

3-15-82
Vol. 47 No. 50
Pages 11001-11242

federal register

Monday
March 15, 1982

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FEDERAL REGISTER Published daily, Monday through Friday, (not published on Saturdays, Sundays, or on official holidays), by the Office of the Federal Register, National Archives and Records Service, General Services Administration, Washington, D.C. 20408, under the Federal Register Act (49 Stat. 500, as amended; 44 U.S.C. Ch. 15) and the regulations of the Administrative Committee of the Federal Register (1 CFR Ch. I). Distribution is made only by the Superintendent of Documents, U.S. Government Printing Office, Washington, D.C. 20402.

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Contents

Federal Register

Vol. 47, No. 50

Monday, March 15, 1982

- Administrative Conference of United States**
PROPOSED RULES
 Recommendations:
 11024 Federal regulation of cancer-causing chemicals and procedures for negotiating proposed regulations
- Agriculture Department**
See Animal and Plant Health Inspection Service; Forest Service.
- Animal and Plant Health Inspection Service**
RULES
 Livestock and poultry quarantine:
 11101 Texas (splenetic) fever in cattle
NOTICES
 Animal welfare list:
 11158 Research facilities, registered
- Civil Rights Commission**
NOTICES
 Meetings; State advisory committees:
 11054 North Dakota
- Coast Guard**
RULES
 Drawbridge operations:
 11010 Florida, Georgia, and South Carolina revoked
 11011 Outer Continental Shelf activities; correction
PROPOSED RULES
 Merchant marine officers and seamen:
 11046 Motorboat operators and staff officers, licensing and registration; second class operator of uninspected towing vessels; withdrawn
- Commerce Department**
See Minority Business Development Agency; National Telecommunications and Information Administration.
- Consumer Product Safety Commission**
NOTICES
 11144 Meetings; Sunshine Act
- Defense Department**
See also Engineers Corps.
PROPOSED RULES
 Veterans vocational rehabilitation and education:
 11041 Educational benefits; payments for flight training
NOTICES
 Meetings:
 11055 Women in Services Advisory Committee
- Economic Regulatory Administration**
PROPOSED RULES
 Public Utility Regulatory Policies Act:
 11178 Ratemaking standards, etc.; annual reports from States and nonregulated utilities
NOTICES
 Consent orders:
 11057 Allied Materials Corp. et al.
- Remedial orders:
 11058 Whitaker Oil Co.
- Education Department**
NOTICES
 Postsecondary education:
 11057 National direct student loan, college work-study, and supplemental educational opportunity grant
- Energy Department**
See Economic Regulatory Administration; Federal Energy Regulatory Commission.
- Engineers Corps**
NOTICES
 Meetings:
 11056 Environmental Advisory Board
- Environmental Protection Agency**
RULES
 Air quality implementation plans; approval and promulgation; various States, etc.:
 11013 Delaware
 Air quality planning purposes; designation of areas:
 11014 Indiana and Ohio
PROPOSED RULES
 Air quality implementation plans; approval and promulgation; various States, etc.:
 11042 Indiana
 11045 Michigan
NOTICES
 Air quality; prevention of significant deterioration (PSD):
 11107 Louisiana; authority delegation
- Federal Aviation Administration**
RULES
 Airworthiness directives:
 11002 Bell
 11003- Canadair (5 documents)
 11006
 11007 Enstrom
 11008 Varga
 11009 Control areas
 11010 Restricted areas
PROPOSED RULES
 Airmen certification:
 11026 Petition for rulemaking; student recreational, recreational, student other than recreational, and private pilot certificates
 Airworthiness directives:
 11034, Pratt & Whitney (2 documents)
 11035
 11036 Rolls-Royce
 11037 Societe Nationale Industrielle Aerospatiale
 11038 Transition areas
 11038 VOR Federal airways; correction
NOTICES
 Aircraft certification status, etc.:
 11142 Bell Helicopter
 Meetings:
 11142 Aeronautics Radio Technical Commission

11142 Organization and functions:
Aurora, Colo.; Rocky Mountain Headquarters closing, and establishment of Airport and Security Field Offices

Federal Communications Commission

RULES

11022 Radio services, special:
Local government radio service; disaster radio response program; correction

11023 Radio stations; table of assignments:
Georgia

PROPOSED RULES

11046 Radio stations; table of assignments:
Arizona

NOTICES

Committees; establishment, renewals, terminations, etc.:

11107 National Industry Advisory Committee; Public Safety Services Subcommittee

Meetings:

11108 ITU 1983 Region 2 Broadcasting Satellite Service Planning Conference Preparations Advisory Committee

11107 National Industry Advisory Committee

11107 Telecommunications Industry Advisory Group

Federal Emergency Management Agency

NOTICES

11108 Radiological emergency; State plans:
New Jersey

Federal Energy Regulatory Commission

NOTICES

Hearings, etc.:

11059 Arizona Public Service Co.
11059 Arkansas Louisiana Gas Co.
11059 Central City, Pa.
11059 Central Illinois Light Co.
11059 Central Maine Power Co.
11060 Central Telephone & Utilities Corp.
11061 Cities Service Gas Co.
11061 Commonwealth Edison Co.
11061 Delhi Gas Pipeline Corp.
11062 Dundee Water Power & Land Co.
11063 El Paso Electric Co.
11063 Gamble, Lawrence A.
11064 Idaho Power Co.
11064 International Paper Co., Inc.
11065 Iowa-Illinois Gas & Electric Co. (2 documents)
11065 Lone Star Gas Co.
11066 Louisville Gas & Electric Co.
11066 McMurtrey, L. J.
11067 Michigan Consolidated Gas Co.
11068 Michigan Wisconsin Pipe Line Co.
11068 Montana Power Co.
11068 Montaup Electric Co.
11069 National Fuel Gas Supply Corp.
11069 Niagara Mohawk Power Corp.
11070 Northwest Pipeline Corp.
11070 Otter Tail Power Co.
11070 Philadelphia Electric Co.
11070 Portland General Electric Co.
11071 Public Service Co. of Indiana, Inc.
11071 Ringwood Gathering Co.
11071 San Diego Gas & Electric Co.
11061 Santa Clara, Calif.
11072 South Carolina Industrial Committee et al.
11072 Southern California Edison Co.

11072 Southern Natural Gas Co. et al.
11072 Southwest Gas Storage Co. et al.
11075 Tejas Gas Corp.
11075 Utah Power & Light Co.
11076 White Chuck Water Co.
11076 Woodbridge Irrigation District

Natural gas companies:
11073 Certificates of public convenience and necessity; applications, abandonment of service and petitions to amend; Sun Exploration and Production Co. et al.

Natural Gas Policy Act:
11078- Jurisdictional agency determinations (4 documents)
11096

Small power production and cogeneration facilities; qualifying status; certification applications, etc.:

11060 Chevron, USA, Inc. (3 documents)
11064 Hooker Chemicals & Plastics Corp.
11073 Steamco, Inc.
11075 Urban-Refergy Skokie Partnership
11076 Windfarms Ltd.

Federal Highway Administration

NOTICES

11142 Environmental statements; availability, etc.:
Washington County, Tenn.; intent to prepare

Federal Maritime Commission

NOTICES

11144 Meetings; Sunshine Act

Federal Mine Safety and Health Review Commission

NOTICES

11144 Meetings; Sunshine Act

Federal Reserve System

NOTICES

Applications, etc.:

11109 Citizens Bancorp
11108 City Bancorp of Norman, Inc.
11109 Collinsville Bancorp., Inc.
11109 Jeffersonville Bancorp
11109 Mercantile Bancorp, Inc.
11109 Midland California Holdings Ltd.

Fish and Wildlife Service

NOTICES

11113, Endangered and threatened species permit applications (2 documents)
11114

Forest Service

NOTICES

11049 Land and resource management planning schedules; status and actions; 1982-1985 FYs

General Services Administration

RULES

Procurement:

11019 Audit of contractors' records
11017 Contract administration

Health and Human Services Department

See Human Development Services Office; National Institutes of Health.

- Human Development Services Office**
NOTICES
Grant applications and proposals; closing dates:
11112 Native American programs
- Interior Department**
See also Fish and Wildlife Service; Land Management Bureau; National Park Service.
NOTICES
11114 Culebra and Culebrita Islands, P.R.; disposition and administration of lands declared excess by Navy Department
- Interstate Commerce Commission**
NOTICES
Motor carriers:
11115 Temporary authority applications
Railroad services abandonment:
11122 Consolidated Rail Corp.
- Justice Department**
See Parole Commission.
- Land Management Bureau**
RULES
Public land orders:
11022 Alaska; correction
11022 Arizona; correction
NOTICES
Coal leases, exploration licenses, etc.:
11113 Oklahoma; correction
11049 Land and resource management planning schedules; status and actions; 1982-1985 FYs
Withdrawal and reservation of lands, proposed, etc.:
11113 Alaska
11113 Alaska; correction
- Management and Budget Office**
NOTICES
11126 Agency forms under review
- Minority Business Development Agency**
NOTICES
Financial assistance application announcements:
11054 Connecticut; correction
- Motor Carrier Ratemaking Study Commission**
NOTICES
11122 Hearings
- National Institutes of Health**
NOTICES
Meetings:
11111 Allergy, Immunology, and Transplantation Research Committee
11111 Dental Research Institute, National; Board of Scientific Counselors
11111 Environmental Health Sciences Review Committee
11110 Heart, Lung, and Blood Institute, National; Board of Scientific Counselors
11111 Neurological and Communicative Disorders and Stroke Institute, National; Board of Scientific Counselors
- National Park Service**
RULES
Special regulations:
11011 Fire Island National Seashore, N.Y.; seaplane regulations
PROPOSED RULES
Special regulations:
11040 Acadia National Park, Maine; snowmobile regulations
- National Telecommunications and Information Administration**
RULES
11228 Public telecommunications facilities program; interim rule and policy statement
NOTICES
Grants and cooperative agreements; availability, etc.:
11054 Public telecommunications planning and construction
- Nuclear Regulatory Commission**
NOTICES
Applications, etc.:
11124 Arkansas Power & Light Co.
11122 Consumers Power Co.
11124, Northeast Nuclear Energy Co. et al. (2 documents)
11125 Yankee Atomic Electric Co. et al.
Meetings:
11123, Reactor Safeguards Advisory Committee (3 documents)
11124
- Parole Commission**
NOTICES
11144 Meetings; Sunshine Act
- Postal Rate Commission**
NOTICES
11144 Meetings; Sunshine Act
- Saint Lawrence Seaway Development Corporation**
PROPOSED RULES
11039 Seaway regulations; penalties for violation; and assessment, mitigation, or remission of penalties
- Securities and Exchange Commission**
NOTICES
Hearings, etc.:
11138 Conoco Inc.
11131 George Putnam Fund of Boston et al.
11132 Renaissance Ready Assets Trusts
11145 Meetings; Sunshine Act
Self-regulatory organizations; proposed rule changes:
11134 Depository Trust Co.
11135 Midwest Clearing Corp.
11136 Midwest Securities Trust Co.
11137 National Association of Securities Dealers, Inc.
11138 Pacific Stock Exchange, Inc.
Self-regulatory organizations; unlisted trading privileges:
11134 Boston Stock Exchange, Inc.

Small Business Administration

NOTICES

Disaster loan areas:

- 11141 Massachusetts

State Department

NOTICES

Environmental statements; availability, etc.:

- 11141 Health implications in U.S. associated with herbicide spraying on marijuana in Western hemisphere countries

Transportation Department

See Coast Guard; Federal Aviation Administration;
Federal Highway Administration; Saint Lawrence
Seaway Development Corporation.

Veterans Administration

RULES

Adjudication; pensions, compensation, dependency,
etc.:

- 11012 Burial allowance

PROPOSED RULES

Vocational rehabilitation and education:

- 11041 Educational benefits; payments for flight training

CFR PARTS AFFECTED IN THIS ISSUE

A cumulative list of the parts affected this month can be found in the Reader Aids section at the end of this issue.

1 CFR**Proposed Rules:**

Ch. III..... 11024

9 CFR

72..... 11001

10 CFR**Proposed Rules:**

463..... 11178

14 CFR

39 (8 documents)..... 11002-

11008

71..... 11009

73..... 11010

Proposed Rules:

Ch. I..... 11026

39 (4 documents)..... 11034-

11037

71 (2 documents)..... 11038

15 CFR

2301..... 11228

33 CFR

117..... 11010

143..... 11011

Proposed Rules:

401..... 11039

36 CFR

7..... 11011

Proposed Rules:

7..... 11040

38 CFR

3..... 11012

Proposed Rules:

21..... 11041

40 CFR

52..... 11013

81..... 11014

Proposed Rules:

52 (2 documents)..... 11042,

11045

41 CFR

5-53..... 11017

5-63..... 11019

5A-53 (2 documents)..... 11017,

11019

5B-15..... 11019

5B-63..... 11019

43 CFR**Public Land Orders:**

5992 (Corrected by

PLO 6197)..... 11022

6127..... 11022

6197..... 11022

46 CFR**Proposed Rules:**

10..... 11046

47 CFR

2..... 11022

73..... 11023

90..... 11022

99..... 11022

Proposed Rules:

73..... 11046

Faint, illegible text covering the majority of the page, appearing to be bleed-through from the reverse side. The text is organized into several paragraphs, with some lines indented. The characters are too light and blurry to be transcribed accurately.

Rules and Regulations

Federal Register

Vol. 47, No 50

Monday, March 15, 1982

This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.

The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

9 CFR Part 72

[Docket No. 81-068]

Texas (Splenic) Fever in Cattle

AGENCY: Animal and Plant Health Inspection Service, USDA.

ACTION: Final rule.

SUMMARY: This document amends the regulations concerning the approval of dips permitted by the Department in official dipping for interstate movement of livestock affected with ticks. This action is necessary to provide information on a pesticide which is safe and effective for such treatment of livestock. The effect of this action is to identify in the regulations an additional "permitted dip" as effective for the treatment of animals affected with ticks.

EFFECTIVE DATE: April 14, 1982.

FOR FURTHER INFORMATION CONTACT: Dr. R. L. Rissler, USDA, APHIS, VS, Sheep, Goat, Equine, and Ectoparasites Staff, Room 734, Federal Building, 6505 Belcrest Road, Hyattsville, MD 20782, 301-436-8321. An environmental impact analysis has been prepared on the use of Prolate and is available by contacting Dr. G. O. Schubert, Chief Staff Veterinarian, USDA, APHIS, VS, Room 737, Federal Building, 6505 Belcrest Road, Hyattsville, MD 20782, 301-436-5930.

SUPPLEMENTARY INFORMATION: This final action has been reviewed in conformance with Executive Order 12291 and has been classified as not a "major rule."

Based on information compiled by the Department, it has been determined that this rule will have no appreciable effect on the economy; that this rule will not

cause a major increase in costs or prices for consumers, individual industries, Federal, State or local government agencies, or geographic regions; and that this rule will not have a significant adverse effect on competition, employment, investment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

Additionally, Dr. Harry C. Mussman, Administrator of the Animal and Plant Health Inspection Service, has determined that this action will not have a significant economic impact on a substantial number of small entities because this action only provides for the use of an additional "permitted dip" as an option for treatment of animals affected with ticks.

Permitted dips must be listed in § 72.13(b) before they are permitted for treatment of livestock affected with ticks. The only alternative considered was of making no change to the present regulations. This alternative was rejected because trials conducted in connection with organophosphorous insecticides (Prolate®) against ticks have been successful, and the dip is registered for such use by the Environmental Protection Agency. Therefore, this action would provide an additional dip for the treatment of livestock affected with ticks. This action involves no cost increase to the public because it is not a mandatory action, further it relieves restrictions on the public.

On Tuesday, April 28, 1981, there was published in the Federal Register (46 FR 23754-23755) a document which proposed to identify proprietary brands of organophosphorous insecticides (Prolate®) in the regulations as an additional "permitted dip" effective for the treatment of animals affected with ticks and to prescribe the concentrations of such dip to be used.

A period of 60 days was provided for receipt of comments. One comment, which was in agreement with the proposal, was received.

Part 72 regulates the interstate movement of animals infested with ticks or exposed to tick infestation. Existing § 72.13(b) of the regulations provides a list of the approved brands of pesticides permitted by the Department for the treatment of livestock affected with ticks. The "permitted dips" are approved

proprietary brands of specific pesticides at prescribed concentrations.

Proprietary brands of "permitted dips" in existing § 72.13(b) are permitted to be used for purposes of this part under § 72.13(c) only when approved in specific cases by the Deputy Administrator, Veterinary Services. Before a "permitted dip" is specifically approved for such use, Veterinary Services requires that, among other things, the product be registered for such use under the provisions of the Federal Insecticide, Fungicide and Rodenticide Act (FIFRA) as amended (7 U.S.C. 135 et seq.).

In addition, before a dip will be specifically approved as a "permitted dip," its efficacy and stability must have been demonstrated and trials must have been conducted to determine that its concentration can be maintained and that under actual field conditions the dipping of cattle in a bath of definite strength will effectively eradicate ticks without injury to the animals dipped.

Veterinary Services of APHIS has been requested to grant "permitted dip" status to approved proprietary brands of organophosphorous insecticides (Prolate®), which have been registered under the provisions of FIFRA.

Since September 11, 1975, Prolate® has been permitted by APHIS in the treatment of cattle for scabies mites (40 FR 42179). Prolate® is an organophosphorous product which is biodegradable and has been registered by the Environmental Protection Agency (EPA) for some time for use against grubs, lice, hornflies, cattle ticks, and southern cattle ticks.

The efficacy and stability of Prolate® has been demonstrated. Trials were conducted in connection with its proposed approval by the Department to determine that its concentration can be maintained. In addition, extensive field trials have been conducted to demonstrate that dipping cattle in a Prolate-water mixture of 0.15 with a refill mixture of 0.25 percent concentration is effective for eradicating ticks without injury to the animals dipped. Such trials also demonstrate that Prolate® is effective against ticks so long as the Prolate-water mixture does not fall below a 0.15 percent concentration level.

The instructions on the EPA approved label prescribes that Prolate be mixed with water at an initial concentration

rate of 1 gallon of Prolate to each 60 gallons of water, and at a refill concentration rate of 1 gallon of Prolate for each 50 gallons of water. Mathematically, this translates into an initial Prolate-water mixture at a 0.193 percent concentration level and a refill concentration level of 0.237 percent. The language of the proposed amendment provided for a Prolate-water mixture of 0.15 percent to 0.25 percent concentration level. As mentioned above, Prolate has been proven effective so long as the concentration level does not fall below 0.15 percent and safe so long as it does not exceed a 0.25 percent concentration level. To avoid possible confusion to users of Prolate that the Department is approving the use of Prolate in excess of the EPA-approved label, the language of the amendment is being changed to reflect the Department's policy that Prolate be used in conformance with the instructions of the EPA approved label. The Department feels that if Prolate is used in conformance with the label's instructions and if the concentration level is not allowed to fall below 0.15 percent, it will be effective for treating livestock affected with ticks. This is not a substantive change from the proposed amendment and is merely being done to clarify the Department's intent to approve Prolate as a safe and effective dip for livestock affected with ticks when used in accordance with its approved label.

After due consideration of the comment received, the Department is amending § 72.13(b) to specify that approved proprietary brands of organophosphorous insecticide (Prolate®), which are determined to be effective in the treatment of ticks by EPA and which are registered by EPA under FIFRA, will be permitted by the Department in official dipping for the interstate movement of livestock affected with ticks if used in a Prolate-water bath where the concentration level is at least 0.15 percent and if used in accordance with the instructions on the EPA approved label.

PART 72—TEXAS (SPLENETIC) FEVER IN CATTLE

Accordingly, Part 72, Title 9, Code of Federal Regulations, is amended by adding a new paragraph (b)(4) to § 72.13 to read as follows:

§ 72.13 Permitted dips and procedures.

(b) * * *

(4) Approved proprietary brands of organophosphorous insecticides (Prolate®) if used in a Prolate-water bath

where the concentration level is at least 0.15 percent and if used in accordance with the EPA approved label.

(Secs. 1, 2, 32 Stat. 791-792, as amended, secs. 4-7, 23 Stat. 32, as amended, secs. 1-4, 33 Stat. 1264, 1265; 21 U.S.C. 111-113, 115, 117, 120, 121, 123-126; 37 FR 28464, 28477; 38 FR 19141)

Done at Washington, D.C., this 9th day of March 1982.

J. K. Atwell,
Deputy Administrator, Veterinary Services.

[FR Doc. 82-6818 Filed 3-12-82; 8:45 am]

BILLING CODE 3410-34-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Airworthiness Docket No. 81-ASW-58; Amdt. 39-4340]

Airworthiness Directives; Bell Helicopter Textron Model 214B Series Helicopters

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment adopts a new airworthiness directive (AD) that requires a magnetic particle inspection of the tail rotor yokes on U.S. Registered Bell Helicopter Model 214B series helicopters, Serial Numbers 28001 through 28060. This magnetic particle inspection is needed to detect possible inclusions which could lead to a fatigue failure of the yoke. Failure of the yoke would result in loss of the helicopter.

DATES: Effective April 12, 1982. Compliance required as prescribed in body of AD.

ADDRESSES: The applicable service information may be obtained from Bell Helicopter Textron, P.O. Box 482, Fort Worth Texas 76101, ATTN: Product Support Department.

These documents may be examined at the Office of the Regional Counsel, Southwest Region, Federal Aviation Administration, 4400 Blue Mound Road, Fort Worth, Texas, or Rules Docket in Room 916, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C.

FOR FURTHER INFORMATION CONTACT: H. A. Armstrong, Airframe Branch, Aircraft Certification Division, ASW-120, Federal Aviation Administration, P.O. Box 1689, Fort Worth, Texas 76101, telephone number (817) 624-4911, extension 517.

SUPPLEMENTARY INFORMATION: A proposal to amend Part 39 of the Federal Aviation Regulations to include an airworthiness directive requiring a magnetic particle inspection of the tail rotor yokes on U.S. Registered Model 214B series helicopters was published in the Federal Register on December 24, 1981, (46 FR 62469). The proposal was prompted because during recent machining of new tail rotor yokes, surface pits were detected. These pits had been subsurface inclusions, and they were exposed during the machining process. Thirty-seven additional yokes were inspected using a magnetic-particle inspection process. Four of these yokes were found to have subsurface inclusions. Prior to this time, the yokes had been penetrant inspected only. The magnetic particle inspection process is now also being employed. The presence of an inclusion causes stress concentrations which could lead to a failure of the tail rotor yoke and loss of a helicopter. Helicopters Serial Number 28061 and subsequent will have the appropriate inspections performed prior to delivery as new aircraft.

Interested persons were afforded an opportunity to participate in the making of the amendment. No comments were received. Although no comments were received, the airworthiness directive is being changed to make the mandatory compliance date July 12, 1982, instead of February 1, 1982, as was proposed in the NPRM. This change was made to afford operators the opportunity to schedule the inspection during normal maintenance periods rather than having to remove the aircraft from service specifically for compliance with the airworthiness directive.

If the magnetic particle inspection is accomplished during normal bearing replacement, only one additional man-hour per aircraft is required. Twelve man-hours are required if a disassembly specifically for magnetic particle inspection is required.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended by adding the following new airworthiness directive:

Bell Helicopter Textron (BHT): Applies to Model 214B series helicopters, Serial Numbers 28001 through 28060, certificated in all categories (Airworthiness Docket No. 81-ASW-58).

a. To prevent fatigue failure of tail rotor yokes, Part Numbers 214-010-702-001, -105, and -107, accomplish the following:

(1) Inspect the tail rotor yoke by magnetic particle inspection in accordance with the Bell Helicopter Textron Alert Service Bulletin No. 214-81-18 dated September 18, 1981, or FAA approved equivalent, at the next flapping/pitch change bearing replacement following the effective date of this AD or, in any case not later than July 12, 1982. (The inspection is not required if the applicable Bell Helicopter Textron Alert Service Bulletin has previously been complied with.)

(2) If any inclusions are detected, the yoke shall be rejected and replaced with a like serviceable part.

b. Any equivalent method of compliance with this AD must be approved by the chief, Aircraft Certification Division, Southwest Region, Federal Aviation Administration.

c. In accordance with FAR 21.197, flight is permitted to a base where the inspection required by this AD may be accomplished.

This amendment becomes effective April 12, 1982.

(Secs. 313(a) 601, and 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); 14 CFR 11.89)

Note.—The FAA has determined that this document involves a regulation which is not considered to be major under the provisions of Executive Order 12291 or significant under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979), and it is certified that it will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act since it involves a relatively low cost per aircraft. A final regulatory evaluation has been prepared for this regulation and has been placed in the docket. A copy of it may be obtained by contacting the person identified under the caption "FOR FURTHER INFORMATION CONTACT."

This rule is a final order of the Administrator under the Federal Aviation Act of 1958, as amended. As such, it is subject to review only by the various courts of appeals of the United States, or the United States Court of Appeals for the District of Columbia.

Issued in Fort Worth, Tex., on February 26, 1982.

F. E. Whitfield,

Acting Director, Southwest Region.

[FR Doc. 82-6845 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 39

[Docket No. 82-NM-01-AD; Amdt. 39-4347]

Airworthiness Directives; Canadair Model CL-600 Series Airplanes

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment adds a new Airworthiness Directive (AD) which requires a visual inspection of the main

landing gear side stay attachment locking pins, eventual replacement of the pins, and repetitive visual inspections of the replacement pins on all Canadair CL-600 (Challenger) airplanes. These actions are necessary to ensure the locking pins are not cracked or missing. If the locking pins are missing and the retaining nut backs off, the landing gear could collapse.

DATES: Effective date March 22, 1982.

ADDRESSES: The service information specified in this Airworthiness Directive may be obtained upon request to Canadair Ltd., Commercial Aircraft Technical Services, Box 6087, Station A, Montreal, Canada PQ H3C3G9, or may be examined at the FAA Northwest Mountain Region, 9010 East Marginal Way South, Seattle, Washington 98108.

FOR FURTHER INFORMATION CONTACT: Mr. Harold N. Wantiez, Foreign Aircraft Certification Branch, ANM-150S, Seattle Area Aircraft Certification Office, FAA Northwest Mountain Region, 9010 East Marginal Way South, Seattle, Washington, 98108, telephone (206) 767-2530.

SUPPLEMENTARY INFORMATION: The Canadian Department of Transport (DOT) has issued an Airworthiness Directive which requires a visual inspection of the main landing gear side stay attachment pins for missing or cracked locking pins within the next 10 hours time in service on all Canadair CL-600 (Challenger) airplanes. Any missing or cracked pins must be replaced prior to further flight. Within the next 50 hours time in service, the pins must be replaced with a standard head drilled shank pin. Repetitive visual inspections of the replacement pins must also be made at daily intervals. For instances of cracked or missing pins have been reported on two different airplanes. In order to prevent this from occurring, the DOT, which is the Civil Air Authority of Canada, is requiring an inspection and replacement of the pins in accordance with the above schedule.

This airplane model is manufactured in Canada and type certificated in the United States under the provisions of § 21.29 of the Federal Aviation Regulations and the applicable airworthiness bilateral agreement.

Since this condition is likely to exist or develop on airplanes of this model registered in the United States, an AD is being issued which requires a visual inspection of the main landing gear side stay attachment locking pins, the eventual replacement of the pins with standard head drilled shank pins, and repetitive visual inspections of the replacement pins at intervals not to exceed 150 hours time in service.

Since a situation exists that requires the immediate adoption of this regulation, it is found that notice and public procedure hereon are impractical and good cause exists for making this amendment effective in less than 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended by adding the following new Airworthiness Directive:

Canadair: Applies to Canadair CL-600-1A11 airplanes, Serial Numbers 1002 and on, certificated in all categories. To prevent collapse of the landing gear caused by loss of the side stay strut reaction point, accomplish the following:

1. Within the next 10 hours time in service after the effective date of this AD, unless already accomplished, visually inspect the right and left hand main landing gear side stay attachment pins for cracked or missing locking pins Dowty Rotol part number 200809689. Cracked or missing locking pins must be replaced with MS20392-1C41 Pin, Straight, Headed-Drilled Shank; MS24665-132 Pin, Cotter (Split); and AN960-6L Washer, prior to further flight.

2. Within the next 50 hours time in service after the effective date of this AD, Dowty Rotol part number 200809689 locking pins in the right and left hand main landing gear side stay attachment must be replaced with MS20392-1C41 Pin, Straight, Headed-Drilled Shank; MS24665-132 Pin, Cotter (Split); and AN960-6L Washer. After replacement, these locking pins must be visually inspected for cracks at intervals not to exceed 150 hours time in service.

3. The repetitive inspections of paragraph 2 may be discontinued upon the incorporation of an installation approved by the Chief, Seattle Area Aircraft Certification Office, FAA Northwest Mountain Region.

4. Equivalent inspections and parts must be approved by the Chief, Seattle Area Aircraft Certification Office, FAA Northwest Mountain Region.

5. Airplanes may be flown in accordance with FAR 21.197 to a maintenance base for the accomplishment of the inspections required by this AD.

The manufacturer's specifications and procedures identified and described in this directive are incorporated herein and made a part hereof pursuant to 5 U.S.C. 552(a)(1). All persons affected by this directive who have not already received these documents from the manufacturer may obtain copies upon request to the addresses listed above. These documents may also be examined at the FAA Northwest Mountain Region, 9010 East Marginal Way South, Seattle, Washington 98108.

This amendment becomes effective March 22, 1982.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a),

1421, and 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.89)

Note.—The FAA has determined that this regulation is an emergency regulation that is not major under Executive Order 12291. It has been further determined that this document involves an emergency regulation under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket (otherwise, an evaluation is not required). A copy of it, when filed, may be obtained by contacting the person identified above under the caption "FOR FURTHER INFORMATION CONTACT."

This rule is a final order of the Administrator. Under Section 1006(a) of the Federal Aviation Act of 1958, as amended (49 U.S.C. 1486(a)), it is subject to review by the courts of appeals of the United States, or the United States Court of Appeals for the District of Columbia.

Issued in Seattle, Washington, on March 2, 1982.

Charles R. Foster,

Director, Northwest Mountain Region.

[FR Doc. 82-6868 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 39

[Docket No. 82-NM-15-AD; Amdt. 39-4345]

Airworthiness Directives; Canadair Model CL-600 Series Airplanes

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment adds a new Airworthiness Directive (AD) which requires an inspection and modification of the landing gear manual release control system on certain Canadair CL-600 airplanes. At specific ambient temperatures the landing gear manual release control system does not have sufficient travel to effect the release of the landing gear. If this should occur when the landing gear hydraulic system is inoperative, it could result in a gear up landing.

DATES: Effective date March 22, 1982.

ADDRESSES: The service bulletin specified in this Airworthiness Directive may be obtained upon request to Canadair Ltd., Commercial Aircraft Technical Services, Box 6087, Station A, Montreal, Canada PQ H3C3G9, or may be examined at the FAA Northwest Mountain Region, 9010 East Marginal Way South, Seattle, Washington 98108.

FOR FURTHER INFORMATION CONTACT:

Mr. Harold N. Wantiez, Foreign Aircraft Certification Branch, ANM-150S, Seattle Area Aircraft Certification Office, FAA Northwest Mountain Region, 9010 East Marginal Way South, Seattle, Washington 98108, telephone (206) 767-2530.

SUPPLEMENTARY INFORMATION: The Canadian Department of Transport (DOT) has issued an Airworthiness Directive which requires an inspection and eventual modification to ensure the landing gear manual release control system is functioning correctly on Canadair CL-600 airplanes. At certain ambient temperatures the release system does not have sufficient travel to allow the gear to be released and locked. If the hydraulic system driving the landing gear should fail, it may not be possible to lower the landing gear using manual procedures. In order to prevent this from occurring, the DOT, which is the Civil Air Authority of Canada, is requiring an inspection of the landing gear manual release system and an eventual modification of the system in accordance with Canadair Alert Service Bulletin A600-0076, Revision 1, dated October 22, 1981.

This airplane model is manufactured in Canada and type certificated in the United States under the provisions of § 21.29 of the Federal Aviation Regulations and the applicable airworthiness bilateral agreement.

Since this condition is likely to exist or develop on airplanes of this model registered in the United States, an AD is being issued which requires an inspection and modification of the landing gear manual release system on certain Canadair CL-600 airplanes.

Since a situation exists that requires the immediate adoption of this regulation, it is found that notice and public procedure hereon are impractical and good cause exists for making this amendment effective in less than 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended by adding the following new Airworthiness Directive:

Canadair: Applies to Model CL-600 airplanes serial numbers 1005 through 1008 and 1010 through 1023 certificated in all categories. To ensure correct functioning of the landing gear manual release control system, accomplish the following, unless already accomplished.

1. Within the next 50 hours time in service after the effective date of this AD determine the manual release handle travel required for full extension and down locking of the nose

and main gears. If full extension and down locking of the gear requires moving the handle to the fourth hole position, modify the system in accordance with paragraph 2B of Canadair Alert Service Bulletin A600-0076, Revision 1, dated October 22, 1981, prior to further flight.

2. If full extension and down locking of the gear is achieved by moving the handle to less than the fourth hole position, modify the system in accordance with paragraph 2B of the service bulletin within the next 150 hours time in service.

3. Airplanes may be flown in accordance with FAR 21.197 to a maintenance base for accomplishment of the inspection required by this AD.

4. Alternate methods of compliance with this AD may be used when they provide an equivalent level of safety and are approved by the Chief, Seattle Area Aircraft Certification Office, FAA Northwest Mountain Region.

The manufacturer's specifications and procedures identified and described in this directive are incorporated herein and made a part hereof pursuant to 5 U.S.C. 552(a)(1).

This amendment becomes effective March 22, 1982.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.89)

Note.—The FAA has determined that this regulation is an emergency regulation that is not major under Executive Order 12291. It has been further determined that this document involves an emergency regulation under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket (otherwise, an evaluation is not required). A copy of it, when filed, may be obtained by contacting the person identified above under the caption "FOR FURTHER INFORMATION CONTACT."

This rule is a final order of the Administrator. Under Section 1006(a) of the Federal Aviation Act of 1958, as amended (49 U.S.C. 1486(a)), it is subject to review by the courts of appeals of the United States, or the United States Court of Appeals for the District of Columbia.

Issued in Seattle, Washington, on March 2, 1982.

John Wichels, Jr.,

Acting Director, Northwest Mountain Region

[FR Doc. 82-6868 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 39

[Docket No. 82-NM-14-AD; Amdt. 39-4346]

Airworthiness Directives: Canadair Model CL-600 Airplanes**AGENCY:** Federal Aviation Administration (FAA), DOT.**ACTION:** Final rule.

SUMMARY: This amendment adds a new Airworthiness Directive (AD) which requires repetitive inspections and an eventual modification to the left and right hand flap drive shafts on Canadair CL-600 airplanes. The inspection is necessary to determine if the flap drive shafts are physically bearing against adjacent wing structure. If there is contact between the flap drive shaft and wing structure, the structural integrity of the drive shaft could be compromised which, in turn, could eventually lead to unsymmetrical flap deployment.

DATES: Effective date March 22, 1982.

ADDRESSES: The service bulletin specified in this Airworthiness Directive may be obtained upon request to Canadair Ltd., Commercial Aircraft Technical Services, Box 6087, Station A, Montreal, Canada PQ H3C3G9, or may be examined at the FAA Northwest Mountain Region, 9010 East Marginal Way South, Seattle, Washington 98108.

FOR FURTHER INFORMATION CONTACT: Mr. Harold N. Wantiez, Foreign Aircraft Certification Branch, ANM-150S, Seattle Area Aircraft Certification Office, FAA Northwest Mountain Region, 9010 East Marginal Way South, Seattle, Washington 98108, telephone (206) 767-2530.

SUPPLEMENTARY INFORMATION: The Canadian Department of Transport (DOT) has issued an Airworthiness Directive which requires a repetitive inspection and an eventual modification of the left and right hand flap drive shafts on Canadair CL-600 airplanes S/N 1012 thru 1024. Inspection reports revealed at least one instance of the flap drive shaft contacting adjacent fixed wing structure as the shaft rotated. If this situation is allowed to continue, the shaft eventually will suffer severe damage, resulting in the loss of its structural load carrying capability. This could result in unsymmetrical flap deployment. In order to prevent this from occurring, the DOT, which is the Civil Air Authority of Canada, is requiring an inspection of the right and left hand flap drive shafts and modification of the drive shaft support system in accordance with Canadair Service Bulletin A-600-003, Revision 1, dated October 28, 1981.

This airplane model is manufactured in Canada and type certificated in the United States under the provisions of § 21.29 of the Federal Aviation Regulations and the applicable airworthiness bilateral agreement.

Since this condition is likely to exist or develop on airplanes of this model registered in the United States, an AD is being issued which requires repetitive inspections of the flap drive shaft and the modification mentioned above on certain Canadair CL-600 airplanes.

Since a situation exists that requires the immediate adoption of this regulation, it is found that notice and public procedure hereon are impractical and good cause exists for making this amendment effective in less than 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended by adding the following new Airworthiness Directive:

Canadair: Applies to Model CL-600 airplanes serial numbers 1012 through 1024 certificated in all categories. To prevent damage to the flap drive shafts, accomplish the following:

1. Within the next 50 hours time in service after the effective date of this AD, unless already accomplished within the last 100 hours time in service, and thereafter at intervals not to exceed 150 hours time in service, inspect the left and right flap drive shafts for damage between WS220 and WS264, in accordance with paragraphs 2.A and 2.B of Canadair Alert Service Bulletin No. A600-0037, Revision 1, dated October 28, 1981. If either drive shaft is damaged beyond the service bulletin limits, replace the shaft prior to further flight.

2. Before the accumulation of 550 hours time in service or within the next 50 hours time in service, whichever occurs later, unless already accomplished, install clamp supports for the left and right flap drive shafts at WS237.10, in accordance with paragraph 2.D of the Canadair Alert Service Bulletin.

3. The inspections required by paragraph (1) are terminated by incorporation of the clamp support in accordance with paragraph (2) of this AD.

4. Airplanes may be flown in accordance with FAR 21.197 to a maintenance base for accomplishment of the inspection required by this AD.

5. Alternate methods of compliance with this AD may be used when they provide an equivalent level of safety and are approved by the Chief, Seattle Area Aircraft Certification Office, FAA Northwest Mountain Region.

The manufacturer's specifications and procedures identified and described in this directive are incorporated herein and made a part hereof pursuant to 5 U.S.C. 552(a)(1).

This amendment becomes effective March 22, 1982.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.89)

Note.—The FAA has determined that this regulation is an emergency regulation that is not major under Executive Order 12291. It has been further determined that this document involves an emergency regulation under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket (otherwise, an evaluation is not required). A copy of it, when filed, may be obtained by contacting the person identified above under the caption "FOR FURTHER INFORMATION CONTACT."

This rule is a final order of the Administrator. Under Section 1006(a) of the Federal Aviation Act of 1958, as amended (49 U.S.C. 1486(a)), it is subject to review by the courts of appeals of the United States, or the United States Court of Appeals for the District of Columbia.

Issued in Seattle, Washington, on March 2, 1982.

John Wichels, Jr.,
Acting Director, Northwest Mountain Region.

[FR Doc. 82-6867 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 39

[Docket No. 81-NW-51-AD; Amdt. 39-4344]

Airworthiness Directives; Canadair Model CL-600 Airplanes**AGENCY:** Federal Aviation Administration (FAA), DOT.**ACTION:** Final rule.

SUMMARY: This amendment adds a new Airworthiness Directive (AD) which requires an entry door handle operational check and a modification to the entry door to improve the unlatching sequence on Canadair CL-600 airplanes. This is necessary to correct deficiencies in the opening sequence of the door which may cause the door to jam and be unavailable for egress in the event of an emergency.

DATE: Effective date March 22, 1982.

ADDRESSES: The service bulletin specified in this Airworthiness Directive may be obtained upon request to Canadair Ltd., Commercial Aircraft Technical Services, Box 6087, Station A, Montreal, Canada PQ H3C3G9, or may be examined at the FAA Northwest

Mountain Region, 9010 East Marginal Way South, Seattle, Washington 98108.

FOR FURTHER INFORMATION CONTACT: Mr. Harold N. Wantiez, Foreign Aircraft Certification Branch, ANM-150S, Seattle Area Aircraft Certification Office, FAA Northwest Mountain Region, 9010 East Marginal Way South, Seattle, Washington 98108, telephone (206) 767-2530.

SUPPLEMENTARY INFORMATION: The Canadian Department of Transport (DOT) has issued an Airworthiness Directive which requires an operational check and adjustment of the main entry door handle on certain CL-600 airplanes. In addition, the door is modified by replacing the existing clear plastic handle guard P/N 600-31710-1 with handle guard assembly P/N 600-31772-1. The operational check and modification are necessary in order to improve the main entry door unlatching sequence by preventing the latching system from jamming during emergency operation. At least one such instance of system jamming occurred during ground testing.

In order to prevent this from occurring, the DOT, which is the Civil Air Authority of Canada, is requiring an operational check of the main entry door handle in accordance with the Canadair Service Bulletin A600-0077 dated July 27, 1981, and a modification to the door in accordance with Canadair Alert Service Bulletin A600-0074 dated July 20, 1981.

This airplane model is manufactured in Canada and type certificated in the United States under the provisions of § 21.29 of the Federal Aviation Regulations and the applicable airworthiness bilateral agreement.

Since this condition is likely to exist or develop on airplanes of this model registered in the United States, an AD is being issued which requires an operational check of the main entry door handle and a modification to the door.

Since a situation exists that requires the immediate adoption of this regulation, it is found that notice and public procedure hereon are impractical and good cause exists for making this amendment effective in less than 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended by adding the following new Airworthiness Directive:

Canadair: Applies to Model CL-600 airplanes serial numbers 1005, 1007, 1011 through 1013, and 1016 thru 1019, certificated in

all categories. To prevent jamming of the main entry door unlatching system, accomplish the following, unless already accomplished.

1. Within the next 25 hours time in service after the effective date of this AD perform the door handle operation check and handle adjustments described in paragraph 2 of Canadair Alert Service Bulletin A600-0077 dated July 27, 1981.

2. Replace the existing clear plastic handle guard, Part Number 600-31710-1, with guard assembly, Part Number 600-31772-1, in accordance with paragraph 2 of Canadair Alert Service Bulletin A600-0074 dated July 20, 1981.

3. Ensure that the internal door "Emergency Exit" placard located to the left hand side of the inner door handle is an approved placard reading as follows:

EMERGENCY EXIT
PULL AND TURN
HANDLE TO "OPEN"
PUSH DOOR

4. Airplanes may be flown in accordance with FAR 21.197 to a maintenance base for accomplishment of the inspection required by this AD.

5. Alternate methods of compliance with this AD may be used when they provide an equivalent level of safety and are approved by the Chief, Seattle Area Aircraft Certification Office, FAA Northwest Mountain Region.

The manufacturer's specifications and procedures identified and described in this directive are incorporated herein and made a part hereof pursuant to 5 U.S.C. 552(a)(1).

This amendment becomes effective March 22, 1982.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.89)

Note.—The FAA has determined that this regulation is an emergency regulation that is not major under Executive Order 12291. It has been further determined that this document involves an emergency regulation under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket (otherwise, an evaluation is not required). A copy of it, when filed, may be obtained by contacting the person identified above under the caption "FOR FURTHER INFORMATION CONTACT."

This rule is a final order of the Administrator. Under section 1006(a) of the Federal Aviation Act of 1958, as amended (49 U.S.C. 1486(a)), it is subject to review by the courts of appeals of the United States, or the United States Court of Appeals for the District of Columbia.

Issued in Seattle, Washington, on March 2, 1982.

John Wichels, Jr.,
Acting Director, Northwest Mountain Region.

[FR Doc. 82-8866 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 39

[Docket No. 82-NM-13-AD; Amdt. 39-4343]

Airworthiness Directives: Canadair CL-600 Series Airplanes

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment adds a new Airworthiness Directive (AD) which requires a modification to the antiskid system on certain Canadair CL-600 airplanes. Antiskid control units currently in service have been found to be susceptible to power interruptions and electromagnetic interference. In addition, they may not function properly on rough or wet runways. If uncorrected, this could result in a loss of normal braking capability.

DATES: Effective date March 22, 1982.

ADDRESSES: The service bulletin specified in this Airworthiness Directive may be obtained upon request to Canadair Ltd., Commercial Aircraft Technical Services, Box 6087, Station A, Montreal, Canada PQ H3C3G9, or may be examined at the FAA Northwest Mountain Region, 9010 East Marginal Way South, Seattle, Washington 98108.

FOR FURTHER INFORMATION CONTACT: Mr. Harold N. Wantiez, Foreign Aircraft Certification Branch, ANM-150S, Seattle Area Aircraft Certification Office, FAA Northwest Mountain Region, 9010 East Marginal Way South, Seattle, Washington 98108, telephone (206) 767-2530.

SUPPLEMENTARY INFORMATION: The Canadian Department of Transport (DOT) has issued an Airworthiness Directive which requires modification of the antiskid system on certain Canadair CL-600 airplanes. The modification improves antiskid performance with respect to power interruptions, susceptibility to electromagnetic interference, and operation on wet or rough runways. There have been two reported cases in which system operation contributed to abnormal landing incidents. In one case the entire runway was used for landing; in the other case, the airplane went off the end of the runway. Both incidents were due to an antiskid system malfunction which caused a loss of normal braking. In

order to prevent this from occurring, the DOT, which is the Civil Air Authority of Canada, is requiring modification of the antiskid system in accordance with Canadair Alert Service Bulletin A600-0094 dated November 20, 1981.

This airplane model is manufactured in Canada and type certificated in the United States under the provisions of § 21.29 of the Federal Aviation Regulations and the applicable airworthiness bilateral agreement.

Since this condition is likely to exist or develop on airplanes of this model registered in the United States, an AD is being issued which requires the modification of the antiskid system on certain Canadair CL-600 airplanes.

Since a situation exists that requires the immediate adoption of this regulation, it is found that notice and public procedure hereon are impractical and good cause exists for making this amendment effective in less than 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended by adding the following new Airworthiness Directive:

Canadair: Applies to Canadair Model CL-600-1A11 airplanes, serial numbers 1005 through 1008 and 1010 through 1037 certificated in all categories. Compliance is required as indicated unless already accomplished:

1. Within the next 25 hours time in service after the effective date of this AD replace the antiskid control unit P/N 600-87000-23 with P/N 600-87000-27 in accordance with paragraph 2A of Canadair Alert Service Bulletin A600-0094 dated November 20, 1981. Within the next 75 hours time in service after the effective date of this AD perform wiring system modifications to introduce a second power source for the antiskid system per paragraph 2B of the service bulletin.

2. Until such time as both the above requirements are accomplished, the takeoff distances derived from Section 4, page 4-44, or Supplement No. 2, page S2-73, and the landing distances derived from Section 4, page 4-63, or Supplement No. 2, page S2-94 of the FAA approved Airplane Flight Manual, shall be increased by 50 percent for all operations. If any suspected braking deficiency occurs during the brake operation, immediately switch off the antiskid system and control the brakes manually as described in paragraph 35.3 of Section 2 of the Airplane Flight Manual.

3. Airplanes may be flown in accordance with FAR 21.197 to a maintenance base for accomplishment of the inspection required by this AD.

4. Alternate methods of compliance with this AD may be used when they provide an equivalent level of safety and are approved by the Chief, Seattle Area Aircraft

Certification Office, FAA Northwest Mountain Region.

The manufacturer's specifications and procedures identified and described in this directive are incorporated herein and made a part hereof pursuant to 5 U.S.C. 552(a)(1). All persons affected by this directive who have not already received these documents from the manufacturer may obtain copies upon request to the addresses listed above. These documents may also be examined at the FAA Northwest Mountain Region, 9010 East Marginal Way South, Seattle, Washington 98108.

This amendment becomes effective March 22, 1982.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.89)

Note.—The FAA has determined that this regulation is an emergency regulation that is not major under Executive Order 12291. It has been further determined that this document involves an emergency regulation under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket (otherwise, an evaluation is not required). A copy of it, when filed, may be obtained by contacting the person identified above under the caption "FOR FURTHER INFORMATION CONTACT."

This rule is a final order of the Administrator. Under Section 1006(a) of the Federal Aviation Act of 1958, as amended (49 U.S.C. 1486(a)), it is subject to review by the courts of appeals of the United States, or the United States Court of Appeals for the District of Columbia.

Issued in Seattle, Washington, on March 2, 1982

John Wichels, Jr.,

Acting Director, Northwest Mountain Region.

[FR Doc. 82-0865 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 39

[Airworthiness Docket No. 79-GL-06; Amdt. 39-4342]

Airworthiness Directives; Enstrom Models F-28C and 280C Helicopters

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule, revision of existing Airworthiness Directive (AD).

SUMMARY: This amendment revises Airworthiness Directive (AD) 79-10-06 (Amendment 39-3465), applicable to Enstrom Models F-28C and 280C helicopters. It provides instructions for installation of higher strength Tail Rotor

Grips which eliminates the need for the daily preflight inspection currently required by AD 79-10-06. This action is being taken to provide relief to owners/operators of those helicopters, so modified, and will maintain or increase the existing level of safety in the operation of Models F-28C and 280C helicopters.

DATES: Effective March 19, 1982.

Compliance required as prescribed in the body of the AD.

ADDRESSES: The applicable service information, Enstrom Helicopter Corporation Service Directives 0048, dated April 5, 1979, and 0048, Revision A, dated September 8, 1980, may be obtained from Enstrom Helicopter Corporation, P.O. Box 277, Menominee, Michigan 49858. Copies of these Service Directives are also contained in the Rules Docket, Office of the Regional Counsel, Great Lakes Region, Federal Aviation Administration, 2300 East Devon Avenue, Des Plaines, Illinois 60018, or Rules Docket in Room 916, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C.

FOR FURTHER INFORMATION CONTACT:

Joseph H. McCarvey, ACE-120C, Aircraft Certification Office, Federal Aviation Administration, 2300 East Devon Avenue, Des Plaines, Illinois 60018; telephone (312) 694-7136.

SUPPLEMENTARY INFORMATION: AD 79-10-06, Amendment 39-3465 (44 FR 27380), applicable to Enstrom Models F-28C and 280C helicopters requires preflight and repetitive inspections of the P/N 28-150013-1 tail rotor blade grips for cracks and replacement thereof if cracks are found. Subsequent to the issuance of AD 79-10-06, Enstrom Helicopter Corporation developed a new higher-strength grip (P/N 28-150044-1). Preflight inspection of the higher strength grip is not necessary. Since existing AD 79-10-06 offers no relief (discontinuance of preflight inspections) with the installation of the stronger grip, the FAA is revising the AD to incorporate instructions for the installation of this grip and to relieve owners/operators of those helicopters so modified from the preflight inspection. The FAA has determined that this action will maintain or increase the existing level of safety on Enstrom Models F-28C and 280C helicopters.

Since this amendment is relieving in nature and imposes no additional burden on any person, notice and public procedure hereon are impracticable, and good cause exists for making this amendment effective in less than thirty

(30) days after the date of publication in the Federal Register.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, Amendment 39-3465 (44 FR 27380), AD 79-10-06, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended as follows:

1. Replace existing paragraph (B) with a new paragraph (B) as follows:

(B) Prior to the next 50 hours' time in service after the effective date of this AD, unless already accomplished, remove the tail rotor blades from the blade grips and examine the grips in the vicinity of the blade retention bolt holes using standard dye penetrant inspection methods. Caution—care must be taken not to intermix blades and grips as they are match drilled sets. If any cracks are found, before further flight, remove the blade-and-grip unit and replace with a serviceable unit having either P/N 28-150013-1 or 28-150044-1 grips. Install replacement grips in accordance with paragraph (C) of this AD.

2. Replace existing paragraph (C) with a new paragraph (C) as follows:

(C) Install serviceable replacement P/N 28-150013-1 or P/N 28-150044-1 grips in accordance with applicable Enstrom Service Directive 0048, dated April 5, 1979, or 0048, Revision A, dated September 8, 1980, as outlined below:

(1) Install P/N 28-150013-1 grips, in accordance with Enstrom Service Directive 0048, dated April 5, 1979, as follows:

(a) By hand with the use of a 100 degrees— $\frac{1}{2}$ " back countersink (#AT4021-4) and a $\frac{3}{16}$ " pilot (#AT404-4), or equivalent tools, chamfer the edges (8 per grip) of the retention bolt holes in the blade grip .015x40 degrees. Repeat the same operation on each tail rotor blade retention bolt hole (4 places). After chamfering, thoroughly inspect the grips and blades for any nicks, burrs, or sharp edges. If any are found, they should be blended out by crocus cloth.

(b) Replace the close tolerance bolts using a lubricate compound and retorque to 50-75 in. lbs.

(2) Install P/N 28-150044-1 grips in accordance with Enstrom Service Directive 0048, Revision A, dated September 8, 1980, as follows:

(a) Tail rotor assemblies incorporating Spindle P/N 28-150014-13 only are eligible for this alternate means of compliance. The part number is etched on the side of each spindle. Spindle P/N 28-150014-13 may be further identified by their shoulder-to-shoulder dimension and the rotor assembly's overall Tip-to-Tip length which are $3.46 \pm .01$ and $56\frac{1}{16}$ inches, respectively.

(b) Installation of Tail Rotor Blades on Tail Rotor Blade Grips P/N 28-150044-1 to comprise Blade and Grip Assemblies, P/N 28-150001-5 must be accomplished by Enstrom Customer Service.

(c) Operators must send the old Tail Rotor Blade and Grip Assemblies P/N 28-150001-3 to Enstrom Customer Service Center for rework.

3. Add a new paragraph (E) which reads as follows:

(E) Preflight inspections required by paragraph (A) of this AD may be discontinued after the installation of P/N 28-150044-1 grips.

This amendment becomes effective March 19, 1982.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); sec. 11.89 of the Federal Aviation Regulations (14 CFR 11.89))

Note.—The FAA has determined that this document involves a regulation which is not considered to be major under Executive Order 12291 or significant under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979), and certifies that the rule will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act since the action prescribed herein is estimated to cost less than 1 percent of the value of any affected aircraft which may be owned by small entities. A copy of the final regulatory evaluation prepared for this action is contained in the regulatory docket. A copy of it may be obtained by contacting the person identified under the caption "FOR FURTHER INFORMATION CONTACT."

This rule is a final order of the Administrator under the Federal Aviation Act of 1958, as amended. As such, it is subject to review only by the courts of appeals of the United States, or the United States Court of Appeals for the District of Columbia.

Issued in Fort Worth, Texas, on March 1, 1982.

C. R. Melugin, Jr.,

Director, Southwest Region.

[FR Doc. 82-6870 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 39

[Docket No. 81-WE-21-AD; Amdt. 39-4341]

Airworthiness Directives; Varga Aircraft Corporation Model 2150A Airplanes

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This action publishes in the Federal Register and makes effective to all persons, an amendment adopting a new Airworthiness Directive (AD) which was previously made effective on Varga Aircraft Corporation Model 2150A airplanes. All known United States operators were notified by priority mail of Emergency AD 81-20-02, dated September 28, 1981. The AD requires, prior to further flight,

inspection of fuel vent tube assemblies for free airflow between all branches of the vent tubes. The AD is prompted by a report of engine fuel starvation which resulted in an accident. It has been determined that some vent tube assemblies were manufactured with blocked vent tubes.

DATES: Effective March 15, 1982, and was effective upon receipt for recipients of Emergency AD 81-20-02, dated September 28, 1981. Compliance: Prior to further flight, unless already accomplished.

ADDRESSES: Varga Service Bulletin SB-13 entitled Fuel Vent Drain Inspection may be obtained from Varga Aircraft Corporation, 12250 East Queen Creek Road, Chandler, Arizona 85224. A copy of this Service Bulletin is also contained in the Federal Aviation Administration, Western Aircraft Certification Office, Northwest Mountain Region, Rules Docket, Room 6W14, 15000 Aviation Boulevard, Hawthorne, California 90261.

FOR FURTHER INFORMATION CONTACT: Jack Acampora, Supervisory Propulsion Engineer, Federal Aviation Administration, Northwest Mountain Region, P.O. Box 92007, World Way Postal Center, Los Angeles, California 90009; telephone (213) 536-6382.

SUPPLEMENTARY INFORMATION: Emergency AD 81-20-02, dated September 28, 1981, was issued and distributed by priority mail. It was made effective immediately upon receipt to all known United States operators of Varga Aircraft Corporation Model 2150A airplanes because of engine fuel starvation which resulted in an accident. This condition was caused by a fuel system vent tube blockage. It has been determined that the blockage resulted from a manufacturing oversight, in that the interior passages of certain vent tube assemblies had not been drilled in accordance with the type design.

Because the unsafe condition described herein may still exist on other affected Varga Model 2150A airplanes described herein, Emergency AD 81-20-02 is being published in the Federal Register without substantial change as an amendment to Part 39 of the Federal Aviation Regulations (14 CFR Part 39) to make it effective to all persons who did not receive the emergency letter notification.

Since the FAA has determined that there is an immediate need for this regulation to correct an unsafe condition and assure safe operation of the affected airplanes, notice and public procedure under 5 U.S.C. 553(b) is considered impractical and contrary to the public interest, and good cause exists for

making the amendment effective in less than thirty (30) days after the publication in the Federal Register.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended by adding the following new Airworthiness Directive:

Varga Aircraft Corporation (Morrissey):

Applies to Model 2150A, certified in any category.

Compliance: Required as indicated, unless already accomplished.

To prevent engine fuel starvation due to obstruction of the fuel vent system, prior to further flight, accomplish the following:

(a) Inspect vent tube assemblies, P/N 26018-42 and -86, for free airflow between all branches of the vent tubes.

(b) Replace obstructed vent tube assemblies with a serviceable part of the same part number prior to return to service.

(c) Special flight permits may be issued in accordance with FAR 21.197 to operate aircraft a to base for the accomplishment of inspections required by this AD.

(d) Alternative inspections, modifications or other actions which provide an equivalent level of safety may be used when approved by the Chief, Western Aircraft Certification Field Office, Northwest Mountain Region, Federal Aviation Administration, 15000 Aviation Boulevard, Hawthorne, California 90261; telephone (213) 536-6352.

Varga Service Bulletin SB-13, entitled Fuel Vent Drain Inspection, refers to the subject matter of this AD.

This amendment becomes effective March 15, 1982, to all persons except those to whom it was made immediately effective by priority mail as Emergency AD 81-20-02, dated September 28, 1981.

(Secs. 313(a), 601 and 603 of the Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423); sec. 6(c) Department of Transportation Act (49 U.S.C. 1655(c)); and sec. 11.89 of the Federal Aviation Regulations (14 CFR 11.89))

Note.—The FAA has determined that this regulation involves an emergency regulation which is not considered to be major under Executive Order 12291 or significant under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979), and certifies that the rule will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act since it involves inspection and possible repair of only a few aircraft owned by small entities. If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket; otherwise an evaluation is not required. A copy of it, when filed, may be obtained by contacting the Rules Docket under the caption "ADDRESSES."

This rule is a final order of the Administrator under the Federal

Aviation Act of 1958, as amended. As such, it is subject to review only by the Courts of Appeals of the United States or the United States Court of Appeals for the District of Columbia.

Issued in Kansas City, Missouri, on March 1, 1982.

Murray E. Smith,
Director, Central Region.

[FR Doc. 82-6871 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 71

[Airspace Docket No. 81-ASO-67]

Alteration of Gulf of Mexico and South Florida Additional Control Areas

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This action alters the Gulf of Mexico Additional Control Area and the South Florida Additional Control Area by redefining the area boundaries. This action provides for more efficient use of the airspace by reducing coordination and increasing radar service to users.

EFFECTIVE DATE: May 13, 1982.

FOR FURTHER INFORMATION CONTACT: Robert Maxey, Airspace Regulations and Obstructions Branch (AAT-230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue SW., Washington, D.C. 20591; telephone: (202) 426-8783.

SUPPLEMENTARY INFORMATION:

History

On January 18, 1982, the FAA proposed to amend Part 71 of the Federal Aviation Regulations (14 CFR Part 71) to redefine the boundaries of the South Florida and Gulf of Mexico Additional Control Areas as published in the Federal Register (47 FR 2489). Traffic along J-58 and J-86 west of St. Petersburg requesting either direct routing to Ft. Myers or deviations south of the course due to weather requires coordination with nonradar sectors under Miami Oceanic Control. Redefining the boundaries to coincide with a realignment of the Miami/Jacksonville Air Route Traffic Control Center (ARTCC) boundary will transfer control of the affected airspace to a radar sector within Jacksonville ARTCC. This action provides for more efficient use of the airspace by increasing radar service to users and reducing coordination. Interested parties were invited to participate in this rulemaking proceeding by submitting written comments on the proposal to the FAA.

No comments objecting to the proposal were received. Except for editorial changes, this amendment is the same as that proposed in the notice. Section 71.163 was republished on January 2, 1981 (46 FR 449).

The Rule

This amendment to Part 71 of the Federal Aviation Regulations (14 CFR Part 71) redefines the boundaries of the Gulf of Mexico and the South Florida Additional Control Areas to coincide with the realignment of the Miami/Jacksonville ARTCC boundary. This action allows more efficient use of the affected airspace by reducing coordination and increasing radar service to users.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me, § 71.163 of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) as republished (46 FR 449), is amended, effective 0901 G.m.t., May 13, 1982, as follows:

Gulf of Mexico and South Florida Additional Control Areas—[Amended]

Under Gulf of Mexico Additional Control Area, between "to lat. 27°35'00" N., long. 83°45'00" W.;" and the words "thence west * * *;" add "to lat. 27°30'00" N., long. 84°30'00" W.; to lat. 27°30'58" N., long. 85°02'51" W.; to lat. 27°33'46" N., long. 87°42'39" W.; to lat. 28°08'30" N., long. 88°00'00" W.;"

Under South Florida Additional Control Area, between "to lat. 24°00'00" N., long. 83°10'00" W.;" and "to lat. 27°35'00" N., long. 83°45'00" W.;" add "to lat. 24°38'38" N., long. 83°14'26" W.; to lat. 27°30'00" N., long. 84°30'00" W.; to lat. 27°35'00" N., long. 83°45'00" W.;"

(Secs. 307(a), and 313(a), and 1110, Federal Aviation Act of 1958 (49 U.S.C. 1348(a), 1354(a), and 1510); Executive Order 10854 (24 FR 9565); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.89)

Note.—The FAA has determined that this regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); and (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal. Since this is a routine matter that will only affect air traffic procedures and air navigation, it is certified that this rule will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Washington, D.C., on March 9, 1982.

B. Keith Potts,

Chief, Airspace and Air Traffic Rules Division.

[FR Doc. 82-6851 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 73

[Airspace Docket No. 81-AWE-15]

Alteration of Restricted Areas R-4816N and R-4816S, Dixie Valley, Nev.

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment alters the times of designation of Restricted Areas R-4816N and R-4816S, Dixie Valley, NV, by adding the period of 0700 to 2400 local time Sunday to the present times of designation. This change is necessary to accommodate essential training requirements of fleet squadrons located at NAS Fallon.

EFFECTIVE DATE: May 13, 1982.

FOR FURTHER INFORMATION CONTACT:

Robert Maxey, Airspace Regulations and Obstructions Branch (AAT-230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenues, SW., Washington, D.C. 20591; telephone: (202) 426-8783.

SUPPLEMENTARY INFORMATION:

History

On January 18, 1982, the FAA proposed to amend Part 73 of the Federal Aviation Regulations (14 CFR Part 73) to alter the times of designation for Restricted Areas R-4816N and R-4816S by adding the period of 0700 to 2400 local time Sunday to the present times of designation (47 FR 2490). Because of limited range space available to fleet squadrons and the great number of squadrons requiring range time, fleet squadrons at NAS Fallon are unable to complete essential training during the 6-day availability of the restricted areas. Extension of the times of designation to include Sunday will provide for maximum training by allowing use of the restricted areas for the entire training period. Interested parties were invited to participate in this rulemaking proceeding by submitting written comments on the proposal to the FAA. No comments objecting to the proposal were received. Except for editorial changes, this amendment is the same as that proposed in the notice. Section 73.48 was republished on January 2, 1981 (46 FR 810).

The Rule

This amendment to Part 73 of the Federal Aviation Regulations amends the times of designation for Restricted Areas R-4816N and R-4816S, Dixie Valley, NV, from 0700 to 2400 local time, Monday through Saturday, to 0700 to 2400 local time, Monday through Sunday.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me, § 73.48 of Part 73 of the Federal Aviation Regulations (14 CFR Part 73) as republished (46 FR 810), is amended, effective 0901 G.m.t., May 13, 1982, as follows:

Restricted Areas R-4816N and R-4816S, Dixie Valley, NV [Amended]

Under times of designation by deleting the words "0700 to 2400 local time, Monday through Saturday," and substituting for them the words "0700 to 2400 local time, Monday through Sunday."

(Secs. 307(a) and 313(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a) and 1354(a)); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69)

Note.—The FAA has determined that this regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); and (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal. Since this is a routine matter that will only affect air traffic procedures and air navigation, it is certified that this rule will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Washington, D.C., on March 9, 1982.

B. Keith Potts,

Chief, Airspace and Air Traffic Rules Division.

[FR Doc. 82-6852 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

Coast Guard

33 CFR Part 117

[CGD7 82-07]

Drawbridge Operation Regulations: St. Lucie Canal (Okeechobee Waterway), Fla., Ashepoo River, S.C., Oconee River, Ga.

AGENCY: Coast Guard, DOT.

ACTION: Final rule; revocation.

SUMMARY: This amendment revokes the regulations for the drawbridges across the St. Lucie Canal (Okeechobee

Waterway), mile 17.1, Ashepoo River, mile 15.0, and the Oconee River, mile 106.6, because the drawbridges have been replaced by fixed bridges. Notice and public procedure have been omitted from this action due to removal of the bridges concerned.

EFFECTIVE DATE: This amendment is effective on April 14, 1982.

FOR FURTHER INFORMATION CONTACT:

James R. Kretschmer, Bridge Administrator, Bridge Section (oan), Room 1006, Federal Building, 51 Southwest First Avenue, Miami, Florida 33130, telephone (305) 350-4108.

SUPPLEMENTARY INFORMATION: This action has no economic consequences. It merely revokes regulations that are now meaningless because they pertain to drawbridges that no longer exist. Consequently, this action cannot be considered a major rule under Executive Order 12291. Furthermore, it has been found nonsignificant under the Policies and Procedures for Simplification, Analysis, and Review of Regulations (DOT Order 2100.5 of 5-22-80), and does not warrant preparation of an economic evaluation. Because no notice of proposed rulemaking is required under 5 U.S.C. 553, this action is exempt from the Regulatory Flexibility Act (94 Stat. 1164). However, the requirements of the Act were taken into consideration, and this action will not have a significant effect on small entities.

Drafting Information

The principal persons involved in drafting this proposal are: James Davis, Bridge Administration Specialist, Office of Aids to Navigation, Bridge Section and Lieutenant William J. Peterson, Office of Commander, Seventh Coast Guard District, Legal Office.

PART 117—DRAWBRIDGE OPERATION REGULATIONS

§ 117.439a [Removed]

§ 117.245 [Amended]

In consideration of the above facts, Part 117 of Title 33 of the Code of Federal Regulations is amended by removing § 117.439a, § 117.245(h)(3), and § 117.245(h)(17).

(33 U.S.C. 499, 49 U.S.C. 1655(g)(2); 49 CFR 1.46(c)(5))

Dated: March 1, 1982.

B. L. Stabile,

Rear Admiral, U.S. Coast Guard, Seventh Coast Guard District.

[FR Doc. 82-6920 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-14-M

33 CFR Part 143

[CGD 78-160]

Outer Continental Shelf Activities

Correction

In FR Doc. 82-5850, appearing at page 9365, as the Part VI of the issue of Thursday, March 4, 1982, on page 9384, in § 143.201, the date "April 5, 1983" appearing in the last line should have read "April 4, 1982". For the convenience of the reader the section is corrected and is republished to read as follows:

§ 143.201 Existing MODUs exempted from new design requirements.

Any mobile offshore drilling unit built before, under construction on, or contracted for prior to April 5, 1982 is not required to meet the design requirements of this subpart until the unit is rebuilt. Until rebuilt, the unit must continue to comply with the design requirements applicable to the unit on April 4, 1982.

BILLING CODE 1505-01-M

DEPARTMENT OF THE INTERIOR

National Park Service

36 CFR Part 7

Fire Island National Seashore, New York; Seaplane Regulations

AGENCY: National Park Service, Interior.
ACTION: Final rule.

SUMMARY: On August 28, 1981, the National Park Service published in the Federal Register (46 FR 43471) a proposal to regulate the use of seaplanes and amphibious aircraft. The regulations are needed to control seaplane and amphibious aircraft operations within Fire Island National Seashore. Unregulated use of surface waters by seaplanes and amphibious aircraft has resulted in aircraft accidents, near collisions with small boats, and complaints of extremely low overflights and trespassing. It is the objective of these regulations to promote public safety, minimize the conflicts among the various users and to protect the resources of the seashore.

EFFECTIVE DATE: April 14, 1982.

FOR FURTHER INFORMATION CONTACT: Don Weir, Chief Ranger, Fire Island National Seashore, Patchogue, New York 11772, Telephone (516) 289-4810.

SUPPLEMENTARY INFORMATION:

Background

On July 30, 1979, the National Park Service promulgated final regulations to control seaplane and amphibious aircraft operations within Fire Island National Seashore (44 FR 44492). This rule established zones for take-offs and landings, and designated areas where taxiing could take place. These regulations were developed to promote public safety, to minimize the conflicts among the various users, and to protect the resources of the seashore.

The designation of these taxi routes was based on public comment received during the public involvement phase of the rulemaking process. Twelve island communities indicated a desire to permit seaplane and amphibious aircraft access.

After the promulgation of this regulation in July, 1979, there continued to be a conflict between the property owners and visitors in three of the island communities—Fair Harbor, Ocean Bay Park, and Cherry Grove. Due to the fact that these three communities have bayside swimming beaches and mooring access, interaction between seaplanes and those pursuing water recreation activities continued and created numerous public safety problems. From July 22 to September 9, 1979, 50 complaints were filed with the National Park Service. These complaints cited such incidents as near collisions between seaplanes and boats, and seaplanes taxiing among swimmers.

As a result of these complaints and the potential threat to life and property indicated, the representatives of the Fair Harbor, Ocean Bay Park and Cherry Grove communities approached the National Park Service and asked that their communities no longer be designated as access points for seaplane use. Notarized letters to this effect have been received by the Superintendent of Fire Island National Seashore indicating that community referendums were held and a majority favored the removal of seaplane access designation. Regulations published July 25, 1980, removed the three communities from the designation as seaplane access points, as requested by the community leaders.

During the past summer season, the residents and visitors in the communities of Dunewood and Point O' Woods experienced similar problems and likewise forwarded notarized letters indicating the need for greater protection from seaplane use and showing the results of referenda indicating the majority desire to restrict seaplane access from the lands and waters within their community boundaries.

At the time these seaplane and amphibious aircraft regulations were initially proposed in 1978 (43 FR 35070), an environmental assessment was prepared as required by the National Environmental Policy Act (83 Stat. 852, 42 U.S.C. 4321 *et seq.*). This assessment is on file at the park headquarters listed above.

On August 28, 1981, this rule was published as a proposed rule (46 FR 43471) and a period of 30 days for public comment was set. No comments have been received on this regulation. The rule promulgated here, is the same as that proposed.

Drafting Information

The author of this regulation is Donald H. Weir, Fire Island National Seashore.

Compliance With Other Laws

The National Park Service has determined that this rulemaking is not a "major rule" with the meaning of Executive Order 12291, 46 FR 13193 (February 19, 1981), nor will it have a significant economic effect on a substantial number of small entities within the meaning of the Regulatory Flexibility Act, 5 U.S.C. 601 *et seq.*, 94 Stat. 1164. This rulemaking contains no provisions that would entail the collection of information or require compliance with the Paperwork Reduction Act, 44 U.S.C. 3501 *et seq.*, 94 Stat. 2812. In addition, the Service has determined that this regulation is not a major Federal action significantly affecting the quality of the human environment, which would require preparation of an environmental impact statement.

Authority

(Sec. 3 of the Act of August 25, 1916 (39 Stat. 535, as amended); (16 U.S.C. 3))

PART 7—SPECIAL REGULATIONS, AREAS OF THE NATIONAL PARK SYSTEM

In consideration of the foregoing, 36 CFR Part 7 is amended by revising § 7.20(b)(3) as follows:

§ 7.20 Fire Island National Seashore.

(b) * * *

(3) Aircraft may taxi on routes perpendicular to the shoreline to and from docking facilities at the following locations:

(i) Kismet—located at approximate longitude 73° 12½' and approximate latitude 40° 38½'.

(ii) Lonelyville—located at approximate longitude 73° 11' and approximate latitude 40° 38½'.

(iii) Atlantique—located at approximate longitude 73° 10½' and approximate latitude 40° 38½'.

(iv) Robbins Rest—located at approximate longitude 73° 10' and approximate latitude 40° 38½'.

(v) Fire Island Pines—located at approximate longitude 73° 04½' and approximate latitude 40° 40'.

(vi) Water Island—located at approximate longitude 73° 02' and approximate latitude 40° 40½'.

(vii) Davis Park—located at approximate longitude 73° 00½' and approximate latitude 40° 41'.

G. Ray Arnett,

Assistant Secretary for Fish and Wildlife and Parks.

[FR Doc. 82-8900 Filed 3-12-82; 8:45 am]

BILLING CODE 4310-70-M

VETERANS ADMINISTRATION

38 CFR Part 3

Veterans Benefits; Burial Allowance

AGENCY: Veterans Administration.

ACTION: Final regulations.

SUMMARY: The Veterans Administration has amended its adjudication regulations to implement certain changes made by a new law, the Omnibus Budget Reconciliation Act of 1981. The new law restricts payment of the nonservice-connected death burial allowance to veterans who at time of death were in receipt of pension or compensation (or would have been in receipt of compensation but for receipt of military retired pay).

EFFECTIVE DATE: These changes are effective for deaths occurring after September 30, 1981, the effective date specified in the new law, designated as Pub. L. 97-35.

FOR FURTHER INFORMATION CONTACT: T. H. Spindle, Jr. (202-389-3005).

SUPPLEMENTARY INFORMATION: On pages 51406-51407 of the Federal Register of October 20, 1981 the Veterans Administration published a proposed amendment of 38 CFR 3.1600 to implement certain changes made by Pub. L. 97-35 in the entitlement requirements to the nonservice-connected death burial allowance. Interested persons were given until November 19, 1981, to submit comments, objections, or suggestions to the proposed change to § 3.1600.

We received a number of comments. All of the commentators objected to the provisions of Pub. L. 97-35 which restrict payment of the nonservice-connected death burial allowance to veterans in receipt of compensation or pension at

time of death. They want entitlement to the nonservice-connected death burial allowance to continue to be determined under the law in effect prior to enactment of Pub. L. 97-35. Two commentators also argue that the regulation will have a significant economic impact on counties, since it may require them to raise taxes, and on funeral homes, since they can no longer tell immediately if the burial allowance will be payable. Our views on these points follow.

The Veterans Administration has no discretion in this matter. We must follow the new law. This regulation conforms strictly to Pub. L. 97-35, and adds no regulatory burdens not already imposed by that law. Consequently, the amendment of § 3.1600 is adopted as proposed.

The Administrator hereby certifies that this regulation will not have a significant economic impact on a substantial number of small entities as they are defined in the Regulatory Flexibility Act (RFA), 5 U.S.C. 601-612. The reason for this certification is that this regulation simply implements a legislative enactment and has no independent impact or requirement. Pursuant to 5 U.S.C. 605(b), this regulation is therefore exempt from the initial and final regulatory flexibility analyses requirements of sections 603 and 604.

The Veterans Administration has determined in accordance with Executive Order 12291 that this regulation is nonmajor because it simply implements statutory requirements and would have little or no economic impact, in itself.

(Catalog of Federal Domestic Assistance Program number is 64.101)

Approved: February 19, 1982.

Robert P. Nimmo,
Administrator.

PART 3—ADJUDICATION

The Veterans Administration amends Part 3, Title 38, Code of Federal Regulations as follows:

Section 3.1600 is amended to read as follows:

(a) By removing the citation "(Pub. L. 89-360)" in the first sentence of the introductory portion preceding paragraph (a).

(b) By revising paragraphs (a), (b), (c) and (f) as follows:

§ 3.1600 Payment of burial expenses of deceased veterans.

* * * * *

(a) *Service-connected death burial allowance.* If a veteran dies as a result of a service-connected disability or

disabilities, an amount not to exceed \$1,100 (or if entitlement is under § 3.8 (c) or (d), a rate in Philippine pesos equivalent to \$550) may be paid toward the veteran's funeral and burial expenses including the cost of transporting the body to the place of burial. Entitlement to this benefit is subject to the applicable further provisions of this section and §§ 3.1601 through 3.1610. Payment of the service-connected death burial allowance is in lieu of payment of any benefit authorized under paragraph (b), (c) or (f) of this section. (38 U.S.C. 907)

(b) *Nonservice-connected death burial allowance.* If a veteran's death is not service connected, an amount not to exceed \$300 (or if entitlement is under § 3.8 (c) or (d), a rate in Philippine pesos equivalent to \$150) may be paid toward the veteran's funeral and burial expenses including the cost of transporting the body to the place of burial. Entitlement is subject to the following conditions:

(1) At the time of death the veteran was in receipt of pension or compensation (or but for the receipt of military retirement pay would have been in receipt of compensation); or

(2) The veteran has an original or reopened claim for either benefit pending at the time of the veteran's death, and

(i) In the case of an original claim there is sufficient evidence of record on the date of the veteran's death to have supported an award of compensation or pension effective prior to the date of the veteran's death, or

(ii) In the case of a reopened claim, there is sufficient prima facie evidence of record on the date of the veteran's death to indicate that the deceased would have been entitled to compensation or pension prior to date of death. If the Veterans Administration determines that additional evidence is needed to confirm that the deceased would have been entitled prior to death, it shall be submitted within 1 year from date of request to the burial allowance claimant for submission of the confirming evidence. If the confirming evidence is not received by the Veterans Administration within 1 year from date of request, the burial allowance claim shall be disallowed; and

(3) The applicable further provisions of this section and §§ 3.1601 through 3.1610. (38 U.S.C. 210(c), 902)

(c) *Death while properly hospitalized.* If a person dies from nonservice-connected causes while properly hospitalized by the Veterans Administration, there is payable an allowance not to exceed \$300 for the

actual cost of the person's funeral and burial, and an additional amount for transportation of the body to the place of burial. (38 U.S.C. 903(a)). (If the hospitalized person's death is service connected, entitlement to burial benefits falls under paragraph (a) of this section instead of this paragraph.)

(f) *Plot or interment allowance.* When a veteran dies from non-service-connected causes, \$150 (or where entitlement is based on § 3.8(c) or (d), a rate in Philippine pesos equivalent to \$75) may be paid as a plot or interment allowance. The plot or interment allowance is payable to the person or entity who incurred the expenses. (For payment to a State or political subdivision thereof, see § 3.1604(c).) Entitlement is subject to the following conditions:

- (1) The deceased veteran is eligible for the burial allowance under paragraph (b) or (c) of this section; or
- (2) The veteran either served during a period of war or was discharged from the active military, naval, or air service for a disability incurred or aggravated in line of duty (or at time of discharge has such a disability, shown by official service records, which in medical judgment would have justified a discharge for disability; the official service department record showing that the veteran was discharged or released from service for disability incurred in line of duty will be accepted for determining entitlement to the plot or interment allowance notwithstanding that the Veterans Administration has determined, in connection with a claim for monetary benefits, that the disability was not incurred in line of duty); and
- (3) The veteran is not buried in a national cemetery or other cemetery under the jurisdiction of the United States; and

(4) The applicable further provisions of this section and §§ 3.1601 through 3.1610. (38 U.S.C. 903(b))

[FR Doc. 82-8882 Filed 3-12-82; 8:45 am]
BILLING CODE 8320-01-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[A-3-FRL-2042-2]

Approval of Revision of the Delaware State Implementation Plan

AGENCY: Environmental Protection Agency.

ACTION: Final rule and clarification.

SUMMARY: The State of Delaware submitted regulations pertaining to prevention of significant deterioration (PSD). These regulations are generally equivalent to the federal requirements contained in 40 CFR 51.24. EPA approves the State-submitted regulations as a revision of the Delaware State Implementation Plan (SIP). With certain minor exceptions, the State-submitted amendments meet the requirements of the Clean Air Act and 40 CFR Part 51 (Requirements for Preparation, Adoption and Submittal of Implementation Plans).

Certain provisions pertaining to notifying Federal Land Managers and obtaining written approval of the Administrator to modify or substitute a modeling procedure were not included in the Delaware regulations. These provisions are covered by EPA regulations promulgated previously, which will remain in effect.

This notice also serves to clarify a prior approval action with regard to the Delaware SIP.

EFFECTIVE DATE: April 14, 1982.

ADDRESSES: Copies of the PSD regulations submitted by Delaware are available for public inspection during normal business hours at the following locations:

U.S. Environmental Protection Agency, Region III, Air Media & Energy Branch, 6th & Walnut Streets, Curtis Building, Philadelphia, PA 19106, ATTN: Harold A. Frankford (3AH12).
Delaware Department of Natural Resources & Environmental Control, Air Resources Section, Tatnall Building, Capitol Complex, Dover, Delaware 19901, ATTN: Robert R. French.
Public Information Reference Unit, Room 2922—EPA Library, U.S. Environmental Protection Agency, 401 M Street, SW. (Waterside Mall), Washington, D.C. 20480.
The Office of the Federal Register, 1100 L Street, NW., Room 8401, Washington, D.C. 20408.

FOR FURTHER INFORMATION CONTACT: Harold A. Frankford (3AW12), MD-DE-DC Metro Section at the above-mentioned address. Phone: 215/597-8392, Ref: AH012DE.

SUPPLEMENTARY INFORMATION:

Background

On December 29, 1980, the State of Delaware submitted to the Environmental Protection Agency amendments to Regulations I (Definitions) and XXV (Requirements for Preconstruction Review) of the State's Regulations Governing the Control of Air Pollution and requested

that they be reviewed and processed as a revision of the Delaware State Implementation Plan (SIP). The amendments consist of changes to Regulations XXV pertaining to the Prevention of Significant Deterioration (PSD) program and Regulation I pertaining to the definition of the term "CAA." In addition, the State has requested that the definition of the terms "allowable emissions," "best available control technology," and "potential to emit" be deleted in Regulation I and replaced by the definition of these terms that would now be listed in Regulation XXV.

These regulations are designed to replace EPA's disapproval and promulgation action of June 19, 1978, 43 FR 26410. In this notice, EPA promulgated general PSD regulations applicable to all States and territories (40 CFR 52.21(b) through (v)) and one regulation specifically pertaining to Delaware (40 CFR 52.432).

The State conducted public hearings pertaining to these regulations in Wilmington on October 31, 1980, as required by 40 CFR 51.4.

Notice of Proposed Rulemaking

On October 29, 1981, 46 FR 53460, EPA proposed the amendments as a revision of the Delaware State Implementation Plan (SIP), but noted that there were differences between Delaware's PSD regulations and the federally promulgated regulations found in 40 CFR 51.24. These differences were explained in detail in the aforementioned notice.

There are two Clean Air Act requirements that were not addressed in the State regulations. One requirement pertains to notifying the Federal Land Manager of all PSD sources which are to be located within 100 kilometers (km) of a Class I PSD area (40 CFR 51.24(p)). The other pertains to the federal requirement that any modification or substitution of a modeling procedure requires written approval of the Administrator in addition to approval by the State (40 CFR 51.24(e)(2)). Therefore, EPA proposed to revise 40 CFR 52.432(b) to retain the provisions of 40 CFR 52.21(1)(2) and 52.21(p) as a part of the applicable Delaware SIP.

EPA also proposed for inclusion into the SIP, a February 27, 1981 letter from the State of Delaware to EPA providing a commitment by the State to notify EPA of any applicable facility that is planning to locate within 100 kilometers of a Class I area. This letter also constitutes an interpretation of Regulation XXV, Section 3.10C so that it incorporates the criteria found in 40 CFR

Part 58. (See "EPA Evaluation/Actions").

Summary of Public Comments

During the 30-day public comment period, no comments were received.

EPA Evaluation/Actions

In addition to the above-discussed distinctions, Delaware's PSD regulations contain two other significant distinctions from the federal provisions:

(1) The phrase "Quality Assurance Requirements for PSD Air Monitoring as pre-approved by the Department" (Section 3.10C) does not specify the use of the criteria contained in 40 CFR Part 58, Appendix B. The State has agreed in its February 27, 1981 letter that, as a minimum, it will ensure that the requirements of 40 CFR Part 58, Appendix B are specified.

(2) The State PSD regulations contain references only to Delaware Regulations XX (NSPS) and XXI (NESHAPS). Delaware has been delegated full NESHAPS authority and its NESHAPS regulations are considered equivalent to 40 CFR Part 61. However, while Delaware's NSPS regulation (Regulation XX) is considered equivalent for those NSPS categories which are contained in 40 CFR Part 60, Delaware has only requested and been delegated NSPS authority for a limited number of source types. Nevertheless, any source not covered by Regulation XX but covered under 40 CFR Part 60 must still meet all applicable Federal requirements. Therefore, no applicable source will be unregulated.

Because of these assurances, EPA believes that disapproval action regarding these provisions is not warranted. Therefore, Section 3.10C of Regulation XXV and the provisions referring to State Regulations XX and XXI are included as part of the approved Delaware SIP.

Except as mentioned above, the State's PSD regulations meet the requirements of the Clean Air Act and 40 CFR Part 52, and therefore are approved as a revision of the Delaware SIP. Accordingly, 40 CFR 52.420 (Identification of Plan) of Subpart I (Delaware) is amended to incorporate Delaware PSD regulations into the approved Delaware SIP. At the same time, 40 CFR 52.432(b) (Significant Deterioration of Air Quality) of Subpart I is amended so that only two provisions of EPA's June 19, 1978 promulgation of PSD regulations, 43 FR 26410, remain as part of the applicable Delaware SIP. These provisions pertain to the notifying of the Federal Land Manager of all PSD sources that would affect a Class I PSD area (Section 52.21 (p)) and the

provision that permits only the EPA Administrator to approve in writing any modification or substitution of a diffusion modeling procedure (Section 52.21(1)(2)). EPA also approves for inclusion into the SIP, the February 27, 1981 letter submitted by Delaware to EPA containing the procedures for notifying EPA of PSD sources that may locate within 100 km of a Class I PSD area and ensuring EPA that the State will follow the 40 CFR Part 58 requirements during all PSD monitoring activities.

The State has been advised of EPA's action to approve Delaware's PSD regulations, but to retain portions of 40 CFR 52.432 and has expressed no objections.

Pursuant to the provisions of 5 U.S.C. 605(b) the Administrator has certified that SIP approvals under sections 110 and 172 of the Clean Air Act will not have a significant economic impact on a substantial number of small entities. See 46 FR 8709 (January 27, 1981). This action constitutes a SIP approval under sections 110 and 172 within the terms of the January 27 certification. This action only approves State actions. It imposes no new requirements.

The Office of Management and Budget has exempted this rule from the requirements of Section 3 of Executive Order 12291.

Under section 307(b)(1) of the Clean Air Act, judicial review of this action is available *only* by the filing of a petition for review in the United States Court of Appeals for the appropriate circuit within 60 days of today. Under section 307(b)(2) of the Clean Air Act, the requirements which are the subject of today's notice may *not* be challenged later in civil or criminal proceedings brought by EPA to enforce these requirements.

Clarification of Prior EPA Action

On October, 30, 1981, 46 FR 53662, EPA approved an amended Delaware Regulation (Section 4.2 of Regulation II) as a revision of the Delaware SIP. In the preamble, EPA erroneously stated that all gasoline storage tanks with a capacity of "2,000 gallons or more" would no longer be exempt from Regulation II's requirements. EPA wishes to clarify this point. In actuality, Delaware's regulation specifically exempts gasoline storage tanks with a capacity equal to 2,000 gallons from the Regulation II requirements, but no longer exempts gasoline storage tanks with a capacity *greater than* 2,000 gallons.

(42 U.S.C. 7401-842)

Dated: March 9, 1982.

Anne M. Gorsuch,
Administrator.

Note.—Incorporation by reference of the Implementation Plan for the State of Delaware was approved by the Director of the Office of the Federal Register on July 1, 1981.

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

Title 40, Part 52, Subpart I of the Code of Federal Regulations is amended to read as follows:

Subpart I—Delaware

1. Section 52.420 is amended by adding paragraphs (c)(28) and (c)(29) to read as follows:

§ 52.420 Identification of plan.

(c) * * *

(28) Amendments to Regulations I (Definitions) and XXV Section (Requirements for Preconstruction Review) pertaining to prevention of significant deterioration submitted on December 29, 1980 by the Secretary, Delaware Department of Natural Resources and Environmental Control.

(29) A February 27, 1981 letter from the Delaware Department of Natural Resources and Environmental Control to EPA pertaining to procedures of notifying EPA of any PSD application for sources locating within 100 kilometers of a Class I PSD area, as well as ensuring EPA in any monitoring procedure, that the requirements of 40 CFR Part 58 will be specified.

2. In § 52.432, paragraph (b) is revised to read as follows:

§ 52.432 Significant deterioration of air quality.

(b) *Regulation for preventing significant deterioration of air quality.* The provisions of §§ 52.21(1)(2) and 52.21(p) are hereby incorporated and made a part of the applicable State plan for the State of Delaware.

[FR Doc. 82-6923 Filed 3-12-82; 8:45 am]
BILLING CODE 6560-38-M

40 CFR Part 81

[A-5-FRL 2011-8]

Designations of Areas for Air Quality Planning Purposes; Attainment Status Designations; Indiana, Ohio

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: On August 8, 1980 (45 FR 52841), the EPA proposed approval of a revision to the ozone (O₃) attainment status designation of Vanderburgh County, Indiana, and on July 27, 1981 (46 FR 38386), the EPA proposed approval of revisions to the total suspended particulates (TSP) and sulfur dioxide (SO₂) attainment designations of Lake County, Ohio. The EPA is revising these designations at the States' requests. This notice responds to the public comments and announces EPA's decision to revise the designations.

EFFECTIVE DATE: April 14, 1982.

FOR FURTHER INFORMATION CONTACT: Sharon Reinders at (312) 886-6034.

SUPPLEMENTARY INFORMATION:**1. Vanderburgh County, Indiana**

On September 5, 1979, the Indiana Air Pollution Control Board (IAPCB) changed Vanderburgh County's O₃ attainment designation in Indiana regulation 325 IAC 1.1-3 (formerly APC-22) from nonattainment to attainment/unclassifiable. The IAPCB based its designation change on monitoring data gathered at the Evansville Civic Center site in Vanderburgh County which showed no violation of the 0.12 part per million (ppm) O₃ standard in 1977 and 1978. At that time, the EPA criteria for redesignation specified that eight quarters of ambient air quality monitoring data showing no violations were generally required before a redesignation could be approved. Although Indiana relied on eight quarters of data showing no violation at the City of Evansville site in Vanderburgh County, data collected in 1977 and 1978 in nearby Henderson County, Kentucky, contained recorded violations of the O₃ standard in 1977. In EPA's judgment, Henderson County monitoring data must be considered in any redesignation of Vanderburgh County because of its proximity. Therefore, Indiana deferred submittal of its redesignation request to the EPA until the 1979 monitoring data from both the Vanderburgh and Henderson County monitoring sites had been collected and analyzed.

On February 11, 1980, the State of Indiana submitted its request for redesignation of Vanderburgh County to the EPA. Technical data accompanying the submittal demonstrated that there were no violations of the 0.12 ppm O₃ standard recorded at the Evansville Civic Center in Vanderburgh County, in the three years from 1977 through 1979 or in Henderson County in 1978 and 1979. On August 8, 1980 (45 FR 52841),

the EPA proposed approval of a revision of Vanderburgh County's O₃ attainment designation (40 CFR 81.315) from "Does Not Meet Primary Standards" to "Cannot Be Classified or Better Than National Standards" and solicited public comment as to the appropriate attainment designation. The proposed redesignation was contingent upon a lack of O₃ violations in Vanderburgh or Henderson Counties during 1980. The EPA imposed the contingency because, in May, 1980, the State of Indiana terminated monitoring at the Evansville Civic Center and relocated the O₃ monitor to a new site in Vanderburgh County approximately 13 kilometers north of the previous years' monitoring location. Since the publication of the proposed rulemaking, ambient O₃ data collected at the new site in Vanderburgh County and at Henderson County have been collected and analyzed for 1980 and 1981. The data show one one-hour average concentration exceeding 0.12 ppm at each site.

A local air pollution agency submitted two comments on EPA's proposed redesignation. The following section addresses the comments and EPA's response to the comments.

Public Comment

The City of Evansville EPA submitted two comments. First, the commentator questions why the EPA is proposing to classify Vanderburgh County as both attainment and unclassifiable even though sufficient data for the 1977 through 1979 period exist to support a full attainment designation.

Second, the commentator is opposed to the EPA considering the Henderson data when determining the appropriate designation for Vanderburgh County. The commentator considers the Henderson monitor to be too close to a major source of oxides of nitrogen (NO_x), and, therefore, not representative of the Vanderburgh County air quality.

EPA Response

It is EPA's policy to codify the O₃ attainment designation of an area as either "does not meet primary standards" or "cannot be classified or better than national standards". In other words, areas designated as "cannot be classified" or "better than the national standards" are codified together because the surveillance and control requirements for both are identical. Such a joint codification is compatible with the requirements of section 107 of the Clean Air Act.

Second, data from O₃ sites in the vicinity of major urban areas, as well as chemical kinetics studies, indicate that O₃ concentrations generally peak

approximately 15 to 30 kilometers downwind of the urban areas. Because the Henderson County site is located approximately 13 kilometers from Evansville, it can be expected that volatile organic compound emissions from Evansville may have a significant impact on ambient O₃ levels at the Henderson County site. Therefore, Henderson data should be considered when determining the attainment status of Vanderburgh County. The presence of a significant NO_x source near the Henderson monitor would act to scavenge (eliminate) O₃ in the vicinity of the monitor and would not lead to overestimation of O₃ concentrations.

Final Determination

After reviewing the State's recommendation, the monitoring data gathered at the new monitoring location and the public comments, the EPA is proceeding with a redesignation of Vanderburgh County to "Cannot Be Classified or Better Than National Standards" for O₃. This redesignation is based on EPA's present policy on redesignation for O₃, as outlined in the "Guideline for the Interpretation of Ozone Air Quality Standards" (EPA 450/4-79-003). The Guideline suggests the use of the most recent three years of quality assured data for the assessment of attainment/nonattainment status. The Guideline also allows the use of as little as one O₃ season of ambient data if these are the only data available. Finally, the Guidelines specifies the number of allowable expected standard exceedances for a one to three year period. Attainment of the standard is achieved when the average number of expected exceedances at each site is equal to or less than one per year.

Assessment of attainment of the O₃ standard in Vanderburgh County is based on the results of EPA's analysis of ambient monitoring data collected at Scott Grade School, in Vanderburgh County, and in Henderson County during 1980 and 1981 and on data collected at the Evansville Civic Center from 1977 through 1979 submitted by the IAPCB. The results indicate that there were no monitored exceedances of the standard at the Evansville Civic Center site from 1977 through 1979 and only one exceedance of the standard monitored at the Scott Grade School site and at the Henderson County site during 1980 and 1981. The Agency's conclusion is that the data indicate the average number of expected exceedances at all three sites are less than one and, thus, adequately support the redesignation of Vanderburgh County.

2. Lake County, Ohio

On April 9, 1981, the Ohio EPA submitted a revision of the TSP and SO₂ attainment status designations of Lake County. The redesignation request involved revising certain areas from primary nonattainment to secondary nonattainment for TSP and revising portions from primary nonattainment to attainment for SO₂. The revision is supported by adequate TSP and SO₂ air quality monitoring data submitted by the State of Ohio.

The EPA published a notice of proposed approval of the revision on July 27, 1981 (46 FR 38386). A 30 day comment period was provided until August 26, 1981, and subsequently extended to September 15, 1981, at the State's request (46 FR 45162). Comments received on the revision from the State and local industry generally supported the EPA proposal. The commentors also brought to EPA's attention that, relative to TSP, the area northwest of Fairport Harbor and Grand River in Painesville Township should be designated to attainment rather than secondary nonattainment because there are eight quarters of air quality data which show attainment in this area. The EPA agrees with the State that there are sufficient representative monitoring data to support this modification of the original request. Relative to SO₂, the State commented that the City of Mentor north of U.S. 20 and west of S.R. 306, rather than east of S.R. 306 as stated in the original request, should be designated primary nonattainment. The EPA agrees that eight quarters of monitoring data support this modification of the original request.

The final TSP nonattainment boundaries for Lake County are:

Primary nonattainment: The City of Painesville.

Secondary nonattainment: (a) Leroy Township, (b) the area bounded on the north and west by the county line, on the south by I-90 and on the east by S.R. 306, excluding the Town of Willowick, and (c) Painesville Township excluding Fairport Harbor and Grand River and the area within Painesville Township north and west to Fairport Harbor and Grand River.

The SO₂ nonattainment area boundaries are:

Primary nonattainment: Cities of Eastlake, Timberlake, Lakeline, Willoughby (north of U.S. 20), and Mentor (north of U.S. 20, west of S.R. 306).

These actions were exempted from review by the Office of Management and Budget under section 3 of Executive Order 12291.

Pursuant to the provisions of 5 U.S.C. 605(b), I certify that the attainment significant economic impact on a substantial number of small entities. These actions constitute attainment status redesignations under section 107(d) of the Clean Air Act.

Under section 307(d)(1) of the Clean Air Act, judicial review of these final actions is available only by the filing of a petition for review in the United States Court of Appeals for the appropriate circuit within 60 days of today. Under section 307(b)(2) of the Clean Air Act, the requirements which are the subject of today's notice may not be challenged later in civil or criminal proceedings brought by the EPA to enforce these requirements.

(Sec. 107 of the Clean Air Act, as amended (42 U.S.C. 7407))

Dated: March 9, 1982.

Anne M. Gorsuch,
Administrator.

PART 81—DESIGNATION OF AREAS FOR AIR QUALITY PLANNING PURPOSES

Subpart C of Part 81 of Chapter 1, Title 40, Code of Federal Regulations is amended as follows:

1. Within the "Indiana O₃" portions of § 81.315, Vanderburgh County should be revised as follows:

§ 81.315 Indiana.

INDIANA O ₃		
Designated area	Does not meet primary standards	Cannot be classified or better than national standards
Vanderburgh County.....		X

2. Within the "Ohio—TSP" portions of § 81.336, Lake County should be revised as follows:

§ 81.336 Ohio

OHIO—TSP				
Designated areas	Does not meet primary standards	Does not meet secondary standards	Cannot be classified	Better than national standards
Lake:				
The City of Painesville.....	X			
(a) Leroy Township, (b) the area bounded on the north and west by the county line, on the south by I-90 and on the east by S.R. 306, excluding the Town of Willowick, and (c) Painesville Township excluding Fairport Harbor and Grand River and the area within Painesville Township north and west of Fairport Harbor and Grand River.		X		
Remainder of Lake County.....				X

3. Within the "Ohio SO₂" portions of § 81.336, Lake County should be revised as follows:

OHIO—SO ₂				
Designated areas	Does not meet primary standards	Does not meet secondary standards	Cannot be classified	Better than national standards
Lake:				
The Cities of Eastlake, Timberlake, Lakeline, Willoughby (north of U.S. 20), an Mentor (north of U.S. 20 west of S.R. 306).	X			
The remainder of Lake County.....				X

**GENERAL SERVICES
ADMINISTRATION****41 CFR Parts 5-53, 5A-53****Contract Administration**

AGENCY: General Services Administration.

ACTION: Final rule.

SUMMARY: The General Services Administration Procurement Regulations, Chapter 5, are amended to transfer policies and procedures regarding Contract Administration from Chapter 5A. This transfer is part of the action to incorporate appropriate material in Chapter 5A into Chapter 5. The intended effect is to have a single GSA-wide procurement regulation.

EFFECTIVE DATE: March 26, 1982.

FOR FURTHER INFORMATION CONTACT: Philip G. Read, Director, Federal Procurement Regulations Directorate, Office of Acquisition Policy (703-523-4755).

SUPPLEMENTARY INFORMATION: Outstanding Procurement Letters remain in effect until canceled.

**CHAPTER 5—GENERAL SERVICES
ADMINISTRATION****[APD 2800.2 CHGE 19]**

1. The Table of Parts is amended by adding the following entry:

TABLE OF PARTS**Part 5-53—Contract Administration**

2. The Contents of Part for Part 5-53 is added as follows:

**PART 5-53—CONTRACT
ADMINISTRATION**

Sec.
5-53.000 Scope of part.

Subpart 5-53.1—General

5-53.101 Definition.

**Subpart 5-53.2—Classified Information
Involved in GSA Contracts**

5-53.201 General.

5-53.202 Requests for release of classified information.

5-53.202-1 Authorization for release.

5-53.202-2 Termination of authorization for release.

5-53.203 Security Requirements Clause information.

5-53.204 Processing security requirements checklist (DD Form 254).

5-53.205 Periodic review.

5-53.206 Recurring procurement.

5-53.207 Control of classified information.

5-53.207-1 Records.

5-53.207-2 Markings.

5-53.208 Return of classified information to GSA.

5-53.208-1 Return from prospective contractors.

Sec.

5-53.208-2 Return from contractors.

5-53.208-3 Termination, revocation, or inactivation of facility security clearance.

5-53.209 Breaches of security.

Authority: Sec. 205(c), 63 Stat. (40 U.S.C. 486(c))

3. Part 5-53 Contract Administration is added as follows:

**PART 5-53—CONTRACT
ADMINISTRATION****§ 5-53.000 Scope of part.**

This Part 5-53 prescribes contract administration responsibilities and establishes policies and procedures for the administration of GSA contracts.

Subpart 5-53.1—General**§ 5-53.101 Definition.**

Contract administration is defined as the performance and coordination of all actions subsequent to the award of a contract that the Government must take to obtain compliance with all contract requirements, including timely delivery of supplies or services, acceptance, payment, and closing of the contract. These actions also include all technical, financial, audit, legal, administrative, and managerial services in support of the contracting officer.

**Subpart 5-53.2—Classified Information
Involved in GSA Contracts****§ 5-53.201 General.**

(a) This subpart prescribes procedures for safeguarding classified information required to be disclosed to contractors in connection with the solicitation of bids and offers, and the award, performance, and termination of contracts. As used in this subpart, the term "contractor(s)" includes prospective contractors, contractors, subcontractors, vendors, and suppliers of any tier.

(b) The provisions of this subpart implement the requirements of the Department of Defense Industrial Security Regulations and the Department of Defense Industrial Security Manual for Safeguarding Classified Information. By agreement, the Department of Defense will act for and in behalf of GSA in rendering security services required for safeguarding classified information released by GSA to United States (U.S.) industry.

(c) As used in this subpart, the term "U.S. industry" pertains to those industries (including educational and research institutions) located within the United States, its possessions, and the Commonwealth of Puerto Rico.

**§ 5-53.202 Requests for release of
classified information.**

Prior to entering into discussion, negotiation, or solicitation of bids for contracts involving the disclosure of classified information, the contracting officer shall prepare, in duplicate, Section I of GSA Form 1720, Request for Release of Classified Information to U.S. Industry (illustrated in § 5-16.950-1720). After signing as requesting officer and obtaining approval from his immediate supervisor, the contracting officer shall forward both copies to the Security Division, Office of Security and Occupational Safety and Health (HSS).

§ 5-53.202-1 Authorization for release.

HSS, after determining that the contractor has been issued a Department of Defense facility security clearance, shall complete the appropriate parts of Section II, of GSA Form 1720, and return one copy to the contracting officer. Under no circumstances shall classified information be disclosed or made accessible to any contractor until the completed form has been received from HSS. Where only Item 14b, Section II, of the form has been checked, the contracting officer shall be guided in his actions by the instructions on the reverse side of the form. In the event that a contractor is found to be ineligible for a security clearance, HSS shall advise the contracting officer.

**§ 5-53.202-2 Termination of authorization
for release.**

When it develops that a clearance should be withdrawn or revoked, HSS shall advise the contracting officer of the termination of authorization to release classified information. This shall include instructions concerning actions required to safeguard, withhold, or obtain the return of classified information. Reasons for such termination may include:

(a) Failure of the contractor to maintain the physical standards required by the Industrial Security Manual for Safeguarding Classified Information.

(b) Information indicating the contractor should no longer be eligible for clearance.

(c) The contractor no longer requires access to classified information.

**§ 5-53.203 Security requirements clause
information.**

(a) All fixed-price supply contracts involving the release of classified information shall include the clause in § 5-7.103-80.

(b) All cost reimbursement type contracts shall include the clause in § 5-

7.103-80 with the changes mentioned in paragraph (b) of that regulation.

§ 5-53.204 Processing security requirements checklist (DD Form 254).

(a) Contracts involving access to classified information by the contractor require preparation of DD Form 254, Contract Security Classification Specification (illustrated in § 5-16.951-254), to identify and indicate to DOD and contractors the areas of classified information involved. In the case of contracts for research, consultant services, graphic arts services, or other procurements of services, written notice of classification may be used in lieu thereof.

(b) Below are instructions for completing each item on the DD Form 254. The GSA contracting officer is responsible only for the preparation of DD Forms 254 that are issued to the prime contractor. Those issued to subcontractors are the responsibility of the prime contractor. Since GSA has the review and distribution responsibility for DD Forms 254 that are issued to subcontractors, instructions for completing those items on the DD Form 254 as they apply to subcontractors are also included. Each item of the DD Form 254 is to be completed; N/A should be shown for items that are not applicable.

(1) Item 1: Enter the appropriate clearance: Top Secret, Secret, or Confidential.

(2) Item 2: Check item 2a, 2b, or 2c, as applicable.

(3) Item 3: Enter the complete identifying number and the completion date in 3a or 3b. If item 3c is used, enter the appropriate data identifying the type of solicitation (i.e., Request for Proposal (RFP), Request for Quotation (RFQ), or Invitation for Bid (IFB)).

(4) Item 4: Furnish date in block 4a, 4b, or 4c, as applicable.

(5) Item 5: If the DD Form 254 is not for a follow-on contract, annotate block "Does Not Apply." If the DD Form 254 is for a follow-on contract, enter the preceding contract identification number from which this contract evolved and its completion date.

(6) Item 6: If there is a prime contract, complete items 6a and 6b, showing the complete name and address of the prime contractor's facility that will receive classified information in the performance of the prime contract identified in item 3a along with the cognizant security office of that facility. If there is no prime contract and item 3c is completed, enter instead in items 6a and 6b the name and address of the contractor's facility to which the DD Form 254 is to be sent in connection with the RFP, RFQ, or IFB, or GSA

program as described in § 5-53.201, and the cognizant security office of that facility. The identity of the cognizant security office is obtainable from Section II of the GSA Form 1720.

(7) Item 7: If there is a first tier subcontract, complete items 7a and 7b showing the complete name and address of the subcontractor's facility that will receive classified information in performance of the subcontract listed in item 3b. If there is no first tier subcontract and item 3c is completed, enter instead the name and address of the subcontractor's facility to which the DD Form 254 is to be sent in connection with the RFP, RFQ, IFB, and the cognizant security office of that facility.

(8) Item 8: List in the proper order of succession beginning with the second tier, the subcontract's identification number and the complete name and address of the subcontractor of each successive tier, down to and including the subcontractor's facility for which the DD Form 254 is being provided, and the cognizant security office of such last facility. If item 3c is completed, the last entry should be the name and address of the subcontractor's facility to which the particular DD Form 254 is to be sent in connection with the RFP, RFQ, or IFB, and the cognizant security office of such facility.

(9) Item 9: Under item 9a, include a brief unclassified statement or notation of sufficient information to identify the nature of the procurement or program. If an unclassified notation cannot be made, enter the word "classified." Usually, item 9b is checked "no." If a case arises where the contracting officer believes item 9b should be checked "yes," the Director, Security Division should be contacted for further guidance.

(10) Item 10: Check the appropriate box for each item listed. Use the "Remarks" column to elaborate as necessary. When either the Restricted Data, Cryptographic Information, or Communication Analysis Information block is checked "yes," identify the applicable classification guide(s) pertinent to the contract or attach them to the DD Form 254. If these extracts are classified, forward them by separate correspondence. If it is necessary to check "yes" to the Defense Documentation Center or Defense Information Analysis Center services, coordination should be effected with the GSA Security Division, Office of Security and Occupational Safety and Health (HSS).

(11) Item 11: Enter the name, address, telephone number, and office symbol of the GSA official to whom inquiries

pertain to classification guidance determinations or interpretations for this contract or program are to be directed. (This item must be completed even if the official is the same as the official identified in item 14.) In first tier subcontracting situations, show the name, address, and telephone number of the responsible official in the facility of the prime contractor listed in item 6a. In subcontracting situations beyond the first tier, show the name, address, and telephone number of the responsible official in the subcontractor's facility listed in item 3b or item 8, as appropriate, to whom inquiries pertaining to classification guidance determinations or interpretations for the subcontract are to be directed.

(12) Item 12: Strike through "Direct" and "Through" boxes and enter "To: Director, Security Division (HSS), General Services Administration, Washington, DC 20405."

(13) Item 13:

(i) This item provides the necessary security classification specifications for the contract. The specification must elaborate and explain sufficiently to clearly identify the areas and specific information within those areas that require classification. The guidance must be accompanied by either of the following statements: "Subject to General Declassification Schedule" or "Exempt from General Declassification Schedule." When all the specific information is not subject to the General Declassification Schedule or when all the information is not exempt from the Schedule, then the applicable identifying statement must appear next to each item of information.

(ii) Classified contracts in GSA are awarded for reasons that fall into the following broad categories: Release of classified information to the contractor; services by the contractor at classified or sensitive locations; and guard service contracts.

(c) In addition to the distribution set forth on the DD Form 254, the GSA Security Division, Office of Security and Occupational Safety and Health (HSS), shall receive two copies.

§ 5-53.205 Periodic review.

Contracting officers shall review DD Form 254 whenever a change in the phase of performance occurs or at their own discretion, but in any event at least once a year, to determine whether the classified information can be downgraded or declassified. The contractor shall be informed of the results of the review by issuance of a revised specification, or by written instructions in lieu of DD Form 254

(where authorized), or if the review results in no change in the classification specifications, by written notification to that effect. Upon termination or completion of the contract, a final checklist shall be prepared.

§ 5-53.206 Recurring procurement.

When procurement is of a recurring nature, a new DD Form 254 is not required if the end item is not changed and there is no change from the previous security classification.

§ 5-53.207 Control of classified information.

(a) Classified information shall be transmitted to the contractor in the manner required by the HB, Document Security, Chapter 1-4 (ADM P 1025.2A).

(b) Classified information shall be addressed and delivered to the contractor so that it may be secured and recorded at the control stations established at the contractor's facility in accordance with the requirements of the Industrial Security Manual for Safeguarding Classified Information. Classified material may be delivered or made available to an employee of the contractor if the employee has security clearance for access to classified information at the required level and the contractor has given GSA advance written notification of the name (in full) of the employee, his official position, and his current clearance status.

(c) The "need to know" principle must be enforced at all times. "Need to know" means that the knowledge or the possession of classified material is permitted only to persons whose official duties require such access in the interests of promoting national security. The contracting officer is responsible for determining who is permitted access to classified material.

(d) When classified information is originated by another agency, the consent of the originating agency shall be obtained prior to releasing the classified information to the contractor.

§ 5-53.207-1 Records.

Contracting officers shall ensure that a record is maintained of classified information released to contractors.

§ 5-53.207-2 Markings.

Classified material furnished to a contractor shall be marked in accordance with the provisions of the HB, Document Security, Chapter 1-2 (ADM P 1025.2A).

§ 5-53.208 Return of classified information to GSA.

Unless the classified information has been destroyed as provided in paragraph 19 of the Industrial Security

Manual for Safeguarding Classified Information, the contracting officer shall obtain the return of this information. Where classified information is furnished to a GSA contractor by another Government agency, the return of such information is the responsibility of that agency.

§ 5-53.208-1 Return from prospective contractors.

When a bid or proposal is not to be submitted, any classified information furnished shall be required to be returned prior to or immediately after the time set for bid opening or the closing date for receipt of proposals. For unsuccessful bidders or offerors, any classified information shall be required to be returned within 15 days after contracts have been awarded.

§ 5-53.208-2 Return from contractors.

All classified information furnished a contractor shall be required to be returned at the termination or completion of the contract or when otherwise directed by the contracting officer.

§ 5-53.208-3 Termination, revocation, or inactivation of facility security clearance.

(a) When a contracting officer has been advised by the GSA Security Division that authorization to release classified information has been withdrawn, or by the cognizant security officer that the facility's security clearances have been revoked or inactivated, immediate action shall be taken to obtain the return of classified information.

(b) If the contracting officer is advised that a facility does not have adequate means for safeguarding classified information in its possession, additional classified information shall not be furnished. Any classified information previously furnished shall be required to be returned as in paragraph (a) of this section, until the facility meets the standards required by the Industrial Security Manual for Safeguarding Classified Information.

§ 5-53.209 Breaches of security.

When an unauthorized disclosure of classified information is discovered, which apparently emanated from an industrial source, the GSA contracting officer or other GSA employee responsible for the information shall promptly refer the facts of such breach or compromise to the GSA Security Division for appropriate remedial action.

CHAPTER 5A—OFFICE OF ACQUISITION POLICY, GENERAL SERVICES ADMINISTRATION

[APD 2800.3 CHGE 29]

1. The Table of Parts for GSPR 5A is amended to remove Part 5A-53—Contract Administration as follows: Part 5A-53—[Removed]

PART 5A-53—CONTRACT ADMINISTRATION

2. Part 5A-53 is removed in its entirety as follows: Part 5A-53—[Removed]

(Sec. 205(c), 63 Stat. 390; (40 U.S.C. 486(c)))

Dated: February 24, 1982.

William B. Ferguson,
Acting Assistant Administrator for Acquisition Policy.

[FR Doc. 82-6910 Filed 3-12-82; 8:45 am]

BILLING CODE 6820-61-M

41 CFR Parts 5-63, 5A-53, 5B-15, and 5B-63

Audit of Contractors' Records

AGENCY: General Services Administration.

ACTION: Final rule.

SUMMARY: The General Services Administration Procurement Regulations, Chapter 5, are amended to transfer policies and procedures regarding audit of contractors' records from Chapters 5A and 5B, and to delete obsolete material regarding renegotiation from Chapter 5B. This transfer is part of the action to incorporate appropriate material in Chapters 5A and 5B into Chapter 5, GSPR. The intended effect is to have a single GSA-wide procurement regulation.

EFFECTIVE DATE: March 22, 1982.

FOR FURTHER INFORMATION CONTACT: Philip G. Read, Director, Federal Procurement Regulations Directorate, Office of Acquisition Policy, (202) 523-4755.

SUPPLEMENTARY INFORMATION:

CHAPTER 5—GENERAL SERVICES ADMINISTRATION

[APD 2800.2 CHGE I8]

1. Part 5-63 is added as follows:

PART 5-63—AUDITS

Subpart 5-63.1—Audit of Contractors' Records

Sec.	
5-63.101	General.
5-63.102	Purpose of audit.
5-63.103	Types of contracts subject to audit.
5-63.104	Contract clause.

- Sec.
 5-63.105 Payments under contracts subject to audit.
 5-63.105-1 General.
 5-63.105-2 Submission and processing of invoices or vouchers.
 5-63.105-3 Action upon receipt of an audit report.
 5-63.105-4 Suspensions and disapprovals of amounts claimed.
 5-63.106 Additional internal controls.
 5-63.107 Limitation.
 5-63.108 Releasing or withholding of audit reports.

Authority: Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c).

Subpart 5-63.1—Audit of Contractors' Records

§ 5-63.101 General.

The Assistant Inspector General—Auditing and the Field Audit Offices conduct contract audits of contractors' records to the extent that such audits are required by law, regulation, or sound business judgment. These audits include the conduct of periodic or special request audits of contractors deemed warranted because of such matters as the financial condition, integrity, and reliability of the contractor and prior audit experience, adequacy of the accounting system, and the amount of unaudited claims. So that the Government can benefit to the maximum extent from these audits, a coordinated and cooperative effort shall be made by contracting officers, technical specialists, and finance and audit personnel (see §§ 1-3.801 and 5-63.102). It is the responsibility of the contracting officer to have an audit clause inserted in all contracts subject to audit pursuant to § 5-63.103.

§ 5-63.102 Purpose of audit.

In addition to the provisions of § 1-3.809, Contract audit as a pricing aid, audits are conducted to advise and make recommendations to the contracting officer concerning the following:

(a) Propriety of amounts paid, or to be paid, by GSA to contractors where such amounts are based on a cost or time determination or on variable features related to the results of contractors' operations;

(b) Adequacy of measures taken by contractors regarding the use and safeguarding of Government assets under their custody or control;

(c) Compliance by contractors with contractual provisions having financial implications such as progress payments, advance payments, guaranteed loans, cash return provisions, and price adjustments. The adequacy of a contractor's accounting system and controls shall be evaluated by contract audit before inclusion of a Progress

Payments clause (see §§ 1-30.506 and 5-30.550(b)(3)). A similar evaluation shall be made prior to the making of any advance payments or guaranteed loans pursuant to Parts 1-30 and 5-30;

(d) Reasonableness of contractors' settlement proposals in termination of contracts (see § 1-8.207);

(e) Compliance with contract provisions; and

(f) Contractors' financial condition and ability to perform or to continue to perform under Government contracts.

§ 5-63.103 Types of contracts subject to audit.

(a) The following types of contracts in excess of \$10,000 shall include the Examination of Records by GSA clause in § 5-63.104:

(1) Cost-reimbursement type contracts (see § 1-3.405);

(2) Advertised or negotiated contracts involving the use or disposition of Government-furnished property;

(3) When advance payments, progress payments based on costs, or guaranteed loans are to be made;

(4) Contracts for supplies or services containing a price warranty or price reductions clause;

(5) Contracts or leases involving income to the Government when the income is based on operations that are under the control of the contractor or lessee;

(6) Fixed-price contracts with escalation (see §§ 1-2.104-3 and 1-3.404-3), with incentives (see §§ 1-3.404-4 and 1-3.407), and with redetermination (see §§ 1-3.404-5 and 1-3.404-7);

(7) Requirements and indefinite quantity (call-type) contracts (see §§ 1-2.104-4 and 1-3.409);

(8) Time and materials and labor-hour contracts (see §§ 1-3.406-1 and 1-3.406-2); and

(9) Leases (i) when the rental is subject to adjustment (e.g., a change in the real estate taxes or service costs), or (ii) when the rental is dependent upon actual or estimated costs of construction, alteration, improvements, or repairs.

(b) In some of the contracts listed in paragraph (a) of this Section, it may be appropriate to define the specific area of audit such as (1) the use or disposition of Government-furnished property, or (2) variable or other special features of the contract, e.g., price escalation and compliance with the price warranty or price reductions clauses. In these cases, the contract clause in § 5-63.104 may be appropriately modified with the concurrence of the Office of General Counsel or Regional Counsel and the

Assistant Inspector General—Auditing, or the Field Audit Office, as appropriate.

(c) Inclusion of the contract clause in § 5-63.104 (whether or not modified) in contracts does not affect in any way the requirements for use of the Examination of Records clause permitting review of contractor books and records by the Comptroller General or the clauses on audit and records pertaining to the verification of cost or pricing data.

(d) A copy of each contract or modification of the types described in § 5-63.105-1(a) subject to audit shall be furnished to the Assistant Inspector General for Auditing (JA), General Services Administration, Washington, DC 20405, or to the Field Audit Office, as appropriate, simultaneously with distribution of other copies of the contract.

§ 5-63.104 Contract clause.

The following contract clause is prescribed for use as provided in § 5-63.103:

Examination of Records by GSA

The Contractor agrees that the Administrator of General Services or any of his duly authorized representatives shall, until the expiration of 3 years after final payment under this contract, or of the time periods for the particular records specified in Part 1-20 of the Federal Procurement Regulations (41 CFR Part 1-20), whichever expires earlier, have access to and the right to examine any books, documents, papers, and records of the Contractor involving transactions related to this contract or compliance with any clauses thereunder.

The Contractor further agrees to include in all his subcontracts hereunder a provision to the effect that the subcontractor agrees that the Administrator of General Services or any of his duly authorized representatives shall, until the expiration of 3 years after final payment under the subcontract, or of the time periods for the particular records specified in Part 1-20 of the Federal Procurement Regulations (41 CFR Part 1-20), whichever expires earlier, have access to and the right to examine any books, documents, papers, and records of such subcontractor, involving transactions related to the subcontract or compliance with any clauses thereunder. This term "subcontract" as used in this clause excludes (a) purchase orders not exceeding \$10,000 and (b) subcontracts or purchase orders for public utility services at rates established for uniform applicability to the general public.

(End of Clause)

§ 5-63.105 Payments under contracts subject to audit.

§ 5-63.105-1 General.

(a) The contracting officer shall not approve the initial payment invoice or voucher until he has consulted with the Assistant Inspector General—Auditing,

or the Field Audit Office regarding cost or other supporting data as required under:

(1) Cost-reimbursement type contracts;

(2) The cost-reimbursement portion of fixed-price type contracts;

(3) Time and materials or labor-hour contracts; or

(4) Fixed-price contracts providing for (i) progress payments based on costs, (ii) advance payments, (iii) guaranteed loans, or (iv) incentives or redetermination.

(b) The contracting officer shall not approve the final payment invoice or voucher for such contracts, nor for the final payment or settlement of other contracts subject to audit (see § 5-63.103) prior to the (1) receipt and review of the contract audit report or (2) consultation with the Contract Audits Division or the Field Audit Office if no audit is to be conducted; provided, that this paragraph (b) shall not apply to fixed-price contracts with escalation where no price revision (upward or downward) is to be made.

§ 5-63.105-2 Submission and processing of invoices or vouchers.

(a) Contractors shall be required to submit invoices or vouchers to the contracting officer. The processing of invoices or vouchers prior to payment for work or services rendered shall include a review by the contracting officer, or his designated representative, to determine that the nature of items and amounts claimed are in consonance with the contract terms, represent prudent business transactions, and are within any stipulated contractual limitations. The contracting officer must ensure that these payments are commensurate with physical and technical progress under the contract. If the contractor has not deducted from his claim amounts which are questionable or which are required to be withheld, the contracting officer shall make the required deduction, except as provided in § 5-63.105-3.

(b) Subject to the provisions of § 5-63.105-1, approval by the contracting officer of any payment, including any specific approval as to the nature or amount of the cost, shall be noted on (or attached to) the invoice or voucher. The invoice or voucher shall be forwarded to the appropriate accounting center and retained therein after certification and scheduling for payment to a disbursing office.

§ 5-63.105-3 Action upon receipt of an audit report.

Audit reports shall be furnished to the contracting officer, with a copy to the

appropriate accounting center. Upon receipt of an audit report, the contracting officer shall, pursuant to contract terms, determine the allowability of all costs covered by audit, giving full consideration to the auditor's recommendations. When the contracting officer is in doubt or questions the recommendations of the auditor, deductions need not be made from invoices or vouchers for provisional payments. In these cases, the contracting officer shall confer with the auditor and other appropriate Government personnel (such as a price specialist or legal counsel) to determine what further action should be taken regarding the items of cost in question. If the contracting officer disagrees with the auditor's recommendations, the contracting officer shall prepare a statement for the contract file to support and justify his decision and shall furnish the auditor with a copy of the statement.

§ 5-63.105-4 Suspensions and disapprovals of amounts claimed.

The contracting officer shall notify the appropriate accounting center in writing when amounts claimed for payment are (a) suspended, (b) disapproved as not being allowable according to contract terms, or (c) not reasonably incident or allocable to performance of the contract. This notice by the contracting officer shall be the basis for the issuance by the accounting center of GSA Form 533, Administrative Difference Statement. A copy of GSA Form 533 shall be attached to each copy of the invoice or voucher from which the deduction has been made, including an explanation of the deduction. Control over the issuance of GSA Form 533 shall be maintained by the accounting center.

§ 5-63.106 Additional internal controls.

As a supplement to the contractual right to audit contractor records in cost-reimbursement type, time and materials, labor-hour, requirements and indefinite quantity (call-type) contracts, the contracting officer (with the assistance of the Assistant Inspector General—Auditing or the Field Audit Office) shall establish appropriate internal controls or procedures prior to the performance of those contracts with respect to any flexible or variable features. For example, if a time and materials or labor-hour contract is performed (on a Government facility or elsewhere) subject to observation or overall supervision by Government personnel (see § 1-3.406-1(b)), approval of time records may be provided for as incidental to the Government supervision. Any reasonable and reliable method or procedure may be

established to account for such matters as the time spent on the job and materials or supplies received which will assist the contract auditor and the contracting officer to determine the correctness of the charges to the contract.

§ 5-63.107 Limitation.

The contracting officer and the Assistant Inspector General—Auditing, the Director, Field Audit Office, may agree to limit the application of specific contract audit requirements in individual cases, i.e., when the possible cost-benefits of the audit do not warrant the assignment of audit resources or when audit resources are unavailable; provided, that the stated urgency of a proposed procurement or other contract action alone shall not be adequate justification for such a waiver (see §§ 1-3.801-3 and 1-3.809).

§ 5-63.108 Releasing or withholding of audit reports.

The Freedom of Information Act generally requires the disclosure of Government records subject to certain exceptions. It may be to the benefit or detriment of the Government to release contract audit reports or portions of them depending upon the circumstances. However, because of the complexity of the matter, contracting officers shall consult with both the Assistant Inspector General—Auditing and the Office of General Counsel, prior to the release or withholding of such information.

CHAPTER 5A—GENERAL SERVICES ADMINISTRATION

[APD 2800.3 CHGE 28]

PART 5A-53—CONTRACT ADMINISTRATION

Subpart 5A-53.3 [Removed]

1. Part 5A-53 is amended by removing Subpart 5A-53.3—Audit of Contractors' Records.

CHAPTER 5B—GENERAL SERVICES ADMINISTRATION

[APD 2800.4 CHGE 11]

PART 5B-15—CONTRACT COST PRINCIPLES AND PROCEDURES [REMOVED]

PART 5B-63—AUDITS [REMOVED]

2. 41 CFR is amended by removing Part 5B-15—Contract Cost Principles and Procedures, and Part 5B-63, Audits. (Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c))

Dated: February 18, 1982.
 William B. Ferguson,
 Acting Assistant Administrator for
 Acquisition Policy.

[FR Doc. 82-6678 Filed 3-12-82; 8:45 am]
 BILLING CODE 6820-61-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

43 CFR Public Land Order 6127

[AA-6139, A-062024]

Alaska; Withdrawal of Lands; Partial
 Revocation of Public Land Order No. 5;
 Total Revocation of Public Land Order
 No. 3677

Correction

In FR Doc. 82-3721, appearing on page
 6277, in the issue of Thursday, February
 11, 1982, make the following change:

In the third column, the Seward
 Meridian, Sec. 3, the first line should
 read "Sec. 3, S $\frac{1}{2}$ N $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$,
 S $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$,".

BILLING CODE 1505-01-M

43 CFR Public Land Order 6197

[A-5942]

Arizona; Public Land Order No. 5992;
 Correction

AGENCY: Bureau of Land Management,
 Interior.

ACTION: Public land order.

SUMMARY: This document will correct a
 typographical error in the land
 description of Public Land Order No.
 5992 of September 1, 1981. Public Land
 Order No. 5992 revoked several
 Executive Orders and one Departmental
 order which withdrew certain lands in
 Arizona for primary transmission line
 right-of-way purposes.

EFFECTIVE DATE: March 15, 1982.

FOR FURTHER INFORMATION CONTACT:
 Mario L. Lopez, Arizona State Office,
 602-261-4774.

SUPPLEMENTARY INFORMATION: By virtue
 of the authority vested in the Secretary
 of the Interior by Section 204 of the
 Federal Land Policy and Management
 Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714,
 it is ordered as follows:

The description of lands in Public
 Land Order No. 5992 of September 1,
 1981, in FR Doc. 81-26406 appearing at
 pages 45132-45137 in the issue of
 Thursday, September 10, 1981, is hereby
 corrected as follows:

1. Page 45134, column one, the
 nineteenth line from the end of the page
 should read "Section 19, lot 2
 SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$ ".

2. Page 45136, column two, the

sixteenth line from the end of the page
 should read "Section 19, SW $\frac{1}{4}$ NE $\frac{1}{4}$,
 SE $\frac{1}{4}$ NW $\frac{1}{4}$ ".

March 4, 1982.

Garrey E. Carruthers,
 Assistant Secretary of the Interior.

[FR Doc. 82-6996 Filed 3-12-82; 8:45 am]
 BILLING CODE 4310-84-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Parts 2, 90 and 99

[Gen. Docket No. 80-7; RM-3059; RM-2726;
 RM-2101]

Establishment of a Disaster Radio
 Response Program in the Local
 Government Radio Service for States,
 Territories, and Possessions;
 Correction

AGENCY: Federal Communications
 Commission.

ACTION: Final rule; correction.

SUMMARY: This document clarifies and
 corrects the text of rule changes adopted
 in General Docket No. 80-7 regarding
 amendment of the Commission's rules
 establishing a disaster radio response
 program. It is necessary because
 without it the Code of Federal
 Regulations would be in error due to
 omission and error in the prior
 publication in this proceeding.

ADDRESS: Federal Communications
 Commission, Washington, DC 20554.

FOR FURTHER INFORMATION CONTACT:
 Keith Plourd, Private Radio Bureau,

Washington, DC 20554; (202 632-6497;
 Room 5120.

SUPPLEMENTARY INFORMATION: In the
 matter of amendment of Parts 2, 90 and
 99 of the Commission's rules to establish
 a disaster radio response program in the
 Local Government Radio Service for
 States, Territories, and Possessions,
 Gen. Docket No. 80-7; RM-3059, RM-
 2726, RM-2101.

The Report and Order, FCC 81-389, in
 the above entitled matter, released
 October 13, 1981, (46 FR 52367) is
 corrected as follows:

1. Appendix B, instruction No. 1; the
 title of column 11 of the Table of
 Frequency Allocations, which reads:

"Nature of services of stations"

is corrected by capitalizing the letters in
 the words, "of services," by placing the
 words, "of stations" below the words,
 "OF SERVICES," and by inserting
 brackets as follows:

"Nature { OF SERVICES
 of stations"

2. Appendix B, instruction No. 7; the
 parenthetical expression in the "power"
 table which states:

"(millihertz)"

is corrected to read:

"(Megahertz)"

3. Appendix B, instruction No. 11; the
 amended "Frequency Tolerance" table
 should be set out in full, so as to avoid
 improper renumbering of the footnotes
 in the table. The table is revised to read
 as follows:

FREQUENCY TOLERANCE

Frequency range	Fixed and base stations		Mobile stations	
	Over 200 W output power	200 W or less output power	Over 2W output power	2W or less output power
Below 25.....	***.005	.01	.01	.02
25 to 50.....	.002	.002	.002	.005
50 to 450.....	*.0005	*.0005	*.0005	*.005
450 to 470.....	**10.00025	**10.00025	.0005	.0005
470 to 512.....	*.00025	*.00025	.0005	.0005
806 to 821.....	**1.00015	**1.00015	.00025	.00025
851 to 866.....	.00015	.00015	.00025	.00025
1427 to 1435.....	**03	**03	.03	.03
Above 2450.....	(**14)	(**14)	(**14)	(**14)

4. Appendix B, instruction No. 11, C; the text of new footnote 4 was omitted.
 Instruction 11, C, should read as follows:

"C. Add new footnote 4 between footnote 3 and new footnote 5 to read as
 follows:

*For disaster communications operations according to § 90.264, transmitters exceeding
 200 W peak envelope power shall maintain the carrier frequency to within 20 Hz of the
 authorized carrier frequency."

(Secs. 4, 303, 307, 48 Stat., as amended, 1066, 1082, 1083; 47 U.S.C. 154, 303, 307)

Federal Communications Commission.

William J. Tricarico,
 Secretary.

