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Monday
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Highlights

34791 **Captive Nations Week, 1981** Presidential proclamation.

35072 **Grant Programs—Education** ED/Office of Elementary and Secondary Education issues rules governing grants under High School Equivalency Program and College Assistance Migrant Program. (Part IV of this issue)

34842 **Housing** HUD/FHC announces availability of FY 1981 contract and budget authority for demonstration program under Section 8 new construction and substantial rehabilitation programs for minority business enterprises.

34800 **Veterans Benefits** VA makes forfeiture for treason effective retroactively.

34794 **Federal Credit Unions** NCUA extends 21% loan interest rate ceiling until June 2, 1982.

34812 **Fish and Seafood Industries** Commerce/BEA proposes rules for survey of foreign direct investment in U.S. processing, packaging, and wholesale distributing firms.

34799 **Commodities** CFTC defers effective date of rules on commodity pool operators and commodity trading advisors.

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Highlights

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There are no restrictions on the republication of material appearing in the **Federal Register.**

Questions and requests for specific information may be directed to the telephone numbers listed under INFORMATION AND ASSISTANCE in the READER AIDS section of this issue.

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34825 **Sugar** USDA announces import fee determinations for third quarter of 1981.

34793 **Tobacco** USDA/ASCS issues average market price for 1980–81 marketing year and penalty rate for excess tobacco for the 1981–82 marketing year.

35054 **Energy** Water Resources Council requests comments on report on synthetic fuels development for the Upper Colorado Region Water Assessment. (Part III of this issue)

34932 **Minimum Wages** Labor/ESA publishes minimum wages for Federal and fedrally assisted construction. (Part II of this issue)

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Presidential Documents

Title 3—

The President

Proclamation 4850 of June 30, 1981

Captive Nations Week, 1981

By the President of the United States of America

A Proclamation

Twenty-two years ago, by a joint resolution approved July 17, 1959 (73 Stat. 212), the Congress authorized and requested the President to proclaim the third week in July as Captive Nations Week.

Last January 20 saw again a change in Administration under our Constitution, the oldest written document of its type in continuous force in the world. The peaceful and orderly transfer of power in response to the sovereign will of our people is sometimes taken for granted by Americans. Yet events in some other areas of the world should remind us all of the vital, revolutionary ideal of our Founding Fathers: that governments derive their legitimacy from the consent of the peoples they govern.

During Captive Nations Week, Americans should realize our devotion to the ideal of government by consent, a devotion that is shared by millions who live in nations dominated today by a foreign military power and an alien Marxist-Leninist ideology.

This week, Americans should recall the series of historical tragedies—beginning with the broken promises of the Yalta Conference—that led to the denial of the most elementary forms of personal freedom and human dignity to millions in Eastern Europe and Asia.

In recent years, we have seen successful attempts to extend this oppression to Africa, Latin America and Asia—most recently in the brutal suppression of national sovereignty in Afghanistan and attempts to intimidate Poland.

During Captive Nations Week, we Americans must reaffirm our own tradition of self-rule and extend to the peoples of the Captive Nations a message of hope—hope founded in our belief that free men and women will ultimately prevail over those who deny individual rights and preach the supremacy of the state; hope in our conviction that the human spirit will ultimately triumph over the cult of the state.

While we can be justly proud of a government that is responsive to our people, we cannot be complacent. Captive Nations Week provides us with an opportunity to reaffirm publicly our commitment to the ideals of freedom and by so doing maintain a beacon of hope for oppressed peoples everywhere.

NOW, THEREFORE, I, RONALD REAGAN, President of the United States of America, do hereby designate the week beginning on July 19, 1981, as Captive Nations Week.

I invite the people of the United States to observe this week with appropriate ceremonies and activities and to reaffirm their dedication to the ideals which unite us and inspire others.

IN WITNESS WHEREOF, I have hereunto set my hand this 30th day of June, in the year of our Lord nineteen hundred and eighty-one, and of the Independence of the United States of America the two hundred and fifth.

Ronald Reagan

[FR Doc. 81-19836
Filed 7-1-81; 2:30 p.m.]
Billing code 3195-01-M

Rules and Regulations

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This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.
The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

DEPARTMENT OF AGRICULTURE

Agricultural Stabilization and Conservation Service

7 CFR Part 725

[Amendment 1]

Flue-Cured Tobacco; 1980–81 Average Market Price and 1981–82 Penalty Rate

AGENCY: Agricultural Stabilization and Conservation Service, USDA.

ACTION: Final rule.

SUMMARY: This rule contains the average market price received by producers for the 1980–81 marketing year and the penalty rate for excess tobacco for the 1981–82 marketing year. Marketing quota penalties are assessed at the rate of 75 percent of the previous year's market average, as required by Section 314 of the Agricultural Adjustment Act of 1938, as amended.

EFFECTIVE DATE: July 6, 1981.

FOR FURTHER INFORMATION CONTACT: Thomas R. Burgess, Agricultural Program Specialist, Production Adjustment Division, USDA–ASCS, P.O. Box 2415, Washington, D.C. 20013 (202) 447–7935. The Final Impact Statement covering this final rule will be available on request from Thomas R. Burgess.

SUPPLEMENTARY INFORMATION: This final action has been reviewed under USDA procedures required by Executive Order 12291, and has been classified as "not major."

This final rule has been classified as "not major" since it will not have an annual effect on the economy of $100 million or more. This action will not have a major impact specifically on area and community development. Therefore, review as established by Office of Management and Budget (OMB) Circular A–95 was not used to assure that units of local government are informed of this action.

Marketing quota penalties are required by Section 314 of the Agricultural Adjustment Act of 1938, as amended, to be assessed whenever tobacco is marketed in excess of the marketing quota on the farm on which the tobacco is produced. The rate of penalty is also prescribed by Section 314 of the 1938 Act as seventy-five percent of the previous year's average market price.

Grant Buntrock, Director, Production Adjustment Division, Agricultural Stabilization and Conservation Service, has determined that an emergency exists which warrants publication of this rule without opportunity for public comment because producers, warehousemen, and dealers need to know immediately the 1981–82 marketing year penalty rate for the marketing of excess tobacco (tobacco produced in excess of 110 percent of the farm marketing quota), so that production and marketing decisions can be timely made. Since the 1980–81 average market price producers received for flue-cured tobacco and the rate of penalty reflect mathematical computations set forth by statute rather than substantive changes, it is found upon good cause that notice and other public rulemaking requirements as provided for by Secretary's Memorandum 1955 and 5 U.S.C. 553 are impracticable and contrary to the public interest. Accordingly this final rule shall become effective upon publication in the **Federal Register.**

Accordingly, the regulations at 7 CFR Part 725 are amended by revising § 725.92(b) to read as follows:

§ 725.92 Rate of penalty.

* * * * *

(b)(1) *Average market price.* The average market prices as determined by the Crop Reporting Board for the marketing years specified were:

Average Market Price

Marketing year	Cents per pound
1974–75	105.0
1975–76	99.8
1976–77	110.4
1977–78	117.6
1978–79	135.0
1979–80	140.0
1980–81	144.5

(2) *Rate of penalty per pound.* The penalty per pound for marketings of excess tobacco subject to marketing quotas during the marketing years specified shall be:

Rate of Penalty

Marketing year	Cents per pound
1975–76	79
1976–77	75
1977–78	83
1978–79	88
1979–80	101
1980–81	105
1981–82	108

(Secs. 301, 313, 314, 316, 317, 363, 372–375, 377, 378, 52 Stat. 38, as amended, 47, as amended, 48, as amended, 75 Stat. 468, as amended, 79 Stat. 66, 52 Stat. 62, as amended, 65–66, as amended, 72 Stat. 995; sec. 401, 63 Stat. 1505, as amended, secs. 106, 122, 125, 70 Stat. 191, 195, 198, as amended, sec. 16(e), 76 Stat. 606 (7 U.S.C. 1301, 1313, 1314, 1314b, 1314c, 1363, 1372–1375, 1377, 1378, 1421, 1813, 1824, 1836) (16 U.S.C. 590p(e)))

Signed at Washington, D.C., on June 25, 1981.

Everett Rank,
Administrator, Agricultural Stabilization and Conservation Service.

[FR Doc. 81-19457 Filed 7-2-81; 8:45 am]

BILLING CODE 3410-05-M

Animal and Plant Health Inspection Service

9 CFR Part 75

Contagious Equine Metritis

AGENCY: Animal and Plant Health Inspection Service, USDA.

ACTION: Affirmation of final rule.

SUMMARY: This action affirms the final rule published in the **Federal Register** on March 6, 1981, which provides a method for the release of breeding mares from Federal quarantine when they are determined to be free of contagious equine metritis (CEM). This document is necessary to announce that, having received no comments relative to the amendment of 9 CFR Part 75, the Department has decided the final rule, as published, shall not be amended.

EFFECTIVE DATE: March 3, 1981.

FOR FURTHER INFORMATION CONTACT: Dr. Ralph C. Knowles, USDA, APHIS, VS, Sheep, Goat, Equine and

Ectoparasites Staff, Room 735, Federal Building, 6505 Belcrest Road, Hyattsville, MD 20782, 301–436–8433.

SUPPLEMENTARY INFORMATION: This final action has been reviewed in conformance with Executive Order 12291 and has been classified as not a "major rule." The Department has determined that this rule will not have an annual effect on the economy of $100 million or more, will not cause a major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions, and will not have any significant adverse effects on competition, employment, investment, productivity, or innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

A document published in the **Federal Register** on March 6, 1981 (46 FR 15494–15496), provides a method for the release of breeding mares that are under Federal quarantine as exposed to or affected with CEM. Specifically, the regulation requires the surgical removal of the clitoral sinuses (clitoral sinusectomy) and the collection of specimens by an accredited veterinarian and the testing of such specimens by a State or Federal animal disease diagnostic laboratory.

Since the breeding season for Thoroughbred horses started on February 15, this amendment was made effective immediately in order to permit affected persons to move breeding mares within the United States or elsewhere without undue restrictions when determined to be free of CEM.

Comments were solicited for 60 days after publication of the amendment. No comments were received in response to the amendment. It has been determined that the final rule adding 9 CFR 75.10 should remain effective as published in the **Federal Register** on March 6, 1981.

Done at Washington, D.C., this 29th day of June 1981.

J. K. Atwell,

Deputy Administrator, Veterinary Services.

[FR Doc. 81-19047 Filed 7-2-81; 8:45 am]

BILLING CODE 3410-34-M

NUCLEAR REGULATORY COMMISSION

10 CFR Part 2

Rules of Practice for Domestic Licensing Proceedings

AGENCY: Nuclear Regulatory Commission.

ACTION: Final rule.

SUMMARY: The Commission is amending its regulation on the authority of the Secretary to rule on procedural matters to permit the Secretary to refer pleadings improperly directed to the Commission's attention to the appropriate adjudicatory board.

EFFECTIVE DATE: July 6, 1981.

FOR FURTHER INFORMATION CONTACT: Mark E. Chopko, Attorney, Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555, 202–634–3224.

SUPPLEMENTARY INFORMATION: In the past several years, parties to proceedings before an Atomic Safety and Licensing Board have filed appeals or other pleadings on various subjects directly with the Commission rather than the cognizant Atomic Safety and Licensing Appeal Board. These pleadings have been referred to the Appeal Board by the Commission. *See, e.g., Pennsylvania Power and Light Co.* (Susquehanna Steam Electric Station, Units 1 and 2), CLI–80–17, 11 NRC 678 (1980). Presently, the Commission's Rules of Practice do not authorize the Secretary to direct referral of such misfiled pleadings under 10 CFR 2.772. Therefore, unless the pleadings are simultaneously filed with the Appeal Board, formal action by the Commission is required. Similarly, parties may file pleadings and motions with the Commission instead of the appropriate Licensing Board in cases (such as some enforcement actions) where the Commission must empanel a board to hear the case.

Scheduling such matters for Commission meetings frequently causes delay in taking formal action. To expedite this process and to conserve the Commission time that is now devoted to review and approval of these matters, the Commission has decided to amend 10 CFR 2.772, concerning the Secretary's authority to rule on procedural matters, to provide that such pleadings may be referred directly by order of the Secretary. The Secretary will act upon the advice of the Office of the General Counsel and after consultation with the Commissioners' offices. The Commission expects that this review of the pleadings will identify matters of extraordinary importance or beyond a Board's authority that the Commission must address directly.

Because the rule change concerns solely a matter of internal agency procedure and does not change any substantive practice, notice of proposed rulemaking and public procedure thereon are not required and, for the same reason, the final rule is effective July 6, 1981. Accordingly, pursuant to the Atomic Energy Act of 1954, as amended, the Energy Reorganization Act of 1974, as amended, and sections 552 and 553 of Title 5 of the United States Code, the following amendment to Title 10, Chapter I, Code of Federal Regulations, Part 2, is published as a document subject to codification: Section 2.772 is amended by adding paragraph (h) to the end thereof:

§ 2.772 Authority of the Secretary to rule on procedural matters.

* * * * *

(h) Direct pleadings improperly filed before the Commission to the appropriate adjudicatory board for action.

(Sec. 161p., Pub. L. No. 83–703, 68 Stat. 948 (42 U.S.C. 2201); Sec. 201, as amended, Pub. L. No. 93–438, 88 Stat. 1243 (42 U.S.C. 5841))

Dated at Washington, DC, this 30th day of June, 1981.

For the Nuclear Regulatory Commission.

Samuel J. Chilk,

Secretary of the Commission.

[FR Doc. 81-19095 Filed 7-2-81; 8:45 am]

BILLING CODE 7590-01-M

NATIONAL CREDIT UNION ADMINISTRATION

12 CFR Part 701

Loan Interest Rates

AGENCY: National Credit Union Administration.

ACTION: Final rule.

SUMMARY: This rule authorizes Federal credit unions to charge interest rates of up to 21 percent per year on loans granted after September 2, 1981 and before June 3, 1982. The 21 percent interest rate ceiling was scheduled to expire after September 2, 1981. NCUA is extending it for an additional nine months (so that it will be in effect for a total of 18 months, as authorized by Congress) because high market interest rates continue to threaten the safety and soundness of individual credit unions.

DATES: Effective date: June 29, 1981. Expiration date: After June 2, 1982 or as otherwise ordered by the NCUA Board.

ADDRESS: National Credit Union Administration, 1776 G Street, N.W., Washington, D.C. 20456.

FOR FURTHER INFORMATION CONTACT: Randall Miller, Acting Director, Office of Policy Analysis or John L. Culhane, Jr., Senior Attorney, Office of General Counsel, at the above address.

Telephone numbers: (202) 357–1090 (Mr. Miller), (202) 357–1030 (Mr. Culhane).

SUPPLEMENTARY INFORMATION:

Background

Public Law 96–221 raised the interest rate ceiling for Federal credit unions from 1 percent per month (12 percent per year) to 15 percent per year. It also authorized the NCUA Board to set a higher limit (or limits), after consultation with Congress and other Federal financial agencies if the Board should determine that (i) money market interest rates have risen over the preceding six months and that (ii) prevailing interest rate levels threaten the safety and soundness of individual credit unions as evidenced by adverse trends in liquidity, capital, earnings, and growth.

On December 3, 1980, the NCUA Board, having consulted with the appropriate Congressional committees, the Department of the Treasury, and the other Federal financial regulatory agencies, determined that these conditions had been met. The Board therefore temporarily authorized higher interest rates. 45 FR 81032 (1980). In raising the interest rate ceiling to 21 percent for a nine month period out of the maximum permitted period of 18 months, the Board reserved the right to shorten or lengthen the duration of the new interest rate ceiling as warranted by economic conditions. 45 FR 81032, 81036 (1980) (to be codified in 12 CFR 701.21–1A(c)).

Economic Conditions

The conditions which led the Board to determine that an increase in the loan rate ceiling was justified in December, 1980, have remained basically unchanged through the first quarter of 1981.

At yearend 1980, money market rates had been following an upward trend for more than six months and were fluctuating in the 13% to 15% range. This pattern continued through the first half of 1981. For example, with the exception of three weeks in March, the six-month Treasury bill rate was greater than 13%. In May, the six-month Treasury bill rate peaked at 15.7% and since that time has declined slightly. The rate as of June 16, 1981 was 13.4%.

Federal credit union liquidity remains high due to a continuing slack loan growth. At yearend 1980, the loan to share ratio, an inverse measure of liquidity, was 70%. As of June, 1981, it remained unchanged. Therefore, the potential liquidity problems cited previously still exist. A revival of loan growth could quickly reverse the present abundance of liquid assets. In addition, if money market rates continue at their current levels, Federal credit unions whose poor earnings will not permit them to pay high dividend rates will experience outflows of shares and a resulting decline in liquidity.

Below normal earnings during 1979 and 1980 prevented Federal credit unions from building their capital. The ratio of capital—regular reserves, plus other reserves, plus the allowance for loan losses, plus retained earnings—to total assets declined from 6.2% to 6.0% from yearend 1979 to yearend 1980. It is anticipated that earnings improved somewhat during the first half of 1981 as a result of the additional flexibility provided to Federal credit unions on loan rates and as a result of a modest increase in loans outstanding. However, the rebuilding of Federal credit union capital as a result of this improvement will be modest.

The currently historically high interest rates continue to have an adverse effect on credit union earnings. From yearend 1979 to yearend 1980, the rate of return on assets before reserve transfers for Federal credit unions declined from .69% to .37%. The rate of return after reserve transfers evidenced a similar decline. As noted above, earnings may have improved slightly during the first half of 1981. However, this improvement is, in part, the consequence of the greater flexibility Federal credit unions had with respect to loan rates since December, 1980.

Growth in Federal credit union assets, loans, and savings has been modest during the first half of 1981. As of April, 1981, (the most recent data) assets and savings at Federal credit unions were growing at about a 3% annual rate. Loans were growing at an annual rate of less than 1%. It is anticipated that Federal credit union growth will improve during the remainder of 1981. However, this will require that Federal credit unions continue to pay high money market rates to attract funds during 1981, as they did in 1980. During 1980, the proportion of total Federal credit union savings accounted for by high cost share certificates increased from 13 to 25 percent. Insufficient flexibility in loan rates would prevent Federal credit unions from paying such money market rates on share certificates and would stifle any improvement in growth.

Extension of Interest Rate Ceiling

The NCUA Board is therefore extending the 21 percent interest rate ceiling for the duration of the authorized 18 month period. Federal credit unions will continue to be able to charge interest rates of up to 21 percent per year on the unpaid balance inclusive of all finance charges. The ceiling will expire after June 2, 1982, unless otherwise ordered by the NCUA Board.

The 21 percent ceiling had been scheduled to expire after September 2, 1981 but it is being extended at this time in order to facilitate planning by credit union officials. Because of the time lag encountered in making changes to data processing systems and because of the time necessary to revise forms, without this change credit unions would now have to begin planning for the expiration of the interest rate ceiling. A delay in extending the ceiling could therefore result in additional costs being incurred by Federal credit unions.

Again, the NCUA Board does not expect that all Federal credit unions will raise their loan rates nor does it expect that those credit unions that do increase their loan rates will do so on all categories of loans. Neither does the Board expect that those Federal credit unions that have already raised their rates will necessarily maintain them at their current levels. Available evidence suggests that most Federal credit unions are presently charging 15 percent or less on most types of loans. Some Federal credit unions are, however, charging as high as 18 percent on unsecured lines of credit. Very few credit unions are charging 21 percent. The ceiling is being extended so that the board of directors of each credit union will continue to have the flexibility to react to economic conditions in the manner that is in the best interests of their members.

Regulatory Procedures

The NCUA Board has determined that notice and public comment on this rule are impracticable and not in the public interest. 5 U.S.C. 553(b)(B). Because both the serious operating constraints and the threat to the safety and soundness of individual credit unions imposed by high money market rates continue, and because additional costs will be imposed should there be any further delay, an immediate extension of the 21 percent interest rate ceiling is necessary. For these reasons and because the rule relieves a restriction, the Board has determined not to provide a delayed effective date. 5 U.S.C. 553(d).

For the same reasons and because the change will increase the management flexibility and competitive positions of small credit unions, a regulatory flexibility analysis is not required. 5 U.S.C. 603(a), 604(a). Nonetheless, if the Regulatory Flexibility Act did apply the Board would be willing to certify that this rule will not have a significant economic impact on a substantial number of small Federal credit unions.

This rule is necessary because of fluctuations in the cost of funds. These fluctuations affect all Federal credit unions regardless of size.

Since the rule would relieve burdens and delay would cause unnecessary harm, the NCUA Board also finds that full and separate consideration of all the requirements of the Regulatory Simplification Act is impracticable. However, the NCUA Board has considered a number of these policies, as set forth in the preamble above.

Accordingly, NCUA amends § 701.21–1A of its rules and regulations as set forth below.

Beatrix D. Fields,

Acting Secretary, NCUA Board.

June 29, 1981.

Authority: 12 U.S.C. 1757(5)(A)(vi)(I), 1757(5)(A)(ix), 1766.

§ 701.21–1A [Amended]

1. Section 701.21–1A(c) is amended by replacing the date "September 2, 1981" with the date "June 2, 1982" each time it appears and by replacing the date "September 3, 1981" with the date "June 3, 1982" each time it appears.

[FR Doc. 81–19649 Filed 7–2–81; 8:45 am]

BILLING CODE 7535–01–M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 81–GL–4–AD; Amdt. 39–4159]

Airworthiness Directives; North American AT–6D (SNJ–5), AT–6F (SNJ–6), SNJ–7 and T–6G

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule; request for comments.

SUMMARY: This notice adopts an airworthiness directive (AD) that requires the inspection of the horizontal stabilizer rear spar connection for cracked fittings and the installation of shims as required on the following aircraft: North American AT–6D (SNJ–5), AT–6F (SNJ–6), SNJ–7 and T–6G. This AD is needed since there have been recent reports of cracks in the horizontal stabilizer rear spar on SNJ–6 and T–6G aircraft.

DATES: Effective July 13, 1981.

Comments related to this amendment must be received on or before September 13, 1981. Depending on the comments received, the requirements of this amendment may be modified.

Compliance is required at the next annual inspection.

ADDRESSES: Send comments on the AD in duplicate to: Federal Aviation Administration, Office of the Regional Counsel, Attn: Rules Docket (AGL–7), Docket No. 81–GL–4–AD, 2300 East Devon Avenue, Des Plaines, Illinois 60018.

FOR FURTHER INFORMATION CONTACT: Mr. Terry Fahr, Engineering and Manufacturing Branch, Flight Standards Division, AGL–212, Federal Aviation Administration, 2300 East Devon Avenue, Des Plaines, Illinois 60018, telephone (312) 694–7135.

SUPPLEMENTARY INFORMATION: The FAA has recently received reports of cracks in the horizontal stabilizer rear spar splice bracket, necessitating an AD for inspection of this area. The FAA has determined that the following aircraft should be included in this AD: North American AT–6D (SNJ–5), AT–6F (SNJ–6), SNJ–7 and T–6G. Since failure of this spar splice bracket, which is primary structure, can result in the catastrophic destruction of the airplane, a situation exists that requires immediate adoption of this regulation, and it is found that notice and public procedure are impractical and good cause exists for making this amendment effective as an immediate adopted rule.

Although this action is in the form of a final rule, which involves requirements affecting immediate flight safety and thus was not preceded by notice and public procedure, comments are invited on the rule. When the comment period ends the FAA will use the comments submitted, together with other available information, to review the regulation. After the review, if the FAA finds that changes are appropriate, it will initiate rulemaking proceedings to amend the regulation. Comments that provide the factual basis supporting the views and suggestions presented are particularly helpful in evaluating the effects of the rule and determining whether additional rulemaking is needed. Comments are specifically invited on the overall regulatory, economic, environmental and energy aspects of the rule that might suggest a need to modify the rule.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, Section 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.14) is amended by adding the following Airworthiness Directive:

North American. Applies to all AT–6D (SNJ–5), AT–6F (SNJ–6), SNJ–7 and T–6G aircraft equipped with single piece design horizontal stabilizer rear spar connector fittings (P/N 77–21021, 4 fittings per spar). This AD does not apply to those aircraft equipped with two piece design connector fittings (P/Ns 77–21021–3 and 77–21021–4, 8 fittings per spar).

Accomplish the following:

(a) Within 20 flight hours after the effective date of this AD and every 20 flight hours thereafter until (b) is accomplished:

1. Remove the fuselage to vertical stabilizer fairing assembly and the rear fairing assemblies at the horizontal stabilizer.

2. Visually check the spar connector fittings for cracks. If cracks are found, fitting must be replaced with an airworthy part before further flight.

(b) At next annual inspection:

1. Remove the fuselage to vertical stabilizer fairing assembly and the rear fairing assemblies at the horizontal stabilizer.

2. Remove the ¼-inch bolt which attach the upper and lower spar connection fittings (P/N 77–21021) of the rear spar assembly.

3. Remove the 4 connection fittings from the spar, remove paint from the connection fittings, and check for cracks using standard dye penetrant inspection methods. Replace any cracked fittings with serviceable ones and repaint all others. (See note)

4. Inspect for fit between the connection fittings and the spar with a feeler gage prior to installation of the bolts. If gaps greater than 0.010 in. exist, shims are necessary.

5. Fabricate aluminum shims 3⅛ inches x $^{1}5/_{16}$ inch and of necessary thickness, and place on either side of spar flanges, maintaining a parallel overall dimension to fit inside the connection fitting with a maximum clearance of 0.010 inches.

6. Drill holes through the shims to match those in the fitting. Remove all chips and reinstall the various parts, including fairings.

Note.—One source of replacement fittings is Banaire Enterprises, 962 E. Lincoln St., Banning, California 92220 (Tel. (714) 849–8323).

This amendment becomes effective July 13, 1981.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended, (49 U.S.C. 134(a), 1421, and 1423); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); 14 CFR 11.89)

Note.—The FAA has determined that this regulation is an emergency regulation that is not major under Section 8 of Executive Order 12291. It is impracticable for the Agency to follow the procedures of Order 12291 with respect to this rule since the rule must be issued immediately to correct an unsafe condition in Aircraft. It has been further determined that this document involves an emergency regulation under DOT Regulatory Policies and Procedures (44 FR 11034, February 24, 1979). If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket (otherwise, an evaluation is not required). A copy of it, when filed, may be obtained by contacting the person identified under the caption "FOR FURTHER INFORMATION CONTACT."

This rule is a final order of the Administrator under the Federal

Aviation Act of 1958, as amended. As such, it is subject to review only by the courts of appeals of the United States, or the United States Court of Appeals for the District of Columbia.

Issued in Des Plaines, Illinois on June 23, 1981.

Frederick Isaac,

Acting Director, Great Lakes Region.

[FR Doc. 81-19592 Filed 7-2-81; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 39

[Docket No. 81-SO-37; Amdt. No. 39-4155]

Airworthiness Directives; Piper Model PA-31 Series Airplanes

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment adopts a new Airworthiness Directive (AD) which requires inspection, and if cracks are found, reinforcement of the horizontal stabilizer rear spar and replacement of the existing elevator outboard hinges on certain Piper Aircraft Corporation Models PA-31 series airplanes. This AD is needed to prevent binding of the elevator which could result in possible loss of control of the airplane.

DATES: Effective July 15, 1981. Compliance Schedule—As prescribed in body of AD.

ADDRESSES: The applicable Piper Service Bulletin No. 687, dated March 20, 1981, may be obtained from Piper Aircraft Corporation, 820 East Bald Eagle Street, Lockhaven, Pennsylvania 17745.

A copy of the Service Bulletin is also contained in the Rules Docket, Room 275, Engineering and Manufacturing Branch, FAA, Southern Region, 3400 Norman Berry Drive, East Point, Georgia 30344.

FOR FURTHER INFORMATION CONTACT: Charles L. Perry, Aerospace Engineer, Engineering and Manufacturing Branch, FAA, Southern Region, P.O. Box 20636, Atlanta, Georgia 30320, telephone (404) 763-7407.

SUPPLEMENTARY INFORMATION: There have been reports of cracks in the horizontal stabilizer rear spar at the elevator outboard hinge attachment point on certain Piper PA-31 series airplanes. This condition, if not corrected, could cause binding of the elevator which may result in possible loss of control of the airplane. Since this situation is likely to exist or develop on other airplanes of the same type design, an Airworthiness Directive is being issued which requires inspection, and if cracks are found, reinforcement of the horizontal stabilizer rear spar, and replacement of the existing elevator outboard hinges on certain Piper PA-31 series airplanes.

Since a situation exists that requires the immediate adoption of this regulation, it is found that notice and public procedure hereon are impracticable and good cause exists for making this amendment effective in less than 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended by adding the following new Airworthiness Directive (AD):

Piper Aircraft Corporation: Applies to certain PA-31 series airplanes certificated in all categories:

Models Affected and Serial Numbers Affected

PA-31, PA-31-300, PA-31-325—31-2 through 31-8012081

PA-31-350—31-5001 through 31-8052180

Compliance is required as indicated, unless already accomplished.

To prevent possible failure of the horizontal stabilizer rear spar at the elevator outboard hinge attachment point, accomplish the following within 50 hours time in service after the effective date of this AD or before the accumulation of 500 hours time in service, whichever occurs later.

(a) Fully deflect the elevator up and down to gain access to the outboard hinges at their point of attachment to the stabilizer rear spar.

(b) With a 10x magnifier, inspect the spar at the hinge attachment area and the spar radius forward of the hinge attachment for cracks.

(c) *If no cracks are found:*

(1) One at a time, remove and measure all outboard hinge mounting screws. If any screw length exceeds .71 inch, replace with new screw, Piper Part No. 70353-02.

(2) Thereafter, at intervals not to exceed 100 hours time in service from the previous inspection, inspect the rear spar at the outboard hinge attachment area in accordance with paragraphs (a) and (b) above, and comply with paragraph (d) when cracks are found.

(3) When Piper Part No. 764 054, Stabilizer/Elevator Outboard Hinge Replacement Kit has been installed on both sides, the repetitive inspections required by paragraph (c)(2) may be discontinued.

(d) *If cracks are found,* before further flight:

(1) Install Stabilizer Rear Spar Modification and Outboard Hinge Replacement Kit, Piper Part No. 764 055.

(2) If only one side is cracked, install Modification and Replacement Kit, Piper Part No. 764 055 on cracked side and Piper Replacement Kit Part No. 764 054 on the uncracked side. In lieu of installing replacement kit on the uncracked side, inspect for cracks at intervals not to exceed 100 hours time in service from the previous inspection in accordance with paragraphs (a) and (b) above.

(e) The installation of either Kit No. 764 054 or 764 055 will relieve the repetitive inspection requirements of this AD.

(f) Make appropriate maintenance record entry.

Upon submission of substantiating data, through an FAA Aviation Safety Inspector, the Chief, Engineering and Manufacturing Branch, FAA, Southern Region, may adjust the inspection intervals. An equivalent method of compliance may be approved by the Chief, Engineering and Manufacturing Branch, FAA Southern Region.

This amendment becomes effective July 15, 1981.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); 14 CFR 11.89)

Note.—The FAA has determined that this regulation is an emergency regulation that is not major under Section 8 of Executive Order 12291. It is impracticable for the agency to follow the procedures of Order 12291 with respect to this rule since the rule must be issued immediately to correct an unsafe condition in aircraft. It has been further determined that this document involves an emergency regulation under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket (otherwise, an evaluation is not required). A copy of it, when filed, may be obtained by contacting the person identified under the caption "FOR FURTHER INFORMATION CONTACT."

Issued in East Point, Georgia, on July 24, 1981.

George R. LaCaille,

Acting Director, Southern Region.

[FR Doc. 81-19591 Filed 7-2-81; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 71

[Airspace Docket No. 81-ASO-17]

Designation of Federal Airways, Area Low Routes, Controlled Airspace, and Reporting Points; Alteration of Federal Airway

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This action alters a low altitude airway. The change will eliminate the segment of V-7 from Cross City, Fla., via Greenville, Fla., to Wire Grass, Ala., and redefine it via Tallahassee, Fla., to Wire Grass. This

alteration is responsive to current traffic flow requests and will provide an economical advantage to both VFR and IFR flights.

EFFECTIVE DATE: October 1, 1981.

FOR FURTHER INFORMATION CONTACT: Charles R. Horne, Airspace Regulations and Obstructions Branch (AAT-230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591; telephone: (202) 426-8783.

SUPPLEMENTARY INFORMATION:

History

On May 7, 1981, the FAA proposed to amend Part 71 of the Federal Aviation Regulations (14 CFR Part 71) to alter the description of V-7 from Wire Grass, Ala., to Cross City, Fla. (46 FR 25467). Interested persons were invited to participate in this rulemaking proceeding by submitting written comments on the proposal to the FAA. No comments objecting to the proposal were received. Except for editorial changes, this amendment is that proposed in the notice. Section 71.123 was republished on January 2, 1981 (46 FR 409).

The Rule

This amendment to Part 71 of the Federal Aviation Regulations (14 CFR Part 71) will eliminate the segment of V-7 from Cross City, Fla., via Greenville, Fla., to Wire Grass, Ala., and redefine it via Tallahassee, Fla., to Wire Grass. This alteration is responsive to current traffic flow requests and will provide an economical advantage to both VFR and IFR flights.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me, Section 71.123 of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) as republished (46 FR 409) is amended, effective 0901 GMT, October 1, 1981, by deleting from the description of V-7 the words "Greenville, Fla." and substituting for them the words "Tallahassee, Fla."

(Secs. 307(a) and 313(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a) and 1354(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69)

The FAA has determined that this regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal; and (4) at promulgation, will not have a significant effect on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Washington, D.C., on June 29, 1981.

B. Keith Potts,

Acting Chief, Airspace and Air Traffic Rules Division.

[FR Doc. 81-19598 Filed 7-2-81 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 71

[Airspace Docket Number 80-CE-25]

Designation of Federal Airways, Area Low Point Routes, Controlled Airspace and Reporting Points; Designation of Transition Area—Elkhart, Kansas

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: The nature of this Federal Action is to designate a 700-foot transition area at Elkhart, Kansas, to provide controlled airspace for aircraft executing a new instrument approach procedure to the Elkhart-Morton County Airport, Elkhart, Kansas, utilizing the Elkhart Non-Directional Radio Beacon (NDB) as a navigational aid.

EFFECTIVE DATE: October 1, 1981.

FOR FURTHER INFORMATION CONTACT: Charles Bumstead, Airspace Specialist, Operations, Procedures and Airspace Branch, Air Traffic Division, ACE-532, FAA, Central Region, 601 East 12th Street, Kansas City, Missouri 64106, Telephone (816) 374-3408.

SUPPLEMENTARY INFORMATION: To enhance airport usage a new instrument approach procedure to the Elkhart-Morton County Airport, Elkhart, Kansas, is being established utilizing the Elkhart NDB as a navigational aid. The establishment of an instrument approach procedure based on this approach aid entails designation of a transition area at Elkhart, Kansas, at and above 700 feet above the ground (AGL) within which aircraft are provided air traffic control service. The intended effect of this action is to ensure segregation of aircraft using the new approach procedure under Instrument Flight Flight Rules (IFR) and other aircraft operating under Visual Flight Rules (VFR).

Discussion of Comments

On pages 22202 and 22203 of the **Federal Register** dated April 16, 1981, the Federal Aviation Administration published a Notice of Proposed Rulemaking which would amend Section 71.181 of Part 71 of the Federal Aviation Regulations so as to designate a transition area at Elkhart, Kansas. Interested persons were invited to participate in this rulemaking proceeding by submitting written comments on the proposal to the FAA. No objections were received as a result of the Notice of Proposed Rulemaking.

Accordingly, Subpart G, Section 71.181 of the Federal Aviation Regulations (14 CFR 71.181) as republished on January 2, 1981 (46 FR 540), is amended effective 0901 GMT October 1, 1981, by adding the following new transition area:

Elkhart, Kansas

That airspace extending upwards from 700 feet above the surface within a 5.5 mile radius of the Elkhart-Morton County Airport (Latitude 37°00'00" N, Longitude 101°53'00" W) and within 3 miles each side of the Elkhart NDB (Latitude 37°00'04.7" N, Longitude 101°53'02" W) 164° bearing, extending from the 5.5 miles radius area to 8.5 miles southeast of the Elkhart NDB.

(Sec. 307(a), Federal Aviation Act of 1958 as amended (49 U.S.C. 1348); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); Sec. 11.69 of the Federal Aviation Regulations (14 CFR 11.69))

The FAA has determined that this regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal; and (4) will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Kansas City, Missouri, on June 22, 1981.

John E. Shaw,

Acting Director, Central Region.

[FR Doc. 81-19597 Filed 7-2-81; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 75

[Airspace Docket No. 81-AGL-3]

Establishment of Jet Routes and Area High Routes; Alteration of Jet Route

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment alters Jet Route No. 60 between Joliet, Ill., and Dryer, Ohio, by realigning the route over Goshen, Ind. This action increases aviation safety by utilizing an additional navigation aid which enables aircraft to maintain the centerline of J–60.

EFFECTIVE DATE: October 1, 1981.

FOR FURTHER INFORMATION CONTACT: Lewis W. Still, Airspace Regulations and Obstructions Branch (AAT–230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591; telephone: (202) 426–8783.

SUPPLEMENTARY INFORMATION:

History

On May 7, 1981, the FAA proposed to amend Part 75 of the Federal Aviation Regulations (14 CFR Part 75) to alter Jet Route J–60 between Joliet, Ill., and Dryer, Ohio, by realigning the route over Goshen, Ind. (46 FR 25468). Aircraft have been experiencing some difficulty remaining on the route centerline, thereby causing some air traffic control problems for departures from the Chicago, Ill., area. This action increases aviation safety by adding an additional navigational aid. Interested persons were invited to participate in this rulemaking proceeding by submitting written comments on the proposal to the FAA. No comments objecting to the proposal were received. Except for editorial changes, this amendment is that proposed in the notice. Section 75.100 was republished on January 2, 1981 (46 FR 834).

The Rule

This amendment to Part 75 of the Federal Aviation Regulations (14 CFR Part 75) changes the description of J–60 by altering the centerline between Joliet, Ill., and Dryer, Ohio, via Goshen, Ind. This action permits pilots to remain on the centerline in this area, thereby increasing aviation safety.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me, Section 75.100 of Part 75 of the Federal Aviation Regulations (14 CFR Part 75) as republished and amended (46 FR 834 and 24170), is further amended, effective 0901 GMT, October 1, 1981, as follows:

§ 75.100 [Amended]

By amending Jet Route No. 60 by deleting the words "Joliet, Ill.; Dryer, Ohio;" and substituting for them the words "Joliet, Ill.; Goshen, Ind.; Dryer, Ohio;"

(Secs. 307(a) and 313(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a) and 1354(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69)

The FAA has determined that this regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal; and (4) at promulgation, will not have a significant effect on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Washington, D.C., on June 29, 1981.

B. Keith Potts,

Acting Chief, Airspace and Air Traffic Rules Division.

[FR Doc. 81-19089 Filed 7-2-81; 8:45 am]

BILLING CODE 4910-13-M

COMMODITY FUTURES TRADING COMMISSION

17 CFR Parts 1 and 4

Revisions of Commodity Pool Operator and Commodity Trading Advisor Regulations; Deferral of Effective Date

AGENCY: Commodity Futures Trading Commission.

ACTION: Final rules; deferral of effective date.

SUMMARY: On May 8, 1981, the Commodity Futures Trading Commission ("Commission") adopted revisions to Part 4 of its regulations (17 CFR Part 4), which relates to the activities of commodity pool operators and commodity trading advisors (the "Part 4 rules"). 46 FR 26004. On that date, the Commission also revised § 1.33 of its regulations (17 CFR 1.33). 46 FR 26000. Those revisions were originally scheduled to become effective on July 1, 1981. The Commission has now decided to defer the effective date of certain of the Part 4 rules and of § 1.33 until August 24, 1981. The Commission is taking this action to allow the Office of Management and Budget to complete its review under the Paperwork Reduction Act of 1980. 44 U.S.C. 3507.

DATE: The sections specified in the Supplementary Information below will become effective on August 24, 1981.

FOR FURTHER INFORMATION CONTACT: Barbara R. Stern, Special Counsel, Front Office Audit Unit, or David S. Mitchell, Esq., Division of Trading and Markets, Commodity Futures Trading Commission, 2033 K Street NW., Washington, D.C. 20581. Telephone: (202) 254–8955.

SUPPLEMENTARY INFORMATION: For the reasons stated above, the Commission has deferred until August 24, 1981 the effective date of revisions of certain of the Part 4 rules and of § 1.33. With respect to Part 4, the Commission has deferred the effective date of §§ 4.1, 4.2, 4.13(b), 4.13(c), 4.21, 4.22, 4.23, 4.31 and 4.32. Several of those rules, however, revise already-existing Commission regulations—specifically, §§ 1.33, 4.21, 4.22, 4.23, 4.31 and 4.32 (17 CFR 1.33, 4.21, 4.22, 4.23, 4.31 and 4.32 (1980)). Those existing regulations will, therefore, remain in effect until superseded by the revised regulations on August 24, 1981.

In view of this extension of the effective date, the Commission wishes to reiterate its position with respect to compliance with the revised Part 4 rules. As the Commission stated when it adopted those revisions,[1] the Commission will not take enforcement action against any person solely on the basis of that person's compliance with the revised Part 4 rules prior to their effective date in lieu of compliance with the existing rules. This position, however, requires a total, and not selective, compliance with the revised rules. In addition, the Commission will not take enforcement action against a registrant who prepares its Disclosure Document in accordance with the existing Part 4 rules prior to the August 24, 1981 effective date of the revised rules and who uses such Document following that date. A Document prepared under the existing rules can only be used, however, for six months after the August 24, 1981 effective date. *See* § 4.21(e) for commodity pool operators[2] and § 4.31(e) for commodity trading advisors.[3]

(Secs. 2(a)(1), 4b, 4c, 4*l*, 4m, 4n, 4o, 8a and 19 of the Commodity Exchange Act, 7 U.S.C. 2, 6b, 6c, 6*l*, 6m, 6n, 6o, 12a and 23)

[1] 46 FR 26004, 26005 (May 8, 1981).

[2] *Id.* at 26018.

[3] *Id.* at 26022.

Issued in Washington, D.C. on July 1, 1981 by the Commission.

Jane K. Stuckey,

Secretary, Commodity Futures Trading Commission.

[FR Doc. 81-19840 Filed 7-2-81; 8:45 am]

BILLING CODE 6351-01-M

DEPARTMENT OF LABOR

Employment and Training Administration

20 CFR Part 653

Fiscal Year 1981 Veterans Indicators of Compliance

AGENCY: Employment and Training Administration, Labor.

ACTION: Final rule.

SUMMARY: These regulations are published to establish the FY 1981 levels for veterans preference indicators of compliance used by the Department of Labor to monitor State employment service agencies to ensure that veteran applicants receive priority service.

EFFECTIVE DATE: August 5, 1981.

FOR FURTHER INFORMATION CONTACT: Sam Hirabayashi, Director, Office of Program Review, United States Employment Service, Room 8306, Patrick Henry Building, 601 "D" Street, NW., Washington, D.C. 20213, Telephone: 202-376-6914.

SUPPLEMENTARY INFORMATION: The Department of Labor published proposed regulations for the FY 1981 compliance levels on January 21, 1981, at 46 FR 6017. Interested persons were advised to submit comments on the proposed levels until February 20, 1981. The Department received fourteen comments from components of the public employment system.

Comments dealt largely with changes in the proposed placement floor level indicators for individual States. The comments were based on alternative economic assumptions from those used by the Department in establishing the proposed rule. The Department has reviewed these comments and determined that no additional changes will be made to the FY 1981 Veterans Preference Indicators of Compliance. The Department wishes to point out in this regard that economic conditions substantially different from those on which the indicator levels were based may be considered good cause under 20 CFR 653.230(k)(2) for not meeting the Indicators of Compliance.

While the amendment is effective on August 5, 1981, these Indicators of Compliance will be used to judge performance for all of FY 1981.

The amendments in this document are not major pursuant to the terms of Executive Order No. 12291. They impose no new regulatory requirements, and ease the previous Indicators of Compliance for the affected State agencies. Pursuant to 5 U.S.C. 604(b), I hereby certify that the amendments in this document do not have a significant economic impact on a substantial number of small entities. The Indicators of Compliance apply to the performance of State agencies, which are not small entities as defined at 5 U.S.C. 601 (5) and (6).

These regulations arise under the program described in Catalog of Federal Domestic Assistance No. 17.202, "Employment Service."

Accordingly, § 653.230 of Part 653 of Chapter V of Title 20, Code of Federal Regulations, is amended as follows:

1. The section heading is revised to read as follows:

§ 653.230 Veterans preference indicators of compliance for fiscal year 1981.

* * * * *

2. The table in paragraph (c)(1)(iii) is amended by revising the listings for the States of West Virginia, Indiana, Michigan, and Ohio to read as follows:

§ 653.230 Veterans preference indicators of compliance for fiscal year 1981.

* * * * *

(c) * * *

(1) * * *

(iii) * * *

	(iii) Placed (percent)
* * * * *	
Region III (Philadelphia):	
* * * * *	
West Virginia	19
* * * * *	
Region V (Chicago):	
* * * * *	
Indiana	16
Michigan	14
* * * * *	
Ohio	16
* * * * *	

Signed at Washington, D.C. this 29th day of June 1981.

Raymond J. Donovan,

Secretary of Labor.

[FR Doc. 81-19705 Filed 7-2-81; 8:45 am]

BILLING CODE 4510-30-M

VETERANS ADMINISTRATION

38 CFR Part 3

Effective Date of Forfeiture for Treason

AGENCY: Veterans Administration.

ACTION: Final regulations.

SUMMARY: The Veterans Administration has amended its regulations governing the effective date of forfeiture for treason. The need for this action results from our determination that the former effective date regulations were not in agreement with the statute they implement.

EFFECTIVE DATE: This change has unlimited retroactive effect.

FOR FURTHER INFORMATION CONTACT: T. H. Spindle, Jr., 202-389-3005.

SUPPLEMENTARY INFORMATION: On pages 19503-04 of the **Federal Register** of March 31, 1981 the Veterans Administration published proposed amendments to 38 CFR 3.500 and 3.669. Interested persons were given until April 30, 1981, to submit comments, suggestions or objections to the proposal. None were received. The amendments to §§ 3.500 and 3.669 are adopted as proposed.

The agency has determined that these regulation changes are nonmajor in accordance with the requirements of Executive Order 12291, Federal Regulation. It has also been determined as required by the Regulatory Flexibility Act (Pub. L. 96-354) that it poses no compliance costs or reporting burdens upon the public and has no effect on businesses or State and local Governments.

Approved: June 10, 1981.

D. Custis,

Acting Administrator.

PART 3—ADJUDICATION

§ 3.500 [Amended]

1. Section 3.500 is amended as follows:

(a) By removing the words "his or her" and inserting the words "the payee's" in paragraph (b)(1); by removing the words "widow or widower" and "widow's or widower's" and inserting the words "surviving spouse" and "surviving spouse's" in paragraph (e); and by removing the words "widow or widower" and inserting the words "surviving spouse" in paragraph (n)(4).

(b) By revising paragraph (s) as follows:

§ 3.500 General.

The effective date of a rating which results in the reduction or discontinuance of an award will be in accordance with the facts found except as provided in § 3.105. The effective date of reduction or discontinuance of an award of pension, compensation, or dependency and indemnity compensation for a payee or dependent will be the earliest of the dates stated in the paragraphs of this section unless otherwise provided. Where an award is reduced, the reduced rate will be effective the day following the date of discontinuance of the greater benefit. (38 U.S.C. 3012(b))

* * * * *

(s) *Treasonable acts or subversive activities* (38 U.S.C. 3504 and 3505; §§ 3.902, 3.903). (1) *Treasonable acts.* Date of the forfeiture decision or date of last payment, whichever is earlier.

(2) *Subversive activities.* Beginning date of award or day preceding date of commission of subversive activities for which convinced, whichever is later.

* * * * *

§ 3.669 [Amended]

2. Section 3.669 is amended as follows:

(a) By removing the words "Chief Attorney" and inserting the words "District Counsel" in paragraph (a).

(b) By revising paragraph (b) as follows:

§ 3.669 Forfeiture.

* * * * *

(b) *Fraud or treasonable act*—(1) *Fraud.* If forfeiture of rights is not declared, payments shall be resumed from date of last payment, if otherwise in order. If it is determined that rights have been forfeited, benefits shall be discontinued effective the commencing date of the award or the day preceding the commission of the act resulting in the forfeiture, whichever is later.

(2) *Treasonable acts.* If forfeiture of rights is not declared, payments shall be resumed from date of last payment, if otherwise in order. If it is determined that rights have been forfeited, benefits shall be discontinued the date of the forfeiture decision or date of last payment, whichever is earlier.

* * * * *

(38 U.S.C. 210(c))

[FR Doc. 81-19650 Filed 7-2-81; 8:45 am]
BILLING CODE 8320-01-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Parts 52 and 81

[A-1-FRL 1837-8]

Approval and Promulgation of Implementation Plans; Designation of Areas for Air Quality Planning Purposes; Connecticut Revisions; Correction

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rulemaking correction.

SUMMARY: This document corrects final regulations published December 23, 1980 (45 FR 84769), which approve, in part, revisions to the Connecticut State Implementation Plan (SIP). This document makes four changes.

- *First,* it corrects a Code of Federal Regulations citation contained in the December 23, 1980 rules.
- *Second,* it changes the reference to Connecticut's submittals from "attainment plans" to "State Implementation Plan revisions." This more accurately describes these submittals.
- *Third,* it amends the identification of these plan revisions. In the December 23, 1980 rules, EPA identified these revisions by the dates on which it received them. To make identification easier, EPA is adding the dates on which Connecticut submitted the revisions, which are often several days earlier.
- *Fourth,* this document adds reference to a plan revision submitted and received on June 5, 1980, which EPA had inadvertently left out of the transmittal package for the December 23, 1980 rulemaking. This addition automatically incorporates by reference the June 5 plan revision into the Code of Federal Regulations. This eliminates any need to publish the revision in the **Federal Register.** All Connecticut plan revisions are on file in: (1) the Air Compliance Unit of the State of Connecticut, (2) the Regional Office, (3) PIRU (the EPA Headquarters Library), and (4) the Office of the Federal Register.

FOR FURTHER INFORMATION CONTACT: Betsy Horne, Air Branch, EPA Region I, Room 1903, J. F. Kennedy Federal Building, Boston, Massachusetts 02203, (617) 223-5630.

SUPPLEMENTARY INFORMATION: In FR Doc. 80-39786 appearing at page 84769 in the **Federal Register** of December 23, 1980 the following change should be made: On page 84787, Section 52.390 should be corrected to read: Section 52.380.

The June 5, 1980 submittal included a generic public participation plan which the Connecticut agency intends to use for all SIP revision-related activities. The revision was inadvertently left out of the official revision package submitted to the **Federal Register** with the December 23, 1980 Final Rulemaking Notice (45 FR 84769), but the information in the submittal was discussed in the Notice.

Pursuant to the provisions of 5 U.S.C. 605(b) the Administrator has certified that SIP approvals under Section 110 and 172 of the Clean Air Act will not have a significant economic impact on a substantial number of small entities. 46 Fed. Reg. 8709 (January 27, 1981). The attached rule constitutes a SIP approval under Sections 110 and 172 within the terms of the January 27 certification. This action only approves state actions. It imposes no new requirements.

Under Executive Order 12291, EPA must judge whether a regulation is "Major" and therefore subject to the procedural requirements of a Regulatory Impact Analysis. This regulation is not Major because it only approves state actions and imposes new requirements.

This regulation was submitted to the Office of Management and Budget for review as required by Executive Order 12291.

Section 110(a) and Section 301(a) of the Clean Air Act, as amended (42 U.S.C. 410(a) and 7601(a))

Dated: June 26, 1981.

Anne M. Gorsuch,

Administrator.

Note.—Incorporation by reference of the State Implementation Plan for the State of Connecticut was approved by the Director of the Federal Register on July 1, 1980.

PART 52—APPROVAL AND PROMULGATION OF THE IMPLEMENTATION PLAN

Subpart H—Connecticut

Part 52 of Chapter I, Title 40 of the Code of Federal Regulations is amended as follows:

§52.390 [Correctly designated as §52.380]

1. Section 52.390 should be corrected to read "Section 52.380".

§52.370 [Corrected]

2. Section 52.370, paragraph (c)(11) is amended by striking the introductory phrase "Attainment plans . . . received on June 27 and December 28, 1979 and February 1, May 1, September 8 and November 12, 1980." and inserting in place thereof the phrase "State Implementation Plan revisions . . . submitted on June 22, 1979 and received

on June 27, 1979; submitted on December 18, 1979 and received on December 28, 1979; submitted on January 28, 1980 and received on February 1, 1980; submitted and received on May 1, 1980; submitted and received on June 5, 1980; submitted on September 2, 1980 and received on September 8, 1980; and submitted and received on November 12, 1980.

[FR Doc. 81-19037 Filed 7-2-81; 8:45 am]
BILLING CODE 6560-38-M

[SW-7-FRL 1868-6]

Iowa; Approval of State Solid Waste Management Plan

40 CFR Part 256

AGENCY: Environmental Protection Agency.

ACTION: Final rule.

SUMMARY: As provided by the Resource Conservation and Recovery Act (RCRA) the State of Iowa has received Federal financial assistance for development of a State Solid Waste Management Plan. On December 11, 1980, the State of Iowa submitted to the U.S. Enviromental Protection Agency (EPA) its adopted State Solid Waste Management Plan. Today, EPA is announcing its approval of the Iowa Solid Waste Management Plan. Approval of the Iowa plan indicates that the plan meets the requirements set forth in the RCRA, which provides for the identification of State, local and regional responsibilities for solid waste management; the encouragement of resource conservation recovery; and the development and application of state controls to provide for environmentally sound solid waste disposal practices.

The purpose of this notice is to inform the public that the Agency has approved the Iowa Solid Waste Management Plan. This approval should be of special interest because of two provisions of the RCRA. First, RCRA requires that effective with the date of approval, plans prohibit the establishment of open dumps in the State. Second, only States with approved plans can establish compliance schedules, for purposes of RCRA, for entities engaged in open dumping. Compliance schedules for purposes of RCRA, can be issued by the State where such schedules lead to the upgrade of facilities classified as open dumps by September 13, 1984. Open dumping is prohibited by RCRA except where the practice is on a compliance schedule established under an approved State plan.

EFFECTIVE DATE: July 6, 1981.

FOR FURTHER INFORMATION CONTACT:

Robert L. Morby, Chief, Hazardous Materials Branch, U.S. Environmental Protection Agency, 324 East Eleventh Street, Kansas City, Missouri 64106, telephone 816-374-3307.

SUPPLEMENTARY INFORMATION:

Background

On July 31, 1979 (44 FR 45066) EPA published "Guidelines for the Development of State Solid Waste Management Plans". These guidelines were required by Section 4002 (b) of the Solid Waste Disposal Act, as amended by the Resource Conservation and Recovery Act of 1976 (RCRA).

The guidelines reflected the statutory requirements for State plans and recommended methods and procedures to meet these requirements. Under Section 4007 of RCRA, the Administrator approves State plans which meet the requirements of paragraphs (1), (2), (3), and (5) of Section 4003 of RCRA and which contain provisions for revisions. Briefly, these requirements are:

1. The plan shall identify the responsibilities of State, local and regional authorities in the implementation of the State plan; the distribution of Federal funds to the authorities responsible for development and implementation of the State plan, and the means for coordinating regional planning and implementation under the State plan.

2. The Plan shall prohibit the establishment of the new open dumps within the State and contain requirements that all solid waste shall be utilized for resource recovery or disposed of in sanitary landfills, as defined by Section 4004(a), or otherwise disposed of in an environmentally sound manner. The State prohibition must be effective as of the date on which EPA approves the plan.

3. The plan shall provide for the closing or upgrading of all existing open dumps within the State.

4. The plan shall provide that no local government within the State shall be prohibited under state or local law from entering into long-term contracts for supply of solid waste to resource recovery facilities.

5. The plan must contain specific provisions for revision. On December 15, 1980, the Department of Environmental Quality submitted the final, officially adopted Solid Waste Management Plan for the State of Iowa. On January 8, 1981, EPA sent a formal response to the Department of Environmental Quality outlining its concerns regarding the Iowa Solid Waste Management Plan. Among EPA concerns regarding the Iowa program was the exemption from regulatory permitting for facilities which generate and dispose solid wastes on the same private property, which is owned or leased by the facility.

The State has assured EPA that these facilities must still comply with all statutes and regulations, thereby achieving the same level of environmental protection as would be achieved if the facilities were permitted. Another EPA concern was coverage of mining wastes as required by RCRA. Mining wastes are regulated in the State of Iowa by the Soil Conservation Commission, the Department of Environmental Quality and possibly other State agencies. The State has assured EPA that mining wastes subject to RCRA Subtitle D criteria will be regulated by the State in a manner equivalent to that criteria by whichever authority is appropriate to the task.

In a letter dated February 6, 1981, the Department of Environmental Quality stated that it was in the process of clarifying its rules which apply to such sites and that upon completion of this action no conflict will exist regarding this issue.

The Federal regulations define "open dump" and prohibit the practice of open dumping. The State Solid Waste Plan must similarly prohibit the establishment of new open dumps within the State and provide for the closure or upgrade of existing open dumps. The State Solid Waste Plan must also provide the use of compliance schedules for entities engaged in open dumping where those entities can demonstrate that they are unable to utilize other public or private solid waste management alternatives to comply with the open dumping prohibition.

Finding

Section 4007 of RCRA contains the statutory policy for approval of State Plans. The authority to approve State Plans under Section 4007 of RCRA has been delegated to the Regional Administrator. I have reviewed for approval the Iowa solid waste management plan submitted on December 15, 1980, as clarified by subsequent correspondence from the State. Consistent with the provisions of Section 4007 of RCRA I hereby approve the document *Solid Waste Management in the State of Iowa* as clarified.

The State of Iowa has provided assurance that the State Program prohibits the establishment of open dumps. Also, pursuant to the plan, the

State program provides compliance schedules for entities engaged in open dumping. As of this date entities engaged in open dumping may, pursuant to the plan, approach the State for further information on compliance schedules and necessary demonstrations. The RCRA prohibition of open dumping does not extend to open dumping under such compliance schedules.

Compliance With Executive Order 12291

Under Executive Order 12291, EPA must judge whether a rule is "major" and, therefore, subject to the requirement for a Regulatory Impact Analysis. Approval of the Iowa solid waste management plan is not a "Major" rule because it only constitutes Federal endorsement of a State program and State activities already duly adopted and operative regardless of Federal approval. EPA approval of the plan does not result in an annual effect on the economy of $100 million or more; does not result in major increases in costs or prices; and passes no significant adverse effects on competition, employment, investment, productivity, innovation or the ability of United States-based enterprises to complete with foreign-based enterprises in domestic or export markets.

Any costs which the State or the regulated community must incur to satisfy the State Plan arise not from this approval (which is prescribed by section 4007(a) or RCRA) but because the Plan complies with earlier regulatory requirements issued by EPA ("Guidelines for Development and Implementation of State Solid Waste Management Plans," 40 CFR Part 256, and the "Criteria for Classification of Solid Waste Disposal Facilities and Practices," 40 CFR Part 257). Today's action neither alters these earlier regulatory requirements nor imposes new or additional costs.

The notice of approval was submitted to the Office of Management and Budget for review under Executive Order 12291.

Authority: This notice is issued under authority of Section 4007(a) of the Solid Waste Disposal Act as amended by the Resource Conservation and Recovery Act of 1976, 42 U.S.C. 6947(a).

Dated: June 19, 1981.

William W. Rice,

Acting Regional Administrator.

[FR Doc. 81-19651 Filed 7-2-81; 8:45 am]

BILLING CODE 6560-38-M

GENERAL SERVICES ADMINISTRATION

41 CFR Ch. 1

[FPR Temp. Reg. 53, Supp. 1]

Contracting for Motion Picture and Videotape Productions; Temporary Regulations

AGENCY: General Services Administration.

ACTION: Temporary regulation.

SUMMARY: This supplement revises the procedures for acquiring motion picture and videotape productions. The action is based on the January 26, 1981 memorandum by the Audio Visual Executive Agent designated by the Office of Federal Procurement Policy. The intended effect is to comply with Comptroller General Decision B-198368 of December 9, 1980, that procurements involving audio-visual productions be synopsized in the Commerce Business Daily.

DATES: Effective date: January 26, 1981. Expiration date: January 26, 1983.

FOR FURTHER INFORMATION CONTACT: Philip G. Read, Director, Federal Procurement Regulations Directorate (VR), Office of Acquisition Policy (703-557-8947).

SUPPLEMENTARY INFORMATION: This supplement extends the expiration date of FPR Temporary Regulation 53 to January 26, 1983.

(Sec. 205(c), 63 Stat. 390 (40 U.S.C. 486(c)))

In 41 CFR Chapter 1, the following supplement is listed in the appendix at the end of the chapter.

June 25, 1981.

Contracting for Motion Picture and Videotape Productions

[Federal Procurement Regs., Temporary Reg. 53, Supplement 1]

1. *Purpose.* This supplement revises FPR Temporary Regulation 53.

2. *Effective date.* This supplement is effective January 26, 1981.

3. *Expiration date.* This supplement and the related FPR Temporary Regulation 53 will continue in effect until January 26, 1983, unless canceled earlier.

4. *Background.*

a. The Office of Federal Procurement Policy (OFPP) Policy Letter No. 79-4, dated November 28, 1979 (44 FR 70015, December 5, 1979), established a system for acquiring audiovisual productions. This system was implemented by FPR Temporary Regulation 53 (45 FR 23688, April 8, 1980).

b. Comptroller General Decision B-198360 of December 9, 1980, indicated that the synopsizing of procurements involving audiovisual productions in the Commerce Business Daily is required. The Executive Agent designated by OFPP issued a January 26, 1981 memorandum which revised the previously prescribed procedures. Further changes may be forthcoming.

5. *Explanation of changes.* This supplement implements the Executive Agent's January 26, 1981, memorandum. The memorandum is set forth in attachment A to this supplement.

6. *Effective on other directives.* Paragraph 3 of FPR Temporary Regulation 53 is revised to extend the expiration date to January 26, 1983.

Gerald P. Carmen,

Administrator of General Services.

Attachment A

[FPR Temp. Reg. 53, Supp. 1]

January 26, 1981.

Memorandum For Federal Audiovisual Committee Members, OFPP Agency Contact Points, QFPL/QVPL Points of Contact

Subject: Acquisition of Motion Picture and Videotape Productions.

A recent decision by the Comptroller General of the United States may cause revisions in the federal system for acquiring audiovisual productions, as directed in Office of Federal Procurement Policy (OFPP) Policy Letter No. 79-4 dated November 28, 1979. OFPP and this office are currently reviewing this decision and determining appropriate courses of action.

In the interim, all motion picture and videotape production requirements, within statutory dollar thresholds, must be synopsized in *Commerce Business Daily*. Copies of the Request for Proposal (RFP) will be provided only to requesting firms or individuals who are included on the Qualified Film Producers List (QFPL) or Qualified Videotape Producers List (QVPL), subject to conditions established by the procuring agency such as time limits or small business set-asides. During this interim period, motion picture and videotape production requirements will continue to be indentified to the Executive Agent by memorandum with the proposed RFP attached. The Executive Agency will assign a transaction number and provide ten or more producers from the appropriate random list who must be sent RFPs for that procurement. Requests for more than ten random producers, in increments of five, is left to the descretion of the requesting agency; however, since procurements are open to all qualified producers, the requesting agency need no longer specify producers of choice.

Procedures for reporting procurement information to the Executive Agent remain the same. Proposed *Commerce Business Daily* synopsis formats for film and videotape productions are attached.

Revised procedures, if any, will be forwarded as soon as they are developed

Questions may be directed to Major Zigler (202) 694-4914.

Vernon L. Peterson,

Col., USAF, Director for Audiovisual Management Policy.

Film Synopsis Format

T—Qualified Film Producers List (QFPL) Transaction Number ———.

The (name of agency) is soliciting proposals for the (production) (preparation of a treatment and production estimate) for a (estimated length) film production tentatively entitled ————.

Research/production locations are ————.

Estimated production completion date is ————.

The following firms from the QFPL have been sent RFPs: ———, ———, ———. All producers included on the QFPL may request and respond to this RFP. All proposals are due by ————. Request RFP in writing from (name, address, RFP number if appropriate).

Note.—Small business set-asides should also be addressed if appropriate.

Videotape Synopsis Format

T—Qualified Videotape Producers List (QVPL) Transaction Number ———.

The (name of agency) is soliciting proposals for the (production) (preparation of a treatment and production estimate) for a (estimated length) videotape production tentatively entitled ————.

Research/production locations are ————.

Estimated production completion date is ————.

The following firms from the QVPL have been sent RFPs: ———, ———, ———. All producers included on the QVPL may request and respond to this RFP.

All proposals are due by ————. Request RFP in writing from (name, address, RFP number if appropriate).

Note.—Small business set-asides should also be addressed if appropriate.

[FR Doc. 81-19043 Filed 7-2-81; 8:45 am]

BILLING CODE 6820-61-M

DEPARTMENT OF LABOR

Office of Federal Contract Compliance Programs

41 CFR Parts 60-1, 60-2, 60-4, 60-20, 60-30, 60-50, 60-60, 60-250, and 60-741

Government Contractors; Affirmative Action Requirements; Further Deferral of Effective Date of Regulations

Correction

In FR Doc. 81-19114, appearing on page 33033, on Friday, June 26, 1981, in the second column, in the first complete paragraph, the second sentence should be omitted; the omitted lines read as follows:

"In addition, the time period mandated for consultation under Executive Order 12291."

BILLING CODE 1505-01-M

INTERSTATE COMMERCE COMMISSION

49 CFR Parts 1300, 1303, 1304, 1306, 1307, 1308, and 1310

[Ex Parte No. 370]

Tariff Improvement

AGENCY: Interstate Commerce Commission.

ACTION: Final rules.

SUMMARY: In September 1980, the Commission published rules designed to improve, simplify and modernize tariffs. On October 17, 1980, the Commission stayed the effective date of two aspects of rules, but upon reconsideration, is now vacating that order and revising one set of those rules. In these final rules, the standard point location code rules are revised to allow carriers maximum flexibility in selecting tariff codes used to identify places.

DATES: The revised rules become effective July 6, 1981.

FOR FURTHER INFORMATION CONTACT: Martin E. Foley (202) 275-7348.

SUPPLEMENTARY INFORMATION: In our decision of August 14, 1980, served September 8, 1980, and published in the **Federal Register** of September 12, 1980, (45 FR 60438) we adopted rules designed to improve, simplify and modernize tariffs (clarified and corrected at 45 FR 75667, November 17, 1980). As pertinent here, one set of rules established a standard code (FIPS PUB 55) as the only permissible tariff place code to be used in stand-alone fashion. The effective date of such rules was originally set for June 30, 1981. Subsequently, by our order of October 17, 1980, the effectiveness of certain rules was stayed pending judicial review. We are now vacating that stay order.

We received 19 petitions for reopening and reconsideration of certain aspects of the rules adopted by our decision of August 14, 1980. We have considered these petitions and are persuaded that our adoption of FIPS PUB 55 was inappropriate because it did not give adequate consideration to the prohibitive costs involved in converting to the FIPS system from other existing code systems. Therefore, we are adopting more liberal rules which do not prescribe a uniform tariff code for identification of places in stand-alone fashion; rather, we will permit any code to serve this purpose so long as the tariff user is supplied with an explanation of the chosen code.

We have also considered the petitions requesting reconsideration of other aspects of our decision of August 14, 1980. We are not persuaded to revise our earlier decision in those matters. The petitions are denied except with regard to the FIPS code.

Complete copies of the decision in this proceeding can be obtained from the Office of the Secretary, Interstate Commerce Commission, Washington, D.C. 20423.

Chapter X of Title 49 of the Code of Federal Regulations is amended by revising §§ 1300.33, 1303.38, 1304.44, 1306.19, 1307.17, 1308.14, 1308.111, and 1310.35 to read as follows:

§ —.— Codes for identification of places.

(a) *Definition.* As used in this part, the term "code for identification of places" means any numeric or alphabetic system used to represent, or identify, places, points, facilities, or locations.

(b) *Use.* Codes for identification of places may be used instead of, or in addition to, the naming of places, points, facilities, or locations; provided that an explanation of the code (showing the code together with the name of the place, point, facility, or location represented by the code) is contained in the same tariff utilizing the code, or in a separate tariff specifically named as a governing publication.

(c) *Listing.* When codes for identification of places are used in lieu of named places, and if the regulations in this part require the place names to be published in alphabetical order, the codes for identification of places shall be published in numerical order (if a numeric code) or in alphabetical order (if an alphabetic code).

This action will not significantly affect either the quality of the human environment or conservation of energy resources.

(49 U.S.C. 10762, 5 U.S.C. 553)

Dated: June 10, 1981.

By the Commission, Acting Chairman Alexis, Commissioners Gresham, Clapp, Trantum, and Gilliam.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 81-19038 Filed 7-2-81; 8:45 am]

BILLING CODE 7035-01-M

Proposed Rules

Federal Register
Vol. 46, No. 128
Monday, July 6, 1981

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Parts 1125 and 1133

Milk in the Puget Sound, Washington, and Inland Empire Marketing Areas; Postponement of Hearing on Proposed Amendments to Tentative Marketing Agreements and Orders

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Postponement of public hearing on proposed rules.

SUMMARY: This notice postpones indefinitely a public hearing to consider a proposal to merge the Puget Sound and Inland Empire marketing areas under one Federal milk marketing order. The hearing was initially scheduled to begin on July 7, 1981, in Seattle, Washington, with a session also scheduled on July 13 in Spokane, Washington. A cooperative association requested that the proceeding be postponed until after it completes next month a series of membership meetings on the possible merger of certain cooperative associations. Accordingly, the hearing is postponed until a date to be announced at a later time.

FOR FURTHER INFORMATION CONTACT: Maurice M. Martin, Marketing Specialist, Dairy Division U.S. Department of Agriculture, Washington, D.C. 20250, (202) 447-7183.

SUPPLEMENTARY INFORMATION: Prior document in this proceeding: Notice of Hearing: Issued June 11, 1981; published June 16, 1981 (46 FR 31424).

A notice was issued on June 11, 1981 (46 FR 31424) giving notice of a public hearing to be held beginning July 7, 1981, with respect to proposed amendments to the tentative marketing agreements and to the orders, regulating the handling of milk in the Puget Sound, Washington and Inland Empire marketing areas.

Notice is hereby given, pursuant to the rules of practice applicable to these proceedings (7 CFR Part 900) that the said hearing is postponed until a date to be announced at a later time.

Signed at Washington, D.C., on June 30, 1981.

William T. Manley,

Deputy Administrator, Marketing Program Operations.

[FR Doc. 81-19706 Filed 7-2-81; 8:45 am]

BILLING CODE 3410-02-M

Animal and Plant Health Inspection Service

9 CFR Part 51

Brucellosis Indemnity

AGENCY: Animal and Plant Health Inspection Service, USDA.

ACTION: Proposed rule.

SUMMARY: This document proposes to amend the regulation relating to the payment of indemnity for breeding swine destroyed because of brucellosis. This action is needed to provide more equitable compensation to owners of such swine and to encourage them to eradicate brucellosis from their herds more expeditiously. The intended effect of this action would be the prompt elimination of infected breeding swine herds and thus a reduced probability that brucellosis will spread.

DATE: Comments on or before September 4, 1981.

ADDRESS: Comments to Deputy Administrator, USDA, APHIS, VS, Federal Building, Room 870, 6506 Belcrest Road, Hyattsville, MD 20782.

FOR FURTHER INFORMATION CONTACT: Dr. G. H. Frye, USDA, APHIS, VS, Federal Building, Room 804, 6505 Belcrest Road, Hyattsville, MD 20782, 301-436-8711.

SUPPLEMENTARY INFORMATION: This proposed action has been reviewed in conformance with Executive Order 12291 and has been determined to be not a "major rule" because this regulation would result in an annual effect on the economy of less than $100 million; would result in no major increase in costs or prices for consumers, individual industries, Federal, State or local government agencies, or geographic regions; and would have no adverse effects on competition, employment, investment, productivity, or the ability of United States-based enterprises to compete with foreign-based enterprises in domestic of export markets.

Additionally, Dr. Harry C. Mussman, Administrator of the Animal and Plant Health Inspection Service, has determined that this action will not have a significant economic impact on a substantial number of small entities because no more than 225 small entities own breeding swine herds which are found to be infected with brucellosis each year. This compares with 135,000 small entities which own breeding swine herds. Therefore, this proposed rule, if promulgated, should annually affect less than .2 percent of the small entities which own breeding swine herds, and there would not be a substantial number of small entities affected by this action.

Notice is hereby given in accordance with the administrative procedure provisions in 5 U.S.C. 553, that pursuant to the provisions of Secs. 3, 4, 5, 11, and 13, 23 Stat. 32, as amended; Secs. 1 and 2, 32 Stat. 791-792, as amended; Sec. 3, 33 Stat. 1265, as amended; Sec. 3, 76 Stat. 130 (21 U.S.C. 111-113, 114, 114a, 114a-1, 120, 121, 125, 134b; 37 FR 28464; 28477; 38 FR 19141) the Animal and Plant Health Inspection Service is considering amending Part 51, Title 9, Code of Federal Regulations.

Brucellosis is a contagious, infectious, and communicable disease which affects animals and man and is caused by bacteria of the genus Brucella. A Cooperative State-Federal Brucellosis Eradication Program to eliminate brucellosis from cattle and swine of the United States is being carried out in each of the various states. Among the tools being used to eradicate brucellosis in the various states is the testing of cattle and swine herds for brucellosis with identification and destruction of reactor animals.

The Secretary of Agriculture has authority (21 U.S.C. 114a) to idemnify owners of animals for losses caused by the destruction of brucellosis affected or exposed animals. Presently, an indemnity payment of $25 per head for registered, inbred, and hybrid breeding swine or $10 per head for all other breeding swine is the maximum that can be paid under the applicable regulation (9 CFR Part 51.3(b) (1), (2) and (3)).

It appears that these rates are not adequate under current economic

conditions and do not provide sufficient incentive to producers to cooperate in carrying out the program procedures necessary to eliminate brucellosis from a herd or area. This proposal is intended to correct the apparent inequities in compensation and improve owner participation by amending § 51.3(b) (1), (2) and (3) to permit indemnity payments of up to $50 per head for registered, inbred, or hybrid breeding swine and up to $25 per head for all other breeding swine.

These other alternatives were considered: (1) Make no revision. The Department did not select this alternative because it was not responsive to the problem. (2) Pay an indemnity equal to the difference between the market value of the swine destroyed and salvage value of the swine destroyed. The Department did not select this alternative because it would be too costly. (3) Prohibit salvage of swine and require destruction by burning or burial and pay an indemnity equal to full market value of the swine destroyed. The Department did not select this alternative because it would be too costly and could cause environmental problems. This would also preclude the use of the meat for human consumption.

On June 27, 1980, § 51.3(a) regarding the payment of indemnity for cattle was amended by adding a footnote 4 to set forth the criteria which the Deputy Administrator uses to determine whether to authorize federal indemnity payments at maximum rates. These same criteria are used by the Deputy Administrator to determine whether to pay maximum rates of indemnity for breeding swine destroyed because of brucellosis. Therefore, this proposal would amend the first sentences in § 51.3(b) (1), (2) and (3) to make footnote 4 applicable to the payment of indemnity for swine destroyed because of brucellosis. Further, this proposal would amend footnote 4 to add § 51.3(b) (1), (2) and (3) to the list of sections under which the Deputy Administrator shall authorize applicable maximum or percentage rates.

Prior to payment of indemnity for cattle destroyed because of brucellosis under § 51.3(a) and breeding swine destroyed because of brucellosis under § 51.3(b), proof of destruction must be furnished to the Veterinarian in Charge. The June 27, 1980, amendment to § 51.3(a) added a footnote 5 which sets forth a list of documents any of which shall be accepted as proof of destruction by the Veterinarian in Charge. These same documents are acceptable as reasonably reliable evidence that swine have been destroyed. Therefore, this proposal would amend the last sentences in § 51.3(b) (1), (2) and (3) to make footnote 5 applicable to the proof of destruction which must be furnished to the Veterinarian in Charge for swine destroyed because of brucellosis.

Accordingly, Part 51, Title 9, Code of Federal Regulations, would be amended in the following respects:

1. The authority citation for Part 51 reads as follows:

Authority: Secs. 3, 4, 5, 11, and 13, 23 Stat. 32, as amended; secs. 1 and 2, 32 Stat. 791–792, as amended; sec. 3, 33 Stat. 1265, as amended; sec. 3, 76 Stat. 130 (21 U.S.C. 111–113, 114, 114a–1, 120, 121, 125, 134b; 37 FR 28464, 28477; 38 FR 19141.

§ 51.3 [Amended]

2. In § 51.3(b), the first sentences in paragraphs (1), (2) and (3) would be amended to add a reference to footnote 4 after the word "authorize".

3. In § 51.3(b) the second sentences in paragraphs (1), (2) and (3) would be amended to read: The indemnity shall not exceed $50 per head for registered, inbred, and hybrid swine, and shall not exceed $25 per head for all other breeding swine.

4. In § 51.3(b), the last sentences in paragraphs (1), (2) and (3) would be amended to add a reference to footnote 5 after the word "destruction".

5. In Part 51, the introductory text of footnote 4 up to the colon would be amended to read:

⁴The Deputy Administrator shall authorize payment of federal indemnity by the Department at the applicable maximum percentage and per head rate in § 51.3(a) and the applicable maximum per head rate in § 51.3(b)

* * * * *

All written submissions made pursuant to this notice will be made available for public inspection at the Federal Building, 6505 Belcrest Road, Room 870, Hyattsville, Maryland, during regular hours of business (8:00 a.m. to 4:30 p.m., Monday to Friday, except holidays) in a manner convenient to the public business (7 CFR 1.27(b)).

Comments submitted should bear a reference to the date and page number of this issue in the **Federal Register.**

Done at Washington, D.C., this 29th day of June 1981.

J. K. Atwell,

Deputy Administrator, Veterinary Services.

[FR Doc. 81-19646 Filed 7-2-81; 8:45 am]

BILLING CODE 3410-34-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 81-NW-36-AD]

Airworthiness Directives: McDonnell Douglas Model DC-9 Series Airplanes

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of proposed rulemaking.

SUMMARY: This notice proposes an Airworthiness Directive (AD) that would require inspection of windshields manufactured by Pittsburgh Plate Glass Industries (PPG) between November 1, 1978, and December 31, 1980, that are installed on Douglas Model DC-9 series airplanes. Due to the existence of unstable anti-ice electrical coatings in these windshields, this AD is needed to assure that proper heat generation is available for bird impact protection and anti-ice functions.

DATE: Comments must be received no later than August 28, 1981. Compliance schedule as prescribed in the body of the AD, unless already accomplished.

ADDRESSES: The applicable service information may be obtained from: McDonnell Douglas Corporation, 3855 Lakewood Boulevard, Long Beach, California 90846, Attention: Director, Publications and Training, C1–750 (54–60). This information also may be examined at FAA Northwest Region, 9010 East Marginal Way South, Seattle, Washington 98108, or 4344 Donald Douglas Drive, Long Beach, California 90808.

FOR FURTHER INFORMATION CONTACT: Gilbert L. Thompson, Aerospace Engineer, Systems and Equipment Branch, ANW–130L, Federal Aviation Administration, Northwest Region, Los Angeles Area Aircraft Certification Office, 4344 Donald Douglas Drive, Long Beach, California 90808, telephone (213) 548–2833.

Comments Invited

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications should identify the regulatory docket or notice number and be submitted in duplicate to the address specified above. All communications received on or before the closing date for comments specified above will be considered by the Administrator before taking action on the proposed rule. The proposals contained in this notice may be changed

in the light of comments received. All comments submitted will be available both before and after the closing date for comments in the Rules Docket for examination by interested persons. A report summarizing each FAA-public contact concerned with the substance of this proposal will be filed in the Rules Docket.

Availability of NPRMS

Any person may obtain a copy of this Notice of Proposd Rulemaking (NPRM) by submitting a request to the Federal Aviation Administration, Northwest Region, Office of the Regional Counsel, Attention: Airworthiness Rules Docket No. 81-NW-36-AD, 9010 East Marginal Way South, Seattle, Washington 98108.

Discussion

It has been determined that windshields manufactured by Pittsburgh Plate Glass Industries (PPG) between November 1, 1978, and December 31, 1980, may have unstable anti-ice electrical coatings that increase in resistance after installation. This increase in resistance may prevent sufficient heat generation to provide for bird impact protection and anti-ice functions. Investigation has shown that new windshield anti-ice coatings were within specifications as measured during acceptance inspections, but that the coatings electrical resistance may increase after power application. Service reports indicate this resistance change can be measured only after 20 to 100 hours of flight operation. The rate of resistance rise is significantly reduced by 200 flight hours. This proposed AD is necessary to assure that aircraft operation is properly predicated upon the availability or nonavailability of windshield heating.

There are approximately 66 United States and foreign registered DC-9 aircraft delivered since November 1978 affected by this proposed AD. In addition, any DC-9 aircraft with a windshield replaced after November 1978 is affected. The labor costs associated with the inspection, based upon an assumption of 1.2 manhours per aircraft at $35 per manhour and an estimate of 850 windshield replacements per year for the fleet, is estimated to be $47,250. Windshield replacement costs have not been included in this estimate since the potential extent of such is unknown and the proposed AD provides for alternate operation of the affected aircraft.

The Proposed Amendment

Accordingly, the Federal Aviation Administration proposes to amend Section 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) by adding the following new Airworthiness Directive:

McDonnell Douglas: Applies to McDonnell Douglas Model DC-9-10, -20, -30, -40, -50, and -80 series airplanes, including C-9A, C-9B, and VC-9C airplanes, certificated in all categories. Compliance required within six months from the effective date of this AD unless already accomplished. To assure that proper windshield heat generation is available for bird impact protection and anti-ice functions, on aircraft fuselage number 894 through 1021 and on aircraft that have had left, center, or right windshield panels replaced since November 1978, accomplish the following:

A. Inspect windshield panels to determine manufacturer and year of manufacture. Windshield panels may be identified by the manufacturer's logo "PPG" or "LOF" in large capital letters with part number, specification, and serial number adjacent to logo. These are located at the top of the panel on the left and right-hand windshield panels, and at the bottom or top of the center windshield panel.

1. Panels manufactured by Libbey Owens Ford (LOF), no further action is required.

2. Panels manufactured by PPG Industries:

a. Determine the year of manufacture, which is contained in the serial number. Serial number samples are shown below:

8-H-10-20-220-315 (first digit indicates year of manufacture, 1978; third digit indicates month, October)

9-H-5-21-315-373 (first digit indicates year of manufacture, 1979; third digit indicates month, May)

0-H-4-6-219-215 (first digit indicates year of manufacture, 1980; third digit indicates month, April)

1-H-3-6-317-212 (first digit indicates year of manufacture, 1981; third digit indicates month, March)

b. Windshield panels with an October 1978 or prior manufacturing date coded or January 1981 or subsequent manufacturing date coded, no further action is required.

c. Aircraft with less than 200 flight hours since new or on aircraft with less than 200 flight hours on replacement panel(s), accomplish the following heating element resistance check PPG November 1, 1978, through December 31, 1980, date coded windshield panels:

(1) Open anti-ice circuit breaker on lower electrical panel center for windshield to be checked.

(2) Disconnect electrical connector from windshield panel to be checked.

(3) Using an ohmmeter, check resistance between Pins L and P at receptacle on left (right) windshield panel. Resistance reading should measure 61.2-82.8 ohms.

(4) Using an ohmmeter, check resistance between Pins E and G at receptacle on center windshield panel. Resistance should measure 67.5-92.5 ohms.

(5) If windshield resistance is:

(a) Within tolerance on all three panels, aircraft may be continued in service and panels must be repetitively inspected at 50-hour intervals until the accumulation of 200 flight hours.

(b) Within tolerance after the accumulation of 200 flight hours, no further action is required.

(6) If resistance is out of tolerance on one or more of the three windshield panels:

(a) Center panel out of tolerance, install the following placard in full viewof the pilot: "Do Not Exceed 260 kts IAS Below 10,000 Feet Altitude."

(b) Only side panel(s) out of tolerance, install the following placard in full view of the pilot: "Do Not Exceed 285 kts IAS Below 10,000 Feet Altitude."

(c) If windshield resistance of any panel, left, right, or center is greater than 130 ohms, install the following placard in full view of the pilot: "Flight into known icing conditions is prohibited". If left (right) windshield panel(s) resistance is 82.9 to 130 ohms, and/or center windshield panel resistance is 92.6 to 130 ohms, the panel(s) must be repetitively inspected at 50-hour intervals, until the accumulation of 200 flight hours, to ascertain that the resistance remains at or below 130 ohms. After the accumulation of 200 flight hours, the repetitive inspection interval can be extended to 1500 flight hours.

(d) The above restrictions can be removed when the out-of-tolerance panel(s) is/are replaced with panel(s) manufactured by LOF or any PPG manufactured panel(s) with a date code other than November 1, 1979, through December 31, 1980, meeting the resistance tolerances of c(3) or c(4).

(7) Reconnect electrical connector to windshield panel and close circut breakers.

d. For November 1, 1978, through December 31, 1980, date coded windshield panels which have over 200 flight hours, accomplish the following:

(1) Perform heating element resistance check, as outlined in paragraph c(1) through (4). If windshield resistance is within tolerance on panel(s), reconnect electrical connector to panel(s). No further action is required.

(2) If resistance is out of tolerance on any of the three panels, accomplish the instructions as outlined under paragraph c(6).

B. Alternative inspections, repairs, or other action to be accomplished on or after the effective date of this AD, which provide an equivalent level of safety, may be used when approved by the Chief, Los Angeles Area Aircraft Certification Office, FAA Northwest Region.

Special flight permits may be issued in accordance with FAR 21.197 and 21.199 to operate airplanes to a base for the accomplishment of inspections and/or modifications required by this AD.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423; Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.85))

The FAA has determined that his document involves a proposed regulation that is not major under the provisions of Executive Order 12291 for the reasons stated earlier. It has been further determined that this proposed regulation is not significant under DOT Regulatory Policies and Procedures (44

FR 11034; February 26, 1979). A copy of the draft regulatory evaluation for this action is contained in the regulatory docket. A copy of it may be obtained by contacting the person identified above under the caption "For Further Information Contact." In addition, it has been determined under the criteria of the Regulatory Flexibility Act that this proposed rule, at promulgation, will not have a significant impact on the substantial number of small entities.

Issued in Seattle, Washington, on June 25, 1981.

Jonathan Howe,

Acting Director, Northwest Region.

[FR Doc. 81-19602 Filed 7-2-81; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 71

[Airspace Docket No. 81-ASW-25]

Designation of Federal Airways, Area Low Routes, Controlled Airspace, and Reporting Points; Proposed Alteration of Control Zone: Lubbock, Tex. (Lubbock International Airport)

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Federal Aviation Administration proposes to alter the control zone at Lubbock, Texas. The intended effect of the proposed action is to provide additional controlled airspace for aircraft executing a new instrument approach procedure to the Lubbock International Airport. This action is necessary to provide protection to aircraft executing a new instrument approach procedure using the proposed instrument landing system (ILS) to Runway 26.

DATE: Comments must be received on or before August 5, 1981.

ADDRESSES: Send comments on the proposal in triplicate to: Chief, Airspace and Procedures Branch, Air Traffic Division, Southwest Region, Federal Aviation Administration, P.O. Box 1689, Fort Worth, Texas 76101.

The official docket may be examined in the Rules Docket, weekdays, except Federal holidays, between 8 a.m. and 4:30 p.m. The FAA Rules Docket is located in the Office of the Regional Counsel, Southwest Region, Federal Aviation Administration, 4400 Blue Mound Road, Fort Worth, Texas.

FOR FURTHER INFORMATION CONTACT: Kenneth L. Stephenson, Airspace and Procedures Branch, ASW-535, Air Traffic Division, Southwest Region, Federal Aviation Administration, P.O. Box 1689, Fort Worth, Texas 76101; telephone: (817) 624-4911, extension 302.

SUPPLEMENTARY INFORMATION:

History

Federal Aviation Regulation Part 71, Subpart F 71.171 as republished in the **Federal Register** on January 2, 1981 (46 FR 455), contains the description of control zones designated to provide controlled airspace for the benefit of aircraft conducting instrument flight rules (IFR) activity. Alteration of the control zone at Lubbock, Texas, will necessitate an amendment to this subpart. This amendment will be required at Lubbock, Texas, since there is a proposed change in IFR procedures to the Lubbock International Airport.

Comments Invited

Interested persons are invited to participate in this proposed rulemaking by submitting such written data, views, or arguments as they may desire. Comments that provide the factual basis supporting the views and suggestions presented are particularly helpful in developing reasoned regulatory decisions on the proposals. (Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the proposals.) Communications should identify the airspace docket and be submitted in triplicate to the address listed above. Commenters wishing the FAA to acknowledge receipt of their comments on this notice must submit with those comments a self-addressed, stamped postcard on which the following statement is made: "Comments to Airspace Docket No. 81-ASW-25." The postcard will be date/time stamped and returned to the commenter. All communications received before the specified closing date for comments will be considered before taking action on the proposed rule. The proposals contained in this notice may be changed in the light of comments received. All comments submitted will be available for examination in the Rules Docket both before and after the closing date for comments. A report summarizing each substantive public contact with FAA personnel concerned with this rulemaking will be filed in the docket.

Availability of NPRM

Any person may obtain a copy of this notice of proposed rulemaking (NPRM) by submitting a request to the Chief, Airspace and Procedures Branch, Air Traffic Division, Southwest Region, Federal Aviation Administration, P.O. Box 1689, Fort Worth, Texas 76101, or by calling (817) 624-4911, extension 302. Communications must identify the notice number of this NPRM. Persons interested in being placed on a mailing list for future NPRM's should contact the office listed above.

The Proposed Amendment

Accordingly, pursuant to the authority delegated to me, the FAA proposes to amend 71.171 of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) by deleting the Lubbock, Texas (Lubbock Regional Airport), and substituting, the following:

Lubbock, Texas (Lubbock International Airport)

That airspace within a 5-mile radius of Lubbock International Airport (Latitude 33°39'33"N., Longitude 101°49'41"W.); within 2 miles each side of the Lubbock 123° radial, extending from the 5-mile radius zone to the VORTAC; within 3 miles each side of the Lubbock VORTAC 120° radial, extending from the Lubbock 5-mile radius zone to 12 miles southeast of the VORTAC; within 2.5 miles each side of the Lubbock ILS localizer east course, extending from the 5-mile radius zone to the OM; and within 2 miles each side of the Lubbock ILS localizer north course, extending form the 5-mile radius zone to the OM.

(Sec. 307(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.61(c))

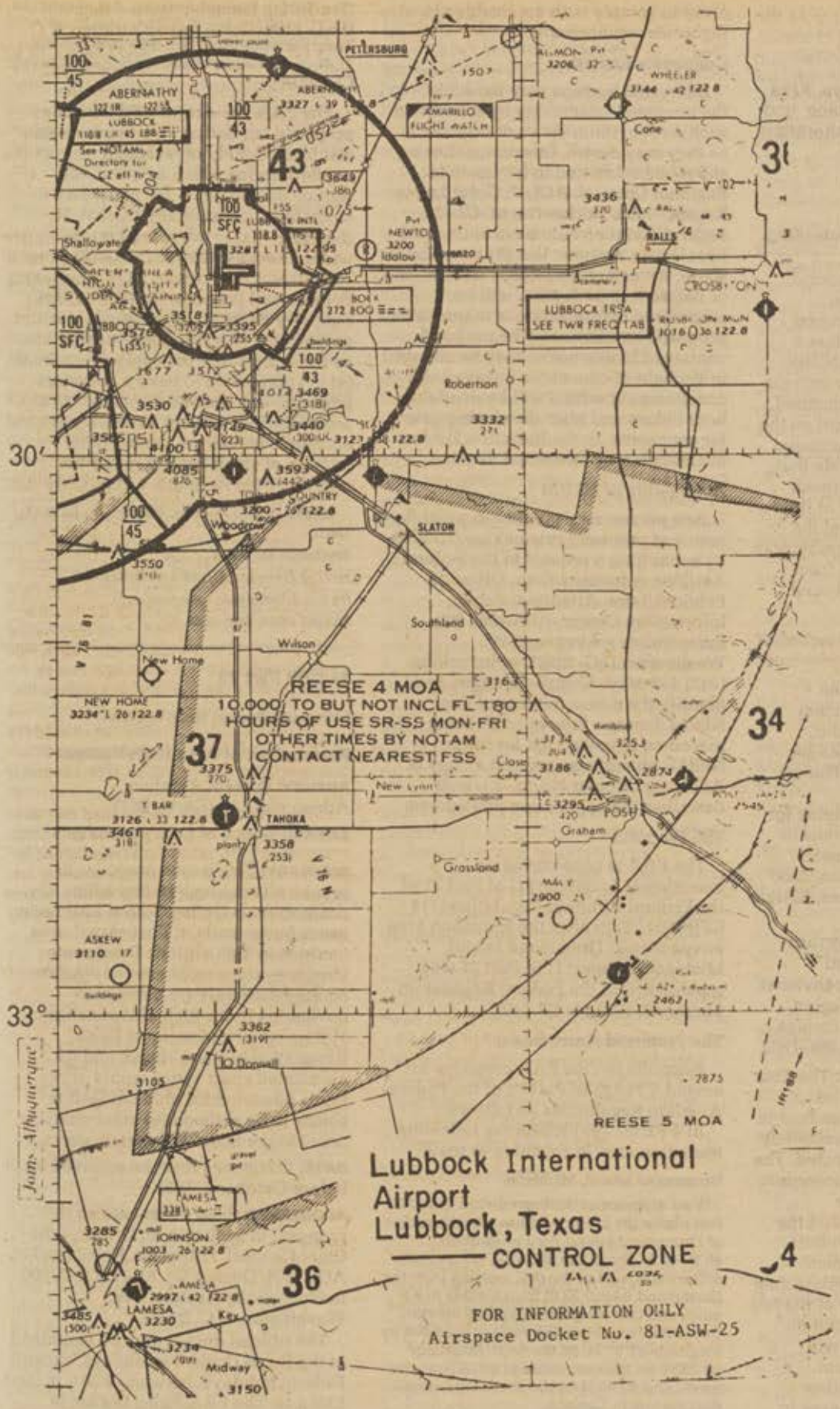
Note.—The FAA has determined that this proposed regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 1103; February 26, 1979); (3) does not warrant perparation of a regulatory evaluation as the anticipated impact is so minimal; (4) is appropriate to have a comment period of less than 45 days; and (5) at promulgation, will not have significant effect on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Fort Worth, Texas, on June 24, 1981.

F. E. Whitfield,

Acting Director, Southwest Region.

BILLING CODE 4910-13-M



[FR Doc. 81-19601 Filed 7-2-81; 8:45 am]

BILLING CODE 4910-13-C

14 CFR Part 71

[Airspace Docket No. 81-GL-28]

Designation of Federal Airways, Area Low Routes, Controlled Airspace, and Reporting Points; Proposed Alteration of Transition Area

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of proposed rulemaking.

SUMMARY: The nature of this federal action is to designate additional controlled airspace near Drummond Island, Michigan, to accommodate a Nondirectional Radio Beacon (NDB) instrument approach procedure into the Drummond Island Airport, Drummond, Michigan, which was established on the basis of a request from the Drummond Island Airport officials to provide that airport with an instrument approach procedure. The intended effect of this action is to insure segregation of the aircraft using this approach procedure in instrument weather conditions from other aircraft operating under visual weather conditions.

DATE: Comments must be received on or before August 9, 1981.

ADDRESS: Send comments on the proposal to FAA Office of Regional Counsel, AGL-7, Attention: Rules Docket Clerk, Docket No. 81-GL-28, 2300 East Devon Avenue, Des Plaines, Illinois 60018.

A public docket will be available for examination by interested persons in the Office of the Regional Counsel, Federal Aviation Administration, 2300 East Devon Avenue, Des Plaines, Illinois 60018.

FOR FURTHER INFORMATION CONTACT: Edward R. Heaps, Airspace and Procedures Branch, Air Traffic Division, AGL-530, FAA, Great Lakes Region, 2300 East Devon Avenue, Des Plaines, Illinois 60018, Telephone (312) 694-7360.

SUPPLEMENTARY INFORMATION: The floor of the controlled airspace will be lowered from 1200 feet above surface to 700 feet for a distance of approximately 8.5 miles beyond that now depicted. The development of the proposed procedure requires that the FAA alter the designated airspace to insure that the procedure will be contained within controlled airspace. The minimum descent altitudes for this procedure may be established below the floor of the 700 foot controlled airspace. In addition, aeronautical maps and charts will reflect the area of the instrument procedure which will enable other aircraft to circumnavigate the area in order to comply with applicable visual flight rule requirements.

Comments Invited

Interested persons may participate in the proposed rulemaking by submitting such written data, views or arguments as they may desire. Communications should be submitted in triplicate to Regional Counsel, AGL-7, Great Lakes Region, Rules Docket No. 81-GL-28, Federal Aviation Administration, 2300 East Devon Avenue, Des Plaines, Illinois 60018. All communications received on or before August 9, 1981, will be considered before action is taken on the proposed amendment. The proposal contained in this notice may be changed in the light of comments received. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons.

Availability of NPRM

Any person may obtain a copy of this notice of proposed rulemaking (NPRM) by submitting a request to the Federal Aviation Administration, Office of Public Affairs, Attention: Public Information Center, APA-430, 800 Independence Avenue, S.W., Washington D.C. 20591, or by calling (202) 426-8058. Communications must identify the notice number of this NPRM. Persons interested in being placed on a mailing list for future NPRMs should also request a copy of Advisory Circular No. 11-2 which describes the application procedures.

The Proposal

The FAA is considering an amendment to Subpart G of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) to alter the transition area airspace near Drummond Island, Michigan. Subpart G of Part 71 was republished in the **Federal Register** on January 2, 1981 (46 FR 540).

The Proposed Amendment

Accordingly, the FAA proposes to amend § 71.181 of Part 71 of the Federal Aviation Regulations as follows:

In § 71.181 (46 FR 540) the following transition area is amended to read:

Drummond Island, Michigan

That airspace extending upward from 700 feet above the surface within a 5 mile radius of Drummond Island Airport (latitude 46°00'40"N, longitude 83°44'45"W) and 2.75 miles either side of the 065° bearing from the Drummond Island NDB from 5 miles to 8.5 miles and that airspace extending upward from 1200 feet above the surface bounded by longitude 83°57'W on the west, longitude 83°26'W on the east, latitude 46°05'N on the north, and 45°45'N on the south excluding that portion in Canada.

(Sec. 307(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); Sec. 11.61 of the Federal Aviation Regulations (14 CFR 11.61))

The FAA has determined that this proposed regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal; (4) is appropriate to have a comment period of less than 45 days; and (5) at promulgation, will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Des Plaines, Illinois, on June 15, 1981.

Frederick M. Isaac,

Acting Director, Great Lakes Region.

[FR Doc. 81-19600 Filed 7-2-81; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 75

[Airspace Docket No. 81-AWA-7]

Revocation of Area High Routes

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of proposed rulemaking.

SUMMARY: This notice proposes to revoke all area high routes within the conterminous United States. Little or no use is being made of the present area navigation high altitude fixed route structure, since most area navigation equipped aircraft are using area navigation in the high altitude en route system on a random route basis. Revocation of these routes and its associated chart series would allow funds allocated for area navigation charts to be shifted into other charting areas to the benefit of system users.

DATE: Comments must be received on or before October 5, 1981.

ADDRESSES: Send comments on the proposal in triplicate to: Office of the Chief Counsel, Attention: Rules Docket, AGC-204, Docket No. 81-AWA-7, 800 Independence Avenue, SW., Washington, D.C. 20591.

The official docket may be examined in the Rules Docket, weekdays, except Federal holidays, between 8:30 a.m. and 5:00 p.m. The FAA Rules Docket is

located in the Office of the Chief Counsel, Room 916, 800 Independence Avenue, SW., Washington, D.C.

FOR FURTHER INFORMATION CONTACT: John Watterson, Airspace Regulations and Obstructions Branch (ATT-230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591; telephone: (202) 426-8783.

SUPPLEMENTARY INFORMATION:

Comments Invited

Interested persons are invited to participate in this proposed rulemaking by submitting such written data, views, or arguments as they may desire. Comments that provide the factual basis supporting the views and suggestions presented are particularly helpful in developing reasoned regulatory decisions on the proposal. Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the proposal. Communications should identify the airspace docket and be submitted in triplicate to the address listed above. Commenters wishing the FAA to acknowledge receipt of their comments on this notice must submit with those comments a self-addressed, stamped postcard on which the following statement is made: "Comments to Airspace Docket No. 81-AWA-7." The postcard will be date/time stamped and returned to the commenter. All communications received before the specified closing date for comments will be considered before taking action on the proposed rule. The proposal contained in this notice may be changed in the light of comments received. All comments submitted will be available for examination in the Rules Docket both before and after the closing date for comments. A report summarizing each substantive public contact with FAA personnel concerned with this rulemaking will be filed in the docket.

Availability of NPRMs

Any person may obtain a copy of this notice of proposed rulemaking (NPRM) by submitting a request to the Federal Aviation Administration, Office of Public Affairs, Attention: Public Information Center, APA-430, 800 Independence Avenue, SW., Washington, D.C. 20591, or by calling (202) 426-8058. Communications must identify the notice number of this NPRM. Persons interested in being placed on a mailing list for future NPRMs, should also request a copy of Advisory Circular No. 11-2 which describes the application procedure.

The Proposal

The FAA is considering an amendment to § 75.400 of Part 75 of the Federal Aviation Regulations (14 CFR Part 75) to revoke all the area high navigation routes within the conterminous United States.

In 1978 approximately 95 of the then existing 165 high altitude area navigation routes were revoke on the basis that most equipped aircraft were using area navigation in the route system on a random route basis as direct between two points with radar monitoring whenever traffic conditions permitted such clearances by ATC.

Traffic surveys and counts have consistently indicated minimum use of the present area navigation fixed route structure. Recently, user organizations were solicited for their views on the elimination of all fixed high altitude area navigation routes. Such revocations would allow funds allocated for area navigation charts to be shifted into other charting areas. We believe that system users will benefit by continued use of area navigation on a random use basis. Additionally, development of arrival/departure fixes on en route charts, publication of these fixes in the Airport Facility Directory, and publication of these suggested routes are possible areas for reallocation to better serve the airspace users with area navigation capability. Major airspace user organizations tend to support this view.

Accordingly, except for Alaskan routes, we propose to revoke the remaining high altitude area navigation route system and to elimiate its associated 10 chart series. Since a great deal of agency resources have been spent designating the many waypoints associated with route definitions, we propose, at least for the present, to retain all waypoint designations in FAA's National Flight Data Center data base for possible future needs. If there is a limited need for some area navigation routes, we would anticipate depicting them on current jet route charts. The description of these area high routes under Part 75 was republished on January 2, 1981 (46 FR 848).

ICAO Considerations

As part of this proposal relates to the navigable airspace outside the United States, this notice is submitted in consonance with the International Civil Aviation Organization (ICAO) International Standards and Recommended Practices.

Applicability of International Standards and Recommended Practices by the Air Traffic Service, FAA, in areas outside domestic airspace of the United States is governed by Article 12 of, and Annex 11 to, Convention of International Civil Aviation, which pertains to the establishment of air navigational facilities and services necessary to promoting the safe, orderly, and expeditious flow of civil air traffic. Their purpose is to ensure that civil flying on international air routes is carried out under uniform conditions designed to improve the safety and efficiency of air operations.

The International Standards and Recommended Practices in Annex 11 apply in those parts of the airspace under the jurisdiction of a contracting state, derived from ICAO, wherein air traffic services are provided and also whenever a contracting state accepts the responsibility of providing air traffic services over high seas or in airspace of undetermined sovereignty. A contracting state accepting such responsibility may apply the International Standards and Recommended Practices in a manner consistent with that adopted for airspace under its domestic jurisdiction.

In accordance with Article 3 of the Convention on International Civil Aviation, Chicago, 1944, state aircraft are exempt from the provisions of Annex 11 and its Standards and Recommended Practices. As a contracting state, the United States agreed by article 3(d) that its state aircraft will be operated in international airspace with due regard for the safety of civil aircraft.

Since this action involves, in part, the designation of navigable airspace outside the United States, the Administrator has consulted with the Secretary of State and the Secretary of Defense in accordance with the provisions of Executive Order 10854.

The Proposed Amendment

Accordingly, pursuant to the authority delegated to me, the Federal Aviation Administration proposes to amend § 75.400 of the Federal Aviation Regulations (14 CFR Part 75) as republished (46 FR 848) and amended (45 FR 85441 and 46 FR 24170) by revoking the following area high routes:

1. J800R New York, N.Y., to Los Angeles, Calif.
2. J801R Los Angeles, Calif., to New York, N.Y.
3. J802R New York, N.Y., to Oakland, Calif.
4. J803R Mina, Nev., to Sparta, N.J.
5. J805R Gateway Hemlock, Oreg., to Woodstock, Ill.
6. J806R Robbinsville, N.J., to Gateway Hemlock, Oreg.
7. J810R South Bend, Ind., to New York, N.Y.
8. J811R Chicago, Ill., to Miami, Fla.
9. J812R Miami, Fla., to Chicago, Ill.

10. J815R Washington, D.C., to Atlanta, Ga.
11. J819R Boston, Mass., to Chicago, Ill.
12. J820R Chicago, Ill., to Boston Mass.
13. J836R Chicago, Ill., to Cincinnati, Ohio
14. J842R Dallas-Fort Worth, Tex., to New York, N.Y.
15. J843R New York, N.Y., to Dallas-Fort Worth, Tex.
16. J851R San Francisco, Calif., to Los Angeles, Calif.
17. J853R Los Angeles, Calif., to Phoenix, Ariz.
18. J855R Dallas, Tex., to San Francisco, Calif.
19. J861R El Paso, Tex., to Los Angeles, Calif.
20. J862R Jacksonville, Fla., to Pittsburgh, Pa.
21. J863R New York, N.Y., to Atlanta, Ga.
22. J864R Chicago, Ill., to Washington, D.C.
23. J865R Washington, D.C., to Chicago, Ill.
24. J875R Atlanta, Ga., to Memphis, Tenn.
25. J880R Jacksonville, Fla., to Cleveland, Ohio
26. J883R Gopher, Minn., to New York, N.Y.
27. J884R New York, N.Y., to Gopher, Minn.
28. J886R Chicago, Ill., to REDOO
29. J887R REDOO to Chicago, Ill.
30. J896R Chicago, Ill., to Philadelphia, Pa.
31. J900R San Francisco, Calif., to Seattle, Wash.
32. J903R Los Angeles, Calif., to Tucson, Ariz.
33. J906R Los Angeles, Calif., to Ogden, Utah
34. J907R Hobby, Tex., to Los Angeles, Calif.
35. J912R Dallas-Fort Worth, Tex., to Chicago, Ill.
36. J914R Dallas-Fort Worth, Tex., to New Orleans, La.
37. J917R San Francisco, Calif., to Phoenix, Ariz.
38. J918R Hobby, Tex., to New Orleans, La.
39. J919R El Paso Tex., to New Orleans, La.
40. J920R Great Falls, Mont., to Salt Lake City, Utah
41. J924R Los Angeles, Calif., to Seattle, Wash.
42. J929R Atlanta, Ga., to Hobby, Tex.
43. J932R New Orleans, La., to Memphis, Tenn.
44. J933R Dallas, Tex., to Los Angeles, Calif.
45. J934R Dallas-Fort Worth, Tex., to Atlanta, Ga.
46. J937R ALCOA to Chicago, Ill.
47. J938R Chicago, Ill., to BEBOP
48. J939R Chicago, Ill., to Seattle, Wash.
49. J940R Seattle, Wash., to Chicago, Ill.
50. J941R Dallas-Fort Worth, Tex., to Las Vegas, Nev.
51. J945R CAMEL to DINTY
52. J948R New Orleans, La., to Oklahoma City, Okla.
53. J949R Oklahoma City, Okla., to Houston, Tex.
54. J952R New York, N.Y., to Hobby, Tex.
55. J953R New Orleans, La., to New York, N.Y.
56. J957R Jacksonville, Fla., to Washington, D.C.
57. J958R Washington, D.C., to Jacksonville Fla.
58. J959R Miami, Fla., to Detroit, Mich.
59. J961 DINTY to PARIAR
60. J964R Coaldale, Nev., to BEBOP
61. J966R ALCOA to Mina, Nev.
62. J967R CLUKK to Mina, Nev.
63. J974R Washington, D.C., to Los Angeles, Calif.
64. J976R Seattle, Wash., to Gopher, Minn.
65. J981R Los Angeles, Calif., to Washington, D.C.
66. J983R Miami, Fla., to New Orleans, La.
67. J984R Hobby, Tex., to Miami, Fla.
68. J985R San Antonio, Tex., to Phoenix, Ariz.
69. J990R Phoenix, Ariz., to Bridgeport, Tex.
70. J993R John F. Kennedy Airport, N.Y., to Miami, Fla.
71. J994R John F. Kennedy Airport, N.Y., to Orlando, Fla.
72. J995R Dulles International Airport, Va., to Miami, Fla.

(Secs. 307(a), 313(a), and 1110, Federal Aviation Act of 1958 (49 U.S.C. 1348(a), 1354(a), and 1510; Executive Order 10854 (24 FR 9565); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.65)

Note.—The FAA has determined that his proposed regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal; and (4) at promulgation, will not have a significant effect on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Washington, D.C., on June 29, 1981.

B. Keith Potts,

Acting Chief, Airspace and Air Traffic Rules Division.

[FR Doc. 81-19708 Filed 7-2-81; 8:45 am]

BILLING CODE 4910-13-M

DEPARTMENT OF COMMERCE

Bureau of Economic Analysis

15 CFR Part 806

Survey of Foreign Direct Investment in U.S. Fish and Seafood Processing Industries

AGENCY: Bureau of Economic Analysis, Commerce.

ACTION: Proposed rule.

SUMMARY: This document proposes rules for the conduct of a statistical survey of foreign direct investment in U.S. business enterprises engaged in the processing, packaging, or wholesale distribution of fish or seafoods.

DATE: Written comments must be received by BEA no later than July 15, 1981.

ADDRESS: Written comments should be addressed to the U.S. Department of Commerce, Bureau of Economic Analysis, International Investment Division (BE-50), Washington, D.C. 20230. All comments in response to this notice will be available for public inspection from 8:00 to 4:00 p.m. in room 608, 1401 K Street, N.W., Washington, D.C.

FOR FURTHER INFORMATION CONTACT: George R. Kruer, Chief, International Investment Division, Bureau of Economic Analysis, U.S. Department of Commerce, Washington, D.C. 20230, (202) 523-0657.

SUPPLEMENTARY INFORMATION: The Bureau of Economic Analysis (BEA), in conjunction with the Office of International Investment, of the U.S. Department of Commerce, is planning to conduct a survey of foreign-owned U.S. business enterprises engaged in the processing, packaging, or wholesale distribution of fish or seafoods. The survey will be conducted under the authority of the International Investment Survey Act of 1976, 22 U.S.C. 3101-3108. The purpose of the planned survey (Forms BE-21P, BE-21A and BE-21B) is to secure information on foreign direct investment in U.S. fish and seafood processing firms in order to analyze the market shares and impact of their operations on the domestic fish and seafood processing and wholesaling industries, and, ultimately, the U.S. fishing industry.

There has been a continuing Congressional interest in foreign involvement in the U.S. fishing industry and the Magnuson Fishery Conservation and Management Act (Public Law 94-265) requires a phaseout of foreign involvement within our territorial seas as U.S. capacity develops. Barriers in the processing and marketing area may impede development of U.S. fishing capacity.

The planned survey utilizing Forms BE-21P, BE-21A and BE-21B will cover all U.S. business enterprises engaged in processing, packaging, or wholesale distribution of fish or seafoods in which one foreign person owns or controls, directly or indirectly, 10 per centum or more of the voting securities if an incorporated U.S. business enterprise or an equivalent interest if an unincorporated U.S. business enterprise, including a branch.

The planned survey will consist of three forms:

(1) Form BE-21P, "Identification Questionnaire," that is to be completed in advance of the other two forms and will be used to prepare a mailing list for the two statistical reports, Forms BE-21A and BE-21B.

(2) Form BE–21A, "Report for a U.S. Business Enterprise that is a U.S. Affiliate of a Foreign Person," that is to be completed by the U.S. affiliate, i.e., the U.S. business enterprise that is owned to the extent of 10 percent or more, directly or indirectly, by one foreign person, and that is engaged in the processing, packaging, or wholesale distribution of fish or seafoods. The form is to cover the fully consolidated U.S. business enterprise, including all subsidiaries that are more than 50 percent owned.

(3) Form BE–21B, "Report for each Establishment of a U.S. Business Enterprise that is a U.S. Affiliate of a Foreign Person," that is to be completed for each establishment, of the U.S. affiliate, that engaged in the processing, packaging, or wholesale distribution of fish or seafoods.

Form BE–21P is reproduced as part of this notice. Forms BE–21 A and B will not be prepared for comment until after the information reported on the BE–21P has been processed. However, rough drafts of Forms BE–21 A and B were included as part of the submission to OMB requesting approval of Form BE–21P so that they would have an indication of what the statistical part of the survey is intended to cover.

OMB publishes a notice in the **Federal Register** of report forms received for clearance and that notice contains information on securing copies of the submission and to whom comments on the forms should be submitted. Comments received by BEA as a result of this notice will also be made available to OMB.

If OMB approves Form BE–21P, BEA will issue a final notice amending Part 806 to provide for the BE–21 survey. When Forms BE–21 A and B have been prepared, they will be submitted to OMB for approval and the public may comment on them during OMB's regular clearance process. BEA itself will not issue any further notices as concerns Forms BE–21 A and B.

These forms will not become effective until they have been approved by OMB under 44 U.S.C., Chapter 35, as amended.

All legal authorities, provisions, definitions, and requirements contained in 15 CFR 806.1 through 806.13 and 806.15 (a), (b), (c), (e), and (f) are also applicable to this survey.

Note.—The Bureau of Economic Analysis has determined that this rule is not "major" under Executive Order 12291; nor does it have a significant economic impact on a substantial number of small business entities and is in accordance with 5 U.S.C. 601 *et seq.* (The Regulatory Flexibility Act). The public use burden will be undertaken within the Bureau of Economic Analysis allocated fiscal year 1981 Information Collection Budget ceiling.

It is therefore proposed to modify Part 806 as set forth below.

Allan H. Young,

Acting Director, BEA.

The following subparagraph (j)(5) is added to § 806.15(j):

§ 806.15 Foreign direct investment in the United States.

* * * * *

(j) Other report forms

* * * * *

(5) BE–21—Survey of Foreign Direct Investment in U.S. Business Enterprises Engaged in the Processing, Packaging, or Wholesale Distribution of Fish or Seafoods. Reporting consists of:

(i) Form BE–21P—Identification Questionnaire. A completed report is required from each U.S. business enterprise that is a U.S. affiliate of a foreign person and that is engaged in the processing, packaging, or wholesale distribution of fish or seafoods.

(ii) Form BE–21A—Report for a U.S. Business Enterprise that is a U.S. Affiliate of a Foreign Person. A completed report is required from each U.S. business enterprise that is a U.S. affiliate of a foreign person and that is engaged in the processing, packaging, or wholesale distribution of fish or seafoods.

(iii) Form BE–21B—Report for each Establishment of a U.S. Business Enterprise that is a U.S. Affiliate of a Foreign Person. A completed report is required for each establishment, of the U.S. affiliate, that is engaged in the processing, packaging, or wholesale distribution of fish or seafoods.

Survey of Foreign Direct Investment in U.S. Business Enterprises Engaging in the Processing, Packaging, or Wholesale Distribution of Fish or Seafoods

Form BE–21P—Identification Questionnaire

Mandatory—Confidential

Under the authority of the International Investment Survey Act of 1976 (Public Law 94–472, 90 Stat. 2059, 22 U.S.C. 3101–3108) hereinafter, the Act, the Bureau of Economic Analysis (BEA), in conjunction with the Office of International Investment, of the U.S. Department of Commerce, is planning to conduct a survey of foreign-owned U.S. business enterprises engaged in the processing, packaging, or wholesale distribution of fish or seafoods. The purpose of the planned survey (Forms BE–21A and B) is to secure data on foreign direct investment in U.S. fish and seafood processing firms in order to analyze the market shares and impact of their operations on the domestic fish and seafood processing and wholesaling industries.

In order to prepare a mailing list for the planned survey, BEA has prepared this identification questionnaire, Form BE–21P.

The planned survey utilizing Forms BE–21A and B will cover all U.S. business enterprises engaged in processing, packaging, or wholesale distribution of fish or seafoods in which one foreign person owns or controls, directly or indirectly, 10 per centum or more of the voting securities if an incorporated U.S. business enterprise or an equivalent interest if an unincorporated U.S. business enterprise, including a branch.

The planned survey will consist of:

(1) Form BE–21A, "Report for a U.S. Business Enterprise that is a U.S. Affiliate of a Foreign Person," that is to be completed by the U.S. affiliate, i.e., the U.S. business enterprise that is owned to the extent of 10 percent or more, directly or indirectly, by one foreign person, and that is engaged in the processing, packaging, or wholesale distribution of fish or seafoods. The form is to cover the fully consolidated U.S. business enterprise, including all subsidiaries that are more than 50 percent owned.

(2) Form BE–21B, "Report for each Establishment of a U.S. Business Enterprise that is a U.S. Affiliate of a Foreign Person," that is to be completed for each establishment of the U.S. affiliate, that engaged in the processing, packaging, or wholesale distribution of fish or seafoods.

The publication in the **Federal Register** of the notice implementing Form BE–21P Identification Questionnaire is considered legal notice to U.S. business enterprises that will have to report in the planned survey of their obligation to secure, complete, and return this questionnaire (Form BE–21P). Therefore, a completed Form BE–21P is required from U.S. business enterprises subject to the reporting requirements of the planned survey whether or not they are contacted by BEA. However, BEA is canvassing U.S. business enterprises known to be engaged in the processing, packaging, or wholesale distribution of fish or seafoods. A business enterprise to whom BEA sends a questionnaire must respond by completing and returning the questionnaire even if it will not be covered by the planned survey (see Section 806.4 of 15 CFR, Chapter VIII). A business enterprise not sent a questionnaire and who is not foreign owned or who does not engage in the processing, packaging, or wholesale distribution of fish or seafoods, is not required to file.

A reply to this questionnaire, as outlined above, is mandatory pursuant to Section 5(b)(2), Pub. L. 94–472, 90 Stat. 2059, 22 U.S.C. 3104. Whoever fails to report may be subject to a civil penalty not exceeding $10,000 and to injunctive relief commanding such person to comply, or both. Whoever willfully fails to report shall be fined not more than $10,000 and, if an individual, may be imprisoned for not more than one year, or both. Pursuant to Section 5(c) of the Act (22 U.S.C. 3104), replies are confidential.

Due date: A completed Form BE–21P is due no later than (The due date, to be inserted later, will be not less than 30 days after the date of insertion of a final notice in the **Federal Register**.)

Assistance: Telephone (202) 523-0547.

Coverage: Form BE-21P Identification Questionnaire, should be completed from the viewpoint of business activities carried out in calendar year 1980 or ownership relationships as of December 31, 1980.

Definitions

1. *Foreign direct investment in the United States* means the ownership or control, directly or indirectly, by one foreign person of 10 per centum or more of the voting securities if an incorporated U.S. business enterprise or an equivalent interest in an unincorporated U.S. business enterprise, including a branch.

2. *Business enterprise* means any organization, association, branch, or venture which exists for profitmaking purposes or to otherwise secure economic advantage, and any ownership of any real estate. (Broadly speaking, an enterprise is a business unit consisting of all establishments under common direct or indirect ownership.)

3. *Affiliate* means a business enterprise located in one country which is directly or indirectly owned or controlled by a person of another country to the extent of 10 per centum or more of its voting securities for an incorporated business enterprise or an equivalent interest for an unincorporated business enterprise, including a branch.

4. *U.S. affiliate* means an affiliate located in the United States in which a foreign person has a direct investment.

5. *United States*, when used in a geographic sense, means the several States, the District of Columbia, the Commonwealth of Puerto Rico, and all territories and possessions of the United States.

6. *Establishment* means an economic unit, generally at a single physical location where business is conducted or where services or industrial operations are performed. (For example: a factory, mill, plant, store, sales office, warehouse, or central administration office.)

7. *Subsidiary* means a corporation that is more than 50 percent owned by another corporation, including all subsidiaries of a subsidiary which are more than 50 percent owned. (The 50 percent rule is applied at each level of subsidiaries.)

8. *Processing, packaging, or wholesale distribution of fish or seafoods* means engaging in cooking and canning fish, shrimp, oysters, clams, crabs, and other seafoods, including soups, and smoking, salting, drying, or otherwise curing fish for the trade; engaging in preparing fresh and raw or cooked frozen packaged fish and other seafoods, including soups, and the shucking and packing of fresh oysters in nonsealed containers; and engaging in the wholesale distribution of fresh, cured, or frozen fish and seafoods, except canned or packaged frozen fish and seafoods. (These are activities classified in industry numbers 2091, 2092, and 5146 of the Standard Industrial Classification (SIC) system.)

Part I: Determination of U.S. business enterprise that is not more than 50 percent owned by another U.S. business enterprise.

1. Name and address (If a name and address label is affixed, note any corrections; if a label is not affixed, enter name and address.)

2. The entity named in item 1 is (mark one):

☐ a. A U.S. business enterprise that is not owned more than 50 percent by another U.S. business enterprise.

☐ b. A subsidiary of another U.S. business enterprise.

☐ c. An establishment, branch, division, etc., of a U.S. business enterprise.

If item 2.a. was marked, omit item 3 and complete Part II.

If item 2.b. was marked, complete item 3 and then complete Part II.

If item 2.c. was marked, complete item 3; do not complete Part II, items 4–12; complete the certification and return the questionnaire to BEA.

3. Name and head office address of the business enterprise of which you are a part or a subsidiary. Continue listing, to the best of your knowledge, the names and head office addresses of all business enterprises in the chain of ownership up to the business enterprise that is not a part of, or is not owned to the extent of more than 50 percent of its voting rights by, another U.S. business enterprise.

*Name and address**

i. _____

ii. _____

Part II: Determination of whether the business enterprise engages in the processing, packaging, or wholesale distribution of fish or seafoods and whether it has foreign ownership.

This Part is to be completed only by a U.S. business enterprise that marked item 2.a. or item 2.b. The questions should be answered from the viewpoint of the U.S. business enterprise named in item 1.

As to the U.S. business enterprise named in item 1:

4. Does the business enterprise itself, one of its subsidiaries, or a joint venture, partnership, etc., of which it is a member, engage in the processing, packaging, or wholesale distribution of fish or seafoods?

☐ YES ☐ NO If the answer is "NO," complete the Certification and return this form to BEA; do not complete items 5–12 as the business enterprise would not be subject to the reporting requirements of the planned survey.

5. Does one foreign person directly or indirectly own or control 10 percent or more of the U.S. business enterprise's voting securities if an incorporated enterprise, or an equivalent interest if an unincorporated enterprise?

☐ YES ☐ NO If "YES," give name and address, including country, percent of ownership of each foreign owner, and date 10 percent or more foreign ownership was acquired.

Name and address*	Percent ownership	Date acquired
i.		MO DAY YR
ii.		MO DAY YR

*If more than two, use a continuation sheet and reference the item number.

6. Does the business enterprise have any U.S. subsidiaries that it consolidates into its financial reports in which one foreign person directly owns or controls 10 percent or more of the voting securities?

☐ YES ☐ NO If "YES," give name(s) and address(es)

*Name and address**

i. _____

ii. _____

7. Does the U.S. business enterprise have any subsidiaries which are not normally consolidated into its financial report?

☐ YES ☐ NO If "YES," give name(s) and address(es)

*Name and address**

i. _____

ii. _____

8. Is the U.S. business enterprise engaged in any joint ventures, partnerships, etc., with a foreign person in which the foreign person has a 10 percent or more equity interest?

☐ YES ☐ NO If "YES," give name(s) and address(es)

*Names and address**

i. _____

*If more than two, use a continuation sheet and reference the item number.

ii. _____

If the answer to item 5 is yes, complete items 9 through 12:

9. Enter the number of establishments at which the fully consolidated U.S. business enterprise conducts operations. (See definition of establishment.). _____

10. Total sales by the fully consolidated U.S. business enterprise in calendar year 1980 or its most recent fiscal year. _____ (thousands of dollars)

11. For the same period as in item 10, enter the value of sales by manufacturing establishment engaged in cooking and canning fish, shrimp, oysters, clams, crabs, and other seafoods, including soups, and smoking, salting drying, or otherwise curing fish for the trade; or engaged in preparing fresh and raw or cooked frozen packaged fish and other seafoods, including soups, and the shucking and packing of fresh oysters in nonsealed container (SIC's 2091 and 2092), whether the sales were to outside customers or to other establishment of the fully consolidated U.S. business enterprise. _____ (thousands of dollars)

12. For the same period as in item 10, enter the value of sales by establishments engaged in the wholesale distribution of fresh, cured, or frozen fish and seafoods, except canned or packaged frozen fish and seafoods, (SIC 5146), whether the sales were to outside customers or to other establishments of the fully consolidated U.S. business enterprise (do not duplicate sales reported in item 11). _____ (thousands of dollars)

Complete the Certification below and return the questionnaire to: U.S. Department of Commerce, Bureau of Economic Analysis (BE–50/IN), Washington, D.C. 20230.

Person to consult concerning questions about this questionnaire	Print name and address	Telephone number		
		Area code	Number	Extension

CERTIFICATION: The undersigned official certifies that the information contained in this questionnaire is correct and complete to the best of his/her knowledge.

Authorized official's signature	Type name and title	Date

[FR Doc. 81-19648 Filed 7-2-81 8:45 am]
BILLING CODE 3510-06-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[A-S-FRL-1867-8]

Availability of Implementation Plan Revisions for Nonattainment Areas in the State of Michigan

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of receipt and availability.

SUMMARY: This notice announces receipt and availability for public review of materials, submitted by the State of Michigan to EPA on March 6, March 19, and April 21, 1981. The March 6, 1981, submittal consist of regulations for the control of fugitive dust from industrial sources other than iron and steel sources. The March 19, 1981, submittal contains a technical justification for the 250,000 gallon per year throughput exemption in Rule 336.1606 for gasoline dispensing facilities. The April 21, 1980, submittal consists of a particulate study conducted for the Detroit area. These documents were provided to satisfy the approval conditions specified in the September 4, 1980, **Federal Register** (45 FR 58527) for the total suspended particulate and ozone portions of the Michigan State Implementation Plan (SIP).

DATES: See Supplementary Information.

ADDRESSES: The submittals may be examined during normal business hours at the following offices:

U.S. Environmental Protection Agency, Region V, Air Programs Branch, 230 South Dearborn Street, Chicago, Illinois 60604

Michigan Department of Natural Resources, Air Quality Division, State Secondary Government Building Complex, General Office Building, 7150 Harris Drive, Lansing, Michigan 48917.

WRITTEN COMMENTS SHOULD BE SENT TO:

Gary Gulezian, Chief, Regulatory Analysis Section, Air Programs Branch, U.S. EPA Region V, 230 South Dearborn Street, Chicago, Illinois 60604.

It is requested that you submit three copies along with the original of any comment.

FOR FURTHER INFORMATION CONTACT: Richard J. Clarizio, Regulatory Analysis Section, Air Programs Branch, U.S. EPA Region V, 230 South Dearborn Street, Chicago, Illinois 60604, (312) 886-6029.

SUPPLEMENTARY INFORMATION: In the May 6, 1980, **Federal Register** (45 FR 29790) EPA conditionally approved the total suspended particulate and ozone portions of the Michigan State Implementation Plan (SIP). In that **Federal Register** EPA stated, that for full approval, the State needed to correct certain portions of the SIP. The State agreed to correct these portions on a schedule developed by it and approved by EPA in the September 4, 1980, **Federal Register** (45 FR 58527). The purpose of today's notice is to announce receipt and availability for public review of the following materials: (1) Regulations, submitted on March 6, 1981, for the control of fugitive dust from industrial sources other than iron and steel sources, (2) a technical justification, submitted March 19, 1981, for the 250,000 gallon per year throughput exemption for gasoline dispensing facilities regulated by Rule 336.1606, and (3) a particulate study, submitted April 21, 1981, for the Detroit area.

EPA is currently reviewing these submittals. At the completion of its review EPA will publish a notice of proposed rulemaking in the **Federal Register**. In that notice EPA will propose either to approve or to disapprove these submittals as adequately correcting the deficiencies in the Michigan SIP that were specified in the May 6, 1980, **Federal Register**.

All interested persons are advised that these submittals are available for review at the locations listed above. The proposed rulemaking notice referred to above will announce the last day for public comments. This public comment period will extend for 30 days from the date of publication in the **Federal Register** of that notice of proposed rulemaking.

Under Executive order 12291 (Order), EPA must judge whether an action is a "major rule" and, therefore, subject to the requirements of a regulatory impact analysis. Today's action is not a major rule since it merely announces receipt and availability of the documents submitted by the State of Michigan. Any rulemaking action on these documents will be detailed in a separate **Federal Register** notice.

Dated: June 15, 1981.

Valdas V. Adamkus,

Acting Regional Administrator

[FR Doc. 81-19642 Filed 7-2-81; 8:45 am]

BILLING CODE 6560-38-M

CONSUMER PRODUCT SAFETY COMMISSION

16 CFR Parts 1610 and 1611

Standards for the Flammability of Clothing Textiles and Vinyl Plastic Film; Proposed Interpretation, Clarifications, and Exemptions

AGENCY: Consumer Product Safety Commission.

ACTION: Postponement of opportunity for oral presentation of views on proposed rule.

SUMMARY: The Commission announces the postponement from July 7, 1981, of the opportunity for interested members of the public to give oral comments on proposed amendments to the standards for the flammability of clothing textiles (16 CFR Part 1610) and vinyl plastic film (16 CFR Part 1611). These amendments were proposed May 28, 1981 (46 FR 28665) and would explain how test results should be interpreted and how the standards should be applied to multilayer fabrics, especially fabrics with an exposed layer of film or coated fabric. The opportunity for oral comments is postponed in order to provide time for Commission consideration, before the oral presentation, of preliminary comments received on the proposal.

The Commission will promptly issue a **Federal Register** notice explaining its views on the preliminary comments that have been received and rescheduling the oral presentation to a date expected to be within the next 4 weeks. That notice will also extend the date by which written comment should be submitted, which is presently July 27, 1981.

FOR FURTHER INFORMATION CONTACT: Harleigh Ewell, Office of the General Counsel, Consumer Product Safety Commission (202) 634-7770.

Dated: July 1, 1981.

Sheldon D. Butts,

Acting Secretary Consumer Product Safety Commission.

[FR Doc. 81-19907 Filed 7-2-81; 9:56 am]

BILLING CODE 6355-01-M

DEPARTMENT OF THE TREASURY

Bureau of Alcohol, Tobacco and Firearms

27 CFR Parts 4, 5, and 7

[Notice No. 374; Ref; Notice No. 372]

Ingredient Labeling of Wine, Distilled Spirits, and Malt Beverages

AGENCY: Bureau of Alcohol, Tobacco and Firearms, Treasury.

ACTION: Extension of comment period.

SUMMARY: This notice extends the comment period for Notice No. 372, an additional 30 days. Notice No. 372, was published in the **Federal Register** on May 4, 1981, (46 FR 24962), to rescind the ingredient labeling regulations for alcoholic beverages.

DATE: The comment period is extended until August 5, 1981. All comments must be received on or before August 5, 1981.

ADDRESS: Comments must be submitted to the Chief, Regulations and Procedures Division, Bureau of Alcohol, Tobacco and Firearms, P.O. Box 385, Washington, DC 20044. (Notice No. 372).

FOR FURTHER INFORMATION CONTACT: Roger Bowling (202) 566-7626.

SUPPLEMENTARY INFORMATION: On may 4, 1981, the Bureau of Alcohol, Tobacco and Firearms (ATF) published a notice of proposed rulemaking to obtain input on the proposal to rescind the ingredient labeling regulations which will become mandatory on January 1, 1983. Due to the impact on the industry and the consumer and a request by The Center For Science In The Public Interest to extend the comment period, ATF has decided to extend the comment period from July 6, 1981 to August 5, 1981.

Disclosure of Comments

Written comments or suggestions may be inspected by any person at the ATF Reading Room, Office of Public Affairs and Disclosure, Room 4407, Federal Building, 12th and Pennsylvania Avenue NW., Washington, DC, during normal business hours.

After consideration of all comments and suggestions, ATF may issue a final rule. The proposals discussed in the notice may be modified due to the comments and suggestions received.

Drafting Information

The principal authors of this document are Norman Blake and Roger Bowling, Specialists, Research and Regulations Branch. However, other personnel of the Bureau have participated in the preparation of this document, both in matters of substance and style.

Authority and Issuance

This notice of proposed rulemaking is issued under the authority contained in Section 5 of the Federal Alcohol Administration Act, 49 Stat. 981, as amended; 27 U.S.C. 205.

Signed: July 1, 1981.

G. R. Dickerson,

Director.

Approved: July 2, 1981.

John P. Simpson,

Acting Assistant Secretary (Enforcement and Operations).

[FR Doc. 81-19801 Filed 7-2-81; 9:40 am]

BILLING CODE 4810-31-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[A-4-FRL 1868-5]

Approval and Promulgation of Implementation Plans; Alabama: Alternative Control Strategy for 3M Company, Guin, Alabama

AGENCY: Environmental Protection Agency.

ACTION: Proposed rulemaking.

SUMMARY: On February 11, 1981 the Alabama Air Pollution Control Commission submitted to EPA a proposal to utilize the bubble concept at the 3M Company in Guin, Alabama. The proposal indicates no increase in total suspended particulates (TSP) emissions. The emission points which 3M proposes to "bubble" include three boilers and a glass furnace line, which includes frit handling and raw materials mixing equipment. 3M Company proposes to limit the boiler fuel to only natural gas, reducing the allowable boiler emissions to compensate for the excess emissions from the glass furnace process. EPA today proposes to approve this alternative control strategy. The public is invited to comment on this proposal.

