERN GAS
SUNSHINE (RODESSA)	0.0	SEMCO GAS INC
RAGSDALE (1100)	40.0	TRANSCONTINENTAL
PEACH CREEK (AUSTIN C	0.0	TIPPERARY CORP

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17432 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-C

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: June 23, 1982.

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
LOUISIANA OFFICE OF CONSERVATION									
-AMOCO PRODUCTION CO			RECEIVED:	06/04/82		JA: LA			
8236377	82-0075	1703329124	107-DP			J B LEBLANC #1 16400 TUSC RA SUK	PORT HUDSON	2190.0	TEXAS GAS TRANSMI
-BETHLAN PRODUCTION CORP			RECEIVED:	06/04/82		JA: LA			
8236355	82-0189	1707321427	108			A THIBEAUX #4	MONROE GAS FIELD	14.8	IMC PIPELINE CO I
8236357	82-0190	1707321619	108			BLACKWELL #1	MONROE GAS FIELD	15.1	IMC PIPELINE CO I
-FORMAN EXPLORATION COMPANY			RECEIVED:	06/04/82		JA: LA			
8236313	82-164	1705721700	102-4	103		BOWIE LUMBER CO LTD #1	LAKE BOEUF	750.0	
-GAS RESOURCES INC			RECEIVED:	06/04/82		JA: LA			
8236387	82-0077	1711122065	108			EXXON #2	MONROE GAS	11.0	IMC EXPLORATION C
8236388	82-0078	1711122066	108			EXXON #3	MONROE GAS	8.0	IMC EXPLORATION C
8236390	82-0079	1711122067	108			EXXON #4	MONROE GAS	11.0	IMC EXPLORATION C
8236389	82-0080	1711122068	108			EXXON #5	MONROE GAS	11.0	IMC EXPLORATION C
8236391	82-0081	1711122069	108			EXXON #6	MONROE GAS	10.0	IMC EXPLORATION C
-GLENDA PETROLEUM CORP			RECEIVED:	06/04/82		JA: LA			
8236397	82-0041	1711123126	103			GLENDA P 12 #1 S/N 174347	MONROE	16.0	MID LOUISIANA GAS
8236300	82-0037	1711123131	103			GLENDA P 12 #10 S/N 174352	MONROE	16.0	MID LOUISIANA GAS
8236301	82-0038	1711123132	103			GLENDA P 12 #11 S/N 174353	MONROE	16.0	MID LOUISIANA GAS
8236302	82-0039	1711123133	103			GLENDA P 12 #12 S/N 174354	MONROE	16.0	MID LOUISIANA GAS
8236303	82-0040	1711123134	103			GLENDA P 12 #13 S/N 174355	MONROE	16.0	MID LOUISIANA GAS
8236396	82-0042	1711123127	103			GLENDA P 12 #2 S/N 174348	MONROE	16.0	MID LOUISIANA GAS
8236398	82-0043	1711123128	103			GLENDA P 12 #3 S/N 174349	MONROE	16.0	MID LOUISIANA GAS
8236399	82-0044	1711123129	103			GLENDA P 12 #4 S/N 174350	MONROE	16.0	MID LOUISIANA GAS
8236304	82-0045	1711123130	103			GLENDA P 12 #5 S/N 174351	MONROE	16.0	MID LOUISIANA GAS
8236400	82-0046	1711123102	103			GLENDA P 12 #6 S/N 174152	MONROE	16.0	MID LOUISIANA GAS
8236305	82-0047	1711123103	103			GLENDA P 12 #7 S/N 174153	MONROE	16.0	MID LOUISIANA GAS
8236290	82-0116	1707321738	103			MCKNIGHT #1 S/N 174975	MONROE	15.0	UNITED GAS PIPELI
8236291	82-0117	1707321739	103			MCKNIGHT #2 S/N 174976	MONROE	15.0	UNITED GAS PIPELI
8236282	82-0118	1707321740	103			MCKNIGHT #3 S/N 174977	MONROE	16.0	UNITED GAS PIPELI
8236283	82-0119	1707321741	103			MCKNIGHT #4 S/N 174978	MONROE	15.0	UNITED GAS PIPELI
8236284	82-0120	1707321742	103			MCKNIGHT #5 S/N 174979	MONROE	15.0	UNITED GAS PIPELI
8236285	82-0121	1707321744	103			MCKNIGHT #7 S/N 174981	MONROE	15.0	UNITED GAS PIPELI
8236286	82-0122	1707321745	103			MCKNIGHT #8 S/N 174982	MONROE	15.0	UNITED GAS PIPELI
8236385	82-0018	1707321542	103			PENNZOIL 28 #10 S/N 176973	MONROE	16.0	UNITED GAS PIPELI
8236386	82-0019	1707321543	103			PENNZOIL 28 #11 S/N 176974	MONROE	16.0	UNITED GAS PIPELI
8236382	82-0015	1707321544	103			PENNZOIL 28 #12 S/N 176975	MONROE	16.0	UNITED GAS PIPELI
8236367	82-0033	1707321546	103			PENNZOIL 28 #14 S/N 176977	MONROE	16.0	UNITED GAS PIPELI
8236375	82-0028	1707321548	103			PENNZOIL 28 #16 S/N 176979	MONROE	16.0	UNITED GAS PIPELI
8236376	82-0021	1707321549	103			PENNZOIL 28 #17 176980	MONROE	16.0	UNITED GAS PIPELI
8236365	82-0022	1707321559	103			PENNZOIL 28 #18 S/N 176981	MONROE	16.0	UNITED GAS PIPELI
8236366	82-0032	1707321541	103			PENNZOIL 28 #9 S/N 176972	MONROE	16.0	UNITED GAS PIPE L
8236298	82-0035	1707321564	103			PENNZOIL 29 #11 S/N 177319	MONROE	16.0	UNITED GAS PIPE L

JD NO	JA DAT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8236383	82-0016	1707321585		103		PENNZOIL 29 #14 S/N 171098	MONROE	16.0	UNITED GAS PIPELI
8236299	82-0036	1707321587		103		PENNZOIL 29 #16 S/N 177320	MONROE	16.0	UNITED GAS PIPE L
8236384	82-0017	1707321592		103		PENNZOIL 29 #21 S/N 177243	MONROE	16.0	UNITED GAS PIPELI
8236297	82-0034	1707321562		103		PENNZOIL 29 #9 S/N 176985	MONROE	16.0	UNITED GAS PIPELI
-HADDOX PETROLEUM CORP				RECEIVED:	06/04/82	JA: LA			
8236359	82-0061	1711123452		103		EXXON #1	MONROE	18.0	IMC PIPELINE CO I
8236363	82-0062	1711123453		103		EXXON #2	MONROE	18.0	IMC PIPELINE CO I
8236362	82-0063	1711123454		103		EXXON #5	MONROE	18.0	IMC PIPELINE CO I
-HERBST RESOURCES, INC				RECEIVED:	06/04/82	JA: LA			
8236310	82-0071	1711123222		108		ROBERSON #1	MONROE GAS ROCK	2.5	IMC PIPELINE CO I
-IMC EXPLORATION COMPANY				RECEIVED:	06/04/82	JA: LA			
8236311	82-0072	1711123179		108		DEAN #4	MONROE	14.0	PETRO-LEWIS FUNDS
8236401	82-0048	1711122754		103		OLIN GAS TRANSMISSION CO #74	MONROE	31.0	IMC PIPELINE CO I
8236306	82-0049	1711122755		103		OLIN GAS TRANSMISSION CO #75	MONROE	26.0	IMC PIPELINE CO I
8236338	82-0050	1711122786		103		OLIN GAS TRANSMISSION CO #76	MONROE	63.0	IMC PIPELINE CO I
8236339	82-0051	1711122759		103		OLIN GAS TRANSMISSION CO #77	MONROE	63.0	IMC PIPELINE CO I
8236345	82-0052	1711122801		103		OLIN GAS TRANSMISSION CO #80	MONROE	31.0	IMC PIPELINE CO I
8236334	82-0008	1711123427		103		OLIN GAS TRANSMISSION CO #85	MONROE	18.0	IMC PIPELINE CO I
8236335	82-0009	1711123429		103		OLIN GAS TRANSMISSION CO #91	MONROE	21.0	IMC PIPELINE CO I
8236312	82-0073	1711123237		108		PARKS #F-334	MONROE	20.0	IMC PIPELINE CO I
-LANKFORD & NANCE				RECEIVED:	06/04/82	JA: LA			
8236308	82-0069	1711123235		108		FROST #16	MONROE	10.0	TEXAS GAS TRANSMI
8236364	82-0067	1711123194		108		FROST #4	MONROE	3.0	TEXAS GAS TRANSMI
8236307	82-0068	1711123195		108		FROST #5	MONROE	10.0	TEXAS GAS TRANSMI
8236309	82-0070	1711123243		108		K D LANKFORD #6	MONROE	6.0	TEXAS GAS TRANSMI
-MID LOUISIANA GAS COMPANY				RECEIVED:	06/04/82	JA: LA			
8236280	82-0186	1711123059		108		MLGC FEE GAS #1013	MONROE GAS	12.7	MID LOUISIANA GAS
8236360	82-0059	1711123065		103		MLGC FEE GAS #1019	MONROE GAS FIELD	27.4	MID LOUISIANA GAS
8236392	82-0091	1711123066		103		MLGC FEE GAS #1020	MONROE GAS FIELD	25.6	MID LOUISIANA GAS
8236321	82-0029	1711123082		103		MLGC FEE GAS #1028	MONROE GAS	29.2	MID LOUISIANA GAS
8236394	82-0092	1711123083		103		MLGC FEE GAS #1029	MONROE GAS FIELD	25.6	MID LOUISIANA GAS
8236322	82-0030	1711123084		103		MLGC FEE GAS #1030	MONROE GAS	25.6	MID LOUISIANA GAS
8236332	82-0006	1711123085		103		MLGC FEE GAS #1031	MONROE GAS FIELD	18.3	MID LOUISIANA GAS
8236378	82-0011	1711123086		103		MLGC FEE GAS #1032	MONROE GAS FIELD	36.5	MID LOUISIANA GAS
8236333	82-0007	1711123087		103		MLGC FEE GAS #1033	MONROE GAS FIELD	18.3	MID LOUISIANA GAS
8236323	82-0031	1711123088		103		MLGC FEE GAS #1034	MONROE GAS	31.0	MID LOUISIANA GAS
8236281	82-0187	1711123150		108		MLGC FEE GAS #1049	MONROE GAS	11.0	MID LOUISIANA GAS
8236395	82-0094	1711123152		103		MLGC FEE GAS #1051	MONROE GAS FIELD	25.6	MID LOUISIANA GAS
8236369	82-0096	1711123153		103		MLGC FEE GAS #1052	MONROE GAS FIELD	20.0	MID LOUISIANA GAS
8236356	82-0188	1711123154		108		MLGC FEE GAS #1053	MONROE GAS FIELD	7.3	MID LOUISIANA GAS
8236368	82-0095	1711123175		103		MLGC FEE GAS #1055	MONROE GAS FIELD	21.9	MID LOUISIANA GAS
8236370	82-0097	1711123248		103		MLGC FEE GAS #1060	MONROE GAS FIELD	18.2	MID LOUISIANA GAS
8236371	82-0098	1711123250		103		MLGC FEE GAS #1062	MONROE GAS FIELD	18.2	MID LOUISIANA GAS
8236372	82-0099	1711123252		103		MLGC FEE GAS #1064	MONROE GAS FIELD	25.5	MID LOUISIANA GAS
8236340	82-0053	1711123255		103		MLGC FEE GAS #1067	MONROE GAS FIELD	21.9	MID LOUISIANA GAS
8236344	82-0054	1711123256		103		MLGC FEE GAS #1068	MONROE GAS FIELD	23.7	MID LOUISIANA GAS
8236341	82-0055	1711123257		103		MLGC FEE GAS #1069	MONROE GAS FIELD	21.9	MID LOUISIANA GAS
8236343	82-0056	1711123258		103		MLGC FEE GAS #1070	MONROE GAS FIELD	21.9	MID LOUISIANA GAS
8236379	82-0012	1711123259		103		MLGC FEE GAS #1071	MONROE GAS FIELD	25.6	MID LOUISIANA GAS
8236380	82-0013	1711123260		103		MLGC FEE GAS #1072	MONROE GAS FIELD	25.6	MID LOUISIANA GAS
8236381	82-0014	1711123261		103		MLGC FEE GAS #1073	MONROE GAS FIELD	25.6	MID LOUISIANA GAS
8236373	82-0100	1711123262		103		MLGC FEE GAS #1074	MONROE GAS FIELD	23.6	MID LOUISIANA GAS
8236350	82-0101	1711123263		103		MLGC FEE GAS #1075	MONROE GAS FIELD	25.6	MID LOUISIANA GAS

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8236358	82-0057	1707321794		103		MLGC FEE GAS #1087	MONROE GAS FIELD	28.2	MID LOUISIANA GAS
8236393	82-0093	1707321795		103		MLGC FEE GAS #1090	MONROE GAS FIELD	25.6	MID LOUISIANA GAS
8236296	82-0102	1711123308		103		MLGC FEE GAS #1091	MONROE GAS FIELD	25.6	MID LOUISIANA GAS
8236342	82-0001	1711123293		103		MLGC FEE GAS #1092	MONROE GAS FIELD	12.8	MID LOUISIANA GAS
8236361	82-0058	1711123316		103		MLGC FEE GAS #1095	MONROE GAS FIELD	21.9	MID LOUISIANA GAS
8236295	82-0103	1711123371		103		MLGC FEE GAS #1096	MONROE GAS	21.9	MID LOUISIANA GAS
8236294	82-0104	1711123372		103		MLGC FEE GAS #1097	MONROE GAS	25.6	MID LOUISIANA GAS
8236328	82-0002	1711123375		103		MLGC FEE GAS #1098	MONROE GAS FIELD	25.6	MID LOUISIANA GAS
8236329	82-0003	1711123376		103		MLGC FEE GAS #1099	MONROE GAS FIELD	25.6	MID LOUISIANA GAS
8236330	82-0004	1711123377		103		MLGC FEE GAS #1100	MONROE GAS FIELD	21.9	MID LOUISIANA GAS
8236331	82-0005	1711123378		103		MLGC FEE GAS #1101	MONROE GAS FIELD	21.9	MID LOUISIANA GAS
8236324	82-0126	1711121478		108		MLGC FEE GAS #758	MONROE GAS FIELD	15.4	MID LOUISIANA GAS
8236325	82-0130	1711121714		108		MLGC FEE GAS #764	MONROE GAS FIELD	12.7	MID LOUISIANA GAS
8236326	82-0131	1711121828		108		MLGC FEE GAS #765	MONROE GAS FIELD	21.0	MID LOUISIANA GAS
8236327	82-0132	1711121829		108		MLGC FEE GAS #766	MONROE GAS FIELD	17.6	MID LOUISIANA GAS
8236293	82-0180	1711121830		108		MLGC FEE GAS #767	MONROE GAS	17.4	MID LOUISIANA GAS
8236314	82-0181	1711121863		108		MLGC FEE GAS #776	MONROE GAS	20.6	MID LOUISIANA GAS
8236292	82-0183	1711121990		108		MLGC FEE GAS #851	MONROE GAS	15.6	MID LOUISIANA GAS
8236315	82-0184	1711122515		108		MLGC FEE GAS #903	MONROE GAS	15.6	MID LOUISIANA GAS
8236374	82-0185	1711122600		108		MLGC FEE GAS #934	MONROE GAS FIELD	20.4	MID LOUISIANA GAS
-MIDWAY PRODUCTION CO VIII				RECEIVED:	06/04/82	JA: LA			
8236316	82-0024	1707321723		103		LEDOUX #1	MONROE	11.0	IMC PIPELINE CO I
-MIDWAY PRODUCTION CO XI				RECEIVED:	06/04/82	JA: LA			
8236318	82-0026	1707321724		103		NORTH MONROE LAND CO #1	MONROE	8.0	IMC PIPELINE CO I
8236319	82-0027	1707321730		103		NORTH MONROE LAND CO #2	MONROE	8.0	IMC PIPELINE CO I
-MIDWAY PRODUCTION CO XII				RECEIVED:	06/04/82	JA: LA			
8236317	82-0025	1707321806		103		L M B #2	MONROE	15.0	IMC PIPELINE CO I
8236320	82-0028	1707321805		103		LMB #1	MONROE	21.0	IMC PIPELINE CO I
-MIXON GAS & OIL INC				RECEIVED:	06/04/82	JA: LA			
8236346	82-0105	1707321677		103		STURGEON #1	MONROE GAS	11.0	MID LOUISIANA GAS
-PELICAN DRILLING				RECEIVED:	06/04/82	JA: LA			
8236336	82-0010	1707321782		103		LIEBER #1 RSU #911	MONROE	86.2	IMC PIPELINE CO I
-PRIMOS PRODUCTION CO				RECEIVED:	06/04/82	JA: LA			
8236349	82-0108	1711123328		103		PETRO LEWIS CONS CALBCN #3	MONROE	14.4	PETRO LEWIS FUNDS
8236351	82-0109	1711123329		103		PETRO LEWIS FROST LUMBER #47	MONROE	16.4	PETRO LEWIS FUNDS
8236288	82-0115	1711123048		103		PETRO LEWIS FROST LUMBER #57	MONROE	12.3	PETRO LEWIS FUNDS
8236348	82-0107	1711123050		103		PETRO LEWIS FROST LUMBER #59	MONROE	12.3	PETRO LEWIS FUNDS
8236347	82-0106	1711123049		103		PETRO LEWIS FROST LUMBER 58	MONROE	8.2	PETRO LEWIS FUNDS
8236287	82-0113	1711123199		103		PETRO LEWIS MARTIN #1	MONROE	20.5	PETRO LEWIS FUNDS
8236354	82-0112	1711122996		103		PETRO LEWIS UNION POWER #22	MONROE	12.3	PETRO LEWIS FUNDS
8236352	82-0111	1711123330		103		PETRO LEWIS UNION POWER #25	MONROE	12.3	PETRO-LEWIS FUNDS
8236289	82-0114	1711123208		103		PETRO LEWIS UNION POWER #27	MONROE	8.2	PETRO LEWIS FUNDS
8236353	82-0111	1711122984		103		PETRO-LEWIS FROST LUMBER #48	MONROE	20.5	PETRO LEWIS FUNDS
-TEXACO INC				RECEIVED:	06/04/82	JA: LA			
8236337	82-0023	1709520067		103		MARINO 3 [illegible] RA SUA	BONNET CARRE	100.0	LOUISIANA POWER &

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NEW YORK DEPARTMENT OF ENVIRONMENTAL CONSERVATION

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-ECLIPSE MANAGEMENT ASSOCIATES INC				RECEIVED:	06/01/82	JA: NY			
8236279	2820	3101315817	D	107-DV		EE #3 MARTIN #1	LAKE SHORE	15.0	NATIONAL FUEL GAS

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OKLAHOMA CORPORATION COMMISSION

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-AMERICAN PETROLEUM & MINERAL CO INC RECEIVED: 06/01/82 JA: OK

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8236215	14580	3506321242		103		CHAPMAN 1-A	HOLDENVILLE	120.0	ARKANSAS LOUISIAN
-AMERICAN QUASAR PETROLEUM CO				RECEIVED:	06/01/82	JA: OK			
8236230	12150	3509520254		102-4		COX 1-34	WILLIS	0.0	TEXACO INC
-ARAPAHO PETROLEUM INCORPORATED				RECEIVED:	06/01/82	JA: OK			
8236153	14346	3507322875		103		A BEASLEY 1-5	SOONER TREND	139.0	PHILLIPS PETROLEU
8236202	14503	3504722212		103		GUNGOLL 1-19	SOONER TREND	16.0	PHILLIPS PETROLEU
8236154	14501	3507300000		103		LOHMEYER 1-23	SOONER TREND	20.0	PHILLIPS PETROLEU
8236238	14511	3507322759		103		REEVES 1-8	SOONER TREND	18.0	PHILLIPS PETROLEU
-B M C OIL & GAS INC				RECEIVED:	06/01/82	JA: OK			
8236246	14549	3509120437		103		ALBIN 1-32	UNKNOWN	163.1	WELLHEAD ENTERPRI
-BUNKER EXPLORATION CO				RECEIVED:	06/01/82	JA: OK			
8236257	12153	3501922209		102-4		CITY OF ARDMORE #1-13		0.0	LONE STAR GAS CO
8236174	11210	3501922081		102-4		DOWNS 1-7		3281.0	LONE STAR GAS CO
8236258	12154	3501922135		102-4		MARKHAM #1-5		0.0	LONE STAR GAS CO
-BURK ROYALTY CO				RECEIVED:	06/01/82	JA: OK			
8236194	14058	3500721996		103		WILSON UNIT NO	CAMRICK	146.0	NORTHERN NATURAL
-BUTTONWOOD PETROLEUM INC				RECEIVED:	06/01/82	JA: OK			
8236190	17229	3504321232		102-2		JACK GILCHRIST #1	UNNAMED	34.7	PHILLIPS PETROLEU
-CANADIAN EXPLORATION CORP				RECEIVED:	06/01/82	JA: OK			
8236200	14379	3501722082		103		SCALAPINO #13-1	SOUTH YUKON	30.0	DELHI GAS PIPELIN
-CENTURY OIL & GAS CORP				RECEIVED:	06/01/82	JA: OK			
8236239	02855	3513721870		102-2		REICH #1 OTC #137-55647	NELLIE	175.0	LONE STAR GAS CO
-CHASE EXPLORATION CORP				RECEIVED:	06/01/82	JA: OK			
8236261	12483	3507121676		108		HARKINS 4-17	UNNAMED	2.7	CITIES SERVICE GA
8236260	12412	3507121150		108		HORKINS 1-17	UNNAMED	0.2	CITIES SERVICE GA
8236259	12411	3507121204		108		HORKINS 2-17	UNNAMED	0.2	CITIES SERVICE GA
8236262	12504	3507121051		108		JOHNSON 1-19	UNNAMED	0.2	CITIES SERVICE GA
8236263	12505	3507121668		108		KAMPENROEDER #2-22	UNNAMED	0.0	CITIES SERVICE GA
8236268	12535	3507121677		108		SCHIEBER #2-21	UNNAMED	1.4	CITIES SERVICE GA
8236264	12507	3507121613		108		SHEIK #1-32	UNNAMED	0.0	CITIES SERVICE GA
8236267	12533	3507120956		108		STOCKTON #1-34	UNNAMED	0.4	CITIES SERVICE GA
8236269	12540	3507121665		108		TATE #2-6	UNNAMED	1.4	CITIES SERVICE GA
8236265	12517	3507120959		108		TURVEY-TAYLOR #2-22	UNNAMED	2.6	CITIES SERVICE GA
8236266	12519	3507121806		108		VOGGELE#2-20	UNNAMED	1.5	CITIES SERVICE GA
-CLARK RESOURCES INC				RECEIVED:	06/01/82	JA: OK			
8236244	14542	3507323307		103		HEBARD 13-1	SOONER TREND	65.0	CONOCO INC
-COTTON PETROLEUM CORPORATION				RECEIVED:	06/01/82	JA: OK			
8236219	18779	3501521240		107-DP		SECHRIST #1	UNNAMED	0.0	UNITED GAS PIPE L
-CRAIN & DEISENROTH				RECEIVED:	06/01/82	JA: OK			
8236176	12006	3503722959		103		BARTON	EAST CUSHING	22.0	COLORADO GAS COMP
8236175	12005	3503723043		103		DOTY	EAST CUSHING	7.2	COLORADO GAS COMP
8236177	12006	3503723069		103		LUNSFORD	EAST CUSHING	25.0	COLORADO GAS COMP
-CUMMINGS OIL CO				RECEIVED:	06/01/82	JA: OK			
8236155	14456	3507323009		103		YOST "A" #1	SOONER TREND	0.0	CITIES SERVICE GA
-DAVIS OIL COMPANY				RECEIVED:	06/01/82	JA: OK			
8236181	06729	3501721379		103		AIRPORT TRUST #3	NORTH FORK	400.0	PHILLIPS PETROLEU
-DEAN CLARK				RECEIVED:	06/01/82	JA: OK			
8236182	14574	3511100000		108		FLUD #1	HAMILTON SWITCH SW SE	10.8	PHILLIPS PETROLEU
-DONLARR EXPLORATION INC				RECEIVED:	06/01/82	JA: OK			
8236152	14308	3507323069		103		SHANNON #2	SOONER TREND	141.0	PHILLIPS PETROLEU
-DOW KEITH OIL & GAS INC				RECEIVED:	06/01/82	JA: OK			
8236159	14480	3503100000		103		SCHOOL LAND #2	SCHOOL LAND 2	0.0	MANN INDUSTRIES I
-DYCO PETROLEUM CORPORATION				RECEIVED:	06/01/82	JA: OK			

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8236184	14576	3500722037		103		NOLDER #2		3.6	PHILLIPS PETROLEU
-EARTH ENERGY RESOURCES INC				RECEIVED:	06/01/82	JA: OK			
8236173	17263	3511921572		102-2		AHRBERG #1	NORTHWEST BOOMER LAKE	6.0	ARCO OIL & GAS CO
8236168	17258	3511921452		102-2		AHRBERG #1A	NORTHWEST BOOMER LAKE	4.5	ARCO OIL & GAS CO
8236172	17262	3511921750		102-2		AHRBERG-HAAK #1	NORTHWEST BOOMER LAKE	10.5	ARCO OIL & GAS CO
8236169	17259	3511921883		102-2		AHRBERG-HAAK #2	NORTHWEST BOOMER LAKE	10.5	ARCO OIL & GAS CO
8236189	17207	3511921838		102-4		COE - BAILEY #2	WEST VINCO	15.0	
8236188	17206	3511921805		102-4		COE #1	WEST VINCO	15.0	
8236192	17264	3511921884		102-2		KALEIDOSCOPE #1	NORTHWEST BOOMER LAKE	10.5	ARCO OIL & GAS CO
8236171	17261	3511921814		102-2		OKLAHOMA STATE #2	NORTHWEST BOOMER LAKE	105.0	ARCO OIL & GAS CO
8236170	17260	3511921815		102-2		OKLAHOMA STATE #3	NORTHWEST BOOMER LAKE	90.0	ARCO OIL & GAS CO
8236166	17256	3511921842		102-2		OKLAHOMA STATE #4	NORTHWEST BOOMER LAKE	120.0	ARCO OIL & GAS CO
8236167	17257	3511921914		102-2		OWENS-RADER #1	NORTHWEST BOOMER LAKE	10.0	ARCO OIL & GAS CO
8236270	14632	3511921466		103		RANDOLPH #2	MEHAN	182.0	CITIES SERVICE GA
-ECC OIL CO				RECEIVED:	06/01/82	JA: OK			
8236273	14637	3514722189		103		LAIR #1 SW/4 SE/4 SE/4 31-25N-14E	OGLESBY GAS FIELD	25.8	OKAN GAS CO
8236272	14635	3514722287		103		THOMAS #1 SW-4 NE/4 SW/4 31-25N-14E	OGLESBY GAS FIELD	3.4	OKAN GAS CO
-ENERGY RESERVES GROUP INC				RECEIVED:	06/01/82	JA: OK			
8236274	14638	3509321273		103		JORDAN #2	RINGWOOD	108.4	PHILLIPS PETROLEU
8236275	14639	3509321795		103		JORDAN #3	RINGWOOD	163.5	PHILLIPS PETROLEU
8236276	14640	3509322333		103		JORDAN #4	RINGWOOD	70.4	PHILLIPS PETROLEU
-ENSERCH EXPLORATION INC				RECEIVED:	06/01/82	JA: OK			
8236250	14558	3514920201		103		MAUDE G BIRCKETT #2	BURNS FLAT	153.0	NATURAL GAS PIPEL
-ESTORIL PRODUCING CORP				RECEIVED:	06/01/82	JA: OK			
8236165	17255	3512521241		102-2	103	COLEMAN "A" #1	NE TECUMSEH	0.0	BETHEL GAS CO
-EXXON CORPORATION				RECEIVED:	06/01/82	JA: OK			
8236205	14564	3504921441		103		T E MCNEER #6U	GOLDEN TREND NORTH	85.0	WARREN PETROLEUM
-F HOWARD WALSH JR				RECEIVED:	06/01/82	JA: OK			
8236191	18743	3501521273		107-DP		GOODFELLOW #1		993.0	TENNESSEE GAS PIP
-G N RUPE				RECEIVED:	06/01/82	JA: OK			
8236158	14473	3511121603		103		CHURCH #1	YOUNGSTOWN	60.0	PHILLIPS PETROLEU
8236157	14472	3511122268		103		WILLIAMS #2	YOUNGSTOWN	38.0	PHILLIPS PETROLEU
-GIN INC				RECEIVED:	06/01/82	JA: OK			
8236255	11127	3507300000		103		JACK #1	SOONER TREND	2.0	DALCO PETROLEUM U
8236256	11128	3507300000		103		QUEEN #1	SOONER TREND	2.0	DALCO PETROLEUM U
-GRACE PETROLEUM CORPORATION				RECEIVED:	06/01/82	JA: OK			
8236161	14526	3509322350		103		ROSE 2-12	CLEO SPRINGS	0.0	
-GREAT WESTERN LAND CO INC				RECEIVED:	06/01/82	JA: OK			
8236195	14148	3510721669		103		BECKY ANN #1	LYONS-QUINN	3.6	PHILLIPS PETROLEU
-HANKS PETROLEUM CORP				RECEIVED:	06/01/82	JA: OK			
8236233	13617	3509322292		103		CAROL ANN #1	SOONER TREND	0.0	PIONEER GAS PRODU
-HARPER OIL COMPANY				RECEIVED:	06/01/82	JA: OK			
8236226	14523	3507323271		103		RENSHAW #2	SOONER TREND	30.0	PHILLIPS PETROLEU
-HARRY A ELLS JR				RECEIVED:	06/01/82	JA: OK			
8236203	14537	3510300000		108		ANNIE SUMNER #4		15.0	COMPCO INC
-INTER-GLOBE ENERGY INC				RECEIVED:	06/01/82	JA: OK			
8236224	14370	3508121368		103		CORRENTE #2-3		0.0	SUN GAS CO
-JACK C GREEN				RECEIVED:	06/01/82	JA: OK			
8236185	14578	3512321130		103		CHISM #11	EAST FRANCIS	36.5	ARKLA GAS CO
-JICO EXPLORATION INC				RECEIVED:	06/01/82	JA: OK			
8236237	14449	3507323106		103		JICO-ALLEN GREER #1	SONNER TREND	109.5	PHILLIPS PETROLEU
-JONES & PELLOW OIL CO				RECEIVED:	06/01/82	JA: OK			
8236247	14555	3504921693		103		RUSSELL #2	KLONDIKE	16.0	AMINOIL USA INC

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME
8236248	14556	3504921698		103		SUMMAR 11-1
-KAISER-FRANCIS OIL COMPANY				RECEIVED:	06/01/82	JA: OK
8236208	14570	3500500000		108		R J HOOD #1
8236209	14571	3509300000		108		SIMONS #1
-KANSAS-NEBRASKA NATURAL GAS CO INC				RECEIVED:	06/01/82	JA: OK
8236204	14559	3513900000		108		GODLEY #2
-KENNEDY & MITCHELL INC				RECEIVED:	06/01/82	JA: OK
8236178	02250	3505900000		102-4		BEARD #8-90
8236180	06072	3504500000		102-4		GAGE #23-339
8236179	03391	3505900000		102-4		PAYE #17-302
8236231	12743	3504520887		102-4		SUTTER #32-432
-L E JONES PRODUCTION COMPANY				RECEIVED:	06/01/82	JA: OK
8236225	14620	3513722847		103		GRIFFIN #1
-L O WARD				RECEIVED:	06/01/82	JA: OK
8236214	14572	3502720493		103		STABLE RUN #1
-L P ENERGY				RECEIVED:	06/01/82	JA: OK
8236196	13985	3507323134		103		MALY #1
-LOBAR OIL CO INC				RECEIVED:	06/01/82	JA: OK
8236206	14567	3508321004		103		DENNY #1
-MORAN EXPLORATION INC				RECEIVED:	06/01/82	JA: OK
8236210	11880	3501721679		103		HOLLMAN #1
8236193	11879	3501721951		103		WHITE #1
-NATIONAL OIL COMPANY				RECEIVED:	06/01/82	JA: OK
8236160	14525	3509322075		103		093-67577 RIKLI #1
-NORTEX GAS & OIL CO				RECEIVED:	06/01/82	JA: OK
8236235	14361	3505921022		103		NINE "A" 31-1
-OKLA OIL & GAS ROYALTIES INC				RECEIVED:	06/01/82	JA: OK
8236232	13017	3513722650		103		SPEARS #2
-OLD DOMINION OIL CORP				RECEIVED:	06/01/82	JA: OK
8236164	14546	3505920989		103		EASTERWOOD #1
-OMNI OIL & GAS INC				RECEIVED:	06/01/82	JA: OK
8236151	14307	3507322861		103		L SHANE #1
-ONYX ENERGY CORP				RECEIVED:	06/01/82	JA: OK
8236253	17115	3508720689		102-4	103	LITTLE BEAR 1-26
-P-T LTD 81				RECEIVED:	06/01/82	JA: OK
8236228	14532	3504722745		103		BEARD 35-1
8236227	14531	3509322262		103		CRAMER 27-1
8236229	14533	3504722670		103		MALY 32-1
-PHILLIPS PETROLEUM COMPANY				RECEIVED:	06/01/82	JA: OK
8236211	12703	3504520948		102-2		CAMARGO GRAZING "A" #1
-PORTS OF CALL OIL CO				RECEIVED:	06/01/82	JA: OK
*8236254	18133	3501521190		102-2		WILLIAMS #9-1
-PREMIER RESOURCES LTD				RECEIVED:	06/01/82	JA: OK
8236150	14290	3505920800		103		HINTHER A027-01
8236223	14289	3505920962		103		HOWARD #2 A02703
-RALPH L HARVEY				RECEIVED:	06/01/82	JA: OK
8236277	14664	3507700000		108		PRESTON #1
-RANKIN & CARTER				RECEIVED:	06/01/82	JA: OK
8236240	02853	3504900000		102-2		FREEMAN #1
-SAMSON RESOURCES COMPANY				RECEIVED:	06/01/82	JA: OK
8236220	12885	3503920461		102-4	103	LEONARD #2-23
-SERVICE DRILLING CO				RECEIVED:	06/01/82	JA: OK
8236249	14557	3511921745		103		THOMASON #4-20

FIELD NAME	PROD	PURCHASER
S W PAULS VALLEY	18.0	AMINOIL USA INC
E ALINE	10.0	UNION TEXAS PETRO
KINGFIELD	6.0	UNION TEXAS PETRO
CAMRICK	20.0	
UNDESIGNATED (NE NE 3	450.0	MICHIGAN WISCONSI
NW FARGO	180.0	NORTHERN NATURAL
UNDESIGNATED (C NE 3-	365.0	NORTHERN NATURAL
UNDESIGNATED (C NE SE	550.0	NORTHERN NATURAL
	36.0	GETTY OIL CO
N NORMAN	87.5	SUN GAS CO
SOONER TREND	0.0	CONOCO INC
	0.0	EASON OIL CO
YUKON AREA	0.0	PHILLIPS PETROLEU
YUKON AREA	0.0	PHILLIPS PETROLEU
W DRUMMOND	30.0	CITIES SERVICE GA
MOCANE LAVERNE	400.0	INTERNORTH INC
	0.0	GETTY OIL CO
EAST MAY	372.6	DELHI GAS PIPELIN
SOONER TREND	56.0	PHILLIPS PETROLEU
LITTLE BEAR	376.3	OG & E CO & PUBLI
SOONER TREND	35.0	WELLHEAD ENTERPRI
SOONER TREND	35.0	WELLHEAD ENTERPRI
SOONER TREND	35.0	WELLHEAD ENTERPRI
	0.0	PANHANDLE EASTERN
EAKLEY	118.0	EL PASO NATURAL G
E SELMAN	100.0	MICHIGAN-WISCONSI
E SELMAN	730.0	MICHIGAN WISCONSI
MOCANE-LAVERNE	20.0	EL PASO NATURAL G
HOOVER	1.2	LONE STAR GAS CO
NORTHWEST WEATHERFORD	219.0	ARKANSAS LOUISIAN
	15.0	CITIES SERVICE GA

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-SOUTHWESTERN EXPLOR CONSULTANTS INC				RECEIVED:	06/01/82	JA: OK			
8236221	13025	3510321312		102-4		LAVERLE #1	POLO	0.0	AMINOIL USA INC
8236197	14054	3510321422		103		POLO #1	POLO	0.0	AMINOIL U S A INC
-SUN OIL COMPANY (DELAWARE)				RECEIVED:	06/01/82	JA: OK			
8236183	14358	3501922040		108		JOSEPH POLLACK #10	SHO-VEL-TUM	20.0	MOBIL OIL CORP
-SUNDANCE ENERGY CORP				RECEIVED:	06/01/82	JA: OK			
8236156	14462	3504722426		103		JOHNDROW #1	SOUTH HUNTER	153.0	GRACE PETROLEUM C
-TENNECO OIL COMPANY				RECEIVED:	06/01/82	JA: OK			
8236251	15544	3500721658		102-4		CARLISLE 13-15	MOCANE-LAVERNE	133.2	COLORADO INTERSTA
8236278	15543	3500721658		102-4		CARLISLE 13-15	MOCANE-LAVERNE	1017.0	COLORADO INTERSTA
8236252	15545	3500721671		102-4		CARLISLE 14-16	MOCANE-LAVERNE	302.4	COLORADO INTERSTA
8236213	14563	3512120831		103		DAKIL #1-13	FIELD IS UNNAMED	150.0	
8236212	14562	3506320613		103		TURNER MEADORS #S-1	SOUTH PAPOOSE	70.0	OKLAHOMA NATURAL
-THE WIL-MC OIL CORP				RECEIVED:	06/01/82	JA: OK			
8236217	16853	3513700000		102-4		DORA PAXTON #1 (92-15)	COMANCHE	222.1	
8236186	17204	3513721753		102-4		EDWARDS "E" #5 (151-1)	COMANCHE	237.6	
8236187	17205	3513721754		102-4		EDWARDS "E" #6 (154-2)		143.3	
8236218	16854	3513722140		102-4		EDWARDS ESTATE #3 (151-11)	COMANCHE	0.0	
8236216	16952	3513700000		102-4		FEDERAL LAND BANK #1 (154-4)	COMANCHE	133.6	
-TOMMY M MOORE				RECEIVED:	06/01/82	JA: OK			
8236162	14530	3511123355		103		HOLLOWAY #1-A		13.0	PHILLIPS PETROLEU
-TOWNER PETROLEUM CO				RECEIVED:	06/01/82	JA: OK			
8236207	14568	3501722109		103		SHUTTEE #30-1	UNION CITY	0.0	PHILLIPS PETROLEU
-TRANSIERRA EXPLORATION CORP				RECEIVED:	06/01/82	JA: OK			
8236199	14353	3510321347		103		FYNES MCGILL #1	TRANSIERRA-CINNAMON F	26.0	AMINOIL USA INC
8236198	14351	3510321392		103		FYNES MCGILL #2	TRANSIERRA-CINNAMON F	26.0	AMINOIL USA INC
-TRIAD ENERGY INC				RECEIVED:	06/01/82	JA: OK			
8236222	14241	3505320760		102-4		DOWNING #1	WAKITA TREND	146.0	CRA INC
-TRIPET MANAGEMENT INC				RECEIVED:	06/01/82	JA: OK			
8236245	14547	3504921538		103		HURST 1-8	UNKNOWN	2737.5	WELLHEAD ENTERPRI
-UNION TEXAS PETROLEUM				RECEIVED:	06/01/82	JA: OK			
8236234	14052	3509322354		103		C E WILDER #2	HODGE AREA 1 SECTION	109.5	PANHANDLE EASTERN
-VAUGHN GOOD				RECEIVED:	06/01/82	JA: OK			
8236201	14468	3500300000		103		DUPUS A-1		0.0	
-VULCAN ENERGY CORP				RECEIVED:	06/01/82	JA: OK			
8236243	14538	3501721996		103		DICKERSON #1	SOONER TREND	51.1	CONOCO INC
8236271	14634	3507323154		103		MOSHER #1	SOONER TREND	116.8	PHILLIPS PETROLEU
-WESSELY ENERGY CORPORATION				RECEIVED:	06/01/82	JA: OK			
8236242	14519	3508720622		103		WAGNER #1-18	N W MAYSVILLE	23.0	SUN GAS CO
-WHEATLAND OIL CO				RECEIVED:	06/01/82	JA: OK			
8236241	14630	3504520991		103		SHAHAN #1	SOUTH PEEK	600.0	PANHANDLE EASTERN
-WILLIFORD ENERGY CO				RECEIVED:	06/01/82	JA: OK			
8236236	14212	3500722126		103		PAULINE JONES #1	N W DOMBEY	292.0	PHILLIPS PETROLEU
-WORTH PETROLEUM CO				RECEIVED:	06/01/82	JA: OK			
8236163	14539	3515100000		103		FUGIT #1	WILDCAT - C NE/4 SEC	100.0	TENNESSEE GAS PIP

OTHER PURCHASERS VOLUME NO :675

8236254 TRANSWESTERN P L CO

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17433 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-C

[Project No. 3043-001]

Arkansas Electric Cooperative Corp. and the Arkansas Valley Electric Cooperative Corp.; Application for License (Over 5 MW)

June 23, 1982.

Take notice that the Arkansas Electric Cooperative Corporation and the Arkansas Valley Electric Cooperative Corporation (Applicant) filed on February 19, 1982, an application for license [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for construction and operation of a water power project to be known as the Lock & Dam No. 13 Project No. 3043. The project would be located on the Arkansas River in Crawford and Sebastian Counties, Arkansas. Correspondence with the Applicant should be directed to: Joe R. Moody, Jr., P.E., Benham-Holway Power Group, 5300 South Yale Avenue, Tulsa, Oklahoma 74135.

Project Description—The proposed project would utilize the existing Lock and Dam No. 13 and the resulting pool under the jurisdiction of the Corps of Engineers and would consist of: (1) a new reinforced concrete powerhouse, 130 feet wide by 225 feet long, located 250 feet downstream from the dam on the north side of the river and containing two new 16.6-MW turbine/generator units operating under a maximum power head of 19 feet; (2) new headrace and tailrace channels; (3) a new 69-kV transmission line five miles long; and (4) appurtenant mechanical and electrical facilities and equipment.

Purpose of Project—The average annual generation of 120,000,000 kWh would be used to provide power to the Applicant's customers.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before September 7, 1982, either the competing application itself [see 18 CFR 4.33(a) and (d)] or a notice of intent [See 18 CFR 4.33(b) and (c)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c) or § 4.101 et seq. (1981).

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules and Practice of Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before September 7, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also me served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc 82-17402 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6341-000]

Bibb County, Georgia; Application for Preliminary Permit

June 23, 1982.

Take notice that Bibb County, Georgia (Applicant) filed on May 18, 1982, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a) 825(r)] for Project No. 6341 to be known as the Fenley Ryther Dam located on the Tobesofkee Creek in Bibb County, Georgia. The Application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Emory Greene, Chairman, Bibb County Commission, Bibb County Courthouse, Macon, Georgia 31201.

Project Description—The proposed project would consist of: (1) an existing earth-filled embankment structure 54 feet high and 900 feet long; (2) an existing reservior with a surface area of 19,000 acres and an estimated normal storage capacity of 25,000 acre-feet; (3) a proposed powerhouse to be located near the left side of the spillway, housing one turbine-generator with a total installed capacity of 1,600 kW; (4) a proposed transmission line to connect the generator to the existing distribution system; and (5) a appurtenant facilities. The Applicant estimates that the average annual energy output would be 3.5 GWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 24 months, during which time studies would be made to determine the engineering, environmental, and economic feasibility of the project. In addition, historic and recreational aspects of the project would be determined, along with the consultation with Federal, State, and local agencies for information, comments and recommendations relevant to the project. The Applicant estimates that the cost of the studies would be $100,000.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before August 30, 1982, the competing application itself, or a notice of intent to file such an application [see: 18 CFR 4.30 et. seq. (1981)].

Competing Application—This application was filed as a competing application to Oglethorpe Power Corporation's application for Project No. 5732 filed on December 7, 1981. Public notice of the filing of the initial application, which has already been given, established the due date for filing competing applications or notices of intent. In accordance with the Commission's regulations, no competing application for preliminary permit, or notices of intent to file an application for preliminary permit or license will be accepted for filing in response to this notice. Any application for license or exemption from licensing, or notice of intent to file an exemption application, must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, if will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980).

In determining the appropriate action to take, the Commission will consider all protests or other comment filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before August 30, 1982.

Filing and Service of Responsive Document—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-17403 Filed 6-25-82; 8:45 am]

BILLING CODE 6717-01-M

Office of Conservation and Renewable Energy

Energy Conservation Program for Consumer Products; Petition for Waiver of Furnace Test Procedures From Arkla Industries, Inc. (Case No. F-005)

AGENCY: Office of Conservation and Renewable Energy, DOE.

SUMMARY: Today's notice publishes a "Petition for Waiver" from Arkla Industries, Inc., requesting a waiver from the existing Department of Energy (DOE) test procedures for furnaces. The petition requests DOE to grant relief from the test procedure requirements relating to the determination of the efficiency improvement attributable to the condensing of flue gases. Arkla seeks to use a National Bureau of Standards (NBS) condensate measuring method instead of present DOE test procedures requirement basing condensation calculations on the average flue gas temperature. DOE is soliciting comments, data and information respecting the petition.

DATE: DOE will accept comments, data, and information not later than July 28, 1982.

ADDRESSES: Written comments and statements shall be sent to: Department of Energy, Office of Conservation and Renewable Energy, Case No. F-005, Mail Stop CE-113.1, Forrestal Building, 1000 Independence Avenue, SW., Washington, D.C. 20585.

FOR FURTHER INFORMATION CONTACT:

Michael J. McCabe, U.S. Department of Energy, Office of Conservation and Renewable Energy, Mail Station CE-113.1, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585, (202) 252-9127

Eugene Margolis, Esq., U.S. Department of Energy, Office of General Counsel, Mail Station GC-33, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585, (202) 252-9510.

SUPPLEMENTARY INFORMATION:

Background

The Energy Conservation Program for Consumer Products (other than automobiles) was established pursuant to the Energy Policy and Conservation Act (EPCA), Pub. L. 94-163, 89 Stat. 917, as amended by the National Energy Conservation Policy Act (NECPA), Pub. L. 95-619, 92 Stat. 3266, which requires DOE to prescribe standardized test procedures to measure the energy consumption of certain consumer products, including furnaces. The intent of the test procedures is to provide a comparable measure of energy consumption that will assist consumers in making purchasing decisions. These test procedures appear at 10 CFR Part 430, Subpart B.

DOE has amended the prescribed test procedures by adding 10 CFR § 430.27, Petitions for Waiver, to allow the Assistant Secretary for Conservation and Renewable Energy temporarily to waive test procedures for a particular basic model. 45 FR 64108 (September 26, 1980). Waivers may be granted when one or more design characteristics of a basic model either prevent testing of the basis model according to the prescribed test procedures or lead to results so unrepresentative of the model's true energy consumption as to provide materially inaccurate comparative data.

Arkla Industries, Incorporated (Arkla), filed a Petition for Waiver from the DOE test procedures for furnaces. Specifically, the petitioner believes that the use of the existing furnace test procedure will lead to results that provide materially inaccurate comparative data when these test procedures are applied to the UR and DR series condensing furnace line manufactured by Arkla.

The Arkla petition seeks a waiver from the DOE test method basing condensation calculations on the average flue gas temperature. Arkla contends that its UR and DR series furnace line condenses more of the water vapor than the DOE test method predicts. Specifically, the petitioner states that the DOE test method "does not allow efficiency improvement for latent heat recovered from film condensing."

Arkla requests the option to use the condensate measuring method set forth in Appendix C of National Bureau of Standards Interagency Report 80-2110, Recommended Testing and Calculation Procedures for Estimating the Seasonal Performance of Residential Condensing Furnaces and Boilers, to determine the energy efficiency of its UR and DR series furnace line. Arkla contends that this alternate test method "will more truly measure the efficiency of condensing furnaces" and is of sufficient reliability to permit in-house testing by manufacturers.

Pursuant to paragraph (b) of 10 CFR 430.27, DOE is hereby publishing the "Petition for Waiver" in its entirety. The petition contains no confidential information. DOE solicits comments, data, and information respecting the petition, particularly the request to permit in-house testing.

Issued in Washington, DC, June 14, 1982.

Joseph J. Tribble,

Assistant Secretary, Conservation and Renewable Energy.

April 19, 1982.

Gentlemen:

1. Petition For Waiver

Under provisions of 10 CFR 430.27 a Petition For Waiver from Test Procedures in 10 CFR Part 430, Subpart B, Appendix N dated August 12, 1980 is requested by Arkla Industries Inc, Evansville, Indiana.

Arkla Industries Inc will be manufacturing and marketing a series of Gas-Fired Forced-Air Condensing Furnaces that will be tested under provisions of 10 CFR Part 430, Subpart B, Appendix N. Appendix N prohibits any manufacturer from declaring any measure of energy consumption unless they are based on Appendix N Tests. As Appendix N Tests do not allow efficiency improvement for latent heat recovered from film condensing, we are submitting this Petition.

2. General Description of Petitioner's Business

Arkla Industries Inc, Subsidiary of Arkansas Louisiana Gas Co., is a manufacturer of residential and commercial gas air conditioners, gas-fired outdoor cooking equipment and will now be manufacturing a series of gas-fired high efficiency forced air furnaces that will recover latent heat by condensing water

vapor in the combustion products before they exit the furnace. These furnaces are manufactured in five sizes from 40,000 (Btuh) to 120,000 (Btuh) input. Currently these models are in operation throughout the U.S. with model designation UR and DR series and are covered under U.S. Patent No. 4,261,326 dated April 14, 1981.

3. Area Models UR and DR Furnace Design Principles

The UR and DR model furnaces utilize one or more fired clamshell type heat exchangers with one or more un-fired stainless steel clamshell type heat exchangers in counterflow and parallel flow to extract latent heat from the water vapor contained in the products of combustion and thereby increasing steady state efficiency over conventional furnaces.

4. DOE Test Underates Measurable Condensate

Testing under 10 CFR Part 430, August 12, 1980 will credit condensation of water in the flue products only based on dew point of the average flue gas temperatue and does not take into consideration film condensing that will add to steady state efficiencies.

5. DOE Test Does Not Inform Consumer of True Efficiencies Available

Arkla Industries Inc's position is that with the present DOE test the consumer is not made aware of the higher actual efficiencies of condensing furnace now available.

With a more accurate representation of condensing furnace efficiencies, the better informed consumer will be more likely to make economic decisions favoring energy savings.

6. Alternate Test Method

The procedure as outlined in Appendix C of National Bureau of Standards Publication NBSIR 80–2100 April 1981 will more truly measure the efficiency of condensing furnaces and this Petitioner requests that Arkla Industries Inc be granted the option to use method as outlined in NBSIR 80–2110.

This Petitioner also concurs with Lennox that in-house testing by manufacturers should be allowed.

7. Public Policy

The granting of this waiver will further serve to inform and encourage the consumer to purchase high efficiency furnaces and in turn manufacturers will continue to develop energy saving appliances. As more high efficiency appliances are put in use the nation's energy conservation policy will be promoted.

8. Other Manufacturers

It is our belief that there are two manufacturers that market condensing furnaces or boilers. These manufacturers are:

1. Hydrotherm Inc., Rockland Avenue, Northvale, New Jersey 07647, Boiler Manufacturers.

2. Lennox Industries Inc., Dallas, Texas.

If additional information is required contact Fred Bawel or Harry Ihlenfield of Arkla's Engineering Department.

Respectfully, Arkla Industries Inc.

R. H. Merrick,

Vice President, Engineering and Research.

[FR Doc. 82-17290 Filed 6-25-82; 8:45 am]

BILLING CODE 6450-01-M

Office of Hearings and Appeals

Issuance of Decisions and Orders; Week of April 19 Through April 23, 1982

During the week of April 19 through April 23, 1982, the decisions and orders summarized below were issued with respect to appeals and applications for exception or other relief filed with the Office of Hearings and Appeals of the Department of Energy. The following summary also contains a list of submissions that were dismissed by the Office of Hearings and Appeals.

Copies of the full text of these decisions and orders are available in the Public Docket Room of the Office of Hearings and Appeals, Room 1111, New Post Office Building, 12th and Pennsylvania Ave., N.W., Washington, D.C. 20461, Monday through Friday, between the hours of 1:00 p.m. and 5:00 p.m., except federal holidays. They are also available in *Energy Management: Federal Energy Guidelines*, a commercially published loose leaf reporter system.

June 18, 1982.

Thomas O. Mann,

Acting Director, Office of Hearings and Appeals.

Appeals

Gulf Oil Corporation, April 21, 1982, DEA–0330

Gulf Oil Corporation filed an Appeal of an Emergency Supplemental Allocation Order issued to it on February 7, 1979, by the Economic Regulatory Administration. In the Order, the ERA directed Gulf to sell crude oil to Marion Corporation during February and March 1979. In considering the Appeal, the DOE determined that the ERA had not exceeded its authority in issuing the order, but that the ERA's determination that Marion qualified for an emergency supplemental allocation was incorrect. Accordingly, the ERA order was rescinded. The DOE also determined that no restitution was appropriate. The important issues considered in the Decision included: the definition of a refiner's supply for purposes of 10 CFR 211.65(c); and the appropriateness of restitution in buy-sell appeals.

Susan L. Hiatt, April 21, 1982, HRA–0046

Susan L. Hiatt filed an Appeal from a partial denial by the Director of the Division of Freedom of Information and Privacy Act Activities of a Request for Information which she had submitted under the Freedom of Information Act (the FOIA). In considering the Appeal, the DOE found that a fee waiver should be granted in this case. Important issues that were considered in the Decision and Order were (i) the current public interest in the subject matter to which the documents pertain, (ii) dissemination of such material in view of the status of the requester as a representative of a bona fide public interest group and (iii) the fact that the requester is engaged in administrative proceedings with the government.

Self Powered Lighting, Inc., April 21, 1982, HFA–0044

Self Powered Lighting, Inc. filed an Appeal from a partial denial by the Chief of the Operations Branch—Division of Political-Military Security Affairs of a Request for Information which the firm had submitted under the Freedom of Information Act (the FOIA). In considering the Appeal, the DOE found that certain of the documents which were initially withheld under exemption 5 of the FOIA should not be released to the public. Important issues that were considered in the Decision and Order were (i) the relevance of the documents to the request, (ii) non-existence of responsive records as sufficient justification for denial under 10 CFR 1004.5(b)(5) and (iii) the firm's failure to request specific documents.

Remedial Order

Caulkins Oil Co., April 19, 1982, BRO–1405

The ERA filed a "Notice of Execution of Consent Order" in connection with a Proposed Remedial Order issued to Caulkins Oil Co. on January 19, 1981. In its submission, the ERA informed the OHA that Caulkins and it had entered into a consent order resolving all the matters covered by the PRO and requested that the administrative proceedings be terminated. Upon review of the circumstances, the OHA concluded that good cause existed for terminating the enforcement proceeding and that no undue prejudice would result. Accordingly, the ERA's request was granted.

Requests for Exception

Diamond Shamrock Corporation, April 21, 1982, BEE–1690

Diamond Shamrock Corporation filed an Application for Exception from the provisions of 10 CFR 211.69 in which the firm sought permission to submit an amended entitlements report (Form ERA–49) to the Economic Regulatory Administration to correct a reporting error. In considering the request, the DOE found that the firm failed to show that the provisions of 10 CFR 211.69 which limit the filing of amended entitlement reports to the reporting period of October 1980 through January 1981 impose a serious hardship or gross inequity on the firm. Accordingly, exception relief was denied.

J. M. Reeves Chevron, April 21, 1982, BEE–1643

J. M. Reeves Chevron (Reeves) filed an Application for Exception in which the firm sought retroactive exception relief from the provisions of 10 CFR Part 212. The relief, if granted, would have eliminated Reeves' obligation to refund overcharges specified in a Proposed Remedial Order (PRO) previously issued to the firm. In considering the request, the DOE found that Reeves had not shown that it had experienced a serious hardship or gross inequity during the overcharge period. The DOE also concluded that Reeves had not demonstrated that it would experience a severe and irreparable injury if it were required to refund the overcharges described

in the PRO. Accordingly, Reeves' Application for Exception was denied.

Request for Stay

Memphis Aero Corp., April 21, 1982, HRS-0022, HRT-0022

Memphis Aero Corporation filed an Application for Stay and an Application for Temporary Stay from the requirement that it comply with a Remedial Order that was issued to it on November 20, 1981. In considering the Applications, the DOE determined that Memphis satisfied the criteria set forth at 10 CFR 205.125 for stay relief, and the stay request was therefore granted and the temporary stay request was therefore dismissed.

Motions for Discovery

Atlantic Richfield Co., HRD-0001; Gulf Oil Corp., HRD-0001; Texaco Inc., HRD-0009; Louisiana Land & Exploration Co., HRD-0010; Standard Oil Co. (Ohio), HRZ-0024; Marathon Oil Co., HRZ-0036; Southland Royalty Co., April 21, 1982, HRZ-0037.

Atlantic Richfield Co., Gulf Oil Corp., Standard Oil Co. (Ohio), Marathon Oil Co., Texaco Inc., Louisiana Land & Exploration Co., and Southland Royalty Co. ("the producers") filed a joint motion to take the depositions of eight named individuals in connection with five enforcement actions brought by the DOE Special Counsel for Compliance (Case Numbers DRO-0193, 0194, 0195, 0197, 0199). The depositions were requested to enable the producers to explore allegations of improper document destruction and *ex parte* communications by DOE officials. The producers also filed a Supplemental Motion for Discovery in which they sought access to certain materials arguably related to those allegations which the DOE was ordered to preserve by the United States District Court for the District of Columbia.

In considering the producers' requests, the DOE concluded that because the producers possessed copies of the documents alleged to have been destroyed by OSC personnel, the producers had not met their burden of demonstrating that the requested document destruction discovery was necessary to obtain relevant and material evidence. The DOE also determined that in view of the resignations of the agency officials alleged to have engaged in improper conduct and the failure of the producers to make an adequate showing that any of the alleged *ex parte* communications had harmed or prejudiced their defense on the merits to the underlying enforcement proceedings, the producers' request for deposition discovery regarding the subject of *ex parte* communications should be denied. Finally, the DOE concluded that because the issues of document destruction and *ex parte* communications were no longer relevant to the underlying enforcement proceedings, the producers' Supplemental Motion for Discovery should also be denied.

William P. Johnson, April 21, 1982, BRD-0434, BRH-0434

William P. Johnson, trustee for former shareholders of the Ancora-Citronelle Corporation (Ancora), filed a Motion for Discovery, a Motion for Evidentiary Hearing, and a Motion to Strike. All three motions related to Ancora's objections to a Proposed Remedial Order (PRO) issued to the firm on November 2, 1979, by the ERA Southeast District Office.

In its Motion for Discovery, Ancora sought information concerning four matters. First, Ancora sought the agency's contemporaneous constructions of the term "property" as defined in 10 CFR 212.72, and information concerning the administrative record of FEA Ruling 1975-15, 40 Fed. Reg. 40832 (1975). These requests were denied. The DOE determined that no basis existed for granting contemporaneous construction discovery, because Ancora's contentions with respect to the "property" definition had already been explicitly addressed and rejected by the Temporary Emergency Court of Appeals (TECA). Because TECA had also determined that Ruling 1975-15 was procedurally valid, Ancora's administrative record discovery request was similarly found not to seek relevant information.

Second, Ancora sought information concerning a Memorandum of Understanding Ancora and FEA entered on January 27, 1975. In it Statement of Objections, Ancora claimed that this document barred ERA from issuing the PRO against the firm. The DOE determined that because the Memorandum of Understanding was ambiguous in scope, extrinsic evidence would provide relevant information concerning the parties' intent in entering the agreement. Therefore, Ancora was granted discovery of DOE documents discussing the Memorandum of Understanding and the scope of the audit preceding it. Ancora's requests to depose agency officials responsible for drafting and reviewing the Memorandum of Understanding were dismissed without prejudice to refiling after ERA had produced the documentary discovery that had been granted.

Third, Ancora sought to depose former agency officials concerning actions which formed the basis of an estoppel defense Ancora had asserted against ERA. Because the DOE determined that all disputes concerning Ancora's estoppel defense were legal in nature, these requests were denied.

Fourth, Ancora sought information concerning the factual basis of the PRO issued to it. Most of Ancora's requests of this type were found to seek information Ancora needed to be able to respond completely to the PRO, and were accordingly granted. The DOE also found that those responses to interrogatories of this type that had already been provided to ERA were incomplete. ERA was therefore ordered to furnish Ancora with more complete responses to these requests.

In its Motion for Evidentiary Hearing, Ancora reserved the right to seek an evidentiary hearing with respect to each factual finding of the PRO it contested in its Statement of Objections. The DOE concluded that it could not determine whether an evidentiary hearing concerning those factual matters on which it had granted discovery were necessary until discovery was completed. Accordingly, Ancora's Motion for Evidentiary Hearing was dismissed without prejudice to refiling once discovery had been completed.

In its Motion to Strike, Ancora requested that 28 excerpts from ERA's pleadings be striken because they lacked factual support. The DOE determined that even if Ancora were correct in alleging that the 28 ERA assertions had no factual basis, Ancora had not demonstrated that it would be prejudiced by their retention in the record. Accordingly, Ancora's Motion to Strike was denied.

Dismissals

The following submissions were dismissed without prejudice:

Name and Case. No.

Miller Oil Purchasing Company, BEX-0191
North American Petroleum Corporation, BEA-0749

[FR Doc. 82-17924 Filed 6-25-82; 8:45 am]
BILLING CODE 6450-01-M

Cases Filed; Week of May 14 Through May 21, 1982

During the week of May 14 through may 21, 1982, the appeals and applications for exception or other relief listed in the Appendix to this Notice were filed with the Office of Hearings and Appeals of the Department of Energy.

Under DOE procedural regulations, 10 CFR Part 205, any person who will be aggrieved by the DOE action sought in these cases may file written comments on the application within ten days of service of notice, as prescribed in the procedural regulations. For purposes of the regulations, the date of service of notice is deemed to be the date of publication of this Notice or the date of receipt by an aggrieved person of actual notice, whichever occurs first. All such comments shall be filed with the Office of Hearings and Appeals, Department of Energy, Washington, D.C. 20461.

June 18, 1982.

Thomas O. Mann,

Acting Director, Office of Hearings and Appeals.

LIST OF CASES RECEIVED BY THE OFFICE OF HEARINGS AND APPEALS

[Week of May 14 through May 21, 1982]

Date	Name and location of applicant	Case No.	Type of submission
May 14, 1982	Ginsburg, Feldman, Weil & Bress, Washington, D.C	HFA-0056	Appeal of an Information Request Denial. If granted: The April 5, 1982, Information Request Denial issued by the Southwest Regional Center would be rescinded, and Ginsburg, Feldman, Weil & Bress would receive access to documents relating to DOE's crude oil producer audit of Beren Oil Company.
Do	Ginsburg, Feldman, Weil & Bress, Washington, D.C	HFA-0057	Appeal of an Information Request Denial. If granted: The April 12, 1982, Information Request Denial issued by Director of Economic Regulatory Administration, Southwest Regional Office would be rescinded, and Ginsburg, Feldman, Weil & Bress would receive access to documents relating to DOE's crude oil producer audits of Arrow Petroleum, Camp Oil Company, and Mercury Chemical.
Do	Marathon Oil Company, Findlay, Ohio	HRZ-0065	Interlocutory Order. If granted: Marathon Oil Company would receive information from the Office of Special Counsel regarding the January 26, 1982, Decision and Order issued to Marathon Oil Company and the Office of Special Counsel.
May 17, 1982	Lampton-Love, Inc., Washington, D.C	HRD-0049	Motion for Discovery and HRH-0049 Motion for Evidentiary Hearing. If granted: Discovery would be granted and an evidentiary hearing would be convened in connection with the Statement of Objections submitted by Lampton-Love, Inc. in response to the Proposed Remedial Order (Case No. HRO-0015).
May 18, 1982	Meeker and Company, Washington, D.C	HER-0027	Request for Modification/Rescission. If granted: The May 3, 1982, Decision and Order issued by the Office of Hearings and Appeals (Case No. BED-0124) denying the firm's request for discovery would be rescinded.
Do	The 341 Tract Unit of the Citronelle Field, Mobile, Ala	HEX-0028	Supplemental Order. If granted: The provisions of the December 31, 1980 Interim Order issued to the Citronelle Unit would be modified to account for the revenues derived from the sale of the Unit's tertiary crude oil production.
May 19, 1982	Energy Corporation of America, Metairie, La	HRX-0029	Supplemental Order. If granted: The ordering paragraph nor the May 10, 1982, Decision and Order issued to Energy Corporation of America would be modified.
May 20, 1982	Eubert H. Maloney, Jr., Shreveport, La	HFA-0058	Appeal of an Information Request Denial. If granted: The May 13, 1982, Information Request Denial issued by the Nevada Operations Office would be rescinded and Eubert H. Maloney, Jr. would receive access to certain DOE information.
May 21, 1982	McCulloch Gas Processing Corp., Los Angeles, Calif	HEZ-0067	Interlocutory Order. If granted: McCulloch Gas Processing Corp., will be required to submit additional information to support its request for price exception relief in Case No. BCX-0183.

[FR Doc. 82-17292 Filed 6-25-82; 8:45 am]

BILLING CODE 6450-01-M

Office of the Secretary

International Atomic Energy Agreements; Proposed Subsequent Arrangement; Canada

Pursuant to section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160) notice is hereby given of a proposed "subsequent arrangement" under the Agreement for Cooperation between the Government of the United States of America and the Government of Canada Concerning Civil Uses of Atomic Energy, as amended.

The subsequent arrangement to be carried out under the above mentioned agreement involves approval for the return of 15 kilograms of highly enriched research reactor fuel from the NRX and NRU reactors in Canada for reprocessing and storage.

In accordance with section 131 of the Atomic Energy Act of 1954, as amended, it has been determined that this subsequent arrangement will not be inimical to the common defense and security. This arrangement for the return of U.S. origin highly enriched uranium (HEU) is consistant with U.S. non-proliferation policy in that it serves to reduce the amount of HEU abroad.

This subsequent arrangement will take effect no sooner than July 13, 1982.