[FR Doc. 82-6886 Filed 3-12-82; 8:45 am]
 BILLING CODE 6712-01-M

47 CFR Part 73

[BC Docket No. 81-576; RM-3824]

**FM Broadcast Station in Blakely, Ga.;
Changes Made in Table of
Assignments****AGENCY:** Federal Communications
Commission.**ACTION:** Final rule.**SUMMARY:** Action taken herein assigns
Channel 228A to Blakely, Georgia, in
response to a petition filed by Radio
Blakely, Inc. The assigned channel could
provide a first FM service to Blakely.**DATE:** Effective May 3, 1982.**ADDRESS:** Federal Communications
Commission, Washington, D.C. 20554.**FOR FURTHER INFORMATION CONTACT:**
Montrose H. Tyree, Broadcast Bureau,
(202) 632-7792.**SUPPLEMENTARY INFORMATION:**In the matter of amendment of
§ 73.202(b), table of assignments, FM
Broadcast Stations (Blakely, Georgia),
BC Docket No. 81-576, RM-3824.**Report and Order Proceeding
Terminated**

Adopted: February 24, 1982.

Released: March 3, 1982.

1. The Commission has under
consideration a Notice of Proposed Rule
Making, 46 FR 43215, published August27, 1981, proposing the assignment of
Channel 228A to Blakely, Georgia, as
that community's first FM assignment, in
response to a petition filed by Radio
Blakely, Inc. ("petitioner").¹ Comments
in support of the proposal were filed by
the petitioner. No oppositions to the
proposal were received.2. Blakely (population 5,880),² seat of
Early County (population 13,158) is
located approximately 264 kilometers
(165 miles) south of Atlanta, Georgia. It
is served locally by daytime-only AM
Station WBBK (licensed to the
petitioner).3. In its comments, the petitioner
restated the need for an FM assignment
to Blakely and urged the Commission to
adopt its proposal. As requested by the
Notice, petitioner submitted information
indicating that it could provide the
required 70 dBu contour over Blakely,
from a restricted site of 7 miles
southeast of Blakely. It also stated its
intent to apply for Channel 228A, if
assigned.4. The Commission has determined
that the public interest would be served
by assigning Channel 228A to Blakely,
Georgia, since it would provide thecommunity with an opportunity for its
first local FM broadcast service. The
transmitter site is restricted to 11.5
kilometers (7.2 miles) southeast of
Blakely, to meet spacing requirements.5. Accordingly, pursuant to the
authority contained in §§ 4(i), 5(d)(1),
303 (g) and (r) and 307(b) of the
Communications Act of 1934, as
amended, and §§ 0.281 and 0.204(b) of
the Commission's rules, it is ordered,
That effective May 3, 1982, § 73.202(b) of
the Commission's rules, is amended with
regard to the following community.

City	Channel No.
Blakely, Ga.....	228A

6. It is further ordered. That this
proceeding it terminated.7. For further information concerning
this proceeding, contact Montrose H.
Tyree, Broadcast Bureau, (202) 632-7792.(Secs. 4, 303, 48 Stat., as amended, 1066, 1082;
(47 U.S.C. 154, 303))

Federal Communications Commission.

Roderick K. Porter,*Chief, Policy and Rules Division, Broadcast
Bureau.*

[FR Doc. 82-6897 Filed 3-12-82; 8:45 am]

BILLING CODE 6712-01-M¹ Radio Blakely, Inc. is the licensee of AM Station
WBBK, Blakely, Georgia.² Population figures are taken from the 1980 U.S.
Census.

Proposed Rules

Federal Register

Vol. 47, No. 50

Monday, March 15, 1982

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

ADMINISTRATIVE CONFERENCE OF THE UNITED STATES

1 CFR Ch. III

Federal Regulation of Cancer-Causing Chemicals; Procedures for Negotiating Proposed Regulations

AGENCY: Administrative Conference of the United States.

ACTION: Request for public comments.

SUMMARY: The Administrative Conference's Committee on Interagency Coordination has under consideration draft recommendations on the following topics: (i) federal regulation of cancer-causing chemicals, and (ii) procedures for negotiating proposed regulations. Interested persons are invited to comment on the draft recommendations.

DATE: Comments by April 12, 1982.

ADDRESS: Send comments to: David M. Pritzker, Administrative Conference of the United States, 2120 L Street, NW., Suite 500, Washington, D.C. 20037.

FOR FURTHER INFORMATION CONTACT: David M. Pritzker, 202-254-7065.

SUPPLEMENTARY INFORMATION: (I) The Administrative Conference's Committee on Interagency Coordination has under consideration a draft recommendation on federal regulation of cancer-causing chemicals, based on a study by Dean Richard A. Merrill of the University of Virginia School of Law. The study encompassed various regulatory programs of the Food and Drug Administration, the Consumer Product Safety Commission, the Occupational Safety and Health Administration, and the Environmental Protection Agency.

The draft recommendation is addressed primarily to federal agencies that regulate carcinogens, although certain parts concern legislative considerations. It deals with agency procedures relevant to the following subjects:

- I. Priority Setting
- II. Interagency Coordination

- III. Chemical Selection and Guidelines for Testing and Evaluation
- IV. Advisory Panels
- V. Generic Rulemaking
- VI. Quantitative Assessment of Risk
- VII. Incremental Regulation
- VIII. Public Participation

Because the draft recommendation is quite long, it is not being reproduced in the Federal Register. Copies are available upon request from the Office of the Chairman, Administrative Conference of the United States, 2120 L Street, NW., Suite 500, Washington, D.C. 20037 (Telephone: 202-254-7065).

Dean Merrill's report to the Conference is not yet completed. The final report will contain an introductory chapter describing the system of federal regulation of chemical carcinogens, and a chapter in which the author evaluates the existing legal and institutional mechanisms for regulating chemical carcinogens and offers recommendations for their improvement. These chapters are currently in draft form. Revised versions are expected to be available soon after April 1, 1982. The report also contains extensive case studies of the Food and Drug Administration and the Consumer Product Safety Commission. These studies have already been published, and may be found at 66 Virginia Law Review 1357 (1980) and 67 Virginia Law Review 1261 (1981), respectively. Copies of these studies will be made available on request.

II. The committee also has under consideration a draft recommendation on procedures for negotiating proposed regulations, based on a study by Philip J. Harter, Esq. The draft recommendation is set out below in its entirety. Copies of Mr. Harter's report to the Conference are also available from the Office of the Chairman.

III. The committee invites comments on each of the proposed recommendations, and requests that they be submitted no later than Monday, April 12, 1982. Comments pertaining to either proposed recommendation should be sent to David M. Pritzker at the address given above. The committee will meet in late April 1982 to reconsider both recommendations in the light of the comments received.

Proposed Recommendation Procedures for Negotiating Proposed Regulations

Introduction

The complexity of government regulation has increased greatly compared to that which existed when the Administrative Procedure Act was enacted, and this complexity has been accompanied by a formalization of the rulemaking process beyond the brief, expeditious notice and comment procedures envisioned by Section 553 of the APA. Procedures in addition to notice and comment may, in some instances, provide important safeguards against arbitrary or capricious decisions by agencies and help ensure that agencies develop sound factual bases for the exercise of the discretion entrusted them by Congress, but the increased formalization of the rulemaking process has also had adverse consequences. The participants, including the agency, tend to develop adversarial relationships with each other causing them to take extreme positions, to withhold information from one another, and to attack the legitimacy of opposing positions. Because of the adversarial relationships, participants often do not focus on creative solutions to problems, ranking of the issues involved in a rulemaking, or the important details involved in a rule. Extensive factual records are often developed beyond what is necessary. Long periods of delay result and participation in rulemaking proceedings can become needlessly expensive. Moreover, many participants remain dissatisfied with the policy judgments made at the outcome of rulemaking proceedings, as evidenced by the frequency of judicial review.

Participants in rulemaking rarely meet as a group with each other and with the agency to communicate their respective views so that each can react directly to the concerns and positions of the others in an effort to resolve conflicts. Experience indicates that if the parties in interest were to get together to negotiate a proposed rule, they might be able in some circumstances to identify the major issues, gauge their importance to the respective parties, identify the information and data necessary to resolve the issues, and develop a rule that is acceptable to the respective interests, all within the contours of the substantive statute. For example, highly

technical standards are negotiated that have extensive health, safety, and economic effects; lawsuits challenging rules are regularly settled by agreement on a negotiated rule; public law litigation involves sensitive negotiation over rule-like issues; and many environmental disputes and policies have been successfully negotiated. These experiences can be drawn upon in the rulemaking context to provide procedures by which affected interests and the agency participate directly in the development of a rule through negotiation and mediation, leading to a consensus on a proposed rule.

The procedures suggested in this recommendation provide a mechanism by which the benefits of negotiation could be achieved while providing appropriate safeguards to ensure that affected interests have the opportunity to participate, that a rule is within the discretion delegated by Congress, and that it is not arbitrary or capricious. The premise of the recommendation is that the use of negotiation and mediation can, in appropriate cases, result in rules that are developed in less time and at less cost than under traditional rulemaking procedures. Such rules would likely be more acceptable to affected interests because of their participation in the negotiations. The purpose of this recommendation is to establish an alternative rulemaking procedure that can be used in appropriate circumstances to permit the direct participation of affected interests in the development of rules.

Recommendation

1. Agencies should consider using regulatory negotiation as a means of developing agency regulations where appropriate. In particular instances, negotiation techniques may be useful to draft a proposal for agency consideration as a regulation. A proposal to set up a regulatory negotiating group could originate in a petition for rulemaking or in an agency's notice (or advance notice) of proposed rulemaking.

2. Congress should facilitate the regulatory negotiation process by passing legislation explicitly authorizing regulatory agencies to conduct rulemaking proceedings in the manner described in this recommendation. This authority, to the extent that it enlarges existing agency rulemaking authority, should be viewed as an experiment in improving rulemaking procedures to be reviewed by Congress after a reasonable period of time. The legislation should provide substantial flexibility for agencies to adapt negotiation techniques to the

circumstances of individual proceedings. In particular, authority should be granted to agencies to waive the application of the Federal Advisory Committee Act and any *ex parte* restrictions for regulatory negotiating groups as contemplated in this recommendation. Information tendered to such groups, operating in the manner proposed, should not be considered an agency record under the Freedom of Information Act.

3. In legislation authorizing regulatory negotiation, Congress should authorize regulatory agencies to designate a "convenor" to organize the negotiations in a particular proceeding. The convenor may be a neutral individual, government agency, or private organization. If the agency chooses an individual who is an employee of the agency itself, that person should not be associated with either the rulemaking or enforcement staff. The convenor would be responsible for (i) advising the agency as to whether, in a given proceeding, regulatory negotiation is feasible and is likely to be conducive to the fairer and more efficient conduct of the agency's regulatory program, and (ii) determining, in consultation with the agency, who should participate in the negotiations.

4. An agency considering use of regulatory negotiation should consult with convenor at the earliest practicable time about the feasibility of its use. The convenor should conduct a preliminary inquiry to determine whether a regulatory negotiating group should be empanelled to develop a proposed rule relating to the particular topic. Factors bearing on this decision include the following:

(a) The issues to be raised in the proceeding should be mature and ripe for decision. Ideally, there should be some deadline for issuing the rule, so that a decision on a rule is inevitable within a relatively fixed time frame.

(b) The resolution of issues should not be such as to require participants in negotiations to compromise their fundamental tenets, since it is unlikely that agreement will be reached in such circumstances. Rather, issues involving such fundamental tenets should already have been determined, or not be raised in the negotiating phase of the proceeding.

(c) The interests significantly affected should be such that individuals can be selected who will adequately represent those interests. Since negotiations cannot generally be conducted with a large number of participants, there should be a limited number of interests that will be significantly affected by the rule and therefore represented in the

negotiations. A rule of thumb might be that negotiations should ordinarily involve no more than 15 participants.

(d) There should be a number of diverse issues that the participants can rank according to their own priorities and on which they might reach agreement by attempting to optimize the return to all the participants.

(e) No single interest should be able to dominate the negotiations. The agency's representative in the negotiations will not be deemed to possess this power solely by virtue of the agency's ultimate power to promulgate the final rule.

(f) The participants in the negotiations should be willing to commit to negotiate in good faith to draft a proposed rule.

(g) The agency should be willing to use the negotiation procedure for the development of a proposed rule, as opposed to some other process, and it must be willing to designate a senior staff member to negotiate on behalf of the agency.

5. If the convenor determines that regulatory negotiation would be appropriate, it would recommend this procedure to the agency. If the agency and the convenor agree that regulatory negotiation is appropriate, the convenor should be responsible for determining the interests that will likely be substantially affected by a proposed rule, the individuals to represent those interests, the preliminary scope of issue to be addressed, and a tentative schedule for completing the work. It will be important for potential participants to agree among themselves as to these matters, and their agreement can be facilitated by either the convenor or a possible participant conducting a discreet preliminary inquiry among identified interests. Reasonable efforts should be made to secure a balanced group in which no interest has more than a third of the members and each representative is technically qualified to address the issues presented, or at least has access to individuals who are.

6. The subject matter of the proposed regulation may be within the jurisdiction of an existing committee of a non-governmental standards writing organization that has procedure to ensure the fair representation of the respective interests and a process for determining whether the decision actually reflects a consensus among them. If such a committee exists and appears to enjoy the support and confidence of the affected interests, the convenor should consider recommending that negotiations be conducted under that committee's auspices instead of establishing an entirely new framework for negotiation.

In such a case, the existing committee could be regarded as a regulatory negotiation group for purposes of this recommendation. (Alternatively, the product of the committee could be used as the basis of a proposed regulation pursuant to ACUS Recommendation 78-4.)

7. To ensure that the appropriate interests have been identified and have had the opportunity to be represented in the negotiating group, the agency should publish in the *Federal Register* a notice that is contemplating developing a rule by negotiation and identify in the notice the issues involved and the participants and interests already selected. If an additional person or interest petitions for membership or representation in the negotiating group, the convenor, in consultation with the agency, should determine (i) whether that interest would be substantially affected by the rule, (ii) if so, whether it would be represented by an individual already in the negotiating group, and (iii) whether in any event the petitioner should be added to the negotiating group, or whether interests can be consolidated and still provide adequate representation.

8. The agency should designate a senior official to represent it in the negotiations and should identify that official in the *Federal Register* notice.

9. It may be that, in particular proceedings, certain affected interests will require funding assistance to be able to participate at a level that will foster broadly-based, successful negotiations. Since the negotiating group will be performing a function normally performed within the agency, the agency should consider reimbursing the expenses of such participants. The agency should also provide financial or other support for the convenor and the negotiating group.

10. The convenor and the agency might consider whether selection of a mediator is likely to facilitate the negotiation process. Where participants are inexperienced at negotiating rules, a mediator may be of significant help in making them comfortable with the process and in resolving impasses.

11. The goal of the negotiating group should be to arrive at a consensus on a proposed rule. Consensus in this context means that each interest represented in the negotiating group concurs in the result, unless the group itself decides at the outset on another definition. Following consensus, the negotiating group should prepare a report to the agency that would contain its proposed rule and a concise general statement of its basis and purpose. The report should also describe the factual materials on

which the group relied in preparing its proposed regulation, for inclusion in the agency's record of the proceeding. The participants may, of course, be unable to reach a consensus on a proposed rule, and, in that event, they should identify in the report both the areas in which they are agreed and the areas in which consensus could not be achieved. This could serve to narrow the issues in dispute, identify information necessary to resolve issues, rank priorities, and identify potentially acceptable solutions.

12. The negotiating group should be authorized to close its meetings to the public only when, in the judgment of the participants, the likelihood of achieving consensus would be significantly enhanced.

13. The agency should be committed to publishing the proposal rule developed by the negotiation group in a notice of proposed rulemaking, unless there is good cause for not doing so, and in that event the agency should explain its reasons for not publishing the proposed rule. The agency may wish to propose amendments or modifications to the negotiated proposed rule, but it should do so in such a manner that the public at large can identify the work of the agency and of the negotiating group.

14. The negotiating group should be afforded an opportunity to review any comments that are received in response to the notice of proposed rulemaking so that the participants can determine whether their recommendations should be modified. The final responsibility for issuing the rule would remain the agency. The negotiating group, however, should be given the opportunity to insert comments in the preamble to the final rule.

Richard K. Berg,
General Counsel.

March 10, 1982.

[FR Doc. 82-6995 Filed 3-12-82; 8:45 am]

BILLING CODE 6110-01-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Ch. I

[Docket No. 22692; Petition Notice PR 82-3]

National Association of Flight Instructors; Student Recreational, Recreational, Student Other Than Recreational and Private Pilot Certificates

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Petition for rulemaking.

SUMMARY: This notice publishes for public comment the petition of the National Association of Flight Instructors dated February 9, 1982. The petitioner proposes to amend the regulations to establish a new concept in pilot certification and to change the recent flight experience requirements for pilots with less than 400 hours of flight time. The petitioner states:

that its blue ribbon committee of highly respected industry persons who are involved in pilot training "is of the opinion that these changes to the regulations will bring about some very meaningful concepts in carrying out the mission of teaching people to use aircraft safely".

DATE: Comments must be received on or before June 15, 1982.

ADDRESS: Send comments on this petition in duplicate to: Federal Aviation Administration, Office of the Chief Counsel, Attn: Rules Docket (AGC-204), Docket No. 22692, 800 Independence Avenue, SW., Washington, D.C. 20591.

FOR FURTHER INFORMATION CONTACT: Edward D. Eisele, General Aviation and Commercial Division, Office of Flight Operations, 800 Independence Avenue, SW., Washington, D.C. 20591, telephone (202) 426-8212.

SUPPLEMENTARY INFORMATION:

Comments Invited

Interested persons are invited to submit such written data, views, or arguments on the petition as they may desire. Communications should identify the docket or petition notice number and be submitted in duplicate to the address indicated above. All communications received on or before the closing date will be considered before taking action on the petition. All comments submitted will be available for examination in the FAA docket. Persons wishing the FAA to acknowledge receipt of comments received in response to this notice should submit a self-addressed, stamped postcard which states "Comments to Docket No. 22692." The postcard will be date/time stamped and returned to the commenter.

Background

The President of the National Association of Flight Instructors formed and chaired a blue ribbon committee of highly respected industry persons to review the requirement for student and private pilot airman certification. The committee developed a new concept and has petitioned the Administrator of the Federal Aviation Administration for rulemaking under the provisions of Part 11 of the Federal Aviation Regulations.

The Petition

Accordingly, the Federal Aviation Administration publishes verbatim for public comment the following petition for rulemaking of the National Association for Flight Instructors dated February 9, 1982.

Issued in Washington, D.C., on March 9, 1982.

Bernard A. Geier,

Acting Director of Flight Operations.

National Association of Flight Instructors
Ohio State University Airport
Box 20204, Columbus, Ohio 43220
(614) 459-0204
February 9, 1982

Honorable J. Lynn Helms
Administrator

Federal Aviation Administration
800 Independence Avenue, S.W.
Washington, D.C. 20591

Dear Mr. Helms:

As President, National Association of Flight Instructors, I formed and chaired a blue ribbon committee of highly respected industry persons who are involved in pilot training. The committee, formed in September 1981, has reviewed the requirements for the issuance of student and private pilot certificates. We have held three meetings with work assignments between meetings. The committee has developed a proposed rule change that addresses the needs of the general aviation community.

In accordance with Section 11.25 of Federal Aviation Regulation Part 11, I hereby petition the Administrator for rule making and request that the attached document be published verbatim in the *Federal Register* for public comment.

As you know, the regulations become the standard for flight training no matter what we say or do. Our committee is of the opinion that these changes to the regulations will bring about some very meaningful concepts in carrying out the mission of teaching people to use aircraft safely. As such, your early action on this petition would be appreciated.

Sincerely,

Jack J. Eggspuehler,

President.

14 CFR Part 61—Certification: Pilots and Flight Instructors

Proposed Regulations for Student Recreational, Recreational, Student other than Recreational and Private Pilot Certificates.

Summary:

This notice proposes to establish a new concept in the certification of pilots. If adopted as proposed the new rule would permit the issuance of a Student Recreational, a Recreational, a Student other than recreational and a Private Pilot Certificate. Each class of certificate would have its own minimum requirements and limitations. It also proposes requirements for the pilot with less than 400 hours of flight time.

Background:

The last major change to the pilot certification rules in Federal Aviation Regulations (FAR) Part 61 was completed in 1973 when amendment 61-60 was adopted. This change, the result of over 7 years of development, provided new requirements for the issuance of student, private, commercial and flight instructor certificates. Additionally, changes were made to the recency requirements as they apply to certificate holders. Changes were also made to the ratings that could be added to pilot certificates. One of the new recency requirements was the Biennial Flight Review, a procedure wherein all pilots who are not required by other operating rules to take proficiency flight checks, are required to fly with a flight instructor every 2 years. This flight provides the opportunity for the flight instructor to comment on the pilot's flying and to determine if the pilot is knowledgeable of the general operating flight rules and that he/she is competent to safely operate the aircraft.

The adoption of revised Part 61, with its requirements for instrument training, flights into airports with operating control towers and the use of radio for VFR navigation, virtually eliminated the use of airplanes, such as the Piper J-3, Aeronca 7AC, Taylorcraft BC-12D or a homebuilt airplane as a trainer. These rules, therefore, required the individual to learn to fly in a more expensive, more complicated airplane even though his/her ultimate goal was to fly and carry a passenger in a noncomplex airplane. The added time in flight necessary to acquire the aeronautical knowledge and skills to pass the flight test has placed the private pilot certificate out of the financial reach of many persons who have the mental and physical ability to be a safe pilot. While the minimum required flight time for the issuance of a private pilot certificate has remained at the 40-hour level (a flight time that was established in the '30s), by the late '70s, the average flight time to acquire the certificate exceeded 66 hours because of the added requirements.

There is a need to provide a level of pilot certificate for those persons who desire to fly and carry a passenger in a relatively simple class of airplane and who would not object to certain limitations as the holder of such certificate. This proposal therefore describes a new class of certificate for the student recreational and the recreational pilot.

Need for a regulation change

As discussed in the background, there is a need for various levels of pilot certificate. These needs may be seen as economical needs, aviation promotional needs or safety needs. This proposal would allow a beginner, if he/she desired, to take training and receive a pilot certificate using a "simple" airplane as was permitted in the '40s, '50s and '60s. Such a pilot would be permitted to carry a passenger but would have specific operating limitations on where and when he/she could fly. If desired the pilot could take additional training at a later date and upgrade to the less restrictive private pilot certificate.

There is also a need to amend the regulations to provide guidance to flight

instructors in the training of students. A recent review of student and private pilot fatal and nonfatal aircraft accidents has indicated that there are weaknesses in operational skills in takeoff and landing directional control, go-around procedures, stall recognition and recovery, emergency procedures and a general lack of flight precision and proficiency.

In this proposal, specific minimum flight times are not described nor are arbitrary mileages specified for cross-country legs. The instructor will be required to provide training in specific maneuvers and procedures and the student will be required to demonstrate proficiency to a specific performance level. There is also a requirement for the student to pass a pre-solo written test administered and graded by the flight instructor. It will be necessary, prior to implementation of the new rules, to develop and publish Advisory Circulars for the guidance of students and flight instructors.

Proposed new pilot certificates

This proposal contains the requirements and limitations for two new certificates referred to as Student Recreational and Recreational pilot certificates. The authors of this proposal considered many different names for these certificates, such as, Limited, Restricted, Provisional, Personal and Amateur student and private pilot. None of these names were believed to be as appropriate as the name recreational. Comments are requested on the preferred name for the certificate with the reasons for the selection.

Discussion of the proposed rules**Subpart C—Student Recreational Pilots****Proposed 61.83 Eligibility requirements.**

This section specifies the minimum requirements for the issuance of a student recreational pilot certificate. It proposes a minimum age of 14 years the age that has been permitted for the issuance of a student pilot certificate limited to glider operations. The proposal would also permit the applicant to certify that he/she had no known medical defect that would make him/her unable to safely pilot an airplane. This concept has been utilized for many years for the operation of gliders and there has been no evidence of problems. As proposed, the Student Recreational Pilot certificate would limit the holder to flying one or two place single engine airplanes with a powerplant of not more than 200 horsepower.

Proposed 61.87 Requirements for solo flight.

Paragraph (b) of this section contains a requirement that the student must satisfactorily complete a written examination administered and graded by the flight instructor who is to endorse the student's certificate for solo flight. There is a need to have the student complete such an examination to assure that he/she has the basic knowledge of the flight rules and the operating parameters of the airplane. Prior to adoption of this rule, an Advisory Circular must be developed and published to provide guidance to flight instructors in the

development and administration of the pre-solo test.

Paragraph (c) prescribes the maneuvers and procedures that the instructor must teach the student before authorizing solo flight and that the student must demonstrate proficiency to an acceptable performance level as judged by the instructor. An Advisory Circular must be developed and published to provide guidance to flight instructors so that they can properly evaluate the student's performance. Specific minimum maneuvers and procedures are proposed as the result of reviewing aircraft accidents involving student and private pilots. This increased emphasis will help to reduce the number of accidents.

Proposed 61.89 Cross-country flight requirements.

Basic minimum cross-country requirements have been specified. Since there is no requirement for instrument flight instruction, or the use of radio for navigation or communications for the recreational pilot, the training requirements can be less than for the less restricted student pilot.

The new recreational pilot would be permitted and be capable of flying an airplane from one uncontrolled airport to another and therefore appropriate cross-country training and practice is required. A new item, recognition of operational problems associated with the terrain features in the geographical area, has been added to alert instructors of the need to assure that students are aware of local conditions that can cause an accident.

Proposed 61.91 Limitations.

The student recreational pilot, as with other student pilots, would not be permitted to carry a passenger or operate an airplane for compensation or hire. A student recreational pilot would not be permitted to operate an airplane at night, at an airport with an operating control tower, at an altitude of more than 10,000 feet MSL or 2,000 feet AGL, whichever is higher, on an international flight or when the flight or surface visibility is less than three statute miles.

Subpart D—Recreational Pilots

Proposed 61.103 Eligibility requirements.

The minimum age for a recreational pilot certificate has been set at 16 years. In most states, this is the minimum age for a license to operate a motor vehicle. This age should also be appropriate for the recreational pilot. As with the student recreational pilot, a medical certificate is not required as long as the pilot certifies that he/she has no known medical defect that would make him/her unable to safely operate the airplane. This pilot certificate would limit the holder to the operation of airplanes. An FAA written test of aeronautical knowledge appropriate to a recreational pilot would be required as would a certification oral and flight test.

61.107 Operational experience.

This section, referred to in the current regulations as Aeronautical experience, presents a new concept for the certification of pilots. There has been no effort made to specify a minimum number of flight-hours but rather, a minimum number of flights to gain operational experience are required. The

student would be required to receive dual instruction and solo flights during which maneuvers and procedures as specified would be demonstrated and practiced. The proposal recognizes the advances made in recent years in airplane simulation. There is no prohibition against the use of a simulator or training device in teaching or in evaluating a student's performance. The limit of the use is only dictated by the sophistication of the device and the ingenuity of the instructor. The proposed cross-country training would also be different from the FAA's historical method of regulating. The proposal would not specify a minimum number of hours or minimum distances for each leg, but would specify the number of flights, the number of legs for each flight and the number of airports/landing areas that must be visited. A review of recent accidents indicates that the enroute phase, other than adverse weather encounters is not the accident producing phase of flight for the new pilot but rather takeoffs and landings, both at the home airport/landing area and at other airports/landing areas. More emphasis will be placed on the proper procedures when arriving and departing airports.

It is estimated that it will require an average student at least 40 hours to complete a course of instruction and solo practice and satisfactorily demonstrate the ability to safely operate the airplane. The regulation will continue to require the logging of flight time for recency and for recording the number of flights for certification eligibility.

61.109 Recreational pilot privileges and limitations.

This class of pilot certificate, as the name implies, is for the pilot who desires to fly a small factory or homebuilt airplane. It may also be appropriate for the person who wishes to fly an ultralight. The proposal would limit the holder to airplanes certificated for not more than two occupants with a powerplant of not more than 200 horsepower. The certificate holder may carry a passenger and may share the expenses of the flight with that passenger. He/she may not act as pilot in command of another category of aircraft, such as a rotorcraft, nor act as a pilot in command of an airplane with more than one engine. The holder may not carry passengers for compensation or hire nor may he/she be compensated for flying an airplane. The recreational pilot may not use the airplane in connection with any business or employment nor may he/she demonstrate the airplane to a prospective buyer. The recreational pilot may not carry a passenger in an airlift operation sponsored by a charitable organization for which the passenger has made a donation to the organization.

There is no requirement for night training and since many airplanes that would be flown by this class of pilot will not have an electrical system or navigation lights, the rule would prohibit night flying. For the same reason, the recreational pilot would not be given instruction in the use of radio for two-way communication and would be prohibited from operating at an airport with an operating control tower.

A review of student and private pilot accidents shows that flight into adverse

weather conditions constitutes a large percentage of the accidents involving this class of pilot. This rule would specify a minimum flight or surface visibility requirement of not less than three statute miles. The term surface and landing area is used in this proposal as there is no prohibition against a recreational pilot flying either a land or a sea plane. Because of the limited experience requirement for the recreational pilot, international flight would not be permitted.

Subpart E—Student pilots other than student recreational pilots

This pilot certificate is for the individual who desires to progress toward a private pilot certificate so that he/she may fly airplanes certificated for more than two occupants or with an engine of more than 200 horsepower. It would also be for the person who wishes to fly other categories of aircraft such as rotorcraft or gliders. The recreational pilot may, at a later date, desire to upgrade his/her certificate to a private pilot certificate. Before such a person flies solo in an airplane certificated for more than two occupants, with an engine of more than 200 horsepower at night or at an airport with a control tower, he/she must have a medical certificate and a student pilot certificate. He/she could then be endorsed for solo flight by an authorized instructor. Upon completion of all the requirements for a private pilot certificate, the applicant would surrender the recreational pilot certificate, the student pilot certificate and be issued a private pilot certificate.

61.113 Eligibility requirements.

This section specifies that the minimum age for a student pilot certificate issuance would be 15 years. The student pilot certificate is the counterpart of the learner's permit issued in many states to operate a motor vehicle. The student pilot certificate carries many of the same limitations as a learner's permit. The student pilot must remain under the supervision of a flight instructor, thus minimizing the risks in reducing the minimum age.

61.115 Application.

There are no changes proposed from that specified in existing section 61.85.

61.117 Requirements for solo flight.

Proposed paragraph (a) is identical to that contained in current Section 61.87(a).

Proposed paragraph (b) has been amended to require the satisfactory completion of a written examination administered and graded by the flight instructor who is to endorse the certificate for solo. A pre-solo written is not required by the current rule.

Paragraph (c) of current section 61.87, Flight Proficiency Training, describes the training that students are to receive but there is no requirement for the student to demonstrate proficiency. In proposed paragraph (c), the title has been changed to Pre-solo Flight Training to better describe the intention of the paragraph. The listing of maneuvers and procedures has been upgraded to place emphasis on the areas of flight training in need of improvement to reduce accidents. The lead-in sentence of the new paragraph requires that the student

demonstrate proficiency to an acceptable performance level as judged by the flight instructor. Prior to adoption, an Advisory Circular must be developed and published to provide guidance to instructors in evaluating student performance.

Proposed paragraph (d) contains only a minor change from existing paragraph (d) of 61.87 in that it is made clear that only an instructor who has flown with the student may sign the certificate for solo flight.

61.119 Cross-country flight requirements.

Proposed paragraph (a) has been reworded from that found in current paragraph (a) of 61.93, to simplify the language and to eliminate the minimum distance requirements. The student is required to demonstrate proficiency to an acceptable performance level. The instructor is responsible to provide instruction and evaluate the student's performance. This can only be accomplished by flying a distance from the local practice area. The cruising speed differences between aircraft currently used in flight training makes an arbitrary minimum distance requirement to describe a cross-country no longer valid. For simplicity the maneuvers and procedures that are appropriate to all categories of aircraft are contained in paragraph (b)(1) followed by the maneuvers and procedures unique to the particular category and class being used. The wording to describe the maneuvers and procedures that must be accomplished has been changed. For example, current Section 61.93 requires the recognition of critical weather situations but does not require the procurement and analysis of aeronautical reports and forecasts. This lack of knowledge has been a factor in a number of accidents that have occurred following flight into adverse weather. In like manner, the current regulations do not discuss aircraft cross-country performance or limitations or the recognition of operational problems associated with terrain features in the geographical area in which the flight is to be flown.

Paragraph (c) Flight Instructor Endorsements, contains minor corrections for clarity and the last sentence has been changed to delete the mileage limitations for repeated solo cross-country flights. It is the instructor's responsibility to evaluate the student's performance level before authorizing repeated solo cross-country flights.

61.121 Limitations.

Proposed section 61.121(a) has been changed from that contained in 61.89 by adding a new (5) to specify a flight or surface visibility minimum for day and for night. Accidents involving student pilots as the result of involvement in adverse weather requires that visibility minimums be established.

61.123 Aircraft limitations: Pilot in command.

Proposed section 61.123 is identical to existing 61.91.

Subpart F—Private Pilots.

61.127 Eligibility requirements.

Proposed 61.127(a) has been changed from existing 61.103(a) in that the minimum age to be eligible for a private pilot certificate has

been lowered from 17 years to 16 years. Most states permit 16 year olds to receive a driver's license to operate a private vehicle and there is no accident data that would justify not allowing a 16 year old to operate a private aircraft.

There are no changes in paragraph (b), (c), (d), (e) or (f) from the existing sections of 61.103.

61.129 Aeronautical knowledge.

Proposed 61.129 introductory sentence has been changed from existing 61.105. Applicants for a private pilot certificate must receive instruction from an authorized instructor in the specified areas of aeronautical knowledge and successfully complete a written examination. The wording in the proposal has been changed to be more specific as to the scope of the knowledge for all aircraft and for specific aircraft.

61.131 Operational experience

Proposed 61.131 replaces existing 61.109, 61.113, 61.115, and 61.117, all currently called aeronautical experience. The new concept as discussed under the recreational pilot certification has been applied here. The flight hours to acquire the knowledge and skill necessary to pass the oral and flight test for certification will exceed the time currently specified for certification. The cross-country requirements are designed to provide the student with more experience in landing area arrival and departure, where a high frequency of accidents occur, rather than the enroute phrase. The minimum distances described in the current rules requires the student to fly excessively long cross-country flights, sometimes causing pilot fatigue.

61.133 Cross-country flights: Pilots based on small islands.

Proposed 61.133 is identical to existing 61.111.

61.135 Private pilot privileges and limitations: Pilot in command.

Proposed 61.135, currently 61.118, has been amended to correct problems with the existing rule.

Proposed paragraph (a) has been added to require that a private pilot must receive flight instruction and a log book endorsement prior to acting as pilot in command of an airplane that has a powerplant of more than 200 horsepower, or one with retractable gear or controllable pitch propeller. The instruction is to be required in each make and model of this category of airplane. Private pilots have been involved in accidents in high performance airplanes and their knowledge and skill has been questioned.

Proposed paragraph (b) has been included in this section to specify new requirements for the private pilot with less than 400 hours of flight time. A review of private pilot accidents has shown that there has been an inordinate number of accidents by pilots who have logged less than 400 hours. The proposal would require that a pilot, who has less than 400 hours and who had not flown an aircraft as pilot in command within the preceding 180 days, may not act as pilot in command until he/she has received flight instruction and a log book endorsement that he/she is competent to pilot the aircraft.

Proposed paragraph (c) has been taken from the recency requirements of section 61.57 and it again addresses the private pilot

with less than 400 hours. Such pilots would be required to complete a flight review each 12 months. After logging 400 hours, the pilot would be required to meet the biennial flight review requirements of section 61.57.

Proposed paragraph (d) is a rewrite of the flush paragraph contained in current section 61.118.

Proposed paragraph (e) provides for a flight or surface visibility minimum for the private pilot who has logged less than 400 hours.

Proposed paragraphs (f) and (g) are identical to existing paragraphs (a) and (b) of section 61.118.

Proposed paragraph (h) states that a private pilot may not act as a salesperson if he/she has logged less than 400 hours of flight time.

Proposed paragraph (i) has been amended from that contained in paragraph (d) of section 61.118 to require the private pilot used in a passenger carrying airlift to have logged in excess of 400 flight hours.

The remaining paragraphs have been taken from existing Part 61. Your comments and rationale for recommended changes, including recommended language for the change is solicited.

The Proposed Amendments

Accordingly, we petition the Administrator to amend Part 61 of the Federal Aviation Regulation (14 CFR Part 61) as follows:

Subpart C—Student Recreational Pilots

61.81 Applicability.

This subpart prescribes the requirements for the issuance of student recreational pilot certificates, the conditions under which those certificates are necessary, and the operating rules and limitations for the holders of those certificates.

61.83 Eligibility Requirements.

To be eligible for a student recreational pilot certificate, a person must:

(a) Be at least 14 years of age; and

(b) Hold at least a current third-class medical certificate issued under Part 67 of this chapter, or certify that he/she has no known medical defect that makes him/her unable to safely pilot an airplane.

61.85 Application.

An application for a student recreational pilot certificate is made on a form and in a manner provided by the Administrator and is submitted to an FAA operations inspector or designated pilot examiner, accompanied by a valid medical certificate or a certification by the applicant that he/she has no known defect that makes him/her unable to safely pilot an airplane.

61.87 Requirements for Solo Flight.

(a) General. A student recreational pilot may not operate an airplane in solo flight until he/she has complied with the requirements of this section. As used in this section, the term solo flight means that flight times during which the student pilot is the sole occupant of the airplane.

(b) Aeronautical knowledge. The student must demonstrate satisfactory knowledge of the appropriate portions of Parts 61 and 91 of this chapter that are applicable to student recreational pilots. This demonstration must include the satisfactory completion of a written examination that is administered and

graded by the flight instructor who is to endorse the student's pilot certificate for solo flight. The written examination must include questions on the applicable regulations and the flight characteristics and operational limitations of the make and model airplane to be flown.

(c) Pre-solo flight training. The student must have received and logged instruction in at least the following maneuvers and procedures and must demonstrate proficiency to an acceptable performance level as judged by the instructor who endorses the student's pilot certificate. The maneuvers and procedures must include—

- (1) Flight preparation procedures;
- (2) Taxiing or surface operations;
- (3) Takeoffs including normal and crosswind;
- (4) Climbing turns;
- (5) Level flight shallow, medium and steep banked turns;
- (6) Flight at various airspeeds from cruising speed to minimum controllable speed;
- (7) Stall entries from various flight attitudes with recovery initiated at the first indication of a stall and immediately following the stall;
- (8) Descents in straight flight and in turns;
- (9) Ground reference maneuvers;
- (10) Landing traffic patterns;
- (11) Approaches to the landing area with engine power off and with partial power;
- (12) Landings including normal and crosswind;
- (13) Go-arounds from final approach and from the landing flare;
- (14) Forced landing procedures initiated on takeoff, during initial climb, cruise, descents and in the landing pattern; and
- (15) Appropriate emergency procedures.

The required instruction must be given and the log book endorsed by a flight instructor who is authorized to give flight instruction in airplanes. When instruction is given in a simulator or training device, such training shall be given and the log book endorsed by a flight or ground instructor.

(d) Flight instructor endorsements. A student recreational pilot may not operate an airplane in solo flight unless his/her student pilot certificate is endorsed for the specific make and model airplane to be flown. Additionally, his/her log book must have been endorsed for solo flight within the preceding 90 days. These endorsements must be made by the flight instructor who has flown with the student and the instructor's endorsement certifies that he/she—

- (1) Has given the student instruction in the make and model of airplane in which solo flight is to be made;
- (2) Finds that the student has met the flight training requirements of this section; and,
- (3) Finds that the student is competent to make safe solo flights in that airplane.

61.89 Cross-country flight requirements.
 (a) A student recreational pilot may not operate an airplane in solo cross-country flight unless his/her student pilot certificate has been endorsed for solo cross-country. By an endorsement in the student's log book, an instructor may authorize a student to practice takeoffs and landings at airports other than the home airport.

(b) Flight training. In addition to the pre-solo flight training maneuvers and

procedures, a student recreational pilot must have received and logged instruction from an authorized instructor in at least the following items prior to being endorsed for solo cross country flight. The student must demonstrate proficiency to an acceptable performance level as judged by the instructor who is to endorse the student's pilot certificate. The maneuvers and procedures must include—

- (1) The use of aeronautical charts for VFR navigation using pilotage and dead reckoning with the aid of a magnetic compass;
- (2) Airplane cross-country performance and limitations;
- (3) The procurement and analysis of aeronautical weather reports and forecasts including the recognition of critical weather situations;
- (4) Short field and soft field takeoff, approach, and landing procedures;
- (5) Cross-country emergency procedures including lost procedures, adverse weather encounters, and precautionary off airport approach and landing procedures;
- (6) Normal landing area arrival and departure traffic pattern procedures; and,
- (7) Recognition of operational problems associated with terrain features in the geographical area where the cross-country flight is to be made.

(c) Flight instructor endorsements. No student recreational pilot may conduct a solo cross-country flight unless—

- (1) His/her student certificate contains an endorsement stating that he/she has received instruction in cross-country flight and the applicable training requirements of this section and has been found competent to make solo cross-country flights in the make and model airplane involved; and,
- (2) His/her log book is endorsed certifying that the instructor has reviewed the flight planning and preparation for the specific cross-country. Such endorsement may contain the circumstances and conditions that the instructor believes are necessary for the student to conduct the cross-country safely. An instructor may endorse a student's log book for repeated solo cross-country flights and specify minimum requirements that must be met by the student.

61.91 Limitations.

(a) A student recreational pilot may not act as pilot in command of an airplane—

- (1) Certificated for more than two occupants;
- (2) With a powerplant of more than 200 horsepower;
- (3) That is carrying a passenger;
- (4) That is carrying property for compensation or hire;
- (5) For compensation or hire;
- (6) In furtherance of a business;
- (7) At night;
- (8) At an airport or landing area with an operating control tower;
- (9) At an altitude of more than 10,000 feet MSL or 2,000 feet AGL, whichever is higher;
- (10) With a flight or surface visibility of less than 3 statute miles; or
- (11) On an international flight.

Subpart D—Recreational Pilots

61.101 Applicability.

This subpart prescribes the requirements for the issuance of a recreational pilot

certificate, the conditions under which the certificate is necessary, and the operating rules and limitations for the holders of these certificates.

61.103 Eligibility Requirements.

To be eligible for a recreational pilot certificate, a person must—

- (a) Be at least 16 years of age;
- (b) Hold at least a current third-class medical certificate issued under Part 67 of this chapter or certify that he/she has no known medical defect that would make him/her unable to safely pilot an airplane;
- (c) Pass a written test on the subject areas on which instruction is required by 61.105; and

(d) Pass an oral and flight test on maneuvers and procedures selected by the FAA inspector or designated examiner to determine the applicant's competency in the flight training maneuvers and procedures of sections 61.87(c) and 61.89(b).

61.105 Aeronautical Knowledge.

(a) An applicant for a recreational pilot certificate must have received instruction from an authorized instructor and must demonstrate satisfactory knowledge by successfully completing a written examination covering at least the following areas of aeronautical knowledge—

- (1) The Federal Aviation Regulations applicable to recreational privileges, limitations and flight operations;
- (2) The accident reporting requirements of the National Transportation Safety Board;
- (3) The information contained in applicable Advisory Circulars;
- (4) The use of aeronautical charts for VFR navigation;
- (5) The procurement and analysis of aeronautical weather report and forecasts;
- (6) The effects of density altitude on takeoff and climb performance; and,
- (7) Collision avoidance and wake turbulence precautions.

61.107 Operational experience.

An applicant for a recreational pilot certificate must have logged flight instruction and solo flight as follows:

- (a) Dual instruction—
 - (1) At least ten flights during which the maneuvers and procedures described in section 61.87(c) are performed;
 - (2) At least three flights following the first solo cross-country in preparation for the flight test; and,
 - (3) At least two cross-country flights each containing four legs with landings at three or more airports/landing areas, in addition to the departure (home) airport/land area, and during which the maneuvers and procedures of 61.89(b) are performed.

(b) As sole occupant—

- (1) At least ten flights during which the maneuvers and procedures as authorized by the instructor and as described in section 61.87(c) are performed; and,

(2) At least three solo cross-country flights, each containing four legs with landings at three or more airports/landing areas, in addition to the departure (home) airport/landing area.

61.109 Recreational pilot privileges and limitations.

(a) A recreational pilot may act as pilot in command of a single-engine airplane that is certificated for not more than two occupants and that has a powerplant of not more than 200 horsepower and he/she may—

- (1) Carry a passenger; and,
 - (2) Share the operating expenses of the flight with that passenger.
- (b) A recreational pilot may not act as pilot in command of an airplane
- (1) With more than one engine;
 - (2) Certificated to carry more than two occupants;
 - (3) With a power plant of more than 200 horsepower;
 - (4) That is carrying passengers or property for compensation or hire;
 - (5) For compensation or hire;
 - (6) In furtherance of a business;
 - (7) As a salesperson nor may he/she demonstrate an airplane to a prospective buyer;

(8) Used in a passenger carrying airlift sponsored by a charitable organization and for which the passenger made a donation to the organization;

- (9) At night;
- (10) At an airport or landing area with an operating control tower;
- (11) At an altitude of more than 10,000 feet MSL or 2,000 feet AGL whichever is higher;
- (12) When the flight or surface visibility is less than 3 statute miles; or,
- (13) On an international flight.

(c) A recreational pilot may not act as pilot in command of an airplane carrying a passenger unless he/she has made three takeoffs and landings as sole manipulator of the controls within the preceding 90 days.

(d) A recreational pilot who has logged less than 400 flight hours and who has exceeded 180 days without having made at least 3 takeoffs and landings in an airplane, shall not act as a pilot in command until he/she received flight instruction from an authorized flight instructor and that instructor certifies that he/she is competent to pilot the airplane.

(e) A recreational pilot who has logged less than 400 flight hours may not act as pilot in command of an airplane unless

- (1) Within the preceding 12 calendar months he/she accomplishes a flight review given to him/her in an airplane by an appropriately certificated flight instructor or other person designated by the Administrator; and,
- (2) The pilot's log book has been endorsed by that instructor certifying that he/she has satisfactorily accomplished the flight review.

A recreational pilot who has logged more than 400 flight-hours need not comply with the requirements of (d) and (e) of this section but shall meet the requirements of section 61.57 of this part.

Subpart E—Student Pilots—Other than student recreational pilots.

61.111 Applicability.

This subpart prescribes the requirements for the issuance of a student pilot certificate for other than student recreational pilot, the conditions under which those certificates are necessary, and the operating rules and limitations for the holders of those certificates.

61.113 Eligibility requirements.

To be eligible for a student pilot certificate for other than a student recreational pilot certificate, a person must—

(a) Be at least 15 years of age, or at least 14 years of age for a student pilot certificate limited to the operation of a glider or free balloon;

(b) Be able to read, speak, and understand the English language, or have such operating limitations placed on his/her pilot certificate as are necessary for the safe operation of the aircraft, to be removed when he/she shows that he/she can read, speak and understand the English language; and,

(c) Hold at least a current third-class medical certificate issued under Part 67 of this chapter, or in the case of glider or free balloon operations, certify that he/she has no known medical defect that makes him/her unable to safely pilot a glider or free balloon.

61.115 Application.

An application for a student pilot certificate for other than student recreational pilot certificate is made on a form and in a manner provided by the Administrator and is submitted to—

- (a) A designated aviation medical examiner when applying for an FAA medical certificate; or,
- (b) An FAA operations inspector or designated pilot examiner, accompanied by a current FAA medical certificate, or in the case of an application for a student pilot certificate limited to gliders or free balloons, accompanied by a certification by the applicant that he/she has no known medical defect that makes him/her unable to safely pilot a glider or free balloon.

61.117 Requirements for solo flight.

(a) General. A student pilot may not operate an aircraft in solo flight until he/she has complied with the requirements of this section. As used in this subpart, the term solo flight means that flight time during which a student pilot is the sole occupant of the aircraft or that flight time during which a student pilot acts as pilot in command of an airship requiring more than one flight crewmember.

(b) Aeronautical knowledge. The student must demonstrate satisfactory knowledge of the appropriate portions of Parts 61 and 61 that are applicable to student pilots. This demonstration must include the satisfactory completion of a written examination to be administered and graded by the instructor who is to endorse the student's pilot certificate for solo flight. The written examination must include questions on the applicable regulations and the flight characteristics and operational limitations of the make and model of aircraft to be flown.

(c) Pre-solo flight training. The student must have received and logged instruction in at least the following maneuvers and procedures and must have demonstrated proficiency to an acceptable performance level as judged by the instructor who endorses the student pilot's certificate. These maneuvers and procedures must include—

- (1) For all aircraft (As appropriate to the aircraft being flown)
 - (i) Flight preparation procedures;
 - (ii) Taxiing or surface operations;
 - (iii) Takeoffs including normal and cross-wind;

(iv) Climbing turns;

(v) Level flight shallow, medium and steep banked turns;

(vi) Stall entries from various flight attitudes with recovery initiated at the first indication of a stall and immediately following the stall;

(vii) Descents in straight flight and in turns;

(viii) Flight at various airspeeds from cruising to minimum controllable airspeed;

(ix) Proper use of the radio for two-way communication when solo flight is to be conducted at an airport with an operating control tower.

(2) For airplanes. In addition to (1)—

- (i) Ground reference maneuvers;
- (ii) Landing traffic patterns;
- (iii) Approaches to the landing area with power off and with partial power;
- (iv) Landings including normal and cross-wind;
- (v) Go-arounds from final approach and from the landing flare;
- (vi) Forced landing procedures initiated on takeoff and during climb, cruise, descents and in the landing pattern; and,
- (vii) Emergency procedures appropriate to the airplane being flown.

(3) For rotorcraft. In addition to (1)—

- (i) Hovering and air taxiing;
- (ii) Landing area traffic patterns;
- (iii) Maneuvering by ground reference;
- (iv) Autorotational descents initiated from hover, takeoff, climb, cruise and descent;
- (v) Go-arounds from landing hover and from final approach; and,
- (vi) Emergency procedures appropriate to the rotorcraft being flown.

(4) For single place gyroplanes. In addition to the appropriate items in (1) that can be performed in gyroplanes—

(i) At least three successful flights in a gyroplane towed from the ground under the observation of the instructor who is to endorse the student's pilot certificate.

(5) For gliders. In addition to (1)—

- (i) Preflight of the towline, principles of glider disassembly and assembly, review of signals and release procedures to be used;
- (ii) Aero or ground tow procedures;
- (iii) Procedures and techniques for thermalling, convergence lift or ridge lift as appropriate to the training area;
- (iv) Landings including normal, cross-wind and downwind; and
- (v) Emergency operations including towline break conditions.

(6) For airships. In addition to the appropriate items in (1)—

- (i) Rigging, ballasting, controlling pressure in balloonet and superheating;
- (ii) Landings with positive and negative static balance;
- (iii) Normal approaches to landing; and,
- (iv) Emergency procedures.

(7) For free balloons. In addition to the appropriate items of (1)—

- (i) Operation of hot air or gas source, ballast, valves and rip panels as appropriate;
- (ii) Liftoffs and ascents;
- (iii) Descents, landings and emergency use of rip panels;
- (iv) The effects of wind on climb and approach angles; and
- (v) Normal landing procedures.

The required instruction must be given and the log book endorsed by a flight instructor who is authorized to give instruction in the particular category and class of aircraft used. When instruction is given in a simulator or training device, such training shall be given and the log book endorsed by a flight or ground instructor. In free balloons, the holder of a commercial pilot certificate with a lighter-than-air category and free balloon class rating may give the appropriate instruction.

(d) Flight instructor endorsements. A student pilot may not operate an aircraft in solo flight unless his/her student pilot certificate is endorsed for the specific make and model of aircraft to be flown. Additionally, his/her log book must have been endorsed for solo flight within the preceding 90 days. These endorsements must be made by the flight instructor who has flown with the student and the instructor's endorsement certifies that he/she—

(1) Has given the student instruction in the make and model aircraft in which the solo flight is to be made;

(2) Finds that the student has met the flight training requirements of this section; and,

(3) Finds that the student is competent to make safe solo flights in the aircraft.

61.119 Cross-country flight requirements.

(a) General. A student pilot may not operate an aircraft in solo cross-country flight unless his/her student pilot certificate has been endorsed for solo cross-country. By log book endorsement, the instructor may authorize a student to practice takeoffs and landings at airports other than the home airport.

(b) Flight training. In addition to the pre-solo flight training maneuvers and procedures, a student pilot must have received and logged instruction from an authorized instructor in at least the following prior to being endorsed for solo cross-country flights. The student must demonstrate proficiency to an acceptable performance level as judged by the instructor who is to endorse the certificate. The maneuvers and procedures for solo cross-country must include—

(1) For all aircraft—(As appropriate to the aircraft flown)

(i) The use of aeronautical charts for VFR navigation using pilotage and dead reckoning with the aid of a magnetic compass;

(ii) Procurement and analysis of aeronautical weather reports and forecast including recognition of critical weather situations;

(iii) Aircraft cross-country performance and limitations;

(iv) Cross-country emergency procedures including lost procedures, adverse weather encounters and precautionary off airport approaches and landing procedures;

(v) Normal landing area arrival and departure traffic pattern procedures; and,

(vi) Recognition of operational problems associated with terrain features in the geographical area in which the cross-country is to be flown.

(2) For airplanes. In addition to (1)—

(i) Short and soft field takeoff, approach and landing procedures;

(ii) Takeoff climbs at best angle and best rate;

(iii) Control and maneuvering solely by reference to flight instruments including climbs and descents and the use of radio aids or radar directives;

(iv) Use of radio for VFR navigation and for two-way communication; and,

(v) Night flying including takeoffs, landings, go-arounds and VFR navigation.

(3) For rotorcraft. In addition to (1)—

(i) High altitude takeoff and landing procedures;

(ii) Steep and shallow approaches to a landing hover;

(iii) Rapid decelerations; and,

(iv) Use of radio for VFR navigation and two-way communication.

(4) For gliders. In addition to the appropriate items of (1)—

(i) At least one off airport landing at a site away from the airport of takeoff;

(ii) Principles of the use of a radio for two-way communication;

(iii) Recognition of weather conditions for cross-country soaring; and,

(iv) Landings accomplished without the use of the altimeter from at least 2,000 feet above the surface.

(5) For airships. In addition to the appropriate items of (1)—

(i) Control of the airship solely by reference to flight instruments; and,

(ii) Control of gas pressure with regard to superheating and altitude changes.

(c) Flight instructor endorsements. No student pilot shall conduct a solo cross-country flight unless—

(1) His/her student pilot certificate contains an endorsement stating that he/she has received instruction in cross-country flying and the applicable training requirements of this section and has been found competent to make solo cross-country flights in the aircraft involved; and,

(2) His/her log book contains an endorsement certifying that the instructor has reviewed the flight planning and preparation for the particular solo cross-country flight. Such endorsement may contain the circumstances and conditions that the instructor believes are necessary for the student to conduct the cross-country safely.

The instructor may endorse the student's log book authorizing repeated specific solo cross-country flights and specify minimum requirements that must be met by the student.

61.121 Limitation.

(a) A student pilot may not act as pilot in command of an aircraft—

(1) That is carrying a passenger;

(2) That is carrying property for compensation or hire;

(3) For compensation or hire;

(4) In the furtherance of a business;

(5) With a flight or surface visibility of less than 3 statute miles during daylight hours or 5 statute miles at night; or

(6) On an international flight, except that a student pilot may make solo training flights from Haines, Gustavus, or Juneau, Alaska to White Horse or Yukon, Canada and return, over the province of British Columbia.

(b) A student pilot may not act as a required pilot flight crewmember on any aircraft for which more than one pilot is required, except when receiving flight instruction from an authorized instructor to

board an airship and no person other than a required flight crewmember is carried on the aircraft.

61.123 Aircraft limitations. Pilot in command.

A student pilot may not serve as pilot in command of any airship requiring more than one flight crewmember unless he has met the pertinent requirements prescribed in Sections 61.117(c)(1) and (c)(6).

Subpart F—Private Pilots

61.125 Applicability.

This subpart prescribes the requirements for the issuance of private pilot certificates and ratings, the conditions under which those certificates and ratings are necessary and the operating rules and limitations for the holders of those certificates and ratings.

61.127 Eligibility requirements.

To be eligible for a private pilot certificate, a person must—

(a) Be at least 18 years of age;

(b) Be able to read, speak, and understand the English language, or have such operating limitations placed on his/her pilot certificate as are necessary for the safe operation of aircraft, to be removed when he/she shows that he/she can read, speak and understand the English language;

(c) Hold at least a current third-class medical certificate issued under Part 67 of this chapter, or, in the case of a glider or free balloon, certify that he/she has no known medical defect that makes him/her unable to safely pilot a glider or free balloon, as appropriate;

(d) Pass a written test on the subject areas on which instruction is required by Section 61.129;

(e) Pass an oral and flight test on maneuvers and procedures selected by the FAA inspector or designated pilot examiner to determine the applicant's competency in the flight training maneuvers and procedures of Sections 61.117(c) and 61.119(b); and,

(f) Comply with the sections of this part that apply to the rating(s) he/she seeks.

61.129 Aeronautical knowledge.

An applicant for a private pilot certificate must have instruction from an authorized instructor and must demonstrate satisfactory knowledge by successfully completing a written examination covering at least the following areas of aeronautical knowledge appropriate to the category and class of aircraft for which a rating is sought—

(a) For all aircraft—

(1) Federal Aviation Regulations applicable to private pilot privileges, limitations and flight operations;

(2) Accident reporting requirements of the National Transportation Safety Board;

(3) The information contained in applicable Advisory Circulars;

(4) The use of aeronautical charts for VFR navigation using pilotage and dead reckoning with the aid of a magnetic compass;

(5) The use of radio for VFR navigation and two-way communication;

(6) The procurement and analysis of aeronautical weather reports and forecasts and recognition of critical weather situations;

(7) The safe and efficient operation of aircraft including high density airport

operations and collision avoidance and wake turbulence precautions; and,

(8) Elementary principles of aerodynamics.

(b) For gliders. In addition to (a)—

(1) Principles of air mass lift generation;

(2) Glider performance in various air masses;

(3) Cross-country techniques and safety considerations;

(4) Ground handling techniques; and,

(5) Glider instrumentation and their proper use.

(c) For airships and balloons. In addition to (a)—

(1) The effects of superheating and positive and negative lift; and,

(2) Operating principles and procedures of balloon operations, including gas and hot-air inflation systems.

61.131 Operational experience.

An applicant for a private pilot certificate must have logged the minimum number of flights as specified under this section and as applicable to the category and class of aircraft.

(a) For airplanes—

(1) Dual instruction—

(i) At least fifteen flights during which the maneuvers and procedures described in Section 61.117 (c)(1) and (c)(2) are performed;

(ii) At least two cross-country flights, each containing four legs with landings at three or more airports/landing areas in addition to the departure/arrival airport/landing area during which the maneuvers and procedures in Section 61.119 (b)(1) and (b)(2) are performed;

(iii) At least three flights following the first solo cross-country in preparation for the flight test.

(2) As sole occupant—

(i) At least ten flights during which the maneuvers and procedures authorized by the instructor for solo flight and as described in Section 61.117 (c)(1) and (c)(2) are performed; and,

(ii) At least four solo cross-country flights, each containing four legs with landings at three or more airports/landing areas in addition to the departure/arrival airport/landing area.

(b) For rotorcraft-helicopter—

(1) Dual instruction—

(i) At least fifteen flights during which the maneuvers and procedures described in Sections 61.117 (c)(1) and (c)(3) are performed;

(ii) At least two cross-country flights, each containing four legs with landings at three or more airports/heliports in addition to the departure/arrival airport/heliport and during which the maneuvers and procedures described in Sections 61.119 (b)(1) and (b)(3) are performed;

(iii) At least three flights following the first solo cross-country in preparation for the flight test.

(2) As sole occupant—

(i) At least ten flights during which the maneuvers and procedures authorized by the instructor and as described in Sections 61.117 (c)(1) and (c)(3) are performed; and

(ii) At least four solo cross-country flights, each containing four legs with landings at three or more airports/heliports in addition to the departure/arrival airport/heliport.

(c) For rotorcraft-gyroplane—

(1) Dual instruction—

(i) At least ten flights during which the appropriate maneuvers of 61.117 (c)(1) and (c)(4) are performed;

(ii) At least two cross-country flights, each containing four legs with landings at three or more airports in addition to the departure/arrival airport and during which the maneuvers and procedures described in 61.119 (b)(1) and (b)(3) are performed; and,

(iii) At least three flights in preparation for the flight test.

(2) As sole occupant—

(i) At least ten flights during which the maneuvers and procedures authorized by the instructor and as described in Section 61.117 (c)(1) and (c)(4) are performed; and,

(ii) At least four solo cross-country flights, each containing four legs with landings at three or more airports other than the departure/arrival airport.

(d) For gliders—

(1) Dual instruction—

(i) At least 25 flights during which the maneuvers and procedures described in Sections 61.117(c)(1) and (c)(5) and 61.119(b)(1) and (b)(4) are performed; and

(ii) At least three flights in preparation for the flight test.

(2) As sole occupant—

(i) At least 25 flights (aero tow) with 20 or more having a release point at least 2,000 feet AGL during which the maneuvers and procedures authorized by the instructor and as described in 61.117(c)(1) and (c)(5) are performed; or:

(ii) At least 50 flights (ground tow) with 40 or more having a release point at least 500 feet AGL during which the maneuvers and procedures authorized by the instructor and as described in 61.117(c)(1) and (c)(5) are performed; and

(iii) At least one soaring flight (duration as permitted by conditions) after release from the tow.

(e) For airships—

(1) Dual instruction—

(i) At least 25 flights during which the maneuvers and procedures described in Section 61.117(c)(1) and (c)(6) are performed; and,

(ii) At least two cross-country flights during which the maneuvers and procedures described in 61.119(b)(1) and (b)(5) are performed.

(2) As sole occupant or performing the functions of the pilot in command of an airship for which more than one pilot is required—

(i) At least five flights during which maneuvers and procedures authorized by the instructor and as described in 61.117(c)(1) and (c)(6) are performed; and,

(ii) At least two cross-country flights, each containing at least four legs.

(f) For free balloons—

(1) Dual instruction—

(i) At least 6 flights under the supervision of a person holding at least a commercial pilot certificate with a free balloon rating and during which the maneuvers and procedures described in Section 61.117(c)(1) and (c)(7) are performed; and

(ii) At least one cross-country flight during which the maneuvers and procedures described in Section 61.119(b)(1) are performed.

(2) As sole occupant—

(i) At least two flights with a least one flight to an altitude of at least 3,000 feet AGL.
61.133 Cross-country flight: Pilots based on small islands.

(a) An applicant who shows that he is located on an island from which the required cross-country flights cannot be accomplished without flying over water more than 10 nautical miles from the nearest shoreline need not comply with the cross-country requirements of Section 61.131. However, if other airports that permit civil operations are available to which a flight may be made without flying over water more than 10 nautical miles from the nearest shoreline, he/she must show that he/she has completed two round trips in solo flights between those two airports that are farthest apart, including a landing at each airport on each flight.

(b) The pilot certificate issued to a person under paragraph (a) of this section contains an endorsement with the following limitation which may be subsequently amended to include another island if the applicant complies with paragraph (a) of this section with respect to that island: "Passenger carrying prohibited on flight more than 10 nautical miles from (appropriate island)".

(c) If an applicant for a private pilot certificate under paragraph (a) of this section does not have at least the solo cross-country requirements of 61.131 appropriate to the category of aircraft being flown, his/her pilot certificate is also endorsed as follows: "Holder does not meet the cross-country flight requirements."

(d) The holder of a private pilot certificate with an endorsement described in paragraph (b) or (c) of this section is entitled to removal of the endorsement, if he/she presents satisfactory evidence to an FAA inspector or designated pilot examiner that he/she has complied with the applicable solo cross-country requirements and has passed a practical test on cross-country flying.

61.135 Private pilot privileges and limitations: Pilot in command.

(a) A private pilot may not act as pilot in command of an airplane that has more than 200 horsepower or that has a retractable landing gear and/or a controllable pitch propeller unless he/she has received flight instruction in that particular make and model of airplane from an authorized flight instructor and that instructor has certified in his/her log book that he/she is competent to pilot that airplane.

(b) A private pilot may not act as pilot in command of an aircraft carrying passengers unless within the preceding 90 days he/she has made three takeoffs and landings as sole manipulator of the flight controls in an aircraft of the same category and class and if a type rating is required, in that type. If the pilot is to act as pilot in command of an aircraft in daylight hours, the takeoffs and landings must have been made during daylight hours. If he/she is to act as pilot in command during nighttime hours the takeoffs and landings must have been made at night. If the flight is to be made in a tailwheel airplane, the takeoffs and landings must have been made to a full stop in a tailwheel airplane.

(c) A private pilot who has logged less than 400 flight hours and who has not flown as pilot in command of an aircraft within the preceding 180 days, may not act as pilot in command of an aircraft until he/she has received flight instruction in an aircraft for which he/she is rated. Such instruction must have been given by an authorized instructor and that instructor must certify in the pilot's log book that he/she is competent to pilot an aircraft.

(d) A private pilot who has logged less than 400 flight-hours may not act as pilot in command of an aircraft unless—

(1) Within the preceding twelve calendar months, he/she accomplishes a flight review given to him/her in an aircraft for which he/she is rated by an appropriately rated flight instructor or other person designated by the Administrator; and

(2) The pilot's log book has been endorsed by that instructor certifying that he/she has satisfactorily accomplished the flight review. A private pilot who has logged more than 400 flight-hours need not comply with the requirements of (c) and (d) of this section but must meet the requirements of Section 61.57 of this Part.

As used in this section, a flight review shall have the same meaning as contained in Section 61.57 of this Part.

(e) Except as provided in paragraph (g) through (j) of this section, a private pilot may not act as pilot in command of an aircraft that is carrying passengers or property for compensation or hire; nor may he/she for compensation or hire, act as pilot in command of an aircraft.

(f) A private pilot who has logged less than 400 flight hours may not act as pilot in command of an aircraft when the flight or surface visibility is less than 3 statute miles during daylight hours or 5 statute miles at night, except that a private pilot who holds an instrument rating and who is conducting a flight under an instrument flight plan need not comply with this section.

(g) A private pilot may, for compensation or hire, act as pilot in command of an aircraft in connection with any business or employment if the flight is only incidental to that business or employment and the aircraft does not carry passengers or property for compensation or hire.

(h) A private pilot may share the operating expenses of a flight with his passengers.

(i) A private pilot who is an aircraft salesperson and who has more than 400 hours of logged flight time may demonstrate an aircraft in flight to a prospective buyer.

(j) A private pilot may act as pilot in command of an aircraft used in passenger carrying airlifts sponsored by a charitable organization and for which the passengers make a donation to the organization, if—

(1) The sponsor of the airlift notifies the FAA district office having jurisdiction over the area concerned, at least 7 days before the flight, and furnishes any essential information that the office requests;

(2) The flights are conducted from a public airport adequate for the aircraft used, or from another airport that has been approved for the operation by an FAA inspector;

(3) The pilot has logged at least 400 hours of flight time;

(4) No aerobatic or formation flights are conducted;

(5) Each aircraft used is certificated in the standard category and complies with the 100-hour inspection requirements of Section 91.169 of this chapter; and,

(6) The flights are made under VFR conditions during the daylight hours.

For the purpose of paragraph (j) of this section, a "charitable organization" means an organization listed in Publication No. 78 of the Department of the Treasury called the "Cumulative List of Organization described in Section 170(c) of the Internal Revenue Code of 1954", as amended from time to time by published supplemental lists.

61.137 Free balloon rating: Limitations.

(a) If the applicant for a free balloon rating takes the flight test in a hot air balloon with an airborne heater, his/her pilot certificate contains an endorsement restricting the exercise of the privileges of that rating to hot air balloons with airborne heaters. The restriction may be deleted when the holder of the certificate obtains the pilot experience required for the rating on a gas balloon.

(b) If the applicant for a free balloon rating takes the flight test in a hot air balloon without an airborne heater, his/her pilot certificate contains an endorsement restricting the exercise of the privileges of that rating to hot air balloons without airborne heaters. The restriction may be deleted when the holder of the certificate obtains the pilot experience and passes the tests required for a rating on a free balloon with an airborne heater or a gas balloon.

61.139 Private pilot privileges and limitations: Second in command of aircraft requiring more than one required pilot.

Except as provided in paragraphs (g) through (j) of Section 61.135, a private pilot may not, for compensation or hire act as second in command of an aircraft that is type certificated for more than one required pilot, nor may he/she act as second in command of such an aircraft that is carrying passengers or property for compensation or hire.

Amend 61.57 as follows:

61.57 Recent flight experience: Pilot in command, except private and recreational pilots with less than 400 flight-hours.

(a) Flight review. No person may act as pilot in command of an aircraft unless, within the preceding 24 calendar months, he/she has—

(The remaining portions of existing 61.57 to continue as written.)

Amend Subparts E, F, and G to redesignate them as Subparts G, H and I and renumber all Sections in these Subparts.

[FR Doc. 82-7012 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 39

[Docket No. 81-NE-20]

Airworthiness Directives; Pratt & Whitney Aircraft JT9D-20 Engines

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of proposed rulemaking (NPRM).

SUMMARY: This notice proposes to adopt an airworthiness directive (AD) that requires installation of riveted segmented strengthening plates and improved attachment hardware on the rear face of the fan exit case front flange ("B" flange) on JT9D-20 engines installed in wing positions on DC-10-40 aircraft. Separation of the fan case assembly from the front fan exit case, at the "B" flange attachment area, can result under certain aerodynamic loads following a fan blade fracture.

DATES: Comments must be received on or before May 15, 1982. Proposed effective date—May 28, 1982.

ADDRESS: Send comments on the proposal in duplicate to: Federal Aviation Administration, New England Region, Office of Regional Counsel, Attn: Rules Docket No. 81-NE-20, 12 New England Executive Park, Burlington, Massachusetts 01803.

The applicable service bulletins may be obtained from: Pratt & Whitney Aircraft, Division of United Technologies Corporation, 400 Main Street, East Hartford, Connecticut 06108.

A copy of the service bulletins are contained in the Rules Docket, Federal Aviation Administration, Office of the Regional Counsel, New England Region, 12 New England Executive Park, Burlington, Massachusetts 01803.

FOR FURTHER INFORMATION CONTACT: Gordon Vertescher, Transport Engine Section (ANE-141), Engine Certification Branch, Federal Aviation Administration, New England Region, 12 New England Executive Park, Burlington, Massachusetts 01803; tel. (617) 273-7347.

SUPPLEMENTARY INFORMATION: Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Information on the economic, environmental, and energy impact that might result because of adoption of the proposed rule is requested. Communications should identify the regulatory docket number and be submitted in duplicate to the address specified above. All communications received on or before the closing date for comments will be considered by the Administrator before taking action on the proposed rule. The proposal contained in this notice may be changed in light of comments received. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report summarizing each FAA-public contact, concerned with the

substance of the proposed AD, will be filed in the Rules Docket.

There have been seven fan blade failures on JT9D-20 engines resulting from arc burn, foreign object damage (FOD), and manufacturing defects. Each failure caused secondary damage to "B" flange and attachment hardware. "B" flange provides attachment of the fan case and front fan exit case. A recent fan blade failure resulted in separation of the nose cowl assembly and fan case from a wing engine. The fan case separated at "B" flange.

A subsequent analysis of the capability of "B" flange indicates that under certain conditions "B" flange load capability becomes marginal for wing engines. As a consequence, it is the intent of this AD to require modification of the flange and fasteners to improve "B" flange capability under adverse conditions.

The Proposed Amendment

Accordingly, the FAA proposes to amend § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) by adding the following new AD:

Pratt & Whitney Aircraft.

Applies to all JT9D-20 engines installed in wing positions on DC-10-40 aircraft.

Compliance required on installed engines prior to March 31, 1984, unless already accomplished.

To preclude "B" flange separation under adverse conditions, rework fan exit case assembly, incorporate riveted segmented strengthening plates along with improved "B" flange attachment hardware, and reidentify components, in accordance with Pratt & Whitney JT9D-20 Service Bulletin No. 5335, dated September 3, 1981, or later revision approved by the Chief, Engine Certification Branch, FAA, New England Region.

Note.—Rework, replacement and addition of various airframe brackets is necessary to ensure compatibility with the flange modifications specified in Pratt & Whitney Aircraft Service Bulletin No. 5335.

All persons affected by this directive who have not already received the referenced service bulletin from the manufacturer may obtain copies upon request to Pratt & Whitney Aircraft, Division of United Technologies Corporation, 400 Main Street, East Hartford, Connecticut 06108. This document may also be examined at Federal Aviation Administration, New England Region, 12 New England Executive Park, Burlington, Massachusetts 01803, and at FAA Headquarters, 800 Independence Avenue SW., Washington, D.C. A historical file on this AD which includes the material in full is maintained by the FAA at its Headquarters in Washington, D.C., and at the New England Region Office.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended, (49 U.S.C. 1354(a), 1421, and 1423); sec. 6(c), Department of

Transportation Act (49 U.S.C. 1655(c)); 14 CFR 11.85)

Note.—The Federal Aviation Administration has determined that this document involves a proposed regulation which is not considered to be major under Executive Order 12291 or significant under Department of Transportation Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). It is certified that the rule will not, if promulgated, have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act because the rule will affect only domestic air carriers using DC-10-40 aircraft in which the JT9D engines are installed in wing positions, none of which are small entities. A draft regulatory evaluation prepared for this document is contained in the public docket, and a copy may be obtained in writing to Federal Aviation Administration, Office of the Regional Counsel, Attn: Rules Docket No. 81-NE-20, 12 New England Executive Park, Burlington, Massachusetts.

Issued in Burlington, Massachusetts, on March 4, 1982.

Robert E. Whittington,
Director, New England Region.

[FR Doc. 82-6949 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 39

[Docket No. 82-ANE-07]

Airworthiness Directives; Pratt & Whitney Aircraft JT3D Turbofan Engine, All Models

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of proposed rulemaking (NPRM).

SUMMARY: This notice proposes to adopt an Airworthiness Directive (AD) which would require eddy current inspection for cracks in bolt holes, counterweight holes, and snap diameters on all JT3D third stage turbine disks. The proposed AD is needed to detect cracks which could result in an uncontained third stage turbine disk failure.

DATES: Comments must be received on or before April 15, 1982. Proposed effective date May 10, 1982.

ADDRESSES: Send comments on the proposed in duplicate to: Federal Aviation Administration, Office of the Regional Counsel, Attn: Rules Docket No., 12 New England Executive Park, Burlington, MA 01803.

The applicable alert service bulletin may be obtained from Pratt & Whitney Aircraft, Division of United Technologies Corporation, 400 Main Street, East Hartford, Connecticut 06108. A copy of the Alert Service Bulletin is

contained in the Rules Docket at the above FAA address.

FOR FURTHER INFORMATION CONTACT: Ralph S. Hawkins, (ANE-142), Engine Certification Branch, Federal Aviation Administration, New England Region, 12 New England Executive Park, Burlington, Massachusetts 01803; telephone (617) 273-7347.

SUPPLEMENTARY INFORMATION:

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Information on the economic, environmental, and energy impact that might result because of adoption of the proposed rule is requested. Communications should identify the regulatory docket number and be submitted in duplicate to the address specified above. All communications received on or before the closing date for comments will be considered by the Administrator before taking action on the proposed rule. The proposal contained in this notice may be changed in light of comments received. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report summarizing each FAA-public contact, concerned with the substance of the proposed AD, will be filed in the Rules Docket.

Recently, a JT3D engine installed in a DC-8 aircraft experienced an uncontained third stage turbine disk failure during takeoff roll. The failure was caused by a low cycle fatigue crack which originated in the bore of a tierod bolt hole in the third stage turbine disk. Subsequent inspection, under the cognizance of the engine manufacturer, of 101 used JT3D third stage turbine disks, has shown that 56 of those disks exhibit cracks originating at the bolt holes. An eddy current inspection technique has been used to detect these cracks which initiate below the surface of the wall of the bolt hole. Since this condition is likely to exist or develop on other engines of the same type design, the proposed AD would require a repetitive eddy current inspection of third stage turbine disks, in accordance with Pratt & Whitney Aircraft Alert Service Bulletin No. 5358, "Engine, disk, 3rd stage turbine, eddy-current inspection and rework," for cracks in the bolt holes, counterweight holes, and spacer snap diameter fillet radii. Part number 418903 is an earlier third stage turbine disk design which is believed to be no longer in service. This AD proposes to remove this earlier design

from use because it is more prone to fatigue cracking than the present design.

The Proposed Amendment

Accordingly, the FAA proposes to amend § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) by adding the following new AD:

Pratt & Whitney Aircraft:

Applies to all Pratt & Whitney Aircraft JT3D turbofan engines.

Compliance required as indicated, unless already accomplished.

To detect cracks in third stage turbine disks, P/Ns 418903, 438903, and 675803, which could result in fracture of the third stage turbine disk and an uncontained third stage turbine disk failure, inspect third stage turbine disks, P/Ns 438903 and 675803, for cracks in the tier rod holes, counterweight holes, and spacer snap diameter fillet radii. Inspect in accordance with Pratt & Whitney Aircraft Alert Service Bulletin No. 5358, dated February 5, 1982, or later FAA approved revision, or equivalent means approved by the Chief, Engine Certification Branch, New England Region, per the following schedule:

a. Disks with less than 4,500 cycles on the effective date of this AD shall be inspected before 5,500 cycles.

b. Disks with between 4,500 and 4,999 cycles on the effective date of this AD shall be inspected within 1,000 cycles.

c. Disks with between 5,000 and 5,500 cycles on the effective date of this AD shall be inspected before 6,000 cycles.

d. Disks with more than 5,500 cycles on the effective date of this AD shall be inspected within 500 cycles.

Cracked third stage turbine disks must be removed prior to further flight. Any third stage turbine disks which has a crack which is within the allowable crack repair limit(s) specified in the above referenced Pratt & Whitney Aircraft Alert Service Bulletin may be returned to service if it is repaired in accordance with this service bulletin. Any third stage turbine disk which has had all of the tier rod holes and all of the counterweight holes repaired in accordance with this service bulletin must be reinspected in accordance with the service bulletin prior to the accumulation of 4,000 additional cycles after inspection. All other third stage turbine disks which are suitable for continued usage per this service bulletin must be reinspected in accordance with this service bulletin prior to the accumulation of 2,500 additional cycles after inspection. These repetitive inspections must be repeated throughout the service life of the third stage turbine disk.

Third stage turbine disks, P/N 418903, shall be removed from service within 500 cycles from the effective date of this AD or by December 31, 1982, whichever comes first. The inspection and rework provisions of Pratt & Whitney Aircraft Alert Service Bulletin No. 5358 do not apply to P/N 418903 third stage turbine disks.

Upon request of the operator, an FAA Maintenance Inspector, subject to prior approval of Chief, Engine Certification Branch, FAA, New England Region, may adjust the inspection intervals specified in this AD to permit compliance at an

established inspection period of the operator if the request contains substantiating data to justify the increase for that operator.

All persons affected by this directive who have not already received the referenced alert service bulletin from the manufacturer may obtain copies upon request to Pratt & Whitney Aircraft, Division of United Technologies Corporation, 400 Main Street, East Hartford, Connecticut 06108. This document may also be examined at Federal Aviation Administration, New England Region, 12 New England Executive Park, Burlington, Massachusetts 01803, and at FAA Headquarters, 800 Independence Avenue, SW., Washington, D.C. 20591. A historical file on this AD which includes the material in full is maintained by the FAA at its Headquarters in Washington, D.C., and at the New England Region Office.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended, (49 U.S.C. 1354(a), 1421, and 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); 14 CFR 11.85)

Note.—The FAA has determined that this document involves a proposed regulation which is not considered to be major under Executive Order 12291 or significant under Department of Transportation Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). It is certified that the rule will not, if promulgated, have a significant economic impact on a substantial number of small entities under the criteria of the regulatory flexibility act because the rule will affect only domestic air carriers of B-707 and DC-8 aircraft in which the JT3D engines are installed (none of which are believed to be small entities). A draft regulatory evaluation prepared for this document is contained in the public docket, and a copy may be obtained in writing to Federal Aviation Administration, Office of the Regional Counsel, Attn: Rules Docket No. 82-ANE-0, 712 New England Executive Park, Burlington, Massachusetts.

Issued in Burlington, Massachusetts, on March 2, 1982.

Robert E. Whittington,
Director, New England Region.

[FR Doc. 82-6850 Filed 3-12-82; 8:45 am]
BILLING CODE 4910-13-M

14 CFR Part 39

[Docket No. 82-ANE-06]

Airworthiness Directives; Rolls-Royce, Ltd., RB211-22B and -524 Series Engines

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of proposed rulemaking.

SUMMARY: This notice proposes to adopt an Airworthiness Directive (AD) that

would require incorporation of fan retention modifications on all Rolls-Royce, Ltd., RB211-22B and -524 series turbofan engines. The proposed AD is needed to prevent possible loss of the fan module following a fan shaft location bearing failure (low pressure (LP) location bearing) which could result in significant aircraft damage. There have been two previous LP location bearing failures which have resulted in loss of the fan module.

DATES: Comments must be received on or before May 3, 1982. Proposed effective date June 7, 1982.

ADDRESSES: Send comments on the proposed to duplicate to: Federal Aviation Administration, Office of the Regional Counsel, Attn: Rules Docket No. 82-ANE-06, 12 New England Executive Park, Burlington, MA 01803.

The applicable Service Bulletins may be obtained from Technical Publications Department, Rolls-Royce, Ltd., Derby, England DE2 8BJ.

Copies of the Service Bulletins are contained in the Rules Docket at the above FAA address.

FOR FURTHER INFORMATION CONTACT:

John E. Tigue Engine and Propeller Standards Staff, ANE-110, Aircraft Certification Division, New England Region, Federal Aviation Administration, 12 New England Executive Park, Burlington, Massachusetts 01803; telephone (617) 273-7330.

SUPPLEMENTARY INFORMATION:

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Information on the economic, environmental, and energy impact that might result because of adoption of the proposed rule is requested. Communications should identify the regulatory docket number and be submitted in duplicate to the address specified above. All communications received on or before the closing date for comments will be considered by the Administrator before taking action on the proposed rule. The proposal contained in this notice may be changed in light of comments received. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report summarizing each FAA-public contact, concerned with the substance of the proposed AD, will be filed in the Rules Docket.

The FAA has determined that failures of LP location bearings in RB211-22B and -524 engines may result in fan shaft

failure and subsequent loss of the fan module which may cause significant aircraft damage. Since this condition is likely to exist or develop on other engines of the same type design, the proposed AD would require incorporation of a fan retention device in Rolls-Royce RB211-22B and -524 model turbofan engines.

The Proposed Amendment

Accordingly, the FAA proposes to amend § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 30.13) by adding the following new AD:

Rolls-Royce, Ltd. Applies to Rolls-Royce, Ltd., RB211-22B and -524 turbofan model engines.

Compliance required as indicated unless already accomplished.

To preclude possible loss of fan assembly, install the Rolls-Royce axial fan retention modification as specified in Rolls-Royce Service Bulletin 72-6574, dated February 19, 1982, or later revision approved by the FAA, applicable to RB211-22B, -524B-02, -524B2-19, -524B2-39, and -524C2-19 engines and as specified in Rolls-Royce Service Bulletin 72-6576, dated February 19, 1982, or later revision approved by the FAA, applicable to RB211-524B3-02, -524-B4-02, and -524D4-19 engines in accordance with the following schedule:

1. Center (fuselage mounted) engines on Lockheed L1011 aircraft by August 31, 1982.
2. Wing mounted engines on Lockheed L1011 and Boeing B747 aircraft by November 30, 1982.

All persons affected by this directive who have not already received the referenced service bulletins from the manufacturer may obtain copies upon request to Technical Publications Department, Rolls-Royce, Ltd., Derby, England DE2 8BJ. This document may also be examined at Federal Aviation Administration, New England Region, 12 New England Executive Park, Burlington, Massachusetts 01803 and at FAA Headquarters, 800 Independence Avenue, S.W., Washington, D.C. 20591. A historical file on this AD is maintained by the FAA at its Headquarters in Washington, D.C., and at the New England Regional Office.

Upon request of the operator, an FAA Maintenance Inspector, subject to prior approval of the Chief, Aircraft Certification Division, FAA, New England Region, may adjust the compliance date(s) specified in this AD to permit compliance at an established inspection period of the operator if the request contains substantiating data to justify the increase for that operator.

(Secs. 313(a) 601, and 603, Federal Aviation Act of 1958, as amended, (49 U.S.C. 1354(a), 1421, and 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); 14 CFR 11.85)

Note.—The FAA has determined that this document involves a proposed regulation which is not considered to be major under Executive Order 12291 or significant under Department of Transportation Regulatory Policy and Procedures (44 FR 11034; February

26, 1979). It is certified that the rule will not, if promulgated, have a significant economic impact on a substantial number of small entities because the rule will affect only domestic air carriers of B-747 and L-1011 aircraft in which the RB211 engines are installed, none of which are believed to be small entities. A draft regulatory evaluation prepared for this document is contained in the public docket, and a copy may be obtained by writing to Federal Aviation Administration, Office of the Regional Counsel, Attn: Rules Docket No. 82-ANE-06, 12 New England Executive Park, Burlington, Massachusetts.

Issued in Burlington, Massachusetts, on March 1, 1982.

Robert E. Whittington,
Director, New England Region.

[FR Doc. 82-6848 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 39

[Airworthiness Docket No. 82-ASW-6]

Airworthiness Directives; Societe Nationale Industrielle Aerospatiale (SNIAS) Models SA341 and SA342 Series Helicopters

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of proposed rulemaking.

SUMMARY: This notice contains a proposal to adopt an airworthiness directive (AD) that would require an inspection for proper bolts and shackles and repetitive inspections for cracked bolts in the upper shackles of front and rear main gearbox A-frames on Aerospatiale Models SA341 and SA342 series helicopters. Bolt failure as a result of cracks or from corrosion would result in separation of the main rotor gearbox from the helicopter. The AD is necessary to detect cracked bolts and prevent failure of a shackle attachment bolt and loss of the helicopter.

DATES: Comments must be received on or before April 19, 1982.

ADDRESSES: Send comments on the proposal in triplicate to: Regional Counsel, Attention: Docket No. 82-ASW-6, Southwest Region, Federal Aviation Administration, P.O. Box 1689, Fort Worth, Texas 76101.

A copy of the service information may be examined at Office of the Regional Counsel, Southwest region, Federal Aviation Administration, 4400 Blue Mound Road, Fort Worth, Texas. A copy of the service information may be obtained from Aerospatiale Helicopter Corporation, 2701 Forum Drive, Grand Prairie, Texas 75051, Attention: Customer Support.

FOR FURTHER INFORMATION CONTACT:
Chris Christie, Chief, Aircraft

Certification Staff, FAA, Europe, Africa, and Middle East Office, c/o American Embassy, Brussels, Belgium, or James H. Major, Helicopter Policy and Procedures Staff, Aircraft Certification Division, Federal Aviation Administration, P.O. Box 1689, Fort Worth, Texas 76101, telephone number (817) 624-4911, extension 502.

SUPPLEMENTARY INFORMATION:

Corroded and cracked shackle attachment bolts have been detected at the upper shackles of the main gearbox front and rear A-frames on Aerospatiale Models SA341 and SA342 series helicopters. It is possible that certain of these bolts may be improperly matched with certain shackles. Failure of the bolts due to cracks occurring from corrosion or due to improper matching of the shackles may result in separation of the main gearbox from the helicopter.

SNIAS Gazelle Service Bulletin No. 01.16 amended December 10, 1979, was issued to inspect for proper bolts and shackles and inspect the bolts for corrosion and cracks. Voluntary compliance has been satisfactory. Aerospatiale Helicopter Corporation recently advised the agency that 68 sets of new design nitrided bolts have been sold to U.S. operators. To assure that properly matched bolts and shackles are installed, that nitrided bolts are inspected at 300 hour intervals, and that non-nitrided bolts are inspected for cracks at 50-hour intervals, the FAA is proposing to adopt a new AD for Aerospatiale Model SA341 and SA342 series helicopters. Since approximately eighteen aircraft may not have nitrided bolts installed and matched with proper shackles as described in the service bulletin, the estimated cost impact for matching bolts and shackles, or for repetitive inspection of the bolts, and for installation of the new design nitrided bolts is \$5,940.

Request for Comments

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications should identify the regulatory docket number and be submitted in triplicate to the address specified above. All communications received on or before the closing date for comments will be considered by the Director before taking action on the proposed rule. The proposal contained in this notice may be changed in the light of comments received. Comments that provide the factual basis supporting the views and suggestions presented are particularly

helpful in evaluating the effects of the proposed rule. Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the proposed rule.

All comments submitted will be available, both before and after the closing date for comments, in the Office of Regional Counsel, Federal Aviation Administration, Southwest Region, 4400 Blue Mound Road, Fort Worth, Texas, for examination by interested persons. A report summarizing each FAA-public contact, concerned with the substance of the AD, will be filed in the docket.

The Proposed Amendment

Accordingly, the Federal Aviation Administration proposes to amend § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) by adding the following new airworthiness directive:

Societe Nationale Industrielle Aerospatiale (SNIAS): Applies to all Model SA341 and SA342 series helicopters certificated in all categories.

Compliance is required as indicated.

To detect possible cracked main gearbox front or rear A-frame upper shackle attachment bolts and to prevent failure of these bolts, accomplish the following:

(a) Within the next 50 hours' time in service after the effective date of this AD, and thereafter at intervals not to exceed 50 hours' time in service from the last inspection, remove the bolts, P/N 341A.31.4169.20, if installed, and inspect for cracks using a magnetic particle or equivalent inspection method as specified in SNIAS Gazelle Service Bulletin No. 01.06 amended December 10, 1979, subparagraph 1C(1)(b), or FAA approved equivalent as noted in paragraph (e) of this AD.

(b) Within the next 50 hours' time in service after the effective date of this AD determine that bolts P/N 341A.31.4169.20, if installed, are fitted with shackles P/N 341A.38.1017.00 or .01 or shackles P/N 341A.38.1079.00 or .01 and that nitrided bolts P/N 341A.31.4263.21, if installed, are fitted with shackles having bushings P/N 341A.38.1087.01 to .07 in accordance with Gazelle Service Bulletin No. 01.06 amended December 10, 1979, subparagraphs 1C(1)(a) and 1C(2)(a), or FAA approved equivalent as noted in paragraph (e) of this AD.

(c) Within 300 hours' time in service after the effective date of this AD and thereafter at intervals not to exceed 300 hours from the last inspection, remove nitrided bolts, P/N 341A.31.4263.21 and inspect for cracks using a magnetic particle or equivalent inspection method as specified in Gazelle Service Bulletin No. 01.06 amended December 10, 1979, subparagraph 1C(2)(b), or FAA approved equivalent as noted in paragraph (e) of this AD.

(d) Cracked bolts must be removed from service before further flight.

(e) Equivalent means of compliance with the AD may be approved by the Chief, Aircraft Certification Staff, FAA, Europe, Africa, and Middle East Office, c/o American Embassy, Brussels, Belgium.

(f) On request of the operator, an FAA maintenance inspector may extend the inspection intervals contained in this AD, subject to prior approval of the Chief Aircraft Certification Staff, FAA, Europe, Africa, and Middle East Office, if the operator justifies the increase.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); 14 CFR 11.85)

Note.—The FAA has determined that this proposed regulation is not considered to be major under Executive Order 12291 or significant under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979), and it is certified that at promulgation it will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act since it will affect eighteen aircraft for an estimated cost impact of \$5,940. A draft evaluation has been prepared for this proposed regulation and has been placed in the docket. A copy of it may be obtained by contacting the person identified under the caption "FOR FURTHER INFORMATION CONTACT."

Issued in Fort Worth, Texas, on February 26, 1982.

F. E. Whitfield,

Acting Director, Southwest Region.

[FR Doc. 82-6646 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 71

[Airspace Docket No. 81-AWA-15]

Proposed Alteration of VOR Federal Airways

Correction

In FR Doc. 82-5034 appearing on page 8206 in the issue of Thursday, February 25, 1982, make the following correction:

On page 8207, second column, the fifth line of the paragraph "2. V-506 [New]" should read "210° T(203° M) radials; Springfield; INT Springfield."

BILLING CODE 1505-01-M

14 CFR Part 71

[Airspace Docket No. 82-NE-03]

Proposed Amendment to Description of the Auburn, Maine, Transition Area

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of proposed rulemaking.

SUMMARY: This notice (NPRM) proposes to amend the Auburn, Maine Transition Area so as to provide additional airspace for aircraft executing the VOR/DME Runway 22 original standard instrument approach procedure (SIAP)

serving Auburn-Lewiston Municipal Airport, Auburn-Lewiston, Maine.

DATES: Comments must be received on or before April 15, 1982.

ADDRESSES: Send comments on the proposal in triplicate to: Chief, Operations, Procedures and Airspace Branch, ANE-530, New England Region, Federal Aviation Administration, 12 New England Executive Park, Burlington, Massachusetts 01803. The docket may be examined at the following location: Federal Aviation Administration, 12 New England Executive Park, Burlington, Massachusetts 01803.

FOR FURTHER INFORMATION CONTACT: David Hurley, Operations, Procedures and Airspace Branch, ANE-530, Federal Aviation Administration, Air Traffic Division, 12 New England Executive Park, Burlington, Massachusetts 01803; telephone (617) 273-7285.

Comments Invited

Interested person may participate in the proposed rulemaking process by submitting such written data, views, or arguments as they may desire. Communications should identify the airspace docket number and be submitted in triplicate to the New England Region, Attention: Chief, Operations, Procedures and Airspace Branch, ANE-530, Air Traffic Division, Federal Aviation Administration, 12 New England Executive Park, Burlington, Massachusetts 01803. All communications received on or before April 15, 1982, will be considered before action is taken on the proposed amendment. The proposal contained in this notice may be changed in light of comments received. All comment submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons.

Availability of NPRM

Any person may obtain a copy of this notice of Proposed Rulemaking (NPRM) by submitting a request to the Federal Aviation Administration, Office of Public Affairs, Attention: Public Information Center, APA-430, 800 Independence Avenue, SW., Washington, D.C. 20591, or by calling (202) 426-8085. Communications must identify the number of this NPRM.

Persons interested in being placed on a mailing list for future NPRMs should also request a copy of Advisory Circular No. 11-2 which describes the application procedures.

The Proposal

The FAA is considering an amendment to Subpart G of Part 71 of Federal Aviation Regulations (14 CFR Part 71) to amend the Auburn, Maine Transition Area to provide additional airspace for aircraft executing the SIAP for Auburn Lewiston Municipal Airport.

The Proposed Amendment

Accordingly, pursuant to the authority delegated to me, the Federal Aviation Administration proposes to amend § 71.181 of the Federal Aviation Regulations (14 CFR Part 71) as follows:

1. Amend § 71.181 of Part 71, Federal Aviation Regulations by revising the Auburn, Maine 700-foot transition area as follows:

Add after northeast of the NDB on line five:

And within 2.5 miles each side of the Augusta, Maine VORTC (251° magnetic) (234° true) radial extending from the 5-mile radius area to 23 miles southwest of the VORTC.

(Sec. 307(a) of the Federal Aviation Act of 1958 (72 Stat. 749; 49 U.S.C. 1348(a)) and sec. 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c) and 14 CFR 11.89))

Note.—The FAA has determined that this proposed regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal; (4) is appropriate to have a comment period of less than 45 days; and (5) at promulgation, is certified not to have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Burlington, Massachusetts, on March 4, 1982.

Robert E. Whittington,
Director, New England Region.

[FR Doc. 82-0847 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

Saint Lawrence Seaway Development Corporation**33 CFR Part 401****Penalties for Violations of Seaway Regulations and Assessment, Mitigation or Remission of Penalties**

AGENCY: Saint Lawrence Seaway Development Corporation.

ACTION: Proposed rule.

SUMMARY: The Saint Lawrence Seaway Development Corporation proposes to amend Subpart B—Penalties—

Violations of Seaway Regulations, and Subpart C—Assessment, Mitigation or Remission of Penalties, to reflect changes necessitated by the enactment of the Port and Tanker Safety Act of 1978 and the subsequent delegation of authority to the Administrator of the Saint Lawrence Seaway Development Corporation.

DATES: Comments received by April 29, 1982 will be considered.

ADDRESSES: Interested parties may submit written comments to the Saint Lawrence Seaway Development Corporation, P.O. Box 520, Massena, New York 13662 (Attn: General Counsel).

FOR FURTHER INFORMATION CONTACT: Frederick A. Bush, General Counsel, (315 764-3245).

SUPPLEMENTARY INFORMATION: On October 17, 1978, the Port and Tanker Safety Act of 1978 was enacted, amending the Ports and Waterways Safety Act of 1972. On July 21, 1980, a Delegation of Authority to the Administrator of the Saint Lawrence Seaway Development Corporation from the Secretary of Transportation was published in the *Federal Register* (45 FR 48630). This delegated certain procedural functions vested in the Secretary of Transportation by the Port and Tanker Safety Act of 1978, and related to the power to issue and enforce regulations and conduct investigations under the Act with respect to the Saint Lawrence Seaway. As a result, § 401.101, Criminal Penalty, and § 401.102, Civil Penalty of Subpart B, will be amended to reflect that a fine of not less than \$5,000 is eliminated as a criminal penalty for violation of a Seaway Regulation. Provision is also made for penalties for any person who uses a dangerous weapon or engages in conduct that causes or threatens bodily injury to any officer authorized to enforce the provisions of this Act or the regulations issued hereunder. The civil penalty for violation of a Seaway Regulation is increased from \$10,000 to \$25,000. Also, § 401.201 (a) and § 401.202 of Subpart C are amended to reflect the new delegation of authority under the Port and Tanker Safety Act.

It has been determined that under the criteria of the Regulatory Flexibility Act that this proposed rule will not have a significant effect on a substantial number of small entities. Further, it is not a major rule under Executive Order 12291, as noted in the DOT Semi-Annual Regulations Agenda and Review List published in the *Federal Register*, October 1, 1981, nor a significant rule under DOT Regulatory Policies and Procedures, 44 FR 11034, for the same

reason. The anticipated economic impact is so minimal that it does not warrant preparation of a regulatory evaluation. Finally, DOT has determined that this rulemaking is not a major Federal action significantly affecting the quality of the human environment under the National Environmental Policy Act and therefore an environmental impact statement is not required.

Accordingly, the Saint Lawrence Seaway Development Corporation proposes to amend Title 33 of the Code of Federal Regulations as follows:

PART 401—SEAWAY REGULATIONS AND RULES**Subpart B—Penalties—Violations of Seaway Regulations**

1. Section 401.101 is amended by revising paragraph (a) to read as follows:

§ 401.101 Criminal penalty.

(a) A person who willfully and knowingly violates a regulation shall be fined not more than \$50,000 for each violation or imprisoned for not more than five years, or both, and any person who, in the willful and knowing violation of this Act or of any regulation issued hereunder, uses a dangerous weapon, or engages in conduct that causes bodily injury or fear of imminent bodily injury to any officer authorized to enforce the provisions of this Act or the regulations issued hereunder, shall, in lieu of the penalties prescribed in this paragraph be fined not more than \$100,000 or imprisoned for not more than ten years, or both.

2. Section 401.102 is amended by revising paragraph (a) to read as follows:

§ 401.102 Civil penalty.

(a) A person, as described in § 401.101(b), who violates a regulation is liable to a civil penalty of not more than \$25,000.

Subpart C—Assessment, Mitigation or Remission of Penalties

3. Section 401.201 is amended by revising paragraph (a) to read as follows:

§ 401.201 Delegation of Authority.

(a) The Secretary of Transportation, by 49 CFR 1.52(a) has delegated to the Administrator of the Saint Lawrence Seaway Development Corporation the authority vested in him under sections 4, 5, 6, 7, 8, 12 and 13 of Sec. 2 of the Port and Tanker Safety Act of 1978, Pub. L.

95-474 (92 Stat. 1471), as it pertains to the operation of the Saint Lawrence Seaway.

* * * * *

4. Section 401.202 is revised to read as follows:

§ 401.202 Statute providing for assessment, mitigation or remission of civil penalties.

Section 13 of Sec. 2 of the Port and Tanker Safety Act of 1978 authorizes the assessment and collection of a civil penalty of not more than \$25,000 from anyone who violates a regulation issued under that section.

(68 Stat. 93-96, 33 U.S.C. 981-990, as amended, and secs. 12 and 13 of sec. 2 of Pub. L. 95-474, 92 Stat. 1471)

Issued at Washington, D.C. on January 22, 1982.

Saint Lawrence Seaway Development Corporation.

D. W. Oberlin,
Administrator.

[FR Doc. 82-6816 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-61-M

DEPARTMENT OF INTERIOR

National Park Service

36 CFR Part 7

Acadia National Park, Maine; Snowmobile Regulations

AGENCY: National Park Service, Interior.

ACTION: Proposed rule.

SUMMARY: The proposed regulation set forth below is necessary to designate the locations in Acadia National Park where snowmobiles may be used as a mode of transportation to provide the opportunity for visitors to see, sense, and enjoy the special qualities of the park in the winter. Allowed locations will consist of designated portions of the park motor roads closed to normal motor vehicular traffic by snow and ice. In addition, two sections of the park's historic carriage road network normally closed to motorized travel will be open to snowmobiles as follows: (1) A portion 0.6 miles in length from Wildwood Stable to the Lower Mountain Road. This routing is required in order to bypass a section of plowed roadway and permit a complete circuit of the park's 18-mile scenic loop road. (2) A portion 1.8 miles in length necessary to provide safe travel down the east side of Eagle Lake during those periods when the frozen surface of the lake may be unsafe for snowmobile travel. It is the objective of this proposed regulation to

provide for the preservation and enjoyment of the park in a way that is consistent with both the snowmobile policy of the National Park Service and the off-road vehicle policy of the Department of the Interior.

DATE: Written comments, suggestions or objections will be accepted until April 14, 1982.

ADDRESS: Comments should be directed to: Superintendent, Acadia National Park, R.F.D. #1, Box 1, Bar Harbor, Maine 04609.

FOR FURTHER INFORMATION CONTACT: Ronald N. Wrye, Superintendent, Acadia National Park; Telephone: (207) 288-3338.

SUPPLEMENTARY INFORMATION:

Background

Executive Order 11644 (Use of Off-Road Vehicles on Public Lands) issued in 1972, directed Federal land managing agencies to develop unified regulations and to designate areas of use for off-road vehicles. Such areas must meet criteria which minimize resource damage, harassment of wildlife, disruption of wildlife habitat, and, in the case of national parks, not adversely affect scenic, natural and aesthetic values.

In response to Executive Order 11644, the Secretary of the Interior issued a Departmental memorandum on May 5, 1972, to assure full compliance with the Order and to provide policies and procedures for its implementation. The National Park Service, as required by the above directive, promulgated 36 CFR 2.34 on April 11, 1974, which closed all National Park System areas to snowmobile use except those specifically designated as open by Federal Register notice or special regulation.

In order to comply with the requirements of Executive Order 11644 and 36 CFR 2.34, the National Park Service developed a Servicewide policy revision which was published in the Federal Register on August 13, 1979, (44 FR 47412). This policy provides for the use of snowmobiles in units of the National Park System as a mode of transportation to provide the opportunity for visitors to see, sense, and enjoy the special qualities of the parks in the winter. The snowmobiles must be consistent with the park's natural, cultural, scenic and aesthetic values; considerations of safety; park management objectives; and not disturb the wildlife or damage other park resources.

The policy further provides that, where permitted, snowmobiles shall be confined to properly designated routes

and water surfaces which are used by motorized vehicles or motorboats during other seasons. The September 3, 1979 policy implementation memorandum sent to all National Park Service Regional Directors stated that: "In those very limited places where unique local conditions prevail, snowmobiling for limited distances on abandoned roads, fire breaks or trails may continue only if necessary as connectors between routes or areas that are otherwise in accord with the policy." This exemption will apply at Acadia National Park in those two locations where snowmobiles will be permitted on short sections of the historic carriage road system normally closed to motorized travel. This is necessary to bypass a section of plowed roadway on the main loop road and to permit safe travel around a lake during those periods when there may be insufficient ice on the lake to safety support snowmobiles. Routes and water surfaces to be designated for snowmobile use shall be promulgated as special regulations in the Code of Federal Regulations.

Snowmobiles have been used for transportation and recreation in Acadia National Park since they first became generally available to the public in the early 1960's. Levels of snowmobile use in the park have varied markedly from winter to winter due to the great variance in snow cover from year to year. This situation is typical of coastal areas in Maine. Snowmobiling grew rapidly in popularity in the park through the sixties and reached a peak in the early seventies. Since the early seventies snowmobiling has diminished significantly in popularity. This is due, presumably, to the higher costs associated with buying and operating the machines today. Undoubtedly the "newness" or novelty of the sport which caused the rapid growth of the sixties is now diminished, and in turn this circumstance is accounting for a slower rate of recruitment into this form of recreation.

A companion development to the decline of snowmobiling has been the tremendous increase in popularity of cross-country skiing. During the past several winters skiers have increasingly outnumbered snowmobilers in the park. This trend is expected to continue for the immediate future due to the relatively low expense of skiing and the present rapid recruitment into the sport which can be attributed at least in part to the same "novelty" attraction that snowmobiling enjoyed in the sixties.

Snowmobiles and cross-country skiers have historically shared many of the same routes on the roadways of the

park. There have been no serious conflicts or incidents resulting from this mixing of motorized and non-motorized sport. A significant proportion of cross-country skiers do have a definite preference to ski in areas where there are no snowmobiles.

Acadia National Park offers an ideal opportunity to meet the desires of both snowmobiles and those skiers who prefer to go where there are no snowmobiles. This opportunity is presented to the 46-mile network of well-maintained historic carriage roads. With the exception of the two sections mentioned earlier amounting to 3.4 miles, this road system is closed to all motorized travel and available for the quieter pursuits of skiing, snowshoeing, and hiking. In summary, under the proposed regulation, there will be a total of 57 miles of roads available for both snowmobiling and skiing and an additional 43 miles of road for skiers from which snowmobiles are excluded. Public reaction to this arrangement indicates that it is a circumstance which is satisfactory to both the skiing and snowmobiling communities.

The use and impact of snowmobiles in Acadia National Park have been monitored by rangers in the field for approximately twenty years. During this period there have been no recorded instances of disturbance of wildlife by snowmobiles traveling on designated routes. In some instances there has been minor injury to small trees and shrubs growing on or near the road shoulders. This vegetative damage has been deemed to be insignificant and infrequent.

Snowmobiles are widely used on both public and private lands surrounding the park. They may be driven both on and off roads, and in the case of private lands, permission must be obtained from the landowner. Snowmobiles may not be operated on plowed public roads except to cross or to bypass bridges and culverts. Most of the snowmobile use outside the park is off-road use with some special trails maintained for this purpose.

This proposed regulation is necessary to comply with Servicewide policy. Its promulgation also responds to public interest in the continuation of the use of snowmobiles as a means of viewing and enjoying Acadia National Park when weather conditions are such that the motor roads are closed to public automobile travel.

Information on designated routes will be available to the public by handouts and maps available at park headquarters and on a large wooden map layout erected in the Visitor Center Parking Area.

Public Participation

The policy of the National Park Service is, whenever practicable, to afford the public an opportunity to participate in the rulemaking process. Accordingly, interested persons may submit written comments, suggestions or objections regarding this proposed regulation to the address noted at the beginning of this rulemaking.

Drafting Information

The following persons participated in the writing of this regulation: Warner M. Forsell and Norman H. Dodge, Acadia National Park; W. Lowell White, former Superintendent, Acadia National Park.

Compliance With Other Laws

The National Park has determined that this rulemaking is not a "major rule" within the meaning of Executive Order 12291, 46 FR 13193 (February 19, 1981). The Service has further determined that this regulation will not have a significant economic effect on a substantial number of small entities nor will it require the preparation of a regulatory analysis within the meaning of the Regulatory Flexibility Act, 94 Stat. 1164, 5 U.S.C. 601 *et seq.*

In accordance with the National Environmental Policy Act 42 U.S.C. 4332, the National Park Service has prepared an environmental assessment on this issue. Copies of the assessment and the analysis of public comments received on it, are available at the address noted above.

This rulemaking contains no provisions that would entail the collection of information in such a manner as would be subject to the Paperwork Reduction Act, 94 Stat. 2812, 44 U.S.C. 3501 *et seq.*

PART 7—SPECIAL REGULATIONS, AREAS OF THE NATIONAL PARK SYSTEM

(Sec. 3 of the Act of August 25, 1916, 39 Stat. 535, as amended (16 U.S.C. 3))

In consideration of the foregoing, it is proposed to amend Part 7 of Title 36, Code of Federal Regulations, by the establishment of a new section as follows:

§ 7.56 Acadia National Park.

(a) *Designated Snowmobile Routes.* The designated routes for snowmobile use shall be:

(1) Park Loop Road (except section from Stanley Brook intersection north to the gate at Penobscot Mountain Parking Area) and connecting roads as follows: Paradise Hill Road (Visitor Center to junction Park Loop Road); Stanley Brook Road; Ledgeawn Extension Road; Sieur

de Monts (gate to Loop Road); West Street; Cadillac Mountain Summit Road; entrance roads to Wildwood Stable.

(2) Portions of Carriage Paths as follows: A section of Carriage Path 1.8 miles in length from the parking area at the north end of Eagle Lake down the east side of the lake to connection with Park Loop Road at Bubble Pond Rest Area. A section of Carriage Path 0.6 miles in length from Wildwood Stable to connection with Park Lopp Road south of the entrance road to Penobscot Mountain Parking Area.

(3) Hio Truck Road from Seawall Campground north to State Route 102.

(4) The paved camper access roads within Seawall Campground

(5) Marshall Brook Truck Road from Seal Cove Road to Marshall Brook.

(6) Seal Cove Road from Park Boundary in Southwest Harbor to State Route 102 in Seal Cove.

(7) Western Mountain Road from Park Boundary west of Worcester Landfill to Seal Cove Pond.

(8) The two crossroads connecting Western Mountain Road and Seal Cove Road.

(9) Long Pond Truck Road including Spur Road to Pine Hill.

(10) Lurvey Spring Road from junction with Long Pond Road in Southwest Harbor to intersection with Echo Lake Beach Road.

(11) The Echo Lake Entrance Road from State Route 102 to Echo Lake Beach Parking Area.

G. Ray Arnett,

Assistant Secretary for Fish and Wildlife and Parks.

[FR Doc. 82-6860 Filed 3-12-82; 8:45 am]

BILLING CODE 4310-70-M

VETERANS ADMINISTRATION

DEPARTMENT OF DEFENSE

38 CFR Part 21

Education Benefit Payments; Flight Training

AGENCY: Veterans Administration and Department of Defense.

ACTION: Proposed regulation.

SUMMARY: This proposed regulation, issued jointly by the Veterans Administration and the Department of Defense, implements some of the provisions of the Omnibus Budget Reconciliation Act of 1981 which affect people receiving educational assistance under VEAP (the Post-Vietnam Era Veterans' Educational Assistance Program).

The proposal places restrictions upon payments made to people in flight training. It should eventually result in the elimination of flight training from VEAP. This proposal implements changes in the law.

DATES: Comments must be received on or before April 14, 1982. In accordance with Pub. L. 97-35, it is proposed that this regulation be made effective October 1, 1981.

ADDRESSES: Interested persons are invited to submit written comments, suggestions or objections regarding this proposal to the Administrator of Veterans Affairs (271A), Veterans Administration, 810 Vermont Avenue NW., Washington, D.C. 20420. All written comments received will be available for public inspection at the above address only between 8 a.m. and 4:30 p.m. Monday through Friday (except holidays), until April 26, 1982. Persons visiting the Veterans Administration Central Office in Washington, D.C. for the purpose of inspecting comments will be received by the Central Office Veterans Services Unit in room 132 of the above address. Visitors to VA field stations will be informed that the records are available for inspection only in Central Office and will be furnished the address and room number.

FOR FURTHER INFORMATION CONTACT: June C. Schaeffer (225), Assistant Director for Policy and Program Administration, Education Service, Department of Veterans Benefits, Veterans Administration, Washington, D.C. 20420 (202 389-2092).

SUPPLEMENTARY INFORMATION: Section 21.5137 is added to implement portions of the Omnibus Budget Reconciliation Act of 1981. This policy change is required by law.

The agencies have determined that this proposed regulation is not a major rule as that term is defined by Executive Order 12291, Federal Regulation. The annual effect on the economy will be less than \$100 million. It will not result in any major increases in costs or prices for anyone. It will have no significant adverse effects on competition, employment, investment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

The Administrator of Veterans Affairs and the Secretary of Defense hereby certify that this proposed regulation will not, if promulgated, have a significant economic impact on a substantial number of small entities as they are defined in the Regulatory Flexibility Act (RFA), 5 U.S.C. 601-612. Pursuant to 5 U.S.C. 605(b), this regulation therefore is

exempt from the initial and final regulatory flexibility analyses requirements of sections 603 and 604. The reason for this certification is that the proposed regulation will regulate recipients of educational assistance under VEAP. It will have no significant direct impact on small entities (i.e. small businesses, small private and nonprofit organizations, and small governmental jurisdictions.)

(Catalog of Federal Domestic Assistance number for the program affected by this proposed regulation is 64.120)

Approved: February 1, 1982.

Robert P. Nimmo,

Administrator of Veterans Affairs.

Approved: February 24, 1982.

R. Dean Tice,

Deputy Assistant Secretary of Defense.

PART 21—VOCATIONAL REHABILITATION AND EDUCATION

The Veterans Administration proposes to amend 38 CFR Part 21 as follows: Section 21.5137 is revised as follows:

§ 21.5137 Benefit payments—flight training.

(a) *Payments to individuals who enroll in flight training before September 1, 1981.* (1) The Veterans Administration will pay benefits to an individual who enrolls in an approved program of flight training before September 1, 1981, provided—

(i) The individual incurs no changes of program after August 31, 1981, and

(ii) The continuity of the enrollment is not broken.

(2) If after September 30, 1981, an individual, who enrolled in a program of flight training before September 1, 1981, breaks the continuity of his or her enrollment, the Veterans Administration will not pay for flight training which occurs after the date the continuity of enrollment was broken.

(3) The Veterans Administration will consider the continuity of an enrollment to be broken any time the individual receives no flight training for a period of six or more consecutive months. (Pub. L. 97-35, secs. 2003 and 2006)

(b) *Payments to individuals who enroll in flight training during September 1981.* If an individual enrolls in a flight course during September 1981 and this does not form part of a continuous enrollment begun before September 1, 1981, the Veterans Administration will make payment only for that portion of the course completed during September 1981. The Veterans Administration will make no payment for any portion of the course completed

after September 30, 1981. (Pub. L. 97-35, secs. 2003 and 2006)

(c) *Payments to individuals who enroll in flight training after September 30, 1981.* The Veterans Administration will make no payment for flight training an individual receives if the individual enrolls in flight training for the first time after September 30, 1981. (Pub. L. 97-35, secs. 2003 and 2006).

[FR Doc. 82-6861 Filed 3-12-82; 8:45 am]

BILLING CODE 8320-01-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part.52

[A-5-FRL-1984-2]

Approval and Promulgation of Implementation Plans; Indiana

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rulemaking.

SUMMARY: Part D of the Clean Air Act requires that each State revise its State Implementation Plan (SIP) for all areas that have not attained the national ambient air quality standards (NAAQS). As part of Indiana's control strategy for attainment of the NAAQS for ozone, the State has revised its SIP to require additional control of volatile organic compounds (VOC) from stationary sources in areas which are nonattainment for ozone.

This notice proposes conditional approval of these revisions which are an integral part of the State's control strategy for ozone. Final approval of this control strategy is necessary to remove the current restrictions on construction of new major VOC sources in the State. The EPA invites public comments on these revisions, the identified deficiencies, the suggested corrections, and the regulatory action proposed herein, particularly with respect to the requirements of Part D of the Clean Air Act (CAA).

DATE: Comments on this proposed rulemaking must be received on or before April 14, 1982.

ADDRESSES: Comments should be sent, in triplicate if possible, to: Gary Gulezian, Chief, Regulatory Analysis Section, Air Programs Branch, U.S. Environmental Protection Agency, Region V, 230 South Dearborn Street, Chicago, Illinois 60604. Copies of the regulation are available for review at the above address and at: Indiana State Board of Health, Air Pollution Control Division, 1330 W. Michigan Street, Indianapolis, Indiana 42606.

FOR FURTHER INFORMATION CONTACT:

Barry A. Perlmutter, Technical Analysis Section, Air Programs Branch, U.S. Environmental Protection Agency, Region V, Chicago, Illinois 60604 (313) 886-6049.

SUPPLEMENTARY INFORMATION:**Background**

On March 3, 1978 (43 FR 8962), and on October 5, 1978 (43 FR 45993), pursuant to the requirements of Section 107 of the Act, the EPA designated certain areas in Indiana as not attaining the NAAQS for photochemical oxidants (subsequently changed to ozone).

Part D of the Act requires each State to revise its SIP to meet specific requirements for areas designated as nonattainment. These SIP revisions must demonstrate attainment of the primary NAAQS as expeditiously as practicable, but not later than December 31, 1982. Under certain circumstances, dates for attainment of the NAAQS for ozone and/or carbon monoxide may be extended through 1987. The requirements for an approvable SIP are described in the April 4, 1979 Federal Register (44 FR 20372) and supplements dated July 2, August 28, September 17, and November 23, 1979 (44 FR 38583, 50371, 53761, 67182).

An adequate SIP for ozone is one which provides for sufficient control of VOC from stationary and mobile sources to provide for attainment of the standards. For stationary sources, the plan must include, as a minimum, legally enforceable requirements reflecting the application of reasonably available control technology (RACT) for those stationary sources for which EPA has published a control technique guideline (CTG) by January 1978. In general, where the State regulations are not supported by the information in the CTGs, the State must provide an adequate demonstration that its regulations represent RACT, or amend the regulations to be consistent with the information in the CTGs. In addition, by each subsequent January, RACT requirements for sources covered by the CTGs published by the preceding January must be adopted and submitted to EPA. The submittal date for the first set of additional RACT regulations was revised from January 1, 1980 to July 1, 1980 in the August 28, 1979 Federal Register (44 FR 50371). Subsequently, because the States' regulatory processes are taking longer than anticipated and because good faith efforts are being made in most cases to adopt the necessary regulations, EPA revised the July 1, 1980 deadline to January 1, 1981 (45 FR 78121).

Summary of Indiana's Action

In response to the requirements of Part D of the Act, the State of Indiana submitted a revised SIP on February 11, 1980. The SIP included a revised Regulation APC 15, Volatile Organic Compound Emission Limitations, which affects stationary VOC sources. This regulation is an integral part of Indiana's plan for attaining the NAAQS for ozone and is the subject of this proposed rulemaking notice. EPA's analysis of the regulation is contained in a technical memorandum which is available for review at the EPA Region V office listed above. The conclusions of that memorandum are summarized in this notice.

SIP Continuity Requirements

The current Federally enforceable APC 15 was adopted by Indiana on September 14, 1972 and approved by EPA on May 14, 1973 (38 FR 12698). This version is hereafter referred to as "existing APC 15." It requires controls on existing VOC sources in the Indiana portions of Louisville, Cincinnati, Indianapolis, and Chicago Air Quality Control Region (AQCR) and on new sources throughout the State. Gasoline marketing sources in Marion County are subject to 40 CFR 52.787. On October 7, 1974 the Indiana Air Pollution Control Board (IAPCB) adopted a revised version of existing APC 15. EPA disapproved this regulation on August 24, 1976 (45 FR 35677) and it is not part of the current Federally approved and enforceable SIP for Indiana. Therefore, since only the 1972 version of APC-15 is presently included in the Federally approved SIP, the 1974 revision of APC 15 will not be discussed in the remainder of this notice.

To comply with existing APC 15, affected sources must emit no more than 3 lbs./hr or 15 lbs./day of organics unless emissions are reduced at least by 85 percent from emissions before application of any control equipment or process. The final compliance date of existing APC 15 is April 1, 1975. In general, compliance with these regulations was intended to be achieved with add-on controls. Examples of these control methods include incineration, carbon adsorption, refrigeration and chemical oxidation.

Revised APC 15 (submitted February 11, 1980) includes source category-specific emission limitations that were developed using the information provided in the (CTGs). For certain surface coating sources, revised APC 15 specifies emission limitations on the basis of pounds of VOC per gallon of coating (less water) as applied. Thus, in

addition to add-on controls, compliance may be achieved using such control options as the use of higher solids coatings, water-based coatings, or improvements in transfer efficiency. As discussed later in this notice, revised APC 15 also permits the use of a "bubble" to achieve compliance. The final compliance date in revised APC 15 is December 31, 1982.

In general, when new requirements are being added to a SIP, the existing SIP requirements may not ordinarily be relaxed or revoked. Specifically, the existing SIP regulations for any source will normally remain applicable and enforceable to prevent a source from operating without controls, or under less stringent controls, while it is moving toward compliance with the new regulations. However, for surface coating operations in Indiana, strict adherence to this requirement would make it impractical for sources to comply with the old regulations while moving toward compliance with the new regulations. This is because continued compliance with existing APC 15 would require surface coating operations to install and operate add-on control devices rather than consider potentially more economic and energy efficient control alternatives such as coating reformulation or process modification.

Therefore, EPA is proposing that Section 3 of revised APC 15 (Surface Coating Emission Limitations) replace the current Federally enforceable SIP requirements for affected surface coating sources. For all other existing VOC sources, the requirements of existing APC 15 will remain in effect and Federally enforceable until compliance with the revised APC 15 requirements is achieved. EPA believes that this action is appropriate because the requirements for nonsurface coating VOC sources, particularly gasoline marketing and petroleum refining, have not been changed significantly. Where there is a conflict between the requirements of revised APC 15 and the requirements of existing APC 15, such that it would be impractical for a source to comply with the existing APC 15 while moving toward compliance with the revised regulation, then the State may grant an exemption. Any exemption granted, however, must be reviewed and acted upon by EPA either as part of the State adopted regulation or as a future SIP revision. Furthermore, if there is any delay or lapse in the applicability or enforceability of revised APC 15, because of a court order or for any other reason, the existing APC 15 regulation will be applicable and Federally enforceable.

Description of Revised Regulation APC 15

The revised regulation is divided into the following major sections:

Indiana Regulation APC 15

Volatile Organic Compound Emission Limitations

- Section 1—Definitions
- Section 2—Applicability
- Section 3—Surface Coating Emission Limitations

Source Category Subsections

- (a) Automobile and Light Duty Trucks
- (b) Can Coating
- (c) Coil Coating
- (d) Paper Coating
- (e) Fabric and Vinyl Coating
- (f) Metal Furniture
- (g) Large Appliances
- (h) Magnet Wire
- Section 4—Solvent Metal Cleaning
 - (a) Cold Cleaners
 - (b) Open Top Vapor Degreasers
 - (c) ConveyORIZED Degreasers
- Section 5—Petroleum
 - (a) Petroleum Refining Sources
 - (b) Fixed Roof Storage Tanks for Petroleum Liquid
 - (c) Bulk Gasoline Terminal
 - (d) Bulk Gasoline Plant
 - (e) Gasoline Dispensing Stations
- Section 6—Miscellaneous Operations
 - (a) Asphalt Paving
- Section 7—Emissions of Organic Solvents
- Section 8—Compliance
 - (a) Method of Compliance
- Section 9—Compliance Schedules
- Section 10—Test Methods and Procedures
- Section 11—Repealer
- Section 12—Force and Effect
- Section 13—Saving Clause
- Section 14—Severability

Summary of EPA's Review:

Based on the results of EPA's analysis of revised APC 15, the requirements for RACT appear to be satisfied and EPA proposes approval of the regulation except as noted below.

Technical and Statutory Deficiencies

The following Sections of APC 15 have technical and statutory deficiencies that are described below. The State and EPA have discussed these deficiencies and the State has indicated a willingness to make necessary modifications. Therefore, EPA proposes to approve conditionally the following rules provided the State commits to make the necessary corrections to APC 15 and submit all remedies to EPA by a specified date.

Section 3—Surface Coating Emission Limitations—Indiana has included a transfer efficiency (TE) provision in the surface coating regulations as an alternative compliance method for automobile and light duty truck, large appliance, and metal furniture coating

operations. While EPA agrees that transfer efficiency improvements are a valid way to reduce emissions, the TE equations have the following deficiencies:

a. The TE equations are not correct for waterborne coatings. The regulation is not clear that the equations are only applicable when solvent-based coatings are used. EPA cannot approve the equation for waterborne coating applications.

b. The TE equations were derived assuming an average solvent density of 7.36 lbs./gal. If the calculated average solvent density of actual coatings differed, the formulas would not be correct. EPA cannot approve the equations in their current form.

c. A baseline transfer efficiency of 50 percent is assumed for the metal furniture category. EPA has generally utilized a baseline transfer efficiency of 50 percent for this source category. The State should provide detailed justification for their lower transfer efficiency or revise this rule to reflect a 60 percent transfer efficiency.

d. The equations do not specify an averaging time for determining the percent solids when several coatings are used. As a minimum, a daily averaging time should be utilized.

Rules affecting fabric and vinyl coating sources (Section 3(e)) include two deficiencies. First, the regulations assume that 75 percent capture efficiency constitutes RACT. Other States have typically utilized 90 percent efficiency as RACT in their regulation development. Therefore, the State should justify its lower capture efficiency or revise this rule appropriately.

Secondly, Section 3(e) allows source-specific emission limitations, but it does not require the sources to provide necessary technical data supporting each limit. This provision is needed to ensure that the SIP meets the requirements of the Act for RACT. Any source specific limitations must be Federally enforceable.

Section 5—Petroleum

Section 5(e) exempts gasoline dispensing facilities, including service stations, which are filled by transports and which have a monthly throughput of less than 20,000 gallons from requirement for vapor balance systems. The EPA has previously promulgated rules for Marion County, Indiana, under Section 110(c) of the Act (see 40 CFR 52.787) that require vapor balance systems on all existing gasoline dispensing storage tanks of 2000-gallon capacity or more regardless of throughput. The widespread

implementation of vapor balance on tanks of 2000-gallons and greater capacity demonstrates that this control is reasonably available. However, the Agency has determined that State regulations which exempt tanks with up to 10,000 gallon/month throughput are within approximately 5 percent of the emissions that result from a regulation requiring control of 2000-gallon capacity tanks. On this basis, EPA has accepted other State regulations that control 10,000 gallons per month or more throughput and would approve a similar regulation in Indiana. The State should provide justification for its 20,000 gallons/month exemption demonstrating that this rule reflects RACT or revise the regulation.

Section 10—Test Methods and Procedures

Section 10 contains test methods for determining the density, VOC content, and water content of coatings. These methods can be used for compliance determinations with Section 3 limitations. Indiana has not specified the procedures to be used for determining VOC emissions and for calculating mass emission rates and/or control efficiency for bulk gasoline terminals (Section 5(c)). This test method is needed to make the regulation for this source enforceable. The technically supported procedures that can be adopted by the State can be found in the appropriate CTG document.

Other Issues

Compliance Dates—Regulations promulgated by EPA as part of the current Federally approved Indiana SIP require compliance no later than May 31, 1977 dates for gasoline transfer operations in Marion County (40 CFR 52.787).

Sections 5 (c), (d), (e), and (f) of revised APC 15 refer to the requirements for bulk gasoline terminals, bulk gasoline plants, gasoline dispensing facilities, and transports and tank wagons, respectively. The compliance date for sections 5 (c) through (f) is December 31, 1982. The EPA is proposing to approve the 1982 compliance date only for those existing sources which were not covered by the 40 CFR 52.787 requirements. EPA cannot approve the 1982 compliance date for existing sources in Marion County subject to 40 CFR 52.787 and proposes to exclude them in the Agency's final rulemaking action.

Bubble Policy

Indiana has incorporated a "bubble" provision, Section 8(a)(2), into its rule.

EPA proposes approval of these provisions with the understanding that Indiana will adhere to the EPA "bubble policy" published in the *Federal Register* (44 FR 71780) and therefore will submit each bubble as a SIP revision. Alternatively, Indiana can submit a generic bubble rule as described in an EPA policy statement published in the *Federal Register* (46 FR 20551).

Proposed Actions

1. EPA proposes to approve the revised regulation APC 15 with the exceptions described in this notice and incorporate it into the Indiana SIP. EPA proposes that Section 3 (surface coating emission limitations) of revised APC 15 replace the current Federally enforceable SIP requirements for the affected sources. For all other existing VOC sources, the requirements of existing APC 15 will remain a part of the SIP and Federally enforceable until compliance with the revised APC 15 requirements is achieved. Accordingly, EPA proposes to approve the December 31, 1982 compliance date provided in revised APC 15 only for those sources covered by Section 3 and those existing sources that were not previously regulated under the current Federally enforceable SIP.

2. EPA proposes to approve conditionally the Part D requirement for Group I CTG regulations in the ozone nonattainment areas of Indiana covered by revised APC 15. The regulation deficiencies in Sections 3(a)(2), 3(f)(2), 3(g)(2), 3(e), 5(e), and Section 10 that must be corrected to satisfy this conditional approval are described earlier in this notice. EPA proposes to accept up to a six-month completion date (from final rulemaking) for these corrections.

3. Finally, the State's revised APC 15 eliminates control requirements on sources in attainment/unclassifiable areas (except where Section 7 is applicable). The removal of these requirements will not have an adverse impact on air quality. Therefore, EPA proposes to remove provisions affecting sources in these areas from the current Federally approved SIP.

EPA solicits comments from all interested parties on the regulatory action proposed above and on any interstate air quality issues involved in the proposed rule.

Under Executive Order 12291, EPA must judge whether a regulation is a "major rule" and, therefore, subject to the requirement of a regulatory impact analysis. This rule, if promulgated, will not be "major" as defined by Executive Order 12291, because this action only

either approves a State action or continues present requirements.

This regulation was submitted to the Office of Management and Budget (OMB) for review as required by Executive Order 12291.

Pursuant to the provisions of 5 U.S.C. section 605(b), the Administrator has certified that SIP revisions under Section 110 of the Clean Air Act will not have a significant economic effect on substantial number of entities. (46 FR 8709). The attached rules, if promulgated constitute a revision SIP within the terms of the certification.

(Secs. 110, 172, and 301(a) of the Clean Air Act, as amended)

Dated: August 28, 1981.

Valdas V. Adamkus,
Acting Regional Administrator.

[FR Doc. 82-6924 Filed 3-12-82; 8:45 am]
BILLING CODE 6560-38-M

40 CFR Part 52

[A-5-FRL-1915-3]

Approval and Promulgation of Implementation Plans; Michigan

AGENCY: Environmental Protection Agency.

ACTION: Proposed rulemaking.

SUMMARY: On May 22, 1980 the United States Environmental Protection Agency (USEPA) announced final rulemaking to conditionally approve certain revisions to Michigan's State Implementation Plan (SIP) (46 FR 27923). Michigan submitted these revisions pursuant to Part D of the Clean Air Act, as amended in 1977, as its control strategy for attainment of the total suspended particulates (TSP) standards in its nonattainment area containing iron and steel sources. A conditional approval requires the State to remedy identified deficiencies by specified deadlines. This notice solicits public comment on the deadlines by which the State of Michigan has committed itself to remedy conditionally approved portions of its SIP. Although public comment is solicited on the deadlines, the State remains bound by its commitments unless the schedules are disapproved by USEPA in its Final Rulemaking action. A conditional approval means that the restriction on new source construction in this nonattainment area will not apply unless the State fails to submit the corrections by the specified date, or unless the corrections are ultimately determined to be inadequate.

DATE: Comments must be received on or before April 14, 1982.

ADDRESSES: Comments should be sent to the following addresses: Carol Wilmowski, Enforcement Branch, U.S. Environmental Protection Agency, 230 South Dearborn Street, Chicago, Illinois 60604.

Copies of the materials submitted by the State and by the public during the comment period announced in this notice of proposed rulemaking are available for review during normal business hours at the following addresses:

U.S. Environmental Protection Agency,
Region V, Air Enforcement Branch,
230 South Dearborn Street, Chicago,
Illinois 60604.

U.S. Environmental Protection Agency,
Public Information Reference Unit, 401
M Street, SW., Washington, D.C.
20460.