DATE: For comments to be considered, they must be received by EPA Region IV on or before August 5, 1981.

ADDRESSES: The Alabama submittal may be examined during normal business hours at the following offices:

Alabama Air Pollution Control Commission, Division of Air Pollution Control, 645 South McDonough Street, Montgomery, Alabama 36130

Public Information Reference Unit, Library Systems Branch, Environmental Protection Agency, 401 M Street SW., Washington, D.C. 20460

Library, Environmental Protection Agency, Region IV, 345 Courtland Street NE., Atlanta, Georgia 30365.

Comments should be addressed to Mr. Jerry Preston at the EPA Region IV address above or telephone 404–881–3286 (FTS 257–3286).

FOR FURTHER INFORMATION CONTACT: Mr. Jerry Preston at 404–881–3286 (FTS 257–3286).

SUPPLEMENTARY INFORMATION: On February 11, 1981, the Alabama Air Pollution Control Commission (AAPCC) submitted to the Region IV EPA office an alternative control strategy for TSP for the 3M Company in Guin, Alabama. The Special Enterprises Department of 3M proposes to implement the bubble concept with regard to emissions from three boilers and a glass furnace line. Currently, AAPCC regulations limit particulate emissions from the three boilers to 24.3 ponds per hour and 2.85 pounds per hour from the glass furnace linel, for a total of 27.15 pounds per hour from the described sources.

The three boilers were installed in the mid 1950's to the early 1960's. They include a 350 hp Spencer boiler with a British Thermal Unit (BTU) input of 14.625 MBTU, a 200 hp Cleaver Brooks boiler with an input of 8.4 MBTU, and a 250 hp Power Master boiler with an input of 10.5 MBTU. All three boilers are combination gas-fuel oil fired. The boilers are fired on #2 fuel oil only when natural gas is unavailable. From 1979 to the present no fuel oil has been required. The particulate emissions generated are typical of any boiler operation and are approximately 50% of the allowable limit when natural gas is used.

The glass furnace line was installed in 1978 and includes raw materials mixing and frit handling equipment. This manufacturing line is considered one emission source in determining allowable emissions.

The following table shows the present allowable emission limits and the proposed emission limits to accomplish the bubble concept.

	Allowable emissions (No. per hour)	Proposed emissions (No per hour)
Boilers:		
Spencer	9.4	4.7
Cleaver Brooks	6.7	3.4
Power Master	8.2	4.1
Glass furnace line:		
Furnace Zone 1	[1] 2.85	9.0
Furnace Zone 2		1.2
Frit Handling Equipment		2.0
Raw Materials Mixing Equipment		2.8
Total	27.15	27.2

[1] Total for operation.

Modeling was done by the State which showed that no primary or secondary ambient air quality standards were violated. The AAPCC staff utilized a multiple source model (PTMTP) to examine the combined impact of the sources. The plant, located in an attainment area for TSP, will not change its actual emissions and, therefore, will not consume any PSD Increment. This action meets the criteria of EPA's bubble policy as published on December 11, 1979 (44 FR 71780).

Action

EPA is today proposing to approve the alternative control strategy for the 3M Company in Guin, Alabama.

Pursuant to the provisions of 5 U.S.C. 605(b), the Administrator has certified that SIP approvals under Sections 110 and 172 of the Clear Air Act will not have a significant economic impact on a substantial number of small entities. 46 FR 8709 (January 27, 1981). The attached rule, if promulgated, constitutes a SIP approval within the terms of the January 27 certification. This action only approves state actions. In addition, this action only applies to one facility. It imposes no new requirements.

Under Executive Order 12291, EPA must judge whether a regulation is major and therefore subject to the requirement of a Regulatory Impact Analysis. This regulation is not major because it merely ratifies State actions and imposes no new burden on sources.

This regulation was submitted to the Office of Management and Budget (OMB) for review as required by Executive Order 12291.

(Sec. 110 Clean Air Act (42 U.S.C. 7410))

Rebecca W. Hanmer,

Regional Administrator.

[FR Doc. 81-19640 Filed 7-2-81; 8:45 am]

BILLING CODE 6560-38-M

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40 CFR Part 52

[A-5-FRL 1862-6]

Approval of Illinois State Implementation Plans

AGENCY: Environmental Protection Agency.

ACTION: Supplemental notice of proposed rulemaking.

SUMMARY: This supplemental rulemaking notice proposes action on a variance submitted by the Illinois Environmental Protection Agency (IEPA) as a revision to the Illinois State Implementation Plan (SIP). The U.S. Environmental Protection Agency (EPA) is proposing to approve, as a SIP revision, the variance issued by the Illinois Pollution Control Board (IPCB) to PPG Industries, Inc. for their Mt. Zion, Illinois plant. The purpose of this notice is to solicit public comment on EPA's proposed approval of this revision to the Illinois SIP.

DATE: Written comments must be received on or before August 5, 1981.

ADDRESSES: Copies of the SIP revision and EPA's evaluation are available for public inspection during normal business hours at the following address: United States Environmental Protection Agency, Region V, 230 South Dearborn Street, Chicago, Illinois 60604.

In addition, copies of the revision are available for public inspection at the following addresses:

United States Environmental Protection Agency, Public Information Reference Unit, 401 M Street SW., Washington, D.C. 20460

Illinois Environmental Protection Agency, 2200 Churchill Road, Springfield, Illinois 62706.

Comments on the proposed rulemaking should be addressed to: Gary Gulezian, Chief, Regulatory Analysis Section, Air Programs Branch, Region V, United States Environmental Protection Agency, 230 South Dearborn Street, Chicago, Illinois 60604.

FOR FURTHER INFORMATION CONTACT: Delores Sieja, Regulatory Analysis Section, United States Environmental Protection Agency, 230 South Dearborn Street, Chicago, Illinois 60604, (312) 886–6038.

SUPPLEMENTARY INFORMATION: On April 3, 1979, the IEPA submitted certain consent orders and variances issued by the Illinois Pollution Control Board as revisions to the Illinois SIP. Among these submittals was a variance issued to PPG Industries, Inc. EPA reviewed the variance as a revision to the Illinois SIP and found that IEPA did not include an air quality modeling analysis demonstrating attainment and maintenance of the National Ambient Air Quality Standards (NAAQS). Without such an analysis EPA was unable to determine whether or not this variance met the SIP revision requirements found in Section 110(a)(2) of the Clean Air Act, as amended. EPA, therefore on January 22, 1980 (45 FR 4365) proposed to disapprove the request of the IEPA to include this variance as a revision to the Illinois SIP. Public comments were solicited.

During the public comment period the IEPA submitted additional air quality data for PPG Industries, Inc. This supplemental notice of proposed rulemaking will discuss the technical adequacy of the additional data

received on behalf of PPG Industries, Inc.

The variance issued to PPG Industries by the Illinois Pollution Control Board allows the facility five years from start up of its float glass plant to comply with the total suspended particulate regulations contained in Illinois Air Pollution Rule 203(a). To show that the NAAQS would be protected during the period of the variance, a detailed modeling analysis was performed using CRSTER, an EPA reference air quality model. The analysis indicated that the variance will not cause a violation of the NAAQS and the Prevention of Significant Deterioration increment in the vicinity of PPG's Mt. Zion Plant. EPA is therefore proposing to approve this variance as a revision to the Illinois SIP.

All interested persons are invited to comment on EPA's proposed approval of this revision to the Illinois SIP. Comments should be submitted to the address listed at the beginning of this notice. Public comments received on or before 30 days from today's date will be considered in EPA's final rulemaking. All comments received will be available for inspection at the Region V Air Programs Branch, 230 South Dearborn Street, Chicago, Illinois 60604.

Pursuant to the provisions of 5 U.S.C. section 605(b) the Administrator has certified that EPA's action on the attached rules will not, if promulgated, have a significant economic impact on a substantial number of small entities. This action only applies to one entity. In addition, it imposes no new requirements.

Under Executive Order 12291, EPA must judge whether a regulation is "Major" and therefore subject to the requirements of a Regulatory Impact Analysis. EPA's proposed action on the State requested SIP revision is not major because the approval of the PPG Industries variance approves a variance already in effect at the State level. The variance and SIP revision were requested by PPG Industries.

This regulation was submitted to the Office of Management and Budget (OMB) for review as required by Executive Order 12291.

(Sec. 110 of the Clean Air Act (42 U.S.C. 7410))

Dated: June 16, 1981.

Valdas V. Adamkus,

Acting Regional Administrator.

[FR Doc. 81-19641 Filed 7-2-81; 8:45 am]

BILLING CODE 6560-38-M

40 CFR Part 52

[A-4-FRL-1868-2]

Approval and Promulgation of Implementation Plans; Georgia: Revised Permit for Union Camp Corporation's Power Boilers 11 and 12 in Savannah

AGENCY: Environmental Protection Agency.

ACTION: Proposed rulemaking.

SUMMARY: EPA is proposing approval of a State implementation plan (SIP) revision submitted by the Georgia Environmental Protection Division pursuant to section 110 of the Clean Air Act. The revision consists of a modified permit which imposes special reporting and opacity limitations on Union Camp Corporation's Power Boilers 11 and 12 in Savannah, Georgia. The public is invited to submit written comments on this proposal.

DATE: Comments must be received by August 5, 1981.

ADDRESSES: Written comments should be addressed to Barry Gilbert of EPA Region IV's Air Programs Branch (see EPA Region IV addresse below). Copies of the material submitted by Georgia may be examined during normal business hours at the following locations:

Public Information Reference Unit, Library Systems Branch, Environmental Protection Agency, 401 M Street, S.W., Washington, D.C. 20460

Georgia Department of Natural Resources, Environmental Protection Division, 270 Washington Street, S.W., Atlanta, Georgia 30334

Library, Environmental Protection Agency, Region IV, 345 Courtland Street, N.E., Atlanta, Georgia 30365

FOR FURTHER INFORMATION CONTACT: Barry Gilbert at the EPA Region IV address above or call 404/881-3286 or FTS 257-3286.

SUPPLEMENTARY INFORMATION: Following notice and public hearing in conformity with 40 CFR 51.4, the Georgia Environmental Protection Division on February 20, 1981, issued and submitted to EPA a modified permit which imposes special reporting and opacity limitations on Union Camp Corporation's Power Boilers 11 and 12 in Savannah, Georgia.

The permit (2631-025-7379-0) states in part, "When the Numbers 11 and 12 Power Boilers are operating simultaneously * * * the visible emissions from the common stack shall not exceed 46 percent opacity. The visible emissions shall be measured by an approved continuous opacity monitoring system installed on the common stack serving these boilers. The eight-hour average opacity shall be based upon 80 consecutive six-minute averages * * *. Three percent of the total contiguous six-minute averaging periods in a quarter may exceed 60 percent except that in any one day the visible emissions cannot exceed 60 percent opacity for more than 100 six-minute averaging periods (10 hours) (excluding periods of startup, shutdown, excused malfunction, and periods when the boilers are not operating)."

The February 20, 1981 letter transmitting the permit to Union Camp states that "* * * any adjustment in allowable mass emission rates for either of these boilers will only be made within the limitations of currently adopted regulations included in the Georgia Air Quality Control Rules. Any adjustment in the allowed visible emission levels, other than the normal 40 percent allowance of the Rules, must be approved by EPA before they can be part of the Federally approved State Plan. Also, the various opacity limitations specified in this Permit are all effective during all periods of time. Therefore, the eight hour limitation of 46 percent opacity must always be met even during times when opacity may go to 60 percent or higher under the conditions specified and allowed in this Permit. Further, it should be understood by all parties that the monitored opacities can and will be used as evidence of a violation of the Permit conditions, if not due to a startup, shutdown or malfunction situation which is excusable under the Air Quality Control Rules or this Permit." EPA construes this letter as a clarification of the permit and upon final approval, will enforce the permit provisions accordingly.

The mass emission limits contained in the present federally approved SIP remain unchanged. The permit provides that the State will conduct a periodic review of the correlated opacity limit and make adjustments to the opacity-mass correlation if necessary. Since the presently proposed correlated limit (46 percent opacity-eight hour average) is based upon limited test data, it is expected that through its periodic review the State will confirm the validity of the proposed limit once additional test data is obtained and make adjustments to the limit if necessary.

Action: EPA is today proposing to approve the SIP revision and is soliciting public comment on the revision.

Pursuant to the provisions of 5 U.S.C. section 605(b) I hereby certify that the attached rule will not if promulgated have a significant economic impact on a substantial number of small entities. This action only approves state actions. It imposes no new requirements. In addition, this action only applies to one facility.

Under Executive Order 12291, EPA must judge whether a regulation is major and therefore subject to the requirement of a Regulatory Impact Analysis. This regulation is not major because of the facts mentioned in the preceding paragraph.

This regulation was submitted to the Office of Management and Budget (OMB) for review as required by Executive Order 12291.

(Sec. 110 of the Clean Air Act, as amended (42 U.S.C. 7410))

Dated: June 5, 1981.

John A. Little,

Acting Regional Administrator.

[FR Doc. 81-19636 Filed 7-2-81; 8:45 am]

BILLING CODE 6560-38-M

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40 CFR Part 81

[A-6-FRL 1868-3]

State of Texas: Designation of Areas for Air Quality Planning Purposes

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The Texas Air Control Board (TACB) has requested that EPA change the existing nonattainment designation for particulate matter (TSP) for an area in the City of Dallas (Dallas 3) to attainment.

EPA has reviewed the requested redesignation which is based upon two years of ambient data. This notice proposes approval of the request to revise the air quality attainment designation for the Dallas 3 area and solicits public comment on this proposed action.

DATE: Comments must be received on or before August 5, 1981.

ADDRESSES: Submit comments to: Air Program Branch, Environmental Protection Agency, Region 6, 1201 Elm Street, Dallas, Texas 75270.

FOR FURTHER INFORMATION CONTACT: Estela Wackerbarth, Chief, Implementation Plan Section, Air and Hazardous Materials Division, Environmental Protection Agency, Region 6, Dallas, Texas 75270, (214) 767-1518.

SUPPLEMENTARY INFORMATION:

Background

Section 107(d) of the Clean Air Act, and amended in 1977 directed each State to submit to the Administrator a list identifying areas within the State and their status with regard to attainment of the National Ambient Air Quality Standard (NAAQS). On March 3, 1978, at 43 FR 9037, the Administrator promulgated non-attainment designations for the State of Texas for TSP and other pollutants. These designations were effective immediately and public comment was solicited. On September 11, 1978, at 43 FR 40412, in response to comments received, the Administrator revised and amended certain of the original designations.

Section 107(d)(5) of the Act allows a State to revise and resubmit, as appropriate, an amended list to the Administrator. The State of Texas proposed to amend its list by redesignating the Dallas 3 area to attainment status for TSP and on March 28, 1980 in TACB Resolution R80-5, and submitted the redesignation to EPA.

Redesignation of the Dallas 3 Area

In Air Quality Control Region (AQCR) 215, the Dallas 3 area is designated as nonattainment for primary TSP standards in the Code of Federal Regulations (40 CFR 81.333). The Dallas 3 area is under consideration for revision from nonattainment to attainment. A review of the information supporting redesignation was based on the most recent ambient air monitoring data available. There were three exceedances of the particulate secondary standard in 1977, two of which occurred on dust storm days. One exceedance of 150 $\mu g/m^3$ each year can occur without violating the federal secondary particulate standard.

The TSP data in the National Aerometric Data Bank (NADB) for this site are summarized below. The units are $\mu g/m^3$.

Dallas 3 (TSP) Data

Year	Max. Obs	2nd Max.	# Obs >150	AGM
1977	663	216	[1] 3	71
1978	134	133		72

NOTE.—1979-80 No data are available.
[1] Two of which are dust storm days.

Based upon the above data showing eight consecutive quarters with no violations, EPA proposes to redesignate the Dallas 3 area from nonattainment to attainment.

Under Executive Order 12291, EPA must judge whether a regulation is "Major" and therefore subject to the requirement of a Regulatory Impact Analysis. This regulation is not Major because it is merely proposing a State action. It will impose no new regulatory requirements.

This regulation was submitted to the Office of Management and Budget for review as required by Executive Order 12291.

Pursuant to the provisions of 5 U.S.C. 605(b) the Administrator has certified that SIP approvals under Sections 110 and 172 of the Clean Air Act will not have a significant economic impact on a substantial number of small entities, 46 FR 8709 (January 27, 1981). This action, if promulgated, constitutes a SIP approval under sections 110 and 172 within the terms of the January 27 certification. This action only approves state actions. It imposes no new requirements.

(Sec. 107(d) of the Clean Air act, 42 U.S.C. 7407(d))

Dated: May 26, 1981.

Frances E. Phillips,

Acting Regional Administrator.

[FR Doc. 81-19638 Filed 7-2-81; 8:45 am]

BILLING CODE 6560-38-M

INTERSTATE COMMERCE COMMISSION

49 CFR Part 1307

[Ex Parte No. MC-98 (Sub-No. 1)]

Investigation of Motor Carrier Classification System

AGENCY: Interstate Commerce Commission.

ACTION: Extension of time for request for comments on interim policy statement.

SUMMARY: A request for comments on the proposed changes to the motor carrier classification system made in a decision served May 13, 1981, and reported at 364 ICC 906, was published in the **Federal Register** on May 21, 1981 (46 FR 27732). The Commission is seeking comments regarding tentative findings in its exploration of changing the way commodities are classified and how the Commission evaluates the reasonableness of those classifications. The original due date for these comments was July 6, 1981. On June 23, 1981, the Commission, by Marcus Alexis, Acting Chairman, denied numerous petitions requesting a 120-day extension of this due date. The National Classification Committee filed an appeal of that decision. The appeal has been granted and a 120-day extension of the

due date for comments will be authorized.

DATE: Comments are now due November 3, 1981.

ADDRESS: An original and 15 copies of comments should be submitted to: Room 5340, Interstate Commerce Commission, Washington, D.C. 20423.

FOR FURTHER INFORMATION CONTACT:

Jane F. Mackall (202) 275–7656.

[49 U.S.C. 10321]

Dated: June 29, 1981.

By the Commission, Chairman Taylor, Vice Chairman Alexis, Commissioners Gresham, Clapp, Trantum, and Gilliam. Commissioner Trantum dissented. Vice Chairman Alexis did not participate.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 81–19645 Filed 7–2–81; 8:45 am]

BILLING CODE 7035–01–M

Notices

Federal Register
Vol. 46, No. 128
Monday, July 6, 1981

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

ACTION

Schedules of Review for ACTION Activities and Contracts Subject to OMB Circular A-76

AGENCY: Office of Administration and Finance, ACTION.

ACTION: Notice of schedules of review for ACTION activities and contracts subject to OMB Circular A-76.

SUMMARY: This notice sets forth the schedules for review of all ACTION contracts and commercial/industrial activities that are subject to the Office of Management and Budget Circular A-76 on "Policies for Acquiring Commercial or Industrial Products and Services Needed by the Government." This notice is published for the information of contractors. The review dates listed in the schedules indicate the day on which a decision will be made to contract out the commercial/industrial activity or perform it in-house.

Schedule of Review for ACTION Commercial/Industrial Activities

Activity	Activity cost, Capital cost	Review date
Mail room operations	$108,368 None	Aug. 15, 1981.
Library services	$104,000 $7,000	Do.

Schedule of Review for ACTION Contracts

Service/contract contractor	Contract period, option expiration	Amount, Review date
Mailing; ADW Inc	Fiscal Year 1979-80; Sept. 30, 1981	$207,000; July 30, 1981
Computer terminals; SYCOR	Fiscal Year 1979; Sept. 30, 1984	$162,000; July 30, 1984
Group hospital ins.; GHI	Fiscal 1980-81; Dec. 31, 1981	$1,044,000; Oct. 31, 1981
Advertising for VISTA and Peace Corps; Advertising Council	Fiscal Year 1981; None	$153,799; July 30, 1981
Computer time; Boeing Computer	June 30, 1980 to June 30, 1981; June 30, 1985	$1,000,000; Apr. 30, 1985.
Publication of the Synergist Journal; Redtree Assoc. Inc.	August, 1980 to Sept. 30, 1981; Sept. 9, 1983	$129,949; July 30, 1983
Technical assist. to National Center for Service Learning; Center for Human Ecology Studies	Nov. 14, 1980-Sept. 30, 1981; September 1983	$261,302; July 30, 1983.
Fisheries training for Peace Corps; University of Oklahoma	January 1980 expires Dec. 30, 1980; Dec. 12, 1982	$400,963; Oct. 30, 1982.
In-Country Training (ICT):		
Guatemala ICT; CHP International	Fiscal Year 1980; Sept. 30, 1982	$346,943; July 30, 1982.
Costa Rica ICT; CHP International	January 1980 to December 1980; December 1982	$554,840; Oct. 30, 1982.
Ecuador ICT; ASDELA	February 1980 to February 1981; December 1983	$228,623; Oct. 30, 1983.
Zaire ICT; Institute Superieur Pedagogique (ISP)	Calendar year 1981; None	$529,919; Oct. 30, 1981
Swaziland ICT; SEBENT	Calendar year 1981; Dec. 31, 1982	$274,659; Oct. 30, 1982.
Honduras ICT; No Illinois Univ.	Expires Nov. 30, 1981; Nov. 30, 1983	$416,022; Sept. 30, 1983
Paraguay ICT; CHP International	Expires Nov. 30, 1981; Nov. 30, 1983	$244,068; Sept. 30, 1983

FOR FURTHER INFORMATION CONTACT: Lowell B. Genebach, Jr., Director of Management and Organization Division, Administration and Finance, ACTION, (202) 254-8336.

Issued in Washington, D.C., June 24, 1981.

Thomas W. Pauken,
Director, ACTION.

[FR Doc. 81-19624 Filed 7-2-81; 8:45 am]
BILLING CODE 6050-01-M

ADVISORY COUNCIL ON HISTORIC PRESERVATION

Meeting

Notice is hereby given in accordance with Section 800.6(d)(3) of the regulations of the Advisory Council on Historic Preservation, "Protection of Historic and Cultural Properties" (36 CFR Part 800), that a panel of members of the Council will meet on July 20 and 21, 1981, to consider the proposed construction of an entrance channel and marina at Murrells Inlet, Georgetown County, South Carolina. It has been determined that this undertaking, for which the Corps of Engineers has been requested to provide a permit, will adversely affect the Murrells Inlet Historic District, a property included in the National Register of Historic Places.

Pursuant to § 800.6(d)(2) of the Council's regulations, the Chairman of the Council decided on June 19, 1981, that a panel should consider this project in accordance with Section 106 of the National Historic Preservation Act of 1966 (16 U.S.C. Sec. 470f, as amended).

The Council was established by the National Historic Preservation Act to advise the President and Congress on matters relating to historic preservation and to comment upon Federal, federally assisted, and federally licensed undertakings having an effect upon properties listed in or eligible for inclusion in the National Register of Historic Places. The Council's members are the Secretary of the Interior, the Architect of the Capitol, the Secretary of Agriculture, and the heads of four other Federal agencies appointed by the President, one Governor and one mayor appointed by the President, the President of the National Conference of State Historic Preservation Officers, the Chairman of the National Trust for Historic Preservation, and seven private citizens appointed by the President.

The Council's regulations require that the panel be composed of five members three from the private sector (with one chairing) and two Federal members. This panel will be chaired by Mr. Alexander Aldrich of Saratoga Springs, New York. The panel will meet at Murrells Inlet. Place and time have yet to be set and may be obtained from the Executive Director.

The panel will consider written and oral statements from concerned parties. Written statements should be submitted to the Executive Director of the Council by July 13, 1981. Persons wishing to make oral statements should notify the Executive Director by July 15, 1981. Additional information concerning the meeting or the submission of statements is available from the Executive Director, Advisory Council on Historic Preservation, Suite 530, 1522 K Street NW., Washington, D.C. 20005 (202–254–3967).

Dated: June 29, 1981.

Robert R. Garvey, Jr.,

Executive Director.

[FR Doc. 81-19584 Filed 7-2-81; 8:45 am]

BILLING CODE 4310-10-M

DEPARTMENT OF AGRICULTURE

Cooperative State Research Service

Cooperative Forestry Research Advisory Board

In accordance with the Federal Advisory Committee Act of October 6, 1972 (Public Law 92–463, 86 Stat. 770–776), the Cooperative State Research Service announces the following meeting:

Name: Cooperative Forestry Research Advisory Board.

Time: July 21, 1981, 8:30 a.m.–5:00 p.m.; July 22, 1981, 8:30 a.m.–5:00 p.m.

Place: Old Tavern, Grafton, Vermont, Meeting Room.

Type of meeting: Open to the public. Persons may participate in the meeting as time and space permit.

Comments: Written statements may be filed with the Board before or after the meeting with the contact person listed below. Also, names of Board members may be obtained from the contact person.

Purpose: The Advisory Board will consider recommendations on the allocation of research funds, review program information, evaluate program activities, and identity research priorities. The Board will review progress in regional-national planning and develop recommendations. Research of the host institution and the Northeastern region will be described and discussed with the Board.

Contact Person for Agenda and More Information: John D. Sullivan (202) 447–3555, Cooperative State Research Service, U.S. Department of Agriculture, Washington, D.C. 20250.

Dated: June 29, 1981.

W. I. Thomas,

Administrator, Cooperative State Research Service.

[FR Doc. 81-19584 Filed 7-2-81; 8:45 am]

BILLING CODE 3410-03-M

Rural Electrification Administration

Farmers Electric Cooperative, Inc.; Finding of No Significant Impact

Notice is hereby given that the Rural Electrification Administration (REA) has made a Finding of No Significant Impact with respect to proposed financing assistance to Farmers Electric Cooperative, Inc., (FEC) Clovis, New Mexico, for the construction of new transmission facilities in New Mexico. A proposed 69 kV transmission line will extend 16 km (10 mi) from the proposed Tucumcari Substation in Quay County to the existing FEC Lesbia Substation. A proposed 115 kV line will extend 95.2 km (59.5 mi) from the proposed Tucumcari Substation to the existing FEC Santa Rosa Substation in Guadalupe County.

REA reviewed a Borrower's Environmental Report (BER) prepared by FEC and determines that it represents an accurate assessment of the environmental impact of the project. Based upon the BER and information from other sources, REA prepared an Environmental Assessment concerning the proposed project and its impacts. REA concluded that proposed financing assistance would not represent a major Federal action significantly affecting the quality of the human environment.

REA has determined that the proposed project will not adversely affect floodplains, wetlands, federally listed threatened or endangered species, important farmlands or known cultural resources. Alternatives examined included no action, underground construction and use of existing facilities. After reviewing these alternatives, REA determined that the proposed project is the best alternative because it meets FEC's needs with the minimum of adverse impact.

REA's Finding of No Significant Impact and Environmental Assessment and FEC's BER may be reviewed in or requested from the Office of the Director, Distribution Systems Division, Room 3304, South Agriculture Building, Rural Electrification Administration, Washington, D.C. 20250, telephone: (202) 447–4413, or at the office of Farmers Electric Cooperative, Inc., (Mr. Melvin Walker, Manager), P.O. Box 550, Clovis, New Mexico 88101, telephone: (505) 762–4466.

This Program is listed in the Catalog of Federal Domestic Assistance as 10.850—Rural Electrification Loans and Loan Guarantees.

Dated at Washington, D.C., this 26th day of June 1981.

Joe S. Zoller,

Acting Administrator, Rural Electrification Administration.

[FR Doc. 81-19621 Filed 7-2-81; 8:45 am]

BILLING CODE 3410-15-M

Moreau-Grand Cooperative, Inc.; Finding of No Significant Impact

Notice is hereby given that the Rural Electrification Administration (REA) has made a Finding of No Significant Impact in connection with the proposed financing assistance to Moreau-Grand Electric Cooperative, Inc., (MGEC) of Timber Lake, South Dakota.

The proposed project is to construct a 69 kV transmission line from Eagle Butte to La Plant in Dewey County, South Dakota, to rebuild an existing 69 kV line beginning in Timber Lake, Dewey County, and traversing to Little Eagle, Corson County, and to build a 69 kV line from the vicinity of McLaughlan to Wakpala, in Corson County, South Dakota.

MGEC prepared a Borrower's Environmental Report (BER) on the proposed project and REA prepared an Environmental Assessment (EA) on the proposed project.

After an independent evaluation of the BER, the EA, and information from other sources, REA has concluded the proposed project will not have a significant impact on the quality of the human environment and prepared a "Finding of No Significant Impact." The "Finding of No Significant Impact," REA's EA, and MGEC's BER may be reviewed in the office of the Director, Distribution Systems Division, Rural Electrification Administration, Room 3306, South Agriculture Building, Washington, D.C. 20250, telephone (202) 447–4413 or at the office of the cooperative, Moreau-Grand Electric Cooperative, Inc., Timber Lake, South Dakota 57856, telephone (605) 865–3511.

This Program is listed in the catalog of the Federal Domestic Assistance as 10.850 Rural Electrification Loans and Loan Guarantees.

Dated at Washington, D.C., this 26th day of June 1981.

Joe S. Zoller,

Acting Administrator, Rural Electrification Administration.

[FR Doc. 81-19622 Filed 7-2-81; 8:45 am]

BILLING CODE 3410-15-M

Vermont Electric Cooperative Inc., Finding of No Significant Impact

Notice is hereby given that the Rural Electrification Administratin (REA) has prepared a Finding of No Significant Impact (FONSI) in connection with possible financing assistance to Vermont Electric Cooperative, Inc., (VEC) of Johnson, Vermont, for the proposed construction of a 4.0 MW hydroelectric generating plant and associated facilities, located at the existing North Hartland Dam on the Ottauquechee River in Windsor County, Vermont. The FONSI concludes that there is no need for REA to prepare an environmental impact statement in connection with its possible action of providing financing assistance for the proposed North Hartland facilities.

VEC has applied to the Federal Energy Regulatory Commission (FERC) for a license to undertake construction and operation of the proposed North Hartland Dam Project (FERC Project No. 2816). REA independently reviewed information in the license application pertaining to the environmental aspects of the project along with other information obtained from VEC. This information was considered adequate by REA for a project of this type.

REA has prepared an Environmental Assessment (EA) incorporating information provided by VEC to FERC and to REA. VEC's information and REA's EA consider the potential impacts of the proposed North Hartland Dam Project on threatened and endangered species, important farmlands, archealogical and historic sites, floodplains and wetlands, and other areas of concern. Alternatives to the proposed project considered by VEC and REA included no action, obtaining peak power needs from conventional sources (gas combustion turbines), conservation and load management, alternative hydroelectric sites, and alternative arrangements utilizing North Hartland Dam.

Based on its independent evaluation, REA has concluded that the proposed project is the best alternative for VEC to pursue at this time as part of VEC's overall plan to meet the power and energy requirements of its member-consumers. REA has further concluded that providing financing assistance to VEC for this project would not represent a major Federal action significantly affecting the quality of the human environment. REA has, therefore, made a Finding of No Significant Impact in accordance with Section IV.B and D of REA Bulletin 20–21:320–21, Part I.

Copies of REA's FONSI, REA's EA, and VEC's license application and other information used by REA in reaching its conclusions may be reviewed in the office of the Director, Energy Management and Utilization Division, Rural Electrification Administration, Room 5908, South Agriculture Building, Washington, D.C. 20250, telephone: (202) 447–6065 and at the main office of Vermont Electric Cooperative, Inc., School Street, Johnson, Vermont 05656, telephone: (802) 635–2331. Copies of REA's, FONSI and EA are available by mail upon request to the Director, Energy Management and Utilization Division at the address given above.

This program is listed in the Catalog of Federal Domestic Assistance as 10.850—Rural Electrification Loans and Loan Guarantees.

Dated at Washington, D.C., this 25th day of June 1981.

Joe S. Zoller,

Acting Administrator, Rural Electrification Administration.

[FR Doc. 81-19623 Filed 7-2-81; 8:45 am]

BILLING CODE 3410-15-M

Soil Conservation Service

Haviland's Cove Park RC&D Measure, New York

AGENCY: Soil Conservation Service, USDA.

ACTION: Notice of a Finding of No Significant Impact.

FOR FURTHER INFORMATION CONTACT: Mr. Paul A. Dodd, State Conservationist, Soil Conservation Service, 100 South Clinton Street, Syracuse, New York 13260, telephone 315–423–5076.

NOTICE: Pursuant to Section 102(2)(c) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); The Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for the Haviland's Cove Park RC&D Measure, Warren County, New York.

The environmental assessment of this federally assisted action indicates that the project will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Paul A. Dodd, State Conservationist, has determined that the preparation and review of an environmental impact statement are not needed for this project.

The measure concerns a plan for the improvement and expansion of Haviland's Cove Park in the city of Glens Falls, New York. The planned project includes expanding the present beach and bathhouse, adding 30 picnic tables, a picnic shelter, softball field, basketball court, tennis court, and playground equipment along with necessary sanitary facilities, roads, parking, etc.

The Notice of a Finding of No Significant Impact (FNSI) has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental

assessment are on file and may be reviewed by contacting Mr. Paul A. Dodd. The FNSI has been sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the FNSI are available to fill single copy requests at the above address.

Implementation of the proposal will not be initiated until August 5, 1981.

(Catalog of Federal Domestic Assistance Program No. 10.901, Resource Conservation and Development Program. Office of Management and Budget Circular A-95 regarding State and local clearinghouse review of Federal and federally assisted programs and projects is applicable)

Dated: June 25, 1981.

Joseph W. Haas,

Deputy Chief for Natural Resource Projects.

[FR Doc. 81-19618 Filed 7-2-81; 8:45 am]

BILLING CODE 3410-16-M

Johnson Creek Watershed, Washington

AGENCY: Soil Conservation Service, USDA.

ACTION: Notice of Authorization of Federal Assistance in the Installation of Works of Improvement.

FOR FURTHER INFORMATION CONTACT: Mr. Lynn A. Brown, State Conservationist, Soil Conservation Service, 360 U.S. Courthouse, West 920 Riverside Avenue, Spokane, Washington 99201, telephone 509-456-3711.

NOTICE: Federal assistance in the installation of works of improvement under the authority of the Watershed Protection and Flood Prevention Act (16 U.S.C. 1001-1008) has been authorized for the Johnson Creek Watershed, Washington.

(Catalog of Federal Domestic Assistance Program No. 10.904, Watershed Protection and Flood Prevention Program, Public Law 83-566, 16 U.S.C. 1001-1008)

Dated: June 25, 1981.

David G. Unger,

Associate Chief Soil Conservation Service.

[FR Doc. 81-19614 Filed 7-2-81; 8:45 am]

BILLING CODE 3410-16-M

Menominee County Memorial Park RC&D Measure, Michigan

AGENCY: Soil Conservation Service, USDA.

ACTION: Notice of a Finding of No Significant Impact.

FOR FURTHER INFORMATION CONTACT: Mr. Homer R. Hilner, State Conservationist, Soil Conservation Service, 1405 South Harrison Road, East Lansing, Michigan 48823, telephone 517-337-6702.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for the Menominee County Memorial Park RC&D Measure, Menominee County, Michigan.

The environmental assessment of this federally assisted action indicates that the project will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Homer R. Hilner, State Conservationist, has determined that the preparation and review of an environmental impact statement are not needed for this project.

The measure concerns a plan for the installation of facilities for public water-based recreation. The planned works of improvement include the following items: a concrete walk and steps to the beach level, benches, a flag pole, electric service, critical area planting on 2 acres and planting 20 shade trees. Total construction cost is estimated to be $38,000; $19,000 RC&D funds, and $19,000 local funds.

The Notice of a Finding of No Significant Impact (FNSI) has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment are on file and may be reviewed by contacting Mr. Homer R. Hilner. The FNSI has been sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the FNSI are available to fill single copy requests at the above address.

Implementation of the proposal will not be initiated until August 5, 1981.

(Catalog of Federal Domestic Assistance Program No. 10.901, Resource Conservation and Development Program. Office of Management and Budget Circular A-95 regarding State and local clearinghouse review of Federal and federally assisted programs and projects is applicable.)

Dated: June 25, 1981.

Joseph W. Haas,

Deputy Chief for Natural Resource Projects.

[FR Doc. 81-19617 Filed 7-2-81; 8:45 am]

BILLING CODE 3410-16-M

Providence Church Road and Seed Tick Road Critical Area Treatment R.C. & D. Measure, Indiana

AGENCY: Soil Conservation Service, USDA.

ACTION: Notice of finding of no signficant impact.

FOR FURTHER INFORMATION CONTACT: Mr. Robert L. Eddleman, State Conservationist, Soil Conservation Service, 5610 Crawfordsville Road, Indianapolis, Indiana 46224, telephone 317-269-6515.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for the Providence Church Road and Seed Tick Road Critical Area Treatment R.C. & D. Measure, Gibson County, Indiana.

The environmental assessment of this federally assisted action indicates that the project will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Robert L. Eddleman, State Conservationist, has determined that the preparation and review of an environmental impact statement are not needed for this project.

The meaure concerns a plan for critical area treatment. The planned works of improvements include 1½ acres of critical area shaping, 1½ acres of critical area seeding, and four grade stabilization structures.

The Notice of a Finding of No Significant Impact (FNSI) has been forwarded to the Environmental Protection Agency. The basis data developed during the environmental assessment are on file and may be reviewed by contacting Mr. Robert L. Eddleman. The FNSI has been sent to various Fedeal, State, and local agencies and interested parties. A limited number of copies of the FNSI are available to fill single copy requests at the above address.

Implementation of the proposal will not be initiated until August 5, 1981.

(Catalog of Federal Domestic Assistance Program No. 10.901, Resource Conservation and Development Program. Office of Management and Budget Circular A-95 regarding State and local clearinghouse

review of Federal and federally assisted programs and projects is applicable.

Joseph W. Haas,

Deputy Chief for Natural Resource Projects.

Dated: June 25, 1981.

[FR Doc. 81-19620 Filed 7-3-81; 8:45 am]

BILLING CODE 3410-16-M

Winters Road Critical Area Treatment R.C. & D. Measure, New Jersey

AGENCY: Soil Conservation Service, USDA.

ACTION: Notice of a finding of no significant impact.

FOR FURTHER INFORMATION CONTACT: Mr. Plater T. Campbell, State Conservationist, Soil Conservation Service, 1370 Hamilton Street, Somerset, New Jersey 08873, telephone 201–246–1205.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for the Winters Road Critical Area Treatment R.C. & D. Measure, Warren County, New Jersey.

The environmental assessment of this federally assisted action indicates that the project will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Plater T. Campbell, State Conservationist, has determined that the preparation and review of an environmental impact statement are not needed for this project.

The measure concerns the installation of a water and sediment control basin at the head of a gullied area in Pohatcong Township. Water from an intensive upslope agricultural area will be intercepted eliminating sediment and debris deposits on downstream properties and Winters Road.

The Notice of a Finding of No Significant Impact (FNSI) has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment are on file and may be reviewed by contacting Mr. Plater T. Campbell. The FNSI has been sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the FNSI are available to fill single copy requests at the above address.

Impelementation of the proposal will not be initiated until August 5, 1981.

(Catalog of Federal Domestic Assistance Program No. 10.901, Resource Conservation and Development Program. Office of Management and Budget Circular A-95 regarding State and local clearinghouse review of Federal and federally assisted programs and projects is applicable)

Dated: June 25, 1981.

Joseph W. Haas,

Deputy Chief for Natural Resource Projects.

[FR Doc. 81-19619 Filed 7-3-81; 8:45 am]

BILLING CODE 3410-16-M

Office of the Secretary

Section 22 Import Fees; Determination of Quarterly Import Fees On Sugar

AGENCY: Office of the Secretary, USDA.

ACTION: Notice.

SUMMARY: Headnote 4(c) of Part 3 of the Appendix to the Tariff Schedules of the United States (TSUS) requires the Secretary of Agriculture to determine on a quarterly basis the amount of the fees which shall be imposed on imports of raw and refined sugar (TSUS items 956.05, 956.15, and 957.15) under the authority of Section 22 of the Agricultural Adjustment Act of 1933, as amended. This notice announces those determinations for the third calendar quarter of 1981.

EFFECTIVE DATE: July 1, 1981.

FOR FURTHER INFORMATION CONTACT: William F. Doering, Foreign Agricultural Service, Department of Agriculture, Washington, D.C. 20250 (202–447–6723).

SUPPLEMENTARY INFORMATION: By Presidential Proclamation No. 4631, dated December 28, 1978, Headnote 4 of Part 3 of the TSUS was amended to provide that quarterly adjusted fees shall be imposed on imports of raw and refined sugar (TSUS items 956.05, 956.15, and 957.15). Paragraph (c)(ii) of Headnote 4 provides that the quarterly adjusted fee for item 956.15 shall be the amount by which the average of the daily spot (world) price quotations for raw sugar for the 20 consecutive market days immediately preceding the 20th day of the month preceding the calendar quarter during which the fee shall be applicable (as reported by the New York Coffee and Sugar Exchange or, if such quotations are not being reported, by the International Sugar Organization), expressed in United States cents per pound, Caribbean ports, in bulk, adjusted to a United States delivered basis by adding the applicable duty and 0.90 cents per pound to cover attributed costs for freight, insurance, stevedoring, financing, weighing and sampling, is less than 15.0 cents per pound. However, whenever the average of the daily spot price quotations for 10 consecutive market days within any calendar quarter, adjusted to a United States delivered basis, plus the fee then in effect: (1) exceeds 16.0 cents, the fee then in effect shall be decreased by one cent; or (2) is less than 14.0 cents, the fee then in effect shall be increased by one cent. The fee, in any event, may not be greater than 50 per centum of the average of such daily spot price quotations. Paragraph (c)(i) further provides that the quarterly adjusted fee for items 956.05 and 957.15 shall be the amount of the fee for item 956.15 plus .52 cents per pound.

The average of the daily spot (world) price quotations for raw sugar for the applicable period prior to the third calendar quarter of 1981 has been calculated to be 16.60 cents per pound. This results in a fee of 0.00 cents per pound for item 956.15, since the sum of the 16.60 cents average spot price + 0.625 cents duty + .90 cents attributed costs is greater than 15.0 cents. Accordingly, the fee for items 956.05 and 957.15 for the third calendar quarter of 1981 is 0.52 cents per pound.

Headnote 4(c) requires the Secretary of Agriculture to determine and announce the amount of the quarterly fees no later than the 25th day of the month preceding the calendar quarter during which the fees shall be applicable. The Secretary is also required to certify the amounts of such fees to the Secretary of the Treasury and file notice thereof with the **Federal Register** prior to the beginning of the calendar quarter during which the fees shall be applicable. This notice is therefore being issued in order to comply with the requirements of Headnote 4(c).

Notice

Notice is hereby given that, in accordance with the requirements of Headnote 4(c) of Part 3 of the Appendix to the Tariff Schedules of the United States, it is determined that the quarterly adjusted fees for raw and refined sugar (TSUS items 956.05, 956.15, and 957.15) for the third calendar quarter of 1981 shall be as follows:

Item	Fee
956.05	0.52 cents per lb.
956.15	0.00 cents per lb.
957.15	0.52 cents per lb.

The amounts of such fees have been certified to the Secretary of the Treasury in accordance with paragraph (c)(iii) of Headnote 4.

Signed at Washington, D.C. on June 30, 1981.

John R. Block,

Secretary of Agriculture.

[FR Doc. 81-19710 Filed 7-2-81; 8:45 am]

BILLING CODE 3410-10-M

CIVIL AERONAUTICS BOARD

Applications for Certificates of Public Convenience and Necessity and Foreign Air Carrier Permits

Permits filed under subpart Q of the Board's procedural regulations. (See, 14 CFR 302.1701 et seq.) Week Ended June 26, 1981.

Subpart Q Applications

The due date for answers, conforming application, or motions to modify scope are set forth below for each application following the answer period the Board may process the application by expedited procedures. Such procedures may consist of the adoption of a show-cause order, a tentative order, or in appropriate cases a final order without further proceedings.

Date filed	Docket No.	Description
June 23, 1981	39739	Northwest Airlines, Inc., Minneapolis/St. Paul Int'l. Airport, St. Paul, Minnesota 55111. Conforming Application of Northwest Airlines, Inc. pursuant to Section 401 of the Act and Subpart Q of the Board's Procedural Regulations, requests an amendment of its Certificates of Public Convenience and Necessity for Route 3-F or for a new certificate or certificates so as to authorize it to perform scheduled foreign air transportation (of mail, passengers, and property). Route 3-F "Between a point or points in the United States and a point or points in Chile." Northwest further requests that the Board add a condition permitting it to integrate its new authority with other Caribbean service presently authorized in its Certificates to the extent permitted by applicable Agreements and Treaties. Answers may be filed by July 8, 1981.
June 26, 1981	39750	Northwest Airlines, Inc., Minneapolis/St. Paul Int'l Airport, St. Paul, Minnesota 55111. Application of Northwest Airlines, Inc. pursuant to Section 401 of the Act and Subpart Q of the Board's Procedural Regulations, requests an amendment of its certificates of public convenience and necessity for Routes 179, 213, and 279 so as to realign its transatlantic authorities and integrate them in a single certificate. Conforming Applications, motions to modify scope, and Answers may be filed by July 24, 1981.
June 26, 1981	39752	Midway Airlines, Inc., 5700 S. Cicero Avenue, Chicago, Illinois 60638. Application of Midway Airlines, Inc. pursuant to Section 401 of the Act and Subpart Q of the Board's Procedural Regulations, requests that the Board amend its certificate of public convenience and necessity for Route 187 so as to add Tampa and Orlando, Florida as additional intermediate points at which it is authorized to engage in the scheduled interstate air transportation of persons, property and mail. Conforming Applications, motions to modify scope, and Answers may be filed by July 24, 1981.
June 26, 1981	39755	United Air Lines, Inc., P.O. Box 66100, Chicago, Illinois 60666. Application of United Air Lines, Inc. pursuant to Section 401 of the Act and Subpart Q of the Board's Procedural Regulations, requests an amendment of its Certificate of Public Convenience and Necessity for Route 57 so as to authorize it to perform scheduled foreign air transportation (of mail, passengers and property) between a point or points in the United States and a point or points in Greece and Egypt. United requests that the authority applied for herein be included on the same segment as the routes beign considered for United in Dockets 39474 and 39475. The foreign air transportation service for which United herein applies is consistent with the public convenience and necessity as concluded in the Transpacific Low-Fare Route Proceeding, Order 81-1-30 (December 24, 1980). Conforming Applications, motions to modify scope, and Answers may be filed by July 24, 1981.

Phyllis T. Kaylor,

Secretary.

[FR Doc. 81-19676 Filed 7-2-81; 8:45 am]

BILLING CODE 6320-01-M

[Docket No. 31290/Order 81-6-190]

Establishment of the Interim Standard Industry Fare Level

Order

Adopted by the Civil Aeronautics Board at its office in Washington, D.C. on the 29th day of June 1981.

The Airline Deregulation Act of 1978 (ADA) requires that the Board compute a "standard industry fare level" (SIFL) based upon the fare level in effect on July 1, 1977, and, not less than semiannually, update the SIFL by increasing or decreasing it by the percentage change in actual operating costs per available seat-mile (ASM) for interstate and overseas transportation combined. Once computed, the SIFL becomes the benchmark for measuring the statutory zone of reasonableness.

Applying our methodology to the year ended March 1981 financial data and May 1981 fuel costs [1] and projecting fuel and nonfuel costs to October 1, 1981, the midpoint of the July–December period, results in a cost escalation factor of 1.7819 over July 1, 1977 or an increase over the last SIFL adjustment of about 1.2 percent. (See Appendix.) We have decided to return to a six-month projection period since fuel prices have leveled off and the world's fuel producers have indicated that prices will probably remain unchanged through the end of this year.

Our usual methodology projects the average change in price over the last four months to the chosen future date, then adds the projected change to the current fuel price. However, in this case, due to the leveling of fuel prices, in order to give greater emphasis to May's prices, we have based our current fuel projection on the mean of the four month average and the May increase. Weekly fuel prices reported to us indicate that fuel prices have leveled off over the past two months, and that an adjustment to our usual methodology is required to achieve realistic results. Consequently, in this case, we projected an average increase of 1.39 cents per month for four and one-half months (to October 1, 1981), then added this 6.26 cents to the May price—projecting a cost of 111.19 cents per gallon as of October 1, 1981.

[1] See the following table:

Trunk and Local Service Carrier Scheduled Service Fuel Price Calculation

Month	Price/gallon (cents)	Change from prior month (cents)
February	99.57	5.43
March	103.67	4.10
April	104.86	1.19
May	104.93	.07

In our recent mail rate order (Order 81–6–134, June 19, 1981) we used a somewhat different method to project fuel costs. However, applying this method to passenger fares results in relatively insignificant differences in the SIFL adjustment factor from the method used herein and used previously in connection with passenger fare adjustments. Thus, it was decided to continue without fuel adjustment methodology for passenger fare level changes as modified.

Revisions to the SIFL adjustment factor also control the upward flexibility in connection with the zone of limited suspension for domestic passenger fares. The calculation is described in 14 CFR 399, *Statement of General Policy*. Section 399.32(d)(1) currently provides flexibility above the SIFL plus $16 of 30 percent. These regulations also provide that each time the Board adjusts the SIFL for cost increases, it will adjust the $16 figure by the same percentage rounded to the nearest whole dollar. However, the current SIFL adjustment of 1.2 percent does not result in any change in the current $16 amount.

It should be noted, however that we intend to monitor closely fuel prices over the ensuing months and, if necessary, we shall revise the SIFL should the actual fuel prices fluctuate significantly, either up or down, from our projection.

Accordingly, pursuant to the Federal Aviation Act of 1958, and particularly section 1002,

1. We set the cost adjustment factor for the Standard Industry Fare Level effective July 1, 1981, to be 1.7819;

2. We set the Standard Industry Fare Level formula effective July 1, 1981, as follows: Terminal charge, $28.80; plus, 0.1575/mile (0–500 miles); 0.1201/mile (501–1,500 miles); 0.1155/mile (over 1,500 miles).

This order shall be served on the Air Transport Association of America, all certificated carriers, and shall be published in the **Federal Register.**

By the Civil Aeronautics Board.

Phyllis T. Kaylor,

Secretary.

Appendix A.—*Methodology for Determining Change in Operating Expense per Available Seat-Mile*

	Trunks	Local	Trunks plus locals	Total psgr/ cargo [14]
Year ended March 1981				
Total Oper. Expense [1] (mils.)	$21,361	$3,665	$25,026	$25,498
Less: All-Cargo Exp. [2]	316	.....	316	316
Belly Offset [3]	1,131	167	1,298	1,367
Non-Scheduled [4]	125	37	162	185
Trans-Related [5]	449	41	490	498
Plus: Capitalized Lease Adj. [10]				
Passenger Operating Expense	19,340	3,420	22,760	23,132
Passenger Fuel Cost [11]			7,342	N.A.
Passenger Non-Fuel Cost			15,418	N.A.
Scheduled Service ASM's (mils.)			324,558	328,540
Passenger Non-fuel Oper. Exp. Per ASM (dollar)			.04750	N.A.
Passenger Fuel Exp. per ASM (dollar)			.02262	N.A.
Total Psgr. Exp. per ASM (dollar)			.07012	.07041
Year ended March 1980				
Total Oper. Expense [1] (mils.)	18,717	2,914	21,631	22,090
Less: All-Cargo Exp. [2]	220	.....	220	220
Belly Offset [3]	1,098	156	1,254	1,310
Non-Scheduled [4]	130	37	167	190
Trans. Related [5]	401	36	437	445
Plus: Capitalized Lease Adj. [10]				
Passenger Operating Expense	16,868	2,685	19,553	19,925
Passenger Fuel Cost [11]			5,770	N.A.
Passenger Non-Fuel Cost			13,783	N.A.
Scheduled Service ASM's (mils.)			323,794	327,706
Passenger Non-fuel Oper. Exp. Per ASM (dollar)			.04257	N.A.
Passenger Fuel Exp. per ASM (dollar)			.01782	N.A.
Total Exp. per ASM (dollar)			.06039	.06080
Percent Change in Non-fuel Oper. Exp. per ASM (percent)			11.58	N.A.
Projected Change in Non-fuel Exp. from Oct. 1, 1980 to Oct. 1, 1981 [6]			11.58	N.A.
Estimated change in Fuel Cost, Year ended March, 1981 Average to Oct. 1, 1981 [14]			22.59	N.A.
Non-Fuel Operating Exp. per ASM at Oct. 1, 1981 [7] (dollar)			.05300	N.A.
Fuel Expense per ASM at Oct. 1, 1981 [7] (dollar)			.02773	N.A.
Total Expense per ASM at Oct. 1, 1981 [7] (dollar)			.08073	[15].08106
Year ended March 1977				
Total Oper. Exp. [1] (mils.)	$11,726	$1,590	$13,316	$13,601
Less: All-Cargo Exp. [2]	238	.....	238	238
Belly Offset [3]	729	96	825	865
Non-scheduled [4]	220	35	255	266
Trans. Related [5]	427	111	538	554
Passenger Oper. Expense	10,112	1,348	11,460	11,678
Capitalized Lease Adj. [10]				(112)
Revised Pass. Operating Expense				11,566
Scheduled Service ASM's (mils.)			263,021	265,837
Operating Expense per ASM (dollar)				.04351
Projected Expense per ASM (dollar) as at July 1, 1977 [13]				.04549
Projected Operating Expense per ASM as at Oct. 1, 1981 (page 1) (dollar)				.08106
Cost Adjustment Factor [8]				78.19
Change from Prior SIFL				+1.22

D.P.F.I. Formula Effective July 15, 1977 [12]

Terminal Charge $16.16; Plus .0684/mile (0–500 miles); .0674/mile (501–1,500 miles); .0648/mile (over 1,500 miles)

SIFL Formula Through December 31, 1981 [9]

Terminal Charge $28.80; Plus .1575/mile (0–500 miles); .1201/mile (501–1,500 miles); .1155/mile (over 1,500 miles)

[1] Total operating expense for all operations and service (in millions).
[2] Scheduled all-cargo operations expense.
[3] Total scheduled-service cargo revenue, less scheduled all-cargo operations revenue, carned as a by-product in aircraft belly compartments. Includes freight, express, priority and non-priority U.S. mail, and excess baggage.
[4] Total non-scheduled revenues times .95, assuming charter operations would only be conducted at a profit.
[5] Total transport-related expense, less any excess of expense over total transport-related revenues.
[6] We here project costs from Oct. 1, 1980 (the midpoint of the data year ended March 1981), to Oct. 1, 1981 the resultant increase factor effective through Dec. 31, 1981.
[7] Operating expense per ASM for year-ended March 1981 times projected change.
[8] Projected operating expense per ASM on Oct. 1, 1981 divided by the operating expense as at July 1, 1977.
[9] Adjustment results in a 1.2 percent increase.
[10] Now that all appropriate leases have been capitalized, we have discontinued our adjustment of current data by restating the base period.
[11] Total fuel cost, scheduled service, times complement of rate of All-Cargo expense to total Operating Expense.
[12] Order 77–7–26.

[13] Year ended March 1977 cost per ASM, times cost escalation factor of *1.04543* (to July 5, 1977). See *DPFI* workpapers, Y.E. March, 1977.
[14] Estimated average cost per gallon for the trunk plus local service carriers at Oct. 1, 1981 divided by the average for the year ended March 1981 (90.70¢).
[15] Change in Trunks plus Locals cost per ASM at Oct. 1, 1981 to year ended March 1981 times Total Psgr/Cargo cost for the year ended March 1981.
[16] Includes Alaskan, Hawaiian and other regional carriers.

[FR Doc. 81-19673 Filed 7-2-81; 8:45 am]
BILLING CODE 6320-01-M

[Order 81-6-181]

Fitness Determination of Air Illinois, Inc.

AGENCY: Civil Aeronautics Board.

ACTION: Notice of Commuter Air Carrier Fitness Determination—Order 81-6-181, Order to Show Cause.

SUMMARY: The Board is proposing to find that Air Illinois, Inc. is fit, willing, and able to provide commuter air carrier service under section 419(c)(2) of the Federal Aviation Act, as amended; that it is capable of providing reliable essential air service; and that the aircraft used in this service conform to applicable safety standards. The complete text of this order is available, as noted below.

DATES: Responses: All interested persons wishing to respond to the Board's tentative fitness determination shall serve their responses on all persons listed below no later than July 17, 1981, together with a summary of the testimony, statistical data, and other material relied upon to support the allegations.

ADDRESSES: Responses or additional data should be filed with the Essential Air Services Division, Room 920, Civil Aeronautics Board, Washington, D.C. 20428, and with all persons listed in Attachment A of Order 81-6-181.

FOR FURTHER INFORMATION CONTACT: Larry Intravia, Bureau of Domestic Aviation, Civil Aeronautics Board, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428, (202) 673-6068.

SUPPLEMENTARY INFORMATION: The complete text of Order 81-6-181 is available from the Distribution Section, Room 516, 1825 Connecticut Avenue, N.W., Washington, D.C. Persons outside the metropolitan area may send a postcard request for Order 81-6-181 to the Distribution Section, Civil Aeronautics Board, Washington, D.C. 20428.

By the Civil Aeronautics Board: June 26, 1981.

Phyllis T. Kaylor,
Secretary.

[FR Doc. 81-19671 Filed 7-2-81; 8:45 am]
BILLING CODE 6320-01-M

Fitness Determination of Sunbird Airlines, Inc.

AGENCY: Civil Aeronautics Board.

ACTION: Notice of Commuter Air Carrier Fitness Determination—Order 81-6-180, Order To Show Cause.

SUMMARY: The Board is proposing to find that Sunbird Airlines, Inc. is fit, willing, and able to provide commuter air carrier service under section 419(c)(2) of the Federal Aviation Act, as amended; that it is capable of providing reliable essential air service; and that the aircraft used in this service conform to applicable safety standards. The complete text of this order is available, as noted below.

DATE: Responses: All interested persons wishing to respond to the Board's tentative fitness determination shall serve their responses on all persons listed below no later than July 17, 1981, together with a summary of the testimony, statistical data, and other material relied upon to support the allegations.

ADDRESSES: Responses or additional data should be filed with the Essential Air Services Division, Room 921, Civil Aeronautics Board, Washington, D.C. 20428, and with all persons listed in Attachment A of Order 81-6-180.

FOR FURTHER INFORMATION CONTACT: Ms. Teresa Smith, Bureau of Domestic Aviation, Civil Aeronautics Board, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428 (202) 673-5348.

SUPPLEMENTARY INFORMATION: The complete text of Order 81-6-180 is available from the Distribution Section, Room 516, 1825 Connecticut Avenue, N.W., Washington, D.C. Persons outside the metropolitan area may send a postcard request for Order 81-6-180 to the Distribution Section, Civil Aeronautics Board, Washington, D.C. 20428.

By the Civil Aeronautics Board: June 26, 1981.

Phyllis T. Kaylor,
Secretary.

[FR Doc. 81-19672 Filed 7-2-81; 8:45 am]
BILLING CODE 6320-01-M

[Docket 31619]

Ruth C. A. Keene and Trans International Airlines, Inc. (Part 252 Enforcement Proceeding); Reassignment of Proceeding

This proceeding is hereby reassigned to Administrative Law Judge John M. Vittone. Future communications should be addressed to Judge Vittone.

Dated at Washington, D.C., June 29, 1981.

Joseph J. Saunders,
Chief Administrative Law Judge.

[FR Doc. 81-19674 Filed 7-2-81; 8:45 am]
BILLING CODE 6320-01-M

[Docket 39634]

U.S.-London Case (1982); Prehearing Conference

Notice is hereby given that a prehearing conference in the above-entitled matter is assigned to be held on July 8, 1981, at 10:00 a.m. (local time), in Room 1003, Hearing Room "D", Universal Building North, 1875 Connecticut Avenue, NW., Washington, D.C. 20428, before the undersigned administrative law judge.

Dated at Washington, D.C., June 29, 1981.

Elias C. Rodriguez,
Administrative Law Judge.

[FR Doc. 81-19675 Filed 7-2-81; 8:45 am]
BILLING CODE 6320-01-M

DEPARTMENT OF COMMERCE

International Trade Administration

Notice of Consolidated Decision on Applications for Duty-Free Entry of Electron Microscopes

The following is a consolidated decision on applications for duty-free entry of electron microscopes pursuant to section 6(c) of the Educational, Scientific and Cultural Materials Importation Act of 1966 (Pub. L. 89-651, 80 Stat. 897) and the regulations issued thereunder as amended (15 CFR 301). (See especially § 301.11(e).)

A copy of the record pertaining to each of the applications in this consolidated decision is available for public review between 8:30 A.M. and 5:00 P.M. in Room 2119 of the Department of Commerce Building, 14th and Constitution Avenue, N.W., Washington, D.C. 20230.

Docket No. 81-00050. Applicant: Regents of the University of California, 405 Hilgard Avenue, Los Angeles, CA 90024. Article: Electron Microscope, JEM 100CX and Accessories. Manufacturer: JEOL Ltd., Japan. Intended use of article:

See Notice on page 16920 in the **Federal Register** of March 16, 1981. Article ordered: July 31, 1980.

Docket No. 81–00055. Applicant: Children's Hospital Medical Center, Department of Pathology, Elland & Bethesda Avenue, Cincinnati, Ohio 45229. Article: Electron Microscope, Model EM 109. Manufacturer: Carl Zeiss, West Germany. Intended use of article: See Notice on page 18564 in the **Federal Register** of March 25, 1981. Article ordered: October 16, 1979.

Docket No. 81–00060. Applicant: University of Alabama in Birmingham, University Station, Birmingham, AL 35294. Article: Electron Microscope, Model JEM 100CX. Manufacturer: JEOL Ltd., Japan. Intended use of article: See Notice on page 18565 in the **Federal Register** of March 25, 1981. Article ordered: September 22, 1980.

Docket No. 81–00063. Applicant: William S. Middleton Memorial Veterans Hospital, 2500 Overlook Terrace, Madison, WI 53705. Article: Electron Microscope, Hitachi Model H–300. Manufacturer: Nissie Sangyo American, Japan. Intended use of article: See Notice on page 18565 in the **Federal Register** of March 25, 1981. Article ordered: September 25, 1980.

Docket No. 81–00067. Applicant: University of Alabama in Birmingham, University Station, Birmingham, Alabama 35294. Article: Electron Microscope, Model JEM 100CX with Accessories. Manufacturer: JEOL Ltd., Japan. Intended use of article: See Notice on page 18565 in the **Federal Register** of March 25, 1981. Article ordered: September 22, 1980.

Docket No. 81–00078. Applicant: State of Rhode Island Department of Mental Health, Retardation and Hospitals, P.O. Box 8269, Cranston, R.I. 02920. Article: Electron Microscope, Model EM 10 CA and Accessories. Manufacturer: Carl Zeiss, West Germany. Intended use of article: See Notice on page 18569 in the **Federal Register** of March 25, 1981. Article ordered: August 21, 1981.

Docket No. 81–00083. Applicant: Pennsylvania College of Optometry, 1200 West Godfrey, Philadelphia, PA 19141. Article: Electron Microscope, Model EM 109 and Accessories. Manufacturer: Carl Zeiss, West Germany. Intended use of article: See Notice on page 18570 in the **Federal Register** of March 25, 1981. Article ordered: April 16, 1980.

Docket No. 81–00084. Applicant: University of Maryland School of Medicine, Department of Pathology, 660 W. Redwood Street, Baltimore, MD 21201. Article: Electron Microscope, Model EM 109 and Accessories. Manufacturer: JEOL Ltd., Japan. Intended use of article: See Notice on page 18570 in the **Federal Register** of March 25, 1981. Article ordered: June 18, 1980.

Docket No. 81–00092. Applicant: Johns Hopkins University, Charles and 34th Street, Baltimore, Maryland 21218. Article: Electron Microscope, Model EM 109 and Accessories. Manufacturer: Carl Zeiss, West Germany. Intended use of article: See Notice on page 18570 in the **Federal Register** of March 25, 1981. Article ordered: November 14, 1980.

Docket No. 81–00094. Applicant: Franklin Research Center, 20th & Race Streets, Philadelphia, PA 19103. Article: Electron Microscope, Model JEM 100CX with Accessories. Manufacturer: JEOL Ltd., Japan. Intended use of article: See Notice on page 18571 in the **Federal Register** of March 25, 1981. Article ordered: November 21, 1980.

Docket No. 81–00096. Applicant: Uniformed Services, University of the Health Sciences, School of Medicine, 4301 Jones Bridge Road, Bethesda, MD 20014. Article: Electron Microscope, Model JEM 100CX with Accessories. Manufacturer: JEOL Ltd., Japan. Intended use of article: See Notice on page 18571 in the **Federal Register** of March 25, 1981. Article ordered: November 20, 1980.

Docket No. 81–00098. Applicant: University of Illinois Medical Center, Research Resources Center (933 Bldg.), P.O. Box 6998, Chicago, Illinois 60660. Article: Electron Microscope, Model JEM 100S with Accessories. Manufacturer: JEOL Ltd., Japan. Intended use of article: See Notice on page 18572 in the **Federal Register** of March 25, 1981. Application received by Commissioner of Customs: January 6, 1981.

Comments: No comments have been received with respect to any of the foregoing application. Decision: Applications approved. No instrument or apparatus of equivalent scientific value to the foreign articles, for such purposes as these articles are intended to be used, was being manufactured in the United States at the time the articles were ordered. Reasons: Each foreign article to which the foregoing applications relate is a conventional transmission electron microscope (CTEM). The description of the intended research and/or educational use of each article established the fact that a comparable CTEM is pertient to the purposes for which each is intended to be used. We know of no CTEM which was being manufactured in the United States either at the time of order of each article described above or at the time of receipt of application by the U.S. Customs Service.

The Department of Commerce knows of no other instrument or apparatus of equivalent scientific value to any of the foreign articles to which the foregoing applications relate, for such purposes as these articles are intended to be used, which was being manufactured in the United States either at the time of order or at the time for receipt of application by the U.S. Customs Service.

(Catalog of Federal Domestic Assistance Program No. 11.105, Importation of Duty-Free Educational and Scientific Materials)

Frank W. Creel,

Acting Director, Statutory Import Programs Staff.

[FR Doc. 81–19034 Filed 7–2–81; 8:45 am]

BILLING CODE 3510–25–M

Pig Iron From West Germany; Preliminary Results of Administrative Review of Antidumping Finding

AGENCY: International Trade Administration, Commerce.

ACTION: Notice of Preliminary Results of Administrative Review of Antidumping Finding.

SUMMARY: The Department of Commerce has conducted an administrative review of the antidumping finding on pig iron from West Germany. The review covers the three known exporters of this merchandise for various periods through June 30, 1980. This review indicates no shipments for those exporters and time periods.

Interested parties are invited to comment on these preliminary results.

EFFECTIVE DATE: July 6, 1981.

FOR FURTHER INFORMATION CONTACT: Brian Kelly, or David Chapman, Office of Compliance, International Trade Administration, U.S. Department of Commerce, Washington, D.C. 20230 (202–377–2923).

SUPPLEMENTARY INFORMATION:

Procedural Background

On July 24, 1971, a dumping finding with respect to pig iron from West Germany was published in the **Federal Register** as Treasury Decision 71–192 (36 FR 13780). A "Tentative Determination to Modify or Revoke Dumping Finding" with respect to the merchandise was published by the Department of the Treasury in the **Federal Register** on October 2, 1978 (34 FR 18560). Reasons for the tentative revocation were given in the notice and interested parties were given an opportunity to present written or oral views. Treasury took no final action on the proposed revocation.

On January 1, 1980, the provisions of title I of the Trade Agreements Act of 1979 became effective. Title I replaced the provisions of the Antidumping Act of 1921 ("the 1921 Act") with a new title VII to the Tariff Act of 1930 ("the Tariff Act"). On January 2, 1980, the authority for administering the antidumping duty law was transferred from the Department of the Treasury to the Department of Commerce ("the Department"). The Department published in the **Federal Register** of March 28, 1980 (45 FR 20511–20512) a notice of intent to conduct administrative reviews of all outstanding dumping findings. As required by section 751 of the Tariff Act, the Department has conducted an administrative review of the finding on pig iron from West Germany. The substantive provisions of the 1921 Act and the appropriate Customs Service regulations apply to all unliquidated entries made prior to January 1, 1980.

Scope of the Review

Imports covered by this review are shipments of pig iron, currently classifiable under item numbers 606.1300 and 606.1500 of the Tariff Schedules of the United States Annotated (TSUSA).

The Department knows of three West German exporters of pig iron to the United States. The review covers various periods through June 30, 1980, during which shipments of pig iron may have been made to the United States. The firms and review periods are listed below.

Preliminary Results of the Review

As a result of our review, we preliminarily determine that there were no shipments for the three firms in the following periods:

Metallhuttanwerke G.m.b.H.—3/1/75–6/30/80
Rheinstahl, A.G.—1/1/73–6/30/80
Duisburger Kupferhutte—8/1/79–6/30/80

Since the firms have failed to provide the written agreement required by § 353.54(e) of the Commerce Regulations, the Department will take no further action on revocation at this time. Interested parties may submit written comments on these preliminary results on or before August 5, 1981 may request disclosure and/or a hearing on or before July 21, 1981. The Department will publish the final results of the administrative review including the results of its analysis of any such comments or hearing.

Further, as required by § 353.48(b) of the Commerce Regulations, a cash deposit based on the most recent margin for each firm usually would be required on all shipments of pig iron from West Germany entered, or withdrawn from warehouse, for consumption on or after the date of publication of the final results. The most recent margin calculated for each of the firms was zero, and therefore the Department shall not require cash deposits on shipments of West German pig iron. This waiver of deposit shall remain in effect until publication of the final results of the next administrative review.

This administrative review and notice are in accordance with section 751(a)(1) of the Tariff Act (19 U.S.C. 1675(a)(1) and § 353.53 of the Commerce Regulations (19 CFR 353.53).

Dated: June 30, 1981.

Gary N. Horlick,

Deputy Assistant Secretary for Import Administration.

[FR Doc. 81-19669 Filed 7-2-81; 8:45 am]

BILLING CODE 3510-25-M

Truck Trailer Axle-and-Brake Assemblies From the Hungarian People's Republic; Postponement of Preliminary Decision

AGENCY: International Trade Administration, Commerce.

ACTION: Postponement of Preliminary Antidumping Determination.

SUMMARY: This notice informs the public that the Department of Commerce has determined that this antidumping case is "extraordinarily complicated," and that the Department will postpone its preliminary determination as to whether sales of truck trailer axle-and-brake assemblies from the Hungarian People's Republic have occurred at less than fair value until not later than September 10, 1981.

EFFECTIVE DATE: July 6, 1981.

FOR FURTHER INFORMATION CONTACT: John J. Kenkel, Import Administration Specialist, Office of Investigations, Import Administration, U.S. Department of Commerce, 14th Street & Constitution Avenue, NW, Washington, D.C. 20230 (202–377–3464).

SUPPLEMENTARY INFORMATION: On March 11, 1981, the Department of Commerce published notice in the **Federal Register** (46 FR 16109) that it was initiating, under section 732(b) of the Tariff Act of 1930 (19 U.S.C. 1673a(b)), an antidumping investigation to determine whether truck trailer axle-and-brake assemblies from the Hungarian People's Republic are being or are likely to be sold at less than fair value. The notice stated that, unless the investigation were extended, the Department would issue a preliminary determination not later than July 22, 1981. Section 733(c) of the act provides that the Department of Commerce may postpone its preliminary determination concerning sales at less than fair value if it concludes that the parties involved are cooperating in the investigation, the case is extraordinarily complicated, and additional time is needed to make the preliminary determination.

Pursuant to section 733(c) of the Act, the Department concludes that the parties concerned are cooperating and that this case is extraordinarily complicated because it presents a novel issue. This is one of the first dumping cases brought against a country which traditionally has been considered to be state controlled, but which may have certain sectors which operate like a free-market economy. In order to determine the appropriate measure of fair value, the Import Administration has had to analyze the nature of the Hungarian economy in general and the industrial sector in detail. Therefore, the Department will need additional time to collect and analyze data necessary for a preliminary determination.

Accordingly, the Department will issue a preliminary determination in this case not later than September 10, 1981.

This notice is published pursuant to section 733(c)(2) of the Act (19 U.S.C. 1673b(c)(2)).

Dated: June 26, 1981.

David L. Binder,

Acting Deputy Assistant Secretary for Import Administration.

[FR Doc. 81-19586 Filed 7-2-81; 8:45 am]

BILLING CODE 3510-25-M

DEPARTMENT OF DEFENSE

Department of the Air Force

New Systems of Records

AGENCY: Department of the Air Force.

ACTION: Notice of a new system of records.

SUMMARY: The Air Force proposes to establish two new systems of records subject to the Privacy Act of 1974. The systems notices for these new systems of records are published below.

DATES: These systems shall be effective as proposed without further notice on August 5, 1981 unless comments are received which would result in a contrary determination.

ADDRESS: Any comments including written data, views or arguments concerning the proposed systems should be addressed to the system manager identified in each notice.

FOR FURTHER INFORMATION CONTACT: Mr. Jon E. Updike, HQ USAF/DAAD (s), Room 4A–1088I, The Pentagon Washington, D.C. 20330, Telephone: (202) 694–3431.

SUPPLEMENTARY INFORMATION: The Air Force system of records notices inventory subject to the Privacy Act of 1974 (5 U.S.C. 522a) Pub. L. 93–579 have been published to date in the **Federal Register** at:

FR Doc 79–37052 [44 FR 74145] December 17, 1979
FR Doc 81–897 [46 FR 6443] January 21, 1981
FR Doc 81–7598 [46 FR 16110] March 11, 1981

The Department of the Air Force has submitted new system reports for these two systems as required by the provisions of 5 U.S.C. 552a(o) as follows:

System No.	Date of report
F05002 SAC A	June 1, 1981.
F05002 SAC C	May 20, 1981.

M. S. Healy,
OSD Federal Register Liaison Officer, Washington, Headquarters Services Department of Defense.
June 29, 1981.

F09003 SAC A

SYSTEM NAME:

Unaccompanied Personnel Quarters Assignment/Termination.

SYSTEM LOCATION:

All Strategic Air Command bases. Located in the Base Billeting Operations office and in the respective Squadron Orderly Room. Official mailing addresses are in the Department of Defense directory in the appendix to the Air Force's systems notices.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Unaccompanied military personnel who: (1) apply for or who are entitled to occupy unaccompanied quarters, (2) accept or decline unaccompanied on-base quarters, (3) reside off-base at their own expense, (4) accept inadequate quarters, and/or (5) are identified as authorized to reside off-base with prescribed quarters allowance.

CATEGORIES OF RECORDS IN THE SYSTEM:

Records related to application, assignment, acceptance, declination, or termination of unaccompanied quarters; authorization for unaccompanied personnel to reside off-base at their own expense; voluntary acceptance of inadequate quarters; and/or authorization to reside off-base with prescribed quarters allowance.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

10 U.S.C. 8012, Secretary of the Air Force: power and duties; delegation by.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

To effectively manage unaccompanied personnel quarters; establish and maintain a record of application for unaccompanied personnel quarters assignment; terminate assignment to unaccompanied quarters; and grant authorization to reside off-base with or without specified quarters allowance.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Maintained in file folders.

RETRIEVABILITY:

Retrieved by name.

SAFEGUARDS:

Records are accessed by custodian of unit files and by personnel responsible for servicing the record system in performance of official duties. File folders are stored in locked rooms and drawers.

RETENTION AND DISPOSAL:

Records are destroyed by tearing into pieces, shredding, burning, macerating, or pulping when superseded or when individual is reassigned.

SYSTEM MANAGER(S) AND ADDRESS:

Base Billeting Manager and Commanders of Strategic Air Command Squadron on SAC bases.

NOTIFICATION PROCEDURE:

Individuals may contact the Base Billeting Manager or Commanders of Strategic Command Squadrons on SAC bases. Requests to determine existence of record should include full name and grade and approximate dates individual was assigned to or serviced by the Billeting Operation function on Strategic Air Command bases, subsequent to 1 July 1981.

RECORD ACCESS PROCEDURES:

Access is controlled by Base Billeting Manager at base level or by Squadron Commanders at squadron level.

CONTESTING RECORD PROCEDURES:

The Air Force's rules for access to records and for contesting and appealing initial determinations by the individual concerned may be obtained from the Systems Manager.

RECORD SOURCE CATEGORIES:

Information is obtained from individual.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

None.

F05002 SAC C

SYSTEM NAME:

ADP Training Management System.

SYSTEM LOCATION:

Headquarters Strategic Air Command, Deputy Chief of Staff, Data Systems (HQ SAC/AD), Offutt AFB, NE 68113.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Personnel assigned to HQ SAC/AD.

CATEGORIES OF RECORDS IN THE SYSTEM:

Training Summary Files: Records are maintained for each student listing training courses completed and scheduled. Computer Based Training (CBT) Management: For students enrolled in Computer Assisted Instructions (CAI) courses, maintains record of student progress and responses to lesson material.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

10 U.S.C. 8012, Secretary of the Air Force: powers and duties: delegation by.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSE OF SUCH USES:

Used to validate prerequisites for projected training, track student progress in CAI courses, monitor enrollment processing actions, and generate statistical information on training trends within HQ SAC/AD.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Course material bearing personal information will be stored on a magnetic tape/disc and hard copy course material will be stored in an office that is locked when vacant.

RETRIEVABILITY:

By name, course, date, or organization.

SAFEGUARDS:

Records are accessed by personnel responsible for servicing the record system in performance of official duties. Students have access only to their own file by grant of specific "permissions." Hard copies of records are stored in locked rooms and cabinets.

RETENTION AND DISPOSAL:

Retained until reassigned from HQ SAC/AD, then computer files are erased or overwritten and hard copies are destroyed by tearing into pieces, shredding, pulping, macerating, or burning.

SYSTEM MANAGER(S) AND ADDRESS:

Deputy Chief of Staff, Data Systems, Headquarters Strategic Air Command, Offutt AFB NE 68113.

NOTIFICATION PROCEDURE:

Deputy Chief of Staff, Data Systems (HQ SAC/ADXRT), Offutt AFB NE 68113. Requests to determine existence of record should include full name, grade and whether currently assigned to HQ SAC/AD.

RECORD ACCESS PROCEDURES:

Access to all records is controlled by HQ SAC/ADXRT, Offutt AFB, NE 68113.

CONTESTING RECORD PROCEDURES:

The Air Force rules for access to records and for contesting and appealing initial determination by the individuals concerned may be obtained from the Systems Manager.

RECORD SOURCE CATEGORIES:

Information obtained from individual and graduation certificates.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

None.

[FR Doc. 81-19652 Filed 7-2-81; 8:45 am]
BILLING CODE 3910-01-M

DEPARTMENT OF ENERGY

Contract Award; National Academy of Public Administration

AGENCY: Department of Energy.

ACTION: Notice of Contract Award.

SUMMARY: In accordance with the Department of Energy Procurement Regulations, the Department of Energy gives public notice that a contract is being awarded, after taking into account the existence of potential organizational conflicts of interest, because this procurement action is determined to be in the best interest of the United States.

FOR FURTHER INFORMATION CONTACT: Edward F. Mastal, U.S. Department of Energy, Nuclear Waste Management and Fuel Cycle Programs, Office of Nuclear Energy, NE-310, Room A-276, 301/353-3723.

Determination and Findings

Upon the basis of the following determinations and findings, the contract described below is being awarded to the National Academy of Public Administration (NAPA). Based on an evaluation of the facts contained in the disclosure statement, it has been determined that no organizational conflict of interest exists with NAPA itself. However, an organizational conflict of interest may potentially exist with one or more of the panel members to be assembled by NAPA to complete this work. Administrative and other mechanisms will be employed to mitigate this potential organizational conflict of interest. This procurement action is determined to be in the best interest of the United States pursuant to the authority of Department of Energy Procurement Regulation 41 CFR 9-1.5409(a)(3).

The Department of Energy has responsibility for implementing National policy and for all nonregulatory activities associated with radioactive waste management. As lead agency, the Department is responsible for the preparation and implementation of appropriate plans, programs, and mechanisms to improve coordination and communication of activities and decisions on radioactive waste management.

In addition to the technical aspects of radioactive waste management, mechanisms need to be identified to resolve institutional issues. These include mechanisms to improve interagency coordination and planning and Federal/State interactions.

Resolution of institutional issues is of equal importance as resolution of technical issues. New approaches for improving present methods need to be developed and reviewed which address the coordination of various activities of the Federal agencies, as well as the forging of new "partnerships" or means for interacting with States, Indian Tribes, and local governments in managing and disposing of radioactive wastes. The need for improving specific implementing mechanisms to coordinate and integrate federal actions is a dominant theme from commenters critiquing Federal waste management programs.

To discharge this responsibility, it is necessary for the Office of Nuclear Waste Management and Fuel Cycle Programs to explore new approaches and obtain neutral, expert assistance to effectively resolve these institutional issues. NAPA is an organization of active and distinguished practitioners and scholars of public administration who have a special concern with program performance in Federal, State, and local government, public sector organization, and public administration. The special strength of the Academy lies in its ability to asemble a panel of individuals who possess a breadth of experience and a depth of knowledge in the institutional, organizational, and administrative areas under investigation. When these several perspectives are brought together in a panel forum, there is a unique opportunity to probe past experience to identify what works or does not work, to forecast potential problem areas and to point out the most promising solutions to such problems. NAPA's members possess expertise in policy formation, program implementation, and management in all levels of government. They can concentrate a broad range of experts upon development of specific methods to coordinate planning activities of the various government groups. They provide neutral expertise in researching and evaluating management techniques, both in place and proposed, and would recommend approaches to resolve intergovernmental issues.

In accordance with 41 CFR 9-1.5405, NAPA has provided disclosure information concerning its interests related to the contract work to be performed for the Department of Energy. The disclosure information bears upon the potential for organizational conflict of interest (1) with respect to being able to render impartial, technically sound and objective assistance or advice, or (2) which may give it an unfair competitive advantage. Based on evaluation of the facts contained in the disclosure statement, it has been determined that no organizational conflict of interest exists with NAPA itself. However, organizational conflict of interest may potentially exist with one or more of the panel members to be assembled by NAPA to complete this work. Since the NAPA members have prior experience in public administration, held Federal positions, and are knowledgeable in radioactive waste matters, it is almost impossible not to have formed an opinion or a bias towards a particular process to resolve institutional issues. However, it is this very experience and expert opinion which is necessary for an application to this work. By providing a panel of experts for discussion of issues and alternative solutions, any such bias is mitigated or eliminated resulting in a neutral and unbiased set of recommendations.

Mitigation

Selection of panel members will be by NAPA. The Special Organizational Conflicts of Interest clause contained in

9–1.5408(2) will be included in the contract with NAPA. Upon completion of work, the recommendations and associated rationale will be reviewed by the Department of Energy and incorporated, as appropriate, in the decisionmaking process of the Department of Energy to improve mechanisms for interagency and intergovernmental options.

Determination

Based upon the above Findings and Mitigation, and in accordance with 41 CFR 9–1.5409(a)(3), I hereby find that the approval of this contract award is in the best interest of the United States.

Dated: June 24, 1981.

John W. Crawford, Jr.,

Acting Assistant Secretary for Nuclear Energy.

[FR Doc. 81–19668 Filed 7–2–81; 8:45 am]

BILLING CODE 6450–01–M

Dose Assessment Advisory Group; Open Meeting

Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92–463, 86 Stat. 770), notice is hereby given of the following advisory committee meeting.

Name: Dose Assessment Advisory Group
Date and time: Wednesday, July 22, 1981—8:30 a.m. to approximately 5 p.m.; Thursday, July 23, 1981—8:30 a.m. to approximately 4 p.m.
Place: Department of Energy, Nevada Operations Office Auditorium, 2753 South Highland Drive, Las Vegas, Nevada
Contact: Marshall Page, Jr., Deputy Project Manager, Off-Site Radiation Exposure Review Project, Nevada Operations Office, Department of Energy, Box 14100, Las Vegas, Nevada 89114, Telephone: 702–734–3194

Purpose of group

To provide the Secretary of Energy and the Manager, Nevada Operations Office (NV), with advice and recommendations pertaining to the Off-Site Radiation Exposure Review Project. This project concerns the evaluation and assessment of the amount of radiation received by members of the offsite population surrounding the Nevada Test Site (NTS) as a result of the nuclear test operations conducted at the NTS.

Tentative Agenda

July 22, 1981

- Introduction and Briefing
- Reports by Pathway Analysis, Internal Dose, Data Analysis and External Dose Task Groups on model development. Presentations will include model validation, parameters used in models and calculations used to produce individual organ dose estimates for selected individuals
- Synopsis of external and internal dose estimates for selected individuals
- Dose Assessment Advisory Group discussion
- Public Comment (5 minute rule)

July 23, 1981

- Announcements and instructions
- Presentation by Environmental Measurements Laboratory on results of recent environmental sampling of fallout areas
- Progress reports by Fallout Verification Task Groups and the Coordination and Information Center
- Discussion and recommendations by Dose Assessment Advisory Group
- Public Comment (5 minute rule)

Public Participation

The meeting is open to the public. The Chairperson of the Group is empowered to conduct the meeting in a fashion that will, in his judgment, facilitate the orderly conduct of business. Any member of the public who wishes to file a written statement with the Group will be permitted to do so, either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact Marshall Page at the address or telephone number listed above.

Transcripts

Available for public review and copying at the Public Reading Room, Room 1E190, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C., between 8 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Executive Summary

Available approximately 30 days following the meeting from the Advisory Committee Management Branch, telephone 202–252–5187.

Issued in Washington, D.C. on June 30, 1981.

Harry L. Peebles,

Deputy Assistant Secretary, Management and Administration.

[FR Doc. 81–19670 Filed 7–2–81; 8:45 am]

BILLING CODE 6450–01–M

Office of Assistant Secretary for International Affairs

International Atomic Energy Agreements; Proposed Subsequent Arrangement; European Atomic Energy Community (EURATOM)

Pursuant to Section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160) notice is hereby given of a proposed "subsequent arrangement" under the Additional Agreement for Cooperation Between the Government of the United States of America and the European Atomic Energy Community (EURATOM) Concerning Peaceful Uses of Atomic Energy; as amended, and the Agreement for Cooperation Between the Government of the United States of America and the Government of Norway Concerning Civil Uses of Atomic Energy, as amended.

The subsequent arrangement to be carried out under the above mentioned agreements involves approval for the retransfer from Norway to the Federal Republic of Germany of 83.842 kilograms of uranium, containing 3.1155 kilograms of U^{-235} (3.7% average enrichment) for chemical purification and conversion into UO_2 powder. After conversion, it is intended to return the material to Norway for production of fuel elements for the JEEP II and HBWR reactors.

In accordance with Section 131 of the Atomic Energy Act of 1954, as amended, it has been determined that approval of this retransfer, designated as RTD/EU(NO)–33 will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than July 21, 1981.

For the Department of Energy.

Dated: June 30, 1981.

Harold D. Bengelsdorf,

Director for Nuclear Affairs, International Nuclear and Technical Programs.

[FR Doc. 81–19664 Filed 7–2–81; 8:45 am]

BILLING CODE 6450–01–M

International Atomic Energy Agreements; Proposed Subsequent Arrangement; European Atomic Energy Community (EURATOM)

Pursuant to Section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160) notice is hereby given of a proposed "subsequent arrangement" under the Additional Agreement for Cooperation Between the Government of the United States of America and the European Atomic Energy Community (EURATOM) Concerning Peaceful Uses of Atomic Energy, as amended, and the Agreement for Cooperation Between the Government of the United States of America and the Government of Switzerland Concerning Civil Uses of Atomic Energy, as amended.

The subsequent arrangement to be carried out under the above mentioned agreements involves approval for the export of 248,000 kilograms of natural uranium as uranium hexafluoride to Switzerland, for subsequent enrichment at the Eurodif facility, Tricastin, France. After enrichment, it is planned to store the enriched uranium in Switzerland, for subsequent shipment to the United States for fabrication of fuel elements for the Kaiseraugst power reactor in Switzerland.

This subsequent arrangement is to be carried out under the above mentioned agreements in accordance with Section

402(a) of the Nuclear Non-Proliferation Act of 1978 (42 U.S.C. 2153a).

In accordance with Section 131 of the Atomic Energy Act of 1954, as amended, it has been determined that approval of this subsequent arrangement will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than July 21, 1981.

For the Department of Energy.

Dated: June 30, 1981.

Harold D. Bengelsdorf,

Director for Nuclear Affairs, International Nuclear and Technical Programs.

[FR Doc. 81-19665 Filed 7-2-81; 8:45 am]

BILLING CODE 6450-01-M

International Atomic Energy Agreements; Proposed Subsequent Arrangement, European Atomic Energy Community (EURATOM)

Pursuant to Section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160) notice is hereby given of a proposed "subsequent arrangement" under the Agreement for Cooperation Between the Government of the United States of America and the International Atomic Energy Agency (IAEA) on the Peaceful Uses of Atomic Energy, as amended.

The subsequent arrangement to be carried out under the above mentioned agreement involves the signature of a Project and Supply Agreement amendment and related documents concerning the proposed transfer from the United States to Malaysia through the IAEA of 5.48 kilograms of uranium, enriched to approximately 19.9% in U-235, for use as research reactor fuel.

In accordance with Section 131 of the Atomic Energy Act of 1954, as amended, it has been determined that the furnishing of this nuclear material will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than July 21, 1981.

For the Department of Energy.

Dated: June 30, 1981.

Harold D. Bengelsdorf,

Director for Nuclear Affairs, International Nuclear and Technical Programs.

[FR Doc. 81-19666 Filed 7-2-81; 8:45 am]

BILLING CODE 6450-01-M

International Atomic Energy Agreements; Proposed Subsequent Arrangements; Republic of Korea

Pursuant to section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160) notice is hereby given of proposed "subsequent arrangements" under the Agreement for Cooperation Between the Government of the United States of America and the Government of the Republic of Korea Concerning Civil Uses of Atomic Energy, as amended.

The subsequent arrangements to be carried out under the above mentioned agreement involve supply of the following materials:

Contract Number S-KO-10, 2 milligrams of thorium-230 to be used in isotope dilution analysis on rock specimens.

Contract Number S-KO-11, 20 milligrams of uranium-235 to be used in isotope dilution analysis on rock specimens.

In accordance with Section 131 of the Atomic Energy Act of 1954, as amended, it has been determined that the furnishing of these nuclear materials will not be inimical to the common defense and security.

These subsequent arrangements will take effect no sooner than July 21, 1981.

For the Department of Energy.

Dated: June 30, 1981.

Harold D. Bengelsdorf,

Director for Nuclear Affairs, International Nuclear and Technical Programs.

[FR Doc. 81-19667 Filed 7-2-81; 8:45 am]

BILLING CODE 6450-01-M

Economic Regulatory Administration

[OFC Case Nos. 51685-2516-01-82; 51685-2516-02-82; 51685-2516-03-82; 51685-2516-04-82]

Long Island Lighting Company; Termination of Prohibition Order Proceedings Under the Powerplant and Industrial Fuel Use Act of 1978

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of Intent not to proceed with Prohibition Order Proceedings Pursuant to Sections 301 and 701 of the Powerplant and Industrial Fuel Use Act of 1978.

SUMMARY: On January 2, 1980, pursuant to sections 301 and 701(b) of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), the Economic Regulatory Administration (ERA) of the Department of Energy (DOE) published in the **Federal Register** (45 FR 66) a notice of issuance of proposed prohibition orders to the Long Island Lighting Company of Mineola, New York. The orders would, if finalized, prohibit the use of petroleum or natural gas as a primary energy source in powerplants 1, 2, 3 and 4 at the Northport facility of Long Island Lighting Company (Utility), located at Huntington, Long Island, New York.

ERA hereby gives notice, pursuant to rules implementing FUA, that it does not intend to proceed with the prohibition order proceedings instituted against the Utility.

FOR FURTHER INFORMATION CONTACT:

Jack Vandenberg, Office of Public Information, Economic Regulatory Administration, Department of Energy, 2000 M Street, N.W., Room B-110, Washington, D.C. 20461, (202) 653-4055

Steven A. Frank, Office of Fuels Conversion, Economic Regulatory Administration, Department of Energy, 2000 M Street, N.W., Room 3128, Washington, D.C. 20461, (202) 653-4184

Douglas F. Mitchell, Office of General Counsel, Department of Energy, 1000 Independence Ave., S.W., Room 6B-178, Washington, D.C. 20585, (202) 252-2967

SUPPLEMENTARY INFORMATION: In accordance with 10 CFR 501.51(b)(3), publication of the notice and issuance of the proposed orders to powerplants 1, 2, 3 and 4 at the Northport Generating Station began a three month comment period, during which period the Utility was given an opportunity to challenge the ERA's initial findings of technical capability. During this period, the Utility was required to furnish ERA with such additional evidence as was necessary to enable ERA to make the other statutory findings which are required to be made by ERA prior to issuance of final prohibition orders. The comment period ended on April 2, 1980. On April 2, 1980, the Utility submitted its initial comments in response to the proposed prohibition orders. The Utility claimed:

(1) The powerplants do not now have, nor have they ever had, the technical capability to burn coal; (2) the rebuilding of the powerplants to enable them to burn coal would require (a) substantial modification, (b) substantial reduction in the rated capacity of the units; and (3) it is not financially feasible for the Utility to rebuild the units to burn coal. Further, possible temporary and permanent exemptions were identified by the Utility for which the powerplants may be eligible.

Though ERA's preliminary findings showed that the powerplants were designed to burn coal, the Utility has provided information which relate substantive technical and financial problems involved in the proposed conversion which have led ERA to conclude that it is infeasible to convert the powerplants at this time or in the foreseeable future.

ERA finds that the continuance of this prohibition order process would serve no useful purpose at this time and would, in fact, likely cause additional oil consumption by the Utility by preventing the formation of needed capital to accomplish other oil reduction construction activities. 10 CFR 501.51(b)(9) provides that ERA may terminate a prohibition order proceeding at any time prior to the date upon which a final order shall become effective. In view of these facts, ERA has decided to terminate, and hereby gives notice that it has terminated, the prohibition order proceedings against the Utility's Northport powerplants 1, 2, 3 and 4.

The public file containing a copy of this notice and other documents and supporting materials on this proceeding is available for inspection upon request at: ERA, Room B-110, 2000 M Street, N.W., Washington, D.C., Monday through Friday, 8:00 a.m.—4:30 p.m.

Issued in Washington, D.C. on June 26, 1981.

Robert L. Davies,

Director, Office of Fuels Conversion, Economic Regulatory Administration.

[FR Doc. 81-19681 Filed 7-2-81; 8:45 am]

BILLING CODE 6450-01-M

Planet Engineers Inc.; Action Taken on Consent Order

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of proposed consent order and opportunity for comment.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) announces that it has executed a Consent Order and provides an opportunity for potential claims against the refunds deposited in an escrow account established pursuant to the Consent Order. Comments by: August 5, 1981.

ADDRESS: Send comments to Alan L. Wehmeyer, Chief, Crude Products Program Management Branch, Central Enforcement District, 324 East 11th Street, Kansas City, Missouri 64106.

FOR FURTHER INFORMATION CONTACT: Alan L. Wehmeyer, Chief, Crude Products Program Management Branch, Central Enforcement District, 324 East 11th Street, Kansas City, Missouri 64106. Phone (816) 374-5932.

SUPPLEMENTARY INFORMATION: On June 16, 1981, the Office of Enforcement of the ERA executed a Consent Order with Planet Engineers Incorporated ("Planet"). Under 10 CFR 205.199J(b), a Consent Order which involves a sum less than $500,000, excluding penalties and interest, becomes effective upon its execution.

I. The Consent Order

Planet, with its home office located in Denver, Colorado, is engaged in the processing and sale of natural gas liquids (NGL) and NGL products, and is subject to the Mandatory Petroleum Allocation and Price Regulations at 10 CFR Parts 210, 211, and 212. To resolve certain civil actions which could be brought by the Office of Enforcement of the Economic Regulatory Administration as a result of its audit of Planet the ERA Office of Enforcement and Planet entered into a Consent Order, the significant terms of which are as follows:

1. The Office of Enforcement has examined Planet's books and records and reviewed all pertinent matters relating to Planet's compliance with the DOE petroleum price regulations in effect during the period from September 1, 1973 through January 28, 1981. All civil matters pertaining to compliance with the DOE petroleum price regulations and prices charged by Planet in sales of NGL and NGL products during the period September 1, 1973 through January 28, 1981 are resolved by this Consent Order.

2. Planet will refund the aggregate amount of $55,000, which includes interest.

3. Execution of the Consent Order constitutes neither an admission by Planet nor a finding by DOE that Planet has violated any statutes or applicable regulations of the Cost of Living Council, the Federal Energy Office, the Federal Energy Administration or the Department of Energy.

4. The provisions of 10 CFR 205.199J, including the publication of this notice, are applicable to the Consent Order.

II. Disposition of Refunded Overcharges

In this Consent Order, Planet agrees to refund, in full settlement of any civil liability with respect to actions which might be brought by the Office of Enforcement, ERA, arising out of the transactions specified in Part I.1. above during the settlement period, the sum of $55,000 on or before July 16, 1981. Refunded overcharges will be in the form of a certified check made payable to the United States Department of Energy and will be delivered to the Assistant Administrator for Enforcement, ERA. These funds will remain in a suitable account pending the determination of their proper disposition.

The DOE intends to distribute the refund amounts in a just and equitable manner in accordance with applicable laws and regulations. Accordingly, distribution of such refund overcharges requires that only those "persons" (as defined at 10 CFR § 205.2) who actually suffered a loss as a result of the transactions described in the Consent Order receive appropriate refunds. Because of the petroleum industry's complex marketing system, it is likely that overcharges have either been passed through as higher prices to subsequent purchasers or offset through devices such as the Domestic Crude Oil Allocation (Entitlements) Program, 10 CFR 211.67. In fact, the adverse effects of the overcharges may have become so diffused that it is a practical impossibility to identify specific, adversely affected persons, in which case disposition of the refunds will be made in the general public interest by an appropriate means such as payment to the Treasury of the United States pursuant to 10 CFR 205.199I(a).

III. Submission of Notices of Claim

Interested persons who believe that they have a claim to all or a portion of the refund amount should provide written notification of the claim to the ERA at this time. Proof of claims is not now being required. Written notification to the ERA at this time is requested primarily for the purpose of identifying valid potential claims to the refund amount. After potential claims are identified, procedures for the making of proof of claims may be established. Failure by a person to provide written notification of a potential claim within the comment period for this Notice may result in the DOE irrevocably disbursing the funds to other claimants or in the general public interest.

You should sent your written notification of a claim to Alan L. Wehmeyer, Chief, Crude Products Program Management Branch, Economic Regulatory Administration, U.S. Department of Energy, 324 East 11th Street, Kansas City, Missouri 64106. You may obtain a free copy of this Consent Order by writing to the same address or by calling (816) 374-5932.

You should identify your written notification of a claim on the outside of your envelope and on the documents you submit with the designation, "Notice of Claim to Planet Engineers Incorporated Consent Order." We will consider all comments we receive by 4:30 p.m., local time on August 6, 1981. You should identify any information or data which, in your opinion, is confidential and submit it in accordance with the procedures in 10 CFR 205.9(f).

Issued in Kansas City, Missouri on the 24th day of June, 1981.

William D. Miller,

District Manager, Economic Regulatory Administration.

[FR Doc. 81-19660 Filed 7-2-81; 8:45 am]

BILLING CODE 6450-01-M

[ERA Docket No. 81-CERT-008]

Public Service Electric Gas Co.; Recertification of Eligible Use of Natural Gas To Displace Fuel Oil

On June 5, 1981, Public Service Electric and Gas Company (Public Service), 80 Park Place, Newark, New Jersey 07101, filed with the Administrator of the Economic Regulatory Administration (ERA) pursuant to 10 CFR Part 595 an application for recertification of an eligible use of up to 7.3 billion cubic feet of natural gas per year to displace approximately 1,102,000 barrels of No. 6 fuel oil (0.3 percent sulfur) and approximately 30,000 barrels of No. 2 fuel oil (0.2 percent sulfur) or kerosene (0.1 percent sulfur) per year at eight of its electric generating stations located in New Jersey: Bergen in Ridgefield; Essex in Newark; Hudson in Jersey City; Kearney in Kearney; Linden in Linden; Sewaren in Sewaren; Edison in Edison; and Mercer in Trenton. The eligible seller of the natural gas is National Gas and Oil Corporation (National), 1500 Granville Road, Newark, Ohio 43055. The gas will be transported by Texas Eastern Transmission Corporation, P.O. Box 2521, Houston, Texas 77001; Tennessee Gas Pipeline Company, P.O. Box 2511, Houston, Texas 77001; and Transcontinental Gas Pipe Line Corporation, P.O. Box 1396, Houston, Texas 77001. Notice of that application was published in the **Federal Register** (46 FR 32307, June 22, 1981) and an opportunity for public comment was provided for a period of ten (10) calendar days from the date of publication. On June 9, 1981, Public Service requested that, if necessary, it be issued the recertification prior to the close of the 10-day public comment period to prevent disruption of this gas being supplied, transported, and used to displace fuel oil under the original certification.

On June 25, 1980, Public Service received a one-year recertification (ERA Docket No. 80-CERT-020) of an eligible use of natural gas purchased from National and the Equitable Gas Company (Equitable) for a period of one year expiring on June 24, 1981, for use in its electric generating stations in New Jersey. Public Service has not requested recertification of Equitable as an eligible seller.

The ERA has carefully reviewed Public Service's application in accordance with 10 CFR Part 595 and the policy considerations expressed in the Final Rulemaking Regarding Procedures for Certification of the Use of Natural Gas to Displace Fuel Oil (44 FR 47920, August 16, 1979). The ERA has determined that Public Service's application satisfies the criteria enumerated in 10 CFR Part 595, and, therefore, has granted the recertification and transmitted that recertification to the Federal Energy Regulatory Commission. More detailed information, including a copy of the application, transmittal letter, and the actual recertification are available for public inspection at the ERA, Division of Natural Gas Docket Room, Room 7108, RG-13, 2000 M Street, N.W., Washington, D.C. 20461, from 8:30 a.m. to 4:30 p.m., Monday through Friday, except Federal holidays.

This recertification is being issued prior to the expiration of the 10-day public comment period and being made effective on June 25, 1981, to provide continuity with the current certificate's June 24, 1981, expiration date. The recertification involves the displacement of large volumes almost entirely of imported fuel oil and it is in the public interest to maximize the displacement of imported fuel. The application also indicates that the gas volumes are presently flowing and disruption of the gas would cause a loss of oil displacement. It is therefore not in the public interest to disrupt unnecessarily the displacement of this imported fuel oil, especially since this same purchase and use of gas at these facilities has qualified as an "eligible use" for the past two years and continually displaced significant volumes of imported fuel oil. Public comments will still be accepted by ERA for ten (10) calendar days from the date of publication of the Notice of Application in the **Federal Register** in view of the ability of the Administrator to terminate a recertification for good cause (10 CFR 595.08).

Issued in Washington, D.C. on June 25, 1981.

F. Scott Bush,

Acting Director, Office of Program Operations, Economic Regulatory Administration.

[FR Doc. 81-19662 Filed 7-2-81; 8:45 am]

BILLING CODE 6450-01-M

[ERA Docket No. 81-CERT-009]

Public Service Electric & Gas Co.; Recertification of Eligible Use of Natural Gas To Displace Fuel Oil

On June 8, 1981, Public Service Electric and Gas Company (Public Service), 80 Park Place, Newark, New Jersey 07101, filed with the Administrator of the Economic Regulatory Administration (ERA) pursuant to 10 CFR Part 595 an application for recertification of an eligible use of up to 10.7 billion cubic feet of natural gas per year to displace approximately 1,616,000 barrels of No. 6 fuel oil (0.3 percent sulfur) and approximately 42,000 barrels of No. 2 fuel oil (0.2 percent sulfur) or kerosense (0.1 percent sulfur) per year at eight of its electric generating stations located in New Jersey: Bergen in Ridgefield; Essex in Newark; Hudson in Jersey City; Kearney in Kearney; Linden in Linden; Sewaren in Sewaren; Edison in Edison; and Mercer in Trenton. The eligible seller of the natural gas is East Tennessee Natural Gas Company (East Tennessee), P.O. Box 10245, Knoxville, Tennessee 37919. The gas will be transported by Texas Eastern Transmission Corporation, P.O. Box 2521, Houston, Texas 77001; Tennessee Gas Pipeline Company, P.O. Box 2511, Houston,, Texas 77001; and Transcontinental Gas Pipe Line Corporation, P.O. Box 1396, Houston, Texas 77001. Notice of that application was published in the **Federal Register** (46 Fr 32308, June 22, 1981) and an opportunity for public comment was provided for a period of ten (10) calendar days from the date of publication. On June 9, 1981, Public Service requested that, if necessary, it be issued the recertification prior to the close of the 10-day public comment period to prevent possible delay of this gas being supplied, transported, and used to displace fuel oil.

On June 25, 1980, Public Service received a one-year recertification (ERA Docket No. 80-CERT-017) of an eligible use of natural gas purchased from East Tennessee for a period of one year expiring on June 24, 1981, for use in its electric generating stations in New Jersey.

The ERA has carefully reviewed Public Service's application in accordance with 10 CFR Part 595 and the policy considerations expressed in the Final Rulemaking Regarding Procedures for Certification of the Use of Natural Gas to Displace Fuel Oil (44 FR 47920, August 16, 1979). The ERA has determined that Public Service's application satisfies the criteria

enumerated in 10 CFR Part 595, and, therefore, has granted the recertification and transmitted that recertification to the Federal Energy Regualtory Commission. More detailed information, including a copy of the application, transmittal letter, and the actual recertification are available for public inspection at the ERA, Division of Natural Gas Docket Room, Room 7108, RG 13, 2000 M Street, N.W., Washington, D.C. 20461, from 8:30 a.m. to 4:30 p.m., Monday through Friday, except Federal holidays.

This recertification is being issued prior to the expiration of the 10-day public comment period and being made effective on June 25, 1981, to provide continuity with the current certificate's June 24, 1981, expiration date. The recertification ivolves the displacement of large volumes almost entirely of imported fuel oil and it is in the public interest to maximize the displacement of imported fuel. It is therefore not in the public interest to delay or disrupt unnecessarily the displacement of this imported fuel oil, especially since this same purchase and use of gas at these facilities has qualified as an "eligible use" for the past year. Public comments will still be accepted by ERA for ten (10) calendar days from the date of publication of the Notice of Application in the **Federal Register** in view of the ability of the Administrator to terminate a recertification for good cause (10 CFR 595.08).

Issued in Washington, D.C. on June 29, 1981.

F. Scott Bush,

Acting Director, Office of Program Operations, Economic Regulatory Administration.

[FR Doc. 81-19663 Filed 7-2-81; 8:45 am]

BILLING CODE 6450-01-M

Office of Hearings and Appeals

Cases Filed, Week of May 29 through June 5, 1981

During the week of May 29 through June 5, 1981, the appeals and applications for exception or other relief listed in the Appendix to this Notice were filed with the Office of Hearings and Appeals of the Department of Energy.

Under DOE procedural regulations, 10 CFR Part 205, any person who will be aggrieved by the DOE action sought in these cases may file written comments on the application within ten days of service of notice, as prescribed in the procedural regulations. For purposes of the regulations, the date of service of notice is deemed to be the date of publication of this Notice or the date of receipt by an aggrieved person of actual notice, whichever occurs first. All such comments shall be filed with the Office of Hearings and Appeals, Department of Energy, Washington, D.C. 20461.

June 26, 1981.

George B. Breznay,

Director, Office of Hearings and Appeals.

List of Cases Received by the Office of Hearings and Appeals

[Week of May 29 through June 5, 1981]

Date	Name and Location of applicant	Case No.	Type of submission
June 1, 1981	Atlantic Richfield Company, Washington, D.C.	BRD-0123	Motion for Discovery. If granted: Atlantic Richfield Company will be granted deposition discovery in connection with its Statement of Objections to a Proposed Remedial Order (Case No. DRO-0193) issued to the firm on May 1, 1979.
June 1, 1981	Commonwealth Oil Refining Company, Washington, D.C.	BEA-0685	Appeal of the Entitlements Notice. If granted: The February 20, 1981 Entitlements Notice would be modified with respect to Commonwealth Oil Refining Company's entitlements purchase obligations.
June 1, 1981	OE/Adams Resources & Energy, Inc., Washington D.C.	BEF-0055	Implementation of Special Refund Procedures. If granted: The Office of Hearings and Appeals would implement Special Refund Procedures pursuant to 10 CFR, Part 205, in connection with October 10, 1981, Consent Order issued to Adams Resources & Energy, Inc.
June 1, 1981	OE/Ozona Gas Processing Corp., Washington, D.C.	BEF-0056	Implementation of Special Refund Procedures. If granted: The office of Hearings and Appeals would implement Special Refund Procedures pursuant to 10 CFR, Part 205, in connection with the November 11, 1981, Consent Order issued to Ozona Gas Processing Corporation.
June 1, 1981	San Jose/Santa Clara Water Pollution Control Plant, San Jose, California.	BEE-1663	Exception from the Entitlements Program. If granted: San Jose/Santa Clara Water Pollution Control Plant would receive exception from the provisions of 10 CFR 211.67 which would modify its entitlements sales obligations.
June 2, 1981	Ideal B G Associates, New York, New York	BEE-1664	Price Exception. If granted: Ideal B G Associates would be permitted to sell the crude oil produced from the Starritt A-1 well located in Pontotoc County, Oklahoma at upper tier ceiling prices.
June 2, 1981	Joseph L. Menzel, Los Alamos, New Mexico.	BAA-0687	Appeal of Decision after a Study to contract for Services. If granted: The study, pursuant to OMB Circular A-76 released by DOE's Los Alamos National Laboratory on January 9, 1981, would be reviewed.
June 2, 1981	Los Alamos Protective Force Operation, Los Alamos, New Mexico.	BAA-0868	Appeal of Decision after a Study to Contract for Services. If granted: The study, pursuant to OMB Circular A-76 released by DOE's Los Alamos National Laboratory on January 9, 1981, would be reviewed.
June 3, 1981	Farmers Union Central Exchange/Cities Service Co., Tulsa, Oklahoma.	BEJ-0202	Motion for Protective Order. If granted: Farmers Union Central Exchange would enter into a Protective Order with Cities Service Company regarding the release of proprietary information to Cities Service Company in connection with Farmers Union Central Exchange's Application for Exception (Case No. BEE-1340).
June 3, 1981	Kirkpatrick Oil & Gas Company, Oklahoma City, Oklahoma.	BRX-0216	Supplemental Order. If granted: The April 29, 1981 Decision and Order (Case No. DRO-0211) issued to Kirkpatrick Oil & Gas Company would be modified.
June 3, 1981	Mobil Oil Corporation, Washington, D.C.	BEZ-0096	Request for Interlocutory Order. If granted: The Office of Hearings and Appeals would issue an order proposing to collect additional factual information to supplement the administrative record in Case No. BEA-0630.
June 3, 1981	OE/Mohegan Company & James B. Kite Operating Co., LTD, Oklahoma City, Oklahoma.	BEF-0057	Implementation of Special Refund Procedures. If granted: The Office of Hearings and Appeals would implement Special Refund Procedures pursuant to 10 CFR, Part 205, in connection with the April 1, 1980 Consent Order issued to Mohegan Company & James B. Kite Operating Company, LTD.
June 4, 1981	Bracewell and Patterson, Washington, D.C.	BFA-0688	Appeal of an Information Request Denial. If granted: The April 29, 1981 Information Request Denial issued by the Division of FOI and Privacy Acts Activities would be rescinded, and Bracewell and Patterson would receive access to cetain DOE information.

List of Cases Received by the Office of Hearings and Appeals—Continued

[Week of May 29 through June 5, 1981]

Date	Name and Location of applicant	Case No.	Type of submission
June 4, 1981	Lunday Thagard Oil Company, Washington, D.C.	BYR-0142 and BES-0164	Request for Modification and Request for Stay. If granted: The August 27, 1980 Decision and Order (Case No. DXE-3717) issued to Lunday Thagard Oil Co. by the Office of Hearings and Appeals would be modified with respect to the firm's entitlements purchase obligations. Lunday Thagard Oil Company would receive a stay of the May 20, 1981 Decision and Order (Case No. BYX-0201) issued to the firm by the Office of Hearings and Appeals pending a determination on its request for modification/recission.
June 4, 1981	Mobil Oil Corporation, Washington, D.C.	BES-0165	Request for Stay. If granted: Mobil Oil Corporation would receive a stay of the May 26, 1981 Supplemental Order (Case No. BEX-0212) issued to Mobil Oil Corporation by the Office of Hearings and Appeals pending a final determination on its Appeal.
June 4, 1981	Oklahoma Refining Company, Washington, D.C.	BED-0926	Motion for Discovery. If granted: Discovery would be granted to Oklahoma Refining Company in connection with the Statement of Objections submitted in response to the April 22, 1981 Proposed Decision and Order (Case No. BEE-0926) issued to the firm.
June 4, 1981	Richard's Standard Service (Pavia), Chicago, Illinois	BRW-0097	Remedial Order finalization. If granted: The Office of Enforcement has requested that the Proposed Remedial Order issued to Richard's Standard Service on October 27, 1980 be issued as a final Remedial Order.
June 4, 1981	The First National Bank of Dallas, Dallas, Texas	BEX-0217	Supplemental Order. If granted: The Office of Hearings and Appeals would ratify the trust document that the First National Bank of Dallas has executed with the Citronelle Unit.
June 5, 1981	OE/D. R. Cummings, Oklahoma City, Oklahoma	BEF-0058	Implementation of Special Refund Procedures. If granted: The Office of Hearings and Appeals would implement Special Refund Procedures pursuant to 10 CFR, Part 205, in connection with the April 16, 1980 Consent Order issued to D. R. Cummings.
June 5, 1981	OE/N. C. Ginther, Dallas, Texas	BEF-0059	Implementation of Special Refund Procedures. If granted: The Office of Hearings and Appeals would implement Special Refund Procedures pursuant to 10 CFR, Part 205, in connection with the November 14, 1979 Consent Order issued to N. C. Ginther.

Notices of Objection Received

[Week of May 29 to June 5, 1981]

Date	Name and location of applicant	Case No.
June 5, 1961	Johnny's Petroleum Products, Inc., New Berlin, Wisconsin	BEE-1609.

[FR Doc. 81-19626 Filed 7-2-81; 8:45 am]

BILLING CODE 6450-01-M

Cases Filed; Week of June 5 Through June 12, 1981

During the week of June 5 through June 12, 1981, the appeals and applications for exception or other relief listed in the Appendix to this Notice were filed with the Office of Hearings and Appeals of the Department of Energy.

Under DOE procedural regulations, 10 CFR Part 205, any person who will be aggrieved by the DOE action sought in these cases may file written comments on the application within ten days of service of notice, as prescribed in the procedural regulations. For purposes of the regulations, the date of service is deemed to be the date of publication of this Notice or the date of receipt by an aggrieved person of actual notice, whichever occurs first. All such comments shall be filed with the Office of Hearings and Appeals, Department of Energy, Washington, D.C. 20461.

George B. Breznay,

Director, Office of Hearings and Appeals.

June 26, 1981.

List of Cases Received by the Office of Hearings and Appeals

[Week of June 5 through June 12, 1981]

Date	Name and location of applicant	Case No.	Type of submission
June 5, 1961	Meeker and Company, Washington, DC	BED-0124	Motion for Discovery. If granted: Discovery would be granted to Meeker and Company in connection with the Statement of Objections submitted in response to the March 27, 1981 Proposed Decision and Order (Case No. DEE-1669) issued to the firm by the Office of Hearings and Appeals.
June 8, 1961	DOE Office of Personnel, Washington, DC	BEG-0057 and BES-0166	Request for Special Redress and Request for Stay. If granted: The Office of Hearings and Appeals would review the DOE Office of Personnel's petition for Special Redress regarding the release of personal and confidential information. The DOE Office of Personnel would receive a stay of the March 31, 1981 Decision and Orders (Case Nos. BER-0075 and BER-0076).
June 8, 1981	Glaser Gas, Inc., Denver, Colorado	BRS-1316	Request for Stay. If granted: Glaser Gas, Inc. would receive a stay of the provisions of 10 CFR Part 205.120 *et seq.* pending a determination on the firm's Consent Order.
June 8, 1981	OE/Kirkpatrick Oil & Gas, Washington, DC	BEF-0061	Request for Implementation of Special Refund Procedures. If granted: The Office of Hearings and Appeals would implement Special Refund Procedures pursuant to 10 CFR, Part 205, in connection with the April 14, 1980 Consent Order issued to Kirkpatrick Oil & Gas.
June 8, 1981	OE/Quintana Petroleum, Washington, DC	BEF-0060	Request for Implementation of Special Refund Procedures. If granted: The Office of Hearings and Appeals would implement Special Refund Procedures pursuant to 10 CFR, Part 205 in connection with the August 31, 1979 Consent Order issued to Quintana Petroleum Corporation.

List of Cases Received by the Office of Hearings and Appeals—Continued

[Week of June 5 through June 12, 1981]

Date	Name and location of applicant	Case No.	Type of submission
June 8, 1981	OE/William Gruenerwald & Assoc., Inc.	BEF-0062	Request for Implementation of Special Refund Procedures. If granted: The Office of Hearings and Appeals would implement Special Refund Procedures pursuant to 10 CFR, Part 205, in connection with the July 30, 1979 Consent Order issued to William Gruenerwald and Asaoc., Inc.
June 8, 1981	Power Management, Inc., Fort Worth, Texas	BEE-1665	Price Exception. If granted: Power Management, Inc., would be retroactively relieved of its obligations to refund overcharges for crude oil produced and sold from leases it operated from September 1973 to January 31, 1976.
June 8, 1981	Power Test Petroleum Distributors, Inc., Washington, DC	BEG-0056	Request for Special Redress. If granted: The Office of Hearings and Appeals would review Power Test Petroleum Distributors, Inc.'s petition for Special Redress regarding the December 30, 1980 Notice of Probable Violation issued to the firm.
June 8, 1981	Skokie and Main Shell (Rash), Skokie, Illinois	BRR-0143	Request for Modification/Rescission. If granted: The Proposed Remedial Order issued to Skokie and Main Shell (Rash) would be modified.
June 8, 1981	Skokie and Main Shell (Rash), Skokie, Illinois	BRW-0096	Remedial Order Finalization. If granted: The Office of Enforcement has requested that a Proposed Remedial Order issued to Skokie and Main Shell on July 7, 1980 be issued as a final Remedial Order.
June 9, 1981	Collier, Shannon, Rill & Scott (Austrian), Washington, DC	BFA-0689	Appeal of an Information Request Denial. If granted: The May 8, 1981 Information Request Denial issued by the Office of Enforcement would be rescinded, and Collier, Shannon, Rill & Scott would receive access to certain DOE information.
June 9, 1981	Internorth, Inc., Omaha, Nebraska	BRD-1380	Motion for Discovery. If granted: Discovery would be granted to Internorth, Inc. in connection with the Statement of Objections submitted in response to the Proposed Remedial Order (Case No. BRO-1380) issued to the firm.
June 9, 1981	Little America Refining Co./Texaco, Inc., Washington, DC	BEJ-0203	Motion for Protective Order. If granted: Texaco, Inc. would enter into a Protective Order with Little America Refining Company regarding the release of proprietary information to Texaco, Inc. in connection with Little America Refining Co.'s Application for Exception (Case No. BEE-1064).
June 10, 1981	OE/Michaelson Producing Company, Midland, Texas	BEF-0063	Request for Implementation of Special Refund Procedures. If granted: The Office of Hearings and Appeals would implement Special Refund Procedures pursuant to 10 CFR, Part 205, in connection with the October 24, 1979 Consent Order issued to Michaelson Producing Company.
June 11, 1981	OE/Northeast Petroleum Industries, Inc., Chelsea, Massachusetts.	BEF-0065	Request for Implementation of Special Refund Procedures. If granted: The Office of Hearings and Appeals would implement Special Refund Procedures pursuant to 10 CFR, Part 205, in connection with the June 19, 1979 Consent Order issued to Northeast Petroleum Industries, Inc.
June 11, 1981	OE/Rollert-Waddell Company, Luling, Texas	BEF-0064	Request for Implementation of Special Refund Procedures. If granted: The Office of Hearings and Appeals would implement Special Refund Procedures pursuant to 10 CFR, Part 205, in connection with the September 12, 1979 Consent Order issued to Rollert-Waddell Company.

[FR Doc. 81-19627 Filed 7-2-81; 8:45 am]

BILLING CODE 6450-01-M

FEDERAL RESERVE SYSTEM

Bancorp of Pennsylvania, et al.; Bank Holding Companies; Proposed de Novo Nonbank Activities

The bank holding companies listed in this notice have applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.4(b)(1) of the Board's Regulation Y (12 CFR 225.4(b)(1)), for permission to engage *de novo* (or continue to engage in an activity earlier commenced *de novo*), directly or indirectly, solely in the activities indicated, which have been determined by the Board of Governors to be closely related to banking.

With respect to each application, interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interest, or unsound banking practices." Any comment on an application that requests a hearing must include a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of that proposal.

Each application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank indicated for that application. Comments and requests for hearings should identify clearly the specific application to which they relate, and should be submitted in writing and received by the appropriate Federal Reserve Bank not later than July 25, 1981.

Federal Reserve Bank of Philadelphia (Thomas K. Desch, Vice President) 100 North 6th Street, Philadelphia, Pennsylvania 19105 Bancorp of Pennsylvania, Reading, Pennsylvania (insurance underwriting activities; Pennsylvania): to engage through a subsidiary, Callowhill Life Insurance Company, Phoenix, Arizona, in the activities of underwriting, as reinsurer, credit life and credit accident and health insurance directly related to extensions of credit by Applicant's subsidiary bank, Bank of Pennsylvania. These activities would be performed from offices of Applicant's subsidiary in Phoenix, Arizona, and the geographic area to be served is southeastern Pennsylvania.

Federal Reserve Bank of San Francisco (Harry W. Green, Vice President) 400 Sansome Street, San Francisco, California 94120: Barclays Bank Limited and Barclays Bank International Limited, each of London, England (finance activities; California): to engage through their subsidiary, Barclays American/Business Credit, Inc., in commercial finance activities. These activities would be conducted from an office in Oakland, California, serving the Oakland/San Francisco metropolitan area.

Other Federal Reserve Banks: None.

Board of Governors of the Federal Reserve System, June 26, 1981.

D. Michael Manies,

Assistant Secretary of the Board.

[FR Doc. 81-19712 Filed 7-2-81; 8:45 am]

BILLING CODE 6210-01-M

Citicorp and Manufacturers Hanover Corp.; Bank Holding Companies; Proposed de Novo Nonbank Activities

The bank holding companies listed in this notice have applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.4(b)(1) of the Board's Regulation Y (12 CFR 225.4(b)(1)), for permission to engage *de novo* (or continue to engage in an activity earlier commenced *de novo*), directly or indirectly, solely in the activities indicated, which have been determined by the Board of Governors to be closely related to banking.

With respect to each application, interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweight possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interest, or unsound banking practices." Any comment on an application that requests a hearing must include a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of that proposal.

Each application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank indicated for that application. Comments and requests for hearings should identify clearly the specific application to which they relate, and should be submitted in writing and received by the appropriate Federal Reserve Bank not later than July 28, 1981.

Federal Reserve Bank of New York (A Marshall Puckett, Vice President) 33 Liberty Street, New York, New York 10045: CITICORP, New York New York (real estate lending activities; California, Arizona, Nevada): to expand the service area of an existing office of its indirect subsidiary, Citicorp Homeowners, Inc., located in Orange, California, previously comprised of the state of California, to also include the entire states of Nevada and Arizona. The previously approved activities of this office include the making, acquiring and servicing, for its own account and for the account of others, extensions of credit secured by liens on residential real estate.

Manufacturers Hanover Corporation, New York, New York (relocation of office and expansion of service area; Colorado): to continue to hold the shares of Termplan Inc. of Colorado ("Termplan") after Termplan relocates its office located at 9975 E. Colfax Avenue, Aurora, Colorado to 7200 E. Hampden Avenue, Denver, Colorado, and expands the service area of the office. The application does not involve the commencement of any new activities at the new location. The activities which have previously been approved for this office and which will be offered in the expanded service area are: consumer finance, sales finance, and the sale as agent or broker of credit life and credit accident and health insurance directly related to extensions of credit by Termplan. The new office will serve customers in Denver, Gilpin, Boulder, Jefferson and Douglas Counties, and southwestern and west-central Adams, northwestern and west-central Arapahoe, southeastern Larimer, southwestern Weld, eastern Grand, northeastern Park, northern Teller, northwestern El Paso, and northwestern Elbert Counties.

Manufacturers Hanover Corporation, New York, New York (home equity lending, sales finance activites and insurance activities; Virginia): to continue to hold the shares of Finance One Mortgage of Virginia, Inc. after Finance One Mortgage establishes a *de novo* office at Rouse Tower, 6060 Jeffrson Avenue, Suite 3003, Newport News, Virginia 23605 from which it would engage in the activities of arranging, making or acquiring for its own account or for the account of others, loans and other extensions of credit secured by a homeowner's equity interest in a home such as would be made by a consumer finance company, servicing such loans and other extensions of credit for any person, acting as an agent or broker for the sale of single and joint credit life insurance which is directly related to such loans and extensions of credit, purchasing installment sales finance contracts, and acting as an agent or broker for the sale of single and joint credit life insurance and credit accident and health insurance which is directly related to such loans and extensions of credit. Ritter Life Insuance Company would reinsure such credit related insurance. The *de novo* office would serve the following counties: Mathews, Gloucester, New Kent, Charles City, James City, Prince George, York, Surry, Southampton, Isle of Wight, Middlesex, southern King and Queen, southern King William, southern Northampton, southern Lancaster, and northestern Sussex, and including the independent cities of Chesapeake, Virginia Beach, Suffolk, Norfolk, Newport News, Hampton, Portsmouth, Nansemond, and Princess Anne.

Other Federal Reserve Banks: None.

Board of Governors of the Federal Reserve System, June 29, 1981.

D. Michael Manies,

Assistant Secretary of the Board.

[FR Doc. 81-19711 Filed 7-2-81; 8:45 am]

BILLING CODE 6210-01-M

First Fairfield Bankshares, Inc.; Formation of Bank Holding Company

First Fairfield Bankshares, Inc., Fairfield, Texas, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 80 per cent or more of the voting shares of First National Bank, Fairfield, Texas. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Dallas. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than July 28, 1981. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, June 29, 1981.

D. Michael Manies,

Assistant Secretary of the Board.

[FR Doc. 81-19715 Filed 7-2-81; 8:45 am]

BILLING CODE 6210-01-M

International Bank-Holding Co. of Florida, N.V. International Bank of Florida, Inc.; Formation of Bank Holding Company

The International Bank-Holding Company of Florida, N.V., and The International Bank of Florida, Inc., both of South Miami, Florida, have applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become Bank holding companies by acquiring control of 80 per cent or more of the voting shares of The International Bank of Miami, N.A., South Miami, Florida. The factors that are considered in acting on the applications are set forth in 3(c) of the Act (12 U.S.C. 1842(c)).

The applications may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Atlanta. Any person wishing to comment on the applications should submit views in writing to the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551 to be received no later than July 28, 1981. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, June 29, 1981.

D. Michael Manies,

Assistant Secretary of the Board.

[FR Doc. 81-19714 Filed 7-2-81; 8:45 am]

BILLING CODE 6210-01-M

Southwest Florida Banks, Inc.; Acquisition of Bank

Southwest Florida Banks, Inc., Fort Myers, Florida, has applied for the Board's approval under Section 3(a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire 100 per cent of the voting shares of Peoples Bank of Hillsborough County, Tampa, Florida. The factors that are considered in acting on the application are set forth in Section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Atlanta. Any person wishing to comment on the application should submit views in writing to the Reserve Bank to be received not later than July 28, 1981. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, June 29, 1981.

D. Michael Maines,

Assistant Secretary of the Board.

[FR Doc. 81-19713 Filed 7-2-81; 8:45 am]

BILLING CODE 6210-01-M

GENERAL SERVICES ADMINISTRATION

[F-81-9]

Delegation of Authority to the Secretary of Defense

1. *Purpose.* This delegation authorizes the Secretary of Defense to represent the consumer interests of the executive agencies of the Federal Government in proceedings before the Tennessee Public Service Commission involving intrastate telecommunications service rates.

2. *Effective date.* This delegation is effective immediately.

3. *Delegation.*

a. Pursuant to the authority vested in me by the Federal Property and Administrative Services Act of 1949, 63 Stat. 377, as amended, particularly sections 201(a)(4) and 205(d) (40 U.S.C. 481(a)(4) and 486(d)), authority is delegated to the Secretary of Defense to represent the consumer interests of the Federal executive agencies before the Tennessee Public Service Commission involving the application of the South Central Bell Telephone Company for an increase in rates for telecommunications services.

b. The Secretary of Defense may redelegate this authority to any officer, official, or employee of the Department of Defense.

c. This authority shall be exercised in accordance with the policies, procedures, and controls prescribed by the General Services Administration, and shall be exercised in cooperation with the responsible officers, officials, and employees thereof.

Dated: June 27, 1981.

Ray Kline,

Deputy Administrator of General Services.

[FR Doc. 81-19630 Filed 7-2-81; 8:45 am]

BILLING CODE 6820-25-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Centers for Disease Control

Work Group To Revise Manual on Isolation Techniques for Use in Hospitals; Open Meeting

On August 7, 1981, the Centers for Disease Control will convene an open meeting of a work group to plan the revision of the manual, Isolation Techniques for Use in Hospitals. The meeting is open to the public, limited only by space available.

The meeting is scheduled to begin at 8:30 a.m., in Room SSB 19, Building 3, Centers for Disease Control, 1600 Clifton Road, NE., Atlanta, Georgia.

For further information, please contact: Byran P. Simmons, M.D., Hospital Infections Branch, Center for Infectious Disease, Centers for Disease Control, 1600 Clifton Road, NE., Atlanta, Georgia; Telephones: FTS: 236-3408, Commercial: 404/329-3408.

Dated: June 29, 1981.

James D. Bloom,

Acting Director, Centers for Disease Control.

[FR Doc. 81-19631 Filed 7-2-81; 8:45 am]

BILLING CODE 4110-86-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of the Secretary

[Docket No. N-81-1076]

President's Commission on Housing; Meeting

The President's Commission on Housing, as the Commission and as Committees thereof, will meet during the week of July 13 through July 17, 1981 at the offices of the Commission, 730 Jackson Place, N.W., Washington, D.C. In view of the relatively short time period in which the Commission has to complete its interim report, and the fact that the Commission has yet to hold its initial, organizational meeting, an exact schedule of the meetings is not available at this time. Following the initial meeting of the Commission on July 7 and 8, 1981, a more specific agenda and schedule of meetings will be published in the **Federal Register.** As a general rule, all meetings of the Commission and its Committees are open to the public. Advance notice of closed meetings will be publicized in the **Federal Register** whenever possible.

Further information may be obtained from the President's Housing Commission, 730 Jackson Place, N.W., Washington, D.C. 20503, (202) 395-5832. (Sec. 10(a)(2), Federal Advisory Committee Act, as amended (5 U.S.C. App. I))

Issued at Washington, D.C., July 2, 1981.

Samuel R. Pierce, Jr.,

Secretary, Department of Housing and Urban Development.

[FR Doc. 81-19939 Filed 7-2-81; 12:14 pm]

BILLING CODE 4210-01-M

Office of Assistant Secretary for Housing—Federal Housing Commissioner

[Docket No. N-81-1074]

Section 8 Minority Business Enterprise Demonstration; Announcement of Fund Availability—Fiscal Year 1981

AGENCY: Office of the Assistant Secretary for Housing—Federal Housing Commissioner, Department of Housing and Urban Development, (HUD).

ACTION: Notice.

SUMMARY: HUD is announcing the availability of Fiscal Year 1981 contract and budget authority for a demonstration program under the Section 8 new construction and substantial rehabilitation programs for Minority Business Enterprises. These funds will assist minority developers to develop the capacity to enter the mainstream of the housing industry and is a continuation of efforts undertaken in Fiscal Year 1980 which resulted in approval of over 500 units of Section 8 housing involving minority business enterprises.

FOR FURTHER INFORMATION CONTACT: The HUD Field Office with jurisdiction in your area.

SUPPLEMENTARY INFORMATION: The Department of Housing and Urban Development will be accepting Preliminary Proposal applications in accordance with 24 CFR §§ 880.305 and 881.305 for Section 8 new construction and substantial rehabilitation projects to be funded from the Headquarters Reserve pursuant to 24 CFR Section 891.403(b). Approximately, 1,500 units will be available nationwide. Although units designed for occupancy by the elderly will be permitted, applicants are advised that a maximum of 465 elderly units may be approved under this program.

Proposals will be received and reviewed by HUD field offices as described below. Selections will be made by the Assistant Secretary for Housing and the Assistant Secretary for Fair Housing and Equal Opportunity (FHEO) considering overall project feasibility, household type, previous experience, geographic dispersal, and field office evaluations of proposals. Proposals submitted under this demonstration may not exceed 100 assisted units.

Schedule for Submission of Applications

Developer's Packets, which contain all necessary information and requirements for submission of a proposal, will be available from HUD field offices. Proposals must be filed with appropriate HUD field office and must contain all exhibits and information as required by the Developer's Packet. Field offices will accept proposals immediately, but no proposal will be accepted after the regular closing time of the appropriate field office on July 31, 1981 unless this final date for submission of proposals is extended by the Assistant Secretary for Housing and the Assistant Secretary for FHEO by publication of an extension notice in the **Federal Register**. Section 8 Preliminary Proposals already in processing pursuant to previously published Notification of Fund Availability may be considered under this program upon written request of the owner.

Additional Information

(1) Proposals must meet all Section 8 program requirements, including cost containment, Housing Assistance Plan consistency, relocation, and site and neighborhood standards. Proposals will be rated in accordance with the factors specified in 24 CFR Sections 880.307(b) and 881.307(b) and Appendix 14 of Section 8 Handbooks 7420.1-REV and 7420.2-REV as modified by this notice. Details of this system are available from HUD field offices as part of the Developer's Packet.

(2) Proposals must have a bona fide minority owner. For this purpose, a minority owner is an individual, a group of individuals, a partnership, a corporation, or other entity, where more than 50 percent of the financial interest is held by persons in one or more of the racial and ethnic categories identified below. A minority general contractor or management agent does not constitute sufficient minority participation for the purpose of this demonstration.