Dated: June 23, 1982.

For the Department of Energy.

George Bradley,

Principal Deputy Assistant Secretary for International Affairs.

[FR Doc. 82-17455 Filed 6-25-82; 8:45 am]

BILLING CODE 6450-01-M

International Atomic Energy Agreements; Proposed Subsequent Arrangement; International Atomic Energy Agency (IAEA)

Pursuant to section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160) notice is hereby given of a proposed "subsequent arrangement" under the Agreement for Cooperation between the Government of the United States of America and the International Atomic Energy Agency (IAEA) Concerning Peaceful Application of Atomic Energy, as amended.

The subsequent arrangement to be carried out under the above mentioned agreement involves approval for supply of the following material:

Contract Number S-IA-117, to the International Atomic Energy Agency, Vienna, Austria, 19.0 grams of uranium enriched to an average of 24.0% in U-235, and 3.25 grams of plutonium, for use as standard reference material.

In accordance with section 131 of the Atomic Energy Act of 1954, as amended, it has been determined that the furnishing of these nuclear materials will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than July 13, 1982.

Dated: June 23, 1982.

For the Department of Energy.

George Bradley,

Principal Deputy Assistant Secretary for International Affairs.

[FR Doc. 82-17456 Filed 6-25-82; 8:45 am]

BILLING CODE 6450-01-M

ENVIRONMENTAL PROTECTION AGENCY

[OPTS-59088B; TSH-FRL 2157-1]

Dihaloethylacetate; Approval of Test Marketing Exemption

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA received an application for a test marketing exemption (TM-82-18) under section 5 of the Toxic Substances Control Act (TSCA) on May 12, 1982. Notice of receipt of the application was published in the **Federal Register** of May 26, 1982 (47 FR 23021). EPA has granted the exemption.

EFFECTIVE DATE: This exemption is effective on June 18, 1982.

FOR FURTHER INFORMATION CONTACT: Rose Allison, Chemical Control Division (TS–794), Office of Toxic Substances, Environmental Protection Agency, Rm. E–206, 401 M St., SW., Washington, DC 20460, (202–382–3733).

SUPPLEMENTARY INFORMATION: Under section 5 of TSCA, anyone who intends to manufacture in, or import into, the United States a new chemical substance for commercial purposes must submit a notice to EPA before manufacture or import begins. A "new" chemical substance is any chemical substance that is not on the Inventory of existing substances compiled by EPA under section 8(b) of TSCA. Section 5(a)(1) requires each premanufacture notice (PMN) to be submitted in accordance with section 5(d) and any applicable requirements of section 5(b). Section 5(d)(1) defines the contents of a PMN and section 5(b) contains additional reporting requirements for certain new chemical substances.

Section 5(h), "Exemptions", contains several provisions for exemptions from some or all of the requirements of section 5. In particular, section 5(h)(1) authorizes EPA, upon application, to exempt persons from any requirements of section 5(a) or section 5(b), and to permit them to manufacture or process chemical substances for test marketing purposes. To grant an exemption, the Agency must find that the test marketing activities will not present any unreasonable risk of injury to health or the environment. EPA must either approve or deny the application within 45 days of its receipt, and under section 5(h)(6) the Agency must publish a notice of this disposition in the **Federal Register**. If EPA grants a test marketing exemption, it may impose restrictions on the test marketing activities.

On May 12, 1982, EPA received an application for an exemption from the requirements of sections 5(a) and 5(b) of TSCA to manufacture a new chemical substance for test marketing purposes. The application was assigned test marketing exemption number TM–82–18. The manufacturer claimed its identity, the specific chemical identity, the specific end-use and production volume of the new substance as confidential business information. The generic name of the new substance is dihaloethylacetate, and it will be used as a site-limited intermediate. The test marketing period is not to exceed 2 months. During manufacture, exposure is limited to sampling. A notice published in the **Federal Register** of May 26, 1982 (47 FR 23021) announced receipt of this application and requested comment on the appropriateness of granting the exemption. The Agency did not receive any comments concerning the application.

EPA has established that the test marketing of the substance described in TM–82–18, under the conditions set out in the application, will not present any unreasonable risk of injury to health or the environment. Although there are significant health concerns for the TME substance, exposure to workers during manufacture is expected to be very low and protective equipment is used. Major health concerns for the TME substance include severe irritancy and CNS effects resulting from acute exposures. In addition, the TME substance may metabolically form an alkylating agent evoking some concern for potential carcinogenicity.

This test marketing exemption is granted based on the facts and information obtained and reviewed, but is subject to all conditions set out in the exemption application and, in particular, those enumerated below.

1. This exemption is granted solely to this manufacturer.

2. The production volume of the new substance may not exceed that described in the test marketing exemption application.

3. The test marketing activity approved in this notice is limited to a period of 2 months commencing on the date of signature of this notice by the Administrator.

4. The type of exposure to the new chemical should not exceed or differ from that specified in the application, and the duration of exposure should not exceed that specified.

5. The substance may not be shipped as such from its site of manufacture. Manufacturing procedures outlined in the application must be followed and personal protective equipment described in the application is mandatory.

The Agency reserves the right to rescind its decision to grant this exemption should any new information come to its attention which casts significant doubt on the Agency's conclusion that the test marketing of this substance under the conditions specified in the application will not present an unreasonable risk of injury to human health or the environment.

Dated: June 18, 1982.

Don R. Clay,

Acting Assistant Administrator for Pesticides and Toxic Substances.

[FR Doc. 82–17342 Filed 6–25–82; 8:45 am]

BILLING CODE 6560–50–M

FEDERAL COMMUNICATIONS COMMISSION

[CC Docket Nos. 82–324 and 325; File Nos. 20904–CG–P–2–82 and 22278–CG–P–2–82]

Pac-West Telecomm, Inc. and Com Pak, Inc.; Order Designating Applications for Consolidated Hearing

Adopted: June 14, 1982.

Released: June 18, 1982.

By the Common Carrier Bureau.

In re applications of Pac-West Telecomm, Inc. for authority to construct a new airground radiotelephone station on frequences 454.675 and 454.850 MHz in the Domestic Public Land Mobile Radio Service near Glendive, Montana; and Com Pak, Inc. d.b.a. Wymo Communications; for authority to construct a new airground radiotelephone station on frequencies 454.675 and 454.850 MHz in the Domestic Public Land Mobile Radio Service near Glendive, Montana.

1. Presently before the Chief, Mobile Services Division, acting pursuant to delegated authority, are the captioned applications of Pac-West Telecomm, Inc. (Pac-West) and Com Pak, Inc., d.b.a. Wymo Communications (Wymo) for airground radiotelephone stations at Glendive, Montana. These applications are electrically mutually exclusive; therefore, a comparative hearing will be held to determine which applicant would better serve the public interest.

2. We find both Pac-West and Wymo to be legally, technically and otherwise qualified to construct and operate the proposed facilities. Accordingly, it is ordered pursuant to Section 309 of the Communications Act of 1934, as amended, that the applications of Pac-West Telecomm, Inc., File 20904–CG–P–2–82 and Com Pak, Inc., d.b.a. Wymo Communications, File No. 22278–CG–P–2–82, are designated for hearing in a consolidated proceeding upon the following issues:

(a) To determine on a comparative basis, the nature and extent of service proposed by each applicant, including the maintenance, personnel, and facilities pertaining thereto; and

(b) To determine, in light of the evidence adduced pursuant to the foregoing issues, what disposition of the referenced applications would best serve the public interest, convenience and necessity.

3. It is further ordered, That the hearing shall be held at a time and place and before an Administrative Law Judge to be specified in a subsequent order.

4. It is further ordered, That the Chief, Common Carrier Bureau, is made a party to the proceeding.

5. It is further ordered, That the applicants shall file written notices of

appearances under § 1.221 of the Commission's Rules within 20 days of the release date of this Order.

6. The Secretary shall cause a copy of this Order to be published in the **Federal Register.**

William F. Adler,

Chief, Mobile Services Division, Common Carrier Bureau.

[FR Doc. 82-17439 Filed 6-25-82; 8:45 am]

BILLING CODE 6712-01-M

Radio Technical Commission for Marine Services; Meetings

In accordance with Pub. L. 92-463, "Federal Advisory Committee Act," the schedule of future Radio Technical Commission for Marine Services (RTCM) meetings is as follows:

- Special Committee No. 79, "Universal Marine Radiotelephone Compatibility," Notice of 8th Meeting, Wednesday, July 14, 1982—1:00 p.m., Conference Room 9230/9232, Nassif Building, 400 Seventh Street, S.W., Washington, D.C.

Agenda

1. Administrative Matters.
2. Consideration of Working Papers.

T. B. Miller, Chairman SC-79, WJG Telephone Company, P.O. Box 9363, Memphis, TN 38109; Phone: (901) 789-3800.

- Executive Committeee Meeting, Notice of June Meeting, Thursday, July 15, 1982—9 a.m., Conference Room 8334, Nassif Building, 400 Seventh Street, S.W., Washington, D.C.

Agenda

1. Administrative Matters.
2. Special Committee Reports.

- Special Committee No. 80, "FCC Rules Review as Required by Regulatory Flexibility Act of 1980," Notice of 5th Meeting, Thursday, July 15, 1982—2:00 p.m., Conference Room 8334, Nassif Building, 400 Seventh Street, S.W., Washington, D.C.

Agenda

1. Administrative Matters.
2. Discussion concerning FCC Rules to be reviewed.
3. Assignment of tasks.

Charles S. Carney, Chairman SC-80, Nav-Com, Inc., 711 Grand Blvd., Deer Park, NY 11729; Phone: (516) 667-7710.

The RTCM has acted as a cooridnator for maritime telecommunications since its establishment in 1947. All RTCM meetings are open to the public. Written statements are preferred, but by previous arrangement, oral presentations will be permitted within time and space limitations.

Those desiring additional information concerning the above meeting(s) may contact either the designated chairman or the RTCM Secretariat (phone: (202) 632-6490).

Wiliam J. Tricarico,

Secretary, Federal Communications Commission.

[FR Doc. 17440 Filed 6-25-82; 8:45 am]

BILLING CODE 6712-01-M

FEDERAL HOME LOAN BANK BOARD

[No. AC-174]

Standard Savings Association, Houston, Texas; Final Action Approval of Conversion Applications

Dated: June 23, 1982.

Notice is hereby given that on May 21, 1982, the Federal Home Loan Bank Board, as operating head of the Federal Savings and Loan Insurance Corporation ("Corporation"), by Resolution No. 82-374 approved the application of Standard Savings Association, Houston, Texas ("Association"), for permission to convert to the stock form of organization. Copies of the application are available for inspection at the Secretariat of said Corporation, 1700 G Street, NW., Washington, D.C. 20552 and at the Office of the Supervisory Agent of said Corporation at the Federal Home Loan Bank of Little Rock, 1400 Tower Building, Little Rock, Arkansas, 72201.

By the Federal Home Loan Bank Board.

J. J. Finn,

Secretary.

[FR Doc. 82-17380 Filed 6-25-82; 8:45 am]

BILLING CODE 6720-01-M

FEDERAL MARITIME COMMISSION

[Independent Ocean Freight Forwarder License No. 40]

J. M. Altieri, Inc.; Reinstatement of License

By Federal Maritime Commission Order served and published in the **Federal Register**, J. M. Altieri, Inc.'s Independent Ocean Freight Forwarder License No. 40 was revoked, effective May 6, 1982, for failure to maintain a valid surety bond on file with the Commission. The Order of Revocation was served on May 11, 1982.

An appropriate surety bond has been received in favor of J. M. Altieri, Inc. and compliance pursuant to section 44, Shipping Act, 1916, and § 510.15 of the Commission's General Order 4 has been achieved.

Therefore, by virtue of authority vested in me by the Federal Maritime Commission as set forth in § 10.01(a) of Commission Order No. 1 (Revised), dated November 12, 1981, Independent Ocean Freight Forwarder License No. 40 shall be reissued to J. M. Altieri, Inc., effective May 5, 1982. A copy of this notice shall be published in the **Federal Register** and served upon J. M. Altieri, Inc.

Albert J. Klingel, Jr.,

Director, Bureau of Certification and Licensing.

[FR Doc. 82-17449 Filed 6-25-82; 8:45 am]

BILLING CODE 6730-01-M

Independent Ocean Freight Forwarder License; Applicants

Notice is hereby given that the following applicants have filed with the Federal Maritime Commission applications for licenses as independent ocean freight forwarders pursuant to section 44(a) of the Shipping Act, 1916 (75 Stat. 522 and 46 U.S.C. 841(c)).

Persons knowing of any reason why any of the following applicants should not receive a license are requested to communicate with the Director, Bureau of Certification and Licensing, Federal Maritime Commission, Washington, D.C. 20573.

Valtor Import & Export Inc., 496 N.W. 35th Avenue, Miami, FL 33125
Officers: Miguel A. Valdes, President and Javier Torres, Secretary

Nabil F. Sahliyeh, dba Setco International Co., 8700 N. Stemmons Freeway, Suite #305, Dallas, TX 75247

Movers Port Service, Inc., 7035 Convoy Court, San Diego, CA 92128
Officers: R. W. Arendsee, Chairman of the Board of Directors; F. W. Kircher, President/Director; Douglas Cruikshank, Vice President; Hugh Crumpler, Vice President; Kenneth N. Garrison, Vice President; Han Helders, Senior Vice President; Harry House, Vice President; Charles H. Purviance, Senior Vice President; Catherine N. Sirpis, Secretary/Director; Paul D. Smith, Senior Vice President

York Marine Ltd. c/o Natalie Miller, Apt. 24G, 45 E. 89th Street, New York, NY 10028
Officers: Alfred Miller, Vice President and Robert F. De Gaetano

AirNaut International Corp. c/o Robert L. Visconti, One World Trade Center, New York, NY 10048
Officer: R. L. Visconti, President/Director/Sole Stockholder

Dated: June 23, 1982.

By the Federal Maritime Commission.

Francis C. Hurney,

Secretary.

[FR Doc. 82-17450 Filed 6-25-82; 8:45 am]

BILLING CODE 6730-01-M

[Independent Ocean Freight Forwarder License No. 1817]

Unicorn Shipping Co. (Gilberto S. Pereiro, d.b.a.); Order of Revocation

On June 3, 1982, Gilberto S. Pereiro, dba Unicorn Shipping Company, 1728 S.W. 12th Street, Miami, FL 33135 requested the Commission to revoke his Independent Ocean Freight Forwarder License No. 1817.

Therefore, by virtue of authority vested in me by the Federal Maritime Commission as set forth in Manual of Orders, Commission Order No. 1 (Revised), § 10.01(e) dated November 12, 1981;

It is ordered, that Independent Ocean Freight Forwarder License No. 1817 issued to Unicorn Shipping Company (Gilberto S. Pereiro, dba), be revoked effective June 3, 1982 without prejudice to reapplication for a license in the future.

It is further ordered, that Independent Ocean Freight Forwarder License No. 1817 issued to Unicorn Shipping Company (Gilberto S. Pereiro, dba) be returned to the Commission for cancellation.

It is further ordered, that a copy of this Order be published in the **Federal Register** and served upon Unicorn Shipping Company (Gilberto S. Pereiro, dba).

Albert J. Klingel, Jr.,

Director, Bureau of Certification and Licensing.

[FR Doc. 82-17448 Filed 6-25-82; 8:45 am]

BILLING CODE 6730-01-M

FEDERAL MEDIATION AND CONCILIATION SERVICE

Arbitration Services Advisory Committee; Termination

Notice is hereby given that all operations of the FMCS Arbitration Services Advisory Committee will terminate, and that the Committee will be abolished as of the close of business on Friday, July 2, 1982.

Notice of the establishment of the Committee was published in the **Federal Register** on October 31, 1973 (38 FR 30028).

Kenneth E. Moffett,

Director.

June 22, 1982

[FR Doc. 82-17384 Filed 6-25-82; 8:45 am]

BILLING CODE 6732-01-M

FEDERAL RESERVE SYSTEM

Acquisition of Bank Shares by Bank Holding Companies

The companies listed in this notice have applied for the Board's approval under section 3(a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire voting shares or assets of a bank. The factors that are considered in acting on the applications are set forth in § 3(c) of the Act (12 U.S.C. 1842(c)).

Each application may be inspected at the offices of the Board of Governors, or at the Federal Reserve Bank indicated for that application. With respect to each application, interested persons may express their views in writing to the address indicated for that application. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

A. **Federal Reserve Bank of Atlanta** (Robert E. Heck, Vice President) 104 Marietta Street, NW., Atlanta, Georgia 30303:

1. *AmSouth Bancorporation,* Birmingham, Alabama; to acquire 100 percent of the voting shares or assets of National Bank of Birmingham, Birmingham, Alabama. Comments on this application must be received not later than July 21, 1982.

B. **Federal Reserve Bank of Chicago** (Franklin D. Dreyer, Vice President) 230 South LaSalle Street, Chicago, Illinois 60690:

1. *Northern Trust Corporation,* Chicago, Illinois; to acquire 100 percent of the voting shares or assets of Northern Trust Bank of Florida, N.A., Miami, Florida. Comments on this application must be received not later than July 21, 1982.

C. **Federal Reserve Bank of Kansas City** (Thomas M. Hoenig, Assistant Vice President) 925 Grand Avenue, Kansas City, Missouri 64198:

1. *Affiliated Bankshares of Colorado, Inc.,* Boulder, Colorado; to acquire 100 percent of the voting shares or assets of The Littleton National Bank, Littleton, Colorado. Comments on this application must be received not later than July 21, 1982.

2. *Central Bancorporation, Inc.,* Denver, Colorado; to acquire 100 percent of the voting shares of General Bancorporation, Inc., Broomfield, Colorado. Comments on this application must be received not later than July 21, 1982.

D. **Federal Reserve Bank of Dallas** (Anthony J. Montelaro, Assistant Vice President) 400 South Akard Street, Dallas, Texas 75222:

1. *Northeast United Bancorp, Inc. of Texas,* Fort Worth, Texas; to acquire 25 percent of the voting shares or assets of Northwest Bank, Roanoke, Texas, a proposed new bank. Comments on this application must be received not later than July 21, 1982.

Board of Governors of the Federal Reserve System, June 21, 1982.

Dolores S. Smith,

Assistant Secretary of the Board.

[FR Doc. 82-1770 Filed 6-25-82; 8:45 am]

BILLING CODE 6210-01-M

Acquisition of Bank Shares by Bank Holding Companies

The companies listed in this notice have applied for the Board's approval under section 3(a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire voting shares or assets of a bank. The factors that are considered in acting on the applications are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Each application may be inspected at the offices of the Board of Governors, or at the Federal Reserve Bank indicated for that application. With respect to each application, interested persons may express their views in writing to the address indicated for that application. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that in dispute and summarizng the evidence that would be presented at a hearing.

A. **Federal Reserve Bank of Kansas City** (Thomas M. Hoenig, Assistant Vice President) 925 Grand Avenue, Kansas City, Missouri 64198:

1. *United Banks of Colorado, Inc.,* Denver, Colorado; to acquire 100 percent of the voting shares or assets of United Bank of Highlands Ranch, N.A., Littleton, Colorado, a proposed new bank. Comments on this application must be received not later than July 22, 1982.

B. **Secretary, Board of Governors of the Federal Reserve System,** Washington, D.C. 20551:

1. *First Atlanta Corporation,* Atlanta, Georgia; to acquire an additional 15.4 percent of the voting shares or assets of First South Bankcorp, Columbus, Georgia. Applicant has an application pending to acquire 50.1 of the voting shares of First South Bankcorp. This

application may be inspected at the Federal Reserve Bank of Atlanta. Comments on this application must be received not later than July 22, 1982.

Board of Governors of the Federal Reserve System, June 22, 1982.

Dolores S. Smith,

Assistant Secretary of the Board.

[FR Doc. 82-17372 Filed 6-25-82; 8:45 am]

BILLING CODE 6210-01-M

Bank Holding Companies; Proposed De Novo Nonbank Activities

The bank holding companies listed in this notice have applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.4(b)(1) of the Board's Regulation Y (12 CFR 225.4(b)(1)), for permission to engage *de novo* (or continue to engage in an activity earlier commenced *de novo*), directly or indirectly, solely in the activities indicated, which have been determined by the Board of Governors to be closely related to banking.

With respect to each application, interested persons may express their views on the question whether consumation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interest, or unsound banking practices." Any comment on an application that requests a hearing must include a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of that proposal.

Each application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank indicated for that application. Comments and requests for hearings should identify clearly the specific application to which they relate, and should be submitted in writing and received by the appropriate Federal Reserve Bank not later than July 18, 1982.

A. Federal Reserve Bank of New York (A. Marshall Puckett, Vice President) 33 Liberty Street, New York, New York 10045:

1. *The Bank of New York Company, Inc.*, New York, New York (mortgage banking—California): To engage through its subsidiary, ARCS Mortgage Inc., a California corporation, from offices in Redding, California; Lancaster, California; and Davis, California, in making loans secured by first and second mortgages on real estate consisting of one-to four-family residential properties to customers in Shasta and Los Angeles counties, California.

2. *Citicorp*, New York, New York (consumer finance and credit-related insurance activities; Florida): To expand the activities of an existing office of its subsidiary, Citicorp Person-to-Person Financial Center of Florida, Inc., located in Pinellas Park, Florida, and to establish a *de novo* office of Citicorp Homeowners, Inc. at the same Pinellas Park, Florida, location. The new activities in which Citicorp Person-to-Person Financial Center of Florida, Inc. proposes to engage *de novo* are: the making, acquiring and servicing, for its own account and for the account of others, of extensions of credit to individuals secured by liens on residential or non-residential real estate; and the sale of mortgage life and mortgage disability insurance directly related to extensions of mortgage loans. The proposed service area for the aforementioned activities shall be comprised of the entire state of Florida. The activities in which the proposed *de novo* office of Citicorp Homeowners, Inc. will engage are: the making or acquiring of loans and other extensions of credit, secured or unsecured, for consumer and other purposes; the sale of credit related life and accident and health or decreasing or level (in the case of single payment loans) term life insurance by licensed agents or brokers, as required; the sale of consumer oriented financial management courses; the servicing, for any person, of loans and other extensions of credit; the making, acquiring and servicing, for its own account and for the account of others, of extensions of credit to individuals secured by liens on residential or non-residential real estate; and the sale of mortgage life and mortage disability insurance directly related to extensions of mortgage loans. The proposed service area for the *de novo* office shall be comprised of the entire state of Florida for all the aforementioned activities. Credit related life, accident and health insurance may be written by Family Guardian Life Insurance Company, an affiliate of Citicorp Person-to-Person Financial Center of Florida, Inc. and Citicorp Homeowners, Inc.

3. *Citicorp*, New York, New York (consumer finance and credit-related insurance activities; California): To expand the activites and service areas of four existing offices of its subsidiary, Citicorp Person-to-Person Financial Center, Inc. and to establish four *de novo* offices of Citicorp Homeowners, Inc. at the same locations. The new activities in which the offices of Citicorp Person-to-Person Financial Center, Inc. proposed to engage *de novo* are: the making, acquiring, and servicing, for its own account and for the account of others, of extensions of credit to individuals secured by liens on residential or non-residential real estates; and the sale of mortgage life and mortgage disability insurance directly related to extensions of mortgage loans. The proposed service area of each of the Citicorp Person-to-Person offices for the aforementioned proposed activities shall be comprised of the entire state of California. The proposed expanded service areas of the Citicorp Person-to-Person offices shall include the entire state of California for a portion of their previously approved activities, specifically, the making or acquiring of loans and other extensions of credit, secured or unsecured, for consumer and other purposes; the extension of loans to dealers for the financing of inventory (floor planning) and working capital purposes; the purchasing and servicing for its own account of sales finance contracts; the sale of credit related life and accident and health or decreasing or level (in the case of single payment loans) term life insurance by licensed agents or brokers, as required; the sale of consumer oriented financial management courses; and the servicing, for any person, of loans and other extensions of credit. The activities in which the proposed *de novo* offices of Citicorp Homeowners, Inc. will engage are: the making or acquring of loans and other extensions of credit, secured or unsecured, for consumer and other purposes; the sale of credit related life and accident and health or decreasing or level (in the case of single payment loans) term life insurance by licensed agents or brokers, as required; the sale of consumer oriented financial management courses; the servicing, for any person, of loans and other extensions of credit; the making, acquiring, and servicing, for its own account and for the account of others, of extensions of credit to individuals secured by liens on residential or non-residential real estate; and the sale of mortgage life and mortage disability insurance directly related to extensions of mortgage loans. The proposed service areas of the *de novo* offices of Citicorp Homeowners, Inc. shall be comprised of the entire state of California for all the aforementioned activities. Credit related life, accident, and health insurance may

be written by Family Guardian Life Insurance Company, an affiliate of Citicorp Person-to-Person Financial Center, Inc. and Citicorp Homeowners, Inc. The aforementioned activities will be conducted from offices in Sherman Oaks, California; Glendale, California; San Bernardino, California; and Torrance, California.

4. *Citicorp,* New York, New York (consumer finance and credit-related insurance activities; Florida): To expand the activities and service areas of four existing offices of its subsidiary, Citicorp Person-to-Person Financial Center of Florida, Inc. and to establish *de novo* offices of Citicorp Homeowners, Inc. at the same locations. The previously approved activities in which the offices of Citicorp Person-to-Person Financial Center of Florida engage are as follows: the making or acquiring of loans and other extensions of credit, secured or unsecured, for consumer and other purposes; the extension of loans to dealers for the financing of inventory (floor planning) and working capital purposes; the purchasing and servicing for its own account of sales finance contracts; the sale of credit related life and accident and health or decreasing or level (in the case of single payment loans) term life insurance by licensed agents or brokers, as required; the sale of consumer oriented financial management courses; and the servicing, for any person, of loans and other extensions of credit. The new activities in which the offices of Citicorp Person-to-Person Financial Center of Florida propose to engage *de novo* are: the making, acquiring, and servicing, for its own account and for the account of others, of extensions of credit to individuals secured by liens on residential or non-residential real estate; and the sale of mortgage life and mortgage disability insurance directly related to extensions of mortgage loans. The proposed service area for each Citicorp Person-to-Person office for all previously approved and proposed activities shall be comprised of the entire state of Florida. The activities in which the *de novo* offices of Citicorp Homeowners, Inc., propose to engage are: the making or acquiring of loans and other extensions of credit, secured or unsecured, for consumer and other purposes; the sale of credit related life and accident and health or decreasing or level (in the case of single payment loans) term life insurance be licensed agents or brokers, as required; the sale of consumer oriented financial management courses; the servicing, for any person, of loans and other extensions of credit; the making, acquiring, and servicing, for its own account and for the account of others, of extensions of credit to individuals secured by liens on residential or non-residential real estate; and the sale of mortgage life and mortgage disability insurance directly related to extensions of mortgage loans. The proposed service area of each of the *de novo* offices of Citicorp Homeowners, Inc. shall be comprised of the entire state of Florida for all the aforementioned proposed activities. Credit related life, accident, and health insurance may be written by Family Guardian Life Insurance Company, an affiliate of Citicorp Person-to-Person Financial Center, Inc. and Citicorp Homeowners, Inc. The aforementioned activities will be conducted from offices in Pensacola, Florida; Miami Lakes, Florida; West Palm Beach, Florida; Tallahassee, Florida.

5. *Citicorp,* New York, New York (consumer finance and insurance activities; Georgia): To expand the activities of an existing office of its subsidiary, Citicorp Person-to-Person Financial Center, Inc., and to establish a *de novo* office of Citicorp Homeowners, Inc. at the same location. The proposed activities in which Citicorp Person-to-Person Financial Center, Inc. will engage *de novo* are: the making, acquiring and servicing for its own account and for the account of others, extensions of credit to individuals secured by liens on residential or non-residental real estate and the sale of mortgage life and mortgage disability insurance directly related to extensions of mortgage loans. These acitvities will be conducted from an office in Atlanta, Georgia, servicing the entire state of Georgia. The proposed activities in which *de novo* office of Citicorp Homeowners, Inc. will engage are: the making or acquiring of loans and other extensions of credit, secured or unsecured, for consumer and other purposes; the making, acquiring, and servicing for its own account and for the account of others, of extensions of credit to individuals secured by liens on residental or nonresidental real estate; the sale of credit related life and accident and health or decreasing or level (in the case of single payment loans) term life insurance by licensed agents or brokers, as required; the sale of mortgage life and mortgage disability insurance directly related to extensions of mortgage loans; the sale of consumer oriented financial management courses; and the servicing, for any person, of loans and other extensions of credit. The *de novo* office of Citicorp Homeowners, Inc. shall be located in Atlanta, Georgia, and shall service the entire state of Georgia. Credit related life, accident, and health insurance may be written by Family Guardian Life Insurance Company, an affiliate of Citicorp Person-to-Person Financial Center, Inc. and Citicorp Homeowners, Inc.

B. **Federal Reserve Bank of San Francisco** (Harry W. Green, Vice President) 400 Sansome Street, San Francisco, California 94120:

1. *BankAmerica Corporation,* San Francisco, California (finance company activities; all fifty (50) states and the District of Columbia): To engage, through its indirect subsidiary, BA Business Credit Corporation, a Delaware corporation, in the activities of making or acquiring for its own account loans and other extensions of credit such as would be made or acquired by a finance company. Such activities will include, but not be limited to, making loans and other extensions of credit of a commerical nature to individuals and businesses; such loans may be unsecured or secured by personal assets and residental and commerial real estate. These activities will be conducted from an office located in Allentown, Pennsylvania, serving all fifty (50) States and the District of Columbia.

2. *Rainer Bancorporation,* Seattle, Washington (finance, insurance; Colorado): To engage through its subsidiary, Rainer Mortgage Company, in the following activities; making or acquiring for its own account or for the account of others, loans or other extensions of credit; and acting as an insurance agent or broker with regard to insurance that is directly related to extension of credit by Rainer Mortgage Company in the following categories; mortgage redemption insurance in the form of credit life and disability insurance; property and casualty insurance on real and personal property, including homeowners, fire and extended coverage, liability, builder's course of construction, and builder borrower insurance and performance bonds. These activities will be conducted from an office in Lakewood, Colorado, serving the entire State of Colorado.

Board of Governors of the Federal Reserve System, June 21, 1982.

Dolores S. Smith,

Assistant Secretary of the Board.

[FR Doc. 82-17367 Filed 6-25-82; 8:45 am]

BILLING CODE 6210-01-M

Holding Companies; Proposed De Novo Nonbank Activities

The bank holding companies listed in this notice have applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8) and § 225.4(b)(1) of the Board's Regulation Y (12 CFR 225.4(b)(1)), for permission to engage *de novo* (or continue to engage in an activity earlier commenced *de novo*), directly or indirectly, solely in the activities indicated, which have been determined by the Board of Governors to be closely related to banking.

With respect to each application, interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interest, or unsound banking practices." Any comment on an application that requests a hearing must include a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of that proposal.

Each application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank indicated for that application. Comments and requests for hearings should identify clearly the specific application to which they relate, and should be submitted in writing and received by the appropriate Federal Reserve Bank not later than July 21, 1982.

A. **Federal Reserve Bank of New York** (A. Marshall Puckett, Vice President) 33 Liberty Street, New York, New York 10045:

1. *Manufacturers Hanover Corporation*, New York, New York, (consumer finance, sales finance, and credit insurance activities; Massachusetts): To engage through a *de novo* indirect subsidiary, Finance One Mortgage of Massachusetts, Inc., in the activities of making or acquiring loans and other extensions of credit, secured or unsecured, such as could be made or acquired by a finance company under Massachusetts law; servicing such loans and other extensions of credit; and acting as agent or broker for the sale of credit life insurance directly related to such extensions of credit. Such activities will include, but not be limited to, making consumer installment loans, purchasing installment sales finance contracts, making loans and other extensions of credit secured by real and personal property, including real estate equity loans, and offering credit-related single life insurance and decreasing or level term (in the case of single payment loans) life insurance, directly related to extensions of credit made or acquired by Finance One Mortgage of Massachusetts, Inc., by licensed agents or brokers, to the extent permissible under applicable state insurance laws and regulations. These activities will be conducted from an office in Burlington, Massachusetts, that will serve the entire State of Massachusetts.

B. Federal Reserve Bank of Richmond (Lloyd W. Bostian, Jr., Vice President), 701 East Byrd Street, Richmond, Virginia 23261:

1. *Maryland National Corporation*, Baltimore, Maryland (leasing insurance and financing activities: Missouri and Tennessee); To engage through its subsidiary, Maryland National Leasing Corporation, in the following activities: engaging generally in the business of leasing personal property (including, but not limited to, the leasing of various types of equipment, machinery, vehicles, transportation equipment, and data processing equipment and including conditional sales contracts and chattel mortgages) where the lease is the functional equivalent of an extension of credit; originating and servicing personal property leases as principal or agent; buying, selling and otherwise dealing in personal property lease contracts as principal or agent; acting as adviser in personal property leasing transactions; engaging in the sale, as agent or broker, or insurance similar in form and intent to credit life and/or mortgage redemption insurance; engaging generally in the business of leasing real property where the lease is the functional equivalent of an extension of credit; originating real property leases as principal or agent; servicing real property leases for affiliated or nonaffiliated individuals, partnerships, corporations or other entities; buying, selling and otherwise dealing in real property leases as principal, agent or broker; acting as adviser in real property leasing transactions; engaging generally in commercial lending operations, including, but not limited to, secured and unsecured commercial loans and other extension of credit to commercial enterprises; and acting as advisor or broker in commercial lending transactions. These activities would be conducted from offices in Manchester, Missouri, and Nashville, Tennessee. The geographic area to be served by the Manchester office will be the central area of the United States in general including, but not limited to, the States of Iowa, Kansas, Missouri and Nebraska. The geographic area to be served by the Nashville office will also be the central area of the United States in general including, but not liited to, the States of Alabama, Arkansas, Indiana, Kentucky, Lousisiana, Mississippi, and Tennessee.

C. **Federal Reserve Bank of Kansas City** (Thomas M. Hoenig, Assistant Vice President), 925 Grand Avenue, Kansas City, Missouri 64198:

1. *First National Bancorporation, Inc.*, Denver, Colorado, (insurance activities; Colorado): To engage through a subsidiary, First Denver Insurance Agency, Inc., in acting as agent for the sale of credit life, credit accident and health insurance or borrowers who have been extended credit by a bank or bank-related firm which is a member of The First National Bancorporation system. These activities would be conducted from a new office in Fort Collins, Colorado, serving Larimer County, Colorado.

D. **Federal Reserve Bank of San Francisco** (Harry W. Green, Vice President), 400 Sansome Street, San Francisco, California 94120:

1. *U.S. Bancorp*, Portland, Oregon (finance, thrift, servicing, and insurance activities; Utah): To engage, through its indirect subsidiary, U.S. Thrift & Loan, in the making, acquiring, and servicing of loans and other extensions of credit, either secured or unsecured, for its own account or the account of others, including, but not limited to commercial, rediscount and installment sales contracts, in the issuance of thrift certificates and passbook; and in insurance agent activities with regard to credit life and disability insurance solely in connection with extensions of credit by U.S. Thrift & Loan. The proposed activities will not include the offering of transaction accounts of any kind. The proposed activities will be conducted from an office in Salt Lake City, Utah, serving all of Salt Lake County, Utah.

Board of Governors of the Federal Reserve System, June 22, 1982.

Dolores S. Smith,

Assistant Secretary of the Board.

[FR Doc. 82-17369 Filed 6-25-82; 8:45 am]

BILLING CODE 6210-01-M

Formation of Bank Holding Companies

The companies listed in this notice have applied for the Board's approval under section 3(a)(1) of the Bank

Holding Company Act (12 U.S.C. 1842(a)(1)) to become bank holding companies by acquiring voting shares and/or assets of a bank. The factors that are considered in acting on the applications are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Each application may be inspected at the offices of the Board of Governors, or at the Federal Reserve Bank indicated for that application. With respect to each application, interested persons may express their views in writing to the address indicated for that application. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

A. Federal Reserve Bank of Richmond (Lloyd W. Bostian, Jr., Vice President) 701 East Byard Street, Richmond, Virginia 23261:

1. *Princeton Bank Holding Company,* Princeton, West Virginia; to become a bank holding company by acquiring 100 percent of the voting shares of Princeton Bank & Trust Company, Princeton, West Virginia. Comments on this application must be received not later than July 21, 1982.

B. Federal Reserve Bank of Kansas City (Thomas M. Hoenig, Assistant Vice President) 925 Grand Avenue, Kansas City, Missouri 64198:

1. *Coffeyville Bancshares, Inc.,* Wichita, Kansas; to become a bank holding company by acquiring 100 percent of the voting shares of The First National Bank of Coffeyville, Coffeyville, Kansas. Comments on this application must be received not later than July 21, 1982.

2. *Monte Vista Bank Corp.,* Monte Vista, Colorado; to become a bank holding company by acquiring 94 percent of the voting shares of Bank of Monte Vista, Monte Vista, Colorado. Comments on this application must be received no later than July 21, 1982.

C. Federal Reserve Bank of Dallas (Anthony J. Montelaro, Assistant Vice President) 400 South Akard Street, Dallas, Texas 75222:

1. *Red Bird Bancshares, Inc.,* Dallas, Texas; to become a bank holding copany by acquiring 80 percent of the voting shares of the Red Bird Bank of Dallas, Dallas, Texas. Comments on this application must be received not later than July 21, 1982.

D. Federal Reserve Bank of San Francisco (Harry W. Green, Vice President) 400 Sansome Street, San Francisco, California 94120:

1. *First National Corporation,* San Diego, California; to become a bank holding company by acquiring 100 percent of the voting shares of the successor by merger to First National Bank, San Diego, California. Comments on this application must be received not later than July 21, 1982.

Board of Governors of the Federal Reserve System, June 21, 1982.

Dolores S. Smith,

Assistant Secretary of the Board.

[FR Doc. 82-17366 Filed 6-25-82; 8:45 am]

BILLING CODE 6210-01-M

Formation of Bank Holding Companies

The companies listed in this notice have applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become bank holding companies by acquiring voting shares and/or assets of a bank. The factors that are considered in acting on the applications are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Each application may be inspected at the offices of the Board of Governors, or at the Federal Reserve Bank indicated for that application. With respect to each application, interested persons may express their views in writing to the address indicated for that application. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

A. Federal Reserve Bank of Atlanta (Robert E. Heck, Vice President) 104 Marietta Street, NW., Atlanta, Georgia 30303:

1. *American Security Bancshares, Inc.,* Welsh, Louisiana; to become a bank holding company by acquiring at least 80 percent of the voting shares of American Bank, Welsh, Louisiana. Comments on this application must be received not later than July 22, 1982.

2. *Monroe Bancshares, Inc.,* Madisonville, Tennessee; to become a bank holding company by acquiring at least 80 percent of the voting shares of Bank of Madisonville, Madisonville, Tennessee. Comments on this application must be received not later than July 22, 1982.

3. *One American Corp.,* Vacherie, Louisiana; to become a bank holding company by acquiring 100 percent of the voting shares of First American Bank and Trust, Vacherie, Louisiana. Comments on this application must be received not later than July 16, 1982.

B. Federal Reserve Bank of Chicago (Franklin D. Dreyer, Vice President), 230 South LaSalle Street, Chicago, Illinois 60690:

1. *Firsnabanco, Inc.,* Viroqua, Wisconsin; to become a bank holding company by acquiring 94.4 percent of the voting shares of First National Bank in Viroqua, Viroqua, Wisconsin. Comments on this application must be received not later than July 22, 1982.

C. Federal Reserve Bank of St. Louis (Delmer P. Weisz, Vice President) 411 Locust Street, St. Louis, Missouri 63166:

1. *City Bancorp Inc.,* Murphysboro, Illinois; to become a bank holding company by acquiring 87.4 percent of the voting shares of the City National Bank of Murphysboro, Murphysboro, Illinois. Comments on this application must be received not later than July 22, 1982.

D. Federal Reserve Bank of Kansas City (Thomas M. Hoenig, Assistant Vice President) 925 Grand Avenue, Kansas City, Missouri 64198:

1. *Western National Bancorporation,* Tulsa, Oklahoma; to become a bank holding company by acquiring at least 80 percent of the voting shares of Western National Bank of Tulsa, Tulsa, Oklahoma. Comments on this application must be received not later than July 22, 1982.

E. Federal Reserve Bank of Dallas (Anthony J. Montelaro, Assistant Vice President) 400 South Akard Street, Dallas, Texas 75222:

1. *LaSalle Bancshares, Inc.,* Jena, Louisiana; to become a bank holding company by acquiring 80 percent or more of the voting shares of the LaSalle State Bank, Jena, Louisiana. Comments on this application must be received not later than July 22, 1982.

F. Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551:

1. *Hoosier Bancshares, Inc.,* Bloomington, Indiana; to become a bank holding company by acquiring 80 percent or more of the voting shares of The Bloomington National Bank, Bloomington, Indiana. This application may be inspected at the Federal Reserve Bank of Chicago. Comments on this application must be received not later than July 22, 1982.

Board of Governors of the Federal Reserve System, June 22, 1982.

Dolores S. Smith,

Assistant Secretary of the Board.

[FR Doc. 82-17371 Filed 6-25-82; 8:45 am]

BILLING CODE 6210-01-M

Seafirst Corp.; Proposal To Engage in Consumer Transaction Account Activities

Seafirst Corporation, Seattle, Washington, has applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) (the "Act") and § 225.4(b)(2) of the Board's Regulation Y (12 CFR 225.4(b)(2)), for permission to engage, through its subsidiaries Seafirst University Hills Industrial Bank and Seafirst Belcaro Industrial Bank, both located in Denver, Colorado, in the activity of offering consumer transaction accounts. The geographic area to be served is in each case the State of Colorado.

Such activities have been conditionally approved by the Board under certain circumstances. *First Bancorporation* (Beehive Financial Corporation), 68 Federal Reserve Bulletin 253 (1982). In connection with this application, the Applicant proposes to transfer existing commerical loans at Seafirst University Hills Industrial Bank to another subsidiary that will not engage in offering transaction accounts.

Interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices."

Interested persons may also express their views on questions related to the status of the subsidiaries involved as banks under the Act, and on questions related to the imposition of interest rate ceilings and reserve reqirements on the proposed consumer transaction accounts.

Any request for a hearing on these questions must be accompanied by a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of the proposal.

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of San Francisco.

Any views or requests for hearing should be submitted in writing and received by the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551, not later than July 22, 1982.

Board of Governors of the Federal Reserve System, June 22, 1982.

James McAfee,

Associate Secretary of the Board.

[FR Doc. 82-17373 Filed 6-25-82; 8:45 am]

BILLING CODE 6210-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Health Care Financing Administration

Pharmaceutical Reimbursement Board; Final Maximum Allowable Cost (MAC) Determinations for Certain Drug Products

AGENCY: Health Care Financing Administration (HCFA), HHS.

ACTION: Final Notice for Maximum Allowable Cost Determinations.

SUMMARY: In accordance with 45 CFR 19.5, the Pharmaceutical Reimbursement Board (PRB) announces the following final Maximum Allowable Cost (MAC) determinations:

Drug	MAC limit
Acetaminophen w/codeine, oral tablet, 300 mg/60 mg	$0.1458
Ampicillin, oral capsule, 250 mg	0.0422
Ampicillin, oral liquid, 125 mg/5 ml	0.0114
Penicillin VK, oral tablet, 250 mg	0.0417
Penicillin VK, oral tablet, 500 mg	0.0649
Penicillin VK, oral liquid, 125 mg/5 ml	0.0109
Tetracycline HCl, oral capsule, 500 mg	0.0394

These multiple source drugs are reimbursed under Medicaid, Medicare, and other programs administered by the Department, and have been identified as drugs for which significant amounts of Federal funds are expended and for which there are significantly different prices. These limits represent the maximum product cost recognized by the Department for purposes of reimbursement or purchase. These MAC limits **do not** apply to unit dose packaging **for** institutional use.

EFFECTIVE DATE: August 12, 1982.

FOR FURTHER INFORMATION CONTACT: Mr. Charles Spalding, Executive Secretary, Pharmaceutical Reimbursement Board, 1-D-5 East Low Rise, 6325 Security Boulevard, Baltimore, Maryland 21207, (301) 594-5403.

I. Background

The Pharmaceutical Reimbursement Board was established within the Health Care Financing Administration (HCFA) to set limits on payment or reimbursement for drug products under HCFA and other HHS programs. On March 31, 1981, the Board published a notice in the **Federal Register** (46 FR 19603) proposing revised MAC limits on eight drug products. The Board has received written comments concerning these revised MAC limits on these drugs, and now announces final MAC determinations for the drug products listed above. The following is a summary of the written comments and other material on which the Board relied in determining each MAC limit and the Board's reason for its determinations.

In making the determination of the lowest unit price at which each of the drugs is widely and consistently available from any formulator or labeler, the Board relies on two sources: A HCFA survey and *Drug Topics Red Book*. The HCFA survey is a summary, updated monthly, of pharmacy invoice prices obtained by HCFA under contract with IMS America. The HCFA survey price is based on the 70th percentile of invoice prices from a panel of 1,000 pharmacies nationwide. *Drug Topics Red Book*, published annually and updated monthly, is a listing of advertised prices of suppliers.

The Board originally established MAC limits for these drug products in earlier **Federal Register** notices. However, since the time the earlier MAC limits became effective, a number of lower prices have appeared in the marketplace. In response to these price changes, the Board decided to consider new lower limits on these products.

II. General Comments

1. Comments from a hospital and a society of hospital pharmacists requested that the proposed revised MAC limits not apply to drugs purchased in unit dose packages intended for institutional use since the product costs for these products often exceed the MAC limits and are often available from only one source in this form.

The Board acknowledges that the MAC limits can be inappropriate for drug products purchased in unit dose packaging and has determined that these MAC limits will not apply to unit dose packages purchased for and used in institutions.

2. Two pharmacists commented that the MAC limits were unfair because they force pharmacists to purchase and use substandard generics in order to service Medicaid beneficiaries.

The Board does not agree that the proposed MAC limits are unfair or that they force pharmacists to purchase and use substandard generic drugs products in order to service Medicaid patients. The underlying **premise** of the MAC program is that **for those** drugs for which

FDA has provided the required assurance, the generic products are the equivalent of the brand name products. Thus, the MAC program does not jeopardize the quality of drug therapy for Medicaid beneficiaries.

These comments regarding purchase and use of substandard generics are of concern to the Board in light of the assurances provided by the FDA. The Board relies upon the assurances of the FDA regarding the quality of marketed drug products, and the Board believes that considering FDA's authority, position and assurance of product equivalence, the products subject to MAC limits are acceptable for use by all patients, not just Medicaid beneficiaries.

Further, if the commenters have substantial information that substandard generic products are in the marketplace and the evidence is in conflict with the assurances provided the Board by the FDA regarding products under consideration for MAC limits, the evidence should be immediately subsmitted to the FDA for proper action. The Board is confident that the FDA is capable of exercising its scientific judgment and supplying the required support for the MAC program.

3. A pharmacist commented that the proposed MAC limits were too low and pharmacists cannot purchase within proposed MAC limits "* * * with any type of relative convenience".

With regard to those comments that have criticized the data sources relied upon by the Board, the Board believes that the combination of data sources and the opportunities for public participation clearly assures the reasonableness of its final determinations. Sources of advertised prices such as *Drug Topics Red Book* are widely used to gauge the levels of offered prices. Generally, *Red Book* prices are the upper levels paid for products. The nationwide HCFA survey of invoice level prices includes all sizes of pharmacies and provides information on the actual prices paid by pharmacies (as opposed to the often discounted advertised prices). To date, no evidence has been submitted to show that prices in the *Red Book* are understated or that the HCFA survey is inaccurate. While the Board believes these sources to be completely adequate, the value of public participation in the MAC process is that it provides the public an opportunity to make certain that the record upon which the Board relies will be as timely, complete and accurate as possible.

The MAC regulations (45 CFR 19.5(c)) require that the "Board shall make an initial determination of the lowest unit price at which the drug is widely and consistently available from any formulator or labeler. This determination will be based on the package size of the drug most frequently purchased by providers. If it appears to the Board that a drug is or will be unavailable to providers in one or more localities at the same lowest unit price at which it is available elsewhere, the Board shall make a separate determination for each such locality". As indicated above, in making the initial determination of the lowest unit price at which drug products under MAC considerations are widely and consistently available, the Board makes use of the HCFA survey and other data sources available from IMS America. These information sources are used by the Board to establish the package size most frequently purchased by providers. The Board acknowledges that local purchasing variations may occur but it must consider overall purchases relating to package size.

The fact that a pharmacist does not find drug products within MAC limits with "* * * any type of relative convenience" does not mean that the products are not widely and consistently available within the MAC limit. The Board has never claimed that all sales of a drug are within MAC limits but rather that there is sufficient availability of the drug at MAC levels and that it can be readily obtained at those levels.

4. A pharmacist commented that, because of the passage of generic substitution laws, pharmacists have had to carry double inventories of drug products, both brand and generic versions, and that the PRB, through the proposed MAC limits, forces pharmacists to carry the generic versions of products.

The Board notes that most States have generic substitution laws that allow the pharmacists to select, within certain limits, equivalent generic products when tradename products are prescribed. In most instances, these laws have had the support of organized pharmacy and are intended to reduce the cost of drugs to all consumers. The Board believes that considering FDA's authority, position and assurances of product equivalence, the products subject to MAC limits are acceptable for use by all patients, not just program beneficiaries. The fact that a pharmacist chooses to stock both the tradename and generic versions of the same product is not an issue to be addressed by the Board.

The Board notes that where (a) FDA has provided the required assurance that the generic products are the equivalent of the trade name, (b) the Board has adequate assurance that capacity is more than sufficient, and (c) economic information indicates that the equivalent generic product is available in the marketplace, the Board believes that it must take advantage of the competitive market forces that exist and use these forces as would any other prudent purchaser of durg products.

5. Three pharmacists commented that in order to obtain drug products within the proposed MAC limits, pharmacists must purchase in larger than usual quantities and, therefore, maintain excessive inventory which is contrary to sound business practices.

The Board believes that these responses were elicited by the proposal to establish a MAC limit on acetaminophen w/codeine in the 1000 tablet package size and has taken these comments into consideration when it arrived at its determination for this drug (see Summary of Comments on Individual Products, below).

6. Three pharmacists commented that it would appear that the Board is searching the literature for special deals and maintaining these as a standard for normal purchasing.

These comments are an incomplete assessment of the Board's decision-making. We note that it is the Board's responsibility to determine the lowest unit price at which a particular multiple source drug is widely and consistently available. The MAC drug regulations do not expressly specify the exact method of making these determinations. The Board continues to rely on the HCFA survey that shows invoice prices of actual pharmacy transactions. We also believe that advertised prices are an important tool in determining the price levels at which drugs are available in the marketplace. These advertised prices represent the best estimate of maximum price levels, and actual deliverd prices are often discounted from the advertised price.

However, the Board has never relied solely on advertised prices. Even when advertised prices are the only figures available when a MAC is proposed, the Board has not established a MAC limit for a drug in the absence of supporting information from the HCFA survey or information received during the comment period, indicating the drug's availability. The Board does not simply choose the lowest price found or search the literature for special prices.

As indicated above, the Board believes that the combination of data sources and the opportunities for public participation clearly assure the reasonableness of its final determinations. To the extent that commenters offer market data not available in the time of the proposed MAC limit, the Board relies upon these

submissions and modifies its proposals whenever it will achieve a more accurate and equitable result.

7. Four pharmacists' comments suggested that the Board consult pharmacists who are participating in the MAC program for input before establishing MAC limits.

The Board believes that the MAC procedures, which include a significant opportunity for public participation, provide assurance that any interested party must have input into the MAC process, especially those who participate in the Medicaid, Medicare and other HHS sponsored programs.

The Board believes that the combination of data sources and the opportunity for significant public participation in the MAC process support the adequacy of its final determinations.

The value of public participation in the MAC process is that its provides individuals the opportunity to make certain that the record upon which the Board relies is as timely, complete and accurate as possible. As indicated above, the Board will consider all data submitted by commenters and modify proposed limits whenever such data more accurately reflects the market situation.

On several occasions, the Board has revised proposed MAC limits or has decided not to establish MAC limits in response to public comments that the drug products were not widely and consistently available at the proposed limit. The Board makes every effort to assure that the information it considers is timely and notes that it considers updated price data for drug products under consideration for MAC limits until the close of the comment period.

8. A pharmacist commented that a major problem for pharmacists is the availability of generic drugs within the MAC price, and that sometimes wholesalers do not maintain an adequate supply of generic products.

The Board establishes a MAC limit at a level only after receiving adequate assurances that the product will be widely and consistently available at that price.

The Board has already lowered four existing MAC limits based on changes in the marketplace, and suspended four other announced limits when it became clear that prices had increased for those drug products. The Board will continue to review the market data monthly on all existing MAC limits and those under development, and will adjust the limits as appropriate. Should a condition develop or exist regarding a MAC limit that would cause undue hardship on those handling MAC products, the Board is open to receive comments addressing such conditions. The Board will examine such comments and seeks to determine how such conditions affect the MAC program and all of its participants. If an acute situation develops which may cause immediate harm, the Board may suspend MAC limits.

9. A pharmacist commented that since generic substitution is often called for and drug companies are putting products on the market with or without FDA approval, the pharmacists is often put in a difficult position because he or she does not know which products to use.

The MAC process does not jeopardize the quality of drugs used under its program. As stated above, the Board believes that considering FDA's authority, position, and assurance of product equivalence, the product subject to MAC limits are acceptable for use by all patients. Not only is the Department confident of the adequacy of the FDA's procedures but the courts as well have been satisfied with the procedures (see *United States* v. *Articles of Drugs* * * * *The Lannett Company, Inc.*, 585 F. 2d 575 (3d Cir. 1978), and *Premo Pharmaceutical, Inc.* v. *United States*, 78 Civ. 5435(MP) (S.D.N.Y. July 1979)). (A full description of the issue was published as part of an earlier Pharmaceutical Reimbursement Board final notice on October 24, 1980 (45 FR 70574).)

10. The owner of a wholesale drug company supplied comments in the form of information taken from its current price files and stated that "* * * it was my feeling that the data from our house would be sufficient to substantiate our observation based on the fact that we service a wide geographic area." The commenter continues by stating that further reductions in MAC prices will discourage brand name innovator manufacturers from competing in this market, and further reductions in prices at this time or further regulatory intervention will cause a continuing reduction in profit and program incentives for the pharmacist, the wholesaler and the manufacturer.

The Medicare and Medicaid programs were established to finance health care for the aged, the disabled, and the poor. The Board continues to believe that its proper function is to take advantage of existing price differences in the multi-source drug product marketplace so that Medicare and Medicaid beneficiaries continue to receive quality care at competitive prices. The Board notes that it seeks to take advantage of price differences that already exist between various multiple source products in that market to insure more cost effective use of scarce health care funds.

11. A pharmacist commented that he was notified of the proposed MAC limits in a trade magazine that arrived May 14, 1981 and asked that additional time be provided before the end of the comment period.

The **Federal Register** has long been the vehicle by which not only proposed and final MAC notices are published, but all regulations promulgated by federal agencies. The Board is aware that every individual does not read the **Federal Register** each day and that many do not read it at all. However, the Board believes it allows sufficient time for all interested parties to submit relevant comments following the publication of proposed MAC limits. The fact that the pharmacist obtained information regarding the proposed MAC limits from a trade publication cannot be addressed by the Board. Further, the Board notes that the **Federal Register** notice, statiing that the Board may reconsider existing MAC limits on this group of drugs, was published on May 19, 1980 (45 FR 62560). Specific proposed MAC limits were published on March 31, 1981 and the close of the comment period was May 22, 1981 (46 FR 19603). The Board believes this was adequate time for comments to be submitted.

12. A pharmacist commented that, in some case, the current MAC limits are lower than the price at which many small pharmacies are able to purchase the product.

The Board is unable to address this issue as presented by the commenter since no specific information was submitted. The Board does note that it has received no comments on existing limits and that the PRB staff makes every effort to remain current of the existing market.

III. Summary of Comments on Individual Products

The PRB previously established final MAC limits on the eight drug products to which this notice is addressed. However, since that time, a number of lower prices have appeared in the marketplace. In response to these lower prices, the Board considered a lower limit for each of these eight products. The Board announces new MAC limits for seven of these eight drug products. The Board has reviewed the record on the eighth product, and has voted to suspend consideration of a lower MAC limit on it at this time.

Acetaminophen W/Codeine, Oral Tablet, 300 mg/30mg

A final MAC limit on acetaminophen w/codeine, oral tablet, 300 mg/30 mg of $0.0780 per tablet became effective on January 25, 1979 (43 FR 57972). On March 31, 1981, the Board proposed a lower MAC limit of $0.0649 per tablet for this product based upon a selling price of $64.90 per 1000 tablet package size.

The Board reviewed the projected national sale data submitted by the Johnson and Johnson Company and concluded that on the basis of this, there existed sufficient doubt that the 1000 tablet package size is indeed the most frequently purchased package size. Further, the Board was concerned that some small pharmacies might be unable to purchase the 1000 tablet package size and therefore be disadvantaged by that lower MAC limit. On June 18, 1981, the Boad reviewed the record on acetaminophen w/codeine 300 mg/30 mg oral tablets and voted to suspend consideration of a lower MAC limit at this time.

Acetaminophen W/Codeine, Oral Tablet, 300 mg/60 mg

A final MAC limit on acetaminophen w/codeine, oral tablet, 300 mg/60 mg of $0.1545 per tablet became effective on January 25, 1979 (43 FR 57972). On March 31, 1981, the Board proposed a revised MAC limit of $0.1458 per tablet for this product based upon a selling price of $14.58 per 100 tablet package size.

Several comments were received from pharmacists and a pharmaceutical association stating they could not obtain the product at the proposed MAC limit or that the limit was too low. Johnson and Johnson Company, a major marketer of the product, commented that this drug product represented only a small prescription volume for Medicaid and that the Board's saving estimates were overstated.

The Board is not persuaded with the Johnson and Johnson comment on savings. The Board believes that the savings estimates are sufficiently significant to justify the reimbursement limits established by the MAC process. Further, as cited earlier, the Board seeks to take advantage of price differences that exist between various mulptiple source products in the market to insure more cost-effective use of scarce health care funds.

The HCFA survey now shows that the product is available from Burroughs Wellcome and Smith Kline Company at or below the proposed MAC limit of $0.1458 per tablet. The *Drug Topic Red Book* lists an additional eight suppliers of the product within the proposed MAC limit, to those originally identified by the Board in the economic data and prices have remained virtually unchanged from July 1980 to December 1980. Small and medium size independent pharmacies have purchased the product at or below the proposed $0.1458 per tablet limit. On June 18, 1981, after reviewing the record, the Borad voted to establish the proposed final MAC limit on acetaminophen w/codeine 300 mg/60 mg oral tablet at $0.1458 per tablet. The Board believes this price level assures wide and consistent availability of the product.

Ampicillin, Oral Capsule, 250 mg

A final MAC limit on ampicillin, oral capsule, 250 mg of $0.0595 per capsule became effective on January 25, 1979 (43 FR 57972). On March 31, 1981, the Board proposed a lower MAC limit of $0.0420 per capsule for this product based upon a selling price of $21.00 per 500 capsule package size.

Several comments were received from pharmacists stating that they could not obtain the product at the proposed MAC limit. Several comments stated that the product was not available from such suppliers as Wyeth, Bristol, Parke Davis, and Lederle within the proposed MAC limit, but did not state that the product was not available within the proposed MAX limit from another source. Lawrence Pharnaceuticals, a drug wholesaler in Jacksonville, Florida, submitted information from its current price files that stated the products of Wyeth, Bristol, Parke Davis and Beecham were not available from Lawrence within the proposed MAC limit. The Board notes that the comment did not state that the drug product was not available from another supplier within the proposed MAC limit.

Written comments and other information supplied during the comment period indicated that ampicillin, 250 mg oral capsule was not widely and consistently available at the originally proposed MAC limit of $0.0420 per capsule.

At the time of the proposed MAC limit of $0.0420 per capsule, the HCFA survey showed that the product was available from Wyeth, Bristol, Parke Davis and Lederle (subsidiary of the second, ninth, tenth and eighteenth largest ethical drug firms, respectively). Over sixty percent of the purchases of the product were made at or below the proposed limit of $0.0420 per capsule. Small and medium independent pharmacies had purchased the product at or below the proposed $0.0420 per capsule limit. However, recent price increases have been brought to the attention of the Board. The HCFA survey continues to show that the product is available from Lederle, Parke Davis, Wyeth and Bristol Laboratories at or below the $0.0422 per capsule level. Over seventy percent of the purchases of the product were made at or below the $0.0422 per capsule level. Small and medium size independent pharmacies have purchased the product at or below the $0.0422 per capsule level. On June 18, 1981 after reviewing the record, the Board voted to establish the proposed final MAC limit on ampicillin, 250 mg oral capsule at $0.0422 per capsule to reflect the price increases that had taken place after the original MAC limit was proposed. The Board believes this price level assures wide and consistent availability of the product.

Ampicillin, Oral Liquid, 125 mg/5 ml

A final MAC limit on ampicillin, oral liquid, 125 mg/5 ml of $0.0145 per milliliter became effective on October 25, 1977 (42 FR 48393). On March 31, 1981, the Board proposed a lower MAC limit of $0.0114 per milliliter for this product based upon a selling price of $1.14 per 100 milliliter package size.

A comment was received from a pharmacist stating that the product was not available within the proposed MAC limit.

The HCFA survey now shows that the product is available from Wyeth, Squibb, Lederle, Smith Kline and Parke Davis at or below the proposed MAC limit of $0.0114 per milliliter. Over seventy percent of the purchases of the product were made at or below the $0.0114 per milliliter level. Small and medium size independent pharmacies have purchased the product at or below the proposed $0.0114 per milliliter level. On June 18, 1981 after reviewing the record, the Board voted to establish the proposed final MAC limit on ampicillin, 125 mg/5 ml, oral liquid at $0.0114 per milliliter. The Board believes that this price level assures wide and consistent availabilty of the product.

Penicillin VK, Oral Tablet, 250 mg

A final MAC limit on penicillin VK, oral tablet, 250 mg of $0.0535 per tablet became effective on October 25, 1977 (42 FR 48393). On March 31, 1981, the Board proposed a lower MAC limit of $0.0395 per tablet for this product based upon a selling price of $3.95 per 100 tablet package size.

At the time of the proposed MAC limit of $0.0395 per tablet the HCFA survey showed that the product was available from Smith Kline and Squibb (the fourth and sixteenth largest ethical drug firms) and from Pfipharmecs, (a subsidiary of

the twelfth largest ethical drug firm). Forty percent of the total market and over ninety percent of the category "all other brands" were purchased at or below the proposed limit of $0.0395 per tablet. Small independent pharmacies have purchased the product at or below the proposed $0.0395 per tablet limit.

Written comments and other information supplied during the comment period indicated that penicillin VK, oral tablet, 250 mg was not widely and consistently available at the originally proposed MAC limit of $0.0395 per tablet.

The HCFA survey now shows that the product is available from Smith Kline and Pfipharmecs at or below the $0.0417 per tablet level. Forty percent of the total market and over ninety percent of the category "all other brands" were purchased at or below the $0.0417 per tablet level. Small and medium size independent pharmacies have purchased the product at or below the $0.0417 per tablet level. The *Drug Topic Red Book* lists seventeen additional suppliers of the product at or below the $0.0417 per tablet level. On June 18, 1981 after reviewing the record, the Board voted to establish the proposed final MAC limit on penicillin VK, oral tablet, 250 mg at $0.0417 per tablet to reflect price increases that had taken place after the original MAC limit was proposed. The Board believes this price level assures wide and consistent availability.

Penicillin VK, Oral Tablet, 500 mg

A final MAC limit on penicillin VK, oral tablet, 500 mg of $0.1025 per tablet became effective on October 25, 1977 (42 FR 48393). On March 31, 1981, the Board proposed a lower MAC limit of $0.0649 per tablet for this product based upon a selling price of $6.49 per 100 tablet package size.

Several comments stated the product was not available from suppliers such as Parke Davis, Upjohn and Squibb within the proposed MAC limit of $0.0649 per tablet. One comment stated that the product is available from these suppliers at the proposed limit, only in special promotions, limited to specific periods of the year and in larger than normal quantities. The comment further stated that the prices are not available on a routine basis within the proposed MAC limit from normal sources of supply, such as the wholesaler.

Lawrence Pharmaceuticals submitted information from its current price files that revealed that the products of Smith Kline and Eli Lilly were not available from Lawrence within the proposed MAC limit. The Board notes that the comment did not state that the product was not available from another supplier within the proposed limit.

The HCFA survey now shows that the product is available from Upjohn, Squibb and Parke Davis at or below the proposed MAC limit of $0.0649 per tablet. Over ninety percent of the category "all other brands" were purchased at or below the proposed limit of $0.0649 per tablet. Small and medium size independent pharmacies have purchased the product at or below the proposed $0.0649 per tablet limit. The *Drug Topics Red Book* lists ten additional suppliers of the product at or below the proposed MAC limit of $0.0649 per tablet. On June 18, 1981, after reviewing the record, the Board voted to establish the proposed final MAC limit on penicillin VK, 500 mg, oral tablet at $0.0649 per tablet. The Board believes this price level assures wide and consistent availability of the product.

Penicillin VK, Oral Liquid, 125 mg/5 ml

A final MAC limit on penicillin VK, oral liquid, 125 mg/5 ml of $0.0120 per milliliter became effective on October 25, 1977 (42 FR 48393). On March 31, 1981, the Board proposed a lower MAC limit of $0.0109 per milliliter for this product based upon a selling price of $1.09 per 100 milliliter package size.

Two comments were received from pharmacists stating that the product was not available within the proposed MAC limit.

The HCFA survey now shows that the product is available from Lederle, Park Davis and Squibb, at or below the proposed MAC limit of $0.0109 per milliliter. Over ninety percent of the category "all other brands" were purchased at or below the proposed $0.0109 per milliliter level. Small and medium size independent pharmacies have purchased the product at or below the proposed $0.0109 per milliliter limit. The *Drug Topics Red Book* lists six additional suppliers of the product at or below the proposed MAC limit of $0.0109 per milliliter. On June 18, 1981, after reviewing the record, the Board voted to establish a proposed final MAC limit on penicillin VK, oral liquid 125 mg/5 ml at $0.0109 per milliliter. The Board believes that this price level assurres wide and consistent availability of the product.