FOR FURTHER INFORMATION CONTACT:

Carol Wilmowski, Air Enforcement Branch, U.S. Environmental Protection Agency, 230 South Dearborn Street, Chicago, Illinois 60604, (312) 886-4254.

SUPPLEMENTARY INFORMATION: Pursuant to Part D of the Clean Air Act, as amended in 1977, the State was required to submit a revised control strategy to attain national ambient air quality standards for TSP in designated nonattainment areas by December 31, 1982. On September 9, 1980, the U.S. Environmental Protection Agency (U.S. EPA) published a notice of proposed rulemaking (NPR) on that portion of Michigan's Part D Plan for attainment of TSP standards which specifically addressed iron and steel sources. In the NPR USEPA identified certain deficiencies and therefore proposed to conditionally approve certain regulatory provisions and to conditionally approve the overall control strategy for the State's nonattainment area containing iron and steel sources. A discussion of conditional approval and its practical effect appears in the July 2, 1979 *Federal Register* (45 FR 38583) and the November 23, 1979 *Federal Register* (45 FR 67182). A conditional approval requires the State to remedy identified deficiencies by specified deadlines. On November 26, 1980, USEPA received from Michigan a commitment to remedy the deficiencies identified in the NPR by additional state rulemaking according to a specified schedule. On March 31, 1981, Michigan submitted a revised schedule. On May 22, 1981, pursuant to the State's commitment, to remedy the Plan deficiencies, the USEPA announced in the *Federal Register* final rulemaking conditionally approving the State's Part

D Plan for the TSP nonattainment area containing iron and steel sources (46 FR 27923). The State committed itself to submit regulations to the Joint Legislative Committee on Administrative Rules by a date certain.

The State cannot legally prejudice the outcome of its complex, statutorily mandated rulemaking proceedings for adoption and approval of air pollution control regulations. As a result, the State cannot commit to USEPA that the regulations will ultimately be promulgated. However, the State has agreed to submit those regulations which are approved and enacted into State law to the USEPA by the deadline in the Clean Air Act for attaining the TSP standards.

Proposed regulations were developed and submitted to the Michigan Air Pollution Control Commission in July 1981. Public hearings on the proposed regulations were held during September 1981. Because of the extensive comments on the proposed regulations, the regulations are being revised and will be resubmitted to the Commission. Consent orders containing increments of progress for individual steel companies were submitted to EPA during January 1982.

USEPA proposes to approve the following schedule for the State's correction of deficiencies in its Part D Plan for attainment of the TSP air quality standards in its nonattainment area containing iron and steel sources:

1. Revised proposed regulations developed and submitted to the Michigan Air Pollution Control Commission for purposes of public hearings—April 30, 1982;
2. Public hearings held on revised proposed regulations—May 31, 1982;
3. Regulations formally submitted to the Joint Committee on Administrative Rules—October 1, 1982;
4. Regulations filed with the Secretary of State and submitted to USEPA for approval—December 31, 1982.

Pursuant to the provisions of 5 U.S.C. 605(b) the Administrator has certified on January 27, 1981 (46 FR 8709) that regulatory actions approving revisions of State Implementation Plans under Sections 110 and 172 of the Act will not, if promulgated, have a significant economic impact on a substantial number of small entities. This action only approves the conditional approval schedule submitted by the State as a part of its overall Part D Plan for the TSP nonattainment area containing iron and steel sources.

Note.—The Office of Management and Budget has exempted this rule from the requirements of Section 3 of Executive Order 12291.

Dated: January 29, 1982.

David Kee,

Acting Regional Administrator.

[FR Doc. 82-6906 Filed 3-12-82; 8:45 am]

BILLING CODE 6560-38-M

DEPARTMENT OF TRANSPORTATION

Coast Guard

46 CFR Part 10

[CGD 77-204]

Second Class Operator of Uninspected Towing Vessels

AGENCY: Coast Guard, DOT.

ACTION: Withdrawal of proposed rule.

SUMMARY: This action withdraws the notice of proposed rulemaking, Docket Number 77-204, published in the *Federal Register* on May 25, 1978 (43 FR 22653). The proposed notice invited public participation in the development of regulations which would have permitted service on other than towing vessels to be creditable toward qualifying for a license as second class operator.

FOR FURTHER INFORMATION CONTACT: Commander Daniel E. Struck, Merchant Vessel Personnel Division (G-MVP), Room 1400, U.S. Coast Guard Headquarters, 2100 Second Street, SW., Washington, D.C. 20593, (202) 426-2240.

SUPPLEMENTARY INFORMATION: The regulations in 46 CFR 10.16-23 do not provide for service on vessels other than towing vessels to be creditable toward qualifying an applicant for a license as second class operator of uninspected towing vessels. However, the applicant's overall service and training on all classes of vessels should be taken into consideration for at least part of the qualification requirements for license as second class operator of uninspected towing vessels.

The proposed regulations would have allowed an applicant's overall service to be used for qualification if the applicant had obtained a level of qualification as "Able Seaman-Any Waters-Unlimited." This would have permitted an applicant who had experience on large ocean-going vessels to qualify for a license as second class operator of uninspected towing vessels based on less service on towing vessels than would be required if the applicant had no previous experience. In addition, a Coast Guard approved training course for towboat operator would have been acceptable in lieu of part of the required service on towing vessels.

A final rule was withheld pending anticipated legislative action addressing specific experience requirements for

second class operator of uninspected towing vessels. The resulting legislative action was Pub. L. 96-378 (Oct. 6, 1980) which did not address this specific issue; however, it did amend 46 U.S.C. 224 in part by stating, "In classifying licensed officers under this section, the Secretary shall, where possible, establish suitable career patterns, and service and other qualifying requirements, appropriate to the particular service or industry in which the officers are engaged."

Fifteen comments were received concerning the notice of proposed rulemaking. Eleven of the commenters agreed with the proposal, three felt that alternate experience methods should be considered and eleven of the above commenters provided specific suggestions concerning alternate experience requirements.

The Coast Guard is in the process of revising the entire structure of merchant marine licenses, pursuant to Pub. L. 96-378. It has been determined that it would be more appropriate to address the acceptance of alternative experience for a license as second class operator of uninspected towing vessels as part of a comprehensive review and realignment of the structure of merchant marine licenses. Any relevant comments that were received under CGD 77-204 will be considered in the rulemaking process.

The Notice of Proposed Rulemaking, docket number 77-204, published in the *Federal Register* on May 25, 1978 (43 FR 22653), is hereby withdrawn.

Dated: March 9, 1982.

L. N. Hein,

Captain, U.S. Coast Guard, Acting Chief, Office of Merchant Marine Safety.

[FR Doc. 82-6919 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-14-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 73

[BC Docket No. 82-123; RM-3976]

FM Broadcast Station in Prescott Valley, Ariz.; Proposed Changes in Table of Assignments

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: This action proposes the assignment of Channel 292A to Prescott Valley, Arizona, as its first FM assignment, in response to a petition filed by Yavapai Broadcasting Company.

DATES: Comments must be received on or before April 19, 1982, and reply comments must be received on or before May 14, 1982.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Mark N. Lipp, Broadcast Bureau, (202) 632-7792.

SUPPLEMENTARY INFORMATION:

Adopted: February 24, 1982.

Released: March 3, 1982.

In the matter of amendment of § 73.202(b), *Table of Assignments*, FM Broadcast Stations (Prescott Valley, Arizona), BC Docket No. 82-123, RM-3976.

1. The Commission has before it a petition for rulemaking¹ filed by Yavapai Broadcasting Company ("petitioner"), requesting the assignment of FM Channel 292A to Prescott Valley, Arizona, as that community's first FM assignment. The proposed channel can be assigned to the community in conformity with the minimum distance separation requirements. Petitioner states that it will apply for the channel, if assigned. Supporting comments were filed by petitioner. No comments in opposition to the proposal were received.

2. Prescott Valley (population 2,284)² is located in Yavapai County (population 68,145) approximately 128 kilometers (80 miles) northwest of Phoenix, Arizona, and 14 kilometers (9 miles) northeast of Prescott, the county seat. It presently has no local aural service.

3. In support of the proposal, petitioner notes that the population of Prescott Valley increased approximately 836 percent between 1970 and 1980. As a further indication of growth, petitioner states that retail sales have increased approximately 50 percent over the past year.

4. Since Prescott Valley is located within 320 kilometers (199 miles) of the U.S.-Mexican border, the proposed assignment of Channel 292A to Prescott Valley, Arizona, requires coordination with the Mexican Government.

5. In view of the fact that the assignment would provide a first local aural service to Prescott Valley, the Commission proposes to amend the FM Table of Assignments, § 73.202(b) of the

Commission's rules, for the community listed as follows:

City	Channel No.	
	Present	Proposed
Prescott Valley, Arizona		292A

6. The Commission's authority to institute rule making proceedings, showings required, cut-off procedures, and filing requirements are contained in the attached Appendix below and are incorporated by reference herein.

Note.—A showing of continuing interest is required by paragraph 2 of the Appendix before a channel will be assigned.

7. Interested parties may file comments on or before April 19, 1982, and reply comments on or before May 4, 1982, and are advised to read the Appendix below for the proper procedures.

8. The Commission has determined that the relevant provisions of the Regulatory Flexibility Act of 1980 do not apply to rule making proceedings to amend the FM Table of Assignments, § 73.202(b) of the Commission's rules. See, Certification that Sections 603 and 604 of the Regulatory Flexibility Act Do Not Apply to Rule Making to Amend §§ 73.202(b), 73.504 and 73.606(b) of the Commission's rules, 46 FR 11549, published February 9, 1981.

9. For further information concerning this proceeding, contact Mark N. Lipp, Broadcast Bureau, (202) 632-7792. However, members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration or court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel assignments. An *ex parte* contact is a message (spoken or written) concerning the merits of a pending rule making other than comments officially filed at the Commission or oral presentation required by the Commission. Any comment which has not been served on the petitioner constitutes an *ex parte* presentation and shall not be considered in the proceeding. Any reply comment which has not been served on the person(s) who filed the comment to which the reply is directed constitutes an *ex parte* presentation and shall not be considered in the proceeding.

(Secs. 4, 303, 48 stat., as amended, 1066, 1082; (47 U.S.C. 154, 303))

Federal Communications Commission.

Roderick K. Porter,

Chief, Policy and Rules Division, Broadcast Bureau.

Appendix

[BC Docket No. 82-123 RM-3976]

1. Pursuant to authority found in Sections 4(i), 5(d)(1), 303 (g) and (r), and 307(b) of the Communications Act of 1934, as amended, and §§ 0.281(b)(8) and 0.204(b) of the Commission's rules, it is proposed to amend the FM Table of Assignments, § 73.202(b) of the Commission's rules and regulations, as set forth in the Notice of Proposed Rule Making to which this Appendix is attached.

2. *Showings Required.* Comments are invited on the proposal(s) discussed in the Notice of Proposed Rule Making to which this Appendix is attached. Proponent(s) will be expected to answer whatever questions are presented in initial comments. The proponent of a proposed assignment is also expected to file comments even if it only resubmits or incorporates by reference its former pleadings. It should also restate its present intention to apply for the channel if it is assigned, and, if authorized, to build a station promptly. Failure to file may lead to denial of the request.

3. *Cut-off Procedures.* The following procedures will govern the consideration of filings in this proceeding.

(a) Counterproposals advanced in this proceeding itself will be considered, if advanced in initial comments, so that parties may comment on them in reply comments. They will not be considered if advanced in reply comments. (See § 1.420(d) of the Commission's rules.)

(b) With respect to petitions for rule making which conflict with the proposal(s) in this Notice, they will be considered as comments in the proceeding, and Public Notice to this effect will be given as long as they are filed before the date for filing initial comments herein. If they are filed later than that, they will not be considered in connection with the decision in this docket.

(c) The filing of a counterproposal may lead the Commission to assign a different channel than was requested for any of the communities involved.

4. *Comments and Reply Comments; Service.* Pursuant to applicable procedures set out in §§ 1.415 and 1.420 of the Commission's rules and regulations, interested parties may file comments and reply comments on or before the dates set forth in the Notice of Proposed Rule Making to which this Appendix is attached. All submissions by parties to this proceeding or persons acting on behalf of such parties must be made in written comments, reply comments, or other appropriate pleadings. Comments shall be served on the petitioner by the person filing the comments. Reply comments shall be served on the person(s) who filed comments to which the reply is directed. Such comments and reply comments shall be accompanied by a certificate of

¹ Public Notice of the petition was given on September 21, 1981, Report No. 1309.

² Population figures are taken from the 1980 U.S. Census.

service. (See § 1.420 (a), (b) and (c) of the Commission's rules.)

5. *Number of Copies.* In accordance with the provisions of § 1.420 of the Commission's rules and regulations, and original and four copies of all comments, reply comments, pleadings, briefs, or other documents shall be furnished the Commission.

6. *Public Inspection of Filings.* All filings made in this proceeding will be available for examination by interested parties during regular business hours in the Commission's Public Reference Room at its headquarters, 1919 M Street, NW., Washington, D.C.

[FR Doc. 82-0898 Filed 3-12-82; 8:45 am]

BILLING CODE 6712-01-M

Notices

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

DEPARTMENT OF THE AGRICULTURE

Forest Service

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

Land and Resource Management; Status of Current Planning Documents and Projected New Planning Starts

AGENCY: Forest Service, USDA; Bureau of Land Management, Interior.

ACTION: Plan status and major planning actions in Fiscal Year 1982 and projected planning starts for the next 3 fiscal years.

SUMMARY: The USDA Forest Service and the USDI Bureau of Land Management have elected to jointly announce land and resource management planning schedules for lands each agency administers. The purpose of publishing joint planning schedules is to provide interested agencies and public information about the planning activities of each agency and the opportunity to study the relationships between the two agencies' current and projected planning activities. The plans of the Forest Service and the Bureau of Land Management are frequently in adjoining areas and share common resource issues and management concerns requiring continuous and close interagency coordination.

For the convenience of the public, the notice is divided into Part A—covering the Forest Service and Part B—covering the Bureau of Land Management.

Comments on projected new plans should be directed to the appropriate agency.

Part A—Forest Service

Regulations to guide land and

resource management in the National Forest System were published September 17, 1979, in Part IV, Vol. 44, No. 181 of the Federal Register (44 FR 53928). The rules set forth a process for developing and revising land and resource management plans as required by the Forest and Rangeland Renewable Resources Planning Act of 1974 (RPA), as amended by the National Forest Management Act of 1976 (NFMA). These rules require development of regional and forest level plans. Each plan will include all management planning for resources and be supported by an environmental impact statement.

NFMA allows the Forest Service until 1985 to develop the required forest plans. The Forest Service's objective is to have forest planning data available in 1983 for the RPA Program analysis. Completion of planning documents, however, for some national forests may be carried over until fiscal year 1984. The Program, mandated by RPA, is updated every 5 years. It takes 2 or more years to develop a forest plan.

Draft and final regional and forest plans and their associated environmental impact statements will be filed with the Environmental Protection Agency and made available to the public. A list is included showing the fiscal year in which draft and final documents will be available. Also given are the addresses of the Forest Service's 9 Regional Offices and National Forests headquartered in each Region for which plans are to be prepared.

All Regions and Forests have initiated development of the required plans, but some are further along in the process than others. Readers interested in the progress and status of a particular plan should contact the appropriate Regional Forester or Forest Supervisor.

DATES: Comments on the schedule will be accepted until April 30, 1982.

ADDRESS: Comments should be sent to: Chief, Forest Service, USDA, P.O. Box 2417, Washington, D.C. 20013, (202) 447-6697.

FOR FURTHER INFORMATION CONTACT:

Joyce P. Parker, Land Management Planning, P.O. Box 2417, Washington, D.C. 20013 (202) 447-6697.

Federal Register

Vol. 47, No. 50

Monday, March 15, 1982

NATIONAL FOREST SYSTEM FIELD OFFICES¹ AND FISCAL YEAR FILING DATES OF REGIONAL AND FOREST PLANS WITH ENVIRONMENTAL PROTECTION AGENCY

		Fiscal year to be completed	
		DEIS ²	FEIS
Northern Region Federal Building Missoula, Montana 59807			
Regional Plan Idaho:		* 1981	* 1982
Clearwater	Orofino 83544	1982	1983
Idaho Panhandle National Forests ³	Coeur d'Alene 83814	1982	1983
Coeur d'Alene			
Kaniksu			
St. Joe			
Nezperce	Grangeville 83530	1982	1983
Montana:			
Beaverhead	Dillon 59725	1982	1983
Bitterroot	Hamilton 59840	1982	1983
Custer	Billings 59103	1982	1983
Deerlodge	Butte 59701	1982	1983
Flathead	Kalispell 59901	1982	1983
Gallatin	Bozeman 59715	1982	1983
Helena	Helena 59601	1982	1983
Kootenai	Libby 59923	1982	1983
Lewis and Clark	Great Falls 59403	1982	1983
Lolo	Missoula 59801	1982	1982
Rocky Mountain Region 11177 W. 8th Ave., Box 25127 Lakewood, Colorado 80225			
Regional Plan		* 1981	1982
Colorado:			
Arapaho-Roosevelt ⁴	Ft. Collins 80521	* 1982	1982
Grand Mesa, Uncompahgre, and Gunnison ⁵	Delta 81416	1982	1983
Pike and San Isabel ⁶	Pueblo 81008	1982	1982
Rio Grande	Monte Vista 81144	1982	1983
Routt	Steamboat Springs 80477	1982	1983
San Juan	Durango 81301	1982	1983
White River	Glenwood Springs 81601	1982	1983
Nebraska: Nebraska-Samuel R. McKelvie ⁷	Chadron 69337	* 1982	1982
South Dakota: Black Hills	Custer 57730	* 1981	1982
Wyoming: Bighorn	Sheridan 82801	1982	1983
Medicine Bow	Laramie 82070	1982	1983
Shoshone	Cody 82414	1982	1983
Southwestern Region 517 Gold Ave. SW, Albuquerque, New Mexico 87102			
Regional Plan		* 1981	1982
Arizona: Apache-Sitgreaves ⁸	Springerville 85938	1983	1983
Coconino	Flagstaff 86001	1983	1983
Coronado	Tucson 85702	1982	1982
Kaibab	Williams 86046	1983	1983
Prescott	Prescott 86301	1983	1983
Tonto	Phoenix 85034	1983	1983
New Mexico: Carson	Taos 87571	1983	1983
Cibola	Albuquerque 87112	1983	1983
Gila	Silver City 88061	1983	1983
Lincoln	Alamogordo 88310	1983	1983

**NATIONAL FOREST SYSTEM FIELD OFFICES¹
AND FISCAL YEAR FILING DATES OF REGIONAL
AND FOREST PLANS WITH ENVIRONMENTAL
PROTECTION AGENCY—Continued**

		Fiscal year to be completed	
		DEIS ²	FEIS
Santa Fe	Santa Fe 87501	1982	1982
Intermountain Region 324 25th Street Ogden, Utah 84401			
Regional Plan		* 1981	1982
Idaho:			
Boise	Boise 83706	1983	1984
Caribou	Pocatello 83201	1982	1983
Challis	Challis 83226	1983	1984
Payette	McCall 83636	1983	1983
Salmon	Salmon 83487	1983	1983
Sawtooth	Twin Falls 83301	1983	1984
Targhee	St. Anthony 83445	* 1982	1982
Nevada:			
Humboldt	Elko 89801	1983	1984
Toiyabe	Reno 89501	1983	1984
Utah:			
Ashley	Vernal 84078	1983	1984
Dixie	Cedar City 84720	1983	1984
Fishlake	Richfield 84701	1983	1984
Manti-LaSal	Price 84501	1983	1984
Uinta	Provo 84601	* 1982	1982
Wasatch-Cache ³	Salt Lake City 84138	1983	1984
Wyoming:			
Bridger-Teton ⁴	Jackson 83001	1983	1983
Pacific Southwest 630 Sansome Street San Francisco, California 94111			
Regional Plan		* 1981	1982
California:			
Angeles	Pasadena 91101	1983	1983
Cleveland	San Diego 92188	1983	1983
Eldorado	Picerville 95667	1982	1983
Inyo	Bishop 93514	1983	1983
Klamath	Yreka 96097	1982	1982
Lassen	Susanville 96130	1983	1984
Los Padres	Goleta 93107	1983	1983
Mendocino	Willows 95988	1983	1984
Modoc	Alturas 96101	1983	1984
Plumas	Quincy 95971	1983	1984
San Bernardino	San Bernardino 92408	1983	1983
Sequoia	Porterville 93257	1983	1983
Shasta-Trinity ⁵	Redding 96001	1982	1982
Sierra	Fresno 93721	* 1982	1982
Six Rivers	Eureka 95501	1982	1983
Stanislaus- Calaveras, Big Tree ⁶	Sonora 95370	1982	1983
Tahoe	Nevada City 95959	1982	1983
Pacific Northwest Region 319 SW Pine Street P.O. Box 3623 Portland, Oregon 97208			
Regional Plan		* 1981	1982
Oregon:			
Deschutes	Bend 97701	1982	1982
Fremont	Lakeview 97630	1983	1984
Malheur	John Day 97845	1982	1983
Mt. Hood	Portland 97233	1982	1983
Ochoco	Prineville 97754	1983	1984
Rogue River	Medford 97501	1982	1983
Siskiyou	Grants Pass 97526	1982	1982
Umatilla	Pendleton 97801	1983	1984
Umpqua	Roseburg 97470	1982	1983
Wallowa-Whitman ⁷	Baker 97814	1982	1983
Willamette	Eugene 97440	1983	1984
Winema	Klamath Falls 97601	1983	1983
Siuslaw	Corvallis 97330	1983	1984
Washington:			
Colville	Colville 99114	1983	1984
Gifford Pinchot	Vancouver 98660	1983	1983
Mt. Baker- Snoqualmie ⁸	Seattle 98101	1982	1983
Okanogan	Okanogan 98840	1982	1983
Olympic	Olympia 98501	1982	1983
Wenatchee	Wenatchee 98801	1982	1983

**NATIONAL FOREST SYSTEM FIELD OFFICES¹
AND FISCAL YEAR FILING DATES OF REGIONAL
AND FOREST PLANS WITH ENVIRONMENTAL
PROTECTION AGENCY—Continued**

		Fiscal year to be completed	
		DEIS ²	FEIS
Southern Region 1720 Peachtree Road, NW			
Atlanta, Georgia 30309			
Regional Plan		* 1981	1982
Alabama:			
National Forests in Alabama ⁹	Montgomery 36101	1982	1983
William B. Bankhead			
Conecuh			
Talladega			
Tuskegee			
Arkansas:			
Ouachita	Hot Springs National Park 79101	1982	1983
Ozark-St. Francis ⁹	Russellville 72801	1982	1983
Florida:			
National Forests in Florida ⁹	Tallahassee 32301	1982	1983
Apalachicola			
Ocala			
Osceola			
Georgia:			
Chattahoochee- Oconee ⁹	Gainesville 30501	1982	1982
Kentucky:			
Daniel Boone	Winchester 40391	1982	1983
Louisiana:			
Kisatchie	Pineville 71360	1982	1983
Mississippi:			
National Forests in Mississippi ⁹	Jackson 39205	1982	1983
Bienville			
Delta			
DeSota			
Holly Springs			
Homochitto			
Tomigbee			
North Carolina:			
National Forests in North Carolina ⁹	Asheville 28602	1982	1983
Nantahala, and Pisgah		1983	1984
Uwharrie, and Croatan			
Puerto Rico:			
Caribbean	Rio Piedras 00928	1982	1983
South Carolina:			
Francis Marion and Sumter ⁹	Columbia 29202	1982	1983
Tennessee:			
Cherokee	Cleveland 37311	1983	1983
Texas:			
National Forests in Texas ⁹	Lufkin 75901	1983	1984
Angelina			
Davy Crockett			
Sabine			
Sam Houston			
Virginia:			
George Washington	Harrisonburg 22801	1984	1985
Jefferson	Roanoke 24011	1984	1984
Eastern Region 633 West Wisconsin Avenue Milwaukee, Wisconsin 53203			
Regional Plan		* 1981	1982
Illinois:			
Shawnee	Harrisburg 62946	1983	1983
Indiana and Ohio:			
Wayne-Hoosier ⁹	Bedford 47421	1982	1982
Wayne		1982	1982
Hoosier		1983	1984
Michigan:			
Hiawatha	Escanabe 49829	1983	1984
Huron-Manistee ⁹	Cadillac 49601	1983	1983
Ottawa	Ironwood 49938	1983	1983

**NATIONAL FOREST SYSTEM FIELD OFFICES¹
AND FISCAL YEAR FILING DATES OF REGIONAL
AND FOREST PLANS WITH ENVIRONMENTAL
PROTECTION AGENCY—Continued**

		Fiscal year to be completed	
		DEIS ²	FEIS
Minnesota:			
Chippewa	Cass Lake 56633	1983	1984
Superior	Duluth 55801	1982	1982
Missouri:			
Mark Twain	Rolla 65401	1983	1984
New Hampshire and Maine:			
White Mountain	Laconia 03246	1982	1983
Pennsylvania:			
Allegheny	Warren 16365	1983	1983
Vermont:			
Green Mountain	Rutland 05701	1983	1984
West Virginia:			
Monongahela	Elkins 26241	1983	1983
Wisconsin:			
Chequamegon	Park Falls 54552	1983	1983
Nicolet	Rhinelanders 54501	1983	1983
Alaska Region Federal Office Building P.O. Box 1628 Juneau, Alaska 99802			
Regional Plan		* 1981	1982
Alaska:			
Chugach	Anchorage 99502	1982	1983
Tongass-Chatham	Sitka 99835	1984	1985
Tongass-Ketchikan	Ketchikan 99901	1984	1985
Tongass-Stikine	Petersburg 99833	1984	1985

¹ Headquarters locations opposite National Forests.
² Two or more separately proclaimed National Forests under one Forest Supervisor.
³ DEIS and FEIS mean Draft and Final Environmental Impact Statement.
⁴ Document has been filed with EPA.
⁵ Decision to adopt appealed and reconsidered as per 36 CFR 291.9(c)(3)(ii). Plan not to be implemented pending revision of 36 CFR Part 219.

Dated: March 2, 1982.

Gary E. Cargill,
Associate Deputy Chief, National Forest
System.

Part B—Bureau of Land Management

Regulations governing resource management planning for Bureau of Land Management administered public lands were published in the *Federal Register* on Tuesday, August 7, 1979 (44 FR 46385) Section 1601.3 of those regulations require that:

The Director shall, early in each fiscal year, publish a planning schedule which shall advise the public of the status of each plan in process or to be started during that fiscal year, the major action on each plan during that fiscal year and projected new planning starts for the three succeeding fiscal years. The notice shall call for comments on planning priorities for those three fiscal years so that such comments can be considered in refining priorities for those fiscal years.

The schedule below complies with this requirement.

The management framework plans (MFPs) mentioned below were in progress when the planning regulations were published. The *Federal Register* notice of December 3, 1979, (44 FR 69374) describes the use of planning

regulation provisions in management framework plans in progress.

DATES: Comments or suggestions on the projected new resource management plan starts will be accepted until April 30, 1982.

ADDRESS: Comments or suggestions should be sent to: Director (202), Bureau of Land Management, 1800 C Street, NW., Washington, D.C. 20240.

FOR FURTHER INFORMATION CONTACT: Paul Kimberling, (202) 653-8824.

SUPPLEMENTARY INFORMATION: Projected New Planning Starts—Comments from the public, local and State government, and other Federal agencies are invited on the priorities reflected in the projected new planning starts. Questions may be addressed to the Field Support staff in Washington (202) 653-8824. All of the new starts fully

comply with the Bureau planning regulations. Exceptions will be granted, where necessary, to deviate from using Resource Areas as the planning base. Preplanning activities in connection with Fiscal Years 1983, 1984, and 1985 new starts will take place in the year preceding each new start. This activity may involve review of existing inventories, baseline data gathering, and, in some instances, public meetings.

BUREAU OF LAND MANAGEMENT PLAN STATUS AND PROJECTED NEW STARTS

State and district	Resource Area	Plan name (major resource issues)	Fiscal year 1982	Fiscal year 1983	Fiscal year 1984	Fiscal year 1985
ALASKA						
Anchorage	McGrath Peninsula	Southwest MFP (oil and gas, minerals, wildlife, lands)	MFP 3			
		Bristol Bay Coop. plan (easement ID and mgmt., resource allocation, lands, exchanges).	Issue identification, planning criteria.			
Fairbanks	Arctic-Kobuk Yukon	Northwest MFP (oil and gas, wildlife, rangeland)	MFP 3			
		Steele RMP (recreation, minerals, wildlife)	Issue identification, planning criteria, MSA.			
Fairbanks	Yukon	White Mountain RMP (recreation, wildlife)	Issue identification, planning criteria, MSA.			
	Yukon	Central Yukon RMP (oil and gas, lands)				New start
ARIZONA						
Phoenix	Lower Gila	Lower Gila South RMP (rangeland, wilderness)	MSA, alternative formulation.			
	Phoenix	Middle Gila/Silver Bell MFPA (rangeland, wilderness)		New start		
	Phoenix	Black Canyon MFPA (rangeland, wilderness)			New start	
	Kingman	Cerbat Black MFPA (wilderness)		New start		
	Kingman	Hualapai-Aquarius MFP (rangeland)	MFP 3			
	Lower Gila and Kingman	Lower Gila North and Hualapai Aquarius MFP (wilderness)	DEIS			
Arizona Strip	Shiwits	Grand Wash MFP (wilderness)	MFP 3			
Arizona Strip	Vermillion	Vermillion MFPA (wilderness)	Issue identification, planning criteria.			
Safford	San Simon	Black Hills/San Simon MFPA (wilderness)	Issue identification, planning criteria.			
	San Simon	Winkel/Geronimo MFPA (wilderness)		New start		
Yuma	Yuma	Yuma MFPA (wilderness)				New start
	Havas	Havas RMP (rangeland, wilderness, recreation)	Issue identification, planning criteria, MSA.			
CALIFORNIA						
Bakersfield	Bishop	Benton/Owens Valley MFP (rangeland, recreation)	MFP 3			
	Bishop	Benton/Owens Valley MFPA		New start		
	Bishop	Bodie/Coleville MFP (rangeland, recreation)	DEIS, FEIS			
Bakersfield	Bishop	Bodie/Coleville MFPA (wilderness)		New start		
	Folsom	Sierra MFP (rangeland, forestry, recreation)	DEIS, FEIS			
	Folsom	Sierra MFPA (wilderness)	FEIS			
	Caliente	Southern Sierra Foothills MFP (rangeland, recreation)	MSA, alternative formulation.			
	Caliente	Coast/Valley RMP (rangeland, recreation, oil and gas)	Issue identification, planning criteria.			
	Caliente	Coast/Valley MFPA (wilderness)	FEIS			
	Hollister	Coast RMP (rangeland, recreation)	Issue identification, planning criteria.			
	Hollister	Coast MFPA (wilderness)	FEIS			
Susanville	Eagle Lake	Cal-Neva MFP (rangeland)	MFP 3			
Susanville	Eagle Lake	Cal-Neva MFPA (wilderness)		New start		
	Eagle Lake	Willow Creek MFP (rangeland)	DEIS, FEIS			
	Eagle Lake	Honey Lake/Beckwourth MFPA (rangeland, geothermal)	Issue identification, planning criteria.			
	Alturas	Alturas RMP (rangeland, wilderness)	MSA alternative formulation.			
Redding	Four Rivers	Four Rivers MFPA (rangeland, forestry, recreation, wilderness)	MSA, alternative formulation.			
	Four Rivers	Mountain Dome MFP (rangeland)	MFP			
	Siskiyou	Siskiyou MFPA (rangeland, forestry, recreation, wilderness)	MSA alternative formulation.			
	Ishi	Ishi MFPA (rangeland, forestry, recreation, wilderness)	MSA, alternative formulation.			
Ukiah	Clear Lake	Clear Lake MFP (wilderness, rangeland, geothermal)	MSA, alternative formulation.			

BUREAU OF LAND MANAGEMENT PLAN STATUS AND PROJECTED NEW STARTS—Continued

State and district	Resource Area	Plan name (major resource issues)	Fiscal year 1982	Fiscal year 1983	Fiscal year 1984	Fiscal year 1985
Desert	Needles, Indio, Barstow, El Centro, Ridgecrest, El Centro	California Desert conservation area plan West San Diego County (wilderness)	Plan amendment FEIS			
COLORADO						
Craig	Kremmling	Kremmling RMP (rangeland, coal, wilderness)	MSA, alternative formulation.			
	Little Snake	Little Snake RMP (rangeland, coal, wilderness)			New start	
	Little Snake	Great Divide and Vermillion MFPA (wilderness)	DEIS, FEIS			
	Little Snake	Williams Fork MFPA (coal)	MSA, alternative formulation selection of preferred alternative.			
	White River	White River MFPA (oil shale)	Inventory			
	White River	White River MFPA (coal)	EA			
	White River	White River MFPA (wilderness)	DEIS, FEIS			
Montrose	San Juan and part of Uncompahgre	San Juan-San Miguel RMP (cultural, energy, coal, rangeland, wilderness)				
	Uncompahgre	Uncompahgre Basin RMP (coal, wilderness)				New start
	Gunnison basin	Gunnison Basin and American Flats—Silvertone Wilderness MFPA (wilderness)	DEIS, FEIS			
Cannon City	Northeast and Royal Gorge	Northeast RMP (coal, oil and gas, lands)	MSA			
	Royal Gorge and San Luis Valley	Royal Gorge MFPA, San Luis Valley MFPA, and Saguache MFPA (wilderness)	Alternative formulation, DEIS.			
Grand Junction	Glenwood Springs	Glenwood Springs RMP (multiple resources)	DEIS			
	Grand Junction	Grand Junction RMP (multiple resources)			New start	
IDAHO						
Boise	Bruneau	Bruneau MFP (rangeland)	FEIS			
	Bruneau	Kuna MFP (rangeland)	FEIS			
	Cascade	Cascade RMP (rangeland)				New start
	Jarbridge	Jarbridge RMP (rangeland)	Inventory			
Burley	Magic	Twin Falls MFP (rangeland)	FEIS, MFP 3			
	Magic and Raft River	Cassie RMP (rangeland)	Inventory, MSA			
Idaho Falls	Big Butte	Big Desert MFP (rangeland)	MFP 3			
	Big Butte	Big Lost MFP (rangeland)	MFP 1 and 2			
	Medicine Lodge	Medicine Lodge RMP (rangeland)	Inventory			
	Soda Springs	Caribou RMP (rangeland)				New start
Salmon	Pashimeroi	Ellis-Pashimeroi (rangeland)	FEIS MFP 3			
	Lemhi	Lemhi RMP (rangeland)			New start	
	Challis and Mackay	Mackay MFP (rangeland)				
Shoshone	Monument	Sun Valley MFP (rangeland)	MFP 3			
	Monument	Monument RMP (rangeland)	Inventory			
Coeur d'Alene	Emerald Empire	Emerald Empire MFP (timber, rangeland)	MFP 3			
Coeur d'Alene	Cottonwood	Cottonwood MFP (rangeland)	MFP 3			
MONTANA						
Miles City	Big Dry	Jordan-North Rosebud MFP (coal, rangeland)	DEIS			
	Big Dry	New Prairie MFP (coal, rangeland)	DEIS			
	Big Dry	Big Dry RMP (coal, rangeland)				New start
	Powder River	Powder River RMP (coal, rangeland)	MSA			
	South Dakota	South Dakota RMP (rangeland, lands)	Issue identification.			
Dickinson	East and West River	Southwest RMP (coal)	URA			
	East and West River	William-McKerzie MFP (coal)	URA			
	East and West River	West Central MFPA (coal)			New Start	
Lewiston	Billings	Billings RMP (coal, rangeland, wild horses)	MSA			
	Valley	Valley RMP (coal, rangeland)	Pre-planning			
Lewiston	Havre	Havre RMP (rangeland)				New start
Butte	Headwaters	Headwaters RMP (coal, rangeland)	MSA, Alternative formulation.			
	Garnet	Garnet RMP (timber, rangeland)	Planning criteria			
NEVADA						
Winnemucca	Paradise-Denio	Paradise-Denio MFP (rangeland)	MFP 3			
	Sonoma-Gerlach	Sonoma-Gerlach MFP (rangeland)	MFP 3			
Las Vegas	Esmeralda/Stalene	Esmeralda RMP (rangeland)			New start	
	Esmeralda/Stalene	Clark MFP (rangeland)	DEIS, FEIS			
Ely	Schell	Schell RMP (rangeland)	DEIS, FEIS			
	Egan	Egan RMP (rangeland)	Issue identification, planning criteria.			
Battle Mountain	Shoshone-Eureka	Shoshone-Eureka RMP (rangeland)	MSA, alternative formulation.			
Battle Mountain	Tonopah	Tonopah MFPA (wilderness)	DEIS, FEIS			
Carson City	Lahontan	Lahontan RMP (rangeland)	Issue identification, planning criteria.			
	Lahontan/Walker	Reno MFP (rangeland)	DEIS, FEIS			
	Walker	Walker RMP (wilderness, lands)			New start	
Elko	Wells	Wells RMP (rangeland)	MSA, alternative formulation.			
	Elko	Elko RMP (rangeland)			New start	
NEW MEXICO						
Las Cruces	Las Cruces/Lordsburg	Las Cruces/Lordsburg MFPA (rangeland, wilderness, energy)	Planning criteria, MSA.			
	White Sands	White Sands MFPA (wilderness)	Planning criteria, MSA.			
	White Sands	White Sands MFPA (rangeland)			New start	

BUREAU OF LAND MANAGEMENT PLAN STATUS AND PROJECTED NEW STARTS—Continued

State and district	Resource Area	Plan name (major resource issues)	Fiscal year 1982	Fiscal year 1983	Fiscal year 1984	Fiscal year 1985
Albuquerque	Rio Puerco	Rio Puerco MFFPA (wilderness)	Planning criteria, MSA			
Albuquerque	Taos	Taos MFFPA (wilderness)	Planning criteria, MSA			
Socorro	Farmington	Farmington MFFPA (rangeland)				New start
	Jornado	Jornado MFFPA (wilderness)	Planning criteria, MSA			
	Jornado	Jornada MFFPA (rangeland)			New start	
	San Augustine	Divide MFP (coal, rangeland, recreation, wilderness)	DEIS, FEIS			
Roswell	Roswell	Roswell MFFPA (wilderness)	Planning criteria, MSA			
	Roswell	Roswell MFFPA (rangeland)	Planning criteria			
	Carlsbad	Carlsbad MFFPA (rangeland)				New start
	Carlsbad	Carlsbad MFFPA (wilderness)	Planning criteria, MSA			
OREGON						
Lakeview	High Desert	High Desert MFFPA (wilderness)	MFP 2			
	Warner Lakes	Warner Lakes MFFPA (wilderness)	MFP 2			
Burns	Andrews	Andrews MFFPA (rangeland, wilderness)	DEIS			
	Riley	Riley MFFPA (rangeland)	DEIS			
	Riley	Drewsey MFFPA (wilderness)	MFP 2			
	John Day	John Day MFFPA (rangeland, wilderness, ACECs)	MFP 2			
Vale	Southern Malheur	Southern Malheur MFP (rangeland, wilderness)	MFP 2			
	Northern Malheur	Northern Malheur MFFPA (rangeland, wilderness)	MFP 2			
Prineville	Deschutes/central Oregon	Brothers MFP (rangeland, wilderness)	MFP 3			
	Deschutes/central Oregon	Two Rivers MFP (rangeland)	Inventory			
	Deschutes/central Oregon	John Day River MFFPA (wilderness)	MFP 2			
Baker	Grande Ronde	Grande Ronde RMP (rangeland)		New start		
	Baker	Baker MFFPA (wilderness)	MFP 3			
Spokane	Border	Upper Columbia/San Juan MFFPA (wilderness)	MFP 3			
Salem	Alsea, Yamhill and Tillamook	Westside MFP (timber)	FEIS			
	Clackamas and Santiam	Eastside MFP (timber)	FEIS			
Eugene	Noti, Lorane, Dorene and Mohawk	Eugene MFP (timber)	DEIS			
Roseburg	Drain, Dillard North Umpqua, South Umpqua	Roseburg MFP (timber)	DEIS			
Medford	Butte Falls, Klamath, Grahts Pass, Rogue River, Galice, Glendale	Jackson-Klamath/Josephine MFFPA (rangeland, wilderness, ACECs)	MFP 2			
Coos Bay	Myrtlewood	South Coast MFFPA (wilderness)	MFP 3			
UTAH						
Vernal	Diamond Mountain	Ashley Creek/Duchesne MFP (rangeland, oil shale)	DEIS, FEIS			
Vernal	Book Cliffs	Book Cliffs RMP (rangeland, oil shale, tar sand, wilderness)	Inventory			
	Diamond Mountain	Diamond Mountain RMP (rangeland, oil and gas, oil shale, recreation, tar sand)				New start
Moab	Price River	Price River MFP (grazing, tar sand, coal)	DEIS			
	Grand	Grand RMP (rangeland, wilderness, coal)	MSA, alternative formulation			
	San Juan	San Juan RMP (wilderness, rangeland)	Issue identification, planning criteria			
	San Rafael	San Rafael RMP (rangeland, coal, oil and gas, recreation, wilderness, uranium)			New start	
Cedar City	Beaver River	Pinyon MFP (rangeland)	DEIS, FEIS			
	Beaver River/Kanab	Cedar, Beaver RMP (rangeland, coal)	Inventory			
Cedar City	Dixie	Dixie RMP (rangeland, oil and gas, recreation, wilderness, uranium)				New start
Richfield	House Range	House Range MFP (rangeland, wilderness)	Inventory			
	Henry Mountain	Henry Mountain MFP (rangeland, coal, wilderness)	DEIS, FEIS			
	Warm Springs	Warm Springs RMP (rangeland, wilderness)		New start		
Salt Lake	Bear River	Box Elder RMP (rangeland)	Inventory			
	Pony Express/Bear River	Wasatch RMP (rangeland)		New start		
	Pony Express	Tooele MFP (rangeland, wilderness)	MFP 2			
WYOMING						
Worland	Washakie	Washakie RMP (rangeland, coal, oil and gas)		New start		
	Cody	Cody RMP (rangeland, oil and gas, wilderness, coal)				New start
	Cody	Cody MFFPA (wilderness, ORV)				New start
Rawlins	Divide	Divide, Basin MFP (rangeland, coal, wilderness, oil and gas, uranium)	MFP 2			
	Divide	Divide RMP (rangeland, coal, oil and gas, uranium)				New start
	Overland	Overland MFP (rangeland, coal, oil and gas, wilderness, uranium)	MFP 3			
	Medicine Bow	Medicine Bow RMP (rangeland, coal, oil and gas, uranium)		New start		
	Lander	Lander RMP (rangeland, coal, oil and gas, wilderness, uranium)	Planning criteria			
Rock Springs	Salt Wells	Salt Wells RMP (rangeland, coal, oil and gas, wild horses)				New start
	Kemmerer	Kemmerer RMP (rangeland)	Issue identification			
	Pinedale	Pinedale RMP (rangeland, coal, oil and gas, oil shale, wilderness)			New start	
Casper	Buffalo	Buffalo MFFPA (coal)	MFP 3			
	Buffalo	Buffalo RMP (rangeland, coal, oil and gas, uranium)	Issue identification, planning criteria, MSA			
	Platte River	Platte River RMP (rangeland, coal, oil and gas, wilderness, uranium)	MSA			
	Newcastle	Newcastle RMP (rangeland, coal, oil and gas, uranium)			New start	
	Newcastle	Nebraska RMP (oil and gas)				New start

BUREAU OF LAND MANAGEMENT PLAN STATUS AND PROJECTED NEW STARTS—Continued

State and district	Resource Area	Plan name (major resource issues)	Fiscal year 1982	Fiscal year 1983	Fiscal year 1984	Fiscal year 1985
EASTERN STATES	Newcastle.....	Kansas RMP (oil and gas).....				New start.
	Tuscaloosa.....	Alabama (3 county area).....	Alabama land use analysis update (coal).....	Issue Identification, planning criteria.		
Duluth field office.....	Pine Island Sound/Sanibel.....	Pine Island Sound/Sanibel area plan (lands disposal).....	DEA, FEA.			
	Alabama (statewide).....	Alabama plan (coal, lands disposal).....	DEA, FEA.			
	Florida (statewide).....	Florida plan (phosphates/lands disposal).....			New start.	
Mississippi Valley.....	Wisconsin (statewide).....	Wisconsin plan (lands disposal).....	DEA, FEA.			
	Michigan (statewide).....	Michigan plan (minerals, lands disposal).....		New start.		
	Minnesota.....	Minnesota RMP (lands disposal).....	Plan completion.....			
Eastern States.....	Louisiana (statewide).....	Louisiana plan (oil, gas, minerals, lands disposal).....		New start.		
	Mississippi (statewide).....	Mississippi plan (lignite, lands, disposal).....		New start.		
	Kentucky (statewide).....	Kentucky plan (coal, lands).....		New start.		
	Missouri (statewide).....	Missouri plan (coal, disposal).....			New start.	
	Illinois.....	Illinois plan (minerals, lands).....			New start.	
	Arkansas (statewide).....	Arkansas plan (coal/disposal).....				New start.
	Pennsylvania.....	Pennsylvania plan (coal).....	Inventory.....			
	Ohio.....	Ohio plan (minerals, lands).....				New start.
	Virginia.....	Virginia plan (minerals, lands).....				New start.

KEY TO ABBREVIATIONS

RMP—Resource management plan.
MFP—Management framework plan.
MFPA—Management framework plan amendment.
URA—Unit Resource analysis.
MSA—Management situation analysis.
ORV—Off road vehicle.
ACEC—Area of critical environmental concern.
DEIS—Draft environmental impact statement.
FEIS—Final environmental impact statement.
DEA—Draft environmental assessment.
FEA—Final environmental assessment.

Dated at Washington, D.C., March 9, 1982.

John I. Binkley,

Advisory Committee Management Officer.

[FR Doc. 82-6903 Filed 3-12-82; 8:45 am]

BILLING CODE 6335-01-M

Federal Plaza, Room 36-116, New York, New York 10278.

Dated: March 8, 1982.

Ralph J. Perez,

Regional Director.

[FR Doc. 82-6884 Filed 3-12-82; 8:45 am]

BILLING CODE 3510-21-M

Dated: March 5, 1982.

James M. Parker,

Acting Director, Bureau of Land Management.

[FR Doc. 82-6551 Filed 3-12-82; 8:45 am]

BILLING CODE 4310-84-M

DEPARTMENT OF COMMERCE

Minority Business Development Agency

New York Region; Application Solicitation; Correction

AGENCY: Minority Business Development Agency, Commerce.

ACTION: Notice.

SUMMARY: This is in reference to document published March 8, 1982, 47 FR 9875.

Please make the following correction: "One cooperative agreement under its Business Development Center (BDC) program to operate a pilot project for a 12-month period beginning October 1, 1982 in the Hartford, Connecticut SMSA" should be corrected to read as follows:

"One cooperative agreement under its Business Development Center (BDC) program to operate a pilot project for a 12-month period beginning October 1, 1982 in the State of Connecticut. The cost of the project is estimated to be \$170,000. The maximum federal participation amount is \$153,000. The minimum amount required for non-federal participation is \$17,000. The project number is 01-10-82011-01."

CLOSING DATE: April 16, 1982.

ADDRESS: New York Regional Office, Minority Business Development Agency, U.S. Department of Commerce, 26

National Telecommunications and Information Administration

Public Telecommunications Facilities Program; Closing Date for Applications

AGENCY: National Telecommunications and Information Administration, Commerce.

ACTION: Public Telecommunications Facilities Program; notice of closing date for applications.

SUMMARY: The National Telecommunications and Information Administration (NTIA), U.S. Department of Commerce, announces that applications for planning and construction grants for public telecommunications facilities are invited under the Public Telecommunications Facilities Program (PTFP) of NTIA. At the present time, NTIA expects that the total amount of funds available for grants under the PTFP will be \$18,000,000. Applicants for grants under the PTFP must file their applications on or before May 7, 1982. NTIA anticipates making grant awards in early September 1982.

[Public Telecommunications Financing Act of 1978, 47 U.S.C. 390, et seq. (Act), as amended by the Public Broadcasting Amendments of 1981, Pub. L. 97-35 (1981 Amendments)]

COMMISSION ON CIVIL RIGHTS

North Dakota Advisory Committee; Agenda and Notice of Open Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the North Dakota Advisory Committee to the Commission will convene at 2:00 p.m., and will end at 5:00 p.m., on April 3, 1982, at the Towne House, 301 Third Street, in the Windsor Room, Fargo, North Dakota. The purpose of this meeting will be to review and approve the housing study report and plan when to release it.

Persons desiring additional information or planning a presentation to the Committee, should contact the Chairperson, Robert A. Feder, Post Office Box 1637, Fargo, North Dakota, 58107, (701) 235-5515 or the Rocky Mountain Regional Office, Brook Towers, 1020 Fifteenth Street, Suite 2235, Denver, Colorado, 80202, (303) 837-2211.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

FURTHER INFORMATION: Persons desiring further information should contact Stuart W. Hallock, Acting Program Director, PTFP/NTIA/DOC, Room 4078, Washington, DC 20230. Telephone (202) 377-5802.

SUPPLEMENTARY INFORMATION:

I. Program Goals

The goals of this program, as stated in section 390 of the Act, are:

(T) To assist, through matching grants, in the planning and construction of public telecommunications facilities in order to achieve the following objectives: (1) extend delivery of public telecommunications services to as many citizens of the United States as possible by the most efficient and economical means, including the use of broadcast and nonbroadcast technologies; (2) increase public telecommunications services and facilities available to, operated by, and owned by minorities and women; and (3) strengthen the capability of existing public television and radio stations to provide public telecommunications services to the public.

To accomplish these goals NTIA has adopted a list of priorities, which is being published as Appendix A to NTIA's Interim Rules and Policy Statement. This list is effective on an interim basis only and is subject to change prior to the final award of grants. (Applicants should, therefore, develop their applications independent of the priorities expressed in this list. Applications should be based on the applicants' need for facilities and not NTIA's priorities for awarding grants.)

II. Closing Date

Pursuant to § 2301.10 of the Interim Rules for the RTFP, the Administrator of NTIA hereby establishes the closing date for the filing of applications for grants under the PTFP. The date selected as the closing date for the submission of applications is May 7, 1982.

III. Eligibility

To be eligible to apply for or receive a grant under the PTFP, an applicant must be: (A) A public broadcast station; (B) a noncommercial telecommunications entity; (C) a system of public telecommunications entities; (D) a nonprofit foundation, corporation, institution, or association organized primarily for educational or cultural purposes; or (E) a State or local

government, or a political or special purpose subdivision of a State.

IV. Application Forms and Regulations

To apply for a PTFP grant, an applicant must file a *timely* and *complete* application on a current form approved by the Agency. NTIA has made minor revisions to the application form used in the last three fiscal years, and applicants for funding consideration in fiscal year 1982 *must* use this revised form.¹ All persons and organizations on PTFP's mailing list will receive a copy of the current application form and Interim Rules and Policy Statement as soon as they are available. Those not on the mailing list or lacking any of the current PTFP materials may obtain copies by contacting the PTFP at the address above.

NTIA's Interim Rules and Policy Statement, which will govern the 1982 grant competition, are being published simultaneously with this Notice. Prospective applicants are advised to read the Interim Rules and Policy Statement carefully before submitting their applications. Applicants, whose applications for funding in fiscal year 1981 had been deferred, will receive pertinent PTFP materials and instructions for requesting reactivation of their application.

Applicants are also advised that they must comply with the provisions of OMB Circular A-95. This circular requires that any applicant for Federal financial assistance must file a Notification of Intent (NOI) to file such application, or file a complete application with the appropriate State and areawide clearinghouses. NTIA's Interim Regulations require applicants to serve a copy of their completed applications on the appropriate clearinghouse(s) on or before May 7, 1982. Applicants are encouraged to contact the appropriate clearinghouse(s) as early as possible before the NTIA closing date.

V. Filing Applications

Applicants may deliver applications either by mail or by hand. Applications delivered by mail must be postmarked

¹ The Office of Management and Budget (OMB) has approved the information collection and reporting requirements contained in NTIA's application as required under the Paperwork Reduction Act of 1980. (OMB Approval No. 0660-0003.)

no later than midnight, May 7, 1982, and must be addressed to: Public Telecommunications Facilities Program, NTIA/DOC, Room 4078, 14th Street and Constitution Avenue, NW., Washington, DC 20230. As a proof of mailing, NTIA will accept a legible U.S. Postal Service dated postmark or a legible mail receipt with the date of the mailing stamped by the U.S. Postal Service. (Applicants should note that not all U.S. Postal Service offices uniformly provide a dated postmark. Applicants should check with their local post office before relying on this method. Applicants are encouraged to use registered or at least first class mail.) Applications delivered by hand must be delivered to the above address between 8:00 a.m. and 4:30 p.m. (Eastern Time) daily, except Saturdays, Sundays and Federal holidays, through May 7, 1982. Applicants whose applications are postmarked after midnight, May 7, 1982, or are delivered by hand after 4:30 p.m., May 7, 1982, will be notified that their applications will not be considered in the current competition and will be returned.

NTIA requires that all applicants, whose proposed projects need authorization from the Federal Communications Commission (FCC), must tender an application to the FCC for such authority on or before May 7, 1982. (An application is tendered to the FCC when it has been received by the Secretary of the FCC.) NTIA will return the applications of any applicant which fails to tender an application to the FCC for any necessary authority on or before May 7, 1982.

(Catalog of Federal Domestic Assistance No. 11.550)

Dated: March 8, 1982.

Bernard J. Wunder, Jr.,
Administrator.

[FR Doc. 82-6912 Filed 3-12-82; 8:45 am]

BILLING CODE 3510-60-M

DEPARTMENT OF DEFENSE

Office of the Secretary

Defense Advisory Committee On Women In The Services (DACOWITS) Meeting

Pursuant to Pub. L. 92-463, notice is hereby given that a meeting of the Defense Advisory Committee on

Women in the Services (DACOWITS) will be held April 25-29, 1982 at the Hotel del Coronado, Coronado, California.

The purpose of the DACOWITS Committee is to assist and advise the Secretary of Defense on matters relating to women in the Services. The Committee meets semiannually.

Sessions will be conducted daily as indicated and will be open to the public. The agenda will include the following meeting and discussions:

Sunday, April 25, 1982—Hotel del Coronado

12 noon-9 p.m.—Registration
3 p.m.—Executive Committee Meeting
4-5 p.m.—Briefing for all DACOWITS Members, Former Members, and Military Representatives
5-6 p.m.—Subcommittee Meetings
7-8:30 p.m.—"No-Host" Cocktail Buffet

Monday, April 26, 1982—Hotel del Coronado

8 a.m.-12 noon—Registration
9-9:45 a.m.—Official Opening
10 a.m.-12:30 p.m.—OSD/Service Briefings
12:30-2 p.m.—Official Department of Defense Luncheon (By invitation only)
2-3 p.m.—OSD/Service Briefings
3-5:30 p.m.—Subcommittee Meetings
7-10:30 p.m.—Official Department of Defense Reception and Dinner (By invitation only)

Tuesday, April 27, 1982—Hotel del Coronado/San Diego

8-11 a.m.—OSD/Service Briefings
11:30 a.m.-1 p.m.—"No Host" Luncheon
1-6:30 p.m.—Field Trip to Naval Air Station, Miramar

Wednesday, April 28, 1982—San Diego/Hotel del Coronado

8 a.m.-1:30 p.m.—Field Trip to Naval Station, San Diego
2-5:30 p.m.—Subcommittee Meetings

Thursday, April 29, 1982—Hotel del Coronado

8-9:45 a.m.—General Business Session—Adjourn

Members of the public will not be permitted to go on the field trips or attend the social functions.

The following rules and regulations will govern the participation by members of the public at the meeting:

- (1) All business sessions, to include the Executive Committee sessions, will be open to the public.
- (2) Interested persons may submit a written statement and/or make an oral presentation for consideration by the Committee during the meeting.
- (3) Persons desiring to make an oral presentation or submit a written statement to the Committee must notify Captain Mary J. Mayer, USAF, DACOWITS Executive Secretary, OASD (Manpower, Reserve Affairs and Logistics), Room 3D769, the Pentagon,

Washington, D.C. 20301, (202) 697-5655 by 15 April 1982.

- (4) Length and number of oral presentations to be made will depend on the number of requests received from the members of the public.
- (5) Oral presentations by members of the public will be permitted only from 8:00 a.m. to 8:30 a.m. on Thursday, 29 April 1982, before the full Committee.
- (6) Each person desiring to make an oral presentation or submit a written statement must provide the DACOWITS Secretariat with 55 copies of the presentation/statement by 15 April 1982.
- (7) Persons submitting a written statement only for inclusion in the minutes of the meeting must submit one (1) copy either before or during the meeting or within five (5) days after the close of the meeting.
- (8) Members of the public will not be permitted to enter into oral discussion conducted by the Committee members at any of the sessions; however, they will be permitted to reply to questions directed to them by the members of the Committee.
- (9) Members of the public will be permitted to orally question the scheduled speakers if time allows after the official participants have asked questions and/or made comments.
- (10) Questions from the public will not be accepted during the subcommittee sessions, the Executive Committee sessions, or the Business Session on Thursday, 29 April 1982.

Additional information regarding the Committee and/or this meeting may be obtained by contacting the DACOWITS Executive Secretary, OASD (MRA&L), the Pentagon, Room 3D769, Washington, D.C. 20301.

M. S. Healy,
OSD Federal Register Liaison Officer,
Department of Defense.

March 10, 1982.

[FR Doc. 82-6901 Filed 3-12-82; 8:45 am]

BILLING CODE 3810-01-M

Corps of Engineers, Department of the Army

Chief of Engineers Environmental Advisory Board Meeting

AGENCY: Corps of Engineers, Army Department, DOD.

ACTION: Notice of open meeting.

SUMMARY: Under Section 10(a)(2) of the Federal Advisory Committee Act (Pub.

L. 92-463), this notice sets forth the schedule and proposed agenda of the forthcoming meeting of the Chief of Engineers Environmental Advisory Board (EAB) meeting. The meeting is to be jointly chaired by Dean Gerald J. McLindon, Chairman, EAB, and Lieutenant General J. K. Bratton, Chief of Engineers, U.S. Army. The meeting is open to the public.

DATE: The meeting will be held from 8:30 a.m. Monday, April 5, 1982 to 10:15 a.m. Wednesday, April 7, 1982. Place: The meeting will be held at the Office of the Chief of Engineers, Pulaski Building, Room 8222C, 20 Massachusetts Avenue, NW., Washington, D.C. 20314.

FOR FURTHER INFORMATION CONTACT: Lieutenant Colonel Thomas H. Magness, III, Assistant Director of Civil Works for Environmental Programs, Office of the Chief of Engineers, Washington, D.C. 20314, (202) 272-0103.

SUPPLEMENTARY INFORMATION: The schedule and proposed agenda of the Environmental Advisory Board meeting is:

April 5,—Monday A.M. Session

8:30—Meeting convened—opening remarks
9:05—Changing times—an update on Innovative Financing and Cost Sharing, Principles and Standards, and Regulatory Programs
10:05—Discussion

P.M. Session

1:15—Military Environmental Programs
2:15—Discussion
3:30—Reservoir Water Quality
4:00—Discussion
4:30—Public Comment
5:00—Meeting Recesses

April 6,—Tuesday A.M. Session

8:30—MX Program
9:30—Superfund
10:15—Mobilization
10:30—Division/District Perspectives

P.M. Session

1:30—Old Business
Public Involvement
Natural—Recreation Resources Mitigation
Water Supply and Conservation Research and Development Education/Publication
4:15—Comments from the Public

April 7,—Wednesday A.M. Session

8:00—Report to Chief of Engineers
9:45—Comments from the Public
10:15—Meeting Adjourned

Seating in the meeting room is limited to approximately 20 persons. Written statements to be made part of the minutes may be submitted prior or up to 10 days following the meeting.

John O. Roach,

Army Liaison Officer for the Federal Register.

[FR Doc. 82-7103 Filed 3-12-82; 10:06 am]

BILLING CODE 3710-08-M

DEPARTMENT OF EDUCATION

Office of Postsecondary Education

National Direct Student Loan, College Work-Study, and Supplemental Educational Opportunity Grant Programs; Deadline for Submitting Appeals and Average Program Expenditure

AGENCY: Education Department.

ACTION: Notice of Deadline for Submitting Appeals for Funds and Notice of Average Program Expenditure by Type of Institution.

The Secretary gives notice to institutions of higher education of the deadline date for filing an appeal for filing an appeal for additional funds under the National Direct Student Loan (NDSL), College Work-Study (CWS), and Supplemental Educational Opportunity Grant (SEOG) programs. Under these programs, the Secretary allocates funds to institutions for students who need financial aid to meet the cost of postsecondary education. Procedures for calculating an institution's award and for appealing an award were proposed and published in the *Federal Register* on January 7, 1982 (47 FR 908-914).

The Secretary also announces the average 1980-81 expenditure of funds per enrolled student for NDSL, CWS, and SEOG programs by type of institution. These average expenditures are used in calculating the NDSL, CWS, or SEOG award of an institution that is participating in that program for the first or second time.

The NDSL, CWS, and SEOG programs are authorized by Parts E, C, and Subpart A-2, respectively, of title IV of the Higher Education Act of 1965.

[20 U.S.C. 1087aa-1087ii, 42 U.S.C. 2751-2756b; and 20 U.S.C. 1070b-1070-3]

Deadline Date for Submitting an Appeal

The deadline date for submitting an appeal by an institution of higher education of its tentative NDSL, CWS, or SEOG award is April 16, 1982. However, since the appeal procedures are based on a proposed rule, the deadline date will be extended if the final rule differs substantially. This

extension will enable institutions to appeal, or modify their appeal, on the basis of the revised final rule.

Appeals Delivered By Mail

An appeal sent by mail must be addressed to Appeals, NDSL/CWS/SEOG, Post Office Box 23914, L'Enfant Plaza, Washington, D.C. 20024.

An institution must show proof of mailing its appeal by the deadline date. Proof of mailing consists of one of the following: 1) a legible mail receipt with the date of mailing stamped by the U.S. Postal Service, 2) a legibly dated U.S. Postal Service postmark; or 3) any other proof of mailing acceptable to the Secretary of Education.

If an appeal is sent through the U.S. Postal Service, the Secretary does not accept either of the following as proof of mailing: 1) a private metered postmark, or 2) a mail receipt that is not dated by the U.S. Postal Service. An institution should note that the U.S. Postal Service does not uniformly provide a dated postmark. Before relying on this method, an institution should check with its local post office. An institution is encouraged to use certified or at least first-class mail.

Appeals Delivered By Hand

An appeal that is hand-delivered must be taken to the Department of Education, Office of Student Financial Assistance, Division of Program Operations, Campus and State Grant Branch, 7th and D Streets, SW., Room 4621, Regional Office Building 3, Washington, D.C. The Campus and State Grant Branch will accept hand-delivered appeals between 8:00 a.m. and 4:30 p.m. daily (Washington, D.C. time), except Saturdays, Sundays, and Federal holidays.

An appeal that is hand-delivered will not be accepted after 4:30 p.m. on the closing date.

Average 1980-81 Expenditures of Funds Per Enrolled Student for NDSL, CWS, and SEOG Programs by Type of Institution

Listed below are the types of institutions and that type of institution's average program expenditure per enrolled student. This information is used in calculating the award of an institution that is participating in a program for the first or second time.

Type of Institution	NDSL level of expenditure	SEOG	CWS Federal share
Cosmetology.....	\$134	\$76	\$25
Business schools.....	196	78	39
Trade and technical.....	130	61	81
Art schools.....	108	47	108

Type of Institution	NDSL level of expenditure	SEOG	CWS Federal share
Other proprietary.....	126	43	53
Other nonproprietary.....	60	17	56

Applicable Regulations

The following proposed regulations were published in the *Federal Register* on January 7, 1982 (47 FR 908-914), and will apply to this process when they are published in final and take effect:

- NDSL in 34 CFR 674.6 and 674.7;
- CWS in 34 CFR 675.6 and 675.7; and
- SEOG in 34 CFR 676.6 and 676.7.

FOR FURTHER INFORMATION CONTACT: Mr. Robert Coates, Chief, Campus and State Grant Branch, Division of Program Operations, Office of Student Financial Assistance, U.S. Department of Education, 400 Maryland Avenue, SW., (Room 4621, ROB-3), Washington, D.C. 20202-3446. Telephone (202) 245-2432.

Dated: March 10, 1982.

(Catalog of Federal Domestic Assistance Nos. 84.038, National Direct Student Loan Program; 84.033, College Work-Study Program; and 84.007, Supplemental Educational Opportunity Grant Program)

[FR Doc. 82-7115 Filed 3-12-82; 11:18 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Economic Regulatory Administration

Allied Materials Corp. and Excel Corp.; Proposed Consent Order

AGENCY: Economic Regulatory Administration, DOE.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) announces a proposed Consent Order with Allied Materials Corporation and Excel Corporation and provides an opportunity for public comment on the terms and conditions of the proposed Consent Order.

DATE: Comments by: April 14, 1982.

ADDRESS: Send comments to: John W. Sturges, Director, Tulsa Office, Economic Regulatory Administration, U.S. Department of Energy, 440 South Houston, Room 306, Tulsa, Oklahoma 74127.

FOR FURTHER INFORMATION CONTACT: John W. Sturges, Director, Tulsa Office, Economic Regulatory Administration, U.S. Department of Energy, 440 South Houston, Room 306, Tulsa, Oklahoma 74127, (918) 581-7781. Copies of the Consent Order may be obtained free of charge by writing or calling this office.

SUPPLEMENTARY INFORMATION: On January 25, 1982, the ERA executed a proposed Consent Order with Allied Materials Corporation and Excel Corporation of Oklahoma City, Oklahoma. Under 10 CFR 205.199(b), a proposed Consent Order which involves the sum of \$500,000 or more, excluding interest and penalties, becomes effective no sooner than thirty days after publication of a notice in the *Federal Register* requesting comments concerning the proposed Consent Order. Although the ERA has signed and tentatively accepted the proposed Consent Order, the ERA may, after consideration of the comments it receives, withdraw its acceptance and, if appropriate, attempt to negotiate a modification of the Consent Order or issue the Consent Order as signed.

I. The Consent Order

Allied Materials Corporation and Excel Corporation, with home offices located in Oklahoma City, Oklahoma, are firms engaged in the refining, reselling, and retailing of petroleum products, and were subject to the Mandatory Petroleum Price and Allocation Regulations at 10 CFR Parts 210, 211, and 212 during the period covered by this Consent Order. To resolve certain potential civil liability arising out of the Mandatory Petroleum Allocation and Price Regulations and related regulations, 10 CFR Parts 205, 210, 211, and 212, in connection with Allied's and Excel's transactions involving covered products and the Domestic Crude Oil Entitlements Program during the period September 1, 1973 through January 27, 1981 ("the period covered by this Consent Order"), the ERA and Allied Materials Corporation and Excel Corporation entered into a Consent Order, the significant terms of which are as follows:

A. The DOE has alleged that during the period covered by this Consent Order the consenting firms sold certain covered products at prices in excess of the applicable ceiling or maximum lawful selling prices and that Allied incorrectly filed certain reports required by DOE's regulations for refiners; and that as a refiner Allied was required to participate in the Domestic Crude Oil Entitlements Program, 10 CFR Part 211, Subpart C.

B. The DOE has identified the following firms as having been overcharged or otherwise injured as a result of the alleged violations: St. Louis-San Francisco R.R. (Burlington), Amis

Construction Company, Arkhola Sand and Gravel, Arrowhead Asphalt, Inc., C & J Trucks, Inc., Cummings Construction Company, Evergreen Mills, Hodges Trucking Company, J & M Leasing, Leeway Motor Freight, M & W Propane, Missouri Public Service Company, Mistletoe Express, Ralston Purina-Lancaster, Ohio, Ralston Purina-Louisville, Kentucky, Ralston Purina-Madisonville, Texas, Ralston-Purina-Memphis, Tennessee, Ralston Purina-Union City, Georgia, Ralston Purina-Zellwood, Florida, Shawnee Paving Company, Southwestern Bell Telephone, Time D.C., Trojan Transport, Tulia Power and Light, Breeding (Hugh), International Harvester, Quapaw Company, Defense Fuel Supply Agency, St. Clair Lime, and L & M Construction Company.

C. Solely for the purpose of concluding these compliance actions through operation of this Consent Order, and without admitting liability in any way or receding from any position they have taken, Allied and Excel have agreed jointly to enter into this Consent Order.

D. The provisions of 10 CFR 205.199, including those regarding the publication of this Notice, are applicable to the Consent Order.

II. Refunds

Under this Consent Order, Allied Materials Corporation and Excel Corporation will refund the sum of \$561,767.54 to the firms listed in I.B. of this Notice within 30 days of the effective date of the Consent Order; and because of the difficulty in determining the extent to which any possible overcharges may have been passed through the distribution chain by customers which were not ultimate consumers, and the resulting uncertainty as to what amounts, if any might be due to any particular person, refunds with respect to sales to other than ultimate consumers should appropriately be distributed by DOE to achieve restitution. The Consenting Firms will pay the sum of \$848,232.46 to DOE for deposit in a suitable account for ultimate disposition by DOE. If payment of the amounts provided for in the Consent Order have not been made within 30 days of the effective date of this Consent Order, the Consenting Firms will pay interest on any such unpaid amounts at the greater of 20.31% per annum, compounded quarterly, or the average prime rate for the then current calendar quarter and for each subsequent calendar quarter. Upon full satisfaction of the terms and conditions

of this Consent Order by Allied and Excel, the DOE releases Allied and Excel from any civil claims that the DOE may have arising out of the specified transactions during the period covered by this Consent Order.

III. Submission of Written Comments

Interested persons are invited to submit written comments concerning the terms and conditions of this Consent Order to the address given above. Comments should be identified on the outside of the envelope and on the documents submitted with the designation, "Comments on the Allied Materials Corporation and Excel Corporation Consent Order." The ERA will consider all comments it receives by 4:30 p.m., local time, April 14, 1982. Any information or data considered confidential by the person submitting it must be identified as such in accordance with the procedures in 10 CFR 205.9(f).

Issued in Tulsa, Oklahoma on the 12th day of February, 1982.

John W. Sturges,

Director, Tulsa Office, Economic Regulatory Administration.

[FR Doc. 82-6896 Filed 3-12-82; 8:45 am]

BILLING CODE 6450-01-M

Whitaker Oil Co.; Proposed Remedial Order

Pursuant to 10 CFR 205.192(c), the Economic Regulatory Administration (ERA) of the Department of Energy hereby gives notice of a Proposed Remedial Order which was issued to Whitaker Oil Company, 1557 Marietta Road, P.O. Box 93487, Atlanta, Georgia 30318. This Proposed Remedial Order charges Whitaker Oil Company with pricing violations in the amount of \$924,440.56, connected with sales, transfers or exchanges of motor gasoline and other refined petroleum products during the period November 1, 1973 through March 31, 1974.

A copy of the Proposed Remedial Order, with confidential information deleted, may be obtained from Mr. William R. Gibson, Deputy Director, Atlanta Office, Economic Regulatory Administration, 1655 Peachtree Street, NW, Atlanta, Georgia 30367, Telephone (404) 881-2661. On or before March 30, 1982, any aggrieved person may file a Notice of Objection with the Office of Hearings and Appeals, 12th & Penn. Ave. NW., Washington, D.C. 20461, in accordance with 10 CFR 205.193.

Issued in Atlanta, Ga., on the 26th day of February 1982.

William R. Gibson,
Deputy Director, Atlanta Office, Economic
Regulatory Administration.

Concurrence:

Susan P. Tate,
Deputy Regional Counsel.

[FR Doc. 82-6895 Filed 3-12-82; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket No. ER81-179-000]

Arizona Public Service Co.; Refund Report

March 9, 1982.

The filing company submits the following:

Take notice that on March 1, 1982, Arizona Public Service Company filed a refund report pursuant to the Commission's letter dated January 19, 1982.

Any person desiring to be heard or to protest this filing should file comments with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, on or before March 26, 1982. Comments will be considered by the Commission in determining the appropriate action to be taken. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6931 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GP82-5-000]

Arkansas Louisiana Gas Co.; Petition for Declaratory Order

March 11, 1982.

On November 10, 1981, Arkansas Louisiana Gas Company, P.O. Box 21734, Shreveport, Louisiana 71151 (Petitioner) filed a petition pursuant to § 1.7(c) of the Federal Energy Regulatory Commission's rules of practice and procedure (Commission rules). Petitioner requests an order of the Commission declaring that a February 5, 1979, gas purchase contract between Key Production Company, Inc., et al. and Petitioner, which is attached to its petition as Exhibit "A", does not contain a "negotiated price" as required by applicable Commission regulations under section 107 of the Natural Gas Policy Act of 1978 (NGPA) respecting new tight formation gas which were issued August 15, 1980, in Order No. 99,

Docket No. RM79-76 and clarified in Order No. 99-A (October 21, 1980). Petitioner also requests that the Commission declare that Petitioner is not required to execute an amendment to this contract in order to add a "negotiated contract price" to the contract.

Any person desiring to be heard or to protest this request should, on or before April 14, 1982, file with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered but will not make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing must file a petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6947 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EL82-8-000]

Borough of Central City, Pa.; Filing

March 10, 1982.

In the matter of Borough of Central City, Pennsylvania as holder of Preliminary Permit Issued by Order September 25, 1981; Borough of Central City, Pennsylvania, et al., Project Nos. 3752, 3973, and 4865.

Take notice that on February 23, 1982, Allegheny County, Pennsylvania (complainant) filed a complaint pursuant to § 1.6 of the Commission's Rules of Practice and Procedure (18 CFR 1.6) against the Borough of Central City, Pennsylvania (Central City). The complainant requests that the Commission initiate an investigation, set matters alleged for a formal hearing, and cancel the Preliminary Permit issued to Central City for good cause under authority of section 5 of the Act if such allegations are ultimately established as true; and to issue such further orders deemed necessary and appropriate under the circumstances.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such petitions or protests

should be filed on or before April 13, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6951 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER76-819-000]

Central Illinois Light Co.; Refund

March 11, 1982.

The filing Company submits the following:

Take notice that on March 3, 1982, Central Illinois Light Company filed a refund report pursuant to the Commission's letter order issued February 1, 1982.

Any person desiring to be heard or to protest this filing should file comments with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, on or before March 26, 1982. Comments will be considered by the Commission in determining the appropriate action to be taken. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6965 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ER81-188-000 and ER82-155-000]

Central Maine Power Co.; Refund

March 10, 1982.

The filing company submits the following:

Take notice that on March 5, 1982, Central Maine Power Company filed a refund report pursuant to the Commission's order dated February 12, 1982.

Any person desiring to be heard or to protest this filing should file comments with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, on or before March 29, 1982. Comments will be considered by the Commission in determining the appropriate action to be taken. Copies of this filing are on file

with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6966 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER82-369-000]

**Central Telephone & Utilities Corp.;
Filing**

March 10, 1982.

The filing Company submits the following:

Take notice that on March 4, 1982, Central Telephone & Utilities Corporation (Central Telephone) tendered for filing an addendum to its Rate Schedule FPC No. 82, with Sumner-Cowley Electric Cooperative, Inc., providing for changes in the contract demand at two points of delivery.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 29, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6967 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. QF82-65-000]

**Chevron USA, Inc.; Application for
Commission Certification of Qualifying
Status of a Cogeneration Facility**

March 10, 1982.

On January 25, 1982, Chevron USA, Inc., P.O. Box 8200, Concord, California 94524 filed with the Federal Energy Regulatory Commission (Commission) an application for certification of a facility as a qualifying cogeneration facility pursuant to § 292.207 of the Commission's rules.

The topping-cycle cogeneration facility will be located near Taft, California. The primary energy source will be natural gas. The facility will consist of four cogeneration units, each capable of producing 2500 kilowatts and

54,000 lbs./hr. of saturated steam. Installation of the facility was scheduled to have begun February 1, 1982. No electric utility, electric utility holding company or any combination thereof has any ownership interest in the facility.

Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure. All such petitions or protests must be filed on or before April 14, 1982, and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6952 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. QF82-66-000]

**Chevron USA, Inc.; Application for
Commission Certification of Qualifying
Status of a Cogeneration Facility**

March 10, 1982.

On January 25, 1982, Chevron USA, Inc., P.O. Box 8200, Concord, California 94524 filed with the Federal Energy Regulatory Commission (Commission) an application for certification of a facility as a qualifying cogeneration facility pursuant to § 292.207 of the Commission's rules.

The topping-cycle cogeneration facility will be located near McKittrick, California. The primary energy source will be natural gas. The facility will consist of three cogeneration units, each capable of producing 2500 kilowatts and 54,000 lbs./hr. of saturated steam. Installation of the facility is scheduled to begin April 1, 1982. No electric utility, electric utility holding company or any combination thereof has any ownership interest in the facility.

Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of

Practice and Procedure. All such petitions or protests must be filed on or before April 14, 1982, and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6953 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. QF82-67-000]

**Chevron, USA, Inc.; Application for
Commission Certification of Qualifying
Status of a Cogeneration Facility**

March 10, 1982.

On January 25, 1982, Chevron USA, Inc., P.O. Box 8200, Concord, California 94524 filed with the Federal Energy Regulatory Commission (Commission) an application for certification of a facility as a qualifying cogeneration facility pursuant to § 292.207 of the Commission's rules.

The topping-cycle cogeneration facility will be located near McKittrick, California. The primary energy source will be natural gas. The facility will consist of one cogeneration unit capable of producing 2500 kilowatts and 54,000 lbs./hr. of saturated steam. Installation of the facility was scheduled to have begun February 1, 1982. No electric utility, electric utility holding company or any combination thereof has any ownership interest in the facility.

Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure. All such petitions or protests must be filed on or before April 14, 1982, and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6954 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP81-78-000]

Cities Service Gas Co.; Change in Date for Informal Settlement Conference

March 9, 1982.

Take notice that the informal settlement conference in the above-captioned docket originally scheduled for March 16, 1982, has been rescheduled for March 30, 1982, at 10:00 a.m. The meeting place for the conference will be at the offices of the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426.

Customers and other interested persons will be permitted to attend, but if such persons have not previously been permitted to intervene in this matter by order of the Commission, attendance will not be deemed to authorize intervention as a party in these proceedings.

All parties will be expected to come fully prepared to discuss the merits of the issues arising in these proceedings and to make commitments with respect to such issues and to any offers of settlement or stipulation discussed at the conference.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6932 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Project No. 3190-001]

City of Santa Clara, Calif.; Application for License (Over 5 MW)

March 11, 1982.

Take notice that the City of Santa Clara, California (Applicant) filed on September 30, 1982, an application for license [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for construction and operation of a water power project to be known as the Black Butte Hydroelectric Project No. 3190. The project would be located at the existing Corps of Engineer's Black Butte Dam on Stony Creek in Tehama County, California. Correspondence with the Applicant should be directed to: Mr. Barry R. Flynn, Director of Electric Utility, City of Santa Clara, 1500 Warburton Ave., Santa Clara, California 95050.

Project Description—The proposed project would consist of: (1) An intake

structure within the Black Butte Reservoir near the southern abutment of the Black Butte Dam; (2) a 12.5-foot diameter, 1,000-foot long penstock tunnel through the southern abutment of the dam; (3) a powerhouse containing two generating units with a combined rated capacity of 6,800 kW, located 350 feet downstream of the existing outlet works of the dam; (4) a switchyard adjacent to the north side of the powerhouse; and (5) appurtenant facilities. Applicant estimates the total cost of the project at \$16.4 million. Project power would be used in the Applicant's municipal utility system to reduce energy purchases.

Competing applications—Anyone desiring to file a competing application must submit to the commission, on or before May 20, 1982, either the competing application itself, [See 18 CFR 4.33(a) and (d)] or a notice of intent [See 18 CFR 4.33(b) and (c)] to file a competing application. Submission of a timely notice allows an interested party to file an acceptable competing application no later than the time specified in § 4.33(c) or § 4.101 et. seq. (1981)).

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before May 20, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative

of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb
Secretary.

[FR DOC. 6955 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER82-363-000]

Commonwealth Edison Co.; Filing

March 10, 1982.

The filing Company submits the following:

Take notice that Commonwealth Edison Company (CE) on March 2, 1982, tendered for filing proposed changes in its FERC Electric Service Tariff No. 16, an Interconnection Agreement, dated March 1, 1975, between CE and Wisconsin Power & Light Company.

CE states that the proposed change, which the parties have agreed to, revises certain maintenance responsibilities indicated in Appendix A to the Interconnection Agreement.

According to CE copies of the proposed rate schedule changes were served upon the Illinois Commerce Commission, Springfield, Illinois, the Public Service Commission of Wisconsin, Madison, Wisconsin and Wisconsin Power & Light Company, Madison, Wisconsin.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 10.10). All such petitions or protests should be filed on or before March 29, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6968 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP81-205-002]

Delhi Gas Pipeline Corp.; Amendment

March 10, 1982.

Take notice that on February 11, 1982, Delhi Gas Pipeline Corporation (Applicant), Fidelity Union Tower, Dallas, Texas 75201, filed in Docket No.

CP81-205-002 an amendment to its request filed in the instant docket on November 19, 1981, pursuant to § 284.127 of the Commission's Regulations so as to permit Applicant to transport up to 75,000 Mcf of natural gas per day by March 1, 1982, for United Gas Pipe Line Company (United), all as more fully set forth in the amendment which is on file with the Commission and open to public inspection.

Applicant states that on July 16, 1979, it entered into a transportation agreement with United which provided that Applicant would receive natural gas at points of delivery provided in gas purchase agreements between United and certain producers and would transport and deliver such gas at points of redelivery all within the state of Texas.

Applicant indicates that in its application filed in Docket No. CP81-205-000 on November 19, 1981, it requested authorization to transport up to 120,000 Mcf of natural gas per day by March 1981, up to 160,000 Mcf per day by March 1982, and up to 200,000 Mcf per day by March 1983. Applicant asserts that said figures were over-estimated in that they reflected the maximum obligation of gas to be tendered by Texas Oil and Gas Corporation (TXO) to United and represented the maximum obligation of Applicant if all gas tendered by TXO was transported for United by Applicant. Applicant explains that in actuality not all gas tendered by TXO to United has been transported by Applicant.

Applicant therefore requests the Commission to amend the authorization granted in Docket No. CP81-205-000 which continued the effect of Applicant's aforesaid transportation agreement for a period of twenty years commencing July 16, 1981.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before March 31, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All such protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules. All persons

who have heretofore filed need not file again.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-9933 Filed 3-12-82; 9:45 am]

BILLING CODE 6717-91-M

[Project No. 5972-000]

**Dundee Water Power & Land Co.;
Application for Exemption for Small
Hydroelectric Power Project Under 5
MW Capacity**

March 11, 1982.

Take notice that on February 12, 1982, Dundee Water Power and Land Company (Applicant) filed an application, under Section 408 of the Energy Security Act of 1980 (Act) (16 U.S.C. 2705, and 2708 as amended), for exemption of a proposed hydroelectric project from licensing under Part I of the Federal Power Act. The proposed Dundee small hydroelectric project (Project No. 5972) would be located on the Passaic River near the towns of Garfield and Clifton, Bergen and Passaic Counties, New Jersey. Correspondence with the Applicant should be directed to: John Paul Halvorsen, Dundee Water Power and Land Company, 200 Old Hook Road, Harrington, New Jersey 07640.

Project Description—The proposed project would consist of: (1) An existing 14-foot high curved concrete spillway dam with the addition of 2-foot high flashboards; (2) a 267 acre reservoir with usable storage capacity of 850 acre-feet at elevation 27.4 feet M.S.L.; (3) a new powerhouse containing three turbine-generators with a total rated capacity of 1.8 MW located 200 feet downstream of the dam and drawing water from the existing Dundee Canal System; (4) an 80-foot long tailrace; (5) a 0.4-mile long transmission line and switchyard; and (6) appurtenant facilities. The project would produce up to 7,000,000 kWh annually to be sold to the local public utility. The project is owned by the Applicant. This application competes with an application for a preliminary permit filed on September 18, 1981, by Synergics, Inc. as FERC Project No. 5378.

Purpose of Exemption—An exemption, if issued, gives the Exemptee priority of control, development, and operation of the project under the terms of the exemption from licensing, and protects the Exemptee from permit or license applicants that would seek to take or develop the project.

Agency Comments—The U.S. Fish and Wildlife Service, The National Marine Fisheries Service, and the New Jersey Department of Environmental Protection

are requested, for the purposes set forth in Section 408 of the Act, to submit within 60 days from the date of issuance of this notice appropriate terms and conditions to protect any fish and wildlife resources or to otherwise carry out the provisions of the Fish and Wildlife Coordination Act. General comments concerning the project and its resources are requested; however, specific terms and conditions to be included as a condition of exemption must be clearly identified in the agency letter. If an agency does not file terms and conditions within this time period, that agency will be presumed to have none. Other Federal, State, and local agencies are requested to provide any comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made. Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comments within 60 days from the date of issuance of this notice, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Competing Applications—Any qualified license applicant desiring to file a competing application must submit to the Commission, on or before April 29, 1982 either the competing license application that proposes to develop at least 7.5 megawatts in that project, or a notice of intent to file such a license application. Submission of a timely notice of intent allows an interested person to file the competing license application no later than 120 days from the date that comments, protests, etc. are due. Applications for preliminary permit will not be accepted.

A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing license application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 29, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all

capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-6948 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ER77-488-000 and ER78-520-000 (Phase II)]

El Paso Electric Co.; Supplemental Compliance Filing

March 11, 1982.

The filing Company submits the following:

Take notice that on February 16, 1982, El Paso Electric Company (El Paso) filed a supplemental refund compliance filing pursuant to the Commission's letter dated December 1, 1981.

Any person desiring to be heard or to protest this filing should file comments with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, on or before March 26, 1982. Comments will be considered by the Commission in determining the appropriate action to be taken. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-6969 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 4727-003]

Lawrence A. Gamble; Application for Exemption for Small Hydroelectric Power Project Under 5 MW Capacity

March 11, 1982.

Take notice that on February 26, 1982, Lawrence A. Gamble (Applicant) filed

an application, under Section 408 of the Energy Security Act of 1980 (Act) (16 U.S.C. 2705, and 2708 *as amended*), for exemption of a proposed hydroelectric project from licensing under Part I of the Federal Power Act. The proposed Grist Mill small hydroelectric project (Project No. 4727) would be located on Souadabsacook Stream in the town of Hampden, Penobscot County, Maine. Correspondence with the Applicant should be directed to: Lawrence A. Gamble, 20 Western Avenue, Hampden, Maine 04444.

Project Description—The proposed project would consist of: (1) An existing 10-foot high, 60-foot long, concrete and stone spillway dam; (2) an existing 8 acre reservoir with no usable storage capacity at elevation 17.5 feet m.s.l.; (3) a new intake structure and 80-foot long, 84-inch diameter, steel penstock; (4) a new powerhouse containing a single 200 kW turbine-generator; (5) a 150-foot long, 440 volt transmission line; and (6) appurtenant facilities. The project would be located at a bridge carrying U.S. Route 1A over the Souadabsacook Stream. The project is located on property owned by the Maine Department of Transportation for which the Applicant has an easement. The Applicant intends to carry out a trap and truck system to carry out a trap and to construct a fishway within five years after commencement of operation. Energy produced at the project would be sold to Bangor Hydro-Electric Company. The proposed project would generate up to 1,000,000 kWh annually.

Purpose of Exemption—An exemption, if issued, gives the Exemptee priority of control, development, and operation of the project under the terms of the exemption from licensing, and protects the Exemptee from permit or license applicants that would seek to take or develop the project.

Agency Comments—The U.S. Fish and Wildlife Service, The National Marine Fisheries Service, and the Maine Department of Inland Fisheries and Wildlife and Department of Marine Resources are requested, for the purposes set forth in Section 408 of the Act, to submit within 60 days from the date of issuance of this notice appropriate terms and conditions to protect any fish and wildlife resources or to otherwise carry out the provisions of the Fish and Wildlife Coordination Act. General comments concerning the project and its resources are requested; however, specific terms and conditions to be included as a condition of exemption must be clearly identified in the agency letter. If an agency does not file terms and conditions within this

time period, that agency will be presumed to have none. Other Federal, State, and local agencies are requested to provide any comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made. Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comments within 60 days from the date of issuance of this notice, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Competing Applications—Any qualified license applicant desiring to file a competing application must submit to the Commission, on or before April 30, 1982, either the competing license application that proposes to develop at least 7.5 megawatts in that project, or a notice of intent to file such a license application. Submission of a timely notice of intent allows an interested person to file the competing license application no later than 120 days from the date that comments, protests, etc. are due. Applications for preliminary permit will not be accepted.

A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing license application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 30, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATIONS", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An

additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6949 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. QF82-83-000]

**Hooker Chemicals & Plastics Corp.;
Application for Commission
Certification of Qualifying Status of a
Cogeneration Facility**

March 10, 1982.

On February 25, 1982, Hooker Chemicals and Plastics Corp., 1980 South Post Oak Road, Post Office Box 4289, Houston, Texas 77210, filed with the Federal Energy Regulatory Commission (Commission) an application for certification of a facility as a qualifying cogeneration facility pursuant to § 292.207 of the Commission's rules.

The facility is located in the city of Niagara Falls, New York. The facility is a topping-cycle cogeneration unit, which will supply steam and electricity to Hooker's Niagara Falls manufacturing plant. The facility's primary energy source will be biomass, in the form of processed municipal waste, with natural gas as the primary backup fuel. The power production capacity is 42,400 kilowatts. Steam will comprise more than 5% of the total energy output of the unit. Construction of the facility began in April 1978. No electric utility, electric utility holding company, or any combination thereof has any ownership interest in the facility.

Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure. All such petitions or protests must be filed on or before April 14, 1982, and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6956 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER82-362-000]

Idaho Power Co.; Filing

March 9, 1982.

The filing Company submits the following:

Take notice that on March 2, 1982, the Idaho Power Company (Idaho) tendered for filing in compliance with the Federal Energy Regulatory Commission's Order of October 7, 1978, a summary of sales made under the Company's 1st Revised FERC Electric Tariff, Volume No. 1 (Supersedes Original Volume No. 1) during January, 1982, along with cost justification for the rate charged.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 26, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6934 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Project No. 2375-001]

**International Paper Co., Inc.,
Application for Amendment of License**

March 11, 1982.

Take notice that on February 25, 1982, International Paper Company (Licensee) filed an application [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for amendment of its license for the Otis-Livermore Project No. 2375 located on the Androscoggin River near the towns of Jay, Chisholm and Livermore Falls, in Oxford, Franklin and Androscoggin Counties, Maine. Correspondence with the Applicant should be directed to: Mr. Charles F. Ritzi, Kleinschmidt and Dutting,

Consulting Engineers, 75 Main Street, Pittsfield, Maine 04967-0076, Telephone (207) 487-3328.

Licensee proposes changes to its Jay, Otis and Livermore Falls Powerplants to more fully utilize the available flows of the Androscoggin River as follows:

(A) The existing Jay Power Plant would undergo an intensive rehabilitation of the existing gates, turbines, generators and the forebay and tailrace would be dredged of accumulated debris. In addition, the existing sixth turbine, presently inoperative, would be connected to a rebuilt 500 kW generator, thus increasing the total rated capacity at the Jay Facility to 3 MW;

(B) The existing Otis Power Plant located on the east bank of the river will be decommissioned and the powerhouse gates and intake will be permanently sealed. The existing forebay gates will be maintained as part of the James River Mill process water system. A new powerhouse would be constructed on the west bank of the river including a new intake, trash racks, headgates, two new turbine-generators with a total rated capacity of 10 MW, a 90-foot wide, 300-foot long tailrace and a new adjacent substation;

(C) The existing Livermore Power Plant located on the east bank of the river would be demolished. A new powerhouse would be constructed in its place utilizing the existing forebay, which will be dredged of accumulated debris, and would include new headworks, trash racks, and two new turbine-generators with a total rated capacity of 12.5 MW. The existing tailrace would be dredged and excavated to accommodate the larger turbines and the existing 800-foot long training wall would be reshaped and ripped. A new substation would also be constructed.

A new 3.3-mile long, 13.8-kV transmission line would be constructed between the Jay Power and Otis Power Plants and the James River and Androscoggin Paper Mills along the existing right-of-way. The redevelopment of the three powerplants would result in an increase in total output from 41,300,000 kWh to 95,200,000 kWh annually. The project would continue to operate run-of-the-river and no change is proposed to the existing impoundment levels or dam heights.

Anyone desiring to be heard or make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980).

Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's rules. Any comments, protest, or petition to intervene must be received on or before May 3, 1982. The Commission's address is 825 North Capitol Street NE, Washington, D.C. 20426. The Application is on file with the Commission and is available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6957 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ES82-41-000]

Iowa-Illinois Gas & Electric Co.; Application

March 11, 1982.

Take notice that on March 3, 1982, Iowa-Illinois Gas and Electric Company (Applicant) filed an application seeking authority pursuant to Section 204 of the Federal Power Act to issue not more than \$60 million of short-term debt on or before June 30, 1983, with a final maturity date of not later than June 30, 1984.

Any person desiring to be heard or to make any protest with reference to the application should on or before April 2, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions or protests in accordance with the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). The application is on file with the Commission and is available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6970 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER82-356-000]

Iowa-Illinois Gas & Electric Co.; Filing

March 9, 1982.

The filing Company submits the following:

Take notice that Iowa-Illinois Gas and Electric Company (Iowa-Illinois), on March 1, 1982, filed a Service Schedule C addendum, Facilities Schedule No. 1 (Substation 54 at 69 kV) dated February

22, 1982, pursuant to a Facilities Agreement of September 4, 1981, with Interstate Power Company (Interstate), proposed to become effective not later than the in-service condition of Iowa-Illinois' new Substation 54 and associated line tap at Camanche, Iowa, and related completion of approximately one mile of 161 kV circuit to be constructed, owned, and operated (initially at 69 kV) by Interstate, utilizing its new and existing triple circuit facilities. Iowa-Illinois proposes an effective date of June 1, 1982.

Upon completion of the facilities, for which Iowa-Illinois will pay Interstate a lump sum contribution for installed costs, and annually, as billed, associated operation and maintenance costs, the power and energy necessary for Substation 54 will be provided by Iowa-Illinois through an existing 69 kV interconnection of facilities with Interstate for which there will be no charge during the operation of the facilities at 69 kV. Iowa-Illinois states the effectuation of Facilities Schedule No. 1 will provide greater reliability for existing retail electric service in Camanche, Iowa.

Iowa-Illinois states a copy of the filing has been mailed to Interstate, the Iowa State Commerce Commission, the Illinois Commerce Commission, and the Minnesota Public Utilities Commission.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with 1 §§ .8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 25, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6935 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP82-190-000]

Lone Star Gas Co., a Division of Enserch Corporation; Application

March 10, 1982.

Take notice that on February 4, 1982, Lone Star Gas Company, a Division of Enserch Corporation (Applicant), 301

South Harwood Street, Dallas, Texas 75201, filed in Docket No. CP82-190-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of three tap, regulating and measuring facilities for the delivery of natural gas to mainline customers, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to construct and operate tap, regulating, and measuring facilities for delivery of natural gas as follows:

Customer	Operation	Location
Gainesville Machining, Inc.....	Heat treating	Cooke, Tex.
Daran Boring Company.....	Commercial heating	Cooke, Tex.
Shelby's Industries, Inc.....	Commercial heating	Stephens, Okla.

Applicant estimates that the cost of the proposed facilities would be approximately \$6,836.00 which cost would be financed from Applicant's working capital.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 31, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is

required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6936 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER82-359-000]

Louisville Gas & Electric Co.; Filing

March 9, 1982.

The filing Company submits the following:

Take notice that Louisville Gas and Electric Company (LG&E), on March 1, 1982, tendered for filing proposed changes in its Interconnection Agreement between LG&E and East Kentucky Power Cooperative (East Ky.) designated Louisville Gas and Electric Company FPC Rate Schedule No. 25.

LG&E states that the purpose of this filing is to increase the demand charge as set forth under Article VI of the Interconnection Agreement from \$0.14 per kilowatt per weekday (Monday through Saturday) to \$0.175 per kilowatt per weekday (Monday through Saturday). This proposed revision reflects a desire on the part of both parties to attain the optimum benefit from the interconnection of their systems.

Copies of the filing were served upon East Ky. and the Public Service Commission of Kentucky.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 26, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6937 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Project No. 5435-001]

L. J. McMurtrey; Application for Preliminary Permit

March 11, 1982.

Take notice that L. J. McMurtrey (Applicant) filed on January 19, 1982, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 5435 to be known as the Upper Foss River Project located on Upper Foss River within Snoqualmie-Mt. Baker National Forest in King County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. L. J. McMurtrey, 12122 196th NE., Redmond, Washington 98052.

Project Description—The proposed project would consist of: (1) five 36-inch wide, 8-inch high, 20-foot long diversion structures; (2) five 12 to 48-inch diameter, 3,000 to 9,500-foot long conduits; (3) a 24-inch diameter, 4,000-foot long penstock; (4) a powerhouse containing a turbine-generating unit with a rated capacity of 9.6 MW; and (5) a 4.5-mile long transmission line connecting to an existing Puget Sound Power and Light line. The Applicant estimates a 24.2 GWh annual energy production.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. Applicant has requested a 36-month permit to prepare a definitive project report including preliminary designs, and geological, environmental and economic feasibility studies. The cost of the forementioned activities along with preparation of an environmental impact report, obtaining agreements with Federal, State and local agencies, and preparing a license application is estimated by the Applicant to be \$20,000. Power would be sold to Puget Sound Power and Light Company.

Competing Applications—Anyone desiring to file a competing application for preliminary permit must submit to the Commission, on or before May 20, 1982, the competing application itself, or a notice of intent to file such an application [see: 18 CFR 4.30 et seq. (1981); and Docket No., RM81-15, issued October 29, 1981, 46 FR 55245, November 9, 1981].

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before May 20, 1982, and should

specify the type of application forthcoming. Any application for licensing or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et seq. or § 4.101 et seq. (1981), as appropriate].

Submission of a timely notice of intent to file an application for preliminary permit, allows an interested person to file an acceptable competing application for preliminary permit no later than July 20, 1982.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before May 20, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB, at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6958 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket Nos. CP82-185-000, CP77-274, CP76-254, and CP78-270]

Michigan Consolidated Gas Company—Interstate Storage Division; Application

March 10, 1982.

Take notice that on January 28, 1982, Michigan Consolidated Gas Company (Mich Con), One Woodward Avenue, Detroit, Michigan 48226, filed in Docket Nos. CP82-185-000, CX 76-254, CP77-274,¹ and CP78-270 an application pursuant to Section 7(c) of the Natural Gas Act to amend the orders of September 14, 1979, December 9, 1977, and September 6, 1978, issuing certificates of public convenience and necessity in Docket Nos. CP76-254, CP77-274, and CP78-270 so as to authorize the transportation of gas by Mich Con's Interstate Storage Division (ISD) to the Taggart Storage Field by displacement and for a certificate of public convenience and necessity in Docket CP82-185-000 authorizing ISD to transport gas for Mich Con's Utility Division (UD) and ANR Storage Company (ANR) and to operate certain existing facilities necessary therefor. Mich Con also requests that the Commission declare that certain production, gathering, transmission, and storage facilities would not be subject to the Commission's jurisdiction by virtue of the transportation service proposed herein and that certain gas reserves would not be made subject to regulation under Natural Gas Act, nor have their status under the Natural Gas Policy Act of 1978 (NGPA) affected in any way as a result of the certificate authorizations sought herein. Mich Con's proposals are more fully set forth in the application which is on file with the Commission and open to public inspection.

It is submitted that Mich Con is a public utility subject to the jurisdiction of the Michigan Public Service Commission and is engaged through its UD in the distribution and sale of natural gas at retail to consumers in the state of Michigan and in operation of storage, transmission, and distribution facilities in Michigan. It is further submitted that Mich Con through its ISD also renders gas storage and transportation services in interstate commerce.

Mich Con states that ISD receives its customers' storage gas during the summer period (April 1–October 31) from Michigan Wisconsin Pipe Line Company (Mich Wis) at the interconnection of the facilities of ISD

and Mich Wis in Austin Township, Mecosta County, Michigan (Woolfolk compressor station), and Ypsilanti Township, Washtenaw County, Michigan (Willow Run meter station), and that ISD also receives storage gas from Panhandle Eastern Pipe Line Company (Panhandle) by displacement through UD at the interconnection of the facilities of UD and Panhandle in Melvindale, Michigan (River Rouge meter station). Gas so received, it is explained, is transported by ISD through its pipeline facilities to the Taggart Storage Field in Mecosta and Montcalm Counties, Michigan.

Mich Con proposes to change the method by which gas is transported to the Taggart Storage Field so that said gas would be transported by ISD only as far as the interconnection of the facilities of ISD and UD in Milford Township, Oakland County, Michigan (Milford Junction), at which point it would be delivered to UD for storage and ultimate consumption in the Detroit metropolitan area. Mich Con states that this interstate storage gas would displace an equivalent volume of locally produced gas from northern Michigan which would instead be injected into the Taggart Storage Field.

Since the above-proposed change would result in interstate storage gas being transported to the Taggart Storage Field in part by displacement which is not currently the case, Mich Con requests that the orders issuing certificates in Docket Nos. CP76-245, CP77-274, and CP78-270 be amended accordingly. Mich Con asserts that the above-described displacement of gas during the summer period would result in a savings of compressor fuel for UD's and ISD's customers.

Mich Con states that the locally produced gas from northern Michigan, which would be injected into the Taggart Storage Field as part of the displacement, would be transported from producing areas near Kalkaska, Michigan, through approximately 100 miles of pipeline currently operated by UD to the Taggart Storage Field. It is further stated that during the winter period (November 1–March 31) this locally produced gas commingled with interstate gas would be withdrawn from the Taggart Storage Field, transported out of the state of Michigan, and redelivered to ISD's storage service customers in accordance with current agreements. Accordingly, inasmuch as the aforementioned pipeline facilities currently operated by UD would be used to transport gas which would eventually leave the state of Michigan, Mich Con proposes to transfer the following

facilities from UD to ISD for operation by ISD in interstate commerce.

(1) A 77.3-mile 30-inch pipeline (the Kalkaska-Woolfolk pipeline) between a point of interconnection of said pipeline with other UD pipeline facilities in Boardman Township, Kalkaska County, Michigan, and Woolfolk compressor station;

(2) A 16.6-mile 24-inch pipeline between the Woolfolk compressor station and Taggart Junction; and

(3) A 2.4-mile 24-inch pipeline between Taggart Junction and the Taggart compressor station.

Mich Con asserts that with the transfer of the above-described pipeline facilities to its ISD system it would be able to transport gas for others between the Willow Run meter station, Washtenaw County, Michigan, and the interconnection of its pipeline facilities with those of UD in Kalkaska County, Michigan, a total distance of approximately 200 miles. Consequently, Mich Con states, ISD has entered into two long-term arrangements to transport gas through these pipeline facilities for UD and ANR.

Mich Con proposes to transport gas for UD within the State of Michigan up to 128,000,000 Mcf of natural gas per year to and from various delivery and redelivery points along ISD's current and proposed pipeline facilities. In order to render such gas transportation service for UD and to realize fully the expected compressor fuel savings that would result from the commingling proposal, Mich Con proposes to utilize, in addition to its previously certificated facilities and those described above the following facilities which Mich Con proposes to transfer from UD to ISD:

(1) A 100.8-mile 24-inch pipeline between Taggart Junction and Milford Junction;

(2) A 2.4-mile 24-inch pipeline between Taggart Junction and the Taggart compressor station;

(3) A total of 9,000 horsepower of compression at the Taggart compressor station; and

(4) Tie-in facilities at Milford Junction.

Mich Con states that for such transportation service ISD would charge UD a rate of \$377,030 per month.

Mich Con further proposes to transport gas for ANR to and from points of delivery and redelivery in Kalkaska, Washtenaw, and Mecosta Counties, Michigan. For such transportation service, it is stated, Mich Con would charge ANR a rate based on the cost of providing the service and determined in the manner approved by the Commission from time to time in

¹ This proceeding was commenced before the FPC. By joint regulation of October 1, 1977 (10 CFR 1000.1), it was transferred to the Commission.

setting ISD's transportation service rates.

Mich Con further requests that the Commission declare that notwithstanding the commingling and the transportation services proposed herein, certain existing non-jurisdictional gathering, processing, transmission, and storage facilities remain free of Commission jurisdiction. Such non-jurisdictional facilities include the intrastate production and gathering facilities known as the "Wet Header System", which is owned by Mich Con, another Michigan gas distribution company and their intrastate suppliers, and consists of a gathering pipeline extending in a southwesterly direction along a gas bearing reef from Carlton Township, Otsego County, Michigan, to Brown Township, Manistee County, Michigan, and numerous laterals connecting this pipeline with various production fields. It is stated that the entire system and associated gas processing facilities are in turn connected to the 30-inch Kalkaska-to-Woolfolk pipeline near Kalkaska, Michigan, and that they would continue to be used exclusively for the purpose of gathering and processing gas which would, by displacement, be distributed by UD within the State of Michigan and would continue to be regulated by the Michigan Public Service Commission.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 31, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the

matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6938 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP82-181-000]

**Michigan Wisconsin Pipe Line Co.;
Withdrawal of Notice**

March 11, 1982.

Take notice that on March 2, 1982, the Commission inadvertently issued a Notice of Application by Michigan Wisconsin Pipe Line Company in Docket No. CP82-181-000 (47 FR 9055, March 3, 1982). An order rejecting the above-captioned application had been issued on February 19, 1982.

This notice serves to withdraw the notice issued on March 2, 1982, in the above-captioned docket.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6950 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. G-17370-000]

**Montana Power Co.; Petition To
Amend**

March 10, 1982.

Take notice that on February 16, 1982, The Montana Power Company (Petitioner), 40 East Broadway, Butte, Montana 59701, filed in Docket No. G-17370-000 a petition to amend the order issued August 5, 1960, in the instant docket pursuant to Section 3 of the Natural Gas Act so as to authorize the importation of natural gas at an additional delivery point located near Kingsgate, British Columbia, Canada, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

It is stated that by order issued August 5, 1960, Petitioner was authorized to import up to 80,000 Mcf of natural gas per day from Canada at a point near Carway, Alberta, Canada.

Petitioner proposes to sell natural gas to Transwestern Pipeline Company. Therefore, Petitioner requests that its

import authorization granted by the order issued August 5, 1960, be amended so as to include an additional delivery point at Kingsgate, British Columbia, Canada. It is stated that Petitioner would import approximately 15,000 to 30,000 Mcf of natural gas per day at the proposed delivery point until June 30, 1982, and 9,800 Mcf of natural gas per day from July 1, 1982, to December 17, 1983.

It is stated that the gas would be imported at Kingsgate using existing facilities and that the total quantities and price of the natural gas presently authorized for importation would not be affected by the addition of the Kingsgate delivery point.

Petitioner notes that the importation of natural gas at the Kingsgate delivery point would not impair its ability to serve its customers in Montana because the gas it proposes to sell to Transwestern is gas which Anaconda Minerals Company can no longer take from Petitioner because of a shut-down of its copper smelting and refining operations.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before March 31, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6939 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER82-370-000]

Montaup Electric Co.; Filing

March 11, 1982.

The filing Company submits the following:

Take notice that on March 8, 1982, Montaup Electric Company (Montaup) tendered for filing executed agreements between Montaup and Fitchburg Gas & Electric Light Company ("Fitchburg"). The agreements both dated February 1, 1982, provide for the purchase of 10 MW of Montaup's entitlement to Cleary Unit

No. 9 by Fitchburg and for the associated transmission service by Montaup. The agreements provide for an effective period from February 1, 1982 through February 14, 1982.

Montaup requests waiver of the Commission's notice requirements to allow for an effective date of February 1, 1982.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 29, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6971 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-199-000]

National Fuel Gas Supply Corp.; Application

March 10, 1982.

Take notice that on February 11, 1982, National Fuel Gas Supply Corporation (Applicant), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP82-199-000 an application as amended on February 18, 1982, in Docket No. CP82-199-001 pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale of natural gas to certain customers and their affiliates, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Applicant proposes to sell on an interruptible basis up to 8,386,257 Mcf of natural gas to the following customers:

Customers and affiliates	Maximum total volumes	Maximum daily volume
Berkshire Gas Company.....	100,000	500
Bay State Gas Company.....	1,850,000	9,250
Connecticut Natural Gas Corporation.....	1,350,000	6,750
Delmarva Power & Light Company.....	750,000	3,750
Elizabethtown Gas Company.....	3,000,000	15,000
Fitchburg Gas & Electric Light Company.....	136,257	681
Haverhill Gas Company.....	350,000	1,750

Customers and affiliates	Maximum total volumes	Maximum daily volume
Northern Utilities, Inc.....	350,000	1,750
Lowell Gas Company.....	500,000	2,500
Total.....	8,386,257	41,931

Applicant states that the volumes would be sold during the 1982 storage injection season either for storage with Penn-York Energy Corporation (Penn-York) or for delivery to purchasers' retail markets. It is further stated that gas purchased by customers and their affiliates served through transportation facilities of Tennessee Gas Pipeline Company, a Division of Tenneco Inc. (Tennessee), would be used for service in their respective local distribution markets while corresponding volumes purchased from Tennessee would be injected into storage during the summer injection period. It is noted that gas purchased by Delmarva would be retained for storage by Penn-York and that approximately one-half of the gas purchased by Elizabethtown would be stored by Penn-York and the remainder would be delivered to Elizabethtown's service territory.

Applicant projects having ample gas available in the 12 months ending March 31, 1983, to sell the proposed volumes of gas. Applicant notes that if it is unable to eliminate part of its surplus through these sales of gas it might have to reduce its takes from its pipeline suppliers.

Applicant proposes to make the subject sales on an interruptible basis pursuant to its Rate Schedule I-1. It is further asserted that all volumes would be delivered to customers during the period, April 1, 1982, through October 31, 1982.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 31, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to

jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6940 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-355-000]

Niagara Mohawk Power Corp.; Filing

March 9, 1982.

The filing Company submits the following:

Take notice that Niagara Mohawk Power Corporation (Niagara) on March 1, 1982, tendered for filing as a rate schedule an agreement between Niagara and Rochester Gas and Electric Corporation (Rochester) dated July 3, 1980.

The agreement provides for the transmission of Rochester's share of Oswego Unit No. 6 generation from Oswego, New York, to Rochester's system. Niagara is requesting an effective date of January 19, 1980.

Copies of the filing were served upon the Rochester Gas and Electric Corporation and the Public Service Commission of the State of New York.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 25, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file

with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6941 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP82-50-000]

Northwest Pipeline Corp.; Tariff Filing

March 9, 1982.

Take notice that on March 1, 1982, Northwest Pipeline Corporation ("Northwest") tendered for filing and acceptance the following tariff sheet to its Original Volume No. 2 Tariff:

First Revised Sheet No. 2-B

Pursuant to the provision contained on Sheet Nos. 2 and 2-B of Northwest's Volume No. 2 Tariff and Section 7.3 of Rate Schedule T-1 in its First Revised Volume No. 1 Tariff, Northwest is filing to reflect new Fuel Reimbursement Percentages to be effective April 1, 1982 based on the calendar year ending December 31, 1981.

The proposed effective date of the tendered tariff sheet is April 1, 1982.

A copy of this filing has been served on Pacific Interstate Transmission Company, Northwest's jurisdictional customers, and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NW., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 19, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestant parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6942 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-368-000]

Otter Tail Power Co.; Filing

March 10, 1982.

The filing Company submits the following:

Take notice that on March 4, 1982, Otter Tail Power Company (Otter Tail) tendered for filing rate schedules

covering scheduling and dispatching service provided to Cooperative Power Association (Association) and Central Power Electric Cooperative (Central). An effective date of April 1, 1982, is requested for the increase, estimated at approximately \$6,818 per year, in rates to be charged the Association per Supplement No. 3 to Otter Tail's Rate Schedule FERC No. 154. An effective date of March 20, 1982, is requested for the increase estimated at approximately \$6,671 in rates to be charged Central per Supplement No. 3 to Otter Tail's Rate Schedule FERC No. 171.

Otter Tail requests waiver of the Commission's notice requirements to allow these two Schedules to become effective on April 1, 1982, and March 20, 1982, respectively.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 29, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestant parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6972 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-358-000]

Philadelphia Electric Co.; Proposed Tariff Change

March 9, 1982.

The filing Company submits the following:

Take notice that Philadelphia Electric Company (Philadelphia) on March 1, 1982, tendered for filing a Supplement to its Borderline Interchange Agreement with Conowingo Power Company, designating FPC Electric Rate Schedule No. 17 of Philadelphia and FPC Electric rate charges. The proposed changes would increase revenues under the Borderline Agreement by \$3,074.98 based upon estimated sales for the twelve-month period ending December 1982.

Philadelphia states that the foregoing tariff changes are being filed so that it can achieve revenues adequate to cover its costs of providing service.

Philadelphia proposes an effective date of April 28, 1982.

Copies of the filing were served upon the Maryland Public Service Commission, and the Pennsylvania Public Utilities Commission.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 26, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestant parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6943 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-365-000]

Portland General Electric Co.; Filing

March 10, 1982.

The filing Company submits the following:

Take notice that Portland General Electric Company (PGE) on March 3, 1982, tendered for filing an Agreement and rate schedule whereunder PGE has agreed to supply 100 MW of firm peaking capacity to the City of Seattle for a period beginning December 1, 1981 and ending December 31, 1981 and 50 MW of firm peaking capacity for the period beginning January 1, 1982 and ending March 31, 1982. The capacity to be supplied is not to exceed 6000 MWh during any seven day period in December, 1981, nor 3000 MWh during any seven day period in January, February, or March, 1982. For such capacity, the City of Seattle will pay PGE \$750,000, payable in four installments: \$300,000 on December 10, 1981, \$150,000 on January 1, 1982, February 1, 1982 and March 1, 1982. Any energy delivered by PGE to the City of Seattle under the Agreement is to be returned within seven days of delivery unless otherwise designated by PGE. Energy not returned shall be purchased by the City of Seattle at PGE's incremental cost.

PGE requests an effective date of December 1, 1981, and therefore

requests waiver of the Commission's notice requirements.

Copies of the filing were served upon the City of Seattle—City Light Department.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 29, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6073 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-361-000]

Public Service Co. of Indiana, Inc.; Filing

March 9, 1982.

The filing Company submits the following:

Take notice that Public Service Company of Indiana, Inc. (PSI), on March 2, 1982, tendered for filing a Rate Schedule entitled 'Terms and Conditions Applicable for Providing Electric Service by Public Service Company of Indiana, Inc. to Wabash Valley Power Association, Inc.' (WVPA). WVPA is currently being served pursuant to PSI's FERC Electric Tariff Original Volume No. 2 (4th Revision). The new Rate Schedule has been developed to reflect the purchase by WVPA of certain transmission and distribution facilities of PSI.

Pursuant to authority granted by FERC on November 5, 1981, in Docket No. EC81-17-000, PSI has sold certain transmission and distribution facilities to WVPA. As a result to such purchase, the development of a new rate was required to reflect this difference in investment. Accordingly, PSI has developed such rate which results in a rate decrease of approximately 15.74%.

PSI requests an effective date of January 1, 1982, and therefore requests

waiver of the Commission's notice requirements.

Copies of the filing were served upon WVPA and the Public Service Commission of Indiana.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 26, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6044 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TA82-2-38-000]

Ringwood Gathering Co.; Filing of Revised Tariff Sheets

March 9, 1982.

Take notice that on March 1, 1982, Ringwood Gathering Company (formerly Oklahoma Natural Gas Gathering Corporation) tendered for filing Twenty-sixth Revised Sheet PGA-1. Ringwood Gathering Company states that Twenty-sixth Revised Sheet PGA-1 will become effective on April 1, 1982, and revised its Base Tariff Rate to flow through the increase in the system cost of purchased gas and recover the balance accumulated in its unrecovered purchased gas cost account.

Ringwood Gathering Company further states that the projected cost of purchased gas, as computed in said filing, is based on the applicable NGPA rates for April, 1982.

Ringwood Gathering Company states that copies of this filing were served upon Cities Service Gas Company, as well as interested state commissions.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests

should be filed on or before March 19, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6945 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-364-000]

San Diego Gas & Electric Co.; Filing

March 10, 1982.

The filing Company submits the following:

Take notice that San Diego Gas & Electric Company (SDG&E); on March 3, 1982, tendered for filing an Interruptible Optional Purchase and Layoff Energy Agreement (Agreement) between SDG&E and the Colorado River Commission (CRC). This Agreement provides for the sale to and purchase by CRC, on an interruptible basis, of up to 30 MWH/HR, not including losses, of energy at Four Corners. The Agreement also provides that CRC will concurrently sell a like amount of energy to SDG&E at Mead.

Copies of the filing were served on CRC, the California Public Utilities Commission, and the Public Service Company of New Mexico.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 29, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6974 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EL82-9-000]

South Carolina Industrial Committee v. South Carolina Public Service Authority; Filing

March 10, 1982.

Take notice that on March 1, 1982, the South Carolina Industrial Committee (SCIC) filed a complaint pursuant to sections 19 and 20 of the Federal Power Act against the South Carolina Public Service Authority (the Authority). SCIC requests that the Commission (1) regulate and control the Authority's securities issuances pursuant to §§ 20.1(b) and 20.2 of the Commission's regulations; (2) regulate and control the Authority's services and rates and ensure that the rates are reasonable, just, and non-discriminatory in the manner provided in § 35.21 of the Commission's regulations; (3) set the matter of the Authority's service and rates to SCIC for hearing as quickly as possible; and (4) grant such other and further relief as the Commission deems appropriate.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before April 14, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file

with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6959 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-367-000]

Southern California Edison Co.; Filing

March 10, 1982.

The filing company submits the following:

Take notice that on March 4, 1982, Southern California Edison Company ("Edison") tendered for filing an agreement entitled "Edison-San Diego Interruptible Transmission Service Agreement (Matrix)" which has been executed by Edison and San Diego Gas & Electric Company ("San Diego").

Under the terms and conditions of the agreement, Edison will make available to San Diego interruptible transmission service between several points of receipt and points of delivery.

The Agreement is proposed to become effective when executed by the Parties and accepted for filing by the Commission.

Copies of this filing were served upon the Public Utilities Commission of the State of California and San Diego Gas & Electric Company.

Any person desiring to be heard or to protest this application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with § 1.8 and § 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such

petitions or protests should be filed on or before March 29, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6976 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP81-105-012, et al.]

Southern Natural Gas Company, et al.; Filing of Pipeline Refund Reports and Refund Plans

March 10, 1982.

Take notice that the pipelines listed in the Appendix hereto have submitted to the Commission for filing proposed refund reports or refund plans. The date of filing, docket number, and type of filing are also shown on the Appendix.

Any person wishing to do so may submit comments in writing concerning the subject refund reports and plans. All such comments should be filed with or mail to the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, on or before March 25, 1982. Copies of the respective filings are on file with the Commission and available for public inspection.

Kenneth F. Plumb,
Secretary.

APPENDIX

Filing date	Company	Docket No.	Type filing
Jan. 27, 1982	Southern Natural Gas Co.	RP-81-105-012	LFUT report.
Feb. 1, 1982	Equitable Gas Co.	RP-82-40-000	LFUT report.
February 19, 1982	Alabama-Tennessee Natural Gas Co.	RP-73-77-019	Report.
Feb. 22, 1982	Michigan-Wisconsin Pipe Line Co.	RP-80-100-004	Report.
Feb. 25, 1982	Kansas-Nebraska Natural Gas Co.	RP-82-44-000	LFUT report.
Mar. 2, 1982	Southwest Gas Corp.	RP-81-3-004	Report.

[FR Doc. 82-6975 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP79-490-002]

Southwest Gas Storage Co. and Panhandle Eastern Pipe Line Co.; Petition To Amend

March 10, 1982.

Take notice that on February 8, 1982, Southwest Gas Storage Company (Southwest), P.O. Box 1348, Kansas City,

Missouri 64141, and Panhandle Eastern Pipe Line Company (Panhandle), P.O. Box 1642, Houston, Texas 77001, filed in Docket No. CP79-490-002 a joint petition pursuant to section 7(c) of the Natural Gas Act to amend the order issued May 7, 1980, in the instant docket, as amended, so as to authorize Petitioners to increase Panhandle's storage capacity from 30,000,000 Mcf to 35,000,000 Mcf in the Borchers North Field in Meade County, Kansas, all as more fully set forth in the petition to amend which is

on file with the Commission and open to public inspection.

It is submitted that by order issued May 7, 1980, in the instant docket Southwest was authorized to construct, operate and develop a natural gas storage field in Meade County, Kansas, the Borchers North Field, and further, to store a maximum inventory of natural gas of 70,100,000 Mcf with a total top working storage of 35,000,000 Mcf. Petitioners state that pursuant to an agreement dated June 11, 1979, as

amended January 29, 1980, Southwest rendered to Panhandle a storage service of 30,000,000 Mcf of working storage annually with the remaining 5,000,000 Mcf of working storage uncommitted at that time.

Petitioners now propose pursuant to a November 12, 1981, amendment to their agreement to provide for Panhandle to purchase the remaining 5,000,000 Mcf of storage service available from the Borchers North Field commencing April 1, 1982, giving Panhandle the total working storage capacity of 35,000,000 Mcf in the Borchers North Field and committing to long-term contract the remaining 5,000,000 Mcf of storage capacity in that field.

It is asserted that Panhandle has determined that the additional 5,000,000 Mcf of storage service is required to enhance the reliability of its winter service.

Petitioners state that the amendment requires Panhandle to provide an additional 4,500,000 Mcf of recoverable base gas which is the underlying base gas associated with the additional 5,000,000 Mcf of working storage so as to provide a total of 31,700,000 Mcf of recoverable base gas the amount required for 35,000,000 Mcf of working storage.

For such service, it is submitted, Panhandle would pay Southwest a monthly charge of \$1,485,458 based on the previously authorized unit charge of 50.93 cents. Panhandle further proposed to record the additional volume of base gas in Account 117 for inclusion in Panhandle's rate base under the provisions of the Commission's Regulations in effect from time to time for Account 117 or any other superseding regulations.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before March 31, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party

to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6946 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. QF82-79-000]

Steamco, Inc.; Application for Commission Certification of Qualifying Status of a Cogeneration Facility

March 10, 1982.

On February 19, 1982, Steamco, Inc., 125 High Street, Boston, Massachusetts 02110, filed with the Federal Energy Regulatory Commission (Commission) an application for certification of a facility as a qualifying cogeneration facility pursuant to § 292.207 of the Commission's rules.

The proposed topping-cycle cogeneration facility will be located in Lakeville, Massachusetts. The primary energy source will be coal. Electric power capacity of the facility will be 1600 kilowatts and 40,000 lbs/hr. of high pressure steam will be sold for use in a nearby food processing plant. No electric utility, electric utility holding company or any combination thereof has any ownership interest in the facility.

Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure. All such petitions or protests must be filed on or before April 14, 1982, and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6960 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. G-17461-000, et al.]

Sun Exploration and Production Co. (Formerly Sun Oil Company), et al.; Applications for Certificates, Abandonment of Service and Petitions To Amend Certificates¹

March 10, 1982.

Take notice that each of the Applicants listed herein has filed an application or petition pursuant to section 7 of the Natural Gas Act for authorization to sell natural gas in interstate commerce or to abandon service as described herein, all as more fully described in the respective applications and amendments which are on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said applications should on or before March 25, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure a hearing will be held without further notice before the Commission on all applications in which no petition to intervene is filed within the time required herein if the Commission on its own review of the matter believes that a grant of the certificates or the authorization for the proposed abandonment is required by the public convenience and necessity. Where a petition for leave to intervene is timely filed, or where the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

¹ This notice does not provide for consolidation for hearing of the several matters covered herein.

unnecessary for Applicants to appear or to be represented at the hearing.

Kenneth F. Plumb,
Secretary.

Docket No. and date filed	Applicant	Purchaser and location	Price per 1,000 ft ³	Pressure base
G-17461-000, D, Feb. 25, 1982	Sun Exploration and Production Company, (formerly Sun Oil Company), P.O. Box 20, Dallas, Texas 75221.	United Gas Pipe Line Company, N. W. Corpus Channel Field, Nueces and San Patricio Counties, Texas.	(1)	
C163-397-001, D, Feb. 22, 1982	Texaco Inc., P.O. Box 2420, Tulsa, Oklahoma 74102.	Lone Star Gas Co., State Stand S.E. Field, Stephens County, Oklahoma.	(2)	
C173-485-000, D, Feb. 18, 1982	CIG Exploration, Inc., The Coastal Tower, Nine Greenway Plaza, Houston, Texas 77046.	Colorado Interstate Gas Company, West Panhandle Field, Moore, Potter, Hartley, Hutchinson, Carson and Oldham Counties, Texas.	(3)	
C173-485-001, D, Feb. 18, 1982	do	Colorado Interstate Gas Company Keyes Field, Cimarron County, Oklahoma.	(4)	
C182-180-000, F, Feb. 19, 1982	Sun Exploration and Production Company, (Par. Succ. to Lee Brothers Oil Company), P.O. Box 20, Dallas, Texas 75221.	Transcontinental Gas Pipe Line Corporation, White Kitchen Field, La Salle County, Texas.	(5)	14.65
C182-181-000 (C166-230), B, Feb. 19, 1982.	Texaco Inc., P.O. Box 60252, New Orleans, Louisiana 70160.	United Gas Pipe Line Company, Arnaudville Field, St. Martin Parish, Louisiana.	(6)	
C182-182-000 (C178-819), B, Feb. 22, 1982.	Exxon Corporation, P.O. Box 2180, Houston, Texas 77001.	Columbia Gas Transmission Corporation, Pecan Island Field, Vermilion Parish, Louisiana.	(7)	
C182-183-000 (C176-314), B, Feb. 22, 1982.	do	Columbia Gas Transmission Corporation, Pecan Island Field, Vermilion Parish, Louisiana.	(7)	
C182-184-000 (G-17841), B, Feb. 22, 1982.	Sun Exploration and Production Company, (formerly Sun Oil Company), P.O. Box 20, Dallas, Texas 75221.	Colorado Interstate Gas Company, Greenwood (Sparks) Field, Stanton County, Kansas.	(1)	
C182-185-000, A, Feb. 22, 1982	Texoma Production Company, P.O. Box 90996, Houston, Texas 77090.	Natural Gas Pipeline Company of America, East Cameron Block 347 Field, Offshore Louisiana.	(8)	15.025
C182-186-000, B, Feb. 22, 1982	Horizon Oil & Gas Co. of Texas, Hartford Building, Dallas, Texas 75201.	Northern Natural Gas Company, Friesen Lease; S. E. Share (Upper Morrow) Field, Ochiltree County, Texas.	(9)	
G-4616-000, D, Mar. 1, 1982	Texaco Inc., P.O. Box 2420, Tulsa, Oklahoma 74102.	Kansas-Nebraska Natural Gas Co. Inc., Guymon-Hugoton Field, Texas County, Oklahoma.	(10)	
G-5339-002, D, Feb. 26, 1982	Getty Oil Company, P.O. Box 1404, Houston, Texas 77001.	United Gas Pipe Line Company, Mathews A Lease located in the Wm. McFadden Survey, Carthage Field, Panola County, Texas.	(11)	
G-13758-001, C, Mar. 1, 1982	Conoco Inc., P.O. Box 2197, Houston, Texas 77252	Transcontinental Gas Pipe Line Corporation, Ship Shoal Block 72 Field, Offshore Louisiana.	(12)	15.025
G-15892-000, D, Feb. 26, 1982	Getty Oil Company, P.O. Box 1404, Houston, Texas 77001.	Texas Gas Transmission Company, Northwest Carthage Field, Panola County, Texas.	(13)	
C160-142-000, D, Feb. 26, 1982	do	United Gas Pipe Line Company, Bastian Bay Field, Plaquemines Parish, Louisiana.	(11)	
C164-594-000, D, Mar. 1, 1982	Shell Oil Company, One Shell Plaza, P.O. Box 2463, Houston, Texas 77001.	Northern Natural Gas Co., Follett Area, Lipscomb County, Texas and Beaver County, Oklahoma.	(13)	
C181-228-001, Feb. 22, 1982 ¹⁴	Union Texas Petroleum Corporation, P.O. Box 2120, Houston, Texas 77001.	Southern Natural Gas Company and Florida Gas Transmission Company, Mustang Island Block 758 Field, Federal Offshore, Texas.		14.65
C182-187-000, A, Feb. 26, 1982	Texas Gulf Inc., 1100 Milam Building, Suite 3000, Houston, Texas 77002.	Southern Natural Gas Company, Matagorda Island Area, Block 556, Offshore Texas.	(15)	14.65
C182-188-000, E, Feb. 26, 1982 ²⁵	Phillips Petroleum Company (Succ. to True Oil Company), 336 HS&L Building, Bartlesville, Oklahoma 74004.	Montana-Dakota Utilities Company, True Oil Company's Williston Plant, SW, Sec. 26, 154N, 102W, Williams County, North Dakota.	(16-24)	14.73
C182-189-000, B, Mar. 1, 1982	Service Drilling Co., 1800 Fourth Natl. Bank Bldg., Tulsa, Oklahoma 74119.	Cities Service Gas Company, Osage County, Oklahoma.	(17)	
C182-190-000, A, Mar. 1, 1982	Houston Oil & Minerals Corporation, P.O. Box 2511, Houston, Texas 77001.	El Paso Natural Gas Company, Matagorda Island Block 526 Field, Offshore Texas.	(18)	14.65
C182-191-000 (C163-276), B, Mar. 1, 1982.	Shell Oil Company, One Shell Plaza, P.O. Box 2463, Houston, Texas 77001.	Northern Natural Gas Company, Bechtold et al Fields, Lipscomb County, Texas, Beaver County, Oklahoma.	(19)	
C182-192-000 (C176-280), B, Mar. 1, 1982.	Conoco Inc., P.O. Box 2197, Houston, Texas 77252	Panhandle Eastern Pipe Line Company, Guymon-Hugoton Field, Texas County, Oklahoma.	(20)	
C182-193-000 (G-12910), B, Mar. 1, 1982.	do	Cities Service Gas Company, Eureka and various fields, Alfalfa and Grant Counties, Oklahoma.	(21)	
C182-194-000 (G-3668), B, Mar. 1, 1982.	do	Texas Eastern Transmission Corporation, Big Hill Field, Jefferson County, Texas.	(22)	

¹ Sun released rights to this lease because all economically recoverable reserves had been depleted.

² Acreage was acquired through a pooling agreement, and due to the unit well being dry and abandoned, we no longer have an interest in this particular acreage.

³ CIG Exploration, Inc. has conveyed to Colorado Gas Company acreage in the six counties which is all that covered by CIG's Gas Rate Schedule No. 1.

⁴ CIG Exploration, Inc. has conveyed to Colorado Interstate Gas Company all acreage under Gas Rate Schedule No. 3.

⁵ Applicant is filing as partial successor in interest to Lee Brothers Oil Company under a Rollover Gas Purchase Contract dated April 1, 1981. The reference field has previously been covered by a Small Producers Certificate under Docket No. CS79-549 issued to Lee Brothers Oil Company.

⁶ Well depleted.

⁷ The available supply of gas is depleted, and the contract has been cancelled.

⁸ Applicant is filing under Gas Sales Contract dated February 4, 1982.

⁹ Production ceased to be commercial.

¹⁰ Leases were released or expired.

¹¹ Uneconomical.

¹² Applicant is filing under Gas Purchase and Sales Agreement dated September 18, 1957, amended by Amendment dated December 7, 1981.

¹³ Shell Oil Company is no longer able to render service from the acreage involved in this application because it has no interest in the acreage.

¹⁴ By assignment dated as of November 12, 1981, Southern Natural Gas Company assigned 50% of the gas to be purchased from UTPC under Gas Sales Contract dated October 1, 1981 to Florida Gas Transmission Company.

¹⁵ Applicant is filing under Gas Purchase Contract dated June 4, 1981.

¹⁶ Applicant is filing under Gas Purchase Agreement dated October 20, 1977.