The basic racial and ethnic categories for minorities in this program are defined as follows:

(a) American Indian or Alaskan Native. A person having origins in any of the original peoples of North America, and who maintains cultural identification through tribal affiliation or community recognition.

(b) Asian or Pacific Islander. A person having origins in any of the original peoples of the Far East, Southeast Asia, the Indian subcontinent, or the Pacific Islands. This area includes, for example, China, India, Japan, Korea, the Philippine Islands, and Samoa.

(c) Black. A person having origins in any of the black racial groups of Africa.

(d) Hispanic. A person of Mexican, Puerto Rican, Cuban, Central or South America or other Spanish culture or origin, regardless of race.

(3) Applicants are cautioned that proposals submitted in response to this Notice are subject to Section 203(a) of the Housing and Community Development Act of 1980. This section greatly limits the amount of Section 8 contract authority that may be used to approve units with rents (including utilities) above 110 percent of the Fair Market Rents (FMRs). All requests to exceed 110 percent of FMRs must be recommended by the field office and approved by HUD Headquarters. Field offices must carefully monitor the use of this authority in terms of all other Section 8 units in their jurisdiction over 110 percent of FMR due to restrictions on this very limited resource.

(4) Additional information regarding the Section 8 program may be found in 24 CFR Parts 880 and 881 and HUD Handbooks 7420.1-REV and 7420.2-REV.

Issued at Washington, D.C. on June 24, 1981.

Philip D. Winn,

Assistant Secretary for Housing—Federal Housing Commissioner.

Antonio Monroig,

Assistant Secretary for Fair Housing and Equal Opportunity.

[FR Doc. 81-19625 Filed 7-2-81; 8:45 am]

BILLING CODE 4210-01-M

Office of Environmental Quality

[Docket No. NI-57]

Intended Environmental Impact Statement

The Department of Housing and Urban Development gives notice that an Environmental Impact Statement (EIS) is intended to be prepared for the following project under a HUD program as described in the appendix of the Notice: E. J. Christman Business and Industrial Redevelopment Area and the Center City Redevelopment Area and approximately 1,700 acres proposed for addition to these areas. This Notice is required by the Council on Environmental Quality under its rules (40 CFR 1500).

Interested individuals, governmental agencies, and private organizations are invited to submit information and comments concerning the project to the specific person and address indicated in the appropriate part of the appendix.

Particularly solicited is information on reports or other environmental studies planned or completed in the project area, issues and data which the EIS should consider, recommended mitigating measures and alternatives, and major issues associated with the proposed project. Federal agencies having jurisdiction by law, special expertise or other special interests should report their interests and indicate

their readiness to aid the EIS effort as a "cooperating agency."

Each Notice shall be effective for one year. If one year after the publication of a Notice in the **Federal Register** a Draft EIS has not been filed on the project, then the Notice for that project shall be cancelled. If a Draft EIS is expected more than one year after the publication of the Notice in the **Federal Register**, then a new and updated Notice of Intent will be published.

Issued at Washington, D.C. June 26, 1981.

Francis G. Haas,

Deputy Director, Office of Environmental Quality.

Appendix

An EIS on the E. J. Christman Business and Industrial Redevelopment Area, the Center City Redevelopment Area, and approximately 1,700 acres to be added to these areas to be carried out under the HUD Community Development Block Grant Program, in the City of National City, California

Description: The E. J. Christman Business and Industrial Redevelopment Area and the Center City Redevelopment Area are program areas under the HUD Community Development Block Grant Program. The former area is composed of about 175 acres with a land use plan calling for freeway business and light industrial uses. The Center City Redevelopment Area is composed of about 100 acres with a land use plan calling for housing, historic preservation, and public improvements.

The City is proposing to add approximately 1,700 acres to these areas including the 8th Street and National City Boulevard areas for the main purpose of carrying out an extensive housing rehabilitation program and commercial redevelopment.

Need: The City has determined that an EIS is necessary due to the scope of its program and area to be added, and due to environmental regulations and probable impact on city services.

Alternatives Perceived: At this time City alternatives are: carry out the program including the commercial redevelopment and housing rehabilitation as currently envisaged, or modify this program.

Scoping: This notice is part of the process used for scoping the final EIS, and responses will be used to help determine significant environmental issues; identify data which the EIS should address; and identify cooperating agencies.

Comments: Comments and questions regarding this proposal should be forwarded on or before July 27, 1981, to: Arnold A. Peterson, Executive Director, Community Development Commission of the City of National City, 1243 National City Boulevard, National City, California 92050. Mr. Peterson may be called at (714) 477–2380 during business hours.

[FR Doc. 81–19659 Filed 7–2–81; 8:45 am]

BILLING CODE 4210–01–M

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

Endangered Species Permit; Receipt of Application

Applicant: National Museum of Natural History, Department of Vertebrate Zoology, Smithsonian Institution, Washington, D.C.

The applicant requests an amendment to his permit which authorizes import of salvaged specimens of 13 crocodilian species. The amendment request would allow the import of salvaged parts of the saltwater crocodile (*Crocodylus porosus*) for scientific purposes.

Documents and other information submitted with this application are available to the public during normal business hours in Room 601, 1000 N. Glebe Road, Arlington, Virginia, or by writing to the U.S. Fish and Wildlife Service, Federal Wildlife Permit Office, P.O. Box 3654, Arlington, VA 22203.

This application has been assigned file number PRT 2–7024. Interested persons may comment on this application on or before August 5, 1981 by submitting written data, views, or arguments to the Director at the above address. Please refer to the file number when submitting comments.

Dated: June 29, 1981.

Larry LaRochelle,

Acting Chief, Branch of Permits Federal Wildlife Permit Office.

[FR Doc. 81–19655 Filed 7–2–81; 8:45 am]

BILLING CODE 4310–55–M

Endangered Species Permit; of Receipt of Applications

The applicants listed below wish to conduct activities with certain Endangered Species:

Applicant: St. Louis Zoological Park, St. Louis, Missouri PRT 2–7364.

The applicant requests a permit to import one captive-bred banteng (*Bos banteng* [=*B. javanicus*]) from the Rotterdam Zoo, Netherlands, for enhancement of propagation.

Applicant: Mrs. Patricia Demko, Pittsburgh, Pennsylvania—PRT 2–8082.

The applicant requests a permit to purchase in interstate commerce captive-bred red siskins (*Carduelis cucullatus*) from various U.S. sources for enhancement of propagation.

Humane care and treatment during transport, if applicable, has been indicated by the applicants.

Documents and other information submitted with these applications are available to the public during normal business hours in Room 601, 1000 N. Glebe Road, Arlington, Virginia, or by writing to the U.S. Fish & Wildlife Service, WPO, P.O. Box 3654, Arlington, VA 22203.

Interested persons may comment on these applications on or before August 5, 1981 by submitting written data, views, or arguments to the Director at the above address.

Dated: June 26, 1981.

Larry LaRochelle,

Acting Chief, Branch of Permits Federal Wildlife Permit Office.

[FR Doc. 81–19658 Filed 7–2–81; 8:45 am]

BILLING CODE 4310–55–M

Endangered Species Permit; Receipt of Application

Applicant: San Diego Zoological Garden, San Diego, California.

The applicant requests a permit to import one female captive-bred komodo dragon (*Varanus komodoensis*) from the Basel Zoo, Switzerland, for the enhancement of propagation.

Humane care and treatment during transport has been indicated by the applicant.

Documents and other information submitted with this application are available to the public during normal business hours in Room 601, 1000 N. Glebe Road, Arlington, Virginia, or by writing to the U.S. Fish and Wildlife Service, Federal Wildlife Permit Office, P.O. Box 3654, Arlington, VA 22203.

This application has been assigned file number PRT 2–8132. Interested persons may comment on this application on or before August 5, 1981 by submitting written data, views, or arguments to the Director at the above address. Please refer to the file number when submitting comments.

Dated: June 25, 1981.

Larry LaRochelle,

Acting Chief, Branch of Permits, Federal Wildlife Permit Office.

[FR Doc. 81–19657 Filed 7–2–81; 8:45 am]

BILLING CODE 4310–55–M

Bureau of Indian Affairs

Upper Lake Rancheria, California; Restoration of Federal Trust Status

June 22, 1981.

Pursuant to the Partial Summary Judgment issued in *Upper Lake Pomo Association, et al.*, v. *Cecil Andrus, et al.*, Civil No. C–75 0181–SW, by the United States District Court for the Northern District of California, that all distributees of the assets of the Upper Lake Rancheria, and all dependent members of their immediate families, retain their status as Indians and are not and have not been ineligible for services and benefits provided by the United States to Indians because of their status as Indians; that all laws of the United States which affect Indians because of their status as Indians shall be applicable of the Indians of the Upper Lake Rancheria; and that, pursuant to and in accordance with the judgment of the United States District Court, Northern District of California, in *Upper Lake Pomo Association, et al.*, v. *Cecil Andrus, et al.*, No. C–75–0181–SW, the conveyances issued by the Secretary of the Interior or his subordinates under the Act of August 18, 1958, Pub. L. 95–671, 72 Stat. 619, as amended, are or may be voidable.

Roy H. Sampsel,

Deputy Assistant Secretary—Indian Affairs.

[FR Doc. 81–19632 Filed 7–2–81; 8:45 am]

BILLING CODE 4310–02–M

Bureau of Land Management

Richfield District Multiple Use Advisory Council Meeting

June 25, 1981.

Notice is hereby given that a meeting of the Richfield District Advisory Council will be held September 17 and 18, 1981.

The first day will consist of a field trip of portions of the Henry Mountain Planning Area. The council will depart for the trip from the Bureau of Land Management (BLM) Office at Hanksville at 8:00 a.m. on September 17, 1981.

The council will re-convene at 8:00 a.m. on September 18 in the conference room at the Hanksville BLM Office. The agenda for the meeting includes:

(1) Discussion and comment on preliminary land use planning recommendations for the Henry Mountain Planning Area;

(2) Discussion and comment on wilderness suitability studies for ten wilderness study areas in the Henry Mountain Resource Area;

(3) Status update on State of Utah proposed land exchanges and proposed boundary modifications;

(4) Discussion of 1982–1984 advisory council membership;

(5) Public statements;

(6) Scheduling for next meeting and agenda topics.

The meeting is open to the public. Interested persons may present oral statements to the council on September 18, 1981, or file a written statement for the council's consideration. Persons wishing to make oral statements must notify the District Manager, Bureau of Land Management, 150 East 900 North, Richfield, Utah, (801) 896–8221, by September 15, 1981.

Summary minutes of the council meeting will be maintained in the District Office and will be available for public inspection and reproduction during the regular business hours within 30 days following the meeting.

Larry R. Oldroyd,

Assistant District Manager.

[FR Doc. 81–19633 Filed 7–2–81; 8:45 am]

BILLING CODE 4310–84–M

Utah; Uintah Basin Synfuels Projects EIS

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: This notice announces that in accordance with the National Environmental Policy Act of 1969, the Bureau of Land Management's Utah State Office has been assigned the lead role in preparing an environmental impact statement covering proposed issuance of rights-of-ways for project facilities on public lands in Eastern Utah. The EIS will also include the effects of extracting, processing, and transporting synthetic fuels.

The BLM Office of Special Projects, Denver, Colorado, will assist the Utah State Office in preparation of the EIS. The statement will include a regional cumulative analysis and five site-specific analyses. The site-specific projects to be analyzed include shale oil production by Tosco Development Corporation, Syntana-Utah, Paraho Development Corporation, and Magic Circle Energy Corporation and tar sands processing by Enercor-Mono Power Company. The cumulative analysis will consider these five projects plus shale oil production by Geokinetics Inc. and tar sands processing by Sohio Shale Oil Company.

Under consideration are rights-of-ways and design alternatives for individual site-specific projects and various levels of synfuels production for the regional analysis.

Three public meetings will be held to assist in determining the scope of the environmental impact statement. They will be held on August 4, 1981, at 7:00 p.m. in the Golden Age Center, 135 S. First West, Vernal, Utah; August 5, 1981, at 7:00 p.m. in the Northwest Colorado Community College, Yaeger Building, Room Y 102, Rangely, Colorado; and August 6, 1981, at 7:00 p.m. in the Salt Palace, Suite E, 100 SW Temple, Salt Lake City, Utah.

The purpose of the public scoping meetings is threefold: (1) to inform the public of the nature of the proposed projects and other aspects to be analyzed in the statement, including the tentative alternatives based on existing data and knowledge of the area; (2) to gather resource information from the public; and (3) to consider concerns, problems, and/or issues important to the public for possible inclusion in the statement. A summary of the proposed projects to be included in the site-specific and regional analyses and the scoping meeting agenda can be obtained from: Jack Edwards, EIS Project Leader, Bureau of Land Management, Office of Special Projects, 555 Zang Street, Third Floor East, Denver, Colorado 80228; telephone: (303)–234–6737 (commercial), 234–6737 (FTS).

Dated: June 25, 1981

Dean Stepanek,

Acting State Director.

[FR Doc. 81–19590 Filed 7–2–81; 8:45 am]

BILLING CODE UT–910–4310–84–M

Bureau of Reclamation

Contract Negotiations With the Gila River Farms, Arizona; Intent To Begin Contract Negotiations for Repayment of a Small Reclamation Projects Act Loan

The Department of the Interior, through the Bureau of Reclamation, intends to enter into repayment contract negotiations with the Gila River Farms (Farms) for the repayment of a proposed loan, covering cost escalation, to be made to the Farms pursuant to the Small Reclamation Projects Act of August 6, 1956, (Public Law 84–984), as amended. The Farms, headquartered at Sacaton, Arizona, irrigates land within the San Carlos Indian Irrigation Project with the acreage irrigated dependent upon a widely fluctuating water supply.

The Farms entered into a contract with the United States on June 3, 1977, for the repayment of a loan to rehabilitate approximately 19 miles of the South Side Canal, including canal structures and turnouts. The project also included the construction of a desilting basin, rehabiliation of the lateral distribution system (60 miles),

construction of pump back systems, construction of a headquarters building, and purchase of equipment to improve farm efficiency. Completion of the project would insure a dependable water supply adquate to irrigate approximately 4,469 acres. The total project cost was originally estimated at $10 million with the United States loaning $9,950,000 to the Farms and the Farms contributing $50,000.

The total project cost has increased by $4,108,000 to $14,108,000 because of unanticipated cost escalation. The Farms plans on contributing an additional $20,000, as well as seeking an additional Federal loan of $4,088,000, in order to complete the project. The proposed amendatory contract would call for the repayment of the original and escalated loan amount ($14,038,000) over a 29-year period. Negotiations must be completed before loan funds can be expended.

The public may observe any meeting scheduled by the Bureau of Reclamation with the Farms for the purpose of discussing terms and conditions of the proposed contract. Advance notice of such meetings will be furnished only to those parties making a written request to the office identified below at least 1 week prior to any meetings. All written correspondence concerning the proposed repayment contract shall be made available to the general public pursuant to the terms and procedures of the Freedom of Information Act (80 Stat. 383), as amended.

The public is invited to submit written comments on the form of the proposed contract no later than 30 days after the completed draft contract is declared to be available to the public. In the event little or no public interest is evidenced in the negotiations, as gauged by the response to this notice and local news releases or announcements, the availability of the proposed form of contract for public review and comment will not be formally publicized through the **Federal Register** or other media.

Written comments and requests for information concerning these contract negotiations should be directed to Ms. Pam Kohnken, Chief, Contracts and Repayment Branch, Arizona Projects Office, Bureau of Reclamation, Valley Center, Suite 2200, Phoenix, Arizona 85073, telephone (602) 261–3735.

Dated: June 29, 1981.

Clifford I. Barrett,

Assistant Commissioner of Reclamation.

[FR Doc. 81–19653 Filed 7–2–81; 8:45 am]

BILLING CODE 4310–09–M

INTERSTATE COMMERCE COMMISSION

[Ex Parte No. 311]

Expedited Procedures for Recovery of Fuel Costs; Decision

Decided: June 30, 1981.

In our recent decision, an 18.5-percent surcharge was authorized on all owner-operator traffic, and on all truckload traffic whether or not owner-operators were employed. We ordered that all owner-operators were to receive compensation at this level.

The weekly figure set forth in the appendix for transportation performed by owner-operators and for truckload traffic is 18.3 percent. Accordingly, we are authorizing that the surcharge for this traffic remain at 18.5 percent. All owner-operators are to receive compensation at this level.

No change is authorized on the 3.1-percent surcharge on less-than-truckload (LTL) traffic performed by carriers not using owner-operators, the 6.8-percent surcharge for the bus carriers, or the 2.1-percent surcharge for United Parcel Service.

Notice shall be given to the general public by mailing a copy of this decision to the Governor of each State and to the Public Utilities Commission or Boards of each State having jurisdiction over transportation, by depositing a copy in the Office of the Secretary, Interstate Commerce Commission, Washington, D.C., for public inspection and by delivering a copy to the Director, Office of the Federal Register for publication therein.

It is ordered:

This decision shall become effective Friday, 12:01 a.m., July 3, 1981.

By the Commission, Chairman Taylor, Vice Chairman Alexis, Commissioners Gresham, Clapp, Trantum, and Gilliam. Vice Chairman Alexis did not participate.

Agatha L. Mergenovich,

Secretary.

Appendix—*Fuel Surcharge*

Base date and price per gallon (including tax)

Jan. 1, 1979 ..... 63.5¢

Date of current price measurement and price per gallon (including tax)

June 29, 1981 ..... 132.1¢

	Transportation performed by—			
	Owner-operator [1]	Other [2]	Bus carrier	UPS
	(1)	(2)	(3)	(4)
Average percent fuel expenses (including taxes) of total revenue	16.9	2.9	6.3	3.3
Percent surcharge developed	18.3	3.1	6.8	[3] 2.9
Percent surcharge allowed	18.5	3.1	6.8	[4] 2.1

[1] Apply to all truckload rated traffic.
[2] Including less-than-truckload traffic.
[3] The percentage surcharge developed for UPS is calculated by applying 81 percent of the percentage increase in the current price per gallon over the base price per gallon to UPS average percent of fuel expense to revenue figure as of January 1, 1979 (3.3 percent).
[4] The developed surcharge is reduced 0.8 percent to reflect fuel-related increases already included in UPS rates.

[FR Doc. 81–19691 Filed 7–2–81; 8:45 am]

BILLING CODE 7035–01–M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after February 9, 1981, are governed by Special Rule of the Commission's Rules of Practice, see 49 CFR 1100.251. Special Rule 251 was published in the **Federal Register** of December 31, 1980, at 45 FR 86771. For compliance procedures, refer to the **Federal Register** issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.252. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of $10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated its proposed service warrants a grant of the application under the governing section of the Interstate Commerce Act. Each applicant is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the

Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication (or, if the application later becomes unopposed), appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisified before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

(Direct status calls to 202–275–7328)

Volume No. OP1–188

Decided: June 26, 1981.

By the Commission, Review Board No. 1, Members Parker, Chandler, and Fortier.

MC 730 (Sub-526), filed June 19, 1981. Applicant: PACIFIC INTERMOUNTAIN EXPRESS CO., 25 North Via Monte, Walnut Creek, CA 94598. Representative: Alfred G. Krebs (same address as applicant), (415) 944–7374. Transporting *classes A, B, and C explosives*, between points in the U.S. Condition: To the extent that the certificate in this proceeding authorizes the transportation of classes A and B explosives, it will expire 5 years from the date of issuance.

MC 44801 (Sub-22), filed June 18, 1981. Applicant: DICK HARRIS AND SON TRUCKING CO., INC., 4000 Harris Lane, P.O. Box 10277, Lynchburg, VA 24506. Representative: Morton E. Kiel, Suite 1832, Two World Trade Center, New York, NY 10048, (212) 466–0220. Transporting *general commodities* (except classes A and B explosives), between those points in the U.S. in and east of ND, SD, NE, KS, OK, and TX.

MC 140150 (Sub-4), filed June 16, 1981. Applicant: UNITED OIL OF MAGIC VALLEY, INC., P.O. Box 405, Twin Falls, ID 83301. Representative: Irene Warr, 311 S. State St., Ste. 280, Salt Lake City, UT 84111, (801) 531–1300. Transporting *petroleum, natural gas and their products*, between points in ID, UT, OR, WA, WY, and NV. Condition: To the extent that the certificate to be issued in this proceeding authorizes the transportation of liquified petroleum gas, it shall be limited to a period expiring 5 years from the date of issuance.

MC 147751 (Sub-2), filed June 16, 1981. Applicant: NIGHT HAWK MOTOR TRANSPORT, INC., 738 Ohio Pike, Cincinnati, OH 45245. Representative: Boyd B. Ferris, 50 W. Broad St., Columbus, OH 43215, (614) 464–4103. Transporting (1) *hazardous waste materials*, between points in the U.S., and (2) *general commodities* (except classes A and B explosives), between Cincinnati, OH, on the one hand, and, on the other, points in the U.S. Condition: To the extent that the certificate in this proceeding authorizes the transportation of hazardous waste materials, it will expire 5 years from the date of issuance.

MC 148760 (Sub-1), filed June 22, 1981. Applicant: SCHIBER TRUCK COMPANY, INC., Rand & Olive Sts., Hartford, IL 62048. Representative: Robert T. Lawley, 300 Reisch Bldg., Springfield, IL 62701 (217) 544–5468. Transporting *liquid sulphur*, between points in AL, AR, FL, IA, IL, IN, KS, KY, MD, MI, MO, OH, OK, TN, and WI.

MC 152981, filed June 22, 1981. Applicant: ERIC LOMEN, d.b.a. LOMEN AUTO TRANSPORT, R.R. 1, Zumbrota, MN 55992. Representative: John B. Van de North, Jr., 2200 First National Bank Bldg., St. Paul, MN 55101 (612) 291–1215. Transporting *motor vehicles*, between points in IA, IL, IN, KY, MI, MN, MO, ND, NE, SD, and WI.

MC 154210, filed June 18, 1981. Applicant: A & R TRANSPORTATION CO., INC., 21 Ridgecrest Drive, Hudson, NH 03051. Representative: Samuel L. Watts, 54 Middlesex Turnpike, Burlington, MA 01803, (617) 729–7479. Transporting *metal products*, between points in the U.S., under continuing contract(s) with Edgcomb Steel of New England, Inc., of Nashua, NH.

MC 155040 (Sub-1), filed June 19, 1981. Applicant: FRANK A. KAISER, III and LENA D. KAISER, d.b.a. L & D TRANSPORT, 10383 Avenue 408, Dinuba, CA 93618. Representative: Dwight L. Koerber, Jr., 110 N. 2nd St., P.O. Box 1320, Clearfield, PA 16830, (814) 765–9611. Transporting *general commodities* (except classes A and B explosives), between points in OH, NY, and MA, on the one hand, and, on the other, those points in the U.S. in and west of WI, IL, MO, AR, and LA (including AK, but excluding HI).

MC 156511, filed June 18, 1981. Applicant: ANTHONY J. ULGIATI, d.b.a. A. J. TRANSPORTATION, 24 Lincoln Ave., Rochester, NY 14611. Representative: Raymond A. Richards, 35 Curtice Pk., Webster, NY 14580, (716) 265–9510. Transporting *machinery and metal articles*, between points in NY, on the one hand, and, on the other, points in DE, FL, GA, MD, NJ, NY, NC, PA, SC, VA, and DC.

MC 156530, filed June 2, 1981. Applicant: WILLIAMS SERVICE CENTER, INC., 4103 Hwy 78 East, Jasper, AL 35501. Representative: Donald B. Sweeney, Jr., 512 Massey Bldg., Birmingham, AL 35203, (205) 254–3880. Transporting *forest products, coal and coal products, lumber and wood products, pulp, paper and related products, petroleum products, metal products, and building materials*, between points in AL, TN, GA, MS, FL, and LA.

MC 156620, filed June 17, 1981. Applicant: MELVIN W. RANGE, INC., 5505 E. Bavarian Pass, Fridley, MN 55432. Representative: Samuel Rubenstein, P.O. Box 5, Minneapolis, MN 55440, (612) 542–1121. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with Innovative Steel, Inc., of New Hope, MN, Vincent Brass and Aluminum Co., of Minneapolis, MN, and Cleantron Division of Chemtoll, Inc., of Loretto, MN.

MC 156680, filed June 19, 1981. Applicant: HANKINS LUMBER SALES, INC., P.O. Box 1051, Grenada, MS 38901. Representative: Fred W. Johnson, Jr., P.O. Box 1291, Jackson, MS 39205, (601) 355–3543. Transporting *building materials and metal products*, between points in AL, AR, IL, IN, IA, KY, MI, MO, MS, OH, PA, TN, and WI.

MC 156691, filed June 22, 1981. Applicant: AUBREY EATON AND CYRIL ZEMBRODT, d.b.a. A. C. LEASING COMPANY, 3023 E. Kemper Rd., Cincinnati, OH 45241. Representative: James Duvall, P.O. Box 97, 220 W. Bridge St., Dublin, OH 43017, (614) 889–2531. Transporting *such commodities* as are dealt in or used by manufacturers of containers, between those points in the U.S. in and east of MN, IA, MO, AR, and LA.

Volume No. OPY–2–115

Decided: June 26, 1981.

By the Commission, Review Board No. 1, Members Parker, Chandler, and Fortier.

MC 2202 (Sub-673), filed June 17, 1981. Applicant: ROADWAY EXPRESS, INC., P.O. Box 471, 1077 Gorge Blvd., Akron, OH 44309. Representative: William O. Turney, Suite 1010, 7101 Wisconsin Avenue, Washington, DC 20014, (301) 986–1410. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with Lextar, of Wilmington, DE.

MC 12383 (Sub-1), filed June 11, 1981. Applicant: NORTHROP DISPATCH & BROKERAGE, INC., Union Stockyards, West Fargo, ND 58078. Representative: Earl T. Northrop (same as applicant), (701) 282–3731. Transporting *sand, gravel and crushed rock* between points in WI and MN, on the one hand, and, on the other, points in ND.

MC 73533 (Sub-18F), filed June 16, 1981. Applicant: KEY WAY TRANSPORT, INC., 820 South Oldham Street, Baltimore, MD 21224. Representative: William F. Lamperelli (same address as applicant), (301) 327–5800. Transporting (1) *such commodities* as are dealt in or used by retail and chain drug stores, between points in the U.S., under continuing contract(s) with Dart Drug Corporation, of Landover, MD.

MC 107043 (Sub-1442), filed June 17, 1981. Applicant: BEND STORAGE & TRANSFER, INC., 1307 N.E. 1st. Bend, OR 97701 Representative: David C. White, 2400 S.W. 4th Ave., Portland, OR 97201 503–226–6491 Transporting *household goods*, between points in CA, ID, OR, and WA.

MC 118282 (Sub-43), filed June 12, 1981. Applicant: BALLENTINE PRODUCE, INC., P.O. Box 454, Alma, AR 72921. Representative: Barry Roberts, 888 17th Street NW., Washington, DC 20006, (202) 298–8600. Transporting *Food and related products*, between points in FL on the one hand, and, on the other, points in TX, LA, MS, AL, GA, SC, NC, TN, AR, OK, KS, MO, IA, IL, IN, OH, KY, WV, MD and PA.

MC 121812 (Sub-2), filed June 12, 1981. Applicant: EASTERN DELIVERY SERVICE, INC., P.O. Box 1643, Wilmington, NC 28402. Representative: Herbert Alan Dubin, 818 Connecticut Avenue, NW., Washington, DC 20006, 202–331–1174. Transporting (1) *textile mill products, machinery, metal products, and chemicals and related products*, between points in NC, on the one hand, and, on the other, and points in CT, DE, FL, GA, MD, NJ, NY, PA, SC, TN, VA and DC, (2) *general commodities*, between Wilminton, NC, on the one hand, and, on the other, points in New Hanover, Pender, Onslow, Duplin, Sampson, Bladen, Columbus, and Brunswick Counties, NC, and (3) *machinery, metal products, and textile mill products*, between points in New Hanover and Brunswick Counties, NC, on the one hand, and, on the other, points in NC. Condition: To the extent this certificate authorizes the transportation of classes A and B explosives, it shall be limited to a period expiring 5 years from its date of issuance. Condition: Issuance of a certificate here is subject to prior or coincidental cancellation at applicant's written request of certificates of Registration Nos. MC–121812, issued July 31, 1978 and MC–121812 Sub No. 1, issued April 3, 1981.

MC 129712 (Sub-47), filed June 12, 1981. Applicant: GEORGE BENNETT MOTOR EXPRESS, INC. P.O. Box 569, McDonough, GA 30253. Representative: Frank D. Hall, Suite 713, 3384 Peachtree Road, NE., Atlanta, GA 30326, (404) 237–6472. Transporting *clay, concrete, glass or stone products, building materials, pulp, paper and related products, chemicals and related products, and rubber and plastic products* between points in the U.S., under continuing contract(s) with Georgia-Pacific Corporation, of Portland, OR.

MC 134453 (Sub-23), filed June 11, 1981. Applicant: STERNLITE TRANSPORTATION COMPANY, Winsted, MN 55395. Representative: Robert P. Sack P.O. Box 6010, West St. Paul, MN 5118, 612–457–6889. Transporting *building materials*, between points in the U.S., under continuing contract(s) with Littfin Lumber Company, of Winsted, MN.

MC 136512 (Sub-22), filed June 9, 1981. Applicant: SPACE CARRIERS, INC., 444 Lafayette Rd., St. Paul, MN 55101. Representative: James E. Ballenthin, 630 Osborn Bldg., St. Paul, MN 55102, 612–227–7731. Transporting *general commodities* (except classes A and B explosives), between the facilities of Lever Brothers Company, at points in the U.S., on the one hand, and, on the other, points in the U.S.

MC 142743 (Sub-26F), filed June 16, 1981. Applicant: FAST FREIGHT SYSTEM, INC., P.O. Box 132 C, Route 1, Tupelo, MS 38801. Representative: Martin J. Leavitt, 22375 Haggerty Rd., P.O. Box 400, Northville, MI 48167, (313) 349–3980. Transporting *metal products*, between points in Cook County, IL, Wayne County, MI, St. Louis County, MO, Trumbull County, OH, and points in TN, on the one hand, and on the other, points in MS, KS, NE, TN, MO, and AR.

MC 147093 (Sub-3), filed June 17, 1981. Applicant: B & L TRUCK LINE, INC., Hwy. 125 South, P.O. Drawer 9, Middleton, TN 38052. Representative: A Doyle Cloud, Jr., 2008 Clark Tower, 5100 Poplar Ave. Memphis, TN 38137, 901–767–5600. Transporting (1) *clay, concrete, glass or stone products*, and (2) *such commodities* as are dealt in or used by manufacturers and distributors of cleaning compounds and automotive supplies, between points in Hardeman County, TN, on the one hand, and, on the other, points in AL, AR, CO, CT, DE, FL, GA, IA, IL, IN, KS, KY, LA, MA, ME, MD, MI, MN, MS, MO, ND, NE, NH, NJ, NM, NY, NC, OH, OK, PA, RI, SC, SD, TN, TX, VA, VT, WI, WV, and DC.

MC 147712 (Sub-29), filed June 12, 1981. Applicant: MID-WESTERN TRANSPORT, INC., 14625 Carmenita Rd., Norwalk, CA 90650. Representative: Joseph Fazio (same address as applicant), (213) 921–7474. Transporting *general commodities* (except classes A and B explosives), between St. Louis, MO, points in Alameda, San Francisco, Fresno, Ventura, Los Angeles, San Bernardino, San Diego, Riverside, and Orange Counties, CA Maricopa County, AZ, Multnomah, Deschutes, Yamhill, Marion, Clatsop, and Klamath Counties, OR, King, Pierce, Kitsap, Grays Harbor, Chelan, Yakima, Franklin, Spokane, Thurston, and Whatcom Counties, WA, Hartford, Hew Haven, Fairfield Counties, CT, Erie, Onondaga, New York, Broome, Oneida, Schenectady, Rensselaer, Monroe, and Albany Counties, NY, Passaic, Essex, Hudson, Union, and Mercer Counties, NJ, Lakawanna, Luzerne, Lehigh, Northampton, Berks, Philadelphia, Lancaster, Dauphin, Lawrence, Allegheny, Cambria, and Blair Counties, PA, Lucas, Hancock, Allen, Clark, Franklin, Richland, Erie, Stark, Summit, Cuyahoga, Montgomery, and Hamilton Counties, OH, St. Joseph, Lake, Allen, Elkhart, Tippicanoe, Madison, Delaware, Wayne, Bartholemew, Vigo, Monroe, Vanderburgh, Porter, Lake, Marion, and Dearborn Counties, IN, Cook, Lake, Rock Island, Peoria, McLean, Macon, Sangamon, Vermillion, and St. Clair Counties, IL, Anderson, Shelby, Spencer, Jefferson, Fayette, and Henderson Counties, KY, Buchanan, Clay, Boone, Cole, Jasper, and Greene Counties, MO, Shelby, Davidson, Hamilton, Montgomery, Knox, and Madison Counties, TN, Lauderdale, Madison, Jefferson, Tuscaloosa, Montgomery, and Mobile Counties, AL, Lowndes, Warren, Hinds, Jones, Forrest, and Harrison Counties, MS, and Potter, Lubbock, Taylor, El Paso, Tom Green, Wichita, Tarrant, Dallas, Bexar, Harris,

Galveston, Webb, Cameron, and McLennan Counties, TX.

MC 151173 (Sub-4F), filed June 11, 1981. Applicant: HAR-BET, INC., 7209 Tara Blvd., Jonesboro, GA 30236. Representative: O. L. Godfrey Jr. (same address as applicant) (404–478–4115). Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with Distribution Services of America, and its affiliates, of Boston, MA.

MC 152333F, filed June 8, 1981. Applicant: A & R LUMBER SALES, INC., POB 47, Junction City, OR 97448. Representative: Robert B. Taylor (same address as applicant) (503–998–3700). Transporting *building materials*, between points in the U.S., under continuing contract(s) with Domtar Gypsum America, Inc., of Oakland, CA.

MC 153922 (Sub-1F), filed June 12, 1981. Applicant: M. A. TRANSPORTATION, INC., P.O. Box 2322, Peachtree City, GA 30269. Representative: Virgil H. Smith, Suite 12, 1587 Phoenix Blvd., Atlanta, GA 30349. Transporting *extruded plastic film used in food, chemical, and industrial packaging*, between points in the U.S., under continuing contract(s) with Flex-On, Inc., of Senoia, GA.

MC 156522, filed June 12, 1981. Applicant: COUNTRY ROADS TRUCKING, INC., Rural Route 5, Box 176, Sullivan, IN 47882. Representative: E. Stephen Heisley, 805 McLachlen Bank Bldg., 666 Eleventh St., NW., Washington, DC 20001. Transporting *general commodities*, between points in the U.S., under continuing contracts(s) with E. I. DuPont De Nemours & Company, Inc., of Wilmington, DE. Condition: To the extent this certificate authorizes the transportation of classes A and B explosives, it shall be limited to a period expiring 5 years from its date of issuance.

Volume No. OPY–3–105

Decided: June 29, 1981.

By the Commission, Review Board No. 2, Members Carleton, Fisher and Williams. (Member Williams not participating.)

MC 2605 (Sub-21), filed June 18, 1981. Applicant: COMMERCIAL TRANSPORTATION, INC., 2300 East Adams Ave. Philadelphia, PA 19124. Representative: Sander M. Bieber, 1737 H St., NW., Fourth Floor, Washington, DC 20006 (202) 661–0670. Transporting *general commodities* (except classes A and B explosives), between points in CT, DE, IL, IN, IA, KY, MD, MA, MI, MO, NJ, NY, OH, PA, VA, WV, and DC.

MC 12645 (Sub-1), filed June 16, 1981. Applicant: PARAGON TRAVEL AGENCY, INC., 680 Purchase St., New Bedford, MA 02741. Representative: Jeremy Kahn, Suite 733, Investment Bldg., 1511 K St., N.W., Washington, DC 20005 (202) 783–3525. As a *broker* at points in CT, ME, MA, NH, RI, and VT, in arranging for the transportation of *passengers and their baggage*, between points in the U.S.

MC 96855 (Sub-8), filed May 12, 1981, previously noticed in the **Federal Register** on May 29, 1981. Applicant: REFRIGERATED DELIVERY SERVICE, INC., P.O. Box 50247, Tulsa, OK 74150. Representative: Wilburn L. Williamson, Suite 615-East, The Oil Center, 2601 Northwest Expressway, Oklahoma City, OK 73112 (405) 848–7946. Transporting *food and related products* between points in Benton, Crawford, Sebastian, and Washington Counties, AR, Grayson County, TX, and points in OK.

Note—This republication corrects the territorial description to include Grayson, TX, and to show non-radial authority.

MC 120514 (Sub-2), filed June 17, 1981. Applicant: WICKER SERVICES, INC., P.O. Box 1398, Burlington, NC 27215. Representative: Ralph McDonald, P.O. Box 2246, Raleigh, NC 27602 (919) 828–0731. Transporting *general commodities* (except classes A and B explosives), between points in NC and SC.

MC 124735 (Sub-24), filed June 16, 1981. Applicant: R. C. KERCHEVAL, Jr., 2214 4th Ave. S., Seattle, WA 98134. Representative: George R. LaBissoniere, 15 S. Grady Way, Suite 233, Renton, WA 98055 (206) 228–3807. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with Onan Consolidation, Inc., Wesco Distributors, Inc., R.A. Barnes, Inc., Motor Wheel & Parts, Inc., Futura Energy Products/Trailer Equipment Distributors, Inc., of Seattle, WA, Star Trailer of Sunnyside WA, Canadian Wheel Industries Ltd., Edmonton, Alberta, Canada, Henderson Wheel & Warehouse Supply, Salt Lake City, UT, and Wholesale Truck Parts, Inc., Ellensburg, WA.

MC 127185 (Sub-9), filed June 16, 1981. Applicant: GATEWAY TRANSFER CO., INC., 1319 Santa Rita Ave., Laredo, TX 78040. Representative: James R. Boyd, 1000 Perry Brooks Bldg., Austin, TX 78701 (512) 467–8066.Transporting *transportation equipment*, between ports of entry on the international boundary line between the U.S. and Mexico, located at points in TX, on the one hand, and, on the other, points in AZ, CA, GA, IL, NM, NV, OH, MI, MO, PA, TX, and WI.

MC 128685 (Sub-39), filed June 16, 1981. Applicant: DIXON BROS., INC., P.O. D. 8 Newcastle, WY 82701. Representative: Jerome Anderson, 100 Transwestern Bldg., Billings, MT 59101 (406) 248–2611. Transporting *metal products*, between points in Box Elder County, UT, on the one hand, and, on the other, points in AZ, CA, CO, ID, MT, NV, NM, OR, WA, and WY.

MC 135895 (Sub-130), filed June 17, 1981. Applicant: B & R DRAYAGE, INC., P.O. Box 8534, Battlefield Station, Jackson, MS 39204. Representative: Douglas C. Wynn, P.O. Box 1295, Greenville, MS 38701. Transporting *clay, concrete, glass or stone products*, between the facilities of Fabair, Inc., at or near Reedsville, WV, on the one hand, and, on the other, points in the U.S.

MC 136545 (Sub-38), filed June 16, 1981. Applicant: NUSSBERGER BROS. TRUCKING CO., INC., 929 Railroad St., Prentice, WI 54556. Representative: Richard A. Westley, 4506 Regent St., Suite 100, Madison, WI 53705 (608) 238–3119. Transporting (1) *machinery*, and (2) *transportation equipment*, between Milwaukee, WI, on the one hand, and, on the other, Detroit, MI, and Indianapolis, IN.

MC 141335 (Sub-1), filed June 17, 1981. Applicant: BARR TRANSPORTATION CORP., P.O. Box 487 5950 Fisher Rd., East Syracuse, NY 13057. Representative: Michael R. Werner, P.O. Box 1409, 167 Fairfield Rd., Fairfield, NJ 07006 (201) 575–7700. Transporting *metal products*, between points in the U.S., under continuing contract(s) with Auburn Steel Company, Inc., of Auburn, NY.

MC 142114 (Sub-13), filed June 18, 1981. Applicant: RETAIL EXPRESS, INC., 9 Stuart Rd., Chelmsford, MA 01824. Representative: Frank M. Cushman 36 South Main St. Sharon, MA 02067 (617) 784–6041. Transporting *such commodities* as are dealt in or used by department stores, between points in the U.S., under continuing contract(s) with King's Department Stores, Inc., of Newton, MA.

MC 142835 (Sub-18), filed June 17, 1981. Applicant: CARSON MOTOR LINES, INC., P.O. Box 337, Auburndale, FL 33823. Representative: A. Charles Tell, 100 E. Broad St., Columbus, OH 43215 (614) 228–1541. Transporting *food and related products*, between points in Hamilton County, OH, on the one hand, and, on the other, points in IL, IN, IA, KY, MI, MN, MO, PA, WV, and WI.

MC 145505 (Sub-4), filed June 9, 1981. Applicant: IRISH TRANSPORTATION, INC., 8007 South Meridian St.,

Indianapolis, IN 46227. Representative: Warren C. Moberly, 777 Chamber of Commerce Bldg., 320 North Meridian St., Indianapolis, IN 46204 (317) 639–4511. Transporting *transportation equipment*, between points in Faulkner County, AR, on the one hand, and, on the other, points in the U.S.

MC 145904 (Sub-40), filed June 16, 1981. Applicant: SOUTH WEST LEASING, INC., P.O. Box 152, Waterloo, IA 50704. Representative: Stanley C. Olsen, Jr., 5200 Willson Rd., Suite 307, Edina, MN 55424 (612) 927–8855.Transporting *food and related products*, (1) between Denver, CO, and points in Morgan and Logan Counties, CO, on the one hand, and, on the other, points in IL, IN, IA, MN, MI, OH, and WI, and (2) between points in Tama County, IA, on the one hand, and, on the other, points in IN, OH, and MI.

MC 146965 (Sub-2), filed June 10, 1981. Applicant: REDDING LUMBER TRANSPORT, INC., P.O. Box 3306, Redding, CA 96049. Representative: Jim Pitzer, 15 S. Grady Way, Suite 321, Renton, WA 98055, (206) 235–1111. Transporting (1) *agricultural products*, between points in CA, on the one hand, and, on the other, points in OR and WA; (2) *salt, mineral products and salt products*, between points in UT, and IL, on the one hand, and, on the other, points in CA, OR, WA, and NV; (3) *talc, tailings, rock granules, asphalt emulsions and coatings, binders, and glues*, between points in CA, on the one hand, and, on the other, points in OR; and (4) *malt beverages*, between points in AZ, CA, CO, ID, NV, OR, UT, NM, and WA.

MC 146985 (Sub-12), filed June 16, 1981. Applicant: MIDWEST EASTERN TRANSPORT, INC., 731 South Main St., P.O. Box 1614, Elkhart, IN 46515. Representative: Phillip A. Renz, Suite 200, Metro Bldg., Fort Wayne, IN 46802 (219) 423–3595. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with Atlantic Container Lines, of New York, NY.

MC 147294 (Sub-3), filed June 17, 1981. Applicant: STAM–WIN, INC., 3700 Park East Dr., Cleveland, OH 44122. Representative: J. A. Kundtz, 1100 National City Bank Bldg., Cleveland, OH 44114 (216) 566–5639. Transporting *rubber and plastic products, metal products, machinery, transportation equipment* and *building materials*, between points in the U.S.

MC 147644 (Sub-9), filed June 12, 1981. Applicant: J.M.C. TRANSPORT, INC., 1719 Potters Lane, Jeffersonville, IN 47130. Representative: Gerald K. Gimmel, Suite 145, 4 Professional Dr., Gaithersburg, MD 20760 (301) 288–8361. Transporting (1) *chemicals and related products*, between Louisville, KY, on the one hand, and, on the other, points in Alameda County, CA, and Fort Bent, Brazoria, Galveston, Austin, Harris, Montgomery, Liberty and Chambers Counties, TX; and (2) *metal products*, between Louisville, KY, on the one hand, and, on the other, points in CA, CO, OK, TX, and UT.

MC 149185, filed June 16, 1981. Applicant: TRANSPORT E. J. BOURQUE, LIMITEE, P.O. Box 488, 1230 Industrial Blvd., Mont Joli, Quebec, Canada G5H 3L3. Representative: William H. Shawn, 1730 M St., N.W., Suite 501, Washington, DC 20036 (202) 296–2900. Transporting *food and related products*, between points in the U.S., under continuing contract(s) with Cavenish Farms Ltd., of Summerside, Prince Edward Island, Canada.

MC 149094 (Sub-3), filed June 16, 1981. Applicant: JAMES PRINCL d.b.a. JAMES PRINCL TRUCKING, 1641 Carole Lane, Green Bay, WI 54303. Representative: Richard A. Westley, 4507 Regent St., Suite 100, Madison, WI 53705, (608) 238–3119. Transporting *petroleum, natural gas and their products*, between points in Dubuque County, IA, on the one hand, and, on the other, points in WI.

MC 149235 (Sub-5), filed June 16, 1981. Applicant: C. MAXWELL TRUCKING CO., INC., 9108 Reeds Dr., Overland Park, KS 66207. Representative: Alex M. Lewandowski, 1221 Baltimore Ave., Suite 600, Kansas City, MO 64105 (816) 221–1464. Transporting *aluminum granules*, between points in the U.S., under continuing contract(s) with Aluminum Metallurgical Granules, of Shawnee Mission, KS.

MC 151405 (Sub-1), filed June 2, 1981. Applicant: CRUM AG HAULERS, INC., 2130 SE 5th St. Ocala, FL 32670. Representative: Felix A. Johnston, Jr., 1030 E. Lafayette St., Suite 112, Tallahassee, FL 32301, (904) 877–7191. Transporting *citrus pulp and citrus pellets*, between points in FL, on the one hand, and, on the other, points in FL.

MC 151585 (Sub-2), filed June 17, 1981. Applicant: BEST TRUCKING CO., Inc., 2913 Halstead Rd., Richmond, VA 23235. Representative: Carroll B. Jackson 1810 Vincennes Rd., Richmond, VA 23229, (804) 282–3809. Transporting *general commodities* except classes A and B explosives), between points in the U.S., under continuing contracts with Joslyn Manufacturing Co., of Franklin Park, IL, and Hendricks Tile Manufacturing Co., Inc., of Richmond, VA.

MC 152135, filed June 3, 1981, previously notice in the **Federal Register** on June 19, 1981. Applicant: THE TRIDENT CORPORATION d.b.a. TRIDENT TOURS, 3531 Halfmoon Circle, Falls Church, VA 22044. Representative: Robert J. Brooks, 1818 L St., N.W., Suite 1115, Washington, DC 20036, (202) 466–38902. Transporting *passengers and their baggage*, in special and charter operations, limited to transportation of not more than 14 passengers (excluding the driver), in one vehicle at one time, between points in VA, MD, WV, PA, DE, and DC.

Note.—This republication corrects the commodity description to include limited to transportation of not more than 14 passengers (excluding the driver), in one vehicle at one time.

MC 153874, filed June 17, 1981. Applicant: A H R TRUCKING & STORAGE, INC., 2200 8th Ave., Ft. Worth, TX 76109. Representative: William Sheridan, P.O. Drawer 5049, Irving, TX 75062, (214) 255–6279. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with (1) Springmeier Shipping Company, of St. Louis, MO; (2) National Piggy Back Services, Inc., of Dallas, TX, and (3) Montgomery Ward & Company, Inc., of Chicago, IL.

MC 153904, filed June 16, 1981. Applicant: WESTSIDE CHARTER SERVICE, INC., 120 W. McWilliams, Las Vegas, NV 89106. Representative: Art Chapman, 3505 W. Washington Ave., Las Vegas, NV 89107, (702) 870–6763. Transporting *passengers and their baggage*, in special and charter operations, beginning and ending at Clark County, NV, and extending to points in CA, AZ, and UT.

MC 156424, filed June 16, 1981. Applicant: T. M. B. TRUCKING COMPANY, 525 Park Ridge Drive, Eau Claire, WI 54701. Representative: Wayne W. Wilson, 150 East Gilman Street, Madison, WI 53703, (608) 256–7444. Transporting (1) *food and related products* (a) between Chicago, IL, Detroit, MI, St. Paul, MN, St. Louis, MO, and Memphis, TN, on the one hand, and, on the other, points in Eau Claire County, WI, and (b) between St. Paul, MN and La Crosse, WI on the one hand, and, on the other, points in St. Charles County, MO; (2) *metal products*, between points in Eau Claire County, WI, on the one hand, and, on the other, points in MO.

MC 156594, filed June 18, 1981. Applicant: HOMER WAREHOUSE, INC., 30 Phelps St., P.O. Box 2019,

Binghamton, NY 13902. Representative: Herbert M. Canter, 305 Montgomery St., Syracuse, NY 13202, (315) 472–8845. Transporting *general commodities* (except classes A and B explosives), between those points in the U.S. in and east of MI, IL, TN, MS, and TX.

MC 156595, filed June 17, 1981. Applicant: GEO MOTOR EXPRESS, P.O. Box 352, Wiscasset, ME 04578. Representative: Edwin E. Thayer, Willow Lane, Wiscasset, ME 04578, (207) 882–7565. Transporting *general commodities* (except classes A and B explosives), between points in CT, DE, ME, MD, MA, NH, NJ, NY, OH, PA, RI, VA, VT, WV, and DC.

MC 156614, filed June 17, 1981. Applicant: INTERCAL ENTERPRISES, INC., d.b.a. HARDIN TRUCKING, 8866½ Vincent Ave., Rancho Cucamonga, CA 91730. Representative: Donald R. Hedrick, P.O. Box 88, Norwalk, CA 90650, (213)863–8883. Transporting *general commodities* (except classes A and B explosives), between points in Los Angeles, Orange, Riverside, San Bernardino and Ventura Counties, CA.

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Decided: June 25, 1981.

By the Commission, Review Board No. 3, Members Krock, Joyce, and Dowell.

MC 44288 (Sub-4), filed June 5, 1981. Applicant: LaGROU MOTOR SERVICE, INC., 4400 S. Kolmar Ave., Chicago, IL 60632. Representative: William H. Shawn, 1730 M St., NW, Suite 501, Washington, DC 20036, 202–296–2900. Transporting *general commodities* (except classes A and B explosvies), between points in IL, IN, IA, MI, OH, and WI.

MC 59488 (Sub-51), filed June 11, 1981. Applicant: SOUTHWESTERN TRANSPORTATION COMPANY, a corporation, 1766 El Camino Real, Burlingame, CA 94010. Representative: Lloyd M. Roach, 7600 South Central Expressway, P.O. Box 226187, Dallas, TX 75266, (214) 376–4423; John McDonald Smith, Southern Pacific Bldg., Room 813, One Market Plaza, San Francisco, CA 94105, (415) 362–1212 (Ext. 21354). Over regular routes, transporting *general commodities*, (1) between Shreveport, LA, and Myrtle Beach, SC, from Shreveport over Interstate Hwy 20 to Florence, SC, then over U.S. Hwy 76 to junction U.S. Hwy 501, then over U.S. Hwy 501 to Myrtle Beach, and return over the same routes, (2) between Memphis, TN, and Greensboro, NC, over U.S. Hwy 40, (3) between Altanta, GA and Norfolk, VA, from Atlanta over Interstate Hwy 85 and Interstate Hwy 95 to Richmond, then over Interstate Hwy 64 to Norfolk, and return over the same route, (4) between Nashville, TN, and Savannah, GA, from Nashville over Interstate Hwy 24 and Interstate Hwy 75 to junction Interstate Hwy 16, then over Interstate Hwy 16 to Savannah and return over the same routes, (5) between Richmond, VA, and Savannah, GA, over Interstate Hwy 95, (6) between Nashville TN, and Birmingham, AL, then over U.S. Hwy 65, (7) between junction Interstate Hwy 26 and Interstate Hwy 40 and Charleston, SC, from junction Interstate Hwy 26 and Interstate Highway 40 over Interstate Hwy 26 to Charleston, and return over the same route, (8) between Durham, NC and Smithfield, NC, from Durham over Interstate Hwy 40 to Raleigh, then over U.S. Hwy 70 to Smithfield, and return over the same routes, (9) between Knoxville, TN, and Birmingham, AL, over U.S. Hwy 11, (10) between Charlotte, NC, and Wilmington, NC, over U.S. Hwy 74, (11) between Memphis, TN, and Lafayette, LA serving only the intermediate point of Jackson, MS, and serving Lafayette for interchange only, from Memphis over Interstate Hwy 55 to junction Interstate Highway 12, then over Interstate Hwy 12 to Baton Rouge, then over Interstate Hwy 10 to Lafayette, and return, and (12) serve all intermediate points on routes (1) through (10) above. Condition: Any certificate issued in this proceeding to the extent it authorizes transportation of classes A and B explosives shall be limited in point of time to a period expiring 5 years from the date of issuance of the certficate. "In MC–F 14647, authority has been sought for the merger of Southwestern Transportation Company and Southern Pacific Transport Company of Texas and Louisiana into Pacific Motor Trucking Company. In the event that the merger is consummated prior to the issuance of a certificate in this proceeding, Pacific Motor Trucking Company shall seek substitution into this proceeding in lieu of Southwestern Transportation Company."

MC 105269 (Sub-104), filed June 16, 1981. Applicant: GRAFF TRUCKING COMPANY, INC., 2110 Lake St., P.O. Box 986, Kalamazoo, MI 49005. Representative: Edward Malinzak, 900 Old Kent Bldg., Grand Rapids, MI 49503, (616) 459–6121. Transporting *general commodities* (except classes A and B explosives) (1) between the facilities used by Diamond International Corporation at points in the U.S., on the one hand, and, on the other, points in the U.S., and (2) between the facilities used by Howard Paper Mills Inc., at points in Montgomery and Champaign Counties, OH, on the one hand, and, on the other, points in the U.S.

MC 118038 (Sub-17), filed June 11, 1981. Applicant: EASLEY HAULING SERVICE, INC., P.O. Box 10, Yakima, WA 98907. Representative: Flower & Andreotti, P.S., 303 East D St., Suite 2, Yakima, WA 98901, 509–248–9084. Transporting *pulp, paper and related products*, between Portland, OR, and Seattle, WA.

MC 118848 (Sub-27), filed June 11, 1981. Applicant: DOMENICO BUS SERVICE, INC., 71 New Hook Access Rd., Bayonne, NJ 07002. Representative: Larsh B. Mewhinney, 555 Madison Ave., New York, NY 10022, 212–838–0600. Transporting *passengers and their baggage*, between New York, NY, and Atlantic City, NJ, under continuing contract(s) with GNAC, Inc., of Atlantic City, NJ.

MC 134798 (Sub-9), filed June 11, 1981. Applicant: BLAIR CARTAGE, INC., P.O. Box 252, Newbury, OH 44065. Representative: Lewis S. Witherspoon, 88 East Broad St., Columbus, OH 43215, 1–614–224–2477. Transporting *general commodities* (except classes A and B explosives) between points in the U.S., under continuing contract(s) with the Van Dorn Company, of Cleveland, OH.

MC 140389 (Sub-97), filed June 11, 1981. Applicant: OSBORN TRANSPORTATION, INC., P.O. Box 1830, Gadsden, AL 35902. Representative: Clayton R. Byrd, P.O. Box 304, Conley, GA 30027, (404) 363–8584. Transporting *general commodities* (except classes A and B explosives) (1) between points in AL, AR, FL, GA, KY, LA, MS, NC, OK, SC, TN and TX, and (2) between points in the territory described in (1) above, on the one hand, and, on the other, points in IL, IN, IA, KS, MI, MN, MO, NE, ND, OH, SD, and WI.

MC 143059 (Sub-180), filed June 16, 1981. Applicant: MERCER TRANSPORTATION CO., P.O. Box 35610, Louisville, KY 40232. Representative: Kenneth W. Kilgore (same address as applicant), (502) 548–2301. Transporting *general commodities* (except classes A and B explosives), between Louisville, KY, on the one hand, and, on the other, points in the U.S.

MC 149088 (Sub-5), filed June 11, 1981. Applicant: TRANSPORTATION, INC., P.O. Box 362, Ottawa, KS 66067. Representative: Clyde N. Christey, Ks Credit Union Bldg., 1010 Tyler, Suite 1101, Topeka, KS 66612, (913) 233–9629. Transporting *ores and minerals*, between points in Weston and Crook Counties, WY, on the one hand, and, on the other, points in KS and OK.

MC 151158 (Sub-4), filed June 16, 1981. Applicant: BROWN TRANSIT, INC., 325 Ingram, Conway, AR 72032. Representative: D. R. Beeler, P.O. Box 482, Franklin, TN 37064, (615) 790–2510. Transporting *transportation equipment*, between points in East Baton Rouge Parish, LA, on the one hand, and, on the other, points in Shelby County, TN.

MC 152509 (Sub-3), filed June 12, 1981. Applicant: CONTRACT TRANSPORTATION SYSTEMS CO., 1370 Ontario St., P.O. Box 5856, Cleveland, OH 44101. Representative: J. L. Nedrich (same address as applicant), (216) 566–2677. Transporting *general commodities* (except classes A and B explosives) between points in the U.S., under continuing contract(s) with Distribution Services of America, of Boston, MA.

MC 154488, filed June 16, 1981. Applicant: LASLEY TRUCKING COMPANY, INC., Highway 64 East, P.O. Box 1368, Conway, AR 72032. Representative: John B. Fowlkes, Jr., (same address as applicant), (501) 327–4477. Transporting *general commodities* (except classes A and B explosives) between points in the U.S., under continuing contract(s) with (a) American Transportation Corporation, and Virco Mfg. Corporation, both of Conway, AR, and (b) Vincent Brass and aluminum Company, of Little Rock, AR.

MC 156479, filed June 11, 1981. Applicant: AUSTIN WHITE LIME TRANSPORT, INC., P.O. Box 9570, Austin, TX 78766. Representative: Dan Felts, 1806 Rio Grande, P.O. Box 2207, Austin, TX 78768, (512) 476–6391. Transporting *lime and limestone products*, between points in Travis County, TX, on the one hand, and, on the other, points in AR, AZ, CO, LA, MS, NM, OK, and TX.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 81–19804 Filed 7–2–81; 8:45 am]

BILLING CODE 7035–01–M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after February 9, 1981, are governed by Special Rule 251 of the Commission's Rules of Practice, see 49 CFR 1100.251. Special Rule 251 was published in the **Federal Register** on December 31, 1980, at 45 FR 86771. For compliance procedures, refer to the **Federal Register** issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.252. Applications may be protested *only* on the grounds that applicant is not fit, willing, and able to provide the transportation service or to comply with the appropriate statutes and Commission regulations. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of $10.00.

Amendments to the request for authority are not allowed. Some of the applicatons may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we fine, preliminarily, that each applicant has demonstrated its proposed service warrants a grant of the application under the governing section of the Interstate Commerce Act. Each applicant is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulation. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication (or, if the application later become unopposed), appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Please direct status inquiries to the Ombudsman's Office, (202) 275–7326.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a name shipper "under contract".

Volume No. OP1–189

Decided: June 26, 1981.

By the Commission, Review Board No. 1, Members Parker, Chandler, and Fortier.

MC 156591, filed June 16, 1981. Applicant: IDEAL MANAGEMENT CO., d.b.a. IMC, 2530 Westerly Hills, Charlotte, NC 28208. Representative: Joe B. Strange (same address as applicant), (704) 393–5320. As a broker of *general commodities* (except household goods), between points in the U.S.

MC 156681, filed June 19, 1981. Applicant: ELWOOD D. LOSEY, 402 23rd S.W., Mason City, IA 50401. Representative: Elwood D. Losey (same address as applicant) (515) 423–3271. Transporting *food and other edible products and byproducts intended for human consumption* (except alcoholic beverages and drugs), *agricultural limestone and fertilizers, and other soil conditioners* by the owner of the motor vehicle in such vehicle, between points in the U.S.

MC 156730, filed June 22, 1981. Applicant: JAMES SEAMAN, d.b.a. JAMES SEAMAN TRUCKING, 3318 So. 109 St., Omaha, NE 68114. Representative: Arlyn L. Westergren, Suite 201, 9202 W. Dodge Rd., Omaha, NE 68114, (402) 397–7033. Transporting *food and other edible products and byproducts intended for human consumption* (except alcoholic beverages and drugs), *agricultural limestone and fertilizers, and other soil conditioners* by the owner of the motor vehicle in such vehicle, between points in the U.S.

Volume No. OPY–3–107

Decided: June 26, 1981.

By the Commission, Review Board No. 2, Members Carleton, Fisher, and Williams. (Member Williams not participating.)

MC 156525, filed June 9, 1981. Applicant: D & M TRANSPORTATION, INC., 857 Matzinger Rd., Toledo, OH 43612. Representative: Robert J. Gallagher, 1000 Connecticut Ave., NW, Suite 1200, Washington, DC 20036, (202) 785–0024. As a *broker* of *general commodities* (except household goods), between points in the U.S.

MC 156684, filed June 16, 1981. Applicant: T J TRANSPORT, INC., P.O.

Box 2959, Eugene, OR 97402. Representative: F. L. Sigloh, P.O. Box 2959, Eugene, OR 97402. Transporting, for or on behalf of the U.S. Government, *general commodities* (except used household goods, hazardous or secret materials and sensitive weapons and munitions), between points in the U.S.

Volume No. OPY–5–91

Decided: June 25, 1981.

By the Commission, Review Board No. 3. Members Krock, Joyce, and Dowell.

MC 9268 (Sub-20), filed June 12, 1981. Applicant: PACE MOTOR LINES, INC., P.O. Box 87, Bridgeport, CT 06601. Representative: Robert B. Pepper, 168 Woodbridge Ave., Highland Park, NJ 08904, (201) 572–5551. Transporting *shipments weighing 100 pounds or less* if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S.

MC 154039 (Sub-1), filed April 20, 1981. Applicant: R. A. BURNS, d.b.a. RED BIRD HOT SHOT SERVICE, P.O. Box 1339, Route 9, Gottfried St., Victoria, TX 77901. Representative: Robert J. Birnbaum, 3636 Executive Center Drive, Suite 151, Austin, TX 78731, 512–346–4800. Transporting *shipments* weighing 100 pounds or less if transported in a motor vehicle in which no one package exceeds one hundred pounds, between points in the U.S.

MC 156519, filed June 12, 1981. Applicant: ED'S SEATTLE FREIGHT SERVICE, INC., 3844 51st St., S.W., Seattle, WA 98116. Representative: George R. LaBissoniere, 15 S. Grady Way, Renton, WA 98055, 206–228–3807. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with Hanjin Container Lines Ltd., of Seattle, WA.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 81–19693 Filed 7–2–81; 8:45 am]

BILLING CODE 7035–01–M

Motor Carriers; Republications of Grants of Operating Rights Authority Prior to Certification

The following grants of operating rights authorities are republished by order of the Commission to indicate a broadened grant of authority over that previously noticed in the **Federal Register.**

An orignial and one copy of a petition for leave to intevene in the proceeding must be filed with the Commission within 30 days after the date of this **Federal Register** notice. Such pleading shall comply with Special Rule 247(e) of the Commission's *General Rules of Practice* (49 CFR 1100.247) addressing specifically the issue(s) indicated as the purpose for republication, and including copies of intevenor's conflicting authorities and a concise statement of intervenor's interest in the proceeding setting forth in detail the precise manner in which it has been prejudiced by lack of notice of the authority granted. A copy of the pleading shall be served concurrently upon the carrier's representative, or carrier if no representative is named.

MC 47203 (Sub-3) (Republication), filed June 6, 1980, published in the **Federal Register** of August 28, 1980, and republished this issue: Applicant: PETROLEUM CARRIERS, INC., 86 Westboro Road, North Grafton, MA 01536. Representative: David M. Marshall, 101 State Street, Suite 304, Springfield, MA 01103. A decision of the Commission, *Review Board 3,* decided April 17, 1981, and served May 6, 1981, finds that the present and future public convenience and necessity require operations by applicant in interstate or foreign commerce, over irregular routes, as a *common carrier,* by motor vehicle, transporting *alcohol, and petroleum and petroleum products,* in bulk, between points in Massachusetts, Connecticut, Rhode Island, Vermont, New Hampshire, Maine, New York, New Jersey, and Pennsylvania; that applicant is fit, willing, and able properly to perform the granted service and to conform to the requirements of Title 49, Subtitle IV, U.S. Code, and the Commission's regulations. The purpose of this republication is to broaden the scope of authority.

MC 52673 (Sub-31) (Republication), filed April 8, 1980, published in the **Federal Register** issue of June 12, 1980, and republished this issue: Applicant: FRED OLSEN MOTOR SERVICE CO., a Corporation, 6022 West State Street, Milwaukee, WI 53213. Representative: William D. Brejcha, 10 S. LaSalle Street, Suite 1600, Chicago, IL 60603. A decision of the Commission, *Division 1,* decided June 8, 1981, and served June 9, 1981, finds that the present and future public convenience and necessity require operations by applicant in interstate or foreign commerce, over irregular routes, as a *common carrier,* by motor vehicle, transporting *cement,* between points in Milwaukee, Ozaukee, Racine, Washington, and Waukesha Counties, WI, on the one hand, and, on the other, points in Illinois and Indiana; that applicant is fit, willing, and able properly to perform the granted service and to conform to the requirements of Title 49, Subtitle IV, U.S. Code, and the Commission's regulations. The purpose of this republication is to broaden the scope of authority.

MC 32882 (Sub-80) (Republication), filed August 26, 1977, and published in the **Federal Register** issue of October 6, 1977, and republished, this issue. Applicant: MITCHELL BROS. TRUCK LINES, 3841 N. Columbia Blvd., Portland, OR 97217. Representative: David Lister (same address as above). By Initial Decision, of the Administrative Law Judge, decided March 31, 1978, served April 20, 1978 as modified by *Review Board No. 3,* served June 9, 1978, the decision of the Commission finds that the present and future public convenience and necessity require operation by applicant in interstate or foreign commerce as a *common carrier,* by motor vehicle, over irregular route, transporting *cellulose insulation, and materials supplies and equipment* used in the manufacture and distribution of cellulose insulation, (1) from the plant sites and storage facilities of Mega Corporation at Denver, CO., to points in Alabama, Arkansas, California, Connecticut, Delaware, Florida, Georgia, Idaho, Illinois, Indiana, Iowa, Kansas, Kentucky, Louisiana, Maine, Maryland, Massachusetts, Michigan, Minnesota, Mississippi, Missouri, Montana, Nevada, New Hampshire, New Jersey, New York, North Carolina, North Dakota, Ohio, Oklahoma, Oregon, Pennsylvania, Rhode Island, South Carolina, Tennessee, Texas, Utah, Vermont, Virginia, West Virginia, and Washington; (2) from the plant site and storage facilities of Cel-Cor Industries, Inc., at Salt Lake City, UT, to points in Alabama, Arizona, Arkansas, California, Colorado, Connecticut, Delaware, Florida, Georgia, Idaho, Illinois, Iowa, Kansas, Kentucky, Louisiana, Maine, Maryland, Massachusetts, Michigan, Minnesota, Mississippi, Missouri, Montana, Nebraska, Nevada, New Hampshire, New Jersey, New York, New Mexico, North Carolina, North Dakota, Ohio, Oklahoma, Oregon, Pennsylvania, Rhode Island, South Carolina, South Dakota, Tennessee, Texas, Vermont, Virginia, Washington, West Virginia and Wyoming; (3) from the plant site and storage facilities of Cel-Cor Industries, Inc., at Portland, OR, to Georgia, Idaho, Illinois, Indiana, Iowa, Kansas, Kentucky, Louisiana, Maine, Maryland, Massachusetts, Michigan, Minnesota, Mississippi, Missouri, Montana, Nebraska, Nevada, New Hampshire, New Jersey, New Mexico, New York, North Carolina, North Dakota, Ohio, Oklahoma, Pennsylvania, Rhode Island,

South Carolina, South Dakota, Tennessee, Texas, Utah, Vermont, Virginia, Washington, West Virginia and Wyoming, and (4) from the plant sites and storage facilities of C.F.R. Chemical Company at Hurst and Gonzales, TX, to points in Alabama, Arizona, California, Colorado, Connecticut, Florida, Georgia, Idaho, Indiana, Iowa, Kansas, Kentucky, Massachusetts, Maine, Michigan, Mississippi, Missouri, Nebraska, Nevada, New Jersey, New Mexico, New York, Ohio, Oklahoma, Oregon, Pennsylvania, Tennessee, North Dakota, North Carolina, Washington, West Virginia, Wisconsin and Wyoming; the authorities in (1) through (4) above are restricted against the transportation of commodities in bulk, in tank vehicles; that applicant is fit, willing, and able properly to perform such service and to conform to the requirements of Title 49, Subtitle IV, U.S. Code, and the Commission's regulations. The purpose of this republication is to delete from the parts (1) through (4) the following language: "and of returned shipments of the commodities specified above in the reverse direction".

MC 108649 (Sub-5), filed February 24, 1972, published previously in the **Federal Register**, and republished this issue. Applicant: STURM FREIGHTWAYS, INC., 8919 North University, Peoria, IL 61614. Representative Leonard R. Kofkin, 39 South La Salle St., Chicago, IL 60603. An order of the Commission, Oral Hearings, decided May 14, 1981, and served May 21, 1981, finds that the present and future public convenience and necessity require operations by applicant in interstate or foreign commerce as a *common carrier*, by motor vehicle, over regular routes, in the transportation of *general commodities*, except those of unusual value, classes A and B explosives, commodities in bulk, and household goods as defined by the Commission, between junction U.S. Highway 34 and U.S. Highway 65 near Lucas, Iowa, and Des Moines, Iowa, serving no intermediate points: From junction U.S. Highway 34 and U.S. Highway 65 over U.S. Highway 65 to Des Moines, and return over the same route, that applicant is fit, willing, and able properly to perform such service and to conform to the requirements of the Interstate Commerce Act and the Commission's rules and regulations. The purpose of this republication is that the restriction set out on sheet 2 of such certificate (dated February 20, 1973) is hereby deleted.

MC 138322 (Sub-21) (Republication), filed February 5, 1980, published in the **Federal Register** issue of May 27, 1980, and republished this issue. Applicant: BHY TRUCKING, INC., 9231 Whitmore Street, El Monte, CA 91733. Representative: Robert Fuller, 13215 East Penn Street, Suite 310, Whittier, CA 90602. A Decision of the Commission, *Division 1*, Acting as an Appellate Division, Commissioners Clapp, Alexis, and Gilliam, decided February 12, 1981 and served February 18, 1981 orders that the proceeding be reopened for further processing, that applicant seeks authority to operate as a *common carrier*, by motor vehicle, in interstate or foreign commerce, over irregular routes, transporting *general commodities* (except those of unusual value, automobiles, liquors, cigarettes, cotton, lumber, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, those requiring refrigeration or tank truck equipment, and commodities dealt in by grocery and department stores), between Los Angeles and El Monte, CA, on the one hand, and, on the other, points in Arizona, California and Texas. NOTE: The sole purpose of this application is to substitute single-line for joint-line operations. Inasmuch as persons not a party to this proceeding may have relied upon the notice of the application as published and may have an interest in the proceeding to be reconsidered on the basis of the new Act, the notice of the application is being republished to indicate that a decision is to be made in accordance with the provisions of the Motor Carrier Act of 1980. Within 30 days after the date of publication, applicant shall file additional evidence in support of this application. Within 45 days of the date set for the filing by applicant of additional evidence, protestants and any other interested parties shall file evidence or arguments in opposition. Within 15 days of the date set for filing evidence or arguments in opposition, applicant may file rebuttal. Each statement filed with the Commission shall be certified to show that a copy has been served on all parties of record.

MC 144513 (Sub-16) (Republication), filed May 27, 1980, published in the **Federal Register** of July 1, 1980, and republished this issue. Applicant: CONDOR CONTRACT CARRIERS, INC., 656 Wooster Street, Lodi, OH 44254. Representative: Bradford E. Kistler, P.O. Box 82028, Lincoln, NE 68501. A Decision of the Commission, *Review Board 1*, decided February 27, 1981, and served March 13, 1981, finds that the present and future public convenience and necessity require operations by applicant in interstate or foreign commerce, over irregular routes, as a *common carrier*, by motor vehicle, transporting *rubber, rubber articles, rubber materials, plastics, plastic articles, plastic resins, and plastic materials* (except commodities in bulk), and *carbon black*, (1) between points in North Dakota, South Dakota, Oklahoma, Texas, Louisiana, Arkansas, Missouri (except Kansas City and St. Louis, and points in their commercial zones), Minnesota (except Minneapolis and points in its commercial zone), and Illinois (except Chicago and points in its commercial zone), and (2) between those points in the United States in and east of Mississippi, Tennessee, Kentucky, Indiana, and Michigan, on the one hand, and, on the other, points in the United States in and east of North Dakota, South Dakota, Nebraska, Kansas, Oklahoma, and Texas; that applicant is fit, willing, and able properly to perform the granted service and to conform to the requirements of Title 49, Subtitle IV, U.S. Code, and the Commission's regulations. The purpose of this republication is to broaden the scope of authority.

MC 150903 (Sub-1) (Republication), filed June 12, 1980, published in the **Federal Register** of September 17, 1980, and republished this issue. Applicant: H–N TRUCKING CO., INC., 886 Cranston Street, Cranston, RI 02920. Representative: Richard M. Pierce, 10 Dorrance Street, Providence, RI 02903. A Decision of the Commission, *Review Board 2*, decided April 30, 1981, and served May 14, 1981, finds that the present and future public convenience and necessity require operations by applicant in interstate or foreign commerce, over irregular routes, as a *common carrier*, by motor vehicle, transporting (1) *alcoholic beverages and wine*, (2) *beverages, carbonated and non-carbonated*, (3) *juices and syrups*, and (4) *dry mixers for beverages*, between points in Connecticut, Delaware, Kentucky, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, North Carolina, Pennsylvania, Rhode Island, Vermont, Virginia, and West Virginia; that applicant is fit, willing, and able properly to perform the granted service and to conform to the requirements of Title 49, Subtitle IV, U.S. Code, and the Commission's regulations. The purpose of this republication is to broaden the scope of authority.

Petitions for Modification, Interpretation or Reinstatement of Motor Carrier Operating Rights Authority

The following petitions seek modification or interpretation of existing motor carrier operating rights authority,

or reinstatement of terminated motor carrier operating rights authority.

All pleadings and documents must clearly specify the suffix numbers (e.g., M1 F, M2 F) where the docket is so identified in this notice.

The following petitions, filed on or after March 1, 1979, are governed by Special Rule 247 of the Commission's General Rules of Practice (49 CFR 1100.247). These rules provide, among other things, that a *petition to intervene either with or without leave* must be filed with the Commission within 30 days after the date of publication in the **Federal Register** with a copy being furnished the applicant. Protests to these applications will be *rejected.*

A petition for intervention without leave must comply with Rule 247(k) which requires petitioner to demonstrate that if (1) holds operating authority permitting performance of any of the service which the applicant seeks authority to perform, (2) has the necessary equipment and facilities for performing that service, and (3) has performed service within the scope of the application either (a) for those supporting the application, or, (b) where the service is not limited to the facilities of particular shippers, from and to, or between, any of the involved points.

Persons unable to intervene under Rule 247(k) may file a petition for leave to intervene under Rule 247(l). In deciding whether to grant leave to intervene, the Commission considers, among other things, whether petitioner has (a) solicited the traffic or business of those persons supporting the application, or, (b) where the identity of those supporting the application is not included in the published application notice, has solicited traffic or business identical to any part of that sought by applicant within the affected marketplace. Another factor considered is the effects of any decision on petitioner's interests.

Samples of petitions and the text and explanation of the intervention rules can be found at 43 FR 50908, as modified at 43 FR 60277.

Petitions not in reasonable compliance with these rules may be rejected. Note that Rule 247(e), where not inconsistent with the intervention rules, still applies. Especially refer to Rule 247(e) for requirements as to supplying a copy of conflicting authority, serving the petition on applicant's representative, and oral hearing requests.

MC 138882 (Sub-4) M1 (notice of filing of petition to modify certificate), filed December 6, 1979. Petitioner: WILEY SANDERS TRUCK LINES, INC., P.O. Box Drawer 707, Troy, AL 36081. Representative: William P. Jackson, Jr., 3426 N. Wash. Blvd., P.O. Box 1240, Arlington, VA 22210. Petitioner holds motor *common carrier*, Certificate in No. MC 138882 Sub 4, issued November 10, 1975, authorizing transportation, over irregular routes of, *non-ferrous metal scrap*, between the plant site of Southeast Red Metals Company, Inc., located at or near Troy, AL, on the one hand, and, on the other, points in that part of the United States east of Montana, Wyoming, Colorado, and New Mexico; *scrap batteries*, from points in that part of the United States east of Montana, Wyoming, Colorado, and New Mexico (except Florida, Georgia, South Carolina), and North Carolina, to the plant site of Sanders Lead Company, Inc., at or near Troy, AL; *pallets*, from the plant site of Troy Box and Pallet, Inc., at or near Troy, AL, to points in Mississippi, and Louisiana; *material and supplies* used and consumed in the processing of lead scrap, from points in that part of the United States east of Montana, Wyoming, Colorado, and New Mexico, to the plant site of Sanders Lead Company, Inc., at or near Troy, AL and *processed lead scrap, lead, and lead alloys* in pigs, hogs, and ingots, from the plant site of Sanders Lead Company, Inc., at or near Troy, AL, to points in that part of the United States east of Montana, Wyoming, Colorado, and New Mexico. By the instant petition, petitioner seeks to modify the authority as follows: Delete (1) *scrap batteries*, (2) *material and supplies*, etc., and (3) *processed lead scrap, lead, and lead alloys*, etc., and their territorial description, and substitute in lieu thereof, "*such commodities* as are dealt in or used by lead processors, between the facilities of Sanders Lead Company, Inc., at or near Troy, AL, on the one hand, and, on the other, those points in the United States east of Montana, Wyoming, Colorado, and New Mexico."

MC 138882 (Sub-9) M1 (notice of filing of petition to modify certificate), filed December 6, 1979. Petitioner: WILEY SANDERS TRUCK LINES, INC., P.O. Box Drawer 707, Troy, AL 36081. Representative: William P. Jackson, Jr., 3426 N. Wash. Blvd., P.O. Box 1240, Arlington, VA 22210. Petitioner holds motor *common carrier*, Certificate in No. MC 138882 Sub 9, issued September 10, 1976, authorizing transportation, over irregular routes of *materials and supplies* used and consumed in the processing at lead scrap, from those points in that part of the United States in and west of Montana, Wyoming, Colorado, and New Mexico, to the plant site of Sanders Lead Company, Inc., located at or near Troy, AL; and *processed lead scrap, lead and lead alloys*, from the plant site of Sanders Lead Company, Inc., located at or near Troy, AL, to those points in that part of the United States in and west of Montana, Wyoming, Colorado and New Mexico. By the instant petition, petitioner seeks to delete all of the above authority and substitute, in lieu thereof, the following: "such commodities as are dealt in or used by lead processors, between the facilities of Sanders Lead Company, Inc., at or near Troy, AL, on the one hand, and, on the other, those points in the United States in and west of Montana, Wyoming, Colorado, and New Mexico."

Motor Carrier Alternate Route Deviations

The following letter-notices to operate over deviation routes for operating convenience only have been filed with the Commission under the Deviation Rules—Motor Carrier of Passengers (49 CFR 1042.2(c)(9)).

Protests against the use of any proposed deviation route herein described may be filed with the Commission in the manner and form provided in such rules at any time, but will not operate to stay commencement of the proposed operations unless filed within 30 days from the date of this **Federal Register** notice.

Each applicant states that there will be no significant effect on either the quality of the human environment or energy policy and conservation.

Motor Carriers of Passengers

MC 1515 (Deviation No. 760), Greyhound Lines, Inc., Greyhound Tower, Phoenix, AZ 85077, filed April 29, 1981. Carrier proposes to operate as a *common carrier*, by motor vehicle, of *passengers and their baggage* and *express* and *newspapers*, in the same vehicles with passengers, over a deviation route as follows: From Youngstown, OH over OH Hwy 193 to junction Interstate Hwy 80, then over Interstate Hwy 80 to junction Interstate Hwy 81, then over Interstate Hwy 81 to junction PA Hwy 115, then over PA Hwy 115 to Wilkes-Barre, PA, and return over th same route for operating convenience only. The notice indicates that the carrier is presently authorized to transport passengers and the same property over a pertinent service route as follows: From Youngstown, OH over OH Hwy 7 to junction OH Turnpike, then over OH Turnpike to junction PA Turnpike, then over PA Turnpike to junction US Hwy 11, then over US Hwy 11 to Harrisburg, PA, then over US Hwy

22 to Clarks Ferry, PA, then over PA Hwy 147 to Northumberland, PA, then over US Hwy 11 to Kingston, PA, then over PA Hwy 309 to Wilkes-Barre, PA and return over the same route.

Motor Carrier Instrastate Application(s)

The following application(s) for motor common carrier authority to operate in intrastate commerce seek concurrent motor carrier authorization in interstate or foreign commerce within the limits of the intrastate authority sought, pursuant to Section 10931 (formerly Section 206(a)(6)) of the Interstate Commerce Act. These applications are governed by Special Rule 245 of the Commission's *General Rules of Practice* (49 CFR 1100.245), which provides, among other things, that protests and requests for information concerning the time and place of State Commission hearings or other proceedings, any subsequent changes therein, and any other related matters shall be directed to the State Commission with which the application is filed and shall *not* be addressed to or filed with the Interstate Commerce Commission.

New York Docket No. T-190, filed February 5, 1981. Applicant: MICHAEL R. BELL, d.b.a. NICHOLS MOTOR EXPRESS, Mason Road, Cape Vincent, NY 13618. Certificate of Public Convenience and Necessity sought to operate a freight servce, as follows: Transportation of: General commodities—Between all points in Jefferson County. Intrastate, interstate and foreign commerce authority sought. Hearing: date, time and place not yet fixed. Request for procedural information should be addressed to Department of Transportation, 1220 Washington Avenue, State Campus, Albany, NY 12232, and should not be directed to the Interstate Commerce Commission.

New York Docket No. T-1391, filed June 8, 1981. Applicant: V.D.M. VAN & STORAGE INC., 198 Cottage Street, Poughkeepsie, NY 12601. Certificate of Public Convenence and Necessity sought to operate a freight service, as follows: Transportation of: General Commodities—Between the Counties of Dutchess, Ulster, Orange, Putnam, Columbia and all points in the State. Intrastate, interstate and foreign commerce authority sought. Hearing: date, time and place not yet fixed. Request for procedural information should be addressed to Department of Transportation, 1220 Washington Avenue, State Campus, Albany, NY 12232, and should not be directed to the Interstate Commerce Commission.

New York Docket No. T-3975, filed February 25, 1981. Applicant: GRANTS MOTOR EXPRESS CO., INC., 151 Old Ithaca Road, Horseheads, NY 14845. Certificate of Public Convenience and Necessity sought to operate a freight service, as follow: Transportation of: General Commodities—Between all points in the Counties of Steuben and Chemung. Intrastate, interstate and foreign commerce authority sought. Hearing: date, time and place not yet fixed. Request for procedural information should be addressed to Department of Transportation, 1220 Washington Avenue, State Campus, Albany, NY 12232, and should not be directed to the Interstate Commerce Commission.

New York Docket No. T-4179, filed February 3, 1981. Applicant: FINGER LAKES TRUCKING, INC., 151 Old Ithaca Road, Horseheads, NY 14845. Certificate of Public Convenience and Necessity sought to operate a freight service, as follow: Transportation of: General Commodities—Between all points in the Counties of Chemung, Schuyler, Seneca and Yates, and the Towns of Bradford and Wayne in Steuben County. Intrastate, interstate and foreign commerce authority sought. Hearing: date, time and place not yet fixed. Request for procedural information should be addressed to Department of Transportation, 1220 Washington Avenue, State Campus, Albany, NY 12232, and should not be directed to the Interstate Commerce Commission.

South Carolina Docket No. 80-338-T, filed November 18, 1980. Applicant: BEST TRANSFER AND STORAGE, INC., 711 Scott Street, Charleston, SC 29405. Certificate of Public Convenience and Necessity sought to operate a freight service, as follow: Transportation of: Baggage and Household Goods: Between points and places within a 50-miles radius of Charleston, South Carolina. Intrastate, interstate and foreign commerce authority sought. Hearing: date, time and place not yet fixed. Request for procedural information should be addressed to State of South Carolina, The Public Service Commission, P.O. Drawer 11649, Columbia, SC 29211, and should not be directed to the Interstate Commerce Commission.

Texas Docket No. 002600A7A, filed May 13, 1981. Applicant: RED ARROW FREIGHT LINES, INC., 3901 Sequin Road, San Antonio, TX 78297. Representative: James M. Doherty, P.O. Box 1945, Austin, TX 78767. Certificate of Public Convenience and Necessity sought to operate a freight service, as follows: Transportation of:

General Commodities

(1) Between the site of Houston Lighting & Power Limestone Electric Generating Station located at or near the junction of Texas Farm or Ranch Road 80 and Texas Farm or Ranch Road 39 (near Jewett, TX) and Mexia, TX, as follows:

From the site of the Houston Lighting & Power Limestone Electric Generating Station located at or near the junction of Texas Farm or Ranch Road 80 and Texas Farm or Ranch Road 39 (near Jewett, TX) over Texas Farm or Ranch Road 39 to Mexia, TX, and return over the same route, serving the termini but serving no intermediate points.

(2) Between the site of the Houston Lighting & Power Limestone Electric Generating Station located at or near the junction of Texas Farm or Ranch Road 80 and Texas Farm or Ranch Road 39 (near Jewett, TX) and Centerville, TX, as follows:

From the site of the Houston Lighting & Power Limestone Electric Generating Station located at or near the junction of Texas Farm or Ranch Road 80 and Texas Farm or Ranch Road 39 (near Jewett, TX) over Texas Farm or Ranch Road 39 to its junction with Texas Hwy. 7 at or near Robbins, TX, and then over Texas Hwy. 7 to Centerville, TX, and return over the same route, serving the termini but serving no intermediate points.

(3) Between the site of the Houston Lighting & Power Limestone Electric Generating Station located at or near the junction of Texas Farm or Ranch Road 80 and Texas Farm or Ranch Road 39 (near Jewett, TX) and Groesbeck, TX, as follows:

From the site of the Houston Lighting & Power Limestone Electric Generating Station located at or near the junction of Texas Farm or Ranch Road 80 and Texas Farm or Ranch Road 39 (near Jewett, TX) over Texas Farm or Ranch Road 39 to its junction with Texas Hwy. 164 at or near Personville, TX, and then over Texas Hwy. 164 to Groesbeck, TX, and return over the same route, serving the termini but serving no intermediate points.

(4) Between the site of the Houston Lighting & Power Limestone Electric Generating Station located at or near the junction of Texas Farm or Ranch Road 80 and Texas Farm or Ranch Road 39 (near Jewett, TX) and Teague, TX, as follows:

From the site of the Houston Lighting & Power Limestone Electric Generating Station located at or near the junction of Texas Farm or Ranch Road 80 and Texas Farm or Ranch Road 39 (near Jewett, TX) over Texas Farm or Ranch Road 80 to Teague, TX, and return over the same route, serving the termini but serving no intermediate points.

(5) Between the site of the Houston Lighting & Power Limestone Electric Generating Station located at or near the junction of Texas Farm or Ranch Road 80 and Texas Farm or Ranch Road 39 (near Jewett, TX) and Dew, TX, as follows:

From the site of the Houston Lighting & Power Limestone Electric Generating Station located at or near the junction of Texas Farm or Ranch Road 80 and Texas Farm or Ranch Road 39 (near Jewett, TX) over Texas Farm or Ranch Road 80 to its junction with Texas Hwy. 179 at or near Teague, TX, and then over Texas Hwy. 179 to Dew, TX, and return over the same route, serving the termini but serving no intermediate points.

(6) Between the site of the Houston Lighting & Power Limestone Electric Generating Station located at or near the junction of Texas Farm or Ranch Road 80 and Texas Farm or Ranch Road 39 (near Jewett, TX) and Buffalo, TX, as follows:

From the site of the Houston Lighting & Power Limestone Electric Generating Station located at or near the junction of Texas Farm or Ranch Road 80 and Texas Farm or Ranch Road 39 (near Jewett, TX) over Texas Farm or Ranch Road 80 to its junction with Texas Hwy. 164 at or near Donnie, TX, and then over Texas Hwy. 164 to Buffalo, TX, and return over the same route, serving the termini but serving no intermediate points.

Note.—This is an application filed pursuant to 49 U.S.C. 10931 wherein authority for movements in interstate and foreign commerce is sought corresponding to Texas intrastate authority sought in an application filed with the Railroad Commission of Texas. The application will be assigned for hearing before the Railroad Commission of Texas approximately 30 days after publication in the **Federal Register**. Any inquiries concerning hearing date, place and time should be sent to Transportation Division, Railroad Commission of Texas, P.O. Drawer 12967, Austin, TX 78711. Applicant proposes to tack and coordinate service performed over the above routes with all other services authorized and performed over routes presently embraced in Docket No. MC–2226 and subs thereunder.

By the Commission.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 81–19692 Filed 7–2–81; 8:45 am]

BILLING CODE 7035–01–M

Motor Carrier; Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after February 9, 1981, are governed by Special Rule of the Commission's Rules of Practice, see 49 CFR 1100.251. Special Rule 251 was published in the **Federal Register** of December 31, 1980, at 45 FR 86771. For compliance procedures, refer to the **Federal Register** issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.252. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of $10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated its proposed service warrants a grant of the application under the governing section of the Interstate Commerce Act. Each applicant is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication, (or, if the application later becomes unopposed) appropriate authorizing documents will be issued unopposed) appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Please direct status inquiries to the Ombudsman's Office, (202) 275–7326.

By the Commission, Review Board No. 2, Members Carleton, Fisher and Williams. Member Williams not participating.

Agatha L. Mergenovich,

Secretary.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Volume No. OPY–3–106

Decided: June 29, 1981.

MC 98334 (Sub-5), filed June 18, 1981. Applicant: INDUSTRIAL TRANSIT SERVICE, INC., 3203 Pluto, Dallas, TX 75212. Representative: Bernard H. English, 6270 Firth Rd., Fort Worth, TX 76116, (817) 731–8431. Transporting (1) *commodities which because of size of weight require the use of special equipment:* and (2) *self propelled articles, each weighing 15,000 pounds or more,* between (a) points in AR, CO, KS, LA, MS, NE, NM, OK and TX; and (b) points in AR, CO, KS, LA, MS, NE, NM, OK and TX, on the one hand, and, on the other, points in AL, AZ, FL, GA, ID, IL, IN, IA, KY, MI, MN, MO, MT, NV, ND, OH, OR, SD, TN, WA, WI and WY.

MC 111274 (Sub-75), filed June 22, 1981. Applicant: SCHMIDGALL TRANSFER, INC., P.O. Box 351, Morton, IL 61550. Representative: Frederick C. Schmidgall, (same address as applicant), (309) 266–9773. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with sprenger Midwest Inc., of Minneapolis, MN.

MC 130614 (Sub-1), filed June 16, 1981. Applicant: GOLD LINE, INC., 5500 Tuxedo Rd., Tuxedo, MD 20781. Representative: L.C. Major, Jr., Suite 400, Overlook Bldg., 6121 Lincolnia Rd., Alexandria, VA 22312, (703) 750–1112. As a *broker* at Washington, DC, Tuxedo, MD and Baltimore, MD, of *passengers and their baggage,* between points in the U.S. Condition: Issuance of a certificate is subject to prior or coincidental cancellation, at applicants written request, of License No. MC–130614.

MC 135364 (Sub-49), filed June 19, 1981. Applicant: MORWALL TRUCKING, INC., Box 76C, R.D. 3, Moscow, PA 18444. Representative: J. G. Dail, Jr., P.O. Box LL, McLean, VA 22101, (703) 893–3050. Transporting *such commodities* as are dealt in or used by manufacturers and converters of paper and paper products, and printers, between points in the U.S., under continuing contract(s) with Specialty

Printers of America, Inc., of Scranton, PA.

MC 138875 (Sub-303), filed June 16, 1981. Applicant: SHOEMAKER TRUCKING COMPANY, a corporation, 11900 Franklin Rd., Boise, ID 83709. Representative: Patricia A. Russell (same address as applicant), (208) 376–5757. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with The Amalgamated Sugar Company, and its affiliates, of Ogden, UT.

MC 140484 (Sub-98), filed June 16, 1981. Applicant: LESTER COGGINS TRUCKING, INC., P.O. Box 69, Fort Myers, FL 33902. Representative: Frank T. Day (same address as applicant), (813) 334–4517. Transporting (1) *metal products;* and (2) *machinery,* between points in Cuyahoga and Lake counties, OH, on the one hand, and, on the other, points in CT, DE, KY, LA, ME, MD, MA, NH, NJ, NY, NC, RI, SC, VT, VA, WV and DC.

MC 147155 (Sub-1), filed June 18, 1981. Applicant: FRANK B. TAGGART, d.b.a. TAGGART SYSTEMS, 1221 Alger, Cody, WY 83414. Representative: E. Paul Wood, 426 South Fifth East, Salt Lake City, UT 84102, (801) 531–0435. Transporting *food and related products,* between points in the U.S., under continuing contract(s) with MJB Company, of Union City, CA.

MC 150084 (Sub-2), filed June 8, 1981. Applicant: PRIDE TRANSPORT, 1005 Jewel Ave., Salt Lake City, UT 84104. Representative: D. Jeffrey England (same address as applicant), (801) 972–8890. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-Day Saints, of Salt Lake City, UT.

MC 151364, filed June 16, 1981. Applicant: SOUTHERN EXPRESS, INC., P.O. Box 1088, Cape Girardeau, MO 63701. Representative: Frank D. Hall, Suite 713, 3384 Peachtree Rd., N.E., Atlanta, GA 30326, (404) 237–6472. Transporting *transportation equipment,* between points in the U.S., under continuing contract(s) with Disney Tire Company, of Louisville, KY.

MC 152215, filed June 16, 1981. Applicant: HILL'S SCRAP & SALVAGE, INC., d.b.a. BILL HILL'S TRANSPORTATION, Route 1, Box 483, McMinnville, TN 37110. Representative: Roland M. Lowell, 618 United American Bank Bldg., Nashville, TN 37219, (615) 244–8100. Transporting *such commodities as are dealt in or used by manufacturers of ladle gate valves, firebrick shapes and refractory products,* between the facilities used by Flo-Con System, Inc., at points in the U.S., on the one hand, and, on the other, points in the U.S.

MC 153164 (Sub-3), filed June 17, 1981. Applicant: CONCARCO, INC., 698 Fairmount Ave., Baltimore, MD 21204. Representative: Robert C. Schuhman (same address as applicant), (301) 574–5903. Transporting *copper wire and related products,* between points in the U.S., under continuing contract(s) with United Technologies Corporation, Essex Group, of Fort Wayne, IN.

MC 153794, filed June 16, 1981. Applicant: HENRY J. ROBELLO d.b.a. ROBELLO AND SONS TRANSPORTATION, P.O. Box 123, Wallace, CA 95254. Representative: Arden Riess, P.O. Box 7965, Stockton, CA 95207, (209) 957–6128. Transporting *food and related products,* between points in Alameda County, CA, on the one hand, and, on the other, points in Mason, Thurston, Pierce and King Counties, WA.

MC 155884, filed June 19, 1981. Applicant: BIG WHEEL, INC., 700 Markley St., Norristown, PA 19401. Representative: Thomas N. Willess, 1000 Sixteenth St., NW., Suite 502, Solar Bldg., Washington, DC 20036, (202) 783–8131. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with (1) Lee Tire and Rubber Company, of Conshohocken, PA, (2) Hoffman Tire Company, Inc., of Montgomeryville, PA, (3) International Tire Warehouse, Inc., of Norristown, PA, and (4) Laramie Tire Distributors, Inc., of Norristown, PA.

MC 156614, filed June 12, 1981. Applicant: JUAREZ TRUCKING CO., 14633 Sherman St., Posen, IL 60469. Representative: Juanita Juarez Goodwin (same address as applicant), (312) 371–2863. Transporting *metal products,* between points in Lake, Cook, Will and DuPage Counties, IL, Lake, Porter, and LaPorte Counties, IN, on the one hand, and, on the other, points in AL, AR, FL, GA, IA, IL, IN, KS, KY, LA, MS, MO, OK, TN, TX, and VA.

Volume No. OPY–3–099

Decided: June 24, 1981.

W–1335, filed May 27, 1981. Applicant: TRUST COMPANY FOR USL, INC., 1211 W. 22nd St., Oak Brook, IL 60521. Representative: Stanley Hoffman, 270 Park Ave., New York, NY 10017, (212) 551–5836. Exemption under 49 U.S.C. 10544(e) (formerly Section 302 (e) of the Interstate Commerce Act) in the furnishing, by a water contract carrier, of a non-self-propelled vessel with the use of a separate towing vessel to Union Carbide Corporation, a non-carrier, for the transportation of its own property in interstate or foreign commerce. Note: The application was filed by Union Carbide Corporation on behalf of applicant.

[FR Doc. 81–19610 Filed 7–2–81; 8:45 am]
BILLING CODE 7035–01–M

[I.C.C. Order No. 80 Under S.O. No. 1344]

St. Louis Southwestern Railway Co. et al.; Rerouting or Diversion of Traffic

To: St. Louis Southwestern Railway Company; Little Rock & Western Railway Corporation; Cadillac & Lake City Railway Company; Oklahoma, Kansas and Texas Railroad Company, and Keota Washington Transportation Company.

In the opinion of Joel E. Burns, Agent, the Chicago, Rock Island and Pacific Railroad Company is unable to transport promptly traffic offered for movement via its lines, because of an embargo of its lines.

Rerouting authority was granted in Reroute Order No. 63, and should be extended for those carriers which have indicated that tariff modifications cannot be completed by the expiration of Reroute Order No. 63 (June 30, 1981). This matter is considered to be outside the scope of a single railroad as provided by Ex Parte No. 376, and therefore requires this action by the Commission.

It is ordered,

(a) *Rerouting traffic.* The Chicago, Rock Island and Pacific Railroad Company (RI), being unable to transport promptly traffic offered for movement via its lines because of an embargo of its lines, that lines interim operators named below are authorized to reroute such traffic via any available route. Traffic necessarily diverted by authority of this order shall be rerouted so as to preserve as nearly as possible the participation and revenues of other carriers provided in the original routing. The billing covering all such cars rerouted shall carry a reference to the order as authority for the rerouting.

St. Louis Southwestern Railway Company
Little Rock & Western Railway Corporation
Cadillac & Lake City Railway Company
Oklahoma, Kansas and Texas Railroad Company
Keota Washington Transportation Company

(b) *Concurrence of receiving roads to be obtained.* The railroad rerouting cars in accordance with this order shall

receive the concurrence of other railroads to which such traffic is to be rerouted, before rerouting.

(c) *Notification to shippers.* Each carrier rerouting cars in accordance with this order, shall notify each shipper at the time each shipment is rerouted and shall furnish to such shipper the new routing provided for under this order, except when the disability requiring the rerouting occurs after the movement has begun.

(d) Inasmuch as the rerouting of traffic is deemed to be due to carrier disability, the rates applicable to traffic rerouted by said Agent shall be rates which were applicable at the time of shipment on the shipments as originally routed.

(e) In executing the directions of the Commission and of such Agent provided for in this order, the common carriers involved shall proceed even though no contracts, agreements or arrangements now exist between them with reference to the divisions of the rates of transportation applicable to said traffic. Divisions shall be, during the time this order remains in force, those voluntarily agreed upon by and between said carriers; or upon failure of the carriers to so agree, said divisions shall be those hereafter fixed by the Commission in accordance with pertinent authority conferred upon it by the Interstate Commerce Act.

(f) *Effective date.* This order shall become effective at 12:01 a.m., July 1, 1981.

(g) *Expiration date.* This order shall expire at 11:59 p.m., September 30, 1981, unless otherwise modified, amended or vacated.

This order shall be served upon the Association of American Railroads, Transportation Division, as agent of all railroads subscribing to the car service and car hire agreement under the terms of that agreement, and upon the American Short Line Railroad Association. A copy of this order shall be filed with the Director, Office of the **Federal Register.**

Issued at Washington, D.C., June 24, 1981.

Interstate Commerce Commission.

Joel E. Burns,

Agent.

[FR Doc. 81-19615 Filed 7-2-81; 8:45 am]

BILLING CODE 7035-01-M

[Ex Parte No. 388]

State Intrastate Rail Rate Authority—Pub. L. 96-448

AGENCY: Interstate Commerce Commission.

ACTION: Extension of filing date to notice of decision.

SUMMARY: At 46 FR 23335, April 24, 1981, the Commission published a decision to give notice that it had decided to certify provisionally 40 states to exercise jurisdiction over intrastate railroad rates under Section 214 of the Staggers Rail Act of 1980. Certifications were to expire on June 29, 1981 unless the states filed standards and procedures which confirm their intent to exercise their jurisdiction in conformance with Federal standards.

A petition was filed by the National Association of Regulatory Utility commissioners (NARUC) requesting a 90-day extension for states to file standards and procedures as required by the Staggers Rail Act. In light of state commission workloads combined with the complexities of the Staggers Act, NARUC's petition shall be granted. A 90-day extension should provide the states sufficient time to file considered and adequate standards and procedures.

DATES: States must file their standards and procedures on or before September 28, 1981. Railroads and other interested persons may file comments on or before October 19, 1981.

Decided: June 29, 1981.

By the Commission, Reese H. Taylor, Jr., Chairman.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 81-19644 Filed 7-2-81; 8:45 am]

BILLING CODE 7035-01-M

INTERNATIONAL DEVELOPMENT COOPERATION AGENCY

Agency for International Development

[Redelegation of Authority No. 40.10 (Revised)]

Asia Mission Directors, et al.; Redelegation of Authority Regarding Waivers of Source, Origin, and Nationality for Procurement

Correction

In FR DOC. 81-16936 appearing on page 30593 in the issue of Tuesday, June 9, 1981, the date above the signature, "July 23, 1981" should be changed to read, "July 23, 1980".

BILLING CODE 1505-01-M

DEPARTMENT OF JUSTICE

Drug Enforcement Administration

Revocation of Registration; Henry Weitz, M.D.

On December 8, 1980, the Administrator of the Drug Enforcement Administration (DEA) directed an Order to Show Cause to Henry Weitz, M.D., at his registered location in Spokane, Washington. The Order to Show Cause was personally served on Dr. Weitz on May 15, 1981. The Order to Show Cause sought to revoke Dr. Weitz's DEA Certificate of Registration AW0986680 by October 10, 1980. Dr. Weitz has not surrendered his DEA Certificate of Registration AW0986680. The statutory predicate for issuing the Order under 21 U.S.C. 824(a)(3) is the Stipulation and Inactive Status Agreement entered into by Dr. Weitz and the Washington Medical Disciplinary Board on August 21, 1980. The terms of the Stipulation and Agreement were that Dr. Weitz would retire from the practice of medicine; that he agree to the nonrenewal of his license to practice medicine and the placement of the license on a permanent inactive status, not subject to renewal; and the surrender of DEA Certificate of Registration. Thirty days have elapsed since the issuance of the Order to Show Cause and Dr. Weitz has failed to respond. Pursuant to 21 CFR 1031.54(d) and 1301.54(e), the Administrator finds that Dr. Weitz has waived his right to a hearing, and enters this Final Order on the record as it appears.

Having examined the record, the Administrator finds that Dr. Weitz entered into an agreement with the Washington Medical Disciplinary Board that terminates his authority to prescribe, dispense, administer or otherwise handle controlled substances in the State of Washington. The action of the Medical Disciplinary Board is identical to a suspension, revocation or denial of Dr. Weitz's authority to handle controlled substances. This Administration has consistently held that termination of a registrant's State authority to handle controlled substances, whatever procedural form that termination may take, requires DEA to revoke the registrant's DEA Certificate of Registration. See Kenneth E. Wilson, D.D.S., 46 FR 25018 (1981); James Waymon Mitchell, M.D., Docket No. 79-16, 44 FR 71486 (1979); David Sachs, M.D., Docket No. 77-2, 42 FR 29112 (1977).

It is the decision of the Administrator to revoke Dr. Weitz's DEA registration. Accordingly, pursuant to the authority vested in the Attorney General by Section 824 of Title 21, United States Code, and redelegated to the Administrator of the Drug Enforcement Administration, the Administrator revokes DEA Certificate of Registration AW0986680 issued to Henry Weitz, M.D., for reason that on August 21, 1980,

Dr. Weitz and the Washington Medical Disciplinary Board entered into a Stipulation and Inactive Status Agreement terminating Dr. Weitz's authority to prescribe, dispense, administer or otherwise handle controlled substances in the State of Washington. This revocation is effective July 6, 1981.

Dated: June 26, 1981.

Marion W. Hambrick,

Acting Administrator.

[FR Doc. 81-19612 Filed 7-2-81; 8:45 am]

BILLING CODE 4410-09-M

[Docket No. 80-37]

Revocation of Registration and Denial of Application; In the Matter of Herbert Webster Voorhies, M.D.

On October 20, 1980, the Administrator of the Drug Enforcement Administration (DEA) issued to Herbert Webster Voorhies, M.D. (Respondent) an Order to Show Cause proposing under the Controlled Substances Act, 21 U.S.C. 824(a)(2), to revoke Respondent's DEA Certification of Registration AV8917241 issued to him under 21 U.S.C. 823(f), and to deny Respondent's application executed May 6, 1980, for a DEA Certificate of Registration under 21 U.S.C. 823(f) at a new address. The statutory predicate for the Order to Show Cause was Respondent's conviction on February 4, 1980, in the United States District Court for the Middle District of Tennessee of forty-nine (49) counts of violation of 21 U.S.C. 841(a)(1). Each violation is a controlled substance-related felony. Respondent, through counsel, requested a hearing on the issues raised by the Order to Show Cause. Following preliminary procedures, a hearing was held before the Honorable Francis L. Young, Administrative Law Judge, on February 2, 1981, in Los Angeles, California.

On June 1, 1981, Judge Young certified to the Administrator, pursuant to 21 CFR 1316.65, the record of the proceedings in this matter, together with his recommended findings of fact, conclusions of law and a recommended decision. Pursuant to 21 CFR 1316.67, the Administrator hereby publishes his Final Order in this proceeding, based upon the findings of fact and conclusions of law set forth below.

The Administrative Law Judge found that Respondent was guilty in a jury trial on December 21, 1979, of forty-nine (49) counts of unlawfully, knowingly and intentionally distributing controlled substances while not acting in the usual course of his professional practice. Respondent was convicted of each count presented to the jury. The Honorable Thomas A. Wiseman, Jr. sentenced Respondent to a term of five (5) years incarceration on Count One of the indictment, six (6) months of which to be served in a jail-like institution, the execution of the remainder of the sentence suspended. Judge Wiseman further required Respondent to perform public service work, and imposed a three (3) year special parole term.

The Senior Compliance Investigator for the Nashville, Tennessee, Resident Office of DEA testified for the United States at the trial and at the hearing. He testified that DEA compliance investigators conducted an inventory audit of Respondent's Nashville office beginning May 2, 1977, covering the period May 2, 1975 through May 2, 1977. At this audit, Dr. Voorhies indicated to the Investigator that some 80 percent of his practice were weight reduction patients. Judge Young found the audit revealed recordkeeping and accountability violations in Respondent's practice. Respondent's records for Obetrol 20 shows a shortage of 18,958 dosage units (d.u.); for Dextroamphetamine Sulphate 15 mg. a shortage of 7,795 d.u.; for Dexamyl 5 mg. a shortage of 4,389 d.u. and for Dexedrine Spansule 15 mg., a shortage of 6,071 d.u. These are amphetamines or amphetamine-like controlled substances.

Judge Young found that as a result of this audit, DEA compliance investigators interviewed approximately fifty (50) of Respondent's patients. Thirty-three (33) of them testified at trial. Judge Young found that Respondent almost invariably dispensed controlled substances to these patients when they visited Respondent's office. The patients would sometimes ask for Didrex or another controlled substance, by name or by nickname, at the first visit. A number of patients wanted "diet pills" or "energy pills", and told Respondent so. Judge Young found that Dr. Voorhies would take the patients' blood pressure, height, weight, and a urine sample at the first visit. Usually, each patient returned at 30 or 60 day intervals, and obtained 30 to 60 amphetamine or amphetamine-like pills or capsules from Respondent, ostensibly for weight control.

Judge Young further found that starting in 1977 Respondent required his patients to purchase a protein supplement, or he would not dispense the amphetamine to them. Respondent charged extra for the supplement. Respondent told one patient he required purchase of the supplement to avoid "getting into trouble" like another Nashville physician convicted of unlawful distribution of controlled substances in January 1977.

Judge Young further found that Respondent dispensed amphetamines to patients with a history of blackouts; a history of emotional problems; a history of stomach ulcers; and a history of diabetes. Dispensing of amphetamines to persons with these medical problems is clearly contraindicated. Respondent also dispensed Valium, Librium, phenobarbital and pentobarbital to patients who had trouble sleeping or were "jittery from the diet pills." Several of Respondent's patients testified they wanted amphetamines to stay awake to meet deadlines or to stay ahead of a younger man on the job.

A pharmacologist who teaches at Vanderbilt University Medical School and who has published over sixty (60) books and articles on pharmacology testified for the United States at the trial. He testified that Respondent's customary manner of dispensing amphetamines to his patients was not in the usual course of professional practice, and that prescribing Didrex to a particular patient for treatment of fatigue was not legitimate medical practice. The expert witness arrived at the same conclusion concerning Respondent's dispensing amphetamines to most of the 33 patients who testified. Judge Young found that Respondent's patients lost little or no weight while under his care, and in some cases gained weight. Respondent seldom, if ever, ceased dispensing amphetamines to patients when they ceased to lose weight.

After reading the trail transcript, including the expert testimony put on by the United States and by Respondent, Judge Young found that there is no reason to disagree with the jury's finding of guilty nor for mitigating its effect. The Administrator fully concurs. At a time when other physicians were heeding the warnings concerning overuse of amphetamines and turning away from them, Respondent continued to jeopardize the health of large numbers of the people of Tennessee by dispensing amphetamines ostensibly for weight control or treatment of fatigue.

The Administrative Law Judge further found, based on Respondent's case in mitigation, that Respondent currently practices family medicine in Atladena, California. Four of Respondent's current patients testified on his half at the hearing. They testified that Respondent spends a generous amount of time conducting their physical examinations medical histories, and discussions concerning their personal and medical problems. Three of these patients are

black, as is Respondent. They testified that they felt more comfortable with Respondent because he is black. Ninety-five (95) percent of Respondent's patients are black. The administrative Law Judge considers this fact to be of doubtful relevance, since all members of the public need protection from those who would prey upon their trust.

The Administrator adopts the Administrative Law Judge's findings of fact, conclusions of law, recommended rulings and decision. In determining whether Respondent can be trusted with DEA registration in California, the Administrative Law Judge and the Administrator have examined the record of Respondent's conduct as a practitioner in Tennessee. The record is devoid of any indication that Respondent can be trusted with a DEA Certificated of Registration. The facts clearly show that Dr. Voorhies dispensed large amounts of amphetamines long after their use as a long-term anorectic had been abandoned by the medical profession. Respondent dispensed amphetamines for years to patients who lost no weight, or even gained weight. He dispensed other controlled substances to control the sleeplessness brought on by the amphetamines. He dispensed amphetamines to persons whose medical histories contraindicated dispensing of amphetamines had he taken a thorough medical history. Further, Respondent dispensed amphetamines for purposes that are not recognized as proper by the medical community for energy, or to overcome fatigue or depression. Such dispensing merely masks the underlying causes of the fatigue, and does nothing to ameliorate that underlying condition. The Administrator concurs with the Administrative Law Judge that Respondent's requirement of a perfunctory physical examination of new patients was merely to maintain a color of professional legitimacy. The Administrator has considered Respondent's case in mitigation. However, he concludes, based on the preponderance of the evidence, that the registration of Respondent would be contrary to the public interest.

Having concluded that there is a lawful basis for the revocation of Respondent's DEA Certificate of Registration, and for the denial of his application, and having further concluded that under the facts and circumstances presented in this case, the registration should be revoked and the application denied, the Administrator of the Drug Enforcement Administration, pursuant to the authority vested in him by 21 U.S.C. 823 and 824, and 28 CFR 0.100(b), hereby orders the revocation of DEA Certificate of Registration AV8917241 issued to Herbert Webster Voorhies, M.D., and denies the application executed on May 6, 1980, by Respondent Voorhies, effective on or before August 5, 1981.

Dated: June 26, 1981.

Marion W. Hambrick,

Acting Administrator, Drug Enforcement Administration.

[FR Doc. 81-19613 Filed 7-2-81; 8:45 am]

BILLING CODE 4410-09-M

DEPARTMENT OF LABOR

Employment and Training Administration

Federal-State Unemployment Compensation Program; Extended Benefits; Notice of Ending of Extended Benefit Period in the State of Maine

This notice announces the ending of the Extended Benefit Period in the State of Maine effective on June 27, 1981.

Background

The Federal-State Extended Unemployment Compensation Act of 1970 (26 U.S.C. 3304 note) established the Extended Benefit Program as a part of the Federal-State Unemployment Compensation Program. The Extended Benefit Program takes effect during periods of high unemployment in a State, or in the nation as a whole, to furnish up to 13 weeks of extended unemployment benefits to eligible individuals who have exhausted their rights to regular unemployment benefits under permanent State and Federal unemployment compensation laws. The Act is implemented by State unemployment compensation laws and by Part 615 of Title 20 of the Code of Federal Regulations (20 CFR Part 615).

Extended Benefits are payable in a State during an Extended Benefit Period, which is triggered "on" when the rate of insured unemployment in the State or in all States collectively reaches the State or National trigger rates set in the Act and the State law. 20 CFR 615.12. During an Extended Benefit Period individuals are eligible for a maximum of up to 13 weeks of benefits, but the total of Extended Benefits and regular benefits together may not exceed 39 weeks.

The Act and the State unemployment compensation laws also provide that an Extended Benefit Period in a State will trigger "off" when the rate of insured unemployment in the State is no longer at the trigger rates set in the law. A benefit period actually terminates at the end of the third week after the week for which there is an off indicator, but not less than 13 weeks after the benefit period began.

An Extended Benefit Period commenced in the State of Maine on March 16, 1980, and has now triggered off.

Determination of "off" Indicator

The head of the employment security agency of the State of Maine has determined, in accordance with the State law and 20 CFR 615.12(e), that the rate of insured unemployment in the State for the period consisting of the week ending on June 6, 1981, and the immediately preceding twelve weeks, fell below the State trigger rate, so that for that week there was an "off" indicator in that State.

Therefore, the Extended Benefit Period in that State terminated with the week ending on June 27, 1981.

Information for Claimants

The State employment security agency will furnish a written notice to each individual who is filing claims for Extended Benefits of the end of the Extended Benefit Period and its effect on the individual's right to Extended Benefits. 20 CFR 615.13(d)(3).

Persons who wish information about their rights to Extended Benefits in the State of Maine should contact the nearest State Employment Office of the Maine Bureau of Employment Security in their locality.

Signed at Washington, D.C., on June 26, 1981.

Albert Angrisani,

Assistant Secretary of Labor.

[FR Doc. 81-19677 Filed 7-3-81; 8:45 am]

BILLING CODE 4510-30-M

Mine Safety and Health Administration

[Docket No. M-81-124-C]

Sewell Coal Co.; Petition for Modification of Application of Mandatory Safety Standard

Sewell Coal Company, Route 3, Box 125, Nettie, West Virginia 26681 has filed a petition to modify the application of 30 CFR 75.1105 (housing of underground transformer stations, battery-charging stations, substations, compressor stations, shops, and permanent pumps) to its No. 1 Mine located in Nicholas County, West Virginia. The petition is filed under Section 101(c) of the Federal Mine Safety and Health Act of 1977.

A summary of the petitioner's statements follows:

1. The mine has a rectifier that is ventilated directly by intake air; only a small portion of the air passing through the entries where the rectifier is located would reach any working area.

2. As an alternate method, petitioner proposes to house the rectifier in a fireproof structure equipped with automatic heat sensors which will activate a twenty-pound dry-type chemical fire suppression device.

3. In addition, the following safeguards will be employed:

a. The motor will be provided with overload and short-circuit protection as required by 30 CFR 75.518;

b. A metal door will be provided for the enclosure that will close automatically in the event of a fire;

c. A switch will be provided which will de-energize the power circuit when the metal door is closed; and

d. Fire fighting equipment will be provided as required by 30 CFR 75.1100–2(e).

4. Petitioner states that the alternate method and safeguards outlined above will provide the same degree of safety for the miners affected as that afforded by the standard.

Request for Comments

Persons interested in this petition may furnish written comments. These comments must be filed with the Office of Standards, Regulations and Variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before August 5, 1981. Copies of the petition are available for inspection at that address.

Dated: June 26, 1981.

Frank A. White,

Director, Office of Standards, Regulations and Variances.

[FR Doc. 81-19679 Filed 7-2-81; 8:45 am]

BILLING CODE 4510-43-M

[Docket No. M-81-84-C]

South East Coal Co.; Petition for Modification of Application of Mandatory Safety Standard

South East Coal Company, Route 2, Box 175, Whitesburg, Kentucky 41858 has filed a petition to modify the application of 30 CFR 75.800 (high-voltage circuits; circuit breakers) to its Polly No. 4 Mine located in Letcher County, Kentucky. The petition is filed under Section 101(c) of the Federal Mine Safety and Health Act of 1977.

A summary of the petitioner's statement follows:

1. The MSHA policy application on grounded phase protection requires that high-voltage circuits extending to both surface and underground loads be provided with grounded phase protection if connected to the same transformer.

2. Electricity at petitioner's mine is provided by ungrounded 7200 volt service from the power company substation which serves no other load. The underground circuits are equipped with resistance grounded neutral, an automatic circuit breaker, and a fail-safe ground monitoring system. The surface loads are not provided with grounded phase relaying. Any grounded phase condition would cause the automatic breakers that protect the underground circuits to open and cause corrective action. During this time, there would be no hazard to underground personnel because the installation is designed so that there would be no voltage rise.

3. In order to provide grounded phase protection, an automatic circuit breaker would need to be added to disconnect the entire load from the power company. This would stop the fans, creating a hazardous condition.

4. For these reasons, petitioner seeks a modification.

Request for Comments

Persons interested in this petition may furnish written comments. These comments must be filed with the Office of Standards, Regulations and Variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before August 5, 1981. Copies of the petition are available for inspection at that address.

Dated: June 26, 1981.

Frank A. White,

Director, Office of Standards, Regulations and Variances.

[FR Doc. 81-19680 Filed 7-2-81; 8:45 am]

BILLING CODE 4510-43-M

[Docket No. M-81-27-M]

United States Steel Corp.; Petition for Modification of Application of Mandatory Safety Standard

United States Steel Corporation, 600 Grant Street, Pittsburgh, Pennsylvania 15230 has filed a petition to modify the application of 30 CFR 55.16–2 (bins, hoppers, silos, tanks and surge piles; requirements for storage and handling) to its Minntac Mine located in Iron County, Minnesota. The petition is filed under section 101(c) of the Federal Mine Safety and Health Act of 1977.

A summary of the petitioner' statements follows:

1. The Minntac Mine is a large facility that mines and processes taconite; rock is crushed in both fine and coarse crushers.

2. As an alternate method, petitioner proposes that maintenance and inspection of bins will be done in compliance with job procedures outlined below:

a. Empty bin;

b. lockout and test start equipment;

c. Fill bin to desired height;

d. Lock out and test start equipment or belt;

e. Close radiation gauges;

f. Clean discharge chute;

g. Open hatch covers;

h. Lower miners into bin using safety cage through hatch.

3. Petitioner states that since safe job procedures require the bins to be completely emptied and then refilled, the material will not develop voids.

4. Petitioner further states that the miners will have a safe working surface, making use of belts and lifelines unnecessary.

5. Petitioner states that the alternate method will provide the same degree of safety to the miners affected as that afforded by the standard.

Request for Comments

Persons interested in this petition may furnish written comments. These comments must be filed with the Office of Standards, Regulations and variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before August 5, 1981. Copies of the petition are available for inspection at that address.

Dated: June 26, 1981.

Frank A. White

Director, Office of Standards, Regulations and Variances.

[FR Doc. 81-19678 Filed 7-2-81; 8:45 am]

BILLING CODE 4510-43-M

Pension and Welfare Benefit Programs

[Application No. D-2604]

Proposed Exemption for Certain Transactions Involving American Medical International, Inc. Pension Plan Located in Beverly Hills, Calif.

AGENCY: Department of Labor.

ACTION: Notice of proposed exemption.

SUMMARY: This document contains a notice of pendency before the Department of Labor (the Department) of a proposed exemption from certain of the prohibited transaction restrictions of

the Employee Retirement Income Security Act of 1974 (the Act) and from certain taxes imposed by the Internal Revenue Code of 1954 (the Code). The proposed exemption would exempt the sale to American Medical International, Inc. (AMI) by the American Medical International, Inc. Pension Plan (the Plan), of its interest in the DIC Trust, a trust created by AMI to hold the stock of Denver Insurance Company, Inc. (DIC), a wholly-owned subsidiary of AMI, which is the Plan sponsor. The proposed exemption, if granted, would affect the trustees, participants and beneficiaries of the Plan, the Employer and DIC.

DATE: Written comments and requests for a public hearing must be received by the Department on or before August 17, 1981.

ADDRESS: All written comments and requests for a hearing (at least three copies) should be sent to the Office of Fiduciary Standards, Pension and Welfare Benefit Programs, Room C-4526, U.S. Department of Labor, 200 Constitution Avenue, N.W., Washington, D.C. 20216. Attention: Application No. D-2604. The application for exemption and the comments received will be available for public inspection in the Public Documents Room of Pension and Welfare Benefit Programs, U.S. Department of Labor, Room N-4677, 200 Constitution Avenue, NW., Washington, D.C. 20216.

FOR FURTHER INFORMATION CONTACT: Mr. Robert N. Sandler of the Department, telephone (202) 523-8195. (This is not a toll-free number.)

SUPPLEMENTARY INFORMATION: Notice is hereby given of the pendency before the Department of an application for exemption from the restrictions of section 406(a), 406 (b)(1) and (b)(2) of the Act and from the taxes imposed by section 4975 (a) and (b) of the Code, by reason of section 4975(c)(1) (A) through (E) of the Code. The proposed exemption was requested in an application filed by AMI, pursuant to section 408(a) of the Act and section 4975(c)(2) of the Code, and in accordance with procedures set forth in ERISA Procedure 75-1 (40 FR 18471, April 28, 1975). Effective December 31, 1978, section 102 of Reorganization Plan No. 4 of 1978 (43 FR 47713, October 17, 1978) transferred the authority of the Secretary of Treasury to issue exemptions of the type requested to the Secretary of Labor. Therefore, this notice of pendency is issued solely by the Department.

Summary of Facts and Representations

The application contains representations with regard to the proposed exemption which are summarized below. Interested persons are referred to the application on file with the Department for the complete representations of the applicants.

1. The Plan is a defined benefit plan with 8,815 participants. The members of the Plan Investment Committee, who are responsible for the investment of Plan assets, are Royce Diener, chairman of the board and chief executive officer of AMI, John M. Dutton, executive vice president of AMI, and Bentley Morris, director of AMI. Bank of America National Trust and Savings Association serves as the Plan trustee and also as the trustee (Trustee) of the DIC Trust.

2. AMI, directly and through its affiliates, is engaged in a wide variety of health care activities throughout the world. Currently, AMI owns and operates 50 acute care hospitals, which are located in 9 states, Australia, England and Switzerland. In addition, AMI and its affiliates provide full management services to a number of hospitals located in the United States and abroad, and they provide health care services such as medical technical support services, health care development services and health maintenance organizations.

3. In the early 1970's, the frequency and magnitude of malpractice judgments awarded against hospitals increased substantially and, as a result, it became increasingly difficult and expensive for hospitals to obtain malpractice insurance. By 1975, few insurance companies were willing to write such insurance. Thus, in order to satisfy its needs for hospital malpractice insurance at a reasonable cost, AMI formed DIC in April 1975, as a wholly-owned subsidiary of AMI. DIC was formed under Colorado law as a "captive" insurance company to underwrite insurance only for AMI and its affiliates. Pursuant to Colorado law, AMI was required to provide DIC with a minimum of $750,000 of actual capital and accumulated surplus. AMI decided to provide DIC with $250,000 of surplus in addition to the minimum amount required under Colorado law for a total of $1 million. DIC has issued only one insurance policy since its inception, and that policy provides malpractice and general liability insurance for hospitals owned by AMI and its affiliates.

4. As a result of its ownership of DIC, AMI was required to reflect substantial malpractice reserves in its consolidated balance sheet. Consequently, in 1976, AMI decided to dispose of its DIC stock, but without relinquishing ultimate control of DIC. AMI concluded that if it disposed of the DIC stock it might be allowed, under the relevant accounting rules, to remove those reserves from its consolidated balance sheet. Various alternatives were considered (e.g., donating the stock to a charitable organization), but it was ultimately decided to transfer the beneficial ownership of the stock to the Plan. One major reason for the decision to make the transfer to the Plan rather than to some other entity was that AMI recognized that DIC potentially had value, and it preferred to have any such value inure to the benefit of its employees rather than third parties.

5. In November 1976, AMI transferred all of the outstanding stock of DIC to the DIC Trust. AMI has never claimed a Federal income tax deduction as a result of its transfer of the DIC stock to the DIC Trust. Moreover, the value of the Plan's interest in the DIC Trust has always been treated as zero in determining the value of the Plan's assets. Thus, the Plan's interest in the DIC Trust has never affected the amount that AMI is required to contribute to the Plan.

6. The Trust agreement provides that any income earned by DIC shall be distributed by the Trustee to AMI until AMI has received $1 million (its initial investment in DIC) plus 8% interest compounded annually from December 1, 1976. AMI has never received any distributions from the DIC Trust. With respect to the 8% per annum, if AMI had not included the interest payments as part of its interest in the DIC Trust, it would have been required, under relevant accounting rules, to write off a portion of the $1 million it invested in DIC for purposes of its financial statements.

7. AMI now desires to reacquire the stock of DIC, primarily because DIC may be required, due to changes in the relevant law, to offer insurance to third parties, substantially increasing its risk exposure. AMI's two choices are that it can acquire the stock of DIC or it can cease doing business with DIC, which, as a practical matter, would eventually lead to the liquidation of DIC.

8. The members of the Plan's Investment Committee believe it is preferable for the Plan for AMI to acquire the DIC stock rather than to await liquidation. Toward that end, on December 27, 1979, AMI and the Plan entered into an agreement whereby AMI agreed to purchase the Plan's beneficial interest in the DIC Trust. An independent appraiser, Valuation Counselors, Inc. (VCI), determined that the fair market value of the DIC stock was $786,000 as of December 29, 1979. Because this amount was less than $1 million, it was feared that the Plan

would receive nothing for its interest in the DIC Trust. Therefore, AMI and the Plan have agreed that the purchase price will be the greater of: (a) the value of DIC on the date of sale as determined by an independent appraiser, less $1 million plus 8% interest compounded annually from December 1, 1976; or (b) $100,000. No one will receive a commission as a result of the above-described transaction.

9. VCI, which has prepared appraisals for insurance agencies and insurance companies, many of which were closely held companies, has reviewed the agreement between AMI and the Plan for the sale of AMI of the Plan's interest in the DIC Trust. Based on that review of the agreement between the Plan and AMI, VCI has represented that in its opinion it would be in the best interests of the Plan and its participants and beneficiaries to sell its interest in the DIC Trust to AMI.

10. In summary, the applicants represent that the proposed transaction satisfies the statutory criteria of section 408(a) due to the following:

a. an independent party, VCI, has stated that in its opinion the proposed sale of the Plan's interest in the DIC Trust to AMI would be in the best interests of the Plan and its participants and beneficiaries;

b. The Plan will receive, in effect, a gift of a minimum of $100,000;

c. The amount paid to the Plan will be based on an independent appraisal of the DIC stock; and

d. Because of changes in the law, DIC would have to offer insurance to third parties, substantially increasing the risk of loss, which would adversely affect the Plan's interest in the DIC Trust.

Notice to Interested Persons

Notice of the proposed exemption will be provided to all interested persons on or before July 16, 1981. The notice will contain a copy of the proposed exemption and will inform each recipient of his or her right to comment on or request a hearing with regard to the proposed exemption. Notice will be given to all Plan participants and beneficiaries currently employed by AMI and its affiliates by posting it in locations where employer notices are customarily posted. The notice will be mailed to all Plan participants and beneficiaries not currently employed by AMI or any of its affiliates.

General Information

The attention of interested persons is directed to the following:

(1) the fact that a transaction is the subject of an exemption under section 408(a) of the Act and section 4975(c)(2) of the Code does not relieve a fiduciary or other party in interest or disqualified person from certain other provisions of the Act and the Code, including any prohibited transaction provisions to which the exemption does not apply and the general fiduciary responsibility provisions of section 404 of the Act, which among other things require a fiduciary to discharge his duties respecting the plan solely in the interest of the participants and beneficiaries of the plan and in a prudent fashion in accordance with section 404(a)(1)(B) of the Act; nor does it affect the requirement of section 401(a) of the Code that the plan must operate for the exclusive benefit of the employees of the employer maintaining the plan and their beneficiaries;

(2) the proposed exemption, if granted, will not extend to transactions prohibited under section 406(b)(3) of the Act and section 4975(c)(1)(F) of the Code;

(3) Before an exemption may be granted under section 408(a) of the Act and section 4975(c)(2) of the Code, the Department must find that the exemption is administratively feasible, in the interests of the plan and of its participants and beneficiaries and protective of the rights of participants and beneficiaries of the plan; and

(4) the proposed exemption, if granted, will be supplemental to, and not in derogation of, any other provisions of the Act and the Code, including statutory or administrative exemptions and transitional rules. Furthermore, the fact that a transaction is subject to an administrative or statutory exemption is not dispositive of whether the transaction is in fact a prohibited transaction.

Written Comments and Hearing Requests

All interested persons are invited to submit written comments or requests for a hearing on the pending exemption to the above address, within the time period set forth above. All comments will be made a part of the record. Comments and requests for a hearing should state the reasons for the writer's interest in the pending exemption. Comments received will be available for public inspection with the application for exemption at the address set forth above.

Proposed Exemption

Based on the facts and representations set forth in the application, the Department is considering granting the requested exemption under the authority of section 408(a) of the Act and section 4975(c)(2) of the Code and in accordance with the procedures set forth in ERISA Procedure 75-1 (40 FR 18471, April 28, 1975). If the exemption is granted, the restrictions of section 406(a), 406(b)(1) and (b)(2) of the Act and the taxes imposed by section 4975(a) and (b) of the Code, by reason of section 4975(c)(1)(A) throught (E) of the Code, shall not apply to the sale by the Plan of its interest in the DIC Trust for a cash amount equal to the greater of: (1) the value of the Plan's interest in the DIC Trust on the date of sale, as determined by an independent appraiser, less the sum of $1 million plus 8% interest on that amount compounded annually from December 1, 1976; or (2) $100,000, provided that the purchase price is no less than the fair market value of the Plan's interest in the DIC Trust on the date of sale.

The proposed exemption, if granted, will be subject to the express conditions that the material facts and representations contained in the application are true and complete, and that the application accurately describes all material terms of the transaction to be consummated pursuant to the exemption.

Signed at Washington, D.C., this 26th day of June, 1981.

Ian D. Lanoff,

Administrator, Pension and Welfare Benefit Programs, Labor-Management Services Administration, Department of Labor.

[FR Doc. 81-19696 Filed 7-2-81; 8:45 am]

BILLING CODE 4510-29-M

[Application No. D-2374]

Proposed Exemption for Certain Transactions Involving the Paul J. Ashkenaz and Richard A. Gilbert, Endodontics, Ltd. Profit Sharing Plan Located in Chicago, Ill.

AGENCY: Department of Labor.

ACTION: Notice of proposed exemption.

SUMMARY: This document contains a notice of pendency before the Department of Labor (the Department) of a proposed exemption from certain of the prohibited transaction restrictions of the Employee Retirement Income Security Act of 1974 (the Act) and the Internal Revenue Code of 1954 (the Code). The proposed exemption would exempt a $35,000 loan of funds from Paul J. Ashkenaz and Richard A. Gilbert Endodontics, Ltd. Profit Sharing Plan (the Plan) to Paul J. Ashkenaz and Richard A. Gilbert Endodontics, Ltd., (the Employer). The funds would be utilized by the Employer to refinance the purchase of equipment in the Employer's office. The proposed exemption, if

granted would affect the Plan, its participants and beneficiaries, and the Employer.

DATE: Written comments and requests for a public hearing must be received by the Department on or before August 24, 1981.

ADDRESS: All written comments and requests for a hearing (at least three copies) should be sent to the Office of Fiduciary Standards, Pension and Welfare Benefit Programs, Room C-4526, U.S. Department of Labor, 200 Constitution Avenue, N.W., Washington, D.C. 20216, Attention: Application No. D-2374. The application for exemption and the comments received will be available for public inspection in the Public Documents Room of Pension and Welfare Benefit Programs, U.S. Department of Labor, Room N-4677, 200 Constitution Avenue, N.W., Washington, D.C. 20216.

FOR FURTHER INFORMATION CONTACT: Ms. Linda Hamilton of the Department, telephone (202) 523-7462. (This is not a toll-free number.)

SUPPLEMENTARY INFORMATION: Notice is hereby given of the pendency before the Department of an application for exemption from the restrictions of section 406(a), 406(b)(1) and (b)(2) of the Act and from the sanctions resulting from the application of section 4975 of the Code, by reason of section 4975(c)(1)(A) through (E) of the Code. The proposed exemption was requested in an application filed on behalf of the Plan, pursuant to section 408(a) of the Act and section 4975(c)(2) of the Code, and in accordance with procedures set forth in ERISA Procedure 75-1 (40 FR 18471, April 28, 1975). Effective December 31, 1978, section 102 of Reorganization Plan No. 4 of 1978 (43 FR 47713, October 17, 1978) transferred the authority of the Secretary of the Treasury to issue exemptions of the type requested to the Secretary of Labor. Therefore, this notice of pendency is issued solely by the Department.

Summary of Facts and Representations

The application contains representations with regard to the proposed exemptions which are summarized below. Interested persons are referred to the application on file with the Department for the complete representations of the applicant.