Tetracycline HCl, Oral Capsule, 500 mg

A final MAC limit on tetracycline HCl, oral capsule, 500 mg of $0.0465 per capsule became effective on April 10, 1978 (43 FR 7714). On March 31, 1981, the Board proposed a lower MAC limit of $0.0394 per capsule for this product based upon a selling price of $3.94 per 100 capsule package size.

Two comments were received from pharmacists stating that the product was not available within the proposed MAC limit.

The HCFA survey now shows that the product is available from Smith Kline, Wyeth and Parke Davis, at or below the proposed MAC limit of $0.0394 per capsule. Over seventy percent of the category "all other brands" were purchased at or below the proposed $0.0394 per capsule limit. Small and medium size independent pharmacies have purchased the product at or below the proposed $0.0394 per capsule limit. The *Drug Topics Red Book* lists twelve additional suppliers of the product at or below the proposed MAC limit of $0.0394 per capsule. On June 18, 1981, after reviewing the record, the Board voted to establish a proposed final MAC limit on tetracycline HCl, 500 mg, oral capsule at $0.0394 per capsule. The Board believes that this price level assures wide and consistent availability of the product.

IV. Impact Analyses

We have determined that this final notice does not meet the criteria for a major rule as defined by section 1(b) of Executive Order 12291. That is, this final notice will not change expenditures by over $100 million per year or cause a major increase in costs or prices for consumers, government agencies, industry, or a geographic region; or cause significant adverse effects on business or employment. We estimate that the net effect of this notice in reducing program expenditures will be approximately $1.5 million in fiscal year 1982. This determination sets forth a specific unit price at which each of these drugs is widely and consistently available. For these reasons, we believe no Regulatory Impact Analysis is required.

In addition, this notice does not meet the criteria set forth in section 605(b) of Pub. L. 96–354 (the Regulatory Flexibility Act of 1980) for preparing a regulatory flexibility analysis since we do not believe that it will result in a significant economic impact on a substantial number of small pharmacies or other business entities. The MAC process is fundamentally designed to assure wide and consistent availability of the drug products subject to MAC limits. In every case, the Board has reviewed data which has enabled the Board to determine that small and medium size pharmacies are able to acquire these drug products at or below the final MAC limits.

(Secs. 1814(b), 1861(v)(1)(A), and 1902(a)(30) of the Social Security Act and sec. 215 of the

Public Health Services Act; 42 U.S.C. 1395f(b), 1395x(v)(1)(A), 1396a(a)(30), and 216)

Dated: January 21, 1982.

Peter J. Rodler,

Chairman, Pharmaceutical Reimbursement Board.

Approved: June 2, 1982.

Carolyne K. Davis,

Administrator, Health Care Financing Administration.

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Office of Human Development Services

[Program Announcement No. 13668-823]

Historically Black Colleges and Universities Initiative

AGENCY: Office of Human Development Services, HHS.

SUBJECT: Announcement of availability of financial assistance funds for the Historically Black Colleges and Universities Initiative.

SUMMARY: The Administration on Aging (AoA) announces that applications are being accepted for financial assistance to support projects which increase the capacity of Historically Black Colleges and Universities (HBCUs) to provide quality education related to housing, employment, transportation and health promotion among older persons. This program is authorized under Title IV of the Older Americans Act of 1965, as amended (42 U.S.C. 3001, et seq.).

DATE: Closing date for receipt of applications is August 16, 1982.

Scope of This Announcement

This announcement relates only to the Administration on Aging's award of discretionary grants to Historically Black Colleges and Universities. The Administration on Aging administers other discretionary grants programs in the areas of education and training, research and development, demonstrations, long term care projects, and national impact activities. Such activities are separately announced.

Program Purpose

The purpose of the Older Americans Act Title IV Discretionary Program is to build and encourage the practical use of knowledge for improvement of the quality of services available to older people. This is accomplished by means of the development of new knowledge, the demonstration of new approaches, the provision of training, and the generation of technical assistance materials and best practice models which address the enhancement of life circumstances of older persons. Projects to be supported under this program announcement will be funded by the Administration on Aging.

Background

This program activity responds to the President's Executive Order 12320, dated September 15, 1981, which was directed toward advancing the development of human potential and strengthening the capacity of Historically Black Colleges and Universities to provide quality education. Federal agencies supporting initiatives under this Executive Order have been instructed to establish plans for increasing the ability of historically Black institutions of higher education to participate in government sponsored grant programs.

Program Objectives and Priorities

The focus of this announcement is on developing innovative techniques to increase the capacity of Historically Black Colleges and Universities (HBCUs) to provide quality self-help education related to housing, employment, transportation and health promotion among older persons and develop methods for establishing and maintaining linkages between HBCUs and private sector organizations. In order to fulfill these objectives, awards will be made to historically Black institutions of higher education to:

1. Establish quality innovative self-help educational activities for older persons in areas related to housing, employment, transportation and health promotion;

2. Establish relationships between HBCUs, private sector and government organizations (e.g. Area Agencies on Aging, Social Services Agencies, Head Start grantees, etc.,) that support and improve programs which emphasize training older persons to be self-sufficient in areas related to housing, employment, transportation and health promotion and develop methods for maintaining these relationships after Federal financial participation ends.

The Administration of Aging, which is the funding agency for these projects, will be assisted by the other program operating components of OHDS in efforts to enhance the ability of HBCUs to compete for private sector funds through:

—Information sharing about the specific interests of private sector institutions, including corporations, foundations, voluntary organizations, etc.;

—Sharing with HBCUs examples of successful private sector projects that may assist in the development of new projects; and

—Facilitation of access by HBCUs to private sector resources (expertise and funding) to assist them in training and capacity building, directed toward improving their ability to compete for resources.

Eligible Applicants

Organizations eligible to apply for projects under this announcement must be among those institutions of higher education that are Federally recognized as Historically Black Colleges and Universities.

Available Funds and Duration of Support

The Administration on Aging expects to make four awards averaging $87,500 (Federal share) to Historically Black Colleges and Universities under this announcement. Each of the awards will be expected to address one or more of these topical areas (i.e, housing, employment, transportation or health promotion) in Fiscal Year 1982. It is anticipated that a total of $350,000 will be available. These figures include both direct and indirect costs.

The project period is for seventeen (17) months. Applicant HBCUs will need to show how they plan to continue the project once Federal financial participation ends.

Cost-Sharing

Cost-sharing is considered to be an important means of demonstrating an applicant's commitment to the objectives of this program. Historically Black Colleges and Universities receiving awards are expected to provide a match of at least twenty percent (20%) of the total allowable project costs during the project period. The grantee share may be cash or in-kind, and must be project related and allowable under the Department's applicable cost principles in 45 CFR Part 74.

Indirect Cost Limitation

Indirect costs for the conduct of training by educational institutions, public agencies and non-profit organizations may not exceed eight (8) percent of allowable direct costs.

The Application Process

Availability of Forms

Applications for financial assistance must be submitted on Standard Form 424, Application for Federal Assistance, and other forms provided for this purpose. Copies may be obtained by writing to: Office of Education and Training, Administration on Aging, Room 4270, HHS North Building, 330

Independence Avenue, SW., Washington, D.C. 20201, Telephone: (202) 472–4226.

Application Submission

One (1) signed original and five (5) copies of the application, including all attachments, must be submitted to the address indicated in the application instructions. At the time the application is submitted, one (1) additional copy must be submitted to the appropriate State Unit on Aging and one (1) copy must be submitted to the Administration on Aging Regional Program Director. Addresses for State Units on Aging and Regional Offices of the Administration on Aging are included in the application instructions.

A–95 Notification Process

Not Applicable.

Application Consideration

The Commissioner on Aging will make the final decision on each grant application under this announcement. Applications which are complete and conform to the requirements of this announcement will be subjected to a competitive review and evaluation by qualified persons outside the Administration on Aging. The results of the technical review will assist the Commissioner in considering competing applications and making funding decisions. The Commissioner will take into account the comments of other cooperating components of the Office of Human Development Services, as well as the comments of the State Agencies on Aging, the Regional Offices of the Administration on Aging, and the Administration on Aging Central Office staff.

Unsuccessful applicants will be notified in writing. Successful applicants will be notified through the issuance of Notice of Financial Assistance Awarded. This notice sets forth the amount of funds granted, the terms and conditions of the award, the budget period for which support is given, the total awardee share expected, and the total period for which project support is intended.

Review Criteria

Applications by HBCUs will be evaluated on the basis of the following criteria:

I. *Technical Approach* (30 points). The application provides a well defined technical approach covering the need for the project and the objectives to be achieved, including:

A. Information that demonstrates a broad knowledge of self-help activities related to housing, employment, transportation or health promotion programs and how private sector resources will be mobilized at the local level to enhance training programs for older persons;

B. Identification of specific, housing, employment, transportation or health promotion needs of older persons;

C. Identification of specific innovative self-help educational activities related to housing, employment, transportation or health promotion for older persons that will be developed or expanded upon as part of the institution's higher education curriculum;

D. Identification of specific community-based private sector organizations, especially business enterprises with which the HBCUs will mobilize housing, employment, transportation or health promotion resources for older persons, and identification of reasonable approaches for undertaking this mobilization effort;

E. Identification of ways in which self-help educational programs for older persons in housing, employment, transportation or health promotion will be institutionalized within the HBCU and the collaborating private sector organizations with which the HBCU will work;

F. Demonstration of support and working relationships with appropriate State and Area Agencies on Aging; and

G. Identification of ways to transfer innovative findings to other communities.

II. *Project Implementation* (10 points). The application specifies a sound plan for task accomplishment over the project (and beyond), including a reasonable staff-loading by task.

III. *Organizational Capability* (30 points). The applicant HBCU has adequate experience, resources, and facilities to carry out the project, including:

A. Demonstrated experience in the effective conduct of self-help training programs in housing, employment, transportation or health promotion;

B. Demonstrated exeperience in working with and mobilizing private sector resources; and

C. Demonstrated capacity to adapt and disseminate important information, materials, and other technical assistance resources.

IV. *Staffing and Management* (15 points).

A. Proposed staff is well qualified to implement project objectives and tasks (résumés of key personnel are to be included);

B. Assignment of project responsibilities is clear and appropriate to achieving objectives, with adequate supervisory and clerical support to assure project success.

V. *Budget* (15 points).

A. The proposed budget is commensurate with the level of effort needed to accomplish project objectives and is within the guidelines of this announcement;

B. The application assures the applicant agency's commitment to cost-share at least 20% of the Federal award. Beyond meeting the minimum requirement, the application reflects a significant resource commitments including a reasonable plan to institutionalize the project after Federal financial participation comes to an end.

Closing Date for Receipt of Applications

The closing date for receipt of applications under this announcement is August 16, 1982.

Mailed Applications. Applications mailed through the U.S. Postal Service shall be considered as meeting the deadline if they are either:

1. Received on or before the closing date; or

2. Sent by first class mail, postmarked on or before the closing date, and received in time for submission to the independent review group. (Applicants are cautioned to request a legible U.S. Postal Service postmark or to use express mail or certified or registered mail and obtain a legibly dated mailing receipt from the U.S. Postal Service. Private metered postmarks shall not be accepted as proof of timely mailing.)

Applications Submitted by Other Means. Applications submitted by any means except mailing first class through the U.S. Postal Service shall be considered as meeting the deadline only if they are physically received before the close of business on or before the closing date.

Late Applications. Applications which do not meet these criteria are considered late applications and will not be considered in the current competition.

(Catalog of Federal Domestic Assistance Program No. 13.668, Programs for the Aging: Training, Research, and Discretionary Programs)

Dated: June 9, 1982.

Lennie-Marie P. Tolliver,

Commissioner on Aging.

Dated: June 18, 1982.

Dorcas R. Hardy,

Assistant Secretary for Human Development Services.

[FR Doc. 82–17382 Filed 6–25–82; 8:45 am]

BILLING CODE 4130–01–M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

Bureau Forms Submitted for Review

The proposal for the collection of information listed below has been submitted to the Office of Management and Budget for approval under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35). Copies of the proposed information collection requirement and related forms and explanatory material may be obtained by contacting the Bureau's clearance officer at the telephone number listed below. Comments and suggestions on the requirement should be made directly to the Bureau clearance officer and the Office of Management and Budget reviewing official, Mr. William T. Adams, at 202–395–7340.

Title: 43 CFR 4740.4–2, Application for Adoption of Wild Horses and Burros
Bureau Form Number: 4710–10
Frequency: Nonrecurring
Description of Respondents: Individuals
Annual Responses: 10,000
Annual Burden Hours: 1,000
Bureau Clearance Officer (alternate): Linda Gibbs, 202–653–8853

James M. Parker,

Deputy Director.

June 11, 1982.

[FR Doc. 82–17386 Filed 6–25–82; 8:45 am]

BILLING CODE 4310–84–M

Utah; Grazing Management Program for Pinyon Planning Unit

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of availability of Pinyon Draft Environmental impact statement and public hearing.

SUMMARY: Pursuant to section 102(2)(c) of the National Environmental Policy Act of 1969 and 1975 Federal Court Order, the Bureau of Land Management (BLM) has prepared a draft grazing management environmental impact statement (EIS) for the Pinyon Planning Unit rangeland management program in portions of Beaver, Iron, Milford, and Washington Counties of southwestern Utah.

The Draft EIS examines five alternative management programs: (1) Continuation of current management (no action), (2) Planning Recommendations, (3) Livestock Grazing Perference, (4) Resident Resource Values, and (5) Livestock Maximization. The alternatives examine varied levels of livestock grazing (from 60,757 animal unit months—AUMs—to 209,006 AUMs), wildlife forage (from 2,663 AUMs to 8,345 AUMs), and wild horse forage (from 0 AUMs to 12,825 AUMs). Varying levels of vegetation treatment and management intensity would accompany the different alternatives.

Copies of the Draft EIS are available from the Cedar City District Office at 1579 North Main, P.O. Box 724, Cedar City, Utah 84720, (801) 586–2401 or the Beaver River Resource Area, 444 South Main, Suite C–3, Cedar City, Utah 84720, (801) 586–2458. Public reading copies of the Draft EIS will be available for review at the following locations:

Office of Public Affairs, Bureau of Land Management, Interior Building, 18th and C Street, NW., Washington, D.C. 20240

Utah State Office, Bureau of Land Management, University Club Building, 136 East South Temple, Salt Lake City, Utah 84111

Written comments on the Draft EIS should be submitted to the Cedar City District Manager by August 16, 1982.

Notice is hereby given that oral and/or written comments will be received at a public hearing at the following date, time and location: July 28, 1982, 7:00 p.m., Bureau of Land Management, Cedar City District Office, 1579 North Main, Cedar City, Utah 84720.

Requests to submit oral and/or written testimony at the hearing will be received at the door.

Written and oral comments concerning the adequacy of the Draft EIS will be considered in the preparation of the Final Pinyon Grazing Management EIS.

Roland Robison,

State Director.

June 21, 1982.

[FR Doc. 82–17388 Filed 6–25–82; 8:45 am]

BILLING CODE 4310–84–M

Wyoming; Proposed Grazing Management; Intent To Prepare an Environmental Impact Statement

AGENCY: Bureau of Land Management, Interior.

ACTION: Development of a Management Framework Plan and Preparation of an Environmental Impact Statement on the Proposed Grazing Management in the Salt Wells—Pilot Butte Portion of the Rock Springs District, Wyoming.

SUMMARY: Pursuant to section 102(a) of the National Environmental Policy Act, the Bureau of Land Management (BLM), Rock Springs District Office will prepare an Environmental Impact Statement (EIS) based on rangeland management planning recommendations for the Salt Wells Resource Area and Pilot Butte portion of the Big Sandy Resource Area located in southwest Wyoming. In addition BLM will be soliciting public comment on proposed management framework plan decisions in the Salt Wells—Pilot Butte area not directly related to rangeland management. The Salt Wells—Pilot Butte area includes approximately 1.9 million acres of BLM-administered lands in Sweetwater and Uinta Counties.

The purpose of the range management recommendations is to maintain or improve public land resource values which include soil, water, vegetation, wildlife, and wild horses. The EIS will analyze effects of managing grazing allotments based on selective management categories. This notice modifies an earlier (October 1980) notice of intent to prepare this EIS, and reflects recent changes in rangeland management policy.

Alternatives to be considered include continuation of present livestock management as well as alternatives depiciting different levels and intensities of management for livestock and other resources.

DATE: A public scoping meeting July 29, 1982, 7:00 p.m.

ADDRESS: Western Wyoming College, 2500 College Drive, Rock Springs, Wyoming.

The purpose of the meeting is (1) to provide the public with an opportunity to comment on proposed management framework plan decisions not directly related to rangeland management; (2) to present rangeland management multiple use planning recommendations to the public; (3) to inform the public of the proposed action and tentative alternatives that BLM proposes to analyze in the EIS; (4) to gather resource information from the public; and (5) to identify concerns and issues important to the public for possible inclusion into the EIS or into planning system decisions. Comments received at this scoping meeting will be used in developing the EIS and the planning decisions that result.

FOR FURTHER ACTION CONTACT: All inquiries and comments should be directed to: Bob Bierer, Salt Wells Resource Area Manager, Clint Hanson, Big Sandy Resource Area Manager, or Jim Cagney, Salt Wells—Pilot Butte EIS Team Leader, P.O. Box 1869, Rock Springs, Wyoming 82901; Telephone: (307) 382–5350. Written comments on the planning system recommendations must

be received no later than close of business August 31, 1982.

Donald H. Sweep,

District Manager.

[FR Doc. 82-17387 Filed 6-25-82; 8:45 am]

BILLING CODE 4310-84-M

Fish and Wildlife Service

Endangered Species Permit; Receipt of Applications

The applicants listed below wish to conduct certain activities with endangered species:

Applicant: Tall Timbers Research Station, Tallahassee, FL (PRT 2-9295)

The applicant requests a permit to take five pair of pine barrens treefrogs (*Hyla andersonii*) for scientific research on propagation techniques.

Applicant: Duke University Primate Center, Durham, NC (PRT 2-9303)

The applicant requests a permit to import one male captive-bred black lemur (*Lemur macaco*) from the Bristol Zoo, England, for enhancement of propagation.

Applicant: National Zoological Park, Washington, DC (PRT 2-9302)

The applicant requests a permit to import one female captive-bred golden lion tamarin (*Leontopithecus rosalia*) from the Johannesburg Zoo, South Africa, for enhancement of propagation.

Humane care and treatment during transport, if applicable, has been indicated by the applicants.

Documents and other information submitted with these applications are available to the public during normal business hours in Room 601, 1000 N. Glebe Rd., Arlington, Virginia, or by writing to the U.S. Fish and Wildlife Service, WPO, P.O. Box 3654, Arlington, VA 22203.

Interested persons may comment on these applications on or before July 28, 1982, by submitting written data, views, or arguments to the above address. Please refer to the file number when submitting comments.

Dated: June 22, 1982.

R. K. Robinson,

Chief, Branch of Permits, Federal Wildlife Permit Office.

[FR Doc. 82-17437 Filed 6-25-82; 8:45 am]

BILLING CODE 4310-55-M

Minerals Management Service

Oil and Gas and Sulphur Operations in the Outer Continental Shelf

AGENCY: Minerals Management Service, Interior.

ACTION: Notice of the receipt of a proposed development and production plan.

SUMMARY: Notice is hereby given that McMoRan Offshore Exploration Co. has submitted a Development and Production Plan describing the activities it proposes to conduct on Leases OCS-G 3108 and 3466, Blocks 700 and 713, Matagorda Island Area, offshore Texas.

The purpose of this Notice is to inform the public, pursuant to section 25 of the OCS Lands Act Amendments of 1978, that the Minerals Management Service is considering approval of the Plan and that it is available for public review at the Office of the Minerals Manager, Gulf of Mexico OCS Region, Minerals Management Service, 3301 North Causeway Blvd., Room 147, Metairie, Louisiana 70002.

FOR FURTHER INFORMATION CONTACT: Minerals Management Service, Public Records, Room 147, open weekdays 9 a.m. to 3:30 p.m., 3301 North Causeway Blvd., Metairie, Louisiana 70002, Phone (504) 837-4720, Ext. 226.

SUPPLEMENTARY INFORMATION: Revised rules governing practices and procedures under which the Minerals Management Service makes information contained in Development and Production Plans available to affected States, executives of affected local governments, and other interested parties became effective December 13, 1979, (44 FR 53685). Those practices and procedures are set out in a revised § 250.34 of Title 30 of the Code of Federal Regulations.

Dated: June 21, 1982.

John L. Rankin,

Acting Minerals Manager, Gulf of Mexico OCS Region.

[FR Doc. 82-17366 Filed 6-25-82; 8:45 am]

BILLING CODE 4310-31-M

Office of Surface Mining Reclamation and Enforcement

Abandoned Mine Lands Reclamation Program

AGENCY: Office of Surface Mining Reclamation and Enforcement (OSM) Interior.

ACTION: Notice of availability of Findings of No Significant Impact (FONSI) addressing Environmental Assessments (EAs) for development of seven abandoned mine land projects under the State of Tennessee Reclamation Plan.

SUMMARY: OSM has prepared EAs on projects included in the federal grant application submitted by the State of Tennessee to the Office of Surface Mining.

A FONSI has been prepared for the seven reclamation projects indicated below and included in the grant application developed under Title IV of the Surface Mining Control and Reclamation Act of 1977 (SMCRA), 30 U.S.C. 1231-1234.

ADDRESS: Copies of the EAs and FONSI are available for inspection or may be obtained at the following locations between the hours of 8:00 a.m. and 4:00 p.m.:

Office of Surface Mining Reclamation and Enforcement, 530 Gay Street, Suite 500, Knoxville, Tennessee 37902; and

Tennessee Department of Conservation, Dempster Building, 305 West Springdale Avenue, Knoxville, Tennessee 37917; Contact Person: Tim Eagle

FOR FURTHER INFORMATION CONTACT: W. Hord Tipton, Acting Regional Director, Office of Surface Mining Reclamation and Enforcement, 530 Gay Street, Knoxville, Tennessee 37902.

Reclamation projects included in the application and their location:

1. Title: Royal Blue Mine Reclamation Project
   Location: Western Campbell County
   Description: Seal portals and eliminate hazardous structures.
2. Title: 19-B Garbage Dump Reclamation Project
   Location: Northern Central Scott County
   Description: Eliminate hazardous impoundments, highwalls, and garbage.
3. Title: Frozen Head Reclamation Project
   Location: Eastern Morgan County
   Description: Seal portals, eliminate hazardous structures, and stabilize disposal areas.
4. Title: Kent Hollow Landslide Reclamation Project
   Location: Central Campbell County
   Description: Stabilize landslide.
5. Title: Stinging Fork Reclamation Project
   Location: Bledsoe County
   Description: Eliminate hazardous highwall and sources of poor water quality.
6. Title: Twinton Reclamation Project
   Location: Western Fentress County
   Description: Seal airshaft, eliminate hazardous structure, and reclaim gob material.
7. Title: Tennessee Big Creek Phase I Maintenance
   Location: Grundy County
   Description: Liming, fertilizing, revegetation; and reworking drain crossings.

Dated: June 23, 1982.

J. Steven Griles,

Acting Director, OSM

[FR Doc. 82-17451 Filed 6-25-82; 8:45 am]

BILLING CODE 4310-05-M

Office of the Secretary

Privacy Act of 1974; Revision and Update of Systems of Records

This notice updates and revises the information which the Department of the Interior has published describing systems of records which are maintained and subject to the requirements of section 3 of the Privacy Act of 1974, 5 U.S.C. 552a. Except as noted below, all changes being published are editorial in nature, and reflect organization changes and other minor administrative revisions which have occurred since the publication of the material in the Federal Register on April 11, 1977 (42 FR 18968), and August 21, 1980 (45 FR 55833).

The following Privacy Act system notices are updated and republished in their entirety below:

System name	Previously published at
1. Security Clearance Files and Other Reference Files—Interior, Office of the Secretary—45.	45 FR 55833.
2. Motor Vehicle Operator's Identification Card Applications—Interior, Office of the Secretary—50.	45 FR 55835.
3. Property Management Accountability—Interior, Office of the Secretary—51.	45 FR 55835.
4. Travel Management Records—Interior, Office of the Secretary—52.	45 FR 55836.
5. Privacy Act Files—Interior, Office of the Secretary—57.	45 FR 55837.
6. Freedom of Information Appeal Files—Interior, Office of the Secretary—69.	45 FR 55838.
7. Payroll, Attendance and Leave—Interior, Office of the Secretary—85.	42 FR 19033.
8. Travel—Interior, Office of the Secretary—88.	42 FR 19034.
9. Position Control—Interior, Office of the Secretary—89.	42 FR 19034.

New routine uses, which are compatible with the purposes for which the records are maintained, are being added to six of the above systems of records. A routine use providing for disclosure to a Congressional office to respond to an inquiry made by the individual of record is being added to systems OS–50, OS–52, OS–69, OS–85, OS–88 and OS–89. A routine use providing for disclosure to a Federal agency in order to obtain information for issuing an operator's permit is added to system OS–50 (Motor Vehicle Operator's Identification Card Applications). The statements describing the categories of individuals covered by the notices for systems OS–45, OS–50, OS–51, OS–52, OS–85, OS–88 and OS–89 are revised to clarify that the records include employees of independent agencies, councils, and commissions who are provided administrative support by the Office of the Secretary.

Written comments on the proposed routine uses described above can be addressed to the Department Privacy Act Officer, Office of the Secretary (PIR), U.S. Department of the Interior, Washington, D.C. 20240. Comments received within 30 days of publication in the Federal Register will be considered. The system shall be effective as proposed without further notice unless comments are received which would result in a contrary determination.

Dated: June 22, 1982.

Joseph D. Doddridge, Jr.,

Acting Deputy Assistant Secretary of the Interior.

INTERIOR/OS–45

SYSTEM NAME:

Security Clearance Files and Other Reference Files—Interior, Office of the Secretary—45.

SYSTEM LOCATION:

Office of the Secretary, Office of Administrative Services (PMO), Division of Enforcement and Security Management, U.S. Department of the Interior, 18th and C Streets, N.W., Washington, D.C. 20240.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Employees in the Office of the Secretary, Other Departmental Offices, Bureau Heads, Bureau Security Officers, and employees in Independent Agencies, Councils, and Commissions who are provided administrative support, whose duties have been designated critical sensitive or non-critical sensitive.

CATEGORIES OF RECORDS IN THE SYSTEM:

Contains copies of SF–85 or SF–86 and/or SF–171 supplied by individual concerned as well as copies of letters of transmittal between Interior and the Office of Personnel Management concerning the individual's background investigation. Further, contains copy of certification of clearance status and briefing and/or debriefing certificate signed by individual as appropriate. Card file reflects summary, case number and disposition of the case number and disposition of the case file following review.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

Executive Order 10450.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary uses of the records are for the identification of (a) Office of the Secretary personnel and heads of Bureaus and their respective Security Officers who have been granted a security clearance; (b) persons in a pending clearance status awaiting the results and adjudication of Office of Personnel Management investigations; and (c) persons whose clearance has been terminated in the last five years due to an administrative down-grading, transfer to other agencies, employment retirement, or death. Disclosures outside the Department of the Interior may be made (1) to the U.S. Department of Justice when related to litigation or anticipated litigation; (2) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, state, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license; (3) from the record of an individual in reponse to an inquiry from a Congressional office made at the request of that individual; (4) to a Federal agency which has requested information relevant or necessary to its hiring or retention of an employee, or issuance of a security clearance, license, contract, grant or other benefit; (5) to Federal, State or local agencies where necessary to obtain information relevant to the hiring or retention of an employee, or the issuance of a security clearance, license, contract, grant or other benefit.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Maintained in file folders.

RETRIEVABILITY:

Indexed by name.

SAFEGUARDS:

Stored in a locked room in manipulation-proof 3-way combination lock steel safes. Access granted only to cleared personnel on official business.

RETENTION AND DISPOSAL:

Records are maintained in active status until the individual is debriefed; held for five years and then destroyed.

SYSTEM MANAGER(S) AND ADDRESS:

Chief, Division of Enforcement and Security Management, Office of Administrative Services (PMO), Office of the Secretary, Department of the Interior, 18th and C Streets, N.W., Washington, D.C. 20240.

NOTIFICATION PROCEDURE:

Same as the above. A written and signed request stating that the requester

seeks information concerning records pertaining to him/her is required. See 43 CFR 2.60.

RECORD ACCESS PROCEDURE:

Same as the above. The request must be in writing, signed by the requester, and meet the content requirements of 43 CFR 2.63.

CONTESTING RECORD PROCEDURES:

A petition for amendment shall be addressed to the System Manager and must meet the requirements of 43 CFR 2.71.

RECORD SOURCE CATEGORIES:

Individual on whom the record is maintained as well as data furnished by other Federal agencies on the person concerned.

INTERIOR/OS-50

SYSTEM NAME:

Motor Vehicle Operator's Identification Card Applications—Interior, Office of the Secretary—50.

SYSTEM LOCATION:

Office of the Secretary—(1) Division of General Services, Office of Administrative Services, U.S. Department of the Interior, Washington, D.C. 20240. (2) Division of Personnel Services, U.S. Department of the Interior, Washington, D.C. 20240.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Employees in the Office of the Secretary, Other Departmental Offices, and Independent Agencies, Councils, and Commissions who are provided administrative support, who have been issued government driver identification cards.

CATEGORIES OF RECORDS IN THE SYSTEM:

The records contain the individual's name, title, sex, date of birth, place of birth, physical characteristics, social security number, past driving record, traffic citations, accidents for past three years, medical history, state driver license number, and road test results, when applicable.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

40 U.S.C. 491(j); 5 U.S.C. 1302, 3301.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary use of the records is internal control over the issuance of government driver identification cards. Disclosure outside the Department are, (1) to the U.S. Department of Justice when related to litigation or anticipated litigation, and (2) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license, (3) to a Federal agency where necessary to obtain information relevant to the issuance of an operator's permit, and (4) from the record of an individual in response to an inquiry from a Congressional office made at the request of that individual.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Maintained on form DI-131-Rev. and Standard Form 47.

RETRIEVABILITY:

Indexed by name.

SAFEGUARDS:

Stored in locked office.

RETENTION AND DISPOSAL:

Subject to general records schedule.

SYSTEM MANAGER(S) AND ADDRESS:

Chief, Branch of Office Services, Office of Administrative Services and Chief, Division of Personnel Services, Office of Administrative Services, Department of the Interior, Washington, D.C. 20240.

NOTIFICATION PROCEDURE:

A written and signed request stating that the requester seeks information concerning records pertaining to him/her. See 43 CFR 2.60.

RECORD ACCESS PROCEDURE:

Submit requests to the System Manager. The request must be in writing, signed by the requester, and meet the content requirements of 43 CFR 2.63.

CONTESTING RECORD PROCEDURES:

A petition for amendment shall be addressed to the System Manager and must meet the requirements of 43 CFR 2.71.

RECORD SOURCE CATEGORIES:

Federal employees applying for a government driver identification card.

INTERIOR/OS-51

SYSTEM NAME:

Property Management Accountability—Interior, Office of the Secretary—51.

SYSTEM LOCATION:

Division of General Services, Office of Administrative Services (PMO), Office of the Secretary, U.S. Department of the Interior, Washington, D.C. 20240.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Individuals designated as Responsible Officers in the Office of the Secretary, Other Departmental Offices, and Independent Agencies, Councils, and Commissions who are provided administrative support and who are charged with the care, utilization, recordkeeping, etc., for property assigned to them.

CATEGORIES OF RECORDS IN THE SYSTEM:

The records system contains computer identification codes for each Responsible Officer and descriptive data about each piece of property (excluding supplies) assigned.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

40 U.S.C. 483(b).

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary use of the records is the internal control of property assigned to offices. Disclosures outside the Department are (1) to the U.S. Department of Justice when related to litigation or anticipated litigation, (2) of information indicating a violation or potential violation of a statute regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license, and (3) to respond to General Accounting Office audits and Congressional inquiries.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Records are maintained on computer media.

RETRIEVABILITY:

System is indexed by code assigned to each Responsible Officer or by various property system codes.

SAFEGUARDS:

Maintained with safeguards meeting the "Computer Security Guidelines for Implementing the Privacy Act of 1974."

RETENTION AND DISPOSAL:

Destroyed when obsolete.

SYSTEM MANAGER(S) AND ADDRESS:

Chief, Branch of Office Services, Office of Adminstrative Services, U.S. Department of the Interior, Washington, D.C. 20240.

NOTIFICATION PROCEDURE:

A written and signed request stating that the requester seeks information concerning records pertaining to him/her. See 43 CFR 2.60.

RECORD ACCESS PROCEDURES:

Submit requests to the System Manager. The request must be in writing, signed by the requester, and meet the content requirements of 43 CFR 2.63.

CONTESTING RECORD PROCEDURES:

A petition for amendment shall be addressed to the System Manager and must meet the requirements of 43 CFR 2.71.

RECORD SOURCE CATEGORIES:

Responsible Officer who is assigned the property by code.

INTERIOR/OS 52

SYSTEM NAME:

Travel Management Records—Interior, Office of the Secretary—52.

SYSTEM LOCATION:

Branch of Travel. Office of Administrative Services (PMO), Office of the Secretary, U.S. Department of the Interior, 18th and C Streets, N.W., Washington, D.C. 20240.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Employees or individuals who travel on official business on behalf of the Department of the Interior, Mine Safety and Health Administration (MSHA), Department of Labor Regional Solicitor in Philadelphia, Penna., and Independent Agencies, Councils, and Commissions who are provided administrative support.

CATEGORIES OF RECORDS IN THE SYSTEM:

The records system contains passports, visas, printouts of airline ticket payment reports, Government transportation requests; and travel tickets.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C. 5701, et seq.

ROUTINE USE OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary used of the records are making reservations, generating tickets, and transferring travel tickets to fiscal services for payment. Disclosures outside the Department are (1) to the airlines for travel and reservation purposes, (2) the transfer of passports and visa to other Federal agencies, (3) to the U.S. Department of Justice when related to litigation or anticipated litigation, and (4) of information indicating a violation or potential violation of a potential violation of a statute regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license, (5) from the record of and individual in response to an inquiry from a Congressional office made at the request of that individual.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Printouts and tickets maintained in folders. Government transportation requests, passports, and visas are maintained in a locked safe.

RETRIEVABILITY:

Printouts filed by bureau. Government transportation requests filed by number and name. Passports and visas filed by name.

SAFEGUARDS:

Passports, visas, and Government transportation log books stored in a locked room in manipulation proof three way combination lock steel safes. Printouts stored in a locked office. Access granted only to designated personnel.

RETENTION AND DISPOSAL:

General Records Schedule No. 9, Item No. 4.

SYSTEM MANAGER(S) AND ADDRESS:

Chief, Branch of Travel, Office of Administrative Services, Department of the Interior, 18th and C Streets, N.W., Washington, D.C. 20240.

NOTIFICATION PROCEDURE:

A written and signed request stating that the requester seeks information concerning records pertaining to him/her. See 43 CFR 2.60.

RECORD ACCESS PROCEDURES:

Submit request to the System Manager. The request must be in writing, signed by the requestor, and meet the content requirements of 43 CFR 2.63.

CONTESTING RECORD PROCEDURES:

A petition for amendment shall be addressed to the System Manager and must meet the requirements of 43 CFR 2.71.

RECORD SOURCE CATEGORIES:

Federal employees and individuals who travel on behalf of the Department.

INTERIOR/OS-57

SYSTEM NAME:

Privacy Act Files—Interior, Office of the Secretary—57.

SYSTEM LOCATION:

(1) Office of Information Resources Management, Division of Directives and Regulatory Mgt., U.S. Department of the Interior, 18th and C Streets, N.W., Washington, D.C. 20240. (2) Offices of Privacy Act Officers of each bureau of the Department. (See Appendix for addresses of bureau headquarters offices.)

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

(1) Individuals who have submitted requests for notification, access or amendment of records under the Privacy Act. (2) Individuals who have filed Privacy Act appeals with Assistant Secretary—Policy, Budget, and Administration under the department's regulations. (3) Offices of Systems Managers and other officials authorized to receive requests for notification and access and petitions for amendments. (See system notices for addresses.)

CATEGORIES OF RECORDS IN THE SYSTEM:

Requests, appeals, decisions and related correspondence.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C. 552a.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary uses of the records are for action on requests and appeals of Privacy Act matters. Disclosures outside the Department of the Interior may be made (1) to other Federal agencies having a subject-matter interest in a request or an appeal or a decision thereon; (2) to the U.S. Department of Justice when related to litigation or anticipated litigation; (3) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule,

regulation, order or license; (4) from the record of an individual in response to an inquiry from a Congressional office made at the request of that individual; (5) to Federal, State or local, agencies where necessary to obtain information relevant to the hiring or retention of an employee, or the issuance of a security clearance, license, contract, grant or other benefit.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Maintained in manual form.

RETRIEVABILITY:

By individual name.

SAFEGUARDS:

Maintained with safeguards meeting the requirements of 43 CFR 2.51.

RETENTION AND DISPOSAL:

Records on access are destroyed two years after date of reply. Final decisions on agreements or refusals to amend records are destroyed four years after final decision, or three years after final adjudication by courts.

SYSTEM MANAGER(S) AND ADDRESS:

(1) For records in the Office of Information Resources Mgt., Division of Directives and Regulatory Mgt., U.S. Department of the Interior, 18th and C Streets, NW., Washington, D.C. 20240. (2) For other records: Bureau Privacy Act Officers. (See Appendix for addresses of bureau headquarters offices.)

NOTIFICATION PROCEDURE:

Contact the pertinent System Manager. A written, signed request stating that the requester seeks information concerning records pertaining to him/her is required. See 43 CFR 2.60.

RECORD ACCESS PROCEDURES:

A request for access should be addressed to any office or offices to which the requester has submitted a request for access or an appeal. The request must be in writing and be signed by the requester. The request must meet the content requirements of 43 CFR 2.63.

CONTESTING RECORD PROCEDURES:

A petition for amendment should be addressed to the appropriate System Manager and must meet the content requirements of 43 CFR 2.71.

Record source categories: Individuals on whom records are kept, Department employees who act on requests and appeals received from individuals.

INTERIOR/OS-69

SYSTEM NAME:

Freedom of Information Appeal Files—Interior, Office of the Secretary—69.

SYSTEM LOCATION:

(1) Office of Information Resources Management, Division of Directives and Regulatory Mgt., U.S. Department of the Interior, 18th and C Streets, NW., Washington, D.C. 20240. (2) Office of Public Affairs, U.S. Department of the Interior, 18th and C Streets, N.W., Washington, D.C. 20240.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

(1) Individuals who have filed appeals under Department of the Interior Freedom of Information appeal procedures. (2) Individuals whose Freedom of Information requests to bureaus and offices have required longer than 10 days to process. (3) Individuals whose Freedom of Information requests to bureaus and offices have been denied in whole or part.

CATEGORIES OF RECORDS IN THE SYSTEM:

Appels, recommendation of Solicitor, Director of Public Affairs, Program Assistant Secretaries and other officials, decisions of Assistant Secretary—Policy, Budget, and Administration, extension of time and initial decisions issued by bureaus and offices.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C. 552.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary uses of the records are (a) to support review and decision-making for Freedom of Information appeals, (b) for preparation of annual report to the Congress. Disclosures outside the Department of the Interior may be made (1) to other Federal agencies having a subject matter interest in an appeal or bureau or office decision; (2) to the U.S. Department of Justice when related to litigation or anticipated litigation; (3) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license, (4) from the record of an individual in response to an inquiry from a Congressional office made at the request of that individual.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Maintained in manual form in file folders.

RETRIEVABILITY:

Indexed by individual name.

SAFEGUARDS:

Maintained with safeguards meeting the requirements of 43 CFR 2.51.

RETENTION AND DISPOSAL:

Records are destroyed four years after final determination by agency, or three years after final adjudication by courts.

SYSTEM MANAGER(S) AND ADDRESS:

Freedom of Information Appeals Officer, Office of Information Resources Management, Division of Directives and Regulatory Mgt., U.S. Department of the Interior, Washington, D.C. 20240.

NOTIFICATION PROCEDURE:

Inquiries regading the existence of records should be addressed to the System Manager. A written, signed request stating that the requester seeks information concerning records pertaining to him/her is required. See 43 CFR 2.60.

RECORD ACCESS PROCEDURES:

A request for access may be addressed to the System Manager. The request must be in writing and be signed by the requester. The request must meet the content requirements of 43 CFR 2.63.

CONTESTING RECORD PROCEDURES:

A petition for amendment should be addressed to the System Manager and must meet the content requirements of 43 CFR 2.71.

RECORD SOURCE CATEGORIES:

Bureaus and offices of the Department, appellants.

INTERIOR/OS-85

SYSTEM NAME:

Payroll, Attendance and Leave—Interior Office of the Secretary—85.

SYSTEM LOCATION:

(1) Office of Administrative Services, Division of Fiscal Services. U.S. Department of the Interior, 18th and C Streets, N.W., Washington, D.C. 20240. (2) Input documents supplied by all offices serviced by the Office of Administrative Services, Division of Fiscal Services.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Employees of the Office of the Secretary, Other Departmental Offices, and Independent Agencies, Councils, and Commissions who are provided administrative support.

CATEGORIES OF RECORDS IN THE SYSTEM:

Contains data concerning employee attendance, pay, allowances awards, deductions, leave, employer contributions, duty station and mailing address.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C. 5101 et seq., 31 U.S.C. 66a.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary use of the records is to administer payroll, attendance and leave matters. Disclosures outside the Department of the Interior may be made (1) to the U.S. Treasury to issue checks to employees and make distributions of pay according to employee authorizations for savings bonds, allotments and other authorized purposes; (2) to the Office of Personnel Management to report retirement deductions; (3) to the Internal Revenue Service and appropriate State, Commonwealth, Territorial and local taxing authorities for tax purposes; (4) to the Social Security Administration to report FICA deductions; (5) to labor unions to report union dues deductions; (6) to the Office of Personnel Management and insurance carriers to report withholdings for health insurance; (7) to State employment security agencies and the U.S. Department of Labor for unemployment insurance; (8) to other Federal agencies as required by laws and implementing regulations; (9) to the U.S. Department of Justice when related to litigation or anticipated litigation; (10) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license; (11) to a Federal agency which has requested information relevant or necessary to its hiring or retention of an employee, or issuance of a security clearance, license, contract, grant or other benefit; (12) to Federal, State or local agencies where necessary to obtain information relevant to the hiring or retention of an employee, or the issuance of a security clearance, license, contract, grant or other benefit, (13) from the record of an individual in response to an inquiry from a congressional office made at the request of that individual.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Maintained in manual, punch card, microfilm and printout form.

RETRIEVABILITY:

Indexed by social security number and/or employee name.

SAFEGUARDS:

Maintained in locked room when not being used.

RETENTION AND DISPOSAL:

Retained on site until audited by GAO or transferred to a Federal Records Storage center in accordance with the fiscal records program approved by GAO, if appropriate, or the applicable GSA General Record Schedule.

SYSTEM MANAGER(S) AND ADDRESS:

Chief, Division of Fiscal Services, Office of Administrative Services, U.S. Department of the Interior, 18th and C Streets, N.W. Washington, D.C. 20240.

NOTIFICATION PROCEDURES:

Inquires regarding the existence of records should be addressed to the System Manager. A written, signed request stating that the requester seeks information concerning records pertaining to him is required. See 43 CFR 2.60.

RECORD ACCESS PROCEDURES:

A request for access may be addressed to the System Manager. The request must be in writing and be signed by the requester. The request must meet the content requirements of 43 CFR 2.63.

CONTESTING RECORD PROCEDURES:

A petition for amendment should be addressed to the System Manager and must meet the content requirements of 43 CFR 2.71.

RECORD SOURCE CATEGORIES:

Employee, previous employers, employing office, official personnel records, and Internal Revenue Service.

INTERIOR/OS-88

SYSTEM NAME:

Travel—Interior, Office of the Secretary—88.

SYSTEM LOCATIONS:

(1) Office of Administrative Services, Division of Fiscal Services, U.S. Department of the Interior, 18th and C Streets, NW., Washington, D.C. 20240. (2) Input documents supplied by all offices serviced by the Office of Administrative Services, Division of Fiscal Services.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Employees of the Office of the Secretary, Other Departmental Offices, and Independent Agencies, Councils, and Commissions who are provided administrative support, and persons serving without compensation to the extent authorized under 5 U.S.C. 5703.

CATEGORIES OF RECORDS IN THE SYSTEM:

Name, address, destination, itinerary, mode and purpose, dates, expenses, advances, claims, reimbursements, and authorizations.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C. 5701 et seq.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary use of the records is to process travel authorizations and claims. Disclosures outside the Department of the Interior may be made (1) to the U.S. Treasury for payment of claims; (2) to the State Department for passports; (3) to the U.S. Department of Justice when related to litigation or anticipated litigation; (4) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license; (5) to a Federal agency which has requested information relevant or necessary to its hiring or retention of an employee, or issuance of a security clearance, license, contract, grant or other benefit; (6) to Federal, State of local agencies where necessary to obtain information relevant to the hiring or retention of an employee, or the issuance of a security clearance, license, contract, grant or other benefit, (7) from the record of an individual in response to an inquiry from a Congressional office made at the request of that individual.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Maintained in manual, machine readable and printout form.

RETRIEVABILITY:

Indexed by employee name and/or account number.

SAFEGUARDS:

Maintained in locked room when not in use.

RETENTION AND DISPOSAL:

Disposal is governed by General Records Schedule 9 issued by the Administrator of the General Services Administration pursuant to section 505(b) of the Federal Records Act of 1950 (44 U.S.C. 395(b))

SYSTEM MANAGER(S) AND ADDRESS:

Chief Division of Fiscal Services, Office of Administrative Services, U.S. Department of the Interior, 18th and C Streets, NW., Washington, D.C. 20240.

NOTIFICATION PROCEDURE:

Inquiries regarding the existence of records should be addressed to the System Manager. A written, signed request stating that the requester seeks information concerning records pertaining to him is required. See 43 CFR 2.60.

RECORD ACCESS PROCEDURES:

A request for access may be addressed to the System Manager. The request must be in writing and be signed by the requester. The request must meet the content requirements of 43 CFR 2.63.

CONTESTING RECORD PROCEDURES:

A petition for amendment should be addressed to the System Manager and must meet the content requirements of 43 CFR 2.71.

RECORD SOURCE CATEGORIES:

Employee, employing office, and standard travel document references.

INTERIOR/OS-89

SYSTEM NAME:

Position Control—Interior, Office of the Secretary—89.

SYSTEM LOCATION:

Office of Administrative Services, Division of Fiscal Services, U.S. Department of the Interior, 18th and C Streets, N.W., Washington, D.C. 20240.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Employees of the Office of the Secretary, Other Departmental Offices, and Independent Agencies, Councils, and Commissions who are provided administrative support.

CATEGORIES OF RECORDS IN THE SYSTEM:

Contains descriptive data concerning position incumbents which is obtained from the Departmental Integrated Personnel/Payroll System.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C. 301, 3101, 43 U.S.C. 1457, Office of Management and Budget Circular A–64 (Revised).

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary use of the records is to provide management information on authorized positions. Disclosures outside the Department of the Interior may be made (1) to the U.S. Department of Justice when related to litigation or anticipated litigation; (2) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license; (3) from the record of an individual in response to an inquiry from a Congressional office made at the request of that individual.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Maintained in manual, punch card, magnetic tape, magnetic disk and printout form.

RETRIEVABILITY:

Indexed by organization and management account.

SAFEGUARDS:

Maintained in locked room when not in use.

RETENTION AND DISPOSAL:

Records are maintained on a current basis and printouts are disposed of when superseded.

SYSTEM MANAGER(S) AND ADDRESS:

Chief, Division of Fiscal Services, Office of Administrative Services, U.S. Department of the Interior, 18th and C Street, N.W., Washington, D.C. 20240.

NOTIFICATION PROCEDURE:

Inquiries regarding the existence of records should be addressed to the System Manager. A written, signed request stating that the request seeks information concerning records pertaining to him is required. See 43 CFR 2.60.

RECORD ACCESS PROCEDURES:

A request for access may be addressed to the System Manager. The request must be in writing and be signed by the requester. The request must meet the content requirements of 43 CFR 2.63.

CONTESTING RECORD PROCEDURES:

A petition for amendment should be addressed to the System Manager and must meet the content requirements of 43 CFR 2.71.

RECORD SOURCE CATEGORIES:

Departmental Integrated Personnel/Payroll System and employing offices.

[FR Doc. 82–17393 Filed 6–25–82; 8:45 am]

BILLING CODE 4310–84–M

INTERSTATE COMMERCE COMMISSION

[Ex Parte No. 290 (Sub-2)]

Railroad Cost Recovery Procedures

AGENCY: Interstate Commerce Commission.

ACTION: Notice of Approval of Railroad Cost Index.

SUMMARY: The Commission has decided to approve the cost index filed by the Association of American Railroads (AAR) under the procedures of Docket Ex Parte No. 290 (Sub-No. 2), *Railroad Cost Recovery Procedures.* The application of this index provides for a Rail Cost Adjustment Factor (RCAF) of 1.159. This RCAF when compared to the second quarter RCAF of 1.153 indicates an increase of .5 percent in railroad input prices. It remains below the RCAF of 1.177 published for the first quarter 1982. No rate actions will be ordered.

EFFECTIVE DATE:

FOR FURTHER INFORMATION CONTACT:

Robert C. Hasek, (202) 275–0938; Susan Maslar, (202) 275–7548; Douglas Galloway, (202) 275–7277.

SUPPLEMENTARY INFORMATION: By decision served April 17, 1981 (46 FR 22594, April 20, 1981), we outlined the procedures for calculation of the interim Mid-Quarter Index of railroad costs and the methodology for computing the Rail Cost Adjustment Factor. We also decided to require the AAR, no later than 20 days before the end of each quarter, to calculate and submit to the Commission the mid-quarter index.

We have received AAR's calculations of the mid-quarter index and have found that these calculations comply with the guidelines outlined in our decision served April 17, 1981.

The indices derived from these calculations are shown in the table below.

INTERIM MID-QUARTER INDEX

Category	1980 weight (percent)	First quarter 1962 actual	Second quarter 1982 forecast	Third quarter 1982 forecast
Salaries, wages and supplements	47.2	124.0	125.4	128.6
Fuel	12.3	121.1	115.7	111.0
Materials and supplies	12.2	110.8	109.0	108.1
Other expenses	28.3	111.0	111.8	111.2
Weighted average A-1980 = 100		118.4	118.4	119.0
B-10/1/80 = 100 [1] (Rail Cost Adjustment Factor)		115.3	115.3	115.9

[1] Weighted Average 10/1/80 = 102.7.

Based on the above figures, we conclude that the Second Quarter 1982 Rail Cost Adjustment Factor (RCAF) remains at 115.3 and that the Third Quarter 1982 RCAF is 115.9.

We have reviewed the AAR's Exhibit IV, "Forecasting Experience" which compares quarterly forecast with actual quarterly results. The exhibit shows that in the last 3 quarters of 1981, forecasts were understated by 1.6, 0.6, and 0.8 percent and that in the 1st quarter of 1982, forecasts were overstated by 2.1 percent. We find this exhibit to be a helpful method of tracking forecasting overstatements and understatements and ask that it be continued.

This decision will not significantly affect the quality of the human environment or conservation of energy resources. Although this proceeding is not subject to Pub. L. 96-354, it is our opinion that it will not have a significant adverse impact on a substantial number of small entities.

(49 U.S.C. 10321, 10707a, 5 U.S.C. 553)

Dated: June 21, 1982.

By the Commission, Chariman Taylor, Vice Chairman Gilliam, Commissioners Gresham, Sterrett, Andre and Simmons. Commissioner Gresham did not participate.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 82-17351 Filed 6-25-82; 8:45 am]

BILLING CODE 7035-01-M

Motor Carriers: Permanent Authority Decisions; Decision

The following applications, filed on or after February 9, 1981, are governed by Special Rule of the Commission's Rules of Practice, see 49 CFR 1100.251. Special Rule 251 was published in the **Federal Register** on December 31, 1980, at 45 FR 86771. For compliance procedures, refer to the **Federal Register** issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.252. Applications may be protested *only* on the grounds that applicant is not fit, willing, and able to provide the transportation service or to comply with the appropriate statutes and Commission regulations. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of $10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated a public need for the proposed operations and that it is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. This presumption shall not be deemed to exist where the application is opposed. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the Absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication (or, if the application later become unopposed), appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Please direct status inquiries to the Ombudsman's Office, (202) 275-7326.

Volume No. OP2-127

Decided: June 18, 1982.

By the Commission, Review Board Number 1, Members Parker, Chandler and Fortier. Member Fortier not participating.

MC 119083 (Sub-4), filed May 18, 1982. Applicant: MISSOURI VALLEY TRAILS, INC., 114 First St., Havre, MT 59501. Representative: Eldon M. Johnson, 650 California St., Suite 2808, San Francisco, CA 94108, 415-986-8696. Transporting (1) *shipments weighing 100 pounds or less* if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S. (except AK and HI), and (2) transporting, for or on behalf of the United States Government, *general commodities* (except used household goods, hazardous or secret materials, and sensitive weapons and munitions), between points in the U.S. (except AK and HI).

MC 148952 (Sub-2), filed May 21, 1982. Applicant: JOHN GALVIN, d.b.a. INSTANT CARGO EXPRESS, P.O. Box 658, Derry, NH 03038. Representative: Jack L. Shultz, P.O. Box 82028, Lincoln, NE 68501, 402-475-6761. Transporting *shipments weighing 100 pounds or less* if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S. (except AK and HI).

MC 162003, filed May 14, 1982. Applicant: MARK JACQUES, d.b.a. M. J. TRUCKING, 413 1st St., Luxemburg, WI 54217. Representative: Nancy J. Johnson, 103 East Washington St., Box 218, Crandon, WI 54520, (715) 478-3341. Transporting (1) *food and other edible products and by-products intended for human consumption* (except alcoholic beverages and drugs), *agricultural limestone and fertilizers, and other soil conditioners,* by the owner of the motor vehicle in such vehicle, between points in the U.S. (except AK and HI), and (2) for, or on behalf of the U.S. Government, *general commodities* (except used household goods, hazardous or secret materials, and sensitive weapons and munitions), between points in the U.S. (except AK and HI).

Volume No. OP3-095

Decided: June 21, 1982.

By the Commission, Review Board Number 2, Members Carleton, Fisher, and Williams.

MC 118474 (Sub-12), filed June 11, 1982. Applicant: AIR VAN LINES, INC.,

1280 116th Ave., N.E., Bellevue, WA 98004. Representative: Thomas N. Chewning (same address as applicant), (206) 453–5560.Transporting, for or on behalf of the U.S. Government, *general commodities* (except used household goods, hazardous or secret materials, and sensitive weapons and munitions), between points in the U.S.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 82–17352 Filed 6–25–82; 8:45 am]

BILLING CODE 7035–01–M

Motor Carriers; Permanent Authority Decisions; Decision

The follwing applications, filed on or after February 9, 1981, are governed by Special Rule of the Commission's Rules of Practice, see 49 CFR 1100.251. Special Rule 251 was published in the **Federal Register** of December 31, 1980, at 45 FR 86771. For compliance procedures, refer to the **Federal Register** issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.252. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of $10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the excepton of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated a public need for the proposed operations and that it is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. This presumption shall not be deemed to exist where the application is opposed. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication, (or, if the application later becomes unopposed) appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authoirty granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Please direct status inquiries to the Ombudsman's Office, (202) 275–7326.

Volume No. OP2–128

Deceded: June 18, 1982.

By the Commission, Review Board Number 1, Members Parker, Chandler and Fortier. Member Fortier not participating.

MC 99123 (Sub-10), filed May 13, 1982. Applicant: QUAST TRANSFER, INC., P.O. Box 7, Winsted, MN 55395. Representative: James E. Ballenthin, 630 Osborn Bldg., St. Paul, MN 55102, (612) 227–7731. Transporting *over regular routes, general commodities* (except household goods, commodities in bulk, and classes A and B explosives): (1) between Minneapolis and Browns Valley, MN: from Minneapolis over MN Hwy 55 to junction MN Hwy 124, then over MN Hwy 124 to junction MN Hwy 23, then over MN Hwy 23 to junction MN Hwy 9, then over MN Hwy 9 to junction MN Hwy 28, then over MN Hwy 28 to Browns Valley, serving the off-route points of Donnelly, Hanover, Cyrus, and Collis, MN, and return over the same route, (2) between Litchfield, MN and Milbank, SD, over U.S. Hwy 12, (3) between junction MN Hwy 22 and MN Hwy 7 and Ortonville, MN, over MN Hwy 7, (4) between Stewart and Montevideo MN, over U.S. Hwy 212, serving the off-route point of Cottonwood, MN, (5) between Buffalo and Norwood, MN, over MN Hwy 25, (6) between Paynesville and Hector, MN, over MN Hwy 4, (7) between Willmar, MN and junction U.S. Hwy 71 and U.S. Hwy 212, over U.S. Hwy 71, (8) between Paynesville and Granite Falls, MN, over MN Hwy 23, (9) between Benson and Montevideo, MN, over MN Hwy 29, (10 between Morris and Appleton, MN, over U.S. Hwy 59, (11) between Graceville and Ortonville, MN, over U.S. Hwy 75, (12) between Willmar and Milan, MN, over MN Hwy 40, (13) serving in connection with routes (1) through (12): all intermediate points and the off-route points in Hennepin, Meeker, Kandiyohi, Chippewa, Swift and Big Stone Counties, MN, in Renville and Lac Qui Parle Counties, MN on and north of U.S. Hwy 212, in Wright County, MN south of MN Hwy 55, and in Stevens County, MN south of MN Hwys 9 and 28.

MC 99493 (Sub-15), filed June 1, 1982. Applicant: CENTRAL STORAGE & TRANSFER CO. OF HARRISBURG, 3500 Industrial Rd., Harrisburg, PA 17110. Representative: Christian V. Graf, 407 N. Front St., Harrisburg, PA 17101, 717–236–9318. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between those points in the U.S., in and east of MN, IA, MO, AR, and LA.

MC 107012 (Sub-763), filed May 20, 1982. Applicant: NORTH AMERICAN VAN LINES, INC., P.O. Box 988, Fort Wayne, IN 46801. Representative: David D. Bishop (same address as applicant), (219) 429–2110. Transporting *household goods,* between points in the U.S., under continuing contract(s) with Miller Brewing Company, of Milwaukee, WI.

MC 110563 (Sub-328), filed June 2, 1982. Applicant: COLDWAY FOOD EXPRESS, INC., P.O. Box 747, State Rte. 29, North, Sidney, OH 45365. Representative: Steven L. Weiman, Suite 200, 444 N. Frederick Ave., Gaithersburg, MD 20877, 301–840–8565. Transporting *general commodities* (except commodities in bulk and household goods), between points in the U.S. (including AK, but excluding HI). Condition: To the extent any certificate issued in this proceeding authorizes the transportation of classes A and B explosives, it shall be limited in point of time to a period expiring 5 years from its date of issuance.

MC 133863 (Sub-6), filed May 20, 1982. Applicant: FRANK MURPHY CONTRACT CARRIER, INC., 730 Richmond Terrace, Staten Island, NY 10301. Representative: Robert B. Pepper, 168 Woodbridge Ave., Highland Park, NJ 08904, (201) 572–5551. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between New York, NY, on the one hand, and, on the other, points in CT, DE, MD, MA, NJ, NY, OH, and PA.

MC 138732 (Sub-36), filed May 20, 1982. Applicant: OSTERKAMP TRUCKING, INC., 764 N. Cypress St., P.O. Box 5546, Orange, CA 92667. Representative: Steven K. Kuhlmann, Suite 2600, 717–17th St., Denver, CO 80202, (303) 892–6700. Transporting *such commodities* as are dealt in by manufactures and distributors of pulp, paper, and related articles and containers, (1) between those points in the U.S. (except AK and HI) in and west of CO, MT, OK, TX, and WY, and (2) between points in Mays County, OK, Coconino County, AZ, and Los Angeles and Orange Counties, CA, on the one hand, and, on the other, those points in the U.S., in and east of CO, MT, NM, and WY.

MC 140193 (Sub-14), filed May 13, 1982. Applicant: RICH GRANT, INC., 910 W. 24th St., Ogden, UT 84401. Representative: Irene Warr, 311 S. State St., Ste. 280, Salt Lake City, UT 84111, (801) 531–1300. Transporting *general commodities* (except classes A & B explosives, household goods, and commodities in bulk), between those points in the U.S., in and West of OH, IN, IL, MO, AR, and LA (except AK and HI).

MC 140273 (Sub-35), filed May 17, 1982. Applicant: BUESING BROS. TRUCKING, INC., 2285 Daniels St., Long Lake, MN 55356. Representative: Val M. Higgins, 1600 TCF Tower, 121 So. 8th St., Minneapolis, MN 55402, 612–333–1341. Transporting *clay, concrete, glass or stone products,* between points in ND, SD, IA, MN, WI, IL, IN, MO, MI, KY, CO, NE, WY, MT, KS, and OH.

MC 146213 (Sub-19), filed May 17, 1982. Applicant: WISCONSIN FARM LINES, LTD., P.O. Box 76, Wisconsin Dells, WI 53965. Representative: Stanley C. Olsen, Jr., 5200 Willson Rd., Suite 307, Edina, MN 55424, (612) 927–8855. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between Chicago, IL, points in McHenry, Boone, and Winnebago Counties, IL, and points in WI, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 147242 (Sub-15), filed May 20, 1982. Applicant: PLAZA FREIGHT TRANSPORT, INC., 12–90 Plaza Rd., Fair Lawn, NJ 07410. Representative: Arthur Liberstein, 888 Seventh Ave., New York, NY 10106, (212) 757–8025. Transporting *foam rubber and related products,* between points in the U.S., under continuing contract(s) with Crest Foam Corporation, of Moonachie, NJ.

MC 151612 (Sub-1), (correction), filed April 20, 1982, published in the Federal Register, issue of May 26, 1982, and republished, as corrected, this publication. Applicant: U.S. SALT—JOHNSON ENTERPRISES, INC., 1020 Black Dog Road, Burnsville, MN 55337. Representative: Samuel Rubenstein, Box 5, Minneapolis, MN 55440, (612) 542–1121. Transporting (1) *chemicals and related products* between points in the U.S. (except AK and HI) under continuing contract(s) with American Salt Company of Kansas City, MO, and Independent Salt Company, of Kanopolis, KS, and (2) *general commodities* (except classes A and B explosives, and household goods), between points in the U.S. (except AK and HI) under continuing contract(s) with Domtar Industries, Inc., Sifto Salt Division of Schiller Park, IL.

Note.—The purpose of this republication is to correct the commodity description in part (2).

MC 151193 (Sub-25), filed May 18, 1982. Applicant: PAULS TRUCKING CORPORATION, 286 Homestead Ave., Avenel, NJ 07001. Representative: Michael A. Beam (same address as applicant), (201) 499–3869. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in the U.S. (except AK and HI), under continuing contract(s) with Charles T. Bainbridge's Sons, Inc., of Edison, NJ.

MC 151193 (Sub-26), filed May 18, 1982. Applicant: PAULS TRUCKING CORPORATION, 286 Homestead Ave., Avenel, NJ 07001. Representative: Michael A. Beam (same address as applicant), (201) 499–3869. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in the U.S. (except AK and HI), under continuing contract(s) with Airwick Industries, Inc., of Carlstadt, NJ.

MC 153993 (Sub-2), filed May 19, 1982. Applicant: TKN, INC., 1242 Shawmut Ave., New Bedford, MA 02746. Representative: Terrence Murphy (same address as applicant), (617) 996–5620. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in the U.S. (except AK and HI), under continuing contract(s) with Smiths General Trucking and Warehouse, of West Warwick, RI.

MC 153993 (Sub-3), filed May 19, 1982. Applicant: TKN, INC., 1242 Shawmut Ave., New Bedford, MA 02746. Representative: Terrence M. Murphy (same address as applicant), (617) 996–5620. Transporting *plastic products, disposable medical supplies, rubber tubing, scissors, tweezers and gauze pads,* between points in the U.S. (except AK and HI), under continuing contract(s) with Superior Plastics Corporation, of Cumberland, RI.

MC 156983, filed June 8, 1982. Applicant: DIEBEL TRUCK SERVICE, INC., 1545 7th Ave. North, Lewiston, ID 83501. Representative: W. E. Seliski, 2 Commerce St., P.O.B. 8255, Missoula, MT 59807, 406–543–8369. Transporting (1) *fertilizer,* between points in MT, on the one hand, and, on the other, Minneapolis, MN and points in ID and WA; and (2) *such commodities* as are dealt in or used by lumber yards, between points in WA, OR, ID, and MT, on the one hand, and, on the other, those points in the U.S. in and west of WI, IL, MO, AR, and TX (except AK and HI).

MC 159382, filed May 20, 1982. Applicant: ADAMS TRUCKING COMPANY, INC., Route 1, Box 72, McCalla, AL 35111. Representative: John R. Frawley, Jr., Suite 200, 120 Summit Parkway, Birmington, AL 35209–4786, (205) 942–9116. Transporting *metal, metal articles, and fabrications, pipe, building and construction materials, chemicals, and machinery,* between Houston, TX, and points in Jefferson, Shelby, St. Clair, and Calhoun Counties, AL, Tangipahoa and St. Tammany Parishes, LA, on the one hand, and, on the other, points in the U.S. (including AK, but excluding HI).

MC 160373, filed June 11, 1982. Applicant: C & G TRUCKING, INC., P.O. Box 56, Seaford, DE 19973. Representative: Wilmer B. Hill, Suite 366, 1030 15th St. NW., Washington, DC 20005, 202–296–5188. Transporting *textile fibers and related materials, equipment, and supplies,* between points in the U.S. (except AK and HI), under continuing contract(s) with E. I. du Pont de Nemours & Company, Inc., of Wilmington, DE.

MC 161462 (Sub-1), filed May 20, 1982. Applicant: MIDLAND EXPRESS, INC., 29 South LaSalle St., Suite 350, Chicago, IL 60603. Representative: Anthony E. Young (same address as applicant), (312) 782–8880. Transporting *food and related products,* between points in FL and GA, on the one hand, and, on the other, points in IL, IN, and WI.