¹⁷ Due to rearrangement of its system, Cities is no longer able to accept the gas tendered by Service. Cities has relinquished its rights to the gas and Service has entered into a new contract to sell the gas to Phillips Petroleum Company upon receipt of the requested abandonment authority.

¹⁸ Applicant is filing under Gas Purchase and Sales Agreement dated February 19, 1982, amended by Letter Agreement dated February 23, 1982.

¹⁹ All dedicated acreage has either been assigned or depleted of gas well reserves.

²⁰ Conoco has no gas production from the zone covered by Contract No. 8056 (RS 423).

²¹ Remaining leasehold interest subject to Conoco Contract No. 4275 (RS 148) is restricted to nonproductive acreage.

²² Conoco retains no leasehold interest subject to RS 248.

²³ By assignment dated January 1, 1981, True Oil Company assigned to Phillips Petroleum Company all of its right, title and interest in said October 20, 1977 agreement.

²⁴ The new delivery point will be at the tailgate of Phillips' Williston Plant instead of the inoperative True's Williston Plant.

Filing Code: A—Initial Service; B—Abandonment; C—Amendment to add acreage; D—Amendment to delete acreage; E—Total Succession; F—Partial Succession.

[FR Doc. 82-6291 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ST82-138-000]

Tejas Gas Corp.; Application for Approval of Rates

March 12, 1982.

Take notice that on January 18, 1982, Tejas Gas Corporation (Applicant), P.O. Box 2806, Corpus Christi, Texas 78401, filed in Docket No. ST82-138-000 an application pursuant to Section 284.123(b)(2) of the Commission's regulations for approval of rates charged for the transportation of natural gas on behalf of United Gas Pipe Line Company (United), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

It is stated that on November 3, 1980, Applicant and United entered into an agreement whereby Applicant would transport for the account of United up to 25,000 Mcf of natural gas per day in Applicant's pipeline system located in Ellis County, Oklahoma (the Red Bluff System). Applicant asserts that the initial contract rate to be charged for such transportation service was 12.0 cents per Mcf which rate was approved by the Commission at Docket No. ST81-113-000. Applicant's Petition for Approval of Transportation Rate which was filed with the Commission on December 17, 1980, in Docket No. ST81-113-000 and the cost of service analysis filed therewith supported a transportation rate of 21.5 cents per Mcf.

Applicant hereby petitions the Commission for an order approving as fair and equitable the proposed rate of 36.0 cents per Mcf for its transportation of natural gas in the Red Bluff System on behalf of United. Applicant asserts that the proposed increase in the rate is necessary to enable Applicant to recoup fully its costs of service, given the decline in projected volumes of gas to be made available by United for transportation in the Red Bluff System.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 31, 1982, filed with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6977 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. QF82-82-000]

Urban-Refery Skokie Partnership; Application for Commission Certification of Qualifying Status of a Small Power Production Facility

March 10, 1982.

On February 23, 1982, Urban Skokie Partnership c/o Refregy, Inc., 318 West Randolph St., Chicago, Illinois 60607 filed with the Federal Energy Regulatory Commission (Commission) an application for certification of a facility as a qualifying small power production facility pursuant to § 292.207 of the Commission's rules.

The facility will be a biomass small power production facility located in Skokie, Illinois. The primary energy source of the facility will be biomass in the form of municipal solid waste. Capacity of the facility will be 5.5 megawatts. No small power production facility using the same energy source, owned by the applicant, is located within one mile of the facility. No electric utility, electric utility holding company or any combination thereof has any ownership interest in the facility.

Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure. All such petitions or protest must be filed on or before April 14, 1982, and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6982 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-366-000]

Utah Power & Light Co.; Filing

March 10, 1982.

The filing Company submits the following:

Take notice that Utah Power & Light Company (Utah), on March 4, 1982, tendered for filing up-dated (1981) fixed steam production costs for Utah's Service Schedule UTAH-18 and new Service Schedule UTAH 1C, both included in Volume 2 to its F.E.R.C. Electric Tariff under which Utah sells and delivers non-firm energy to any electric utility for resale in accordance with the two Service Schedules.

Utah states that the proposed new rate (UTAH-1C) provides for three classifications of service:

- C-1—Share-savings
- C-2—Exchange
- C-3—Emergency Breakdown Service

Utah requests an effective date of April 1, 1982, and therefore requests waiver of the Commission's notice requirements.

Copies of this filing were served on all customers of Utah who might be interested in purchasing non-firm energy, and on the State Regulatory Commissions of Utah, Idaho and Wyoming.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before March 29, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file

with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6978 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Project No. 5993-000]

White Chuck Water Co.; Application for Preliminary Permit

March 11, 1982.

Take notice that The White Chuck Water Company (Applicant) filed on February 17, 1982, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 5993 to be known as the Lime Creek Hydroelectric Power Project located on Lime Creek within Mt. Baker National Forest, near Darrington in Snohomish County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Keith B. Ronnholm, Project Manager, The White Chuck Water Company, 6233 39th Avenue, NE., Seattle, Washington 98115.

Project Description—The proposed project would consist of: (1) An 8-foot high, 80-foot long diversion structure on Lime Creek; (2) a 5-foot high, 40-foot long diversion structure on Meadow Creek; (3) a 5-foot high, 50-foot long diversion structure on Indigo Creek; (4) a 3.2-mile long low pressure pipeline; (5) a headwork; (6) a 5,900-foot long penstock; (7) a powerhouse with a total installed capacity of 8,500 kW; and (8) a 14-mile long, 57-kV transmission line interconnecting with existing transmission line interconnecting with existing transmission line owned by Seattle City Light or Snohomish PUD. The Applicant estimates that the average annual energy output would be 37.2 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant is seeking a preliminary permit for a duration of 24 months during which it would conduct geological, hydrological, environmental, engineering and economic studies and prepare an FERC license application. The studies are estimated to cost \$125,000 by the Applicant.

Competing Applications—This application was filed as a competing application to City of Darrington, Washington's application for Project No. 5395 filed on September 22, 1981. Public notice of the filing of the initial application, which has already been

given, established the due date for filing competing applications or notices of intent. In accordance with the Commission's regulations, no competing application for preliminary permit, or notices of intent to file an application for preliminary permit or license will be accepted for filing in response to this notice. Any application for license or exemption from licensing, or notice of intent to file an exemption application, must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et. seq. or § 4.101 et. seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the rules of practice and procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before April 30, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6963 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. QF82-80-000]

Windfarms Ltd.; Application for Commission Certification of Qualifying Status of a Small Power Production Facilities

March 10, 1982.

On February 19, 1982, Windfarms Ltd., located at 639 Front Street, San Francisco, California 94111, filed with the Federal Energy Regulatory Commission (Commission) an application for certification of facilities as qualifying small power production facilities pursuant to § 292.207 of the Commission's rules.

The proposed small power production facilities will be wind turbine generators located in Solano County, California. No electric utility, electric utility holding company or any combination thereof has any ownership interest in the facilities. The wind systems will have nameplate capacities of 2.5 and 5.0 megawatts each. The 21 wind turbine generators will be located within one mile of each other; however Windfarms distinguishes nine separate facility "sites", defined by topographical ridges. Generating capacities of the sites will be 12.5, 5.0, 10.0, 15.0, 5.0, 5.0, 10.0, 5.0 and 25.0 megawatts.

Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 or 1.10 of the Commission's rules of practice and procedure. All such petitions or protests must be filed on or before April 14, 1982, and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6979 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-M

[Project No. 5605-000]

Woodbridge Irrigation District; Application for Preliminary Permit

March 11, 1982.

Take notice that Woodbridge Irrigation District (Applicant) filed on November 4, 1981, an application for preliminary permit [pursuant to the

Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 5605 to be known as the Woodbridge Hydroelectric Project located on the Mokelumne River in San Joaquin County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. James C. Hanson, 921 Eleventh Street, Suite 400, Sacramento, California 95814.

Project Description—The proposed project would consist of: (1) the existing 25-foot high Woodbridge Diversion Dam and 475-acre Lodi Lake; (2) a powerhouse at the dam containing 2 to 4 generating units with a total rated capacity of 600 kW; (3) a switchyard adjacent to the powerhouse; and (4) a 560-foot long, 12-kV transmission line. The project would have an average annual energy output of 2 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant has requested a 36-month permit to prepare a definitive project report, including geological, environmental and economic feasibility studies. The cost of the above activities, along with preparation of an environmental impact report, obtaining agreements with Federal, State and local agencies, conducting final field surveys, and preparing designs and license application is estimated by the Applicant to be between \$30,000 and \$45,000.

Competing Applications—Anyone desiring to file a competing application

for preliminary permit must submit to the Commission, on or before June 21, 1982, the competing application itself [see: 18 CFR 4.30 et seq. (1981)]. A notice of intent to file a competing application for preliminary permit will not be accepted for filing.

The Commission will accept applications for license or exemption from licensing, or a notice of intent to submit such an application in response to this notice. A notice of intent to file an application for license or exemption must be submitted to the Commission on or before May 20, 1982, and should specify the type of application forthcoming. Applications for licensing or exemption from licensing must be filed in accordance with the Commission's regulations [see: 18 CFR 4.30 et seq. or 4.101 et seq. (1981), as appropriate].

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all

protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before May 20, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6964 Filed 3-12-82 8:45 am]
BILLING CODE 6717-01-8

[Volume 606]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: March 10, 1982.

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
KANSAS CORPORATION COMMISSION								

RECEIVED: 02/16/82 JA: KS								
8218916	K80-1075	1509300000	108-ER		GILMORE #1		0.0	NORTHERN NATURAL

RECEIVED: 02/16/82 JA: KS								
8218915	K 81-0737	1505520333	108-ER		MORRIS #1	HUGOTON	0.0	KANSAS NEBRASKA N
PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL RESOURCES								

RECEIVED: 02/12/82 JA: PA								
8218781	10226	3706325882	103		JOHN ALWINE #1-C	BRUSH VALLEY	24.0	COLUMBIA GAS CO

RECEIVED: 02/12/82 JA: PA								
8218782	10227	3706326033	103		JOHN ALWINE #1-D	BRUSH VALLEY	22.0	COLUMBIA GAS CO

RECEIVED: 02/12/82 JA: PA								
8218764	10138	3751202730	103		CHARLES J YOCUM #1	WALTERSBURG	25.0	
8218763	10137	3751202820	103		DONALD L COTTOM #1	WALTERSBURG	50.0	
8218765	10141	3705120287	103		HENRY MCCRACKEN #1	WALTERSBURG	22.0	

RECEIVED: 02/12/82 JA: PA								
8218743	7458	3706522096	108		MAUK #2	NONE	25.0	NATIONAL FUEL GAS

RECEIVED: 02/12/82 JA: PA								
8218755	10100	3703921094	107-TF		BUBNA-PROPER #80-49 PA CRA-21094	CONNEAUT	0.0	COLUMBIA GAS TRAN
8218749	10094	3703920863	107-TF		CHESTER TAU #80-25 PA PER CRA-20863	CONNEAUT	0.0	COLUMBIA GAS TRAN
8218752	10097	3703920939	107-TF		GEORGE PETRUS #80-46 PA CRA-20939	CONNEAUT	0.0	COLUMBIA GAS TRAN
8218754	10099	3704921223	107-TF		GREGORY PETRUS #80-48 PA ERI-21223	CONNEAUT	0.0	COLUMBIA GAS TRAN
8218757	10103	3704921583	107-TF		JULIA EATON #81-41 PA PER ERI-21583	CONNEAUT	0.0	NATIONAL FUEL GAS
8218753	10098	3705920912	107-TF		M LANNY BUNTING 80-43 PA CRA-20912	CONNEAUT	0.0	COLUMBIA GAS TRAN
8218756	10102	3704921576	107-TF		R N COPE #81-40 PA PER ERI-21576	CONNEAUT	0.0	NATIONAL FUEL GAS
8218750	10095	3703920879	107-TF		WALTER BAYUS #80-36 PA CRA-20879	CONNEAUT	0.0	COLUMBIA GAS TRAN
8218751	10096	3703920627	107-TF		WILBUR N WHEELER 80-14 PA CRA-20824	CONNEAUT	0.0	COLUMBIA GAS TRAN

RECEIVED: 02/12/82 JA: PA								
8218786	10231	3712921851	103		A J HIRKO #2 (C-716) WES-21851	DERRY TOWNSHIP	55.0	PEOPLES NATURAL G
8218788	10235	3706325577	103		C GREEN #2 (C-635) IND-25577	GREEN TOWNSHIP	60.0	COLUMBIA GAS TRAN
8218787	10234	3706325563	103		C GREEN #3 (C-636) IND-25563	GREEN TOWNSHIP	55.0	COLUMBIA GAS TRAN
8218785	10230	3706326285	103		C LEZANIC HRS #1 (C-612) IND-26285	RAYNE TOWNSHIP	50.0	COLUMBIA GAS TRAN
8218784	10229	3706326286	103		C LEZANIC HRS #2 (C-613) IND-26286	RAYNE TOWNSHIP	60.0	COLUMBIA GAS TRAN
8218789	10236	3706325697	103		P BORUCH #8 (C-700) IND-25697	GREEN TOWNSHIP	50.0	COLUMBIA GAS TRAN

RECEIVED: 02/12/82 JA: PA								
8218744	8197	3712921358	108		FRANCIS P CASORIO WN-1699	HEMPFIELD TOWNSHIP	0.7	GENERAL SYSTEM PU

RECEIVED: 02/12/82 JA: PA								
8218790	10237	3712921847	103		FRED W STREET JR 1229-1		30.0	TEXAS EASTERN TRA

RECEIVED: 02/12/82 JA: PA								
8218759	10110	3706325083	108		A BUTERBAUGH #1 KA-25	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8218762	10113	3706325029	108		ALBERT C HICKOK #1 KA-30	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	VOLUME	606	PROD	PURCHASER	PAGE	002
8218760	10111	3706322488	108		EVELYN J CONNER #1 KA-18	UPPER DEVONIAN SANDS	30.0		30.0	CONSOLIDATED GAS		
8218761	10112	37063225046	108		HELEN STOUT #1 KA-35	UPPER DEVONIAN SANDS	30.0		30.0	CONSOLIDATED GAS		
8218758	10109	37063225044	108		HERMAN A DISHONG #2 KA-26	UPPER DEVONIAN SANDS	30.0		30.0	COLUMBIA GAS TRAN		
-GOE PRO INC				RECEIVED: 02/12/82	JA: PA							
8218796	10269	3704921378	107-TF		ERNEST T BABCOCK	CONCORD TOWNSHIP	0.0		0.0	COLUMBIA GAS TRAN		
8218797	10270	3704921378	103		ERNEST T BABCOCK	CONCORD	0.0		0.0	COLUMBIA GAS TRAN		
8218806	10279	3703921234	103		HARTENBACH #1	WILD CAT	0.0		0.0	COLUMBIA GAS TRAN		
8218807	10280	3703921234	107-TF		HARTENBACH #1	WILD CAT	0.0		0.0	COLUMBIA GAS TRAN		
8218808	10281	3703921235	103		HITCHCOCK #1	WILD CAT	0.0		0.0	COLUMBIA GAS TRAN		
8218809	10282	3703921235	107-TF		HITCHCOCK #1	WILD CAT	0.0		0.0	COLUMBIA GAS TRAN		
8218804	10277	3704921397	103		J YEAGER #1	UNION CITY NORTHEAST	0.0		0.0	COLUMBIA GAS TRAN		
8218805	10278	3704921397	107-TF		J YEAGER #1	UNION CITY NORTHEAST	0.0		0.0	COLUMBIA GAS TRAN		
8218798	10271	3704921351	103		JOHN E MEGET #1	UNION CITY NORTHEAST	0.0		0.0	COLUMBIA GAS TRAN		
8218799	10272	3704921351	107-TF		JOHN E MEGET #1	UNION CITY NORTHEAST	0.0		0.0	COLUMBIA GAS TRAN		
8218810	10283	3704721328	107-TF		JOSEPH POPOVICH #1	UNION CITY EAST	0.0		0.0	COLUMBIA GAS TRAN		
8218811	10284	3704721328	103		JOSEPH POPOVICH #1	WILD CAT	0.0		0.0	COLUMBIA GAS TRAN		
8218812	10285	3704921348	103		M FRONTERA #1	WILD CAT	0.0		0.0	COLUMBIA GAS TRAN		
8218813	10286	3704921348	107-TF		M FRONTERA #1	UNION CITY EAST	0.0		0.0	COLUMBIA GAS TRAN		
8218800	10273	3704921352	103		ROBERT CRANDALL #1	UNION CITY EAST	0.0		0.0	COLUMBIA GAS TRAN		
8218801	10274	3704921352	107-TF		ROBERT CRANDALL #1	CORRY	0.0		0.0	COLUMBIA GAS TRAN		
8218802	10275	3704721443	103		WILLIAM SNYDER #1	CORRY	0.0		0.0	COLUMBIA GAS TRAN		
8218803	10276	3704721443	107-TF		WILLIAM SNYDER #1	ALBION WEST	0.0		0.0	NATIONAL FUEL GAS		
-HARRY H HEETER				RECEIVED: 02/12/82	JA: PA							
8218747	9808	3700500000	108		WHITACRE #1	BARARD	11.7		11.7	APOLLO GAS CO		
-JAMES F SCOTT				RECEIVED: 02/12/82	JA: PA							
8218791	10238	3706522386	103		JOSEPH TORRELL PS-374	WINSLOW	25.0		25.0	CONSOLIDATED GAS		
8218793	10240	3706326456	103		MERVIN JORDAN #3 PS-384	NORTH MAHONING	57.0		57.0	CONSOLIDATED GAS		
8218792	10239	3706326457	103		MERVIN JORDAN #4 PS-385	NORTH MAHONING	62.0		62.0	CONSOLIDATED GAS		
-KRIEBEL WELLS 81				RECEIVED: 02/12/82	JA: PA							
8218795	10256	3706326534	103		KINTNER #3	ROCHESTER MILLS	30.5		30.5			
8218794	10255	3706326556	103		WELLEN #1	ROCHESTER MILLS	29.7		29.7	PEOPLES NATURAL G		
-MERIDIAN EXPLORATION CORP				RECEIVED: 02/12/82	JA: PA							
8218774	10215	3704921249	107-TF		C MCCLEARY #556-1	EDINBORO NORTH	0.0		0.0	COLUMBIA GAS TRAN		
8218770	10211	3704921219	107-TF		D KLIE #552-1	EDINBORO NORTH	30.0		30.0	COLUMBIA GAS TRAN		
8218771	10212	3704921258	107-TF		E HALL #553-1	EDINBORO NORTH	30.0		30.0	COLUMBIA GAS TRAN		
8218769	10210	3704921266	107-TF		E SANDERS #551-1	EDINBORO NORTH	30.0		30.0	COLUMBIA GAS TRAN		
8218776	10217	3704921257	107-TF		EDINBORO GRAVEL #559-1	EDINBORO NORTH	0.0		0.0	NATIONAL FUEL GAS		
8218778	10219	3704921256	107-TF		EDINBORO GRAVEL #561-2	EDINBORO NORTH	0.0		0.0	NATIONAL FUEL GAS		
8218775	10214	3704921254	107-TF		G WRIGHT #555-1	EDINBORO NORTH	0.0		0.0	NATIONAL FUEL GAS		
8218777	10218	3704921255	107-TF		HOBBS #560-1	EDINBORO NORTH	0.0		0.0	NATIONAL FUEL GAS		
8218767	10207	3704921217	107-TF		L SKELTON #548-1	EDINBORO NORTH	30.0		30.0	COLUMBIA GAS TRAN		
8218772	10213	3704921251	107-TF		M PAVKOV #554-1	EDINBORO NORTH	0.0		0.0	COLUMBIA GAS TRAN		
8218766	10202	3704921212	107-TF		N SMITH #542-1	EDINBORO NORTH	30.0		30.0	COLUMBIA GAS TRAN		
8218775	10216	3704921253	107-TF		O REED #558-1	EDINBORO NORTH	0.0		0.0	NATIONAL FUEL GAS		
8218768	10208	3704921218	107-TF		R BATCHELOR #549-1	EDINBORO NORTH	30.0		30.0	COLUMBIA GAS TRAN		
8218779	10229	3704921252	107-TF		REED #563-2	EDINBORO NORTH	0.0		0.0	NATIONAL FUEL GAS		
-MITCHELL ENERGY CORPORATION				RECEIVED: 02/12/82	JA: PA							
8218745	9056	3708520224	103		SROCK #1-73	JAMESTOWN-MEDINA SAND	35.0		35.0			
-MITCHELL HEARD BROWN				RECEIVED: 02/12/82	JA: PA							
8218746	9777	3704921314	102-2		MITCHELL HEARD BROWN #1	MILL VILLAGE	45.0		45.0	COLUMBIA GAS TRAN		
-MONROE RESOURCES LTD				RECEIVED: 02/12/82	JA: PA							
8218783	10228	3712330025	102-2		J R WINANS #1	FREEHOLD	20.0		20.0	COLUMBIA GAS TRAN		
8218780	10223	3712330025	107-TF		J R WINANS #1	FREEHOLD	20.0		20.0	COLUMBIA GAS TRAN		

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	UNIT	NP #	FIELD NAME	PROD	PURCHASER
8218863	NM0075-81-PB	3003907298	108-PB		SAN JUAN 28-5	UNIT #3		BLANCO MESAVERDE	26.0	EL PASO NATURAL G
8218852	NM0066-81-PB	3003920603	108-PB		SAN JUAN 28-6	UNIT #174		BLANCO SOUTH-PICTURED	16.0	EL PASO NATURAL G
8218855	NM0064-81-PB	3003920858	108-PB		SAN JUAN 28-6	UNIT #187		BLANCO SOUTH-PICTURED	15.3	EL PASO NATURAL G
8218856	NM0070-81PB	3003920872	108-PB		SAN JUAN 28-6	UNIT #192		BLANCO SOUTH PICTURED	23.0	EL PASO NAT GAS C
8218871	NM 0080-81PB	3003907167	108-PB		SAN JUAN 28-6	UNIT #26		BLANCO-MESAVERDE GAS	16.0	EL PASO NATURAL G
8218866	NM-0078-81PB	3003907197	108-PB		SAN JUAN 28-6	UNIT #38		BLANCO-MESAVERDE	18.0	EL PASO NATURAL G
8218874	NM-1670-81	3003920997	108		SAN JUAN 29-7	UNIT #226		BASIN DAKOTA	18.0	EL PASO NATURAL G
8218873	NM 1679-81	3003908118	108		SAN JUAN 29-7	UNIT #100		BASIN DAKOTA	22.0	EL PASO NATURAL G
8218817	RH 1847-81-A	3003922425	103		SAN JUAN 29-7	UNIT #114M		BASIN DAKOTA	150.0	EL PASO NATURAL G
8218826	NM1847-81-B	3003922425	103		SAN JUAN 29-7	UNIT #114M		BLANCO MESAVERDE	35.0	EL PASO NATURAL G
8218865	NM0079-81-PB	3003907858	108-PB		SJ 27-5	UNIT #149		BLANCO-MESAVERDE GAS	9.5	EL PASO NATURAL G
8218859	NM0073-81-PB	3003920602	108-PB		SJ 27-5	UNIT #61		TAPACITO-PICTURED CLI	20.0	EL PASO NATURAL G
8218843	NM0054-81-PB	3003907191	108-PB		SJ 27-5	UNIT #9		BLANCO-MESAVERDE GAS	12.0	EL PASO NATURAL G
8218849	NM0061-81-PB	3004511314	108-PB		SJ 27-5	UNIT #61		BLANCO-MESAVERDE GAS	4.0	EL PASO NATURAL G
8218870	NM-0081-PB	3003907262	108-PB		SJ 28-6	UNIT #33		BLANCO-MESAVERDE GAS	8.8	EL PASO NATURAL G
8218862	NM0076-81-PB	3004507461	108-PB		TAPP #2			BLANCO-MESAVERDE	22.0	EL PASO NATURAL G
-ENERGY RESERVES GROUP INC			RECEIVED:	02/11/82	J A: NM 4			KUTZ WEST PICTURED CL	17.0	EL PASO NATURAL G
8218875	NM-1792-81	3004522237	108		GALLEGON CANYON	UNIT PC #271		LAGUNA GRANDE UNIT	265.0	EL PASO NATURAL G
-EXXON CORPORATION			RECEIVED:	02/11/82	J A: NM 4			UNDESIGNATED ATOKA	912.5	TRANSWESTERN PIPE
8218920	NM-0253-81	3002926485	102-4		LAGUNA GRANDE	UNIT #3		UND BONE SPRINGS	0.0	EL PASO NATURAL G
-GETTY OIL COMPANY			RECEIVED:	02/11/82	J A: NM 4			WILDCAT (ATOKA)	5.5	INTERNORTH INC
8218922	NM-0125-81	3001523348	102-4		GETTY FEDERAL	#24# #1		GAVTLAN PICTURED CLIF	100.0	EL PASO NATURAL G
-HARVEY E YATES COMPANY			RECEIVED:	02/11/82	J A: NM 4			BLANCO PICTURED CLIFF	108.0	EL PASO NAT'L GAS
8218876	NM-1719-81	3002527300	102-4		YOUNG DEEP	UNIT #4		AZTEC PICTURED CLIFFS	20.6	EL PASO NATURAL G
-INTERNORTH INC			RECEIVED:	02/11/82	J A: NM 4			UNDESIGNATED ABO	36.0	TRANSWESTERN PIPE
8218814	NM0068-81	3001520621	102-4		VANDAGRIFF	FEDERAL #1		UNDESIGNATED ABO	138.0	TRANSWESTERN PIPE
-JEROME P MCHUGH			RECEIVED:	02/11/82	J A: NM 4			UNDESIGNATED ABO	36.0	TRANSWESTERN PIPE
8218818	NM-0062-81	3003922543	102-4		BIG HIT	#12		UNDESIGNATED ABO	500.0	TRANSWESTERN PIPE
-KENAI OIL AND GAS INC			RECEIVED:	02/11/82	J A: NM 4			AZTEC PICTURED CLIFFS	21.5	NORTHWEST PIPELIN
8218824	NM1503-80	3003922129	102-4		FEDERAL	31-12		GRAYBURG JACKSON	9.0	PHILLIPS PETROLEU
-KOCH INDUSTRIES INC			RECEIVED:	02/11/82	J A: NM 4			BASIN DAKOTA	607.0	EL PASO NATURAL G
8218630	NM-1828-81	3534508504	138		WRIGHT #2			BASIN DAKOTA	500.0	NORTHWEST PIPELIN
-MESA PETROLEUM CO			RECEIVED:	02/11/82	J A: NM 4			LYBROOK-GALLUP	20.0	MESA PETROLEUM CO
8218839	NM184181102	3000560678	102-2		107-TF ROCK	FEDERAL #4		WILDCAT	0.0	TRANSWESTERN PIPE
8218838	NM184281102	3000560981	102-2		107-TF SALT	FEDERAL #4		UND MORROW	0.0	TRANSWESTERN PIPE
8218837	NM184381102	3000561058	102-2		107-TF SALT	FEDERAL #5		WILDCAT	0.0	EL PASO NATURAL G
-MTS LTD PARTNERSHIP			RECEIVED:	02/11/82	J A: NM 4					
8218836	NM184481107	3000561066	102-2		107-TF SPRING	FEDERAL #2				
-NORTHWEST PIPELINE CORPORATION			RECEIVED:	02/11/82	J A: NM 4					
8218877	NM-1773-81	3004521163	108		COX CANYON	UNIT #11				
-SOUTHLAND ROYALTY CO			RECEIVED:	02/11/82	J A: NM 4					
8218829	NM 1740-81	3001523223	103		DEXTER	FEDERAL #2				
-SUPRON ENERGY CORPORATION			RECEIVED:	02/11/82	J A: NM 4					
8218816	NM 1852-81	3004525047	103		HELMS	FEDERAL 1-E				
-TEWECO OIL COMPANY			RECEIVED:	02/11/82	J A: NM 4					
8218841	NM 1832-81	3003922582	103		JICARILLA	#A #3E				
-UNC TEXAS INC			RECEIVED:	02/11/82	J A: NM 4					
8218840	NM-1836	3003922634	103		BETTY	*C* 2-31				
-YATES PETROLEUM CORP			RECEIVED:	02/11/82	J A: NM 4					
8218823	NM-0210-81	3001523272	102-4		DIXON YATES	*LM* FEDERAL #1				
8218827	NM-1234-81	3000560872	102-4		LONG ARROYO	*OM* FED #1				
8218821	NM-0157-81	3001522903	102-4		NO CROOKED CREEK	KG FED CON #1				

** DEPARTMENT OF THE INTERIOR, MINERALS MANAGEMENT SERVICE, CASPER,WY										

-KOCH INDUSTRIES INC			RECEIVED:	02/16/82	J A: ND 5					

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8218907	ND 458-1	3300700536	102-2		FEDERAL #16-14	BIG STICK	18.3	MONTANA-DAKOTA UT
-MTS LTD PARTNERSHIP			RECEIVED:	02/16/82	JA: ND 5			
8218903	ND 463-1	3302500210	102-2		FEDERAL 18 #1	WILDCAT	183.0	UNDETERMINED
-SHELL OIL CO			RECEIVED:	02/16/82	JA: ND 5			
8218900	ND 455-1	3305301004	102-4		USA 33-22-78	HONDAK	6.6	MONTANA DAKOTA UT
-AMOCO PRODUCTION CO			RECEIVED:	02/16/82	JA: WY 5			
8218898	W 431-1	4903721004	103		LOST SOLDIER UNIT #102 (DARWIN)	LOST SOLDIER-DARWIN	18.4	NORTHERN GAS CO
8218905	W 432-1	4903721004	103		LOST SOLDIER UNIT #102 (MADISON)	LOST SOLDIER-MADISON	18.4	NORTHERN GAS CO
-COLUMBINE EXPLORATION CORP			RECEIVED:	02/16/82	JA: WY 5			
8218897	W 464-1	4903721947	103		FEDERAL MTN FUEL #1-20	SIX MILE SPRING	100.0	MOUNTAIN FUEL SUP
8218904	W 465-1	4903721941	103		TENNECO FEDERAL #1-30	SIX MILE SPRING	100.0	MOUNTAIN FUEL SUP
-CORONADO OIL CO			RECEIVED:	02/16/82	JA: WY 5			
8218895	W 424-1	4901720200	102-4		BROWN-GOVT #2	ENOS CREEK	80.0	MONTANA-DAKOTA UT
-COTTON PETROLEUM CORPORATION			RECEIVED:	02/16/82	JA: WY 5			
8218891	W 409-1	4903721812	107-TF		FUKUZAKI FEDERAL #1-18	WILDCAT	75.0	CITIES SERVICE GA
8218889	W 396-1	4903721925	107-TF		HAMMOND FEDERAL 18-1	SIBERIA RIDGE	350.0	CITIES SERVICE GA
-DAVIS OIL COMPANY			RECEIVED:	02/16/82	JA: WY 5			
8218888	W 385-1	4900525518	103		APPLETON FEDERAL #2	E HILIGHT	3.4	PHILLIPS PETROLEU
-DIAMOND SHAMROCK CORPORATION			RECEIVED:	02/16/82	JA: WY 5			
8218890	W 400-1	4900921866	103		WELL DRAM FEDERAL 32-3	WELL DRAW	4.0	PHILLIPS PETROLEU
-ENERGETICS INC			RECEIVED:	02/16/82	JA: WY 5			
8218899	W 1117-9	4903520512	0 107-RT		FEDERAL 10-29	BIRD CANYON	1320.0	NORTHWEST PIPELIN
8218906	W 450-1	4903721758	107-RT		FEDERAL 32-26	MONUMENT BUTTE IV	82.0	NORTHWEST PIPELIN
-HWJ PRODUCING CO			RECEIVED:	02/16/82	JA: WY 5			
8218894	W 423-1	4900921974	103		SMITH FEDERAL A COM 27-15	MANNING	0.0	
8218893	W 422-1	4900921973	103		SMITH FEDERAL 27-13	MANNING	0.0	
8218892	W 421-1	4900921936	103		SPRACKLEN 3-8	MANNING	0.0	
-NATURAL GAS CORPORATION OF CALIF			RECEIVED:	02/16/82	JA: WY 5			
8218902	W 461-1	4902320407	103		FEDERAL 32-31	FONTENELLE	14.0	PACIFIC GAS TRANS
8218896	W 462-1	4902320434	103		FEDERAL 43-22	FONTENELLE	50.0	PACIFIC GAS TRANS
-NORTEX GAS & OIL CO			RECEIVED:	02/16/82	JA: WY 5			
8218908	W 460-1	4901321067	103		FEDERAL 221 #9-18	FULLER RESERVOIR	360.0	INTERNORTH INC
8218901	W 459-1	4901321066	103		FEDERAL 720 #1-13	FULLER RESERVOIR	14.6	INTERNORTH INC
-ST MICHAEL EXPLORATION CO			RECEIVED:	02/16/82	JA: WY 5			
8218887	W 188-1	4903721508	102-4		EXXON-FEDERAL 1-2	WEST STAGE STOP	73.0	PANHANDLE EASTERN
** BUREAU OF INDIAN AFFAIRS, OSAGE AGENCY, PAHUSKA, OK			RECEIVED:	02/16/82	JA: OK 8			
-OKANCO PETROLEUM CO INC			RECEIVED:	02/16/82	JA: OK 8			
8218911		3511300000	103		DOOLITTLE #1B	1B WYNONA 330 FSL 990	36.5	PHILLIPS PETROLEU
8218912		3511300000	103		DOOLITTLE #2B	2B WYNONA 990 ENL 165	9.5	PHILLIPS PETROLEU
-PAUL R LOOP OIL & GAS			RECEIVED:	02/16/82	JA: OK 8			
8218910		3511300000	103		BOCKIUS	ALEMEDA	0.0	NATIONAL ZINC CO
8218909		3511300000	103		MAHIN	ALEMEDA	0.0	NATIONAL ZINC CO
-THOR ENERGY CORP			RECEIVED:	02/16/82	JA: OK 8			
8218913		3511300000	103		MCKINLEY 1-D	NORTH HERD	180.0	AJAX OIL & GAS CO
-TOMAHAWK ENERGY CO INC			RECEIVED:	02/16/82	JA: OK 8			
8218914		3511300000	103		CANEY RIVER #1403	CANEY RIVER	100.0	AJAX OIL & GAS CO

Kenneth F. Plumb,
Secretary.
[FR Doc. 82-6881 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-C

[Volume 607]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: March 10, 1982.

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	RECEIVED:	JA:	OK	FIELD NAME	PROD	PURCHASER

OKLAHOMA CORPORATION COMMISSION											

-AMAREX INC		3515321187			RECEIVED: 02/16/82	103	JA:	OK	SOUTH EDITH (LOVEDALE	30.0	DELHI GAS PIPELIN
8219013	12860				SELMAN #1-15				RINGWOOD	110.0	PANHANDLE EASTERN
-AMCANA OIL CORP		3500320802			RECEIVED: 02/16/82	103	JA:	OK	SE THOMAS	365.0	WESTERN FARMERS E
8218996	12699				FRECH #2-3					175.0	EL PASO NATURAL G
-AMOCO PRODUCTION CO		3503920194			RECEIVED: 02/16/82	102-2	JA:	OK		0.0	DELHI GAS PIPELIN
8218966	15688				ROOF UNIT #1					180.0	DELHI GAS PIPELIN
-AMSTAR OIL INC		3510900000			RECEIVED: 02/16/82	102-4	103	JA:	OK	602.0	EL PASO NATURAL G
8219007	12701				ROGERS #1				NE CARPENTER	171.0	
-ANDOVER OIL COMPANY		3503920442			RECEIVED: 02/16/82	102-2	103	JA:	OK	18.0	EL PASO NATURAL G
8219042	15810				RAINEY #12-1				WEST CLEAR LAKE	36.5	
8218980	15697				ROTHER #11-2				SOUTH DOUGLAS		
-APACHE CORP		3501722128			RECEIVED: 02/16/82	102-2	103	JA:	OK	36.5	N W STILLWATER AIRPOR
8218978	15643				SPROWLS 1-33				UNNAMED	30.0	DIAMOND S GAS SYS
-APACHE CORPORATION		3503920499			RECEIVED: 02/16/82	102-2	JA:	OK	RAVENDALE	20.0	CITIES SERVICE GA
8218962	15513				J P THURMOND 1-31				SOUTHEAST PARADISE	30.0	CITIES SERVICE GA
-ARCO OIL AND GAS COMPANY		350721947			RECEIVED: 02/16/82	103	JA:	OK	BANNER	108.0	PHILLIPS PETROLEU
8218976	12676				HATTIE B EYER UNIT #4				SOUTH WEKIWA	0.0	COLORADO GAS COMP
8218934	15651				ROBERT BUTTS #1				WEST POLO AREA	18.0	AMINOIL USA INC
8218961	15495				W I C #1					0.0	DIAMOND *S* GAS S
-B R CARTER		3511921747			RECEIVED: 02/16/82	102-2	JA:	OK	55.0	DIAMOND *S* GAS S	
8218997	15523				RECEIVED: 02/16/82	103	JA:	OK	55.0	DIAMOND *S* GAS S	
-BARUCH-FOSTER CORP		3513122653			RECEIVED: 02/16/82	102-2	JA:	OK	20.0	CHAMPLIN PETROLEU	
8219017	15722				VINITA CARROLL #1				N E ENID	20.0	CHAMPLIN PETROLEU
-BEARD OIL COMPANY		3508121507			RECEIVED: 02/16/82	102-4	JA:	OK	UNNAMED	1.2	CITIES SERVICE GA
8219014	12891				JOHN MARION #1				UNNAMED	7.0	CITIES SERVICE GA
-BLUE QUAIL ENERGY INC		3511921492			RECEIVED: 02/16/82	103	JA:	OK	UNNAMED	7.0	CITIES SERVICE GA
8219048	12611				SCHNEIDER "A" #2						
-BOATMAN & HARDGRAVES		3501721871			RECEIVED: 02/16/82	103	JA:	OK			
8218937	12211				FOLK #1						
-BONRAY ENERGY CORP		3514320921			RECEIVED: 02/16/82	103	JA:	OK			
8218995	12691				JUANITA						
-CANEY VALLEY OIL & GAS CO		3510321317			RECEIVED: 02/16/82	103	JA:	OK			
8219021	15802				POMMITT #1						
8219023	15958				RECEIVED: 02/16/82	102-2	JA:	OK			
8219022	15957				COLPITT #2						
-CHAMPLIN PETROLEUM COMPANY		3514732169			RECEIVED: 02/16/82	102-2	JA:	OK			
8218989	11975				COLPITT #3						
-CHASE EXPLORATION CORP		3514732174			RECEIVED: 02/16/82	102-2	JA:	OK			
8218985	12479				COLPITT #4						
8218984	12474				RECEIVED: 02/16/82	108	JA:	OK			
8218983	12468				FRANK BIRD A-3						
					RECEIVED: 02/16/82	108	JA:	OK			
					HARKIN 3-17						
					HONICK #2-3						
					JANTZ 2-20						

VOLUME 607

PAGE 002

JD NO	JA DKT	API NO	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8218982	12462	3517121048	108		KLEIN #2-19	UNNAMED	0.5	CITIES SERVICE GA
8218986	12464	3507120886	108		RIGDON #1-21	UNNAMED	0.5	CITIES SERVICE GA
8218981	12467	3507121688	108		ROUSEY 2-26	UNNAMED	3.0	CITIES SERVICE GA
8218991	12510	3507121325	108		SCHMIDT #2-26	UNNAMED	1.1	CITIES SERVICE GA
8218993	12516	3507120958	108		TAYLOR #1-22	UNNAMED	4.6	CITIES SERVICE GA
8218992	12515	3507120912	108		THAIN #2-28	UNNAMED	5.0	CITIES SERVICE GA
-CHOCTAW GAS CO			RECEIVED:	02/16/82	JA: OK			
8219004	12825	3512121761	103		WOODY #3	HARTSHORNE	180.0	SE TRANSMISSION &
-CITIES SERVICE COMPANY			RECEIVED:	02/16/82	JA: OK			
8218973	12636	3504900000	108		HATCHER D #1	W PAULS VALLEY	6.5	WARREN PETROLEUM
-CLIFFORD RESOURCES INC			RECEIVED:	02/16/82	JA: OK			
*8219003	12817	3509300000	103		CAMPBELL #1-14	N W AMES	55.0	PHILLIPS PETROLEU
-COMPADRE DRG & EXPLORATION CORP			RECEIVED:	02/16/82	JA: OK			
8219026	15716	3513722714	102-4		DENNIS #1		365.0	ENSERCH CORP
-CONOCO INC			RECEIVED:	02/16/82	JA: OK			
8219016	12897	3501922176	103		S E VELMA SIMS UNIT #157	S E VELMA	27.0	GETTY OIL CO
-CUMMINGS OIL CO			RECEIVED:	02/16/82	JA: OK			
8218935	11312	3507322554	103		CORBIM #1-14	SOONER TREND	0.0	CITIES SERVICE GA
-DEMCO OIL & GAS COMPANY			RECEIVED:	02/16/82	JA: OK			
8218919	09518	3507122132	108		KAHLE #1-2	UNNAMED	8.8	CITIES SERVICE GA
-DIAMOND SHAMROCK CORPORATION			RECEIVED:	02/16/82	JA: OK			
8218999	14942	3512920636	102-2		STRAMAHAN #1	NORTH PIEDMONT	0.0	TRANSWESTERN PIPE
-DLB ENERGY CORP			RECEIVED:	02/16/82	JA: OK			
8219051	12634	3501722007	103		CYPERT #1	UNALLOCATED	200.0	CONOCO INC
-ELDER & VAUGHN			RECEIVED:	02/16/82	JA: OK			
8219030	12711	3500722010	103		CALHOON #1	UNALLOCATED	100.0	NORTHERN NATURAL
-ENSERCH EXPLORATION INC			RECEIVED:	02/16/82	JA: OK			
8218971	10373	3514920127	103		D R SCHNEBERGER #1	BURNS FLAT	644.0	NATURAL GAS PIPEL
-ESTORIL PRODUCING CORP			RECEIVED:	02/16/82	JA: OK			
8218969	09031	3514920081	103		LESLIE HINDS #1-24	BURNS FLAT	273.0	NATURAL GAS PIPEL
-ESTORIL PRODUCING CORP			RECEIVED:	02/16/82	JA: OK			
8218940	15565	3512521182	102-2		HENRY #2	NE TECUMSEH	45.6	BETHEL GAS CO
8218941	15566	3512521269	102-2	103	PARSONS NO 1-A	NE TECUMSEH	18.2	BETHEL GAS CO
-EXON CORPORATION			RECEIVED:	02/16/82	JA: OK			
8219043	10385	3514920135	107-DP		RUDOLPH D PANKRATZ #1	WILD CAT	438.0	EL PASO NATURAL G
-F C D OIL CORP			RECEIVED:	02/16/82	JA: OK			
8218979	15657	3504722732	102-4		ROBERT #1-8	KREMLIN	18.0	C R A INC
-FAIN-PORTER PRODUCTION CO INC			RECEIVED:	02/16/82	JA: OK			
8218990	12253	3510321170	102-4		BELLMON #1-29	S TONKAWA	36.5	ARCO OIL & GAS CO
-FUNK EXPLORATION INC			RECEIVED:	02/16/82	JA: OK			
8218975	12670	3500722069	103		JESSIE ADAMS #1	NE HATTON	200.0	NORTHERN NATURAL
-GRACE PETROLEUM CORPORATION			RECEIVED:	02/16/82	JA: OK			
8218939	12292	3509321437	103		HAWORTH 3-4	N E AMES	144.0	PIONEER GAS PRODU
-GULFSTREAM PETROLEUM CORP			RECEIVED:	02/16/82	JA: OK			
8219031	12730	3504722436	103		MARION C LEE #1-31	UNALLOCATED	0.0	PANHANDLE EASTERN
-HADSON PETROLEUM CORP			RECEIVED:	02/16/82	JA: OK			
8218933	15659	3507920436	102-4		BLAYLOCK "C" #1	KINTA (TUCKER)	365.0	ARKANSAS LOUISIAN
8218932	15647	3505120469	102-2		BONHAM "B" 1-1	KINTA	365.0	ARKANSAS LOUISIAN
8218922	12735	3505121013	103		BRITTON ESTATE 1-10	NORTH MINCO	365.0	TRANSOK PIPE LINE
8218923	12736	3505121013	103		STORY 1-18	PLEASANT VIEW	700.0	TRANSOK PIPELINE
-HAMILTON BROTHERS OIL CO			RECEIVED:	02/16/82	JA: OK			
8218964	15433	3514920200	102-2		SEGER INDIAN SCHOOL #1-15	SEGER	547.5	MICHIGAN WISCONSI
-HAWKINS OIL & GAS INC			RECEIVED:	02/16/82	JA: OK			
8219008	12706	3515121164	103		LANGBERT #3-14	OAKDALE	365.0	DELHI GAS PIPELIN

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-MOBIL OIL CORP			RECEIVED:	02/16/82	JA: OK			
8219061	12654	3513921355	103		HOVEY MORROW UNIT #22-3	POSTLE	20.0	PANHANDLE EASTERN
8219060	12653	3513921352	103		HOVEY MORROW UNIT #32-3	POSTLE	46.0	PANHANDLE EASTERN
-MONSANTO COMPANY			RECEIVED:	02/16/82	JA: OK			
8219012	12794	3502720491	103		WHEATLAND UNIT 3-2	S E WHEATLAND	180.0	SUN GAS CO
-MORAN EXPLORATION INC			RECEIVED:	02/16/82	JA: OK			
8219058	11884	3501721804	103		FRY #1	YUKON AREA	0.0	PHILLIPS PETROLEU
8219057	11878	3501721805	103		LAWSON #1	YUKON AREA	0.0	PHILLIPS PETROLEU
-MUSHROOM OIL CO			RECEIVED:	02/16/82	JA: OK			
8219019	15760	3514723000	102-2		MOORE "E" 17 14723000	BARTLESVILLE-DEWEY	10.8	CITIES SERVICE GA
-NFC PETROLEUM CORP			RECEIVED:	02/16/82	JA: OK			
8218974	12651	3505120928	103		WALTERS #3-25	CHICKASHA FIELD	1.1	TRANSOK PIPE LINE
-NIXON-DAVIS ENERGY CO INC			RECEIVED:	02/16/82	JA: OK			
8219027	12330	3508300000	103		COX #1		0.0	EASON OIL CO
8219038	12339	3508321620	103		SIMPSON #1		0.0	EASON OIL CO
8219037	12329	3508300000	103		WARD #1		0.0	EASON OIL CO
-NOBLE OPERATING INC			RECEIVED:	02/16/82	JA: OK			
8218998	14008	3509322319	102-2		ELEANOR #1	S BADO	0.0	PHILLIPS PETROLEU
8219010	12389	3509322269	102-2		FRAZER #2-24	S BADO	0.0	PHILLIPS PETROLEU
8219009	12388	3509322186	102-2		KEETON #1	S BADO	0.0	PHILLIPS PETROLEU
8219011	13127	3509322287	102-2		KEETON #2	S BADO	0.0	PHILLIPS PETROLEU
-NORTHERN LEASING CO			RECEIVED:	02/16/82	JA: OK			
8218960	15488	3510524263	102-2		COFFEYVILLE RE-CON INC #1	SOUTH COFFEYVILLE	54.8	PELICAN PIPELINE
-ONG EXPLORATION INC			RECEIVED:	02/16/82	JA: OK			
8218968	15717	3503920509	102-2		OAKS #1-4	NORTHEAST CARPENTER	500.0	PRODUCER'S GAS CO
-P-T LTD 81			RECEIVED:	02/16/82	JA: OK			
8219049	12615	3504722605	103		TEFFT 13-1	SOONER TREND	180.0	UNION TEXAS PETRO
-PAUL BOGIE			RECEIVED:	02/16/82	JA: OK			
8218924	12739	3511122704	103		GALE #2	EAST MORRIS	0.0	PHILLIPS PETROLEU
8218925	12740	3511122863	103		GALE #3	EAST MORRIS	0.0	PHILLIPS PETROLEU
-PCX CORP			RECEIVED:	02/16/82	JA: OK			
8218965	15438	3512920624	102-2		WALKER #1		0.0	
-PETRO-ENERGY EXPLORATION INC			RECEIVED:	02/16/82	JA: OK			
8218994	12690	3508722573	103		KING #1-21	NORTHEAST ENID	100.0	CHAMPLIN PETROLEU
-PETRO-LEWIS CORPORATION			RECEIVED:	02/16/82	JA: OK			
8219029	12707	3509322670	103		SLACK #5-2	RINGWOOD FIELD	525.2	PIONEER GAS PRODU
-PORTS OF CALL OIL CO			RECEIVED:	02/16/82	JA: OK			
8218929	12864	3501721880	103		HILLCREST #21-1	YUKON	25.0	PHILLIPS PETROLEU
8218928	12863	3501721841	103		NASON #21-1	YUKON	75.0	PHILLIPS PETROLEU
-PROX ENERGY CORP			RECEIVED:	02/16/82	JA: OK			
8218920	12694	3508321528	103		WAGGENER 28-2	CUSHION	135.0	CONOCO INC
-RALPH E PLOTNER OIL & GAS INVEST IN			RECEIVED:	02/16/82	JA: OK			
8219032	12737	3508321488	103		WASWO #1-32		36.5	CONOCO INC
-RANKIN PRODUCTION CO INC			RECEIVED:	02/16/82	JA: OK			
8219040	15635	3511921698	102-2	103	YATES #2		250.0	EASON OIL CO
-RICHARD W THOMPSON INC			RECEIVED:	02/16/82	JA: OK			
8218957	15360	3508321772	102-4		SARTAIN #2	LAKE GUTHRIE SOUTH	200.0	WESTERN STATES GA
-RIVIERA OIL CO			RECEIVED:	02/16/82	JA: OK			
8218938	12212	3514321175	103		ROC #1	SOUTH WEKIWA	0.0	COLORADO GAS COMP
-ROBERT A MASON PRODUCTION CO			RECEIVED:	02/16/82	JA: OK			
8219020	15761	3502720529	103		FULKERSON #1	FULKERSON	445.0	SUN GAS CO
-RON GRUBB			RECEIVED:	02/16/82	JA: OK			
8219006	15188	3508321076	102-4		W A OWEN #1	WILDCAAT	360.0	WILSON GAS PROCES

FIELD NAME	PROD	PURCHASER
DONALD & SHARON CASTO	54.8	COLUMBIA GAS TRAN
EARNEST LAMP BKK #12	54.8	COLUMBIA GAS TRAN
HOWARD A RENNER #7	54.8	COLUMBIA GAS TRAN
HOWARD A RENNER #3	54.8	COLUMBIA GAS TRAN
UNION	40.0	TENNESSEE GAS PIP
LITTLE KANAWHA RIVER	0.0	COLUMBIA GAS TRAN
CLAY DISTRICT	39.0	UNDEDICATED
WEST VA FIELD AREA C	42.0	COLUMBIA GAS TRAN
WEST VA FIELD AREA B	32.3	COLUMBIA GAS TRAN
NICUT	12.0	COLUMBIA GAS TRAN
NICUT	12.0	COLUMBIA GAS TRAN
GREENBRIER	39.0	CONSOLIDATED GAS
INDIAN FORK	2.0	CONSOLIDATED GAS
OIL CREEK	4.0	CONSOLIDATED GAS
INDIAN FORK	2.0	CONSOLIDATED GAS
INDIAN FORK	4.0	CONSOLIDATED GAS
INDIAN FORK	2.0	CONSOLIDATED GAS
INDIAN FORK	4.0	CONSOLIDATED GAS
CANUE RUN	6.0	CONSOLIDATED GAS
HARDEE	35.0	COLUMBIA GAS TRAN
WASHINGTON	13.0	EQUITABLE GAS CO
ELMIRA	33.0	COLUMBIA GAS TRAN

JD NO	JA DKT	API NO	0 SEC(1)	SEC(2)	WELL NAME
8219064		4707301224	107-DV		CASTO B K K #2
8219063		4707301236	107-DV		EARNEST LAMP BKK #12
8219072		4707301201	107-DV		HOWARD A RENNER #7
8219071		4707300880	107-DV		HOWARD RENNER #3
-CABOT OIL & GAS CORP		4707901001	RECEIVED:	02/17/82	JA: WV
8219082			RECEIVED:	02/17/82	JA: WV
-CARSON PETROLEUM CORP		4702103734	107-DV		BRANNON #1
-CHASE PETROLEUM		4708504801	102-2		WEEKLEY #1
8219074		4708100533	RECEIVED:	02/17/82	JA: WV
-COLUMBIA GAS TRANSMISSION CORP		4708100533	107-TF		BEAVER COAL CO 820185
8219078		4709901728	107-DV		WAYNE CO LAND & MIN 820290
8219075			RECEIVED:	02/17/82	JA: WV
-HARRY C BOGGS		4700701635	103		H A EDGELL #2
8219084		4700701636	103		H A EDGELL #3
8219085			RECEIVED:	02/17/82	JA: WV
-JAMES F SCOTT		4701702996	103		BILLY DEVERICKS S-345
8219076			RECEIVED:	02/17/82	JA: WV
-PETROLEUM RESOURCES INC		4702101602	108		C B HEATH #1
8219067		4704101470	108		ELEANOR LINGER #2
8219073		4702101615	108		ELIAS HEATH #1
8219068		4702101584	108		OAT GOLDSMITH #1
8219066		4702101547	108		OTTIS GOLDSMITH #1
8219065		4704101443	108		RUSSELL POSEY #3
8219070		4704101368	108		T P DUVALL #3
8219069			RECEIVED:	02/17/82	JA: WV
-SENECA-UPSHUR PETROLEUM CO		4705900961	107-DV		C-4
8219077		4709702268	103		J M HUBER #71
8219081			RECEIVED:	02/17/82	JA: WV
-STONESTREET LANDS CO		4701303226	103		MACE ROYALTY #1-S-123
8219079					

OTHER PURCHASERS VOLUME NO :607

8219003 PIONEER GAS PRODUCTS CO

BILLING CODE 0717-01-C

The above notices of determination were received from the indicated agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential

under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any to these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before March 30, 1982.

Categories within each NCPA section are indicated by the following codes:

Section 102-1: New OCS lease
102-2: New well (2.5 mile rule)
102-3: New well (1000 ft rule)
102-4: New onshore reservoir
102-5: New reservoir on old OCS lease

108-SA: Seasonally affected
108-ER: Enhanced recovery
108-PB: Pressure buildup

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6982 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-M

Section 107-DP: 15,000 feet of deeper
107-GB: Geopressed brine
107-CS: Coal seams
107-DV: Devonian shale
107-PE: Production enhancement
107-TF: New tight formation
107-RT: Recompletion tight formation
Section 108: Stripper well

[Volume 608]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: March 10, 1982.

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
OHIO DEPARTMENT OF NATURAL RESOURCES								
-ALSD OIL & GAS DEVELOPMENT CO	8219087	3405922784	103	RECEIVED: 02/18/82	JA: OH 107-TF CRAIGO UNIT #1	SPENCER	15.0	COLUMBIA GAS TRAN
-ALTEX INC	8219088	3411925827	103	RECEIVED: 02/18/82	JA: OH 107-TF NETHERS #1	JACKSON TWP	9.0	COLUMBIA GAS TRAN
-AMERICAN WELL MANAGEMENT COMPANY	8219089	3408924233	103	RECEIVED: 02/18/82	JA: OH ROBERT PALMER #1	BOWLING GREEN	18.0	
-APPALACHIAN ENERGY INC	8219090	3401320341	103	RECEIVED: 02/18/82	JA: OH A POLIVKA #1 AA-3	PULTNEY	20.0	COLUMBIA GAS TRAN
	8219091	3401320343	103	RECEIVED: 02/18/82	JA: OH DAVID WISE #1 AA-4	PULTNEY	30.0	COLUMBIA GAS TRAN
	8219092	3401320410	103	RECEIVED: 02/18/82	JA: OH RONALD RICE #3 AA-5	EAST RICHLAND	36.0	COLUMBIA GAS TRAN
-APPALACHIAN EXPLORATION INC	8219093	3403123746	107-TF	RECEIVED: 02/18/82	JA: OH GARY & MARILYN STEYSKAL #1	BEDFORD	1.8	COLUMBIA GAS TRAN
-ATWOOD RESOURCES INC	8219095	3415723636	103	RECEIVED: 02/18/82	JA: OH 107-TF GLENN & UNICE WARDELL #1	NEW PHILA	36.0	
-BERWELL ENERGY INC	8219097	3408322976	103	RECEIVED: 02/18/82	JA: OH BERWELL ENERGY #1	UNION	24.0	COLUMBIA GAS TRAN
-BILL D VAUGHT DBA VAUGHT OIL CO	8219299	3403123876	107-TF	RECEIVED: 02/18/82	JA: OH ED COLLINS #1	MILL CREEK	1.8	COLUMBUS GAS TRAN
	8219298	3403123821	107-TF	RECEIVED: 02/18/82	JA: OH FAITH E HARRAH #1	BEDFORD	1.5	COLUMBIA GAS TRAN
	8219297	3403123758	107-TF	RECEIVED: 02/18/82	JA: OH GRAY-HOLMES LIMESTONE CO #1	BEDFORD	1.5	COLUMBIA GAS TRAN
	8219301	3403123984	107-TF	RECEIVED: 02/18/82	JA: OH OCLEE SAMMONS #1	KEENE	50.0	COLUMBIA GAS TRAN
	8219300	3403123983	107-TF	RECEIVED: 02/18/82	JA: OH WAYNE A ROBERTS #1	KEENE	1.8	COLUMBIA GAS TRAN
-BLAUSER WELL SERVICE INC	8219098	3410522237	103	RECEIVED: 02/18/82	JA: OH ROY E FICK #1	CHESTER	9.0	COLUMBIA GAS TRAN
-BUCKHORN OIL COMPANY INC	8219103	3416922943	107-TF	RECEIVED: 02/18/82	JA: OH BARKMAN #1	FRANKLIN	8.0	COLUMBIA GAS TRAN
	8219104	3416922944	107-TF	RECEIVED: 02/18/82	JA: OH FLUHART #1	SALT CREEK	10.0	COLUMBIA GAS TRAN
	8219102	3407522545	107-TF	RECEIVED: 02/18/82	JA: OH FRANK BRUMME #1	KILLBUCK	1.0	COLUMBIA GAS TRAN
	8219105	3416922945	107-TF	RECEIVED: 02/18/82	JA: OH FRANKS #1	FRANKLIN	8.0	COLUMBIA GAS TRAN
	8219106	3416922946	107-TF	RECEIVED: 02/18/82	JA: OH SHETLER #1	FRANKLIN	9.0	COLUMBIA GAS TRAN
-C-O OIL & GAS PARTNERSHIP	8219121	3415123650	103	RECEIVED: 02/18/82	JA: OH WEISEL COMM #1	HARTVILLE	18.0	EAST OHIO GAS CO
-CARLTON OIL CORP	8219108	3411122626	103	RECEIVED: 02/18/82	JA: OH ANTILL #1	BENTON	50.0	
	8219109	3411122627	103	RECEIVED: 02/18/82	JA: OH ROUSE #1	RINARD MILLS	50.0	
-CENTRAL OIL FIELD SUPPLY CO	8219110	3412724824	103	RECEIVED: 02/18/82	JA: OH 107-TF LEWIS-IMLER 3	SALT LICK	8.0	COLUMBIA GAS TRAN
-CLOVER OIL CO	8219111	3410322272	107-TF	RECEIVED: 02/18/82	JA: OH F & M KOSTECKI #1	SPENCER	8.0	COLUMBIA GAS TRAN
-DANNY ARTZ	8219094	3418923254	D 103	RECEIVED: 02/18/82	JA: OH ARTZ #2	MARY ANN	50.0	COLUMBIA GAS TRAN

VOLUME 608

PAGE 002

WELL NAME	API NO	JA - AT	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-DERBY OIL & GAS CORP	3405922927		RECEIVED:	02/18/82	JA: OH	WESTLAND	12.0	EAST OHIO GAS CO
-DIAMOND OIL CO	3407322587		RECEIVED:	02/18/82	JA: OH	FALLS GORE	0.0	COLUMBIA GAS TRAN
-DUSTY DRILLING COMPANY INC	3411522309		RECEIVED:	02/18/82	JA: OH	DEERFIELD	0.0	COLUMBIA GAS TRAN
-EDCO DRILLING & PRODUCING INC	34075223510		RECEIVED:	02/18/82	JA: OH	BRINKHAVEN	18.0	
-ENERGY UNLIMITED INC	3400922412		RECEIVED:	02/18/82	JA: OH	LODI TOWNSHIP	0.0	COLUMBIA GAS TRAN
-ESTATE OF BARTON A HOLL	3407322369		RECEIVED:	02/18/82	JA: OH	STARR	7.2	GREEN FALLS GAS C
8219143	3407322387		RECEIVED:	02/18/82	JA: OH	GREEN	3.4	GREEN FALLS GAS C
8219141	3407322043		RECEIVED:	02/18/82	JA: OH	MARION	0.5	PARAMOUNT TRANSMI
-FRANK A CSAPO JR	3416922835		RECEIVED:	02/18/82	JA: OH	MILTON	12.0	COLUMBIA GAS TRAN
-GEORGE W SHARP	3412725352		RECEIVED:	02/18/82	JA: OH	FULTONHAM	10.0	NATIONAL GAS & OI
8219285	3400922474		RECEIVED:	02/18/82	JA: OH	AMESVILLE	11.0	COLUMBIA GAS TRAN
-GLACIER ENERGY CORP	3411522496		RECEIVED:	02/18/82	DALE & MARGARET WOODYARD #1	UNION	15.0	COLUMBIA GAS TRAN
8219133	3411522492		RECEIVED:	02/18/82	DAVID & EVELYN GERSPER #1	UNION	15.0	TENNESSEE GAS PIP
8219132	3411522563		RECEIVED:	02/18/82	DAVID & EVELYN GERSPER #2	UNION	15.0	TENNESSEE GAS PIP
8219136	3411522374		RECEIVED:	02/18/82	DAVID & PATRICIA SHANER #1	UNION	15.0	TENNESSEE GAS PIP
8219125	3411522566		RECEIVED:	02/18/82	EDGAR & WINIFRED DAVIS #1	UNION	15.0	TENNESSEE GAS PIP
8219138	3411522564		RECEIVED:	02/18/82	GEORGE & FLORENCE ECHELBERGER #1	MALTA	15.0	TENNESSEE GAS PIP
8219137	3411522433		RECEIVED:	02/18/82	HERBERT & GLORIA SCOTT #2	UNION	15.0	TENNESSEE GAS PIP
8219129	3411522461		RECEIVED:	02/18/82	JAMES & JANICE MCCONKEY #6	UNION	15.0	TENNESSEE GAS PIP
8219130	3411522422		RECEIVED:	02/18/82	M L & CAROL GLADDEN "A" #1	UNION	15.0	TENNESSEE GAS PIP
8219126	3411522423		RECEIVED:	02/18/82	M L & CAROL GLADDEN "A" #2	UNION	15.0	TENNESSEE GAS PIP
8219127	3411522323		RECEIVED:	02/18/82	MARGARET YERIAN #4A	MALTA	15.0	TENNESSEE GAS PIP
8219128	3411522428		RECEIVED:	02/18/82	MARY MCCONKEY #5	UNION	15.0	TENNESSEE GAS PIP
8219131	3411522481		RECEIVED:	02/18/82	MYRON & MARY JAMES #1	UNION	15.0	TENNESSEE GAS PIP
8219134	3411522541		RECEIVED:	02/18/82	RALPH W KENNEY #1	PENN	15.0	TENNESSEE GAS PIP
8219135	3411522543		RECEIVED:	02/18/82	ROBERT & ADA BLACKBURN #2	DEERFIELD	15.0	TENNESSEE GAS PIP
8219124	3411522367		RECEIVED:	02/18/82	SHIRLEY SANDS #1	MALTA	15.0	TENNESSEE GAS PIP
8219123	3411522363		RECEIVED:	02/18/82	SHIRLEY SANDS #2	UNION	15.0	TENNESSEE GAS PIP
-GREEN GAS COMPANY	3403521129		RECEIVED:	02/18/82	JA: OH	MALTA	15.0	TENNESSEE GAS PIP
8219140			RECEIVED:	02/18/82	JA: OH	OLWSTEAD	1.0	COLUMBIA GAS OF O
-HOPEWELL OIL & GAS	3411121914		RECEIVED:	02/18/82	JA: OH	WAYNE	1.5	COLUMBIA GAS TRAN
8219145	3411121954		RECEIVED:	02/18/82	B SMITH #1	CENTER	10.0	COLUMBIA GAS TRAN
8219150	3411121949		RECEIVED:	02/18/82	CLAUDE N MC GARRY #1	WAYNE	3.0	COLUMBIA GAS TRAN
8219149	3411121911		RECEIVED:	02/18/82	DENBOW #2	WAYNE	10.0	COLUMBIA GAS TRAN
8219144	3411121911		RECEIVED:	02/18/82	DONALD HOGUE #1	WAYNE	12.0	COLUMBIA GAS TRAN
8219148	3411121944		RECEIVED:	02/18/82	EARL ANDERSON #2	SUMMIT	5.0	RIVER GAS CO
8219151	3411120990		RECEIVED:	02/18/82	FOEHERENBACH #1	SENECA	0.0	COLUMBIA GAS TRAN
8219147	3411121930		RECEIVED:	02/18/82	GENE HANSON #1	FRANKLIN	0.0	COLUMBIA GAS TRAN
8219146	3411121927		RECEIVED:	02/18/82	LEROY HANSON #1	FRANKLIN	10.0	RIVER GAS CO
8219153	3411122275		RECEIVED:	02/18/82	ROTH #1	GREEN	5.0	COLUMBIA GAS TRAN
8219152	3411122267		RECEIVED:	02/18/82	YONIZ #1	GREEN	30.0	COLUMBIA GAS TRAN
-I R D CORP	3400922250		RECEIVED:	02/18/82	JA: OH	CANAAN	30.0	COLUMBIA GAS TRAN
8219154			RECEIVED:	02/18/82	DVORAK-MARTIN/LINSCOTT #1			

PAGE 003

VOLUME 608

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROL	PURCHASER
8219096	-JAMES R BERNHARDT	3410322660		RECEIVED:	02/18/82	JAS: OH	GRANGER	7.0	COLUMBIA GAS TRAN
8219118	-JOHN G FORAKER	3400922081		RECEIVED:	02/18/82	JAS: OH	CANAAN	0.5	COLUMBIA GAS TRAN
8219119		3400922083		RECEIVED:	02/18/82	JAS: OH	CANAAN	0.5	COLUMBIA GAS TRAN
8219120		3400922072		RECEIVED:	02/18/82	JAS: OH	BERN	0.5	COLUMBIA GAS TRAN
8219161	-K S T OIL & GAS CO INC	3415320849		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219175		3415321019		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219174		3415321015		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219166		3415320864		RECEIVED:	02/18/82	JAS: OH	HUDSON	0.0	SUPERIOR FOODS IN
8219173		3415321006		RECEIVED:	02/18/82	JAS: OH	TWINSBURG	0.0	SUPERIOR FOODS IN
8219176		3415521330		RECEIVED:	02/18/82	JAS: OH	BLOOMFIELD	0.0	REPUBLIC STEEL CO
8219168		3415320885		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219165		3415320861		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219160		3415320840		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219169		3415320886		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219170		3415320887		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219171		3415320888		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219172		3415521844		RECEIVED:	02/18/82	JAS: OH	BLOOMFIELD	0.0	REPUBLIC STEEL CO
8219177		3415320963		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219167		3415320865		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219158		3415320811		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219162		3415320851		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219163		3415320852		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219164		3415320853		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219159		3415320812		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219155		3415320791		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219157		3415320808		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219156		3415320795		RECEIVED:	02/18/82	JAS: OH	NORTHAMPTON	0.0	REPUBLIC STEEL CO
8219178	-KEN-TRAK III	3410522248		RECEIVED:	02/18/82	JAS: OH	2ND BEREA (LOWER MISS	0.0	ASHLAND OIL CO
8219180	-KENOIL	3416922841		RECEIVED:	02/18/82	JAS: OH	PLAIN	12.0	COLUMBIA GAS TRAN
8219179		3416922800		RECEIVED:	02/18/82	JAS: OH	CLINTON	6.0	COLUMBIA GAS TRAN
8219181	-KRAMER EXPLORATION CO	3416522243		RECEIVED:	02/18/82	JAS: OH	POMEROY	12.0	COLUMBIA GAS TRAN
8219182		3410522280		RECEIVED:	02/18/82	JAS: OH	POMEROY	12.0	COLUMBIA GAS TRAN
8219183	-L & M OPERATING INC	3407523530		RECEIVED:	02/18/82	JAS: OH	SPRING MOUNTAIN	10.0	COLUMBIA GAS TRAN
8219184	-LAUDERMAN OIL & GAS DRILLING	3416723561		RECEIVED:	02/18/82	JAS: OH	TUNNEL	21.9	COLUMBIA GAS TRAN
8219186	-LIBERTY OIL & GAS CORP	3400922173		RECEIVED:	02/18/82	JAS: OH	CARTHAGE	18.0	COLUMBIA GAS TRAN
8219185		3400922161		RECEIVED:	02/18/82	JAS: OH	CARTHAGE	18.0	COLUMBIA GAS TRAN
8219187		3400922176		RECEIVED:	02/18/82	JAS: OH	CARTHAGE	18.0	COLUMBIA GAS TRAN
8219189	-LOMAK PETROLEUM INC	3411925901		RECEIVED:	02/18/82	JAS: OH	HARRISON	6.0	COLUMBIA GAS TRAN
8219194		3413322732		RECEIVED:	02/18/82	JAS: OH	HIRAM	15.0	EAST OHIO GAS CO
8219188		3411924713		RECEIVED:	02/18/82	JAS: OH	HARRISON	15.0	COLUMBIA GAS TRAN
8219191		3411925940		RECEIVED:	02/18/82	JAS: OH	HARRISON	5.0	COLUMBIA GAS TRAN
8219193		3413322729		RECEIVED:	02/18/82	JAS: OH	HIRAM	15.0	EAST OHIO GAS CO
8219192		3411925984		RECEIVED:	02/18/82	JAS: OH	BLUE ROCK	15.0	WILLISTON OIL COR

TRUSTEES #1

BOARD OF TRUSTEES #1

ST JOHN UNIT

VOLUME 608

PAGE 004

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8219190		3411925902	103	RECEIVED: 02/18/82	THOMAS #2	HARRISON	6.0	COLUMBIA GAS TRAN
8219196		3413120055	107-DV		CARL D SALTSBURY #1	UNION	2.3	
8219200		3413120067	107-DV		CHARLES A NICKELL #1	LUCASVILLE	2.1	
8219198		3413120064	107-DV		JOHN & DORRIS HARTER #1	WAVERLY S	1.6	
8219197		3413120062	107-DV		LATRELLE HAMMON #1	WAVERLY S	2.6	
8219199		3413120066	107-DV		PAUL & AMY BAPST #2	WAVERLY S	2.8	
8219201		3408322565	108	RECEIVED: 02/18/82	SPEELMAN #1	MADISON	2.3	COLUMBIA GAS TRAN
8219202		3408924221	103	RECEIVED: 02/18/82	MCCLAIN LEASE #1	MADISON	0.5	NATIONAL GAS & OI
8219203		3416920047	107-TF		MILLER #1	PAINT	6.0	COLUMBIA GAS TRAN
8219204		3406720427	103	RECEIVED: 02/18/82	107-TF B ARBAUGH #1	NEW RUMLEY-CLINTON SA	20.0	
8219214		3400721520	103	RECEIVED: 02/18/82	CHILDERS #1	LENOX	15.0	OHIO GAS CO
8219221		3408924276	103	107-TF	CUNNINGHAM #2	MADISON	6.0	NATIONAL GAS & OI
8219212		3400721412	103	107-TF	H SMITH #2	LENOX	15.0	OHIO GAS CO
8219219		3400722783	103	107-TF	HEWITT #2	DENMARK	15.0	OHIO GAS CO
8219210		3400721250	103	107-TF	HEWITT #3	DENMARK	15.0	OHIO GAS CO
8219213		3400721496	103	107-TF	HICKORY GROVE #1	LENOX	15.0	OHIO GAS CO
8219220		3411122454	107-DV		J PABST & M ADAMS #1	CENTER	15.0	TEXAS EASTERN TRA
8219218		3400721572	103	107-TF	NEWMAN #1	JEFFERSON	15.0	OHIO GAS CO
8219209		3400720953	103	107-TF	OHIO LAND & TIMBER #2	LENOX	15.0	OHIO GAS CO
8219222		3412122706	103	107-TF	VILLAGE OF CALDWELL #1	CALDWELL NORTH	20.0	COLUMBIA GAS TRAN
8219217		3400721559	103	107-TF	W SMITH #4	LENOX	15.0	OHIO GAS CO
8219215		3400721535	103	107-TF	WOLF #3	LENOX	15.0	OHIO GAS CO
8219216		3400721536	103	107-TF	WOLF #4	LENOX	15.0	OHIO GAS CO
8219211		3400721252	103	107-TF	ZORMAN #2	LENOX	15.0	OHIO GAS CO
8219224		3416923045	RECEIVED: 02/18/82			CHIPPEWA	20.0	AMERICAN ENERGY S
8219226		3416923076	103	107-TF	FLOYD MILLER #1	CHIPPEWA	20.0	AMERICAN ENERGY S
8219225		3416923046	103	107-TF	FLOYD MILLER #6	CHIPPEWA	20.0	AMERICAN ENERGY S
8219223		3415723648	103	107-TF	FLOYD MILLER UNIT #2	MILL	22.0	AMERICAN ENERGY S
8219227		3411521343	RECEIVED: 02/18/82		ROBERT CARLISLE #3	MEIGSVILLE	0.0	COLUMBIA GAS TRAN
8219228		3407522190	107-RT		COTTON #1	MECHANIC	0.0	COLUMBIA GAS TRAN
8219230	2212	3407522190	107-RT		PAUL MORITZ #1	MECHANIC	400.0	COLUMBIA GAS TRAN
8219229		3407522191	107-RT		PAUL MORITZ #2-A	MECHANIC	750.0	COLUMBIA GAS TRAN
8219231		3400922429	RECEIVED: 02/18/82		PAUL MORITZ #3-A	AMESVILLE	0.5	COLUMBIA GAS TRAN
8219232		3400922445	103		LAWRENCE #1	STEWART	0.6	COLUMBIA GAS TRAN
8219233		3400922446	103		ROOT #2	ROME	0.5	COLUMBIA GAS TRAN
8219234		3412725459	103		ROOT #3	FULTONHAM	3.6	FORAKER GAS CO IN
8219234B		3412725459	107-TF		SPAULDING #3	FULTONHAM	3.6	FORAKER GAS CO IN
8219235		3407523172	RECEIVED: 02/18/82		SPAULDING #3	KILLBUCK	11.0	
8219236A		3407523307	103	107-TF	RICHARD STEELE #3	MONROE	11.0	
8219236B		3407523307	103	107-TF	RONALD KLEPATZKI #1	MONROE	11.0	
8219237		3408923198	103	107-TF	RONALD KLEPATZKI #1	HOPEWELL	16.0	
8219237			RECEIVED: 02/18/82		SNELLING UNIT #1			
8219237			RECEIVED: 02/18/82		SNELLING UNIT #1			

JD NO	JA BKT	API NO	D SEC(1)	SFC(2)	WELL NAME	FIELD NAME	PROL	PURCHASER
8219238		3411926029	103	RECEIVED: 02/18/82	GAUNDER UNIT #1	GRATIOT	6.0	NATIONAL GAS & OI
-POI ENERGY INC		3413321937	107-RT	RECEIVED: 02/18/82	SWARTZ #1	STREETSBORO	35.0	EAST OHIO GAS CO
-POMINEX INC		3409921415	103	RECEIVED: 02/18/82	JA: OH	COLUMBIANA	180.0	COLUMBIA GAS TRAN
8219241		3409921431	103	RECEIVED: 02/18/82	RENKENBERGER #1	COLUMBIANA	180.0	COLUMBIA GAS TRAN
8219242		3409921431	103	RECEIVED: 02/18/82	RENKENBERGER #2	COLUMBIANA	180.0	COLUMBIA GAS TRAN
-PREMIER ENERGY CORP		3407522759	107-TF	RECEIVED: 02/18/82	ALMA LOWER #2	MECHANIC	10.0	COLUMBIA GAS TRAN
8219247		3407522497	107-TF	RECEIVED: 02/18/82	ELLIS DUFF #1	MECHANIC	20.0	COLUMBIA GAS TRAN
8219246		3407522368	107-TF	RECEIVED: 02/18/82	FRANK BOBEY #1	HARDY	3.0	COLUMBIA GAS TRAN
8219244		3407522387	107-TF	RECEIVED: 02/18/82	HAROLD MULLEY #1	MECHANIC	14.0	COLUMBIA GAS TRAN
8219245		3407522161	107-TF	RECEIVED: 02/18/82	THOMAS BIRD #1	HARDY	11.0	COLUMBIA GAS TRAN
8219243		3416726801	103	RECEIVED: 02/18/82	ELKINS #1-2	MARIETTA TOWNSHIP	18.2	EAST OHIO GAS CO
-QUADRANT EXPLORATION		3416726750	103	RECEIVED: 02/18/82	HELDMAN #2-1	LIBERTY TOWNSHIP	2.9	EAST OHIO GAS CO
8219250		3416726777	103	RECEIVED: 02/18/82	MATTHEWS #3-25	LAWRENCE TOWNSHIP	10.9	EAST OHIO GAS CO
8219248		3405320257	103	RECEIVED: 02/18/82	WARLIN A RIFE #1	CHESHIRE	0.0	COLUMBIA GAS TRAN
-R GENE BRASEL DBA BRASEL		3405320706	103	RECEIVED: 02/18/82	R O J 2-A	CHESHIRE	2.0	COLUMBIA GAS TRAN
8219099		3405320714	103	RECEIVED: 02/18/82	R O J 3-C	ADDISON	2.0	COLUMBIA GAS TRAN
8219100		3411925822	103	RECEIVED: 02/18/82	CONSOLIDATION COAL - CR #8	WASHINGTON	10.0	COLUMBIA GAS TRAN
-REPUBLIC STEEL CORP		3412733082	107-TF	RECEIVED: 02/18/82	SANDS #1	WASHINGTON	10.0	COLUMBIA GAS TRAN
8219253		3416922846	103	RECEIVED: 02/18/82	AMSTUTZ #4	CHESTER	12.0	COLUMBIA GAS TRAN
-RICHARD C POLING		3416922847	103	RECEIVED: 02/18/82	AMSTUTZ #5	CHESTER	12.0	COLUMBIA GAS TRAN
8219240		3416922899	103	RECEIVED: 02/18/82	BECKER #2	PLAIN	12.0	COLUMBIA GAS TRAN
-RIMCO OPERATING INC		3416922483	103	RECEIVED: 02/18/82	BRICKER #5	FRANKLIN	12.0	COLUMBIA GAS TRAN
8219260		3416922896	103	RECEIVED: 02/18/82	BRICKER #6	FRANKLIN	12.0	COLUMBIA GAS TRAN
8219261		3416922897	103	RECEIVED: 02/18/82	BRICKER #8	FRANKLIN	12.0	COLUMBIA GAS TRAN
8219269		3416922884	103	RECEIVED: 02/18/82	BRICKER #3	FRANKLIN	12.0	COLUMBIA GAS TRAN
8219256A		3416922902	103	RECEIVED: 02/18/82	D BECKER #4	FRANKLIN	12.0	COLUMBIA GAS TRAN
8219256B		3416923088	103	RECEIVED: 02/18/82	MANN #5	FRANKLIN	12.0	COLUMBIA GAS TRAN
8219268A		3416922859	103	RECEIVED: 02/18/82	MURPHY #1	PLAIN	12.0	COLUMBIA GAS TRAN
8219268B		3416922860	103	RECEIVED: 02/18/82	PEACOCK #2	CHESTER	12.0	COLUMBIA GAS TRAN
8219270A		3416922598	103	RECEIVED: 02/18/82	PEACOCK #3	CHESTER	12.0	COLUMBIA GAS TRAN
8219270B		3416922928	103	RECEIVED: 02/18/82	R MOWRER #3	CHESTER	12.0	COLUMBIA GAS TRAN
8219265		3416922617	103	RECEIVED: 02/18/82	RICE #5	FRANKLIN	12.0	COLUMBIA GAS TRAN
8219266		3416922885	103	RECEIVED: 02/18/82	SPECK #4	FRANKLIN	12.0	COLUMBIA GAS TRAN
8219271		3416922902	103	RECEIVED: 02/18/82	STAUFFER #1	PLAIN	12.0	COLUMBIA GAS TRAN
8219274		3416923088	103	RECEIVED: 02/18/82	THORLEY #5	PLAIN	12.0	COLUMBIA GAS TRAN
8219262		3416922859	103	RECEIVED: 02/18/82	WAYNE DALE STOCK FARM #4	CHESTER	12.0	COLUMBIA GAS TRAN
8219263		3416922859	103	RECEIVED: 02/18/82	ZIMMERMAN #1	CHESTER	12.0	COLUMBIA GAS TRAN
8219264		3416922860	103	RECEIVED: 02/18/82	JA: OH	FRANKLIN	12.0	COLUMBIA GAS TRAN
8219258		3416922598	103	RECEIVED: 02/18/82	RALPH & HAROLD KRABILL #2	PLAIN	12.0	COLUMBIA GAS TRAN
8219273		3416922928	103	RECEIVED: 02/18/82	RALPH & HAROLD KRABILL #4	PLAIN	12.0	COLUMBIA GAS TRAN
8219259		3416922617	103	RECEIVED: 02/18/82	JA: OH	FRANKLIN	12.0	COLUMBIA GAS TRAN
8219267		3416922889	103	RECEIVED: 02/18/82	JA: OH	FRANKLIN	12.0	COLUMBIA GAS TRAN
8219257		3416922571	103	RECEIVED: 02/18/82	JA: OH	FRANKLIN	12.0	COLUMBIA GAS TRAN
8219272		3416922910	103	RECEIVED: 02/18/82	JA: OH	FRANKLIN	12.0	COLUMBIA GAS TRAN
8219254		3416922220	103	RECEIVED: 02/18/82	JA: OH	FRANKLIN	12.0	COLUMBIA GAS TRAN
8219255		3416922252	103	RECEIVED: 02/18/82	JA: OH	FRANKLIN	12.0	COLUMBIA GAS TRAN
-RIVERLAND - KRABILL #10		3416922390	107-TF	RECEIVED: 02/18/82	RALPH & HAROLD KRABILL #2	CANAAN - WAYNE	0.0	COLUMBIA GAS TRAN
8219275		3416922390	107-TF	RECEIVED: 02/18/82	RALPH & HAROLD KRABILL #4	CANAAN - WAYNE	0.0	COLUMBIA GAS TRAN
-RIVERLAND - KRABILL #9		3416922391	107-TF	RECEIVED: 02/18/82	RALPH & HAROLD KRABILL #4	CANAAN - WAYNE	0.0	COLUMBIA GAS TRAN
8219276		3416922391	107-TF	RECEIVED: 02/18/82	RALPH & HAROLD KRABILL #4	CANAAN - WAYNE	0.0	COLUMBIA GAS TRAN

JDC NO	JA DKT	APT NO	D SEC(1)	SEC(2)	WELL NAME	VOLUME	608	PAGE	006	PROD	PURCHASER
-ROBERT WOODYARD											
8219309		3411522642		RECEIVED: 02/18/82	J NEWTON #1					10.0	COLUMBIA GAS TRAN
-RPJ ENERGY FUND MANAGEMENT INC											
8219252		3407322574		RECEIVED: 02/18/82	JA: OH					50.0	
8219251		3407322560			GRIFFITH #1					0.0	
-SANDHILL ENERGY INC (OH)											
8219278		3411122189		RECEIVED: 02/18/82	HOWARD-RALSTON UNIT #1						
8219277		3411122652			JA: OH						
8219279		3416726610			DALLAS RANDOLPH #1					7.5	
-SCHRIMSHER OIL & GAS EXPLORATION											
8219284		3415723340		RECEIVED: 02/18/82	K R & DONNA TAYLOR #2					18.8	
8219283		3415723339			LEWIS HACKATHORN #2					18.8	
8219281		3415320990			JA: OH						
8219280		3415320982			107-TF CARL E FIVECOAT #1					20.0	EAST OHIO GAS CO
8219282		3415321042			107-TF CARL E FIVECOAT #2					20.0	EAST OHIO GAS CO
-SMITH SHAFER SMITH (A PARTNERSHIP)											
8219288		3416923082		RECEIVED: 02/18/82	107-TF HUDSON ESTATES #4					20.0	AMER ENERGY SERVI
-SOUTHERN OHIO PETROLEUM CO INC											
8219289		3411122693			107-TF STRIBRNY #1					7.5	COLUMBIA GAS TRAN
-TAICO PETROLEUM OPERATIONS INC											
8219290		3407522176	D	RECEIVED: 02/18/82	CHERRY UNIT #2					100.0	COLUMBIA GAS TRAN
-THE MUTUAL OIL & GAS COMPANY											
8219205		3412122628			K E SINGER #1A					60.0	AMERICAN ENERGY S
8219207		3412122707			RECEIVED: 02/18/82						
8219208		3412122714			ORANGE COAL #3-A					50.0	
8219206		3412122629			ORANGE COAL #6-A					45.0	
-THE WISER OIL COMPANY											
8219307		3413320047	D	RECEIVED: 02/18/82	ORANGE COAL #7-A					50.0	
8219308		3415126867	D		ORANGE COAL 5-A						
-TOWNER PETROLEUM CO											
8219296		3405923129			107-DV					1.0	EAST OHIO GAS CO
8219294		3405923116			P DROTAR #1					0.0	EAST OHIO GAS CO
8219292		3405923090			R WANNER #1						
8219291		3405923061			CRISLIP #3						
8219293		3405923102			E KEEFER #1					0.0	TENNESSEE GAS PIP
8219295		3405923120			L BOND #2					0.0	TENNESSEE GAS PIP
-VICTOR PETROLEUM CORP											
8219302		3407523106			R GRAY #1					0.0	TENNESSEE GAS PIP
8219306		3407523566			R STOCKDALE #1					0.0	TENNESSEE GAS PIP
8219304		3407523557			RICHTER/WARNER #1					0.0	TENNESSEE GAS PIP
8219305		3407523558			COLE-KAESGEN #2					0.0	TENNESSEE GAS PIP
8219303		3407523289			COLE-KAESGEN #4					0.0	TENNESSEE GAS PIP
-W E SHRIDER CO											
8219286		3403120727	D	RECEIVED: 02/18/82	MOORE #1					10.0	COLUMBIA GAS TRAN
8219287		3403124483			MOORE #2					10.0	COLUMBIA GAS TRAN
-W J LYDIC INC											
8219195		3407522953			RENFREW-COLE-KAESGEN UNIT #1					10.0	COLUMBIA GAS TRAN
-WILLIAM V CANTLIN											
8219107		3408924201			AMERICAN GROWERS #1					3.0	NATIONAL GAS & OI
					AMERICAN GROWERS #2					3.0	NATIONAL GAS & OI
					RECEIVED: 02/18/82						
					107-TF MILLER #1-16					25.0	COLUMBIA GAS TRAN
					RECEIVED: 02/18/82						
					RUBECK #1					8.0	NATIONAL GAS & OI

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-6883 Filed 3-12-82; 8:45 am]
BILLING CODE 6717-01-C

PAGE 002

VOLUME 609

FIELD NAME

SEC(1) SEC(2) WELL NAME

API NO

JA DATE

JD NO

JD NO	JA DATE	API NO	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	VOLUME	PURCHASER
-NICHOLS	OIL & GAS CORPORATION	1702720543	02/17/82	JA: LA	HOUGH #1 #161809 HOSS B RA SU UU	LEATHERMAN CREEK	0.0	LOUISIANA GAS INT
8219554	81-2294	1702720543	RECEIVED:	02/17/82	JA: LA			
-PENNZOIL	PRODUCING COMPANY	1701521540	02/17/82	JA: LA	SECTION 20 #2 HOSS TP SU BB	SLIGO	365.0	UNITED GAS PIPE L
8219566	81-2283	1701521540	RECEIVED:	02/17/82	JA: LA			
-PHILLIPS	PETROLEUM COMPANY	17033121410	02/17/82	JA: LA	COLVIN A #2 HOSS SU H	SPIDER	700.0	SOUTHERN NATURAL
8219555	81-2280	17033121410	RECEIVED:	02/17/82	JA: LA			
-SOUTH	LOUISIANA PRODUCTION CO INC	1703320092	02/17/82	JA: LA	LELAND COL #1 17,600 TUSC RA SU C	IRENE	2920.0	TRANSCONTINENTAL
8219581	81-2276	1703320092	RECEIVED:	02/17/82	JA: LA			
-SUN OIL	COMPANY (DELAWARE)	1710100000	02/17/82	JA: LA	61 N VUA #1-55	BELLE ISLE	0.0	UNITED GAS PIPE L
8219567	81-2278	1710100000	RECEIVED:	02/17/82	JA: LA			
-SUPERIOR	OIL CO	1710422460	02/17/82	JA: LA	LL&E UNIT 12 #17 VUA	FOUR ISLE DOME	1000.0	UNITED GAS PIPELI
8219574	81-2270	1710422460	RECEIVED:	02/17/82	JA: LA			
-TAHOE	CORP	1711120715	02/17/82	JA: LA	KATIE SMITH #1	MONROE	2.0	CENTRAL TRANSMISS
8219582	81-2245	1711120715	RECEIVED:	02/17/82	JA: LA			
8219583	81-2246	1711120732	02/17/82	JA: LA	KATIE SMITH #2	MONROE	0.5	CENTRAL TRANSMISS
8219563	81-2286	1705721697	02/17/82	JA: LA	LAFOURCHE RLTY #16 MCGOWAN RC SUA	BAYOU FER BLANC	456.0	KAISER ALUMINUM &
8219572	81-2277	1710922036	02/17/82	JA: LA	SL 188 #685 CI L25 R020 SU	CAILLOU ISLAND	8.0	KAISER ALUMINUM &
8219588	81-2260	1710120739	02/17/82	JA: LA	SL 341 WKL U-1 3-D BAL SU	BATEMAN LAKE	1825.0	CITY OF MORGAN CI
8219587	81-2259	1710121051	02/17/82	JA: LA	MAX BAYOU CO INC 58 BAL SU	BATEMAN LAKE	550.0	CITY OF MORGAN CI
8219586	81-2258	1710121119	02/17/82	JA: LA	MAX BAYOU CO INC 59 BAL SU	BATEMAN LAKE	1525.0	CITY OF MORGAN CI
8219579	81-2261	1710121067	02/17/82	JA: LA	WKL #47 BAL SU	BATEMAN LAKE	730.0	CITY OF MORGAN CI
-TEXAS OIL & GAS	CORP	1703121576	02/17/82	JA: LA	DIXON "G" #1 HOSS RA SUH	GRAND CANE	346.8	DELHI GAS PIPELIN
8219553	81-2293	1703121576	RECEIVED:	02/17/82	JA: LA			
8219561	81-2290	1703121551	02/17/82	JA: LA	GILDEMEISTER #1 HOSS SU39	BETHANY-LONGSTREET	273.8	ARKANSAS-LOUISIAN
8219564	81-2287	1703121513	02/17/82	JA: LA	LUNDAY #2 PSU-V	BETHANY LONGSTREET 14	547.5	ARKANSAS-LOUISIAN
-TEXOMA	PRODUCTION CO	1709920699	02/17/82	JA: LA	WILLIAMS #1 (16,100)	WEST LAKE VERRETT	1500.0	SOUTHERN NATURAL
8219556	81-2355	1709920699	RECEIVED:	02/17/82	JA: LA			
8219565	81-2282	1711232410	02/17/82	JA: LA	ELLIOTT B #1 SKM A RA SUF #175226	CORNEY BAYOU	100.0	MISSISSIPPI RIVER
8219565	81-2282	1711232410	RECEIVED:	02/17/82	JA: LA			
*****	*****	*****	*****	*****	*****	*****	*****	*****
*****	*****	*****	*****	*****	*****	*****	*****	*****
-A G HILL		4237132922	02/18/82	JA: TX	BRANDENBURG #1	A G H (BRANDENBURG)	91.0	WARREN PETROLEUM
8219338	F-08-039772	4237132922	RECEIVED:	02/18/82	JA: TX			
-ALPS OIL	CO	4210332721	02/18/82	JA: TX	M B MCKNIGHT "B" #4	SAND HILLS (MCKNIGHT)	20.8	WARREN PETROLEUM
8219449	F-08-045832	4210332721	RECEIVED:	02/18/82	JA: TX			
-AMERADA	HESS CORPORATION	4232930938	02/18/82	JA: TX	B K BOONE #1	SPRABERRY	10.9	PHILLIPS PETROLEU
8219389	F-08-044349	4232930938	RECEIVED:	02/18/82	JA: TX			
8219390	F-08-044359	4222732117	02/18/82	JA: TX	C H DEVANEY #1	COAHOMA MISS	5.8	PHILLIPS PETROLEU
8219322	F-06-034989	4220330635	02/18/82	JA: TX	B J HUDMAN GAS UNIT #1	LONGVIEW EAST/COTTON	135.0	UNITED GAS PIPE L
8219315	F-06-034982	4236530794	02/18/82	JA: TX	CARTHAGE GAS UNIT 16 #2	CARTHAGE/COTTON VALLE	160.0	UNITED GAS PIPE L
8219325	F-06-035522	4236530793	02/18/82	JA: TX	CARTHAGE GAS UNIT 17 #2	CARTHAGE/COTTON VALLE	130.0	UNITED GAS PIPE L
8219323	F-06-034990	4220330627	02/18/82	JA: TX	FINDLEY GAS UNIT/B/ #2	WOODLAWN/COTTON VALLE	160.0	EAST TEXAS INDUST
8219317	F-06-034984	4220330649	02/18/82	JA: TX	G C KNACKSTEDT GAS UNIT #1	BLOCKER/COTTON VALLEY	470.0	UNITED GAS PIPE L
8219319	F-06-034986	4231530513	02/18/82	JA: TX	GEORGE BEAIRD GAS UNIT #1	WOODLAWN NE/COTTON VA	55.0	EAST TEXAS INDUST
8219463	F-08-046053	4213533774	02/18/82	JA: TX	GOLDSMITH (CLEARFORK)	GOLDSMITH (CLEARFORK)	440.9	PHILLIPS PETROLEU
8219320	F-06-037846	4234930871	02/18/82	JA: TX	INA K CARROLL OIL UNIT #A/ #1	CHENEYBORO/COTTON VAL	133.0	UNITED GAS PIPE L
8219467	F-10-046196	4239330788	02/18/82	JA: TX	J A BREWSTER #1	BLOCKER/COTTON VALLEY	180.0	UNITED GAS PIPE L
8219468	F-10-046197	4221131224	02/18/82	JA: TX	J C VOLLMERT #3	MENDOTA NW (GRANITE W	150.0	PANHANDLE EASTERN
8219326	F-06-035686	4240130794	02/18/82	JA: TX	JOHN M GRANT ESTATE GAS UNIT #1	MENDOTA NW (DOUGLAS L	24.0	PANHANDLE EASTERN
8219326	F-06-035686	4240130794	RECEIVED:	02/18/82	JA: TX	DIRGIN/COTTON VALLEY/	260.0	LONE STAR GAS CO

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROC	PURCHASER
8219318	F-06-034985	4231530508	107-TF		O D BROOKS GAS UNIT #1	WOODLAWN NE/COTTON VA	25.0	EAST TEXAS INDUST
8219316	F-06-034983	4236530795	107-TF		ROGERS GAS UNIT #2	CARTHAGE/COTTON VALLE	400.0	UNITED GAS PIPE L
8219321	F-06-034988	4220330547	107-TF		T W GEORGE GAS UNIT /A/ #1	BLOCKER/COTTON VALLEY	170.0	UNITED GAS PIPE L
-ASTIN CORP			RECEIVED:	02/18/82	JA: TX			
8219393	F-78-044470	4208332510	102-4		HEMPHILL "B" #7 (96537)	ASTIN (GARDNER)	26.0	ODESSA NATURAL CO
-CARTER EXPLORATION CO			RECEIVED:	02/18/82	JA: TX			
8219384	F-02-044152	4223900000	102-4	103	C S VANCE #1	CARMICHAEL (4680) FIE	12.5	DELHI GAS PIPELIN
8219420	F-02-045412	4223900000	102-4	103	T P HEYNE #1	SANDY CREEK (3200)	0.0	
-CHAMPLIN EXPLORATION INC			RECEIVED:	02/18/82	JA: TX			
8219424	F-03-045506	4214931108	102-2		ERWIN ZOH "B" #1 (RRC ID #14655)	GIDDINGS (AUSTIN CHAL	6.0	PHILLIPS PETROLEU
8219392	F-03-044442	4228730797	102-2		GARWOOD GERDES "C" #1 (RRC #12519)	GIDDINGS (AUSTIN CHAL	182.5	PGP GAS PRODUCTS
8219410	F-03-043317	4205131022	102-2		STEGMUELLER #10 (RRC ID #13204)	GIDDINGS (AUSTIN CHAL	166.0	CLAJON GAS CO
8219475	F-03-046232	4214930764	102-2		WILLIM LEHMANN "A" #1 (RRC #13688)	GIDDINGS (AUSTIN CHAL	60.0	PHILLIPS PETROLEU
-CHAS F DOMINY			RECEIVED:	02/18/82	JA: TX			
8219372	F-79-043449	4208300000	108		J E MCCLURE #2 RRC #13996	SANTA ANNA (MARBLE FA	3.0	LONE STAR GAS CO
8219371	F-78-043448	4208300000	108		J E MCCLURE #4 RRC #12284	SANTA ANNA (MARBLE FA	7.0	LONE STAR GAS CO
-CIRCLE SEVEN PRODUCTION CO			RECEIVED:	02/18/82	JA: TX			
8219395	F-09-044680	4207732058	103		BEAKLEY #1	CLAY COUNTY REGULAR	0.0	AUSANKA OIL OPERA
-CITIES SERVICE COMPANY			RECEIVED:	02/18/82	JA: TX			
8219439	F-09-045704	4235531723	102-2		MUSTANG ISL ST PARK TR 2 #1 (96206)	SHELL POINT (G-1)	1377.0	
-CLAYTON W WILLIAMS JR			RECEIVED:	02/18/82	JA: TX			
8219359	F-03-039899	4228700000	102-2		ELLFORD BIGON #1	GIDDINGS (AUSTIN CHAL	6.0	VALERO TRANSMISSI
-COASTAL OIL & GAS CORP			RECEIVED:	02/18/82	JA: TX			
8219369	F-04-043392	4235500000	107-PE		CITY OF CORPUS CHRISTI #1	CORPUS CHRISTI W (GRI	205.0	VALERO TRANSMISSI
8219465	F-10-046192	4237530862	103		MASTERSON "B" #8370P	PANHANDLE (RED CAVE)	2.0	COLORADO INTERSTA
-CONOCO INC			RECEIVED:	02/18/82	JA: TX			
8219418	F-11-045398	4206500000	108		BURNETT #104 A	WEST PANHANDLE	18.0	CITIES SERVICE GA
8219417	F-10-045397	4206500000	108		FUGUA #8	WEST PANHANDLE	15.0	CITIES SERVICE GA
8219416	F-10-045396	4217900000	108		J E MONGOLE #1	WEST PANHANDLE	16.0	CITIES SERVICE GA
-COTTON PETROLEUM CORPORATION			RECEIVED:	02/18/82	JA: TX			
8219368	F-08-043357	4231732255	103		MADISON #1	SPRAYBERRY (TREND ARE	0.0	ADOBE OIL & GAS C
-D & J OPERATING INC			RECEIVED:	02/18/82	JA: TX			
8219469	F-7C-046207	4239932099	102-4		ALFON JANSO "A" RRC #96178	JANSA (GARDNER)	365.0	EL PASO NATURAL G
-DALLAS PRODUCTION INC			RECEIVED:	02/18/82	JA: TX			
8219382	F-78-044043	4241733677	103		CLOUD #1 RRC ID #-NEW	CLOUD (MISS)	261.0	DELHI GAS PIPELIN
-DELTA DRILLING CO			RECEIVED:	02/18/82	JA: TX			
8219310	F-7C-007754	4210500000	108-ER		HENDERSON A #1	OZONA (CANYON)	19.8	NORTHERN NATURAL
-DIAMOND SHAMROCK CORPORATION			RECEIVED:	02/18/82	JA: TX			
8219442	F-10-045769	4229530947	103		CHRIST PEIL #2	MAMMOTH CREEK NORTH	0.0	
-DIVERSE ENERGY INC			RECEIVED:	02/18/82	JA: TX			
8219403	F-78-045260	4236332692	102-4		TOMERLIN #1A	TOMERLIN (CONGL)	35.5	SOUTHWESTERN GAS
-E J PORTER			RECEIVED:	02/18/82	JA: TX			
8219482	F-78-046259	4214300000	108		G E MILLER #1 (33215)	X-RAY (RANGER 3130)	9.0	LONE STAR GAS CO
8219483	F-78-046260	4214300000	108		G L SWANSON #1 (18625)	X-RAY (MARBLE FALLS)	9.0	LONE STAR GAS CO
8219484	F-74-046261	4214300000	108		G L SWANSON #2 (18626)	X-RAY (MARBLE FALLS)	17.0	LONE STAR GAS CO
8219480	F-78-046257	4214300000	108		ROSS HEIRS #1 (18623)	X-RAY (MARBLE FALLS)	5.0	LONE STAR GAS CO
8219481	F-78-046258	4214300000	108		ROSS HEIRS #2 (18624)	X-RAY (MARBLE FALLS)	8.0	LONE STAR GAS CO
-EDWIN L COX			RECEIVED:	02/18/82	JA: TX			
8219357	F-10-042269	4229530994	102-4		BONK #1	HIGGINS NW (ATOKA LIM	182.5	
-EMERALD PETROLEUM CORP			RECEIVED:	02/18/82	JA: TX			
8219397	F-09-044747	4207700000	103		DAVID #1	BLUE GROVE (CADD0)	7.3	FAGADAU ENERGY CO
-ENSOURCE INC			RECEIVED:	02/18/82	JA: TX			
8219365	F-7C-043081	4246130000	103		LONG #2	SPRABERRY (TREND AREA	0.0	PHILLIPS PETROLEU

VOLUME 609 PAGE 004

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-ESTATE OIL & GAS CORP								
8219437	F-06-045679	4220330764	RECEIVED:	02/18/82	ELLIS TAYLOR HEIRS #2 94976	LANSING NORTH (TRAVIS)	365.0	TEJAS GAS CORP
-EXXON CORPORATION								
8219450	F-08-045868	4237133479	RECEIVED:	02/18/82	FORT STOCKTON UNIT #1127	FORT STOCKTON (VATES)	149.0	NUECES CO
8219452	F-08-045873	4237133609	RECEIVED:	02/18/82	FORT STOCKTON UNIT #512	FORT STOCKTON (VATES)	34.0	NUECES CO
*8219453	F-04-046356	4220332965	RECEIVED:	02/18/82	FULLERTON CLEARFORK UNIT #2635	FULLERTON	15.0	PHILLIPS PETROLEUM
*8219516	F-04-046354	4227331587	RECEIVED:	02/18/82	K R MORGAN P-15 (086672)	STRATTON (W-39 W)	35.0	ARMCO STEEL CORP
*8219517	F-04-046355	4227331562	RECEIVED:	02/18/82	K R RANCHO PLOMO 24 (95511)	BORREGOS (ZONE P-6 E)	400.0	ARMCO STEEL CORP
8219451	F-08-045869	4227331553	RECEIVED:	02/18/82	K R STRATTON T-44 (09857)	STRATTON (P-3 SW)	18.0	ARMCO STEEL CORP
8219412	F-08-045338	4200332855	RECEIVED:	02/18/82	MEANS SAN ANDRES UNIT #1760	MEANS	15.0	PHILLIPS PETROLEUM
8219413	F-08-045345	4200332857	RECEIVED:	02/18/82	MEANS/SAN ANDRES/UNIT #1048	MEANS	15.0	PHILLIPS PETROLEUM
8219383	F-8A-044104	4200332786	RECEIVED:	02/18/82	MEANS/SAN ANDRES/UNIT #1258	MEANS	15.0	PHILLIPS PETROLEUM
8219438	F-04-045684	4216532082	RECEIVED:	02/18/82	ROBERTSON CLFK UNIT #6003	ROBERTSON N (CLFK 710)	15.0	PHILLIPS PETROLEUM
8219514	F-03-046333	4248930632	RECEIVED:	02/18/82	SAUZ RANCHO-MULATOS PAST 164 (04289)	WILLAMAR (GRABEN C-1)	18.0	NATURAL GAS PIPEL
-FRANK CASS								
8219454	F-7C-045882	4238300000	RECEIVED:	02/18/82	TRUITT & GRAVIER 1	SUGAR VALLEY (TRUITT)	0.0	NATURAL GAS PL CO
8219455	F-7C-045883	4238300000	RECEIVED:	02/18/82	J F MUNN 29-1 05923	CALVIN (DEAN)	2.0	EL PASO NATURAL G
8219476	F-7C-046245	4238331851	RECEIVED:	02/18/82	KEHEW 08025	SPRAYBERRY (TREND ARE	6.0	PHILLIPS PETROLEUM
-GETTY OIL COMPANY								
8219525	F-7B-046399	4243331251	RECEIVED:	02/18/82	UNIVERSITY #30-1 RRC NO	SPRAYBERRY (TREND AREA	1.2	EL PASO NATURAL G
8219524	F-7B-046398	4243331250	RECEIVED:	02/18/82	FLOWERS CANYON SAND UNIT #194	FLOWERS (CANYON SAND)	2.0	CITIES SERVICE CO
8219523	F-7B-046395	4243331275	RECEIVED:	02/18/82	FLOWERS CANYON SAND UNIT #195	FLOWERS (CANYON SAND)	1.0	CITIES SERVICE CO
8219464	F-7B-046190	4235331136	RECEIVED:	02/18/82	LAKE TRAMMEL UNIT #103	LAKE TRAMMEL W (CANYO	16.0	WEST LAKE NATURAL
-GLACIER ENERGY CORP								
8219334	F-03-038968	4238931194	RECEIVED:	02/18/82	CHAVIS #1	E ENGLEHART (FRIO 375	0.0	HYDROCARBON GATHE
-GOLDRING PRODUCTION COMPANY								
8219361	F-02-042590	4239100000	RECEIVED:	02/18/82	HYNES NO 1	PAPALOTE E (5950*)	62.1	HOUSTON PIPE LINE
-GUADALUPE EXPLORATION INC								
8219331	F-10-038532	4208730157	RECEIVED:	02/18/82	BRUTON C #1	EAST PANHANDLE	16.0	EL PASO NATURAL G
-GULF OIL CORPORATION								
8219388	F-10-044320	4239330740	RECEIVED:	02/18/82	FANNY SCOTT #2A L	KILLBREW/LOWER MORRO	0.0	NORTHERN NATURAL
8219448	F-08-045823	4213533717	RECEIVED:	02/18/82	GOLDSMITH SAN ANDRES UNIT #2-174	GOLDSMITH	75.9	PHILLIPS PETROLEUM
8219471	F-08-046216	4247532363	RECEIVED:	02/18/82	HUTCHINGS STOCK ASSN #1112	WAGON WHEEL (PENN)	93.0	CABOT CORP
8219328	F-09-037417	4218130740	RECEIVED:	02/18/82	R H PICKENS #2	SOUTHWAY NE (DAVIS)	36.0	LONE STAR GAS CO
8219404	F-08-045264	4210332577	RECEIVED:	02/18/82	W N MADDELL #1189	SAND HILLS (JUDKINS)	55.0	H & T GATHERING
-H C W EXPLORATION INC								
8219374	F-08-043627	4210332686	RECEIVED:	02/18/82	SYNDICATE FEE #A# #3	COSTA (CLEARFORK)	146.0	PERRY PIPELINE CO
-H L HAWKINS JR								
8219354	F-04-041774	4235531655	RECEIVED:	02/18/82	S M SCARBOROUGH EST 1-T	ROBSTOWN 5500*	240.0	HOUSTON PIPELINE
-H P PINNELL TRUSTEE								
8219379	F-04-043935	4248930595	RECEIVED:	02/18/82	EL SAUZ RANCH NOPAL #2	ARROYO COLORADO (E-5)	54.0	NATURAL GAS PIPEL
-HAMILTON BROTHERS OIL CO								
8219375	F-01-043585	4217730649	RECEIVED:	02/18/82	COLE #1	COST (AUSTIN CHALK)	120.0	VALERO TRANSMISSI
8219429	F-01-045574	4217763099	RECEIVED:	02/18/82	MANFORD-COLE #1	COST (AUSTIN CHALK)	0.0	VALERO TRANSMISSI
-HANOVER MANAGEMENT CO								
8219337	F-06-039268	4240131081	RECEIVED:	02/18/82	HMC-MARY PITTS BAUGHMAN #1	MINDEN W (TRAVIS PEAK	365.0	TEXAS UTILITIES F
-HARRISON INTERESTS LTD								
8219360	F-7C-042579	4210533547	RECEIVED:	02/18/82	JOE WILEY MCMULLAN #A# #6	LIVE OAK DRAW N (STRA	185.0	INTRATEX GAS CO
-HELMERICH & PAYNE INC								
8219362	F-10-042676	4248330719	RECEIVED:	02/18/82	MILLS RANCH #1-98	UNNAMED	3650.0	EL PASO NATURAL G
-HENRY ENERGY CORP								
8219376	F-09-043654	4250300000	RECEIVED:	02/18/82	ROSIE STEELE #2	WILEY (BUTTRAM)	30.0	LONE STAR GAS CO

VOLUME 609

PAGE 005

JD NO	JA TKT	APT NO	SEC(1)	SEC(2)	WELL NAME	RECEIVED	JA: TX	FIELD NAME	PROD	PURCHASER
-HOUSTON	OIL & MINERALS CORPORATION				EDWARD D JOHNSON TRACT 1 #1		JA: TX	GIDDINGS (AUSTIN CHAL	0.0	PGP GAS PRODUCTS
8219411	F-03-045332	4228730316	103	02/18/82	G P PROSKE #1			GIDDINGS (AUSTIN CHAL	0.0	PGP GAS PRODUCTS
8219405	F-03-045278	4228730089	103		IRMA SCHULTZ #3			GIDDINGS (AUSTIN CHAL	0.0	PGP GAS PRODUCTS
8219415	F-03-045383	4228730325	103		PAUL MEDACK #1			GIDDINGS (AUSTIN CHAL	0.0	PGP GAS PRODUCTS
8219406	F-03-045279	4228730205	103		PAUL MEDACK #3R			GIDDINGS (AUSTIN CHAL	0.0	PGP GAS PRODUCTS
8219485	F-03-046275	4228730297	103		VICTOR A SYMM #1			GIDDINGS (AUSTIN CHAL	0.0	PGP GAS PRODUCTS
8219407	F-03-045280	4228730481	103		W DROEMER - TOWNSITE #1			GIDDINGS (AUSTIN CHAL	0.0	PGP GAS PRODUCTS
8219408	F-03-045281	4228730361	103		WALTER DROEMER #2			GIDDINGS (AUSTIN CHAL	0.0	PGP GAS PRODUCTS
8219486	F-03-046277	4228730291	103							
-HOWELL	DRILLING INC							WORD N	0.0	VALERO TRANSMISSI
8219381	F-02-043979	4228500017	103	107-TF	ULCAC EDWARDS GAS UNIT #1			KINKLER	0.0	NONE
8219428	F-02-045572	4228500000	102-4		WALTER KOEHN GAS UNIT #1					
-HUGHES & HUGHES								CALALLEN WEST (7450)	292.0	HOUSTON PIPE LINE
8219477	F-04-046246	4235531724	102-4	02/18/82	BESSIE MARIE WARE UNIT #1-T		JA: TX	JACK COUNTY REGULAR	35.6	SOUTHWESTERN GAS
-INVESTEK INC										
8219394	F-09-044582	4223700000	103		W A COOK					
-J A LEONARD								INEZ JAMESON (NAVARRO	40.0	FERGUSON CROSSING
8219409	F-03-045303	4205100000	102-4	02/18/82	COFFIELD-SMITH #E 1		JA: TX	INEZ JAMESON (NAVARRO	33.0	FERGUSON CROSSING
8219414	F-03-045366	4205100000	102-4		COFFIELD-SMITH B 1			OZONA (CANYON SAND)	11.0	EL PASO-NATURAL G
-J CLEO THOMPSON & JAMES CLEO THOMPS								LIPSCOMB	0.0	PHILLIPS PETROLEU
8219398	F-7C-044766	4219530000	103	02/18/82	THOMPSON #5		JA: TX	LIPSCOMB	0.0	PHILLIPS PETROLEU
-J E JERNIGAN DRILLING CO INC								KATY S (FIRST WILCOX)	730.0	HOUSTON PIPE LINE
8219473	F-10-046227	4229530899	103		GRAVES #3			NIMROD NE (LAKE SAND)	19.0	VALERO TRANSMISSI
8219472	F-10-046224	4229520960	103		GRAVES #4			LAKE ABILENE (4000*)	17.0	FORT CHADBOURNE C
-JACKSON EXPLORATION INC								BECHTOLD	0.0	UNION TEXAS PETRO
8219336	F-03-039158	4215731209	102-4	02/18/82	H M STARTZMAN G U #2 #1		JA: TX	BOONSVILLE (BEND CONG	88.0	NATURAL GAS PIPEL
8219472	F-10-046224	4229520960	103		ALMA DUNNING #1-A (60458)			GIDDINGS (AUSTIN CHAL	266.4	FERGUSON CROSSING
-JAMES E RUSSELL PETROLEUM INC								PANHANDLE GRAY COUNTY	132.0	CABOT PIPELINE CO
8219521	F-7B-046388	4213300000	103	02/18/82	M S #1-A (17747)		JA: TX	PANHANDLE GRAY COUNTY	172.0	CABOT PIPELINE CO
8219522	F-7B-046389	4244131783	102-4		WILLIAMS #1			LEVELLAND	7.7	CITIES SERVICE CO
-JOHN R THOMPSON OPERATING INC								LEVELLAND	8.6	CITIES SERVICE CO
8219470	F-7B-046209	4208300000	103	02/18/82	SLOUGH #1-8		JA: TX	LEVELLAND	9.4	CITIES SERVICE CO
-KAISER-FRANCIS OIL COMPANY								LEVELLAND	8.1	CITIES SERVICE CO
8219529	F-10-046422	4229500000	103	02/18/82	W D RAWLE #2		JA: TX	WHITEHEAD (STRAWN)	182.5	NORTHERN NATURAL
-KATIE PETROLEUM CO								SHAFTER LAKE (SAN AND	54.0	PHILLIPS PETROLEU
8219421	F-09-045440	4249732190	103		SANTA FE "A" #1		JA: TX	WILDCAT	350.0	LONE STAR GAS CO
-KEITH D GRAHAM								MCALLEN SOUTH	535.0	TRANSCONTINENTAL
8219353	F-03-041735	4205131569	102-2	02/18/82	ANDY #1		JA: TX			
-KIM PETROLEUM CO INC										
8219479	F-10-046255	4217930998	103		ANDY #2 04915		JA: TX			
-LAYTON ENTERPRISES INC										
8219444	F-8A-045774	4227931407	103	02/18/82	REED WRIGHT #27		JA: TX			
8219443	F-8A-045773	4207931405	103		REED WRIGHT #29					
8219461	F-8A-046031	4207931406	103		REED WRIGHT #30					
8219462	F-8A-046032	4207931407	103		REED WRIGHT #32					
-LIVELY ENERGY CO										
8219515	F-7C-046335	4243532474	103	02/18/82	ALDWELL RANCH #11-2/963-22		JA: TX			
-MARALO INC										
8219488	F-08-046287	4200332892	103	02/18/82	DEEPROCK "A" #8-S		JA: TX			
-MARSHALL EXPLORATION INC										
8219324	F-05-035314	4218330479	103		DICKSON #1		JA: TX			
-MCMORAN EXPLORATION CO										
8219330	F-04-038494	4221531050	102-4	103	JONES #11		JA: TX			

VOLUME 609 PAGE 006

D SEC(1) SEC(2) WELL NAME

API NO

JD NO JA DKT

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	RECEIVED:	JA:	TX	FIELD NAME	PROD	PURCHASER
-MCZ INC											
8219487	F-03-046281	4204100000	102-2	02/18/82	PATRANELLA OIL UNIT #1	02/18/82	JA: TX		KURTEN (WOODBINE)	88.0	FERGUSON CROSSING
-MITCHELL ENERGY CORPORATION											
8219447	F-09-045812	4249732065	103	02/18/82	A E ALBRIGHT #2	02/18/82	JA: TX		WISE COUNTY REGULAR	20.0	NATURAL GAS PIPEL
8219314	F-09-034514	4249700000	108-ER		B B MCCLURE #2				BOONSVILLE	0.0	NATURAL GAS P L C
8219332	F-7C-038768	4243532366	103	107-TF	GENINI 31 #2	107-TF			SHURLEY RANCH (CANYON	65.0	VALERO TRANSMISSI
8219342	F-7C-040493	4243532370	103	107-TF	GENINI 4-39	107-TF			SHURLEY RANCH (CANYON	50.0	VALERO TRANSMISSI
8219378	F-03-043868	4214931063	102-2	103	HOLMES #1	103			GIDDINGS (AUSTIN CHAL	7.2	SOUTH CEN-TEX GAS
8219386	F-09-044225	4250334887	102-4		OLIVER LOVING B #1				JERRYAN WEST (MISS)	7.5	
8219356	F-09-042229	4249700000	108		RUPERT C GREEN #1C 28663				BOONSVILLE (BEND CONG	0.0	NATURAL GAS PIPEL
-MOBIL PRDG TEXAS & NEW MEXICO INC									SPRINGTOWN (CADDON)	6.0	
8219423	F-08-045461	4237133435	103	RECEIVED:	02/18/82	JA: TX			COYANOSA N (DELAWARE)	32.5	EL PASO NATURAL G
8219396	F-08-044707	4210332532	103		SAND HILLS JUDKINS UNIT #11				SAND HILLS (JUDKINS)	38.3	EL PASO NATURAL G
+8219520	F-08-046385	4247532382	103	RECEIVED:	02/18/82	JA: TX			CAPRITO (DELAWARE MID	8.0	EL PASO NATURAL G
-MONSANTO COMPANY											
8219456	F-08-045907	4249531368	103	RECEIVED:	02/18/82	JA: TX			MONAHANS NE (PENN DET	15.0	EL PASO NATURAL G
-MORMAC ENERGY CORP											
8219367	F-02-043264	4229732634	103	RECEIVED:	02/18/82	JA: TX			OAKVILLE-WILCOX (LULI	182.0	TRANSCONTINENTAL
-NORTH AMERICAN ROYALTIES INC											
8219432	F-08-045611	4232131045	108	RECEIVED:	02/18/82	JA: TX			AZALEA/DEVONIAN	20.0	EL PASO NATURAL G
-NORTH RIDGE CORP											
*8219359	F-7B-042489	4213300000	102-4		J E BARNES #2				RANGER NW (MARBLE FAL	10.8	PRISM ENTERPRISES
*8219358	F-7B-042488	4213300000	102-4		J E BARNES #3				RANGER NW (MARBLE FAL	10.8	PRISM ENTERPRISES
-ORIGINALA PETROLEUM CORP											
8219387	F-09-044276	4223733791	103	RECEIVED:	02/18/82	JA: TX			CARY MAG (CONGLOMERAT	300.0	TEXAS UTILITIES F
-PALO PETROLEUM INC											
8219351	F-7B-041578	4213332411	102-4	RECEIVED:	02/18/82	JA: TX			BLIND HOG (RANGER)	36.5	ODESSA NATURAL CO
8219311	F-7B-029675	4213300000	102-4	103	FLEMING #1	103			BLIND HOG (RANGER)	31.9	ODESSA NATURAL CO
8219347	F-7B-041246	4234931941	102-4	103	STEEL F #2	103			BLIND HOG (RANGER)	98.6	ODESSA NATURAL CO
-PARAFFINE OIL CORP											
8219350	F-02-041495	4246931780	102-4	RECEIVED:	02/18/82	JA: TX			KEERAN E (6170)	253.0	FLORIDA GAS TRANS
-PED OIL CORP											
8219399	F-08-044431	4222700000	102-2	RECEIVED:	02/18/82	JA: TX			RED DRAW (FUSSELMAN)	0.0	PHILLIPS PETROLEU
-RENINSULA RESOURCES CORPORATION											
8219446	F-02-045791	4205731031	102-4	RECEIVED:	02/18/82	JA: TX			MAGNOLIA BEACH	365.0	VALERO TRANSMISSI
-PETROLEUM CORPORATION OF TEXAS											
8219441	F-10-045715	4242100000	108	RECEIVED:	02/18/82	JA: TX			TEXAS HUGOTON	19.7	DIAMOND SHAMROCK
-PHILLIPS PETROLEUM COMPANY											
8219527	F-03-046409	4213504420	108	RECEIVED:	02/18/82	JA: TX			GOLDSMITH (CLEARFORK)	0.0	EL PASO NATURAL G
8219526	F-08-046408	4213504488	108		BLAKENEY #3				GOLDSMITH (5600)	2.0	EL PASO NATURAL G
8219333	F-10-038930	4217900000	103		HUSTED #2				PANHANDLE GRAY	0.0	
*8219335	F-10-039051	4223300000	108		JOHNSON-AK #1				PANHANDLE WEST RED CA	0.0	EL PASO NATURAL G
*8219346	F-10-041201	4234130692	103		MAKEIG #2				WEST PANHANDLE	6.0	EL PASO NATURAL G
8219528	F-08-046412	4222732500	103		OTHELLA A #2				BIG SPRING (FUSSELMAN	18.6	GETTY OIL CO
*8219312	F-10-030947	4234130619	103		OZARK #2				WEST PANHANDLE	0.0	EL PASO NATURAL G
8219530	F-10-046429	4242100000	108	RECEIVED:	02/18/82	JA: TX			TEXAS HUGOTON	0.0	PANHANDLE EASTERN
-PITTS OIL CO & DALLAS PROD INC											
8219401	F-05-044885	4216130647	103	RECEIVED:	02/18/82	JA: TX			REED N (COTTON VALLEY	135.0	UNITED TEXAS TRAN
-R A W ENERGY CORP											
8219436	F-7B-045662	4236332744	102-4	RECEIVED:	02/18/82	JA: TX			CASADOR	0.0	SOUTHWESTERN GAS
-RANGER OPERATING CO											
8219348	F-09-041418	4223733468	103	RECEIVED:	12/18/82	JA: TX			JACK COUNTY REG (GAS)	250.0	LONE STAR GAS CO

JD. NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	VOLUME	609	PURCHASER
8219349	F-09-041464	4223733137	103		RALPH TIPTON #1 #20257	TIPTON (ATOKA CONGL)	36.0		LONE STAR GAS CO
8219352	F-09-041610	4223733437	103		RALPH TIPTON A-1 #92064	TIPTON (ATOKA CONGL)	55.0		LONE STAR GAS CO
8219370	F-78-043395	4208300000	103		R G BROOKSHIRE #1-B	COLEMAN COUNTY REGULA	165.0		CEN-TEX GATHERING
8219343	F-03-040994	4248132110	102-4		L R SUBLETT	HILLJE (FRIO 7216*)	100.0		VALERO TRANSMISSI
8219434	F-03-045645	4214931132	102-2		RIPPER UNIT A-1 RRC #14961	GIDDINGS (AUSTIN CHAL	20.0		PHILLIPS PETROLEU
8219435	F-03-045	4214931106	102-2		RYZA UNIT #1 RRC #14962	GIDDINGS (AUSTIN CHAL	50.0		PHILLIPS PETROLEU
8219340	F-04-040163	4235531662	102-4		STATE TRACT G #1 API 42 355 31662	INDIAN POINT WEST (CO	500.0		UNITED TEXAS TRAN
8219422	F-8A-045453	4211531580	103		BECKMEYER #1	ACKERLY (DEAN SAND)	26.0		ADOBE OIL & GAS C
8219419	F-7C-045399	4238331931	103		UNIVERSITY "14-2" #1	SPRABERRY (TREND AREA	50.0		PHILLIPS PETROLEU
8219400	F-78-044881	4236332765	103		D L HART #5	GRAFORD S CONGL	36.5		SOUTHWESTERN GAS
8219364	F-09-042993	4223733663	102-2		ALMON SMITH #1	BOONESVILLE BEND (CON	0.0		LONE STAR GAS CO
8219430	F-78-045585	4213333324	102-4		BAR-H-BAR RANCH #2 (96535)	HARRISON RANCH (STRAW	81.0		LONE STAR GAS CO
8219474	F-7C-046230	4210500000	108		MEYBIN "34" #1	DAVIDSON RANCH/PENN 7	16.2		NORTHERN NATURAL
8219494	F-8A-046301	4250132132	103		BENNETT RANCH UNIT #326	WASSON	7.6		SHELL OIL CO
8219493	F-8A-046300	4250132131	103		BENNETT RANCH UNIT #328	WASSON	1.5		HOUSTON OIL CO
8219498	F-01-046305	4212732185	103		BIG WELLS (SAN MIGUEL) UNIT #1909	BIG WELLS	2.0		HOUSTON PIPE LINE
8219502	F-01-046309	4212732183	103		BIG WELLS (SAN MIGUEL) UNIT #1910	BIG WELLS	2.0		HOUSTON PIPE LINE
8219497	F-01-046308	4212732187	103		BIG WELLS (SAN MIGUEL) UNIT #2022	BIG WELLS	12.0		HOUSTON PIPE LINE
8219499	F-01-046306	4212732205	103		BIG WELLS (SAN MIGUEL) UNIT #2131	BIG WELLS	4.0		HOUSTON PIPE LINE
8219500	F-01-046307	4212732208	103		BIG WELLS (SAN MIGUEL) UNIT #5507	BIG WELLS	21.0		HOUSTON PIPE LINE
8219445	F-01-045783	4231131518	102-4		F T MCDOWELL #4	S CAMPANA (9600 SAND)	13.0		HOUSTON PIPE LINE
8219490	F-03-046303	4207131089	103		FELIX JACKSON #65	OYSTER/BAYOU	94.0		HOUSTON PIPE LINE
8219495	F-01-046297	4249330967	103		GLORIANA POTH-A UNIT #2-12	GLORIANA (POTH-A)	24.0		UNITED TEXAS TRAN
8219489	F-04-046302	4213133863	103		L WIEDERKEHR #194		0.4		
8219491	F-8A-046294	4207931372	103		LEAGUE 91 PROJECT #3-11	SLAUGHTER	1.0		VALERO TRANSMISSI
8219492	F-08-046298	4213533622	103		NORTH LAWSON UNIT #6-7	LAWSON (SAN ANDRES)	0.4		AMOCO PRODUCTION
8219492	F-8A-046299	4221933190	103		SOUTHEAST LEVELLAND UNIT #269	LEVELLAND	12.0		PHILLIPS PETROLEU
8219341	F-03-040256	4205131526	RECEIVED:	02/18/82	JA: TX		3.0		AMOCO PRODUCTION
8219366	F-03-043203	4205131789	102-2	103	E L MOORE #1	GIDDINGS (AUSTIN CHAL	0.0		
8219402	F-7C-045258	4245130441	RECEIVED:	02/18/82	JA: TX		0.0		
8219512	F-7C-046324	4246100000	RECEIVED:	02/18/82	JA: TX		125.0		ESPERANZA PIPELIN
8219363	F-7C-042854	421053187	103		STUMHOFFER #2 (08937)	SPRABERRY (TREND AREA	4.0		EL PASO NATURAL G
8219513	F-08-046325	4231732331	103		TOM #4 # (26640)	OZONA (CANYON SAND)	142.0		NORTHERN NATURAL
8219511	F-08-046323	4231732320	103		TOM #45 #1 (26567)	SPRABERRY (TREND AREA	22.0		PHILLIPS PETROLEU
8219345	F-03-041058	4224531440	RECEIVED:	02/18/82	JA: TX		13.0		PHILLIPS PETROLEU
8219391	F-8A-044410	4221933118	102-4	103	PIPKIN GAS UNIT ID#95067	ANGELINA (12*900)	0.0		WINNIE PIPELINE C
8219425	F-8A-045548	4221933310	RECEIVED:	02/18/82	JA: TX		6.9		AMOCO PRODUCTION
			103		IRA P DELOACHE #15	LEVELLAND	0.0		AMOCO PETROLEUM C
			103		IRA P DELOACHE #33	LEVELLAND			

VOLUME 609

FACE 007

JD NO	JA DAT	API NO	D	SEC(1)	SFC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8219385	F-8A-044191	4221933309	103	RECEIVED:	02/18/82	IRA P DELOACHE #34	LEVELLAND	0.0	AMOCO PETROLEUM C
-TEXAS OIL & GAS CORP	F-06-042171	4207300000	102-4			CURRY "B" #1-2		0.0	
8219327	F-7C-036905	4246131679	103	RECEIVED:	02/18/82	DAMRON "D" #1	WHITE OAK CREEK (TRAV	40.0	DELHI GAS PIPELIN
-TOLINSON INTERESTS INC	F-06-046194	4220330608	107-TF			HAZEL R BYRNE G U 2 #1	HELUMA SE (DEVONIAN)	120.0	UNITED GAS PIPELI
8219426	F-06-045549	4240130770	107-TF	RECEIVED:	02/18/82	NAOMI WILLIAMSON #1	PONE SE (COTTON VALL	45.0	LONE STAR GAS CO
-TXO PRODUCTION CORP	F-7C-045590	4210533598	107-TF			ROBERTSON "C" #3		150.0	DELHI GAS PIPELIN
8219375	F-7B-043641	4235331184	103	RECEIVED:	02/18/82	SEARS #1	NEILL S (ODOM LIME)	75.0	PALO DURO PIPELIN
8219344	F-7C-041019	4223531749	103	RECEIVED:	02/18/82	WINTERBOTHAM "F" #3	DOVE CREEK (CANYON D)	100.0	COLUMBIA GAS TRAN
-WAGNER & BROWN	F-08-046316	4243100000	103			FLINT A 3-30		885.0	VALERO TRANSMISSI
8219505	F-08-046322	4243100000	103			FLINT B #7-2	CONGER (PENN)	684.0	VALERO TRANSMISSI
8219504	F-08-046314	4243100000	103			FLINT B #8-2	CONGER (PENN)	6.0	VALERO TRANSMISSI
8219503	F-08-046313	4243100000	103			FLINT B #9-26	CONGER (PENN)	170.0	VALERO TRANSMISSI
8219506	F-08-046317	4243100000	103			GLASS I 5-38	CONGER (PENN)	297.0	VALERO TRANSMISSI
8219507	F-08-046318	4243100000	103			GLASS I 6-38	CONGER (PENN)	164.0	TEXAS UTILITIES F
8219510	F-08-046322	4243100000	103			GRIGSBY #5-14	CONGER (PENN)	145.0	VALERO TRANSMISSI
8219508	F-08-046319	4243100000	103			GRIGSBY #6-14	CONGER (PENN)	207.0	VALERO TRANSMISSI
8219427	F-08-045565	4243130611	103	RECEIVED:	02/18/82	HILDEBRAND #21-26	CONGER (PENN)	41.0	VALERO TRANSMISSI
-WAINOCO OIL & GAS COMPANY	F-04-034077	4240931196	102-4			J R C BRANNON GAS UNIT #1	BRANNON GUEDIN LO	108.0	TEXAS EASTERN TRA
8219313	F-08-046359	4210332597	103	RECEIVED:	02/18/82	W N WADDELL #1150	DUNE	3.8	EL PASO NATURAL G
-WARREN PETR CO A DIV OF GULF OIL CO	F-03-045995	4228731007	102-2			ARNOLD #1		36.5	PERRY PIPELINE CO
8219460	F-03-045994	4228731041	102-2			DELTA "P" #2	GIDDINGS (AUSTIN CHAL	6.0	PERRY PIPELINE CO
8219457	F-03-045991	4228731066	103			ERWIN #2	GIDDINGS (AUSTIN CHAL	36.5	PERRY PIPELINE CO
8219458	F-03-045992	4228731027	103			HIRSCH YOUNG UNIT	GIDDINGS (BUDA)	36.5	PERRY PIPELINE CO
8219380	F-03-043942	4235131792	102-2			SCHLUMBERGER #1	GIDDINGS AUSTIN CHALK	730.0	PERRY PIPELINE CO
8219377	F-03-043789	4228730902	102-2			WOLF-SIMPSON UNIT #1	GIDDINGS (AUSTIN CHAL	109.5	PGP GAS PRODUCTS
-WOLSEY OIL INC	F-03-045705	4208900000	108	RECEIVED:	02/18/82	PEARL H WOOTEN #3 035297	CECIL NOBLE (WOOTEN)	21.0	TENNESSEE GAS PIP
8219440	F-03-045705	4208900000	108						
WEST VIRGINIA DEPARTMENT OF MINES									
-ALLEGHENY LAND & MINERAL COMPANY									
8219539		4708300502	103	RECEIVED:	02/17/82	A - 1020	MIDDLE FORK DISTRICT	0.0	COLUMBIA GAS TRAN
8219540		4708300457	103			A-1908	MIDDLE FORK DISTRICT	0.0	COLUMBIA GAS TRAN
8219542		4708502546	108			A-181	MURPHY DIST	1.5	CONSOLIDATED GAS
8219541		4704100546	108			A-87	FREEMANS CREEK DISTRI	2.4	CONSOLIDATED GAS
-FRANKLIN ADKINS									
8219549		4709921435	108	RECEIVED:	02/17/82	BOOTH #1	LINCOLN DISTRICT	3.6	INDUSTRIAL GAS CO
8219551		4709921448	108			LAURA ATKINS #1	LINCOLN DISTRICT	3.6	INDUSTRIAL GAS CO
8219550		4709914360	108			MILE BARTROM #1	LINCOLN DISTRICT	3.6	INDUSTRIAL GAS CO
8219534		4709921468	108			QUEEN #1	LINCOLN DISTRICT	3.6	INDUSTRIAL GAS CO
8219532		4709921451	108			YORK #1	LINCOLN DISTRICT	3.6	INDUSTRIAL GAS CO
8219545		4709921344	108			YORK #1	LINCOLN DISTRICT	3.6	INDUSTRIAL GAS CO
8219546		4709921379	108			YORK #2	LINCOLN DISTRICT	3.6	INDUSTRIAL GAS CO
8219547		4709921403	108			YORK #3	LINCOLN DISTRICT	3.6	INDUSTRIAL GAS CO
8219548		4709921411	108			YORK #4	LINCOLN DISTRICT	3.6	INDUSTRIAL GAS CO
8219533		4709921465	108			YORK #5	LINCOLN DISTRICT	3.6	INDUSTRIAL GAS CO

VOLUME 609 PAGE 009
 FIELD NAME PROD PURCHASER
 SALT LICK DISTRICT 15.0 CONSOLIDATED GAS
 GREENBRIER 64.0 CONSOLIDATED GAS
 MEADE DISTRICT 0.0 COLUMBIA GAS TRAN
 WASHINGTON 0.0 COLUMBIA GAS TRAN
 MEADE DISTRICT 0.0 COLUMBIA GAS TRAN
 MEADE DISTRICT 0.0 COLUMBIA GAS TRAN

SEC(1) SEC(2) WELL NAME
 RECEIVED: 02/17/82 JA: WV
 ROBERT REGAN & WOOD
 RECEIVED: 02/17/82 JA: WV
 ROGER ZINN S-302
 RECEIVED: 02/17/82 JA: WV
 J D HINKLE III #1 1601
 L & F INVESTMENTS #1 1654
 NELLIE PHILLIPS #1 1610
 R S SMALLRIDGE #1 1604

API NO
 4700700166
 4701702646
 4709702197
 4709702195
 4709702172
 4709702140

JA DKT
 J C BAKER & SONS INC
 JAMES F SCOTT
 UNION DRILLING INC

VOLUME NO :609

OTHER PURCHASERS

8219312 PANHANDLE EASTERN P L CO
 8219335 PANHANDLE EASTERN P L CO
 8219346 PANHANDLE EASTERN P L CO
 8219358 LONE STAR GAS CO
 8219359 LONE STAR GAS CO
 8219469 UNION TEXAS PETROLEUM
 8219488 NORTHERN NATURAL GAS CO
 8219489 EL PASO NATURAL GAS CO
 8219492 EL PASO NATURAL GAS CO
 8219516 E I DUPONT DE NEMOURS & CO INC
 8219517 E I DUPONT DE NEMOURS & CO INC
 8219518 E I DUPONT DE NEMOURS & CO INC
 8219520 INTRATEX GAS CO

BILLING CODE 6717-01-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the

Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before March 30, 1982.