1. The Plan is a profit sharing plan that had as of January 6, 1981, ten participants. As of December 5, 1980, the value of the assets in the Plan was $226,809. The Employer is a professional service corporation engaged in the practice of endodontics in the Chicago metropolitan area.

2. The Employer is requesting an exemption to borrow $35,500 from the Plan (the Loan) in order to refinance the purchase of equipment in the Employer's offices. The Loan will be repaid in equal monthly installments of principal and interest over a seven-year period. the interest charged to the Employer will be a rate set at 2% above the prime rate fluctuating monthly as determined by the First National Bank of Chicago. As collateral for the Loan, the Employer has deposited with the Plan a financing statement covering office equipment and accounts receivable. Upon issuance of the exemption, the original signed documents will be filed in accordance with the Uniform Commercial Code. An appraisal submitted by Mr. John J. DiPietro, the President of Frink Dental Supply Co. represents that the equipment in treatment room #3 of the Employer's office has a present market value of approximately $15,000. An appraisal submitted by Mr. Harlan Sanders, of Maple Hall, Inc., represents the resale value of the furniture and furnishings in Dr. Ashkenaz's office to be $23,955. Mr. Donald Grauer, a certified public accountant represents that as of March 31, 1981, the accounts receivable of the Employer were $118,871. Of that amount, $50,000 will serve as collateral. Thus, collateral for the Loan will initially be $88,955, an amount in excess of 200% of the amount of the Loan. The applicant represents there are no prior liens on the collateral. The applicant further represents that both appraisers and the accountant are independent of the Employer and its principals and are qualified to make their respective judgements. The applicant has contacted a local lending institution to obtain terms for a comparable loan and the terms of the proposed Loan are slightly more favorable to the Plan than the terms a third party lender would have required for a similar loan.

3. Additionally, Drs. Paul Ashkenaz, Richard Gilbert, David Crane, and Robert Greenberg, (collectively the Guarantors) by affixing their signature to the promissory note personally quarantee the payment of any amounts due on the note. Each of the Guarantors represent that their personal net worth is in excess of the amount of the note. It is also represented that the aggregate net worth of the four doctors is at least equal to or in excess of the net worth of the Employer which as of March 31, 1981 was $227,088.

4. Mr. Burton S. Gilberg has been appointed as an independent fiduciary to approve and monitor the transaction, and enforce the rights of the Plan and its participants and beneficiaries. Mr. Gilberg represents that he is a duly licensed attorney, practicing law in Illinois, and is familiar with the obligations and responsibilities of a fiduciary imposed by law. He further represents that he is independent of the Employer and has not performed any services for the Plan or the Employer for the past five years. Mr. Gilberg is empower to exercise any discretionary authority he deems necessary for the administration of the transaction, and represents that among his responsibilities as a fiduciary, he will monitor the repayment of the principal balance and interest on the amounts outstanding; and take whatever steps he, in his sole discretion, deems necessary to protect such assets including the enforcement of collection. Mr. Gilberg represents the transaction is a prudent and advisable investment for the Plan, because the investment is superior to other investments available to the Plan. He further represents that the collateral being tendered to secure the debt is adequate, and that at all times, he will insure that the collateral to loan ratio will be at least 150%. Additionally, Mr. Gilberg has reviewed the net worth of each of the Guarantors and determined they are adequate.

5. In summary, the applicant represents that the proposed loaning of funds by the Plan to the Employer satisfies the criteria of section 408(a) of the Act because: (a) the percentage of Plan assets involved in the transaction is less than 18%; (b) the equipment and accounts receivable to be used as collateral will initially be more than 200% of the amount of the Loan, and will at no time be less than 150% of the outstanding balance of the Loan; (c) the terms of the Loan are more advantageous to the Plan than the terms offered by a third party lender for a similar loan; (d) each of the Guarantors represent that their personal net worth is in excess of the amount of the Loan, and it is represented that the aggregate net worth of the Guarantors is at least equal to the net worth of the Employer; (e) the Loan represents a first lien against the collateral; and (f) an independent fiduciary has been appointed to monitor and enforce the terms of the transaction, and such fiduciary represents that the transaction is a prudent and advisable investment for the Plan.

Tax Consequences of Transaction

The Department of the Treasury has determined that if a transaction between a qualified employee benefit plan and its sponsoring employer (or affiliate

thereof) results in the plan either paying less than or receiving more than fair market value such excess may be considered to be a contribution by the sponsoring employer to the plan and therefore must be examined under applicable provisions of the Code, including sections 401(a)(404), 404 and 415.

Notice to Interested Persons

On or before July 16, 1981, notice will be provided to all Plan participants by personal delivery. The notice will contain a copy of the notice of pendency of the exemption and will inform the participant of his or her right to make comments and/or request a hearing on the subject exemption proposal.

General Information

The attention of interested persons is directed to the following:

(1) The fact that a transaction is the subject of an exemption under section 408(a) of the Act and section 4975(c)(2) of the Code does not relieve a fuduciary or other party in interest or disqualified person from certain other provisions of the Act and the Code, including any prohibited transaction provisions to which the exemption does not apply and the general fiduciary responsibility provisions of section 404 of the Act, which among other things require a fiduciary to discharge his duties respecting the plan solely in the interest of the participants and beneficiaries of the plan and in a prudent fashion in accordance with section 404(a)(1)(B) of the Act; nor does it affect the requirement of section 401(a) of the Code that the plan must operate for the exclusive benefit of the employees of the employer maintaining the plan and their beneficiaries;

(2) The proposed exemption, if granted, will not extend to transactions prohibited under section 406(b)(3) of the Act and section 4975(c)(1)(F) of the Code;

(3) Before an exemption may be granted under section 408(a) of the Act and section 4975(c)(2) of the Code, the Department must find that the exemption is administratively feasible, in the interests of the plan and of its participants and beneficiaries and protective of the rights of participants and beneficiaries of the plan; and

(4) The proposed exemption, if granted, will be supplemental to, and not in derogation of, any other provisions of the Act and the Code, including statutory or administrative exemptions and transitional rules. Furthermore, the fact that a transaction is subject to an administrative or statutory exemption is not dispositive of whether the transaction is in fact a prohibited transaction.

Written Comments and Hearing Requests

All interested persons are invited to submit written comments or requests for a hearing on the pending exemption to the address above, within the time period set forth above. All comments will be made a part of the record. Comments and requests for a hearing should state the reasons for the writer's interest in the pending exemption. Comments received will be available for public inspection with the application for exemption at the address set forth above.

Proposed Exemption

Based on the facts and representations set forth in the application, the Department is considering granting the requested exemption under the authority of section 408(a) of the Act and section 4975(c)(2) of the Code and in accordance with the procedures set forth in ERISA Procedure 75-1 (40 FR 18471, April 28, 1975). If the exemption is granted, the restrictions of section 406(a), 406(b)(1) and (b)(2) of the Act and the sanctions resulting from the application of section 4975 of the Code shall not apply to the Loan of $35,000 from the Plan to Employer, provided that the terms of the Loan are at least as favorable to the Plan as those available in an arm's length transaction with an unrelated party.

The proposed exemption, if granted, will be subject to the express conditions that the material facts and representations contained in the application are true and complete, and that the application accurately describes all material terms of the transaction to be consummated pursuant to the exemption.

Signed at Washington, D.C., this 29th day of June 1981.

Ian D. Lanoff,

Administrator, Pension and Welfare Benefit Programs, Labor-Management Services Administration, Department of Labor.

[FR Doc. 81-19701 Filed 7-2-81; 8:45 am]
BILLING CODE 4510-29-M

[Application No. D-2535]

Proposed Exemption for Certain Transactions Involving the Fazio, Dawson & Thompson, P.A. Money Purchase Pension Plan and Trust, Located in Fort Lauderdale, Fla.

AGENCY: Department of Labor.

ACTION: Notice of proposed exemption.

SUMMARY: This document contains a notice of pendency before the Department of Labor (the Department) of a proposed exemption from certain of the prohibited transaction restrictions of the Employee Retirement Income Security Act of 1974 (the Act) and the Internal Revenue Code of 1954 (the Code). The proposed exemption would exempt the sale by Fazio, Dawson & Thompson, P.A. Money Purchase Pension Plan (the Plan) of two parcels of property to D. Fredrico Fazio, (the Trustee), a party in interest with respect to the Plan. The proposed exemption, if granted, would affect the Trustee, the Plan and its participants and beneficiaries.

DATES: Written comments and requests for a public hearing must be received by the Department on or before August 20, 1981.

ADDRESS: All written comments and requests for a hearing (at least three copies) should be sent to the Office of Fiduciary Standards, Pension and Welfare Benefit Programs, Room C-4526, U.S. Department of Labor, 200 Constitution Avenue, N.W., Washington, D.C. 20216, Attention: Application No. D-2535. The application for exemption and the comments received will be available for public inspection in the Public Documents Room of Pension and Welfare Benefit Program, U.S. Department of Labor, Room N-4677, 200 Constitution Avenue, N.W., Washington, D.C. 20216.

FOR FURTHER INFORMATION CONTACT: Mr. Gary Lefkowitz of the Department, telephone (202) 523-8881. (This is not a toll-free number.)

SUPPLEMENTARY INFORMATION: Notice is hereby given of the pendency before the Department of an application for exemption from the restrictions of section 406(a), 406(b)(1) and (b)(2) of the Act and from the sanctions resulting from the application of section 4975 of the Code, by reason of section 4975(c)(1)(A) though (E) of the Code. The proposed exemption was requested in an application filed on behalf of the Plan, pursuant to section 408(a) of the Act and section 4975(c)(2) of the Code, and in accordance with procedures set forth in ERISA Procedure 75-1 (40 FR 18471, April 28, 1975). Effective December 31, 1978, section 102 of Reorganization Plan No. 4 of 1978 (43 FR 47713, October 17, 1978) transferred the authority of the Secretary of the Treasury to issue exemptions of the type requested to the Secretary of Labor.

Therefore, this notice of pendency is issued solely by the Department.

Summary of Facts and Representations

The application contains representations with regard to the proposed exemption which are summarized below. Interested persons are referred to the application on file with the Department for the complete representations of the applicant.

1. The Plan is a money purchase pension plan with fifteen participants. The Plan sponsor is Fazio, Dawson, Steinberg & DiSalvo, P.A., (the Employer) a firm engaged in the practice of law in Ft. Lauderdale, Florida. D. Fredrico Fazio is sole trustee of the Plan as well as one of the principals of the Employer.

2. The Plan presently owns two parcels of unencumbered real estate (the Properties). The first parcel (Parcel A) located on the Southwest corner of S.E. 8th Street and S.E. 2nd Avenue, in Ft. Lauderdale was purchased from an unrelated third party in August, 1977 for a price of $70,000. The second parcel (Parcel B) located on the Northeast corner of S.E. 9th Street and S.E. 2nd Avenue, in Ft. Lauderdale was purchased from another unrelated third party in January, 1978 for a price of $45,000. Although the Properties are located near one another, they are not adjacent. The Properties were purchased by the Trustee as an economic investment for the Plan. They have not increased in value as expected. Parcel A has improvements on it in the form of a house and 2 cottages, whereas Parcel B is unimproved.

3. The Plan is in the process of being terminated and the assets of the Plan are to be transferred to five successor plans, which offer more favorable benefits to all participants. The sale of the Properties is required to effectuate the transfer of the Plan assets to the successor plans inasmuch as the cash proceeds of the sales can be easily transferred to each particular successor plan. If the Properties are not sold, the alternative method of distributing Plan assets will be to deed each successor plan an interest in the Properties.

4. It is proposed that the Trustee purchase the Properties for their market value. He would then build a small office building on Parcel A and possibly convert Parcel B to allow for parking space. The sale would be a one time transaction with the entire purchase price to be paid in cash or certified check at closing. No sales commission will be charged and the Trustee will pay all expenses incidental to the sale.

5. The properties have been appraised by Robert T. Hinton, M.A.I., S.R.E.A., president of Hinton & Associates, Inc. He represents that he is independent of all the parties involved. The appraisals, dated February 19, 1981 represent that the fair market value of Parcel A is $90,000 and the fair market value of Parcel B is $64,400.

6. In summary, the applicant represents that the proposed transaction satisfies the criteria of section 408(a) of the Act because (a) the sale of the Properties is required to effectuate the transfer of Plan assets to five successor plans which offer more favorable benefits to the participants; (b) the sale would be a one time transaction with the purchase price to be paid at closing; (c) all expenses incidental to the sale will be borne by the Trustee; (d) no sales commission is to be charged to the Plan; (e) the Properties will be sold at their current fair market value as determined by a qualified independent appraiser; and (f) the Trustee has determined that the proposed transaction is appropriate for the Plan and in the best interests of the Plan's participants and beneficiaries.

Notice to Interested Persons

On or before July 16, 1981, all participants of the Plan will receive by personal delivery a copy of the notice of pendency and a statement that any interested person may comment and/or request that a hearing be held. The same notice will be mailed to those interested persons who are no longer employed by the Employer.

General Information

The attention of interested persons is directed to the following:

(1) The fact that a transaction is the subject of an exemption under section 408(a) of the Act and section 4975(c)(2) of the Code does not relieve a fiduciary or other party in interest or disqualified person from certain other provisions of the Act and the Code, including any prohibited transaction provisions to which the exemption does not apply and the general fiduciary responsibility provisions of section 404 of the Act, which among other things require a fiduciary to discharge his duties respecting the plan solely in the interest of the participants and beneficiaries of the plan and in a prudent fashion in accordance with section 404(a)(1)(B) of the Act; nor does it affect the requirement of section 401(a) of the Code that the plan must operate for the exclusive benefit of the employees of the employer maintaining the plan and their beneficiaries;

(2) The proposed exemption, if granted, will not extend to transactions prohibited under section 406(b)(3) of the Act and section 4975(c)(1)(F) of the Code;

(3) Before an exemption may be granted under section 408(a) of the Act and section 4975(c)(2) of the Code, the Department must find that the exemption is administratively feasible, in the interests of the plan and of its participants and beneficiaries and protective of the rights of participants and beneficiaries of the plan; and

(4) The proposed exemption, if granted, will be supplemental to, and not in derogation of, any other provisions of the Act and the Code, including statutory or administrative exemptions and transitional rules. Furthermore, the fact that a transaction is subject to an administrative or statutory exemption is not dispositive of whether the transaction is in fact a prohibited transaction.

Written Comments and Hearing Requests

All interested persons are invited to submit written comments or requests for a hearing on the pending exemption to the address above, within the time period set forth above. All comments will be made a part of the record. Comments and requests for a hearing should state the reasons for the writer's interest in the pending exemption. Comments received will be available for public inspection with the application for exemption at the address set forth above.

Proposed Exemption

Based on the facts and representations set forth in the application, the Department is considering granting the requested exemption under the authority of section 408(a) of the Act and section 4975(c)(2) of the Code and in accordance with the procedures set forth in ERISA Procedure 75-1 (40 FR 18471, April 28, 1975). If the exemption is granted, the restrictions of section 406(a), 406 (b)(1) and (b)(2) of the Act and the sanctions resulting from the application of section 4975 of the Code, by reason of section 4975(c)(1) (A) through (E) of the Code shall not apply to the cash sale by the Plan of two parcels of property, one located on the Southwest corner of S.E. 8th Street and S.E. 2nd Avenue, in Ft. Lauderdale, Florida and the other located on the Northeast corner of S.E. 9th Street and S.E. 2nd Avenue, in Ft. Lauderdale, Florida, to the Trustee of the Plan for $90,000 and $64,000 respectively, provided that these amounts are at least the fair market value of the Properties on the date of sale.

The proposed exemption, if granted, will be subject to the express condition that the material facts and representations contained in the application are true and complete, and that the application accurately describes all material terms of the transaction to be consummated pursuant to the exemption.

Signed at Washington, D.C., this 29th day of June 1981.

Ian D. Lanoff,

Administrator, Pension and Welfare Benefit Programs, Labor-Management Services Administration, Department of Labor.

[FR Doc. 81-19697 Filed 7-2-81; 8:45 am]

BILLING CODE 4510-29-M

[Application Nos. L-2470 and L-2524]

Proposed Exemption for Certain Transactions Involving the Hudson Valley District Council of Carpenters Annuity Fund and the Hudson Valley District Council of Carpenters Training Fund Located in Oneonta, N.Y.

AGENCY: Department of Labor.

ACTION: Notice of proposed exemption.

SUMMARY: This document contains a notice of pendency before the Department of Labor (the Department) of a proposed exemption from certain of the prohibited transaction restrictions of the Employee Retirement Income Security Act of 1974 (the Act). The proposed exemption would exempt the transfer of assets by the Hudson Valley District Council of Carpenters Annuity Fund (Annuity Fund) to the Hudson Valley District Council of Carpenters Training Fund (Training Fund, collectively, the Funds). The proposed exemption, if granted, would affect the funds and their participants, beneficiaries and trustees (Trustees).

DATES: Written comments and requests for a public hearing must be received by the Department on or before August 21, 1981.

ADDRESS: All written comments and requests for a hearing (at least three copies) should be sent to the Office of Fiduciary Standards, Pension and Welfare Benefit Programs, Room C-4526, U.S. Department of Labor, 200 Constitution Avenue, N.W., Washington, D.C. 20216. Attention: Application Nos. L-2470 and L-2524. The applications for exemption and the comments received will be available for public inspection in the Public Documents Room of Pension and Welfare Benefit Programs, U.S. Department of Labor, Room N-4677, 200 Constitution Avenue, N.W., Washington, D.C. 20216.

FOR FURTHER INFORMATION CONTACT: Mr. Robert Sandler of the Department, telephone (202) 523-8195. (this is not a toll-free number.)

SUPPLEMENTARY INFORMATION: Notice is hereby given of the pendency before the Department of two applications for exemption from the restrictions of section 406(b)(2) of the Act. The proposed exemption was requested in two applications filed on behalf of the Funds, pursuant to section 408(a) of the Act and in accordance with procedures set forth in ERISA Procedure 75-1 (40 FR 18471, April 28, 1975).

Summary of Facts and Representations

The applications contain representations with regard to the proposed exemption which are summarized below. Interested persons are referred to the applications on file with the Department for the complete representations of the applicants.

1. The Annuity Fund and the Training Fund are collectively bargained multiemployer plans established in accordance with section 302(c)(5) of the Labor-Management Relations Act of 1947, as amended. Employer contributions to the Annuity Fund, which was a money purchse pension plan ceased on July 22, 1976, on which date the Annuity Fund had 2,279 participants. All former participants of the terminated Annuity Fund are eligible to participate in the Training Fund, which is a welfare plan established for the purpose of training and educating journeymen and apprentice carpenters. The same six individuals serve as Trustees of both Funds.

2. Upon the termination of the Annuity Fund, the Trustees sent checks representing each participant's vested interest to the participant's last known address. The Trustees were unable to locate a number of participants by mail. With regard to such participants, the Trustees have made repeated inquiries as to their whereabouts at the offices of the Hudson Valley District Council of Carpenters (the Union) and at Union meetings. Despite their efforts, the Trustees have been unable to locate any Annuity Fund participants since early 1979. As of March 4, 1981, a total of 171 Annuity Fund participants had not been located.

3. The Trustees therefore propose to transfer the remaining assets of the Annuity Fund, which totaled $36,144 as of November 21, 1979, to the Training Fund. The Trustees state that this transfer of assets would eliminate the administrative costs associated with the continued maintenance of the Annuity Fund and would permit the Training Fund to utilize the transferred funds for training and educational programs that all former Annuity Fund participants are eligible for.

4. The Trustees have agreed that the Training Fund will indemnify the Annuity Fund against any benefit claims made by any of the 171 Annuity Fund participants who have not yet been located. The Training Fund had net assets of $56,552.94 as of December 31, 1979.

5. The Trustees represent that the proposed transaction will satisfy the statutory criteria of section 408(a) of the Act due to the following:

a. It is a one-time transfer of assets by the terminated Annuity Fund to the Training Fund, which would eliminate the administrative costs of maintaining the Annuity Fund;

b. The Trustees have made numerous attempts to locate all Annuity Fund participants with vested benefits but have not located any such participants since early 1979;

c. The Training Fund would use the transferred funds for training and educational programs that all former Annuity Fund participants are eligible for; and

d. The Training Fund would indemnify the Annuity Fund against any benefits claims made by any of the 171 Annuity Fund participants who have not been located.

Notice to Interested Persons

Notice of the proposed exemption will be given to all interested persons including the participants and beneficiaries of the Funds, by mailing the notice to beneficiaries and by posting the notice at Union meeting places for participants. The notice will be provided on or before July 21, 1981, and will inform each recipient of his right to comment on or request a hearing regarding the proposed exemption.

General Information

The attention of interested persons is directed to the following:

(1) The fact that a transaction is the subject of an exemption under section 408(a) of the Act does not relieve a fiduciary or other party in interest from certain other provisions of the Act, including any prohibited transaction provisions to which the exemption does not apply and the general fiduciary responsibility provisions of section 404 of the Act, which among other things require a fiduciary to discharge his duties respecting the plan solely in the interest of the participants and beneficiaries of the plan and in a prudent fashion in accordance with section 404(a)(1)(B) of the Act;

(2) The proposed exemption, if granted, will not extend to transactions prohibited under section 406(a), 406 (b)(1) and (b)(3) of the Act;

(3) Before an exemption may be granted under section 408(a) of the Act, the Department must find that the exemption is administratively feasible, in the interests of the plan and of its participants and beneficiaries and protective of the rights of participants and beneficiaries of the plan; and

(4) The proposed exemption, if granted, will be supplemental to, and not in derogation of, any other provisions of the Act, including statutory or administrative exemptions and transitional rules. Furthermore, the fact that a transaction is subject to an administrative or statutory exemption is not dispositive of whether the transaction is in fact a prohibited transaction.

Written Comments and Hearing Requests

All interested persons are invited to submit written comments or requests for a hearing on the pending exemption to the address above, within the time period set forth above. All comments will be made a part of the record. Comments and requests for a hearing should state the reasons for the writer's interest in the pending exemption. Comments received will be available for public inspection with the application for exemption at the address set forth above.

Proposed Exemption

Based on the facts and representations set forth in the application, the Department is considering granting the requested exemption under the authority of section 408(a) of the Act and in accordance with the procedures set forth in ERISA Procedure 75-1 (40 FR 18471, April 28, 1975). If the exemption is granted, the restrictions of section 406(b)(2) of the Act shall not apply to the transfer of the remaining assets of the Annuity Fund to the Training Fund as described above.

The proposed exemption, if granted, will be subject to the express conditions that the material facts and representations contained in the applications are true and complete, and that the applications accurately describe all material terms of the transaction to be consummated pursuant to the exemption.

Signed at Washington, D.C., this 29th day of June 1981.

Ian D. Lanoff,

Administrator, Pension and Welfare Benefit Programs, Labor-Management Services Administration, U.S. Department of Labor.

[FR Doc. 81-19098 Filed 7-2-81; 8:45 am]

BILLING CODE 4510-79-M

[Application No. D-2347]

Proposed Exemption for Certain Transactions Involving the Marr, Knapp & Crawfis Associates, Inc., Profit Sharing Trust Located in New Philadelphia, Ohio

AGENCY: Department of Labor.

ACTION: Notice of proposed exemption.

SUMMARY: This document contains a notice of pendency before the Department of Labor (the Department) of a proposed exemption from certain of the prohibited transaction restrictions of the Employee Retirement Income Security Act of 1974 (the Act) and the Internal Revenue Code of 1954 (the Code). The proposed exemption would exempt the sale by the Marr, Knapp & Crawfis Associates, Inc., Profit Sharing Trust (the Plan) of a parcel of unimproved real property to a partnership (the Partnership) which is comprised of individuals who are members of the Marr, Knapp & Crawfis Associates, Inc. (the Employer), the professional corporation which sponsors the Plan. The proposed exemption, if granted, would affect the Partnership, and the participants and beneficiaries of the Plan.

DATE: Written comments and requests for a public hearing must be received by the Department on or before August 24, 1981.

ADDRESS: All written comments and requests for a hearing (at least three copies) should be sent to the Office of Fiduciary Standards, Pension and Welfare Benefit Programs, Room C-4526, U.S. Department of Labor, 200 Constitution Avenue NW., Washington, D.C. 20216, Attention: Application No. D-2347. The application for exemption and the comments received will be available for public inspection in the Public Documents Room of Pension and Welfare Benefit Programs, U.S. Department of Labor, Room N-4677, 200 Constitution Avenue NW., Washington, D.C. 20216.

FOR FURTHER INFORMATION CONTACT: Mr. Alan Levitas of the Department; telephone (202) 523-8884. (This is not a toll-free number.)

SUPPLEMENTARY INFORMATION: Notice is hereby given of the pendency before the Department of an application for exemption from the restrictions of sections 406(a), 406 (b)(1) and (b)(2) of the Act and from the sanctions resulting from the application of section 4975 of the Code, by reason of section 4975(c)(1) (A) through (E) of the Code. The proposed exemption was requested in an application filed on behalf of the Plan, pursuant to section 408(a) of the Act and section 4975(c)(2) of the Code, and in accordance with procedures set forth in ERISA Procedure 75-1 (40 FR 18471, April 28, 1975). Effective December 31, 1978, section 102 of Reorganization Plan No. 4 of 1978 (43 FR 47713, October 17, 1978) transferred the authority of the Secretary of the Treasury to issue exemptions of the type requested to the Secretary of Labor. Therefore, this notice of pendency is issued solely by the Department.

Summary of Facts and Representations

The application contains representations with regard to the proposed exemption which are summarized below. Interested persons are referred to the application on file with the Department for the complete representations of the applicant.

1. The Plan had 32 participants as of December 8, 1980. Total Plan assets were valued at $768,466 on December 31, 1979. The trustee of record for the Plan is Richard C. Rea (the Trustee). The Trustee is not an officer or director of the Employer or any related party, nor does he have an interest in the Partnership. The Trustee's accounting firm has for some time done the accounting work, both for the Employer and the Plan. The Employer is a professional corporation organized under the Professional Corporation Act of Ohio engaged in the business of providing architectural services through its licensed architect employees.

2. On September 17, 1977, the Plan purchased a 1.048 acre tract of unimproved real property from an unrelated third party for a purchase price of $35,000. At the time the property was purchased, it was the intent of the Trustee to erect a building project on the site for lease to the Employer. However, no firm decision had been made that the Plan would erect, own, and lease the entire facility. The Trustee also considered the possibility of the Plan entering into a land lease whereby it would receive regular income from the property or enter into a joint venture agreement with either the Employer or another building entity. Subsequently, the Trustee was advised as to the various problems of a transaction between the Plan and a party in interest,

as well as the effect of certain rulings concerning acquisition, debt and unrelated business income taxes. The Trustee was also sensitive to the fact that the construction of an office building with assets of the Plan, without additional participation involved in the construction financing, would result in the Plan not being diversified by having a high percentage of its assets committed to an illiquid investment.

Therefore, the Trustee has decided to sell the property to the Partnership for a price which is equal to the highest of: its current fair market value as determined by an independent appraisal; the amount of any legitimate offer received from an unrelated third party prior to the consummation of the transaction; or the then current market value of the parcel at the time the transaction is consummated. Since the Plan purchased the property, it has spent an additional $3,364.38 for the installation of a sewer line and real estate taxes. At the time of closing the Plan received a credit of $176.65 for a tax proration and transfer fee. Thus, the net amount invested by the Plan is $38,187.73. The proposed transaction would allow the Plan to divest itself of a non-income producing investment at a small profit and avoid the prohibited transaction difficulties which it would incur if it involved itself in any form of participation in the construction of the office complex.

3. The proposed sale will be a cash transaction with all expenses or commissions incidental to the sale to be paid by the Partnership. The purchase price is to be paid in full at the time of the closing.

4. Some inquires have been received from third parties concerning the sale of this property, but no offer has been received.

5. An appraisal of the property was made by Charles G. Snyder G.R.I. of Snyder Realty, New Philadelphia, Ohio. The appraisal, dated November 10, 1980, set the fair market value of the property at $40,000. Mr. Snyder is independent of and unrelated to the Plan, the Partnership, or the Employer.

6. In summary, the applicant represents that the proposed sale of the parcel of property by the Plan to the Partnership satisfies the criteria of section 408(a) of the Act because: (a) the sale is a one time transaction for cash; (b) no sales commission will be paid; (c) the purchase price will be the current fair market value as determined by a qualified independent real estate appraiser, the amount of any legitimate offer received by an unrelated third party, or the current market value of the parcel at the time the transaction is consummated, whichever is highest; and (d) the Trustee believes the proposed transaction is appropriate for the Plan and is in the best interest of the Plan and its participants and beneficiaries.

Notice to Interested Persons

On or before July 21, 1981, the Plan Trustee will mail or deliver personally to each participant a copy of the notice of pendency and a statement that any interested person may comment and/or request that a hearing be held.

General Information

The attention of interested persons is directed to the following:

(1) The fact that a transaction is the subject of an exemption under section 408(a) of the Act and section 4975(c)(2) of the Code does not relieve a fiduciary or other party in interest or disqualified person from certain other provisions of the Act and the Code, including any prohibited transaction provisions to which the exemption does not apply and the geneal fiduciary responsibility provisions of section 404 of the Act, which among other things require a fiduciary to discharge his duties respecting the plan solely in the interest of the participants and beneficiaries of the plan and in a prudent fashion in accordance with section 404(a)(1)(B) of the Act; nor does it affect the requirement of section 401(a) of the Code that the plan must operate for the exclusive benefit of the employees of the employer maintaining the plan and their beneficiaries;

(2) The proposed exemption, if granted, will not extend to transactions prohibited under section 406(b)(3) of the Act and section 4975(c)(1)(F) of the Code;

(3) Before an exemption may be granted under section 408(a) of the Act and section 4975(c)(2) of the Code, the Department must find that the exemption is administratively feasible, in the interests of the plan and of its participants and beneficiaries and protective of the rights of participants and beneficiaries of the plan; and

(4) The proposed exemption, if granted, will be supplemental to, and not in derogation of, any other provisions of the Act and the Code, including statutory or administrative exemptions and transitional rules. Furthermore, the fact that a transaction is subject to an administrative or statutory exemption is not dispositive of whether the transaction is in fact a prohibited transaction.

Written Comments and Hearing Requests

All interested persons are invited to submit written comments or requests for a hearing on the pending exemption to the address above, within the time period set forth above. All comments will be made a part of the record. Comments and requests for a hearing should state the reasons for the writer's interest in the pending exemption. Comments received will be available for public inspection with the application for exemption at the address set forth above.

Proposed Exemption

Based on the facts and representations set forth in the application, the Department is considering granting the requested exemption under the authority of section 408(a) of the Act and section 4975(c)(2) of the Code and in accordance with the procedures set forth in ERISA Procedure 75-1 (40 FR 18471, April 28, 1975). If the exemption is granted, the restrictions of section 406(a), 406 (b)(1) and (b)(2) of the Act and the sanctions resulting from the application of section 4975 of the Code, by reason of section 4975(c)(1) (A) through (E) of the Code shall not apply to the cash sale by the Plan to the Partnership of a 1.048 acre tract of property located on Wabash Avenue, in New Philadelphia, Ohio provided the price paid is no less than the fair market value of the property at the date of sale.

The proposed exemption, if granted, will be subject to the express conditions that the material facts and representations contained in the application are true and complete, and that the application accurately describes all material terms of the transaction to be consummated pursuant to the exemption.

Signed at Washington, D.C., this 26th day of June 1981.

Ian D. Lanoff,

Administrator, Pension and Welfare Benefit Programs, Labor-Management Services Administration, U.S. Department of Labor.

[FR Doc. 81-19899 Filed 7-2-81; 8:45 am]

BILLING CODE 4510-29-M

[Application No. D-2207]

Proposed Exemption for Certain Transactions Involving the William S. McAfee, M.D., Inc., Revised Profit Sharing Plan and Trust Located in Monterey, Calif.

AGENCY: Department of Labor.

ACTION: Notice of proposed exemption.

SUMMARY: This document contains a notice of pendency before the Department of Labor (the Department) of a proposed exemption from certain of the prohibited transaction restrictions of

the Employee Retirement Income Security Act of 1974 (the Act) and the Internal Revenue Code of 1954 (the Code). The proposed exemption would exempt the cash sale of an interest in a parcel of unimproved real property by the William S. McAfee, M.D., Inc. Revised Profit Sharing Plan and Trust (the Plan) to William S. McAfee, M.D. (Dr. McAfee), a party in interest with respect to the Plan. The proposed exemption, if granted, would affect participants and beneficiaries of the Plan and Dr. McAfee.

DATES: Written comments and requests for a public hearing must be received by the Department on or before August 17, 1981.

ADDRESS: All written comments and requests for a hearing (at least three copies) should be sent to the Office of Fiduciary Standards, Pension and Welfare Benefit Programs, Room C-4526, U.S. Department of Labor, 200 Constitution Avenue, N.W., Washington, D.C. 20216, Attention: Application No. D-2207. The application for exemption and the comments received will be available for public inspection in the Public Documents Room of Pension and Welfare Benefit Programs, U.S. Department of Labor, Room N-4677, 200 Constitution Avenue, N.W., Washington, D.C. 20216.

FOR FURTHER INFORMATION CONTACT: Alan H. Levitas of the Department, telephone (202) 523-8884. (This is not a toll-free number.)

SUPPLEMENTARY INFORMATION: Notice is hereby given of the pendency before the Department of an application for exemption from the restrictions of section 406(a) and 406 (b)(1) and (b)(2) of the Act and from the sanctions resulting from the application of section 4975 of the Code, by reason of section 4975(c)(1) (A) through (E) of the Code. The proposed exemption was requested in an application filed by legal counsel for the Plan, pursuant to section 408(a) of the Act and section 4975(c)(2) of the Code, and in accordance with procedures set forth in ERISA Procedure 75-1 (40 FR 18471, April 28, 1975). Effective December 31, 1978, section 102 of Reorganization Plan No. 4 of 1978 (43 FR 47713, October 17, 1978) transferred the authority of the Secretary of the Treasury to issue exemptions of the type requested to the Secretary of Labor. Therefore, this notice of pendency is issued solely by the Department.

Summary of Facts and Representations

The application contains representations with regard to the proposed exemption which are summarized below. Interested persons are referred to the application on file with the Department for the complete representations of the applicant.

1. The Plan is a profit sharing plan with 3 participants and total assets as of June 30, 1980 of $154,423. Dr. McAfee is the sole shareholder, a member of the Board of Directors, and the president of William S. McAfee, M.D., Inc., the employer of all employees who are participants in the Plan. Security Pacific National Bank of Monterey, California is the Plan trustee.

2. In June and August 1974, the Plan acquired a 67.14% interest in one-half a parcel of unimproved real property (the Property) located on Cass Street in Monterey, California for $23,500. The Plan acquired its interest from Dr. McAfee. The entire parcel of real property was appraised on January 12, 1981 by Austin E. Mullin of H. Seyferth Associates Real Estate Appraisers, an independent appraiser, as having a fair market value of $316,500. Mr. Mullin appraised the Plan's partial interest in the Property at $106,249.

3. The Plan proposes to sell its interest in the Property to Dr. McAfee for $106,249 in cash, its appraised value. The Plan will pay no sales commission or other fees or expenses with respect to the sale of its interest in the Property.

4. The parcel in which the Plan shares ownership cannot be developed without the use of an adjoining parcel which is not owned by the Plan. For this reason, the applicant represents that the Property could remain unproductive and non-income producing for a significant period of time if the Plan is not able to take advantage of this opportunity. The contemplated sale will allow the Plan to sell its interest in the Property for its best possible use (i.e. development of medical center per appraisal), without paying a commission. The Plan's liquidity will be enhanced since the Plan's interest in the Property represents approximately 60 percent of the Plan's assets.

5. The Plan's trustee, an independent fiduciary who was appointed on April 21, 1981, has reviewed the proposed transaction and found that $106,249 is a fair, prudent and reasonable sales price for the Plan's interest in the Property. Further, the trustee represents that additional diversification of the Plan's investments would be prudent and desirable and that conversion of the Plan's interest in the Property into liquid capital would be in the Plan's best interest.

6. In summary, the applicant represents that the proposed transaction meets the statutory criteria of section 408(a) of the Act because (1) it is a one time transaction for cash, (2) the Plan will be able to divest itself of a non-income producing asset, without paying a commission, (3) the amount to be paid for the Property is the fair market value as determined by an independent appraiser, (4) the Plan's liquidity will be enhanced and (5) the Plan's trustee has determined that the transaction is appropriate for the Plan and is in the best interests of the Plan's participants and beneficiaries.

Notice to Interested Persons

Notice will be hand delivered to all Plan participants on or before July 16, 1981. Such notice shall include a copy of the notice of pendency of the exemption as proposed in the **Federal Register** and shall inform Plan participants of their right to comment and request a hearing within the time period set forth in the notice of proposed exemption.

General Information

The attention of interested persons is directed to the following:

(1) The fact that a transaction is the subject of an exemption under section 408(a) of the Act and section 4975(c)(2) of the Code does not relieve a fiduciary or other party in interest or disqualified person from certain other provisions of the Act and the Code, including any prohibited transaction provisions to which the exemption does not apply and the general fiduciary responsibility provisions of section 404 of the Act, which among other things require a fiduciary to discharge his duties respecting the plan solely in the interest of the participants and beneficiaries of the plan and in a prudent fashion in accordance with section 404(a)(1)(B) of the Act, nor does it affect the requirement of section 401(a) of the Code that the plan must operate for the exclusive benefit of the employees of the employer maintaining the plan and their beneficiaries;

(2) The proposed exemption, if granted, will not extend to transactions prohibited under section 406(b)(3) of the Act and section 4975(c)(1)(F) of the Code;

(3) Before an exemption may be granted under section 408(a) of the Act and section 4975(c)(2) of the Code, the Department must find that the exemption is administratively feasible, in the interests of the plan and of its participants and beneficiaries and protective of the rights of participants and beneficiaries of the plan; and

(4) The proposed exemption, if granted, will be supplemental to, and not in derogation of, any other provisions of the Act and the Code, including statutory or administrative

exemptions and transitional rules. Furthermore, the fact that a transaction is subject to an administrative or statutory exemption is not dispositive of whether the transaction is in fact a prohibited transaction.

Written Comments and Hearing Requests

All interested persons are invited to submit written comments or requests for a hearing on the pending exemption to the address above, within the time period set forth above. All comments will be made a part of the record. Comments and requests for a hearing should state the reasons for the writer's interest in the pending exemption. Comments received will be available for public inspection with the application for exemption at the address set forth above.

Proposed Exemption

Based on the facts and representations set forth in the application, the Department is considering granting the requested exemption under the authority of section 408(a) of the Act and section 4975(c)(2) of the Code and in accordance with the procedures set forth in ERISA Procedure 75–1 (40 FR 18471, April 28, 1975). If the exemption is granted, the restrictions of section 406(a) and 406 (b)(1) and (b)(2) of the Act and the sanctions resulting from the application of section 4975 of the Code, by reason of section 4975(c)(1) (A) through (E) of the Code shall not apply to the cash sale for $106,249, by the Plan to Dr. McAfee, of a 67.14% interest in one-half of a parcel of unimproved real property located at 966 Cass Street, Monterey, California, provided that this amount is not less than the fair market value at the time of sale.

The proposed exemption, if granted, will be subject to the express conditions that the material facts and representations contained in the application are true and complete, and that the application accurately describes all material terms of the transaction to be consummated pursuant to the exemption.

Signed at Washington, D.C., this 26th day of June 1981.

Ian D. Lanoff,

Administrator, Pension and Welfare Benefit Programs, Labor-Management Services Administration, Department of Labor.

[FR Doc. 81-19704 Filed 7-2-81; 8:45 am]

BILLING CODE 4510-29-M

[Application No. D-216]

Proposed Exemption for Certain Transactions Involving the McDermott Food Brokers, Inc., Profit Sharing Plan Located in Albany, New York

AGENCY: Department of Labor.

ACTION: Notice of proposed exemption.

SUMMARY: This document contains a notice of pendency before the Department of Labor (the Department) of a proposed exemption from certain of the prohibited transaction restrictions of the Employee Retirement Income Security Act of 1974 (the Act) and the Internal Revenue Code of 1954 (the Code). The proposed exempted would exempt the proposed loan of approximately $130,000 from the McDermott Food Brokers, Inc. Profit Sharing Plan (the Plan) to McDermott Food Brokers, Inc. (the Employer). The proposed exemption, if granted, would affect the participants and beneficiaries of the Plan, the Employer, and other persons involved in the transaction.

DATES: Written comments and requests for a public hearing must be received by the Department on or before August 31, 1981.

ADDRESS: All written comments and requests for a hearing (at least three copies) should be sent to the Office of Fiduciary Standards, Pension and Welfare Benefit Programs, Roon C–4526, U.S. Department of Labor, 200 Constitution Avenue, N.W., Washington, D.C. 20216, Attention: Application No. D–2161. The application for exemption and the comments received will be available for public inspection in the Public Documents Room of Pension and Welfare Benefit Programs, U.S. Department of Labor, Room N–4677, 200 Constitution Avenue, N.W., Washington, D.C. 20216.

FOR FURTHER INFORMATION CONTACT: Ms. Linda Hamilton of the Department, telephone (202) 523–7462. (This is not a toll-free number.)

SUPPLEMENTARY INFORMATION: Notice is hereby given of the pendency before the Department of an application for exemption from the restrictions of section 406(a) and 406 (b) (1) and (b) (2) of the Act and from the sanctions resulting from the application of section 4975 of the Code, by reason of section 4975(c)(1) (A) through (E) of the Code. The proposed exemption was requested in an application filed by the Employer, pursuant to section 408(a) of the Act and section 4975 (c) (2) of the Code, and in accordance with procedures set forth in ERISA Procedure 75–1 (40 FR 18471, April 28, 1975). Effective December 31, 1978, section 102 of Reorganization plan No. 4 of 1978 (43 FR 47713, October 17, 1978) transferred the authority of the Secretary of the Treasury to issue exemptions of the type requested to the Secretary of labor. Therefore, this notice of pendency is issued solely by the Department.

Summary of Facts and Representations

The application contains representations with regard to the proposed exemption which are summarized below. Interested persons are referred to the application on file with the Department for the complete representations of the applicant.

1. The Plan is a profit-sharing plan with approximately 45 participants. As of September 19, 1980, the Plan had assets of approximately $500,000. The trustee of the Plan is Union National Bank (the Trustee), a subsidiary of Irving Trust Company.

2. The Employer is a corporation organized under the laws of the State of New York engaged in the food servicing industry. In that industry it is customary for companies to own the buildings from which their business activities are conducted. The Employer proposes to borrow (the Loan) the lesser of $130,000 or 25 percent of the Plan's assets in order to expand its facilities. More specifically, the proceeds of the Loan are to be used to purchase and office building in Syracuse, New York and to finance the expansion of another branch office located in West Seneca, New York. The Loan would be secured by first mortgage liens on the following property: (a) Albany-Shaker Road, Town of Colonic, Albany County, New York (the Albany Property); (b) 639 Delmar Place, Salina, New York (the Salina Property); and (c) 3557 Seneca Street, West Seneca, New York (the Seneca Property). Recent appraisals have been completed on the above properties by qualified appraisers represented to be independent of the Employer. The appraisers were Mr. N. Edward Tamer for the Albany Property, Howley E. Van Swall, A.S.A., for the Salina Property, and Daniel P. Gastle for the Seneca Property. Collectively, the fair market value for the three properties has been appraised at $322,000.

3. The Employer recently purchased the Salina Property. To enable the acquistion of that property, the Employer borrowed $50,000 from the Trustee and on October 30, 1980, executed a mortgage to secure that loan. If the Loan is made by the Plan to the Employer, the Employer will use a portion of the proceeds to repay the loan made by the Trustee and to clear the Trustee's lien on that property, so that

the Plan's lien against the Salina property will not be subject to any existing encumbrances.

4. The Trustee was willing to lend the Employer up to $185,000 at 1 percent over the prime rate with a minimum interest rate of 9 percent and a maximum rate of 18 percent. This loan would have been set up on a fifteen year amortization schedule, with the balance due at the end of five years. The Loan between the Plan and the Employer will have an interest rate 1¼ percent above the prime rate adjusted monthly, with a minimum rate of 9% per annum. It will be for a period of five years amortized over a fifteen year period. Payments of principal and interest will be made monthly, and the outstanding balance will be paid in the last month of the five year term. As mentioned earlier, the collateral for the loan will be the three parcels of property, whose fair market value has been appraised at $32,000, which is over 240 percent of the amount of the Logan.

5. Richard E. Rowlands, and attorney in Albany, New York, has examined the proposed transanction and believes that it is in the interests of the Plan and of its participants and beneficiaries to engage in the transaction. Mr. Rowlands is represented to be experienced in real estate transactions, security arrangements and the servicing of pension plans. Mr. Rowlands has stated that he has had no prior connection with the Employer or any of its principals. Mr. Rowlands will monitor the Loan transaction on behalf of the Plan and will take any appropriate action, including foreclosure against the property securing the Loan, to protest the interests of the Plan. If Mr. Rowlands should be unable to serve as fiduciary for any reason, Mr. Dayton B. Haines, a certified public accountant with the firm of Urbach, Kahn & Werlin, P.C., in Albany, New York, will serve as successor fiduciary. Mr. Haines has also represented that he has had no prior connection with the Employer or its principals.

6. The applicant represents that if the Internal Revenue Service determines that any excess interest paid over fair market interest constitutes an employer contribution, the contribution will not cause the Plan to violate the limitation on annual additions to a defined contribution plan set forth in section 415 of the Code.

7. The applicant further represents that the proposed loan satisfies the criteria of section 408(a) of the Act because: (1) The terms offered the Plan are more favorable than the terms required by a third party lender; (2) no more than 25 percent of the Plan's assets will be involved in the Loan; (3) the Loan will be secured by three parcels of real estate which are geographically dispersed and which have a current aggregate value which is more than 240 percent of the amount of the Loan; and (4) the transaction has been found to be in the best interests of the Plan by a fiduciary who is independent of the Employer or any of its principals and who will monitor the transaction and take any action necessary to protect the interests of the Plan and its participants and beneficiaries.

Tax Consequences of Transaction

The Department of the Treasury has determined that if a transaction between a qualified employee benefit plan and its sponsoring employer (or affiliate thereof) results in the plan either paying less than or receiving more than fair market value, such excess may be considered to be a contribution by the sponsoring employer to the plan and therefore must be examined under applicable provisions of the Internal Revenue Code, including sections 401(a), 404 and 415.

Notice to Interested Persons

On or before July 21, 1981 notice of the pendency of this exemption will be provided to all participants and/or beneficiaries of the Plan by means of an insert in the pay envelopes of those persons who are current employees of the Employer and by means of first class mail to those who are not current employees. The notice will include a copy of this notice of pendency and a statement that interested persons have a right to comment upon the proposed exemption and/or request a hearing regarding it within the time frames specified in the notice.

General Information

The attention of interested persons is directed to the following:

(1) The fact that a transaction is the subject of an exemption under section 408(a) of the Act and section 4975(c)(2) of the Code does not relieve a fiduciary or other party in interest or disqualified person from certain other provisions of the Act and the Code, including any prohibited transaction provisions to which the exemption does not apply and the general fiduciary responsibility provisions of section 404 of the Act, which among other things require a fiduciary to discharge his duties respecting the plan solely in the interest of the participants and beneficiaries of the plan and in a prudent fashion in accordance with section 404(a)(1)(B) of the Act; nor does it affect the requirement of section 401(a) of the Code that the plan must operate for the exclusive benefit of the employees of the employer maintaining the plan and their beneficiaries;

(2) The proposed exemption, if granted, will not extend to transactions prohibited under section 406(b)(3) of the Act and section 4975(c)(1)(F) of the Code;

(3) Before an exemption may be granted under section 408(a) of the Act and section 4975(c)(2) of the Code, the Department must find that the exemption is administratively feasible, in the interests of the plan and of its participants and beneficiaries and protective of the rights of participants and beneficiaries of the plan; and

(4) The proposed exemption, if granted, will be supplemental to, and not in derogation of, any other provisions of the Act and the Code, including statutory or administrative exemptions and transitional rules. Furthermore, the fact that a transaction is subject to an administrative or statutory exemption is not dispositive of whether the transaction is in fact a prohibited transaction.

Written Comments and Hearing Requests

All interested persons are invited to submit written comments or requests for a hearing on the pending exemption to the address above, within the time period set forth above. All comments will be made a part of the record. Comments and requests for a hearing should state the reasons for the writer's interest in the pending exemption. Comments received will be available for public inspection with the application for exemption at the address set forth above.

Proposed Exemption

Based on the facts and representations set forth in the application, the Department is considering granting the requested exemption under the authority of section 408(a) of the Act and section 4975(c)(2) of the Code and in accordance with the procedures set forth in ERISA Procedure 75-1 (40 FR 18471, April 28, 1975). If the exemption is granted, the restrictions of section 406(a), 406(b)(1) and (b)(2) of the Act and the sanctions resulting from the application of section 4975 of the Code, by reason of section 4975(c)(1)(A) through (E) of the Code shall not apply to the Loan from the Plan to the Employer of the lesser of $130,000 or 25 percent of Plan assets at the time the Loan is consummated, provided that the terms of the Loan are at least as favorable to the Plan as those

obtainable in an arms's length transaction with an unrelated party.

The proposed exemption, if granted, will be subject to the express conditions that the material facts and representations contained in the application are true and complete, and that the application accurately describes all material terms of the transaction to be consummated pursuant to the exemption.

Signed at Washington, D.C., this 29th day of June, 1981.

Ian D. Lanoff,

Administrator, Pension and Welfare Benefit Programs, Labor-Management Services Administration, Department of Labor.

[FR Doc. 81-19700 Filed 7-2-81; 8:45 am]

BILLING CODE 4510-29-M

[Application No. D-1962]

Proposed Exemption for Certain Transactions Involving the Schwarz Foundry Company Profit Sharing Plan and Trust, Located in Detroit, Michigan

AGENCY: Department of Labor.

ACTION: Notice of Proposed Exemption.

SUMMARY: This document contains a notice of pendency before the Department of Labor (the Department) of a proposed exemption from certain of the prohibited transaction restrictions of the Employee Retirement Income Security Act of 1974 (the Act) and the Internal Revenue Code of 1954 (the Code). The proposed exemption would, for a period of five years, exempt the proposed loan (the Loan) of money by the Plan to the Schwarz Foundry Company (the Employer), the sponsor of the Plan. The proposed exemption, if granted would affect the Plan, the Employer, the participants and beneficiaries of the Plan, and other persons participating in the transaction.

DATE: Written comments and requests for a public hearing must be received by the Department, on or before August 18, 1981.

ADDRESS: All written comments and requests for a hearing (at least three copies) should be sent to the Office of Fiduciary Standards, Pension and Welfare Benefit Programs, Room C-4526, U.S. Department of Labor, 200 Constitution Avenue, N.W., Washington, D.C. 20216, Attention: Application No. D-1962. The application for exemption and the comments received will be available for public inspection in the Public Documents Room of Pension and Welfare Benefit Programs, U.S. Department of Labor, Room N-4677, 200 Constitution Avenue, N.W., Washington, D.C. 20216.

FOR FURTHER INFORMATION CONTACT: Mr. Louis Campagna of the Department, telephone (202) 523-7352. (This is not a toll-free number.)

SUPPLEMENTARY INFORMATION: Notice is hereby given of the pendency before the Department of an application for exemption from the restrictions of section 406(a), 406(b)(1) and 406(b)(2) of the Act and from the sanctions resulting from the application of section 4975 of the Code, by reason of section 4975(c)(1)(A) through (E) of the Code. The proposed exemption was requested in an application filed by the Employer, pursuant to section 408(a) of the Act and section 4975(c)(2) of the Code, and in accordance with procedures set forth in ERISA Procedure 75-1 (40 FR 18471, April 28, 1975). Effective December 31, 1978, section 102 of Reorganization Plan No. 4 of 1978 (43 FR 47713, October 17, 1978) transferred the authority of the Secretary of the Treasury to issue exemptions of the type requested to the Secretary of Labor. Therefore, this notice of pendency is issued solely by the Department.

Summary of Facts and Representations

The application contains representations with regard to the proposed exemption which are summarized below. Interested persons are referred to the application on file with the Department for the complete representations of the applicant.

1. The Plan is a profit sharing plan with five participants and total assets, as of December 31, 1975, of $498,472.95. The Plan trustees are Frank W. Schwarz and Carl Rigg, both employees of the Employer. The Employer is in the business of manufacturing specialty steel and metal products and replacement parts for equipment and machinery.

2. The Employer is requesting an exemption to permit the Loan of $150,000 by the Plan to the Employer. The proceeds of the Loan will be used to expand the productive capacity of the Employer, through the purchase of a vertical boring mill and radial drill press (the Equipment), with approximate purchase prices of $80,000 and $20,000, respectively. The useful life of the Equipment is estimated by the Employer to be ten years. Additionally, approximately $50,000 of the Loan will be used for renovations to be made to the Employer's manufacturing facility (the Facility), which consists of a building and surrounding land.

3. The Loan will be for a five year term, payable in sixty equal monthly installments of principal and interest. The Loan will have a floating interest rate of 1 percent above the prime interest rate charged by the Commercial and Savings Bank of St. Clair County, Michigan (the Bank), but in no event will the interest rate be less than 12% per annum. The Loan will be secured by a perfected purchase money first security interest in the Equipment and by a first mortgage on the Facility. The Employer will file the necessary financing statements to perfect the Plan's security interest in the Equipment and will record the mortgage on the Facility. An independent appraiser, the American Appraisal Company of Milwaukee, Wisconsin (American) valued the Facility, as of August 27, 1980, at $271,615. The Employer will maintain insurance on the Facility and the Equipment throughout the term of the Loan with the Plan named as beneficiary. The Employer represents that the facility is presently unencumbered.

4. The Bank, which is independent of the parties to the transaction, has concluded that the Loan would be in the best interests of the Plan. The Bank will monitor the terms of the Loan and will enforce collection on the Loan in the event of a default. The Bank will monitor the value of the Equipment and the facility so that at no time during the term of the Loan will the combined value of the Equipment and the Facility fall below 200 percent of the balance of the Loan. The Employer, upon request of the Bank, will offer additional property as collateral for the Loan to maintain this ratio. The Employer represents that it has unencumbered machinery and equipment used in its business with a value of $236,254 as determined, as of August 27, 1980, by American. The Bank represents that it would be willing to loan to the Employer $150,000 for the renovation of the Facility and the purchase of the Equipment at an interest rate that would float with the prime interest rate it charges, for a term of ten to fifteen years, secured by the Equipment purchased and a first mortgage on the Facility.

5. In summary, the applicant represents that the proposed Loan satisfies the statutory criteria of section 408(a) of the Act because: (1) the Bank, an independent party, represents that the Loan would be in the best interests of the Plan; (2) the Bank will monitor the terms of the Loan; (3) the Loan will have a high interest rate with a floor of 12 percent per annum and will at all times be secured by the Equipment and the Facility with a value monitored by the Bank of at least 200 percent of the balance of the Loan; (4) the Plan will have a first security interest in the

Facility and Equipment; (5) the Loan will be for a relatively short term; (6) the Bank, and independent party, has stated that it would be willing to make a loan to the Employer for the same principal amount, secured by the same collateral, but at a lesser rate of interest and for a longer term than the loan.

Notice to Interested Persons

Notice of the proposed exemption will be furnished to all participants and beneficiaries of the Plan. Such notice will contain a copy of the notice of pendency as published in the **Federal Register** as well as a statement informing all such interested persons of their right to comment or request a hearing in regard to the proposed exemption. The notice will be provided within 10 days of publication of the notice of pendency to all interested persons by first class mail or hand delivery.

General Information

The attention of interested persons is directed to the following: (1) The fact that a transaction is the subject of an exemption under section 408(a) of the Act and section 4975(c)(2) of the Code does not relieve a fiduciary or other party in interest or disqualified person from certain other provisions of the act and the Code, including any prohibited transaction provisions to which the exemption does not apply and the general fiduciary responsibility provisions of section 404 of the Act, which among other things require a fiduciary to discharge his duties respecting the plan solely in the interest of the participants and beneficiaries of the plan and in a prudent fashion in accordance with section 404 (a)(1)(B) of the Act; nor does it affect the requirement of section 401(a) of the Code that the plan must operate for the exclusive benefit of the employees of the employer maintaining the plan and their beneficiaries;

(2) The proposed exemption, if granted, will not extend to transactions prohibited under section 406(b)(3) of the Act and section 4975(c)(1)(F) of the Code;

(3) Before an exemption may be granted under section 408(a) of the Act and section 4975(c)(2) of the Code, the Department must find that the exemption is administratively feasible, in the interest of the plan and of its participants and beneficiaries and protective of the rights of participants and beneficiaries of the plan; and

(4) The proposed exemption, if granted, will be supplemental to, and not in derogation of, any other provisions of the Act and the Code, including statutory or administrative exemptions and transitional rules. Furthermore, the fact that a transaction is subject to an administrative or statutory exemption is not dispositive of whether the transaction is in fact a prohibited transaction.

Written Comments and Hearing Requests

All interested persons are invited to submit written comments or requests for a hearing on the pending exemption to the address above, within the time period set forth above. All comments will be made a part of the record. Comments and requests for a hearing should state the reasons for the writer's interest in the pending exemption. Comments received will be available for public inspection with the application for exemption at the address set forth above.

Proposed Exemption

Based on the facts and representations set forth in the application, the Department is considering granting the requested exemption under the authority of section 408(a) of the Act and section 4975(c)(2) of the Code and in accordance with the procedures set forth in ERISA Procedure 75–1 (40 FR 18471, April 28, 1975). If the exemption is granted, the restrictions of section 406(a), 406(b)(1) and 406(b)(2) of the Act and the sanctions resulting from the application of section 4975 of the Code, by reason of section 4975(c)(1)(A) through (E) of the Code shall not apply to the Loan of $150,000 by the Plan to the Employer for a term of five years provided that the terms of the Loan are at least as favorable to the Plan as the Plan could obtain in a transaction with an unrelated party.

The proposed exemption, if granted, will be subject to the express conditions that the material facts and representations contained in the application are true and complete, and that the application accurately describes all material terms of the transaction to be consummated pursuant to the exemption.

Signed at Washington, D.C., this 29th day of June, 1981.

Ian D. Lanoff,

Administrator, Pension and Welfare Benefit Programs, Labor-Management Services Administration, Department of Labor.

[FR Doc. 81-19702 Filed 7-2-81; 8:45 am]

BILLING CODE 4510-29-M

[Application Nos. D-2331 and D-2332]

Proposed Exemption for Certain Transactions Involving Sherwood Industries, Inc. Profit Sharing Plan and Trust and the Sherwood Industries, Inc. Pension Plan and Trust Located in Trenton, N.J.

AGENCY: Department of Labor.

ACTION: Notice of Proposed Exemption.

SUMMARY: This document contains a notice of pendency before the Department of Labor (the Department) of a proposed exemption from certain of the prohibited transaction restrictions of the Employee Retirement Income Security Act of 1974 (the Act) and the Internal Revenue Code of 1954 (the Code). The proposed temporary exemption would exempt (1) for a period of five years the proposed loans of money by the Sherwood Industries, Inc. Profit Sharing Plan and Trust (Profit Sharing Plan) and the Sherwood Industries, Inc. Pension Plan and Trust (the Pension Plan) collectively, (the Plans) to the Sherwood Leasing Company (Sherwood Leasing), a party in interest with respect to the Plans, and (2) the guarantee of the obligation of Sherwood Leasing in such loans by Sherwood Industries Inc. (Sherwood Industries), Henry Dubin (Dubin) and Sidney Sussman (Sussman), parties in interest with respect to the Plans. The proposed exemption if granted would affect Sherwood Leasing, Sherwood Industries, Dubin, Sussman, the participants and beneficiaries of the Plans and other persons participating in the proposed transactions.

DATES: Written comments and requests for a public hearing must be received by the Department on or before August 10, 1981.

ADDRESS: All written comments and requests for a hearing (at least three copies) should be sent to the Office of Fiduciary Standards, Pension and Welfare Benefit Programs, Room C–4526, U.S. Department of Labor, 200 Constitution Avenue, N.W., Washington, D.C. 20216, Attention: Application No. D–2331 and D–2332. The application for exemption and the comments received will be available for public inspection in the Public Documents Room of Pension and Welfare Benefit Programs, U.S. Department of Labor, Room N–4677, 200 Constitution Avenue, N.W., Washington, D.C. 20216.

FOR FURTHER INFORMATION CONTACT: Richard Small of the Department, telephone (202) 523–8881. (This is not a toll-free number.)

SUPPLEMENTARY INFORMATION: Notice is hereby given of the pendency before the Department of an application for exemption from the restrictions of sections 406(a), 406(b)(1) and 406(b)(2) of the Act and from the sanctions resulting from the application of section 4975 of the Code, by reason of section 4975(c)(1)(A) through (E) of the Code. The proposed exemption was requested in an application filed by Sussman and Dubin (the Trustees), the Trustees of the Plans, pursuant to section 408(a) of the Act and section 4975(c)(2) of the Code, and in accordance with procedures set forth in ERISA Procedure 75–1 (40 FR 18471, April 28, 1975). Effective December 31, 1978, section 102 of Reorganization Plan No. 4 of 1978 (43 FR 47713, October 17, 1978) transferred the authority of the Secretary of the Treasury to issue exemptions of the type requested to the secretary of Labor. Therefore, this notice of pendency is issued solely by the Department.

Temporary Nature of the Exemption

The proposed exemption is temporary and, if granted, will expire five years after the date of grant with respect to the making of any loan. Should the applicant wish to continue entering into loan transactions beyond the five year period, the applicant may submit another application for an exemption.

Summary of Facts and Representations

The application contains representations with regard to the proposed exemption which are summarized below. Interested persons are referred to the application on file with the Department for the complete representations of the applicant.

1. As of June 30, 1979, the Pension Plan had 61 participants and assets of $863,728. As of June 30, 1979, the Profit Sharing Plan had 77 participants and assets of $1,542,817. The sponsor of the Plans is Sherwood Industries. One hundred per cent of the outstanding stock of Sherwood Industries is owned by its employees, officers and directors. The Trustees are majority shareholders of Sherwood Industries.

2. Sherwood Leasing, a division of Sherwood Industries, is engaged in the business of leasing automobiles and other equipment. Sherwood leasing currently finances (the GMAC Loans) such leases through the General Motors Acceptance Corporation. The GMAC Loans are secured by the vehicles so leased and call for a floating interest rate of 1% over the prime interest rate as determined by GMAC. The interest rate on the GMAC Loans is adjusted monthly.

3. The Trustees are requesting an exemption that would permit the Plans to loan money (Plan Loans) for a period of five years to Sherwood Leasing the proceeds of which could be used to finance the inventory of Sherwood Leasing. The five year period would begin on the date an exemption for the proposed transactions appears in the **Federal Register**. Each of the Plan Loans will be for a length of from 24 to 48 months and will pay interest at the rate of 1% over the prime rate as determined by the rate on loans offered by GMAC. In addition Sherwood Leasing will guarantee a minimum annual interest rate to the Plan of 10% on any Plan Loan. Each Plan Loan will be secured by the new vehicle (the Vehicle) which is purchases with the funds from such Plan Loan. Each Plan Loan will also be secured by the lease to which the Vehicle purchased is subject in which at all times the lease payments due will be in excess of the outstanding balance due on such Plan Loan. No more than 10% of such leases will be placed with any one customer. The Plan Loans will also be secured by the full faith and credit of Sherwood Industries and the obligation of Sherwood Leasing will be personally guaranteed by Dubin and Sussman. As of December 31, 1980, the applicants represent that Sussman has a net worth in excess of six million dollars and Dubin had a net worth in excess of four million dollars. In addition, neither Plan may enter into a Plan Loan if at the time of making such Plan Loan the loan amount of the Plan Loan added together with the outstanding balances due on existing Plan Loans would exceed 25% of the asset value of the Plan involved. Sherwood Leasing, throughout the term of a Plan Loan, will maintain comprehensive insurance on the Vehicle.

4. Prior to the Plans entering into any of the Plan Loans, an independent party, Mr. Victor Walcoff (Walcoff) will certify that such transactions are in the best interests of the Plan and that the terms of the Plan Loans are at least equal to what the Plans would receive in a similar transaction with an unrelated party. Walcoff will also monitor the transactions and have the responsibility for enforcing the rights of the Plans. Walcoff is an attorney and Certified Public Accountant practicing with the firm of Katzenbach, Gildez & Rudner in Trenton, New Jersey.

5. The applicants represent that the proposed transactions will satisfy the criteria of section 408(a) of the Act as follows: (1) the Trustees represent that the proposed transactions are in the best interests of the Plans; (2) an independent party will approve the transactions prior to the Plans entering into them and will monitor them during their lifetime; (3) the exemption will be a temporary exemption; and (4) the Trustees represent that the Plans will receive a high rate of return on a secured investment.

Notice to Interested Persons

On or before July 16, 1981 a copy of the notice of pendency and a statement advising participants and beneficiaries of the Plans of their right to comment or request a hearing will be personally delivered or mailed to all participants and beneficiaries of the Plans.

General Information

The attention of interested persons is directed to the following: (1) The fact that a transaction is the subject of an exemption under section 408(a) of the Act and section 4975(c)(2) of the Code does not relieve a fiduciary or other party in interest or disqualified person from certain other provisions of the Act and the Code, including any prohibited transaction provisions to which the exemption does not apply and the general fiduciary responsibility provisions of section 404 of the Act, which among other things require a fiduciary to discharge his duties respecting the plan solely in the interest of the participants and beneficiaries of the plan and in a prudent fashion in accordance with section 404(a)(1)(B) of the Act; nor does it affect the requirement of section 401(a) of the Code that the plan must operate for the exclusive benefit of the employees of the employer maintaining the plan and their beneficiaries;

(2) The proposed exemption, if granted, will not extend to transactions prohibited under section 406(b)(3) of the Act and section 4975(c)(1)(F) of the Code;

(3) Before an exemption may be granted under section 408(a) of the Act and section 4975(c)(2) of the Code, the Department must find that the exemption is administratively feasible, in the interests of the plan and of its participants and beneficiaries and protective of the rights of participants.

(4) The proposed exemption, if granted, will be supplemental to, and not in derogation of, any other provisions of the Act and the Code, including statutory or administrative exemptions and transitional rules. Furthermore, the fact that a transaction is subject to an administrative or statutory exemption is not dispositive of whether the transaction is in fact a prohibited transaction.

Written Comments and Hearing Request

All interested persons are invited to submit written comments or requests for a hearing on the pending exemption to the address above, within the time period set forth above. All comments will be made a part of the record. Comments and requests for a hearing should state the reasons for the writer's interest in the pending exemption. Comments received will be available for public inspection with the application for exemption at the address set forth above.

Proposed Exemption

Based on the facts and representations set forth in the application, the Department is considering granting the requested exemption under the authority of section 408(a) of the Act and section 4975(c)(2) of the Code and in accordance with the procedures set forth in ERISA Procedure 75–1 (40 FR 18471, April 28, 1975). If the exemption is granted, the restrictions of section 406(a), 406(b)(1) and 406(b)(2) of the Act and the sanctions resulting from the application of section 4975 of the Code, by reason of section 4975(c)(1)(A) through (E) of the Code shall not apply for a period of five years to (1) the Plan Loans by the Plans to Sherwood Leasing provided that the terms of the Plan Loans are equal to or better than those which the Plans could receive in a similar transaction with an unrelated party; and (2) the guarantee of the obligation of Sherwood Leasing in such transactions by Sherwood Industries and Dubin and Sussman.

The proposed exemption, if granted, will be subject to the express conditions that the material facts and representations contained in the application are true and complete, and that the application accurately describes all material terms of the transaction to be consummated pursuant to the exemption.

Signed at Washington, D.C., this 29th day of June, 1981.

Ian D. Lanoff,

Administrator, Pension and Welfare Benefit Programs, Labor-Management Services Administration, Department of Labor.

[FR Doc. 81-19703 Filed 7-3-81; 8:45 am]

BILLING CODE 4510-29-M

Office of the Secretary

[TA-W-11,641]

Elder Manufacturing Co., Dexter, Mo.; Termination of Investigation

Pursuant to section 221 of the Trade Act of 1974, an investigation was initiated on November 10, 1980, in response to a worker petition received on November 3, 1980, which was filed by the Amalgamated Clothing and Textile Workers Union on behalf of the workers at Elder Manufacturing Company, Dexter, Missouri.

The petitioning group of workers are subject to an ongoing investigation for which a determination has not yet been issued (TA–W–11,632). Consequently further investigation in this case would serve no purpose; and the investigation has been terminated.

Signed in Washington, D.C. this 26th day of June 1981.

Harold A. Bratt,

Acting Director, Office of Trade Adjustment Assistance.

[FR Doc. 81-19681 Filed 7-3-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-11,488]

Vicky Sportswear, McAdoo, Pa.; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on October 27, 1980, in response to a worker petition received on October 22, 1980, which was filed on behalf of the workers of Vicky Sportswear, McAdoo, Pennsylvania.

The petitioners have requested that the petition be withdrawn. Consequently further investigation in this case would serve no purpose; and the investigation has been terminated.

Signed in Washington, D.C. this 26th day of June 1981.

Harold A. Bratt,

Acting Director, Office of Trade Adjustment Assistance.

[FR Doc. 81-19682 Filed 7-3-81; 8:45 am]

BILLING CODE 4510-28-M

NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards; Subcommittee on Comanche Peak Units 1 and 2; Meeting

The ACRS Subcommittee on Comanche Peak Units 1 and 2 will hold a meeting on July 22, 1981, Room 1046, 1717 H Street, NW, Washington, DC to continue the review of the application of the Texas Utilities Generating Company for a license to operate the Comanche Peak Units 1 and 2. The Subcommittee will discuss certain items such as Organization, Training program, Quality Assurance program, etc. related to Comanche Peak Units 1 and 2. Notice of this meeting was published June 17.

In accordance with the procedures outlined in the **Federal Register** on October 7, 1980, (45 FR 66535), oral or written statements may be presented by members of the public, recordings will be permitted only during those portions of the meeting when a transcript is being kept, and questions may be asked only by members of the Subcommittee, its consultants, and Staff. Persons desiring to make oral statements should notify the Designated Federal Employee as far in advance as practicable so that appropriate arrangements can be made to allow the necessary time during the meeting for such statements.

The entire meeting will be open to public attendance.

The agenda for subject meeting shall be as follows:

Wednesday, July 22, 1981, 8:45 a.m. until the conclusion of business.

During the initial portion of the meeting, the Subcommittee, along with any of its consultants who may be present, will exchange preliminary views regarding matters to be considered during the balance of the meeting.

The Subcommittee will then hear presentations by and hold discussions with representatives of the Texas Utilities Generating Company, NRC Staff, their consultants, and other interested persons regarding this review.

Further information regarding topics to be discussed, whether the meeting has been cancelled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by a prepaid telephone call to the cognizant Designated Federal Employee, Mr. Sam Duraiswamy (telephone 202/634–3267) between 8:15 a.m. and 5:00 p.m., EDT.

Dated: June 29 1981.

John C. Hoyle,

Advisory Committee Management Officer.

[FR Doc. 81-19683 Filed 7-3-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket Nos. 50–325 and 50–324]

Carolina Power & Light Co.; Issuance of Amendments to Facility Operating Licenses

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment Nos. 38 and 60 to Facility Operating License Nos. DPR–71 and DPR–62 issued to Carolina Power & Light Company (the licensee) which revised the Technical Specifications for operation of the Brunswick Steam Electric Plant, Units Nos. 1 and 2 (the facility), located in Brunswick County,

North Carolina. The amendments are effective as of the date of issuance.

The amendment for Brunswick Unit No. 1 revises the Technical Specifications to (1) establish new vessel level setpoints that are consistent with a common instrument zero level, (2) incorporate the Low Level #1 instrument into the Automatic Depressurization System (ADS) instrumentation tables, and (3) reflect instrument number designation changes resulting from the replacement of certain digital instrumentation with analog loops. The Amendment for Brunswick Unit No. 2 revises the Technical Specifications to (1) incorporate the Low Level #1 instrument into the ADS instrumentation tables, (2) include a level instrument inadvertently omitted from a previous amendment, and (3) standardize instrumentation table terminology.

The application for the amendments complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendments. Prior public notice of the amendments was not required since the amendments do not involve a significant hazards consideration.

The Commission has determined that the issuance of the amendments will not result in any significant environmental impact and the pursuant to 10 CFR 51.5(d)(4), and environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of the amendments.

For further details with respect to this action, see (1) the application for amendments dated June 11, 1981, (2) Amendment Nos. 38 and 60 to License Nos. DPR-71 and DPR-62, and (3) the Commission's related Safety Evaluation. These items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. and at the Southport-Brunswick County, Library, 109 West Moore Street, Southport, North Carolina 28461. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Operating Reactors.

Dated at Bethesda, Maryland this 25th day of June 1981.

For the Nuclear Regulatory Commission.

Thomas A. Ippolito,

Chief, Operating Reactors Branch No. 2, Division of Licensing.

[FR Doc. 81-19686 Filed 7-2-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket Nos. 50-440 and 50-441]

Cleveland Electric Illuminating Co., et al. (Perry Nuclear Power Plant, Units 1 and 2); Availability of Applicants' Environmental Report

Pursuant to the National Environmental Policy Act of 1969 and the regulations of the Commission in 10 CFR Part 51, The Cleveland Electric Illuminating Company, on behalf of itself and as agent for Duquesne Light Company, Ohio Edison Company, Pennsylvania Power Company, and The Toledo Edison Company, has filed an Environmental Report in support of its application to operate the Perry Nuclear Power Plant, Units 1 and 2, to be located near Lake Erie in Lake County, Ohio. The report, which discusses environmental considerations related to the construction and operation of the proposed facility is available for public inspection at the Commission's Public Document Room located at 1717 H Street, N.W., Washington, D.C. 20555, and at the Perry Public Library, 3753 Main Street, Perry, Ohio 44081. Copies of the report are also being made available at the Ohio State Clearinghouse, Office of Budget and Management, 30 East Broad Street, Columbus, Ohio 43215.

After the environmental report has been analyzed by the Office of Nuclear Reactor Regulation staff, a draft environmental statement will be prepared. Upon preparation of the draft environmental statement, the Commission will, among other things, cause to be published in the **Federal Register**, a summary notice of availability of the draft statement. The summary notice will also contain a statement to the effect that comments of Federal agencies and State and local officials will be made available when received. Upon consideration of comments submitted with respect to the draft environmental statement, the staff will issue a final environmental statement, the availability of which will be published in the **Federal Register.**

Dated at Bethesda, Maryland, this 30th day of June 1981.

For the Nuclear Regulatory Commission.

A. Schwencer,

Chief, Licensing Branch No. 2, Division of Licensing.

[FR Doc. 81-19687 Filed 7-2-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket Nos. 50-295 and 50-304

Commonwealth Edison Co.; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 65 to Facility Operating License No. DPR-39, and Amendment No. 62 to Facility Operating License No. DPR-48 issued to the Commonwealth Edison Company (the licensee), which revised Technical Specifications for operation of Zion Station, Units 1 and 2 (the facilities) located in Zion, Illinois. The amendments are effective as of the date of issuance.

These amendments revise the Technical Specifications to incorporate the requirements for decay heat removal capability and to further define the term "operable" for systems and components.

The application for the amendments complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendments. Prior public notice of these amendments was not required since the amendments do not involve a significant hazards consideration.

The Commission has determined that the issuance of these amendments will not result in any significant environmental impact and that pursuant to 10 CFR § 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of these amendments.

For further details with respect to this action, see (1) the applications for amendments dated May 23, September 24, October 22, November 7, 1980 and May 1, May 29, 1981. (2) Amendment Nos. 65 and 62 to License Nos. DPR-39 and DPR-48, and (3) the Commission's letter dated June 22, 1981. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C. and at the Zion-Benton Public Library District, 2600 Emmaus Avenue, Zion, Illinois 60099. A copy of items (2)

and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 22 day of June 1981.

For the Nuclear Regulatory Commission.

Steven A. Varga,

Chief, Operating Reactors Branch No. 1, Division of Licensing.

FR Doc. 81-19688 Filed 7-2-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket Nos. 50-250 and 50-251]

Florida Power & Light Co.; Issuance of Amendments to Facility Operating Licenses

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment Nos. 69 and 61 to Facility Operating License Nos. DPR-31 and DPR-41, respectively, issued to Florida Power and Light Company for operation of the Turkey Point Plant Unit Nos. 3 and 4, located in Dade County, Florida. The amendments are effective as of the date of issuance.

The amendments approve the steam generator repair program for the Turkey Point Plant Unit Nos. 3 and 4 and provide license conditions related to the repair operation.

The amendments comply with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendments. Notice of Proposed Issuance of Amendments to Facility Operating Licenses in Connection with this action was published in the **Federal Register** on December 13, 1977 (42 FR 62569). On August 3, 1979, Mr. Mark P. Oncavage was granted status as an intervenor.

On May 28, 1981, the Atomic Safety and Licensing Board (ASLB) issued a Memorandum and Order granting summary disposition on all contentions and cancelling the evidentiary hearing. On June 19, 1981 the ASLB issued its Final Order which authorized the Director of Nuclear Reactor Regulation to issue appropriate license amendments to permit the proposed steam generator repair.

The Commission has issued a Final Environmental Statement on March 30, 1981, which was noticed in the **Federal Register** on April 3, 1981 (46 FR 20340), and has concluded that the action will not significantly affect the quality of the human environment.

For further details with respect to this action see (1) the Report dated September 20, 1977, as supplemented on December 20, March 7, April 25, June 20, and August 4, 1978, January 26, 1979, and March 28, 1980; (2) Amendment Nos. 69 and 61 to License Nos. DPR-31 and DPR-41; (3) the Commission's related Safety Evaluation (NUREG-0756) dated December 1980; and (4) the Commission's related Final Environmental Statement (NUREG-0743) dated March 1981. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. and at the Environmental & Urban Affairs Library, Florida International University, Miami, Florida 33199.

A copy of items (2), (3) and (4) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland this 24th day of June 1981.

For the Nuclear Regulatory Commission.

Steven A. Varga,

Chief, Operating Reactors Branch No. 1, Division of Licensing.

[FR Doc. 81-19689 Filed 7-2-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-327]

Tennessee Valley Authority; Issuance of Amendment to Facility Operating License No. DPR-77

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 7 to Facility Operating License No. DPR-77, issued to Tennessee Valley Authority (licensee) for the Sequoyah Nuclear Plant, Unit 1 (the facility) located in Hamilton County, Tennessee. This amendment changes the Technical Specifications to allow deletion of the reactor trip on turbine trip below 50-percent power level.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations. The Commission has made appropriate findings as required by the Act and the Commission's regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5 (d)(4) an environmental impact statement, or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) Tennessee Valley Authority letters dated May 13 and 14, 1981, (2) Amendment No. 7 to Facility Operating License No. DPR-77 with Appendix A Technical Specification page changes, and (3) the Commission's related Safety Evaluation.

All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C., and the Chattanooga Hamilton County Bicentennial Library, 1001 Broad Street, Chattanooga, Tennessee 37402. A copy of Amendment No. 7 may be obtained upon request addressed ot the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland this 28th day of June, 1981.

For the Nuclear Regulatory Commission.

Elinor G. Adensam,

Acting Chief, Licensing Branch No. 4, Division of Licensing.

[FR Doc. 81-19690 Filed 7-2-81; 8:45 am]

BILLING CODE 7590-01-M

OFFICE OF MANAGEMENT AND BUDGET

Agency Forms Under Review

Background

When executive departments and agencies propose public use forms, reporting, or recordkeeping requirements, the Office of Management and Budget (OMB) reviews and acts on those requirements under the Paperwork Reduction Act (44 USC, Chapter 35). Departments and agencies use a number of techniques including public hearings to consult with the public on significant reporting requirements before seeking OMB approval. OMB in carrying out its responsibility under the Act also considers comments on the forms and recordkeeping requirements that will affect the public.

List of Forms Under Review

Every Monday and Thursday OMB publishes a list of the agency forms received for review since the last list was published. The list has all the entries for one agency together and grouped into new forms, revisions, extensions (burden change), extensions

(no change), or reinstatements. The agency clearance officer can tell you the nature of any particular revision you are interested in. Each entry contains the following information:

The name and telephone number of the agency clearance officer (from whom a copy of the form and supporting documents is available);

The office of the agency issuing this form;

The title of the form;

The agency form number, if applicable;

How often the form must be filled out;

Who will be required or asked to report;

The Standard Industrial Classification (SIC) codes, referring to specific respondent groups that are affected;

Whether small businesses or organizations are affected;

A description of the Federal budget functional category that covers the information collection;

An estimate of the number of responses;

An estimate of the total number of hours needed to fill out the form;

An estimate of the cost to the Federal Government;

An estimate of the cost to the public;

The number of forms in the request for approval;

An indication of whether Section 3504(h) of Pub. L. 96-511 applies;

The name and telephone number of the person or office responsible for OMB review; and

An abstract describing the need for and uses of the information collection.

Reporting or recordkeeping requirements that appear to raise no significant issues are approved promptly. Our usual practice is not to take any action on proposed reporting requirements until at least ten working days after notice in the **Federal Register**, but occasionally the public interest requires more rapid action.

Comments and Questions

Copies of the proposed forms and supporting documents may be obtained from the agency clearance officer whose name and telephone number appear under the agency name. The agency clearance officer will send you a copy of the proposed form, the request for clearance (SF83), supporting statement, instructions, transmittal letters, and other documents that are submitted to OMB for review. If you experience difficulty in obtaining the information you need in reasonable time, please advise the OMB reviewer to whom the report is assigned. Comments and questions about the items on this list should be directed to the OMB reviewer or office listed at the end of each entry.

If you anticipate commenting on a form but find that time to prepare will prevent you from submitting comments promptly, you should advise the reviewer of your intent as early as possible.

The timing and format of this notice have been changed to make the publication of the notice predictable and to give a clearer explanation of this process to the public. If you have comments and suggestions for futher improvements to this notice, please send them to: Jim J. Tozzi, Deputy Administrator, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place, Northwest, Washington, D.C. 20503.

DEPARTMENT OF AGRICULTURE

Agency Clearance Officer—Richard J. Schrimper—202-447-6201

New

- Forest Service

Special use application and report
FS 2700-3
On occasion
Individuals or households / state or local governments / farms / businesses or other institutions
Non-Federal entities such as individuals and partnerships
Sic: All
Small businesses or organizations
Conservation and land management, 2,000 responses, 8,000 hours; $250,180 Federal cost, 1 form. Not applicable under 3504(h)
Charles A. Ellett, 202-395-7340

This non-recurring report is required to apply for a national forest special use permit.

- Forest Service

Request for termination of and application for special use permit
FS 2700-3A
On occasion
Individuals or households/State or local governments/farms/businesses or other institutions
Non-Federal entities such as individuals and partnerships
Sic: All
Small businesses or organizations
Conservation and land management, 1,000 responses, 250 hours; $12,590 Federal cost, 1 form. Not applicable under 3504(h)
Charles A. Ellett, 202-395-7340

This form is required to request termination of a special use permit and to make application for a permit by the purchase of the improvements.

Revisions

- Animal and Plant Health Inspection Service

Animal welfare reports
VS 18-3, 8, 11, and 23
On occasion annually
Businesses or other institutions
Animal dealers and exhibitors, research facilities
Sic: 599 799 027
Small businesses or organizations
Agricultural research and services, 15,050 responses, 17,513 hours; $261,482 Federal cost, 4 forms. Not applicable under 3504(h)
Charles A. Ellett, 202-395-7340

Report submitted by registered research facilities indicating that facility has followed professonally acceptable standards governing the care, treatment, and use of animals. Report required by Sec. 136(A) of the Animal Welfare Act. USDA-APHIS provides report to Congress per Sec. 25 of the act.

Extensions (Burden Change)

- Animal and Plant Health Inspection Service

Application for permit to import controlled material/import or transport organisms or vectors
VS 16-3
On occasion
Businesses or other institutions
Research labs, universities, businesses producing vaccines and biologics
Sic: 739 822 283
Small businesses or organizations
Agricultural research and services, 1,500 responses, 750 hours; $35,711 Federal cost, 1 form. Not applicable under 3504(h)
Charles A. Ellett, 202-395-7340

Applicaton for permit to import organisms or vectors or various categories of animal products, byproducts, and controlled material.

DEPARTMENT OF COMMERCE

Agency Clearance Officer—Edward Michals—202-377-3627

Revisions

- Economic Development Administration

Evaluation of EDA's job targetting efforts
ED 456QP and 464QP
Nonrecurring
Individuals or households/businesses or other institutions/small industrial enterprises, employees
Sic: Multiple
Area and regional development, 5,370 responses, 1,761 hours; $175,000 Federal cost, 1 form. Not applicable under 3504(h)

William T. Adams, 202–395–4814

The survey will be used to evaluate the employment effects on disadvantaged populations achieved through EDA's business development loan program. These data will be used to identify the types or jobs that are created, the characteristics of people who are employed, and to assess how firm viability is affected by EDA loans.

Extensions (Burden Change)

• Bureau of the Census
Margarine (manufacturer's packaging operations)
M20R
Monthly
Businesses or other institutions
Margarine manufacturers
Sic: 207
Small businesses or organizations
Other advancement and regulation of commerce, 600 responses, 150 hours; $3,315,000 Federal cost, 1 form. Not applicable under 3504(h)
Office of Federal Statistical Policy and Standard 202–673–7974

These data are used extensively by both government and industry analysts to monitor the market conditions in the margarine industry. Monthly data on production of margarine are required by law and the additional detail, funded by the margarine association, provides the information needed to analyze the margarine market.

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Agency Clearance Officer—Joseph Strnad—202–245–7488

New

• Departmental Management
Evaluation of the medicare mental health demonstration
OS–7–81
Quarterly, semiannually
Businesses or other institutions
30 Comm. mental health centers and partial hosp. facilities
Sic: 808
Small businesses or organizations
Public assistance and other income supplements, 210 responses, 730 hours; $755,879 Federal cost, 3 forms. Not applicable under 3504(h)
Gwendolyn Pla, 202–395–6880

This evaluation is designed to assess the costs of medicare-financed ambulatory mental health care. Forty-five nationally selected mental health settings will receive medicare waivers that eliminate or modify a number of medicare reimbursement limitations. Thirty additional sites will be used for comparison and a national survey of all ambulatory settings will be conducted on a one-time basis to project national costs. (The national survey is not included in this request.)

• Alcohol, Drug Abuse, and Mental Health Administration
Obligated service for mental health traineeships
Annually
Individuals or households
Individuals receiving mental health traineeships
Health, 1,400 responses, 233 hours; $4,168 Federal cost, 3 forms. Not applicable under 3504(h)
Gwendolyn Pla, 202–395–6880

Pub. L. 96–398 requires payback from each individual who receives a clinical traineeship in psychology, psychiatry, nursing, or social work. These regulations and forms are necessary to establish an agreement for this payback and to monitor the fulfillment of the agreement.

Revisions

• Social Security Administraton
Tenth wave survey of Southeast Asian refugees: (A) short form, (B) long form
OS–8–81
Other—See SF83
Individuals or households
Refugee households, as based on a nationwide random sample
Public assistance and other income supplements, 1,500 responses, 417 hours; $93,000 Federal cost, 1 form. Not applicable under 3504(h)
Barbara F. Young, 202–395–6880

Tenth wave survey of Southeast Asian refugees. Collection of general statistical data on refugees resettled in the United States since May, 1975. This is the tenth in a series of surveys to gather the data required of or for the annual report to Congress.

DEPARTMENT OF TRANSPORTATION

Agency Clearance Officer—John Windsor—202–426–1887

New

• Federal Aviation Administration
General operating and flight rules—FAR 91
On occasion
Individuals or households/state or local governments/businesses or other ins aircraft owners and operators
Sic: 929 939 all
Small businesses or organizations
Air transportation, 1,732,183 responses, 311,879 hours; $880,000 Federal cost, 1 form. Not applicable under 3504(h)
Corrinne Hayward, 202–395–7340

Federal Aviation Act of 1958, section 307 (49 U.S.C. 1348), authorizes issuance of regulations governing the use of navigable airspace. 14 CFR 91 prescribes regulations governing the general operation and flight of aircraft. Information is collected to determine compliance.

DEPARTMENT OF THE TREASURY

Agency Clearance Officer—Ms. Joy Tucker—202–634–5394

Extensions (No Change)

• Comptroller of the Currency
Special report for national banks required to file the large bank supplements
FDIC, 8040/52
Quarterly
Businesses or other institutions
Nat'l banks in certain size categories
Other advancement and regulation of commerce, 22,756 responses, 41,572 hours; form. Not applicable under 3504(h)
Kevin Broderick, 202–395–6880.

These data, not collected as part of the interagency call report, are used in OCC's NBSS system, the forerunner of the interagency surveillance system being developed. When similar data are collected on an interagency basis, need for these OCC supplements will end.

ENVIRONMENTAL PROTECTION AGENCY

Agency Clearance Officer—Mr. Phillip Ross—202–287–0747.

New

• Standards of performance for new stationary sources
Stationary internal combustion engines
Quarterly
Businesses or other institutions
New stationary diesel and dual-fuel internal combustion engines
Sic: 461 491 492 138 362
Small businesses or organizations
Pollution control and abatement, 320 responses, 1,280 hours; 5 forms. Not applicable under 3504(h)
Edward H. Clarke, 202–395–7340.

See preamble summary and reports impact analysis.

FEDERAL EMERGENCY MANAGEMENT AGENCY

Agency Clearance Officer—Linda Shiley—202–254–9515

Reinstatements

• Project application for Federal assistance
FEMA 90–4
On occasion
State or local governments
Local governments in disaster areas
Disaster relief and insurance, 12,500 responses, 25,000 hours; 1 form. Not applicable under 3504(h)
Robert Veeder, 202–395–4814

To obtain Federal disaster assistance for publicly-owned facilities. The authorized agent of the State or local government concerned submits a project application and the documentation. Prior to approval, FEMA performs an engineering analysis of each project application and the accompanying damage survey reports to ensure that the restoration work and associated costs meet FEMA eligibility criteria.

• Notice of interest in applying for Federal disaster assistance
FEMA 90–49
On occasion
State or local governments
Local governments in disaster areas
Disaster relief and insurance, 5,000 responses, 1,250 hours; 1 form. Not applicable under 3504(h)
Robert Veeder, 202–395–4814

Auth. Pub. L. 93–288. In order to determine kinds of damage and location by political entities, and determine the number and expertise of Fed inspectors, as described above, it is necessary for each local gov't applicant to list the types of damage to property and facilities. The inspectors can then be approximately scheduled and assigned for the formal survey.

• Building survey
FEMA 90–51
On occasion
State or local governments
Federal and State government inspectors
Disaster relief and insurance 1,000 responses, 1,000 hours; 1 form. Not applicable under 3504(h)
Robert Veeder, 202–395–4814

The basic requirement for this form stems from the Disaster Relief Act of 74, Pub. L. 93–288, and Federal disaster assistance regulations, Title 44, Part 205. this form is used in conjunction with the damage survey report prepared for each damaged facility. Certain DSR's require supplemental data which may be conveniently recorded on this special form.

• Flood insurance survey
FEMA 90–54
On occasion
State or local governments
Federal and State government inspectors
Disaster relief and insurance 1,250 responses, 2,500 hours; 1 form. Not applicable under 3504(h)
Robert Veeder, 202–395–4814

The basic requirement of this form stems from the Disaster relief Act of 1974. Pub. L. 93–288, and Federal disaster assistance regulations, Title 44, Part 205. Prior to approval, FEMA performs an engineering analysis of each project application and the accompanying damage survey reports to ensure that restoration work and associated costs meet FEMA eligibility requirements. Appropriate flood insurance is required under Pub. L. 93–234 of public buildings and mobile homes as prerequisite to project application approval for permanent work.

• Inspector's environmental assessment
FEMA 90–50
On occasion
State or local governments
Federal and State government inspectors
Disaster relief and insurance, 1,000 responses, 2,000 hours; 1 form. Not applicable under 3504(h)
Robert Veeder, 202–395–4814

When the Federal inspector inspects and prepares cost estimates for damaged or destroyed facilities, he also reports his preliminary findings on the action the applicant proposes or that the damaged facility is causing on environmental impact. Required under National Environmental Policy Act and Pub. L. 91–110.

• Bridge survey
FEMA 90–53
On occasion
State or local governments
Federal and State government inspectors
Disaster relief and insurance, 5,000 responses, 2,500 hours; 1 form. Not applicable under 3504(h)
Robert Veeder, 202–395–4814

This form serves as a supplement to the damage survey report where it is necessary to provide more detailed information specifically on bridge damage sustained during a disaster. The damage survey report while generally providing sufficient detail on most damages was found to be lacking in support of claims for restoration or replacement of bridges. It would not be practical to combine the data into a single form.

• Damage survey report
FEMA 90–52
On occasion
State or local governments
Federal and State government inspectors
Disaster relief and insurance, 25,000 responses, 50,000 hours; 1 form. Not applicable under 3504(h)
Robert Veeder, 202–395–4814

Document disaster damage and eligible restorative work under Pub. L. 93–288 and 44 CFR 205. Use of form required under FEMA handbook, DRR–2.

OFFICE OF PERSONNEL MANAGEMENT

Agency Clearance Officer—John P. Weld—202–632–7737

New

• Emergency Coordinators/directors training needs profile
WPE–125
Nonrecurring
State or local governments
State and local emerg. mgt. professional personnel
Sic: 919
Central personnel management, 280 responses, 210 hours; $5,050 Federal cost, 1 form. Not applicable under 3504(h)
Robert Veeder, 202–395–4814

This survey will be used to determine the training needs of State and local emergency management professional personnel. It also will analyze the present Federal Emergency Management Agency's training programs adequacy in meeting the needs of emergency management personnel.

TENNESSEE VALLEY AUTHORITY

Agency Clearance Officer—Eugene E. Mynatt—615–857–2596.

Extensions (Burden Change)

• Energy conservation audits
TVA 6253 through TVA 6253G
Weekly
Businesses or other institutions
Commercial and industrial establishments in the TVA service area
Sic: All
Energy supply, 5,000 responses 22,500 hours; $7,900,000 Federal cost, 8 forms. Not applicable under 3504(h)
Charles A. Ellett, 202–395–7340

Free energy audits are offered to commercial and industrial power customers for a large-scale energy conservation program.

VETERANS ADMINISTRATION

Agency Clearance Officer—R. C. Whitt—202–389–2146

New

• Dental record, authorization and invoice for outpatient services
VA 10–2570D
On occasion
Businesses or other institutions
Private dentists who service outpatient VA dental care patients
Sic: 802
Small businesses or organizations
Hospital and medical care for veterans, 71,550 responses, 23,850 hours; $515,877 Federal cost, 1 form. Not applicable under 3504(h)

Robert Neal, 202–395–6880

To authorize veteran to seek private dentist for dental examination and treatment plan. Form is returned to VA for review and treatment authorization. On completion of treatment, original and copy are returned to VA where they serve as a record of treatment and invoice for payment, respectively.

Revisions

- Application for servicemen's group life insurance

29–8713
On occasion
Individuals or households
Retired reservists
Income security for veterans, 5,000 responses, 1,250 hours; $55 Federal cost, 1 form. Not applicable under 3504(h)
Robert Neal, 202–395–6880

The completed application is required by law, 38 CFR 9.3. The information collected is used to determine the eligibility of the applicant for the insurance.

C. Louis Kincannon,

Assistant Administator for Reports Management.

[FR Doc. 81–19082 Filed 7–2–81; 8:45 am]

BILLING CODE 3110–01–M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 22109; 70–6347]

Middle South Utilities, Inc.; Notice of Proposed Changes In the Amount and Nature of Guarantees Made by a Holding Company on Behalf Of a Subsidiary

June 29, 1981.

Middle South Utilities, Inc. ("Middle South"), 225 Baronne Street, New Orleans, Louisiana 70112, a registered holding company, has filed post-effective amendments to a declaration previously filed with this Commission pursuant to Section 12(b) of the Public Utility Holding Company Act of 1935 ("Act") and Rule 45 promulgated thereunder.

By an order dated October 12, 1979 (HCAR No. 21250) Middle South was authorized to guarantee the obligations of one of its wholly-owned subsidiaries, Middle South Energy, Inc. ("MSEI"), with respect to a lease of nuclear fuel dated October 17, 1979 between MSEI and Port Gibson Energy, Inc. ("Port Gibson"). In a related application before this Commission (File No. 70–6612) MSEI and Port Gibson propose to make payments to acquire nuclear fuel to be leased by MSEI from $79,000,000 to $109,000,000. In addition, Port Gibson's borrowing capacity under a credit agreement dated October 17, 1979 with a group of banks pursuant to which Port Gibson finances the nuclear fuel it leases to MSEI would be increased from $80,000,000 to $110,000,000 and three banks would be added to the lending group. As it did in connection with the original credit agreement, Middle South proposes to consent to the terms of the amended agreement as it relates to Middle South's guaranty of MSEI's obligations under the fuel lease with Port Gibson and Port Gibson's assignment to an agent for the banks of its rights under the guaranty. In addition, Middle South proposes to consent to Port Gibson's assignment of its rights under the guaranty to a representative of the holders of Port Gibson's commercial paper.

The declaration and amendments thereto are available for public inspection through the Commission's Office of Public Reference. Interested persons wishing to comment or request a hearing should submit their views in writing by July 23, 1981, to the Secretary, Securities and Exchange Commission, Washington, D.C. 20549, and serve a copy on the declarant at the address specified above. Proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. Any request for a hearing shall identify specifically the issues of fact or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in this matter. After said date, the declaration, as amended or as it may be further amended, may be permitted to become effective.

For the Commission, by the Division of Corporate Regulation, pursuant to delegated authority.

Shirley E. Hollis,

Assistant Secretary.

[FR Doc. 81–19028 Filed 7–2–81; 8:45 am]

BILLING CODE 8010–01–M

[Release No. 22110; 70–6601]

New England Electric System, New England Energy, Inc.; Notice of Proposal to Finance Construction of a Collier Through Short-Term Borrowings

June 29, 1981.

New England Electric System ("NEES"), 25 Research Drive Westborough, Massachusetts 01581, a registered holding company and New England Energy, Inc. ("NEEI"), a fuel procurement subsidiary of NEES, have filed an application-declaration and an amendment thereto with this Commission pursuant to Sections 6(a), 7 and 12(b) of the Public Utility Holding Company Act of 1935 ("Act") and Rules 50(a)(2) and 50(a)(5) promulgated thereunder.

By an interim order dated February 13, 1981 (HCAR No. 21919) NEES and NEEI were authorized to enter into a series of transactions relating to the formation of a joint venture whose purpose is construction of a collier for the transfer of coal from parts in the mid-Atlantic states to the NEES system's power plants on the New England coast. NEEI is the owner of a 51% interest in the joint venture, the remaining 49% being owned by Keystone Shipping Company ("Keystone"), a subsidiary of Charles Kurz & Co., Inc. ("Kruz"). The joint venture will construct the collier and contemplates operating it under a 24½ year charter for New England Power Company ("NEPCO"), the generation and transmission subsidiary of the NEES system. The order of February 13, 1981 reserved jurisdiction over the charter between NEPCO and the joint venture. On February 17, 1981 the joint venture entered into a construction contract with the Quincy Shipbuilding Division of General Dynamics Corporation for construction of the collier. The contract price of the ship is approximately $60,000,000, with additional equipment and other costs bringing the total estimated cost of the vessel to approximately $69,000,000. That order also authorized NEES to advance funds to NEEI for NEEI's share of the initial needs of the joint venture.

In order to provide construction financing and to enable NEEI to repay the advances made by NEES it is now proposed that the joint venture enter into a credit agreement with Bank of America under which the joint venture may obtain up to $20,000,000 for construction of the collier. The joint venture may issue commercial paper of up to 270 day maturities, backed by the bank's letter of credit, or borrow directly from the bank under a revolving credit arrangement. The total borrowings under both methods may not exceed $20,000,000 at any one time outstanding.

If the joint venture chooses to issue commercial paper the bank will receive a fee of ½% per annum on the amount of commercial paper outstanding. A subsidiary of the bank will receive a fee of $8 per note for acting as issuing and paying agent, and a division of the bank will receive a fee of ⅛% per annum on the average amount of commercial paper sold for its services as exclusive dealer

of the commercial paper. Assuming the current nominal rate on 30-day commercial paper of 17.25%, the effective cost of borrowing for a $100,000 30-day note would be 18.64%.

Under the revolving credit arrangement the joint venture has four options:

(1) it may borrow domestic dollars at the bank's prevailing prime rate;

(2) it may borrow Eurodollars at maturities of from one to twelve months at the then appliable LIBOR rate for such maturities plus ⅜% per annum;

(3) it may borrow at fixed rates for terms of up to 18 months at an interest rate based on the bank's effective cost of money at the time of borrowing. At present, the joint venture would pay 50 basis points over cost for borrowings of one to three months, 75 basis points over cost on borrowings of three to six months and 100 basis points over cost on borrowings in excess of six months; and

(4) it may borrow at fixed rates for over 18 months at rates offered by the bank at the time of borrowing.

For borrowing in Eurodollars under option 2), assuming the current 30-day LIBOR rate of 17⅜%, the effective cost for 30-day borrowings would be 18%. Options 3) and 4) would only be used if on the date of borrowing the effective cost was lower than the effective cost of commercial paper or revolving credit borrowings under options 1) and 2). The joint venture will pay a commitment fee of ⅛% per annum on the unutilized portion of the $20,000,000 commitment. All borrowings will mature on the delivery of the collier but in no event later than September 30, 1983. Repayment will be made from the proceeds of permanent financing for the vessel or, if it is not completed by September 30, 1983, through a term loan having matually agreeable terms. The joint venture's obligations under the credit agreement will be secured by an assignment to the bank of the joint venture's rights under the construction contract. The obligations of the joint venture will be jointly and severally guaranteed by NEES and KURZ.

The application-declaration and any amendments thereto are available for public inspection through the Commission's Office of Public Reference. Interested persons wishing to comment or request a hearing should submit their views in writing by July 23, 1981, to the Secretary, Securities and Exchange Commission, Washington, D.C. 20549, and serve a copy on the applicants-declarants at the address specified above. Proof of service (by affidavit or, in case of an attorney at law, by certrificate) should be filed with the request. Any request for a hearing shall identify specifically the issues of fact or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in this matter. After said date, the application-declaration, as amended or as it may be further amended, may be granted and permitted to become effective.

For the Commission, by the Division of Corporate Regulation, pursuant to delegated authority.

Shirley E. Hollis,

Assistant Secretary.

[FR Doc. 81-19629 Filed 7-3-81; 8:45 am]

BILLING CODE 8010-01-M

[Rel. No. 11837; 812-4847]

Thrift Institution Short-Term Liquidity Fund, Inc., et al.; Filing of Application

June 30, 1981.

Notice is hereby given that Thrift Institution Short-Term Liquidity Fund, Inc. ("Fund"), Thrift Fund Advisory, Inc. ("Adviser"), and A. G. Becker Incorporated, 55 Water Street, New York, NY 10041 ("Becker") (together, "Applicants") filed an application on March 20, 1981, and an amendment thereto on June 9, 1981, for an order of the Commission pursuant to Sections 17(b) and 6(c) of the Investment Company Act of 1940 ("Act"), granting an exemption to permit Becker to engage in certain principal transactions with the Fund in those markets in which Becker is a primary or leading dealer, including but not limited to, the markets for bankers' acceptances and United States Treasury or federal agency obligations, in the manner and subject to the conditions set forth below. All interested persons are referred to the application on file with the Commission for a statement of the representations contained therein, which are summarized below.

Applicants state that the Fund is a no-load, open-end, non-diversified investment company organized as a Maryland corporation on March 4, 1981. Applicants represent that the Fund is a "money market fund," designed as an investment vehicle for federally-insured savings and loan associations and other financial institutions which are members, or eligible for membership in the Federal Home Loan Bank System, desiring to place a portion of their assets in money market investments where the primary considerations are safety, liquidity and, to the extent consistent with the foregoing, a high income return. Applicants assert that the Fund entered into an investment management agreement on March 10, 1981, pursuant to which the Adviser, subject to the general supervision of the directors of the Fund, provides investment management services to the Fund.

According to the application, Adviser is a Delaware corporation incorporated on March 4, 1981, and registered under the Investment Advisers Act of 1940. Applicants represent that the Adviser is an affiliate of Becker and is 85 percent owned by AGB-WPB Incorporated, an intermediate parent of Becker. The other 15 percent of the Adviser's capital stock is owned by a wholly-owned subsidiary of the National Savings and Loan League. According to the application, Becker is one of two principal operating subsidiaries controlled by A. G. Becker-Warburg Paribas Becker Inc., a privately owned holding company. Applicants affirm that Becker is an affiliate of the Adviser and that, pursuant to an agreement dated March 10, 1981, Becker and Warburg Paribas Becker Incorporated, an affiliate of Becker, will act as distributors and principal underwriters of the Fund's shares. Applicants state that Becker acts as both a primary dealer and distributor of United States Government and government agency issues and makes a market in both government and government agency issues and most other types of money market securities, including certificates of deposit, bankers' acceptances and commercial paper. Applicants represent that dealings in these areas are conducted virtually exclusively on a principal basis.

Applicants state that the portfolio securities in which the Fund may invest are limited to a narrowly prescribed group of money market securities. Applicants further state that practically all trading in money market securities takes place in over-the-counter markets consisting of groups of dealer firms who are primarily major securities firms or large banks. The largest group of these dealers consists of approximately 34 government securities dealers (including Becker) who report their daily positions and trading to the Federal Reserve Bank of New York. Money market securities are generally traded in round lots of $1,000,000 on a net basis and do not normally involve either brokerage commissions or transfer taxes. Applicants submit that it is expected that the cost of portfolio securities transactions of the Fund will consist primarily of dealer or underwriter spreads which generally do not exceed 25 basis points and decline on larger amounts. Applicants indicate that a typical spread for a transaction

involving the Fund portfolio can be expected to be 12.5 or less basis points and that, generally, there is not a great deal of variation in the spreads charged by the various dealers.

Applicant assets that because of the variety of types of money market securities, the money market tends to be somewhat segmented. The markets for the various types of securities will vary in terms of price, volatility, liquidity, and availability. There are significant fluctuations in yield among the various types depending upon the maturity date and quality of the issuer. According to the application, because dealers tend to specialize in certain types of money market securities, the particularized needs of a potential buyer or seller in terms of type of security, maturity, or quality may severely limit the number of dealers who can give best price and execution. Applicants assert that, as a consequence, with respect to any given type of security, there may be only a few dealers who can be expected to have such a security in inventory and be in a position to quote a favorable price. Applicants assert further that access to the market is absolutely dependent upon the ability to obtain quotations from the dealers and to obtain these quotations, one must be a customer of the dealer.

The application states that Becker believes it is one of the three largest competitive retail dealers in the money market. Being competitive means that the dealer has the security in inventory (or is willing to go short on the security) and is in a position to quote prices within the prevailing market range. A retail dealer is one who sells securities to institutional customers such as the Fund and does not act solely as a wholesaler or dealer for its own account. Becker estimates that its share of the trading in United States Government securities maturing within one year amounts to approximately 4.6% of the market, and that its share of trading in other money market instruments, exclusive of commercial paper, is comparable and may range up to 14% in certain areas.

The application states that, subject to the general supervision of the Fund's board of directors, and in conformity with Fund policies, the Adviser is responsible for portfolio decisions and the placing of Fund portfolio transactions. Applicants assert that the Fund has no obligation to deal with any dealer or group of dealers in the execution of its portfolio transactions; rather, in placing orders, it is the policy of the Fund to obtain the best net results taking into account such factors as price (including the applicable dealer spread), the size, type and difficulty of the transaction involved, the firm's general execution and operational facilities, and the firm's risk in positioning the securities involved. Applicants acknowledge that while the Adviser generally seeks reasonably competitive spreads or commission, the Fund will not necessarily be paying the lowest spread or commission available. Applicants indicate that the Fund's policy of investing in securities with short maturities, combined with portfolio management techniques employed by the Adviser, will result in high portfolio activity. Professional money management techniques, including varying the composition of the Fund's investments and the average maturity based upon an assessment of relative values of various money market securities and future interest rate patterns, and the Fund's policy to be as fully invested as reasonably practicable require rapid acquisition and disposition of portfolio securities.

Section 17(a) of the Act, in pertinent part, prohibits an affiliated person of a registered investment company, or any affiliated person of such a person, acting as principal, from selling to or purchasing from such registered company, or any company controlled by such registered company, any security, or other property. Section 17(b) of the Act provides, in part, that the Commission, upon application, may exempt a transaction from the provisions of Section 17(a) if evidence establishes that the terms of the proposed transaction, including the consideration to be paid, are reasonable and fair and do not involve overreaching on the part of any person concerned, and that the proposed transaction is consistent with the policy of the registered investment company concerned and with the general purposes of the Act. Section 6(c) provides, in part, that the Commission may conditionally or unconditionally exempt any person, security or transaction, or any class or classes of persons, securities, or transactions, from any provisions of the Act, if and to the extent that such exemption is necessary or appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

Because Becker acts as distributor of the Fund's shares and because of the above-described affiliation of Becker with the Adviser, Applicants conclude that Becker is prohibited from making purchases from or sales to the Fund of securities in transactions in which Becker acts as principal. The application states that the directors of the Fund have determined that it is in the best interests of the Fund to have access to Becker to engage in the principal transactions which would otherwise be prohibited by Section 17(a). Applicants submit that four reasons support the issuance of the requested exemptive order:

1. The Fund's special requirements result in high portfolio activity and a need to make rapid purchases and sales of securities in the money market.

2. Becker is such a major factor in the money market that being unable to deal directly with Becker may, upon occasion, deprive the Fund of the opportunity to obtain the best price and execution, especially in the disposition of portfolio securities in weak markets.

3. The money market is highly competitive and removing a competitive factor as important as Becker from the market may deprive the Fund of best price and execution even when dealing with other dealers.

4. The dealers function as information sources in the money market and being deprived of dealing with Becker removes the Fund from one major information source.

Applicants assert that the granting of the application, subject to the conditions of the plan described below remaining in effect, will work to the benefit of shareholders of the Fund. They believe that the procedures to be followed with respect to transactions with Becker are structured in such a way as to assure that the transactions will be in all instances reasonable and fair and will not involve overreaching on the part of any person concerned and that the exemption request is appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

The board of directors of the Fund will request its non-interested directors to review and approve a plan containing the following provisions and consents to having the requested order conditioned upon compliance with these provisions:

(1) The exemption will apply only to short-term United States Government agency securities and bank money instruments (i.e., certificates of deposit and bankers' acceptances). The bank money instruments subject to the proposed order must be issued by United States commercial banks having at least $1 billion in assets. For purposes of the order, short-term securities are defined to be securities having a maturity of no more than one year.

(2) Before any transaction will be executed with Becker, the Fund or the Adviser will obtain such information as is deemed necessary to determine the most favorable price (as defined in Condition (3) below) available with respect to the transaction. Before any transaction will be executed with Becker, the Fund or the Adviser must check at least three other dealers to obtain a competitive quotation. With respect to prospective purchases of securities, these dealers must be those who have money market securities of the categories and the type desired in inventory and who are in a position to quote favorable prices with respect thereto. With respect to the prospective disposition of securities, these dealers must be those who in the experience of the Fund and the Adviser are in a position to quote favorable prices.

(3) A determination will be required in each instance, based upon the information available to the Fund and the Adviser, that the price available from Becker is "better than" that available from other sources. To be considered "better than" that available from other sources, the Becker quotation must be at least one basis point better than that available from other sources if the quotation is made in terms of yield basis and it must be at least 1/64 of a dollar better than any quotation from other sources if the quotation is made in terms of a dollar price.

(4) All transactions will originate with the Fund or the Adviser and not with Becker. [1] No solicitations will be made of the Fund or the Adviser by Becker. In discussions with respect to proposed transactions between the Fund and Becker, Becker personnel will confine their activities to responding to inquiries from the Fund or the Adviser concerning available inventory, ideas as to advantageous trades and other money market information.

(5) Becker's dealer spread in regard to any transaction with the Fund will be no greater than its customary dealer spread, which in turn will be consistent with the average or standard spread charged by dealers in money market securities for the type of security and the size of transaction involved.

(6) The exemption will be made subject to any regulations promulgated by the Securities and Exchange Commission under Section 11(a)(2)(B) of the Securities Exchange Act of 1934 which would otherwise prohibit or restrict in any way the ability of the Fund and/or the Adviser to conduct principal transactions with Becker.

(7) The Fund and the Adviser will maintain records with respect to their transactions with Becker including documentation of having obtained quotations from at least three other dealers with respect to each transaction. A schedule of all transactions with Becker will be filed with the periodic reports filed by the Fund with the Commission pursuant to Sections 30(a) and 30(b)(1) of the Investment Company Act.

(8) Becker's legal department will prepare guidelines for Becker personnel in an effort to assure that the Fund receives rates as favorable as other institutional purchasers buying in the same quantities, that transactions with Becker originate with officers or employees of the Fund or the Adviser, that the no-solicitation policy is followed and that the parties maintain arm's-length relationships. Becker's audit and compliance department will periodically monitor the activities of Becker in this regard.

(9) The audit committee of the board of directors of the Fund, consisting of the non-interested directors, will prepare guidelines for the Fund and the Adviser to make certain that the Fund is obtaining best price and execution with respect to any transactions with Becker and that the above procedures are followed in all respects. The audit committee will periodically monitor the activities of the Fund and the Adviser in this regard to assure that these matters are being accomplished.

Notice is further given that any interested person may, not later than July 23, 1981, at 5:30 p.m., submit to the Commission in writing, a request for a hearing on the application accompanied by a statement as to the nature of his interest, the reasons for such request and the issues, if any, of fact or law proposed to be controverted, or he may request that he be notified if the Commission shall order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail upon the Applicants at the address stated above. Proof of such service (by affidavit or, in the case of an attorney-at-law, by certificate) shall be filed contemporaneously with the request. As provided by Rule 0-5 of the Rules and Regulations promulgated under the Act, an order disposing of the application herein will be issued as of course following said date unless the Commission thereafter orders a hearing upon request or upon the Commission's own motion. Persons who request a hearing, or advice as to whether a hearing is ordered, will receive any notices and orders issued in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

Shirley E. Hollis,

Assistant Secretary.

[FR Doc. 81-19716 Filed 7-2-81; 8:45 am]

BILLING CODE 8010-01-M

[1] In initiating such transactions on behalf of the Fund, officers and employees of the Fund or the Adviser who are officers or employees of Becker will act in their capacities as officers or employees of the Fund and/or the Adviser and not of Becker.

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Airport Traffic Control Tower at Tallahassee, Florida; Reduction of Hours

Notice is hereby given that on or about August 6, 1981, the Tallahassee, Florida, Airport Traffic Control Tower will be closed each day from 12 p.m. to 6 a.m. local time. This information will be reflected in forthcoming issues of the Airman's Information Manual.

Issued in East Point, Georgia, on June 26, 1981.

George R. LaCaille,

Acting Director, Southern Region.

[FR Doc. 81-19595 Filed 7-2-81; 8:45 am]

BILLING CODE 4910-13-M

Intent To Prepare an Environmental Impact Statement

Notice of Intent to Prepare an Environmental Impact Statement on Proposed Improvements to the Holman Field Airport, St. Paul, Ramsey County, Minnesota.

The Federal Aviation Administration, Great Lakes Region, intends to prepare an Environmental Impact Statement for the construction of a new primary runway; construction of associated taxiways, lighting and navigational aids; and construction of approximately 85 acres of building area to accommodate aircraft storage and maintenance and apron areas. All proposed construction would take place within the present airport boundaries.

Possible alternatives considered are expansion of another existing airport into an intermediate facility, development of a new airport on a new site, construction of a new runway and a new building area at Holman Field with flood protection by diking or elevated fill (the airport lies within the Mississippi River Floodplain), and a

decision not to institute any changes at Holman Field.

The FAA intends to consult and coordinate with Federal agencies with jurisdiction by law or having special expertise respecting any environmental impact involved. Within 90 days of publication of this Notice the FAA (in Minneapolis, Minnesota) will contact the following agencies to determine the significance of impacts that could reasonably be associated with the project: (a) Environmental Protection Agency, (b) Department of the Interior, (c) Department of Housing and Urban Development, and (d) Army Corps of Engineers.

No scoping meeting is presently planned.

Additional information regarding the proposed project may be obtained by contacting: Francis Krueger, Airport Planner, Federal Aviation Administration, 6301 34th Avenue, So., Minneapolis, Minnesota, 55450, Telephone (612) 725–3416; Richard L. Theisen, Environmental Coordinator, Aeronautics Division, Minnesota Department of Transportation, St. Paul, Minnesota, 55155, Telephone (612) 296–2552; Robert N. Rosas, Preliminary Design Engineer, Operations Division, Minnesota Department of Transportation, District Nine, 3485 Hadley Avenue, N., North St. Paul, Minnesota, 55109, Telephone (612) 770–2311.

Dated this 24 day of June, 1981.

Peter Serini,

Acting Chief, Airports Division, Federal Aviation Administration, Great Lakes Region.

[FR Doc. 81-19594 Filed 7-2-81: 8:45 am]

BILLING CODE 4910-13-M

WATER RESOURCES COUNCIL

Caguas Municipal Solid Waste Gasification, Caguas, Puerto Rico; Water Assessment

AGENCY: Water Resources Council.

ACTION: Notice of water assessment report for public review and comment.

SUMMARY: This notice incorporates the water assessment report prepared by the Water Resources Council under the provisions of Section 13(c) of the Federal Nonnuclear Energy Research and Development Act of 1974. The Caguas municipal project will process solid waste to produce low BTU gas and steam for electric generation.

DATE: Comments on this report are due on or before October 5, 1981.

ADDRESS: Send comments to: Gerald D. Seinwill, Acting Director, U.S. Water Resources Council, 2120 L Street, NW., Washington, DC 20037.

FOR FURTHER INFORMATION CONTACT: Frank S. Davenport, Program Leader, or Ronald L. Scullin, Staff Specialist, U.S. Water Resources Council, 2120 L Street, NW., Washington, DC 20037, phone: 202/254–6352.

Dated: June 26, 1981.

Gerald D. Seinwill,

Acting Director.

The U.S. Department of Energy (DOE) requested the Water Resources Concil to perform this assessment on December 19, 1980. Publication of this report in the **Federal Register** is mandated under provisions of Section 13 to enable public review and comment during a 90-day period. After the 90-day review period, WRC staff will analyze the comments received and will forward the comments, the WRC analysis, and the water assessment report to the Secretary of the Department of Energy.

A. *Project Features.* The City of Caguas plans to install at an existing landfill either a botton-fed, air-blown, low BTU gasifier subsystem or a refuse-derived fuel preparation sub-system connected to a boiler/electric generation subsystem with appurtenances. Either subsystem will handle 113 tons per day of processible solid waste. This project will help reduce landfill volume and generate electricity (approximately 150 barrels of oil equivalent per day).

B. *Project Site.* The proposed project is located within the city of Caguas, but southwest of the urbanized portion of the municipality (Figure 1). The three acre project site is adjacent to the existing landfill.

C. *Water Requirement.* The proposed project will use 100 gallons per minute of water for boiler makeup and cooling. About 2 percent of the water use will be consumed.

The source of water supply will be the La Plata River. An alternative source of future water supply is the city of Caguas, which gets its water from the Loiza Reservior.

D. *Water Discharge.* Project discharge will consist of sanitary wastes, and boilier and cooling tower blowdown. Sanitary wastewater will be discharged to an existing sanitary sewer system. The boiler and cooling tower blowdown will be recycled and used for the gasifier ash quench.

As part of the project construction, diversion of runoff from the landfill will be upgraded to comply with current environment regulations

E. *Water Supply Availability.* The La Plata River has an average flow of 313 cubic feet per second (cfs) at the gage station below Toa Alta. The river currently supplies as much as 124 cfs to the San Juan Metropolitan Area (SJMA) and supplies water to other municipalities within the basin. Project water requirements of 0.22 cfs (100 gallons per minute) would not be significant with respect to average river flow.

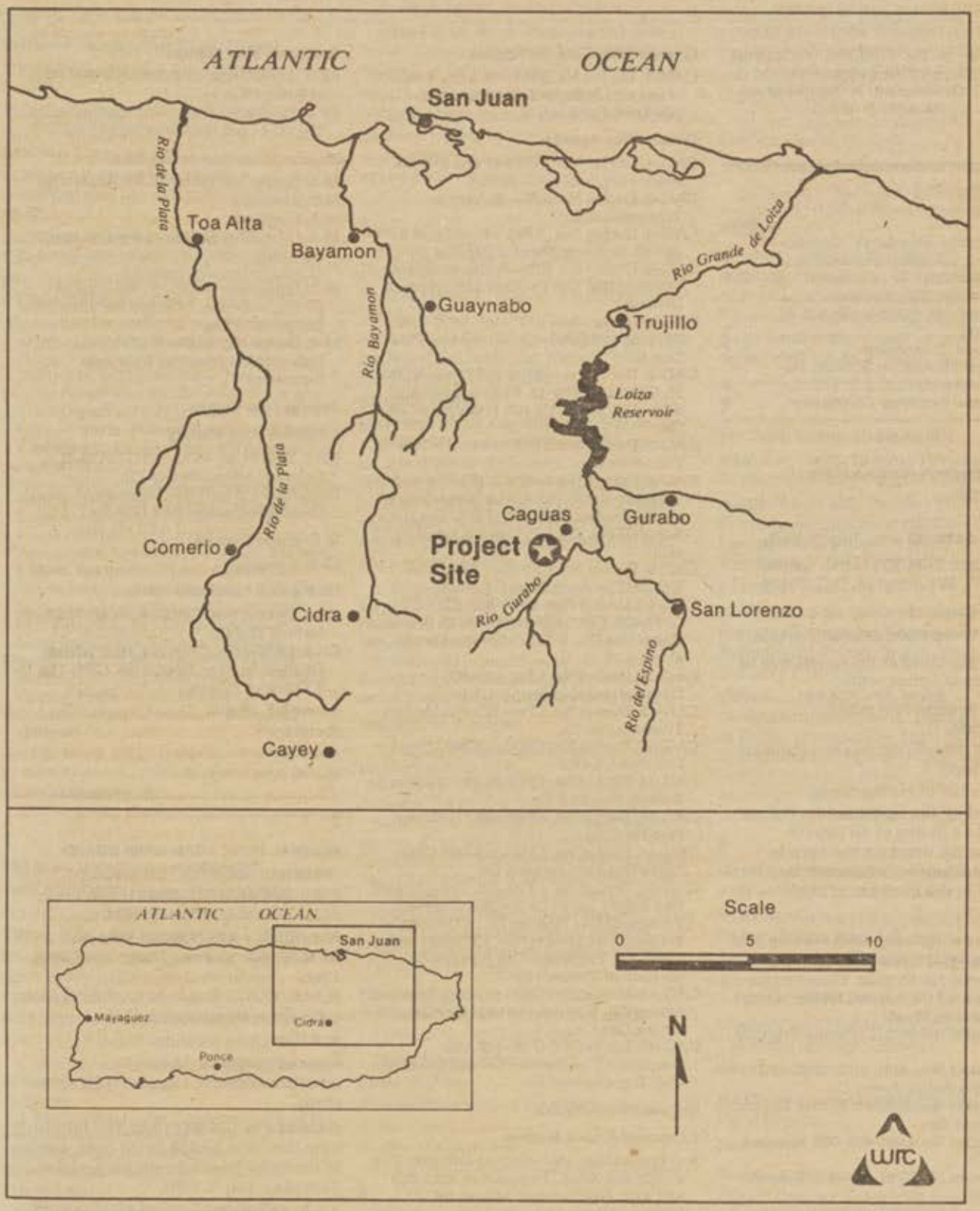
The Loiza Reservoir has an average inflow of 313 cfs. Excessive sediment has reduced the storage capacity from 21,000 acre-feet to 12,000 acre-feet. The reservoir supplies 118 cfs to the San Juan region and 17 cfs to Caguas. The project's water requirements will be less than 1.3 percent of the Caguas municipal water use.

Although groundwater is present in the region, it is currently not being considered as a water supply for the project.

F. *Findings.* Adequate water resources are available for providing water to the proposed Caguas solid waste/electric generating project. This water use should not be significant with respect to the region's water resources.

BILLING CODE 6410-01-M

Figure 1: Location of Project



[FR Doc. 81-19589 Filed 7-2-81; 8:45 am]
BILLING CODE 8410-01-C

Sunshine Act Meetings

Federal Register
Vol. 46, No. 128
Monday, July 6, 1981

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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1

FEDERAL ENERGY REGULATORY COMMISSION.

July 1, 1981.

TIME AND DATE: 10 a.m., July 9, 1981.

PLACE: Room 9306, 825 North Capitol Street, N.E., Washington, D.C. 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note.—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:
Kenneth F. Plumb, Secretary; telephone (202) 357-8400.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Division of Public Information.

Consent Power Agenda—495th Meeting, July 9, 1981, Regular Meeting (10 a.m.)

CAP-1. Docket No. EL78-36, United States Department of the Interior; Project No. 553, City of Seattle, Wash.
CAP-2. Project No. 3672, Columbia Irrigation District
CAP-3. Project Nos. 4161, 4162, 4163, and 4164, Sierra Pacific Power Co.
CAP-4. Docket No. EL80-14, Kodiak Electric Association, Inc.
CAP-5. Docket No. ER81-461-000, Missouri Edison Co.
CAP-6. Docket No. ER81-465-000, Illinois Power Co.
CAP-7. Docket No. ER81-95-000, Alabama Power Co.
CAP-8. Docket No. ER80-797, New England Power Co.

Consent Miscellaneous Agenda

CAM-1. Docket No. RM80-69, annual report of gas supply for certain natural gas pipelines: Form No. 15

Consent Gas Agenda

CAG-1. Docket Nos. RP80-91 and RP8-93, Arkansas Louisiana Gas Co.
CAG-2. Docket No. RP81-76, Tarpon Transmission Co.
CAG-3. Docket Nos. RP80-102-004 and RP78-36-010, Southern Natural Gas Co.
CAG-4. Docket No. RP81-8-000, Michigan Consolidated Gas Co. (Interstate Storage Division)
CAG-5. Docket Nos. RP77-107, RP77-138, RP78-68 and RP60-121, United Gas Pipe Line Co.
CAG-6. Docket Nos. ST79-8, ST79-9, ST79-10, ST79-11, ST79-12, ST80-6, ST80-102, ST80-150, and ST80-193, Producer's Gas Co.
CAG-7. Docket No. ST80-64-001, Phillips Petroleum Co.
CAG-8. Docket No. G-20555, (FERC Gas Rate Schedule No. 2), J. P. Owen (Operator), et al.; Docket No. CI68-306, (FERC Gas Rate Schedule No. 17), J. P. Owen (Operator), et al.
CAG-9. Docket No. CI77-657, American Natural Gas Production Co., et al.
CAG-10. Docket Nos. CP76-462, CP77-77, CP77-220, CP77-565 and G-18545, Southern Union Gas Co., v. Cities Service Gas Co., et al.
CAG-11. Docket No. CP81-179-000, Consolidated Gas Supply Corp.
CAG-12. Docket No. CP80-192, Florida Gas Transmission Co.
CAG-13. Docket No. CP81-262-000 United Gas Pipe Line Co.
CAG-14. Docket No. CP81-95-000, Panhandle Eastern Pipe Line Co.
CAG-15. Docket No. CP80-456, Northwest Pipeline Corp.
CAG-16. Docket No. CP81-182-000, Great Lakes Gas Transmission Co.
CAG-17. Docket No. CP80-292, Consolidated Gas Supply Corp.; Docket No. CP80-327, Tennessee Gas Pipeline Co., a Division of Tenneco Inc.; Docket Nos. CP70-185 and CP80-275, Tennessee Gas Pipeline Co., a Division of Tenneco Inc.
CAG-18. Docket No. CP81-139-000, Southern Energy Co., Southern Natural Gas Co. and Boston Gas Co.
CAG-19. Docket No. CP81-125-000, Tennessee Gas Pipeline Co. and Columbia Gulf Transmission Co.

Regular Power Agenda

I. Licensed Project Matters

P-1. Project Nos. 4307-000 and 4305-000, City of Hibbing, Minn.; Project Nos. 4321-000 and 4322, Northeastern Minnesota Municipal Power Agency
P-2. Project No. 4064, Baker Valley Irrigation District; Project No. 3459, Cascade Waterpower Development Corp.

II. Electric Rate Matters

ER-1. Docket Nos. ER81-462-000 and ER81-463-000, Ohio Power Co.
ER-2. Docket Nos. ER81-457-000 and EL81-13-000, Louisiana Power & Light Co.

Regular Miscellaneous Agenda

M-1. Docket No. QF81-13-000, EG&G, Inc.
M-2. Reserved
M-3. Reserved
M-4. Docket No. RM81- , regulations regarding public information and Freedom of Information Act requests
M-5. Docket No. RM81-27, incremental pricing: Adoption of single-tier alternative fuel price ceiling
M-6. Docket No. RM79-76 (Colorado—10), high-cost gas produced from tight formations

Regular Gas Agenda

I. Pipeline Rate Matters

RP-1. Docket No. RP72-122 (PGA78-3), Colorado Interstate Gas Co.
RP-2. Docket No. RP78-62 (reserved issues), Panhandle Eastern Pipe Line Co.

II. Producer Matters

CI-1. Reserved

III. Pipeline Certificate Matters

CP-1. Docket Nos. CP80-135, et al., Northern Natural Gas Co.
CP-2. Docket No. CP75-104, High Island Offshore System; Docket No. CP76-118, U-T Offshore System

Kenneth F. Plumb,

Secretary.

[S-1038-81 Filed 7-1-81; 2:40 pm]

BILLING CODE 6450-85-M

2

FEDERAL HOME LOAN BANK BOARD.

"FEDERAL REGISTER" CITATION OF PREVIOUS ANNOUNCEMENT: 124, FR 33417, Monday, June 29, 1981.

PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING: 10 a.m., Thursday, July 2, 1981.

PLACE: 1700 G Street, N.W., board room, sixth floor, Washington, D.C.

STATUS: Open meeting.

CONTACT PERSON FOR MORE INFORMATION: Mr. Marshall (202-377-6679).

CHANGES IN THE MEETING: The following item has been added to the open portion of the Bank Board meeting scheduled for Thursday, July 2, 1981:

Application for Reconsideration and Request for Stay of Resolution No. 81-275, Approving the Application of San Diego Federal for Change of Corporate Title

No. 510, July 1, 1981

[S-1035-81 Filed 7-1-81; 10:01 am]

BILLING CODE 6720-01-M

3

FEDERAL HOME LOAN BANK BOARD.

TIME AND DATE: 10 a.m., Thursday, July 9, 1981.

PLACE: G Street N.W., board room, Sixth floor, Washington, D.C.

STATUS: Open meeting.

CONTACT PERSON FOR MORE INFORMATION: Mr. Marshall (202-377-6679).

MATTERS TO BE CONSIDERED: The following items will be on the open portion of the Bank Board meeting scheduled for Thursday, July 9, 1981.

Application for Authority to Acquire Control of—North Kansas Savings Association Beloit, Kansas *and* Application to Incur Debt—McHuff Investments, Inc.

Service Corporation Activity Operation of a Trust Company Chartered as a National Bank—Fidelity Federal Savings and Loan Association (Fidelity-Mutual) Glendale, California

Service Corporation Application/Reinsurance Company—Equitable Federal Savings and Loan Association, Fremont, Nebraska. Home Federal Savings and Loan Association, Lexington, Nebraska, Midwest Federal Savings and Loan Association, Nebraska City, Nebraska, Security Federal Savings and Loan Association, Schuyler, Nebraska, Omaha Federal Savings and Loan Association, Omaha, Nebraska

Change of Corporate Title—First Federal Savings and Loan Association of Charlotte County, Punta Gorda, Florida

FHL Bank Budget Amendment Delegated Authority

No. 509, July 1, 1981.

[S-1036-81 Filed 7-1-81; 10:02 am]

BILLING CODE 6720-01-M

4

FEDERAL MARITIME COMMISSION.

TIME AND DATE: 9 a.m., July 8, 1981.

PLACE: Hearing Room One, 1100 L Street, N.W., Washington, D.C. 20573.

STATUS: Parts of the meeting will be open to the public. The rest of the meeting will be closed to the public.

MATTERS TO BE CONSIDERED: Portions open to the public:

1. Monthly Report of the Managing Director of Actions taken Pursuant to Delegated Authority.

2. Application by the Commonwealth of the Northern Mariana Islands for Section 35 Relief from Certain Tariff Filing Requirements—Petition for Issuance of Rulemaking.

3. Petition of the Puerto Rican Section of the Med-Gulf Conference for an exemption from the independent policing authority requirement of General Order 7, Revised.

4. Docket No. 80-79—Tupperware Company v. Compania Sud-Americana de Vapores (Chilean Line)—Review of Order of Discontinuance.

Portion closed to the public:

1. Docket No. 80-21—Independent Ocean Freight Forwarder License No. 1778; Crescent Navigation, Inc.—Discussion of the Record.

CONTACT PERSON FOR MORE INFORMATION: Joseph C. Polking, Acting Secretary (202) 523-5725.

[S-1033-81 Filed 7-1-81; 8:59 am]

BILLING CODE 6730-01-M

5

FEDERAL RESERVE SYSTEM.
(Board of Governors)

TIME AND DATE: 10 a.m., Wednesday, July 8, 1981.

PLACE: Board Building, C Street entrance between 20th and 21st Streets, NW., Washington, D.C. 20551.

STATUS: Open.

MATTERS TO BE CONSIDERED: Summary Agenda: Because of their routine nature, no substantive discussion of the following items is anticipated. These matters will be resolved with a single vote unless a member of the Board requests that an item be moved to the discussion agenda.

1. Proposals to extend and revise the Bank Merger Application form (FR 0070) and the Federal Reserve Membership Application form (FR 0083-0083E).

2. Proposed expenditure by the Federal Reserve Bank of Kansas City for a new security and energy management system.

Discussion Agenda:

3. Proposed Report of Changes in Foreign Investments (FR 2064).

4. Further consideration of the regulatory review of the margin credit regulations.

Note.—This meeting will be recorded for the benefit of those unable to attend. Cassettes will be availabe for listening in the Board's Freedom of Information Office, and copies may be ordered for $5 per cassette by calling (202) 452-3684 or by writing to: Freedom of Information Office, Board of Governors of the Federal Reserve System, Wasington, D.C. 20551.