MC 162023, filed May 17, 1982. Applicant: FREDERICK TRANSPORT (U.S.), INC., 4000 49th Ave., Moline, IL 61265. Representative: Jeremy Kahn, Suite 733 Investment Bldg., 1511 K St. N.W., Washington, DC 20005, (202) 783–3525. Transporting *machinery,* between points in Linn County, IA, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 162063, filed May 18, 1982. Applicant: LDI TRANSPORT, INC., 5600

North County Rd. 18, Minneapolis, MN 55428. Representative: Samuel Rubenstein, P.O. Box 5, Minneapolis, MN 55440, (612) 542–1121. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in the U.S. (except AK and HI), under continuing contract(s) with Liberty Diversified Industries, of New Hope, MN, and its divisions and subsidiaries.

MC 162073, filed May 17, 1982. Applicant: VANPORT MANUFACTURING, INC., P.O. Box 97, Boring, OR 97009. Representative: Adolph Hertrich (same address as applicant), (503) 663–4466. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in OR and WA, under continuing contract(s) with Cascade West Materials, Inc., of Lake Oswego, OR.

MC 162283, filed June 1, 1982. Applicant: C–2 CONSTRUCTION COMPANY, 825 Monroe St. #3, Eugene, OR 97402. Representative: Duane R. Hoyt (same address as applicant), (503) 683–3100. Transporting *machinery, motor vehicles, construction and building equipment, materials and supplies* between points in the U.S. (except AK and HI).

MC 162462, filed June 11, 1982. Applicant: JIM FATH & SONS TRUCKING, INC., 8461 Cincinnati-Columbus Rd., West Chester, OH 45069. Representative: Stephen D. Strauss, 2510 Carew Tower, Cincinnati, OH 45202, 513–621–4607. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in Butler, Hamilton, Montgomery, and Warren Counties, OH, on the one hand, and, on the other, points in the U.S. (except AK and HI).

Volume No. OP3–093

Decided: June 21, 1982.

By the Commission, Review Board Number 2, Members Carleton, Fisher and Williams.

FF 434 (Sub-8), filed June 9, 1982. Applicant: TRANSCONEX, INC., 3000 N.W. 74th Ave., Miami, FL 33152. Representative: Alan F. Wohlstetter, 1700 K St., NW., Washington, DC 20006, (202) 833–8884. As a *freight forwarder,* in connection with the transportation of *general commodities* (except household goods, commodities in bulk, and classes A and B explosives), between points in IL, IN, IA, KS, MI, MN, MO, NE, SD, and WI, on the one hand, and, on the other, points in CA, GA, LA, MD, NJ, NY, and TX.

MC 1515 (Sub-310), filed June 9, 1982. Applicant: GREYHOUND LINES, INC., Greyhound Tower, Phoenix, AZ 85077. Representative: L. J. Celmins (same address as applicant), (602) 248–2942. Over regular routes, transporting *passengers and their baggage and express and newspapers,* in the same vehicle with passengers, between Fort Wayne, IN and Elkhart, IN, serving all intermediate points, over U.S. Hwy 33.

Note.—This regular route authority may be tacked with applicant's existing authority.

MC 9644 (Sub-21), filed June 3, 1982. Applicant: HAYES TRUCK LINE, INC., 1410 Intercity Trafficway, P.O. Box 4018, Kansas City, MO 64101. Representative: Larry D. Knox, 600 Hubbell Building, Des Moines, IA 50309, (515) 244–2329. Transporting *food and related products,* between Kansas City, KS, on the one hand, and, on the other, points in MO and IL.

MC 53965 (Sub-204), filed June 11, 1982. Applicant: GRAVES TRUCK LINE, INC., 8717 W. 110th St., Suite 700, Overland Park, KS 66210. Representative: Bruce A. Bullock, One Woodward Ave., 26th Fl., Detroit, MI 48226, (313) 965–2577. Transporting *such commodities* as are dealt in or used by manufacturers and distributors of plastic articles, plastic film and printed matter, between points in the U.S. (except AK and HI), under continuing contract(s) with Armin Plastics Oklahoma, Inc. and Armin/Poly-Version, Inc., of Tulsa, OK.

MC 133864 (Sub-2), filed June 11, 1982. Applicant: ADVANCED PICKUP & DELIVERY SERVICE, INC., 140 Grand St., Carlstadt, NJ 07072. Representative: Harold L. Reckson, 32–28 Halsey Rd., Fair Lawn, NJ 07410, (201) 791–2270. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between New York, NY, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 135924 (Sub-36), filed June 11, 1982. Applicant: SIMMONS TRUCKING CO., INC., 3851 River Rd., Grand Rapids, MN 55744. Representative: Samuel Rubenstein, P.O. Box 5, Minneapolis, MN 55440, (612) 542–1121. Transporting *plastic and rubber products,* between points in the U.S. (except AK and HI), under continuing contract(s) with LCP Plastics, Inc., of Colfax, NC.

MC 138144 (Sub-67), filed June 8, 1982. Applicant: FRED OLSON CO., INC., 6022 West State St., Milwaukee, WI 53213. Representative: William D. Brejcha, 180 N. Michigan, #1700, Chicago, IL 60601. Transporting *general commodities* (except A and B explosives, commodities in bulk, and household goods), between points in the U.S. (except AK and HI).

MC 143165 (Sub-7), filed June 4, 1982. Applicant: CHARLES W. McCLELLAND, d.b.a. McCLELLAND LUMBER TRANSPORTS, P.O. Box 73, Cuba, MO 65453. Representative: Charles W. McClelland (same address as applicant) (314) 885–3332. Transporting *lumber and lumber products,* between points in the U.S. (except AK and HI), under continuing contract(s) with Broadview Lumber Company, Inc., of Carthage, MO, American Log Homes, Inc., of Bourbon, MO, Slanker & Co., of Jefferson City, MO, Denney Lumber Company, Inc., of St. Louis, MO, and Binder & Son Lumber Co., Inc., of St. Charles, MO.

MC 143185 (Sub-8), filed June 8, 1982. Applicant: CHARLES G. LAWSON, TRUCKING, INC., P.O. Box 2805, Montgomery, AL 36105. Representative: William P. Jackson, Jr., P.O. Box 1240, Arlington, VA 22210, (703) 525–4050. Transporting (1) *food and related products,* between points in Perry County, AL, on the one hand, and, on the other, points in the U.S. (except AK and HI); and (2) *such commodities* as are dealt in or used by manufacturers and distributors of proprietary and over-the-counter drugs, between St. Louis, MO, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 146964 (Sub-22), filed June 7, 1982. Applicant: RELIABLE TRUCK LINES, INC., R.D. #5, 5 Marianne Dr., York, PA 17402. Representative: Michael Valencik (same address as applicant), (717) 767–7781. Transporting *general commodities* (except classes A and B explosives, commodities in bulk, and household goods), between points in the U.S. (except AK and HI).

MC 147404 (Sub-8), filed June 7, 1982. Applicant: DONALD J. GETTELFINGER, d.b.a. GETTELFINGER FARMS, R.R. 2, Box 241, Palmyra, IN 47164. Representative: Robert W. Loser II, 1101 Chamber of Commerce Bldg., 320 N. Meridian St., Indianapolis, IN 46204, (317) 635–2339. Transporting *food and related products,* between points in Lamar County, TX, on the one hand, and, on the other, points in KS, NE, LA, MS, AR, TN, AL, FL, GA, IN, and KY.

MC 148614 (Sub-3), filed June 7, 1982. Applicant: CALDWELL TRUCKING, INC., B 120 Star Rt., Pendleton, OR 97801. Representative: Lawrence V. Smart, Jr., 419 NW. 23rd Ave., Portland, OR 97210, (503) 226–3755. Transporting *general commodities* (except household goods, commodities in bulk, and classes A and B explosives), between points in the U.S. (except AK and HI), under

continuing contract(s) with Superior Transporting Systems, Inc., of Wilsonville, OR.

MC 151124 (Sub-1), filed June 9, 1982. Applicant: LOLA JEANNE LYNN, d.b.a. LYNN LEASING, P.O. Box 117, Labadie, MO 63055. Representative: Same as applicant, (314) 742–4422. Transporting *sand,* in bulk, between points in Jefferson and St. Louis Counties, MO, on the one hand, and, on the other, points in Montgomery County, IL, under continuing contract(s) with Hillsboro Glass Co., of Hillsboro, IL.

MC 154314 (Sub-2), filed June 10, 1982. Applicant: R. S. J. EXPRESS, INC., 127–36 Northern Blvd., Flushing, NY 11368. Representative: Michael R. Werner, 241 Cedar Lane, Teaneck, NJ 07666, (201) 836–1144. Transporting *iron and steel articles,* between those points in and east of TX, OK, LA, AR, MO, IA, and MN.

MC 155174, filed June 7, 1982. Applicant: ILLINOIS CARGO, INC., 14856 S. Lommis Ave., P.O. Box 212, Harvey, IL 60426. Representative: Donald S. Mullins, 1033 Graceland Ave., Des Plaines, IL 60016, (312) 298–1094. Transporting *metal products,* between Chicago, IL, points in Vermilion County, IL, and Jackson County, MI, on the one hand, and, on the other, points in IL, IN, IA, KY, MI, MN, MO, NY, OH, PA, and WI.

MC 156064 (Sub-2), filed June 8, 1982. Applicant: GENEVA and JOHN NIXON, d.b.a. NIXON FREIGHT LINES, 3618 U.S. Route 42, P.O. Box 213, Mason, OH 45040. Representative: Earl N. Merwin, 85 East Gay St., Columbus, OH 43215, (614) 224–3161. Transporting *pulp, paper, and related products,* between points in KY, WI, TX, FL, and NJ, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 159725 (Sub-2), filed June 9, 1982. Applicant: TESKEY TRANSPORTATION CO., 501 S. Stimson Ave., City of Industry , CA 91745. Representative: Patricia M. Schnegg, 707 Wilshire Blvd., Suite 1800, Los Angeles, CA 90017, (213) 627–8471. Transporting *printed matter,* between points in the U.S., under continuing contract(s) with Walden Books, of Stanford, CT.

MC 160774 (Sub-1), filed June 11, 1982. Applicant: TRANSCO SERVICES, INC., P.O. Box 20133, Phoenix AZ 85036. Representative: David Robinson, 2228 W. Northern Ave., Suite B–201, Phoenix, AZ 85021, (602) 864–0999. Transporting *general commodities* (except classes A and B explosives and household goods), between points in Hidalgo, Starr, and Cameron Counties, TX, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 161595, filed June 11, 1982. Applicant: AMBASSADOR TOWNCAR SERVICE, INC., 2324 Post RD., Fairfield, CT 06430. Representative:> L. C. Major, Jr., Suite 304, Overlook Bldg., P.O. Box 11278, Alexandria, VA 22312, (703) 750–1112. Transporting *passengers and their baggage,* in the same vehicle with passengers, limited to the transportation of no more than six (6) passengers (including the driver), in one vehicle at one time, in special and charter operations, between points in Fairfield and New Haven Counties, CT, and points in NY, NJ, and DE.

MC 161765, filed May 24, 1982. Applicant: JOE E. ROBERTSON and JOE H. ROBERTSON, d.b.a. JOE'S BODY SHOP, Route 136, East, P.O. Box 533, Rantoul, IL 61866. Representative: Joe H. Robertson (same address as applicant), (217) 892–8200. Transporting *wrecked and disabled vehicles,* between points in IL, WI, MI, IA, IN, OH, KY, TN, MO, OK, and MN.

MC 161905, filed June 10, 1982. Applicant: KETCHAM TRUCKING, INC., 5 Ketcham Ave., St. James, NY 11780. Representative: Jack L. Schiller, 123–60 83rd Ave., Kew Gardens, NY 11415, (212) 263–2078. Transporting *general commodities* (except classes A and B explosives and household goods), between points in the U.S. (except AK and HI), under continuing contract(s) with Rally Oil Co., Inc., of Melville, NY.

MC 161915, filed June 8, 1982. Applicant: DAVID C. ARNIO, d.b.a. DAVID C. ARNIO TRUCKING, 1224 Granada, Casper, WY 82601. Representative: J. Maurice Andren, 1734 Sheridan Lake Rd., Rapid City, SD 57701, (605) 343–4036. Transporting (1) (a) *Mercer commodities,* (b) *machinery,* (c) *electrical materials, equipment and supplies,* and (d) *metal products,* between points in the U.S. in and west of ND, SD, NE, KS, OK, AR, and LA (except AK and HI), and (2) *petroleum and petroleum products,* between points in Natrona County, WY, on the one hand, and, on the other, points in CO, ID, MT, NE, ND, SD, UT, and WY.

MC 162324, filed June 4, 1982. Applicant: PRIDE EXPRESS & TRANSFER CO., INC., 5423 Hollow Oak Court, St. Louis, MO 63129. Representative: B. W. LaTourette, Jr., 11 S. Meramec, Suite 1400, St. Louis, MO 63105, (314) 727–0777. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in the U.S., under continuing contract(s) with Smith-Scharff, of St. Louis, MO.

MC 162355, filed June 7, 1982. Applicant: UNIVERSAL INDUSTRIAL SERVICES, INC., 620 Wilbur Ave., Antioch, CA 94509. Representative: Elvis Lawhorn (same address as applicant), (415) 778–4430. Transporting *hazardous materials,* between points in CA, on the one hand, and, on the other, points in Owyhee County, ID, Union County, AR, and Washoe County, NV, under continuing contract(s) with General Electric Company, of Schenectady, NY, and Time Oil Company, of Seattle, WA.

MC 162384, filed June 7, 1982. Applicant: SOUTHWEST EXPRESS, INC., Washington St., East Walpole, MA 02032. Representative: Fred K. Bauer, (same address as applicant), (617) 668–2500. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between those points in the U.S. in and west of MN, IA, MO, AR, and LA (except AK and HI).

MC 162385, filed June 8, 1982. Applicant: BILL CASE, d.b.a. CASE TRUCKING COMPANY, 324 World Trade Bldg., 1520 Texas Ave., Houston, TX 77002. Representative: John G. Wentz, Jr., 7863 Cook Rd., Houston, TX 77072, (713) 228–7447. Transporting *general commodities* (except classes A and B explosives, and household goods), between points in AL, AZ, AR, CA, CO, FL, IN, IA, KS, KY, LA, MN, MS, MO, MT, NE, NV, NM, ND, OK, OR, SD, TN, TX, UT, WA, and WY.

MC 162395, filed June 8, 1982. Applicant: RIO LINDA MARINE, 4835 Rio Linda Blvd., Sacramento, CA 95838. Representative: Dennis W. Markin (same address as applicant), (916) 991–5834. Transporting *boats,* between points in the U.S.

MC 162424, filed June 10, 1982. Applicant: BEN MASSIE, d.b.a. TRANSPORTATION DEL NORTE, P.O. Box 483, Pine River, MN 56474. Representative: Robert N. Maxwell, P.O. Box 2471, Fargo, ND 58108, (701) 237–4223. Transporting *building materials,* between points in CA, ID, MT, OR, SD, WA, and WY, on the one hand, and, on the other, points in IA, MN, ND, SD, and WI.

MC 97244 (Sub-6), filed May 17, 1982, previously published in the **Federal Register** issue of June 2, 1982. Applicant: MASS. TRANSPORTATION, INC., 187 Sidney Street, Cambridge, MA 02139. Representative: Wesley S. Chused, 15 Court Square, Boston, MA 02108, (617) 742–3530. Transporting *food and related products,* between points in IL, MA, NJ, and NY, on the one hand, and, on the other, points in CT, DE, GA, IL, ME, MD,

MA, NH, NJ, NY, OH, PA, RI, VT, and VA.

Note.—This republication corrects the territorial description to include NJ.

Volume No. OP4-222

Decided: June 15, 1982.

By the Commission, Review Board Number 2, Members Carleton, Fisher and Williams.

MC 116717 (Sub-1), filed June 9, 1982. Applicant: RALPH C. HUTTICK, 4931 N. Fairhill St., Philadelphia, PA 19120. Representative: James H. Sweeney, P.O. Box 9023, Lester, PA 19113, (215) 365-5141. Transporting *general commodities* (except classes A and B explosives, household goods and commodities in bulk), between Philadelphia, PA, points in Bucks and Montgomery Counties, PA, and points in New Castle County, DE, on the one hand, and, on the other, points in DE, MD, NJ, NY, VA and DC.

MC 154716 (Sub-3), filed June 10, 1982. Applicant: WALGREEN OSHKOSH, INC., 200 Wilmot Rd., Deerfield, IL 60015. Representative: John T. O'Connell, 521 S. LaGrange Rd., LaGrange, IL 60525, (312) 352-7220. Transporting *metal containers and container tops,* between points in the U.S., under continuing contract(s) with IG-LO Products Corporation, of Hernando, MS.

MC 154716 (Sub-4), filed June 10, 1982. Applicant: WALGREEN OSHKOSH, INC., 200 Wilmot Rd., Deerfield, IL 60015. Representative: John T. O'Connell, 521 S. LaGrange Rd., LaGrange, IL 60525, (312) 352-7220. Transporting *paper and paper products,* between points in the U.S., under continuing contract(s) with Manville Forest Products Corporation, of West Monroe, LA.

MC 161607 (Sub-1), filed June 1, 1982. Applicant: J. B. SAWYER TRUCKING, INC., 2205 Shannon Dr., Valparaiso, IN 46383. Representative: John B. Sawyer (same address as applicant), (219) 462-4779. Transporting *general commodities* (except classes A and B explosives, household goods and commodities in bulk), between points in WA, OR, and CA, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 162416, filed June 10, 1982. Applicant: CANDLEWOOD VALLEY BUS COMPANY, INC., 25 Old Gray's Bridge Rd., Brookfield, CT 06804. Representative: William D. Clinkard (same address as applicant), (203) 743-5421. Transporting *passengers and their baggage,* in special and charter operations, beginning and ending at points in New Haven, Hartford, Litchfield and Fairfield Counties, CT, and extending to points in the U.S. (except AK and HI).

Volume No. OP4-228

Decided: June 22, 1982.

By the Commission, Review Board Number 2, Members Carleton, Fisher and Williams.

MC 61396 (Sub-405), filed June 11, 1982. Applicant: HERMAN BROS., INC., P.O. Box 189, Omaha, NE 68101. Representative: Jack L. Shultz, P.O. Box 82028, Lincoln, NE 68501, (402) 475-6761. Transporting *fly ash,* between points in Sullivan County, TN, on the one hand, and, on the other, points in VA.

MC 121396 (Sub-4), filed June 11, 1982. Applicant: GOGGIN TRUCK LINE CO., INC., P.O. Box 1067, Shelbyville, TN 37160. Representative: William P. Jackson, Jr., 3426 N. Washington Blvd., P.O. Box 1240, Arlington, VA 22210, (703) 525-4050. Over regular routes, transporting *general commodities* (except classes A and B explosives, household goods and commodities in bulk), (1) between Nashville, TN, and Rocky Mount, NC: from Nashville over Interstate Hwy 75 to Interstate Hwy 40, then over Interstate Hwy 40, then over Interstate Hwy 40 to Interstate Hwy 64, then over Interstate Hwy 64 to Rocky Mount, and return over the same route, and (2) between Nashville, TN, and Charleston, SC: from Nashville over Interstate Hwy 40 to Interstate Hwy 26, then over Interstate Hwy 26 to Charleston, and return over the same route, serving all intermediate points in (1) and (2) above, and the off-route points in NC, SC and TN.

Note.—Applicant states he intends to tack this authority with its existing operating rights.

MC 124896 (Sub-107), filed May 24, 1982, previously noticed in the **Federal Register** issue of June 8, 1982, and republished this issue. Applicant: WILLIAMSON TRUCK LINES, INC., Corner Thorne and Ralston Sts., P.O. Box 3485, Wilson, NC 27893. Representative: Norman J. Philion, III, 1920 N St., N.W., Suite 700, Washington, DC 20036, (202) 331-8800. Transporting (1) *food and related products,* and (2) *such commodities* as are dealt in or used by fast food restaurants, between points in AL, AR, CA, DE, IA, IL, IN, KS, MY, LA, MA, MI, MN, MO, MS, NE, NY, OH, PA, OK, TN, TX, WI, and WV, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 148806 (Sub-2), filed May 17, 1982. Applicant: GUNNISON TRUCKING, 601 S. Blvd., Gunnison, CO 81230. Representative: Jack K. Coleman, 26 Quartz St., P.O. Box 420, Gunnison, CO 81230, (303) 641-1871. Transporting *ores and minerals,* between points in Saguache and Gunnison Counties, CO, and points in NM and UT, under continuing contract(s) with Homestake Mining Company, of Gunnison, CO.

MC 149576 (Sub-18), filed June 14, 1982. Applicant: TRANS AMERICAN TRUCKING SERVICE, INC., P.O. Box 1247, Nixon Station, Edison, NJ 08818. Representative: Ron McGraw (same address as applicant), (201) 985-2182. Transporting *general commodities* (except classes A and B explosives, household goods and commodities in bulk), between points in the U.S. (except AK and HI), under continuing contract(s) with BASF Wyandotte Corporation of Parisippany, NJ.

MC 149586 (Sub-1), filed June 11, 1982. Applicant: GAZDA MOVING COMPANY, INC., 7580 Commerce Lane, NE., Minneapolis, MN 55432. Representative: Robert P. Sack, P.O. Box 21-307, Eagan, MN 55121, (612) 452-8770. Transporting *furniture and fixtures,* between points in the U.S. (except AK and HI), under continuing contract(s) with Sico, Inc., of Minneapolis, MN.

MC 154416 (Sub-5), filed June 11, 1982. Applicant: J & S LINES, INC., P.O. Box 183, Mukwonago, WI 53149. Representative: Ronald E. Laitsch, 108 S. Second St., Watertown, WI 53094, (414) 261-9725. Transporting *such commodities* as are dealt in by hardware stores, between points in NY, NJ, CT, FL, PA, IL, WI, OR, WA, ID, CA, and OH, on the one hand, and, on the other, points in the U.S. (except AK and HI).

Agatha L. Mergenovich,

Secretary.

[FR Doc. 82-17353 Filed 6-25-82; 8:45 am]

BILLING CODE 7035-01-M

Motor Carriers; Temporary Authority Application

The following are notices of filing of applications for temporary authority under Section 10928 of the Interstate Commerce Act and in accordance with the provisions of 49 CFR 1131.3. These rules provide that an original and two (2) copies of protests to an application may be filed with the Regional Office named in the **Federal Register** publication no later than the 15th calendar day after the date the notice of the filing of the application is published in the **Federal Register.** One copy of the protest must be served on the applicant, or its authorized representative, if any, and the protestant must certify that such service has been made. The protest must identify the operating authority upon which it is predicated, specifying the "MC" docket and "Sub" number and quoting the particular portion of authority upon which it relies. Also, the

protestant shall specify the service it can and will provide and the amount and type of equipment it will make available for use in connection with the service contemplated by the TA application. The weight accorded a protest shall be governed by the completeness and pertinence of the protestant's information.

Except as otherwise specifically noted, each applicant states that there will be no significant effect on the quality of the human environment resulting from approval of its application.

A copy of the application is on file, and can be examined at the ICC Regional Office to which protests are to be transmitted.

Note.—All applications seek authority to operate as a common carrier over irregular routes except as otherwise noted.

Motor Carriers of Property

The following applications were filed in Region I:

Send protests to: Interstate Commerce Commission, Regional Authority Center, 150 Causeway Street, Room 501, Boston, MA 02114.

MC 152597 (Sub-1–TA), filed June 15, 1982. Applicant: ARROW-LIFSCHULTZ FREIGHT FORWARDERS, INC., 312 West 60th Street, New York, NY 11023. Representative: Carl L. Haderer (same as applicant) *General commodities (except Classes A and B explosives, household goods, and commodities in bulk),* between NY and NJ on the one hand, and, on the other, the facilities of Atherton Industries, Carollton, TX. Supporting shipper: Atherton Industries, 260 Constitution Drive, Menlo Park, CA 94025.

MC 8713 (Sub-1–5TA), filed June 14, 1982. Applicant: BRAUN'S EXPRESS, INC., 1494 Main Street (Rear), Millis, MA 02054. Representative: Edward J. Kiley, 1730 M Street, N.W., Washington, D.C. 20036. *Contract carrier:* irregular routes: *Electrical and electronic equipment and parts, computers, data processing components and materials, supplies and equipment used in the manufacture, processing, distribution, sale and use of such commodities,* between points in ME, NJ, VT, MA, RI, CT, and NY, under continuing contract(s) with Digital Equipment Corporation, Northboro, MA. Supporting shipper: Digital Equipment Corporation, 450 Whitney Street, Northboro, MA 01532.

MC 162511 (Sub-1–1TA), filed June 16, 1982. Applicant: M.J.T. ENTERPRISES, d.b.a. CAPE COD OIL COMPANY, Ships Way Road, Provincetown, MA 02657. Representative: Hughan R. H. Smith, 26 Kenwood Place, Lawrence, MA 01841. *Petroleum and petroleum products, gasoline, kerosene, diesel fuels and fuel oils, in containers in bulk* between points in MA and RI. Supporting shipper(s): Goulds Fuel Oil, 34 Holway Street, Chatham, MA 02633; H. H. Snow & Sons, Inc., 22 Main Street, Orleans, MA 02653; Marcey Oil Company, 37 Franklin Street, Provincetown, MA 02657; P. S. Ideal Fuel, Acapasket Road, E. Falmouth, MA.

MC 148203 (Sub-1–5TA), filed June 16, 1982. Applicant: COPPER CITY TRANSPORT, INC., Old Route 5S, R.D. #2, Frankfort, NY 13340. Representative: Murray J. S. Kirshtein, Esq., 118 Bleeker Street, Utica, NY 13501. *Contract carrier:* irregular routes: *Foodstuffs* between Boston, MA and points in the U.S. (except AK & HI) under continuing contract(s) with The Schrafft Candy Co., Boston, MA. Supporting shipper: The Schrafft Candy Co., Sullivan Square, Boston, MA 02129.

MC 146026 (Sub-1–10TA), filed June 15, 1982. Applicant: CROSS COUNTRY FARMING CO., INC., Pine Island Turnpike, P.O. Box 134, Pine Island, NY 10969. Representative: George A. Olsen, P.O. Box 357, Gladstone, NJ 07934. *(1) Paper and paper products, and (2) Materials, equipment, and supplies used in the manufacture and sale of the commodities named in (1) above,* between the facilities used or utilized by The Beekman Paper Company, Inc., its subsidiaries, divisions, affiliates, and vendors, at points in the U.S. (except AK and HI) on the one hand, and, on the other, points in the U.S. (except AK and HI). Supporting shipper: The Beekman Paper Company, Inc., 137 Varick Street, New York, NY 10013.

MC 148849 (Sub-1–4TA), filed June 15, 1982. Applicant: EQUITABLE BAG CO., INC., 45–50 Van Dam Street, Long Island City, NY 11101. Representative: George A. Olsen, P.O. Box 357, Gladstone, NJ 07934. *Contract carrier:* irregular routes: *General commodities (except Classes A and B explosives, household goods, and commodities in bulk),* between points in the U.S. (except AK and HI), under continuing contract(s) with Direct Shippers Association, Inc., Bayonne, NJ. Supporting shipper: Direct Shippers Association, Inc., 100 Pulaski Street, Bayonne, NJ 07003.

MC 134651 (Sub-1–1TA), filed June 17, 1982. Applicant: JOHN GRANT HAULAGE LIMITED, 2111 Lakeshore Road West, Mississauga, Ontario, CD L5J 1J9. Representative: William J. Hirsch P.C., 64 Niagara Street, Buffalo, NY 14202. *Cement* between ports of entry on the International Boundary between the U.S. and CD, located in NY, on the one hand, and, on the other, Oswego, NY. Supporting shipper: Independent Cement Corporation, 1751 Fuhrman Boulevard, Buffalo, NY 14218.

MC 162206 (Sub-1–2TA), filed June 16, 1982. Applicant: IMPERIAL FREIGHT SERVICE, INC., 740 Lloyd Road, Matawan, NJ 07747. Representative: Robert B. Pepper, 168 Woodbridge Avenue, Highland Park, NJ 08904. *Chemicals (except hazardous materials and in bulk)* between the facilities of NL Chemicals at Bayonne, Jersey City, Newark and Sayreville, NJ, on the one hand, and, on the other, points in the U.S. (except AK and HI). Supporting shipper: NL Chemicals, P.O. Box 700, Highstown, NJ 08520.

MC 162456 (Sub-1–1TA), filed June 14, 1982. Applicant: LOCKPORT TRUCKING & WAREHOUSE CO., INC., 129–02 Northern Boulevard, Corona, NY 11368. Representative: Morton E. Kiel, Suite 1832, Two World Trade Center, New York, NY 10048. *Contract carrier:* irregular routes: *General commodities (except Classes A and B explosives, household goods and commodities in bulk),* between Corona, NY, on the one hand, and, on the other points in NJ, NY, PA and CT, under continuing contract(s) with A. Fodera & Son, Inc. d/b/a House of Fodera, Corona, NY. Supporting shippers(s): A. Fodera & Son, Inc., d/b/a House of Fodera, 129–02 Northern Boulevard, Corona, NY 11368.

MC 155231 (Sub-1–2TA), filed June 16, 1982. Applicant: MAXAM TRUCKING, INC., R.D. #D. Bassette Road, Interlaken, NY 14847. Representative: Donald C. Carmien, Esq. Suite 501 Midtown Mall, 15 Chenango Street, P.O. Box 1922, Binghamton, NY 13902–1922. *Contract carrier:* irregular routes: *Unfinished Canoes, parts, accessories and raw materials for manufacture thereof* between Marathon, NY, on the one hand, and, on the other, points in the U.S. except CA, WA, OR, MN, and ID, under continuing contract(s) with Grumman Boats—Division of Brumman Allied Industries, Inc., Marathon, NY. Supporting shipper: Grumman Boats—Division of Grumman Allied Industries, Inc., Marathon, NY 13803.

MC 3647 (Sub-1–4TA), filed June 16, 1982. Applicant: NJ TRANSIT BUS OPERATIONS, INC., 180 Boyden Ave., Maplewood, NJ 07040. Representative: Irwin I. Kimmelman, Atty. Gen. of NJ, John F. Ward, Dep. Atty. Gen., McCarter Hwy & Market St., P.O. Box 10009, Newark, NJ 07101. *Passengers and their baggage, and express, in the same vehicle with passengers* between points in East Brunswick, NJ and South River, NJ serving all intermediate points from

junction NJ Hwy 18 and Old Bridge Turnpike, East Brunswick (Middlesex County Hwy 527), then over Old Bridge Turnpike to junction Prospect Street, then over Prospect Street to junction Reid Street, then over Reid Street to junction Main Street, South River; then over Main Street to junction Milltown Road, then over Milltown Road to junction U.S. Hwy 18 East Brunswick. Return from junction NJ Hwy 18 and Cranbury Road, then over Cranbury Road to junction Main Street, South River; then over main Street to junction Thomas Street, then over Thomas Street to junction Reid Street and Prospect Street, then over Prospect Street to juction Old Bridge Turnpike, (Middlesex County Hwy 527); then over Old Bridge Turnpike to junction Old Bridge Turnpike and NJ Hwy 18, East Brunswick. Applicant proposes to join the above described authority with its present service to and from New York, NY. Supporting shipper(s): There are 29 statements in support of this application which may be examined at the Regional office of the I.C.C. in Boston, MA.

MC 162523 (Sub-1–1TA), filed June 17, 1982. Applicant: ROCCO G. ONORATO, d.b.a. NATICK CITGO, 62 E. Central Street, Natick, MA 01760. Representative: Francis J. Lynch, J.D., P.C., 1627 Main Street, Brockton, MA 02401. *Used motor vehicles in truckaway service* between points in PA, FL, CT, RI, MA, and NH. Supporting shipper(s): Centerville Auto Body, Inc., 9 Packard Street, Brockton, MA 02401; Hyde Park Auto Sales, 645 Hyde Park Avenue, Roslindale, MA 02136; Economy Motors, 767 Waverly Street, Framingham, MA 02171.

MC 162513 (Sub-1–1TA), filed June 16, 1982. Applicant: NOVA TRANSPORTATION, INC., 294 Kimberly Avenue, New Haven, CT 06519. Representative: Palmer S. McGee, Jr., One Constitution Plaza, Hartford, CT 06103. *General commodities (except Classes A and B exlosives and commodities in bulk)* between points in CT, MA, RI, NY, and NJ and points in the U.S. east of the Mississippi River. Supporting shipper(s): There are 14 statements in support of this application which may be examined at the Regional office of the I.C.C. in Boston, MA.

MC 162497 (Sub-1–1TA), filed June 15, 1982. Applicant: PETRO TRUCKING CO., INC., 26 North Avenue, Garwood, NJ 07027. Representative: George A. Olsen, P.O. Box 357,Gladstone, NJ 07934. *Contract carrier:* irregular routes: *(1) Toys, and (2) Materials, equipment, and supplies used in the manufacture and sale of the commodities named in (1) above,* between Garwood, NJ, on the one hand, and, on the other, points in MN, OH, and PA, under continuing contract(s) with Mark 10, Garwood, NJ. Supporting shipper(s): Mark 10, 200 South Avenue, Garwood, NJ 07027.

MC 148387 (Sub-1–10TA), filed June 15, 1982. Applicant: S.M.P., INC., 166 Sitgreaves Street, Phillipsburg, NJ 08865. Representative: George A. Olsen, P.O. Box 357, Gladstone, NJ 07934. *(1) Paper and paper products, and (2) Materials, equipment, and supplies, used in the manufacture and sale of the commodities named in (1) above,* between Riegelsville, PA, on the one hand, and, on the other, points in the U.S. east of and including the States of MN, IA, MO, KS, OK, and TX (except CT, NJ, and NY). Supporting shipper: Durham Mills, Inc., Route 611 and 12, Riegelsville, PA 18077.

The following applications were filed in Region 2. Send protests to: ICC, Fed. Res. Bank Bldg., 101 North 7th St., Rm. 620, Philadelphia, PA 19106.

MC 108631 (Sub-2–8TA), filed June 14, 1982. Applicant: BOB YOUNG TRUCKING, INC., Schoenersville Road at Industrial Dr., Bethlehem, PA 18017. Representative: Alan Kahn, 1430 Land Title Bldg., Philadelphia, PA 19110. *Kiln sections* and other commodities which, because of their size or weight, require the use of special handling or equipment between points in Montour County, PA, on the one hand, and, on the other, Philadelphia, PA, for 270 days. An underlying ETA seeks 30 days authority. Supporting shipper(s) Kennedy Van Saun Corporation, Railroad Street, Danville, PA 17821.

MC 151767 (Sub-II–3TA), filed June 14, 1982. Applicant: BOYD F. POWERS and MICHAEL J. POWERS, d.b.a. Powers Trucking Co., 52 Market St., Lock Haven, PA 17745. Representative: John E. Fullerton, 407 N. Front St., Harrisburg, PA 17101. *beMalt beverages, beveragecontainers and pallets* between Fostoria, OH, on the one hand, and, on the other, points in PA for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: The Stroh Brewery Co., Detroit, MI 48226.

MC 143374 (Sub-II–4TA), filed June 15, 1982. Applicant: DURBIN TRANSPORT, INC., 17683 Oakmont Avenue, Gaithersburg, MD 20760. Representative: H. Neil Garson, 3251 Old Lee Highway Fairfax, VA 22030. *Pizzas, pizza crusts and pizza ingredients* between the facilities of Baltimore Pizza Crust Co., Inc. at or near Baltimore, MD nd Benton Harbor and Detroit, MI and Montgomery, AL, for 270 days. An underlying eta seeks 120 days authority. Supporting shipper(s) Baltimore Pizza Crust Co., Inc., 3215 Lohrs Lane, Baltimore, MD 21229.

MC 2202 (Sub-II–32TA), filed June 16, 1982. Applicant: ROADWAY EXPRESS, INC., 1077 Gorge Boulevard, Post Office Box 471, Akron, Ohio 44309. Representative: William O. Turney 7101 Wisconsin Avenue, Suite 1010, Washington, D.C. 20014. *General commodities* (except household goods as defined by the Commission, classes A and B explosives, and commodities in bulk) between points in the U.S., except AK and HI, under contract or contracts with Uniroyal, Inc., World Headquarters, Middlebury, CT 06749 for 270 days. An underlying eta seeks 120 days authority. Supporting shipper(s) Uniroyal, Inc., World Headquarters, Middlebury, CT 06749.

MC 152949 (Sub-II–2TA), filed June 15, 1982. Applicant: HANOVER TRANSPORT, INC., T/A G TRANSPORTATION, 610 Lickinghole Rd. Ashland, VA 23005. Representative: Carroll B. Jackson, 1810 Vincennes Rd., Richmond, VA 23229 *Baker goods, food or related products and materials, supplies and equipment used in the manufacture, sale and distribution of the above commodities* between Richmond, VA and points in its commercial zone, on the one hand, and, on the other, points in CT, DE, GA, MA, MD, NC, NJ, NY, OH, PA, RI, SC, TN, VA, WV and DC. An underlying ETA seeks 120 days authority. Supporting shipper(s): Interbake Foods, Inc., P.O. Box 27487, Richmond, VA 23261.

MC 158502 (Sub-II–1TA), filed June 15, 1982. Applicant: TIDEWATER COMMERCIAL DELIVERIES, INC., 600 Copeland Dr., Hampton, VA 23661. Representative: Paul D. Collins, 7761 Lakeforest Dr., Richmond, VA 23235. Contract, irregular: *General industrial supplies,* between Greensboro, NC, on the one hand, and, on the other, points in VA, under continuing contract(s) with Tidewater Supply Co. An underlying ETA seeks 120 days authority. Supporting shipper(s): Tidewater Supply Co., 3816 Patterson Ave., Greensboro, NC.

MC 29748 (Sub-II–1TA), filed June 16, 1982. Applicant: M. C. CUMBIE, INC., 5011 Ecoff Ave., Chester, VA 23831. Representative: Paul D. Collins, 7761 Lakeforest Dr., Richmond, VA 23235. Contract, irregular: (1) *paper and paper articles, scrap paper and corrugated boxes, chemicals, materials, supplies and equipment used in the manufacture, sale and distribution of above commodities,* between Richmond, VA, on the one hand, and, on the other, points in CT, DE, DC, GA, MD, NJ, NY,

NC, PA, SC, VA and WV; (2) *scrap waste paper, corrugated boxes and cellulose insulation,* between Richmond, VA, on the one hand, and, on the other, points in DE, DC, GA, MD, NJ, NY, NC, PA and SC; (3) *scrap paper and boxes, scrap metal and materials, supplies and equipment used in the recycling of scrap paper and metal,* between points in DC, KY, MD, NJ, NC, PA, TN, VA and WV, under continuing contract(s) with Manchester Board & Paper Co., Richmond, VA; Goldman. Supporting shipper(s): Paper Stock Co., Richmond, VA and Secondary Resources of America, Inc., Richmond, VA.

MC 36222 (Sub-II–1TA), filed June 15, 1982. Applicant: CREWE TRANSFER, INC., Rt. 1, Box 209, Crewe, VA 23930. Representative: Paul D. Collins, 7761 Lakeforest Dr., Richmond, VA 23235. Contract, irregular: *scrap metal, NOI, steel or iron, lead, silver, copper, cadmium or metal alloy,* between Richmond, VA, on the one hand, and, on the other, points in CT, DC, DE, GA, KY, MD, NJ, NY, NC, OH, PA, SC, TN, VA and WV, under continuing contract(s) with Frank H. Nott, Inc. of Richmond, VA. Supporting shipper(s): Frank H. Nott, Inc., 900 Brook Rd., Richmond, VA 23261.

MC 159062 (Sub-II–TA), filed June 15, 1982. Applicant: CENTRAL TRUCKING, INC., 137 Burgess Lane, Charlottesville, VA 22901. Representative: Carroll B. Jackson, 1810 Vincennes Rd., Richmond, VA 23229. *Coal,* between points in Claiborne County, TN and points in Whitley County, KY, on the one hand, and, on the other, points in York County, PA. ETA seeks 120 days authority. Supporting shipper: John Farmer Coal Sales, Inc., P.O. Box P, Norris, TN 37828.

MC 160609 (Sub-2–2TA), filed June 15, 1982. Applicant: TOMAR, INC., Rt. 2, Box 274, Ridgeley, WV 26753. Representative: Dixie C. Newhouse, 1329 Pennsylvania Ave., P.O. Box 1417, Hagerstown, MD 21740. Contract: Irregular: *Malt beverages, including materials, equipment and supplies,* between Eden, NC, including its commercial zone, on the one hand, and, on the other, Ridgeley, WV, including its commercial zone for 270 days, under a continuing contract(s) with Ridgeley Distributors, Inc. Supporting shipper: Ridgeley Distributors, Inc., P.O. Box 622, Ridgeley, WV 26753.

The following applications were filed in region 3. Send protests to: ICC, Regional Authority Center, Room 300, 1776 Peachtree Street, N.E., Atlanta, GA 30309.

MC 162479 (Sub-3–1TA), filed June 18, 1982. Applicant: LEACH MANUFACTURING COMPANY, INC., P.O. Box 1010, Gadsen, AL 35902. Representative: John W. Copper, P.O. Box 162, Mentone, AL 35984. *Metals and Metal Articles and Materials, Equipment and Supplies used or utilized in the manufacture and shipping thereof,* between Calhoun and Etowah Counties, AL and points in the SE U.S. in and bordered by NJ, PA, OH, IN, IL, MO, KS, OK, and TX. Note: Applicant intends to interline at points in AL. Supporting shippers: There are five (5) supporting shippers which may be be reviewed at the ICC Authority Center in Atlanta, GA.

MC 162544 (Sub-3–1TA), filed June 18, 1982. Applicant: MARION BUS LEASING, INC., 20 South Main St., Marion, NC 28752. Representative: Naomi D. Frisbee (same as above). *Passengers and their baggage in special or charter operations,* between points in McDowell and Buncombe Counties, NC and points in TN, GA, SC, FL and VA. Supporting shippers: There are seven (7) statements in support of this application which may be examined at the ICC regional office, Atlanta, GA.

MC 162112 (Sub-3–1TA), filed June 17, 1982. Applicant: DOUG GAUT, d.b.a. LITTLE EAGLE EXPRESS, 2132 Neubert Road, Knoxville, TN 37914. Representative: Kathleen D. Day, 4507 Doris Circle, Knoxville, TN 37918.*Contract:* Irregular: *Packaged meat products, boxed pork products and salad products,* from Louisville, KY and Lexington, KY to points in Rossville, GA, Strawberry Plains, TN, Knoxville, TN, and Kingsport, TN. Supporting shippers: Volunteer Foods Coop., 454 Schmitt Road, Rossville GA 30741, Smokey Mountain Sales, Inc., Route #2, Box 120, Strawberry Plains, TN 37871, Pyramid Brokerage, Inc., P.O. Box 12573 Knoxville, TN 37912, and Giant Foods, Inc., 2461 Sherwood Road, Kingsport, TN 37760.

MC 2900 (Sub-3–34TA), filed June 16, 1982. Applicant: RYDER TRUCK LINES, INC., P.O. Box 2408, Jacksonville, FL 32203. Representative: S. E. Somers, Jr. (same address as applicant). *Contract carrier:* irregular: *General commodities (except Classes A and B Explosives)* between points in the U.S. under continuing contract(s) with the Anchor Hocking Corporation. Supporting shipper: Anchor Hocking Corporation, 109 North Broad Street, Lancaster, OH 43130.

MC 135812 (Sub-3–4TA), filed June 17, 1982. Applicant: PROFESSIONAL DRIVER SERVICES, INC., 1631 Lebanon Road, Nashville, TN 37210. Representative: James Martin (same address as applicant). *Transportation Equipment* from Cincinnati, OH to Atlanta, GA, Charleston, WV, Cleveland, OH, Columbus, OH, Ft. Wayne, IN, Indianapolis, IN, Little Rock, AR, Louisville, KY, Memphis, TN, Nashville, TN, Peoria, IL, Roanoke, VA, St. Louis, MO, Houston, TX, Dallas, TX, Los Angeles, CA, and New Borgen, NJ. Supporting shipper: Key GMC-Peterbilt Trucks Sales, 1001 Gest Street, Cincinnati, OH 45203.

MC 121081 (Sub-3–11TA), filed June 16, 1982. Applicant: COLUMBUS MOTOR LINES, INC., P.O. Box 26741, Charlotte, NC 28213. Representative: Terrell C. Clark, P.O. Box 25, Stanelytown, VA 24168. (1) *Sheet Steel Piling,* from the facilities of Durabond Protective Coating Co., in Guilford County, NC to New Orleans, LA; (2) *Plastic pipe, plastic pipe fittings, and accessories,* from the facilities of Eslon Thermoplastics Corp. in Mecklenburg County, NC to points in AR, CO, IA, KS, LA, MO, MN, NE, OK, TX, and WY. Supporting shippers: Durabond Protective Coating Co., P.O. Box 7913, Greensboro, NC 27407, Eslon Thermoplastics Corp., P.O. Box 240–696, Charlotte, NC 28224.

MC 157406 (Sub-3–4TA), filed June 16, 1982. Applicant: AUTAUGA TRANSPORT, INC., 1410 South Memorial Drive, Prattville, AL 36067. Representative: Terry P. Wilson, 428 South Lawrence St., Montgomery, AL 36104. (1) *lumber, plywood and liner board,* from the facilities of MacMillan Bloedel in Pine Hill, AL, to Magnolia, MS, Little Rock, AR, and points in FL: (2) *scrap and waste paper,* from Memphis, TN, to the facilities of MacMillan Bloedel in Pine Hill, AL; and (3) *boxes,* from the facilities of MacMillan Bloedel in Little Rock, AR to Memphis, TN and its commercial zone. Supporting shipper: MacMillan Bloedel, Pine Hill, AL 36769.

MC 162342 (Sub-3–1TA), filed June 18, 1982. Applicant: BROOKS TRUCKING, INC., 942 Escambia Street, Jacksonville, FL 32208. Representative: Sol H. Proctor, 1101 Blackstone Building, Jacksonville, FL 32202. *Contract,* irregular; *fencing and fencing materials,* between Jacksonville, FL on the one hand, and, on the other, points in NY, NJ, MD, PA, NC, SC, GA and AL under a continuing contract with Patio Wire Products, Inc., d.b.a. Florida Metals. Supporting shipper: Patio Wire Products, Inc., d.b.a. Florida Metals, 1048 Escambia Street, Jacksonville, FL 32208.

MC 160384 (Sub-3–3TA), filed June 21, 1982. Applicant: W. L. SAVAGE, d.b.a. SAVAGE TOUR AND CHARTER, Route #3, P.O. Box 3367, Clayton, GA 30525. Representative: W. L. Savage (same address as applicant). *Passengers and*

their baggage in Special Operations and Charter Service between Hall County, GA, and Knox County, TN. Supporting shippers: There are 5 support statements attached to this application which may be examined at the ICC Regional Office, Atlanta, GA.

MC 162572 (Sub-3–1TA), filed June 21, 1982. Applicant: TRUCK SERVICES, INC., 1590 Industrial Park Road, Mulberry, FL 33860. Representative: M. Craig Massey, 211 East Lime Street, P.O. Drawer 1109, Lakelade, FL 33802. *Contract:* Irregular: *General commodities, except commodities in bulk, household goods, and Class A and B explosives,* between points in FL, on the one hand, and, on the other, points in the US, except AK and HI. Supporting Shipper: Jewel T Discount Grocery, a division of Jewel Companies, Inc., 511 Lake Zurich Road, Barrington, IL 60010.

MC 145154 (Sub-3–19TA), filed June 21, 1982. Applicant: YOUNG'S TRANSPORTATION CO., 3401 Norman Berry Drive, Suite 246, East Point, GA 30344. Representative: Eric Meierhoefer, Suite 1000, 1029 Vermont Avenue, NW., Washington, DC 20005. *Floor and wall coverings, and materials and supplies used in the manufacture and distribution thereof,* between Dallas, TX, and points in its commercial zone, on the one hand, and, on the other, points in the U.S. (except AK and HI). Supporting shipper: Merit Carpet Corp., 3410 Century Circle, Irving, TX 75062.

The following applications were filed in Region 4: Send protests to: ICC, Complaint and Authority Branch, P.O. Box 2980, Chicago, IL 60604.

MC 98391 (Sub-4–1), filed June 11, 1982. Applicant: JEKEL MOVING & STORAGE CO., 405–36th. St. S.E., Grand Rapids, MI 49508. Representative: Tom Mieras, 405–36th St. S.E., Grand Rapids, MI 49508. Contract Irregular. *Products of John Thomas Batts, Inc., including coat hangers and parts thereof, and supplies and equipment used in the production and distribution thereof,* between Zeeland, MI and *points in U.S. except HI and AK.* Supporting shipper: John Thomas Batts Inc., 200 N. Franklin, Zeeland, MI.

MC 144519 (Sub-4–1TA), filed June 14, 1982. Applicant: BOND WAREHOUSING, INC., 235 Cook Avenue, Oconto, WI 54153. Representative: James A. Spiegel, Attorney, Olde Towne Office Park, 6333 Odana Road, Madison, WI 53719. *Contract;* irregular; *meat, meat products and packinghouse products,* from Cherokee and Denison, IA, Luverne, MN, Omaha, Schuyler and West Point, NE to Green Bay, WI. Restriction: restricted to transportation performed under continuing contract(s) with Packerland Packing Company, Inc. Supporting shipper: Packerland Packing Company, Inc., 2580 University Avenue, P.O. Box 1184, Green Bay, WI 54305.

MC 145807 (Sub-4–5TA), filed June 14, 1982. Applicant: DERBY TRANSPORT, INC., 609 1st Ave. N., Box 695, Weyburn, Saskatchewan, Canada S4H1P1. Representative: William J. Gambucci, 525 Lumber Exchange Bldg., Minneapolis, MN 55402. *Fertilizer (except liquid),* between ports of entry on the International Boundary Line between the U.S. and Canada, located in ND, MN and MT, on the one hand, and, on the other, points in ID. Supporting shipper: Pacifex, Inc., P.O. Box 2040, Pasco, WA 93301.

MC 146108 (Sub-4–7TA), filed June 14, 1982. Applicant: BIG T TRANSFER, INC., 2414 Jacobs Drive, New Albany, IN 47150. Representative: Harold C. Jolliff, 3242 Beech Drive, Columbus, IN 47201. *Contract* irregular: (1) *Aluminum products, including aluminum paint, paste, granulated, powdered or atomized, and aluminum scrap;* (2) *Supplies, Materials, and Equipment used in the manufacture and distribution of the commodities in (1) above.* Between points in the United States (except AK and HI), under continuing contract(s) with Reynolds Metals Co., of Louisville, KY. Supporting shipper: Reynolds Metals Co., 4104 Camp Ground Road, Louisville, KY 40232.

MC 146630 (Sub-4–3TA), filed June 14, 1982. Applicant: SAWDUST SIERRA, INC., 2996 Timber Lane, Route 9, Verona, WI 53593. Representative: Richard A. Westley, Attorney, 4506 Regent Street, Suite 100, P.O. Box 5086, Madison, WI 53705–0086. *Cheese and pizza ingredients* from the facilities of Zim's Cheese, Inc. at or near Blanchardville and Juda, WI to points in AZ, CA, CO, KS, NV, NM, OK, UT and TX. An underlying ETA seeks 120 days authority. Supporting shipper: Zim's Cheese, Inc., 708 Blake Street, Blanchardville, WI 53516.

MC 147771 (Sub-4–6TA), filed June 14, 1982. Applicant: RALPH J. MARQUARDT & SONS, INC., P.O. Box 1040, Yankton, SD 57078. Representative: Bradford E. Kistler, P.O. Box 82028, Lincoln, NE 68501, (402) 475–6761. *Metal products,* between Detroit, MI and points in IA, IL, IN, OH, MN, ND, SD, and WI. Supporting shipper: Viking Materials, Inc., 2715 Nevada Avenue North, New Hope, MN 55427.

MC 149591 (Sub-4–4TA), filed June 14, 1982. Applicant: VALLEY EXPRESS., INC., P.O. Box 68, Glyndon, MN 56547. Representative: Richard P. Anderson, P.O. Box 2581, Fargo, ND 58108. *Contract,* Irregular, *Doors* from Walkerton, IN to points in AZ, CO, FL, KS, MN, MO, ND and WI, under contract(s) with American Door, Inc. of Walkerton, IN. Supporting shipper: American Door, Inc., Box 1, Walkerton, IN. 46574.

MC 150157 (Sub-4–5TA), filed June 14, 1982. Applicant: REGENCY MOTOR FREIGHT, INC., 26600 Van Born Road, Dearborn Heights, MI 48125. Representative: Martin J. Leavitt, Sullivan & Leavitt, P. C., 22375 Haggerty Road, P.O. Box 400, Northville, MI 48167. *Contract,* Irregular, *Products of Wolverine Aluminum Corporation* between Lincoln Park and Jackson, MI; Waverly, OH; Lawrence, KS; Lancaster, PA; and St. Louis, MO; and point in NC and AL under continuing contract with Wolverine Aluminum Corporation. Supporting shipper: Wolverine Aluminum Corporation, 1650 Howard, Lincoln Park, MI 48146.

MC 15617 (Sub-4–1TA), filed June 14, 1982. Applicant: GILLIAM TRUCKING, INC., 4585 South Harding St., Indianapolis, IN 46217. Representative: Harold C. Jolliff, 3242 Beech Drive, Columbus, IN 47201. *Contract,* Irregular: *General commodities* (except classes A and B explosives, commodities in bulk, and household goods), between points in the United States (except AK and HI), under continuing contract(s) with Ivy Hill Packaging, Division of Ivy Hill Corporation, of Terre Haute, IN. An underlying ETA seeks 120 days authority. Supporting shipper: Ivy Hill Packaging, Division of Ivy Hill Corporation, P.O. Box 3189, Terre Haute, IN. 47803.

MC 159423 (Sub-4–1TA), filed June 14, 1982. Applicant: JOEL CARLSON TRUCKING, INC., Rt. 3, Box 128, North Branch, MN 55056. Representative: Jim Pitzer, 15 S. Grady Way, Suite 321, Renton, WA 98055–3273. *Pulp, Paper or Allied Products; Printed Matter; Flooring for Computer Installations,* between point in AR, IA, IL, IN, KS, LA, MI, MO, MN, ND, NE, OH, OK, SD, TX, WI, for 270 days. Supporting shippers: Wahl & Wahl, 4405 E. Lake St., Minneapolis, MN 55406; Continental Forest Industries, P.O. Box 348, Three Rivers, MI 49093; Quality Park Products, 1621 E. Hennepin Ave., Minneapolis, MN 55414.

MC 160149 (Sub-4–1TA), filed June 14, 1982. Applicant: DON TEUNISSEN, d.b.a. TEUNISSEN TRANSPORTATION, Route 1, Box 176, Cedar Grove, WI 53013. Representative: Daniel R. Dineen, 710 North Plankinton Avenue, Milwaukee, WI 53203. *Contract;*

irregular;*Metal products*, between the facilities of Charter Manufacturing Co., Inc., in the Milwaukee, WI, Commercial Zone, on the one hand, and, on the other, points in IL, IN, and MI, under continuing contracts with Charter Manufacturing Co., Inc., of Mequon, WI. An underlying ETA seeks 120 days authority. Supporting shipper: Charter Manufacturing Co., Inc., 10500 North Port Washington Road, Mequon, WI, 53092.

MC 161551 (Sub-4–2TA), filed June 15, 1982. Applicant: FRANCIS J. CAITO INC., 5724 E. 10th Street, Indianapolis, IN 46219. Representative: Francis J. Caito (same as above). *General Commodities (except class A and B explosives, household goods)* between points and places in the U.S. restricted to shipments originating at or destined to facilities used by Ralston Purina Company. Supporting shipper: Ralston Purina Company, Checkerboard Square, St. Louis, MO 63164.

MC 161615 (Sub-4–5TA), filed June 14, 1982. Applicant: SONN LINE TRANSPORT CO., INC., 4320 North 126th Street, Brookfield, WI 53005. Representative: Daniel R. Dineen, 710 North Plankinton Avenue, Milwaukee, WI 53203. *Contract;* irregular; Such commodities as are dealt in or used by a manufacturer or distributor of ice cream, between the facilities of McWilly's Enterprises, Inc., at Flint, MI, on the one hand, and, on the other, Tulsa, OK, Baltimore, MD, and Plymouth, FL, under continuing contract with McWilly's Enterprises, Inc., of Sarasota, FL. An underlying ETA seeks 120 days authority. Supporting shipper: McWilly's Enterprises, Inc., 1952 Stickney Point Road, Suite 210, Sarasota, FL 33581.

MC 162311 (Sub-4–1TA), filed June 15, 1982. Applicant: TERRENCE M. KNAPP, d.b.a. AMERICAN EAGLE MOVERS, 7221 North Touhy Avenue, Chicago, IL 60648. Representative: Joel H. Steiner, 29 South LaSalle, Suite 905, Chicago, IL 60603. *Household goods and furniture and fixtures*, between points in IL, on the one hand, and, on the other, points in AL, AZ, CA, CO, FL, GA, IN, KY, MA, MI, MN, NY, TX and WI, for 270-day temporary authority. Supporting shippers: DND Systems, Inc., 126 Cloverdale Lane, Schaumburg, IL 60194; Lynn Patterson, 926 Clark, Gurnee, IL 60031; Bertrand Goldberg Associates, 300 North State, Chicago, IL 60610; W. W. Granger, Inc., 20 Davis Drive, Bellwood, IL 60104; and Old World Upholsterers and Furniture Restorers, 5917 West Lawrence Avenue, Chicago, IL 60630.

MC 162442 (Sub-4–1TA), filed June 11, 1982. Applicant: FRANK G. PROBST, d.b.a. F. G. P. & SONS, 1301 South Pearl Street, Janesville, WI 53545. Representative: Richard A. Westley, Attorney, 4506 Regent Street, Suite 100, P.O. Box 5086, Madison, WI 53705–0086, 608–238–3119. *Contract*—Regular: Canned and preserved foodstuffs and materials, equipment and supplies used in the production and distribution of canned and preserved foodstuffs, between the facilities of Seneca Foods Corporation at or near Janesville, Hartford and Jackson, WI and Rochester, MN on the one hand and, on the other hand, points in IL on and north of U.S. Hwy 36; points in IN on, north and west of a line extending from the IL–IN border along Interstate Hwy 70 to its junction with Interstate Hwy 69, then along Interstate Hwy 69 to the IN–MI border; Boone and Des Moines, IA and points in IA on, north and east of a line extending from the IL–IA border along Interstate Hwy 80 to its junction with Interstate Hwy 35, then along Interstate Hwy 35 to the IA–MN border; points in MI on, south and west of a line extending from the shore of Lake Michigan along MI Hwy 46 to its junction with U.S. Hwy 131, then along U.S. Hwy 131 to the IN–MI border; points in MN on, south and east of a line extending from the MN–WI border along Interstate Hwy 94 to its junction with Interstate Hwy 35, then along Interstate Hwy 35 to the IA–MN border; and points in WI on and south of a line extending from the shore of Lake Michigan along WI Hwy 29 to its junction with Interstate Hwy 94, then along Interstate Hwy 94 to the MN–WI border, under continuing contract(s) with Seneca Foods Corporation. An underlyiing ETA seeks 120-day authority. Supporting shipper: Seneca Foods Corporation, 418 East Conde Street, P.O. Box 1587, Janesville, WI 53547–1587.

MC 161084 (Sub-4–1TA), filed June 15, 1982. Applicant: L & W TRUCKING, 210 St. Joe, Rapid City, SD 57701. Representative: David J. Stanton, Attorney, 520 Kansas City Street, Suite #201, Rapid City, SD 57701. *Brick*, Brick Products, Cement Block, or Clay Products with back-haul of Coal, Bentonite from points in Woodbury and Dallas Counties, IA; Cloud County, KS; Jefferson County, NE; and Jefferson County, CO; to points in Sheridan, Campbell, and Natrona Counties, WY; Yellowston County, MT; and Scottsbluff County, NE; with back-haul from points in WY, NE, and MT to points in MN, SD, IA, IL, and IN. Supporting shippers: 1. Rock River Coal Company, Pipestone, MN 56164; 2. Sioux City Brick & Tile Company, 222 Commerce Bldg., Box 807, Sioux City, IA 51102; 3. Pat's Masonry Supply, 956 Coffeen Ave., Sheridan, WY 82801.

The following applications were filed in Region 5. Send protests to: Consumer Assistance Center, Interstate Commerce Commission, Post Office Box 17150, Fort Worth, TX 76102.

MC 121814 (Sub-5–1TA), filed June 14, 1982. Applicant: TURNPIKE TRANSIT, INC., 2943 N. Toledo, Tulsa, OK 74115. Representative: William P. Parker, P.O. Box 54657, Oklahoma City, OK 73154. *General commodities (except commodities in bulk, household goods, Classes A and B explosives, and articles requiring special equipment)* between Tulsa, OK and its commercial zone on the one hand, and, on the other, Paris, TX and Shreveport, LA and their commercial zones. Supporting shippers: 11.

Note.—Applicant intends to tack and interline.

MC 136275 (Sub-5–5TA), filed June 14, 1982. Applicant: WHITFIELD ASSOCIATED TRANSPORT, INC., 777 Executive Blvd., El Paso, TX 79922. Representative: Dann L. Drewry, 777 Executive Blvd., El Paso, TX 79922. *Coal Products, Sand, Gravel & Related Commodities, in bulk*, between points in Las Animas County, CO and points in Potter and Randall Counties, TX. Supporting shipper: American Fuels, Inc., P.O. Box 117, Trindad, CO.

MC 136746 (Sub-5–3TA), filed June 14, 1982. Applicant: CONSOLIDATED PARCEL SERVICE, INC., 2508 Concourse Drive, St. Louis, MO 63141. Representative: Joseph E. Rebman, 314 N. Broadway, Suite 1300, St. Louis, MO 63102. *General Commodities (except Classes A and B explosives, household goods and commodities in bulk)*, between St. Louis, MO on the one hand, and, on the other, O'Fallon, MO. Supporting shippers: Allied Shippers and Receivers Assoc., Chicago, IL; The Gillette Company, St. Paul, MN; Bristol Myers Co., Chicago, IL.

Note.—Applicant intends to interline.

MC 147509 (Sub-5–1TA), filed June 14, 1982. Applicant: HUNTER TRANSPORTATION, CO., INC., 8025 Fillmore Street, Houston, TX 77052. Representative: Billy J. Overby (same as applicant). *Class A and B Explosives installed in Air Craft Fuselage*, between plant site of General Dynamics Corp., Ft. Worth, TX and steamship docks or container yards at Houston and LaPorte, TX. Supporting shipper: General Dynamics, Fort Worth, TX 76101.

MC 149115 (Sub-5–2TA), filed June 14, 1982. Applicant: RONALD D. JERNIGAN, d.b.a. RONNIE JERNIGAN

TRUCKING, Route 5, Box 35, Minden, LA 71055. Representative: Don A. Smith, P.O. Box 43, Fort Smith, AR 72902. *Sand and gravel, in bulk,* between Bossier, Caddo, Webster, Bienville and Red River Parishes, LA, and Panola, Rusk, Harrison and Marion Counties, TX. Supporting shipper: Braswell Sand & Gravel Co., Inc., P.O. Box 6772, Shreveport, LA 71106.

MC 162455 (Sub-5–1TA), filed June 14, 1982. Applicant: CASWELL TRUCKING, INC., Route 1, Box 30, St. Charles, IA 50240. Representative: William L. Fairbank, 2400 Financial Center, Des Moines, IA 50309. *Such commodities as are dealt in by wholesale and retail grocery houses (except in bulk),* between points in IA, on the one hand, and, on the other, points in AR, IL, IN, KS, MI, NY, OH, OK, PA, TX and WI. Supporting shipper: Hy-Vee Food Stores, Inc., 1801 Osceola Avenue, Chariton, IA 50049.

MC 162461 (Sub-5–1TA), filed June 14, 1982. Applicant: KENNETH D. LYON AND CAROLYN D. LYON, d.b.a. LYON & LYON ENTERPRISES, 430 Washington, Chillicothe, MO 64601. Representative: Richard D. Howe, 600 Hubbell Building, Des Moines, IA 50309. *Construction machinery or equipment,* from Joplin and Kansas City, MO; Wichita, KS; and Roma and Brownsville, TX, to points in IA, IL, KS, MO, NE, OK, and TX. Supporting shipper: Victor L. Phillips Inc., P.O. Box 1303, Kansas City, MO 64141.

MC 114028 (Sub-5–6TA), filed June 18, 1982. Applicant: ROWLEY INTERSTATE TRANSPORTATION COMPANY, INC., 2010 Kerper Boulevard, Dubuque, IA 52001. Representative: Carl L. Steiner and Joel H. Steiner, 29 South LaSalle Street, Suite 905, Chicago, IL 60603. *General commodities (except classes A and B explosives),* between pts in the U.S. (except AK and HI), under continuing contract(s) with Signode Corporation of Glenview, IL. Supporting shipper: Signode Corporation, 3610 West Lake Avenue, Glenview, IL. 60025.

MC 124411 (Sub-5–5TA), filed June 17, 1982. Applicant: SULLY TRANSPORT, INC., P.O. Box 185, Sully, IA 50251. Representative: James M. Hodge, 3730 Ingersoll Avenue, Des Moines, IA 50312. *Denatured grain alcohol,* between pts in IA, IL, MN, and NE, restricted to traffic originating at or destined to the facilities of or utilized by American Gasohol Refiners, Inc. Supporting shipper(s): American Gasohol Refiners, Inc., 4004 East Kellogg, Wichita, KS 67218.

MC 134311 (Sub-5–1TA), filed June 17, 1982. Applicant: GERALDINE BENNETT AND RICHARD F. ROTH, d.b.a. BENNETT & ROTH TRUCKING, R.R. #1, Madison Road, Burlington, IA 52601. Representative: Richard D. Howe or Ronald R. Adams, 600 Hubbell Building, Des Moines, IA 50309. *Bathroom furniture and fixtures and baskets,* from Burlington, IA, to pts in the U.S. (except AK and HI). Supporting shipper: Burlington Basket Company, P.O. Box 808, Burlington, IA 52601.

MC 139506 (Sub-5–1TA), filed June 17, 1982. Applicant: SMITTY'S VAN & STORAGE CO., 1417 N. 18th Street, Omaha, NE 68102. Representative: James F. Crosby & Associates, 7363 Pacific Street, Suite 210B, Omaha, NE 68114. Contract; irregular. *General commodities (except in bulk and Classes A & B explosives),* between pts in the U.S. (except AK and HI) under a continuing contract(s) with Smith-Kramer Art Connections, Inc. of Kansas City, MO (no hazardous materials involved). Supporting shipper: Smith-Kramer Art Connections, Inc., Box 13323, Kansas City, MO 64199.