Categories within each NGPA section are indicated by the following codes:

Section 102-1: New OCS lease
102-2: New well (2.5 mile rule)
102-3: New well (1000 ft rule)
102-4: New onshore reservoir
102-5: New reservoir on old OCS lease

Section 107-DP: 15,000 feet or deeper
107-CB: Geopressured brine

107-CS: Coal seams
107-DV: Devonian shale
107-PE: Production enhancement
107-TF: New tight formation
107-RT: Recompletion tight formation

Section 108: Stripper well
108-SA: Seasonally affected
108-ER: Enhanced recovery
108-PB: Pressure buildup

Kenneth F. Plumb,
Secretary.

BILLING CODE 6717-01-M

CORRECTIONS TO PREVIOUS NOTICES OF DETERMINATION

JD No.	JA	Applicant	Well Name	Orig. FERC Vol. No.	Date Pub. in Federal Register	C:	Correction to prior Fed. Register notice
80-07519	USGS	Weiser-Brown Oil Co.	ES 15176 #1-5C & #1-5T	126	12-20-79	C:	Both C & T units approved for Section 103
80-58634	PA	M & W Energy Co.	V Adams #2-02	295	10-14-80	C:	Well Name
82-08373	TX	Mitchell Energy Corp.	D J Wilson #2	565	01-05-82	C:	108 & 108-ER approved
82-09651	OH	Mid-Atlantic Oil Corp.	Huck #9 Unit	570	01-05-82	C:	103 & 107-TF approved
82-11652	OK	Andover Oil Company	Rother #2-3	579	01-22-82	C:	102-2 & 103 approved
82-11707-							
82-11720	AL	U.S. Steel	Oak Grove Coal Degas	580	01-22-82	C:	107-CS approved; not 107-TF
82-11727-							
82-11735	AL	U.S. Steel	Oak Grove Coal Degas	580	01-22-82	C:	107-CS approved; not 107-TF
82-12139	USGS	Pennzoil Oil & Gas Co.	OCS-G 2416 #A-3	581	01-27-82	C:	Well Name
82-12142	USGS	Pennzoil Oil & Gas Inc.	OCS-G 2416 #A-1 ST	581	01-27-82	C:	Well Name
82-12144	USGS	Pennzoil Producing Co.	OCS-G 2416 #A-5	581	01-27-82	C:	Well Name
82-12546	TX	Amoco Production Co.	Frank Cowden R/A "E" #18	583	02-01-82	C:	Well (Lease) Name
82-13045B	NM	Mitchell Energy Corp.	State 36 #1	584	02-01-82	C:	Well Name
82-13073	OH	HOPCO Resources Inc.	Shelly #1	585	02-04-82	C:	107-TF Denied by JA
82-13189	OK	L & M Petroleum Inc.	Wilbur Bohlen Unit #2	585	02-04-82	C:	107-DV approved, not 107-TF
82-13351	MS	Jones & Pellow Oil Co.	McGrew B-2	586	02-04-82	C:	Well Name
82-13355	MS	Exxon Corporation	Hub Gas Unit 13 #1	586	02-04-82	C:	103 approved; not 102-4
82-13513	USGS	American Natural Gas Prod.	Gwinville Gas Unit #203	586	02-04-82	C:	107-TF approved, not 107-DP
82-13514	USGS	Perry R. Bass	Big Eddy Unit #85	586	02-04-82	C:	103 approved; not 102-4
82-13515	USGS	Mesa Petroleum Co.	Bedford Federal #2	586	02-04-82	C:	102-2 & 107-TF approved
82-13516	USGS	Mesa Petroleum Co.	Barn Federal #4	586	02-04-82	C:	102-2 & 107-TF approved
82-14017	TX	Mesa Petroleum Co.	Rock Federal #3	586	02-04-82	C:	102-2 & 107-TF approved
82-14088	TX	PNS Company	D. J. Friedrichs #1	589	02-11-82	C:	102-4 approved; 103 withdrawn
82-14306	TX	R L Burris Corp.	Middleton 25 #2	589	02-11-82	C:	Well Name
		Texaco Inc.	C W Lamkin NCT-2 #1	589	02-11-82	C:	Well Name

[FR Doc. 82-6884 Filed 3-12-82; 8:45 am]

BILLING CODE 6717-01-C

ENVIRONMENTAL PROTECTION AGENCY

[A-6-FRL-2073-4]

Delegation of Additional Authority to the State of Louisiana for Prevention of Significant Deterioration (PSD)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Information notice.

SUMMARY: EPA, Region 6, has delegated the authority under the Prevention of Significant Deterioration (PSD) program for source inspections and compliance reviews to the Louisiana Department of Natural Resources (LDNR), Air Quality Division. The LDNR is now authorized to conduct PSD source inspections and compliance reviews, and the PSD permits shall be cosigned by EPA, Region 6, and the State of Louisiana.

DATE: February 8, 1982.

ADDRESS: Copies of the amendment to the State-EPA agreement for delegation of additional authority are available for public inspection at the Air Branch, Environmental Protection Agency, Region 6, First International Building, 28th Floor, 1201 Elm Street, Dallas, Texas 75270.

FOR FURTHER INFORMATION CONTACT:

William H. Taylor, Jr., Air Branch, Environmental Protection Agency, Region 6, First International Building, 28th Floor, 1201 Elm Street, Dallas, Texas 75270; (214) 767-1594 or (FTS) 729-1594.

SUPPLEMENTARY INFORMATION: On September 1, 1981, EPA, Region 6, delegated to the LDNR the authority for technical and administrative review of the PSD program. An information notice of this delegation was published in the Federal Register on January 6, 1982 (47 FR 670). The LDNR has been delegated additional PSD responsibility for performing PSD inspections of and reviewing PSD compliance reports for sources located in the State of Louisiana. Pursuant to 40 CFR 52.21, EPA, Region 6, delegated this additional PSD authority to the State of Louisiana for performing source inspections and reviewing compliance reports on February 8, 1982.

Effective immediately, all of the information related to PSD source inspections and compliance reports for sources located in the State of Louisiana should be submitted to the State agency at the following address: Louisiana Department of Natural Resources, Air Quality Division, P.O. Box 44066, Baton Rouge, Louisiana 70804.

(Sec. 101 and 301 of the Clean Air Act, as amended (42 U.S.C. 7401 and 7601))

Dated: March 4, 1982.

Frances E. Phillips,
Acting Regional Administrator.

[FR Doc. 82-6907 Filed 3-12-82; 8:45 am]
BILLING CODE 6560-38-M

FEDERAL COMMUNICATIONS COMMISSION**Telecommunications Industry Advisory Group; Meeting**

Pursuant to Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463), notice is hereby given of a meeting of the Telecommunications Industry Advisory Group scheduled to meet on Tuesday, March 30, 1982, at 9:30 a.m. in Room 856 of the Commission's offices at 1919 M St., NW., Washington, D.C. (Based on the outcome of the March 16 Steering Committee meeting, this meeting may be subject to cancellation.) This meeting will be open to the public. The preliminary agenda is as follows:

- I. General Administrative Matters
- II. Steering Committee Proposals
- III. General Discussion
- IV. Task Proposals and Assignments
- V. Other Business
- VI. Presentation of Oral Statements
- VII. Adjournment

With prior approval of the Chairman, Gerald P. Vaughan, oral statements, while not favored or encouraged, may be allowed if time permits and if the Chairman determines that an oral presentation is conducive to the effective attainment of TIAG objectives. Anyone not a member of the TIAG and wishing to make an oral presentation should contact Stephen T. Duffy, Vice-Chairman (202/634-1509), at least five days prior to the meeting date.

William J. Tricarico,
Secretary, Federal Communications Commission.

[FR Doc. 82-6839 Filed 3-12-82; 8:45 am]
BILLING CODE 6712-01-M

National Industry Advisory Committee Amateur Radio Service Subcommittee; Meeting

March 8, 1982.

Pursuant to the provisions of Pub. L. 92-463, announcement is made of a public meeting of the Amateur Radio Service Subcommittee of the National Industry Advisory Committee (NIAC) to be held Friday, March 26, 1982. The Subcommittee will meet at the Federal Communications Commission Annex Building, Room A-110, 1229 20th Street, NE., Washington, D.C. at 9:30 A.M.

Purpose: To consider emergency communications matters.

Agenda: As follows:

Items:

1. Opening of meeting by Chairman including introduction of new members and review of minutes of the September 25, 1981 meeting; Mr. Dunn.
2. Report on NIAC Executive Committee meeting; Mr. Green.
3. Report of status of emergency plans; FCC Staff.
4. Report on Citizens Band emergency plan and Amateur coordination; Mr. Flinn and Mr. Lindholm.
5. Report on status of contacts with the FCC Private Radio Bureau concerning rebroadcast of amateur transmissions during emergencies when the Emergency Broadcast System is activated, and retransmission by Amateurs of the 2-tone EBS alerting signal; Mr. Imlay and Mr. Payne.
6. Review of FCC Rules requirements for implementation of the Amateur Radio Emergency Plans; Mr. Imlay.
7. Report on meetings of Subcommittee members with FCC Commissioners; Mr. Green.
8. Report on the National Traffic Net; Mr. Lindholm.
9. New business.
10. Adjournment.

Any member of the general public may attend or file a written statement with the Committee either before or after the meeting. Any member of the public wishing to make an oral statement must consult with the Committee prior to the meeting. Those desiring more specific information about the meeting may telephone the Emergency Communications Division, FCC, (202) 632-7232.

William J. Tricarico,
Secretary, Federal Communications Commission.

[FR Doc. 82-6880 Filed 3-12-82; 8:45 am]
BILLING CODE 6712-01-M

National Industry Advisory Committee Establishes a Public Safety Services Subcommittee

Recognizing the role of civil defense, police, fire, and emergency medical service and their significant contribution to the public good, the Charter of the National Industry Advisory Committee (NIAC) is amended to include a Public Safety Services Subcommittee of the NIAC.

Several years ago the Public Safety Subcommittee was disbanded due to an emphasis on higher priority items and limited staff. With recent emphasis on assistance, development and refinement of emergency communications plans and operations in the Public Safety, particularly involving adjacent jurisdictions during times of disaster,

there is a need for an advisory body within NIAC that could effectively provide the Commission with the necessary expertise and advice from user groups.

The Federal Communications Commission is required by Executive Order 11490 (October 28, 1969) to prepare national emergency plans, develop preparedness programs, and to attain an appropriate state of readiness. These requirements have been expanded to include provision of plans for communications support during natural and man-made emergencies at the regional, state, and local levels. Licensees participating in planning for and providing the emergency communications services required are in the areas of common carrier, broadcasting, and private radio services. The function of NIAC is to study and submit recommendations for emergency communications policies, plans, systems and procedures for all FCC-licensed and regulated services in order to provide essential communications systems during emergency situations that pose a threat to the safety of life and property.

Parties in Civil Defense, police, fire, emergency medical, public works and related services interested in becoming members of the Subcommittee may contact the NIAC Executive Secretary in the FCC Emergency Communications Division at (202) 632-7232.

William J. Tricarico,
Secretary, Federal Communications
Commission.

[FR Doc. 82-6881 Filed 3-12-82; 8:45 am]

BILLING CODE 6712-01-M

Advisory Committee on Preparations for the ITU 1983 Region 2 Broadcasting Satellite Service Planning Conference

March 8, 1982.

Meeting: Friday, March 26, 1982, 9:30 a.m., Federal Communications Commission, 1919 M Street, NW., Room 856, Washington, D.C.

Agenda:

- (1) Approval of Agenda.
- (2) Approval of Minutes of previous meeting.
- (3) Presentation of Draft Report, including questions of clarification.
- (4) Discussion of Draft Report.
- (5) Preview of remaining Committee tasks.
- (6) Other Business.
- (7) Adjournment.

William J. Tricarico,
Secretary, Federal Communications
Commission.

[FR Doc. 82-6882 Filed 3-12-82; 8:45 am]

BILLING CODE 6712-01-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

[Docket FEMA-REP-2-NJ-1]

New Jersey Radiological Emergency Plan

AGENCY: Federal Emergency
Management Agency.

ACTION: Notice of receipt of plan.

SUMMARY: For continued operation of nuclear power plants, the Nuclear Regulatory Commission requires approved licensee and State and local governments' radiological emergency response plans. Since FEMA has a responsibility for reviewing the State and local government plans, the State of New Jersey has submitted its radiological emergency plans to the FEMA Regional office. These plans support nuclear power plants which impact on New Jersey and include those of local governments near the Salem Nuclear Generating Station, located on Artificial Island in Lower Alloways Creek Township, Salem County, New Jersey.

DATE PLANS RECEIVED: February 18, 1982.

FOR FURTHER INFORMATION CONTACT:
Natural and Technological Hazards,
Division, FEMA, Region II, 26 Federal
Plaza, New York, NY 10278; Telephone
(212) 264-4734.

Notice: In support of the Federal requirement for emergency response plans, FEMA has proposed a Rule describing its procedures for review and approval of State and local government's radiological emergency response plans. Pursuant to this proposed FEMA Rule (44 CFR 350.8), "Review and Approval of State Radiological Emergency Plan for the State of New Jersey," was received by the Federal Emergency Management Agency, Region II office.

Included are plans for the State of New Jersey and the following political subdivisions which are partially within the plume exposure pathway emergency planning zone: Salem County, consisting of Elsinboro Township, Lower Alloways Creek Township, Mannington Township, Pennsville Township, Quinton Township and Salem City; Cumberland County, consisting of Greenwich Township and Stow Creek Township.

Copies of the Plan are available for review at the FEMA Region II office, or they will be made available upon request in accordance with the fee schedule for FEMA Freedom of Information Act requests, as set out in Subpart C of 44 CFR Part 5. There are approximately 1,200 pages in the

document; reproduction fees are \$2.00 for the first 8 pages, and \$.10 per page, thereafter, payable with the request for copy.

Comments on the Plan may be submitted in writing to the Regional Director at the above address on or before March 31, 1982.

FEMA Proposed Rule 44 CFR 350.10 also calls for a public meeting prior to the submission of plans by the Regional Office to Headquarters for approval determination. Details of this meeting will be announced in the *Philadelphia Inquirer*, *Atlantic City Press*, *Bridgeton Evening News*, and *Today's Sunbeam*, at least two weeks prior to the scheduled meeting. Local radio and television stations will be requested to announce the meeting.

Frank P. Petrone,
Regional Director.

March 3, 1982.

[FR Doc. 82-6883 Filed 3-12-82; 8:45 am]

BILLING CODE 6718-01-M

FEDERAL RESERVE SYSTEM

City Bancorp of Norman, Inc.; Formation of Bank Holding Company

City Bancorp of Norman, Inc., Norman, Oklahoma, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 85.36 per cent of the voting shares of City National Bank and Trust Company, Norman, Oklahoma. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Kansas City. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than April 7, 1982. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve
System, March 8, 1982.

Theodore E. Downing, Jr.,
Assistant Secretary of the Board.

[FR Doc. 82-6876 Filed 3-12-82; 8:45 am]

BILLING CODE 6210-01-M

Citizens Bancorp; Formation of Bank Holding Company

Citizens Bancorp, Riverdale, Maryland, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 100 per cent of the voting shares of the successor by merger of The Bank of Riverdale, Riverdale, Maryland, a *de-novo* bank, and Citizens Bank and Trust Company of Maryland, Riverdale, Maryland. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Richmond. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than April 7, 1982. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, March 8, 1982.

Theodore E. Downing, Jr.,
Assistant Secretary of the Board.

[FR Doc. 82-6877 Filed 3-12-82; 8:45 am]
BILLING CODE 6210-01-M

Collinsville Bancorp., Inc.; Formation of Bank Holding Company

Collinsville Bancorp., Inc., Collinsville, Oklahoma, has applied for the Board's approval under Section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 52 percent or more of the voting shares of American Exchange Bank, Collinsville, Oklahoma. The factors that are considered in acting on the application are set forth in Section 3(c) of the Act (12 U.S.C. 1842(c)).

Applicant has also applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and Section 225.4(b)(2) of the Board's Regulation Y (12 CFR 225.4(b)(2)), for permission to acquire a 99 percent interest in F & M Insurance Agency, Collinsville, Oklahoma.

Applicant states that the proposed subsidiary would engage in the activity of selling credit life and credit accident and health insurance related to extensions of credit by the subsidiary bank. These activities would be

performed from offices of Applicant's subsidiary in Collinsville, Oklahoma, and the geographic area to be served is the city of Collinsville, Oklahoma. Such activities have been specified by the Board in § 225.4(a) of Regulation Y as permissible for bank holding companies, subject to Board approval of individual proposals in accordance with the procedures of § 225.4(b).

Interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweighs possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices." Any request for a hearing on this question must be accompanied by a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of the proposal.

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Kansas City.

Any views or requests for hearing should be submitted in writing and received by the Reserve Bank not later than April 1, 1982.

Board of Governors of the Federal Reserve System, March 8, 1982.

Theodore E. Downing, Jr.,
Assistant Secretary of the Board.

[FR Doc. 82-6875 Filed 3-12-82; 8:45 am]
BILLING CODE 6210-01-M

Jeffersonville Bancorp; Formation of Bank Holding Company

Jeffersonville Bancorp, Jeffersonville, New York, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 80 per cent or more of the voting shares of The First National Bank of Jeffersonville, Jeffersonville, New York. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of New York. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than April 8, 1982.

Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, March 8, 1982.

Theodore E. Downing, Jr.,
Assistant Secretary of the Board.

[FR Doc. 82-6874 Filed 3-12-82; 8:45 am]
BILLING CODE 6210-01-M

Mercantile Bancorp, Inc.; Formation of Bank Holding Company

Mercantile Bancorp, Inc., Moore, Oklahoma, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 100 per cent of the voting shares of Mercantile Bank, N.A., Moore, Oklahoma. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Kansas City. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than April 7, 1982. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, March 8, 1982.

Theodore E. Downing, Jr.,
Assistant Secretary of the Board.

[FR Doc. 82-6873 Filed 3-12-82; 8:45 am]
BILLING CODE 6210-01-M

Midland California Holdings Ltd.; Formation of Bank Holding Company

Midland California Holdings Limited, London, England, a subsidiary of Midland Public Limited Company (formerly Midland Bank Limited), London, England, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 57 per cent or more of the voting shares of Crocker National Corporation and its wholly-owned subsidiary, Crocker

National Bank, San Francisco, California. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Midland California Holdings Limited has also applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and section 225.4(b)(2) of the Board's Regulation Y (12 CFR 225.4(b)(2)), for permission to acquire indirectly voting shares of the following subsidiaries of Crocker National Corporation: (1) Bishop Building Co., Inc., Honolulu, Hawaii, which owns and operates the Bishop Trust Building in Honolulu and leases it to subsidiaries of Crocker National Corporation and other tenants; (2) Bishop Trust Company, Ltd., Honolulu, Hawaii, which conducts a full-service trust business and provides limited data processing services to other Crocker National Corporation subsidiaries from an office in Honolulu, Hawaii, serving the state of Hawaii, and an office in Hilo, Hawaii, serving the Commonwealth of Guam; (3) Hawaii Finance Company Ltd., Honolulu, Hawaii which operates as an industrial loan company making secured and unsecured loans to individuals from offices in Honolulu and Hilo, Hawaii, serving the State of Hawaii; (4) Miles Crossing Ltd., Honolulu, Hawaii, which owns real estate mortgages and other real estate receivables, and serves the State of Hawaii from an office in Honolulu, Hawaii; (5) CNC Insurance Agency Inc., San Francisco, California, which engages in the activity of acting as agent for credit life and credit accident and health insurance directly related to extensions of credit by Crocker National Corporation's subsidiaries, and serves the State of California from its office in San Francisco, California; (6) Crocker Investment Management Corp., San Francisco, California, which engages in the activity of providing portfolio investment advice and general economic and financial information and advice, and serves customers throughout the United States from its offices in Los Angeles, and San Francisco, California; (7) Crocker Mortgage Investment Company Inc., Los Angeles, California, which engages in the activities of originating, purchasing and servicing loans secured by real estate and servicing loans and other extensions of credit for any person throughout the United States from offices in Los Angeles, San Francisco, Century City, and Orange County, California; Phoenix, Arizona; Salt Lake City, Utah; Atlanta, Georgia; Indianapolis, Indiana; and

Chicago, Illinois; (8) Western Bradford Trust Company, San Francisco, California, a trust company which furnishes services to security holders, brokers, dealers and issuers; provides data processing services to Crocker National Corporation and its subsidiaries; and provides computer software services to Crocker National Corporation and its subsidiaries, throughout the western part of the United States from offices in San Francisco and Los Angeles, California; and (9) Crocker Holdings Inc., Germantown, Tennessee, which holds real estate related assets of Crocker National Corporation that are in the process of liquidation, and serves the southeastern part of the United States from its office in Germantown, Tennessee. Such activities have been specified by the Board in section 225.4(a) of Regulation Y as permissible for bank holding companies, subject to Board approval of individual proposals in accordance with the procedures of section 225.4(b).

Interested persons may express their views on the question whether consumption of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices." Any request for a hearing on this question must be accompanied by a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of the proposal.

Midland California Holdings Limited, London, England, has also given notice that it will do business indirectly under section 25(a) of the Federal Reserve Act by acquiring indirectly the shares of two Edge Corporation subsidiaries owned by Crocker National Bank, Crocker Bank International, New York, New York, and Crocker International Investment Corporation, San Francisco, California.

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of San Francisco.

Any views or requests for hearing should be submitted in writing and received by the Reserve Bank not later than April 3, 1982.

Board of Governors of the Federal Reserve System, March 8, 1982.

Theodore E. Downing, Jr.,

Assistant Secretary of the Board.

[FR Doc. 82-9872 Filed 3-12-82; 8:45 am]

BILLING CODE 6210-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

Board of Scientific Counselors; Meeting

Pursuant to Pub. L. 92-463, notice is hereby given of the meeting of the National Heart, Lung, and Blood Institute Board of Scientific Counselors, May 6 and 7, 1982, National Institutes of Health, 9000 Rockville Pike, Bethesda, Maryland 20205, Building 10, Room 7N214. This meeting will be open to the public from 9:30 a.m. to 4:00 p.m. May 6 and from 9:30 a.m. to 12 noon on May 7 for discussion of the general trends in research relating to cardiovascular, pulmonary and certain hematologic diseases. Attendance by the public will be limited to space available.

In accordance with the provisions set forth in section 552b(c)(6), Title 5, U.S. Code and section 10(d) of Pub. L. 92-463, the meeting will be closed to the public from 12 noon to adjournment May 7 for the review, discussion, and evaluation of individual programs and projects conducted by the National Institutes of Health, including consideration of personnel qualifications and performance, the competence of individual investigators, and similar items, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Mr. York Onnen, Chief, Public Inquiries and Reports Branch, National Heart, Lung, and Blood Institute, Building 31, Room 4A21, National Institutes of Health, Bethesda, Maryland 20205, phone (301) 494-4236, will provide summaries of the meeting and rosters of the Board members. Substantive program information may be obtained from Dr. Jack Orloff, Director, Division of Intramural Research, NHLBI, NIH, Building 10, Room 7N214, phone (301) 496-2116.

Dated: March 9, 1982.

Thomas E. Malone,

Deputy Director, National Institutes of Health.

[FR Doc. 82-6854 Filed 3-12-82; 8:45 am]

BILLING CODE 4140-01-M

Board of Scientific Counselors, National Institute of Dental Research; Meeting

Pursuant to Pub. L. 92-463, notice is hereby given of the meeting of the Board of Scientific Counselors, National Institute of Dental Research, on April 28-30, 1982. On April 28 and 30 the meeting will be held in Conference Room 117, Building 30, National Institutes of Health, Bethesda, Maryland. On April 29 the meeting will be held in Conference Room 451A, PARK Building, 12420 Parklawn Drive, Rockville, Maryland. This meeting will be open to the public from 9:00 a.m. to 5:00 p.m. on April 28, and from 9:00 a.m. to 3:00 p.m. on April 29, to discuss program policies and issues. Attendance by the public is limited to space available.

In accordance with the provisions set forth in section 552b(c)(6), Title 5, U.S. Code and section 10(d) of Pub. L. 92-463, the meeting will be closed to the public from 3:00 p.m. to adjournment on April 29, and from 9:00 a.m. to adjournment on April 30 for the review, discussion, and evaluation of individual programs and projects conducted by the National Institute of Dental Research, NIH, including consideration of personnel qualifications and performance, and the competence of individual investigators, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Dr. Marie U. Nysten, Director of Intramural Research, National Institute of Dental Research, National Institutes of Health, Building 30, Room 132, Bethesda, MD 20205, (telephone 301 496-1483) will provide summaries of meeting, rosters of committee members, and substantive program information.

Dated: March 9, 1982.

Thomas E. Malone,
Deputy Director, National Institutes of Health.

[FR Doc. 82-6853 Filed 3-12-82; 8:45 am]

BILLING CODE 4140-01-M

Board of Scientific Counselors, National Institute of Neurological and Communicative Disorders and Stroke; Meeting

Pursuant to the Pub. L. 92-463, notice is hereby given of the meeting of the Board of Scientific Counselors, National Institute of Neurological and Communicative Disorders and Stroke, National Institutes of Health, May 20 and 21, 1982, in Conference Room 1B07, Building 36, Bethesda, MD 20205. This meeting will be open to the public from 9:00 a.m. to 5:00 p.m. on May 20 to

discuss program planning and program accomplishments. Attendance by the public will be limited to space available.

In accordance with the provisions set forth in section 552b(c)(6), Title 5, U.S. Code and section 10(d) of Pub. L. 92-463, the meeting will be closed to the public from 9:00 a.m. until the conclusion of the meeting on May 21 for the review, discussion and evaluation of individual programs and projects conducted by the National Institutes of Health, including consideration of personnel qualifications and performances, the competence of individual investigators and similar items, the disclosure of which would constitute a clearly unwarranted invasion of personnel privacy.

The Freedom of Information Coordinator, Mr. Edward M. Donohue, Federal Building, Rm. 1004, 7550 Wisconsin Avenue, Bethesda, MD 20205, telephone 301/496-9231, will furnish summaries of the meeting and rosters of committee members.

The Executive Secretary from whom substantive program information may be obtained is Dr. Thomas N. Chase, Director, of Intramural Research Program, NINCDS, Building 36, Room 5A05, NIH, Bethesda, MD 20205, telephone 301/496-4297.

(Catalog of Federal Domestic Assistance Program No. 13.356, National Institutes of Health)

Dated: March 9, 1982.

Thomas E. Malone,
Acting Director, National Institutes of Health.

[FR Doc. 82-6855 Filed 3-12-82; 8:45 am]

BILLING CODE 4140-01-M

Environmental Health Sciences Review Committee; Meeting

Pursuant to Pub. L. 92-463, notice is hereby given of the meeting of the Environmental Health Sciences Review Committee, on April 28-29, 1982 in Building 101 Conference Room, Research Triangle Park, North Carolina. This meeting will be open to the public from 8:30 a.m. to approximately 10:30 a.m. on April 28, 1982, for general discussions. Attendance by the public is limited to space available.

In accordance with provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5, U.S. Code and section 10(d) of Pub. L. 92-463, the meeting will be closed to the public from 10:30 a.m., April 28, to adjournment on April 29, 1982, for the review, discussion and evaluation of individual grant applications and contract proposals. These applications and proposals and the discussions could reveal confidential trade secrets or commercial property

such as patentable material, and personal information concerning individuals associated with the applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Dr. Carol Shreffler, Executive Secretary, Environmental Health Sciences Review Committee, National Institute of Environmental Health Sciences, National Institutes of Health, P.O. Box 12233, Research Triangle Park, North Carolina 27709, (telephone 919-541-7826), will provide summaries of meeting, rosters of committee members, and substantive program information.

(Catalog of Federal Domestic Assistance Program Nos. 13.892, Prediction, Detection and Assessment of Environmental Caused Diseases and Disorders; 13.893, Mechanisms of Environmental Diseases and Disorders; 13.894, Environmental Health Research and Manpower Development Resources, National Institutes of Health)

NIH programs are not covered by OMB Circular A-95 because they fit the description of "programs not considered appropriate" in section 8(b) (4) and (5) of that Circular.

Dated: March 9, 1982.

Thomas E. Malone,
Deputy Director, National Institutes of Health.

[FR Doc. 82-6857 Filed 3-12-82; 8:45 am]

BILLING CODE 4140-01-M

Transplantation Biology and Immunology Subcommittee of the Allergy, Immunology, and Transportation Research Committee; Meeting

Pursuant to Pub. L. 92-463, notice is hereby given of the meeting of the Transplantation Biology and Immunology Subcommittee of the Allergy, Immunology, and Transplantation Research Committee, National Institute of Allergy and Infectious Diseases, on April 5-6, 1982, at the National Institutes of Health, Building 31C, Conference Room 8, Bethesda, Maryland 20205. The meeting will be open to the public on April 5 from 8:30 a.m. until 9:30 a.m. to discuss program policies and issues. Attendance by the public will be limited to space available.

In accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5, U.S. Code, and section 10(d) of Pub. L. 92-463, the meeting of the AITRC Transportation Biology and Immunology Subcommittee will be closed to the public for review, evaluation, and discussion of individual grant applications and contracts proposals from 10:15 a.m. to approximately 5:30 p.m. on April 5 and

from 8:30 a.m. until adjournment on April 6.

These applications, proposals, and discussions could reveal confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the applications, disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Mr. Robert L. Schreiber, Chief, Office of Research Reporting and Public Response, National Institute of Allergy and Infectious Diseases, Building 31, Room 7A-32, National Institutes of Health, Bethesda, Maryland 20205, telephone (301) 496-5717, will provide summaries of the meetings and rosters of the Committee members as requested.

Dr. Nirmal K. Das, Executive Secretary, Allergy, Immunology and Transplantation Research Committee, NIAID, NIH, Westwood Building, Room 706, telephone (301) 496-7966, will provide substantive program information.

(Catalog of Federal Domestic Assistance Program Nos. 13.855, Pharmacological Sciences; 13.856, Microbiology and Infectious Diseases Research, National Institutes of Health.)

NIH programs are not covered by OMB Circular A-95 because they fit the description of "programs not considered appropriate" in sections 8(b) (4) and (5) of that Circular.

Dated: March 9, 1982.

Thomas E. Malone,

Deputy Director, National Institutes of Health.

[FR Doc. 82-6856 Filed 3-12-82; 8:45 am]

BILLING CODE 4140-01-M

Office of Human Development Services

Native American Programs; Amendment to Program Announcement 13612-821

AGENCY: Office of Human Development Services, DHHS.

SUBJECT: Amendment to Announcement of Availability of FY 1982 Financial Assistance for Native American Projects.

SUMMARY: The Administration for Native Americans (ANA) is amending the list of Fiscal Year 1981 grantees eligible to apply for funding under Program Announcement 13612-821, Financial Assistance for Native American Projects (46 FR 28308, May 26, 1981). The following list includes Fiscal Year 1981 grantees who were not included in the May 1981 announcement as well as the grantees whose budget period has been changed.

(Catalog of Federal Domestic Assistance Program Number 13.612 Native American Programs)

Dated: February 12, 1982.

A. David Lester,

Commissioner, Administration for Native Americans.

Approved: March 8, 1982.

Dorcas R. Hardy,

Assistant Secretary for Human Development Services.

Administration for Native Americans

(Budget Period End Date/Application Due Date)

	Budget period end date (BPE)	Application due date
Leech Lake Reservation Business Committee, MN.....	3/31/82	1/1/82
Lummi Tribe, WA.....		
Oneida Tribe of Indians of Wisconsin, WI.....		
The Business Committee of the Chippewa Cree, MT.....		
Menominee Indian Tribe of Wisconsin, WI.....		
California Inter-Tribal Council, Inc., CA.....		
Eight Northern Pueblos Council, Inc., NM.....		
Indian Center of Topeka, Inc., KS.....		
Native Americans for Community Action, Inc., AZ.....		
Seminole Nation of Oklahoma, OK.....		
Quechan Tribe, AZ.....	4/30/82	1/31/82
Santee Sioux Tribe of Nebraska, NE.....		
Swinomish Tribe, WA.....		
Crow Creek Sioux Tribe, SD.....		
Hualapai Tribe, AZ.....		
White Mountain Apache Tribe, AZ.....		
Association of Village Council Presidents, AK.....		
Micosukee Tribe of Florida, FL.....		
Tanana Chiefs Conference, AK.....		
Mid-American All Indian Center, Inc., KS.....		
Cocopah Tribe, AZ.....	5/31/82	3/3/82
Havasupai Tribal Council, AZ.....		
Metlakatla Indian Community, AK.....		
Yankton Sioux Tribe, SD.....		
Makah Indian Tribal Council, WA.....		
Small Tribes Organization of Western Washington, WA.....		
Trenton Indian Service Area Corporation, ND.....		
Sioux City American Indian Center, Inc., IA.....		
Indian Human Resource, Inc., CA.....		
Michigan Indian Benefit Association, MI.....	6/29/82	4/1/82
Hopi Tribal Council, AZ.....	6/30/82	4/2/82
Turtle Mountain Band of Chippewa Indians, ND.....		
Seminole Tribe of Florida, FL.....		
Colorado River Indian Tribes, AZ.....		
Kickapoo Tribe in Kansas, KS.....	6/30/82	4/2/82
Coushatta Alliance, LA.....		
Chitimacha Tribe of Louisiana, LA.....		
Penobscot Nation, ME.....		
Passamaquoddy Tribe, Pleasant Point Reservation, ME.....		
Passamaquoddy Tribe, Indian Township Reservation, ME.....		
Three Affiliated Tribal Business Council, ND.....		
Navajo Tribal Council, AZ.....		
Seneca Nation of Indians, NY.....		
Indian Action of Northwestern California, Inc., CA.....		
United Tribes of Kansas and Southeast Nebraska, KS.....		
Association of Aroostook Indians, Inc., ME.....		
WCD Enterprises, Inc., OK.....		
Plains Apache, OK.....		
Pawnee Tribe of Oklahoma, OK.....		
Comanche Indian Tribe, OK.....		
Minneapolis American Indian Center, Inc., MN.....		

Administration for Native Americans—Continued

(Budget Period End Date/Application Due Date)

	Budget period end date (BPE)	Application due date
Kaw Tribe, OK.....		
Otoe-Missouri Tribe, OK.....		
Tonkawa Tribe, OK.....		
Boston Indian Council, Inc., MA.....		
American Indian Community, Inc., NY.....		
Buffalo North American Indian Culture Center, Inc., NY.....		
Native American Cultural Center, Inc., NY.....		
North American Indian Club of Syracuse and Vicinity, Inc., NY.....		
Baltimore American Indian Center, Inc., MD.....		
Council of Three Rivers American Indian Center, Inc., PA.....		
United American Indians of Delaware Valley, Inc., PA.....		
Grand Rapids Inter-Tribal Council, Inc., MI.....		
North American Indian Association of Detroit, Inc., MI.....		
St. Paul American Indian Center, Inc., MN.....		
Native American Committee, Inc., IL.....		
Albuquerque Urban Indian Center, Inc., NM.....		
Native American Center, Inc., OK.....		
Native American Coalition of Tulsa, Inc., OK.....		
Denver Native American United, Inc., CO.....		
Montana United Indian Association, Inc., MT.....		
Dakota Association of Native Americans, Inc., ND.....		
Rapid City Indian Service Council, Inc., SD.....		
Utah Native American Consortium, Inc., UT.....		
American Indian Association of Tucson, Inc., AZ.....		
Phoenix Indian Center, Inc., AZ.....		
Inter-Tribal Friendship House, Inc., CA.....		
South Bay Indian Services, Inc., CA.....		
Central Council of Tlingit and Haida Indians of Alaska, AK.....		
Mauneluk Association, Inc., AK.....		
Seattle Indian Center, Inc., WA.....		
Tacoma Indian Center, Inc., WA.....		
American Indian Community Center, Inc., WA.....		
United Indian Association of Central Washington, Inc., WA.....		
Urban Indian Council, Inc., OR.....		
Guilford Native American Association, Inc., NC.....	8/31/82	5/3/82
Metrolina Native American Association, Inc., NC.....		
South Eastern Michigan Indians, Inc., MI.....		
American Indian Fellowship Association, Inc., MN.....		
Farmington Inter-Tribal Indian Organization, Inc., NM.....		
Gallup Indian Community Center, NM.....		
American Indian Center of Dallas, Inc., TX.....		
Indian Centers, Inc., CA.....		
Hawaii Council of American Indian Nations, Inc., HI.....		
Fairbanks Native Association, Inc., AK.....		
Haliwa Indian Tribe, SC.....		
Powhatan Renepe Nation, NJ.....		
Waccamaw Siouan Development Association, NC.....		
Tri-County Indian Center, MI.....		
Pee Dee Indian Association, SC.....		
Creek Nation East of the Mississippi, AL.....		
South Puget Inter-Tribal Planning Agency, WA.....		
United Rappahannock Tribal Office, VA.....	9/30/82	7/3/82

Administration for Native Americans—
Continued

[Budget Period End Date/Application Due Date]

	Budget period end date (BPE)	Application due date
Saginaw Inter-Tribal Association, Inc., MI		
North Pacific Rim, AK		
Kawerak, Inc., AK		
Coeur d'Alene Tribe of Idaho, ID	10/31/82	8/3/82
St. Regis Mohawk Tribe, NY		
Cherokee Nation, OK		
Chickasaw Nation, OK		
Choctaw Nation, OK		
Devils Lake Sioux Tribe, ND		
Sisseton-Wahpeton Sioux Tribe, SD		
Gila River Indian Community, AZ		
Minnesota Sioux Tribe, MN	11/30/82	9/2/82
Grand Traverse Band of Ottawa and Chippewa Indians, MI		
Omaha Tribe, NB		
Jemez Pueblo, NM		
Confederated Tribes of Grand Ronde, OR		
Klamath Tribe, OR		
Nez Perce Tribe, ID		
Northern Cheyenne Tribe, MT		
Osage Tribe, OK		
Citizens Band of Potawatomi, OK		
Winnebago Tribe, NB		
Great Lakes Inter-Tribal Council, WI		
Umatilla Tribe, NB		
Ute Indian Tribe, UT		
Jicarilla Apache Tribe, NM		
Assiniboine & Sioux Tribes, MT		
Central Tribes of Shawnee Area, Inc., OK		
Oklahoma Inter-Tribal Council, Inc., OK		
Five Sandoval Indian Pueblos, Inc., NM	12/31/82	10/3/82
Organization of the Forgotten American, OK		
Spokane Tribe of Indians, WA		
American Indian Center of Omaha, NB		
Lumbee Regional Development Association, Inc., NC		
Ute Mountain Ute Tribe, CO		
Cheyenne & Arapaho Tribe of Oklahoma, OK		
Cumberland County Association for Indian People, NC		
Kiowa Tribe, OK		
Mississippi Band of Choctaw Indians, MS		
Zuni Pueblo, NM		
Colville Confederated Tribes, WA		
Salt River Indian Community, AZ		
Southern Ute Indian Tribe, CO	1/31/83	11/2/82
Cheyenne River Sioux Tribe, SD		
San Carlos Apache Tribe, AZ		
Fond du Lac Reservation Business Council, MN		
Oglala Sioux Tribe, SD		
Ojibwa Tribe, WA		
Tulalip Tribe, WA		
Yakima Nation, WA		
Pueblo of Isleta, NM		
Rosebud Sioux Tribe, SD		
Abenaki Self-Help Association, VT		
American Indians for Development, CT		
Wampanoag Tribal Council of Gayhead, Inc., MA		
Narragansett Tribal Education Project, RI		
White Earth Reservation Business Committee, MN	2/28/83	12/1/82
Blackfeet Tribe, MT		
Pueblo of Laguna, NM		
Shoshone-Arapaho Joint Council, WY		
Lincoln Indian Center, Inc., NB		

[FR Doc. 82-6902 Filed 3-12-82; 8:45 am]

BILLING CODE 4130-01-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[Serial No. AA-23139]

Alaska; Termination of Proposed
Withdrawal and Reservation of Lands

January 18, 1982.

The U.S. Department of Agriculture, filed application AA-23139 for the withdrawal of lands from location and entry under the general mining laws 30 U.S.C. Ch. 2., and from selection, location, and entry under section 6 of the Alaska Statehood Act, 72 Stat. 339, subject to valid existing rights. Notice was published in the Federal Register on December 5, 1978 (43 FR 57134 as FR Doc. No. 78-34051). An amendment thereto was published in the Federal Register on June 8, 1979 (44 FR 33155 as FR Doc. No. 79-17803).

The purpose of the proposed withdrawal was to protect the scenic, historical, scientific, and/or primitive attributes of the area and in aid of possible legislation. Congress enacted legislation on the proposed withdrawal within the two year period called for in section 204(b)(1)(c) of the Federal Land Policy and Management Act of October 21, 1976. Therefore, the segregative effect of the proposed withdrawal terminated with the passage of the Alaska National Interest Lands Conservation Act on December 2, 1980.

This order does not otherwise affect the status of these lands and they remain subject to other withdrawals of record.

Curtis V. McVee,
State Director.

[FR Doc. 82-6885 Filed 3-12-82; 8:45 am]

BILLING CODE 4310-84-M

[Serial No. AA-045553]

Alaska; Proposed Withdrawal and
Reservation of Lands; Tongass
National Forest

Correction

In FR Doc. 81-35141, appearing at page 60274, in the issue of Wednesday, December 9, 1981, make the following change:

On page 60274, in the third column, the second paragraph, the tenth line should read "sought is the minimum essential to meet the applicant's needs providing for the concurrent".

BILLING CODE 1505-01-M

[NM 51343 OK]

Oklahoma; Exploration of Coal
Deposits

Correction

In FR Doc. 82-4431 appearing at page 7505 in the issue of Friday, February 19, 1982, on page 7505 middle column,

$N\frac{1}{2}NW\frac{1}{4}N\frac{1}{2}SW\frac{1}{4}NW\frac{1}{4}$;

should be changed to read:

" $N\frac{1}{2}NW\frac{1}{4}, N\frac{1}{2}SW\frac{1}{4}NW\frac{1}{4}$ ".

BILLING CODE 1505-01-M

Fish and Wildlife Service

Endangered Species Permit;
Applications

The applicants listed below wish to conduct certain activities with endangered species:

Applicant: Donald P. Wells, Lake Forest, IL, PRT 2-8632

The applicant requests a permit to purchase in interstate commerce two (2) captive-bred Nene geese (*Branta sandvicensis*) from Allen Humphry, Litchfield, CT, for enhancement of propagation.

Applicant: David Garcelon, Institute for Wildlife Studies, Arcata, CA PRT 2-8894

The applicant requests a permit to take bald eagle (*Haliaeetus leucocephalus*) nestlings from Oregon, Washington, or California to relocate to Santa Cruz Island, California, for enhancement of survival and research purposes.

Applicant: Peter G. Yamamoto, Tacoma, WA PTR 2-8886

The applicant requests a permit to export one (1) captive-bred gray wolf (*Canis lupus*) to the Okanagan Game Farm, British Columbia, Canada, for enhancement of propagation and survival.

Applicant: University of North Carolina, Institute of Marine Science, Morehead City, NC, PRT 2-3208.

The applicant request a permit to take threatened and endangered sea turtles native to North America. Activities will include capture, measure, tag, mark and release; collect eggs for incubation and research in a laboratory; collect hatchlings after August to assure survival; and to relocate imperiled nests, for enhancement of survival and scientific research.

Applicant: Southeastern Forest Experiment Station, U.S. Forest Service, Clemson, SC, PRT 2-8885

The applicant request a permit to take (capture) red-cockaded woodpeckers

(*Picooides borealis*) in Georgia and South Carolina for banding and radio-telemetry purposes for scientific research and enhancement of survival.

Applicant: Los Angeles Zoo, Los Angeles, CA PRT 2-8881

The applicant requests a permit to import four (4) male captive-bred yellow-footed rock wallabies (*Petrogale xanthopus*) from the Adelaide Zoo, Adelaide, Australia, for enhancement of propagation.

Applicant: Steve Martin, Acton, CA PRT 2-8791

The applicant requests a permit to import one (1) male captive-bred orangutan (*Pongo pygmaeus*) from the Ruhr Zoo, Gelsenkirchen, West Germany.

Applicant: Yale University School of Medicine, New Haven, CT PRT 2-8857

The applicant request a permit to export in foreign commerce 18 captive-born cotton-top marmosets (*Saguinus oedipus*) from New Haven, CT to the University of Bristol, Bristol, England, for enhancement of propagation.

Humane care and treatment during transport, if applicable, has been indicated by the applicants.

Documents and other information submitted with these applications are available to the public during normal business hours in Room 601, 1000 N. Glebe Rd., Arlington, Virginia, or by writing to the U.S. Fish & Wildlife Service, WPO, P.O. Box 3654, Arlington, VA 22203.

Interested persons may comment on these applications by April 14, 1982, by submitting written data, views, or arguments to the above address. Please refer to the file number when submitting comments.

Dated: March 10, 1982.

R. K. Robinson,

Chief, Branch of Permits, Federal Wildlife Permit Office.

[FR Doc. 82-6926 Filed 3-12-82; 8:45 am]

BILLING CODE 4310-55-M

Receipt of Marine Mammal Application for Permit; Ronald O. Skoog

Notice is hereby given that an applicant has applied in due form for a permit to take walrus as authorized by the Marine Mammal Protection Act of 1972 (16 U.S.C. 1361-1407), and the regulations governing the taking and importing of Marine Mammals (50 CFR Part 18).

1. Applicant:

a. Name: Dr. Ronald O. Skoog, Commissioner, Alaska Department of Fish and Game.

b. Address: Game Division, Subport Building, Juneau, AK.

2. Type of permit: Scientific Research.

3. Name and number of animals: Walrus (*Odobenus rosmarus divergens*)—60.

4. Type of Activity: Take.

5. Location of Activity: Bering, Chukchi, and Beaufort Seas.

6. Period of Activity: Now through December 31, 1983.

The purpose of this application is to determine feeding habits of walrus.

Concurrent with the publication of this notice in the Federal Register the Federal Wildlife Permit Office is forwarding copies of this application to the Marine Mammal Commission and the Committee of Scientific Advisors.

The application has been assigned file number PRT 2-6354. Written data or views, or requests for copies of the complete application or for a public hearing on this application should be submitted to the Director, U.S. Fish and Wildlife Service (WPO), P.O. Box 3654, Arlington, VA 22203, on or before April 14, 1982. Those individuals requesting a hearing should set forth the specific reasons why a hearing on this particular application would be appropriate. The holding of such hearing is at the discretion of the Director.

All statements and opinions contained in this notice are summaries of those of the applicant and do not necessarily reflect the views of the United States Fish and Wildlife Service.

Documents submitted in connection with the above application are available for review during normal business hours in Room 605, 1000 North Glebe Road, Arlington, Virginia.

Dated: March 10, 1982.

R. K. Robinson,

Chief, Branch of Permits, Federal Wildlife Permit Office.

[FR Doc. 82-6927 Filed 3-12-82; 8:45 am]

BILLING CODE 4310-55-M

Office of the Secretary

Record of Decision on Proposed Disposition and Administration of Lands Declared Excess by U.S. Navy on the Islands of Culebra and Culebrita in Puerto Rico.

AGENCY: Office of the Secretary, Interior.

ACTION: Notice.

SUMMARY: This Notice advises the public that a final decision on the proposed disposition and administration of lands declared excess by the U.S. Navy on the Islands of Culebra and Culebrita, Puerto Rico, has been made by the Secretary, U.S. Department of the Interior.

The Senate Committee on Interior and Insular Affairs passed a resolution in June 1971 directing the Secretary of the U.S. Department of the Interior (DOI), in consultation with representatives of the Commonwealth of Puerto Rico (Commonwealth), to conduct studies and develop plans for the best use of the lands on Culebra and Culebrita Islands in Puerto Rico declared excess by the U.S. Navy. Representatives of DOI and the Commonwealth identified the natural and cultural resources of these lands and developed six alternatives to be considered in disposing of and managing the excess lands. The final decision rendered along with a brief description of the six alternatives considered follow:

Decision

Alternative 3 is hereby approved. It provides for:

A. *Disposition of Excess Lands on Culebra Island:* Approximately 936 acres will be deeded to the Commonwealth and 776 acres will be transferred to the U.S. Fish and Wildlife Service (Service).

B. *Disposition of Excess Lands on Culebrita Island:* Approximately 262 acres will be kept in the Service's National Wildlife Refuge System.

Cooperative management agreements between the Commonwealth and the Service relating to conservation and development of the natural and cultural resources on lands to be deeded and transferred will be developed and executed.

Alternatives Considered

Alternative 1. This is the "Joint Report Alternative." Approximately 936 acres of excess Navy lands on Culebra Island and 262 acres of National Wildlife Refuge land on Culebrita Island would be deeded to the Commonwealth and approximately 776 acres of excess land on Culebra Island would be transferred to the Service. Strict conveyance restrictions for lands proposed for transfer to the Commonwealth would be developed to protect the wildlife and cultural resources and enhance local economic and social conditions.

Alternative 2. This is the "No Action Alternative" in which the Service would not accept transfer of any of the 1,712 acres of excess Navy lands on Culebra. Under this alternative, these lands would probably be transferred to other governmental agencies or be sold to private interests. Culebrita would remain in the National Wildlife Refuge System. Adverse environmental impacts would likely occur on Culebra. Short-

term economic benefits could be realized under this alternative.

Alternative 3. (This alternative will be initiated.) This alternative is similar to the "Joint Report Alternative" (Alternative 1) with the exception of the Culebrita Island excess lands that will be kept in the National Wildlife Refuge System. The wildlife-related resources on Culebra will be protected while allowing for enhancement of local economic and social conditions.

Alternative 4. This "Essential Habitat Alternative" is basically the same as Alternative 3, except that those excess lands on Culebra currently designated or proposed as Critical Habitat in accordance with the endangered Species Act of 1973 (as amended) would also be transferred to the Service. Although no Cooperative Management Agreement would be involved, the wildlife-related resources would be protected while allowing for some enhancement of local economic and social conditions.

Alternative 5. This "Economic Development Alternative" would be to deed to the Commonwealth all 1,712 acres of excess Navy lands on Culebra and to leave Culebrita in the National Wildlife Refuge System. Severe adverse environmental impacts, especially on nesting marine turtles, could be expected. Local economic conditions are likely to improve on a short-term basis.

Alternative 6. This "Wildlife Refuge System Alternative" would be to transfer all 1,712 acres of excess Navy lands on Culebra to the Service and leave Culebrita in the National Wildlife Refuge System. Maximum protection of the wildlife-related resource would be afforded, but enhancement of short-term economic conditions could be limited.

I have determined all practicable means to avoid or minimize environmental harm from the alternative selected will be carried out. The administration and development activities to be carried out by the respective entities will be monitored to insure compliance with cooperative agreements.

Dated: February 1, 1982.

James G. Watt,

Secretary, Department of the Interior.

[FR Doc. 82-6906 Filed 3-12-82; 8:45 am]

BILLING CODE 4310-55-M

INTERSTATE COMMERCE COMMISSION

Motor Carrier Temporary Authority Application

The following are notices of filing of applications for temporary authority

under section 10928 of the Interstate Commerce Act and in accordance with the provisions of 49 CFR 1131.3. These rules provide that an original and two (2) copies of protests to an application may be filed with the Regional Office named in the **Federal Register** publication no later than the 15th calendar day after the date the notice of the filing of the application is published in the **Federal Register**. One copy of the protest must be served on the applicant, or its authorized representative, if any, and the protestant must certify that such service has been made. The protest must identify the operating authority upon which it is predicated, specifying the "MC" docket and "Sub" number and quoting the particular portion of authority upon which it relies. Also, the protestant shall specify the service it can and will provide and the amount and type of equipment it will make available for use in connection with the service contemplated by the TA application. The weight accorded a protest shall be governed by the completeness and pertinence of the protestant's information.

Except as otherwise specifically noted, each applicant states that there will be no significant effect on the quality of the human environment resulting from approval of its application.

A copy of the application is on file, and can be examined at the ICC Regional Office to which protests are to be transmitted.

Note.—All applications seek authority to operate as a common carrier over irregular routes except as otherwise noted.

Motor Carriers of Property

Notice No. F-195

The following applications were filed in region I: Send protests to Interstate Commerce Commission, Regional Authority Center, 150 Causeway Street, Room 501 Boston, MA 02114.

MC 111508 (Sub-1-1TA), filed March 4, 1982. Applicant: ACKER BUS LINE, INC. Box 194, RFD 1, Kingston, NY 12401. Representative: Sidney J. Leshin, Esq. 3 East 54th Street, New York, NY 10022. *Passengers and their baggage, in charter operations beginning and ending in the Counties of Ulster, Dutchess, Columbia and Green, NY, and extending to points in NY, NJ, ME, VT, NH, MA, CT, PA, MD, DC, DE, VA and TN.* Supporting shipper: There are 12 statements in support of this application which may be examined at the Regional Office of the I.C.C. in Boston, MA.

MC 160790 (Sub-1-1TA), filed March 1, 1982. Applicant: C & M EXPRESS, INC., 766 W. Broadway, Gardner, MA

01440. Representative: James F. Martin, Jr., 8 W. Morse Road, Bellingham, MA 02019. *Contract carrier: irregular routes: Pulp paper and related products from Gardner, MA to points in ME, NH, VT, RI, CT, NY, NJ and PA, under continuing contract(s) with Mead Corp., Gardner, MA. Supporting shipper: Mead Corp., 75 Logan Street, Gardner, MA 01140.*

MC 160791 (Sub-1-1TA), filed March 1, 1982. Applicant: JP'S HAULING, INC., 17A Hillcrest Drive, Glen Head, NY 11545. Representative: Jack L. Schiller, 123-80 83rd Avenue, Kew Gardens, NY 11415. *Contract carrier: irregular routes: Scrap metal between the facilities of Cousins Metal Industries, Inc., located at Oceanside, NY, on the one hand, and, on the other, Claymont, DE; Chicago, IL; Detroit, MI; Cleveland, OH; Burnham and Coatesville, PA; and Mt. Holly, SC, under continuing contract with Cousins Metal Industries, Inc. of Oceanside, NY. Supporting shipper: Cousins Metal Industries, Inc., 460 Brown Court, Oceanside, NY 11572.*

MC 151193 (Sub-1-29TA), filed March 5, 1982. Applicant: PAULS TRUCKING CORPORATION, 286 Homestead Avenue, P.O. Drawer D, Avenel, NJ 07001. Representative: Michael A. Beam (same as applicant). *Contract carrier: irregular routes: Edible fats, shortening, meat renderings and by-products and equipment, materials and supplies used in the manufacture, sale and distribution of such commodities (except in bulk), between points in CO, IL, IN, KY, KS, MN, MO, MI, NB, OH and TX under continuing contract(s) with Interstate Foods Corporation, Chicago, IL. Supporting shipper: Interstate Foods Corporation, Chicago, IL 60609.*

MC 147242 (Sub-1-7TA), filed March 5, 1982. Applicant: PLAZA FREIGHT TRANSPORT, INC., 12-90 Plaza Road, Fair Lawn, NJ 07410. Representative: Arthur Liberstein, P.C., 888 Seventh Avenue, New York, NY 10106. *Contract carrier: Irregular routes: Foam rubber and related products, except commodities in bulk between all points in the U.S., under continuing contract(s) with Crest Foam Corporation, Moonachie, NJ. Supporting shipper: Crest Foam Corporation, 100 Carol Place, Moonachie, NJ 07074.*

MC 160434 (Sub-1-1TA), filed March 5, 1982. Applicant: R.S. LIQUID WASTE DISPOSAL, INC., 163 Pinnery Avenue, Warwick, RI 02886. Representative: David F. Sweeney, Esq., 10 Jefferson Blvd., Warwick, RI 02888. *Chemicals and related products, hazardous materials, and hazardous wastes, from points in ME, NH, VT, MA, RI, and CT*

to disposal and recycling/reclaiming facilities at Bayshore and Niagara, NY, Williamsbury, OH, and Union, ME. Supporting shippers: Union Chemical Co., Inc., P.O. Box 423, Union, ME 04862; Amtrol, Inc., 1400 Division Road, West Warwick, RI 02893; C. M. Laboratories, Inc., 731 Broadway, South Portland, ME 04106; Arkwright Incorporated, Main Street, Fiskeville, RI 02823.

MC 127905 (Sub-1-3TA), filed March 1, 1982. Applicant: LYNN H. SCOTT, INC., 8532 Blossvale Road Blossvale, NY 13308. Representative: Edward L. Nehez, 6 Becker Farm Road P.O. Box Y, Roseland, NJ 07068. *Foundry materials*, (1) from points in AL, GA, IL, NJ, OH, WA and WI to points in NY; (2) From Liverpool, NY to points in NY and PA. Supporting shipper(s): G. W. Bryant Core Sands, Inc., 281 Bryant Road, McConnellsville, NY 13401; Foundry Materials, Inc., 100 Cleveland St., Liverpool, NY 13088; Oberdorfer Foundries, Inc., P. O. Box 4811, E. Syracuse, NY 13221; The Black Clawson Co., 46 North First St., Fulton, NY 13069.

MC 146463 (Sub-1-2TA), filed March 3, 1982. Applicant: SLACK TRANSPORT LIMITED Box 479 Caledonia, Ontario, CD N0A 1A0. Representative: William J. Hirsch P.C. 1125 Convention Tower 43 Court Street Buffalo, NY 14202. *Contract carrier: irregular routes: Tractor rims, tractor cabs and hitches, cultivators, air compressors, wood saws, tillages, grain huller or picker machines, fertilizer luggers, high power lights for tractors, high pressure washers and parts related to tractors and cultivators, triple-walled corrugated board, special corrugated paper materials and wooden wire-bound containers* between all points in AR, IA, IL, IN, KS, MI, MN, NY, OH, PA, SD and WI, under continuing contract(s) with Robert H. Laning & Sons Ltd., Waterford, Ontario, CD; Trican Packaging, Inc., Cayuga, Ontario, CD. Supporting shippers: Robert H. Laning & Sons Ltd., 289 Leamon Street, Waterford, Ontario, CD; Trican Packaging, Inc., P.O. Box 158, Cayuga, Ontario, CD N0A 1E0.

MC 59457 (Sub-1-6TA), filed March 1, 1982. Applicant: SORENSEN TRANSPORTATION COMPANY, INC., 6 Old Amity Road, Bethany, CT 06525. Representative: Gerald A. Joseloff, 410 Asylum Street, Hartford, CT 06103. *Food and related products* between Lake County, FL, on the one hand, and, on the other, points in CT. Supporting shipper: Kraft, Inc., 255 Homestead Avenue, Hartford, CT 06111.

MC 156029 (Sub-1-1TA), filed March 5, 1982. Applicant: TRANSPORT ENTERPRISES, INC., 400 Broadway, Freehold, NJ 07728. Representative: A.

David Millner, Esq., 7 Becker Farm Road, P.O. Box Y, Roseland, NJ 07068. *Contract carrier: irregular routes: Drugs, toiletries and pet products*, from Cranbury and Lakewood, NJ to points in GA, FL, NC and SC, under continuing contract(s) with Carter Wallace, Inc., Cranbury, NJ. Supporting shipper: Carter Wallace, Inc., Half Acre Road, Cranbury, NJ 08512.

MC 154368 (Sub-1-1TA), filed March 1, 1982. Applicant: TRUC-WAY, INC., P.O. Box 8, Collingswood, NJ 08108. Representative: James H. Sweeney, P.O. Box 9023, Lester, PA 19113. *Food and related products, materials, equipment and supplies used in the manufacture and distribution of food and related products* between points in Gloucester, Salem and Middlesex counties, NJ on the one hand, and, on the other, points in MD, NJ, NY, and PA. Supporting shipper: Del Monte Corporation, One Market Plaza, San Francisco, CA 94119.

MC 152320 (Sub-1-3TA), filed March 5, 1982. Applicant: VERSPEETEN CARTAGE, LIMITED, 67 Dalton Road, Delhi, Ontario CD N4B 1B4. Representative: Neill T. Riddell, 900 Guardian Building, Detroit, MI 48226. *Contract carrier: irregular routes: Clay, concrete, glass or stone products, metal products, and machinery* between all points in the U.S., under continuing contract(s) with Flo-Con Canada, Inc., of Tillsonburg, Ontario, CD. Supporting shipper: Flo-Con Canada, Inc., 8 Rouse Street, Tillsonburg, Ontario, CD N4E 4J1.

MC 157842 (Sub-1-3TA), filed March 2, 1982. Applicant: WEBBER PETROLEUM COMPANY, 93 Kensington Street, Portland, ME 04101. Representative: Robert E. Sutcliffe, Esq., Rudman & Winchell, 84 Harlow Street, P.O. Box 1401, Bangor, ME 04401. *Contract carrier: irregular routes: Petroleum and its products (STCC Code 13, 29)* between points in ME and points in NH under continuing contract(s) with Sunmark Industries of Framingham, MA. Supporting shipper: Sunmark Industries, Division of Sun Oil Company of Pennsylvania, 240 Lee Burbank Highway, Revere, MA 02151.

The following applications were filed in Region 3. Send protests to ICC, Regional Authority Center, P.O. Box 7800, Atlanta, GA 30357.

MC 145058 (Sub-3-2TA), filed March 3, 1982. Applicant: THOMAS PRODUCE COMPANY OF MOUNT AIRY, INC., P.O. Box 16707, Greensboro, NC 27406. Representative: Michael F. Morrone, 1150 17th Street, N.W., Suite 1000, Washington, D.C. 20036. *General commodities (except Class A and B explosives, commodities in bulk in tank*

vehicles, household goods and hazardous materials) from the facilities of Westinghouse Electric Corporation, Athens, GA to points in MN, IA, MO, AR, LA, ND, SD, NE, KS, OK, MT, WY, CO, NM, TX, ID, UT, AZ, WA, OR, NV and CA. Supporting shipper: Westinghouse Electric Corporation, 1651 Westinghouse Building, Pittsburgh, PA 15222.

MC 160860 (Sub-3-1TA), filed March 5, 1982. Applicant: AMBERG & ROPER TRUCKING, Route 1, Box 60, Hickman, KY 42050. Representative: R. Connor Wiggins, Jr., 100 N. Main Bldg., Suite 909, Memphis, TN 38103. (1) *Lighting fixtures* from facilities of National Ceramics, Inc. at or near Cunningham, KY, to points in the US in and east of ND, SD, NE, KS, OK and TX, and materials and supplies used in the manufacture of lighting fixtures from points in the US in and east of ND, SD, NE, KS, OK and TX to facilities of National Ceramics, Inc. at or near Cunningham, KY; and (2) *Lighting fixtures and shades* from facilities of Deena Products, Inc. at or near Arlington, KY, to points in GA, NC, SC, VA, WV, TN, IN, and TX, and materials and supplies used in the manufacture of lighting fixtures and shades from points in GA, NC, SC, VA, WV, TN, IN, and TX, to facilities of Deena Products, Inc. at or near Arlington, TX. Supporting shippers: Deena Products, Inc., Highway 51 North, Arlington, KY 42021; and National Ceramics, Inc., P.O. Box 471, Cunningham, KY 42035.

MC 154861 (Sub-3-5TA), filed March 5, 1982. Applicant: CAROLINA MOTOR EXPRESS, INC., P.O. Box 550, Forest City, NC 28043. Representative: Eric Meierhoefer, Suite 1000, 1029 Vermont Avenue, N.W., Washington, D.C. 20005. *Fiberboard*, between the facilities of Plum Creek, Inc., at or near Columbia Falls, MT, on the one hand, and, on the other, points in VA and TN. Supporting shipper(s): Plum Creek, Inc., P.O. Box 160, Columbia Falls, MT 59912.

MC 160768 (Sub-3-1TA), filed March 5, 1982. Applicant: ALVIN E. JOYNER, d.b.a. JOYNER INLAND GARAGE, 3715 Crawfordville Road, Tallahassee, FL 32301. Representative: Thomas F. Panebianco, Post Office Box 1200, Tallahassee, FL 32302. *Vehicles*, between points in Mitchell, Baker, Brooks, Miller, Decatur, Seminole, Grady, Thomas, Colquitt and Early Counties, GA; Suwannee, Leon, Madison, Gadsden, Taylor, Jackson, Calhoun, Jefferson, Wakulla, Liberty, Hamilton and Lafayette Counties, FL; and Houston County, AL, on the one hand, and, on the other, points in FL, GA, AL, LA, MS, SC and NC. Supporting

shipper: General Motors Acceptance Corporation, 325 John Knox Road, Tallahassee, FL 32303.

The following applications were filed in Region 4. Send protest to: Interstate Commerce Commission, Complaint and Authority Branch, P.O. Box 2980, Chicago, IL 60604.

MC 54855 (Sub-4-3TA), filed February 25, 1982. Applicant: LOUISVILLE, NEW ALBANY, & CORYDON RAILROAD COMPANY, d.b.a. LOUISVILLE AND CORYDON TRANSFER, 210 Walnut St., Corydon, IN 47112. Representative: Norman A. Cooper, 145 W. Wisconsin Ave., Neenah, WI 54956. *General commodities* (except class A and B explosives and Household goods) between Corydon, IN on the one hand, and, on the other points in Belvidere, Cairo, Dunn, Henkel, and Hillcrest, IL; Austin, Boonville, Evansville, Ferdinand, Griffin, Jasper, and Vicennes, IN; Ashland, Benton, Fulton, Hopkinsville, Jensen, LaGrange, Louisville and Owensboro, KY; and Blue Ash, Fremont, Homer, McDowell, and Warsaw, OH. Supporting shippers: there are five (5).

MC 142449 (Sub-4-7-TA), filed February 26, 1982. Applicant: SPEEDWAY HAULERS, INC., P.O. Box 1463, South Bend, IN 46624. Representative: Jo Ann Sawyer (same as applicant). *Transporting: Plastic Articles (N.O.I)* between points in AL, AR, CO, CT, FL, GA, IL, IN, IA, KS, KY, MD, MA, MI, MN, MO, NE, NJ, NY, NC, OH, OK, PA, RI, SC, TN, TX, VA, WV, WI, and WY. Supporting shipper: CPR Division, the Upjohn Company, P.O. Box 2978, Torrance, CA 90509.

MC 144121 (Sub-4-12TA), filed February 26, 1982. Applicant: LARRY'S EXPRESS, INC., 720 Lake St., Tomah, WI 54660. Representative: James A. Spiegel, Attorney, Olde Towne Office Park, 6333 Odana Road, Madison, WI 53719. *Lawn fertilizer, clay products, ice control materials, and materials, equipment and supplies used in the manufacture, sale and distribution of such commodities, between Viroqua, WI, on the one hand and, on the other, points within IN, IL, MI, MO, NJ, NY, OH, and PA.* An underlying ETA seeks 120 days authority. Supporting shipper: Howard Johnson's Enterprises, Inc., Box 67, RR Avenue, Viroqua, WI 54665.

MC 144323 (Sub-4-6TA), filed March 2, 1982. Applicant: RICHARD P. CHARAPATA, d.b.a. CHARAPATA TRUCKING, N30 W26466 Peterson Drive, Pewaukee, WI 53072. Representative: Daniel R. Dineen, 710 North Plankinton Avenue, Milwaukee, WI 53203. *Contract irregular, food and related products, between the facilities of Max Bauer Meat Packer, Inc., at*

Miami, FL, on the one hand, and, on the other, points in WI, under continuing contracts with Max Bauer Meat Packer, Inc., of Miami, FL. Supporting shipper: Max Bauer Meat Packer, Inc., 151 N.W. 5th Street, Miami, FL 33128.

MC 144927 (Sub-4-15TA), filed February 25, 1982. Applicant: REMINGTON FREIGHT LINES, INC., Box 315, U.S. 24 West, Remington, IN 47977. Representative: Jack Luck (address same as applicant). *Bakery food ingredients* (except in bulk) and *materials and supplies used in the manufacture of bakery food ingredients* (except in bulk) between the facilities of Caravan Products, its subsidiaries and its suppliers at Totowa, NJ; Philadelphia, PA; Atlanta, GA; Decatur and Chicago, IL; Cedar Rapids, IA; St. Paul, MN; Cleveland, OH; Detroit, MI; Dallas, TX; Denver, CO; Buffalo, NY; Los Angeles, CA; Phoenix, AZ; Miami, FL; Seattle, WA; Portland, OR; and Gantt's Quarry, AL. An underlying ETA seeks 120 days authority. Supporting shipper: Caravan Products Co., Inc., 100 Adams Driver, P.O. Box 147, Totowa, NJ 07511.

MC 144927 (Sub-4-16TA), filed February 25, 1982. Applicant: REMINGTON FREIGHT LINES, INC., Box 315, U.S. 24 West, Remington, IN 47977. Representative: Jack Luck, (address same as applicant). *Drugs, medicines, and related printed advertising matter in dry van trailers* (except in bulk) from the plant site of Merck Sharp & Dohme at West Point, PA, to the facilities of Merck & Co. at St. Louis, MO. An underlying ETA seeks 120 days authority. Supporting shipper: Merck Sharp & Dohme, Sumneytown Pike, West Point, PA 19486.

MC 146314 (Sub-4-8TA), filed March 1, 1982. Applicant: G & T TRUCKING CO., County Road 2 and I-35, Elko, Minnesota 55020. Representative: Thomas Zwiers, (same as above). *Chemical and related products, from Scott County, MN and Will County, IL on the one hand, and, on the other, points in the United States.* Supporting shipper: Conklin Company, Valley Industrial Park, Shakopee, MN 55379.

MC 146758 (Sub-4-8), filed March 1, 1982. Applicant: LADLIE TRANSPORTATION, INC., 1701 Margaretha, Albert Lea, MN 56007. Representative: Phillip H. Ladlie, (same as applicant). *Meat and meat by-products from the facilities of Monfort of CO, located in the U.S., on the one hand, and on the other, points in the U.S.* An underlying ETA seeks a 120 days. Supporting shipper: Monfort of Colorado, Inc., 555 South Stuhr Road, Grand Island, NE 68801.

MC 147879 (Sub-4-4TA), filed March 1, 1982. Applicant: MURRAY & SONS TRANSPORTATION, INC., 212 North Jefferson St., Cuba City, WI 53807. Representative: Michael J. Wyngaard, 150 East Gilman St., Madison, WI 53703. *Metal products* from (1) Neillsville and Milwaukee, WI to Rockford, IL; Tulsa, OK; Cassville, MO; and Americus, KS; and (2) Rockford IL; Cassville, MO; and Americus, KS to Tulsa, OK. Underlying ETA seeks authority for 120 days. Supporting shipper: Arrow Specialty Company, a Division of Masco Corp., 2301 East Independence Avenue, Tulsa, OK 74110.

MC 155411 (Sub-4-2TA), filed March 1, 1982. Applicant: S & C TRANSPORT, INC., 16657 Kennebec, Southgate, Michigan 48195. Representative: Neill T. Riddell, 900 Guardian Building, Detroit, Michigan 48226. *Contract irregular: Petroleum and petroleum products and hazardous material between all points in the United States under continuing contracts with General Oil Company, Inc., 12680 Beech Daly Road, Redford Township, MI 48239.* Supporting shipper: General Oil Company, Inc., 12680 Beech Daly Road, Redford Township, MI 48239.

MC 156133 (Sub-4-8TA), filed February 26, 1982. Applicant: TRI STATE TIRES & RUBBER, INC. d.b.a. TANDEM TRANSPORT, 322 U.S. Highway 20 West, Michigan City, IN 46360. Representative: James M. Hodge, 3730 Ingersoll Ave., Des Moines, IA 50312. *Refractories products, building board, wallboard, and materials and supplies used in the manufacturing and installation of these commodities, between points in IL, IN, IA, KY, KS, MD, MI, MN, MO, NE, NJ, NY, OH, PA, TN, WV and WI, restricted to traffic originating at or destined to the facilities of General Refractories Company.* Supporting shipper(s): General Refractories Company, 225 City Avenue, Bala Cynwyd, PA 19004.

MC 159148 (Sub-4-2TA), filed February 26, 1982. Applicant: IMPERIAL CARRIERS, INC., P.O. Box 288, Dale, WI 54931. Representative: William F. Mix, 21 A Muzzey Street, Lexington, MA 02173. *Contract irregular: Meat, meat products, meat by-products, and articles dealt in by meat packing houses between points in IA, IL, MI, MN, MO, NE, and SD and Los Angeles, CA; San Francisco, CA; Seattle, WA; Houston, TX; New Orleans, LA; Jacksonville, FL; Miami, FL; Savannah, GA; Charleston, SC; Wilmington, NC; Norfolk, VA; Baltimore, MD; Newark, NJ; and Elizabeth, NJ. Restricted to traffic moving under continuing contract with A.I.C. International Inc. An underlying*

ETA seeks 120 days authority. Supporting Shipper: A.J.C. International, Inc., 6065 Roswell Road NE, Atlanta, GA 30328.

MC 159843 (Sub-4-2TA), filed March 1, 1982. Applicant: R. MIRR ENTERPRISES, INC., 202 North Fulton Street, Princeton, WI 54941. Representative: Michael J. Wyngaard, 150 East Gilman St., Madison, WI 53703. *Metal products* from Youngstown, OH to points in IL, MI, MN, and WI. Applicant seeks authority for 270 days. Supporting shipper: Compco Metal Products Company, 85 E. Hylda St., Youngstown, OH 44507.

MC 159986 (Sub-4-2TA), filed March 2, 1982. Applicant: AMAZON INDEPENDENT TRANSPORTATION, INC., 12480-24th Ave., Marne, MI 49435. Representative: Edward Malinzak, 900 Old Kent Bldg., Grand Rapids, MI 49503. *Furniture fixtures, tilting or revolving; furniture bases; and machine parts (except in bulk, Classes A and B explosives, and household goods as defined by the Commission)* between Kent County, MI, on the one hand, and, on the other, points in AL, AR, CA, FL, GA, MO, NJ, and TX. Supporting shipper: Gordon Manufacturing, 5250-52nd St., Grand Rapids, MI 49508.

MC 160742 (Sub-4-1TA), filed February 24, 1982. Applicant: METZ CHRISTMAN, 318 East Worden Avenue, Ladysmith, WI 54848. Representative: Michael J. Collins. TOMLINSON, GILLMAN & TRAVERS, S.C., 330 East Wilson Street, P.O. Box 2075, Madison, WI 53701. *Contract, irregular: Malt beverages and related articles* between Chicago, IL and Rice Lake, WI. Restricted to traffic moving under a continuing contract(s) with Decker Distributing, Inc. Supporting shipper: Decker Distributing, Inc., 211 West Coleman Street, Rice Lake, WI 54868.

MC 160780 (Sub-4-1TA), filed February 26, 1982. Applicant: STATE WIDE TRANSPORTATION, INC., 9500 Collinsville Road, Collinsville, IL 62234. Representative: James Schaffer Same Address. *General commodities (except classes A and B explosives, household goods as defined by the Commission, and commodities in bulk)*, between points in the St. Louis, MO Commercial Zone, on the one hand, and, on the other, points in AR, IL, IN, IA, KY, MO, OH, OK, TN, and TX. Restricted to traffic having a prior or subsequent movement by rail. Supporting shipper(s): Lan Chem Corporation, 2904 MO Ave., E. St. Louis, IL 62205; Gateway Food Products Company, 1728 N. Main, Dupo, IL; Lomax Consolidators, Inc., 58 Brenda, Ed-Wardsville, IL 62024; and Superior Electric Products Corp., P.O.

Box 10, Airport Road, Cape Girardeau, MO 63701.

MC 160784 (Sub-4-1TA), filed February 26, 1982. Applicant: A.T.L., INC., 3865 West Wells St., Milwaukee, Wisconsin 53208. Representative: Lawrence P. Kahn, 633 West Wisconsin Ave., Milwaukee, Wisconsin 53203. *Contract irregular: (1) Automotive parts, accessories and supplies; and (2) magazines, periodicals and other dated material* from points in WI to points in the Northern Peninsula of MI. Supporting shippers: SEEWHEY, INC., 5380 North 68th Street, Milwaukee, WI 53218; and NAPA Distribution Center, 5555 Coye Drive, P.O. Box 807, Stevens Point, WI 54481.

MC 160820 (Sub-4-1TA), filed March 2, 1982. Applicant: C. D. HAUGEN, INC., Route #7, Box 358, Bemidji, MN 56601. Representative: Kip B. H. Erickson, 502 First National Bank Building, Fargo, ND 58126. *Wafer Board sheets, flat, flaked with added resin binder, compressed, not further finished, from Beltrami, County, MN, to points in the U.S. (except AK and HI)*. Supporting shippers: Mead Corporation, Courthouse Plaza, N.E., Dayton, Ohio 45463.

MC 15735 (Sub-4-8TA), filed March 3, 1982. Applicant: ALLIED VAN LINES, INC., 2120 S. 25th Avenue, Broadview, IL 60153. Representative: Richard V. Merrill, P.O. Box 4403, Chicago, IL 60680. *Contract irregular: household goods* between points in the U.S. (except AK and HI) under continuing contracts with the Control Data Corporation of Minneapolis, MN. Supporting shipper: Control Data Corporation of Minneapolis, MN.

MC 118838 (Sub-4-14TA), filed March 5, 1982. Applicant: GABOR TRUCKING, INC., P.O. Box 687, Detroit Lakes, MN 56501. Representative: Robert D. Gisvold 1600 TCF Tower, Minneapolis, MN 55402. *Lumber and wood products and forest products*, between Kalamazoo County, MI, on the one hand, and, on the other, points in IN, OH and PA. Supporting shipper: Clearwater Commodities Corp., P.O. Box 1016, Lewiston, ID 83501.

MC 136635 (Sub-4-25TA), filed March 3, 1982. Applicant: WHITEFORD TRUCK LINES, INC., 640 West Ireland Road, South Bend, IN 46680. Representative: Archie B. Culbreth, Suite 202, 2200 Century Parkway, Atlanta, GA 30345. *Pulp, paper and allied products*, between points in the U.S. in and east of ND, SD, NE, CO and NM. Supporting shipper: Bowater Southern Paper Company, Calhoun, TN 37309.

MC 143410 (Sub-4-1TA), filed March 5, 1982. Applicant: Elmer Tiesler d.b.a., TIESLER TRUCKING CO., 108 E. Front St., Box 341, Fulda, MN 56131. Representative: Robert D. Gisvold, 1600 TCF Tower, Minneapolis, MN 55402. *Meat and meat products*, (1) between Scottsbluff, NE, on the one hand, and, on the other, Sioux Falls and Milbank, SD, and (2) Between Sioux Falls, SD, on the one hand, and, on the other, Chicago, IL and Milwaukee, WI. Supporting shipper: Flanery Foods, P.O. Box 1225, Scottsbluff, NE 68361.

MC 144121 (Sub-4-13TA), filed March 4, 1982. Applicant: LARRY'S EXPRESS, INC., 720 Lake Street, Tomah, WI 54660. Representative: James A. Spiegel, Attorney, Olde Towne Office Park, 6333 Odana Road, Madison, WI 53719. *Contract, irregular; malt beverages* between Columbus, OH, on the one hand, and, on the other hand, Long Lake, MN. Restriction: restricted to transportation performed under continuing contract(s) with Thorpe Distributing Company. An underlying ETA seeks 120 days authority. Supporting shipper: Thorpe Distributing Company, 2225 Daniels Street, Long Lake, MN 55356.

MC 147015 (Sub-4-2TA), filed March 3, 1982. Applicant: JAMES P. TAYLOR d.b.a. JAMES TAYLOR TRUCKING, 3718 Gass Lake Rd., Manitowoc, WI 54220. Representative: Wayne W. Wilson, 150 E. Gilman St., Madison, WI 53703. *Contract Irregular (1) Cement (a) from York, PA to IA, MN and MO; (b) from Milwaukee, WI to IL, IN, IA, MN, and MO; and (c) from Manitowoc, WI to MI and MN; and (2) Such commodities as are used in the manufacture, sale and distribution of cement* from points in OH to Manitowoc and Milwaukee, WI, under continuing contract(s) with Medusa Cement Company, a subsidiary of Medusa Corporation. An underlying ETA seeks 120 days authority. Supporting shipper: Medusa Cement Company, a subsidiary of Medusa Corporation P.O. Box 5668, Cleveland, OH 44101.

MC 154127 (Sub-4-4TA), filed March 4, 1982. Applicant: A. LUURTSEMA PRODUCE, INC., 5367 School Street, P.O. Box 67, Hudsonville, MI 49426. Representative: Michael D. McCormick, SCOPELITIS & GARVIN, 1301 Merchants Plaza, Indianapolis, IN 46204. *Contract, irregular. Food and related products*, From Chicago, IL to Detroit, MI, and its commercial zone, and Kent County, MI, under a contract or continuing contract(s) with Fearn International, Inc. An underlying ETA seeks 120 days authority. Supporting

shipper: Fearn International, Inc., 9353 Belmont Avenue, Chicago, IL 60131.

MC 160847 (Sub-4-1TA), filed March 4, 1982. Applicant: SCOTT CARTAGE CO., INC., P.O. Box 716, Midlothian, IL 60445. Representative: Richard A. Kerwin, 180 North La Salle Street, Chicago, IL 60601. *Plastic products*. Between Cook County, IL, on the one hand, and, on the other, Baltimore, MD; Kansas City, KS and points in OH, MI, MN, MO, PA, TX and WI. Supporting shippers: Ethyl Products Company, 3750 West 131st, Alsip, IL 60658; Clear-View Plastics, Inc., 1650 E. 95th Street, Chicago, IL 60617.

MC 160848 (Sub-4-1TA), filed March 4, 1982. Applicant: EDWARD SLESZYNSKI, d.b.a. EPS TRUCKING, 535 Army Trail Road, Addison, IL 60101. Representative: Ellen A. Fredel, 30 North LaSalle Street, Suite 3100, Chicago, IL 60602. *Contract irregular: metals and metal articles* between Lincolnwood, IL and points in CA, IN, MI, MN, OH, OK and TX. Restricted to traffic moving under continuing contracts with Stanley Machining & Tool Corp. and Autonetics, Inc. Supporting shippers: Stanley Machining & Tool Corp., 3701 West Touhy Avenue, Lincolnwood, IL, and Autonetics, Inc., 3665 West Lunt, Lincolnwood, IL.

The following applications were filed in region 5. Send protests to: Consumer Assistance Center, Interstate Commerce Commission, Post Office Box 17150, Fort Worth, TX 76102.

MC 34027 (Sub-5-7TA), filed March 1, 1982. Applicant: GETTINGS, INC., P.O. Box 82, Pella, IA 50219. Representative: Larry D. Knox, Myers, Knox & Hart, Des Moines, IA 50309. *Rubber tires and inner tubes*, between the facilities of K. B. Tire, Inc., at Pella, IA, on the one hand, and, on the other, pts in the U.S. Supporting shipper: K. B. Tire, Inc., 201 Franklin Street, Pella, IA 50219.

MC 98187 (Sub-5-1TA), filed March 1, 1982. Applicant: WALDRON TRUCK LINES, INC., 443 North 47th Street, Fort Smith, AR 72903. Representative: Max G. Morgan, P.O. Box 2650, Edmond, OK 73083. Common, Regular; *General commodities (with usual exceptions)* between Fort Smith and Danville, AR. From Fort Smith over U.S. Hwy 71 to junction at AR Hwy 10, then over AR Hwy 10 to Danville, and returning over the same route, serving all intermediate points with right to tack and interline. Supporting shippers: There are five.

MC 124056 (Sub-5-1TA), filed March 1, 1982. Applicant: JAMES BRUNSEN, d.b.a. JIM'S FREIGHT LINE, Box 334, Britt, IA 50423. Representative: William L. Fairbank, 2400 Financial Center, Des

Moines, IA 50309. Contract; Irregular. (1) *Non-explosive chemicals (except in bulk) and high pressure washers, and (2) materials and supplies used in the manufacture and distribution of the commodities in (1) above*. Between Britt, IA, on the one hand, and, on the other pts in IL, IN, KS, MN, MO, NE, and WI. Supporting shipper: Britt Tech Corporation, Box 216, Britt, IA 50423.

MC 124813 (Sub-5-33TA), filed March 1, 1982. Applicant: UMTHUM TRUCKING CO., 910 South Jackson Street, Eagle Grove, IA 50533. Representative: William L. Fairbank, 2400 Financial Center, Des Moines, IA 50309. *Scrap paper* from Anamosa, IA to St. Louis, MO. Supporting shipper: Stickle Salvage & Transfer, Inc., Old Dubuque Road, Anamosa, IA 52205.

MC 125951 (Sub-5-6TA), filed March 1, 1982. Applicant: SILVEY REFRIGERATED CARRIERS, INC., 3035 South 72nd Street, Suite 200, Omaha, NE 68124. Representative: Robert M. Cimino (same as applicant). *Paper, paper products, and materials, equipment and supplies used in the manufacture thereof*, between Omaha, NE, on the one hand, and on the other, all pts in the U.S., restricted to traffic originating at or destined to the facilities of St. Regis Paper Company. Supporting shipper: St. Regis Paper Company, West Nyack, NY 10094.

MC 128449 (Sub-5-1TA), filed March 1, 1982. Applicant: JIMMIE TUCKER TRUCKING, INC., P.O. Box 428, Broken Bow, OK 74728. Representative: William P. Parker, P.O. Box 54657, Oklahoma City, OK 73154. *Metal products*, from Idabel, OK to points in AS. Supporting shipper: Fabral, Alcan Building Products Division of Alcan Aluminum Corp., 3449 Hempland Road, Lancaster, PA 17601.

MC 141914 (Sub-5-22TA), filed March 1, 1982. Applicant: FRANKS AND SON, INC., Route 1, box 108A, Big Cabin, OK 74332. Representative: Kathrena J. Franks (same as applicant). *Transportation equipment, materials and supplies used in the manufacture thereof*, between Los Angeles County CA, Mercer County, OH and Kay County, OK, on the one hand, and, on the other, points in the U.S. Supporting shipper: Huffy Corp., 2500 Huffy Rd., Ponca City, OK 74601.

MC 145935 (Sub-5-1TA), filed March 2, 1982. Applicant: ALL STATES TRANSPORTATION, INC., Rt. 1, Box 27, Fort Worth, TX 76179. Representative: Harry F. Horak, Suite 115, 5001 Brentwood Stair Rd., Fort Worth, TX 76112. *Insulators and parts thereof, and wiring*, from Washington County, GA to points in U.S. Supporting shipper: Lapp

Insulator Div. of Interpace Corp., P.O. Box 776, Sandersville, GA 31082.

MC 1465553 (Sub-5-20-TA), filed March 1, 1982. Applicant: ADRIAN CARRIERS, INC., 1822 Rockingham Road, Davenport, IA 52808. Representative: James M. Hodge, 3730 Ingersoll Avenue, Des Moines, IA 50312. (1) *Malt beverages* from Pabst, GA to Rock Island and Galesburg, IL, and (2) *Candy and confectionery items* between the facilities of Lusk Fresh Pak at Davenport, IA on the one hand, and on the other, Pts in the U.S. Supporting shipper(s): Lusk Fresh Pak, 2525 Rockingham Road, Davenport, IA 52802; Saelens Beverages, Inc., 7819 42nd Street West, Rock Island, IL 61201.

MC 149147 (Sub-5-3-TA), filed March 1, 1982. Applicant: DECKERT TRANSPORT, INC., 10104 South 197th East Avenue Broken Arrow, OK 74012. Representative: Jack R. Anderson, 9 East Fourth Street, Suite 305, Tulsa, OK 74103. *Foodstuffs*, from Los Angeles, Modesto, San Jose and Watsonville, CA, American Falls, Burley and Nampa, ID, Boardman and Hermiston, OR, Connell, Pasco and Walla Walla, WA to Okmulgee and Oklahoma City, OK. Supporting shippers: Randy's Frozen Meats, Inc., 705 W. 6th Street Okmulgee, OK 74447; K & G Fish Company, 2313 S. Villa, Oklahoma City, OK 73108.

MC 150981 (Sub-5-3-TA), filed March 1, 1982. Applicant: EDWARD L. PARKER, d.b.a. ED PARKER TRUCKING, Box 388 Monona, IA 52159. Representative: Carl E. Munson, P.O. Box 796, Dubuque, IA 52001. *Cheese and cheese products*, from pts in WI to pts in Maricopa County, AZ. Supporting shipper: Wisconsin Pride Cheese Inc., 110 East Division Street, Dodgeville, WI 53533.

MC 151065 (Sub-5-2-TA), filed March 1, 1982. Applicant: KANSAS CITY PIGGYBACK, INC. 3600 Great Midwest Drive Kansas City, MO 64161. Representative: Patricia F. Scott, P.O. Box 258, Liberty, MO 64068. *General commodities, with the usual exceptions*, between Springfield, MO on the one hand, and, on the other hand, points in AR, IA, KS, MO, NE, OK and the St. Louis commercial zone. Supporting shippers: Terminal Consolidation Co., Kansas City, MO; White Laboratories Inc., Springfield, MO; Western Auto Supply Co., Kansas City, MO.

MC 153414 (Sub-5-5-TA), filed March 1, 1982. Applicant: U.S. POLLUTION CONTROL, INCORPORATED 2000 Clasen Center, Suite 320 South Oklahoma City, OK 73106. Representative: Wilburn L. Williamson, Suite 107, 50 Classen Center, 5101 North

Classen Blvd., Oklahoma City, OK 73118. *Sulfuric Acid Solution* from Tulsa, OK to Golden, CO. Supporting shipper[s]: Ozark Mahoning Company, 5101 West 21st St., Tulsa, OK 74107.

MC 153414 (Sub-5-6-TA), filed March 1, 1982. Applicant: U.S. POLLUTION CONTROL, INC., 2000 Classen Center, Suite 310 South, Oklahoma City, OK 73106. Representative: Wilburn L. Williamson, Suite 107, 50 Classen Center, 5101 North Classen Boulevard, Oklahoma City, OK 73118. *Anhydrous hydrofluoric acid*, from Tulsa, OK to St. Paul, MN. Supporting shipper(s): Ozark Mahoning Company, 5101 West 21st Street, Tulsa, OK 74107.

MC 153886 (Sub-5-2TA), filed March 1, 1982. Applicant: GEORGE N. THARPE TRUCKING CO., P.O. Box 285, Sibley, LA 71073. Representative: George N. Tharpe (same as applicant). (1) *battery parts, batteries, block and revert lead and revert slag (except liquid commodities in bulk); and (2) electric storage batteries and parts, and (3) spent batteries* between the facilities of Dixie Metal Plant, Heflin, LA on the one hand, and, on the other, points in AR, IL, MO, TN, TX, OK, KS, and PA. Supporting shipper: Dixie Metal Company, Heflin, LA.

MC 154586 (Sub-5-3TA), filed March 1, 1982. Applicant: MOO TRUCK LINES, INC., 1175 St. Patrice, Florissant, MO 63031. Representative: Roger R. Morris, P.O. Box 11134, St. Louis, MO 63135. Contract, irregular; *Pet Food (Except in bulk, in tank vehicles)* from Red Bay, AL and Tupelo, MS to all points in AL, AR, FL, GA, IA, IN, KS, KY, LA, MI, MN, MO, MS, NE, OH, OK, PA, TN, TX, and WI. Supporting shipper: Sunshine Mills, Inc., Red Bay, AL.

MC 160156 (Sub-5-1TA), filed March 1, 1982. Applicant: THE BELL LINES, 2448 Highway 80 East, Mesquite, TX 75149. Representative: Jim McHargue, P.O. Box 470148, Dallas, TX 75247. *Materials, equipment and supplies used in the manufacture, sale, and distribution of floor covering* between points in GA and the commercial zones of Houston-Beaumont, TX. Supporting shippers: 13.

MC 160801 (Sub-5-1TA), filed March 2, 1982. Applicant: DONALD J. McCLEARY, 733 E. McKinney, Neosho, MO 64850. Representative: Donald J. McCleary (same address as applicant). *Motorcycles and motorcycle parts*, from Chicago, IL, Lincoln, NE, and points in the Dallas-Ft. Worth, TX commercial zones to points in AR, KS, MO, and OK. Supporting shippers: (1) Unit Distribution/American Honda, Bedford Park, IL 60638; (2) Smith's Cycle Center, Inc., Pittsburg, KS 66762; (3) McAlester

Motor Sports, Inc.; McAlester, OK 74501; (4) Corky's Suzuki & Kawasaki, Inc., N. Miami, OK 74358; (5) Springfield Kawasaki, Springfield, MO 65807.

MC 127253 (Sub-5-3TA), filed March 3, 1982. Applicant: STEWCO, Inc., P.O. Box 728, Waskom, TX 75692. Representative: Fredrick S. Wetzel, III, 2500 McCain Blvd., Suite 103, North Little Rock, AR 72116. *Liquid commodities in bulk (crude and refined bean oil)* from Arkansas County, on the one hand, and, on the other, points in the U.S. Supporting shipper: Riceland Foods, Inc., P.O. Box 927, Stuttgart, AR 72160.

MC 140635 (Sub-5-14TA), filed March 5, 1982. Applicant: ADAMS LINES, INC., 2619 N Street, Omaha, NE 68107. Representative: John L. Hornung, President (same address as above). *Drugs, medicines, toilet preparations and articles dealt in or sold by drug and department stores*, from Cranford, NJ, to pts in the states of IL, IN, OH, PA, KS, MN, MO, NE, WI, AR, SD, ND, TX, MI, TN, and IA. Supporting shipper: The J. B. Williams Company, Inc., Cranford, NJ.

MC 145622 (Sub-5-1TA), filed March 4, 1982. Applicant: S & H TRANSPORTATION, INC. P.O. Box 137, Wright City, MO 63390. Representative: Frank W. Taylor, Jr., 1221 Baltimore Ave., Suite 600, Kansas City, MO 64105-1961. *General commodities (except classes A and B explosives and household goods as defined by the Commission)* between Kansas City, KS, on the one hand, and, on the other, all points in IL, IN, IA and MO pursuant to contract with Aldi, Inc. Supporting shipper: Aldi, Inc., 1200 North Kirk Road, Batavia, IL 60510.

MC 146553 (Sub-5-21TA), filed March 4, 1982. Applicant: ADRIAN CARRIERS, INC., 1822 Rockingham Road, Davenport, IA 52808. Representative: James M. Hodge, 3730 Ingersoll Avenue, Des Moines, IA 50312. *Malt Beverages*, from St. Louis, MO and Columbus, OH to the facilities of (1) Jack's Distributing Co. at Davenport, IA; (2) A.D. Huesing Corporation at Rock Island, IL; and (3) Kirchoff Distributing Co. at Clinton and Dubuque, IA. Supporting shipper(s): Jack's Distributing Co., Inc., 8717 Northwest Boulevard, Davenport, IA 52809; A.H. Huesing Corporation, 527-37th Avenue, Rock Island, IL 61201; Kirchoff Distributing Co., 1425 13th Avenue South, Clinton, IA 52732.

MC 148045 (Sub-5-2TA), filed March 4, 1982. Applicant: QUAD CITY SPOTTING SERVICE, INC., P.O. Box 4168, Davenport, IA 52808. Representative: Joseph Winter, 29 South LaSalle Street, Chicago, IL 60603. *Pet foods, cereals, bakery goods, and*

canned tuna, from the facilities of Ralston Purina Company at or near Clinton and Davenport, IA, to St. Louis, MO and Chicago, IL and their commercial zones. Supporting shipper(s): Ralston Purina Company, Checkerboard Square, St. Louis, MO 63188.

MC 160907 (Sub-5-1TA), filed March 5, 1982. Applicant: OZARK SEAFOODS & MEATS INC., 2100 Green Acres Rd., Suite B, Fayetteville, AR 72701. Representative: Bill Carpenter, 1330 Edgehill Dr., Fayetteville, AR 72701. Contract, Irregular: *Seafoods and other processed food products* between Fayetteville, AR, on the one hand, and, on the other, points in OK, MO, KS, IL, KY, TN, AL, GA, SC, TX, MS, and LA. Supporting shipper: Process Technology Corp. 301 E. County Line Rd., Springdale, AR.

MC 158741 (Sub-5-1TA), filed March 3, 1982. Applicant: CHEMICAL LIME, INC., FM 2602, P.O. Box 473, Clifton, TX 76634. Representative: Gary Don Waller (same as applicant). Contract; Irregular. *Potash, in bulk in pneumatic tank trailers* from potash mines near Carlsbad, Eddy County, NM; to Celeste, TX; Frisco, TX; Hillsboro, TX; Honeygrove, TX; Sanger, TX; Pearsall, TX; Taylor, TX; Waco, TX; and Wharton, TX. Supporting shipper: Riverside Chemical Company, 601 Texas Central Parkway, Waco, TX 76710.

MC 159639 (Sub-5-1TA), filed March 5, 1982. Applicant: FLA-TEX, INC., P.O. Box 631, Pharr, TX 78577. Representative: William Sheridan, P.O. Drawer 5049, Irving, TX 75062. *Electronic Equipment and Parts Thereof* between points located at the international border between Canada and the U.S. in the states of NY and MI on the one hand, and, on the other, Dallas, TX. Supporting shipper: Transport Packaging, Inc., P.O. Box 3171, Irving, TX 75061.

MC 160572 (Sub-5-2TA), filed March 3, 1982. Applicant: APEX SERVICES, INC., 121 Bremen, St. Louis, MO 63147. Representative: Joseph E. Rebman, 314 N. Broadway, Suite 1300, St. Louis, MO 63102. *Meat products, meat byproducts, and articles distributed by meat-packing houses, as described in Sections A and C of Appendix I to the report in Descriptions and Motor Carrier Certificates, 60 M.C.C. 209 and 766*, between St. Louis, MO, on the one hand, and, on the other, points in AR, IL, IN, IA, TN, and WI. Supporting shipper: Holton Meat, Inc., St. Louis, MO.

MC 160852 (Sub-5-1TA), filed March 5, 1982. Applicant: FISHER FREIGHT SERVICES, INC., P.O. Box 47062, Dallas,

TX 75247. Representative: William Sheridan, P.O. Drawer 5049, Irving, TX 75062. Contract: Irregular, *General Commodities (except classes A and B explosives or hazardous materials)* between points in the U.S. under continuous contract(s) with Polygram Distribution, Inc., of New York, NY. Supporting shipper: Polygram Distribution, Inc., 810 Seventh Ave., New York, NY 10019.

MC 160859 (Sub-5-1TA), filed March 5, 1982. Applicant: ABBOTT BROTHERS TRUCKING, INC., Route 8, Palm Street, Paragould, AR 72450. Representative: James M. Duckett, 221 W. Second, Suite 411, Little Rock, AR 72201. *Wooden Pallets*, from the facilities of Angelo Manufacturing Co., Inc., at Jonesboro, AR, to Alliance, Cozad and McCook, NE, Brownfield and Olney, TX, Springfield, MO, Herrin, IL, Jackson, MS and Ocala, FL.

The following applications were filed in Region 6. Send protests to: Interstate Commerce Commission, Region 6, Motor Carrier Board, P.O. Box 7413, San Francisco, CA 94120.

MC 148018 (Sub-6-7TA), filed March 1, 1982. Applicant: JAMES S. BATT, d.b.a. BATT TRUCKING, P.O. Box 921, Caldwell, ID 83605. Representative: Timothy R. Stivers, P.O. Box 1576, Boise, ID 83701. *Contract carrier*, Irregular routes: *Chemicals, (except classes A and B explosives)*, between points in the U.S., on the one hand and, on the other, facilities of Great Western Chemical, Division of McCall Oil and Chemical Company, located at or near Portland and Tigard, OR; Spokane, Seattle, Tacoma and Pasco, WA; Stockton, Richmond, Fresno and Milpitas, CA; Salt Lake City, UT; Dallas and El Paso, TX; Wichita and Lawrence, KS; Whiting, IN; Chicago, IL; Trenton, MI and Nampa, ID, for the account of Great Western Chemical, Division of McCall Oil and Chemical Company for 270 days. Supporting shipper: Great Western Chemical, Division of McCall Oil and Chemical Company, 808 S.W. 15th Avenue, Portland, Oregon 97205.

MC 148018 (Sub-6-8TA), filed March 3, 1982. Applicant: JAMES S. BATT, d.b.a. BATT TRUCKING, P.O. Box 921, Caldwell, ID 83605. Representative: Timothy R. Strivers P.O. Box 1576 Boise, ID 83701. *Contract carrier*, Irregular routes: *General commodities, (except classes A and B explosives and used household goods)*, restricted to shipments having a prior or subsequent movement via rail, between Ada and Canyon Counties, ID, on the one hand, and points and places within ID, OR, and NV on the other hand, for the account of ITOFCA, Inc, for 270 days.

Supporting shipper: ITOFCA, Inc., P.O. Box 1518, 1001 W. 31st St., Downers Grove, IL 60515.

MC 52793 (Sub-6-20TA), filed March 3, 1982. Applicant: BEKINS VAN LINES CO., 333 S. Center St., Hillside, IL 60162. Representative: Ronald L. Hartman, Ernest E. Gallego, 777 Flower Street, Glendale, CA 91201. *Contract carrier*, irregular routes, *general commodities*, excluding household goods and explosives, between points in the U.S. under continuing contracts with Eastman Kodak Company of Rochester, NY, for 270 days. Supporting shipper: Eastman Kodak Company, 2400 Mt. Read Blvd., Rochester, NY 14650.

MC 129414 (Sub-6-3TA), filed March 1, 1982. Applicant: BELL & MOONEY, INC., P.O. Box 9, Evans, CO 80620. Representative: Steven K. Kuhlmann, 717 17th Street, Suite 2600, Denver, CO 80202. *Contract carriage*, irregular routes: *Alcoholic beverages*, from St. Louis, MO and its commercial zone to Greeley, Ft. Collins, and Longmont, CO, restricted to a transportation service to be provided under continuing contract(s) with Nor-Colo Distributing Co., for 270 days. Supporting shipper: Nor-Colo Distributing Co., P.O. Box 846, Greeley, CO 80631.

MC 160614 (Sub-6-1TA), filed March 1, 1982. Applicant: DMF TRUCKING, 548 Main St., Highgrove, CA 92507. Representative: Frederick J. Coffman, P.O. Box 1455, Upland, CA 91786. *Contract carrier*, irregular routes, *Windows, doors, moulding and related building material*, between points in AZ, CA, CO, NM, NV, OR, UT, TX, and WA, under continuing contract with the T.M. Cobb Company, for 270 days. An underlying ETA application seeks 120 days authority. Supporting shipper: T.M. Cobb Company, 90 Transit, Riverside, CA 92507.

MC 160804 (Sub-6-1TA), filed March 1, 1982. Applicant: EXPRESS FREIGHT SERVICE, INC., 2639 South Soto, Los Angeles, CA 90023. Representative: Scott T. Robertson, P.O. Box 94748, Lincoln, NE 68509. *Contract Carrier*, irregular routes: *meats, meat products, meat by-products and articles distributed by meat packing houses* from York, NE, Downs, KS, Brush, CO, and Sioux Center, IA to Los Angeles, CA for 270 days, under continuing contract with Hoffman Bros., Pkg., Inc. Supporting shipper: Hoffman Bros. Pkg. Co., Inc., 2731 S. Soto, Vernon, CA 90023.

MC 145860 (Sub-6-4TA), filed March 1, 1982. Applicant: JAMES MILTON HOWLETT, d.b.a. HOWLETT'S TRUCKING COMPANY, 2621 Medina Dr., San Bruno, CA 94066.

Representative: James Milton Howlett (same address as applicant). *Contract Carrier*: irregular route: *Machinery, equipment, supplies, used in the distribution & manufacture of products, water NOI, carbonated, mineral, distilled and non-distilled beverages, alcoholic and non alcoholic, liquors, in boxes, containers, in bottle carrier with or without caps, or plastic containers*, from points in CA, & CO, to points and between CA, AZ, UT, CO, TX, OK, & NV, for the account of Manitou Corp. & Standford Wine Company for 270 days. An underlying ETA application seeks 120 days authority. Supporting shipper: Manitou Corporation, 1310 Manitou Ave., Manitou Springs, CO 80829.

MC 141205 (Sub-6-7TA), filed March 1, 1982. Applicant: HUSKY OIL TRANSPORTATION COMPANY, 600 S. Cherry St., Denver, CO 80222. Representative: F. Robert Reeder, Box 11898, Salt Lake City, UT 84147. *Contract carrier*: irregular routes, *petroleum and petroleum products*, between points in MT, WY, UT, AZ, NM, ND, SD, OK, NE, KS, CO, CA, ID and NV, for 270 days. An underlying ETA application seeks 120 days authority. Supporting shipper: P&O Falco, Inc., 1444 Wazee #310, Denver, CO 80202.

MC 147933 (Sub-6-2TA), filed March 3, 1982. Applicant: JOHN H. BRYANT, d.b.a. J. B. TRANSPORTATION, 714 Pine Court, Martinez, CA 94553. Representative: Richard E. Macey, 2111 W. March Lane, A-3, Stockton, CA 95207. *Contract Carrier*: Irregular routes; *petroleum products hot wax* from Rodeo, Richmond, or Vernon, CA to Phoenix, AZ, for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Nelson Candles, Inc., 2115 West Mountain View Rd., Phoenix, AZ 85021.

MC 108380 (Sub-6-7TA), filed March 1, 1982. Applicant: JOHNSTON'S FUEL LINERS, INC., 808 Birch St., Newcastle, WY 82701. Representative: Manuel Andrade, Jr., 770 Grant St., Suite 244, Denver, CO 80203. (1) *Bentonite, bagged and in bulk, additives, chemicals and equipment, materials and supplies used in the processing, production and distribution thereof* between all points in and west of MN, IA, MO, OK, and TX, (2) *Machinery, equipment, metal, metal products, and building materials* between points in KY, NC, NV, NM, AZ, OR, OK, SD, TN, TX, and WA; (3) *Metal, iron and steel articles used in the processing, construction and design of oil and gas processing equipment*, between all states in and west of AL, NC, VA, WV and PA, for 270 days.

Supporting shippers: Diamond International Corporation, 205 Canyon Blvd., P.O. Box 2100, Boulder, CO 80306; Darenco, Inc., Box 3320, Casper, WY 82602; and David Brown, Box 1979, Billings, MT 59103.

MC 141597 (Sub-6-3TA), filed March 3, 1982. Applicant: RIVERSIDE TRUCK LINE, INC., P.O. Box 320, Talent, OR 97450. Representative: John A. Anderson, Suite 801, The 1515 Building, 1515 S.W. 5th Ave., Portland, OR 97201. *General commodities* (except class A and B explosives, household goods, commodities in bulk, size and weight commodities and hazardous waste), between the facilities of Harry and David at or near Medford, OR, on the one hand, and, on the other, points in U.S. (except AK and HI), for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Harry and David, P.O. Box 712, Medford, OR 97501.

MC 160612 (Sub-6-1TA), filed March 3, 1982. Applicant: SCHEALL DRIVEAWAY, 9485 W Colfax, Suite 100, Lakewood, CO 80215. Representative: C. Jack Pearce, 1000 Connecticut Ave., NW., Suite 1200, Washington, D.C. 20036. *Used passenger automobiles and used small trucks and vans in secondary movements in driveaway service*, between points in ND, SD, NE, KS, TX, OK, CA, OR, WA, MT, ID, NV, AZ, UT, WY, CO, NM, on the one hand, and, on the other, points in the U.S., for 270 days. An underlying ETA application seeks 120 days authority. Supporting shippers: There are 19 supporting shippers. Their statements may be examined in the regional office listed above.

MC 158930 (Sub-6-4TA), filed March 2, 1982. Applicant: U.S. TRANSPORTATION, INC., 585 Valley Blvd., Bloomington, CA 92316. Representative: Frederick J. Coffman, P.O. Box 1455, Upland, CA 91786. (a) *adhesives, rubber stripping and gaskets, machinery and tools* between points in Allegheny County, PA and Knox County, KY on the one hand, and, on the other, points in the U.S. in and west of CO, MT, NM, TX and WY; and (b) *fabricated metal products, adhesives, rubber stripping and gaskets and tools*, between San Joaquin County, CA on the one hand, and, on the other, points in AZ, CO, ID, MT, NM, NV, OR, UT, WA, and WY for 270 days. An underlying ETA application seeks 120 days authority. Supporting shipper: Ductmate

Industries, Inc., 1663 Lebanon Church Rd., Pittsburgh, PA 15236.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 82-6929 Filed 3-12-82; 8:45 am]

BILLING CODE 7035-01-M

[Docket No. AB-167 (Sub-No. 53N)]

Rail Carriers; Conrail Abandonment Between New York/New Jersey State Line and Franklin, N.J.; Findings

Notice is hereby given pursuant to section 308(e) of the Regional Rail Reorganization Act of 1973 that the Commission, Review Board Number 1 has issued a certificate authorizing the Consolidated Rail Corporation to abandon its rail line between New York/New Jersey State Line and Franklin in the County of Sussex, NJ, a total distance of 10.9 miles effective on January 6, 1982.

The net liquidation value of this line is \$692,419. If, within 120 days from the date of this publication, Conrail receives a bona fide offer for the sale, for 75 percent of the net liquidation value, of this line it shall sell such line and the Commission shall, unless the parties otherwise agree, establish an equitable division of joint rates for through routes over such lines.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 82-6928 Filed 3-12-82; 8:45 am]

BILLING CODE 7035-01-M

MOTOR CARRIER RATEMAKING STUDY COMMISSION

Collective Ratemaking; Public Hearing

DATE: Friday, April 2, 1982.

PLACE: Hyatt-Orlando, Key Largo Room, 6375 Spacecoast Parkway, Kissimmee, Florida.

TIME: 9:00 a.m.

PURPOSE: To receive testimony from various parties on collective ratemaking.

The Motor Carrier Act of 1980, Pub. L. 96-296, directs the Motor Carrier Ratemaking Study Commission (Commission) to make a full and complete investigation and study of the collective ratemaking process for all rates of motor common carriers and of the need or lack of need for continued antitrust immunity thereof. The Commission is specifically directed to estimate the impact of the elimination of such immunity upon the rate levels and rate structures and to describe the impact of such on the Interstate Commerce Commission and its staff. Also, the Commission has been directed

to give special consideration to the impact of the elimination of such immunity upon rural areas and small communities. The Commission shall, not later than January 1, 1983, submit to the President and the Congress its final report including its findings and recommendations.

The Commission, through its Hearings Committee, calls this regional hearing for the purpose of receiving testimony on rate and service developments in Florida since motor carriers ceased to be regulated intrastate, related developments in other states, and shippers' views regarding the need for collective ratemaking.

Anyone who is interested in submitting written testimony for the record of the Commission may do so by sending same to: Larry F. Darby, Executive Director, Motor Carrier Ratemaking Study Commission, 214 Massachusetts Avenue, NE., Washington, D.C. 20002.

FOR FURTHER INFORMATION CONTACT:
Name: J. Kent Jarrell, Title: General Counsel, Phone No.: (202) 724-9600.

Submitted this, the 10th day of March, 1982.

Larry F. Darby,

Executive Director.

[FR Doc. 82-6904 Filed 3-12-82; 8:45 am]

BILLING CODE 6820-BD-M

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-329A and 50-330A]

Consumers Power Co.; Receipt of Antitrust Information

The Consumer Power Company as owner of the Midland Plant, Units 1 and 2, has submitted antitrust information in connection with its plans to operate two pressurized water reactors located in Midland County, Michigan. The data submitted contain antitrust information for review pursuant to NRC Regulatory Guide 9.3 necessary to determine whether there have been any significant changes since the completion of the antitrust review at the construction permit stage.

On completion of staff antitrust review of the above-named application, the Director of Nuclear Reactor Regulation will issue an initial finding as to whether there have been "significant changes" under section 105c(2) of the Act. A copy of this finding will be published in the *Federal Register* and will be sent to the Washington and local public document rooms and to those persons providing comments or information in response to this notice. If

the initial finding concludes that there have not been any significant changes, request for reevaluation may be submitted for a period of 60 days after the date of the Federal Register notice. The results of any reevaluation that is requested will also be published in the Federal Register and copies sent to the Washington and local public document rooms.

A copy of the general information portion of the application for operating licenses and the antitrust information submitted is available for public examination and copying for a fee at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C., and at the local public document room at the Grace Dow Memorial Library, 1710 W. St. Andrews Road, Midland, Michigan 48640.

Any person who desires additional information regarding the matter covered by this notice or who wishes to have his views considered with respect to significant changes related to antitrust matters which have occurred in the licensee's activities since the construction permit antitrust review for the above-named plant should submit such requests for information or views of the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Chief, Antitrust and Economic Analysis Branch, Nuclear Reactor Regulation, on or before April 5, 1982.

Dated at Bethesda, Md., this 25th day of January 1982.

For the Nuclear Regulatory Commission.

Calvin W. Moon,

Acting Chief, Licensing Branch No. 4, Division of Licensing.

[FR Doc. 82-5410 Filed 2-26-82; 9:45 am]

BILLING CODE 7590-01-M

Advisory Committee on Reactor Safeguards, Subcommittee on AC/DC Power Systems; Meeting

The ACRS Subcommittee on AC/DC Power Systems will hold a meeting on March 30, 1982, Room 762, 1717 H Street, NW., Washington, DC. The Subcommittee will review the status of the work related to Task Action Plan A-44, "Station Blackout", and the status of the NRC implementation of the recommendations of NUREG-0666, "A Probabilistic Safety Analysis of DC Power Supply Requirements for Nuclear Power Plants". Notice of this meeting was published February 17.

In accordance with the procedures outlined in the Federal Register on September 30, 1981 (46 FR 47903), oral or written statements may be presented by

members of the public, recordings will be permitted only during those portions of the meeting when a transcript is being kept, and questions may be asked only by members of the Subcommittee, its consultants, and Staff. Persons desiring to make oral statements should notify the Designated Federal Employee as far in advance as practicable so that appropriate arrangements can be made to allow the necessary time during the meeting for such statements.

The entire meeting will be open to public attendance except for those sessions during which the Subcommittee finds it necessary to discuss proprietary information. One or more closed sessions may be necessary to discuss such information. (Sunshine Act Exemption 4). To the extent practicable, these closed sessions will be held so as to minimize inconvenience to members of the public in attendance.

The agenda for subject meeting shall be as follows:

Tuesday, March 30, 1982—8:30 a.m. until the conclusion of business.

During the initial portion of the meeting, the Subcommittee, along with any of its consultants who may be present, will exchange preliminary views regarding matters to be considered during the balance of the meeting.

The Subcommittee will then hear presentations by and hold discussions with representatives of the NRC Staff, their consultants, and other interested persons regarding the topics to be discussed.

Further information regarding topics to be discussed, whether the meeting has been cancelled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by a prepaid telephone call to the cognizant Designated Federal Employee, Dr. Richard Savio (telephone 202/634-3267) between 8:15 a.m. and 5:00 p.m., EST.

I have determined, in accordance with subsection 10(d) of the Federal Advisory Committee Act, that it may be necessary to close portions of this meeting to public attendance to protect proprietary information. The authority for such closure is Exemption (4) to the Sunshine Act, 5 U.S.C. 552b(c)(4).

Dated: March 9, 1982.

John C. Hoyle,

Advisory Committee Management Officer.

[FR Doc. 82-6990 Filed 3-12-82; 8:45 am]

BILLING CODE 7590-01-M

Advisory Committee on Reactor Safeguards, Subcommittee on Clinch River Breeder Reactor; Meeting

The ACRS Subcommittee on Clinch River Breeder Reactor (CRBR) will hold a meeting on March 30 and 31, 1982, Room 1046, 1717 H Street, N.W., Washington, DC. The Subcommittee will discuss the CRBR Plant Principal Design Criteria. Notice of this meeting was published February 17.

In accordance with the procedures outlined in the Federal Register on September 30, 1981 (46 FR 47903), oral or written statements may be presented by members of the public, recordings will be permitted only during those portions of the meeting when a transcript is being kept, and questions may be asked only by members of the Subcommittee, its consultants, and Staff. Persons desiring to make oral statements should notify the Designated Federal Employee as far in advance as practicable so that appropriate arrangements can be made to allow the necessary time during the meeting for such statements.

The entire meeting will be open to public attendance except for those sessions during which the Subcommittee finds it necessary to discuss proprietary and Industrial Security information. One or more closed sessions may be necessary to discuss such information. (Sunshine Act Exemption 4.) To the extent practicable, these closed sessions will be held so as to minimize inconvenience to members of the public in attendance.

The agenda for subject meeting shall be as follows:

Tuesday, March 30, 1982—1:00 p.m. until the conclusion of business.

Wednesday, March 31, 1982—8:30 a.m. until the conclusion of business.

During the initial portion of the meeting, the subcommittee, along with any of its consultants who may be present, may exchange preliminary views regarding matters to be considered during the balance of the meeting.

The Subcommittee will then hear presentations by and hold discussions with representatives of the NRC Staff, Project Management Corporation, their consultants, and other interested persons regarding this review.

Further information regarding topics to be discussed, whether the meeting has been cancelled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by a prepaid telephone call to the cognizant Designated Federal Employee, Mr. Paul Boehmert (telephone 202/634-3267) between 8:15 a.m. and 5:00 p.m., EST.

I have determined, in accordance with Subsection 10(d) of the Federal Advisory Committee Act, that it may be necessary to close some portions of this meeting to protect proprietary and Industrial Security information. The authority for such closure is Exemption (4) to the Sunshine Act, 5 U.S.C. 552b(c)(4).

Dated: March 9, 1982.

John C. Hoyle,

Advisory Committee Management Officer.

[FR Doc. 82-6989 Filed 3-12-82; 8:45 am]

BILLING CODE 7590-01-M

Advisory Committee on Reactor Safeguards, Subcommittees on Electrical Systems and Emergency Core Cooling Systems; Meeting

The ACRS Joint Subcommittees on Electrical Systems and Emergency Core Cooling Systems will hold a meeting on March 31, 1982 in Room 1046, 1717 H Street, NW, Washington, DC. The Subcommittees will continue to review the NRC- and Industry-sponsored research on core water level indicator instruments and the NRC and Industry implementation of core water level indicator installation requirements. Notice of this meeting was published February 17.

In accordance with the procedures outlined in the Federal Register on September 30, 1981 (46 FR 47903), oral or written statements may be presented by members of the public, recordings will be permitted only during those portions of the meeting when a transcript is being kept, and questions may be asked only by members of the Subcommittee, its consultants, and Staff. Persons desiring to make oral statements should notify the Designated Federal Employee as far in advance as practicable so that appropriate arrangements can be made to allow the necessary time during the meeting for such statements.

The entire meeting will be open to public attendance except for those sessions which will be closed to protect proprietary information (Sunshine Act Exemption 4). One or more closed sessions may be necessary to discuss such information. To the extent practicable, these closed sessions will be held so as to minimize inconvenience to members of the public in attendance.

The agenda for subject meeting shall be as follows:

Wednesday, March 31, 1982—8:30 a.m. until the conclusion of business.

During the initial portion of the meeting, the Subcommittee, along with any of its consultants who may be present, will exchange preliminary views regarding

matters to be considered during the balance of the meeting.

The Subcommittee will then hear presentations by and hold discussions with representatives of the NRC Staff, their consultants, and other interested persons regarding this review.

Further information regarding topics to be discussed, whether the meeting has been cancelled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by a prepaid telephone call to the cognizant Designated Federal Employee, Dr. Richard Savio (telephone 202/634-3267) between 8:15 a.m. and 5:00 p.m., EST.

I have determined, in accordance with subsection 10(d) of the Federal Advisory Committee Act, that it may be necessary to close portions of this meeting to public attendance to protect proprietary information. The authority for such closure is Exemption (4) to the Sunshine Act, 5 U.S.C. 552b(c)(4).

Dated: March 9, 1982.

John C. Hoyle,

Advisory Committee Management Officer.

[FR Doc. 82-6991 Filed 3-12-82; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-368]

Arkansas Power & Light Co.; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 29 to Facility Operating License No. NPF-6 issued to Arkansas Power and Light Company (the licensee), which revised the Technical Specifications for operation of Arkansas Nuclear One, Unit No. 2, located in Pope County, Arkansas. The amendment is effective as of its date of issuance.

The amendment modifies the body of the license and the ANO-2 Appendix A and B Technical Specifications dealing with the reactor building/containment cooler surveillance requirements, the health physics section organization, the main feedwater isolation valve, the emergency feedwater pump response time, decay heat removal capability, secondary coolant activity and several miscellaneous corrections.

The applications for the amendment comply with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the

license amendment. Prior public notice of the amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of the amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of the amendment.

For further details with respect to this action, see (1) the licensee's applications dated September 22, 1981; October 8, 1981; July 24, 1979 as supplemented August 1, 1980 and May 6, 1981; October 31, 1980; and March 5, 1981 as supplemented May 6, 1982, (2) Amendment No. 29 to License No. NPF-6, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C. and at the Arkansas Tech University, Russellville, Arkansas. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 4th day of March 1982.

For the Nuclear Regulatory Commission.

Robert A. Clark,

Chief, Operating Reactors Branch No. 3, Division of Licensing.

[FR Doc. 82-6985 Filed 3-12-82; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-336]

Northeast Nuclear Energy Co., et al.; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 73 to Facility Operating License No. DPR-65, issued to Northeast Nuclear Energy Company, the Connecticut Light and Power Company, the Hartford Electric Light Company, and the Western Massachusetts Electric Company (the licensee), which revised Technical Specifications for operation of the Millstone Nuclear Power Station, Unit No. 2 (the facility) located in the Town of Waterford, Connecticut. The amendment is effective as of the date of issuance.

The amendment changes the Technical Specifications to allow reactor heatup for Cycle 5 operation with less than 100 percent inspection of

the tubes in each steam generator based on the results of the tube inspection program reported in the application and additional reporting requirements on primary-to-secondary steam generator leakage rates. The Cycle 5 reload amendment will be issued under separate cover.

The applications for the amendment comply with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the applications for amendment dated January 12 and March 4, 1982 as modified by letters dated January 22, February 2, 12 and March 1, 1982, (2) Amendment No. 73 to License No. DPR-65, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C. and at the Waterford Public Library, Rope Ferry Road, Waterford, Connecticut. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 5th day of March 1982.

For the Nuclear Regulatory Commission,
Robert A. Clark,
Chief, Operating Reactors Branch, No. 3,
Division of Licensing.

[FR Doc. 82-6986 Filed 3-12-82; 8:45 am]
BILLING CODE 7590-01-M

[Docket No. 50-336]

**Northeast Nuclear Energy Co., et al.;
Issuance of Amendments to Facility
Operating Licenses**

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 74 to Facility Operating License No. DPR-65, issued to

Northeast Nuclear Energy Company, the Connecticut Light and Power Company, the Hartford Electric Light Company, and the Western Massachusetts Electric Company (the licensee), which revised Technical Specifications for operation of the Millstone Nuclear Power Station, Unit No. 2 (the facility) located in the Town of Waterford, Connecticut. The amendment is effective as of the date of issuance.

The amendment changes the Technical Specifications to authorize Cycle 5 operation at 2700 MWt with a mixed core with two-thirds Westinghouse fuel and one-third Combustion Engineering fuel and modified (sleeved, reduced flow and insert) guide tubes for the control element assemblies. The amendment also incorporates changes resulting from the analysis of the Cycle 5 reload with Westinghouse fuel, removes the requirements for mid-cycle moderator temperature coefficient determination, redefines the fully withdrawn position of the regulating control rods, and modifies the pressurizer level operational band.

The applications for the amendment comply with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the applications for amendment dated December 17, 1981 and January 14, 1982, as supplemented, (2) Amendment No. 74 to License No. DPR-65, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. and at the Waterford Public Library, Rope Ferry Road, Waterford, Connecticut. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 5th day of March, 1982.

For the Nuclear Regulatory Commission,
Robert A. Clark,
Chief, Operating Reactors Branch, No. 3,
Division of Licensing.

[FR Doc. 82-6987 Filed 3-12-82; 8:45 am]
BILLING CODE 7590-01-M

[Docket No. 50-29]

**Yankee Atomic Electric Co., Yankee
Nuclear Power Station; Issuance of
Amendment to Facility Operating
License**

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 72 to Facility Operating License No. DPR-3, issued to Yankee Atomic Electric Company (the licensee), which revised the Technical Specifications for operation of the Yankee Nuclear Power Station (Yankee-Rowe) (the facility) located in Franklin County, Massachusetts. The amendment is effective as of its date of issuance.

The amendment revised the Technical Specification requirements regarding the minimum number of operable incore neutron detector thimbles for the remainder of Cycle XV power operation.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated February 9, 1982, and the revision dated February 25, 1982, (2) Amendment No. 72 to License No. DPR-3 and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C., and at the Greenfield Community College, 1 College Drive, Greenfield, Massachusetts 01301. A copy of items (2) and (3) may be obtained upon

request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 8th day of March, 1982.

For the Nuclear Regulatory Commission,
Dennis M. Crutchfield,
Chief, Operating Reactors Branch No. 5,
Division of Licensing.

[FR Doc. 82-6988 Filed 3-12-82; 8:45 am]

BILLING CODE 7590-01-M

OFFICE OF MANAGEMENT AND BUDGET

Agency Forms Under Review

Background

March 8, 1982.

When executive departments and agencies propose public use forms, reporting, or recordkeeping requirements, the Office of Management and Budget (OMB) reviews and acts on those requirements under the Paperwork Reduction Act (44 U.S.C. Chapter 35). Departments and agencies use a number of techniques including public hearings to consult with the public on significant reporting requirements before seeking OMB approval. OMB in carrying out its responsibility under the act also considers comments on the forms and recordkeeping requirements that will affect the public.

List of Forms Under Review

Every Monday and Thursday OMB publishes a list of the agency forms received for review since the last list was published. The list has all the entries for one agency together and grouped into new forms, revisions, extensions (burden change), extensions (no change), or reinstatements. The agency clearance officer can tell you the nature of any particular revision you are interested in. Each entry contains the following information:

The name and telephone number of the agency clearance officer (from whom a copy of the form and supporting documents is available).

The office of the agency issuing this form.

The title of the form.

The agency form number, if applicable.

How often the form must be filled out.

Who will be required or asked to report.

The standard industrial classification (SIC) codes, referring to specific respondent groups that are affected.

Whether small businesses or organizations are affected.

A description of the Federal budget functional category that covers the information collection.

An estimate of the number of responses.

An estimate of the total number of hours needed to fill out the form.

An estimate of the cost to the Federal Government.

An estimate of the cost to the public.

The number of forms in the request for approval.

An indication of whether section 3504(h) of Pub. L. 96-511 applies.

The name and telephone number of the person or office responsible for OMB review and an abstract describing the need for and uses of the information collection.

Reporting or recordkeeping requirements that appear to raise no significant issues are approved promptly. Our usual practice is not to take any action on proposed reporting requirements until at least ten working days after notice in the Federal Register, but occasionally the public interest requires more rapid action.

Comments and Questions

Copies of the proposed forms and supporting documents may be obtained from the agency clearance officer whose name and telephone number appear under the agency name. The agency clearance officer will send you a copy of the proposed form, the request for clearance (SF83), supporting statement, instructions, transmittal letters, and other documents that are submitted to OMB for review. If you experience difficulty in obtaining the information you need in reasonable time, please advise the OMB reviewer to whom the report is assigned. Comments and questions about the items on this list should be directed to the OMB reviewer or office listed at the end of each entry.

If you anticipate commenting on a form but find that time to prepare will prevent you from submitting comments promptly, you should advise the reviewer of your intent as early as possible.

The timing and format of this notice have been changed to make the publication of the notice predictable and to give a clearer explanation of this process to the public. If you have comments and suggestions for further improvements to this notice, please send them to Jim J. Tozzi, Deputy Administrator, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place, Northwest, Washington, D.C. 20503.

DEPARTMENT OF AGRICULTURE

Agency Clearance Officer—Richard J. Schrimper—202-447-6201

New

• Food and Nutrition Service
7 CFR Part 215—Special Milk Program for Children

Reporting

On occasion monthly quarterly annually
State of local governments/businesses or other institutions

State edu. agen., public school districts, nonprof., etc.