CONTACT PERSON FOR MORE INFORMATION: Mr. Joseph R. Coyne, Assistant to the Board (202) 452-3204.

Dated: June 30, 1981.

James McAfee,

Assistant Secretary of the Board.

[S-1030-81 Filed 6-30-81; 4:11 pm]

BILLING CODE 6210-01-M

6

FEDERAL TRADE COMMISSION.

TIME AND DATE: 3 p.m., Monday, July 6, 1981.

PLACE: Room 532, (open); Room 540 (closed) Federal Trade Commission Building, 6th Street and Pennsylvania Avenue, NW., Washington, D.C. 20580.

STATUS: Parts of this meeting will be open to the public. The rest of the meeting will be closed to the Public.

MATTERS TO BE CONSIDERED: Portions Open to Public:

(1) Oral Argument in Russell Stover Candies, Docket No. 9140.

Portions closed to the Public:

(2) Executive Session to follow Oral Argument in Russell Stover Candies, Docket No. 9140.

CONTACT PERSON FOR MORE INFORMATION: Susan B. Ticknor, Office of Public Information: (202) 523-1892; Recorded Message: (202) 523-3806.

[S-1032-81 Filed 6-30-81; 4:14 pm]

BILLING CODE 6760-01-M

7

FEDERAL TRADE COMMISSION.

TIME AND DATE: 10 a.m., Tuesday and Wednesday, July 7 and 8, 1981.

PLACE: Room 432, Federal Trade Commission Building, 6th Street and Pennsylvania Avenue, NW., Washington, D.C. 20580.

STATUS: Open.

MATTERS TO BE CONSIDERED: Oral Presentations to the Commission on the Rulemaking Proceeding on Funeral Industry Practices.

CONTACT PERSON FOR MORE INFORMATION: Susan B. Ticknor, Office of Public Information: (202) 523-1892; Recorded Message: (202) 523-3806.

[S-1031-81 Filed 6-30-81; 4:14 pm]

BILLING CODE 6750-01-M

8

NATIONAL COMMISSION ON LIBRARIES AND INFORMATION SCIENCE.

MEETING: Community Information and Referral Services Task Force.

DATE AND TIME: Monday, July 27, 1981, 9 a.m.-5 p.m.
Tuesday, July 28, 1981, 9 a.m.-5 p.m.

PLACE: The Raintree Inn, 314 West Bijou, Colorado Springs, Colrado.

STATUS: Open.

MATTERS TO BE DISCUSSED: Write the Final Report.

June 29, 1981.

Douglas S. Price,

Deputy Director, National Commission on Libraries and Information Science.

[S-1034-81 Filed 7-1-81; 9:52 am]

BILLING CODE 7527-01-M

9

SECURITIES AND EXCHANGE COMMISSION.

Notice is hereby given, pursuant to the provisions of the government in the Sunshine Act, Pub. L. 94–409, that the Securities and Exchange Commission will hold the following meetings during the week of July 6, 1981, in Room 825, 500 North Capitol Street, Washington, D.C.

Closed meetings will be held on Tuesday, July 7, 1981, at 10:00 a.m. and on Thursday, July 9, 1981, following the 10:00 a.m. open meeting.

The Commissioners, their legal assistants, the Secretary of the Commission, and recording secretaries will attend the closed meetings. Certain staff members who are responsible for the calendared matters may be present.

The General Counsel of the Commission, or his designee, has certified that, in his opinion, the items to be considered at the closed meetings may be considered pursuant to one or more of the exemptions set forth in 5 U.S.C. 552b (c)(4)(8)(9)(A) and (10) and 17 CFR 200.402(a)(4)(8)(9)(i) and (10).

Chairman Shad and Commissioners Loomis, Evans, and Thomas determined to hold the aforesaid meetings in closed session.

The subject matter of the closed meeting scheduled for Tuesday, July 7, 1981, at 10:00 a.m., will be:

Administrative proceeding of an enforcement nature
Formal orders of investigation.
Litigation matter.
Institution of injunctive action.
Institution and settlement of administrative proceedings of an enforcement nature.
Setttlement of administrative proceeding of an enforcement nature.
Consideration of *amicus* participation.

The subject matter of the closed meeting scheduled for Thursday, July 9, 1981, following the 10:00 a.m. open meeting, will be:

Institution of injunctive action.
Institution of administrative proceeding of an enforcement nature and injunctive action.
Settlement of administrative proceeding of an enforcement nature.
Settlement of injunctive action and report of investigation.

The subject matter of the open meeting scheduled for Thursday, July 9, 1981, at 10:a.m., will be:

1. Consideration of whether to affirm action, taken by the Duty Officer, granting a waiver of disqualification imputed to the law firm of Debevoise, Plimpton, Lyons & Gates. For further information, please contact Myrna Siegel at (202) 272–2430.

2. Consideration of whether to affirm action, taken by the Duty Officer, granting access to non-public documents to Bevis Longstreth in connection with his nomination for the position of Commissioner. For further information, please contact Myrna Siegel at (202) 272–2430.

3. Consideration of proposed amendments to the Commission's uniform net capital rule, Rule 15c3–1, to reflect recent amendments of the Commodity Futures Trading Commission's net capital rule in connection with commodity transactions. For further information, please contact Steven L. Molinari at (202) 272–2382.

4. Consideration of whether to issue a notice on an application filed jointly by Mathers Fund, Inc., an open-end, diversified management investment company registered under the Investment Company Act of 1940 and its investment adviser, Mathers and Company, Inc. (the "Adviser"), in connection with a proposed transaction in which control of the Adviser will be transferred from a shareholder owning 97% of the Adviser's common stock to the remaining shareholders. For further information, please contact Carl B. Wilkerson at (202) 272–3014.

At times changes in Commission priorities require alterations in the scheduling of meeting items. For further information and to ascertain what, if any, matters have been added deleted or posponed, please contact: Arthur C. Delibert at (202) 272–2467.

June 30, 1981.

[S–1037–81 Filed 7–1–81; 11:13 am]

BILLING CODE 8010–01–M

federal register

Monday
July 6, 1981

Part II

Department of Labor

Employment Standards Administration, Wage and Hour Division

Minimum Wages for Federal and Federally-Assisted Construction; General Wage Determination Decisions

DEPARTMENT OF LABOR

Employment Standards Administration, Wage and Hour Division

Minimum Wages for Federal and Federally Assisted Construction; General Wage Determination Decisions

General wage determination decisions of the Secretary of Labor specify, in accordance with applicable law and on the basis of information available to the Department of Labor from its study of local wage conditions and from other sources, the basic hourly wage rates and fringe benefit payments which are determined to be prevailing for the described classes of laborers and mechanics employed on construction projects of the character and in the localities specified therein.

The determinations in these decisions of such prevailing rates and fringe benefits have been made by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, 40 U.S.C. 276a) and of other Federal statutes referred to in 29 CFR 1.1 (including the statutes listed at 36 FR 306 following Secretary of Labor's Order No. 24–70) containing provisions for the payment of wages which are dependent upon determination by the Secretary of Labor under the Davis-Bacon Act; and pursuant to the provisions of part 1 of subtitle A of title 29 of Code of Federal Regulations, Procedure for Predetermination of Wage Rates (37 FR 21138) and of Secretary of Labor's Orders 12–71 and 15–71 (36 FR 8755, 8756). The prevailing rates and fringe benefits determined in these decisions shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and federally assisted construction projects to laborers and mechanics of the specified classes engaged on contract work of the character and in the localities described therein.

Good cause is hereby found for not utilizing notice and public procedure thereon prior to the issuance of these determinations as prescribed in 5 U.S.C. 553 and not providing for delay in effective date as prescribed in that section, because the necessity to issue construction industry wage determination frequently and in large volume causes procedures to be impractical and contrary to the public interest.

General wage determination decisions are effective from their date of publication in the **Federal Register** without limitation as to time and are to be used in accordance with the provisions of 29 CFR Parts 1 and 5. Accordingly, the applicable decision together with any modifications issued subsequent to its publication date shall be made a part of every contract for performance of the described work within the geographic area indicated as required by an applicable Federal prevailing wage law and 29 CFR, Part 5. The wage rates contained therein shall be the minimum paid under such contract by contractors and subcontractors on the work.

Modifications and Supersedeas Decisions to General Wage Determination Decisions

Modifications and supersedeas decisions to general wage determination decisions are based upon information obtained concerning changes in prevailing hourly wage rates and fringe benefit payments since the decisions were issued.

The determinations of prevailing rates and fringe benefits made in the modifications and supersedeas decisions have been made by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, 40 U.S.C. 276a) and of other Federal statutes referred to in 29 CFR 1.1 (including the statutes listed at 36 FR 306 following Secretary of Labor's Order No. 24–70) containing provisions for the payment of wages which are dependent upon determination by the Secretary of Labor under the Davis-Bacon Act; and pursuant to the provisions of part 1 of subtitle A of title 29 of Code of Federal Regulations, Procedure for Predetermination of Wage Rates (37 FR 21138) and of Secretary of Labor's orders 13–71 and 15–71 (36 FR 8755, 8756). The prevailing rates and fringe benefits determined in foregoing general wage determination decisions, as hereby modified, and/or superseded shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and federally assisted construction projects to laborers and mechanics of the specified classes engaged in contract work of the character and in the localities described therein.

Modifications and supersedeas decisions are effective from their date of publication in the **Federal Register** without limitation as to time and are to be used in accordance with the provisions of 29 CFR Parts 1 and 5.

Any person, organization, or governmental agency having an interest in the wages determined as prevailing is encouraged to submit wage rate information for consideration by the Department. Further information and self-explanatory forms for the purpose of submitting this data may be obtained by writing to the U.S. Department of Labor, Employment Standards Administration, Wage and Hour Division, Office of Government Contract Wage Standards, Division of Government Contract Wage Determinations, Washington, D.C. 20210. The cause for not utilizing the rulemaking procedures prescribed in 5 U.S.C. 553 has been set forth in the original General Determination Decision.

New General Wage Determination Decision

Pennsylvania: PA81–3041

Modifications to General Wage Determination Decisions

The numbers of the decisions being modified and their dates of publication in the **Federal Register** are listed with each State.

Alaska: AK81–5110	April 10, 1981.
Arizona: AZ81–5124	June 29, 1981.
Florida: FL81–1246	June 12, 1981.
Georgia:	
GA81–1192	Mar. 6, 1981.
GA81–1193	Mar. 6, 1981.
Hawaii: HI81–5106	Mar. 6, 1981.
Iowa:	
IA80–4045	Aug. 8, 1980.
IA80–4047	Aug. 22, 1980.
IA80–4048	Aug. 29, 1980.
IA80–4050	Aug. 8, 1980.
IA81–4010	Feb. 6, 1981.
Idaho: ID81–5125	June 5, 1981.
Louisiana:	
LA81–4024	May 1, 1981.
LA81–4027	May 1, 1981.
Michigan:	
MI81–2001	Feb. 13, 1981.
MI81–2002	Mar. 6, 1981.
Montana:	
MT81–5114	May 8, 1981.
MT81–5115	May 8, 1981.
MT81–5116	May 8, 1981.
New York: NY81–3016	Mar. 6, 1981.
Nevada:	
NV81–5102	Feb. 6, 1981.
NV81–5103	Feb. 6, 1981.
NV81–5104	Feb. 20, 1981.
NV81–5111	May 1, 1981.
South Dakota: SD81–5122	May 22, 1981.
Virginia: VA81–3015	Mar. 6, 1981.
Utah: UT81–5117	May 8, 1981.

Supersedeas Decisions to General Wage Determination Decisions

The numbers of the decisions being superseded and their dates of publication in the **Federal Register** are listed with each State. Supersedeas decision numbers are in parentheses following the numbers of the decisions being superseded.

California:	
CA81–5113 (CA81–5126)	May 1, 1981.
CA81–5120 (CA81–5129)	May 15, 1981.
Florida: FL80–1072 (FL81–1260)	May 16, 1981.
Iowa: IA80–4046 (IA81–4049)	Aug. 8, 1980.
Kansas: KS80–4056 (KS81–4047)	July 18, 1980.
Louisiana: LA81–4002 (LA81–4046)	Jan. 6, 1981.
Michigan:	
MI80–2062 (MI81–2033)	Aug. 15, 1980.
MI80–2063 (MI81–2034)	Aug. 15, 1980.

MI80-2065 (MI81-2036)..... Aug. 15, 1980.
MI80-2066 (MI81-2035)..... Aug. 22, 1980.
MI80-2068 (MI81-2032)..... Aug. 22, 1980.
Mississippi: MI81-1158 (MI81-1262)..... Jan. 6, 1981.
North Carolina:
NC81-1152 (NC81-1258)..... Dec. 30, 1980.
NC81-1209 (NC81-1257)..... Apr. 24, 1981.
North Dakota:
ND80-5102 (ND81-5130)..... Feb. 1, 1980.
ND80-5132(ND81-5131)..... Oct. 10, 1980.
Ohio:
OH79-2066 (OH81-2041)..... July 27, 1979.
OH80-2024 (OH81-2040)..... July 11, 1980.
OH80-2048 (OH81-2039)..... July 11, 1980.
Oregon: OR80-5145 (OR81-5127)..... Nov. 21, 1980.
Tennessee:
TN79-1053 (TN81-1263)..... Mar. 23, 1979.
TN79-1078 (TN81-1261)..... Apr. 27, 1979.
TN79-1078 (YN81-1259)..... Apr. 27, 1979.
Washington: WA81-5107 (WA81-5126)..... Apr. 3, 1981.

Cancellation of General Wage Determination Decisions

None.

Signed at Washington, D.C., this 26th day of June 1981.

Dorothy P. Come,

Assistant Administrator, Wage and Hour Division.

BILLING CODE 4510-27-M

NEW DECISION

STATE: Pennsylvania COUNTIES: Allegheny, Armstrong, Beaver, Bedford, Blair, Butler, Cambria, Cameron, Centre, Clarion, Clearfield, Clinton, Crawford, Elk, Erie, Fayette, Forest, Franklin, Fulton, Greene, Huntingdon, Indiana, Jefferson, Lawrence, McKean, Mercer, Mifflin, Potter, Somerset, Venango, Warren, Washington, Westmoreland
DECISION NO.: PA81-3041 DATE: Date of Publication
DESCRIPTION OF WORK: Heavy and Highway Construction, excluding Sewage and Water Treatment Plant Projects

HEAVY & HIGHWAY	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CARPENTERS					
ZONE I	12.68	8%	7%	10%	
ZONE II	12.48	8%	7%	10%	
CARPENTER - WELDER					
ZONE I	13.08	8%	7%	10%	
ZONE II	12.88	8%	7%	10%	
CARPENTER - BURNER					
ZONE I	12.88	8%	7%	10%	
ZONE II	12.68	8%	7%	10%	

AREA COVERED BY CARPENTERS ZONES

ZONE I - Allegheny, Armstrong, Beaver, Butler, Erie, Fayette, Greene, Lawrence, Mercer, Washington and Westmoreland
ZONE II - Bedford, Blair, Cambria, Cameron, Centre, Clarion, Clinton, Clearfield, Crawford, Elk, Forest, Franklin, Fulton, Huntingdon, Indiana, Jefferson, McKean, Mifflin, Potter, Somerset, Venango and Warren

CEMENT MASONS	12.89	7%	16%		
PILEDRIVERMEN	14.09	6%	10%		
PILEDRIVERMEN - WELDER	14.34	8%	10%		
IRONWORKERS:					
Reinforcing					
Zone 1	10.51	1.605	.785		.01
Zone 2					
Structural, Ornamental & Reinforcing	14.265	1.49	1.46		.045

AREA COVERED BY IRONWORKERS ZONES

ZONE 1 - Butler, Cambria, Erie, Fayette, Mercer, Washington, Westmoreland, Lawrence, Somerset, Allegheny, Beaver, Armstrong, Blair, Cameron, Centre, Clarion, Clearfield, Crawford, Forest, Greene, Indiana, McKean, Venango, Warren, Bedford, Jefferson, Clinton, Elk, Fulton and Potter Counties

ZONE 2 - Franklin, Huntingdon and Mifflin Counties

DECISION NO. PA81-3041

LABORERS	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CLASS I					
ZONE I	10.26	10%	10%		
ZONE II	10.15	10%	10%		
CLASS II					
ZONE I	10.42	10%	10%		
ZONE II	10.33	10%	10%		
CLASS III					
ZONE I	10.85	10%	10%		
ZONE II	10.85	10%	10%		
CLASS IV					
ZONE I	11.80	10%	10%		
ZONE II	11.80	10%	10%		

AREA COVERED BY LABORERS ZONES

ZONE I - Allegheny, Armstrong, Beaver, Blair, Butler, Cambria, Clarion, Clearfield, Elk, Erie, Fayette, Greene, Indiana, Lawrence, McKean, Mercer, Somerset, Venango, Warren, Washington, Westmoreland

ZONE II - Bedford, Cameron, Centre, Clinton, Crawford, Forest, Franklin, Fulton, Huntingdon, Jefferson, Mifflin, potter

LABORERS CLASSIFICATION DEFINITIONS

CLASS I - Heavy & Highway Construction Laborers (Including Craft Tenders, handling Salamanders L. P. Gas Heaters or similar, etc.); Asphalt Curb Sealer; Asphalt Tamper; Batchman (weigh); Blaster's Helper; Boatman; Brakeman; Change House Attendant; Coffer Dam; Concrete Curing Pitman; Puddler; Drill Runner's Helper, (Including Drill Mounted on Truck, Track, or similar and Davey Drill - Spots-clean-up & Helps to maintain); Electric Brush and or Grinder; Fence Construction (including Fence Machine Operator); Form Stripper and Mover; Gabion (Erectors and Placers); Hydro Jet Claster Nozzlemen; Manually moved Emulsion Sprayer; Radio Actuated Traffic Control Operator; Rip Rap Work, Scaffolds and Runways; Sheeters and Shorers; Structural Concrete Top Surfacer; Walk Behind Street Sweeper; Welder's Helper (pipeline); Wood Chipper

DECISION NO. PA81-3041

LABORERS (CONT'D)

CLASS II - Air Tool Operator (all types); Asphalt, Batch & Concrete Plant Operator (manually operated) asphalt Rakers; Burner; Caisson Men (open air); Carryable Pumps; Chain Saw Operator (Including attachments); Cribbing (Concrete or steel); Curb Machine Operator (asphalt or concrete - walk behind); Diamond Head Core Driller; Drill Runner's Helper (Tunnel); Fork Lift (walk behind); Form Setter (Road Forms Line Man); Highway Slab Reinforcement Placers (Including Joint and Basket Setters); Hydraulic Pipe Pusher; Liner Plates (Tile or Vitrified Clay); Mechanical Compacting Equipment Operators; Mechanical Joint Sealer, Dope Pot and Tar Kettle; Mortar Mixer (hand or machine); Muckers, Brakemen & All Other Labor (Includes installation of Utility Lines); Pipe Layers (Regardless of material); Portable Single Unit Conveyor; Post Hole Auger (2 or 4 cycle-hand operated); Power Wheelbarrows and Buggies; Rail Porter or Similar; Sand Blaster; Vibrator Operator, All Rail Road Track Work to Include The Following: Adzing Machine, Ballast Router; Bolting Machine; Power Jacks; Rail Drill; Railroad Brakeman; Rail Saw; Spike Drivers (Manually or handheld tool); Spike Pullers; Tamping Machine; Thermitweld

CLASS III - Blacksmith, blaster, bricj stone and block pavers and block cutters (wood, belgian and asphalt), cement mortar lining car pusher, cement mortar mixer (pipe relining), cement mortar pipe reliners, concrete saw operator (walk behind), curb cutters and setters, elevated roadway drainage construction, form setter (road forms-lead man), grout machine operator, gunite or dry pack gun (nozzle and machine man), manhole or catch basin (brick, block, concrete or any prefabrication), Miners and drillers (including lining, supporting and form workmen, setting of shields, miscellaneous equipment and jumbos), multi-plate pipe (aligning and securing), placing wire mesh on gunite projects reinforcing steel placers (bending, aligning and securing and cad weld), wagon drill operators (air track or similar), walk behind ditching machine (trencher or similar), welder

CLASS IV - Welder (pipeline); High Burner (any burning not done from deck)

DECISION NO. PA81-3041

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
LANDSCAPING:					
Landscape laborer to include general landscaping work and the driving of trucks for the distributing of materials on the job site but not to include dump trucks used to transport supplies to the job					
ZONE 1	7.79	12%	10%		
ZONE 2	7.70	12%	10%		
Landscape Tractor Operator to operate small industrial rubber tire tractor equipped with front end loader and back hoe attachment used for the sole purpose of landscape work including soil spreading, but not for heavy and highway construction work					
ZONE 1	8.21	12%	10%		
ZONE 2	8.12	12%	10%		

AREA COVERED BY LANDSCAPE LABORERS ZONES

ZONE 1 - Allegheny, Armstrong, Beaver, Butler, Clarion, Crawford, Fayette, Greene, Indiana, Jefferson, Lawrence, Mercer, Venango, Washington, Westmoreland

ZONE 2 - Bedford, Blair, Cambria, Cameron, Centre, Clearfield, Clinton, ELk, Erie, Forest, Franklin, Fulton, Huntingdon, McKean, Mifflin, Potter, Somerset, Warren

DECISION NO. PA81-3041

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
LINE CONSTRUCTION:					
ZONE 1					
Lineman	15.65	.60	3%		3/8%
Winch Truck Op.	10.91	.60	3%		3/8%
Truck Driver	10.12	.60	3%		3/8%
Groundman	9.33	.60	3%		3/8%
ZONE 2					
Lineman	14.23	.60	3%		3/8%
Winch Truck Op.	9.96	.60	3%		3/8%
Truck Driver	9.25	.60	3%		3/8%
Groundman	8.54	.60	3%		3/8%
ZONE 3					
Lineman, Dynamite Man, Heavy Equipment Operator	13.37	.55	3%		3/8%
Winch Truck Op.	9.38	.55	3%		3/8%
Truck Driver	9.19	.55	3%		3/8%
Groundman	8.97	.55	3%		3/8%

AREA COVERED BY LINE CONSTRUCTION ZONES

ZONE 1 - Allegheny, Armstrong, Beaver, Bedford, Blair, Cambria, Centre, Clarion, Clearfield, Fayette, Fulton, Greene, Huntingdon, Indiana, Jefferson, Somerset, Washington & Westmoreland Counties

ZONE 2 - Franklin & Mifflin Counties

ZONE 3 - Butler, Cameron, CLinton, Crawford, Elk, Erie, Forest, Lawrence, McKean, Mercer, Venango, Warren & Potter Counties

PLUMBERS (Bridge - drain Pipe) Allegheny, Washington, Greene, Armstrong Counties	15.05	1.05	1.80		.07

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	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
POWER EQUIPMENT OPERATORS: HEAVY & HIGHWAY CONSTRUCTION					
CLASS I					
ZONE I	13.94	7.5%	8.25%		1%
ZONE II	13.68	7.5%	8.25%		1%
CLASS II					
ZONE I	13.71	7.5%	8.25%		1%
ZONE II	13.45	7.5%	8.25%		1%
CLASS III					
ZONE I	11.31	7.5%	8.25%		1%
ZONE II	11.06	7.5%	8.25%		1%
CLASS IV					
ZONE I	10.92	7.5%	8.25%		1%
ZONE II	10.64	7.5%	8.25%		1%
CLASS V					
ZONE I	10.71	7.5%	8.25%		1%
ZONE II	10.46	7.5%	8.25%		1%

AREA COVERED BY POWER EQUIPMENT OPERATORS ZONES

ZONE I - Allegheny, Armstrong, Beaver, Blair, Butler, Cambria, Clarion, Centre, Clearfield, Crawford, Erie, Elk, Fayette, Greene, Indiana, Jefferson, Lawrence, McKean, Mercer, Somerset, Venango, Warren, Washington & Westmoreland Counties

ZONE II - Bedford, Cameron, Clinton, Forest, Franklin, Fulton, Huntingdon, Mifflin, Potter

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POWER EQUIPMENT OPERATORS CLASSIFICATION DEDINITIONS

CLASS I - Autograder (C.M.I. & similar); Backfiller; Backhoe - 360° Swing; Cableway; Caisson Drill (similar to Hugh Williams); Central Mix Plant; Cooling Plant; Concrete Paving Mixer; Concrete Pump (self-propelled); Cranes; Cranes (Boom or mast 101 ft. or over up to & including 150 ft. inclusive of jib + $.25; Boom or mast over 150 ft. up to & including 200 ft. inclusive of jib + $.50; Boom or mast over 200 ft. inclusive of jib + $.75; Tower-Stationary-Climbing Tower Crane); Derrick; Derrick Boat; Dozer (D-6 & over); Dragline; Dredge; Dredge Hydraulic; Elevating Grader; Franki Pile Machine; Gradall (Remote control or otherwise); Grader (Power-Fine Grade); Helicopter; Hilift (4 cy. and over); Hoist 2 Drums or more (in one unit); Hydraulic Boom Truck (with pivotal cab) (single motor-Pitman or similar): Kocal; Locomotive (std. Gauge); Metro-chip Harvester or similar; Milling Machine (Roto Mill or Similar); Mix Mobile; Mucking Machine (Tunnel); Pile Driver Machine; Pipe Extrusion Machine; Prespliter Drill (Self contained); Refrigeration Plant (Soil Stabilization) Rough Terrain Crane; Scrapers; Shovel-Power; Slip Form Paver (C.M.I. and similar); Trenching Machine; Tunnel Machine (Mark XXI Jarva or similar) 1 Whirley

CLASS II - Asphalt paving machines (spreader), asphalt plant operator, auger (tractor mtd.), auger (truck mtd.), backhoe (rear pivotal swing) (180 swing), belt loader (euclid or similar), boring machine, cable placer or layer, compactor with blade, concrete batch plant (electronically synchronized), concrete belt placer (C.M.I. and similar), concrete finishing machine and spreader, concrete mixer (over 1 cy.), concrete pump (stationary), core drill (truck or skid mtd. - similar to Pen drill), dozer (under D-6), force feed loader, fork lift (lull or similar), grader - power, grease unit operator (head), guard rail post driver (truck mounted), guard rail post driver (skid type), hi-lift (under 4 cy.) hydraulic boom truck (Non-Pivotal cab), job work boat (powered) (when assistance is required it shall be a deckhand), jumbo operator, locomotive (narrow guage), mechanic, minor equipment operator (accumulative four units), mucking machine, multi-head saw (groover), overhead crane, roller - power-asphalt, ross carrier, side boom or tractor mounted boom, stone cursher, (screening-washing plants), stone spreader (self-propelled) truck mounted drill (davey or similar), welder and repairman, well point pump operator

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CLASSIFICATION DEFINITIONS
FOR ALL ZONES CONT'D

CLASS III - Broom Finisher (C.M.I. or similar); Compactors/Rollers (Static or Vibratory (Self-propelled); Curb Builder; Minor Equipment Operator (two to three units); Multi-head Tie Tamper, Pavement Breaker (Self-Propelled or ridden); Soil Stabilizer Machine; Tire Repairman; Tractor (Snaking and hauling); Well Driller and Horizontal; Winch or "A" Frame Truck (when hoisting and lowering)

CLASS IV - Ballast Regulator, Compressor, Concrete Mixer (1 cy. & under with skip), Concrete Saw (Ridden or self-propelled), Conveyor, Elevator (Material hauling only), Fork-lift (Ridden or self-propelled), Form Line Machine, Generator, Groute Pump, Heater (Mechanical), Hoist (Single Drum), Ladavator Light Plant, Mulching Machine, Spray Cure Machine (powered Driven), Subgrader, Tie Puller, Tugger and welding Machine (Gas or Diesel)

CLASS V - Deck Hand, Farm Tractor; Fireman on Boiler; Mechanic's Helper; Oiler, Power Broom, Side Delivery Shoulder Spreader

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	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
TRUCK DRIVERS: HEAVY & HIGHWAY CONSTRUCTION					
CLASS I					
ZONE 1	11.02	8.5%	9.5%		
ZONE 2	10.79	8.5%	9.5%		
CLASS 2					
ZONE 1	11.15	8.5%	9.5%		
ZONE 2	10.97	8.5%	9.5%		
CLASS 3					
ZONE 1	11.23	8.5%	9.5%		
ZONE 2	11.07	8.5%	9.5%		
CLASS 4					
ZONE 1	11.23	8.5%	9.5%		
ZONE 2	10.07	8.5%	9.5%		
CLASS 5					
ZONE 1	11.32	8.5%	9.5%		
ZONE 2	11.15	8.5%	9.5%		
CLASS 6					
ZONE 1	11.32	8.5%	9.5%		
ZONE 2	11.15	8.5%	9.5%		
CLASS 7					
ZONE 1	11.31	8.5%	9.5%		
ZONE 2	11.12	8.5%	9.5%		
CLASS 8					
ZONE 1	11.06	8.5%	9.5%		
ZONE 2	10.81	8.5%	9.5%		
CLASS 9					
ZONE 1	11.15	8.5%	9.5%		
ZONE 2	10.92	8.5%	9.5%		
CLASS 10					
ZONE 1	11.23	8.5%	9.5%		
ZONE 2	11.07	8.5%	9.5%		
CLASS 11					
ZONE 1	11.15	8.5%	9.5%		
ZONE 2	10.97	8.5%	9.5%		
CLASS 12					
ZONE 1	11.11	8.5%	9.5%		
ZONE 2	10.92	8.5%	9.5%		

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TRUCK DRIVER CLASSIFICATION DEFINITIONS

CLASS 1 - Trucks under 33,000 lbs. gross load category (including all types of trucks such as fuel, dump, flat bottom, pickup and similar equipment. Also parts man and warehouseman)

CLASS 2 - Truck over 33,000 lbs. gross load category (including all types of trucks such as fuel, dump (tandem), flat, bottom, scissors and combination fuel and fuel and grease)

CLASS 3 - Tri-axle Trucks

CLASS 4 - Heavy equipment whose capacity exceeds that for which state licenses are issued - specifically refers to units in excess of 8 feet, width (such as euclids, Athey Wagon, Payloader, Tournawagons and similar equipment when not self-loaded rated under forty-five tons

CLASS 5 - Heavy off-the-road equipment (rated at forty-five tons or over)

CLASS 6 - Bottom or Belly-dump Trucks

CLASS 7 - Heavy Duty Trailer, such as Low Boy, Hi-Boy, Dump Trailer, Pole Trailer A-Frames (when used for transporting materials), Dumpseters, Ross Carriers, Form Trucks, Dual-purpose Trucks (when load has been loaded or unloaded with truck winch, loading, hauling and unloading), Mechanical Tailgate Truck, Bucket Selfloading Trucks, Farm Tractor (when pulling and hauling), Fork Lift Trucks (in storage areas and warehouses), Tar and Asphalt Distributint Trucks, Tar and Asphalt Trailer Trucks

CLASS 8 - Single-axle Ready Mixed Concrete Trucks (such as agitators barrel, redimix concrete trucks, etc.

CLASS 9 - Tandem-axle Ready-mixed Concrete Trucks (such as agitators, barrel, redi-mix concrete trucks, etc.

CLASS 10 - Tri-Axle Ready-Mixed Concrete Trucks (such as agitators, barrel, redi-mix concrete trucks, etc.

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TRUCK DRIVER CLASSIFICATION DEFINITIONS CONT'D

CLASS 11 - Liquid Tank Trucks - Straight and Semi (including water, sprinkler, oil trucks, etc.)

CLASS 12 - Trucks with Dolly or Trailer

AREA COVERED BY TRUCK DRIVERS ZONES

ZONE 1 - Allegheny, Armstrong, Beaver, Blair, Butler, Cambria, Centre, Clearfield, Crawford, Erie, Fayette, Greene, Indiana, Jefferson, Lawrence, McKean, Mercer, Somerset, Venango, Warren, Washington, Westmoreland

ZONE 2 - Bedford, Cameron, Clarion, Clinton, Elk, Forest, Franklin, Fulton, Huntingdon, Mifflin, Potter

Welders - Rate for craft

"Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a)(1)(ii))."

Modification Page 1

DECISION NUMBER AK81-5110 Mod. #6
(46 FR 21526 - April 10, 1981)

STATEWIDE, ALASKA	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CHANGE:					
Painters					
Area 1					
Zone 1 and 3					
Brush; Roller; Paper; Vinyl	$21.91	1.35	2.00		.21
Utilidor; Swing; Sign; Bosun	22.19	1.35	2.00		.21
Structural Steel; Pot Tender; Sandblaster	22.47	1.35	2.00		.21
Epoxy; Tar; Finish Metal Spray	23.03	1.35	2.00		.21
Spray Painter	22.91	1.35	2.00		.21
Tapers, Hand	22.22	1.35	2.00		.21
Tapers, Machine	23.34	1.35	2.00		.21
Buffer Operator	22.51	1.35	2.00		.21
Hardwood Finishers	22.75	1.35	2.00		.21
Zone 2					
Brush; Roller; Paper; Vinyl	22.87	1.35	2.00		.21
Utilidor; Swing; Sign; Bosun	23.15	1.35	2.00		.21
Structural Steel; Pot Tender; Sandblaster	23.43	1.35	2.00		.21
Epoxy; Tar; Finish Metal Spray	23.94	1.35	2.00		.21
Spray Painter	23.87	1.35	2.00		.21
Tapers, Hand	23.17	1.35	2.00		.21
Tapers, Machine	24.29	1.35	2.00		.21
Buffer Operator	23.46	1.35	2.00		.21
Hardwood Finishers	23.70	1.35	2.00		.21
Painters					
Area 2 and 3					
Brush; Roller; Sign Paper and Vinyl; Swing Stage; Taper/Drywall; Structural Steel	22.20	1.10	2.00		.25
Spray; Sandblast; Pot Tender	22.60	1.10	2.00		.25
Epoxy and Tar Applicator	22.80	1.10	2.00		.25
Steeplejack and Tower	23.20	1.10	2.00		.25
Residential Painters	24.00	1.10	2.00		.25
Plumbers: Area 1	13.56	1.10	2.00		.25
Sheet Metal Workers:	22.52	1.45	3.40		.35
Area 1	23.16	.88	2.50		.19
Areas 2 & 3	23.08	1.01	2.47		.22

Modification Page 2

DECISION NUMBER AZ81-5124 Mod. # 3
(46 FR 29160 - June 29, 1981)

STATEWIDE, ARIZONA	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CHANGE:					
Bricklayers					
Southern Area					
Zone A					
Bricklayers; Stonemasons	$13.68	1.00	.95		.06
Manhole Builders	13.93	1.00	.95		.06
Zone B					
Bricklayers; Stonemasons	14.05	1.00	.95		.06
Manhole Builders	14.30	1.00	.95		.06
Zone C					
Bricklayers; Stonemasons	14.43	1.00	.95		.06
Manhole Builders	14.68	1.00	.95		.06
Zone D					
Bricklayers; Stonemasons	15.18	1.00	.95		.06
Manhole Builders	15.43	1.00	.95		.06
Drywall Tapers					
Zone A	13.30	.60	.50		.10
Zone B	14.30	.60	.50		.10
Zone C	15.80	.60	.50		.10
Electricians					
Area 4	17.15	.96	3%+.93		.10
Glaziers					
Statewide, excluding Bullhead City	14.71	.95	.60		.08
Plasterers Tenders	11.55	1.12	1.30		.10
Sheet Metal Workers					
Area 1					
Zone 1	16.39	1.10	1.92		.13
Zone 2	17.64	1.10	1.92		.13
Zone 3	20.39	1.10	1.92		.13
Area 2					
Zone A	15.65	1.20	1.92		.07
Zone B	16.86	1.20	1.92		.07
Zone C	19.53	1.20	1.92		.07
Soft Floor Layers	12.46	.60	.12		.21

Modification Page 3

DECISION NO. FL81-1246 - MOD. #1
(46 FR 31187 - June 12, 1981
Duval County, Florida

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
DELETE:					
Cranes	12.18	.55	.50		.06
Oilers	8.80	.55	.50		.06
ADD:					
POWER EQUIPMENT OPERATORS					
Group A	12.18	.55	.50		.06
Group B	11.00	.55	.50		.06
Group C	8.80	.55	.50		.06

P.E.O. Classification Definitions

Group A - Crane or derrick operator, clam shell operator, dragline operator, piledriver operator including auger & boring machine operator for drilling in piling, backhoe operator, hydra crane operator, grade all operator, shovel operator, patrol operator, cable ways operator, tug boat captain (150 H.P. or more), Multi-bowl operator (similar to R.G. Latourneau model L-60-2 or 3 twenty cubic yard scrapers), side boom cat operator, multi-drum hoist operator for rigging work, mechanic (heavy equipment), tower crane operator (stationary, climbing, & traveling), gantry crane operator, locomotive crane operator, bridge crane operator (over 20 ton capacity), concrete pump with boom (mobile) operator, high lift or fork lift operator(10' or higher)

Group B - Bulldozer operator, bridge crane operator (20 tons & under), Highlift or forklift operator (less than 10'), straddle buggy operator, hoist operator (other than rigging work) including winch truck operator where winch truck is not mobile & used as a hoist, trenching machine operator (ladder & wheel type) over 6' cut & over 24" in width, concrete paver operator, scraper operator, front end loader operator, fireman, mobile winch truck operator, self propelled sub-grader operator, asphalt paving machine operator, lubricating engineer (mobile plant), pavement breaker operator

Group C - Trenching machine operator (ladder & wheel type) maximum cut 6' & maximum width 24", self propelled roller operators, wellpoint pump & supervise installation (one operator for 3 pumps, not including standby units), asphalt distributor operator, water truck operator, motor boat operator, oiler, mechanics helper, pumpman (other than wellpoint) up to & including 6 pumps, conveyor operator (motor operated), welding machine operator (4 or more combustion type), pulver mixer operator, compressor operator (from 1 up to & including 3 compressors), combination pump, compressor & combustion type welding machine operator (any group of 3 units), concrete mixer operator, concrete pump operator, tractor operator, sweeping machine operator & utility operator

Modification Page 4

DECISION #GA81-1192 - Mod. #1 (46 FR 15647 - March 6, 1981) Richmond County, Georgia	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CHANGE:					
Bricklayers, Stone masons, Marble masons, Tile setters, Terrazzo workers, & Plasterers	$11.05				
Cement masons	10.65				

DECISION #GA81-1193 - Mod. #3 (46 FR 15648 - March 6, 1981) Chatham County, Georgia	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CHANGE:					
Carpenters & Soft floor layers	$11.50	.55			.05
Electricians	12.35	.70	3% + 1.00		3/10of1%
Laborers:					
General laborers, track spotters;	6.57	.15	.13		.10
Operators of jack hammer, tamp, paving breaker, chipping hammer, spade, chain saw, vibrator, motorized buggy, mason tender, terrazzo helper, railroad or track laborers, walk behind compactor or roller, plasterer & carpenter tenders;	6.72	.15	.13		.10
Mortar mixers (hand or machine), pipe layers (harner, potman, etc.), flagman (crane, derrick, etc.);	6.82	.15	.13		.10
Burner (torch) on demolition work, track or wagon drills used in blasting;	7.07	.15	.13		.10
Powdermen or blasters	7.57	.15	.13		.10
Millwrights	12.10	.55			.05
Piledrivermen	11.75	.55			.05
Sheet metal workers	12.03	.50			.07

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DECISION NUMBER HI81-5106 Mod. # 4
(46 FR 15650 - March 6, 1981)

STATEWIDE, HAWAII	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
CHANGE:					
Painters					
Brush	$13.05	$ .84	$3.00	$.75	.10
Tapers	13.30	.84	3.00	.75	.10
Spray; Sandblaster	13.55	.84	3.00	.75	.10
Roofers	12.90	1.24	1.70	.65	.15

DECISION NO.IA80-4045-Mod.#3 45 Fr 53046-August 8, 1980 Dubuque County, Iowa Building Construction	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
CHANGE:					
BRICKLAYERS & STONEMASONS	$12.09		1.15		.02
IRONWORKERS:					
Southern portion	16.60	.75	1.125		.30
Remainder of County	14.11	.90	1.00		.06
LABORER:					
GROUP 1	10.55	.50	.53		.05
GROUP 2	10.65	.50	.53		.05
GROUP 3	10.80	.50	.53		.05
PLUMBERS & STEAMFITTERS	14.42	.85	1.05		.08
ROOFERS	12.16		.50		
SPRINKLER FITTERS	15.10	.95	1.40		.08

DECISION #IA80-4047-Mod. #3
45FR56273-August 22, 1980
Linn County, Iowa
Building Construction

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CHANGE:					
CARPENTERS:					
Carpenters	$13.43	.75	.75		.10
Millwrights	15.65	.75	1.45		.25
Piledrivermen	13.93	.75	.75		.10
CEMENT MASONS	12.85	.65			
IRONWORKERS	14.11	.90	1.00		.06
PLASTERERS	15.07				
SPRINKLER FITTERS	15.10	.95	1.40		.08

DECISION #IA80-4048-Mod. #3
45FR57917-August 29, 1980
Polk County, Iowa
Building Construction

CHANGE:					
ASBESTOS WORKERS	15.45	1.04	1.275		.10
IRONWORKERS	13.02	.92	1.26		.06
ROOFERS	11.30	1.20	.55		
SPRINKLER FITTERS	15.10	.95	1.40		.08

DECISION #IA80-4050-Mod. #3
45FR53049-August 8, 1980
Scott County, Iowa
Building Construction

CHANGE:					
IRONWORKERS	16.50	.75	1.275		.30
PAINTERS:					
Brush, Roller	13.77	.70	1.50		.22
Spray, Sandblasting, tapers, structural steel	14.27	.70	1.50		.22
PLUMBERS & STEAMFITTERS	13.55	.71	1.14		.15
POWER EQUIPMENT OPERATORS:					
GROUP I	14.80	1.00	.90		.08
GROUP II	13.40	1.00	.90		.08
GROUP III	12.35	1.00	.90		.08
ROOFERS	14.30	.70	.80		
SPRINKLER FITTERS	15.10	.95	1.40		.08

DECISION NO. IA81-4010 - Mod. #1

46 FR 11476 - February 6, 1981
Pottawattamie County, Iowa
Building Construction

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
BRICKLAYERS & STONEMASONS	$14.24	.85	.70		.05
GLAZIERS	14.70	.90	.50		.01
IRONWORKERS	13.10	.85	1.00	1.00	.05
LABORERS:					
Common Laborers	11.01	.80	.70		.05
Mason Tenders; Mortar Mixers	11.185	.80	.70		.05
Pipelayers	11.35	.80	.70		.05
Plasterers tenders	11.395	.80	.70		.05
PAINTERS:					
Brush; Paperhangers	10.60		.25		
Highwork; Spray; Stage; Structural steel	11.15		.25		
SHEET METAL WORKERS	15.59	.75			.09
SPRINKLER FITTERS	15.10	.95	1.40		.08

DECISION NO. ID81-5125 - Mod. #2
(46 FR 30250-June 5, 1981)
Statewide, Idaho

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Change:					
Bricklayers; Stonemasons:					
Area 5	$14.65	.90	.60		
Area 6	13.85	.90	.75		
Electricians:					
Area 1:					
Electricians	18.85	.95	3%+.40		.02
Cable Splicers	19.25	.95	3%+.40		.02
Glaziers:					
Area 1	12.89	.69	1.00		
Ironworkers:					
Ornamental; Reinforcing;					
Structural:					
Area 1	17.04	1.00	2.15		.15
Area 2	17.10	.93	1.90		.10
Marble Setters:					
Area 5	14.65	.90	.60		
Area 6	12.15	.90	.75		
Painters:					
Area 4:					
Work within 28 ft. of the surface:					
Painters and Tapers	11.39	.84	.70		1%
Spray	12.15	.84	.70		1%
Sand Blasting; Steel	12.10	.84	.70		1%
Work over 28 ft. in height, or downhole more than 28 ft.:					
Painters and Tapers	12.39	.84	.70		1%
Spray	13.15	.84	.70		1%
Sand Blasting; Steel	13.10	.84	.70		1%
Roofers:					
Area 3	12.95	.95	.60		
Soft Floor Layers:					
Area 2	13.49	.69	.60		
Terrazzo Workers and Tile Setters:					
Area 2	14.50	.80	2.00		
Area 5	14.65	.90	.60		
Area 6	12.15	.90	.75		

DECISION NO. LA81-4024 - MOD. #4
(46 FR 24820 - May 1, 1981)
Statewide Louisiana

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
CHANGE:					
Asbestos workers - Zone 2	$13.675	.835	1.20		.045
Boilermakers	14.80	1.275	1.00		.04
Bricklayers & stonemasons					
Zone 4	13.29	.95	.535		.10
Zone 7	11.90		.30		
Zone 8	13.00		.70		
Carpenters:					
Zone 10:					
Carpenters & soft floor layers	11.65	.80	.70		.10
Millwright	12.55	.80	.70		.10
Piledrivermen	12.15	.80	.70		.10
Cement masons:					
Zone 8	11.50		.70		
Zone 9	10.40		.30		
Line construction:					
Zone 5:					
Linemen, equipment ops.	14.26		3%		1/2%
Cable splicers	14.51		3%		1/2%
Groundmen	40%JR		3%		1/2%
Marble, tile & terrazzo workers & finishers:					
Zone 1:					
Marble setters	13.25	.95	.535		.10
Zone 4:					
Marble, tile & terrazzo workers	11.70		.70		
Painters:					
Zone 1 - Group 1	14.145		.30		
Group 2	14.345		.30		
Group 3	14.49		.30		
Group 4	15.935		.30		
Plasterers - Zone 2	11.75				.01
Zone 8	13.00		.70		
Zone 9	10.40		.30		
Roofers:					
Zone 5 - Roofers	12.37		.20		.04
Kettlemen	8.56		.20		.04
Sheet metal workers:					
Zone 1	14.75	3%+.70	.84		.20
Zone 4	13.04	3%+.80	.60		.22

DECISION NO. LA81-4027 - MOD. #3
(46 FR 24834 - May 1, 1981)
Bossier, Caddo & Calcasieu Parishes, Louisiana

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CHANGE:					
Asbestos workers:					
Bossier & Caddo Parishes	$13.675	.835	1.20		.045
Boilermakers	14.80	1.275	1.00		.04
Painters:					
Calcasieu Parish:					
Group 1	14.145		.30		
Group 2	14.345		.30		
Group 3	14.49		.30		
Roofers:					
Bossier & Caddo Parishes					
Roofers	12.37		.20		.04
Kettlemen	8.56		.20		.04
Sheet metal workers:					
Bossier & Caddo Parishes	13.04	3%+.80	.60		.22
Calcasieu Parish	14.75	3%+.70	.84		.20

DECISION #MI81-2001 Mod #1
(46 FR 12409 February 13,1981)
Marquette County, Michigan

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CHANGE:					
ASBESTOS WORKERS	$13.51	1.05	.50	1.00	.10
BRICKLAYERS & STONEMASONS	13.61	.80	1.05		.02
CEMENT MASONS	13.41	.80	1.05		.02
ELECTRICIANS	9.63	.75	3%		½ of 1%
ELEVATOR CONSTRUCTORS:					
Constructors	13.06	1.195	.82	a+b	.035
Helpers	70%JR	1.195	.82	a+b	.035
Probationary Helpers	50%JR	1.195	.82	a+b	.035
IRONWORKERS	13.05	1.30	1.25	2.25	.06
MILLWRIGHTS	14.79	.85	1.00		.02
PILEDRIVERMEN	13.34	.85	1.00		.02
PLASTERERS	13.61	.80	1.05		.02
PLUMBERS & STEAMFITTERS:					
Plumbers	15.23	.92	1.15		.10
Single Family Homes Only	10.78	.92	1.15		.10
SHEET METAL WORKERS	14.68	.92	1.32		.25
SPRINKLER FITTERS	15.31	.95	1.40		.08
TILE-MARBLE & TERRAZZO WORKERS	13.61	.80	1.05		.02
TRUCK DRIVERS:					
Regular	10.94	b34.00	b30.00		
Heavy Duty, Double Axle & Single Axle	11.07	b34.00	b30.00		
Euclid Type Equipment	11.30	b34.00	b30.00		
POWER EQUIPMENT OPERATORS:					
Regular Equipment Operator Crane, Dozer, Front End Loader, Job Mechanic	11.82	1.15	*2.10	13%	.05
Air Tack Drill, Boom Truck, Concrete Mixers, Fork Truck, Material Hoist & Tugger, Pump, 6" Andover, Pumpcrete, Belt Crete, Sqeeze Crete, Sweeping Machine, Trencher, Winches, Well Points & Freeze Systems	10.76	1.15	*2.10	13%	.05

DECISION #MI81-2002 Mod #1 (46 FR 15655 March 6, 1981) Genesee, Huron, Lapeer, Saginaw, St. Clair, Sanilac, and Shiawassee Counties, Michigan	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CHANGE:					
ASBESTOS WORKERS:					
St. Clair County	$15.44	1.575	1.775	.40	.07
Remainder of Counties	14.09	1.20	1.89		
BRICKLAYERS:					
Genesee, Lapeer and Shiawassee Counties	15.05	.90	1.65		
Saginaw & Huron Counties	14.02	1.05	1.15		
CARPENTERS:					
Saginaw Co. & Remaining Cos. and West 5 mi. of Sanilac	10.41	.85	1.00		.05
CEMENT MASONS:					
Genesee & Shiawassee Cos.	12.80	.90	1.25		.02
Lapeer County	13.70	.90	1.65		
Saginaw & Huron Counties	13.32	1.05	1.15		
ELECTRICIANS:					
Genesee, Lapeer and Shiawassee Counties	10.00	.75	3%+.75		
GLAZIERS:					
Genesee, Lapeer and Shiawassee Counties	9.00	1.04	1.05		.02
St. Clair County	9.00	.85	1.45		
IRONWORKERS:					
Structural & Ornamental	14.98	11%	18%	18%	.09
Reinforcing	13.08	1.48+.50	19%	19%	.64%
LABORERS:					
Saginaw & Huron Cos.					
Laborers, Mortar Mixers (Hand)	11.24	.75	.65		.04
Plaster Mixer & Tender	11.44	.75	.65		.04
Genesee, Lapeer & Shiawassee					
Laborers	11.56	.75	.95		.04
Air, Gas & Electric Tool	11.71	.75	.95		.04
Mortar Mixer	11.81	.75	.95		.04
Crock or Pipelayer	11.91	.75	.95		.04

DECISION #MI81-2002 Mod #1 (Continued)	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr
LABORERS(Cont.):					
St. Clair & Sanilac Cos.					
Laborers, Mason Tenders	13.40	.75	.65		.04
Mortar Mixers	13.52	.75	.65		.04
Air, Gas & Electric Tool	13.65	.75	.65		.04
Crock & Pipelayer	13.57	.75	.65		.04
LATHERS:					
Saginaw, Genesee & Huron	13.91	1.06	1.00		.01
MARBLE, TILE & TERRAZZO WORKERS:					
Genesee, Lapeer and Shiawassee Cos.	12.75	.90	1.65		
PAINTERS:					
Genesee & Eastern ½ of Counties; West of Hy. #53 in Lapeer & Huron Cos.	12.20	1.00	.95		20.00p/m
St. Clair Co., Sanilac, E. of #53 in Lapeer & Huron	15.71	.75	1.00		.02
PLASTERERS:					
Lapeer County	13.95	.90	1.65		
PLUMBERS:					
Genesee, Lapeer & Shiawassee	15.04	1.17	1.70		.03
Saginaw County	14.12	1.09	1.75	1.25	.10
St. Clair, Sanilac & E. ½ of Huron Cos.	14.15	1.65	1.80	1.69	.08
W. ½ of Huron County	14.12	1.30	1.00		.10
POWER EQUIPMENT OPERATORS:					
St. Clair County					
Regular Engineer	14.71	1.15	*2.10	12%	.10
Regular Crane Operator	15.08	1.15	*2.10	12%	.10
Remainder of Counties					
Regular Equipment Operator Scraper, Dozer, Grader, Front End Loader	15.45	1.15	*2.10		.10
Bob Cat & Similar Type Equipment	13.85	1.15	*2.10		.10
Air Compressor, Generator	12.15	1.15	*2.10		.10

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DECISION #MI81-2002 Mod #1 (Cont.)	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
SHEET METAL WORKERS:					
Genesee, Lapeer & Shiawassee Counties	$14.63	.89	1.40	1.00	.04
Saginaw & Huron Cos.	15.53	1.00	1.20		.06
SOFT FLOOR LAYERS:					
St. Clair & Rem. of Sanilac	13.83	1.25	8%	10%	
Remainder of Counties & West ½ of Sanilac Co.	11.82	.75	.90		.01
SPRINKLER FITTERS	15.65	.95	1.40		.08
TRUCK DRIVERS:					
Saginaw County					
Truck Drivers	9.40	b34.00	b37.00	.50	
8 Cubic Yards & over	9.50	b34.00	b37.00	.50	
Euclid Type Equipment	9.70	b34.00	b37.00	.50	

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DECISION NUMBER MT81-5114 Mod. #3
(46 FR 25925 - May 8, 1981)

STATEWIDE, MONTANA	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr
CHANGE:					
Ironworkers Area 2	$ 17.11	.93	1.90		.10

DECISION NUMBER MT81-5115 Mod #3
(46 FR 25934 - May 8, 1981)

STATEWIDE, MONTANA					
CHANGE:					
Ironworkers Area 2	$17.11	.93	1.90		.10
Cement Masons Area 2	11.95	.85	.40		
Bricklayers Area 8	14.45	.90	.55		
Terrazzo Workers and Tile Setters Area 3	14.45	.90	.55		

DECISION NUMBER MT81-5116 Mod. # 2
(46 FR 25953 - May 8, 1981)

Cascade, Deer Lodge, Hill, Gallatin, Glacier, Missoula, Silver Bow and Valley Cos., Montana					
CHANGE:					
Ironworkers: Structural : Ornamental and Reinforcing: Area 1	$17.11	.93	1.90		.10
Bricklayers; Marble Masons Area 3	14.45	.90	.55		
Terrazzo and Tile Setters Area 1	14.45	.90	.55		

DECISION NO. NY81-3016 - Mod. #2
(46 FR 15657, March 6, 1981)
Dutchess County, New York

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Change:					
CARPENTERS					
Wappinger Falls, New Hackensack, Fawling and Beacon Building, Heavy & Highway	13.70	1.19	1.03		.03
Reaminder of County Building Heavy & Highway	13.63	1.35	1.15		.15
PLUMBERS & STEAMFITTERS	14.10	2.15	1.00	1.30	.10
SHEET METAL WORKERS	15.73	2.27	2.38		.13
SPRINKLER FITTERS	15.55	.95	1.40		.08
POWER EQUIPMENT OPERATORS, Building Construction Poughkeepsie & South Thereof					
GROUP I-A	16.8525	6%+1.20	10%	a	2%
GROUP I-B	15.535	6%+1.20	10%	a	2%
GROUP II	15.94	6%+1.20	10%	a	2%
GROUP III-A	15.7975	6%+1.20	10%	a	2%
GROUP III-B	14.4775	6%+1.20	10%	a	2%
GROUP IV-A	15.515	6%+1.20	10%	a	2%
GROUP IV-B	14.335	6%+1.20	10%	a	2%
GROUP V-A	14.5125	6%+1.20	10%	a	2%
GROUP V-B	13.1925	6%+1.20	10%	a	2%
GROUP VI-A-1	18.22	6%+1.20	10%	a	2%
GROUP VI-A-2	17.3675	6%+1.20	10%	a	2%
GROUP VI-A-3	16.3675	6%+1.20	10%	a	2%
GROUP VI-A-4	17.0825	6%+1.20	10%	a	2%
GROUP VI-A-5	21.0825	6%+1.20	10%	a	2%
GROUP VI-A-6	14.5125	6%+1.20	10%	a	2%
GROUP VI-A-7	20.7975	6%+1.20	10%	a	2%
GROUP VI-B-1	12.2125	6%+1.20	10%	a	2%
GROUP VI-B-2	13.1925	6%+1.20	10%	a	2%
GROUP VI-B-3	12.2275	6%+1.20	10%	a	2%
GROUP VI-B-4	15.41	6%+1.20	10%	a	2%
GROUP VII	16.855	6%+1.20	10%	a	2%

DECISION NO. NY81-3016 - Mod. #2 (Cont'd)

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr
POWER EQUIPMENT OPERATORS, Beavy & Highway Poughkeepsie & South Thereof					
Group I-A	14.25	6% + a	9½%	b	2%
Group I-B	13.275	6% + a	9½%	b	2%
Group II-A	13.45	6% + a	9½%	b	2%
Group III-A	13.325	6% + a	9½%	b	2%
Group III-B	12.35	6% + a	9½%	b	2%
Group IV-A	13.20	6% + a	9½%	b	2%
Group IV-B	12.225	6% + a	9½%	b	2%
Group V-A	12.20	6% + a	9½%	b	2%
Group V-B	11.225	6% + a	9½%	b	2%
Group VI-A					
Class I	15.45	6% + a	9½%	b	2%
Class II	14.70	6% + a	9½%	b	2%
Class III	17.70	6% + a	9½%	b	2%
Class IV	14.45	6% + a	9½%	b	2%
Class V	17.95	6% + a	9½%	b	2%
Class VI	12.20	6% + a	9½%	b	2%
Class VII	13.2875	6% + a	9½%	b	2%
Group VI-B					
Miscellaneous					
Class I	11.225	6% + a	9½%	b	2%
Class II	10.40	6% + a	9½%	b	2%
POWER EQUIPMENT OPERATORS Heavy & Highway Remainder of County					
GROUP I	13.09	1.25	1.45	a	.15
GROUP II	12.65	1.25	1.45	a	.15
GROUP III	11.41	1.25	1.45	a	.15
GROUP IV	10.31	1.25	1.45	a	.15

DECISION NO. NV81-5102 - Mod. #3
(46 FR 11482 - February 6, 1981)
Clark County (does not include the Nevada Test Site), Nevada

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Change:					
Cement Masons:					
Cement Masons	$14.50	$1.50	$1.50		.13
Cement Floor Finishing Machine; Color Work	14.85	1.50	1.50		.13
Painters:					
Brush; Roller	17.34	.80	.70		.06
Paperhangers; Spray; Steel; Swing Stage; Sandblasters; Tapers	17.69	.80	.70		.06
Plasterers	15.12	1.50	1.50		.13
Plumbers; Steamfitters	19.35	1.25	2.50		.08
Power Equipment Operators:					
Group 1	15.25	1.25	2.80	1.17	.14
Group 2	15.53	1.25	2.80	1.17	.14
Group 3	15.82	1.25	2.80	1.17	.14
Group 4	15.96	1.25	2.80	1.17	.14
Group 5	16.18	1.25	2.80	1.17	.14
Group 6	16.29	1.25	2.80	1.17	.14
Group 7	16.41	1.25	2.80	1.17	.14
Group 8	16.58	1.25	2.80	1.17	.14
Group 9	16.71	1.25	2.80	1.17	.14
Sheet Metal Workers	20.22	1.20	1.92		.19
Soft Floor Layers	17.16	1.11			.25

DECISION #NV81-5103-Mod. #3
(46 FR 11486-February 6, 1981)
Nevada Test Site including Tonopah Test Range in Clark, Lincoln, and Nye Counties, Nevada

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Change:					
Plumbers; Steamfitters	19.35	1.25	2.50		.08

DECISION NO. NV81-5104 - Mod. #4
(46 FR 13482 - February 20, 1981)
Washoe County, Nevada

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Change:					
Brick Hod Carriers	$13.11	$1.10	$1.30		.10
Bricklayers; Stone-Masons	15.88	1.10	.75		.04
Carpenters	14.30	1.25	1.81	1.20	.11
Laborers:					
Group 1	11.71	1.10	1.30		.10
Group 2	11.81	1.10	1.30		.10
Group 3	11.96	1.10	1.30		.10
Group 4	12.21	1.10	1.30		.10
Group 5	12.51	1.10	1.30		.10
Group 6-A	12.51	1.10	1.30		.10
Group 6-B	12.21	1.10	1.30		.10
Group 6-C	11.86	1.10	1.30		.10
Lathers	18.07				.01
Marble Masons	15.10	1.10	.75		.01
Marble, Terrazzo, Tile Finishers	8.89	1.10	.75		.01
Terrazzo Workers; Tile Setters	15.10	1.10	.75		.01
Truck Drivers:					
Group 1	12.72	1.10	1.12	1.01	.05
Group 2	12.77	1.10	1.12	1.01	.05
Group 3	12.88	1.10	1.12	1.01	.05
Group 4	12.94	1.10	1.12	1.01	.05
Group 5	12.99	1.10	1.12	1.01	.05
Group 6	13.04	1.10	1.12	1.01	.05
Group 7	13.15	1.10	1.12	1.01	.05
Group 8	13.21	1.10	1.12	1.01	.05
Group 9	13.26	1.10	1.12	1.01	.05
Group 10	13.32	1.10	1.12	1.01	.05
Group 11	13.43	1.10	1.12	1.01	.05
Group 12	13.48	1.10	1.12	1.01	.05
Group 13	13.74	1.10	1.12	1.01	.05
Group 14	13.76	1.10	1.12	1.01	.05
Group 15	13.92	1.10	1.12	1.01	.05
Group 16	14.09	1.10	1.12	1.01	.05

DECISION NO. NV81-5111 - Mod. #4

(46 FR 24837-May 1, 1981)

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Statewide (does not include the Nevada Test Site and Tonopah Test Range, and Highway Construction in Douglas County), Nevada					
Change:					
Brick Mod Carriers:					
Area 1	$13.11	$1.10	$1.30		.10
Bricklayers:					
Area 2	15.88	1.10	.75		.04
Carpenters:					
Area 2:					
Carpenters	14.30	1.25	1.81	1.20	.11
Drywall Installer	14.55	1.25	1.81	1.20	.11
Floor Layers; Patent Scaffold Erectors; Power Saw Operators; Shingler	14.45	1.25	1.81	1.20	.11
Millwrights	14.90	1.25	1.81	1.20	.11
Piledrivermen	14.55	1.25	1.81	1.20	.11
Cement Masons:					
Area 1:					
Cement Masons	14.50	1.50	1.50		.13
Cement Floor Finishing Machine and Color Work	14.85	1.50	1.50		.13
Laborers:					
Remaining Counties:					
Group 1	11.71	1.10	1.30		.10
Group 2	11.81	1.10	1.30		.10
Group 3	11.96	1.10	1.30		.10
Group 4	12.21	1.10	1.30		.10
Group 5	12.51	1.10	1.30		.10
Group 6-A	12.51	1.10	1.30		.10
Group 6-B	12.21	1.10	1.30		.10
Group 6-C	11.86	1.10	1.30		.10
Lathers:					
Area 1	18.07				.01
Marble Setters:					
Area 2	15.10	1.10	.75		.01
Marble, Terrazzo and Tile Finishers:					
Area 2	8.89	1.10	.75		.01
Painters:					
Area 1:					
Brush; Roller	17.34	.80	.70		.06

DECISION NO. NV81-5111 (Cont'd)

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Paperhangers; Spray; Steel; Swing Stage; Sandblasters; Sign; Structural Steel; Taper	$17.69	.80	.70		.06
Buffing Steel; Sandblaster, Structural Steel	18.04	.80	.70		.06
Steeplejack	19.09	.80	.70		.06
Plasterers:					
Area 1	15.12	1.50	1.50		.13
Plumbers; Steamfitters:					
Area 1	19.35	1.25	2.50		.08
Power Equipment Operators:					
Clark, Esmeralda, Lincoln, and Nye Cos.:					
Group 1	15.25	1.25	2.80	1.17	.14
Group 2	15.53	1.25	2.80	1.17	.14
Group 3	15.82	1.25	2.80	1.17	.14
Group 4	15.96	1.25	2.80	1.17	.14
Group 5	16.18	1.25	2.80	1.17	.14
Group 6	16.29	1.25	2.80	1.17	.14
Group 7	16.41	1.25	2.80	1.17	.14
Group 8	16.58	1.25	2.80	1.17	.14
Group 9	16.71	1.25	2.80	1.17	.14
Sheet Metal Workers:					
Area 1	20.22	1.20	1.92		.19
Soft Floor Layers:					
Area 1	17.16	1.11			.25
Terrazzo Workers; Tile Setters:					
Area 2	15.10	1.10	.75		.01
Truck Drivers:					
Remaining Counties:					
Group 1	12.72	1.10	1.12	1.01	.05
Group 2	12.77	1.10	1.12	1.01	.05
Group 3	12.88	1.10	1.12	1.01	.05
Group 4	12.94	1.10	1.12	1.01	.05
Group 5	12.99	1.10	1.12	1.01	.05
Group 6	13.04	1.10	1.12	1.01	.05
Group 7	13.15	1.10	1.12	1.01	.05
Group 8	13.21	1.10	1.12	1.01	.05

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DECISION NO. NV81-5111 (Cont'd)

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
Group 9	$13.26	$1.10	$1.12	$1.01	.05
Group 10	13.32	1.10	1.12	1.01	.05
Group 11	13.43	1.10	1.12	1.01	.05
Group 12	13.48	1.10	1.12	1.01	.05
Group 13	13.74	1.10	1.12	1.01	.05
Group 14	13.76	1.10	1.12	1.01	.05
Group 15	13.92	1.10	1.12	1.01	.05
Group 16	14.09	1.10	1.12	1.01	.05
DECISION NO. SD81-5122 - Mod. #1 (46 FR 28131 - May 22, 1981) Meade and Pennington Counties, South Dakota					
Change:					
Laborers:					
Laborers: Power Tool Operator (all mechanical, air, gas or electric tools, including self-propelled buggies, wagon and air track drills); Pipelayer (non-metallic); Sandblasting	$6.62	.50	.15		
Mortar Mixer, Mason Tender, Plaster Tender	6.77	.50	.15		
Gunite Nozzleman, Powderman, Miner, Timberman	7.12	.50	.15		
DECISION NO. VA81-3015-Mod. #4 (46 FR 15666-March 6,1981) Radford Army Ammunition Plant, Virginia					
CHANGE:					
PAINTERS:					
BRUSH	$9.60	.50	.45		
Spray	10.00	.50	.45		

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DECISION NO. UT81-5117 - Mod. #1 (46 FR 25986-May 6, 1981) Statewide, Utah

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
Change:					
Carpenters:					
Building Construction:					
Carpenters	$12.90	.65	.65	.25	.03
Saw Operators; Carpenters handling creosote materials	13.15	.65	.65	.25	.03
Millwrights	13.75	.65	.65	.25	.03
Piledrivermen	14.58	.65	.65	.25	.03
Cement Masons:					
Building Construction:					
Cement Masons	12.54	.65	.65	.25	.10
Machine Operator: Mastic Floor Material	12.79	.65	.65	.25	.10
Heavy and Highway Construction:					
Zone 1:					
Cement Masons	12.54	.65	.65	.25	.10
Machine Operator: Mastic Floor Materials	12.79	.65	.65	.25	.10
Zone 2:					
Cement Masons	13.54	.65	.65	.25	.10
Machine Operator: Mastic Floor Materials	13.79	.65	.65	.25	.10
Zone 3:					
Cement Masons	14.54	.65	.65	.25	.10
Machine Operator: Mastic Floor Materials	14.79	.65	.65	.25	.10
Drywall Installers:					
Taping, finishing and texturing (hand or machine)	13.64	.51	.40		.03
Electricians:					
Area 1:					
Zone 1:					
Electricians: Technicians	15.00	.75	3%+1.00		8/10%
Cable Splicers	15.25	.75	3%+1.00		8/10%
Zone 2:					
Electricians: Technicians	15.75	.75	3%+1.00		8/10%
Cable Splicers	16.50	.75	3%+1.00		8/10%

DECISION NO. UT81-5117 -(Cont'd)

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Zone 3:					
Electricians; Technicians	$16.50	.75	3%+1.00		8/10%
Cable Splicers	16.75	.75	3%+1.00		8/10%
Zone 3A:					
Electricians; Technicians	16.00	.75	3%+1.00		8/10%
Cable Splicers	16.25	.75	3%+1.00		8/10%
Zone 4:					
Electricians; Technicians	18.25	.75	3%+1.00		8/10%
Cable Splicers	18.50	.75	3%+1.00		8/10%
Area 2:					
Zone 1:					
Zone 1A:					
Electricians; Technicians	14.75	1.00	3%+1.00		8/10%
Cable Splicers	15.25	1.00	3%+1.00		8/10%
Zone 1B:					
Electricians; Technicians	15.50	1.00	3%+1.00		8/10%
Cable Splicers	16.00	1.00	3%+1.00		8/10%
Zone 1C:					
Electricians; Technicians	16.25	1.00	3%+1.00		8/10%
Cable Splicers	16.95	1.00	3%+1.00		8/10%
Zone 2:					
Electricians; Technicians	18.75	.75	3%+.75		8/10%
Cable Splicers	17.75	.75	3%+.75		8/10%
Ironworkers:					
Fence Erectors; Ornamental; Reinforcing; Structural	14.55	.90	1.45		.10
Plasterers' Tenders	12.10	.50	.35		
Plasterers	13.44	.55	.65		.10
Plumbers; Pipefitters	14.31	1.00	1.10		.06

SUPERSEDEAS DECISION

STATE: California

COUNTIES: Imperial, Inyo, Kern, Los Angeles, Mono, Orange, Riverside, San Bernardino, San Luis Obispo, Santa Barbara, and Ventura

DECISION NUMBER: CA81-5128

DATE: Date of Publication

Supersedes Decision No. CA81-5113 dated May 1, 1981, in 46 FR 24803

DESCRIPTION OF WORK: Building Projects (does not include single family homes and apartments up to and including 4 stories), Heavy and Highway Projects and Dredging

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
ASBESTOS WORKERS	$17.74	$1.30	$1.45	$1.00	.07
BOILERMAKERS	17.61	1.30	1.25	1.00	.04
BRICKLAYERS; Stonemasons:*					
Area 1	16.09	1.13	1.34		.12
Area 2	15.74	1.15	2.21		.10
Area 3	15.45	1.15	1.65		.07
Area 4	15.25	1.15	2.20		.05
Area 5	15.89	1.50	2.35		.10
Area 6	15.47	1.45	2.00		.06
BRICK TENDERS	12.53	1.37	3.28	1.45	.12
CARPENTERS:*					
Area 1:					
Carpenters	15.81	1.63	2.21	1.00	.10
Saw Filers	15.89	1.63	2.21	1.00	.10
Table Power Saw Operators	15.91	1.63	2.21	1.00	.10
Shinglers, Piledrivermen, Bridge or Dock Carpenters	15.94	1.63	2.21	1.00	.10
Hardwood Floorlayers	16.01	1.63	2.21	1.00	.10
Penumatic Nailers	16.06	1.63	2.21	1.00	.10
Millwrights	16.31	1.63	2.21	1.00	.10
Area 2:					
Carpenters	13.81	1.63	2.21	1.00	.10
Saw Filers	13.89	1.63	2.21	1.00	.10
Table Power Saw Operators	13.91	1.63	2.21	1.00	.10
Shinglers; Piledrivermen, Bridge or Dock Carpenters	13.94	1.63	2.21	1.00	.10
Hardwood Floorlayers	14.01	1.63	2.21	1.00	.10
Pneumatic Nailers	14.06	1.63	2.21	1.00	.10
Millwrights	14.31	1.63	2.21	1.00	.10
CEMENT MASONS:*					
Area 1:					
Cement Masons	15.54	1.30	1.85	1.25	.10
Cement Floating and Troweling Machine Operators	15.79	1.30	1.85	1.25	.10

*See AREA DESCRIPTIONS - Page 3

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CEMENT MASONS:* (Cont'd)					
Area 2:					
Cement Masons	$13.89	$1.30	$1.85	$1.25	.10
Cement Floating and Troweling Machine Operators	14.14	1.30	1.85	1.25	.10
DRYWALL INSTALLERS:*					
Area 1	16.63	1.63	2.21	1.00	.09
Area 2	14.63	1.63	2.21	1.00	.09
DIVERS:*					
Diver, wet	32.88	1.63	2.21	1.00	.10
Diver, stand-by	16.44	1.63	2.21	1.00	.10
Diver, tender	15.44	1.63	2.21	1.00	.10
ELECTRICIANS:*					
Area 1:					
Electricians	15.98	.75	3%+1.71		.09
Cable Splicers	16.28	.75	3%+1.71		.09
Area 2:					
Electricians; Technicians	18.30	1.10	3%+2.15		.15
Cable Splicers	20.13	1.10	3%+2.15		.15
Area 3:					
Electricians; Technicians	15.67	1.15	3%+2.70		.12
Cable Splicers	15.97	1.15	3%+2.70		.12
Area 4:					
Electricians	18.09	.81	3%+1.45		.02
Cable Splicers	18.92	.81	3%+1.45		.02
Area 5:					
Electricians	16.41	.85	3%+2.60		.04
Cable Splicers	16.91	.85	3%+2.60		.04
Area 6:					
Electricians	14.90	1.21	3%+2.90		.04
Cable Splicers	15.40	1.21	3%+2.90		.04
Area 7:					
Electricians	18.18	1.23	3%+1.50		
Cable Splicers	20.00	1.23	3%+1.50		
Area 8:					
Electricians	18.05	1.30	3%+1.50		.03
Cable Splicers	19.55	1.30	3%+1.50		.03
Area 9:					
Electricians	19.11	1.20	3%+2.25		.02
Cable Splicers	21.02	1.20	3%+2.25		.02

*See AREA Descriptions - Page 3

AREA DESCRIPTIONS

BRICKLAYERS; Stonemasons:
Area 1: Imperial County
Area 2: Inyo, Kern, and Mono Counties
Area 3: Los Angeles and Orange Counties
Area 4: Riverside and San Bernardino Counties
Area 5: Santa Barbara and San Luis Obispo Counties
Area 6: Ventura County

CARPENTERS:
Area 1: Camp Roberts, Edwards Air Force Base, Naval Ordnance Test Station, Point Arguello and Vandenberg Air Force Base
Area 2: Remaining Counties

CEMENT MASONS:
Area 1: Camp Roberts, Edwards Air Force Base, Naval Ordance Test Station, Point Arguello and Vandenberg Air Force Base
Area 2: Remaining Counties

DRYWALL INSTALLERS:
Area 1: Camp Roberts, Edwards Air Force Base, Naval Ordnance Test Station, Point Arguello and Vandenberg Air Force Base
Area 2: Remaining Counties

DIVERS:*
Shall receive a minimum of 8 hours pay for any day or part thereof.

ELECTRICIANS:
Area 1: Imperial County
Area 2: Kern County (Remainder of County)
Area 3: Los Angeles County
Area 4: Orange County
Area 5: Riverside County
Area 6: Inyo, Mono, and San Bernardino Counties
Area 7: San Luis Obispo County
Area 8: Santa Barbara (Remainder of County)
Area 9: Ventura County

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
ELECTRICIANS:* (Cont'd)					
Area 10:					
Electricians	$20.80	$1.30	3%+1.50		.03
Cable Splicers	22.30	1.30	3%+1.50		.03
Area 11:					
Electricians	22.05	1.10	3%+2.15		.15
Cable Splicers	24.26	1.10	3%+2.15		.15
ELEVATOR CONSTRUCTORS:*					
Area 1:					
Elevator Constructors	15.41	1.045	.82	a	.035
Helpers	70%JR	1.045	.82	a	.035
Probationary Helpers	50%JR				
Area 2:					
Elevator Constructors	16.37	.895	.82	a	.035
Helpers	70%JR	.895	.82	a	.035
Probationary Helpers	50%JR				
GLAZIERS:*					
Area 1	14.18	1.10	3.00		.07
IRONWORKERS:*					
Fence Erectors	13.46	1.39	3.11	2.15	.07
Structural, Ornamental, Reinforcing	14.35	1.39	3.11	2.15	.07
IRRIGATION and LAWN SPRINKLERS	11.12	10%	16%	13%	1½%
LATHERS:*					
Area 1	12.58	1.15	1.85	.90	.05
Area 2	14.00	1.26	1.99		.03
Area 3	15.63	1.63	2.21	1.00	.10
Area 4	13.60	.95	1.70	1.00	.03
Area 5	14.11	.90	1.41	1.03	.01
LINE CONSTRUCTION:*					
Area 1:					
Groundman	12.40	.75	3%+1.60		
Lineman	16.13	.75	3%+1.60		
Cable Splicers	16.41	.75	3%+1.60		
Area 2:					
Groundman	13.73	1.10	3%+2.15		.15
Lineman	18.30	1.10	3%+2.15		.15
Cable Splicers	20.13	1.10	3%+2.15		.15

*See AREA Descriptins - Page 6

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
LINE CONSTRUCTION:* (Cont'd)					
Area 3:					
Groundman	$14.73	.81	3%+1.45		.02
Lineman; Equipment Operators	18.09	.81	3%+1.45		.02
Cable Splicers	18.92	.81	3%+1.45		.02
Area 4:					
Groundman	9.86	1.25	3%+1.95		
Lineman	13.14	1.25	3%+1.95		
Cable Splicers	13.44	1.25	3%+1.95		
Area 5:					
Groundman	9.41	1.11	3%+2.00		.04
Lineman	12.71	1.11	3%+2.00		.04
Cable Splicers	13.44	1.11	3%+2.00		.04
Area 6:					
Groundman	12.32	.85	3%+2.60		.04
Lineman; Equipment Operator	16.43	.85	3%+2.60		.04
Cable Splicers	16.93	.85	3%+2.60		.04
Area 7:					
Groundman	13.64	1.23	3%+1.50		.03
Lineman; Equipment Operators	18.18	1.23	3%+1.50		.03
Cable Splicers	20.00	1.23	3%+1.50		.03
Area 8:					
Groundman	17.69	1.20	3%+2.25		.02
Lineman; Equipment Operators	19.11	1.20	3%+2.25		.02
Cable Splicers	21.02	1.20	3%+2.25		.02
Area 9:					
Groundman	17.23	1.30	3%+1.50		.03
Lineman; Equipment Operators	22.05	1.30	3%+1.50		.03
Cable Splicers	23.55	1.30	3%+1.50		.03
Area 10:					
Groundman	16.54	1.10	3%+2.15		.15
Lineman	22.05	1.10	3%+2.15		.15
Cable Splicer	24.26	1.10	3%+2.15		.15
Area 11:					
Groundman	14.48	1.30	3%+1.50		.03
Lineman; Equipment Operators	19.30	1.30	3%+1.50		.03
Cable Splicers	20.80	1.30	3%+1.50		.03

*See AREA Descriptions - Page 6

AREA DESCRIPTIONS: (Cont'd)

ELECTRICIANS: (Cont'd)
Area 10: Point Arguello and Vandenberg Air Force Base
Area 11: China Lake Naval Ordnance Test Station and Edwards Air Force Base

ELEVATOR CONSTRUCTORS:
Area 1: Imperial and Inyo Counties; Kern County (south of Tehachapi Range); Los Angeles, Mono, Orange, Riverside, San Bernardino, San Luis Obispo, Santa Barbara, and Ventura Counties
Area 2: Kern County (north of Tehachapi Range)

GLAZIERS:
Area 1: Los Angeles, Orange, Riverside, San Bernardino, Santa Barbara, San Luis Obispo, and Ventura Counties

IRONWORKERS:
Where the project is located 35 miles or more from the City Halls indicated below, the following amount shall be added to the Base Pay:
35 miles to 50 miles - $9.00 per day
50 miles to 60 miles - $14.00 per day
60 miles to 100 miles - $17.00 per day
100 miles and over - $23.00 per day

City Hall of San Francisco, Oakland, San Jose, Sacramento, Stockton, Fresno, Bakersfield, Eureka, Redding, Napa, Los Angeles, San Diego, San Bernardino, Ventura, and El Centro

LATHERS:
Area 1: Inyo, Kern, and Mono Counties
Area 2: Los Angeles County (except City of Lancaster)
Area 3: Ventura County
Area 4: Orange County
Area 5: Riverside County

LINE CONSTRUCTION:
Area 1: Imperial County
Area 2: Kern County (Remainder of County)
Area 3: Orange County
Area 4: Los Angeles County
Area 5: Inyo, Mono, and San Bernardino Counties
Area 6: Riverside County
Area 7: San Luis Obispo County
Area 8: Ventura County
Area 9: Point Arguello and Vandenberg Air Force Base
Area 10: China Lake Naval Ordnance Test Station and Edwards Air Force Base
Area 11: Santa Barbara (Remainder of County)

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
MARBLE SETTERS:*					
Area 1	$12.42	$1.50	$1.62	$1.18	
Area 2	13.54	.81	1.17		.08
MARBLE FINISHERS:*					
Area 1	9.44	.81	1.17		.08
PAINTERS:*					
Area 1:					
Brush; Painter Burners	15.06	1.23	1.53	.75	.07
Paperhangers	15.56	1.23	1.53	.75	.07
Sandblaster; Iron, steel and Bridge (Swing Stage)	16.06	1.23	1.53	.75	.07
Sheet Rock Tapers	16.06	1.23	1.53	.75	.07
Brush (Swing Stage); Spray	15.30	1.23	1.53	.75	.07
Steeplejack	16.71	1.23	1.53	.75	.07
Area 2:					
Brush	14.31	1.29	1.33	.75	.10
Brush Painter, Structural Steel, Paint Burner	14.43	1.29	1.33	.75	.10
Swing Stage, under 13 stories; Sandblaster; Pressure Roller Operator; Paperhanger	14.56	1.29	1.33	.75	.10
Swing Stage, over 13 stories	14.68	1.29	1.33	.75	.10
Paste Machine Operator	14.81	1.29	1.33	.75	.10
Spray Painter; Steeplejack	15.56	1.29	1.33	.75	.10
Area 3:					
Brush	11.53	.80	1.00		.03
Brush or Roller (swing stage); Paperhangers; Tapers (sheet rock)	11.78	.80	1.00	1.10	.03
Spray; Sandblaster	12.28	.80	1.00	1.10	.03
Steeplejack	13.03	.80	1.00	1.10	.03
Area 4:					
Brush, Pot Tender	14.98	1.25	1.83		.03
Paperhangers, Paste Machine Operators; Iron and Steel	15.23	1.25	1.83		.03
Spray, Taper; Sandblaster	15.48	1.25	1.83		.03
Steeplejack	15.98	1.25	1.83		.03

*See AREA Descriptions - Page 9

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
PAINTERS:* (Cont'd)					
Parking Lot Striping Work and/or Highway Markers:					
Striper	$10.83	.90	.55	b	
Traffic Delineating Device Applicator	11.22	.90	.55	b	
Wheel Stop Installer, Traffic Surface Sandblaster	10.83	.90	.55	b	
Slurry Seal Operation:					
Mixer Operator	10.83	.90	.55	b	
Squeegee Man	9.64	.90	.55	b	
Applicator Operator	9.64	.90	.55	b	
Shuttleman	9.64	.90	.55	b	
Top Man	8.10	.90	.55	b	
PLASTERERS:*					
Area 1	16.495	1.08	1.85		.12
Area 2	19.70				
Area 3	18.28				
Area 4	16.15	1.25	2.00		
Area 5	16.73	1.30	3.00		
Area 6	16.955	1.00	1.30		.02
Area 7	12.77	1.15	1.65	1.00	.06
PLASTERERS' TENDERS:*					
Area 1	15.02	1.37	3.28	1.65	
Area 2	11.25	1.25	2.90	1.20	
Area 3	14.875	1.37	3.28	1.60	
Area 4	12.48	1.25	2.90	1.20	
Area 5	13.83	1.25	2.90	1.20	
Area 6	17.59	1.37	2.90	1.45	
Area 7	14.25	1.25	2.90	1.20	
PLUMBERS; Steamfitters:*					
Area 1	15.25	10%	16%	13%	3/4%
Area 2	15.88	1.05	2.25	1.45	.17
Area 3	20.88	1.05	2.25	1.45	.17
Area 4	16.75	10%	16%	13%	3/4%
REFRIGERATION and AIR CONDITIONING:*					
Area 1	10.70	.96	.85	1.00	.05
Area 2	13.82	2.00	2.00	1.52	.30

*See AREA Descriptions - Page 9

AREA DESCRIPTIONS:

MARBLE SETTERS:
Area 1: Inyo and Mono Counties
Area 2: Imperial County

MARBLE FINISHERS:
Area 1: Imperial County
Area 2: Kern, Inyo, and Mono Counties

PAINTERS:
Area 1: Imperial, Orange, and Riverside Counties; Los Angeles County (Pomona Area); San Bernardino County (excluding western portion)
Area 2: Inyo County; Los Angeles County (except Pomona Area); Mono County; San Bernardino County (west of a line north of Trona including China Lake Area, Johannesburg, Boron, south including the Wrightwood Area); Kern County east of the Los Angeles Aqueduct)
Area 3: Kern County (except the portion lying east of the Los Angeles Aqueduct)
Area 4: San Luis Obispo, Santa Barbara and Ventura Counties

PLASTERERS:
Area 1: Los Angeles and Orange Counties
Area 2: Imperial, Riverside, and San Bernardino Counties
Area 3: San Luis Obispo County
Area 4: Santa Barbara County
Area 5: Ventura County
Area 6: Point Arguello and Vandenberg Air Force Base
Area 7: Kern, Inyo, and Mono Counties

PLASTERERS' TENDERS:
Area 1: Imperial, Inyo, Mono, Riverside, and San Bernardino Counties
Area 2: Kern County
Area 3: Los Angeles and Orange Counties
Area 4: San Luis Obispo County
Area 5: Santa Barbara County
Area 6: Ventura County
Area 7: China Lake Naval Ordnance Test Station and Edwards Air Force Base

PLUMBERS; Steamfitters:
Area 1: Imperial, Los Angeles, Orange, Riverside, San Bernardino, San Luis Obispo, Santa Barbara, and Ventura Counties
Area 2: Inyo, Kern, and Mono Counties
Area 3: Edwards Air Force Base, Naval Weapons Center and China Lake Naval Ordnance Test Center
Area 4: Point Arguello and Vandenberg Air Force Base

REFRIGERATION and AIR CONTITIONING:
Area 1: Riverside and San Bernardino Counties
Area 2: Los Angeles and Orange Counties

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
ROOFERS:*					
Area 1	$12.79	.80	$1.05	$1.00	
Area 2	12.55	.90	.60		.05
Area 3	14.65	.80	1.25	1.50	
Area 4	13.68	1.17	1.20	1.50	.065
Area 5	13.68	1.17	1.20	1.50	.065
Area 6	16.12	.645	1.49		
SHEET METAL WORKERS:*					
Area 1	16.34	1.20	2.64		.04
Area 2	16.73	1.20	2.13		.04
Area 3	16.70	1.20	2.62		.10
Area 4	14.16	1.14	2.64		.09
Area 5	15.30	1.14	1.91		.16
Area 6	16.37	1.20	2.52		.06
Area 7	16.975	1.00	1.30		.03
SOFT FLOOR LAYERS:*					
Area 1	13.47	.91	1.70	1.30	.15
Area 2	14.72	.86	1.30	.88	.08
Area 3	14.09	.95	.95	1.25	.09
SPRINKLER FITTERS:*					
Area 1	20.03	.95	1.40		.08
Area 2	18.00	.93	2.70		.11
TERRAZZO WORKERS:*					
Area 1	12.69	.81	1.17		.08
Area 2	14.87	1.10	1.80		.09
TILE SETTERS:*					
Area 1	12.69	.81	1.17		.08
Area 2	13.81	1.06	1.40		.10
Area 3	15.89	1.50	2.35		.10
Area 4	14.60	1.15	2.20		
Area 5	14.15	.65	.65		
TILE FINISHERS:*					
Area 1	11.90	1.39	1.30		.13

*See AREA Descriptions - Page 11

FOOTNOTES:

a. Employer contributes 8% of basic hourly rate for over 5 years' service and 6% of basic hourly rate for 6 months to 5 years' service as Vacation Pay Credit. Six Paid Holidays: A thru F.

b. Employer contributes $.23 per hour to Holiday Fund plus $.14 per hour to Vacation Fund for the first year of employment, 1 year but less than 5 years $.34per hour to Vacation Fund, 5 years but less than 10 years $.44 per hour to Vacation Fund, over 10 years $.54 per hour to Vacation Fund.

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day

AREA DESCRIPTIONS

ROOFERS:
Area 1: Imperial County
Area 2: Inyo, Kern, and Mono Counties
Area 3: Riverside and San Bernardino Counties
Area 4: Los Angeles, Orange, and Ventura Counties
Area 5: San Luis Obispo and Santa Barbara Counties
Area 6: Point Arguello and Vandenberg Air Force Base

SHEET METAL WORKERS:
Area 1: Imperial County
Area 2: Kern County and all of Inyo and Mono Counties; Los Angeles County (that portion north of a striaght line drawn between Gorman and Big Pines)
Area 3: Los Angeles County (remaining portion)
Area 4: Orange County
Area 5: Riverside and San Bernardino Counties
Area 6: San Luis Obispo, Santa Barbara, and Ventura Counties
Area 7: Point Arguello and Vandenberg Air Force Base

SOFT FLOOR LAYERS:
Area 1: Imperial County
Area 2: Los Angeles, Orange, Riverside, Santa Barbara, San Luis Obispo, San Bernardino, and Ventura Counties
Area 3: Kern, Inyo, and Mono Counties

SPRINKLER FITTERS:
Area 1: Imperial, Inyo, Kern, and Mono Counties; Orange County (except Santa Ana); Riverside County; San Bernardino County (except Ontario); San Luis Obispo, Santa Barbara, and Ventura Counties
Area 2: Los Angeles City and area within 25 miles and Pomona Area; Orange County (Santa Ana); San Bernardino County (Ontario); and Ventura County (Santa Paula, Point Mugu and Port Hueneme)

TERRAZZO WORKERS:
Area 1: Imperial County
Area 2: Remaining Counties

TILE SETTERS:
Area 1: Imperial County
Area 2: Los Angeles, Orange, and Ventura Counties
Area 3: San Luis Obispo, and Santa Barbara Counties
Area 4: Riverside and San Bernardino Counties
Area 5: Inyo, Kern, and Mono Counties

TILE FINISHERS:
Area 1: Los Angeles, Orange, and Ventura Counties

LABORERS:	Basic Hourly Rates	Basic Hourly Rates	Fringe Benefits Payments			
			H & W	Pensions	Vacation	Education and/or Appr. Tr.
	AREA 1	AREA 2				
Group 1	$11.88	$13.88	$1.37	$3.28	$1.45	.12
Group 2	12.03	14.03	1.37	3.28	1.45	.12
Group 3	12.23	14.23	1.37	3.28	1.45	.12
Group 4	12.53	14.53	1.37	3.28	1.45	.12
Group 5	12.73	14.73	1.37	3.28	1.45	.12
GUNNITE:						
Group 1	14.12	--	1.37	3.28	1.45	
Group 2	13.32	--	1.37	3.28	1.45	
Group 3	12.16	--	1.37	3.28	1.45	
TUNNEL:						
Group 1	13.79	15.79	1.37	3.28	1.45	
Group 2	13.91	15.91	1.37	3.28	1.45	
Group 3	14.07	16.07	1.37	3.28	1.45	
Group 4	14.35	16.35	1.37	3.28	1.45	

AREA DESCRIPTIONS:

Area 1: Remainder of Counties

Area 2: Point Arguello, Camp Roberts, Edwards Air Force Base, Naval Ordnance Test Center, Vandenberg Air Force Base

LABORERS

Group 1: Cleaning and handling of Panels Forms; Concrete Screeding for rough strike-off; Concrete, water curing; Demolition Laborer, the cleaning of brick and lumber; Dry packing of concrete, plugging, filling of Shee-bolt Holes; Fire Watcher, Limber, Brush Loaders, Pilers and Debris Handlers; Flagman; Gas, oil and/or water Pipeline Laborer; Laborer, general or construction; Laborer, general cleanup; Laborer, landscaping; Laborer, jetting, temporary water and air lines; Material Hoseman (walls, slabs, floors and decks); Rigging and Signaling; Scaler; Slip Form Raisers; Slurry Seal Crews (Mixer Operator, Applicator Operator, Squeegee Man, Shuttle Man, Top Man); Striper, concrete or other paved surfaces; Tarman and Mortar Man; Tool Crib or Tool House Laborer; Traffic Delineating Device Applicator; Window Cleaner; Wire Mesh, pulling all concrete pouring operations

Group 2: Asphalt Shoveler; Cement Dumper (on 1 yard or larger Mixer and handling bulk cement); Cesspool Digger and Installer, Chucktender; Chute Man, pouring concrete, the handling of the Chute from Ready Mix Trucks, such as walls, slabs, decks, floors, foundations, footings, curb, gutters, and sidewalks; Concrete Curer, Impervious Membrane and Form Oiler; Cutting Torch Operator (demolition); Fine Grader, highways and street paving, airport, runways, and similar type heavy construction; Gas, oil and/or water Pipeline Wrapper; Pot Tender and Form Man; Guinea Chaser; Headerboard Man, asphalt; Laborer, packing rod steel and pans; Power Broom Sweepers (small); Riprap Stonepaver, placing stone or wet sacked concrete; Roto Scraper and Tiller; Sandblaster (Pot Tender); Septic Tank Digger and Installer (Leadman); Tank Scaler and Cleaner; Tree Climber, Faller, Chain Saw Operator, Pittsburgh Chipper and similar type Brush Shredders; Underground Laborer, including Caisson Bellower

Group 3: Asphalt Raker, Luteman, Ironer and Asphalt Spreader Boxes (all types); Buggymobile Man; Concrete Core Cutter, Grinder or Sander; Concrete Cutting Torch; Concrete Saw Man, cutting, scouring old or new concrete; Driller, Jackhammer, 2½ feet drill steel or longer; Dri Pak-it Machine; Gas, oil and/or water Pipeline Wrapper, 6" pipe and over, by any method, inside and out; Hydro Seeder and similar type; Impact Wrench Multi-plate; Kettlemen, Potmen and Men applying asphalt, Lay-kold, creosote, lime caustic and similar type materials ("applying" means applying, dipping, brushing or handling of such materials for pipe wrapping and waterproofing); Operators of pneumatic, gas, electric tools; Vibrating Machines, Pavement Breakers, Air Blasting, Come-alongs, and similar mechanical tools not separately classified herein; Pipelayer's Backup Man, coating, grouting, making of joints, sealing, caulking, diapering and including Rubber Gasket Joints, pointing and any and all other services; Rock Slinger; Rotary Scarifier or Multiple Head Concrete Chipping Scarifier; Steel Headerboard Man and Guideline Setter; Tampers, Barko, Wacker, and similar type; Trenching Machine, hand propelled

LABORERS (Cont'd)

Group 4: Cribber, Shorer, Lagging, Sheeting and Trench Bracing, Hand-guided Lagging Hammer; Head Rock Slinger; Laser Beam; Oversize Concrete Vibrator Operator, 70 lbs. and over; Pipelayer, including water, sewage, solid, gas or air; Prefabricated Manhole Installer; Sandblaster (Nozzleman), water blasting; Welding in connection with Laborers' work

Group 5: Blaster Powderman, all work of loading holes, placing and blasting of all powder and explosives of whatever type, regardless of method used for such loading and placing; Driller; All power drills, excluding Jackhammer, whether Core, Diamond, Wagon, Track, Multiple Unit, and any and all types of mechanical drills

GUNNITE

Group 1: Nozzlemen and Rodmen

Group 2: Gunmen

Group 3: Reboundmen

TUNNEL

Group 1: Batch Plant Laborers; Bull Gang Mucker, Trackman; Concrete Crew, including Rodders and Spreaders; Changehouseman; Dumpman; Dumpman (outside); Swamper (Brakeman and Switchman on tunnel work); Tunnel Materials handling Man; Tool Man

Group 2: Cable Tender; Chuck Tender; Nipper; Steel Form Raiser and Setter's Helper; Vibratorman, Jackhammer, pneumatic tools (except Driller); Loading and unloading Agitator Cars; Pot Tender, using mastic or other materials

Group 3: Blaster, Driller, Powderman; Chemical Grout Jetman; Cherry Pickerman; Grout Gunman; Grout Mixerman; Grout Pumpman; Jackleg Miner; Jumbo Man; Kemper and other pneumatic concrete Placer Operator; Miner, tunnel (hand or machine); Powderman (Primer House); Primer Man; Shotcrete Man; Steel Form Raiser and Setter; Timberman; Retimber (wood or steel); Tunnel Concrete Finisher; Nozzleman; Operating Troweling and/or Grouting Machine; Sandblaster

Group 4: Shaft, Raise Miner; Diamond Driller

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
POWER EQUIPMENT OPERATORS: DREDGING (Hydraulic Suction Dredges)					
Leverman	$15.45	$1.10	$2.80	.92	.04
Watch Engineer; Welder	14.87	1.10	2.80	.92	.04
Deckmate	14.87	1.10	2.80	.92	.04
Winchman (Stern Winch or Dredge)	14.32	1.10	2.80	.92	.04
Bargeman; Deckhand; Fireman; Oiler; Leveehand	13.78	1.10	2.80	.92	.04
(Clamshell Dredges)					
Leverman	15.45	1.10	2.80	.92	.04
Watch Engineer	14.87	1.10	2.80	.92	.04
Deckmate	14.87	1.10	2.80	.92	.04
Barge Mate	14.39	1.10	2.80	.92	.04
Bargeman; Deckhand; Fireman; Oiler	13.87	1.10	2.80	.92	.04
POWER EQUIPMENT OPERATORS:					
Group 1	15.35*	1.15	2.80	1.17	.14
Group 2	15.63*	1.15	2.80	1.17	.14
Group 3	15.92*	1.15	2.80	1.17	.14
Group 4	16.06*	1.15	2.80	1.17	.14
Group 5	16.28*	1.15	2.80	1.17	.14
Group 6	16.39*	1.15	2.80	1.17	.14
Group 7	16.51*	1.15	2.80	1.17	.14
Group 8	16.68*	1.15	2.80	1.17	.14
Group 9	16.81*	1.15	2.80	1.17	.14
When the home of any employee is over thirty(30) road miles from the center of the job or project on Vandenberg Air Force Base, a rate of $22.00 per scheduled work day shall be added to the base pay.					

POWER EQUIPMENT OPERATORS

Group 1: Brakeman; Compressor (less than 600 C.F.M.); Engineer Oiler; Generator; Heavy Duty Repairman; Helper; Pump; Signalman; Switchman

Group 2: Compressor (600 C.F.M. or larger); Concrete Mixer, skip type, Conveyor; Fireman; Hydrostatic Pump; Oiler Crusher (asphalt or concrete plant); Plant Operator; Generator, Pump or compressor; Rotary Drill Helper (Oilfield); Skiploader, wheel type up to 3/4 yard without attachments; Soils Field Technician; Tar Pot Fireman; Temporary Heating Plant; Trenching Machine Oiler; Truck Crane Oiler

Group 3: A-Frame or Winch Truck; Elevator Operator (inside); Equipment Greaser (rack); Ford Ferguson (with dragtype attachments); Helicopter Radioman (ground); Power Concrete Curing Machine; Power Concrete Saw; Power driven Jumbo Form Setter; Ross Carrier (job site); Stationary Pipe Wrapping and Cleaning Machine

Group 4: Asphalt Plant Fireman; Boring Machine; Boxman or Mixerman (apshalt or concrete); Chip Spreading Machine; Concrete Pump (small portable); Bridge type Unloader and Turntable; Dinkey Locomotive or Motorman (up to and including 10 tons); Equipment Greaser (Greaser Truck); Helicopter Hoist; Highline Cableway Signalman; Hydra-Hammer-Aero Stomper; Power Sweeper; Roller (compacting); Screed (asphalt or concrete); Trenching Machine (up to 6 feet)

Group 5: Asphalt Plant Engineer; Backhoe (up to and including 3/4 yard); Batch Plant; Bit Sharpener; Concrete Joint Machine (canal and similar type); Concrete Planer; Deck Engine; Derrick Man (Oilfield type); Drilling Machine Operator (including water wells); Forklift (under 5 ton capacity); Hydrographic Seeder Machine (straw, pulp or seed); Machine Tool Operator; Maginnis Internal Full Slab Vibrator; Mechanic Berm, Curb or Gutter (asphalt or concrete); Mechanical Finisher (concrete-Clary, Johnson, Bidwell, or similar); Pavement Breaker (truck mounted); Road Oil Mixing Machine; Roller (asphalt or finish); Rubber-tired Earth Moving Equipment (single engine, up to and including 25 yards struck); Self-propelled Tar Pipelining Machine; Slip Form Pump (power driven hydraulic lifting device for concrete forms); Skiploader (Crawler and wheel type, over 3/4 yard and up to and including 1½ yards); Stinger Crane (Austin-Western or similar type); Tractor, Bulldozer, Tamper Scraper (single engine, up to 100 HP, flywheel and similar types, up to and including D-5 and similar types); Tugger Hoist, 1 drum; Tunnel Locomotive (over 10 tons up to and including 30 tons); Welder-general

POWER EQUIPMENT OPERATORS (Cont'd)

Group 6: Asphalt or Concrete Spreading (tamping or finishing); Asphalt Paving Machine (Barber Greene or similar type); Bridge Crane Operator; Cast-in-place Pipe Laying Machine; Combination Mixer and Compressor (Gunite work); Compactor, self-propelled; Concrete Mixer - paving; Concrete Pump (truck mounted); Crane Operator up to and including 25 ton capacity) (Long-boom pay applicable); Crushing Plant; Drill Doctor; Elevating Grader; Forklift (over 5 tons); Grade Checker; Grade-all; Grouting Machine; Heading Shield; Heavy Duty Repairman; Hoist Operator (Chicago Boom and similar type); Kolman Belt Loader and similar type; LeTourneau Blob Compactor or similar type; Lift Mobile; Lift Slab Machine (Vagtborg and similar types); Loader (Athey, Euclid, Sierra and similar type); Material Hoist; Mucking Machine (1/4 yard rubber tired, rail or track or similar type); Pneumatic Heading Shield (tunnel); Pumpcrete Gun; Rotary Drill (excluding Caisson type); Rubber-tired Earth Moving Equipment (single engine, Caterpillar, Euclid, Athey Wagon, and similar types with any and all attachments, over 25 yards struck); Rubber-tired Scraper (self-loading paddle wheel type, John Deere, 1040 and similar single unit); Skiploader (Crawler and wheel type, over 1½ yards, up to and including 6½ yards); Surface Heaters and Planer; Trenching Machine (over 6 feet depth capacity); Tower Crane; Tractor Compressor Drill Combination; Tractor (any type larger than D-5-100 flywheel HP and over, or similar); Bulldozer, Tamper, Scraper and Push Tractor (single engine); Tractor (boot attachments); Traveling Pipe Wrapping, Cleaning and Bending Machine; Tunnel Locomotive (over 30 tons); Shovel, Backhoe, Dragline, Clamshell (over 3/4 yard and up to 5 cu. yds. M.R.C.) (Long-boom pay applicable); Self-propelled Curb and Gutter Machine

POWER EQUIPMENT OPERATORS (Cont'd)

Group 7: Crane, over 25 ton up to and including 100 tons M.R.C. (Long boom pay applicable); Derrick Barge (Long boom pay applicable); Dual Drum Mixer; Heavy Duty Repairman, Welder combination; Hoist, Stiff-legs, Guy Derrick or similar type, up to and including 100 tons (Long boom pay applicable); Monorail Locomotive (diesel, gas or electric); Motor Patrol-blade Operator (single engine); Multiple Engine Tractor (Euclid and similar type, except Quad 9 Cat); Rubber-tired Earth Moving Equipment (single engine, over 50 yds. struck); Rubber-tired Earth Moving Equipment (multiple engine, Euclid, Caterpillar and similar) (over 25 yards and up to 5 cu. yds. struck); Shovel, Backhoe, Dragline, Clamshell (over 5 cu. yds. M.R.C.) (Long boom pay applicable); Tower Crane Repairman; Tractor Loader (Crawler and wheel type, over 6½ yards); Welder, certified; Woods Mixer and similar Pugmill Equipment

Group 8: Auto Grader; Automatic Slip Form; Crane-over 100 tons (Long-boom pay applicable); Hoist, Stiff Legs, Guy Derrick or similar types (capable of hoisting 100 tons or more) (Long boom pay applicable); Mass Excavator, less than 750 cu. yds.; Mechanical Finishing Machine; Mobile Form Traveler; Motor Patrol, multi-engine; Pipe Mobile Machine; Rubber-tired Earth Moving Equipment (multiple engine, Euclid, Caterpillar and similar type, over 50 cu. yds. struck); Rubber-tired Self-loading Scraper (paddle wheel, auger type self-loading, 2 or more units); Rubber-tired Scraper, pushing one another without Push Cat. Push-pull (50¢ per hour additional to base rate); Tandem Equipment (2 units only); Tandem Tractor (Quad 9 or similar type); Tunnel Hole Boring Machine

Group 9: Canal Liner; Canal Trimmer; Helicopter Pilot; High-line Cableway; Remote Controlled Earth Moving Equipment ($1.00 per hour additional to base rate); Wheel Excavator (over 750 cu. yds.)

TRUCK DRIVERS:	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
Group 1	$12.91*	$1.25	$1.33	$1.35	.15
Group 2	12.99*	1.25	1.33	1.35	.15
Group 3	13.05*	1.25	1.33	1.35	.15
Group 4	13.14*	1.25	1.33	1.35	.15
Group 5	13.17*	1.25	1.33	1.35	.15
Group 6	13.19*	1.25	1.33	1.35	.15
Group 7	13.23*	1.25	1.33	1.35	.15
Group 8	13.24*	1.25	1.33	1.35	.15
Group 9	13.29*	1.25	1.33	1.35	.15
Group 10	13.32*	1.25	1.33	1.35	.15
Group 11	13.37*	1.25	1.33	1.35	.15
Group 12	13.39*	1.25	1.33	1.35	.15
Group 13	13.44*	1.25	1.33	1.35	.15
Group 14	13.69*	1.25	1.33	1.35	.15
Group 15	13.94*	1.25	1.33	1.35	.15
Group 16	14.04*	1.25	1.33	1.35	.15
Group 17	14.14*	1.25	1.33	1.35	.15
Group 18	14.44*	1.25	1.33	1.35	.15
Group 19	14.94*	1.25	1.33	1.35	.15

*When the home of an employee is over thirty(30) road miles from the center of the job or project on Vandenberg Air Force Base, a rate of $20.00 per scheduled work day shall be added to the Base Pay.

Group 1: Warehouseman and Teamster

Group 2: Driver of vehicle or combinations of vehicles of 2 axles (including all vehicles less than 6 tons); Traffic Control Pilot Car, excluding moving heavy equipment permit load

Group 3: Truck mounted power Broom

Group 4: Drivers of vehicles or combination of vehicles of 3 axles

Group 5: Bootman; Cement Distributor; Fuel Truck; Road Oil Spreader Truck; Water Truck, 2 axle

Group 6: Dump, or less than 16 yards

TRUCK DRIVERS (Cont'd)

Group 7: Transit-mix, under 3 yards; Dumpcrete, less than 6½ yards

Group 8: Truck Repairman Helper

Group 9: Water Truck, 3 or more axles

Group 10: PB and similar type truck when performing within the Teamsters' jurisdiction; Pipeline and Utility working Truck including Winch, but limited to truck applicable to Pipeline and Utility work, where a composite crew is used; Slurry Driver; Truck Greaser and Tireman (50¢ per hour addition for Tireman)

Group 11: Transit-Mix, 3 yards or more; Dumpcrete, 6½ yards and over

Group 12: Driver or vehicle or combination of vehicles of 4 or more axles

Group 13: Dump, 16 yards but less than 25 yards

Group 14: A-Frame or Swedish Crane, or similar type of equipment Driver; Fork Lift Driver; Ross Carrier, highway

Group 15: All off-highway equipment within Teamsters' jurisdiction (off highway combination of vehicles or equipment with multiple power sources, $1.00 per hour additional); Dump, 25 yds. or more; Truck Repairman

Group 16: Truck Repairman Welder

Group 17: Low Bed Driver, 9 axle or over

Group 18: Water Pull, single engine with attachments

Group 19: Water Pull, twin engine with attachments

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a)(1)(ii)).

SUPERSEDEAS DECISION

STATE: California COUNTIES: Imperial, Kern, Los Angeles, Orange, Riverside, San Bernardino, San Luis Obispo, Santa Barbara and Ventura

DECISION NUMBER: CA81-5129 DATE: Date of Publication

Supersedes Decision No. CA81-5120 dated May 15, 1981, in 46 FR 27033

DESCRIPTION OF WORK: Residential Projects consisting of single family homes and apartments up to and including 4 stories

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
ASBESTOS WORKERS	$17.74	$1.30	$1.45	$1.00	.07
BOILERMAKERS	17.61	1.30	1.25	1.00	.04
BRICKLAYERS: Stonemasons:*					
Area 1	16.09	1.13	1.34		.12
Area 2	15.45	1.15	1.65		.07
Area 3	15.25	1.15	2.20		.05
Area 4	16.39	1.50	2.60		.10
Area 5	15.47	1.45	2.00		.06
BRICK TENDERS	12.53	1.37	3.28	1.45	.12
CARPENTERS:					
Carpenters	13.81	1.63	2.21	1.00	.10
Saw Filers	13.89	1.63	2.21	1.00	.10
Table Power Saw Operators	13.91	1.63	2.21	1.00	.10
Shinglers; Piledrivermen, bridge or dock Carpenters; Derrick Bargemen; Rock Slinger	13.94	1.63	2.21	1.00	.10
Hardwood Floor Layers	14.01	1.63	2.21	1.00	.10
Pneumatic Nailer	14.06	1.63	2.21	1.00	.10
Millwrights	14.31	1.63	2.21	1.00	.10
CEMENT MASONS:					
Cement Masons	13.61	1.30	1.85	1.25	.08
Cement Floating and Troweling Machine	13.86	1.30	1.85	1.25	.08
DRYWALL INSTALLERS	14.63	1.63	2.21	1.00	.09
ELECTRICIANS:*					
Area 1:					
Electricians	15.98	.75	3%+1.71		.09
Cable Splicers	16.28	.75	3%+1.71		.09
Area 2:					
Electricians; Technicians	22.05	1.10	3%+2.15		.15
Cable Splicers	24.26	1.10	3%+2.15		.15
Area 3:					
Electricians; Technicians	18.30	1.10	3%+2.15		.15
Cable Splicers	20.13	1.10	3%+2.15		.15
Area 4:					
Electricians	15.67	1.15	3%+2.70		.12
Cable Splicers	15.97	1.15	3%+2.70		.12

*See AREA Descriptions - Page 4

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
ELECTRICIANS:* (Cont'd)					
Area 5:					
Electricians	$18.09	.81	3%+1.45		.02
Cable Splicers	18.92	.81	3%+1.45		.02
Area 6:					
Electricians	16.41	.85	3%+2.60		.04
Cable Splicers	16.91	.85	3%+2.60		.04
Area 7:					
Electricians	14.90	1.21	3%+2.90		.04
Cable Splicers	15.40	1.21	3%+2.90		.04
Area 8:					
Electrcians	18.18	1.23	3%+1.50		.03
Cable Splicers	20.00	1.23	3%+1.50		.03
Area 9:					
Electricians	20.80	1.30	3%+1.50		.03
Cable Splicers	22.30	1.30	3%+1.50		.03
Area 10:					
Electricians	18.05	1.30	3%+1.50		.03
Cable Splicers	19.55	1.30	3%+1.50		.03
Area 11:					
Electricians	19.11	1.20	3%+2.25		.02
Cable Splicers	21.02	1.20	3%+2.25		.02
ELEVATOR CONSTRUCTORS:*					
Area 1:					
Elevator constructors	15.41	1.045	.82	a	.035
Helpers	70%JR	1.045	.82	a	.035
Probationary Helpers	50%JR				
Area 2:					
Elevator Constructors	16.37	.895	.82	a	.035
Helpers	70%JR	.895	.82	a	.035
Probationary Helpers	50%JR				
GLAZIERS:*					
Area 1	14.18	1.10	3.00	.07	
IRONWORKERS:					
Fence Erectors	13.46	1.39	3.26	2.15	.07
Ornamental; Reinforcing; Structural	14.35	1.39	3.26	2.15	.07
IRRIGATION and LAWN SPRINKLERS:*					
Area 1	11.12	10%	16%	13%	1%

*See AREA Descriptions - Page 4

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
LATHERS:*					
Area 1	$12.58	$1.15	$1.85	.90	.05
Area 2	14.00	1.26	1.99		.03
Area 3	15.63	1.63	2.21	1.00	.10
Area 4	13.60	.95	1.70	1.00	.03
Area 5	14.11	.90	1.41	1.03	.01
PAINTERS:*					
Area 1:					
Brush; Paint Burners Iron, steel and bridge (swing stage); Sheet Rock Taper	15.06	1.23	1.53	.75	.07
Brush (swing Stage); Spray	16.06	1.23	1.53	.75	.07
Steeplejack	15.30	1.23	1.53	.75	.07
Area 2:	16.71	1.23	1.53	.75	.07
Brush	14.31	1.29	1.33	.75	.10
Structural steel; Painter Burner	14.43	1.29	1.33	.75	.10
Tapers	14.91	1.29	1.33	.75	.10
Brush swing stage (13 stories or less); Paperhangers; Sandblasters	14.56	1.29	1.33	.75	.10
Area 3:					
Brush	11.53	.80	1.00	1.10	.03
Brush or Roller, swing stage; Paperhangers; Taping Joint Sheet Rock	11.78	.80	1.00	1.10	.03
Spray; Sandblasters	12.28	.80	1.00	1.10	.03
Area 4:					
Brush; Pot Tender	14.98	1.25	1.83		.03
Paperhangers; Paste Machine Operators; Iron and steel	15.23	1.25	1.85		.03
Spray; Taper; Sandblasters	15.48	1.25	1.83		.03
Steeplejack	15.98	1.25	1.83		.03

*See AREA Descriptions - Page 4

AREA DESCRIPITONS

BRICKLAYERS; Stonemasons:
Area 1: Imperial County
Area 2: Los Angeles and Orange Counties
Area 3: Riverside and San Bernardino Counties
Area 4: Santa Barbara and San Luis Obispo Counties
Area 5: Ventura County

ELECTRICIANS:
Area 1: Imperial County
Area 2: Kern County (China Lake Naval Ordnance Test Station, Edwards Air Force Base)
Area 3: Kern County (Remainder of County)
Area 4: Los Angeles County
Area 5: Orange County
Area 6: Riverside County
Area 7: San Bernardino County
Area 8: San Luis Obispo County
Area 9: Santa Barbara County (Vandenberg Air Force Base)
Area 10: Santa Barbara (Remainder of County)
Area 11: Ventura County

ELEVATOR CONSTRUCTORS:
Area 1: Imperial County; Kern County (south of Tehachapi Range); Los Angeles, Orange, Riverside, San Bernardino, San Luis Obispo, Santa Barbara, and Ventura Counties
Area 2: Kern County (north of Tehachapi Range)

GLAZIERS:
Area 1: Los Angeles, Orange, Riverside, San Bernardino, Santa Barbara, San Luis Obispo, and Ventura Counties

IRRIGATION and LAWN SPRINKLERS:
Area 1: Imperial, Los Angeles, Orange, Riverside, San Bernardino, San Luis Obispo, Santa Brabara, and Ventura Counties

LATHERS:
Area 1: Kern County
Area 2: Los Angeles County (except City of Lancaster)
Area 3: Ventura County
Area 4: Orange County
Area 5: Riverside County

PAINTERS:
Area 1: Imperial, Orange, and Riverside Counties; Los Angeles County (Pomona Area); San Bernardino County (excluding western portion)
Area 2: Kern County (Lancaster, Mohave, Palmdale, China Lake Naval Ordnance Test Station and Edwards Air Force Base); Los Angeles County (except Pomona Area); San Bernardino (west of a line north of Tromo including China Lake Area, Johannesburg, Boron, south including the Wrightwood area)
Area 3: Kern County (Remainder of County)
Area 4: San Luis Obispo, Santa Barbara, and Ventura Counties

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
PLASTERERS:*					
Area 1	$16.495	$1.08	$1.85		.12
Area 2	19.70				
Area 3	16.73	1.30	3.00		.02
Area 4	16.15	1.25	2.00		
Area 5	18.28				
PLASTERERS' TENDERS:*					
Area 1	15.62	1.37	3.28	1.65	
Area 2	14.25	1.25	2.90	1.20	
Area 3	11.25	1.25	2.90	1.20	
Area 4	14.875	1.37	3.28	1.60	
Area 5	12.48	1.25	2.90	1.40	
Area 6	13.83	1.25	2.90	1.20	
Area 7	15.73	1.25	2.60	1.20	
PLUMBERS:*					
Area 1	15.25	10%	16%	13%	3/4%
Area 2	15.88	1.05	2.25	1.45	.17
REFRIGERATION and AIR CONDITIONING:*					
Area 1	10.70	.96	.85	1.00	.05
Area 2	13.82	2.00	2.00	1.52	.30
ROOFERS:*					
Area 1	12.79	.80	1.05	1.00	
Area 2	12.55	.90	.60		.05
Area 3	13.68	1.17	2.60		.065
Area 4	13.68	1.17	1.20		.065
Area 5	14.65	.80	1.25	1.50	
SHEET METAL WORKERS:*					
Area 1	16.34	1.20	2.64		.04
Area 2	16.73	1.20	2.13		.04
Area 3	16.70	1.20	2.62		.10
Area 4	14.16	1.14	2.64		.09
Area 5	15.30	1.14	1.91		.16
Area 6	16.37	1.20	2.52		.06
SOFT FLOOR LAYERS:*					
Area 1	13.47	.91	1.70	1.30	.10
Area 2	14.72	.86	1.30	.88	.08
Area 3	14.09	.95	.95	1.25	.09
SPRINKLER FITTERS:*					
Area 1	20.03	.95	1.40		.08
Area 2	16.83	.83	1.05		.09

*See AREA DESCRIPTIONS Page 6

AREA DESCRIPTIONS

PLASTERERS:
Area 1: Los Angeles and Orange Counties
Area 2: Imperial, Riverside, and San Bernardino Counties
Area 3: Ventura County
Area 4: Santa Barbara County
Area 5: San Luis Obispo County

PLASTERERS' TENDERS:
Area 1: Imperial, Riverside, and San Bernardino Counties
Area 2: Kern County (China Lake Naval Ordnance Test Station, Edwards Air Force Base)
Area 3: Kern County (Remainder of County)
Area 4: Los Angeles and Orange Counties
Area 5: San Luis Obispo County
Area 6: Santa Barbara County
Area 7: Ventura County

PLUMBERS; Steamfitters:
Area 1: Imperial, Los Angeles, Orange, Riverside, San Bernardino, San Luis Obispo, Santa Barbara, and Ventura Counties
Area 2: Kern County

REFRIGERATION and AIR CONDITIONING:
Area 1: Riverside and San Bernardino Counties
Area 2: Los Angeles and Orange Counties

ROOFERS:
Area 1: Imperial County
Area 2: Kern County
Area 3: Los Angeles, Orange, and Ventura Counties
Area 4: San Luis Obispo and Santa Barbara Counties
Area 5: Riverside and San Bernardino Counties

SHEET METAL WORKERS:
Area 1: Imperial County
Area 2: Kern County (Remainder of County); and Los Angeles County (that portion north of a straight line drawn between Gorman and Big Pines)
Area 3: Los Angeles County (Remaining portion)
Area 4: Orange County
Area 5: Riverside and San Bernardino Counties
Area 6: San Luis Obispo, Santa Barbara, and Ventura Counties

SOFT FLOOR LAYERS:
Area 1: Imperial County
Area 2: Los Angeles, Orange, Riverisde, Santa Barbara, San Luis Obispo, San Bernardino, and Ventura Counties
Area 3: Kern County

SPRINKLER FITTERS:
Area 1: Imperial and Kern Counties; Orange County (except Santa Ana); Riverside County; San Bernardino County (except Ontario); San Luis Obispo, Santa Barbara, and Ventura Counties (except Santa Paula, Point Mugu and Port Hueneme)
Area 2: Los Angeles County (Los Angeles City and area within 25 miles, and Pomona); Orange County (Santa Ana); San Bernardino (Ontario); and Ventura County (Santa Paula, Point Mugu and Port Hueneme)

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
TILE SETTERS:*					
Area 1	$12.69	.81	$1.17		.08
Area 2	13.81	1.06	1.40		.10
Area 3	15.89	1.50	2.35		.10
Area 4	14.60	1.15	2.20		
Area 5	14.15	.65	.65		
TILE FINISHERS:*					
Area 1	9.96	1.39	1.30		.13
*See AREA Descriptions - below					

PAID HOLIDAYS:
A-New Year's Day; C-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day

FOOTNOTE:
a. Employer contributes 8% of basic hourly rate for over 5 years' service and 5% of basic hourly rate for 6 months to 5 years' service as Vacation Pay Credit. Six Paid Holidays: A thru F.

AREA DESCRIPTIONS

TILE SETTERS:
Area 1: Imperial County
Area 2: Los Angeles, Orange, and Ventura Counties
Area 3: San Luis Obispo and Santa Barbara Counties
Area 4: Riverside and San Bernardino Counties
Area 5: Kern County

TILE FINISHERS:
Area 1: Los Angeles, Orange, and Ventura counties

LABORERS:	Basic Hourly Rates	Fringe Benefits Payments * H & W	Pensions	Vacation	Education and/or Appr. Tr.
General Clean-up Laborers	$10.88	$1.37	$3.28	$1.45	
Group 1	11.88	1.37	3.28	1.45	.12
Group 2	12.03	1.37	3.28	1.45	.12
Group 3	12.23	1.37	3.28	1.45	.12
Group 4	12.53	1.37	3.28	1.45	.12
Group 5	12.73	1.37	3.28	1.45	.12
GUNNITE LABORERS:					
Nozzlemen and Rodmen	14.12	1.37	3.88	1.45	
Gunmen	13.32	1.37	3.88	1.45	
Reboundmen	12.16	1.37	3.88	1.45	
Vandenberg Air Force Base, Point Arguello, Camp Roberts, Naval Ordnance Test Station, Edwards Air Force Base:					
General Clean-up Laborer	12.88	1.37	3.28	1.45	
Group 1	13.88	1.37	3.28	1.45	.12
Group 2	14.03	1.37	3.28	1.45	.12
Group 3	14.23	1.37	3.28	1.45	.12
Group 4	14.53	1.37	3.28	1.45	.12
Group 5	14.73	1.37	3.28	1.45	.12

Group 1: Boring Machine Tender (outside); Cleaning and handling of panels Forms; Concrete Screeding for rough strike-off; Concrete, water curing; Demolition Laborer, the cleaning of brick and lumber; Dry packing of concrete, plugging or Shee-bolt Holes; Fire Watcher, Limbers, Brush Loaders, Pilers and Debris Handlers; Flagman, gas, oil and/or water Pipe Line Laborer; Laborer, general or construction; Laborer, Landscaping; Laborer, Jetting; Laborer, temporary water and air lines; Material Houseman (walls, slabs, floors and decks); Rigging and Signaling Scaler; Slip Form Raisers; Slurry Seal Crews (Mixer Operator, Applicator Operator, Squeegee Man, Shuttle Man, Top Man); Striper asphalt, concrete or other paved surfaces; Tarman and Mortar Man; Tool Crib or Tool House Laborer; Traffic Delineating Device Applicator; Window Cleaner; Wire Mesh Pulling, all concrete pouring operations

LABORERS (Cont'd)

Group 2: Asphalt Shoveler; Cement Dumper (on 1 yard or larger Mixer and handling bulk cement); Cesspool Digger and Installer; Chuck-tender; Chute Man, pouring concrete, the handling of the Chute from Readymix Trucks, such as walls, slabs, decks, floors, foundations, footings, curbs, gutters and sidewalks; Concrete Curer-Impervious Membrane and Form Oiler; Cutting Torch Operator (demolition); Fine Grader, highways and street paving, airport, runways, and similar type heavy construction; Gas, oil and/or water pipeline Wrapper - Pot Tender and Form Man; Guinea Chaser; Headerboard Man - asphalt; Laborer, packing rod steel and pans; Power Broom Sweepers (small); Riprap Stonepaver, placing stone or wet sacked concrete; Roto Scraper and Tiller; Sandblasters (Pot Tender); Septic Tank Digger and Installer (Leadman); Tank Scaler and Cleaner; Tree Climber, Faller, Chain Saw Operator, Pittsburgh Chipper and similar type Brush Shredders; Underground Laborer, including Caisson Bellower

Group 3: Asphalt Raker, Luteman, Ironer and Asphalt Spreader Boxes (all types); Buggymobile Man; Concrete Core Cutter, Grinder or Sander; Concrete Cutting Torch; Concrete Saw Man, cutting, scoring old or new concrete; Driller; Jackhammer, 2½ ft. drill steel or longer; Dri-Pak-it Machine; Gas, oil and/or Water Pipe-line Wrapper, 6" pipe and over by any method, inside and out; Hydro Seeder and similar type; Impact Wrench, multi-plate; Kettle-men, Potmen, and men applying asphalt, lay-kold, creosote, lime caustic and similar type materials ("applying" means applying, dipping, brushing or handling of such materials for pipe wrapping and waterproofing); Operators of pneumatic, gas electric tools, Vibrating Machines, Pavement Breakers, Air Blasting, Come-alongs, and similar mechanical tools not separately classified herein; Pipelayer's Backup Man, coating, grouting, making of joints, sealing, caulking, diapering and including Rubber Gasket Joints, Pointing and any and all other services; Rock Slinger; Rotary Scarifier or Multiple Head Concrete Chipping Scarifier; Steel Headerboard Man and Guideline Setter; Tampers, Barko, Wacker and similar type; Trenching Machine, hand propelled

Group 4: Cribber, Shorer, Lagging, Sheeting and Trench Bracing, hand-guided Lagging Hammer; Head Rock Slinger; Laser Beam; Over-size Concrete Vibrator Operator, 70 lbs. and over; Pipelayer, including water, sewage, solid, gas or air; Prefabricated Manhole Installer; Sandblaster (Nozzleman), water blasting; Welding in connection with Laborer's work

Group 5: Blasters Powderman, all work of loading holes, placing and blasting of all powder and explosives of whatever type, regardless of method used for such loading and placing; Driller: All power drills, excluding Jackhammer, whether Core, Diamond, Wagon, Track, Multiple Unit, and any and all types of mechanical drills

POWER EQUIPMENT OPERATORS:	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
Group 1	$15.35	$1.15	$2.80	$1.17	.14
Group 2	15.63	1.15	2.80	1.17	.14
Group 3	15.92	1.15	2.80	1.17	.14
Group 4	16.06	1.15	2.80	1.17	.14
Group 5	16.28	1.15	2.80	1.17	.14
Group 6	16.39	1.15	2.80	1.17	.14
Group 7	16.51	1.15	2.80	1.17	.14
Group 8	16.68	1.15	2.80	1.17	.14
Group 9	16.81	1.15	2.80	1.17	.14

Group 1: Brakeman; Compressor (less than 600 C.F.M.); Engineer Oiler; Generator; Heavy Duty Repairman; Helper; Pump; Signalman; Switchman

Group 2: Compressor (600 C.F.M. or larger); Concrete Mixer, skip type, Conveyor; Fireman; Hydrostatic Pump; Oiler Crusher (asphalt or concrete plant); Plant Operator; Generator, Pump or compressor; Rotary Drill Helper (Oilfield); Skiploader, wheel type up to 3/4 yard without attachments; Soils Field Technician; Tar Pot Fireman; Temporary Heating Plant; Trenching Machine Oiler; Truck Crane Oiler

Group 3: A-Frame or Winch Truck; Elevator Operator (inside); Equipment Greaser (rack); Ford Ferguson (with dregtype attachments); Helicopter Radioman (ground); Power Concrete Curing Machine; Power Concrete Saw; Power driven Jumbo Form Setter; Ross Carrier (job site); Stationary Pipe Wrapping and Cleaning Machine

Group 4: Asphalt Plant Fireman; Boring Machine; Boxman or Mixerman (apshalt or concrete); Chip Spreading Machine; Concrete Pump (small portable); Bridge type Unloader and Turntable; Dinkey Locomotive or Motorman (up to and including 10 tons); Equipment Greaser (Greaser Truck); Helicopter Hoist; Highline Cableway Signalman; Hydra-Hammer-Aero Stomper; Power Sweeper; Roller (compacting); Screed (asphalt or concrete); Trenching Machine (up to 6 feet)

POWER EQUIPMENT OPERATORS (Cont'd)

Group 5: Asphalt Plant Engineer; Backhoe (up to and including 3/4 yard); Batch Plant; Bit Sharpener; Concrete Joint Machine (canal and similar type); Concrete Planer; Deck Engine; Derrick Man(Oilfield type); Drilling Machine Operator (including water wells); Forklift (under 5 ton capacity); Hydrographic Seeder Machine (straw, pulp or seed); Machine Tool Operator; Maginnis Internal Full Slab Vibrator; Mechanic Berm, Curb or Gutter (asphalt or concrete); Mechanical Finisher (concrete-Clary, Johnson, Bidwell, or similar); Pavement Breaker (truck mounted); Road Oil Mixing Machine; Roller (asphalt or finish); Rubber-tired Earth Moving Equipment (single engine, up to and including 25 yards struck); Self-propelled Tar Pipelining Machine; Slip Form Pump (power driven hydraulic lifting device for concrete forms); Skiploader (Crawler and wheel type, over 3/4 yard and up to and including 1½ yards); Stinger Crane (Austin-Western or similar type); Tractor, Bulldozer, Tamper Scraper (single engine, up to 100 HP, flywheel and similar types, up to and including D-5 and similar types); Tugger Hoist, 1 drum; Tunnel Locomotive (over 10 tons up to and including 30 tons); Welder-general

Group 6: Asphalt or Concrete Spreading (tamping or finishing); Asphalt Paving Machine (Barber Greene or similar type); Bridge Crane Operator; Cast-in-place Pipe Laying Machine; Combination Mixer and Compressor (Gunite work); Compactor, self-propelled; Concrete Mixer - paving; Concrete Pump (truck mounted); Crane Operator up to and including 25 ton capacity)(Long-boom pay applicable); Crushing Plant; Drill Doctor; Elevating Grader Forklift (over 5 tons); Grade Checker; Grade-all; Grouting Machine; Heading Shield; Heavy Duty Repairman; Hoist Operator (Chicago Boom and similar type); Kolman Belt Loader and similar type; LeTourneau Blob Compactor or similar type; Lift Mobile; Lift Slab Machine (Vagtborg and similar types); Loader (Athey, Euclid, Sierra and similar type); Material Hoist; Mucking Machine (1/4 yard rubber tired, rail or track or similar type); Pneumatic Heading Shield (tunnel); Pumpcrete Gun; Rotary Drill (excluding Caisson type); Rubber-tired Earth Moving Equipment (single engine, Caterpillar, Euclid, Athey Wagon, and similar types with any and all attachments, over 25 yards struck); Rubber-tired Scraper (self-loading paddle wheel type, John Deere, 1040 and similar single unit); Skiploader (Crawler and wheel type, over 1½ yards, up to and including 6½ yards); Surface Heaters and Planer; Trenching Machine (over 6 feet depth capacity); Tower Crane; Tractor Compressor Drill Combination; Tractor (any type larger than D-5-100 flywheel HP and over, or similar); Bulldozer, Tamper, Scraper and Push Tractor (single engine); Tractor (boot attachments); Traveling Pipe Wrapping, Cleaning and Bending Machine; Tunnel Locomotive (over 30 tons); Shovel, Backhoe, Dragline, Clamshell (over 3/4 yard and up to 5 cu. yds. M.R.C.) (Long-boom pay applicable); Self-propelled Curb and Gutter Machine

POWER EQUIPMENT OPERATORS (Cont'd)

Group 7: Crane, over 25 ton up to and including 100 tons M.R.C. (Long boom pay applicable); Derrick Barge (Long boom pay applicable); Dual Drum Mixer; Heavy Duty Repairman, Welder combination; Hoist, Stiff-legs, Guy Derrick or similar type, up to and including 100 tons (Long boom pay applicable); Monorail Locomotive (diesel, gas or electric); Motor Patrol-blade Operator (single engine); Multiple Engine Tractor (Euclid and similar type, except Quad 9 Cat); Rubber-tired Earth Moving Equipment (single engine, over 50 yds. struck); Rubber-tired Earth Moving Equipment (multiple engine, Euclid, Caterpillar and similar) (over 25 yards and up to 5 cu. yds. struck); Shovel, Backhoe, Dragline, Clamshell (over 5 cu. yds. M.R.C.) (Long boom pay applicable); Tower Crane Repairman; Tractor Loader (Crawler and wheel type, over 6½ yards); Welder, certified; Woods Mixer and similar Pugmill Equipment

Group 8: Auto Grader; Automatic Slip Form; Crane-over 100 tons (Long-boom pay applicable); Hoist, Stiff Legs, Guy Derrick or similar types (capable of hoisting 100 tons or more) (Long boom pay applicable); Mass Excavator, less than 750 cu. yds.; Mechanical Finishing Machine; Mobile Form Traveler; Motor Patrol, multi-engine; Pipe Mobile Machine; Rubber-tired Earth Moving Equipment (multiple engine, Euclid, Caterpillar and similar type, over 50 cu. yds. struck); Rubber-tired Self-loading Scraper (paddle wheel, auger type self-loading, 2 or more units); Rubber-tired Scraper, pushing one another without Push Cat. Push-pull (50¢ per hour additional to base rate); Tandem Equipment (2 units only); Tandem Tractor (Quad 9 or similar type); Tunnel Hole Boring Machine

Group 9: Canal Liner; Canal Trimmer; Helicopter Pilot; Highline Cableway; Remote Controlled Earth Moving Equipment ($1.00 per hour additional to base rate); Wheel Excavator (over 750 cu. yds.)