MC 143483 (Sub-5–3TA), filed June 17, 1982. Applicant: QUIK HAUL, INC., P.O. Drawer "D", Alvin, TX 77511. Representative: Fred R. Lindsey (same as applicant). *Tower Cranes, Personnel/ Material Hoists, Concrete Pumps and their accessories,* between the facilities of American Pecco Corp. at or near Houston, TX, on the one hand, and, on the other, pts in the U.S. (except AK and HI). Supporting shipper: American Pecco Corp., P.O. Box 45025, Houston, TX 77245.

MC 162345 (Sub-5–1TA), filed June 18, 1982. Applicant: OIL SERVICES, INC., Box 672, Chanute, KS 66720. Representative: John E. Jandera, P.O. Box 1979, Topeka, KS 66601. Crude Oil, from points in KS on and east of U.S. Hwy 81 to the AMOCO pipeline terminal near Humboldt, KS. Supporting shipper: Standard Oil Co. (Indiana), 200 East Randolph Drive, Chicago, IL 60601.

MC 162421 (Sub-5–1TA), filed June 17, 1982. Applicant: JANET SCHULTZ, d.b.a. G & J TRANSPORTATION, P.O. Box 3195, 9489 Sunset Terrace, Des Moines, IA, 50316. Representative: Garry Schultz, 1638 E. University, Des Moines, IA, 50316. Contract; Irregular. *Various commodities manufactured and distributed by the Amway Corporation, consisting primarily of household cleaning items and personal care products* From: Des Moines, IA to Kansas City, MO; Lincoln, NE; St. Louis, MO; Wichita, KS. Supporting shipper: Amway RDC, 6600 Merle Hay Rd., Des Moines, IA, 50310.

MC 162515 (Sub-5–1TA), filed June 16, 1982. Applicant: MIDWESTERN TRUCKING COMPANY, INC., P.O. Box 1240, West Memphis, AR 72301. Representative: Fred W. Johnson, Jr., P.O. Box 1291, Jackson, MS 39205. Contract, Irregular; 1. *Chemicals and allied products and clay products* between points in the U.S. (except AK and HI) under continuing contract(s) with International Minerals and Chemical Corporation (IMC), 421 East Hawley Street, Mundelein, IL 60060; 2. *Clay, concrete, glass or stone products, cleaning compounds and automotive supplies* between points in the U.S. (except AK and HI) under continuing contract(s) with Moltan, Inc., P.O. Drawer 9, Middleton, TN 38052; 3. *Alcoholic beverages* between points in the U.S. (exept AK and HI) under continuing contract(s) with The Liquor Center, 3109 East Broadway, West Memphis, AR 72301; 4. *Lumber and lumber products* between points in the U.S. (exept AK and HI) under continuing contract(s) with West Memphis Plywood Corporation, 601 East Barton, West Memphis, AR 72301.

MC 162543 (Sub-5–1TA), filed June 18, 1982. Applicant: STANDARD DISTRIBUTING COMPANY OF FREMONT, INC., 601 East Dodge Street, Fremont, NE 68025. Representative: Donald L. Stern, Suite 610, 7171 Mercy Road, Omaha, NE 68106. Contract; Irregular. *Meat,* from Omaha, NE to St. Louis, MO and pts in its Commercial Zone. Supporting shipper: Signature Foods, Inc., 13039 Renfro Circle, Omaha, NE.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 82-17354 Filed 6-25-82; 8:45 am]

BILLING CODE 7035-01-M

DEPARTMENT OF JUSTICE

[AAG/A Order No. 7-82]

Privacy Act of 1974; New System of Records

Pursuant to the provisions of the Privacy Act of 1974 (5 U.S.C. 552a(e) (4) and (11)), notice is hereby given that the Department of Justice proposes to establish a new system of records to be maintained by the Office of the Deputy Attorney General. This system is established to track and control incoming correspondence addressed to the Attorney General; Deputy Attorney General; Associate Attorney General; Assistant Attorney General, Office of Legislative Affairs; and Director, Office of Public Affairs to ensure a timely response thereto and/or any other required action. The system will be known as the Executive Secretariat

Correspondence Control System, JUSTICE/DAG–001.

5 U.S.C. 552a(e) (4) and (11) provide that the public be given a 30-day period in which to comment. Office of Management and Budget (OMB) Circular No. A–108, Transmittal Memorandum No. 1, requires that OMB be provided a 60-day period in which to review the system. A waiver of this 60-day period has been requested of OMB. A report of the proposed system has also been provided to the President of the Senate and to the Speaker of the House of Representatives in accordance with 5 U.S.C. 552a(o).

The public, OMB and the Congress are invited to submit written comments on this system to the Administrative Counsel, Justice Management Division, Department of Justice, Room 6239, 10th and Constitution Avenue, NW., Washington, D.C. 20530. If OMB grants the requested waiver, the system will be fully implemented 30 days from the publication date of this notice. If OMB denies the requested waiver, the system will be fully implemented 60 days from the publication date of this notice. In either instance, the system will be adopted without further notice in the **Federal Register.** No oral hearings are contemplated.

Dated: June 17, 1982.

Kevin D. Rooney,

Assistant Attorny General for Administration.

JUSTICE/DAG–001

SYSTEM NAME:

Executive Secretariat Correspondence Control System

SYSTEM LOCATION:

Office of the Deputy Attorney General, Department of Justice, Room 4408, 10th and Constitution Avenue, N.W., Washington, D.C. 20530.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Individuals who have written to the Attorney General; Deputy Attorney General; Associate Attorney General; Assistant Attorney General, Office of Legislative Affairs; or Director, Office of Public Affairs.

CATEGORIES OF RECORDS IN THE SYSTEM:

Control information from incoming and outgoing correspondence to include a subject narrative, names of individual correspondents and organizations preparing a response to mail or initiating correspondence, and type of action and due date of such action required from the Department. This informatin is contained on hard-copy printouts and mini-computer disc units.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C. 301.

PURPOSE:

To provide the capability to control and track correspondence to ensure a timely response thereto and/or any other required action.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSE OF SUCH USES:

Primary use of the system is limited to the Executive Secretariat staff and to officials who need access to perform official duties.

Release of information to the news media: Information permitted to be released to the news media and the public pursuant to Title 28 of the Code of Federal Regulations, § 50.2 may be made available unless it is determined that release of the specific information in the context of a particular case would constitute an unwarranted invasion of personal privacy.

Release of information to Members of Congress: Disclosure may be made to a congressional office or to the Executive Office of the President from a record of an individual in response to an inquiry from either of these offices made at the request of that individual.

Release of information to the National Archives and Records Service: A record from a system of records may be disclosed as a routine use to the National Archives and Records Service in records management inspections conducted under the authority of 44 U.S.C. 2904 and 2906.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Records are maintained as follows: hard-copy printouts are stored in standard file cabinets in a locked area; computer records are stored on on-line mimi-computer disc units at the operational mini-computer/word processing site.

RETRIEVABILITY:

Control records are retrieved by name of sender, addressee, date of receipt, due date and organization responsible for preparing the response. Records are used for the tracking/control of correspondence of concern to the Attorney General, Deputy Attorney General, Associate Attorney General and their staffs; the Assistant Attorney General, Office of Legislative Affairs and the Director, Office of Public Affairs and their staffs.

SAFEGUARDS:

During working hours, direct access is limited to the staff of the Executive Secretariat, and to officials with a need to know, to both hard-copy and mini-computer resident records. During nonworking hours, access to hard-copy records is limited to staff/officials with keys to both the file cabinets and rooms where the records are stored. Computer terminal locations are protected at all times with user identification numbers and passwords to the computer system.

RETENTION AND DISPOSAL:

A request for records disposition authority is being prepared for approval by the National Archives and Records Service.

SYSTEM MANAGER(S) AND ADDRESS:

Office of the Deputy Attorney General, Department of Justice, Executive Secretariat, Room 4408, 10th and Constitution Avenue, N.W., Washington, D.C. 20530.

NOTIFICATION PROCEDURES:

Inquiries should be addressed to the system manager. To locate a specific record, the system manager must be provided with the name of the individual who corresponded with the Attorney General; Deputy Attorney General; Associate Attorney General; Assistant Attorney General, Office of Legislative Affairs; or Director, Office of Public Affairs and with the date and subject matter of the correspondence. The address is the same as above.

RECORD ACCESS PROCEDURES:

Same as notification procedures. Requesters should also reasonably specify the record contents being sought. (Access procedures are found in Title 28 of the Code of Federal Regulations, Part 16.)

CONTESTING RECORD PROCEDURES:

Contact the official at the address specified under notification procedures above, and reasonably identify the record and specify the information to be contested. (Access and contesting procedures are found in Title 28 of the Code of Federal Regulations, Part 16.)

RECORD SOURCE CATEGORIES:

Control records are derived from the incoming and outgoing correspondence of the Attorney General; Deputy Attorney General; Associate Attorney General; Assistant Attorney General, Office of Legislative Affairs; and Director, Office of Public Affairs.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

None.

[FR Doc. 82-17392 Filed 6-25-82; 8:45 am]

BILLING CODE 4410-01-M

NATIONAL SCIENCE FOUNDATION

President's Committee on the National Medal of Science; Meeting

In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, as amended, the National Science Foundation announces the following meeting:

Name: President's Committee on the National Medal of Science.

Date: Thursday, July 22, 1982.

Time: 9 a.m. to 5 p.m.

Place: Rm. 540, National Science Foundation, 1800 G Street, NW., Washington, D.C. 20550.

Type of Meeting: Closed.

Contact Person: Dr. Richard S. Nicholson, Executive Secretary of the President's Committee on the National Medal of Science, National Science Foundation, Washington, D.C. 20550. Telephone: 202/527-7700.

Purpose of Meeting: To provide advice and recommendations to the President in the selection of the National Medal of Science recipients.

Agenda: To review nominations, with supporting documentation, as part of the selection process for the Medals.

Reason for Closing: The nominations being reviewed include information of a personal nature where disclosure would constitute unwarranted invasions of personal privacy. These matters are within exemption 6 of 5 U.S.C. 552b(c), Government in the Sunshine Act.

Authority to Close Meeting: The determination made on June 22, 1982 by the Director of the National Science Foundation pursuant to the provisions of section 10(d) of Pub. L. 92-463.

M. Rebecca Winkler,

Committee Management Coordinator.

June 23, 1982.

[FR Doc. 82-17381 Filed 6-25-82; 8:45 am]

BILLING CODE 7555-01-M

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-334]

Duquesne Light Co. et al.; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 51 to Facility Operating License No. DPR-66 issued to Duquesne Light Company, Ohio Edison Company, and Pennsylvania Power Company (the licensees), which revised Technical Specifications for operation of the Beaver Valley Power Station, Unit No. 1 (the facility) located in Beaver County, Pennsylvania. The amendment is effective as of the date of issuance.

The amendment modifies the Technical Specifications on rod misalignment, core peaking factor limits and associated parameters.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since this amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated February 23, 1982 (amended by letters dated April 21, April 26, May 5, May 26, June 1, and June 10, 1982), (2) Amendment No. to License No. DPR-66 and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. and at the B. F. Jones Memorial Library, 663 Franklin Avenue, Aliquippa, Pennsylvania 15001. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 14th day of June 1982.

For the Nuclear Regulatory Commission.

Steven A. Varga,

Chief, Operating Reactors Branch No. 1, Division of Licensing.

[FR Doc. 82-17394 Filed 6-25-82; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-220]

Niagara Mohawk Power Corp.; Issuance of Amendment to Facility Operating License and Negative Declaration

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 49 to Facility Operating License No. DPR-63 issued to Niagara Mohawk Power Corporation (the licensee) which revised the license operation of the Nine Mile Point Nuclear Station, Unit No. 1 (the facility) located in Oswego County, New York. The amendment is effective as of its date of issuance.

The amendment approves the recirculation system safe-end replacement program, including the cutting and welding of safe-ends and the worker dose mitigation program, and it provides license conditions related to the replacement program.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations 10 CFR Chapter I which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has prepared an environmental impact appraisal for the proposed approval and has concluded that an environmental impact statement for this particular action is not warranted because there will be no significant environmental impact attributable to the proposed action.

For further details with respect to this action, see (1) the licensee's filing dated May 24, and June 8, 1982, (2) Amendment No. 49 to License No. DPR-63, (3) the Commission's related Safety Evaluation, and (4) the Commission's related Environmental Impact Appraisal. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. and at the Penfield Library, State University College at Oswego, Oswego, New York 13126. A copy of items (2), (3) and (4) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 18th day of June 1982.

For the Nuclear Regulatory Commission.

Domenic B. Vassallo,

Chief, Operating Reactors Branch No. 2, Division of Licensing.

[FR Doc. 17395 Filed 6-25-82; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-285]

Omaha Public Power District; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 65 to Facility Operating License No. DPR-40 issued to Omaha Public Power District (the licensee), which revised the Technical Specifications for operation of the Fort Calhoun Station, Unit No. 1, located in Washington County, Nebraska. The amendment is effective as of its date of issuance.

The amendment adds setpoint, operability and surveillance requirements for the safety-grade auxiliary feedwater automatic actuation system.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated November 17, 1981, as supplemented by letter dated March 22, 1982, (2) Amendment No. 65 to License No. DPR-40, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. 20555, and at the W. Dale Clark Library, 215 South 15th Street, Omaha, Nebraska 68102. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 18th day of June, 1982.

For the Nuclear Regulatory Commission.

Charles M. Trammell,

Acting Chief, Operating Reactors Branch No. 3, Division of Licensing.

[FR Doc. 82-17396 Filed 6-25-82; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-277]

Philadelphia Electric Co., et al.; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 86 to Facility Operating License No. DPR-44, issued to Philadelphia Electric Company, Public Service Electric and Gas Company, Delmarva Power and Light Company, and Atlantic City Electric Company, which revised Technical Specifications (TSs) for operation of the Peach Bottom Atomic Power Station, Unit No. 2 (the facility) located in York County, Pennsylvania. The amendment is effective as of the date of issuance.

The amendment changes the TSs to permit Cycle 6 operation of the facility.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of the amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of the amendment.

For further details with respect to this action, see (1) the application for amendment dated February 19, 1982, as supplemented June 3, 1982, (2) Amendment No. 86 to License No. DPR-44 and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW, Washington, DC and at the Government Publications Section, State Library of Pennsylvania, Education Building, Commonwealth and Walnut Streets, Harrisburg, Pennsylvania. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 17th day of June 1982.

For the Nuclear Regulatory Commission.

John F. Stolz,

Chief, Operating Reactors Branch No. 4, Division of Licensing.

[FR Doc. 82-17397 Filed 6-25-82; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-344]

Portland General Electric Co., et al.; Granting of Relief From ASME Code Section XI Inservice Inspection Requirements

The U.S. Nuclear Regulatory Commission (the Commission) has granted relief from certain requirements of the ASME Code, Section XI, "Rules for Inservice Inspection of Nuclear Power Plant Components", to Portland General Electric Company, the City of Eugene, Oregon, and Pacific Power and Light Company (the licensees), which revised the inservice inspection program for the Trojan Nuclear Plant (the facility) located in Columbia County, Oregon. The ASME Code requirements are incorporated by reference into the Commission's rules and regulations in 10 CFR Part 50. The relief is effective as of its date of issuance, and expires on May 20, 1986.

The relief modifies the visual examination requirement for five specific Class 3 components for which 100% visual examination has been determined to be impractical.

The request for relief complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the letter granting relief and related Safety Evaluation.

The Commission has determined that the granting of this relief will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this action.

For further details with respect to this action, see (1) the request for relief dated February 5, 1982, (2) the letter to the licensee dated June 18, 1982, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the

Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. and at the local public document room located at the Multnomah County Library, Social Science and Science Department, 801 SW 10th Avenue, Portland, Oregon 97205. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 18th day of June 1982.

For the Nuclear Regulatory Commission.

Charles M. Trammell,

Acting Chief, Operating Reactors Branch No. 3, Division of Licensing.

[FR Doc. 82-17398 Filed 6-25-82; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-537]

Tennessee Valley Authority and Project Management Corp.; Availability of Site Suitability Report for Clinch River Breeder Reactor Plant

Notice is hereby given that the Office of Nuclear Reactor Regulation has published its revised Site Suitability Report for the Clinch River Breeder Reactor Plant, to be located on the Clinch River in the town of Oak Ridge, Roane County, Tennessee. Notice of receipt of Tennessee Valley Authority and Project Management Corporation [1] application to construct and operate the Clinch River Breeder Reactor Plant was published in the **Federal Register** on June 12, 1975 (40 FR 25110).

The report is being referred to the Advisory Committee on Reactor Safeguards and is being made available at the Commission's Public Document Room, 1717 H Street, NW, Washington, D.C. 20555; at the Oak Ridge Public Library, Civic Center, Oak Ridge, Tennessee 37830; and at the Lawson McGhee Public Library, 500 West Church Street, Knoxville, Tennessee 37902, for inspection and copying. Copies of the Site Suitability Report (NUREG-0786) may be purchased, at current rates, from the National Technical Information Service, Department of Commerce, 5285 Port Royal Road, Springfield, Virginia 22161.

Dated at Bethesda, Maryland this 22 day of June 1982.

For The Nuclear Regulatory Commission.

Paul S. Check,

Director, CRBR Program Office, Office of Nuclear Reactor Regulation.

[FR Doc. 82-17399 Filed 6-25-82; 8:45 am]

BILLING CODE 7590-01-M

[1] The Energy Research and Development Administration (ERDA) became an applicant on May 1, 1976; subsequently, ERDA became the Department of Energy on October 1, 1977.

Draft Regulatory Guide; Issuance and Availability

The Nuclear Regulatory Commission has issued for public comment a draft of a proposed revision to a guide in its Regulatory Guide Series together with a draft of the associated value/impact statement. This series has been developed to describe and make available to the public method acceptable to the NRC staff of implementing specific parts of the Commission's regulations and, in some cases, to delineate techniques used by the staff in evaluating specific problems or postulated accidents and to provide guidance to applicants concerning certain of the information needed by the staff in its review of applications for permits and licenses.

The draft, temporarily identified by its task number, SG 049-4 (which should be mentioned in all correspondence concerning this draft guide), is proposed Revision 1 to Regulatory Guide 5.53 and is entitled "Qualification, Calibration, and Error Estimation Methods for Nondestructive Assay." This guide describes methods and procedures acceptable to the NRC staff for meeting the provisions of the Commission's regulations as they relate to the use of nondestructive assay as used in material control and accounting systems to detect unaccounted-for loss or diversion of special nuclear material to unauthorized uses. This guide endorses and supplements ANSI N15.20-1975, "Guide to Calibrating Nondestructive Assay Systems."

This draft guide and the associated value/impact statement are being issued to involve the public in the early stages of the development of a regulatory position in this area. They have not received complete staff review and do not represent an official NRC staff position.

Public comments are being solicited on both drafts, the guide (including any implementation schedule) and the draft value/impact statement. Comments on the draft value/impact statement should be accompanied by supporting data. Comments on both drafts should be sent to the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Docketing and Service Branch, by August 20, 1982.

Although a time limit is given for comments on these drafts, comments and suggestions in connection with (1) items for inclusion in guides currently being developed or (2) improvements in all published guides are encouraged at any time.

Regulatory guides are available for inspection at the Commission's Public Document Room, 1717 H Street NW., Washington, D.C. Requests for single copies of draft guides (which may be reproduced) or for placement on an automatic distribution list for single copies of future draft guides in specific divisions should be made in writing to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Technical Information and Document Control. Telephone requests cannot be accommodated. Regulatory guides are not copyrighted, and Commission approval is not required to reproduce them.

(5 U.S.C. 552(a))

Dated at Rockville, Maryland, this 22nd day of June 1982.

For the Nuclear Regulatory Commission.

Karl R. Goller,

Director, Division of Facility Operations, Office of Nuclear Regulatory Research.

[FR Doc. 82-17400 Filed 6-25-82; 8:45 am]

BILLING CODE 7590-01-M

Advisory Committee on Reactor Safeguards; Meeting

In accordance with the purposes of Sections 29 and 182b. of the Atomic Energy Act (42 U.S.C. 2039, 2232b.), the Advisory Committee on Reactor Safeguards will hold a meeting on July 8-10, 1982, in Room 1046, 1717 H Street, NW, Washington, DC. Notice of this meeting was published in the **Federal Register** on June 16, 1982.

The agenda for the subject meeting will be as follows:

Thursday, July 8, 1982

8:30 A.M.-8:45 A.M.: Opening Session (Open)—The Committee will hear and discuss the report of the ACRS Chairman regarding miscellaneous matters relating to ACRS activities.

8:45 A.M.-12:45 P.M.: Perry Nuclear Power Plant, Units 1 and 2 (Open)—The Committee will hear the report of its Subcommittee and consultants who are present regarding the request for an Operating License for the Perry Nuclear Power Plant, Units 1 and 2.

The Committee will hear and discuss reports from members of the NRC Staff and the Applicant regarding this matter.

Portions of this session will be closed as necessary to discuss Proprietary Information related to this matter.

1:45 P.M.–3:45 P.M.: NRC Safety Research Program (Open)—The members will hear and discuss the report of its Subcommittee Chairman and designated members regarding the proposed ACRS report to NRC on the proposed NRC Safety Research Program and Budget for FY 1984–85.

Members of the NRC Staff will participate as appropriate.

Portions of this session will be closed as required to discuss detailed contractual negotiation information the premature release of which would be likely to significantly frustrate the performance of the Committee's statutory function.

3:45 P.M.–6:45 P.M.: Robert E. Ginna Nuclear Power Plant (Open)—The members of the Committee will hear the reports of its Subcommittee and consultants who are present regarding the SEP review of this power plant. Members of the NRC Staff and representatives of the Applicant will also make related presentations and respond to questions by the Committee members.

Portions of this session will be closed as necessary to discuss Proprietary Information related to this matter.

Friday, July 9, 1982

8:30 A.M.–11:30 A.M.: Clinch River Breeder Reactor (Open)—The Committee will hear the reports of its Subcommittee and consultants who may be present regarding the adequacy of the site proposed for this facility.

Representatives of the NRC Staff and the "applicant" will also make related presentations and respond to questions by the Committee members.

11:30 P.M.–12:30 P.M.: Disposal of High-Level Radioactive Wastes (Open)—The members will hear the report of its Subcommittee and consultants who are present regarding the proposed NRC regulation (10 CFR Part 60), Criteria for High Level Waste Disposal.

Representatives of the NRC Staff will make presentations and respond to questions as appropriate.

12:30 P.M.–1:00 P.M.: Future Committee Activities (Open)—The members will discuss anticipated subcommittee activities and items proposed for consideration by the full Committee.

2:00 P.M.–3:00 P.M.: Decay Heat Removal Systems (Open)—The members will hear the report of the ACRS Subcommittee and consultants who are present regarding the NRC Task Action Plan (A–45), Evaluation of Alternate Decay Heat Removal Systems.

Representatives of the NRC Staff will also make presentations and respond to questions by the ACRS members.

Representatives of the nuclear industry will participate as appropriate.

3:00 P.M.–5:00 P.M.: NRC Reactor Safety Research Program (Open)—The members will continue discussion of the proposed ACRS report to NRC regarding the proposed NRC Safety Research Program and Budget for FY 1984–85.

Portions of this session will be closed as required to discuss detailed contractual negotiation information the premature release of which would be likely to significantly frustrate the performance of the Committee's statutory function.

5:00 P.M.–6:30 P.M.: ACRS Subcommittee Activity (Open)—The members will hear and discuss the reports of ACRS Subcommittee Chairmen regarding safety related matters including resolution of steam generator tube integrity problems; proposed DOE program for siting and assessment of high level radioactive waste repositories; proposed changes in 10 CFR Part 20, Standards for Protection Against Radiation and use of radioiodine blocking agents.

Saturday, July 10, 1982

8:30 A.M.–12:30 P.M. and 1:30 P.M.–3:30 P.M.—Preparation of ACRS Reports (Open/Closed)—The members will discuss proposed reports to NRC regarding items considered during this meeting.

Portions of this session will be closed as necessary to discuss Proprietary Information related to matters being discussed, information involved in an adjudicatory proceeding, and information the premature release of which would be likely to seriously inhibit the Committee in the performance of its statutory function.

3:30 P.M.–4:00 P.M.: New ACRS Members (Closed)—The Members will discuss the qualifications of candidates proposed for nominations as ACRS members.

This session will be closed to discuss information the release of which would represent a clearly unwarranted invasion of personal privacy.

Procedures for the conduct of and participation in ACRS meetings were published in the **Federal Register** on September 30, 1981 (46 FR 47903). In accordance with these procedures, oral or written statements may be presented by members of the public, recordings will be permitted only during those portions of the meeting when a transcript is being kept, and questions may be asked only by members of the Committee, it consultants, and Staff. Persons desiring to make oral statements should notify the ACRS Executive Director as far in advance as practicable so that appropriate arrangements can be made to allow the necessary time during the meeting for such statements. Use of still, motion picture and television cameras during this meeting may be limited to selected portions of the meeting as determined by the Chairman. Information regarding the time to be set aside for this purpose may be obtained by a telephone call to the ACRS Executive Director (R. F. Fraley) prior to the meeting. In view of the possibility that the schedule for ACRS meetings may be adjusted by the Chairman as necessary to facilitate the conduct of the meeting, persons planning to attend should check with the ACRS Executive Director if such rescheduling would result in major inconvenience.

I have determined in accordance with Subsection 10(d) Pub. L. 92–463 that it is necessary to close portions of this meeting as noted above to discuss Proprietary Information [5 U.S.C. 552b(c)(4)] applicable to the matters being discussed, preliminary information the release of which would be likely to significantly frustrate performance of the Committee's statutory function [5 U.S.C. 552b(c)(9)(B)], and information the release of which would represent a clearly unwarranted invasion of personal privacy [5 U.S.C. 552b(c)(6)].

Further information regarding topics to be discussed, whether the meeting has been cancelled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted can be obtained by a prepaid telephone call to the ACRS Executive Director, Mr. Raymond F. Fraley (telephone 202/634–3265), between 8:15 A.M. and 5:00 P.M. EDT.

Dated: June 22, 1982.

John C. Hoyle,

Advisory Committee Management.

[FR Doc. 82–17401 Filed 6–25–82; 8:45 am]

BILLING CODE 7590–01–M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Radio Technical Commission for Aeronautics (RTCA) Executive Committee; Meeting

Pursuant to section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92–463; 5 U.S.C. App. I) notice is

hereby given of a meeting of the RTCA Executive Committee to be held on July 16, 1982 in the RTCA First Floor Conference Room, 1717 H Street, NW., Washington, D.C. commencing at 9:30 a.m.

The Agenda for this meeting is as follows: (1) Chairman's Introductory Remarks; (2) Approval of Minutes of Meeting Held on May 13, 1982; (3) Chairman's Report on RTCA Administration and Activities; (4) Special Committee Activities Report for May and June, 1982; (5) Consideration of Establishing New Special Committees; (6) Report of Future Planning Group; and (7) Other Business.

Attendance is open to the interested public but limited to space available. With the approval of the Chairman, members of the public may present oral statements at the meeting. Persons wishing to present statements or obtain information should contact the RTCA Secretariat, 1717 H Street, NW., Washington, D.C. 20006; (202) 296–0484. Any member of the public may present a written statement to the committee at any time.

Issued in Washington, D.C. on June 18, 1982.

Karl F. Bierach,

Designated Officer.

[FR Doc. 82–17164 Filed 6–25–82; 8:45 am]

BILLING CODE 4910–13–M

Federal Railroad Administration

[FRA Waiver Petition Docket HS–82–11]

Louisiana Southern Railway Co.; Petition for Exemption From the Hours of Service Act

In accordance with 49 CFR 211.41 and section 211.9, notice is hereby given that the Louisiana Southern Railway (LSR) has petitioned the Federal Railroad Administration (FRA) for an exemption from the Hours of Service Act (83 Stat. 464, Pub. L. 91–169, 45 U.S.C. 64a(e)). That petition requests that the LSR be granted authority to permit certain employees to continuously remain on duty for in excess of twelve hours.

The Hours of Service Act currently makes it unlawful for a railroad to require or permit specified employees to continuously remain on duty for a period in excess of twelve hours. However, the Hours of Service Act contains a provision that permits a railroad, which employs no more than fifteen employees who are subject to the statute, to seek an exemption from this twelve hour limitation.

The LSR seeks this exemption so that is can permit certain employees to remain continuously on duty for periods not to exceed sixteen hours. The petitioner indicates that granting this exemption is in the public interest and will not adversely affect safety. Additionally, the petitioner asserts that it employs no more than fifteen employees and has demonstrated good cause for granting this exemption.

Interested persons are invited to participate in this proceeding by submitting written views or comments. FRA has not scheduled an opportunity for oral comment since the facts do not appear to warrant it. Communications concerning this proceeding should identify the docket number, Docket Number HS–82–11, and must be submitted in triplicate to the Docket Clerk, Office of the Chief Counsel, Federal Railroad Administration, Nassif Building, 400 Seventh Street, SW., Washington, D.C. 20590. Communications received before August 10, 1982 will be considered by the FRA before final action is taken. Comments received after that date will be considered as far as practicable. All comments received will be available for examination both before and after the closing date for comments, during regular business hours in Room 7321A, Nassif Building, 400 Seventh Street, SW., Washington, D.C. 20590.

(Sec. 5 of the Hours of Service Act of 1969 (45 U.S.C. 64a), 1.49(d) of the regulations of the Office of the Secretary, 49 CFR 1.49(d))

Issued in Washington, D.C. on June 21, 1982.

Joseph W. Walsh,

Chairman, Railroad Safety Board.

[FR Doc. 82–17217 Filed 6–25–82; 8:45 am]

BILLING CODE 6730–01–M

DEPARTMENT OF TREASURY

Internal Revenue Service

[Delegation Order No. 196]

Delegation of Authority

AGENCY: Internal Revenue Service, Treasury.

ACTION: Delegation of authority.

SUMMARY: Authorizes the chief, Collection Branch, Compliance Division, in the service center to file tax liens.

EFFECTIVE DATE: June 28, 1982.

FOR FURTHER INFORMATION CONTACT: Mr. Dean Perry, 1111 Constitution Avenue, NW., Room 7539, OP:C:O, Washington, DC 20224; (202) 566–4445 (Not a toll free telephone number).

This document does not meet the criteria for significant regulations set forth in paragraph 8 of the Treasury directive appearing in the Federal Register for Wednesday, November 8, 1978.

William Wauben,

Acting Assistant Commissioner (Collection).

Delegation of Authority To File Tax Liens

Date of issue: June 28, 1982.

Effective Date: June 28, 1982.

The authority vested in the Commissioner of Internal Revenue by TDO 150–37, and 26 CFR 301.6323(f)-(1) to file tax liens is hereby delegated to the Chief, Collection Branch in the Compliance Division Service Center.

This authority may be redelegated only to GS–9 and above Collection Branch personnel in either the GS–1169 series or in supervisory positions.

James I. Owens,

Acting Commissioner.

[FR Doc. 82–17457 Filed 6–25–82; 8:45 am]

BILLING CODE 4830–01–M

Office of the Secretary

Senior Executive Service (SES) Bonuses

AGENCY: Office of the Secretary, Treasury.

ACTION: Notice of schedule for awarding SES bonuses.

SUMMARY: This notice announces the schedule for awarding SES bonuses (performance awards) in the Department of the Treasury.

FOR FURTHER INFORMATION CONTACT: D. S. Burckman, Director of Personnel, Room 2426, 1500 Pennsylvania Avenue, NW., Washington, D.C. 20220; Telephone: 566–2701.

SUPPLEMENTARY INFORMATION: This notice is published pursuant to guidance from the Director of the Office of Personnel Management, dated July 21, 1980. The Department of the Treasury is scheduled to award bonuses to eligible career senior executives for the performance appraisal period ending June 30, 1982, with payouts by September 30, 1982. Such bonuses are authorized by section 407 (a) of the Civil Service Reform Act of 1978 (Pub. L. 95–454), codified in 5 U.S.C. 5384, and section 303 of the Supplemental Appropriations and Rescission Act, 1980 (Pub. L. 96–304).

This notice does not meet the Department's criteria for significant regulations.

Cora P. Beebe,

Assistant Secretary (Administration).

[FR Doc. 82-17443 Filed 6-25-82; 8:45 am]

BILLING CODE 4810-25-M

[Amdt. to Department Circular; Public Debt Series—No. 16-82]

Treasury Notes of June 30, 1986, Series H-1986; Auction

June 23, 1982.

Department of the Treasury Circular, Public Debt Series—No. 16-82, dated June 10, 1982, descriptive of Treasury Notes of Series H-1986, is hereby amended, effective June 22, 1982. The notes will be auctioned Tuesday, June 29, 1982, and will accrue interest from Tuesday, July 6, 1982.

The same numbered paragraphs of Department of the Treasury Circular, Public Debt Series—No. 16-82, are hereby amended and replaced with the following paragraphs. The other terms and conditions remain unchanged.

2. Description of Securities

2.1. The securities will be dated July 6, 1982, and will bear interest from that date, payable on a semiannual basis on December 31, 1982, and each subsequent 6 months on June 30 and December 31 until the principal becomes payable. They will mature June 30, 1986, and will not be subject to call for redemption prior to maturity. In the event an interest payment date or the maturity date is a Saturday, Sunday, or other nonbusiness day, the interest or principal is payable on the next-succeeding business day.

3. Sale Procedures

3.1. Tenders will be received at Federal Reserve Banks and Branches and at the Bureau of the Public Debt, Washington, D.C. 20226, up to 1:30 p.m. Eastern Daylight Saving time, Tuesday, June 29, 1982. Noncompetitive tenders as defined below will be considered timely if postmarked no later than Monday, June 28, 1982, and received no later than Tuesday, July 6, 1982.

3.5. Immediately after the closing hour, tenders will be opened, followed by a public announcement of the amount and yield range of accepted bids. Subject to the reservations expressed in Section 4, noncompetitive tenders will be accepted in full, and then competitive tenders will be accepted, starting with those at the lowest yields, through successively higher yields to the extent required to attain the amount offered. Tenders at the highest accepted yield will be prorated if necessary. After the determination is made as to which tenders are accepted, a coupon rate will be established, on the basis of a ⅛ of one percent increment, which results in an equivalent average accepted price close to 100.000 and a lowest accepted price above the original issue discount limit of 99.250. That rate of interest will be paid on all of the securities. Based on such interest rate, the price on each competitive tender allotted will be determined and each successful competitive bidder will be required to pay the price equivalent to the yield bid. Those submitting noncompetitive tenders will pay the price equivalent to the weighted average yield of accepted competitive tenders. Price calculations will be carried to three decimal places on the basis of price per hundred, e.g., 99.923, and the determinations of the Secretary of the Treasury shall be final. If the amount of noncompetitive tenders received would absorb all or most of the offering, competitive tenders will be accepted in an amount sufficient to provide a fair determination of the yield. Tenders received from Government accounts and Federal Reserve Banks will be accepted at the price equivalent to the weighted average yield of accepted competitive tenders.

5. Payment and Delivery

5.1. Settlement for allotted securities must be made at the Federal Reserve Bank or Branch or at the Bureau of the Public Debt, wherever the tender was submitted. Settlement on securities allotted to institutional investors and to others whose tenders are accompanied by a payment guarantee as provided in Section 3.4., must be made or completed on or before Tuesday, July 6, 1982. Payment in full must accompany tenders submitted by all other investors. Payment must be in cash; in other funds immediately available to the Treasury; in Treasury bills, notes, or bonds (with all coupons detached) maturing on or before the settlement date but which are not overdue as defined in the general regulations governing United States securities; or by check drawn to the order of the institution to which the tender was submitted, which must be received from institutional investors no later than Thursday, July 1, 1982. When payment has been submitted with the tender and the purchase price of allotted securities is over par, settlement for the premium must be completed timely, as specified in the preceding sentence. When payment has been submitted with the tender and the purchase price is under par, the discount will be remitted to the bidder. Payment will not be considered complete where registered securities are requested if the appropriate identifying number as required on tax returns and other documents submitted to the Internal Revenue Service (an individual's social security number or an employer identification number) is not furnished. When payment is made in securities, a cash adjustment will be made to or required of the bidder for any difference between the face amount of securities presented and the amount payable on the securities allotted.

The foregoing amendment was effected under authority of Sections 18 and 20 of the Second Liberty Bond Act, as amended (49 Stat. 21, as amended; 31 U.S.C. 753, 754b), and 5 U.S.C. 301. Notice and public procedures thereof are unnecessary as the fiscal policy of the United States is involved.

Gerald Murphy,

Acting Fiscal Assistant Secretary.

[FR Doc. 82-17503 Filed 6-24-82; 3:34 pm]

BILLING CODE 4810-40-M

VETERANS ADMINISTRATION

Cooperative Studies Evaluation Committee; Meeting

The Veterans Administration gives notice under Pub. L. 92-463 that a special meeting of the Cooperative Studies Evaluation Committee, authorized by 38 U.S.C. 4101 will be held in the Research Conference Room, Building 1, Boston VA Medical Center, 150 South Huntington Ave., Boston, Massachusetts 92130 on August 10, 1982. The meeting will be for the purpose of reviewing a proposed twin study related to environmental health (Agent Orange) and advising the Veterans Administration on the relevance and feasibility of the study, the adequacy of the protocol, and the scientific validity and propriety of technical details, including protection of human subjects. The Committee advises the Director, Medical Research Service, on its findings.

The meeting will be open to the public up to the seating capacity of the room from 9:00 to 9:30 a.m. on August 10th to discuss the general concept of the proposed study. To assure adequate accommodation, those who plan to attend should contact Dr. Matthew A. Kinnard, Special Assistant to the Director, Medical Research Service, Veterans Administration Central Office, Washington, DC (202-389-2124) prior to July 23, 1982.

This meeting will be closed from 9:30 a.m. until review of the specific proposal in question has been completed on August 10, in accordance with provision

set forth in subsection 10(d) of Pub. L. 92–463, as amended by section 5(c) of Pub. L. 94–409, and subsections (c)(6) and (c)(9)(B) of section 552b, title 5, United States Code. During this portion of the meeting, discussions and decisions will deal with qualifications of personnel conducting the study as well as the feasibility of the study and its perceived impact on the well being of our veteran population. Additionally, premature disclosure of the Committee's recommendations would likely frustrate implementation of final proposed actions.

Dated: June 21, 1982.

By direction of the Administrator.

Larry R. Moen,

Deputy Assistant Deputy Administrator, Office of Public and Consumer Affairs.

[FR Doc. 82-17436 Filed 6-25-82; 8:45 am]

BILLING CODE 8320-01-M

Sunshine Act Meetings

Federal Register
Vol. 47, No. 124
Monday, June 28, 1982

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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Federal Mine Safety and Health Review Commission	5
Nuclear Regulatory Commission	6

1

COMMODITY FUTURES TRADING COMMISSION:

TIME AND DATE: 10 a.m., Wednesday, June 30, 1982.

PLACE: 2033 K Street, NW., Washington, D.C. Fifth floor hearing room.

STATUS: Open.

MATTERS TO BE CONSIDERED: Final Rules on Low Volume and Dormant Contracts.

CONTACT PERSON FOR MORE INFORMATION: Jane Stuckey, 254-6314.

[S-943-82 Filed 6-24-82; 1:06 pm]

BILLING CODE 6351-01-M

2

FEDERAL DEPOSIT INSURANCE CORPORATION

Change in Subject Matter of Agency Meeting

Pursuant to the provisions of subsection (e)(2) of the "Government in the Sunshine Act" (5 U.S.C. 552b(e)(2)), notice is hereby given that the following matter is expected to be added to the "Discussion Agenda" for consideration by the Corporation's Board of Directors at its open meeting to be held at 2:00 p.m. on Monday, June 28, 1982:

Memorandum and Resolution re: Proposed amendments to Parts 303, 304, and 347 of the Corporation's rules and regulations, entitled "Applications, Requests, Submittals, and Notices of Acquisition of Control," "Forms, Instructions, and Reports," and "Foreign Activities of Insured State Nonmember Banks," respectively, which would expedite the processing of applications for consent to establish foreign and domestic branches (including remote service facilities) and to relocate offices.

No earlier notice of the change in the subject matter of the meeting was practicable.

Dated: June 24, 1982.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S-945-82 Filed 6-24-82; 3:39 pm]

BILLING CODE 6714-01-M

3

FEDERAL ENERGY REGULATORY COMMISSION

Notice of Meeting

June 22, 1982.

TIME AND DATE: 9 a.m., June 29, 1982.

PLACE: Room 9306, 825 North Capitol Street, NE., Washington, D.C. 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note.—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kenneth F. Plumb, Secretary; Telephone (202) 357-8400.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Division of Public Information.

Consent Power Agenda—752nd Meeting, June 29, 1982, Regular Meeting (9 a.m.)

CAP-1. Project No. 4919-002, City of Gillette, Wyoming; Project No. 3749-000, Mitchell Energy Co., Inc., Project No. 4210-000, Energenics Systems, Inc., Project No. 5006-000, Central Montana Generation & Transmission Cooperative, Inc.

CAP-2. Project No. 3943-002, Village of Channahon, Illinois; Project No. 3569-000, Mitchell Energy Co., Inc.; Project No. 4484-000, Village of Winnetka, Illinois; Project No. 4212-000, City of Morris, Illinois; Project No. 4491-000, Commonwealth Edison Co.

CAP-3. Project Nos. 4309-002 and 1061-000, Tuolumne Regional Water District

CAP-4. Project No. 6091-001, Western Hydro Electric, Inc. and Skate Creek Hydro Electric Project

CAP-5. Project No. 6151-001, Rainsong Co. Application for Exemption—Cabin Creek Project

CAP-6. Project No. 5677-001, Swanson Mining Corp. and Walter M. Gleason

CAP-7. Project No. 5295-001, the Public Utility Commission of the City and County of San Francisco, California

CAP-8. Project No. 4805-005, Victor W. and Laverta W. Page; (b) Project No. 4805-006, Victor W. and Laverta W. Page

CAP-9. Project No. 459-000, Union Electric Co.

CAP-10. Project No. 3855-000, the Fluid Energy Systems, Inc.; Project No. 4123-000, the Kern County Water Agency

CAP-11. Project No. 5972-000, Dundee Water Power & Land Co.

CAP-12. Project No. 5699-000, City of Bonney Lake, Washington

CAP-13. Omitted.

CAP-14. Docket No. ER82-375-000, Gulf States Utilities Co.

CAP-15. Docket No. ER82-493-000 and ER82-494-000, Pennsylvania Power & Light Co.

CAP-16. Docket Nos. ER82-492-000, ER81-679-000 and ER82-271-000, Pacific Gas & Electric Co.

CAP-17. Docket No. ER82-515-000, American Electric Power Service Corp. and Carolina Power & Light Co.

CAP-18. Docket No. ER82-435-000, Central Louisana Electric Co.

CAP-19. Docket Nos. ER76-828-002, 003, 004 and 005, Nantahala Power and Light Co.; Docket Nos. EL78-18-002, 003, 004 and 005, Town of Highlands, North Carolina, et al. v. Nantahala Power & Light Co.

CAP-20. Docket No. ER82-159-001, Central Power & Light Co.

CAP-21. Docket No. ER82-301-001, Connecticut Light & Power Co.

CAP-22. Docket No. ER76-320-003, Connecticut Light & Power Co.

CAP-23. Docket No. ER79-121-005 and ER79-121-006, Utah Power & Light Co.

CAP-24. Docket No. ER81-550-000, Duke Power Co.

CAP-25. Docket No. ER82-105-000, Sierra Pacific Power Co.

CAP-26. Docket No. ER82-79-000, Ohio Edison Co.

CAP-27. Docket No. ER82-160-000, Centel Corp.

CAP-28. Docket Nos. ER82-258-000 and ER82-300-000, Northeast Utilities Co.—Connecticut Light & Power Co. and Hartford Electric Light Co.

CAP-29. Docket No. ER81-557-000, Lake Superior District Power Co.

CAP-30. Docket No. ER82-188-000, Wisconsin Power & Light Co.

CAP-31. Docket No. EL82-1-000, Delmarva Power & Light Co.

CAP-32. Project No. 5359-001, Hydroelectric Power Engineers; Project No. 5446-000, Modesto Irrigation District; Project No. 5843-001, Tranquillity Irrigation District

Consent Miscellaneous Agenda

CAM-1. Docket No. RM79-76-095 (Texas-20), high-cost gas produced from tight formations

CAM–2. Docket No. RM79–76–104 (Texas–3 addition III), high-cost gas produced from tight formations
CAM–3. Docket No. RM79–76–105 (Texas–11 addition II), high-cost gas produced from tight formations
CAM–4. Docket No. GP82–23–000, Colorado Oil & Gas Conservation Commission, Section 108 NGPA Determination, Northwest Pipeline Corp., Bondad 33–10 #18 Well, Docket No. 80262, FERC No. JD81–8426
CAM–5. Docket No. GP82–24–000, Railroad Commission of Texas, Section 102 Determinations, Petroleum Management, Inc., Yturria Cattle Co. Nos. B–1 and B–3 Wells, RRC Docket Nos. F–04–13668 and F–04–13669, FERC Nos. JD80–58697 and JD80–58698
CAM–6. Docket No. GP80–35–001, Southern Natural Gas Co.
CAM–7. Docket No. SA82–16–001, Southern Union Gathering Co.
CAM–8. Docket No. RO81–61–000, Dalton J. Woods

Consent Gas Agenda

CAG–1. Docket No. RP82–59–001, Panhandle Eastern Pipeline Co.; Docket No. RP82–60–001, Trunkline Gas Co.
CAG–2. Docket Nos. RP82–57–002 and 003, United Gas Pipe Line Co.
CAG–3. Docket No. RP82–96–000, Southwest Gas Corp.
CAG–4. Docket No. TA82–2–13, Gas Gathering Corp.
CAG–5. Docket No. TA82–2–11, United Gas Pipeline Co.
CAG–6. Docket No. TA82–2–10, Tennessee Natural Gas Lines Inc.
CAG–7. Docket No. RP82–97–000, United Gas Pipeline Co.
CAG–8. Docket No. TA82–2–9, Tennessee Gas Pipeline Co.
CAG–9. Docket No. TA82–2–5, Midwestern Gas Transmission Co.
CAG–10. Docket No. TA82–2–2, East Tennessee Natural Gas Co.
CAG–11. Docket No. TA82–2–6, Sea Robin Pipeline Co.
CAG–12. Docket No. RP82–99, et al., East Tennessee Natural Gas Co., et al.
CAG–13. Docket No. TA82–2–13, Distrigas of Massachusetts
CAG–14. Docket No. TA82–2–4, Granite State Gas Transmission Inc.
CAG–15. Docket No. TA82–2–1, Alabama Tennesee Natural Gas Co.
CAG–16. Docket No. TA82–2–7, and RP 82–103, Southern Natural Gas Co.
CAG–17. Docket No. RP82–98, Texas Gas Transmission Corp.
CAG–18. Omitted
CAG–19. Docket No. RP82–57–004, United Gas Pipe Line Co.
CAG–20. Docket No. RP81–137–000, Pacific Gas Transmission Co.
CAG–21. Docket No. RP81–97–000, Great Lakes Gas Transmission Co.
CAG–22. Docket No. OR78–1, Trans Alaska Pipeline System
CAG–23. Docket No. CI80–30–001, Mobil Oil Corp.; Docket No. CI82–223–001, Tenneco Oil Co.; Docket No. CI82–226–001, Pennzoil Oil & Gas, Inc.; Docket No. CI82–227–001, Pennzoil Oil & Gas Inc.; Docket No. CI80–26–003, Mobil Oil Corp.; Docket No. CI82–214–001, Marathon Oil Co.; Docket No. CI82–229–001, McMoran Offshore Production Co.; Docket No. CI82–204–002, Cities Service Co.
CAG–24. Docket No. CI80–492–001, Mobil Oil Exploration & Producing Southeast Inc.
CAG–25. Docket Nos. CP63–174–000, CP76–517–001 and CP78–175–002, Natural Gas Pipeline Co. of America.
CAG–26. Docket No. CP82–23–000, Transcontinental Gas Pipe Line Corp. and Gasdel Pipeline System Inc.; Docket No. CP82–148–000, Gasdel Pipeline System, Inc. and Transcontinental Gas Pipe Line Corp.
CAG–27. Docket No. CP82–237–000, Kansas-Nebraska Natural Gas Co., Inc.
CAG–28. Docket No. CP82–292–000, Arkansas Louisiana Gas Co.
CAG–29. Docket No. CP82–143–000, Transcontinental Gas Pipe Line Corp. and Tennessee Gas Pipeline Co., a Division of Tenneco Inc.,
CAG–30. Docket No. CP76–492–021, National Fuel Gas Supply Corp. and Penn-York Energy Corp.
CAG–31. Docket No. RP82–58–000, Panhandle Eastern Pipe Line Co.

I. Licensed Project Matters

P–1. Project No. 5234–001, County of Calaveras, California
P–2. Docket No. 2409–001, Calaveras County Water District
P–3. Docket No. 2030–005, Portland General Electric Co.
P–4. Docket No. 3118–000, Franklin Falls Hydro Electric Corp.; Project No. 3170–000, Public Service Co. of New Hampshire

II. Electric Rate Matters

ER–1. Docket No. ER80–71–000, Central Illinois Public Service Co.
ER–2. Docket No. ER81–577–066, Arkansas Power & Light Co.
ER–3. Docket Nos. ER82–257–001 and ER82–257–002, Kansas Gas & Electric Co.
ER–4. Docket Nos. ER82–294–000, ER82–295–000, and ER82–318–001, Philadelphia Electric Co., Philadelphia Electric Power Co., the Susquehanna Electric Co., and the Susquehanna Power Co.
ER–5. Omitted
ER–6. Docket No. ER82–412–000, Kansas Gas & Electric Co.
ER–7. (a) Docket Nos. EF81–2011–000 and EF81–2021–000, Bonneville Power Administration; (b) Docket No. EF80–2011–000 (remand), U.S. Secretary of Energy, Bonneville Power Administration
ER–8. Docket No. EF81–5021–000, Western Area Power Administration
ER–9. Docket Nos. EF81–5121–001 and 002, Western Area Power Administration, Central Valley Project—Pacific Gas & Electric Co.
ER–10. Docket Nos. EF80–5011–001, 002 and 003, Western Area Power Administration

Miscellaneous Agenda

M–1. Reserved
M–2. Reserved
M–3. Docket Nos. RM79–40–000, 002, 003, 004, 005, 006, 007, 008, 009, 010, 011 and 012, determination of alternative fuels for essential agricultural users
M–4. Omitted
M–5. Docket No. GP80–9–000, Equitable Gas Co.
M–6. Docket No. SA80–40, RJB Gas Pipeline Co.
M–7. Docket No. SA80–72–000, Humko Chemical, a Division of Witco Chemical Corp.

Gas Agenda

I. Pipeline Rate Matters

RP–1. Reserved

II. Producer Matters

CI–1. Reserved

III. Pipeline Certificate Matters

CP–1. Docket No. CP82–204–000, Columbia Gas Transmission Corp.
CP–2. Docket No. CP82–22–002, Pacific Interstate Transmission Co.; Docket No. CP82–337–000, Northwest Pipeline Corp. vs. Pacific Interstate Transmission Co.
CP–3. Docket Nos. CP82–185–000, CP82–185–001, CP76–254–006, CP76–254–007, CP77–274–005, CP77–274–006, CP78–270–002, and CP78–270–003, Michigan Consolidated Gas Co.—Interstate Storage Division

Kenneth F. Plumb,

Secretary.

[S–941–82 Filed 6–24–82; 9:06 am]

BILLING CODE 6718–02–M

4

FEDERAL HOME LOAN BANK BOARD

TIME AND DATE: 10 a.m., Thursday, July 1, 1982.

PLACE: Board room, Sixth floor, 1700 G Street, NW., Washington, D.C.

STATUS: Open meeting.

CONTACT PERSON FOR MORE INFORMATION: Mr. Marshall (202–377–6679).

MATTERS TO BE CONSIDERED:

Modification of Condition—Bel Air Savings and Loan Association (in organization) Los Angeles, California
Merger and Retention of Facilities—First Community Federal Savings and Loan Association, Arkadelphia, Arkansas *into* Firstsouth Federal Savings and Loan Association, Pine Bluff, Arkansas
Service Corporation Activity—Great American Federal Savings and Loan Association, San Diego, California

[No. 44, June 24, 1982]

[S–942–82 Filed 6–24–82; 11:11 am]

BILLING CODE 6720–01–M

5

FEDERAL MINE SAFETY AND HEALTH REVIEW COMMISSION

June 23, 1982.

TIME AND DATE: 10 a.m., Wednesday, June 30, 1982.

PLACE: Room 600, 1730 K Street, NW., Washington, D.C.

STATUS: Closed (Pursuant to 5 U.S.C. 552(c)(10)).

MATTERS TO BE CONSIDERED: The Commission will consider and act upon the following:

1. Monterey Coal Company, Docket Nos. LAKE 80–413–R and LAKE 81–59. (Issues include whether the judge erred in vacating a citation alleging a violation of 30 CFR 77.216(c), dealing with impoundments.)

2. Mathies Coal Company, Docket Nos. PENN 80–260–R and PENN 81–35. (Issues include whether the judge properly concluded that the operator violated 30 CFR 75.1722(a), which deals with the safeguarding of machine parts that may cause injury to persons.)

CONTACT PERSON FOR MORE INFORMATION: Jean Ellen, (202) 653–5632.

[S–944–82 Filed 6–24–82; 1:57 pm]

BILLING CODE 6735–01–M

6

NUCLEAR REGULATORY COMMISSION

DATE: Week of June 28, 1982.

PLACE: Commissioners' Conference Room, 1717 H Street, NW., Washington, D.C.

STATUS: Open and closed.

MATTERS TO BE DISCUSSED:

Tuesday, June 29:

2:00 p.m.:
Discussion of Full Power Operating License for LaSalle-1 (Public Meeting) (Tentative)

Wednesday, June 30:

10:00 a.m.:
Discussion of Management-Organization and Internal Personnel Matters (Closed—Exemptions 2 and 6)

2:00 p.m.:
Briefing on PWR Steam Generator Problems (Public Meeting)

Thursday, July 1:

3:00 p.m.:
Affirmation/Discussion Session (Public Meeting)
Affirmation and/or Discussion and Vote:
a. License Fees—Proposed Schedule
b. S–3 Policy Statement
c. Amendment to 10 CFR Part 140, "Financial Protection Requirements and Indemnity Agreements"

ADDITIONAL INFORMATION: Discussion of Management-Organization and Internal Personnel Matters scheduled for June 23 to be held June 24.

A portion of the June 22 meeting, discussion of Full Power Operating License for LaSalle-1 was closed.

AUTOMATIC TELEPHONE ANSWERING SERVICE FOR SCHEDULE UPDATE: (202) 634–1498. Those planning to attend a meeting should reverify the status on the day of the meeting.

CONTACT PERSON FOR MORE INFORMATION: Walter Magee, (202) 634–1410.

June 22, 1982.

Walter Magee,

Office of the Secretary.

[S–940–82 Filed 6–24–82; 8:45 am]

BILLING CODE 7590–01–M

federal register

Monday
June 28, 1982

Part II

Department of the Interior

Minerals Management Service

Outer Continental Shelf Gulf of Mexico; Proposed Oil and Gas Lease Sale 69

BILLING CODE: 4310-84

UNITED STATES
DEPARTMENT OF THE INTERIOR
Minerals Management Service

Outer Continental Shelf
Gulf of Mexico

Proposed Oil and Gas Lease Sale 69

With regard to oil and gas leasing on the Outer Continental Shelf (OCS), the Secretary of the Interior, pursuant to Sec. 19 of the OCS Lands Act, as amended, provides the affected States the opportunity to review the proposed notice of sale. The following is a proposed notice of sale for Sale 69 in the offshore waters of the Gulf of Mexico. This notice is hereby published as a matter of information to the public.

Director, Minerals Management Service
Harold E. Doley, Jr.

Date: 6/22/82

Approved:

Secretary of the Interior
Donald P. Hodel

Proposed Notice of Sale
Oil and Gas Lease Sale 69

1. Authority. This notice is published pursuant to the Outer Continental Shelf (OCS) Lands Act of 1953 (43 U.S.C. 1331-1343), as amended, (92 Stat. 629), and the regulations issued thereunder (43 CFR Part 3300).

2. Filing of Bids. Sealed bids will be received by the Minerals Manager, Gulf of Mexico OCS Region, Minerals Management Service, by mail, at P.O. Box 7944, Metairie, Louisiana 70010; or, if delivered in person, at 434 Imperial Office Building, 3301 North Causeway Boulevard, Metairie, Louisiana 70002. Bids may be delivered to the above addresses until 4:15 p.m., October 18, 1982; or by personal delivery to the Marriott Hotel, Grand Ballroom, 3rd Floor, 555 Canal St., New Orleans, Louisiana, between the hours of 8:30 a.m., c.s.t., and 9:30 a.m., c.s.t., October 19, 1982. Bids received by the Minerals Manager later than the times and dates specified above will be returned unopened to the bidders. Bids may not be modified or withdrawn unless written modification or withdrawal is received by the Minerals Manager prior to 9:30 a.m., c.s.t., October 19, 1982. All bids must be submitted and will be considered in accordance with applicable regulations, including 43 CFR Part 3300. The list of restricted joint bidders which applies to this sale was published at 47 FR 14785, April 6, 1982.

3. Method of Bidding. A separate bid must be submitted for each tract. Each bid must be placed in a sealed envelope, labeled "Sealed Bid for Oil and Gas Lease (insert number of tract), not to be opened until 10:00 a.m., c.s.t., October 19, 1982." A suggested bid form appears in 43 CFR Part 3300, Appendix A, for bonus bid tracts. Bidders are advised that tract numbers are assigned solely for administrative purposes and that tract numbers are not the same as block numbers found on leasing

maps or official protraction diagrams. All bids received shall be deemed submitted for a numbered tract. Bidders must submit with each bid one-fifth of the cash bonus in cash or by cashier's check, bank draft, or certified check, payable to the order of the Bureau of Land Management. No bid for less than a full tract as described in paragraph 12 will be considered. Bidders submitting joint bids must state on the bid form the proportionate interest of each participating bidder, in percent to a maximum of five decimal places after the decimal point, e.g., 50.12345%, as well as submit a sworn statement that the bidder is not disqualified under 43 CFR Subpart 3316. The suggested form for this statement to be used in joint bids appears in 43 CFR Part 3300, Appendix B. Other documents may be required of bidders under 43 CFR 3316.4. Bidders are warned against violation of 18 U.S.C. 1860, prohibiting unlawful combination or intimidation of bidders.

4. Bidding Systems. All leases awarded for this sale will provide for a yearly rental payment of $3 per acre or fraction thereof. The following systems will be utilized:

(a) Bonus Bidding with a Fixed Net Profit Share: Bids on tracts 69-148, 69-149, and 69-270 must be submitted on a cash bonus basis with a fixed net profit share rate of 40 percent and a capital recovery factor of 1.00. The net profit share payment shall be calculated according to regulations currently codified in 10 CFR 390.

(b) Bonus Bidding with a 12½ Percent Royalty: Bids on tracts 69-133 through 69-147, 69-150 through 69-153, and 69-266 through 69-269, must be submitted on a cash bonus basis with a fixed royalty of 12½ percent. All leases awarded under this system will provide for a minimum annual royalty payment of $3 per acre or fraction thereof.

(c) Bonus Bidding with a 16 2/3 Percent Royalty: Bids on the remaining tracts to be offered at this sale must be submitted on a cash bonus bid basis with a fixed royalty of 16 2/3 percent. All leases awarded under this system will provide for a minimum royalty payment of $3 per acre or fraction thereof.

5. Equal Opportunity. Each bidder must have submitted by 9:30 a.m., c.s.t., October 19, 1982, the certification required by 41 CFR 60-1.7(b) and Executive Order No. 11246 of September 24, 1965, as amended by Executive Order No. 11375 of October 13, 1967, on the Compliance Report Certification Form, Form 1140-8 (November 1973) and the Affirmative Action Representation Form, Form 1140-7 (December 1971). See Item 14, "Information to Lessees."

6. Bid Opening. Bids will be opened on October 19, 1982, beginning at 10:00 a.m., c.s.t., at the last address stated in paragraph 2. The opening of the bids is for the sole purpose of publicly announcing bids received, and no bids will be accepted or rejected at that time. If the Department is prohibited for any reason from opening any bid before midnight, October 19, 1982, that bid will be returned unopened to the bidder, as soon thereafter as possible.

7. Deposit of Payment. Any cash, cashier's checks, certified checks, or bank drafts submitted with a bid may be deposited by the Government in a suspense account in the U.S. Treasury during the period the bids are being considered. Such a deposit does not constitute and shall not be construed as acceptance of any bid on behalf of the United States.

8. Withdrawal of Tracts. The United States reserves the right to withdraw any tract from this sale prior to issuance of a written acceptance of a bid for the tract.

9. Acceptance or Rejection of Bids. The United States reserves the right to reject any and all bids for any tract. In any case, no bid for any tract will be accepted and no lease for any tract will be awarded to any bidder unless:

(a) the bidder has complied with all requirements of this notice and applicable regulations;

(b) the bid is the highest valid bid; and

(c) the amount of the bid has been determined to be adequate by the Secretary of the Interior.

No bonus bid will be considered for acceptance unless it provides for a cash bonus in the amount of $25 or more per acre or fraction thereof.

10. Successful Bidders. Each person who has submitted a bid accepted by the Secretary of the Interior will be required to execute copies of the lease specified below, pay the balance of the cash bonus together with the first year's annual rental, and satisfy the bonding requirements of 43 CFR Subpart 3318 within the time provided in 43 CFR 3316.5.

11. Leasing Maps/Official Protraction Diagrams. Tracts offered for lease may be located on the following leasing maps/official protraction diagrams which are available from the Minerals Manager, Gulf of Mexico OCS Region, at the Metairie, Louisiana, address stated in paragraph 2.

(a) Outer Continental Shelf Leasing Maps - Texas Nos. 1 through 8. These maps are arranged in two sets, Nos. 1 through 4 (7 maps), which sell for $5 per set; and Nos. 5 through 8 (9 maps), which sell for $7 per set.

(b) Outer Continental Shelf Leasing Maps - Louisiana Nos. 1 through 12. This is a set of 27 maps which sells for $17.

(c) Outer Continental Shelf Official Protraction Diagrams:

NH 16-4 Mobile

NH 16-5 Pensacola

NH 16-7 Viosca Knoll

NH 16-8 Destin Dome

NH 16-10 Mississippi Canyon

NG 15-2 Garden Banks

NG 15-3 Green Canyon

NG 14-6 Port Isabel

NG 16-6

NG 17-4 Charlotte Harbor

These sell for $2 each.

12. Tract Descriptions. The tracts offered for bids are as follows:

Note: There may be gaps in the numbers of the tracts listed. Some of the blocks identified in the final environmental impact statement may not be included in this notice. Some of the blocks are included in prior environmental impact statements rather than the environmental impact statement for this sale.