SIC: 821, 835, 832

Food and nutrition assistance: 332,736 responses; 212,668 hours; \$0 Federal cost; \$2,126,680 public cost; 1 form; not applicable under 3504(h)

Federal Education Data Acquisition Council, 202-426-5030

Section 3 of the Child Nutrition Act of 1966 (Pub. L. 89-642, as amended, 42 U.S.C. 1773) authorizes the special milk program for children.

The regulations submitted with this proposal set forth (a) policies for the administration of the program by State agencies and for its operation by local level organizations, and (b) reporting requirements necessary to retain program funds and notify USDA of the results of program operation.

• Food and Nutrition Service
7 CFR Part 215—Special Milk Program for Children—Applications and Agreements

Annually

State or local governments/businesses or other institutions

State educ. agen., pub. school districts, nonprof., etc.

SIC: 821, 836, 832

Small businesses or organizations

Food and nutrition assistance: 48,615 responses; 14,570 hours; \$0 Federal cost; \$145,700 public cost; 1 form; not applicable under 3504(h)

Federal Education Data Acquisition Council, 202-426-5030

Section 3 of the Child Nutrition Act of 1966 (Pub. L. 89-642, as amended 42 U.S.C. 1773) authorizes the special milk program for children. The regulations submitted with this proposal set forth: (a) policies for the administration of the program by State agencies and for its operation by local level organizations, and (b) requirements governing recipient organizations' application for the initiation of program operations and the receipt of program funds.

Revisions

• Farmers Home Administration

7 CFR 1944-A, Section 502 Rural
Housing Loan Policies, Procedures
and Authorizations
FMHA 431-3 440-34 1944-6, A6 1944-12
36

On occasion

Individuals or households/businesses or
other institutions head of hshlds &
empl. in rural areas, banks, savings,
etc.

SIC: 602, 611, 612, 616

Small businesses or organizations

Mortgage credit and thrift insurance:
696,250 responses; 348,725 hours;
\$933,040 Federal cost; \$2,235,500
public cost; 5 forms; not applicable
under 3504(h)

Neil Minow, 202-395-7340

Title V of the Housing Act of 1949, as
amended, authorizes rural housing loans
to low and moderate-income applicants.
Information collected is used to process
applicants' and borrowers' requests for
services.

Reinstatements

• Agricultural Marketing Service
Federal Seed Act & Rules & Regulations
On occasion

State or local governments/businesses
or other institutions

State seed certifi. agen., seed retailers,
whlsles & growers

SIC: 011, 013, 018, 019, 072

Small businesses or organizations

Agricultural research and services:
15,625 responses; 1,609 hours; \$17,000
Federal cost; \$23,395 public cost; 1
form; not applicable under 3504(h)

Charles A. Ellett, 202-395-7340

Regulation issued under Federal Seed
Act (7 U.S.C. 201-202) provided business
transaction safeguards that are
necessary to protect the interest of seed
buyers.

DEPARTMENT OF COMMERCE

Agency Clearance Officer—Edward
Michals—202-377-3627

New

• National Oceanic and Atmospheric
Administration

Survey of User Reaction to Chart Price
Change

Nonrecurring

Individuals or households

Aircraft pilots

Other natural resources: 5,000

responses; 250 hours; \$9,000 Federal
cost; \$9,000 public cost; 1 form; not
applicable under 3504(h)

Phillip T. Balazs, 202-395-4814

The National Ocean Survey must
raise chart prices to shift the cost of
production from the government to the
user. It is necessary to determine the
effect of price change on demand to
determine required production.

• National Oceanic and Atmospheric
Administration

Coastal Zone Management Program
Administrative Grants

CD-292

Annually

State of local governments

State planning, managements, natural
resource/energy agcys.

SIC: 951, 963

Conservation and land management: 26
responses; 1,700 hours; \$100,000

Federal cost; 2 forms; not applicable
under 3504(h)

Phillip T. Balazs, 202-395-4814

Provides funds to States and
territories to implement federally
approved coastal zone management
plans. Information is used to determine
if activities will help achieve national
coastal management objectives, and if
State is adhering to its approved plan.

• National Oceanic and Atmospheric
Administration

Coastal energy impact program
(construction grants)

NOAA 36-26, CO 290

On occasion

State or local governments

State planning, natural resource,
community development agency

SIC: 951, 963

Area and regional development: 26
responses; 200 hours; \$20,000 Federal
cost; 3 forms; not applicable under
3504(h)

Phillip T. Balazs, 202-395-4814

Awards grants to construct needed
public facilities required as a result of
coastal energy activity, to acquire land
to mitigate losses of valuable
environmental or recreational resources
due to energy activity. Information
gathered is used to determine whether
project is eligible for funding and if cost
estimates are accurate.

• National Oceanic and Atmospheric
Administration

Estuarine sanctuary program
(preacquisition, acquisition,
operations, and management grants)

CD-292

On occasion

State or local governments

State planning, management, natural
resource agencies

SIC: 951

Conservation and land management: 15
responses; 120 hours; \$50,000 Federal

cost; 2 forms; not applicable under
3504(h)

Phillip T. Balazs, 202-395-4814

Information is necessary to provide
funds to States for the preacquisition,
acquisition, operations, and
management of estuarine sanctuaries.
Information required is cost estimates,

EIS preparation, and development of
management plan.

• National Oceanic and Atmospheric
Administration

Coastal energy impact program (non-
construction grants)

NOAA 36-25, CD 292

On occasion

State or local governments

State planning, natural resource,
community devel. agencies

SIC: 951, 963

Area and regional development: 40
responses; 240 hours; \$50,000 Federal
cost; 3 forms; not applicable under
3504(h)

Phillip T. Balazs, 202-395-4814

Awards grants to plan for the social,
economic, or environmental
consequences of coastal energy activity,
and to plan for needed facilities.
Information needed to determine
eligibility.

• National Oceanic and Atmospheric
Administration

Cooperative education student
recruitment

On occasion

Businesses or other institutions

Colleges and universities

SIC: 822

Other advancement and regulation of
commerce: 30 responses; 90 hours;
\$20,000 Federal cost; 1 form not
applicable under 3504(h)

Federal education data acquisition
council—202-426-5030

To establish cooperative education
agreements with colleges/universities
which supply applications for
consideration in the program.

Extensions (Burden Change)

• National Oceanic and Atmospheric
Administration

Report of transmitting antenna
construction alteration and/or
removal

NOAA 76-10

On occasion

Businesses or other institutions

Operators of FCC licensed radio
transmitting stations

SIC: 179

Small businesses or organizations

Other natural resources: 780 responses;
195 hours; \$39,000 Federal cost; 1 form;
\$3,900 Public cost; not applicable
under 3504(h)

Phillip T. Balazs, 202-395-4814

The purpose of this form is to provide
radio tower information promptly, for
use on aeronautical charts and related
publications in the interest of safety in
air navigation and to comply with the
provisions of § 17.57 of the FCC rules
and regulations.

DEPARTMENT OF DEFENSE

Agency Clearance Officer—John V. Wenderoth—703-697-1195

New

• Department of the Navy
Navy advertising effectiveness study (NAES)
Semiannually
Individuals or households
Non-prior military service males in U.S.A. 17-21 years old
Department of Defense—Military: 2,000 responses; 1,000 hours; \$61,500 Federal cost; 1 form; not applicable under 3504(h)
Edward C. Springer, 202-395-4814

The purpose of NAES is to measure the effectiveness of Navy advertising, over time, relative to the other military services. This will be accomplished by monitoring key measure such as military service ad recall, service preference, perception of benefits available in the military and propensity to enlist. These results will be utilized in the evaluation of the advertising, marketing and recruiting strategies.

Extensions (Burden Change)

• Departmental of Others
DOD Property Record
DD 1342
On occasion
Businesses or other institutions
Defense contractors
SIC: Multiple
Small businesses or organizations
Department of Defense—Military: 63,000 responses; 60,984 hours; \$1,095,769 Federal cost; 1 form; not applicable under 3504(h)
Kenneth B. Allen, 202-395-3785

Information regarding inventory of DOD industrial plant equipment (IPE) in possession of contractors. Contractor must provide status as to whether the IPE is an initial acquisition, transfer, or an active or idle status according to defense acquisition regulation (DAR).

Reinstatements

• Departmental and Others
Subcontract Report of Foreign Purchases
DD 2139
Quarterly/Other—See SF83
Businesses or other institutions
Firms obtaining a DOD prime contract
SIC: Multiple
Small businesses or organizations
Department of Defense—Military: 5,000 responses; 417 hours; \$30,000 Federal cost; 1 form; not applicable under 3504(h)
Kenneth B. Allen, 202-395-3785

If DOD increases its contractor procurements in MOUS/MOA signatory

nations, facilitating the mutual flow of defense procurements, DOD must be aware of the dollar value of these expenditures. These expenditures should be considered by foreign governments and by our Congress in any assessment or comparison of defense purchases between the U.S. and other nations. A subcontract reporting system covering international subcontracts would provide this information.

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Agency Clearance Officer—Joseph Strnad—202-245-7488

New

• Social Security Administration
Winter State Survey of FY 82 Low-Income Home Energy Assistance Program
SSA-4964
Nonrecurring
State or local governments
States (including D.C.) admin. the FY 82 low-income home, etc.
SIC: 944
Public assistance and other income supplements: 51 responses; 153 hours; \$1,850 Federal cost; 1 form; not applicable under 3504(h)
Richard Eisinger, 202-395-6880

The data are needed to establish a national picture of the most basic State program characteristics of LIHEAP. The data will be primarily used to respond to congressional questions during testimony on the FY 1982 program and the FY 1983 LIHEAP budget proposals. At the same time, the data will assist the Secretary in reporting uniform data on the plans and programs of each State to permit the house committee, etc.

• Office of Assistant Secretary for Health
Survey of Employer Experience with Health Maintenance Organizations (HMO's)
Nonrecurring
Businesses or other Institutions
Private and pub. sector empl. who have off. the HMO opt., etc.
SIC: Multiple
Health: 368 responses; 883 hours; \$84,007 Federal cost; \$8,830 public cost; 1 form; not applicable under 3504(h)
Fay S. Iudicello, 202-395-3090

This administration is supporting the development of HMO's by the private sector. The Secretary, DHHS, has convened meetings to encourage private investment in the establishment and ongoing development operation of HMO's. To encourage HMO formation, employer experience with HMO's must be obtained to determine the potential

marketability and the potential viability of HMO's.

Extensions (No Change)

• Social Security Administration
Statement of Marital Relationship
SSA-754
On occasion
Individuals or households
Applicants who allege common law marriages
General retirement and disability insurance; 30,000 responses; 15,000 hours; \$53,425 Federal cost; 1 form; not applicable under 3504(h)
Richard Eisinger, 202-395-6880

This form is used to elicit information that will prove, or disprove, the existence of a valid common-law marriage. This form is completed by each surviving party of the alleged marriage.

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Agency Clearance Officer—Robert G. Masarsky—202-755-5184

New

• Housing Programs
Supplement to Manager's Report of Collections—Analysis of Tenant Balances
Monthly
Businesses or other institutions
Real estate brokers managing HUD-acquired properties
SIC: 651
Small businesses or organizations
Mortgage credit and thrift insurance: 7,440 responses; 1,860 hours; \$15,000 Federal cost; 1 form; not applicable under 3504(h)
Robert Neal, 202-395-6880

This information is required by the departmental debt collection task force to assess and monitor the debts owed to HUD as also to comply with treasury requirements.

• Housing Programs
Cash reconciliation
HUD-2751
Monthly
Businesses or other institutions
Real estate management firms
SIC: 651
Small businesses or organizations
Mortgage credit and thrift insurance: 8,400 responses; 4,200 hours; \$4,536 Federal cost; 1 form; not applicable under 3504(h)
Robert Neal, 202-395-6880

A broker contracting with HUD to manage a HUD-held property is required to maintain a separate bank account for the property. A reconciliation of the

monthly bank statement is required in connection with each accounting report. Compliance with this provision and use of this standardized form assures that all cash transactions are properly reported.

Extensions (No Change)

- Housing Programs
Requisition for Partial Payments of Operating Subsidy, Public Housing Urban Initiatives Program (PHUIP)
HUD-53120
Quarterly
State or local governments
Public housing agencies (PHA's)
SIC: 953
Public Assistance and other income supplements: 266 responses; 536 hours; \$6,852 Federal cost; 1 form; not applicable under 3504(h)
Robert Neal, 202-395-6880

Authorization title No. HDC 1974, Pub. L. 93-383, 88 Stat 633. Submitted by PHA's and will be used to obtain partial payments for actual and proposed expenditures for the PHUIP.

DEPARTMENT OF JUSTICE

Agency Clearance Officer—Larry E. Miesse—202-633-4312

New

- Legal Activities
Elementary and Secondary School Civil Rights Survey
AS/CR 101 & AS/CR 102
Biennially
Businesses or other institutions
Local Edu. Agencies (school Districts)
SIC: 941
Federal law enforcement activities:
29,700 responses; 214,500 hours;
\$700,000 Federal cost; 2 forms;
\$1,722,600 Public Cost; not applicable under 3504(h)
Federal Education Data Acquisition Council, 202-426-5030

This form is used by the office for civil rights to make determinations on compliance with civil rights statutes and court orders by public school districts.

ENVIRONMENTAL PROTECTION AGENCY

Agency Clearance Officer—Christine Scoby—202-382-2742

New

- Data on Chemical Removal Agents (325)
On Occasion
Businesses or other institutions
Chemical and biological agent manufacturers
SIC: 999
Small businesses or organizations
Pollution control and abatement: 5 responses; 1,200 hours; \$3,390 Federal

cost; 1 form; not applicable under 3540(h)

Robert Shelton, 202-395-7340

Any chemical or additives used to mitigate hazardous substances releases are subject to acceptance by the EPA. Technical product data shall be maintained by the EPA to provide technical guidance to on-scene coordinators.

- Control Technology Assess/Exposure Profile For Workers—Hazards in Electronic Components Industry (551)
551

Nonrecurring
Individuals or households
Electronics mfg. workers and their households

Pollution control and abatement: 300 responses; 4,944 hours; \$480,000 Federal cost; 5 forms not applicable under 3504(h)

Robert Shelton, 202-395-7340

An air quality characterization study will be made of the environments to which a set of electronic production workers is exposed throughout the 24-hour day. The information will be used to evaluate the adequacy of EPA's current ambient air regulations and NIOSH-recommended workplace regulations in totally protecting persons from air pollutants.

- Applications for Reference and Equivalent Method Determinations—40 CFR Part 53 (559)

Nonrecurring
State or local governments/businesses or other institutions
State and air pollution control agencies
SIC: multiple

Small businesses or organizations
Pollution control and abatement: 8 responses; 3,200 hours; \$25,000 Federal cost; 6 forms; not applicable under 3504(h)

Robert Shelton, 202-395-7340

Applications for reference or equivalent method designations are submitted to EPA by manufacturers of air monitoring analyzers under the provisions of 40 CFR part 53. These applications include the results of analyzer performance tests conducted by the manufacturer and other pertinent information. If approved, the analyzer is acceptable for use in state and local surveillance systems under 40 CFR part 53.

Receipt for Pesticide Samples (0964)
3540-3, 0964

On occasion
State or local governments/businesses or other institutions
Places of business where pesticides or devices are held

SIC: 281, 286, 287, 519, 734, 951

Small businesses or organizations

Pollution control and abatement: 10,000 responder; 200 hours; \$2,440 Federal cost; 1 form; not applicable under 3504(h)

Robert Shelton, 202-395-7340

The owner, operator, or agent in charge of premises must be given receipt for any pesticide samples taken during inspection. Receipt may be signed voluntarily. EPA uses form to satisfy above legal requirement and as documentary evidence in enforcement cases.

- Receipt for Pesticide use/Misuse Samples (0967)

35-40, 0967

On occasion

Individuals or households/State or local governments/farms/businesses or other institutions

Owners, agents, persons-in-charge etc., of sites where pest.

SIC: 019, 072, 281, 286, 287, 519, 734, 881, 951

Small businesses or organizations

Pollution control and abatement: 9,000 responses; 180 hours; \$2,200 Federal cost; 1 form; not applicable under 3540(h)

Robert Shelton, 202-395-7340

The owner, operator or agent in charge of premises must be given receipt for any pesticide samples taken during use/misuse inspection. Receipt may be signed voluntarily. EPA uses form to satisfy above legal requirement and as documentary evidence in enforcement cases.

FEDERAL DEPOSIT INSURANCE CORPORATION

Agency Clearance Officer—Panos Konstas—202-389-4481

Revisions

- Consolidated Report of Conditions
Consolidated Report of Income (State Banks not Members of the Federal Reserve)

8040/01, 01A, 02, 03, 11, 12, 13, 17

Quarterly, semiannually

Businesses or other institutions

Insured State nonmember commercial banks

SIC: 602

Small businesses or organizations

Mortgage credit and thrift insurance:

55,576 responses; 417,685 hours;
\$2,407,000 Federal cost; \$3,759,165 public cost; 9 forms; not applicable under 3504(h)

Richard Sheppard, 202-395-6880

Reports are filed in accordance with section 7 of the FDI Act (12 U.S.C. 1817) and § 304.2 of the FDIC rules and regulations. Data is used to monitor the financial condition and earnings performance of individual banks as well

as the entire banking industry. Data is also used for research, insurance assessments and for FDIC publications.

FEDERAL HOME LOAN BANK BOARD

Agency Clearance Officer—Frank J. Crowne—202-377-6025

Extensions (No Change)

- Thrice-Monthly Survey of Deposit Balances by type
Other-see SF83
Businesses or other institutions
FSLIC-insured savings and loan association
SIC: 612
Mortgage credit and thrift insurance: 8,640 responses; 6,480 hours; \$20,752 Federal cost; 1 form; not applicable under 3504(h)

Robert Neal, 202-395-6880

The means of monitoring volume and structure of deposit flows at associations between monthly report. Used for determining and projecting deposit trends that may require changes in FHLE credit and regulatory policy. Used by FRB for preliminary estimates of the monetary aggregates used in establishing monetary policy.

INTERNATIONAL COMMUNICATION AGENCY

Agency Clearance Officer—Mary Jane Winnett—202-523-4308

New

- Fulbright Teacher Exchange Program Application Package
356, 356-1, 356-2, 356-3
Annually
Individuals or household
Indv. U.S. teachers and educators at all levels
Foreign information and exchange activities: 2,100 responses; 1,575 hours; \$203,000 Federal cost; \$12,600 public cost; 4 forms; not applicable under 3540(h)
- Federal education data acquisition council, 202-426-5030

To be used by applications under the Fulbright teacher exchange program which provides opportunities for U.S. teachers to exchange positions for an academic year with foreign counterparts or to attend a one of a number of short-term seminars abroad on a variety of topics.

INTERNATIONAL DEVELOPMENT ASSISTANCE

Agency Clearance Officer—Ms. Melita Yearwood—202-632-0084

New

- Survey on the Additionality of OPIC's Programs
OPIC-79
Nonrecurring

Businesses or other institutions
Companies making investments in countries of the dev. world

SIC: Multiple

Small businesses or organizations
Foreign economic and financial assistance: 175 responses; \$145,085 Federal cost; 350 hours; 1 form; not applicable under 3504(h)
Phillip T. Balazs, 202-395-4814

This project will fulfill requirements mandated by Congress in section 9(b) of the Overseas Private Investment Corporation Amendments Act of 1981. The survey will provide data to analyze methods for estimating the "additionality" of OPIC's portfolio. No previous survey has attempted to gather similar data outside the Fortune 1,000 largest manufacturing firms. Survey date 3/26 through 4/23/82.

NUCLEAR REGULATORY COMMISSION

Agency Clearance Officer—Stephen Scott—301-492-8585

Revisions

- 10 CFR Part 73 Amendment (73.37)
On occasion
Individuals or households
NBC licensees
Energy information, policy and regulation: 364 responses; 675 hours; \$18,000 Federal cost; 1 form; not applicable under 3504(h)
- Jefferson B. Hill, 202-395-7340

NRC is amending its 10 CFR Part 73 regulation to require advance notification to States for transport of nuclear waste.

RAILROAD RETIREMENT BOARD

Agency Clearance officer—Pauline Lohens—312-751-4692

New

- Protected Employee Benefits
UI-131, UI-132, UI-133
On occasion
Individuals or households
Unemployed Conrail workers
Unemployment compensation: 30,800 responses; 7,800 hours; \$1 Federal cost; 3 forms; not applicable under 3504(h)
- Richard Eisinger, 202-395-6880

Title VII, article 4 of the Regional Rail Reorganization Act provides subsistence allowances, new career training assistance and reimbursement for moving expenses for Conrail employees deprived of employment. The applications obtain the information needed to pay these benefits.

VETERANS ADMINISTRATION

Agency Clearance Officer—R. C. Whitt (004A2)—202-389-2146

Revisions

- Application for Reinstatement (Medical)
29-352
On occasion
Individuals or households
Insured
Income security for veterans: 975 responses; \$6,337 Federal cost; \$14,620 public cost; 1,462 hours; 1 form; not applicable under 3504(h)
- Gwendolyn Pla, 202-395-6880

The completed application is required by law (38 CFR 6.80 and 8.24). The information collected is used to process the insured's request to reinstate a lapsed insurance policy.

Reinstatements

- Application for Change of Permanent Plan (Nonmedical)
29-1550
On occasion
Individuals or households
Insured veteran or authorized representative
Income security for veterans: 500 responses; \$1,445 Federal cost; \$1,660 public cost; 166 hours; 1 form; not applicable under 3504(h)
- Gwendolyn Pla, 202-395-6880

The form is required by law, 38 U.S.C. 704 and 742. The information collected is used to determine the insured's eligibility to change his/her plan of insurance and process the request.

- Application for Reduction, Government Life Insurance
29-339
On occasion
Individuals or households
Insured veteran or authorized representative
Income security for veterans: 500 responses; \$1,445 Federal cost; \$1,250 public cost; 125 hours; 1 form; not applicable under 3504(h)
- Gwendolyn Pla, 202-395-6880

The completed form is required by law, 38 U.S.C. 706 and 744. The information is used to process the insured's request to reduce the amount of his/her insurance in force.

- Trainee Interview Sheet
22-8662
On occasion
Individuals or households
Consenting veterans, non-veterans, service persons
Veterans Education, Training, and Rehabilitation: 20,000 responses; 58,600 Federal cost; \$50,000 public

cost; 5,000 hours; 1 form; not applicable under 3504(h)

Federal Education Data Acquisition Council, 202-426-5030

This form is necessary to secure information by interview as required by compliance survey procedures (title 38, U.S.C.). The information secured helps to establish that the student is receiving training as authorized by 38 U.S.C. 219, also benefit payments and training schedules are verified.

Nathaniel Scurry,

Chief, Reports Management.

[FR Doc. 82-6820 Filed 3-12-82; 8:45 am]

BILLING CODE 3110-01-M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 12279; 812-5040]

The George Putnam Fund of Boston et. al.; Filing of an Application

March 8, 1982.

Notice is hereby given that The George Putnam Fund of Boston, The Putnam Growth Fund, The Putnam Income Fund, Inc., Putnam Investors Fund, Inc., Putnam Convertible Fund, Inc., Putnam International Equities Fund, Inc., Putnam Vista Fund, Inc., Putnam Voyager Fund, Inc., Putnam Option Income Trust, Putnam Daily Dividend Trust, Putnam Tax Exempt Income Fund, Putnam Qualified Accumulation Trust, Putnam High Yield Trust, Putnam Health Sciences Trust and Putnam Duofund, Inc. (collectively, "The Funds"), each of which is a diversified, open-end, management investment company (with the exception of Putnam Duofund, Inc., which is a closed-end, dual-purpose fund) registered under the Investment Company Act of 1940 ("Act"), The Putnam Management Company, Inc. ("Manager"), the investment adviser to the Funds, and Putnam Fund Distributors, Inc. ("Distributor"), principal underwriter of the Funds (collectively, "Applicants"), filed an application on December 10, 1981, and an amendment thereto on February 11, 1982, pursuant to Section 6(c) of the Act, for an order declaring that Hans H. Estin, director or trustee of the Funds, shall not be deemed an "interested person" of Applicants within the meaning of Section 2(a)(19) of the Act solely by reason of his being a director of The Boston Company, Inc. ("TBC") and Boston Safe Deposit and Trust Company ("Boston Safe"), and pursuant to Section 10(f) of the Act exempting Applicants from the provisions of Section 10(f) so as to permit the Funds to purchase securities in public offerings in

which Shearson Loeb Rhoades, Inc. ("Shearson"), or a Shearson subsidiary which may be deemed to be an affiliated person of Mr. Estin participates as a principal underwriter. All interested persons are referred to the application on file with the Commission for a statement of the representations contained therein, which are summarized below.

Applicants state in the application that Mr. Estin presently serves as a non-interested director or trustee of all the Funds except Putnam Duofund, Inc., and Putnam Health Sciences Trust as so declared by various orders previously granted by the Commission. *Scudder, Stevens & Clark Common Stock Fund, Inc. et. al.*, Investment Company Act Release No. 9284 (May 10, 1976); *Putnam Tax Exempt Income Fund*, Investment Company Act Release No. 9610 (January 17, 1977); *Putnam Option Income Trust*, Investment Company Act Release No. 9934 (September 15, 1977); *Putnam Qualified Accumulation Trust, et. al.*, Investment Company Act Release No. 12011 (October 29, 1981). The applications for such orders and the facts and representations contained therein are incorporated by reference into this application. Applicants state that the facts and representations set forth in the above applications are still correct except that the broker-dealer subsidiary registered under the Securities Exchange Act of 1934 ("1934 Act"), that was first named TBCFS, Inc. and was a subsidiary of a subsidiary of TBC, The Boston Company Financial Strategies, Inc., and was named later, The Boston Company Investment Creation, Inc., is now named The Boston Company Capital Group, Inc. ("Capital") and is now a direct subsidiary of TBC. Further, Applicants state that Mr. Estin may in the future be elected as a director or trustee of Putnam Duofund, Inc. and Putnam Health Sciences Trust and any or all additional investment companies which the Manager may organize and register under the Act.

Applicants state that on April 21, 1981, Shearson, a broker-dealer registered under the 1934 Act, and American Express Company ("American Express") announced the proposed acquisition of Shearson by American Express and that the Shearson/American Express transaction was consummated on June 29, 1981. Thereafter, on July 24, 1981, Shearson and TBC entered into a definitive agreement providing for the merger of a subsidiary of Shearson into TBC. Pursuant to that merger, TBC has become an indirect wholly-owned subsidiary of Shearson which in turn is an indirect, wholly-owned subsidiary of

American Express. The merger transaction was subject to approval by TBC's shareholders. Applicants state that such approval was obtained and the TBC/Shearson merger transaction occurred on September 23, 1981.

Applicants state that there are certain other subsidiaries of American Express which are registered broker-dealers. Amfire, Inc., ("Amfire"), a Delaware corporation, is an indirect, wholly-owned subsidiary of American Express but is not part of the Shearson/American Express group of companies. Rather, it is a subsidiary of Fireman's Fund Insurance Company, another major subsidiary of American Express. Amfire was registered as broker-dealer in the fall of 1980 for the purpose of marketing deferred variable annuities, but has not yet commenced operation. Once it does commence operation, it is not anticipated that Amfire will engage in the business of acting as a broker or dealer on any stock exchange or in the over-the-counter market. In addition, W.H. Morton Company ("Morton"), an affiliate of American Express Company, is registered as a broker-dealer to sell municipal securities. In addition, American Express may in the future organize additional direct or indirect subsidiaries and register them as broker-dealer ("future American Express broker-dealer").

Sections 2(a)(19) (A)(v) and (B)(v) of the Act define an "interested person" of an investment company, an investment adviser or a principal underwriter to include any broker or dealer registered under the 1934 Act or any affiliated person of such broker or dealer. Section 2(a)(3) of the Act includes in its definition of an "affiliated person" any person directly or indirectly controlling, controlled by or under common control with such other person. Applicants state that since Mr. Estin is a director of TBC which controls Capital, and which will be under common control with Shearson, Amfire and Morton as a result of the TBC/Shearson merger transaction, he could be deemed to be an "interested person" of Applicants. However, Applicants note that Mr. Estin states unequivocally that his position as one of the directors of TBC does not permit him to control Capital and that he is not a part of management of TBC and, thus, does not control Capital. Mr. Estin further states that in fact he is not a shareholder in Shearson, American Express, Morton or Amfire. Mr. Estin further states that he does not now and never has had any material relationship with Shearson, American Express, Amfire or Morton, and he is not as a result of the TBC/Shearson merger

transaction directly or indirectly controlled by Shearson or American Express. Section 2(a)(9) of the Act provides that a natural person shall be presumed not to be a controlled person.

Section 10(a) of the Act prohibits the Funds from having boards of directors or trustees more than 60% of which are interested persons of the Funds. Section 10(b)(2) of the Act requires that a majority of Funds' boards of directors or trustees not be persons who are interested persons of Applicants' principal underwriter. Although the composition of the Funds' boards presently complies with Section 10, Applicants state that the application has been filed to avoid a potential violation of Section 10(a) and (b) of the Act and to maintain the composition of the boards consistent with prior Commission orders and with the policy of the investment companies in The Putnam Group of having a high proportion of trustees or directors who are not deemed interested persons.

Section 6(c) of the Act provides that the Commission, by order upon application, may conditionally or unconditionally exempt any person or transaction from any provision of the Act or of any rule or regulation thereunder, if and to the extent that such exemption is necessary or appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

Applicant request that an order be issued, pursuant to Section 6(c) of the Act, declaring that Mr. Estin shall not be deemed to be an interested person of the Funds or any additional funds organized by the Manager, or the Manager or the Underwriter within the meaning of Section 2(a)(19) of the Act solely by reason of his being a director of TBC and Boston Safe the his resulting affiliation with Capital, Shearson, Amfire, Morton or any future affiliated broker-dealers of American Express with whom the Funds do not transact business. In support of their request, the Funds state that none of them is in any way affiliated with Shearson. Mr. Estin is not now, and will not become, a director or officer of Shearson, American Express, Amfire or Morton and will not have any authority or responsibility for the management or operations of Shearson, American Express, Amfire or Morton. In previous applications incorporated by reference here, the Funds have represented that Mr. Estin will not be a director or officer of Capital and will have no authority or responsibility for the management or operation of Capital. In addition, in

those applications, the Funds have represented that they do not intend to transact any business with Capital and, in this application, as a condition to the order request, undertake not to transact any business with Amfire or Morton.

Section 10(f) of the Act prohibits a registered investment company from purchasing, during the existence of any underwriting or selling syndicate, any security a principal underwriter of which is an officer, director, member of an advisory board, investment adviser or employee of such registered company or is a person of which such officer, director, member of an advisory board, investment adviser or employee is an affiliated person unless the Commission has exempted the transaction or class of transactions from the provisions of Section 10(f) to the extent that such exemption is consistent with the protection of investors.

Applicants do not believe it appropriate, however, to impose as a condition to granting an order hereunder that the Funds or any additional Funds organized by the Manager not effect securities transactions with Shearson. Applicants believe that Shearson is an important factor in the broker-dealer community and a significant resource for broker-dealer services. The Funds consider it not to be in their best interest or in the best interest of any additional Funds to foreclose themselves from this important resource. Applicants represent that amount of brokerage commissions paid to and dealer's markup earned by Shearson from the Funds has been over the past three years and is currently *de minimis* in relation to Shearson's gross revenues.

Applicants also agree that, as a condition to the order requested, Mr. Estin will not vote on, or participate in board discussions on the allocation of any portfolio brokerage by the Funds, the selection of broker-dealers with which the funds effect portfolio transactions as principal, the purchase, during the existence of any underwriting or selling syndicate, of any security with respect to which Shearson or any broker-dealer subsidiary of Shearson is a principal underwriter, or on matters involving any relationship between the Funds and Shearson or any of the broker-dealer subsidiaries of Shearson, Amfire or Morton; provided, however, that for the purpose of determining the number of votes of interested as well as non-interested directors/trustees required to take action on any matters referred to above, Mr. Estin will be counted as a director/trustee in determining the total number of directors/trustees and will be counted

as a non-interested director/trustee in counting the number of non-interested directors/trustees, and provided, further, that nothing contained above is intended to limit or prohibit Mr. Estin from voting and acting upon any matters relating to the approval or continuation of investment advisory contracts.

Section 10(f) provides that the Commission by rules or regulations upon its own motion may, conditionally or unconditionally, exempt any transaction or classes of transactions from the restrictions contained therein to the extent such exemption is consistent with the protection of investors.

Notice is further given that any interested person may, not later than April 2, 1982, at 5:30 p.m., submit to the Commission in writing a request for a hearing on an application accompanied by a statement as to the nature of his/her interest, the reason for such request, and the issues, if any, of fact or law proposed to be controverted, or he/she may request that he/she be notified if the Commission shall order a hearing thereon. Any such communication should be addressed: Secretary, Security and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail upon Applicant at the address stated above. Proof of such service (by affidavit or, in the case of an attorney-at-law, by certificate) shall be filed contemporaneously with the request. As provided by Rule 0-5 of the Rules and Regulations promulgated under the Act, an order disposing of the application will be issued as of course following said date unless the Commission thereafter order a hearing upon request or upon the Commission's own motion. Persons who request a hearing, or advice as to whether a hearing is ordered, will receive any notices and orders issued in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 82-6887 Filed 3-12-82; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 12282; 812-5074]

Renaissance Ready Assets Trust; Filing of an Application

March 9, 1982.

Notice is hereby given that Renaissance Ready Assets Trust

("Applicant"), 2 Wall Street, New York, NY 10005, registered under the Investment Company Act of 1940 ("Act") as an openend, diversified, management investment company, filed an application on January 8, 1982, and amendments thereto on February 9 and 12, 1982, requesting an order of the Commission, pursuant to Section 6(c) of the Act, exempting Applicant from the provisions of Section 2(a)(41) of the Act and Rules 2a-4 and 22c-1 thereunder to the extent necessary to permit the net asset value per share of each of the Applicant's two authorized series of shares of beneficial interest to be computed using the amortized cost method of valuation. All interested persons are referred to the application on file with the Commission for a statement of the representations contained therein, which are summarized below.

According to the application, the Applicant was organized as a business trust under the laws of the Commonwealth of Massachusetts on December 16, 1981. Applicant states that the Declaration of Trust authorizes its Trustees to issue shares of beneficial interest of the Applicant in separate series, the proceeds of any series being held as a separate fund for the benefit of that series. Applicant represents that its Trustees have authorized two such series, The Renaissance Government Fund ("Government Fund") and The Renaissance Money Market Fund ("Money Market Fund") (collectively, the "Funds").

Applicant further represents that the investment objective of each Fund is the providing of the highest level of current income consistent with the preservation of capital and maximum liquidity. The Government Fund proposes to invest in money market securities issued or guaranteed by the United States Government, its agencies and instrumentalities. The Money Market Fund proposes to invest in a separate portfolio of money market securities consisting of United States Government securities, certificates of deposit, banker's acceptances, commercial paper, including variable rate master demand notes, corporate bonds and other debt obligations. The Funds may also enter into repurchase agreements, including those with broker-dealers and commercial banks, and reverse repurchase agreements. In addition, either Fund may lend its portfolio securities to brokers, dealers and financial institutions provided that cash or cash equivalent collateral; or letters of credit, equal to at least 100% of the market value of the securities loaned is

maintained by the borrower with the Fund. Applicant represents that any loans of portfolio securities will be made according to guidelines established by the Commission and Applicant's board of trustees. Applicant further represents that the variable rate master demand notes will only be purchased if the instrument (a) has a demand feature which allows the Applicant unconditionally to obtain the amount due from the issuer upon notice of seven days or less, (b) has either a floating rate of interest or a variable rate of interest that is readjusted to no less frequently than once per year, where, in the case of a variable rate instrument, Applicant's Trustees have determined that whenever a new rate will be established it will cause the instrument to have a current market value which approximates its par value and in the case of a floating rate instrument the Trustees have determined that such floating rate feature will ensure that the market value of such instrument will always approximate its par value, and (c) will be reevaluated by the Trustees at least quarterly to ensure that the instrument is of high quality.

As here pertinent, Section 2(a)(41) of the Act defines value to mean: (1) With respect to securities for which market quotations are readily available, the market value of such securities, and (2) with respect to other securities and assets, fair value as determined in good faith by the board of directors. Rule 22c-1 adopted under the Act provides, in part, that no registered investment company or principal underwriter therefor issuing any redeemable security shall sell, redeem or repurchase any such security except at a price based on the current net asset value of such security which is next computed after receipt of a tender of such security for redemption or of an order to purchase or to sell such security. Rule 2a-4 adopted under the Act provides, as here relevant, that the "current net asset value" of a redeemable security issued by a registered investment company used in computing its price for the purposes of distribution, redemption and repurchase shall be an amount which reflects calculations made substantially in accordance with the provisions of that rule, with estimates used where necessary or appropriate. Rule 2a-4 states further that portfolio securities with respect to which market quotations are readily available shall be valued at current market value, and that other securities and assets shall be valued at fair value as determined in good faith by an investment company's board of directors. Prior to the filing of the

application, the Commission expressed its view that, among other things: (1) Rule 2a-4 requires that portfolio instruments of "money market" funds to be valued with reference to market factors and (2) it would be inconsistent, generally, with the provisions of Rule 2a-4 for a "money market" fund to value its portfolio instruments with over sixty-day maturities on an amortized cost basis (Investment Company Act Release No. 9786, May 31, 1977). In view of the foregoing, Applicant requests an exemption from Section 2(a)(41) of the Act and Rules 2a-4 and 22c-1 thereunder to the extent necessary to permit Applicant to value the portfolio securities of each Fund using the amortized cost method of valuation.

Section 6(c) of the Act provides, in pertinent part, that the Commission, by order upon application may conditionally or unconditionally exempt any person, security or transaction, or any class or classes of persons, securities or transactions from any provision of the Act, if and to the extent that such exemption is necessary or appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

Applicant submits that the requested order would permit transactions which are both appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

Applicant expressly consents to issuance of the requested order upon the following conditions:

1. In supervising Applicant's operations and delegating special responsibilities involving portfolio management to the Applicant's investment adviser, Applicant's trustees undertake, as a particular responsibility within the overall duty of care owed to its shareholders, to establish procedures reasonably designed, taking into account current market conditions and Applicant's investment objectives, to stabilize the net asset value per share of each Fund, as computed for the purpose of distribution, redemption and repurchase, at \$1.00 per share.

2. Included within the procedures to be adopted by the trustees shall be the following:

- (a) Review by Applicant's trustees, as they deem appropriate and at such intervals as are reasonable in light of current market conditions, to determine the extent of deviation, if any, of the net asset value per share as determined by using available market quotations from

the \$1.00 amortized cost price per share of each Fund, and maintenance of records of such review.¹

(b) In the event such deviation from the \$1.00 amortized cost price per share exceeds 1/2 of 1% for either Fund, Applicant's trustees will promptly consider what action, if any, should be initiated.

(c) Where Applicant's trustees believe that the extent of any deviation from the Applicant's \$1.00 amortized cost price per share for either Fund may result in material dilution or other unfair results to investors or existing shareholders, it shall take such action as it deems appropriate to eliminate or to reduce to the extent reasonably practicable such dilution or unfair results, which action may include: redemption of shares in kind, the sale of portfolio securities prior to maturity to realize capital gains or losses or to shorten the average portfolio maturity for that Fund; withholding dividends; or utilizing a net asset value per share as determined by using available market quotations.

3. Applicant will maintain a dollar-weighted average portfolio maturity for each Fund appropriate to its objective of maintaining a stable net asset value per share; the Applicant will not (a) purchase for either Fund any instrument with a remaining maturity at the date of purchase of greater than one year, or (b) maintain a dollar-weighted average portfolio in excess of 120 days for either Fund.²

4. Applicant will record, maintain, and preserve permanently in an easily accessible place a written copy of the procedures (and any modifications thereto) described in condition 1 above, and Applicant will record, maintain and preserve permanently for a period of not less than six years (the first two years in an easily accessible place) a written record of Applicant's trustees' considerations and actions taken in connection with the discharge of its responsibilities, as set forth above, to be included in the minutes of the trustees' meeting. The documents preserved pursuant to this condition shall be

¹ To fulfill this condition, Applicant intends to use actual quotations or estimates of market value reflecting current market conditions selected by its trustees in the exercise of their discretion to be appropriate indicators of value, which may include, *inter alia*, (i) quotations or estimates of market value for individual portfolio instruments, or (ii) values obtained from yield data relating to classes of money market instruments furnished by reputable sources.

² In fulfilling this condition, if the disposition of a portfolio instrument results in a dollar-weighted average portfolio maturity in excess of 120 days for a Fund, Applicant will invest its available cash in that Fund in such a manner as to reduce its dollar-weighted average portfolio maturity to 120 days or less as soon as reasonably practicable.

subject to inspection by the Commission in accordance with Section 31(b) of the Act as though such documents were records required to be maintained pursuant to rules adopted under Section 31(a) of the Act.

5. Applicant will limit its portfolio investments in each Fund, including repurchase agreements, if any, to those United States dollar-denominated instruments which Applicant's trustees determines present minimal credit risks, and which are of "high quality" as determined by any major rating service or, in the case of any instrument that is not rated, of comparable quality as determined by Applicant's trustees.

6. Applicant will include in each quarterly report, in an attachment to Form N-1Q, a statement as to whether any action pursuant to conditions 2(c) above was taken during the preceding fiscal quarter, and, if any action was taken, will describe the nature and circumstances of such action.

Notice is further given that any interested person may, not later than April 5, 1982, at 5:30 p.m., submit to the Commission in writing a request for a hearing on the application accompanied by a statement as to the nature of his interest, the reasons for such request, and the issues, if any, of fact or law proposed to be controverted, or he may request that he be notified if the Commission shall order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail upon Applicant at the address stated above. Proof of such service (by affidavit or, in the case of an attorney-at-law, by certificate) shall be filed contemporaneously with the request. As provided by Rule 0-5 of the Rules and Regulations promulgated under the Act, an order disposing of the application herein will be issued as of course following said date unless the Commission thereafter orders a hearing upon request or upon the Commission's own motion. Persons who request a hearing, or advice as to whether a hearing is ordered, will receive any notices and orders issued in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 82-6888 Filed 3-12-82; 8:45 am]
BILLING CODE 8010-01-M

Boston Stock Exchange, Inc.; Applications for Unlisted Trading Privileges and of Opportunity for Hearing

March 9, 1982.

The above named national securities exchange has filed applications with the Securities and Exchange Commission pursuant to Section 12(f)(1)(B) of the Securities Exchange Act of 1934 and Rule 12f-1 thereunder, for unlisted trading privileges in the following stocks:

Houston Oil Royalty Trust, Units of Beneficial Interest, No Par Value (File No. 7-6186)

Marcade Group, Inc., Common Stock, \$.10 Par Value (File No. 7-6187)

These securities are listed and registered on one or more other national securities exchanges and are reported in the consolidated transaction reporting system.

Interested persons are invited to submit on or before March 30, 1982 written data, views and arguments concerning the above-referenced applications. Persons desiring to make written comments should file three copies thereof with the Secretary of the Securities and Exchange Commission, Washington, D.C. 20549. Following this opportunity for hearing, the Commission will approve the applications if it finds, based upon all the information available to it, that the extensions of unlisted trading privileges pursuant to such applications are consistent with the maintenance of fair and orderly markets and the protection of investors.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 82-6894 Filed 3-12-82; 8:45 am]
BILLING CODE 8010-01-M

[Release No. 34-18539; File No. SR-DTC-82-1]

Self-Regulatory Organizations; Proposed Rule Change; Depository Trust Co.

In the matter relating to The Depository Trust Company's ("DTC") announcement that the Federal Reserve Bank of New York has become a Pledgee in DTC's book-entry system for pledges of collateral security. Comments requested on or before April 5, 1982.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78s(b)(1), notice is hereby given that on February 19, 1982. The Depository Trust Company filed with

the Securities and Exchange Commission the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The proposed rule change, by which the Federal Reserve Bank of New York ("FRBNY") has become a Pledgee in The Depository Trust Company's ("DTC") book-entry system for pledges of collateral security, consists of DTC Participant Operating Procedures (Exhibit 5 to DTC's filing on Form 19b-4, File No. SR-DTC-82-1) and a letter agreement between FRBNY and DTC modifying and supplementing the standard DTC form of Pledgee's Agreement, which both parties had executed (the "Letter Agreement," reproduced in the text of Item 1.(a) of DTC's filing on Form 19b-4, File No. SR-DTC-82-1).

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The self-regulatory organization has prepared summaries, set forth in sections (A), (B), and (C) below, of the most significant aspects of such statements.

A. Bank Participants of DTC in the regular course of their business pledge securities to FRBNY as collateral for Treasury Tax and Loan account balances, as collateral for deposits of public money, or as collateral for advances by FRBNY to the Participant. Such pledges are now effected by physical delivery of securities certificates to FRBNY itself or to a FRBNY custodian other than DTC. The proposed rule change will enable Participants to effect such pledges to FRBNY through DTC's book entry system, which is consistent with and in furtherance of the nationwide commitment expressed in the Securities Exchange Act of 1934 (the "Act") to end physical movement of securities certificates and facilitate the prompt and accurate clearance and settlement of securities transactions, without any

effect on DTC's safeguards for securities and funds. DTC does not know of any significant compliance problems for affected DTC Participants or any inconsistencies with the Act or rules or regulations thereunder applicable to DTC which could be attributed to the proposed rule change.

B. DTC perceives no impact on competition by reason of the proposed rule change.

C. DTC has not received any written comments; comments were not and are not to be solicited by DTC.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

The foregoing rule change has become effective pursuant to Section 19(b)(3) of the Securities Exchange Act of 1934 and subparagraph (e) of Securities Exchange Act Rule 19b-4. At any time within 60 days of the filing of such proposed rule change, the Commission may summarily abrogate such rule change if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors, or otherwise in furtherance of the purposes of the Securities Exchange Act of 1934.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views, and arguments concerning the foregoing. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 500 North Capital Street, Washington, D.C. 20549. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference Section, 1100 L Street, NW., Washington, D.C. Copies of such filing will also be available for inspection and copying at the principal office of the above-mentioned self-regulatory organization. All submissions should refer to the file number in the caption above and should be submitted on or before April 5, 1982.

For the Commission by the Division of Market Regulation, pursuant to delegated authority.

Dated: March 5, 1982.

George A. Fitzsimmons,
Secretary.

[FR Doc. 82-6889 Filed 3-12-82; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 34-18550; File No. SR-MCC-82-3]

Self-Regulatory Organizations; Proposed Rule Change; Midwest Clearing Corp.

In the matter relating to proposed Price Revision Schedule. Comments requested on or before April 5, 1982.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78s(b)(1), notice is hereby given that on February 18, 1982 the Midwest Clearing Corporation filed with the Securities and Exchange Commission the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

Attached as Exhibit A is the Price Revision Schedule effective March 1, 1982.

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The self-regulatory organization has prepared summaries, set forth in sections (A), (B), and (C) below, of the most significant aspects of such statement.

(A) *Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change.* The proposed price modifications, effective March 1, 1982, reflect cost savings experienced through automation in 1981 in conjunction with growth in activity. This has enabled MCC to retain almost all existing 1981 fees despite the impact of inflation on its overall operations and those of its participants. MCC, however, has increased fees for monthly fixed services and several labor intensive

functions to more accurately reflect the expense associated with providing the particular service. In addition, trade recording services will be subject to a variable rate schedule to reflect economies of scale and to encourage growth of one account settlement firms with MCC. This will provide an overall reduction in fees for a significant number of current participants.

The proposed fee schedule is consistent with Section 17A of the Act in that the fee schedule will help remove impediments to and perfect the mechanism of a national system for the prompt and accurate clearance and settlement of securities transaction. In addition, the price changes provide for the equitable allocation of reasonable dues, fees and other charges among MCC's participants.

(B) *Self-Regulatory Organization's Statement on Burden on Competition.* The proposed change in fees will have an impact on competition but such impact will not impose any burden on competition, but, rather, will relieve a burden on or otherwise promote competition between clearing agencies. The proposed fee schedule will enable MCC to become more competitive with other major clearing/depository organizations in providing comprehensive and cost effective trade recording, settlement, custodial/safekeeping and related services to those organizations utilizing one account settlement services with MCC.

(C) *Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received from Members, Participants or Others.* Comments have neither been solicited nor received.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

The foregoing rule change has become effective pursuant to Section 19(b)(3) of the Securities Exchange Act of 1934 and subparagraph (e) of Securities Exchange Act Rule 19b-4. At any time within 60 days of the filing of such proposed rule change, the Commission may summarily abrogate such rule change if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors, or otherwise in furtherance of the purposes of the Securities Exchange Act of 1934.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views and arguments concerning the foregoing. Persons making written submissions should file six copies thereof with the

Secretary, Securities and Exchange Commission, 500 North Capitol Street, NW., Washington, D.C. 20549. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying at the Commission's Public Reference Section, 1100 L Street, N.W. Washington, D.C. Copies of such filing will also be available for inspection and copying at the principal office or the above-mentioned self-regulatory organization. All submissions should refer to the file number in the caption above and should be submitted on or before April 5, 1982.

For the Commission by the Division of Market Regulation pursuant to delegated authority.

Dated: March 8, 1982.

George A. Fitzsimmons,
Secretary.

[FR Doc. 82-6890 Filed 3-12-82; 8:45 am]
BILLING CODE 8010-01-M

[Release No. 34-18549; File No. SR-MSTC-82-2]

Self-Regulatory Organizations; Proposed Rule Change; Midwest Securities Trust Co.

In the matter of relating to proposed Price Revisions Schedule. Comments requested on or before April 5, 1982.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78s(b)(1) notice is hereby given that on February 18, the Midwest Securities Trust Company filed with the Securities and Exchange Commission the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

Attached as Exhibit A is the Price Revision Schedule effective March 1, 1982.

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The self-regulatory organization has prepared summaries set forth in Sections (A), (B), and (C) below, of the most significant aspects of such statements.

(A) *Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change.* The proposed price modifications, effective March 1, 1982, reflect cost savings experienced through automation in 1981 in conjunction with growth in activity. This has enabled MSTC to retain almost all existing 1981 fees despite the impact of inflation on its overall operations and those of its participants. MSTC, however, has increased fees for monthly fixed services and several labor intensive functions to more accurately reflect the expense associated with providing the particular service. In addition, interactivity movement services will be subject to a variable rate schedule to reflect economies of scale and to encourage growth of one account settlement firms with MSTC. This will provide an overall reduction in fees for a significant number of current participants.

The proposed fee schedule is consistent with Section 17A of the Act in that the fee schedule will help remove impediments to and perfect the mechanism of a national system for the prompt and accurate clearance and settlement of securities transactions. In addition, the price changes provide for the equitable allocation of reasonable dues, fees and other charges among MSTC's participants.

(B) *Self-Regulatory Organization's Statement on Burden on Competition.* The proposed change in fees will have an impact on competition but such impact will not impose any burdens on competition, but, rather, will relieve a burden on or otherwise promote competition between clearing agencies. The proposed fee schedule will enable MSTC to become more competitive with other major clearing/depository organizations in providing comprehensive and cost effective settlement, custodial/safekeeping and

related services to those organizations utilizing one account settlement services with MSTC.

(C) *Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received from Members, Participants or Others.* Comments have neither been solicited nor received.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

The foregoing rule change has become effective pursuant to Section 19(b)(3) of the Securities Exchange Act of 1934 and subparagraph (e) of Securities Exchange Act Rule 19b-4. At any time within 60 days of the filing of such proposed rule change, the Commission may summarily abrogate such rule change if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors, or otherwise in furtherance of the purposes of the Securities Exchange Act of 1934.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views and arguments concerning the foregoing. Persons making written submissions should file six copies thereof with the Secretary of the Securities and Exchange Commission, 500 North Capitol Street, NW., Washington, D.C. 20549. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying at the Commission's Public Reference Section, 1100 L Street, NW., Washington, D.C. Copies of such filing will also be available for inspection and copying at the principal office of the above-mentioned self-regulatory organization. All submissions should refer to the file number in the caption above and should be submitted on or before April 5, 1982.

For the Commission, by the Division of Market Regulations, pursuant to delegated authority.

Dated: March 8, 1982.

George A. Fitzsimmons,
Secretary.

[FR Doc. 82-6891 Filed 3-12-82; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 34-18548; File No. SR-NASD-82-2]

Self-Regulatory Organizations; Proposed Rule Change; National Association of Securities Dealers, Inc.

In the matter of relating to Transaction Reporting Rules for NASDAQ/NMS Securities. Comments requested on or before April 5, 1982.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78s(b)(1), notice is hereby given that on February 24, 1982, the National Association of Securities Dealers, Inc. filed with the Securities and Exchange Commission the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The rules provide transaction reporting procedures for securities designated as NASDAQ/National Market System securities pursuant to Commission Rule 11Aa2-1. Also included in the filing are enabling amendments to the Association's By-laws.

II. Self-Regulatory Organization's Statements Regarding Proposed Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The self-regulatory organization has prepared summaries, set forth in sections (A), (B), and (C) below, of the most significant aspect of such statements.

A. *Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change.* These rules are being submitted in response to the Commission's decision to require real-time reporting of transactions in certain NASDAQ securities. These rules are similar to those already contained in Schedule G of the Association's By-laws regarding transaction reporting in listed securities.

The statutory basis for these rules is contained in Section 15A(b)(6) of the Securities Exchange Act of 1934, as well as Rule 11Aa3-1 thereunder.

B. *Self-Regulatory Organization's Statement on Burden on Competition.* The Association believes these rules will

present no impacts on competition other than those considered by the Commission in adopting Rule 11Aa2-1.

C. *Self-Regulatory Organization's Statement on comments on the Proposed Rule Change Received from Members, Participants or Others.* A total of 6 comments were received. Two addressed the general problems of transaction reporting in NASDAQ securities. Another requested permission to report several transactions of a security in a single trade report ("bunching"); this will be addressed by the Association in another rule file. The other letters addressed technical aspects of the reporting procedures; after review thereof, the Board of Governors determined that no changes were warranted.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

On or before April 19, 1982 or within such longer period (i) as the Commission may designate up to 90 days of such date if it finds such longer period to be appropriate and publishes its reasons for so finding or (ii) as to which the self-regulatory organization consents, the Commission will:

(A) By order approve such proposed rule change, or

(B) Institute proceedings to determine whether the proposed rule change should be disapproved.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views and arguments concerning the foregoing. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 500 North Capitol Street, Washington, D.C. 20549. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference Section, 1100 L Street, NW., Washington, D.C. Copies of such filing will also be available for inspection and copying at the principal office of the above-mentioned self-regulatory organization. All submissions should refer to the file number in the caption above and should be submitted on or before April 5, 1982.

For the Commission by the Division of Market Regulation, pursuant to delegated authority.

Dated: March 8, 1982.

George A. Fitzsimmons,
Secretary.

[FR Doc. 82-6892 Filed 3-12-82; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 18552; SR-PSE-81-25]

Pacific Stock Exchange, Inc.; Order Approving Proposed Rule Change

March 9, 1982.

The Pacific Stock Exchange, Inc. ("PSE"), 301 Pine Street, San Francisco CA 94104, submitted on January 11, 1982, copies of a proposed rule change pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (the "Act") and Rule 19b-4 thereunder, to require that admission to the PSE's San Francisco Equities Trading Floor be by badge only. Repeated failures by members or member firm personnel to wear badges would be grounds for fines ranging up to \$50.00. Special arrangements would be made for the admission of visitors, who would be issued temporary badges. The access of any visitor to the trading floor, however, could be restricted if such visitor interferes with orderly floor procedure. The PSE's stated purpose in adopting this proposal is to enhance trading floor security and in the PSE's opinion the proposal is consistent with Section 6(b) of the Act.

Notice of the proposed rule change together with the terms of substance of the proposed rule change was given by the issuance of a Commission Release (Securities Exchange Act Release No. 18410, January 11, 1982) and by publication in the Federal Register (47 FR 4793, February 2, 1982). No comments were received with respect to the proposed rule filing.

The Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to a national securities exchange and, in particular, the requirements of Section 6 and the rules and regulations thereunder.

It is therefore ordered, pursuant to Section 19(b)(2) of the Act, that the above-mentioned proposed rule change be, and hereby is, approved.

For the Commission, by the Division of Market Regulation pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 82-6893 Filed 3-12-82; 8:45 am]

BILLING CODE 8010-01-M

[File No. 22-11530]

Conoco Inc.; Application and Opportunity for Hearing

March 9, 1982.

Notice is hereby given that Conoco Inc., a Delaware corporation (the "Applicant") has filed an application under clause (ii) of Section 310(b)(1) of the Trust Indenture Act of 1939 (the "Act") for a finding by the Securities and Exchange Commission that the trusteeships of Bankers Trust Company ("Bankers") under certain indentures of the Applicant which are qualified under the Act and certain indentures of the Applicant not qualified under the Act, are not so likely to involve a material conflict of interest as to make it necessary in the public interest or for the protection of investors to disqualify Bankers from acting as trustee under any of such indentures.

The Applicant alleges that:

1. The Applicant has issued and outstanding (as of February 1, 1982) (i) \$2,921,000 principal amount of its 3% Debentures Due 1984, under an Indenture dated as of November 1, 1954 (the "1954 Indenture"), between the Applicant and Morgan Guaranty Trust Company of New York, as Trustee (the "Resigning Trustee"), which was filed as an exhibit to the Registration Statement (No. 2-11199) under the Securities Act of 1933 (the "1933 Act") registering such Debentures; (ii) \$38,470,000 principal amount of its 4½% Debentures Due 1991, under an Indenture dated as of May 1, 1961 (the "1961 Indenture"), between the Applicant and the Resigning Trustee, which was filed as an exhibit to the Registration Statement (No. 2-17922) under the 1933 Act registering such Debentures; (iii) \$78,720,000 principal amount of its 7½% Debentures Due 1999, under an Indenture dated as of July 15, 1969, between the Applicant and the Resigning Trustee, which was filed as an exhibit to the Registration Statement (No. 2-33539) under the 1933 Act registering such Debentures; (iv) \$150,000,000 principal amount of its 9½% Debentures Due 1999, under an Indenture dated as of November 1, 1974, between the Applicant and the Resigning Trustee, which was filed as an exhibit to the Registration Statement (No. 2-52142) under the 1933 Act registering such Debentures; (v)

\$200,000,000 principal amount of its 8½% Debentures Due 2001, under an Indenture dated as of June 1, 1976, between the Applicant and the Resigning Trustee, which was filed as an exhibit to the Registration Statement (No. 2-56213) under the 1933 Act registering such Debentures; (vi) \$200,000,000 principal amount of its 9½% Debentures Due 2009, under an Indenture dated as of April 1, 1979, between the Applicant and the Resigning Trustee, which was filed as an exhibit to the Registration Statement (No. 2-63888) under the 1933 Act registering such Debentures; and (vii) \$300,000,000 principal amount of its 13¼% Debentures Due 2011, under an Indenture dated as of January 15, 1981, (the "1981 Indenture"), between the Applicant and the Resigning Trustee, which was filed as an exhibit to the Registration Statement (No. 2-70481) under the 1933 Act registering such Debentures. The foregoing Indentures are hereafter collectively called the "Qualified Indentures" and the foregoing Debentures are hereafter collectively called the "Registered Securities". Each of the Qualified Indentures has been qualified under the Act.

The Events of Default under each of the Qualified Indentures are (1) default in any payment of principal or premium, if any; (2) continuance for 30 days of default in any payment of interest or a required sinking fund payment, if any; (3) continuance for 90 days after notice to the Applicant of a default in performance of any other covenant; (4) except in the 1954 Indenture the 1961 Indenture and the 1981 Indenture, default under any debt instrument of the Applicant under which more than \$10,000,000 in principal amount is outstanding; and (5) certain bankruptcy of similar proceedings. The material covenants of the Applicant in each Qualified Indenture are (1) to pay the amounts due on the respective Registered Securities; (2) not to subject any of its producing, refining or manufacturing property to a security interest for any debt (with certain exceptions), unless the respective Registered Securities are equally and ratably secured (the "Negative Pledge"); and (3) not to sell and lease back any producing, refining or manufacturing property unless the proceeds are at least equal to the fair value of such property and, (a) in the case of the 1954 Indenture and the 1961 Indenture, the Applicant redeems or repurchases a principal amount of the related Registered Securities equal to the proceeds of the sale and (b) in the case of the remaining

Qualified Indentures, the Applicant either (i) would be entitled under the Negative Pledge to enter into a debt secured by such property in an amount equal to the present value of the rent under such lease (the "Attributable Debt") or (ii) redeems an amount of long-term debt equal to the Attributable Debt. The sale and leaseback provision of the 1981 Indenture also permits the Applicant to sell and lease back if it expends an amount equal to the proceeds of the sale on producing, refining or manufacturing property.

2. (a) E. I. du Pont de Nemours and Company, a Delaware corporation (the "Guarantor"), owns all the outstanding capital stock of the Applicant and proposes to guarantee the obligations of the Applicant under each of the Qualified Indentures and Registered Securities. The Guarantor would then be an "obligor" on the Qualified Indentures and Registered Debentures, and, because three directors of the Guarantor are also directors of the Resigning Trustee, the Resigning Trustee would be required to resign as trustee by the provision in each Qualified Indenture required by Section 310(b)(4) of the Act. The Resigning Trustee proposes to resign as trustee under each Qualified Indenture, and the Applicant proposes to appoint Bankers as successor trustee thereunder.

(b) Bankers is Trustee under an Indenture dated as of November 30, 1970 (the "Del West Indenture"), among Delaware Western Properties, Inc., a Delaware corporation ("Del West"), Bankers, as Escrow Agent, and Bankers and R. I. Landau, as Trustees (the "Del West Trustees"), providing for the 9% Notes Due 2000 of Del West (the "Del West Notes"). The Del West Notes are secured by (i) the pledge of all outstanding capital stock of Del West and (ii) the assignment of Del West's rights under a Lease and Agreement among Del West, as Lessor, COMAP, Inc., a Delaware corporation ("COMAP"), and a wholly owned subsidiary of the Applicant, as Lessee, Bankers, as Escrow Agent, and the Del West Trustees. The Applicant has guaranteed the obligations of COMAP on the Del West Lease. Because the Del West Notes may be deemed to be a secured obligation of the Applicant, Bankers has undertaken to resign as Trustee and Escrow Agent under the Del West Indenture, effective within 90 days of the appointment of Bankers as trustee under the Qualified Indentures.

3. Bankers is currently trustee under the following indentures or agreements which are not qualified under the Act

and with respect to which the Applicant may be deemed to be an "obligor":

(a) Bankers is trustee under an Indenture dated as of February 15, 1971, among the Applicant, Conoco Eurofinance N.V., a Netherlands Antilles corporation ("NV") and a wholly owned subsidiary of the Applicant, and Bankers (the "NV Indenture"), under which there are outstanding (as of February 15, 1982) \$19,000,000 principal amount of 8% Guaranteed Debentures Due 1986 of NV (the "NV Debentures"), guaranteed as to principal, premium, if any, and interest by the Applicant. The Events of Default under the NV Indenture are substantially the same as the Events of Default under the Qualified Indenture except that a default on another debt instrument is not an Event of Default unless there is more than \$10,000,000 outstanding under such instrument and such debt has been accelerated. The only material covenant of the Applicant is to guarantee payment on the NV Debentures.

(b) Bankers is trustee under an Indenture of Trust dated as of July 1, 1978, between the Industrial Development Board of the Parish of Calcasieu, Inc. ("IDB") and Bankers (the "IDB Indenture"), under which there are outstanding (as of February 1, 1982) \$7,300,000 principal amount of Pollution Control Revenue Bonds (Conoco Westlake VCM Project), 1978 Series A of IDB (the "IDB Bonds"). The IDB Bonds are secured by (1) the pledge of a note of the Applicant (the "IDB Note") of an equal principal amount, issued to IDB under an Agreement of Sale (the "IDB Agreement") dated as of July 1, 1978, between the Applicant and IDB, and (2) the assignment of the rights of IDB under the Agreement. In the IDB Agreement, the Applicant agreed to transfer to IDB title to the property to be installed in the project, and IDB agreed to transfer back to the Applicant title to the project or any unit thereof on the request of the Applicant. The Applicant's obligations under the IDB Note and the IDB Agreement are unsecured, and in Sections 7.4 and 7.5 of the IDB Agreement expressly waives any liens (including vendor's liens) against the Applicant. Events of Default under the IDB Indenture and IDB Agreement (as they relate to the Applicant) are substantially the same as for the Qualified Indentures, except that (1) there is a 10-day grace period for defaults in interest and (2) if the Applicant is unable to perform a covenant (other than payment) because of *force majeure* (as defined therein), defaults are suspended for the duration of the event of *force majeure*. The only

material covenants are (1) to pay on the IDB Notes and (2) to prepay the IDB Notes if a holder of IDB Bonds is issued a notice of deficiency by the Internal Revenue Service.

(c) Bankers is trustee under an Indenture of Trust dated as of January 15, 1982, between Lake Charles Harbor and Terminal District (the "District") and Bankers (the "District Indenture"), under which there are outstanding (as of February 1, 1982) \$18,200,000 principal amount of Port Facilities Revenue Bonds (Conoco Inc. Project), Series 1982 of the District (the "District Bonds"). The District Bonds are secured by (1) the pledge of a note of the Applicant (the "District Note") of an equal principal amount, issued to the District under an Agreement of Sale (the "District Agreement") dated as of January 15, 1982, between the Applicant and the District, and (2) the assignment of the District's rights under the District Agreement. In the District Agreement, the Applicant agreed to transfer to the District title to the project and any additions thereto, and the District agreed immediately to convey such title back to the Applicant. The Applicant's obligations under The District Note and the District Agreement are unsecured, and in section 3.7 of the District Agreement the District expressly waives any liens (including vendor's liens) against the Applicant. The Applicant has guaranteed the District Bonds on an unsecured basis. Events of Default relating to the Applicant on the District Agreement and District Indenture are substantially the same as for the Qualified Indentures, except that default on another debt is not an Event of Default. The material covenants of the Applicant on the District Agreement and the District Indenture are (1) to pay on the District Note and (2) to prepay the District Note in full upon a final determination that the District Bonds are taxable.

(d) Bankers is trustee under a Trust Agreement dated as of July 1, 1962, among Triangle Facilities, Inc., a Delaware corporation ("Triangle"), Bankers and certain institutional investors (the "Triangle Indenture"), under which there are outstanding (as of February 1, 1982) \$19,080,000 principal amount of 4% Secured Notes due December 1, 1987, of Triangle (the "Triangle Notes"). The Triangle Notes are secured by (1) the pledge by the Corporation Trust Company of all the outstanding capital stock of Triangle and (2) the assignment of Triangle's rights under a Lease (the "Triangle Lease") between Triangle and the Applicant. Triangle was formed for the

purpose of this transaction. The Corporation Trust Company holds all the outstanding capital stock of Triangle subject to the pledge thereof to secure the Triangle Notes. Under the Triangle Lease, the Applicant leased from Triangle, at a rent sufficient to make all required payments on the Triangle Notes, certain real properties previously sold to Triangle by the Applicant. The Applicant has the right to purchase any or all properties at their book value, plus a premium. The Applicant also agreed, in an Agreement dated June 1, 1962, among the Applicant, Triangle and Bankers (the "Triangle Agreement"), to perform the Triangle Lease and to pay Triangle a sufficient amount to discharge all its obligations. The Triangle Lease and all the Applicant's interest in the properties terminates on (1) failure by the Applicant to pay required rent, (2) default on any other lease between Triangle and the Applicant, (3) failure to cure any other default on Triangle Lease for 25 days after notice, and (4) acceleration of any substantial debt of the Applicant. Under the Note Purchase Agreement dated July 23, 1962 (the "Triangle Note Agreement"), among Triangle and the purchasers of the Triangle Notes, the holders of a majority of the principal amount of the Triangle Notes, and not Bankers, have the right to declare an event of default, to accelerate the Triangle Notes and to institute any proceedings relating thereto. Under the Triangle Indenture, Bankers is the holder of the collateral only and acts upon the request of the holders of a majority in principal amount of the Triangle Notes. Bankers, as trustee for various pension funds, purchased approximately 20% of the principal amount of the Triangle Notes in the original issuance thereof.

(e) Bankers is trustee under an Indenture dated as of July 15, 1961, as supplemented, between Dixie Pipeline Company, a Delaware corporation ("Dixie"), and Bankers (the "Dixie Indenture"), under which there are outstanding (as of February 1, 1982) \$28,900,000 principal amount of three series of notes of Dixie ("Dixie Notes"). The Dixie Notes and Dixie Indenture are secured by the assignment of Dixie's rights under a Through-Put Agreement dated as of July 15, 1961, as amended (the "Dixie Through-Put Agreement") among Dixie and 13 oil companies, including the Applicant, that own all its stock. The Applicant owns 4.05% of the outstanding stock of Dixie. In the Dixie Through-Put Agreement each oil company agreed, severally and not jointly, to ship through the pipeline a

stated percentage of an amount of petroleum products that will, when taken with shipments by others, at the tariff rates, provide Dixie with sufficient cash to pay all its obligations including the Dixie Notes. If shipments through the pipeline are insufficient for any reason to provide for Dixie's obligations, each oil company agreed to make a cash advance against its future shipping costs based on its proportionate share of the through-put obligations. The obligations of the Applicant under the Dixie Through-Put Agreement are unsecured. The events of default on the Dixie Indenture are (1) default on any payment of principal or premium; (2) continuance for 30 days of any default in any payment of interest; (3) continuance for 30 days after notice to Dixie of a default in the performance of any other covenant; (4) certain bankruptcy or similar proceedings; or (5) condemnation of substantially all the assets of Dixie.

(f) Bankers is trustee under an Indenture dated as of June 15, 1962, as supplemented, between Colonial Pipeline Company, a Delaware corporation ("Colonial"), and Bankers (the "Colonial Indenture"), under which there are outstanding (as of February 1, 1982) \$506,866,000 principal amount of nine series of notes, of Colonial (the "Colonial Notes"). The Colonial Notes and Colonial Indenture are secured by the assignment of Colonial's rights under a Through-Put Agreement dated as of June 15, 1962, as amended (the "Colonial Through-Put Agreement"), among Colonial and 13 oil companies, including the Applicant, that own all its stock. The Applicant owns 5.20% of the outstanding stock of Colonial. In the Colonial Through-Put Agreement each oil company agreed, severally and not jointly, to ship through the pipeline a stated percentage of an amount of petroleum products that will, when taken with shipments by others, at the tariff rates, provide Colonial with sufficient cash to pay all its obligations, including the Colonial Notes. If shipments through the pipeline are insufficient for any reason to provide for Colonial's obligations, each oil company agreed to make a cash advance against its future shipping costs based on its proportionate share of the through-put obligations. The obligations of the Applicant under the Colonial Through-Put Agreement are unsecured. The events of default on the Colonial Indenture are (1) default on any payment of principal or premium; (2) continuance for 30 days of any default in any payment of interest; (3) continuance for 30 days after notice to Colonial of a default in the performance of any other

covenant; (4) certain bankruptcy or similar proceedings; or (5) condemnation of substantially all the assets of Colonial.

(g) Bankers is owner trustee under a Trust Agreement dated as of October 1, 1975 (the "GECC Agreement"), with General Electric Credit Corporation ("GECC"), which owns the equity interest in a "tax-leveraged" lease of certain coal mining equipment to Consolidation Coal Company, a Delaware corporation ("Consol") and a wholly owned subsidiary of the Applicant, pursuant to a Lease Agreement dated as of October 1, 1975 (the "Consol Lease"). To finance all but \$8,400,000 of the \$24,000,000 original purchase price of the equipment, GECC and Bankers entered into a Trust Indenture and Mortgage dated as of October 1, 1975, with Mercantile-Safe Deposit and Trust Company, a loan trustee, providing for \$15,600,000 original principal amount of 9% Loan Certificates (the "Loan Certificates") issued by Bankers, as owner trustee under the GECC Agreement, and held by institutional holders which are not affiliated with GECC. The Loan Certificates are secured by (a) an assignment of the Consol Lease and (b) a mortgage on the equipment subject to the Consol Lease. Consol is obligated to pay rent under the Consol Lease sufficient to pay all amounts due on the Loan Certificates, plus a predetermined amount of rent to GECC as owner of the leased equipment. The Applicant has guaranteed, on an unsecured basis, all Consol's obligations under the Consol Lease.

(h) None of the NV Indenture, the IDB Indenture, the IDB Agreement, the District Indenture, the District Agreement, the Triangle Indenture, the Triangle Lease, the Triangle Agreement, the Triangle Note Agreement, the Dixie Indenture, the Colonial Indenture, the GECC Agreement or the Consol Lease and related guarantee by the Applicant (collectively the "Unqualified Indentures") were qualified under the Act, and none of the related securities or obligations thereunder (the "unregistered Securities") were registered under the 1933 Act.

4. As required by section 310(b)(1)(ii) of the Act, the 1954 Indenture provides in part as follows:

"Section 8.08. *Qualification of Trustee; Conflicting Interests.* (a) If the Trustee has or shall acquire any conflicting interest, as defined in this Section, it shall, within 90 days after ascertaining that it has such conflicting interest, either eliminate such conflicting interest or resign in the manner

and with the effect specified in Section 8.10

"(c) For the purposes of this Section the Trustee shall be deemed to have a conflicting interest if

"(1) the Trustee is trustee under another indenture under which any other securities, or certificates of interest or participation in any other securities, of the Company, are outstanding . . . provided that there shall be excluded from the operation of this paragraph any other indenture or indentures under which other securities, or certificates of interest or participation in other securities, of the Company are outstanding if . . . the Company shall have sustained the burden of proving, on application to the Securities and Exchange Commission and after opportunity for hearing thereon, that the trusteeship under this Indenture and such other indenture or indentures is not so likely to involve a material conflict of interest as to make it necessary in the public interest or for the protection of investors to disqualify the Trustee from acting as such under one of such indentures."

Each other Qualified Indenture contains a substantially similar provision.

5. Under the provisions of the qualified Indentures described in Paragraph 4 above, Bankers may be deemed to have a conflicting interest because it is acting as trustee under the Qualified Indentures and the Unqualified Indentures, unless it is deemed not to have such a conflicting interest by reason of a finding by the Commission after an opportunity for a hearing that its acting as trustee under such Indentures is not so likely to involve a material conflict of interest as to make it necessary in the public interest or for the protection of investors to disqualify Bankers from so acting.

6. No default has at any time existed under any Qualified Indenture or Unqualified Indenture.

Such differences as exist between the Qualified Indentures and the Unqualified Indentures are not so likely to involve a material conflict of interest as to make it necessary in the public interest or for the protection of investors to disqualify Bankers from acting as trustee under any of such Indentures.

The obligations in respect of the NV Debentures, the IDB Bonds, the District Bonds, the Dixie Notes and the Colonial Notes and the related indentures and agreements (described in subparagraphs (a), (b), (c), (e), and (f) of Paragraph 3 above) are wholly unsecured.

Although Bankers is denominated a "trustee" in the Triangle Indenture (as described in subparagraph (d) of Paragraph 3 above), its rights and obligations are to hold the collateral, to act as paying agent and otherwise to act only on the direction of the holders of the Triangle Notes. The holders of the Triangle Notes, and not Bankers, have

the right to accelerate the Triangle Notes and to direct proceedings with respect to the Triangle Notes and the collateral.

The Applicant has waived (a) notice of hearing, (b) hearing on the issues raised by this Application and (c) all rights to specify procedures under Rule 8(b) of the Commission's Rules of Practice.

For a more detailed account of the matters of fact and law asserted, all persons are referred to said application, which is a public document on file in the offices of the Commission at the Public Reference Room, 1100 L Street, N.W. Washington, D.C.

Notice is further given that any interested person may, not later than April 5, 1982, request in writing that a hearing be held on such matter, stating the nature of his interest, the reasons for such request, and the issues of law or fact raised by such application which he desires to controvert, or he may request that he be notified if the Commission should order a hearing thereon. Any such request should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. At any time after said date, the Commission may issue an order granting the application, upon such terms and conditions as the Commission may deem necessary or appropriate in the public interest and the interest of investors, unless a hearing is ordered by the Commission.

For the Commission, by the Division of Corporation Finance, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 82-6925 Filed 3-12-82; 8:45 am]

BILLING CODE 9010-01-M

SMALL BUSINESS ADMINISTRATION

[Declaration of Disaster Loan Area No. 2025]

Massachusetts, Declaration of Disaster Loan Area

The areas surrounding (1) the Masonic Temple and National Guard Armory, (2) the Power Block Building, and (3) St. Anne's Church in the City of Salem, State of Massachusetts, constitute a disaster area as a result of damage caused by fires which occurred on February 8, 20 and 22, 1982. Eligible persons, firms and organizations may file applications for loans for physical damage until the close of business on May 6, 1982, and for economic injury until December 6, 1982, at:

Small Business Administration, District Office, 150 Causeway Street, 10th Floor, Boston, MA 02114

or other locally announced locations.

The insurance proceeds or any other compensation received by the applicant for damage to real or personal property shall be assigned to SBA to reduce the amount of the loan.

Interest rates for applicants filing for assistance under this declaration are as follows:

Homeowners with Credit Available
Elsewhere—15.25%
Homeowners without Credit Available
Elsewhere—7.625%
Businesses with Credit Available
Elsewhere—16.50%
Businesses without Credit Available
Elsewhere—8.0%
Businesses (EIDL) without Credit Available
Elsewhere—8.0%
Other (Non-Profit Organizations including Charitable and Religious Organizations)—11.50%

Information on recent statutory changes (Pub. L. 97-35, approved August 13, 1981) is available at the above-mentioned office.

(Catalog of Federal Domestic Assistance Programs Nos. 59002 and 59008)

Dated: March 5, 1982.

Donald R. Templeman,
Acting Administrator.

[FR Doc. 82-6930 Filed 3-12-82; 8:45 am]

BILLING CODE 8025-01-M

DEPARTMENT OF STATE

[Public Notice 798]

Herbicide Spraying on Marijuana in Western Countries Other Than United States; Intent To Prepare Environmental Impact Statement

AGENCY: State Department.

ACTION: Notice of intent to prepare an environmental impact statement.

SUMMARY: The Department plans to prepare a programmatic draft environmental impact statement (DEIS) on the possible health implications in the United States associated with herbicide spraying on marijuana in Western Hemisphere countries other than the United States. The purpose of the program under consideration would be to eradicate marijuana cultivation at the source of production. It was anticipated that the eradication action will eliminate or significantly reduce marijuana importation from Western Hemisphere countries to the United States.

The draft environmental impact statement will review alternatives to

spraying and alternative herbicides and methods of application, as well as health effects in the U.S. associated with spraying.

Interested agencies, organizations, and the members of the general public desiring to submit comments or suggestions for consideration in connection with the preparation of the DEIS are invited to attend a scoping session which will be held in Room 1105 of the Department of State on March 30, 1982 from 2:00 to 4:00 p.m.

Copies of the DEIS will be made available for agency and public comment upon publication. Requests for copies of the DEIS and summaries of the public meeting should be addressed to Ms. Irene Friedrichs, Office of Environment and Health, Department of State, Room 7820, Washington, D.C. 20520 (202-632-2311).

Dated: March 9, 1982.

Donald R. King,

Acting Deputy Assistant Secretary for Environment, Health and Natural Resources.

[FR Doc. 82-8664 Filed 3-12-82; 8:45 am]

BILLING CODE 4710-09-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

[Docket No. 81-ASW-8AC]

Bell Model 214ST Helicopter; Certification and Availability of Documents

The formal type certification process of the Bell Helicopter Textron Model 214ST has been completed. Helicopter Type Certificate No. H10SW has been issued for the Model 214ST.

The Director of the FAA Southwest Region has conducted a review of the issues involved in the Model 214ST type certification program and the findings of the FAA certification team. He has also reviewed and discussed with his staff a document entitled "Decision Basis for Type Certification of the Bell Model 214ST Helicopter." Based on this review, the Director approved the issuance of Type Certificate No. H10SW for the Model 214ST.

A copy of the "Decision Basis for Type Certification of the Bell Model 214ST Helicopter" is on file in the FAA Rules Docket. The "Decision Basis" reviews the purpose, structure, conduct, and significant highlights of the certification program wherein the manufacturer demonstrated compliance with the certification basis for the Model 214ST. Appendices pertaining to the Model 214ST type certification program are also included in the document.

The document is available for examination and copying at the Rules Docket, Room 916, 800 Independence Avenue, SW., Washington, D.C. Copies of the document may be obtained from the Office of the Director, Southwest Region, P.O. Box 1689, Fort Worth, Texas 76101, at a cost of \$1.50.

Issued in Fort Worth, Texas, on February 24, 1982.

C. R. Melugin, Jr.,

Director, Southwest Region.

[FR Doc. 82-6842 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

Closing of Rocky Mountain Headquarters at Aurora, Colo., and Establishment of Airport and Security Field Offices

Notice is hereby given that on or about April 4, 1982, the Rocky Mountain Region Headquarters, Federal Aviation Administration, 10455 East 25th Avenue, Aurora, Colorado 80010, will be closed. Headquarters services to the public, formerly provided by this office, will be provided by the Northwest Mountain Region Headquarters, 17900 Pacific Highway South, Seattle, Washington. On or about March 21, 1982, an Airports District Office will be established at Aurora to administer FAA airport matters for the states of Colorado, Utah and Wyoming. The address of this office will be: Airports District Office, DEN-ADO, Federal Aviation Administration, 10455 East 25th Avenue, Aurora, Colorado 80010. The Seattle Headquarters will administer airport programs for the state of Montana. The Chief of the Airports District Office will also serve as the coordinator for FAA activities in the Denver area. The office phone number will be (303) 340-5538.

In addition, a Civil Aviation Security Field Office will be established on or about March 21, 1982, to administer FAA civil aviation security programs for the states of Colorado, Utah, and Wyoming, and, to the extent of FAA authority, a portion of the Province of Saskatchewan, Canada. The address of this office will be Civil Aviation Security Office, CASFO, Federal Aviation Administration, 10455 East 25th Avenue, Aurora, Colorado 80010. The Seattle Headquarters office will administer FAA security programs for the state of Montana.

This information will be reflected in the FAA Organization Statement the next time it is reissued.

(Sec. 313(a), 72 Stat. 752; (49 U.S.C. 1354))

Issued in Seattle, Washington on March 1, 1982.

Charles R. Foster,

Director, Northwest Mountain Region.

[FR Doc. 82-6743 Filed 2-13-82; 8:45 am]

BILLING CODE 4910-13-M

Radio Technical Commission for Aeronautics (RTCA), Special Committee 136—Installation of Emergency Locator Transmitters (ELT) in Aircraft; Meeting

Pursuant to section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463; 5 U.S.C. App. I) notice is hereby given of a meeting of Special Committee 136 on Installation of Emergency Locator Transmitters (ELT) in Aircraft to be held on April 7-9, 1982 in Conference Rooms 9A-B, Federal Aviation Administration Building, 800 Independence Avenue, SW., Washington, D.C. commencing at 1:00 p.m.

The Agenda for this meeting is as follows: (1) Chairman's Introductory Remarks; (2) Approval of Minutes of the Twelfth Meeting Held on January 14-15, 1982; (3) Consideration of Penetration and Crush Test Recommendation; (4) Review of Draft Committee Report on Minimum Operational Performance Standards for Emergency Locator Transmitters; (5) Discussion of ELT Transition Plan; and (6) Other Business.

Attendance is open to the interested public but limited to space available. With the Approval of the Chairman, members of the public may present oral statements at the meeting. Persons wishing to present statements or obtain information should contact the RTCA Secretariat, 1717 H Street, NW., Washington, D.C. 20006; (202) 296-0484. Any member of the public may present a written statement to the committee at any time.

Issued in Washington, D.C. on March 8, 1982.

Karl F. Bierach,

Designated Officer.

[FR Doc. 82-6843 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-13-M

Federal Highway Administration

Washington County, Tennessee; Environmental Impact Statement

AGENCY: Federal Highway Administration (FHWA), DOT.

ACTION: Notice of intent.

SUMMARY: The FHWA is issuing this notice to advise the public that an environmental impact statement will be

prepared for a proposed project in Washington County, Tennessee.

FOR FURTHER INFORMATION CONTACT:

Mr. E. G. Oakley, Division Administrator, Federal Highway Administration, Federal Building, U.S. Courthouse, 801 Broadway, Suite A-926, Nashville, Tennessee 37203, telephone (615) 251-5394.

SUPPLEMENTARY INFORMATION:

The FHWA in cooperation with the Tennessee Department of Transportation will prepare an environmental impact statement (EIS) on a proposal to construct a bypass around the west side of Johnson City, Tennessee. The proposed project would involve the construction of a four-traffic lane facility with the majority of its alignment on new location and a short segment along an existing city street. The project will begin at existing State Route 34 west of Johnson City and extend in a northwesterly direction to connect with the State Route 137 interchange at West Oakland Avenue. The proposed project will have a length

of approximately 3.4 miles. This project will tie into the western terminus point of a recently approved EIS. The recently approved EIS covered a section from the east side of the interchange with West Oakland Avenue and State Route 137 and extends to existing State Route 34 and then proceeds along State Route 34 to the Bluff City Bypass in Sullivan County, Tennessee.

Alternatives under consideration include (1) Taking no action; (2) using alternative travel modes; (3) postponement; (4) reduced facility design; and (5) constructing a four-lane partial access roadway on new location.

A public meeting will be scheduled in the near future and will be held in Johnson City. Letters describing the proposed action and soliciting comments were sent to appropriate federal, state, and local agencies and officials in January of 1982. In addition, a formal public hearing will be held. Public notice will be given of the time and place of the public meeting and public hearing. The draft EIS will be

available for public and agency review and comment. These activities are providing input regarding the scope of the EIS.

To insure that the full range of issues related to this proposed action are addressed and all significant issues identified, comments and suggestions are invited from all interested parties. Comments and suggestions concerning the proposed action and the EIS should be directed to the FHWA at the address provided above.

(Catalog of Federal Domestic Assistance Program Number 20.205, Highway Research, Planning and Construction. The provisions of OMB Circular No. A-95 regarding state and local clearinghouse review of federal and federally assisted programs and projects apply to this program.)

Issued on March 5, 1982.

Edward G. Oakley,

*Division Administrator, Tennessee Division,
Nashville, Tennessee.*

[FR Doc. 82-6692 Filed 3-12-82; 8:45 am]

BILLING CODE 4910-22-M

Sunshine Act Meetings

Federal Register

Vol. 47, No. 50

Monday, March 15, 1982

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

CONTENTS

	Items
Consumer Product Safety Commission	1
Federal Maritime Commission	2
Federal Mine Safety and Health Review Commission	3
Parole Commission	4
Postal Rate Commission	5
Securities and Exchange Commission	6

1

CONSUMER PRODUCT SAFETY COMMISSION

TIME AND DATE: 9:30 a.m., Wednesday, March 17, 1982.

LOCATION: Third Floor Hearing Room, 1111 18th Street, NW., Washington, D.C.

STATUS: Open to the Public.

1. Power Mower Petitions: CP 81-6, 81-7, 81-8.

MATTERS TO BE CONSIDERED: The Commission will consider the following petitions: CP 81-6 from Mr. A. J. Wildy, CP 81-7 from Polynovus Industries, Inc., and CP 81-8 from Mr. Lewis C. Ely. The petitions request exemptions from the safety standard for walk-behind power lawn mowers:

2. Rule to Transfer Regulation of Certain Stuffed Toys from FHSA and CPSA
The Commission will consider a final rule to transfer regulation of any hazard which may be presented by certain stuffed toys with attached loop cords from the Federal Hazardous Substances Act to the Consumer Product Safety Act under provisions of section 30(d) of the CPSA. The rule was proposed on December 3, 1981.

Closed to the Public:

3. Enforcement Matter OS# 2009
The staff will brief the Commission on issues related to enforcement matter OS# 2009.

CONTACT PERSON FOR ADDITIONAL INFORMATION:

Sheldon D. Butts, Deputy Secretary, Office of the Secretary, Suite 342, 5401 Westbard Ave., Bethesda, MD 20207; Telephone (301) 492-6800.

[S-383-82 Filed 3-11-82; 3:10 pm]

BILLING CODE 6355-01-M

2

FEDERAL MARITIME COMMISSION

"FEDERAL REGISTER" CITATION OF PREVIOUS ANNOUNCEMENT: 47 FR 10706, March 11, 1982.

PREVIOUSLY ANNOUNCED TIME AND DATE OF THE MEETING: 9 a.m., March 16, 1982.

CHANGE IN THE MEETING: Addition of the following item to the open session:

4. Agreement No. 10126-4: Modification of the Florida/Curacao, Aruba & Bonaire Rate Agreement to extend its coverage to all member lines' services and to effect various administrative changes.

[S-386-82 Filed 3-11-82; 3:46 pm]

BILLING CODE 6730-01-M

3

FEDERAL MINE SAFETY AND HEALTH REVIEW COMMISSION

March 3, 1982.

TIME AND DATE: 10 a.m., Thursday, March 11, 1982.

PLACE: Room 600, 1730 K Street, NW., Washington, D.C.

STATUS: Open.

MATTERS TO BE CONSIDERED: The Commission will consider and act upon the following:

1. Secretary of Labor on behalf of George Logan v. Bright Coal Co., Inc., and Jack Collins, Docket No. KENT 81-162-D; Petition for Interlocutory Review. (Issues include whether judge erred in interpretation and application of Commission Rule 59 concerning disclosure of identity of informants).

2. Cleveland Cliffs Iron Company, Docket No. LAKE 80-295-RM, etc.; Petition for Discretionary Review. (Issues include whether judge erred in interpretation and application of 30 CFR 55.15-6).

3. Todilto Exploration and Development Corporation, Docket No. CENT 79-91-RM, etc. (Issues include interpretation and application of 30 CFR 57.5-50—noise standard).

4. Callanan Industries, Inc., Docket No. YORK 79-99-M. (Issues include interpretation and application of 30 CFR 56.5-50—noise standard).

CONTACT PERSON FOR MORE INFORMATION:

Jean Ellen, (202) 653-5632.

[S-381-82 Filed 3-11-82; 9:42 am]

BILLING CODE 6820-12-M

4

PAROLE COMMISSION

[2P0401]

National Commissioners (the Commissioners presently maintaining offices at Bethesda, Maryland, Headquarters)

TIME AND DATE: 9:30 a.m., Tuesday, March 16, 1982.

PLACE: Room 420-F, One North Park Building, 5550 Friendship Boulevard, Bethesda, Maryland 20015.

STATUS: Closed pursuant to a vote to be taken at the beginning of the meeting.

MATTERS TO BE CONSIDERED: Referrals from Regional Commissioners of approximately 6 cases in which inmates of Federal prisons have applied for parole or are contesting revocation of parole or mandatory release.

CONTACT PERSON FOR MORE INFORMATION: Linda Wines Marble, Chief Case Analyst, National Appeals Board, United States Parole Commission, (301) 492-5987.

[S-385-82 Filed 3-11-82 3:46 pm]

BILLING CODE 4410-01-M

5

POSTAL RATE COMMISSION

TIME AND DATE:

- (1) 10:30 a.m., Tuesday, March 16, 1982.
- (2) 2:00 p.m., Tuesday, March 16, 1982.

PLACE: Conference Room, Room 500, 2000 L St., NW., Washington, D.C.

STATUS:

- (1) Open.
- (2) Closed.

MATTERS TO BE CONSIDERED:

Meeting (1):

- (a) Proposed rule changes regarding computer generated studies.
- (b) Commission Pay Policy.

Meeting (2): Docket MC 76-5.

(Meeting 2 closed pursuant to 5 U.S.C. 552b(c)(10))

CONTACT PERSON FOR MORE INFORMATION:

Ned Callan, Information Officer, Postal Rate Commission, Room 500, 2000 L Street, NW., Washington, D.C. 20268; Telephone (202) 254-5614.

[S-382-82 Filed 3-11-82; 2:51 pm]

BILLING CODE 7715-01-M

6

SECURITIES AND EXCHANGE COMMISSION

**"FEDERAL REGISTER" CITATION OF
PREVIOUS ANNOUNCEMENT: 47 FR 9326,**

March 4, 1982.

STATUS: Closed meeting.

PLACE: Room 825, 500 North Capitol
Street, Washington, D.C.

DATE PREVIOUSLY ANNOUNCED: Monday,
March 1, 1982.

CHANGES IN THE MEETING: Additional
item.

The following additional item was
considered at a closed meeting
scheduled for Wednesday, March 10,
1981, following the 9:00 a.m. open
meeting.

Freedom of Information Act appeal.

Chairman Shad and Commissioners
Loomis, Evans, and Longstreth
determined by vote that Commission
business required consideration of this

matter and that no earlier notice thereof
was possible.

At times changes in Commission
priorities require alterations in the
scheduling of meeting items. For further
information and to ascertain what, if
any, matters have been added, deleted
or postponed, please contact: Jerry
Marlatt at (202) 272-2092.

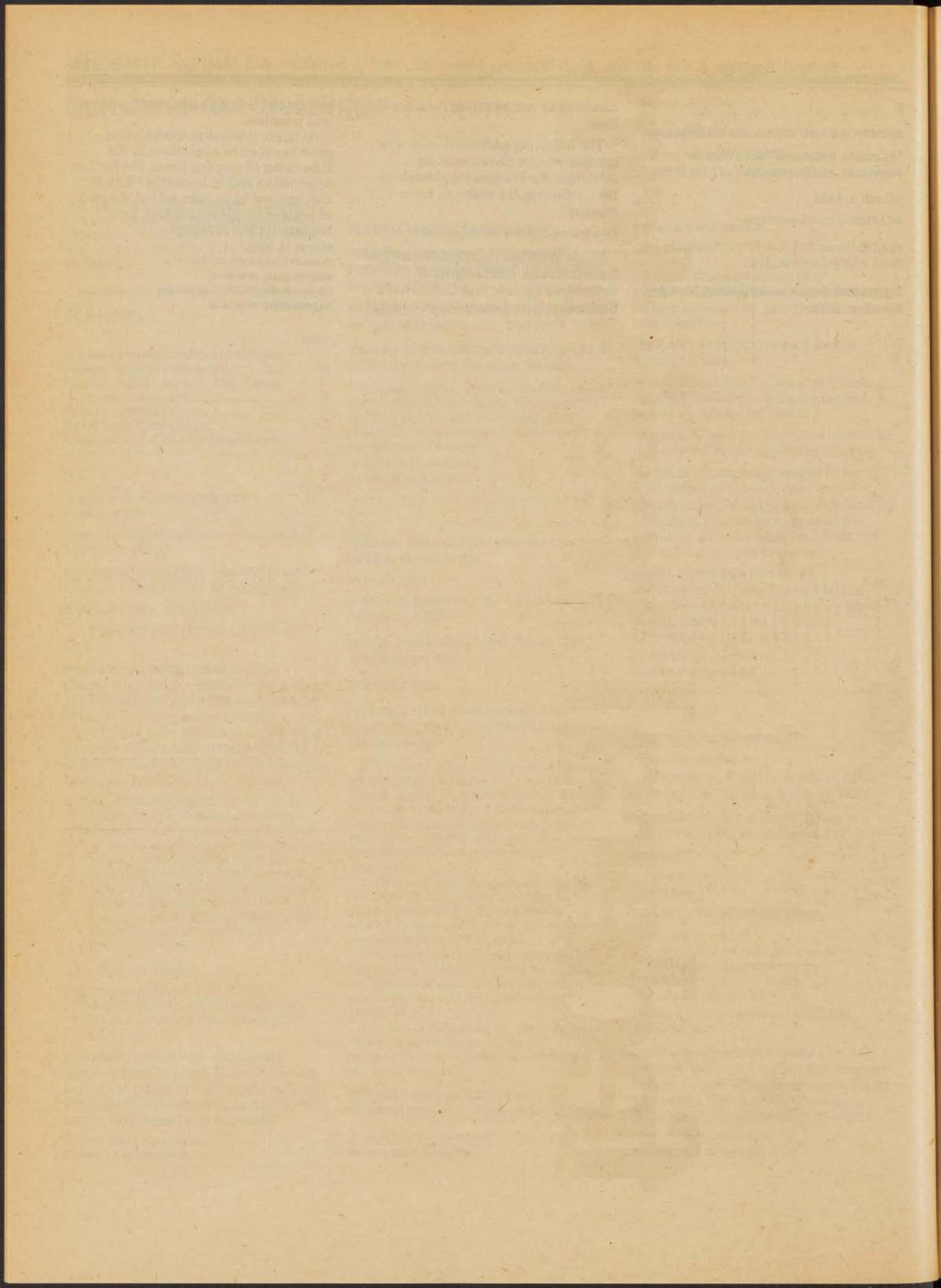
March 11, 1982.

[S-384-82 Filed 3-11-82; 3:32 pm]

BILLING CODE 8010-01-M

[FR Doc. 82-8550 Filed 3-12-82; 8:45 am]

BILLING CODE 3410-34-M



federal register

**Monday
March 15, 1982**

Part II

**Department of
Agriculture**

**Animal and Plant Health Inspection
Service**

**Animal Welfare; List of Registered
Research Facilities**

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

Animal Welfare; List of Registered Research Facilities

The following list is being published to give notice to the public of research facilities currently registered under the Animal Welfare Act (7 U.S.C. 2131 et seq.). Such notice does not come under E.O. 12291, since it is not a rule. Therefore, pursuant to the provisions of the Animal Welfare Act and the regulations thereunder (9 CFR Part 2), notice is hereby given that the research facilities listed below are registered under said Act (Section 6, 80 Stat 351, as amended (7 U.S.C. 2136)).

Done at Washington, D.C., this 4th day of March 1982.

K. R. Hook,

Acting Deputy Administrator, Veterinary Services.

ALABAMA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	645	AUBURN UNIVERSITY			AUBURN	36830
A	641	SOUTHERN RESEARCH INSTITUTE		2000 NINTH AVE. S.	BIRMINGHAM	35205
A	6410	THE JIM DANDY CO., INC.		P.O. BOX 10687	BIRMINGHAM	35202
A	649	THE UNIVERSITY OF ALABAMA		PO BOX 2846	UNIVERSITY	35486
A	642	TUSKEGEE INSTITUTE			TUSKEGEE	36088
A	644	UNIV. OF AL. IN BIRMINGHAM		1919 7TH AVE SOUTH	BIRMINGHAM	35233
A	648	UNIVERSITY OF SOUTH ALABAMA		307 GAILLARD BLVD.	MOBILE	36688

ALASKA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	9601	UNIVERSITY OF ALASKA			COLLEGE	99701

ARIZONA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	862	ARIZONA STATE UNIVERSITY			TEMPE	85281
A	8613	ARMOUR AND COMPANY	ARMOUR RESEARCH CENTER	15101 N SCOTTSDALE ROAD	SCOTTSDALE	85260
A	8611	CARDIOVASCULAR RESEARCH PROGRAM		421 NORTH 18TH ST SUITE 115	PHOENIX	85006
A	8614	CENTRAL ARIZONA VETERINARY LAB., INC.		P.O. BOX 1296	CASA GRANDE	85222
A	865	NORTHERN ARIZONA UNIVERSITY			FLAGSTAFF	86001
A	8612	SAMARITAN HEALTH SERVICES	DESERT SMARITAN HOSPITAL	1410 NORTH 3RD STREET	PHOENIX	85006
A	866	ST. JOSEPH'S HOSP & MED. CTR		350 W. THOMAS RD.	PHOENIX	85113
A	8610	ST. LUKE'S HOSPITAL MED CTR		1820 E. POLK	PHOENIX	85006
A	863	UNIVERSITY OF ARIZONA			TUCSON	85721
A	869	W. L. GORE & ASSOCIATES, INC.		1505 N. FOURTH STR. BOX 1389	FLAGSTAFF	86002

ARKANSAS

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	713	ANIMAL BEHAVIOR ENTERPRISES, INC.		4800 ALBERT PIKE	HOT SPRINGS	71901
A	711	UNIVERSITY OF ARKANSAS			FAYETTEVILLE	72701

CALIFORNIA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	9367	ALLERGAN PHARMACEUTICALS		2525 DUPONT DR.	IRVINE	92664
A	9387	ALPHA GAMMA LABS		160 E. MONTACITO AVE.	SIERRA MADRE	91024
A	93155	ALPHA THERAPEUTIC CORP		5555 VALLEY BLVD	LOS ANGELES	90032
A	93556	ALZA CORPORATION		950 PAGE MILL RD.	PALO ALTO	94304
A	93121	AMERICAN EDWARDS LABORATORIES		17221 RED HILL AVE.	SANTA ANA	92705
A	9371	AMERICAN MCGAW		2525 MCGAW AVE	SANTA ANA	92711
A	9363	AMERICAN PHARMASEAL		4401 FOXDALE AVE.	IRVINDALE	91706
A	93158	ANTIBODIES INCORPORATED		BOX 442	DAVIS	95616
A	9352	APPLIED BIO. SCI. LAB., INC.		6320 SAN FERNANDO RD.	GLENDALE	91201
A	9362	BARNES-HIND PHARMACY, INC.		895 KIFER RD.	SUNNYVALE	94086
A	9374	BECKMAN INSTRUMENTS, INC.		2041 E. LAMBERT RD.	LA HABRA	90631
A	9393	BENTLEY LABORATORIES, INC.		17502 ARMSTRONG AVE.	IRVINE	92705
A	93141	BIO-RAD LABORATORIES		2200 WRIGHT AVE.	RICHMOND	94804
A	9372	BIO-SCIENCE LABORATORIES		7600 TYRONE AVE.	VAN NUYS	91405
A	9395	BIO-TECHNICS LABS., INC.		1133 CRENSHAW BLVD.	LOS ANGELES	90019
A	93106	BUREAU OF PUBLIC HEALTH LAB.		313 N. FIGUEROA ST.	LOS ANGELES	90012
A	9399	C.R. DREW POST-GRAD MED. SCH.		1621 E. 120TH ST.	LOS ANGELES	90059
A	93123	CALBIOCHEM-BEHRING CORP.	SARGEANT FARMS	10933 NORTH TORREY PINES.	LA JOLLA	92037
A	9328	CALIFORNIA INSTITUTE OF TECH.		1201 E CALF. BLVD.	PASADENA	91125
A	9339	CALIFORNIA STATE COLLEGES		5670 WILSHIRE BLVD.	LOS ANGELES	90036
A	9332	CEDARS-SINAI MEDICAL CENTER		8720 BEVERLY BLVD.	LOS ANGELES	90048
A	9330	CHILDREN'S HOSP MEDICAL CTR		51ST & GROVE STREETS	OAKLAND	94609
A	9334	CHILDREN'S HOSPITAL OF SAN FRANCISCO		P.O. BOX 3805	SAN FRANCISCO	94119

CALIFORNIA—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	9311	CHILDRENS HOSPITAL OF LOS ANGELES.		4650 SUNSET BLVD.	LOS ANGELES	90027
A	937	CITY OF HOPE MEDICAL CENTER		1500 E. DUARTE RD.	DUARTE	91010
A	93126	CLAREMONT MEN'S COLLEGE		11TH & DARTMOUTH AVENUES	CLAREMONT	91711
A	93144	CLINICAL IMMUNO-DIAGNOSTICS, INC.		1378-D LOGAN AVE.	COSTA MESA	92626
X	93111	CLMG, INC.		2222 OCEAN VIEW AVENUE	LOS ANGELES	90057
A	93157	COLLEGE OF OSTEOPATHIC MEDICINE OF THE PACIFIC.		309 POMONA MALL	EAST POMONA	91766
A	93116	COMPTON COMMUNITY COLLEGE		1111 E. ARTESIA BLVD.	COMPTON	90221
A	9380	CONSUMNES RIVER COLLEGE		8401 CENTER PARKWAY	SACRAMENTO	95823
A	93147	COOPERVISION INC.		455 EAST MIDDLEFIELD RD.	MOUNTAIN VIEW	94043
A	93133	COUNTY OF SAN DIEGO		5555 OVERLAND AVE BLDG. 4	SAN DIEGO	92123
A	93148	CRYOVITA LABORATORIES, INC.		UNIT #304 4030 N. PALM ST.	FULLERTON	90242
A	9318	CUTLER LABORATORIES, INC.		4TH & PARKER STS.	BERKELEY	94710
A	93104	DIAGNOSTIC DATE, INC.		518 LOGUE AVE.	MOUNTAIN VIEW	94043
A	93161	E-Y LABS, INC.		127 N AMPHLETT	SAN MATEO	94401
A	9394	ENDOCRINE SCIENCES		18418 OXNARD ST.	TARZANA	91356
A	93101	ESTELLE DOHENY EYE FOUNDATION		1355 SAN PABLO ST.	LOS ANGELES	90033
A	93136	FOOTHILL COLLEGE		12345 EL MONTE RD.	LOS ALTOS HILLS	94022
A	93153	GIBBONS & GALLINACEOUS BD CTR.		BOX 93	SAUGUS	91350
A	93138	GROSSMONT COMMUNITY COLLEGE		8800 GROSSMONT COLLEGE DR.	EL CAJON	92020
X	9355	HOAG MEMORIAL HOSPITAL PRESBYTERIAN.		301 NEWPORT BLVD.	NEWPORT BEACH	92660
A	93163	HUBBS/SEA WORLD RESEARCH INST.		1700 SOUTH SHORES RD.	SAN DIEGO	92109
A	93188	HUMAN/DOLPHIN FOUNDATION	MARINE WORLD	BOX 4172	MALIBU	90265
A	9338	HUNTINGTON INSTITUTE OF APPLIED MEDICAL RES.		734 FAIRMOUNT AVE.	PASADENA	91105
A	93164	HUTTON, D.	CLONAL RESEARCH LTD.	1602 MONROVIA AVE	NEWPORT BEACH	92663
A	9335	INST MED/RES SANTA CLARA CO		751 S. BASCOM AVE.	SAN JOSE	95128
A	9317	INSTITUTE OF MEDICAL SCIENCES		2200 WEBSTER ST., RM 310	SAN FRANCISCO	94115
A	93113	INTER SCIENCE INST.		2000 COTNER AVE.	LOS ANGELES	90025
A	9386	INTERNATIONAL MED SYSTEMS LTD.		1886 SANTA ANITA AVE.	SOUTH EL MONTE	91733
A	93132	JANUS LABS		1250 PIONEER WAY	EL CAJON	92020
A	93135	KAISER FOUNDATION HOSPITALS		ORDWAY BLDG.	OAKLAND	94666
A	93109	KEARLEY, D.V.M., EDWARD O.		690 QUINCY RD.	TURLOCK	95380
A	93122	L. PAULING INST. OF SCI & MED		2700 SAND HILL RD.	MENLO PARK	94025
A	93165	LA JOLLA CANCER RESEARCH FOUND		2945 SCIENCE PARD RD.	LA JOLLA	92037
A	9388	LA VERNE COLLEGE		1950 THIRD ST.	LA VERNE	91750
A	9346	LEE PHARMACEUTICALS.		1444 SANTA ANITA AV.	SOUTH EL MONTE	91733
A	93152	LITTLE, JF.	FELINE HOME STUDIES	4640 OLNEY ST.	SAN DIEGO	92109
A	938	LOMA LINDA UNIVERSITY			LOMA LINDA	92354
A	9353	LOS ANGELES PIERCE COLLEGE		6201 WINNETKA BLVD.	WOODLAND HILLS	96413
A	9382	LOYOLA UNIVERSITY		7101 W 80TH ST.	LOS ANGELES	90045
A	93174	MAURRY BIOLOGICAL CO., INC.		6109 S. WESTERN AVE.	LOS ANGELES	90047
A	9358	MEDI-PHYSICS, INC.		5855 CHRISTIE AVE.	EMERYSVILLE	94608
A	9343	MEMORIAL HOSP. OF LONG BEACH		2801 ATLANTIC AVE.	LONG BEACH	90806
X	9390	MERCY SAN JUAN HOSPITAL		6501 COYLE AVE.	CARMICHAEL	95808
A	939	MOUNT ZION HOSPITAL AND MEDICAL CENTER.		1600 DIVISADERO ST.	SAN FRANCISCO	94115
A	93117	MT. SAN ANTONIO COLLEGE		1100 N. GRAND AVE.	WALNUT	91789
A	93110	MURPHY, HOWARD F.		400 N. LA COSTA DR.	CARLSBAD	92008
X	9368	NEWPORT PHARM. INTL., INC.		1590 MONROVIA BLVD.	NEWPORT BEACH	92660
X	9392	NICHOLS INST./ENDOCRINOLOGY		1300 S. BEACON ST.	SAN PEDRO	90731
A	93145	NORTH AMERICAN SCIENCE ASSOC. OF CA., INC.		1582 DERRE AVE.	IRVINE	92714
A	93105	OCCIDENTAL COLLEGE		1600 CAMPUS RD.	LOS ANGELES	90041
A	9345	OLIVE VIEW MEDICAL CENTER		14445 OLIVE VIEW DRIVE	SYLMAR	91342
A	93149	ORANGE COAST COLL./ANIMA HLTH. TECHNOLOGY PROG.		2701 FAIRVIEW RD.	COSTA MESA	92626
A	93159	ORTHOPEAEDIC HOSPITAL		2400 SO FLOWER ST.	LOS ANGELES	90007
A	93166	OXIMETRIC INC.		1212 TERRA BELLA AVE.	MOUNTAIN VIEW	94043
A	9341	PALO ALTO MED. RES. FOUND.		860 BRYANT ST.	PALO ALTO	94301
A	93173	PANTEX DIVISION OF BIO-ANALYSIS		1737 21ST STREET	SANTA MONICA	90404
A	93103	PASADENA CITY COLLEGE		1570 E. COLORADO BLVD.	PASADENA	91106
A	9324	PASADENA FOUND./MEDICAL RES.		99 N. EL MOLINO AVE.	PASADENA	91101
A	93160	POINT LOMA COLLEGE	ANNEX LABORATORY	3900 LOMALAND DRIVE	SAN DIEGO	92106
A	9384	POMONA COLLEGE			CLAREMONT	91711
A	9398	RADIOASSAY SYSTEMS LAB., INC.		1511 E. DEL AMO BLVD.	CARSON	90746
A	9337	RANCHO LOS AMIGOS HOSP. INC.		7413 GOLONDRINAS ST.	DOWNEY	90242
A	93107	RANCHO SANTIAGO COMM COL DIST.		17TH ST AT BRISTOL	SANTA ANA	92706
X	9391	REDKEN LABORATORIES, INC.		14721 CALIFA ST.	VAN NUYS	91401
A	9316	RES. & EDU. INST., INC./HARBOR-UCLA MEDICAL CNTR.		1000 W. CARSON ST.	TORRANCE	90509
A	9366	SALK INST. FOR BIO. STUDIES		PO BOX 1809	SAN DIEGO	92112
A	93108	SAN BERNARDINO VALLEY COLLEGE		701 SO. MT. VERNON AVE.	SAN BERNARDINO	92403
X	9383	SAN DIEGO BIO-MED. RES. INST.		2602-1ST AVE. RM 104	SAN DIEGO	92103
A	93124	SAN DIEGO MESA COLLEGE		7250 MESA COLLEGE DR.	SAN DIEGO	92111
A	93143	SAN DIEGUIO ANIMAL CARE CTR.		PO BOX 64	RANCHO SANTE FE	92067
A	9347	SANSUM CLINIC RES. FOUND.		2219 BATH ST.	SANTA BARBARA	93102
X	93114	SANTA BARBARA CITY COLLEGE		721 CLIFF DR.	SANTA BARBARA	93109
A	93169	SCIENCE APPLICATIONS, INC.		464 PROSPECT ST P.O. BOX 1454	LAJOLLA	92038
A	9315	SCRIPPS CLINIC & RES. FOUND.		478 PROSPECT ST.	LA JOLLA	92037
A	9313	SHELL DEVELOPMENT COMPANY		P.O. BOX 4248	MODESTO	95353
A	93140	SMITH KLINE INSTRUMENTS, INC.		485 POTRERO AVE.	SUNNYVALE	94086
A	93150	SOCIETY OF SCIENTIFIC CARE, INC.		PO BOX 7535	SAN DIEGO	92107
A	931	SONOMA STATE HOSPITAL			ELDRIDGE	95431
A	93127	SOUTHERN CA COLL OF OPTOMETRY		2001 ASSOCIATED RD.	FULLERTON	92681
A	93130	SOUTHWESTERN COLLEGE		900 OTAY LAKES RD.	CHULA VISTA	92010
A	93118	ST. JOHN'S HOSP. & HEALTH CTR.		1328 22ND ST.	SANTA MONICA	90404
A	9342	ST. MARY'S HOSP. MEDICAL CTR.		2200 HAYES ST.	SAN FRANCISCO	94117
A	9365	STANDARD OIL COMP. OF CA.		576 STANDARD AVE., RM 5201	RICHMOND	94802
A	9326	STANFORD RESEARCH INSTITUTE		333 RAVENSWOOD AVE.	MENLO PARK	94025

CALIFORNIA—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	934	STANFORD UNIVERSITY		STANFORD MEDICAL CTR. LOO3D	STANFORD	94305
A	9364	STAR-KIST FOODS, INC.		582 TUNA ST.	TERMINAL ISLANDS	90731
A	9325	STATE OF CA/DEPT. OF HEALTH		2151 BERKELEY WAY	BERKELEY	94704
A	9331	STAUFFER CHEMICAL COMPANY		1200 SOUTH 47TH ST.	RICHMOND	94804
A	93172	SULLIVAN, ARTHUR		5525 N. SULTANA AVE., APT B	TEMPLE CITY	91780
A	93134	SUMMERS, JOHN E.		4100 HOLLISTER AVE.	CARMICHAEL	95608
A	933	SUTTER COM HOSP OF SACRAMENTO		52ND & F STS.	SACRAMENTO	95816
A	93120	SYLVAN CORNERS VET. HOSPITAL		7548 OLD AUBURN BLVD.	CITRUS HEIGHTS	95610
A	9329	SYNTEX (U.S.A.) INC.		3401 HILLVIEW AVE.	PALO ALTO	94304
A	9381	SYVA CORPORATION		3151 PASTEUR DR.	PALO ALTO	94304
A	9373	TERA PHARMACEUTICALS, INC.		6920 STANTON AVE.	BUENA PARK	90621
A	93162	THE GORILLA FOUNDATION		PO BOX 3002	STANFORD	94305
X	935	THE HINE LABORATORIES, INC.		TEHAMA ST.	SAN FRANCISCO	94103
A	9344	THE REGENTS OF THE UNIV OF CA		UNIVERSITY HALL	BERKELEY	94720
A	93171	THORATEC LABORATORIES CORP.		2023 EIGHTH STREET	BERKELEY	94710
A	93154	UNILAB RESEARCH	E S UNILAB RESEARCH, INC.	2800 SEVENTH ST.	BERKELEY	94710
A	93131	UNIVERSITY OF SAN DIEGO		ALCALA PARK	SAN DIEGO	92110
A	9377	UNIVERSITY OF SAN FRANCISCO			SAN FRANCISCO	94117
A	9320	UNIVERSITY OF SOUTHERN CA		2011 ZONAL AVE.	LOS ANGELES	90033
A	9350	UNIVERSITY OF THE PACIFIC		751 BROOKSIDE RD.	STOCKTON	95207
A	9354	VALLEY CHLDNS HOSP & GUID CTR.		3151 N. MILLBROOK	FRESNO	93703
X	93129	VASCOR		4633 E. LA PALMA AVE.	ANAHEIM	92807
A	93115	VICTOR VALLEY COLLEGE			VICTORVILLE	92392
A	93109	VITAMINERALS, INC.		1815 FLOWER ST.	GLENDALE	91201
A	93156	WESTERN COLLEGE OF ALLIED HEALTH CAREERS		4000 EL CAMINO AVE.	SACRAMENTO	95821
A	9340	WHITE MEMORIAL MEDICAL CENTER		1720 BROOKLYN AVE.	LOS ANGELES	90033
A	9397	WHITTIER COLLEGE			WHITTIER	90608
A	9379	YUBA COLLEGE		LINDA & BEALE ROADS	MARYSVILLE	95901
A	93151	ZOOLOGICAL SOCIETY OF SAN DIEGO		PO BOX 551	SAN DIEGO	92112

COLORADO

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	8432	AMC CANCER RESEARCH CENTER AND HOSPITAL		6401 WEST COLFAX AVE.	LAKEWOOD	80214
A	8419	ARAPAHOE COMMUNITY COLLEGE		5900 S. SANTA FE DR.	LITTLETON	80120
A	8413	BEL RAE INSTITUTE		9870 E. ALAMEDA AVE.	DENVER	80231
A	8427	CHILDREN'S HOSPITAL		1056 EAST 19TH AVE.	DENVER	80218
A	849	CHLDNS ASTHMA RES INST & HOSP.		3401 W. 19TH AVE.	DENVER	80204
A	8424	COBE LAB./ANIMAL LABORATORIES		1201 OAK ST.	LAKEWOOD	80215
A	8412	COLORADO MOUNTAIN COLLEGE			GLENWOOD SPRINGS	81601
A	847	COLORADO SERUM COMP.		4950 YORK ST.	DENVER	80216
A	843	COLORADO STATE UNIVERSITY			FORT COLLINS	80521
A	8416	DENVER DEPT OF HEALTH & HOSP.		WEST 8TH AVE. & CHEROKEE ST.	DENVER	80204
A	8426	ELARS BIO RESEARCH LAB.		225 COMMERCE DR.	FORT COLLINS	80521
A	8421	FORT LEWIS COLLEGE			DURANGO	81301
A	8410	MERIDIAN BIO-MEDICAL, INC.		3278 S. WADSWORTH	DENVER	80227
A	841	NAT'L JEWISH HOSP.		3800 EAST COLFAX AVE.	DENVER	80206
A	8423	OTERO JUNIOR COLLEGE		18TH & COLORADO AVE.	LA JUNTA	81050
A	8415	PENROSE HOSPITAL		2215 N. CASCADE AVE.	COLORADO SPRINGS	80903
A	8420	REGIS COLLEGE		WEST 50TH & LOWELL BLVD.	DENVER	80221
A	845	ST. JOSEPH HOSPITAL		1835 FRANKLIN ST.	DENVER	80218
A	8414	THE COLORADO COLLEGE			COLORADO SPRINGS	80903
A	848	UNIV OF NORTHERN COLORADO			GREELEY	80631
A	846	UNIVERSITY OF COLORADO			BOULDER	80302
A	8431	VALLEYLAB INC.		5920 LONGBOW DR.	BOULDER	80301
A	8433	VIPONT CHEMICAL CO.		220 EAST OLIVE	FORT COLLINS	80524
A	8429	WESTERN RESEARCH CORP.		2300 N. HWY 287, PO BOX 1255	FORT COLLINS	80522
A	8411	WESTERN STATE COLLEGE OF COLORADO			GUNNISON	81230

CONNECTICUT

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	1629	BOEHRINGER INGELHEIM LTD.		90 EAST RIDGE, P.O. BOX 368	RIDGEFIELD	06877
A	1630	CANINE RESEARCH FACILITY		PARKER BRIDGE ROAD	COVENTRY	06238
A	1616	CT. STATE DEPT. OF HEALTH		PO BOX 1689	HARTFORD	06101
A	1632	ENVIRONMENTAL HEALTH CNTR./STAUFFER CHEMICAL CO.		400 FARMINGTON AVE.	FARMINGTON	06032
A	1623	FAIRFIELD UNIVERSITY			FAIRFIELD	06430
A	167	HARTFORD HOSPITAL		80 SEYMOUR ST.	HARTFORD	06115
A	164	JOHN B. PIERCE FOUNDATION LABORATORY		290 CONGRESS	NEW HAVEN	06519
A	1624	NEW ENGLAND INST., INC.		90 GROVE ST.	RIDGEFIELD	06877
A	1626	QUINNIAC COLLEGE		555 NEW ROAD	HAMDEN	06518
A	1631	SEA RESEARCH FOUNDATION, INC.	MYSTIC MARINELIFE AQUARIUM		MYSTIC	06355
A	162	ST. FRANCIS HOSP. RES. LAB.		114 WOODLAND ST.	HARTFORD	06105
A	1619	ST. MARY'S HOSPITAL		56 FRANKLIN ST.	WATERBURY	06702
A	168	THE UNIVERSITY OF CONNECTICUT			STORRS	06268
A	1628	UNITED STATES SURGICAL CORP.		150 GLOVER AVE.	NORWALK	06850
A	1625	UNIV OF CT HEALTH CENTER		CENTER FOR LAB ANIMAL CARE	FARMINGTON	06032
A	1611	UNIVERSITY OF HARTFORD		200 BLOOMFIELD AVE.	W. HARTFORD	06117
A	161	YALE UNIVERSITY		333 CEDAR ST.	NEW HAVEN	06510

DELAWARE

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	509	ALFRED I. DU PONT INSTITUTE		ROCKLAND RD.	WILMINGTON	19803
A	50R7	DU PONT CLINICAL SYSTEMS		BLDG. 300 ROUTE 896	GLASGOW	19702
A	508	DU PONT EXPERIMENTAL STATION		NEW MURPHY RD.	WILMINGTON	19898
A	501	E.I. DUPONT DE NEMOURS & CO.		PO BOX 30	NEWARK	19711
A	503	ICI AMERICAS, INC.		CONCORD PIKE & NEW MURPHY RD.	WILMINGTON	19897
X	505	STERWIN LABORATORIES, INC.		DUPONT HWY.	MILLSBORO	19966
A	504	UNIVERSITY OF DELAWARE			NEWARK	19711
X	506	WILMINGTON MEDICAL CTR., INC.		14TH & WASHINGTON STS.	WILMINGTON	19899

DISTRICT OF COLUMBIA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	DC7	AMERICAN UNIVERSITY		MASSACHUSETTS & NEBRASKA AVES.	WASHINGTON	20016
A	DC3	CHILDREN'S HOSP. OF THE D.C.		2125-13TH ST., NW	WASHINGTON	20009
A	DC5	GEORGE WASHINGTON UNIVERSITY			WASHINGTON	20006
A	DC4	GEORGETOWN UNIVERSITY		3900 RESERVOIR RD. N.W.	WASHINGTON	20007
A	DC9	HOWARD UNIVERSITY/COLLEGE OF MEDICINE		520 W STREET N.W.	WASHINGTON	20059
A	DC2	JACKSON LABORATORIES, INC.		2612-28TH ST NE PO BOX 10238	WASHINGTON	20018
A	DC6	NATIONAL FOOD PROCESSORS ASSOCIATION		1133-20TH ST., N.W.	WASHINGTON	20036
A	DC1	WASHINGTON HOSPITAL CENTER		GEORGE HYMAN MEMORIAL RESEARCH.	WASHINGTON	20010

FLORIDA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	5843	ALL CHILDREN'S HOSPITAL		801 6TH STREET SOUTH	ST PETERSBURG	33701
A	5832	BARRY LABORATORIES, INC.		461 N.E. 27TH ST.	POMPANO BEACH	33064
X	584	BIGGER'S SMALL ANIMAL HOSP.		2833 S. 4 ST.	FORT PIERCE	33450
A	5824	CHEMIE HAUS, INC.		160 CONCORD DR.	CASSELBERRY	32707
A	5844	CLEARWATER MARINE SCIENCE CENTER		249 WINDWARD PASSAGE	CLEARWATER	33515
A	5819	CORDIS CORP.		PO BOX 370428	MIAMI	33137
A	5846	CRITIKON, INC.		1410 NORTH WESTSHORE BOULEVARD.	TAMPA	33607
A	5828	DADE DIV AM HOSP SUPPLY CORP		PO BOX 520672	MIAMI	33152
A	582	DAWSON RESEARCH CORP.		PO BOX 8272	ORLANDO	32809
A	5810	ECKERD COLLEGE		PO BOX 12560	ST. PETERSBURG	33733
A	5826	FL INJURED WILDLIFE SANC. INC.		BOX 260, RT. 1	MELBOURNE	32935
A	5812	FLORIDA A&M UNIVERSITY			TALLAHASSEE	32307
A	5835	FLORIDA ATLANTIC UNIVERSITY			BOCA RATON	33431
A	5820	FLORIDA INST. OF TECHNOLOGY		BOX 1150 COUNTRY CLUB ROAD	MELBOURNE	32901
A	5836	FLORIDA INTERNATIONAL UNIV		TAMIAMI TRAIL	MIAMI	33199
A	5817	FLORIDA MED. ENTOMOLOGY LAB.		PO BOX 520-OSLO RD.	VERO BEACH	32960
A	581	FLORIDA STATE UNIVERSITY			TALLAHASSEE	32306
A	5845	INSTITUTE FOR DELPHINID RES.		P.O. BOX DOLPHIN	MARATHON SHORES	33052
A	5831	JACKSON VETERINARY PRACTICE		RFD 5 BOX 9	ST. AUGUSTINE	32084
A	5838	KNOWLES ANIMAL CLINIC		1000 NW 27TH AVE	MIAMI	33125
A	5837	LEO GOODWIN INST FOR CANC RES		3301 COLLEGE	FT. LAUDERDALE	33314
A	5847	LIFE SCIENCES, INC.		1509 49TH STREET SOUTH	ST PETERSBURG	33707
A	5821	MANNHEIMER PRIMATE FOUND.		20255 S.W. 360TH ST.	HOMESTEAD	33030
A	5848	MEDICAL RESEARCH FOUNDATION OF ST. PETERSBURG, INC.		501 11TH ST. N.	ST PETERSBURG	33705
A	589	MIAMI HEART INSTITUTE		4701 N. MERIDIAN AVE	MIAMI BEACH	33140
A	5841	MOTE MARINE LABORATORY, INC.		1600 CITY ISLAND PARK	SARASOTA	33577
A	585	MT. SINAI HOSPITAL RES. LAB.		4300 ALTON RD.	MIAMI BEACH	33140
A	5829	N. AMERICAN BIOLOGICALS, INC.		16500 NW 15 AVE	MIAMI	33169
A	5840	NATIONAL BIOLOGICALS, INC.		13710 49TH STREET NORTH	CLEARWATER	33520
A	5833	PAPANICOLAOU CANCER RES INST		1155 NW 14TH ST PO BOX 236188	MIAMI	33123
A	5822	ROLLINS COLLEGE			WINTER PARK	32789
A	5834	SANDERS MED. RES. FOUND. INC.		33 SE 3RD ST.	BOCA RATON	33432
A	5825	SERALC CORPORATION		15960 N.W. 15 AVE.	MIAMI	33169
A	5842	SHANK, J.		3225 NO ANDREWS AVE	FT LAUDERDALE	33309
A	5814	SHERWOOD MEDICAL INDUSTRIES INC.		PO BOX 2078	DELAND	32720
A	5823	ST. PETERSBURG JR. COLLEGE		PO BOX 13489	ST. PETERSBURG	33733
A	5830	STATE OF FL., DIV. OF HEALTH		4000 W. BUFFALO AVE.	TAMPA	33614
A	5816	UNIV. OF CENTRAL FLORIDA		PO BOX 25000, ALAFAYA TRAIL	ORLANDO	32816
A	583	UNIVERSITY OF FLORIDA		OFFICE OF THE PRESIDENT	GAINESVILLE	32601
A	587	UNIVERSITY OF MIAMI			CORAL GABLES	33124
A	5815	UNIVERSITY OF SOUTH FLORIDA		4202 FOWLER AVE.	TAMPA	33620

GEORGIA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	5713	ALTANTA UNIV. CENTER		380 WESTVIEW DR. SW	ALTANTA	30314
A	573	EMORY UNIVERSITY			ATLANTA	30322
X	579	GEORGIA COLLEGE			MILLEDGEVILLE	31061
A	5710	GEORGIA INST. OF TECHNOLOGY			ATLANTA	30332
A	5712	GEORGIA STATE UNIVERSITY		UNIVERSITY PLAZA	ATLANTA	30303
A	574	MERCER UNIVERSITY SYSTEM			MACON	31207

GEORGIA—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	5711	OXFORD CHEMICALS	DIVISION OF CONSOLIDATED FOODS	PO BOX 80202	ATLANTA	30366
A	576	PALMER CHEM. & EQUIP. CO. INC.		PO BOX 867	DOUGLASVILLE	30134
A	575	UNIVERSITY OF GEORGIA SYSTEM			ATHENS	30601

HAWAII

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	9512	HAWAII DEPT. OF AGRICULTURE		1428 S. KING ST.	HONOLULU	96814
A	953	QUEEN'S MEDICAL CENTER		PO BOX 861	HONOLULU	96808
A	9511	RES. CORP. OF THE UNIV OF HI.		1110 UNIVERSITY AVE.	HONOLULU	96817
A	957	ST. FRANCIS HOSP RES LAB		2260 LILIKA ST.	HONOLULU	96817
A	952	UNIVERSITY OF HAWAII/LABORATORY ANIMAL SERVICE		2538 THE MALL, SNYDER HALL	HONOLULU	96822

IDAHO

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	8201	IDAHO STATE UNIVERSITY			POCATELLO	83201
A	8203	LONG, CD		101 N. GARDEN ST.	BOISE	83704
A	8204	NORTHWEST NAZARENE COLLEGE			NAMPA	83651
A	8202	UNIVERSITY OF IDAHO			MOSCOW	83843

ILLINOIS

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	3358	A.E. STALEY MFG. CO.		22ND & ELDORADO BLDG # 60	DECATUR	62525
A	3325	ABBOTT LABORATORIES		1400 SHERIDAN RD.	NORTH CHICAGO	60064
A	3369	AMERICAN DENTAL ASSOCIATION		211 EAST CHICAGO AVE.	CHICAGO	60611
A	3320	ARGONNE NATIONAL LABORATORY		9700 SOUTH CASS AVE.	ARGONNE	60439
A	3333	ARMOUR PHARMACEUTICAL CO.		US ROUTE 54	BRADLEY	60915
A	3334	ARNAR-STONE LAB.		1800 WAUKEGAN RD.	MCGAW PARK	60085
A	3378	BIOLABS, INC.		2910 MACARTHUR BLVD.	NORTHBROOK	60062
A	3352	BLACKBURN COLLEGE			CARLINVILLE	62626
A	3386	BORDEN INC.		RR 1	ELGIN	60120
A	3359	BRADLEY UNIVERSITY			PEORIA	61606
A	3372	CHICAGO BOARD OF HEALTH		CHICAGO CIVIC CENTER	CHICAGO	60602
A	3310	CHICAGO COLLEGE OF OSTEOPATHY		1122 E. 53 ST.	CHICAGO	60615
A	3327	CHICAGO MEDICAL SCHOOL		3333 GREEN BAY ROAD	NORTH CHICAGO	60064
A	336	CHILDREN'S MEMORIAL HOSPITAL		2300 CHILDREN'S PLAZA	CHICAGO	60614
A	3341	COOK CO. GRAD. SCHOOL OF MED.		707 S. WOOD ST.	CHICAGO	60612
A	3383	DE PAUL UNIVERSITY		1036 W. BELDEN AVE.	CHICAGO	60614
A	3364	EUREKA COLLEGE		300 E. COLLEGE	EUREKA	61530
A	3313	EVANSTON HOSPITAL		2650 RIDGE AVE.	EVANSTON	60201
A	3328	G.D. SEARLE & CO.		BOX 5110	CHICAGO	60680
A	3331	GENERAL FOODS CORP.		C/O GAINES RES. KENNELS RR 3	ST. ANNE	60964
A	3335	HEKOTQEN INST./COOK CO. HOSP.		627 S. WOOD ST.	CHICAGO	60612
A	338	IIT RESEARCH INSTITUTE		10 WEST 35 ST.	CHICAGO	60616
A	3356	ILL. STATE PSYCHIATRIC INST.		1601 W. TAYLOR ST.	CHICAGO 606L	62302
A	3345	ILLINOIS INST. OF TECHNOLOGY		3300 S. FEDERAL ST.	CHICAGO	60616
A	333	ILLINOIS STATE UNIVERSITY			NORMAL	61761
A	3353	ILLINOIS WESLEYAN UNIV.			BLOOMINGTON	61701
A	3343	KENDALL RESEARCH CENTER		411 LAKE ZURICH ROAD	BARRINGTON	60010
A	3369	KNOX COLLEGE			GALESBURG	61401
A	3344	KRAFT INC.		801 WAUKEGAN RD.	GLENVIEW	60025
A	3349	LAKE FOREST COLLEGE			LAKE FOREST	60045
A	3384	LARABIDA UNIV. OF CHICAGO INST.		5801 SOUTH ELLIS AVE.	CHICAGO	60637
A	3324	LOYOLA UNIVERSITY		1400 S. FIRST AVE.	HINES	60141
A	3387	MEDI-PHYSICS, INC.		3350 NORTH RIDGE AVE.	ARLINGTON HEIGHTS	60004
A	3377	MEMORIAL HOSPITAL		4501 NORTH PARK DR.	BELLEVIEW	62221
A	3347	MERCY HOSPITAL & MEDICAL CTR.		STEVENSON EXPRESS AT KING DR.	CHICAGO	60616
A	339	MICHAEL REESE HOSPITAL & MEDICAL CENTER		29 & ELLIS	CHICAGO	60616
A	3326	MOUNT SINAI HOSPITAL MEDICAL CENTER		CALIFORNIA AVE. AT 15TH ST.	CHICAGO	60608
A	3379	NORTHEASTERN ILLINOIS UNIV.		BRYN MAWR AT ST. LOUIS	CHICAGO	60625
A	3367	NORTHERN ILLINOIS UNIVERSITY			DEKALB	60115
A	3340	NORTHWESTERN UNIVERSITY		619 CLARK ST.	EVANSTON	60201
A	3394	PHARMICHEM TESTING SERVICES		17501 WEST DUVAN DR.	TINLEY PARK	60477
A	3322	PRESBYTERIAN-ST. LUKE'S HOSP.		1753 W. CONGRESS PARKWAY	CHICAGO	60612
A	3381	QUAKER OATS CO.		617 W. MAIN ST.	BARRINGTON	60010
A	3354	QUINCY COLLEGE			QUINCY	62301
A	3351	SANGAMON STATE UNIVERSITY			SPRINGFIELD	62703
X	3363	SHERMAN HOSPITAL		934 CENTER ST.	ELGIN	60120
A	3375	SLEEPY HOLLOW KENNEL/CATTERY		ROUTE 2, BOX 73	MUNDELEIN	60060
A	3314	SOUTHERN ILLINOIS UNIV.			CARBONDALE	62901
A	3368	SOUTHERN ILLINOIS UNIVERSITY AT EDWARDSVILLE			EDWARDSVILLE	62025
A	3338	ST. FRANCIS HOSPITAL		355 RIDGE AVE.	EVANSTON	60202
A	3348	ST. FRANCIS HOSPITAL-MEDICAL CENTER		530 NE GLEN OAK AVE.	PEORIA	61603
A	3393	TECHNAM, INC.		2405 BOND STREET	PARK FOREST SOUTH	30337
A	3390	TOX MONITOR LAB, INC.		112 N 10TH AVE	MELROSE PARK	60160
A	3391	TOXIGENICS INC.		1800 EAST PERSHING RD.	DECATUR	62526