TRUCK DRIVERS:	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Group 1	$12.91	$1.25	$1.33	$1.35	.15
Group 2	12.99	1.25	1.33	1.35	.15
Group 3	13.05	1.25	1.33	1.35	.15
Group 4	13.14	1.25	1.33	1.35	.15
Group 5	13.17	1.25	1.33	1.35	.15
Group 6	13.19	1.25	1.33	1.35	.15
Group 7	13.23	1.25	1.33	1.35	.15
Group 8	13.24	1.25	1.33	1.35	.15
Group 9	13.29	1.25	1.33	1.35	.15
Group 10	13.32	1.25	1.33	1.35	.15
Group 11	13.37	1.25	1.33	1.35	.15
Group 12	13.39	1.25	1.33	1.35	.15
Group 13	13.44	1.25	1.33	1.35	.15
Group 14	13.69	1.25	1.33	1.35	.15
Group 15	13.94	1.25	1.33	1.35	.15
Group 16	14.04	1.25	1.33	1.35	.15
Group 17	14.14	1.25	1.33	1.35	.15
Group 18	14.44	1.25	1.33	1.35	.15
Group 19	14.94	1.25	1.33	1.35	.15

Group 1: Warehouseman and Teamster

Group 2: Driver of vehicle or combinations of vehicles of 2 axles (including all vehicles less than 6 tons); Traffic Control Pilot Car, excluding moving heavy equipment permit load

Group 3: Truck mounted power Broom

Group 4: Drivers of vehicles or combination of vehicles of 3 axles

Group 5: Bootman; Cement Distributor; Fuel Truck; Road Oil Spreader Truck; Water Truck, 2 axle

Group 6: Dump, or less than 16 yards

Group 7: Transit-mix, under 3 yards, Dumpcrete, less than 6½ yards

Group 8: Truck Repairman Helper

Group 9: Water Truck, 3 or more axles

TRUCK DRIVERS (Cont'd)

Group 10: PB and similar type truck when performing within the Teamsters' jurisdiction; Pipeline and Utility working Truck including Winch, but limited to truck applicable to Pipeline and Utility work, where a composite crew is used; Slurry Driver; Truck Greaser and Tireman (50¢ per hour addition for Tireman)

Group 11: Transit-Mix, 3 yards or more; Dumpcrete, 6½ yards and over

Group 12: Driver or vehicle or combination of vehicles of 4 or more axles

Group 13: Dump, 16 yards but less than 25 yards

Group 14: A-Frame or Swedish Crane, or similar type of equipment Driver; Fork Lift Driver; Ross Carrier, highway

Group 15: All off-highway equipment within Teamsters' jurisdiction (off highway combination of vehicles or equipment with multiple power sources, $1.00 per hour additional); Dump, 25 yds. or more; Truck Repairman

Group 16: Truck Repairman Welder

Group 17: Low Bed Driver, 9 axle or over

Group 18: Water Pull, single engine with attachments

Group 19: Water Pull, twin engine with attachments

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a)(1)(ii)).

SUPERSEDEAS DECISION

STATE: Florida COUNTIES: See below
DECISION NUMBER: FL81-1260 DATE: Date of Publication
Supersedes Decision No. FL80-1072 dated May 16, 1981 in 45 FR 32535-32[illegible]
DESCRIPTION OF WORK: Building Construction Projects (does not included single family homes or apartments of four stories or less); Heavy Construction & Highway Construction

Cape Canaveral Air Force Station, Patrick Air Force Base, Kennedy Space Flight Center, & Melabar Radar Sites in Brevard & Volusia Counties, Florida	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
Asbestos Workers	13.25	.65	.65		.06
Boilermakers	12.90	1.375	1.20		.04
Bricklayers, Blocklayers, Plasterers, Terrazzo Workers, Tile Setters & Cement Masons	10.95	.50	.40		.10
Carpenters					
Carpenters	9.25	.55	.80		.12
Piledrivermen	9.75	.55	.80		.12
Electricians					
Wiremen	12.47	.50	3%+.98		.05
Cable Splicers	12.72	.50	3%+.98		.05
Elevator Constructors					
Mechanic	10.36	1.195	.95	a + b	.035
Helper	7.25	1.195	.95	a + b	.035
Laborers:					
Air Tool Operators, concrete laborers, hod carriers, mason tenders, mortar mixers, kettlemen (excluding roofing & waterproofing), pipelayers, powdermen, form setters (paving curbing & gutter), well point	7.15	.60	.30		.01
Gunnite laborer	7.42	.60	.30		.01
Gunnite Nozzlemen	7.82	.60	.30		.01
Unskilled laborer	7.00	.60	.30		.01

FL81-1260 cont.

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
Line Construction:					
Linemen & Class A Operators (hole boring machines, cranes, tracked equipment, fifth wheel tractors, tension & wire pulling machines, mobile cranes & backhoes)	11.72	.50	3%		3/4of1%
Cable Splicers	11.87	.50	3%		3/4of1%
Class B Operators (flat bed material trucks, line trucks when either are mounted with winch and/or 'A' frame, trucks mounted with digging units, power wagons, driving of mobile cranes & bucket trucks)	8.19	.50	3%		3/4of1%
Groundmen	6.03	.50	3%		3/4of1%
Millwrights	12.67	.70	.70		.10
Painters					
Brush	9.65	.50	.50		.06
Spray, Paperhanging & Sandblasting	10.15	.50	.50		.06
Plumbers, Pipefitters & Steamfitters					
Commercial	11.45	.60	.60		.10
Industrial	14.40	.88	.89		.05
Roofers					
Roofers	9.50	.35	.25		
Kettlemen	8.05	.35	.25		
Sheet Metal Workers	12.55	.70	.72		.04
Sprinkler Fitters	14.15	.85	1.20		.13
Welders - Rate for craft					

Footnotes:
a. Six Paid Holidays - New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day
b. Employer contributes 8% of regular hourly rate to Vacation Pay credit for employee who has worked in business more than five years; 6% for employee who has worked in business less than five years

FL81-1260 cont.

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
POWER EQUIPMENT OPERATORS					
Group I	10.30	.55	.40		.05
Group II	9.70	.55	.40		.05
Group III	9.20	.55	.40		.05
Group IV	8.80	.55	.40		.05
Group V	8.10	.55	.40		.05

Group I - Cranes, Hydraulic or derrick on structural or reinforcing iron, cranes or derrick, clam shell, dragline, piledriver operator (including auger & boring machine operator for drilling in piling), backhoe (including hydraulic), hydraulic crane, gradall, shovel, motor patrol, mechanic (heavy equipment), side boom cat & multi-drum hoist
Group II - Bulldozer & Trenching machine, bridge crane, highlift, straddle buggy, hoist, earth hauling scraper (regardless how powered), pump crete & front end loader
Group III - Winch truck, concrete/asphalt paver, fork lift engineer, boring machine, well drilling machine & mobile cleaning plant
Group IV - Tractor, well point pump & installation man, lubrication engineer, equipment greaser, air compressor & fireman
Group V - Motor boat, oiler, mechanic helper, pumpman (other than wellpoint), roller (steel & rubber tires), self propelled, conveyor, welding machine, three or more combustion engines & Pulver Mixer

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract causes (29 CFR, 5.5 (a) (1) (ii))

SUPERSEDEAS DECISION

STATE: Iowa COUNTY: Johnson
DECISION NO. IA81-4049 DATE: Date Of Publication
Supersedes Decision No.: IA80-4046, dated August 8, 1980 in 45 FR 53047
DESCRIPTION OF WORK: Building Construction (does not include single family homes and apartments up to and including 4 stories).

BUILDING, WATER TREATMENT PLANTS & SEWAGE DISPOSAL PLANTS CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
ASBESTOS WORKERS	$14.66	.60	1.10		.20
BOILERMAKERS	13.87	1.375	1.10		.05
BRICKLAYERS & STONEMASONS	13.81		.55		.02
CARPENTERS:					
Carpenters; Soft floor layers	13.43	.75	.75		.10
Piledrivermen	13.93	.75	.75		.10
Millwrights	15.65	.75	1.45		.25
CEMENT MASONS	12.85	.65			
ELECTRICIANS	14.07	.65	3%+1.00	a	3/4%
ELEVATOR CONSTRUCTORS	13.10	1.195	.95	a	.035
ELEVATOR CONSTRUCTORS' HELPERS	70%JR	1.195	.95		.035
GLAZIERS	12.86	.75	1.00		.02
IRONWORKERS	14.11	.90	1.00		.06
LABORERS:					
GROUP 1 - Common laborers	11.40	.50	.80		.05
GROUP 2 - Mason mortar mixers	11.75	.40	.80		.05
GROUP 3 - All jack & chipping hammers; All water & sewer tile layers; Chain saw; Cutting torches; Power buggies; Rick drills; Tampers; Vibrators; Well point work	11.75	.40	.80		.05
LATHERS	12.57				
LINE CONSTRUCTION					
Group I - lineman; all rigs setting assembled "H" fixtures and steel transmission structures	13.26	.45	7%	b	1/2%
Group II - blaster; special equipment operations (hole digging machines, all tractors, transmission line pole hauling and setting equipment other than assembled "H" fixtures)	10.61	.45	7%	b	1/2%

BUILDING, WATER TREATMENT PLANTS & SEWAGE DISPOSAL PLANTS CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
LINE CONSTRUCTION (CONT'D)					
Group III - Groundman	$ 8.62	.45	7%	b	1/2%
Group IV - groundman-truck driver	8.75	.45	7%	b	1/2%
Group V - pole treating truck driver	8.49	.45	7%	b	1/2%
Group VI - pole treating specialist	10.21	.45	7%	b	1/2%
PAINTERS:					
Brush & rollers	12.82				.03
Paperhangers	13.07				.03
Sandblasting; Spray painting	13.82				.03
PLASTERERS	15.07				
PLUMBERS & STEAMFITTERS	14.35	.60	.70		.13
ROOFERS	11.95				
SHEET METAL WORKERS	13.65		.88		.06
SPRINKLER FITTERS	15.10	.95	1.40		.08
WELDERS - receive rate prescribed for craft performing operation to which welding is incidental.					
TILE SETTER	12.98		.55		

FOOTNOTES
a - Employer contributed 8% of the basic hourly rate for over 5 years' service and 6% of the basic hourly rate for 6 months to 5 years' of service as Vacation Pay Credit. Seven Paid Holidays A thru G
b - Seven Paid Holidays A thru G

PAID HOLIDAYS
A-New Years' Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day; G-Friday after Thanksgiving

BUILDING, WATER TREATMENT PLANTS & SEWAGE DISPOSAL PLANTS CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
POWER EQUIPMENT OPERATORS					
GROUP 1	$12.32	.90	.90		.10
GROUP 2	12.085	.90	.90		.10
GROUP 3	10.78	.90	.90		.10
GROUP 4	10.015	.90	.90		.10

POWER EQUIPMENT OPERATORS CLASSIFICATION DEFINITIONS

GROUP 1 - Cranes, including those being used as backhoe, dragline, clamshell, etc.; tower cranes; truck cranes and cherry pickers 12½ ton & over rated capacity; derricks; piledrivers and extractors; caisson rigs; side boom and winch truck used for erection of structural steel and moving and setting of heavy machinery; 3 drum hoist; welders; mechanics; locomotive; dredge (levermen)

GROUP 2 - 1 and 2 drum hoists; air and electric tuggers (on power plants or setting and grating); economobiles; plant mixers; farm type tractors (with loaders, backhoes, attachments, etc.); scrapers (tournapull, etc.); endloaders; dredge (engineer); side boom and winch truck other than Group No. 1; motor patrol; bulldozers; push cat; truck cranes and cherry pickers (under 12½ tons); concrete mixers (1 yard and over); ditching machine (8" and over); fork lifts (on steel erection and machinery moving or hoisting above one complete story); concrete pump; dewatering pumps; temporary hoist cage operated; second man on locomotive; vibrating concrete spreader (Gomaco, C-450 or equal)

GROUP 3 - Tractors (under 35 HP) with or without attachments; endloaders (under 35 HP) with or without attachments; air compressors (one or a combination of 250 cfm or more); pumps 3" or over; welding machine 600 amps or combination thereof; conveyors; firemen (boiler); generator (75 KW & over); fork lifts (other than above Group No. 2); gunnite machine; self-propelled rollers; stump chippers; self-propelled tampers; air and electric tuggers (other than above); ditching machine under 8"

GROUP 4 - Oilers; mechanical heaters; truck crane drivers; permanent elevators

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a)(1)(ii)).

SUPERSEDEAS DECISION

STATE: Kansas COUNTY: Sedgwick
DECISION NO. KS81-4047 DATE: Date of Publication
Supersedes Decision No. KS80-4056, dated July 18, 1980, in 45 FR 48413
DESCRIPTION OF WORK: Building Construction Projects (excluding single family homes and apartments up to and including four stories).

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
ASBESTOS WORKERS	$13.88	1.05	1.00		.05
BOILERMAKERS	13.87	1.375	1.10		.05
BRICKLAYERS: STONEMASONS	12.65	.70	.50		.03
CARPENTERS:					
Carpenters	10.45	.60		.35	.05
Millwrights, piledrivermen	10.75	.60		.35	.05
CEMENT MASONS:					
Cement masons	11.10				
Troweling machine operator	11.35				
ELECTRICIANS	14.25	.75	.75	6%	1%
Cable splicer	14.50	.75	.75	6%	1%
ELEVATOR CONSTRUCTORS	12.21	1.345	.95	a	.035
ELEVATOR CONSTRUCTORS HELPERS	8.55	1.345	.95	a	.035

FOOTNOTE: a-employer contributes 6% of basic hourly rate for over 5 years service , and 6% of basic hourly rate for under 5 years as vacation Pay Credit. Also 7 paid holidays.

GLAZIERS	10.99	.90	.80	1.53	.06
IRONWORKERS	11.18		1.00	.53	.02
LABORERS (BUILDING CONSTRUCTION):					
Group 1 common laborers	8.25	.70	.50	.25	.05
Group 2 - Power tool operators, compactors, concrete breaker chipping tools, drilling tools, concrete saws, mechanically operated georgia buggy, mason tenders plaster tenders, mortar mixers for plasterers, mason and cement finishers, all stocking scaffold, clean up for masons (building & wrecking), Sand and concrete gun nozzleman, powderman	8.45	.70	.50	.25	.05
LABORERS (SITE PREPARATION & GRADING)					
GROUP 1	5.75	.70	.50	.25	.05
GROUP 2	5.90	.70	.50	.25	.05
GROUP 3	6.00	.70	.50	.25	.05
GROUP 4	6.15	.70	.50	.25	.05

CLASSIFICATION DEFINITIONS

LABORERS:
GROUP 1 - Board mat weavers & cable tiers, georgia buggy (manually operated) Mixerman-no skip, lift, salamander tenders, track men, tractor swamper, truck dumper, wire mesh setter, water pump up to 4 inches, & all other general laborers.
GROUP 2 - Air tool operators, cement handlers (bulk), chain saw, georgia buggy (mechanically operated), grade man, hot mastic kettlemen, crusher feeder, joint man, jute man, mason tender, material batch hopper & scale man, mixer man, pier hole man working 10 ft. deep, pipelayer-drainage (concrete and/or corrugated metal), signal man (crane), truck dumper-dry batch, vibrator operator, wagon and churn drill operator.
GROUP 3 - Asphalt raker, barco tamper, concrete saw, creosote material--handling & applying, nozzle burner (cutting torch and burning bar).
GROUP 4 - Conduit pipe, tile & duct line setter, form setter & liner on concrete paving, powderman, sandblasting & gunnite nozzleman, sanitary sewer layer, steel plate structure erectors, water and gas distribution lines.

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
LATHERS	$ 9.90		.15		.01
LINE CONSTRUCTION:					
Linemen	14.52	.45	3%		4%
Cable splicers	15.26	.45	3%		4%
Groundman	9.03	.45	3%		4%
Powderman	12.03	.45	3%		4%
Line truck & equipment operator	12.03	.45	3%		4%
PAINTERS:					
GROUP 1 - Brush, sheetrock taping & finishing	12.14	.10	.60		
GROUP 2 - Stage chair and window jack work to and including five stories high	12.49	.10	.60		
GROUP 3 - Stage chair and window jack work over five stories high elevated tanks, towers, & stack over 75 ft. high; sandblasting & water blasting, work done from picks; stage chairs or platforms over 24 ft. in height	12.84	.10	.60		
GROUP 4 - Structural steel not done from scaffolding	12.89	.10	.60		
PLASTERERS	11.00	.10	.60		
PIPEFITTERS, PLUMBERS	14.23	.80	1.00		.08

POWER EQUIPMENT OPERATORS BUILDING CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Master Mechanic	$14.05	.85	1.00	1.05	
Cranes with lifting ring	13.05	.85	1.00	1.05	
Cranes and shovels-100 ft. of boom or over including jib or 30 tons or over or 2 yard capacity, three (3) drum hoist	12.30	.85	1.00	1.05	
Cranes and shovels-boom 200 ft. and over four (4) drum hoist, Frankie - type pile driving machines, and tower cranes and derricks	12.55	.85	1.00	1.05	
GROUP I	12.05	.85	1.00	1.05	
GROUP II	11.65	.85	1.00	1.05	
GROUP III					
CLASS A	10.00	.85	1.00	1.05	
CLASS B	10.25	.85	1.00	1.05	
GROUP IV					
CLASS A	9.45	.85	1.00	1.05	
CLASS B	9.70	.85	1.00	1.05	

WAGE CLASSIFICATIONS

GROUP I
Boiler (2), boom cat, boring machine, ditching machine, concrete ready mix plant, crane, truck crane, clamshell dragline, dozer, scraper, all types, patrol, firemen (when operating steam or air valve), gradall, hi-loaders (over one yard), hoist two drum, mechanic or welder, mixermobile, paver, or any other machine with power swing, piledriver operator, power shovel, pump, concrete or other material, locomotive.

GROUP II
A-frame truck, bob cat/hi-loaders (1 yard or under), barber-greene loader or similar type, boiler (1), ditching machine - small, elevator operator, fireman, forklift, hoist, one active drum, hydra hammer jeep ditcher, mixer, other than paver, power broom, pump 4" or larger, small machine engineer, welding machine (1), greaser equipment.

GROUP III
CLASS A - Farm tractor (without attachments).
CLASS B - Farm tractor (with attachments).

GROUP IV
CLASS A - Oiler
CLASS B - Motor crane oiler.

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
POWER EQUIPMENT OPERATORS					
Site Preparation and Grading					
GROUP 1	$10.50	.85	1.00	1.05	.15
GROUP 2	10.25	.85	1.00	1.05	.15
GROUP 3	10.00	.85	1.00	1.05	.15
GROUP 4	9.65	.85	1.00	1.05	.15
GROUP 5	9.75	.85	1.00	1.05	.15
GROUP 6	10.75	.85	1.00	1.05	.15

CLASSIFICATION DEFINITIONS

POWER EQUIPMENT OPERATORS (Site Preparation and Grading):
Group 1 - Asphalt paver and spreader; backhoe, boring machine; blades, all types; clamshell; concrete mixer paver operator; concrete central plant operator (automatic); crane, truck crane, pitman crane, hydro crane, or any machine with power swing; derrick or derrick trucks; dragline operator; dredge operator; dozer; ditching machine; euclid loader; hoist - 2 active drums; loader; all types; mechanic or welder; mixer-mobile;multi-unit scrapper; pile driver operator; power shovel operator scoop operator, all types; side boom- cherry picker; skimmer scoop operator; pushcat operator; quad track.
Group 2 - Asphalt plant operator; elevating grader operator.
Group 3 - A-frame truck, asphalt roller operator; asphalt plant boiler fireman; backfiller operator; barber-greene loader; boiler other than asphalt bull float operator; churn drill operator; compressor operator (1); concrete central plant operator; concrete mixer operator skip; concrete pump operator; crusher operator, distributor operator; finish machine operator - concrete; fireman other than asphalt; flex plane operator, fork lift; form grader operator; greaser; hoist-1 drum; jeep ditching machine; pavement breakers, self-propelled (of the hydra hammer or similar type); pump operator, 4" or over, two; pump operator, other than dredge; screening & wash plant operator; small machine operator; spreader box operator, self-propelled; tractor operator over 50 h.p.; self-propelled roller operator, other than asphalt; siphons and jets; subgrading machine operator; tank car heater operator, combination booster and boiler; towboat operator; vibrating machine operator, not hand.
Group 4 - Concrete gang saw, self-propelled (con-cut); conveyor operator; Harrow, disc, seeder; oiler; tractor operator, 50 h.p. or less without attachments.
Group 5 - Oiler, motor crane
Group 6 - Master mechanic.

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
ROOFERS:					
Roofers, Kettlemen	$11.60	.48			.02
Pitch	12.35	.48			.02
SHEET METAL WORKERS	12.56	3%+1.18	.66		.14
SPRINKLER FITTERS	15.10	.95	1.40		.08
TILE, MARBLE, AND TERRAZZO MECHANICS	11.30				
TRUCK DRIVERS (BUILDING CONSTRUCTION):					
GROUP 1 - pickups, station wagons, flat beds 12,000 and under GVW lincense capacity	8.90	.50	.35		
GROUP 2 - Flat beds- 16,000# GVW lincense capacity	8.975	.50	.35		
GROUP 3 - Flat beds- 20,000# over GVW lincense capacity, dump, batch & water truck, single axle	9.05	.50	.35		
GROUP 4 - Lowboys, semi-trailers dumpstors, A-frame tandems winch truck when used as such & transit mix	9.15	.50	.35		

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
TRUCK DRIVERS (SITE PREPARATION AND GRADING):					
Group 1	$8.20	.45	.50		
Group 2	8.30	.45	.50		
Group 3	8.45	.45	.50		

CLASSIFICATION DEFINITIONS

TRUCK DRIVERS:
Group 1 - Pickups; panel trucks; station wagons; flat beds; dump and batch trucks (single axle)
Group 2 - Tandem trucks, warehousemen or partsmen; mechanic helpers and servicemen
Group 3 - Lowboys; semi-trailers, all transit mixer trucks (single or tanden axle); A-frame and winch trucks when used as such; euclid, end and bottom dump; tournarockers; atheys; dumptors and similar off-road equipment and mechanics on such equipment

WELDERS: Receive rate prescribed for craft performing operation to which welding is incidental.

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a)(1)(ii)).

SUPERSEDEAS DECISION

STATE: Louisiana PARISHES: Allen, Beauregard, Bossier, Caddo, Calcasieu, Cameron, Jefferson, Jefferson Davis, Orleans, Plaquemines, St. Bernard & St. Charles

DECISION NO.: LA81-4046 DATE: Date of Publication

Supersedes Decision No.: LA81-4002, dated January 6, 1981, in 46 FR 1520.

DESCRIPTION OF WORK: Projects (does not include building structures in rest area projects & airports in Bossier, Caddo, Calcasieu, Jefferson & Orleans Parishes).

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
BRICKLAYERS & STONEMASONS					
ZONE 1 - Allen, Beauregard Calcasieu, Cameron & Jefferson Davis Parishes	$14.55	.68	1.00		.05
ZONE 2 - Jefferson, Orleans, Plaquemines, St. Bernard & St. Charles Parishes	13.25	.95	.535		.10
ZONE 3 - Bossier & Caddo Parishes	11.80	.70	.65		
CARPENTERS & PILEDRIVERMEN					
ZONE 1 - Bossier & Caddo Parishes	11.07	.55	.50		.04
ZONE 2 - Jefferson, Orleans, Plaquemines, St. Bernard & St. Charles Parishes	12.65	.80	.80		.06
ZONE 3 - Calcasieu Parish	12.43	.85	.38		.07
ZONE 4 - Cameron & Jefferson Davis Parishes	9.90	.85	.38		.07
ZONE 5 - Allen & Beauregard Parishes	9.40	.85	.38		.07
CEMENT MASONS					
ZONE 1 - Jefferson, Orleans, Plaquemines, St. Bernard & St. Charles Parishes	11.82	.79	.60		.09
ZONE 2 - Bossier & Caddo Parishes	11.05	.45			
ZONE 3 - Calcasieu Parish	12.65				
ZONE 4 - Cameron & Jefferson Davis Parishes	11.20				
ZONE 5 - Allen & Beauregard Parishes	10.70				

*	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
ELECTRICIANS					
ZONE 1 - Allen, Beauregard Calcasieu, Cameron, & Jefferson Davis Parishes:					
Electricians	$14.75	.55	3%+.40		1/10%
Cable splicers	15.00	.55	3%+.40		1/10%
ZONE 2 - Jefferson, Orleans Plaquemines, St. Bernard & St. Charles Parishes:					
Electricians	14.40	.60	3%+.50		.05
Cable Splicers	14.40	.60	3%+.50		.05
ZONE 3 - Bossier & Caddo Parishes:					
Electricians	13.25	1.75	3%		1%
Cable Splicers	13.75	1.75	3%		1%
IRONWORKERS					
ZONE 1 - Jefferson, Orleans, Plaquemines, St. Bernard & St. Charles Parishes	12.81	.93	.65		.08
ZONE 2 - Calcasieu Parish	12.75	.60	.65		.05
ZONE 3 - Bossier & Caddo Parishes	10.65	.60	1.45		.06
ZONE 4 - Cameron & Jefferson Davis Parishes	9.90	.60	.65		.05
ZONE 4 - Allen & Beauregard Parishes	9.40	.60	.65		.05
LABORERS					
ZONE 1 - Jefferson, Orleans Plaquemines, St. Bernard & St. Charles Parishes:					
GROUP 1	8.68	.30	.27		.05
GROUP 2	8.78	.30	.27		.05
GROUP 3	9.23	.30	.27		.05
GROUP 4	9.48	.30	.27		.05
ZONE 2 - Bossier & Caddo Parishes					
GROUP 1	7.18	.25	.27		.05
GROUP 2	7.28	.25	.27		.05
GROUP 3	7.73	.25	.27		.05
GROUP 4	7.98	.25	.27		.05

*	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
ZONE 3 - Calcasieu Parish:					
GROUP 1	$ 8.73	.25	.27		.05
GROUP 2	8.83	.25	.27		.05
GROUP 3	9.28	.25	.27		.05
GROUP 4	9.53	.25	.27		.05
ZONE 4 - Cameron & Jefferson Davis Parishes:					
GROUP 1	7.08	.25	.27		.05
GROUP 2	7.18	.25	.27		.05
GROUP 3	7.63	.25	.27		.05
GROUP 4	7.83	.25	.27		.05
ZONE 5 - Allen & Beauregard Parishes:					
GROUP 1	6.88	.25	.27		.05
GROUP 2	6.98	.25	.27		.05
GROUP 3	7.43	.25	.27		.05
GROUP 4	7.63	.25	.27		.05

LABORERS CLASSIFICATIONS DEFINITIONS

GROUP 1 - Laborers, including but not limited to foundation driller & demolishing & dismantling man
GROUP 2 - Raker, concrete spreader, carpenter tenders, distributor man, finisher tenders, formsetter tenders, jackhammer operator, jetting laborer, painter tenders, pit man, pipelayer or tile layer, power monkey tender, tamper, tree pruner, stonemason tenders, stoker, asphalt raker, concrete shovelers, power tool operator & motorized buggy operator
GROUP 3 - Formsetter, head or master-high type pavement
GROUP 4 - Powderman

*	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
LINE CONSTRUCTION					
ZONE 1 - Jefferson, Orleans Plaquemines, St. Bernard & St. Charles Parishes					
GROUP 1 - Lineman	$14.40	.60	3%+.50		.05
GROUP 2 - Operator hole digging equipment; operator tractor with winch & derrick operator; operator line truck with winch & derrick working hot lines	75%JR	.60	3%+.50		.05
GROUP 3 - Operator using hole truck & trailer or pole hauling & setting truck (not in energized lines)	65%JR	.60	3%+.50		.05
GROUP 4 - Operator using truck without winch	45%JR	.60	3%+.50		.05
GROUP 5 - Groundmen	50%JR	.60	3%+.50		.05
ZONE 2 - Allen, Beauregard, Calcasieu, Cameron & Jefferson Davis Parishes:					
GROUP 1 - Linemen, equipment operators	14.75	.55	3%+.40		1/10%
GROUP 2 - Cable splicers	15.00	.55	3%+.40		1/10%
GROUP 3 - Groundmen	12.75	.55	3%+.40		1/10%
ZONE 3 - Bossier & Caddo Parishes:					
GROUP 1 - Linemen; operators	13.25	1.75	3%		1%
GROUP 2 - Cable splicers	13.75	1.75	3%		1%
GROUP 3 - Groundmen	11.25	1.75	3%		1%
PAINTERS					
ZONE 1 - Allen (except northeast corner), Beauregard, Calcasieu, Cameron, & Jefferson Davis Parishes:					
GROUP 1 - Brush	14.145		.30		
GROUP 2 - Spray, sandblasting, hydroblasting, spider operator, rubberizing & pyroflexing, steam jennies	14.49		.30		

*	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
PAINTERS (CONT'D)					
GROUP 3 - Bridge work	$15.935		.30		
ZONE 2 - Jefferson, Orleans, Plaquemines, St. Bernard, & St. Charles Parishes:					
GROUP 1- Painters	10.875	.875	.70		.10
GROUP 2 - Spray, Swing stage	11.25	.875	.70		.10
GROUP 3 - Industrial	12.475	.875	.70		.10
ZONE 3 - Allen (northeastern most corner, north of Rt. 10) Parish					
GROUP 1 Painters	10.35				
GROUP 2 Spray, stage, steeple work	10.85				
GROUP 3 - All Industrial work including sandblasting or power tools of any kind	11.35				
ZONE 4 - Bossier & Caddo Parishes	10.95	.40	.30		.05
PLUMBERS & PIPEFITTERS					
ZONE 1 - Jefferson, Orleans, Plaquemines, St. Bernard & St. Charles Parishes	13.70	.75	1.00		.10
ZONE 2 - Bossier & Caddo Parishes	12.69	.80	1.10	1.00	.09
ZONE 3 - Allen, Beauregard Calcasieu, Cameron & Jefferson Davis Parishes	15.48	.92	1.00		.08
POWER EQUIPMENT OPERATORS					
ZONE 1 - Jefferson, Orleans, Plaquemines, St. Bernard & St. Charles Parishes					
GROUP 1	12.71	.65	1.10		.10
GROUP 2	12.96	.65	1.10		.10
GROUP 3	12.46	.65	1.10		.10
GROUP 4	10.97	.65	1.10		.10
GROUP 5	10.54	.65	1.10		.10
GROUP 6	9.31	.65	1.10		.10
GROUP 7	8.16	.65	1.10		.10
GROUP 8	10.59	.65	1.10		.10
GROUP 9	10.84	.65	1.10		.10
GROUP 10	8.41	.65	1.10		.10

POWER EQUIPMENT OPERATORS (CONT'D)	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
ZONE 2 - Bossier & Caddo Parishes					
GROUP 1	$11.03	.65	1.10		.10
GROUP 2	11.28	.65	1.10		.10
GROUP 3	10.78	.65	1.10		.10
GROUP 4	9.61	.65	1.10		.10
GROUP 5	8.98	.65	1.10		.10
GROUP 6	7.83	.65	1.10		.10
GROUP 7	7.23	.65	1.10		.10
GROUP 8	9.27	.65	1.10		.10
GROUP 9	9.52	.65	1.10		.10
GROUP 10	7.48	.65	1.10		.10
ZONE 3 - Calcasieu Parish					
GROUP 1	12.36	.65	1.10		.10
GROUP 2	12.61	.65	1.10		.10
GROUP 3	12.11	.65	1.10		.10
GROUP 4	10.65	.65	1.10		.10
GROUP 5	9.96	.65	1.10		.10
GROUP 6	8.73	.65	1.10		.10
GROUP 7	7.55	.65	1.10		.10
GROUP 8	10.27	.65	1.10		.10
GROUP 9	10.52	.65	1.10		.10
GROUP 10	7.80	.65	1.10		.10
ZONE 4 - Cameron & Jefferson Davis Parishes					
GROUP 1	9.45	.65	1.10		.10
GROUP 2	9.70	.65	1.10		.10
GROUP 3	9.20	.65	1.10		.10
GROUP 4	8.08	.65	1.10		.10
GROUP 5	7.52	.65	1.10		.10
GROUP 6	6.42	.65	1.10		.10
GROUP 7	5.99	.65	1.10		.10
GROUP 8	7.79	.65	1.10		.10
GROUP 9	8.04	.65	1.10		.10
GROUP 10	6.24	.65	1.10		.10
ZONE 5 - Allen & Beauregard Parishes					
GROUP 1	8.95	.65	1.10		.10
GROUP 2	9.20	.65	1.10		.10
GROUP 3	8.70	.65	1.10		.10
GROUP 4	7.58	.65	1.10		.10
GROUP 5	7.02	.65	1.10		.10

POWER EQUIPMENT OPERATORS (ZONE 5 CONT'D)	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
GROUP 6	$ 5.92	.65	1.10		.10
GROUP 7	5.49	.65	1.10		.10
GROUP 8	7.29	.65	1.10		.10
GROUP 9	7.54	.65	1.10		.10
GROUP 10	5.74	.65	1.10		.10

POWER EQUIPMENT OPERATORS CLASSIFICATION DEFINITIONS

GROUP 1 - 60 ton crane & over; crane with 125 ft. boom
GROUP 2 - Crane with 175 ft. boom
GROUP 3 - Crane all types derricks; deck winches (2); hi-ho & similar type equipment; 3 drums (or more) stabilizers; pulls all types; concrete mixer 1 yd. & over; all pavers; ditching or trenching machines (track type); mechanics & equipment welders; well point system; hoist, 2 drums or more; hoist, 1 drum, 40 vertical ft. or more; scrapers, bulldozers, rubber-tired or track other than farm-type; scoopmobiles; motor patrol; gradall; rollers on hot mix; asphalt paving machines; front end loaders, other than farm-type, 1 cu. yd. or over; shovels & backhoes, all types, & equivalent equipment; piledrivers; sideboom cats; a-frame trucks when handling steel or pipe; work boats requiring license ops.; tugboats; fork lifts over 10 ton capacity; foundation drilling machines
GROUP 4 - 2 drums stabilizers; front end loaders under 1 cu. yd. A-frame truck except when handling steel or pipe; finishing machines (concrete); power subgraders; two tractor (crawler type); 1 drum hoist under 40 vertical ft.; firemen; concrete spreader; pugmill; bituminous distributor on surface treatment & equivalent equipment; bullfloats & equivalent equipment; job grease man; unit op.; work boats not requiring licensed ops.; inboard motored crew boats
GROUP 5 - Single drum stabilizers; concrete mixer under 1 yd.; spray curing machines; rollers on subgrade; 1 air compressor over 125 cu. ft.; form graders; asphalt finisher screed man; pump over 4"; scale op.; crusher ops.; concrete jointing machines; concrete saw; tack machines & equivalent equipment; pump crete; electric elevator (inside); oiler-driver; farm-type rubber tired tractor, with attachments, except backhoes; kolum buff & similar equipment, fork lifts, 10 ton capacity & under; outboard crew boats
GROUP 6 - Batch plant operator
GROUP 7 - Oiler
GROUP 8 - Firemen
GROUP 9 - Fireman operating steam valve
GROUP 10 - Oiler on crane using air to drive piles

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
SHEET METAL WORKERS					
ZONE 1 - Calcasieu Parish	$14.75	3%+.70	.84		.20
ZONE 2 - Jefferson, Orleans, Plaquemines, St. Bernard & St. Charles Parishes	12.75	3%+.75	1.11		.16
ZONE 3 - Allen, Beauregard, Cameron & Jefferson Davis Parishes	14.12	.55	.80		.16
ZONE 4 - Bossier & Caddo Parishes	13.04	3%+.80	.60		.22
TRUCK DRIVERS					
ZONE 1 - Jefferson, Orleans, Plaquemines, St. Bernard & St. Charles Parishes:					
GROUP 1	8.78	.70			
GROUP 2	8.91	.70			
GROUP 3	8.97	.70			
GROUP 4	9.05	.70			
GROUP 5	9.24	.70			
ZONE 2 - Bossier & Caddo Parishes:					
GROUP 1	8.36				
GROUP 2	8.46				
GROUP 3	8.69				
GROUP 4	8.90				
GROUP 5	9.32				
ZONE 3 - Calcasieu Parish:					
GROUP 1	8.94	.70			
GROUP 2	9.07	.70			
GROUP 3	9.13	.70			
GROUP 4	9.20	.70			
GROUP 5	9.39	.70			
ZONE 4 - Allen & Beauregard Parish:					
GROUP 1	6.87	.70			
GROUP 2	7.00	.70			
GROUP 3	7.06	.70			
GROUP 4	7.13	.70			
GROUP 5	7.33	.70			

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
TRUCK DRIVERS (CONT'D)					
ZONE 5 - Cameron & Jefferson Davis Parishes:					
GROUP 1	$ 6.97	.70			
GROUP 2	7.10	.70			
GROUP 3	7.16	.70			
GROUP 4	7.23	.70			
GROUP 5	7.42	.70			

TRUCK DRIVERS CLASSIFICATION DEFINITIONS

GROUP 1 - 1 ton & under; warehouseman, material checker, receiving clerk, spotter & dumper
GROUP 2 - 1½ tons to & including 2 tons (exclusive of dump trucks)
GROUP 3 - Single axle dump trucks, single axle water trucks
GROUP 4 - Heavy equipment, tandem axle dump & tandem axle water trucks, winch lift, transit mix, floats, pole trailers, 4 axle trailers & truck mechanic
GROUP 5 - Special equipment, euclids & 5 axle moving equipment

WELDERS - receive rate prescribed for craft performing operation to which welding is incidental

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award as provided in the labor standards contract clauses (29 CFR, 5.5 (a) (1) (ii)).

SUPERSEDEAS DECISION

STATE: Michigan
DECISION No. MI81-2033
COUNTIES: See below
DATE: Date of Publication
Supersedes Decision No. MI80-2062 dated August 15, 1980 in 45 FR 54615
DESCRIPTION OF WORK: Building (does not include single family homes and apartments up to and including 4 stories) and Heavy (excluding Bridge Airport and Sewer) Construction Projects.

COUNTIES: Alcona, Alpena, Charlevois, Emmet, Grand Traverse, Leelanau, Mason, Muskegon, Oceana, Oscoda and Presque Isle.

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
ASBESTOS WORKERS	$14.09	1.20	1.89		
BOILERMAKERS	14.67	1.38	1.45	2.00	.05
BRICKLAYERS:					
Mason County:					
Bricklayers; Stonemasons; Marble-Tile Workers, Cement Masons & Plasterers	8.70	.65	.35		
Muskegon & Oceana Counties					
Bricklayers & Stonemasons	13.395	.90	.75		
Marble Masons	10.15	.80	.50		
Terrazzo & Tile Workers	9.85	.80	.50		
Platerers	12.22	.80	1.00		.03
Remaining Counties					
Bricklayers; Stonemasons; Plasterers-Marble Workers	11.85	.85	.25		.03
Terfazzo & Tile Workers	11.29	.85	.25		.03
CARPENTERS:					
Mason, Muskegon & Oceana Counties					
Carpenters	13.79	.85	1.00		.10
Millwrights	13.30	.60	.80		.05
Piledrivers	14.54	.85	1.00		.10
Remaining counties					
Carpenters & Soft Floor Layers	12.01	.85	1.00		.03
Millwrights	13.01	.85	1.00		.03
Piledrivers	12.46	.85	1.00		.03
CEMENT MASONS:					
Muskegon & Oceana Counties	9.30	.70	.75		.02
Remaining Counties	11.40	.85	.25		.03
ELECTRICIANS:					
Charlevoix, Grand Traverse Leelanau & Emmet (except Wawatan Township) Counties and (Grant, Freesoil, and Meade Townships) in Mason County	12.85	.75	.65		.1 of 1%

ELECTRICIANS (CONT'D)	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Muskegon, Oceana and the Remainder of Mason Counties	$14.46	.75	9%		.03
Remining Counties & (Wawatan Township) in Emmet County:					
Electrical Contractors $35,000 and below	11.35	.75	3%+.30		.1 of 1%
Electrical Contracts in excess of $35,000	13.30	.75	3%+.30		.1 of 1%
ELEVATOR CONSTRUCTORS:					
Alcona, Alpena, Ocscoda and Presque Isle:					
Elevator Constructor	14.02	1.195	.95	a	.035
Helpers	70%JR	1.195	.95	a	.035
Probationary Helpers	50%JR	1.195	.95	a	.035
ELEVATOR CONSTRUCTORS:					
Remainder of Counties:					
Elevator Constructors	13.99	1.345	1.085	a	.035
Helpers	70%JR	1.345	1.085	a	.035
Probationary Helpers	50%JR	1.345	1.085	a	.035
GLAZIERS:					
Emmet & Muskegon Counties Charlecoix, Grand Traverse, Leelanau, Mason, & Oceana Counties	10.40	.70	.35	3%	
IRONWORKERS:					
Alcona, Alpena, Oscoda and Preque Isle Counties:					
Structural and Ornamental	14.98	11%	18%	18%	.09
Reinforcing	13.08	1.98	19%	19%	.64%
Fence Erectors	12.80	9%	17%	18%	.09
Remaining Counties	14.97	1.06	1.40		.20
LATHERS:		.64	.10	.50	.01
Grand Traverse County	12.54	1.06	1.00		.01
Muskegon County	13.03	1.06	1.00		.01
PAINTERS:					
Alcona and Oscoda Counties					
Brush	12.55	.65	1.00		.02
Spray	13.40	.65	1.00		.02

DECISION No. MI81-2033

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Grand Traverse and Leelanau Counties and that portion of Charlevoix County lying South of and Straight line drawn from Charlevoix (city) to Elmira					
Brush	11.30	.60	.25		.02
Spray	11.95	.60	.25		.02
Tapers	11.90	.60	.25		.02
Mason County	11.75				
Muskegon & Oceana Counties					
Brush, Tapers	8.00				
Paper Hangers	8.25				
Spray & Sandblast	8.50				
Remainder of Charlevoix County and Remaining Counties					
Brush & Drywall	12.05				
Spray - Commercial	12.80				
PLUMBERS & STEAMFITTERS:					
Alcona and Oscoda Counties	14.12	1.30	1.00		.10
Alpena, Presque Isle Counties	15.76	.60	.90		
Mason, Muskegon & Oceana Counties	13.36	1.25	1.87		
Remaining Counties	15.65	.75	.50		.03
ROOFERS:					
Mason, Muskegon & Oceana Counties	12.12	.67		1.10	.04
Remainder of Counties: Composition, Damp & Waterproofers	12.00				
SHEET METAL WORKERS:					
Charlevoix, Emmet, Grand Traverse and Leelanau Counties	13.99	.75	.53		.06
Mason, Muskegon & Oceana Counties	14.10	.92	1.20	1.00	.04
Remaining Counties	15.53	1.00	1.20		.06
SPRINKLER FITTERS	15.31	.95	1.40		.08

DECISION No. MI81-2033

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
TRUCK DRIVERS:					
Alcona, Alpena, Oscoda & Presque Isle Counties Regular Truck Driver	$ 9.40	b34.00	b37.00	.50	
8 cu. yds. and over	9.50	b34.00	b37.00	.50	
Euclid Type Bottom & End Dump	9.70	b34.00	b37.00	.50	
Charlevoix, Emmet, Grand Traverse and Leelanau Counties Regular Truck Driver	8.55	b28.00	b20.00	c	
8 cu. yds, and over	8.65	b28.00	b20.00	c	
Semi-Driver	8.75	b28.00	b20.00	c	
Muskegon & Oceana Counties	7.06	b21.00			

Welder receive rate prescribed for craft to which welding is incidental.

FOOTNOTES:

A. Employer contributes 8% of regular hourly rate to vacation pay credit for employee who has worked in business less than 5 years; 6% contribution for more than 5 years-plus 7 paid Holidays-New Years Day, Memorial Day, Independence Day, Thanksgiving Day, Day after Thanksgiving & Christmas Day.

b. Per week; Per Employee & Dental & Optical

c. Paid vacation computed at a 40 hour week at straight time as follows: one year or more - one week; three years or more - two weeks; eight years or more - three weeks; and 7 Paid Holidays provided employee has been in service of employer 20 days or more and worked the full scheduled day prior to and after the holiday - New Years Day, Memorial Day, Independance Day, Labor Day, Thanksgiving Day, and the Friday after Christmas Day.

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a)(1)(ii))

DECISION No. MI81-2033

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
LABORERS:					
Mason County					
Group 1	$ 7.80	.75	.65		.04
Group 2	7.95	.75	.65		.04
Group 3	8.25	.75	.65		.04
Group 4	8.20	.75	.65		.04
Muskegon and Oceana Counties					
Group 1	9.31	.75	.65	.55	.04
Group 2	9.46	.75	.65	.55	.04
Group 3	9.56	.75	.65	.55	.04
Group 4	9.81	.75	.65	.55	.04
Remaining Counties					
Group 1	7.35	.65	.35	.55	.04
Group 2	7.50	.65	.35	.55	.04
Group 3	7.95	.65	.35	.55	.04

LABORERS:

Mason County
Group 1 - Building And Heavy Construction Laborers
Group 2 - Plaster and Mason Tenders; Mortar Mixers; Material Mixers; All power Tools; Vibrator; Chain saw; Nozzleman; Green Cut Concrete
Group 3 - Jackhammer; Acetylene Torch; Windlass and Tugger Operators; swing Scaffold Chimneys; Tower, Crane Scaffold; Rock Crusher
Group 4 - Pipelayers or Crock Layers in Buildings

Muskegon and Oceana Counties
Group 1 - All Construction Laborers on Building or Heavy Construction Pumps and well Wheels
Group 2 - Plasterer tender; Material Mixers; Operators of Portable Mixers; Air, Electric or Gasoline Tools; Mortar Driver Buggies; Swing Scaffold
Group 3 - Jackhammer Operator, Crocklayers & Caisson workers in Buildings
Group 4 - Top men on Chimney or Towers over 30' in Height

Remaining Counties:
Group 1 - Building and Heavy Construction Laborers
Group 2 - Mortar Mixer; Material Mixers; (hand or machine); Vibrator Operators; Operators of Concrete Mixers; Chipping Hammer; Concrete Breakers (90 lb. hammer or less); Tamping Machine (air, gas or electric); Sandblasters; Operator or Motor Driven Buggies; Plaster Mixer; Plasterers Tenders
Group 3 - Cement Gun Nozzleman

DECISION No. MI81-2033

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
LINE CONSTRUCTION:					
Linemen; Technician	$ 13.72	.45	3%+4%	a+5%	.5%
Cable Splicer	14.28	.45	3%+4%	a+5%	.5%
Combination Digger Operator; Tractor Operator Groundman	10.72	.45	3%+4%	a+5%	.5%
Light Equipment Operator - Groundman; Distribution Line Truck Driver Operator-Groundman	9.42	.45	3%+4%	a+5%	.5%
Combination Winch Truck Driver Groundman	8.99	.45	3%+4%	a+5%	.5%
Combination Truck Driver Groundman	7.62	.45	3%+4%	a+5%	.5%

FOOTNOTES:

7 paid Holidays: New Year's Day; Memorial Day; Independence Day; Labor Day; Thanksgiving Day; Day after Thanksgiving Day; and Christmas Day.

DECISION No. MI81-2033

MICH-3-PEO-1-2

POWER EQUIPMENT OPERATORS: BUILDING & HEAVY CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
CLASS A	$16.20	1.15	*2.10		.10
CLASS B	15.95	1.15	*2.10		.10
CLASS C	15.45	1.15	*2.10		.10
CLASS D	13.85	1.15	*2.10		.10
CLASS E	13.55	1.15	*2.10		.10
CLASS F	12.15	1.15	*2.10		.10
CLASS G	11.30	1.15	*2.10		

CLASS A - Crane with main boom & jib 220' or longer

CLASS B - Crane with main boom & jib 140' or longer, tower crane, gantry cranes, whirley derrick

CLASS C - Regular equipment operator, cranes, stiff leg derrick, scraper, dozer, grader, frontend loader, hoist, job mechanic & head grease man

CLASS D - Air Tugger (single drum), Material Hoist, Boiler Oprs., Sweeping Machine, winch Truck, Bob Cat & Similar equipment, Fork Truck (over 20' lift)

CLASS E - Pump 6" or over, Well Points, Freeze systems, Boom truck (non Swingin) Fork Truck (20' Lift)

CLASS F - Air Compressor, Welder, Generators, Pumps under 6", Grease Man, Conveyors

CLASS G - Oiler, Firemen & Heater Operator

DECISION No. MI81-2033

MICH-2-PEO-SE

POWER EQUIPMENT OPERATORS: STEEL ERECTION ALCONA, ALPENA, OSCODA & PREQUE ISLE COUNTIES	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
CLASS A	$17.24	1.15	*2.10	13%	.10
CLASS B	17.00	1.15	*2.10	13%	.10
CLASS C	16.04	1.15	*2.10	13%	.10
CLASS D	15.82	1.15	*2.10	13%	.10
CLASS E	12.85	1.15	*2.10	13%	.10
CLASS F	11.69	1.15	*2.10	13%	.10

CLASS A - Engineer when operation combination of boom jib 220' or longer
CLASS B - Engineer when operating combination of boom & jib 140' or longer Tower crane & derrick operator (where operators work stations is 501 or more above first sub level
CLASS C - Crane operator job mechanic
CLASS D Hoisting operator
CLASS E Compressor (or welder) operator
CLASS F - Oiler or fireman

MICH-6-PEO-SE

POWER EQUIPMENT OPERATORS: STEEL ERECTION REMAINING COUNTIES	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
CLASS A	$16.55	1.15	*2.10		.10
CLASS B	16.30	1.15	*2.10		.10
CLASS C	15.80	1.15	*2.10		.10
CLASS D	14.20	1.15	*2.10		.10
CLASS E	12.85	1.15	*2.10		.10
CLASS F	11.50	1.15	*2.10		.10

CLASS A- Crane operator w/main boom & jib 220' or longer
CLASS B - Crane operator w/main boom & jib 140' or longer; power cranes, gantry crane; whirley derrick
CLASS C - Regular equipment operator; crane, dozer, loader; hoist, straddle wagon, Job mechanic
CLASS D - Air tugger (single drum); material hoist, pump 6" or over
CLASS E - Air compressor, welder, generators-conveyors
CLASS F - Oiler & Fireman

DECISION No. MI81-2033

MICH-9-PEO-U-2-2

POWER EQUIPMENT OPERATORS: UNDERGROUND CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
CLASS I	$11.35	1.05	*1.80	12%	.10
CLASS II	10.96	1.05	*1.80	12%	.10
CLASS III	10.51	1.05	*1.80	12%	.10
CLASS IV	10.26	1.05	*1.80	12%	.10

CLASS I - Power shovel, crane (crawler, truck type or pile driving), dragline, backhoe clamshell, trencher (over 8' digging capacity), mechanic, endloader (over 1½ cu. yd. cap.), grader, scraper (selfpropelled or tractor drawn), dozer (9' blade & over), concrete paver (2 drum or larger), side boom tractor (type D-4 or equivalent & larger), elevating grader, roller (asphalt), gradall (and similar type machine), batching plant operator (concrete), backfiller tamper, well drilling rig, slip form paver slope paver, conveyor loader (euclid type)

CLASS II - Trencher (8' digging capacity & smaller), endloader (1½ cu. yd. capacity or smaller), dozer (less than 9' blade), side boom tractor (smaller than type D-4 or equivalent), pump (1 or more 6" discharge or larger - gas or diesel powered or powered by generator of 300 amps or more inclusive of generator), hoist, boom truck (power swing type boom), tractor (pneu-tired, other than backhoe or front endloader), crusher

CLASS III - Air compressor (2 or more - less than 600 CFM), air compressors 600 cu. ft. per min. or larger),pumpcrete machine (and similar equipment), mechanic helper, maintenance man, boom truck (non-swinging, non powered type boom), welding machine or generator 2 or more - 300 amp. or larger gas or diesel powered), pump (2 or more - 4" up to 6" discharge - gas or diesel powered - excluding submersible pumps),concrete paver (1 drum 1/2 cu. yd. or larger wagon drill (multiple),elevator (other than passenger), concrete breaker (self-propelled or truck mounted - include compressor)

CLASS IV - Hydraulic pipe pushing machine, pumps (2 or more up to 4" discharge if used 3 hours or more a day or diesel powered - excluding submersible pumps), trencher (service), boiler, vibrating compaction equipment, self propelled (6' wide or over), stump remover, mulching equipment, farm tractor (with attachment), finishing machine (self-propelled), concrete saw (40 H.P. or over)

SUPERSEDEAS DECISION

STATE: Michigan
DECISION No. MI81-2034
Supersedes Decision No. MI80-2063, dated August 15, 1980 in 45 FR 54
DESCRIPTION OF WORK: Building (Does not include single family homes and apartments up to and including four stories) and Heavy (excluding Bridge, Airport and Sewer) Construction Projects.

COUNTIES: See Below
DATE: Date of Publication

COUNTIES: Alger, Baraga, Chippewa, Dicknson. Gogebic Houghton, Keweenaw, Mackinac Marquette & Ontonagon	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
ASBESTOS WORKERS:					
Chippewa & Mackinac Counties	$14.09	1.20	1.89		
Gogebic & Ontonagon Counties	13.85	.50	.75		
Remainder of Counties	13.51	1.05	.50	1.00	.10
BOILERMAKERS	14.67	1.38	1.45	2.00	.05
BRICKLAYERS:					
Alger & Marquette Counties: Bricklayers, Stonemasons, Plasterers, & Marble-Tile-Terrazo Workers	13.61	.80	1.05		.02
Chipeewa & Mackinac Counties Bricklayers, Stonemasons, Platerers, Tile & Terrazo Workers	13.61	.80	1.05		.02
Remainder of Counties: Bricklayers, Stonemasons, Plasterers, Marble-Tile and Terrazzo Workers	13.61	.80	1.05		.02
CARPENTERS:					
Carpenters & Soft Floor Layers	13.14	.85	1.00		.02
Millwrights	14.79	.85	1.00		.02
Piledrivermen	13.34	.85	1.00		.02
CEMENT MASONS:					
Alger & Marquette Counties	13.41	.80	.75		.02
Chippewa & Mackinac Counties	13.41	.80	.75		.02
Remainder of Counties	13.41	.80	.75		.02
ELECTRICIANS:					
Dickinson County: Contracts $50,000 or more & all Industrial Work	14.03	.75	3%+1.00		1%
Contracts less than $50,000	12.66	.75	3%+1.00		1%
Alger & Marquette Counties: Contracts over $50,000	13.70	.75	3%+1.00		½ of 1%
Contracts over $50,000 or less	11.91	.75	3%+1.00		½ of 1%

DECISION No. MI81-2034

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
ELECTRICIANS (CONT'D)					
Chippewa & Mackinac Counties	12.20	.75	3%+1.00		15.00p/m
Gogebic County	13.56	5%	7%	11%	2%
Remainder of Counties:					
Contracts $45,000 & over	13.79	.75	3%+1.00		½ of 1%
Contracts up to $45,000	11.00	.75	3%+1.00		½ of 1%
ELEVATOR CONSTRUCTORS:					
Contructors	13.06	1.195	.82	a	.035
Helpers	70%JR	1.195	.82	a	.035
IRONWORKERS	13.05	1.30	1.25	2.25	.06
PAINTERS:					
Dickinson County:					
Commercial & Industrial	8.95		.75		
Alger & Marquette Counties					
Brush	11.00	.60			.05
Glaziers	11.00	.60			.05
Bridges, Water Tanks, Radio & TV	13.25	.60			.05
Chippewa & Mackinac Counties:					
Commercial-Industrial &					
Sign Painter	9.55			1.50	
Taper-Hand	10.05			1.50	
Steel	12.05			1.50	
Glaziers	8.35			1.50	
Baraga, Houghton, Keweenaw & the northern portion of Ontonagon County:					
Brush, Paperhangers, Tapers and Glaziers	10.35				
Spray & Sandblasting	11.35				
Gogebic County & the Remainder of Otonagon County:					
Brush, Paerhangers	6.00				
Spray	6.00				
	6.50				

DECISION No. MI81-2034

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr
PLUMBERS & STEAM FITTERS	15.23	.92	1.15		.10
ROOFERS	11.05	.70	.50		
SHEET METAL WORKERS	14.68	.92	1.32		.25
SPRINKLERS FITTERS	15.31	.95	1.40		.08
TRUCK DRIVERS:					
Truck Driver-Regular	10.94	b34.00	b30.00		
Heavy Duty, Double Axle & Semi	11.07	b34.00	b30.00		
Euclid	11.30	b34.00	b30.00		

FOOTNOTES:

a. 7 paid Holidays-New Year's Day-Memorial Day- Independence Day-Labor Day Thanksgiving Day-Day after Thanksgiving & Christmas Day plus employer contributes 8% of Regular Hourly Rate to vacation pay credit for employee who has worked in business more than 5 years & 6% for employees in business less than 5 years

b. Per Week; Per Employee

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a)(1)(ii))

Welders receive rate prescribed for craft performing operation to which welding is incidental.

FOOTNOTES:

a. Employer contributes 2% of regular hourly rate to vacation pay credit for employee who has worked in business less than 5 years; 4% contribution for more than 5 years.

b. Per Week; Per Employee

LABORERS	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Class A	$ 9.70	.75	.50		.04
Class B	9.80	.75	.50		.04
Class C	10.10	.75	.50		.04
Class D	10.25	.75	.50		.04

LABORERS

CLASS A: General Construction Laborers

CLASS B: Chipping Hammer; Concrete Mixers; Green Cutting (air, electric or gas); Material Mixers (hand or machine; Motor driven buggies; Mortar Mixers; Sand Blasters; Tamping Machines; Vibrator operator; Laborers with concrete mixer to pour, including pour from trucks

CLASS C: Blasters; Buster Operators; Cement Gun Nozzleman; Drillers; Layers of all non-metallic pipe; Mixers

CLASS D: Underground Work, Tunnels and Shafts - muckers, caisson workers, miners, drillers, blasters.

LC ZONE 11

LINE CONSTRUCTION: ZONE 11	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Linemen; Technician	$13.72	.45	3%+4%	a+5%	.5%
Cable Splicer	14.28	.45	3%+4%	a+5%	.5%
Combination Digger Operator Tractor Operator Groundman	10.72	.45	3%+4%	a+5%	.5%
Light Equipment Operator Groundman; Distribution Line Truck Driver Operator Groundman	9.42	.45	3%+4%	a+5%	.5%
Combination Winch Truck Driver Groundman:	8.99	.45	3%+4%	a+5%	.5%
Combination Truck Driver Groundman	7.62	.45	3%+4%	a+5%	.5%

FOOTNOTE:

a. 7 paid Holidays; New Year's Day; Memorial Day; Independence Day; Labor Day; Tnanksgivng Day; Day after Thanksgiving Day; and Independence Day.

DECISION No. MI81-2034

MICH-7-PEO-1-2-SE-U

POWER EQUIPMENT OPERATORS: BUILDING HEAVY & UNDERGROUND CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	Education and/or Appr. Tr.
CLASS A	$11.82	1.15	*2.10	13%	.05
CLASS B	10.76	1.15	*2.10	13%	.05
CLASS C	10.25	1.15	*2.10	13%	.05
CLASS D	9.50	1.15	*2.10	13%	

CLASS A - Regular equipment operator, crane, dozer, front end loader, job mechanic
CLASS B - Air Track Drill, boom truck concrete mixers, fork truck, material hoist & tugger, pumps 6" or over, pumpcrete, belt crete, squeeze crete, sweeping machine trencher, winches, well points and freeze systems
CLASS C - Air compressor, conveyor, concrete saw, farm tractor (without attachments) generator, guard post driver, mulching pumps under 6" welders
CLASS D - Oiler, fireman heater operator

POWER EQUIPMENT OPERATORS: STEEL ERECTION					
CLASS 1 - Operator	$12.04	1.15	*2.10	13%	.05
CLASS 2 - Compressor & Welder	10.72	1.15	*2.10	13%	.05
CLASS 3 - Oiler & Fireman	9.61	1.15	*2.10	13%	

SUPERSEDEAS DECISION

STATE: Michigan COUNTIES: See Below
DECISION No. MI81-2036 DATE: Date of Publicat...
Supersedes Decision No. MI80-2065, dated August 15, 1980, in 45 FR 54623.
DESCRIPTION OF WORK: Building (Does not include single family homes and apartments up to and including four stories) and Heavy (excluding, Bridge, Airport and Sewer,) Construction Projects

COUNTIES: Allegan, Berrien Calhoun, Clinton, Eaton Ingham, Jackson & Kalamazoo	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	Education and or Appr. Tr.
ASBESTOS WORKERS:					
Berrien County	$15.71	.97	1.35		
Remaining Counties	14.09	1.20	1.89		
BOILERMAKERS	14.67	1.38	1.45	2.00	.05
BRICKLAYERS & STONEMASONS:					
Allegan County (Casco, Clyde Ganges and Lee Townships) and Berrien County	12.35	.95	1.05		
Allegan County (Allegan, Cheshire, Gun Plain, Martin, Otsego, Trowbridge, Valley, and Watson Townships) and Kalamazoo County	12.41	1.15	.70		.09
Allegan County (Remainder)	13.40	.75	.35		.04
Calhoun County and Bellevue, Carmel, Kalamo, and Walton Townships in Eaton County	13.30	.85	.75		
Clinton and Hingham (except Onondaga, Leslie, Bunker Hill and Stockbridge Townships) Counties and the remainder of Eaton County	15.35		1.10		.01
Jackson County and remainder of Ingham County	15.70	1.10	.80		
CARPENTERS:					
Berrien County (Chickaming, New Buffalo and Three Oaks Townships)	14.90	1.05	1.00		.15
Clinton, Eaton (except Bellevue, Walton, Kalamo and Vermontville Townships), Ingham & Jackson Counties	14.62	.85	1.00		.05
Remaining Counties and the remainder of Berrien and Eaton Counties	13.79	.85	1.00		.10

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and ar Appr. Tr.
CEMENT MASONS:					
Kalamazoo County: Calhoun Co; Allegan Co., (Twps of Allegan, Cheshire, Gunn Plain, Martin, Otsego, Trowbridge, Valley & Watson)	$11.59	1.15	.70		.09
Allegan County (Casco, Ganges & Lee Townships) & Barrien County	11.50	.95	1.05		
Remainder of Allegan County	13.73	.75	.85		
Remainder of Counties	11.77	.80	1.00		.02
ELECTRICIANS:					
Allegan County (Laketon, Fillmore, Leighton Townships)	12.85	.75	3%+.35		.01
Allegan County (Remainder) and Kalamazoo County	13.58	.75	9½%		.01
Berrien County	13.79	4.8%	7%		.5%
Calhoun County and Sunfeild, Vermontville, Kalamo, Bellevue Eaton and Brookfield townships in Eaton County	13.70	.75	9%		.01
Clinton and Ingham (except Onondaga, Leslie, Stockbridge & Bunker Hill Townships) Counties and remainder of Eaton County	13.87	.75	3% + 1.50		.5%
Jackson County	13.07	4% + 1.20	3% + .70	10%	.26
Remainder of Ingham County	13.07	4% + 1.00	3% + .70	10%	.26
ELEVATOR CONSTRUCTORS:					
Allegan, Kalamazoo, and Calhoun Counties:					
Constructor	13.83	1.20	.95	a	.035
Helper	70%JR	1.20	.95	a	.035
Berrien County:					
Constructor	13.26	1.195	.82	a	.035
Helper	70%JR	1.195	.82	a	.035
Probationary helper	50%JR				

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and ar Appr. Tr.
ELEVATOR CONSTRUCTORS (CONT'D)					
Eaton, Ingham & Jackson Counties:					
Constructor	$15.14	1.195	.95	a	.035
Helper	70%JR	1.195	.95	a	.035
GLAZIERS:					
Kalamazoo, Calhoun & So. Part of Allegan Cos.	11.75		.15		
Clinton, Eaton, Ingham, Jackson Counties	9.00	1.14	1.14		
IRONWORKERS:					
Berrien County	13.00	1.00	2.13		.03
Clinton, Ingham & Jackson Cos. Structural & Ornamental	14.98	11%	18%	18%	.09
Fence Erectors	12.80	9%	17%	18%	.09
Reinforcing	13.08	1.98	19%	19%	.64%
Remaining Counties	14.97	1.06	1.40		.20
LATHERS:					
Ingham & Jackson Counties	13.91	1.06	1.00		.01
Calhoun County	13.03	1.06	1.00		.01
MARBLE TILE & TERRAZO WORKERS					
Allegan Co. (Gun Plain Otsego, Trowbridge Valley, Allegan, Cheshire, Martin & Watson Townships) and Kalamazoo County	10.75	.90			.05
Remainder of Allegan Co.	12.51	.75	.35		
Clinton, Ingham (except Onondaga, Leslie, Bunker Hill, and Stockbridge Townships) and Eaton (ex. Kalamo, Carmel, Bellevue, and Walton Townships) Counties	14.03		1.10		
Calhoun Co. & Bellevue, Carmel, Kalamo & Walton Twps. in Eaton County					
Marble Setters	13.30	.85	.75		
Tile & Terrazzo Workers	10.52	.85	.35		
Jackson County and the Remainder of Ingham County					
Tile & Terrazzo Workers	14.14	1.10	.80		
Marble Setters	15.70	1.10	.80		

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
PAINTERS:					
Allegan Co. (Northern Port.)					
Brush	$11.25	.65	.40		.02
Spray	12.00	.65	.40		.02
Allegan County (S,E.¼) and Kalamazoo County					
Brush; Drywall Taping;					
Pan Roller	13.60	.70	.40		
Swing Stage: Structural Steel	14.25	.70	.40		
Spray	14.80	.70	.40		
Berrien County:					
Brush	12.80				
Structural Steel 12% of scale					
Calhoun County:					
Brush; Roller	12.90		.70		
Clinton, Eaton & Ingham Counties					
Brush and Roller & Tapers	14.30	.65	.40		.0025
Structural Steel	14.70	.65	.40		.0025
Spray & Sandblasting	15.05	.65	.40		.0025
Jackson County:					
Brush & Roller	13.25	1.25	1.50	1.25	
Spray	13.875	1.25	1.50	1.25	
Drywall Taper	12.35	1.25	1.50	1.25	
PLASTERERS:					
Allegan County (Casoo, Clyde Ganges and Lee Townships) and Berrien County	11.75	.95	1.05		
Remainder of Allegan County and Remaining Counties	12.22	.80	1.00		.03
PLUMBERS:					
Allegan County (Northern Tier Townships)	14.89	.85	1.30		.02
Allegan County (Remainder) and Kalamazoo County	16.04	.80	1.85		

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
PLUMBERS (CONT'D)					
Berrien County (except of Niles and vicinity)	15.82	1.22	.90		.02
City of Niles and Vicinity in Berrien County	14.78	.75	.95		.10
Calhoun County and Bellevue, Olivet, Hastings and Charlotte in Eaton County	15.07	1.56	1.50		
Clinton and Ingham Counties and Sunfeild, Roxand, Oneida, Delata and Windson Townships in Eaton County	15.43	1.30	2.00		.10
Jackson County	15.55	1.65	1.72		.05
ROOFERS:					
Jackson County					
Composition	13.57	1.20	.75	1.25	.10
Slate & Tile	14.88	1.20	.75	1.25	.10
Allegan County					
Built-Up	8.65	.90	.35	1.20	
Slate, Tile & Asbestos	8.90	.90	.35	1.20	
Calhoun and Kalamazoo Cos:					
Composition	12.20			.35	
Slate, Tile & Asbestos	12.45			.35	
Clinton, Eaton and Ingham Cos.	10.20		.70	.70	
Berrien County					
Comp., Damp & Waterproof	12.75	.60	.50		.03
Slate, Tile & Asbestos	13.27	.60	.50		.03
SOFT FLOOR LAYERS:					
Allegan, Berrien (except Chickming, New Buffalo and Three Oaks Townships), Calhoun, Kalamazoo Cos. and Bellevue, Vermontville, Kalamo & Walton Townships in Eaton County	11.69	.85	1.00		.01
Clinton and Hingham Cos. and remainder of Eaton County	11.82	.75	.90		.01
Jackson county	14.62	.85	1.00		.05
Chickaming, 3 Oaks & New Buffalo Twps. in Berrien Cos.	14.90	1.05	1.00		.15
SHEET METAL WORKERS:					
Berrien County	12.88	.75	.615		.07
Remaining Counties	15.47	1.25	1.89		.09

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
SPRINKLER FITTERS	$15.65	.95	1.40		.08
TRUCK DRIERS:					
Allegan, Berrien and Kalamazoo Counties:					
8 cu yds. & under	8.84	b24.00	b22.00		
8 cu yds. & over	9.00	b24.00	b22.00		
Low Boys Semis	9.11	b24.00	b22.00		
Calhoun County	7.95	b21.00	b12.00	.20	
Less than 8 cu. yds.	7.95	b21.00	b12.00	.20	
8 cu. yds, and over;					
Semi Tandem	8.05	b21.00	b12.00	.20	
Clinton, Eaton and Ingham Cos. 8 cu yds. & under	8.61	b34.00	b37.00	c	
Truck Drivers on dump trucks 8 cu. yds. Capacity and over pole trailers	8.71	b34.00	b37.00	c	
Low boys drivers; Double bottom drivers	8.81	b34.00	b37.00	c	
Jackson County	5.95	b24.00	b22.00		
Welders receive rate prescribed for craft performing operation to which welding is incidental.					
Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5(a)(1)(ii)).					

PAID HOLIDAYS (WHERE APPLICABLE)

A-new Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Day after Thanksgiving; G-Christmas Day

FOOTNOTES:

a. Employer contributes 8% of regular hourly rate to vacation pay credit for employee who has worked in business less than 5 years, 6% contribution for more than 5 years, plus 7 paid holidays - A through G

b. Per week, Per employee

c. One year's service, one week vacation; 3 years service, two weeks vacation

LABORERS:	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
Allegan, Berrien, Calhoun and Kalamazoo Counties					
GROUP 1	$ 9.95	.75	.65	.55	.04
GROUP 2	10.10	.75	.65	.55	.04
GROUP 3	10.20	.75	.65	.55	.04
GROUP 4	10.45	.75	.65	.55	.04
Clinton, Eaton and Ingham Counties					
GROUP 1	11.35	.75	.65	a	.04
GROUP 2	11.43	.75	.65	a	.04
GROUP 3	11.49	.75	.65	a	.04
GROUP 4	11.64	.75	.65	a	.04
GROUP 5	11.59	.75	.65	a	.04
GRPUP 6	11.71	.75	.65	a	.04
GROUP 7	11.965	.75	.65	a	.04
Jackson County					
GROUP 1	11.33	.75	.65		.04
GROUP 2	11.95	.75	.65		.04

LABORERS:

Allegan, Berrien, Calhoun and Kalamazzo Counties
Group 1 - All construction laborers on buildings and Heavy Construction Pumps and Well Wheels
Group 2 - Plasterer Tenders, Material Mixers, Operators of Portable Mixers; Air, Electric or Gasoline Tools; Motor Driven Buggies; Swing Scaffolds
Group 3 - Jackhammer Oprs., Crocklayers & Caisson Workers in Building
Group 4 - Top men on Chimney or Towers over 30' in height
Clinton, Eaton and Igham Counties
Group 1 - Building Laborers
Group 2 - Mortar Mixers, hand or machine
Group 3 - Plasterer Tenders; Portable concrete mixer Opr., (14 and under); Air, Electric or Gasoline Tools; Tar Kettle tenders; Gasoline vibrators; Concrete gas buggies; concrete saw; Signal men and top men
Group 4 - Tunnel men; concrete shovelers; Car pushers, etc.
Group 5 - Windlass Operator (on caisson work)
Group 6 - Crock Layers (or pipe layers); Caisson workers; Tunnel muckers
Group 7 - Tunnel Miners
Jackson County
Group 1- General Laborer
Group 2- Jackhammer and Acetylene Torch

FOOTNOTE:
a. - 5.00 per day

LC ZONE I

LINE CONSTRUCTION WILLIAMSTON, LOCKE, LEROY, WHEATFIELD & WHITE OAK TOWNSHIPS IN INGHAM COUNTY	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Linemen - Technician	$17.58	1.50	11%		½%
Cable Splicer	18.32	1.50	11%		½%
Combination Equipment Oprs. & Groundman	14.14	1.50	11%		½%
Combination Driver & Groundmen	13.32	1.50	11%		½%
Groundman	12.29	1.50	11%		½%

LC ZONE II

LINE CONSTRUCTION: ZONE II REMAINING COS: & THE REMAINDER OF INGHAM COS.	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Lineman; - Technician	13.72	.45	3%+4%	a+5%	.5%
Cable Splicer	14.28	.45	3%+4%	a+5%	.5%
Combination Digger Oprs., Tractor Oprs., Groundman	10.72	.45	3%+4%	a+5%	.5%
Light Equipment Opr., Groundman; Distribution Line Truck Driver Operator - Groundman	9.42	.45	3%+4%	a+5%	.5%
Combination Winch Truck Driver Groundman:	8.99	.45	3%+4%	a+5%	.5%
Combination Truck Driver Groundman	7.62	.45	3%+4%	a+5%	.5%

FOOTNOTE:

a. 7 paid Holiday; New Year's Day; Memorial Day; Independence Day; Labor Day; Thanksgiving Day; Day after Thanksgiving Day; and Christmas Day.

MICH-3-PEO-1-2

POWER EQUIPMENT OPERATORS: BUILDING & HEAVY CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
CLASS A	$16.20	1.15	*2.10		.10
CLASS B	14.55	1.15	*2.10		.10
CLASS C	15.45	1.15	*2.10		.10
CLASS D	13.85	1.15	*2.10		.10
CLASS E	13.55	1.15	*2.10		.10
CLASS F	12.15	1.15	*2.10		.10
CLASS G	11.30	1.15	*2.10		.10

CLASS A - Crane with main boom & jib 220' or longer

CLASS B - Crane with main boom & jib 140' or longer, tower cranes, gantry cranes, whirley derrick

CLASS C - Regular equipment operator, cranes, stiff leg derrick, scraper, dozer, grader, front end loader, hoist, job mechanic & head grease man

CLASS D- Air Tugger (single drum), Material Hoist, Boiler Oprs., Sweeping Machine, winch Truck, Bob Cat & Similar type equipment, Fork Truck (over 20' lift)

CLASS E - Pump 6" or over, Well Points, Freeze systems, Boom truck (non Swinging) Fork Truck (20' Lift)

CLASS F - Air Compressor, Welder, Generators, Pumps under 6", Grease Man, Conveyors

CLASS G - Oiler, Firemen & Heater operator

MICH-2-PEO-SE

POWER EQUIPMENT OPERATORS: STEEL ERECTION CLINTON, INGHAM & JACKSON COS.	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
CLASS A	$17.24	1.15	*2.10	13%	.10
CLASS B	17.00	1.15	*2.10	13%	.10
CLASS C	16.04	1.15	*2.10	13%	.10
CLASS D	15.82	1.15	*2.10	13%	.10
CLASS E	12.85	1.15	*2.10	13%	.10
CLASS F	11.69	1.15	*2.10	13%	.10

CLASS A - Engineer when operation combination of boom jib 220' or longer
CLASS B - Engineer when operating combination of boom & jib 140" or longer Tower crane & derrick operator (where operators work stations is 501 or more above first sub level)
CLASS C - Crane operator job mechanic
CLASS D - Hoisting operator
CLASS E - Compressor (or welder) operator
CLASS F - Oiler or fireman

MICH-6-PEO-SE

POWER EQUIPMENT OPERATORS: STEEL ERECTION REMAINING COUNTIES	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
CLASS A	$16.55	1.15	*2.10		.10
CLASS B	16.30	1.15	*2.10		.10
CLASS C	15.80	1.15	*2.10		.10
CLASS D	14.20	1.15	*2.10		.10
CLASS E	12.85	1.15	*2.10		.10
CLASS F	11.50	1.15	*2.10		.10

CLASS A - Crane operator w/main boom & jib 220' or longer
CLASS B - Crane operator w/main boom & jib 140' or longer; power cranes, gantry crane; whirley derrick
CLASS C - Regular equipment operator; crane, dozer, loader; hoist, straddle wagon, Job mechanic
CLASS D - Air tugger (single drum); material hoist, pump 6" or or over
CLASS E - Air compressor, welder, generators-conveyors
CLASS F - oiler & Fireman

DECISION No. MI81-2036

MICH-8-PEO-U

POWER EQUIPMENT OPERATORS: UNDERGROUND CONSTRUCTION CALHOUN, CLINTON, EATON INGHAM & JACKSON COUNTIES	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CLASS I	$12.88	1.05	*1.80	12%	.10
CLASS II	12.63	1.05	*1.80	12%	.10
CLASS III	11.97	1.05	*1.80	12%	.10
CLASS IV	11.46	1.05	*1.80	12%	.10

CLASS I - Power shovel, crane (crawler, truck type or pile driving), dragline, backhoe, calmshell, trencher (over 8" digging capacity), mechanic, endloader (over 1½ cu. yd. cap.), grader, scraper (self-propelled or tractor drawn), dozer (9' blade & over), concrete paver (2 drum or larger), side boom tractor (type D-4 or equivalent & larger), elevating grader, roller (asphalt), gradall (and similar type machine), batching plant operator (concrete), backfiller tamper, well drilling rig, slip from paver slope paver, conveyor loader (euclid type)

CLASS II - Trencher (8' digging capacity & smaller), endloader (1½ cu. yd. capacity & smaller), dozer (less than 9' blade), side boom tractor (smaller than type D-4 or equivalent), pump (1 or more 6" discharge or larger - gas or diesel powered or powered by generator of 300 amps or more inclusive of generator), hoist, boom truck (power sing type boom), tractor(pneu-tired, other than backhoe or front endloader), crusher

CLASS III - Air compressor (2 or more - less than 600 CFM), air compressors 600 cu. ft. per min. or larger), pumpcrete machine (and similar equipment), mechanic helper, maintenance man, boom truck (non-swinging, non powered type boom), welding machine or generator (2 or more - 300 amp. or larger gas or diesel powered), pump (2 or more - 4" up to 6" discharge - gas or diesel powered - excluding submersible pumps), concrete paver (1 drum ½ cu. yd. or larger wagon drill (multiple), elevator (other than passenger), concrete breaker (self-propelled or truck mounted - includes compressor)

CLASS IV - Hydraulic pipe pushing machine, pumps (2 or more up to 4" discharge if used 3 hours or more a day gas or diesel powered - excluding submersible pumps), trencher (service), boiler, vibrating compaction equipment, self propelled (6' wide or over), stump remover, mulching equipment, farm tractor (with attachment), finishing machine (concrete),roller (other than asphalt), curing machine (self-propelled), concrete saw (40 H.P. or over)

MICH-9-PEO-U

POWER EQUIPMENT OPERATORS: UNDERGROUND CONSTRUCTION REMAINING COUNTIES	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CLASS I	$11.35	1.05	*1.80	12%	.10
CLASS II	10.96	1.05	*1.80	12%	.10
CLASS III	10.51	1.05	*1.80	12%	.10
CLASS IV	10.26	1.05	*1.80	12%	.10

CLASS I - Power shovel, crane (crawler, truck type or pile driving), dragline, backhoe clamshell, trencher (over 8" digging capacity), mechanic, endloader (over 1½ cu. yd. cap.), grader, scraper (self-propelled or tractor drawn), dozer (9' blade or over), concrete paver (2 drum or larger), side boom tractor (type D-4 or equivalent & larger), elevating grader, roller (asphalt), gradall (and similar type machine), batching plant operator (concrete), backfiller tamper, well drilling rig, slip from paver slope paver, conveyor loader (euclid type)

CLASS II - Trencher (8' digging capacity & smaller), endloader (1½ cu. yd. capacity & smaller), dozer (less than 9' blade), side boom tractor (smaller than type D-4 or equivalent), pump (1 or more 6" discharge or larger - gas or diesel powered or powered by generator of 300 amps or more inclusive of generator), hoist, boom truck (power sing type boom) tractor (neu-tired, other than backhoe or front endloader, crusher

CLASS III - Air compressor (2 or more - less than 600 CFM), air compressors 600 cu. ft. per min, or larger), pumpcrete machine (and similar equipment), mechanic helper, maintenance man, boom truck (non-swinging, non powered type boom), welding machine or generator (2 or more - 300 amp. or larger gas or diesel powered), pump (2 or more - 4" up to 6" discharge - gas or diesel powered - excluding submersible pumps), concrete paver (1 drum ½ cu. yd. or larger wagon drill (multiple), elevator (other than passenger), concrete breaker (self-propelled or truck mounted - including compressor)

CLASS IV - Hydraulic pipe pushing machine, pumps (2 or more up to 4"discharge if used 3 hours or more a day gas or diesel powered - excluding submersible pumps), trencher (service), boiler, vibrating compaction equipment, self propelled (6' wide or over), stump remover, mulching equipment, farm tractor (with attachment), finishing machine (concrete), roller (other than asphalt), curing machine (self-propelled), concrete saw (40 H.P. or over)

SUPERSEDEAS DECISION

STATE: Michigan COUNTIES: See Below
DECISION No. MI81-2035 DATE: Date of Publication
Supersedes Decision No. MI80-2066, dated August 22, 1980 in 45 FR 56290
DESCRIPTION OF WORK: Building (does not include single family homes and apartments up to and including 4 stories) and Heavy (excluding Bridge, Airport and Sewer) Construction Projects.

COUNTIES: Bay, Genesee, Huron, Iosco, Lapeer, Saginaw, St. Clair, Sanilac Shiawassee & Tuscola	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
ASBESTOS WORKERS:					
St. Clair County	$15.44	1.575	1.775	.40	.07
Remainder of Counties	14.04	1.20	1.89		.05
BOILERMAKERS	14.67	1.38	1.45	2.00	
BRICKLAYERS:					
Genesee, Lapeer & Shiawassee Cos.					
Bricklayers & Stonemasons	15.05	.90	1.65		
Marble-Tile-Terrazzo Workers	13.50	.90	1.65		
St. Clair & Sanilac Counties					
Bricklayers & Stonemasons	15.68	1.40	1.30		
Marble Setters	14.61	1.00	1.75		
Terrazzo Workers	12.42	1.00	1.40		
Tile Setters	14.13	1.00	1.75		
Remainder of Counties					
Bricklayers & Stonemasons	14.02	1.05	1.15		
Marble-Tile-Terrazzo Workers	13.69		.40		
CARPENTERS:					
Sanilac (Except the West 5 Miles & St. Clair Counties:					
Carpenters & Piledrivermen	12.78	1.00	11%	11%	.04
Soft Floor layers	13.83	1.25	8%	10%	
Remainder of Counties & the West 5 Miles of Sanilac County:					
Carpenters & Piledrivermen	13.15	.75	.90		.02
Soft Floor Layers	11.82	.75	.90		.01
CEMENT MASONS:					
St. Clair & Sanilac Counties	14.80	1.60	1.40		
Lapeer County	13.70	.90	1.65		
Genesee & Shiawassee Counties	12.80	.90	1.25		.02
Remainder of Counties					
Cement Masonry on sidewalks, curbs & gutters not related to highway, road and street construction	13.32	1.05	1.15		

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	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
ELECTRICIANS:					
Iosco County; Northern ½ of Co., Contracts over $35,000	$13.30	.75	3%+.30		1/10of1%
Contracts under $35,000	11.35	.75	3%+.30		1/10of1%
Bay Co., & Southern ½ of Iosco co.,	14.51	.75	3%+.81		½ of 1%
Genesee, Lapeer & Shiawassee Cos.,	15.81	.75	3%+11%		.01
Saginaw & Tuscola Co.,	15.05	1.05	3%+1.50		½ of 1%
Remainder of Counties	16.20	1.65	3%+1.20		.06
ELEVATOR CONSTRUCTORS:					
St. Clair County:					
Constructors	15.29	1.20	.82	a	.035
Helpers	70%JR	1.20	.82	a	.035
Remainder of Counties:					
Constructors	14.02	.745	.56	a	.025
Helpers	70%JR	.745	.56	a	.025
GLAZIERS:					
Genesee, Lapeer & Shiawassee Cos.,	9.00	1.14	1.14		
St. Clair County	14.69	.85	1.45		
Bay, Huron, Isoco, Tuscola & Saginaw Cos.,	9.15		.50	.25	.01
IRONWORKERS:					
Structural & Ornamental	14.98	11%	18%	18%	.09
Reinforcing	13.08	1.98	19%	19%	.64%
Fence Erectors	12.80	9%	17%	18%	.09
LABORERS:					
Iosco County; Unskilled	7.35	.65	.35	.55	.04
Mortar & Plaster Mixers, Sewer & Caisson Workers, Plasterer Tenders, Cement Gun Nozzlemen	7.50	.65	.35	.55	.04
	7.95	.65	.35	.55	.04

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
LATHERS:					
Saginaw & Genesee Counties	$13.91	1.06	1.00		.01
PAINTERS:					
Bay, Iosco Cos., Huron (West of M-53) Cos., & the Townships of Akron, Almer, Columbia, Elkland, Ellington, Elmwood, Fairgrove, Gilford, Novesta, & Wisner in Tuscola County:					
Commercial - Old	11.95	.65	.90		
Commercial - New	12.55	.65	.90		
Industrial	13.35	.65	.90		
Spray & Sandblasting	13.40	.65	.90		
Saginaw Cos., & the Remainder of Tuscola County:					
Brush	11.20		1.05		.02
Spray	11.95		1.05		.02
Genesee, Lapeer, & Shiawassee Cos.,	12.20	1.00	.95		20.00p/mo.
Western ½ of Shiawassee Cos	14.30	.65	.40		.0025
Huron (East of Hwy 53)					
St. Clair & Sanilac Cos.,					
Commercial & Industrial					
Brush	15.71	.75	1.00		.02
Sandblast & Spray	16.71	.75	1.00		.02
PLASTERERS:					
Lapeer County	13.95	.90	1.65		
Bay, Huron, Iosco, Saginaw & Tuscola Counties	13.13	.88	.20		
Genesee & Shiawassee Cos.	12.22	.80	1.00		.03
St. Clair & Sanilac Cos.,	15.08	1.60	1.40		
PLUMBERS AND STEAMFITTERS:					
Bay, Iosco., N. ½ of Tuscola & the NW ¼ of Huron (running from the Port Autin south to Sanilac County line)	14.12	1.30	1.00		.01
Genesee, Lapeer & Shiawassee Cos.,	15.04	1.17	1.70		.03
Saginaw & S. ½ of Tuscola (including Carco, Washjamerga and South of the Lapeer County line Cos.,	14.12	1.09	1.75	1.25	.10
Remainder of Huron Cos., St. Clair & Sanilac Cos.,	14.15	1.65	1.80	1.69	.08

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
ROOFERS:					
Bay, Iosco, Saginaw & Tuscola Cos.,	$11.95	1.05	.60		
Genesee, Lapeer & Shiawassee Cos., Composition	13.68	.80	1.00		.02
Slate & Tile	14.03	.80	1.00		.02
St. Clair, Sanilac & Huron Cos.,	10.20				
SHEET METAL WORKERS:					
Bay, Iosco, Huron, Saginaw & Tuscola Counties	15.53	1.00	1.20		.06
Genesee, Lapeer & Shiawasee Cos.,	14.63	.89	1.40	1.00	.04
St. Clair & Sanilac Cos.	13.205	2.33	2.49	1.45	.12
SPRINKLER FITTERS	15.65	.95	1.40		.08
TRUCK DRIVERS:					
Bay, Iosco, Saginaw & Tuscola					
Under 8 cubic yards	9.40	b34.00	b37.00	.50	
8 cu. yds. & over	9.50	b34.00	b37.00	.50	
Euclid Type Equipment	9.70	b34.00	b37.00	.50	
Genessee, Lapeer & Shiawassee	9.60	b32.50	b37.00		
Huron, St. Clair & Sanilac					
Pole Trailers, Low Boys Stradddle Carriers, Double Bottoms & Special Load Permit Drivers	11.30	b32.50	b37.00		
Semi Drivers	11.20	b32.50	b37.00		
All Other Truck Drivers	11.05	b32.50	b37.00		
Welders - receive rate prescribed for craft performing operation to which welding is incidental.					

FOOTNOTE:

a. 7 paid Holiday; New Year's Day; Memorial Day; Independence Day; Labor Day; Thanksgiving Day; Day after Thanksgiving Day; and Christmas Day. plus employer contributes 8% of regular hourly rate to vacation pay credit for employee who has worked in business more than 5 years and 6% for employees in business less than 5 years.

b. Per week; Per Employee, (plus $3.00 per week - optical & dental H&W T/D in Bay, Iosco, Saginaw & Tuscola Cos. - only)

LABORERS:	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	Education and/or Appr. Tr.
Bay, Huron, Saginaw & Tuscola Counties					
CLASS A	$ 11.24	.75	.65		.04
CLASS B	11.36	.75	.65		.04
CLASS C	11.44	.75	.65		.04
CLASS D	12.01	.75	.65		.04
Genesee, Lapeer & Shiawassee Cos.,					
CLASS A	11.56	.75	.95		.04
CLASS B	11.71	.75	.95		.04
CLASS C	11.81	.75	.95		.04
CLASS D	11.91	.75	.95		.04
CLASS E	12.16	.75	.95		.04
St. Clair & Sanilac Counties:					
CLASS 1	13.40	.75	.65		.04
CLASS 2	13.52	.75	.65		.04
CLASS 3	13.65	.75	.65		.04
CLASS 4	13.57	.75	.65		.04
CLASS 5	13.75	.75	.65		.04

LABORERS:

Bay, Huron, Saginaw & Tuscola Counties

CLASS A - All Construction Laborers on Building & Heavy Construction not specified in classes. B, C, & D, below; Also includes pumps with a 3" or less discharge and not hooked up in a battery; Mechanized Buggy Operator & Mortar Mixer when done by hand.

CLASS B - Mechanized Mortar Mixers; Air, electric and gas driven tools; vibrators

CLASS C - Air or Electric driven pavement Breakers; Plasterers Tenders; Plaster Mixers; Crock and/or Pipelayers; Signal Men & Top Man; Windlass and Tugger Operator; Caisson Worker

CLASS D - Drillers & Plasters; Burners

LABORERS (CONT'D)

Genesee, Lapeer & Shiawassee Counties

CLASS A - Construction Laborers not specified in Classes B & E below

CLASS B - Mortar Mixer (includes concrete mixer ½ cu. yds. or smaller); Signal Men & Top men (on caisson work; Air, Gasoline or Electric Tool Operators.

CLASS C - Jackhammer & Air Spade; Tunnel Men Windlass Operators (on caisson work); Burner

CLASS D - Crock or Pipe Layers; Conduit and any Vertified Tile except 4" drain tile around Building; Caisson Workers & Tunnel Muckers

CLASS E - Tunnel Miners

St. Clair & Sanilac Counties

GROUP 1 - General Laborers; Mason Tenders; all Demolition Laborers

GROUP 2 - Mortar Mixers (Hand or Machine)

GROUP 3 - Air, Electric, Gas, Tool, Pump Operators

GROUP 4 - Concrete Gas Buggies; Concrete Saw Operators, Plasterers Tenders

GROUP 5 - Crock or Pipelayers - caisson workers in buildings

DECISION No. MI81-2035

LC-ZONE-I

LINE CONSTRUCTION BURON, LAPEER, ST. CLAIR, SANILAC & TUSCOLA COUNTIES	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Linemen - Technician	$17.58	1.50	11%		½%
Cable Splicer	18.32	1.50	11%		½%
Combination equipment Operator & Groundman	14.14	1.50	11%		½%
Combination Driver-Groundman	13.32	1.50	11%		½%
Groundman	12.29	1.50	11%		½%

LC-ZONE-II

LINE CONSTRUCTION: ZONE II BAY, IOSCO, GENESEE, SAGINAW & SHIAWASSEE COUNTIES	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Linemen; Technician	$13.72	.45	3%+4%	a+5%	.5%
Cable Splicer	14.28	.45	3%+4%	a+5%	.5%
Combination Digger Operator Tractor Operator Groudman	10.72	.45	3%+4%	a+5%	.5%
Light Equipment Operator Groundman: Distribution Line Truck Driver Operator Groundman	9.42	.45	3%+4%	a+5%	.5%
Combination Winch Truck	8.99	.45	3%+4%	a+5%	.5%
Combination Truck Driver Groundman	7.62	.45	3%+4%	a+5%	.5%

FOOTNOTE:

a. 7 paid Holiday; New Year's Day; Memorial Day; Independence Day; Labor Day; Thanksgiving Day; Day after Thanksgiving Day; and Christmas Day.

DECISION No MI81-2035

MICH-1-PEO-1-2

POWER EQUIPMENT OPERATORS: BUILDING & HEAVY CONSTRUCTION ST. CLAIR COUNTY	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
CLASS A	$16.34	1.15	*2.10	12%	.10
CLASS B	16.12	1.15	*2.10	12%	.10
CLASS C	15.56	1.15	*2.10	12%	.10
CLASS D	15.08	1.15	*2.10	12%	.10
CLASS E	14.71	1.15	*2.10	12%	.10
CLASS F	12.46	1.15	*2.10	12%	.10
CLASS G	11.64	1.15	*2.10	12%	

CLASS A - Crane with boom & jib or leads 220' or longer
CLASS B - Crane with boom and jib or leads 140' or longer
CLASS C - Crane with boom and jib 120' or longer
CLASS D - Crane Operator
CLASS E - Regular Engineer
CLASS F - Engineer when operting compressor or welding machine
CLASS G - Fireman or Oiler

ICH-2-PEO-SE

POWER EQUIPMENT OPERATORS: STEEL ERECTION	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
CLASS A	17.24	1.15	*2.10	13%	.10
CLASS B	17.00	1.15	*2.10	13%	.10
CLASS C	16.04	1.15	*2.10	13%	.10
CLASS D	15.82	1.15	*2.10	13%	.10
CLASS E	12.85	1.15	*2.10	13%	.10
CLASS F	11.69	1.15	*2.10	13%	

CLASS A - Engineer when operating combination of boom jib 220' or longer
CLASS B Engineer when operating combination of boom jib 140' or longer Tower crane & derrick operator (where operators work stations is 501 or more above first sub level
CLASS C - Crane operator job mechanic
CLASS D - Hoisting operator
CLASS E - Compressor (or welder) operator
CLASS F - Oiler or fireman

MICH-3-PEO-1-2

POWER EQUIPMENT OPERATORS: BUILDING & HEAVY CONSTRUCTION REMAINDER OF COUNTIES	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CLASS A	$16.20	1.15	*2.10		.10
CLASS B	15.95	1.15	*2.10		.10
CLASS C	15.45	1.15	*2.10		.10
CLASS D	13.85	1.15	*2.10		.10
CLASS E	13.55	1.15	*2.10		.10
CLASS F	12.15	1.15	*2.10		.10
CLASS G	11.30	1.15	*2.10		.10

CLASS A - Crane with main boom & jib 220' or longer

CLASS B - Crane with main boom & jib 140' or longer, tower cranes, gantry cranes, whirley derrick

CLASS C - Regular equipment operator, cranes stiff leg derrick, scraper, dozer, grader, front end loader, hoist, job mechanic & head grease man

CLASS D - Air Tugger (single drum), Material Hoist, Boiler Oprs., Sweeping Machine, winch Truck, Bob Cat & Similar type equipment, Fork Truck (over 20' lift

CLASS E - Pump 6" or over, Well Points, Freeze systems, Boom truck (non Swinging Fork Truck (20' Lift)

CLASS F - Air Compressor, Welder, Generators, Pumps under 6", Grease Man, Conveyors

CLASS G - Oiler, Firemen & Heater Operator

MICH-9-PEO-U

POWER EQUIPMENT OPERATORS: UNDERGROUND CONSTRUCTION IOSCO COUNTY	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
CLASS I	$ 11.35	1.05	*1.80	12%	.10
CLASS II	10.96	1.05	*1.80	12%	.10
CLASS III	10.51	1.05	*1.80	12%	.10
CLASS IV	10.26	1.05	*1.80	12%	.10

CLASS I - Power shovel, crane (crawler, truck type or pile driving), dragline, backhoe clamshell, trencher (over 8" digging capacity), mechanic, endloader (over 1½ cu. yd. cap.), grader, scraper (self-propelled or tractor drawn), dozer (9' blade or over), concrete paver (2 drum or larger), side boom tractor (type D-4 or equivalent & larger), elevating grader, roller (asphalt), gradall (and similar type machine), batching plant operator (concrete), backfiller tamper, well drilling rig, slip from paver slope paver, conveyor loader (euclid type)

CLASS II - Trencher (8' digging capacity & smaller), endloader (1½ cu. yd. capacity & smaller), dozer (less than 9' blade), side boom tractor (smaller than type D-4 or equivalent), pump (1 or more 6" discharge or larger - gas or diesel powered or powered by generator of 300 amps or more inclusive of generator), hoist, boom truck (power sing type boom) tractor (neu-tired, other than backhoe or front endloader, crusher

CLASS III - Air compressor (2 or more - less than 600 CFM), air compressors 600 cu. ft. per min, or larger), pumpcrete machine (and similar equipment), mechanic helper, maintenance man, boom truck (non-swinging, non powered type boom), welding machine or generator (2 or more - 300 amp. or larger gas or diesel powered), pump (2 or more - 4" up to 6" discharge - gas or diesel powered - excluding submersible pumps), concrete paver (1 drum ½ cu. yd. or larger wagon drill (multiple), elevator (other than passenger), concrete breaker (self-propelled or truck mounted - including compressor)

CLASS IV - Hydraulic pipe pushing machine, pumps (2 or more up to 4"discharge if used 3 hours or more a day gas or diesel powered - excluding submersible pumps), trencher (service), boiler, vibrating compaction equipment, self propelled (6' wide or over), stump remover, mulching equipment, farm tractor (with attachment), finishing machine (concrete), roller (other than asphalt), curing machine (self-propelled), concrete saw (40 H.P. or over)

DECISION No MI81-2035

MICH-8-PEO-U

POWER EQUIPMENT OPERATORS: UNDERGROUND CONSTRUCTION REMAINDER OF COUNTIES	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	Education and or Appr. Tr.
CLASS I	$12.88	1.05	*1.80	12%	.10
CLASS II	12.63	1.05	*1.80	12%	.10
CLASS III	11.97	1.05	*1.80	12%	.10
CLASS IV	11.46	1.05	*1.80	12%	.10

CLASS I - Power shovel, crane (crawler, truck type or pile driving), dragline, backhoe clamshell, trencher (over 8" digging capacity), mechanic, endloader (over 1½ cu. yd. cap.), grader, scraper (self-propelled or tractor drawn), dozer (9' blade or over), concrete paver (2 drum or larger), side boom tractor (type D-4 or equivalent & larger), elevating grader, roller (asphalt), gradall (and similar type machine), batching plant operator (concrete), backfiller tamper, well drilling rig, slip from paver slope paver, conveyor loader (euclid type)

CLASS II - Trencher (8' digging capacity & smaller), endloader (1½ cu. yd. capacity & smaller), dozer (less than 9' blade), side boom tractor (smaller than type D-4 or equivalent), pump (1 or more 6" discharge or larger - gas or diesel powered or powered by generator of 300 amps or more inclusive of generator), hoist, boom truck (power sing type boom) tractor (neu-tired, other than backhoe or front endloader, crusher

CLASS III - Air compressor (2 or more - less than 600 CFM), air compressors 600 cu. ft. per min, or larger), pumpcrete machine (and similar equipment), mechanic helper, maintenance man, boom truck (non-swinging, non powered type boom), welding machine or generator (2 or more - 300 amp. or larger gas or diesel powered), pump (2 or more - 4" up to 6" discharge - gas or diesel powered - excluding submersible pumps), concrete paver (1 drum ½ cu. yd. or larger wagon drill (multiple), elevator (other than passenger), concrete breaker (self-propelled or truck mounted - including compressor)

CLASS IV - Hydraulic pipe pushing machine, pumps (2 or more up to 4"discharge if used 3 hours or more a day gas or diesel powered - excluding submersible pumps), trencher (service), boiler, vibrating compaction equipment, self propelled (6' wide or over), stump remover, mulching equipment, farm tractor (with attachment), finishing machine (concrete), roller (other than asphalt), curing machine (self-propelled), concrete saw (40 H.P. or over)

STATE: Michigan COUNTIES: *See Below
DECISION No. MI81-2032 DATE: Date of Publication
Supersedes Decision No.: MI80-2068 dated August 22, 1980 in 45 FR [illegible]
DESCRIPTION OF WORK: Building Construction (including Residential) and Heavy (Excluding Bridge, Airport and Sewer) Construction Projects.

*Counties: Macomb, Monroe, Oakland, Washtenaw & Wayne

	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	Education and or Appr. Tr.
ASBESTOS WORKERS:					
Monroe County	$16.95	.60	1.70		.03
Twps. of Bridgewater, Dexter, Freedom, Lima, Lydon, Manchester, Sharon & Sylvan in Washtenaw County	14.09	1.20	1.89		
Remainder of Counties & the Remainder of Washtenaw County	15.44	1.575	1.775	.40	.07
BOILERMAKERS:					
Monroe County	17.90	1.275	1.50		.28
Remainder of Counties	14.67	1.38	1.45	2.00	.05
BRICKLAYERS & STONEMASONS:					
West of Hwy #23 in Monroe Cos.	14.88	1.16	.55		.05
Washtenaw County	17.07		1.50		.02
Remainder of Counties & East of Hwy. #23 in Monroe County	17.40	.50	1.45		.06
CARPENTERS & PILEDRIVERMEN					
Washtenaw County	14.14	.75	.90		.05
Remainder of Counties	12.78	1.00	11%	11%	.04
CEMENT MASONS:					
South of Hwy. #151 in Monroe County	14.50	.70	1.40		.02
Washtenaw County	17.07		1.50		.02
Remainder of Counties & North of Hwy. #151 in Monroe County	13.74	1.50	2.02	1.72	.02
ELECTRICIANS:					
Washtenaw County	13.07	1.00+4%	3%+.70	10%	.26
Monroe County:					
Building	15.30	.85	3%+.95		.3%
Residential	9.14	.85	3%+.95		.3%
Remainder of Counties:					
Building	16.20	1.65	3%+1.20		.06
Residential	16.20	1.65	3%+1.20		.06

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
ELEVATOR CONSTRUCTORS:					
Monroe County:					
Constructors	$15.23	1.195	.95	a	.035
Helpers	70%JR	1.195	.95	a	.035
Washtenaw County					
Constructors	15.14	1.195	.95	a	.035
Helpers	70%JR	1.195	.95	a	.035
Remainder of Counties					
Constructors	15.29	1.20	.82	a	.035
Helpers	70%JR	1.20	.82	a	.035
GLAZIERS	14.69	.80	1.45		
IRONWORKERS:					
Monroe County	16.58	1.06	1.82		.09
Remainder of Counties:					
Structural & Ornamental	14.98	11%	18%	18%	.09
Reinforcing	13.08	1.98	19%	19%	.64%
Fence Erectors	12.80	9%	17%	18%	.09
Riggers & Machinery Erectors	12.20	2.14	3.65	18%	.10
LABORERS: (BUILDING, RESIDENTIAL & HEAVY)					
Monroe County:					
Construction Laborer & Capenter Tender	14.28	.75	.50		.04
Mortar Mixer, Mason & Plaster Tender,	14.48	.75	.50		.04
LATHERS:					
Monroe County: excluding s/w corner-eastern portion of Washtenaw County & Remainder of Counties	12.08	1.62	1.07		.04
MILLWRIGHTS:					
Washtenaw County	14.14	.75	.90		.05
Remainder of Counties	15.19	1.216	14.5%	22.5%	.11

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
MARBLE MASONS:					
Washtenaw County	$17.07		1.50		.02
Remainder of Counties:					
Marble Mason	14.61	1.00	1.75		
Marble Mason Finishers	12.40	1.30	1.30		
PAINTERS:					
Brush - Roller	13.25	1.25	1.50	1.25	
Spray	13.875	1.25	1.50	1.25	
Drywall Tapers	12.35	1.01	1.35	1.15	
PLASTERERS:					
South of Hwy. #151 in Monroe Cos.	18.02	.70			.01
Washtenaw County	17.07		1.50		.02
Remainder of Counties & Remainder of Monroe Cos.	15.60	1.00	1.00		
PLUMBER & STEAMFITTERS:					
Monroe County	16.89	1.16	1.92		.17
Washtenaw County	13.53	1.25	.85		.05
Remainder of Counties:					
Plumbers	14.15	1.65	1.80	1.69	.08
Pipefitters	15.00	2.10	1.91	2.00	.05
ROOFERS:					
Monroe County	15.95	1.06	2.00		.03
Washtenaw County:					
Composition	13.57	1.20	.75	1.25	.10
Slate	14.88	1.20	.75	1.25	.10
Remainder of Counties:					
Composition	15.53	1.15	1.30	1.50	
Slate	16.53	1.15	1.30	1.50	
SHEET METAL WORKERS:					
Monroe County	16.145	1.06	2.18		.075
Remainder of Counties	13.205	2.33	2.49	1.45	.12

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
SOFT FLOOR LAYERS:					
Washtenaw County	14.14	.75	.90		.05
Remainder of Counties	13.83	1.25	8%	10%	
SOUND & COMMUNICATION WORKERS:					
Wayne, Oakland & Macomb Cos:					
Electrical Technician	8.28	b1.60	b6.00		
Electrical Technician Jr.	6.86	b1.60	b6.00		
SPRINKLER FITTERS:					
Monroe County	15.65	.95	1.40		.08
Remainder of Counties	16.765	1.45	1.20		.10
TILE & TERRAZZO WORKERS:					
Washtenaw County	17.07		1.50		.02
Remainder of Counties:					
Terrazzo Workers	12.42	1.00	1.40		
Terrazzo Workers' Finisher	14.43	1.00	1.00		
Tile Setters	14.13	1.00	1.75		
Tile Setters' Finishers	12.40	1.30	1.50		
TRUCK DRIVERS: Building, Heavy & Residential					
Construction Pole Trailer; Low Boys; Stradle Carrier; Double Bottoms & special Load Permits	11.30	b32.50	b37.00		
Semi Drivers	11.20	b32.50	b37.00		
All Other Truck Drivers	11.05	b32.50	b37.00		
TRUCK DRIVERS: Underground Construction					
Truck Drivers (Except dump trucks of 8 cu. yd. capacity or over, pole trailers, semis, low boys, Euclid, double bottom & Fuel trucks	10.31	b36.50	b37.00		
Truck Drivers on dump trucks 8 cu, yds. capacity or over, Pole trailers, semis & fuel trucks	10.44	b36.50	b37.00		
Low boys, Euclid & double bottom driver	10.64	b36.50	b37.00		

FOOTNOTES: a. 7 Paid Holidays-New Years Day-Memorial Day-Independence Day-Labor Day Thanksgiving Day-Day after Thanksgiving-Christmas Day plus Employer contributes 8% or Regular Hourly Rate to Vacation Pay Credit for employee who has worked in Business more than 5 years & 6% for employees in business less than 5 years.

b. Per Week; Per Employee

LABORERS BUILDING, RESIDENTIAL & HEAVY	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Washtenaw County:					
GROUP 1	$10.89	.75	.50	1.25	.04
GROUP 2	11.09	.75	.50	1.25	.04
GROUP 3	11.21	.75	.50	1.25	.04
Wayne, Oakland & Macomb Cos:					
GROUP 1	11.84	1.20	1.35	1.60	.04
GROUP 2	11.92	1.20	1.35	1.60	.04
GROUP 3	12.09	1.20	1.35	1.60	.04
GROUP 4	12.07	1.20	1.35	1.60	.04
GROUP 5	12.34	1.20	1.35	1.60	.04
GROUP 6	12.17	1.20	1.35	1.60	.04
GROUP 7	12.22	1.20	1.35	1.60	.04
GROUP 8	12.59	1.20	1.35	1.60	.04

LABORERS: BUILDING, RESIDENTIAL & HEAVY

Washtenaw Co.:

GROUP 1 - All Construction Laborers not specified below
GROUP 2 - Mortar mixers; Material Mixers (hand or machine) Air, Gas, Electric Tool Oprs., Power Buggie Oprs., Scaffold Building or Dismantler; Windlass Oprs., Tar and Kettle Oprs.,
GROUP 3 - Crock or Pipe Layers; Caisson Workers

Wayne, Oakland & Macomb Counties:

GROUP 1 - All Construction Laborers not specified below
GROUP 2 - Mortar Mixers, Scaffold Builders
GROUP 3 - Signal men, Air gas or electric tool oprs., Windlass and Tugger Opr., Jackhammer & Vibrator Opr.,
GROUP 4 - Crock grade man
GROUP 5 - Furnace Battery Heater Helper
GROUP 6 - Crock and Pipe Layers
GROUP 7 - Caisson Workers
GROUP 8 - Lansing Burners, Blasters, Powderman

LABORERS: OPEN CUT CONSTRUCTION WASHTENAW COUNTY	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
CLASS 1	$10.01	.75	.50	.65	.04
CLASS 2	10.09	.75	.50	.65	.04
CLASS 3	10.14	.75	.50	.65	.04
CLASS 4	10.19	.75	.50	.65	.04
CLASS 5	10.24	.75	.50	.65	.04
WAYNE, OAKLAND, & MACOMB COS:					
CLASS 1	10.06	1.10	1.15	1.15	.04
CLASS 2	10.14	1.10	1.15	1.15	.04
CLASS 3	10.19	1.10	1.15	1.15	.04
CLASS 4	10.24	1.10	1.15	1.15	.04
CLASS 5	10.29	1.10	1.15	1.15	.04
MONROE COUNTY					
CLASS 1	10.02	.75	.50	.65	.04
CLASS 2	10.12	.75	.50	.65	.04
CLASS 3	10.22	.75	.50	.65	.04
CLASS 4	10.27	.75	.50	.65	.04
CLASS 5	10.37	.75	.50	.65	.04

CLASS 1 - Construction Laborer
CLASS 2 - Mortar, & Material Mixers, Concrete Form Man, Signal Man, Wheel Point Man, Manhole, Headwall & Catch Basin Building, Guard Rail Builders & Fence Erectors.
CLASS 3 - Air, gasoline, Electric Tool Oprs., Vibrator Oprs., Drillers, Pumpman Tar kettle Oprs., bracers, rodder, Reinforced Steel or Mesh (under 40 H.P.) Windlass & Tugger Man
CLASS 4 - Trench Excavating Grade Man
CLASS 5 - Pipelayer

LABORERS: TUNNEL, SHAFT & CAISSON CONSTRUCTION WASHTENAW & MONROE COUNTIES	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
CLASS 1	$10.76	.75	.50	.65	.04
CLASS 2	10.84	.75	.50	.65	.04
CLASS 3	10.89	.75	.50	.65	.04
CLASS 4	11.04	.75	.50	.65	.04
CLASS 5	11.24	.75	.50	.65	.04
CLASS 6	11.49	.75	.50	.65	.04
Wayne, Oakland & Macomb Cos:					
CLASS 1	10.12	1.10	1.15	1.15	.04
CLASS 2	10.20	1.10	1.15	1.15	.04
CLASS 3	10.25	1.10	1.15	1.15	.04
CLASS 4	10.40	1.10	1.15	1.15	.04
CLASS 5	10.60	1.10	1.15	1.15	.04
CLASS 6	10.85	1.10	1.15	1.15	.04

CLASS 1 - Tunnel, Shaft & Caisson laborer, dump man Shanty man, Hog house tender, Testing Man (on gas)
CLASS 2 - Manhole, Headwall catch basin builder, Bricklayers Tender, Mortar man, Material mixer, fence Erector & Guard rail Builder
CLASS 3 - Air Tool oprs., (Jackhammer man, Bruch Hammer man & Grinding Man) First Bottom man, Second bottom man, Cage Tender, Car pusher, carrier man, Concrete man, concrete form man, Concrete repair man, Cement invert laborer, Cement finisher, concrete shoveler, conveyor man, Floor man, Gasoline & Electric Tool Oprs., Gunnite man, grout Opr., Heading dinky man, inside lock tender, pea gravel opr., pump man, outside lock tender, Vibrator man, top signal man switch man, track man, Tugger man, Utility man, Vibrator man, top signal man, switch man, track man, Tugger man, Utility man, Vibrator man, Winch Opr., concrete saw opr., (under 40 H.P.)
CLASS 4 - Tunnel, shaft & Caisson mucker, Bracer man, Under Plate man, Long Haul Dinky driver & well point man
CLASS 5 - Tunnel, shaft, & Cassion Miner, Driller Runner, Key board Opr., Power Knife Opr., reinfornced steel or mesh man (Wire Mesh, Steel Mats, Dowell Bars, Etc.)
CLASS 6 - Dynamite man & Powerman

LANDSCAPE LABORERS:	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CLASS "A" Landscape Specialist, including air, gas, diesel, electric tool and/or equipment	$ 8.35				
CLASS "B" Landscape Laborers, Truck Drivers, Material Haulers & Small Power Equipment	6.36				

LINE CONSTRUCTION Wayne, Macomb & Remainder of Washtenaw, Monroe & Oakland Counties	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
Linemen - Technician	$ 17.58	1.50	11%		½%
Cable splicers	18.32	1.50	11%		½%
Combination Equipment Oprs. & Groundman	14.14	1.50	11%		½%
Combination Driver-Groundman	13.32	1.50	11%		½%
Groundman	12.29	1.50	11%		½%
LINE CONSTRUCTION: Twys. of Lyndon, Manchester Sharon & Sylvan in Washtenaw Cos., Twps. of Bedford, Erie LaSalle & Whiteford in Monroe County-Twp. of Holly in Oakland Cos.,					
Lineman; Technician	13.72	.45	3%+4%	a+5%	.5%
Cable Splicers	14.28	.45	3%+4%	a+5%	.5%
Combination Digger Operator: Tractor Operator Groundman:	10.72	.45	3%+4%	a+5%	.5%
Light Equipment Operator Groundman; Distribution Line Truck Driver Opr., Groundman	9.42	.45	3%+4%	a+5%	.5%
Combination Winch Truck Driver Groundman:	8.99	.45	3%+4%	a+5%	.5%
Combination Truck Driver Groundman	7.62	.45	3%+4%	a+5%	.5%

FOOTNOTE:

a. 7 paid Holiday; New Year's Day; Memorial Day; Independence Day; Labor Day; Thanksgiving Day; Day after Thanksgiving Day; and Christmas Day.

MICH-1-PEO-1-2

POWER EQUIPMENT OPERATORS: BUILDING, RESIDENTIAL & HEAVY CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CLASS A	$16.34	1.15	*2.10	12%	.10
CLASS B	16.12	1.15	*2.10	12%	.10
CLASS C	15.56	1.15	*2.10	12%	.10
CLASS D	15.08	1.15	*2.10	12%	.10
CLASS E	14.71	1.15	*2.10	12%	.10
CLASS F	12.46	1.15	*2.10	12%	.10
CLASS G	11.64	1.15	*2.10	12%	

CLASS A - Crane with boom & jib or leads 220' or longer
CLASS B - Crane with boom & jib or leads 140' or longer
CLASS C - Crane with boom & jib 120' or longer
CLASS D - Regular Crane Operator
CLASS E - Regular Engineer
CLASS F - Engineer when operating compressor or welding machine
CLASS G - Firemen or oiler

MICH-2-PEO-SE

POWER EQUIPMENT OPERATORS: STEEL ERECTION	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CLASS A	$17.24	1.15	*2.10	12%	.10
CLASS B	18.12	1.15	*2.10	12%	.10
CLASS C	17.00	1.15	*2.10	12%	.10
CLASS D	17.88	1.15	*2.10	12%	.10
CLASS E	16.35	1.15	*2.10	12%	
CLASS F	17.24	1.15	*2.10	12%	

CLASS A - Engineer when operation combination of boom jib 220' or longer
CLASS B - Engineer when operating combination of boom & jib or longer tower crane & derrick operator (where operators work stations is 501 or more above first sub level)
CLASS C - Crane operator job mechanic
CLASS D - Hoisting operator
CLASS E - Compressor (or welder) operator
CLASS F - Oiler or fireman

POWER EQUIPMENT OPERATORS: UNDERGROUND CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CLASS I	$12.88	1.05	*1.80	12%	.10
CLASS II	12.63	1.05	*1.80	12%	.10
CLASS III	11.97	1.05	*1.80	12%	.10
CLASS IV	11.46	1.05	*1.80	12%	.10

CLASS I - Power shovel, crane (crawler, truck type or pile driving), dragline, backhoe clamshell, trencher (over 8' digging capacity), mechanic, endloader (over 1½ cu. yd. cap.), grader, scraper (self-propelled or tractor drawn), dozer (9' blade & over), concrete paver (2 drum or larger), side boom tractor (type D-4 or equivalent & larger), elevating grader, roller (asphalt), gradall (and similar type machine), batching plant operator (concrete), backfiller tamper, well drilling rig, slip from paver slope paver, conveyor loader (euclid type)
CLASS II - Trencher (8' digging capacity & smaller), endloader (1½ cu. yd. capacity & smaller), dozer (less than 9' blade), side boom tractor (smaller than type D-4 or equivalent), pump (1 or more 6" discharge or larger - gas or diesel powered or powered by generator of 300 amps or more inclusive of generator), hoist, boom truck (power sing type boom), tractor (pneu-tired, other than backhoe or front endloader), crusher
CLASS III - Air compressor (2 or more - less than 600 CFM), air compressors 600 cu. ft. per min. or larger), pumpcrete machine (and similar equipment), mechanic helper, maintenance man, boom truck (non-swinging, non powered type boom), welding machine or generator (2 or more - 300 amp. or larger gas or diesel powered), pump (2 or more - 4" up to 6" discharge - gas or diesel powered - excluding submersible pumps), concrete paver (1 drum ½ yd or larger wagon drill (multiple), elevator (other than passenger), concrete breaker (self-propelled or truck mounted - includes compressor)
CLASS IV - Hydraulic pipe pushing machine, pumps (2 or more up to 4" discharge if used 3 hours or more a day gas or diesel powered - excluding submersible pumps), trencher (service), boiler, vibrating compaction equipment, self propelled (6' wide or over), stump remover, mulching equipment, farm tractor (with attachment), finishing machine (concrete), roller (other than asphalt), curing machine (self-propelled), concrete saw (40 H. P. or over)

SUPERSEDEAS DECISION

STATE: MISSISSIPPI COUNTIES: Claiborne, Copiah, Hinds, Issaquena, Madison, Rankin, Sharkey, Simpson, Warren, & Yazoo

DECISION NUMBER: MS81-1262 DATE: Date of Publication

Supersedes Decision No.: MS81-1158, January 6, 1981 in 46 FR 1527

DESCRIPTION OF WORK: Residential Construction consisting of single family homes and apartments up to and including four stories.

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
AIR CONDITIONING MECHANICS	$6.46				
BRICKLAYERS	7.64				
CARPENTERS	6.00				
DRYWALL FINISHERS	7.07				
DRYWALL HANGERS	6.59				
CEMENT MASONS	6.34				
ELECTRICIANS	7.28				
FORMSETTERS	5.30				
INSULATORS	4.69				
LABORERS:					
Mortar mixers	5.00				
Unskilled	4.15				
PAINTERS:					
Brush	5.80				
Spray	9.25				
PLASTERERS	8.95				
PLUMBERS & PIPEFITTERS	7.90				
POWER EQUIPMENT OPERATORS:					
Backhoe	6.10				
Bulldozer	6.15				
Front End Loader	7.27				
Concrete Pump	6.25				
Motor Grader	5.94				
Roller	5.79				
Tractor	4.49				
Trenching Machine	7.55				
ROOFERS	5.12				
SHEET METAL WORKERS	5.86				
SOFT FLOOR LAYERS	5.73				
TILE SETTERS	5.50				
TRUCK DRIVERS	4.15				
WELDERS - Rate for Craft					

Unlisted classifications needed for work not included within the scope of this classification may be added only after award as provided in the labor standards contract clauses (29 CFR,5.5 (a)(1)(ii)).

SUPERSEDEAS DECISION

STATE: NORTH CAROLINA COUNTIES: Chatham, Cumberland, Harnett, Hoke, Lee, Moore, & Sampson

DECISION NUMBER: NC81-1257 DATE: Date of Publication

Supersedes Decision No. NC81-1209 dated April 24, 1981 in 46 FR 23386

DESCRIPTION OF WORK: Residential Construction Projects consisting of single family homes and apartments up to and including four stories.

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
AIR CONDITIONING MECHANICS	$5.25				
BRICKLAYERS	6.69				
CARPENTERS	4.95				
CARPET LAYERS	5.50				
CEMENT MASONS	5.25				
DRYWALL FINISHER	5.00				
DRYWALL HANGER	6.30				
ELECTRICIANS	6.00				
INSULATION INSTALLER	4.34				
LABORERS:					
Unskilled	3.58				
Mason Tenders	4.25				
PAINTERS	4.00				
POWER EQUIPMENT OPERATORS:					
Backhoe	5.79				
Bulldozer	4.19				
Crane	4.50				
Grader	5.00				
Loader	4.41				
Pan-Scraper	4.26				
Paver	4.85				
Roller	4.13				
Tractor	4.50				
PLUMBERS	5.51				
ROOFERS	6.64				
SHEET METAL WORKERS	6.00				
SOFT FLOOR LAYERS	5.50				
TILE SETTERS	5.51				
TRUCK DRIVERS	3.58				
WELDERS - Rate for Craft					

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a)(1)(ii)).

SUPERSEDEAS DECISION

STATE: NORTH CAROLINA
COUNTIES: BEAUFORT, BERTIE, CHOWAN, DARE, EDGECOMBE, FRANKLIN, HALIFAX, HERTFORD, HYDE, MARTIN, NASH, NORTHAMPTON, PITT, TYRRELL, VANCE, WARREN, WASHINGTON, & WILSON.
DECISION NUMBER: NC81-1258 DATE: DATE OF PUBLICATION
Supersedes Decision Number NC81-1152, dated December 30, 1980, in 45 FR 86202.
DESCRIPTION OF WORK:
RESIDENTIAL CONSTRUCTION PROJECTS - consisting of single family homes and apartments up to and including four stories.

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
AIR CONDITIONING & HEATING MECHANICS	$ 5.87				
BRICKLAYERS	6.47				
CARPENTERS	5.00				
CEMENT MASONS	5.77				
DRYWALL FINISHERS	6.80				
DRYWALL HANGERS	6.64				
ELECTRICIANS	5.50				
INSULATION INSTALLERS	4.23				
IRONWORKERS	5.20				
LABORERS:					
Unskilled	3.76				
Pipe layers	4.55				
Asphalt rakers	4.63				
PAINTERS	5.00				
PLUMBERS & PIPEFITTERS	5.75				
ROOFERS	4.00				
SHEET METAL WORKERS	5.02				
SOFT FLOOR & CARPET LAYERS	6.00				
TILE SETTERS	7.50				
TRUCK DRIVERS	4.20				
WELDERS - Rate for craft.					
POWER EQUIPMENT OPERATORS:					
Backhoe	5.23				
Bulldozer	5.49				
Front end loader	5.17				
Mechanic	5.75				
Motor grader	6.00				
Pan - scraper	5.00				
Paver - screed	4.93				
Roller	4.50				

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a) (1) (ii)).

SUPERSEDEAS DECISION

STATE: North Dakota COUNTIES: Statewide
DECISION NUMBER: ND81-5130 DATE: Date of Publication
Supersedes Decision No. ND80-5102 dated February 1, 1980, in 45 FR 7463
DESCRIPTION OF WORK: Heavy and Highway Projects

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
CEMENT MASONS	$ 6.50				
ELECTRICIANS:					
Cass and Grand Forks Counties	11.55	.50	3%+.50	6%	1%
Burleigh and Ward Counties	12.15	.60	3%+1.00	6%	1%
LABORERS:					
Group 1	4.00				
Group 2	4.15				
Group 3	4.30				
Group 4	4.45				

LABORERS

Group 1: General Construction Laborer; Reinforced Steel Setter; Sack Shaker (cement and mineral filler); Pipe Handler; Drill Runner Tender; Carpenter Tender: Salamander Heater and Blower Tender; Flagperson

Group 2: Semi Skilled Laborer; Bulk Cement Handler; Conduit Layer, telephone or electrical; Form Setter (pavement); Gas, electric or pneumatic tool operator; Chipping Hammer, Grinders and Paving Brakers (tamper-dirt); Concrete Vibrator Operator; Chain Saw Operator; Concrete Saw Operator; Concrete Curing Man (not water); Bituminous Worker (Shoveler, Dumper Raker and Floater); Kettleman (bituminous or lead); Concrete Bucket Signalman; Power Buggy Operator; Brick and Mason Tender; Multiplate Pipe Layer; Culvert PIpe Layer

Group 3: Caisson Worker; Bottom Man (sanitary sewer, storm sewer, water, and gas lines); Concrete Mixer Operator (one bag capacity); Mortar Mixer

Group 4: Pipe Layers (sanitary sewer, storm sewer, water and gas lines); Drill Runner (includes Wagon Churn or Air Track); Powderman, gunite and sandblast, Nozzleman

LINE CONSTRUCTION:	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Group 1	$13.26	.45	4%		1/2%
Group 2	13.23	.45	4%		1/2%
Group 3	10.61	.45	4%		1/2%
Group 4	8.84	.45	4%		1/2%
Group 5	8.12	.45	4%		1/2%

Group 1: Journeyman Cable Splicers; Journeyman Lineman

Group 2: Tractor Dozer Operator, D-4 and larger; All rigs erecting Steel Tower and "H" fixtures, also tension pulling machines

Group 3: Groundman - operating special equipment; Hole digging Machines; Aerial Baskets on energized circuits; Tractors, D-4 and larger, Transmission Line Pole hauling; All fifth wheel trucks and other setting and assembly equipment excluding Steel Tower and "H" fixtures erection

Group 4: Groundman - Truck or Tractor Driver with Winch; Operators of trucks up to and including 2½ tons; Tractor including D-2 and smaller, including wheel Tractors and crawler tractors

Group 5: Groundman - Truck or Tractor Driver without Winch; Operators of trucks up to and including 2½ tons, and Tractors, D-4 and smaller, including Wheel Tractors and Crawler Tractors

POWER EQUIPMENT OPERATORS:	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Group 1	$11.22	.75	.60		
Group 2	11.05	.75	.60		
Group 3	10.88	.75	.60		
Group 4	10.82	.75	.60		
Group 5	10.53	.75	.60		
Group 6	10.26	.75	.60		
Group 7	9.18	.75	.60		
Group 8	9.00	.75	.60		
Group 9	8.88	.75	.60		
Group 10	8.48	.75	.60		

Group 1: Cableway Operator; Crane Operator with boom over 135' all types; Derrick, Guy and Stiff Leg, power, skids and stationary; Front End Loader, over 10 cu. yds.; Gantry Crane Operator; Helicopter Operator; Mole Operator including power supply to Tunnel Mucking Machine; Power Shovel or other equipment with Shovel type controls, 3½ cu. yds. and over

Group 2: Concrete Mixer Stationary Plant Operator, over 34E; Dredge Operator or Engineer; Dredge Operator (power) and Engineer; Elevator Grader Operator; Hydro Crane Operator, 15 tons and over; Locomotive Crane Operator; Master Mechanic (if employed, shall perform manual work); Mixer, paving; Concrete Paving Operator, road; Power Shovels and other equipment with shovel type controls up to 3½ cu. yds.; Scraper Tandem; Tandem Pusher, Quad 9 or similar; Tractor Operator (pipeline); Side Boom; Truck Crane Operator

Group 3: Dope Machine Operator (pipeline); Drill Rigs, heavy duty Rotary or Churn or Cable Drill; Front End Loader Operator, 6 cu. yds. and over; Locomotive, all types; Pipeline Wrapping, Cleaning and Bending Machine Operator; Power actuated Horizontal Boring Machine, over 6" (pipeline); Pumpcrete Operator; Refrigeration Plant Engineer; Slip Form Operator, power driven, paving; Tandem Scraper twin engine, 50 cu. yds. struck and over

POWER EQUIPMENT OPERATORS (Cont'd)

Group 4: Asphalt Paving Machine Operator; Asphalt Plant Operator and Console Board Operator; CMI Grading Operator; Crushing Plant Operator (gravel and stone or gravel washing, crushing and screening plant operator); Front End Loader Operator, 2 cu. yds. up to 6 cu. yds.; Grader or Motor Patrol, finishing earth work and bituminous; Mechanic or Welder (heavy duty); Rubber Tired Industrial Tractor with Backhoe attachment (water main sanitary sewer and storm sewer, truck line construction); Scraper Operator; Tractor type or rubber tired Dozer, D-6 and over; Trenching Machine Operator, sewer and water (except Ditch Witch or similar, use oiler rate); Turnapull Operator or similar type; Rotomill Operator

Group 5: Bituminous Spreader and Bituminous Finishing Operator (power); Concrete Distributor and Spreader Operator, Finishing Machine, Longitudinal Float Operator, Ft. Machine Operator and Spray Operator; Concrete Mixer Operator, on job site 16S or over; Paving Breaker or Tamping Machine Operator or including Machine with power shovel attachments (power driven); Power actuated Augers and Boring Machine Operator; Power actuated Jacks Operator; Power Plant Engineer, 100 K.W.H. and over (when an Engineer is in charge of Crushing or Blacktop Plants with the operation of these plants no Power Plant Engineer shall be required); Push Tractor; Self-propelled Traveling Soil Stabilizer; Slip Form, Curb and Gutter Stabilizer; Truck Mechanic

Group 6: Bituminous Spreader and Bituminous Finishing Machine Operator (tender)(power); Concrete Saw Operator (multiple blade) (power operated); Distributor Operator; Fine Grade Operator; Roller, steel and self-propelled rubber, on hot mix asphalt paving; Sheepsfoot Packer with Dozer attachment; Tractor type or rubber tired Dozer under D-6 H.P.

Group 7: Brakeman or Switchman; Concrete Batch Plant Operator (cement, rock and sand) Electronic; Concrete Mixer Operator on job site, under 16S; Crane Truck Oiler; Fireman or Tank Car Heater Operator; Grader Operator (motor patrol)(haul road) Gravel Screening Plant Operator (portable not crushing or washing); Greaser (truck or tractor); Gunite Operator, Gunall; Hoist Engineer (power); Hydro Crane Operator, under 15 ton; Launchman (Tankerman or Pilot license); Oick-up Sweeper, 1 cu. and over Hopper capacity; Sheepsfoot Roller or Compactor (self-propelled); Shouldering Machine Operator (power) (Apsco or similar type) including Self-propelled Sand Chip Spreader Flaherty or similar

POWER EQUIPMENT OPERATORS (Cont'd)

Group 8: Boom Truck Operator; Crawler type and/or Steiger or similar tractor pulling compaction or areating equipment; Farm type rubber tired tractor with backhoe attachment; Roller, steel and self-propelled rubber, on other than hot mix asphalt paving; Self-propelled Vibrating Packer Operator, pad type (35 HP and over); Off-road self-propelled watering equipment

Group 9: Concrete Batch Operator (cement, rock and sand) (manual); Form Trench Digger (power); Front End Loader Operator, up to 1 cu. yd.; Hyster Carrier or Forklift; Leverman; Mechanic's Tender or Greader Tender; Oiler (power Shovel, Crane, Dragline); Pugmill Operator; Pump Operator (well points); Self-propelled Broom

Group 10: Conveyor Operator; Curb Machine Operator (manual); Dredge Deck Hand; Farm Tractors, rubber tired for compacting and areating; Front End Loader Operator (farm type rubber tired tractor); Paint Machine Striping Operator; Stump Chipper Operator; Tie Tamper and Ballast Machine Operator

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
TRUCK DRIVERS:					
Single Axle	$ 7.36	.65	.35		
Tandem	7.46	.65	.35		
Agitator Dumpcrete; Lowboy; Off road heavy duty end dumps, 20 yards and under; Tandem, Semi	7.73	.65	.35		
Euclid, over 20 yards	8.41	.65	.35		

SUPERSEDEAS DECISION

STATE: North Dakota

COUNTIES: Burleigh, Cass, Grand Forks, Morton, Richland, Steele, Traill, Walsh, and Ward

DECISION NUMBER: ND81-5131

DATE: Date of Publication

Supersedes Decision No. ND80-5132 dated October 10, 1980, in 45 FR 67525

DESCRIPTION OF WORK: Building Projects (does not include single family homes and apartments up to and including 4 stories)

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
ASBESTOS WORKERS	$14.40	.60	.76		.01
BOILERMAKERS	13.87	1.375	1.15		.05
BRICKLAYERS; Stonemasons:*					
Area 1	11.95		.30		
Area 2	13.15		.30		
Area 3	12.70	.60	.40		
Area 4	12.20		.30		
CARPENTERS:*					
Area 1:					
Carpenters	11.87	.65			.02
Piledrivermen	12.23	.65			.02
Area 2:					
Carpenters	11.18		.50		.02
Piledrivermen	11.44		.50		.02
Area 3:					
Carpenters	11.34	.18	.50		.03
Area 4:					
Carpenters	9.83		.20		.02
Piledrivermen	10.08		.20		.02
CEMENT MASONS:*					
Area 1	11.00				
Area 2	10.10		.30		
Area 3	11.05				
Area 4	9.50				
DRYWALL TAPERS:*					
Area 1	11.20	.25	.50		
ELECTRICIANS:*					
Area 1:					
Zone A:					
Electricians	11.55	.50	3%+.80	6%	1%
Cable Splicers	12.13	.50	3%+.80	6%	1%
Zone B:					
Electricians	12.17	.50	3%+.80	6%	1%
Cable Splicers	12.75	.50	3%+.80	6%	1%
Zone C:					
Electricians	13.05	.50	3%+.80	6%	1%
Cable Splicers	13.63	.50	3%+.80	6%	1%

*See AREA and ZONE Descriptions - Page 4

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
ELECTRICIANS:* (Cont'd)					
Area 2:					
Electricians	$12.15	.60	3%+1.00	6%	1%
Cable Splicers	12.55	.60	3%+1.00	6%	1%
ELEVATOR CONSTRUCTORS:	13.16	1.195	.82	a	.035
Helpers	70%JR	1.195	.82	a	.035
Probationary Helpers	50%JR				
GLAZIERS:*					
Area 1	8.65	.30			
IRONWORKERS:					
Ornamental; Structural; Reinforcing	12.95	.71	.88		.10
MILLWRIGHTS	11.91	.80	.60	.60	.02
PAINTERS:*					
Area 1:					
Brush; Roller; Paperhangers	10.30	.25	.50		.02
Sandblasting; Structural Steel Spray	11.05	.25	.50		.02
Area 2:					
Brush; Roller; Paper and Vinyl Hanging	10.75				
Spray Painting	11.50				
Sandblast, Swing Stage, or Chair work, Structural Steel and Bridges, Stacks, Water Towers, Storage Tanks	10.75				
Area 3:					
Brush	9.75				
Spray	10.10				
PLASTERERS:*					
Area 1	11.00				
Area 2	10.84		.30		
Area 3	9.50				
Area 4	12.00				
PLUMBERS:*					
Area 1	13.86	1.04	1.04		.03
Area 2	14.55	.75	.65		.02
Area 3	14.66	.75	.65		.04
ROOFERS	11.05				

*See AREA Descriptions - Page 5

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
SHEET METAL WORKERS:*					
Area 1	$13.15		.36	.72	.07
Area 2	13.08	.60	.57		.035
SOFT FLOOR LAYERS:*					
Area 1	8.80				
Area 2	9.90	.25	.50		
SPRINKLER FITTERS	14.81	.95	1.40		.08
TRUCK DRIVERS:					
Site Preparation Excavation and Incidental Paving:					
Single Axle	7.36	.65	.35		
Tandem	7.46	.65	.35		
Agitator Dumpcrete; Off Road Heavy End Dumps, 20 yds. and under; Tandem Semi, Lowboy	7.73	.65	.35		
Euclid, over 20 yards	8.41	.65	.35		

*See AREA Descriptions - Page 5

AREA and ZONE DESCRIPTIONS

BRICKLAYERS; Stonemasons:
Area 1: Burleigh and Morton Counties
Area 2: Grand Forks, Steele, and Walsh Counties
Area 3: Cass, Richland, and Traill Counties
Area 4: Ward County

CARPENTERS:
Area 1: Burleigh and Morton Counties
Area 2: Grand Forks County; Northern parts of Steele and Traill Counties; and Walsh County
Area 3: Cass and Richland Counties; Southern parts of Steele and Traill Counties
Area 4: Ward County

CEMENT MASONS:
Area 1: Burleigh and Morton Counties
Area 2: Grand Forks, Steele, Traill, and Walsh Counties
Area 3: Cass and Richland Counties
Area 4: Ward county

DRYWALL TAPERS:
Area 1: Cass, Grand Forks, Richland, Steele, Traill, and Walsh Counties

ELECTRICIANS:
Area 1: Cass, Grand Forks, Richland, Steele, Traill, and Walsh Counties:

Zone mileage from Main Post Office in the Cities of Grand Forks, Valley City, Fargo, and West Fargo
Zone A: Within 0-15 miles from each Main Post Office
Zone B: 15-30 miles from each Main Post Office
Zone C: Over 30 miles from each Main Post Office

AREA DESCRIPTIONS (Cont'd)

ELECTRICIANS: (Cont'd)
Area 2: Burleigh, Morton, and Ward Counties

GLAZIERS:
Area 1: Burleigh County

PAINTERS:
Area 1: Cass, Grand Forks, Richland, Steele, and Traill Counties
Area 2: Burleigh and Morton Counties
Area 3: Ward County

PLASTERERS:
Area 1: Burleigh and Morton Counties
Area 2: Grand Forks, Steele, Traill, and Walsh Counties
Area 3: Ward County
Area 4: Cass and Richland Counties

PLUMBERS:
Area 1: Cass, Grand Forks, Richland, Steele, Traill, and Walsh Counties
Area 2: Burleigh and Morton Counties
Area 3: Ward County

SHEET METAL WORKERS:
Area 1: Burleigh, Grand Forks, Morton, Steele, Traill, and Ward Counties
Area 2: Cass and Richland Counties

SOFT FLOOR LAYERS:
Area 1: Burleigh County
Area 2: Cass, Grand Forks, Richland, Steele, Traill, and Walsh Counties

FOOTNOTE:
a. Employer credits 6% basic hourly rate for employee with 6 months' to 5 years' service; 8% basic hourly rate with over 5 years' service as Vacation Credit Plan. Six Paid Holidays: A through F.