PROPOSED TRACT LIST
OCS SALE 69

OCS LEASING MAP, SOUTH PADRE ISLAND AREA, TEXAS MAP NO. 1
(Approved July 16, 1954)

Tract	Block	Description	Acreage
69–1	1027	1/	1640
69–2	1028	All	5760
69–3	(1043		
	(1044	1/	5670
69–4	1049	1/	3825
69–5	1063	All	5760
69–6	1064	1/	2176
69–7	1069	1/	548.56
69–8	1070	1/	5742

OCS LEASING MAP, NORTH PADRE ISLAND AREA
TEXAS MAP NO. 2
(Approved July 16, 1954)

Tract	Block	Description	Acreage
69–9	949	All	5760
69–10	954	All	5760
69–11	999	All	5760
69–12	1000	All	5760
69–13	1007	1/	5460
69–14	1008	All	5760
69–15	1021	All	5760
69–16	1022	1/	3675

OCS LEASING MAP, MUSTANG ISLAND AREA, TEXAS MAP NO. 3
(Approved July 16, 1954; Revised October 30, 1961)

Tract	Block	Description	Acreage
69–17	A-2	All	5760
69–18	A-15	All	5760
69–19	A-17	All	5760
69–20	A-18	All	5760
69–21	A-25	All	5760

OCS LEASING MAP, MATAGORDA ISLAND AREA, TEXAS MAP NO. 4
(Approved July 16, 1954)

Tract	Block	Description	Acreage
69–22	518	1/	5675
69–23	666	All	5760
69–24	682	All	5760
69–25	688	All	5760
69–26	A-3	All	5760

OCS LEASING MAP, BRAZOS AREA, TEXAS MAP NO. 5
(Approved July 16, 1954)

Tract	Block	Description	Acreage
69–27	517	All	5760
69–28	577	All	5760
69–29	A-15	All	5760
69–30	A-16	All	5760

OCS LEASING MAP, BRAZOS AREA, SOUTH ADDITION, TEXAS MAP NO. 5B
(Approved September 24, 1959)

Tract	Block	Description	Acreage
69–31	A-73	All	5760
69–32	A-74	All	5760

OCS LEASING MAP, GALVESTON AREA, TEXAS MAP NO. 6
(Approved July 16, 1954)

Tract	Block	Description	Acreage
69–33	151	2/	4803.90
69–34	181	All	5760
69–35	189	3/	1815
69–36	A-3	All	5760
69–37	A-10	All	5760

OCS LEASING MAP, HIGH ISLAND AREA, EAST ADDITION, TEXAS MAP NO. 7A
(Approved January 23, 1967; Revised October 19, 1981)

Tract	Block	Description	Acreage
69–38	45	All	4367.10
69–39	A-184	All	2919.68

OCS LEASING MAP, HIGH ISLAND AREA, SOUTH ADDITION, TEXAS MAP NO. 7B
(Approved September 24, 1959)

Tract	Block	Description	Acreage
69–40	A-577	All	5760
69–41	A-592	All	5760
69–42	A-593	All	5760

OCS LEASING MAP, HIGH ISLAND AREA, EAST ADDITION, SOUTH EXTENSION, TEXAS MAP NO. 7C
(Approved September 24, 1959; Revised October 19, 1981)

Tract	Block	Description	Acreage
69–43	A-295	All	5760
69–44	A-296	All	5760
69–45	A-306	All	5760
69–46	A-308	All	5760

OCS LEASING MAP, WEST CAMERON AREA, LOUISIANA MAP NO. 1
(Approved June 8, 1954; Revised July 22, 1954)

Tract	Block	Description	Acreage
69–47	202	All	5000
69–48	236	All	5000
69–49	248	All	5000
69–50	250	All	5000
69–51	252	All	5000

OCS LEASING MAP, WEST CAMERON AREA, WEST ADDITION, LOUISIANA MAP NO. 1A
(Approved November 15, 1955; Revised January 30, 1957; Revised October 19, 1981)

Tract	Block	Description	Acreage
69–52	338	All	4034.34

OCS LEASING MAP, WEST CAMERON AREA, SOUTH ADDITION, LOUISIANA MAP NO. 1B
(Approved September 8, 1959; Revised October 19, 1981)

Tract	Block	Description	Acreage
69–53	466	All	5000
69–54	474	All	5000
69–55	475	All	5000
69–56	566	All	5000
69–57	570	All	5000
69–58	588	All	5000

OCS LEASING MAP, EAST CAMERON AREA, LOUISIANA MAP NO. 2
(Approved June 8, 1954; Revised August 1, 1973)

Tract	Block	Description	Acreage
69–59	35	All	5000
69–60	36	All	5000
69–61	230	All	5000

OCS LEASING MAP, EAST CAMERON AREA, SOUTH ADDITION, LOUISIANA MAP NO. 2A
(Approved September 8, 1959)

Tract	Block	Description	Acreage
69–62	241	All	5000
69–63	242	All	5000
69–64	303	All	5000

OCS LEASING MAP, VERMILION AREA, LOUISIANA MAP NO. 3
(Approved June 8, 1954; Revised June 25, 1954; Revised July 22, 1954)

Tract	Block	Description	Acreage
69–65	32	All	5000
69–66	70	All	5000
69–67	114	All	5000
69–68	115	All	5000
69–69	116	All	5000
69–70	128	All	5000
69–71	129	All	5000
69–72	225	W½NE¼; W½; W½SE¼; SE¼SE¼	4062.50
69–73	226	NE¼NE¼; E½NW¼NE¼; S½NE¼; E½SE¼NW¼; E½NE¼SW¼; S½SW¼; SE¼	3281.25

OCS LEASING MAP, VERMILION AREA, SOUTH ADDITION, LOUISIANA MAP NO. 3B
(Approved September 8, 1959)

Tract	Block	Description	Acreage
69–74	332	All	5000

OCS LEASING MAP, SOUTH MARSH ISLAND AREA, LOUISIANA MAP NO. 3A
(Approved August 7, 1959)

Tract	Block	Description	Acreage
69–75	19	All	5000
69–76	20	All	5000

OCS LEASING MAP, SOUTH MARSH ISLAND AREA, SOUTH ADDITION, LOUISIANA MAP NO. 3C
(Approved September 8, 1959)

Tract	Block	Description	Acreage
69–77	147	All	5000
69–78	158	All	2715.55
69–79	159	All	2692.87

OCS LEASING MAP, SOUTH MARSH ISLAND AREA, NORTH ADDITION, LOUISIANA MAP NO. 3D
(Approved April 16, 1971; Revised January 18, 1972)

Tract	Block	Description	Acreage
69–80	280	All	5000

OCS LEASING MAP, EUGENE ISLAND AREA, LOUISIANA MAP NO. 4
(Approved June 8, 1954; Revised July 22, 1954)

Tract	Block	Description	Acreage
69–81	83	All	5000
69–82	84	All	5000

OCS LEASING MAP, EUGENE ISLAND AREA, SOUTH ADDITION, LOUISIANA MAP NO. 4A
(Approved September 8, 1959)

Tract	Block	Description	Acreage
69–83	298	All	5000
69–84	347	All	5000
69–85	393	All	5000

OCS LEASING MAP, SHIP SHOAL AREA, LOUISIANA MAP NO. 5
(Approved June 8, 1954)

Tract	Block	Description	Acreage
69–86	134	All	5000
69–87	164	All	4981.68
69–88	188	All	5027.24
69–89	210	All	5000
69–90	211	All	5050.02

OCS LEASING MAP, SHIP SHOAL AREA, SOUTH ADDITION, LOUISIANA MAP NO. 5A
(Approved September 8, 1959)

Tract	Block	Description	Acreage
69–91	356	All	5000

OCS LEASING MAP, SOUTH TIMBALIER AREA, LOUISIANA MAP NO. 6
(Approved June 8, 1954; Revised July 22, 1954; Revised December 9, 1954)

Tract	Block	Description	Acreage
69–92	94	All	5000

OCS LEASING MAP, SOUTH TIMBALIER AREA, SOUTH ADDITION, LOUISIANA MAP NO. 6A
(Approved September 8, 1959; Revised July 22, 1968)

Tract	Block	Description	Acreage
69–93	251	All	5000
69–94	262	All	5000
69–95	263	All	5000
69–96	264	All	5000
69–97	266	All	3772.18

OCS LEASING MAP, GRAND ISLE AREA, LOUISIANA MAP NO. 7
(Approved June 8, 1954)

Tract	Block	Description	Acreage
69–98	62	All	4539.89
69–99	73	All	4539.89

OCS LEASING MAP, WEST DELTA AREA, SOUTH ADDITION, LOUISIANA MAP NO. 8A
(Approved September 8, 1959; Revised November 24, 1961)

Tract	Block	Description	Acreage
69–100	113	All	5000
69–101	123	All	5000
69–102	124	All	5000

OCS LEASING MAP, MAIN PASS AREA, LOUISIANA MAP NO. 10
(Approved June 8, 1954; Revised July 22, 1954)

Tract	Block	Description	Acreage
69–103	86	All	4994.55
69–104	87	All	4994.55
69–105	88	All	4994.55
69–106	89	All	4994.55
69–107	90	All	4994.55
69–108	94	All	4994.55
69–109	95	All	4994.55
69–110	96	All	4994.55
69–111	97	All	4994.55
69–112	101	All	4994.55
69–113	146	All	4560.81
69–114	149	All	4999.96

OCS LEASING MAP, MAIN PASS AREA, SOUTH AND EAST ADDITION, LOUISIANA MAP NO. 10A
(Approved September 8, 1959)

Tract	Block	Description	Acreage
69–115	158	All	4994.55
69–116	160	All	4994.55
69–117	161	All	4994.55
69–118	162	All	4994.55
69–119	163	All	4994.55

OCS LEASING MAP, MAIN PASS AREA, SOUTH AND EAST ADDITION, LOUISIANA MAP NO. 10A
(Approved September 8, 1959)
OCS OFFICIAL PROTRACTION DIAGRAM, VIOSCA KNOLL NH 16-7
(Approved October 10, 1972; Revised February 15, 1973; Revised August 1, 1973; Revised December 2, 1976)

Tract	Block	Description	Acreage
69–120	(308 (813 (814	All	5585.30

OCS OFFICIAL PROTRACTION DIAGRAM, PENSACOLA NH 16-5
(Approved October 10, 1972; Revised December 2, 1976)

Tract	Block	Description	Acreage
69–121	926	All	5760
69–122	927	All	5760
69–123	929	All	5760
69–124	970	All	5760
69–125	972	All	5760

OCS OFFICIAL PROTRACTION DIAGRAM, VIOSCA KNOLL NH 16-7
(Approved October 10, 1972; Revised February 15, 1973; Revised August 1, 1973; Revised December 2, 1976)

Tract	Block	Description	Acreage
69–127	815	All	5278.75

OCS OFFICIAL PROTRACTION DIAGRAM, DESTIN DOME NH 16-8
(Approved October 10, 1972; Revised August 1, 1973; Revised December 2, 1976)

Tract	Block	Description	Acreage
69–128	2	All	5760
69–129	3	All	5760
69–130	4	All	5760
69–131	5	All	5760

OCS OFFICIAL PROTRACTION DIAGRAM, MISSISSIPPI CANYON NH 16-10
(Approved February 15, 1973; Revised December 2, 1976)

Tract	Block	Description	Acreage
69–132	310	All	5760
69–133	662	All	5760
69–134	663	All	5760
69–135	706	All	5760
69–136	707	All	5760
69–137	750	All	5760
69–138	751	All	5760

OCS OFFICIAL PROTRACTION DIAGRAM, GARDEN BANKS NG 15-2
(Approved February 15, 1973; Revised December 2, 1976)

Tract	Block	Description	Acreage
69–139	286	All	5760
69–140	287	All	5760
69–141	327	All	5760
69–142	328	All	5760
69–143	330	All	5760
69–144	371	All	5760
69–145	372	All	5760
69–146	416	All	5760
69–147	417	All	5760

OCS OFFICIAL PROTRACTION DIAGRAM, GREEN CANYON NG 15-3
(Approved February 15, 1973; Revised December 2, 1976)

Tract	Block	Description	Acreage
69–148	104	All	5760
69–149	105	All	5760
69–150	914	All	5760
69–151	915	All	5760
69–152	958	All	5760
69–153	959	All	5760

OCS OFFICIAL PROTRACTION DIAGRAM, PORT ISABEL NG 14-6
(Approved June 5, 1974; Revised January 27, 1976)

Tract	Block	Description	Acreage
69–154	33	All	5760
69–155	77	All	5760
69–156	120	All	5760
69–157	121	All	5760
69–158	164	All	5760

OCS OFFICIAL PROTRACTION DIAGRAM, NG 16-6
(Approved June 5, 1974; Revised December 2, 1976)

Tract	Block	Description	Acreage
69–159	479	All	5760
69–160	480	All	5122.89
69–161	522	All	5760
69–162	523	All	5760
69–163	524	All	5392.11
69–164	566	All	5760
69–165	657	All	437.27
69–166	696	All	5760
69–167	698	All	5760
69–168	699	All	5760
69–169	700	All	5760
69–170	701	All	704.83
69–171	740	All	5760
69–172	741	All	5760
69–173	742	All	5760
69–174	743	All	5760
69–175	744	All	5760
69–176	745	All	971.98
69–177	785	All	5760
69–178	786	All	5760
69–179	787	All	5760
69–180	788	All	5760
69–181	789	All	1238.72
69–182	829	All	5760
69–183	830	All	5760
69–184	831	All	5760
69–185	832	All	5760
69–186	833	All	1505.05
69–187	875	All	5760
69–188	876	All	5760
69–189	877	All	1770.97
69–190	921	All	2036.47

OCS OFFICIAL PROTRACTION DIAGRAM, CHARLOTTE HARBOR, NG 17-4
(Approved October 10, 1972; Revised December 2, 1976)

Tract	Block	Description	Acreage
69–191	311	All	5760
69–192	312	All	5760
69–193	313	All	5760
69–194	354	All	5760

OCS OFFICIAL PROTRACTION DIAGRAM, CHARLOTTE HARBOR, NG 17-4
(Approved October 10, 1972; Revised December 2, 1976)
(Continued)

Tract	Block	Description	Acreage
69–195	355	All	5760
69–196	356	All	5760
69–197	357	All	5760
69–198	441	All	5760
69–199	442	All	5760
69–200	443	All	5760
69–201	485	All	5760
69–202	486	All	5760
69–203	487	All	5760
69–204	529	All	5760
69–205	530	All	5760
69–206	531	All	5760
69–207	532	All	5760
69–208	573	All	5760
69–209	574	All	5760
69–210	575	All	5760
69–211	576	All	5760
69–212	617	All	5760
69–213	618	All	5760
69–214	619	All	5760
69–215	620	All	5760
69–216	661	All	5760
69–217	662	All	5760
69–218	663	All	5760
69–219	664	All	5760
69–220	705	All	5760
69–221	706	All	5760
69–222	707	All	5760
69–223	708	All	5760
69–224	749	All	5760
69–225	750	All	5760
69–226	751	All	5760
69–227	752	All	5760
69–228	793	All	5760
69–229	794	All	5760
69–230	795	All	5760
69–231	796	All	5760
69–232	837	All	5760
69–233	838	All	5760
69–234	839	All	5760
69–235	840	All	5760
69–236	881	All	5760
69–237	882	All	5760

OCS OFFICIAL PROTRACTION DIAGRAM, CHARLOTTE HARBOR, NG 17-4
(Approved October 10, 1972; Revised December 2, 1976)
(Continued)

Tract	Block	Description	Acreage
69–238	883	All	5760
69–239	884	All	5760
69–240	925	All	5760
69–241	926	All	5760
69–242	927	All	5760
69–243	928	All	5760
69–244	969	All	5760
69–245	970	All	5760
69–246	971	All	5760
69–247	972	All	5760

OCS LEASING MAP, HIGH ISLAND AREA, TEXAS MAP NO. 7
(Approved July 16, 1954; Revised August 1955)

Tract	Block	Description	Acreage
69–248	20	1/	3515

OCS LEASING MAP, HIGH ISLAND AREA, SOUTH ADDITION, TEXAS MAP NO. 7B
(Approved September 24, 1959)

Tract	Block	Description	Acreage
69–249	A-565	All	5760

OCS LEASING MAP, WEST CAMERON AREA, WEST ADDITION, LOUISIANA MAP NO. 1A
(Approved November 15, 1955, Revised January 30, 1957; Revised October 19, 1981)

Tract	Block	Description	Acreage
69–250	289	All	5000

OCS LEASING MAP, VERMILION AREA, LOUISIANA MAP NO. 3
(Approved June 8, 1954; Revised June 25, 1954; Revised July 22, 1954)

Tract	Block	Description	Acreage
69–251	17	4/	1603.55
69–252	145	All	5000
69–253	158	All	5000

OCS LEASING MAP, SOUTH MARSH ISLAND AREA, SOUTH ADDITION, LOUISIANA MAP NO. 3C
(Approved September 8, 1959)

Tract	Block	Description	Acreage
69–254	77	All	5000
69–255	176	All	5000

OCS LEASING MAP, EUGENE ISLAND AREA, LOUISISNA MAP NO. 4
(Approved June 8, 1954; Revised July 22, 1954)

Tract	Block	Description	Acreage
69–256	28	All	5000

OCS LEASING MAP, SHIP SHOAL AREA, LOUISIANA MAP NO. 5
(Approved June 8, 1954)

Tract	Block	Description	Acreage
69–257	38	5/	2149.94

OCS LEASING MAP, SHIP SHOAL AREA, SOUTH ADDITION, LOUISIANA MAP NO. 5A
(Approved September 8, 1959)

Tract	Block	Description	Acreage
69–258	277	All	5000

OCS LEASING MAP, SOUTH TIMBALIER AREA, SOUTH ADDITION, LOUISIANA MAP NO. 6A
(Approved September 8, 1959; Revised July 22, 1968)

Tract	Block	Description	Acreage
69–259	225	All	5000
69-260	314	All	5000

OCS LEASING MAP, WEST DELTA AREA, LOUISIANA MAP NO. 8
(Approved June 8, 1954)

Tract	Block	Description	Acreage
69–261	78	All	5000

OCS LEASING MAP, MAIN PASS AREA, LOUISIANA MAP NO. 10
(Approved June 8, 1954; Revised July 22, 1954)

Tract	Block	Description	Acreage
69–262	138	All	4994.55

OCS OFFICIAL PROTRACTION DIAGRAM, MOBILE NH 16-4
(Approved October 10, 1972; Revised December 21, 1977)
(See below on this page for additional tracts in this Diagram)

Tract	Block	Description	Acreage
69–263	826	6/	1429.64
69–264	828	6/	3089.81
69–265	905	All	5760

OCS OFFICIAL PROTRACTION DIAGRAM, VIOSCA KNOLL NH 16-7
(Approved October 10, 1972; Revised February 15, 1973; Revised August 1, 1973; Revised December 2, 1976)

Tract	Block	Description	Acreage
69–266	825	All	5760
69–267	826	All	5760
69–268	869	All	5760
69 -269	870	All	5760

OCS OFFICIAL PROTRACTION DIAGRAM, GREEN CANYON NG 15-3
(Approved February 15, 1973; Revised December 2, 1976)

Tract	Block	Description	Acreage
69-270	143	All	5760

OCS OFFICIAL PROTRACTION DIAGRAM, MOBILE NH 16-4
(Approved October 10, 1972; Revised December 21, 1977)

Tract	Block	Description	Acreage
69-271	819	6/	2928
69-272	820	6/	3180

FOOTNOTES

1/ That portion of the lease block seaward of the Three Marine League Line.

2/ That portion of the lease block seaward of the Three Marine League Line measured from the historic shoreline described in the United States vs. Louisiana, No. 9 Original (394 U.S. 836).

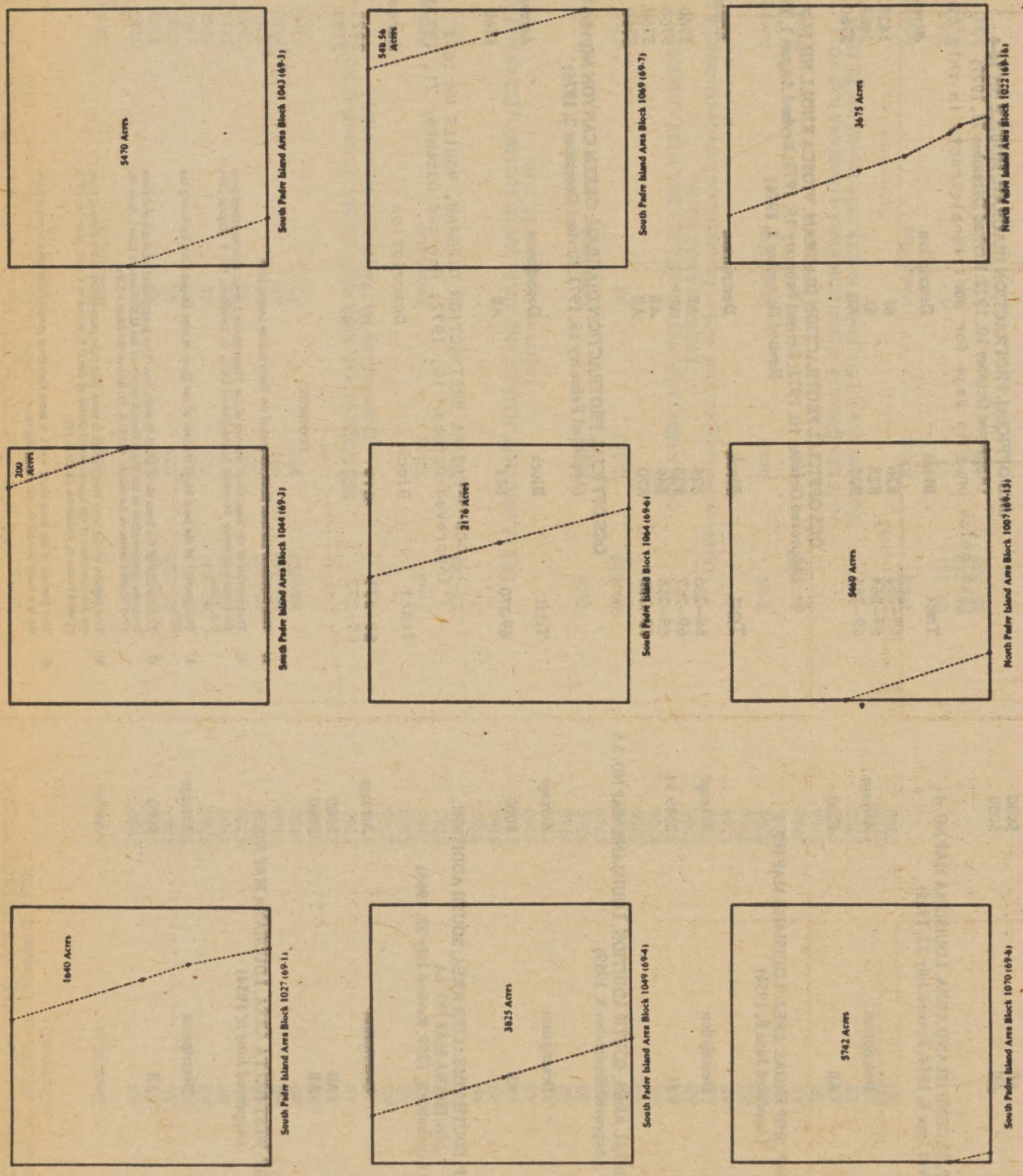
3/ That portion of the lease block seaward of the Three Marine League Line, excluding the SE¼.

4/ That portion of the lease block which is more than three geographical miles seaward from from the line described in the supplemental decree of the U.S. Supreme Court, June 16, 1975 (United States vs. Louisiana, 422 U.S. 13) and/or the Zone 1-2 line.

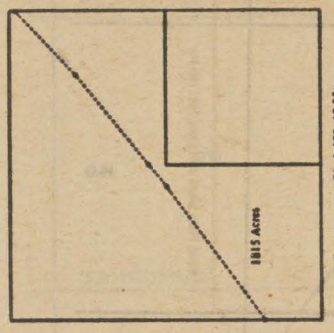
5/ That portion of the lease block which is more than three geographical miles seaward from the line described in the supplemental decree of the U.S. Supreme Court, June 16, 1975 (United States vs. Louisiana, 422 U.S. 13).

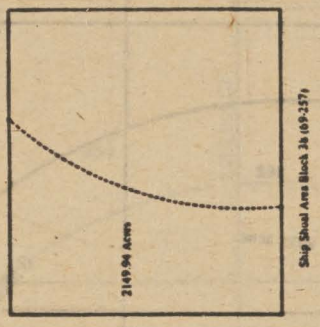
6/ That portion of the lease block which is more than three geographical miles seaward from the low water line off the coast of Alabama.

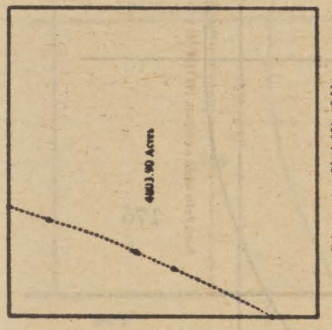
Representation of Configuration of Tracts Indicated (Not to Scale)

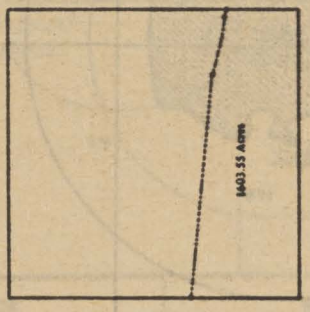


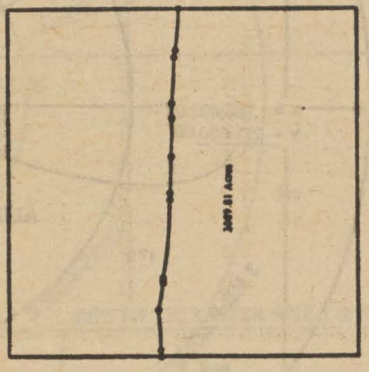
Representation of Configuration of Tracts Indicated (Not to Scale)

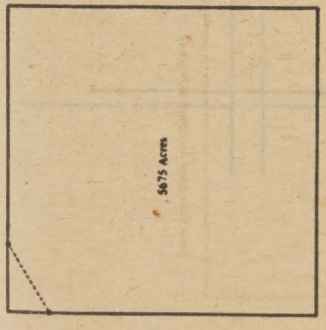


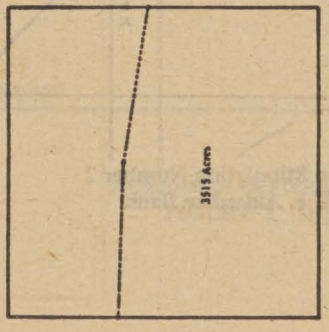


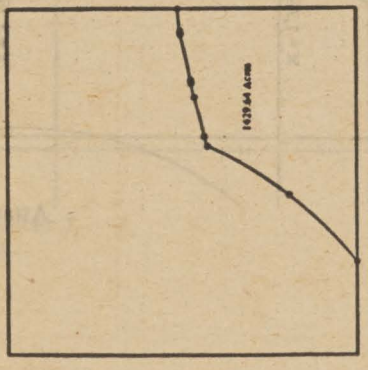


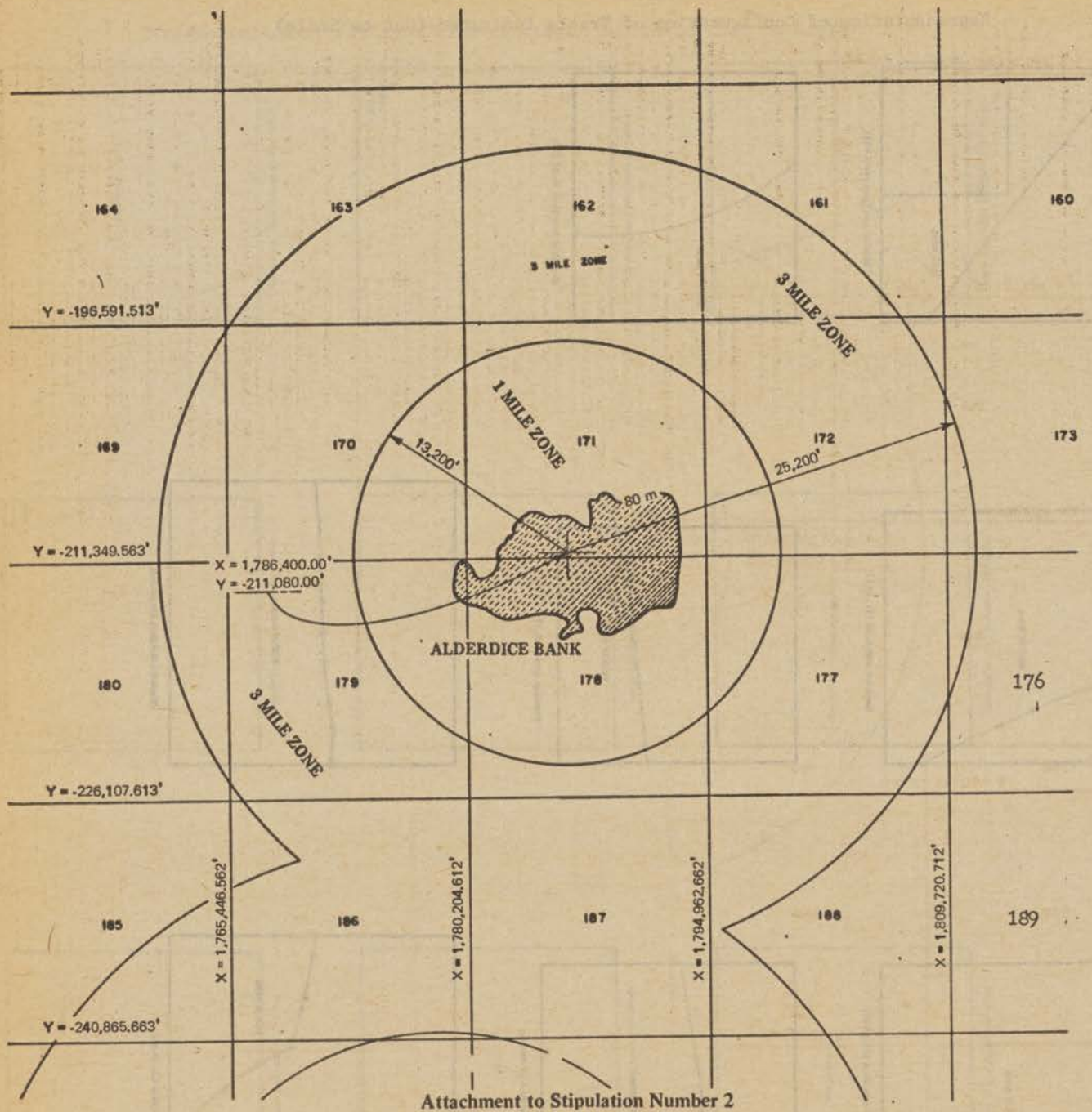




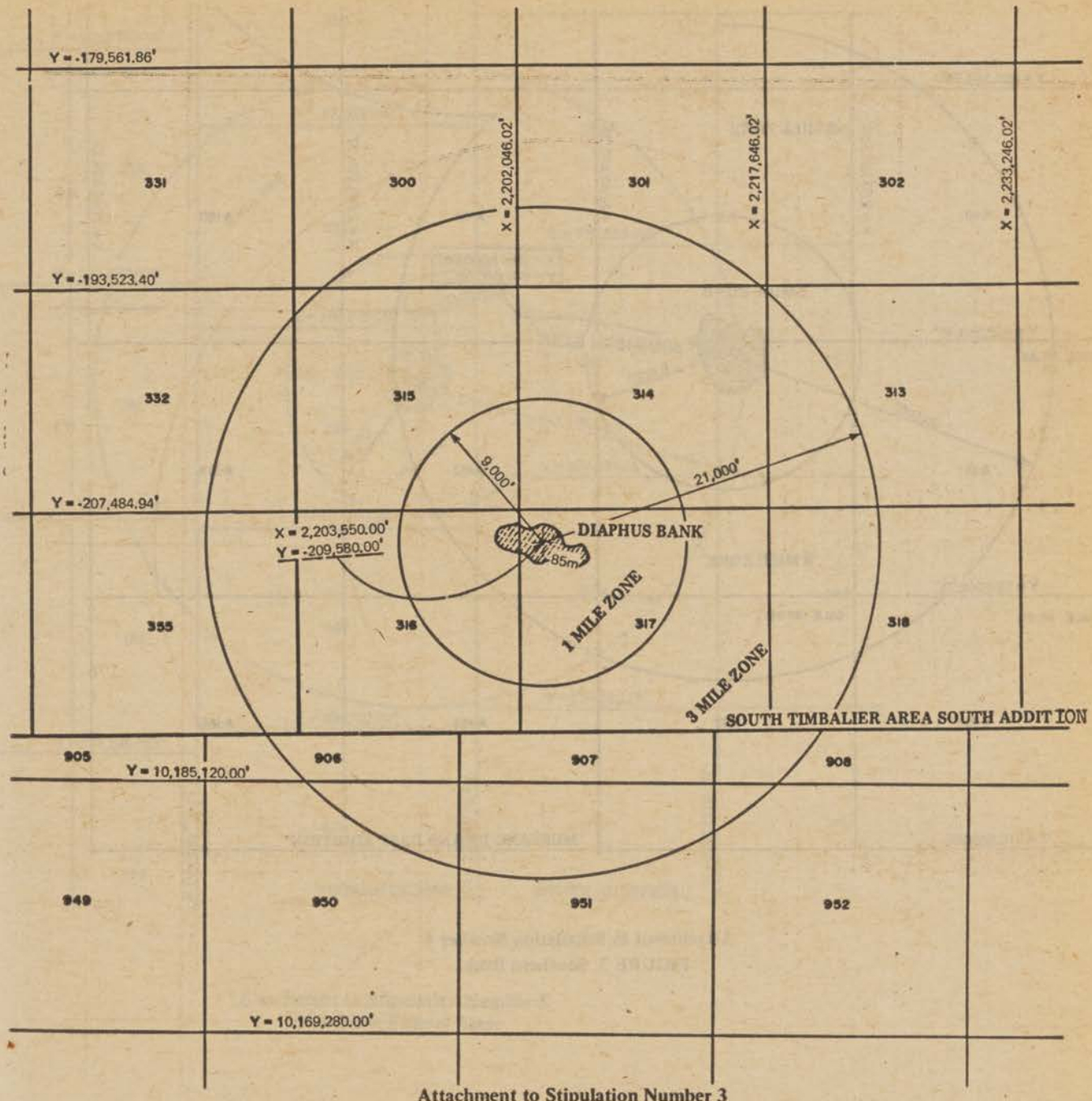




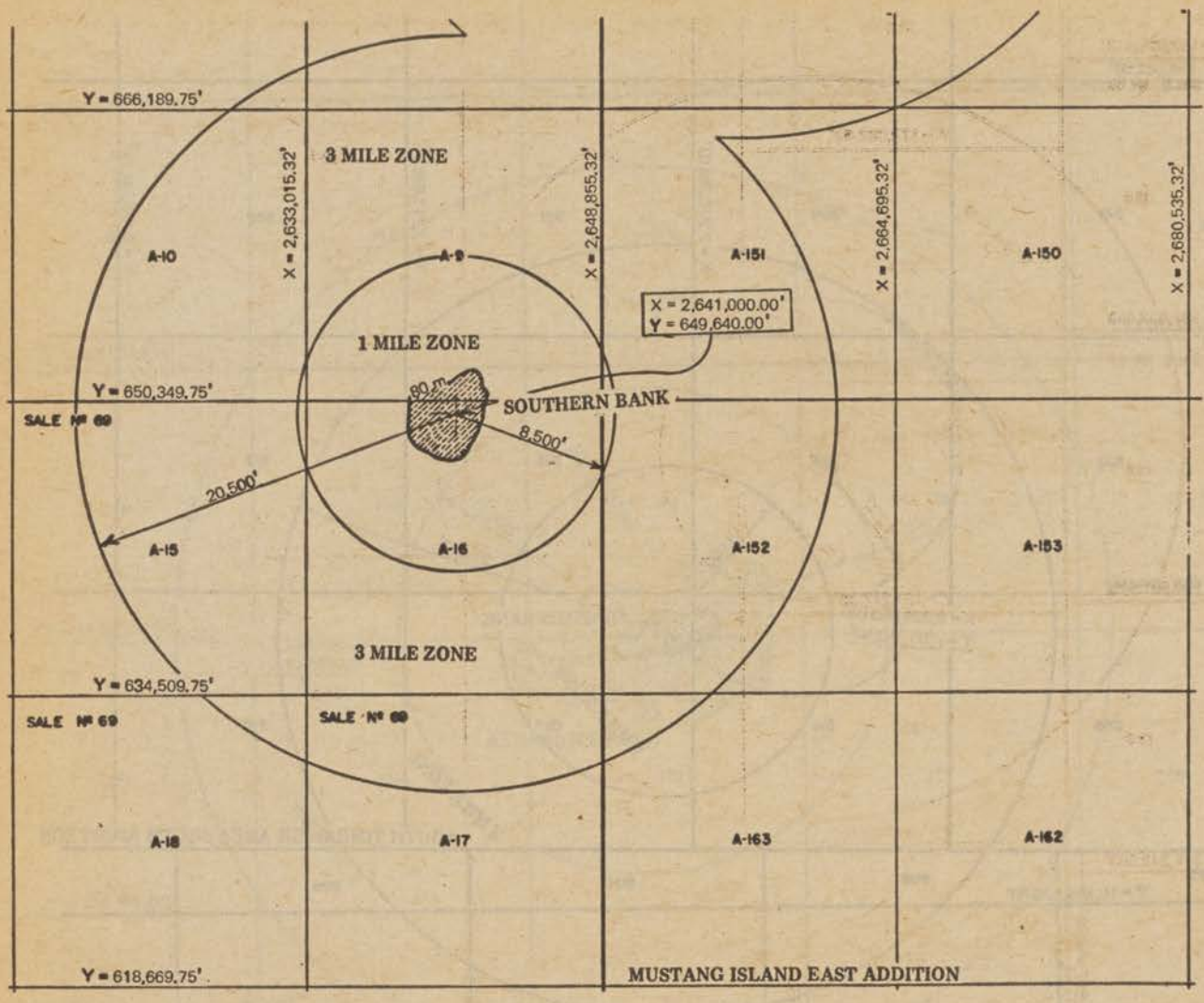




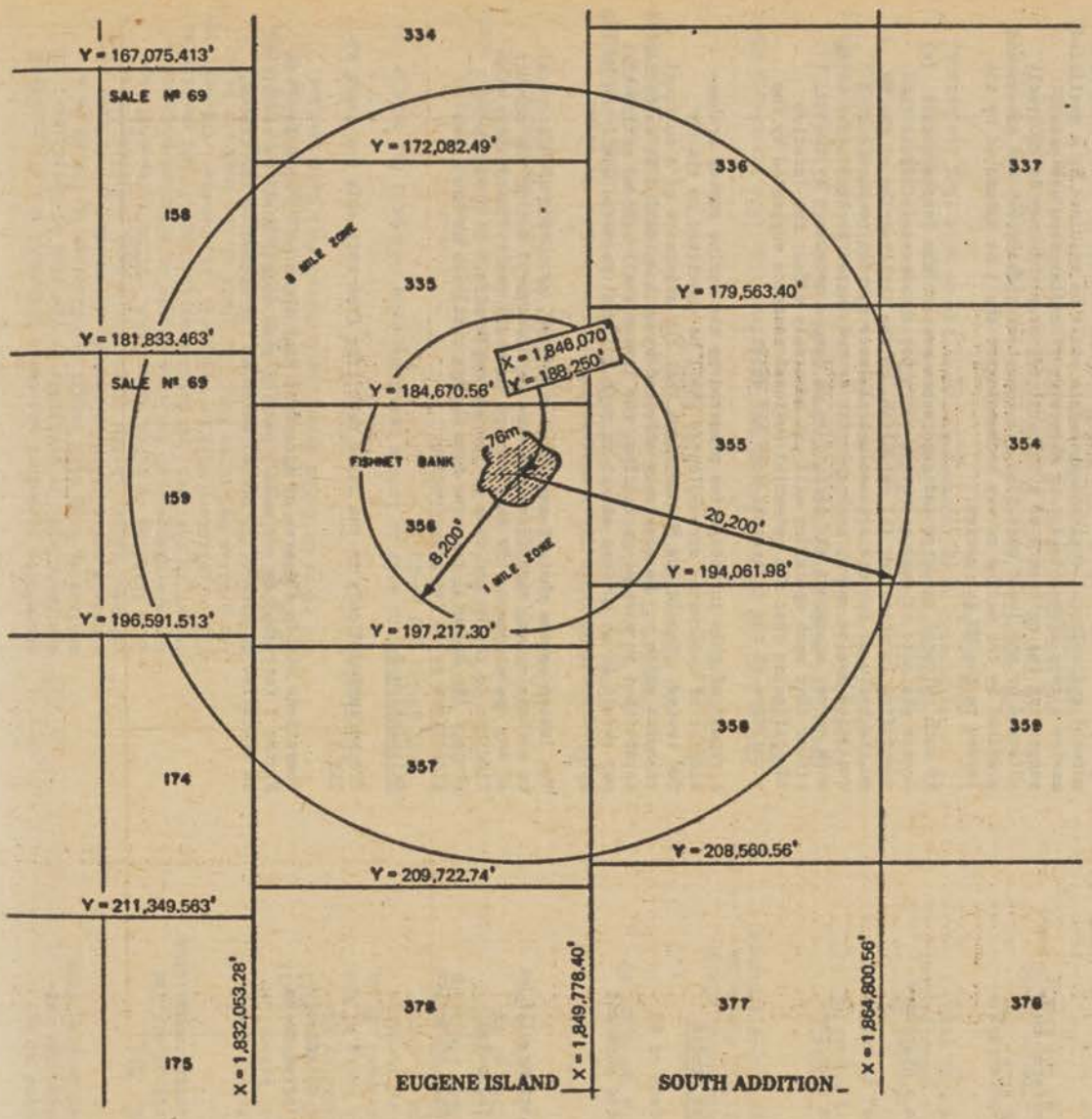
Attachment to Stipulation Number 2
FIGURE 1. Alderdice Bank



Attachment to Stipulation Number 3
FIGURE 2. Diaphus Bank



Attachment to Stipulation Number 4
FIGURE 3. Southern Bank



Attachment to Stipulation Number 5
FIGURE 4. Fishnet Bank

13. Lease Terms and Stipulations.

(a) Leases resulting from this sale for tracts 69-150, 69-151, 69-152 and 69-153 will be for an initial term of 10 years. All other leases issued as a result of this sale will be for an initial term of 5 years. Leases issued as a result of this sale will be on Form 3300-1 (September 1978), available from the Minerals Manager, Gulf of Mexico OCS Region at the first address stated in paragraph 2.

(b) For leases resulting from this sale for tracts offered on a cash bonus basis with a fixed net profit share, listed in paragraph 4 (a), Form 3300-1 will be amended as follows:

Sec. 4 Rentals. The phrase "which commences prior to a discovery in paying quantities of oil or gas on the leased area" is hereby deleted and replaced by "which commences prior to the date the first net profit share payment becomes due."

Sec. 5 Minimum Royalty. Hereby deleted.

Sec. 6 Royalty on Production. Hereby replaced by Net Profit Share. The lessee agrees to pay a net profit share rate of 40 percent with a 1.00 capital recovery factor, calculated pursuant to 10 CFR 390.

(c) Except as otherwise noted, the following stipulations will be included in each lease resulting from this sale. In the following stipulations the term MM refers to the Minerals Manager, Gulf of Mexico OCS Region, Minerals Management Service (MMS).

Stipulation 1

If the MM has reason to believe that a site, structure, or object of historical or archaeological significance, hereinafter referred to as "cultural resource," may exist in the lease area, and gives the lessee written notice that the lessor is invoking the provisions of this stipulation, the lessee shall upon receipt of such notice comply with the following requirements.

Prior to any drilling activity or the construction or placement of any structure for exploration or development on the lease, including, but not limited to, well drilling and pipeline and platform placement, hereinafter in this stipulation referred to as "operation," the lessee shall conduct remote sensing surveys to determine the potential existence of any cultural resource that may be affected by such operations. All data produced by such remote sensing surveys as well as other pertinent natural and cultural environmental data shall be examined by a qualified marine survey archaeologist to determine if indications are present suggesting the existence of a cultural resource that may be adversely affected by any lease operation. A report of this survey and assessment prepared by the marine survey archaeologist shall be submitted by the lessee to the MM for review.

If such cultural resource indicators are present the lessee shall: (a) locate the site of such operation so as not to adversely affect the identified location; or (b) establish, to the satisfaction of the MM, on the basis of further archaeological investigation conducted by a qualified marine survey archaeologist or underwater archaeologist using such survey equipment and techniques as deemed necessary by the MM, either that such operation will not adversely affect the location identified or that the potential cultural resource suggested by the occurrence of the indicators does not exist.

A report of this investigation prepared by the marine survey archaeologist or underwater archaeologist shall be submitted to the MM for review. Should the MM determine that the existence of a cultural resource which may be adversely affected by such operation is sufficiently established to warrant protection, the lessee shall take no action that may result in an adverse effect on such cultural resource until the MM has given directions as to its preservation.

The lessee agrees that if any site, structure, or object of historical or archaeological significance should be discovered during the conduct of any operations on the leased area, he shall report immediately such findings to the MM and make every reasonable effort to preserve and protect the cultural resource from damage until the MM has given directions as to its preservation.

Stipulation 2

(To be included only in the lease resulting from this sale for tract 69-255.)

Operations within the area of Alderdice Bank shown as "3 Mile Zone" in Figure 1 (attached to and made a part of this lease) shall be restricted as specified in either (a) or (b) below at the option of the lessee.

(a) All drill cuttings and drilling fluids must be disposed of by shunting the material to the bottom through a downpipe that terminates an appropriate distance, but no more than ten meters, from the bottom.

(b) The operator (lessee) shall submit a monitoring plan. The monitoring plan will be designed to assess the effects of oil and gas exploration and development operations on the biotic communities of the nearby banks.

The monitoring program shall indicate that the monitoring investigations will be conducted by qualified, independent scientific personnel and that these personnel and all required equipment will be available at the time of operations. The monitoring team will submit its findings to the MM on a schedule established by the MM, or immediately in case of imminent danger to the biota of the bank resulting directly from drilling or other operations. If it is decided that surface disposal of drilling fluids or cuttings presents no danger to the bank, no further monitoring of that particular well or platform will be required. If, however, the monitoring program indicates that the biota of the bank are being harmed, or if there is a great likelihood that operation of that particular well or platform may cause harm to the biota of the bank, the MM shall require shunting as specified in (a) above or other appropriate operational restrictions.

Stipulation 3

(To be included only in the lease resulting from this sale for tract 69-260.)

(a) Operations within the area of Diaphus Bank shown as "1 Mile Zone" in Figure 2 (attached to and made a part of this lease) shall be restricted by shunting all drill cuttings and drilling fluids to the bottom through a downpipe that terminates an appropriate distance, but no more than ten meters, from the bottom.

(b) Operations within the area of Diaphus Bank shown as "3 Mile Zone" in Figure 2 shall be restricted as specified in either (1) or (2) below at the option of the lessee.

(1) All drill cuttings and drilling fluids must be disposed of by shunting the material to the bottom through a downpipe that terminates an appropriate distance, but no more than ten meters, from the bottom.

(2) The operator (lessee) shall submit a monitoring plan. The monitoring plan will be designed to assess the effects of oil and gas exploration and development operations on the biotic communities of the nearby banks.

The monitoring program shall indicate that the monitoring investigations will be conducted by qualified, independent scientific personnel and these personnel and all required equipment will be available at the time of operations. The monitoring team will submit its findings to the MM on a schedule established by the MM, or immediately in case of imminent danger to the biota of the bank resulting directly from drilling or other operations. If it is decided that surface disposal of drilling fluids or cuttings presents no danger to the bank, no further monitoring of that particular well or platform will be required. If, however, the monitoring program indicates that the biota of the bank are being harmed, or if there is a great likelihood that operation of that particular well or platform may cause harm to the biota of the bank, the MM shall require shunting as specified in (1) above or other appropriate operational restrictions.

Stipulation 4

(To be included only in leases resulting from this sale for tracts 69-18, 69-19, and 69-20.)

(a) Operations within the area of Southern Bank shown as "1 Mile Zone" in Figure 3 (attached to and made a part of this lease) shall be restricted by shunting all drill cuttings and drilling fluids to the bottom through a downpipe that terminates an appropriate distance, but no more than six meters, from the bottom.

(b) All production and development operations within the areas shown as "3 Mile Zone" in Figure 3 shall be restricted by shunting all drill cuttings and drilling fluids to the bottom through a downpipe that terminates an appropriate distance, but no more than six meters, from the bottom.

Stipulation 5

(To be included only in leases resulting from this sale for tracts 69-78 and 69-79.)

Operations within the area of Fishnet Bank shown as "3 Mile Zone" in Figure 4 (attached to and made a part of this lease) shall be restricted as specified in either (1) or (2) below at the option of the lessee.

(1) All drill cuttings and drilling fluids must be disposed of by shunting the material to the bottom through a downpipe that terminates an appropriate distance, but no more than ten meters, from the bottom.

(2) The operator (lessee) shall submit a monitoring plan. The monitoring plan will be designed to assess the effects of oil and gas exploration and development operations on the biotic communities of the nearby banks.

The monitoring program shall indicate that the monitoring investigations will be conducted by qualified, independent scientific personnel and that these personnel and all required equipment will be available at the time of operations. The monitoring team will submit its findings to the MM on a schedule established by the MM or immediately in case of imminent danger to the biota of the bank resulting directly from drilling or other operations. If it is decided that surface disposal of drilling fluids or cuttings present no danger to the bank, no further monitoring of that particular well or platform will be required. If, however, the monitoring program indicates that the biota of the bank are being harmed, or if there is a great likelihood that operation of that particular well or platform may cause harm to the biota of the bank, the MM shall require shunting as specified in (1) above or other appropriate operational restrictions.

Stipulation 6

(To be included only in leases resulting from this sale for tracts 69-121 through 69-125, 69-128 through 69-131, 69-191 through 69-197, 69-200, 69-203, 69-206, 69-207, 69-210, 69-211, 69-214, 69-215, 69-218, 69-219, 69-222, 69-223, 69-226, 69-227, 69-230, 69-231, 69-234, 69-235, 69-238, 69-239, 69-243, 69-247, 69-263 through 69-265, 69-271, and 69-272.)

Prior to any drilling activity or the construction or placement of any structure for exploration or development on this lease, including but not limited to well drilling and pipeline and platform placement, the lessee will submit to the MM a bathymetry map, prepared utilizing remote sensing and/or survey techniques. This map will include interpretations for the presence of live bottom areas within a minimum of 1,820 m radius of a proposed exploration or production activity site.

For the purpose of this stipulation, "live bottom areas" are defined as those areas which contain biological assemblages consisting of such sessile invertebrates as sea fans, sea whips, hydroids, anemones, ascidians, sponges, bryozoans, or corals living upon and attached to naturally occurring hard or rocky formations with rough, broken, or smooth topography; or whose lithotope favors the accumulation of turtles, fishes, and other fauna.

If it is determined that the remote sensing data indicate the presence of hard or live bottom areas, the lessee will also submit to the MM photo-documentation of the sea bottom near proposed exploratory drilling sites or proposed platform locations.

If it is determined that the live bottom areas might be adversely impacted by the proposed activities, then the MM will require the lessee to undertake any measure deemed economically, environmentally, and technically feasible to protect live bottom areas. These measures may include, but are not limited to, the following:

(a) the relocation of operations to avoid live bottom areas;
(b) the shunting of all drilling fluids and cuttings in such a manner as to avoid live bottom areas;
(c) the transportation of drilling fluids and cuttings to approved disposal sites;
(d) the monitoring of live bottom areas to assess the adequacy of any mitigation measures taken and the impact of lessee initiated activities.

Stipulation 7

(To be included only in leases resulting from this sale for tracts 69-114, 69-120, 69-127, 69-132 through 69-147, 69-149 through 69-158, and 69-266 through 69-270.)

All or portions of this tract may be subject to mass-movement of sediments, unstable slopes, active faulting or gaseous sediments. Exploratory drilling operations, emplacement of structures (platforms) or seafloor wellheads for production or storage of oil or gas and the emplacement of pipelines will not be allowed within the potentially unstable portions of this lease block unless or until the lessee has demonstrated to the Minerals Manager's satisfaction that mass movement of sediments is unlikely or that exploratory drilling operations, structures (platforms), casing, wellheads and pipelines can be safely designed to protect the environment in case such mass movement occurs at the proposed location. This may necessitate that all exploration for and development of oil or gas be performed from locations outside of the area of unstable sediments, either within or outside of this lease block.

If exploratory drilling operations are allowed, site-specific surveys shall be conducted to determine the potential for slumping and mass movement of sediments. If emplacement of structures (platforms) or seafloor wellheads for production or storage of oil or gas is allowed, all slump blocks or mass movement of sediment in the lease block must be mapped. The Minerals Manager may also require soil testing before exploration and production operations are allowed.

Stipulation 8

(To be included only in leases resulting from this sale for tracts 69-159 through 69-247.)

Pipelines will be required: (a) if pipeline rights-of-way can be determined and obtained; (b) if laying such pipelines is technically feasible and environmentally preferable; and (c) if, in the opinion of the lessor, pipelines can be laid without net social loss, taking into account any

incremental costs of pipelines over alternative methods of transportation and any incremental benefits in the form of increased environmental protection or reduced multiple-use conflicts. The lessor specifically reserves the right to require that any pipeline used for transporting production to shore be placed in certain designated management areas. The lessor's decision regarding the selected means of transportation will be made within the context of an intergovernmental planning process for assessment and management of transportation of Outer Continental Shelf oil and gas with participation of federal, state, and local government and the industry. Where feasible, all pipelines, including both flow lines and gathering lines for oil and gas, shall be buried to a depth suitable for adequate protection from water currents, sand waves, storm scouring, fisheries trawling gear, and other uses as determined on a case-by-case basis.

Following the development of sufficient pipeline capacity, no crude oil production will be transported by surface vessel from offshore production sites, except in the case of emergency. Determinations as to emergency conditions and appropriate responses to these conditions will be made by the MM. Where the three criteria set forth in the first sentence of this stipulation are not met and surface transportation must be employed, all vessels used for carrying hydrocarbons to shore from the leased area will conform with all standards established for such vessels, pursuant to the Ports and Waterways Safety Act of 1972 (46 U.S.C. 391a), as amended.

Stipulation 9

(To be included only in leases resulting from this sale for tracts listed below.)

Whether or not compensation for such damage or injury might be due under a theory of strict or absolute liability or otherwise, the lessee assumes all risks of damage or injury to persons or property, which occur in, on, or above the Outer Continental Shelf, to any persons or to any property of any person or persons who are agents, employees, or invitees of the lessee, its agents, independent contractors, or subcontractors doing business with the lessee in connection with any activities being performed by lessee in, on, or above the Outer Continental Shelf if such injury or damage to such person or property occurs by reason of the activities of any agency of the U.S. government, its contractors or subcontractors, or any of their officers, agents or employees, being conducted as a part of, or in connection with the programs and activities of the appropriate military installation, listed below.

Notwithstanding any limitation of the lessee's liability in Sec. 14 of the lease form, the lessee assumes this risk whether such injury or damage is caused in whole or in part by any act or omission, regardless of negligence or fault, of the United States, its contractors or subcontractors, or any of their officers, agents, or employees. The lessee further agrees to indemnify and save harmless the United States against all claims for loss, damage, or injury sustained by the lessee, and to indemnify and save harmless the United States against, all claims for loss, damage, or injury sustained by the agents, employees, or invitees of the lessee, its agents, or any independent contractors or subcontractors doing business with the lessee in connection with the programs and activities of the aforementioned military installation whether the same be caused in whole or in part by the negligence or fault of the United States, its contractors, subcontractors, or any of their officers, agents, or employees and whether such claims might be sustained under a theory of strict or absolute liability, or otherwise.

The lessee agrees to control his own electromagnetic emissions and those of his agents, employees, invitees, independent contractors, or subcontractors emanating from individual designated defense warning areas in accordance with requirements specified by the commander of the appropriate military installation to the degree necessary to prevent damage to, or unacceptable interference with, Department of Defense flight, testing, or operational activities, conducted within designated warning areas

Necessary monitoring control, and coordination with the lessee, its agents, employees, invitees, independent contractors, or subcontractors, will be effected by the commander of the appropriate onshore military installation conducting operations in the particular warning area, provided, however, that control of such electromagnetic emissions shall in no instance prohibit all manner of electromagnetic communication during any period of time between a lessee, its agents, employees, invitees, independent contractors, or subcontractors and onshore facilities.

The lessee when operating or causing to be operated on its behalf boat or aircraft traffic into the individual designated warning areas shall enter into an agreement with the commander of the appropriate military installation on utilizing an individual designated warning area prior to commencing such traffic. Such agreement will provide for positive control of boats and aircraft operating in the warning areas at all times.

The appropriate military installations and affected tracts are:

(1) Naval Air Training Command
Naval Air Station
Corpus Christi, Texas
(Tracts 69-1 through 69-21; 69-23 through 69-26; 69-154 through 69-158.)

(2) Director of Training
Deputy Chief of Staff, Operations
Headquarters Strategic Air Command
Offutt Air Force Base, Nebraska 68113
(Tracts 69-40 through 69-42; and 69-249.)

(3) Training Wing Six
Naval Air Station
Pensacola, Florida 32508
(Tracts 69-121 through 69-125; 69-128 through 69-131; 69-263; and 69-264.)

(4) Naval Air Station
New Orleans, Louisiana 70146
(Tracts 69-150 through 69-153; and 69-260.)

(5) Armament Division
Eglin Air Force Base, Florida
(Tracts 69-159 through 69-181; 69-191 through 69-194; 69-195 through 69-227; 69-265; 69-271; and 69-272.)

Stipulation 10

(To be included only in the leases resulting from this sale for the net profit share tracts listed in paragraph 4(a) of this notice.)

The net profit share payment specified in Section 6 of this lease may be satisfied in whole or in part by the lessor taking production in amount rather than in value. However, not more than 16 2/3 percent of the production from the lease area may be taken in amount, except as provided in Section 15(d). The net profit share obligations of the lessee shall be calculated to include as a credit, the value of production taken in amount by the lessor.

14. Information to Lessees. The Department of the Interior will seek the advice of the states of Texas, Louisiana, Mississippi, Alabama, and Florida, and other federal agencies, to identify areas of special concern which might require appropriate protective measures for live bottom areas and areas which might contain cultural resources.

If it is determined that live bottom areas might be adversely affected by the proposed activities, then the Minerals Manager, Gulf of Mexico OCS Region, MMS, after appropriate consultation with the Regional Director, U.S. Fish & Wildlife Service; the states; the Environmental Protection Agency (EPA); and other federal agencies with jurisdiction and expertise to protect the environment, will require the lessee, pursuant to Section 5(a) of the OCS Lands Act of 1953, as amended, to undertake any measures to protect live bottom areas.

Operations on some of the tracts offered for lease may be restricted by designation of fairways, precautionary zones, or traffic separation schemes established by the Coast Guard pursuant to the Ports and Waterways Safety Act (33 U.S.C. 1221 et. seq.), as amended. Corps of Engineers permits are required for construction of any artificial islands, installations, and other devices permanently or temporarily attached to the seabed located on the OCS in accordance with Section 4(e) of the OCS Lands Act, as amended.

Bidders are advised that the Departments of the Interior and Transportation have entered into a Memorandum of Understanding, dated May 6, 1976, concerning the design, installation, operation, and maintenance of offshore pipelines. Bidders should consult both Departments for regulations applicable to offshore pipelines.

Bidders are advised that in accordance with Section 16 of each lease offered at this sale, the lessor may require a lessee to operate under a unit, pooling, or drilling agreement, and that the lessor will give particular consideration to requiring unitization in instances where one or more reservoirs underlie two or more leases with either a different royalty rate or a net profit share payment.

Bidders are advised that the West Indian manatee is a marine mammal which is officially listed as an endangered species by the Department of the Interior. It is protected by the Endangered Species Act of 1973, as amended (16 U.S.C. 1531 et seq.), and the Marine Mammal Protection Act of 1972, as amended (16 U.S.C. 1361-1407), and various other state and federal laws and regulations. On October 22, 1979 (44 FR 60963), Interior promulgated regulations (50 CFR 17.100-17.108) providing a means for establishing manatee protection areas. Also, there is the Florida Manatee Sanctuary Act of 1978 declaring the entire

state of Florida as "refuge and sanctuary for the manatee." A Cooperative Agreement between Interior and Florida on endangered species became effective on June 23, 1976.

For those tracts listed in paragraph 13(a) above providing for leases with an initial period of more than five years, bidders are advised that pursuant to 30 CFR 250.34-1(a)(3), the lessee shall submit to MMS either an exploration plan or a general statement of exploration intention prior to the end of the ninth lease year.

Bidders on tracts 69-8, 69-123 and 69-128 are advised that these tracts contain artificial fishing reefs permitted by the U. S. Army, Corps of Engineers. Permitted areas comprise less than one percent of each tract. Oil and gas lessees should exercise due diligence while operating near these reef structures.

Revisions of Department of Labor regulations on Affirmative Action requirements for Government Contractors (including lessees) have been deferred, pending review of those regulations (see Federal Register of August 25, 1981, at 46 FR 42865 and 42968). Should those changes become effective at any time before the issuance of leases resulting from this sale, Section 18 of the lease form, Form 3300-1 (September 1978), would be deleted from leases resulting from this sale. In addition, existing stocks of the Affirmative Action Forms described in paragraph 5 of this notice contain language that would be superseded by the revised regulations at 41 CFR 60-1.5(a)(1) and 60-1.7(a)(1).

Pending the issuance of revised versions of Forms 1140-7 and 1140-8 by the Bureau of Land Management, submission of Form 1140-7 (December 1971) and Form 1140-8 (November 1973) will not invalidate an otherwise acceptable bid, and the revised regulations' requirements will be deemed to be part of the existing Affirmative Action Forms.

15. OCS Orders. Operations on all leases resulting from this sale will be conducted in accordance with the provisions of all Gulf of Mexico OCS Orders, as of their effective dates, and any other applicable OCS Order as it becomes effective.

[FR Doc. 82-17288 Filed 6-25-82: 8:45 am]
BILLING CODE 4310-84-C

federal register

Monday
June 28, 1982

Part III

Department of Commerce

Patent and Trademark Office

Patents and Trademarks; Fee Revision

DEPARTMENT OF COMMERCE

Patent and Trademark Office

[Document No. 2616-108]

37 CFR Parts 1 and 3

Revision of Fees

AGENCY: Patent and Trademark Office, Commerce.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Patent and Trademark Office proposes to amend the rules of practice in patent cases to establish procedures and fees in amounts which comply with the requirements of Pub. L. 96-517 or which would apply with enactment of H.R. 6260 as a Public Law A separate rulemaking proposal is being published relating to trademark fees.

DATES: Comments must be submitted on or before July 9, 1982; a public hearing will be held July 9, 1982, 9:30 a.m.; requests to present oral testimony should be received prior to July 9, 1982.

ADDRESSES: Address written comments and requests to present oral testimony to the Commissioner of Patents and Trademarks, Attention: R. Franklin Burnett, Room 3-11A13, Washington, D.C. 20231. The hearing will be held in Room A of Suite 1006 on the 10th floor of Building 5, Crystal Square, located at 1755 South Jefferson Davis Highway, Arlington, Virginia. Written comments and a transcript of the public hearing will be available for public inspection in Room 11E10 of Building 3, Crystal Plaza at 2021 Jefferson Davis Highway, Arlington, Virginia.

FOR FURTHER INFORMATION CONTACT: R. Franklin Burnett by telephone at (703) 557-3054 or by mail marked to his attention and addressed to the Commissioner of Patents and Trademarks, Washington, D.C. 20231.

SUPPLEMENTARY INFORMATION: This proposed rule change is designed primarily to implement the Patent and Trademark Office fees which are provided for by Pub. L. 96-517, or which would be set in, or provided for by, H.R. 6260.

Public Law 96-517

Pub. L. 96-517 presently requires that fees be established by the Commissioner for the processing of patent applications from filing through issuance or abandonment, for maintaining a patent in force, and for providing all other services and materials related to patents. Pub. L. 96-517 requires that by October 1, 1982, fees for the processing of patent applications, other than design patents, be set by the Commissioner to recover in aggregate 25 per centum of the estimated average cost to the Office of such processing. Similarly, fees for processing design patents are to be set to recover in aggregate 50 per centum of the estimated average cost to the Office of such processing. By October 1, 1982, fees for all other services or materials related to patents are to be set to recover the estimated average cost to the Office of performing the service or furnishing the material.

Pub. L. 96-517 also requires that fees be set for maintaining all patents filed on or after December 12, 1980, other than design patents, in force. It also requires that maintenance fees must recover 25 per centum of the estimated cost to the Office of processing patent applications, other than design patent applications, by the fifteenth fiscal year following December 12, 1980. Under Pub. L. 96-517, the maintenance fees are due 3½, 7½, and 11½ years after grant of the patent.

Pub. L. 96-517 is presently effective and this rule change is designed to implement the fee provisions of that law if it remains fully effective on October 1, 1982. However, on June 8, 1982, the House of Representatives passed H.R. 6260. This rule change proposal is also designed to permit the implementation of the fee provisions of H.R. 6260. This proposed rule change is intended to obtain comments which would enable a final rulemaking to be adopted based on Pub. L. 96-517 and/or on H.R. 6260, without a further notice of proposed rulemaking. Accordingly, comments on proposed rule changes which are common to Pub. L. 96-517 and to H.R. 6260 are requested herein as well as comments on alternative rule changes which are specific to Pub. L. 96-517 (Alternative A) and to H.R. 6260 (Alternative B).

H.R. 6260

H.R. 6260 would establish a number of statutory fees which the Commissioner is required to charge. Among the more significant of these are fees for filing, issuing, and maintaining a patent in force. The fees for filing and issuing a patent would be set forth in section 41(a) of Title 35, United States Code, as proposed to be amended by H.R. 6260. Certain other fees, such as appeal fees, the fee for filing a disclaimer, and fees for filing petitions seeking to revive an abandoned application and for extensions of time, would also be set in section 41(a) of Title 35, United States Code. Sction 41(b) of Title 35, United States Code, as proposed to be amended by H.R. 6260, would set forth the fees for maintaining a patent in force. These fees would be due 3½, 7½ and 11½ years after grant of the patent or within a grace period of six months thereafter. Section 41(c) of Title 35, United States Code, as proposed to be amended by H.R. 6260, would provide for the acceptance of maintenance fees after the statutory grace period under certain conditions and with certain effects.

H.R. 6260 would also provide for the reduction by 50 per centum in the fees paid under section 41 (a) and (b) of Title 35, United States Code, by independent inventors, small business concerns, and nonprofit organizations, who meet the definitions established, and to be established therefor.

Section 41(d) of Title 35, United States Code, as proposed to be amended by H. R. 6260, would also provide that the Commissioner establish fees for all other processing, services, or materials related to patents which are not covered in section 41 (a)-(c) of Title 35, United States Code, to recover the estimated average cost to the Office of the processing, services, or materials. H.R. 6260 includes other provisions which would be the subject of other proposals for rulemaking.

This proposed rulemaking places into the appropriate sections of Title 37, Code of Federal Regulations, the various fees which are due on filing, during the pendency of a patent application, or during the term of a patent. A number of significiant changes are proposed in order to implement either Pub. L. 96-517 or H.R. 6260.

Under H.R. 6260, and Alternative B of this proposed rulemaking, fees under section 41 (a) and (b) of Title 35, United States Code, would be reduced by 50 per centum for independent inventors, small business concerns, and nonprofit organizations. H.R. 6260 would give the Commissioner authority to establish regulations defining independent inventors and nonprofit organizations. H.R. 6260 defines small business concerns by reference to section 3 of the Small Businesss Act and regulations established by the Small Business Administration. This proposed rulemaking proposes implementation of the fee system which would be established by H.R. 6260 and lists all applicable fees.

Another significant change contained in this proposal relates to fees established under Pub. L. 95-517 and which would be established by H.R. 6260 for petitions for extensions of time to take action required by the Commission in an application. H.R. 6260 would establish a fee of $50 for filing a petition for a first one-month extension of time, an additional fee of $100 for

filing a petition for a second one-month extension of time which would expire two months after the end of the time period set for taking action, and an additional fee of $200 for filing a petition for a third one-month extension of time which would expire three months after the end of the time period set for taking action. A fourth one-month extension with an additional fee of $200 could be requested if additional time was available under the statute. Under H.R. 6260, the Commissioner would have authority to issue regulations providing when, within any maximum time period permitted by statute, petitions for extensions of time, and the required fee therefor, may be filed. The Commissioner would also not be precluded by H.R. 6260 from waiving the fee for filing a petition for an extension of time where the Office extends the period due to equity considerations or sufficient cause. This proposed rulemaking proposes to implement the extension of time provisions of H.R. 6260 by permitting applicants in the majority of situations to file the petition for an extension of time and the fee at the time of and along with the filing of the response for which a non-statutory or shortened statutory time period has been set. This would reduce the amount of paperwork involved and should significantly reduce the expense of applicants and the Office since resources now devoted to the separate processing of petitions for extensions of time would no longer be required to be expended thereon. The fees are set to provide a proper control on the number of extensions of time given. This proposal would establish, under Pub. L. 96–517, the same procedures relating to extensions of time which would be established under H.R. 6260.