ILLINOIS—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	3323	TRAVENOL LABORATORIES, INC.		6301 LINCOLN AVE.	MORTON GROVE	60053
A	3336	UNIV OF IL AT CHICAGO CIRCLE		2833 UNIVERSITY HALL	CHICAGO	60680
A	3330	UNIVERSITY OF CHICAGO		5801 S. ELLIS AVE.	CHICAGO	60637
A	3318	UNIVERSITY OF ILLINOIS		833 S. WOOD ST.	CHICAGO	60612
A	3329	UNIVERSITY OF ILLINOIS AT URBANA-CHAMPAIGN			URBANA	61801
A	3362	WESTERN ILLINOIS UNIVERSITY			MACOMB	61455
A	3388	WHEATON COLLEGE			WHEATON	60187

INDIANA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	3221	AMERICAN MONITOR, INC.		5425 W. 84TH ST.	INDIANAPOLIS	46268
A	3211	BALL STATE UNIVERSITY			MUNCIE	47306
A	3210	BUTLER UNIVERSITY		4600 SUNSET	INDIANAPOLIS	46208
A	322	CENTRAL SOYA COMPANY, INC.			DECATUR	46733
X	324	EARLHAM COLLEGE			RICHMOND	47374
A	323	ELI LILLY & CO.		740 S. ALABAMA	INDIANAPOLIS	46206
A	3212	FT. WAYNE SURGICAL ASSOC. INC.		3124 E. STATE BLVD.	FT. WAYNE	46805
A	3223	IMC CHEMICAL GROUP, INC.		PO BOX 207,1331 S. FIRST ST.	TERRE HAUTE	47808
A	3219	INDIANA STATE UNIVERSITY			TERRE HAUTE	47809
A	326	INDIANA UNIVERSITY			BLOOMINGTON	47401
A	3224	LAFAYETTE PHARMACAL, INC.		526 N. EARL AVE.	LAFAYETTE	47902
A	325	MEAD, JOHNSON & COMPANY		2404 PENNSYLVANIA AVE.	EVANSVILLE	47721
A	329	METHODIST HOSP. OF INDIANA INC.		1604 N. CAPITAL AVE.	INDIANAPOLIS	46202
A	3215	MICHIGAN ROAD ANIMAL HOSP.		7720 N. MICHIGAN RD.	INDIANAPOLIS	46268
A	321	MILES LABORATORIES, INC.			ELKHART	46514
A	327	PURDUE UNIVERSITY			LAFAYETTE	47907
A	328	ROSE-MULMAN INC. OF TECH.		5500 WABASH AVE.	TERRE HAUTE	47803
A	3222	ST. VINCENT HOSPITAL		2001 W. 86TH ST.	INDIANAPOLIS	46268
A	3220	TOXICOLOGY/PATHOLOGY SER. INC.		PO BOX 333	MT. VERNON	47620
A	3216	UNIVERSITY OF NOTRE DAME			NOTRE DAME	46556
A	3214	VALPARAISO UNIVERSITY			VALPARAISO	46383
A	3217	WABASH COLLEGE			CRAWFORDSVILLE	47933

IOWA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	4215	AMBICO, INC.		PO BOX M ROUTE 2	DALLAS CENTER	50063
A	4202	COL OF OSTEOPATHIC MED & SURG.		3200 GRAND AVE.	DES MOINES	50312
A	4205	DRAKE UNIVERSITY			DES MOINES	50311
A	4209	FORT DODGE LAB., INC.		800 FIRST ST., N.W.	FORT DODGE	50501
A	4203	IOWA STATE UNIVERSITY			AMES	50010
A	4211	LUTHER COLLEGE			DECORAH	52101
A	4216	MARIAN HEALTH CENTER		BOX 3168	SIOUX CITY	51102
A	4212	SALISBURY LABORATORIES		2000 ROCKFORD RD.	CHARLES CITY	50616
A	4213	ST. LUKE'S METHODIST HOSP.		1026 A AVENUE NE	CEDAR RAPIDS	52402
A	4201	SYNTEX (U.S.A.), INC.		PO BOX 863	DES MOINES	50304
A	4204	UNIVERSITY OF IOWA			IOWA CITY	52240

KANSAS

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	485	BAYVET CORP.		PO BOX 390	SHAWNEE MISSION	66201
A	4820	BETHEL COLLEGE			NORTH NEWTON	67117
A	4819	CEVA LABORATORIES, INC.		10560 BARKLEY	OVERLAND PARK	66212
A	4811	DOUGLAS INDUSTRIES, INC.		8906 ROSEHILL RD.	LENEXA	66215
A	4815	EMPORIA STATE UNIVERSITY		1200 COMMERCIAL ST.	EMPORIA	66801
A	4817	FORT HAYS STATE UNIV.			HAYS	67601
A	4822	JACKSON BIOLOGICS, INC.		1101 W. 56 HIGHWAY	OLATHE	66061
A	481	KANSAS STATE UNIVERSITY			MANHATTAN	66502
A	4813	KRUCKENBERG, S.M.		2851 OREGON LANE	MANHATTAN	66502
A	484	MOBAY CHEMICAL CORP.		PO BOX 193D	STILWELL	66085
A	489	PARSONS STATE HOSPITAL			PARSONS	67357
A	4818	PITTSBURG STATE UNIVERSITY		1701 SOUTH BROADWAY	PITTSBURG	66762
A	483	UNIV. OF KANSAS MED. CTR.		RAINBOW BLVD. AT 39TH ST.	KANSAS CITY	66103
A	482	UNIVERSITY OF KANSAS			LAWRENCE	66044
A	4821	WASHBURN UNIVERSITY OF TOPEKA		1700 COLLEGE	TOPEKA	66621
A	4814	WICHITA STATE UNIVERSITY		1845 FAIRMOUNT	WICHITA	67208

KENTUCKY

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	616	ENVIRONMENT HEALTH RESEARCH & TESTING		2514 REGENCY RD. SUITE 105	LEXINGTON	40503
A	615	GOODWILL KENNELS		R5 BOX 109	CYNITUANA	41031
X	613	HARLAN APPALACHIAN REG. HOSP.			HARLAN	40831
A	614	MOREHEAD STATE UNIVERSITY			MOREHEAD	40351
A	612	UNIVERSITY OF KENTUCKY			LEXINGTON	40506
A	611	UNIVERSITY OF LOUISVILLE		101 CHESTNUT	LOUISVILLE	40202

LOUISIANA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	721	ALTON OCHSNER MEDICAL FOUND.		1520 JEFFERSON HWY.	NEW ORLEANS	70121
A	726	GULF SOUTH RES. INSTITUTE		PO BOX 1177	NEW IBERIA	70560
A	723	LOUISIANA STATE UNIV. SYSTEM			BATON ROUGE	70803
A	7210	LOUISIANA TECH. UNIVERSITY			RUSTON	71270
A	7216	LOYLA UNIVERSITY		6383 SO. CHARLES AVE	NEW ORLEANS	70118
A	7213	NICHOLLS STATE UNIVERSITY		BOX 3031 UNIVERSITY STA.	THIBODAUX	70301
A	729	NORTHEAST LOUISIANA UNIV.		4001 DESIARD	MONROE	71201
A	728	NW STATE UNIV. OF LA			NATCHITOCHE	71457
A	722	TULANE UNIVERSITY			NEW ORLEANS	70118
A	727	UNIVERSITY OF SW LOUISIANA			LAFAYETTE	70501
A	7211	XAVIER UNIVERSITY			NEW ORLEANS	70125

MAINE

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	1111	ATLANTIC ANTIBODIES		P.O. BOX 1032	SCARBOROUGH	04074
A	118	BATES COLLEGE			LEWISTON	04240
A	119	BODIL SCHMIDT-NIELSEN		MT. DESERT ISLAND BIOLOGICAL	SALSBURY COVE	04672
A	113	BOWDOIN COLLEGE			BRUNSWICK	04011
A	1112	DYNATECH DIAGNOSTICS, INC.		RR 1 INLAND FARM DR	SO WINDHAM	04082
A	112	MAINE MEDICAL CENTER		22 BRANHALL ST	PORTLAND	04102
A	115	NASSON COLLEGE			SPRINGVALE	04083
A	1110	NEW ENGLAND COL. OF OSTEOPT. MED.		605 POOL ROAD	BIDDEFORD	04005
A	1114	PRESIDENT & TRUSTEES OF COLBY COLLEGE			WATERVILLE	04901
A	111	THE JACKSON LABORATORY			BAR HARBOR	04609
A	116	UNIVERSITY OF MAINE			ORONO	04473
A	1113	VENTREX LABS INC.		217 READ ST	PORTLAND	04103

MARYLAND

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	5126	AM. TYPE CULTURE COLLECTION		12301 PARKLAWN DR	ROCKVILLE	20852
A	5121	AMERICAN RED CROSS		9312 OLD GEORGETOWN RD.	BETHESDA	20014
A	MDR32	BIOCAN, INC.		649 LOFSTRAND LANE	ROCKVILLE	20850
A	5124	BIOTECH RESEARCH LABS, INC.		12801 TWINBROOK PKWY	ROCKVILLE	20852
A	5127	BORRISTON RESEARCH LABS, INC.		5050 BEECH PL	TEMPLE HILLS	20031
A	5129	BURTON, PARSONS & CO., INC.		120 WESTHAMPTON AVE.	SEAT PLEASANT	20027
A	MDR33	CARNEGIE INST. OF WASHINGTON		115 W UNIVERSITY PARKWAY	BALTIMORE	21210
X	5123	COPPIN STATE COLLEGE			BALTIMORE	21216
A	51R20	ESSEX COMMUNITY COLLEGE		7201 ROSSVILLE BLVD	BALTIMORE	21237
A	511	FLOW LABORATORIES, INC.		1710 CHAPMAN AVE	ROCKVILLE	20852
A	5118	FRIENDS MED. SCI. RES CTR INC.		22 BLOOMSBURY AVE	BALTIMORE	21228
A	51R34	GENEX CORPORATION		12300 WASHINGTON AVE	ROCKVILLE	20852
A	5125	GILLETTE COMP. RESEARCH INST.		1413 RESEARCH BLVD.	ROCKVILLE	20850
X	5119	HARFORD COMMUNITY COLLEGE		401 THOMAS RUN ROAD	BEL AIR	21014
X	5110	HITTMAN ASSOCIATES, INC.		PO BOX 810	COLUMBIA	21043
A	5128	HYNSON, WESTCOTT/DUNNING INC.		CHARLES & CHASE STS.	BALTIMORE	21201
A	5130	INST. FOR BEHAVIORAL RES. INC.		2429 LINDEN LANE	SILVER SPRING	20910
A	516	JOHN HOPKINS UNIVERSITY		34TH & CHARLES ST.	BALTIMORE	21218
A	5122	LITTON BIONETICS, INC.		5516 NICHOLSON LN	KENSINGTON	20795
A	5116	MD. PSYCHIATRIC RESEARCH CTR.		PO BOX 3235	BALTIMORE	21228
A	513	MICROBIOLOGICAL ASSOC., INC.		5221 RIVER ROAD	BETHESDA	20016
X	5117	PENINSULA GENERAL HOSPITAL		S. DIVISION & W. LOCUST STS.	SALISBURY	21801
A	5115	PHARMACOPATHICS RES. LAB. INC.		1261 N. WASHINGTON BLVD.	LAUREL	20810
X	517	SACRED HEART HOSPITAL		900 SETON DR	CUMBERLAND	21502
A	5111	SINAI HOSPITAL OF BALTIMORE		BELVEDERE & GREENSPRING AVES.	BALTIMORE	21215
A	5112	ST. JOSEPH HOSPITAL		7620 YORK RD.	BALTIMORE	21204
A	MDR27	THE UNION MEMORIAL HOSPITAL		201 E UNIV. PKWY.	BALTIMORE	21218
X	5120	TOWSON STATE COLLEGE			BALTIMORE	21204
A	5114	UNIVERSITY OF MARYLAND		C/O DR GERALD M WARD, DIR	COLLEGE PARK	20742

MASSACHUSETTS

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	145	ARTHUR D. LITTLE, INC.		25 ACORN PARK	CAMBRIDGE	02140
A	141	ASTRA PHARMACEUTICAL PROD INC.		7 NEPONSET ST.	WORCESTER	01606
A	1426	AVCO EVERETT RESEARCH LAB.		2385 REVERE BEACH PKWY.	EVERETT	02149
A	1473	BECKER JUNIOR COLLEGE		1003 MAIN ST.	LEICESTER	01524
A	1415	BETH ISRAEL HOSPITAL		330 BROOKLINE AVE.	BOSTON	02215
A	1454	BIO-RESEARCH INSTITUTE, INC.		9 COMMERCIAL AVE.	CAMBRIDGE	02141
A	1483	BIOASSAY SYSTEMS CORP		225 WILDWOOD AVENUE	WOBURN	01801
A	1495	BIOMEASURE INCORPORATED		11-15 'E' AVE	HOPKINTON	01748
A	1486	BIOTEK, INC.		21-C OLYMPIA AVE	WOBURN	01801
A	1489	BOSTON BIOMEDICAL RES. INST., INC.		20 STANIFORD ST.	BOSTON	02114
A	1433	BOSTON CITY HOSPITAL		818 HARRISON AVE.	BOSTON	02118
A	1450	BOSTON COLLEGE		140 COMMONWEALTH AVE.	CHESTNUT HILL	02167
A	1417	BOSTON UNIVERSITY		705 COMMONWEALTH AVE.	BOSTON	02215
A	1430	BRANDEIS UNIVERSITY			WALTHAM	02154
A	1492	BRIGHTMAN AND WOMEN'S HOSPITAL		75 FRANCIS STREET	BOSTON	02115
A	1493	CAMBRIDGE DIAGNOSTICS, INC.		359 ALLSTON STREET	CAMBRIDGE	02139
A	1469	CAMBRIDGE NUCLEAR RADIOPHARMACEUTICAL CENTER.		575 MIDDLESEX TURNPIKE	BILLERICA	01821

MASSACHUSETTS—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	1420	CHILDREN'S HOSP. MEDICAL CTR.		300 LONGWOOD AVE.	BOSTON	02115
A	1428	CLARK UNIVERSITY		950 MAIN ST.	WORCESTER	01610
A	1475	COLLABORATIVE RESEARCH, INC.		1365 MAIN ST.	WALTHAM	02154
A	146	EG&G MASON RESEARCH INSTITUTE		57 UNION ST.	WORCESTER	01608
A	1410	EYE RESEARCH INST./RETINA FOUNDATION		20 STANIFORD ST.	BOSTON	02114
A	1480	FINDLEY RESEARCH INC.		PO BOX 375.	ASSONET	02702
A	1437	FORSYTH DENTAL CENTER		140 THE FENWAY	BOSTON	02115
A	1476	GAMMA DIAGNOSTIC LABS., INC.		50 WALTON ST.	ATTLEBORO	02703
A	1472	GTE LABORATORIES, INC.		40 SYLVAN ROAD	WALTHAM	02154
A	1419	HARVARD MEDICAL SCHOOL		25 SHATTUCK ST.	BOSTON	02115
A	1425	HOLYOKE COMMUNITY COLLEGE		303 HOMESTEAD AVE.	HOLYOKE	01040
A	1471	JOSLIN DIABETES FOUND., INC.		1 JOSLIN PL.	BOSTON	02215
A	1416	LAHEY CLINIC FOUNDATION		605 COMMONWEALTH AVE.	BOSTON	02215
A	144	LEMUEL SHATTUCK HOSPITAL		170 MORTON ST.	JAMAICA PLAIN	02130
A	1487	LIBERTY MUTUAL RESEARCH CT.		71 FRANKLAND RD.	HOPKINTON	01748
A	147	MASS. COLLEGE OF PHARMACY & ALLIED HEALTH SCIENCES.		179 LONGWOOD AVE.	BOSTON	02115
A	1422	MASS. EYE & EAR INFIRMARY		243 CHARLES ST.	BOSTON	02114
A	1418	MASS. INSTITUTE OF TECHNOLOGY		77 MASSACHUSETTS AVE.	CAMBRIDGE	02139
A	1414	MASSACHUSETTS GENERAL HOSP.			BOSTON	02114
A	1464	MILLIPORE CORPORATION		ASHBY ROAD	BEDFORD	01730
A	1490	MOUNT IDA JUNIOR COLLEGE		777 DEDHAM STREET	NEWTON CENTER	02195
A	1424	MT. HOLYOKE COLLEGE			SOUTH HADLEY	01075
A	1444	NEW ENGLAND DEACONESS HOSP.		185 PILGRIM RD.	BOSTON	02215
A	1423	NEW ENGLAND NUCLEAR CORPORATION		601 TREBLE COVE RD.	NORTH BILLERICA	01862
A	1474	NEWBURY JUNIOR COLLEGE		100 SUMMER ST.	HOLLISTON	01746
A	1421	NORTHEASTERN UNIVERSITY		360 HUNTINGTON AVE.	BOSTON	02115
A	1432	SHRINERS BURNS INSTITUTE		50 BLOSSOM ST.	BOSTON	02114
A	1478	SHRIVER CTR., MENT RETARD INC.		200 TRAPELO ROAD	WALTHAM	02154
A	143	SIDNEY FARBER CANCER INSTITUTE		44 BINNEY ST.	BOSTON	02115
A	1488	SIMMONS COLLEGE	PARK SCIENCE CENTER	300 THE FENWAY	BOSTON	02115
A	1461	SMITH COLLEGE			NORTHAMPTON	01060
A	1413	ST. ELIZABETH'S HOSPITAL		736 CAMBRIDGE ST.	BRIGHTON	02135
A	1451	ST. MARGARET'S HOSP FOR WOMEN		90 CUSHING AVE.	DORCHESTER	02125
A	1411	ST. VINCENT HOSPITAL		25 WINTHROP ST.	WORCESTER	01604
A	1453	STATE LABORATORY INSTITUTE/ MASS. DEPT. OF PUBLIC HEALTH.		375 SOUTH ST.	JAMAICA PLAIN	02130
A	1439	STONEHILL COLLEGE			NORTH EASTON	02356
A	1491	SYNCOR INTERNATIONAL CORP.		5 DEANGELO DRIVE	BEDFORD	01730
A	1477	THE MEMORIAL HOSPITAL		119 BELMONT ST.	WORCESTER	01605
A	148	TOXICOL-SISA, INC.		763D CONCORD AVE.	CAMBRIDGE	02138
A	1445	TRUSTEES OF HAMPSHIRE COLLEGE			AMHERST	01002
A	1484	TUFTS UNIVERSITY		BALLOU HALL	MEDFORD	02155
A	1482	TUFTS-NEW ENG MED CTR., INC.		BOX 237-171 HARRISON AVE.	BOSTON	02111
A	1481	UNIVERSITY OF LOWELL		450 AIKEN ST.	LOWELL	01854
A	1435	UNIVERSITY OF MASSACHUSETTS			AMHERST	01002
A	1494	WELLESLEY COLLEGE		WELLESLEY COLLEGE SCIENCE CNTR.	WELLESLEY	02181
A	1438	WILLIAMS COLLEGE			WILLIAMSTOWN	01267
A	1468	WORCESTER POLYTECHNIC INST.		WEST ST.	WORCESTER	01609
A	1412	WORCHESTER FOUND FOR EXP. BIO.		222 MAPLE AVE.	SHREWSBURY	01545

MICHIGAN

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	3420	ALBION COLLEGE			ALBION	49224
A	347	BLODGETT MEMORIAL HOSPITAL		1840 WEALTHY, S.E.	GRAND RAPIDS	49506
A	3448	C.S. MOTT COMMUNITY COLLEGE		1401 E. COURT ST.	FLINT	48503
A	3444	CENTRAL MICHIGAN UNIVERSITY			MT. PLEASANT	48858
A	3436	CHILDREN'S HOSP. OF MICHIGAN		3901 BEAUBIEN	DETROIT	48201
A	3445	DELTA COLLEGE		UNIVERSITY CENTER, R STA.	BAY CITY	48710
A	3428	DETROIT-MACOMB HOSP. ASSN.		7815 E. JEFFERSON	DETROIT	48214
A	3449	DORNER LABORATORIES		3203 W. COLUMBIA	BATTLE CREEK	49017
A	348	DOW CHEMICAL CO.			MIDLAND	48640
A	3432	DOW CORNING CORPORATION		SOUTH SAGINAW RD.	MIDLAND	48640
A	3419	FERRIS STATE COLLEGE			BIG RAPIDS	49307
A	3450	FOUNDATION FOR BEHAVIORAL RESEARCH.		BOX 248, 600 CHERRY ST.	AUGUSTA	49012
A	3452	GENERAL MOTORS RESEARCH LABS.		12 MILE & MOUND RDS.	WARREN	49096
A	3440	GRAND VALLEY STATE COLLEGE		COLLEGE LANDING	ALLENDALE	49401
A	3410	HENRY FORD HOSPITAL & EDELS B. FORD INSTITUTE FOR MEDICA.		2799 W. GRAND BLVD.	DETROIT	48202
A	3435	HOPE COLLEGE			HOLLAND	49423
A	3447	HUTZEL HOSPITAL		432 E. HANCOCK	DETROIT	48201
A	3416	INGHAM MEDICAL HOSPITAL		401 W. GREENLAWN	LANSING	48910
A	343	INTERNATIONAL RES. & DEV CORP		900 MAIN ST.	MATTAWAN	49071
A	3441	JAFFEE, MARTIN D.		2110-16TH ST.	BAY CITY	48706
A	3456	KERN HOSPITAL		21230 DEQUINDRE	WARREN	48091
A	3434	LABORATORY RES. ENTERP. INC.		6251 SOUTH 8TH ST.	KALAMAZOO	49001
A	3411	LAFAYETTE CLINIC		951 E. LAFAYETTE	DETROIT	48207
A	3443	LAKE SUPERIOR STATE COLLEGE			SAULT STE. MARIE	49783
A	3455	LOWE, HENRY E.	RESEARCH & PRODUCT DEVELOPMENT CT.	21725 ALLEGHENY STREET	CASSOPOLIS	49031
A	3453	MARQUETTE GENERAL HOSPITAL			MARQUETTE	49855
A	3451	MCLAREN GENERAL HOSPITAL		401 S. BALLENGER HWY.	FLINT	48502
A	3427	MI. DEPT OF PUBLIC HEALTH		3500 N. LOGAN	LANSING	48914
A	3439	MICHIGAN CANCER FOUNDATION		110 EAST WARREN AVE.	DETROIT	48201

MICHIGAN—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	3417	MICHIGAN STATE UNIVERSITY			EAST LANSING	48823
A	3442	MICHIGAN TECHNOLOGICAL UNIV.			HOUGHTON	49931
A	3412	MT. CARMEL MERCY HOSPITAL		6071 W. OUTER DRIVE	DETROIT	48235
A	3421	NORTHERN MICHIGAN UNIVERSITY			MARQUETTE	49855
A	3438	OAKLAND UNIVERSITY			ROCHESTER	48063
A	349	PROVIDENCE HOSPITAL		16001 NINE MILE RD.	SOUTHFIELD	48075
A	346	SINAI HOSPITAL OF DETROIT		6767 W. OUTER DR.	DETROIT	48235
A	3454	TOXICITY RESEARCH LAB.		510 WEST HACKLEY	MUSKEGON	49444
A	3424	UNIVERSITY OF DETROIT		4001 W. MCNICHOLS RD.	DETROIT	48221
A	341	UNIVERSITY OF MICHIGAN			ANN ARBOR	48104
A	3415	UPJOHN COMPANY		301 HENRIETTA ST.	KALAMAZOO	49001
A	345	WARNER-LAMBERT/PARK-DAVIS		GPO BOX 1047	ANN ARBOR	48106
A	3418	WAYNE COUNTY GENERAL HOSPITAL			ELOISE	48132
A	3414	WAYNE STATE UNIVERSITY			DETROIT	48202
A	3433	WESTERN MICHIGAN UNIVERSITY			KALAMAZOO	49001
A	3437	WILLIAM BEAUMONT HOSPITAL		3601 W. 13 MILE RD.	ROYAL OAK	48073

MINNESOTA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	4121	APPLIED CARDIOPULMONARY RESEARCH FOUNDATION		2545 CHICAGO AVE SUITE 111	MINNEAPOLIS	55404
A	4110	AUSTIN COMMUNITY COLLEGE		1600-8TH AVE., N.W.	AUSTIN	55912
A	4120	BIO-MEDICUS, INC.		15307 MINNETONKA INDUSTRIAL RD.	MINNETONKA	55343
A	4122	CARDIAC PACEMAKERS, INC.		4100 N HAMLIN AVE.	ST PAUL	55108
A	4123	DAIG CORPORATION		14901 INDUSTRIAL RD.	MINNETONKA	55343
A	4119	KALLESTAD LABORATORIES		1000 LAKE HAZELTINE DR.	CHASKA	55318
A	4114	MANKATO STATE UNIVERSITY			MANKATO	56001
A	416	MAYO FOUNDATION		200 FIRST ST. S.W.	ROCHESTER	55901
A	4115	MEDTRONIC, INC.		1500 NORTHDALE BLVD NW	MINNEAPOLIS	55433
A	417	MINNEAPOLIS MED RES FOUND INC		619 S. 5TH ST.	MINNEAPOLIS	55415
A	4118	NORTHWESTERN HOSPITAL		810 E. 27TH ST.	MINNEAPOLIS	55407
A	418	RIKER LAB., INC./SUBSIDIARY 3M CO.		3M CENTER, BLDG. 218-3	ST PAUL	55101
A	4112	SOUTHWEST STATE UNIVERSITY			MARSHALL	56258
A	4111	ST. JOHN'S UNIVERSITY			COLLEGEVILLE	56321
A	413	ST. PAUL-RAMSEY HOSPITAL		640 JACKSON ST.	ST. PAUL	55101
A	415	UNIVERSITY OF MINNESOTA			MINNEAPOLIS	55455

MISSISSIPPI

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	652	MISSISSIPPI STATE UNIVERSITY		DRAWER G	STATE COLLEGE	39762
A	651	UNIVERSITY OF MISSISSIPPI		OFFICE OF THE CHANCELLOR	UNIVERSITY	38677
A	654	UNIVERSITY OF SOUTHERN MISSISSIPPI		SOUTHERN STATION	HATTIESBURG	39401

MISSOURI

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	4310	CURATORS OF THE UNIV. OF MO.			COLUMBIA	65201
A	4335	FARMLAND INDUSTRIES, INC.		P.O. BOX 7305	KANSAS CITY	64116
A	431	INST. OF MED. EDUCATION & RES		1605 S. 14TH ST.	ST. LOUIS	63104
A	437	JEWISH HOSPITAL OF ST. LOUIS		216 S. KINGSHIGHWAY BLVD.	ST. LOUIS	63110
A	4331	JR COLL. DIST OF JEFFERSON CO			HILLSBORO	63050
A	4321	KANSAS CITY COLL/OSTEOP. MED.		2105 INDEPENDENCE BLVD.	KANSAS CITY	64124
A	4312	KIRKSVILLE COLL/OSTEOP & SURG			KIRKSVILLE	63501
A	4332	LOGAN COLLEGE OF CHIROPRACTIC		1851 SCHOETTLE RD.	CHESTERFIELD	63017
A	435	MALLINCKRODT CHEMICAL WORKS		2ND & MALLINCKRODT STS.	ST. LOUIS	63180
A	4329	MAPLE WOODS COMMUNITY COLLEGE		2601 NE BARRY RD.	KANSAS CITY	64156
A	4324	MARION LABORATORIES, INC.		10236 BUNKER RIDGE RD.	KANSAS CITY	64137
A	439	MIDWEST RESEARCH INSTITUTE		425 VOLKER BLVD.	KANSAS CITY	64114
A	4323	MISSOURI ANALYTICAL LAB. INC.			ST. LOUIS	63103
A	4333	MONSANTO COMPANY		800 N LINDBERGH BLVD.	ST. LOUIS	63166
A	4330	NORTHEAST MISSOURI STATE UNIV.			KIRKSVILLE	63501
A	4314	PHILIPS ROXANE, INC.		2621 N. BELT HIGHWAY	ST. JOSEPH	64502
A	436	RALSTON PURINA CO.		CHECKERBOARD SQUARE	ST. LOUIS	63188
A	432	SCIENTIFIC ASSOCIATES, INC.		6200 S. LINDBERGH	ST. LOUIS	63123
A	4325	SIGMA INTERNATIONAL, LTD.		3500 DEKALB ST.	ST. LOUIS	63129
A	4315	ST. JOHN'S MERCY HOSPITAL		621 S. NEW BALLAS ROAD	ST. LOUIS	63141
A	433	ST. LOUIS COLLEGE OF PHARMACY		4588 PARKVIEW PLACE	ST. LOUIS	63104
A	4311	ST. LOUIS UNIVERSITY		1402 S. GRAND AVE	ST. LOUIS	63104
X	4327	ST. MARY'S HOSPITAL		101 MEMORIAL DR.	KANSAS CITY	64108
A	438	WASHINGTON UNIVERSITY		LINDELL & SKINKER BLVDS.	ST. LOUIS	63130
A	4322	WILLIAM JEWELL COLLEGE			LIBERTY	64068
A	4326	YOUNGER LABORATORIES, INC.		123 CLIFF CAVE RD.	ST. LOUIS	63129

MONTANA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	812	MONTANA STATE UNIVERSITY			BOZEMAN	59715
A	814	RIBI IMMUNOCHEM RESEARCH, INC.		P.O. BOX 1409	HAMILTON	59840
A	811	UNIVERSITY OF MONTANA			MISSOULA	59801

NEBRASKA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	4710	BURNS-BIOTEC LABS INC.		220 & WEST CENTER RD.	ELKHORN	68022
A	4712	CENTRAL BIOLOGICAL CO.		8935 J ST.	OMAHA	68127
A	4702	CREIGHTON UNIV/SCHOOL OF MED.		629 N. 27TH ST.	OMAHA	68131
A	4708	DANA COLLEGE			BLAIR	68008
A	4705	DELLEN, INC.		77TH & SERUM AVE.	RALSTON	67127
A	4709	FATHER FLANAGAN'S BOYS' HOME			BOYS TOWN	68010
X	4703	HARRIS LABORATORIES, INC.		PO BOX 427, 624 PEACH ST.	LINCOLN	68501
A	4711	MIDLAND LUTHERAN COLLEGE		720 E. 9TH.	FREMONT	68025
A	4707	NEBRASKA WESLEYAN UNIVERSITY		50TH & ST. PAUL AVE.	LINCOLN	68504
A	4713	OMAHA COLLEGE OF HEALTH CAREERS.		1052 PARK AVE.	OMAHA	68105
A	4704	UNIVERSITY OF NEBRASKA		3835 HOLDREGE	LINCOLN	68503

NEVADA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	881	UNIVERSITY OF NEVADA			RENO	89507

NEW HAMPSHIRE

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	121	DARTMOUTH COLLEGE		PO BOX 432	HANOVER	03755
A	126	IMMUNOGENETICS, INC.		50 CHESTNUT ST.	DOVER	03820
A	122	KEENE STATE COLLEGE			KEENE	03431
A	123	UNIVERSITY OF NEW HAMPSHIRE		SPAULDING BLDG.	DURHAM	03824

NEW JERSEY

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	2274	ALLIED CHEMICAL CORP.		PO BOX 1057R	MORRISTOWN	07960
A	2213	AMR BIOLOGICAL RESEARCH INC.		629 SOUTH CLINTON AVE.	TRENTON	08611
A	2241	BECTON, DICKINSON & COMPANY		MACK CENTRE DRIVE	PARAMUS	07652
A	2280	BERLEX LABORATORIES INC.		110 E HANOVER AVE.	CEDAR KNOLLS	07927
A	2263	BIO-SAFETY RESEARCH LABS.		MILK & BROAD STS.	BRANCHVILLE	07826
A	2233	BIO/DYNAMICS INC.		METTLERS RD.	EAST MILLSTONE	08873
A	2281	BIOLOGICAL CORP OF AMERICA		40 MARKLEY ST.	PORT READING	07064
A	2283	BLOOMFIELD COLLEGE	DEPT. OF BEHAV. BIOLOGY/ PHARMACOLOGY.		BLOOMFIELD	07003
A	2221	BRISTOL-MYERS PRODUCTS		225 LONG AVE.	HILLSIDE	07205
A	2276	CAMDEN COUNTY COLLEGE		PO BOX 200	BLACKWOOD	08012
X	2223	CAMPBELL SOUP COMPANY		CAMPBELL PLACE	CAMDEN	08101
A	2214	CIBA PHARMACEUTICAL CO.		558 MORRIS AVE.	SUMMIT	07901
A	2260	CLINICAL SCIENCES, INC.		30 TROY RD.	WHIPPANY	07981
A	2266	COLL. OF MED & DENTISTRY OF NJ		PO BOX 101	PISCATAWAY	08854
A	2220	COLLEGE OF MEDICINE & DENTISTRY OF N. J.		100 BERGEN ST.	NEWARK	07103
A	2269	CONSUMER PROD. TESTING CO, INC.		1275 BLOOMFIELD AVE. BLDG. #2-	FAIRFIELD	07006
A	2273	COSMOPOLITAN SAFETY EVALUATION, INC.		MUD CUT RD. & RT. 15	LAFAYETTE	07848
A	2272	COUNTY COLLEGE OF MORRIS		RT #10 & CENTER GROVE RD.	DOVER	07801
A	2210	CYANAMID FNDN. FOR AGRIL DEV.		PO BOX 400	PRINCETON	08540
A	2212	ETHICON RESEARCH FOUNDATION		U.S. HIGHWAY 22	SOMERVILLE	08876
A	2229	FAIRLEIGH DICKINSON UNIV.		1000 RIVER ROAD	TEANECK	07666
A	2288	FMC CORP./ENVIRONMENTAL & HEALTH LAB.		76 FOURTH ST.	SOMERVILLE	08876
A	2258	FOOD & DRUG RES. LAB., INC.		60 EVERGREEN PLACE	EAST ORANGE	07018
A	2289	GENERAL FOODS CORPORATION		250 NORTH STREET	WHITE PLAINS	10625
A	2275	GIBRALTAR BIO LAB, INC.		23 JUST RD.	FAIRFIELD	07066
A	2270	HAZLETON/PRIME LABS, INC.		PO BOX 648	FARMINGDALE	07727
A	2277	HILLSIDE ACRES INC.		GREEN POND RD BOX 52	BUTTZVILLE	07829
A	2242	HOECHST-ROUSSEL PHARMACEUT.		RT. 202-206 NORTH	SOMERVILLE	08876
A	2232	HOFFMAN-LA ROCHE, INC.		340 KINGSLAND ST.	NUTLEY	07110
A	2237	INSTITUTE FOR MEDICAL RES.		COPEWOOD ST.	CAMDEN	08103
A	2287	JOHNSON & JOHNSON BABY PRODUCTS COMPANY.		220 CENTENNIAL AVE.	PISCATAWAY	08854
A	2216	JOHNSON & JOHNSON RES. FNDN.		ROUTE 1	N. BRUNSWICK	08903
A	224	LEBERCO LABORATORIES		123 HAWTHORNE ST.	ST ROSELLE PARK	07204
A	2271	LEVER BROTHERS COMPANY		45 RIVER RD.	EDGEWATER	07020
X	2240	MANZIANO, DR. CLARENCE F.		603 WESTSIDE AVE.	JERSEY CITY	07304
A	2230	MERCK & CO., INC.		126 E. LINCOLN AVE.	RAHWAY	07065
X	2235	MONMOUTH MEDICAL CENTER		3RD & PAVILION AVE.	LONG BRANCH	07740
A	225	N.J. STATE DEPT. OF HEALTH		BOX 1540	TRENTON	08625
A	2286	NABISCO, INC.		RIVER ROAD	EAST HANOVER	07936
A	2231	NEWARK BETH ISRAEL HOSPITAL		201 LYONS AVE.	NEWARK	07112
A	2282	NUTRITION INTERNATIONAL	PRODUCT SAFETYLABS	725 CRANBURY ROAD	EAST BRUNSWICK	08816
A	2255	ORGANON, INC.		375 MT. PLEASANT AVE.	WEST ORANGE	07052
A	2264	ORTHO DIAGNOSTIC SYSTEMS INC.		ROUTE 202	RARITAN	08869
A	226	ORTHO RESEARCH INSTITUTE		U.S. HIGHWAY 202	RARITAN	08869
A	2278	PHARMACIA INC.		800 CENTENNIAL AVE.	PISCATAWAY	08854
A	2244	PITMAN-MOORE, INC.		PO BOX 344	WASHINGTON CROSSING	08580
A	2249	REED & CARNICK		30 BORIGHT AVE.	KENILWORTH	07033
A	2225	RUTGERS, THE STATE UNIVERSITY			NEW BRUNSWICK	08903
A	2246	S. MOUNTAIN LIFE SCIENCES, INC.		1102 INDUSTRIAL PKWY.	BRICKTOWN	08723
A	229	SANDOZ PHARMACEUTICALS			HANOVER	07936
A	2236	SCHERING CORP.		60 ORANGE ST.	BLOOMFIELD	07003

NEW JERSEY—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	2245	SETON HALL UNIVERSITY			SOUTH ORANGE	07079
A	2226	SOUTH MOUNTAIN LABS, INC.		380 LACKAWANNA PL	S ORANGE	07079
A	2228	SQUIBB AGRI. RESEARCH CNTR		3 BRIDGES RD.	THREE BRIDGES	08887
A	2215	ST. BARNABAS MEDICAL CENTER		OLD SHORT HILLS ROAD	LIVINGSTON	07039
X	227	ST. MICHAEL'S HOSPITAL		306 HIGH ST.	NEWARK	07102
A	2222	TRUSTEES OF PRINCETON UNIV.		NEW SOUTH BLDG.	PRINCETON	08540
A	2250	U.S. TESTING CO., INC.		1415 PARK AVE.	HOBOKEN	07070
A	2239	UNIVERSITY LABORATORIES, INC.		810 N. SECOND AVE.	HIGHLAND PARK	08904
A	2267	VINELAND LABORATORIES, INC.			VINELAND	08360
A	222	WARNER-LAMBERT RESEARCH INST.		170 TABOR RD.	MORRIS PLAINS	07950
A	2211	WELLS LABS, INC.		25-27 LEWIS AVE.	JERSEY CITY	07306
A	2265	WILLIAM PATERSON COLLEGE		300 POMPTON RD.	WAYNE	07470
A	2285	WOOD, SUZANNE		6 E LAKE CIRCLE DRIVE	MARLTON	08053

NEW MEXICO

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	8511	COULSTON INTERNATIONAL, INC.		2512 CHRISTINA PLACE	ALMOGORDO	88310
A	858	EASTERN NEW MEXICO UNIVERSITY			PORTALES	88130
A	8510	GRUENERWALD, W.		1020 HOLLY SUGAR BLDG.	COLORADO SPRINGS	80903
A	851	LOS ALAMOS SCIENTIFIC LAB.		PO BOX 1663	LOS ALAMOS	87545
A	853	LOVELACE BIOMEDICAL & ENVIRONMENTAL RES. INST.		P.O. BOX 5890	ALBUQUERQUE	87185
A	857	N.M. INST. OF MINING & TECH.			SOCORRO	87801
A	859	REGENTS OF NM STATE UNIV.		BOX 3699	LAS CRUCES	88003
A	852	UNIVERSITY OF NEW MEXICO			ALBUQUERQUE	87106

NEW YORK

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	21131	AGWAY RESEARCH LABORATORY		777 WARREN RD.	ITHACA	14850
A	2189	ALBANY COLLEGE OF PHARMACY		106 N. SCOTLAND AVE.	ALBANY	12208
A	21103	ALBANY MEDICAL COLLEGE		47 NEW SCOTLAND AVE	ALBANY	12208
A	2163	ALFRED UNIVERSITY			ALFRED	14802
A	21106	AM STANDARDS TESTING BUR. INC.		40 WATER ST.	NEW YORK	10004
A	2154	AM. MUSEUM OF NATURAL HISTORY		CENTRAL PARK WEST AT 79 ST.	NEW YORK	10024
A	2124	AMERICAN CYANAMID CO.		N. MIDDLETOWN RD.	PEARL RIVER	10985
A	21146	AMERICAN HEALTH FOUNDATION		320 EAST 43RD ST.	NEW YORK	10017
X	2194	ANIMAL MEDICAL CENTER		510 E. 62ND ST.	NEW YORK	10021
A	2138	ARNOT-OGDEN MEMORIAL HOSPITAL		ROE AVE.	ELMIRA	14901
A	2115	ASSOCIATED UNIVERSITIES, INC.			UPTON	11973
A	2150	AVON PRODUCTS, INC./TOXICOLOGY DEPT.		DIVISION STREET	SUFERN	10901
A	21139	AYERST RESEARCH LABORATORIES			CHAZY	12921
A	21152	BARBARA KOPP GERIATRIC RES CT		100 THORNTON AVE.	AUBURN	13021
A	2133	BETH ISRAEL MEDICAL CENTER		10 NATHAN D. PERLMAN PL	NEW YORK	10003
A	21165	BIOSAFE SYSTEMS, INC.		1804 PLAZA AVE.	NEW HYDE PARK	11040
A	21158	BIOSPHERE RESEARCH CENTER, INC.		218 CONGERS ROAD	NEW CITY	10956
X	21120	BOOTH MEMORIAL HOSPITAL		MAIN ST. AT BOOTH MEMORIAL AVE.	FLUSHING	11355
A	2141	BOYCE THOMPSON INSTITUTE		TOWER ROAD	ITHACA	14853
A	2148	BRISTOL LABORATORIES		PO BOX 657	SYRACUSE	13201
A	2145	BRONX-LEBANON HOSPITAL CENTER		1276 FULTON AVE.	BRONX	10456
A	2159	BROOKDALE HOSPITAL CENTER		BROOKDALE PLAZA	BROOKLYN	11212
A	21116	BUFFALO GENERAL HOSPITAL		100 HIGH ST.	BUFFALO	14203
X	21150	BUFFALO TESTING LABS, INC.		902 KENMORE AVENUE	BUFFALO	14216
A	21134	BUREAU OF LABS., CITY OF NY		455 FIRST AVENUE	NEW YORK	10016
A	2146	CANISIUS COLLEGE		2001 MAIN ST.	BUFFALO	14208
A	21127	CARTER-WALLACE, INC.		HALF ACRE RD.	CRANBURY	08512
A	2147	CATTARAUGUS COUNTY LABORATORY		302 LAURENE ST.	OLEAN	14760
A	21162	CHARLES RIVER RESEARCH PRIMATES CORP.		P.O. BOX 416	PORT WASHINGTON	11050
A	21138	CHILDRENS HOSP. OF BUFFALO		219 BRYANT ST.	BUFFALO	14222
A	21142	CITY UNIVERSITY OF N.Y.		1515 BROADWAY	NEW YORK	10036
A	21110	COLD SPRINGS HARBOR LAB.		P.O. BOX 100	COLD SPRINGS HARBOR	11724
A	212	COLGATE UNIVERSITY			HAMILTON	13346
A	21164	COLGATE-PALMOLIVE COMPANY		300 PARK AVE.	NEW YORK	10022
A	21114	CORNELL UNIV. MEDICAL COLLEGE		1300 YORK AVE.	NEW YORK	10021
A	21119	CORNELL UNIVERSITY			ITHACA	14850
A	2182	CORNING GLASS WORKS		SULLIVAN PARK	CORNING	14830
A	21161	C2H2 TOXICOLOGY RESEARCH, INC.		503 RIVER STREET	ROCHESTER	14612
X	2158	D'YOUVILLE COLLEGE		320 PORTER AVE.	BUFFALO	14201
A	21156	DAVID J. KELMAN RESEARCH FOUND.		150 EAST 58TH ST.	NEW YORK CITY	10022
A	2162	EASTMAN DENTAL CENTER		625 ELMWOOD AVE.	ROCHESTER	14620
A	2187	EASTMAN KODAK CO.		KODAK PARK	ROCHESTER	14650
A	2190	ELMIRA COLLEGE		COLLEGE AVENUE	ELMIRA	14901
A	21154	EM INDUSTRIES, INC.		35 CHANNEL DRIVE	PORT WASHINGTON	11050
A	21115	ENDO LABORATORIES, INC.		1000 STEWART AVE.	GARDEN CITY	11533
A	2110	ERIE COMMUNITY COLLEGE		4140 S WESTERN BLVD.	ORCHARD PARK	14127
A	2169	ERIE COUNTY MEDICAL CTR		462 GRIDER ST.	BUFFALO	14215
A	21148	FORDHAM UNIVERSITY		E. FORDHAM RD.	BRONX	10458
A	2173	GENESEE HOSPITAL		224 ALEXANDER ST.	ROCHESTER	14607
A	21160	GUERRA, LADISLAO A.	LAG BIOLOGICALS, INC.	725 W 172ND STREET	NEW YORK	10032
A	21125	HEALTH RESEARCH, INC.		EMPIRE STATE PLAZA TOWER BLDG.	ALBANY	12208
A	2161	HOBARTH & WM. SMITH COLLEGES		ST. CLAIR ST.	GENEVA	14456

NEW YORK—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	2186	HOFSTRA UNIVERSITY		HEMPSTEAD TPK	HEMPSTEAD	11550
A	21166	HOSPITAL FOR JOINT DISEASES ORTHOPAEDIC INSTITUTE	BETH ISRAEL MEDICAL CENTER	301 EAST 17TH STREET	NEW YORK	10003
A	21151	HOUGHTON COLLEGE			HOUGHTON	14744
A	2193	HUDSON VALLEY COMM. COLLEGE		80 VANDENBURGH AVE	TROY	12180
A	2184	JAMESTOWN COMMUNITY COLLEGE		525 FALCONER ST.	JAMESTOWN	14701
A	21129	JEWISH HOSP/MED CTR/BROOKLYN		555 PROSPECT PLACE	BROOKLYN	11238
A	2196	KINGSBROOK JEWISH MED. CNTR		86 E. 49TH ST.	BROOKLYN	11203
A	2191	LENOX HILL HOSPITAL		100 E. 77TH ST.	NEW YORK	10021
A	21157	LINCOLN MEDICAL MENTAL HLTH CT		234 EAST 149ST	BRONX	10451
A	21117	LONG ISLAND COLLEGE HOSPITAL		340 HENRY ST.	BROOKLYN	11201
A	21137	LONG ISLAND JEWISH MED. CNTR		270-05 76 AVE.	NEW HYDE PARK	11040
A	21122	LONG ISLAND UNIVERSITY		UNIVERSITY CENTER	BROOKVILLE	11548
A	2176	MAIMONIDES MEDICAL CENTER		4802 TENTH AVE.	BROOKLYN	11219
A	21112	MARY IMOGENE BASSET HOSPITAL		ATWELL RD.	COOPERSTOWN	13326
A	2117	MASONIC MEDICAL RESEARCH LAB		BLEECKER ST.	UTICA	13501
A	2167	MEDICAL FOUNDATION OF BUFFALO		73 HIGH ST.	BUFFALO	14203
A	2142	METHODIST HOSP. OF BROOKLYN		506 SIXTH ST.	BROOKLYN	11215
A	211	MILLARD FILLMORE HOSPITAL		3 GATES CIRCLE	BUFFALO	14207
A	21153	MOBIL OIL CORP	ENVIRON. & TOXICOL. DPT	150 EAST 42 ST.	NEW YORK	10017
A	2191	MONTEFIORE HOSP. & MED. CNTR		111 E. 210 ST.	BRONX	10467
A	2140	MT. SINAI SCHOOL OF MEDICINE		100 ST. & 5TH AVE.	NEW YORK	10029
A	21133	N.Y. DEPT. OF MENTAL HYGIENE		44 HOLLAND AVE.	ALBANY	12229
A	2128	N.Y.C. HEALTH & HOSP. CORP.		125 WORTH ST.	NEW YORK	10013
A	2179	NACC TESTING & RESEARCH LAB		80 HANSON PL.	BROOKLYN	11217
A	2174	NASSAU COUNTY MEDICAL CTR		2201 HEMPSTEAD TURNPIKE	EAST MEADOW	11554
X	2149	NASSAU HOSPITAL		259 FIRST ST.	MINEOLA	11501
A	2160	NEW YORK MEDICAL COLLEGE		FIFTH AVENUE AT 106 ST.	NEW YORK	10029
A	21118	NEW YORK UNIVERSITY		WASHINGTON SQUARE	NEW YORK	10003
A	21107	NORTH SHORE HOSPITAL		300 COMMUNITY DR.	MANHASSET LONG IS.	11030
A	2122	NORWICH PHARMACAL CO.	PRODUCT SAFETY LABS	PO BOX 191	NORWICH	13815
A	21124	NYS DEPARTMENT OF HEALTH		EMPIRE STATE PLAZA	ALBANY	12237
A	2188	PFIZER, INC.		235 E. 42ND ST.	NEW YORK	10017
X	2123	POLYTECHNIC INST. OF BROOKLYN		333 JAY ST.	BROOKLYN	11201
A	21135	PUBLIC HEALTH RESEARCH INST. OF NYC.		455 FIRST AVENUE	NEW YORK	10016
A	21155	QUEENS CHILDREN PSYCHIATRIC CT		74-03 COMMONWEALTH BLVD	BELLEROSE	11426
A	21108	QUEENS HOSPITAL CENTER		82-68 164TH ST.	JAMICA	11432
A	21130	RENSSELAER POLYTECHNIC INST.			TROY	12181
A	2143	REVLON RESEARCH CENTER, INC.		945 ZEREGA AVE.	BRONX	10473
A	21140	ROCHESTER GENERAL HOSPITAL		1425 PORTLAND AVE.	ROCHESTER	14621
A	21126	ROCHESTER INSTITUTE OF TECH.		1 LOMB MEMORIAL DR.	ROCHESTER	14623
A	2136	ROCKEFELLER UNIVERSITY		YORK AVE. AT 66TH ST.	NEW YORK	10021
A	2158	SCHWARTZ COLL. OF PHARMACY		75 DEKALB AVE.	BROOKLYN	11201
A	21100	SKIDMORE COLLEGE			SARATOGA SPRINGS	28661
A	2172	SLOAN-KETTERING INST./CANCER		410 E. 68TH ST.	NEW YORK	10021
X	2178	ST. BARNABAS HOSPITAL		183RD & THIRD STS.	BRONX	10457
A	2198	ST. BONAVENTURE UNIVERSITY			ST. BONAVENTURE	14778
A	2157	ST. JOHN FISHER COLLEGE		3690 EAST AVE.	ROCHESTER	14618
A	2112	ST. JOHN'S UNIVERSITY		GRAND CENTRAL UTOPIA PARKWAYS.	JAMAICA	11432
X	2118	ST. JOSEPH'S HOSP. HEALTH CTR		301 PROSPECT AVE.	SYRACUSE	13203
A	21141	ST. LAWRENCE UNIVERSITY			CANTON	13617
A	2171	ST. LUKE'S HOSPITAL CENTER		AMSTERDAM AT W. 114TH ST.	NEW YORK	10025
A	2125	ST. MARY'S HOSPITAL		89 GENESEE ST.	ROCHESTER	14611
A	2164	ST. VINCENT'S HOSP & MED CNTR		153 W. 11TH ST.	NEW YORK	10011
A	2137	STANDARD BRANDS, INC.		625 MADISON AVE.	NEW YORK	10022
X	2114	STARK, DR. DM		ROCKEFELLER UNIV. 66TH ST & YO.	NEW YORK	10021
A	21136	STATE UNIVERSITY OF NEW YORK		UNIVERSITY PLAZA RM. 415-S	ALBANY	12201
A	2111	STERLING DRUG, INC.		COLUMBIA TURNPIKE	RENSSELAER	12144
A	21159	SURGICAL DESIGN CORP		24-05 JACKSON AVE	LONG ISLAND CITY	11101
A	21128	SYRACUSE UNIVERSITY		130 COLLEGE PL.	SYRACUSE	13210
A	21123	THE N.Y. SOCIETY FOR THE RELIEF OF THE RUPTURED & THE CR.		541 E 71ST	NEW YORK	10021
A	218	THE NEW BLOOD CENTER		310 E. 67 ST.	NEW YORK	10021
A	217	TISSUE CULTURE ASSOC., INC.	W. ALTON JONES CELL SCIENCE CT., INC.	7611 KNOX AVE. S NO.	LAKE PLACID	12946
A	2170	TRUDEAU INSTITUTE, INC.		ALGONQUIN AVE.	SARANAC LAKE	12983
A	21104	TRUSTEES OF COLUMBIA UNIV.		BOX 20, LOW MEMORIAL LIBRARY.	NEW YORK	10023
A	21149	UNION CARBIDE CORP.		401 THEODORE FREMD AVE.	RYE	10580
A	21109	UNIVERSITY OF ROCHESTER		RIVER BLVD.	ROCHESTER	14627
A	213	USV PHARMACEUTICAL CORP.		1 SCARSDALE RD.	TUCKAHOE	10701
A	2134	WESTWOOD PHARMACEUTICALS, INC.		468 DEWITT ST.	BUFFALO	14213
A	2166	WILSON MEM HOSP HEART-LUNG LB			JOHNSON CITY	13790
A	21132	YESHIVA UNIVERSITY		55 FIFTH AVE.	NEW YORK	10003

NORTH CAROLINA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	5520	AJINOMOTO U.S.A., INC.		4020 AJINOMOTO DRIVE	RALEIGH	27620
A	5515	APPALACHIAN STATE UNIVERSITY			BOONE	28608
A	559	BURROUGHS WELLCOME CO.		3030 CORNWALLIS RD.	RES. TRIANGLE PARK	27709
A	5514	CARNIVORE EVOLUTIONARY RESEARCH INSTITUTE		ROUTE 3 BOX 180	PITTSBORO	27311
A	5519	CENTRAL CAROLINA TECH INST		1105 KELLY DR	SANFORD	27330
A	5517	CHEMICAL INDUSTRY INST. OF TOXICOLOGY (CHIT)		PO BOX 12137	RES. TRIANGLE PARK	27709
A	553	DUKE UNIVERSITY			DURHAM	27706

NORTH CAROLINA—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	5513	GREER LABORATORIES, INC.		BOX 800	LENOIR	28645
A	5518	HEINEMAN MED. RES. CNTR.		CHARLOTTE MEMORIAL HOSP.	CHARLOTTE	28234
A	5511	LORILLARD RESEARCH CENTER		420 ENGLISH ST.	GREENSBORO	27420
A	555	N. CAROLINA STATE UNIVERSITY		P.O. BOX 5356	RALEIGH	27607
A	552	RESEARCH TRIANGLE INSTITUTE		PO BOX 12194	RES. TRIANGLE PARK	27709
A	5510	SCHOOL OF MED./EAST CAROLINA UNIV.		ANIMAL RESOURCES CENTER	GREENVILLE	27834
A	557	UNIV. OF N.C. AT CHARLOTTE			CHARLOTTE	28205
A	5512	UNIV. OF N.C. AT WILMINGTON		7205 WRIGHTSVILLE AVE.	WILMINGTON	28401
A	554	UNIVERSITY OF NORTH CAROLINA			CHAPEL HILL	27514
A	551	WAKE FOREST UNIVERSITY			WINSTON-SALEM	27109
A	5516	WESTERN CAROLINA UNIVERSITY			CULLOWHEE	28723

NORTH DAKOTA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	453	MINOT STATE COLLEGE			MINOT	58701
A	452	NORTH DAKOTA STATE UNIVERSITY			FARGO	58102
A	451	UNIVERSITY OF NORTH DAKOTA		SCHOOL OF MEDICINE	GRAND FORKS	58201

OHIO

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	31R90	ADRIA LABORATORIES, INC.		6071 ST. RT. 161 E.	PLAIN CITY	43064
A	31R33	AKRON CITY HOSPITAL		525 E. MARKET ST.	AKRON	44309
X	3151	AKRON GENERAL MEDICAL CENTER		400 WABASH AVE.	AKRON	44307
A	31R72	ALLERGY LABS. OF OHIO, INC.		823 E. 11 AVE.	COLUMBUS	43211
X	31R74	BALDWIN-WALLACE COLLEGE			BEREA	44017
A	31R21	BATELLE MEMORIAL INSTITUTE		505 KING AVE.	COLUMBUS	43201
A	31R47	BEN VENUE LABS. INC.		270 NORTHFIELD RD.	BEDFORD	44146
A	31R26	BOWLING GREEN STATE UNIV.			BOWLING GREEN	43402
X	31R39	CAPITAL UNIVERSITY			COLUMBUS	43209
A	31R28	CASE WESTERN RESERVE UNIVERSITY		UNIVERSITY CIRCLE	CLEVELAND	44106
A	31R65	CENTRAL STATE UNIVERSITY		BANNEKER SCIENCE HALL	WILBERFORCE	45384
A	31R73	CHARLES F. KETTERING RES. LAB.		150 E. SOUTH COLLEGE ST.	YELLOW SPRINGS	45387
A	31R11	CHILDREN'S HOSPITAL		ELLAND AVE. & BETHESDA	CINCINNATI	45229
A	31R13	CHILDREN'S HOSPITAL		561 S 17TH ST.	COLUMBUS	43205
A	31R36	CHILDREN'S HOSPITAL OF AKRON		BUCHTEL AVE. AT BOWERY ST.	AKRON	44308
A	31R87	CHRIST HOSP. INST. OF MED RES		2141 AUBURN AVE.	CINCINNATI	45219
A	31R59	CINCINNATI MILACRON, INC.		4701 MARBURG AVE.	CINCINNATI	45209
A	31R17	CLEVELAND CLINIC FOUNDATION		2020 E. 93RD ST.	CLEVELAND	44120
A	31R01	CLEVELAND RES. INST. AT ST. VINCENT'S CHARITY HOSP.		2351 E. 22ND ST.	CLEVELAND	44115
A	31R58	CLEVELAND STATE UNIVERSITY		1983 E. 24TH ST.	CLEVELAND	44115
A	31R54	COLLEGE OF WOOSTER			WOOSTER	44691
A	31R88	COLUMBUS TECHNICAL INSTITUTE		550 E. SPRING ST.	COLUMBUS	43215
X	31R69	CREATIVE BIOLOGY LAB., INC.		3070 CLEVELAND-MASSILON RD.	BARBERTON	44203
X	31R67	CUYAHOGA COMMUNITY COLLEGE		700 CARNEGIE AVE.	CLEVELAND	44115
A	31R42	DENISON UNIVERSITY			GRANVILLE	43023
A	31R91	DIAMOND SHAMROCK CORP.		PO BOX 348	PAINESVILLE	44077
A	31R44	ELYRIA MEMORIAL HOSPITAL		630 E. RIVER ST.	ELYRIA	44035
A	31R03	FAIRVIEW GENERAL HOSPITAL		18101 LORAIN AVE.	CLEVELAND	44111
A	31R46	GIBCO DIVISION		P.O. BOX 200	CHAGRIN FALLS	44022
A	31R23	GOOD SAMARITAN HOSPITAL		3217 CLIFTON AVE.	CINCINNATI	45220
A	31R57	GRADY INVESTMENTS, INC.		9211 WINTON RD.	CINCINNATI	45231
A	31R09	HILL TOP RESEARCH, INC.			MIAMIVILLE	45147
A	31R53	HIRAM COLLEGE BIOLOGICAL STA.		PO BOX 1838	HIRAM	44234
A	31R63	HURON ROAD HOSPITAL		13951 TERRACE ROAD	CLEVELAND	44112
A	31R50	JOHN CARROLL UNIVERSITY			CLEVELAND	44118
A	31R30	KENT STATE UNIVERSITY			KENT	44240
A	31R70	LAKELAND COMMUNITY COLLEGE			MENTOR	44060
X	31R83	MARIETTA COLLEGE			MARIETTA	45750
A	31R43	MEDICAL COLLEGE OF OHIO		PO BOX 6190	TOLEDO	43614
A	31R84	MERRELL DOW PHARMACEUTICALS INC.		110 E. AMITY RD.	CINCINNATI	45215
A	31R29	MIAMI UNIVERSITY		OFFICE OF THE PRESIDENT	OXFORD	45056
A	31R80	MIAMI VALLEY HOSPITAL		1 WYOMING ST.	DAYTON	45409
A	31R25	MT. SINAI HOSPITAL		UNIVERSITY CIRCLE	CLEVELAND	44106
A	31R78	MUSKINGUM COLLEGE			NEW CONCORD	43762
A	31R68	NORTH AM. SCIENCE ASSOC., INC.		2261 TRACY RD.	NORTHWOOD	43605
A	31R92	NORTHEASTERN OHIO UNIV.		RT 44	ROOTSTOWN	44272
A	31R35	OBERLIN COLLEGE			OBERLIN	44704
A	31R93	OHIO AGRICULTURAL RES. & DEVELOPMENT CNTR.			WOOSTER	44691
A	31R86	OHIO DEPARTMENT OF HEALTH		1571 PERRY ST., PO BOX 2568	COLUMBUS	43216
A	31R40	OHIO NORTHERN UNIVERSITY			ADA	45810
A	31R14	OHIO STATE UNIVERSITY		190 N OVAL DR	COLUMBUS	43210
A	31R82	OHIO UNIVERSITY			ATHENS	45701
A	31R49	OHIO WESLEYAN UNIVERSITY			DELAWARE	43015
A	31R71	OTTERBEIN COLLEGE			WESTERVILLE	43081
A	31R45	PHONE-POULENC INC.		ROUTE 250	ASHLAND	44805
A	31R10	PROCTOR & GAMBLE CO.		PO BOX 39175	CINCINNATI	45239
A	31R94	SHADRACK BIOLOGICALS		7560 CHAGRIN RD.	CHAGRIN	44022
A	31R16	SPRINGBORN INST. FOR BIORESEARCH, INC.		553 N. BROADWAY ST.	SPENCERVILLE	45887
A	31R31	ST. LUKE'S HOSPITAL		11311 SHAKER BLVD.	CLEVELAND	44104

OHIO—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	31R62	ST. THOMAS HOSPITAL OF AKRON, OHIO.		444 NORTH MAIN ST.	AKRON	44310
A	31R61	ST. VINCENT HOSPITAL & MEDICAL CENTER.		2213 CHERRY ST.	TOLEDO	43608
A	31R19	UNIVERSITY OF AKRON			AKRON	44304
A	31R27	UNIVERSITY OF CINCINNATI		CLIFTON AVE.	CINCINNATI	45221
A	31R79	UNIVERSITY OF DAYTON		300 COLLEGE PARK	DAYTON	45469
A	31R06	UNIVERSITY OF TOLEDO		2801 W. BANCROFT ST.	TOLEDO	43606
A	31R89	W.I.L. RESEARCH LABS., INC.		3154 EXON AVE.	CINCINNATI	45241
A	31R81	WITTENBERG UNIVERSITY			SPRINGFIELD	45501
A	31R55	WRIGHT STATE UNIVERSITY		COL. GLENN HIGHWAY	45435	45435
A	31R85	XAVIER UNIVERSITY		VICTORY PARKWAY	CINCINNATI	45207
A	31R66	YOUNGSTOWN STATE UNIVERSITY		410 WICK AVE.	YOUNGSTOWN	44503

OKLAHOMA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	736	BAPTIST MEMORIAL HOSPITAL		5800 NW GRAND BLVD.	OKLAHOMA CITY	73112
A	7312	DEAN MCGEE EYE INST.		608 STANTON YOUNG DR.	OKLA CITY	73104
A	7313	IMMUNO-MYCOLOGICS, INC.		P.O. BOX 1151	NORMAN	73070
A	738	OK STATE DEPT. OF HEALTH		3400 N. EASTERN	OKLAHOMA CITY	73105
A	731	OK STATE UNIV//AGR. & APP. SCI.			STILLWATER	74074
A	734	OKLAHOMA CITY UNIVERSITY		2501 N. BLACKWELDER	OKLAHOMA CITY	73106
A	7310	OKLAHOMA COLLEGE OF OSTEOPATHIC MED. & SURGERY.		1111 W. 17TH ST.	TULSA	74101
A	732	OKLAHOMA MEDICAL RESEARCH FOUNDATION.		825 NE 13TH ST.	OKLAHOMA CITY	73104
A	7311	ORAL ROBERTS UNIVERSITY	BIOMEDICAL RESEACH CTR.	7777 S LEWIS	TULSA	74171
A	733	SOUTHWESTERN OKLAHOMA ST. UNIV.		SCHOOL OF PHARMACY	WEATHERFORD	73096
A	737	UNIVERSITY OF OKLAHOMA		660 PARRINGTON OVAL	NORMAN	73069

OREGON

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	9219	ANIMAL FOUNDATION INC		621 RIVER AVENUE	EUGENE	97404
A	9216	ANIMAL HEALTH LABORATORY		635 CAPITOL ST NE	SALEM	97310
A	9215	BIOPRODUCTS, INC.		BOX 429	WARRENTON	97146
A	922	GOOD SAMARITAN HOSP & MED CTR.		1015 NW 22ND AVE.	PORTLAND	97210
A	9220	LINFIELD COLLEGE			MCMINNVILLE	97128
A	9210	OR REGIONAL PRIMATE RES. CTR.		505 NW 185TH AVE.	BEAVERTON	97005
A	925	OREGON STATE UNIVERSITY			CORVALLIS	97331
A	923	PACIFIC UNIVERSITY			FOREST GROVE	97116
A	9213	PCL-RIA, INC.		10700 N.E. SANDY BLVD.	PORTLAND	97220
A	927	PORTLAND STATE UNIVERSITY		PO BOX 751	PORTLAND	97207
A	9212	PROVIDENCE MEDICAL CENTER		700 N.E. 47TH AVE.	PORTLAND	97213
A	9218	REED COLLEGE		3203 S.E. WOODSTOCK BLVD	PORTLAND	97202
A	926	UNIV. OF OREGON DENTAL SCHOOL		611 SW CAMPUS DR.	PORTLAND	97201
A	921	UNIV/OREGON MED SCHOOL		3181 SW SAM JACKSON PK RD.	PORTLAND	97201
A	928	UNIVERSITY OF OREGON			EUGENE	97403
A	9214	WESTERN OREGON STATE COLLEGE		345 MONMOUTH AVE.	MONMOUTH	97361
A	9217	WILLAMETTE LABORATORIES		2480 NE FREMONT	PORTLAND	97212

PENNSYLVANIA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	2332	ALBERT EINSTEIN MEDICAL CNTR.		YORK & TABOR RDS.	PHILADELPHIA	19141
A	2322	ALLEGHENY-SINGER RESEARCH CORP.		320 E. NORTH AVE.	PITTSBURGH	15212
A	2365	ALLEN PRODUCTS CO., INC.		PO BOX 2187, RD #3	ALLENTOWN	18001
A	23102	ALLENTOWN AND SACRED HEART HOSPT. CT.		1200 SOUTH CEDAR CREST BLVD.	ALLENTOWN	18105
A	2381	ARCO MEDICAL PRODUCTS CO.		RT 66 & RIVER RD.	LEECHBURG	15656
A	2399	ARGUS RESEARCH LABORATORIES, INC.		2025 RIDGE RD	PERKASIE	18934
A	23106	BIOLOGICAL CORPORATION OF AMERICA		1230 WILSON DRIVE	WEST CHESTER	19380
A	2382	BIOSEARCH, INC.		PO BOX 8598	PHILDELPHIA	19101
A	2346	BUCKNELL UNIVERSITY			LEWISBURG	17837
A	2379	BUCKSHIRE CORPORATION		2025 RIDGE RD.	PERKASIE	18944
A	2352	CALIFORNIA STATE COLLEGE		PO BOX 3627	CALIFORNIA	15419
A	2342	CANNON LABORATORIES			READING	19605
A	2324	CARNEGIE-MELLON UNIVERSITY		5000 FORBES AVE.	PITTSBURGH	15213
A	2380	CDC RESEARCH, INC.		PO BOX 359	CLARKS SUMMIT	18411
A	2353	CENTRE SQUARE VETERINARY CLINIC		1030 DEKALB PIKE	CENTRE SQUARE	19422
A	2333	CHILDREN'S HOSP OF PHILA.		1 CHILDRENS CENTER	PHILADELPHIA	19104
A	2391	CHILDREN'S HOSP. OF PITT.		125 DESOTO ST	PITTSBURGH	15213
A	2363	COLLEGE MISERICORDIA			DALLAS	18612
A	2384	CONNAUGHT LABORATORIES, INC.		RT. 611	SWIFTWATER	18370
A	2329	CONTRIBUTORS TO THE PA HOSP.		8TH & SPRUCE STS.	PHILADELPHIA	19107
A	2370	CORATOMIC, INC.		PO BOX 434	INDIANA	15701
A	2341	DALMATIAN RESEARCH FOUND.		720 WOODBURY RD.	YORK	17403
A	2394	DEBORAH HOSPITAL FOUNDATION	DEBORAH HEART & LUNG CTR.	1715 ARCH STREET	PHILADELPHIA	19103
X	2314	DONALD GUTHRIE FND. FOR MEDICAL RES., INC.		200 S. WILBUR AVE.	SAYRE	18840

PENNSYLVANIA—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	2326	DREXEL UNIVERSITY		32ND & CHESTNUT ST.	PHILADELPHIA	19104
A	2313	DUQUESNE UNIVERSITY			PITTSBURGH	15219
X	2310	EASTERN PA PSYCHIATRIC INST.		HENRY AVE. & ABBOTTSFORD	PHILADELPHIA	19129
A	2396	EYE AND EAR HOSPITAL		230 LOTHROP STREET	PITTSBURGH	15213
A	2367	FEDERATED MEDICAL RESOURCES		RD 2	HONEY BROOK	19344
A	2387	FISHER SCIENTIFIC CO.		711 FORBES AVE.	PITTSBURGH	15219
A	2377	GENERAL ELECTRIC CO.		VALLEY FORGE SPACE CENTER	KING OF PRUSSIA	19406
A	2331	HAHNEMANN MED. COLLEGE & HOSP.		230 N. BROAD ST.	PHILADELPHIA	19102
A	23104	HALLOFAN, W. ROBERT & ELIZABETH		RT. 29, P.O. BOX 111	SOUTH MONTROSE	18843
A	2378	HARCUM JUNIOR COLLEGE		MORRIS & MONTGOMERY AVE.	BRYN MAWR	19010
A	2376	INDIANA UNIV. OF PENNSYLVANIA			INDIANA	15701
A	2358	INSTITUTE FOR CANCER RESEARCH		7701 BURHOLME AVE.	PHILADELPHIA	19111
A	238	INSTITUTE, GEISINGER MEDICAL CNTR.		THE GEISINGER MEDICAL CNTR.	DANVILLE	17821
A	233	LANKENAU HOSPITAL		LANCASTER & CITY LINE AVES.	PHILADELPHIA	19151
A	2364	LEHIGH UNIVERSITY			BETHLEHEM	18015
X	2371	LINCOLN UNIVERSITY			LINCOLN UNIVERSITY	19352
A	23105	LORD CORPORATION		2101 PENINSULA DRIVE	ERIE	16512
A	2350	LYCOMING COLLEGE			WILLIAMSPORT	17701
A	2389	M.B. RESEARCH LAB INC.		PO BOX 178 STEINBERG WENTZ RD.	SPINNERSTOWN	18968
A	2361	M.B. RESEARCH LABS., INC.		STEINBURG & WENTZ ROADS	SPINNERSTOWN	18968
A	2390	MAGEE-WOMENS HOSPITAL		FORBES & HALKET STS.	PITTSBURGH	15213
A	2315	MCNEIL LABORATORIES, INC.		CAMP HILL RD.	FT. WASHINGTON	19034
A	2375	MEDIAN SCH. OF ALLIED HEALTH CAREERS.		121 9TH ST.	PITTSBURGH	15222
A	235	MEDICAL COLLEGE OF PENNA.		3300 HENRY AVE.	PHILADELPHIA	19129
A	2336	MERCY CATHOLIC MEDICAL CENTER		LANSDOWNE AVE.	DARBY	19023
A	2388	MONELL CHEMICAL SENSES CTR		3500 MARKET ST.	PHILADELPHIA	19104
A	2392	MONTEFIORE HOSPT. ASSOC/WSTN. PA.		3459 FIFTH AVE	PITTSBURGH	15213
A	2357	MORAVIAN COLLEGE		MAIN & ELIZABETH AVE.	BETHLEHEM	18018
A	2369	PA COLLEGE OF PODIATRIC MED.		8TH AT RACE ST.	PHILADELPHIA	19107
A	23100	PENNA COLLEGE OF OPTOMETRY		1200 WEST GODFREY AVE	PHILADELPHIA	19141
A	2354	PENNSYLVANIA DEPT. OF HEALTH		PICKERING WAY & WELSH POOL RD.	LIONVILLE	19353
A	2321	PENNSYLVANIA STATE UNIVERSITY		207 OLD MAIN	UNIVERSITY PARK	16802
A	2335	PENNWALT CORPORATION		3 PENN CENTER	PHILADELPHIA	19102
A	2356	PENROSE RESEARCH LABORATORY		34TH ST. & GIRARD AVE.	PHILADELPHIA	19104
A	2360	PHARMACHEM CORP.		BOX 1035 719 STEFKO BLVD.	BETHLEHEM	18018
A	2386	PHARMACOLOGY RESEARCH, INC.		21 MAIN ST.	DARBY	19023
A	2345	PHARMAKON LABORATORIES		1140 QUINCY AVE.	SCRANTON	18510
A	23107	PHARMAKON RESEARCH INTERNATIONAL, INC.			WAVERLY	18471
A	2325	PHILA. COLL. OF OSTEOP. MED.		4150 CITY LINE AVE.	PHILADELPHIA	19139
A	231	PHILADELPHIA COL. OF PHARMACY & SCIENCE.		43RD ST. & KINGSESSING AVE.	PHILADELPHIA	19104
A	2319	PRESBYTERIAN-UNIVERSITY OF PA		51 N. 39TH ST.	PHILADELPHIA	19104
A	2397	PRODUCT INVESTIGATIONS, INC.	HALLOWELL LABORATORIES	151 EAST TENTH AVE	CONSHOHOCKEN	19428
A	2347	RACHELWOOD WILDLIFE PRESERVE		RD 1	NEW FLORENCE	15944
A	2337	ROHM & HAAS COMPANY		NORRISTOWN & MCKEAN RDS.	SPRINGHOUSE	19477
A	2395	SACKS, L	SACKS FARM	RD3	EVANS	16033
A	2312	SMITHKLINE CORPORATION		1500 SPRING GARDEN ST.	PHILADELPHIA	19101
A	2368	ST. VINCENT COLLEGE			LATROBE	15650
A	2348	SUSQUEHANNA UNIVERSITY			SELINGSGROVE	17870
X	2362	SYNDOT LABORATORIES		1075 NEW DEHAVEN RD.	W. CONSHOHOCKEN	19428
A	2327	TEMPLE UNIVERSITY		BROAD & MONTGOMERY STS.	PHILADELPHIA	19122
A	2385	THE GRADUATE HOSPITAL		19TH & LOMBARD STS.	PHILADELPHIA	19146
A	236	THE MERCY HOSPITAL OF PITTSBURGH.		1400 LOCUST ST.	PITTSBURGH	15219
A	2311	THOMAS JEFFERSON UNIVERSITY		1025 WALNUT ST.	PHILADELPHIA	19107
A	2316	UNIV. HEALTH CENTER OF PITTSBURGH.		TERRACE & DESOTO STS.	PITTSBURGH	15213
A	2323	UNIVERSITY OF PENNSYLVANIA		101 COLLEGE HALL	PHILADELPHIA	19104
A	23103	VILLANOVA UNIVERSITY		MENDEL HALL ROOM G -11	VILLANOVA	19085
A	2349	W. L. CAPPEL LABS., INC.		THUD RIDGE FARM	COCHRANVILLE	19330
A	2328	WESTINGHOUSE CORP.		1310 BEULAH RD.	PITTSBURGH	15235
A	23101	WHITE EAGLE LABORATORIES, INC.		2003 LOWER STATE RD.	DOYLESTOWN	18901
A	239	WILLIAM H. RORER, INC.		500 VIRGINIA DR.	FORT WASHINGTON	19034
A	2355	WISTAR INSTITUTE		36TH & SPRUCE STS.	PHILADELPHIA	19104
A	2318	WYETH LABORATORIES, INC.		PO BOX 8299	PHILADELPHIA	19101

PUERTO RICO

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	94R8	DADE DIAGNOSTICS INC.		RD 11 5 KM 22.6	AGUADA	00802
A	94R2	ELI-LILLY INDUSTRIES, INC.		PO BOX 71325	SAN JUAN	00936
A	94R4	EX-LAX, INC.		CALL BOX 1020	HUMACAO	00661
X	94R3	INSTITUTE OF HEALTH LABS.		PO BOX 10427, CAPARRA HEIGHTS.	SAN JUAN	00922
A	94R5	OMNI RESEARCH, INC.		PO BOX 1156	SAN GERMAN	00753
A	94R10	PONCE SCHOOL OF MEDICINE		AVENIDA UNIVERSIDAD	PONCE	00731
A	94R9	UNIVERSIDAD CENTRAL DEL CARIBE		SCHOOL OF MEDICINE, BOX 935	CAYEY	00633
A	94R1	UNIVERSITY OF PUERTO RICO			RIO PIEDRAS	00931

RHODE ISLAND

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	153	BROWN UNIVERSITY		79 WATERMAN ST. BROWN STA.	PROVIDENCE	02912
A	1511	CURRAN, ALTON J. M.D.		314 ANGELL ST.	PROVIDENCE	02906
A	156	MEMORIAL HOSPITAL		PROSPECT ST.	PAWTUCKET	02860
A	155	MIRIAM HOSPITAL		164 SUMMIT AVENUE	PROVIDENCE	02906
A	1513	PROVIDENCE COLLEGE			PROVIDENCE	02918
A	1510	RHODE ISLAND COLLEGE			PROVIDENCE	02908
A	152	RHODE ISLAND HOSPITAL		593 EDDY ST.	PROVIDENCE	02903
A	157	ROGER WILLIAMS GENERAL HOSP		825 CHALKSTONE AVE.	PROVIDENCE	02908
A	154	UNIVERSITY OF RHODE ISLAND			KINGSTON	02881

SOUTH CAROLINA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	562	CLEMSON UNIVERSITY			CLEMSON	29631
A	561	MEDICAL COLLEGE OF S. CAROLINA		171 ASHLEY AVE.	CHARLESTON	29403
A	566	SAVANNAH RIVER LABORATORY			AIKEN	29808
A	564	TRI-COUNTY TECHNICAL COLLEGE		BOX 87	PENDLETON	29670
A	563	UNIVERSITY OF SOUTH CAROLINA			COLUMBIA	29208
A	565	WINTHROP COLLEGE			ROCK HILL	29733

SOUTH DAKOTA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	462	SOUTH DAKOTA STATE UNIVERSITY			BROOKINGS	57006
A	461	UNIVERSITY OF SOUTH DAKOTA			VERMILION	57069

TENNESSEE

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	638	BAPTIST MEMORIAL HOSPITAL		899 MADISON AVE.	MEMPHIS	38103
A	631	BEECHAM LABORATORIES		501 FIFTH ST.	BRISTOL	37620
A	6311	EAST TENNESSEE STATE UNIV.			JOHNSON CITY	37601
A	632	MEHARRY MEDICAL COLLEGE		1005 18TH AVE. NORTH	NASHVILLE	37208
A	636	MEMPHIS STATE UNIVERSITY			MEMPHIS	38111
A	633	OAK RIDGE ASSOC. UNIVERSITIES		PO BOX 117	OAK RIDGE	37830
A	6310	PLOUGH, INC.		3030 JACKSON AVE.	MEMPHIS	38112
A	637	ST. JUDE CHILDREN'S RES HOSP		PO BOX 318	MEMPHIS	38101
A	634	UNIVERSITY OF TENNESSEE			KNOXVILLE	37916
A	635	VANDERBILT UNIVERSITY			NASHVILLE	37203

TEXAS

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	7456	ACORN RESEARCH LAB.		3410 OWEN	AUSTIN	78705
A	7411	ALCON LABORATORIES, INC.		PO BOX 1959	FORT WORTH	76101
A	7462	AM BIOTECHNIQUES, INC.		212 EAST CENTRAL	BELTON	76513
A	7442	AMF/BIOLOGICAL & DIAGNOSTIC PRODUCTS CO.		1015 N. AUSTIN	SEQUIN	78155
A	7438	BAYLOR COLLEGE OF DENTISTRY		800 HALL ST.	DALLAS	75235
A	7428	BAYLOR UNIVERSITY			WACO	76703
A	7418	BAYLOR UNIVERSITY COLLEGE OF MEDICINE		1200 MOURSUND AVE.	HOUSTON	77025
A	7434	BROWNSVILLE ANIMAL RES. CNTR.		1810 CENTRAL AVE.	BROWNSVILLE	78520
A	7430	CARDIOVASCULAR RESEARCH LAB.		P.O. BOX 225999	DALLAS	75265
A	7444	CARWILE, DVM, HF	BETHYL LABS INC.	P.O. BOX 821	MONTGOMERY	77356
A	7454	DALLAS CO. COMM. COLLEGE DIST.		701 ELM	DALLAS	75202
A	7443	FRANKLIN LABORATORIES		PO BOX 669	AMARILLO	79105
A	7463	GAMMA BIOLOGICALS, INC.		3700 MANGUM RD.	HOUSTON	77092
A	7436	HELENA LABORATORIES		1530 LINDBERGH DR.	BEAUMONT	77704
A	7461	IMMUNO-MODULATORS LABORATORIES LTD.		P.O. BOX 1279	STAFFORD	77477
A	7457	INTERMEDICS, INC.		PO BOX 617	FREEPORT	77541
A	7453	JOHN H. SHEETS, M.D., ASSOC.		PO BOX 7016	ODESSA	79760
A	7459	KALLESTAD	KALLESTAD LABORATORIES, INC.	2000 AUSTIN NAT'L BANK TOWER	AUSTIN	78701
A	7455	LAMAR UNIVERSITY		BOX 10037 BIOLOGY DEPT	BEAUMONT	77710
A	7433	NORTH TEXAS STATE UNIVERSITY		BOX 5218 NT STATION	DENTON	76203
A	7452	PAN AMERICAN UNIVERSITY			EDINBURG	78539
A	7431	RICE UNIVERSITY		PO BOX 1892	HOUSTON	77001
A	7408	SCOTT & WHITE MEMORIAL HOSP		2401 S. 31ST ST.	TEMPLE	76501
A	7432	SOUTHERN METHODIST UNIVERSITY			DALLAS	75222
A	7403	SOUTHWEST FOUNDATION FOR RES. & ED.		P.O. BOX 26147	SAN ANTONIO	78284
A	7425	SOUTHWEST RESEARCH INSTITUTE		8500 CULEBRA RD.	SAN ANTONIO	78206
A	7448	SOUTHWEST TEXAS STATE UNIV.			SAN MARCOS	78666
A	7460	ST. JOSEPH HOSPITAL	SURGICAL TRAINING LAB.	1800 CALHOUN	HOUSTON	77002
A	7406	ST. JOSEPH'S HOSPITAL		1919 LA BRANCH	HOUSTON	77002
A	7415	ST. PAUL HOSPITAL		5909 HARRY HINES	DALLAS	75235
A	7449	STILLMEADOW, INC.		3223 LACOSTA DR.	MISSOURI CITY	77459
A	7407	TECHNOLOGY, INC.		511 WEST RAPSODY	ST. ANTONIO	78216
A	7412	TEXAS A&M UNIVERSITY		LARR FACILITY	COLLEGE STATION	77843
A	7446	TEXAS CHRISTIAN UNIVERSITY			FT. WORTH	76129
A	7437	TEXAS HEART INSTITUTE			HOUSTON	77002

TEXAS—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	7401	TEXAS RESEARCH INSTITUTE OF MENTAL SCIENCES		1300 MOURSUND	HOUSTON	77025
A	7445	TEXAS STATE TECHNICAL INST.		JAMES CONNALLY CAMPUS	WACO	76705
A	7447	TEXAS TECH UNIVERSITY			LUBBOCK	79409
A	7440	TEXAS WOMAN'S UNIVERSITY		BOX 23971, TWU STATION	DENTON	76204
A	7427	TRINITY UNIVERSITY		715 STADIUM DR.	SAN ANTONIO	78212
A	7450	TX TECH. UNIV HEALTH SCI CNTR		PO BOX 4569	LUBBOCK	79409
A	7420	UNIVERSITY OF HOUSTON		3801 CULLEN BLVD.	HOUSTON	77004
A	7429	UNIVERSITY OF TEXAS SYSTEM		PO BOX 7969	AUSTIN	78712
A	7458	VACCINES, INC.		2114 SO. 1ST	TEMPLE	76501
A	7438	WADLEY INSTS OF MOLECULAR MED.		9000 HARRY HINES	DALLAS	75235
A	7435	ZOECON INDUSTRIES, INC.		12200 DENTON DR.	DALLAS	75234

UTAH

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	873	BRIGHAM YOUNG UNIVERSITY		RM 679 WIDTSOE BLDG.	PROVO	84601
A	875	INTERMOUNTAIN LABORATORIES		870 E. 7200 SOUTH	MIDVALE	84047
A	874	LATTER-DAY SAINTS HOSPITAL		325-8TH AVE.	SALT LAKE CITY	84103
A	879	MIDECO		391 CHIPETA WAY SUITE B	SALT LAKE CITY	84108
A	876	PRIMARY CHILDREN'S HOSPITAL		320 TWELFTH AVE.	SALT LAKE CITY	84103
A	871	UNIVERSITY OF UTAH		309 PARK BLDG.	SALT LAKE CITY	84112
A	8710	UNIVERSITY OF UTAH RES. INSTITUTE		520 WAKARA WAY	SALT LAKE CITY	84108
A	872	UTAH STATE UNIVERSITY			LOGAN	84321
A	878	WEBER STATE COLLEGE		3750 HARRISON BLVD.	OGDEN	84403

VERMONT

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	135	INST FOR MED RES/BENNINGTON		DEWEY ST.	BENNINGTON	05201
A	133	MIDDLEBURY COLLEGE			MIDDLEBURY	05753
A	131	UNIV OF VT & STATE AGRI. COLL.			BURLINGTON	05401
A	139	VERMONT TECHNICAL COLLEGE		RANDOLPH CTR.	VERMONT	05061

VIRGINIA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	527	A.H. ROBINS CO. INC.		1211 SHERWOOD AVE.	RICHMOND	23220
A	5217	BLUE RIDGE COMMUNITY COLLEGE		PO BOX 80	WEYERS CAVE	24486
A	5214	COLLEGE OF WILLIAM AND MARY			WILLIAMSBURG	23185
A	529	EASTERN VA MEDICAL AUTHORITY		P.O. BOX 1980 OLNEY RD.	NORFOLK	23501
VAR20		ENVIRONMENTAL CONSULTANTS INC.		1022 W 24TH ST.	NORFOLK	23517
VAR21		FLOW LABORATORIES, INC.		7655 OLD SPRINGHOUSE ROAD	MCLEAN	22102
A	5219	GEORGE MASON UNIVERSITY		4400 UNIVERSITY DR.	FAIRFAX	22030
A	5218	GLENN H. SHEPARD, M.D. INC.		314 MAIN ST.	NEWPORT NEWS	23601
A	VAR6	HAZELTON LAB., INC.		9200 LEESBURG TURNPIKE	VIENNA	22180
A	52R22	HAZLETON/PRIMELABS, INC.		MONMOUTH COUNTY AIRPORT	FARMINGDALE	07727
X	5216	LYNCHBURG COLLEGE			LYNCHBURG	24504
A	5210	MELOY LABS, INC.		6715 ELECTRONIC DR.	SPRINGFIELD	22151
A	5213	OLD DOMINION UNIVERSITY		PO BOX 6173	NORFOLK	23508
A	VAR23	UNIVERSITY OF RICHMOND		DEPT. OF BIOLOGY	UNIVERSITY OF RICHMOND	23173
A	VAR11	UNIVERSITY OF VIRGINIA	VIVARIUM FARM	MEDICAL CNTR/P.O. BOX 450	CHARLOTTESVILLE	22906
A	VAR7	VA COMMONWEALTH UNIV.		12TH & BROAD STS.	RICHMOND	23219
A	525	VIRGINIA POLYTECHNIC INST.			BLACKSBURG	24061
A	5211	WASHINGTON AND LEE UNIVERSITY			LEXINGTON	24450

WASHINGTON

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	9120	BIO MEDICAL RESEARCH LABS.		1115 E. PIKE ST.	SEATTLE	98122
A	9123	CENTRAL WASHINGTON UNIVERSITY			ELLENSBURG	98926
A	919	EASTERN WASHINGTON STATE COLLEGE			CHENEY	99004
A	9118	FORT STEILACOOM COMMUNITY COLLEGE		BOX 99186	TACOMA	98499
A	9111	HOLLISTER-STIER LABORATORIES		BOX 3145 TERMINAL ANNEX	SPOKANE	99220
A	9122	LOWER COLUMBIA COLLEGE		1600 MAPLE ST.	LONGVIEW	98632
A	916	PACIFIC NORTHWEST LABS.		PO BOX 999	RICHLAND	99352
A	915	PACIFIC NW RESEARCH FNDN.		1102 COLUMBIA ST.	SEATTLE	98104
A	9121	PHYSIO-CONTROL CORPORATION	EVERGREEN VET HOSPITAL	11811 WILLOWS RD.	REDMOND	98052
A	913	PROVIDENCE HOSPITAL RES. CTR.		528 18TH AVE.	SEATTLE	98186
A	9119	PUGET SOUND BLOOD CENTER		TERRY AT MADISON	SEATTLE	98104
A	9114	SEATTLE-KING CO. HEALTH DEPT.		1303 PUBLIC SAFETY BLDG.	SEATTLE	98104
A	9112	ST. JOSEPH HOSPITAL			TACOMA	98405
A	911	UNIVERSITY OF WASHINGTON			SEATTLE	98101
A	917	VIRGINIA MASON RESEARCH CNTR.		1000 SENECA ST.	SEATTLE	98101
A	912	WASHINGTON STATE UNIVERSITY			PULLMAN	99163
A	9117	WESTERN WASH. UNIV.			BELLINGHAM	98225
A	9110	WEYERHAEUSER COMPANY		PO BOX 420	CENTRALIA	98531

WEST VIRGINIA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	54R3	FAIRMONT STATE COLLEGE.....		103 HUNT HAUGHT HALL.....	FAIRMONT.....	26554
A	54R4	MARSHALL UNIVERSITY.....			HUNTINGTON.....	25701
A	541	WEST VIRGINIA UNIVERSITY.....		MEDICAL CENTER.....	MORGANTOWN.....	26506
A	542	WV SCHOOL OF OSTEOP. MEDICINE.....		400 N. LEE ST.....	LEWISBURG.....	24901

WISCONSIN

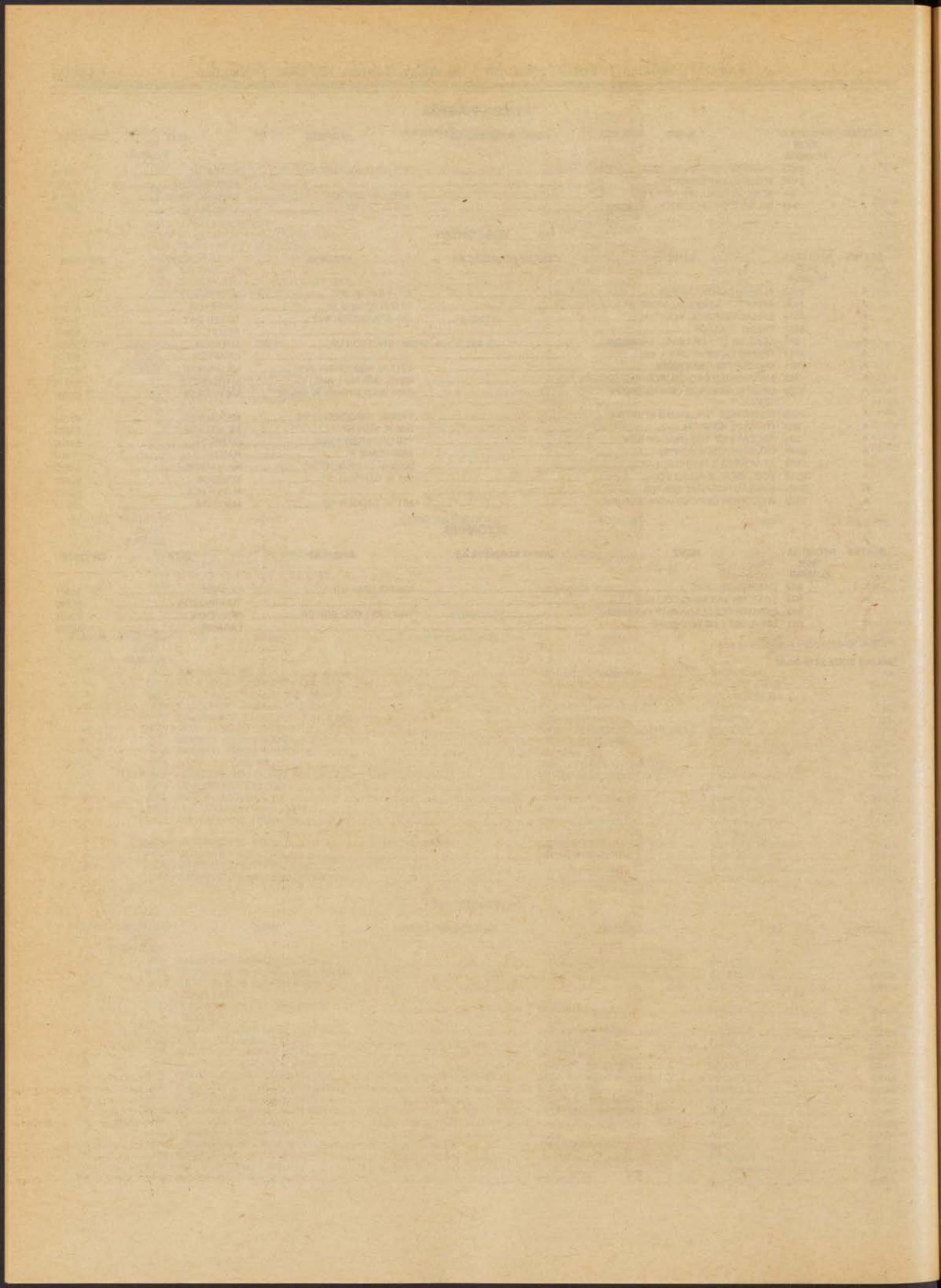
STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	3515	ALTECH LABORATORIES.....		RT. 4 SYENE RD.....	MADISON.....	53711
A	3523	APPLETON MEMORIAL HOSP. ASSOC.....		1818 N. MEADE ST.....	APPLETON.....	54911
A	3519	BELLIN MEMORIAL HOSPITAL.....		744 S. WEBSTER AVE.....	GREEN BAY.....	54301
A	3521	BELOIT COLLEGE.....			BELOIT.....	53511
A	354	CENT. WI CT FOR DEVEL. DISABLED.....		317 KNUTSON DR.....	MADISON.....	53704
A	3512	FROMM LABORATORIES, INC.....			GRAFTON.....	53024
A	3511	MARQUETTE UNIVERSITY.....		1217 W. WISCONSIN AVE.....	MILWAUKEE.....	53233
A	358	MARSHFIELD MEDICAL FOUND.....		630 S. CENTRAL AVE.....	MARSHFIELD.....	54449
A	3529	MEDICAL COLLEGE OF WISCONSIN, INC.....		8701 WATERTOWN PLANK RD.....	MILWAUKEE.....	53226
A	3526	MILWAUKEE CHILDREN'S HOSPITAL.....		1700 W. WISCONSIN AVE.....	MILWAUKEE.....	53233
A	359	MT. SINAI HOSPITAL.....		948 N. 12TH ST.....	MILWAUKEE.....	53233
A	351	REGENTS OF THE UNIV. OF WISC.....		750 UNIVERSITY AVE.....	MADISON.....	53706
A	3527	S.C. JOHNSON & SON, INC.....		1525 HOWE ST.....	RACINE.....	53403
A	3524	ST. JOSEPH'S HOSPITAL-LAB.....		5000 W. CHAMBERS ST.....	MILWAUKEE.....	53210
A	3516	VOC., TECH., & ADULT EDUC.....		211 N. CARROLL ST.....	MADISON.....	53703
A	3525	WAUSAU HOSPITAL CENTER.....			MAPLE HILL.....	54401
A	3520	WISCONSIN DEPT. OF AGRICULTURE.....		801 W. BADGER RD.....	MADISON.....	53713

WYOMING

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	832	CASPER COLLEGE.....		125 COLLEGE DR.....	CASPER.....	82601
A	834	EASTERN WYOMING COLLEGE.....			TORRINGTON.....	82240
A	833	LARAMIE CO. COMMUNITY COLLEGE.....		1400 EAST COLLEGE DR.....	CHEYENNE.....	82001
A	831	UNIVERSITY OF WYOMING.....			LARAMIE.....	82070

[FR Doc. 82-6550 Filed 3-12-82; 8:45 am]

BILLING CODE 3410-34-M



federal register

**Monday
March 15, 1982**

Part III

Department of Energy

Economic Regulatory Administration

**Annual Reports From States and
Nonregulated Utilities on Progress in
Considering the Ratemaking and Other
Regulatory Standards Under the Public
Utility Regulatory Policies Act of 1978**

DEPARTMENT OF ENERGY

Economic Regulatory Administration

10 CFR Part 463

[Docket No. ERA-R-79-19]

Annual Reports From States and Nonregulated Utilities on Progress in Considering the Ratemaking and Other Regulatory Standards.

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of proposed rulemaking and publication of revised Form ERA-166.

SUMMARY: Sections 116 and 309 of the Public Utility Regulatory Policies Act of 1978 (PURPA) require State regulatory authorities and certain nonregulated utilities to submit, to the Department of Energy (DOE), annual reports on their progress in considering ratemaking and other regulatory standards established by Titles I and III of PURPA. Under the present DOE regulations (10 CFR Part 463), each of the reporting entities must file an annual report on Form ERA-166 by November 9, covering a reporting period that runs from July 1 of the preceding year to June 30 of the year in which the report is filed.

DOE is proposing to amend its regulations to require the submission of reports by December 31 of each year, covering a 12 month reporting period through November 9; except that the 1981 annual report would be required to be submitted within 30 days of publication of the final rulemaking, and to cover a reporting period of July 1, 1980 through November 9, 1981. DOE is seeking comments on this proposal. All reports are to be made on revised Form ERA-166, a copy of which is appended to this Notice.

DATE: Comments by April 14, 1982.

ADDRESS: All comments should be addressed to: The Office of Fuel Programs, Economic Regulatory Administration, Department of Energy, Room 6114, 2000 M Street, NW., Washington, D.C. 20461.

FOR FURTHER INFORMATION CONTACT:

Ron D. White, Fuels Conversion Division, Economic Regulatory Administration, U.S. Department of Energy, 2000 M Street, NW., Room 6212-E, Washington, D.C. 20461 (202) 653-3459.

Arthur Perry Bruder, Office of General Counsel, U.S. Department of the Energy, 1000 Independence Avenue, NW., Room 6B-144, Washington, D.C. 20585 (202) 252-9516.

SUPPLEMENTARY INFORMATION:

I. Background

On August 1, 1979 (44 FR 47264, August 13, 1979), the Economic Regulatory Administration (ERA) of the Department of Energy (DOE) issued a rule (10 CFR Part 463) setting forth the manner in which State regulatory authorities and certain nonregulated gas and electric utilities are required to report on their consideration of the ratemaking and other regulatory standards established by sections 111(d), 113(b), and 303(b) of the Public Utility Regulatory Policies Act of 1978 (PURPA), Pub. L. 95-617, 92 Stat. 3117 *et seq.* (16 U.S.C. 2601 *et seq.*). These regulations require each reporting entity to submit an annual report to DOE on or before November 9, through 1988. The regulations also require that the report cover a reporting period that runs from July 1 of the preceding year through June 30 of the year in which the report is filed. The reports must be submitted on Form ERA-166, as it may be revised from time to time.

DOE has identified the following three problems with the operation of the rules. First, since the reporting period ends June 30, the data are already at least four months old when they are received by DOE on the November 9 submission date. Second, since DOE's annual PURPA report, to the President and the Congress is due no earlier than May 9 of each year, the information from these reports is then at least ten months old. Finally, since PURPA requires completion of certain activities by November 9, 1981, DOE and the Congress under the current regulations would not have information regarding which entities had met the deadlines until November 1982 and May 1983, respectively. As a result of these delays, DOE believes that the purpose of the reporting requirements of PURPA (to allow DOE, the President, and Congress to monitor the State regulatory entities' implementation of PURPA) is not being adequately met under the current reporting timetable.

II. Proposed Amendments

In order to remedy these problems, ERA is proposing to amend 10 CFR Part 463 as follows:

(1) The submission date for the annual report established in § 463.3(a) would be changed from November 9 to December 31. Since December 31, 1981, has already passed, the amendment would require that the first report rendered under the amended rule shall be received within 30 days of publication of the final rulemaking.

(2) The annual reporting period established in § 463.3(c) would be

changed from July 1-June 30 to November 10-November 9. In order to avoid a reporting gap which would otherwise be caused by this proposed change, the amendment would require that the first report required by the amended rule shall cover the period July 1, 1980-November 9, 1981.

The net effect of these changes would reduce the delay between the actions taken, or failed to be taken, under PURPA deadlines and the reports, both to DOE and Congress, as to implementation of PURPA. While DOE recognizes that there will be less time afforded for preparing reports on activities occurring between July and November 1981, this one-time burden would be significantly alleviated by the substantial reduction in the reporting requirements of revised Form ERA-166, which is discussed below. With regard to future years, the reporting burden should be much less, since the reporting entities would most likely have completed the activities on which they are required to report.

III. The Revised Report Form

DOE has shortened and simplified Form ERA-166 in order to reduce the burden of reporting. The revised Form ERA-166 which, after opportunity for public comment, was approved by the Office of Management and Budget, is being published today as an appendix to this Notice. This is being done to provide reporting entities with the earliest opportunity to prepare their reports for the period from July 1, 1980 through November 9, 1981, since the 1981 annual report is required to be submitted within 30 days of publication of the final rule.

IV. Other Matters

Environmental Impact Statement

Pursuant to its responsibilities under the National Environmental Policy Act of 1969 (NEPA), 42 U.S.C. 4321 *et seq.*, the DOE has reviewed the proposal to amend 10 CFR Part 463. The proposed amendments, which would change the reporting period and submission dates, are administrative in nature and are not expected to have any environmental impacts. Therefore, the DOE has determined that the proposal is not a major Federal action significantly affecting the quality of the human environment within the meaning of NEPA and that an environmental impact statement is not required.

Regulatory Flexibility Act

The Regulatory Flexibility Act (Pub. L. No. 96-354) requires, in part, that an agency prepare an initial regulatory

flexibility analysis of any proposed rule unless it determines that the rule "will not have a significant economic impact on a substantial number of small entities." In the event that such an analysis is not required for a particular rule, the agency must publish a certification and explanation of that determination in the **Federal Register**.

The proposed amendments to Part 463 will affect only the State regulatory authorities and certain nonregulated utilities which are covered by PURPA. Moreover, the changes involve only the reporting date and the reporting period, and require no additional compilation or reporting of information. (In fact, the revisions in the form substantially lighten the reporting burden.) For these reasons, DOE certifies that the proposed rule will not have a significant economic impact on a substantial number of small entities, pursuant to section 605(b) of the Regulatory Flexibility Act.

Regulatory Impact Analysis

Section 3(c)(2) of Executive Order (E.O.) 12291 generally requires that for "major rules" an agency shall prepare a preliminary Regulatory Impact Analysis to accompany any notice of proposed rulemaking. Section 1(b) of E.O. 12291 defines "major rule" as any regulation that is likely to result in:

- (1) An annual effect on the economy of \$100 million or more;
- (2) A major increase in costs or prices for consumers, individual industries, Federal, State or local governmental agencies, or geographical regions; or
- (3) Significant adverse effects on competition, employment, investment, productivity, innovation, or on the ability of the United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

For the reasons discussed above regarding the Regulatory Flexibility Act, DOE hereby determines, as provided in Section 3(b) of E.O. 12291, that this rulemaking is not a "major rule" as that term is defined in section 1(b) (as set forth above) and that, therefore, no Regulatory Impact Analysis need be prepared.

V. Comment Procedures

(1) *Written Comments.* The public is invited to participate in this proceeding by submitting information, views or arguments with respect to the proposed amendments set forth in this Notice. Comments should be submitted by 4:30 p.m. e.s.t. April 14, 1982, to the address indicated in the "ADDRESSES" section of this Notice and should be identified on the outside envelope and on documents submitted with the designation: "PURPA Annual Reports, Docket No. ERA-R-79-19." Five copies should be submitted. All comments received will be available for public inspection in the DOE Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, D.C. 20585 between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday.

Any information or data submitted which you consider to be confidential must be so identified and submitted in writing, one copy only. We reserve the right to determine the confidential status of such information or data and to treat it according to our determination.

(2) *Public Hearing.* DOE believes that the amendments proposed in this Notice presents no substantial issue of fact or law and are unlikely to have a substantial impact on the Nation's economy or large numbers of individuals or businesses. Accordingly, DOE is not scheduling a public hearing as provided by section 501(c) of the Department of Energy Organization Act (DOE Act) (Pub. L. 95-91) and 5 U.S.C. 553 (Administrative Procedure Act). If a significant number of persons should request an opportunity for oral presentation of views, data, and arguments, a public hearing could be held after public notice.

(Public Utility Regulatory Policies Act of 1978, Pub. L. 95-617, 92 Stat. 3117 *et seq.* (16 U.S.C. 2601 *et seq.*) Department of Energy Organization Act, Pub. L. 95-91 (42 U.S.C. 7101 *et seq.*)

In consideration of the foregoing, the Department of Energy proposes to amend Part 463 to Chapter II, Title 10 of

the Code of Federal Regulations as set forth below.

Issued in Washington, D.C. on March 4, 1982.

Rayburn Hanzlik,
Administrator, Economic Regulatory
Administration.

PART 463—ANNUAL REPORTS FROM STATES AND NONREGULATED UTILITIES ON PROGRESS IN CONSIDERING THE RATEMAKING AND OTHER REGULATORY STANDARDS UNDER THE PUBLIC UTILITY REGULATORY POLICIES ACT OF 1978

10 CFR Part 463 is amended by revising § 463.3 (a) and (c) to read as follows:

§ 463.31 [Amended]

(a) Each State regulatory authority, with respect to each covered electric and gas utility for which it has ratemaking authority, and each covered nonregulated electric and gas utility shall report to DOE within 30 days of publication of the final rulemaking, and by December 31 of each year from 1982 through 1988, on its progress in considering the ratemaking and other regulatory standards established by sections 111(d), 113(b) and 303(b) of PURPA.

(c) The reporting period for the reports required by paragraph (a) shall be the 12 month period ending November 9 of the year in which the report is due, except that the reporting period for the report due within 30 days of publication of the final rulemaking, shall be July 1, 1980 to November 9, 1981.

Appendix

Revised Form ERA-166 is reproduced below to provide notice of the revisions and its availability.

BILLING CODE 6450-01-M

[FR Doc. 82-6826 Filed 3-12-82; 8:45 am]

Form Approved
OMB No. 1903-0060
(Expires 9-30-84)



PURPA ANNUAL REPORT OF ELECTRIC AND GAS UTILITIES

This report is mandatory under the Public Utilities Regulatory Policies Act of 1978 (P.L. 95-617) sections 116 and 309. Late filing or failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. See instructions regarding confidentiality.

Blue Section: Instructions

White Section: Questions to be Answered

Name of Regulatory Authority (or covered Nonregulated Utility)	Date (Mo, Da, Yr)
--	-------------------

Form Approved
OMB No. 1903-0060
(Expires 9-30-84)

PURPA ANNUAL REPORT OF ELECTRIC AND GAS UTILITIES

TABLE OF CONTENTS

SECTION I		SECTION II	
BLUE SECTION: Instructions for Completing ERA-166		WHITE SECTION: Questions to be Answered	
	Page(s)	Page(s)	To Be Returned
PART I		PART I	
General Information	1-3	Identification Data	27
General Instructions	4	Certification	27
Definitions	5-6	PURPA Implementation Plan	28
		Identification of Utilities	29-31
PART II		PART II	
Regulations Applicable to the Six Rate-making Standards	7	Instructions	32
The COS Standard	8-9	Questions	33-34
The DBR Standard	10	Answer Sheet	35-36
The TOD Standard	11		
The SLR Standard	12	Part III	
The INT Standard	13	Instructions	37
The LMT Standard	14-15	Questions	38-42
		Answer Sheet	43
PART III			
Regulations Applicable to the Five Regulatory Standards	16		
The MM Standard	17-18		
The AAC Standard	19-20		
The ITC Standard	21-22		
The TOS Standard	23-24		
The ADV Standard	25-26		

ERA-116 (1-82)

PURPA ANNUAL REPORT ON ELECTRIC AND GAS UTILITIES

SECTION I
PART I

INSTRUCTIONS

GENERAL INFORMATION

I. Purpose

The PURPA Annual Report on Electric and Gas Utilities, Form ERA-166, will be used by the Economic Regulatory Administration (ERA) for annual reporting to the President and Congress on the progress of State regulatory authorities and certain nonregulated electric and gas utilities in considering and making determinations with respect to the standards established by PURPA.

II. When to Submit

- A. Submit this report no later than March 29, 1982.
- B. This report covers the period of July 1, 1980 to November, 9, 1981.

III. What and Where to Submit

- A. Submit pages:
 - 27
 - 28
 - 30
 - 31
 - 35 (duplicated for each utility)
 - 36 (duplicated for each utility)
 - 43 (duplicated for each utility)

To:

PURPA Annual Report on Electric and Gas Utilities
Office of Fuels Program
Economic Regulatory Administration
Department of Energy
2000 M Street, N. W., Room 6114
Washington, D. C. 20461

B. ERA reserves the right to request any supplementary information from the State regulatory authority or covered nonregulatory utility as needed to fully understand the report.

C. ERA reserves the right to return any incorrectly completed reports. The official submission date will be assigned upon receipt of the correctly completed form.

For information concerning this report call
Ron White
(202) 653-3459.

IV. Who must Submit

A. Each State regulatory authority (with respect to each covered electric and gas utility for which it has rate making authority) and each covered nonregulated electric and gas utility must submit this report.

GENERAL INFORMATION (CONTINUED)

B. Covered Utilities

(1) Electric Utilities. The regulated and nonregulated electric utilities covered by this report are those whose total sales of electric energy (for purposes other than resale) exceeded 500 million kilowatt-hours during any calendar year beginning after December 31, 1975, and before the immediate preceding calendar year.

(2) Gas Utilities. The regulated and nonregulated utilities covered by this report are those whose total sales of natural gas (for purposes other than resale) exceeded 10 billion cubic feet during any calendar year beginning after December 31, 1975, and before the immediate preceding calendar year.

(3) Exclusion of Wholesale Sales. When determining eligibility, do not include regulating sales of electric energy or natural gas for purposes of resale.

(4) Published List. ERA published in the Federal Register a list of utilities covered under PURPA for each reporting year. The inclusion or exclusion of any utility on the list does not affect the legal obligation to report by such utility or the responsible State regulatory authority under PURPA.

V. Provisions of Confidentiality of Information

The information contained on these forms may be (1) information which is exempt from disclosure to the public under the exemption for trade secrets and confidential commercial information specified in the Freedom of Information Act of 5 USC 552(b)(4)(FOIA) or (1i) prohibited from public release by 18 USC 1905. However, before a determination can be made that particular information is within the coverage of either of these statutory provisions, the person submitting the information must make a showing satisfactory to the Department concerning its confidential nature.

Therefore, respondents should state briefly and specifically (on an element-by-element basis, if possible), in a letter accompanying submission of the form, why they consider the information concerned to be a trade secret or other proprietary information, whether such information is customarily treated as confidential information by their companies and the industry, and the type of competitive hardship that would result from disclosure of the information. In accordance with the provisions of 10 CFR 1004.11 of DOE's FOIA regulations, DOE will determine whether any information submitted should be withheld from public disclosure.

GENERAL INFORMATION (CONTINUED)

If DOE receives a response and does not receive a request, with substantive justification, that the information submitted should be withheld from the public, DOE will assume that the respondent does not object to disclosure to the public of any information submitted on the form.

A new written justification need not be submitted each time the ERA-166 is submitted if:

- a. views concerning information items identified as privileged or confidential have not changed; and

- b. a written justification setting forth respondent's views in this regard was previously submitted.

In accordance with the cited statutes and other applicable authority, the information must be made available, upon request, to the Congress or any Committee of Congress, and to the General Accounting Office.

GENERAL INSTRUCTIONS

- I. The PURPA Annual Report on Electric and Gas Utilities consists of 3 parts (these are included in Section II):
- Part I: General Information on the State Regulatory Authority or Covered Nonregulated Utility
- Part II: Questions Pertaining to Each of the Eleven Standards
- Part III: Standard Specific Questions
- II. In Section II, complete Parts II and III for each electric utility listed in Part I. Complete only questions pertaining to the termination of service (TOS) and advertising (ADV) standards for each gas utility listed in Part I. Enter NA for questions that are not applicable to either the electric or gas utility, or state regulatory authority.
- III. Enter the utility name in the top right corner of each returned answer sheet from Parts II and III and designate whether the utility provides gas or electric service. If the utility provides both services, submit two answer sheets for the utility and designate on the answer sheet whether the responses are for the gas or electric portion of the utility's business.
- IV. Information regarding the consideration process for each standard must, to the extent practical, be summarized from the written determination and orders issued.

DEFINITIONS

- (A) Class-With respect to electric and gas consumers, any group of such consumers who have similar characteristics of electric or gas energy use.
- (B) Consideration Process-With respect to any of the standards established by sections 111, 113, or 303 of PURPA, the set of appropriate procedures carried out by a State regulatory authority or nonregulated utility culminating in a decision to adopt or reject such standard or in a determination required by PURPA. (See Section I on regulations).
- (C) Electric Consumer-Any person, State agency, or Federal Agency to which electric energy is sold other than for purposes of resale.
- (D) Electric Utility-Any person, State agency, or Federal agency that sells electric energy.
- (E) Evidence-Any testimony, data, staff reports, technical analyses, briefs, or any other statements, documents, or information admitted into the record of the proceedings respecting the consideration of the standards.
- (F) Federal Agency-An executive agency (as defined in section 105 of the United States Code).
- (G) Gas Consumer-Any person, State agency, or Federal agency to which natural gas is sold other than for purposes of resale.
- (H) Gas Utility-Any person, State agency, or Federal agency engaged in the local distribution of the sale of natural gas.
- (I) Load Management Technique-Any technique (other than a time-of-day or seasonal rate) to reduce the maximum kilowatt demand on the electric utility, including (but not limited to): ripple, radio, or automatic control mechanisms; other types of interruptible electric service; energy storage devices; and load-limiting devices.
- (J) Nonregulated Electric Utility-Any electric utility with respect to which no State regulatory authority has rate making authority.
- (K) Nonregulated Gas Utility-Any gas utility with respect to which no State regulatory authority has rate making authority.
- (L) Person-An individual, partnership, corporation, unincorporated association or any group, organization, or entity.
- (M) Rate- (1) Any price, rate, charge, or classification made, demanded, observed, or received with respect to the sale of electric energy by an electric utility to an electric consumer or the sale of natural gas to a gas consumer;
(2) Any rule, regulation, or practice respecting any such rate, charge, or classification; and

DEFINITIONS (CONTINUED)

- (Q) State-A State, the District of Columbia, and Puerto Rico.
- (R) State Agency-A State, political subdivision thereof, and any agency or instrumentality of either.
- (S) State Regulatory Authority-Any State agency that has ratemaking authority with respect to: the sale of electric energy by an electric utility other than by such State agency (in the case of an electric utility with respect to which the TVA has ratemaking authority, such term means the TVA); or the sale of gas by any gas utility (other than by such State agency).

(3) Any contract pertaining to the sale of electric energy to an electric consumer or the sale of natural gas to a gas consumer.

(N) Ratemaking Authority-Authority to fix, modify, approve, or disapprove rates.

(O) Sale-A transfer to a purchaser for consideration and, when used with respect to electric energy, includes any exchange of electric energy; or, when used with respect to natural gas, includes any exchange of natural gas.

(P) Standard-Refers to either the six ratemaking standards or the five regulatory standards.

The six ratemaking standards and their abbreviations as employed in this report include:

- Cost-Of-Service standard COS
- Declining Block rate standard DBR
- Time-Of-Day rate standard TOD
- Seasonal Rate standard SLR
- INTerruptible rate standard INT
- Load Management Techniques standard LMT

The five regulatory standards and their abbreviations as employed in this report include:

- Master-Metering standard MM
- Automatic Adjustment Clause standard AAC
- Information To Consumers standard ITC
- Termination Of Service standard TOS
- Advertising standard ADV

SECTION I
PART IIREGULATIONS APPLICABLE TO THE 6 RATEMAKING STANDARDS: COS, DBR, TOD, SLR, INT, LMT

Section 111(a-c) of PURPA requires consideration of six ratemaking standards, as follows:

***Sec. 111. CONSIDERATION AND DETERMINATION RESPECTING CERTAIN RATEMAKING STANDARDS.**

(a) CONSIDERATION AND DETERMINATION - Each State regulatory authority (with respect to each electric utility for which it has ratemaking authority) and each non-regulated electric utility shall consider each standard established by subsection (d) and make a determination concerning whether or not it is appropriate to implement such standard to carry out the purposes of this title. For purposes of such consideration and determination in accordance with subsections (b) and (c), and for purposes of any review of such consideration and determination in any court in accordance with section 123, the purposes of this title supplement otherwise applicable state law. Nothing in this subsection prohibits any State regulatory authority or nonregulated electric utility from making any determination that it is not appropriate to implement any such standard, pursuant to its authority under otherwise applicable State law.

(b) PROCEDURAL REQUIREMENTS FOR CONSIDERATION AND DETERMINATION.

(1) The consideration referred to in subsection (a) shall be made after public notice and hearing. The determination referred to in subsection (a) shall be:

- (A) in writing
- (B) based upon findings included in such determination and upon the evidence presented at the hearing, and
- (C) available to the public.

(2) Except as otherwise provided in paragraph (1), in the second sentence of section 112(a), and in sections 121 and 122, the procedures for the consideration and determination referred to in subsections (a) shall be those established by the State regulatory authority or the nonregulated electric utility.

(c) IMPLEMENTATION.

(1) The State regulatory authority (with respect to each electric utility for which it has ratemaking authority) or non regulated electric utility may, to the extent consistent with otherwise applicable State law:

- (A) Implement any such standard determined under subsection (a) to be appropriate to carry out the purposes of this title, or
- (B) decline to implement any such standard.
- (2) If a State regulatory authority (with respect to such electric utility for which it has ratemaking authority) or nonregulated electric utility declines to implement any standard established by subsection (d) which is determined under subsection (a) to be appropriate to carry out the purposes of this title, such authority or nonregulated electric utility shall state in writing the reasons therefore. Such statement of reasons shall be available to the public.

Sections 112, 121, and 122 of PURPA also establish requirements for this standard.

For the purpose of this report, for consistency with the joint committee managers report, and for consistency with terminology used in the regulatory community, the term "adopt" will be used throughout in the following questions as a synonym for the term "implement".

COST-OF-SERVICE STANDARD (COS)

REGULATIONS APPLICABLE TO THE COS STANDARD

Section 111(d)(1) of PURPA establishes the cost-of-service standard (COS) which states:

"Rates charged by any electric utility for providing electric service to each class of electric consumers shall be designed to the maximum extent practicable, to reflect the costs of providing electric service to such class, as determined under section 115(a)."

Section 115(a) states:

"In undertaking the consideration and making the determination under section 111 with respect to the standard concerning cost of service established by section 111(d)(1), the costs of providing electric service to each class of electric consumers shall, to the maximum extent practicable, be determined on the basis of methods prescribed by the State regulatory authority (in the case of a State regulated electric utility) or by the electric utility (in the case of a nonregulated utility). Such methods shall to the maximum extent practicable:

- (1) permit identification of differences in cost-incurrence, for each such class of electric consumers, attributable to daily and seasonal time of use of service and
- (2) permit identification of differences in cost-incurrence attributable to differences in customer, demand, and energy components of costs. In prescribing such methods, such State regulatory authority and nonregulated electric

(continued on next page)

ERA-166 (1-82)

FOR PURPOSES OF ANSWERING COS RELATED QUESTIONS

The cost-of-service standard (COS) has been:

A. Adopted by a State regulatory authority, when such authority has:

1. specified methods for a utility covered by the standard to use to determine cost of service, in accordance with section 115(a) above;
2. issued a written policy (or order) that a utility covered by the standard shall provide cost-of-service data or studies in accordance with these methods with each rate application or rate processing, or on a specified regular basis, or both; and
3. issued a written policy that rates charged by a utility covered by the standard for each consumer class shall be designed, to the maximum extent practicable, to reflect the costs of service to such class, as provided in section 111(d)(1).

B. Adopted by a nonregulated utility, when such nonregulated utility has:

1. specified methods that it will use for determining cost of service, in accordance with section 115(a) above;

(continued on next page)

COST-OF-SERVICE STANDARD (COS) (CONTINUED)

REGULATIONS APPLICABLE TO THE COS STANDARD (CONTINUED)

utility shall take into account the extent to which total costs to an electric utility are likely to change if:

- (A) additional capacity is added to meet peak demand relative to base demand; and
- (B) additional kilowatt-hours of electric energy are delivered to electric consumers."

FOR PURPOSES OF ANSWERING COS RELATED QUESTIONS (CONT)

- 2. issued a written policy that it will develop cost-of-service data in accordance with these methods with each rate proceeding or on a specified regular basis, or both; and
 - 3. issued a written policy that rates charged for each consumer class will be designed, to the maximum extent practicable, to reflect the costs of service to each class, as provided in section 111(d)(1).
- C. Rejected by a State regulatory authority or nonregulated utility when it has issued written policies (or orders) declining to adopt.

DECLINING BLOCK RATES STANDARD (DBR)

REGULATIONS APPLICABLE TO THE DBR STANDARD

Section 111(d)(2) of PURPA establishes the declining block rates standard (DBR) which states:

"The energy component of a rate, or the amount attributable to the energy component in a rate, charged by any electric utility for providing electric service during any period to any class of electric consumers may not decrease as kilowatt-hour consumption by such class increases during such period except to the extent that such utility demonstrates that the costs to such utility of providing electric service to such class, which costs are attributable to such energy component, decrease as such consumption increases during such period."

FOR PURPOSES OF ANSWERING DBR RELATED QUESTIONS

The declining block rates standard (DBR) has been:

- A. Adopted by a State regulatory authority, when such authority had issued written policies (or orders) providing:
1. that rates charged by utility covered by the standard shall not have declining block energy charges except to the extent that the utility has made the required demonstration (as defined in section 111(b)(2)); and
 2. that the State regulatory authority will make a written determination of whether the utility has made the required demonstration.
- B. Adopted by a nonregulated utility when such nonregulated authority had issued a written policy (or order) that its rates shall not have declining block energy charges except to the extent that it has made in writing the required demonstration, as defined in section 111(b)(2).
- C. Rejected by a State regulatory or nonregulated utility when it had issued written policies (or orders) declining to adopt.

TIME-OF-DAY RATES STANDARD (TOD)

REGULATIONS APPLICABLE TO THE TOD STANDARD

Section 111(d)(3) of PURPA establishes the time-of-day rates standard (TOD), which states:

"The rates charged by an electric utility for providing electric service to each class of electric consumers shall be on a time-of-day basis which reflects the costs of providing electric service to such class of electric consumers at different times of the day unless such rates are not cost-effective with respect to such class, as determined under section 115(b)."

Section 115(b) states:

"In undertaking the consideration and making the determination required under section 111 with respect to the standard for time-of-day rates established by section 111(d)(3), a time-of-day rate changed by an electric utility for providing electric service to each class if the long-run benefits of such rate to the electric utility and its electric consumers in the class concerned are likely to exceed the metering costs and other costs associated with the use of such rates."

For the purpose of answering the questions in this schedule, the term "time-of-day rate" means a rate that is on a time-of-day basis and that reflects the costs of providing electric service at different times of the day to the consumer class to whom it is charged.

FOR PURPOSES OF ANSWERING TOD RELATED QUESTIONS

The time-of-day rates standard (TOD) has been:

A. Implemented by a State regulatory authority, when it had issued written policies for orders providing:

1. that a utility covered by the standard shall charge time-of-day rates (as defined above) to each consumer class unless such rates are not cost-effective with respect to such class; and
2. that the State regulatory authority will make a written determination of the cost-effectiveness of such rates in accordance with section 115(b).

B. Implemented by a nonregulated utility when it had issued written policies (or orders) providing:

1. that it shall charge time-of-day rates (as defined above) to each consumer class unless such rates are not cost-effective with respect to such class; and
2. that it will make a written determination of the cost-effectiveness of such rates in accordance with section 115(b).

C. Rejected by State regulatory authority or nonregulated utility when it has issued written policies (or orders) declining to adopt this standard.

SEASONAL RATES STANDARD (SLR)

REGULATIONS APPLICABLE TO THE SLR STANDARD

Section 11(d)(4) of PURPA establishes the seasonal rates standard (SLR) which states:

"The rates charged by an electric utility for providing electric service to each class of electric consumers shall be on a seasonal basis which reflects the costs of providing service to such class for such utility."

For the purpose of answering the questions in this schedule, the term "seasonal rate" means a rate that varies by season and that reflects the costs of providing electric service at different seasons of the year to the consumer class to whom it is charged.

FOR PURPOSES OF ANSWERING SLR RELATED QUESTIONS

The seasonal rates standard (SLR) has been:

A. Adopted by a state regulatory authority when such authority has issued written policies (or orders) providing:

1. that it will determine the costs of providing electric service to each consumer class at different seasons of the year for each utility covered by the standard; and
2. that a utility covered by the standard shall charge seasonal rates (as defined above) to each consumer class to the extent that such costs vary seasonally.

B. Adopted by a nonregulated utility, when such nonregulated utility has issued written policies (or orders) providing:

1. that it will determine the costs of providing electric service to each consumer class at different seasons of the year; and
2. that it shall charge seasonal rates (as defined above) to each consumer class to the extent that such costs vary seasonally.

C. Rejected by a State regulatory authority or nonregulated utility when it had issued written policies (or orders) declining to adopt this standard.

INTERRUPTIBLE RATES STANDARD (INT)

REGULATIONS APPLICABLE TO THE INT STANDARD

Section 111(d)(5) of PURPA establishes the interruptible rates standard (INT), which states:

"Each electric utility shall offer each industrial and commercial electric consumer an interruptible rate which reflects the cost of providing interruptible service to the class of which such consumer is a member."

For the purpose of answering the questions in this schedule, the term "interruptible rate" means an interruptible rate that reflects the cost of providing interruptible service to the consumer class to whom it is charged.

FOR PURPOSES OF ANSWERING INT RELATED QUESTIONS

The interruptible rates standard (INT) has been:

A. Adopted by a state regulatory authority when such authority has issued written policies (or orders) providing:

1. that a utility covered by the standard shall offer each industrial and commercial electric consumer an interruptible rate; and

2. that the state regulatory authority will determine the costs of providing interruptible electric service to each consumer class that includes industrial or commercial consumers.

B. Adopted by a nonregulated utility, when such nonregulated utility has issued written policies (or orders) providing that it shall offer each industrial and commercial consumer an interruptible rate that reflects its determination of the costs of providing interruptible service to each consumer class that includes industrial or commercial consumers.

C. Rejected by a State regulatory authority or nonregulated utility when it has issued written policies (or orders) declining to adopt this standard.

LOAD MANAGEMENT TECHNIQUES STANDARD (LMT)

REGULATIONS APPLICABLE TO THE LMT STANDARD

Section 111(d)(6) of PURPA establishes the load management techniques standard (LMT) which states:

"Each electric utility shall offer to its electric consumers such load management techniques as the state regulatory authority (or the nonregulated electric utility) has determined will:

(A) be practicable and cost-effective, as determined under section 115(c),

(B) be reliable, and

(C) provide useful energy or capacity management advantages to the electric utility."

Section 115(c) states:

"In undertaking the consideration and making the determination required under section 111 with respect to the standard for load management techniques established by section 111(d)(6), a load management technique shall be determined, by the State regulatory authority or nonregulated electric utility, to be cost-effective if:

(1) such technique is likely to reduce maximum kilowatt demand on the electric utility, and

(continued on next page)

FOR PURPOSES OF ANSWERING LMT RELATED QUESTIONS

The load management techniques standard (LMT) has been:

A. Adopted by a State regulatory authority, when such authority has issued written policies (or orders) providing:

1. that it will make a written determination of the cost-effectiveness of load management techniques relevant to each utility covered by the standard, in accordance with section 115(c);

2. that it will make a written determination of whether each technique will be practicable and cost-effective (as defined above), be reliable, and provide useful energy or capacity management advantages to the electric utility; and

3. that a utility covered by the standard shall offer its electric consumers those load management techniques that the state regulatory authority has determined will meet the criteria above (in A.2).

B. Adopted by a nonregulated utility, when such nonregulated utility had issued written policies (or orders) providing:

1. that it will make a written determination of the cost-effectiveness of relevant load management techniques, in accordance with section 115(c);

(Continued on next page)

LOAD MANAGEMENT TECHNIQUES STANDARD (LMT) (CONTINUED)

REGULATIONS APPLICABLE TO THE LMT STANDARD (CONTINUED)

(2) the long-run cost-savings to the utility of such reduction are likely to exceed the long-run costs to the utility associated with implementation of such technique."

For the purpose of answering the questions in this schedule, the term "load management techniques" means any technique (other than a time-of-day rate or seasonal rate) to reduce the maximum kilowatt demand on the electric utility, including (but not limited to): ripple, radio or automatic control mechanisms; other types of interruptible electric service; energy storage devices; and load-limiting devices.