PAID HOLIDAYS:
A-New year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
LABORERS					
Building Construction					
Grand Forks, Steele, and Traill Counties:					
Group 1	$8.22	.50	.15		
Group 2	8.37	.50	.15		
Group 3	8.57	.50	.15		
Burleigh and Morton Counties:					
Group 1	7.85	.50	.15		
Group 2	7.95	.50	.15		
Group 3	8.05	.50	.15		
Cass and Richland Counties:					
Group 1	7.89	.50	.15		
Group 2	7.99	.50	.15		
Group 3	8.04	.50	.15		
Ward County:					
Group 1	7.89	.50	.15		
Group 2	7.99	.50	.15		
Group 3	8.14	.50	.15		
Site Preparation Excavation and Incidental Paving:					
Group 1	4.00				
Group 2	4.15				
Group 3	4.30				
Group 4	4.45				

LABORERS
Building Construction

Grand Forks and Steele Counties

Group 1: Laborers; Concrete Bucket Dumpman

Group 2: All power tools (air, gas, and electric); Operators of tools that come under the Laborers' jurisdiction; Brick, Plaster and Finisher Tender; Sandblaster and Gunnite Pot Tender; Hose Tender where under the Laborers' jurisdiction

Group 3: Hod Carriers; Non-metallic Pipelayers; Gas Line Wrapping or Taping; Sand Blaster and Gunnite Nozzleman where under Laborers' jurisdiction; Cutting Torch for demolition

Burleigh and Morton Counties

Group 1: Laborers, Concrete Bucket Man

Group 2: All power tool Operators of tools that come under the Laborers' jurisdiction; Mortar Mixer; Brick and Plasterer Tenders

Group 3: Hod Carriers, Non-metallic Pipelayers; Gas Line Wrapping or Taping; Cutting Torch for demolition

Cass and Richland Counties

Group 1: Laborers; Concrete Bucket Dumpman

Group 2: All power tool Operators of tools that come under the Laborers' jurisdiction; Brick and Plasterer Tender; Mortar Mixer

Group 3: Hod Carriers; Non-metallic Pipe Layer; Gas Line Wrapping and Taping (distribution ONLY); Cutting Torch for demolition

LABORERS (Cont'd)
Building Construction (Cont'd)

Ward County

Group 1: Laborers; Concrete Bucket Dumpman

Group 2: All power tool Operators of all tools that come under the Laborers' jurisdiction; Mortar Mixer; Plasterer Tender

Group 3: Non-metallic Pipe Layer; Gas Line Wrapping or Taping (distribution ONLY); Cutting Torch for demolition

Site Preparation Excavation and Incidental Paving

Group 1: General Construction Laborer (Chip Spreader Leverman, Fine Grader, Form Grader, Landscape Worker, Pump Operator (prewater) Tunnel Worker; Sign Erector); Reinforce Steel Setter; Sack Shaker (cement and mineral filler); Pipe Handler; Salamander Heater and Blower Tender

Group 2: Semi-skilled Laborer (Joint Filler Machine Operator, Chip Spreader Operator); Bulk Cement Handler; Conduit Layer (telephone or electrical); Form Setter (pavement); Gas, electric or pneumatic tool Operator (Chipping Hammer, Grinders and Paving Breakers, Tamper (dirt); Concrete Vibrator Operator; Chain Saw Operator; Concrete Curing Man (not water); Bituminous Worker (Shoveler, Dumper, Raker and Floater); Kettlemen (bituminous or lead); Concrete Bucket Signalman; Power Buggy Operator; Brick and Mason Tender; Multi-plate Pipe Layer; Culvert Pipe Layer

Group 3: Caisson Work; Bottom Man (sanitary sewer, storm sewer, water and gas line); Concrete Mixer Operator (one bag capacity); Mortar Mixer

Group 4: Pipe Layers (sanitary sewer, storm water and gas lines); Drill Runner (including Wagon Churn or Air Track); Powderman, Gunite and Sandblaster, Nozzleman

POWER EQUIPMENT OPERATORS Building Construction	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
Group 1	$12.17	.75	.60		
Group 2	11.06	.75	.60		
Group 3	10.35	.75	.60		
Group 4	9.18	.75	.60		
Site Preparation Excavation and Incidental Paving					
Group 1	11.22	.75	.60		
Group 2	11.05	.75	.60		
Group 3	10.88	.75	.60		
Group 4	10.82	.75	.60		
Group 5	10.53	.75	.60		
Group 6	10.26	.75	.60		
Group 7	9.18	.75	.60		
Group 8	9.00	.75	.60		
Group 9	8.88	.75	.60		
Group 10	8.48	.75	.60		

Building Construction

Group 1: Helicopter Operator, hoisting material; Truck and Crawler Cranes over 150 ft. boom, excluding jib; Traveling Tower Cranes

Group 2: Derrick, Guy or Stiff Leg; Tower Cranes; Overhead Cranes; Hoist Operator - 2 drums or more; All-Terrain Vehicle Cranes (Cherry Picker, etc.); Tractors with boom attachments; Drill Rigs - Rotary or Churn; Locomotive Operators; Hydraulic and Cable-type Backhoes 3/4 yards and over; Truck and Crawler Cranes 150 ft. boom and under, excluding jibs

Group 3: Mechanic Welder; Hoist Operator 1 drum; Boom Truck Operators; Tractor over 75 HP; Straddle Carrier or Forklift, 3,000 lbs. or over; Concrete Batch Plant Operator; Concrete Batch Mixer or Concrete Pump Operator; Boiler Operator; R/T Tractor Backhoe, 3/8 or 3/4 yards; Front End Loader Operator over 1½ yards; Any air compressor operation over 300; Well Points; Power Plant Engineer, Oiler

POWER EQUIPMENT OPERATORS (Cont'd)
Building Construction (Cont'd)

Group 4: Greaser; Forklift under 3,000 lbs., Self-propelled Scissor Jax; Front End Loader 1½ yards and under; Self-propelled Compactors; Tractor 75 HP and under; Pickup Sweeper; Pump Operator over 3"; Gunite Operator; Brakeman; Air Compressor 300 and under

Site Preparation Excavation and Incidental Paving

Group 1: Cableway Operator; Crane Operator with over 135' boom, all types; Derrick (Guy and Stiff Leg)(power)(skids and stationary); Front End Loader, over 10 cu. yds.; Gantry Crane Operator; Helicopter Operator; Mole Operator, including power supply or Tunnel Mucking Machine; Power Shovel and/or other equipment with shovel type controls 3½ cu. yds.

Group 2: Concrete Mixer Stationary Plant Operator over 34E; Dredge Operator or Engineer; Dredge Operator (power and engineer); Elevator Grader Operator; Locomotive, Crane Operator; Master Mechanic; Mixer (paving); Concrete Paving Operator, road; Power Shovel and/or other equipment with Shovels, and/or other equipment with shovel type controls up to 3½ cu. yds.; Scraper Tandem; Tandem Pusher, Quad 9 or similar; Tractor Operator (pipeline); Side Boom; Truck Crane Hydrocrane Operator, 15 ton and over

Group 3: Dope Machine Operator (pipeline); Drill Rigs, Heavy Duty Rotary or Churn or Cable Drill; Front End Loader Operator, 6 cu. yds. and over; Locomotive, all types; Pipeline wrapping, cleaning, and bending Machine Operator; Power actuated Horizontal Boring Machine, over 6" Operator (pipeline); Pumpcrete Operator; Refrigeration Plant Engineer; Slip Form Operator (power driven)(paving); Tandem Scraper - twin engine, 50 cu. yds. struck and over

Group 4: Asphalt Paving Machine Operator, Asphalt Plant Operator and Console Board Operator; CMI Grading Operator; Crushing Plant Operator (gravel and stone or gravel washing, crushing and screening Plant Operator); Front End Loader Operator, 1 cu. yd. up to 6 cu. yds.; Grader or Motor Patrol, finishing earth work and bituminous; Mechanic or Welder (heavy duty); Rubber-tired Industrial Tractor with Backhoe attachment (water main sanitary sewer and storm sewer, truck line construction); Scraper Operator; Tractor type or rubber tired Dozer, D-6 and over; Trenching Machine Operator, sewer and water (except Ditch Witch or similar, use Oiler rates); Turnapull Operator (or similar type)

POWER EQUIPMENT OPERATORS (Cont'd)
Site Preparation Excavation and Incidental Paving (Cont'd)

Group 5: Concrete Distributor and Spreader Operator, Finishing Machine Longitudinal Float Operator, Pt. Machine Operator and Spray Operator, Concrete Mixer Operator on job site 16S or over, Paving Breaker or Tamping Machine Operation including Machine with power shovel attachment (power driven), power actuated Jack Operator, Power Plant Engineer 10 K.W.H. and over (when an Engineer is in charge of crushing or blacktop plant with the operation of these plants no power plant engineer shall be required); Push Tractor, self-propelled Traveling Soil Cement Stabilizer, Truck Mechanic

Group 6: Concrete Saw Operator (multiple blade)(power operated); Distributor Operator; Fine Grade Machine; Roller, steel and self-propelled rubber, on hot mix asphalt paving; Sheepsfoot Raker with Dozer attachment tractor type or rubber tired Dozer under D-6 HP

Group 7: Brakeman or Switchman; Concrete Batch Plant Operator (cement, rock and sand); Electronic; Concrete Mixer Operator on job site under 16S; Crane Truck Oiler; Grader Operator (Motor Patrol)(hauling road); Gravel Screening Plant Operator (portable unit, crushing or washing); Greaser (truck or tractor); Gunnite Operator, gunall; Hoist Engineer (power); Launchman (Tankerman or Pilot license); Pick-up Sweeper, 1 yd. and over Hopper capacity; Shouldering Sand Chip Spreader; Flaherty or similar; Sheepsfoot Roller or Compactor (self-propelled)

Group 8: Boom Truck Operator, Crawler type and/or Steiger or similar tractor pulling compaction or areating equipment, farm type rubber tired tractor with Backhoe attachment, off-road self-propelled rubber, on other than hot mix asphalt paving, self-propelled Vibrating Packer Operator, pad type 35 HP and over)

Group 9: Concrete Batch Operator (cement, rock and sand)(manual); Form Trench Digger (power); Front end Loader Operator, up to 1 cu. yd.; Hyster Carrier or Forklift, Leverman; Oiler (power Shovel, Crane, Dragline); Pugmill Operator; Pump Operator (Well Points); Self-propelled Broom

Group 10: Conveyor Operator; Curb Machine Operator (manual); Dredge Deck, hand; Farm Tractors, rubber-tired for compacting and areating; Front End Loader (Farm type rubber tired tractor); Paint Machine Striping Operator; Stump Chipper Operator; Tie Tamper and Ballast Machine Operator

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a)(1)(ii))

SUPERSEDEAS DECISION

STATE: OHIO COUNTY: CLARK
DECISION NO. OH81-2041 DATE: Date of Publication
Supersedes Decision No. OH79-2066 dated July 27, 1979 in 44 FR 44416
DESCRIPTION OF WORK: Residential Construction Projects consisting of single family homes and apartments up to and including 4 stories

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
BRICKLAYERS; & Blocklayers	$8.36				
CARPENTERS	6.87				
CEMENT MASONS	7.16				
DRYWALL FINISHERS/TAPERS	8.00				
DRYWALL HANGERS	8.00				
ELECTRICIANS	8.00				
IRONWORKERS	5.52				
LABORERS	5.00				
PAINTERS, Brush	6.67				
PLUMBERS; & Pipefitters	8.48				
ROOFERS	6.80				
SHEET METAL WORKERS	6.45				
SOFT FLOOR LAYERS/CARPET LAYERS	7.55				
TILE SETTERS	7.80				
TRUCK DRIVERS	6.55				
POWER EQUIPMENT OPERATORS:					
Backhoes	6.41				
Bulldozers	6.93				
Front End Loaders	6.77				

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a) (1) (ii)).

SUPERSEDEAS DECISION

STATE: OHIO COUNTIES: MAHONING & TRUMBULL
DECISION NO. OH81-2040 DATE: Date of Publication
Supersedes Decision No. OH80-2024, dated July 11, 1980 in 45 FR 47047
DESCRIPTION OF WORK: Building and Residential Construction Projects

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
ASBESTOS WORKERS	$15.74	.55	1.75		.02
BOILERMAKERS	15.755	1.275	1.50		.03
BRICKLAYERS; Caulkers; Cleaners; Pointers; & Stonemasons:					
Mahoning Co. & City of Youngstown	14.695	1.00	1.25		.02
Trumbull (Rem. of Co.) Co.	14.94	1.00	1.00		.02
CARPENTERS; Lathers:					
Commercial Building	13.87	1.34	1.50		.05
Residential	12.48	1.34	1.50		.05
CEMENT MASONS:					
Mahoning & Trumbull (Twps. of Hubbard & Liberty) Cos.	14.80	.80	1.00		.05
Trumbull (Rem. of Co.) Co.	15.55	1.00			.05+a
ELECTRICIANS:					
Mahoning (Milton Twp.) & Trumbull (Excluding Hubbard & Liberty Twps.) Cos.	15.54	.75	7%		.7%
Mahoning (Excluding Milton & Smith Twps.) & Trumbull (Hubbard & Liberty Twps.) Cos.	14.52	.75	11%		.5%
Mahoning (Smith Twp.) Co.:					
Commercial Building	15.81	.89	3%+1.00		.3%
Residential (4 Units only)	10.55	.79	3%+.80		.3%
ELEVATOR CONSTRUCTORS:					
Mechanics	14.61	1.345	.95	b&c	.035
Helpers	70%JR	1.345	.95	b&c	.035
Helpers (Prob.)	50%JR				
GLAZIERS, except S. of Rt. #224 in Mahoning Co.	14.36	1.00	1.50		
INSULATORS:					
Residential	8.09	1.34	1.50		.05
IRONWORKERS	15.26	1.00	1.30		.09

DECISION NO. OH81-2040

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
LABORERS:					
Asphalt Paving; Building & Construction Laborers; Carpenter Tenders & Railroad Construction Laborers	10.78	.70	.90		.10
All Machine Driven Tools, Electric, Gas or Air & Operation of all Pumps under 4"; All Men Working in Concrete such as Pouring, Puddling, Raking & Conveying; All Scaffold Help; Jackhammer Operator; Mason Tender; Mortar Mixer (Hand or Machine); Scrap Iron Burning & Spikers	10.90	.70	.90		.10
All Work done by Laborers 7 ft. or more in Depth	10.97	.70	.90		.10
Laborers (except Jackhammer) Working on Repair of Blast furnaces or Coke Plant & Auxiliary Facilities	11.08	.70	.90		.10
Jackhammer Operator in Trench or Shaft 7 ft. or more; Jackhammer on Blast Furnace or Coke Plant; Laser Beam Operator; Muckers; Pipelayers; Powder and Dynamite; & Tunnel and Caisson	11.10	.70	.90		.10
Ram Tight	11.15	.70	.90		.10
Gunniting & Sandblasting; Miner Air Tool; Pump Crete Operations; & Wrench Man	11.18	.70	.90		.10
Lancing	11.28	.70	.90		.10
Bellman; Hook Up Man	11.38	.70	.90		.10

DECISION NO. OH81-2040

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
LINE CONSTRUCTION:					
Mahoning (excluding Smith Twp.) & Trumbull Cos.:					
Linemen; Cable Splicer; Operator - Pole Digging Equipment	$16.21	.70	3%		½%
Groundmen	12.97	.70	3%		½%
Mahoning Co. (Smith Twp.):					
Linemen	15.81	.89	3%+1.00		.3%
Cable Splicer	14.70	.89	3%+1.00		.3%
Line Equipment Operators	13.55	.89	3%+1.00		.3%
Groundman; Truck Driver	9.95	.89	3%+1.00		.3%
MARBLE SETTERS; Terrazzo Workers; & Tile Setters:					
Mahoning Co.	15.255				
MARBLE SETTERS' FINISHERS; Terrazzo Workers' Finishers; & Tile Setters' Finishers:					
Mahoning (excluding Smith Twp.) & Trumbull Cos.	14.405				
MILLWRIGHTS; Piledrivermen	14.66	1.34	1.50		.05
PAINTERS:					
Brush; Dipping; Hydro Jet Cleaning; Paperhangers; Roller; Steamcleaning; Wall Washing; & Waterproofing	14.45	1.00	1.25		
Spray; Epoxy-mastic (Brush & Roller)	14.95	1.00	1.25		
Drywall Taping	14.60	1.00	1.25		
Open Structural Steel	14.66	1.00	1.25		
PLASTERERS:					
Mahoning & Trumbull (Liberty & Hubbard Twps.) Cos.:					
Commercial	15.61	.80			.03
Residential	13.27	.80			.03
Trumbull Co. (Rem. of Co.):					
Commercial	15.24	.80			.03
Residential	12.95	.80			.03
PLUMBERS; Steamfitters; & Pipefitters:					
Mahoning & Trumbull (Hubbard & Liberty Twps.) Cos.	15.79	1.17	.80		.05
Trumbull Co. (Exclu. Hubbard & Liberty Twps.)	15.45	1.57	1.15		.03

DECISION NO. OH81-2040

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
ROOFERS	$14.70	1.00	1.00		.02
SHEET METAL WORKERS:					
Commercial	15.41	.75	.83		.06
Residential	15.14	.75	.83		.06
SOFT FLOOR LAYERS:					
Commercial	13.33	1.34	1.50		.05
Residential	12.00	1.34	1.50		.05
SPRINKLER FITTERS	16.11	.95	1.40		.08

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day

FOOTNOTES:
a. $25.00 Per Employee Per Year
b. 7 Paid Holidays: A through F, & Day after Thanksgiving
c. Employer contributes 8% of Regular Hourly Rate to Vacation Pay Credit for Employee who has Worked in Business more than 5 Years, and 6% for Employee in Business less than 5 Years

DECISION NO. OH81-2040

POWER EQUIPMENT OPERATORS COMMERCIAL BUILDING	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CLASS I	$15.46	1.05	1.15		.16
CLASS II	14.77	1.05	1.15		.16
CLASS III	14.13	1.05	1.15		.16
CLASS IV	13.72	1.05	1.15		.16
CLASS V	13.62	1.05	1.15		.16
CLASS VI	15.73	1.05	1.15		.16
RESIDENTIAL					
CLASS I	14.46	1.05	1.15		.16
CLASS II	13.77	1.05	1.15		.16
CLASS III	13.13	1.05	1.15		.16
CLASS IV	12.72	1.05	1.15		.16
CLASS V	12.62	1.05	1.15		.16
CLASS VI	14.73	1.05	1.15		.16

CLASS I - Asphalt Planer Heater; Austin Western & Similar Type; Backhoe; Batch Plant-Central Mix; Batch Plant-Portable Concrete; Berm Builder-Automatic; Backfiller W/Drag Attachments; Boat Derrick; Boat Tug; Boring Mach. Attached to Tractor; Bullclam; Bulldozer; C.M.I. Road Builder & Similar Types; Cable Placer & Layer; Carrier-Straddle; Carryall-Scraper or Scoop; Chicago Boom; Compactor w/Blade Attached; Concrete Spreader Finisher Comb., Crane; Crane-Stationary or Climbing; Crane-Electric Overhead; Crane-Side Boom; Crane Truck; Crane-Tower; Derrick-boom; Derrick-Car; Diggers-Wheel (not Trencher or Road Widener); Double Nine; Drag Line; Dredge; Drill-Kenny or Similar Type; Electromatic; Fork Lift; Frankie Pile; Gradall; Grader-Power; Gurry; Gurry-Self-Propelled; High Lift; Hoist-Monorail; Hoist-Stationary & Mobile Tractor; Hoist-2 or 3; Jackall; Jumbo Mach.; Kocal or Kuhlman; Land-Seagoing Vehicle; Loader - Elevating; Loader-Front End; Locomotive; Mechanic as Welder; Metro Clip Harvester w/Boom; Mucking Mach.; Paver-Asphalt Finishing Mach.; Paver-Road Concrete; Paver-Slip Form; Place Crete Mach; Post Driver; Power Driven Hydraulic Pumps & Jacks; Pump Crete Machine; Regulator-Ballast; Reigs-Drilling; Shovels; Spikemaster; Stonecrusher; Tie Puller & Loader; Tie Tamper; Tractor-Double Boom; Tractor W/ Attachments; Truck-Boom; Truck-Tire-Assigned to Job; Trench Mach.; Tunnel Machine (Mark 21 Java or Similar); Whirley

CLASS II - Asphalt Plant; Bending Machine; Boring Mach.; Chip Harvester W/O Boom; Cleaning Mach.- Pipeline Type; Coating Mach-Pipeline Type; Concrete Belt Placer; Concrete Finisher; Concrete Planer or Asphalt; Concrete Spreader; Elevator; Fork Lift Walk Behind; Form Line Mach.; Grease Truck Op.; Grout Pump; Gunnite Mach.; Huck Bolting Mach.; Hydraulic Scaffold; Paving Breaker; Pipe Dream; Pot Firemen; Power Broom; Refrigeration Plant; Sasgen Derricks; Seeding Mach.; Self-Propelled Mobile Vibrator Compactor or roller; Hoist-Single Drum; Soil Stabilizer (Pump Type); Spray Cure Mach.-Self Propelled; Straw Blower Mach.; Sub-Grader; Tube Finisher or Broom C.M.I. or Similar Type; Tugger Hoist

DECISION NO. OH81-2040

POWER EQUIPMENT OPERATORS (CONT'D)

CLASS III - Batch Plant-Job Related; Boiler Op.; Compressor (125 CFM or over); Curb Builder (Self-propelled); Generator-Steam; Jack-Hydraulic Driven; Mixer-Concrete; Mulching Machine; Pin Puller; Pulverizer; Pump; Road Finishing Machine (Pulltype); Roller; Saw-Concrete-Self-propelled; Spray Cure Machine - Motor Powered; Spreader (Side driver shoulder attachment); Tractor; Trencher-form; Water Blaster

CLASS IV - Brake Man; Compressor Under 125 CFM; Conveyor; Conveyor 12 ft. or under other than servicing Bricklayers; Deck Hand; Drill Wagon; Generator Sets; Heaters-Portable Power (2 to 5); Mechanic; Jacks Hydraulic (Railroad); Ladavator; Roller (Walk behind 1 ton or over); Steam Jenny; Syphons; Tenders; Vibrator-Gasoline; Welding Machines (2) (Fuel Burning)

CLASS V - Oiler

CLASS VI - Rigs-Pile Driving or Caisson Type

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a) (1) (ii)).

SUPERSEDEAS DECISION

STATE: OHIO COUNTY: LUCAS
DECISION NO. OH81-2039 DATE: Date of Publication
Supersedes Decision No. OH80-2048, dated July 11, 1980 in 45 FR 47045
DESCRIPTION OF WORK: Building and Residential Construction Projects

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
ASBESTOS WORKERS	$16.95	.60	1.70		.03
BOILERMAKERS	16.10	1.275	1.50		.28
BRICKLAYERS; Marble Setters; & Stonemasons	16.135	1.06	1.90		.03
CARPENTERS; Millwrights; & Piledrivermen	15.90	1.06	1.25		.10
CEMENT MASONS	14.50	.70	1.40		.02
ELECTRICIANS:					
Commercial:					
Electricians	16.80	.80	3%+.95		.3%
Cable Splicers	19.32	.80	3%+.95		.3%
Residential	9.14	.85	3%+.95		.3%
ELEVATOR CONSTRUCTORS:					
Mechanics	15.23	1.195	.95	a&b	.035
Helpers	70%JR	1.195	.95	a&b	.035
Helpers (Prob.)	50%JR				
GLAZIERS	15.94	.80	1.10		.02
IRONWORKERS	16.58	1.06	1.82		.09
LATHERS	15.51	1.06	1.25		.10
LINE CONSTRUCTION:					
Linemen	16.08	.70	3%	c	½%
Cable Splicers	16.33	.70	3%	c	½%
Groundmen	9.68	.70	3%	c	½%
MARBLE SETTERS' FINISHERS; Terrazzo Workers' Finishers; & Tile Setters' Finishers	14.42	1.06			
PAINTERS:					
Commercial:					
Brush; Drywall Tapers; & Paperhangers	13.44	1.06	1.80		
Bridge; Railings; Powerhouse; Refinery Tanks	13.69	1.06	1.80		
Sandblasting; Spray; Pressure Cleaning	13.99	1.06	1.80		
Residential Work	12.30	1.06	1.80		
PLASTERERS	18.02	.70			.01
PLUMBERS; Steamfitters; & Pipefitters	16.90	1.50	1.20		.12
ROOFERS	15.95	1.06	2.00		.03
SHEET METAL WORKERS	$16.145	1.06	2.18		.075
SOFT FLOOR LAYERS:					
Commercial	15.14	1.06	1.25		.05
Residential	13.00	1.06	1.25		.05
SPRINKLER FITTERS	16.11	.95	1.40		.08
TERRAZZO WORKERS; & Tile Setters	17.00	1.06	.30		

DECISION NO. OH81-2039

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; & F-Christmas Day

FOOTNOTES:
a. Seven Paid Holidays: A through F, & Day after Thanksgiving
b. Employer contributes 8% of regular hourly rate to vacation pay credit for employee who has worked in business more than 5 years. Employer contributes 6% of regular hourly rate to vacation pay credit for employee who has worked in business less than 5 years.
c. Ten Paid Holidays: A through F, Good Friday, Day after Thanksgiving Day, Christmas Eve, & New Year's Eve

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
LABORERS:					
Unskilled	14.28	.75	1.30		.11
Mason Tenders	14.43	.75	1.30		.11
Gunnite Pot Men	14.48	.75	1.30		.11
Mortar Mixers	14.50	.75	1.30		.11
Concrete Pump Nozzle Men; All Power Driven Tools; & Power Buggies	14.435	.75	1.30		.11
Pipe Layers; Bellmen; Bottom Men for Fire Brick Work Only	14.535	.75	1.30		.11
Nozzle Operators for Gunnite Work	15.19	.75	1.30		.11
Plasterers' Tenders	14.30	.75	1.30		.11

DECISION No. OH81-2039

POWER EQUIPMENT OPERATORS:	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
GROUP A	$ 15.89	1.26	1.50		.11
GROUP B	15.73	1.26	1.50		.11
GROUP C	15.38	1.26	1.50		.11
GROUP D	14.57	1.26	1.50		.11
GROUP E	14.24	1.26	1.50		.11
GROUP F	12.03	1.26	1.50		.11

GROUP A - A-Frame; Rotary Drills Used on Caisson Work for Foundations and Sub-Structure Work; Boiler or Compressor Operator Mounted on Crane (Piggyback Operation); Boom Truck (All Types); Cableways; Cherry Pickers; Combination Concrete Mixer and Tower; Concrete Pumps; Cranes (ALL Types); Derricks (ALL Types); Draglines; Dredge (Dipper, Clam or Suction) 3 Man Crew; Elevating Grader or Euclid Loader; Floating Equipment; Gradalls; Helicopter Operator and Helicopter Winch Operator when Hoisting Builders Materials; Hoes (All Types); Hoisting Engines (Two or More Drums;); Lift Slab or Panel Jack Operator; Locomotives (All Types); Maintenance Engineer (Mechanic or Welder); Mixers Paving (Multiple Drum); Mobile Concrete Pumps with Boom; Panelboard (All Types on Site); Pile Driver; Power Shovels; Side Booms; Slip Form Pavers; Straddle Carriers (Building Construction on Site); Hammerhead Tower Cranes; Trench Machines (over 24" Wide); Tug Boat

GROUP B - Asphalt Paver; Bulldozer; C.M.I. Type Equipment; Endloaders; Kohlman Type Loaders (Dirt Loading); Lead Greaseman; Mucking Machines; Power Grader; Power Scoops; Power Scrapers; Push Cat

GROUP C - Air Compressor (Pressurizing Shafts or Tunnels); Asphalt Rollers; Fork Lifts; Hoist (One Drum); House Elevators; Man Lift; Power Boilers (Over 15 lbs. Pressure); Pump Operators-Installing Well Points or Other Type of Dewatering System; Pumps (4" and over discharge); Submersible Pumps (4" and over discharge); Trenchers 24" and under

Decision No. OH81-2039

POWER EQUIPMENT OPERATORS Cont.

GROUP D - Compressors on Building Construction; Conveyors (Building Material) Generators; Gunnite Machines; Mixers (Capacity more than one Bag); Mixers (One Bag Capacity, Side Loader); Post Driver; Post Hole Diggers; Pavement Breaker (Hydraulic or Cable); Road Widening Trencher; Rollers; Welder Operator

GROUP E - Backfillers & Tampers; Batch Plant; Bar and Joint Installing Machines; Bullfloats; Burlap and Curing Machines; Clefplanes; Concrete Spreading Machines; Crushers; Deck Hands; Drum Firemen (Asphalt); Farm Type Tractors Pulling Attachments; Finishing Machines; Form Trenchers; High Pressure Pumps Over ½" Discharge; Hydro Seeders; Self-Propelled Power Spreader; Self-Propelled Sub-grader; Tire Repairmen; Tractors Pulling Sheeps Foot Roller or Grader; Vibratory Compactors (With Integral Power)

GROUP F - Oiler; Tenders; Inboard & Outboard Motor Boat Launch; Light Plant Operator; Power Driven Heaters (Oil Fired); Power Boilers (less than 15 lbs. Pressure); Pumps Under 4" Discharge; Submersible Pumps Under 4" Discharge

POWER EQUIPMENT OPERATORS: Well & Pump Work (Incl. Drilling & Repair of All Water Wells; Test Holes & Wells; & Installation & Repair of Deep Well Type of Shallow Well Pumps on Water Wells)	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
Well Driller & Pump Installer	$8.10	.34	.27	a & b	

FOOTNOTES:

a. 9 Paid Holidays: New Year's Day; Good Friday; Memorial Day; Independence Day; Labor Day; Thanksgiving Day; Friday after Thanksgiving; Christmas Eve Day; & Christmas Day

b. Employees who have been in continuous employment of the company for less than 1 year as of January 1 will receive pro-rated vacation based on 5/12 day per full month of employment, but not exceeding 5 days' vacation; 3rd continuous calendar year - 2 wks' paid vacation; 11th continuous calendar year - 3 wks' paid vacation

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a) (1) (ii)).

SUPERSEDEAS DECISION

STATE: Oregon COUNTIES: Statewide
DECISION NUMBER: OR81-5127 DATE: Date of Publication
Supersedes Decision No. OR80-5145 dated November 21, 1980, in 45 FR 77321
DESCRIPTION OF WORK: Building Projects (does not include single family homes and apartments up to and including 4 stories), Heavy and Highway Projects and Dredging.

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
ASBESTOS WORKERS	$18.49	.82	$ 1.45		.18
BOILERMAKERS	16.01	1.30	1.25	1.00	.04
BRICKLAYERS; Stonemasons:*					
Area 1	17.11	1.10	1.50		.25
Area 2	16.05	.95	1.00		.12
CARPENTERS:					
Acoustical and Drywall Applicator; Automatic Nailing Machine; Carpenters; Form Strippers; Manhole Builders	15.12	1.00	1.30	.65	.10
Floor Layers and Finishers; Stationary Power Saw Operators	15.27	1.00	1.30	.65	.10
Millwrights and Machine Erectors	15.37	1.00	1.30	.65	.10
Certified Welders, Instrument Men	15.52	1.00	1.30	.65	.10
Piledrivermen; Bridge, dock and whardf builders	15.22	1.00	1.30	.65	.10
Boom Men	15.32	1.00	1.30	.65	.10
CEMENT MASONS:					
Cement Masons	14.42	1.10	1.45	1.00	.20
Composition Workers; Power Machinery Operator	14.68	1.10	1.45	1.00	.20
ELECTRICIANS:*					
Area 1:					
Electricians	13.90	.75	3%+1.00		1%
Cable Splicers	15.29	.75	3%+1.00		1%
Area 2:					
Electricians	17.45	.95	3%+1.30		.05
Lead Cable Splicers	18.20	.95	3%+1.30		.05
Area 3:					
Electricians	19.05	.90	3%+2.50		.04
Cable Splicers	20.95	.90	3%+2.50		.04
Area 4:					
Electricians	20.55	.90	3%+1.00		.07
Lead Cable Splicers	22.61	.90	3%+1.00		.07

*See AREA Descriptions - Page 3

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
ELECTRICIANS:* (Cont'd)					
Area 5:					
Electricians	$19.55	.90	3%+2.00		.10
Cable Spoicers	20.30	.90	3%+2.00		.10
Area 6:					
Electricians	17.82	.90	3%+2.00		.17
Cable Splicers	19.60	.90	3%+2.00		.17
ELEVATOR CONSTRUCTORS	18.06	1.345	.95	a	.035
ELEVATOR CONSTRUCTORS' HELPERS	70%JR	1.345	.95	a	.035
ELEVATOR CONSTRUCTORS' HELPERS (Prob.)	50%JR				
GLAZIERS	14.34	.81	1.00		.03
IRONWORKERS:					
Structural; Reinforcing; Ornamental; Riggers; Fence Erectors; Signal Men	17.04	1.00	2.15		.15
LATHERS:*					
Area 1	14.42	1.05	1.75		.06
MARBLE SETTERS:*					
Area 1	17.11	1.10	1.50		.25
MASON TENDERS:					
(including tenders of plasterers, bricklayers, tile setters, marble setters and terrazzo worker; Topping for cement finishers and mortar mixer)	12.60	1.20	1.40		.10
PAINTERS:*					
Area 1:					
Painters and Tapers	11.37	.63	.50		.07
Area 2:					
Brush	13.10	.90	1.15	.50	.09
Spray	13.65	.90	1.15	.50	.09
Bridges, High work over 50' (brush)	14.00	.90	1.15	.50	.09
Bridges, High work over 50' (spray)	14.55	.90	1.15	.50	.09
Drywall Tapers	14.23	.80	.80		.06

*See AREA Descriptions - Page 3

AREA DESCRIPTIONS

BRICKLAYERS; Stonemasons:
Area 1: Baker, Clackamas, Clatsop, Columbia, Gilliam, and Hood River; Malheur County (north half); Marion, Morrow, Multnomah, Polk, Sherman, and Tillamook Counties; Umatilla, Union, Wallowa, and Wasco Counties (north of the City of Maupin); Washington and Yamhill Counties
Area 2: Benton, Crook, Coos, Curry, Deschutes, Douglas, Grant, Harney, Jackson, Jefferson, Josephine, Klamath, Lake, Lane, Lincoln, and Linn Counties; Malheur County (south half); Wasco County (including the City of Maupin and south thereof); Wheeler County

ELECTRICIANS:
Area 1: Malheur County
Area 2: Baker, Gilliam, Grant, Morrow, Umatilla, Union, Wallowa, and Wheeler Counties
Area 3: Coos, Curry, and Lincoln Counties; Douglas and Lane Counties (those portions lying west of a line north and south from the NW corner of Coos County to the SE corner of Lincoln County)
Area 4: Benton, Crook, Deschutes, and Jefferson Counties; Lane County (eastern portion); Linn, Marion, and Polk Counties; Yamhill County (south half)
Area 5: Clackamas, Clatsop, Columbia, Hood River, Multnomah, Sherman, Tillamook, Wasco, and Washington Counties; Yamhill County (north half)
Area 6: Harney, Jackson, Josephine, Klamath, and Lake Counties; Douglas County (that portion lying east of a line running north and south from the NE corner of Coos County to the SE corner of Lincoln County)

LATHERS:
Area 1: Clackamas, Clatsop, Columbia, Gilliam, Harney, Hood River, Morrow, Multnomah, Sherman, and Yamhill Counties

MARBLE SETTERS:
Area 1: Baker, Clackamas, Clatsop, Columbia, Gilliam, and Hood River Counties; Malheur County (north half); Multnomah, Morrow, Sherman, and Tillamook Counties; Union, Umatilla, and Wallowa Counties; Wasco County (north of the City of Maupin); Washington County; Yamhill County (north half)

PAINTERS:
Area 1: Malheur County:
Area 2: Remaining Counties

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
PLASTERERS:*					
Area 1	$15.04	$1.00	$ 1.00		.01
Area 2	14.72	.75	1.00		.01
PLUMBERS:*					
Area 1	13.62	1.09	2.10		.10
Area 2	18.18	1.37	1.95	2.50	.16
Area 3	16.96	1.25	1.90	1.75	.12
Area 4	20.08	1.55	1.85		.20
Area 5	18.24	1.00	1.85		.10
Area 6	19.58	1.54	2.40		.21
Area 7	19.25	.90	1.55		.10
Area 8	16.51	1.00	1.80	1.20	.05
ROOFERS:*					
Area 1	12.44	.45	.15		
Area 2:					
Roofers	15.60	.80	1.40		.10
Handling of irritating material (coal, tar or epoxy)	15.85	.80	1.40		.10
Handling of irritating material (coal, tar or epoxy) in confined area	16.10	.80	1.40		.10
Area 3:					
Roofers	14.75	.96	.50		
Spray and/or application of irritating materials in a confined area	15.75	.96	.50		
Area 4	13.00	.85	.30		
Area 5	13.06	.85	1.45		.10
SHEET METAL WORKERS:*					
Area 1	15.89	3%+1.03	1.81	1.00	.10
Area 2	14.00	.68	.72		.21
Area 3	16.74	3%+.73	1.50		.20
Area 4	15.705	.73	1.28		.10
SOFT FLOOR LAYERS:*					
Area 1	12.795	.80	1.05	b	.13
Area 2	8.26	.49	.10		.10
SPRINKLER FITTERS	16.44	.95	1.40		.08

*See AREA Descriptions - Page 5

AREA DESCRIPTIONS

PLASTERERS:
Area 1: Benton, Coos, Crook, Curry, Douglas, Deschutes, Harney, and Jefferson Counties; Klamath County (northern one-third); Lane County; Lincoln, Linn, Wasco, and Wheeler Counties (south half)
Area 2: Remaining Counties

PLUMBERS:
Area 1: Baker County; Harney (except NW portion); Malheur County
Area 2: Grant County (except SW corner); Morrow, Umatilla, Wallowa, and Union Counties
Area 3: Benton, Lincoln, and Linn Counties (north half); Marion and Polk Counties; Tillamook and Yamhill Counties (south half)
Area 4: Clackamas, Clatsop, Columbia, Gilliam, Hood River, Jefferson, Multnomah, Sherman, Wasco, Wheeler, and Washington Counties; Tillamook and Yamhill Counties (north half)
Area 5: Coos and Curry Counties; Douglas County (West Coast portion); Lann County (including the City of Florence)
Area 6: Benton County (south half); Crook and Deschutes Counties; Douglas County (except Coast portion); Grant County (SW corner); Harney County (NW portion); Jefferson County (south half); Klamath and Lake Counties (northern portion); Lane County (except the City of Florence); Lincoln and Linn Counties (south half)
Area 7: Remainder of Klamath and Lake Counties
Area 8: Jackson and Josephine Counties

ROOFERS:
Area 1: Benton, Lincoln, Linn, Marion, Polk, and Yamhill Counties
Area 2: Baker, Clackamas, Clatsop, Columbia, Grant, Gilliam, Hood River, Morrow, Multnomah, Sherman, Tillamook, Umatilla, Union, Wasco, Washington and Wheeler Counties
Area 3: Coos, Crook, Curry, Deschutes, Douglas, Harney, Jackson, Josephine, Klamath, Lake, and Lane Counties
Area 4: Malheur County
Area 5: Wallowa County

SHEET METAL WORKERS:
Area 1: Benton, Clackamas, Clatsop, Columbia, Crook, Deschutes, Gilliam, Grant, Harney, Hood River, Jefferson, Lincoln, Linn, Marion, Multnomah, Polk, Sherman, Tillamook, Wasco, Washington, Wheeler, and Yamhill Counties
Area 2: Baker and Malheur Counties
Area 3: Morrow, Umatilla, Union, and Wallowa Counties
Area 4: Coos, Curry, Douglas, Klamath, Lake, Lane, Jackson, and Josephine Counties

SOFT FLOOR LAYERS:
Area 1: All Counties except Malheur County
Area 2: Malheur County

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
TILE SETTERS:*					
Area 1	$16.38	$1.00	$ 1.45		.35
Area 2	14.60	.95	.95		.10
TILE and TERRAZZO HELPERS:*					
Area 1	14.80	1.00	.55		

*See AREA Descriptions - below

WELDERS; RIGGERS: Receive rate prescribed for craft performing operation to which welding and rigging

FOOTNOTES:
a. Employer credits 8% of basic hourly rate for employees with more than 5 years' service; 6% basic hourly rate for 6 months' to 5 years' service to Vacation Plan. Six Paid Holidays: A through F
b. 4% of all gross wages to be placed to the credit of employees with less than one year's service. 6% of all gross wages to be placed to the credit of employees with more than one year of service.

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

AREA DESCRIPTIONS

TILE SETTERS:
Area 1: Baker, Clackamas, Clatsop, Columbia, Gilliam, and Hood River Counties, Malheur County (north half); Morrow, Multnomah, Sherman, Tillamook, Umatilla, Union, and Wallow Counties; Wasco County (north of Maupin); Washington County; Yamhill County (north half)
Area 2: Benton, Coos, Crook, Curry, Deschutes, Douglas, Grant, Harney, Jackson, Josephine, Klamath, Lake, Lane, Lincoln, and Linn Counties; Malheur County (south half); Wasco County (Maupin and south thereof); Wheeler County(south half)

TILE and TERRAZZO HELPERS:
Area 1: Baker, Clackamas, Clatsop, Columbia, Gilliam , and Hood River Counties; Malheur County (north half); Morrow, Multnomah, Sherman, Tillamook, Umatilla, Union, and Wallow Counties; Wasco County (north of Maupin); Washington County; Yamhill County (north half)

LINE CONSTRUCTION
(All Counties Except Malheur)

	BASE ZONE	ZONE 1	ZONE 2	ZONE 3	ZONE 4
Group 1: Cable Splicer, Leadman Pole Sprayer	$17.71	$19.46	$20.21	$20.96	$22.21
Group 2: Lineman, Pole Sprayer, Heavy Line Equipment Man, Certified Lineman Welder	16.00	17.75	18.50	19.25	20.50
Group 3: Tree Trimmer	14.44	--	--	--	--
Group 4: Line Equipment Man	13.78	15.53	16.28	17.03	18.28
Group 5: Head Groundman Powderman, Jackhammer Man	12.05	13.80	14.55	15.30	16.55
Group 6: Head Groundman (Chipper)	12.05	--	--	--	--
Group 7: Groundman	11.32	13.07	13.82	14.57	15.82

FRINGE BENEFITS PAYMENTS:	Groups 1 to 3	Groups 4 to 7
Health and Welfare	$.45	$.45
Pension	3%+1.70	3%+1.10
Vacation	.10	.10
Apprenticeship Training	1/2%	1/2%

ZONE DESCRIPTIONS:
*BASE ZONE 0 to 3 miles radius from the geographical center of the the Cities listed below
ZONE 1 3 to 20 miles radius
ZONE 2 20 to 35 miles radius
ZONE 3 35 to 50 miles radius
ZONE 4 Over 50 miles radius

Spokane	Ellensburg	Asotria	Medford
Tacoma	Ephrate	Baker	Portland
Walla Walla	Everett	Burns	Pendleton
Wenatchee	Kennewick	Bend	Salem
Yakima	Longview	Eugene	Roseburg
Wilbur	Olympia	Seattle	Lakeview
Klamath Falls	Bellingham	Umatilla	Sand Point
Corvallis	Coeur d'Alene	Kellog	Lewiston
Orofino	The Dallas		

*BASE ZONE Rate is paid when working our ot employer's permanent Shop.

LINE CONSTRUCTION: (Cont'd) Malheur County:	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	Education and/or Appr. Tr.
Cable Splicer	$11.83	.45	3%+.35		1/2%
Journeyman Lineman	10.72	.45	3%+.35		1/2%
Line Equipment Mechanic (right of way)	10.14	.45	3%+.35		1/2%
Line Equipment Mechanic (base shop)	9.47	.45	3%+.35		1/2%
Line Equipment Serviceman	9.47	.45	3%+.35		1/2%
Line Equipment Operator	9.63	.45	3%+.35		1/2%
Groundman	7.89	.45	3%+.35		1/2%
DREDGING:					
Leverman:					
Dipper	14.66	1.25	1.47	.50	.05
Hydraulic	15.41	1.25	1.47	.50	.05
Assistant Engineer (including Watch Engineer, Welder, Mechanic and Machinist); Mate	14.25	1.25	1.47	.50	.05
Tenderman (Boatman, attending Dredge Plant); Fireman	13.98	1.25	1.47	.50	.05
Assistant Mate (Deckhand); Oiler	13.68	1.25	1.47	.50	.05
TIMBER SALES ROADS:					
Operating Engineer	11.71	1.30	1.47	.50	.10
Operating Engineer Assistant (Oiler)	10.65	1.30	1.47	.50	.10
Teamster	11.49	1.18	1.26		.08
Laborer	9.90	1.40	1.50	1.00	.10
Power Saw, Driller, Powderman	10.67	1.40	1.50	1.00	.10

LABORERS*

GROUPS	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6
1	$11.97	$12.57	$13.02	$13.52	$14.47	$15.22
2	12.32	12.92	13.37	13.87	14.82	15.57
3	12.62	13.22	13.67	14.17	15.12	15.87
4	12.87	13.47	13.92	14.42	15.37	16.12

FRINGE BENEFITS:

Health and Welfare	$ 1.40
Pension	1.50
Vacation	1.00
Apprenticeship Tr.	.10

*See ZONE DESCRIPTIONS - following TRUCK DRIVERS' Classifications

LABORERS

Group 1: Asphalt Plant Laborers; Asphalt Spreaders; Batch Weighman; Broomers; Brush Burners and Cutters; Car and Truck Loaders; Carpenter Tender; Change-house Man or Dry Shack Man; Choke Setter; Clean-up Laborers; Concrete Laborers; Culvert hand labor; Curing, concrete; Demolition, wrecking, and moving Laborers; Driller Tenders; Dumpers, road oiling crew; Dumpmen (for grading crew); Elevator Feeders; Fence Builder (including Guard Rail, Median Rail, Reference Post, Right-of-way Marker); Fine Graders; Form Strippers (not swinging stages); General Laborers; Landscaping or Planting Laborers; Leverman or Aggregate Spreader (Flaherty and Loading Spotters and similar types); Material Yard Man (including electrical); Powderman Tender; Pittsburgh Chipper Operator or similar types; Ribbon Setters (including Steel Forms); Rip Rap Man (hand placed); Road Pump Tender; Sewer Labor; Signalman; Skipman; Slopers; Spraymen; Stake Chaser; Stockpiler; Timber Faller and Bucker (hand labor); Toolroom Man (at job site); Tunnel Bullgang (above ground); Weightman, Crusher (aggregate when used)

Group 2: Applicator (including Pot Tender for same), applying protective material by hand or nozzle on utility lines or storage tanks on project; Brush Cutters (power saw); Burners; Choker Splicer; Clary Power Spreader and similar types; Clean-up Nozzleman, Green Cutter (concrete, rock, etc.); Concrete Power Buggyman; Crusher Feeder; Demolition and wrecking Charred materials; Grade Checker; Granite Nozzleman Tender; Gunite or Sand Blasting Pot Tender; Handlers or Mixers of all materials of an irritating nature (including cement and lime); Power Tool Operators, includes but not limited to: Dry Pack Machine; Jackhammer; Chipping Guns; Paving Breakers; Vibrators (less than 4" in diameter); Post Hole Digger, air, gas or electric; Vibrating Screed; Tampers; Sand Blasting (wet); Stake-setter; Tunnel - Muckers, Brakemen, Concrete Crew, Bull Gang (underground)

Group 3: Asphalt Rakers; Bit Grinder; Drill Doctor; Drill Operators, Air Tracks, Cat Drills, Wagon Drills, Rubber-mounted Drills, and other similar types; Concrete Saw Operator; Gunite Nozzleman; High Scalers, Strippers and Drillers (covers work in swinging stages, chairs or belts, under extreme conditions unusual to normal drilling, blasting, barring-down, or sloping and stripping); Laser Beam (pipe laying)(applicable when employee assigned to move, set up, align Laser Beam); Manhole Builder; Powdermen; Power Saw Operators (bucking and falling); Pumpcrete Nozzlemen; Sand Blasting (dry); Sewer Pipe Layers; Sewer Timberman; Track Liners, Anchor Machines, Ballast Regulators, Multiple Tampers, Power Jacks; Tugger Operator; Tunnel - Chuck Tenders, Nippers, and Timbermen; Vibrators (4" and larger); Water Blaster; Welder

Group 4 Laser Beam (tunnel) - applicable when employee assigned to move, set up, align Laser Beam; Tunnel Miners; Tunnel Powderman

POWER EQUIPMENT OPERATORS*

GROUPS	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6
1	$14.15	$14.75	$15.20	$15.70	$16.65	$17.40
2	14.32	14.92	15.37	15.87	16.82	17.57
3	14.46	15.06	15.51	16.01	16.96	17.71
4	14.65	15.25	15.70	16.20	17.15	17.90
5	14.68	15.28	15.73	16.23	17.18	17.93
6	14.78	15.38	15.83	16.33	17.28	18.03
7	14.85	15.45	15.90	16.40	17.35	18.10
8	14.97	15.57	16.02	16.52	17.47	18.22
9	15.05	15.65	16.10	16.60	17.55	18.30
10	15.13	15.73	16.18	16.68	17.63	18.38
11	15.15	15.75	16.20	16.70	17.65	18.40
12	15.23	15.83	16.28	16.78	17.73	18.48
13	15.33	15.93	16.38	16.88	17.83	18.58
14	15.52	16.12	16.57	17.07	18.02	18.77
15	15.72	16.32	16.77	17.27	18.22	18.97
16	15.95	16.55	17.00	17.50	18.45	19.20
17	16.13	16.73	17.18	17.68	18.63	19.38
18	16.35	16.95	17.40	17.90	18.85	19.60
19	16.52	17.12	17.57	18.07	19.02	19.77

FRINGE BENEFITS:

Health and Welfare	$1.30
Pension	1.47
Vacation	1.00
Apprenticeship Training	.10

*See ZONE DESCRIPTIONS - following TRUCK DRIVERS' Classifications.

POWER EQUIPMENT OPERATORS

Group 1: Oiler, including Plant, Crane, Crusher, Guardrail equipment, and Trenching Machine; Assistant Conveyor Operator; Crusher Feederman; Deckhand; Self-propelled Scaffolding Operator; Guardrail Punch Oiler; Pump Operator, under 4"; Brakeman; Switchman; Parts Man (tool room); Rear Chainman

Group 2: Blade Operator, pulled type; Truck Crane Oiler - Driver, 25 ton capacity or over; Crane Fireman (all equipment except floating); A-Frame Truck Operator, single drum; Tugger or Coffin type Hoist Operator; Driller Tender; Auger; Oiler; Boatman; Fork Lift or Lumber Staker Operator (on job site); Oiler, combination Guardrail Machines; Temporary Heating Plant Operator; Grade Oiler, required to check grade; Grade Checker; Tar Pot Fireman; Tar Pot Fireman (power agitated); H.D. Repairman Tender; Welder's Tender; Helicopter Radioman (ground); Roller Operator, grading of base rock (not asphalt)

Group 3: Aspahlt Plant Fireman; Pugmill Operator (any type); Truck mounted Asphalt Spreader, with Screed; Compressor Operator (any power), under 1,250 cu. ft. total capacity; Conveyor Operator; Mixer Box Operator (C.T.B., Dry Batch, etc.); Cement Hog; Concrete Saw; Concrete Curing Machine (riding type); Wire Mat or Brooming Machine; Ross Carrier Operator (on job site); Bucket Elevator Loader, Barber Greene and similar types; Hydraulic Pipe Press; Pump Operator (any power), 4" and over; Hydrostatic Pump; Motorman; Ballast Jack Tamper; Bell Boy, phones, etc; Tamping Machine, mechanical self-propelled; Hydrographic Seeder Machine, straw, pulp or seed; Broom Operator, self-propelled (on job site); Air Filtration Equipment; Welding Machine Operator

Group 4: Screed Operator; Compactor, including Vibratory; Compressor (any power) over 1,250 cu. ft. total capacity; Combination Mixer and Compressor, Gunnite Work; Concrete Mixer Operator, single drum, under five bag capacity; Helicopter Hoist Operator; Floating Equipment Fireman; Lull Hi-lift Operator or similar type; Fork Lift, over 5 ton; Service Oiler (Greaser); Hydra Hammer or similar types; Pavement Breaker; Pump Operator, more than 5 (any size); Locomotive, under 40 tons; Roller Operator, Oiling, C.T.B.

Group 5: Extrusion Machine; Wagner Pactor or similar type (without blade); Concrete Batch Plant Quality Control Operator; Power Jumbo, Setting Slip Forms, etc. in tunnels; Slip Form Pumps, Power driven Hydraulic Lifting Device for concrete forms; Hoist, single drum; Elevator Operator; Pulva-mixer or similar types; Chip Spreading Machine Operator; Lime Spreading (on job site); Sweeper (Wayne type) Self-propelled (on job site); Tractor, rubber-tired 50 H.P. flywheel and under; Trenching Machine, maximum digging capacity 3 ft. depth

POWER EQUIPMENT OPERATORS (Cont'd)

Group 6: Asphalt Burner and Reconditioner; Pavement Grinder and/or Grooving Machine (riding type); Cast-in-place Pipe Laying Machine; Maginnis Internal Full Slab Vibrator; Concrete Finishing Machine, Clary, Johnson, Bidwell, Burgess Bridge Deck or similar type; Curb Machine, Mechanical Berm, Curb and/or Curb and Gutter; Concrete Joint Machine; Concrete Planer; Concete Paving Machine; Concrete Spreader; Loaders, rubber-tired type, 2½ cu. yds. and under; Rock Spreaders, self-propelled; Head Chainman

Group 7: Roller (any asphalt mix); Beltcrete; Pumpcrete Operator (any type); Fuller-Kenyon and similar; Concrete Pump; Grouting machine; Concrete Mixer, single drum, five bag capacity and over; Tower Mobile Operator; A-Frame Truck, double drum; Boom Truck; Churn Drill and Earth Boring Machine; Hydraulic Backhoe, wheel type 3/8 cu. yds. and under with or without Front End attachments 2½ cu. yds. and under (Ford, John Deer, Case type); Elevating Grader, Tractor towed requiring Operator or Grader; Pot Rammer; Ballast Regulator; Ballast Tamper, Multiple-purpose; Track Liner; Tie Spacer; Shuttle Car; Locomotive, 40 tons and over

Group 8: Diesel-electric Engineer, Plant, Crusher, Generator, Floating; Batch Plant and/or wet mix, one and two drum; Generator Operator; Belt Loader, Kolman and Ko Cal types; Asphalt Paver Operator

Group 9: Bulldozer; Drill Cat Operator; Side-boom Cat; Compactor, with blade; Concrete Cooling Machine; Chicago Boom and similar types; Lift Slab Machine; Boom type lifting device, 5 ton capacity or less; Cherry Picker or similar type Crane-hoist, 5 ton capacity or less; Grizzley Crusher; Crusher Plant; Drill Doctor; Boring Machine; Guardrail Punch and Auger (all types); Surface Heater and Planer; Hydraulic Backhoe, track type 3/8 cu. yds.; Loader, Front End and Overhead, 2½ cu. yds. and under 4 cu. yds.; Hammer Operator; Pipe Cleaning, Doping, Bending and Wrapping Machines; Bolt-threading Machine; Drill Doctor (Bit Grinder); H.D. Mechanic and Welder; Machine Tool Operator; Stationary Drag Scraper; Tractor, rubber-tired over 50 H.P. flywheel; Tractor with boom attachment; Trench Machine, maximum digging capacity over 3 ft. depth; Aspahlt Plant Operator; Instrument Man

Group 10: Bulldozer, twin engine (TC 12 and similar); Cable Plow (any type); Compactor, multi-engine; Jack Operator, Elevating Barges; Barge Operator, self-unloading; Combination H.D. Mechanic - Welder, with dispatcher and/or when required to do both; Rubber-tired Dozers and Pushers (Michigan, Cat, Hough type); Driller - Percussion, Diamond, Core, Cable, Rotary and similar type

Group 11: Mixer Mobile; Concrete Breaker; Crane Operator, 25 tons and under; Combination Guardrail Machines, i.e., Punch, Auger, etc.; Shovel; Dragline; Clamshell, Hoe, etc., under 1 cu. yd.; Grade-alls, under 1 cu. yd.; Mucking Machine (tunnel)

POWER EQUIPMENT OPERATORS (Cont'd)

Group 12: Blade Operator; Batch Plant and/or Wet Mix, 3 units or more; Reinforced Tank Banding Machine (K-17 or similar); Hoist, two or more drums; Elevating Loader, Athey and similar; Piledriver (not crane type); Rubber-tired Scraper, single and twin engine; Single Scraper, with Push-pull attachments, self-loader; Paddle Wheel, auger type; Blade mounted Spreaders, Ulrich and similar types; Shield Operator

Group 13: Blade Operator, finish; Blade, externally controlled by electronic, mechanical hydraulic means; Blade, multi-engine; Concrete Paving Road Mixer; Derrick, under 100 tons; Hoist, Stiff Leg, Guy Derrick or similar, 50 tons and over; Cableway Operator 25 ton and over; Crane, over 25 ton and including 40 tons; Piledriver Operator; Floating Clamshell, etc., under 3 cu .yds.; Floating Crane (Derrick Barge), less than 30 ton; Elevating Grader, operated by Tractor Operator, Sierra, Euclid, or similar; Back Filling Machine; Shovel, etc. 1 cu. yd. and less than 3 cu. yds.; Grade-all, 1 cu. yd. and over; Bridge Crane Operator, Locomotive Crane, Gantry and Overhead; Party Chief

Group 14: Tower Crane Operator; Rubber-tired Scraper, with Tandem Scrapers, self-loading, Paddle Wheel, auger type, finish and/or 2 or more units

Group 15: Rock Hound Operator; Loader, 4 cu. yds., but less than 6 cu. yds.

Group 16: Autograder or "Trimmer"; Tandem Bulldozer, Quad-nine and similar; Automatic Concrete Slip Form Paver; Concrete Canal Line; Cableway, 25 ton and over; Crane, over 40 ton and including 100 ton; Whirley, 80 ton and under; Floating Clamshell, etc., 3 cu. yds. and over; Floating Crane (Derrick Barge) 30 ton but less than 80 ton; Loader, 6 cu. yds., but less than 12 cu. yds.; Rubber-tired Scraper, with Tandem Scrapers, multi-engine; Shovel, etc., 3 cu. yds. but less than 5 cu. yds.; Wheel Excavator, under 750 cu. yds. per hour

Group 17: Crane over 100 ton and including 200 ton; Whirley, over 80 ton and including 150 ton; Floating Crane (Derrick Barge), 80 ton, but less than 150 ton; Loader, 12 cu. yds. and over; Shovel, etc., 5 cu. yds. and over; Canal Trimmer

Group 18: Crane, over 200 ton; Whirley, 150 ton and over; Floating Crane, 150 ton but less than 250 ton; Wheel Excavator, over 750 cu. yds. per hour; Band Wagons, in conjunction with Wheel Excavator

Group 19: Helicopter, when used in erecting work; Floating Crane, 250 ton and over; Remote controlled earth moving equipment; Underwater equipment, remote or otherwise

TRUCK DRIVERS*

GROUPS	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6
1	$13.80	$14.40	$14.85	$15.35	$16.30	$17.05
2	13.85	14.45	14.90	15.40	16.35	17.10
3	13.90	14.50	14.95	15.45	16.40	17.15
4	13.95	14.55	15.00	15.50	16.45	17.20
5	14.00	14.60	15.05	15.55	16.50	17.25
6	14.10	14.70	15.15	15.65	16.60	17.35
7	14.20	14.80	15.25	15.75	16.70	17.45
8	14.30	14.90	15.35	15.85	16.80	17.55
9	14.40	15.00	15.45	15.95	16.90	17.65
10	14.57	15.17	15.62	16.12	17.07	17.82
11	14.67	15.27	15.72	16.22	17.17	17.92
12	14.77	15.37	15.82	16.32	17.27	18.02
13	14.87	15.47	15.92	16.42	17.37	18.12
14	14.97	15.57	16.02	16.52	17.47	18.22

FRINGE BENEFITS:

Health and Welfare	$1.18
Pension	1.26
Vacation	1.00
Apprenticeship Training	0.08

*See ZONE DESCRIPTIONS - following TRUCK DRIVERS' Classifications

TRUCK DRIVERS

Group 1: Battery Rebuilders; Bus or Manhaul Driver; Concrete Buggies (power operated); Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: 6 cu. yds. and under; Lift Jitneys, Fork Lifts (all sizes in loading, unloading and transporting material on job site); Loader and/or Leverman on Concrete Dry Batch Plant (manually operated); Pilot Car; Solo Flat Bed and misc. Body Trucks, 0-10 tons; Truck Tender; Truck Mechanic Tender; Water Wagons (rated capacity) - up to 1,600 gallons

Group 2: "A" Frame or Hydra-lift Truck with load bearing surface; Lubrication Man, Fuel Truck Driver, Tireman, Wash Rack, Steam Cleaner or combinations; Team Drivers

Group 3: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: over 6 cu. yds. and including 10 cu. yds.; Slurry Truck Driver or Leverman; Transit Mix, and Wet or Dry Mix Trucks: 5 cu. yds. and under; Tireman Water Wagons (rated capacity) - 1,600 to 3,000 gallons

Group 4: Flaherty Spreader Driver or Leverman; Lowbed Equipment, Flat Bed Semi-trailer, Truck and Trailers or doubles transporting equipment or wet or dry materials; Lumber Carrier Driver - Stadddle Carrier (used in loading, unloading and transporting of materials on job site); Oil Distributor Driver or Leverman; Water Wagons (rated capacity) - 3,000 to 5,000 gallons

Group 5: Dumpsters or similar equipment, all sizes; Transit Mix and Wet or Dry Trucks, over 5 cu. yds. and including 7 cu. yds.

Group 6: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: over 10 cu. yds. and including 20 cu. yds.; Transit Mix and Wet or Dry Mix Truck, over 7 cu. yds. and including 9 cu. yds.; Truck Mechanic - Welder - Body Repairman; Water Wagons (rated capacity) -5,000 to 7,000 gallons

Group 7: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains of combinations thereof: over 20 cu. yds. and including 30 cu. yds.; Transit Mix and Wet or Dry Mix Trucks, over 9 cu. yds. and including 11 cu. yds.; Water Wagons (rated capacity) over 7,000 gallons to 10,000 gallons

TRUCK DRIVERS (Con.t'd)

Group 8: Dump Trucks, side, end and bottom cumps, including Semi Trucks and Trains or combinations thereof: over 30 cu. yds. and including 40 cu. yds.; Transit Mix and Wet or Dry Mix Trucks, over 11 cu. yds. and including 15 cu. yds.; Water Wagon (rated capacity) over 10,000 gallons to 15,000 gallons

Group 9: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: Over 40 cu. yds. and including 50 cu. yds.; Transit Mix and Wet or Dry Mix Trucks, over 13 cu. yds. and including 15 cu. yds.

Group 10: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: over 50 cu. yds. and including 60 cu. yds.

Group 11: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trians or combinations thereof: over 60 cu. yds. and including 70 cu. yds.

Group 12: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: over 70 cu. yds. and including 80 cu. yds.

Group 13: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: over 80 cu. yds. and including 90 cu. yds.

Group 14: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: over 90 cu. yds. and including 100 cu. yds.

Drivers and Tenders (handling Sacked cement - add $0.15 per hour)

Winch Truck - takes classification of Truck on which Winch is mounted.

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses 29 CFR, 5.5 (a)(1)(ii))

ZONE DESCRIPTIONS
for
LABORERS
POWER EQUIPMENT OPERATORS
and
TRUCK DRIVERS

CITIES:

Albany	Hood River	Newport
Astoria	Klamath Falls	Ontario
Baker	La Grande	Pendleton
Bend	Lakeview	Port Orford
Brookings	Longview	Reedsport
Burns	Madras	Roseburg
Coos Bay	Medford	The Dalles
Corvallis	McMinnville	Tillamook
Goldendale	Vancouver	
Grants Pass		

ZONE 1 - All jobs or projects located within 10 miles of the respective City Hall

ZONE 2 - More than 10 miles but less than 25 miles form the respective City Hall

ZONE 3 - More than 25 miles but less than 35 miles from the respective City Hall

ZONE 4 - More than 35 miles but less than 45 miles from the respective City Hall

ZONE 5 - More than 45 miles but less than 75 miles from the respective City Hall

ZONE 6 - More than 75 miles from the respective City Hall

Portland, Eugene and Salem ONLY

ZONE 1 - All jobs or projects located within 20 miles of the respective City Hall

ZONE 2 - More than 20 miles but less than 25 miles from the respective City Hall

ZONE 3 - More than 25 miles but less than 35 miles from the respective City Hall

ZONE 4 - More than 35 miles but less than 45 miles from the respective City Hall

ZONE 5 - More than 45 miles but less than 75 miles from the respective City Hall

ZONE 6 - More than 75 miles from the respective City Hall

SUPERSEDEAS DECISION

STATE: TENNESSEE
COUNTIES: CAMPBELL, CLAIBORNE, CUMBERLAND, FENTRESS, HANCOCK, MORGAN, PICKETT, SCOTT, & UNION.
DECISION NUMBER: TN81-1263 DATE: DATE OF PUBLICATION
Supersedes Decision Number TN79-1053, dated March 23, 1979, in 44 FR 17883.
DESCRIPTION OF WORK: RESIDENTIAL CONSTRUCTION PROJECTS (includes single family homes and apartments up to and including four (4) stories).

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
AIR CONDITIONING & HEATING MECHANICS	$ 4.46				
BRICKLAYERS	10.28				
CARPENTERS & DRYWALL HANGERS	6.00				
ELECTRICIANS	6.34				
GLAZIERS	5.00				
LABORERS - GENERAL	4.00				
PAINTERS	4.78				
PLUMBERS & PIPEFITTERS	6.00				
ROOFERS	5.00				
SHEET METAL WORKERS	4.72				
TERRAZZO WORKERS	7.25				
TILE SETTERS	6.50				
TRUCK DRIVERS	4.10				
WELDERS - Rate for craft.					
POWER EQUIPMENT OPERATORS:					
Backhoe	4.50				
Bulldozer	5.25				
Hi-lift	5.25				
Motor grader	5.25				
Scraper - pan	5.25				
Tractor	4.83				
Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a) (1) (ii)).					

SUPERSEDEAS DECISION

STATE: TENNESSEE COUNTY: LOUDON
DECISION NUMBER: TN81-1261 DATE: DATE OF PUBLICATION
Supersedes Decision Number TN79-1078, dated April 27, 1979, in 44 FR 25115.
DESCRIPTION OF WORK: RESIDENTIAL CONSTRUCTION PROJECTS (includes single family homes and apartments up to and including four (4) stories).

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
AIR CONDITIONING & HEATING MECHANICS	$ 5.38				
BRICKLAYERS	7.75				
CARPENTERS	5.53				
CEMENT MASONS	6.00				
DRYWALL FINISHERS	5.84				
DRYWALL HANGERS	6.17				
ELECTRICIANS	5.70				
INSULATION INSTALLERS	4.13				
LABORERS:					
Unskilled	3.50				
Mason tenders	4.00				
Mortar mixers	4.00				
PAINTERS	5.27				
PLUMBERS & PIPEFITTERS	6.22				
ROOFERS	5.00				
TILE SETTERS	5.00				
TRUCK DRIVERS	3.90				
WELDERS - Rate for craft.					
POWER EQUIPMENT OPERATORS:					
Backhoe	5.70				
Bob-cat	5.70				
Bulldozer	5.70				
Curb machine	3.75				
Front end loader	5.70				
Hi-lift	3.75				
Motor grader	5.70				
Roller	3.75				
Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a) (1) (ii)).					

SUPERSEDEAS DECISION

STATE: TENNESSEE COUNTIES: McMINN, MEIGS, MONROE, POLK, & RHEA

DECISION NUMBER: TN81-1259 DATE: DATE OF PUBLICATION

Supersedes Decision Number TN79-1078, dated April 27, 1979, in 44 FR 25115.

DESCRIPTION OF WORK: RESIDENTIAL CONSTRUCTION PROJECTS (includes single family homes and apartments up to and including four (4) stories).

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
AIR CONDITIONING & HEATING MECHANICS	$ 7.13				
BRICKLAYERS	5.00				
CARPENTERS	6.01				
CEMENT MASONS	6.00				
DRYWALL FINISHERS	6.00				
DRYWALL HANGERS	6.00				
ELECTRICIANS	6.53				
INSULATION INSTALLERS	4.13				
LABORERS - GENERAL	4.00				
PAINTERS	5.00				
PLUMBERS & PIPEFITTERS	7.08				
ROOFERS	5.00				
SHEET METAL WORKERS	6.00				
TILE SETTERS	5.00				
TRUCK DRIVERS	4.60				
WELDERS - Rate for craft.					
POWER EQUIPMENT OPERATORS:					
Backhoe	5.70				
Bob-cat	5.70				
Bulldozer	5.91				
Front end loader	5.70				
Motor grader	5.70				
Scraper - pan	6.04				
Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a) (1) (ii)).					

SUPERSEDEAS DECISION

STATE: Washington COUNTIES: Statewide

DECISION NUMBER: WA81-5126 DATE: Date of Publication

Supersedes Decision No. WA81-5107 dated April 3, 1981, in 46-FR 20452

DESCRIPTION OF WORK: Building Projects (does not include single family homes and apartments up to and including 4 stories), Heavy and Highway Projects and Dredging

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
ASBESTOS WORKERS:*					
Area 1	$18.99	.85	$1.45		.08
Area 2	18.49	.82	1.45		.18
Area 3	16.84	.78	1.45		.04
BOILERMAKERS	16.01	1.30	1.25	1.00	.04
BRICKLAYERS; MARBLE SETTERS:*					
Area 1	16.68	1.05	2.00		.05
Area 2	15.08	.80	.40		
Area 3	15.75	1.05	1.00		.07
Area 4	15.47	.80	1.55		.16
Area 5	16.31	1.05	1.40		.22
Area 6	15.25	.90	.80		
Area 7	15.23	.75	1.50		.07
Area 8	16.81	1.05	1.80		.23
Area 9	17.43	1.05	1.65		.11
CARPENTERS:*					
Area 1:					
Carpenters	14.04	.96	1.20		.10
Piledriver; Saw Filer; Stationary Power Woodworking Tool Operator	14.19	.96	1.20		.10
Boom Men; Carpenters working on burned, charred, creosoted, or similarly treated material	14.29	.96	1.20		.10
Piledriver (creosoted material)	14.44	.96	1.20		.10
Millwrights and Machine Erectors	14.54	.96	1.20		.10
Area 2:					
Carpenters and Drywall Applicators	14.93	.75	.95		.06
Carpenters on creosoted material	15.03	.75	.95		.06

*See AREA DESCRIPTIONS Page - 3

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
CARPENTERS: (Cont'd)					
Area 2: (Cont'd)					
Sawfilers; Stationary Power Saw; Floor Finisher; Floor Layer; Shinglers; Floor Sander and other stationary power woodworking tools	$15.06	.75	.95		.06
Millwrights and Machine Erectors	15.43	.75	.95		.06
Piledrivers; Bridge, Dock and Wharf Builders	15.08	.75	.95		.04
Acoustical Workers	15.09	.75	.95		.04
Boommen	15.13	.75	.95		.04
Area 3:					
Acoustical and Drywall Applicator, Automatic Nailing Machine, Carpenters, Form Strippers, Manhole Builders	15.12	1.00	1.30	.65	.10
Floor Layers and Finishers, Stationary Power Saw Operator	15.27	1.00	1.30	.65	.10
Millwrights and Machine Erectors	15.37	1.00	1.30	.65	.10
Instrument Men	15.52	1.00	1.30	.65	.10
Piledrivermen; Bridge, Dock and Wharf Builders	15.22	1.00	1.30	.65	.10
Boommen	15.32	1.00	1.30	.65	.10
Area 4:					
Carpenters	14.08	.96	1.20		.10
Piledriver; Sawfiler, Stationary power Woodworking tools Operator	14.32	.96	1.20		.10
Boom Men; Carpenters working on burned, charred, creosoted, or similarly treated material	14.23	.96	1.20		.10
Piledriver; Creosoted material	14.44	.96	1.20		.10
Millwrights and Machine Erectors	14.58	.96	1.20		.10

*See AREA DESCRIPTIONS Page - 3

AREA and ZONE DESCRIPTIONS

ASBESTOS WORKERS:
Area 1: Chelan, Clallam, Douglas, Grays Harbor, Island, Jefferson, King, Kitsap, Kittitas, Lewis, Mason, and Okanogan Counties; Pacific County (northern portion); Pierce, San Juan, Skagit, Snohomish, Thurston, Whatcom, and Yakima Counties
Area 2: Clark, Cowlitz, and Klickitat Counties; Pacific County (southern portion); Skamania and Wahkiakum Counties
Area 3: Remaining Counties

BRICKLAYERS; MARBLE SETTERS:
Area 1: Adams County (except City of Othello); Asotin, Columbia, Ferry, Garfield, Lincoln, Pend Oreille, Spokane, and Stevens Counties; Grand Coulee Dam Area in Okanogan County; and Whitman County
Area 2: Benton, Franklin, and Walla Walla Counties
Area 3: Chelan and Douglas Counties; Okanogan (except area of Grand Coulee Dam)
Area 4: Clallam, Island, Jefferson, King, Kitsap, and Snohomish Counties; Skagit County (south of the Cities of Burlington, Sedro-Woolley and Concrete)
Area 5: Clark and Cowlitz Counties; Pacific County (southern portion); Skamania and Wahkiakum Counties, and ten mile strip bordering the Columbia River in Klickitat County
Area 6: Grant County and the portion of Adams County including the City of Othello
Area 7: Kittitas and Yakima Counties; Klickitat County (except a ten mile strip bordering the Columbia River)
Area 8: Grays Harbor, Lewis, and Mason Counties; Pacific County (northern portion); Pierce and Thurston Counties
Area 9: San Juan County; Skagit County (including the Cities of Burlington, Sedro-Woolley, Concrete and north thereof); and Whatcom County

CARPENTERS:
Area 1: All Counties and parts of Counties east of the 120th Meridian except DOE Hanford Site in Benton and Franklin Counties
Area 2: All Counties and parts of Counties west of the 120th Meridian except Clark, Cowlitz, and Klickitat Counties; Pacific County (southern portion); Skamania and Wahkiakum Counties
Area 3: Clark, Cowlitz, and Klickitat Counties; Pacific County (southern portion), Skamania and Wahkiakum Counties
Area 4: DOE Hanford Site in Benton and Franklin Counties

CEMENT MASONS (AREA 1)

	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5
Group 1	$14.55	$15.70	$16.15	$16.85	$17.50
Group 2	15.05	16.20	16.65	17.35	18.00
Group 3	15.55	16.70	17.15	17.85	18.50

FRINGE BENEFITS:

Health and Welfare	$ 1.00
Pension	1.75
Apprenticeship Training	.15

Group 1: Journeyman Cement Mason, includes but not limited to: Rodding, Tamping, Floating, Troweling, Patching, Stoning, Rubbing, Sack Rubbing; All exposed aggregate finishing, setting of Screeds, Screed Forms, Curb and gutter and sidewalk forms, Preparation of all concrete for caulking of the joints and the caulking of expansion joints, Preparation of concrete for the application of hardeners, sealers and curing compounds and their application; Grouting and dry packing of Machine Base; Removal of Snap Ties and She-bolts prior to patching of concrete

Group 2: Power Troweling Machine Operator; Troweling of Magnesite, Torganal or material with epoxy base or oxychloride base; All power Grinders, Brushing Hammer, Chipping Gun, Gunnite Nozzleman; All sandblasting for architectural finishes and exposing of aggregate for finish; Concrete sawing and cutting for expansion joints and scoring for decorative patterns; Operating of Clary-type Floats, Longitudinal Floats, Rodding Machines and Belting Machines; Scarifiers

Group 3: Grinding, Brushing or Chipping of toxic materials or high density concrete; Operating power tools on a Scaffold

*See AREA DESCRIPTIONS - Page - 7

CEMENT MASONS:* (Cont'd)	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	Education and or Appr. Tr.
Area 2:					
Cement Masons Composition, Color, Mastic, Trowel Machine; Grinder, Power Tool, Gunnite Nozzleman	$16.70	.95	$1.50		.10
Area 3:	16.95	.95	1.50		.10
Cement Masons Composition, Color, Mastic, Trowel Machine, Grinder, Power Tools, Gunnite Nozzleman	14.63	.85	1.25		.10
Area 4:	14.88	.85	1.25		.10
Cement Masons Composition Materials and power machinery	14.42	1.10	1.45	1.00	.20
Area 5:	14.68	1.10	1.45	1.00	.20
Group 1	13.23	.95	1.50		.15
Group 2	13.73	.95	1.50	-	.15
Group 3	14.23	.95	1.50		.15

GROUP DESCRIPTIONS for AREA 5 ONLY

Group 1: Journeyman Cement Mason, includes but not limited to: Rodding, Tamping, Floating, Troweling, Patching, Stoning, Rubbing, Sack Rubbing; All exposed aggregate finishing; Setting of Screeds, Screed Forms, curb and gutter and sidewalk forms; Preparation of all concrete for caulking of the joints and the caulking of expansion joints; Preparation of concrete for the application of hardeners, sealers and curing compounds and their application; Grouting and dry packing of machine base; Removal of snap ties and She-bolts prior to patching of concrete

Group 2: Power Troweling Machine Operator; Troweling of Magnesite, Torganal or material with epoxy base or oxychloride base; All power Grinders, Bushing Hammer, Chipping Gun; Gunnite Nozzleman; All sandblasting for architectural finishes and exposing of aggregate for finish; Concrete sawing and cutting for expansion joints and scoring for decorative patterns; Operating of Clary-type Floats, Longitudinal Floats; Rodding Machines and Belting Machines; Scarifiers

Group 3: Grinding, Bushing or chipping of toxic materials or high density concrete, operating power tools on a Scaffold

*See AREA Descriptions - Page - 7

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
ELECTRICIANS:					
Area 1:					
Electricians	$18.85	.95	3%+1.00		.02
Cable Splicers	19.25	.95	3%+1.00		.02
Area 2:					
Electricians	17.45	.95	3%+1.30		.05
Cable Splicers	18.20	.95	3%+1.30		.05
Area 3:					
Electricians	17.45	.95	3%+1.30		.05
Cable Splicers	19.20	.95	3%+1.30		.05
Area 4:					
Electricians	19.62	.98	3%+1.80		.10
Cable Splicers	21.58	.98	3%+1.80		.10
Area 5:					
Electricians	19.55	.90	3%+2.00		.10
Cable Splicers	20.30	.90	3%+2.00		.10
Area 6:					
Electricians	18.50	.90	3%+2.00	5%	.02
Cable Splicers	20.35	.90	3%+2.00	5%	.02
Area 7:					
Electricians	17.98	1.00	3%+1.05	8%	.13
Cable Splicers	19.78	1.00	3%+1.05	8%	.13
Area 8:					
Electricians	19.55	.90	3%+.45		.04
Cable Splicers	21.51	.90	3%+.45		.04
ELECTRONIC TECHNICIANS:*					
Area 1:					
Journeyman Installer	10.08	.69	3%		
ELEVATOR CONSTRUCTORS:*					
Area 1	16.835	1.195	.95	a	.035
Area 2	19.52	1.345	1.085	a	.035
Area 3	16.07	1.195	.82	a	.035
Elevator Helpers - Areas 1, 2, and 3 - 70% of Journeyman Rate plus the above Fringe Benefits					
Probationary Helpers - Areas 1, 2, and 3 - 50% of Journeyman Rate excluding Fringe Benefits					

*See AREA Descriptions - page - 7

AREA DESCRIPTIONS

CEMENT MASONS:
Area 1: Adams and Asotin Counties; Benton and Franklin Counties (except DOE Hanford Site); Chelan, Columbia, Douglas, Ferry, Garfield, and Grant Counties; Kittitas County (except for western portion lying one mile west of the City of Easton); Lincoln, Okanogan, Pend Oreille, Spokane, Stevens, Walla Walla, Whitman, and Yakima Counties:

ZONES 1 , 2, 3, and 4
Travel Zone Centers: Moses Lake, Wenatchee, Pasco, Yakima, *Coeur D'Alene, *Walla Walla, Spokane and Lewiston

Area 2: Clallam, Grays Harbor, and Jefferson Counties; King County (southern portion); Kittitas County (western portion lying one mile west of the City of Easton); Lewis and Mason Counties; Pacific County (northern portion); Pierce and Thurston Counties
Area 3: Island, San Juan, Skagit, and Snohomish Counties; King County (northern portion); Whatcom county
Area 4: Clark, Cowlitz, and Klickitat Counties; Pacific County (southern portion); Skamania and Wahkiakum Counties
Area 5: DOE Hanford Site in Benton and Franklin Counties

ELECTRICIANS:
Area 1: Adams, Ferry, Lincoln, Pend Oreille, Spokane, Stevens, and Whitman Counties
Area 2: Asotin, Benton, Columbia, Franklin, Garfield, Kittitas, Walla Walla, and Yakima Counties
Area 3: Chelan, Douglas, Grant, and Okanogan Counties
Area 4: Clallam, Jefferson, King, and Kitsap Counties
Area 5: Clark, Klickitat, and Skamania Counties
Area 6: Cowlitz and Wahkiakum Counties
Area 7: Grays Harbor, Lewis, Mason, Pierce, Pacific, and Thurston Counties
Area 8: Island, San Juan, Skagit, Snohomish, and Whatcom Counties

ELECTRONIC TECHNICIANS:
Area 1: Adams, Ferry, Lincoln, Pend Oreille, Spokane, Stevens, and Whitman Counties:
(Installation and repair of low-voltage communication and alarm systems, excluding any work under the jurisdiction of a journeyman wireman)

ELEVATOR CONSTRUCTORS:
Area 1: Adams, Asotin, Benton, Columbia, Douglas, Ferry, Franklin, Garfield, Grant, Lincoln, Okanogan, Pend Oreille, Spokane, Stevens, Walla Walla, and Whitman Counties
Area 2: Chelan, Clallam, Grays Harbor, Island, Jefferson, King, Kitsap, Kittitas, Lewis, and Mason Counties; Pacific County (northern portion); Pierce, San Juan, Skagit, Snohomish, Thurston, Whatcom, and Yakima Counties
Area 3: Clark, Cowlitz, and Klickitat Counties; Pacific County (southern portion); Skamania and Wahkiakum Counties

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
GLAZIERS:*					
Area 1	$12.44	.49	.70	b	
Area 2	13.05	.53	.55	.80	
Area 3	10.91	.69	1.10	.72	
Area 4	12.89	.69	1.00	b	
Area 5	13.27	.40	1.05	b	
Area 6	11.98	.48	.80		
Area 7	14.34	.81	1.00		.03
INSULATION APPLICATORS:*					
Area 1	9.55	.60	.80		.02
IRONWORKERS	17.04	1.00	2.15		.15
LATHERS:*					
Area 1	11.00	.90	1.25		
Area 2	15.31	.85	1.00		.10
Area 3	14.42	1.05	.75		.06
MASON TENDERS:*					
Area 1:					
Mason Tenders (including Tenders of Plasterers, Bricklayers, Tile Setters, Marble Setters, and Terrazzo Workers; Topping for Cement Finishers and Mortar Mixers)	14.23	1.10	1.40		.10
PAINTERS:*					
Area 1:					
Drywall Tapers	13.58	.69	1.10		.02
Brush	13.43	.69	1.10		.02
Steel; Spray; Steam Cleaning; Roller, over 9" or 10' handle	13.93	.69	1.10		.02
Swing Stage work or high rate (over 30')	14.13	.69	1.10		.02
Bitumastic; Sandblasting; Bridge; Tanks on legs; Tower; Stacks; Steeples	14.23	.69	1.10		.02
TV, Radio, and Electrical Transmission Towers	14.93	.69	1.10		.02

*See AREA DESCRIPTIONS Page - 10

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
PAINTERS:* (Cont'd)					
Area 2:					
Brush	$13.10	.90	$1.15	.50	.09
Spray	13.65	.90	1.15	.50	.09
Bridges, High work over 50' (brush)	14.00	.90	1.15	.50	.09
Bridges, High work over 50' (spray)	14.55	.90	1.15	.50	.09
Drywall Finishers	14.23	.80	.80		.06
Area 3:					
General Painters	15.37	.99	.70		.04
Drywall Tapers	15.77	.99	.70		.04
Industrial Painter	15.77	.99	.70		.04
Area 4:					
Striper	14.99	.84	.25		
Area 5:					
Journeyman Painters	13.53	.69	1.10		.02
Taper Finishers	13.78	.69	1.10		.02
Spray Painters, Steel Painters, Steam Cleaning, Acid Etching	14.03	.69	1.10		.02
Swing Stage Work or high work over 30 ft.	14.23	.69	1.10		.02
Bitumastic, Sand Blasting, Bridges, Towers, Stacks, Steeples, Tank on Legs	14.33	.69	1.10		.02
TV, Radio, and Electrical Transmission Towers	15.03	.69	1.10		.02
PLASTERERS:*					
Area 1	12.61	.95	1.50		
Area 2	16.23	1.00	2.00		.06
Area 3	12.97	.75	1.00		.06
PLASTERERS' TENDERS:*					
Area 1	12.35	.97	1.10		.10
PLUMBERS:*					
Area 1	18.01	.99	2.18	2.25	.14
Area 2	18.18	1.37	1.95	2.25	.16
Area 3	18.81	1.02	1.75	2.00	.12
Area 4	20.08	1.55	1.85		.20
ROOFERS:*					
Area 1	14.51	.95	1.65		.10
Area 2	15.66	.95	.90		.08

*See AREA DESCRIPTIONS - Pages 10 and 11

AREA DESCRIPTIONS

GLAZIERS:
Area 1: Adams County (northeastern portion); Lincoln County (eastern half); Pend Oreille, Spokane, and Stevens Counties
Area 2: Adams County (southeastern portion); Benton, Columbia, Franklin, and Walla Walla Counties
Area 3: Adams County (southwestern corner); Chelan, Douglas, and Grant Counties; Lincoln County (western half); and Okanogan County
Area 4: Asotin, Garfield, and Whitman Counties
Area 5: Clallam, Island, Jefferson, Grays Harbor, King, Kitsap, Lewis, and Mason Counties; Pacific (northern portion); Pierce, San Juan, Skagit, Snohomish, Thurston, and Whatcom Counties
Area 6: Yakima and Kittitas Counties
Area 7: Clark, Cowlitz, and Klickitat Counties, Pacific County (southern portion); Skamania and Wahkiakum Counties

INSULATION APPLICATORS:
Area 1: King County

LATHERS:
Area 1: Adams, Asotin, Benton, Chelan, Columbia, Ferry, Franklin, Okanogan, Pend Oreille, Spokane, Stevens, Walla Walla, Whitman, and Yakima Counties
Area 2: Clallam, Island, Jefferson, King, Kitsap, and Lewis Counties; Pacific County (northern portion); Pierce, San Juan, Skagit, Snohomish, and Whatcom Counties
Area 3: Clark, Cowlitz, and Klickitat Counties; Pacific County (southern portion); Skamania and Wahkiakum Counties

MASON TENDERS:
Area 1: Clark, Cowlitz, and Klickitat Counties; Pacific County (southern portion); Skamania and Wahkiakum Counties

PAINTERS:
Area 1: Adams and Asotin Counties; Benton and Franklin Counties (except DOE Hanford Site); Chelan, Columbia, Douglas, Ferry, Garfield, Grant, Kittitas, Lincoln, Okanogan, Pend Oreille, Spokane, Stevens, Walla, Whitman and Yakima Counties
Area 2: Clark, Cowlitz, and Kilititat Counties; Pacific County (southern portion); Skamania and Wahkiakum Counties
Area 3: Clallam, Grays Harbor, Island, Jefferson, King, Kitsap, Lewis, Mason, Pierce, San Juan, Skagit, Snohomish, and Thurston Counties; Pacific County (northern portion); and Whatcom County
Area 4: Statewide except Wahkiakum, Cowlitz, and Skamania Counties
Area 5: DOE Hanford Site in Benton and Franklin Counties

PLASTERERS:
Area 1: Adams, Asotin, Benton, Chelan, Columbia, Douglas, Ferry, Franklin, Garfield, Grant, Kittitas, Lincoln, Okanogan, Pend Oreille, Spokane, Stevens, Walla Walla, Whitman, and Yakima Counties

AREA DESCRIPTIONS (Cont'd)

PLASTERERS: Cont'd)
Area 2: Clallam, Grays Harbor, Island, Jefferson, King, Kitsap, Lewis, and Mason Counties; Pacific County (northern portion); Pierce, San Juan, Skagit, Snohomish, Thurston, and Whatcom Counties
Area 3: Clark, Cowlitz, and Klickitat Counties; Pacific County (southern portion); Skamania and Wahkiakum Counties

PLASTERERS' TENDERS:
Area 1: All Counties and portions of Counties east of the 120th Meridian

PLUMBERS:
Area 1: Chelan, Clallam, and King Counties; Kittitas County (north of 47°15' N. Lat.); Douglas County (west of the 119°30' W. Long.), Jefferson and Okanogan Counties (except the area lying east of the 119°31' W. Long., North to 48°30' N. Lat., North Lines)
Area 2: Adams County (except area between a line drawn south from the western boundary of Ferry County to Highway #10 eastward to Whitman County), Asotin, Benton, Columbia, Franklin, Garfield, Grant, Klickitat, Walla Walla, and Yakima Counties; Douglas County (east of 119°30' W. Long.); Ferry County (west of a line drawn from a line from Creston in Lincoln County northward to the Canadian Border), Kittitas County (south of 47°15' N. Lat.), Lincoln County (west of a line drawn from Schrag in Adams County northward to the Ferry County Line), and Okanogan County (east of 119°30' W. Long. and south of 48°30' N. Lat.)
Area 3: Adams County (area between a line drawn south from the western boundary of Ferry County to Highway #10 and eastward to Whitman County), Asotin and Cowlitz Counties; Ferry County (east to a line drawn from Creston in Lincoln County northward to the Canadian Border), Grays Harbor, Kitsap, and Lewis Counties; Lincoln County (east of a line drawn from Schrag in Adams County northward to the Ferry County Line), Mason, Pend Oreille, Pierce, Skagit, Snohomish, Spokane, Stevens, Thurston, Wahkiakum, Whatcom, Whitman, Clark, and Skamania Counties (those portions lying north of a east-west line drawn through Woodland eastward to the Klickitat County Line
Area 4: Clark and Skamania Counties south of an east-west line drawn through Woodland eastward to the Klickitat County Line

ROOFERS:
Area 1: Adams, Asotin, Chelan, Columbia, Douglas, Ferry, Garfield, Grant, Lincoln, Okanogan, Pend Oreille, Spokane, Stevens, Walla Walla, and Whitman Counties
Area 2: Benton, Franklin, Kittitas, Klickitat and Yakima Counties

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and ar Appr. Tr
ROOFERS* (Cont'd)					
Area 3:					
Roofers; Waterproofers	$15.08	.85	$1.00		.03
Slate and Tile Roofers	15.33	.85	1.00		.03
Area 4:					
Roofers; Waterproofers	15.13	.95	1.37		.10
Slate and Tile Roofers	15.38	.95	1.37		.10
Area 5:					
Roofers; Waterproofers	13.53	.85	.50		.01
Slate and Tile Roofers	14.03	.85	.50		.01
Area 6:					
Roofers	13.55	.80	1.10		.10
Handling of irritating material (coal, tar or epoxy)	13.80	.80	1.10		.10
Handling of irritating material (coal, tar or epoxy) in confined area	14.05	.80	1.10		.10
SHEET METAL WORKERS:*					
Area 1	17.41	3%+.83	1.70		.20
Area 2	20.12	3%+.79	.94		.14
Area 3	15.04	1.10	1.81	1.00	.10
Area 4	14.25	3%+.68	1.06		.04
Area 5	19.29	3%+.88	1.68		.14
Area 6	18.80	3%+.88	1.68		.14
SOFT FLOOR LAYERS:*					
Area 1	12.39	.53	.60		
Area 2	10.66	.40	.90	1.21	
Area 3	11.00	.40	.90	.60	
Area 4	10.41	.47	1.00		
Area 5	14.63	.83	1.50		.15
Area 6	12.795	.80	1.05	c	.13
Area 7	13.26	.83	1.50		.13
Area 8	13.15	.69	.50		
Area 9	11.72	.63	1.25		1%
SPRINKLER FITTERS:*					
Area 1	19.16	.95	3.40		.11
Area 2	16.44	.95	1.40		.08

*See AREA DESCRIPTIONS Page - 13

AREA DESCRIPTIONS

ROOFERS: (Cont'd)
Area 3: Clallam, Jefferson, King, Kitsap, Mason, and Snohomish Counties
Area 4: Cowlitz, Grays Harbor, Lewis, Pacific, Pierce, Thurston, and Wahkiakum Counties
Area 5: Island, San Juan, Skagit, and Whatcom Counties
Area 6: Clark and Skamania Counties

SHEET METAL WORKERS:
Area 1: Adams, Asotin, Benton, Chelan, Columbia, Douglas, Ferry, Franklin, Garfield, Grant, Kittitas, Klickitat, Lincoln, Okanogan, Pend Oreille, Spokane, Stevens, Walla Walla, Whitman, and Yakima Counties
Area 2: Clallam, Jefferson, Kitsap, and Mason Counties
Area 3: Clark and Skamania Counties
Area 4: Cowlitz, Grays Harbor, Lewis, Pacific, Pierce, Thurston, and Wahkiakum counties
Area 5: King, Kittitas, Island, and Snohomish Counties
Area 6: Whatcom, Skagit, and San Juan Counties

SOFT FLOOR LAYERS:
Area 1: Adams County (northeastern portion); Ferry County; Lincoln County (eastern half); Pend Oreille, Spokane, and Stevens Counties
Area 2: Adams County (southeastern portion); Benton, Columbia, Franklin, and Walla Walla Counties
Area 3: Adams County (southwestern portion); Chelan, Douglas, and Grant Counties, Lincoln County (western half); Okanogan County
Area 4: Asotin, Garfield, and Whitman Counties
Area 5: Island, King, Kitsap, Skagit, and Snohomish Counties
Area 6: Clark, Cowlitz, and Klickitat Counties; Pacific County (southern portion); Skamania and Wahkiakum Counties
Area 7: Grays Harbor, Lewis, and Mason Counties; Pacific County (northern portion); Pierce and Thurston Counties
Area 8: Yakima and Kittitas County
Area 9: Whatcom County

SPRINKLER FITTERS:
Area 1: Skagit, Snohomish, King, Island, Kitsap, Pierce, and Thurston Counties
Area 2: Remaining Counties

	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
TERRAZZO WORKERS; TILE SETTERS:*					
Area 1	$13.50	.80	$2.00		
Area 2	14.41	.80	.40		
Area 3	15.75	1.05	1.00		.07
Area 4	15.77	.80	1.55		.16
Area 5	16.38	1.00	1.45		.35
Area 6	15.25	.90	.80		
Area 7	15.28	1.05	1.80		.16
Area 8	13.84	.80	1.25		.06
TILE, MARBLE and TERRAZZO FINISHERS:*					
Area 1	13.48	.80	.75		
Area 2	14.00	1.00	.55		
*See AREA Descriptions - Page 15					
IRRIGATION and LANDSCAPE CONSTRUCTION (STATEWIDE)					
Laborers	7.90	.95	1.30		
Plumbers	9.75	.90	.30	.37	.11
Power Equipment Operators	10.00	.95	1.50		
WELDERS: Receive rate prescribed for craft performing operation to which welding is incidental					

*Where Pacific County is stated as "Northern Portion" or "Southern Portion" such areas are defined as follows:

Pacific County (northern portion) - North of Wahkiakum County northern boundary extended due west to the Pacific Ocean

Pacific County (southern portion) - South of Wahkiakum County northern boundary extended due west to the Pacific Ocean

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day

FOOTNOTES:
a. Employer contributes 8% of basic hourly rate for over 5 years' service and 6% of basic hourly rate for 6 months' to 5 years' service as Vacation Pay Credit. Six Paid Holidays: A thru F.
b. Two weeks' vacation with pay after 1 year employment. Also seven(7) Paid Holidays: A thru F plus Washington's Brithday
c. 4% of all gross wages to be placed to the credit of the employee with less than one(1) year's service - 6% of all gross wages to be placed to the credit of the employee with more than one(1) year of service.

AREA DESCRIPTIONS

TERRAZZO WORKERS; TILE SETTERS:
Area 1: Adams County (except that portion including the City of Othello), Asotin, Columbia, Perry, Garfield, Lincoln, Pend Oreille, Spokane, Stevens, and Whitman Counties, and Grand Coulee Dam area in Okanogan County
Area 2: Benton, Franklin, and Walla Walla Counties
Area 3: Chelan and Douglas Counties; Okanogan County (except area of Grand Coulee Dam)
Area 4: Clallam, Island, Jefferson, King, and Kitsap Counties; Skagit County (south of the Cities of Burlington, Sedro-Woolley and Concrete); Snohomish County
Area 5: Clark and Cowlitz Counties; Pacific County (southern portion); Skamania and Wahkiakum Counties, and a ten-mile strip bordering the Columbia River in Klickitat County
Area 6: Grant County and that portion of Adams County including the City of Othello
Area 7: Grays Harbor, Lewis, Mason, Pierce, and Thurston Counties
Area 8: San Juan County; Skagit County (including the Cities of Burlington, Sedro-Woolley, Concrete and north thereof); Whatcom County

TILE, MARBLE and TERRAZZO FINISHERS:
Area 1: All Counties west of the Cascade Mountain Range (except Clark, Cowlitz, and Klickitat Counties; Pacific County (southern portion); Skamania and Wahkiakum Counties
Area 2: Clark and Cowlitz Counties; Pacific County (southern portion); Skamania and Wahkiakum Counties, and a ten-mile stirp bordering the Columbia River in Klickitat County

LINE CONSTRUCTION

	BASE ZONE	ZONE 1	ZONE 2	ZONE 3	ZONE 4
Group 1: Cable Splicer, Leadman Pole Sprayer	$17.71	$19.46	$20.21	$20.96	$22.21
Group 2: Lineman, Pole Sprayer, Heavy Line Equipment Man, Certified Lineman Welder	16.00	17.75	18.50	19.25	20.50
Group 3: Tree Trimmer	14.44	--	--	--	--
Group 4: Line Equipment Man	13.78	15.53	16.28	17.03	18.28
Group 5: Head Groundman, Powderman, Jackhammer Man	12.05	13.80	14.55	15.30	16.55
Group 6: Head Groundman (Chipper)	12.05	--	--	--	--
Group 7: Groundman	11.32	13.07	13.82	14.57	15.82

FRINGE BENEFITS PAYEMENTS:	GROUPS 1 to 3	GROUPS 4 to 7
Health and Welfare	.45	.45
Pension	3%+1.70	3%+1.10
Vacation	.10	.10
Apprenticeship Training	1/2%	1/2%

ZONE DESCRIPTIONS

BASE ZONE* 0 to 3 miles radius from the geographical center of the Cities listed below

ZONE 1: 3 to 20 miles radius
ZONE 2: 20 to 35 miles radius
ZONE 3: 35 to 50 miles radius
ZONE 4: Over 50 miles radius

Spokane	Ellensburg	Astoria	Medford	Corvallis
Tacoma	Ephrata	Baker	Portland	Coeur D'Alene
Walla Walla	Everett	Burns	Pendleton	Kellog
Wenatchee	Kennewick	Bend	Salem	Lewiston
Yakima	Longview	Eugene	Roseburg	Orofino
Wilbur	Olympia	Seattle	Lakeview	The Dalles
Klamath Falls	Bellingham	Umatilla	Sand Point	

*BASE ZONE rate is paid when working out of employer's permanent shop.

LABORERS (AREA 1) BUILDING CONSTRUCTION	Basic Hourly Rates	Fringe Benefits Payments: H & W	Pensions	Vacation	Education and or Appr. Tr.
All Counties and portions of Counties East of the 120th Meridian (except DOE Hanford Site in Benton and Franklin Counties):					
Group 1	$13.07	$1.12	$1.30		.10
Group 2	13.32	1.12	1.30		.10
Group 3	13.57	1.12	1.30		.10
Group 4	13.82	1.12	1.30		.10

LABORERS (AREA 1)*
All Counties and portions of Counties East of the 120th Meridian
(Except DOE Hanford site in Benton and Franklin Counties)

HEAVY and HIGHWAY CONSTRUCTION

GROUPS	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5
1	$13.07	$14.22	$14.67	$15.37	$16.02
2	13.32	14.47	14.92	15.62	16.27
3	13.57	14.72	15.17	15.87	16.52
5	13.82	14.97	15.42	16.12	16.77

FRINGE BENEFITS:	
Helath and Welfare	$ 1.12
Pension	1.30
Apprenticeship Training	.10

*Underground Work - 10% additional

*See ZONE DESCRIPTIONS for AREA 1 (Heavy and Highway) - following TRUCK DRIVERS' Classifications

LABORERS (Area 1)
All Counties and portions of Counties East of the 120th Meridian
(Except DOE Hanford Site in Benton and Franklin Counties)

BUILDING, HEAVY, and HIGHWAY CONSTRUCTION

Group 1: Brush Hog Feeder; Carpenter Tender; Concrete Crewman (to include: Stripping of forms, hand operating jacks on slip form construction, application of concrete curing compounds, Pumpcrete Machine, Signaling, handling the nozzle of Squeeze-crete or similar machine - 6 in. and smaller); Crusher Feeder; Demolition (to include: clean-up, burning, loading, wrecking and salvage of all material); Dumpman; Fence Erector (to include: Guard Rail, Guide and Reference Post, Sign Posts, and Right-of-way Markers); Flagman; General Laborer; Grout Machine Header Tender; Nippers; Riprap Man; Scaffold Erector, wood or steel; Scaleman; Stake Jumper; Structural Mover (to include: separating foundation, preparation, cribbing, shoring, jacking and unloading of structures); Tailhoseman (water nozzle); Timber Bucker and Faller (by hand); Truck Loader; Well-point Man; Window Cleaner; Miner Class "A" - Bull Gang, Pump Crete Crewman including Distribution Pipe, Assembling and Dismantle and Nipper

Group 2: Asphalt Raker; Asphalt Roller, walking; Cement Finisher Tender; Cement Handler; Concrete Saw, walking; Demolition Torch; Dope Pot Fireman, non-mechanical; Driller Tender (when required to move and position machine); Form Cleaning Machine Feeder; Stacker; Form Setter, paving; Grade Checker using level; Jackhammer Operator; Nozzleman (to include: Squeeze and Flow-crete Nozzle); Nozzleman, water, air or steam; Pavement Breaker; Pipelayer, corrugated metal culvert; Pipelayer, multi-section; Pot Tender; Powderman Tender; Power Buggy Operator; Power Tool Operator, gas, electric, pneumatic; Rodder and Spreader; Sandblast Tailhoseman; Tamper (to include: operation of Barco, Essex and similar Tampers, and Pavement Breakers); Trencher, Shawnee; Tugger Operator; Vibrator, under 4 inches; Wagon Drills; Water Pipe Liner; Wheelbarrow, power driven; Miner Class "B" - Brakeman, Finisher, Vibrator and Form Setter

Group 3: Air Track Drill; Brush Machine (to include: Horizontal Construction Joint Clean-up Brush Machine, power propelled); Caisson Worker, free air, Chain Saw Operator and Faller; Concrete Stack (to include: Laborers when 40 ft. high); Gunnite (to include: operation of machine and nozzle); High Scaler; Hod Carrier; Laser Beam Operator (to include: Grade Checkers and Elevation control); Monitor Operator (track or similar mounting); Mortar Mixer; Nozzleman (to include: Jet Blasting Nozzleman, over 1,200 lbs., Jet Blast Machine, power propelled, Sandblast Nozzle); Pipelayer (to include: working Topman, Caulker, Collarman, Jointer, Mortarman, Rigger, Jacker, Shorer, Valve or meter Installer); Pipewrapper; Vibrator, 4 inches and over; Miner Class "C" - Miner and Nozzleman for concrete and Laser Beam Operator in Tunnels

Group 4: Drills with dual masts; Powderman; Miner Class "D" - Raise and Shaft Miner and Laser Beam Operator on Raises and Shafts; Powderman receives $0.25 an hour additional

LABORERS (Area 2) All Counties West of the 120th Meridian (except those enumerated in Areas 3 and 4 and the Northern portion of Pacific County:	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Group 1-A	$9.27	$1.10	$1.40		.08
Group 1-B	14.30	1.10	1.40		.08
Group 2	14.64	1.10	1.40		.08
Group 3	14.78	1.10	1.40		.08
Group 4	14.88	1.10	1.40		.08

Group 1-A: Window Washers

Group 1-B: Asphalt Laborer; Batch Weighman; Broomers; Brush Cutter; Brush Hog Feeder; Burners; Car and Truck Loader; Cement Handler; Changehouse or Dry Shack; Chocker Setter; Clean up Laborer; Concrete Form Stripper; Concrete and Clean up Laborer; Concrete Form Stripper; Concrete and Monolithic Laborer; Crusher Feeder; Curing Laborer; Demolition, wrecking and moving; Ditch Digger; Drierman; Dumpman; Elevator Feeders; Faller and Bucker, hand; Fence Laborer; Fine Graders; Flagman; Form Setter; Grout Machine Header Tender; Header Laborer and Guardrail Erector; House Wrecker; Material Yard Man (including electrical); Nipper-Swamper; Pilot Car; Pitman; Pot Tender; Rip Rap Man; Scaleman; Signalman; Skipman; Sloper Sprayman; Stockpiler; Toolroom Man (at job site); Track Laborer; Truck Spotter

Group 2: Air, gas or electric Vibrating Screed; Anchor Machine; Ballast Regulator Machine; Chippers; Chocker Splicer; Chuck Tender; Clary power Spreader and similar types; Concrete Saw; Gabian Basket Builder; Grinders; Groutman, pressure, including Post Tension Beams; Jackhammer; Multiple Tampers; Pavement Breaker; Pipe Pot Tender; Pipe Wrapper; Powderman Tender; Power Jacks; Power Wheelbarrow or Buggy; Ribbon Setter, head; Rip Rap Man, head; Rodder; Sloper, over 20 ft.; Stake Hopper; Swinging Scaffold or Boatswain Chain over water or 25 ft. in height; Tamper, multiple and self-propelled; Tamper and similar electric and air operator tools; Topman-Tailman; Track Liners; Wagon Driller and Air Trac Tender Well Point Laborer; Epoxy Technician

Group 3: Bit Grinder and Drill Doctor; Cement Dumper, paving; Cement Finisher Tender; Faller and Bucker Chain Saw; Grade Checker and Transit Man; High Scaler; Laser Beam Operator; Manhole Builder; Mortarman and Hodcarrier; Nozzleman (concrete and rock, sandblast, gunnite, shotcrete); Water Blaster; Pipelayer and Caulker; Powderman; Raker, asphalt; Spreader (carries grade with rodder); Timberman, sewer; Tugger Operator; Vibrator (all); Wagon and Air Trac Operator

Group 4: Caisson Worker; Laser Beam Operator (tunnel); Powderman; Re-timberman; Pipe Reliner (not insert type)

LABORERS (AREA 3)*
Clark, Cowlitz, Klickitat, Skamania, and Wahkiakum Counties,
and the Southern portion of Pacific County

GROUPS	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6
1	$12.72	$13.32	$13.77	$14.27	$15.22	$15.97
2	13.07	13.67	14.12	14.62	15.57	16.32
3	13.37	13.97	14.42	14.92	15.87	16.62
4	13.62	14.22	14.67	15.17	16.12	16.87

FRINGE BENEFITS

Health and Welfare	$ .95
Pension	1.40
Vacation	.65
Apprenticeship Training	.10

*See ZONE DESCRIPTIONS - following TRUCK DRIVERS' Classifications

Group 1: General Laborer; Asphalt Plant Laborers; Asphalt Spreaders; Batch Weighman; Broomers; Brush Burners and Cutters; Cat and Truck Loaders; Carpenter Tender; Changehouse Man or Dry Shack Man; Choke Setter; Clean-up Laborers; Concrete Laborers; Culvert, hand labor; Curing, concrete; Demolition, wrecking and moving Laborers; Drillers' Tenders; Dumpers, road oil crew; Dumpman (for grading crew); Elevator Feeders; Fence Builder (including guard rail, median rail, reference post, guide post, right-of-way marker); Fine Graders; Form Strippers (not swinging stages); Leverman or Aggregate Spreader (Flaherty and similar types); Loading Spotters; Material Yard Man (including electrical); Powderman Tender; Pittsburgh Chipper Operator or similar types; Ribbon Setters (including steel forms); Rip Rap Man (hand placed); Road Pump Tender; Sewer Labor; Signalman; Skipman; Slopers; Spraymen; Stake Chaser; Stockpiler; Timber Faller and Bucker (hand labor); Toolroom Man (at job site); Tunnel Bull Gang (above ground); Weightman - Crusher (aggregate when used)

LABORERS (AREA 3) (Cont'd)
Clark, Cowlitz, Klickitat, Skamania, and Wahkiakum Counties;
and the Southern portion of Pacific County

Group 2: Applicator (including Pot Tender for same) applying protective material by hand or nozzle on utility lines or storage tanks on project; Brush Cutters (power saw); Burners; Choker Splicer; Clary, power spreader and similar types; Clean-up Nozzleman-Greencutter (concrete, rock, etc.); Concrete power Buggyman; Crusher Feeder; Demolition and wrecking charred materials; Grade Checker; Gunite Nozzleman Tender; Gunite and Sand Blasting Pot Tender; Handlers or Mixers of all materials of an irritating nature (including cement and lime); Power Tool Operators, includes but not limited to: Dry Pack Machine, Jackhammer, Chipping Guns, Paving Breakers, Vibrators (less than 4" in diameter); Post Hole Digger, air, gas or electric; Vibrating Screed; Tampers; Ribbon Setter, head; Rip Rap Man, head, hand placed; Sand Blasting (wet); Stake Setter; Tunnel-Muckers; Brakemen; Concrete Crew; Bull Gang (underground)

Group 3: Asphalt Rakers; Bit Grinder; Drill Doctor; Drill Operators; Air Tracks; Cat Drills; Wagon Drills; Rubber - mounted Drills and other similar typed; Concrete Saw Operator; Gunite Nozzleman; High Scalers; Strippers and Drillers (covers work in swinging stages, chairs or belts, under extreme conditions unusual to normal drilling, blasting, barring-down or sloping and stripping); Laser Beam (pipe laying); Applicable when employee assigned to move, set up, align Laser Beam; Manhole Builder; Powdermen; Power Saw Operators (bucking and falling); Pumpcrete Nozzleman; Sandblasting (dry); Sewer (Pipe Layers); Sewer Timberman; Track Liners; Anchor Machines, Ballast Regulators, multiple Tampers, power Jacks; Tugger Operator; Tunnel Chuck Tenders; Nippers and Timbermen; Vibrators (4" and larger); Water Blaster; Welder

Group 4: Laser Beam (tunnel) - Tunnel Miners; Tunnel Powderman

LABORERS (Area 4) Those portions of Chelan, Douglas, Kittitas, Okanogan, and Yakima Counties lying West of the 120th Meridian:	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	Education and/or Appr. Tr.
Group 1-A	$9.27	.95	$1.30		.08
Group 1-B	14.30	.95	1.30		.08
Group 2	14.64	.95	1.30		.08
Group 3	14.78	.95	1.30		.08
Group 4	14.88	.95	1.30		.08

Group 1-A: Window Washers

Group 1-B: Asphalt Laborer; Batch Weighman; Broomers; Brush Cutter; Brush Hog Feeder; Burners; Car and Truck Loader; Carpenter Tender; Cement Handler; Changehouse or Dry Shack; Chocker Setter; Clean up Laborer; Concrete Form stripper; Concrete and Clean up Laborer; Concrete Form Stripper; Concrete and Monolithic Laborer; Crusher Feeder; Curing Laborer; Demolition, wrecking and moving; Ditch Digger; Drierman; Dumpman; Elevator Feeders; Faller and Bucker, hand; Fence Laborer; Fine Graders; Flagman; Form Setter; Grout Machine Header Tender; Header Laborer and Guardrail Erector; House Wrecker; Material Yard Man (including electrical); Nipper-Swamper; Pilot Car; Pitman; Pot Tender; Rip Rap Man; Scaleman; Signalman; Skipman; Sloper Sprayman; Stockpiler; Toolroom Man (at job site); Track Laborer; Truck Spotter

Group 2: Air, gas or electric Vibrating Screed; Anchor Machine; Ballast Regulator Machine; Chippers; Chocker Splicer; Chuck Tender; Clary power Spreader and similar types; Concrete Saw; Gabian Basket Builder; Grinders; Groutman, pressure, including Post Tension Beams; Jackhammer; Multiple Tampers; Pavement Breaker; Pipe Pot Tender; Pipe Wrapper; Powderman Tender; Power Jacks; Power Wheelbarrow or Buggy; Ribbon Setter, head; Rip Rap Man, head; Rodder; Sloper, over 20 ft.; Stake Hopper; Swinging Scaffold or Boatswain Chain over water or 25 ft. in height; Tamper, multiple and self-propelled; Tamper and similar electric and air operated tools; Topman-Tailman; Wagon driller and Air Trac Tender Well Point Laborer; Epoxy Technician

Group 3: Bit Grinder and Drill Doctor; Cement Dumper, paving; Cement Finisher Tender; Faller and Bucker Chain saw; Grade Checker and Transit Man; High Scaler; Laser Beam Operator; Manhole Builder; Mortarman and Hodcarrier; Nozzleman (concrete and rock, sandblast, gunnite, shotcrete); Water Blaster; Pipelayer and Caulker; Powderman; Raker, asphalt; Spreader (carries grade with Rodder); Timberman, sewer, Tugger Operator; Vibrator (all); Wagon and Air Trac Operator

Group 4: Caisson Worker; Laser Beam Operator (tunnel); Powderman; Re-timberman; Pipe Reliner (not insert type)

LABORERS (Area 5) DOE Hanford Site in Benton and Franklin Counties:	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	Education and or Appr. Tr.
Group 1	$11.80	.97	$1.10		.10
Group 2	12.05	.97	1.10		.10
Group 3	12.30	.97	1.10		.10
Group 4	12.55	.97	1.10		.10
Group 5	12.80	.97	1.10		.10

Group 1: Brush Hog Feeder; Carpenter Tender; Concrete Crewman (to include: Stripping of forms, hand operating jacks on slip form construction, application of concrete curing compounds, Pumpcrete Machine, Signaling, handling the nozzle of Squeezecrete or similar machine - 6 in. and smaller); Crusher Feeder; Demolition (to include: clean-up, burning, loading, wrecking and salvage of all material); Dumpman; Fence Erector (to include: Guard Rail, Guide and reference Post, Sign Posts, and Right-of-way Markers); Flagman; General Laborer; Grout Machine Header Tender; Nippers; Riprap Man; Scaffold Erector, wood or steel; Scaleman; Stake Jumper; Structural Mover (to include: separating foundation, preparation, cribbing, shoring, jacking and unloading of structures); Tailboseman (water nozzle); Timber Bucker and Faller (by hand); Truck Loader; Wellpoint Man; Window Cleaner; Miner Class "A" - Bull Gang, Pump Crete Crewman including Distribution Pipe, Assembling and Dismantle and Nipper

LABORERS (Area 5) (Cont'd)
DOE Hanford Site in Benton and Franklin Counties

Group 2: Asphalt Raker; Asphalt Roller, walking; Cement Finisher Tender; Cement Handler; Concrete Saw, walking; Demolition Torch; Dope Pot Fireman, non-mechanical; Driller Tender (when required to move and position machine); Form Cleaning Machine Feeder; Stacker; Form Setter, paving; Grade Checker using level; Jackhammer Operator; Nozzleman (to include: Squeeze and Flow-crete Nozzle); Nozzleman, water, air or steam; Pavement Breaker; Pipelayer, corrugated metal culvert; Pipelayer, multi-section; Pot Tender; Powderman Tender; Power Buggy Operator; Power Tool Operator, gas, electric, pneumatic; Rodder and Spreader; Sandblast Tailhoseman; Tamper (to include: operation of Barco, Essex and similar Tampers, and Pavement Breakers); Trencher, Shawnee; Tugger Operator; Vibrator, under 4 inches; Wagon Drills; Water Pipe Liner; Wheelbarrow, power dirven; Miner Class "B" - Brakeman, Finisher, Vibrator and Form Setter

Group 3: Air Track Drill; Brush Machine (to include: Horizontal Construction Joint Clean-up Brush Machine, power propelled); Caisson Worker, free air, Chain Saw Operator and Faller; Concrete Stack (to include: Laborers when 40 ft. high); Gunnite (to include: operation of machine and nozzle); High Scaler; Hod Carrier; Laser Beam Operator (to include: Grade Checkers and Elevation control); Monitor Operator (track or similar mounting); Mortar Mixer; Nozzleman (to include: Jet Blasting Nozzleman, over 1,200 lbs., Jet Blast Machine, power propelled, Sandblast Nozzle); Pipelayer (to include: working Topman, Caulker, Collarman, Jointer, Mortarman, Rigger, Jacker, Shorer, Valve or meter Installer); Pipewrapper; Vibrator, 4 inches and over; Miner Class "C" - Miner and Nozzleman for concrete and Laser Beam Operator in Tunnels

Group 4: Drills with dual masts; Miner Class "D" - Raise and Shaft Miner and Laser Beam Operator on Raises and Shafts

Group 5: Powderman

POWER EQUIPMENT OPERATORS (Area 1)*
All Counties and portions of Counties East of the 120th Meridian
(Except DOE Hanford Site in Benton and Franklin Counties)

GROUPS	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5
1	$13.10	$14.25	$14.70	$15.40	$16.05
2	13.40	14.55	15.00	15.70	16.35
3	13.95	15.10	15.55	16.25	16.90
4	14.10	15.25	15.70	16.40	17.05
5	14.25	15.40	15.85	16.55	17.20
6	14.50	15.65	16.10	16.80	17.45
7	14.75	15.90	16.35	17.05	17.70
8	15.75	16.90	17.35	18.05	18.70

FRINGE BENEFITS:	
Health and Welfare	$ 1.30
Pension	2.00
Apprenticeship Training	.10

*See ZONE DESCRIPTIONS - following TRUCK DRIVERS' Classifications

Group 1: Bit Grinders; Bolt Threading Machine; Compressor, under 2,000 cu. ft. per minute, gas, diesel or electric power; Crusher Feeder (mechanical); Deckhand; Driller's Tender; Fireman and Heater Tender; Grade Checker; Tender (Mechanic, H.D.); Oiler, Oiler and Cable Tender, Mucking Machine; Pumpman; Rollers, all types on subgrade (farm type, Case, John Deere and similar - or Compacting or Vibrator) except when pulled by Dozer with operable blade; Steam Cleaner; Welding Machine; Hydro-seeder

POWER EQUIPMENT OPERATORS (AREA 1) (Cont'd)
All Counties and portions of Counties East of the 120th Meridian
(Except DOE Hanford Site in Benton and Franklin Counties)

Group 2: A-Frame Truck (single-drum); Assistant Refrigeration Plant (under 1,000 tons); Assistant Plant Operator; Fireman or Pugmixer (asphalt); Bagley or Stationary Scraper; Belt Finishing Machine; Blower Operator (cement); Cement Hog; Compressor (2,000 cu. ft. or over, 2 or more, gas, diesel or electric power); Concrete Saw multiple cut); Distributor Leverman; Elevator hoisting materials; Dope Pots (power agitated); Fork lift or Lumber Stacker; Hydralift and similar; Gin Trucks (Pipeline); Hoist, single drum; Loader (Bucker, Elevator and Conveyors); Longitudinal Float; Mixer (portable - concrete); Pavement Breaker; Hydra Hammer and similar; Power Broom; Spray Curing Machine (concrete); Spreader Box (self-propelled); Straddle Buggy (Ross and similar on construction job site); Tractor (farm type R/T with attachments except Backhoe); Tugger Operator; Ditch Witch or similar

Group 3: A-Frame Truck (2 or more drums); Assistant Refrigeration Plant and Chiller Operator (over 1,000 tons); Backfillers (Cleveland and similar); Beltcrete Conveyors with power pack or similar; Belt Loader (Kocal or similar); Batch Plant and Wet Mix Operator, single unit (concrete); Bending Machine; Boring Machine (earth); Boring Machine (rock under 8" bit) (Quarry Master, Joy or similar); Bump Cutter (Wayne, Saginaw or similar); Canal Lining Machine (concrete); Chipper (without crane); Cleaning and Doping Machine (pipeline); Elevating Belt-type Loader (Euclid, Barber Green or similar); Elevating Grader-type Loader (Dumor, Adams or similar); Generator Plant Engineers (diesel, electric); Gunite Combination Mixer and Compressor; Mixermobile; Mucking Machines; Soil Stabilizer (P & H or similar); Spreader Machine; Pump; Tractor to D-6 or equivalent and Traxcavator; Transverse Finish Machine, Turnhead Operator

Group 4: Blade Operator (Motor Patrol and attachments); Concrete Pump (Squeeze-crete, Flow-crete, Pump-crete, Whitman and similar); Drills (Churn, Core, Calyx, or Diamond); Equipment Serviceman, Greaser and Oiler; Hoist (2 or more drums or Tower Hoist); Loaders (Overhead and Front-end, under 4 yards R/T); Pave or Curb Extruders (asphalt or concrete); Refrigeration Plant Engineers (under 1,000 tons); Rubber-tired Skidders (R/T with or without attachments); Screed Operator; Surface Heater and Planer Machine; Trenching Machines (under 7 feet depth capacity); Turnhead (with re-screening); Vacuum Drill (Reverse Circulation Drill, under 5" bit)

POWER EQUIPMENT OPERATORS (AREA 1) (Cont'd)
All Counties and portions of Counties East of the 120th Meridian
(Except DOE Hanford Site in Benton and Franklin Counties)

Group 5: Backhoe (under 1 yard); Crane (25 tons and under); Derrick and Stifflegs (under 65 tons); Drilling Equipment (8" bit and over) (Robbins, Reverse Circulation and similar); Hoe Ram; Piledriving Engineers; Paving (dual drum); Refrigeration Plant Engineer (1,000 tons and over); Signalman (Whirleys, Highline, Hammerheads or similar)

Group 6: Asphalt Plant Operator; Automatic Subgrader (Ditches and Trimmers (Autograde, ABC, R.A. Hansen and similar on grade wire); Backhoes (1 yard to 3 yards); Batch Plant (over 4 units); Batch and Wet Mix Operator (multiple units, 2 and including 4); Blade (finish and bluetop) (Automatic, CMI, ABC, and similar when used as automatic); Boat Operator; Boom Cats (side); Cableway Controller (Dispatcher); Clamshell Operator (under 3 yards); Concrete Slip Form Paver; Cranes (over 25 tons including 45 tons); Crusher, Grizzle and Screening Plant Operator; Draglines (under 3 yards); Drill Doctor; H.D. Mechanic; H.D. Welder; Loader Operator (Front-end and Overhead, 4 yards including 8 yards); Multiple Dozer Units with single blade; Quad-track or similar equipment; Rollerman (finishing pavement); Rubber-tired Scrapers (one motor with one scraper, under 40 yards); Rubber-tired Scrapers, Multi-engine power with one scraper (Euclid, TS 24 and similar); Rubber-tired Scrapers, one motor with one scraper (40 yards and over); Rubber-tired Scraper, multiple engines with two scrapers; Shovels (under 3 yards); Tractors (D-6 and equivalent and over); Trenching Machines (7 feet depth and over)

Group 7: Backhoe (3 yards and over); Cableway Operators; Clamshell Operator (3 yards and over); Cranes (over 45 tons to 85 tons); Derricks and Stifflegs (65 tons and over); Draglines (3 yards and over); Elevating Belt (Holland type); Loader 360 degrees revolving Koehring Scooper or similar); Loaders (Overhead and Front-end, over 8 yards to 10 yards); Rubber-tired Scrapers (multiple engine with three or more scrapers); Shovels (3 yards and over); Whirleys and Hammerheads, all

Group 8: Cranes (85 tons and over, and all climbing, rail and tower); Loaders (Overhead and Front-end, 10 yards and over); Helicopter Pilot

POWER EQUIPMENT OPERATORS (AREA 2) All Counties and portions of Counties West of the 120th Meridian (except those enumerated in Area 3):	Basic Hourly Rates	Fringe Benefits Payments H & W	Pensions	Vacation	Education and or Appr. Tr.
Group 1	$18.12	$1.20	$1.75		.16
Group 2	17.62	1.20	1.75		.16
Group 3	17.18	1.20	1.75		.16
Group 4	16.82	1.20	1.75		.16
Group 5	16.52	1.20	1.75		.16
Group 6	14.72	1.20	1.75		.16

Group 1: Cranes, 100 tons and over or 200' of boom including jib and over; Loaders, 8 yards and over; Shovels and attachments, 6 yards and over

Group 2: Cableways; Cranes, over 45 tons up to 100 tons or over 150' including jib; Rollagon; Tower Crane; Helicopter, Winch; Remote Control Operator; Loader, Overhead, 6 yards up to 8 yds.; Shovels, Backhoes, over 3 yards to 6 yards; Slipform Pavers; Scrapers, self-propelled, 45 yards and over; Quad 9, HD 41, D-10

Group 3: Concrete Batch Plant Operator; Bump Cutter; Cranes, 20 tons through 45 tons; Hydralifts; Chipper; Crushers; Derrick; Drilling Machine; Finishing Machine; Loaders, Overhead, under 6 yards; Mechanics; Mixers, Asphalt Plant; Motor Patrol Graders, finishing; Pump Truck mounted Concrete Pump with boom attachment; Piledriver Operator; Screed Man; Shovels, Backhoes, 3 yards and under; Subgrader, Trimmer; Tractors, Backhoe, over 60 HP; Scrapers, Self-propelled, under 45 yards

Group 4: Brooms; Dozers, D-9 and under; Paydozers; A-Frame Crane; Cranes up to 20 tons; Conveyors; Hoists, Air Tugger; Loaders, elevating type; Fork Lifts; Motor Patrol Grader, non-finishing; Mucking Machine; Concrete Pumps; Roller, Plant Mix or Multi-lift materials; Saws, Concrete; Scrapers, Carryall; Spreaders, Blaw Knox; Trenching Machines; Equipment Service Engineer; Oiler Driver on Truck Cranes over 45 tons; Tractor, Backhoe, 60 HP and under

Group 5: Oiler Driver on Truck Cranes, 45 tons and under; Oil Distributors, blower; Assistant Engineer (formerly Oiler classification); Pavement Breaker; Posthole Digger, mechanical; Power Plant; Wheel Tractors, Farmall type; Compressor; Pumps, water; Rollers, other than plant mix;

Group 6: Gradechecker and Stakeman

POWER EQUIPMENT OPERATORS (AREA 3)*
Clark, Cowlitz, Klickitat, Skamania, and Wahkiakum Counties; and the Southern portion of Pacific County

Groups	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6
1	$13.12	$13.62	$14.02	$14.52	$15.42	$16.12
2	13.28	13.78	14.18	14.68	15.58	16.28
3	13.40	13.90	14.30	14.80	15.70	16.40
4	13.58	14.08	14.48	14.98	15.88	16.58
5	13.60	14.10	14.50	15.00	15.90	16.60
6	13.69	14.19	14.59	15.09	15.99	16.69
7	13.76	14.26	14.66	15.16	16.06	16.76
8	13.87	14.37	14.77	15.27	16.17	16.87
9	13.94	14.44	14.84	15.34	16.24	16.94
10	14.01	14.51	14.91	15.41	16.31	17.01
11	14.03	14.53	14.93	15.43	16.33	17.03
12	14.10	14.60	15.00	15.50	16.40	17.10
13	14.19	14.69	15.09	15.59	16.49	17.19
14	14.37	14.87	15.27	15.77	16.67	17.37
15	14.55	15.05	15.45	15.95	16.85	17.55
16	14.76	15.26	15.66	16.16	17.06	17.76
17	14.92	15.42	15.82	16.32	17.22	17.92
18	15.12	15.62	16.02	16.52	17.42	18.12
19	15.28	15.78	16.18	16.68	17.58	18.28

FRINGE BENEFITS:

Health and Welfare	$1.25
Pension	1.47
Vacation	0.50
Apprenticeship Training	0.05

*See ZONE DESCRIPTION - following TRUCK DRIVERS' Classifications

POWER EQUIPMENT OPERATORS (AREA 3)
Clark, Cowlitz, Klickitat, Skamania, and Wahkiakum
Counties; and the Southern portion of Pacific County

Group 1: Oiler, including Plant, Crane, Crusher, Guardrail equipment, and Trenching Machine; Assistant Conveyor Operator; Crusher Feederman; Deckhand; Self-propelled Scaffolding Operator; Guardrail Punch Oiler; Pump Operator, under 4"; Brakeman; Switchman; Parts Man (tool room)

Group 2: Blade Operator, pulled type; Truck Crane Oiler - driver, 25 ton capacity or over; Crane Fireman (all equipment except floating); A-Frame Truck Operator, single drum; Tugger or Coffin type Hoist Operator; Driller Tender; Auger; Oiler; Boatman; Fork Lift or Lumber Stacker Operator (on job site); Oiler, combination Guardrail Machines; Temporary Heating Plant Operator; Grade Oiler, required to check grade; Grade Checker; Tar Pot Fireman; Tar Pot Fireman (power agitated); H.D. Repairman Tender; Helicopter Radioman (ground); Roller Operator, grading of base rock (not asphalt)

Group 3: Asphalt Plant Fireman; Pugmill Operator (any type); Truck mounted Asphalt Spreader, with Screed; Compressor Operator (any power), under 1,250 cu. ft. total capacity; Conveyor Operator; Mixer Box Operator (C.T.B., Dry Batch, etc.); Cement Hog; Concrete Saw; Concrete Curing Machine (riding type); Wire Mat or Brooming Machine; Ross Carrier Operator (on job site); Bucket Elevator Loader, Barber Greene and similar types; Hydraulic Pipe Press; Pump Operator (any power), 4" and over; Hydrostatic Pump; Motorman; Ballast Jack Tamper; Bell Boy, phones, etc.; Tamping Machine, mechanical self-propelled; Hydrographic Seeder Machine, straw, pulp or seed; Broom Operator, self-propelled (on job site); Air Filtration Equipment; Welding Machine Operator

Group 4: Screed Operator; Compactor, including Vibratory; Compressor (any power) over 1,250 cu. ft. total capacity; Combination Mixer and Compressor, Gunnite Work; Concrete Mixer Operator, single drum, under five bag capacity; Helicopter Hoist Operator; Floating Equipment Fireman; Lull Hi-lift Operator or similar type; Fork Lift, over 5 ton; Serivce Oiler (Greaser); Hydra Hammer or similar types; Pavement Breaker; Pump Operator, more than 5 (any size); Roller Operator, Oiling, C.T.B.