Another significant change contained in this proposal relates to the implementation of the fees for revival of an unintentionally abandoned application which would be authorized under H.R. 6260. H.R. 6260 would establish two different fees for filing petitions with different standards to revive abandoned patent applications. The same two fees would be applicable to petitions to accept the delayed payment of the fee for issuing a patent. Under H.R. 6260, a fee of $50 would be established in § 1.17(1) for filing a petition for revival under sections 133 or 151 of Title 35, United States Code, in accordance with standards presently in effect where the delay resulting in the abandonment, or the delay in payment of the issue fee, was unavoidable. Under H.R. 6260, a fee of $500 would be established in § 1.17(m) for filing each petition for revival, or for acceptance of the delayed payment of an issue fee, where the abandonment or the failure to pay the issue fee was unintentional. A mere statement that abandonment was unintentional plus the $500 fee is all that would be required in this case for this purpose. Under H.R. 6260 and the proposed rulemaking an applicant would have a choice of which petition and fee to file seeking revival depending on the circumstances involved.

The proposed rulemaking also provides for fees for filing certain petitions which have, in some cases, heretofore, been decided without a charge. These fees are proposed under Pub. L. 96–517 and are provided for by the amendment of section 41(d) of Title 35, United States Code, which would be introduced by H.R. 6260. Under section 41 of Title 35, United States Code, as amended by Pub. L. 96–517 or as it would be amended by H.R. 6260, fees are provided for the processing of various petitions desiring certain actions to be taken regarding patent applications, for the recording of assignments, for reexamination of patents, and for the processing of international applications under the Patent Cooperation Treaty. In general, fees are not being proposed for those petitions which are supervisory in nature. For example, where applicants are petitioning from an allegedly improper action of the examiner, it is felt that such petitions should be processed and decided without charge since they are not asking for any special privilege but are attempting to correct an allegedly incorrect Office holding.

Many of the fees currently set forth in § 1.21 are proposed to be increased to reflect the cost of currently performing that service.

Discussion of Specific Sections Proposed To Be Changed

The sections proposed to be changed are grouped in this proposal under three different categories. Those changes which are common to Pub. L. 96–517 and H.R. 6260 appear first and are numbered 1–56. Those changes which relate only to Pub. L. 96–517 appear as Alternative A and are numbered 57–63. Those changes which are dependent upon enactment of H.R. 6260 appear as Alternative B and are numbered 64–74.

Proposed Rule Changes Common to Pub. L. 96–517 and H.R. 6260

The following sections are proposed to be changed under either Pub. L. 96–517 or H.R. 6260:

Section 1.11, if amended as proposed, would change the reference for the reexamination request fee to that proposed in this change.

Section 1.12, if amended as proposed, would break the section into four paragraphs. Proposed paragraph (a) maintains current practice but adds specific reference to § 1.19(a)(5) which sets the cost of copies. Proposed paragraph (b) maintains current wording except for changing "his" to "applicant's". Proposed paragraph (c) includes new language relating to obtaining copies of assignment records not open to the public. Access can be obtained only with the applicant's permission or by petition with fee to the Commissioner for such access in particular situations.

No change in the showing required by petition to obtain access is intended by this proposal. Proposed paragraph (d) contains present language except for reference to the specific rule which sets forth the charge for time consumed in making assignment searches.

Proposed new paragraph (e) of § 1.14, if added as proposed, would set forth the two ways in which access can be obtained to patent applications which are not open to the public. The two ways are (1) by petitioning and paying the petition fee and approval of the Commissioner of such petition and (2) by obtaining written approval from the applicant.

Proposed new § 1.19 would provide fees for copies of various documents supplied by the Office. The fees have been grouped into 5 paragraphs. Proposed new paragraph (a) provides fees for uncertified copies. Proposed subparagraphs (a) (1) and (2) indicate the prices of printed patent copies. Proposed subparagraph (a)(3) would provide a single fee for a copy of an application, as filed, for each 50 pages, or fraction thereof. This practice should make it much easier to determine the amount of the required fee. Proposed subparagraph (a)(4) would set a single fee for a copy of each 100 pages, or fraction thereof, of a patent file wrapper. Proposed subparagraph (a)(5) would provide for a charge of 30 cents per page for copies of Office records other than those covered by proposed subparagraphs (a) (3) and (4). Proposed subparagraph (a)(6) would provide a fee for a microfiche copy of a microfiche.

Proposed paragraph (b) of § 1.19 sets fees for certified copies of Office documents. Subparagraph (b)(1) sets a fee for certifying Office records. Subparagraph (b)(2) provides a single fee for searching assignment records, preparing an abstract of the title and certification thereof. Subparagraph (b)(3) provides a fee for comparing

copies not prepared by the Office prior to certification in order to provide basis for certification. Proposed § 1.19(c) sets the fees for subscribing to all of the patents issued annually in particular subclasses. This charge is in addition to the normal copy charge under § 1.19(a)(1) and (2). Proposed § 1.19(d) sets the fee for providing patent copies to libraries under 35 U.S.C. 13. Proposed § 1.19(e) provides fees for lists of United States patents in particular subclasses.

Section 1.21, if amended as proposed, would contain those miscellaneous fees which do not relate to the topics covered in proposed §§ 1.16–1.20. Current § 1.21 has not been reproduced to show deletions in view of the length of the present rule. All of the fees in § 1.21 are proposed under the authority given the Commissioner by 35 U.S.C. 41(d) as amended by Pub. L. 96–517 or as proposed in H.R. 6260. Proposed § 1.21(a) would establish fees for admission to the examination for registration to practice, registration, reinstatement and issuance of certificates of good standing of patent attorneys and agents. Proposed § 1.21(b)(1) sets forth the fee for establishing and reinstating deposit accounts, while § 1.21(b)(2) set forth the fee due when the balance at the end of each month is below $40. Proposed § 1.21(c) sets the fee for filing a disclosure document. Proposed § 1.21(d) sets the fee for renting a delivery box. Proposed § 1.21(e) sets the fee for an international-type search report. Although all national applications now receive what is known as an international-type search, if a report thereof is desired in addition to an Office action, the fee set in § 121(e) is required. Proposed § 1.21(f) sets a fee for searching Office records for purposes not otherwise specified. Proposed § 1.21(g) sets the fee for tokens for copying machines. Proposed § 1.21(h) would set the fee for recording assignments, agreements, and other documents. Proposed § 1.21(i) would set forth the fee for publishing a notice of availability of a patent for licensing or sale in the *Official Gazette*. Proposed § 1.21(j) would set the fee for the Office providing a duplicate or replacement of a permanent Office user pass. Proposed § 1.21(k) would indicate that the Commissioner may specify charges for items and services not otherwise specified at a level to recover the actual cost of providing such a service by the Office.

Section 1.24 is proposed to be revised so that the denomination of coupons sold by the Office will be in more convenient amounts for fees as proposed.

Section 1.25, if amended as proposed, would provide in paragraph (a), a reference to the fee for establishing a deposit account and a service charge if the end of the month balance is below $40.00. Paragraph (b) is proposed to be amended by revising the present sentence to refer to post-issuance fees and by adding a second sentence which would specifically provide in the regulations for the possibility of an applicant giving a general authorization to charge any fee due under §§ 1.16–1.18 in a particular application to a deposit account during the entire pendency of the application. This general authorization would not apply after the patent issues, e.g., to maintenance fees. The last sentence of paragraph (b) would permit fees during reexamination to be charged to a deposit account by filing an authorization with the request for reexamination.

Section 1.26, if amended as proposed, would provide in paragraph (a) that a withdrawal of a request for an oral hearing would not entitle appellant to a refund. Proposed § 1.26(a) would also raise the amount which would not be refunded without specific request from fifty cents to one dollar. Present paragraph (b) relating to refunds of international search fees during subsequent examination of a national application would be deleted since such refunds have been found to be without a sound financial basis and cause difficulties in administration. The time difference required to prepare international search reports with and without a prior application has been found to be very small and the effort required to process refunds has been found to be quite large. Accordingly, it is proposed that paragraph (b) be deleted. Paragraph (c) is proposed to be amended to bring the spelling of "requester" into conformance with that used in other sections of the regulations.

Section 1.45, if amended as proposed, would provide in paragraphs (b) and (c) for a petition and petition fee to be filed to correct misjoinder of inventorship situations in pending applications. The fee would cover the additional time required by the Office to process such applications.

Section 1.47, if amended as proposed, would provide for petitions and fees for filing applications signed by less than all inventors.

Section 1.51, if amended as proposed, would refer to the filing fees in proposed new § 1.16 and add a new paragraph (c) indicating that applicants may file authorizations to charge fees required under any of §§ 1.16–1.18 to deposit accounts.

Section 1.52, if amended as proposed, would add a reference in paragraph (a) to proposed new paragraph (d). Proposed new paragraph (d) would provide in the rules for filing an application in a language other than English if a verified English translation and fee under § 1.17(k) are timely submitted.

Section 1.55, if amended as proposed, would amend paragraph (b) to require a petition and fee for processing priority papers submitted after the issue fee is paid.

Section 1.75, if amended as proposed, would add a reference to proposed § 1.16 and a sentence referring to the fee for multiple dependent claims set forth in proposed § 1.16(d).

Section 1.85, if amended as proposed, would delete the sentence relating to mounting of informal drawings.

Section 1.86, if removed as proposed, would delete the reference to the Office draftsman making drawings since such service is no longer available.

Section 1.102, if amended as proposed, would amend paragraph (a) and add new paragraphs (c) and (d). Revised paragraph (a) would refer to paragraph (b) and added paragraphs (c) and (d). Proposed paragraph (c) requires a petition but no fee where the basis for the petition to make special is the applicant's age or health or the impact of the invention on improving the environment or conservation of energy. Proposed paragraph (d) would require a petition and the fee set forth in § 1.17(i) for petitions to make special on grounds other than those above.

Section 1.103, if amended as proposed, would amend paragraph (a) to provide for filing a petition and the fee set forth in § 1.17(i) for a suspension of action except that no fee would be required where the reason for the suspension is the fault of the Patent and Trademark Office. Paragraph (b) is amended to clearly indicate that suspensions are directed to actions by the Office and not responses by the applicant.

Section 1.104, paragraph (d), if amended as proposed, would change the fee reference to correspond to proposed § 1.21(e).

Section 1.134, if added as proposed, would indicate that unless applicant is notified of any non-statutory or shortened statutory period in an Office action, a maximum period for response of six months is allowed.

Section 1.135, if amended as proposed, would provide that if no response is filed within the time set in the Office action under proposed § 1.134 or as it

may be extended under proposed § 1.136, the application would be abandoned unless an Office action would indicate that another consequence, such as disclaimer, would take place. Paragraph (b), as proposed, would include a reference to paragraph (a). Paragraph (c), as proposed to be amended, would add that applicant's reply must be a bona fide attempt to respond as well as to advance the case to final action in order for applicant to be given an opportunity to supply any omission.

Section 1.136, if amended as proposed, would revise the title and provide for two distinct procedures to extend the period for action or response in particular situations. The procedure which is available for use in a particular situation would depend upon the circumstances. Paragraph 1.136(a), as proposed, would permit an applicant to file a petition for extension of time and a fee as proposed in § 1.17 (a), (b), (c), or (d) up to four months after the end of the time period to take action except (1) where prohibited by statute, (2) in interference proceedings, or (3) where applicant has been notified otherwise in an Office action. The petition and fee could be filed prior to or with the response. The filing of the petition and fee would extend the time period to take action up to four months dependent on the amount of the fee paid except in those circumstances noted above. Proposed § 1.136(a) would effectively reduce the amount of paperwork required by applicants and the Office since the extension would be effective upon filing of the petition and without acknowledgment or action by the Office and since the petition and fee could be filed with the response. Proposed paragraph (b) provides for requests for extensions of time upon a showing of sufficient cause when the procedure of proposed paragraph (a) is not available. Although the petition and fee procedure of § 1.136(a) would normally be available within 4 months after a set period for response has expired, an extension request for cause under § 1.136(b) must be filed during the set period for response. If paragraph (b) is amended as proposed, the sentence relating to who may grant an extension under paragraph (b) would be eliminated thereby providing additional flexibility to designate persons to act on requests under paragraph (b). Extensions of time in interference proceedings are governed by § 1.245.

Section 1.165, paragraph (b), if amended as proposed, would have deleted therefrom the last sentence which refers to a fee for mounting copies. Since little or no need has been found for this provision in the rules, it is being proposed to be deleted.

Section 1.171, as proposed, would add a reference to proposed § 1.19(b)(2) which sets forth the fee for title reports.

Section 1.177, if amended as proposed, would require a petition and fee as set forth in proposed § 1.17(i) where it is desired that divisions of a reissue on different dates.

Section 1.181, if amended as proposed, would indicate in paragraph (d) that if a petition to the Commissioner is filed under the provisions of a section which requires a petition fee and the required fee is not paid, the petition will be dismissed. The proposed amendment to paragraph (g) would delete the reference to § 1.183.

Section 1.182, if amended as proposed, would add a sentence requiring any petition filed under this section to be accompanied by the petition fee set forth in § 1.17(h).

Section 1.183, if amended as proposed, would specifically provide for the inherent authority of the Commissioner to suspend or waive the rules at the Commissioner's initiative. The proposed amendment also recognizes the Commissioner's authority to designate others to act for the Commissioner in appropriate circumstances. The proposed rule language would also require the payment of the petition fee set forth in § 1.17(h) if a petition to suspend or waive the rules is filed.

Section 1.191, if amended as proposed, would change the fee reference for filing a notice of appeal to proposed § 1.17(e) and would delete the word "primary" since some actions which are subject to appeal are not made by a "primary" examiner.

Section 1.192, paragraph (a), if amended as proposed, would refer to the fee for filing an appeal brief set forth in proposed § 1.17(f) and the fee for an oral hearing set forth in proposed § 1.17(g). It is also proposed to remove from § 1.192(a) the present language requiring a showing of sufficient cause for extensions of time for filing the brief. Under the proposed amendment to § 1.192(a), the provisions of § 1.136 would apply to extensions of time for filing the brief.

Section 1.194, if amended as proposed, would revise paragraphs (b) and (c) to refer to the fee for oral hearing in proposed § 1.17(g).

Section 1.197, paragraph (b), if amended as proposed, would modify the last sentence relating to extensions of time to make the provisions of § 1.136 applicable thereto. Section 1.197(b) is also proposed to be amended to limit requests for rehearing, reconsideration or modification of a Board decision to one. This would not significantly change present practice since such requests are now required to be filed within thirty days from the date of the original decision.

Section 1.231, paragraph (a)(1), if amended as proposed, would change the reference to the fee for filing a request for reexamination to § 1.20(c).

Sections 1.245 and 1.246, if amended as proposed, would indicate that the provisions of proposed § 1.136 do not apply to time periods in interferences.

Section 1.263, if amended as proposed, would add a reference to the proposed fee for filing a disclaimer contained in proposed § 1.20(d).

New Section 1.268, if added as proposed, would provide a rule relating to the filing of interference settlement agreements. The rule generally follows 35 U.S.C. 135(c) and provides for filing of petitions and fees in proposed § 1.268 (b) and (c).

Section 1.292, paragraph (a), if amended as proposed, would require the payment of the fee set forth in proposed § 1.17(j) with any petition for the institution of public use proceedings.

Section 1.304, paragraph (a), if amended as proposed, would provide for extension of the time period for filing an appeal or civil action to be subject to the proposed provisions of § 1.136 and refer to the Court of Appeals for the Federal Circuit rather than to the Court of Customs and Patent Appeals.

Section 1.311, if amended as proposed, would designate the present section as paragraph (a) and revise it in several ways. Proposed paragraph (a) would indicate that the notice of allowance would be sent to the correspondence address as indicated under § 1.33. The issue fee (§ 1.18) would be indicated as being due 3 months from the date of mailing of the notice of allowance. Proposed § 1.311(b) would permit an authorization to be filed either before or after the mailing of the notice of allowance to charge the issue fee to a deposit account.

Section 1.312, if amended as proposed, would divide the section into two paragraphs and would require a petition and payment of the fee under § 1.17(i) for any amendment filed after payment of the issue fee.

Section 1.313, if amended as proposed, would provide in paragraph (a) clear basis for the Office withdrawing applications from issue on its own initiative or upon petition by applicant accompanied by the petition fee set forth in proposed § 1.17(i). Any accompanying amendment must comply

with the requirements of proposed § 1.312. Proposed paragraph (b) clarifies when an application will be withdrawn from issue after assignment of the issue date and patent number.

Section 1.314, if amended as proposed, would revise the wording in view of the proposed issue fees and would add reference to the possibility that an application in which the issue fee was paid could be withdrawn from issue under § 1.313 or the issuance thereof deferred pursuant to a petition by the applicant and the payment of the petition fee under § 1.17(i).

Section 1.317, paragraph (a), is proposed to be amended to show that it applies only to applications in which the issue fee was paid prior to October 1982. Issue fees paid on or after that date will be in accordance with § 1.18.

Section 1.321, if amended as proposed, would include references in both paragraphs (a) and (b) to the statutory disclaimer fee in proposed § 1.20(d) and delete the reference to § 1.21.

Section 1.324, if amended as proposed, would include reference to the fee in proposed § 1.20(b) and change the word "application" to "petition".

Section 1.331, paragraph (a), if amended as proposed, would have a new sentence which gives the citation of the fee for recording assignments and indicates that instruments recorded on the Government register under Part 7 of Title 37, Code of Federal Regulations do not require payment of such fee.

Section 1.332, if amended as proposed, would refer to the proposed fee in § 1.21(h) for recording an assignment.

Section 1.334, if amended as proposed, would divide the rule into three paragraphs and would also require an address of the assignee so that correspondence could be directed to the assignee if required. Proposed new paragraph (c) would provide for filing a petition and the fee set in proposed § 1.17(i) seeking to have the patent issue to the assignee where such assignment was not recorded at the time the issue fee was paid.

Section 1.341, paragraph (h), if amended as proposed, would refer to the proposed fee set forth in § 1.21(a)(2) for registration of an attorney or agent.

Section 1.347, if amended as proposed, would add a sentence referring to the proposed fee set forth in § 1.21(a)(3) for reinstatement of an attorney or agent.

Section 1.445, if amended as proposed, would increase the PCT transmittal fee and search fee to a level needed to cover the cost of performing the required functions. The supplemental search fee for inventions in addition to the first, where lack of unity of invention has been found, is being proposed to be reduced since the present fee is more than is required to cover the costs. The national fee amount is proposed to be the same as the national application filing fees in proposed § 1.16 (a)–(d).

Section 1.446, if amended as proposed, would delete paragraph (b) which provides for refunds of PCT search fees where such search is based in part on an earlier application. Experience has shown that the value of the earlier search and the cost of processing refunds do not warrant the substantial refund provisions and that the refund provisions are difficult to administer equitably.

Section 1.451, if amended as proposed in paragraph (b), would revise the citation of the fees for a certified copy.

Section 1.510, if amended as proposed, would cite the proposed section which sets forth the fee for requesting reexamination. There is no change in the amount of this fee.

Part 3, if deleted as proposed, would eliminate all of the patent forms from the Code of Federal Regulations. The Patent and Trademark Office has prepared a booklet entitled "Patent and Trademark Forms Booklet" which is available from the Superintendent of Documents and includes full size copies of substantially all of the forms in Part 3. since the forms are not mandatory, no need is seen to retain them in the Code of Federal Regulations.

Alternative A—Proposed Rule Changes Under Only Pub. L. 96–517

The following sections are proposed to be changed under only Pub. L. 96–517:

Proposed new § 1.16 relates to application filing fees. Proposed paragraph (a) sets a basic filing fee of $150 which would be required in all original patent applications. The term "original" as used in the regulations means "non-reissue". An "original" application could be a first filing, a division, a continuation, or a continuation-in-part application. Proposed § 1.16 (b) provides for an additional fee of $15 for each independent claim in excess of 3 in an original application. Proposed new § 1.16(c) would provide for an additional fee of $5 for each claim in excess of 20, whether independent or dependent. A multiple dependent claim will be considered to be that number of claims to which direct reference is made. Also, any claim which refers to a multiple dependent claim will be considered for fee calculation purposes to be the number of claims to which direct reference is made in the multiple dependent claim. Proposed § 1.16(d) provides for a new fee of $50 in each application which contains one or more multiple dependent claims. The note following proposed paragraph 1.16(d) is intended to clearly indicate that the applicant, attorney, or agent may pay any additional fees required under proposed paragraphs (b), (c) and (d) of § 1.16, or cancel such claims without payment of such additional fees, either at the time of filing or by the time a response is due to any notice of fee deficiency mailed by the Office. If the fees are not paid or the claims cancelled by the end of the period set for response to the notice to fee deficiency, the application would be held abandoned. Section 1.16(e) would be reserved under this Alternative (Alternative A). Proposed new § 1.16(f) provides for a filing fee of $63.00 for a design application.

Proposed § 1.16 (g) and (h) would establish the filing fees for plant and reissue applications.

Proposed § 1.16 (i) and (j) would set forth the additional claim fees required in reissue applications based on claims in excess of those in the original patent.

Proposed new § 1.17 relates to patent application processing fees which are normally due during the time a patent application is pending. Proposed new paragraphs (a), (b), (c) and (d) provide for the payment of an extension fee for obtaining an automatic extension of time upon filing a petition as provided for in proposed § 1.136(a). The extension fee could be paid during the period for which an extension of time to respond is desired, or after the original period for response has expired, provided that any maximum statutory period which may apply has not expired. The fees set forth in proposed § 1.17 are the total fees required under § 1.136(a) for the periods indicated and any extension fee previously paid to extend a particular period is credited toward the total extension fee required. Proposed paragraph (e) would set forth the fee for filing a notice of appeal to the Board of Appeals. Proposed paragraph (f) would set forth the fee for filing an appeal brief by appellant. Proposed paragraph (g) would provide for a new fee for requesting an oral hearing before the Board of Appeals. Proposed paragraphs (h) and (i) would set forth fees which would be required with petitions to the Commissioner under those sections of the regulations which specifically indicate that such petition fees are required. The amounts of the fees are set at two levels based on the degree of complexity of the petitions in order to recover the estimated average cost to the Office of processing the petitions. Proposed paragraph (j) would provide for a fee to be paid with any petition for

institution of a public use proceeding to cover the estimated average cost of such a proceeding. Proposed new paragraph (k) would set forth a new fee for processing an application filed with a non-English language specification. The fee would cover the additional processing costs involved in such applications. Proposed new paragraph (l) would incorporate into the regulations the fee which would be charged for filing a petition to revive or to accept late payment of the issue fee where the delay was unavoidable.

Proposed new § 1.18 would set the amount of the issue fees pursuant to the authority contained in Pub. L. 96–517. Proposed new paragraph (a) would establish an issue fee of $250.00 for all original and reissue patents except for designs and plants. Proposed new paragraph (b) would set the amount of the issue fee for a design patent at a uniform $88.00 even though terms of 3½, 7, or 14 years may be requested. Proposed new paragraph (c) would establish the issue fee for a plant patent.

Proposed new § 1.20 would set fees for various post-issuance functions performed by the Office. Proposed new paragraph (a) would set forth a fee for providing a certificate of correction of an applicant's mistake. Proposed new paragraph (b) would set a fee to accompany a petition to correct inventorship in a patent under § 1.324. Proposed new paragraph (c) would transfer the $1,500.00 fee for requesting reexamination from present § 1.21(x) to this new section. Proposed new paragraph (d) would provide for a fee for filing a disclaimer under § 1.321. Maintenance fees required by Pub. L. 96–517 are placed in this section. Specific maintenance fees, which are required by Pub. L. 96–517, for those patents resulting from applications filed on and after December 12, 1980 and up to the date of enactment of H.R. 6260 are being proposed at this time in § 1.20 (e)–(g). The fees proposed in § 1.20 (e)–(g) are only set at one level because they are proposed under Pub. L. 96–517 and are not subject to reduction for small entities. The details implementing the payment of maintenance fees are not being proposed at this time.

Section § 1.137, as proposed, would designate the existing section as paragraph (a), add a reference to the proposed new fee under § 1.17(l) for a petitition for revival where the delay which resulted in abandonment was unavoidable, and state when the showing that the delay was unavoidable must be verified. Section 1.137(b) would be reserved under this Alternative (Alternative A). Proposed paragraph (c) would require that any petition for revival under paragraph (a) of § 1.137 be promptly filed and that a terminal disclaimer, equivalent to the period of abandonment of the application, be filed with any petition filed more than six months after the date of abandonment.

Section 1.155, if amended as proposed, would refer in paragraph (a) to proposed § 1.18(b) which sets forth the issue fee for a design application as being $88.00. Section 1.155(b), as proposed, would include a reference to the fee for delayed payment of the issue fee set forth in § 1.17(l) where the delay in payment was unavoidable and state when showings that the delay was unavoidable must be verified. Section 1.155(c) would be reserved under this Alternative (Alternative A). Section 1.155(d) is proposed to be added to require a terminal disclaimer equivalent to the period of abandonment of the application where any petition under this section is not filed within six months of the date of abandonment.

Section 1.316 is proposed to be amended to clarify the language and to delete reference to the fee specified in the notice of allowance. Paragraph (b) is proposed to be amended to provide for petitions for revival with the fee in proposed § 1.17(l) where the delay in payment was unavoidable and to state when showings that the delay was unavoidable must be verified. Paragraph (c) would be reserved under this Alternative (Alternative A). Paragraph (d) is proposed to be added to require a terminal disclaimer equivalent to the period of abandonment of the application where any petition under this section is not filed within six months of the date of abandonment.

Alternative B—Proposed Rule Changes Under H.R. 6260

The following sections are proposed to be changed under H.R. 6260:

Section 1.9, if amended as proposed, would add new paragraphs (c)–(f) which define independent inventor, small business concern, and nonprofit organization as used in 37 CFR, Chapter I. Each of these would be identified as a "small entity" for purposes of paying fees which would be set under section 41 (a) and (b) of Title 35, United States Code, as amended by H.R. 6260.

H.R. 6260 would authorize the Commissioner to establish regulations defining independent inventors and nonprofit organizations. Proposed § 1.9(c) would define an independent inventor as any inventor who (1) has not assigned, granted, conveyed, or licensed, and (2) is under no obligation to assign, grant, convey, or license, any rights in the invention, including (i) the right to make, use or sell the invention, and (ii) the right to exclude others from making, using, or selling the invention, to any person who could not likewise be classified as an independent inventor if that person had made the invention, or to any concern which would not qualify as a small business concern or a nonprofit organization under § 1.9. Once an individual sole inventor, or one of several joint inventors, has assigned, granted, conveyed, or licensed, or comes under an obligation to assign, grant, convey, or license, any rights to the invention to anyone who could not likewise obtain status as a small entity, the inventor(s) would no longer be entitled to pay fees in the amounts established for an independent inventor (§ 1.9(c)). Proposed § 1.9(c) would permit an individual inventor to make an assignment, grant, conveyance, or license of partial rights in the invention to another individual or individuals who could qualify as an independent inventor or inventors if they had made the invention. In addition, proposed § 1.9(c) would permit an individual inventor to make an assignment, grant, conveyance, or license of partial rights in the invention to a small business concern or nonprofit organization. Under the circumstances described in the previous two sentences the individual inventor could still qualify as an independent inventor. However, if the independent inventor assigned, granted, conveyed, or licensed, or came under an obligation to assign, grant, convey, or license, any rights to the invention to any individual or organization which could not qualify as a small entity (§ 1.9(f)), then the inventor would no longer qualify as an independent inventor. Proposed §1.9(d) would define a small business concern by reference to regulations established by the Small Business Administration. This requirement would be established by enactment of H.R. 6260. Proposed § 1.9(e) would define a nonprofit organization by utilizing the definition contained in 35 U.S.C. 201(i). Since a nonprofit organization has already been defined in Title 35, United States Code, that definition is used in this proposal. Proposed § 1.9(f) would identify an independent inventor, a small business concern or a nonprofit organization as a "small entity" for purposes of paying fees set under section 41 (a) and (b) of Title 35, United States Code, as amended by H.R. 6260. Fees established under § 41 (c) or (d) of Title 35, United States Code, would not be reduced for small entities since such a reduction is not permitted or authorized by H.R. 6260. Proposed paragraphs (c)–(f) of

§ 1.9 should be read together with proposed new §§ 1.27 and 1.28 which deal with establishing status as a small entity and the effect thereof.

Section 1.16, as proposed in Alternative B, would establish in the regulations those statutory fees which would be charged by the Commissioner for filing patent applications under H.R. 6260. Section 1.16 also includes additional filing fees set in 35 U.S.C. 41(a)(1) to cover the cost of examining complexities presented by certain applications, e.g., applications containing more than a specified number of claims and any application containing a multiple dependent claim. Proposed § 1.16 also provides that fees will be charged when the number of claims is increased above the specified number or when a multiple dependent claim is first presented, whether on filing or at a later point in processing.

Under 35 U.S.C. 41(a) as it would be amended by H.R. 6260, the filing fee for an original patent, except in design or plant cases, is $300. In addition, on filing or on presentation at any other time, $30 is due for each claim in independent form which is in excess of three, $10 is due for each claim (whether independent or dependent) which is in excess of twenty, and $100 is due for each application containing a multiple dependent claim. The latter fee is a one-time charge per application due the first time a multiple dependent claim is presented for examination. For the purpose of computing fees, a multiple dependent claim as referred to in section 112 of Title 35, United States Code, or any claim depending therefrom, will be considered as separate dependent claims in accordance with the number of claims to which reference is made.

The fees proposed in § 1.16 are reduced by 50 percentum for applications filed by independent inventors, nonprofit organizations and small business concerns in accordance with H.R. 6260. Therefore, two fees are listed under each proposed paragraph.

Proposed new § 1.16 relates to application filing fees. Proposed paragraph (a) sets a basic filing fee of $300 which would be required in all original patent applications. The term "original" as used in the regulations means "non-reissue". An "original" application could be a first filing, a division, a continuation, or a continuation-in-part application. Proposed § 1.16(b) provides for an additional fee of $30 for each independent claim in excess of 3 in an original application. Proposed new § 1.16(c) would provide for an additional fee of $10 for each claim in excess of 20, whether independent or dependent. A multiple dependent claim will be considered to be that number of claims to which direct reference is made. Also, any claim which refers to a multiple dependent claim will be considered for fee calculation purposes to be the number of claims to which direct reference is made in the multiple dependent claim. Proposed § 1.16(d) provides for a new fee of $100 in each application which contains one or more multiple dependent claims. The note following proposed 1.16(d) is intended to clearly indicate that the applicant, attorney, or agent may pay any additional fees required under proposed paragraphs (b), (c) and (d) of § 1.16, or cancel such claims without payment of such additional fees, either at the time of filing or by the time a response is due to any notice of fee deficiency mailed by the Office. If the fees are not paid or the claims cancelled by the end of the period set for response to the notice of fee deficiency, the application would be held abandoned. Proposed new § 1.16(e) would establish the amount of the surcharge for filing the basic filing fee or oath or declaration on a date later than the filing date of the application. This fee is being proposed at this time, but would only be made effective when the statutory authority for the late filing of the fee or the oath or declaration becomes effective under 35 U.S.C. 111, as it would be amended by H.R. 6260. Proposed new § 1.16(f) provides for a filing fee of $125.00 for a design application.

Proposed § 1.16(g) and (h) would incorporate into the regulations the filing fees for plant and reissue applications.

Proposed § 1.16 (i) and (j) would set forth the additional claim fees required in reissue applications based on claims in excess of those in the original patent.

Proposed new § 1.17 relates to patent application processing fees which are normally due during the time a patent application is pending. Proposed new paragraphs (a), (b), (c) and (d) provide for the payment of an extension fee for obtaining an automatic extension of time upon filing a petition as provided for in proposed § 1.136(a). The extension fee could be paid during the period for which an extension of time to respond is desired, or after the original period for response has expired, provided that any maximum statutory period which may apply has not expired. The fees set forth in proposed § 1.17 are the total fees required under § 1.136(a) for the periods indicated and any extension fee previously paid to extend a particular period is credited toward the total extension fee required. Proposed paragraph (e) would set forth the fee for filing a notice of appeal to the Board of Appeals. Proposed paragraph (f) would set forth the fee for filing an appeal brief by appellant. Proposed paragraph (g) would provide for a new fee for requesting an oral hearing before the Board of Appeals. Proposed paragraphs (h) and (i) would set forth fees which would be required with petitions to the Commissioner under those sections of the regulations which specifically indicate that such petition fees are required. The amounts of the fees are set at two levels based on the degree of complexity of the petitions in order to recover the estimated average cost to the Office for processing the petitions. Proposed paragraph (j) would provide for a fee to be paid with any petition for institution of a public use proceeding to cover the estimated average cost of such a proceeding. Proposed new paragraph (k) would set forth a new fee for processing an application filed with a non-English language specification. The fee would cover the additional processing costs involved in such applications. Proposed new paragraph (l) would incorporate into the regulations the fee which would be charged for filing a petition to revive or to accept late payment of the issue fee where the delay was unavoidable. Proposed new paragraph (m) would incorporate into the regulations the fee which would be established in 35 U.S.C. 41(a) 7, as amended by H.R. 6260, to be charged for a petition for the revival of an unintentionally abandoned application for patent or for the unintentionally delayed payment of an issue fee.

Since proposed § 1.17 (h), (i), (j) and (k) are proposed under the authority given the Commissioner under 35 U.S.C. 41(d) as it would be amended by H.R. 6260, only one level of fee is proposed. H.R. 6260 would only provide for the reduction of fees charged to small entities of those fees established in 35 U.S.C. 41 (a) and (b).

Proposed new § 1.18 would set the amount of the issue fees specified by H.R. 6260. Proposed new paragraph (a) would establish an issue fee of $500.00 for all original and reissue patents except for designs and plants. Proposed new paragraph (b) would set the amount of the issue fee for a design patent. Proposed new paragraph (c) would set forth the issue fee for a plant patent. All fees proposed in § 1.18 would be reduced by 50 per centum for small entities.

Proposed new § 1.20 would set fees for various post-issuance functions performed by the Office. Proposed new

paragraph (a) would set forth a fee for providing a certificate of correction of an applicant's mistake. Proposed new paragraph (b) would set a fee to accompany a petition to correct inventorship in a patent under § 1.324. Proposed new paragraph (c) would transfer the $1,500.00 fee for requesting reexamination from present § 1.21(x) to this new section. Proposed new paragraph (d) would provide for a fee for filing a disclaimer under § 1.321. Maintenance fees required by Pub. L. 96–517 and which would be set in H.R. 6260 are placed in this section. Specific maintenance fees, which are required by Pub. L. 96–517, for those patents resulting from applications filed on and after December 12, 1980 and up to the date of enactment of H.R. 6260 are being proposed at this time in § 1.20 (e)–(g). Proposed new § 1.20 (h)–(j) would incorporate into the regulations the maintenance fees which would be provided in 35 U.S.C. 41(b) by H.R. 6260. The fees proposed in § 1.20 (a)–(c) are only set at one level because they are proposed under 35 U.S.C. 41(d). The fees proposed in § 1.20 (e)–(g) are only set at one level because they are proposed under Pub. L. 96–517 and are not subject to reduction for small entities. The details implementing the payment of maintenance fees are not being proposed at this time.

Proposed new § 1.27 would provide in paragraph (a) that any person seeking to establish status as a small entity as defined in proposed §1.9(f) for the purpose of paying reduced fees must file a statement to that effect prior to or with the payment of such fees. Proposed § 1.27(b) provides specifically for inventors filing statements claiming status as independent inventors. Proposed § 1.27(c) would provide for claiming status as a small business concern. Proposed § 1.27(d) would provide for claiming status as a nonprofit organization. Under proposed § 1.27, as long as all of the rights remain in small entities, the fees for a small entity can be paid. This would include circumstances where the rights were divided between an independent inventor, a small business concern and a nonprofit organization or any combination thereof.

Proposed new § 1.28 would provide guidance as to the effect of failure to establish, or notify the Office of any change from, small entity status. Proposed § 1.28(a) would also provide that once status as a small entity has been established in an application or patent, the status remains in that application or patent without the filing of a further verified statement pursuant to § 1.27, unless the status is changed. Under proposed § 1.28(a), status as a small entity in one application or patent does not affect any other application or patent. Proposed § 1.28(b) requires that notification of any change in status resulting in loss of entitlement to small entity status be filed in the application or patent prior to paying, or at the time of paying, any fee due after the date on which status as a small entity is no longer appropriate. Proposed § 1.28(b) would also provide that the payment of any fee in an application or patent as a small entity, once small entity status has been established, would serve as a representation that such payment as a small entity is proper at the time the payment is made. Section 1.28 would provide guidance as to the effect of improperly establishing status as a small entity. The intent of the reduced fees for small entities is to soften the impact of the fee increases under section 41(a) and (b) of Title 35, United States Code, as such sections would be amended by H.R. 6260, upon those who are least able to absorb the increased fees without overall damage to their ability to participate in the patent system through the filing, issuing and maintaining of patents. Accordingly, any attempt to improperly establish status as a small entity would be viewed as a serious matter by the Office and proposed § 1.28(d) indicates that any attempt to fraudulently establish status as a small entity or pay fees as a small entity will be considered as a fraud practiced or attempted on the Office. Likewise, improperly and through gross negligence establishing status as a small entity or paying fees as a small entity will be considered as a fraud practiced or attempted on the Office. Normally, the Office will not question a claim to status as a small entity. However, if the Office must resolve such an issue in a question arising before it, the Office will look to the actual or practical status of the individual or organization claiming status as a small entity rather than the professed or apparent status.

Section 1.66, if amended as proposed, would provide for the use of an apostille of a foreign official to attest to oaths or affirmations made in foreign countries in accordance with 35 U.S.C. 115 and 261, as amended by H.R. 6260.

Section 1.137, as proposed, would designate the existing section as paragraph (a), add a reference to the proposed new fee under § 1.17(l) for a petition for revival where the delay which resulted in abandonment was unavoidable, and state when the showing that the delay was unavoidable must be verified. Proposed new § 1.137(b) would provide for filing a statement and a fee under proposed § 1.17(m) for revival of an application which was unintentionally abandoned. Proposed paragraph (c) would require that any petition for revival under paragraphs (a) or (b) of § 1.137 be promptly filed and that a terminal disclaimer, equivalent to the period of abandonment of the application, be filed with any petition filed more than six months after the date of abandonment.

Section 1.155, if amended as proposed, would refer in paragraph (a) to proposed § 1.18(b) which sets forth the issue fee for a design application. Section 1.155(b), as proposed, would include a reference to the fee for delayed payment of the issue fee set forth in § 1.17(l) where the delay in payment was unavoidable and state when showings that the delay was unavoidable must be verified. Proposed new § 1.155(c) would provide for acceptance of the late payment of the issue fee where the delay was unintentional upon petition and payment of the fee set forth in proposed § 1.17(m). Section 1.155(d) is proposed to be added to require a terminal disclaimer equivalent to the period of abandonment of the application where any petition under this section is not filed within six months of the date of abandonment.

Section 1.316, if amended as proposed, would implement the statutory provisions of 35 U.S.C. 41(a) with regard to petition fees for revival of applications abandoned for failure to pay the issue fee. Paragraph (b) is proposed to be amended to provide for petitions for revival with the fee in proposed § 1.17(l) where the delay in payment was unavoidable and to state when showings that the delay was unavoidable must be verified. Paragraph (c) is proposed to be added to provide for petitions for revival with the fee in proposed § 1.17(m) where the delay was unintentional. Paragraph (d) is proposed to be added to require a terminal disclaimer equivalent to the period of abandonment of the application where any petition under this section is not filed within six months of the date of abandonment.

Environmental, energy, and other considerations: The proposed rule change will not have a significant impact on the quality of the human environment or the convervation of energy resources.

The proposed rule change will not have a significant adverse economic impact on a substantial number of small entities (Regulatory Flexibility Act. Pub. L. 96–354) for several reasons. The fees proposed under Pub. L. 96–517 are set to

recover 50% of patent processing costs rather than full costs and generally the rate of increase in the fees in less than that of inflation since the last increase in fees in 1965. Under H.R. 6260 and this proposed rulemaking, small entities would be able to pay reduced fees for filing, issuance, and maintenance in force of patents. In general, the rule change will also expedite proceedings before the Patent and Trademark Office, changing existing procedures where they can be simplified.

The Patent and Trademark Office has determined that this proposed rule change is not a major rule under Executive Order 12291. The annual effect on the economy will be less than $100 million. There will be no major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions. There will be no significant adverse effects on competition, employment, investment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

This proposed rule change would not impose a burden under the Paperwork Reduction Act of 1980, 44 U.S.C. 3501 *et. seq.*, since no additional record keeping or reporting requirements are placed upon the public.

List of Subjects in 37 CFR Parts 1 and 3

Administration practice and procedure, Colleges and universities, Courts, Fraud, Inventions and patents, Lawyers, Nonprofit organizations, Small businesses.

Proposed Amendment of Regulations

Notice is hereby given that, pursuant to the authority granted to the Commissioner of Patents and Trademarks by 35 U.S.C. 6, the Patent and Trademark Office proposes to amend Title 37 of the Code of Federal Regulations as set forth below.

It is proposed to amend 37 CFR Parts 1 and 3, as follows with deletions indicated by brackets and additions by arrows with the exception that present § 1.21 and deleted Part 3 are not shown.

Proposed Rule Changes Common to Public Law 96-517 and H.R. 6260

PART 1—RULES OF PRACTICE IN PATENT CASES

1. Section 1.11 is proposed to be amended by revising paragraph (c) to read as follows:

§ 1.11 Files open to the public.

* * * * *

(c) All requests for reexamination for which the fee under § [1.21(x)] ►1.20(c)◄ has been paid, will be announced inthe *Official Gazette*. Any reexaminations at the initiative of the Commissioner pursuant to § 1.520 will also be announced in the *Official Gazette*. The announcement shall include at least the date of the request, if any, the reexamination request control number or the Commissioner initiated order control number, patent number, title, class and subclass, name of the inventor, name of the patent owner of record, and the examining group to which the reexamination is assigned.

* * * * *

2. Section 1.12 is proposed to be revised to read as follows:

§ 1.12 Assignment records open to public inspection.

►(a)◄ The assignment records, relating to original or reissue patents, including digests and indexes, ►and assignment records relating to pending or abandoned trademark applications and to trademark registrations,◄ are open to public inspection and copies of any instrument recorded may be obtained upon ►request and◄ payment of the fee ►set forth in § 1.19(a)(5)◄ [therefor].

►(b)◄ Assignment records, digests, and indexes, relating to any pending or abandoned application are not available to the public. Copies of any such assignment records and information with respect thereto shall be obtainable only upon written authority of the applicant or ►applicant's◄ [his] assignee or attorney or agent or upon a showing that the person seeking such information is a bona fide prospective or actual purchaser, mortgagee, or licensee of such application, unless it shall be necessary to the proper conduct of business before the Office or as provided by these rules.

►(c) Any request by a member of the public seeking copies of any assignment records of any pending or abandoned patent application preserved in secrecy under §1.14, or any information with respect thereto, must (1) be in the form of a petition accompanied by the petition fee set forth in §1.17(i) or (2) include written authority granting access to the member of the public to the particular assignment records from the applicant or applicant's assignee or attorney or agent of record.◄

►(d)◄ An order for a copy of an assignment should give the identification of the record. If identified only by the name of the patentee and number of the patent, or in the case of a trademark registration by the name of the registrant and number of the registration, or by name of the applicant and serial number or international application number of the application, an extra charge ►as set forth in § 1.21(f)◄ will be made for the time consumed in making a search for such assignment.

3. Section 1.14 is proposed to be amended by adding a new paragraph (e) to read as follows:

§ 1.14 Patent applications preserved in secrecy.

* * * * *

►(e) Any request by a member of the public seeking access to, or copies of, any pending or abandoned application preserved in secrecy pursuant to paragraphs (a) and (b) of this section, or of any papers relating thereto, must (1) be in the form of a petition and be accompanied by the petition fee set forth in § 1.17(i) or (2) include written authority granting access to the member of the public in that particular application from the applicant or the applicant's assignee or attorney or agent of record.◄

4. A new § 1.19 is proposed to be added which reads as follows:

►§ 1.19 Document supply fees.

The Patent and Trademark Office will supply copies of the following documents upon payment of the fees indicated:

(a) Uncertified copies of Office documents: (1) Printed copy of a patent, including a design patent, or defensive publication document, except color plant patent, $1.00; (2) Printed copy of a plant patent in color, $8.00; (3) Copy of patent application as filed, each 50 pages or fraction thereof, $18.00; (4) Copy of patent file wrapper and contents, each 100 pages or fraction thereof, $30.00; (5) Copy of Office records, except as provided in subparagraphs (3) and (4) of this paragraph, per page, $0.30; (6) Microfiche copy of microfiche, per microfiche, $2.00.

(b) Certified copies of Office documents: (1) For certifying Office records, per certificate, $3.50; (2) For a search of assignment records, abstract of title and certification, per patent, $12.00; (3) For comparing copies not prepared by the Office with the original, prior to certification of the copies, per page, $0.10.

(c) Subscription services: (1) Subscription orders for printed copies of patents as issued, annual service charge for entry of order and one subclass, $4.00; (2) For annual subscription to each additional subclass in addition to the one covered by the fee under

subparagraph (1) of this paragraph, per subclass, $0.40.

(d) Library service (35 U.S.C. 13) For providing to libraries copies of all patents issued annually, per annum, $50.00.

(e) Lists of patents in subclass: (1) For list of all United States patents in a subclass, per 100 patent numbers or fraction thereof, $2.00; (2) For list of United States patents in a subclass limited by date or patent number, per 50 patent numbers or fraction thereof, $2.00.◄

5. Section 1.21 is proposed to be revised to read as follows:

►§ 1.21 Miscellaneous fees and charges.

The Patent and Trademark Office has established the following fees for the services indicated:

(a) Registration of attorneys and agents: (1) For admission to examination for registration to practice, fee payable upon application, $75.00; (2) On registration to practice, $50.00; (3) For reinstatement to practice, $25.00; (4) For certificate of good standing as an attorney or agent, $10.00.

(b) Deposit accounts: (1) For establishing or reinstating a deposit account, $10.00; (2) Service charge for each month when the balance at the end of the month is below $40, $2.00.

(c) Disclosure document: For filing a disclosure document, $10.00.

(d) Delivery box: Local delivery box rental, per annum, $24.00.

(e) International-type search reports: For preparing an international-type search report of an international-type search made at the time of the first action on the merits in a national patent application, $25.00.

(f) Search of Office records: For searching Patent and Trademark Office records for purposes not otherwise specified, per one-half hour or fraction thereof, $10.00.

(g) Copy machine tokens: Token for copying machine, each, $0.20.

(h) Recording of documents: (1) For recording each assignment, agreement or other paper relating to the property in a patent or application, $20.00; (2) Where a document to be recorded under subparagraph (1) of this paragraph refers to more than one patent or application, for each additional patent or application, $5.00.

(i) Publication in *Official Gazette:* For publication in the *Official Gazette* of a notice of the availability of an application or a patent for licensing or sale, each application or patent, $6.00.

(j) For a duplicate or replacement of a permanent Office user pass (There is no charge for the first permanent user pass), $5.00.

(k) For items and services, that the Commissioner finds may be supplied, for which fees are not specified by statute or by this section, such charges as may be determined by the Commissioner with respect to each such item or service, actual cost.◄

6. Section 1.24 is proposed to be revised to read as follows:

§1.24 Coupons.

Coupons in [denominations] ►the denomination◄ of [twenty cents and fifty-cents] ►one dollar◄ are sold by the Patent and Trademark Office for the convenience of regular purchasers of U.S. patents [, designs,] and trademark registrations; these coupons may not be used for any other purpose. [The 20-cent coupons are sold individually and in books of 50 with stubs for record for $10.] The [50-cent] ►one dollar◄ coupons are sold individually [and in pads of 10 for $5] and in books of 50 with stubs for record for [$25] ►$50◄. These coupons are good until used; they may be transferred but cannot be redeemed.

7. Section 1.25 is proposed to be revised to read as follows:

§1.25 Deposit accounts.

(a) For the convenience of attorneys, agents, and the general public ►in paying any fees due,◄ in ordering services offered by the Office, copies of records, etc., [special] deposit accounts may be established in the Patent and Trademark Office ►upon payment of the fee for establishing a deposit account (§1.21(b)(1))◄. A minimum deposit of $50 or more, depending on the activity of the individual account, is required. At the close of each month's business, a statement will be rendered. A remittance must be made promptly upon receipt of the statement to cover the value of items or services charged to the account and thus restore the account to its established normal deposit value. An amount sufficient to cover all services, copies, etc., requested must always be on deposit. A service charge ►(§1.21(b)(2))◄ will be assessed for each month that the balance at the end of the month is below $40.

(b) Filing, issue, appeal, international-type search report, international application processing [and] petition ►, and post-issuance◄ fees may be charged against these accounts. ►A general authorization to charge all fees, or only certain fees, set forth in §§1.16 to 1.18 to a deposit account may be filed in an individual application, either for the entire pendency of the application or with respect to a particular paper filed. An authorization to charge to a deposit account the fee for a request for reexamination pursuant to §1.510 and any other fees required in a reexamination proceeding in a patent may also be filed with the request for reexamination.◄

8. Section 1.26 is proposed to be revised to read as follows:

§1.26 Refunds.

(a) Money paid by actual mistake or in excess, such as a payment not required by law, will be refunded, but a mere change of purpose after the payment of money, as when a party desires to withdraw [his] ►an◄ application ►,◄[or to withdraw] an appeal, ►or a request for oral hearing,◄ will not entitle a party to demand such a return. Amount of ►one dollar◄[fifty cents] or less will not be returned unless specifically demanded within a reasonable time, nor will the payer be notified of such amount; amounts over [fifty cents but less than] one dollar may be returned [in postage stamps, and other amounts] by check or, if requested, by credit to a deposit account.

(b) [Refund of a portion of any international search fee paid to the Patent and Trademark Office may be made where the prior art search made during the subsequent examination of a national application is wholly or partly based on the earlier international search made in the international application for which the search fee was paid. The amount of the refund will be as determined by the examiner according to the value of the prior international search made by the Patent and Trademark Office as an International Searching Authority, as 90 percent, 45 percent, or 0 percent of the international search fee. If the amount of the refund is not a multiple of $5, it will be rounded to the next higher multiple of $5. (Note §1.446 for refund of the search fee in an international application.)]
►[Reserved]◄

(c) If the Commissioner decides not to institute a reexamination proceeding, a refund of $1,200.00 will be made to the [requestor] ►requester◄ of the proceeding. Reexamination [requestors] ►requesters◄ should indicate whether any refund should be made by check or by credit to a deposit account.

9. Section 1.45 is proposed to be amended by revising paragraphs (b) and (c) to read as follows:

§ 1.45 Joint inventors.

* * * * *

(b) If an application for patent has been made through error and without any deceptive intention by two or more persons as joint inventors when they

were not in fact joint inventors, the application may be amended to remove the names of those not inventors upon filing ►of a petition including◄ a statement of the facts verified by all of the original applicants, ►the required fee (§ 1.17(h)),◄ and an oath or declaration as required by § 1.65 by the applicant who is the actual inventor, provided the amendment is diligently made. Such amendment must have the written consent of any assignee.

(c) If an application for patent has been made through error and without any deceptive intention by less than all the actual joint inventors, the application may be amended to include all the joint inventors upon filing ►of a petition including◄ a statement of the facts verified by, and an oath or declaration as required by § 1.65 executed by, all the actual joint inventors, ►along with the required fee (§ 1.17(h)),◄ provided the amendment is diligently made. Such amendment must have the written consent of any assignee.

10. Section 1.47 is proposed to be revised to read as follows:

§ 1.47 Filing ►when an◄ [by other than] inventor ►refuses to sign or cannot be reached◄.

(a) If a joint inventor refuses to join in an application for patent or cannot be found or reached after diligent effort, the application may be made by the other inventor on behalf of himself ►or herself◄ and the omitted inventor. [Such] ►The oath or declaration in such an◄ application must be accompanied by ►a petition including◄ proof of the pertinent facts ►and by the required fee (§ 1.17(h))◄ and must state the last known address of the omitted inventor. The Patent and Trademark Office shall forward notice of the filing of the application to the omitted inventor at said address. Should such notice be returned to the Office undelivered, or should the address of the omitted inventor be unknown, notice of the filing of the application shall be published in the *Official Gazette*. The omitted inventor may subsequently join in the application on filing an oath or declaration of the character required by § 1.65. A patent may be granted to the inventor making the application, upon a showing satisfactory to the Commissioner, subject to the same rights which the omitted inventor would have had if he ►or she◄ had been joined.

(b) Whenever an inventor refuses to execute an application for patent, or cannot be found or reached after diligent effort, a person to whom the inventor has assigned or agreed in writing to assign the invention or who otherwise shows sufficient proprietary interest in the matter justifying such action may make application for patent on behalf of and as agent for the inventor. [Such] ►The oath or declaration in such an◄ application must be accompanied by ►a petition including◄ proof of the pertinent facts and a showing that such action is necessary to preserve the rights of the parties or to prevent irreparable damage, ►and by the required fee (§ 1.17(h))◄ and must state the last known address of the inventor. The assignment, written agreement to assign or other evidence of proprietary interest, or a verified copy thereof, must be filed in the Patent and Trademark Office. The Office shall forward notice of the filing of the application to the inventor at the address stated in the application. Should such notice be returned to the Office undelivered, or should the address of the inventor be unknown, notice of the filing of the application shall be published in the *Official Gazette*. The inventor may subsequently join in the application on filing an oath or declaration of the character required by § 1.65. A patent may be granted to the inventor upon a showing satisfactory to the Commissioner.

11. Section 1.51 is proposed to be amended by revising paragraph (a)(4) and by adding a new paragraph (c) to read as follows;

§ 1.51 General requisites of an application.

(a) Applications for patents must be made to the Commissioner of Patents and Trademarks. A complete application comprises:

* * * * *

(4) The prescribed filing fee[. (See 35 U.S.C. section 41 for filing fees.) ►, see § 1.16.◄

* * * * *

►(c) Applicants may desire and are permitted to file with, or in, the application an authorization to charge, at any time during the pendency of the application, any fees required under any of §§ 1.16 to 1.18 to a deposit account established and maintained in accordance with § 1.25.◄

12. Section 1.52 is proposed to be amended by revising paragraph (a) and by adding a new paragraph (d) to read as follows:

§ 1.52 Language, paper, writing, margins.

(a) The application, any amendments or corrections thereto, and the oath or declaration must be in the English language except as provided for in § 1.69 ►and paragraph (d) of this section◄, or be accompanied by a verified translation of the application and a translation of any corrections or amendments into the English language. All papers which are to become a part of the permanent records of the Patent and Trademark Office must be legibly written, typed, or printed in permanent ink or its equivalent in quality. All of the application papers must be presented in a form having sufficient clarity and contrast between the paper and the writing, typing, or printing thereon to permit the direct [production] ►reproduction◄ of readily legible copies in any number by use of photographic, electrostatic, [photooffset] ►photo-offset◄, and microfilming processes. If the papers are not of the required quality, substitute typewritten or printed papers of suitable quality may be required.

* * * * *

►(d) An application including a signed oath or declaration may be filed in a language other than English if it is accompanied by the fee set forth in § 1.17(k). A verified English translation of the non-English language application is required to be filed with the application or within such time as may be set by the Office.◄

13. Section 1.55 is proposed to be amended by revising paragraph (b) to read as follows:

§ 1.55 Serial number and filing date of application.

* * * * *

(b) An applicant may claim the benefit of the filing date or a prior foreign application under the conditions specified in 35 U.S.C. 119. The claim to priority need be in no special form and may be made by the attorney or agent if the foreign application is referred to in the oath or declaration as required by § 1.65. The claim for priority and the certified copy of the foreign application specified in the second paragraph of 35 U.S.C. 119 must be filed in the case of interference (§ 1.224); when necessary to overcome the date of a reference relied upon by the examiner; or when specifically required by the examiner; and in all other cases they must be filed not later than the date the issue fee is paid. If the papers filed are not in the English language, a translation need not be filed except in the three particular instances specified in the preceding sentence, in which event a sworn translation or a translation certified as accurate by a sworn or official translator must be filed. ►If the priority papers are submitted after the date the issue fee is paid, they must be accompanied by a petition requesting

their entry and the fee set forth in § 1.17(i).◄

* * * * *

14. Section 1.75 is proposed to be amended by revising paragraph (c) to read as follows:

§ 1.75 Claim(s).

* * * * *

(c) One or more claims may be presented in dependent form, referring back to and further limiting another claim or claims in the same application. Any dependent claim which refers to more than one other claim ("multiple dependent claim") shall refer to such other claims in the alternative only. A multiple dependent claim shall not serve as a basis for any other multiple dependent claim. For fee calculation purposes ►under §1.16◄, a multiple dependent claim will be considered to be that number of claims to which direct reference is made therein. For fee calculation purposes, also, any claim depending from a multiple dependent claim will be considered to be that number of claims to which direct reference is made in that multiple dependent claim. ►In addition to the other filing fees, any original application which is filed with, or is amended to include, multiple dependent claims must have paid therein the fee set forth in § 1.16(d).◄ Claims in dependent form shall be construed to include all the limitations of the claim incorporated by reference into the dependent claim. A multiple dependent claim shall be construed to incorporate by reference all the limitations of each of the particular claims in relation to which it is being considered.

* * * * *

15. Section 1.85 is proposed to be revised to read as follows:

§ 1.85 Informal drawings.

The requirements of § 1.84 relating to drawings will be strictly enforced. A drawing not executed in conformity thereto, if suitable for reproduction, may be admitted but in such case the drawing must be corrected or a new one furnished, as required. [The necessary corrections or mounting will be made by the Office upon applicant's request or permission and at his expense. (See §§ 1.21 and 1.165.)]

16. Section 1.86 is proposed to be removed:

[§ 1.86 Draftsman to make drawings.

(a) Applicants are advised to employ competent draftsmen to make their drawings.

(b) The Office may furnish the drawings at the applicant's expense as promptly as its draftsmen can make them, for applicants who cannot otherwise conveniently procure them. (See § 1.21.)]

17. Section 1.102 is proposed to be amended by revising paragraph (a) and adding new paragraphs (c) and (d) to read as follows:

§ 1.102 Advancement of examination.

(a) Applications will not be advanced out of turn for examination or for further action except as provided by this part, or upon order of the Commissioner to expedite the business of the Office, or upon ►filing of a request under paragraph (b) of this section or upon filing a petition under paragraphs (c) or (d) of this section with◄ a verified showing which, in the opinion of the Commissioner, will justify so advancing it.

* * * * *

►(c) A petition to make an application special may be filed without a fee if the basis for the petition is the applicant's age or health or that the invention will materially enhance the quality of the environment or materially contribute to the development or conservation of energy resources.◄

►(d) A petition to make an application special on grounds other than those referred to in paragraph (c) of this section must be accompanied by the petition fee set forth in §1.17(i).◄

18. Section 1.103 is proposed to be amended by revising paragraphs (a) and (b) to read as follows:

§ 1.103 Suspension of action.

(a) Suspension of action by the Office will be granted [at the request of the applicant] for good and sufficient cause and for a reasonable time specified ►upon petition by the applicant and, if such cause is not the fault of the Office, the payment of the fee set forth in § 1.17(i). Action will not be suspended when a response by the applicant to an Office action is required◄. [Only one suspension may be granted by the primary examiner; any further suspension must be approved by the Commissioner.]

(b) If action ►by the Office◄ on an application is suspended when not requested by the applicant, the applicant shall be notified of the reasons therefor.

* * * * *

19. Section 1.104 is proposed to be amended by revising paragraph (d) to read as follows:

§ 1.104 Nature of examination; examiner's action.

* * * * *

(d) Any national application may also have an international-type search report prepared thereon at the time of the national examination on the merits, upon specific written request therefor and payment of the international-type search report fee. See §1.21[(w)] ►(e)◄ for amount of fee for preparation of international-type search report.

20. Section 1.134 is proposed to be added and reads as follows:

►§ 1.134 Time period for response to an Office action.

An Office action will notify the applicant of any non-statutory or shortened statutory time period set for response to an Office action. Unless the applicant is notified in writing that response is required in less than six months, a maximum period of six months is allowed.◄

21. Section 1.135 is proposed to be amended by revising paragraphs (a), (b) and (c) to read as follows:

§ 1.135 Abandonment for failure to respond within time ►period◄ [limit].

(a) If an applicant ►of a patent application◄ fails to ►respond within the time period provided under §§ 1.134 and 1.136◄ [prosecute his application within six months after the date when the last official notice of any action by the Office was mailed to him, or within such shorter time as may be fixed (§ 1.136)], the application will become abandoned ►unless an Office action indicates otherwise◄.

(b) Prosecution of an application to save it from abandonment ►pursuant to paragraph (a) of this section◄ must include such complete and proper action as the condition of the case may require. The admission of an amendment not responsible to the last official action, or refusal to admit the same, and any proceedings relative thereto, shall not operate to save the application from abandonment.

(c) When action by the applicant is a bona fide attempt to ►respond and to◄ advance the case to final action, and is substantially a complete response to the [examiner's] ►Office◄ action, but consideration of some matter or compliance with some requirement has been inadvertently omitted, opportunity to explain and supply the omission may be given before the question of abandonment is considered.

* * * * *

22. Section 1.136 is proposed to be revised to read as follows:

§ 1.136 ► Filing of timely responses with petition and fee for extension of time and extensions of time for cause. ◄ [Time less than six months.]

(a) ►If an◄ [An] applicant ►is◄ [may be] required to ►respond within a

non-statutory or shortened statutory time period, applicant may respond up to four months after the time period set if a petition for an extension of time and the fee set in § 1.17 are filed prior to or with the response, unless (1) applicant is notified otherwise in an Office action or (2) the application is involved in an interference declared pursuant to § 1.207. The date on which the response, the petition, and the fee have been filed is the date of the response, and also the date for purposes of determining the period of extension and the corresponding amount of the fee. The expiration of the time period is determined by the amount of the fee paid. In no case may an applicant respond later than the maximum time period set by statute, or be granted an extension of time under paragraph (b) of this section when the provisions of this paragraph are available.◄ [prosecute his application in a shorter time than six months, but not less than thirty days, whenever such shorter time is deemed necessary or expedient. Unless the applicant is notified in writing that response is required in less than six months, the maximum period of six months is allowed.]

(b) ►When a response with petition and fee for extension of time cannot be filed pursuant to paragraph (a) of this section, the time for response◄ [The time for reply, when a time less than six months has been set,] will be extended only for sufficient cause, and for a reasonable time specified. Any request for such extension must be filed on or before the day on which action by the applicant is due, but in no case will the mere filing of the request effect any extension. [Only one extension may be granted by the primary examiner in his discretion; any further extension must be approved by the Commissioner.] In no case can any extension carry the date on which response to an ►Office◄ action is due beyond [six months from the date of the action.] ►the maximum time period set by statute or be granted when the provisions of paragraph (a) of this section are available. See § 245 for extension of time in interference proceedings.◄

23. Section 1.165 is proposed to be amended by revising paragraph (b) to read as follows:

§ 1.165 Drawings.

* * * * *

(b) The drawing may be in color and when color is a distinguishing characteristic of the new variety, the drawing must be in color. Two copies of color drawings must be submitted. Color drawings may be made either in permanent water color or oil, or in lieu thereof may be photographs made by color photography or properly colored on sensitized paper. Permanently mounted color photographs are acceptable. The paper in any case must correspond in size, weight and quality to the paper required for other drawings. See § 1.84 [Nonpermanently mounted copies will be correctly mounted at applicant's expense, § 1.21(v)].

24. Section 1.171 is proposed to be revised to read as follows:

§ 1.171 Application for reissue.

An application for reissue must contain the same parts required for an application for an original patent, complying with all the rules relating thereto except as otherwise provided, and in addition, must comply with the requirements of the rules relating to reissue applications. The application must be accompanied by a certified copy of an abstract of title or an order for a title report ►accompanied by the fee set forth in § 1.19(b)(2)◄, to be placed in the file, and by an offer to surrender the original patent (§ 1.178).

25. Section 1.177 is proposed to be revised to read as follows:

§ 1.177 Reissue in divisions.

The Commissioner may, in his ►or her◄ discretion, cause several patents to be issued for distinct and separate parts of the thing patented, upon demand of the applicant, and upon payment of the required fee for each division. Each division of a reissue constitutes the subject of a separate specification descriptive of the part or parts of the invention claimed in such division; and the drawing may represent only such part or parts, subject to the provisions of §§ 1.83 and 1.84. On filing divisional reissue applications, they shall be referred to the Commissioner. Unless otherwise ordered by the Commissioner ►upon petition and payment of the fee set forth in § 1.17(i)◄, all the divisions of a reissue will issue simultaneously; if there be any controversy as to one division, the others will be withheld from issue until the controversy is ended, unless the Commissioner shall otherwise order.

26. Section 1.181 is proposed to be amended by revising paragraphs (d) and (g) to read as follows:

§ 1.181 Petition to the Commissioner.

* * * * *

(d) ►Where a◄ [No] fee is required for a petition to the Commissioner ►the appropriate section of this part will so indicate◄ [except in the case of a petition to revive an abandoned application (§ 1.137) or for the delayed payment of an issue fee (§ 1.317)]. ►If any required fee does not accompany the petition, the petition will be dismissed.◄

(g) The Commissioner may delegate to appropriate Patent and Trademark Office officials the determination of petitions [under this section, with the exception of petitions under § 1.183].

27. Section 1.182 is proposed to be revised to read as follows:

§ 1.182 Questions not specifically provided for.

All cases not specifically provided for in the regulations of this part will be decided in accordance with the merits of each case by or under the authority of the Commissioner, and such decision will be communicated to the interested parties in writing. ►Any petition seeking a decision under this section must be accompanied by the petition fee set forth in § 1.17(h).◄

28. Section 1.183 is proposed to be revised to read as follows:

§ 1.183 Suspension of rules.

In an extraordinary situation, when justice requires, any requirement of the regulations in this part which is not a requirement of the statutes may be suspended or waived by the Commissioner [in person] ►or the Commissioner's designee, sua sponte, or◄ on petition of the interested party, subject to such other requirements as may be imposed. ►Any petition under this section must be accompanied by the petition fee set forth in § 1.17(h).◄

29. Section 1.191 is proposed to be amended by revising paragraph (a) to read as follows:

§ 1.191 Appeal to Board of Appeals.

(a) Every applicant for a patent or for reissue of a patent, or every owner of a patent under reexamination, any of the claims of which have been twice rejected, or who has been given a final rejection (§ 1.113), may, upon the payment of the fee ►set forth in § 1.17(e)◄ [required by law], appeal from the decision of the [primary] examiner to the Board of Appeals within the time allowed for response.

* * * * *

30. Section 1.192 is proposed to be amended by revising paragraph (a) to read as follows:

§ 1.192 Appellant's brief.