FOR PURPOSES OF ANSWERING LMT RELATED QUESTIONS (CONT)

2. that it will make a written determination of whether each such technique will be practicable and cost-effective (as defined above), be reliable, and provide useful energy or capacity management advantages to the electric utility; and

3. that it will offer its electric consumers those load management techniques that it has determined will meet the criteria above (in B.2.)

C. Rejected by State regulatory authority or nonregulated utility when it has issued written policies (or orders) declining to adopt this standard.

SECTION I
PART III

REGULATIONS APPLICABLE TO THE FIVE REGULATORY STANDARDS: MM, AAC, ITC, TOS, ADV

Section 113(a) of PURPA requires public notice, hearing(s), and other actions respecting five regulatory standards established for electric utilities covered under Title I of PURPA, and Section 303(a) requires similar actions respecting two of these regulatory standards for gas utilities covered under Title III. With respect to the master metering (MM), automatic adjustment clause (AAC), information to consumer (ITC), termination of service (TOS), and advertising (ADV) standards, these sections establish the following requirements:

*Section 113/303. ADOPTION OF CERTAIN STANDARDS.

(a) Adoption of Standards--Not later than 2 years after the date of the enactment of this Act, each State regulatory authority (with respect to each electric (gas) utility for which it has ratemaking authority), and each nonregulated electric (gas) utility shall provide public notice and conduct a hearing respecting the standards established by subsection (b) and, on the basis of such hearing, shall:

(1) adopt the standards established by subsection (b) (other than paragraph (4) thereof) if, and to the extent, such authority or nonregulated electric utility determines that such adoption is appropriate to carry out the purposes of this title, is otherwise appropriate, and is consistent with otherwise applicable State law, and

(2) adopt the standard established by subsection (b)(4) if, and to the extent, such authority or nonregulated electric (gas) utility determines that such adoption is appropriate and consistent with otherwise applicable State law.

For purposes of any determination under paragraphs (1) or (2) and any review of such determination in any court in accordance with section 123(307), the purposes of this title supplement otherwise applicable State law. Nothing in this subsection prohibits any State regulatory or nonregulatory electric (gas) utility from making any determination that it is not appropriate to adopt any such standard, pursuant to its authority under otherwise applicable State law."

Sections 121 and 122 of PURPA establish specific procedural requirements for this process with respect to electric utilities, and sections 121 and 305 establish the authority of the Secretary to intervene in appropriate proceedings for electric and gas utilities.

For the purposes of answering the questions on the advertising standard, the term "sufficient criteria" refers to the criteria established in section 113(a)(1). above: "appropriate to carry out the purposes of this title", otherwise appropriate, and consistent with otherwise applicable state law."

For the purposes of answering the questions on the termination of service standard the term "sufficient criteria" refers to the criteria established in section 113(a)(2), above: "appropriate and consistent with otherwise applicable State law."

1 That is, to encourage: the conservation of energy supplied by electric and gas utilities; the optimization of the efficiency of use of facilities and resources by electric and gas utilities; and equitable rates to electric consumers.

MASTER METERING STANDARD (MM)

REGULATIONS APPLICABLE TO THE MM STANDARD

Section 113(a)(1) states:

"Separate metering shall be determined appropriate for any new building for purposes of section 113(b)(1) if:

- (1) there is more than one unit in such building,
- (2) the occupant of each such unit has control over a portion of the electric energy used in such unit, and
- (3) with respect to such portion of electric energy in such unit, the long-run benefits to the electric consumers in such building exceed the costs of purchasing and installing separate meters in such building."

For the purpose of answering the questions in this schedule:

(A) The term "master metering" (MM) applies to all cases where:

- (1) There is more than one unit in the building and the electric metering does not permit identification of the energy consumption in individual units; or

(Continued on next page)

FOR PURPOSES OF ANSWERING MM RELATED QUESTIONS

The master metering standard (MM) has been:

A. Adopted by a State regulatory authority, when such authority has:

1. specified methods and procedures to be used by a utility covered by the standard in evaluating benefits versus costs of separate metering, in accordance with section 115(d)(3), and in determining whether separate metering is appropriate for a new building, in accordance with section 115(d); and
2. issued a written order that a utility covered by the standard shall not provide master metered service to new buildings except to the extent determined appropriate under those methods and procedures specified above.

B. Adopted by a nonregulated utility, when such nonregulated utility has:

1. specified methods and procedures that it will use in evaluating benefits versus costs of separate metering, in accordance with section 115(d)(3), and in determining whether separate metering is appropriate for a new building, in accordance with section 115(d); and

(Continued on next page)

MASTER METERING STANDARD (MM) (CONTINUED)

REGULATIONS APPLICABLE TO THE MM STANDARD (CONTINUED)

(2) More than one such unit is treated as a single account for billing purposes.

(B) The term "separate metering" applies to all other cases.

FOR PURPOSES OF ANSWERING MM RELATED QUESTIONS (CONT)

2. issued a written policy that it will not provide master metered service to new buildings except to the extent determined appropriate under those methods and procedures specified above.

C. Rejected by a State regulatory authority or nonregulated utility when it has issued written policies (or orders) stating that it has determined not to adopt the standard.

AUTOMATIC ADJUSTMENT CLAUSES STANDARD (AAC)

REGULATIONS APPLICABLE TO THE AAC STANDARD

Section 13(b)(2) of PURPA establishes the automatic adjustment clauses standard (AAC), which states: "No electric utility may increase any rate pursuant to an automatic adjustment clause unless such clause meets the requirements of section 115(e)."

Section 115(a) states:

"(1) An automatic adjustment clause of an electric utility meets the requirements of this subsection if:

(A) such clause is determined, not less often than every four years, by the State regulatory authority (with respect to an electric utility for which it has ratemaking authority) or by the electric utility (in the case of a nonregulated electric utility), after an evidentiary hearing, to provide incentives for efficient use of resources (including incentives for economical purchase and use of fuel and electric energy) by such electric utility, and

(B) such clause is reviewed not less often than every two years, in the manner described in paragraph (2), by the State regulatory authority having ratemaking authority with respect to each utility (or by the electric utility in the case of a nonregulated electric utility), to insure the maximum economics in those operations and purchases which affect the rates to which such clause applies.

(Continued on next page)

FOR PURPOSES OF ANSWERING AAC RELATED QUESTIONS

The automatic adjustment clauses standard (AAC) has been:

- A. Adopted by a State regulatory authority or nonregulated utility when it has issued written policies (or orders) providing that every automatic adjustment clause in effect at a utility covered by the standard must undergo the quadrennial determination and biannual review specified in section 115(e)(1) and (2) of PURPA.
- B. Rejected by a State regulatory authority or non regulated utility when it has issued written policies (or orders) stating that it has determined not to adopt the standard.

AUTOMATIC ADJUSTMENT CLAUSES STANDARD (AAC) (CONTINUED)

REGULATIONS APPLICABLE TO THE AAC STANDARD (CONTINUED)

(2) In making a review under subparagraph (B) of paragraph (1) with respect to an electric utility, the reviewing authority shall examine and, if appropriate, cause to be audited the practices of such electric utility relating to costs subject to an automatic adjustment clause, and shall require such reports as may be necessary to carry out such review (including a disclosure of any ownership or corporate relationship between such electric utility and the seller to such utility of fuel, electric energy, or other item(s)).

(3) As used in this subsection and section 113(b), the term 'automatic adjustment clause' means a provision of a rate schedule which provides for increases or decreases (or both), without prior hearing. In rates reflecting increases or decreases (or both) in costs incurred by an electric utility. Such term does not include an interim rate which takes effect subject to a later determination of the appropriate amount of the rate."

INFORMATION TO CONSUMERS STANDARD (ITC)

REGULATIONS APPLICABLE TO THE ITC STANDARD

Section 113(b)(3) of PURPA establishes the information to consumers standard (ITC) which states: "Each electric utility shall transmit to each of its electric consumers information regarding rate schedules in accordance with the requirements of section 115(f)."

Section 115(f) states:

"(1) For purposes of the standard for information to consumers established by section 113(b)(3), each electric utility shall transmit to each of its electric consumers a clear and concise explanation of the existing rate schedule and any rate schedule applied for (or proposed by a nonregulated electric utility) applicable to such consumer. Such statement shall be transmitted to each such consumer:

(A) not later than sixty days after the date of commencement of service to such consumer or ninety days after the standard established by section 113(b)(3) is adopted with respect to such electric utility, whichever last occurs, and

(2) For purposes of the standard for information to consumers established by section 113(b)(3), each electric utility shall transmit to each of its electric consumers not less frequently than once each year:

(Continued on next page)

FOR PURPOSES OF ANSWERING ITC RELATED QUESTIONS

The information to consumers standard (ITC) has been:

A. Adopted by a State regulatory authority when such authority has:

1. ordered that a utility covered by the standard shall transmit rate information to its electric consumers according to certain time requirements, in accordance with sections 115(f)(1) and (2) of PURPA; and
2. specified consumption data to be transmitted upon consumer request, and the conditions under which such data shall be considered to be not reasonably ascertainable by the utility, in accordance with section 115(f)(3) of PURPA.

B. Adopted by a nonregulated utility when such nonregulated utility has:

1. issued a written policy statement that it will transmit rate information to its electric consumers according to certain time requirements, in accordance with sections 115(f)(1) and (2) of PURPA; and
2. specified consumption data to be transmitted upon consumer request, and the conditions under which such data shall be considered to be not reasonably ascertainable by the utility, in accordance with section 115(f)(3) of PURPA.

(Continued on next page)

INFORMATION TO CONSUMERS STANDARD (ITC) (CONTINUED)

REGULATIONS APPLICABLE TO THE ITC STANDARD (CONTINUED)

(A) a clear and concise summary of the existing rate schedules applicable to each of the major classes of its electric consumers for which there is a separate rate, and

(B) An identification of any classes whose rates are not summarized. Such summary may be transmitted together with such consumer's billing or in such other manner as the State regulatory authority or nonregulatory electric utility deems appropriate.

(3) For purposes of the standard for information to consumers established by section 113(b)(3), each electric utility, on request of an electric consumer of such utility, shall transmit to such consumer a clear and concise statement of the actual consumption for degree-day adjusted consumption of electric energy by such consumer for each billing period during the prior year (unless such consumption data is not reasonably ascertainable by the utility).*

FOR PURPOSES OF ANSWERING ITC RELATED QUESTIONS

C. Rejected by a State regulatory authority or nonregulated utility when it has issued written policies (or orders) declining to adopt this standard.

TERMINATION OF SERVICE STANDARD (TOS)

REGULATIONS APPLICABLE TO THE TOS STANDARD

Section 113(b)(4) of PURPA establishes the termination of service standard (TOS) for electric utilities, and section 303(b)(1) establishes the same standard for gas utilities, stating: "No electric (gas) utility may terminate electric (natural gas) service to any electric (gas) consumer except pursuant to procedures described in section 115(g)/304(a)."

Section 115(g)/304(a) state:

"The procedures for termination of service referred to in section 113 (d)(4)/303(b)(1) are procedures prescribed by the State regulatory authority (with respect to electric (gas) utilities for which it has ratemaking authority) or by the nonregulated utility which provide that:

(1) no electric (gas) service to an electric (gas) consumer may be terminated unless reasonable prior notice (including notice of rights and remedies) is given to such consumer and such consumer has a reasonable opportunity to dispute the reasons for such termination, and

(2) during any period when termination of service to an electric (gas) consumer would be especially dangerous to health, as determined by the State regulatory authority (with respect to an electric (gas) utility for which it has ratemaking authority) or nonregulated electric (gas) utility, and such consumer establishes that:

(Continued on next page)

ERA-166 (1-82)

FOR PURPOSES OF ANSWERING TOS RELATED QUESTIONS

The termination of service standard (TOS) has been:

A. Adopted by a State regulatory authority when such authority has:

1. prescribed specific procedures, in accordance with sections 115(g)/304(a) of PURPA;
2. ordered that a utility covered by the standard shall not terminate electric (gas) service to any electric (gas) consumer except pursuant to such procedures.

B. Adopted by a nonregulated utility when such nonregulated utility has:

1. prescribed specific procedures, in accordance with sections 115(g)/304(a) of PURPA;
2. issued a written policy that it shall not terminate electric (gas) service to any electric (gas) consumer except pursuant to such procedures.

C. Rejected by a State regulatory authority or nonregulated utility when it had issued written policies (or orders) stating that it has determined not to adopt the standard.

TERMINATION OF SERVICE STANDARD (TOS)

REGULATIONS APPLICABLE TO THE TOS STANDARD (CONTINUED)

(a) he is unable to pay for such service in accordance with the requirements of the utility's billing, or

(b) he is able to pay for such service but only in installments,

such service may not be terminated.

Such procedures shall take into account the need to include reasonable provisions for elderly and handicapped consumers.

ADVERTISING STANDARD (ADV)

REGULATIONS APPLICABLE TO THE ADV STANDARD

Section 113(b)(5) of PURPA establishes the advertising standard (ADV) for electric utilities, and section 303(b)(2) establishes the same standard for gas utilities, stating: "No electric (gas) utility may recover from any person other than the shareholders (or other owners) of such utility any direct or indirect expenditure by such utility for promotional or political advertising as defined in section 115(h)/304(b)."

Sections 115(h)/304(b) state:

"(1) For purposes of this section and section 113(b)(5)/303(b)(2):

(A) The term "advertising" means the commercial use, by an electric (gas) utility, of any media, including newspaper, printed matter, radio, and television, in order to transmit a message to a substantial number of members of the public or to such utility's electric (gas) consumers.

(B) The term "political advertising" means any advertising for the purpose of influencing public opinion with respect to legislative, administrative, or electoral matters, or with respect to any controversial issue of public importance.

(Continued on next page)

FOR THE PURPOSES OF ANSWERING ADV RELATED QUESTIONS

The advertising standard (ADV) has been:

- A. Adopted by a State regulatory authority when such authority has issued a written policy (or order) that it will disallow (for ratemaking purposes) any direct or indirect expenditure by a utility covered by the standard for promotional or political advertising, as defined in accordance with section 115(h)/304(b).
- B. Adopted by a nonregulated utility when such nonregulated utility had issued a written policy that it will not recover from any person other than the stockholders (or other owners) any direct or indirect expenditures for promotional or political advertising, as defined in accordance with section 115(h)/304(b).
- C. Rejected by a State regulatory authority or nonregulatory utility when it has issued written policies (or orders) stating that it has determined not to adopt the standard.

ADVERTISING STANDARD (ADV) (CONTINUED)

REGULATIONS APPLICABLE TO THE ADV STANDARD (CONTINUED)

(C) The term "promotional advertising" means any advertising for the purpose of encouraging any person to select or use the service or additional service of an electric (gas) utility or the selection or installation of an appliance or equipment designed to use such utility's service.

(2) For the purposes of this subsection and section 113(b)(5)/303(b)(2), the terms "political advertising" and "promotional advertising" do not include:

(A) advertising which informs electric (natural gas) consumers how they can conserve energy (natural gas) or can reduce peak demand for electric (natural gas) energy.

(B) advertising required by law or regulation, including advertising required under part I of title II of the National Energy Conservation Policy Act.

(C) advertising regarding service interruptions, safety measures, or emergency conditions,

(D) advertising concerning employment opportunities with such utility.

(E) advertising which promotes the use of energy efficient appliances, equipment or services, or

(F) any explanation or justification of existing or proposed rate schedules, or notifications of hearings thereon.

ERA-166 (1-82)

PURPA ANNUAL REPORT ON ELECTRIC AND GAS UTILITIES
 SECTION II
 PART I
 General Information on State Regulatory Authority
 of Covered Nonregulated Utility

IDENTIFICATION DATA

1.1 State Regulatory Authority (or Covered Nonregulated Utility)

(a) Name _____
 (b) Street _____
 (c) City _____ (d) State _____ (e) zip Code _____

1.2 Designated point(s) of contact for the Electric Utility Portion of this Report:

(a) Name _____ (f) Name _____
 (b) Title _____ (g) Title _____
 (c) City, State _____ (h) City, State _____
 (d) zip (e) phone _____ (i) zip (j) phone _____
 () ()

1.3 Designated point(s) of contact for the gas utility portion of this report: (If same as 1.2, enter "SAME".)

(a) Name _____ (f) Name _____
 (b) Title _____ (g) Title _____
 (c) City, State _____ (h) City, State _____
 (d) zip (e) phone _____ (i) zip (j) phone _____
 () ()

ERA-166 (1-82)

CERTIFICATION

I certify that I am the chairman of this State regulatory authority or the chief executive officer of this nonregulated utility or another commissioner or officer authorized to file an official report on behalf of this authority or utility. I further certify that the data presented in this report (Section II, Parts I through III and attachments) are true, accurate, and complete to the best of my knowledge, and I hereby authorize its release as an official report on behalf of this authority or utility for the purpose of complying with sections 116 and 309 of the Public Utility Regulatory Policies Act (P.L. 95-617).

1.4 Name _____ 1.5 Title _____

1.6 Signature _____ 1.7 Date _____

18 USC 1001 makes it a crime for any person knowingly and willfully to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within his or her jurisdiction.

[THIS SHEET IS TO BE RETURNED]

PURPA IMPLEMENTATION PLAN

FOR ANSWERING 1.8 to 1.10:

Which of the following steps have you taken regarding the requirements of sections 121 and 122 of PURPA?

(If your consideration process for all of the standards was completed before November 9, 1978, check NA. Otherwise, check Yes or No.)

1.8 Established a written policy or order, consistent with section 121 of PURPA, that covers the consideration proceedings and provides for intervention, participation, and access to information.

Yes No NA

1.9 Adopted a procedure for compensation to certain intervenors that is consistent with section 112(a)(2) of PURPA.

Yes No NA

1.10 Provided an alternative means for providing adequate compensation to certain intervenors that is consistent with section 112(b) of PURPA.

Yes No NA

ERA-166 (1-82)

[THIS SHEET IS TO BE RETURNED]

IDENTIFICATION OF UTILITIES

INSTRUCTIONS

- I. On pages 30 and 31, column "a", list the covered utilities for which you have ratemaking authority; if none, write "NONE". (For nonregulated utilities, list name.)
- For Electric Utilities: Answer question 1.11 on page 30.
- For Gas Utilities: Answer question 1.12 on page 31.
- II. In the case of utilities that sell both electricity and gas (for regulated and nonregulated utilities), list the utility twice; once in 1.11 and once in 1.12.
- III. List all investor-owned utilities first, followed by all publicly-owned utilities, and then by all cooperatively-owned utilities. List utilities alphabetically within each category.
- IV. In the space provided next to the utility name, indicate the total number of retail customers, as of November 9, 1981, by: residential class, commercial and industrial class, and all others.
- V. In the space provided next to the utility name, indicate total consumption by retail consumers in the 1980 calendar year in GWHR or MMCF by: residential class, commercial and industrial class, and all others.
- VI. If more space is required, duplicate the form provided and renumber the lines accordingly (for example, E1 will become E16 and G1 will become G16).

IDENTIFICATION OF UTILITIES (CONTINUED)

1.11 Electric Utility Name (a) Number of Customers (b) Residential (b1) Commercial & Industrial (b2) Other (b3) (d) Residential (e) Commercial & Industrial (f) Other (g) Consumption (GWH)

(a)	(b)	(b1)	(b2)	(b3)	(d)	(e)	(f)	(g)	
(E1)									
(E2)									
(E3)									
(E4)									
(E5)									
(E6)									
(E7)									
(E8)									
(E9)									
(E10)									
(E11)									
(E12)									
(E13)									
(E14)									
(E15)									

[THIS SHEET IS TO BE RETURNED]

IDENTIFICATION OF UTILITIES (CONTINUED)

1.12 Gas Utility Name (a)	Number of Customers			Consumption (GWH)		
	Residential (b)	Commercial & Industrial (c)	Other (d)	Residential (e)	Commercial & Industrial (f)	Other (g)
(G1)						
(G2)						
(G3)						
(G4)						
(G5)						
(G6)						
(G7)						
(G8)						
(G9)						
(G10)						
(G11)						
(G12)						
(G13)						
(G14)						
(G15)						

[THIS SHEET IS TO BE RETURNED]

PURPA ANNUAL REPORT ON ELECTRIC AND GAS UTILITIES

SECTION II

PART II

Questions Pertaining to each of
the Eleven Standards

INSTRUCTIONS

I. (1) For Electric Utilities: Duplicate the answer sheet on page 35. Prepare one sheet for each electric utility named on page 30.

(2) For Gas Utilities: Duplicate the answer sheet on page 36. Prepare one sheet for each gas utility named on page 31.

II. Enter the utility name in the space provided on the answer sheet. Prepare one answer sheet per utility. For utilities providing both electricity and gas service, you will have one answer sheet for the electric portion of the utility's business and one for the gas portion of the utility's business.

III. (1) For Electric Utilities: Answer all questions for each of the eleven standards.

(2) For Gas Utilities: Answer all questions for only the TOS and ADV standards.

Place all responses on the answer sheets under the abbreviation for that standard and corresponding to the question number.

IV. If the answer box on the answer sheet is shaded, do not answer that question. If instructed to skip a question, leave that answer box blank.

V. Include comments pertaining to a specific utility on the back of that utility's answer sheet. General comments are encouraged and should be included on a separate sheet (with appropriate identification).

ERA-166 (1-82)

QUESTIONS (CONTINUED)

QUESTION 2.1

2.1 What was the status of the STANDARD as of November 9, 1981?

STATUS CODES

- 0 - Consideration process has not begun
- 1 - Hearing has been scheduled or review process has begun
- 2 - Consideration process has started but hearing has not been completed
- 3 - Hearing has been completed
- 4 - Official determination has been made regarding whether or not it is appropriate to adopt this standard to encourage conservation of electric energy, utility efficiency and equitable rates to consumers, but decision regarding adoption or rejection of this standard has not been made for this utility
- 5 - Standard has been adopted (i.e., put into effect) as defined in the Purpa regulations (pages 7-26)
- 6 - Standard has been rejected as defined in the Purpa regulations (pages 7-26)
- 7 - State law has mandated standard
- 8 - State law has prohibited standard

BEFORE CONTINUING TO ANSWER THIS REPORT READ THE FOLLOWING:

For each utility whose status code in Question 2.1 is:

STATUS CODES

- 0,1,2,3,8 - Do not complete remaining questions in Parts II or III.
- 5 - Complete all questions in Parts II and III.
- 4 or 6 - Answer only questions 2.2 through 2.5 in Part II. Answer all questions in Part III.
- 7 - Answer only questions 2.6 through 2.12 in Part II and all questions in Part III.

QUESTIONS (CONTINUED)

QUESTION 2.2

2.2 Have your proceedings and actions conformed to the requirements of Title I and/or Title III of PURPA for the STANDARD, as defined in the regulations applicable to each standard detailed in pages 7 through 26.

[Enter: Y (Yes)
N (No)]

QUESTIONS 2.3 through 2.5

In your consideration process, have you made written determination that it is (or is not) appropriate to adopt the STANDARD to carry out:

[Enter: Y (Yes it is appropriate);
N (No it is not appropriate);
O (Other, no written determination was made or no conclusions resulted from consideration process).]

2.3 Conservation of energy?

2.4 Optimization of efficiency?

2.5 Equitable rates?

QUESTION 2.6

2.6 Are all consumers in all classes covered by the STANDARD?

[Enter: Y (Yes), if Yes, Skip to Part III.
N (No), if no answer 2.7 through 2.12.]

QUESTIONS 2.7 through 2.9

How many retail consumers who are covered by the STANDARD are billed under rate schedules that conform to the adopted or mandated standards? Report as of November 9, 1981 for the following "rate schedules":

- 2.7 Residential class?
2.8 Commercial and industrial class?
2.9 All others?

QUESTIONS 2.10 through 2.12

What were the sales (GWH) to retail consumers who are covered by the STANDARD and are billed under rate schedules that conform to the adopted or mandated standards? Report for the 1980 calendar year for the following rate schedules:

- 2.10 Residential class?
2.11 Commercial and industrial class?
2.12 All others?

ERA-166 (1-82)

ANSWER SHEET FOR PART II

ELECTRIC
UTILITY NAME _____

QUESTIONS	(a) COS	(b) DBR	(c) TOD	(d) SLR	(e) INT	(f) LMT	(g) MM	(h) AAC	(i) ITC	(j) TOS	(k) ADV
(Status Code:0-8)											
2.1											
2.2 (Y or N)											
2.3 (Y, N or O)											
2.4 (Y, N or O)											
2.5 (Y, N or O)											
2.6 (Y or N)											
(Number of Customers)											
2.7											
(Number of Customers)											
2.8											
(Number of Customers)											
2.9											
(Number of Customers)											
2.10 (GWH)											
2.11 (GWH)											
2.12 (GWH)											

COS:Cost of service standard
 DBR:Declining block rate standard
 TOD:Time of day rates standard
 SLR:Seasonal rates standard
 INT:Interruptible rate standard
 LMT:Load management technique standard
 MM: Master metering standard
 AAC:Automatic adjustment clause standard
 ITC:Information to consumers standard
 TOS:Termination of service standard
 ADV:Advertising standard

[THIS SHEET IS TO BE DUPLICATED AND RETURNED]

ANSWER SHEET FOR PART II

GAS
UTILITY Name _____

QUESTIONS	(j) TOS	(k) ADV
(Status) 2.1 Code:0-8		
2.2 (Y or N)		
2.3 (Y, N or O)		
2.4 (Y, N or O)		
2.5 (Y, N or O)		
2.6 (Y or N)		

TOS: Termination of Service Standard

ADV: Advertising Standard

[THIS SHEET IS TO BE DUPLICATED AND RETURNED]

PURPA ANNUAL REPORT ON ELECTRIC AND GAS UTILITIES

SECTION II
PART III
Standard Specific Questions

INSTRUCTIONS

- I. Prepare duplicates of the answer sheet on page 43, as necessary, for each gas utility and electric utility named on pages 30 and 31.
- II. Enter the name of each utility in the space provided on the answer sheet.
- III. Designate whether the utility provides gas or electric service by circling "gas" or "electric" on the answer sheet. If the utility provides both services, prepare two answer sheets for the utility, one for the gas service and one for the electric service.
- IV. Answer questions 3.1 through 3.34 for each utility and place all responses on the answer sheet for that utility.
- V. Include comments pertaining to a specific utility on the back of that utility answer sheet. General comments are encouraged and should be included on a separate sheet.

ERA-166 (1-82)

QUESTIONS (CONTINUED)

QUESTIONS 3.1 through 3.5: COS Standard

Answer questions 3.1 through 3.5 only if the status code of question 2.1 for the COS standard was 4, 5, 6, or 7 (in Part II); otherwise skip to questions 3.6 through 3.7.

Does your cost of service standard address the following methods, or, if the standard was not adopted, did you consider the use of the following methods in your consideration process:

[Enter: R (Methods are required by standard)
A (Methods are allowed by standard)
F (Methods are forbidden by standard)
NC (Methods are not covered by standard)
Y (Methods were considered)
N (Methods were not considered)]

- 3.1 Methods that permit identification of customer demand and energy-related cost of service for each class of customer?
- 3.2 Methods that take into account the change in total costs resulting from adding capacity to meet peak demand?
- 3.3 Methods that take into account the change in total costs resulting from delivery of additional kWh?

- 3.4 Methods that permit the use of embedded cost data in setting rates?
- 3.5 Methods that permit the use of marginal cost data in setting rates?

QUESTIONS 3.6 through 3.7: DBR Standard

Answer questions 3.6 through 3.7 only if the status code of question 2.1 (in Part II) for the DBR standard was 4, 5, 6, or 7; otherwise skip to questions 3.8 through 3.11.

Does your declining block rates standard address the following methods:

[Enter: R (Required by standard)
A (Allowed by standard)
F (Forbidden by standard)
NC (Not covered (addressed) by standard)
NA (Not applicable, standard not adopted)]

- 3.6 The use of methods for determining the costs attributable to the energy component of a declining block rate?
- 3.7 Energy (i.e. KWH) charges that decline only to the extent that energy-related costs of service decline with increases in consumption?

QUESTIONS (CONTINUED)

QUESTIONS 3.8 through 3.11: TOD Standard

Answer questions 3.8 through 3.11 only if the status code of question 2.1 (in Part II) for the TOD standard was 4, 5, 6, or 7; otherwise skip to questions 3.12.

Does your time-of-day rate standard address the following methods, or, if the standard was not adopted, did you consider the use of the following methods in your consideration process:

[Enter: R (Methods are required by standard)
A (Methods are allowed by standard)
F (Methods are forbidden by standard)
NC (Methods are not covered by standard)
Y (Methods were considered)
N (Methods were not considered)]

3.8 Methods for determining costs of providing electric service at different times of day?

3.9 Methods that take into account the change in total costs resulting from adding capacity to meet peak demand?

3.10 Methods that take into account the change in total costs resulting from delivery of additional KWH?

3.11 Methods that permit the determination of the cost-effectiveness of time-of-day rates?

ERA-166 (1-82)

QUESTION 3.12: SLR Standard

Answer question 3.12 only if the status code of question 2.1 (in Part II) for the SLR standard was 4, 5, 6, or 7; otherwise skip to questions 3.13 through 3.17.

3.12 Does your seasonal rate standard address the use of methods prescribed by you for determining cost incurrence by season of the year for each class of customer?

[Enter: R (Required by standard)
A (Allowed by standard)
F (Forbidden by standard)
NC (Not covered (addressed) by standard)
NA (Not applicable, standard not adopted)]

QUESTIONS 3.13 through 3.17: INT Standard

Answer questions 3.13 through 3.17 only if the status code of question 2.1 (in Part II) for the INT standard was 4, 5, 6, or 7; otherwise skip to questions 3.18 through 3.21.

Does your interruptible rate standard address the following methods, or, if you have not adopted the standard, in your consideration process did you consider the use of the following methods for determining costs of providing interruptible electric service to the industrial and commercial class:

[Enter: R (Methods are required by standard)
A (Methods are allowed by standard)
F (Methods are forbidden by standard)
NC (Methods are not covered by standard)
Y (Methods were considered)
N (Methods were not considered)]

QUESTIONS (CONTINUED)

[Enter: Y (Methods were considered)
N (Methods were not considered)]

- 3.12 Methods that take into account the change in total costs resulting from adding capacity to meet peak demand?
- 3.13 Methods that take into account the change in total costs resulting from the delivery of additional kwh?

For rate schedules in effect as of November 9, 1981 and that complied with your interruptible rates standard:

- 3.15 How many commercial consumers were eligible to be billed under interruptible rates?
- 3.16 How many consumers were actually billed under interruptible rates?
- 3.17 How many megawatts of interruptible load were available from such interruptible consumers?

QUESTIONS 3.18 through 3.21 LMT Standard

Answer questions 3.18 through 3.21 only if the status code of question 2.1 (in Part II) for the LMT standard was 4, 5, 6, or 7; otherwise skip to questions 3.22 through 3.23.

Does your load management techniques standard address the following methods, or, if the standard was not adopted, did you consider the use of the following methods in your consideration process:

[Enter: R (Methods are required by standard)
A (Methods are allowed by standard)
F (Methods are forbidden by standard)
NC (Methods are not covered by standard)
Y (Methods were considered)
N (Methods were not considered)]

- 3.18 Methods that take into account the change in total costs resulting from adding capacity to meet peak demand?
- 3.19 Methods that permit a determination of a likely reduction in maximum kilowatt demand on the electric utility from utilization of available load management techniques?
- 3.20 Methods that permit a determination of likely long run cost savings to the utility of reductions in maximum KW demand?
- 3.21 Methods that permit a determination of whether an available technique is practicable, cost-effective, reliable, and provides useful energy or capacity management advantages to the electric utility?

QUESTIONS (CONTINUED)

QUESTIONS 3.22 through 3.23: MM Standard

Answer questions 3.22 through 3.23 only if the status code of question 2.1 (in part II) for the MM standard was 4, 5, 6, or 7; otherwise skip to questions 3.24 through 3.25.

Does your master metering standard require specific criteria for separate metering, including:

[Enter: Y (Criteria required)
N (Criteria not required)
NA (Not applicable, standard not adopted)]

3.22 The occupant of each unit having control over a portion of the electric energy used in such unit?

3.23 The long-run benefits to the electric consumer in the building exceeding the costs of purchasing and installing separate meters?

QUESTIONS 3.24 through 3.25: AAC Standard

Answer questions 3.24 through 3.25 only if the status code of question 2.1 (in part II) for the AAC standard was 4, 5, 6, or 7; otherwise skip to questions 3.26 through 3.28.

Does your automatic adjustment clauses standard require the following or, if the standard was not adopted, did you consider the following in your hearing process:

[Enter: Y (Yes)
N (No)]

3.24 Evidentiary hearings to be held not less often than every 4 years to determine whether each clause covered by the standard provides incentives for efficient use of resources by the electric utility?

3.25 Is your review of each covered clause not less often than every 2 years to ensure maximum economies in operations and purchases that affect automatic adjustment clause rates?

QUESTIONS 3.26 through 3.28: ITC Standard

Answer questions 3.26 through 3.28 only if the status code of question 2.1 (in part II) for the ITC standard was 4, 5, 6, or 7; otherwise skip to questions 3.29 through 3.32.

Does your information to consumers standard require the following:

[Enter: Y (Yes)
N (No)
NA (Not applicable, standard not adopted)]

3.26 Transmittal of information to consumers of existing rate schedule and any rate schedule applied for as specified in PURPA?

PART III

QUESTIONS (CONTINUED)

- 3.27 Transmittal of a summary of the existing rate schedules applicable to each of the major consumer classes for which there is a separate rate to consumers, not less frequently than once each year?
- 3.28 Transmittal of the identification of any classes whose rates are not summarized, not less frequently than once each year?

QUESTIONS 3.29 through 3.32: TOS Standard

Answer questions 3.29 through 3.32 only if the status code of question 2.1 (in Part II) for the TOS standard was 4, 5, 6, or 7; otherwise skip to questions 3.33 through 3.34.

Does your termination of service standard require the following:

[Enter: Y (Yes)
N (No)
NA (Not applicable, standard not adopted)]

- 3.29 Prior notice of termination?
- 3.30 Prior notice to include third party notification, or other special procedures for notifying elderly and handicapped consumers?

ERA-166 (1-82)

- 3.31 A notice of rights and remedies to be provided to the consumer with all termination notices?
- 3.32 Service not to be terminated when consumer is unable to pay in accordance with requirements of utility's billing, or consumer can only afford to pay in installments?

QUESTIONS 3.33 through 3.34: ADV Standard

Answer questions 3.33 through 3.34 only if the status code of question 2.1 for the ADV standard was 4, 5, 6, or 7.

Does your advertising standard require the following:

[Enter: Y (Yes)
N (No)
NA (Not applicable, standard not adopted)]

- 3.33 Definitions of political and promotional advertising which conform to those given in sections 115(h)(1) and (2) or 304(b)(1) and (2) of PURPA (see pages 25 and 26)?
- 3.34 Prohibitions on the recovery of political and promotional advertising expenses from rate-payers or any persons other than shareholders (or other owners)?

ANSWER SHEET FOR PART III

UTILITY NAME

Electric
Gas

3.1
3.2
3.3
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3.30
3.31
3.32
3.33
3.34

[THIS SHEET IS TO BE DUPLICATED AND RETURNED]

ERA-166 (1-82)

RETURN THE FOLLOWING PAGES:

27
28
30
31
35 (duplicated for each utility)
36 (duplicated for each utility)
43 (duplicated for each utility)

RETURN THEM TO:

PURPA Annual Report on Electric and Gas Utilities
Office of Fuels Programs
Economic Regulatory Administration
Department of Energy, Forrestal Building
1000 Independence Avenue, S.W., Room GA-093
Washington, D.C. 20585

RETURN THEM BY:

You are not required to submit this report until
30 days after the proposed rulemaking is finalized.
However, we would appreciate submission of this
report by April 15, 1982.

IF YOU HAVE ANY QUESTIONS CALL:

Ron White
(202) 252-5000

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federal register

**Monday
March 15, 1982**

Part IV

**Department of
Commerce**

**National Telecommunications and
Information Administration**

**Public Telecommunications Facilities
Program; Interim Revision**

DEPARTMENT OF COMMERCE

National Telecommunications and Information Administration

15 CFR Part 2301

Public Telecommunications Facilities Program; Interim Revision of Regulations

AGENCY: National Telecommunications and Information Administration (NTIA), Commerce.

ACTION: Interim Rules and Policy Statement.

SUMMARY: The National Telecommunications and Information Administration (NTIA) is announcing an interim revision of its regulations which govern the Public Telecommunications Facilities Program. The revision is necessary to implement amendments contained in the Public Broadcasting Amendments Act of 1981. An important change in the rules regards the use of federally funded equipment by grant recipients. The change requires recipients to use federally funded equipment "primarily" for public telecommunication purposes and for other than public telecommunication purposes as long as it does not interfere with the public telecommunication service as required by the Act. This allows grant recipients greater freedom in the use of equipment purchased with PTFP funds, and brings the statute essentially in line with the policy of the Administration as authorized by former section 392(g)(2) of the 1978 Act. In addition, the NTIA is amending its list of Priorities applicable to the PTFP by subordinating the activation and/or expansion of facilities for significantly different additional services in order to improve and augment existing public broadcast stations.

The National Telecommunications and Information Administration intends to issue Final Regulations and a Final Statement on Priorities after it has received and evaluated public comments. Organizations desiring to file applications with NTIA should develop their applications according to the rules and priorities set out herein.

DATES: In order to give applicants for grants during 1982 sufficient time to prepare their applications, the Interim Rules and Policy Statement will become effective on March 15, 1982.

Comments must be filed no later than April 14, 1982. Reply comments (if any) must be filed no later than May 14, 1982.

ADDRESS: Persons interested in commenting on the Interim Rules and Policy Statement must send seven

copies of any comments to: Office of Chief Counsel, NTIA/DOC, Room 4892, Washington, D.C. 20230.

FOR FURTHER INFORMATION CONTACT:

Persons desiring further information regarding the rules or policy statement should contact Robert M. Hunter, Office of Chief Counsel, NTIA/DOC, Room 4892, Washington, DC 20230. Telephone (202) 377-1816.

SUPPLEMENTARY INFORMATION:**I. Interim Rules**

For the past several years NTIA has operated a grant-in-aid program for the planning and/or construction of public telecommunication facilities authorized under the Public Telecommunications Financing Act of 1978, Pub. L. No. 95-567, 92 Stat. 2405, 47 U.S.C. 390, *et seq.* (1978) [1978 Act]. Since NTIA's adoption of implementing rules in 1979, Congress has amended the 1978 Act to allow grant recipients greater freedom in the use of equipment purchased with PTFP funds. Formerly, under sections 392(a)(4) and (g)(2) of the 1978 Act, grant recipients could use PTFP funded equipment "only" for the provision of public telecommunication services. Section 1223 of the Public Broadcasting Amendments Act of 1981, Pub. L. No. 97-35 [1981 Amendments], amended sections 392(a)(4) and (g)(2) to require grant recipients to use PTFP funded equipment "primarily" for public telecommunication purposes, and to allow recipients to use the equipment for other than public telecommunication purposes, as long as it does not "interfere with the provision of such public telecommunication services as required by this part."

These changes in NTIA's underlying statutory authority require NTIA to amend 15 CFR former §§ 2301.6(c), 2301.31 and 2301.32 by deleting the term "only" and replacing it with "primarily" and other appropriate language. Toward that end former §§ 2301.6(c), 2301.31 and 2301.32 have been rewritten. Sections 2301.5(a)(2)(i)(D) and (I) and §§ 2301.24(a)(13) and 2301.29 of the Interim Rules now require grant recipients to use PTFP funded equipment primarily for public telecommunication purposes and allow grantees to use PTFP equipment for other than public telecommunication purposes as long as that use does not interfere with the provision of public telecommunication services.

In this context, the question arises as to what Congress intended by the term "interfere". Prior to the adoption of the 1981 Amendments, NTIA had issued a policy statement, 45 FR 64430, October 21, 1980, in which we stated that grant

recipients could use PTFP funded facilities for other than public telecommunication purposes, but only when such use would not "interfere" with the simultaneous use of the equipment by the grantee for public telecommunication purposes.¹ Congress was aware of our policy when it enacted the 1981 Amendments and, therefore, it could be argued that Congress intended to continue NTIA's policy of allowing the use of PTFP funded equipment for other than public telecommunication purposes when it would not "interfere" with the simultaneous use of the equipment by the grantee. However, we believe the intent of Congress in passing the 1981 Amendments was to allow public telecommunication entities to use PTFP funded facilities to generate income and thereby become financially more self-sufficient. (This intent is evinced by Congress' creation of a Temporary Commission to study alternative methods of financing for public telecommunication activities.) To interpret the language of the 1981 Amendments as requiring the simultaneous use of facilities would be inconsistent with the intent of Congress to aid public telecommunication entities to become more self-supporting, because such an interpretation would effectively limit recipients' ability to generate income to two types of equipment—*i.e.*, towers and satellite earth stations. We are, therefore, interpreting the term "interfere" to allow grantees the use of PTFP funded equipment for other than public telecommunication purposes only when the equipment is not otherwise needed for public telecommunication purposes.

In this regard, Congress did not intend to allow, nor will we allow, a grantee to generate income from the use of PTFP funded facilities for other than public telecommunication purposes by abandoning or significantly diminishing its service to the public (*i.e.*, by reducing the amount of time the grantee uses PTFP funded equipment for public telecommunication purposes). A grantee may use PTFP funded equipment for other than public telecommunication purposes *only* when those facilities are not needed for public telecommunication purposes. Consequently, grant recipients *must* use

¹ Former section 392(g)(2) of the 1978 Act authorized the Administrator for good cause to waive the requirement that grantees use the equipment for "only" public telecommunication purposes. The 1981 Amendments deleted this language and replaced it with the requirement that the use of Federally funded equipment for other than public telecommunication not interfere with the provision of public telecommunication services by the grantees.

PTFP funded equipment "primarily" for public telecommunications purposes and may use or allow the use of PTFP funded equipment for other than public telecommunications purposes when not otherwise needed for public telecommunications purposes—*i.e.*, on a preemptible basis. (By "preemptible" we mean that in negotiating leases or other agreements for the use of PTFP funded equipment for other than public telecommunications purposes grantees must retain the right to cancel any such arrangement on reasonable notice (*e.g.*, one week), when it appears that the grantee will need the equipment for public telecommunications purposes.

As an ancillary matter, the question arises how much may (or must) grantees charge for the use of PTFP funded equipment for other than public telecommunications services. In our policy statement concerning the use of satellite earth stations, we stated it would be grossly unfair for grantees to charge less than the fair market value for the services which they offer to the public. 45 FR 69430, October 21, 1980. Since we are requiring grantees to lease PTFP funded equipment on a preemptible basis, they will not be able to obtain "fair market value" for the use of the equipment for other than public telecommunications purposes. Therefore, it is unnecessary for NTIA to require grantees to charge fair market value for the services they offer with PTFP funded equipment.

NTIA believes it would be sufficient for us to rely on a complaint process to deal with grantee noncompliance with the terms and conditions of the grant. Nevertheless, grantees would be well advised to maintain sufficient records on the use of PTFP funded facilities and the use of income generated from the use of those facilities to answer any complaints received by NTIA.

In addition, 15 CFR former § 2301.6(d)(3) required that grantees use all funds generated through the use of PTFP funded equipment "solely for noncommercial public telecommunications purposes, as proposed in the application." NTIA believes it would be consistent with the intent of Congress to allow grantees to use some part of the income they will derive from other than public telecommunications use to generate more income for the stations. NTIA has, therefore, rewritten former § 2301.6(d)(3) of its rules to require grantees to use the funds generated from the use of PTFP equipment "primarily" for public telecommunications purposes.

Since we must amend the rules to conform them to the 1981 Amendments to the 1978 Act, we have taken this

opportunity to simplify the rules. In doing so, we have amended former §§ 2301.5 and 2301.13 (in §§ 2301.6 and 2301.13 of the Interim Rules) to provide that the Agency will return applications which are incomplete or untimely. Applicants may submit minor amendments (amendments which do not change the nature or scope of the application) within 45 calendar days after the closing date. After this period, NTIA will eliminate from consideration any applications which it finds are incomplete or untimely, and the applicants may not appeal the Agency's decisions.

Each applicant will be responsible for making sure its application is complete and contains the necessary materials. To aid the applicants in developing complete applications, NTIA has enumerated in § 2301.5 of the Interim Rules the items necessary for an application to be complete. The Agency encourages applicants to contact the PTFP staff directly during the time allotted for the preparation of applications after the notice of closing date is published in the *Federal Register*. NTIA will continue to request additional information when it feels such information is necessary to clarify an application or to aid the Agency in evaluating an application. As stated in § 2301.5 of the Interim Rules, applicants are required to promptly submit any additional information requested by NTIA. The Agency will return the application of any applicant which fails to promptly supply the additional information requested. The time within which an applicant must respond to an NTIA request for additional information will be stated in the Agency's request for the information. Ordinarily, the Agency will make these requests within 45 days after the closing date.

NTIA has also amended former §§ 2301.11, 2301.12 and 2301.13 to enable the Agency to focus on the application at one point in time (namely, at the end of the time for filing amendments). NTIA now requires in §§ 2301.5 and 2301.9 of the Interim Rules that an applicant publish a notice of its filing of an application with NTIA *on or before the closing date* and attach to its application two copies of the notice as it is to appear in the local newspaper. Former § 2301.11 had required the applicant to publish this notice after the filing of the application. Similarly, §§ 2301.5 and 2301.8 of the Interim Rules now require that *on or before the closing date* an applicant must serve copies of its application on: any State telecommunications agency having jurisdiction over the community or communities which the applicant

proposes to serve in its application; the Federal Communications Commission (Commission), if the applicant's proposal requires any authorization from the Commission; the State telecommunications entity (if any); and any State clearinghouse, required to be served under Office of Management and Budget (OMB) Circular A-95. (During prior years, applications filed for grants under the PTFP were not subject to the requirements of OMB Circular A-95. OMB has determined that NTIA applicants must from now on comply with the requirements of MB Circular A-95. This circular requires that any applicant for Federal financial assistance file a copy of its Federal financial assistance application or a notice of intent to file such an application with a State clearinghouse.) An applicant now must attach to its application a statement certifying that it has served the organizations listed in § 2301.9 *on or before the closing date*.

NTIA has also amended former § 2301.13 (now § 2301.12 of the Interim Rules) to require, as a condition for the Agency's acceptance for filing of an application, that the applicant tender for filing its application to the Commission for any necessary authority. Section 2301.13 formerly provided that NTIA would not accept for filing any application requiring Commission authorization until the Commission had accepted the application for filing. Since the Commission might not accept an application for filing for several months, NTIA believes it would be sufficient for us to rely on the applicant's documentation that it has tendered an application with the Commission *on or before the closing date*. If an applicant fails to tendered an application to the Commission *on or before the closing date*, NTIA will not consider the applicant's application for PTFP funding during the current funding cycle. (Applicants should be aware that an application is "tendered" to the Commission on the date that it is *received and stamped* by the Secretary of the Commission.)

In simplifying the rules, NTIA has reorganized the PTFP Rules to clearly set out in § 2301.28 of the Interim Rules what conditions are attached to the grants and in § 2301.30 what actions the Agency may take, if a grantee fails to continue to meet the conditions. In addition, NTIA has deleted the portion of the rules concerning consolidated procurement, 15 CFR former § 2301.26. While NTIA will encourage grant recipients to engage in consolidated procurement of facilities by grantees, we believe the specific provision for such

procurement, as in former § 2301.26, is unnecessary. In deleting this section, we must caution grantees that they must continue to meet the requirements of OMB Circulars A-110 and A-102. As was stated in subsection (a) of former § 2301.26 the "[r]esponsibility for the proper disbursement of program funds and title to and control of facilities purchased through [consolidated procurement] must remain with the individual grantee."

Furthermore, we have made a number of minor changes in the regulations which should be noted. First, we have deleted former § 2301.15 which provided for an equitable distribution of the funds among the States. Since the primary objective of the Act is to extend public telecommunications services to unserved areas, it would be inconsistent with the reaching of that objective for the Agency to insist on an equitable distribution of the funds among the States. Second, NTIA has eliminated from the list of evaluative criteria those elements which would involve the Agency in an evaluation of the proposed or actual programming of an applicant (except to the extent sectarian programming is involved) or which would require an applicant to perform ascertainment studies of the service area. See § 2301.17 and 2301.18. Third, we have added language to specify the time at which the Agency will add to the list of ineligible equipment. See § 2301.24. Finally, we have amended the language of § 2301.22 to encourage the grantee to spend Federal funds efficiently. Section 2301.22 now provides that if the actual costs of the project are less than the projected costs, the Agency will reduce the amount of the final grant in proportion to the amount of costs saved.

Over the past several years, NTIA has issued a number of opinions concerning the eligibility of organizations for PTFP grants (and other legal questions). To the extent these precedents have not been overruled by changes in the 1978 Act, NTIA intends to continue to follow these precedents. An exception to this policy concerns our statements on the necessity of an applicant having or proposing to have some means of electronic distribution for the project to be eligible. In the PTFP Report and Order, we indicated that possession of a means of electronic distribution is an essential element for projects seeking PTFP grants. We stated we would "normally expect this arrangement to be in the form of a ten (10) year lease, a contract that cannot unilaterally be cancelled, or a similar legal commitment." 44 FR 30,900 (1979).

Nevertheless, we have considered other arrangements on a case-by-case basis, and in several letters to applicants and grantees indicated that we would accept leases or other contracts with a minimum term of three years. We selected three years as an appropriate minimum contract term because the Communications Act of 1934, as amended, limited broadcast licenses to three year terms. Since we adopted that policy, Congress has amended the Communications Act to extend the term of broadcast licenses to five years (for television) and seven years (for radio). We believe, therefore, it is appropriate for us to require applicants without a means of electronic distribution to obtain contracts or leases for an electronic means of distribution for a minimum period of five years.

In our *Report and Order*, 44 FR 30,898 (1979), we created the NTIA Grant Appeals Board (Board) to deal with grant disputes arising under the PTFP. The Department of Commerce is now planning to consolidate its post-grant administrative activities. NTIA has, therefore, deleted former § 2301.33 and will no longer use the Board. *Before* the award of a grant, an applicant may appeal an Agency denial of eligibility to the applicant or a project, or the completeness of an application, to the Administrator under § 2301.13. During the pendency of an appeal, NTIA will continue to evaluate the application.

The Interim Rules described above are not "major" rules within the meaning of section 1 of Executive Order 12291 (1981). E.O. 12291 provides that a major rule is one which is "likely to result in: (1) An annual effect on the economy of \$100 million or more; (2) A major increase in costs or prices for consumers, individual industries, * * *; or (3) Significant adverse effects on competition, employment, investment, productivity [or] innovation. * * *" NTIA believes it would be very unlikely for grantees to generate \$100 million in annual income from the part-time use of the federally funded equipment for other than public telecommunications purposes. NTIA is, therefore, not required to perform a regulatory impact analysis as required of "major" rules.

In addition, NTIA has reviewed the Interim Rules in light of the Regulatory Flexibility Act of 1980, 5 U.S.C. 601, *et seq.* (1980), and determined it need not perform a regulatory flexibility analysis, as described in 5 U.S.C. 603, because the Interim Rules concern a Federal grant-in-aid program and, therefore, are not subject to the notice and comment requirements of 5 U.S.C. 553. Nevertheless, NTIA has attempted in

this document to provide the public with sufficient information as described in section 603 of the Regulatory Flexibility Act.

As a final matter, pursuant to the Paperwork Reduction Act of 1980, OMB reviewed the information collection and record keeping requirements contained in NTIA's rules as set out in the PTFP Report and Order, 44 FR 30,898 (1979). The amendments of NTIA's regulations contained in the Interim Rules do not alter the Agency's already approved information collection or record keeping requirements. [OMB Approval No. 0660-0003.]

II. Policy Statement

A. Priorities

In Appendix B to the PTFP Report and Order, 44 FR 30,898, 30920-21, May 29, 1979, NTIA set out a list of priorities which would govern the Agency's evaluation of grant applications for the planning and construction of public telecommunications facilities. The list, as amended in 45 FR 1988, 1991-2 (1980), contains five basic priorities:

- Priority I—Provision of Telecommunications Facilities for First Service to a Geographic Area.
- Priority II—Activation or Expansion of Telecommunications Facilities for Significantly Different Additional Service.
- Priority III—Improvement of Existing Broadcast Station Facilities.
- Priority IV—Augmentation of Existing Broadcast Station Facilities.
- Other Cases.

NTIA derived these priorities from the list of criteria enumerated in section 393(b) of the 1978 Act. However, NTIA's experience with this list of priorities has indicated that to effectively accomplish the primary purpose of the 1978 Act—namely, to "extend the delivery of public telecommunications services to as many citizens of the United States as possible by the most efficient and economical means * * *," 47 U.S.C. 390(1)—it must amend Priority I to explicitly state that only projects to plan or construct new facilities to bring public telecommunications services to presently unserved geographic areas will be considered under Priority I.

As set out at 45 FR 1991, Priority I includes two subcategories:

(A) Projects to establish telecommunications facilities which include local origination capacity. This category includes the activation of new facilities which can provide a full range of radio and/or television programs including material that is locally produced. Eligible projects include new radio or television broadcast stations, new cable systems, or first public telecommunications service to existing cable

systems, provided that such projects include local origination capacity.

(B) Projects to extend existing telecommunications delivery systems. This category includes projects such as increase in tower height and/or power of existing stations and construction of translators, cable networks and repeater transmitters. No local origination capacity is required.

Priority I and its subcategories only apply to grant applicants proposing to plan or construct new facilities to bring public telecommunications services to geographic areas which are presently unserved—*i.e.*, areas which do not receive any public telecommunications services whatsoever. (It should be noted that television and radio are considered separately for the purposes of determining coverage.) Nevertheless, during the past several years many applicants have sought to obtain Priority I consideration for applications proposing to plan or construct new facilities with local origination capacity to serve areas which already receive some public telecommunications services from distant sources through cable systems, translators or repeater transmitters.

We are, therefore, amending Priority I to explicitly provide that NTIA will only consider proposals to plan or construct new or expanded facilities to extend public telecommunications services to geographic areas not presently receiving any such services. This change is being affected by: deleting the word "Service" from the phrase "Facilities for First Service to a Geographic Area" and inserting in lieu thereof the words "Radio and Television Signals"; deleting the phrase "to establish public telecommunications facilities" from subcategory A of Priority I; deleting the term "activation" from subcategory A of Priority I and inserting in lieu thereof the words "planning or construction"; deleting the phrase "to extend existing telecommunications delivery systems" from subcategory B of Priority I and inserting in lieu thereof the phrase "which do not include local origination capacity"; inserting the phrase "which will result in providing public telecommunications services to previously unserved areas" after the words "repeater transmitter"; and deleting from subcategory B of Priority I the last sentence "No local origination capacity is required." As amended herein, Priority I will read as follows:

Priority I—*Provision of Public Telecommunications Facilities for First Radio and Television Signals to a Geographic Area.* Within this category, we establish two subcategories:

A. *Projects which include local origination capacity.* This category includes the planning

or construction of new facilities which can provide a full range of radio and/or television programs including material that is locally produced. Eligible projects include new radio or television broadcast stations, new cable systems, or first public telecommunications service to existing cable systems, provided that such projects include local origination capacity.

B. *Projects which do not include local origination capacity.* This category includes projects such as increase in tower height and/or power of existing stations and construction of translators, cable networks and repeater transmitters which will result in providing public telecommunications services to previously unserved areas.

Under this priority, we will consider an area served when it receives a public television signal from a distant source through a cable system which has a penetration rate of 50 percent. (An applicant proposing to plan or construct a facility to serve a geographical area, which is presently unserved, should indicate the number of persons who would receive a first public telecommunications signal as a result of the proposed project.) As a general rule, the greater the number of persons who would receive a first public telecommunications signal through a particular project, the greater the probability NTIA will fund the project.

In addition, as a part of its primary obligation to "extend" public telecommunications services to unserved areas, NTIA believes it must maintain public telecommunications services where they presently exist. This is especially true when a station provides the only public telecommunications services to an area and is in danger of going off the air through the loss of a transmitter, tower or other essential facilities. NTIA believes it is more important and economical to "maintain" (or "improve") and augment such a facility than to plan or construct additional facilities to serve an area. Consequently, NTIA is amending its list of priorities by subordinating the activation or expansion of telecommunications facilities for significantly different additional service to the improvement and augmentation of existing broadcast station facilities.

To accomplish this, NTIA is amending the list of priorities by creating several more narrowly defined categories. Priority II, as amended, now provides for:

Replacement of Basic Equipment of Existing Essential Broadcast Facilities. Projects eligible for consideration under this category include the replacement of obsolete or worn out equipment in existing broadcast facilities which provide either the only public telecommunications signal or the only locally

originated public telecommunications signal to a geographical area.

In order to show that the replacement of equipment is necessary, applicants must provide evidence indicating excessive down time, or a high incidence of repair. Additionally, applicants must show that the facility is the only public telecommunications facility providing a signal to a geographical area or the only facility with local origination capacity in a geographical area. Applicants must also show that they have been unable to obtain the necessary funds from the local community.

In the new Priority III, NTIA has combined elements of former Priorities II and III. Priority III now provides for:

Establishment of First Local Origination Capacity in a Geographical Area. Projects in this category include the planning or construction of facilities to bring the first local origination capacity to an area already receiving public telecommunications services from distant sources through translators, repeaters and cable systems.

Applicants seeking funds to bring the first local origination capacity to an area already receiving some public telecommunications services may do so, either by establishing a new (and additional) public telecommunications facility, or by adding local origination capacity to an existing facility. (A source of a public telecommunications signal is distant when the geographical area to which the source is brought is beyond the grade B contour of the originating facility.)

Under the new Priority IV, NTIA provides for:

Replacement or Improvement of Basic Equipment for Existing Broadcast Facilities. Projects eligible for consideration under this category include the replacement of obsolete or worn out equipment and the upgrading of existing origination or delivery capacity to current industry performance standards (*e.g.*, conversions to color, stereo, etc.; improvements to signal quality and significant improvements in equipment flexibility or reliability).

This category broadens subcategory B of former Priority III to include the replacement or improvement of all types of equipment not included within Priority II. The distinction between Priority II and Priority IV is that Priority II is only for the replacement of basic equipment for essential facilities. Where an applicant seeks to "improve" basic equipment in its facility (*i.e.*, where the equipment is not "worn out"), or where the applicant is not an essential facility, NTIA would consider the applicant's project under Priority IV. As under the new Priority II, applicants seeking to

replace or improve basic equipment under Priority IV should show that the replacement of the equipment is necessary by including in their applications data indicating excessive downtime, or a high incidence of repair.

Under the new Priority V, NTIA has incorporated former Priorities IV without any change in the former wording. NTIA has also deleted former Priority II (Activation or Expansion of Telecommunications Facilities for Significantly Different Additional Services) as a separate Priority. Rather, NTIA will consider applications proposing to plan or construct significantly different additional services under the category of "Other". NTIA will retain the discretion to fund applications in this category without regard to its consideration of applications within other Priorities. Toward this end, NTIA is amending the category of "Other" to include meritorious projects which do not fall within any of the categories described above. The text of these priorities may be found in Appendix A.

During prior funding cycles, NTIA had evaluated all applications (new and deferred) and made all grant awards concurrently. In order to speed up the grant process and eliminate unnecessary duplication of staff effort, NTIA will no longer perform detailed evaluations of applications which the Agency has already evaluated and deferred in the prior year's grant cycle. Rather, NTIA will retain the evaluations of applications performed by the staff during the prior year and make awards on the basis of that evaluation. (If the applicant has substantially amended its deferred application, NTIA will treat the application as a new application and perform a new evaluation of the application.)

Furthermore, the Administrator retains the discretion to award grants to such deferred applications at any time after the time specified for amending applications under § 2301.7 has expired, where the Administrator can determine with reasonable certainty that the particular project is exceptionally meritorious (on the basis of the Agency's preliminary evaluation of all other applications within the priority) and that the Agency would fund the project after completing the evaluation of all the applications in the priority (on the basis of the Agency's prior experience in making grants). Under this process, the Agency will be able to fund applications that the Agency had deferred in the prior year because of technical problems (such as an inability to obtain the necessary Commission

authorization) which have since been eliminated. We are adopting these new procedures to enable us to more efficiently achieve our primary goal of extending the delivery of public telecommunications services to unserved areas.

In the PTFP Report and Order, 44 FR 30,898, 30,904 (1979), we stated:

NTIA will amend the list of priorities only after a public notice of the anticipated changes has been published in the Federal Register and the public has been given an opportunity to comment. Nevertheless, the priorities list remains a statement of NTIA policy rather than a rule and we retain discretion over whether full Administrative Procedure Act-type procedures will be employed in any particular case.

Because of the relatively short period of time within which we must process the applications for the 1982 grant cycle, NTIA must exercise its discretion to amend the list of priorities on an interim basis without public comment. Nevertheless, we desire to obtain public comment on our amendment of the priorities before we issue a final list of priorities. After reviewing any comments (and reply comments, if any) received in response to this Policy Statement, NTIA will issue a Report and Order summarizing the comments and detailing our responses to the issues raised.

B. Special Consideration

Under section 392(f) of the 1978 Act, as amended, NTIA is required to give special consideration to applications which "would increase women's and minorities' ownership of, operation of, and participation in public telecommunications entities." Toward this end, NTIA issued a policy statement on special consideration, 44 FR 33,032 (1979). NTIA stated:

[W]e view Section 392(f) as a modifier of the statutory priorities listed in section 393(b) of the Act and the list of funding priorities * * * Thus, if all other relevant factors were equal (for example, priority listing, cost efficiency, etc.) and we were able to award only one grant, we would fund the application that best fosters the role of minorities and women.

While the criteria listed in section 393(b) of the Act are not, in fact, priorities, we will continue to accord special consideration to minorities and women. For the purposes of special consideration, NTIA has adopted the definition of "minority" contained in the Senate Report accompanying the 1978 Act. As we stated in our earlier policy statement: "Under this program, the following groups of citizens will be considered to be minorities: American Indians or Alaska Native; Asian or

Pacific Islander; Hispanic; and Blacks, not of Hispanic Origin." Sen. Rep. No. 95-858, 95th Cong., 2nd Sess. 11 (1978)."

NTIA will continue to interpret the words "ownership" and "owned" as meaning "control" of an entity "through the possession or exercise of the normal incidents of ownership, participation on the governing board, holding of corporate offices, etc.," and to accord special consideration only "where women and/or minorities are in either legal (*i.e.*, more than 50 percent) or actual control of the entity. We will consider the applicant's reported composition of its governing body and the individuals who hold management-level and policymaking positions." 44 FR 33032.

Dated: March 8, 1982.

Bernard J. Wunder, Jr.,
Administrator.

List of Subjects in 15 CFR Part 2301

Administrative procedure
Grant programs—communications
Reporting requirements and
Telecommunications

(Catalogue of Federal Domestic Assistance
No. 11.550)

Title 15 of the Code of Federal Regulations is amended by revising Part 2301 on an interim basis to read as follows:

PART 2301—PUBLIC TELECOMMUNICATIONS FACILITIES PROGRAM

Subpart A—General

Sec.

- 2301.1 Purpose and scope.
2301.2 Other pertinent rules and regulations.
2301.3 Definitions.

Subpart B—Eligibility and Application Procedures

- 2301.4 Who can get a PTFP grant and what can they use it for?
2301.5 How do I file an application?
2301.6 What happens if my application is incomplete or untimely?
2301.7 What if I want to change some of the information in my application?
2301.8 Service of applications.
2301.9 Publication of filing.
2301.10 Closing date.
2301.11 Federal Communications Commission authorization.
2301.12 What happens after I file an application?
2301.13 How can I appeal the Agency's return of an application?
2301.14 Can members of the public comment on applications?
2301.15 What does the Agency do with these comments?

Sec.

- 2301.16 Coordination with interested agencies and organizations.
 2301.17 Funding criteria for construction applications.
 2301.18 Funding criteria for planning applications.
 2301.19 Action on applications.

Subpart C—Priorities Among Applications and the Role of Minorities and Women

- 2301.20 Program priorities.
 2301.21 Special consideration.

Subpart D—Federal Financial Participation

- 2301.22 Amount of the Federal grant.
 2301.23 Payment of the Federal grant.
 2301.24 Items and costs ineligible for Federal funding.

Subpart E—Accountability for Federal Funds

- 2301.25 Retention of records.
 2301.26 Copies of planning studies; Final certification of construction projects.
 2301.27 Annual status report for construction grants.

Subpart F—Control and Use of Equipment

- 2301.28 What conditions are attached to the Federal grant?
 2301.29 Nondiscrimination; Rules incorporated by reference.
 2301.30 What happens if a grantee fails to meet the conditions of the grant?
 2301.31 Equipment.
 2301.32 Waiver.

Authority: Public Telecommunications Financing Act of 1978, 47 U.S.C. 390, et seq.; as amended by the Public Broadcasting Amendments Act of 1981.

Subpart A—General**§ 2301.1 Purpose and scope.**

These regulations prescribe policies and procedures to insure the fair, equitable and uniform treatment of applications for planning and construction grants for public telecommunications facilities. They implement the provisions of Part IV of Title III of the Communications Act of 1934, as amended by the Public Telecommunications Financing Act of 1978, 47 U.S.C. 390-94 and 397-99, and section 1223 of the Public Broadcasting Amendments Act of 1981, Pub. L. No. 97-35.

§ 2301.2 Other pertinent rules and regulations.

Other rules and regulations pertinent to applications for the operation of noncommercial educational broadcast stations and public broadcast stations are contained in the rules and regulations of the Federal Communications Commission, 47 CFR Part 1 (Practice and Procedure); Part 2 (Frequency Allocations and Radio Treaty Matters; General Rules and Regulations); Part 17 (Construction, Marking, and Lighting of Antenna Structures); Part 3, Subpart E (Television

Broadcasting Stations); Part 73 (Radio Broadcast Services); and Part 74 (Experimental Auxiliary and Special Broadcast and Other Program Distribution and Services).

§ 2301.3 Definitions.

"Act" means Part IV of Title III of the Communications Act of 1934, 47 U.S.C. 390-94 and 397-99, as amended by Pub. L. No. 95-567, and as further amended by Pub. L. No. 97-35.

"Administrator" means the Assistant Secretary for Communications and Information of the Department.

"Agency" means the U.S. Department of Commerce or the National Telecommunications and Information Administration of the Department.

"Commission" means the Federal Communications Commission.

"Construction" (as applied to public telecommunications facilities) means acquisition (including acquisition by lease), installation, and improvement of public telecommunications facilities and planning and preparatory steps incidental to any such acquisition, installation or improvement.

"Federal interest" means the interest which the Federal Government retains in all facilities constructed with Federal grant funds for ten (10) years after the completion of the project.

"Noncommercial educational and cultural radio and television programs" means educational, community service, public service, public affairs and cultural programs of benefit to the area or community to be served by a public telecommunications entity.

"Noncommercial educational broadcast station" and "public broadcast station" mean a television or radio broadcast station: Which is eligible to be licensed by the Commission as a noncommercial educational radio or television broadcast station under the rules and regulations of the Commission in effect on the effective date of enactment of the Act; and which is owned (controlled) and operated by a nonprofit private foundation, corporation or association, or owned (controlled) and operated by a municipality and transmits only noncommercial programs for educational purposes.

"Noncommercial telecommunications entity" means any enterprise: Which is owned (controlled) and operated by a State, a political or special purpose subdivision of a State, a public agency, or a nonprofit private foundation, corporation or association; and which has been organized primarily for the purpose of disseminating audio or video noncommercial educational and cultural programs to the public by means other

than a primary television or radio broadcast station, including but not limited to, coaxial cable, optical fiber, broadcast translators, cassettes, discs, microwave or laser transmission through the atmosphere.

"Nonprofit" (as applied to any foundation, corporation, or association) means a foundation, corporation, or association, no part of the net earning of which inures, or may lawfully inure, to the benefit of any private shareholder or individual.

"Person" means an individual, corporation, foundation, association or institution.

"Preoperational expenses" means all nonconstruction costs incurred by new telecommunications entities before the date on which they began providing service to the public, and all nonconstruction costs associated with the expansion of existing entities before the date on which such expanded capacity is activated, except that such expenses shall not include any portion of the salaries of any personnel employed by an operating public telecommunications entity.

"PTFP" means the Public Telecommunications Facilities Program.

"PTFP Program Director" means the Agency employee who recommends final action on public telecommunications facilities grants to the Administrator.

"Public broadcasting entity" means the Corporation for Public Broadcasting, any licensee or permittee of a public broadcasting station, or any nonprofit institution engaged primarily in the production, acquisition, distribution or dissemination of educational and cultural television or radio programs.

"Public telecommunications entity" means any enterprise which is a public broadcast station or noncommercial telecommunications entity and which disseminates public telecommunications services to the public.

"Public telecommunications facilities" means apparatus necessary for production, interconnection, captioning, broadcast or other distribution of programming, including but not limited to, studio equipment, cameras, microphones, audio, and video storage or reproduction equipment, or both, signal processors and switches, towers, antennas, transmitters, translators, microwave equipment, mobile equipment, satellite communications equipment, instructional television fixed service equipment, subsidiary communications authorization transmitting and receiving equipment, cable television equipment, video and audio cassettes and discs, optical fiber

communications equipment and other means of transmitting, emitting, storing and receiving images and sounds or intelligence, except that such term does not include the buildings to house such apparatus (other than small equipment shelters which are part of satellite earth stations, translators, microwave interconnection facilities and similar facilities).

"Public telecommunications services" means noncommercial educational and cultural radio and television programs, and related noncommercial instructional or informational material that may be transmitted by means of electronic communications.

"Secretary" means the Secretary of the U.S. Department of Commerce.

"State" includes the District of Columbia, the Commonwealth of Puerto Rico, the Virgin Islands, Guam, American Samoa, the Northern Mariana Islands, and the Trust Territory of the Pacific Islands.

"System of public telecommunications entities" means any combination of public telecommunications entities acting cooperatively to produce, acquire or distribute programs, or to undertake related activities.

Subpart B—Eligibility and Application Procedures

§ 2301.4 Who can get a PTFP grant and what can they use it for?

(a) Eligibility of applicants—In order to apply for and receive a PTFP grant, an applicant must be:

- (1) A public or noncommercial educational broadcast station;
- (2) A noncommercial telecommunications entity;
- (3) A system of public telecommunications entities;
- (4) A nonprofit foundation, corporation, institution or association organized primarily for educational or cultural purposes; or
- (5) A State or local government or agency or a political or special purpose subdivision of a State.

(b) Eligibility of projects—An applicant which is eligible under paragraph (a) of this section, may file an application with the Agency for a planning or construction grant to achieve the following:

- (1) The provision of new public telecommunications facilities to extend service to areas currently not receiving public telecommunications services;
- (2) The expansion of the service areas of existing public telecommunications entities into areas not currently receiving public telecommunications services;

(3) The development of public telecommunications facilities owned by, operated by, or available to minorities and women; and

(4) The improvement of the capabilities of existing public broadcast stations to provide public telecommunications services.

(c) In addition any applicant, whose proposal requires an authorization from the Commission, must be eligible to receive such authorization.

(d)(1) If a prospective applicant is unsure whether it is eligible to receive a PTFP grant or whether its proposed project is eligible for PTFP funding, the prospective applicant may seek a determination from the Agency at any time, except during the period between the closing date for the filing of applications and the publication by the Agency of the list of applications which the Agency has accepted for filing.

(2)(i) To obtain an eligibility determination from the Agency a prospective applicant must send a letter requesting an eligibility determination to the PTFP Program Director, NTIA/DOC, Room 4078, Washington, DC 20230.

(ii) In this letter the prospective applicant must:

- (A) Describe the proposed project;
- (B) Include a copy of the organization's articles of incorporation, or other similar documentation, which specifies the nature and powers of the prospective applicant; and
- (C) If the prospective applicant is a nonprofit foundation, corporation, institution or association, provide a copy of a letter from the Internal Revenue Service granting the prospective applicant tax exempt status under section 501(c)(3), of the Internal Revenue Code, or other similar documentation.

(3) A favorable eligibility determination does not guarantee that the Agency will accept an application for filing or award a grant.

(4) An applicant may appeal an unfavorable eligibility determination to the Administrator under § 2301.13.

§ 2301.5 How do I file an application?

(a) New applications. To apply for a PTFP grant an applicant must file a *timely* and *complete* application in a form approved by the Agency. A prospective applicant may obtain an approved Agency application form from the Public Telecommunications Facilities Program, NTIA/DOC, Room 4078, Washington, DC 20230.

(1) To file a *timely* application an applicant must file an application on or before the closing date set for the filing of applications by the Administrator

under § 2301.10 of this part. The application must:

(i) Be addressed to the Public Telecommunications Facilities Program, NTIA/DOC, Room 4078, Washington, DC 20230;

(ii) If mailed, be postmarked no later than midnight of the closing date; and

(iii) If hand delivered, be received no later than 4:30 p.m. on the closing date.

(2) To file a *complete* application the applicant must submit an original and one copy of the assurances and other information described below:

(i) Assurances—
(A) The applicant is an eligible entity as described in section 2301.4 of the rules;

(B) The applicant will control the operation of, and maintain, any public telecommunications facilities obtained with PTFP funds;

(C) The applicant will have when needed the necessary funds to construct any public telecommunications facilities for which the Agency has granted matching funds, and to operate and maintain those facilities once constructed;

(D) The applicant will use PTFP funds and any monies generated through the use of PTFP funded equipment primarily for public telecommunications purposes;

(E) The applicant has participated (or, in the case of a planning grant, will participate) in comprehensive planning for such public telecommunications facilities, including community involvement, an evaluation of alternate technologies and coordination with State telecommunications agencies, if any;

(F) The applicant has taken into account all non-Federal financial sources available for the project and the non-Federal share stated by the applicant as being available for use in this project is the maximum amount available from such sources;

(G) The applicant will make the most economic and efficient use of the grant;

(H) The applicant will hold appropriate title or lease to the site on which apparatus proposed in the project will be operated, including the right to construct, maintain, operate, inspect and remove such apparatus, sufficient to assure the continuity of operation for a period of ten (10) years following the completion of the project; and

(I) The applicant will not use or allow the use of any PTFP funded facilities for other than public telecommunications purposes when such uses would interfere with the use of the facilities for the provision of public telecommunications services;

(ii) Other information—

(A) The original signature of an officer of the applicant, who is legally authorized to sign for the applicant;

(B) A brief narrative statement (of not more than four (4) pages) describing the proposed project;

(C) A copy of the applicant's articles of incorporation, by-laws and other similar documentation specifying the nature and powers of the applicant;

(D) If the applicant is a nonprofit foundation, corporation, institution or association, a copy of a letter from the Internal Revenue Service granting the applicant tax exempt status under section 501(c)(3) of the Internal Revenue Code, or other similar documentation of nonprofit status;

(E) A copy of any environmental impact or narrative statement required to be filed in connection with the proposed project by any Federal, State or local law or regulation;

(F) If the application is for a construction project, a five (5) year plan outlining the applicant's projected facilities requirements and the projected costs of those facilities;

(G) If the application is for a construction project, information relating to the applicant's evaluation of alternate technologies available in the service area and the extent to which there is no duplication of services;

(H) An inventory of all public telecommunications facilities (if any) currently owned by the applicant;

(I) If special consideration is requested under section 392(f) of the Act, information detailing the basis for the request;

(J) A statement by the applicant certifying that the applicant has served copies of its application on each of the entities required under § 2301.8 of this part;

(K) A statement by the applicant certifying that the applicant is causing to be published in a newspaper of general circulation in the community to be served the notice required in § 2301.9 of this part and two copies of the notice as it is to appear in the newspaper with notations of the dates on which the notice is to be published;

(L) An opinion letter from the applicant's attorney stating that the applicant has fee simple title or a long term lease (e.g., a ten year lease) to any real property necessary for the installation of major fixed equipment (such as a broadcast transmitter or tower);

(M) Meaningful documentation supporting the applicant's request for equipment to render the proposed service (e.g., if an applicant seeks a grant for local production equipment, the applicant should supply

documentation indicating its intent to engage in local production); and

(N) Current information concerning any discrimination complaints filed against it before any governmental agency.

(b) Deferred applications—

(1) An applicant may reactivate an application deferred by the Agency during the prior year under § 2301.19 of this part, if the applicant has not substantially changed the stated purpose of the application.

(2) To reactivate a deferred application, the applicant must file a written request with the Public Telecommunications Facilities Program, NTIA/DOC, Room 4078, Washington, DC 20230. The request must be *timely* and *complete*.

(i) To file a *timely* request, an applicant must file the request on or before the date established as the closing date for the filing of applications under § 2301.10 of the rules. The request must:

(A) Be addressed to the Public Telecommunications Facilities Program, NTIA/DOC, Room 4078, Washington, DC 20230;

(B) If mailed, be postmarked no later than midnight of the closing date; and

(C) If hand delivered, be received no later than 4:30 p.m. of the closing date.

(ii) To file a *complete* request the applicant must submit an original and one copy of the following:

(A) Sections I, II, III and IV of Part I of the approved Agency application form with the original signature of an officer of the applicant, who is legally authorized to sign for the applicant, a notation of the file number of the earlier application and the current filing date of the amendment;

(B) A brief narrative statement (not more than four (4) pages) describing the proposed project submitted on the current application form;

(C) An update of availability of operating funds and the necessary non-Federal share of the project;

(D) A revised listing of current eligible project costs, if necessary;

(E) A revised inventory of all public telecommunications facilities currently owned by the applicant (applicants having previously submitted an inventory need only submit updating information);

(F) If the application is for a construction project, a revised five (5) year plan outlining the applicant's projected facilities requirements, and the projected costs of such facilities (applicants having previously submitted a five (5) year plan may submit any approved amendments, including

updating the dates to include the current year);

(G) Current information relating to the applicant's evaluation of alternate technologies available in the service area and the extent to which there is duplication of services;

(H) If special consideration is requested under section 392(f) of the Act, current information detailing the basis for the request;

(I) A statement by the applicant certifying that the applicant has served copies of its reactivated application on each of the entities required under § 2301.8 of this part with a copy of the letters transmitting the application to the entity served; and

(J) Current information concerning any discrimination complaints filed against it before any governmental agency.

(c) Additional information—

(1) The Agency may request from the applicant any additional information which the Agency deems necessary or pertinent.

(2) Applicants must promptly provide any additional information which the Agency requests as being necessary or pertinent.

§ 2301.6 What happens if my application is incomplete or untimely?

(a) Incomplete applications—Under § 2301.7 of this part, applicants have 45 calendar days after the closing date to amend their applications. At the end of that period, the Agency will return any application which it has found to be incomplete.

(b) Untimely applications—The Agency will return any application, substantial amendment to an application or request to reactivate a deferred application which is filed after the closing date.

(c) Applicants, whose applications the Agency returns as being incomplete, may appeal the action to the Administrator under § 2301.13 of this part. Applicants, whose applications the Agency returns as being untimely, may not appeal the Agency's action.

§ 2301.7 What if I want to change some of the information in my application?

(a) An applicant, which has filed a timely, but incomplete, application (or request seeking renewed consideration of a deferred application), *may* submit minor amendments to its application (or request) or submit additional information at any time up to 45 calendar days after the closing date for the filing of applications.

(b) An applicant, which has filed a timely application (or request), *must*

amend its application to update information concerning any discrimination complaints filed against it before any governmental agency.

(c) To amend its application, an applicant must submit an original and one copy of the following to the address specified in § 2301.5(a)(1) of this part:

(1) A letter describing in detail the amendment which the applicant is making to its application;

(2) Any new material or altered material; and

(3) A certification that it has filed a copy of the notice on each of the entities required under § 2301.8 of this part.

(d) Applicants may not submit substantial amendments to their applications (amendments which substantially change the nature or scope of the proposed project) after the closing date.

(e) Applicants, which have deferred applications on file with the Agency may submit substantial amendments to their deferred applications at any time after the publication of the notice of closing date in the *Federal Register* and before the closing date. These applicants must comply with the service and publication requirements of §§ 2301.8 and 2301.9, respectively.

§ 2301.8 Service of applications.

On or before the closing date, an applicant, which files an application, a request seeking renewed consideration of a deferred application or a substantial amendment to an application with the PTFP, must serve a copy of its application, request or substantial amendment of the application on:

(a) The State of local agency (if any) having jurisdiction over the development of broadcast and/or nonbroadcast telecommunications in the State and the community to be served by the proposed projects;

(b) In the case of an application for a construction grant for which Commission authorization is necessary, the Secretary, Federal Communications Commission, Washington, DC 20554;

(c) The State telecommunications agency (if any) in the State in which the channel associated with the project is assigned by the Commission, or if the channel in question is assigned jointly to communities in different States, the State agency (if any) in each of the States concerned;

(d) The State telecommunications agency (if any) in any State, any part of which is located within the service area of the proposed facility; and

(e) The State clearinghouse(s) required to be served under Office of Management and Budget Circular A-95.

§ 2301.9 Publication of filing.

On or before the closing date, an applicant, which files an application or a substantial amendment to a deferred application with the PTFP, must cause to be published in a newspaper of general circulation in the community(ies) to be served, a notice that it has filed an application or a substantial amendment to a deferred application which has been reactivated. (Applicants seeking to reactivate a deferred application under § 2301.5(b) of this part, need not publish the notice required under this section.)

(a) The notice must contain:

(1) The name of the applicant;

(2) The address of applicant's office where a copy of the application is available to the public;

(3) A brief description of the proposed project; and

(4) The address to which commenting parties should send their comments: Public Telecommunications Facilities Program, NTIA/DOC, Room 4078, Washington, DC 20230.

(b) The notice must be published once a week for two consecutive weeks.

(c) The applicant must submit two copies of the notice as it is to appear in the newspaper to the Agency (at the address provided in paragraph (a)(4) of this section) with notations of the dates on which the notice is to be published.

§ 2301.10 Closing date.

The Administrator shall select and publish in the *Federal Register* a date by which applications for funding in a current fiscal year are to be filed.

§ 2301.11 Federal Communications Commission authorization.

(a) Each applicant whose project requires Commission authorization must file an application for that authorization on or before the closing date for filing of PTFP applications.

(b) Any Commission authorization required for the project must be in the name of the applicant for the PTFP grant.

(c) If the project is to be associated with an existing station, Commission operating authority for that station must be current and valid.

(d) For any project requiring a new authorization or authorizations from the Commission, the applicant must file with the Agency a copy of each Commission application and any amendments thereto.

(e) If the applicant fails to file the required Commission application or applications by the closing date established pursuant to § 2301.10 of this Part, or if the Commission returns, dismisses or denies an application required for the project or any part

thereof, or for the operation of the station with which the project is associated, the Agency may return the application for Federal financial assistance to the applicant.

(f) No grant will be awarded until confirmation has been received from the Commission that any necessary authorization will be issued.

§ 2301.12 What happens after I file an application?

(a) After the closing date, the Agency will examine each application for timeliness, completeness, eligibility and Commission authorization.

(1) If the Agency finds that an application is untimely, it will return the application to the applicant and inform the applicant that its application was untimely and will not be considered during the present cycle.

(2)(i) If the Agency finds that an application is incomplete, it will hold the application for 45 calendar days after the closing date to allow the applicant to complete the application.

(ii) If, after 45 calendar days the application is still incomplete, the Agency will return the application to the applicant and inform the applicant that its application is incomplete and will not be considered during the present grant cycle.

(3) When the Agency finds that either the applicant or the project is ineligible, it will promptly return the application to the applicant and inform the applicant that it or its proposed project is ineligible.

(4) If the Agency finds that a proposed project requires authorization from the Commission and that the applicant did not tender its application for Commission authorization *on or before the closing date*, the Agency will return the application. In returning an application under this subsection, the Agency will inform the applicant that the Agency cannot consider the applicant's application for a grant during the present grant cycle, because the applicant did not file an application for authority with the Commission *on or before the closing date*.

(5) The Agency will accept for filing all other applications by publishing a notice in the *Federal Register* listing each application and substantial amendment to an application. (Since the Agency has accepted deferred applications in the prior year, it will not include requests to reactivate deferred applications in its acceptance for filing list.) Acceptance of an application for filing does not preclude subsequent return or disapproval of an application, if it is found to be not in accordance

with the provisions of this part, or if the applicant fails to file any additional information requested by the Agency. Acceptance for filing does not assure that any particular application will be funded, but merely qualifies that application to compete for funding with other applications accepted for filing.

(b) If the Agency returns an application under paragraph (a) of this section, the applicant may not appeal the Agency's action to the Administrator, unless the Agency has returned the application based on a finding that either the applicant or the project is ineligible for PTFP funds. To appeal an Agency decision to return an application based on the denial of eligibility to an applicant or a project, an applicant must file a written notice of appeal within 15 calendar days of the date of the Agency's return of the application, as provided in § 2301.13 of this part.

§ 2301.13 How can I appeal the Agency's return of an application?

(a) Within 15 calendar days after the date on which the Agency sends a written notice to applicant denying the eligibility of the applicant or the applicant's project, or returning an incomplete application, the applicant may file a written notice of appeal with the Administrator. The notice of appeal must contain a statement by the applicant showing its basis for appealing the Agency's action—*i.e.*, showing that the denial of eligibility or return of an application is factually or legally incorrect. (If the applicant relies on any written documents or other materials to refute the PTFP Program Director's action, the applicant should list each item and attach a copy of each item or indicate that the Agency has a copy of the item in its possession.)

(b) Upon receipt of the notice of appeal, the Administrator will review the appeal in consultation with the Chief Counsel and the PTFP Program Director and will render a decision within 30 calendar days.

(c) All decisions of the Administrator made under paragraph (b) of this section are final.

§ 2301.14 Can members of the public comment on applications?

(a) Any interested party may file comments with the Agency supporting or opposing an application or substantial amendment to an application, setting forth the grounds for support or opposition, accompanied by a certification that a copy of the comments has been mailed (or otherwise provided) to the applicant. Persons commenting on applications

must send their comments to: Public Telecommunications Facilities Program, NTIA/DOC, Room 4078, Washington, DC 20230.

(b) Persons filing comments on applications must do so:

(1) After the applicant files its application with the PTFP; and

(2) Within 15 calendar days after the Agency publishes a notice of acceptance of applications in the **Federal Register**, as described in § 2301.12(a)(5).

(c) Within 45 calendar days after the Agency publishes a notice of acceptance of applications in the **Federal Register** an applicant may file a reply to any comments opposing its application or its substantial amendment to an application.

(d) The time periods referred to in paragraphs (a) and (b) of this section may be extended by the Administrator if good cause is shown.

§ 2301.15 What does the Agency do with these comments?

(a) The Agency will incorporate all comments from the public and any replies to those comments from an applicant in the application official file.

(b) An applicant or an objecting party may not appeal to the Administrator the determination of the Agency to grant or not grant a particular application.

§ 2301.16 Coordination with interested agencies and organizations.

In acting on applications and carrying out other responsibilities under the Act, the Agency shall consult with:

(a) The Commission, with respect to functions which are of interest to or affect functions of the Commission;

(b) The Corporation for Public Broadcasting, with respect to functions which are of interest to or affect the functions of the Corporation;

(c) Other agencies, organizations and institutions administering programs which may be coordinated effectively with Federal assistance provide under the Act; and

(d) State clearinghouse(s) described in Office of Management and Budget Circular A-95.

§ 2301.17 Funding criteria for construction applications.

In determining whether to approve a construction grant application, in whole or in part, and the amount of such grant, or whether to defer action on such an application, the Agency will evaluate all the information in the application file and consider the following factors (the order of listing implies no priority):

(a) How well the applicant has satisfied the assurances required in § 2301.5 of this part;

(b) The priorities set forth in § 2301.20 of this part;

(c) The adequacy and continuity of financial resources for long-term operational support, which assures the applicant's continual service to the communities within the service area; and the availability of necessary funds for capital expenditures;

(d) The extent to which non-Federal funds will be used to meet the total cost of the project;

(e) The extent to which the applicant has:

(1) Evaluated alternate technologies, the bases upon which decisions were made as to the technology to be utilized and the extent to which the proposed service will not duplicate service already available,

(2) Provided meaningful documentation of the applicant's equipment requirements,

(3) Provided meaningful documentation of community support for the service to be provided (such as letters from agencies for whom the applicant produces or will produce programs or other materials and from key elected/appointed policy-making officials);

(f) The extent to which the evidence supplied in the application reasonably assures an increase public telecommunications services and facilities available to, operated by, and owned (or controlled) by minorities and women;

(g) The extent to which the various items of eligible apparatus proposed are necessary to, and capable of, achieving the objectives of the project and will permit the most efficient use of the grant funds;

(h) The extent to which the eligible equipment requested meets current telecommunications industry performance standards;

(i) The extent to which the applicant will have available sufficient qualified staff to operate and maintain the facility and provide services of professional quality;

(j) The extent to which the applicant has planned and coordinated the proposed services with other telecommunications entities in the service area;

(k) The extent to which the project implements local, Statewide or regional public telecommunications systems plans, if any;

(l) The extent to which the applicant's proposed five (5) year facilities plan required by section 392(a) of the Act is practical, financially affordable and consistent with the intent of the Act and Regulations; and

(m) The readiness of the Commission to grant any necessary authorization.

§ 2301.18 Funding criteria for planning applications.

In determining whether to approve a planning grant application, in whole or in part, and the amount of such grant, or whether to defer action on such an application, the Agency will evaluate all the information in the application file and consider the following factors (the order of listing implies no priority):

(a) How well the applicant has satisfied the assurances required in § 2301.5 of this part;

(b) The extent to which the applicant's interests and purposes are consistent with the purposes of the Act and the priorities of the Agency;

(c) The qualifications of the proposed planner to provide a public telecommunications facilities plan;

(d) The extent to which the planning project's proposed procedural design assures that the applicant would obtain adequate:

(1) Financial, human and support resources necessary to conduct the plan,

(2) Coordination with other telecommunications entities at the local, State, regional and national levels,

(3) Evaluation of alternate technologies and existing services, and

(4) Participation by public to be served (and by minorities and women in particular) in the planning of the project;

(e) The extent to which the applicant has engaged in pre-planning studies to determine the technical feasibility of the proposed planning project (such as the availability of a frequency assignment, if necessary for the project); and

(f) The extent to which the proposed procedure and timetable are feasible and can achieve the expected results.

§ 2301.19 Action on all applications.

(a) After consideration of an application which the Agency has accepted for filing, any comments and replies filed by interested parties and any other relevant information, the Agency will take one of the following actions:

(1) Select the application for funding, in whole or in part;

(2) Defer the application for subsequent consideration pursuant to § 2301.5 of this part; or

(3) Return the application to the applicant with a notice of the grounds and reasons therefor.

(b) Upon the Agency's approval or deferral, in whole or in part, of an application, the Agency will inform:

(1) The applicant;

(2) Each State educational television, radio or telecommunications agency, if

any, in any State, any part of which lies within the service area of the applicant's facility;

(3) The Commission; and

(4) The Corporation for Public Broadcasting.

(c) If the Agency awards a grant, the grant award document will include grant terms and conditions set forth in Subpart D of the Rules and whatever other provisions are required by Federal law or regulations, or may be deemed necessary or desirable for the achievement of the purposes of the program.

Subpart C—Priorities Among Applications and the Role of Minorities and Women

§ 2301.20 Program priorities.

(a) The following criteria, listed in order of priority, shall govern the Agency's determination to fund an application and the amount of the grant awarded:

(1) Whether the application will provide new public telecommunications facilities to extend service to areas not currently receiving such services.

(2) Whether the application will result in the expansion of the service areas of existing public telecommunications entities.

(3) Whether the application will result in the improvement of the capabilities of existing public broadcast stations to provide public telecommunications services.

(b) Notwithstanding the priorities among applications listed in paragraph (a) of this section, the Agency may utilize appropriated funds to award grants to applicants who are otherwise eligible for funding, but do not fall within any of the priorities listed in paragraph (a) of this section. Grants made pursuant to this subsection must fulfill the overall objectives of the Act.

§ 2301.21 Special consideration.

In assessing applications, the Agency will give special consideration to applications which foster control of, operation of, and participation in public telecommunications entities by minorities and women.

Subpart D—Federal Financial Participation

§ 2301.22 Amount of the Federal grant.

(a) Planning grants—A Federal grant award for the planning of a public telecommunications facility shall be in an amount determined by the Agency and set forth in the grant award document and the attachments thereto. The Agency may provide up to 100 percent of the funds necessary for the

planning of a public telecommunications facility which is eligible for construction grant funding.

(b) Construction grants—(1) A Federal grant award for the construction of a public telecommunications facility shall be an amount determined by the Agency and set forth in the grant award document, except that such amount shall not exceed 75 percent of the amount determined by the Agency to be the reasonable and necessary cost of such project.

(2) No part of the grantee's matching share of the eligible project costs may be met with funds paid by the Federal Government, except where the use of such funds to meet a Federal matching requirement is specifically and expressly authorized by Federal statute.

(3) Funds supplied to an applicant by the Corporation for Public Broadcasting may not be used for the required non-Federal matching purposes, except upon a clear compelling showing of need.

(c) If the actual costs incurred in completing the planning or construction project are less than the estimated project costs, which were the basis for the Agency's determination of the initial grant award, the Agency shall reduce the amount of the final grant award so that the final grant award bears the same ratio to the actual cost of the project as the initial grant award bore to the estimated total project costs. In no case will the final grant award exceed the initial grant award.

(d) Project costs do not include the value of eligible apparatus owned or acquired by the applicant prior to the effective date of acceptance for filing of the application, and services related thereto. NTIA will specify the effective date of the acceptance for filing in the Federal Register notice required under § 2301.12 of this part. This date will not be earlier than the date on which the applicant first filed the application with the Agency.

§ 2301.23 Payment of the Federal grant.

(a) The Agency will not make any payment under an award, unless and until the recipient complies with all relevant requirements imposed by this part. Additionally, with regard to a public telecommunications entity requiring Commission authorization, the Agency will not make any payment until it receives confirmation from the Commission that the Commission has granted any necessary authorization.

(b) After the conditions indicated in paragraph (a) of this section have been satisfied, the Agency will make payment to the grantee in such installments consistent with the percentage of project

completion, as the Agency may determine. (As a general matter, the Agency expects grantees to expend local matching funds at a rate at least equal to the ratio of the local match to the Federal grant as stipulated in the grant award.)

(c) When an applicant completes a construction project, the Agency will assign a completion date which the Agency will use to calculate the ten (10) year period of Federal interest. (The completion date will be the date on which the grantee certifies that the project is complete and in accord with the terms and conditions of the grant, as required under § 2301.26 of this part. If the PTFP Program Director determines that the grantee improperly certified the project to be complete, the PTFP Program Director will amend the completion date accordingly.)

§ 2301.24 Items and costs ineligible for Federal funding.

The following items and costs are ineligible for funding under the Act:

- (a) Equipment and supplies:
 - (1) Vehicles, including those in which mobile equipment is mounted or carried;
 - (2) Receiving equipment (except as required by good engineering practices for monitoring the origination or transmission of signals; vertical interval or subcarrier receivers and decoders; or satellite receivers);
 - (3) Modifying or strengthening the applicant's tower to accommodate antennas of commercial entities;
 - (4) Equipment for motion picture or still photography or processing;
 - (5) Manual film or tape editing equipment, film, recording tape, reels, film or tape cleaning equipment;
 - (6) Scenery and props, art supplies and equipment;
 - (7) Sound insulation devices, cycloramas, draperies, studio clocks, blackboards, intercoms, telephones, furniture, and the like;
 - (8) Production devices such as prompting systems, background projection systems, sound effects, and the like;
 - (9) Office equipment, printing and duplication supplies; except for planning projects under section 392(c) of the Act;
 - (10) Maintenance equipment such as hand and power tools, storage cabinets and maintenance services;
 - (11) Air conditioning for control or equipment rooms, studios, transmitter buildings, mobile units and other operational rooms and offices (except that the cost to provide ventilation of project apparatus as is required by good engineering practice is an eligible installation cost);

(12) Equipment providing power to the facility, including transformers, regulators, generators, and related equipment;

(13) Expendable items, including spare recording heads, spare lenses, spare circuit components and other kits normally considered spares except for transmitters; and

(14) Such other equipment and supplies as the Agency may determine prior to the award of a grant.

(b) Other expenses:

(1) Buildings and modifications to buildings to house eligible equipment are not themselves eligible for funding under this program, except, that small equipment shelters which are part of satellite earth stations, translators, microwave interconnection facilities and similar facilities are eligible for funding.

(2) Land and land improvements;

(3) Salaries and personnel employed by an operating public telecommunications entity, except for planning projects under section 392(c) of the Act, and for construction-related activities as defined in section 397(1) of the Act and § 2301.3 of this part;

(4) Moving costs required by relocation; and

(5) Such other expenses as the Agency may determine prior to the award of a grant.

Subpart E—Accountability for Federal Funds

§ 2301.25 Retention of records.

(a) Each recipient of assistance under this program shall keep intact and accessible the following records:

(1) A complete and itemized inventory of all public telecommunications facilities under the control of the grantee, whether or not financed, in whole or in part, with Federal funds;

(2) Complete, current and accessible financial records which fully disclose the total amount of the project; the amount of the grant; the disposition of the grant proceeds; and the amount, nature and source of non-Federal funds associated with the project;

(3) All records specified in Office of Management and Budget Circulars A-102 (for State and local governments) and A-110 (educational institutions, hospitals and nonprofit organizations).

(b) The grantee shall mark project apparatus in a permanent manner in order to assure easy and accurate identification and reference to inventory records.

§ 2301.26 Copies of planning studies; Final certification of construction projects.

(a) Upon the completion of a planning project, the grantee must promptly provide to the Administrator two copies of any study conducted in whole or in part with funds provided under this program by sending the copies to the Public Telecommunications Facilities Program, NTIA/DOC, Room 4078, Washington, D.C. 20230.

(b) Upon completion of a construction project, the grantee must:

(1) Certify that the grantee has completed the acquisition and installation of the project equipment in accordance with the project as approved by the Agency;

(2) Certify that the grantee has obtained any necessary Commission authorizations to operate the project apparatus following the acquisition and installation of the apparatus;

(3) Certify that the facilities are in operating order and that the grantee is using the facilities to provide public telecommunications services in accordance with the project as approved by the Agency; and

(4) Certify that the grantee has obtained adequate insurance to protect the Federal interest in the project in the event of loss through casualty.

§ 2301.27 Annual status report for construction grants.

For construction projects, the grantee must file with the Agency during the ten (10) year period commencing with the date of completion of a project, an annual status report on or before each April 1 following completion of the project, certifying that:

(a) The grantee continues to be an eligible entity, institution, foundation, corporation, association or municipality as described in § 2301.4 of this part;

(b) There has been no change in ownership or use of the project apparatus during the reporting period, or describing any change during such period;

(c) Project apparatus owned by the grantee as of that date is being used primarily for the delivery of public telecommunications services and the use of the apparatus for other than public telecommunications purposes does not interfere with the use of the apparatus for public telecommunications purposes; and

(d) The requirements of § 2301.28 of this part continue to be met.

Subpart F—Control and Use of Facilities

§ 2301.28 What conditions are attached to the Federal grant?

When an applicant is awarded a Federal grant under the PTFP, the applicant (now the grantee) takes the grant subject to certain conditions concerning the use of the Federal monies and the equipment obtained with those monies. These conditions are:

(a) During the period of the Federal interest, the grantee must:

(1) Continue to be an eligible organization as described in § 2301.4 of this part;

(2) Use the Federal grant funds for the purposes for which the grant was made and for the items of apparatus and other expenditure items specified in the application for inclusion in the project, except that the grantee may substitute other items where necessary or desirable to carry out the purpose of the project as approved in advance by the Agency;

(3) Promptly complete the project and place the public telecommunications facility into operation;

(4) Maintain, during construction of the project and for ten (10) years after completion of the project, protection against common hazards through adequate insurance coverage or other equivalent undertakings, except that, to the extent the applicant follows a different policy of protection with respect to its other property, the applicant may extend such policy to apparatus acquired and installed under the project;

(5) Permit the Agency and the Comptroller General of the United States or their duly authorized representatives access for the purpose of audit and examination to any books, documents, papers and records of any grantee that are pertinent to assistance received under this program.

(6) Permit inspections during normal working hours by the Agency and the Comptroller General of the United States or their duly authorized representatives, of the public telecommunications facilities acquired with Federal financial assistance at the time of completion of the project and at any other reasonable time within ten (10) years after completion of the project.

(7) Comply with the provision of the Office of Management and Budget Circulars A-102 (for State and local governments) and A-110 (for institutions of higher education, hospitals and other nonprofit organizations) for the procurement of equipment and services

funded in whole or in part with Federal monies;

(8) In advertising for bids for the purchase of apparatus, shall state that the Federal Government has a continuing ten (10) year interest in facilities purchased with Federal funds under this program;

(9) Hold appropriate title or lease to the site or sites on which apparatus proposed in the project will be operated, including the right to construct, maintain, operate, inspect and remove such apparatus, sufficient to assure continuity of operation of the facility for a period of ten (10) years following completion of the project;

(10) Ensure that no person shall, on the grounds of race, color or national origin, be excluded from participation in, be denied the benefits of or otherwise be subjected to discrimination under any program or activity for which the applicant receives funding under this Act (Title VI of the Civil Rights Act of 1964 as implemented by Department regulations, 15 CFR Subtitle A, Part 8);

(11) Ensure that no person shall, on the basis of sex, be excluded from participation in, be denied the benefits of or be subjected to discrimination under any educational program or activity for which the applicant receives funding under the Act (Title IX of the Education Amendments of 1972, as amended);

(12) Ensure that no otherwise qualified individual shall, solely by reason of handicap, be excluded from the participation in, be denied the benefits of or be subjected to discrimination under any program or activity for which the applicant receives funding under this Act (section 504 of the Rehabilitation Act of 1973, as amended);

(13) Use the facilities primarily for the provision of public telecommunications services and ensure that the use of the facilities for other than public telecommunications purposes does not interfere with the provision of the public telecommunications services for which the grant was made; and

(14)(i) Execute and record a document establishing that the Federal Government has a priority lien on any facilities purchased with funds under the Act during the ten (10) year period of Federal interest; and

(ii) File a certified copy of the recorded lien with the Agency.

(b) During the period in which the grantee possesses or uses the Federally funded facilities (whether or not this period extends beyond the ten (10) year period of Federal interest), the grantee may not use or allow the use of the Federally funded equipment for

purposes the essential thrust of which are sectarian.

§ 2301.29 Nondiscrimination.

(a) The Agency shall enforce Title VI of the Civil Rights Act of 1964, as implemented by Department regulations, 15 CFR Subtitle A, Part 8.

(b) The Agency shall enforce Title IX of the Education Amendments of 1972, as amended. Department implementing regulations have not yet been adopted but will be enforced upon their adoption.

(c) The Agency shall enforce section 504 of the Rehabilitation Act of 1973, as amended. Department implementing regulations have been proposed, 43 FR 53765, published November 17, 1978. Final regulations will be enforced when adopted.

§ 2301.30 What happens if a grantee fails to meet the conditions of the grant?

If a grantee fails to meet any condition attached to the grant, as specified in § 2301.28 of this part, the Agency may take any appropriate action including, but not limited to:

(a) Requiring the grantee to reissue a bid solicitation;

(b) Suspending the payments under a particular grant, until the grantee complies with the condition (or conditions) attached to the grant;

(c) Where the grantee cannot (or will not) comply with the condition (or conditions) attached to a particular grant, terminating the grant and requiring the grantee to repay the Federal Government an amount bearing the same ratio to the value of the facilities as the Federal grant bore to the project;

(d) Where the condition (or conditions) is also attached to other grants which the grantee has received from the Agency, suspending payments under all these other grants; and

(e) Where the condition (or conditions) is also attached to other grants which the grantee has received from the Agency, terminating all these other grants and requiring the grantee to repay the Federal Government an amount bearing the same ratio to the value of the facilities as the Federal grants bore to the projects for which they were granted.

§ 2301.31 Equipment.

All equipment, which a grantee acquires under this program, shall be of professional quality. An applicant proposing to utilize non-broadcast technology shall propose and purchase equipment which is compatible with

broadcast equipment wherever the two types of apparatus interface.

§ 2301.32 Waiver.

For good cause shown, the Administrator may waive the regulations adopted pursuant to section 392(e) of the Act.

Appendix A

Note.—Appendix A will not appear in the Code of Federal Regulations.

Priority I—Provision of Public Telecommunications Facilities for First Radio and Television Signals to a Geographic Area. Within this category, we establish two subcategories:

A. Projects which include local origination capacity. This category includes the planning or construction of new facilities which can provide a full range of radio and/or television programs including material that is locally produced. Eligible projects include new radio or television broadcast stations, new cable systems, or first public telecommunications service to existing cable systems, provided that such projects include local origination capacity.

B. Projects which do not include local origination capacity. This category includes projects such as increase in tower height and/or power of existing stations and construction of translators, cable networks and repeater transmitters which will result in providing public telecommunications services to previously unserved areas.

Priority II—Replacement of Basic Equipment of Existing Essential

Broadcast Facilities. Projects eligible for consideration under this category include the replacement of obsolete or worn out equipment in existing broadcast facilities which provide either the only public telecommunications signal or the only locally originated public telecommunications signal to a geographical area.

Priority III—Establishment of First Local Origination Capacity in a Geographical Area. Projects in this category include the planning or construction of facilities to bring the first local origination capacity to an area already receiving public telecommunications services from distant sources through translators, repeaters and cable systems.

Priority IV—Replacement and Improvement of Basic Equipment for Existing Broadcast Facilities. Projects eligible for consideration under this category include the replacement of obsolete or worn out equipment and the upgrading of existing origination or delivery capacity to current industry performance standards (e.g., conversions to color, stereo, etc.; improvements to signal quality and significant improvements in equipment flexibility or reliability).

Priority V—Augmentation of Existing Broadcast Station Facilities. Projects under this priority would equip an existing station beyond a basic capacity to broadcast programming from distant sources and to originate local programming.

A. Projects to equip auxiliary studios at remote locations, or to provide

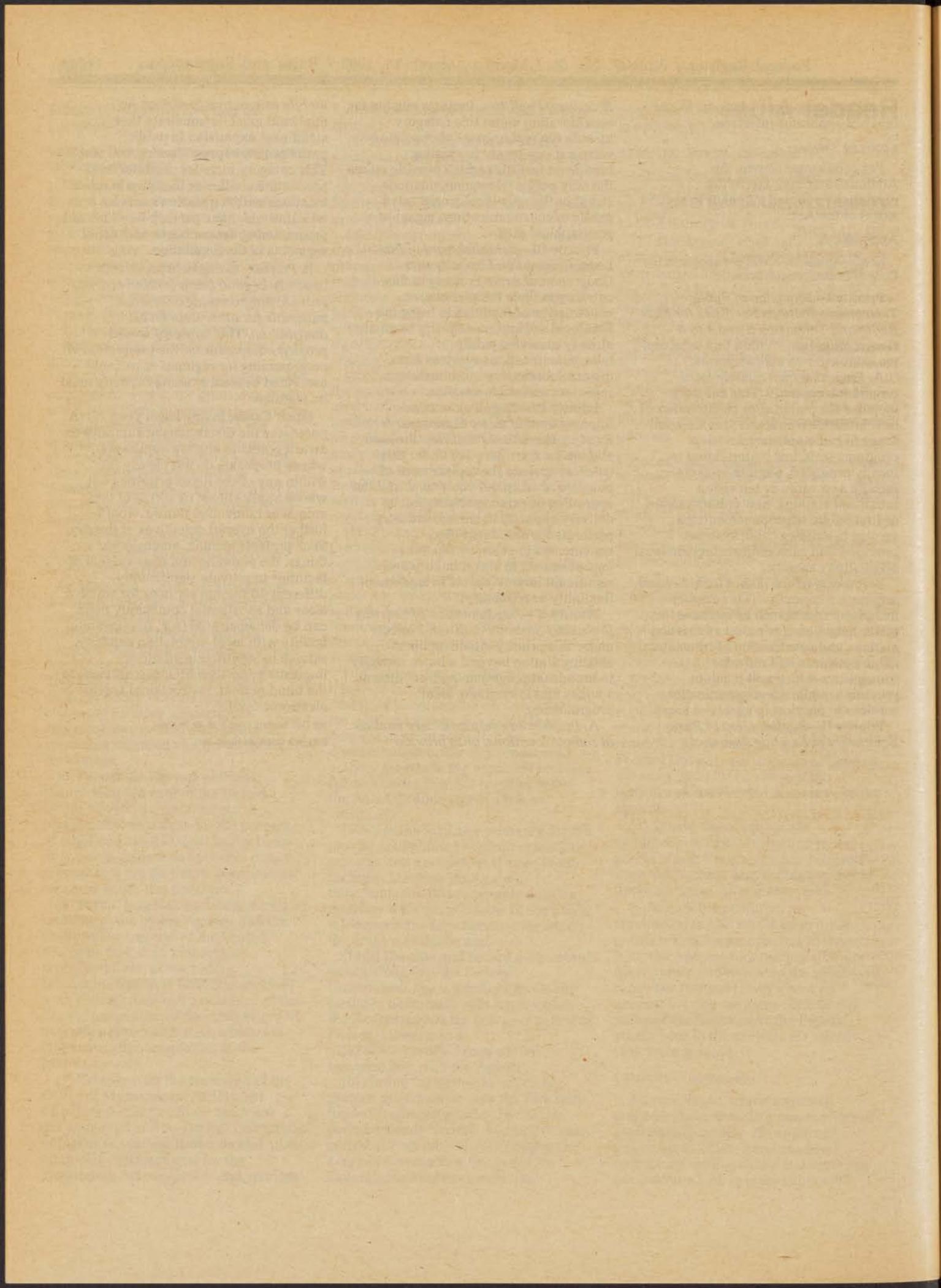
mobile origination facilities. An applicant must demonstrate that significant expansion in public participation in programming will result. This category includes neighborhood production studios or facilities in other locations within a station's service area which would make participation in local programming accessible to additional segments of the population.

B. Projects to augment production capacity beyond basic level in order to provide programming or related materials for other than local distribution. This category would provide equipment for the production of programming for regional or national use. Need beyond existing capacity must be justified.

Other Cases. In any fiscal year, NTIA possesses the discretionary authority to award grants to eligible applicants whose proposals do not clearly fall within any of the listed priorities but whose applications, by virtue of their unique or innovative nature, would further the overall objectives of the Act. Such projects include, among other things, the planning and construction of facilities to provide significantly different additional services for which a clear and substantial community need can be demonstrated (e.g., first in-State facility with local origination capacity, service to identifiable ethnic or linguistic minority audiences, services to the blind or deaf, instructional service or electronic text).

[FR Doc. 82-6911 Filed 3-12-82; 8:45 am]

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Federal Register

Vol. 47, No. 50

Monday, March 15, 1982

INFORMATION AND ASSISTANCE

PUBLICATIONS

Code of Federal Regulations

CFR Unit	202-523-3419
	523-3517
General information, index, and finding aids	523-5227
Incorporation by reference	523-4534
Printing schedules and pricing information	523-3419

Federal Register

Corrections	523-5237
Daily Issue Unit	523-5237
General information, index, and finding aids	523-5227
Privacy Act	523-5237
Public Inspection Desk	523-5215
Scheduling of documents	523-3187

Laws

Indexes	523-5282
Law numbers and dates	523-5282
	523-5266
	275-3030
Slip law orders (GPO)	

Presidential Documents

Executive orders and proclamations	523-5233
Public Papers of the President	523-5235
Weekly Compilation of Presidential Documents	523-5235

United States Government Manual

	523-5230
--	----------

SERVICES

Agency services	523-4534
Automation	523-3408
Library	523-4986
Magnetic tapes of FR issues and CFR volumes (GPO)	275-2867
Public Inspection Desk	523-5215
Special Projects	523-4534
Subscription orders (GPO)	783-3238
Subscription problems (GPO)	275-3054
TTY for the deaf	523-5229

FEDERAL REGISTER PAGES AND DATES, MARCH

8547-8748	1
8749-8976	2
8977-9184	3
9185-9386	4
9387-9804	5
9805-9980	8
9981-10198	9
10199-10502	10
10503-10762	11
10763-11000	12
11001-11242	15

CFR PARTS AFFECTED DURING MARCH

At the end of each month, the Office of the Federal Register publishes separately a list of CFR Sections Affected (LSA), which lists parts and sections affected by documents published since the revision date of each title.

1 CFR

Proposed Rules:		
Ch. III	11024	
12348		8547
12349		8749
12350		10503
12351		10505

3 CFR

Administrative Orders:		
Presidential determination:		
No. 82-7 of		
February 10, 1982	9805	
Proposed Rules:		
410		10855
831		9470

7 CFR

0		10509
29		8979
51		9185
285		10767
301		8982
719		9981
724		10770
725		10772
726		10773
907		9188, 10509
910		9188, 9387, 10724
928		10775
959		8551
981		9809
982		10775
1094		10510
1421		9188
1435		9194
1446		8553
1475		9981
1701		9387

Proposed Rules:

729		9972, 10045
985		8784
1004		10230
1006		10203
1007		10053, 10203
1011		10203
1012		10203
1046		10203
1094		10203
1096		10203
1098		10203
1701		8785, 10057
1944		10566
2900		8786

8 CFR

238		8759, 9982
316a		10776
328		10776
332		10776
332a		10776
334		10776
335		10776
335b		10776
336		10776
339		10776
344		10776

5683 (Revoked by PLO 6193)	10214
11888 (Amended by EO 12349)	8749
11954 (Revoked by EO 12348)	8547
12074 (Revoked by EO 12350)	10503
12193 (See EO 12531)	10505
12295 (See EO 12351)	10505
3655 (Revoked by PLO 6175)	9839
3893 (See PLO 6171)	9838
5683 (Revoked by PLO 6193)	10214
11888 (Amended by EO 12349)	8749
11954 (Revoked by EO 12348)	8547
12074 (Revoked by EO 12350)	10503
12193 (See EO 12531)	10505
12295 (See EO 12351)	10505

9 CFR			
72.....	11001	389.....	10518
112.....	8759	Proposed Rules:	
318.....	10779	Ch. I.....	11026
319.....	10779	21.....	9360, 9859
381.....	10779	23.....	9360
Proposed Rules:		36.....	9360
92.....	9854	39.....	10591, 11034-11037
309.....	10856	71.....	8595, 9222, 9224, 9860, 10592-10594, 11038
317.....	9471	75.....	8596, 9222
381.....	9471, 10856	91.....	9360
10 CFR		121.....	9360, 10748
1.....	9983	135.....	9360, 10748
2.....	9983, 9987	139.....	9360
14.....	8983	15 CFR	
25.....	9194	376.....	9201
95.....	9194	379.....	9201
440.....	9014	385.....	9201
790.....	8555	399.....	9201
1004.....	9995	904.....	9820, 10200
Proposed Rules:		2301.....	11228
Ch. I.....	8788	Proposed Rules:	
463.....	11178	904.....	9861
508.....	10589	16 CFR	
794.....	9017	13.....	9388, 9821
12 CFR		1700.....	10201
204.....	8987	Proposed Rules:	
207.....	8988	1700.....	10235
217.....	8987	17 CFR	
220.....	8988	211.....	10789
221.....	8988	240.....	9388
224.....	8988	241.....	10792
303.....	9810	271.....	10518
308.....	9811	274.....	10518
545.....	10785	Proposed Rules:	
546.....	10788	12.....	9225
555.....	10785	180.....	9225
561.....	10785	190.....	8789
576.....	10788	18 CFR	
584.....	10785	35.....	8991
701.....	10199	260.....	10202
Proposed Rules:		271.....	8564, 8565, 10203
Ch. II.....	9017	410.....	9206
207.....	8788	Proposed Rules:	
220.....	8788	141.....	10237
221.....	8788	271.....	8596, 10237-10242
545.....	9472, 9855	273.....	8596
561.....	10858	274.....	8596
563.....	9472, 10511	19 CFR	
564.....	10858	212.....	9389
701.....	10232, 10234	Proposed Rules:	
13 CFR		10.....	9225
120.....	8990	18.....	9225
14 CFR		19.....	9225
39.....	8555-8561, 9196, 9812-9815, 10511, 11002-11008	24.....	9225
71.....	8562, 9816, 9817, 10512, 10513, 11009	113.....	9225
73.....	8563, 11010	125.....	9225
75.....	9200, 9817	132.....	9225
91.....	10514	142.....	9225
97.....	9818	144.....	9225
121.....	10515	177.....	10058
202.....	10516	20 CFR	
208.....	9819	Proposed Rules:	
213.....	10517	404.....	8789
241.....	9744	21 CFR	
314.....	9744	5.....	8761
385.....	9200, 10200, 10517	14.....	8763
		20.....	10804
		73.....	10804
		81.....	10804
		145.....	9997
		172.....	8763
		175.....	9395
		176.....	9998
		178.....	9999
		211.....	9395
		331.....	9395
		436.....	9395
		450.....	9395
		520.....	9395, 10805
		522.....	9398, 10805, 10806
		524.....	10807
		556.....	9395
		558.....	8764, 8765, 9394, 9398, 10807, 10808
		573.....	9395
		610.....	9395
		630.....	9395
		701.....	9395
		801.....	9395
		22 CFR	
		22.....	9999
		201.....	8766
		23 CFR	
		12.....	10522
		660.....	10525
		668.....	10529
		712.....	10529
		Proposed Rules:	
		628.....	9247
		24 CFR	
		111.....	8991
		200.....	9206
		201.....	10204
		203.....	10205
		213.....	10205
		234.....	10205
		570.....	9822
		885.....	9206
		26 CFR	
		26.....	8995
		150.....	8995
		Proposed Rules:	
		51.....	9018
		28 CFR	
		0.....	9822, 10809
		570.....	9755, 10206
		571.....	9755
		29 CFR	
		1401.....	10530
		1402.....	10530
		1404.....	9823
		1410.....	10530
		1420.....	10530
		1425.....	10530
		2704.....	10000
		30 CFR	
		910.....	10372
		Proposed Rules:	
		Ch. VII.....	10058
		55.....	10190
		57.....	10190
		415.....	9862
		816.....	10501, 10742
		817.....	10501, 10742
		31 CFR	
		209.....	9823
		32 CFR	
		1 through 39.....	9399
		41.....	10162
		Proposed Rules:	
		299.....	8791
		632.....	8790
		33 CFR	
		84.....	10531
		85.....	10531
		86.....	10531
		117.....	8566, 9825, 10532, 11010
		140.....	9366
		141.....	9366
		142.....	9366
		143.....	9366, 11011
		144.....	9366, 10533
		146.....	9366
		147.....	9366
		149.....	10533
		175.....	10533
		Proposed Rules:	
		100.....	9863
		117.....	8597-8599, 9864, 10595
		159.....	9248
		401.....	11039
		34 CFR	
		645.....	9158
		646.....	9150
		776.....	9786
		35 CFR	
		10.....	9207
		36 CFR	
		7.....	11011
		907.....	8767
		Proposed Rules:	
		7.....	8600-8605, 11040
		38 CFR	
		3.....	11012
		17.....	10809
		36.....	9826
		Proposed Rules:	
		21.....	11041
		39 CFR	
		111.....	10206
		Proposed Rules:	
		775.....	10859
		40 CFR	
		6.....	9827, 9831
		52.....	8566, 8772, 9462, 9463, 9832-9836, 10206, 10208, 10534, 10535, 10813, 11013
		62.....	10004, 10535
		81.....	10208, 11014
		141.....	10998
		180.....	10210-10212, 10536
		122.....	10006
		141.....	8997
		180.....	8998-9001
		256.....	9002-9005
		260.....	9007

264.....	10006
265.....	9802, 10006
Proposed Rules:	
Ch. I.....	9477, 9864
33.....	8960
52.....	9019, 9478-9481, 10058, 10860, 11042, 11045
81.....	8791, 9019, 10243
85.....	8606
86.....	8606
122.....	8792, 10861
123.....	8792, 9336, 9865, 10861, 10862
124.....	8792, 10861
141.....	9350
142.....	9796
146.....	8792, 10861
180.....	9025, 10244, 10596
260.....	9336, 9865
262.....	9336, 9865
265.....	8606, 10059
300.....	10972
799.....	10597
1510.....	10862
41 CFR	
1-4.....	8774
8-1.....	8777
5-53.....	11017
5-63.....	11019
5A-53.....	11017, 11019
5B-15.....	11019
5B-63.....	11019
101-26.....	8779
101-37.....	8777
42 CFR	
447.....	8567
43 CFR	
3420.....	9008
Public Land Orders:	
648 (Revoked in part by PLO 6185).....	10825
1314 (Revoked by PLO 6179).....	9840
1642 (Revoked by PLO 6186).....	10213
3500 (Revoked in part by PLO 6194).....	10215
3633 (Revoked by PLO 6191).....	10214
3964 (Revoked by PLO 6178).....	9840
4839 (Revoked by PLO 6195).....	10215
5490 (See PLO 6178).....	9840
5844 (See PLO's 6020 and 6196).....	10826
5992 (Corrected by PLO 6197).....	11022
6020 (Corrected by PLO 6196).....	10826
6127.....	11022
6149.....	8779
6143.....	10537
6171.....	9838
6172.....	9838
6173.....	9838
6174.....	9839
6175.....	9839
6176.....	9839
6177.....	9840
6178.....	9840

6179.....	9840
6180.....	9841
6181.....	9841
6182.....	9842
6183.....	9842
6184.....	10213
6185.....	10825
6186.....	10213
6187.....	10213
6188.....	10825
6189.....	10826
6190.....	10214
6191.....	10214
6192.....	10826
6193.....	10214
6194.....	10215
6195.....	10215
6196.....	10826
6197.....	11022
Proposed Rules:	
3140.....	8734, 9026

44 CFR

64.....	10827, 10829
65.....	10006, 10215, 10538, 10830
67.....	10006, 10540
70.....	10007-10018
205.....	10553
351.....	10758

Proposed Rules:

67.....	9865, 10059-10063, 10245
---------	-----------------------------

45 CFR

13.....	10834
46.....	9208
301.....	8568
400.....	10841
401.....	10841
500.....	10850
605.....	8570

Proposed Rules:

1050.....	10598
1067.....	10598
1068.....	10598

46 CFR

25.....	10558
33.....	10558
67.....	8581
75.....	10558
94.....	10558
108.....	10558
160.....	10558
162.....	10558
164.....	10558
180.....	10558
192.....	10558
524.....	10217
530.....	10851

Proposed Rules:

Ch. IV.....	10600
10.....	11046
536.....	10862

47 CFR

1.....	9208, 10852
2.....	9464, 11022
21.....	10852
22.....	10018
23.....	10852
25.....	10852
42.....	10559
43.....	10852

67.....	9170
68.....	10219
73.....	8583, 8779-8782, 9208-9214, 10219, 10560, 10852, 11023
74.....	9214
76.....	8783
78.....	10852
83.....	10220
87.....	10852
90.....	10852, 11022
94.....	10852
99.....	11022

Proposed Rules:

Ch. I.....	10863
1.....	10871
2.....	9249
15.....	9249
43.....	10871
73.....	8792-8797, 9249, 9482, 10259-10261, 10601, 10603, 11046
74.....	9251
81.....	9249
83.....	9249
90.....	10064
97.....	8798

48 CFR**Proposed Rules:**

32.....	10878
---------	-------

49 CFR

192.....	9842
1011.....	9466
1033.....	9010
1100.....	9011
1111.....	9844
1201.....	9466
1206.....	9466
1207.....	9466
1241.....	10041
1249.....	9468

Proposed Rules:

171.....	9346, 9865
172.....	9346, 9865
387-399.....	10066, 10610
391.....	9256
571.....	9865
1137.....	8801
1310.....	8801

50 CFR

611.....	10227
671.....	10043, 10044, 10228, 10853

Proposed Rules:

17.....	9483, 9867
18.....	9869
228.....	9027
640.....	10878
651.....	10605

AGENCY PUBLICATION ON ASSIGNED DAYS OF THE WEEK

The following agencies have agreed to publish all documents on two assigned days of the week (Monday/Thursday or Tuesday/Friday). This is a voluntary program. (See OFR NOTICE 41 FR 32914, August 6, 1976.)

Monday	Tuesday	Wednesday	Thursday	Friday
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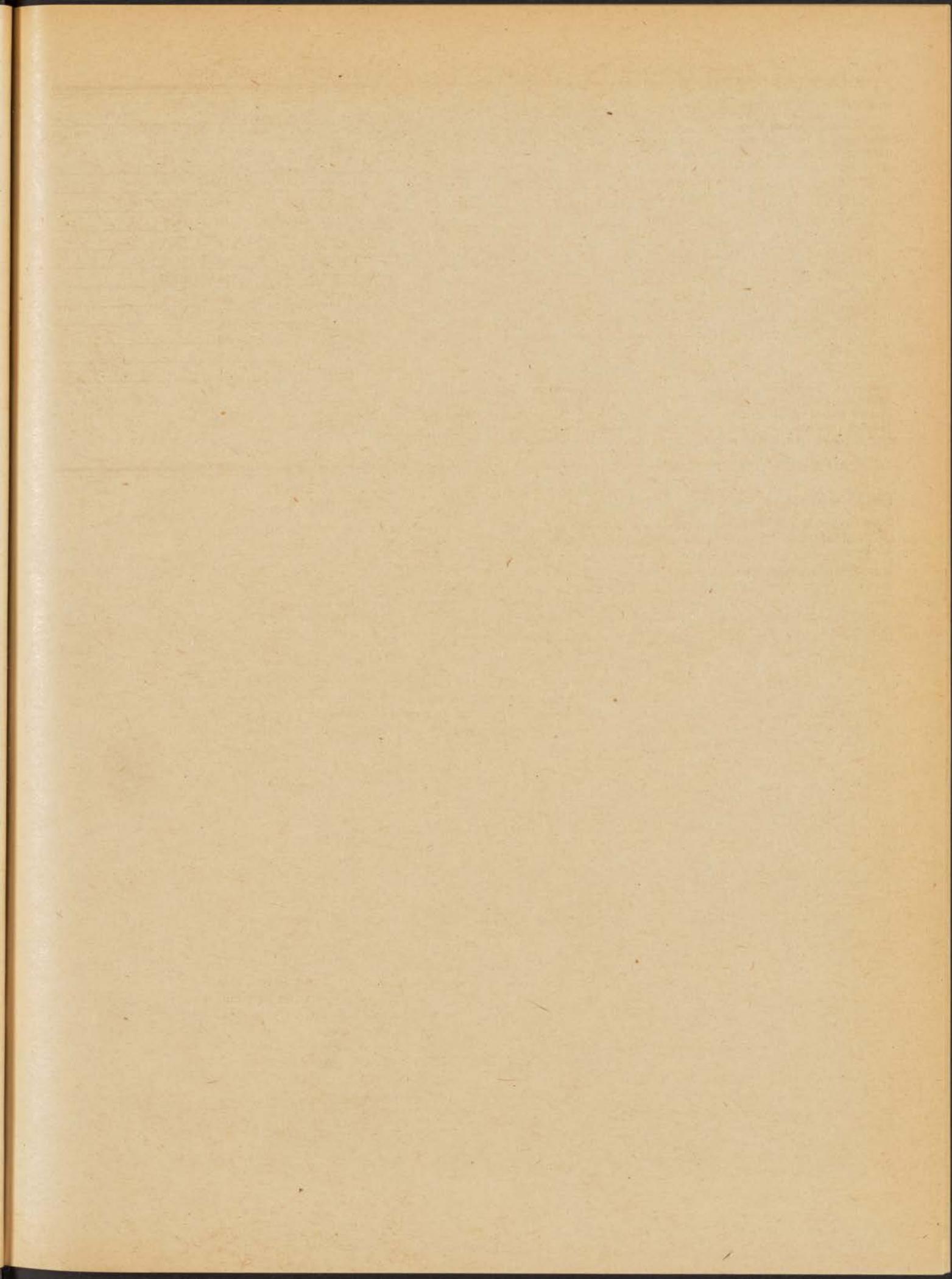
Documents normally scheduled for publication on a day that will be a Federal holiday will be published the next work day following the holiday. Comments on this program are still invited.

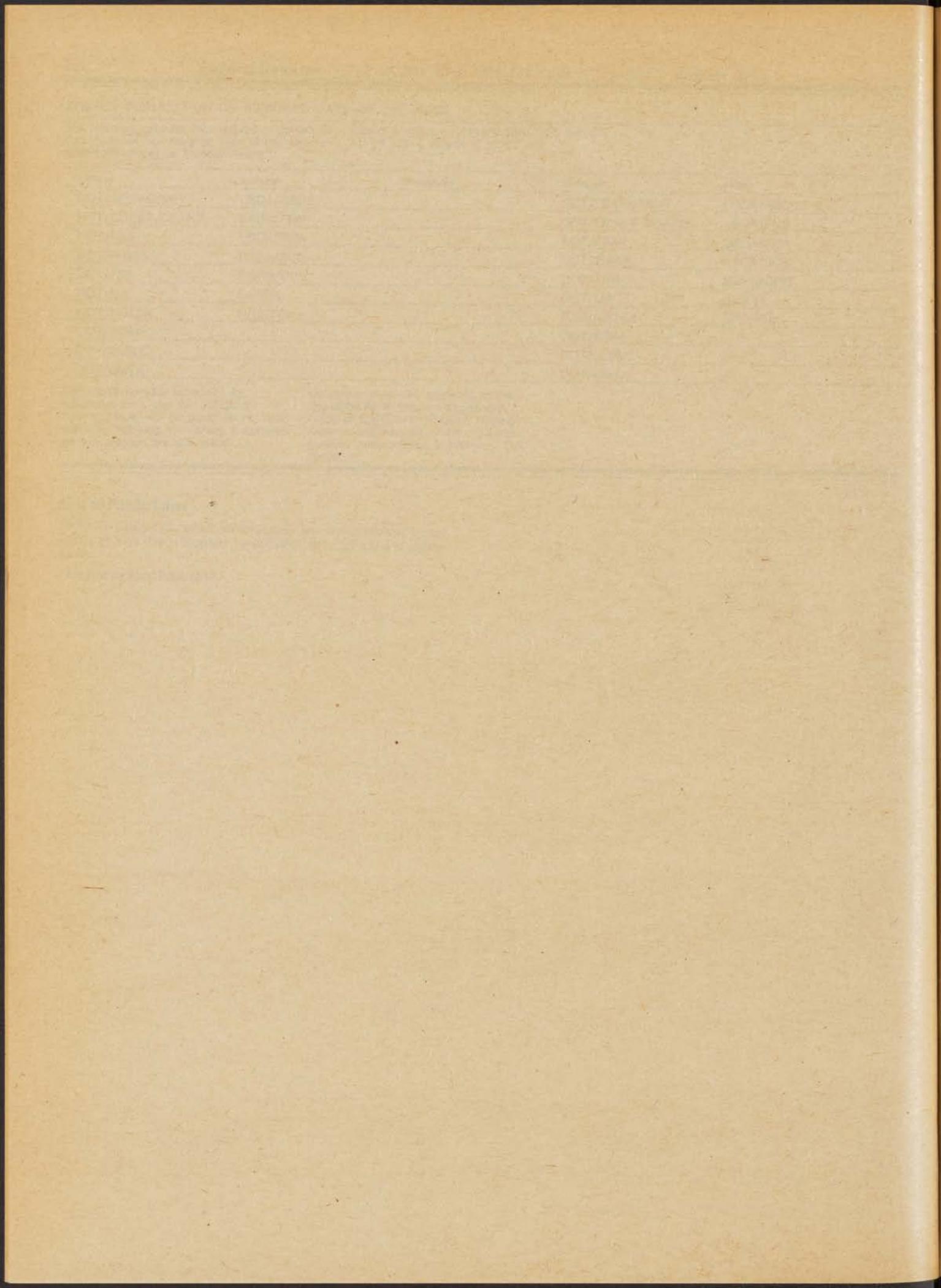
Comments should be submitted to the Day-of-the-Week Program Coordinator, Office of the Federal Register, National Archives and Records Service, General Services Administration, Washington, D.C. 20408.

List of Public Laws

Note: No public bills which have become law were received by the Office of the Federal Register for inclusion in today's List of Public Laws.

Last Listing March 12, 1982





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Volume XIII	1911-1920
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Volume XVI	1941-1950
Volume XVII	1951-1960
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