Group 5: Extrusion Machine; Wagner Pactor or similar type (without blade); Concrete Batch Plant Quality Control Operator; Power Jumbo, Setting Slip Forms, etc. in tunnels; Slip Form Pumps, Power driven Hydraulic Lifting Device for concrete forms; Hoist, single drum; Elevator Operator; Pulva-mixer or similar types; Chip Spreading Machine Operator; Lime Spreading (on job site); Sweeper (Wayne type) Self-propelled (on job site); Tractor, rubber-tired 50 H.P. Flywheel and under; Trenching Machine, maximum digging capacity 3 ft. depth

POWER EQUIPMENT OPERATORS (AREA 3) (Cont'd)
Clark, Cowlitz, Klickitat, Skamania, and Wahkiakum
Counties; and the Southern portion of Pacific County

Group 6: Asphalt Burner and Reconditioner; Pavement Grinder and/or Grooving Machine (riding type); Cast-in-place Pipe Laying Machine; Maginnis Internal Full Slab Vibrator; Concrete Finishing Machine, Clary, Johnson, Bidwell, Burgess Bridge Deck or similar type; Curb Machine, Mechanical Berm, Curb and/or Curb and Gutter; Concrete Joint Machine; Concrete Planer; Concrete Paving Machine; Concrete Spreader; Loaders, rubber-tired type, 2½ cu. yds. and under; Rock Spreaders, self-propelled

Group 7: Roller (any asphalt mix); Beltcrete; Pumpcrete Operator (any type); Fuller-Kenyon and similar; Concrete Pump; Grouting Machine; Concrete Mixer, single drum, five bag capacity and over; Tower Mobile Operator; A-Frame Truck, double drum; Boom Truck; Churn Drill and Earth Boring Machine; Hydraulic Backhoe, wheel type 3/8 cu. yds. and under with or without Front End attachments 2½ cu. yds. and under (Ford, John Deere, Case type); Elevating Grader, Tractor towed requiring Operator or Grader; Pot Rammer

Group 8: Diesel-electric Engineer, Plant, Crusher, Generator, Floating; Batch Plant and/or wet mix, one and two drum; Generator Operator; Belt Loader, Kolman and Ko Cal types; Asphalt Paver Operator

Group 9: Bulldozer; Drill Cat Operator; Side-boom Cat; Compactor, with blade; Concrete Cooling Machine; Chicago Boom and similar types; Lift Slab Machine; Boom type lifting device, 5 ton capacity or less; Cherry Picker or similar type Crane-hoist, 5 ton capacity or less; Grizzley Crusher; Crusher Plant; Drill Doctor; Boring Machine; Guardrail Punch and Auger (all types); Surface Heater and Planer; Hydraulic Backhoe, track type 3/8 cu. yds.; Loader, Front End and Overhead, 2½ cu. yds. and under 4 cu. yds.; Hammer Operator; Pipe Cleaning, Doping, Bending and Wrapping Machines; Bolt-threading Machine; Drill Doctor (bit grinder); H.D. Mechanic Machine Tool Operator; Stationary Drag Scraper; Tractor, rubber-tired over 50 H.P. Flywheel; Tractor with boom attachment; Trench Machine, maximum digging capacity over 3 ft. depth; Asphalt Plant Operator

Group 10: Bulldozer, twin engine (TC 12 and similar); Cable Plow (any type); Compactor, multi-engine; Jack Operator, Elevating Barges; Barge Operator, self-unloading; Rubber-tired Dozers and Pushers (Michigan, Cat, Hough type); Driller - Percussion, Diamond, Core, Cable, Rotary and similar type

Group 11: Mixer Mobile; Concrete Breaker; Crane Operator, 25 tons and under; Combination Guardrail Machines, i.e., Punch, Auger, etc.; Shovel; Dragline; Clamshell, Hoe, etc., under 1 cu .yd.; Grade-alls, under 1 cu. yd.; Mucking Machine (tunnel)

POWER EQUIPMENT OPERATORS (AREA 3) (Cont'd)
Clark, Cowlitz, Klickitat, Skamania, and Wahkiakum Counties; and the Southern portion of Pacific County

Group 12: Blade Operator; Batch Plant and/or Wet Mix, 3 units or more; Reinforced Tank Banding Machine (K-17 or similar); Hoist, two or more drums; Elevating Loader, Athey and similar; Piledriver (not crane type); Rubber-tired Scraper, single and twin engine; Single Scraper, with Push-pull attachments, self-loader; Paddle Wheel, auger type; Blade mounted Spreaders, Ulrich and similar types; Shield Operator

Group 13: Blade Operator, finish; Blade, externally controlled by electronic, mechanical hydraulic means; Blade, multi-engine; Concrete Paving Road Mixer; Derrick, under 100 tons; Hoist, Stiff Leg, Guy Derrick or similar, 50 tons and over; Cableway Operator 25 ton and over; Crane, over 25 ton and including 40 tons; Pile-driver Operator; Floating Clamshell, etc., under 3 cu. yds.; Floating Crane (Derrick Barge), less than 30 ton; Elevating Grader, operated by tractor operator, Sierra, Euclid, or similar; Back Filling Machine; Shovel, etc. 1 cu. yd. and less than 3 cu. yds.; Grade-all, 1 cu. yd. and over; Bridge Crane Operator

Group 14: Tower Crane Operator; Rubber-tired Scraper, with Tandem Scrapers, self-loading, Paddle Wheel, auger type, finish and/or 2 or more units

Group 15: Rock Hound Operator; Loader, 4 cu. yds., but less than 6 cu. yds.

Group 16: Autograder or "Trimmer"; Tandem Bulldozer, Quad-nine and similar; Automatic Concrete Slip Form Paver; Concrete Canal Line; Cableway, 25 ton and over; Crane, over 40 ton and including 100 ton; Whirley, 80 ton and under; Floating Clamshell, etc., 3 cu. yds. and over; Floating Crane (Derrick Barge) 30 ton but less than 80 ton; Loader, 6 cu. yds., but less than 12 cu. yds.; Rubber-tired Scraper, with Tandem Scrapers, multi-engine; Shovel, etc., 3 cu. yds. but less than 5 cu. yds.; Wheel Excavator, under 750 cu. yds. per hour

Group 17: Crane over 100 ton and including 200 ton; Whirley, over 80 ton and inlcuding 150 ton; Floating Crane (Derrick Barge), 80 ton, but less than 150 ton; Loader, 12 cu. yds. and over; Shovel, etc., 5 cu. yds. and over; Canal Trimmer

Group 18: Crane, over 200 ton; Whirley, 150 ton and over; Floating Crane, 150 ton but less than 250 ton; Wheel Excavator, over 750 cu. yds. per hour; Band Wagons, in connection with Wheel Excavator

Group 19: Helicopter, when used in erecting work; Floating Crane, 250 ton and over; Remote contolled earth moving equipment; Underwater equipment, remote or otherwise

POWER EQUIPMENT OPERATORS	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
(DREDGING - AREA 1)					
All Counties and portions of Counties East of the 120th Meridian:					
Group 1	$15.12	$1.20	$1.55		.08
Group 2	15.22	1.20	1.55		.08
Group 3	15.56	1.20	1.55		.08
Group 4	15.61	1.20	1.55		.08
Group 5	15.66	1.20	1.55		.08
Group 6	15.98	1.20	1.55		.08
Group 7:					
(a)	16.37	1.20	1.55		.08
(b)	16.92	1.20	1.55		.08
(DREDGING - AREA 2)					
All Counties and portions of Counties West of the 120th Meridian (except those enumerated in Area 3) and the Northern portion of Pacific County:					
Group 1	15.02	.95	1.50		.16
Group 2	15.12	.95	1.50		.16
Group 3	15.46	.95	1.50		.16
Group 4	15.51	.95	1.50		.16
Group 5	15.56	.95	1.50		.16
Group 6	15.88	.95	1.50		.16
Group 7:					
(a)	16.27	.95	1.50		.16
(b)	16.82	.95	1.50		.16
(DREDGING - AREA 3)					
Clark, Cowlitz, and Klickitat Counties; Pacific County (southern portion); Skamania and Wahkiakum Counties:					
Group 1	14.66	1.25	1.47	.50	.05
Group 1A	15.41	1.25	1.47	.50	.05
Group 2	14.25	1.25	1.47	.50	.05
Group 3	13.98	1.25	1.47	.50	.05
Group 4	13.68	1.25	1.47	.50	.05

POWER EQUIPMENT OPERATORS
DREDGING - AREAS 1 and 2

Group 1: Assistant Mate (Deckhand)

Group 2: Fireman; Oiler

Group 3: Assistant Engineer (electric, diesel, steam or booster pump); Mates and Boatman

Group 4: Engineer Welder; Craneman

Group 5: Assistant Engineer (electric generator Operator for Primary Pump, power barge or dredge)

Group 6: Leverman, Hydraulic

Group 7: Leverman, Dipper:
(a) 5 yards and under
(b) Over 5 yards

POWER EQUIPMENT OPERATORS
DREDGING - AREA 3

Group 1: Leverman, Dipper

Group 1A: Leverman, Hydraulic

Group 2: Assistant Engineer (including Watch Engineer, Mehcanic, and Machinist) and Mate

Group 3: Tenderman (Boatman, attending Dredging Plant); Fireman

Group 4: Assistant Mate (Deckhand); Oiler

POWER EQUIPMENT OPERATORS (AREA 4) DOE Hanford Site in Benton and Franklin Counties:	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Group 1	$12.30	$1.20	$1.55		.08
Group 2	12.60	1.20	1.55		.08
Group 3	13.15	1.20	1.55		.08
Group 4	13.30	1.20	1.55		.08
Group 5	13.45	1.20	1.55		.08
Group 6	13.70	1.20	1.55		.08
Group 7	13.95	1.20	1.55		.08
Group 8	14.95	1.20	1.55		.08
Group 9	16.70	1.20	1.55		.08

Group 1: Bit Grinders; Bolt Threading Machine; Compressors (under 2000 CFM, gas, diesel or electric power); Crusher Feeder (mechanical); Deck Hand; Driller Tender; Fireman and Heater Tender; Grade Checker; Mechanic or Welder, H.D.; Hydro-seeder, Mulcher, Nozzleman; Oiler; Oiler and Cable Tender, Mucking Machine; Pumpman; Rollers, all types on subgrade (farm type, Case, John Deere and similar, or Compacting Vibrator), except when pulled by Dozer with operable blade; Steam Cleaner; Welding Machine

POWER EQUIPMENT OPERATORS (AREA 4) (Cont'd)
DOE Hanford Site in Benton and Franklin Counties

Group 2: A-Frame Truck (single drum); Assistant Refrigeration Plant (under 1000 ton); Assistant Plant Operator, Fireman or Pugmixer (asphalt); Bagley or Stationary Scraper; Belt Finishing Machine; Blower Operator (cement); Cement Hog; Compressor (2000 CFM or over, 2 or more, gas, diesel or electric power); Concrete Saw (multiple cut); Distributor Leverman; Ditch Witch or similar; Elevator, hoisting materials; Dope Pots (power agitated); Fork Lift or Lumber Stacker, Hydra-lift and similar; Gin Trucks (pipeline); Hoist, single drum; Loaders (bucket, elevators and conveyors); Longitudinal Float; Mixer (portable - concrete); Pavement Breaker, Hydra-hammer and similar; Power Broom; Spray Curing Machine (concrete); Spreader Box (self-propelled); Straddle Buggy (Ross and similar on construction job only); Tractor (Farm type R/T with attachments, except Backhoe); Tugger Operator

Group 3: A-Frame Truck (2 or more drums); Assistant Regrigeration Plant and Chiller Operator (over 1000 ton); Backfillers (Cleveland and similar); Batch Plant and Wet Mix Operator, single unit (concrete); Belt-crete Conveyors with power pack or similar; Belt Loader (Kocal or similar); Bend Machine; Bob Cat; Boring Machine (earth); Boring Machine (rock under 8" bit) (Quarry Master, Joy or similar); Bump Cutter (Wayne, Saginau or similar); Canal Lining Machine (concrete); Cleaning and Doping Machine (pipeline); Deck Engineer; Elevating Belt-type Loader (Euclid, Barber Green and similar); Elevating Grader-type Loader (Dumor, Adams or similar); Generator Plant Engineers (diesel, electric); Gunite Combination Mixer and Compressor; Mixermobile; Posthole Auger or Punch; Pump (Grout or Jet); Soil Stabilizer (P & H or similar); Spreader Machine; Tractor (to D-6 or equivalent) and Traxcavator; Traverse Finish Machine; Turnhead Operator

Group 4: Blade Operator (Motor Patrol and attachments); Concrete Pumps (Squeeze-crete, Flow-crete, Pump-crete, Whitman and similar); Curb Extruder (asphalt or concrete); Drills (Churn, Core, Calyx, or Diamond); Equipment Serviceman, Greaser and Oiler; Hoist (2 or more drums or Tower Hoist); Loaders (Overhead and Front-end, under 4 yds. R/T); Refrigeration Plant Engineers (under 1000 ton); Rubber-tire Skidders (R/T with or without attachments); Screed Operator; Surface Heater and Planer Machine; Trenching Machines (under 7 ft. depth capacity); Turnhead (with re-screening); Vacuum Drill (Reverse Circulation Drill under 8" bit)

Group 5: Drilling Equipment (8" bit and over) (Robbins, Reverse Circulation and similar); Hoe Ram; Paving (dual drum); Refrigeration Plant Engineer (1000 tons and over); Signalman (Whirleys, Highline, Hammerheads or similar)

POWER EQUIPMENT OPERATORS (AREA 4) (Cont'd)
DOE Hanford Site in Benton and Franklin Counties

Group 6: Automatic Subgrader (Ditches and Trimmers)(Autograde, ABC, R.A. Hansen and similar on grade wire); Backhoe (under 1 yd.); Batch Plant (over 4 units); Batch and Wet Mix Operator (multiple units, 2 and including 4); Boat Operator; Cableway Controller (Dispatcher); Cranes (25 tons and under); Derricks and Stifflegs (under 65 tons); Drill Doctor; Multiple Dozer Units with single blade; Paving Machine (asphalt and concrete); Piledriving Engineers; Quad-track or similar equipment; Roller-man (finishing pavement); Trenching Machines (7 ft. depth and over)

Group 7: Asphalt Plant Operator (Backhoes (1 yd. to 3 yds.); Blade (finish and Bluetop) Automatic, CMI, ABC and similar when used as automatic; Boom Cats (side); Cableway Operators; Clamshell Operators (under 3 yds.); Concrete Slip Form Paver; Cranes (over 25 tons, including 45 tons); Crusher, Grizzle and Screening Plant Operator; Draglines (under 3 yds.); Elevating Belt (Holland type); H.D. Mechanic; H.D. Welder; Loader Operator (Front-end and Overhead, 4 yards, including 8 yards); Mucking Machine; Quad-track or similar equipment; Rubber-tired Scrapers; Shovels (under 3 yards); Tractors (D-6 and equivalent and over)

Group 8: Backhoes (3 yards and over); Cranes (over 45 tons, to 85 tons); Cranes (85 tons and over, and all climbing, rails and tower); Clamshell Operator (3 yards and over); Derricks and Stiff-legs (65 tons and over); Draglines (3 yards and over); Loader (360 degrees revolving Koehring Scooper or similar); Loaders (Overhead and Front-end, over 8 yards); Helicopter Pilot; Shovels (3 yards and over); Whirleys and Hammerheads, all

Group 9: Transi-lift

TRUCK DRIVERS (AREA 1)*
All Counties and portion of Counties East of the 120th Meridian
(Except DOE Hanford Site in Benton and Franklin Counties)

GROUPS	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5
1	$14.52	$15.67	$16.12	$16.82	$17.47
2	14.56	15.71	16.16	16.87	17.51
3	14.62	15.77	16.22	16.92	17.57
4	14.71	15.86	16.31	17.01	17.66
5	14.92	16.07	16.52	17.22	17.87
6	14.96	16.11	16.56	17.26	17.91
7	15.02	16.17	16.62	17.32	17.97
8	15.06	16.21	16.66	17.36	18.01
9	15.17	16.32	16.77	17.47	18.12
10	15.21	16.36	16.81	17.51	18.16
11	15.52	16.67	17.12	17.77	18.47
12	15.66	16.81	17.26	17.96	18.61
13	15.82	16.97	17.42	18.12	18.77
14	15.96	17.11	17.56	18.26	18.91

FRINGE BENEFITS:

Health and Welfare	$ 1.34
Pension	1.47
Apprenticeship Training	.09

*See ZONE DESCRIPTIONS - following TRUCK DRIVERS' Classifications

Group 1: Flat Bed Truck, single rear axle; Fork Lift, 3,000 lbs. and under; Tender and Swamper; Leverperson loading Trucks at Bunkers; Pick-up hauling mateiral; Seeder and Mulcher; Stationary Fuel Operator; Team Driver; Tractor (small rubber tired pulling trailer or similar equipment); Water Tank Truck, 1,800 gallons

Group 2: Bus Driver or Employeehaul Driver; Flat Bed Truck, dual rear axle; Power Boat hauling employees or material); tireperson No. 1

Group 3: Buggy Mobile and similar; Bulk Cement Tanker; Oil Tank Driver; Power operated Sweeper; Straddle Carrier (Ross Hyster and similar); Transit Mixers and Trucks hauling concrete (3 yards and under); Trucks, side, end, and bottom dump (under 6 yards); Water Tank Truck, 1,801 - 4,000 gallons

TRUCK DRIVERS (AREA 1) (Cont'd)
All Counties and portions of Counties East of the 120th Meridian
(Except DOE Hanford Site in Benton and Franklin Counties)

Group 4: Auto Crane, 2,000 lbs. capacity; Bulk Cement Spreader; Dumptor (6 yards and under); Flat Bed Truck (with hydraulic system); Fork Lift (3,001 - 16,000 lbs.); Rubber-tired Tunnel Jumbo; Scissor Truck; Slurry Truck Driver; Transit Mixers and Trucks, 4,001 to 6,000 gallons; Wrecker and Tow Trucks; Fuel Truck Driver; Steam Cleaner and Washer; Flaherty Spreader

Group 5: Service Greaser; Tireperson No. 2; Truck, side, end, and bottom Dump (over 6 yards to 12 yards); Oil Distributor Driver (Road, Boot Person, Lever Person, Tender)

Group 6: A-Frame; Water Tank Truck, 6,001 to 8,000 gallons

Group 7: Dumptor (over 6 yards); Transit Mixers and Trucks hauling concrete (6 yards to 10 yards); Trucks, side, end, and bottom dump (over 12 yards including 20 yards); Semi Truck and Trailer 50 tons and under; Lowboy

Group 8: Low Boy (over 50 tons); Water Tank Trucks, 8,001 to 10,000 gallons; Tractor with Steer Trailer; Truck mounted Crane with load bearing surface, either mounted or pulled

Group 9: Transit Mixer and Trucks hauling concrete (10 yards to 15 yards); Trucks, side, end, and bottom dump (over 20 yards including 30 yards); Water Tank Truck (10,001 to 12,000 gallons); Fork Lift, over 16,000 lbs.; Flaherty Spreader Box Driver; Flow Boys; Semi-end Dumps

Group 10: Mechanic, Field

Group 11: Tournarocker, D. W.'s and similar, with 2 to 4 wheel power tractor with trailer, gallonage or yardage scale, which is greater; Transit Mixers and Trucks hauling concrete (15 yards to 20 yards); Trucks, side, end, and bottom dump (over 30 yards to 40 yards); Water Tank Truck, 12,001 to 14,000 gallons

Group 12: Transit Mixers and Trucks hauling concrete (over 20 yards); Trucks, side, end, and bottom dump (over 40 yards to 50 yards)

Group 13: Trucks, side, end, and bottom dumps (over 50 yards to 100 yards)

Group 14: Helicopter Pilot hauling employees or material; Trucks, side, end, and bottom dump (over 100 yards)

TRUCK DRIVERS (AREA 2) All Counties and portions of Counties West of the 120th Meridian (except those enumerated in Area 3) including the Northern portion of Pacific County and all of Kittitas and Yakima Counties:	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and/or Appr. Tr.
Group 1	$15.18	$1.06	$1.33		.14
Group 2	15.23	1.06	1.33		.14
Group 3	15.28	1.06	1.33		.14
Group 4	15.39	1.06	1.33		.14
Group 5	15.45	1.06	1.33		.14
Group 6	15.49	1.06	1.33		.14
Group 7	15.50	1.06	1.33		.14
Group 8	15.56	1.06	1.33		.14
Group 9	15.61	1.06	1.33		.14
Group 10	15.63	1.06	1.33		.14
Group 11	15.66	1.06	1.33		.14
Group 12	15.76	1.06	1.33		.14
Group 13	15.78	1.06	1.33		.14
Group 14	15.82	1.06	1.33		.14
Group 15	15.94	1.06	1.33		.14
Group 16	15.98	1.06	1.33		.14
Group 17	16.10	1.06	1.33		.14
Group 18	16.15	1.06	1.33		.14
Group 19	16.31	1.06	1.33		.14
Group 20	16.47	1.06	1.33		.14
Group 21	16.63	1.06	1.33		.14

TRUCK DRIVERS (AREA 2)
All Counties and portions of Counties West of the 120th Meridian (except those enumerated in Area 3) including the Northern portion of Pacific County and all of Kittitas and Yakima Counties

Group 1: Leverman and Loaders at Bunkers and Batch Plants; Pickup Trucks, Escort or Pilot Car; Swampers; and Checkers

Group 2: Team Drivers

Group 3: Bull Lifts and similar equipment used in loading and unloading trucks, transporting materials on job site (warehousing); Dumpsters and similar equipment (including Tournarockers, Tournawagon, Turnatrailer, Cat DW series, Terra Cobra, LeTourneau, Westinghouse, Athey Wagon, Euclid, two and four-wheeled power tractor with trailer and similar top-loaded equipment transporting material: Dump Trucks, side, end and bottom dump, including Semi-trucks and Trains or combinations thereof) - up to and including 5 yards; Flatbed, single rear axle; Fuel Truck; Grease Truck; Greaser, Battery Service Man and/or Tire Service Man; Scissor Truck; Spreader, Flaherty; Tractor (small, rubber-tired); Vacuum Truck; Water Wagon and Tank Trucks, up to 1,600 gallons; Winch Truck, single rear axle; Wrecker, Tow Truck and similar equipment

Group 4: Flatbed, dual rear axle

Group 5: Buggymobile; Hyster Operators; Straddle Carrier (Ross, Hyster, and similar equipment); Water Wagon and Tank Trucks, 1,6000 gallons to 3,000 gallons

Group 6: Transit-mix, 0 to and including 4½ yards

Group 7: Dumpsters and similar equipment (as listed in Group 3) - over 5 yards to and including 12 yards; Explosive Truck (field mix) and similar equipment; Lowbed and Heavy Duty Trailer, under 50 tons gross; Road Oil Distributor Driver; Slurry Truck; Sno-go and similar equipment; Winch Truck, dual rear axle

Group 8: Dumpster and similar equipment (as listed in Group 3) - over 12 yards to and including 16 yards

TRUCK DRIVERS (AREA 2) (Cont'd)
All Counties and portions of Counties West of the 120th Meridian (except those enumerated in Area 3) including the Northern portion of Pacific County and including all of Kittitas and Yakima Counties

Group 9: Bulk Cement Tanker; Dumpsters and similar equipment (as listed in Group 3) - over 16 yards to and including 20 yards; Water Wagon and Tank Truck, over 3,000 gallons

Group 10: Bull Lifts or similar equipment used in loading or unloading trucks transporting materials on job site, other than warehousing

Group 11: Transit-mix, over 4½ yards to and including 6 yards

Group 12: "A" Frame or Hydralift Trucks or similar equipment

Group 13: Dumpster and similar equipment (as listed in Group 3) - over 20 yards to and including 30 yards; Lowbed and Heavy Duty Trailer, over 50 tons gross to and including 100 tons gross

Group 14: Transit-mix, over 6 yards to and including 8 yards

Group 15: Dumpsters and similar equipment (as listed in Group 3) - over 30 yards to and including 40 yards; Lowbed and Heavy Duty Trailer, over 100 tons gross

Group 16: Transit-mix, over 8 yards to and including 10 yards

Group 17: Dumpsters and similar equipment (as listed in Group 3) - over 40 yards to and including 55 yards

Group 18: Transit-mix, over 10 yards to and including 12 yards

Group 19: Transit-mix, over 12 yards to and including 16 yards

Group 20: Transit-mix, over 16 yards to and including 20 yards

Group 21: Transit-mix, over 20 yards

TRUCK DRIVERS (AREA 3)*
Clark, Cowlitz, Klickitat, Skamania, and Wahkiakum Counties; and the Southern portion of Pacific County

GROUPS	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6
1	$12.53	$13.03	$13.43	$13.93	$14.83	$15.53
2	12.58	13.08	13.48	13.98	14.88	15.58
3	12.63	13.13	13.53	14.03	14.93	15.63
4	12.68	13.18	13.58	14.08	14.98	15.68
5	12.73	13.23	13.63	14.13	15.03	15.73
6	12.83	13.33	13.73	14.23	15.13	15.83
7	12.93	13.43	13.83	14.33	15.23	15.93
8	13.03	13.53	13.93	14.43	15.33	16.03
9	13.13	13.63	14.03	14.53	15.43	16.13
10	13.30	13.80	14.20	14.70	15.60	16.30
11	13.40	13.90	14.30	14.80	15.70	16.40
12	13.50	14.00	14.40	14.90	15.80	16.50
13	13.60	14.10	14.50	15.00	15.90	16.60
14	13.70	14.20	14.60	15.10	16.00	16.70

FRINGE BENEFITS:

Health and Welfare	$0.93
Pension	1.19
Vacation	1.00
Apprenticeship Training	0.08

*See ZONE DESCRIPTIONS - following TRUCK DRIVERS' Classifications

Group 1: Battery Rebuilders; Bus or Manhaul Driver; Concrete Buggies (power operated); Dump trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: 6 cu. yds. and under, Lift Jitneys, Fork Lifts (all sizes in loading, unloading and transporting material on job site); Loader and/or Leverman on Concrete Dry Batch Plant (manually operated); Pilot Car; Solo Flat Bed and misc. Body Trucks, 0-10 tons; Truck Tender; Truck Mechanic Tender; Warehouseman (warehouse parts, tool men and parts chaser, checkers and receivers); Water Wagons (rated capacity) - up to 1,600 gallons

Group 2: "A" Frame or Hydra-lift Truck with load bearing surface; Lubrication Man, Fuel Truck Driver, Tireman, Wash Rack, Steam Cleaner or combinations; Team Drivers

Group 3: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: over 6 cu. yds. and including 10 cu. yds.; Slurry Truck Driver or Leverman; Transit Mix, and Wet or Dry Mix Trucks: 5 cu. yds. and under; Tireman (full-time basis); Water Wagons (rated capacity) - 1,600 to 3,000 gallons

TRUCK DRIVERS (AREA 3) (Cont'd)
Clark, Cowlitz, Klickitat, Skamania, and Wahkiakum
Counties and the Southern portion of Pacific County

Group 4: Flaherty Spreader Driver or Leverman; Lowbed Equipment, Flat Bed Semi-trailer, Truck and Trailers or doubles transporting equipment or wet or dry materials; Lumber Carrier Driver - Stadddle Carrier (used in loading, unloading and transporting of materials on job site); Oil Distributor Driver or Leverman; Water Wagons (rated capacity) - 3,000 to 5,000 gallons

Group 5: Dumpsters or similar equipment, all sizes; Transit Mix and Wet or Dry Trucks, over 5 cu. yds. and including 7 cu. yds.

Group 6: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: over 10 cu. yds. and including 20 cu. yds.; Transit Mix and Wet or Dry Mix Truck, over 7 cu. yds. and including 9 cu. yds.; Truck Mechanic - Welder - Body Repairman; Water Wagons (rated capacity) - 5,000 to 7,000 gallons

Group 7: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: over 20 cu. yds. and including 30 cu. yds.; Transit Mix and Wet or Dry Mix Trucks, over 9 cu. yds. and including 11 cu. yds.; Water Wagons (rated capacity) over 7,000 gallons to 10,000 gallons

Group 8: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: over 30 cu. yds. and including 40 cu. yds.; Transit Mix and Wet or Dry Mix Trucks, over 11 cu. yds. and including 13 cu. yds.; Water Wagon (rated capacity) over 10,000 gallons to 15,000 gallons

Group 9: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: over 40 cu. yds. and including 50 cu. yds.; Transit Mix and Wet or Dry Mix Trucks, over 13 cu. yds. and including 15 cu. yds.

Group 10: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: over 50 cu. yds. and including 60 cu. yds.

Group 11: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: over 60 cu. yds. and including 70 cu. yds.

Group 12: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: over 70 cu. yds. and including 80 cu. yds.

Group 13: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: over 80 cu. yds. and including 90 cu. yds.

Group 14: Dump Trucks, side, end and bottom dumps, including Semi Trucks and Trains or combinations thereof: over 90 cu. yds. and including 100 cu. yds.

TRUCK DRIVERS: (Area 4) DOE Hanford Site in Benton and Franklin Counties:	Basic Hourly Rates	Fringe Benefits Payments			
		H & W	Pensions	Vacation	Education and or Appr. Tr.
Group 1	$13.14	$1.24	$1.33		.09
Group 2	13.18	1.24	1.33		.09
Group 3	13.24	1.24	1.33		.09
Group 4	13.33	1.24	1.33		.09
Group 5	13.54	1.24	1.33		.09
Group 6	13.58	1.24	1.33		.09
Group 7	13.64	1.24	1.33		.09
Group 8	13.68	1.24	1.33		.09
Group 9	13.79	1.24	1.33		.09
Group 10	13.83	1.24	1.33		.09
Group 11	14.14	1.24	1.33		.09
Group 12	14.28	1.24	1.33		.09
Group 13	14.44	1.24	1.33		.09
Group 14	14.58	1.24	1.33		.09

Group 1: Flat Bed Truck, single rear axle; Fork Lift, 3,000 lbs. and under; Tender and Swamper; Leverperson loading Trucks at Bunkers; Pick-up hauling material; Seeder and Mulcher; Stationary Fuel Operator; Team Driver; Tractor (small rubber tired Pulling trailer or similar equipment); Water Tank Truck, 1,800 gallons

Group 2: Bus Driver or Employeehaul Driver; Flat Bed Truck, dual rear axle; Power Boat hauling employees or material; Tireperson No. 1

Group 3: Buggy Mobile and similar; Bulk Cement Tanker; Oil Tank Driver; Power Operated Sweeper; Straddle Carrier (Ross Hyster and similar); Transit Mixers and Trucks hauling concrete (3 yds. and under); Trucks, side, end, and bottom dump (under 6 yds.); Water Tank Truck, 1,801 - 4,000 gallons

Group 4: Auto Crane, 2,000 lbs. capacity; Bulk Cement Spreader; Dumptor (6 yds. and under); Flat Bed Truck (with hydraulic system); Fork Lift (3,001 - 16,000 lbs.); Rubber-tired Tunnel Jumbo; Scissor Truck; Slurry Truck Driver; Transit Mixers and Trucks, 4,001 to 6,000 gallons; Wrecker and Tow Trucks; Fuel Truck Driver; Steam Cleaner and Washer; Flaherty Spreader

TRUCK DRIVERS (AREA 4) (Cont'd)
DOE Hanford Site in Benton and Franklin Counties

Group 5: Service Greaser; Tireperson No. 2; Truck, side, end, and bottom Dump (over 6 yards to 12 yards); Oil Distributor Driver (road, Boot Person, Lever Person, Tender)

Group 6: A-Frame; Water Tank Truck, 6,001 to 8,000 gallons

Group 7: Dumptor (over 6 yards); Transit Mixers and Trucks hauling concrete (6 yards to 10 yards); Trucks, side, end, and bottom dump (over 12 yards including 20 yards); Semi Truck and Trailer; Lowboy 50 tons and under

Group 8: Low Boy (over 50 ton); Water Tank Trucks, 8,001 to 10,00 gallons; Tractor with Steer Trailer; truck mounted Crane with load bearing surface, either mounted or pulled

Group 9: Transit Mixer and Trucks hauling concrete (10 yards to 15 yards); Trucks, side, end, and bottom dump (over 20 yards including 30 yards); Water Tank Truck (10,001 to 12,000 gallons); Fork Lift, over 16,000 lbs.; Flaherty Spreader Box Driver; Flow Boys; Semi-end Dumps

Group 10: Mechanic, Field

Group 11: Tournarocker, D.W.'s and similar, with 2 or 4 wheel power tractor with trailer, gallonage or yardage scale, which is greater; Transit Mixers and Trucks hauling concrete (15 yds. to 20 yds.); Trucks, side, end, and bottom dump (over 30 yards to 40 yards); Water Tank Truck, 12,001 to 14,000 gallons

Group 12: Transit Mixers and Trucks hauling concrete (over 20 yds.); Trucks, side, end, and bottom dump (over 40 yds. to 50 yds.)

Group 13: Trucks, side, end, and bottom dumps (over 50 yds. to 100 yds.)

Group 14: Helicopter Pilot hauling employees or material; Trucks, side, end, and bottom dump (over 100 yards)

Drivers and Tenders (hauling sacked cement - add $.15 per hour)

Winch Truck - takes classification of Truck on which Winch is mounted.

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a)(1)(ii)).

ZONE DESCRIPTIONS (AREA 1)

LABORERS
(Heavy and Highway)
POWER EQUIPMENT OPERATORS
TRUCK DRIVERS

Travel Zone Centers:
Moses Lake Pasco Spokane Lewiston
*Coeur d'Alene *Walla Walla
*15 mile free Zone

ZONE 1 - within a 15 mile radius from the center of the above named Cities
ZONE 2 - 15-30 miles radius from the center of the above named Cities
ZONE 3 - 30-45 miles radius from the center of the above named Cities
ZONE 4 - 45-90 miles radius from the center of the above named Cities
ZONE 5 - over 90 miles radius from the center of the above named Cities

ZONE DESCRIPTIONS (AREA 3) ONLY

LABORERS
Goldendale, Longview and Vancouver

POWER EQUIPMENT OPERATORS
Astoria, Goldendale, Hood River, Longview
The Dalles and Vancouver

TRUCK DRIVERS
Astoria, Goldendale, Longview, The Dalles and Vancouver

ZONE 1 - all jobs or projects located within 10 miles of the respective City Hall
ZONE 2 - more than 10 miles but less than 25 miles from the respective City Hall
ZONE 3 - more than 25 miles but less than 35 miles from the respective City Hall
ZONE 4 - more than 35 miles but less than 45 miles from the respective City Hall
ZONE 5 - more than 45 miles but less than 75 miles from the respective City Hall
ZONE 6 - more than 75 miles from the respective City Hall

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federal register

Monday
July 6, 1981

Part III

Water Resources Council

Synthetic Fuels Development for the Upper Colorado Region Water Assessment

WATER RESOURCES COUNCIL

Synthetic Fuels Development for the Upper Colorado Region Water Assessment

AGENCY: Water Resources Council.

ACTION: Notice of water assessment report for public review and comment.

SUMMARY: This notice incorporates the water assessment report prepared by the Water Resources Council under the provisions of Section 13(a) of the Federal Nonnuclear Energy Research and Development Act of 1974.

DATE: Comments on this report are due on or before October 5, 1981. A 90-day comment period is provided by law; however, because the water Resources Council will be terminated September 30, 1981, the staff may not have time to respond to and formally incorporate comments into the official WRC analysis submitted to the Secretary of Energy. Interested person are, therefore, urged to submit comments before September 1, 1981.

Reference for comments

This summary report only highlights important aspects of the full technical report. Therefore, reviewers should use the full technical report for comment. For copies of the technical report contact: Joyce Doherty, U.S. Water Resources Council, 2120 L Street, NW., Washington, D.C. 20037. Phone: 202/254–6352.

ADDRESS: Send comments to: Gerald D. Seinwill, Acting Director, U.S. Water Resources Council 2120 L Street, NW., Washington, D.C. 20037.

FOR FURTHER INFORMATION CONTACT: Frank S. Davenport, Program Leader, or Joyce Doherty, Staff Specialist, U.S. Water Resources Council, 2120 L Street, NW., Washington, D.C. 20037, phone: 202/254–6352.

Dated: June 29, 1981.

Gerald D. Seinwill,

Acting Director.

I. Preface

The U.S. Water Resources Council (WRC) staff has prepared this report under the provisions of paragraph (a) of Section 13 of the Federal Nonnuclear Energy Research and Development Act of 1974, as amended. The report is the result of an assessment of water requirements, water supply availability, and other water implications of synthetic fuels development in the Upper Colorado River Region. Under a memorandum of agreement with WRC, the Colorado Department of Natural Resources managed the regional assessment and published a regional report entitled *The Availability of Water for Oil Shale and Coal Gasification Development in the Upper Colorado River Basin.* That report serves as the principal basis for this report and supporting technical reports, which are available on request from the U.S. Water Resources Council.

Publication of the report in the **Federal Register** is mandated under the provisions of Section 13 to enable public review and comment during a 90-day period. Comments on the report are to be submitted to: Gerald D. Seinwill, Acting Director, U.S. Water Resources Council, 2120 L Street, NW., Washington, DC 20037.

After the 90-day review period, the WRC staff will analyze the comments received and will revise the report as appropriate. WRC will forward the comments, the WRC analysis, and the final water assessment report to the Secretary of the U.S. Department of Energy.

A. Purpose of Report

The purpose of the report is to describe the availability of water to support the production of synfuels through coal and oil shale conversion technologies and to identify major effects that synfuels development could have on the water resources of the Region.

The report is intended to support national and regional energy supply planning and decisionmaking. It is also designed to serve water resources managers and decisionmakers in the conception, implementation, and operation of water management measures and programs needed to support energy development.

The report was not prepared nor was the assessment designed to address site-specific questions. Therefore, users of the report are cautioned not to interpret information as applicable to specific sites.

B. Authorization

The Federal Nonnuclear Energy Research and Development Act of 1974, as amended, authorizes an extensive and accelerated program for research and development of nonnuclear energy technologies that will lead to full-scale commercialization by socially and environmentally acceptable means. Within the Act, Congress expressed a strong concern about the possible water resources implications of new energy technologies. The governing principles of the Act state: "Any program for the development of a technology which may require significant consumptive use of water after the technology has reached the stage of commercial application shall include thorough consideration of the impacts of such technology and use on water resoources pursuant to the provisions of Section 13." Subsection (a) of Section 13, the authorization for this report, provides that the U.S. Water Resources Council shall conduct water assessments for such nonnuclear energy technologies.

C. Objectives of Assessment

The assessment objectives were:

(1) To assess water supply availability for production of synfuels through coal and oil shale technology development.

(2) To assess the water and related land resources implications of such development, including determinations of (a) water requirements, (b) effects on water quality, (c) costs of water supplies, (d) costs of wastewater disposal, and (e) environmental, economic, and social impacts of water use.

(3) To provide DOE and other energy interests with information useful for the development of nonnuclear energy research, demonstration, and development (commercialization) programs.

II. Summary of Major Findings

A. Water Requirements

Synfuels development will increase the annual consumptive water use in the Upper Colorado Region by about 150,000 acre-feet per year for each million barrels (oil equivalent) per day of production.

B. Water Supply Availability

The Region's total water resources will be able to support nearly 3 million barrels of oil equivalent synfuels production per day.

Synthetic fuels development in some development areas will be limited unless additional water supply measures (i.e., reservoirs, water imports, groundwater) are developed. The White River area in Colorado and Utah with large oil shale reserves is of particular concern.

Provisions of the Compact among the Upper Basin States, which allocates water supplies among the States, may ultimately constrain synfuels development. Specifically, conversion of coal mined from the Four Corners area in New Mexico and both coal and oil shale conversion in Colorado, may ultimately be limited by these constraints.

C. Water Quality Effects

Wastewaters from synthetic fuels development will be minimal. These will

be disposed of through evaporation with no impact on surface waters.

Depletions of surface water by consumptive use of synthetic fuels may actually lower the concentrations of dissolved solids in surface waters in the Upper Basin since they will be removed during diversion and retained in evaporation ponds. However, the Lower Basin salinity problems will be somewhat increased by the combined Upper and Lower Basin depletions.

D. Environmental Effects

One important environmental concern associated with synfuels water use is the potential adverse effects on habitats of two endangered fish species, the Colorado Squawfish and the Humpback Chub.

Other environmental effects appear limited to local or site-specific situations involving reservoir development and diversion facilities, which would require site-specific analyses.

E. Economic and Social Effects

A synthetic fuels production of nearly 3 million barrels per day would reduce hydroelectric power revenues by $6 to $7 million annually.

Increased salinity concentration in the Lower Basin would adversely effect agricultural production by $4.3 million annually.

F. Water Supply Costs

The investment costs in water supply development facilities for 3 million barrels per day of synfuels production is estimated between $0.9 and $1.6 billion or approximately 2 percent of the capital investment in synfuels facilities. Most would occur in the White River area.

G. Need for Continuing Improvement in Water Management

The Colorado River system is a complex water management system involving interests inside and outside both the Upper and Lower Basin, including municipal water supply in Los Angeles, San Diego, Denver, and Phoenix. The complexity is illustrated by: interstate compacts; an International Treaty; Supreme Court decrees; growing regional economic activity; energy, agricultural and environmental resources of national and worldwide importance; immense Federal investments in water development; and continuing evolution of new water management problems, challenges, and resolutions.

A synthetic fuels industry within the Region that would annually deplete several hundred thousand acre-feet of water would add to the complexity of Basin management.

The following measures are needed to improve water management in the Basin:

(1) Greater coordination between Federal and State programs and water, energy, and land use agencies.

(2) Subbasin water management plans responsive to synfuels development needs but multipurpose in scope and formulated on an intrastate basis, except where interstate considerations are necessary.

(3) Timely water management decisions that balance competing environment and development interests.

(4) Improve communication among analysts, the public, the energy industry, and water resource decisionmakers.

(5) Expansion of data collection, particularly for groundwater in energy resource areas.

These measures should be achieved under or evolve from the responsibilities of existing water institutions.

III. Background

A. Management of Assessment

Operational managment of the regional assessment was provided by the Colorado Department of Natural Resources under an agreement with WRC. An Advisory Committee composed of the Upper Basin States and Federal agencies provided the overview. Major portions of the full assessment were provided by each State and by the U.S. Fish and Wildlife Service, U.S. Geological Survey, the U.S. Bureau of Reclamation, and the U.S. Department of Energy. The Bureau analyzed for WRC what effects the synfuels development in the Upper Basin would have on water uses in the Lower Basin. Consultants under contract to Colorado performed various components of the assessment.

The public had input to the assessment through review of and comment on the draft regional assessment report prepared by Colorado and through public workshops held in Grand Junction and Denver, Colorado. An interagency Federal briefing on the draft report also provided opportunity for informal and formal comment.

WRC prepared this report and the supporting technical report from results of the above efforts.

B. General methodology

Much of the assessment data was obtained from previously published reports of Federal and State agencies. Estimated hydrologic impacts in the main stem of the Colorado River were derived through the Colorado River System Simulation (CRSS) model of the U.S. Bureau of Reclamation.

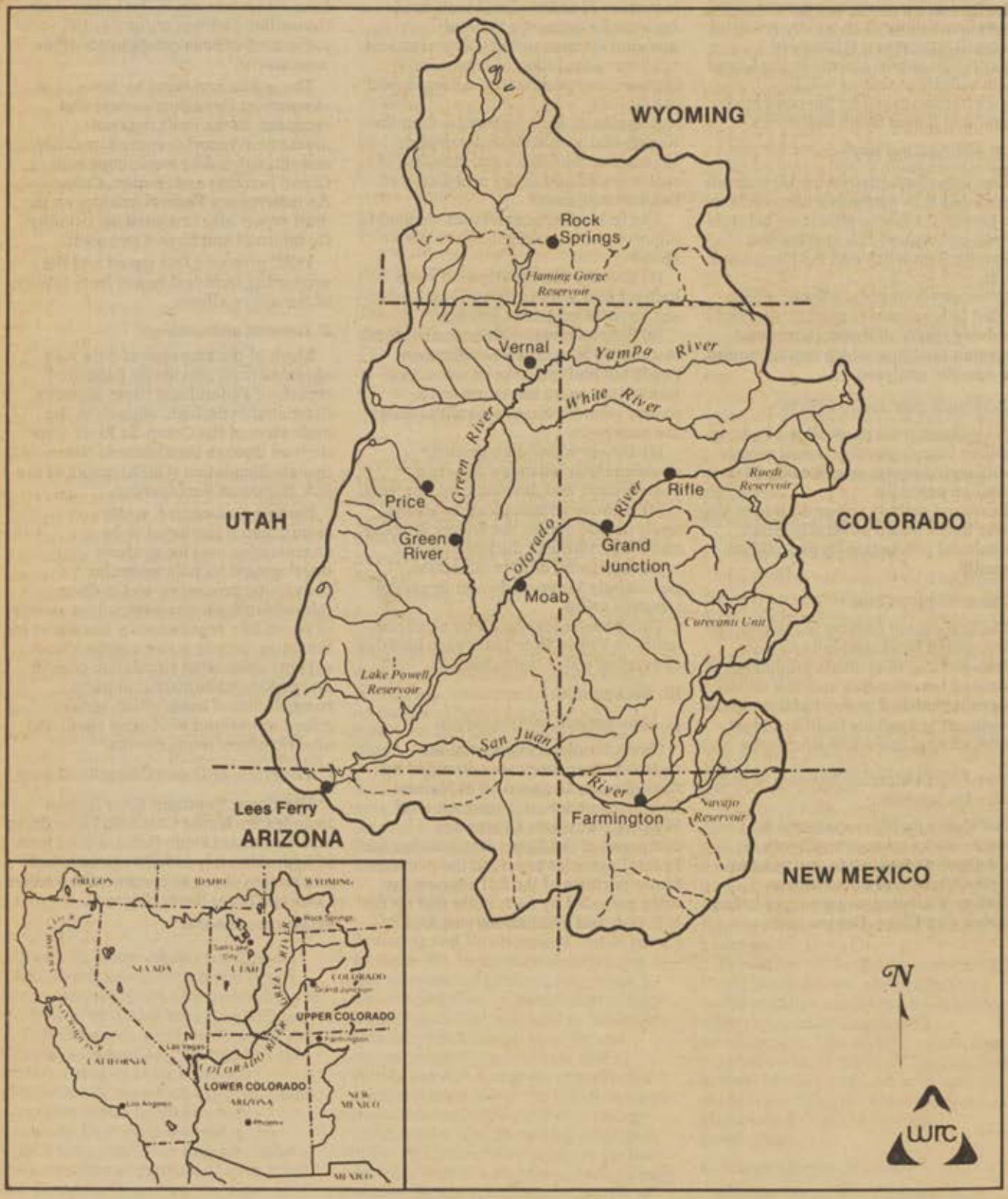
For this assessment, water requirements (assumed to be consumptive use) for synfuels development include water for conversion processes, wet cooling, related facility operations, and a variety of secondary requirements. Examples of the latter include water supplies to support associated population growth and expanded industrial activity, revegetation of areas either surface mined or covered with mine spoil, and electric power requirements.

C. Overview of Upper Colorado Region

The Upper Colorado River Region includes the Upper Colorado River Basin and the Great Divide Basin, a total area of approximately 113,470 square miles, comprising about 45 percent of the entire Colorado River Basin (figure 1).

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Fig. 1 — Upper Colorado River Basin



BILLING CODE 8410-01-C

One-third forested, the Region is characterized by mountains, plateaus, and valley basins. Mountains form a perimeter on the east, west, and north. The dry climate exhibits wide variations in temperature due to seasonal changes and elevation differences.

Agriculture is the dominant land and water use, with mineral extraction the leading activity in dollars of output. The Region contains outstanding fish and wildlife habitats. Sport fishing, hunting, and year-around tourism and recreation also contribute to the Region's economy.

The Fedrral Government controls about 60 percent of the land in the Region, most of which is managed by the Bureau of Land Management. The remaining 40 percent is in private, tribal, and State ownership, in descending order. The area is sparsely settled. The 1975 population was about 438,000 people.

The Region's water resources serve an area much greater than that of the Upper Basin alone. Through transbasin diversions, the Upper Basin resources supply municipal and agricultural needs to the east, including the City of Denver, to the south (Upper Rio Grande Basin), and to the west (Central Utah Project). Outflows from the Upper Basin, under provisions of the Colorado River Compact, are the principal supply source for users in the Lower Basin and for transbasin diversions to users in Southern California and Nevada.

1. *Oil Shale Resources.* The Green River Formation (figure 2), the major oil shale source in the United States, was formed in ancient lakes of great depth. The thermal and chemical characteristics of the lakes allowed the deposition of thin-bedded oil shales and a number of relatively rare carbonate minerals. The formation is estimated to contain more than 3 trillion barrels of oil. Estimates for deposits thicker than 15 feet, yielding more than 15 gallons per ton, place Colorado's resources at 400 billion barrels, Utah's at 120 billion barrels, and Wyoming's at 12 billion barrels.

2. *Coal Resources.* The coals of the Upper Colorado Region constitute a major portion of total western coal reserves (Figure 3), with discoveries every year adding to the Region's potential. These generally good quality bituminous and subbituminous coals and an anthracite deposit in Gunnison County, Colorado, have desirable characteristics including low sulfur and ash contents and medium- to high-Btu values.

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Fig. 2 — Green River Oil Shale Formation

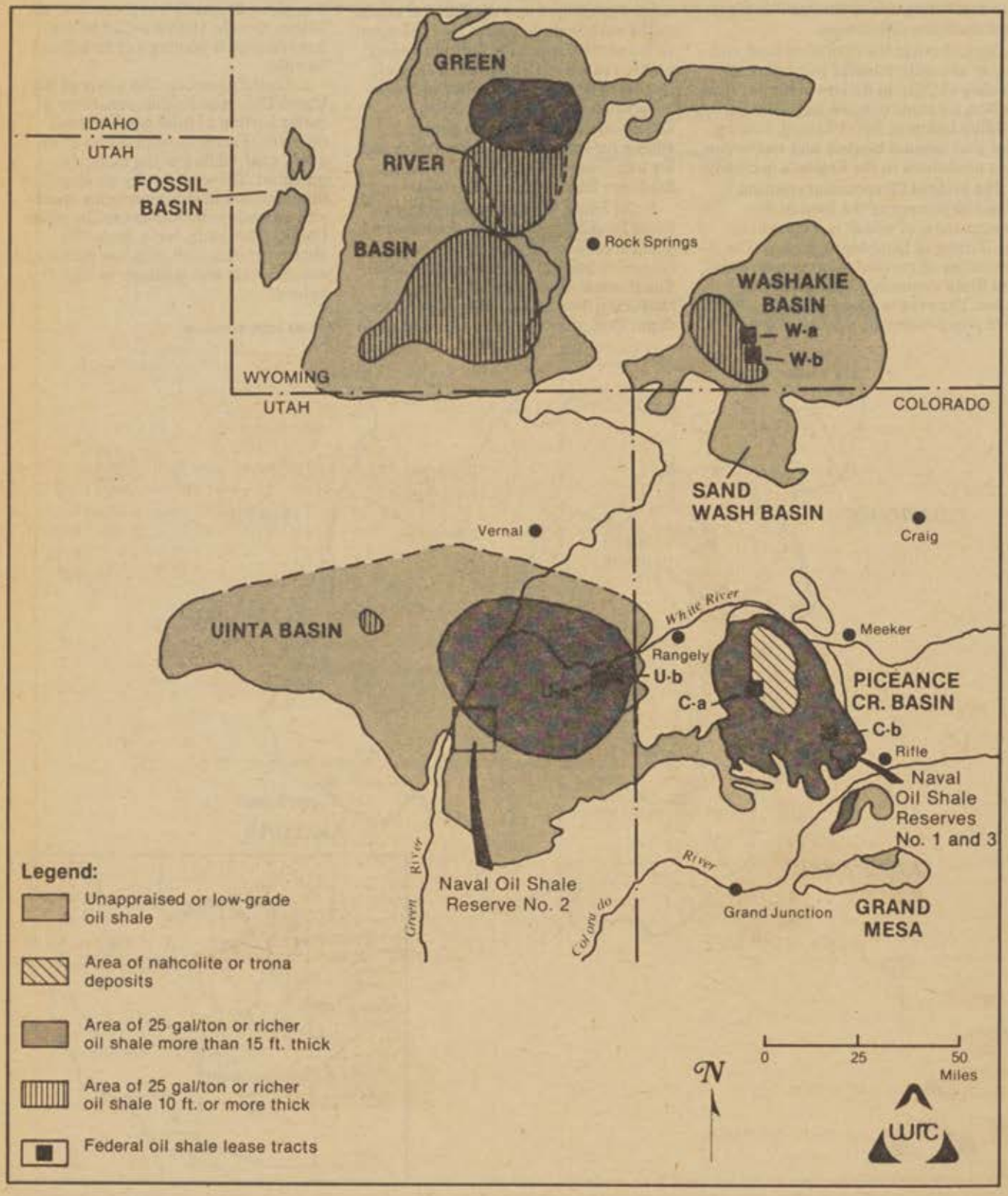
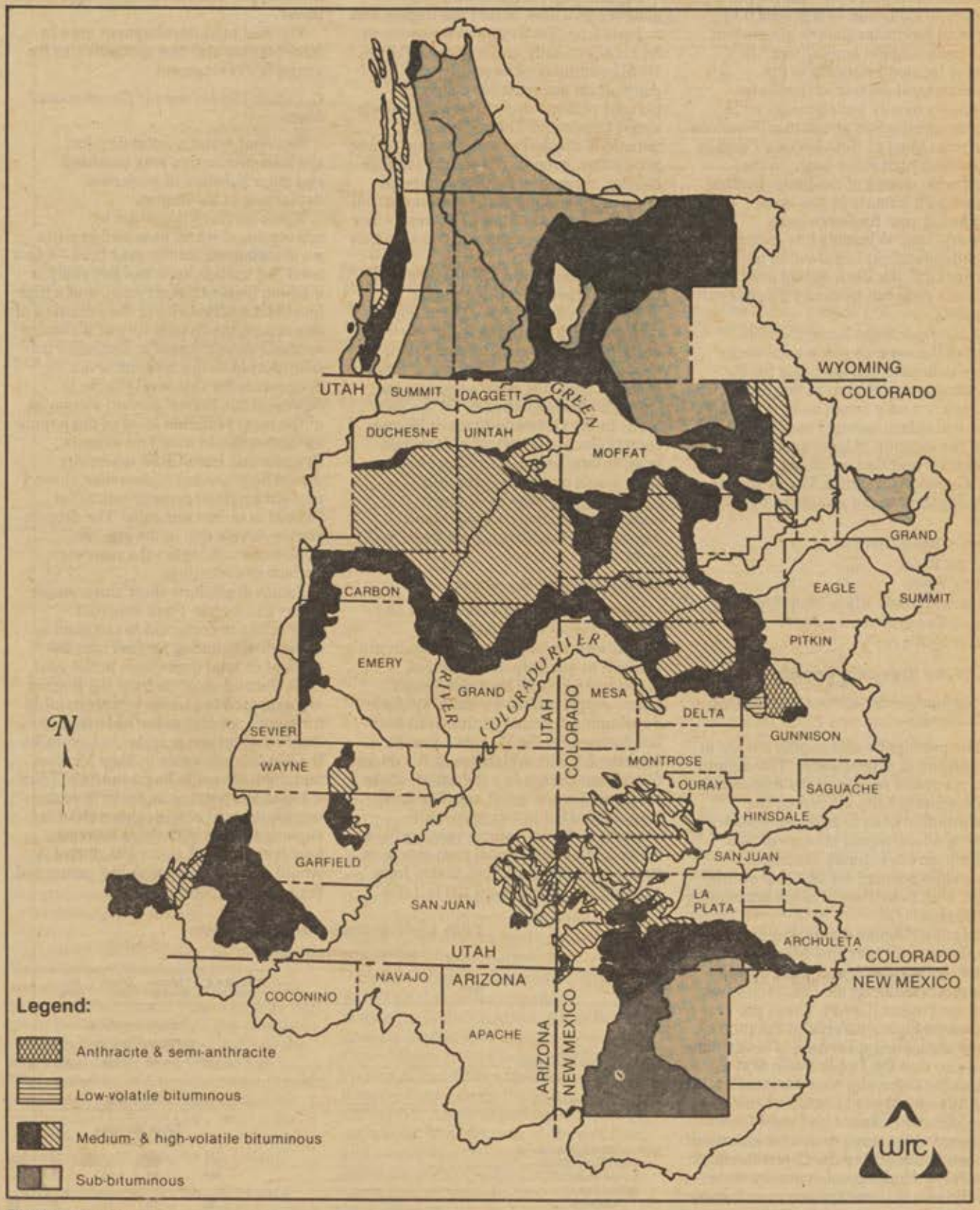


Fig. 3 — Upper Basin Coal Deposits



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Colorado's most significant coal deposits and mining are found in the northwestern part of the State. The high quality of Colorado coal places it in demand for steam electric generation and metallurgical appliations. Utah's coal is located primarily in the southcerntral portion of the State. Mining is mostly underground with current production about 10 million tons per year. Most of New Mexico's coal is in the San Juan River basin in the northwest corner of the State. Surface mines predominate in this area, producing coal for two nearby powerplants. Wyoming has extensive coal deposits; rapid growth in mining is occurring in the Rock Spring area. Arizona does not have significant coal deposits.

3. *Synfuels Development Areas.* During the assessment, six subareas were delineated as the basis for the conclusions presented in this report. The delineation was based on hydrographic and water management considerations and the location of base energy resources and their synfuels development potential. The synfuels development areas shown on figure 4 are:

Upper Green River
Yampa River
White River
Upper Colorado River Main Stem
Lower Green River
San Juan River

IV. Water Resources Conditions

A. Surface Water Resources (Present Conditions)

The principal water supply source in the Region is suface water. The natural surface water regime of the Region has been substantially altered by the construction of over 30 major reservoirs having a total active storage of 34.5 million acre-feet (maf). Main stem reservoirs account for 29.7 maf of this total, with Lake Powell alone accounting for 25 maf.

Navajo, Flaming Gorge, Fountenelle, the Curecanti Unit (Blue Mesa, Morrow Point, and Crystal), and Lake Powell reservoirs make up the Colorado River Storage Project (CRSP). These are shown on Figure 1. A major function of these main stem reservoirs is to regulate flows so that the Upper Basin States (Arizona, Colorado, New Mexico, Utah, and Wyoming) may consume their compact entitlements, yet meet their compact obligations to deliver specified amounts of water to the Lower Basin at Lee Ferry. Under present steady state conditions, the average volume of water available in storage in the CRSP system would be about 85 percent of the total active storage.

Depletions of surface water by consumptive uses within the Region and exports from the Region average about 3.12 maf annually under present (1975–1976) conditions of development. Agriculture accounts for nearly 70 percent of these depletions and exports about 25 percent. The remaining 5 percent is divided among thermal power generation, support of fish and wildlife habitat, recreation facilities, mineral extraction, and municipal and industrial uses. Evaporation from CRSP reservoirs is estimated to average 715,000 acre-feet annually.

Salt concentration and loadings are the most prevalent water quality problems in the Region. Due to the concentrating effects of water withdrawals for consumptive use or export and reservoir evaporation, the problem becomes more severe as the water flows downstream. Of the salt loads in the Colorado River at Hoover Dam (Lake Mead), 60 percent comes from natural sources and the balance from man's activities (primarily irrigation). Average annual salt concentrations below Lake Mead averaged 723 milligrams per liter (mg/l) in 1972.

B. Groundwater Resources

Because of limited exploration and use, the extent and quality of groundwater resources in the Basin are difficult to quantify. Nonetheless, groundwater could be a significant water supply source for some synfuels development. Primary interest to date has focused on the Piceance Creek structural basin, which lies in the midst of western Colorado's richest oil shale reserves. Two artesian aquifers have been evaluated in this area, with estimates of total volume ranging from 2.5 to 25 maf and annual recharge from 23,000 to 29,000 acre-feet. Yields from existing wells vary from 100 to 1,000 gallons per minute, and concentrations of dissolved solids range from 200 mg/l in the upper aquifer to 30,000 mg/l in the lower.

The San Juan development area in New Mexico also has groundwater for synfuels development.

C. Future Depletions for Conventional Uses

Regional water availability for synfuels production was assessed against a baseline of projected depletions in the Region.

Three levels of depletion by conventional water uses and exports were examined for the year 2000—a low level (4.1 million acre-feet per year), a medium level (4.5 maf/year), and a high level (4.8 maf/year). For the purposes of this report, the availability of water for synfuels development is discussed in relationship to the medium level. Projections for this level (Table 1) represent the States' current estimates of the most probable level of depletions by conventional uses and exports. Evaporation from CRSP reservoirs would be expected to decrease about 4 percent from the present estimated 715,000 acre-feet annually. The drop in storage levels due to the greater depletions will lessen the reservoir surface evaporation.

Future depletions show three major water use trends. First, irrigated agriculture is projected to continue to expand, accounting for just over 60 percent of total depletions in the year 2000. Second, exports from the Region are expected to increase, most notably for municipal and industrial use in the front range urban corridor in Colorado, the Rio Grande Basin in New Mexico, and the Bonneville Basin in Utah. Third, a 350 to 500 percent increase in water use for thermal electric generation is expected. Even with these increases, however, thermal electric facilities would still account for only 7 percent of the year 2000 depletions.

Table 1.—*Present and Projected Depletions*

[Without synfuels development]

Area	Agricultural uses	Thermal electric	Other uses	Exports	Total
	Present depletions (1,000 acre-feet/year)				
Upper Colorado River Basin	2,145	74	133	764	3,116
CRSP Reservoir Evaporation					715
Total Depletions					3,831
	Future depletions				
Snyfuels Development Area:					
Upper Green River	307	83	92	0	482
Yampa River	107	59	15	0	181
White River:					
Colorado	37	10	11	0	58
Utah	22	0	0	0	22

Table 1.—*Present and Projected Depletions*—Continued

[Without synfuels development]

Area	Agricultural uses	Thermal electric	Other uses	Exports	Total
Upper Colorado River:[1]					
Main Stem	432	1	34	753	1,220
Lower Green River	534	64	28	265	891
San Juan River:					
Colorado	201	5	9	3	218
New Mexico	346	56	37	108	547
Other Upper Basin Areas	750	33	60	20	863
Subtotals	2,736	311	286	1,149	4,482
CRSP Reservoir Evaporation					685
Total Depletions					5,167

[1] Excludes the Gunnison River.

Table 2 contains estimated present and future surface water outflows from the selected synfuels development areas and from the Basin. Estimates of the outflows were derived from the depletions presented in Table 1 and from basinwide reservoir operation studies that used the Colorado River Simulation System of the U.S. Bureau of Reclamation. The period of hydrologic record was 1906–1974. It should be noted that the natural surface water supply for shorter periods within this overall period was less than the long-term average. For example, the estimated natural outflow from the Upper Basin for the period 1906–74 was 15.2 maf, whereas for the period 1937–74, it was 13.8 maf per year.

Table 2.—*Annual Present and Future Surface Water Outflows*

[1,000 acre-feet/year]

Area	Present outflows[1]		Future average[2] annual outflows
	Average	90 percent exceedence	
Snyfuels Development Area:			
Upper Green River	1,545	925	1,380
Yampa River	1,580	1,030	1,513
White River	520	371	487
Upper Colorado River Main Stem	4,580	2,980	4,322
San Juan River	1,754	782	1,371
Upper Colorado River Basin	11,193	8,230	10,030

[1] Based on period 1906–1974.
[2] Does not include effects of synfuels development.

D. Institutional Factors

The availability of water for synfuels development is affected by a series of complex institutional factors. For purposes of discussion, these may be grouped into four categories: the "Law of the River," State water rights laws, Federal and Indian reserved rights, and environmental regulatory laws and programs. The "Law of the River" includes an international treaty, interstate compacts, a U.S. Supreme Court decree, and several acts of Congress.

1. *Law of the River.* The Colorado River Compact is considered the cornerstone for water allocation in the Colorado River Basin. Negotiated by the seven basin States in 1922, the compact provisions include (1) separation of the Upper Basin from the Lower at Lee Ferry, Arizona, and (2) apportionment of 7.5 maf per year of the natural flow of the Colorado River at Lee Ferry to the Upper Basin for beneficial consumptive use and a like quantity to the Lower Basin.

The Mexican Water Treaty of 1944 guarantees Mexico 1.5 maf of Colorado River water subject to certain contingencies not pertinent to this assessment.

The Upper Colorado River Basin Compact, negotiated in 1948, apportions 50,000 acre-feet per year of Upper Basin water to Arizona and of the remainder 51.75 percent to Colorado, 11.25 percent to New Mexico, 23 percent to Utah, and 14 percent to Wyoming. The compact also provides that evaporation losses from reservoir storage used to meet the Upper Basin delivery obligations to the Lower Basin are charged against the Upper Basin apportionment.

Construction, authorization, and operational direction for major reservoirs in the Colorado River Basin are provided in four Congressional Acts. One of these Acts, the Boulder Canyon Project Act of 1928, apportioned Lower Basin waters among the States of California, Arizona, and Nevada. It also authorized construction of Hoover Dam and associated facilities. A 1963 U.S. Supreme Court decision upheld the apportionments in the case of Arizona vs. California.

Further interpretation of the Congressional Acts may ultimately affect water allocations from the Colorado River System. Only the statutory provisions of the Colorado River Basin Projects Act of 1968, however, have current relevance to the assessment. These provisions required the Secretary of the Interior to propose criteria for the Coordinated, long-range operation of major reservoirs in the System, including priorities for the storage and release of water. Such criteria have been developed and implemented, and are incorporated in the Basin hydrologic analysis used to reach conclusions on water supply availability.

2. *State Water Rights Law.* Surface water rights in Upper Basin States are based on the doctrine of prior appropriation. Under this doctrine, those who first take steps to divert and apply water to a beneficial use have a right that is senior to those who subsequently initiate action. Two basic types of water laws are involved. In Colorado, the right to make an appropriation is limited only by senior water rights. Thus, neither the

judicial nor the executive branch of State government has discretionary authority over the type, place, or quantity of use. The remaining Upper Basin States, however, use a permit system in which the State Engineer must approve the right to appropriate water. Here, the State Engineer may deny an application if it is determined to be contrary to the "public interest."

All Upper Basin States (1) allow water rights to be claimed as of the date the application was received, even though actual use is deferred for a period of years; (2) allow for the transfer of a water right from one use to another, one owner to another, or one location to another; and (3) disallow instream flow use as a basis for granting a private water right. Only Colorado law includes instream flow uses and provides for State acquisition of a water right in an amount necessary "to preserve the natural environment to a reasonable degree."

State laws governing the appropriation of groundwater have similarities. Colorado's procedures are probably the most stringent. Groundwater in Colorado is classified as either tributary or nontributary. Because tributary groundwater is hydraulically connected to a surface stream, it is included in the statutory definition of a natural stream and administered under the surface priority system. Nontributary groundwater, which is found in confined formations often under artesian pressure, is administered by the State Engineer through a permit system that limits the amount of annual withdrawal to 1 percent of the water in storage below the applicant's property.

3. *Federal and Indian Reserved Rights.* Title to various quantities of water is currently held by the Federal Government and a number of Indian tribes under the legal principles of Federal reserved water rights. Because these reserved rights are generally not being used, current water availability is little affected. Future reserved right claims and awards could, however, affect the availability of water for other purposes.

4. *Environmental Regulatory Laws and Programs.* A number of Federal laws and programs, although not directly involved with water allocation and use, indirectly affect potential development and/or its associated water implications. Those most pertinent to synfuels development in the Region are:

(1) Fish and Wildlife Coordination Act (P.L. 85–264)

(2) National Wild and Scenic Rivers Act (P.L. 90–542)

(3) Endangered Species Act (P.L. 93–205)

(4) Wilderness Act (P.L. 88–577)

(5) Clean Water Act (P.L. 92–500, as amended by P.L. 95–217).

In addition to the foregoing, the seven States of the Colorado River Basin have adopted a joint objective of maintaining salinity in the lower main stem of the Colorado River at or below the average value found during 1972, while continuing to develop their compact-apportioned waters. Numeric salinity criteria have been approved by each of the States and the U.S. Environmental Protection Agency at three downstream locations. Although subject to change, the criteria pose constraints on water use and development in the Upper Basin. The average normal salinity levels not to be exceeded are 723 mg/l below Hoover Dam, 747 mg/l below Parker Dam, and 879 mg/l below Imperial Dam, all in the Lower Colorado Basin.

V. Water Requirements for Synfuels Development

Estimated demands on Regional energy resources were developed by DOE through disaggregation of the national energy demand forecasts for the years 1985 and 2000. Two levels of synthetic fuels development in the Region were forecast—a baseline and an accelerated development level. The baseline case was based on the principal assumption that synfuels development would proceed according to a "business as usual" pace. The accelerated case was based on the assumptions that: synfuels development would substitute for a greater portion of domestic gas and oil and reduce foreign imports; would have Federal financial support; would have an optimistic degree of success in early market penetration; and production costs would make the product competitive.

A. Patterns of Synfuels Development

Hypothetical siting patterns were then developed for the projected levels of development according to location of oil shale and coal deposits and water availability. Table 3 shows the projected siting for the year 2000 for the baseline and accelerated case projections. Information for 1985 has been excluded because of the small scale of projected development and its relative unimportance to the overall questions of water supply adequacy and water-related impacts.

Table 3.—*Synthetic Fuels Development Patterns—2000*

Synfuels development area	Baseline case			Accelerated Case		
	Coal gasification (million scf/day)		Oil shale (bbl/day)	Coal gasification (million scf/day)		Oil shale (bbl/day)
	Low Btu	High Btu		Low Btu	High Btu	
Upper Green River	0	250	25,000	0	250	140,150
Yampa River	0	0	0	0	250	0
White River						
Colorado	0	0	625,000	0	0	1,200,000
Utah	0	0	450,000	0	0	600,000
Upper Colorado River Main Stem	0	0	200,000	250	0	500,000
Lower Green River	0	0	0	0	250	0
San Juan River						
Colorado	0	[1]375	0	0	[1]340	0
New Mexico		1,410	0	0	1,410	0
Totals	0	2,035	1,300,000	250	2,500	2,440,150

[1] Inconsistency due to rounding and similar factors in the national synfuels analysis.

B. Water Requirements for Unit-Sized Facilities

Water requirements estimates for unit-sized facilities were determined for each of the energy conversion processes under consideration. These estimates were based on available data from small-scale experimental facilities, theoretical calculations, and similar information. The estimates are general due to the wide range in water requirements among individual process technologies, varying efficiencies of cooling equipment, differences in air and water pollution control measures, and facility design options. Table 4 presents the range in water requirements for unit-sized synfuels facilities and the values selected for use in the assessment which assume zero return flows.

Table 4.—*Water Requirements for Unit-Sized Synfuels Facilities*

Technology	Facility	Water requirements (1,000 acre-feet/year)	
		Potential range	Adopted assessment value
Oil Shale Conversion	50,000 bbl./day	2-9	5.7
High-Btu Coal Gasification	250 million std. cu. ft./day	5-7.5	7.5
Low-Btu Coal Gasification	250 million std. cu. ft./day	3-14.5	13.5

Information presented in Tables 3 and 4 was then integrated to estimate annual water consumption for synfuels development in each development area. Estimates of water requirements for associated growth were added to include provision for water supplies for municipal industrial, and other purposes that may accompany synfuels development (Table 5).

Table 5.—*Annual Water Requirements—2000*

[1,000 acre-feet/year]

Synfuel development area	Baseline case			Accelerated case		
	Synfuels development	Associated growth	Total	Synfuels development	Associated growth	Total
Upper Green River	10.4	4	14.4	23.2	7	30.2
Yampa River	0	0	0	7.5	3	10.5
White River:						
Colorado	71.3	19	90.3	136.8	35	171.8
Utah	51.3	0	51.3	68.4	0	68.4
Upper Colorado River Main Stem	22.8	6	28.8	70	14	84
Lower Green River	0	4	4	7.5	7	14.5
San Juan River:						
Colorado	11.2	2	13.2	10.2	2	12.2
New Mexico	50	0	50	50	0	50
Totals	217	35	252	373.6	68	441.6

C. Wastewater Management for Synfuels Technologies

The wastewaters produced by synfuel facilities will come from water used for processing, cooling and sanitary purposes, and from surface runoff and mine drainage or dewatering. Under the assumption that wastewater effluent guidelines will be continued in their current form, disposal of the wastewaters will probably be through evaporation, ash disposal, shale compaction, and similar means, rather than by discharge to a surface stream.

1. *Coal Gasification.* Coal gasification facilities generate two separate wastewater streams—a blowdown stream of highly saline water from boiler makeup and cooling tower waters, and a process condensate stream containing various concentrations of ammonia, carbon dioxide, phenols, and other organics. If the process condensate stream is added to the cooling towers feedwater, the blowdown stream will contain both saline and organic contaminants.

These wastewater streams can be used for dust control if leachable salts, ammonia, and phenols are sufficiently reduced. Alternatively, the waste streams can be used to wet down the coal ash if the ash site is designed to prevent groundwater contamination. The estimated costs of disposing such wastewaters through appropriate use in evaporative cooling towers, dust control, and ash compaction are about 2.1 cents per million Btu of product output.

2. *Oil Shale Mining and Retorting.* Oil shale mining may require management of large quantities of brackish mine drainage water. The retorting will produce saline blowdown from boilers and cooling towers and process condensate water containing organics, i.e., waste streams similar to, though not identical with, those from coal gasification plants. The brackish mine water might be used, in whole or in part, as a supply source for plant cooling and process water. Excess mine water would have to be either reinjected underground or treated before discharge to a surface stream.

Depending on the process used to dispose of spent shale, significant quantities of wastewater could be used to moisten the shale after processing. One alternative for spent shale disposal would involve raising its in-place moisture content to convert the spent shale to a compacted, relatively impermeable and inert fill material, which would probably not contaminate surface streams or groundwater. This could consume all wastewater produced by the blowdown and process condensate streams.

The second alternative involves lining a valley with a thin, impermeable layer of compacted spent shale that is wetted down. The remainder of the spent shale would be deposited into the lined basin and compacted but not wetted down except for dust control. Since less than 1 percent of the spent shale would be wetted down, this alternative would use much less wastewater than the first alternative.

The cost estimates for treating wastewaters from shale oil processing facilities are similar to those for coal gasification plants.

VI. Water Supplies for Synfuels Development

Projected consumptive use requirements for synfuels and associated growth in 2000 under the accelerated case are about 440,000 acre-feet annually for the Region. This is about 10 percent of the year 2000 depletions by conventional water uses.

To assess water availability for synfuels development in the Region, the physical characteristics of water resources, possible alternative sources, and institutional factors affecting supply were examined. To determine water supply adequacy, average and monthly natural flows were adjusted for projected depletions by conventional uses at the outflow points of each development area. Natural flow estimates for the period 1906–1974 were used to define steady-state hydrologic conditions. During this period, the natural flow at Lees Ferry averaged 15.7 maf per year, with a low of less than 7 maf and a high of nearly 24 maf.

A. Alternative Means for Water Supply

Five alternative means of water supply for synfuels development were appraised. They are: (1) additional development of surface water resources, (2) the transfer of water supplies currently used for irrigated agriculture, (3) the development of groundwater resources, (4) weather modification to increase precipitation, and (5) the more efficient use of water supplies either exported from the Region for municipal use or used in the Region for irrigation.

1. *Development of Surface Water Supplies.* Much of the water required for synfuels development is likely to come from the additional development of surface water supplies. Additional development of surface supplies would entail the construction of new reservoirs, pipelines or canals, and pumping facilities. Where energy facilities are located along major rivers, they may be able to directly divert part of the river flow during higher flow periods. Reservoir storage would still be required to guarantee supplies during low-flow periods.

The estimated capital requirements to develop surface water resources for synfuels are shown in Table 6. The estimates are based on the assumption that all requirements would be surface supplied.

Table 6.—*Capital Requirements for Surface Water Development—2000*

[In millions of 1978 dollars]

Synfuels development area	Baseline case	Accelerated case
Upper Green River	50	100
Yampa River	0	15
White River	500	900
Upper Colorado Main Stem	150	350
Lower Green River		
San Juan River	200	200
Total	900	1,565

2. *Water Transfers from Irrigated Agriculture.* Substantial quantities of water could be obtained by acquisition of irrigation water rights. This would reduce the amount of water currently available for irrigation, the land area used in irrigated agriculture, and the amount of agricultural production. The number of farm units would also be reduced, as would be number of families deriving a living from agriculture. Such changes would be minor, however, compared to the other economic and demographic changes expected to shape social conditions in the Region even without synfuels development.

While legally possible in all five Upper Basin States, water transfers from irrigated agriculture will probably not occur except in the White River and Upper Colorado River main stem areas in Colorado. Synfuel companies have already purchased some water rights from agriculture at these locations. Estimated purchase costs for the water rights range from $500 to $2,000 per acre-foot. Additional costs will be incurred for pipeline and pumping from the diversion point to the synfuel facility. Transfers of irrigation water in the White River basin, however, could suppy less than half of the requirement for synfuels development in the accelerated case.

3. *Groundwater Development.* The vast majority of water used in the Region comes from surface sources. Because of costs, water quality problems, and other considerations, groundwater has not been used as a major supply source. In certain areas projected for synfuels development, however, groundwater could be a significant supply source for energy projects.

Although groundwater is found in many places, it has attracted interest as a supply source in only three locations where concentrated synfuels development coincides with potentially significant groundwater resources and insufficient surface supplies. These areas are the Piceance Creek structural basin, which underlies a portion of the White River and Upper Colorado main stem development areas in Colorado, the Uinta basin in northeastern Utah, and the San Juan development area in northwestern New Mexico. Of these, the Piceance Creek structural basin, which is projected for two-thirds of the oil shale development, has received greatest interest.

The year 2000 projections for this area indicate 94,000 acre-feet under the baseline case and 194,000 acre-feet of consumptive use under the accelerated case, exclusive of associated growth.

To supply the above water requirements from groundwater would require a capitalized cost of approximately $25 million for the baseline case and $60 million for the accelerated case. Since these costs are only 5 to 10 percent of the estimated costs to develop surface water supplies from the White River and Upper Colorado River main stem areas, the oil shale industry may find considerable advantage in using groundwater.

Under Colorado law, the rights of senior surface water appropriators must be protected from disruption of a groundwater system that discharges to a natural surface stream. For the Piceance Creek structural basin, the use of either the upper or the lower aquifer would be contingent upon the implementation of steps either to sustain the historic flow of the natural springs that discharge to Piceance and Yellow Creeks or to replace any water removed from the surface stream system.

Projected well field development and operation would not significantly affect regional income and population. Major groundwater pumping could deplete an essentially nonrenewable resource. At the moment, however, no other uses are foreseen for these groundwater supplies.

4. *Weather Modification.* Weather modification could be used to increase precipitation and the amount of surface runoff. Weather modification considerations were limited to winter orographic cloud seeding. Several experimental programs in the Region over the last two decades have increased precipitation 5 to 20 percent. However, the extent to which increased precipitation affects runoff and ownership of the increased supplies remains uncertain. In any event, increased runoff would at least improve the junior water rights.

Estimated costs per acre-foot of water generated through orographic cloud seeding range between $1 and $10. While this cost is very attractive, capturing and delivering water to synfuel facilities would cost about the same as those described for surface supplies.

Enhanced snowfall from weather modification would be advantageous to skiers, snow mobilers, and supporting businesses. However, increased snowfall raises costs for snow removal and avalanche control, increases the snow damage to orchards, reduces grazing potential for livestock and wildlife in high pastures, and raises costs for mining and timber operations. Because of these and other institutional factors, major weather modification is not likely in the near future.

5. *More Efficient Water Use.* The demand for the export of Regional water outside the Upper Colorado River Basin could be decreased thorugh improved municipal water use efficiency. Exports for municipal use (15 percent of projected depletions by conventional uses) are of greater interest for the year 2000 than in-basin municipal and industrial use (2 percent of projected depletions).

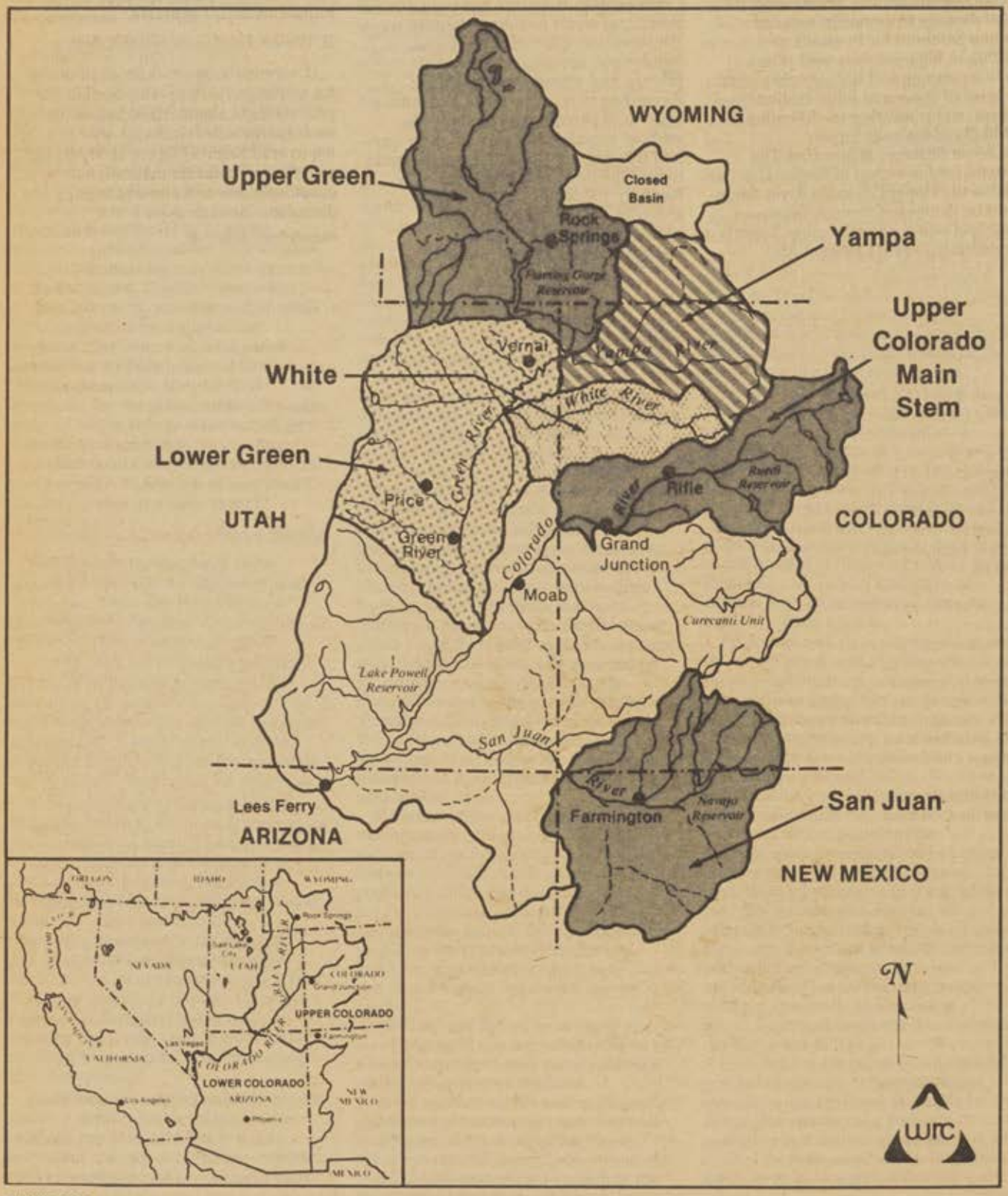
Techniques to reduce per capita use of municipal water include voluntary water conservation, education programs, regulations, metering, differential pricing, and wastewater recycling. According to recent studies, reductions of 30 to 40 percent may be possible without recycling. Conservation by one-half this amount (15 to 20 percent) could reduce the need for exports from the Basin by 100,000 to 135,000 acre-feet annually. At this time, however, successful implementation of conservation measures cannot be depended on as a means to increase water supply availability. Further, such measures would not affect supplies in the White River development area, which has the greatest water requirements for synfuels.

B. Water Availability in the Region

Determinations of water availability for synthetic fuels development in the year 2000 are summarized below for each synfuels development area and for the overall Region (Figure 4). Hydrologic aspects and possible institutional considerations of water availability are discussed for each area.

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Fig. 4 — Synfuels Development Areas



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1. *Upper Green River.* The estimated average annual natural flow at the outflow point of this area is about 2 maf. Average annual depletions are estimated at 317,000 acre-feet under present conditions and 482,000 acre-feet for future conventional uses. In 2000, synfuels production would deplete another 14,400 acre-feet under the baseline case and 30,200 acre-feet under the accelerated case. Since projected synfuels development under either case would require less than 2 percent of the average annual outflow from this area and since the area has already developed substantial water supplies (Fontenelle and Flaming Gorge reservoirs), only transport facilities are necessary to support water utilization. The level of future total depletions is well within Wyoming's compact entitlements.

2. *Yampa River.* The estimated average annual natural flow at the outflow point of this area is over 1.7 maf. Average annual depletions are estimated at 114,000 acre-feet under present conditions and 181,000 acre-feet for future conventional uses. Synfuel production would deplete another estimated 10,500 acre-feet under the accelerated case and none for the baseline case. Projected synfuels development would reduce average outflow from the area by less than 1 percent.

Facility siting will probably be in the Craig-Hayden area of Colorado. In this area during low-flow conditions, diversions may be precluded by downstream senior water rights. Therefore, a small amount of reservoir storage, not to exceed 5,000 acre-feet of active storage, would be needed. The level of future total depletions is within compact entitlements for the Yampa River.

3. *White River, Colorado and Utah.* The estimated average annual natural flow at the outflow point of this area is 568,000 acre-feet. Average annual depletions are estimated at 47,000 acre-feet under present conditions and 80,000 acre-feet for future conventional uses. In 2000, synfuel production would deplete another 141,000 acre-feet under the baseline case and 240,200 acre-feet under the accelerated case. There presently is no compact between Colorado and Utah allocating the surface waters of the White River.

The area has a sufficient overall water supply to support the projected levels of a synfuel development. However, analysis of seasonal low flows and dry years indicates that both levels of synfuels development will require substantial amounts of reservoir storage.

4. *Upper Colorado Main Stem.* The estimated average annual natural flow at the outflow point of this area is 5.7 maf. Average annual depletions excluding the Gunnison River drainage are estimated at 991,000 acre-feet under present conditions and 1.22 maf for future conventional uses. In 2000, synfuel production would deplete another 28,800 acre-feet under the baseline case and 84,000 acre-feet under the accelerated case.

Direct diversions from the Colorado River in the Grand Valley-DeBeque area could supply the projected synfuel development throughout most of the year, but the supply would be subject to downstream senior agricultural rights, which would occasionally curtail diversion. An estimated 15,000 to 35,000 acre-feet of active reservoir storage (depending on the synfuel development level) would be needed to ensure an adequate supply during these periods. Water could also be purchased from Federal reservoirs such as the Ruedi. Synfuels development below Grand Junction could utilize direct flow diversions. There are no specific interstate compact provisions for this area.

5. *Lower Green River.* The estimated average annual natural flow of this area as measured at Green River, Utah, is about 5.5 maf annually and includes the outflow of the Yampa and White Rivers and Upper Green River area. Average annual depletions within the area are estimated at 613,000 acre-feet under present conditions and 891,000 acre-feet for future conventional uses. In 2000, synfuels production would deplete another 4,000 acre-feet under the baseline case and 14,500 acre-feet under the accelerated case.

Flows in the Lower Green River are also reduced by depletions in upstream areas, the Upper Green River and the White and Yampa Rivers. Depletions in these upstream areas by conventional uses are projected to increase from 478,000 acre-feet annually under present conditions to 743,000 acre-feet annually in 2000. Depletions by synfuels development in these upstream areas are estimated at 156,000 acre-feet annually for the baseline case and 280,900 acre-feet annually for the accelerated case. The total 2000 depletions as measured at the outflow of the Lower Green River development area under the accelerated case would be less than 2 million acre-feet annually or about 35 percent of the natural flow.

Assumed coal gasification facilities in the development area could be located close to the Green River. Since the lowest monthly flows exceed 30,000 acre-feet, an adequate water supply should be available without supplemental reservoir storage.

6. *San Juan River Colorado and New Mexico.* The estimated average annual natural flow at the outflow point of this area is about 2.1 maf. Average annual depletions are estimated at 382,000 acre-feet under present conditions and 765,000 acre-feet for future conventional uses. In 2000, synfuel production would deplete 63,200 acre-feet under the baseline case and 62,200 acre-feet under the accelerated case.

Navajo Reservoir has over 48,000 acre-feet of water for sale. An additional 35,000 acre-feet has already been contracted for a proposed coal gasification facility. Developments sited in New Mexico would probably purchase water supplies from the Navajo Reservoir. The 12,000 acre-feet needed in Colorado could be obtained from the Piedra, Los Pinos, Florida, Animas, or La Plata Rivers, with some storage necessary on all but the Animas.

The total depletions in New Mexico under the accelerated case (conventional uses, synfuels development, and New Mexico's share of CRSP reservoir evaporation) will approximate the amount of water available to New Mexico under provisions of the Upper Basin Compact and with conservative hydrologic interpretation of waters available to the Upper Basin under provisions of the Colorado River Compact.

7. *Upper Basin Supplies.* Operation studies using the Colorado River System Simulation Model indicate that with Upper Basin depletions for conventional uses and CRSP evaporation of 5.17 million acre-feet annually in 2000, and with the annual 441,000 acre-feet consumptive use requirements of the accelerated case, the expected outflow from the Basin at Lees Ferry, Arizona, would exceed 9.6 million acre-feet. Moreover, the studies found that there was at least a 50 percent probability that the outflow in 2000 would exceed 8.23 million acre-feet. These findings indicate that synfuels development in the Upper Basin would not be constrained by the Colorado River Compact, at least up to the levels of development projected in the accelerated case. The operation studies assumed current U.S. Department of the Interior criteria for operation of CRSP reservoirs and other elements of the "Law of the River."

Water allocations of the Upper Basin Compact may constrain synfuels development in individual Upper Basin States. The situation in the San Juan River development area with respect to New Mexico has been mentioned.

Moreover, the aggregated depletions for Colorado in the Yampa River, White River, Upper Colorado Main Stem, and San Juan River development areas approximate Colorado's entitlement under conservative hydrologic assumptions.

C. Other Institutional Considerations

The institutional factors expected most to constrain water availability for synfuels development in the Region are the Endangered Species Act and the Wild and Scenic Rivers Act. Habitat of the Colorado River Squawfish and the Humpback Chub, two endangered species, occur in the Lower Yampa River, the White River, the Green River from its confluence with the Yampa to the Colorado Rivers, and the main stem of the Colorado River from its confluence with Plateau Creek to Lake Powell. Studies under the Wild and Scenic Rivers Act have been taken in headwater areas of the Piedra and Los Pinos Rivers in the San Juan River development area, the Ruby Canyon reach of the Upper Colorado main stem near the Colorado-Utah State line, and on the Yampa River within Dinosaur National Monument. The specific effects of any of these considerations on water supply availability or development cannot be appraised at this time.

The "first in time, first in right" principles and procedures will probably put synfuels development in a "junior" status for water supplies. However, this can be overcome if sufficient reservoir storage is constructed to regulate flows.

VII. Water Resource Impacts

A. Upper Colorado River Basin

1. *Water Quantity.* The impacts of synfuels development (accelerated case) on surface water quantity in the Upper Basin are presented on Table 7. The impacts were measured as a percent depletion of average annual outflows under natural and projected surface water conditions. Much higher percentages may be anticipated during the seasonal and dry-year low flows, although reservoir storage could be managed to maintain minimum instream flows. The greatest impact would be on the White River development area.

Table 7.—*Impacts of Synfuels Development on Surface Outflows*

[Accelerated Case—2000]

Synfuels development area	Percent of synfuels depletions	
	Natural outflow	Projected outflow [1]
Upper Green River	1.5	2.3
Yampa River	0.6	0.7
White River	42.5	49.5
Upper Colorado River Main Stem	1.5	2.0
Lower Green River [2]	5.9	7.6
San Juan	2.9	8.6
Upper Colorado River Basin	[3] 3.2	4.4

[1] Based on Table 2.
[2] Includes all synfuels depletions within upstream development areas.
[3] Based on period 1937–1974.

2. *Water Quality.* The potential magnitude of increased sediment loadings was examined by constructing annual suspended sediment budgets. In the examination, it was assumed that 3.6 acres of land would be disturbed per 1 million barrels of oil extracted from shale each year, 25 acres per 1 million tons of surface-mined coal, and 5 acres per 1 million tons of coal from underground mines. Table 8 presents the results of the suspended sediment analysis. The largest impacts are projected for the White River at Ouray, with an increase of more than 10 percent for the accelerated case.

Table 8.—*Suspended Sediment Loads—2000*

[Tons per year]

Location	Mean annual sediment load (1975)	Incremental sediment loading		
		Without synfuels	Baseline case	Accelerated case
Upper Green River at Green River, Wyoming	140,000	58,000	66,000	81,000
Yampa River near Maybell	420,000	31,000	31,000	35,000
White River near Ouray	1,170,000	4,000	84,000	146,000
Colorado River near Colorado-Utah Stateline	5,900,000	43,000	81,000	135,000
Lower Green River at Green River, Utah	8,300,000	5,000	85,000	155,000
San Juan River at Shiprock	6,620,000	28,000	42,000	42,000

Projected changes in dissolved solids concentrations from synfuels development were investigated through a mass-balance approach based on 1975 data. Zero return flows from synfuel facilities were assumed in line with the findings on wastewater management. Table 9 presents the results of this analysis. Total loadings show decreases, equalling almost 30 percent for the accelerated case on the White River near Ouray, as synfuels water use increases. The projections reflect depletions with and without synfuels development.

Table 9.—*Dissolved Solids Concentrations and Loadings—2000*

Location	Without synfuels		Baseline case		Accelerated case	
	(mg/l)	(1,000 tons/yr)	(mg/l)	(1,000 tons/yr)	(mg/l)	(1,000 tons/yr)
Upper Green River at Green River, Wyoming	415	681	414	673	412	665
Yampa River near Maybell	200	319			201	317
White River near Ouray	450	331	429	258	405	207
Colorado River near Colorado-Utah Stateline	568	3,628	569	3,615	569	3,582
Lower Green River at Green River, Utah	558	3,640	558	3,567	558	3,507
San Juan River at Shiprock	483	933	469	863	469	862

Projected downstream profiles of carbonaceous biochemical oxygen demand (CBOD) for the baseline and accelerated cases in the year 2000 were compared to CBOD profiles without snyfuels development for 1975 and 2000. The comparisons were based on 7-day, low-flow values with a 10-year recurrence interval. Since the analysis did not include the effects of new upstream reservoirs, it reflects worst case conditions.

Potential increases in CBOD loading from municipal wastewater treatment plants are most apparent in the White River Basin. The concentration of CBOD in the White River near Meeker, Colorado, reflects an increase of approximately 20 percent for the baseline case and about 80 percent for the accelerated case by the year 2000. Even larger increases—100 and 300 percent, respectively—were estimated for the White River near Rangely, Colorado, where large population increases would likely occur. Small CBOD changes were projected for the Colorado River main stem and the Yampa River development areas.

B. Lower Colorado River Basin Impacts

1. *Water Quantity.* The impacts of synfuel development under the accelerated case on flows in the Colorado River in the Lower Basin are shown on Table 10. As a result of synfuels development, water supplies would be reduced on all points of the

river. However, no downstream user would receive less than his actual legal entitlement. The Central Arizona Project would have the greatest reduction in supply because it holds significant but junior rights. The annual reduction is estimated at 88,000 acre-feet.

Table 10.—*Colorado River Average Annual Flows—2000* [1]

[1,000's acre-feet]

Case	Lees Ferry	Hoover Dam	Parker Dam	Imperial Dam	Mexico
Without synfuels	10,030	9,630	7,100	5,980	1,905
Accelerated Case	9,620	9,410	7,020	5,890	1,840

[1] With existing operating criteria for CRSP reservoirs.

2. *Water Quality.* Reduced flows to the Lower Basin would reduce the dilution effect and salinity concentrations would increase. Analysis of water quality impacts for the Lower Basin was limited to projected changes in salinity at Imperial Dam. For this determination, it was assumed that: (1) the first and second stages of the Las Vegas Wash Salinity Control Project would be in operation, removing 124,000 tons of salt annually; (2) the Grand Valley Project would be in operation with salt removal increasing from 34,000 tons in 1982 to 410,000 tons by 1990; and (3) the Paradox Project would be completed with salt removal of 180,000 tons annually. Increased salinity of 14.9 milligrams per liter would occur at Imperial Dam under the accelerated case.

VIII. Other Potential Impacts From Synfuels Development

A. Social And Economic Impacts

Population without synfuels in the Upper Colorado Region is projected to grow from 438,000 in 1975 to 1.1 million in 2000. Under the accelerated case, population would increase to about 3 million people. Most of the growth would be concentrated in 12 communities within six counties. Growth of this magnitude would have numerous impacts, including need for expanded municipal water supply and wastewater management systems, both with high capital investment requirements.

Depletions by synfuels development would decrease the water available for hydroelectric power generation at reservoirs in both the Upper and Lower Basins. For the accelerated case, reduced annual generation of 435 gigawatt hours can be anticipated. This reduction would mean a $13 million loss in annual revenues. These losses would be about evenly distributed between the Upper and Lower Basin.

The burden of reduced deliveries to the Central Arizona Project (88,000 acre-feet annually under the accelerated case) will probably fall on agricultural water users. However, agricultural production could be maintained through increased groundwater pumping, but with a net income loss of $1.1 million annually due to pumping costs. The total income loss is estimated at $2.5 million annually.

Economic impacts from increased salinity in the Lower Basin were assumed to be proportional to changes in salinity levels. An estimate $4.3 million (1976 dollars) of annual damages to agricultural, municipal, and industrial users were linked to the salinity increases.

B. Environmental Impacts

Projected effects on Upper Basin fish habitats from synfuels water depletions would be minimal except where impoundments convert stream fisheries to lake habitat, and for potentially serious adverse impacts on the Colorado Squawfish in the Utah reaches of the White River.

Recreational effects from synfuels surface water depletions in the Upper Basin were analyzed for the summer months only. The recreational qualities of most stream reaches would be unaffected by projected changes in flow. However, recreational opportunities in the Colorado River from Rifle, Colorado, to the Gunnison River; and the White River from Meeker, Colorado, to Ouray, Utah, would be reduced, but not eliminated.

No environmental impacts were identified in the Lower Basin as a result of projected changes in streamflows or salinity levels. Increased groundwater pumping in the service area of the Central Arizona Project would cause minor additional drawdown of the groundwater aquifer.

Conclusion

The production of synthetic fuels in the Upper Colorado River Basin by the extraction and processing of oil shale and/or coal, will require significant quantities of water. A synfuels production level of 3 million barrels per day (oil equivalent) would consume about 450,000 acre-feet of water annually (150,000 acre-feet per year per million barrels of daily capacity).

The overall supply of ground and surface water resources in the Region is sufficient to accommodate a synfuels production level of nearly 3 million barrels oil equivalent per day. This conclusion is reached after consideration of present and projected levels of conventional water uses (e.g., irrigation, water exports) and the several institutional arrangements that govern use and management of the Region's water supplies.

While the gross water supplies in the Region are sufficient for the accelerated synfuel development case, water supply problems are apparent in some synfuels development areas. Of particular concern is the White River development area in Colorado and Utah. This area contains the richest oil shale reserves in the Region. But because of lack of reservoir storage, surface water supplies in this area are subject to seasonal low flows and periodic droughts. In order to provide dependable water supplies in this area, the development of major reservoirs and other water supply facilities will be required.

Additionally, water uses by synfuels development in Colorado and New Mexico, in combination with projected conventional uses, will raise the annual depletions in these States to amounts close to their compact entitlements.

Because each State is well aware of this situation, the States can be expected to manage water use as needed and in cooperation with the Upper Basin Compact Commission.

Conflict with other water uses is possible. Instream uses, including water quality management, recreational boating, and fishery habitats, could be adversely affected by surface water depletions for synfuels development. Conflict over water rights and the respective priorities for use during dry periods is also possible. However, through continuing planning for water management and the timely implementation of planning recommendations, many of these conflicts can be avoided.

Since the analysis of impacts presumed that water supplies would be taken for synfuels production after projected conventional offstream uses in the Upper Basin were accommodated, no significant adverse impacts on these uses were found. However, depletions by synfuels will (1) reduce hydroelectric power production, (2) reduce deliveries to the Central Arizona Project, and (3) increase salinity in the main stem of the Colorado River in the Lower Basin. The economic value of these impacts are estimated at about $20 million annually.

While the assessment provides very positive findings on water supply availability and minimal adverse impacts, several factors must be viewed with caution. The Colorado River is presently utilized fully. Depletions in the Upper Basin are already over 27 percent

of the natural water supply. With projected conventional uses, water depletions will increase to 37 percent of the supply. A 3-million barrel per day synfuels industry would deplete about 3 percent of the supply; with this added to conventional uses, the total depletions would be over 40 percent of the Upper Basin supply. As depletions increase, the intensity of water management must also increase since the implication is that every drop of water must be used close to its full potential. This particularly true during the annual dry season and periodic droughts, which may last several years.

Institutionally, the Colorado River system is complex. Synfuels development will pose new challenges to the existing water management structure at all levels—international, State/Federal, interstate, intrastate, and local. Increased coordination among the various governing bodies will be needed to ensure that the necessary water management will be achieved. This coordination should also extend to land management agencies, particularly where use of public lands for energy development is involved. Individual States can and should serve as a focal point to strengthen planning, coordination, and implementation of water and land use management. Interstate cooperation can be achieved through existing institutions. Individual States can and should also maintain liaison with the development plans of the synfuels industry as well as provide for public awareness and discussion of water management options.

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July 6, 1981

Part IV

Department of Education

Office of Elementary and Secondary Education

Special Educational Programs for Students Whose Families Are Engaged in Migrant and Other Seasonal Farmwork—High School Equivalency Program and College Assistance Migrant Program

DEPARTMENT OF EDUCATION

Office of Elementary and Secondary Education

34 CFR Part 206

Special Educational Programs for Students Whose Families Are Engaged in Migrant and Other Seasonal Farmwork—High School Equivalency Program and College Assistance Migrant Program

AGENCY: Department of Education.

ACTION: Final regulations.

SUMMARY: The Secretary issues these regulations to govern grants under the High School Equivalency Program (HEP) and the College Assistance Migrant Program (CAMP). These programs provide grants to institutions of higher education (IHEs) and other public or nonprofit private agencies—in cooperation with IHEs—for projects of academic and supporting services and financial assistance designed to assist students who are engaged, or whose families are engaged, in migrant and other seasonal farmwork. These services are provided to assist migrant and seasonal farmworker students in obtaining the equivalent of a secondary school diploma, in gaining employment, or being placed in an IHE or other postsecondary education or training, and in successfully adjusting to enrollment at an IHE.

EFFECTIVE DATE: Unless the Congress takes certain adjournments, these regulations will take effect 45 days after publication in the **Federal Register**. If you want to know if there has been a change in the effective date of these regulations, call or write the Department of Education contact person. At a future date, the Secretary will publish a notice in the **Federal Register** stating the effective date of these regulations.

FOR FURTHER INFORMATION CONTACT: Mr. John Ridgway, Education Program Specialist, Office of Migrant Education, Office of Elementary and Secondary Education, U.S. Department of Education, 400 Maryland Avenue, S.W. (ROB–3, Room 3608), Washington, D.C. 20202, Telephone (202) 245–2222.

SUPPLEMENTARY INFORMATION:

Background

HEP and CAMP were previously authorized under Title III, Section 303(c)(2) of the Comprehensive Employment and Training Act (CETA) (Pub. L. 93–203, as amended by Pub. L. 95–524), and were administered by the Department of Labor (DOL). However, the Department of Education Reorganization Act (Pub. L. 96–88) transferred the administration of HEP and CAMP to the Department of Education (ED)—but did not remove the authorization for the programs from CETA.

On October 3, 1980, the Education Amendments of 1980 (Pub. L. 96–374) became law. These amendments provided a new Title IV, HEA (Pub. L. 89–329, as amended), entitled "Student Assistance." Title IV, HEA, now includes a new Part A, Subpart 5, Section 418A, entitled "Special Programs For Students Whose Families Are Engaged in Migrant and Other Seasonal Farmwork," which newly authorizes HEP and CAMP. However, since the HEA authority for HEP and CAMP was not enacted until October 3, 1980, the funds for Fiscal Year 1981 were appropriated under the previous statutory authorization under Section 303(c)(2) of CETA.

In response to the transfer of HEP and CAMP to ED, the Secretary proposed new regulations for the programs in an NPRM published in the **Federal Register** on December 30, 1980 (at 45 FR 86333). In summary, those proposed regulations—

(a) Described the types of projects that may be funded under HEP and CAMP;

(b) Described the types of services that may be provided by a project;

(c) Described the evaluation process for grant proposals and the selection criteria that the Secretary uses in that evaluation process;

(d) Described conditions and requirements that must be met by a grantee; and

(e) Defined the eligibility requirements for students to participate in a project.

These final regulations contain the same types of provisions, but also reflect changes made in response to written comments received on the NPRM and contain some minor changes of an editorial nature.

How To Use These Regulations

These Regulations (34 CFR Part 206) contain only those requirements that apply solely to HEP and CAMP. These regulations do not contain certain types of general requirements that are contained in the Education Department General Administrative Regulations (EDGAR) (34 CFR Parts 75–77). EDGAR contains general administrative requirements that apply to all ED programs, including by incorporation, the Grants Administration Regulations (34 CFR Part 74) which also apply to all ED programs.

Public Participation

The Secretary has taken a variety of steps to maximize public participation in the development of these regulations. An NPRM was published in the **Federal Register** on December 30, 1980. In connection with the proposed rules, the Secretary established a 60-day period, extending through March 2, 1981, for the submission of written comments.

The Secretary received comments from 11 agencies and persons. In total, 36 comments were received. Those comments, recommendations, and questions and the responses of the Secretary are summarized in the section of this preamble entitled "Summary of Comments and Responses."

Also, the program office in ED has had a number of opportunities, both formal and informal, to consult with current and prospective project grantees and other interested organizations and persons concerning these regulations.

To assist the Department in complying with the specific requirements of Executive Order 12291 and its overall requirement of reducing regulatory burden, public comment is invited on whether there may be further opportunities to reduce any regulatory burden found in these regulations.

Summary of Comments and Responses

The following is a summary of the comments received on the NPRM for HEP and CAMP. Each comment is followed by a response that indicates any change that has been made or why no change is considered necessary. Specific comments are arranged in order of the sections of these final regulations to which they pertain.

§206.1 What are the special educational programs for students whose families are engaged in migrant and other seasonal farmwork?

Comment. One commenter recommended that the statement of purpose for HEP should be expanded from the phrase "to subsequently gain employment or be placed in an institution of higher education" to also include "military, job corp (sic), occupational training, vocational schools and apprenticeship training."

Response. A change has been made. The statement of purpose for HEP—in §206.1 of the regulations—has been expanded to include placement in an IHE or "other postsecondary education or training" as an appropriate project outcome for participation in HEP project. Placement in "other postsecondary education or training" covers the "occupational training, vocational schools and apprenticeship

training" mentioned by the commenter. Entry into the "military [or] job corp (sic)" mentioned by the commenter is already covered as an appropriate project outcome by the statement of purpose for HEP since these are considered to be types of "employment."

§206.2 Who is eligible to participate as a grantee?

Comment. One commenter recommended that an agency or organization other than an IHE should be permitted to be a project grantee—if that agency or organization plans the proposed project in cooperation with an IHE.

Response. A change has been made. Historically, HEP and CAMP developed under DOL as programs that are operated with the resources and facilities of IHEs—although not necessarily operated by IHEs themselves. Because HEP and CAMP projects have been operated in the past by grantees other than IHEs—cooperating with and using the resources and facilities of IHEs—the Secretary believes that it is consistant with the instruction in the authorizing statute (to "maintain and expand" HEP and CAMP) to continue to permit these agencies to be project grantees. Therefore, the regulations—in §206.2—now permit either an IHE or another public or nonprofit private agency to apply for a HEP or a CAMP grant. However, §206.2 further requires that if a public or nonprofit private agency other than an IHE applies for a HEP or a CAMP grant, "that agency must plan its project in cooperation with an IHE and must propose to operate the project with the facilities of that IHE." The Secretary considers cooperation with an IHE in the planning of a HEP or a CAMP project and the operation of the project with the facilities of an IHE to be integral to the quality and success of a project.

§206.3 Who is eligible to participate in a project?

Comment. One commenter recommended that a person who is eligible to participate in CAMP project services should be defined in the regulations as a student "admitted" to the participating IHE, rather than "enrolled" at the IHE. This commenter stated that a CAMP project participant is necessarily selected prior to first-year enrollment at the IHE, and that a participant is also involved in crucial "enrichment" services prior to the actual first-year enrollment.

Response. A change has been made. The regulations now state—in §206.3—that an eligible CAMP project participant must "be enrolled or be admitted for enrollment" at the participating IHE. The Secretary agrees that it is important to continue the "model" of CAMP service delivery that provides for the selection of an admitted student prior to actual first-year enrollment at the IHE for the provision of necessary preparatory services.

§206.5 What definitions apply to these programs?

Comment. Four commenters recommended that the definitions of "agricultural activity," "farmwork," "migrant farmworker," and "seasonal farmworker" should be more closely matched with the definitions of "agricultural activity," "migratory agricultural worker," "currently migratory child," and "formerly migratory child" in the regulations for the Migrant Education Basic State Formula Grant Program under Title I, ESEA. Some of these commenters suggested that the eligible project participants under HEP and CAMP should be defined so that they are the same persons who were formerly eligible for participation in the Title I, ESEA, Migrant Education Program.

Response. No change has been made. HEP and CAMP are authorized under Title IV, HEA, Section 418A, to provide services to students who are engaged, or whose families are engaged, in migrant and seasonal farmwork. The Migrant Education Basic State Formula Grant Program is authorized under Title I, ESEA, Section 141, to provide services to migratory children of migratory agricultural workers or migratory fishers. The statutes for these programs authorize different types and levels of services to slightly different populations. However, to the extent permitted by the authorizing statutes for the programs, the definitions of "agricultural activity" in the two sets of regulations have been coordinated.

Comment. Two commenters recommended that the definition of "seasonal farmworker" should be changed to decrease from 100 days the number of days that a person must have been employed in farmwork during the past 24 months. These commenters recommended a decrease to 25 days as previously required under the DOL regulations for HEP and CAMP.

Response. A change has been made. The definition of "seasonal farmworker" in § 206.5 of the regulations now requires that a person must have been employed in farmwork for at least 75 days during the past 24 months. This change has been made in the interest of maintaining, as eligible for HEP or CAMP services, as much of the eligible population under the previous DOL guidelines as is reasonable. However, the Secretary does not believe that it is reasonable to qualify persons who have been engaged in farmwork for only 25 days during the past 24 months. A 24-month period would normally include at least 520 possible workdays (based on 104 five-day work weeks). By requiring that a person must have been employed in farmwork for a longer period of time (i.e., 75 days), it better assures the qualification of only those persons most substantially involved in seasonal farmwork as a sole or primary occupation. The Secretary has reached this decision in consideration of the limited financial resources of HEP and CAMP. Because of the limited number of participants that HEP and CAMP are able to serve under the current budgetary constraints, it is important to serve only those persons whose families are most integrally involved in migrant and seasonal farmwork as an occupational lifestyle. It is likely that students from these families are those students most in need of HEP and CAMP project services.

Comment. One commenter recommended adding a definition of "seasonal farmworker in transition" to authorized project services to a person who has been employed, or is a dependent of a person who has been employed, in migrant or seasonal farmwork, but who is currently seeking or is currently employed in non-farmwork employment.

Response. No change has been made. The definitions—in § 206.5 of the regulations—of "migrant farmworker" and "seasonal farmworker" do not require that the person is currently employed in qualifying farmwork—only that the person was employed in qualifying farmwork for at least 75 days during the past 24 months.

§ 206.10 What types of services may be provided?

Comment. One commenter recommended that the types of services that may be provided by a HEP project should be revised to emphasize that services should be designed to provide equal opportunity for transition into either college, a professional career, or a vocational career. This commenter noted that the majority of migrant and seasonal farmworker students currently are prepared for vocational careers although many of them have the "potential" for college and professional careers.

Response. A change has been made. The statement of purpose for HEP in § 206.1 has been expanded to include placement into employment or

placement in an IHE or other postsecondary education or training (which includes professional or vocational careers or any other type of legitimate employment) as appropriate project outcomes. However, the Secretary does not believe that these regulations should emphasize one type of placement as more appropriate than another. The Secretary does agree, however, that a HEP project should respect the education, training, and career preparation preferences of HEP project participants and provide an equal opportunity for all types of career preparation.

Comment. One commenter recommended that the types of services that may be provided by a HEP or a CAMP project should be expanded to include the "follow-up" and "placement" of a project participant after his or her graduation from the project and, if applicable, from the participating IHE.

Response. No change has been made. The Secretary does not have the authority to require any project services to be conducted subsequent to the grant period for a project. Therefore, HEP or CAMP project "follow-up" or "placement" services that occur subsequent to the grant period for a project could not be required. However, "placement" services for a project participant that occur during the grant period for a project could be approved by the Secretary as an appropriate and "essential supporting [service] * * * as needed to assure the success of the participants in meeting the project's objectives * * *," as authorized in § 206.10 of the regulations.

Comment. One commenter recommended that the listings of the types of services that may be provided under HEP and CAMP should include "stipend and training allowances."

Response. No change has been made. the listing of the types of services that may be provided under HEP and CAMP are taken from the exact language of the authorizing statute for the programs. The listings in § 206.10 of the regulations include "appropriate career-oriented, work-study activities" and "other essential supporting services that have been approved by the Secretary as needed to assure the success of the participants in meeting the project's objectives. . . ." Therefore, financial assistance may be made to participants through work-study arrangements, and the provision of stipends or training allowances may also be approved by the Secretary as an essential supporting service.

§ 206.31 What selection criteria does the Secretary use to evaluate an application?

Comment. One commenter recommended that the selection criteria in the regulations for evaluating project proposals should include an awarding of points based on an applicant's prior experience and performance in providing HEP or CAMP project services.

Response. No change has been made. The Secretary does not believe that it would be equitable to award points based merely on an applicant's prior experience in providing HEP or CAMP project services. Furthermore, the Secretary believes that any special capability that a prior project grantee may have gained through the administration of a HEP or CAMP project may be adequately documented in a project application for assessment and an awarding of points under a number of other selection criteria that involve project design, objectives, activities, and evaluation.

Comment. One commenter recommended that the project selection criterion "evaluation plan" should include a reference to the ED requirement for an assessment of the project's effect on "traditionally underrepresented beneficiaries." The commenter suggested that this could be accomplished by having this selection criterion cross-reference § 75.590 [Evaluation by the grantee] of EDGAR. Section 75.590 of EDGAR requires a project grantee to evaluate the effect of the project on "traditionally underrepresented beneficiaries."

Response. A change has been made. The project selection criterion "evaluation plan" in § 206.31 of the regulations now includes a cross-reference to § 75.590 of EDGAR to reinforce the requirement that a project grantee must evaluate the effect of the project on "traditionally underrepresented beneficiaries." This cross-reference indicates that the evaluation plan proposed in a project grant application should address this matter.

Comment. One commenter recommended that a number of ED's standard selection criteria and their descriptions (those selection criteria implemented through EDGAR) should be revised.

Response. No change has been made. The standard selection criteria and their descriptions found in EDGAR (plan of operation, quality of key personnel, budget and cost-effectiveness, evaluation plan, and adequacy of resources) are uniformly-applicable to all ED programs and were published as final regulations in the **Federal Register** on April 3, 1980. Unless these standard criteria are found to be inappropriate under a particular program, they are repeated verbatim in each program regulation. Furthermore, the EDGAR selection criteria were included as part of an NPRM published on May 14, 1979, and were open to public comment at that time.

Comment. Two commenters recommended revising the distribution of points among the selection criteria for evaluating project proposals. One of these commenters recommended an increase in the proportion of the total available points awarded for "adequacy of resources." This commenter stated that participating IHEs should be optimally encouraged to devote adequate resources and facilities to the project. Another commenter recommended an increase in the proportion of the total available points awarded for "recruitment." This commenter stated that an effective recruitment strategy is critical to the success of a project in enrolling eligible students most in need of the provided services.

Response. A change has been made. The distribution of points among the selection criteria—in § 206.31 of the regulations—for evaluating HEP and CAMP project proposals has been revised. Also, several additional program-specific selection criteria have been added. The Secretary believes that the selection criteria now listed and described in the regulations and the proportion of the total points that can be awarded under each individual selection criterion should adequately assure the selection and funding of the highest quality and most promising project proposals.

§ 206.40 What restrictions are there on expenditures?

Comment. One commenter recommended that the expenditure of project funds for the remodeling of facilities should not be prohibited.

Response. A change has been made. These regulations now authorize—in § 206.40—the expenditure of HEP or CAMP funds for "minor, construction-related activities such as the repair or minor remodeling or alteration of facilities." However, this type of expenditure of HEP or CAMP funds must be approved by the Secretary as essential to the conduct of the involved HEP or CAMP project.

Comment. One commenter recommended that the expenditure of project funds for membership in a national HEP/CAMP association and for

the support of related activities should be specifically authorized.

Response. No change has been made. It is not necessary for these regulations to include a provision that specifically authorizes the expenditure of HEP or CAMP funds for membership in a national HEP/CAMP association or for the support of related activities. The ED Grants Administration Regulations (34 CFR Part 74) permit the expenditure of grant funds for "costs of the institution's membership in civic, business, technical, and professional organizations" and for "meetings and conferences, when the primary purpose is the dissemination of technical information." Therefore, the expenditure of HEP or CAMP funds for membership in a national HEP/CAMP association and for the support of related activities is allowable with the Secretary's approval.

§ 206.41 What is the requirement for maintaining participant records?

This section of the proposed regulations has been deleted to avoid undue recordkeeping requirements on grantees. The general recordkeeping requirements in EDGAR (34 CFR 75.730–75.732) will be adequate for program administration.

General

Comment. Two commenters stated that the proposed regulations did not provide sufficient guidance to applicants with respect to the preparation of a quality proposal and the planning of an effective project design. The commenters recommended that the regulations should be more prescriptive with respect to the required components of a project.

Response. A change has been made. A number of additional selection criteria for the evaluation of HEP or CAMP project proposals have been added to § 206.31 of the regulations. These additional selection criteria, which include "Objectives and activities" and "Interagency consultation and coordination," should better assure the development and selection of quality project proposals that most promise success. However, in the interest of not regulating extensively beyond the statute for the programs—with respect to the types of services that may be provided or that are required to be provided—the Secretary has chosen not to be more prescriptive than the proposed rules with respect to the required contents of a project application and appropriate types of project services. Also, the commenters are reminded that ED's general requirements for the administration of grants (including the prescription of standard application forms, application planning and development requirements, application contents, reporting requirements, and other general program requirements are included in EDGAR (34 CFR Parts 75–77) and ED's Grants Administration Regulations (34 CFR Part 74), and are, therefore, not included in the HEP/CAMP regulations.

Note.—A number of other commenters queried concerning these types of project requirements that were not found in the NPRM.

Comment. One commenter recommended that project grantees should be more evenly distributed—geographically—around the nation. This commenter noted that two States—Texas and California—include a large number of the currently-funded project grantees. Another commenter recommended that the selection of project grantees should reflect special recognition of those areas of the nation that have especially significant concentrations of eligible students.

Response. No change has been made. The statute for HEP and CAMP does not authorize the Secretary to make this type of discrimination in awarding HEP or CAMP project grants. However, § 206.20 of the regulations requires a successful applicant to "develop and implement a plan for identifying, informing, and recruiting eligible participants who are most in need of the academic and supporting services and financial assistance provided by the project." Therefore, the Secretary believes that there exists adequate assurance that HEP and CAMP projects will serve the most appropriate eligible students from diverse areas of the nation.

Citation of Legal Authority

The reader will find a citation of statutory or other legal authority on the line following each substantive provision of these regulations. References to "sec." in these citations refer to sections of the Higher Education Act of 1965, as amended by the Education Amendments of 1980.

Dated: June 29, 1981.

T. H. Bell,

Secretary of Education.

(Catalog of Federal Domestic Assistance No. 84.141, Migrant Education High School Equivalency Program; and No. 84.149, Migrant Education College Assistance Migrant Program)

The Secretary amends Title 34 of the Code of Federal Regulations by adding a new Part 206 to read as follows:

PART 206—SPECIAL EDUCATIONAL PROGRAMS FOR STUDENTS WHOSE FAMILIES ARE ENGAGED IN MIGRANT AND OTHER SEASONAL FARMWORK—HIGH SCHOOL EQUIVALENCY PROGRAM AND COLLEGE ASSISTANCE MIGRANT PROGRAM

Subpart A—General

Sec.

206.1 What are the special educational programs for students whose families are engaged in migrant and other seasonal farmwork?
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Subpart B—What Kinds of Activities Does the Secretary Assist Under These Programs?

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Subpart D—How Does the Secretary Make a Grant to an Applicant?

206.30 How does the Secretary evaluate an application?
206.31 What selection criteria does the Secretary use to evaluate an application?

Subpart E—What Conditions Must Be Met by a Grantee?

206.40 What restrictions are there on expenditures?

Authority: Part A, Subpart 5, Section 418A of Title IV of the Higher Education Act of 1965 (Pub. L. 89–329), as amended by the Education Amendments of 1980 (Pub. L. 96–374)(20 U.S.C. 1070d–2).

Subpart A—General

§ 206.1 What are the special educational programs for students whose families are engaged in migrant and other seasonal farmwork?

(a) *High School Equivalency Program.* The High School Equivalency Program (HEP) is designed to assist students—who are engaged, or whose families are engaged, in migrant and other seasonal farmwork—to obtain the equivalent of a secondary school diploma and subsequently to gain employment or be placed in an institution of higher education (IHE) or other postsecondary education or training.

(b) *College Assistance Migrant Program.* The College Assistance Migrant Program (CAMP) is designed to assist students—who are engaged, or

whose families are engaged, in migrant and other seasonal farmwork—who are enrolled or are admitted for enrollment on a full-time basis in the first academic year at an IHE.

(Sec. 418A(a); 20 U.S.C. 1070d–2)

§ 206.2 Who is eligible to participate as a grantee?

(a) *Eligibility.* An IHE or another public or nonprofit private agency may apply for a grant to operate a HEP or a CAMP project.

(b) *Cooperative planning.* If a public or nonprofit private agency other than an IHE applies for a HEP or a CAMP grant, that agency must plan its project in cooperation with an IHE and must propose to operate the project with the facilities of that IHE.

(Sec. 418A(a); 20 U.S.C. 1070d–2)

§ 206.3 Who is eligible to participate in a project?

(a) *General.* To be eligible to participate in a HEP or a CAMP project, a person must be a migrant farmworker or other seasonal farmworker or a dependent of a migrant farmworker or other seasonal farmworker, as defined in § 206.5(c).

(b) *Special HEP qualifications.* To be eligible to participate in a HEP project, a migrant or other seasonally-employed farmworker or dependent must—

(1) Not have earned a secondary school diploma or its equivalent;

(2) Not be currently enrolled in an elementary or secondary school;

(3) Be above the age of compulsory school attendance in the State where the project is located; and

(4) Be determined by the grantee to need the academic and supporting services and financial assistance provided by the project in order to attain the equivalent of a secondary school diploma and to gain employment or be placed in an IHE or other postsecondary education or training.

(c) *Special CAMP qualifications.* To be eligible to participate in a CAMP project, a migrant or other seasonally-employed farmworker or dependent must—

(1) Be enrolled or be admitted for enrollment as a full-time student at the participating IHE;

(2) Not be beyond the first academic year of a program of study at the IHE, as determined under the standards of the IHE; and

(3) Be determined by the grantee to need the academic and supporting services and financial assistance provided by the project in order to complete an academic program of study at the IHE.

(Sec. 418A(a); 20 U.S.C. 1070d–2)

§ 206.4 What regulations apply to these programs?

The following regulations apply to HEP and CAMP:

(a) The Education Department General Administrative Regulations (EDGAR) in 34 CFR Part 75 (Direct Grant Programs) and 34 CFR Part 77 (Definitions).

(b) The regulations in this Part 206.

(Sec. 418A(a); 20 U.S.C. 1070d–2)

§ 206.5 What definitions apply to these programs?

(a) *Definitions in EDGAR.* The following terms used in this part are defined in 34 CFR 77.1(c) (EDGAR, Definitions):

Applicant
Application
Elementary school
EDGAR
Facilities
Minor remodeling
Nonprofit
Private
Project
Public
Secondary school
Secretary
State

(b) *Definitions in the Grants Administration Regulations.* The following terms used in this part are defined in 34 CFR Part 74 (Administration of Grants):

Budget
Equipment
Grant
Grantee
Supplies

(c) *Program definitions.* The following additional definitions apply specifically to HEP and CAMP:

(1) "Act" means the Higher Education Act of 1965, as amended by the Education Amendments of 1980.

(2) "Agricultural activity" means—

(i) Any activity directly related to the production of crops, dairy products, poultry, or livestock;

(ii) Any activity directly related to the cultivation or harvesting of trees; or

(iii) Any activity directly related to fish farms.

(3) "Farmwork" means any agricultural activity, performed for either wages or personal subsistence, on a farm, ranch, or similar establishment.

(4) "Full-time," with respect to an individual, means a student who is carrying a full-time academic workload, as defined in 34 CFR Part 690 (regulations for the Pell Grant Program).

(5) "Institution of higher education" means an educational institution that—

(i) Is in a State;

(ii) Is authorized by that State to provide a program of education beyond secondary school;

(iii) Is a public or nonprofit institution;

(iv) Admits as a regular student only a person who—

(A) Has a secondary school diploma;

(B) Has the recognized equivalent of a secondary school diploma; or

(C) Is beyond the age of compulsory school attendance in that State and has the ability to benefit from the training offered by the institution;

(v) Provides—

(A) An educational program for which it awards a bachelor's degree; or

(B) At least a two-year program that is acceptable for full credit toward a bachelor's degree;

(vi)(A) Is accredited by a nationally recognized accrediting agency or association;

(B) Has satisfactorily assured the Secretary that it will meet the accreditation standards of a nationally recognized accrediting agency or association within a reasonable time considering the resources available to the institution, the period of time, if any, it has operated, and its effort to meet accreditation standards; or

(C) Has its credits accepted on transfer by at least three accredited institutions on the same basis as those institutions accept transfer credits from fully accredited institutions.

(6) "Migrant farmworker" means a seasonal farmworker—as defined in paragraph (c)(7) of this section—whose employment required travel that precluded the farmworker from returning to his or her domicile (permanent place of residence) within the same day.

(7) "Seasonal farmworker" means a person who, within the past 24 months, was employed for at least 75 days in farmwork, and whose primary employment was in farmwork on a temporary or seasonal basis (that is, not a constant year-round activity).

(Sec. 418A(a); 20 U.S.C. 1070d–2)

Subpart B—What Kinds of Activities Does the Secretary Assist Under These Programs?

§ 206.10 What types of services may be provided?

(a) *General.* A grantee may use funds under HEP or CAMP to support approved projects designed to provide academic and supporting services and financial assistance to eligible participants as described in § 206.3.

(b) *Types of services.*

(1) *HEP projects.* A HEP project may provide the following types of services

to assist participants in obtaining the equivalent of a secondary school diploma, and as needed, to assure the success of the participants in meeting the project's objectives and in succeeding at the secondary school level and beyond:

(i) Recruitment services for enrolling project participants.

(ii) Instructional services in academic subject areas such as reading, writing, other communication skills, and mathematics, and in related areas such as study skills.

(iii) Special academic, career, and personal guidance, counseling, and testing services.

(iv) Housing support or on-campus residential programs during the operation of the project.

(v) Services designed to acquaint participants with the range of career options available to them including appropriate career-oriented, work-study activities.

(vi) Services designed to expose participants to academic institutions and programs, cultural events, and other activities not usually available to the participants and supportive of their intellectual, cultural, social, and personal development.

(vii) Appropriate in-service training activities for project staff members.

(viii) Other essential supporting services that have been approved by the Secretary as needed to assure the success of the participants in meeting the project's objectives and in succeeding at the secondary school level and beyond.

(2) *CAMP projects.* A CAMP project may provide the following types of services to assist the participants in meeting the project's objectives and in succeeding in an academic program of study at the IHE:

(i) The services described in paragraph (b)(1)(i) and paragraphs (b)(1)(iii) through (vii) of this section.

(ii) Tutoring and supplementary instructional services in the following areas:

(A) Basic skills.

(B) Subject areas in which the participants are enrolled.

(C) Related areas such as study skills.

(iii) Other essential supporting services that have been approved by the Secretary as needed to assure the success of the participants in meeting the project's objectives and in succeeding in an academic program of study at the IHE.

(Sec. 418A(a); 20 U.S.C. 1070d–2)

Subpart C—How Does One Apply for a Grant?

§ 206.20 What must be included in an application?

In applying for a grant, an applicant shall—

(a) Follow the procedures and meet the requirements stated in Subpart C of 34 CFR part 75 (EDGAR–Direct Grant Programs); and

(b) Provide the following assurances:

(1) The grantee will develop and implement a plan for identifying, informing, and recruiting eligible participants who are most in need of the academic and supporting services and financial assistance provided by the project.

(2) The grantee will develop and implement a plan for identifying and using the resources of the participating IHE and the community to supplement and enhance the services provided by the project.

(Sec. 418A(a); 20 U.S.C. 1070d–2)

Subpart D—How Does the Secretary Make a Grant to an Applicant?

§ 206.30 How does the Secretary evaluate an application?

(a) The Secretary evaluates an application under HEP or CAMP on the basis of the selection criteria listed in § 206.31.

(b) The Secretary awards up to 100 possible points for meeting these criteria.

(c) The maximum number of points possible for meeting each individual criterion is indicated in parentheses after the heading for that criterion.

(Sec. 418A(a); 20 U.S.C. 1070d–2; 20 U.S.C. 1221e–3(a)(1))

§ 206.31 What selection criteria does the Secretary use to evaluate an application?

(a) *Plan of operation.* (25 points)

(1) The Secretary reviews each application for information that shows the quality of the plan of operation for the project.

(2) The Secretary looks for information that shows the following:

(i) High quality in the design of the project.

(ii) An effective plan of management that assures proper and efficient administration of the project.

(iii) A clear description of how the objectives of the project relate to the purpose of the program.

(iv) A clear description of the way that the applicant plans to use its resources and personnel to achieve each objective of the project.

(v) A clear description of how the applicant will provide equal access and treatment for eligible participants who are members of groups that have been traditionally underrepresented, such as—

(A) Members of racial or ethnic minority groups;

(B) Women;

(C) Handicapped persons; and

(D) The elderly.

(b) *Objectives and activities.* (20 points)

(1) The Secretary reviews each application for information that shows the quality of the design of objectives and activities for the students participating in the project.

(2) The Secretary looks for information that shows that—

(i) The objectives and activities of the project are designed to respond to the academic, supporting, and financial needs of the participating students; and

(ii) The size, scope, and quality of the activities will contribute successfully to meeting the project's objectives.

(c) *Evaluation plan.* (15 points)

(1) The Secretary reviews each application for information that shows the quality of the evaluation plan for the project.

Cross-reference.—See 34 CFR § 75.590 of EDGAR (Evaluation by the grantee).

(2) The Secretary looks for information that shows methods of evaluation that are appropriate for the project and, to the extent possible, are objective and produce data that are quantifiable.

(d) *Quality of key personnel.* (10 points)

(1) The Secretary reviews each application for information that shows adequate qualifications for the key personnel the applicant plans to use in the project.

(2) The Secretary looks for information that shows the following:

(i) The qualifications of the project director (if one is to be used).

(ii) The qualifications of each of the other key personnel to be used in the project.

(iii) The time that each person referred to in paragraphs (b)(2) (i) and (ii) of this section plans to commit to the project.

(iv) The extent to which the applicant, as part of its nondiscriminatory employment practices, encourages applications for employment from persons who are members of groups that have been traditionally underrepresented, such as—

(A) Members of racial or ethnic minority groups;

(B) Women;

(C) Handicapped persons; and

(D) The elderly.

(3) To determine personnel qualifications, the Secretary considers experience and training—in fields related to the objectives of the project—as well as other information that the applicant provides.

(e) *Budget and cost-effectiveness.* (10 points)

(1) The Secretary reviews each application for information that shows that the project has an adequate budget and is cost effective.

(2) The Secretary looks for information that shows the following:

(i) The budget for the project is adequate to support the project activities.

(ii) Costs are reasonable in relation to the objectives of the project.

(f) *Interagency consultation and coordination.* (10 points)

(1) The Secretary reviews each application for information that shows adequate consultation and coordination with other agencies—in the State of the project—that provide services to migrant and other seasonally-employed farmworkers and their dependents.

(2) The Secretary looks for information that shows that the applicant—

(i) Has consulted and coordinated adequately with other appropriate agencies in planning and developing its project; and

(2) Will consult and coordinate adequately with other appropriate agencies in implementing and evaluating the project.

(g) *Adequacy of resources.* (5 points)

(1) The Secretary reviews each application for information that shows that the applicant plans to devote adequate resources to the project.

(2) The Secretary looks for information that shows the following:

(i) The facilities that the applicant plans to use are adequate.

(ii) The equipment and supplies that the applicant plans to use are adequate.

(h) *Recruitment.* (5 points)

(1) The Secretary reviews each application for information that shows the quality of the recruitment plan for the project.

(2) The Secretary looks for information that shows that the applicant has adequate plans for identifying, informing, and recruiting eligible participants who are most in need of the academic and supporting services and financial assistance provided by the project.

(Sec. 418A(a); 20 U.S.C. 1070d–2; 20 U.S.C. 1221e–3(a)(1))

Subpart E—What Conditions Must be Met by a Grantee?

§ 206.40 What restrictions are there on expenditures?

Funds provided under HEP or CAMP may not be used for construction activities, other than minor construction-related activities such as the repair or minor remodeling or alteration of facilities.

(Sec. 418A(a); 20 U.S.C. 1070d–2)

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List of Public Laws

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H.R. 3991 / Pub. L. 97-18 To amend the Food Stamp Act of 1977 to increase the authorization for appropriations for fiscal year 1981, and to amend Public Law 93-233 to continue, through August 1, 1981, the cash-out of food stamp program benefits of certain recipients of Supplemental Security Income (June 30, 1981; 95 Stat. 102) Price: $1.50.



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