(a) The appellant shall, within 2 months from the date of the notice of appeal under § 1.191 in an application, reissue application, or patent under reexamination, or within the time allowed for response to the action appealed from, if such time is later, file a

brief in triplicate. The brief must be accompanied by the requisite fee ►set forth in § 1.17(f)◄ and must set forth the authorities and agruments on which the appellant will rely to maintain the appeal. The brief must include a concise explanation of the invention which should refer to the drawing by reference characters, and a copy of the claims involved. Appellant must also indicate at the time of filing the brief if an oral hearing is desired ►and submit therewith the fee set forth in § 1.17(g). The time periods set forth herein are subject to the provisions of § 1.136◄. [Upon a showing of sufficient cause, the Commissioner may grant extensions of time for filing the brief. The determination of such requests may be delegated by the Commissioner to appropriate Patent and Trademark Office officials. All requests for extensions must be filed prior to the expiration of the period sought to be extended. The filing of a request for extension of time does not stay any period unless and until granted.]

* * * * *

31. Section 1.194 is proposed to be amended by revising paragraphs (b) and (c) to read as follows:

§ 1.194 Oral hearing.

* * * * *

(b) If appellant requests an oral hearing ►and submits therewith the fee set forth in § 1.17(g)◄, an oral argument may be presented by, or on behalf of, the primary examiner if considered desirable by either the primary examiner or the Board.

(c) If no request ►and fee◄ for oral hearing ►have◄ [has] been ►filed◄ [made] by the appellant, the appeal will be assigned for consideration and decision. If the appellant has requested an oral hearing ►and has submitted the fee set forth in § 1.17(g)◄, a day of hearing will be set, and due notice thereof given to the appellant and to the primary examiner. Hearing will be held as stated in the notice, and oral argument will be limited to twenty minutes for the appellant and fifteen minutes for the primary examiner unless otherwise ordered before the hearing begins.

32. Section 1.197 is proposed to be amended by revising paragraph (b) to read as follows:

§ 1.197 Action following decision.

* * * * *

(b) ►A single◄ [Any] request for rehearing or reconsideration, or modification of the decision, [must] ►may◄ be ►made if◄ filed within thirty days from the date of the original decision, unless that decision is so modified as to become, in effect, a new decision, and the Board of Appeals so states. Such time may be extended [by the Board of Appeals upon a showing of sufficient cause] ►under the provisions of § 1.136◄.

* * * * *

33. Section 1.231 is proposed to be amended by revising paragraph (a)(1) to read as follows:

§ 1.231 Motions before the primary examiner.

(a) Within the period set in the notice of interference for filing motions any party to an interference may file a motion seeking:

(1) To dissolve as to one or more counts, except that such motion based on facts sought to be established by affidavits, declarations or evidence outside of official records and printed publications will not normally be considered. A motion to dissolve an interference in which a patentee is a party on the ground that the claims corresponding to the counts are unpatentable to the patentee over patents or printed publications will be considered through reexamination if it complies with the requirements of § 1.510(b) and is accompanied by the fee for requesting reexamination set in § ► 1.20(c)◄ [1.21(x)]. Otherwise, a motion to dissolve an interference in which a patentee is a party will not be considered if it would necessarily result in the conclusion that the claims of the patent which correspond to the counts are unpatentable to the patentee on a ground which is not ancillary to priority. Where a motion to dissolve is based on prior art, service on opposing parties must include copies of such prior art. A motion to dissolve on the ground that there is no interference in fact will not be considered unless the interference involves a design or plant patent or application or unless it relates to a count which differs from the corresponding claim of an involved patent or of one or more of the involved applications as provided in §§ 1.203(a) and 1.205(a).

* * * * *

34. Section 1.245 is proposed to be revised to read as follows:

§ 1.245 Extension of time.

Extensions of time in any [case] ► interference proceeding◄ not otherwise provided for may be had by stipulation of the parties, subject to approval, or on motion duly brought, sufficient cause being shown for such extension. ►The provisions of § 1.136 do not apply to time periods in interferences.◄

35. Section 1.246 is proposed to be revised to read as follows:

§ 1.246 Late papers.

A motion or other paper belatedly filed will not normally be considered except upon a showing, under oath or in the form of a declaration (§ 1.68), of sufficient cause as to why such motion or paper was not timely presented. ► The provisions of § 1.136 do not apply to time periods in interferences.◄

36. Section 1.263 is proposed to be revised to read as follows:

§ 1.263 Statutory disclaimer by patentee.

The disclaimer referred to in § 1.262, when made by a patentee is interference is not a disclaimer under 35 U.S.C. 253. If a disclaimer under the statute ►and the fee set forth in § 1.20(d)◄ (see § 1.321) cancelling claims involved in the interference from the patent, is made by the patentee, including all assignees as shown by the record of the Patent and Trademark Office, the interference will be dissolved pro forma as to such claims.

37. Section 1.268 is proposed to be added and to read as follows:

►§ 1.268 Filing of interference settlement agreements.

(a) Any agreement or understanding between parties to an interference, including any collateral agreements referred to therein, made in connection with or in contemplation of the termination of the interference, must be in writing and a true copy thereof filed in the Patent and Trademark Office, directed to the Board of Patent Interferences, before the termination of the interference as between the said parties to the agreement or understanding.

(b) If any party filing the agreement or understanding pursuant to paragraph (a) of this section so requests, the copy will be kept separate from the file of the interference, and made available only to Government agencies on written request, or to any person upon petition accompanied by the fee forth in § 1.17(i) and on a showing of good cause.

(c) Failure to file the copy of the agreement or understanding pursuant to paragraph (a) of this section, will render permanently unenforceable such agreement or understanding and any patent of the parties involved in the interference or any patent subsequently issued on any application of the parties so involved. The Commissioner may, however, upon petition accompanied by the fee set forth in § 1.17(h) and on a showing of good cause for failure to file within the time prescribed, permit the filing of the agreement or understanding during the six-month period subsequent to the termination of the interference as

between the parties to the agreement or understanding.◄

38. Section 1.292 is proposed to be amended by revising paragraph (a) to read as follows:

§ 1.292 Public use proceedings.

(a) When a petition for the institution of public use proceedings, supported by affidavits or declarations ►and the fee set forth in § 1.17(j)◄ is filed by one having information of the pendency of an application and is found, on reference to the primary examiner, to make a prima facie showing that the invention involved in an interference or claimed in an application believed to be on file had been in public use or on sale one year before the filing of the application, or before the date alleged by an interfering party in his ►or her◄ preliminary statement or the date of invention established by such party, a hearing may be had before the Commissioner to determine whether a public use proceeding should be instituted. If instituted, times may be set for taking testimony, which shall be taken as provided by §§ 1.271 to 1.286. The petitioner will be heard in the proceedings but after decision therein will not be heard further in the prosecution of the application for patent.

* * * * *

39. Section 1.304 is proposed to be amended by revising paragraph (a) to read as follows:

§ 1.304 Time for appeal or civil action.

(a) The time for filing the notice and reasons of appeal to the U.S. Court of [Customs and Patent] Appeals ►for the Federal Circuit◄ ([section] ►§◄ 1.302) or for commencing a civil action ([section] ►§◄ 1.303) is sixty days from the date of the decision of the Board of Appeals or the Board of Patent Interferences. If a request for rehearing or reconsideration, or modification of the decision, is filed within the time [specified in section] ►provided pursuant to §◄ 1.197(b) or ►§◄ 1.256(b), [or within any extension of time granted thereunder,] the time for filing an appeal or commencing a civil action shall expire at the end of the sixty-day period or thirty days after action on the request, whichever is later. The [sixty and thirty day] ►time◄ periods [may be extended by the Commissioner upon a showing of sufficient cause.] ►set forth herein are subject to the provisions of § 1.136.◄

* * * * *

40. Section 1.311 is proposed to be revised to read as follows:

§ 1.311 Notice of allowance.

►(a)◄ If, on examination, it shall appear that the applicant is entitled to a patent under the law, a notice of allowance will be sent to [him, his attorney or his agent] ►applicant at the correspondence address indicated in § 1.33◄, calling for the payment of a specified sum constituting the issue fee ►(§ 1.18)◄, [or a portion thereof,] which shall be paid within 3 months from the date of the ►mailing of the◄ notice of allowance.

►(b) An authorization to charge the issue fee (§ 1.18) to a deposit account may be filed in an individual application, either before or after mailing of the notice of allowance. Where an authorization to charge the issue fee to a deposit account has been filed before the mailing of the notice of allowance, the issue fee will be automatically charged to the deposit account at the time of mailing the notice of allowance.◄

41. Section 1.312 is proposed to be revised to read as follows:

§ 1.312 Amendments after allowance.

►(a) No amendment may be made as a matter of right in an application after the mailing of the notice of allowance. Any amendment pursuant to this paragraph filed before the payment of the issue fee may be entered◄ [Amendments after the notice of allowance of an application will not be permitted as a matter of right. However, such amendments may be made if filed not later than the date the issue fee is paid,] on the recommendation of the primary examiner, approved by the Commissioner, without withdrawing the case from issue.

►(b) Any amendment pursuant to paragraph (a) of this section filed after the date the issue fee is paid must be accompanied by a petition including the fee set forth in § 1.17(i) and a showing of good and sufficient reasons why the amendment is necessary and was not earlier presented.◄

42. Section 1.313 is proposed to be revised to read as follows:

§ 1.313 Withdrawal from issue.

(a) ►Applications may be withdrawn from issue for further action at the initiative of the Office or upon petition by the applicant. Any such petition by the applicant must include a showing of good and sufficient reasons why withdrawal of the application is necessary and, if the reason for the withdrawal is not the fault of the Office, must be accompanied by the fee set forth in § 1.17(i). If the application is withdrawn from issue◄ [After the notice of allowance of an application is sent, the case will not be withdrawn from issue except by approval of the Commissioner, and if withdrawn for further action on the part of the Office], a new notice of allowance will be sent if the application is again allowed. ►Any amendment accompanying a petition to withdraw an application from issue must comply with the requirements of § 1.312.◄

(b) When the issue fee [or that portion thereof specified in the notice of allowance] has been paid, and the patent to be issued has received its ►issue◄ date and ►patent◄ number, the application will not be withdrawn from issue [on account of any mistake or change of purpose of the applicant, his attorney or his agent, not for the purpose of enabling the inventor to procure a foreign patent, nor] for any [other reasons] ►reason◄ except ►(1)◄ mistake on the part of the Office, [or because of fraud] ►(2) a violation of § 1.56◄ or illegality in the application, ►(3) unpatentability of one or more claims,◄ or ►(4)◄ for interference.

43. Section 1.314 is proposed to be revised to read as follows:

§ 1.314 Issuance of patent.

If payment of the issue fee [or that portion thereof specified in the notice of allowance] is timely made, the patent will issue in regular course ►unless (2) the application is withdrawn from issue (§ 1.313) or (2) issuance of the patent is deferred. Any petition by the applicant requesting deferral of the issuance of a patent must be accompanied by the fee set forth in § 1.17(i) and must include a showing of good and sufficient reasons why it is necessary to defer issuance of the patent◄.

44. Section 1.317 is proposed to be amended by revising paragraph (a) to read as follows:

§ 1.317 Lapsed patents; delayed payment of balance of issue fee.

(a) ►If the issue fee was paid prior to October 1, 1982, any◄ [Any] remaining balance of the issue fee is to be paid within three months from the date of notice thereof and, if not paid, the patent will lapse at the termination of the three month period.

* * * * *

45. Section 1.321 is proposed to be revised to read as follows:

§ 1.321 Statutory disclaimer.

(a) A disclaimer under 35 U.S.C. 253 must ►be accompanied by the fee set forth in § 1.20(d) and◄ identify the patent and the claim or claims which are disclaimed, and be signed by the person making the disclaimer, who shall state

therein the extent of his ►or her◄ interest in the patent. A disclaimer which is not a disclaimer of a complete claim or claims may be refused recordation. A notice of the disclaimer is published in the *Official Gazette* and attached to the printed copies of the specification. In like manner any patentee or applicant may disclaim or dedicate to the public the entire term, or any terminal part of the term, of the patent granted or to be granted.

(b) A terminal disclaimer, when filed in an application to obviate a double patenting rejection, must ►be accompanied by the fee set forth in § 1.120(d) and◄ include a provision that any patent granted on that application shall be enforceable only for and during such period that said patent is commonly owned with the application or patent which formed the basis for the rejection. [See § 1.21 for fee.]

46. Section 1.324 is proposed to be revised to read as follows:

§ 1.324 Correction of [error in joining inventor] ►inventorship in patent◄.

Whenever a patent is issued and it appears that there was a misjoinder or nonjoinder of inventors and that such misjoinder or omission occurred by error and without deceptive intention, the Commissioner may, on ►petition◄ [application] of all the parties and the assignees and satisfactory proof of the facts ►and payment of the fee set forth in § 1.20(b)◄, or on order of a court before which such matter is called in question, issue a certificate deleting the misjoined inventor from the patent or adding the non-joined inventor to the patent.

47. Section 1.331 is proposed to be amended by revising paragraph (a) to read as follows:

§ 1.331 Recording of assignments.

(a) Assignments, including grants and conveyances, of patents, national applications, or international applications which designate the United States of America, will be recorded in the Patent and Trademark Office under 35 U.S.C. 261. Other instruments affecting title to a patent, a national application, or an international application which designates the United States of America, and licenses, even though the recording thereof may not serve as constructive notice under 35 U.S.C. 261, will be recorded as provided in this section or at the discretion of the Commissioner. ►Any instrument to be recorded, except those under Part 7 of this title, must be accompanied by the fee set forth in § 1.21(h).◄

* * * * *

48. Section 1.332 is proposed to be revised to read as follows:

§ 1.332 Receipt and recording.

Assignments are recorded in regular order as promptly as possible, and then transmitted with the date and identification of the record stamped thereon to the persons entitled to them. The date of the record is the date of the receipt of the assignment at the Office in proper form and accompanied by the [full legal] fee [for recording specified in 35 U.S.C. 41(a)10.] ►set forth in § 1.21(h).◄

49. Section 1.334 is proposed to be revised to read as follows:

§ 1.334 Issue of patent to assignee.

►(a)◄ In case of an assignment of the entire interest in the invention and application, or of the entire interest in the patent to be granted, the patent will normally issue to the assignee. If the assignee should hold an undivided part interest, the patent will normally issue jointly to the inventor and the assignee. If it is desired that the patent so issue ►,◄ the assignment in either case must first have been recorded, and at a day not later than the date payment is made of the issue fee [or portion thereof specified in the notice of allowance].

►(b)◄ At the time of payment of the issue fee, a statement must be furnished indicating whether or not an assignment has been filed with the Patent and Trademark Office. In the event an assignment has been filed, such statement must include the name ►and address◄ of the assignee and indicate whether or not an acknowledgement of a recorded assignment has been received from the Patent and Trademark Office.

►(c) If the assignment is recorded after the date of payment of the issue fee, the assignee may petition that the patent issue to the assignee as recorded. Any such petition must be accompanied by the fee set forth in § 1.17(i).◄

50. Section 1.341 is proposed to be amended by revising paragraph (h) to read as follows:

§ 1.341 Registration of attorneys and agents.

* * * * *

(h) *Oath and registration fee.* Before his ►or her◄ name may be entered on the register of attorneys or on the register of agents, every applicant for registration must, after his ►or her◄ application is approved, subscribe and swear to an oath or make a declaration prescribed by the Commissioner of Patents and Trademarks and pay the prescribed registration fee. (See § 1.21[(h)] ►(a)(2)◄.)

* * * * *

51. Section 1.347 is proposed to be revised to read as follows:

§ 1.347 Removing names from registers.

Attorneys and agents, registered to practice before the Patent and Trademark Office, should notify the Office of any change of address for entry on the register, by letter separate from any notice of change of address filed in individual applications. The Office may address a letter to any person on the registers, at the address of which separate notice for the register was last received, for the purpose of ascertaining whether such person desires to remain on the register. The name of any person failing to reply and give the information requested within a time limit specified will be removed from the register, and the names so removed published in the *Official Gazette*. Any name so removed may be reinstated, either on the register of attorneys or the register of agents, as may be appropriate. ►Any request for reinstatement must be accompanied by the fee set forth in § 1.21(a)(3).◄

52. Section 1.445 is proposed to be amended by revising paragraphs (a)(1)–(4) to read as follows:

§ 1.445 International application filing and processing fees.

(a) The following fees and charges are established by the Patent and Trademark Office under the authority of 35 U.S.C. 376:

(1) A transmittal fee (see 35 U.S.C. 361(d) and PCT Rule 14)–[$35]►$125.00◄.

(2) A search fee (see 35 U.S.C. 361(d) and PCT Rule 16)–[$300] ►$500.00◄.

(3) A supplemental search fee when required (see PCT Art. 17(3)(a) and PCT Rule 40.2)–[$200] ►$125.00◄ per additional invention.

(4) The national fee, that is, the amount set forth as the filing fee under [35 U.S.C. 41(a)(1)] ►§ 1.16(a)-(d)◄.

* * * * *

53. Section 1.446 is proposed to be amended by removing paragraph (b).

§ 1.446 Refund of international application filing and processing fees.

* * * * *

(b) [Refunds of a portion of the search fee may be made if the international search report is wholly or partly based on an earlier international or international-type search (PCT Rules 16 and 41). The amount of the refund will be as determined by the examiner according to the value of the prior

international-type search or international search as 90%, 45% or 0% of the international search fee. If the amount of the refund is not a multiple of $5, it will be rounded to the next higher multiple of $5. See § 1.26 for refund of a portion of the international search fee during subsequent national examination of the application.] ►[Reserved]◄

* * * * *

54. Section 1.451 is proposed to be amended by revising paragraph (b) to read as follows:

§ 1.451 The priority claim and priority document in an international application.

* * * * *

(b) Whenever the priority of an earlier United States national application is claimed in an international application, the applicant may request in a letter of transmittal accompanying the international application upon filing with the United States Receiving Office, that the Patent and Trademark Office prepare a certified copy of the national application for tansmittal to the International Bureau (PCT Art. 8 and PCT Rule 17). The fee for preparing a certified copy is stated in § [1.21(b) and 35 U.S.C. 41(11).] ►1.19(a)(4) and (b)(1).◄

* * * * *

55. Section 1.510 is proposed to be amended by revising paragraph (a) to read as follows:

§ 1.510 Request for reexamination.

(a) Any person may, at any time during the period of enforceability of a patent, file a request for reexamination by the Patent and Trademark Office of any claim of the patent on the basis of prior art patents or printed publications cited under § 1.501. The request must be accompanied by the fee for requesting reexamination set in § [1.21(x).] ►1.20 (c).◄

* * * * *

PART 3—[REMOVED]

56. Part 3 is proposed to be removed.

Alternative A—Proposed Rule Changes Under Only Public Law 96-517

57. A new § 1.16 is proposed to be added which reads as follows:

►§ 1.16 National application filing fees.

(a) Basic fee for filing each application for an original patent, except design or plant cases, $150.00.

(b) In addition to the basic filing fee in an original application, for filing or later presentation of each independent claim in excess of 3, $15.00.

(c) In addition to the basic filing fee in an original application, for filing or later presentation of each claim (whether independent or dependent) in excess of 20 (Note that § 1.75(c) indicates how multiple dependent claims are considered for fee calculation purposes.), $5.00.

(d) In addition to the basic filing fee in an original application, if the application contains, or is amended to contain, a multiple dependent claim(s), per application, $50.00.

(If the additional fees required by paragraphs (b), (c) and (d) are not paid on filing or on later presentation of the claims for which the additional fees are due, they must be paid or the claims cancelled by amendment, prior to the expiration of the time period set for response by the Office in any notice of fee deficiency.)

(e) [Reserved]

(f) For filing each design application, $63.00.

(g) Basic fee for filing each plant application, $100.00.

(h) Basic fee for filing each reissue application, $150.00.

(i) In addition to the basic filing fee in a reissue application, for filing or later presentation of each independent claim which is in excess of the number of independent claims in the original patent, $15.00.

(j) In addition to the basic filing fee in a reissue application, for filing or later presentation of each claim (whether independent or dependent) in excess of 20 and also in excess of the number of claims in the original patent, (Note that § 1.75(c) indicates how multiple dependent claims are considered for fee purposes.), $5.00.

(Note, see § 1.445 for international application filing and processing fees.).◄

58. A new § 1.17 is proposed to be added which reads as follows:

►§ 1.17 Patent application processing fees.

(a) Extension fee for response within first month pursuant to § 1.136(a), $50.00.

(b) Extension fee for response within second month pursuant to § 1.136(a), $150.00.

(c) Extension fee for response within third month pursuant to § 1.136(a), $350.00.

(d) Extension fee for response within fourth month pursuant to § 1.136(a), $550.00.

(e) For filing a notice of appeal from the examiner to the Board of Appeals, $58.00.

(f) In addition to the fee for filing a notice of appeal, for filing a brief in support of an appeal, $58.00.

(g) For filing a request for an oral hearing before the Board of Appeals, $50.00.

(h) For filing a petition to the Commissioner under a section of this part listed below which refers to this paragraph, $120.00.

§ 1.45 for correction of inventorship
§ 1.47 for filing by other than all the inventors
§ 1.182 for decision on questions not specifically provided for
§ 1.183 to suspend the rules
§ 1.268 for late filing of interference settlement agreement

(i) For filing a petition to the Commissioner under a section of this part listed below which refers to this paragraph, $60.00.

§ 1.12 for access to an assignment record
§ 1.14 for access to an application
§ 1.55 for entry of late priority papers
§ 1.102 to make application special
§ 1.103 to suspend action in application
§ 1.177 for divisional reissues to issue separately
§ 1.268 for access to interference settlement agreement
§ 1.312 for amendment after payment of issue fee
§ 1.313 to withdraw an application from issue
§ 1.314 to defer issuance of a patent
§ 1.334 for patent to issue to assignee, assignment recorded late

(j) For filing a petition to institute a public use proceeding under § 1.292, $750.00.

(k) For processing an application filed with a specification in a non-English language (§ 1.52(d)), $20.00.

(l) For filing a petition (1) for the revival of an abandoned application under 35 U.S.C. 133, or (2) for delayed payment of the issue fee under 35 U.S.C. 151, $120.00.◄

59. A new § 1.18 is proposed to be added which reads as follows:

►§ 1.18 Patent issue fees.

(a) Issue fee for issuing each original or reissue patent, except a design or plant patent, $250.00.

(b) Issue fee for issuing a design patent for a 3½, 7 or 14 year term, $88.00.

(c) Issue fee for issuing a plant patent, $125.00.◄

60. A new § 1.20 is proposed to be added which reads as follows:

►§ 1.20 Post-issuance fees.

(a) For providing a certificate of correction of applicant's mistake (§ 1.323), $40.00.

(b) Petition for correction of inventorship in patent (§ 1.324), $120.00.

(c) For filing a request for reexamination (§ 1.510(a)), $1,500.00.

(d) For filing each statutory disclaimer (§ 1.321), $50.00.

(e) For maintaining an original or reissue patent, except a design patent,

based on an application filed on or after December 12, 1980, in force beyond 4 years; the fee is due by three years and six months after the original grant, $200.00.

(f) For maintaining an original or reissue patent, except a design patent, based on an application filed on or after December 12, 1980, in force beyond 8 years; the fee is due by seven years and six months after the original grant, $400.00.

(g) For maintaining an original or reissue patent, except a design patent, based on an application filed on or after December 12, 1980, in force beyond 12 years; the fee is due by eleven years and six months after the original grant, $600.00.◄

61. Section 1.137 is proposed to be revised to read as follows:

§ 1.137 Revival of abandoned application.

►(a)◄ An application abandoned for failure to prosecute may be revived as a pending application if it is shown to the satisfaction of the Commissioner that the delay was unavoidable. A petition to revive an abandoned application must be accompanied by a [verified] showing of the causes of the delay, by the proposed response unless it has been previously filed, and by the petition fee ►set forth in § 1.17(1). Such showing must be a verified showing if made by a person not registered to practice before the Patent and Trademark Office◄.

►(b) (Reserved)◄

►(c) Any petition filed pursuant to paragraph (a) of this section must be promptly filed after the applicant is notified of, or otherwise becomes aware of, the abandonment. Any such petition not filed within six months of the date of abandonment must be accompanied by a terminal disclaimer with fee under § 1.321 dedicating to the public a terminal part of the term of any patent granted thereon equivalent to the period of abandonment of the application.

62. Section 1.155 is proposed to be revised to read as follows:

§ 1.155 Issue and term of design patents.

(a) If, on examination, it shall appear that the applicant is entitled to a design patent under the law, a notice of allowance will be sent to ►the applicant, or applicant's◄ [him, his] attorney or [his] agent, calling for the payment of ►the◄ [an] issue fee ►(§1.18(b))◄ [in an appropriate amount dependent on the duration of the term desired by the applicant]. If this issue fee is not paid within 3 months of the date of the notice of allowance, the application shall be regarded as abandoned.

(b) The Commissioner may accept the [late] payment of the ►issue◄ fee [specified in the notice of allowance] later than three months after the mailing of the notice ►of allowance◄ as though no abandonment had ever occurred if upon petition the delay in payment is shown to have been unavoidable. The petition to accept the delayed payment must be accompanied by ►(1)◄ the issue fee [or portion thereof specified in the notice of allowance], unless it has been previously submitted, ►(2)◄ the fee for delayed payment ►(§ 1.17(1))◄, and ►(3)◄ a showing [in the form of an oath or declaration as to the causes of] ►that◄ the delay ►was unavoidable. Such showing must be a verified showing if made by a person not registered to practice before the Patent and Trademark Office◄.

►(c) [Reserved]◄

►(d) Any petition filed pursuant to paragraph (b) of this section must be promptly filed after the applicant is notified or, or otherwise becomes aware of, the abandonment. Any such petition not filed within six months of the date of abandonment must be accompanied by a terminal disclaimer with fee under § 1.321 dedicating to the public a terminal part of the term of any patent granted thereon equivalent to the period of abandonment of the application.◄

63. Section 1.316 is proposed to be revised to read as follows:

§ 1.316 Application abandoned for failure to pay issue fee.

(a) If the ►issue◄ fee [specified in the notice of allowance] is not paid within 3 months from the date of the notice ►of allowance,◄ the application will be regarded as abandoned. Such an abandoned application will not be considered as pending before the Patent and Trademark Office.

(b) The Commissioner may accept the [late] payment of the ►issue◄ fee [specified in the notice of allowance] later than three months after the mailing of the notice ►of allowance◄ as though no abandonment had ever occurred if upon petition the delay in payment is shown to have been unavoidable. The petition to accept the delayed payment must be accompanied by ►(1)◄ the issue fee [or portion thereof specified in the notice of allowance], unless it has been previously submitted, ►(2)◄ the fee for delayed payment ►(§ 1.17(1)◄, and ►(3)◄ a showing [in the form of an oath or declaration as to the causes of] ►that◄ the delay ►was unavoidable. Such showing must be a verified showing if made by a person not registered to practice before the Patent and Trademark Office◄.

►(c) [Reserved]◄

►(d) Any petition filed pursuant to paragraph (b) of this section must be promptly filed after the applicant is notified of, or otherwise becomes aware of, the abandonment. Any such petition not filed within six months of the date of abandonment must be accompanied by a terminal disclaimer with fee under § 1.321 dedicating to the public a terminal part of the term of any patent granted thereon equivalent to the period of abandonment of the application.◄

Alternative B—Proposed Rule Changes Under H.R. 6260.

64. Section 1.9 is proposed to be amended by adding new paragraphs (c)–(f) to read as follows:

§ 1.9 Definitions.

* * * * *

►(c) An independent inventor as used in this chapter means any inventor who (1) has not assigned, granted, conveyed, or licensed, and (2) is under no obligation under contract, law, or otherwise, to assign, grant, convey, or license, any rights in the invention, including (i) the right to make, use, or sell the invention, and (ii) the right to exclude others from making, using, or selling the invention, to any person who could not likewise be classified as an independent inventor if that person had made the invention, or to any concern which would not qualify as a small business concern or a nonprofit organization under this section.◄

►(d) A small business concern as used in this chapter means any business concern which, including affiliates as defined in 13 CFR 121.3–2(a), meets the standards for a small business concern as defined in regulations established by the Small Business Administration.◄

►(e) A nonprofit organization as used in this chapter means (1) a university or other institution of higher education; (2) an organization of the type described in section 501(c)(3) of the Internal Revenue Code of 1954 (26 U.S.C. 501(c)) and exempt from taxation under section 501(a) of the Internal Revenue Code (26 U.S.C. 501(a)); or (3) any nonprofit scientific or educational organization qualified under a nonprofit organization statute of a state of this country (35 U.S.C. 201(i)).◄

►(b) A small entity as used in this chapter means an independent inventor, a small business concern or a nonprofit organization as defined in this section.◄

65. A new § 1.16 is proposed to be added which reads as follows:

►§ 1.16 National application filing fees.

(a) basic fee for filing each application for an original patent, except design or

plant cases: By a small entity (§ 1.9(f)), $150.00; by other than a small entity, $300.00.

(b) In addition to the basic filing fee in an original application, for filing or later presentation of each independent claim in excess of 3: By a small entity (§ 1.9(f), $15.00; by other than a small entity, $30.00.

(c) In addition to the basic filing fee in an original application, for filing or later presentation of each claim (whether independent or dependent) in excess of 20:

(Note that § 1.75(c) indicates how multiple dependent claims are considered for fee calculation purposes.) By a small entity (§ 1.9(f), $5.00; by other than a small entity, $10.00.

(d) In addition to the basic filing fee in an original application, if the application contains, or is amended to contain, a multiple dependent claim(s), per application: By a small entity (§ 1.9(f), $50.00; by other than a small entity, $100.00.

(If the additional fees required by paragraphs (b), (c) and (d) are not paid on filing or on later presentation of the claims for which the additional fees are due, they must be paid or the claims canceled by amendment, prior to the expiration of the time period set for response by the Office in any notice of fee deficiency.)

(e) Surcharge for filing the basic filing fee or oath or declaration on a date later than the filing date of the application: By a small entity (§ 1.9(f)), $50.00; by other than a small entity, $100.00.

(f) For filing each design application: By a small entity (§ 1.9(f)), $62.50; by other than a small entity, $125.00.

(g) Basic fee for filing each plant application: By a small entity (§ 1.9(f)), $100.00; by other than a small entity, $200.00.

(h) Basic fee for filing each reissue application: By a small entity (§ 1.9(f)), $150.00; by other than a small entity, $300.00.

(i) In addition to the basic filing fee in a reissue application, for filing or later presentation of each independent claim which is in excess of the number of independent claims in the original patent: By a small entity (§ 1.9(f)), $15.00; by other than a small entity, $30.00.

(j) In addition to the basic filing fee in a reissue application, for filing or later presentation of each claim (whether independent or dependent) in excess of 20 and also in excess of the number of claims in the original patent, (Note that § 1.75(c) indicates how multiple dependent claims are considered for fee purposes.): By a small entity (§ 1.9(f)), $5.00; by other than a small entity, $10.00.

(Note.—see § 1.445 for international application filing and processing fees.).◄

66. A new § 1.17 is proposed to be added which reads as follows:

►§ 1.17 Patent application processing fees.

(a) Extension fee for response within first month pursuant to § 1.136(a): By a small entity (§ 1.9(f)), $25.00; by other than a small entity, $50.00.

(b) Extension fee for response within second month pursuant to § 1.136(a): By a small entity (§ 1.9(f)), $75.00; by other than a small entity, $150.00.

(c) Extension fee for response within third month pursuant to § 1.136(a): By a small entity (§ 1.9(f)), $175.00; by other than a small entity, $350.00.

(d) Extension fee for response within fourth month pursuant to § 1.136(a): By a small entity (§ 1.9(f)), $275.00; by other than a small entity, $550.00.

(e) For filing a notice of appeal from the examiner to the Board of Appeals: By a small entity (§ 1.9(f)), $57.50; by other than a small entity, $115.00.

(f) In addition to the fee for filing a notice of appeal, for filing a brief in support of an appeal: By a small entity (§ 1.9(f)), $57.50; by other than a small entity, $115.00.

(g) For filing a request for an oral hearing before the Board of Appeals: By a small entity (§ 1.9(f)), $50.00; by other than a small entity, $100.00.

(h) For filing a petition to the Commissioner under a section of this part listed below which refers to this paragraph, $120.00

§ 1.45 for correction of inventorship
§ 1.47 for filing by other than all the inventors
§ 1.182 for decision on questions not specifically provided for
§ 1.183 to suspend the rules
§ 1.268 for late filing of interference settlement agreement

(i) For filing a petition to the Commissioner under a section of this part listed below which refers to this paragraph, $80.00

§ 1.12 for access to an assignment record
§ 1.14 for access to an application
§ 1.55 for entry of late priority papers
§ 1.102 to make application special
§ 1.103 to suspend action in application
§ 1.177 for divisional reissues to issue separately
§ 1.268 for access to interference settlement agreement
§ 1.312 for amendment after payment of issue fee
§ 1.313 to withdraw and application from issue
§ 1.314 to defer issuance of a patent
§ 1.334 for patent to issue to assignee, assignment recorded late

(j) For filing a petition to institute a public use proceeding under § 1.292, $750.00.

(k) For processing an application filed with a specification in a non-English language (§ 1.52(d)), $20.00.

(l) For filing a petition (1) for the revival of an abandoned application under 35 U.S.C. 133, or (2) for delayed payment of the issue fee under 35 U.S.C 151: By a small entity (§ 1.9(f)), $25.00; by other than a small entity, $50.00.

(m) For filing a petition (1) for revival of an unintentionally abandoned application or (2) for the unintentionally delayed payment of the fee for issuing a patent: By a small entity (§ 1.9(f)), $250.00; by other than a small entity , $500.00.◄

67. A new § 1.18 is proposed to be added which reads as follows:

►§ 1.18 Patent issue fees.

(a) Issue fee for issuing each original or reissue patent, except a design or plant patent: By a small entity (§ 1.9(f)), $250.00; by other than a small entity, $500.00.

(b) Issue fee for issuing a design patent: By a small entity (§ 1.9(f)), $87.50; by other than a small entity, $175.00.

(c) Issue fee for issuing a plant patent: By a small entity (§ 1.9(f)), $125.00; by other than a small entity, $250.00.◄

68. A new § 1.20 is proposed to be added which reads as follows:

►§ 1.20 Post-issuance fees.

(a) For providing a certificate of correction of applicant's mistake (§ 1.323) $40.00.

(b) Petition for correction of inventorship in patent (§ 1.324), $120.00.

(c) For filing a request for reexamination (§ 1.510(a)), $1,500.00.

(d) For filing each statutory disclaimer (§ 1.321): By a small entity (§ 1.9(f)), $25.00; by other than a small entity, $50.00.

(e) For maintaining an original or reissue patent, except a design patent, based on an application filed on or after December 12, 1980 and before (*date of enactment*), in force beyond 4 years; the fee is due by three years and six months after the original grant, $200.00.

(f) For maintaining an original or reissue patent, except a design patent, based on the application filed on or after December 12, 1980 and before (*date of enactment*), in force beyond 8 years; the fee is due by seven years and six months after the original grant, $400.00.

(g) For maintaining an original or reissue patent, except a design patent, based on the application filed on or after December 12, 1980 and before (*date of*

enactment), in force beyond 12 years; the fee is due by eleven years and six months after the original grant, $600.00.

(h) For maintaining an original or reissue patent, except a design or plant patent, based on the application filed on or after (*date of enactment*), in force beyond 4 years; the fee is due by three years and six months after the original grant: By a small entity (§ 1.9(f)), $200.00; by other than a small entity, $400.00.

(i) For maintaining an original or reissue patent, except a design or plant patent, based on the application filed on or after (*date of enactment*), in force beyond 8 years; the fee is due by seven years and six months after the original grant: By a small entity (§ 1.9(f)), $400.00; by other than a small entity, $800.00.

(j) For maintaining an original or reissue patent, except a design or plant patent, based on the application filed on or after (*date of enactment*), in force beyond 12 years; the fee is due by eleven years and six months after the original grant: By a small entity (§ 1.9(f)), $600.00; by other than a small entity, $1,200.00.

69. Section 1.27 is proposed to be added to read as follows:

►§ 1.27 Statement of status as small entity.

(a) Any person seeking to establish status as a small entity (§ 1.9(f)) for purposes of paying fees in an application or a patent must file a verified statement in the application or patent prior to or with a fee paid as a small entity. Such a verified statement need only be filed once in an application or patent and remains in effect until changed.

(b) Any verified statement filed pursuant to paragraph (a) of this section on behalf of an independent inventor must be signed by the independent inventor except as provided in §§ 1.42, 1.43, or 1.47, and must aver that the inventor qualifies as an independent inventor in accordance with § 1.9(c). Where there are joint inventors in an application, each inventor must file a verified statement establishing status as an independent inventor in order to qualify as a small entity. Where any rights have been assigned, granted, conveyed, or licensed, or there is an obligation to assign, grant, convey, or license, any rights to a small business concern, a nonprofit organization, or any other individual, a verified statement must be filed by the individual, or a person entitled to act on behalf of the small business concern or nonprofit organization averring to their status.

(c) Any verified statement filed pursuant to paragraph (a) of this section on behalf of a small business concern must (1) be signed by the person entitled to act on behalf of the concern; (2) aver that the concern qualifies as a small business concern as defined in § 1.9(d); and (3) aver that the exclusive rights to the invention have been conveyed to and remain with the concern or if the rights are not exclusive, that all other rights belong to small entities as defined in § 1.9. Where the rights of the small business concern as a small entity are not exclusive, a verified statement must also be filed by the other small entities having rights averring to their status as such.

(d) Any verified statement filed pursuant to paragraph (a) of this section on behalf of a nonprofit organization must (1) be signed by the person entitled to act on behalf of the organization; (2) aver that the organization qualifies as a nonprofit organization as defined in § 1.9(e) specifying under which one of § 1.9 (e)(1), (e)(2) or (e)(3) the organization qualifies; and (3) aver that exclusive rights to the invention have been conveyed to and remain with the organization or if the rights are not exclusive, that all other rights belong to small entities as defined in § 1.9. Where the rights of the nonprofit organization as a small entity are not exclusive, a verified statement must also be filed by the other small entities having rights averring to their status as such.◄

70. Section 1.28 is proposed to be added to read as follows:

►§ 1.28 Effect on fees of failure to establish status, or change in status, as a small entity.

(a) The failure to establish status as a small entity (§§ 1.9(f) and 1.27) in any application prior to paying, or at the time of paying, any fee (1) precludes payment of the fee in the amount established for small entities; and (2) precludes a refund pursuant to § 1.26 of any portions of fees paid prior to establishing status as a small entity. Status as a small entity is waived for any fee by the failure to establish the status prior to paying, or at the time of paying, the fee. Status as a small entity must be specifically established by a verified statement filed in each application in which the status is available and desired. Once status as a small entity has been established in an application or patent, the status remains in that application or patent without the filing of a further verified statement pursuant to § 1.27 unless changed, but does not affect any other application or patent, including applications or patents which are directly or indirectly dependent upon the application or patent in which the status has been established.

(b) Once status as a small entity has been established in an application or patent, notification of any change in status resulting in loss of entitlement to small entity status must be filed in the application or patent prior to paying, or at the time of paying, any fee due after the date on which status as a small entity is no longer appropriate pursuant to § 1.9. The payment of any fee in an application or patent as a small entity, once small entity status has been established, shall serve as a representation that such payment as a small entity is proper at the time the payment is made. The notification may be signed by the applicant, any person authorized to sign on behalf of the assignee, or an attorney or agent of record or acting in a representative capacity pursuant to § 1.34(a).

(c) If status as a small entity is established in good faith, and fees as a small entity are paid in good faith, in any application or patent, and it is later discovered that such status as a small entity was established in error or that through error the Office was not notified of a change in status as required by paragraph (b) of this section, the error will be excused if (1) any deficiencies between the amounts paid and the amounts due are promptly paid and (2) the payment of the deficiencies is accompanied by a verified statement explaining how the error in good faith occurred and how and when it was discovered.

(d) Any attempt to fraudulently (1) establish status as a small entity or (2) pay fees as a small entity shall be considered as a fraud practiced or attempted on the Office. Inproperly and through gross negligence (1) establishing status as a small entity or (2) paying fees as a small entity shall be considered as a fraud practiced or attempted on the Office. See §§ 1.56(d) and 1.555.◄

71. Section 1.66 is proposed to be revised to read as follows:

§ 1.66 Officers authorized to administer oaths.

(a) The oath or affirmation may be made before any person within the United States authorized by law to administer oaths [, or, when] ►. An oath◄ made in a foreign country ►may be made◄ [,] before any diplomatic or consular officer of the United States authorized to administer oaths, or before any officer having an official seal and authorized to administer oaths in the foreign country in which the applicant

may be, whose authority shall be proved by a certificate of a diplomatic or consular officer of the United States, ►or by an apostille of an official designated by a foreign country which, by treaty or convention, accords like effect to apostilles of designated officials in the United States.◄ [the] ►The◄ oath [being] ►shall be◄ attested in all cases in this and other countries, by the proper official seal of the officer before whom the oath or affirmation is made. Such oath or affirmation shall be valid as to execution if it complies with the laws of the State or country where made. When the person before whom the oath or affirmation is made in this country is not provided with a seal, his official character shall be established by competent evidence, as by certificate from a clerk of a court of record or other proper officer having a seal.

(b) When the oath is taken before an officer in a country foreign to the United States, ►any accompanying◄ [all the] application papers, except the drawings, must be attached together ►with the oath◄ and a ribbon passed one or more times through all the sheets of the application, except the drawings, and the ends of said ribbon brought together under the seal before the latter is affixed and impressed, or each sheet must be impressed with the official seal of the officer before whom the oath is taken. If the papers as filed are not properly ribboned or each sheet impressed with the seal, the case will be accepted for examination, but before it is allowed, duplicate papers, prepared in compliance with the foregoing sentence, must be filed.

72. Section 1.137 is proposed to be revised to read as follows:

§ 1.137 Revival of abandoned application.

►(a)◄ An application abandoned for failure to prosecute may be revived as a pending application if it is shown to the satisfaction of the Commissioner that the delay was unavoidable. A petition to revive an abandoned application must be accompanied by a [verified] showing of the causes of the delay, by the proposed response unless it has been previously filed, and by the petition fee ►set forth in § 1.17(1). Such showing must be a verified showing if made by a person not registered to practice before the Patent and Trademark Office◄.

►(b) An application unintentionally abandoned for failure to prosecute may be revived as a pending application if the delay was unintentional. A petition to revive an unintentionally abandoned application must be accompanied by (1) a statement that the abandonment was unintentional, (2) a proposed response unless it has been previously filed, and (3) a petition fee as set forth in § 1.17(m). Such statement must be a verified statement if made by a person not registered to practice before the Patent and Trademark Office. The Commissioner may require additional information where there is a question whether the abandonment was unintentional.◄

►(c) Any petition filed pursuant to paragraph (a) or (b) of this section must be promptly filed after the applicant is notified of, or otherwise becomes aware of, the abandonment. Any such petition not filed within six months of the date of abandonment must be accompanied by a terminal disclaimer with fee under § 1.321 dedicating to the public a terminal part of the term of any patent granted thereon equivalent to the period of abandonment of the application.◄

73. Section 1.155 is proposed to be revised to read as follows:

§ 1.155 Issue and term of design patents.

(a) If, on examination, it shall appear that the applicant is entitled to a design patent under the law, a notice of allowance will be sent to ►the applicant, or applicant's◄ [him, his] attorney or [his] agent, calling for the payment of ►the◄ [an] issue fee ►(§ 1.18(b))◄ [in an appropriate amount dependent on the duration of the term desired by the applicant. If this issue fee is not paid within 3 months of the date of the notice of allowance, the application shall be regarded as abandoned.

(b) The Commissioner may accept the [late] payment of the ►issue◄ fee [specified in the notice of allowance] later than three months after the mailing of the notice ►of allowance◄ as though no abandonment had ever occurred if upon petition the delay in payment is shown to have been unavoidable. The petition to accept the delayed payment must be accompanied by ►(1)◄ the issue fee [or portion thereof specified in the notice of allowance], unless it has been previously submitted, ►(2)◄ the fee for delayed payment ►(§ 1.17(1))◄, and ►(3)◄ a showing [in the form of an oath or declaration as to the cause of] ►that◄ the delay ►was unavoidable. Such showing must be a verified showing if made by a person not registered to practice before the Patent and Trademark Office◄.

►(c) The Commissioner may, upon petition, accept the payment of the issue fee later than three months after the mailing of the notice of allowance as though no abandonment had ever occurred if the delay in payment was unintentional. The petition to accept the delayed payment must be accompanied by (1) the issue fee, unless it has been previously submitted, (2) the fee for unintentionally delayed payment (§ 1.17(m)), and (3) a statement that the delay was unintentional. Such statement must be a verified statement if made by a person not registered to practice before the Patent and Trademark Office.◄

►(d) Any petition filed pursuant to paragraph (b) or (c) of this section must be promptly filed after the applicant is notified of, or otherwise becomes aware of, the abandonment. Any such petition not filed within six months of the date of abandonment must be accompanied by a terminal disclaimer with fee under § 1.321 dedicating to the public a terminal part of the term of any patent granted thereon equivalent to the period of abandonment of the application.◄

74. Section 1.316 is proposed to be revised to read as follows:

§ 1.316 Application abandonded for failure to pay issue fee.

(a) If the ►issue◄ fee [specified in the notice of allowance] is not paid within 3 months from the date of the notice ►of allowance,◄ the application will be regarded as abandoned. Such an abandoned application will not be considered as pending before the Patent and Trademark Office.

(b) The Commissioner may accept the [late] payment of the ►issue◄ fee [specified in the notice of allowance] later than three months after the mailing of the notice ►of allowance◄ as though no abandonment had ever occurred if upon petition the delay in payment is shown to have been unavoidable. The petition to accept the delayed payment must be accompanied by ►(1)◄ the issue fee [or portion thereof specified in the notice of allowance], unless it has been previously submitted, ►(2)◄ the fee for delayed payment ►(§ 1.17(1))◄, and ►(3)◄ a showing [in the form of an oath or declaration as to the causes of] ►that◄ the delay ►was unavoidable. Such showing must be a verified showing if made by a person not registered to practice before the patent and Trademark Office◄.

►(c) The Commissioner may, upon petition, accept the payment of the issue fee later than three months after the mailing of the notice of allowance as though no abandonment had ever occurred if the delay in payment was unintentional. The petition to accept the delayed payment must be accompanied by (1) the issue fee, unless it has been previously submitted, (2) the fee for unintentionally delayed payment (§ 1.17(m)), and (3) a statement that the delay was unintentional. Such statement

must be a verified statement if made by a person not registered to practice before the Patent and Trademark Office.◄

►(d) Any petition filed pursuant to paragraph (b) or (c) of this section must be promptly filed after the applicant is notified of, or otherwise becomes aware of, the abandonment. Any such petition not filed within six months of the date of abandonment must be accompanied by a terminal disclaimer with fee under § 1.321 dedicating to the public a terminal part of the term of any patent granted thereon equivalent to the period of abandonment of the application.◄

Dated: June 21, 1982.

Gerald J. Mossinghoff,

Commissioner of Patents and Trademarks.

[FR Doc. 82-17334 Filed 6-25-82; 8:45 am]

BILLING CODE 3510-16-M

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37 CFR Parts 2 and 4

[Document No. 2616-111]

Trademark Fee Revision

AGENCY: Patent and Trademark Office, Commerce.

ACTION: Proposed rulemaking.

SUMMARY: Patent and Trademark Office proposes amendments of the rules of practice in trademark cases to establish fees in amounts authorized by Pub. L. 96-517, or as they would be authorized under H.R. 6260.

DATES: Comments must be submitted on or before July 9, 1982. A public hearing will be held July 9, 1982, beginning at 2:00 PM. Requests to present oral testimony should be received prior to July 9, 1982.

ADDRESSES: Address written comments and requests to present oral testimony to the Commissioner of Patents and Trademarks, Washington, D.C. 20231, Attention: Miss Maude Williams. The hearing will be held in Room A of Suite 1006 on the 10th floor of Building 5, Crystal Square, located at 1755 South Jefferson Davis Highway, Arlington, Virginia. Written comments and a transcript of the hearing will be available for public inspection in Room 11E-10 of Building 3, Crystal Plaza, 2021 Jefferson Davis Highway, Arlington, Virginia.

FOR FURTHER INFORMATION CONTACT: Miss Maude Williams by telephone at (703) 557-2222 or by mail marked to her attention and addressed to the Commissioner of Patents and Trademarks Washington, D.C. 20231.

SUPPLEMENTARY INFORMATION: The proposed amendments will establish fees for the filing and processing of an application for the registration of a trademark or other mark, and for providing all other services and materials relating to trademarks and other marks.

Public Law 96-517 authorizes the Commissioner to establish fees for the filing and processing of an application for the registration of a trademark or other mark, and for providing all other services and materials relating to trademarks and other marks. Public Law 96-517 requires that by October 1, 1982, fees for the filing and processing of an application for the registration of a trademark or other mark be set to recover in the aggregate 50 percent of the estimated average cost to the Office of such processing. Also by October 1, 1982, fees for providing all other services and materials relating to trademarks and other marks are to be set to recover the estimated average cost to the Office of performing the service or furnishing the material.

The proposed rule changes are designed to implement the fee provisions of Pub. L. 96-517 on October 1, 1982. However, on June 8, 1982, the House of Representatives passed H.R. 6260. This bill would amend the fee provisions to be implemented on October 1, 1982. This rule change proposal therefore is also designed to implement the fee provisions as they would be amended by H.R. 6260.

The rule change proposal is intended to obtain comments which will enable adoption of final rule changes based on Pub. L. 96-517 and/or H.R. 6260 without further notice of proprosed rulemaking. Accordingly, comments are solicited on proposed rule changes which are common to Pub. L. 96-517 and H.R. 6260, as well as alternative rule changes which are specific to Pub. L. 96-517 (Alternative A) and to H.R. 6260 (Alternative B).

H.R. 6260 would repeal the provisions in Pub. L. 96-517 requiring that filing and processing fees be set to recover in the aggregate 50 percent of the estimated average cost of such processing to the Office, and that fees for providing all other services and materials relating to trademarks and other marks be set to recover the estimated average cost to the Office of performing the service or furnishing the material. Instead, in passing H.R. 6260, the House of Representatives recommended a fee schedule to the Commissioner for fiscal year 1983. The fee proposal in Alternative B adopts the House recommendation.

This rule change proposal does not include rule changes for implementing provisions of Pub. L. 96-517 or H.R. 6260 other than the fee provisions. Rule changes for implementing provisions other than the fee provisions will be published in a later rulemaking proposal.

The specific rules for which changes are proposed are §§ 2.6, 2.85, 2.101, 2.146, 2.162 and 2.167.

Proposed Rule Changes Common to Pub. L. 96-517 and H.R. 6260

Paragraph (3) of § 2.85 is proposed to be amended to add reference to the fee, not previously charged, for filing a section 15 affidavit.

Section 2.101, paragraph (c) is proposed to be amended to delete the reference to a service charge which will not longer be charged for late-filed fees on oppositions.

Section 2.146(b) is proposed to be changed to add a fee for petitioning the Commissioner. Paragraph (f) of this section is proposed to be deleted.

Section 2.162, paragraph (d) is proposed to be amended to remove the reference to a service charge for late-filed fees on § 8 affidavits.

Section 2.167, paragraph (g) is proposed to be added to establish procedures relating to the fee for affidavits under section 15, 15 U.S.C. 1065, and to state the Office's action when no fee or an insufficient fee is filed.

Part 4 is proposed to be deleted to eliminate all of the trademark forms from the Code of Federal Regulations. The Patent and Trademark Office has prepared a booklet entitled "Patent and Trademark Forms Booklet" which is available from the Superintendent of Documents and includes full size copies of all of the forms in Part 4. Since the forms are not mandatory, no need is seen to retain them in the Code of Federal Regulations.

Alternative A—Proposed Rule Change only under Pub. L. 96-517

Section 2.6 is proposed to be revised to establish the fees authorized by Pub. L. 96-517 for filing and processing applications for the registration of trademarks or other marks and for providing services and materials relating to trademarks or other marks.

Alternative B—Proposed Rule Change only Under H.R. 6260

Section 2.6 is proposed to be revised to establish the fees recommended by the House of Representatives under H.R. 6260 for filing and processing applications for the registration of trademarks or other marks and for providing services and materials relating to trademarks or other marks. The $10 fee recommended by the House

for certified copies appears in paragraphs (m) and (n) as a fee of $6.50 for a copy of a registered mark showing title and/or status and a fee of $3.50 for the certificate.

Other Considerations

The Patent and Trademark Office has determined that the proposed amendments are not major rules under Executive Order 12291. The annual effect on the economy will be less than $100 million. Although the proposed fees are higher than current fees, the effect will be offset by a reduction in the level of taxpayer support. Competition, employment investment, productivity, innovation or the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets will not be adversely affected to any significant degree.

The proposed amendments will not have significant adverse economic effect on a substantial number of small entities. (Regulatory Flexibility Act, 5 U.S.C. 601 *et seq.*). The application filing fee has been kept as low as possible to foster use of the Federal registration system.

The proposed amendments do not impose a reporting or record keeping burden under the Paperwork Reduction Act of 1980, 44 U.S.C. 3501 *et seq.* No additional information is required from the public and no additional records are required to be maintained by the Patent and Trademark Office.

Environmental, energy, and other considerations: The proposed amendments will not have a significant impact on the quality of the human environment or the conservation of energy resources.

List of Subjects in 37 CFR Parts 2 and 4

Administrative practice and procedure, Trademarks.

Proposed Amendment of Regulations

Notice is hereby given that pursuant to the Commissioner's authority under sections 31 and 41 of the Trademark Act of July 5, 1946, 15 U.S.C. 1113, and 1123, the Patent and Trademark Office proposes to amend Parts 2 and 4 of Title 37 of the Code of Federal Regulations as set forth below with deletions indicated by brackets and additions by arrows, with the exception that deleted Part 4 is not shown.

It is proposed to amend 37 CFR Parts 2 and 4 as follows:

Proposed Rule Changes Common to Pub. L. 96-517 and H.R. 6260

PART 2—RULES OF PRACTICE IN TRADEMARK CASES

1. Section 2.85 is proposed to be amended by revising paragraph (e) to read as follows:

§ 2.85 Classification schedules.

* * * * *

(e) Where the amount of the fee received on filing an appeal in connection with an application or on filing an affidavit under Section 8(a) or (8b) ►or Section 15◄ or on an application for renewal or in connection with an opposition or petition for cancellation is sufficient for at least one class of goods or services but is less than the required amount because multiple classes in an application or registration are involved, the appeal or the affidavit or renewal application or opposition or petition for cancellation will not be refused on the ground that the amount of the fee was insufficient if the required additional amount of the fee is received in the Patent and Trademark Office within the time limit set forth in the notification of this defect by the Office, or if action is sought only for the number of classes equal to the number of fees submitted.

* * * * *

2. Section 2.101 is proposed to be amended by revising paragraph (c) to read as follows:

§ 2.101 Filing an opposition.

* * * * *

(c) If no fee, or a fee insufficient to cover at least one class, is filed within 30 days after publication of the mark to be opposed or within an extension of the time for filing an opposition, the opposition will not be refused if the required fee(s) [and service charge (see § 2.6(g) are filed in the Patent and Trademark Office within the time limit set forth in the notification of this defect by the Office.

* * * * *

3. Section 2.146 is proposed to be amended by revising paragraph (b) to read as follows, and by removing paragraph (f):

§ 2.146 Petition to the Commissioner.

* * * * *

(b) Any such petition must contain a statement of the facts involved and the point or points to be reviewed and the action requested ►and the requisite fee◄.

* * * * *

[(f) No fee is required for a petition to the Commissioner.]

4. Section 2.162 is proposed to be amended by revising paragraph (d) to read as follows:

§ 2.162 Requirements for affidavit or declaration during sixth year.

* * * * *

(d) Include the required fee for each class to which the affidavit or declaration pertains in the registration. If no fee, or a fee insufficient to cover at least one class, is filed before the expiration of the sixth year following the date of registration or of publication under § 12(c) of the Act, the affidavit or declaration will not be refused if the required fee(s) [and service charge] (See § 2.6 ([g] ►h◄)) are filed in the Patent and Trademark Office within the time limit set forth in the notification of this defect by the Office. In situations where a notice of deficiency is sent because no fee, or a fee insufficient to cover at least one class, is filed, § 2.85(e) may not be utilized. If insufficient fees are included to cover all classes in the registration, the particular class or classes to which the affidavit or declaration pertains should be specified.

* * * * *

5. Section 2.167 is proposed to be amended to add a paragraph (g) as follows:

§ 2.167 Affidavit or declaration under Section 15.

* * * * *

►(g) Include the required fee for each class to which the affidavit or declaration pertains in the registration. If no fee, or a fee insufficient to cover at least one class, is filed at an appropriate time, the affidavit or declaration will not be refused if the required fee(s) (see § 2.6(i)) are filed in the Patent and Trademark Office within the time limit set forth in the notification of this defect by the Office. In situations where a notice of deficiency is sent because no fee, or fee insufficient to cover at least one class, is filed, § 2.85(e) may not be utilized. If insufficient fees are included to cover all classes in the registration, the particular class or classes to which the affidavit or declaration pertains should be specified.◄

* * * * *

PART 4—FORMS FOR TRADEMARK CASES [REMOVED]

6. Part 4 is proposed to be removed.

Alternative A—Proposed Rule Change Only Under Pub. L. 96-517

7. Section 2.6 is proposed to be revised to read as follows:

§ 2.6 Trademark fees.

[In addition to the fee prescribed by statute, the] ►The◄ following fees and charges are established by the Patent and Trademark Office for trademark cases:

[(a) For each printed copy of a registration with data entered of record as of date of mailing, relating to renewal, cancellation, publication under section 12(c), of the 1946 Trademark Act and affidavits or declarations under sections 8 and 15 of such act: Omitting title, $1.70; showing title, $3.70.

(b) For photocopies or other reproductions of records, drawings, or printed material, per page of material copied, $0.30.

(c) [Reserved]

(d) For making drawings, when facilities are available, the cost of making the same: Rate per hour, $12.00; minimum charge per sheet, $10.00.

(e) For correcting drawings, the cost of making the correction: Rate per hour (including a photoprint of the uncorrected drawing), $12.00; minimum charge, $3.00.

(f) For abstracts of title to each registration or application: For the search, one hour or less, and certificate, $5.00; each additional hour or fraction thereof, $2.50; for each brief from the digest of assignments, of 200 words or less, $2.00; each additional 100 words or fraction thereof, $0.20.

(g) For the special service of handling late filed fees in connection with an: Affidavit or declaration under § 8, $10.00; opposition, $25.00].

►(a) For filing an application, per class, $88.00.

(b) For filing an application for renewal of a registration, per class, $150.00.

(c) For filing to publish a mark under § 12(c), per class, $50.00.

(d) For issuing a new certificate of registration upon request of assignee, $50.00.

(e) For a certificate of correction of registrant's error, $50.00.

(f) For filing a disclaimer to a registration, $50.00.

(g) For filing an amendment to a registration, $50.00.

(h) For filing an affidavit under § 8 of the Act, per class, $50.00.

(i) For filing an affidavit under § 15 of the Act, per class, $50.00.

(j) For petitions to the Commissioner, $50.00.

(k) For filing petition to cancel or notice of opposition, per class, $100.00.

(l) For ex parte appeal to the Trademark Trial and Appeal Board, per class, $50.00.

(m) For printed copy of registered mark: Copy only, $0.40; copy showing title and/or status, $6.50.

(n) For certifying trademark records, per certificate, $3.50.

(o) For photocopies or other reproductions of records, drawings, or printed material, per page of the material copied, $0.30.

(p) For recording trademark assignment, per document, $20.00; for each mark in addition to 1 assigned in the same document, $5.00.

(q) For abstracts of title to each registration or application, including the search, $12.00.

(r) For special service handling of late filed fees in connection with a renewal, $50.00.

(s) For items and services that the Commissioner finds may be supplied, for which fees are not specified, such charges as may be determined by the Commissioner with respect to each item or service, actual cost.◄

Alternative B—Proposed Rule Change Only Under H.R. 6260

8. Section 2.6 is proposed to be revised to read as follows:

§ 2.6 Trademark fees.

[In addition to the fee prescribed by statute, the] ►The◄ following fees and charges are established by the Patent and Trademark Office for trademark cases:

[(a) For each printed copy of a registration with data entered of record as of date of mailing, relating to renewal, cancellation, publication under section 12(c), of the 1946 Trademark Act and affidavits or declarations under sections 8 and 15 of such act: Omitting title, $1.70; showing title, $3.70.

(b) For photocopies or other reproductions of records, drawings, or printed material, per page of material copied, $0.30.

(c) [Removed]

(d) For making drawings, when facilities are available, the cost of making the same: Rate per hour, $12.00; minimum charge per sheet, $10.00.

(e) For correcting drawings, the cost of making the correction: Rate per hour (including a photoprint of the uncorrected drawing), $12.00; minimum charge, $3.00.

(f) For abstracts of title to each registration or application: For the search, one hour or less, and certificate, $5.00; each additional hour or fraction thereof, $2.50; for each brief from the digest of assignment, of 200 words or less, $2.00; each additional 100 words or fraction thereof, $0.20.

(g) For the special service of handling late filed fees in connection with an: Affidavit or declaration under § 8, $10.00; opposition, $25.00].

►(a) For filing an application, per class, $175.00.

(b) For filing an application for renewal of a registration, per class, $300.00.

(c) For filing to publish a mark under § 12(c), per class, $100.00.

(d) For issuing a new certificate of registration upon request of assignee, $100.00.

(e) For a certificate of correction of registrant's error, $100.00.

(f) For filing a disclaimer to a registration, $100.00.

(g) For filing an amendment to a registration, $100.00.

(h) For filing an affidavit under § 8 of the Act, per class, $100.00.

(i) For filing an affidavit under § 15 of the Act, per class, $100.00.

(j) For petitions to the Commissioner, $100.00.

(k) For filing petition to cancel or notice of opposition, per class, $200.00.

(l) For ex parte appeal to the Trademark Trial and Appeal Board, per class, $100.00.

(m) For printed copy of registered mark: Copy only, $1.00; copy showing title and/or status, $6.50.

(n) For certifying trademark records, per certificate, $3.50.

(o) For photocopies or other reproductions of records, drawings, or printed material, per page of the material copied, $0.30.

(p) For recording trademark assignment, per document, $100.00; for each mark in addition to 1 assigned in the same document, $20.00.

(q) For abstracts of title to each registration or application, including the search, $12.00.

(r) For special service handling of late filed fees in connection with a renewal, $100.00.

(s) For items and services that the Commissioner finds may be supplied, for which fees are not specified, such charges as may be determined by the Commissioner with respect to each such item or service, actual cost.◄

Dated: June 21, 1982.

Gerald J. Mossinghoff,

Commissioner of Patents and Trademarks.

[FR Doc. 82-17335 Filed 6-25-82; 8:45 am]

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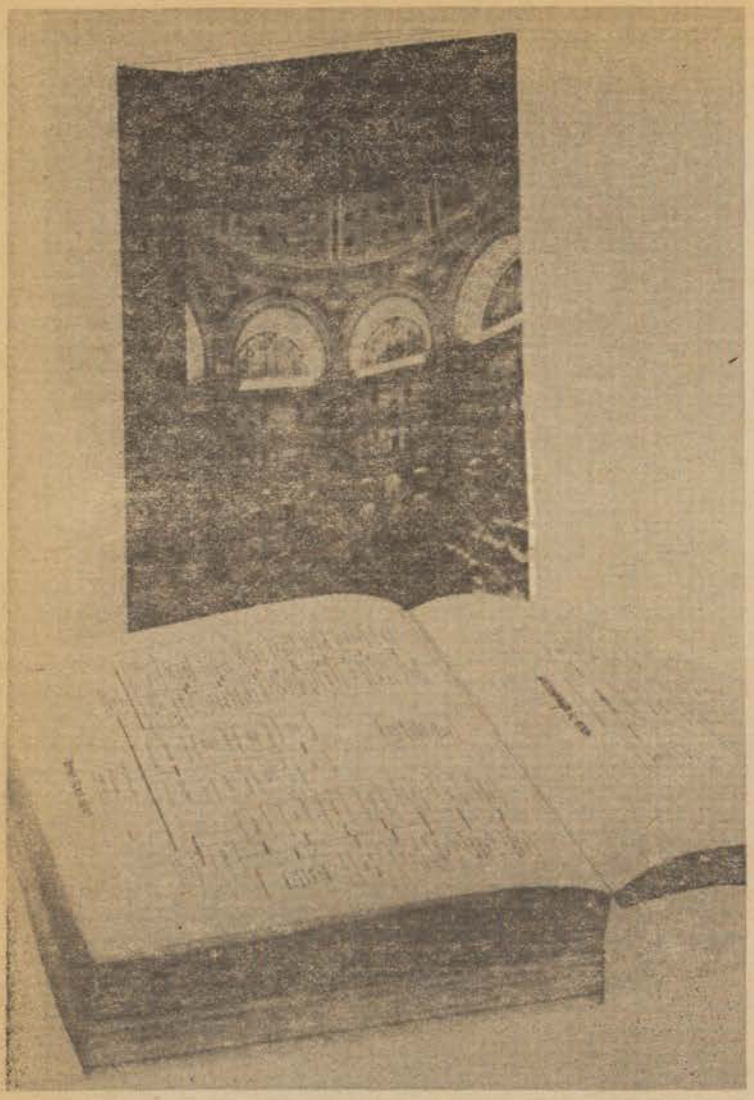
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H.R. 5432 / Pub. L. 97–201 To authorize the presentation on behalf of the Congress of a specially struck gold medal to Admiral Hyman George Rickover. (June 23, 1982; 96 Stat. 126) Price: $1.75.

H.R. 5566 / Pub. L. 97–202 Authorizing appropriations to the Secretary of the Interior for services necessary to the nonperforming arts functions of the John F. Kennedy Center for the Performing Arts, and for other purposes. (June 24, 1982; 96 Stat. 128) Price: $1.75.

H.R. 5659 / Pub. L. 97–203 To authorize the Smithsonian Institution to construct a building for the National Museum of African Art and a center for Eastern art together with structures for related educational activities in the area south of the original Smithsonian Institution Building adjacent to Independence Avenue at Tenth Street Southwest, in the city of Washington. (June 24, 1982; 96 Stat. 129) Price: $1.75.



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